

Matthew R. Bernier
ASSOCIATE GENERAL COUNSEL
Duke Energy Florida, LLC

February 12, 2018

VIA ELECTRONIC DELIVERY

Ms. Carlotta Stauffer, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Nuclear Cost Recovery Clause; Docket No. 20180009-El

Ms. Stauffer:

Please find enclosed for electronic filing on behalf of Duke Energy Florida, LLC ("DEF"), DEF's First Request for Extension of Confidential Classification concerning certain information contained in the Florida Public Service Commission auditors workpapers for *Audit Control No.* 16-005-2-1 and 16-005-2-2 (Document no. 03878-2016) filed in Docket No. 20160009-El on June 17, 2016.

Portions of the documents submitted with the original June 17, 2016 Request for Confidential Classification are no longer confidential. Therefore, revised exhibits are provided as noted below.

This filing includes:

- Revised Exhibit A (confidential slipsheet only)
- Revised Exhibit B (two copies of redacted information)
- Revised Exhibit C (justification matrix)
- o Revised Exhibit D (Affidavits of Mark Teague and Christopher M. Fallon)

DEF's confidential Revised Exhibit A that accompanies the above-referenced filing, has been submitted under separate cover.

Thank you for your assistance in this matter. If you have any questions, please feel free to contact me at (850) 521-1428.

Sincerely,

/s/ Matthew R. Bernier

Matthew R. Bernier

MRB:at Attachments

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re:

Nuclear Cost Recovery Clause Docket No. 20180009-EI

Submitted for Filing: February 12, 2018

DUKE ENERGY FLORIDA'S FIRST REQUEST FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION

Duke Energy Florida, LLC ("DEF" or the "Company"), pursuant to Section 366.093, Florida Statutes ("F.S."), and Rule 25-22.006, Florida Administrative Code ("F.A.C."), hereby submits this First Request for Extension of Confidential Classification ("Request") concerning portions of the Florida Public Service Commission Staff ("Staff") Generated Financial Auditors workpapers for *Audit Control Nos. 16-005-2-1* and *16-005-2-2* (the "Workpapers"). In support of this Request, DEF states as follows:

- 1. On June 16, 2016, DEF filed its Fourth Request for Confidential Classification concerning certain information contained in portions of the documents and information provided to Staff in response to Staff's review, *Audit Control Nos. 16-005-2-1* and *16-005-2-2* (document number 03878-16), which contains sensitive business information as it contains confidential contractual cost information, vendor invoices, and internal labor information.
- 2. The Commission granted DEF's Fourth Request for Confidential Classification concerning the Workpapers in Order No. PSC-2016-0335-CFO-EI, dated August 15, 2016. The period of confidential treatment granted by that order will expire on February 15, 2018. The information continues to warrant treatment as "proprietary confidential business information" within the meaning of Section 366.093(3), F.S. Accordingly, DEF is filing its First Request for Extension of Confidential Classification.

- 3. DEF submits that the certain information contained in portions of the documents and information provided in response to *Audit Control Nos. 16-005-2-1* and *16-005-2-2*, submitted as Exhibit A to the June 17, 2016 Request continue to be "proprietary confidential business information" within the meaning of section 366.093(3), F.S. and continue to require confidential classification. *See* Affidavits of Mark R. Teague at ¶¶ 3-5, and Christopher M. Fallon at ¶¶ 3-6, attached as Revised Exhibit "D". This information is intended to be and is treated as confidential by the Company. The information has not been disclosed to the public. Pursuant to section 366.093(1), F.S., such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the Public Records Act. *See* Affidavits of Mark Teague at ¶6, and Christopher M. Fallon at ¶7.
- 4. Some of the information originally included in DEF's Fourth Request for Confidential Classification are no longer confidential and therefore, DEF submits revised exhibits along with this Request. Otherwise, nothing has changed since the issuance of Order No. PSC-2016-0335-CFO-EI to render the information stale or public such that continued confidential treatment would not be appropriate. Upon a finding by the Commission that this information continues to be "proprietary confidential business information," it should continue to be treated as such for an additional period of at least 18 months, and should be returned to DEF as soon as the information is no longer necessary for the Commission to conduct its business. See §366.093(4), F.S.

WHEREFORE, for the foregoing reasons, DEF respectfully requests that this First Request for Extension of Confidential Classification be granted.

Respectfully submitted this 12th day of February, 2018,

/s/ Matthew R. Bernier

DIANNE M. TRIPLETT
Deputy General Counsel
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St. Petersburg, Florida 33733-4042

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Email: dianne.triplett@duke-energy.com

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Associate General Counsel
DUKE ENERGY FLORIDA, LLC
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Tallahassee, Florida 32301

Talianassee, Florida 32301 Telephone: (850) 521-1428 Facsimile: (727) 820-5041

Email: matthew.bernier@duke-energy.com

CERTIFICATE OF SERVICE

I HEREBY CERTIFY a true and correct copy of the foregoing has been furnished via electronic mail to the following this 12th day of February, 2018.

/s/ Matthew R. Bernier Attorney

Kyesha Mapp Office of the General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 kmapp@psc.state.fl.us

James W. Brew / Laura A. Wynn Stone Law Firm 1025 Thomas Jefferson Street, N.W. Eighth Floor, West Tower Washington, DC 20007 jbrew@smxblaw.com law@smxblaw.com J.R. Kelly / Charles J. Rehwinkel / Patricia Christensen / Erik Sayler Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 kelly.jr@leg.state.fl.us rehwinkel.charles@leg.state.fl.us christensen.patty@leg.state.fl.us sayler.erik@leg.state.fl.us

Jon C. Moyle, Jr. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com

Revised Exhibit A

"CONFIDENTIAL"

(filed with separate cover sheet)

Revised Exhibit B

COMMISSIONERS: JULIE I. BROWN, CHAIRPERSON LISA POLAK EDGAR RONALD A. BRISÉ JIMMY PATRONIS ART GRAHAM





TAMPA DISTRICT OFFICE 1313 N. TAMPA STREET SUITE 220 TAMPA, FL. 33602-3328 (813) 637-8660

Public Service Commission

May 24, 2016

RE: CR3 NCRC audit

Dear Mr. Moore

We have completed our field work in the above-referenced audit. Included with this letter is a copy of the audit workpapers which the Commission is maintaining in a Temporary Confidential Status and a listing of these workpapers. Please sign and date a copy of this letter indicating that you have received these copies.

The Utility must file a request for Confidential Classification according to Rule 25-22.006, F.A.C. in order to maintain this confidentiality. This request must be filed with the Commission within twenty-one days from today or these workpapers will become public documents.

Paul Moore 5/31/16

Sincerely,

Ron Mayrides

Audit Manager

Received By:

Enclosure

Copy: Audit File

DUKE ENERGY FL., INC. CWIP DOCKET NO:160009-EI AUDIT CONTROL NO: 16-005-2-2

3/201

Objectives: Our objectives were to: 1) Audit any 2015 adjustments and additions to the unrecovered CWIP jurisdictional balance that are included for recovery. 2) Disclose and report the jurisdictional amount of any 2015 adjustments and additions to the unrecovered CWIP balance that are included for recovery.

19

Procedures: We determined that there were no adjustments to unrecovered CWIP jurisdictional balances that are included for recovery. All NCRC activity that is now related to capital investment is allocated to the Regulatory Asset Account. We acquired a summary of all capital additions and sampled supporting documentation for 10 transactions, ascertaining their recoverability in conformance with Commission Orders and being charged in the proper period and to the proper accounts. No exceptions were noted.





19/10/b

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		Earn Code		Oper Unit		Project	1		Product LABR	Туре	Labor Pay	End Date	Worker Full Name LABR	Employee Labor Hours LABR	Employee Labor Amount LABR	Period To Apply Date LABR	LDS Insert
Ço 802	LABR	LABR	LABR	LABR	Unit LABR	LABR	Activity LABR	LABR	LABR	LABR	LABR	LABR	Worker Full Name LAGK	LABR	LABI	LABK	Date DADA
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Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

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			Resp								Labor Pay	Pay Period			, ,	I	Period To	
	Worker Id	Earn Code	Center	Oper Unit	Business	Project	Activity	Account	Product	Resource	Run Id	End Date		GL Journal	Hours	Amount	Apply Date	
	LABR	LABR	LABR	LABR	Unit LABR	LABR	LABR	LABR	LABR	Type LABI	LABR	LABR	Worker Full Name LABR	ld LABR	LABR	LABR	LABR	Date LABR
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Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

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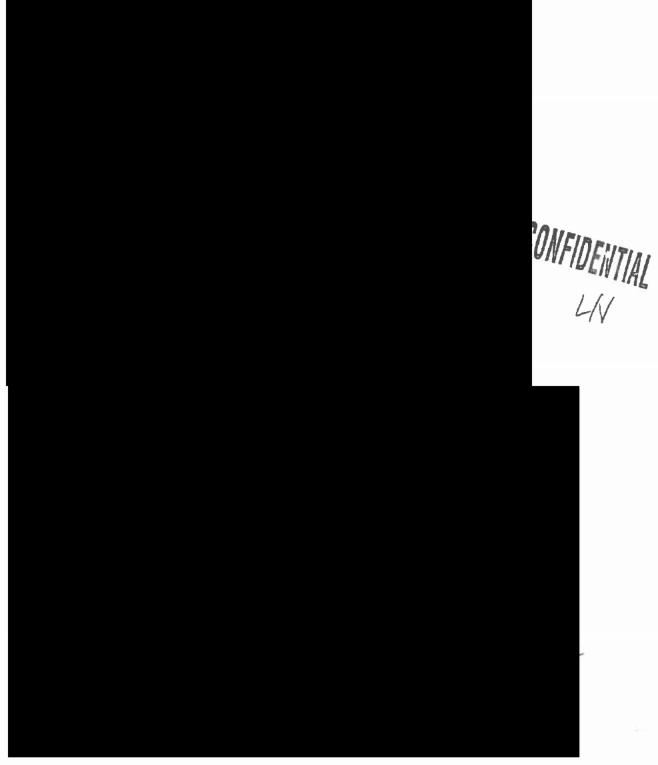
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Date Created

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Tue, 30-Jun-15 7:29 AM

Mon. 29-Jun-15 12:00 AM

2 Mon, 29-Jun-15 11:00 PM Submitted

Status

Associate

Approved



Page 1 of 1



Performed By

Created By

Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

Tax Invoice Pay Total Amt. Total Total Comments Details \$835.20 \$720.00 \$843.60 \$0.00 \$0.00 \$843.60 \$835.20 \$720,00 \$843.60 \$835.20 \$720.00 -> \$835.20 \$720.00 \$0.00 \$843.60 50.00 \$3,374.40 \$3,340.80 \$2,880.00

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Days Approve

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Comments

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YES

Days Reject

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Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

3/2016

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16-005-2-2			APA#16-005-2-2								- de-		. [1-27
oyee Employee Name	Sheet ID	Merchant	Description	Expense Type	Transaction Date	Approval Date	Acctg Date	Reimburse Cd	SL BU	GL Account	Rsrc Type	4 650	Ctr	Project Activity	Distrib Amt
	0000901609			PERDIEM	07/01/15	07/07/15	07/02/15	REIMBURSED	50225	0182406	40004	CRN3 U	639	EPUHPTURB REMOV	E \$129.00
	0000901609			PERDIEM	07/02/15	07/07/15	07/02/15	REIMBURSED	50225	0182406	40004	CRN3 U	639	EPUHPTURB REMOV	E \$129 00
	0000908105			PERDIEM	07/06/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3 L	639	EPUHPTURB REMOV	E \$129.00
	0000908105			PERDIEM	07/07/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3 U	1639	EPUHPTURB REMOV	E \$129.00
	0000908105			PERDIEM	07/08/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3 L	1639	EPUHPTURB REMOV	E \$129.00
	0000908105			PERDIEM	07/09/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3 L	1639	EPUHPTURB REMOV	E \$129.00
	0000908105			PERDIEM	07/10/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3 L	639	EPUHPTURB REMOV	E \$129.00
	0000913033			PERDIÉM	07/13/15	07/17/15	07/17/15	REIMBURSED	50225	0182406	40004	CRN3 L	1639	EPUHPTURB REMOV	E \$129.00
	0000913033	-		PERDIEM	07/14/15	07/17/15	07/17/15	REIMBURSED	50225	0182406	40004	CRN3 L	1639	EPUHPTURB REMOV	E \$129.00
2000			THE REAL PROPERTY OF THE PERSON OF THE PERSO												£4.161.00

\$1,161.00

For 2015 the current standard Continental United States (CONUS) rate for per diem allowance is \$ \$129 (\$83 lodging, \$46 meals and incidental expenses) per night of incurred expenses as approved by management. The standard CONUS rate for per diem will be reviewed annually and if changes are warranted, as determined by the company, in its sole discretion, they will be implemented.

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Go Collection Report

Vendor Name: Surplus Sales

DEPOST: 9/30/15 Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

Mo Day Year

09 10 2015

Description	Oper Unit	Resp Ctr	Process	Project	Activity 1	Product Service	Customer Segment	Location	FER	PUC	GL Acct	Res Type	Amoun!	
	HV6D	4812			Я							99416		
	CHN3	Q047			SLVGE							99810		\
	CRN3	Q121			EMP							94168		
	CRN3	U639			SLVGE						0182406	99416	ĺ	9
	CRN3	Q047			SLVGE			200	Mi			99416		
	PEFO	9927	STAFF				. 4		Him			99810		
	FPEF	8839	VEPARTS				6.0	M. In.				99810		. 4
	P56F	U330	SCENTAD				0.	•						0
	P56F	5604			A							99810		O.
	P56F	5604			x							99810		
	DETS	7800	TELCOMM									99810		
											Tot	al :	\$190,978.21	

Monday, September 28, 2015

PaD 9/29 Page 1 of 1

Dan Vause Ext: 382-5960 File: 09102015.txt

Sales by Dept Sales by Dept September 10, 2015 to September 10, 2015 September 10, 2015 to September 10, 2015 September 10, 2015

Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015

Site	Dept	Ticket No.	CUSTOMER NAME	Stock No.	DESCRIPTION	Sale Price
вт	PGF	035966	2,600	BT-MISC	CALIBRATION EQUPT	
BT	PGF	035956		BT-MISC	PAYPAL FEE	
Sub-Total						
CR4	NUF	035957		CR3-ARMISC	EMG RESPONSE REFUND	
CR4	NUF	035955		CR3-ARMISC	PEICO REFUND	
CR4	NUF	035965		CR3-ARMISC	LP TURBINE PARTS (EPU)	79-17
CR4	NUF	035961		CR3-ARMISC	RECYCLE LCR BATTERIES	191-11
Sub-Total					14 T Su	
CY	CSV	035964		DFT-TELECOM	ELECTRONICS RECYCLING	
Sub-Total			-			
DEF	CSV	035951		DEF-FURN	GE LCD TV FROM ECC WW	
DEF	CSV	035959		DEF FURN	TWO LCD TVS ECC WW	
DEF	CSV	035958		DEF-FURN	LOCKERS ECC WW	
Sub-Total						
F1	FSF	035950		F1-MISC	OLD CABINETS	
Sub-Total						
TF	TDF	035956		TF MISC	LOT OF AUGERS	- :
TF	TOF	035960		TF-MISC	REEL REWINDING EQUIPT WW	
TF	TDF	035957		TF-MISC	PARTS WASHER	
Sub-Total						
TFX	TDF	035962		TF-TRANSF	SCRAP TRANSFORMERS	
TEX	TDF	035963		TF-TRANSF	SCRAP TRANSFORMERS	
Sub-Total						
-		035953		PAYMENT	INVOICE 031614 PAID IN FU	
Sub-Total			_			/
Total						\$192,279.05
Count	16					
CYLIIL						

Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI

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Year Ended 12/31/2015 APA#16-005-2-2

O&M Sample List



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Sample Number	Resp Center II I	Resource	T Resource Type Long Descr CB	Operator ID JD	Vendor Name JD	Invoice ID JC \		lonetary Ar	nount JD
1	W259	69000	Consultant	FMISRUN	CARLTON FIELDS PA	829768	10133539		
2	8262	11000	Labor	HUMANRE	9		43-5	790.74	
3	8262	19500	Service Company Overhead	FMISRUN			43-16	416.83	
4	W363	18001	Unproductive Labor Allocated	FMISRUN	@ + 3c	8.69	43-17	40.06	2
5	W363	40000	Travel Expenses	OT03813 4	1-2 C 200	2.01	(A)	308.69	4
6	W365	41000	Meals and Entertainment (50%)	OT03813	7 366	-10		20.01	2
7	W363	18350	Allocated Fringes & Non Union	FMISRUN			43-13	198.73	S
8	W363	11000	Labor	HUMANRE			43-5	L,101.94	4
9	8262	18001	Unproductive Labor Allocated	FMISRUN			43-15	366.8	<u>ි</u> සි බ

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Header Information

Invalce Number: 829768

Vendor: Cariton Fields, PA

Invoice Date: 2/5/2015 Received Date: 2/6/2015

Project: PEF - Crystal River 3 Nuclear

Cast Recovery Proceeding-PGN0003564

Posting Status: Posted Warnings: None

Billing End Date: 1/31/2015 Submitted Total: 3,636.23 Submitted USD

Billing Start Date: 1/1/2015

Tax Rate: 0.00%

Line Item ; Warnings:

Description

CRYSTAL RIVER 3 COST RECOVERY PGN0003564

Comments to Requestor

Duke Energy FL., Inc.

CR3 Uprate

NCRC Docker#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

Involce Summary

Type	Rate x Unit	Discount	Adjustment Tax	Amount
Fees	\$3,613.26	\$0.00	\$0.00	\$0.00 \$3,613.26
Expenses	\$22.97	\$0.00	\$0.00	\$0.0043-7 +22.92
Invoice Total (USD)	\$3,636.23	\$0.00	\$0.00	\$0.00 (\$3,636.23

Invalce Information

Project Type	Issue	Issue Project	PEF - Crystal River 3 Nuclear Cost Recovery Proceeding-PGN0003564	Invoice Type	Electronic
Involce Creation Date	2/6/2015	Rates Verified By		Routed to Atty	2/6/201\$
Received Approved Invoice Date		Sent to AP	2/9/2015	Route Code	GCCLTGODEF
Payment Method	Check	Payment Terms	NET45		
Invoice Status	Paid	Administrative Action	Na		
Special Handling Code	No			01	

Special Handling Instructions

Notes

Task Code Summary

Category

Rate

Hours

Total

PBC SOURCE

http://teamconnect.duke-energy.com/TeamConnect-3.3.1.0/invoiceView.htm?m=323

1	nvoice - 8291	768 - Tear	nConnec	NCRO Year I	oprate 2 Docket#1 Ended 12/3	160009-E 31/2015	:1				Page 2 of 4	² / ₁
				APA#	16-005-2-	2			% of To		. , ,	
		L120 Analy	ysls/Strate	9.Y	\$233.75	1.5	50 :	365.26		10%		
		1310 Writt	en Discove	ery:	\$233.75	8.0	90 S1	681. 87		47%		
		L410 Fact	Winesses		\$233.75	6.	70 \$1	566.13/	A)	43%	~ ~	- 1
						Fee Tota	sl: \$3	613.26	٠.	4	(H) (1)	57
	Expense Code	Yiemmuz								(R) +	つっ
			Category		Rate	Units	т	otel	% of T Expen		1 C	LL
		E101 Copy	ying		\$0.05	43.	00	\$2.15	47	986 4	£3.	536
		E107 Delh Services/A	very Kessangers	i	\$17.18	t.	00	\$17.18		75%	, -,-	4
		E124 Oth	er .		\$0.07	52.	03	\$3.64	7	16%	71	1/
					Ex	pense Tot	al:	\$12.97	(i)		- /	~
	Line Items											
	View: All Li	ne Items		CONF	IDENTI	AL		Con	tide	21/1	د. ا	
	Line Items I	l • 17 of 17										
	Item	Date	Type	Category		TK	Rate	Units	Disc	Adj	Amt	
	4265405	2/9/2015	Expense	E124 Other			\$0.07	\$2.00	\$0.00	\$0.00	\$3.64	
		Description	on: COLOR	COPYING C	OST							
	4265417	2/9/2015	Expense	E101 Copyl	ng		\$0.05	43.00	\$0.00	\$0.00	\$2.15	
	1203121	Description	on: COPYII	NG COST								
	4266561	2/9/2015	Expense	E107 Delivi Services/M			\$17.18	1.00	\$0.00	\$0.00	\$17.1B	
	1			55 MAIL Fed Szed Expen		cd. E107	. 8107 0	elivery :	Serviens	ZI4esav	ngers	
		2/9/2015	Fee	1.310 Writts Discovery	en	Walls, James M	\$380.0	0.80	\$0.00	\$0.00	\$304.00	
	12890693	Descripti TO DR REG	en: REVIET QUESTS AN	tw/analyze W AND ANAL KD EXH(BITS CLIENT FOLL)	TO SAME, RI	EVISË SAN	E, AND F				ONSES	
	12892706	2/9/2015	Fee	L310 Writt	en	Costello, Jeanne	\$75.00	3.10	\$0.00	\$0.00	\$232.50	
				ige data/liles ISSING DOCI		PONSIVE T	D STAFF	AUDIT DE	ш			
	12902363	2/9/2015	Fee	L310 Write Discovery	en	Gamba, Blaise N	\$233.7	5 2.30	50.00	\$0.00	\$537.62	
				ew/analyze W ANALYSIS	FOLLOW-UP	RE DR-1 N	ARRATIV	E (2.3)				
	12902369	2/9/2015	Fee	L310 Wntt Discovery	en	Gamba, Blaise N	\$233.7	5 1.90	\$0.00	\$0.DO	\$444.12	

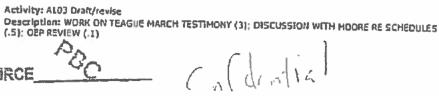
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Activity: A103 Oralt/revise

Duke Energy I·L., Inc. CR3 Uprate NCRC Docker#160009-El Year Ended 12/31/2015 APA#16-005-2-2

Item	Date Descripti	Type on: DR-1 u	Category /ORK - REVISE RESPONS	TK ES AND FIN	Kate ALIZE DOG	Units CUMENTS	Disc 5 (1.9)	Аij	Amt	
12902396	2/9/2015	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	0.50	\$0.00	\$0,00	\$116.88	
	Activity: Descripti	A104 Revie on: DR-1 G	w/analyza IARRATIVE AND DOCUME	NT REVIEW	/FINALIZE	(.5)				
12902404	2/9/2015	Fee	C310 Written Discovery	Gamba. Blaise N	\$233.75	0,20	\$0,00	\$0.00	\$46.75	
	Activity:	A104 Revie an: DR-1 F	w/analyze INALIZE (.2)							
12916072	2/9/2015	Fee	L320 Analysis/Strategy	Gamba, Blaise N	\$233.75	0.10	\$0.00	\$0.00	\$23.38	
	Activity: . Descripti	A106 Comn en: CALL W	nunicate (with client) /ITH LAPRATT RE EPU (.1	>	CO	NFID	ENT	AL		
12015115	2/9/2015	Fee	L410 Fact Witnesses	Gamba. Blaise N	\$233.75	0.60	\$0.00	\$0.00	\$140.25	
12916115	Activity: . Descripti (.4)	A104 Revie	w/analyze V-UP WITH WITNESS RE	NCRE PROC	ŒSS (.2), I	BEGIN W	roek de	FPU TE	YKOMITE	
17024460	2/9/2015	Fee	L120 Analysis/Strategy	Walls, James N	\$380.00	0.10	\$0.00	\$0.00	\$38.00	
12924469	Description	A104 Revie on: REVIEV IG STATUS,	w/analyze V AND ANALYSIS CLIENT STRATEGY, SCHEDULE /	CORRESPO	NDENCE, F	OLLOW	UP WITH	I GAMBA		
12932696	2/9/2015	Fee	L410 Fact Witnesses	Gamba, Blaise N	\$233.75	1.30	\$0.00	\$0.00	8B.E022	
127090	Description	on: KICK O.	nunicate (with client) FF PLAN AND PREPARE R DN, NCRC KICKOFF (.8)	E MARK TEA	GUE CALL	(.5), CC	HOUCT	CALL RE	ŧ	
12932702	2/9/2015	Fee	L410 Fact Witnesses	Gamba, Blaise N	s233.75	1.00	\$0.00	\$0.00	\$233.75	
	Activity: / Description	NIDS Comm on: FOLLOV	nunicate (with client) V-UP WITH TEAGUE RE O	R-1 DOCUM	IENTS; MA	RCH TES	тиомт	(1)		
12932730	2/9/2015		1410 Fact Witnesses	Gamba, Blaise N	\$233.75		\$0.08	\$0.00	\$46.75	
	Activity: / Description	106 Comm on: UPDATE	unicate (with client) RE EPU COSTS (.2)							
12932741	2/9/2015	Fee	L120 Analysis/Strategy	Gamba, Blaise N	\$233.75	1.30	\$0.00	\$0.00	\$303.88	
14926941	Activity: A106 Communicate (with chent) Description: STRATEGY AND ANALYSIS RE TESTIMONY HARCH 1 AND FOLLOW-UP RE DR-1 DOCUMENT AMENDMENTS (1-3)									



