

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for rate increase by Florida Power & Light Company	Docket No. 160021-EI
In re: Petition for approval of 2016-2018 storm hardening plan, by Florida Power & Light Company	Docket No. 160061-EI
In re: 2016 depreciation and dismantlement study by Florida Power & Light Company	Docket No. 160062-EI
In re: Petition for limited proceeding to modify and continue incentive mechanism by Florida Power & Light Company	Docket No. 160088-EI
	Filed: October 6, 2016

JOINT MOTION FOR APPROVAL OF SETTLEMENT AGREEMENT

Florida Power & Light Company ("FPL"), the Office of Public Counsel ("OPC"), the South Florida Hospital and Healthcare Association ("SFHHA") and the Florida Retail Federation ("FRF") (collectively referred to as the "Signatories") jointly move the Florida Public Service Commission ("Commission") to review and approve on an expedited basis the attached Stipulation and Settlement as full and complete resolution of all matters pending in Docket Nos. 160021-EI, 160061-EI, 160062-EI and 160088-EI (the "Consolidated Proceedings") in accordance with Section 120.57(4), Florida Statutes, and to enter a final order reflecting such approval to effectuate implementation of the Stipulation and Settlement ("Settlement Agreement"). In support of this Joint Motion, the Signatories state:

1. The Signatories have been engaged in negotiations for the purpose of reaching a comprehensive stipulation and settlement of all issues in the Consolidated Proceedings, thereby avoiding the uncertainty associated with the outcome on the issues. These negotiations have culminated in the Settlement Agreement attached hereto as Exhibit A. The Signatories request that, following the Commission's review of this Joint Motion and the Settlement Agreement, the

Commission grant the Joint Motion and approve the Settlement Agreement in order to allow for orderly implementation thereof and provide certainty to the parties and their respective constituents and customers with respect to the outcome of the Consolidated Proceedings.

2. The Settlement Agreement provides, among other things:
 - a. The Agreement would become effective on January 1, 2017 and continue until FPL's base rates are next reset in a general base rate proceeding (the "Term"), with the minimum term of the Agreement being four years through December 31, 2020 (the "Minimum Term"). Except as expressly provided in the Settlement Agreement, FPL could not seek another base rate increase during the term of the Settlement Agreement. FPL retains the right, however, to place new rates in effect following the end of the Minimum Term, subject to refund, upon a request for a base rate change pursuant to Section 366.06, Florida Statutes.
 - b. Base rate adjustments as follows:
 - i. A \$400 million increase, effective January 1, 2017. This is a \$426 million reduction from FPL's request.
 - ii. A \$211 million increase, effective January 1, 2018. This is a \$59 million reduction from FPL's request.
 - iii. A \$200 million base rate adjustment upon the commercial operation date for the Okeechobee Clean Energy Center, projected to be June 2019. This is a \$9 million reduction from FPL's request.
 - iv. Authority to implement Solar Base Rate Adjustments ("SoBRA") upon the commercial operation date of solar generation projects that FPL will undertake to construct during the Minimum Term or within one year

following expiration of the Minimum Term. Such solar projects will be subject to Commission approval as described in the Settlement Agreement, and, except as set forth therein, will not exceed 300 MW per year. For each SoBRA, FPL's base rates will be increased by the annualized base revenue requirement for the first 12 months of operation.

- c. FPL's return on common equity ("ROE") would be 10.55% for purposes of setting rates. FPL's authorized ROE range for the Term is 9.60% - 11.60%.
- d. The revenue requirement associated with West County Energy Center Unit 3 currently collected through the Capacity Cost Recovery Clause will be moved to base rates on a revenue neutral basis.
- e. Pursuant to the depreciation parameters set forth in the Settlement Agreement, FPL's 2017 depreciation expense is estimated to be \$125.8 million lower than was reflected in FPL's Second Notice of Identified Adjustments (Hearing Exhibit 331, Attachment 2), with a theoretical reserve surplus estimated to be \$1,070.2 million. FPL would be given continued flexibility during the Term of the Settlement Agreement to amortize up to \$1,000 million of the theoretical reserve surplus, with the obligation to use that flexibility to endeavor to maintain FPL's earned ROE within its authorized range. FPL would also be given the flexibility to amortize any remaining portion of the reserve amount as of December 31, 2016 that the Commission authorized as part of the 2012 Settlement Agreement in Order No. PSC-13-0023-S-EI (adjusted for the Cedar Bay Settlement in Order No. PSC-15-0401-AS-EI).

- f. FPL will use a 10-year amortization period for the capital recovery schedules set forth on Hearing Exhibit 109, instead of FPL's proposed four-year amortization period.
- g. The storm cost recovery mechanism provided in the 2010 and 2012 settlement agreements would remain in effect.
- h. FPL is authorized to continue the incentive mechanism approved in Order PSC-13-0023-S-EI, subject to two modifications: (i) the initial threshold for sharing gains is \$40 million to \$100 million, and (ii) FPL will net economy sales and purchases in order to determine the impact of variable power plant O&M. If FPL executes more economy sales than economy purchases, it will recover the net amount of variable power plant O&M incurred in a given year. If economy purchases are greater than economy sales, FPL's customers will receive a credit for the net variable power plant O&M that has been saved in that year. The per-MWh variable power plant O&M rate used to calculate these costs shall be \$0.65/MWh as described in the rebuttal testimony of FPL witness Sam Forrest.
- i. FPL is authorized to transfer to its FERC-regulated affiliate, Florida Southeast Connection ("FSC") the Martin-Riviera ("MR-RV") Lateral natural gas pipeline, all related equipment, working capital and operations, upon a showing that such transfer will result in customer savings on a cumulative present value revenue requirements basis. FPL must file a petition to confirm the cost-effectiveness of the transaction to customers and to request approval to implement a simultaneous change to lower base rates and adjust fuel rates to reflect the projected transportation charges.

- j. FPL agrees to terminate 100% of its natural gas financial hedging prospectively during the Minimum Term (i.e., commencing with FPL's 2017 Risk Management Plan). FPL will not be precluded from filing a petition and proposed risk management plan with the Commission to address natural gas hedging following expiration of the Minimum Term.

3. Each of the Signatories agrees that it has entered into the Settlement Agreement voluntarily, that it fairly and reasonably balances the various positions of the parties on issues in these proceedings, and that it serves the best interests of the customers they represent and the public interest in general. The Signatories believe that the Settlement Agreement is reasonable and in the public interest for several reasons, including the following:

- a. The Settlement Agreement would provide for a reasonable base rate increase in consideration of FPL's overall request and recent increases for other electric utilities through litigated and settled outcomes.
- b. As a result of this settlement, residential and business customers will see lower increases in their bills than they would have experienced under the original proposed increase.
- c. The Settlement Agreement provides FPL customers with stability and predictability with respect to their electricity rates, while allowing FPL to maintain the financial strength to make investments it believes are necessary to provide customers with safe and reliable power.
- d. The Settlement Agreement also serves the public interest by increasing the amount of emissions-free solar power and energy that will be available to serve all of FPL's customers on a cost-effective basis.

For these reasons, approving the Settlement Agreement is fully consistent with the Commission's long-standing policy of encouraging the settlement of contested proceedings in a manner that benefits the customers of utilities subject to the Commission's regulatory jurisdiction.

4. The Signatories request that the Commission rule on this Joint Motion To Approve Settlement as promptly as possible but in no event later than November 30, 2016 so that its terms can be implemented by January 1, 2017.

5. All Signatories agree with and support this Joint Motion for approval of the Settlement Agreement. Due to the conditions surrounding Hurricane Matthew, the Signatories were unable to reach other parties to this proceeding to determine their positions at the time of this filing. The Signatories will endeavor to do so as soon as practicable after Hurricane Matthew, and will file an updated certificate of conferral with the Commission.

WHEREFORE, FPL, OPC, SFHHA and FRF respectfully request that the Commission approve the Stipulation and Settlement attached hereto as Exhibit A.

Respectfully submitted,

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CERTIFICATE OF SERVICE
160021-EI, 160061-EI, 160062-EI and 160088-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic mail this 6th day of October 2016 to the following parties:

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EXHIBIT A

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for rate increase by Florida Power & Light Company	Docket No. 160021-EI
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In re: 2016 depreciation and dismantlement study by Florida Power & Light Company	Docket No. 160062-EI
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	Filed: October 6, 2016

STIPULATION AND SETTLEMENT

WHEREAS, Florida Power & Light Company ("FPL" or the "Company"), Citizens through the Office of Public Counsel ("OPC"), the South Florida Hospital and Healthcare Association ("SFHHA") and the Florida Retail Federation ("FRF") have signed this Stipulation and Settlement (the "Agreement"; unless the context clearly requires otherwise, the term "Party" or "Parties" means a signatory to this Agreement); and

WHEREAS, on January 14, 2013, the Florida Public Service Commission ("FPSC" or "Commission") entered Order No. PSC-13-0023-S-EI approving a stipulation and settlement of FPL's rate case in Docket No. 120015-EI, which continues in effect through the last billing cycle in December 2016 (the "2012 Rate Case Settlement"); and

WHEREAS, on March 15, 2016, FPL petitioned the Commission for (i) an increase in rates and charges sufficient to generate additional total annual revenues of \$866 million to be effective January 1, 2017; (ii) a subsequent year revenue increase of \$262 million to be effective January 1, 2018; (iii) a \$209 million limited-scope adjustment for the Okeechobee Clean Energy Center ("the Okeechobee Unit"), to be effective on its commercial in-service date, currently

scheduled for June 1, 2019 (the “2019 Okeechobee LSA”), and for other related relief in Docket 160021-EI (the “2016 Rate Petition”); and

WHEREAS, through Notices of Identified Adjustments, FPL updated its request to \$826 million in 2017, \$270 million in 2018 and \$209 million for the 2019 Okeechobee LSA.

WHEREAS, on March 15, 2016, FPL petitioned for approval of its 2016-2018 storm hardening plan in Docket 160061-EI; and

WHEREAS, on March 15, 2016, FPL filed its dismantlement and depreciation studies in Docket No. 160062-EI; and

WHEREAS, on April 15, 2016, FPL petitioned for approval of modification to and continuation of its incentive mechanism in Docket 160088-EI; and

WHEREAS, on May 4, 2016, the Commission consolidated Dockets 160021-EI, 160061-EI, 160062-EI and 160088-EI (collectively, “the Consolidated Proceedings”); and

WHEREAS, the Parties filed voluminous prepared testimony with accompanying exhibits and conducted extensive discovery in the Consolidated Proceedings; and

WHEREAS, the Parties participated in a nine-day technical hearing involving live testimony and cross-examination of 17 FPL direct witnesses, 16 intervenor witnesses, 2 Staff witnesses and 17 FPL rebuttal witnesses; and

WHEREAS, the Parties to this Agreement have undertaken to resolve the issues raised in the Consolidated Proceedings so as to maintain a degree of stability and predictability with respect to FPL’s base rates and charges; and

WHEREAS, the Parties have entered into this Agreement in compromise of positions taken in accord with their rights and interests under Chapters 350, 366 and 120, Florida Statutes, as applicable, and as a part of the negotiated exchange of consideration among the parties to this

Agreement each has agreed to concessions to the others with the expectation that all provisions of the Agreement will be enforced by the Commission as to all matters addressed herein with respect to all Parties regardless of whether a court ultimately determines such matters to reflect Commission policy, upon acceptance of the Agreement as provided herein and upon approval in the public interest;

NOW THEREFORE, in consideration of the foregoing and the covenants contained herein, the Parties hereby stipulate and agree:

1. This Agreement will become effective on January 1, 2017 (the “Implementation Date”) and continue until FPL’s base rates are next reset in a general base rate proceeding (the “Term”); provided, however, that FPL may place interim rates into effect subject to refund pursuant to Paragraph 11(a) of this Agreement. The minimum term of this Agreement shall be four years, from the Implementation Date through December 31, 2020 (the “Minimum Term”).
2. Except as set forth in this Agreement, the Parties agree that adjustments to rate base, net operating income and cost of capital set forth in FPL’s Minimum Filing Requirements (“MFR”) Schedules B-2, C-1, C-3 and D1a, as revised by the filed notices of identified adjustments, shall be deemed approved for accounting and regulatory reporting purposes and the accounting for those adjustments will not be challenged during the Term for purposes of FPL’s Earnings Surveillance Reports or clause filings.
3. FPL’s authorized rate of return on common equity (“ROE”) shall be a range of 9.6% to 11.6%, and shall be used for all purposes. All rates, including those established in clause proceedings during the Term, shall be set using a 10.55% ROE.

4. (a) Effective on January 1, 2017, FPL shall be authorized to increase its base rates and service charges by an amount that is intended to generate an additional \$400 million of annual revenues, based on the projected 2017 test year billing determinants set forth in Schedules E-13c and E-13d of FPL's 2017 MFRs filed with the 2016 Rate Petition, and in the respective amounts and manner shown on Exhibit A, attached hereto.
- (b) Effective January 1, 2018, FPL shall be authorized to increase its base rates by an amount that is intended to generate an additional \$211 million over the Company's then current base rates, based on the projected 2018 test year billing determinants set forth in Schedules E-13c and E-13d of FPL's 2018 MFRs filed with the 2016 Rate Petition, and in the respective amounts and manner shown on Exhibit A, attached hereto.
- (c) Attached hereto as Exhibit B are tariff sheets for new base rates and service charges that reflect the terms of this Agreement and implement the rate increase described in Paragraph (4)(a) above, which tariff sheets shall become effective on January 1, 2017.
- (d) Attached hereto as Exhibit C are tariff sheets for new base rates and service charges that reflect the terms of this Agreement and implement the additional rate increase described in Paragraph (4)(b) above, which tariff sheets shall become effective on January 1, 2018.
- (e) As part of the negotiated exchange of consideration among the parties to this Agreement, (i) the energy and demand charges for business and commercial rates and the utility-controlled demand rates are adjusted as shown on Exhibits B and C, and (ii) the level of utility-controlled demand credits for customers receiving service pursuant to

FPL's Commercial/ Industrial Load Control ("CILC") tariff and the Commercial/Industrial Demand Reduction ("CDR") rider are the same as those currently in effect, which are greater than the proposed credits reflected in FPL's MFRs as originally filed on March 15, 2016. FPL shall be entitled to recover the CILC and CDR credits through the energy conservation cost recovery ("ECCR") clause. It is agreed that the appropriate level of credits is an issue in Demand-Side Management ("DSM") proceedings. The Parties agree that no changes in these credits shall be implemented any earlier than the effective date of new FPL base rates implemented pursuant to a general base rate proceeding, and that such new CILC and CDR credits shall only be implemented prospectively from such effective date. No CILC or CDR customer shall be subject to any charge or debit against such customer's bill for electric service provided during the Term based on the difference between the credits approved by this Agreement and any new credits that may be approved pursuant to future DSM proceedings. At such time as FPL's base rates are reset in a general base rate proceeding, the CILC and CDR credits shall be reset to the level established in FPL's then most recent DSM proceeding, subject to any applicable refund occasioned by a timely exercised right of reconsideration or appellate review of any order associated with the DSM proceeding. No party to this Agreement may object to FPL's recovery of any such refund through the ECCR Clause

(f) The rates set forth in Exhibits B and C are calculated based on a cost of service study that applies (i) the 12 CP and 1/13 methodology for Production Plant, (ii) 12 CP for Transmission Plant and (iii) a negotiated methodology for allocating Distribution Plant, limited by the Commission's traditional gradualism test found in Order No. PSC-09-0283-FOF-EI, pp. 86-87. Under the rates set forth in Exhibits B and C, no rate or

revenue class receives (nor shall receive) an increase greater than 1.5 times the system average percentage increase in total and no class receives (nor shall receive) a decrease in rates.

(g) The following proposed tariff changes as filed shall be implemented:

(i) Implementation of the new meter tampering service charge;

(ii) Implementation of metered rates for all new customer-owned street lighting (SL-1) and traffic signal (SL-2) accounts;

(iii) Elimination of the re-lamping option for customer-owned lighting;

(iv) Three changes to the terms of service for the Outdoor Lighting (OL-1) tariff;
and

(v) Identified changes to the requirements for surety bonds.

(h) Base rates and credits applied to customer bills in accordance with this Paragraph 4 shall not be changed during the Minimum Term except as otherwise permitted in this Agreement.

5. Nothing in this Agreement shall preclude FPL from requesting the Commission to approve the recovery of costs that are recoverable through base rates under the nuclear cost recovery statute, Section 366.93, Florida Statutes, and Commission Rule 26-6.0423, F.A.C. Nothing in this Agreement prohibits parties from participating without limitation in nuclear cost recovery proceedings and proceedings related thereto and opposing FPL's requests.

6. (a) Nothing in this Agreement shall preclude FPL from petitioning the Commission to seek recovery of costs associated with any storms without the application of any form of earnings test or measure and irrespective of previous or current base rate earnings or the remaining unamortized Reserve Amount as defined in Paragraph 12. Consistent with the rate design method set forth in Order No. PSC-06-0464-FOF-EI, the Parties agree that recovery of storm costs from customers will begin, on an interim basis, sixty days following the filing of a cost recovery petition and tariff with the Commission and will be based on a 12-month recovery period if the storm costs do not exceed \$4.00/1,000 kWh on monthly residential customer bills. In the event the storm costs exceed that level, any additional costs in excess of \$4.00/1,000 kWh may be recovered in a subsequent year or years as determined by the Commission. All storm related costs subject to interim recovery under this Paragraph 6 shall be calculated and disposed of pursuant to Commission Rule 25-6.0143, F.A.C., and will be limited to costs resulting from a tropical system named by the National Hurricane Center or its successor, to the estimate of incremental costs above the level of storm reserve prior to the storm and to the replenishment of the storm reserve to the level in effect as of August 31, 2016. The Parties to this Agreement are not precluded from participating in any such proceedings and opposing the amount of FPL's claimed costs but not the mechanism agreed to herein, provided that it is applied in accordance with this Agreement.

(b) The Parties agree that the \$4.00/1,000 kWh cap in this Paragraph 6 will apply in aggregate for a calendar year for the purpose of the interim recovery set forth in 6(a) above; provided, however, that FPL may petition the Commission to allow FPL to increase the initial 12 month recovery beyond \$4.00/1,000 kWh in the event FPL incurs

in excess of \$800 million of storm recovery costs that qualify for recovery in a given calendar year, inclusive of the amount needed to replenish the storm reserve to the level that existed as of August 31, 2016. All Parties reserve their right to oppose such a petition.

(c) Any proceeding to recover costs associated with any storm shall not be a vehicle for a “rate case” type inquiry concerning the expenses, investment, or financial results of operations of the Company and shall not apply any form of earnings test or measure or consider previous or current base rate earnings or the remaining unamortized Reserve Amount as defined in Paragraph 12.

7. Nothing shall preclude the Company from requesting Commission approval for recovery of costs (a) that are of a type which traditionally, historically and ordinarily would be, have been, or are presently recovered through cost recovery clauses or surcharges, or (b) that are incremental costs not currently recovered in base rates which the Legislature or Commission determines are clause recoverable subsequent to the approval of this Agreement. It is the intent of the Parties in this Paragraph 7 that FPL not be allowed to recover through cost recovery clauses increases in the magnitude of costs of types or categories (including but not limited to, for example, investment in and maintenance of transmission assets) that have been, and traditionally, historically, and ordinarily would be, recovered through base rates. It is further the intent of the Parties to recognize that an authorized governmental entity may impose requirements on FPL involving new or atypical kinds of costs (including but not limited to, for example, requirements related to cyber security), and concurrently or in connection with the imposition of such

requirements, the Legislature and/or Commission may authorize FPL to recover those related costs through a cost recovery clause.

8. The revenue requirement associated with West County Energy Center Unit 3 (“WCEC 3”) currently collected through the Capacity Cost Recovery (“CCR”) Clause will be moved to base rates on a revenue neutral basis and will not be considered an increase in base rates pursuant to Paragraph 4. FPL is authorized to recover through base rates the revenue requirements associated with WCEC 3, not limited to the unit’s fuel savings. FPL’s 2017 CCR Clause factor will reflect the elimination of FPL’s collection of the WCEC 3 revenue requirement through the CCR Clause.
9. (a) FPL projects that its Okeechobee Unit will enter commercial service in June 2019. Effective as of the commercial in-service date of the Okeechobee Unit, FPL is authorized to increase its base rates by an amount that is intended to generate an additional \$200 million for the costs associated with the Okeechobee Unit’s first 12 months of operation (the “Annualized Base Revenue Requirement”) over the 12 months beginning with the Okeechobee Unit’s commercial in-service date. Such base rate increases shall be calculated based on FPL’s then-most-current projections of sales (billing determinants) as reflected in its then-most-current CCR Clause filings with the Commission, including, to the extent necessary, projections of such billing determinants into 2020 so as to cover the same 12 months as the first 12 months of the Okeechobee Unit’s operation. This base rate adjustment will be referred to as the Okeechobee Limited Scope Adjustment (“Okeechobee LSA”).

(b) FPL is authorized to reflect the Okeechobee LSA on FPL’s customer bills by adjusting base charges and non-clause recoverable credits and commercial/industrial

demand reduction rider credits by an equal percentage. The calculation of the percentage change in rates is based on the ratio of the jurisdictional Annualized Base Revenue Requirement and the forecasted retail base revenues from the sales of electricity during the first twelve months of operation. FPL will begin applying the incremental base rate charges and base credits for the Okeechobee LSA to meter readings made on and after the commercial in-service date of the Okeechobee Unit. Fuel factors will be implemented to incorporate fuel savings contemporaneously with the Okeechobee LSA base rate increase.

(c) The Okeechobee LSA will be calculated using a 10.55% ROE and the capital structure reflected in the 2016 Rate Petition and MFRs as adjusted in accordance with the filed Notice of Identified Adjustments. FPL will calculate the 2019 Okeechobee LSA rates and submit them to the Commission for approval in the CCR Clause projection filing for 2019.

(d) In the event that the actual capital expenditures are less than the projected costs set forth in Order No. PSC-16-0032-FOF-EI, which were used to develop the initial Okeechobee LSA factor, the lower figure shall be the basis for the full revenue requirements and a one-time credit will be made through the CCR Clause. In order to determine the amount of this credit, a revised Okeechobee LSA Factor will be computed using the same data and methodology incorporated in the initial Okeechobee LSA factor, with the exception that the actual capital expenditures will be used in lieu of the capital expenditures on which the Annualized Base Revenue Requirement was based. Thereafter, base rates will be adjusted to reflect the revised Okeechobee LSA factor. The difference between the cumulative base revenues since the implementation of the initial

Okeechobee LSA factor and the cumulative base revenues that would have resulted if the revised Okeechobee LSA factor had been in-place during the same time period will be credited to customers through the CCR Clause with interest at the 30-day commercial paper rate as specified in Rule 25-6.109, F.A.C.

(e) In the event that actual capital costs for the Okeechobee Unit are higher than the projection on which the Annualized Base Revenue Requirement was based, pursuant to the costs set forth in Order No. PSC-16-0032-FOF-EI, FPL at its option may initiate a limited proceeding pursuant Section 366.076, Florida Statutes, limited to the issue of whether FPL has met the requirements of Rule 25-22.082(15), F.A.C. If the Commission finds that FPL has met the requirements of Rule 25-22.082(15), then FPL shall be authorized to increase the Okeechobee LSA by the corresponding incremental revenue requirement due to such additional capital costs. However, FPL's election not to seek such an increase in the Okeechobee LSA shall not preclude FPL from booking any incremental costs for surveillance reporting and all regulatory purposes subject only to a finding of imprudence or disallowance by the Commission. Nothing in this Agreement shall preclude any party from participating in such limited proceeding consistent with the full rights of an intervenor.

(f) Depreciation revenue requirements for the Okeechobee LSA will be revised to reflect the final depreciation rates for the Port Everglades New Generation Clean Energy Center as reflected on Exhibit D herein.

(g) Upon expiration or termination of this Agreement, FPL's base rate levels and credits, including the effects of the Okeechobee LSA as implemented in this Agreement (i.e., uniform percent increase for all rate classes applied to base revenues), shall continue

in effect until next reset in a general base rate proceeding except as otherwise noted in this Agreement.

10. (a) FPL projects that for purposes of the cost recovery set forth in this Paragraph, it will undertake construction of approximately 300 MW per calendar year of solar generation reasonably projected to go into service during the Minimum Term or within one year following expiration of the Minimum Term. For each solar project that is approved by the Commission for cost recovery pursuant to the process described in this Paragraph, FPL's base rates will be increased by the incremental annualized base revenue requirement (as defined in Paragraph 10(e)) for the first 12 months of operation (the "Annualized Base Revenue Requirement"), but in no event before the facility is in service. Each such base rate adjustment will be referred to as a Solar Base Rate Adjustment ("SoBRA"), and shall be authorized for solar projects for which FPL files for Commission approval pursuant to this Paragraph during the Minimum Term. The Commission's approval may occur before or after expiration of the Minimum Term. The projects constructed pursuant to this Paragraph must be reasonably scheduled to be placed into service no later than one year following the expiration of the Minimum Term. During the Term of this Agreement, the cost of the components, engineering and construction for any solar project constructed by FPL pursuant to this Paragraph shall be reasonable and in no event shall the total cost of such project exceed \$1,750 per kilowatt alternating current ("kWac").

- (b) For solar generation projects subject to the Florida Electrical Power Plant Siting Act (i.e., 75 MW or greater), FPL will file a petition for need determination pursuant to Chapter 25-22, F.A.C. If approved pursuant to the procedures described in this

Paragraph and Section 403.519, Fla. Stat., FPL will calculate and submit for Commission confirmation that amount of the SoBRA for each such solar project using the CCR Clause projection filing for the year that solar project will go into service.

(c) Solar generation projects not subject to the Florida Electrical Power Plant Siting Act (i.e., fewer than 75 MW) also will be subject to approval by the Commission as follows: (i) FPL will file a request for approval of the solar generation project at the time of its final true-up filing in the Fuel and Purchased Power Cost Recovery Clause docket) (“Fuel Docket”); (ii) All Fuel Docket deadlines and schedules shall apply; (iii) the issues for determination are limited to the cost effectiveness of each such project (i.e., will the project lower the projected system cumulative present value revenue requirement “CPVRR” as compared to such CPVRR without the solar project) and the amount of revenue requirements and appropriate percentage increase in base rates needed to collect the estimated revenue requirements; and (iv) approval of the solar generation project will be an issue to be resolved at the regularly scheduled Fuel Docket hearing; provided, however, that the Commission on its own initiative or upon good cause shown by an intervenor (which may include any Party to this Agreement or any other entity satisfying the standing requirements of Florida law) may set FPL’s request for approval of the solar generation project for a separate hearing to be held in the Fuel Docket before the end of that calendar year. If approved, FPL will calculate and submit for Commission confirmation the amount of the SoBRA for each such solar project using the CCR Clause projection filing for the year that solar project will go into service. For a solar project that is scheduled to go into service in 2017, FPL shall not implement a base rate adjustment until such project is approved by the Commission pursuant to this Paragraph

10. For each solar project approved pursuant to this Agreement, the base rate increase shall be based upon FPL's billing determinants for the first 12 months following such project's commercial in-service date, where such billing determinants are those used in FPL's then-most-current CCR Clause filings with the Commission, including, to the extent necessary, projections of such billing determinants into a subsequent calendar year so as to cover the same 12 months as the first 12 months of each such solar project's operation.

(d) FPL may not receive approval in any one year for incremental SoBRA recovery of more than 300 MW of solar projects for a calendar year; provided, however, to the extent that FPL receives approval for SoBRA recovery of less than 300 MW in a year, the surplus capacity can be carried over to the following years through the period identified in the first sentence of Paragraph 10(a). For example, if FPL receives approval in 2017 for SoBRA recovery of 200 MW of solar capacity, it would be entitled to increase its request in the subsequent year(s) for SoBRA of an additional 100 MW.

(e) Each SoBRA is to be reflected on FPL's customer bills by increasing base charges and base non-clause recoverable credits and commercial/industrial demand reduction rider credits by an equal percentage contemporaneously. The calculation of the percentage change in rates is based on the ratio of the jurisdictional Annualized Base Revenue Requirement and the forecasted retail base revenues from the sales of electricity during the first twelve months of operation. FPL will begin applying the incremental base rate charges and base credits for each SoBRA to meter readings made on and after the commercial in-service date of that solar generation site.

(f) Each SoBRA will be calculated using a 10.55% ROE and the appropriate incremental capital structure consistent with the approach authorized for the Okeechobee LSA and adjusted to reflect the inclusion of investment tax credits on a normalized basis. FPL will calculate and submit for Commission approval the amount of the SoBRA for each solar generation project using the CCR Clause projection filing for the year that solar project is expected to go into service.

(g) In the event that the actual capital expenditures are less than the projected costs used to develop the initial SoBRA factor, the lower figure shall be the basis for the full revenue requirements and a one-time credit will be made through the CCR Clause. In order to determine the amount of this credit, a revised SoBRA Factor will be computed using the same data and methodology incorporated in the initial SoBRA factor, with the exception that the actual capital expenditures will be used in lieu of the capital expenditures on which the Annualized Base Revenue Requirement was based. On a going forward basis, base rates will be adjusted to reflect the revised SoBRA factor. The difference between the cumulative base revenues since the implementation of the initial SoBRA factor and the cumulative base revenues that would have resulted if the revised SoBRA factor had been in-place during the same time period will be credited to customers through the CCR Clause with interest at the 30-day commercial paper rate as specified in Rule 25-6.109, F.A.C.

(h) Subject to the maximum cost of \$1,750 per kWac set forth in the subparagraph 10(a), in the event that actual capital costs for a solar generation project are higher than the projection on which the Annualized Base Revenue Requirement was based, FPL at its option may initiate a limited proceeding per Section 366.076, Florida Statutes, limited to

the issue of whether FPL has met the requirements of Rule 25-22.082(15), F.A.C. Nothing in this Agreement shall prohibit a Party from participating in any such limited proceeding for the purpose of challenging whether FPL has met the requirements of Rule 25-22.082(15) or otherwise acted in accordance with this Agreement. If the Commission finds that FPL has met the requirements of Rule 25-22.082(15), then FPL shall increase the SoBRA by the corresponding incremental revenue requirement due to such additional capital costs, provided, consistent with subparagraph 10(a) above, FPL is prohibited from recovering through the SoBRA mechanism any costs greater than \$1,750 per kWac under any circumstances. However, FPL's election not to seek such an increase in the SoBRA shall not preclude FPL from booking any incremental costs for surveillance reporting and all regulatory purposes subject only to a finding of imprudence or disallowance by the Commission. Nothing in this Agreement shall preclude any Party to this Agreement or any other lawful party from participating, consistent with the full rights of an intervenor, in any such limited proceeding.

(i) FPL's base rate and credit levels applied to customer bills, including the effects of the SoBRAs as implemented pursuant to this Agreement (i.e., uniform percent increase for all rate classes applied to base revenues), shall continue in effect until next reset by the Commission in a general base rate proceeding.

11. (a) Notwithstanding Paragraph 4 above, if FPL's earned return on common equity falls below the bottom of its authorized range during the Minimum Term on an FPL monthly earnings surveillance report stated on an FPSC actual, adjusted basis, FPL may petition the FPSC to amend its base rates, either as a general rate proceeding under Sections 366.06 and 366.07, Florida Statutes, or as a limited proceeding under Section

366.076, Florida Statutes. Throughout this Agreement, “FPSC actual, adjusted basis” and “actual adjusted earned return” shall mean results reflecting all adjustments to FPL’s books required by the Commission by rule or order, but excluding pro forma, weather-related adjustments. If FPL files a petition to initiate a general rate proceeding pursuant to this provision, FPL may request an interim rate increase pursuant to the provisions of Section 366.071, Florida Statutes. Nothing in this Agreement shall preclude any Party from participating in any proceeding initiated by FPL to increase base rates pursuant to this Paragraph consistent with the full rights of an intervenor.

(b) Notwithstanding Paragraph 4 above, if, during the Minimum Term of this Agreement, FPL’s earned return on common equity exceeds the top of its authorized ROE range reported in an FPL monthly earnings surveillance report stated on an FPSC actual, adjusted basis, any Party other than FPL shall be entitled to petition the Commission for a review of FPL’s base rates. In any case initiated pursuant to this Paragraph, all parties will have full rights conferred by law.

(c) Notwithstanding Paragraph 4 above, this Agreement shall terminate upon the effective date of any final order issued in any such proceeding pursuant to this Paragraph 11 that changes FPL’s base rates.

(d) This Paragraph 11 shall not (i) be construed to bar or limit FPL to any recovery of costs otherwise contemplated by this Agreement pursuant to Paragraphs 5 through 10 nor, in any proceeding initiated after a base rate proceeding filed pursuant to this Paragraph, shall any Party be prohibited from taking any position or asserting the application of law or any right or defense in litigation related to FPL’s efforts to recover such costs; (ii) apply to any request to change FPL’s base rates that would become

effective after this Agreement terminates; or (iii) limit any Party's rights in proceedings concerning changes to base rates that would become effective subsequent to the termination of this Agreement to argue that FPL's authorized ROE range or any other element used in deriving its revenue requirements or rates should differ from the range set forth in this Agreement.

12. (a) In Order No. PSC-13-0023-S-EI, the Commission authorized FPL to amortize the total depreciation reserve surplus remaining at the end of 2012, plus a portion of FPL's fossil dismantlement reserve with the amounts to be amortized in each year from 2013 through 2016 left to FPL's discretion but not exceed a total of \$400 million. That amount was later reduced to \$370 million pursuant to the Cedar Bay settlement, Order No. PSC-15-0401-AS-EI. The 2016 Rate Petition and accompanying MFRs projected that FPL would have amortized the entire amount remaining at the end of 2016. The Parties acknowledge that the actual remaining amount may differ from the projection.

(b) The Parties agree that FPL is authorized to apply the depreciation parameters and resulting rates set forth in Exhibit D attached hereto, and acknowledge that application of those rates results in a \$125.8 million reduction in 2017 test year depreciation expense (compared to application of the depreciation rates shown in Exhibit 331, Attachment 2) and a theoretical depreciation reserve surplus estimated to be \$1,070.2 million at January 1, 2017. The Parties further agree that FPL will use a 10-year amortization period for the capital recovery schedules set forth on Exhibit 109, in lieu of FPL's proposed four-year amortization period.

(c) Notwithstanding the 2012 Rate Case Settlement, the Parties agree that until FPL's base rates are next reset in a general base rate proceeding, FPL may amortize any reserve

amount described in Paragraph 12(a) remaining at the end of 2016 and up to \$1,000 million of the theoretical depreciation reserve surplus effected by the depreciation rates set forth in Exhibit D (together, the “Reserve Amount”), with the amounts to be amortized in each year of the Term left to FPL’s discretion subject to the following conditions: (i) the amount that FPL may amortize during the Term shall not be less than the actual amount of depreciation reserve surplus remaining at the end of 2016; (ii) for any surveillance reports submitted by FPL during the Minimum Term on which its ROE (measured on an FPSC actual, adjusted basis) would otherwise fall below 9.6%, FPL must amortize at least the amount of the available Reserve Amount necessary to maintain in each such 12-month period an ROE of at least 9.6% (measured on an FPSC actual, adjusted basis); and (iii) FPL may not amortize the Reserve Amount in an amount that results in FPL achieving an ROE greater than 11.6% (measured on an FPSC actual, adjusted basis) in any such 12-month period as measured by surveillance reports submitted by FPL. FPL shall not satisfy the requirement of Paragraph 11 that its actual adjusted earned return on equity must fall below 9.6% on a monthly surveillance report before it may initiate a petition to increase base rates during the Minimum Term unless FPL first uses any of the Reserve Amount that remains available for the purpose of increasing its earned ROE to at least 9.6% for the period in question. FPL shall file an attachment to its monthly earnings surveillance report for December 2016 that shows the final amount of the 2012 “rollover” surplus that remained at the end of 2016. Thereafter, FPL shall file an attachment to its monthly surveillance report for December of each year during the Term that shows the amount of amortization credit or debit to the Reserve Amount on a monthly basis and year-end total basis for that calendar year. FPL

may not amortize any portion of the Reserve Amount past December 31, 2020 unless it provides notice to the Parties by no later than March 31, 2020 that it does not intend to seek a general base rate increase to be effective any earlier than January 1, 2022. Any amortization of the Reserve Amount after December 31, 2020 shall be in accord with this Paragraph.

13. The level of FPL's annual dismantlement accrual shall be as set forth in Hearing Exhibit 343.
14. The Parties agree that the provisions of Rules 25-6.0436 and 25-6.04364, F.A.C., pursuant to which depreciation and dismantlement studies are generally filed at least every four years will not apply to FPL until FPL files its next petition to change base rates. The depreciation rates and dismantlement accrual rates in effect as of the Implementation Date shall remain in effect until FPL's base rates are next reset in a general base rate proceeding. At such time as FPL shall next file a general base rate proceeding, it shall simultaneously file new depreciation and dismantlement studies and propose to reset depreciation rates and dismantlement accrual rates in accordance with the results of those studies. The Parties agree to support consolidation of proceedings to reset FPL's base rates, depreciation rates and dismantlement accrual rates.
15. In Order PSC-130023-S-EI, the Commission authorized FPL to implement a Pilot Incentive Mechanism designed to create additional value for customers by FPL engaging in wholesale power purchases and sales, as well as all forms of asset optimization. The Parties agree that FPL is authorized to continue the Incentive Mechanism through the Term subject to the following modifications:

- (a) On an annual basis, FPL customers will receive 100% of the Incentive Mechanism gain up to a threshold of \$40 million. FPL will retain 60% and customers will receive 40% of incremental gains between \$40 million and \$100 million. FPL will retain 50% and customers will receive 50% of incremental gains in excess of \$100 million.
 - (b) FPL will net economy sales and purchases in order to determine the impact of variable power plant O&M. If FPL executes more economy sales than economy purchases, FPL will recover the net amount of variable power plant O&M incurred in a given year. If economy purchases are greater than economy sales, FPL's customers will receive a credit for the net variable power plant O&M that has been saved in that year. The per-MWh variable power O&M rate used to calculate these costs shall be as described in FPL's 2017 Test Year MRFs filed with the 2016 Rate Petition, i.e., \$0.65/MWh.
 - (c) Nothing in this Paragraph is intended to enlarge the jurisdiction of the Commission to approve cost recovery of investments beyond that authorized by Chapter 366, Fla. Stat.
16. FPL agrees to the termination of 100% of natural gas financial hedging prospectively for the Minimum Term and will make filings to implement such termination in Docket No. 160001-EI and subsequent fuel clause proceedings. FPL shall not be prohibited from filing a petition and proposed risk management plan with the Commission to address natural gas financial hedging following expiration of the Minimum Term. The Parties understand and intend that FPL will not enter into any new financial natural gas hedging contracts after the date on which this Agreement is executed, except as may be necessary

for FPL to remain in compliance to the minimum extent practicable with the requirements of its currently approved Risk Management Plan.

17. (a) FPL is authorized to transfer to its FERC-regulated affiliate, Florida Southeast Connection (“FSC”) the Martin-Riviera (“MR-RV”) Lateral natural gas pipeline with all related equipment and inventory, upon a showing that such transfer will result in customer savings on a CPVRR basis pursuant to Paragraph 17(b). FPL will effectuate the transfer of the assets at their net book value as of the transaction date. Simultaneously with the transfer, FPL will contract with FSC to provide firm gas transportation from the Martin plant to the Riviera Beach plant in the same quantities currently available to FPL through its ownership of the MR-RV Lateral.

(b) If FPL negotiates contractual terms with FSC for firm gas transportation that would result in CPVRR savings to customers from the MR-RV Lateral transfer described in Paragraph 17(a), it will file a petition to confirm the cost-effectiveness of the transaction to customers. In that petition, FPL will request approval to implement a simultaneous change to lower base rates and adjust fuel rates to reflect the projected transportation charges. FPL will implement the base rate adjustment as a percentage reduction in base rates for every rate class. All Parties are free to participate in such proceeding.

18. FPL will implement a 50 MW battery storage pilot program (“Battery Storage Pilot”) designed to enhance service for large commercial/industrial customers, small retail customers and large retail customers or to enhance operations of existing or planned solar facilities. The Parties to this Agreement will work cooperatively regarding the location of the battery storage projects; however, FPL shall ultimately be responsible for

determining the projects and locations that provide the most benefits at the time of installation. The cost to install battery storage projects pursuant to this Paragraph shall be reasonable and, on average, shall not exceed \$2,300 per kWac. The Parties to this Agreement agree that the Battery Storage Pilot implementation in accordance with this Agreement and not in violation of any law are a prudent investment and provides benefits for customers. FPL will pursue cost recovery for the Battery Storage Pilot in its next general base rate case, and the Parties to this Agreement agree not to contest the prudence of the investment that complies with this Agreement.

19. FPL and interested Parties to this Agreement will jointly request a Commission workshop to address a Pilot Demand-Side Management Opt-Out program, including eligibility criteria, verification procedures, cost recovery and other implementation issues. Participation in the workshop and, if applicable, any Opt-Out program will not be limited to the Parties to this Agreement nor shall this Paragraph operate to impair the rights of any substantially affected person to seek additional or different relief as allowed by law.
20. FPL will evaluate whether it is reasonable and appropriate to offer a new tariff for customers who interconnect with an FPL distribution substation.
21. FPL in its next general base rate case will submit for informational purposes a cost of service study that compares revenue requirements by rate class between (a) implementing the Minimum Distribution System ("MDS") methodology at the requested revenue requirement increase, which study gives due consideration to the methodology applied by Tampa Electric Company in its last base rate case and (b) a situation that is identical to (a) in all other respects except that the MDS methodology is not implemented.