Gamba, Blaise N

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L410 Fact Wicnesses

2/9/2015 Fee

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\$233,75 3.60 \$0.00 \$0.00 \$841.50

Invoice - 829768 - TeamConnect 3.3 SPI

Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-E1 Year Ended 12/31/2015 APA#16-005-2-2 Page 4 of 4 / 1/1/1/1

Account Codes

Business Unit 1	50225-PE Florida Nuclear	Responsibility Center 1	W259-DE Florida State Regulatory	Process 1		Project 1	2006\$925 - 60NQ1D CR3 UPRATE O M INCRMNTL
Activity 1	B2412-State Regulatory	GL Account 1	0923000- Outside Services Employed	Operating Unit 1	CRN3 - Crystal River Nuclear Unit 3	Resource Type 1	69000- Contract/Outside Services (was 63000)
Allocation % 1	100	Allocated Amount 1	\$3,636.23 L	3-2			
Business Unit 2		Responsibility Center 2		Process :	2	Project	2
Activity 2		GL Acrount 2		Operatin Unit 2	9	Resour Type 2	ce
Allocation % 2		Allocated Amount 2					
Business Unit 3		Responsibility Center 3		Process	3	Project	3
Activity 3		GL Account 3		Operation Unit 3	9	Resour Type 3	ce
Alfocation % 3		Allocated Amount 3					
Business Unit 4		Responsibility Center 4	′	Process	4	Project	4
Activity 4		GL Account 4		Operatio Unit 4	g	Ясзоці Тура 4	
Allocation % 4		Allocated Amount 4					
Business Unit 5		Responsibilit Center 5	y	Process	s	Projec	1 5
Activity 5		GL Account 5		Operatir Unit 5	ng	Resour Type 5	
Allocation		Allocated Amount 5		*****			

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Selected Labor

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Worker Id Earn Code Center

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Oper Unit			Project			Location	Product LABR
LABR	Unit LABR	Process LABR	LABR	Activity LABR	LABR	LABR	LABK

		Pay			Employee	Employee
Resource	Labor Pay	Period			Labor	Labor
Туре	Run Id	End Date		GL Journal	Hours	Amount
LABR	LABR	LABR	Worker Full Name LABR	ld LABR	LABR	LABR

Period To Labor Apply Date LDS Insert Amount LABR LABR Date LASR

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Duke Energy Florida, Inc. CR3 Uprate Docket #160009-EI Year Ended 12/31/2015 APA #16-005-2-2

Selected Labor

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	8							Labor	Pay Pay Period			Labor	Labor	Period To	
	Resp			0 -11 -12 -		Location	Product	Resource Run la	End Date		GL Journal	Hours	Amount	Apply Date	LDS Insert
	Worker Id Earn Code Center	Oper Unit Business	Project	Activity	Account	LOCATION	Pluguet	nesource point							
			LABR	LASR	LABR	LABR	LABR	Type LABR LABR	LABR	Worker Full Name LABR	ld LABR	LABR	LABR	LABR	Date LABR
Co	LABR LABR LABR	LABR Unit LABR Process LABR	LADIN	Dran	D-1011	0.011	press	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		THE RESERVE AND ADDRESS OF THE PARTY OF THE	ird.	24/3			
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Header Information

Involce Number: 845707

Vendor: Carlton fields, PA

Involce Date: 6/4/15 Received Date: 6/5/15

Project: DEF - 2015 Crystal River 3

Nuclear Cost Recovery Proceeding-2015-155-011411

Posting Status: Posted Warnings: None Billing Start Date: 5/1/15 Billing End Date: 5/31/15 Submitted Total: 4,247.86

Submitted USD

Tax Rate: 0.00%

Line Item Warnings: 2 CONFIDENTIA

Description

CRYSTAL RIVER 3 COST RECOVERY 2015-ISS-011411

Comments to Requestor

Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

Involce Summary

Туре	Rate x Unit	Discount	Adjustment	Tax	Amount
Fees	\$4,161.25	\$0.00	\$0.00	\$0.00	\$4,161.25
Expenses	\$86.61	\$0.00	\$0.00	\$9.00	\$86.61
Invoice Total (USD)	\$4,247.86	\$0.00	\$0.00	\$0.00	58.267.86

Invoice Information

Project Type	Issun	Issue Project	DEF - 2015 Crystal River 3 Nuclear Cost Recovery Proceeding 2015-ISS- 011411	Involce Type	Electronic
Involce Creation Date	6/S/ L5	Rates Verified By		Routed to Alty	6/5/15
Received Approved Invoice Date		Sent to AP	6/8/15	Route Code	GCCLTGODEF
Payment Hethod	Check	Payment Terms	NET45		
Invoice Status	Pald	Administrative Action	filg		
Special Handling Code	fia				
Special Handling Instructions	,	11	[/		

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Notes

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Page 2 of 6

CAPS Information						_		
CAPS INIOPRIATION							Dula E	
CAPS Status	_				CPLD1		Duke Energy CR3 Uprate	FL., Inc.
Submit to CAPS	-				M		NCRC Dock	:#160009-F1
Payment ID					Yes 030		Year Ended 1	2/31/2015
Payment Date					1,000,020, 7/20/15	n12	APA#16-005	2.2
Payment Amou	nt.				66,417.02			
Timekeeper Summ	io ry							
т	ltie Timeke	aper	ID	Rale	Hours	Tatal	% of Total Fees	
	Costello, Jeanne		0901	\$75.00	2.30	\$172.50	3 4%	
	Gamba, Blaise N		0409	\$233.75	13.00	\$3038.7	73%	
	Walts, Ja M	inės	0513	\$380.00	2,50	\$950.D	23%	
		Aver	ngė Rate:	\$233.76	17.80	\$4161.2	5	
Task Code Summa	lτγ							
	Categ	огу		Rate	Hours	Total	% of Total Fees	
Li	20 Analysis/St	rategy		\$380.00	3.60	\$1002.3	3 24%	
	90 Other Case Iv and Admin	Assess	ment,	\$380.00	0,20	\$76.0	2%	
	50 Other Writt otlons/Submiss			\$233.75	0.40	\$93.S	2*4	
r:	10 Written Dis	covery		\$233,75	13.60	\$2989.3	7 72%	
					Fee Total:	\$4161,2	5	
Expense Code Sur	пглагу							
	Categ	огу		Rate	Units	Total	% of Yotal Expenses	
E	Ot Copying			\$0,05	248.00	\$12.4	14%	
	07 Delivery rvices/Hessen	gers		\$\$.00	2.00	\$14.4	3 17%	
E	08 Postage			\$1.96	1,00	\$1.9	9 2%	
E1	24 Other			\$0.07	826.00	\$57.8	67%	
				Ext	ense Total:	\$86.6	t.	
Discount Summan	y							
	Disc	aunt Ti	ers		Threshold	1	Discount	
Te	er 1 Discount				\$0	.00	0%	
TH	er 2 Discount				\$0	.00	0%	
Tie	er 3 Discount				sc	.00	0%	
\$	to Date						\$308,367.69	
TA	rget Discoun	t (V				0%	
Α.	titul Olecono	. \	N	AAL	PIB FUSI	100		

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Invoice - 845707 - TeamConnect 3.3 SPI

Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-E1 Year Ended 12/31/2015 APA#16-005-2-2

Page 3 of 6

Budget Summary

Vendor	Fee/Expense	Budget	Approved	Pending	Balance	% Remaining
	Fees	\$0.60	\$88.00	\$0.00	\$(88.00)	0%
	Expenses	\$0.00	\$3.94	\$0.00	\$(3.94)	
Gra	nd Tetals:	\$0.00	\$91.94	\$0.00	\$(91.94)	0%

Line Items

Views All LI	ne Nems					nnsii	FIRE	MTIN	1	
Une Items						CON		AHA	L	
Item			Cathair and							
ren	Date	**	Category E107 Delivery	TK	Rate	Units	Disc	Adj	Amt	
4313253		Expense	Services/Messengers		\$9.43	1.00		\$0.00	\$9.43	46
٨	MOUND	E ST STE S	RESS HAIL - FEDEX PACK 100, TALLAHASSEE, FL 321 Horized Expenses Submi	361						
4317148	6/8/15	Expense	E108 Postage		\$1,95	1.00	\$0.00	\$0.00	\$1.96	46
	Descrip	itlan: FOS	TAGE							
4318328	8/8/15	Expense	E124 Other		\$0.07	826.00	\$0.00	\$9.00	\$57.82	46
	Descrip	ition: CQL	OR COPYING COST							
4318347	6/8/15	Expense	£101 Copying		\$0.05	248.00	s0.00	\$0.00	\$12.40	418
	Oescrip	atlon: COP	AING COST							
4319289	6/8/15	Expense	E107 Delivery Services/Messengers		\$5.00	1.00	\$0.00	\$0,00	\$5.00	46
· Å			SENGER CHARGES norized Expenses Subm	ltted: '610'	7'. E107 D	ellvery S	Services	/Messe	engers	
	6/8/15	Fea	t.120 Analysis/Strategy	Walls, James M	\$380.00	0.50	\$0.00	\$0.00	\$190.00	46
13190720								н	lde Decalls	
13170720	Descrip EQUIPM PREPAR	VEN : NOITA LION , TVISI E.) NOITA	view/anatyze IEW AND ANALYSIS VARI OW UP WITH GAMBA REG I; REVIEW ADD (TIONAL C ARDING SAME (.2)	ARDING SA	ME. CLIEN	T FOLLOW	A RIP FOR	CASE		
	6/8/15	Fee	L310 Written Discovery	Walls, James M	\$380.00	1.00	s0.00	\$0.00	\$380.00	46
13200490			view/analyze							**
	Descrip	ption: REV PERY REQU	TEW AND ANALYSIS OF D ESTS, VARIOUS CLIENT O	RAFT RESPO ORRESPON	INSES AND DENCE AND	OOCUME FOLLOW	NTS RE	ARDINO	E TO	
13201900	6/8/15	Fee	L120 Analysis/Strategy	Walls, James M	\$380.00	01.0	\$0.00	\$0.00	\$38.00	46
			view/analyze IEW AND ANALYSIS CLIEI	NT CORRESP	PONDERICE	REGARDI	ING LLE	DISPOS	TION	
13202031	6/8/15	Fee	L310 Written Olscovery	Costello, Jeanne	\$75.00	2.30	\$0.0Q	\$0.00	\$172.50	46
CETY	(Co	11/3	A Direction	141					46	5-3

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Invoice - 845707 - TeamConnect 3.3 SP1

NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

Page 4 of 6

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Item	Activity:	Alig Mar	rage data/files	TK	Rate	Units		-	Amt			
	DESCRIPTI	ION; PAEP	AND DUCUMENTS FOR PE	ODUCTION	RESPONSI	VE 10 51	AFF AUD	HT DRZ (CR3 EPU			
13313053	6/8/15	Fee	L310 Written Discovery	Walls, James M	5380.00	0.20	\$0.00	\$0.00	\$76.00	46		
13212032	Descript	Description: REVIEW AND ANALYSIS STAFF DISCOVERY, FOLLOW UP WITH GAMBA REGARDING										
13213429	6/8/15	Faq	L190 Other Case Assessment, Dev and Admin	Walis, James M	\$380.00	0.10	\$0.00	\$0.00	\$76.00	46		
	Descripti	ion: REVI	EW AND ANALYSIS STAFF	F CORRESPO FOLLOW U	ONDERCE A	MD PROF	OSED 45	isves, F	OFFO/A			
	6/8/15	Fee	L120 Analysis/Strategy	Gamba, Blaise N	\$233.75	2.50	\$0.00	\$0.00	\$584.38	46		
13216648	Descript	lon: REVI	EW QUESTIONS AND PRE	PARE FOR I	MEETING W	ITTH EPU	TEAM AI	E DR-2 (1	l.S);			
13216654	6/8/15	Fee	1310 Written Discovery	Gambo, Blaka N	\$233.75	0.90	\$0.00	\$0,00	\$210.38	46		
				VIEW DOC	UMENTS AF	ID RESPO	MSES P	ROVIDED	(9.)			
12316660	6/8/15	Fee	C310 Written Discovery	Gamba, Blaise N	5233.75	1.50	\$0.00	\$0.00	s350.62	46		
13214030	Descript	ion: DR-1	RESPONSES - FOLLOW-	UP/RESOLV	E RE QUES	TIONS OI	I EPU AS	डहा				
13216663	6/8/15	Fee	L310 Y/ditten Discovery	Gamba, Blaise N	\$233.75	1,70	\$0.00	\$0.00	\$397.38	46		
				EVISE RESP	DHSES (1.)	7)						
13216669	6/8/15	Fec	L310 Written Discovery	Gamba, Blaise N	\$233.75	0.60	\$0.00	\$0.00	\$140.25	46		
				6)								
17716687	6/8/15	fes	1310 Written Discovery	Gamba, Blaise N	\$233.75	1.50	\$0.00	\$0.00	\$350.63	46		
12210037	Descript	fon: DR-2	DOCUMENTS CONFIDEN	ITIALITY RE	VISE AND I	FOLLOW-	UP RE FI	NALIZIN	G			
13216691	6/8/15	fee	L310 Written Discovery	Gamba, Blake N	\$233.75	2.70	\$0.00	50.00	\$631.12	46		
				FOR SUBH	11551ON TO	AUDITO	RS (2.7)					
13216700	6/8/15	Fee	L310 Written Discovery	Gamba, Blaise N	1233.75	1.00	\$0 G 0	50 00	\$233.75	46		
	Activity:	A104 Res	riew/analyze									
CED	c R	91/	F- C	ONFID	ENTIA]			416	,-4		
	13213429 13216648 13216654 13216658 13216663 13216667	Activity: Descript 6/8/15 13212052 Activity: Oescript SAME, CI 6/8/15 13213429 Activity: Descript UP WITH 13216648 Activity: Descript Activity: Descript 13216654 Activity: Descript 13216663 Activity: Descript 13216663 Activity: Descript 13216663 Activity: Descript 13216664 Activity: Descript 13216667 Activity: Descript 13216667 Activity: Descript 13216697 Activity: Descript 13216691 Activity: Descript 13216691 Activity: Descript 13216700 6/8/15 Activity:	Activity: A116 Mar Description: PREP 6/8/15 Fee 13212052 Activity: A104 Rev Orscription: REVI SAME, CLIENT FOUL 6/8/15 Fee 13213429 Activity: A104 Rev Description: REVI UP WITH GAMBA R 6/8/15 Fee 13216648 Activity: A104 Rev Description: REVI REVIEW DRAFT RE 13216654 Activity: A104 Rev Description: DR-2 6/8/15 Fee 13216658 Activity: A104 Rev Description: DR-2 13216663 Activity: A104 Rev Description: DR-2 6/8/15 Fee 13216663 Activity: A104 Rev Description: DR-2 6/8/15 Fee Activity: A104 Rev Description: DR-2 6/8/15 Fee Activity: A104 Rev Description: DR-2 6/8/15 Fee Activity: A104 Rev Description: DR-2 13216697 Activity: A105 Cox Description: DR-2 NARRATIVE RESPO 6/8/15 Fee Activity: A104 Rev Description: WOR 13216700 6/8/15 Fee Activity: A104 Rev Description: WOR 13216700 6/8/15 Fee	Activity: A116 Nanage data/Ries Description: PREPARE DOCUMENTS FOR PR 6/6/15 Fee L310 Written Discovery 13212052 Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFI SAME, CLIENT FOLLOW UP FOR RESPONSES 6/6/15 Fee L190 Other Case Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFI UP WITH GAMBA REGARDING SAME, CLIENT 6/6/15 Fee L120 Analysis/Strategy 13216648 Activity: A104 Review/analyze Description: REVIEW QUESTIONS AND PRI REVIEW DRAFT RESPONSES AND COMMENT 6/6/15 Fee L310 Written Discovery 13216654 Activity: A104 Review/analyze Description: DR-2 FOR EPU FOLLOW-UP RE 6/6/15 Fee L310 Written Discovery 13216668 Activity: A105 Communicate (with client) Description: DR-2 RESPONSES - FOLLOW-US REVIEW, A104 Review/analyze Description: OR-1 REVIEW, FOLLOW-UP RI 13216669 Activity: A104 Review/analyze Description: OR-2 DOCUMENTS REVIEW (6/6/15 Fee L310 Written Discovery 13216697 Activity: A105 Communicate (with client) Description: DR-2 DOCUMENTS REVIEW (6/6/15 Fee L310 Written Discovery 13216697 Activity: A105 Communicate (with client) Description: DR-2 DOCUMENTS CONFIDEN NARRATIVE RESPONSES (1.5) 6/6/15 Fee L310 Written Discovery 13216691 Activity: A104 Review/analyze Description: WORK TO FINALIZE DR 2 EPU Activity: A104 Review/analyze Description: WORK TO FINALIZE DR 2 EPU Activity: A104 Review/analyze Description: WORK TO FINALIZE DR 2 EPU Activity: A104 Review/analyze Description: WORK TO FINALIZE DR 2 EPU Activity: A104 Review/analyze Description: WORK TO FINALIZE DR 2 EPU	Activity: A110 Nanage data/files Description: PREPARE DOCUMENTS FOR PRODUCTION 6/8/15 Fee L110 Written Discovery Walls, James M Activity: A104 Review/analyze Description: Réview AND ANALYSIS STAFF DISCOVER SAME, CLIENT FOLLOW UP FOR RESPONSES 6/8/15 Fee L190 Other Case Assessmant, Dev and James M Activity: A104 Review/analyze Description: Review AND ANALYSIS STAFF CORRESPONSES 13213429 Activity: A104 Review/analyze Description: Review AND ANALYSIS STAFF CORRESPONSES Activity: A104 Review/analyze Description: Review/analyze Description: Review/analyze Description: DR-2 FOR EPU FOLLOW-UP REVIEW DOC 6/8/15 Fee L310 Written Discovery Gamba, Blake N Activity: A104 Review/analyze Description: DR-2 FOR EPU FOLLOW-UP REVIEW DOC 6/8/15 Fee L310 Written Discovery Gamba, Blake N Activity: A105 Communicate (with client) Description: DR-2 RESPONSES - FOLLOW-UP/RESOLV DISPOSITIONS (1.5) 6/8/15 Fee L310 Written Discovery Gamba, Blake N Activity: A104 Review/analyze Description: OR-2 ROCUMENTS REVIEW (.6) 6/8/15 Fee L310 Written Discovery Gamba, Blake N Activity: A104 Review/analyze Description: OR-2 DOCUMENTS REVIEW (.6) 6/8/15 Fee L310 Written Discovery Gamba, Blake N Activity: A104 Review/analyze Description: OR-2 DOCUMENTS CONFIDENTIALITY RE NARRATIVE RESPONSES (1.5) 6/8/15 Fee L310 Written Discovery Gamba, Blake N Activity: A104 Review/analyze Description: WR-2 DOCUMENTS CONFIDENTIALITY RE NARRATIVE RESPONSES (1.5) 6/8/15 Fee L310 Written Discovery Gamba, Blake N Activity: A104 Review/analyze Description: WR-2 DOCUMENTS CONFIDENTIALITY RE NARRATIVE RESPONSES (1.5) 6/8/15 Fee L310 Written Discovery Gamba, Blake N Activity: A104 Review/analyze Description: WORK TO FINALIZE DR 2 EPU FOR SUBM- Activity: A104 Review/analyze Description: WORK TO FINALIZE DR 2 EPU FOR SUBM- Activity: A104 Review/analyze	Activity: A110 Manage data/files Description: PREPARE ODCUMENTS FOR PRODUCTION RESPONS! 6/8/15 Fee L310 Written Discovery James M \$380.00 Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFF DISCOVERY, FOLLOW SAME, CLIENT FOLLOW UP FOR RESPONSES 6/8/15 Fee L390 Other Case Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFF CORRESPONDENCE A L3213429 Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFF CORRESPONDENCE A L9 WITH GAMBA REGARDING SAME, CLIENT FOLLOW UP 6/8/15 Fee L120 Analysis/Strategy Gamba, Blake N \$233.75 13216648 Activity: A104 Review/analyze Description: REVIEW QUESTIONS AND PREPARE FOR MEETING W REVIEW DRAFT RESPONSES AND COMMENTS RE SAME (1) 13216654 Activity: A104 Review/analyze Description: DR-2 FOR EPU FOLLOW-UP REVIEW DOCUMENTS AR 13216655 Activity: A105 Communicate (with client) Description: DR-2 RESPONSES - FOLLOW-UP/RESOLVE RE QUES DISPOSITIONS (1.5) 13216667 Activity: A104 Review/analyze Description: DR-2 REVIEW, FOLLOW-UP REVIEW RESPONSES (1.5) 6/8/15 Fee L310 Written Discovery Gamba, Blaise N \$233.75 Activity: A104 Review/analyze Description: DR-2 REVIEW, FOLLOW-UP REVIEW RESPONSES (1.5) 6/8/15 Fee L310 Written Discovery Gamba, Blaise N \$233.75 Activity: A104 Review/analyze Description: DR-2 REVIEW FOR SUBMISSION TO 0-scription: DR-2 DOCUMENTS REVIEW (.6) 6/8/15 Fee L310 Written Discovery Blaise N \$233.75 Activity: A104 Review/analyze Description: DR-2 DOCUMENTS CONFIDENTIALITY REVISE AND INARRATIVE RESPONSES (1.5) 6/8/15 Fee L310 Written Discovery Blaise N \$233.75 Activity: A104 Review/analyze Description: WORK TO FINALIZE DR 2 EPU FOR SUBMISSION TO 0-scription: WORK TO FINALIZE DR 2 EPU FOR SUBMISSION TO 0-scription: WORK TO FINALIZE DR 2 EPU FOR SUBMISSION TO 0-scription: WORK TO FINALIZE DR 2 EPU FOR SUBMISSION TO	Activity: Alid Nanage data/files Description: PREPARE DOCUMENTS FOR PRODUCTION RESPONSIVE TO ST 6/8/15 Fee L310 Written Discovery James M \$380.00 0.20 Activity: Alo4 Review/analyze Description: REVIEW AND ANALYSIS STAFF DISCOVERY, FOLLOW UP WITH SAME, CLIERT FOLLOW UP CASE 6/8/15 Fee Assessmant, Dev and James M \$380.00 0.20 13213429 Activity: Alo4 Review/analyze Description: REVIEW AND ANALYSIS STAFF CORRESPONDENCE AND PROPULIFY WITH GAMBA REGARDING SAME, CLIERT FOLLOW UP WITH GAMBA REVIEW/analyze Description: REVIEW QUESTIONS AND PREPARE FOR MEETING WITH EPU REVIEW DARF RESPONSES AND COMMENTS RE SAME (1) 6/8/15 Fee L310 Written Discovery Gamba, \$233.75 0.50 13216654 Activity: Alo4 Review/analyze Description: DR-2 FOR EPU FOLLOW-UP REVIEW DOCUMENTS AND RESPONSES AND COMMENTS RE SAME (1) 6/8/15 Fee L310 Written Discovery Gamba, \$233.75 1.50 13216663 Activity: Alo5 Communicate (with client) Description: DR-2 RESPONSES - POLLOW-UP/RESOLVE RE QUESTIONS ON DISPOSITIONS (1.5) 6/8/15 Fee L310 Written Discovery Gamba, \$233.75 1.70 13216667 Activity: Alo4 Review/analyze Description: DR-2 DOCUMENTS REVIEW (.6) 6/8/15 Fee L310 Written Discovery Gamba, \$233.75 1.50 13216687 Activity: Alo4 Review/analyze Description: DR-2 DOCUMENTS CONFIDENTIALITY REVISE AND FOLLOW-NARRATIVE RESPONSES (1.5) 6/8/15 Fee L310 Written Discovery Gamba, \$233.75 1.50 13216687 Activity: Alo4 Review/analyze Description: DR-2 DOCUMENTS CONFIDENTIALITY REVISE AND FOLLOW-NARRATIVE RESPONSES (1.5) 6/8/15 Fee L310 Written Discovery Gamba, \$233.75 1.50 13216690 Activity: Alo4 Review/analyze Description: WORK TO FINALIZE DR 2 EPU FOR SUBHISSION TO AUDITO MARRATIVE RESPONSES (1.5)	Activity: A110 Nanage data/files Description: PAEPARE DOCUHENTS FOR PRODUCTION RESPONSIVE TO STAFF AUC 6/8/15 Fee L310 Written Discovery Walfs, James M \$380.00 0.20 \$0.00 13212052 Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFF DISCOVERY, FOLLOW UP WITH GAMPA FAMILY COLLECTION FOR RESPONSES 6/8/15 Fea L190 Other Case ASSESSMENT, Dev and Admin Progression Staff Courses Proposed 45 13213429 Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFF CORRESPONDENCE AND PROPOSED 45 10 PW WITH GAMPA REGARDING SAME, CLIENT FOLLOW UP 6/8/15 Fee L120 Analysis/Skrategy Gamba, 4233.75 2.50 \$0.00 6/8/15 Fee L120 Analysis/Skrategy Gamba, 4233.75 2.50 \$0.00 6/8/15 Fee L310 Written Discovery Gamba, 5233.75 0.50 \$0.00 6/8/15 Fee L310 Written Discovery Gamba, 5233.75 0.50 \$0.00 13216654 Activity: A104 Review/analyze Description: DR-2 FOR EPU FOLLOW-UP/RESOLVE RE QUESTIONS ON EPU AS DISPOSITIONS (1.5) 6/8/15 Fee L310 Written Discovery Gamba, 5233.75 1.50 \$0.00 13216658 Activity: A104 Review/analyze Description: DR-2 RESPONSES - 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Duke Energy FL., Inc. CR3 Uprate Invoice - 845707 - TeamConnect 3.3 SP1

CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

Page 5 of 6

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Item Date Type Category ŤΚ Rate Units Oisc Ad] Amt Description: FNALIZE DR-2 (1) Gamba, 6/8/15 Fee L310 Written Discovery \$233.75 0.20 \$0.00 \$0.00 \$46.75 Blaise N 13216710 Activity: A104 Review/analyze Description: HAY 1 RFCC REVIEW (.2) L250 Other Written Gamba, 5/8/15 Fee \$233.75 0.40 \$0.00 \$0.00 \$93.50 Mations/Submissions Blaise N 13216743 Activity: A104 Review/analyze Description: NCRC ISSUES LIST DISCUSSION/STRATEGY (.4) Walls, James M 6/8/15 Fee L120 Analysis/Strategy \$380.00 0.40 \$0.00 \$0.00 \$152.00 13227106 Activity: A106 Communicate (with client) Description: Review draft issues list, prior correspondence and 2014 docket REGARDING SAME AND PREPARE FOR AND ATTEND CLIENT CALL REGARDING ISSUES, REVIEW CORRESPONDENCE REGARDING SAME 6/8/15 Fee Walls, LL20 Analysis/Strategy \$380.00 0.10 \$0.00 \$0.00 \$38.00 James M 13237955 Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFF CORRESPONDENCE AND DRAFT ISSUES LIST, FOLLOW UP WITH GAMBA REGARDING SAME, COVERAGE

Account Codes

Business Unit 1	50225-P& Florida Nuclear	Responsibility Center 1	W259-DE Fiorida State Regulatory	Process 1		Project 1	20065925 - GONQ1D CR3 UPRATE O M INCRMINTL
Activity 1	B2412-State Regulatory	GL Account 1	0923000- Outside Services Employed	Operating Unit 1	CRN3 - Crystal River Nuclear Unit 3	Resource Type 1	69000 Contract/Outside Services (was 63000)
Affocation % 1	100	Allocated Amount 1	\$4,247.86				
Business Unit 2		Responsibility Center 2		Process :		Project	2
Activity 2		GL Account 2		Operating	9	Resoure Type 2	:0
Allocation % 2		Allocated Amount 2					
Business Unit 3		Responsibility Center 3		Process 3		Project	3
Activity 3		GL Account 3		Operating	9	Resource Type 3	:2
nelfacatlen Ke 3		Allocated Amount 3					
RCE 7	m R	Î		Process 4		Project	4

Invoice - 845707 - TeamConnect 3.3 SP1

Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

Page 6 of 6



Business Unit 4	Responsibility Center 4	A#10-003-2-2	1	- 1
Activity 4	GL Account 4	Operating Unit 4	Resource Type 4	
Allocation % 4	Allocated Amount 4			

Business Unit 5	Assponsibility Center 5	Process 5	Project 5	
Activity 5	GL Account 5	Operating Unit 5	Resource Type 5	
Allocation % 5	Allocated Amount 5		 	

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SOURCE DOCKES THE

CONFIDENTIAL

3/23/2016

COMMISSIONERS: JULIE I. BROWN, CHAIRPERSON LISA POLAK EDGAR RONALD A. BRISÉ JIMMY PATRONIS JULIE I. BROWN ART GRAHAM





TAMPA DISTRICT OFFICE 1313 N. TAMPA STREET SUITE 220 TAMPA, FL 33602-3328 (813) 637-8660

Public Service Commission

May 24, 2016

RE: Levy 1 & 2 NCRC audit

Dear Mr. Moore

We have completed our field work in the above-referenced audit. Included with this letter is a copy of the audit workpapers which the Commission is maintaining in a Temporary Confidential Status and a listing of these workpapers. Please sign and date a copy of this letter indicating that you have received these copies.

The Utility must file a request for Confidential Classification according to Rule 25-22.006, F.A.C. in order to maintain this confidentiality. This request must be filed with the Commission within twenty-one days from today of these workpapers will become public documents.

Sincerely,

Ron Mavride

Audit Manager

Received By:-

Enclosure

Copy: Audit File

Levy NCRC
Docket #160009-El
Year Ended 12/31/2015
Auditor: Ron Mavrides
ACN No.16005-2-1



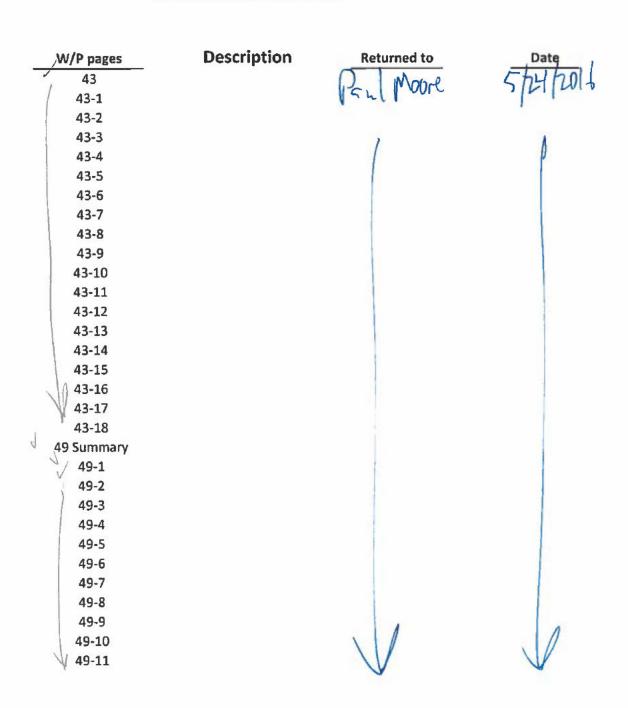
CONFIDENTIAL FILE LOG

W/P pages	Description	Returned to	Date
V 2-3		Planco	Thuball
√ 2-9		I am moore	JIM IMI
2-10			4
√ 2-11			1
10-1	Provided a CD containing transaction information	1	
√ 10-2 to 10-2/8	Provided access to previous Doc.Requests and hard copies		
	of contracts, none of which is included in the workpapers.		1
√, 10-4	Contained information on CD provided in 10-1 above		1
/ 10-8	Provided O & M invoices in a flashdrive-Reflected in 43 series		
√ 10-10			
10-11	Contained information on CD provided in 10-1 above		
10-13	Provided hard copies reflected in W/P 19 to 19-10		
¹ 19			1
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5/2016

Levy NCRC Docket #160009-EI Year Ended 12/31/2015 Auditor: Ron Mavrides ACN No.16005-2-1

CONFIDENTIAL FILE LOG



W/P 11-1

Versile Frequency Drive Sold to 10-10/11/

Levy Units 1 & 2 NCRC Docket#160009-EI Duke Energy FL., Inc.

Year Ended 12/31/2015 APA#16-005-2-1

Perparang of Actual Act

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5	(169,217) 0.01%	(918/1911)	(Gr6711) (917719)	1115	5.63.5	. z ž š	4		302,309	835,349	153,101	257578 377631	\$84,523,903	\$80,279,708	(3,447,248) (30,437,915) (348,447)	000	10,416	10,416	342,01			
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11,734	(52,245) 0.01% (5)	34,312	[119,590]	0.93221	34,741	1,645	,	40,951	•	40,951	547.68	11,196	\$4,564.673	34,366,361	47.710	000	1,776	1,774	0 0 1,716			
1,902	(51,467) 6.01%	13,734 (53,421)	[119.590]	1,507	3,946	1902		964,09		40,794	17,504	11,540	\$4,605,441	74,500	40.55	001	167	9 2 2 2	0 1491			
601	(50) (51 (5 pS)	1,902	(118,590)	091221	650	0 0 9 1	£	19% 65	۵	311,507	17,411	19,712 30,479	H.845.369	1	40.00		1,674	0 L624	1,674			
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13,000	C Figil		1-2 Marin	18766	\$709.784	218-915		(1,964,535)	- Smen 5- 1	(1,570,105) 2 - L	1-5 mmz	2,392,347 7,178,720		2.25	(37,14,99) Z - 2,00 (53,90) (37,14,99) Z - 2,30,590 (37,14,59) (37,14,59)	(4,312,049) (4,312,049)	\$4.544,026) 101,753,513	bornol 5	(4.312.069) 212.9.50.420 0 (64.311.100) 0 (50.215.93) (1.0.215.93)			
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(a) See Appendan A Ne thepseung Italiera s'Aspisori (b) 2014 NeACS Adjustiment (Ameueu unchades inseresi Lee May 2015) (d) The ameueu cristesseus defertal of SSAID as contemplated in DEF's Matth Z. 2015 Pri

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27,053 14,924 24,711 13,756 1,901

2.7. (1911) (115.617) we'll solve

Revenue Requirements for the Period (Line 9 + Line 194) Recovered (Oxder Ha. PSC LR 0703-F09-E0 (Oxder Ha. PSC-15-0134-T89-E0) Over/Nadys Recovery Fee the Period Faral Couts and Interest Dinas 14 o Line 19c)

Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1



LEVY COUNTY NUCLEAR 1 & 2 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance True-Up Filling: Regulatory Asset Category - Variance in Additions and Expenditures

CONFIDENTIAL

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on 2015 Detail Schedule with the expenditures provided to the Commission on 2015 Estimated/Actual Detail schedule. List the Generation expenses separate from Transmission on the same order appearing on 2015 Datail Schedule.

Appendix D Vitness; C. Fallon Duke Energy Florida Exhibit: (TGF - 1)

For Year Ended 12/31/2015

(Page 2 of 2)

COMPANY:

Duke Energy - FL

DOCKET NO. 160009-EI

Major Task & Description for amounts on 2015 Detail Schedule

System Estimated / Actual (C) Variance Amount

System

Actual

(0) Explanation

Generation,

Wind-Down Costs

Sale or Salvage of Assets Disposition

3

Total Generation Costs

Sale or Salvage of Assets

Disposition

Total Transmission Costs

System Estimated / Actual taken from May 1, 2015 Filing in Docket No. 150009-El.



Minimal variance from Estimated amounts

Additional sale of LLE, not included in the 2015 Estimate filed on May 1, 2015.

Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

LEVY COUNTY NUCLEAR 1 & 2 Actual Filing: Contracts Executed Charle

7/-

COMPANY			Provide a list of the identity and	contracts executed affiliation of the ver	l in excess of \$1 mi idor, and current st	iion including, a description of the contract.	ne work, th e dollar vel	ve and term of the o	contract, the method of	vendor selection.	CONFIDENTIAL Appendix E Witness: C. Falton Docket No. 100009-EI Duke Energy Flonda Exhibit: (TGF - 1)
DOCKET I											For Year Ended: 12/31/2015
	160009-EI (A)	(B)	(C)	(D)	(É)	(F)	(G)	(H)	(1)	(J)	(K)
Line No.	Contract No.	Status of Contract	Term of Contract	Original Amount	Actual Expended as of Prior Year End (2014)	Actual Amount Expended in 2015	Estimate of Final Contract Amount	Name of Contractor	Attiliation of Vendor	Method of Selection	Nature and Scope of Work
1	414310	Terminated: January 28, 2014					Note 1	Westinghouse Electric Co. LLC.	Direct	vendor constructing the selected reactor technology.	To design, enginer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant See. Final contract amount includes change orders.
2	N/A	Note 2	Note 2	Nata 2	Add to the second		Note 2	Carllon Fields	Direct	Note 2	Legal Work - DEF Levy Units 1 & 2

Line 1: Costs or credits associated with terminating the EPC contract and related long lead equipment purchase orders are subject to legation in federal court and cannot be estimated at this time.

Line 2: Estimate of final contract amount cannot be determined at this time.

CONFIDENTIAL



Uniquilisypted towers proved (Freespontanium 2 Propi Periodi Communication Balance (N)
(b) Week Communication Control Control
(24) per Salva (p) of Access
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APA#16-005-2-1 NCRC Docket#160009-EI Year Ended 12/31/2015 Levy Units 1 & 2

Duke Energy r.L., inc.

												Line % (4)					
									63100 0 00013 T 14100 0					XC TOTAL		sis no no no no no no no no no no no no no	
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(196,644) 0,00% (21) 6,307	0	(34,544)	6,310	093221	9,947 9,947 0 0	4,7,07,11	1,3647	3,554,308	717.514 17.714 17.714 17.714	stantine sterrings	6 6 6 6 6 6 6 6 6 7 7 7 7 7 7 7 7 7 7 7	6161919	6.311829				Registering of Actual A
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FLORIDA PUBLIC SERVICE COMMISSION AUDIT DOCUMENT/RECORD REQUEST NOTICE OF INTENT

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TO:	Paul Moore	UTILITY:	Duke Energy FL VV
AUDIT MANAGER:	Ron Mavrides	PREPARED BY:	-same-
REQUEST NUMBER:	LV-10-15	DATE OF REQUEST:	02/10/2016
REQUEST THAT THE	FOLLOWING ITEMS BE PR	OVIDED BY:	02/17/2016
AUDIT PURPOSE	NCRC Levy Units 1 & 2 - Do	cket No. 160009-EI	
REFERENCE RULE 25.22.00	6, F.A.C., THIS REQUEST IS MAD	E: INCEDENT TO INQU	UIRY 🖾 OUTSIDE OF AN INQUIRY
ITEM DESCRIPTION:			
Please provide the follow	wing:		
The book value of the V Response: (CONFIDE)	ariable Frequency Drive at th	e time of sale to CR4 and (CR5.
were made.	npt to sell the VFD to a third post to sell the VFD to a third post of the NTIAL) Please see attached		why no third party bids
A description of how the Response: (CONFIDE	e sales price for the VFD was NTIAL) Please see attached	determined. PowerPoint presentation-	specifically page 4.
	Duke Energy FL. Levy Units 1 & 2 NCRC Docket#1 Year Ended 12//3 APA#16005-2-1	60009-EI	CONFIDENTIAL
TO: AUDIT MANAGER			DATE: _2/17/16
THE REQUESTED RECORD	OR DOCUMENTATION:		
THE UTILITY OR OT CONFIDENTIAL CLA OF RECORDS AND R	DED BY THE REQUESTED DATE BUT IN THE REQUESTED DATE BUT IN THE REPORT OF THE THE REPORT OF THE REPORT OF THE REPORT OF THE REPORT OF THE REPOR	DAYS AFTER THE AUDIT EXIT N OF RECORDS AND REPORT! 2.006, F.A.C.	E BY: ENTIAL BUSINESS INFORMATION AS TIAL HANDLING OF THIS MATERIAL. CONFERENCE, FILE A REQUEST FOR NG. REFER TO RULE 25-22.006, F.A.C.
Pau	Signature of respondent)	Leas Rite	- Repletory Stroky - Def

(IF INFORMATION REQUESTED IS CONFIDENTIAL - DO NOT SEND VIA EMAIL ATTACHMENT)

(Signature of respondent)





Standard HReport Sensitive & Confidential

This report will not show historical information prior to Jan 1st 2014, for Legacy Progress Energy Workers. Labor Distribution By Project ID for IT and Business Resources With Hours Worked Between 11/1/2015 and 11/30/2015 for Project(s): 20075209 Showing Employees and Contractors

Total Hours Worker Name Project Worker ID 20075209



Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

Proprietary - For Duke Energy purposes only.

Report run by user NAMWBEvans on 3/24/28 (6 15:42:28 ABI

Report location: /Corporate/Workforce/Time/KyTime

Page 1 of 1





Standard HReport Sensitive & Confidential

This report will not show historical information prior to Jan 1st 2014, for Legacy Progress Energy Workers. Labor Distribution By Project ID for IT and Business Resources With Hours Worked Between 11/1/2015 and 11/30/2015 for Project(s): 20075217

Showing Employees and Contractors

Project	Worker ID	Worker Name	Total Hours
20076217		a light field was the second	16.70
	H		5670



Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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Report run by user: NAMIWBEvans on 3/24/2016 9:29:02 AM

Report location: /Corporate/Workforce/Time/MyTime

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Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1

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Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1

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Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1

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2015 Regulatory Asset - Additions LNP Activity Response to LV -04-15



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Activity
Accounting Entry
Allocated Fringes & Non Union
Allocated Payroll Tax
Exec Short Term Incent
Incentives Allocated
Labor
Meals and Entertainment (50%)
Personal Vehicle Mileage Reimb
Restricted Stock Units
Service Company Overhead
Travel Expenses
Unproductive Labor Allocated
Sales Proceeds
Grand Total

Additions to Reg Asset Separation Factor Jurisdictional Amount

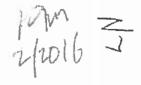
January	February	March	April	May	June	July	August	5eptember	October	November	December	2015 Total	(
11,214	3,726	1,195	6,395	(161,199)	8,933	11,730	4,066	3,758	1,802	13,224	(4,547,218)	(4,642,374)	
11,214	3,726	1,195	6,395	(161,199)	8,933	11,730	4,066	3,758	1,802	13,224	(4,547,218)	(4,642,374)	Line 1e TGF
92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	
10,416	3,461	1,110	5,940	(149,729)	8,298	10,896	3,776	3,491	1,674	12,283	(4,223,684)	(4,312,069)	Line Sa TGF

Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1

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Summery of All Capital additions

Duke Energy Florida, Inc. Levy 1 & 2 NCRC Docket #160009-EI Year Ended 12/31/2015 APA #16-005-2-1



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O & M Samples

Accounting Period	Account ID	Account Long Descr	Resp Center ID	Resource Type Long Descr	Voucher 1D	Vendor Name	Monetary Ar	mount
1	923000	Outside Services Employed	W259	Consultant	10128082	CARLTON FIELDS PA	43-1	
1	920000	A & G Sataries	8262	Incentives Allocated		1	413-3	180.99
1	920000	A & G Salaries	8262	Unproductive Labor Allocated		٤	-13-4	152.81
2	926600	Employee Benefits-Transferred	W365	Allocated Fringes & Non Union		L	13-5	458.11
4	923000	Outside Services Employed	W259	Consultant	10154706	CARLTON FIELDS PA	43-6	
4	920000	A & G Salaries	8262	Unproductive Labor Allocated			43-16	148.28
5	408960	Allocated Payroll Taxes	8262	Allocated Payroll Tax			43-17	68.97
10	926600	Employee Benefits-Transferred	W363	Allocated Fringes & Non Union		TOTAL:	413-18	48.11 50,821.16

SOURCE AS Reference d

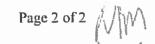
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Header Information Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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Header Information

Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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Page 4 of 10

Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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http://teamconnect.duke-energy.com/TeamConnect-3.3.1.0/invoiceView.htm?rn=435

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Page 6 of 10

NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1 Duke Energy FL., Inc. Levy Units 1&2

Page 7 of 10

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Duke Energy r.L., IIIL.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1

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Page 8 of 10

Duke Energy r.L., IIIC. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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Page 9 of 10

Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 Duke Energy FL., Inc. APA#16-005-2-1



Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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DUKE ENERGY FL., INC. LONG-LEAD ITEMS SUMMARY DOCKET NO:160009-EI AUDIT CONTROL NO: 16-005-2-1



ASR #1

Objectives: Our objectives were to: 1) For each remaining long-lead-time items, audit any 2015 disposition, storage, and other such expenses included for cost recovery. 2) For each reaming long-lead items, disclose and report the jurisdictional amounts of any 2015 disposition, storage, and other such expenses included in jurisdictional expenses.

Procedures: We determined that the only long-lead time items remaining to be disposed were the Variable Frequency Drives, which were sold internally to Duke Energy Florida for use at the Crystal River Energy Complex for Attempts to sell the drives to Westinghouse, Siemens, or an external party were unsuccessful. See WP 49-1 to 49-11.



CONFIDENTIAL



Option 2: Sell to external buver

DEF pursued three separate avenues to locate an external buyer. First, the VFDs were listed on RAPID², and made available for purchase by other utilities. The VFDs were marketed on RAPID in December of 2014 and again in January of 2015. Several leads were received from RAPID and pursued by DEF's Supply Chain group, but no formal offers were made by utilities for purchase of the drives. Next, a bid event was opened on the VFDs in February 2015 and closed in March 2015. The bid event for the VFDs was open to AP1000 utilities, inventory companies, nuclear equipment manufacturers, and other utilities. Again, no offers or bids were received on the VFDs.

Separately, DEF itself offered to sell the VFDs to other AP1000 customers and applicants. The entities solicited included: Florida Power and Light, Southern Company, South Carolina Electric & Gas, and utilities in China. None expressed interest.

Option 3: Sell to Siemens

Contemporaneously, with the activities to sell the VFDs to an external buyer, DEF was in discussions with the Siemens, the manufacturer of the VFDs, on a potential buy-back offer.

Recommendation:

The value of the transfer and reuse and refurbishment of the VFDs at Crystal River units 4 & 5 is significantly greater than the **Exercise Section**. Therefore, Nuclear Development recommends that the Levy VFDs be transferred to Crystal River units 4 & 5.

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Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1

SOURCE PBC

² RAPID is a virtual inventory system for searching, purchasing and selling power plant components operated by Curtiss-Wright. See http://rapidpartsmart.com/.

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Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1

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Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12//31/2015
APA#16005-2-1

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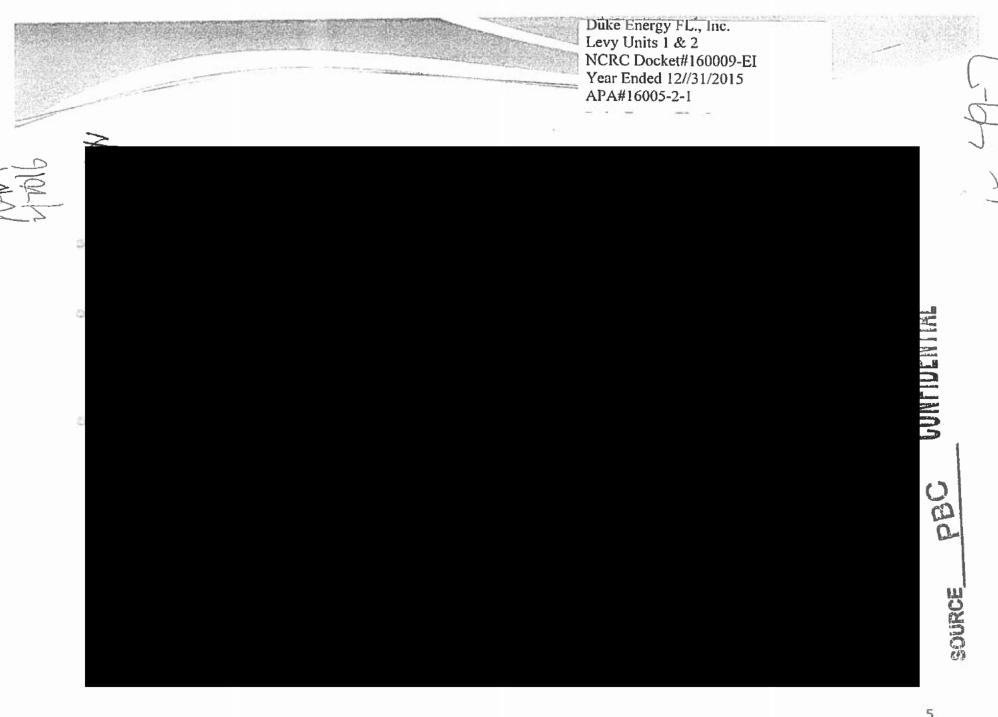
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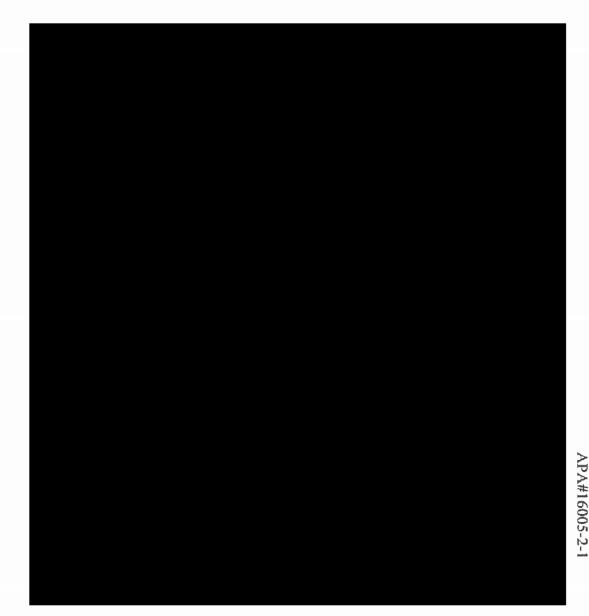
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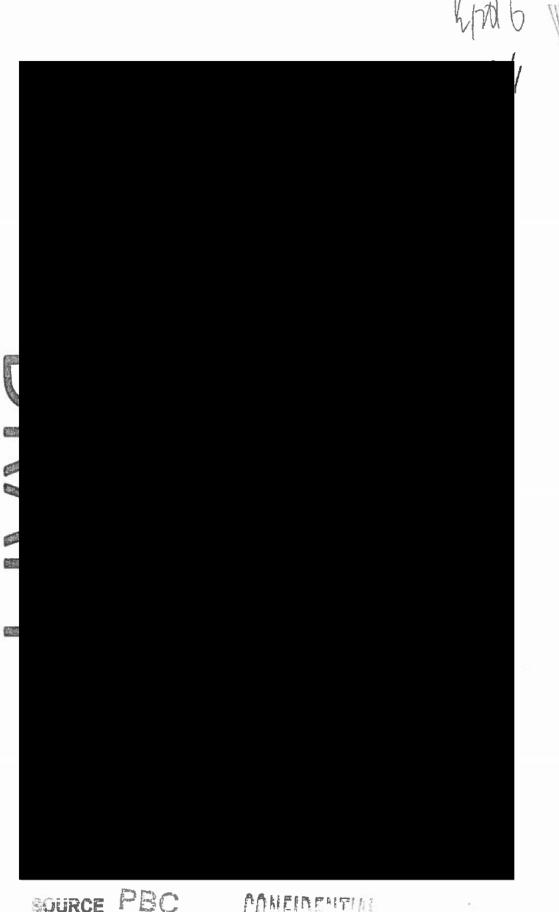
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Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12//31/2015
APA#16005-2-1

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Exhibit B

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(2nd copy)

COMMISSIONERS: JULIE I. BROWN, CHAIRPERSON LISA POLAK EDGAR RONALD A. BRISÉ JIMMY PATRONIS ART GRAHAM





TAMPA DISTRICT OFFICE 1313 N. TAMPA STREET SUITE 220 TAMPA, FL. 33602-3328 (813) 637-8660

Public Service Commission

May 24, 2016

RE: CR3 NCRC audit

Dear Mr. Moore

We have completed our field work in the above-referenced audit. Included with this letter is a copy of the audit workpapers which the Commission is maintaining in a Temporary Confidential Status and a listing of these workpapers. Please sign and date a copy of this letter indicating that you have received these copies.