22. No Party to this Agreement will request, support, or seek to impose a change in the application of any provision hereof. Except as provided in Paragraph 11, a Party to this Agreement will neither seek nor support any change in FPL's base rates or credits applied to customer bills, including limited, interim or any other rate decreases, that would take effect prior to expiration of the Minimum Term, except for any such reduction requested by FPL or as otherwise provided for in this Agreement. No party is prohibited from seeking interim, limited, or general base rate relief, or a change to credits, to be effective following the expiration of the Minimum Term.
23. Nothing in this Agreement will preclude FPL from filing and the Commission from approving any new or revised tariff provisions or rate schedules requested by FPL, provided that such tariff request does not increase any existing base rate component of a tariff or rate schedule during the Term unless the application of such new or revised tariff, service or rate schedule is optional to FPL's customers.
24. The provisions of this Agreement are contingent on approval of this Agreement in its entirety by the Commission without modification. The Parties agree that approval of this Agreement is in the public interest. The Parties further agree that they will support this Agreement and will not request or support any order, relief, outcome, or result in conflict with the terms of this Agreement in any administrative or judicial proceeding relating to, reviewing, or challenging the establishment, approval, adoption, or implementation of this Agreement or the subject matter hereof. No party will assert in any proceeding before the Commission or any court that this Agreement or any of the terms in the Agreement shall have any precedential value, except to enforce the provisions of this Agreement. Approval of this Agreement in its entirety will resolve all matters and issues

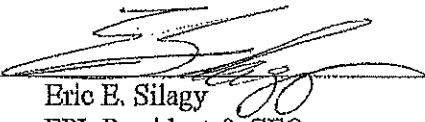
in Docket Nos. 160021-EI, 160061-EI, 160062-EI and 160088-EI pursuant to and in accordance with Section 120.57(4), Florida Statutes. This docket will be closed effective on the date the Commission Order approving this Agreement is final, and no Party shall seek appellate review of any order issued in these Dockets.

25. This Agreement is dated as of October 6, 2016. It may be executed in counterpart originals, and a scanned .pdf copy of an original signature shall be deemed an original. Any person or entity that executes a signature page to this Agreement shall become and be deemed a Party with the full range of rights and responsibilities provided hereunder, notwithstanding that such person or entity is not listed in the first recital above and executes the signature page subsequent to the date of this Agreement, it being expressly understood that the addition of any such additional Party(ies) shall not disturb or diminish the benefits of this Agreement to any current Party.
26. All provisions of this Agreement survive the Minimum Term except Paragraphs 10 and 11.

In Witness Whereof, the Parties evidence their acceptance and agreement with the provisions of this Agreement by their signature.

Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408

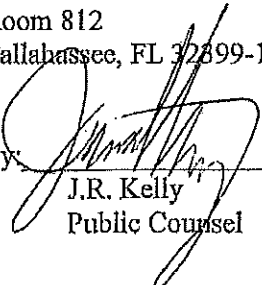
By:



Eric E. Silagy
FPL President & CEO

Office of Public Counsel
J.R. Kelly
The Florida Legislature
111 West Madison Street
Room 812
Tallahassee, FL 32399-1400

By: _____

A handwritten signature in black ink, appearing to read 'J.R. Kelly', is written over a horizontal line.

J.R. Kelly
Public Counsel

Florida Retail Federation
Robert Scheffel Wright
Gardner, Bist, Bowden, Bush, Dee, LaVia & Wright, P.A.
1300 Thomaswood Drive
Tallahassee, Florida 32308

By: Robert Scheffel Wright
Robert Scheffel Wright

South Florida Hospital and Healthcare
Association
Mark F. Sundback
Kenneth L. Wiseman
Andrews Kurth, LLP
1350 I Street, N.W., Suite 1100
Washington, DC 20005

By: Mark Sundback
Mark F. Sundback

EXHIBIT A

Exhibit "A"

Revenue Increase by Rate Class - January 1, 2017 and January 1, 2018
(\$000)

Line No.	(1) Description of Source	(2) Total	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) GS(T)-1	(7) GSCU-1	(8) GSD(T)-1	(9) GSLD(T)-1	(10) GSLD(T)-2
1	REVENUE INCREASE									
2	<u>January 1, 2017:</u>									
3	ELECTRICITY SALES:									
4	RETAIL BILLED SALES BASE REVENUES	403,829	9,565	102	4,826	7,065	108	65,893	39,947	8,625
5	RETAIL UNBILLED SALES REVENUES	55	1	0	1	3	0	13	5	1
6	ELECTRICITY SALES INCREASE	403,885	9,566	102	4,827	7,068	108	65,906	39,953	8,626
7										
8	OTHER OPERATING REVENUE:									
9	FIELD COLLECTION & LATE PAYMENT CHARGES	1,611	2	0		116	1	100	14	3
10	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE	682	0			183		21	0	0
11	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT	-3,877				-200		-8		
12	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE	-3,395	0	0		-172		-20	0	0
13	MISC SVC REVS - CURRENT DIVERSION PENALTY	784				17		6	1	
14	MISC SERVICE REVS - OTHER BILLINGS	311	0	0	0	27	1	7	0	0
15	OTHER OPERATING REVENUE INCREASE	(3,885)	2	0	0	(29)	2	105	15	3
16										
17	TOTAL INCREASE 1/1/2017	400,000	9,568	102	4,827	7,039	110	66,012	39,968	8,630
18	REVENUE INCREASE - CUMULATIVE									
19	<u>January 1, 2018:</u>									
20	ELECTRICITY SALES:									
21	RETAIL BILLED SALES BASE REVENUES	616,897	13,008	173	6,214	20,991	117	97,453	59,831	13,048
22	RETAIL UNBILLED SALES REVENUES	165	4	0	2	9	0	40	16	4
23	ELECTRICITY SALES INCREASE	617,062	13,012	173	6,217	21,001	117	97,493	59,847	13,051
24										
25	OTHER OPERATING REVENUE:									
26	FIELD COLLECTION & LATE PAYMENT CHARGES	1,574	2	0		113	1	97	14	3
27	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE	748	0			201		23	0	0
28	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT	-3,877				-200		-8		
29	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE	-3,395	0	0		-172		-20	0	0
30	MISC SVC REVS - CURRENT DIVERSION PENALTY	784				17		6	1	
31	MISC SERVICE REVS - OTHER BILLINGS	389	0	0	0	34	1	8	0	0
32	OTHER OPERATING REVENUE INCREASE	(3,777)	2	0	0	(7)	2	107	15	3
33										
34	CUMULATIVE INCREASE 1/1/2018	613,284	13,014	174	6,217	20,994	120	97,599	59,862	13,055
35	LESS 2017 INCREASE ADJUSTED FOR 2018 SALES	402,285	9,622	103	4,854	7,079	111	66,389	40,196	8,679
36	TOTAL INCREMENTAL INCREASE 1/1/2018	211,000	3,391	70	1,363	13,915	9	31,211	19,666	4,376

Notes:

Totals may not add due to rounding.

2018 present revenues for OL-1 were overstated by ~\$3.8M (KO-20); this was corrected in the proposed settlement increase.

Exhibit "A"

Revenue Increase by Rate Class - January 1, 2017 and January 1, 2018
(\$000)

Line No.	(1) Description of Source	(2) GSLD(T)-3	(3) MET	(4) OL-1	(5) OS-2	(6) RS(T)-1	(7) SL-1	(8) SL-2	(9) SST-DST	(10) SST-TST
1	REVENUE INCREASE									
2	<u>January 1, 2017:</u>									
3	ELECTRICITY SALES:									
4	RETAIL BILLED SALES BASE REVENUES	656	120	392	86	264,397	1,878	43	26	102
5	RETAIL UNBILLED SALES REVENUES	0	0	0	0	29	0	0	0	0
6	ELECTRICITY SALES INCREASE	656	120	392	86	264,427	1,878	43	26	102
7										
8	OTHER OPERATING REVENUE:									
9	FIELD COLLECTION & LATE PAYMENT CHARGES	0		15	0	1,358	1	0	0	0
10	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE					478				
11	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT					-3,669				
12	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE					-3,203				
13	MISC SVC REVS - CURRENT DIVERSION PENALTY					759				
14	MISC SERVICE REVS - OTHER BILLINGS	0	0	0	0	275	1	0	0	0
15	OTHER OPERATING REVENUE INCREASE	0	0	15	0	(4,002)	2	0	0	0
16										
17	TOTAL INCREASE 1/1/2017	656	120	407	86	260,425	1,880	43	26	103
18	REVENUE INCREASE - CUMULATIVE									
19	<u>January 1, 2018:</u>									
20	ELECTRICITY SALES:									
21	RETAIL BILLED SALES BASE REVENUES	682	141	(3,278)	130	406,060	2,120	45	26	136
22	RETAIL UNBILLED SALES REVENUES	0	0	0	0	88	1	0	0	0
23	ELECTRICITY SALES INCREASE	682	141	(3,278)	130	406,148	2,121	45	26	136
24										
25	OTHER OPERATING REVENUE:									
26	FIELD COLLECTION & LATE PAYMENT CHARGES	0		15	0	1,327	1	0	0	0
27	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE					524				
28	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT					-3,669				
29	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE					-3,203				
30	MISC SVC REVS - CURRENT DIVERSION PENALTY					759				
31	MISC SERVICE REVS - OTHER BILLINGS	0	0	0	0	344	1	0	0	0
32	OTHER OPERATING REVENUE INCREASE	0	0	15	0	(3,918)	2	0	0	0
33										
34	CUMULATIVE INCREASE 1/1/2018	682	141	(3,263)	130	402,230	2,123	45	26	136
35	LESS 2017 INCREASE ADJUSTED FOR 2018 SALES	660	120	409	86	261,912	1,891	43	26	103
36	TOTAL INCREMENTAL INCREASE 1/1/2018	22	20	(3,672)	44	140,318	232	2	0	33

Notes:

Totals may not add due to rounding.

2018 present revenues for OL-1 were overstated by ~\$3.8M (KO-20); this was corr

EXHIBIT B

2017 TARIFFS
PROPOSED AND LEGISLATIVE

SERVICE CHARGES

A \$~~14.88~~^{25.00} service charge will be made for an initial connection.

A \$~~17.66~~^{13.00} Reconnection Charge will be made for the reconnection of service after disconnection for nonpayment or violation of a rule or regulation.

A \$~~14.88~~^{12.00} service charge will be made for the connection of an existing account.

A Returned Payment Charge as allowed by Florida Statute 68.065 shall apply for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Payment Charge.

Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of the greater of \$5.00 or 1.5% applied to any past due unpaid balance of all accounts, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies, and instrumentalities at a rate no greater than allowed, and in a manner permitted, by applicable law.

A \$~~5.11~~^{49.00} Field Collection Charge will be added to a customer's bill for electric service when a field visit is made and payment is collected on a delinquent account. If service is disconnected, or a current receipt of payment is shown at the time of the field visit, this charge will not be applied.

FPL may waive the Reconnection Charge, Returned Payment Charge, Late Payment Charge and Field Collection Charge for Customers affected by natural disasters or during periods of declared emergencies or once in any twelve (12) month period for any Customer who would otherwise have had a satisfactory payment record (as defined in 25-6.097(2) F.A.C.), upon acceptance by FPL of a reasonable explanation justifying a waiver. In addition, FPL may waive the charge for connection of an existing account and the charge for an initial connection for new or existing Customers affected by natural disasters or during periods of declared emergencies.

CONSERVATION INSPECTIONS AND SERVICES

Residential Dwelling Units:

A charge of \$15.00 will be made for a computerized energy analysis in which a comprehensive on-site evaluation of the residence is performed.

Commercial/Industrial:

There is no charge for conservation inspections and services (Business Energy Services).

TEMPORARY/CONSTRUCTION SERVICEAPPLICATION:

For ~~short-term~~^{temporary} electric service to installations such as fairs, exhibitions, construction projects, displays and similar installations.

SERVICE:

Single phase or three phase, 60 hertz at the available standard secondary distribution voltage. This service is available only when the Company has existing capacity in lines, transformers and other equipment at the requested point of delivery. The Customer's service entrance electrical cable shall not exceed 200 Amp capacity.

CHARGE:

The non-refundable charge must be paid in advance of installation of such facilities which shall include service and metering equipment.

Installing and removing overhead service and meter ~~\$297.00~~^{\$367.00}

Connecting and disconnecting Customer's service cable to Company's direct-buried underground facilities including installation and removal of meter ~~\$175.00~~^{\$209.00}

MONTHLY RATE:

This temporary service shall be billed under the appropriate rate schedule applicable to commercial and industrial type installations.

SPECIAL CONDITIONS:

If specific electrical service other than that stated above is required, the Company, at the Customer's request, will provide such service based on the estimated cost of ~~labor for~~^{labor for} installing and removing such additional electrical equipment. This estimated cost will be ~~a contribution in aid of construction~~ payable in advance to the Company and subject to adjustment after removal of the required facilities. All Temporary/Construction services shall be subject to all of the applicable Rules, Regulations and Tariff charges of the Company, including Service Charges.

8 METERS

8.1 Location of Meters. The Company will determine the location of and install and properly maintain at its own expense such standard meter or meters and metering equipment as may be necessary to measure the electric service used by the Customer. The Customer will keep the meter location clear of obstructions at all times in order that the meter may be read and the metering equipment may be maintained or replaced. . If a Customer requests a different location for meter placement from that designated by the Company on initial application for service and the Company agrees that the different meter location is acceptable to the Company, the Customer shall pay the incremental cost of installing the meter at the different location. If an existing Customer requests relocation of an existing installed meter and the Company agrees that the different meter location is acceptable to the Company, the existing Customer shall pay the incremental cost of relocating the meter at the different location.

8.2 Setting and Removing Meters. None but duly authorized agents of the Company or persons authorized by law shall set or remove, turn on or turn off, or make any changes which will affect the accuracy of such meters. Connections to the Company's system are to be made only by its employees.

8.3 Tampering with Meters. Title to meters and metering equipment shall be and remain in the Company. Unauthorized connections to, or tampering with the Company's meter or meters, or meter seals, or indications or evidence thereof, subjects the Customer to immediate discontinuance of service, prosecution under the laws of Florida, adjustment of prior bills for services rendered, a tampering penalty of \$200 for residential and non-demand commercial customers and \$1,000 for all other customers, and reimbursement to the Company for all extra expenses incurred on this account.

8.4 Meter Tests. The Company employs every practicable means to maintain the commercial accuracy of its meters. Meter tests, and billing adjustments for inaccurate meters, are in accordance with the methods and procedure prescribed by the Florida Public Service Commission.

8.5 Failure of Meter. When a meter fails, or part or all of the metering equipment is destroyed, billing will be estimated based upon the registration of check metering equipment or other available data.

9 SERVICE STANDARDS

These "General Rules and Regulations for Electric Service" include, by reference, the terms and provisions of the Company's currently effective "Electric Service Standards" on file with the Florida Public Service Commission and is available on request. The "Standards" are primarily concerned with the electrical facilities and related equipment prior to installation and use. They explain the general character of electric service supplied, the meters, and other devices furnished by the Company, and the wiring and apparatus provided and installed by the Customer. The Standards serve as a guide to architects, engineers, electrical dealers and contractors in planning, installing, repairing or renewing electrical installations.

INDEX OF RATE SCHEDULES

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SC	Storm Charge	8.040
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GST-1	General Service - Non Demand - Time of Use (0-20 kW)	8.103
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Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: ~~July 21, 2015~~^{January 1, 2017}

GENERAL SERVICE - NON DEMANDRATE SCHEDULE: GS-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: ~~\$7.75~~ \$10.00

Non-Fuel Energy Charges:

Base Energy Charge	5.384 <u>5.439</u> ¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030

Additional Charges:

General Service Load Management	
Program (if applicable)	See Sheet No. 8.109
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: ~~\$7.75~~ \$10.00

Non-Metered Accounts: A Customer Charge of ~~\$1.00~~ \$5.00 will apply to those accounts which are billed on an estimated basis and, at the Company's option, do not have an installed meter for measuring electric service. The minimum charge shall be ~~\$1.00~~ \$5.00.

SPECIAL PROVISIONS:

Energy used by commonly owned facilities of condominium, cooperative and homeowners' associations may qualify for the residential rate schedule as set forth on Sheet No. 8.211, Rider CU.

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE - NON DEMAND - TIME OF USE
(OPTIONAL)RATE SCHEDULE: GST-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less. This is an optional rate available to General Service - Non Demand customers upon request subject to availability of meters.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$ 45.24 <u>10.00</u>	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	9.94 <u>10.038</u> ¢ per kWh	3.35 <u>3.441</u> ¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Capacity Payment Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

General Service Load Management	
Program (if applicable)	See Sheet No. 8.109
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$~~45.24~~10.00

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. ~~The Customer's first bill will reflect the lesser of the charges under Rate Schedule GS-1 or GST-1.~~

~~If the Customer elects to make a lump sum payment to the Company for time of use metering costs of \$447.87, then the Customer Charge and Minimum Charge shall be \$7.75.~~

RATING PERIODS:On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.104)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: ~~April~~January 1, 20162017

GENERAL SERVICE DEMANDRATE SCHEDULE: GSD-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with a Demand of 20 kW or less may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$20.24 25.00
Demand Charges:	
Base Demand Charge	\$8.26 9.20 per kW
Capacity Payment Charge	See Sheet No. 8.030, per kW
Conservation Charge	See Sheet No. 8.030, per kW
Non-Fuel Energy Charges:	
Base Energy Charge	+93.42 0.35 ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of 20 kW or less who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge; therefore the minimum charge is ~~\$193.70~~**218.20**.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE DEMAND - TIME OF USE
(OPTIONAL)RATE SCHEDULE: GSDT-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with Demands of less than 21 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW. This is an optional rate available to General Service Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:Customer Charge: \$26,9725.00

Demand Charges:

Base Demand Charge	<u>\$8,269.20</u> per kW of Demand occurring during the On-Peak period.
Capacity Payment Charge	See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.
Conservation Charge	See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	<u>-4.1144.142</u> ¢ per kWh	<u>-1.0451.102</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 21 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge, therefore the minimum charge is \$200.43. ~~If the Customer elects to make a lump sum payment to the Company for time of use metering costs of \$404.71, then the Customer Charge and the Minimum Charge shall be \$20.24 and \$193.70, respectively.~~ 218.20.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.108)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: April~~January~~ 1, 2016~~2017~~

GENERAL SERVICE CONSTANT USAGERATE SCHEDULE: GSCU-1AVAILABLE:

In all territory served.

APPLICATION:

Available to General Service - Non Demand customers that maintain a relatively constant kWh usage, and a demand of 20 kW or less. Eligibility is restricted to General Service customers whose Maximum kWh Per Service Day, over the current and prior 23 months, is within 5% of their average monthly kWh per service days calculated over the same 24-month period. Customers under this Rate Schedule shall enter into a General Service Constant Use Agreement. This is an optional Rate Schedule available to General Service customers upon request.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$13.50 \$14.00
Non-Fuel Energy Charges:	
Base Energy Charge*	3.35 \$3.507 ¢ per Constant Usage kWh
Conservation Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Capacity Payment Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Environmental Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Additional Charges:	
Fuel Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Storm Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

* The fuel, storm and non-fuel energy charges will be assessed on the Constant Usage kWh

TERM OF SERVICE:

Initial term of service under this rate schedule shall be not less than one (1) billing period, unless there is a termination of service due to a Customer's violation of the General Service Constant Usage Agreement. Upon the Customer's violation of any of the terms of the General Service Constant Usage Agreement, service under this Rate Schedule will be terminated immediately. To terminate service, either party must provide thirty (30) days written notice to the other party prior to the desired termination date. Absent such notice, the term of service shall automatically be extended another billing period. In addition, if service under this Rate Schedule is terminated by either the Customer or the Company, the account may not resume service under this Rate Schedule for a period of at least one (1) year.

DEFINITIONS:

kWh Per Service Day – the total kWh in billing month divided by the number of days in the billing month

Maximum kWh Per Service Day - the highest kWh Per Service Day experienced over the current and prior 23 month billing periods

Constant Usage kWh – the Maximum kWh Per Service Day multiplied by the number of service days in the current billing period

(Continued on Sheet 8.123)

RESIDENTIAL SERVICERATE SCHEDULE: RS-1AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU.

SERVICE:

Single phase, 60 hertz at available standard distribution voltage. Three phase service may be furnished but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$7.87
Non-Fuel Charges:	
Base Energy Charge:	
First 1,000 kWh	-4.913 - 5.562 ¢ per kWh
All additional kWh	-6.0386 .562 ¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Residential Load Control	
Program (if applicable)	See Sheet No. 8.217
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$7.87

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

RESIDENTIAL TIME OF USE RIDER – RTR-1
(OPTIONAL)

RIDER: RTR-1

AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU. This is an optional rider available to residential customers served under the RS-1 Rate Schedule subject to availability of meters. Customers taking service under RTR-1 are not eligible for service under Rate Schedule RLP.

SERVICE:

Single phase, 60 hertz at available standard distribution voltage. Three phase may be supplied but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule RS-1 or RTR-1.

MONTHLY RATE:

Except for the Customer Charge, all rates and charges under Rate Schedule RS-1 shall apply. In addition, the RTR-1 Customer Charge, the RTR-1 Base Energy and Fuel Charges and Credits applicable to on and off peak usage shall apply.

Customer Charge: \$12,367.87

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charges/Credits:		
Base Energy Charge	<u>9,1549.937</u> ¢ per kWh	<u>(4,0724.420)</u> ¢ per kWh

Additional Charges/Credits:
RTR Fuel Charge/Credit See Sheet No. 8.030

Minimum: \$12,367.87

~~If the Customer elects to make a lump sum payment to the Company for time of use metering costs of \$269.80, then the Customer Charge and Minimum Charge shall be \$7.87.~~

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.204)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: ~~April~~ **January** 1, ~~2016~~ **2017**

GENERAL SERVICE LARGE DEMANDRATE SCHEDULE: GSLD-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$61,837 ⁵ .00
Demand Charges:	
Base Demand Charge	\$9,471 ¹ .00 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1,430 ¹ .585 ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charges	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is ~~\$4,796.83~~⁵.575.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)RATE SCHEDULE GSLDT-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 500 kW. This is an optional rate available to General Service Large Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$61.83 ^{<u>\$75.00</u>}	
Demand Charges:		
Base Demand Charge	\$9.47 ^{<u>\$11.00</u>} per kW of Demand occurring during the On-Peak period.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	-2.380 ^{<u>-2.597</u>} ¢ per kWh	-1.035 ^{<u>-1.143</u>} ¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is ~~\$4,796.83~~^{\$5,575.}

RATING PERIODS:On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.321)

CURTAILABLE SERVICE
(OPTIONAL)

RATE SCHEDULE: CS-1AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: ~~\$89.93~~**100.00**

Demand Charges:

Base Demand Charge	\$9.47 11.00 per kW of Demand.
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030

Non-Fuel Energy Charges:

Base Energy Charge	-1.430 1.585 ¢ per kWh
Environmental Charge	See Sheet No. 8.030

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is ~~\$4,824.93~~**5,600.00**.

CURTAILMENT CREDITS:

A monthly credit of (\$1.93) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, the Customer will be:

1. Rebilled at 1.93/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.16 kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.331)

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)RATE SCHEDULE: CST-1AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. This is an optional Rate Schedule available to Curtailable General Service Customers upon request. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW

SERVICE:

Single or three phase, 60 hertz and at any available distribution standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$89.93 <u>100.00</u>	
Demand Charges:		
Base Demand Charge	\$9.47 <u>11.00</u> per kW of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	-2.380 <u>-2.597</u> ¢ per kWh	-1.035 <u>-1.143</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is ~~\$4,824.93~~\$5,600.00.

RATING PERIODS:On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.341)

GENERAL SERVICE LARGE DEMANDRATE SCHEDULE: GSLD-2AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$219.22 ^{<u>\$225.00</u>}
Demand Charges:	
Base Demand Charge	\$9.80 ^{<u>\$11.40</u>} per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	4.28 ^{<u>4.42</u>} ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is ~~\$19,819.22~~^{\$23,025.}

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment, for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)RATE SCHEDULE: GSLDT-2AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Three phase, 60 hertz and at any available standard ~~secondary or~~ distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:Customer Charge: ~~\$219.22~~^{\$225.00}

Demand Charges:

Base Demand Charge ~~\$9.80-11.40~~ per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge See Sheet No. 8.030
Conservation Charge See Sheet No. 8.030

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	-2.04 ^{2.227} ¢ per kWh	-1.003 ^{1.112} ¢ per kWh
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge See Sheet No. 8.030
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is ~~\$19,849.22~~^{\$23.025}.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.421)

HIGH LOAD FACTOR – TIME OF USE
 (OPTIONAL)

RATE SCHEDULE: HLFT

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate schedule available to customers otherwise served under the GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

	<u>HLFT-1</u> 21-499 kW	<u>HLFT-2</u> 500-1,999 kW	<u>HLFT-3</u> 2,000 kW or greater
Annual Maximum Demand			
Customer Charge:	\$26.97 <u>\$25.00</u>	\$61.83 <u>\$75.00</u>	
	\$219.22 <u>\$225.00</u>		
Demand Charges:			
On-peak Demand Charge	\$9.83 <u>\$10.80</u>	\$10.03 <u>\$11.60</u>	
	\$10.03 <u>\$11.60</u>		
Maximum Demand Charge	\$2.14 <u>\$2.30</u>	\$2.24 <u>\$2.50</u>	
	\$2.24 <u>\$2.50</u>		
Capacity Payment Charge	See Sheet No. 8.030, per kW of On-Peak Demand		
Conservation Charge	See Sheet No. 8.030, per kW of On-Peak Demand		
Non-Fuel Energy Charges:			
On-Peak Period per kWh	1.61 <u>1.738</u> ¢	0.88 <u>1.003</u> ¢	
	0.81 <u>0.903</u> ¢		
Off-Peak Period per kWh	1.04 <u>1.102</u> ¢	0.88 <u>0.977</u> ¢	0.81 <u>0.898</u> ¢
Environmental Charge	See Sheet No. 8.030		
Additional Charges			
Fuel Charge	See Sheet No. 8.030		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.426)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: ~~April~~January 1, 2016~~2017~~

CURTAILABLE SERVICE
(OPTIONAL)RATE SCHEDULE: CS-2AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an Agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$247.32 <u>\$250.00</u>
Demand Charges:	
Base Demand Charge	\$9.80-11.40 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	-1.287-1.427 ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is ~~\$19,847.32~~\$23,050.

CURTAILMENT CREDITS:

A monthly credit of (\$1.93) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current period than the Firm Demand, then the Customer will be:

1. Rebilled at \$1.93 /kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.16 /kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the contracted Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.433)

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)RATE SCHEDULE: CST-2AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:Customer Charge: ~~\$247.32~~^{\$250.00}

Demand Charges:

Base Demand Charge ~~\$9.80~~^{\$11.40} per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge See Sheet No. 8.030
Conservation Charge See Sheet No. 8.030

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	-2.04 ^{-2.227} ¢ per kWh	-1.003 ^{-1.112} ¢ per kWh
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge See Sheet No. 8.030
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is ~~\$19,847.32~~^{\$23,050.}

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.441)

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)RATE SCHEDULE: CST-3AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: ~~\$1,649.04~~\$2,025.00

Demand Charges:

Base Demand Charge ~~\$7,699.30~~ per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge See Sheet No. 8.030.1
Conservation Charge See Sheet No. 8.030.1

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	-1.043 <u>-1.227</u> ¢ per kWh	-0.892 <u>-1.019</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1	

Additional Charges:

Fuel Charge See Sheet No. 8.030.1
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.543)

CURTAILABLE SERVICE
(OPTIONAL)RATE SCHEDULE: CS-3AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$1,649.04 <u>2,025.00</u>
Demand Charges:	
Base Demand Charge	\$7.69 <u>9.30</u> per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	0.932 <u>1.069</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the charge for the currently effective Base Demand.

CURTAILMENT CREDITS:

A monthly credit of (\$1.93) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, then the Customer will be:

1. Rebilled at \$1.93 /kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.16 /kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.546)

GENERAL SERVICE LARGE DEMANDRATE SCHEDULE: GSLD-3AVAILABLE:

In all territory served.

APPLICATION:

For service ~~required for~~ commercial or industrial ~~Customer installations when the Demand of each installation is at least 2,000 kW at the available~~ lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$1,620 ^{<u>\$1,620.94</u>} 2,000.00
Demand Charges:	
Base Demand Charge	\$7.69 ^{<u>\$7.69</u>} 9.30 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	-0.932 ^{<u>-0.932</u>} -1.069 ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)RATE SCHEDULE: GSLDT-3AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has ~~established a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a minimum demand charge of 2,000 kW times the maximum demand charge at the available~~ service supplied at a transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:Customer Charge: ~~\$1,620,942,000.00~~

Demand Charges:

Base Demand Charge ~~\$7.69-9.30~~ per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge See Sheet No. 8.030.1
Conservation Charge See Sheet No. 8.030.1

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	1.217 + 0.043 ¢ per kWh	-0.892-1.016 ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1	

Additional Charges:

Fuel Charge See Sheet No. 8.030.1
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.553)

SPORTS FIELD SERVICE
(Closed Schedule)RATE SCHEDULE: OS-2AVAILABLE:

In all territory served.

APPLICATION:

This is a transitional rate available to municipal, county and school board accounts for the operation of a football, baseball or other playground, or civic or community auditorium, when all such service is taken at the available primary distribution voltage at a single point of delivery and measured through one meter, and who were active as of October 4, 1981. Customer may also elect to receive service from other appropriate rate schedules.

LIMITATION OF SERVICE:

Offices, concessions, businesses or space occupied by tenants, other than areas directly related to the operations above specified, are excluded hereunder and shall be separately served by the Company at utilization voltage. Not applicable when Rider TR is used.

MONTHLY RATE:

Customer Charge:	\$115.80 125.00
Non-Fuel Energy Charges:	
Base Energy Charge	-6.784 -7.455 ¢ per kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1

Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge:	\$115.80 125.00
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TERM OF SERVICE:

Pending termination by Florida Public Service Commission Order.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

METROPOLITAN TRANSIT SERVICERATE SCHEDULE: METAVAILABLE:

For electric service to Metropolitan ~~Miami~~-Dade County Electric Transit System (METRORAIL) at each point of delivery required for the operation of an electric transit system on continuous and contiguous rights-of-way.

APPLICATION:

Service to be supplied will be three phase, 60 hertz and at the standard primary distribution voltage of 13,200 volts. All service required by Customer at each separate point of delivery served hereunder shall be furnished through one meter reflecting delivery at primary voltage. Resale of service is not permitted hereunder. Rider TR or a voltage discount is not applicable.

MONTHLY RATE:

Customer Charge:	\$449.67 <u>\$550.00</u>
Demand Charges:	
Base Demand Charge	\$11.85 <u>\$12.70</u> per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	+1.664 <u>+1.692</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:

The billing Demand is the kW, at each point of delivery, to the nearest whole kW, as determined from the Company's recording type metering equipment, for the period coincident with the 30-minute period of the electric rail transit system's greatest use supplied by the Company during the month adjusted for power factor.

BILLING:

Each point of delivery shall be separately billed according to the monthly charges as stated herein. All billing units related to charges under this rate schedule shall be determined from metering data on a monthly basis and determined for each point of delivery on the same monthly billing cycle day.

TERMS OF SERVICE

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: ~~April~~January 1, 2016²⁰¹⁷

(Continued from Sheet No. 8.650)

MONTHLY RATE:

Delivery Voltage Level	Distribution below 69 kV		69 kV & above
	CILC-1(G)	CILC-1(D)	CILC-1(T)
Maximum Demand Level	200-499 kW	500 kW & above	
Customer Charge:	\$ 112.42 <u>125.00</u>	\$ 168.63 <u>225.00</u>	
Demand Charges:			
Base Demand Charges:			
per kW of Maximum Demand	\$ 3.82 <u>3.90</u>	\$ 3.49 <u>4.00</u>	None
per kW of Load Control On-Peak Demand	\$ 1.97 <u>2.60</u>	\$ 1.97 <u>2.90</u>	
per kW of Firm On-Peak Demand	\$ 8.73 <u>9.60</u>	\$ 8.54 <u>10.50</u>	
Capacity Payment and Conservation Charge:			
CILC-1(G)	See Sheet No. 8.030.1		
CILC-1(D)	See Sheet No. 8.030.1		
CILC-1(T)	See Sheet No. 8.030.1		
Non-Fuel Energy Charges:			
Base Energy Charges:			
On-Peak Period charge per kWh	1.42 <u>1.480</u> ¢	0.82 <u>0.954</u> ¢	
Off-Peak Period charge per kWh	1.42 <u>1.480</u> ¢	0.82 <u>0.954</u> ¢	
Environmental Charge	See Sheet No. 8.030.1		
Additional Charges:			
Fuel Charge	See Sheet No. 8.030.1		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum: The Customer Charge plus the Base Demand Charges.

(Continued on Sheet No. 8.652)

COMMERCIAL/INDUSTRIAL DEMAND REDUCTION RIDER (CDR)
(OPTIONAL)

AVAILABLE:

In all territory served. Available to any commercial or industrial customer receiving service under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT through the execution of a Commercial/Industrial Demand Reduction Rider Agreement in which the load control provisions of this rider can feasibly be applied.

LIMITATION OF AVAILABILITY:

This Rider may be modified or withdrawn subject to determinations made under Commission Rules 25-17.0021(4), F.A.C., Goals for Electric Utilities and 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

For electric service provided to any commercial or industrial customer receiving service under Rate Schedule GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT who as a part of the Commercial/Industrial Demand Reduction Rider Agreement between the Customer and the Company, agrees to allow the Company to control at least 200 kW of the Customer's load, or agrees to operate Backup Generation Equipment (see Definitions) and designate (if applicable) additional controllable demand to serve at least 200 kW of the Customer's own load during periods when the Company is controlling load. A Customer shall enter into a Commercial/Industrial Reduction Demand Rider Agreement with the Company to be eligible for this Rider. To establish the initial qualification for this Rider, the Customer must have had a Utility Controlled Demand during the summer Controllable Rating Period (April 1 through October 31) for at least three out of seven months of at least 200 kW greater than the Firm Demand level specified in Section 4 of the Commercial/Industrial Demand Reduction Rider Agreement. The Utility Controlled Demand shall not be served on a firm service basis until service has been terminated under this Rider.

LIMITATION OF SERVICE:

Customers participating in the General Service Load Management Program (FPL "Business On Call" Program) are not eligible for this Rider.

MONTHLY RATE:

All rates and charges under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, HLFT shall apply. In addition, the applicable Monthly Administrative Adder and Utility Controlled Demand Credit shall apply.

MONTHLY ADMINISTRATIVE ADDER:

<u>Rate Schedule</u>	<u>Adder</u>
GSD-1	\$84.31 <u>100.00</u>
GSDT-1, HLFT (21-499 kW)	\$84.31 <u>100.00</u>
GSLD-1, GSLDT-1, HLFT (500-1,999 kW)	\$140.52 <u>150.00</u>
GSLD-2, GSLDT-2, HLFT (2,000 kW or greater)	\$56.21 <u>75.00</u>
GSLD-3, GSLDT-3	\$533.99 <u>225.00</u>

UTILITY CONTROLLED DEMAND CREDIT:

A monthly credit of (\$8.20) per kW is allowed based on the Customer's Utility Controlled Demand.

UTILITY CONTROLLED DEMAND:

The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand.

In the event of Load Control occurring during the Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period less the sum of the Customer's kWh usage during the Load Control Period, divided by the number of non-load control hours occurring during the applicable Controllable Rating Period, less the Customer's Firm Demand.

(Continued on Sheet No. 8.681)

STREET LIGHTINGRATE SCHEDULE: SL-1AVAILABLE:

In all territory served.

APPLICATION:

For lighting streets and roadways, whether public or private, which are thoroughfares for normal flow of vehicular traffic. Lighting for other applications such as: municipally and privately-owned parking lots; parks and recreational areas; or any other area not expressly defined above, is not permitted under this schedule—except for lighting in such an application that was already under this schedule prior to July 9, 1992. Lamp replacement and energy-only service is available to existing customer facilities taking service under this rate prior to January 1, 2017.

TYPE OF INSTALLATION:

FPL-owned fixtures normally will be mounted on poles of FPL's existing distribution system and served from overhead wires. On request of the Customer, FPL will provide special poles or underground wires at the charges specified below. Customer-owned systems will be of a standard type and design, permitting service and lamp replacement at no abnormal cost to FPL.

SERVICE:

Service includes lamp renewals, patrol, energy from dusk each day until dawn the following day and maintenance of FPL-owned Street Lighting Systems.

LIMITATION OF SERVICE:

For Mercury Vapor, Fluorescent and Incandescent luminaires, no additions or changes in specified lumen output on existing installations will be permitted under this schedule after October 4, 1981 except where such additional lights are required in order to match existing installations.

Stand-by or resale service is not permitted hereunder.

CUSTOMER CONTRIBUTIONS:

A Contribution-in-Aid-of-Construction (CIAC) will be required for:

- a) the differential cost between employing rapid construction techniques in trenching, backfilling and pole installation work where no obstructions exist, and the added cost to overcome obstructions such as sprinkler systems, paved surfaces (such as sidewalks, curbs, gutters, and roadways), landscaping, sodding and other obstructions encountered along the Street Light System installation route, including repair and replacement. If the Customer elects to perform work such as trenching and restoration, they will be reimbursed by FPL with a credit (not to exceed the total CIAC cost) for the value of this work as determined by FPL;
- b) the installation cost of any new overhead distribution facilities and/or the cost of alterations to existing distribution facilities which are required in order to serve the Street Lighting System less four (4) times the additional annual non-fuel energy revenue generated by the installation or alteration of the Street Lighting System, plus where underground facilities are installed, the differential installation cost between underground and overhead distribution facilities.

These costs shall be paid by the Customer prior to the initiation of any construction work by FPL. The Customer shall also pay any additional costs associated with design modifications requested after the original estimate has been made.

(Continued on Sheet No. 8.716)

(Continued from Sheet No. 8.715)

REMOVAL OF FACILITIES:

If Street Lighting facilities are removed either by Customer request or termination or breach of the agreement, the Customer shall pay FPL an amount equal to the original installed cost of the removed facilities less any salvage value and any depreciation (based on current depreciation rates as approved by the Florida Public Service Commission) plus removal cost.

MONTHLY RATE:

Luminaire Type	Lamp Size		kWh/Mo. Estimate	Charge for FPL-Owned Unit (\$)				Charge for Customer-Owned Unit (\$) ****	
	Initial Lumens/Watts			Fixtures	Mainte- nance	Energy Non-Fuel **	Total ***	Relamping/ Energy Only	Energy Only
High Pressure Sodium Vapor	6,300	70	29	\$3,743.89	1,761.85	0.770.83	6,276.57	\$2,562.69	\$0.770.83
" "	9,500	100	41	\$3,813.96	1,771.86	1.091.17	6,676.99	\$2,893.04	\$1.091.17
" "	16,000	150	60	\$3,934.08	1,801.89	1.591.71	7,327.68	\$3,423.61	\$1.591.71
" "	22,000	200	88	\$5,956.18	2,292.41	2.332.51	10,5711.10	\$4,634.90	\$2.332.51
" "	50,000	400	168	\$6,016.24	2,302.42	4.464.79	12,7713.45	\$6,777.19	\$4.464.79
" "	* 27,500	250	116	\$6.33	2.50	3.08	11.91	\$5.58	\$3.086.58
2.63 3.31	12.52	\$5.91	\$3.31						
" "	* 140,000	1,000	411	\$9.53	4.48	10.90	24.91	\$15,479.90	4.71
11.71	26.32	\$16.46	\$10.90						
Mercury Vapor	* 6,000	140	62	\$2,953.07	1,581.66	1.641.77	6,176.50	\$3,253.44	\$1.641.77
" "	* 8,600	175	77	\$3,003.12	1.58	2.04	6.62	\$3,651.66	2.19 6.97
\$3.86	\$2.04	2.19							
" "	* 11,500	250	104	\$5,015.21	2,282.40	2.762.96	10,0510.57	\$5,085.37	\$2,762.96
" "	* 21,500	400	160	\$4,995.18	2,242.36	4.244.56	11,4712.10	\$6,526.93	\$4,244.56

* These units are closed to new FPL installations.

** The non-fuel energy charge is ~~2.65~~ **2.850** ¢ per kWh.

*** Bills rendered based on "Total" charge. Unbundling of charges is not permitted.

**** New customer-owned facilities are closed to this rate effective January 1, ~~2017~~ **2017**.

Charges for other FPL-owned facilities:

Wood pole used only for the street lighting system	\$4,544.92
Concrete pole used only for the street lighting system	\$6,236.74
Fiberglass pole used only for the street lighting system	\$7,377.98
Steel pole used only for the street lighting system *	\$6,236.74
Underground conductors not under paving	3,563.810 ¢ per foot
Underground conductors under paving	8,749.310 ¢ per foot

The Underground conductors under paving charge will not apply where a CIAC is paid pursuant to section "a)" under "Customer Contributions." The Underground conductors not under paving charge will apply in these situations.

(Continued on Sheet No. 8.717)

(Continued from Sheet No. 8.716)

On Customer-owned Street Lighting Systems, where Customer contracts to relamp at no cost to FPL, the Monthly Rate for non-fuel energy shall be ~~2.755~~2.850 ¢ per kWh of estimated usage of each unit plus adjustments. On Street Lighting Systems, where the Customer elects to install Customer-owned monitoring systems, the Monthly Rate for non-fuel energy shall be ~~2.755~~2.850 ¢ per kWh of estimated usage of each monitoring unit plus adjustments. The minimum monthly kWh per monitoring device will be 1 kilowatt-hour per month, and the maximum monthly kWh per monitoring device will be 5 kilowatt-hours per month.

During the initial installation period:

Facilities in service for 15 days or less will not be billed;

Facilities in service for 16 days or more will be billed for a full month.

WILLFUL DAMAGE:

Upon the **second** occurrence of willful damage to any FPL-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, FPL will:

- a) Replace the fixture with a shielded cutoff cobrahead. The Customer shall pay \$280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the \$280.00 cost of the shield; or
- b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities"; or
- c) Terminate service to the fixture.

Option selection shall be made by the Customer in writing and apply to all fixtures which FPL has installed on the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.

TERM OF SERVICE:

Initial term of ten (10) years with automatic, successive five (5) year extensions unless terminated in writing by either FPL or the Customer at least ninety (90) days prior to the current term's expiration.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

STREET LIGHTING METERED SERVICERATE SCHEDULE: SL-1MAVAILABLE:

In all territory served.

APPLICATION:

For customer-owned lighting of streets and roadways, whether public or private, which are thoroughfares for normal flow of vehicular traffic. Lighting for other applications such as: municipally and privately-owned parking lots; parks and recreational areas; or any other area not expressly defined above, is not permitted under this schedule.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$13.00
Non-Fuel Energy Charges:	
Base Energy Charge	2.795 ¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
Minimum:	\$13.00

TERM OF SERVICE:

Not less than one (1) year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

PREMIUM LIGHTINGRATE SCHEDULE: PL-1AVAILABLE:

In all territory served.

APPLICATION:

FPL-owned lighting facilities not available under rate schedule SL-1 and OL-1. To any Customer for the sole purpose of lighting streets, roadways and common areas, other than individual residential locations. This includes but is not limited to parking lots, homeowners association common areas, or parks.

SERVICE:

Service will be unmetered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems. It will also include energy from dusk each day until dawn the following day.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of ~~4.1941~~1.1942. Monthly Maintenance and Energy charges will apply for the term of service.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Premium Lighting Agreement.

(Continued on Sheet No. 8.721)

(Continued from Sheet No. 8.720)

MONTHLY RATE :

Facilities:

Paid in full: Monthly rate is zero, for Customer's who have executed a Premium Lighting Agreement before March 1, 2010:

10 years payment option: ~~1.3621.358~~% of total work order cost.

20 years payment option: ~~0.9250.920~~% of total work order cost.

Maintenance:

FPL's estimated costs of maintaining lighting facilities.

Billing:

FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Energy:

KWH Consumption for fixtures shall be estimated using the following formula:

$$\text{KWH} = \frac{\text{Unit Wattage (usage)} \times 353.3 \text{ hours per month}}{1000}$$

Non-Fuel Energy

~~2.7552.850~~ ¢/kWh

Conservation Charge

See Sheet No. 8.030.1

Capacity Payment Charge

See Sheet No. 8.030.1

Environmental Charge

See Sheet No. 8.030.1

Fuel Charge

See Sheet No. 8.030.1

Storm Charge

See Sheet No. 8.040

Franchise Fee

See Sheet No. 8.031

Tax Clause

See Sheet No. 8.031

During the initial installation period:

Facilities in service for 15 days or less will not be billed;

Facilities in service for 16 days or more will be billed for a full month.

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.722)

(Continued from Sheet No. 8.721)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Premium Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

<u>Ten (10) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>	<u>Twenty (20) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>
1	1.1944 <u>1.1942</u>	1	1.1944 <u>1.1942</u>
2	1.0306 <u>1.0312</u>	2	1.0834 <u>1.0838</u>
3	0.9473 <u>0.9475</u>	3	1.0563 <u>1.0568</u>
4	0.8575	4	1.0275 <u>1.0277</u>
5	0.7608 <u>0.7605</u>	5	0.9965 <u>0.9964</u>
6	0.6565 <u>0.6560</u>	6	0.9630 <u>0.9627</u>
7	0.5441 <u>0.5435</u>	7	0.9269 <u>0.9264</u>
8	0.4230 <u>0.4224</u>	8	0.8880 <u>0.8873</u>
9	0.2924 <u>0.2919</u>	9	0.8464 <u>0.8452</u>
10	0.1517 <u>0.1513</u>	10	0.8009 <u>0.7999</u>
>10	0.0000	11	0.7523 <u>0.7510</u>
		12	0.6998 <u>0.6984</u>
		13	0.6432 <u>0.6418</u>
		14	0.5823 <u>0.5808</u>
		15	0.5166 <u>0.5151</u>
		16	0.4458 <u>0.4443</u>
		17	0.3695 <u>0.3681</u>
		18	0.2872 <u>0.2861</u>
		19	0.1985 <u>0.1977</u>
		20	0.1030 <u>0.1025</u>
		>20	0.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

OUTDOOR LIGHTINGRATE SCHEDULE OL-1AVAILABLE:

In all territory served.

APPLICATION:

For year-round outdoor security lighting of yards, walkways and other areas. Lights to be served hereunder shall be at locations which are easily and economically accessible to Company ~~equipment~~^{vehicles} and personnel for construction and maintenance.

It is intended that Company-owned security lights will be installed on existing Company-owned electric facilities, or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large parking lots or other commercial areas, the Customer will provide the fixtures, supports and connecting wiring; the Company will connect to the Customer's system and provide the services indicated below.

SERVICE:

Service includes lamp renewals, energy from approximately dusk each day until approximately dawn the following day, and maintenance of Company-owned facilities. The Company will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is necessary. The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

This schedule is not available for service normally supplied on the Company's standard street lighting schedules. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on Customer-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. Customer must have an active house or premise account associated with this service. Stand-by or resale service not permitted hereunder.

MONTHLY RATE:

Luminaire Type	Lamp Size Initial Lumens/Watts		KWH/Mo. Estimate	Charge for Company-Owned Unit (\$)			Charge for Customer-Owned Unit (\$)	
				Fixtures	Mainte- nance	Energy Non-Fuel **	Relamping/ Energy	Energy Only
High Pressure Sodium Vapor	6,300	70	29	\$5.05	\$1.85 ^{1.90}	\$0.81 ^{0.84}	7.71 ^{7.79}	\$2.66 ^{2.69}
" "	9,500	100	41	\$5.16	\$1.85 ^{1.90}	\$1.14 ^{1.19}	8.15 ^{8.25}	\$2.99 ^{3.04}
" "	16,000	150	60	\$5.34	\$1.88 ^{1.93}	\$1.67 ^{1.74}	8.89 ^{9.01}	\$3.55 ^{3.62}
" "	22,000	200	88	\$7.77	\$2.43 ^{2.49}	\$2.45 ^{2.55}	12.65 ^{12.81}	\$4.88 ^{4.98}
" "	50,000	400	168	\$8.27	\$2.39 ^{2.45}	\$4.67 ^{4.88}	15.33 ^{15.60}	\$7.06 ^{7.27}
" " *	12,000	150	60	\$5.74 ^{5.34}	\$2.15 ^{1.93}	\$1.67 ^{1.74}	9.56 ^{9.01}	\$3.82 ^{3.89}
Mercury Vapor *	6,000	140	62	\$3.88	\$1.66 ^{1.70}	\$1.72 ^{1.80}	7.26 ^{7.38}	\$3.38 ^{3.46}

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: ~~April~~^{January} 1, ~~2016~~²⁰¹⁷

FLORIDA POWER & LIGHT COMPANY

Twenty-~~Sixth~~^{Seventh} Revised Sheet No. 8.725
 Cancels Twenty-~~Fifth~~^{Sixth} Revised Sheet No. 8.725

"	"	*	8,600	175	77	\$3.90	\$1.661.70	\$2.142.23	7.707.83	\$3.803.89
								\$2.142.23		
"	"	*	21,500	400	160	\$6.39	\$2.342.40	\$4.454.64	+3.1813.43	\$6.796.98
								\$4.454.64		

* These units are closed to new Company installations.

** The non-fuel energy charge is ~~-2.7802.902~~¢ per kWh.

(Continued on Sheet No. 8.726)

(Continued from Sheet No. 8.725)

Charges for other Company-owned facilities:

Wood pole and span of conductors:	\$9.69 ^{11.14}
Concrete pole and span of conductors:	\$13.08 ^{15.03}
Fiberglass pole and span of conductors:	\$15.38 ^{17.68}
Steel pole used only for the street lighting system *	\$13.08 ^{15.03}
Underground conductors (excluding trenching)	\$0.07 ^{0.085} per foot
Down-guy, Anchor and Protector	\$9.34 ^{10.13}

For Customer-owned outdoor lights, where the Customer contracts to relamp at no cost to FPL, the monthly rate for non-fuel energy shall be ~~\$9.34~~^{2.902¢} per kWh of estimated usage of each unit plus adjustments.

Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Clause	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

TERM OF SERVICE:

Not less than one year. In the event the Company installs any facilities for which there is an added monthly charge, the Term of Service shall be for not less than three years.

If the Customer terminates service before the expiration of the initial term of the agreement, the Company may require reimbursement for the total expenditures made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and less credit for all monthly payments made for Company-owned facilities.

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

COMPANY-OWNED FACILITIES:

Company-owned luminaires normally will be mounted on Company's existing distribution poles and served from existing overhead wires. The Company will provide one span of secondary conductor from existing secondary facilities to a Company-owned light at the Company's expense. When requested by the Customer, and at the option of the Company, additional spans of wire or additional poles or underground conductors may be installed by the Company upon agreement by the Customer to use the facilities for a minimum of three years and pay each month the charges specified under MONTHLY RATE.

MONTHLY RATE

The Customer will make a lump sum payment for the cost of changes in the height of existing poles or the installation of additional poles in the Company's distribution lines or the cost of any other facilities required for the installation of lights to be served hereunder.

~~At the Customer's request, the Company will upgrade to a higher level of illumination without a service charge when the changes are consistent with good engineering practices. The Customer will pay the Company the net costs incurred in making other lamp size changes. In all cases where luminaires are replaced, the Customer will sign a new service agreement. Billing on the rate for the new~~

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: ~~April~~^{January} 1, ~~2016~~²⁰¹⁷

FLORIDA POWER & LIGHT COMPANY

Twenty-~~Fifth~~Sixth Revised Sheet No. 8.726
Cancels Twenty-~~Fourth~~Fifth Revised Sheet No. 8.726

~~luminaire or lamp size will begin as of the next regular billing date. A luminaire may be relocated at the Customer's request upon payment by the Customer of the costs of removal and reinstallation.~~

~~— The Company will not be required to install equipment at any location where the service may be objectionable to others. If it is found after installation that the light is objectionable, the Company may terminate the service.~~

(Continued on Sheet No. 8.727)

(Continued from Sheet No. 8.726)

At the Customer request, the Company will upgrade to a higher level of illumination without a service charge when the changes are consistent with good engineering practices. The Customer will pay the Company the net costs incurred in making other lamp size changes. In all cases where luminaries are replaced, the Customer will sign a new service agreement. Billing on the rate for the new luminaire or lamp size will begin as of the next regular billing date. A luminaire may be relocated at the Customer's request upon payment by the Customer of the costs of removal and reinstallation.

The Company will not be required to install equipment at any location where the service may be objectionable to others. If it is found after installation that the light is objectionable, the Company may terminate the service.

When the Company relocates or removes its facilities to comply with governmental requirements, or for any other reason, either the Company or the Customer shall have the right, upon written notice, to discontinue service hereunder without obligation or liability.

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.

CUSTOMER-OWNED FACILITIES:

Customer-owned luminaires and other facilities will be of a type and design specified by the Company to permit servicing and lamp replacement at no abnormal cost. The Customer will provide all poles, fixtures, initial lamps and controls, and circuits up to the point of connection to the Company's supply lines, and an adequate support for the Company-owned service conductors.

The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer.

DEFINITIONS:

A "Luminaire," as defined by the Illuminating Engineering Society, is a complete lighting unit consisting of a lamp (bulb), together with parts designed to distribute the light, to position and protect the lamp, and connect the lamp to the power supply.

A "Conventional" luminaire is supported by a bracket that is mounted on the side of an ordinary wood pole or an ornamental pole. This is the only type of luminaire offered where service is to be supplied from overhead conductors, although this luminaire may also be used when service is supplied from underground conductors.

A "Contemporary" luminaire is of modern design and is mounted on top of an ornamental pole. Underground conductors are required.

A "Traditional" luminaire resembles an Early American carriage lantern and is mounted on top of a pole. It requires an ornamental pole and underground conductors to a source of supply.

An "Ornamental" pole is one made of concrete or fiberglass.

TRAFFIC SIGNAL SERVICERATE SCHEDULE: SL-2AVAILABLE:

In all territory served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer- and were active prior to January 1, 2017.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:Non-Fuel Energy Charges:

Base Energy Charge	4.5074.731 ¢ per kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1

Additional Charges:

Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$3.24 at each point of delivery.

Note: During the initial installation period of facilities:

Lights and facilities in service for 15 days or less will not be billed;

Lights and facilities in service for 16 days or more will be billed for a full month.

CALCULATED USAGE:

The Calculated Usage at each point of delivery shall be determined by operating tests or utilization of manufacturers' ratings and specifications. The monthly operation shall be based on a standard of 730 hours; however, that portion of the operation which is on a noncontinuous basis shall be adjusted to reflect such operation.

TERM OF SERVICE:

Not less than one (1) billing period.

NOTICE OF CHANGES:

The Customer shall notify the Company at least 30 days prior to any change in rating of the equipment served or the period of operation.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

TRAFFIC SIGNAL METERED SERVICERATE SCHEDULE: SL-2MAVAILABLE:

In all territory served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:

Customer Charge: \$6.00

Non-Fuel Energy Charges:

Base Energy Charge	4.596 ¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$6.00

TERM OF SERVICE:

Not less than one (1) year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

RECREATIONAL LIGHTING

(Closed Schedule)

RATE SCHEDULE: RL-1

AVAILABLE:

In all territory served. Available to any customer, who, as of January 16, 2001, was either taking service pursuant to this schedule or had a fully executed Recreational Lighting Agreement with the Company.

APPLICATION:

For FPL-owned facilities for the purpose of lighting community recreational areas. This includes, but is not limited to, baseball, softball, football, soccer, tennis, and basketball.

SERVICE:

Service will be metered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new Agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of 1.1942. Monthly Maintenance and energy charges will apply for the term of service.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Recreational Lighting Agreement.

(Continued on Sheet No. 8.744)

(Continued from Sheet No. 8.743)

MONTHLY RATE :

Facilities:

Paid in full: Monthly rate is zero.
10 years payment option: 1.358% of total work order cost.*
20 years payment option: 0.920% of total work order cost.*

- * Both (10) ten and (20) twenty year payment options are closed to new service, and are only available for the duration of the term of service of those customers that have fully executed a Recreational Lighting Agreement with the Company before January 16, 2001.

Maintenance: FPL's estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Charge Per Month: Company's otherwise applicable general service rate schedule.

Conservation Charge See Sheet No. 8.030.1

Capacity Payment Charge See Sheet No. 8.030.1

Environmental Charge See Sheet No. 8.030.1

Fuel Charge See Sheet No. 8.030.1

Storm Charge See Sheet No. 8.040

Franchise Fee See Sheet No. 8.031

Tax Clause See Sheet No. 8.031

MINIMUM MONTHLY BILL:

As provided in the otherwise applicable rate schedule, plus the Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.745)

(Continued from Sheet No. 8.744)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Recreational Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

<u>Ten (10) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>	<u>Twenty (20) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>
1	1.194 <u>1.1942</u>	1	1.194 <u>1.1942</u>
2	1.0306 <u>1.0312</u>	2	1.083 <u>1.0838</u>
3	0.9473 <u>0.9475</u>	3	1.0563 <u>1.0568</u>
4	0.8575 <u>0.8575</u>	4	1.0275 <u>1.0277</u>
5	0.7608 <u>0.7605</u>	5	0.9965 <u>0.9964</u>
6	0.6565 <u>0.6560</u>	6	0.9630 <u>0.9627</u>
7	0.5441 <u>0.5435</u>	7	0.9269 <u>0.9264</u>
8	0.4230 <u>0.4224</u>	8	0.8880 <u>0.8873</u>
9	0.2924 <u>0.2919</u>	9	0.8461 <u>0.8452</u>
10	0.1517 <u>0.1513</u>	10	0.8009 <u>0.7999</u>
>10	0.0000	11	0.7523 <u>0.7510</u>
		12	0.6998 <u>0.6984</u>
		13	0.6432 <u>0.6418</u>
		14	0.5823 <u>0.5808</u>
		15	0.5166 <u>0.5151</u>
		16	0.4458 <u>0.4443</u>
		17	0.3695 <u>0.3681</u>
		18	0.2872 <u>0.2861</u>
		19	0.1985 <u>0.1977</u>
		20	0.1030 <u>0.1025</u>
		>20	0.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: January ~~2, 2013~~1, 2017

STANDBY AND SUPPLEMENTAL SERVICERATE SCHEDULE: SST-1AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

APPLICATION:

For electric service to any Customer, at a point of delivery, whose electric service requirements for the Customer's load are supplied or supplemented from the Customer's generation equipment at that point of service and require standby and/or supplemental service. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

- (1) "Standby Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by the Customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the Customer's generation.
- (2) "Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

A Customer is required to take service under this rate schedule if the Customer's total generation capacity is more than 20% of the Customer's total electrical load and the Customer's generators are not for emergency purposes only.

Customers taking service under this rate schedule shall enter into a Standby and Supplemental Service Agreement ("Agreement"); however, failure to execute such an agreement will not pre-empt the application of this rate schedule for service.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage. All service supplied by the Company shall be furnished through one metering point. Resale of service is not permitted hereunder.

Transformation Rider - TR, Sheet No. 8.820, does not apply to Standby Service.

MONTHLY RATE:STANDBY SERVICE

Delivery Voltage:

	<u>Below 69 kV</u>			<u>69kV & Above</u>
	<u>SST-1(D1)</u>	<u>SST-1(D2)</u>	<u>SST-1(D3)</u>	<u>SST-1(T)</u>
	<u>Below 500 kW</u>	<u>500 to 1,999 kW</u>	<u>2,000 kW & Above</u>	<u>All Levels</u>
Contract Standby Demand:				
Customer Charge:	<u>\$112.42</u>	<u>\$112.42</u>	<u>\$421.57</u>	<u>\$125.00</u>
	<u>\$425.00</u>	<u>\$1,631.99</u>	<u>\$1,800.00</u>	
Demand Charges:				
Base Demand Charges:				
Distribution Demand Charge per kW of Contract Standby Demand	<u>\$3.033.00</u>	<u>\$3.033.00</u>	<u>\$3.033.00</u>	N/A
Reservation Demand Charge per kW	<u>\$1.171.48</u>	<u>\$1.171.48</u>	<u>\$1.171.48</u>	<u>\$1.221.33</u>
Daily Demand Charge per kW for each daily maximum On-Peak Standby Demand	<u>\$0.570.70</u>	<u>\$0.570.70</u>	<u>\$0.570.70</u>	<u>\$0.340.44</u>
Capacity Payment and Conservation Charges	See Sheet No. 8.030.1			

(Continued on Sheet No. 8.751)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: ~~April~~^{January 1, 2016}~~2017~~

(Continued from Sheet No. 8.750)

Delivery Voltage:	Below 69 kV			69 kV & Above
	SST-1(D1)	SST-1(D2)	SST-1(D3)	SST-1(T)
Contract Standby Demand:	Below 500 kW	500 to 1,999 kW	2,000 kW & Above	All Levels
Non-Fuel Energy Charges:				
Base Energy Charges:				
On-Peak Period charge per kWh	0.9840.707 ¢	0.9840.707 ¢	0.9840.707 ¢	
0.9570.707 ¢				
Off-Peak Period charge per kWh	0.9840.707 ¢	0.9840.707 ¢	0.9840.707 ¢	0.9570.707 ¢
Environmental Charge	See Sheet No. 8.030.1			
Additional Charges:				
Fuel Charge	See Sheet No. 8.030.1			
Storm Charge	See Sheet No. 8.040			
Franchise Fee	See Sheet No. 8.031			
Tax Clause	See Sheet No. 8.031			

Minimum: The Customer Charge plus the Base Demand Charges.

DEMAND CALCULATION:

The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand **plus** (2) the greater of the sum of the Daily Demand Charges **or** the Reservation Demand Charge times the maximum On-Peak Standby Demand actually registered during the month **plus** (3) the Reservation Demand Charge times the difference between the Contract Standby Demand and the maximum On-Peak Standby Demand actually registered during the month.

SUPPLEMENTAL SERVICE

Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the customer charge.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

CONTRACT STANDBY DEMAND:

The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand shall be maximum load actually served by the Company during the current month or prior 23-month period.

A Customer's Contract Standby Demand may be re-established to allow for the following adjustments:

1. Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures; or

(Continued on Sheet No. 8.752)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: ~~April~~^{January} 1, 2016~~2017~~

INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
(OPTIONAL)RATE SCHEDULE: ISST-1AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

LIMITATION OF AVAILABILITY:

This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

A Customer who is eligible to receive service under the Standby and Supplemental Service (SST-1) rate schedule may, as an option, take service under this rate schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer cannot restart its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company's SST-1 rateschedule.

Customers taking service under this rate schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible load shall not be served on a firm service basis until service has been terminated under this rate schedule.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage.

A designated portion of the Customer's load served under this schedule is subject to interruption by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Contract Standby Demand for delivery voltage below 69 kV. Resale of service is not permitted hereunder.

MONTHLY RATE:STANDBY SERVICE

Delivery Voltage:

	Distribution Below 69 kV ISST-1(D)	Transmission 69 kV & Above ISST-1(T)
Customer Charge:	\$421,574.25.00	\$2,125,831,800.00
Demand Charges:		
Base Demand Charges:		
Distribution Demand Charge per kW of Contract Standby Demand	\$3,033.00	N/A
Reservation Demand Charge per kW of Interruptible Standby Demand	\$0.160.25	\$0.240.30
Reservation Demand Charge per kW of Firm Standby Demand	\$1.171.48	\$0.971.33
Daily Demand Charge per kW for each daily maximum On-Peak Interruptible Standby Demand	\$0.070.70	\$0.090.44
Daily Demand Charge per kW for each daily maximum On-Peak Firm Standby Demand	\$0.570.12	
	\$0.450.12 Capacity Payment and Conservation Charges See Sheet No. 8.030.1	
Non-Fuel Energy Charges:		
Base Energy Charges:		
On-Peak Period charge per kWh	0.9840.707 ¢	0.9000.707¢
Off-Peak Period charge per kWh	0.9840.707 ¢	0.9000.707¢
Environmental Charge	See Sheet No. 8.030.1	

(Continued on Sheet No. 8.761)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: April January 1, 2016 2017

TRANSFORMATION RIDER - TRAVAILABLE:

In all territory served.

APPLICATION:

In conjunction with any commercial or industrial rate schedule specifying delivery of service at any available standard voltage when Customer takes service from available primary lines of 2400 volts or higher at a single point of delivery.

MONTHLY CREDIT:

The Company, at its option, will either provide and maintain transformation facilities equivalent to the capacity that would be provided if the load were served at a secondary voltage from transformers at one location or, when Customer furnishes transformers, the Company will allow a monthly credit of ~~\$0.300.15~~ per kW of Billing Demand. Any transformer capacity required by the Customer in excess of that provided by the Company hereunder may be rented by the Customer at the Company's standard rental charge.

The credit will be deducted from the monthly bill as computed in accordance with the provisions of the Monthly Rate section of the applicable Rate Schedule before application of any discounts or adjustments. No monthly bill will be rendered for an amount less than the minimum monthly bill called for by the Agreement for Service.

SPECIAL CONDITIONS:

The Company may change its primary voltage at any time after reasonable advance notice to any Customer receiving credit hereunder and affected by such change, and the Customer then has the option of changing its system so as to receive service at the new line voltage or of accepting service (without the benefit of this rider) through transformers supplied by the Company.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

SEASONAL DEMAND – TIME OF USE RIDER – SDTR
(OPTIONAL)RIDER: SDTRAVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate available to customers otherwise served under the GSD-1 GSDT-1, GSLD-1, GSLDT-1, GSLD-2 or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

OPTION A: Non-Seasonal Standard Rate

	<u>SDTR-1</u> <u>21-499 kW</u>	<u>SDTR-2</u> <u>500-1,999 kW</u>	<u>SDTR-3</u> <u>2,000 kW or greater</u>
Annual Maximum Demand			
Customer Charge:	\$26.97 <u>\$25.00</u>	\$61.83 <u>\$75.00</u>	
Demand Charges:			
Seasonal On-peak Demand Charge	\$9.60 <u>\$10.10</u>	\$40.47 <u>\$11.40</u>	\$10.84 <u>\$12.00</u>
Per kW of Seasonal On-peak Demand			
Non-Seasonal Demand Charge	\$7.92	\$9.12 <u>\$8.90</u>	\$10.80
\$9.57 <u>\$11.18</u>			
Per kW of Non- Seasonal Maximum Demand			
Capacity Payment Charge:	See Sheet No. 8.030		
Conservation Charge:	See Sheet No. 8.030		
Energy Charges:			
Base Seasonal On-Peak	7.27 <u>8.093</u> ¢	5.04 <u>5.648</u> ¢	4.30 <u>4.538</u> ¢
Per kWh of Seasonal On-Peak Energy			
Base Seasonal Off-Peak	1.37 <u>1.459</u> ¢	1.03 <u>1.143</u> ¢	0.93 <u>1.112</u> ¢
Per kWh of Seasonal Off-Peak Energy			
Base Non-Seasonal Energy Charge	1.93 <u>2.035</u> ¢	1.43 <u>1.585</u> ¢	
1.28 <u>1.427</u> ¢			
Per kWh of Non-Seasonal Energy			
Environmental Charge:	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge:	See Sheet No. 8.030		
Storm Charge:	See Sheet No. 8.040		
Franchise Fee:	See Sheet No. 8.031		
Tax Clause:	See Sheet No. 8.031		

(Continued from Sheet No. 8.830)

OPTION B: Non-Seasonal Time of Use Rate

	<u>SDTR-1</u> 21-499 kW	<u>SDTR-2</u> 500-1,999 kW	<u>SDTR-3</u> 2,000 kW or greater
Annual Maximum Demand			
Customer Charge:	\$26,972.50	\$61,837.50	
	\$219,222.50		
Demand Charges:			
Seasonal On-peak Demand Charge	\$9,601.10	\$10,471.40	
	\$10,812.00		
Per kW of Seasonal On-peak Demand			
Non-Seasonal Demand Charge	\$7,928.90	\$9,121.80	\$9,571.18
Per kW of Non- Seasonal Peak Demand			
Capacity Payment Charge	See Sheet No. 8.030		
Conservation Charge	See Sheet No. 8.030		
Energy Charges:			
Base Seasonal On-Peak	7,278.093 ¢	5,040.648 ¢	
	4,302.538 ¢		
Per kWh of Seasonal On-Peak Energy			
Base Seasonal Off-Peak	1,371.459 ¢	1,035.143 ¢	
	0,931.112 ¢		
Per kWh of Seasonal Off-Peak Energy			
Base Non-Seasonal On-Peak	3,881.622 ¢	2,710.384 ¢	
	2,479.113 ¢		
Per kWh of Non-Seasonal On-Peak Energy			
Base Non-Seasonal Off-Peak	1,371.459 ¢	1,035.143 ¢	
	0,931.112 ¢		
Per kWh of Non-Seasonal Off-Peak Energy			
Environmental Charge	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge	See Sheet No. 8.030		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

NON-SEASONAL RATING PERIODS (OPTION B only):

Non-Seasonal On-Peak Period:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through May 31 and October 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day.

Non-Seasonal Off-Peak Period: All other hours.

(Continued On Sheet No. 8.832)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: ~~April~~~~January~~ 1, ~~2016~~~~2017~~

SURETY BOND**KNOW ALL PERSONS BY THESE PRESENTS:**

THAT WE, _____ as Principal at (mailing address) _____,
and _____, a surety company at (mailing address) _____
authorized to do business in the State of
Florida, as Surety are held and firmly bound to Florida Power & Light Company, a corporation organized and
existing under the laws of the State of Florida, its successors and assigns, in the amount of \$ _____, lawful
money of the United States of America for the payment of which the Principal and Surety, their heirs, executors,
administrators, successors and assigns are hereby jointly and severally bound.

WHEREAS, pursuant to its authorized General Rules and Regulations for Electric Service, Florida Power
& Light Company requires the Principal to establish credit for prompt payment of its monthly utility bills, and
Principal and Florida Power & Light Company agree that Principal may do so by furnishing this surety bond for
prompt payment of the monthly utility bills to be rendered by Florida Power & Light Company;

NOW THEREFORE, the condition of this obligation is such that if the Principal shall promptly pay all
amounts which may be due by Principal to Florida Power & Light Company for utility services in the Principal's
name at any or all premises, then this obligation shall be null and void; otherwise it shall remain in full force and
effect.

PROVIDED FURTHER, that Principal and Surety jointly and severally agree that if at any time Principal's
payment, or any part thereof, of Principal's obligations to Florida Power & Light Company is rescinded or must
otherwise be restored or returned for any reason whatsoever (Including, but not limited to, insolvency, bankruptcy or
reorganization), then the Surety obligation shall, to the extent of the payment rescinded or returned, be deemed to
have continued in existence, notwithstanding such previous payment, and the Surety obligation shall continue to be
effective or be reinstated, as the case may be, as to such payment, all as though such previous payment had never
been made;

PROVIDED FURTHER, that regardless of the number of years this bond shall continue or be continued in force and
of the number of premiums which shall be payable or paid, the Surety shall not be liable thereunder for a larger
amount, in the aggregate, than the amount of this bond, unless suit must be brought for enforcement of the within
obligations in which case the Surety will also be liable for all costs in connection therewith and reasonable attorneys'
fees, including costs of and fees for appeals; and

PROVIDED FURTHER, that should the Surety so elect, this bond may be canceled by the Surety as to
subsequent liability by giving thirty (30) days notice in writing by certified mail-return receipt requested to Florida
Power & Light Company at P.O. Box 025209, Miami, Florida 33102-5209. The notice of cancellation shall not be
effective unless it includes the Principal's name and "Master Account Number _____"
written thereon.

Signed, sealed and dated this _____ day of _____.

[_____]

**Signature format in this section will vary depending on type of legal entity
(Corporation, Partnership, Joint Venture, Sole Proprietor)**

[_____]

Corporate

Surety _____

Notary

Seal

By _____

Seal

(Designated in attached Power of Attorney, If not Florida Resident,
countersigned below.)

of SURETY

(Surety)

(Continued on Sheet No. 9.441)

CONTRACT PROVISIONS - VARIOUS

FACILITIES RENTAL SERVICE. When required by the Customer, the Company may, at its option, provide and maintain transformers and other facilities which are required by the Customer beyond the Point of Delivery or which are needed because the Customer requires unusual facilities due to the nature of his equipment. The Company shall not be required to install facilities if they cannot be economically justified. The charge for this service is based on the agreed installed cost of such facilities.

Upon mutual agreement between the Company and the Customer, the Customer may elect to make either a lump sum payment or pay a monthly charge. The monthly charge shall recover ~~23~~~~21~~% per year of the agreed installed cost of such facilities. Those Customers electing to make a lump sum payment shall have the option of either including the cost of maintenance in a lump sum, or paying a separate monthly maintenance charge. If the Customer elects to pay for the maintenance in the lump sum, the amount will be based on the estimated cost of maintenance over the term of the contract.

Those customers renting electric facilities from the Company, subsequent to a change in the Facilities Rental Service charge and upon mutual agreement, may continue to receive electrical service under one of the following options: 1) continue the rental facilities by payment based on the revised charge, 2) purchase such facilities from the Company as mutually agreed upon, 3) purchase or lease the facilities from another source, or 4) redesign its operation to receive standard electric service from the Company.

MUNICIPAL FIRE PUMP DEMANDS. Demands caused by the operation of municipal fire pumps are waived whenever the pumps are used in emergencies for the purpose of extinguishing fires, or when the pumps are operated for testing purposes provided the time of the test is mutually agreed upon beforehand.

SECONDARY METERING ADJUSTMENT. Where the rate schedule provides for delivery of service at primary voltage and it is necessary or desirable to meter at secondary voltage, the readings of Company's meters are corrected to conform to the voltage of delivery by adding 2% to the demand indications and 3% to the kwh registrations.

UNMETERED SERVICE. In some circumstances the installation of a meter is difficult, impracticable, or not warranted by the nature of the load to be served. In such cases the Company may elect to estimate the demand and energy requirements and calculate the bill on these estimated values.

NET METERING OF CUSTOMER-OWNED RENEWABLE GENERATION. For Customers with renewable generation equipment up to a maximum of 2 MW that have executed an Interconnection Agreement for Customer-Owned Renewable Generation with the Company, the following billing parameters will apply.

The customer will be charged for electricity used in excess of the generation supplied by customer-owned renewable generation in accordance with the Company's normal billing practices. If any excess customer-owned renewable generation is delivered to the Company's electric grid during the course of a billing cycle, it will be credited to the customer's energy consumption for the next month's billing cycle.

All excess energy credits will be accumulated and be used to offset the customer's energy usage in subsequent months for a period of not more than twelve months. In the last billing cycle month of each calendar year, any unused credits for excess kWh generated will be credited to the next month's billing cycle using the average annual rate based on the Company's COG-1, As-Available Energy Tariff. In the event a customer closes the account, any of the customer's unused credits for excess kWh generated will be paid to the customer at an average annual rate based on the Company's COG-1, As-Available Energy Tariff.

Regardless of whether excess energy is delivered to the Company's electric grid, the customer will be required to pay the greater of 1. the minimum charge as stated in their applicable rate schedule, or 2. the applicable customer charge plus the applicable demand charge for the maximum measured demand during the billing period in accordance with the provisions of their applicable rate schedule. Any charges for electricity used by the customer in excess of the generation supplied by customer-owned renewable generation will be in accordance with their applicable rate schedule. The Customer's eligibility to take service under time of use rates is not affected by this provision. Additionally, the customer, at their sole discretion, may choose to take service under the Company's standby or supplemental service rate, if available.

Appendix A

**Distribution Substation Facilities
 Monthly Rental and Termination Factors**

The Monthly Rental Factor to be applied to the in-place value of the Distribution Substation Facilities as identified in the Long-Term Rental Agreement is as follows:

Monthly Rental Factor

Distribution Substation Facilities +671.33%

Termination Fee for Initial 20 Year Period

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated by Customer during the Initial Term, Customer shall pay to Company a Termination Fee, such fee shall be computed by applying the following Termination Factors to the in-place value of the Facilities based on the year in which the Agreement is terminated:

<u>Year Agreement Is Terminated</u>	<u>Termination Factors %</u>	<u>Year Agreement Is Terminated</u>	<u>Termination Factors %</u>	<u>Year Agreement Is Terminated</u>	<u>Termination Factors %</u>
1	<u>3.363.33</u>	8	<u>11.1611.11</u>	15	<u>6.016.00</u>
2	<u>6.035.98</u>	9	<u>10.8810.83</u>	16	4.87
3	<u>8.037.97</u>	10	<u>10.4010.36</u>	17	3.70
4	<u>9.479.40</u>	11	<u>9.769.73</u>	18	<u>2.482.49</u>
5	<u>10.4210.36</u>	12	<u>8.978.95</u>	19	1.25
6	<u>10.9810.92</u>	13	<u>8.078.06</u>	20	<u>00.00</u>
7	<u>11.2111.15</u>	14	<u>7.087.07</u>		

Termination Fee for Subsequent Extension Periods

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated by Customer during an Extension, Customer shall pay to Company a Termination Fee, such fee shall be computed based on the net present value of the remaining payments under the extension period by applying the Termination Factor based on the month terminated to the monthly rental payment amount.

<u>Month Terminated</u>	<u>Termination Factor</u>	<u>Month Terminated</u>	<u>Termination Factor</u>	<u>Month Terminated</u>	<u>Termination Factor</u>	<u>Month Terminated</u>	<u>Termination Factor</u>
1	<u>49.89649.992</u>	16	<u>39.17339.231</u>	31	<u>27.35927.386</u>	46	<u>14.34214.349</u>
2	<u>49.21349.307</u>	17	<u>38.42438.476</u>	32	<u>26.53026.555</u>	47	<u>13.42913.435</u>
3	<u>48.52648.616</u>	18	<u>37.66337.716</u>	33	<u>25.69625.719</u>	48	<u>12.50912.514</u>
4	<u>47.83447.922</u>	19	<u>36.90436.952</u>	34	<u>24.86624.878</u>	49	<u>11.68411.688</u>
5	<u>47.13847.223</u>	20	<u>36.13436.182</u>	35	<u>24.04024.031</u>	50	<u>10.65210.656</u>
6	<u>46.43746.519</u>	21	<u>35.36235.408</u>	36	<u>23.16023.178</u>	51	<u>9.7459.718</u>
7	<u>45.73145.811</u>	22	<u>34.58534.629</u>	37	<u>22.30322.321</u>	52	<u>8.7728.774</u>
8	<u>45.02145.099</u>	23	<u>33.80233.844</u>	38	<u>21.44121.457</u>	53	<u>7.8227.824</u>
9	<u>44.30744.381</u>	24	<u>33.01533.055</u>	39	<u>20.57420.589</u>	54	<u>6.8666.868</u>
10	<u>43.58843.660</u>	25	<u>32.22332.261</u>	40	<u>19.70419.714</u>	55	<u>5.9045.905</u>
11	<u>42.86442.933</u>	26	<u>31.42531.461</u>	41	<u>18.82218.834</u>	56	<u>4.9364.937</u>
12	<u>42.13542.202</u>	27	<u>30.62230.656</u>	42	<u>17.93817.949</u>	57	3.962
13	<u>41.40241.466</u>	28	<u>29.81429.847</u>	43	<u>17.04717.057</u>	58	2.981
14	<u>40.66440.726</u>	29	<u>29.00429.032</u>	44	<u>16.15116.160</u>	59	1.994
15	<u>39.92439.981</u>	30	<u>28.18328.211</u>	45	<u>15.25015.258</u>	60	1.000

SERVICE CHARGES

A \$25.00 service charge will be made for an initial connection.

A \$13.00 Reconnection Charge will be made for the reconnection of service after disconnection for nonpayment or violation of a rule or regulation.

A \$12.00 service charge will be made for the connection of an existing account.

A Returned Payment Charge as allowed by Florida Statute 68.065 shall apply for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Payment Charge.

Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of the greater of \$5.00 or 1.5% applied to any past due unpaid balance of all accounts, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies, and instrumentalities at a rate no greater than allowed, and in a manner permitted, by applicable law.

A \$49.00 Field Collection Charge will be added to a customer's bill for electric service when a field visit is made and payment is collected on a delinquent account. If service is disconnected, or a current receipt of payment is shown at the time of the field visit, this charge will not be applied.

FPL may waive the Reconnection Charge, Returned Payment Charge, Late Payment Charge and Field Collection Charge for Customers affected by natural disasters or during periods of declared emergencies or once in any twelve (12) month period for any Customer who would otherwise have had a satisfactory payment record (as defined in 25-6.097(2) F.A.C.), upon acceptance by FPL of a reasonable explanation justifying a waiver. In addition, FPL may waive the charge for connection of an existing account and the charge for an initial connection for new or existing Customers affected by natural disasters or during periods of declared emergencies.

CONSERVATION INSPECTIONS AND SERVICES

Residential Dwelling Units:

A charge of \$15.00 will be made for a computerized energy analysis in which a comprehensive on-site evaluation of the residence is performed.

Commercial/Industrial:

There is no charge for conservation inspections and services (Business Energy Services).

TEMPORARY/CONSTRUCTION SERVICEAPPLICATION:

For temporary electric service to installations such as fairs, exhibitions, construction projects, displays and similar installations.

SERVICE:

Single phase or three phase, 60 hertz at the available standard secondary distribution voltage. This service is available only when the Company has existing capacity in lines, transformers and other equipment at the requested point of delivery. The Customer's service entrance electrical cable shall not exceed 200 Amp capacity.

CHARGE:

The non-refundable charge must be paid in advance of installation of such facilities which shall include service and metering equipment.

Installing and removing overhead service and meter	\$367.00
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Connecting and disconnecting Customer's service cable to Company's direct-buried underground facilities including installation and removal of meter	\$209.00
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MONTHLY RATE:

This temporary service shall be billed under the appropriate rate schedule applicable to commercial and industrial type installations.

SPECIAL CONDITIONS:

If specific electrical service other than that stated above is required, the Company, at the Customer's request, will provide such service based on the estimated cost of labor for installing and removing such additional electrical equipment. This estimated cost will be payable in advance to the Company and subject to adjustment after removal of the required facilities. All Temporary/Construction services shall be subject to all of the applicable Rules, Regulations and Tariff charges of the Company, including Service Charges.

8 METERS

8.1 Location of Meters. The Company will determine the location of and install and properly maintain at its own expense such standard meter or meters and metering equipment as may be necessary to measure the electric service used by the Customer. The Customer will keep the meter location clear of obstructions at all times in order that the meter may be read and the metering equipment may be maintained or replaced. . If a Customer requests a different location for meter placement from that designated by the Company on initial application for service and the Company agrees that the different meter location is acceptable to the Company, the Customer shall pay the incremental cost of installing the meter at the different location. If an existing Customer requests relocation of an existing installed meter and the Company agrees that the different meter location is acceptable to the Company, the existing Customer shall pay the incremental cost of relocating the meter at the different location.

8.2 Setting and Removing Meters. None but duly authorized agents of the Company or persons authorized by law shall set or remove, turn on or turn off, or make any changes which will affect the accuracy of such meters. Connections to the Company's system are to be made only by its employees.

8.3 Tampering with Meters. Title to meters and metering equipment shall be and remain in the Company. Unauthorized connections to, or tampering with the Company's meter or meters, or meter seals, or indications or evidence thereof, subjects the Customer to immediate discontinuance of service, prosecution under the laws of Florida, adjustment of prior bills for services rendered, a tampering penalty of \$200 for residential and non-demand commercial customers and \$1,000 for all other customers, and reimbursement to the Company for all extra expenses incurred on this account.

8.4 Meter Tests. The Company employs every practicable means to maintain the commercial accuracy of its meters. Meter tests, and billing adjustments for inaccurate meters, are in accordance with the methods and procedure prescribed by the Florida Public Service Commission.

8.5 Failure of Meter. When a meter fails, or part or all of the metering equipment is destroyed, billing will be estimated based upon the registration of check metering equipment or other available data.

9 SERVICE STANDARDS

These "General Rules and Regulations for Electric Service" include, by reference, the terms and provisions of the Company's currently effective "Electric Service Standards" on file with the Florida Public Service Commission and is available on request. The "Standards" are primarily concerned with the electrical facilities and related equipment prior to installation and use. They explain the general character of electric service supplied, the meters, and other devices furnished by the Company, and the wiring and apparatus provided and installed by the Customer. The Standards serve as a guide to architects, engineers, electrical dealers and contractors in planning, installing, repairing or renewing electrical installations.