The Utility must file a request for Confidential Classification according to Rule 25-22.006, F.A.C. in order to maintain this confidentiality. This request must be filed with the Commission within twenty-one days from today or these workpapers will become public documents.

Paul Moore 5/31/16

Sincerely,

Ron Mayrides

Audit Manager

Received By:

Enclosure

Copy: Audit File

DUKE ENERGY FL., INC. CWIP DOCKET NO:160009-EI AUDIT CONTROL NO: 16-005-2-2

3/201

Objectives: Our objectives were to: 1) Audit any 2015 adjustments and additions to the unrecovered CWIP jurisdictional balance that are included for recovery. 2) Disclose and report the jurisdictional amount of any 2015 adjustments and additions to the unrecovered CWIP balance that are included for recovery.

19

Procedures: We determined that there were no adjustments to unrecovered CWIP jurisdictional balances that are included for recovery. All NCRC activity that is now related to capital investment is allocated to the Regulatory Asset Account. We acquired a summary of all capital additions and sampled supporting documentation for 10 transactions, ascertaining their recoverability in conformance with Commission Orders and being charged in the proper period and to the proper accounts. No exceptions were noted.





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Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

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Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

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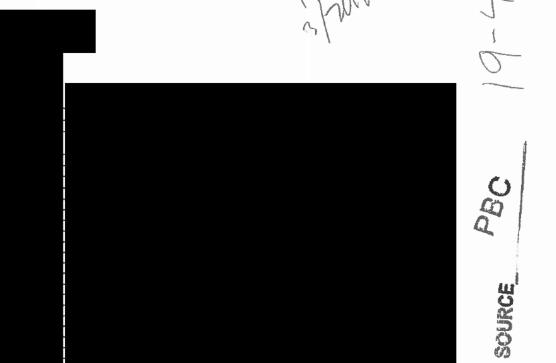
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Tue, 30-Jun-15 7:29 AM

Mon. 29-Jun-15 12:00 AM

2 Mon, 29-Jun-15 11:00 PM Submitted

Status

Associate

Approved



Page 1 of 1



Performed By

Created By

Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

Tax Invoice Pay Total Amt. Total Total Comments Details \$835.20 \$720.00 \$843.60 \$0.00 \$0.00 \$843.60 \$835.20 \$720,00 \$843.60 \$835.20 \$720.00 -> \$835.20 \$720.00 \$0.00 \$843.60 50.00 \$3,374.40 \$3,340.80 \$2,880.00

CONFIDENTIAL

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Days Approve

0.350

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Comments

Imported

Imported

YES

Days Reject

0.00

SOURCE

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Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

3/2016

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16-005-2-2			APA#16-005-2-2								- de-		. [1-27
oyee Employee Name	Sheet ID	Merchant	Description	Expense Type	Transaction Date	Approval Date	Acctg Date	Reimburse Cd	SL BU	GL Account	Rsrc Type	4 650	Ctr	Project Activity	Distrib Amt
	0000901609			PERDIEM	07/01/15	07/07/15	07/02/15	REIMBURSED	50225	0182406	40004	CRN3 U	639	EPUHPTURB REMOV	E \$129.00
	0000901609			PERDIEM	07/02/15	07/07/15	07/02/15	REIMBURSED	50225	0182406	40004	CRN3 U	639	EPUHPTURB REMOV	E \$129 00
	0000908105			PERDIEM	07/06/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3 L	639	EPUHPTURB REMOV	E \$129.00
	0000908105			PERDIEM	07/07/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3 U	1639	EPUHPTURB REMOV	E \$129.00
	0000908105			PERDIEM	07/08/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3 L	1639	EPUHPTURB REMOV	E \$129.00
	0000908105			PERDIEM	07/09/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3 L	1639	EPUHPTURB REMOV	E \$129.00
	0000908105			PERDIEM	07/10/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3 L	639	EPUHPTURB REMOV	E \$129.00
	0000913033			PERDIÉM	07/13/15	07/17/15	07/17/15	REIMBURSED	50225	0182406	40004	CRN3 L	1639	EPUHPTURB REMOV	E \$129.00
	0000913033	-		PERDIEM	07/14/15	07/17/15	07/17/15	REIMBURSED	50225	0182406	40004	CRN3 L	1639	EPUHPTURB REMOV	E \$129.00
2000			THE RESERVE OF THE PARTY OF THE												£4.161.00

\$1,161.00

For 2015 the current standard Continental United States (CONUS) rate for per diem allowance is \$ \$129 (\$83 lodging, \$46 meals and incidental expenses) per night of incurred expenses as approved by management. The standard CONUS rate for per diem will be reviewed annually and if changes are warranted, as determined by the company, in its sole discretion, they will be implemented.

CONFIDER

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19-8

SOURCE

Go Collection Report

Vendor Name: Surplus Sales

DEPOST: 9/30/15 Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

Mo Day Year

09 10 2015

Description	Oper Unit	Resp Ctr	Process	Project	Activity 1	Product Service	Customer Segment	Location	FER	PUC	GL Acct	Res Type	Amoun!	
	HV6D	4812			Я							99416		
	CHN3	Q047			SLVGE							99810		\
	CRN3	Q121			EMP							94168		
	CRN3	U639			SLVGE						0182406	99416	ĺ	9
	CRN3	Q047			SLVGE			200	Mi			99416		
	PEFO	9927	STAFF				. 4		Him			99810		
	FPEF	8839	VEPARTS				60	M. In.				99810		. 4
	P56F	U330	SCENTAD				0.	•						0
	P56F	5604			A							99810		O.
	P56F	5604			x							99810		
	DETS	7800	TELCOMM									99810		
											Tot	al :	\$190,978.21	

Monday, September 28, 2015

PaD 9/29 Page 1 of 1

Dan Vause Ext: 382-5960 File: 09102015.txt

Sales by Dept Sales by Dept September 10, 2015 to September 10, 2015 September 10, 2015 to September 10, 2015 September 10, 2015

Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015

Site	Dept	Ticket No.	CUSTOMER NAME	Stock No.	DESCRIPTION	Sale Price
вт	PGF	035966	2,600	BT-MISC	CALIBRATION EQUPT	
BT	PGF	035956		BT-MISC	PAYPAL FEE	
Sub-Total						
CR4	NUF	035957		CR3-ARMISC	EMG RESPONSE REFUND	
CR4	NUF	035955		CR3-ARMISC	PEICO REFUND	
CR4	NUF	035965		CR3-ARMISC	LP TURBINE PARTS (EPU)	79-17
CR4	NUF	035961		CR3-ARMISC	RECYCLE LCR BATTERIES	191-11
Sub-Total					14 T Su	
CY	CSV	035964		DFT-TELECOM	ELECTRONICS RECYCLING	
Sub-Total			-			
DEF	CSV	035951		DEF-FURN	GE LCD TV FROM ECC WW	
DEF	CSV	035959		DEF FURN	TWO LCD TVS ECC WW	
DEF	CSV	035958		DEF-FURN	LOCKERS ECC WW	
Sub-Total						
F1	FSF	035950		F1-MISC	OLD CABINETS	
Sub-Total						
TF	TDF	035956		TF MISC	LOT OF AUGERS	- :
TF	TOF	035960		TF-MISC	REEL REWINDING EQUIPT WW	
TF	TDF	035957		TF-MISC	PARTS WASHER	
Sub-Total						
TFX	TDF	035962		TF-TRANSF	SCRAP TRANSFORMERS	
TEX	TDF	035963		TF-TRANSF	SCRAP TRANSFORMERS	
Sub-Total						
-		035953		PAYMENT	INVOICE 031614 PAID IN FU	
Sub-Total			_			/
Total						\$192,279.05
Count	16					
CYLIIL						

Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI

1/4

Year Ended 12/31/2015 APA#16-005-2-2

O&M Sample List



7

Sample Number	Resp Center II I	Resource	T Resource Type Long Descr CB	Operator ID JD	Vendor Name JD	Invoice ID JC \		lonetary Ar	nount JD
1	W259	69000	Consultant	FMISRUN	CARLTON FIELDS PA	829768	10133539		
2	8262	11000	Labor	HUMANRE	9		43-5	790.74	
3	8262	19500	Service Company Overhead	FMISRUN			43-16	416.83	
4	W363	18001	Unproductive Labor Allocated	FMISRUN	@ + 3c	8.69	43-17	40.06	2
5	W363	40000	Travel Expenses	OT03813 4	1-2 C 200	201	(A)	308.69	4
6	W365	41000	Meals and Entertainment (50%)	OT03813	7 366	-10		20.01	2
7	W363	18350	Allocated Fringes & Non Union	FMISRUN			43-13	198.73	S
8	W363	11000	Labor	HUMANRE			43-5	L,101.94	4
9	8262	18001	Unproductive Labor Allocated	FMISRUN			43-15	366.8	<u>ි</u> සි බ

CONFIDENTIAL



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Header Information

Invalce Number: 829768

Vendor: Cariton Fields, PA

Invoice Date: 2/5/2015 Received Date: 2/6/2015

Project: PEF - Crystal River 3 Nuclear

Cast Recovery Proceeding-PGN0003564

Posting Status: Posted Warnings: None

Billing End Date: 1/31/2015 Submitted Total: 3,636.23 Submitted USD

Billing Start Date: 1/1/2015

Tax Rate: 0.00%

Line Item ; Warnings:

Description

CRYSTAL RIVER 3 COST RECOVERY PGN0003564

Comments to Requestor

Duke Energy FL., Inc.

CR3 Uprate

NCRC Docker#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

Involce Summary

Type	Rate x Unit	Discount	Adjustment Tax	Amount
Fees	\$3,613.26	\$0.00	\$0.00	\$0.00 \$3,613.26
Expenses	\$22.97	\$0.00	\$0.00	\$0.0043-7 +22.92
Invoice Total (USD)	\$3,636.23	\$0.00	\$0.00	\$0.00 (\$3,636.23

Invalce Information

Project Type	Issue	Issue Project	PEF - Crystal River 3 Nuclear Cost Recovery Proceeding-PGN0003564	Invoice Type	Electronic
Involce Creation Date	2/6/2015	Rates Verified By		Routed to Atty	2/6/201\$
Received Approved Invoice Date		Sent to AP	2/9/2015	Route Code	GCCLTGODEF
Payment Method	Check	Payment Terms	NET45		
Invoice Status	Paid	Administrative Action	No		
Special Handling Code	No			01	

Special Handling Instructions

Notes

Task Code Summary

Category

Rate

Hours

Total

PBC SOURCE

http://teamconnect.duke-energy.com/TeamConnect-3.3.1.0/invoiceView.htm?m=323

1	nvoice - 8291	768 - Tear	nConnec	NCRO Year I	oprate 2 Docket#1 Ended 12/3	160009-E 31/2015	El				Page 2 of 4	² / ₁
				APA#	16-005-2-	2			% of To		. , ,	
		L120 Analy	ysls/Strate	9.Y	\$233.75	1.5	50 :	365.26		10%		
		1310 Writt	en Discove	ery:	\$233.75	8.0	90 S1	681. 87		47%		
		L410 Fact	Winesses		\$233.75	6.	70 \$1	566.13/	A)	43%	~ ~	- 1
						Fee Tota	sl: \$3	613.26	٠.	4	(H) (1)	57
	Expense Code	Yiemmuz								(R) +	() h
			Category		Rate	Units	т	otel	% of T Expen		1 C	LL
		E101 Copy	ying		\$0.05	43.	00	\$2.15	47	986 4	£3.	536
		E107 Delh Services/A	very Kessangers	i	\$17.18	t.	00	\$17.18		75%	, -,-	4
		E124 Oth	er .		\$0.07	52.	03	\$3.64	7	16%	71	1/
					Ex	pense Tot	al:	\$12.97	(i)		- /	~
	Line Items											
	View: All Li	ne Items		CONF	IDENTI	AL		Con	tide	21/1	د. ا	
	Line Items I	l • 17 of 17										
	Item	Date	Type	Category		TK	Rate	Units	Disc	Adj	Amt	
	4265405	2/9/2015	Expense	E124 Other			\$0.07	\$2.00	\$0.00	\$0.00	\$3.64	
		Description	on: COLOR	COPYING C	OST							
	4265417	2/9/2015	Expense	E101 Copyl	ng		\$0.05	43.00	\$0.00	\$0.00	\$2.15	
	1203121	Description	on: COPYII	NG COST								
	4266561	2/9/2015	Expense	E107 Delivi Services/M			\$17.18	1.00	\$0.00	\$0.00	\$17.1B	
	1			55 MAIL Fed Szed Expen		cd. E107	. 8107 0	elivery :	Serviens	ZI4esav	ngers	
		2/9/2015	Fee	1.310 Writts Discovery	en	Walls, James M	\$380.0	0.80	\$0.00	\$0.00	\$304.00	
	12890693	Descripti TO DR REG	en: REVIET QUESTS AN	tw/analyze W AND ANAL KD EXH(BITS CLIENT FOLL)	TO SAME, RI	EVISË SAN	E, AND F				ONSES	
	12892706	2/9/2015	Fee	L310 Writt	en	Costello, Jeanne	\$75.00	3.10	\$0.00	\$0.00	\$232.50	
				ige data/liles ISSING DOCI		PONSIVE T	D STAFF	AUDIT DE	ш			
	12902363	2/9/2015	Fee	L310 Write Discovery	en	Gamba, Blaise N	\$233.7	5 2.30	50.00	\$0.00	\$537.62	
				ew/analyze W ANALYSIS	FOLLOW-UP	RE DR-1 N	ARRATIV	E (2.3)				
	12902369	2/9/2015	Fee	L310 Wntt Discovery	en	Gamba, Blaise N	\$233.7	5 1.90	\$0.00	\$0.DO	\$444.12	

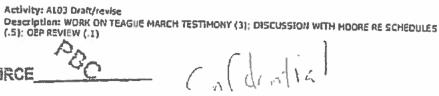
2-27

45-2

Activity: A103 Oralt/revise

Duke Energy I·L., Inc. CR3 Uprate NCRC Docker#160009-El Year Ended 12/31/2015 APA#16-005-2-2

Item	Date Descripti	Type on: DR-1 u	Category /ORK - REVISE RESPONS	TK ES AND FIN	Kate ALIZE DOG	Units CUMENTS	Disc 5 (1.9)	Аij	Amt	
12902396	2/9/2015	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	0.50	\$0.00	\$0,00	\$116.88	
	Activity: Descripti	A104 Revie on: DR-1 G	w/analyza IARRATIVE AND DOCUME	NT REVIEW	/FINALIZE	(.5)				
12902404	2/9/2015	Fee	C310 Written Discovery	Gamba. Blaise N	\$233.75	0,20	\$0,00	\$0.00	\$46.75	
	Activity:	A104 Revie an: DR-1 F	w/analyze INALIZE (.2)							
12916072	2/9/2015	Fee	L320 Analysis/Strategy	Gamba, Blaise N	\$233.75	0.10	\$0.00	\$0.00	\$23.38	
	Activity: . Descripti	A106 Comn en: CALL W	nunicate (with client) /ITH LAPRATT RE EPU (.1	>	CO	NFID	ENT	AL		
12015115	2/9/2015	Fee	L410 Fact Witnesses	Gamba. Blaise N	\$233.75	0.60	\$0.00	\$0.00	\$140.25	
12916115	Activity: . Descripti (.4)	A104 Revie	w/analyze V-UP WITH WITNESS RE	NCRE PROC	ŒSS (.2), I	BEGIN W	roek de	FPU TE	YKOMITE	
17024460	2/9/2015	Fee	L120 Analysis/Strategy	Walls, James N	\$380.00	0.10	\$0.00	\$0.00	\$38.00	
12924469	Description	A104 Revie on: REVIEV IG STATUS,	w/analyze V AND ANALYSIS CLIENT STRATEGY, SCHEDULE /	CORRESPO	NDENCE, F	OLLOW	UP WITH	I GAMBA		
12932696	2/9/2015	Fee	L410 Fact Witnesses	Gamba, Blaise N	\$233.75	1.30	\$0.00	\$0.00	8B.E022	
127090	Description	on: KICK O.	nunicate (with client) FF PLAN AND PREPARE R DN, NCRC KICKOFF (.8)	E MARK TEA	GUE CALL	(.5), CC	HOUCT	CALL RE	ŧ	
12932702	2/9/2015	Fee	L410 Fact Witnesses	Gamba, Blaise N	s233.75	1.00	\$0.00	\$0.00	\$233.75	
	Activity: / Description	NIDS Comm on: FOLLOV	nunicate (with client) V-UP WITH TEAGUE RE O	R-1 DOCUM	IENTS; MA	RCH TES	тиомт	(1)		
12932730	2/9/2015		1410 Fact Witnesses	Gamba, Blaise N	\$233.75		\$0.08	\$0.00	\$46.75	
	Activity: / Description	106 Comm on: UPDATE	unicate (with client) RE EPU COSTS (.2)							
12932741	2/9/2015	Fee	L120 Analysis/Strategy	Gamba, Blaise N	\$233.75	1.30	\$0.00	\$0.00	\$303.88	
14926941	Activity: A106 Communicate (with chent) Description: STRATEGY AND ANALYSIS RE TESTIMONY HARCH 1 AND FOLLOW-UP RE DR-1 DOCUMENT AMENDMENTS (1-3)									



Gamba, Blaise N

http://teamconnect.duke-energy.com/TeamConnect-3.3.1.0/invoiceView.htm?m=323

L410 Fact Wicnesses

2/9/2015 Fee

UURCE

12932750

\$233,75 3.60 \$0.00 \$0.00 \$841.50

Invoice - 829768 - TeamConnect 3.3 SPI

Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-E1 Year Ended 12/31/2015 APA#16-005-2-2 Page 4 of 4 / 1/1/1/1

Account Codes

Business Unit 1	50225-PE Florida Nuclear	Responsibility Center 1	W259-DE Florida State Regulatory	Process 1		Project 1	2006\$925 - 60NQ1D CR3 UPRATE O M INCRMNTL
Activity 1	B2412-State Regulatory	GL Account 1	0923000- Outside Services Employed	Operating Unit 1	CRN3 - Crystal River Nuclear Unit 3	Resource Type 1	69000- Contract/Outside Services (was 63000)
Allocation % 1	100	Allocated Amount 1	\$3,636.23 L	3-2			
Business Unit 2		Responsibility Center 2		Process :	2	Project	2
Activity 2		GL Acrount 2		Operatin Unit 2	9	Resour Type 2	ce
Allocation % 2		Allocated Amount 2					
Business Unit 3		Responsibility Center 3		Process	3	Project	3
Activity 3		GL Account 3		Operation Unit 3	9	Resour Type 3	ce
Alfocation % 3		Allocated Amount 3					
Business Unit 4		Responsibility Center 4	′	Process	4	Project	4
Activity 4		GL Account 4		Operatio Unit 4	g	Ясзоці Тура 4	
Allocation % 4		Allocated Amount 4					
Business Unit 5		Responsibilit Center 5	y	Process	s	Projec	1 5
Activity 5		GL Account 5		Operatir Unit 5	ng	Resour Type 5	
Allocation		Allocated Amount 5		· · · · · · ·			

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2/17/2016

Selected Labor

Co 110

Resp

LABR

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Worker Id Earn Code Center

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Oper Unit			Project			Location	Product LABR
LABR	Unit LABR	Process LABR	LABR	Activity LABR	LABR	LABR	LABK

		Pay			Employee	Employee
Resource	Labor Pay	Period			Labor	Labor
Туре	Run Id	End Date		GL Journal	Hours	Amount
LABR	LABR	LABR	Worker Full Name LABR	ld LABR	LABR	LABR

Period To Labor Apply Date LDS Insert Amount LABR LABR Date LASR

43-5

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#16

Duke Energy Florida, Inc. CR3 Uprate Docket #160009-EI Year Ended 12/31/2015 APA #16-005-2-2

Selected Labor

110

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	8							Labor	Pay Pay Period			Labor	Labor	Period To	
	Resp			0 -11 -12 -		Location	Product	Resource Run la	End Date		GL Journal	Hours	Amount	Apply Date	LDS Insert
	Worker Id Earn Code Center	Oper Unit Business	Project	Activity	Account	LOCATION	Plaguet	nesource point							
			LABR	LASR	LABR	LABR	LABR	Type LABR LABR	LABR	Worker Full Name LABR	ld LABR	LABR	LABR	LABR	Date LABR
Co	LABR LABR LABR	LABR Unit LABR Process LABR	LADIN	Dran	D-1011	0.011	press	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		THE RESERVE AND ADDRESS OF THE PARTY OF THE	ird.	24/3			
110															

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Header Information

Involce Number: 845707

Vendor: Carlton fields, PA

Involce Date: 6/4/15 Received Date: 6/5/15

Project: DEF - 2015 Crystal River 3

Nuclear Cost Recovery Proceeding-2015-155-011411

Posting Status: Posted Warnings: None Billing Start Date: 5/1/15 Billing End Date: 5/31/15 Submitted Total: 4,247.86

Submitted USD

Tax Rate: 0.00%

Line Item Warnings: 2 CONFIDENTIA

Description

CRYSTAL RIVER 3 COST RECOVERY 2015-ISS-011411

Comments to Requestor

Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

Involce Summary

Туре	Rate x Unit	Discount	Adjustment	Tax	Amount
Fees	\$4,161.25	\$0.00	\$0.00	\$0.00	\$4,161.25
Expenses	\$86.61	\$0.00	\$0.00	\$9.00	\$86.61
Invoice Total (USD)	\$4,247.86	\$0.00	\$0.00	\$0.00	58.267.86

Invoice Information

Project Type	Issun	Issue Project	DEF - 2015 Crystal River 3 Nuclear Cost Recovery Proceeding 2015-ISS- 011411	Involce Type	Electronic
Involce Creation Date	6/S/ L5	Rates Verified By		Routed to Alty	6/5/15
Received Approved Invoice Date		Sent to AP	6/8/15	Route Code	GCCLTGODEF
Payment Hethod	Check	Payment Terms	NET45		
Invoice Status	Pald	Administrative Action	filg		
Special Handling Code	fia				
Special Handling Instructions	,	11	[/		