INDEX OF RATE SCHEDULES

<u>RATE SCHEDULE</u>	<u>DESCRIPTION</u>	<u>SHEET NO.</u>
BA	Billing Adjustments	8.030
SC	Storm Charge	8.040
GS-1	General Service - Non Demand (0-20 kW)	8.101
GST-1	General Service - Non Demand - Time of Use (0-20 kW)	8.103
GSD-1	General Service Demand (21-499 kW)	8.105
GSDT-1	General Service Demand - Time of Use (21-499 kW)	8.107
GSL	General Service Load Management Program	8.109
NSMR	Non-Standard Meter Rider	8.120
GSCU-1	General Service Constant Usage	8.122
RS-1	Residential Service	8.201
RTR-1	Residential Time of Use Rider	8.203
CU	Common Use Facilities Rider	8.211
RLP	Residential Load Control Program	8.217
GSLD-1	General Service Large Demand (500-1999 kW)	8.310
GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)	8.320
CS-1	Curtailable Service (500-1999 kW)	8.330
CST-1	Curtailable Service -Time of Use (500-1999 kW)	8.340
GSLD-2	General Service Large Demand (2000 kW +)	8.412
GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)	8.420
HLFT	High Load Factor – Time of Use	8.425
CS-2	Curtailable Service (2000 kW +)	8.432
CST-2	Curtailable Service -Time of Use (69 kV or above)	8.440
CST-3	Curtailable Service -Time of Use (69 kV or above)	8.542
CS-3	Curtailable Service (69 kV or above)	8.545
GSLD-3	General Service Large Demand (69 kV or above)	8.551
GSLDT-3	General Service Large Demand - Time of Use (69 kV or above)	8.552
OS-2	Sports Field Service	8.602
MET	Metropolitan Transit Service	8.610
CILC-1	Commercial/Industrial Load Control Program (Closed Schedule)	8.650
CDR	Commercial/Industrial Demand Reduction Rider	8.680
SL-1	Street Lighting	8.715
SL-1M	Street Lighting Metered Service	8.718
PL-1	Premium Lighting	8.720
OL-1	Outdoor Lighting	8.725
SL-2	Traffic Signal Service	8.730
SL-2M	Traffic Signal Metered Service	8.731
RL-1	Recreational Lighting	8.743
SST-1	Standby and Supplemental Service	8.750
ISST-1	Interruptible Standby and Supplemental Service	8.760
EDR	Economic Development Rider	8.800
DSMAR	Demand Side Management Adjustment Rider	8.810
TR	Transformation Rider	8.820
SDTR	Seasonal Demand – Time of Use Rider	8.830
EFEDR	Existing Facility Economic Development Rider	8.900
CISR	Commercial/Industrial Service Rider	8.910
VSP	Voluntary Solar Partnership Pilot Program	8.930

GENERAL SERVICE - NON DEMANDRATE SCHEDULE: GS-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$10.00

Non-Fuel Energy Charges:

Base Energy Charge	5.439 ¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030

Additional Charges:

General Service Load Management	
Program (if applicable)	See Sheet No. 8.109
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$10.00

Non-Metered Accounts: A Customer Charge of \$5.00 will apply to those accounts which are billed on an estimated basis and, at the Company's option, do not have an installed meter for measuring electric service. The minimum charge shall be \$5.00.

SPECIAL PROVISIONS:

Energy used by commonly owned facilities of condominium, cooperative and homeowners' associations may qualify for the residential rate schedule as set forth on Sheet No. 8.211, Rider CU.

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE - NON DEMAND - TIME OF USE
(OPTIONAL)RATE SCHEDULE: GST-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less. This is an optional rate available to General Service - Non Demand customers upon request subject to availability of meters.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$10.00

Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	10.038 ¢ per kWh	3.441 ¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Capacity Payment Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

General Service Load Management	
Program (if applicable)	See Sheet No. 8.109
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$10.00

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter.

RATING PERIODS:On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.104)

GENERAL SERVICE DEMANDRATE SCHEDULE: GSD-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with a Demand of 20 kW or less may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$25.00
Demand Charges:	
Base Demand Charge	\$9.20 per kW
Capacity Payment Charge	See Sheet No. 8.030, per kW
Conservation Charge	See Sheet No. 8.030, per kW

Non-Fuel Energy Charges:	
Base Energy Charge	2.035 ¢ per kWh
Environmental Charge	See Sheet No. 8.030

Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of 20 kW or less who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge; therefore the minimum charge is \$218.20.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE DEMAND - TIME OF USE
(OPTIONAL)RATE SCHEDULE: GSDT-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with Demands of less than 21 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW. This is an optional rate available to General Service Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$25.00

Demand Charges:

Base Demand Charge	\$9.20 per kW of Demand occurring during the On-Peak period.
Capacity Payment Charge	See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.
Conservation Charge	See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	4.142 ¢ per kWh	1.102 ¢ per kWh
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 21 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge, therefore the minimum charge is \$218.20.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.108)

GENERAL SERVICE CONSTANT USAGERATE SCHEDULE: GSCU-1AVAILABLE:

In all territory served.

APPLICATION:

Available to General Service - Non Demand customers that maintain a relatively constant kWh usage, and a demand of 20 kW or less. Eligibility is restricted to General Service customers whose Maximum kWh Per Service Day, over the current and prior 23 months, is within 5% of their average monthly kWh per service days calculated over the same 24-month period. Customers under this Rate Schedule shall enter into a General Service Constant Use Agreement. This is an optional Rate Schedule available to General Service customers upon request.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$14.00
Non-Fuel Energy Charges:	
Base Energy Charge*	3.507 ¢ per Constant Usage kWh
Conservation Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Capacity Payment Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Environmental Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Additional Charges:	
Fuel Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Storm Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

* The fuel, storm and non-fuel energy charges will be assessed on the Constant Usage kWh

TERM OF SERVICE:

Initial term of service under this rate schedule shall be not less than one (1) billing period, unless there is a termination of service due to a Customer's violation of the General Service Constant Usage Agreement. Upon the Customer's violation of any of the terms of the General Service Constant Usage Agreement, service under this Rate Schedule will be terminated immediately. To terminate service, either party must provide thirty (30) days written notice to the other party prior to the desired termination date. Absent such notice, the term of service shall automatically be extended another billing period. In addition, if service under this Rate Schedule is terminated by either the Customer or the Company, the account may not resume service under this Rate Schedule for a period of at least one (1) year.

DEFINITIONS:

kWh Per Service Day – the total kWh in billing month divided by the number of days in the billing month

Maximum kWh Per Service Day - the highest kWh Per Service Day experienced over the current and prior 23 month billing periods

Constant Usage kWh – the Maximum kWh Per Service Day multiplied by the number of service days in the current billing period

(Continued on Sheet 8.123)

RESIDENTIAL SERVICERATE SCHEDULE: RS-1AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU.

SERVICE:

Single phase, 60 hertz at available standard distribution voltage. Three phase service may be furnished but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$7.87

Non-Fuel Charges:

Base Energy Charge:	
First 1,000 kWh	5.562 ¢ per kWh
All additional kWh	6.562 ¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030

Additional Charges:

Residential Load Control	
Program (if applicable)	See Sheet No. 8.217
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$7.87

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

RESIDENTIAL TIME OF USE RIDER – RTR-1
(OPTIONAL)RIDER: RTR-1AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU. This is an optional rider available to residential customers served under the RS-1 Rate Schedule subject to availability of meters. Customers taking service under RTR-1 are not eligible for service under Rate Schedule RLP.

SERVICE:

Single phase, 60 hertz at available standard distribution voltage. Three phase may be supplied but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule RS-1 or RTR-1.

MONTHLY RATE:

Except for the Customer Charge, all rates and charges under Rate Schedule RS-1 shall apply. In addition, the RTR-1 Customer Charge, the RTR-1 Base Energy and Fuel Charges and Credits applicable to on and off peak usage shall apply.

Customer Charge:	\$7.87	
Base Energy Charges/Credits:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	9.937 ¢ per kWh	(4.420) ¢ per kWh
Additional Charges/Credits:		
RTR Fuel Charge/Credit	See Sheet No. 8.030	
Minimum:	\$7.87	

RATING PERIODS:On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.204)

GENERAL SERVICE LARGE DEMANDRATE SCHEDULE: GSLD-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$75.00
Demand Charges:	
Base Demand Charge	\$11.00 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.585 ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charges	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$5,575.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)RATE SCHEDULE GSLDT-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 500 kW. This is an optional rate available to General Service Large Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$75.00	
Demand Charges:		
Base Demand Charge	\$11.00 per kW of Demand occurring during the On-Peak period.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.597 ¢ per kWh	1.143 ¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$5,575.

RATING PERIODS:On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.321)

CURTAILABLE SERVICE
(OPTIONAL)RATE SCHEDULE: CS-1AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$100.00

Demand Charges:

Base Demand Charge	\$11.00 per kW of Demand.
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030

Non-Fuel Energy Charges:

Base Energy Charge	1.585 ¢ per kWh
Environmental Charge	See Sheet No. 8.030

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$5,600.00.

CURTAILMENT CREDITS:

A monthly credit of (\$1.93) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, the Customer will be:

1. Rebilled at \$1.93/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.16 kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.331)

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)RATE SCHEDULE: CST-1AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. This is an optional Rate Schedule available to Curtailable General Service Customers upon request. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW

SERVICE:

Single or three phase, 60 hertz and at any available distribution standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$100.00

Demand Charges:

Base Demand Charge	\$11.00 per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.597 ¢ per kWh	1.143 ¢ per kWh
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$5,600.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.341)

GENERAL SERVICE LARGE DEMANDRATE SCHEDULE: GSLD-2AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$225.00
Demand Charges:	
Base Demand Charge	\$11.40 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.427 ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$23,025.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment, for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)RATE SCHEDULE: GSLDT-2AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$225.00

Demand Charges:

Base Demand Charge	\$11.40 per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.227 ¢ per kWh	1.112 ¢ per kWh
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$23,025.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.421)

HIGH LOAD FACTOR – TIME OF USE
(OPTIONAL)RATE SCHEDULE: HLFTAVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate schedule available to customers otherwise served under the GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

	<u>HLFT-1</u> <u>21-499 kW</u>	<u>HLFT-2</u> <u>500-1,999 kW</u>	<u>HLFT-3</u> <u>2,000 kW or greater</u>
Annual Maximum Demand			
Customer Charge:	\$25.00	\$75.00	\$225.00
Demand Charges:			
On-peak Demand Charge	\$10.80	\$11.60	\$11.60
Maximum Demand Charge	\$2.30	\$2.50	\$2.50
Capacity Payment Charge	See Sheet No. 8.030, per kW of On-Peak Demand		
Conservation Charge	See Sheet No. 8.030, per kW of On-Peak Demand		
Non-Fuel Energy Charges:			
On-Peak Period per kWh	1.738 ¢	1.003 ¢	0.903 ¢
Off-Peak Period per kWh	1.102 ¢	0.977 ¢	0.898 ¢
Environmental Charge	See Sheet No. 8.030		
Additional Charges			
Fuel Charge	See Sheet No. 8.030		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

RATING PERIODS:On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.426)

CURTAILABLE SERVICE
(OPTIONAL)RATE SCHEDULE: CS-2AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an Agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$250.00
Demand Charges:	
Base Demand Charge	\$11.40 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.427 ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$23,050.

CURTAILMENT CREDITS:

A monthly credit of (\$1.93) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current period than the Firm Demand, then the Customer will be:

1. Rebilled at \$1.93 /kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.16 /kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the contracted Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.433)

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)RATE SCHEDULE: CST-2AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$250.00

Demand Charges:

Base Demand Charge	\$11.40 per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.227 ¢ per kWh	1.112 ¢ per kWh
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$23,050.

RATING PERIODS:On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.441)

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)RATE SCHEDULE: CST-3AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$2,025.00

Demand Charges:

Base Demand Charge	\$9.30 per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	1.227 ¢ per kWh	1.019 ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1	

Additional Charges:

Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.543)

CURTAILABLE SERVICE
(OPTIONAL)RATE SCHEDULE: CS-3AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$2,025.00
Demand Charges:	
Base Demand Charge	\$9.30 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	1.069 ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the charge for the currently effective Base Demand.

CURTAILMENT CREDITS:

A monthly credit of (\$1.93) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, then the Customer will be:

1. Rebilled at \$1.93 /kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.16 /kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.546)

GENERAL SERVICE LARGE DEMANDRATE SCHEDULE: GSLD-3AVAILABLE:

In all territory served.

APPLICATION:

For service required for commercial or industrial lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$2,000.00
Demand Charges:	
Base Demand Charge	\$9.30 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	1.069¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSLDT-3

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$2,000.00

Demand Charges:

Base Demand Charge	\$9.30 per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	1.217 ¢ per kWh	1.016 ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1	

Additional Charges:

Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.553)

SPORTS FIELD SERVICE
(Closed Schedule)RATE SCHEDULE: OS-2AVAILABLE:

In all territory served.

APPLICATION:

This is a transitional rate available to municipal, county and school board accounts for the operation of a football, baseball or other playground, or civic or community auditorium, when all such service is taken at the available primary distribution voltage at a single point of delivery and measured through one meter, and who were active as of October 4, 1981. Customer may also elect to receive service from other appropriate rate schedules.

LIMITATION OF SERVICE:

Offices, concessions, businesses or space occupied by tenants, other than areas directly related to the operations above specified, are excluded hereunder and shall be separately served by the Company at utilization voltage. Not applicable when Rider TR is used.

MONTHLY RATE:

Customer Charge:	\$125.00
Non-Fuel Energy Charges:	
Base Energy Charge	7.455 ¢ per kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
Minimum Charge:	\$125.00

TERM OF SERVICE:

Pending termination by Florida Public Service Commission Order.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

METROPOLITAN TRANSIT SERVICERATE SCHEDULE: METAVAILABLE:

For electric service to Metropolitan Miami-Dade County Electric Transit System (METRORAIL) at each point of delivery required for the operation of an electric transit system on continuous and contiguous rights-of-way.

APPLICATION:

Service to be supplied will be three phase, 60 hertz and at the standard primary distribution voltage of 13,200 volts. All service required by Customer at each separate point of delivery served hereunder shall be furnished through one meter reflecting delivery at primary voltage. Resale of service is not permitted hereunder. Rider TR or a voltage discount is not applicable.

MONTHLY RATE:

Customer Charge:	\$550.00
Demand Charges:	
Base Demand Charge	\$12.70 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	1.692 ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:

The billing Demand is the kW, at each point of delivery, to the nearest whole kW, as determined from the Company's recording type metering equipment, for the period coincident with the 30-minute period of the electric rail transit system's greatest use supplied by the Company during the month adjusted for power factor.

BILLING:

Each point of delivery shall be separately billed according to the monthly charges as stated herein. All billing units related to charges under this rate schedule shall be determined from metering data on a monthly basis and determined for each point of delivery on the same monthly billing cycle day.

TERMS OF SERVICE

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

(Continued from Sheet No. 8.650)

MONTHLY RATE:

Delivery Voltage Level	<u>Distribution below 69 kV</u>		<u>69 kV & above</u>
	<u>CILC-1(G)</u>	<u>CILC-1(D)</u>	<u>CILC-1(T)</u>
Maximum Demand Level	<u>200-499 kW</u>	<u>500 kW</u> <u>& above</u>	
Customer Charge:	\$125.00	\$225.00	\$2,225.00
Demand Charges:			
Base Demand Charges:			
per kW of Maximum Demand	\$3.90	\$4.00	None
per kW of Load Control On-Peak Demand	\$2.60	\$2.90	\$3.00
per kW of Firm On-Peak Demand	\$9.60	\$10.50	\$11.20
Capacity Payment and Conservation Charge:			
CILC-1(G)	See Sheet No. 8.030.1		
CILC-1(D)	See Sheet No. 8.030.1		
CILC-1(T)	See Sheet No. 8.030.1		
Non-Fuel Energy Charges:			
Base Energy Charges:			
On-Peak Period charge per kWh	1.480 ¢	0.954 ¢	0.900 ¢
Off-Peak Period charge per kWh	1.480 ¢	0.954 ¢	0.900 ¢
Environmental Charge	See Sheet No. 8.030.1		
Additional Charges:			
Fuel Charge	See Sheet No. 8.030.1		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum: The Customer Charge plus the Base Demand Charges.

(Continued on Sheet No. 8.652)

COMMERCIAL/INDUSTRIAL DEMAND REDUCTION RIDER (CDR)
(OPTIONAL)AVAILABLE:

In all territory served. Available to any commercial or industrial customer receiving service under Rate Schedules GSD-1, GSDDT-1, GSLD-1, GSDDT-1, GSDDT-2, GSDDT-3, GSDDT-3, or HLFT through the execution of a Commercial/Industrial Demand Reduction Rider Agreement in which the load control provisions of this rider can feasibly be applied.

LIMITATION OF AVAILABILITY:

This Rider may be modified or withdrawn subject to determinations made under Commission Rules 25-17.0021(4), F.A.C., Goals for Electric Utilities and 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

For electric service provided to any commercial or industrial customer receiving service under Rate Schedule GSD-1, GSDDT-1, GSLD-1, GSDDT-1, GSDDT-2, GSDDT-3, GSDDT-3, or HLFT who as a part of the Commercial/Industrial Demand Reduction Rider Agreement between the Customer and the Company, agrees to allow the Company to control at least 200 kW of the Customer's load, or agrees to operate Backup Generation Equipment (see Definitions) and designate (if applicable) additional controllable demand to serve at least 200 kW of the Customer's own load during periods when the Company is controlling load. A Customer shall enter into a Commercial/Industrial Demand Reduction Rider Agreement with the Company to be eligible for this Rider. To establish the initial qualification for this Rider, the Customer must have had a Utility Controlled Demand during the summer Controllable Rating Period (April 1 through October 31) for at least three out of seven months of at least 200 kW greater than the Firm Demand level specified in Section 4 of the Commercial/Industrial Demand Reduction Rider Agreement. The Utility Controlled Demand shall not be served on a firm service basis until service has been terminated under this Rider.

LIMITATION OF SERVICE:

Customers participating in the General Service Load Management Program (FPL "Business On Call" Program) are not eligible for this Rider.

MONTHLY RATE:

All rates and charges under Rate Schedules GSD-1, GSDDT-1, GSLD-1, GSDDT-1, GSDDT-2, GSDDT-3, GSDDT-3, HLFT shall apply. In addition, the applicable Monthly Administrative Adder and Utility Controlled Demand Credit shall apply.

MONTHLY ADMINISTRATIVE ADDER:

<u>Rate Schedule</u>	<u>Adder</u>
GSD-1	\$100.00
GSDDT-1, HLFT (21-499 kW)	\$100.00
GSLD-1, GSDDT-1, HLFT (500-1,999 kW)	\$150.00
GSLD-2, GSDDT-2, HLFT (2,000 kW or greater)	\$75.00
GSLD-3, GSDDT-3	\$225.00

UTILITY CONTROLLED DEMAND CREDIT:

A monthly credit of (\$8.20) per kW is allowed based on the Customer's Utility Controlled Demand.

UTILITY CONTROLLED DEMAND:

The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand.

In the event of Load Control occurring during the Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period less the sum of the Customer's kWh usage during the Load Control Period, divided by the number of non-load control hours occurring during the applicable Controllable Rating Period, less the Customer's Firm Demand.

(Continued on Sheet No. 8.681)

STREET LIGHTINGRATE SCHEDULE: SL-1AVAILABLE:

In all territory served.

APPLICATION:

For lighting streets and roadways, whether public or private, which are thoroughfares for normal flow of vehicular traffic. Lighting for other applications such as: municipally and privately-owned parking lots; parks and recreational areas; or any other area not expressly defined above, is not permitted under this schedule except for lighting in such an application that was already under this schedule prior to July 9, 1992. Lamp replacement and energy-only service is available to existing customer facilities taking service under this rate prior to January 1, 2017.

TYPE OF INSTALLATION:

FPL-owned fixtures normally will be mounted on poles of FPL's existing distribution system and served from overhead wires. On request of the Customer, FPL will provide special poles or underground wires at the charges specified below. Customer-owned systems will be of a standard type and design, permitting service and lamp replacement at no abnormal cost to FPL.

SERVICE:

Service includes lamp renewals, patrol, energy from dusk each day until dawn the following day and maintenance of FPL-owned Street Lighting Systems.

LIMITATION OF SERVICE:

For Mercury Vapor, Fluorescent and Incandescent luminaires, no additions or changes in specified lumen output on existing installations will be permitted under this schedule after October 4, 1981 except where such additional lights are required in order to match existing installations.

Stand-by or resale service is not permitted hereunder.

CUSTOMER CONTRIBUTIONS:

A Contribution-in-Aid-of-Construction (CIAC) will be required for:

- a) the differential cost between employing rapid construction techniques in trenching, backfilling and pole installation work where no obstructions exist, and the added cost to overcome obstructions such as sprinkler systems, paved surfaces (such as sidewalks, curbs, gutters, and roadways), landscaping, sodding and other obstructions encountered along the Street Light System installation route, including repair and replacement. If the Customer elects to perform work such as trenching and restoration, they will be reimbursed by FPL with a credit (not to exceed the total CIAC cost) for the value of this work as determined by FPL;
- b) the installation cost of any new overhead distribution facilities and/or the cost of alterations to existing distribution facilities which are required in order to serve the Street Lighting System less four (4) times the additional annual non-fuel energy revenue generated by the installation or alteration of the Street Lighting System, plus where underground facilities are installed, the differential installation cost between underground and overhead distribution facilities.

These costs shall be paid by the Customer prior to the initiation of any construction work by FPL. The Customer shall also pay any additional costs associated with design modifications requested after the original estimate has been made.

(Continued on Sheet No. 8.716)

(Continued from Sheet No. 8.715)

REMOVAL OF FACILITIES:

If Street Lighting facilities are removed either by Customer request or termination or breach of the agreement, the Customer shall pay FPL an amount equal to the original installed cost of the removed facilities less any salvage value and any depreciation (based on current depreciation rates as approved by the Florida Public Service Commission) plus removal cost.

MONTHLY RATE:

Luminaire Type	Lamp Size		kWh/Mo. Estimate	Charge for FPL-Owned Unit (\$)				Charge for Customer-Owned Unit (\$)		****
	Initial Lumens/Watts			Fixtures	Mainte- nance	Energy Non-Fuel **	Total ***	Relamping/ Energy Only	Energy Only	
High Pressure Sodium Vapor	6,300	70	29	\$3.89	1.85	0.83	6.57	\$2.69	\$0.83	
" "	9,500	100	41	\$3.96	1.86	1.17	6.99	\$3.04	\$1.17	
" "	16,000	150	60	\$4.08	1.89	1.71	7.68	\$3.61	\$1.71	
" "	22,000	200	88	\$6.18	2.41	2.51	11.10	\$4.90	\$2.51	
" "	50,000	400	168	\$6.24	2.42	4.79	13.45	\$7.19	\$4.79	
" "	* 27,500	250	116	\$6.58	2.63	3.31	12.52	\$5.91	\$3.31	
" "	* 140,000	1,000	411	\$9.90	4.71	11.71	26.32	\$16.46	\$11.71	
Mercury Vapor	* 6,000	140	62	\$3.07	1.66	1.77	6.50	\$3.44	\$1.77	
" "	* 8,600	175	77	\$3.12	1.66	2.19	6.97	\$3.86	\$2.19	
" "	* 11,500	250	104	\$5.21	2.40	2.96	10.57	\$5.37	\$2.96	
" "	* 21,500	400	160	\$5.18	2.36	4.56	12.10	\$6.93	\$4.56	

* These units are closed to new FPL installations.

** The non-fuel energy charge is 2.850 ¢ per kWh.

*** Bills rendered based on "Total" charge. Unbundling of charges is not permitted.

**** New customer-owned facilities are closed to this rate effective January 1, 2017.

Charges for other FPL-owned facilities:

Wood pole used only for the street lighting system	\$4.92
Concrete pole used only for the street lighting system	\$6.74
Fiberglass pole used only for the street lighting system	\$7.98
Steel pole used only for the street lighting system *	\$6.74
Underground conductors not under paving	3.810 ¢ per foot
Underground conductors under paving	9.310 ¢ per foot

The Underground conductors under paving charge will not apply where a CIAC is paid pursuant to section "a)" under "Customer Contributions." The Underground conductors not under paving charge will apply in these situations.

(Continued on Sheet No. 8.717)

(Continued from Sheet No. 8.716)

On Customer-owned Street Lighting Systems, where Customer contracts to relamp at no cost to FPL, the Monthly Rate for non-fuel energy shall be 2.850 ¢ per kWh of estimated usage of each unit plus adjustments. On Street Lighting Systems, where the Customer elects to install Customer-owned monitoring systems, the Monthly Rate for non-fuel energy shall be 2.850 ¢ per kWh of estimated usage of each monitoring unit plus adjustments. The minimum monthly kWh per monitoring device will be 1 kilowatt-hour per month, and the maximum monthly kWh per monitoring device will be 5 kilowatt-hours per month.

During the initial installation period:

Facilities in service for 15 days or less will not be billed;

Facilities in service for 16 days or more will be billed for a full month.

WILLFUL DAMAGE:

Upon the **second** occurrence of willful damage to any FPL-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, FPL will:

- a) Replace the fixture with a shielded cutoff cobrahead. The Customer shall pay \$280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the \$280.00 cost of the shield; or
- b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities"; or
- c) Terminate service to the fixture.

Option selection shall be made by the Customer in writing and apply to all fixtures which FPL has installed on the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.

TERM OF SERVICE:

Initial term of ten (10) years with automatic, successive five (5) year extensions unless terminated in writing by either FPL or the Customer at least ninety (90) days prior to the current term's expiration.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

STREET LIGHTING METERED SERVICERATE SCHEDULE: SL-1MAVAILABLE:

In all territory served.

APPLICATION:

For customer-owned lighting of streets and roadways, whether public or private, which are thoroughfares for normal flow of vehicular traffic. Lighting for other applications such as: municipally and privately-owned parking lots; parks and recreational areas; or any other area not expressly defined above, is not permitted under this schedule.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$13.00
Non-Fuel Energy Charges:	
Base Energy Charge	2.795 ¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
Minimum:	\$13.00

TERM OF SERVICE:

Not less than one (1) year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

PREMIUM LIGHTING

RATE SCHEDULE: PL-1

AVAILABLE:

In all territory served.

APPLICATION:

FPL-owned lighting facilities not available under rate schedule SL-1 and OL-1. To any Customer for the sole purpose of lighting streets, roadways and common areas, other than individual residential locations. This includes but is not limited to parking lots, homeowners association common areas, or parks.

SERVICE:

Service will be unmetered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems. It will also include energy from dusk each day until dawn the following day.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVR) multiplier of 1.1942. Monthly Maintenance and Energy charges will apply for the term of service.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Premium Lighting Agreement.

(Continued on Sheet No. 8.721)

(Continued from Sheet No. 8.720)

MONTHLY RATE :

Facilities:

Paid in full: Monthly rate is zero, for Customer's who have executed a Premium Lighting Agreement before March 1, 2010;
10 years payment option: 1.358% of total work order cost.
20 years payment option: 0.920% of total work order cost.

Maintenance: FPL's estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Energy: KWH Consumption for fixtures shall be estimated using the following formula:

$$\text{KWH} = \frac{\text{Unit Wattage (usage)} \times 353.3 \text{ hours per month}}{1000}$$

Non-Fuel Energy	2.850 ¢/kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

During the initial installation period:

Facilities in service for 15 days or less will not be billed;
Facilities in service for 16 days or more will be billed for a full month.

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.722)

(Continued from Sheet No. 8.721)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Premium Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

<u>Ten (10) Years</u>	<u>Termination</u>	<u>Twenty (20) Years</u>	<u>Termination</u>
<u>Payment Option</u>	<u>Factor</u>	<u>Payment Option</u>	<u>Factor</u>
1	1.1942	1	1.1942
2	1.0312	2	1.0838
3	0.9475	3	1.0568
4	0.8575	4	1.0277
5	0.7605	5	0.9964
6	0.6560	6	0.9627
7	0.5435	7	0.9264
8	0.4224	8	0.8873
9	0.2919	9	0.8452
10	0.1513	10	0.7999
>10	0.0000	11	0.7510
		12	0.6984
		13	0.6418
		14	0.5808
		15	0.5151
		16	0.4443
		17	0.3681
		18	0.2861
		19	0.1977
		20	0.1025
		>20	0.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

OUTDOOR LIGHTINGRATE SCHEDULE OL-1AVAILABLE:

In all territory served.

APPLICATION:

For year-round outdoor security lighting of yards, walkways and other areas. Lights to be served hereunder shall be at locations which are easily and economically accessible to Company vehicles and personnel for construction and maintenance.

It is intended that Company-owned security lights will be installed on existing Company-owned electric facilities, or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large parking lots or other commercial areas, the Customer will provide the fixtures, supports and connecting wiring; the Company will connect to the Customer's system and provide the services indicated below.

SERVICE:

Service includes lamp renewals, energy from approximately dusk each day until approximately dawn the following day, and maintenance of Company-owned facilities. The Company will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is necessary. The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

This schedule is not available for service normally supplied on the Company's standard street lighting schedules. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on Customer-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. Customer must have an active house or premise account associated with this service. Stand-by or resale service not permitted hereunder.

MONTHLY RATE:

Luminaire Type	Lamp Size Initial Lumens/Watts		KWH/Mo. Estimate	Charge for Company-Owned Unit (\$)				Charge for Customer-Owned Unit (\$)	
				Fixtures	Mainte- nance	Energy Non-Fuel **	Total	Relamping/ Energy	Energy Only
High Pressure									
Sodium Vapor	6,300	70	29	\$5.05	\$1.90	\$0.84	7.79	\$2.69	\$0.84
" "	9,500	100	41	\$5.16	\$1.90	\$1.19	8.25	\$3.04	\$1.19
" "	16,000	150	60	\$5.34	\$1.93	\$1.74	9.01	\$3.62	\$1.74
" "	22,000	200	88	\$7.77	\$2.49	\$2.55	12.81	\$4.98	\$2.55
" "	50,000	400	168	\$8.27	\$2.45	\$4.88	15.60	\$7.27	\$4.88
" " *	12,000	150	60	\$5.34	\$1.93	\$1.74	9.01	\$3.89	\$1.74
Mercury Vapor *	6,000	140	62	\$3.88	\$1.70	\$1.80	7.38	\$3.46	\$1.80
" " *	8,600	175	77	\$3.90	\$1.70	\$2.23	7.83	\$3.89	\$2.23
" " *	21,500	400	160	\$6.39	\$2.40	\$4.64	13.43	\$6.98	\$4.64

* These units are closed to new Company installations.

** The non-fuel energy charge is 2.902¢ per kWh.

(Continued on Sheet No. 8.726)

(Continued from Sheet No. 8.725)

Charges for other Company-owned facilities:

Wood pole and span of conductors:	\$11.14
Concrete pole and span of conductors:	\$15.03
Fiberglass pole and span of conductors:	\$17.68
Steel pole used only for the street lighting system *	\$15.03
Underground conductors (excluding trenching)	\$0.085 per foot
Down-guy, Anchor and Protector	\$10.13

For Customer-owned outdoor lights, where the Customer contracts to relamp at no cost to FPL, the monthly rate for non-fuel energy shall be \$2.902¢ per kWh of estimated usage of each unit plus adjustments.

Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Clause	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

TERM OF SERVICE:

Not less than one year. In the event the Company installs any facilities for which there is an added monthly charge, the Term of Service shall be for not less than three years.

If the Customer terminates service before the expiration of the initial term of the agreement, the Company may require reimbursement for the total expenditures made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and less credit for all monthly payments made for Company-owned facilities.

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

COMPANY-OWNED FACILITIES:

Company-owned luminaires normally will be mounted on Company's existing distribution poles and served from existing overhead wires. The Company will provide one span of secondary conductor from existing secondary facilities to a Company-owned light at the Company's expense. When requested by the Customer, and at the option of the Company, additional spans of wire or additional poles or underground conductors may be installed by the Company upon agreement by the Customer to use the facilities for a minimum of three years and pay each month the charges specified under MONTHLY RATE.

MONTHLY RATE

The Customer will make a lump sum payment for the cost of changes in the height of existing poles or the installation of additional poles in the Company's distribution lines or the cost of any other facilities required for the installation of lights to be served hereunder.

(Continued on Sheet No. 8.727)

(Continued from Sheet No. 8.726)

At the Customer request, the Company will upgrade to a higher level of illumination without a service charge when the changes are consistent with good engineering practices. The Customer will pay the Company the net costs incurred in making other lamp size changes. In all cases where luminaries are replaced, the Customer will sign a new service agreement. Billing on the rate for the new luminaire or lamp size will begin as of the next regular billing date. A luminaire may be relocated at the Customer's request upon payment by the Customer of the costs of removal and reinstallation.

The Company will not be required to install equipment at any location where the service may be objectionable to others. If it is found after installation that the light is objectionable, the Company may terminate the service.

When the Company relocates or removes its facilities to comply with governmental requirements, or for any other reason, either the Company or the Customer shall have the right, upon written notice, to discontinue service hereunder without obligation or liability.

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.

CUSTOMER-OWNED FACILITIES:

Customer-owned luminaires and other facilities will be of a type and design specified by the Company to permit servicing and lamp replacement at no abnormal cost. The Customer will provide all poles, fixtures, initial lamps and controls, and circuits up to the point of connection to the Company's supply lines, and an adequate support for the Company-owned service conductors.

The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer.

DEFINITIONS:

A "Luminaire," as defined by the Illuminating Engineering Society, is a complete lighting unit consisting of a lamp (bulb), together with parts designed to distribute the light, to position and protect the lamp, and connect the lamp to the power supply.

A "Conventional" luminaire is supported by a bracket that is mounted on the side of an ordinary wood pole or an ornamental pole. This is the only type of luminaire offered where service is to be supplied from overhead conductors, although this luminaire may also be used when service is supplied from underground conductors.

A "Contemporary" luminaire is of modern design and is mounted on top of an ornamental pole. Underground conductors are required.

A "Traditional" luminaire resembles an Early American carriage lantern and is mounted on top of a pole. It requires an ornamental pole and underground conductors to a source of supply.

An "Ornamental" pole is one made of concrete or fiberglass.

TRAFFIC SIGNAL SERVICERATE SCHEDULE: SL-2AVAILABLE:

In all territory served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer and were active prior to January 1, 2017.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:

Non-Fuel Energy Charges:

Base Energy Charge	4.731 ¢ per kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1

Additional Charges:

Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$3.24 at each point of delivery.

Note: During the initial installation period of facilities:

Lights and facilities in service for 15 days or less will not be billed;

Lights and facilities in service for 16 days or more will be billed for a full month.

CALCULATED USAGE:

The Calculated Usage at each point of delivery shall be determined by operating tests or utilization of manufacturers' ratings and specifications. The monthly operation shall be based on a standard of 730 hours; however, that portion of the operation which is on a noncontinuous basis shall be adjusted to reflect such operation.

TERM OF SERVICE:

Not less than one (1) billing period.

NOTICE OF CHANGES:

The Customer shall notify the Company at least 30 days prior to any change in rating of the equipment served or the period of operation.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

TRAFFIC SIGNAL METERED SERVICERATE SCHEDULE: SL-2MAVAILABLE:

In all territory served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:

Customer Charge: \$6.00

Non-Fuel Energy Charges:

Base Energy Charge	4.596 ¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$6.00

TERM OF SERVICE:

Not less than one (1) year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

RECREATIONAL LIGHTING

(Closed Schedule)

RATE SCHEDULE: RL-1

AVAILABLE:

In all territory served. Available to any customer, who, as of January 16, 2001, was either taking service pursuant to this schedule or had a fully executed Recreational Lighting Agreement with the Company.

APPLICATION:

For FPL-owned facilities for the purpose of lighting community recreational areas. This includes, but is not limited to, baseball, softball, football, soccer, tennis, and basketball.

SERVICE:

Service will be metered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new Agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of 1.1942. Monthly Maintenance and energy charges will apply for the term of service.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Recreational Lighting Agreement.

(Continued on Sheet No. 8.744)

(Continued from Sheet No. 8.743)

MONTHLY RATE :

Facilities:

Paid in full:	Monthly rate is zero.
10 years payment option:	1.358% of total work order cost.*
20 years payment option:	0.920% of total work order cost.*

* Both (10) ten and (20) twenty year payment options are closed to new service, and are only available for the duration of the term of service of those customers that have fully executed a Recreational Lighting Agreement with the Company before January 16, 2001.

Maintenance: FPL's estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Charge Per Month: Company's otherwise applicable general service rate schedule.

Conservation Charge See Sheet No. 8.030.1

Capacity Payment Charge See Sheet No. 8.030.1

Environmental Charge See Sheet No. 8.030.1

Fuel Charge See Sheet No. 8.030.1

Storm Charge See Sheet No. 8.040

Franchise Fee See Sheet No. 8.031

Tax Clause See Sheet No. 8.031

MINIMUM MONTHLY BILL:

As provided in the otherwise applicable rate schedule, plus the Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.745)

(Continued from Sheet No. 8.744)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Recreational Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

<u>Ten (10) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>	<u>Twenty (20) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>
1	1.1942	1	1.1942
2	1.0312	2	1.0838
3	0.9475	3	1.0568
4	0.8575	4	1.0277
5	0.7605	5	0.9964
6	0.6560	6	0.9627
7	0.5435	7	0.9264
8	0.4224	8	0.8873
9	0.2919	9	0.8452
10	0.1513	10	0.7999
>10	0.0000	11	0.7510
		12	0.6984
		13	0.6418
		14	0.5808
		15	0.5151
		16	0.4443
		17	0.3681
		18	0.2861
		19	0.1977
		20	0.1025
		>20	0.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

STANDBY AND SUPPLEMENTAL SERVICERATE SCHEDULE: SST-1AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

APPLICATION:

For electric service to any Customer, at a point of delivery, whose electric service requirements for the Customer's load are supplied or supplemented from the Customer's generation equipment at that point of service and require standby and/or supplemental service. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

- (1) "Standby Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by the Customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the Customer's generation.
- (2) "Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

A Customer is required to take service under this rate schedule if the Customer's total generation capacity is more than 20% of the Customer's total electrical load and the Customer's generators are not for emergency purposes only.

Customers taking service under this rate schedule shall enter into a Standby and Supplemental Service Agreement ("Agreement"); however, failure to execute such an agreement will not pre-empt the application of this rate schedule for service.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage. All service supplied by the Company shall be furnished through one metering point. Resale of service is not permitted hereunder.

Transformation Rider - TR, Sheet No. 8.820, does not apply to Standby Service.

MONTHLY RATE:STANDBY SERVICE

Delivery Voltage:	<u>Below 69 kV</u>			<u>69kV & Above</u>
	<u>SST-1(D1)</u>	<u>SST-1(D2)</u>	<u>SST-1(D3)</u>	<u>SST-1(T)</u>
Contract Standby Demand:	<u>Below 500 kW</u>	<u>500 to 1,999 kW</u>	<u>2,000 kW & Above</u>	<u>All Levels</u>
Customer Charge:	\$125.00	\$125.00	\$425.00	\$1,800.00
Demand Charges:				
Base Demand Charges:				
Distribution Demand Charge per kW of Contract Standby Demand	\$3.00	\$3.00	\$3.00	N/A
Reservation Demand Charge per kW	\$1.48	\$1.48	\$1.48	\$1.33
Daily Demand Charge per kW for each daily maximum On-Peak Standby Demand	\$0.70	\$0.70	\$0.70	\$0.44
Capacity Payment and Conservation Charges	See Sheet No. 8.030.1			

(Continued on Sheet No. 8.751)

(Continued from Sheet No. 8.750)

Delivery Voltage:	Below 69 kV			69 kV & Above
	SST-1(D1) Below 500 kW	SST-1(D2) 500 to 1,999 kW	SST-1(D3) 2,000 kW & Above	SST-1(T) All Levels
Contract Standby Demand:				
Non-Fuel Energy Charges:				
Base Energy Charges:				
On-Peak Period charge per kWh	0.707 ¢	0.707 ¢	0.707 ¢	0.707 ¢
Off-Peak Period charge per kWh	0.707 ¢	0.707 ¢	0.707 ¢	0.707 ¢
Environmental Charge	See Sheet No. 8.030.1			
Additional Charges:				
Fuel Charge	See Sheet No. 8.030.1			
Storm Charge	See Sheet No. 8.040			
Franchise Fee	See Sheet No. 8.031			
Tax Clause	See Sheet No. 8.031			

Minimum: The Customer Charge plus the Base Demand Charges.

DEMAND CALCULATION:

The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand **plus** (2) the greater of the sum of the Daily Demand Charges or the Reservation Demand Charge times the maximum On-Peak Standby Demand actually registered during the month **plus** (3) the Reservation Demand Charge times the difference between the Contract Standby Demand and the maximum On-Peak Standby Demand actually registered during the month.

SUPPLEMENTAL SERVICE

Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the customer charge.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

CONTRACT STANDBY DEMAND:

The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand shall be maximum load actually served by the Company during the current month or prior 23-month period.

A Customer's Contract Standby Demand may be re-established to allow for the following adjustments:

1. Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures; or

(Continued on Sheet No. 8.752)

INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
(OPTIONAL)RATE SCHEDULE: ISST-1AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

LIMITATION OF AVAILABILITY:

This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

A Customer who is eligible to receive service under the Standby and Supplemental Service (SST-1) rate schedule may, as an option, take service under this rate schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer cannot restart its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company's SST-1 rate schedule.

Customers taking service under this rate schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible load shall not be served on a firm service basis until service has been terminated under this rate schedule.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage.

A designated portion of the Customer's load served under this schedule is subject to interruption by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Contract Standby Demand for delivery voltage below 69 kV. Resale of service is not permitted hereunder.

MONTHLY RATE:STANDBY SERVICE

Delivery Voltage:

	Distribution Below 69 kV ISST-1(D)	Transmission 69 kV & Above ISST-1(T)
Customer Charge:	\$425.00	\$1,800.00
Demand Charges:		
Base Demand Charges:		
Distribution Demand Charge per kW of Contract Standby Demand	\$3.00	N/A
Reservation Demand Charge per kW of Interruptible Standby Demand	\$0.25	\$0.30
Reservation Demand Charge per kW of Firm Standby Demand	\$1.48	\$1.33
Daily Demand Charge per kW for each daily maximum On-Peak Interruptible Standby Demand	\$0.70	\$0.44
Daily Demand Charge per kW for each daily maximum On-Peak Firm Standby Demand	\$0.12	\$0.12
Capacity Payment and Conservation Charges	See Sheet No. 8.030.1	
Non-Fuel Energy Charges:		
Base Energy Charges:		
On-Peak Period charge per kWh	0.707 ¢	0.707 ¢
Off-Peak Period charge per kWh	0.707 ¢	0.707 ¢
Environmental Charge	See Sheet No. 8.030.1	

(Continued on Sheet No. 8.761)

TRANSFORMATION RIDER - TRAVAILABLE:

In all territory served.

APPLICATION:

In conjunction with any commercial or industrial rate schedule specifying delivery of service at any available standard voltage when Customer takes service from available primary lines of 2400 volts or higher at a single point of delivery.

MONTHLY CREDIT:

The Company, at its option, will either provide and maintain transformation facilities equivalent to the capacity that would be provided if the load were served at a secondary voltage from transformers at one location or, when Customer furnishes transformers, the Company will allow a monthly credit of \$0.15 per kW of Billing Demand. Any transformer capacity required by the Customer in excess of that provided by the Company hereunder may be rented by the Customer at the Company's standard rental charge.

The credit will be deducted from the monthly bill as computed in accordance with the provisions of the Monthly Rate section of the applicable Rate Schedule before application of any discounts or adjustments. No monthly bill will be rendered for an amount less than the minimum monthly bill called for by the Agreement for Service.

SPECIAL CONDITIONS:

The Company may change its primary voltage at any time after reasonable advance notice to any Customer receiving credit hereunder and affected by such change, and the Customer then has the option of changing its system so as to receive service at the new line voltage or of accepting service (without the benefit of this rider) through transformers supplied by the Company.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

SEASONAL DEMAND – TIME OF USE RIDER – SDTR
(OPTIONAL)RIDER: SDTRAVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate available to customers otherwise served under the GSD-1 GSDT-1, GSLD-1, GSLDT-1, GSLD-2 or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

OPTION A: Non-Seasonal Standard Rate

Annual Maximum Demand	<u>SDTR-1</u> 21-499 kW	<u>SDTR-2</u> 500-1,999 kW	<u>SDTR-3</u> 2,000 kW or greater
Customer Charge:	\$25.00	\$75.00	\$225.00
Demand Charges:			
Seasonal On-peak Demand Charge	\$10.10	\$11.40	\$12.00
Per kW of Seasonal On-peak Demand			
Non-Seasonal Demand Charge	\$8.90	\$10.80	\$11.18
Per kW of Non- Seasonal Maximum Demand			
Capacity Payment Charge:	See Sheet No. 8.030		
Conservation Charge:	See Sheet No. 8.030		
Energy Charges:			
Base Seasonal On-Peak	8.093 ¢	5.648 ¢	4.538 ¢
Per kWh of Seasonal On-Peak Energy			
Base Seasonal Off-Peak	1.459 ¢	1.143 ¢	1.112 ¢
Per kWh of Seasonal Off-Peak Energy			
Base Non-Seasonal Energy Charge	2.035 ¢	1.585 ¢	1.427 ¢
Per kWh of Non-Seasonal Energy			
Environmental Charge:	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge:	See Sheet No. 8.030		
Storm Charge:	See Sheet No. 8.040		
Franchise Fee:	See Sheet No. 8.031		
Tax Clause:	See Sheet No. 8.031		

(Continued from Sheet No. 8.830)

OPTION B: Non-Seasonal Time of Use Rate

Annual Maximum Demand	<u>SDTR-1</u> <u>21-499 kW</u>	<u>SDTR-2</u> <u>500-1,999 kW</u>	<u>SDTR-3</u> <u>2,000 kW or greater</u>
Customer Charge:	\$25.00	\$75.00	\$225.00
Demand Charges:			
Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand	\$10.10	\$11.40	\$12.00
Non-Seasonal Demand Charge Per kW of Non- Seasonal Peak Demand	\$8.90	\$10.80	\$11.18
Capacity Payment Charge	See Sheet No. 8.030		
Conservation Charge	See Sheet No. 8.030		
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	8.093 ¢	5.648 ¢	4.538 ¢
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	1.459 ¢	1.143 ¢	1.112 ¢
Base Non-Seasonal On-Peak Per kWh of Non-Seasonal On-Peak Energy	4.622 ¢	3.384 ¢	3.113 ¢
Base Non-Seasonal Off-Peak Per kWh of Non-Seasonal Off-Peak Energy	1.459 ¢	1.143 ¢	1.112 ¢
Environmental Charge	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge	See Sheet No. 8.030		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

NON-SEASONAL RATING PERIODS (OPTION B only):

Non-Seasonal On-Peak Period:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.April 1 through May 31 and October 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day.

Non-Seasonal Off-Peak Period:

All other hours.

(Continued On Sheet No. 8.832)

SURETY BOND**KNOW ALL PERSONS BY THESE PRESENTS:**

THAT WE, _____ as Principal at (mailing address) _____,
and _____, a surety company at (mailing address) _____
authorized to do business in the State of
Florida, as Surety are held and firmly bound to Florida Power & Light Company, a corporation organized and
existing under the laws of the State of Florida, its successors and assigns, in the amount of \$_____, lawful
money of the United States of America for the payment of which the Principal and Surety, their heirs, executors,
administrators, successors and assigns are hereby jointly and severally bound.

WHEREAS, pursuant to its authorized General Rules and Regulations for Electric Service, Florida Power
& Light Company requires the Principal to establish credit for prompt payment of its monthly utility bills, and
Principal and Florida Power & Light Company agree that Principal may do so by furnishing this surety bond for
prompt payment of the monthly utility bills to be rendered by Florida Power & Light Company;

NOW THEREFORE, the condition of this obligation is such that if the Principal shall promptly pay all
amounts which may be due by Principal to Florida Power & Light Company for utility services in the Principal's
name at any or all premises, then this obligation shall be null and void; otherwise it shall remain in full force and
effect.

PROVIDED FURTHER, that Principal and Surety jointly and severally agree that if at any time Principal's
payment, or any part thereof, of Principal's obligations to Florida Power & Light Company is rescinded or must
otherwise be restored or returned for any reason whatsoever (Including, but not limited to, insolvency, bankruptcy or
reorganization), then the Surety obligation shall, to the extent of the payment rescinded or returned, be deemed to
have continued in existence, notwithstanding such previous payment, and the Surety obligation shall continue to be
effective or be reinstated, as the case may be, as to such payment, all as though such previous payment had never
been made;

PROVIDED FURTHER, that regardless of the number of years this bond shall continue or be continued in force and
of the number of premiums which shall be payable or paid, the Surety shall not be liable thereunder for a larger
amount, in the aggregate, than the amount of this bond, unless suit must be brought for enforcement of the within
obligations in which case the Surety will also be liable for all costs in connection therewith and reasonable attorneys'
fees, including costs of and fees for appeals; and

PROVIDED FURTHER, that should the Surety so elect, this bond may be canceled by the Surety as to
subsequent liability by giving thirty (30) days notice in writing by certified mail-return receipt requested to Florida
Power & Light Company at P.O. Box 025209, Miami, Florida 33102-5209. The notice of cancellation shall not be
effective unless it includes the Principal's name and "Master Account Number _____"
written thereon.

Signed, sealed and dated this _____ day of _____.

[_____]

**Signature format in this section will vary depending on type of legal entity
(Corporation, Partnership, Joint Venture, Sole Proprietor)**

[_____]

Corporate

Surety _____

Notary

Seal

By _____

Seal

(Designated in attached Power of Attorney, If not Florida Resident,
countersigned below.)

of SURETY

(Surety)

(Continued on Sheet No. 9.441)

CONTRACT PROVISIONS - VARIOUS

FACILITIES RENTAL SERVICE. When required by the Customer, the Company may, at its option, provide and maintain transformers and other facilities which are required by the Customer beyond the Point of Delivery or which are needed because the Customer requires unusual facilities due to the nature of his equipment. The Company shall not be required to install facilities if they cannot be economically justified. The charge for this service is based on the agreed installed cost of such facilities.

Upon mutual agreement between the Company and the Customer, the Customer may elect to make either a lump sum payment or pay a monthly charge. The monthly charge shall recover 21% per year of the agreed installed cost of such facilities. Those Customers electing to make a lump sum payment shall have the option of either including the cost of maintenance in a lump sum, or paying a separate monthly maintenance charge. If the Customer elects to pay for the maintenance in the lump sum, the amount will be based on the estimated cost of maintenance over the term of the contract.

Those customers renting electric facilities from the Company, subsequent to a change in the Facilities Rental Service charge and upon mutual agreement, may continue to receive electrical service under one of the following options: 1) continue the rental facilities by payment based on the revised charge, 2) purchase such facilities from the Company as mutually agreed upon, 3) purchase or lease the facilities from another source, or 4) redesign its operation to receive standard electric service from the Company.

MUNICIPAL FIRE PUMP DEMANDS. Demands caused by the operation of municipal fire pumps are waived whenever the pumps are used in emergencies for the purpose of extinguishing fires, or when the pumps are operated for testing purposes provided the time of the test is mutually agreed upon beforehand.

SECONDARY METERING ADJUSTMENT. Where the rate schedule provides for delivery of service at primary voltage and it is necessary or desirable to meter at secondary voltage, the readings of Company's meters are corrected to conform to the voltage of delivery by adding 2% to the demand indications and 3% to the kwh registrations.

UNMETERED SERVICE. In some circumstances the installation of a meter is difficult, impracticable, or not warranted by the nature of the load to be served. In such cases the Company may elect to estimate the demand and energy requirements and calculate the bill on these estimated values.

NET METERING OF CUSTOMER-OWNED RENEWABLE GENERATION. For Customers with renewable generation equipment up to a maximum of 2 MW that have executed an Interconnection Agreement for Customer-Owned Renewable Generation with the Company, the following billing parameters will apply.

The customer will be charged for electricity used in excess of the generation supplied by customer-owned renewable generation in accordance with the Company's normal billing practices. If any excess customer-owned renewable generation is delivered to the Company's electric grid during the course of a billing cycle, it will be credited to the customer's energy consumption for the next month's billing cycle.

All excess energy credits will be accumulated and be used to offset the customer's energy usage in subsequent months for a period of not more than twelve months. In the last billing cycle month of each calendar year, any unused credits for excess kWh generated will be credited to the next month's billing cycle using the average annual rate based on the Company's COG-1, As-Available Energy Tariff. In the event a customer closes the account, any of the customer's unused credits for excess kWh generated will be paid to the customer at an average annual rate based on the Company's COG-1, As-Available Energy Tariff.

Regardless of whether excess energy is delivered to the Company's electric grid, the customer will be required to pay the greater of 1. the minimum charge as stated in their applicable rate schedule, or 2. the applicable customer charge plus the applicable demand charge for the maximum measured demand during the billing period in accordance with the provisions of their applicable rate schedule. Any charges for electricity used by the customer in excess of the generation supplied by customer-owned renewable generation will be in accordance with their applicable rate schedule. The Customer's eligibility to take service under time of use rates is not affected by this provision. Additionally, the customer, at their sole discretion, may choose to take service under the Company's standby or supplemental service rate, if available.

Appendix A**Distribution Substation Facilities
Monthly Rental and Termination Factors**

The Monthly Rental Factor to be applied to the in-place value of the Distribution Substation Facilities as identified in the Long-Term Rental Agreement is as follows:

Monthly Rental Factor

Distribution Substation Facilities 1.33%

Termination Fee for Initial 20 Year Period

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated by Customer during the Initial Term, Customer shall pay to Company a Termination Fee, such fee shall be computed by applying the following Termination Factors to the in-place value of the Facilities based on the year in which the Agreement is terminated:

<u>Year Agreement</u> <u>Is Terminated</u>	<u>Termination</u> <u>Factors %</u>	<u>Year Agreement</u> <u>Is Terminated</u>	<u>Termination</u> <u>Factors %</u>	<u>Year Agreement</u> <u>Is Terminated</u>	<u>Termination</u> <u>Factors %</u>
1	3.33	8	11.11	15	6.00
2	5.98	9	10.83	16	4.87
3	7.97	10	10.36	17	3.70
4	9.40	11	9.73	18	2.49
5	10.36	12	8.95	19	1.25
6	10.92	13	8.06	20	0.00
7	11.15	14	7.07		

Termination Fee for Subsequent Extension Periods

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated by Customer during an Extension, Customer shall pay to Company a Termination Fee, such fee shall be computed based on the net present value of the remaining payments under the extension period by applying the Termination Factor based on the month terminated to the monthly rental payment amount.

<u>Month</u> <u>Terminated</u>	<u>Termination</u> <u>Factor</u>	<u>Month</u> <u>Terminated</u>	<u>Termination</u> <u>Factor</u>	<u>Month</u> <u>Terminated</u>	<u>Termination</u> <u>Factor</u>	<u>Month</u> <u>Terminated</u>	<u>Termination</u> <u>Factor</u>
1	49.992	16	39.231	31	27.386	46	14.349
2	49.307	17	38.476	32	26.555	47	13.435
3	48.616	18	37.716	33	25.719	48	12.514
4	47.922	19	36.952	34	24.878	49	11.588
5	47.223	20	36.182	35	24.031	50	10.656
6	46.519	21	35.408	36	23.178	51	9.718
7	45.811	22	34.629	37	22.321	52	8.774
8	45.099	23	33.844	38	21.457	53	7.824
9	44.381	24	33.055	39	20.589	54	6.868
10	43.660	25	32.261	40	19.714	55	5.905
11	42.933	26	31.461	41	18.834	56	4.937
12	42.202	27	30.656	42	17.949	57	3.962
13	41.466	28	29.847	43	17.057	58	2.981
14	40.726	29	29.032	44	16.160	59	1.994
15	39.981	30	28.211	45	15.258	60	1.000

EXHIBIT C

2018 TARIFFS
PROPOSED AND LEGISLATIVE

SERVICE CHARGES

A \$25.00 service charge will be made for an initial connection.

A \$13.00 Reconnection Charge will be made for the reconnection of service after disconnection for nonpayment or violation of a rule or regulation.

A \$12.00 service charge will be made for the connection of an existing account.

A Returned Payment Charge as allowed by Florida Statute 68.065 shall apply for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Payment Charge.

Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of the greater of \$5.00 or 1.5% applied to any past due unpaid balance of all accounts, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies, and instrumentalities at a rate no greater than allowed, and in a manner permitted, by applicable law.

A ~~\$49.00~~^{\$48.00} Field Collection Charge will be added to a customer's bill for electric service when a field visit is made and payment is collected on a delinquent account. If service is disconnected, or a current receipt of payment is shown at the time of the field visit, this charge will not be applied.

FPL may waive the Reconnection Charge, Returned Payment Charge, Late Payment Charge and Field Collection Charge for Customers affected by natural disasters or during periods of declared emergencies or once in any twelve (12) month period for any Customer who would otherwise have had a satisfactory payment record (as defined in 25-6.097(2) F.A.C.), upon acceptance by FPL of a reasonable explanation justifying a waiver. In addition, FPL may waive the charge for connection of an existing account and the charge for an initial connection for new or existing Customers affected by natural disasters or during periods of declared emergencies.

CONSERVATION INSPECTIONS AND SERVICES**Residential Dwelling Units:**

A charge of \$15.00 will be made for a computerized energy analysis in which a comprehensive on-site evaluation of the residence is performed.

Commercial/Industrial:

There is no charge for conservation inspections and services (Business Energy Services).

TEMPORARY/CONSTRUCTION SERVICEAPPLICATION:

For temporary electric service to installations such as fairs, exhibitions, construction projects, displays and similar installations.

SERVICE:

Single phase or three phase, 60 hertz at the available standard secondary distribution voltage. This service is available only when the Company has existing capacity in lines, transformers and other equipment at the requested point of delivery. The Customer's service entrance electrical cable shall not exceed 200 Amp capacity.

CHARGE:

The non-refundable charge must be paid in advance of installation of such facilities which shall include service and metering equipment.

Installing and removing overhead service and meter ~~\$367.00~~\$376.00

Connecting and disconnecting Customer's service cable to Company's
direct-buried underground facilities including installation and
removal of meter ~~\$209.00~~\$215.00

MONTHLY RATE:

This temporary service shall be billed under the appropriate rate schedule applicable to commercial and industrial type installations.

SPECIAL CONDITIONS:

If specific electrical service other than that stated above is required, the Company, at the Customer's request, will provide such service based on the estimated cost of labor for installing and removing such additional electrical equipment. This estimated cost will be payable in advance to the Company and subject to adjustment after removal of the required facilities. All Temporary/Construction services shall be subject to all of the applicable Rules, Regulations and Tariff charges of the Company, including Service Charges.

GENERAL SERVICE - NON DEMANDRATE SCHEDULE: GS-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$10.00

Non-Fuel Energy Charges:

Base Energy Charge	5.4395.664 ¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030

Additional Charges:

General Service Load Management	
Program (if applicable)	See Sheet No. 8.109
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$10.00

Non-Metered Accounts: A Customer Charge of \$5.00 will apply to those accounts which are billed on an estimated basis and, at the Company's option, do not have an installed meter for measuring electric service. The minimum charge shall be \$5.00.

SPECIAL PROVISIONS:

Energy used by commonly owned facilities of condominium, cooperative and homeowners' associations may qualify for the residential rate schedule as set forth on Sheet No. 8.211, Rider CU.

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE - NON DEMAND - TIME OF USE
(OPTIONAL)RATE SCHEDULE: GST-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less. This is an optional rate available to General Service - Non Demand customers upon request subject to availability of meters.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$10.00

Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	40.038 <u>10.459</u> ¢ per kWh	3.441 <u>3.581</u> ¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Capacity Payment Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

General Service Load Management Program (if applicable)	See Sheet No. 8.109
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$10.00

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.104)

GENERAL SERVICE DEMANDRATE SCHEDULE: GSD-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with a Demand of 20 kW or less may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$25.00
Demand Charges:	
Base Demand Charge	\$9.209.40 per kW
Capacity Payment Charge	See Sheet No. 8.030, per kW
Conservation Charge	See Sheet No. 8.030, per kW

Non-Fuel Energy Charges:

Base Energy Charge	2.0352.096 ¢ per kWh
Environmental Charge	See Sheet No. 8.030

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of 20 kW or less who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge; therefore the minimum charge is ~~\$218.20.222.40.~~

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE DEMAND - TIME OF USE
(OPTIONAL)RATE SCHEDULE: GSDT-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with Demands of less than 21 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW. This is an optional rate available to General Service Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$25.00

Demand Charges:

Base Demand Charge	\$ 9.209.40 per kW of Demand occurring during the On-Peak period.
Capacity Payment Charge	See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.
Conservation Charge	See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	4.1424.275 ¢ per kWh	4.1021.131 ¢ per kWh
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 21 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge, therefore the minimum charge is \$~~218.20.222.40~~.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.108)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: January 1, ~~2017~~²⁰¹⁸

GENERAL SERVICE CONSTANT USAGERATE SCHEDULE: GSCU-1AVAILABLE:

In all territory served.

APPLICATION:

Available to General Service - Non Demand customers that maintain a relatively constant kWh usage, and a demand of 20 kW or less. Eligibility is restricted to General Service customers whose Maximum kWh Per Service Day, over the current and prior 23 months, is within 5% of their average monthly kWh per service days calculated over the same 24-month period. Customers under this Rate Schedule shall enter into a General Service Constant Use Agreement. This is an optional Rate Schedule available to General Service customers upon request.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$14.00
Non-Fuel Energy Charges:	
Base Energy Charge*	3.5073 ^{3.515} ¢ per Constant Usage kWh
Conservation Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Capacity Payment Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Environmental Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Additional Charges:	
Fuel Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Storm Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

* The fuel, storm and non-fuel energy charges will be assessed on the Constant Usage kWh

TERM OF SERVICE:

Initial term of service under this rate schedule shall be not less than one (1) billing period, unless there is a termination of service due to a Customer's violation of the General Service Constant Usage Agreement. Upon the Customer's violation of any of the terms of the General Service Constant Usage Agreement, service under this Rate Schedule will be terminated immediately. To terminate service, either party must provide thirty (30) days written notice to the other party prior to the desired termination date. Absent such notice, the term of service shall automatically be extended another billing period. In addition, if service under this Rate Schedule is terminated by either the Customer or the Company, the account may not resume service under this Rate Schedule for a period of at least one (1) year.

DEFINITIONS:

kWh Per Service Day – the total kWh in billing month divided by the number of days in the billing month

Maximum kWh Per Service Day - the highest kWh Per Service Day experienced over the current and prior 23 month billing periods

Constant Usage kWh – the Maximum kWh Per Service Day multiplied by the number of service days in the current billing period

(Continued on Sheet 8.123)

RESIDENTIAL SERVICERATE SCHEDULE: RS-1AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU.

SERVICE:

Single phase, 60 hertz at available standard distribution voltage. Three phase service may be furnished but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$7.87

Non-Fuel Charges:

Base Energy Charge:

First 1,000 kWh ~~5.5625~~^{5.5625.801} ¢ per kWh

All additional kWh ~~6.5626~~^{6.5626.801} ¢ per kWh

Conservation Charge See Sheet No. 8.030

Capacity Payment Charge See Sheet No. 8.030

Environmental Charge See Sheet No. 8.030

Additional Charges:

Residential Load Control

Program (if applicable) See Sheet No. 8.217

Fuel Charge See Sheet No. 8.030

Storm Charge See Sheet No. 8.040

Franchise Fee See Sheet No. 8.031

Tax Clause See Sheet No. 8.031

Minimum: \$7.87

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

RESIDENTIAL TIME OF USE RIDER – RTR-1
(OPTIONAL)

RIDER: RTR-1

AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU. This is an optional rider available to residential customers served under the RS-1 Rate Schedule subject to availability of meters. Customers taking service under RTR-1 are not eligible for service under Rate Schedule RLP.

SERVICE:

Single phase, 60 hertz at available standard distribution voltage. Three phase may be supplied but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule RS-1 or RTR-1.

MONTHLY RATE:

Except for the Customer Charge, all rates and charges under Rate Schedule RS-1 shall apply. In addition, the RTR-1 Customer Charge, the RTR-1 Base Energy and Fuel Charges and Credits applicable to on and off peak usage shall apply.

Customer Charge: \$7.87

Base Energy Charges/Credits:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	9.937 10.349 ¢ per kWh	(4.4204.604) ¢ per kWh

Additional Charges/Credits:
RTR Fuel Charge/Credit See Sheet No. 8.030

Minimum: \$7.87

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.204)

GENERAL SERVICE LARGE DEMANDRATE SCHEDULE: GSLD-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$75.00
Demand Charges:	
Base Demand Charge	\$11.00 \$11.50 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	4.58 \$1.657 ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charges	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is ~~\$5,575.50~~**\$5,825.50**.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)RATE SCHEDULE GSLDT-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 500 kW. This is an optional rate available to General Service Large Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$75.00	
Demand Charges:		
Base Demand Charge	\$11.00 <u>11.50</u> per kW of Demand occurring during the On-Peak period.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.59 <u>2.71</u> ¢ per kWh	1.44 <u>1.19</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is ~~\$5,575~~5,825.

RATING PERIODS:On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.321)

CURTAILABLE SERVICE
(OPTIONAL)RATE SCHEDULE: CS-1AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$100.00

Demand Charges:

Base Demand Charge ~~\$11.00~~^{11.50} per kW of Demand.
Capacity Payment Charge See Sheet No. 8.030
Conservation Charge See Sheet No. 8.030

Non-Fuel Energy Charges:

Base Energy Charge ~~1.585~~^{1.657} ¢ per kWh
Environmental Charge See Sheet No. 8.030

Additional Charges:

Fuel Charge See Sheet No. 8.030
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is ~~\$5,600.00~~^{5,850}.

CURTAILMENT CREDITS:

A monthly credit of (\$1.93) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, the Customer will be:

1. Rebilled at \$1.93/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.16 kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.331)

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)RATE SCHEDULE: CST-1AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. This is an optional Rate Schedule available to Curtailable General Service Customers upon request. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW

SERVICE:

Single or three phase, 60 hertz and at any available distribution standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$100.00

Demand Charges:

Base Demand Charge ~~\$11.00~~ 11.50 per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge See Sheet No. 8.030
Conservation Charge See Sheet No. 8.030

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.59 <u>2.71</u> ¢ per kWh	1.43 <u>1.19</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge See Sheet No. 8.030
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is ~~\$5,600.00~~ 5,850.

RATING PERIODS:On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.341)

GENERAL SERVICE LARGE DEMANDRATE SCHEDULE: GSLD-2AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$225.00
Demand Charges:	
Base Demand Charge	\$11.40 ^{12.00} per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	4.4271 ^{4.493} ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is ~~\$23,025.24~~^{24,225}.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment, for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSLDT-2AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$225.00

Demand Charges:

Base Demand Charge	\$ 11.40 <u>12.00</u> per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.22 <u>2.316</u> ¢ per kWh	1.11 <u>1.169</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$~~23,025.24~~24,225.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.421)

HIGH LOAD FACTOR – TIME OF USE
(OPTIONAL)

RATE SCHEDULE: HLFTAVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate schedule available to customers otherwise served under the GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

	<u>HLFT-1</u> <u>21-499 kW</u>	<u>HLFT-2</u> <u>500-1,999 kW</u>	<u>HLFT-3</u> <u>2,000 kW or greater</u>
Annual Maximum Demand			
Customer Charge:	\$25.00	\$75.00	\$225.00
Demand Charges:			
On-peak Demand Charge	\$40.80 <u>11.10</u>	\$41.60 <u>12.10</u>	
	\$11.60 <u>12.20</u>		
Maximum Demand Charge	\$2.30	\$2.50 <u>2.60</u>	\$2.50 <u>2.60</u>
Capacity Payment Charge	See Sheet No. 8.030, per kW of On-Peak Demand		
Conservation Charge	See Sheet No. 8.030, per kW of On-Peak Demand		
Non-Fuel Energy Charges:			
On-Peak Period per kWh	1.738 <u>1.813</u> ¢	1.003 <u>1.071</u> ¢	
0.9030 <u>0.951</u> ¢			
Off-Peak Period per kWh	1.102 <u>1.131</u> ¢	0.977 <u>1.023</u> ¢	0.898 <u>0.944</u> ¢
Environmental Charge	See Sheet No. 8.030		
Additional Charges			
Fuel Charge	See Sheet No. 8.030		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.426)

CURTAILABLE SERVICE
(OPTIONAL)RATE SCHEDULE: CS-2AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an Agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$250.00
Demand Charges:	
Base Demand Charge	\$11.40 12.00 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	4.427 1.493 ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is ~~\$23,050.24~~250.

CURTAILMENT CREDITS:

A monthly credit of (\$1.93) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current period than the Firm Demand, then the Customer will be:

1. Rebilled at \$1.93 /kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.16 /kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the contracted Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.433)

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)RATE SCHEDULE: CST-2AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$250.00

Demand Charges:

Base Demand Charge ~~\$11.40~~**12.00** per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge See Sheet No. 8.030
Conservation Charge See Sheet No. 8.030

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.22 2.316 ¢ per kWh	1.11 1.169 ¢ per kWh
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge See Sheet No. 8.030
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is ~~\$23,050~~**24,250**.

RATING PERIODS:On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.441)

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)RATE SCHEDULE: CST-3AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$2,025.00

Demand Charges:

Base Demand Charge	\$9.30 per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	1.247 ^{1.227} ¢ per kWh	1.016 ^{1.019} ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1	

Additional Charges:

Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.543)

CURTAILABLE SERVICE
(OPTIONAL)RATE SCHEDULE: CS-3AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$2,025.00
Demand Charges:	
Base Demand Charge	\$9.30 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	1.069 1.074 ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the charge for the currently effective Base Demand.

CURTAILMENT CREDITS:

A monthly credit of (\$1.93) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, then the Customer will be:

1. Rebilled at \$1.93 /kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.16 /kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.546)

GENERAL SERVICE LARGE DEMANDRATE SCHEDULE: GSLD-3AVAILABLE:

In all territory served.

APPLICATION:

For service required for commercial or industrial lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$2,000.00
Demand Charges:	
Base Demand Charge	\$9.30 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	1.069 ^{1.074} ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)RATE SCHEDULE: GSLDT-3AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$2,000.00

Demand Charges:

Base Demand Charge	\$9.30 per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	1.2171 ^{1.227} ¢ per kWh	1.0161 ^{1.019} ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1	

Additional Charges:

Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.553)

SPORTS FIELD SERVICE
(Closed Schedule)RATE SCHEDULE: OS-2AVAILABLE:

In all territory served.

APPLICATION:

This is a transitional rate available to municipal, county and school board accounts for the operation of a football, baseball or other playground, or civic or community auditorium, when all such service is taken at the available primary distribution voltage at a single point of delivery and measured through one meter, and who were active as of October 4, 1981. Customer may also elect to receive service from other appropriate rate schedules.

LIMITATION OF SERVICE:

Offices, concessions, businesses or space occupied by tenants, other than areas directly related to the operations above specified, are excluded hereunder and shall be separately served by the Company at utilization voltage. Not applicable when Rider TR is used.

MONTHLY RATE:

Customer Charge:	\$125.00
Non-Fuel Energy Charges:	
Base Energy Charge	7.45 \$7.864 ¢ per kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1

Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge:	\$125.00
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TERM OF SERVICE:

Pending termination by Florida Public Service Commission Order.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

METROPOLITAN TRANSIT SERVICERATE SCHEDULE: METAVAILABLE:

For electric service to Metropolitan Miami-Dade County Electric Transit System (METRORAIL) at each point of delivery required for the operation of an electric transit system on continuous and contiguous rights-of-way.

APPLICATION:

Service to be supplied will be three phase, 60 hertz and at the standard primary distribution voltage of 13,200 volts. All service required by Customer at each separate point of delivery served hereunder shall be furnished through one meter reflecting delivery at primary voltage. Resale of service is not permitted hereunder. Rider TR or a voltage discount is not applicable.

MONTHLY RATE:

Customer Charge:	\$550.00 600.00
Demand Charges:	
Base Demand Charge	\$12.70 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	1.692 1.693 ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:

The billing Demand is the kW, at each point of delivery, to the nearest whole kW, as determined from the Company's recording type metering equipment, for the period coincident with the 30-minute period of the electric rail transit system's greatest use supplied by the Company during the month adjusted for power factor.

BILLING:

Each point of delivery shall be separately billed according to the monthly charges as stated herein. All billing units related to charges under this rate schedule shall be determined from metering data on a monthly basis and determined for each point of delivery on the same monthly billing cycle day.

TERMS OF SERVICE

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

(Continued from Sheet No. 8.650)

MONTHLY RATE:

Delivery Voltage Level	<u>Distribution below 69 kV</u>		<u>69 kV & above</u>
	<u>CILC-1(G)</u>	<u>CILC-1(D)</u>	<u>CILC-1(T)</u>
Maximum Demand Level	<u>200-499 kW</u>	<u>500 kW</u> <u>& above</u>	
Customer Charge:	\$125.00 <u>150.00</u>		\$225.00 <u>250.00</u>
\$2,225.00			
Demand Charges:			
Base Demand Charges:			
per kW of Maximum Demand	\$3.90 —————\$4.00	<u>\$4.20</u>	None
per kW of Load Control On-Peak Demand	\$2.60 <u>2.64</u>	<u>\$2.90</u> <u>3.00</u>	
\$3.00 <u>3.20</u>			
per kW of Firm On-Peak Demand	\$9.60 <u>10.00</u>	<u>\$10.50</u> <u>10.90</u>	
\$11.20 <u>11.70</u>			
Capacity Payment and Conservation Charge:			
CILC-1(G)	See Sheet No. 8.030.1		
CILC-1(D)	See Sheet No. 8.030.1		
CILC-1(T)	See Sheet No. 8.030.1		
Non-Fuel Energy Charges:			
Base Energy Charges:			
On-Peak Period charge per kWh	1.480 <u>1.490</u> ¢	<u>0.954</u> <u>1.004</u> ¢	
0.9000 <u>0.934</u> ¢			
Off-Peak Period charge per kWh	1.480 <u>1.490</u> ¢	<u>0.954</u> <u>1.004</u> ¢	
0.9000 <u>0.934</u> ¢			
Environmental Charge	See Sheet No. 8.030.1		
Additional Charges:			
Fuel Charge	See Sheet No. 8.030.1		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum: The Customer Charge plus the Base Demand Charges.

(Continued on Sheet No. 8.652)

COMMERCIAL/INDUSTRIAL DEMAND REDUCTION RIDER (CDR)
(OPTIONAL)

AVAILABLE:

In all territory served. Available to any commercial or industrial customer receiving service under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT through the execution of a Commercial/Industrial Demand Reduction Rider Agreement in which the load control provisions of this rider can feasibly be applied.

LIMITATION OF AVAILABILITY:

This Rider may be modified or withdrawn subject to determinations made under Commission Rules 25-17.0021(4), F.A.C., Goals for Electric Utilities and 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

For electric service provided to any commercial or industrial customer receiving service under Rate Schedule GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT who as a part of the Commercial/Industrial Demand Reduction Rider Agreement between the Customer and the Company, agrees to allow the Company to control at least 200 kW of the Customer's load, or agrees to operate Backup Generation Equipment (see Definitions) and designate (if applicable) additional controllable demand to serve at least 200 kW of the Customer's own load during periods when the Company is controlling load. A Customer shall enter into a Commercial/Industrial Reduction Demand Rider Agreement with the Company to be eligible for this Rider. To establish the initial qualification for this Rider, the Customer must have had a Utility Controlled Demand during the summer Controllable Rating Period (April 1 through October 31) for at least three out of seven months of at least 200 kW greater than the Firm Demand level specified in Section 4 of the Commercial/Industrial Demand Reduction Rider Agreement. The Utility Controlled Demand shall not be served on a firm service basis until service has been terminated under this Rider.

LIMITATION OF SERVICE:

Customers participating in the General Service Load Management Program (FPL "Business On Call" Program) are not eligible for this Rider.

MONTHLY RATE:

All rates and charges under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, HLFT shall apply. In addition, the applicable Monthly Administrative Adder and Utility Controlled Demand Credit shall apply.

MONTHLY ADMINISTRATIVE ADDER:

<u>Rate Schedule</u>	<u>Adder</u>
GSD-1	\$100.00 <u>125.00</u>
GSDT-1, HLFT (21-499 kW)	\$100.00 <u>125.00</u>
GSLD-1, GSLDT-1, HLFT (500-1,999 kW)	\$150.00 <u>175.00</u>
GSLD-2, GSLDT-2, HLFT (2,000 kW or greater)	\$75.00
GSLD-3, GSLDT-3	\$225.00

UTILITY CONTROLLED DEMAND CREDIT:

A monthly credit of (\$8.20) per kW is allowed based on the Customer's Utility Controlled Demand.

UTILITY CONTROLLED DEMAND:

The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand.

In the event of Load Control occurring during the Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period less the sum of the Customer's kWh usage during the Load Control Period, divided by the number of non-load control hours occurring during the applicable Controllable Rating Period, less the Customer's Firm Demand.

(Continued on Sheet No. 8.681)

(Continued from Sheet No. 8.715)

REMOVAL OF FACILITIES:

If Street Lighting facilities are removed either by Customer request or termination or breach of the agreement, the Customer shall pay FPL an amount equal to the original installed cost of the removed facilities less any salvage value and any depreciation (based on current depreciation rates as approved by the Florida Public Service Commission) plus removal cost.

MONTHLY RATE:

Luminaire Type	Lamp Size		kWh/Mo. Estimate	Charge for FPL-Owned Unit (\$)				Charge for Customer-Owned Unit (\$) ****	
	Initial Lumens/Watts			Fixtures	Mainte- nance	Energy Non-Fuel **	Total ***	Relamping/ Energy	Only
High Pressure Sodium Vapor	6,300	70	29	\$3.89	1.85	0.83	6.57	\$2.69	\$0.83
" "	9,500	100	41	\$3.96	1.86	1.17 1.18	6.99 7.00	\$3.04 3.05	\$1.17 1.18
" "	16,000	150	60	\$4.08	1.89	1.71 1.73	7.68 7.70	\$3.61 3.63	\$1.71 1.73
" "	22,000	200	88	\$6.18	2.41	2.51 2.53	11.10 11.12	\$4.90 4.92	\$2.51 2.53
" "	50,000	400	168	\$6.24	2.42	4.79 4.84	13.45 13.50	\$7.19 7.24	\$4.79 4.84
" "	* 27,500	250	116	\$6.58	2.63	3.31 3.34	12.52 12.55	\$5.91 5.94	\$3.31 3.34
" "	* 140,000	1,000	411	\$9.90	4.71	11.71	26.32	\$16.46 11.83	26.44 \$16.58
\$11.71 11.83									
Mercury Vapor	6,000	140	62	\$3.07	1.66	1.77 1.78	6.50 6.51	\$3.44 3.45	\$1.77 1.78
" "	* 8,600	175	77	\$3.12	1.66	2.19	6.97 2.22	7.00	\$3.86 3.89
\$2.19 2.22									
" "	* 11,500	250	104	\$5.21	2.40	2.96 2.99	10.57 10.60	\$5.37 5.40	\$2.96 2.99
" "	* 21,500	400	160	\$5.18	2.36	4.56 4.61	12.10 12.15	\$6.93 6.98	\$4.56 4.61

* These units are closed to new FPL installations.

** The non-fuel energy charge is ~~2.85~~ 2.879 ¢ per kWh.

*** Bills rendered based on "Total" charge. Unbundling of charges is not permitted.

**** New customer-owned facilities are closed to this rate effective January 1, 2017.

Charges for other FPL-owned facilities:

Wood pole used only for the street lighting system	\$4.92
Concrete pole used only for the street lighting system	\$6.74
Fiberglass pole used only for the street lighting system	\$7.98
Steel pole used only for the street lighting system *	\$6.74
Underground conductors not under paving	3.810 ¢ per foot
Underground conductors under paving	9.310 ¢ per foot

The Underground conductors under paving charge will not apply where a CIAC is paid pursuant to section "a)" under "Customer Contributions." The Underground conductors not under paving charge will apply in these situations.

(Continued on Sheet No. 8.717)

(Continued from Sheet No. 8.716)

On Customer-owned Street Lighting Systems, where Customer contracts to relamp at no cost to FPL, the Monthly Rate for non-fuel energy shall be ~~2.8502.879~~ ¢ per kWh of estimated usage of each unit plus adjustments. On Street Lighting Systems, where the Customer elects to install Customer-owned monitoring systems, the Monthly Rate for non-fuel energy shall be ~~2.8502.879~~ ¢ per kWh of estimated usage of each monitoring unit plus adjustments. The minimum monthly kWh per monitoring device will be 1 kilowatt-hour per month, and the maximum monthly kWh per monitoring device will be 5 kilowatt-hours per month.

During the initial installation period:

Facilities in service for 15 days or less will not be billed;

Facilities in service for 16 days or more will be billed for a full month.

WILLFUL DAMAGE:

Upon the **second** occurrence of willful damage to any FPL-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, FPL will:

- a) Replace the fixture with a shielded cutoff cobrahead. The Customer shall pay \$280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the \$280.00 cost of the shield; or
- b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities"; or
- c) Terminate service to the fixture.

Option selection shall be made by the Customer in writing and apply to all fixtures which FPL has installed on the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.

TERM OF SERVICE:

Initial term of ten (10) years with automatic, successive five (5) year extensions unless terminated in writing by either FPL or the Customer at least ninety (90) days prior to the current term's expiration.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

STREET LIGHTING METERED SERVICERATE SCHEDULE: SL-1MAVAILABLE:

In all territory served.

APPLICATION:

For customer-owned lighting of streets and roadways, whether public or private, which are thoroughfares for normal flow of vehicular traffic. Lighting for other applications such as: municipally and privately-owned parking lots; parks and recreational areas; or any other area not expressly defined above, is not permitted under this schedule.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$13.00 14.00
Non-Fuel Energy Charges:	
Base Energy Charge	2.79 2.827 ¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
Minimum:	\$13.00 14.00

TERM OF SERVICE:

Not less than one (1) year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

PREMIUM LIGHTINGRATE SCHEDULE: PL-1AVAILABLE:

In all territory served.

APPLICATION:

FPL-owned lighting facilities not available under rate schedule SL-1 and OL-1. To any Customer for the sole purpose of lighting streets, roadways and common areas, other than individual residential locations. This includes but is not limited to parking lots, homeowners association common areas, or parks.

SERVICE:

Service will be unmetered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems. It will also include energy from dusk each day until dawn the following day.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of ~~1.1942~~1.1961. Monthly Maintenance and Energy charges will apply for the term of service.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Premium Lighting Agreement.

(Continued on Sheet No. 8.721)

(Continued from Sheet No. 8.720)

MONTHLY RATE :

Facilities:

Paid in full: Monthly rate is zero, for Customer's who have executed a Premium Lighting Agreement before March 1, 2010:

10 years payment option: ~~4.3581.362~~ % of total work order cost.20 years payment option: ~~0.9200.925~~ % of total work order cost.

Maintenance:

FPL's estimated costs of maintaining lighting facilities.

Billing:

FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Energy:

KWH Consumption for fixtures shall be estimated using the following formula:

$$\text{KWH} = \frac{\text{Unit Wattage (usage)} \times 353.3 \text{ hours per month}}{1000}$$

Non-Fuel Energy

~~2.8502.879~~ ¢/kWh

Conservation Charge

See Sheet No. 8.030.1

Capacity Payment Charge

See Sheet No. 8.030.1

Environmental Charge

See Sheet No. 8.030.1

Fuel Charge

See Sheet No. 8.030.1

Storm Charge

See Sheet No. 8.040

Franchise Fee

See Sheet No. 8.031

Tax Clause

See Sheet No. 8.031

During the initial installation period:

Facilities in service for 15 days or less will not be billed;

Facilities in service for 16 days or more will be billed for a full month.

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.722)

(Continued from Sheet No. 8.721)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Premium Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

<u>Ten (10) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>	<u>Twenty (20) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>
1	1.1942 1.2100	1	1.1942 1.2100
2	1.0312 1.0410	2	1.0838 1.0934
3	0.9475 0.9588	3	1.0568 1.0679
4	0.8575 0.8698	4	1.0277 1.0403
5	0.7605 0.7733	5	0.9964 1.0104
6	0.6560 0.6688	6	0.9627 0.9781
7	0.5435 0.5556	7	0.9264 0.9430
8	0.4224 0.4329	8	0.8873 0.9050
9	0.2919 0.3000	9	0.8452 0.8638
10	0.1513 0.1560	10	0.7999 0.8192
>10	0.0000	11	0.7510 0.7709
		12	0.6984 0.7185
		13	0.6418 0.6618
		14	0.5808 0.6004
		15	0.5151 0.5338
		16	0.4443 0.4616
		17	0.3681 0.3835
		18	0.2861 0.2988
		19	0.1977 0.2071
		20	0.1025 0.1077
		>20	0.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

OUTDOOR LIGHTINGRATE SCHEDULE OL-1AVAILABLE:

In all territory served.