SOURCE LOC LES

Notes

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416-1



Page 2 of 6

CAPS Information						_		
CAPS INIOPRIATION							Dula E	
CAPS Status	_				CPLD1		Duke Energy CR3 Uprate	FL., Inc.
Submit to CAPS	-				M		NCRC Dock	:#160009-F1
Payment ID					Yes 030		Year Ended 1	2/31/2015
Payment Date					1,000,020, 7/20/15	n12	APA#16-005	2.2
Payment Amou	nt.				66,417.02			
Timekeeper Summ	io ry							
т	ltie Timeke	aper	ID	Rale	Hours	Tatal	% of Total Fees	
	Costello, Jeanne		0901	\$75.00	2.30	\$172.50	3 4%	
	Gamba, Blaise N		0409	\$233.75	13.00	\$3038.7	73%	
	Walts, Ja M	inės	0513	\$380.00	2,50	\$950.D	23%	
		Aver	ngė Rate:	\$233.76	17.80	\$4161.2	5	
Task Code Summa	lη							
	Categ	огу		Rate	Hours	Total	% of Total Fees	
Li	20 Analysis/St	rategy		\$380.00	3.60	\$1002.3	3 24%	
	90 Other Case Iv and Admin	Assess	ment,	\$380.00	0,20	\$76.0	2%	
	50 Other Writt otlons/Submiss			\$233.75	0.40	\$93.S	2*4	
r:	10 Written Dis	covery		\$233,75	13.60	\$2989.3	7 72%	
					Fee Total:	\$4161,2	5	
Expense Code Sur	пглагу							
	Categ	огу		Rate	Units	Total	% of Yotal Expenses	
E	Ot Copying			\$0,05	248.00	\$12.4	14%	
	07 Delivery rvices/Hessen	gers		\$\$.00	2.00	\$14.4	3 17%	
E	08 Postage			\$1.96	1,00	\$1.9	9 2%	
E1	24 Other			\$0.07	826.00	\$57.8	67%	
				Ext	ense Total:	\$86.6	t.	
Discount Summan	y							
	Disc	aunt Ti	ers		Threshold	1	Discount	
Te	er 1 Discount				\$0	.00	0%	
TH	er 2 Discount				\$0	.00	0%	
Tie	er 3 Discount				sc	.00	0%	
\$	to Date						\$308,367.69	
TA	rget Discoun	t (V				0%	
Α.	titul Olecono	. \	N	AAL	PIB FUSI	100		

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3/23/2016

Invoice - 845707 - TeamConnect 3.3 SPI

Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-E1 Year Ended 12/31/2015 APA#16-005-2-2

Page 3 of 6

Budget Summary

Vendor	Fee/Expense	Budget	Approved	Pending	Balance	% Remaining
	Fees	\$0.60	\$88.00	\$0.00	\$(88.00)	0%
	Expenses	\$0.00	\$3.94	\$0.00	\$(3.94)	
Gra	nd Tetals:	\$0.00	\$91.94	\$0.00	\$(91.94)	0%

Line Items

Views All LI	ne Nems					nnsii	FIRE	MTIN	1	
Une Items						CON		AHA	L	
Item			Cathair and							
ren	Date	**	Category E107 Delivery	TK	Rate	Units	Disc	Adj	Amt	
4313253		Expense	Services/Messengers		\$9.43	1.00		\$0.00	\$9.43	46
٨	MOUND	E ST STE S	RESS HAIL - FEDEX PACK 100, TALLAHASSEE, FL 321 Horized Expenses Submi	361						
4317148	6/8/15	Expense	E108 Postage		\$1,95	1.00	\$0.00	\$0.00	\$1.96	46
	Descrip	itlan: FOS	TAGE							
4318328	8/8/15	Expense	E124 Other		\$0.07	826.00	\$0.00	\$9.00	\$57.82	46
	Descrip	ition: CQL	OR COPYING COST							
4318347	6/8/15	Expense	£101 Copying		\$0.05	248.00	s0.00	\$0.00	\$12.40	418
	Oescrip	atlon: COP	AING COST							
4319289	6/8/15	Expense	E107 Delivery Services/Messengers		\$5.00	1.00	\$0.00	\$0,00	\$5.00	46
· Å			SENGER CHARGES norized Expenses Subm	ltted: '610'	7'. E107 D	ellvery S	Services	/Messe	engers	
	6/8/15	Fea	t.120 Analysis/Strategy	Walls, James M	\$380.00	0.50	\$0.00	\$0.00	\$190.00	46
13190720								н	lde Decalls	
13170720	Descrip EQUIPM PREPAR	VEN : NOITA LION , TVISI E.) NOITA	view/anatyze IEW AND ANALYSIS VARI OW UP WITH GAMBA REG I; REVIEW ADD (TIONAL C ARDING SAME (.2)	ARDING SA	ME. CLIEN	T FOLLOW	A RIP FOR	CASE		
	6/8/15	Fee	L310 Written Discovery	Walls, James M	\$380.00	1.00	s0.00	\$0.00	\$380.00	46
13200490			view/analyze							**
	Descrip	ption: REV PERY REQU	TEW AND ANALYSIS OF D ESTS, VARIOUS CLIENT O	RAFT RESPO ORRESPON	INSES AND DENCE AND	OOCUME FOLLOW	NTS RE	ARDINO	E TO	
13201900	6/8/15	Fee	L120 Analysis/Strategy	Walls, James M	\$380.00	01.0	\$0.00	\$0.00	\$38.00	46
			view/analyze IEW AND ANALYSIS CLIEI	NT CORRESP	PONDERICE	REGARDI	ING LLE	DISPOS	TION	
13202031	6/8/15	Fee	L310 Written Olscovery	Costello, Jeanne	\$75.00	2.30	\$0.00	\$0.00	\$172.50	46
CETY	(Co	11/3	A Direction	141					46	5-3

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Duke Energy FL., Inc. CR3 Uprate

Invoice - 845707 - TeamConnect 3.3 SP1

NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

Page 4 of 6

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Item	Activity:	Alig Mar	rage data/files	TK	Rate	Units		-	Amt			
	DESCRIPTI	ION; PAEP	AND DUCUMENTS FOR PE	ODUCTION	RESPONSI	VE 10 51	AFF AUD	HT DRZ (CR3 EPU			
13313053	6/8/15	Fee	L310 Written Discovery	Walls, James M	5380.00	0.20	\$0.00	\$0.00	\$76.00	46		
13212032	Descript	Description: REVIEW AND ANALYSIS STAFF DISCOVERY, FOLLOW UP WITH GAMBA REGARDING										
13213429	6/8/15	Faq	L190 Other Case Assessment, Dev and Admin	Walis, James M	\$380.00	0.10	\$0.00	\$0.00	\$76.00	46		
	Descripti	ion: REVI	EW AND ANALYSIS STAFF	F CORRESPO FOLLOW U	ONDERCE A	MD PROF	OSED 45	isves, F	OFFO/A			
	6/8/15	Fee	L120 Analysis/Strategy	Gamba, Blaise N	\$233.75	2.50	\$0.00	\$0.00	\$584.38	46		
13216648	Descript	lon: REVI	EW QUESTIONS AND PRE	PARE FOR I	MEETING W	ITTH EPU	TEAM AI	E DR-2 (1	l.S);			
13216654	6/8/15	Fee	1310 Written Discovery	Gambo, Blaka N	\$233.75	0.90	\$0.00	\$0,00	\$210.38	46		
				VIEW DOC	UMENTS AF	ID RESPO	MSES P	ROVIDED	(9.)			
12316650	6/8/15	Fee	C310 Written Discovery	Gamba, Blaise N	5233.75	1.50	\$0.00	\$0.00	s350.62	46		
13214030	Descript	ion: DR-1	RESPONSES - FOLLOW-	UP/RESOLV	E RE QUES	TIONS OI	I EPU AS	डहा				
13216663	6/8/15	Fee	L310 Y/ditten Discovery	Gamba, Blaise N	\$233.75	1,70	\$0.00	\$0.00	\$397.38	46		
				EVISE RESP	DHSES (1.)	7)						
13216669	6/8/15	Fec	L310 Written Discovery	Gamba, Blaise N	\$233.75	0.60	\$0.00	\$0.00	\$140.25	46		
				6)								
17716687	6/8/15	fes	1310 Written Discovery	Gamba, Blaise N	\$233.75	1.50	\$0.00	\$0.00	\$350.63	46		
12210037	Descript	fon: DR-2	DOCUMENTS CONFIDEN	ITIALITY RE	VISE AND I	FOLLOW-	UP RE FI	NALIZIN	G			
13216691	6/8/15	fee	L310 Written Discovery	Gamba, Blake N	\$233.75	2.70	\$0.00	50.00	\$631.12	46		
				FOR SUBH	ISSION TO	AUDITO	RS (2.7)					
13216700	6/8/15	Fee	L310 Written Discovery	Gamba, Blaise N	1233.75	1.00	\$0 G 0	50 00	\$233.75	46		
	Activity:	A104 Res	riew/analyze									
CED	c R	91/	F- C	ONFID	ENTIA]			416	,-4		
	13213429 13216648 13216654 13216658 13216663 13216667	Activity: Descript 6/8/15 13212052 Activity: Oescript SAME, CI 6/8/15 13213429 Activity: Descript UP WITH 13216648 Activity: Descript Activity: Descript 13216654 Activity: Descript 13216663 Activity: Descript 13216663 Activity: Descript 13216663 Activity: Descript 13216664 Activity: Descript 13216667 Activity: Descript 13216667 Activity: Descript 13216697 Activity: Descript 13216691 Activity: Descript 13216691 Activity: Descript 13216700 6/8/15 Activity:	Activity: A116 Mar Description: PREP 6/8/15 Fee 13212052 Activity: A104 Rev Orscription: REVI SAME, CLIENT FOUL 6/8/15 Fee 13213429 Activity: A104 Rev Description: REVI UP WITH GAMBA R 6/8/15 Fee 13216648 Activity: A104 Rev Description: REVI REVIEW DRAFT RE 13216654 Activity: A104 Rev Description: DR-2 6/8/15 Fee 13216658 Activity: A104 Rev Description: DR-2 13216663 Activity: A104 Rev Description: DR-2 6/8/15 Fee 13216663 Activity: A104 Rev Description: DR-2 6/8/15 Fee Activity: A104 Rev Description: DR-2 6/8/15 Fee Activity: A104 Rev Description: DR-2 6/8/15 Fee Activity: A104 Rev Description: DR-2 13216697 Activity: A105 Cox Description: DR-2 NARRATIVE RESPO 6/8/15 Fee Activity: A104 Rev Description: WOR 13216700 6/8/15 Fee Activity: A104 Rev Description: WOR 13216700 6/8/15 Fee	Activity: A116 Nanage data/Ries Description: PREPARE DOCUMENTS FOR PR 6/6/15 Fee L310 Written Discovery 13212052 Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFI SAME, CLIENT FOLLOW UP FOR RESPONSES 6/6/15 Fee L190 Other Case Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFI UP WITH GAMBA REGARDING SAME, CLIENT 6/6/15 Fee L120 Analysis/Strategy 13216648 Activity: A104 Review/analyze Description: REVIEW QUESTIONS AND PRI REVIEW DRAFT RESPONSES AND COMMENT 6/6/15 Fee L310 Written Discovery 13216654 Activity: A104 Review/analyze Description: DR-2 FOR EPU FOLLOW-UP RE 6/6/15 Fee L310 Written Discovery 13216668 Activity: A105 Communicate (with client) Description: DR-2 RESPONSES - FOLLOW-US REVIEW, A104 Review/analyze Description: OR-1 REVIEW, FOLLOW-UP RI 13216669 Activity: A104 Review/analyze Description: OR-2 DOCUMENTS REVIEW (6/6/15 Fee L310 Written Discovery 13216697 Activity: A105 Communicate (with client) Description: DR-2 DOCUMENTS CONFIDEN NARRATIVE RESPONSES (1.5) 6/6/15 Fee L310 Written Discovery 13216691 Activity: A105 Communicate (with client) Description: DR-2 DOCUMENTS CONFIDEN NARRATIVE RESPONSES (1.5) 6/6/15 Fee L310 Written Discovery 13216691 Activity: A104 Review/analyze Description: WORK TO FINALIZE DR 2 EPU 13216691 Activity: A104 Review/analyze Description: WORK TO FINALIZE DR 2 EPU 13216700 6/6/15 Fee L310 Written Discovery Activity: A104 Review/analyze Description: WORK TO FINALIZE DR 2 EPU 13216700 6/6/15 Fee L310 Written Discovery Activity: A104 Review/analyze	Activity: A110 Nanage data/files Description: PREPARE DOCUMENTS FOR PRODUCTION 6/8/15 Fee L110 Written Discovery Walls, James M Activity: A104 Review/analyze Description: Réview AND ANALYSIS STAFF DISCOVER SAME, CLIENT FOLLOW UP FOR RESPONSES 6/8/15 Fee L190 Other Case Assessmant, Dev and James M Activity: A104 Review/analyze Description: Review AND ANALYSIS STAFF CORRESPONSES 13213429 Activity: A104 Review/analyze Description: Review AND ANALYSIS STAFF CORRESPONSES Activity: A104 Review/analyze Description: Review/analyze Description: Review/analyze Description: DR-2 FOR EPU FOLLOW-UP REVIEW DOC 6/8/15 Fee L310 Written Discovery Gamba, Blake N Activity: A104 Review/analyze Description: DR-2 FOR EPU FOLLOW-UP REVIEW DOC 6/8/15 Fee L310 Written Discovery Gamba, Blake N Activity: A105 Communicate (with client) Description: DR-2 RESPONSES - FOLLOW-UP/RESOLV DISPOSITIONS (1.5) 6/8/15 Fee L310 Written Discovery Gamba, Blake N Activity: A104 Review/analyze Description: OR-2 ROCUMENTS REVIEW (.6) 6/8/15 Fee L310 Written Discovery Gamba, Blake N Activity: A104 Review/analyze Description: OR-2 DOCUMENTS REVIEW (.6) 6/8/15 Fee L310 Written Discovery Gamba, Blake N Activity: A104 Review/analyze Description: OR-2 DOCUMENTS CONFIDENTIALITY RE NARRATIVE RESPONSES (1.5) 6/8/15 Fee L310 Written Discovery Gamba, Blake N Activity: A104 Review/analyze Description: WR-2 DOCUMENTS CONFIDENTIALITY RE NARRATIVE RESPONSES (1.5) 6/8/15 Fee L310 Written Discovery Gamba, Blake N Activity: A104 Review/analyze Description: WR-2 DOCUMENTS CONFIDENTIALITY RE NARRATIVE RESPONSES (1.5) 6/8/15 Fee L310 Written Discovery Gamba, Blake N Activity: A104 Review/analyze Description: WORK TO FINALIZE DR 2 EPU FOR SUBM- Activity: A104 Review/analyze Description: WORK TO FINALIZE DR 2 EPU FOR SUBM- Activity: A104 Review/analyze	Activity: A110 Manage data/files Description: PREPARE ODCUMENTS FOR PRODUCTION RESPONS! 6/8/15 Fee L310 Written Discovery James M \$380.00 Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFF DISCOVERY, FOLLOW SAME, CLIENT FOLLOW UP FOR RESPONSES 6/8/15 Fee L390 Other Case Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFF CORRESPONDENCE A L3213429 Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFF CORRESPONDENCE A L9 WITH GAMBA REGARDING SAME, CLIENT FOLLOW UP 6/8/15 Fee L120 Analysis/Strategy Gamba, Blake N \$233.75 13216648 Activity: A104 Review/analyze Description: REVIEW QUESTIONS AND PREPARE FOR MEETING W REVIEW DRAFT RESPONSES AND COMMENTS RE SAME (1) 13216654 Activity: A104 Review/analyze Description: DR-2 FOR EPU FOLLOW-UP REVIEW DOCUMENTS AR 13216655 Activity: A105 Communicate (with client) Description: DR-2 RESPONSES - FOLLOW-UP/RESOLVE RE QUES DISPOSITIONS (1.5) 13216667 Activity: A104 Review/analyze Description: DR-2 REVIEW, FOLLOW-UP REVIEW RESPONSES (1.5) 6/8/15 Fee L310 Written Discovery Gamba, Blaise N \$233.75 Activity: A104 Review/analyze Description: DR-2 REVIEW, FOLLOW-UP REVIEW RESPONSES (1.5) 6/8/15 Fee L310 Written Discovery Gamba, Blaise N \$233.75 Activity: A104 Review/analyze Description: DR-2 REVIEW FOR SUBMISSION TO 0-scription: DR-2 DOCUMENTS REVIEW (.6) 6/8/15 Fee L310 Written Discovery Blaise N \$233.75 Activity: A104 Review/analyze Description: DR-2 DOCUMENTS CONFIDENTIALITY REVISE AND INARRATIVE RESPONSES (1.5) 6/8/15 Fee L310 Written Discovery Blaise N \$233.75 Activity: A104 Review/analyze Description: WORK TO FINALIZE DR 2 EPU FOR SUBMISSION TO 0-scription: WORK TO FINALIZE DR 2 EPU FOR SUBMISSION TO 0-scription: WORK TO FINALIZE DR 2 EPU FOR SUBMISSION TO 0-scription: WORK TO FINALIZE DR 2 EPU FOR SUBMISSION TO	Activity: Alid Nanage data/files Description: PREPARE DOCUMENTS FOR PRODUCTION RESPONSIVE TO ST 6/8/15 Fee L310 Written Discovery James M \$380.00 0.20 Activity: Alo4 Review/analyze Description: REVIEW AND ANALYSIS STAFF DISCOVERY, FOLLOW UP WITH SAME, CLIERT FOLLOW UP CASE 6/8/15 Fee Assessmant, Dev and James M \$380.00 0.20 13213429 Activity: Alo4 Review/analyze Description: REVIEW AND ANALYSIS STAFF CORRESPONDENCE AND PROPULIFY WITH GAMBA REGARDING SAME, CLIERT FOLLOW UP WITH GAMBA REVIEW/analyze Description: REVIEW QUESTIONS AND PREPARE FOR MEETING WITH EPU REVIEW DARF RESPONSES AND COMMENTS RE SAME (1) 6/8/15 Fee L310 Written Discovery Gamba, \$233.75 0.50 13216654 Activity: Alo4 Review/analyze Description: DR-2 FOR EPU FOLLOW-UP REVIEW DOCUMENTS AND RESPONSES AND COMMENTS RE SAME (1) 6/8/15 Fee L310 Written Discovery Gamba, \$233.75 1.50 13216663 Activity: Alo5 Communicate (with client) Description: DR-2 RESPONSES - POLLOW-UP/RESOLVE RE QUESTIONS ON DISPOSITIONS (1.5) 6/8/15 Fee L310 Written Discovery Gamba, \$233.75 1.70 13216667 Activity: Alo4 Review/analyze Description: DR-2 DOCUMENTS REVIEW (.6) 6/8/15 Fee L310 Written Discovery Gamba, \$233.75 1.50 13216687 Activity: Alo4 Review/analyze Description: DR-2 DOCUMENTS CONFIDENTIALITY REVISE AND FOLLOW-NARRATIVE RESPONSES (1.5) 6/8/15 Fee L310 Written Discovery Gamba, \$233.75 1.50 13216687 Activity: Alo4 Review/analyze Description: DR-2 DOCUMENTS CONFIDENTIALITY REVISE AND FOLLOW-NARRATIVE RESPONSES (1.5) 6/8/15 Fee L310 Written Discovery Gamba, \$233.75 1.50 13216690 Activity: Alo4 Review/analyze Description: WORK TO FINALIZE DR 2 EPU FOR SUBHISSION TO AUDITO MARRATIVE RESPONSES (1.5)	Activity: A110 Nanage data/files Description: PAEPARE DOCUHENTS FOR PRODUCTION RESPONSIVE TO STAFF AUC 6/8/15 Fee L310 Written Discovery Walfs, James M \$380.00 0.20 \$0.00 13212052 Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFF DISCOVERY, FOLLOW UP WITH GAMPA FAMILY COLLECTION FOR RESPONSES 6/8/15 Fea L190 Other Case ASSESSMENT, Dev and Admin Progression Staff Courses Proposed 45 13213429 Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFF CORRESPONDENCE AND PROPOSED 45 10 PW WITH GAMPA REGARDING SAME, CLIENT FOLLOW UP 6/8/15 Fee L120 Analysis/Skrategy Gamba, 4233.75 2.50 \$0.00 6/8/15 Fee L120 Analysis/Skrategy Gamba, 4233.75 2.50 \$0.00 6/8/15 Fee L310 Written Discovery Gamba, 5233.75 0.50 \$0.00 6/8/15 Fee L310 Written Discovery Gamba, 5233.75 0.50 \$0.00 13216654 Activity: A104 Review/analyze Description: DR-2 FOR EPU FOLLOW-UP/RESOLVE RE QUESTIONS ON EPU AS DISPOSITIONS (1.5) 6/8/15 Fee L310 Written Discovery Gamba, 5233.75 1.50 \$0.00 13216658 Activity: A104 Review/analyze Description: DR-2 RESPONSES - FOLLOW-UP/RESOLVE RE QUESTIONS ON EPU AS DISPOSITIONS (1.5) 6/8/15 Fee L310 Written Discovery Gamba, 5233.75 1.70 \$0.00 Activity: A104 Review/analyze Description: DR-2 REVIEW, FOLLOW-UP REVIEW AND FOLLOW-UP RE FINAL ACTIVITY A104 Review/analyze Description: DR-2 REVIEW, FOLLOW-UP REVIEW ERSPONSES (1.7) 6/8/15 Fee L310 Written Discovery Gamba, 5233.75 1.50 \$0.00 6/8/15 Fee L310 Written Discovery Gamba, 5233.75 1.50 \$0.00 Activity: A104 Review/analyze Description: DR-2 DOCUMENTS CONFIDENTIALITY REVISE AND FOLLOW-UP RE FINAL ACTIVITY A104 Review/analyze Description: DR-2 DOCUMENTS CONFIDENTIALITY REVISE AND FOLLOW-UP RE FINAL ACTIVITY: A104 Review/analyze Description: Written Discovery Gamba, 5233.75 1.50 \$0.00 6/8/15 Fee L310 Written Discovery Gamba, 5233.75 1.00 \$0.00 Activity: A104 Review/analyze Description: Writ	Activity: A10 Nanage data/Ries Description: PREPARE DOCUMENTS FOR PRODUCTION RESPONSIVE TO STAFF ADDIT DRZ I 6/6/15 Fee L310 Written Discovery	Activity: A110 Nunage data/fies Description: PARPARE OCCURENTS FOR PRODUCTION RESPONSIVE TO STAFF AUDIT DRZ CR3 EPU 6/8/15 Fee L310 Written Discovery Maris, James M 6/8/15 Fee L310 Written Discovery Maris, James M 6/8/15 Fee L310 Written Discovery Maris Dames M 6/8/15 Fee L310 Written Discovery Maris Mar		

Duke Energy FL., Inc. CR3 Uprate Invoice - 845707 - TeamConnect 3.3 SP1

CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

Page 5 of 6

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Item Date Type Category ŤΚ Rate Units Oisc Ad] Amt Description: FNALIZE DR-2 (1) Gamba, 6/8/15 Fee L310 Written Discovery \$233.75 0.20 \$0.00 \$0.00 \$46.75 Blaise N 13216710 Activity: A104 Review/analyze Description: HAY 1 RFCC REVIEW (.2) L250 Other Written Gamba, 5/8/15 Fee \$233.75 0.40 \$0.00 \$0.00 \$93.50 Mations/Submissions Blaise N 13216743 Activity: A104 Review/analyze Description: NCRC ISSUES LIST DISCUSSION/STRATEGY (.4) Walls, James M 6/8/15 Fee L120 Analysis/Strategy \$380.00 0.40 \$0.00 \$0.00 \$152.00 13227106 Activity: A106 Communicate (with client) Description: Review draft issues list, prior correspondence and 2014 docket REGARDING SAME AND PREPARE FOR AND ATTEND CLIENT CALL REGARDING ISSUES, REVIEW CORRESPONDENCE REGARDING SAME 6/8/15 Fee Walls, LL20 Analysis/Strategy \$380.00 0.10 \$0.00 \$0.00 \$38.00 James M 13237955 Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFF CORRESPONDENCE AND DRAFT ISSUES LIST, FOLLOW UP WITH GAMBA REGARDING SAME, COVERAGE

Account Codes

Business Unit 1	50225-P& Florida Nuclear	Responsibility Center 1	W259-DE Fiorida State Regulatory	Process 1		Project 1	20065925 - GONQ1D CR3 UPRATE O M INCRMINTL
Activity 1	B2412-State Regulatory	GL Account 1	0923000- Outside Services Employed	Operating Unit 1	CRN3 - Crystal River Nuclear Unit 3	Resource Type 1	69000 Contract/Outside Services (was 63000)
Affocation % 1	100	Allocated Amount 1	\$4,247.86				
Business Unit 2		Responsibility Center 2		Process :		Project	2
Activity 2		GL Account 2		Operating	9	Resoure Type 2	:0
Allocation % 2		Allocated Amount 2					
Business Unit 3		Responsibility Center 3		Process 3		Project	3
Activity 3		GL Account 3		Operating	9	Resource Type 3	:2
nelfacatlen Ke 3		Allocated Amount 3					
RCE 7	m R	Î		Process 4		Project	4

Invoice - 845707 - TeamConnect 3.3 SP1

Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

Page 6 of 6



Business Unit 4	Responsibility Center 4	A#10-003-2-2	1	- 1
Activity 4	GL Account 4	Operating Unit 4	Resource Type 4	
Allocation % 4	Allocated Amount 4			

Business Unit 5	Assponsibility Center 5	Process 5	Project 5	
Activity 5	GL Account 5	Operating Unit 5	Resource Type 5	
Allocation % 5	Allocated Amount 5		 	

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SOURCE DOCKES THE

CONFIDENTIAL

3/23/2016

COMMISSIONERS: JULIE I. BROWN, CHAIRPERSON LISA POLAK EDGAR RONALD A. BRISÉ JIMMY PATRONIS JULIE I. BROWN ART GRAHAM





TAMPA DISTRICT OFFICE 1313 N. TAMPA STREET SUITE 220 TAMPA, FL 33602-3328 (813) 637-8660

Public Service Commission

May 24, 2016

RE: Levy 1 & 2 NCRC audit

Dear Mr. Moore

We have completed our field work in the above-referenced audit. Included with this letter is a copy of the audit workpapers which the Commission is maintaining in a Temporary Confidential Status and a listing of these workpapers. Please sign and date a copy of this letter indicating that you have received these copies.

The Utility must file a request for Confidential Classification according to Rule 25-22.006, F.A.C. in order to maintain this confidentiality. This request must be filed with the Commission within twenty-one days from today of these workpapers will become public documents.

Sincerely,

Ron Mavride

Audit Manager

Received By:-

Enclosure

Copy: Audit File

Levy NCRC
Docket #160009-El
Year Ended 12/31/2015
Auditor: Ron Mavrides
ACN No.16005-2-1



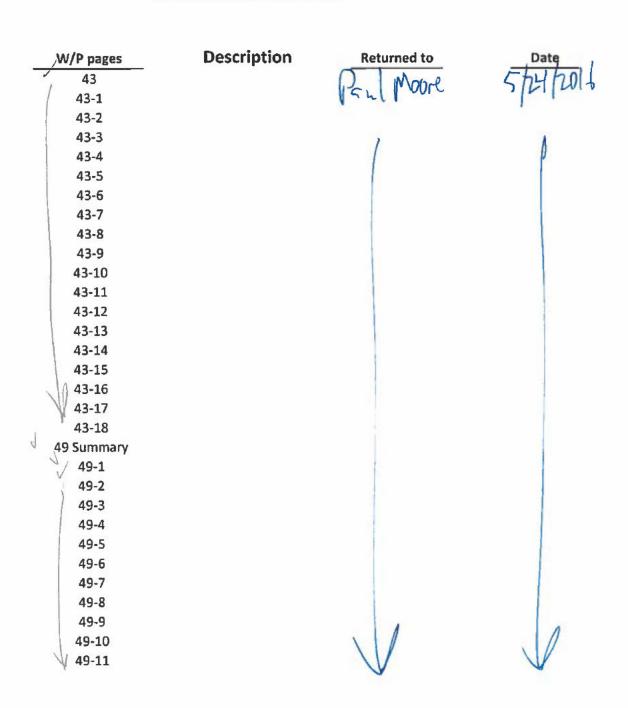
CONFIDENTIAL FILE LOG

W/P pages	Description	Returned to	Date
V 2-3		Planco	Thuball
√ 2-9		I am moore	JIM IMI
2-10			4
√ 2-11			1
10-1	Provided a CD containing transaction information	1	
√ 10-2 to 10-2/8	Provided access to previous Doc.Requests and hard copies		
	of contracts, none of which is included in the workpapers.		1
√, 10-4	Contained information on CD provided in 10-1 above		1
/ 10-8	Provided O & M invoices in a flashdrive-Reflected in 43 series		
√ 10-10			
10-11	Contained information on CD provided in 10-1 above		
10-13	Provided hard copies reflected in W/P 19 to 19-10		
¹ 19			1
> 19-1			1
19-2			į.
√ 19-3			
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19-10			1 }
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5/2016

Levy NCRC Docket #160009-EI Year Ended 12/31/2015 Auditor: Ron Mavrides ACN No.16005-2-1

CONFIDENTIAL FILE LOG



W/P 11-1

Levy Units 1 & 2 NCRC Docket#160009-EI Duke Energy FL., Inc.

Year Ended 12/31/2015 APA#16-005-2-1

Perpense of Actual Actu

Orders fair / Whole Down	Constitution Recovery for the Private 4, 223, 684	Onder No. PSC 15-0176-1171-117	Projected Reservae Requesionants for the Period	Revenue Requirements for the Period [Line Sp + 6a + 6d] [b]	d Total Responsition the Person	b. Equal Campanent Supposed Up For Taxon.	Return on Average Met Innestinaeti a Emair Commisseeti	Average Net danstmers	I Blat Brown Emerit	g Point Per said Catriyong Charge Rectavered (5)	F Phios Physiol Carryong Charge Untercovered Balance (n)	as include on all immediate present of their sillect oil investigation of finished a [2014-2018]	c Penad Escapered Ward down / Ext Call (7014)	b Mantan Service (a)	Comping Cost on Uncollected Investment Edents a Uncollected Investment: Additions for the Pesind (Beg Bulance: 2015 Detail (see Sd)		d Tural hardway Uncollected Investment	c 11E Deterred Balance (c)	by the said I bened Typers (Fee early to the said Head for Figure (Une (s))	Total Lincollected Investigation (2.4 o 4.6)	d Retad Cocoberted Investment: (Cantinustation	E Bertal Hermanchonal Factor Economission	b Automated Sociations (It proceeding seems (Lamp Top o Nation did)	Adjustments	e Total	d District from	b White Down Colls	a Prior Period Construction Balance 16 2014		b Adjusted System Generation (Innel to a time 24)
7	7)				951000	0:0043)		ئ						lb? en		ť)	٦	ו י בי	5	M 100, 100						5,5	31 12	ì
107	E	7	/			26 95 26 95	9		7-11 311,211,013	111,561,567)	[[1,341,362]	[46,164,516]	0	1,010,752	157,HL559		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1			l i strocture		- 16				10		928	10	
_			302,309	494,765	642,349	100'681	TIP DM	\$84,523,903	\$80,279,708	faces/test)	(316,133,515)	(5,447,240)	0 (10,416		0	10436		341.01										
	(9.057)		631,590	632,541	619,080	120, 337	106,151	\$76,018,178	\$71,770,508	(3,444)	[9,444,441]	(9.447.241)	0		1,461			14.1		1,461	Company of the last									
	(g to at)		\$60,917	550,294	\$41,744	106,167	272,062	\$47,509,144	\$63,360,799	(5,057)	(0.504.021)	(9,447,248)	0	0 0	1,110		a	1 110		1.110	The section of the									
	0.0433		490,177	436,449	490,509	93,401	232,743	\$59,002,665	\$54,756,225	[10,003]	(7,582,574)	(9,447,340)	D	۱۵	5,940			5.36.2	0 0	5,940										
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		7	ارد •		MCIT	4112	10,570	\$2,622.878		South States	מק			0	(4,223,644)		0	[4,323,684]	0.0	(4,321,664)	(
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(a) See Appendan A Yer Beginnang Balliwr i Swiphord (b) 2014 Wolde Adjustimens (Amisum wichaller inseresit Lim May 2015) (c) This proquesi repressions deferral of SSAIA as contemplated in DEF's Martin Z. 2015 Pet

from 15st years filling to the loes inning lostences for this year.

Recovered (Dadet No. PSC 14 070) -FDF-EB (Dadet No. PSC-15-0174-TRF-EB Dwy-Plindet Recovery Fee the Period

sals and interest fains 14 e line 19c)

senue Requirements for the Period (Line 9 + Line 174)

Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1



LEVY COUNTY NUCLEAR 1 & 2 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance True-Up Filling: Regulatory Asset Category - Variance in Additions and Expenditures

CONFIDENTIAL

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on 2015 Detail Schedule with the expenditures provided to the Commission on 2015 Estimated/Actual Detail schedule. List the Generation expenses separate from Transmission on the same order appearing on 2015 Datail Schedule.

Appendix D Vitness; C. Fallon Duke Energy Florida Exhibit: (TGF - 1)

For Year Ended 12/31/2015

(Page 2 of 2)

COMPANY:

Duke Energy - FL

DOCKET NO. 160009-EI

Major Task & Description for amounts on 2015 Detail Schedule

System Estimated / Actual (C) Variance Amount

System

Actual

(0) Explanation

Generation,

Wind-Down Costs

Sale or Salvage of Assets Disposition

3

Total Generation Costs

Sale or Salvage of Assets

Disposition

Total Transmission Costs

System Estimated / Actual taken from May 1, 2015 Filing in Docket No. 150009-El.



Minimal variance from Estimated amounts

Additional sale of LLE, not included in the 2015 Estimate filed on May 1, 2015.

Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

LEVY COUNTY NUCLEAR 1 & 2 Actual Filling: Contracts Executed



Z

											CONFIDENTIAL
COMPANY			Provide a list of the identity and	contracts executed affiliation of the ver	i in excess of \$1 mil inder, and current sta	illion including, a description of the alus of the contract.	ne work, the dollar val	ve and term of the (contract, the method of	vendor selection.	Appendix E Winess: C. Falton Docket No. 160009-El Duke Energy Florada Exhibit: (TGF - 1)
DOCKET I	NO: 160009-EI										For Year Ended: 12/31/2015
	(A)	(B)	(C)	(D)	(Ē)	(F)	(G)	(H)	(i)	(J)	(H)
Line No.	Contract No.	Status of Contract	Term of Contract	Original Amount	Actual Expended as of Prior Year End (2014)	Actual Amount Expended in 2015	Estimate of Final Contract Amount	Name of Contractor	Affiliation of Vendor	Method of Selection	Nature and Scope of Work
î	414310	Termnated: January 28, 2014					Note 1	Westinghouse Electric Co. LLC.	Direct	vandor constructing the selected reactor technology.	To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant See, Final contract amount lockudes change orders.
2	N/A	Note 2	Note 2	Note 2		Lighter 1	Note 2	Carllon Fields	Oirect	Note 2	Legal Work - DEF Levy Units 1 & 2

Line 1: Costs or credits associated with terminating the EPC contract and related long lead equipment purchase orders are subject to leigntion in federal court and cannot be estimated at this time.

Line 2: Estimate of final contract amount cannot be determined at this time.

CONFIDENTIAL



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APA#16-005-2-1 NCRC Docket#160009-EI Year Ended 12/31/2015 Levy Units 1 & 2

Duke Energy r.L., inc.

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[475,154] 0.01% (170 47.455	(35,743)	(man)	47,478	0.93221	18.30% 1,876 0,73.750 0,000 11,000 11,000	(7,487,534)	4032,719	Christia	254,216 1,564,418 315,445 L344,921	\$164,570,615	2.484,276 1905,128 (19.545) (19.546) (19.545)	100,763	200.762				Athali showy 2014	
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(364 306) (151) (164 306)	(1942)	(34,644)	31,016	093737	0 CP176 0 CP176 0 CP176	RITEST	2,446,775	4,013,947	\$49,117 111,471 1,100,514	\$100,000,645	2.195.316 1.995.316 12.191.049 [29.544] [1.001.149]	2,812,421	2.639.471				Actual May 2014	
(11,5%) (11,17) (11,17) (11,17)	(1479)	[36,698]	31,700	0.95271	4,041 4,121 21,971 14,021	(1,11,11)	2,791,619	1,154,624	7,149,413 262,018 107,433	94FTSC1R15	2,435,136 9,312,195 1,573,112 1,573,112	1212	5353				Actual Actual Anna 2014 Nry 2014	
141 CP 1411 1417 1417 1417 1417 1417 1417 141	N1CYOU LLC'10	(14,644)	40,194	117160	12,042 1,214 2(,91) 0	[05,970]	1,931,845	F635114	\$13,141 651.576 743,730 1,364,766	\$110,797,147	2,485,126 3,905,176 2,381,528 (24,544) (1,24,546) 5172,644,586	6,449	200					
(771.544) 9.01% 10.01 21.9%	111	[256.613) [276.613)	116.15	Q911211	31,344 6,733 7,733 7,733 7,733	[1,749,979]	2,302,400	T017-00	467,566 291,112 294,187 1,607,299	\$179,646,974	627.144 (247.144 (247.144 (247.144	5,167	S.H7				August 2014 \$1	
15007.23 11.00 10.00 10.	(0.144)	(115,514)	410/12	093231	0 0	(1,741,441)	1001472	272.463	413,905 719,611 719,611	\$116,067,590	2,915,326 2,570,074 2,570,001 (79,544) (1,769,931)	0.132	6,137				premarizata	ĺ
\$\$0.10 \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	(12071)	(newse) factival	23,037	0.91421	14,755 15,453 1,130 1,130	(1,3M,137)	5,304,397	991,540	471,345 441,783 205,448 961,211	\$100,471,300	2,415,124 3,505,176 114,147 [11,544] [11,511,141]	£134	4113				October 2014	
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FLORIDA PUBLIC SERVICE COMMISSION AUDIT DOCUMENT/RECORD REQUEST NOTICE OF INTENT

			1 1/1								
TO:	Paul Moore	UTILITY:	Duke Energy FL VV								
AUDIT MANAGER:	Ron Mavrides	PREPARED BY:	-same-								
REQUEST NUMBER:	DATE OF REQUEST:	02/10/2016									
REQUEST THAT THE	FOLLOWING ITEMS BE PR	OVIDED BY:	02/17/2016								
AUDIT PURPOSE	NCRC Levy Units 1 & 2 - Doo	cket No. 160009-EI									
REFERENCE RULE 25.22.006, F.A.C., THIS REQUEST IS MADE: INCEDENT TO INQUIRY ☒ OUTSIDE OF AN INQUIRY											
ITEM DESCRIPTION:											
Please provide the following:											
The book value of the V Response: (CONFIDE)	ariable Frequency Drive at th	e time of sale to CR4 and 0	CR5.								
A summary of any attempt to sell the VFD to a third party, or an explanation of why no third party bids were made. Response: (CONFIDENTIAL) Please see attached memo dated Aug 4, 2015											
A description of how the sales price for the VFD was determined. Response: (CONFIDENTIAL) Please see attached PowerPoint presentation- specifically page 4.											
	Duke Energy FL. Levy Units 1 & 2 NCRC Docket#10 Year Ended 12//3 APA#16005-2-1	60009-EI	CONFIDENTIAL								
TO: AUDIT MANAGER			DATE: 2/17/16								
THE REQUESTED RECORD	OR DOCUMENTATION:										
 HAS BEEN PROVIDED TODAY CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY:											
Pau	(Signature of respondent)	Lens Ritu	- Replikry Stroky - Def								

(IF INFORMATION REQUESTED IS CONFIDENTIAL - DO NOT SEND VIA EMAIL ATTACHMENT)

(Signature of respondent)



Duke Energy FL., Inc. Levy Units 1 & 2

APA#16-005-2-1

NCRC Docket#160009-EI Year Ended 12/31/2015



Standard HReport Sensitive & Confidential

This report will not show historical information prior to Jan 1st 2014, for Legacy Progress Energy Workers. Labor Distribution By Project ID for IT and Business Resources With Hours Worked Between 11/1/2015 and 11/30/2015 for Project(s): 20075209 Showing Employees and Contractors

Total Hours Worker Name Project Worker ID 20075209



Proprietary - For Duke Energy purposes only.

Report run by user NAMWBEvans on 3/24/28 (6 15:42:28 ABI

Report location: /Corporate/Workforce/Time/KyTime

Page 1 of 1





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This report will not show historical information prior to Jan 1st 2014, for Legacy Progress Energy Workers. Labor Distribution By Project ID for IT and Business Resources
With Hours Worked Between 11/1/2015 and 11/30/2015 for
Project(s): 20075217
Showing Employees and Contractors

Project	Worker ID	Worker Name	Total Hours
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	ii.		5670



Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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Page 1 of 1

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Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1

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Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1



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Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1

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Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1

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2015 Regulatory Asset - Additions LNP Activity Response to LV -04-15



Confidential

Activity
Accounting Entry
Allocated Fringes & Non Union
Allocated Payroll Tax
Exec Short Term Incent
Incentives Allocated
Labor
Meals and Entertainment (50%)
Personal Vehicle Mileage Reimb
Restricted Stock Units
Service Company Overhead
Travel Expenses
Unproductive Labor Allocated
Sales Proceeds
Grand Total

Additions to Reg Asset Separation Factor Jurisdictional Amount

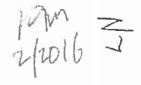
January	February	March	April	May	June	July	August	5eptember	October	November	December	2015 Total	(
11,214	3,726	1,195	6,395	(161,199)	8,933	11,730	4,066	3,758	1,802	13,224	(4,547,218)	(4,642,374)	
11,214	3,726	1,195	6,395	(161,199)	8,933	11,730	4,066	3,758	1,802	13,224	(4,547,218)	(4,642,374)	Line 1e TGF
92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	
10,416	3,461	1,110	5,940	(149,729)	8,298	10,896	3,776	3,491	1,674	12,283	(4,223,684)	(4,312,069)	Line Sa TGF

Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1

CONFIGURAL

Summery of All Capital additions

Duke Energy Florida, Inc. Levy 1 & 2 NCRC Docket #160009-EI Year Ended 12/31/2015 APA #16-005-2-1



1

O & M Samples

Accounting Period	Account ID	Account Long Descr	Resp Center ID	Resource Type Long Descr	Voucher 1D	Vendor Name	Monetary Ar	mount
1	923000	Outside Services Employed	W259	Consultant	10128082	CARLTON FIELDS PA	43-1	
1	920000	A & G Sataries	8262	Incentives Allocated		1	413-3	180.99
1	920000	A & G Salaries	8262	Unproductive Labor Allocated		٤	-13-4	152.81
2	926600	Employee Benefits-Transferred	W365	Allocated Fringes & Non Union		L	13-5	458.11
4	923000	Outside Services Employed	W259	Consultant	10154706	CARLTON FIELDS PA	43-6	
4	920000	A & G Salaries	8262	Unproductive Labor Allocated			43-16	148.28
5	408960	Allocated Payroll Taxes	8262	Allocated Payroll Tax			43-17	68.97
10	926600	Employee Benefits-Transferred	W363	Allocated Fringes & Non Union		TOTAL:	413-18	48.11 50,821.16

SOURCE AS Reference d

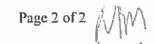
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ENTIRELY CONFIDENTIAL

Header Information Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

106



Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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SOURCE____

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Header Information

Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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2/17/<u>2016</u>

Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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Page 4 of 10

Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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4

VV Page 5 of 10

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Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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http://teamconnect.duke-energy.com/TeamConnect-3.3.1.0/invoiceView.htm?rn=435

4/3-16

Page 6 of 10

NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1 Duke Energy FL., Inc. Levy Units 1&2

Page 7 of 10

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Duke Energy r.L., IIIL.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1

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Page 8 of 10

Duke Energy r.L., IIIC. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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Page 9 of 10

Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 Duke Energy FL., Inc. APA#16-005-2-1



Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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DUKE ENERGY FL., INC. LONG-LEAD ITEMS SUMMARY DOCKET NO:160009-EI AUDIT CONTROL NO: 16-005-2-1



ASR #1

Objectives: Our objectives were to: 1) For each remaining long-lead-time items, audit any 2015 disposition, storage, and other such expenses included for cost recovery. 2) For each reaming long-lead items, disclose and report the jurisdictional amounts of any 2015 disposition, storage, and other such expenses included in jurisdictional expenses.

Procedures: We determined that the only long-lead time items remaining to be disposed were the Variable Frequency Drives, which were sold internally to Duke Energy Florida for use at the Crystal River Energy Complex for Attempts to sell the drives to Westinghouse, Siemens, or an external party were unsuccessful. See WP 49-1 to 49-11.



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Option 2: Sell to external buver

DEF pursued three separate avenues to locate an external buyer. First, the VFDs were listed on RAPID², and made available for purchase by other utilities. The VFDs were marketed on RAPID in December of 2014 and again in January of 2015. Several leads were received from RAPID and pursued by DEF's Supply Chain group, but no formal offers were made by utilities for purchase of the drives. Next, a bid event was opened on the VFDs in February 2015 and closed in March 2015. The bid event for the VFDs was open to AP1000 utilities, inventory companies, nuclear equipment manufacturers, and other utilities. Again, no offers or bids were received on the VFDs.

Separately, DEF itself offered to sell the VFDs to other AP1000 customers and applicants. The entities solicited included: Florida Power and Light, Southern Company, South Carolina Electric & Gas, and utilities in China. None expressed interest.

Option 3: Sell to Siemens

Contemporaneously, with the activities to sell the VFDs to an external buyer, DEF was in discussions with the Siemens, the manufacturer of the VFDs, on a potential buy-back offer.

Recommendation:

The value of the transfer and reuse and refurbishment of the VFDs at Crystal River units 4 & 5 is significantly greater than the **Exercise Section**. Therefore, Nuclear Development recommends that the Levy VFDs be transferred to Crystal River units 4 & 5.

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Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1

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² RAPID is a virtual inventory system for searching, purchasing and selling power plant components operated by Curtiss-Wright. See http://rapidpartsmart.com/.

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Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1

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Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12//31/2015
APA#16005-2-1

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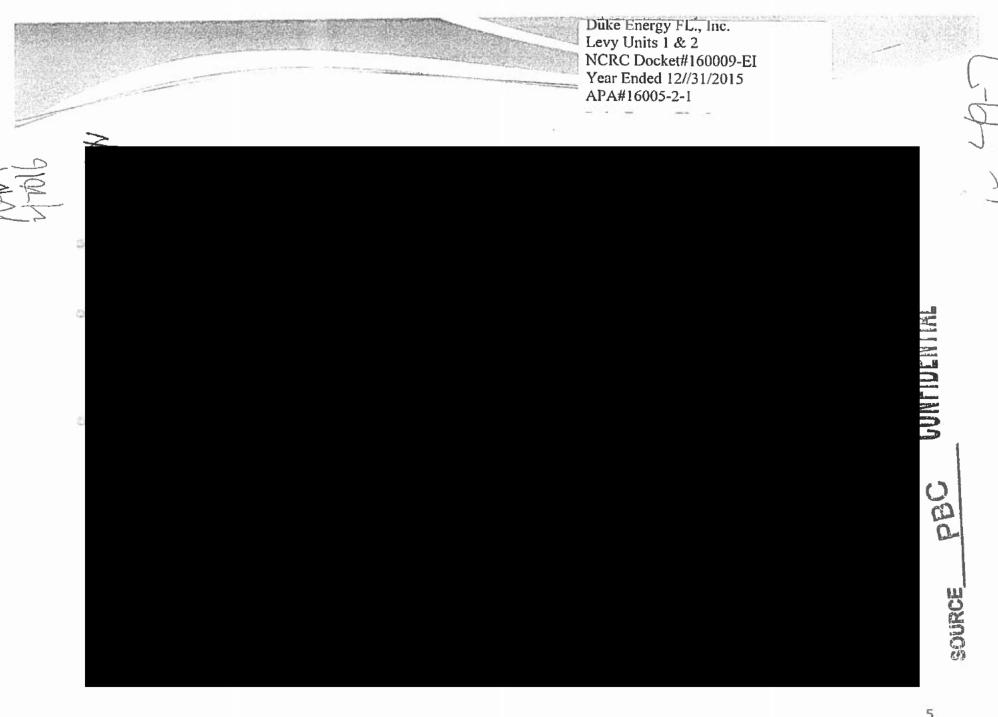
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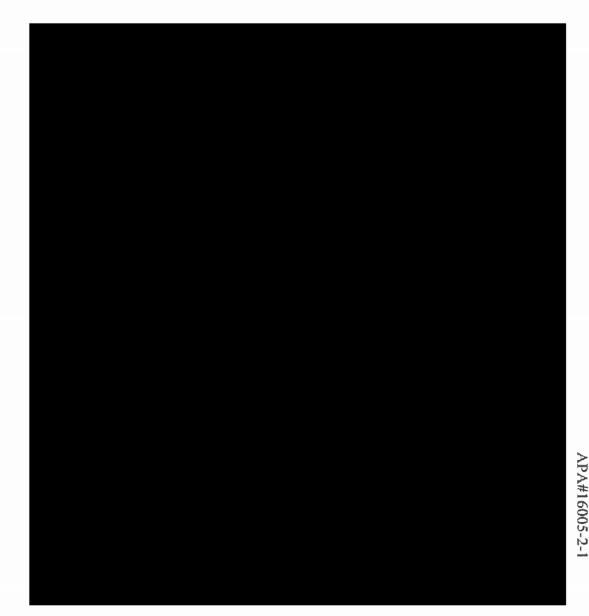
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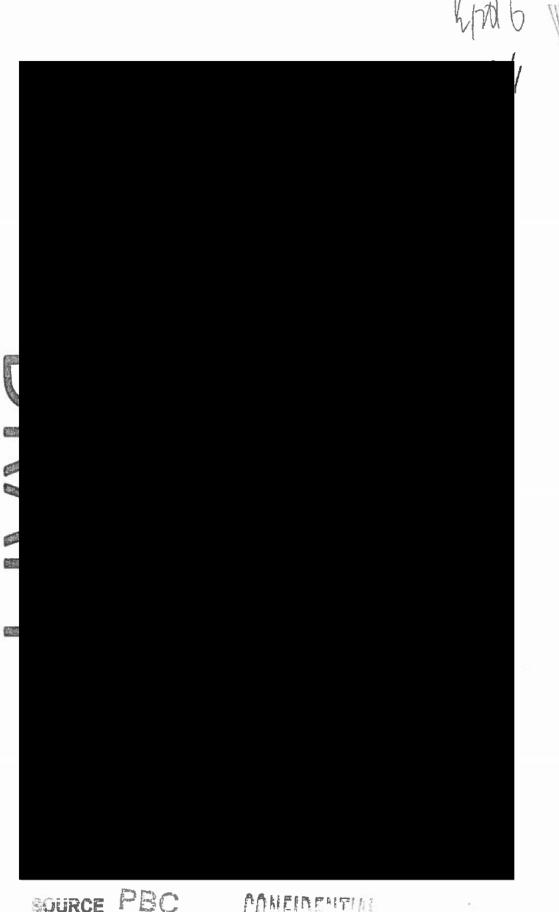
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Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12//31/2015
APA#16005-2-1

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2nd copy

Revised Exhibit B

COMMISSIONERS: JULIE I. BROWN, CHAIRPERSON LISA POLAK EDGAR RONALD A. BRISÉ JIMMY PATRONIS ART GRAHAM





TAMPA DISTRICT OFFICE 1313 N. TAMPA STREET SUITE 220 TAMPA, FL. 33602-3328 (813) 637-8660

Public Service Commission

May 24, 2016

RE: CR3 NCRC audit

Dear Mr. Moore

We have completed our field work in the above-referenced audit. Included with this letter is a copy of the audit workpapers which the Commission is maintaining in a Temporary Confidential Status and a listing of these workpapers. Please sign and date a copy of this letter indicating that you have received these copies.