APPLICATION:

For year-round outdoor security lighting of yards, walkways and other areas. Lights to be served hereunder shall be at locations which are easily and economically accessible to Company vehicles and personnel for construction and maintenance.

It is intended that Company-owned security lights will be installed on existing Company-owned electric facilities, or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large parking lots or other commercial areas, the Customer will provide the fixtures, supports and connecting wiring; the Company will connect to the Customer's system and provide the services indicated below.

SERVICE:

Service includes lamp renewals, energy from approximately dusk each day until approximately dawn the following day, and maintenance of Company-owned facilities. The Company will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is necessary. The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

This schedule is not available for service normally supplied on the Company's standard street lighting schedules. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on Customer-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. Customer must have an active house or premise account associated with this service. Stand-by or resale service not permitted hereunder.

MONTHLY RATE:

Luminaire Type	Lamp Size Initial Lumens/Watts		KWH/Mo. Estimate	Charge for Company-Owned Unit (\$)				Charge for Customer-Owned Unit (\$)	
				Fixtures	Mainte- nance	Energy Non-Fuel **	Total	Relamping/ Energy	Only
High Pressure									
Sodium Vapor	6,300	70	29	\$5.05	\$1.90	\$0.840.89	7.797.84	\$2.692.74	\$0.840.89
" "	9,500	100	41	\$5.16	\$1.90	\$1.491.26		8.258.32	\$3.043.11
						\$1.191.26			
" "	16,000	150	60	\$5.34	\$1.93	\$1.741.84	9.049.11	\$3.623.72	\$1.741.84
" "	22,000	200	88	\$7.77	\$2.49	\$2.552.70		12.812.96	\$4.985.13
						\$2.552.70			
" "	50,000	400	168	\$8.27	\$2.45	\$4.885.16		15.6015.88	\$7.277.55
						\$4.885.16			
" "	* 12,000	150	60	\$5.34	\$1.93	\$1.741.84		9.049.11	\$3.893.99
						\$1.741.84			
Mercury Vapor	* 6,000	140	62	\$3.88	\$1.70	\$1.801.91		7.387.49	\$3.463.57
						\$1.801.91			
" "	* 8,600	175	77	\$3.90	\$1.70	\$2.232.37		7.837.97	\$3.894.03
						\$2.232.37			

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: January 1, ~~2017~~²⁰¹⁸

FLORIDA POWER & LIGHT COMPANY

Twenty-~~Seventh~~Eighth Revised Sheet No. 8.725
 Cancels Twenty-~~Sixth~~Seventh Revised Sheet No. 8.725

"	"	*	21,500	400	160	\$6.39	\$2.40	<u>\$4,644.92</u>	13.43 <u>13.71</u>	\$6,987.26
								<u>\$4,644.92</u>		

* These units are closed to new Company installations.
 ** The non-fuel energy charge is ~~2.90~~23.073 ¢ per kWh.

(Continued on Sheet No. 8.726)

(Continued from Sheet No. 8.725)

Charges for other Company-owned facilities:

Wood pole and span of conductors:	\$11.14
Concrete pole and span of conductors:	\$45.03 ^{\$15.04}
Fiberglass pole and span of conductors:	\$17.68
Steel pole used only for the street lighting system *	\$45.03 ^{\$15.04}
Underground conductors (excluding trenching)	\$0.085 per foot
Down-guy, Anchor and Protector	\$10.13

For Customer-owned outdoor lights, where the Customer contracts to relamp at no cost to FPL, the monthly rate for non-fuel energy shall be ~~\$2.90~~ ^{\$23.073}¢ per kWh of estimated usage of each unit plus adjustments.

Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Clause	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

TERM OF SERVICE:

Not less than one year. In the event the Company installs any facilities for which there is an added monthly charge, the Term of Service shall be for not less than three years.

If the Customer terminates service before the expiration of the initial term of the agreement, the Company may require reimbursement for the total expenditures made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and less credit for all monthly payments made for Company-owned facilities.

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

COMPANY-OWNED FACILITIES:

Company-owned luminaires normally will be mounted on Company's existing distribution poles and served from existing overhead wires. The Company will provide one span of secondary conductor from existing secondary facilities to a Company-owned light at the Company's expense. When requested by the Customer, and at the option of the Company, additional spans of wire or additional poles or underground conductors may be installed by the Company upon agreement by the Customer to use the facilities for a minimum of three years and pay each month the charges specified under MONTHLY RATE.

MONTHLY RATE

The Customer will make a lump sum payment for the cost of changes in the height of existing poles or the installation of additional poles in the Company's distribution lines or the cost of any other facilities required for the installation of lights to be served hereunder.

(Continued on Sheet No. 8.727)

RECREATIONAL LIGHTING

(Closed Schedule)

RATE SCHEDULE: RL-1

AVAILABLE:

In all territory served. Available to any customer, who, as of January 16, 2001, was either taking service pursuant to this schedule or had a fully executed Recreational Lighting Agreement with the Company.

APPLICATION:

For FPL-owned facilities for the purpose of lighting community recreational areas. This includes, but is not limited to, baseball, softball, football, soccer, tennis, and basketball.

SERVICE:

Service will be metered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new Agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of ~~1.1942~~^{1.1961}. Monthly Maintenance and energy charges will apply for the term of service.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Recreational Lighting Agreement.

(Continued on Sheet No. 8.744)

(Continued from Sheet No. 8.743)

MONTHLY RATE :

Facilities:

Paid in full:	Monthly rate is zero.
10 years payment option:	1.358 1.364 % of total work order cost.*
20 years payment option:	0.920 0.926 % of total work order cost.*

* Both (10) ten and (20) twenty year payment options are closed to new service, and are only available for the duration of the term of service of those customers that have fully executed a Recreational Lighting Agreement with the Company before January 16, 2001.

Maintenance: FPL's estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Charge Per Month: Company's otherwise applicable general service rate schedule.

Conservation Charge See Sheet No. 8.030.1

Capacity Payment Charge See Sheet No. 8.030.1

Environmental Charge See Sheet No. 8.030.1

Fuel Charge See Sheet No. 8.030.1

Storm Charge See Sheet No. 8.040

Franchise Fee See Sheet No. 8.031

Tax Clause See Sheet No. 8.031

MINIMUM MONTHLY BILL:

As provided in the otherwise applicable rate schedule, plus the Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.745)

(Continued from Sheet No. 8.744)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Recreational Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

<u>Ten (10) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>	<u>Twenty (20) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>
1	1.1942 <u>1.2100</u>	1	1.1942 <u>1.2100</u>
2	1.0312 <u>1.0410</u>	2	1.0838 <u>1.0934</u>
3	0.9475 <u>0.9588</u>	3	1.0568 <u>1.0679</u>
4	0.8575 <u>0.8698</u>	4	1.0277 <u>1.0403</u>
5	0.7605 <u>0.7733</u>	5	0.9964 <u>1.0104</u>
6	0.6560 <u>0.6688</u>	6	0.9627 <u>0.9781</u>
7	0.5435 <u>0.5556</u>	7	0.9264 <u>0.9430</u>
8	0.4224 <u>0.4329</u>	8	0.8873 <u>0.9050</u>
9	0.2919 <u>0.3000</u>	9	0.8452 <u>0.8638</u>
10	0.1513 <u>0.1560</u>	10	0.7999 <u>0.8192</u>
>10	0.0000	11	0.7510 <u>0.7709</u>
		12	0.6984 <u>0.7185</u>
		13	0.6418 <u>0.6618</u>
		14	0.5808 <u>0.6004</u>
		15	0.5151 <u>0.5338</u>
		16	0.4443 <u>0.4616</u>
		17	0.3681 <u>0.3835</u>
		18	0.2861 <u>0.2988</u>
		19	0.1977 <u>0.2071</u>
		20	0.1025 <u>0.1077</u>
		>20	0.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

STANDBY AND SUPPLEMENTAL SERVICERATE SCHEDULE: SST-1AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

APPLICATION:

For electric service to any Customer, at a point of delivery, whose electric service requirements for the Customer's load are supplied or supplemented from the Customer's generation equipment at that point of service and require standby and/or supplemental service. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

- (1) "Standby Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by the Customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the Customer's generation.
- (2) "Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

A Customer is required to take service under this rate schedule if the Customer's total generation capacity is more than 20% of the Customer's total electrical load and the Customer's generators are not for emergency purposes only.

Customers taking service under this rate schedule shall enter into a Standby and Supplemental Service Agreement ("Agreement"); however, failure to execute such an agreement will not pre-empt the application of this rate schedule for service.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage. All service supplied by the Company shall be furnished through one metering point. Resale of service is not permitted hereunder.

Transformation Rider - TR, Sheet No. 8.820, does not apply to Standby Service.

MONTHLY RATE:STANDBY SERVICE

Delivery Voltage:	<u>Below 69 kV</u>			<u>69kV & Above</u>
	<u>SST-1(D1)</u>	<u>SST-1(D2)</u>	<u>SST-1(D3)</u>	<u>SST-1(T)</u>
Contract Standby Demand:	<u>Below 500 kW</u>	<u>500 to 1,999 kW</u>	<u>2,000 kW & Above</u>	<u>All Levels</u>
Customer Charge:	\$125.00	\$125.00	\$425.00	\$1,800.00
Demand Charges:				
Base Demand Charges:				
Distribution Demand Charge per kW of Contract Standby Demand	\$3.00	\$3.00	\$3.00	N/A
Reservation Demand Charge per kW	\$1.48	\$1.48	\$1.48	\$1.33 <u>1.35</u>
Daily Demand Charge per kW for each daily maximum On-Peak Standby Demand	\$0.70	\$0.70	\$0.70	\$0.44
Capacity Payment and Conservation Charges	See Sheet No. 8.030.1			

(Continued on Sheet No. 8.751)

(Continued from Sheet No. 8.750)

Delivery Voltage:	Below 69 kV			69 kV & Above
	SST-1(D1) Below 500 kW	SST-1(D2) 500 to 1,999 kW	SST-1(D3) 2,000 kW & Above	SST-1(T) All Levels
Contract Standby Demand:				
Non-Fuel Energy Charges:				
Base Energy Charges:				
On-Peak Period charge per kWh	0.7070.711 ¢	0.7070.711 ¢	0.7070.711 ¢	0.707
Off-Peak Period charge per kWh	0.7070.711 ¢	0.7070.711 ¢	0.7070.711 ¢	0.707 ¢
Environmental Charge	See Sheet No. 8.030.1			
Additional Charges:				
Fuel Charge	See Sheet No. 8.030.1			
Storm Charge	See Sheet No. 8.040			
Franchise Fee	See Sheet No. 8.031			
Tax Clause	See Sheet No. 8.031			

Minimum: The Customer Charge plus the Base Demand Charges.

DEMAND CALCULATION:

The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand **plus** (2) the greater of the sum of the Daily Demand Charges **or** the Reservation Demand Charge times the maximum On-Peak Standby Demand actually registered during the month **plus** (3) the Reservation Demand Charge times the difference between the Contract Standby Demand and the maximum On-Peak Standby Demand actually registered during the month.

SUPPLEMENTAL SERVICE

Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the customer charge.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

CONTRACT STANDBY DEMAND:

The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand shall be maximum load actually served by the Company during the current month or prior 23-month period.

A Customer's Contract Standby Demand may be re-established to allow for the following adjustments:

1. Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures; or

(Continued on Sheet No. 8.752)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: January 1, ~~2017~~²⁰¹⁸

INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
(OPTIONAL)RATE SCHEDULE: ISST-1AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

LIMITATION OF AVAILABILITY:

This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

A Customer who is eligible to receive service under the Standby and Supplemental Service (SST-1) rate schedule may, as an option, take service under this rate schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer cannot restart its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company's SST-1 rate schedule.

Customers taking service under this rate schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible load shall not be served on a firm service basis until service has been terminated under this rate schedule.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage.

A designated portion of the Customer's load served under this schedule is subject to interruption by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Contract Standby Demand for delivery voltage below 69 kV. Resale of service is not permitted hereunder.

MONTHLY RATE:STANDBY SERVICE

Delivery Voltage:

	Distribution Below 69 kV	Transmission 69 kV & Above
	ISST-1(D)	ISST-1(T)

Customer Charge:

\$425.00

\$1,800.00

Demand Charges:

Base Demand Charges:

Distribution Demand Charge per kW of Contract Standby Demand	\$3.00	N/A
Reservation Demand Charge per kW of Interruptible Standby Demand	\$0.25 <u>0.26</u>	\$0.30
Reservation Demand Charge per kW of Firm Standby Demand	\$1.48	\$1.33 <u>1.35</u>
Daily Demand Charge per kW for each daily maximum On-Peak Interruptible Standby Demand	\$0.70	\$0.44
Daily Demand Charge per kW for each daily maximum On-Peak Firm Standby Demand	\$0.12 <u>0.13</u>	\$0.12

Capacity Payment and Conservation Charges See Sheet No. 8.030.1

Non-Fuel Energy Charges:

Base Energy Charges:

On-Peak Period charge per kWh	0.70 <u>0.71</u> ¢	0.707 ¢
Off-Peak Period charge per kWh	0.70 <u>0.71</u> ¢	0.707 ¢

Environmental Charge

See Sheet No. 8.030.1

(Continued on Sheet No. 8.761)

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Effective: January 1, **2017**2018

SEASONAL DEMAND – TIME OF USE RIDER – SDTR
(OPTIONAL)RIDER: SDTRAVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate available to customers otherwise served under the GSD-1 GSDT-1, GSLD-1, GSLDT-1, GSLD-2 or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

OPTION A: Non-Seasonal Standard Rate

	<u>SDTR-1</u> 21-499 kW	<u>SDTR-2</u> 500-1,999 kW	<u>SDTR-3</u> 2,000 kW or greater
Annual Maximum Demand			
Customer Charge:	\$25.00	\$75.00	\$225.00
Demand Charges:			
Seasonal On-peak Demand Charge	\$10.10 <u>10.40</u>	\$11.40 <u>11.90</u>	\$12.00 <u>12.46</u>
Per kW of Seasonal On-peak Demand			
Non-Seasonal Demand Charge	\$8.90 <u>9.00</u>	\$10.80 <u>11.30</u>	\$11.48 <u>11.78</u>
Per kW of Non- Seasonal Maximum Demand			
Capacity Payment Charge:	See Sheet No. 8.030		
Conservation Charge:	See Sheet No. 8.030		
Energy Charges:			
Base Seasonal On-Peak	8.09 <u>8.334</u> ¢	5.64 <u>5.896</u> ¢	4.53 <u>4.681</u> ¢
Per kWh of Seasonal On-Peak Energy			
Base Seasonal Off-Peak	1.45 <u>1.503</u> ¢	1.14 <u>1.196</u> ¢	1.11 <u>1.169</u> ¢
Per kWh of Seasonal Off-Peak Energy			
Base Non-Seasonal Energy Charge	2.03 <u>2.096</u> ¢	1.58 <u>1.657</u> ¢	
Per kWh of Non-Seasonal Energy	1.42 <u>1.493</u> ¢		
Environmental Charge:	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge:	See Sheet No. 8.030		
Storm Charge:	See Sheet No. 8.040		
Franchise Fee:	See Sheet No. 8.031		
Tax Clause:	See Sheet No. 8.031		

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Effective: January 1, ~~2017~~²⁰¹⁸

(Continued from Sheet No. 8.830)

OPTION B: Non-Seasonal Time of Use Rate

	<u>SDTR-1</u> 21-499 kW	<u>SDTR-2</u> 500-1,999 kW	<u>SDTR-3</u> 2,000 kW or greater
Annual Maximum Demand			
Customer Charge:	\$25.00	\$75.00	\$225.00
Demand Charges:			
Seasonal On-peak Demand Charge	\$40.40 <u>10.40</u>	\$11.40 <u>11.90</u>	
\$ 12.00 <u>12.46</u>			
Per kW of Seasonal On-peak Demand			
Non-Seasonal Demand Charge	\$8.90 <u>9.00</u>	\$40.80 <u>11.30</u>	\$11.48 <u>11.78</u>
Per kW of Non- Seasonal Peak Demand			
Capacity Payment Charge	See Sheet No. 8.030		
Conservation Charge	See Sheet No. 8.030		
Energy Charges:			
Base Seasonal On-Peak	8.09 <u>38.334</u> ¢	5.64 <u>5.896</u> ¢	
4.53 <u>84.681</u> ¢			
Per kWh of Seasonal On-Peak Energy			
Base Seasonal Off-Peak	4.45 <u>91.503</u> ¢	4.14 <u>31.196</u> ¢	
4.11 <u>21.169</u> ¢			
Per kWh of Seasonal Off-Peak Energy			
Base Non-Seasonal On-Peak	4.62 <u>24.762</u> ¢	3.38 <u>43.529</u> ¢	
3.11 <u>33.223</u> ¢			
Per kWh of Non-Seasonal On-Peak Energy			
Base Non-Seasonal Off-Peak	4.45 <u>91.503</u> ¢	4.14 <u>31.196</u> ¢	
4.11 <u>21.169</u> ¢			
Per kWh of Non-Seasonal Off-Peak Energy			
Environmental Charge	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge	See Sheet No. 8.030		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

NON-SEASONAL RATING PERIODS (OPTION B only):

Non-Seasonal On-Peak Period:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through May 31 and October 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day.

Non-Seasonal Off-Peak Period:

All other hours.

(Continued On Sheet No. 8.832)

Appendix A

**Distribution Substation Facilities
Monthly Rental and Termination Factors**

The Monthly Rental Factor to be applied to the in-place value of the Distribution Substation Facilities as identified in the Long-Term Rental Agreement is as follows:

Monthly Rental Factor

Distribution Substation Facilities 1.33%

Termination Fee for Initial 20 Year Period

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated by Customer during the Initial Term, Customer shall pay to Company a Termination Fee, such fee shall be computed by applying the following Termination Factors to the in-place value of the Facilities based on the year in which the Agreement is terminated:

<u>Year Agreement Is Terminated</u>	<u>Termination Factors %</u>	<u>Year Agreement Is Terminated</u>	<u>Termination Factors %</u>	<u>Year Agreement Is Terminated</u>	<u>Termination Factors %</u>
1	<u>3.333.36</u>	8	<u>11.111.16</u>	15	<u>6.006.01</u>
2	<u>5.986.03</u>	9	<u>10.8310.88</u>	16	<u>4.874.88</u>
3	<u>7.978.03</u>	10	<u>10.3610.40</u>	17	3.70
4	<u>9.409.47</u>	11	<u>9.739.76</u>	18	<u>2.492.48</u>
5	<u>10.3610.42</u>	12	<u>8.958.98</u>	19	1.25
6	<u>10.9210.98</u>	13	<u>8.068.08</u>	20	0.00
7	<u>11.1511.21</u>	14	<u>7.077.08</u>		

Termination Fee for Subsequent Extension Periods

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated by Customer during an Extension, Customer shall pay to Company a Termination Fee, such fee shall be computed based on the net present value of the remaining payments under the extension period by applying the Termination Factor based on the month terminated to the monthly rental payment amount.

<u>Month Terminated</u>	<u>Termination Factor</u>	<u>Month Terminated</u>	<u>Termination Factor</u>	<u>Month Terminated</u>	<u>Termination Factor</u>	<u>Month Terminated</u>	<u>Termination Factor</u>
1	<u>49.99249.902</u>	16	<u>39.23439.177</u>	31	<u>27.38627.361</u>	46	<u>14.34914.343</u>
2	<u>49.30749.219</u>	17	<u>38.47638.424</u>	32	<u>26.55526.531</u>	47	<u>13.43513.429</u>
3	<u>48.64648.531</u>	18	<u>37.74637.667</u>	33	<u>25.71925.697</u>	48	<u>12.54412.510</u>
4	<u>47.92247.839</u>	19	<u>36.95236.904</u>	34	<u>24.87824.857</u>	49	<u>11.58811.584</u>
5	<u>47.22347.143</u>	20	<u>36.18236.137</u>	35	<u>24.03424.012</u>	50	<u>10.65610.653</u>
6	<u>46.51946.442</u>	21	<u>35.40835.365</u>	36	<u>23.17823.161</u>	51	<u>9.7189.715</u>
7	<u>45.81445.736</u>	22	<u>34.62934.587</u>	37	<u>22.32422.304</u>	52	<u>8.7748.772</u>
8	<u>45.09945.026</u>	23	<u>33.84433.805</u>	38	<u>21.45721.442</u>	53	<u>7.8247.822</u>
9	<u>44.38144.311</u>	24	<u>33.05533.017</u>	39	<u>20.58920.575</u>	54	<u>6.8686.866</u>
10	<u>43.66043.592</u>	25	<u>32.26432.225</u>	40	<u>19.71419.702</u>	55	<u>5.9055.904</u>
11	<u>42.93342.868</u>	26	<u>31.46431.427</u>	41	<u>18.83418.823</u>	56	<u>4.9374.936</u>
12	<u>42.20242.139</u>	27	<u>30.65630.624</u>	42	<u>17.94917.938</u>	57	3.962
13	<u>41.46641.406</u>	28	<u>29.84729.816</u>	43	<u>17.05717.048</u>	58	2.981
14	<u>40.72640.668</u>	29	<u>29.03229.003</u>	44	<u>16.16016.152</u>	59	1.994
15	<u>39.98439.925</u>	30	<u>28.21428.185</u>	45	<u>15.25815.250</u>	60	1.000

SERVICE CHARGES

A \$25.00 service charge will be made for an initial connection.

A \$13.00 Reconnection Charge will be made for the reconnection of service after disconnection for nonpayment or violation of a rule or regulation.

A \$12.00 service charge will be made for the connection of an existing account.

A Returned Payment Charge as allowed by Florida Statute 68.065 shall apply for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Payment Charge.

Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of the greater of \$5.00 or 1.5% applied to any past due unpaid balance of all accounts, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies, and instrumentalities at a rate no greater than allowed, and in a manner permitted, by applicable law.

A \$48.00 Field Collection Charge will be added to a customer's bill for electric service when a field visit is made and payment is collected on a delinquent account. If service is disconnected, or a current receipt of payment is shown at the time of the field visit, this charge will not be applied.

FPL may waive the Reconnection Charge, Returned Payment Charge, Late Payment Charge and Field Collection Charge for Customers affected by natural disasters or during periods of declared emergencies or once in any twelve (12) month period for any Customer who would otherwise have had a satisfactory payment record (as defined in 25-6.097(2) F.A.C.), upon acceptance by FPL of a reasonable explanation justifying a waiver. In addition, FPL may waive the charge for connection of an existing account and the charge for an initial connection for new or existing Customers affected by natural disasters or during periods of declared emergencies.

CONSERVATION INSPECTIONS AND SERVICES**Residential Dwelling Units:**

A charge of \$15.00 will be made for a computerized energy analysis in which a comprehensive on-site evaluation of the residence is performed.

Commercial/Industrial:

There is no charge for conservation inspections and services (Business Energy Services).

TEMPORARY/CONSTRUCTION SERVICEAPPLICATION:

For temporary electric service to installations such as fairs, exhibitions, construction projects, displays and similar installations.

SERVICE:

Single phase or three phase, 60 hertz at the available standard secondary distribution voltage. This service is available only when the Company has existing capacity in lines, transformers and other equipment at the requested point of delivery. The Customer's service entrance electrical cable shall not exceed 200 Amp capacity.

CHARGE:

The non-refundable charge must be paid in advance of installation of such facilities which shall include service and metering equipment.

Installing and removing overhead service and meter	\$376.00
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Connecting and disconnecting Customer's service cable to Company's direct-buried underground facilities including installation and removal of meter	\$215.00
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MONTHLY RATE:

This temporary service shall be billed under the appropriate rate schedule applicable to commercial and industrial type installations.

SPECIAL CONDITIONS:

If specific electrical service other than that stated above is required, the Company, at the Customer's request, will provide such service based on the estimated cost of labor for installing and removing such additional electrical equipment. This estimated cost will be payable in advance to the Company and subject to adjustment after removal of the required facilities. All Temporary/Construction services shall be subject to all of the applicable Rules, Regulations and Tariff charges of the Company, including Service Charges.

GENERAL SERVICE - NON DEMANDRATE SCHEDULE: GS-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$10.00

Non-Fuel Energy Charges:

Base Energy Charge	5.664 ¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030

Additional Charges:

General Service Load Management	
Program (if applicable)	See Sheet No. 8.109
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$10.00

Non-Metered Accounts: A Customer Charge of \$5.00 will apply to those accounts which are billed on an estimated basis and, at the Company's option, do not have an installed meter for measuring electric service. The minimum charge shall be \$5.00.

SPECIAL PROVISIONS:

Energy used by commonly owned facilities of condominium, cooperative and homeowners' associations may qualify for the residential rate schedule as set forth on Sheet No. 8.211, Rider CU.

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE - NON DEMAND - TIME OF USE
(OPTIONAL)RATE SCHEDULE: GST-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less. This is an optional rate available to General Service - Non Demand customers upon request subject to availability of meters.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$10.00

Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	10.459 ¢ per kWh	3.581 ¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Capacity Payment Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

General Service Load Management	
Program (if applicable)	See Sheet No. 8.109
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$10.00

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter.

RATING PERIODS:On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.104)

GENERAL SERVICE DEMANDRATE SCHEDULE: GSD-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with a Demand of 20 kW or less may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$25.00
Demand Charges:	
Base Demand Charge	\$9.40 per kW
Capacity Payment Charge	See Sheet No. 8.030, per kW
Conservation Charge	See Sheet No. 8.030, per kW

Non-Fuel Energy Charges:	
Base Energy Charge	2.096 ¢ per kWh
Environmental Charge	See Sheet No. 8.030

Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of 20 kW or less who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge; therefore the minimum charge is \$222.40.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE DEMAND - TIME OF USE
(OPTIONAL)RATE SCHEDULE: GSDT-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with Demands of less than 21 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW. This is an optional rate available to General Service Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$25.00

Demand Charges:

Base Demand Charge	\$9.40 per kW of Demand occurring during the On-Peak period.
Capacity Payment Charge	See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.
Conservation Charge	See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.

Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	4.275 ¢ per kWh	1.131 ¢ per kWh
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 21 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge, therefore the minimum charge is \$222.40.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.108)

GENERAL SERVICE CONSTANT USAGERATE SCHEDULE: GSCU-1AVAILABLE:

In all territory served.

APPLICATION:

Available to General Service - Non Demand customers that maintain a relatively constant kWh usage, and a demand of 20 kW or less. Eligibility is restricted to General Service customers whose Maximum kWh Per Service Day, over the current and prior 23 months, is within 5% of their average monthly kWh per service days calculated over the same 24-month period. Customers under this Rate Schedule shall enter into a General Service Constant Use Agreement. This is an optional Rate Schedule available to General Service customers upon request.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$14.00
Non-Fuel Energy Charges:	
Base Energy Charge*	3.515 ¢ per Constant Usage kWh
Conservation Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Capacity Payment Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Environmental Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Additional Charges:	
Fuel Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Storm Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

* The fuel, storm and non-fuel energy charges will be assessed on the Constant Usage kWh

TERM OF SERVICE:

Initial term of service under this rate schedule shall be not less than one (1) billing period, unless there is a termination of service due to a Customer's violation of the General Service Constant Usage Agreement. Upon the Customer's violation of any of the terms of the General Service Constant Usage Agreement, service under this Rate Schedule will be terminated immediately. To terminate service, either party must provide thirty (30) days written notice to the other party prior to the desired termination date. Absent such notice, the term of service shall automatically be extended another billing period. In addition, if service under this Rate Schedule is terminated by either the Customer or the Company, the account may not resume service under this Rate Schedule for a period of at least one (1) year.

DEFINITIONS:

kWh Per Service Day – the total kWh in billing month divided by the number of days in the billing month

Maximum kWh Per Service Day - the highest kWh Per Service Day experienced over the current and prior 23 month billing periods

Constant Usage kWh – the Maximum kWh Per Service Day multiplied by the number of service days in the current billing period

(Continued on Sheet 8.123)

RESIDENTIAL SERVICERATE SCHEDULE: RS-1AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU.

SERVICE:

Single phase, 60 hertz at available standard distribution voltage. Three phase service may be furnished but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$7.87

Non-Fuel Charges:

Base Energy Charge:

First 1,000 kWh	5.801 ¢ per kWh
All additional kWh	6.801 ¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030

Additional Charges:

Residential Load Control Program (if applicable)	See Sheet No. 8.217
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$7.87

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

RESIDENTIAL TIME OF USE RIDER – RTR-1
(OPTIONAL)RIDER: RTR-1AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU. This is an optional rider available to residential customers served under the RS-1 Rate Schedule subject to availability of meters. Customers taking service under RTR-1 are not eligible for service under Rate Schedule RLP.

SERVICE:

Single phase, 60 hertz at available standard distribution voltage. Three phase may be supplied but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule RS-1 or RTR-1.

MONTHLY RATE:

Except for the Customer Charge, all rates and charges under Rate Schedule RS-1 shall apply. In addition, the RTR-1 Customer Charge, the RTR-1 Base Energy and Fuel Charges and Credits applicable to on and off peak usage shall apply.

Customer Charge: \$7.87

Base Energy Charges/Credits:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	10.349 ¢ per kWh	(4.604) ¢ per kWh

Additional Charges/Credits:	
RTR Fuel Charge/Credit	See Sheet No. 8.030

Minimum: \$7.87

RATING PERIODS:On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.204)

GENERAL SERVICE LARGE DEMANDRATE SCHEDULE: GSLD-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$75.00
Demand Charges:	
Base Demand Charge	\$11.50 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.657 ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charges	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$5,825.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)RATE SCHEDULE GSLDT-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 500 kW. This is an optional rate available to General Service Large Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$75.00	
Demand Charges:		
Base Demand Charge	\$11.50 per kW of Demand occurring during the On-Peak period.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.712 ¢ per kWh	1.196 ¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$5,825.

RATING PERIODS:On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.321)

CURTAILABLE SERVICE
(OPTIONAL)RATE SCHEDULE: CS-1AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$100.00

Demand Charges:

Base Demand Charge	\$11.50 per kW of Demand.
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030

Non-Fuel Energy Charges:

Base Energy Charge	1.657 ¢ per kWh
Environmental Charge	See Sheet No. 8.030

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$5,850.

CURTAILMENT CREDITS:

A monthly credit of (\$1.93) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, the Customer will be:

1. Rebilled at \$1.93/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.16 kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.331)

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)RATE SCHEDULE: CST-1AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. This is an optional Rate Schedule available to Curtailable General Service Customers upon request. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW

SERVICE:

Single or three phase, 60 hertz and at any available distribution standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$100.00	
Demand Charges:		
Base Demand Charge	\$11.50 per kW of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.712 ¢ per kWh	1.196 ¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$5,850.

RATING PERIODS:On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.341)

GENERAL SERVICE LARGE DEMANDRATE SCHEDULE: GSLD-2AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$225.00
Demand Charges:	
Base Demand Charge	\$12.00 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.493 ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$24,225.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment, for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)RATE SCHEDULE: GSLDT-2AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$225.00

Demand Charges:

Base Demand Charge	\$12.00 per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.316 ¢ per kWh	1.169 ¢ per kWh
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$24,225.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.421)

HIGH LOAD FACTOR – TIME OF USE
(OPTIONAL)RATE SCHEDULE: HLFTAVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate schedule available to customers otherwise served under the GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

	<u>HLFT-1</u> <u>21-499 kW</u>	<u>HLFT-2</u> <u>500-1,999 kW</u>	<u>HLFT-3</u> <u>2,000 kW or greater</u>
Annual Maximum Demand			
Customer Charge:	\$25.00	\$75.00	\$225.00
Demand Charges:			
On-peak Demand Charge	\$11.10	\$12.10	\$12.20
Maximum Demand Charge	\$2.30	\$2.60	\$2.60
Capacity Payment Charge	See Sheet No. 8.030, per kW of On-Peak Demand		
Conservation Charge	See Sheet No. 8.030, per kW of On-Peak Demand		
Non-Fuel Energy Charges:			
On-Peak Period per kWh	1.813 ¢	1.071 ¢	0.951 ¢
Off-Peak Period per kWh	1.131 ¢	1.023 ¢	0.944 ¢
Environmental Charge	See Sheet No. 8.030		
Additional Charges			
Fuel Charge	See Sheet No. 8.030		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

RATING PERIODS:On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.426)

CURTAILABLE SERVICE
(OPTIONAL)RATE SCHEDULE: CS-2AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an Agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$250.00
Demand Charges:	
Base Demand Charge	\$12.00 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.493 ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$24,250.

CURTAILMENT CREDITS:

A monthly credit of (\$1.93) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current period than the Firm Demand, then the Customer will be:

1. Rebilled at \$1.93 /kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.16 /kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the contracted Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.433)

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)RATE SCHEDULE: CST-2AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$250.00

Demand Charges:

Base Demand Charge	\$12.00 per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.316 ¢ per kWh	1.169 ¢ per kWh
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$24,250.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.441)

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)RATE SCHEDULE: CST-3AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$2,025.00

Demand Charges:

Base Demand Charge	\$9.30 per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	1.227 ¢ per kWh	1.019 ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1	

Additional Charges:

Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.543)

CURTAILABLE SERVICE
(OPTIONAL)RATE SCHEDULE: CS-3AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$2,025.00
Demand Charges:	
Base Demand Charge	\$9.30 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	1.074 ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the charge for the currently effective Base Demand.

CURTAILMENT CREDITS:

A monthly credit of (\$1.93) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, then the Customer will be:

1. Rebilled at \$1.93 /kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.16 /kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.546)

GENERAL SERVICE LARGE DEMANDRATE SCHEDULE: GSLD-3AVAILABLE:

In all territory served.

APPLICATION:

For service required for commercial or industrial lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$2,000.00
Demand Charges:	
Base Demand Charge	\$9.30 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	1.074¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)RATE SCHEDULE: GSLDT-3AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$2,000.00

Demand Charges:

Base Demand Charge	\$9.30 per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	1.227 ¢ per kWh	1.019 ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1	

Additional Charges:

Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.553)

SPORTS FIELD SERVICE
(Closed Schedule)RATE SCHEDULE: OS-2AVAILABLE:

In all territory served.

APPLICATION:

This is a transitional rate available to municipal, county and school board accounts for the operation of a football, baseball or other playground, or civic or community auditorium, when all such service is taken at the available primary distribution voltage at a single point of delivery and measured through one meter, and who were active as of October 4, 1981. Customer may also elect to receive service from other appropriate rate schedules.

LIMITATION OF SERVICE:

Offices, concessions, businesses or space occupied by tenants, other than areas directly related to the operations above specified, are excluded hereunder and shall be separately served by the Company at utilization voltage. Not applicable when Rider TR is used.

MONTHLY RATE:

Customer Charge:	\$125.00
Non-Fuel Energy Charges:	
Base Energy Charge	7.864 ¢ per kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: \$125.00

TERM OF SERVICE:

Pending termination by Florida Public Service Commission Order.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

METROPOLITAN TRANSIT SERVICERATE SCHEDULE: METAVAILABLE:

For electric service to Metropolitan Miami-Dade County Electric Transit System (METRORAIL) at each point of delivery required for the operation of an electric transit system on continuous and contiguous rights-of-way.

APPLICATION:

Service to be supplied will be three phase, 60 hertz and at the standard primary distribution voltage of 13,200 volts. All service required by Customer at each separate point of delivery served hereunder shall be furnished through one meter reflecting delivery at primary voltage. Resale of service is not permitted hereunder. Rider TR or a voltage discount is not applicable.

MONTHLY RATE:

Customer Charge:	\$600.00
Demand Charges:	
Base Demand Charge	\$12.70 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	1.693 ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:

The billing Demand is the kW, at each point of delivery, to the nearest whole kW, as determined from the Company's recording type metering equipment, for the period coincident with the 30-minute period of the electric rail transit system's greatest use supplied by the Company during the month adjusted for power factor.

BILLING:

Each point of delivery shall be separately billed according to the monthly charges as stated herein. All billing units related to charges under this rate schedule shall be determined from metering data on a monthly basis and determined for each point of delivery on the same monthly billing cycle day.

TERMS OF SERVICE

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

(Continued from Sheet No. 8.650)

MONTHLY RATE:

Delivery Voltage Level	<u>Distribution below 69 kV</u>		<u>69 kV & above</u>
	<u>CILC-1(G)</u>	<u>CILC-1(D)</u>	<u>CILC-1(T)</u>
Maximum Demand Level	<u>200-499 kW</u>	<u>500 kW</u> <u>& above</u>	
Customer Charge:	\$150.00	\$250.00	\$2,225.00
Demand Charges:			
Base Demand Charges:			
per kW of Maximum Demand	\$4.00	\$4.20	None
per kW of Load Control On-Peak Demand	\$2.64	\$3.00	\$3.20
per kW of Firm On-Peak Demand	\$10.00	\$10.90	\$11.70
Capacity Payment and Conservation Charge:			
CILC-1(G)	See Sheet No. 8.030.1		
CILC-1(D)	See Sheet No. 8.030.1		
CILC-1(T)	See Sheet No. 8.030.1		
Non-Fuel Energy Charges:			
Base Energy Charges:			
On-Peak Period charge per kWh	1.490 ¢	1.004 ¢	0.934 ¢
Off-Peak Period charge per kWh	1.490 ¢	1.004 ¢	0.934 ¢
Environmental Charge	See Sheet No. 8.030.1		
Additional Charges:			
Fuel Charge	See Sheet No. 8.030.1		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum: The Customer Charge plus the Base Demand Charges.

(Continued on Sheet No. 8.652)

COMMERCIAL/INDUSTRIAL DEMAND REDUCTION RIDER (CDR)
(OPTIONAL)AVAILABLE:

In all territory served. Available to any commercial or industrial customer receiving service under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT through the execution of a Commercial/Industrial Demand Reduction Rider Agreement in which the load control provisions of this rider can feasibly be applied.

LIMITATION OF AVAILABILITY:

This Rider may be modified or withdrawn subject to determinations made under Commission Rules 25-17.0021(4), F.A.C., Goals for Electric Utilities and 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

For electric service provided to any commercial or industrial customer receiving service under Rate Schedule GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT who as a part of the Commercial/Industrial Demand Reduction Rider Agreement between the Customer and the Company, agrees to allow the Company to control at least 200 kW of the Customer's load, or agrees to operate Backup Generation Equipment (see Definitions) and designate (if applicable) additional controllable demand to serve at least 200 kW of the Customer's own load during periods when the Company is controlling load. A Customer shall enter into a Commercial/Industrial Reduction Demand Rider Agreement with the Company to be eligible for this Rider. To establish the initial qualification for this Rider, the Customer must have had a Utility Controlled Demand during the summer Controllable Rating Period (April 1 through October 31) for at least three out of seven months of at least 200 kW greater than the Firm Demand level specified in Section 4 of the Commercial/Industrial Demand Reduction Rider Agreement. The Utility Controlled Demand shall not be served on a firm service basis until service has been terminated under this Rider.

LIMITATION OF SERVICE:

Customers participating in the General Service Load Management Program (FPL "Business On Call" Program) are not eligible for this Rider.

MONTHLY RATE:

All rates and charges under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, HLFT shall apply. In addition, the applicable Monthly Administrative Adder and Utility Controlled Demand Credit shall apply.

MONTHLY ADMINISTRATIVE ADDER:

<u>Rate Schedule</u>	<u>Adder</u>
GSD-1	\$125.00
GSDT-1, HLFT (21-499 kW)	\$125.00
GSLD-1, GSLDT-1, HLFT (500-1,999 kW)	\$175.00
GSLD-2, GSLDT-2, HLFT (2,000 kW or greater)	\$75.00
GSLD-3, GSLDT-3	\$225.00

UTILITY CONTROLLED DEMAND CREDIT:

A monthly credit of (\$8.20) per kW is allowed based on the Customer's Utility Controlled Demand.

UTILITY CONTROLLED DEMAND:

The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand.

In the event of Load Control occurring during the Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period less the sum of the Customer's kWh usage during the Load Control Period, divided by the number of non-load control hours occurring during the applicable Controllable Rating Period, less the Customer's Firm Demand.

(Continued on Sheet No. 8.681)

(Continued from Sheet No. 8.715)

REMOVAL OF FACILITIES:

If Street Lighting facilities are removed either by Customer request or termination or breach of the agreement, the Customer shall pay FPL an amount equal to the original installed cost of the removed facilities less any salvage value and any depreciation (based on current depreciation rates as approved by the Florida Public Service Commission) plus removal cost.

MONTHLY RATE:

Luminaire Type	Lamp Size		kWh/Mo. Estimate	Charge for FPL-Owned Unit (\$)				Charge for Customer-Owned Unit (\$) ****	
	Initial Lumens/Watts			Fixtures	Mainte- nance	Energy Non-Fuel **	Total ***	Relamping/ Energy	Energy Only
High Pressure									
Sodium Vapor	6,300	70	29	\$3.89	1.85	0.83	6.57	\$2.69	\$0.83
" "	9,500	100	41	\$3.96	1.86	1.18	7.00	\$3.05	\$1.18
" "	16,000	150	60	\$4.08	1.89	1.73	7.70	\$3.63	\$1.73
" "	22,000	200	88	\$6.18	2.41	2.53	11.12	\$4.92	\$2.53
" "	50,000	400	168	\$6.24	2.42	4.84	13.50	\$7.24	\$4.84
" "	* 27,500	250	116	\$6.58	2.63	3.34	12.55	\$5.94	\$3.34
" "	* 140,000	1,000	411	\$9.90	4.71	11.83	26.44	\$16.58	\$11.83
Mercury Vapor	* 6,000	140	62	\$3.07	1.66	1.78	6.51	\$3.45	\$1.78
" "	* 8,600	175	77	\$3.12	1.66	2.22	7.00	\$3.89	\$2.22
" "	* 11,500	250	104	\$5.21	2.40	2.99	10.60	\$5.40	\$2.99
" "	* 21,500	400	160	\$5.18	2.36	4.61	12.15	\$6.98	\$4.61

* These units are closed to new FPL installations.

** The non-fuel energy charge is 2.879 ¢ per kWh.

*** Bills rendered based on "Total" charge. Unbundling of charges is not permitted.

**** New customer-owned facilities are closed to this rate effective January 1, 2017.

Charges for other FPL-owned facilities:

Wood pole used only for the street lighting system	\$4.92
Concrete pole used only for the street lighting system	\$6.74
Fiberglass pole used only for the street lighting system	\$7.98
Steel pole used only for the street lighting system *	\$6.74
Underground conductors not under paving	3.810 ¢ per foot
Underground conductors under paving	9.310 ¢ per foot

The Underground conductors under paving charge will not apply where a CIAC is paid pursuant to section "a)" under "Customer Contributions." The Underground conductors not under paving charge will apply in these situations.

(Continued on Sheet No. 8.717)

(Continued from Sheet No. 8.716)

On Customer-owned Street Lighting Systems, where Customer contracts to relamp at no cost to FPL, the Monthly Rate for non-fuel energy shall be 2.879 ¢ per kWh of estimated usage of each unit plus adjustments. On Street Lighting Systems, where the Customer elects to install Customer-owned monitoring systems, the Monthly Rate for non-fuel energy shall be 2.879 ¢ per kWh of estimated usage of each monitoring unit plus adjustments. The minimum monthly kWh per monitoring device will be 1 kilowatt-hour per month, and the maximum monthly kWh per monitoring device will be 5 kilowatt-hours per month.

During the initial installation period:

Facilities in service for 15 days or less will not be billed;

Facilities in service for 16 days or more will be billed for a full month.

WILLFUL DAMAGE:

Upon the **second** occurrence of willful damage to any FPL-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, FPL will:

- a) Replace the fixture with a shielded cutoff cobrahead. The Customer shall pay \$280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the \$280.00 cost of the shield; or
- b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities"; or
- c) Terminate service to the fixture.

Option selection shall be made by the Customer in writing and apply to all fixtures which FPL has installed on the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.

TERM OF SERVICE:

Initial term of ten (10) years with automatic, successive five (5) year extensions unless terminated in writing by either FPL or the Customer at least ninety (90) days prior to the current term's expiration.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

STREET LIGHTING METERED SERVICERATE SCHEDULE: SL-1MAVAILABLE:

In all territory served.

APPLICATION:

For customer-owned lighting of streets and roadways, whether public or private, which are thoroughfares for normal flow of vehicular traffic. Lighting for other applications such as: municipally and privately-owned parking lots; parks and recreational areas; or any other area not expressly defined above, is not permitted under this schedule.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$14.00
Non-Fuel Energy Charges:	
Base Energy Charge	2.827 ¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
Minimum:	\$14.00

TERM OF SERVICE:

Not less than one (1) year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

PREMIUM LIGHTING

RATE SCHEDULE: PL-1

AVAILABLE:

In all territory served.

APPLICATION:

FPL-owned lighting facilities not available under rate schedule SL-1 and OL-1. To any Customer for the sole purpose of lighting streets, roadways and common areas, other than individual residential locations. This includes but is not limited to parking lots, homeowners association common areas, or parks.

SERVICE:

Service will be unmetered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems. It will also include energy from dusk each day until dawn the following day.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of 1.1961. Monthly Maintenance and Energy charges will apply for the term of service.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Premium Lighting Agreement.

(Continued on Sheet No. 8.721)

(Continued from Sheet No. 8.720)

MONTHLY RATE :

Facilities:

Paid in full: Monthly rate is zero, for Customer's who have executed a Premium Lighting Agreement before March 1, 2010:
10 years payment option: 1.362% of total work order cost.
20 years payment option: 0.925% of total work order cost.

Maintenance: FPL's estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Energy: KWH Consumption for fixtures shall be estimated using the following formula:

$$\text{KWH} = \frac{\text{Unit Wattage (usage)} \times 353.3 \text{ hours per month}}{1000}$$

Non-Fuel Energy	2.879 ¢/kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

During the initial installation period:

Facilities in service for 15 days or less will not be billed;
Facilities in service for 16 days or more will be billed for a full month.

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.722)

(Continued from Sheet No. 8.721)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Premium Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

<u>Ten (10) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>	<u>Twenty (20) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>
1	1.2100	1	1.2100
2	1.0410	2	1.0934
3	0.9588	3	1.0679
4	0.8698	4	1.0403
5	0.7733	5	1.0104
6	0.6688	6	0.9781
7	0.5556	7	0.9430
8	0.4329	8	0.9050
9	0.3000	9	0.8638
10	0.1560	10	0.8192
>10	0.0000	11	0.7709
		12	0.7185
		13	0.6618
		14	0.6004
		15	0.5338
		16	0.4616
		17	0.3835
		18	0.2988
		19	0.2071
		20	0.1077
		>20	0.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

OUTDOOR LIGHTINGRATE SCHEDULE OL-1AVAILABLE:

In all territory served.

APPLICATION:

For year-round outdoor security lighting of yards, walkways and other areas. Lights to be served hereunder shall be at locations which are easily and economically accessible to Company vehicles and personnel for construction and maintenance.

It is intended that Company-owned security lights will be installed on existing Company-owned electric facilities, or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large parking lots or other commercial areas, the Customer will provide the fixtures, supports and connecting wiring; the Company will connect to the Customer's system and provide the services indicated below.

SERVICE:

Service includes lamp renewals, energy from approximately dusk each day until approximately dawn the following day, and maintenance of Company-owned facilities. The Company will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is necessary. The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

This schedule is not available for service normally supplied on the Company's standard street lighting schedules. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on Customer-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. Customer must have an active house or premise account associated with this service. Stand-by or resale service not permitted hereunder.

MONTHLY RATE:

Luminaire Type	Lamp Size Initial Lumens/Watts		KWH/Mo. Estimate	Charge for Company-Owned Unit (\$)				Charge for Customer-Owned Unit (\$)	
				Fixtures	Mainte- nance	Energy Non-Fuel **	Total	Relamping/ Energy	Energy Only
High Pressure									
Sodium Vapor	6,300	70	29	\$5.05	\$1.90	\$0.89	7.84	\$2.74	\$0.89
" "	9,500	100	41	\$5.16	\$1.90	\$1.26	8.32	\$3.11	\$1.26
" "	16,000	150	60	\$5.34	\$1.93	\$1.84	9.11	\$3.72	\$1.84
" "	22,000	200	88	\$7.77	\$2.49	\$2.70	12.96	\$5.13	\$2.70
" "	50,000	400	168	\$8.27	\$2.45	\$5.16	15.88	\$7.55	\$5.16
" " *	12,000	150	60	\$5.34	\$1.93	\$1.84	9.11	\$3.99	\$1.84
Mercury Vapor *	6,000	140	62	\$3.88	\$1.70	\$1.91	7.49	\$3.57	\$1.91
" " *	8,600	175	77	\$3.90	\$1.70	\$2.37	7.97	\$4.03	\$2.37
" " *	21,500	400	160	\$6.39	\$2.40	\$4.92	13.71	\$7.26	\$4.92

* These units are closed to new Company installations.

** The non-fuel energy charge is 3.073 ¢ per kWh.

(Continued on Sheet No. 8.726)

(Continued from Sheet No. 8.725)

Charges for other Company-owned facilities:

Wood pole and span of conductors:	\$11.14
Concrete pole and span of conductors:	\$15.04
Fiberglass pole and span of conductors:	\$17.68
Steel pole used only for the street lighting system *	\$15.04
Underground conductors (excluding trenching)	\$0.085 per foot
Down-guy, Anchor and Protector	\$10.13

For Customer-owned outdoor lights, where the Customer contracts to relamp at no cost to FPL, the monthly rate for non-fuel energy shall be \$3.073¢ per kWh of estimated usage of each unit plus adjustments.

Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Clause	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

TERM OF SERVICE:

Not less than one year. In the event the Company installs any facilities for which there is an added monthly charge, the Term of Service shall be for not less than three years.

If the Customer terminates service before the expiration of the initial term of the agreement, the Company may require reimbursement for the total expenditures made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and less credit for all monthly payments made for Company-owned facilities.

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

COMPANY-OWNED FACILITIES:

Company-owned luminaires normally will be mounted on Company's existing distribution poles and served from existing overhead wires. The Company will provide one span of secondary conductor from existing secondary facilities to a Company-owned light at the Company's expense. When requested by the Customer, and at the option of the Company, additional spans of wire or additional poles or underground conductors may be installed by the Company upon agreement by the Customer to use the facilities for a minimum of three years and pay each month the charges specified under MONTHLY RATE.

MONTHLY RATE

The Customer will make a lump sum payment for the cost of changes in the height of existing poles or the installation of additional poles in the Company's distribution lines or the cost of any other facilities required for the installation of lights to be served hereunder.

(Continued on Sheet No. 8.727)

RECREATIONAL LIGHTING

(Closed Schedule)

RATE SCHEDULE: RL-1

AVAILABLE:

In all territory served. Available to any customer, who, as of January 16, 2001, was either taking service pursuant to this schedule or had a fully executed Recreational Lighting Agreement with the Company.

APPLICATION:

For FPL-owned facilities for the purpose of lighting community recreational areas. This includes, but is not limited to, baseball, softball, football, soccer, tennis, and basketball.

SERVICE:

Service will be metered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new Agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of 1.1961. Monthly Maintenance and energy charges will apply for the term of service.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Recreational Lighting Agreement.

(Continued on Sheet No. 8.744)

(Continued from Sheet No. 8.743)

MONTHLY RATE :

Facilities:

Paid in full:	Monthly rate is zero.
10 years payment option:	1.364% of total work order cost.*
20 years payment option:	0.926% of total work order cost.*

- * Both (10) ten and (20) twenty year payment options are closed to new service, and are only available for the duration of the term of service of those customers that have fully executed a Recreational Lighting Agreement with the Company before January 16, 2001.

Maintenance: FPL's estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Charge Per Month: Company's otherwise applicable general service rate schedule.

Conservation Charge See Sheet No. 8.030.1

Capacity Payment Charge See Sheet No. 8.030.1

Environmental Charge See Sheet No. 8.030.1

Fuel Charge See Sheet No. 8.030.1

Storm Charge See Sheet No. 8.040

Franchise Fee See Sheet No. 8.031

Tax Clause See Sheet No. 8.031

MINIMUM MONTHLY BILL:

As provided in the otherwise applicable rate schedule, plus the Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.745)

(Continued from Sheet No. 8.744)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Recreational Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

<u>Ten (10) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>	<u>Twenty (20) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>
1	1.2100	1	1.2100
2	1.0410	2	1.0934
3	0.9588	3	1.0679
4	0.8698	4	1.0403
5	0.7733	5	1.0104
6	0.6688	6	0.9781
7	0.5556	7	0.9430
8	0.4329	8	0.9050
9	0.3000	9	0.8638
10	0.1560	10	0.8192
>10	0.0000	11	0.7709
		12	0.7185
		13	0.6618
		14	0.6004
		15	0.5338
		16	0.4616
		17	0.3835
		18	0.2988
		19	0.2071
		20	0.1077
		>20	0.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

STANDBY AND SUPPLEMENTAL SERVICERATE SCHEDULE: SST-1AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

APPLICATION:

For electric service to any Customer, at a point of delivery, whose electric service requirements for the Customer's load are supplied or supplemented from the Customer's generation equipment at that point of service and require standby and/or supplemental service. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

- (1) "Standby Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by the Customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the Customer's generation.
- (2) "Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

A Customer is required to take service under this rate schedule if the Customer's total generation capacity is more than 20% of the Customer's total electrical load and the Customer's generators are not for emergency purposes only.

Customers taking service under this rate schedule shall enter into a Standby and Supplemental Service Agreement ("Agreement"); however, failure to execute such an agreement will not pre-empt the application of this rate schedule for service.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage. All service supplied by the Company shall be furnished through one metering point. Resale of service is not permitted hereunder.

Transformation Rider - TR, Sheet No. 8.820, does not apply to Standby Service.

MONTHLY RATE:STANDBY SERVICE

Delivery Voltage:	<u>Below 69 kV</u>			<u>69kV & Above</u>
	<u>SST-1(D1)</u>	<u>SST-1(D2)</u>	<u>SST-1(D3)</u>	<u>SST-1(T)</u>
Contract Standby Demand:	<u>Below 500 kW</u>	<u>500 to 1,999 kW</u>	<u>2,000 kW & Above</u>	<u>All Levels</u>
Customer Charge:	\$125.00	\$125.00	\$425.00	\$1,800.00
Demand Charges:				
Base Demand Charges:				
Distribution Demand Charge per kW of Contract Standby Demand	\$3.00	\$3.00	\$3.00	N/A
Reservation Demand Charge per kW	\$1.48	\$1.48	\$1.48	\$1.35
Daily Demand Charge per kW for each daily maximum On-Peak Standby Demand	\$0.70	\$0.70	\$0.70	\$0.44
Capacity Payment and Conservation Charges	See Sheet No. 8.030.1			

(Continued on Sheet No. 8.751)

(Continued from Sheet No. 8.750)

Delivery Voltage:	Below 69 kV			69 kV & Above
	SST-1(D1) Below 500 kW	SST-1(D2) 500 to 1,999 kW	SST-1(D3) 2,000 kW & Above	SST-1(T) All Levels
Contract Standby Demand:				
Non-Fuel Energy Charges:				
Base Energy Charges:				
On-Peak Period charge per kWh	0.711 ¢	0.711 ¢	0.711 ¢	0.707 ¢
Off-Peak Period charge per kWh	0.711 ¢	0.711 ¢	0.711 ¢	0.707 ¢
Environmental Charge	See Sheet No. 8.030.1			
Additional Charges:				
Fuel Charge	See Sheet No. 8.030.1			
Storm Charge	See Sheet No. 8.040			
Franchise Fee	See Sheet No. 8.031			
Tax Clause	See Sheet No. 8.031			

Minimum: The Customer Charge plus the Base Demand Charges.

DEMAND CALCULATION:

The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand **plus** (2) the greater of the sum of the Daily Demand Charges **or** the Reservation Demand Charge times the maximum On-Peak Standby Demand actually registered during the month **plus** (3) the Reservation Demand Charge times the difference between the Contract Standby Demand and the maximum On-Peak Standby Demand actually registered during the month.

SUPPLEMENTAL SERVICE

Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the customer charge.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

CONTRACT STANDBY DEMAND:

The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand shall be maximum load actually served by the Company during the current month or prior 23-month period.

A Customer's Contract Standby Demand may be re-established to allow for the following adjustments:

1. Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures; or

(Continued on Sheet No. 8.752)

INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
(OPTIONAL)RATE SCHEDULE: ISST-1AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

LIMITATION OF AVAILABILITY:

This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

A Customer who is eligible to receive service under the Standby and Supplemental Service (SST-1) rate schedule may, as an option, take service under this rate schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer cannot restart its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company's SST-1 rate schedule.

Customers taking service under this rate schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible load shall not be served on a firm service basis until service has been terminated under this rate schedule.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage.

A designated portion of the Customer's load served under this schedule is subject to interruption by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Contract Standby Demand for delivery voltage below 69 kV. Resale of service is not permitted hereunder.

MONTHLY RATE:STANDBY SERVICE

Delivery Voltage:

Distribution
Below 69 kV
ISST-1(D)Transmission 6
9 kV & Above
ISST-1(T)

Customer Charge:

\$425.00

\$1,800.00

Demand Charges:

Base Demand Charges:

Distribution Demand Charge per kW of Contract Standby Demand

\$3.00

N/A

Reservation Demand Charge per kW of Interruptible Standby Demand

\$0.26

\$0.30

Reservation Demand Charge per kW of Firm Standby Demand

\$1.48

\$1.35

Daily Demand Charge per kW for each daily maximum On-Peak

Interruptible Standby Demand

\$0.70

\$0.44

Daily Demand Charge per kW for each daily maximum On-Peak

Firm Standby Demand

\$0.13

\$0.12

Capacity Payment and Conservation Charges See Sheet No. 8.030.1

Non-Fuel Energy Charges:

Base Energy Charges:

On-Peak Period charge per kWh

0.711 ¢

0.707 ¢

Off-Peak Period charge per kWh

0.711 ¢

0.707 ¢

Environmental Charge

See Sheet No. 8.030.1

(Continued on Sheet No. 8.761)

SEASONAL DEMAND – TIME OF USE RIDER – SDTR
(OPTIONAL)RIDER: SDTRAVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate available to customers otherwise served under the GSD-1 GSDT-1, GSLD-1, GSLDT-1, GSLD-2 or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

OPTION A: Non-Seasonal Standard Rate

Annual Maximum Demand	<u>SDTR-1</u> <u>21-499 kW</u>	<u>SDTR-2</u> <u>500-1,999 kW</u>	<u>SDTR-3</u> <u>2,000 kW or greater</u>
Customer Charge:	\$25.00	\$75.00	\$225.00
Demand Charges:			
Seasonal On-peak Demand Charge	\$10.40	\$11.90	\$12.46
Per kW of Seasonal On-peak Demand			
Non-Seasonal Demand Charge	\$9.00	\$11.30	\$11.78
Per kW of Non- Seasonal Maximum Demand			
Capacity Payment Charge:	See Sheet No. 8.030		
Conservation Charge:	See Sheet No. 8.030		
Energy Charges:			
Base Seasonal On-Peak	8.334 ¢	5.896 ¢	4.681 ¢
Per kWh of Seasonal On-Peak Energy			
Base Seasonal Off-Peak	1.503 ¢	1.196 ¢	1.169 ¢
Per kWh of Seasonal Off-Peak Energy			
Base Non-Seasonal Energy Charge	2.096 ¢	1.657 ¢	1.493 ¢
Per kWh of Non-Seasonal Energy			
Environmental Charge:	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge:	See Sheet No. 8.030		
Storm Charge:	See Sheet No. 8.040		
Franchise Fee:	See Sheet No. 8.031		
Tax Clause:	See Sheet No. 8.031		

(Continued from Sheet No. 8.830)

OPTION B: Non-Seasonal Time of Use Rate

Annual Maximum Demand	<u>SDTR-1</u> <u>21-499 kW</u>	<u>SDTR-2</u> <u>500-1,999 kW</u>	<u>SDTR-3</u> <u>2,000 kW or greater</u>
Customer Charge:	\$25.00	\$75.00	\$225.00
Demand Charges:			
Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand	\$10.40	\$11.90	\$12.46
Non-Seasonal Demand Charge Per kW of Non- Seasonal Peak Demand	\$9.00	\$11.30	\$11.78
Capacity Payment Charge	See Sheet No. 8.030		
Conservation Charge	See Sheet No. 8.030		
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	8.334 ¢	5.896 ¢	4.681 ¢
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	1.503 ¢	1.196 ¢	1.169 ¢
Base Non-Seasonal On-Peak Per kWh of Non-Seasonal On-Peak Energy	4.762 ¢	3.529 ¢	3.223 ¢
Base Non-Seasonal Off-Peak Per kWh of Non-Seasonal Off-Peak Energy	1.503 ¢	1.196 ¢	1.169 ¢
Environmental Charge	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge	See Sheet No. 8.030		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

NON-SEASONAL RATING PERIODS (OPTION B only):

Non-Seasonal On-Peak Period:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.April 1 through May 31 and October 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day.

Non-Seasonal Off-Peak Period:

All other hours.

(Continued On Sheet No. 8.832)

Appendix A**Distribution Substation Facilities
Monthly Rental and Termination Factors**

The Monthly Rental Factor to be applied to the in-place value of the Distribution Substation Facilities as identified in the Long-Term Rental Agreement is as follows:

Monthly Rental Factor

Distribution Substation Facilities 1.33%

Termination Fee for Initial 20 Year Period

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated by Customer during the Initial Term, Customer shall pay to Company a Termination Fee, such fee shall be computed by applying the following Termination Factors to the in-place value of the Facilities based on the year in which the Agreement is terminated:

<u>Year Agreement Is Terminated</u>	<u>Termination Factors %</u>	<u>Year Agreement Is Terminated</u>	<u>Termination Factors %</u>	<u>Year Agreement Is Terminated</u>	<u>Termination Factors %</u>
1	3.36	8	11.16	15	6.01
2	6.03	9	10.88	16	4.88
3	8.03	10	10.40	17	3.70
4	9.47	11	9.76	18	2.48
5	10.42	12	8.98	19	1.25
6	10.98	13	8.08	20	0.00
7	11.21	14	7.08		

Termination Fee for Subsequent Extension Periods

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated by Customer during an Extension, Customer shall pay to Company a Termination Fee, such fee shall be computed based on the net present value of the remaining payments under the extension period by applying the Termination Factor based on the month terminated to the monthly rental payment amount.

<u>Month Terminated</u>	<u>Termination Factor</u>	<u>Month Terminated</u>	<u>Termination Factor</u>	<u>Month Terminated</u>	<u>Termination Factor</u>	<u>Month Terminated</u>	<u>Termination Factor</u>
1	49.902	16	39.177	31	27.361	46	14.343
2	49.219	17	38.424	32	26.531	47	13.429
3	48.531	18	37.667	33	25.697	48	12.510
4	47.839	19	36.904	34	24.857	49	11.584
5	47.143	20	36.137	35	24.012	50	10.653
6	46.442	21	35.365	36	23.161	51	9.715
7	45.736	22	34.587	37	22.304	52	8.772
8	45.026	23	33.805	38	21.442	53	7.822
9	44.311	24	33.017	39	20.575	54	6.866
10	43.592	25	32.225	40	19.702	55	5.904
11	42.868	26	31.427	41	18.823	56	4.936
12	42.139	27	30.624	42	17.938	57	3.962
13	41.406	28	29.816	43	17.048	58	2.981
14	40.668	29	29.003	44	16.152	59	1.994
15	39.925	30	28.185	45	15.250	60	1.000

EXHIBIT D

FLORIDA POWER AND LIGHT COMPANY

SUMMARY OF STIPULATED DEPRECIATION PARAMETERS, ANNUAL DEPRECIATION ACCRUALS, RATES AND
THEORETICAL RESERVE IMBALANCES AS OF DECEMBER 31, 2016

	ANNUAL DEPRECIATION ACCRUALS FILED IN SECOND NOIA (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE (4)	STIPULATED ANNUAL DEPRECIATION ACCRUALS (5)	ANNUAL DEPRECIATION RATE (6)	INCREASE/ (DECREASE) (7)=(5)-(1)	THEORETICAL RESERVE IMBALANCE (8)
STEAM PRODUCTION PLANT								
MANATEE STEAM PLANT								
<i>MANATEE COMMON</i>								
311 STRUCTURES AND IMPROVEMENTS	3,555,569	06-2028	80 - R2 *	(1)	3,555,569	3.17	-	6,912,427
312 BOILER PLANT EQUIPMENT	587,612	06-2028	50 - S0 *	(2)	587,612	7.62	-	(716,232)
314 TURBOGENERATOR UNITS	194,743	06-2028	55 - R0.5 *	(1)	194,743	2.02	-	1,576,347
315 ACCESSORY ELECTRIC EQUIPMENT	225,626	06-2028	65 - S0 *	(2)	225,626	2.34	-	711,438
316 MISCELLANEOUS POWER PLANT EQUIPMENT	50,889	06-2028	65 - R0.5 *	(1)	50,889	2.08	-	318,559
<i>TOTAL MANATEE COMMON</i>	<i>4,614,439</i>				<i>4,614,439</i>	<i>3.26</i>	<i>-</i>	<i>8,802,540</i>
<i>MANATEE UNIT 1</i>								
311 STRUCTURES AND IMPROVEMENTS	118,728	06-2028	80 - R2 *	(1)	118,728	1.74	-	451,713
312 BOILER PLANT EQUIPMENT	8,412,866	06-2028	50 - S0 *	(2)	8,412,866	4.64	-	2,758,122
314 TURBOGENERATOR UNITS	2,925,448	06-2028	55 - R0.5 *	(1)	2,925,448	4.03	-	2,326,693
315 ACCESSORY ELECTRIC EQUIPMENT	586,631	06-2028	65 - S0 *	(2)	586,631	4.11	-	762,157
316 MISCELLANEOUS POWER PLANT EQUIPMENT	153,580	06-2028	65 - R0.5 *	(1)	153,580	3.91	-	12,890
<i>TOTAL MANATEE UNIT 1</i>	<i>12,197,253</i>				<i>12,197,253</i>	<i>4.37</i>	<i>-</i>	<i>6,311,575</i>
<i>MANATEE UNIT 2</i>								
311 STRUCTURES AND IMPROVEMENTS	91,383	06-2028	80 - R2 *	(1)	91,383	1.83	-	304,218
312 BOILER PLANT EQUIPMENT	9,170,501	06-2028	50 - S0 *	(2)	9,170,501	4.99	-	(853,378)
314 TURBOGENERATOR UNITS	2,629,560	06-2028	55 - R0.5 *	(1)	2,629,560	3.72	-	2,657,742
315 ACCESSORY ELECTRIC EQUIPMENT	549,410	06-2028	65 - S0 *	(2)	549,410	4.48	-	525,153
316 MISCELLANEOUS POWER PLANT EQUIPMENT	165,589	06-2028	65 - R0.5 *	(1)	165,589	4.79	-	(141,189)
<i>TOTAL MANATEE UNIT 2</i>	<i>12,806,443</i>				<i>12,806,443</i>	<i>4.58</i>	<i>-</i>	<i>2,492,545</i>
TOTAL MANATEE STEAM PLANT	29,418,135				29,418,135	4.23	-	17,606,660
MARTIN STEAM PLANT								
<i>MARTIN COMMON</i>								
311 STRUCTURES AND IMPROVEMENTS	6,108,878	06-2031	80 - R2 *	(1)	6,108,878	2.52	-	1,576,814
312 BOILER PLANT EQUIPMENT	314,305	06-2031	50 - S0 *	(2)	314,305	4.45	-	(16,312)
314 TURBOGENERATOR UNITS	955,816	06-2031	55 - R0.5 *	(1)	955,816	3.48	-	120,584
315 ACCESSORY ELECTRIC EQUIPMENT	367,628	06-2031	65 - S0 *	(2)	367,628	3.57	-	182,673
316 MISCELLANEOUS POWER PLANT EQUIPMENT	147,308	06-2031	65 - R0.5 *	(1)	147,308	3.79	-	(55,709)
<i>TOTAL MARTIN COMMON</i>	<i>7,893,935</i>				<i>7,893,935</i>	<i>2.72</i>	<i>-</i>	<i>1,808,049</i>
<i>MARTIN PIPELINE</i>								
312 BOILER PLANT EQUIPMENT	-	06-2031	50 - S0 *	0	-	0.00	-	146,044
<i>TOTAL MARTIN PIPELINE</i>	<i>-</i>				<i>-</i>	<i>-</i>	<i>-</i>	<i>146,044</i>
<i>MARTIN UNIT 1</i>								
311 STRUCTURES AND IMPROVEMENTS	439,660	06-2031	80 - R2 *	(1)	439,660	2.68	-	(338,710)
312 BOILER PLANT EQUIPMENT	9,632,706	06-2031	50 - S0 *	(2)	9,632,706	4.53	-	(11,114,702)
314 TURBOGENERATOR UNITS	3,018,863	06-2031	55 - R0.5 *	(1)	3,018,863	3.35	-	3,533,638
315 ACCESSORY ELECTRIC EQUIPMENT	760,833	06-2031	65 - S0 *	(2)	760,833	3.12	-	1,117,936
316 MISCELLANEOUS POWER PLANT EQUIPMENT	136,913	06-2031	65 - R0.5 *	(1)	136,913	3.81	-	(1,083)
<i>TOTAL MARTIN UNIT 1</i>	<i>13,988,975</i>				<i>13,988,975</i>	<i>4.03</i>	<i>-</i>	<i>(6,802,922)</i>
<i>MARTIN UNIT 2</i>								
311 STRUCTURES AND IMPROVEMENTS	269,000	06-2031	80 - R2 *	(1)	269,000	2.39	-	16,379
312 BOILER PLANT EQUIPMENT	9,993,557	06-2031	50 - S0 *	(2)	9,993,557	4.64	-	(12,113,493)
314 TURBOGENERATOR UNITS	3,967,632	06-2031	55 - R0.5 *	(1)	3,967,632	4.79	-	(6,413,222)
315 ACCESSORY ELECTRIC EQUIPMENT	819,853	06-2031	65 - S0 *	(2)	819,853	3.56	-	1,155,353
316 MISCELLANEOUS POWER PLANT EQUIPMENT	141,426	06-2031	65 - R0.5 *	(1)	141,426	4.31	-	(145,922)
<i>TOTAL MARTIN UNIT 2</i>	<i>15,191,468</i>				<i>15,191,468</i>	<i>4.53</i>	<i>-</i>	<i>(17,500,907)</i>

TOTAL MARTIN STEAM PLANT

37,074,378

37,074,378

3.81

-

(22,349,736)

Docket No. 160021

Settlement Exhibit D

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FLORIDA POWER AND LIGHT COMPANY

SUMMARY OF STIPULATED DEPRECIATION PARAMETERS, ANNUAL DEPRECIATION ACCRUALS, RATES AND
THEORETICAL RESERVE IMBALANCES AS OF DECEMBER 31, 2016

	ANNUAL DEPRECIATION ACCRUALS FILED IN SECOND NOIA	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE	STIPULATED ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE	INCREASE/ (DECREASE)	THEORETICAL RESERVE IMBALANCE
	(1)	(2)	(3)	(4)	(5)	(6)	(7)=(5)-(1)	(8)
SCHERER STEAM PLANT								
SCHERER COAL CARS								
312 BOILER PLANT EQUIPMENT	-	06-2052	50 - S0 *	0	-	0.00	-	21,225,391
TOTAL SCHERER COAL CARS	-				-	0.00	-	21,225,391
SCHERER COMMON								
311 STRUCTURES AND IMPROVEMENTS	882,796	06-2052	80 - R2 *	(2)	593,363	1.51	(289,433)	5,991,729
312 BOILER PLANT EQUIPMENT	765,628	06-2052	50 - S0 *	(7)	575,215	2.23	(190,413)	2,404,237
314 TURBOGENERATOR UNITS	128,042	06-2052	55 - R0.5 *	(2)	90,212	2.08	(37,830)	375,639
315 ACCESSORY ELECTRIC EQUIPMENT	29,480	06-2052	65 - S0 *	(6)	21,081	1.72	(8,399)	174,774
316 MISCELLANEOUS POWER PLANT EQUIPMENT	95,718	06-2052	65 - R0.5 *	(2)	66,001	1.80	(29,717)	526,401
TOTAL SCHERER COMMON	1,901,664				1,345,872	1.81	(555,792)	9,472,779
SCHERER COMMON UNIT 3 AND 4								
311 STRUCTURES AND IMPROVEMENTS	64,127	06-2052	80 - R2 *	(2)	43,238	1.44	(20,889)	474,125
312 BOILER PLANT EQUIPMENT	695,012	06-2052	50 - S0 *	(7)	518,337	2.32	(176,675)	2,000,180
314 TURBOGENERATOR UNITS	128,216	06-2052	55 - R0.5 *	(2)	87,575	3.09	(40,641)	22,182
315 ACCESSORY ELECTRIC EQUIPMENT	125,025	06-2052	65 - S0 *	(6)	84,836	3.01	(40,189)	15,549
TOTAL SCHERER COMMON UNIT 3 AND 4	1,012,380				733,986	2.37	(278,394)	2,512,036
SCHERER UNIT 4								
311 STRUCTURES AND IMPROVEMENTS	5,539,441	06-2052	80 - R2 *	(2)	3,657,321	2.30	(1,882,120)	4,235,503
312 BOILER PLANT EQUIPMENT	25,810,174	06-2052	50 - S0 *	(7)	18,753,594	2.79	(7,056,580)	11,623,684
314 TURBOGENERATOR UNITS	3,290,441	06-2052	55 - R0.5 *	(2)	2,326,903	1.89	(963,538)	16,466,913
315 ACCESSORY ELECTRIC EQUIPMENT	1,775,494	06-2052	65 - S0 *	(6)	1,229,541	2.49	(545,953)	1,679,029
316 MISCELLANEOUS POWER PLANT EQUIPMENT	140,274	06-2052	65 - R0.5 *	(2)	96,228	1.88	(44,046)	918,553
TOTAL SCHERER UNIT 4	36,555,824				26,063,587	2.59	(10,492,237)	34,923,682
TOTAL SCHERER STEAM PLANT	39,469,868				28,143,445	2.45	(11,326,423)	68,133,888

FLORIDA POWER AND LIGHT COMPANY

SUMMARY OF STIPULATED DEPRECIATION PARAMETERS, ANNUAL DEPRECIATION ACCRUALS, RATES AND THEORETICAL RESERVE IMBALANCES AS OF DECEMBER 31, 2016

	ANNUAL DEPRECIATION ACCRUALS FILED IN SECOND NOIA (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE (4)	STIPULATED ANNUAL DEPRECIATION ACCRUALS (5)	ANNUAL DEPRECIATION RATE (6)	INCREASE/ (DECREASE) (7)=(5)-(1)	THEORETICAL RESERVE IMBALANCE (8)
SJRPP STEAM PLANT								
<i>SJRPP COAL AND LIMESTONE</i>								
311 STRUCTURES AND IMPROVEMENTS	86,954	06-2052	80 - R2 *	(2)	56,376	1.58	(30,578)	263,397
312 BOILER PLANT EQUIPMENT	936,645	06-2052	50 - S0 *	(7)	695,857	2.25	(240,788)	1,254,762
315 ACCESSORY ELECTRIC EQUIPMENT	92,938	06-2052	65 - S0 *	(6)	64,527	1.71	(28,411)	410,022
316 MISCELLANEOUS POWER PLANT EQUIPMENT	7,319	06-2052	65 - R0.5 *	(2)	4,919	1.64	(2,400)	34,342
TOTAL SJRPP COAL AND LIMESTONE	1,123,856				821,679	2.13	(302,177)	1,962,523
<i>SJRPP COAL CARS</i>								
312 BOILER PLANT EQUIPMENT	-	06-2052	50 - S0 *	0	-	0.00	-	29,301
TOTAL SJRPP COAL CARS	-				-	0.00	-	29,301
<i>SJRPP COMMON</i>								
311 STRUCTURES AND IMPROVEMENTS	550,442	06-2052	80 - R2 *	(2)	360,631	1.09	(189,811)	8,190,705
312 BOILER PLANT EQUIPMENT	70,207	06-2052	50 - S0 *	(7)	53,339	1.44	(16,868)	989,192
314 TURBOGENERATOR UNITS	44,693	06-2052	55 - R0.5 *	(2)	31,278	1.25	(13,415)	647,424
315 ACCESSORY ELECTRIC EQUIPMENT	107,750	06-2052	65 - S0 *	(6)	75,674	1.30	(32,076)	1,394,046
316 MISCELLANEOUS POWER PLANT EQUIPMENT	31,157	06-2052	65 - R0.5 *	(2)	20,925	1.31	(10,232)	409,432
TOTAL SJRPP COMMON	804,249				541,847	1.16	(262,402)	11,630,798
<i>SJRPP GYPSUM AND ASH</i>								
311 STRUCTURES AND IMPROVEMENTS	52,212	06-2052	80 - R2 *	(2)	33,886	1.56	(18,326)	205,821
312 BOILER PLANT EQUIPMENT	463,038	06-2052	50 - S0 *	(7)	347,177	2.03	(115,861)	1,530,537
315 ACCESSORY ELECTRIC EQUIPMENT	1,188	06-2052	65 - S0 *	(6)	820	1.56	(368)	9,484
316 MISCELLANEOUS POWER PLANT EQUIPMENT	4,680	06-2052	65 - R0.5 *	(2)	3,101	2.00	(1,579)	15,045
TOTAL SJRPP GYPSUM AND ASH	521,118				384,984	1.98	(136,134)	1,760,887
<i>SJRPP UNIT 1</i>								
311 STRUCTURES AND IMPROVEMENTS	129,202	06-2052	80 - R2 *	(2)	85,423	0.94	(43,779)	2,406,640
312 BOILER PLANT EQUIPMENT	2,887,403	06-2052	50 - S0 *	(7)	2,109,002	2.12	(778,401)	11,909,807
314 TURBOGENERATOR UNITS	860,365	06-2052	55 - R0.5 *	(2)	585,314	1.86	(275,051)	5,624,850
315 ACCESSORY ELECTRIC EQUIPMENT	261,684	06-2052	65 - S0 *	(6)	182,170	1.46	(79,514)	2,563,726
316 MISCELLANEOUS POWER PLANT EQUIPMENT	34,392	06-2052	65 - R0.5 *	(2)	23,269	1.14	(11,123)	567,013
TOTAL SJRPP UNIT 1	4,173,046				2,985,178	1.93	(1,187,868)	23,072,036
<i>SJRPP UNIT 2</i>								
311 STRUCTURES AND IMPROVEMENTS	153,341	06-2052	80 - R2 *	(2)	99,985	1.39	(53,356)	871,467
312 BOILER PLANT EQUIPMENT	2,923,057	06-2052	50 - S0 *	(7)	2,122,077	2.35	(800,980)	5,215,006
314 TURBOGENERATOR UNITS	940,874	06-2052	55 - R0.5 *	(2)	636,580	2.24	(304,294)	2,123,689
315 ACCESSORY ELECTRIC EQUIPMENT	269,617	06-2052	65 - S0 *	(6)	185,613	1.84	(84,004)	903,366
316 MISCELLANEOUS POWER PLANT EQUIPMENT	36,931	06-2052	65 - R0.5 *	(2)	24,815	1.58	(12,116)	232,661
TOTAL SJRPP UNIT 2	4,323,620				3,069,070	2.23	(1,254,750)	9,346,189
TOTAL SJRPP STEAM PLANT	10,946,089				7,802,758	1.97	(3,143,331)	47,801,734
TOTAL STEAM PRODUCTION	116,908,468				102,438,706	3.19	(14,469,754)	111,192,530

FLORIDA POWER AND LIGHT COMPANY

SUMMARY OF STIPULATED DEPRECIATION PARAMETERS, ANNUAL DEPRECIATION ACCRUALS, RATES AND THEORETICAL RESERVE IMBALANCES AS OF DECEMBER 31, 2016

	ANNUAL DEPRECIATION ACCRUALS FILED IN SECOND NOIA (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE (4)	STIPULATED ANNUAL DEPRECIATION ACCRUALS (5)	ANNUAL DEPRECIATION RATE (6)	INCREASE/ (DECREASE) (7)=(5)-(1)	THEORETICAL RESERVE IMBALANCE (8)
NUCLEAR PRODUCTION PLANT								
ST. LUCIE NUCLEAR PLANT								
ST. LUCIE COMMON								
321 STRUCTURES AND IMPROVEMENTS	8,926,161	04-2043	100 - R1.5 *	(1)	8,926,161	2.25	-	806,865
322 REACTOR PLANT EQUIPMENT	1,066,835	04-2043	60 - R1 *	(2)	1,066,835	1.92	-	13,797,249
323 TURBOGENERATOR UNITS	895,663	04-2043	45 - R0.5 *	0	895,663	7.22	-	(10,379,459)
324 ACCESSORY ELECTRIC EQUIPMENT	719,133	04-2043	75 - R2.5 *	(1)	719,133	2.09	-	628,019
325 MISCELLANEOUS POWER PLANT EQUIPMENT	841,331	04-2043	50 - R1.5 *	(3)	841,331	4.06	-	(5,352,295)
TOTAL ST. LUCIE COMMON	12,449,123				12,449,123	2.39	-	(499,621)
ST. LUCIE UNIT 1								
321 STRUCTURES AND IMPROVEMENTS	5,176,105	03-2036	100 - R1.5 *	(1)	5,176,105	2.66	-	1,908,657
322 REACTOR PLANT EQUIPMENT	31,180,373	03-2036	60 - R1 *	(2)	31,180,373	3.72	-	(3,253,051)
323 TURBOGENERATOR UNITS	21,057,503	03-2036	45 - R0.5 *	0	21,057,503	5.11	-	(44,607,633)
324 ACCESSORY ELECTRIC EQUIPMENT	3,830,023	03-2036	75 - R2.5 *	(1)	3,830,023	3.20	-	(3,451,360)
325 MISCELLANEOUS POWER PLANT EQUIPMENT	293,754	03-2036	50 - R1.5 *	(3)	293,754	2.59	-	(32,991)
TOTAL ST. LUCIE UNIT 1	61,537,758				61,537,758	3.90	-	(49,436,378)
ST. LUCIE UNIT 2								
321 STRUCTURES AND IMPROVEMENTS	6,772,839	04-2043	100 - R1.5 *	(1)	6,772,839	2.27	-	(7,401,205)
322 REACTOR PLANT EQUIPMENT	28,986,146	04-2043	60 - R1 *	(2)	28,986,146	2.75	-	40,230,190
323 TURBOGENERATOR UNITS	13,521,840	04-2043	45 - R0.5 *	0	13,521,840	3.86	-	(27,949,423)
324 ACCESSORY ELECTRIC EQUIPMENT	4,291,331	04-2043	75 - R2.5 *	(1)	4,291,331	2.27	-	(7,020,267)
325 MISCELLANEOUS POWER PLANT EQUIPMENT	657,629	04-2043	50 - R1.5 *	(3)	657,629	2.73	-	(1,439,469)
TOTAL ST. LUCIE UNIT 2	54,229,785				54,229,785	2.83	-	(3,580,174)
TOTAL ST. LUCIE NUCLEAR PLANT	128,216,666				128,216,666	3.20	-	(53,516,173)
TURKEY POINT NUCLEAR PLANT								
TURKEY POINT COMMON								
321 STRUCTURES AND IMPROVEMENTS	11,259,224	04-2033	100 - R1.5 *	(1)	11,259,224	3.13	-	27,007,106
322 REACTOR PLANT EQUIPMENT	7,469,106	04-2033	60 - R1 *	(2)	7,469,106	5.43	-	(12,296,879)
323 TURBOGENERATOR UNITS	1,101,765	04-2033	45 - R0.5 *	0	1,101,765	5.05	-	(659,806)
324 ACCESSORY ELECTRIC EQUIPMENT	1,264,143	04-2033	75 - R2.5 *	(1)	1,264,143	2.36	-	7,573,071
325 MISCELLANEOUS POWER PLANT EQUIPMENT	1,366,579	04-2033	50 - R1.5 *	(3)	1,366,579	3.67	-	2,657,008
TOTAL TURKEY POINT COMMON	22,460,817				22,460,817	3.68	-	24,280,499
TURKEY POINT UNIT 3								
321 STRUCTURES AND IMPROVEMENTS	9,592,385	07-2032	100 - R1.5 *	(1)	9,592,385	5.23	-	(18,893,418)
322 REACTOR PLANT EQUIPMENT	28,968,915	07-2032	60 - R1 *	(2)	28,968,915	4.94	-	(40,997,937)
323 TURBOGENERATOR UNITS	46,846,514	07-2032	45 - R0.5 *	0	46,846,514	6.20	-	(90,005,300)
324 ACCESSORY ELECTRIC EQUIPMENT	5,207,015	07-2032	75 - R2.5 *	(1)	5,207,015	3.46	-	(303,387)
325 MISCELLANEOUS POWER PLANT EQUIPMENT	1,038,166	07-2032	50 - R1.5 *	(3)	1,038,166	6.62	-	(3,493,346)
TOTAL TURKEY POINT UNIT 3	91,652,995				91,652,995	5.42	-	(153,693,387)
TURKEY POINT UNIT 4								
321 STRUCTURES AND IMPROVEMENTS	5,009,472	04-2033	100 - R1.5 *	(1)	5,009,472	3.90	-	(1,705,762)
322 REACTOR PLANT EQUIPMENT	21,983,244	04-2033	60 - R1 *	(2)	21,983,244	4.28	-	594,567
323 TURBOGENERATOR UNITS	34,673,611	04-2033	45 - R0.5 *	0	34,673,611	5.78	-	(45,478,058)
324 ACCESSORY ELECTRIC EQUIPMENT	4,585,745	04-2033	75 - R2.5 *	(1)	4,585,745	2.62	-	10,489,559
325 MISCELLANEOUS POWER PLANT EQUIPMENT	782,083	04-2033	50 - R1.5 *	(3)	782,083	6.55	-	(3,513,949)
TOTAL TURKEY POINT UNIT 4	67,034,155				67,034,155	4.69	-	(39,613,643)
TOTAL TURKEY POINT NUCLEAR PLANT	181,147,967				181,147,967	4.85	-	(169,026,531)
TOTAL NUCLEAR PRODUCTION PLANT	309,364,633				309,364,633	4.00	-	(222,542,704)