The Utility must file a request for Confidential Classification according to Rule 25-22.006, F.A.C. in order to maintain this confidentiality. This request must be filed with the Commission within twenty-one days from today or these workpapers will become public documents.

Paul Moore 5/31/16

Sincerely,

Ron Mayrides

Audit Manager

Received By:

Enclosure

Copy: Audit File

DUKE ENERGY FL., INC. CWIP DOCKET NO:160009-EI AUDIT CONTROL NO: 16-005-2-2

3/201

Objectives: Our objectives were to: 1) Audit any 2015 adjustments and additions to the unrecovered CWIP jurisdictional balance that are included for recovery. 2) Disclose and report the jurisdictional amount of any 2015 adjustments and additions to the unrecovered CWIP balance that are included for recovery.

19

Procedures: We determined that there were no adjustments to unrecovered CWIP jurisdictional balances that are included for recovery. All NCRC activity that is now related to capital investment is allocated to the Regulatory Asset Account. We acquired a summary of all capital additions and sampled supporting documentation for 10 transactions, ascertaining their recoverability in conformance with Commission Orders and being charged in the proper period and to the proper accounts. No exceptions were noted.





19/10/b

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Selecte	d Labor		CONFIDE	NTIAL						-				-			
		Earn Code		Oper Unit	1	Project	Activity LABR		Product LABR	Түре	Labor Pay Run Id LABR	End Date	Worker Full Name LABR	Employee Labor Hours LABR	Employee Labor Amount LABR	Period To Apply Date LABR	LDS Insert
Ço 802	LABR	LABR	LABR	LABR	Unit LABR	LABR	Activity LABR	LABR	LABR	LABN	CABA	DADK	Worker Full Name Dank	CABIT	ОПРИ	DADA	Date Dist
602																	
														20.00	767.60		
802				1										20.00	767.60	1/31/2015	
									·					20.00	767.60		

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Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

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Select	ed Labor		CONFIDEN	TIAL			1		-									
			Resp								Labor Pay	Pay Period			, ,	I	Period To	
	Worker Id	Earn Code	Center	Oper Unit	Business	Project	Activity	Account	Product	Resource	Run Id	End Date		GL Journal	Hours	Amount	Apply Date	
	LABR	LABR	LABR	LABR	Unit LABR	LABR	LABR	LABR	LABR	Type LABI	LABR	LABR	Worker Full Name LABR	ld LABR	LABR	LABR	LABR	Date LABR
802																		
802		1												Sum:	2.00	130.38		
GUZ				1					1	T				Sum:	2.00	130.38	3/31/2015	
		1			,									Sum:	2.00	130.38		

Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

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Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2 19-4/3

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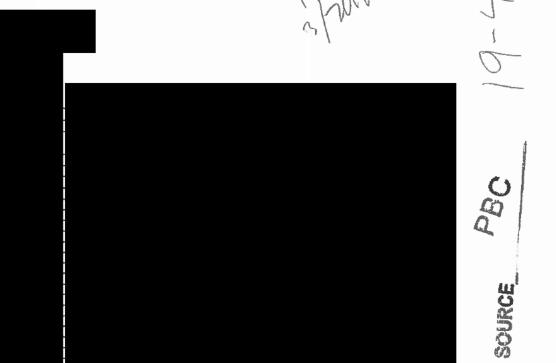
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Date Created

Cancelled Involces Me records found. Timesheet Creation **Date Created**

Tue, 30-Jun-15 7:29 AM

Mon. 29-Jun-15 12:00 AM

2 Mon, 29-Jun-15 11:00 PM Submitted

Status

Associate

Approved



Page 1 of 1



Performed By

Created By

Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

Tax Invoice Pay Total Amt. Total Total Comments Details \$835.20 \$720.00 \$843.60 \$0.00 \$0.00 \$843.60 \$835.20 \$720,00 \$843.60 \$835.20 \$720.00 -> \$835.20 \$720.00 \$0.00 \$843.60 50.00 \$3,374.40 \$3,340.80 \$2,880.00

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Days Approve

0.350

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Comments

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Imported

YES

Days Reject

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Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

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16-005-2-2			APA#16-005-2-2								- de-		. [1-27
oyee Employee Name	Sheet ID	Merchant	Description	Expense Type	Transaction Date	Approval Date	Acctg Date	Reimburse Cd	SL BU	GL Account	Rsrc Type	4 650	Ctr	Project Activity	Distrib Amt
	0000901609			PERDIEM	07/01/15	07/07/15	07/02/15	REIMBURSED	50225	0182406	40004	CRN3 U	639	EPUHPTURB REMOV	E \$129.00
	0000901609			PERDIEM	07/02/15	07/07/15	07/02/15	REIMBURSED	50225	0182406	40004	CRN3 U	639	EPUHPTURB REMOV	E \$129 00
	0000908105			PERDIEM	07/06/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3 L	639	EPUHPTURB REMOV	E \$129.00
	0000908105			PERDIEM	07/07/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3 U	1639	EPUHPTURB REMOV	E \$129.00
	0000908105			PERDIEM	07/08/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3 L	1639	EPUHPTURB REMOV	E \$129.00
	0000908105			PERDIEM	07/09/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3 L	1639	EPUHPTURB REMOV	E \$129.00
	0000908105			PERDIEM	07/10/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3 L	639	EPUHPTURB REMOV	E \$129.00
	0000913033			PERDIÉM	07/13/15	07/17/15	07/17/15	REIMBURSED	50225	0182406	40004	CRN3 L	1639	EPUHPTURB REMOV	E \$129.00
	0000913033	-		PERDIEM	07/14/15	07/17/15	07/17/15	REIMBURSED	50225	0182406	40004	CRN3 L	1639	EPUHPTURB REMOV	E \$129.00
2000			THE REAL PROPERTY OF THE PERSON OF THE PERSO												£4.161.00

\$1,161.00

For 2015 the current standard Continental United States (CONUS) rate for per diem allowance is \$ \$129 (\$83 lodging, \$46 meals and incidental expenses) per night of incurred expenses as approved by management. The standard CONUS rate for per diem will be reviewed annually and if changes are warranted, as determined by the company, in its sole discretion, they will be implemented.

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Go Collection Report

Vendor Name: Surplus Sales

DEPOST: 9/30/15 Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

Mo Day Year

09 10 2015

Description	Oper Unit	Resp Ctr	Process	Project	Activity 1	Product Service	Customer Segment	Location	FER	PUC	GL Acct	Res Type	Amoun!	
	HV6D	4812			Я							99416		
	CHN3	Q047			SLVGE							99810		\
	CRN3	Q121			EMP							94168		
	CRN3	U639			SLVGE						0182406	99416	ĺ	9
	CRN3	Q047			SLVGE			200	Mi			99416		
	PEFO	9927	STAFF				. 4		Him			99810		
	FPEF	8839	VEPARTS				60	M. In.				99810		. 4
	P56F	U330	SCENTAD				0.	•						0
	P56F	5604			A							99810		O.
	P56F	5604			x							99810		
	DETS	7800	TELCOMM									99810		
											Tot	al :	\$190,978.21	

Monday, September 28, 2015

PaD 9/29 Page 1 of 1

Dan Vause Ext: 382-5960 File: 09102015.txt

Sales by Dept Sales by Dept September 10, 2015 to September 10, 2015 September 10, 2015 to September 10, 2015 September 10, 2015

Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015

Site	Dept	Ticket No.	CUSTOMER NAME	Stock No.	DESCRIPTION	Sale Price
вт	PGF	035966	2,600	BT-MISC	CALIBRATION EQUPT	
BT	PGF	035956		BT-MISC	PAYPAL FEE	
Sub-Total						
CR4	NUF	035957		CR3-ARMISC	EMG RESPONSE REFUND	
CR4	NUF	035955		CR3-ARMISC	PEICO REFUND	
CR4	NUF	035965		CR3-ARMISC	LP TURBINE PARTS (EPU)	79-17
CR4	NUF	035961		CR3-ARMISC	RECYCLE LCR BATTERIES	191-11
Sub-Total					14 T Su	
CY	CSV	035964		DFT-TELECOM	ELECTRONICS RECYCLING	
Sub-Total			-			
DEF	CSV	035951		DEF-FURN	GE LCD TV FROM ECC WW	
DEF	CSV	035959		DEF FURN	TWO LCD TVS ECC WW	
DEF	CSV	035958		DEF-FURN	LOCKERS ECC WW	
Sub-Total						
F1	FSF	035950		F1-MISC	OLD CABINETS	
Sub-Total						
TF	TDF	035956		TF MISC	LOT OF AUGERS	- :
TF	TOF	035960		TF-MISC	REEL REWINDING EQUIPT WW	
TF	TDF	035957		TF-MISC	PARTS WASHER	
Sub-Total						
TFX	TDF	035962		TF-TRANSF	SCRAP TRANSFORMERS	
TEX	TDF	035963		TF-TRANSF	SCRAP TRANSFORMERS	
Sub-Total						
-		035953		PAYMENT	INVOICE 031614 PAID IN FU	
Sub-Total			_			/
Total						\$192,279.05
Count	16					
CYLIIL						

Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI

74

Year Ended 12/31/2015 APA#16-005-2-2

O&M Sample List



7

Sample Number	Resp Center II F	Resource	T Resource Type Long Descr CB	Operator ID JD	Vendor Name JD	Invoice ID JC		Monetary A	mount JD
1	W259	69000	Consultant	FMISRUN	CARLTON FIELDS PA	829768	10133539		
2	8262	11000	Labor	HUMANRE	9		43-5	790.74	
3	8262	19500	Service Company Overhead	FMISRUN			43-16	416.83	- G
4	W363	18001	Unproductive Labor Allocated	FMISRUN	0 + x	8.69	43-7	40.06	2
5	W363	40000	Travel Expenses	OT03813	By+ 20	2.01	A	308.69	(P)
6	W365	41000	Meals and Entertainment (50%)	OT03813	2-8 \$ 25	.10	← (B)	20.01	8
7	W363	18350	Allocated Fringes & Non Union	FMISRUN			43-13	198.73	
, 8	W363	11000		HUMANRE			43-5	1,101.94	4
		18001	Unproductive Labor Allocated	FMISRUN			43-15	366.8	n _j
9	8262	10001	Onproductive Labor Anocated	1111311014					

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Header Information

Invalce Number: 829768

Vendor: Cariton Fields, PA

Invoice Date: 2/5/2015 Received Date: 2/6/2015

Project: PEF - Crystal River 3 Nuclear

Cast Recovery Proceeding-PGN0003564

Posting Status: Posted Warnings: None

Billing End Date: 1/31/2015 Submitted Total: 3,636.23 Submitted USD

Billing Start Date: 1/1/2015

Tax Rate: 0.00%

Line Item ; Warnings:

Description

CRYSTAL RIVER 3 COST RECOVERY PGN0003564

Comments to Requestor

Duke Energy FL., Inc.

CR3 Uprate

NCRC Docker#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

Involce Summary

Type	Rate x Unit	Discount	Adjustment Tax	Amount
Fees	\$3,613.26	\$0.00	\$0.00	\$0.00 \$3,613.26
Expenses	\$22.97	\$0.00	\$0.00	50.0043-7 +22.92
Involce Total (USD)	\$3,636.23	\$0.00	\$0.00	\$0.00 (\$3,536.23)

Invalce Information

Project Type	Issue	Issue Project	PEF - Crystal River 3 Nuclear Cost Recovery Proceeding-PGN0003564	Invoice Type	Electronic
Involce Creation Date	2/6/2015	Rates Verified By		Routed to Atty	2/6/201\$
Received Approved Invoice Date		Sent to AP	2/9/2015	Route Code	GCCLTGODEF
Payment Method	Check	Payment Terms	NET45		
Invoice Status	Paid	Administrative Action	No		
Special Handling Code	No			01	

Special Handling Instructions

Notes

Task Code Summary

Category

Rate

Hours

Total

PBC SOURCE

http://teamconnect.duke-energy.com/TeamConnect-3.3.1.0/invoiceView.htm?m=323

Invoice - 829	768 - Tean	nConnect	3.; Duke I CR3 U	Energy FL Iprate	., Inc.				E	age 2 of 4	1
			Year E	Docket# Ended 12/3 16-005-2-	31/2015	il		% of To		#1	ال
	L120 Analy	/sls/Strate	BY	\$233.75	1.5	50	5365.26		10%		
	L310 Writt			\$233.75	8.1		1681.87		17%		
	L410 Fact	Witnesses		\$233.75	6.	70 \$	1566.13/	ລ. :	13%		
					Fee Tob	si: \$2	3613.26 ^U	جس ا	«	(A) ?	67
Expense Code	Summary								- (F)	
		Category		Rate	Units	1	lotel .	% of To		TU	12
	E101 Copy	ring		\$0.05	43.	00	\$2.15	43	9444	7.5,4	55
	E107 Delh Services/A	very Jessengers	i	\$17.18	t.	00	\$17.18	71	75%		1
	E124 Othe	5F		\$0.07	52.	03	\$3.64	اکت	16%	7	V.
				Ex	pense Tot	al:	\$22.97	13)		, ,	
Line Items								01	h .		
View: All Li	ne Items		CONF	IDENTI	AL		Con	tide	in Pi	ا , ا	
Line Items 1	L • 17 of 17										
Item	Date	Type	Category		TK	Rate	Units	Disc	Adj	Amt	
4265405	2/9/2015	Expense	E124 Other			\$0.07	\$2.00	\$0.00	\$0.00	\$3.64	
	Description	an: COLOR	COPYING CO	ST							
4265417	2/9/2015	Expense	E101 Copyle	ng		\$0.05	43.00	\$0.00	\$0.00	\$2.15	
7203721	Description	on: COPYII	NG COST								
4266561	2/9/2015	Expense	E107 Delive Services/Me			\$17.18	1.00	\$0.00	\$0.00	\$17.1B	
1			55 MATL Fede Szed Expens		ed. E107	. 81071	Delivery S	ierviers	ZHesse	เกลียน	
	2/9/2015	Fee	1.310 Writts Discovery	in .	Walls, James M	\$380.0	0.80	\$0.00	\$0.00	\$304.00	
12890693	Description TO DR REC	en: REVIEL QUESTS AN	IW/BRBİYZƏ W AND ANALI ID EXHIBITS ILIENT FOILO	TO SAME, RI	EVISË SAN	E, AND F	CLLOW IJ			DNSES	
12892706	2/9/2015	Fee	L310 Writte Discovery	en .	Costello, Jeanne	\$75.00	3.10	\$0.00	\$0.00	\$232,50	
			ige data/files ISSING DOCU		PONSIVE T	D STAFF	AUDIT DR	ii.			
12902363	2/9/2015	Fee	L310 Writte Discovery	ın	Gamba, Blaise N	\$233	75 2.30	50.00	\$0.00	\$537.62	
			ew/analyze W ANALYSIS	FDLLOW-UP	RE DR-1 N	ARRATIV	/E (2.3)				
12902369	2/9/2015	Fee	L310 Writte Discovery	en	Gamba, Blaise N	\$233.	75 1.90	\$0.00	\$0.00	\$444.12	

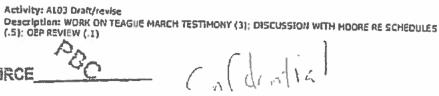
2-23

45-2

Activity: A103 Oralt/revise

Duke Energy I·L., Inc. CR3 Uprate NCRC Docker#160009-El Year Ended 12/31/2015 APA#16-005-2-2

Item	Date Descripti	Type on: DR-1 u	Category /ORK - REVISE RESPONS	TK ES AND FIN	Kate ALIZE DOG	Units CUMENTS	Disc 5 (1.9)	Аij	Amt
12902396	2/9/2015	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	0.50	\$0.00	\$0,00	\$116.88
	Activity: Descripti	A104 Revie on: DR-1 G	w/analyza IARRATIVE AND DOCUME	NT REVIEW	/FINALIZE	(.5)			
12902404	2/9/2015	Fee	C310 Written Discovery	Gamba. Blaise N	\$233.75	0,20	\$0,00	\$0.00	\$46.75
	Activity:	A104 Revie an: DR-1 F	w/analyze INALIZE (.2)						
12916072	2/9/2015	Fee	L320 Analysis/Strategy	Gamba, Blaise N	\$233.75	0.10	\$0.00	\$0.00	\$23.38
	Activity: . Descripti	A106 Comn en: CALL W	nunicate (with client) /ITH LAPRATT RE EPU (.1)	CO	NFID	ENT	AL	
12015115	2/9/2015	Fee	L410 Fact Witnesses	Gamba. Blaise N	\$233.75	0.60	\$0.00	\$0.00	\$140.25
12916115	Activity: . Descripti (.4)	A104 Revie	w/analyze V-UP WITH WITNESS RE	NCRE PROC	ŒSS (.2), I	BEGIN W	roek de	FPU TE	YKOMITE
17024460	2/9/2015	Fee	L120 Analysis/Strategy	Walls, James N	\$380.00	0.10	\$0.00	\$0.00	\$38.00
12924469	Description	A104 Revie on: REVIEV KG STATUS,	w/analyze V AND ANALYSIS CLIENT STRATEGY, SCHEDULE /	CORRESPO	NDENCE, F	OLLOW	UP WITH	I GAMBA	
12932696	2/9/2015	Fee	L410 Fact Witnesses	Gamba, Blaise N	\$233.75	1.30	\$0.00	\$0.00	8B.E022
127090	Description	on: KICK O.	nunicate (with client) FF PLAN AND PREPARE R DN, NCRC KICKOFF (.8)	E MARK TEJ	GUE CALL	(.5), CC	HOUCT	CALL RE	ŧ
12932702	2/9/2015	Fee	L410 Fact Witnesses	Gamba, Blaise N	s233.75	1.00	\$0.00	\$0.00	\$233.75
	Activity: / Description	NIDS Comm on: FOLLOV	nunicate (with client) V-UP WITH TEAGUE RE O	R-1 DOCUM	IENTS; MA	RCH TES	тиомт	(1)	
12932730	2/9/2015		L410 Fact Witnesses	Gamba, Blaise N	\$233.75		\$0.08	\$0.00	\$46.75
	Activity: / Description	106 Comm on: UPDATE	unicate (with client) RE EPU COSTS (.2)						
12932741	2/9/2015	Fee	L120 Analysis/Strategy	Gamba, Blaise N	\$233.75	1.30	\$0.00	\$0.00	\$303.88
14926941	Activity: A Description DOCUMENT	n: STRATE	unicate (with client) GY AND ANALYSIS RE TE NTS (1-3)	ЭТ ТМОНҮ Н	IARCH 1 Ar	ID FOLL	0W-UP I	ie da-1	



Gamba, Blaise N

http://teamconnect.duke-energy.com/TeamConnect-3.3.1.0/invoiceView.htm?m=323

L410 Fact Wicnesses

2/9/2015 Fee

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\$233,75 3.60 \$0.00 \$0.00 \$841.50

Invoice - 829768 - TeamConnect 3.3 SPI

Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-E1 Year Ended 12/31/2015 APA#16-005-2-2 Page 4 of 4 / 1/1/1/1

Account Codes

Business Unit 1	50225-PE Florida Nuclear	Responsibility Center 1	W259-DE Florida State Regulatory	Process 1		Project 1	2006\$925 - 60NQ1D CR3 UPRATE O M INCRMNTL
Activity 1	B2412-State Regulatory	GL Account 1	0923000- Outside Services Employed	Operating Unit 1	CRN3 - Crystal River Nuclear Unit 3	Resource Type 1	69000- Contract/Outside Services (was 63000)
Allocation % 1	100	Allocated Amount 1	\$3,636.23 L	3-2			
Business Unit 2		Responsibility Center 2		Process :	2	Project	2
Activity 2		GL Acrount 2		Operatin Unit 2	9	Resour Type 2	ce
Allocation % 2		Allocated Amount 2					
Business Unit 3		Responsibility Center 3		Process	3	Project	3
Activity 3		GL Account 3		Operation Unit 3	9	Resour Type 3	ce
Alfocation % 3		Allocated Amount 3					
Business Unit 4		Responsibility Center 4	′	Process	4	Project	4
Activity 4		GL Account 4		Operatio Unit 4	g	Ясзоці Тура 4	
Allocation % 4		Allocated Amount 4					
Business Unit 5		Responsibilit Center 5	y	Process	s	Projec	1 5
Activity 5		GL Account 5		Operatir Unit 5	ng	Resour Type 5	
Allocation		Allocated Amount 5		· · · · · · ·			

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Selected Labor

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Worker Id Earn Code Center

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Oper Unit			Project			Location	Product LABR
LABR	Unit LABR	Process LABR	LABR	Activity LABR	LABR	LABR	LABK

		Pay			Employee	Employee
Resource	Labor Pay	Period			Labor	Labor
Туре	Run Id	End Date		GL Journal	Hours	Amount
LABR	LABR	LABR	Worker Full Name LABR	ld LABR	LABR	LABR

Period To Labor Apply Date LDS Insert Amount LABR LABR Date LASR

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Duke Energy Florida, Inc. CR3 Uprate Docket #160009-EI Year Ended 12/31/2015 APA #16-005-2-2

Selected Labor

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	8							Labor	Pay Pay Period			Labor	Labor	Period To	
	Resp			0 -11 -12 -		Location	Product	Resource Run la	End Date		GL Journal	Hours	Amount	Apply Date	LDS Insert
	Worker Id Earn Code Center	Oper Unit Business	Project	Activity	Account	LOCATION	Pluguet	nesource point							
			LABR	LASR	LABR	LABR	LABR	Type LABR LABR	LABR	Worker Full Name LABR	ld LABR	LABR	LABR	LABR	Date LABR
Co	LABR LABR LABR	LABR Unit LABR Process LABR	LADIN	Dran	D-1011	0.011	press	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		THE RESERVE AND ADDRESS OF THE PARTY OF THE	ird.	24/3			
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Header Information

Involce Number: 845707

Vendor: Carlton fields, PA

Involce Date: 6/4/15 Received Date: 6/5/15

Project: DEF - 2015 Crystal River 3

Nuclear Cost Recovery Proceeding-2015-155-011411

Posting Status: Posted Warnings: None Billing Start Date: 5/1/15 Billing End Date: 5/31/15 Submitted Total: 4,247.86

Submitted USD

Tax Rate: 0.00%

Line Item Warnings: 2 CONFIDENTIA

Description

CRYSTAL RIVER 3 COST RECOVERY 2015-ISS-011411

Comments to Requestor

Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

Involce Summary

Туре	Rate x Unit	Discount	Adjustment	Tax	Amount
Fees	\$4,161.25	\$0.00	\$0.00	\$0.00	\$4,161.25
Expenses	\$86.61	\$0.00	\$0.00	\$9.00	\$86.61
Invoice Total (USD)	\$4,247.86	\$0.00	\$0.00	\$0.00	58.267.86

Invoice Information

Project Type	Issun	Issue Project	DEF - 2015 Crystal River 3 Nuclear Cost Recovery Proceeding 2015-ISS- 011411	Involce Type	Electronic
Involce Creation Date	6/S/ L5	Rates Verified By		Routed to Alty	6/5/15
Received Approved Invoice Date		Sent to AP	6/8/15	Route Code	GCCLTGODEF
Payment Hethod	Check	Payment Terms	NET45		
Invoice Status	Pald	Administrative Action	filg		
Special Handling Code	fia				
Special Handling Instructions	,	11	[/		