FLORIDA POWER AND LIGHT COMPANY

SUMMARY OF STIPULATED DEPRECIATION PARAMETERS, ANNUAL DEPRECIATION ACCRUALS, RATES AND THEORETICAL RESERVE IMBALANCES AS OF DECEMBER 31, 2016

	ANNUAL DEPRECIATION ACCRUALS FILED IN SECOND NOIA (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE (4)	STIPULATED ANNUAL DEPRECIATION ACCRUALS (5)	ANNUAL DEPRECIATION RATE (6)	INCREASE/ (DECREASE) (7)=(5)-(1)	THEORETICAL RESERVE IMBALANCE (8)
COMBINED CYCLE PRODUCTION PLANT								
LAUDERDALE COMBINED CYCLE PLANT								
LAUDERDALE COMMON								
341 STRUCTURES AND IMPROVEMENTS	1,864,990	06-2033	80 - R2 *	(2)	1,864,990	2.20	-	13,180,814
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	355,978	06-2033	50 - R1.5 *	(3)	355,978	3.09	-	1,151,170
343 PRIME MOVERS - GENERAL	1,408,857	06-2033	50 - R1 *	(3)	1,408,857	5.20	-	2,008,848
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	2,412,721	06-2033	9 - L0 *	35	2,412,721	6.42	-	2,467,301
344 GENERATORS	18,609	06-2033	60 - R2 *	(3)	18,609	2.73	-	105,541
345 ACCESSORY ELECTRIC EQUIPMENT	194,238	06-2033	50 - R2.5 *	(2)	194,238	1.60	-	2,443,702
346 MISCELLANEOUS POWER PLANT EQUIPMENT	42,255	06-2033	50 - S0.5 *	(2)	42,255	3.42	-	110,079
TOTAL LAUDERDALE COMMON	6,297,648				6,297,648	3.60	-	21,467,454
LAUDERDALE UNIT 4								
341 STRUCTURES AND IMPROVEMENTS	106,647	06-2033	80 - R2 *	(2)	106,647	2.09	-	796,327
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	11,997	06-2033	50 - R1.5 *	(3)	11,997	1.78	-	155,012
343 PRIME MOVERS - GENERAL	4,990,638	06-2033	50 - R1 *	(3)	4,990,638	4.11	-	(8,295,388)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	4,923,007	06-2033	9 - L0 *	35	4,923,007	7.66	-	(1,440,800)
344 GENERATORS	582,531	06-2033	60 - R2 *	(3)	582,531	2.02	-	4,817,881
345 ACCESSORY ELECTRIC EQUIPMENT	724,053	06-2033	50 - R2.5 *	(2)	724,053	2.43	-	3,597,979
346 MISCELLANEOUS POWER PLANT EQUIPMENT	50,337	06-2033	50 - S0.5 *	(2)	50,337	1.94	-	492,662
TOTAL LAUDERDALE UNIT 4	11,389,210				11,389,210	4.51	-	123,672
LAUDERDALE UNIT 5								
341 STRUCTURES AND IMPROVEMENTS	81,765	06-2033	80 - R2 *	(2)	81,765	2.55	-	396,015
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	16,959	06-2033	50 - R1.5 *	(3)	16,959	2.28	-	150,637
343 PRIME MOVERS - GENERAL	6,093,158	06-2033	50 - R1 *	(3)	6,093,158	5.00	-	(23,704,681)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	1,947,066	06-2033	9 - L0 *	35	1,947,066	8.06	-	(1,194,387)
344 GENERATORS	644,016	06-2033	60 - R2 *	(3)	644,016	2.03	-	6,181,174
345 ACCESSORY ELECTRIC EQUIPMENT	641,836	06-2033	50 - R2.5 *	(2)	641,836	2.58	-	2,889,119
346 MISCELLANEOUS POWER PLANT EQUIPMENT	37,579	06-2033	50 - S0.5 *	(2)	37,579	2.08	-	313,871
TOTAL LAUDERDALE UNIT 5	9,462,379				9,462,379	4.54	-	(14,968,252)
TOTAL LAUDERDALE COMBINED CYCLE PLANT	27,149,237				27,149,237	4.27	-	6,622,873

FLORIDA POWER AND LIGHT COMPANY

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	ANNUAL DEPRECIATION ACCRUALS FILED IN SECOND NOIA (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE (4)	STIPULATED ANNUAL DEPRECIATION ACCRUALS (5)	ANNUAL DEPRECIATION RATE (6)	INCREASE/ (DECREASE) (7)=(5)-(1)	THEORETICAL RESERVE IMBALANCE (8)
FT. MYERS COMBINED CYCLE PLANT								
<i>FT. MYERS COMMON</i>								
341 STRUCTURES AND IMPROVEMENTS	274,099	06-2043	80 - R2 *	(2)	274,099	3.11	-	(1,368,305)
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	34,287	06-2043	50 - R1.5 *	(3)	34,287	4.32	-	(256,438)
343 PRIME MOVERS - GENERAL	115,845	06-2043	50 - R1 *	(3)	115,845	3.12	-	587,725
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	9,562	06-2043	9 - L0 *	35	9,562	2.17	-	130,099
344 GENERATORS	8,706	06-2043	60 - R2 *	(3)	8,706	3.77	-	(6,554)
345 ACCESSORY ELECTRIC EQUIPMENT	42,018	06-2043	50 - R2.5 *	(2)	42,018	3.61	-	(23,340)
346 MISCELLANEOUS POWER PLANT EQUIPMENT	25,678	06-2043	50 - S0.5 *	(2)	25,678	3.34	-	(62,417)
TOTAL FT. MYERS COMMON	510,195				510,195	3.20	-	(999,229)
<i>FT. MYERS UNIT 2</i>								
341 STRUCTURES AND IMPROVEMENTS	673,825	06-2043	80 - R2 *	(2)	673,825	2.34	-	2,236,099
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	188,313	06-2043	50 - R1.5 *	(3)	188,313	3.04	-	(221,250)
343 PRIME MOVERS - GENERAL	12,726,738	06-2043	50 - R1 *	(3)	12,726,738	3.46	-	(8,508,684)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	22,432,118	06-2043	9 - L0 *	35	22,432,118	7.42	-	(4,209,929)
344 GENERATORS	1,601,297	06-2043	60 - R2 *	(3)	1,601,297	2.80	-	1,543,232
345 ACCESSORY ELECTRIC EQUIPMENT	1,299,735	06-2043	50 - R2.5 *	(2)	1,299,735	2.34	-	5,763,223
346 MISCELLANEOUS POWER PLANT EQUIPMENT	86,528	06-2043	50 - S0.5 *	(2)	86,528	2.44	-	372,341
TOTAL FT. MYERS UNIT 2	39,008,554				39,008,554	4.75	-	(3,024,967)
<i>FT. MYERS UNIT 3</i>								
341 STRUCTURES AND IMPROVEMENTS	353,027	06-2043	80 - R2 *	(2)	353,027	3.38	-	405,434
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	480,063	06-2043	50 - R1.5 *	(3)	480,063	3.58	-	597,988
343 PRIME MOVERS - GENERAL	7,453,192	06-2043	50 - R1 *	(3)	7,453,192	4.54	-	(20,637,101)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	794,452	06-2043	25 - R1 *	29	794,452	3.94	-	(2,919,226)
344 GENERATORS	1,622,599	06-2043	60 - R2 *	(3)	1,622,599	3.46	-	1,872,418
345 ACCESSORY ELECTRIC EQUIPMENT	1,119,474	06-2043	50 - R2.5 *	(2)	1,119,474	3.40	-	1,534,052
346 MISCELLANEOUS POWER PLANT EQUIPMENT	63,488	06-2043	50 - S0.5 *	(2)	63,488	3.66	-	20,761
TOTAL FT. MYERS UNIT 3	11,886,295				11,886,295	4.10	-	(19,125,674)
TOTAL FT. MYERS COMBINED CYCLE PLANT	51,405,044				51,405,044	4.56	-	(23,149,870)
MANATEE COMBINED CYCLE PLANT								
<i>MANATEE UNIT 3</i>								
341 STRUCTURES AND IMPROVEMENTS	685,908	06-2045	80 - R2 *	(2)	685,908	2.37	-	2,430,311
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	104,158	06-2045	50 - R1.5 *	(3)	104,158	2.60	-	337,686
343 PRIME MOVERS - GENERAL	7,925,106	06-2045	50 - R1 *	(3)	7,925,106	3.35	-	(15,339,053)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	11,522,442	06-2045	9 - L0 *	35	11,522,442	7.88	-	(6,317,202)
344 GENERATORS	986,460	06-2045	60 - R2 *	(3)	986,460	2.38	-	4,287,442
345 ACCESSORY ELECTRIC EQUIPMENT	1,123,207	06-2045	50 - R2.5 *	(2)	1,123,207	2.49	-	3,744,141
346 MISCELLANEOUS POWER PLANT EQUIPMENT	304,322	06-2045	50 - S0.5 *	(2)	304,322	2.77	-	413,799
TOTAL MANATEE UNIT 3	22,651,603				22,651,603	4.41	-	(10,442,875)
TOTAL MANATEE COMBINED CYCLE PLANT	22,651,603				22,651,603	4.41	-	(10,442,875)

FLORIDA POWER AND LIGHT COMPANY

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MARTIN COMBINED CYCLE PLANT								
<i>MARTIN COMMON</i>								
341 STRUCTURES AND IMPROVEMENTS	1,108,391	06-2034	80 - R2 *	(2)	1,108,391	2.24	-	7,695,449
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	115,248	06-2034	50 - R1.5 *	(3)	115,248	2.42	-	794,968
343 PRIME MOVERS - GENERAL	583,469	06-2034	50 - R1 *	(3)	583,469	2.56	-	5,308,538
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	113,005	06-2034	9 - L0 *	35	113,005	5.07	-	291,414
345 ACCESSORY ELECTRIC EQUIPMENT	108,474	06-2034	50 - R2.5 *	(2)	108,474	2.04	-	895,943
346 MISCELLANEOUS POWER PLANT EQUIPMENT	97,030	06-2034	50 - S0.5 *	(2)	97,030	2.31	-	599,395
TOTAL MARTIN COMMON	2,125,617				2,125,617	2.40	-	15,585,707
<i>MARTIN UNIT 3</i>								
341 STRUCTURES AND IMPROVEMENTS	33,127	06-2034	80 - R2 *	(2)	33,127	2.00	-	278,599
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	3,631	06-2034	50 - R1.5 *	(3)	3,631	2.03	-	31,820
343 PRIME MOVERS - GENERAL	6,831,770	06-2034	50 - R1 *	(3)	6,831,770	4.49	-	(16,857,749)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	5,203,640	06-2034	9 - L0 *	35	5,203,640	7.69	-	(1,774,195)
344 GENERATORS	884,322	06-2034	60 - R2 *	(3)	884,322	3.33	-	1,781,851
345 ACCESSORY ELECTRIC EQUIPMENT	766,155	06-2034	50 - R2.5 *	(2)	766,155	2.69	-	2,990,764
346 MISCELLANEOUS POWER PLANT EQUIPMENT	11,362	06-2034	50 - S0.5 *	(2)	11,362	1.99	-	99,233
TOTAL MARTIN UNIT 3	13,734,007				13,734,007	4.95	-	(13,449,678)
<i>MARTIN UNIT 4</i>								
341 STRUCTURES AND IMPROVEMENTS	43,868	06-2034	80 - R2 *	(2)	43,868	2.93	-	110,833
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	3,628	06-2034	50 - R1.5 *	(3)	3,628	2.03	-	31,662
343 PRIME MOVERS - GENERAL	6,184,204	06-2034	50 - R1 *	(3)	6,184,204	3.92	-	1,427,872
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	7,313,830	06-2034	9 - L0 *	35	7,313,830	7.27	-	332,518
344 GENERATORS	984,180	06-2034	60 - R2 *	(3)	984,180	3.00	-	3,473,631
345 ACCESSORY ELECTRIC EQUIPMENT	703,261	06-2034	50 - R2.5 *	(2)	703,261	2.75	-	2,542,533
346 MISCELLANEOUS POWER PLANT EQUIPMENT	26,313	06-2034	50 - S0.5 *	(2)	26,313	3.18	-	83,023
TOTAL MARTIN UNIT 4	15,259,284				15,259,284	4.78	-	8,002,072
<i>MARTIN UNIT 8</i>								
341 STRUCTURES AND IMPROVEMENTS	573,956	06-2045	80 - R2 *	(2)	573,956	2.42	-	1,740,002
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	307,851	06-2045	50 - R1.5 *	(3)	307,851	2.70	-	649,515
343 PRIME MOVERS - GENERAL	8,618,573	06-2045	50 - R1 *	(3)	8,618,573	3.37	-	(15,752,681)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	16,547,744	06-2045	9 - L0 *	35	16,547,744	7.76	-	(7,879,796)
344 GENERATORS	1,085,630	06-2045	60 - R2 *	(3)	1,085,630	2.64	-	1,463,661
345 ACCESSORY ELECTRIC EQUIPMENT	1,350,717	06-2045	50 - R2.5 *	(2)	1,350,717	2.61	-	2,246,098
346 MISCELLANEOUS POWER PLANT EQUIPMENT	130,427	06-2045	50 - S0.5 *	(2)	130,427	2.66	-	392,180
TOTAL MARTIN UNIT 8	28,614,898				28,614,898	4.75	-	(17,141,019)
TOTAL MARTIN COMBINED CYCLE PLANT	59,733,806				59,733,806	4.64	-	(7,002,918)

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SANFORD COMBINED CYCLE PLANT								
<i>SANFORD COMMON</i>								
341 STRUCTURES AND IMPROVEMENTS	1,716,821	06-2043	80 - R2 *	(2)	1,716,821	2.40	-	2,810,957
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	2,071	06-2043	50 - R1.5 *	(3)	2,071	2.33	-	12,533
343 PRIME MOVERS - GENERAL	472,457	06-2043	50 - R1 *	(3)	472,457	7.96	-	(6,242,667)
344 GENERATORS	6,733	06-2043	60 - R2 *	(3)	6,733	3.36	-	2,551
345 ACCESSORY ELECTRIC EQUIPMENT	65,499	06-2043	50 - R2.5 *	(2)	65,499	3.06	-	(4,233)
346 MISCELLANEOUS POWER PLANT EQUIPMENT	62,776	06-2043	50 - S0.5 *	(2)	62,776	2.81	-	132,322
TOTAL SANFORD COMMON	2,326,357				2,326,357	2.83	-	(3,266,537)
<i>SANFORD UNIT 4</i>								
341 STRUCTURES AND IMPROVEMENTS	177,306	06-2043	80 - R2 *	(2)	177,306	2.39	-	39,312
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	45,212	06-2043	50 - R1.5 *	(3)	45,212	2.51	-	204,895
343 PRIME MOVERS - GENERAL	7,881,392	06-2043	50 - R1 *	(3)	7,881,392	4.00	-	(36,421,891)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	12,100,700	06-2043	9 - L0 *	35	12,100,700	8.64	-	(13,793,063)
344 GENERATORS	948,518	06-2043	60 - R2 *	(3)	948,518	2.89	-	551,991
345 ACCESSORY ELECTRIC EQUIPMENT	877,843	06-2043	50 - R2.5 *	(2)	877,843	2.49	-	2,661,455
346 MISCELLANEOUS POWER PLANT EQUIPMENT	85,878	06-2043	50 - S0.5 *	(2)	85,878	2.58	-	284,150
TOTAL SANFORD UNIT 4	22,116,849				22,116,849	5.30	-	(46,473,151)
<i>SANFORD UNIT 5</i>								
341 STRUCTURES AND IMPROVEMENTS	175,968	06-2042	80 - R2 *	(2)	175,968	2.42	-	138,092
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	44,326	06-2042	50 - R1.5 *	(3)	44,326	2.44	-	228,545
343 PRIME MOVERS - GENERAL	8,861,157	06-2042	50 - R1 *	(3)	8,861,157	4.12	-	(40,254,192)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	10,840,519	06-2042	9 - L0 *	35	10,840,519	8.58	-	(11,996,188)
344 GENERATORS	916,971	06-2042	60 - R2 *	(3)	916,971	2.81	-	1,222,969
345 ACCESSORY ELECTRIC EQUIPMENT	888,158	06-2042	50 - R2.5 *	(2)	888,158	2.56	-	2,350,940
346 MISCELLANEOUS POWER PLANT EQUIPMENT	76,835	06-2042	50 - S0.5 *	(2)	76,835	2.65	-	227,504
TOTAL SANFORD UNIT 5	21,803,934				21,803,934	5.18	-	(48,082,329)
TOTAL SANFORD COMBINED CYCLE PLANT	46,247,140				46,247,140	5.03	-	(97,844,018)
TURKEY POINT COMBINED CYCLE PLANT								
<i>TURKEY POINT UNIT 5</i>								
341 STRUCTURES AND IMPROVEMENTS	752,952	06-2047	80 - R2 *	(2)	752,952	2.33	-	3,210,854
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	321,432	06-2047	50 - R1.5 *	(3)	321,432	2.59	-	1,164,769
343 PRIME MOVERS - GENERAL	8,229,929	06-2047	50 - R1 *	(3)	8,229,929	3.28	-	(14,994,797)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	9,957,555	06-2047	9 - L0 *	35	9,957,555	7.77	-	(4,898,714)
344 GENERATORS	1,117,299	06-2047	60 - R2 *	(3)	1,117,299	2.68	-	1,091,000
345 ACCESSORY ELECTRIC EQUIPMENT	1,305,917	06-2047	50 - R2.5 *	(2)	1,305,917	2.51	-	3,885,392
346 MISCELLANEOUS POWER PLANT EQUIPMENT	342,605	06-2047	50 - S0.5 *	(2)	342,605	2.76	-	554,336
TOTAL TURKEY POINT UNIT 5	22,027,689				22,027,689	4.16	-	(9,987,160)
TOTAL TURKEY POINT COMBINED CYCLE PLANT	22,027,689				22,027,689	4.16	-	(9,987,160)

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WEST COUNTY COMBINED CYCLE PLANT								
<i>WEST COUNTY COMMON</i>								
341 STRUCTURES AND IMPROVEMENTS	81,539	06-2051	80 - R2 *	(2)	81,539	2.61	-	75,878
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	13,013	06-2051	50 - R1.5 *	(3)	13,013	2.89	-	6,565
343 PRIME MOVERS - GENERAL	1,017,642	06-2051	50 - R1 *	(3)	1,017,642	3.26	-	(288,349)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	9,518,547	06-2051	9 - L0 *	35	9,518,547	7.51	-	(2,640,014)
345 ACCESSORY ELECTRIC EQUIPMENT	37,670	06-2051	50 - R2.5 *	(2)	37,670	2.92	-	(1,299)
346 MISCELLANEOUS POWER PLANT EQUIPMENT	24,471	06-2051	50 - S0.5 *	(2)	24,471	2.93	-	10,083
TOTAL WEST COUNTY COMMON	10,692,882				10,692,882	6.53	-	(2,837,137)
<i>WEST COUNTY UNIT 1</i>								
341 STRUCTURES AND IMPROVEMENTS	2,950,294	06-2049	80 - R2 *	(2)	2,950,294	2.69	-	(197,859)
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	686,716	06-2049	50 - R1.5 *	(3)	686,716	3.15	-	(1,208,926)
343 PRIME MOVERS - GENERAL	11,786,189	06-2049	50 - R1 *	(3)	11,786,189	3.92	-	(72,800,566)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	9,668,171	06-2049	9 - L0 *	35	9,668,171	11.80	-	(23,511,414)
344 GENERATORS	1,422,168	06-2049	60 - R2 *	(3)	1,422,168	2.87	-	(1,438,981)
345 ACCESSORY ELECTRIC EQUIPMENT	2,062,857	06-2049	50 - R2.5 *	(2)	2,062,857	2.85	-	(1,563,213)
346 MISCELLANEOUS POWER PLANT EQUIPMENT	243,367	06-2049	50 - S0.5 *	(2)	243,367	3.03	-	(256,755)
TOTAL WEST COUNTY UNIT 1	28,819,762				28,819,762	4.47	-	(100,977,715)
<i>WEST COUNTY UNIT 2</i>								
341 STRUCTURES AND IMPROVEMENTS	1,098,055	06-2049	80 - R2 *	(2)	1,098,055	2.77	-	(1,092,938)
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	256,957	06-2049	50 - R1.5 *	(3)	256,957	3.44	-	(970,511)
343 PRIME MOVERS - GENERAL	8,710,947	06-2049	50 - R1 *	(3)	8,710,947	3.41	-	(25,525,671)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	13,722,028	06-2049	9 - L0 *	35	13,722,028	9.16	-	(17,954,488)
344 GENERATORS	1,260,888	06-2049	60 - R2 *	(3)	1,260,888	2.89	-	(1,451,501)
345 ACCESSORY ELECTRIC EQUIPMENT	955,908	06-2049	50 - R2.5 *	(2)	955,908	2.88	-	(996,792)
346 MISCELLANEOUS POWER PLANT EQUIPMENT	366,491	06-2049	50 - S0.5 *	(2)	366,491	3.08	-	(402,841)
TOTAL WEST COUNTY UNIT 2	26,371,274				26,371,274	4.87	-	(48,394,742)
<i>WEST COUNTY UNIT 3</i>								
341 STRUCTURES AND IMPROVEMENTS	1,520,754	06-2051	80 - R2 *	(2)	1,520,754	2.64	-	549,749
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	339,065	06-2051	50 - R1.5 *	(3)	339,065	3.15	-	(672,273)
343 PRIME MOVERS - GENERAL	15,521,074	06-2051	50 - R1 *	(3)	15,521,074	3.23	-	(30,190,082)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	8,363,870	06-2051	9 - L0 *	35	8,363,870	8.48	-	(8,195,385)
344 GENERATORS	1,780,437	06-2051	60 - R2 *	(3)	1,780,437	2.76	-	242,502
345 ACCESSORY ELECTRIC EQUIPMENT	1,322,456	06-2051	50 - R2.5 *	(2)	1,322,456	2.74	-	404,082
346 MISCELLANEOUS POWER PLANT EQUIPMENT	165,828	06-2051	50 - S0.5 *	(2)	165,828	1.33	-	5,854,540
TOTAL WEST COUNTY UNIT 3	29,013,484				29,013,484	3.76	-	(32,006,868)
TOTAL WEST COUNTY COMBINED CYCLE PLANT	94,897,402				94,897,402	4.47	-	(184,216,462)

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	ANNUAL DEPRECIATION ACCRUALS FILED IN SECOND NOIA (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE (4)	STIPULATED ANNUAL DEPRECIATION ACCRUALS (5)	ANNUAL DEPRECIATION RATE (6)	INCREASE/ (DECREASE) (7)=(5)-(1)	THEORETICAL RESERVE IMBALANCE (8)
CAPE CANAVERAL COMBINED CYCLE PLANT								
CAPE CANAVERAL COMBINED CYCLE								
341 STRUCTURES AND IMPROVEMENTS	2,211,721	06-2053	80 - R2 *	(2)	2,211,721	2.69	-	(644,283)
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	1,416,280	06-2053	50 - R1.5 *	(3)	1,416,280	2.97	-	(516,734)
343 PRIME MOVERS - GENERAL	11,406,386	06-2053	50 - R1 *	(3)	11,406,386	2.96	-	5,899,811
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	14,298,917	06-2053	9 - L0 *	35	14,298,917	6.93	-	4,347,587
344 GENERATORS	1,974,222	06-2053	60 - R2 *	(3)	1,974,222	2.81	-	(1,112,147)
345 ACCESSORY ELECTRIC EQUIPMENT	3,141,522	06-2053	50 - R2.5 *	(2)	3,141,522	2.81	-	(1,624,829)
346 MISCELLANEOUS POWER PLANT EQUIPMENT	306,960	06-2053	50 - S0.5 *	(2)	306,960	2.98	-	(257,518)
TOTAL CAPE CANAVERAL COMBINED CYCLE	<u>34,756,008</u>				<u>34,756,008</u>	<u>3.80</u>	<u>-</u>	<u>6,091,888</u>
TOTAL CAPE CANAVERAL COMBINED CYCLE PLANT	<u>34,756,008</u>				<u>34,756,008</u>	<u>3.80</u>	<u>-</u>	<u>6,091,888</u>
RIVIERA COMBINED CYCLE PLANT								
RIVIERA COMBINED CYCLE								
341 STRUCTURES AND IMPROVEMENTS	2,083,200	06-2054	80 - R2 *	(2)	2,083,200	2.58	-	1,982,431
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	6,213,983	06-2054	50 - R1.5 *	(3)	6,213,983	2.86	-	5,090,991
343 PRIME MOVERS - GENERAL	15,697,452	06-2054	50 - R1 *	(3)	15,697,452	2.99	-	4,209,739
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	9,822,967	06-2054	9 - L0 *	35	9,822,967	7.04	-	1,922,188
344 GENERATORS	2,187,632	06-2054	60 - R2 *	(3)	2,187,632	2.74	-	764,129
345 ACCESSORY ELECTRIC EQUIPMENT	2,249,473	06-2054	50 - R2.5 *	(2)	2,249,473	2.72	-	1,302,095
346 MISCELLANEOUS POWER PLANT EQUIPMENT	305,248	06-2054	50 - S0.5 *	(2)	305,248	2.67	-	870,458
TOTAL RIVIERA COMBINED CYCLE	<u>38,559,955</u>				<u>38,559,955</u>	<u>3.39</u>	<u>-</u>	<u>16,142,030</u>
TOTAL RIVIERA COMBINED CYCLE PLANT	<u>38,559,955</u>				<u>38,559,955</u>	<u>3.39</u>	<u>-</u>	<u>16,142,030</u>
PT EVERGLADES COMBINED CYCLE PLANT								
PT EVERGLADES COMBINED CYCLE								
341 STRUCTURES AND IMPROVEMENTS	2,678,119	06-2056	80 - R2 *	(2)	2,678,119	2.64	-	988,772
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	1,728,636	06-2056	50 - R1.5 *	(3)	1,728,636	2.90	-	582,817
343 PRIME MOVERS - GENERAL	14,955,771	06-2056	50 - R1 *	(3)	14,955,771	2.99	-	2,154,247
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	13,604,203	06-2056	9 - L0 *	35	13,604,203	7.11	-	1,864,243
344 GENERATORS	2,384,653	06-2056	60 - R2 *	(3)	2,384,653	2.73	-	841,083
345 ACCESSORY ELECTRIC EQUIPMENT	3,792,404	06-2056	50 - R2.5 *	(2)	3,792,404	2.74	-	1,299,400
346 MISCELLANEOUS POWER PLANT EQUIPMENT	367,552	06-2056	50 - S0.5 *	(2)	367,552	2.87	-	108,050
TOTAL PT EVERGLADES COMBINED CYCLE	<u>39,511,338</u>				<u>39,511,338</u>	<u>3.62</u>	<u>-</u>	<u>7,838,613</u>
TOTAL PT EVERGLADES COMBINED CYCLE PLANT	<u>39,511,338</u>				<u>39,511,338</u>	<u>3.62</u>	<u>-</u>	<u>7,838,613</u>
TOTAL COMBINED CYCLE PRODUCTION PLANT	<u>436,939,217</u>				<u>436,939,197</u>	<u>4.25</u>	<u>-</u>	<u>(295,947,938)</u>

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	ANNUAL DEPRECIATION ACCRUALS FILED IN SECOND NOIA	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE	STIPULATED ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE	INCREASE/ (DECREASE)	THEORETICAL RESERVE IMBALANCE
	(1)	(2)	(3)	(4)	(5)	(6)	(7)=(5)-(1)	(8)
PEAKER PLANTS								
<i>LAUDERDALE GTS</i>								
341 STRUCTURES AND IMPROVEMENTS	25,126	06-2028	80 - R2 *	(2)	25,126	4.18	-	(52,022)
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	9,191	06-2028	50 - R1.5 *	(3)	9,191	4.73	-	(21,304)
343 PRIME MOVERS - GENERAL	1,224,964	06-2028	50 - R1 *	(3)	1,224,964	8.25	-	(174,815)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	77,770	06-2028	25 - R1 *	29	77,770	4.18	-	(68,665)
344 GENERATORS	99,017	06-2028	60 - R2 *	(3)	99,017	5.66	-	(591,536)
345 ACCESSORY ELECTRIC EQUIPMENT	25,284	06-2028	50 - R2.5 *	(2)	25,284	6.02	-	(135,619)
346 MISCELLANEOUS POWER PLANT EQUIPMENT	1,299	06-2028	50 - S0.5 *	(2)	1,299	6.21	-	(7,785)
TOTAL LAUDERDALE GTS	1,462,651				1,462,651	7.43	-	(1,051,748)
<i>FT. MYERS GTS</i>								
341 STRUCTURES AND IMPROVEMENTS	69,637	06-2028	80 - R2 *	(2)	69,637	7.40	-	(127,523)
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	56,753	06-2028	50 - R1.5 *	(3)	56,753	7.84	-	(107,811)
343 PRIME MOVERS - GENERAL	840,243	06-2028	50 - R1 *	(3)	840,243	8.22	-	(150,972)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	117,550	06-2028	25 - R1 *	29	117,550	4.19	-	(156,932)
344 GENERATORS	371,695	06-2028	60 - R2 *	(3)	371,695	8.08	-	(924,076)
345 ACCESSORY ELECTRIC EQUIPMENT	267,985	06-2028	50 - R2.5 *	(2)	267,985	7.77	-	(366,448)
346 MISCELLANEOUS POWER PLANT EQUIPMENT	1,682	06-2028	50 - S0.5 *	(2)	1,682	8.03	-	(4,526)
TOTAL FT. MYERS GTS	1,725,545				1,725,545	7.58	-	(1,838,289)
<i>LAUDERDALE AND FT. MYERS PEAKERS</i>								
341 STRUCTURES AND IMPROVEMENTS	1,178,784	06-2056	80 - R2 *	(2)	1,178,784	2.69	-	(471,424)
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	773,331	06-2056	50 - R1.5 *	(3)	773,331	2.96	-	(290,552)
343 PRIME MOVERS - GENERAL	6,497,296	06-2056	50 - R1 *	(3)	6,497,296	3.04	-	(2,244,319)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	2,443,098	06-2056	25 - R1 *	29	2,443,098	2.91	-	(760,487)
344 GENERATORS	1,066,810	06-2056	60 - R2 *	(3)	1,066,810	2.79	-	(429,403)
345 ACCESSORY ELECTRIC EQUIPMENT	1,696,934	06-2056	50 - R2.5 *	(2)	1,696,934	2.80	-	(697,752)
346 MISCELLANEOUS POWER PLANT EQUIPMENT	164,463	06-2056	50 - S0.5 *	(2)	164,463	2.93	-	(69,730)
TOTAL LAUDERDALE AND FT. MYERS PEAKERS	13,820,716				13,820,716	2.93	-	(4,963,667)
TOTAL PEAKER PLANTS	17,008,912				17,008,912	3.30	-	(7,853,703)

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	ANNUAL DEPRECIATION ACCRUALS FILED IN SECOND NOIA (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE (4)	STIPULATED ANNUAL DEPRECIATION ACCRUALS (5)	ANNUAL DEPRECIATION RATE (6)	INCREASE/ (DECREASE) (7)=(5)-(1)	THEORETICAL RESERVE IMBALANCE (8)
SOLAR PRODUCTION PLANT								
<i>DESOTO SOLAR</i>								
341 STRUCTURES AND IMPROVEMENTS	161,864	06-2039	SQUARE *	0	161,864	3.49	-	(93,392)
343 PRIME MOVERS - GENERAL	3,991,517	06-2039	SQUARE *	0	3,991,517	3.36	-	(181,250)
345 ACCESSORY ELECTRIC EQUIPMENT	1,005,979	06-2039	SQUARE *	0	1,005,979	3.65	-	(1,793,915)
TOTAL DESOTO SOLAR	5,159,360				5,159,360	3.42	-	(2,068,557)
<i>SPACE COAST SOLAR</i>								
341 STRUCTURES AND IMPROVEMENTS	137,690	06-2040	SQUARE *	0	137,690	3.45	-	(98,507)
343 PRIME MOVERS - GENERAL	1,744,523	06-2040	SQUARE *	0	1,744,523	3.30	-	597,781
345 ACCESSORY ELECTRIC EQUIPMENT	220,650	06-2040	SQUARE *	0	220,650	3.51	-	(242,695)
TOTAL SPACE COAST SOLAR	2,102,863				2,102,863	3.33	-	256,579
<i>MARTIN SOLAR</i>								
341 STRUCTURES AND IMPROVEMENTS	637,205	06-2045	SQUARE *	0	637,205	2.99	-	(589,985)
343 PRIME MOVERS - GENERAL	11,684,485	06-2045	SQUARE *	0	11,684,485	2.88	-	1,380,595
345 ACCESSORY ELECTRIC EQUIPMENT	126,641	06-2045	SQUARE *	0	126,641	2.99	-	(131,884)
346 MISCELLANEOUS POWER PLANT EQUIPMENT	38	06-2045	SQUARE *	0	38	2.85	-	15
TOTAL MARTIN SOLAR	12,448,369				12,448,369	2.89	-	658,741
<i>BABCOCK RANCH SOLAR</i>								
341 STRUCTURES AND IMPROVEMENTS	137,491	06-2046	SQUARE *	0	137,491	3.37	-	(49,897)
343 PRIME MOVERS - GENERAL	3,510,209	06-2046	SQUARE *	0	3,510,209	3.37	-	(1,273,912)
345 ACCESSORY ELECTRIC EQUIPMENT	816,689	06-2046	SQUARE *	0	816,689	3.37	-	(296,390)
TOTAL BABCOCK RANCH SOLAR	4,464,389				4,464,389	3.37	-	(1,620,199)
<i>MANATEE SOLAR</i>								
341 STRUCTURES AND IMPROVEMENTS	139,230	06-2046	SQUARE *	0	139,230	3.38	-	(61,435)
343 PRIME MOVERS - GENERAL	3,557,049	06-2046	SQUARE *	0	3,557,049	3.38	-	(1,569,551)
345 ACCESSORY ELECTRIC EQUIPMENT	827,019	06-2046	SQUARE *	0	827,019	3.38	-	(364,923)
TOTAL MANATEE SOLAR	4,523,298				4,523,298	3.38	-	(1,995,909)
<i>CITRUS SOLAR</i>								
341 STRUCTURES AND IMPROVEMENTS	141,843	06-2046	SQUARE *	0	141,843	3.37	-	(51,575)
343 PRIME MOVERS - GENERAL	3,615,886	06-2046	SQUARE *	0	3,615,886	3.37	-	(1,314,759)
345 ACCESSORY ELECTRIC EQUIPMENT	842,541	06-2046	SQUARE *	0	842,541	3.37	-	(306,353)
TOTAL CITRUS SOLAR	4,600,270				4,600,270	3.37	-	(1,672,687)
TOTAL SOLAR PRODUCTION PLANT	33,298,549				33,298,549	3.18	-	(6,442,031)
TOTAL PRODUCTION PLANT	913,519,775				899,049,977	3.94	(14,469,754)	(421,593,879)

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TRANSMISSION, DISTRIBUTION, AND GENERAL PLANT								
TRANSMISSION PLANT								
350.2 EASEMENTS	3,013,708		100 - R4	0	2,050,771	0.85	(962,937)	27,710,304
352 STRUCTURES AND IMPROVEMENTS	2,626,625		65 - R3	(15)	2,626,625	1.70	-	5,942,613
353 STATION EQUIPMENT	41,155,580		44 - L1	0	35,542,525	2.04	(5,613,055)	138,752,531
353.1 STATION EQUIPMENT - STEP-UP TRANSFORMERS	14,050,185		38 - R1	0	10,546,543	2.64	(3,503,642)	(707,602)
354 TOWERS AND FIXTURES	5,877,891		70 - R4	(15)	3,857,806	1.11	(2,020,085)	85,884,836
355 POLES AND FIXTURES	36,188,883		55 - S0	(40)	28,779,164	2.32	(7,409,719)	132,265,780
356 OVERHEAD CONDUCTORS AND DEVICES	24,232,975		55 - S0	(45)	20,331,334	2.38	(3,901,641)	95,103,892
357 UNDERGROUND CONDUIT	1,081,448		65 - R4	0	1,081,448	1.43	-	3,688,311
358 UNDERGROUND CONDUCTORS AND DEVICES	1,952,829		65 - R3	(20)	1,952,829	1.87	-	(1,000,451)
359 ROADS AND TRAILS	1,509,809		75 - R4	(10)	1,509,809	1.33	-	8,210,118
TOTAL TRANSMISSION PLANT	131,689,933				108,278,854	2.05	(23,411,079)	495,850,333
DISTRIBUTION PLANT								
361 STRUCTURES AND IMPROVEMENTS	3,468,842		65 - R3	(15)	3,468,842	1.75	-	2,356,090
362 STATION EQUIPMENT	41,067,728		51 - S0.5	(5)	33,130,887	1.90	(7,936,841)	104,861,493
364.1 POLES, TOWERS AND FIXTURES - WOOD	58,351,587		44 - R2.5	(60)	38,803,869	3.58	(19,547,718)	18,049,373
364.2 POLES, TOWERS AND FIXTURES - CONCRETE	28,813,668		56 - S0	(60)	20,177,832	2.85	(8,635,836)	3,471,154
365 OVERHEAD CONDUCTORS AND DEVICES	73,133,316		57 - R1	(60)	51,150,477	2.57	(21,982,839)	221,001,031
366.6 UNDERGROUND CONDUIT - DUCT SYSTEM	21,675,264		70 - R3	0	21,675,264	1.42	-	10,230,998
366.7 UNDERGROUND CONDUIT - DIRECT BURIED	3,880,685		50 - R4	0	3,880,685	2.00	-	(126,918)
367.6 UNDERGROUND CONDUCTORS AND DEVICES - DUCT SYSTEM	41,878,881		46 - L0.5	0	33,724,737	1.96	(8,154,144)	136,402,874
367.7 UNDERGROUND CONDUCTORS AND DEVICES - DIRECT BURIED	19,235,979		45 - L1	0	12,710,077	1.74	(6,525,902)	123,342,486
368 LINE TRANSFORMERS	64,778,557		34 - S0	(15)	64,778,557	2.98	-	203,438,869
369.1 SERVICES - OVERHEAD	18,428,378		56 - R1.5	(85)	14,004,670	3.26	(4,423,708)	10,329,203
369.6 SERVICES - UNDERGROUND	19,674,557		45 - R2	(15)	19,674,557	2.40	-	38,427,583
370 METERS	3,095,847		38 - R2	(20)	2,568,796	2.84	(527,051)	4,963,443
370.1 METERS - AMI	50,162,753		20 - R2.5	(20)	45,341,877	6.03	(4,820,876)	(3,367,864)
371 INSTALLATIONS ON CUSTOMER'S PREMISES	2,591,609		30 - L0	(15)	2,591,609	3.33	-	8,612,283
373 STREET LIGHTING AND SIGNAL SYSTEMS	13,075,070		39 - L0	(15)	11,431,801	2.47	(1,643,269)	69,097,230
TOTAL DISTRIBUTION PLANT	463,312,721				379,114,537	2.58	(84,198,184)	951,089,330
GENERAL PLANT								
390 STRUCTURES AND IMPROVEMENTS	8,650,821		55 - R1.5	10	6,533,465	1.50	(2,117,356)	24,486,077
392.1 AUTOMOBILES	1,420,982		6 - L2.5	15	1,420,982	15.72	-	(566,443)
392.2 LIGHT TRUCKS	4,748,098		9 - L3	15	4,748,098	10.00	-	(1,522,132)
392.3 HEAVY TRUCKS	14,874,545		13 - S3	15	13,248,810	5.48	(1,625,735)	20,207,137
392.4 TRACTOR TRAILERS	20,213		9 - L2.5	5	20,213	2.63	-	249,659
392.9 TRAILERS	1,050,223		20 - L1	15	1,050,223	4.99	-	(2,237,075)
396.1 POWER OPERATED EQUIPMENT	336,070		11 - L1.5	15	336,070	7.05	-	192,165
397.8 COMMUNICATION EQUIPMENT - FIBER OPTICS	233,429		20 - S2	0	233,429	1.95	-	4,032,969
TOTAL GENERAL PLANT	31,334,381				27,591,290	3.57	(3,743,091)	44,842,357
TOTAL TRANSMISSION, DISTRIBUTION AND GENERAL PLANT	626,337,035				514,984,681	2.48	(111,352,354)	1,491,782,020
GRAND TOTAL	1,539,856,809				1,414,034,653	3.25	(125,822,108)	1,070,188,133

* CURVE SHOWN IS INTERIM SURVIVOR CURVE. LIFE SPAN METHOD IS USED.