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Page 2 of 6

CAPS Information						_		
CAPS INIOPRIATION							Dula E	
CAPS Status	_				CPLD1		Duke Energy CR3 Uprate	FL., Inc.
Submit to CAPS	-				M		NCRC Dock	:#160009-F1
Payment ID					Yes 030		Year Ended 1	2/31/2015
Payment Date					1,000,020, 7/20/15	n12	APA#16-005	2.2
Payment Amou	nt.				66,417.02			
Timekeeper Summ	io ry							
т	ltie Timeke	aper	ID	Rale	Hours	Tatal	% of Total Fees	
	Costello, Jeanne		0901	\$75.00	2.30	\$172.50	3 4%	
	Gamba, Blaise N		0409	\$233.75	13.00	\$3038.7	73%	
	Walts, Ja M	inės	0513	\$380.00	2,50	\$950.D	23%	
		Aver	ngė Rate:	\$233.76	17.80	\$4161.2	5	
Task Code Summa	lη							
	Categ	огу		Rate	Hours	Total	% of Total Fees	
Li	20 Analysis/St	rategy		\$380.00	3.60	\$1002.3	3 24%	
	90 Other Case Iv and Admin	Assess	ment,	\$380.06	0,20	\$76.0	2%	
	50 Other Writt otlons/Submiss			\$233.75	0.40	\$93.S	2*4	
r:	10 Written Dis	covery		\$233,75	13.60	\$2989.3	7 72%	
					Fee Total:	\$4161,2	5	
Expense Code Sur	пглагу							
	Categ	огу		Rate	Units	Total	% of Yotal Expenses	
E	Ot Copying			\$0,05	248.00	\$12.4	14%	
	07 Delivery rvices/Hessen	gers		\$\$.00	2.00	\$14.4	3 17%	
E	08 Postage			\$1.96	1,00	\$1.9	9 2%	
E1	.24 Other			\$0.07	826.00	\$57.8	67%	
				Ext	ense Total:	\$86.6	t.	
Discount Summan	y							
	Disc	aunt Ti	ers		Threshold	1	Discount	
Te	er 1 Discount				\$0	.00	0%	
TH	er 2 Discount				\$0	.00	0%	
Tie	er 3 Discount				sc	.00	0%	
\$	to Date						\$308,367.69	
TA	rget Discoun	t (V				0%	
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Invoice - 845707 - TeamConnect 3.3 SPI

Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-E1 Year Ended 12/31/2015 APA#16-005-2-2

Page 3 of 6

Budget Summary

Vendor	Fee/Expense	Budget	Approved	Pending	Balance	% Remaining
	Fees	\$0.60	\$88.00	\$0.00	\$(88.00)	0%
	Expenses	\$0.00	\$3.94	\$0.00	\$(3.94)	
Gra	nd Tetals:	\$0.00	\$91.94	\$0.00	\$(91.94)	0%

Line Items

Views All LI	ne Nems					nnsii	FIRE	MTIN	1	
Une Items						CON		AHA	L	
Item			Cathair and							
ren	Date	**	Category E107 Delivery	TK	Rate	Units	Disc	Adj	Amt	
4313253		Expense	Services/Messengers		\$9.43	1.00		\$0.00	\$9.43	46
٨	MOUND	E ST STE S	RESS HAIL - FEDEX PACK 100, TALLAHASSEE, FL 321 Horized Expenses Submi	361						
4317148	6/8/15	Expense	E108 Postage		\$1,95	1.00	\$0.00	\$0.00	\$1.96	46
	Descrip	itlan: FOS	TAGE							
4318328	8/8/15	Expense	E124 Other		\$0.07	826.00	\$0.00	\$9.00	\$57.82	46
	Descrip	ition: CQL	OR COPYING COST							
4318347	6/8/15	Expense	£101 Copying		\$0.05	248.00	s0.00	\$0.00	\$12.40	418
	Oescrip	atlon: COP	AING COST							
4319289	6/8/15	Expense	E107 Delivery Services/Messengers		\$5.00	1.00	\$0.00	\$0,00	\$5.00	46
· Å			SENGER CHARGES norized Expenses Subm	ltted: '610'	7'. E107 D	ellvery S	Services	/Messe	engers	
	6/8/15	Fea	t.120 Analysis/Strategy	Walls, James M	\$380.00	0.50	\$0.00	\$0.00	\$190.00	46
13190720								н	lde Decalls	
13170720	Descrip EQUIPM PREPAR	VEN : NOITA LION , TVISI E.) NOITA	view/anatyze IEW AND ANALYSIS VARI OW UP WITH GAMBA REG I; REVIEW ADD (TIONAL C ARDING SAME (.2)	ARDING SA	ME. CLIEN	T FOLLOW	A RIP FOR	CASE		
	6/8/15	Fee	L310 Written Discovery	Walls, James M	\$380.00	1.00	s0.00	\$0.00	\$380.00	46
13200490			view/analyze							**
	Descrip	ption: REV PERY REQU	TEW AND ANALYSIS OF D ESTS, VARIOUS CLIENT O	RAFT RESPO ORRESPON	INSES AND DENCE AND	OOCUME FOLLOW	NTS RE	ARDINO	E TO	
13201900	6/8/15	Fee	L120 Analysis/Strategy	Walls, James M	\$380.00	01.0	\$0.00	\$0.00	\$38.00	46
			view/analyze IEW AND ANALYSIS CLIEI	NT CORRESP	PONDERICE	REGARDI	ING LLE	DISPOS	TION	
13202031	6/8/15	Fee	L310 Written Olscovery	Costello, Jeanne	\$75.00	2.30	\$0.0Q	\$0.00	\$172.50	46
CETY	(Co	11/3	A Direction	141					46	5-3

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Invoice - 845707 - TeamConnect 3.3 SP1

NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

Page 4 of 6

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Item	Activity:	Alig Mar	rage data/files	TK	Rate	Units		-	Amt	
	DESCRIPTI	ION; PAEP	AND DUCUMENTS FOR PE	ODUCTION	RESPONSI	VE 10 51	AFF AUD	HT DRZ (CR3 EPU	
13313053	6/8/15	Fee	L310 Written Discovery	Walls, James M	5380.00	0.20	\$0.00	\$0.00	\$76.00	46
13212032	Descript	lon: REVI	EW AND ANALYSIS STAF	F DISCOVER	IY, FOLLOW	UP WIT	H GAMBA	regari	DING	
13213429	6/8/15	Faq	L190 Other Case Assessment, Dev and Admin	Walis, James M	\$380.00	0.10	\$0.00	\$0.00	\$76.00	46
	Descripti	ion: REVI	EW AND ANALYSIS STAFF	F CORRESPO FOLLOW U	ONDERCE A	MD PROF	OSED 45	isves, F	OFFO/A	
	6/8/15	Fee	L120 Analysis/Strategy	Gamba, Blaise N	\$233.75	2.50	\$0.00	\$0.00	\$584.38	46
13216648	Descript	lon: REVI	EW QUESTIONS AND PRE	PARE FOR I	MEETING W	ITTH EPU	TEAM AI	E DR-2 (1	l.S);	
13216654	6/8/15	Fee	1310 Written Discovery	Gambo, Blaka N	\$233.75	0.90	\$0.00	\$0,00	\$210.38	46
				VIEW DOC	UMENTS AF	ID RESPO	MSES P	ROVIDED	(9.)	
12316650	6/8/15	Fee	C310 Written Discovery	Gamba, Blaise N	5233.75	1.50	\$0.00	\$0.00	s350.62	46
13214030	Descript	ion: DR-1	RESPONSES - FOLLOW-	UP/RESOLV	E RE QUES	TIONS OI	I EPU AS	डहा		
13216663	6/8/15	Fee	L310 Y/ditten Discovery	Gamba, Blaise N	\$233.75	1,70	\$0.00	\$0.00	\$397.38	46
				EVISE RESP	DHSES (1.)	7)				
13216669	6/8/15	Fec	L310 Written Discovery	Gamba, Blaise N	\$233.75	0.60	\$0.00	\$0.00	\$140.25	46
				6)						
17716687	6/8/15	fes	1310 Written Discovery	Gamba, Blaise N	\$233.75	1.50	\$0.00	\$0.00	\$350.63	46
12210037	Descript	fon: DR-2	DOCUMENTS CONFIDEN	ITIALITY RE	VISE AND I	FOLLOW-	UP RE FI	NALIZIN	G	
13216691	6/8/15	fee	L310 Written Discovery	Gamba, Blake N	\$233.75	2.70	\$0.00	50.00	\$631.12	46
				FOR SUBH	11551ON TO	AUDITO	RS (2.7)			
13216700	6/8/15	Fee	L310 Written Discovery	Gamba, Blaise N	1233.75	1.00	\$0 G 0	50 00	\$233.75	46
	Activity:	A104 Res	riew/analyze							
CED	c R	91/	F- C	ONFID	ENTIA]			416	,-4
	13213429 13216648 13216654 13216658 13216663 13216667	Activity: Descript 6/8/15 13212052 Activity: Oescript SAME, CI 6/8/15 13213429 Activity: Descript UP WITH 13216648 Activity: Descript Activity: Descript 13216654 Activity: Descript 13216663 Activity: Descript 13216663 Activity: Descript 13216663 Activity: Descript 13216664 Activity: Descript 13216667 Activity: Descript 13216667 Activity: Descript 13216697 Activity: Descript 13216691 Activity: Descript 13216691 Activity: Descript 13216700 6/8/15 Activity:	Activity: A116 Mar Description: PREP 6/8/15 Fee 13212052 Activity: A104 Rev Orscription: REVI SAME, CLIENT FOUL 6/8/15 Fee 13213429 Activity: A104 Rev Description: REVI UP WITH GAMBA R 6/8/15 Fee 13216648 Activity: A104 Rev Description: REVI REVIEW DRAFT RE 13216654 Activity: A104 Rev Description: DR-2 6/8/15 Fee 13216658 Activity: A104 Rev Description: DR-2 13216663 Activity: A104 Rev Description: DR-2 6/8/15 Fee 13216663 Activity: A104 Rev Description: DR-2 6/8/15 Fee Activity: A104 Rev Description: DR-2 6/8/15 Fee Activity: A104 Rev Description: DR-2 6/8/15 Fee Activity: A104 Rev Description: DR-2 13216697 Activity: A105 Cox Description: DR-2 NARRATIVE RESPO 6/8/15 Fee Activity: A104 Rev Description: WOR 13216700 6/8/15 Fee Activity: A104 Rev Description: WOR 13216700 6/8/15 Fee	Activity: A116 Nanage data/Ries Description: PREPARE DOCUMENTS FOR PR 6/6/15 Fee L310 Written Discovery 13212052 Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFI SAME, CLIENT FOLLOW UP FOR RESPONSES 6/6/15 Fee L390 Other Case Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFI UP WITH GAMBA REGARDING SAME, CLIENT 6/6/15 Fee L120 Analysis/Strategy 13216648 Activity: A104 Review/analyze Description: REVIEW QUESTIONS AND PRI REVIEW DRAFT RESPONSES AND COMMENT 6/6/15 Fee L310 Written Discovery 13216654 Activity: A104 Review/analyze Description: DR-2 FOR EPU FOLLOW-UP RE 6/6/15 Fee L310 Written Discovery 13216668 Activity: A105 Communicate (with client) Description: DR-2 RESPONSES - FOLLOW-US REVIEW, A104 Review/analyze Description: OR-1 REVIEW, FOLLOW-UP RI 13216669 Activity: A104 Review/analyze Description: OR-1 REVIEW, FOLLOW-UP RI 13216669 Activity: A104 Review/analyze Description: DR-2 DOCUMENTS REVIEW (6/6/15 Fee L310 Written Discovery 13216697 Activity: A105 Communicate (with client) Description: DR-2 DOCUMENTS CONFIDEN NARRATIVE RESPONSES (1.5) 6/6/15 Fee L310 Written Discovery 13216691 Activity: A104 Review/analyze Description: WORK TO FINALIZE DR 2 EPU 13216700 6/6/15 Fee L310 Written Discovery Activity: A104 Review/analyze Description: WORK TO FINALIZE DR 2 EPU 13216700 6/6/15 Fee L310 Written Discovery Activity: A104 Review/analyze Description: WORK TO FINALIZE DR 2 EPU 13216700 6/6/15 Fee L310 Written Discovery Activity: A104 Review/analyze Description: WORK TO FINALIZE DR 2 EPU	Activity: A110 Nanage data/files Description: PREPARE DOCUMENTS FOR PRODUCTION 6/8/15 Fee L110 Written Discovery Walls, James M Activity: A104 Review/analyze Description: Réview AND ANALYSIS STAFF DISCOVER SAME, CLIENT FOLLOW UP FOR RESPONSES 6/8/15 Fee L190 Other Case Assessmant, Dev and James M Activity: A104 Review/analyze Description: Review AND ANALYSIS STAFF CORRESPONSES 13213429 Activity: A104 Review/analyze Description: Review AND ANALYSIS STAFF CORRESPONSES Activity: A104 Review/analyze Description: Review/analyze Description: Review/analyze Description: DR-2 FOR EPU FOLLOW-UP REVIEW DOC 6/8/15 Fee L310 Written Discovery Gamba, Blake N Activity: A104 Review/analyze Description: DR-2 FOR EPU FOLLOW-UP REVIEW DOC 6/8/15 Fee L310 Written Discovery Gamba, Blake N Activity: A105 Communicate (with client) Description: DR-2 RESPONSES - FOLLOW-UP/RESOLV DISPOSITIONS (1.5) 6/8/15 Fee L310 Written Discovery Gamba, Blake N Activity: A104 Review/analyze Description: OR-2 ROCUMENTS REVIEW (.6) 6/8/15 Fee L310 Written Discovery Gamba, Blake N Activity: A104 Review/analyze Description: OR-2 DOCUMENTS REVIEW (.6) 6/8/15 Fee L310 Written Discovery Gamba, Blake N Activity: A104 Review/analyze Description: OR-2 DOCUMENTS CONFIDENTIALITY RE NARRATIVE RESPONSES (1.5) 6/8/15 Fee L310 Written Discovery Gamba, Blake N Activity: A104 Review/analyze Description: WR-2 DOCUMENTS CONFIDENTIALITY RE NARRATIVE RESPONSES (1.5) 6/8/15 Fee L310 Written Discovery Gamba, Blake N Activity: A104 Review/analyze Description: WR-2 DOCUMENTS CONFIDENTIALITY RE NARRATIVE RESPONSES (1.5) 6/8/15 Fee L310 Written Discovery Gamba, Blake N Activity: A104 Review/analyze Description: WORK TO FINALIZE DR 2 EPU FOR SUBM- Activity: A104 Review/analyze Description: WORK TO FINALIZE DR 2 EPU FOR SUBM- Activity: A104 Review/analyze	Activity: A110 Manage data/files Description: PREPARE ODCUMENTS FOR PRODUCTION RESPONS! 6/8/15 Fee L310 Written Discovery James M \$380.00 Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFF DISCOVERY, FOLLOW SAME, CLIENT FOLLOW UP FOR RESPONSES 6/8/15 Fee L390 Other Case Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFF CORRESPONDENCE A L3213429 Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFF CORRESPONDENCE A L9 WITH GAMBA REGARDING SAME, CLIENT FOLLOW UP 6/8/15 Fee L120 Analysis/Strategy Gamba, Blake N \$233.75 13216648 Activity: A104 Review/analyze Description: REVIEW QUESTIONS AND PREPARE FOR MEETING W REVIEW DRAFT RESPONSES AND COMMENTS RE SAME (1) 13216654 Activity: A104 Review/analyze Description: DR-2 FOR EPU FOLLOW-UP REVIEW DOCUMENTS AR 13216655 Activity: A105 Communicate (with client) Description: DR-2 RESPONSES - FOLLOW-UP/RESOLVE RE QUES DISPOSITIONS (1.5) 13216667 Activity: A104 Review/analyze Description: DR-2 REVIEW, FOLLOW-UP REVIEW RESPONSES (1.5) 6/8/15 Fee L310 Written Discovery Gamba, Blaise N \$233.75 Activity: A104 Review/analyze Description: DR-2 REVIEW, FOLLOW-UP REVIEW RESPONSES (1.5) 6/8/15 Fee L310 Written Discovery Gamba, Blaise N \$233.75 Activity: A104 Review/analyze Description: DR-2 REVIEW FOR SUBMISSION TO 0-scription: DR-2 DOCUMENTS REVIEW (.6) 6/8/15 Fee L310 Written Discovery Blaise N \$233.75 Activity: A104 Review/analyze Description: DR-2 DOCUMENTS CONFIDENTIALITY REVISE AND INARRATIVE RESPONSES (1.5) 6/8/15 Fee L310 Written Discovery Blaise N \$233.75 Activity: A104 Review/analyze Description: WORK TO FINALIZE DR 2 EPU FOR SUBMISSION TO 0-scription: WORK TO FINALIZE DR 2 EPU FOR SUBMISSION TO 0-scription: WORK TO FINALIZE DR 2 EPU FOR SUBMISSION TO 0-scription: WORK TO FINALIZE DR 2 EPU FOR SUBMISSION TO	Activity: Alid Nanage data/files Description: PREPARE DOCUMENTS FOR PRODUCTION RESPONSIVE TO ST 6/8/15 Fee L310 Written Discovery James M \$380.00 0.20 Activity: Alo4 Review/analyze Description: REVIEW AND ANALYSIS STAFF DISCOVERY, FOLLOW UP WITH SAME, CLIERT FOLLOW UP CASE 6/8/15 Fee Assessmant, Dev and James M \$380.00 0.20 13213429 Activity: Alo4 Review/analyze Description: REVIEW AND ANALYSIS STAFF CORRESPONDENCE AND PROPULIFY WITH GAMBA REGARDING SAME, CLIERT FOLLOW UP WITH GAMBA REVIEW/analyze Description: REVIEW QUESTIONS AND PREPARE FOR MEETING WITH EPU REVIEW DARF RESPONSES AND COMMENTS RE SAME (1) 6/8/15 Fee L310 Written Discovery Gamba, \$233.75 0.50 13216654 Activity: Alo4 Review/analyze Description: DR-2 FOR EPU FOLLOW-UP REVIEW DOCUMENTS AND RESPONSES AND COMMENTS RE SAME (1) 6/8/15 Fee L310 Written Discovery Gamba, \$233.75 1.50 13216663 Activity: Alo5 Communicate (with client) Description: DR-2 RESPONSES - POLLOW-UP/RESOLVE RE QUESTIONS ON DISPOSITIONS (1.5) 6/8/15 Fee L310 Written Discovery Gamba, \$233.75 1.70 13216667 Activity: Alo4 Review/analyze Description: DR-2 DOCUMENTS REVIEW (.6) 6/8/15 Fee L310 Written Discovery Gamba, \$233.75 1.50 13216687 Activity: Alo4 Review/analyze Description: DR-2 DOCUMENTS CONFIDENTIALITY REVISE AND FOLLOW-NARRATIVE RESPONSES (1.5) 6/8/15 Fee L310 Written Discovery Gamba, \$233.75 1.50 13216687 Activity: Alo4 Review/analyze Description: DR-2 DOCUMENTS CONFIDENTIALITY REVISE AND FOLLOW-NARRATIVE RESPONSES (1.5) 6/8/15 Fee L310 Written Discovery Gamba, \$233.75 1.50 13216690 Activity: Alo4 Review/analyze Description: WORK TO FINALIZE DR 2 EPU FOR SUBHISSION TO AUDITO MARRATIVE RESPONSES (1.5)	Activity: A110 Nanage data/files Description: PAEPARE DOCUHENTS FOR PRODUCTION RESPONSIVE TO STAFF AUC 6/8/15 Fee L310 Written Discovery Walfs, James M \$380.00 0.20 \$0.00 13212052 Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFF DISCOVERY, FOLLOW UP WITH GAMPA FAMILY COLLEGE OF COLLOW UP FOR RESPONSES 6/8/15 Fea L190 Other Case ASSESSMENT, Dev and Admin Prox RESPONSES 13213429 Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFF CORRESPONDENCE AND PROPOSED 48 13216648 Activity: A104 Review/analyze Description: REVIEW DATA RESPONSES AND COMMENTS RE SAME (1) 6/8/15 Fee L120 Analysis/Skrategy Gamba, 4233.75 2.50 \$0.00 6/8/15 Fee L1310 Written Discovery Gamba, 5233.75 0.50 \$0.00 13216654 Activity: A104 Review/analyze Description: DR-2 FOR EPU FOLLOW-UP REVIEW DOCUMENTS AND RESPONSES PROSES AND COMMENTS RE SAME (1) 6/8/15 Fee L310 Written Discovery Gamba, 5233.75 1.50 \$0.00 13216658 Activity: A104 Review/analyze Description: DR-2 RESPONSES - FOLLOW-UP/RESOLVE RE QUESTIONS ON EPU AS DISPOSITIONS (1.5) 6/8/15 Fee L310 Written Discovery Gamba, 5233.75 1.70 \$0.00 13216669 Activity: A104 Review/analyze Description: DR-2 RESPONSES - FOLLOW-UP/RESOLVE RE QUESTIONS ON EPU AS DISPOSITIONS (1.5) 6/8/15 Fee L310 Written Discovery Gamba, 5233.75 1.70 \$0.00 Activity: A104 Review/analyze Description: DR-2 REVIEW, FOLLOW-UP REVIEW AS Blake N \$233.75 1.50 \$0.00 Activity: A104 Review/analyze Description: DR-2 REVIEW, FOLLOW-UP REVIEW (6) 6/8/15 Fee L310 Written Discovery Gamba, 5233.75 1.50 \$0.00 6/8/15 Fee L310 Written Discovery Gamba, 5233.75 1.50 \$0.00 Activity: A104 Review/analyze Description: DR-2 REVIEW, FOLLOW-UP REVIEW AND FOLLOW-UP RE FI Activity: A104 Review/analyze Description: DR-2 REVIEW AND FOLLOW-UP RE FI Activity: A104 Review/analyze Description: Written Discovery Blake N \$233.75 1.50 \$0.00 6/8/15 Fee L310 Written Discovery Gamba, 5233.75 1.00 \$0.00 6/8/15 Fee L310 Written Discovery Blake N	Activity: A10 Nanage data/Ries Description: PREPARE DOCUMENTS FOR PRODUCTION RESPONSIVE TO STAFF ADDIT DRZ I 6/6/15 Fee L310 Written Discovery	Activity: A110 Nunage data/fies Description: PARPARE OCCURENTS FOR PRODUCTION RESPONSIVE TO STAFF AUDIT DRZ CR3 EPU 6/8/15 Fee L310 Written Discovery Mais, James M 6/8/15 Fee L310 Analysis/Strategy Mais, James M 6/8/15 Fee L310 Written Discovery Mais M 6/8/15 Fee L310 Written Discover

Duke Energy FL., Inc. CR3 Uprate Invoice - 845707 - TeamConnect 3.3 SP1

CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

Page 5 of 6

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Item Date Type Category ŤK Rate Units Oisc Ad] Amt Description: FNALIZE DR-2 (1) Gamba, 6/8/15 Fee L310 Written Discovery \$233.75 0.20 \$0.00 \$0.00 \$46.75 Blaise N 13216710 Activity: A104 Review/analyze Description: HAY 1 RFCC REVIEW (.2) L250 Other Written Gamba, 5/8/15 Fee \$233.75 0.40 \$0.00 \$0.00 \$93.50 Mations/Submissions Blaise N 13216743 Activity: A104 Review/analyze Description: NCRC ISSUES LIST DISCUSSION/STRATEGY (.4) Walls, James M 6/8/15 Fee L120 Analysis/Strategy \$380.00 0.40 \$0.00 \$0.00 \$152.00 13227106 Activity: A106 Communicate (with client) Description: Review draft issues list, prior correspondence and 2014 docket REGARDING SAME AND PREPARE FOR AND ATTEND CLIENT CALL REGARDING ISSUES, REVIEW CORRESPONDENCE REGARDING SAME 6/8/15 Fee Walls, LL20 Analysis/Strategy \$380.00 0.10 \$0.00 \$0.00 \$38.00 James M 13237955 Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFF CORRESPONDENCE AND DRAFT ISSUES LIST, FOLLOW UP WITH GAMBA REGARDING SAME, COVERAGE

Account Codes

Business Unit 1	50225-P& Florida Nuclear	Responsibility Center 1	W259-DE Fiorida State Regulatory	Process 1		Project 1	20065925 - GONQ1D CR3 UPRATE O M INCRMINTL
Activity 1	B2412-State Regulatory	GL Account 1	0923000- Outside Services Employed	Operating Unit 1	CRN3 - Crystal River Nuclear Unit 3	Resource Type 1	69000 Contract/Outside Services (was 63000)
Affocation % 1	100	Allocated Amount 1	\$4,247.86				
Business Unit 2		Responsibility Center 2		Process :		Project	2
Activity 2		GL Account 2		Operating		Resoure Type 2	:0
Allocation % 2		Allocated Amount 2					
Business Unit 3		Responsibility Center 3		Process 3		Project	3
Activity 3		GL Account 3		Operating	9	Resource Type 3	:2
nelfacatlen Ke 3		Allocated Amount 3					
RCE 7	m R	Î		Process 4		Project	4

Invoice - 845707 - TeamConnect 3.3 SP1

Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

Page 6 of 6



Business Unit 4	Responsibility Center 4	A#10-003-2-2	1	- 1
Activity 4	GL Account 4	Operating Unit 4	Resource Type 4	
Allocation % 4	Allocated Amount 4			

Business Unit 5	Assponsibility Center 5	Process 5	Project 5	
Activity 5	GL Account 5	Operating Unit 5	Resource Type 5	
Allocation % 5	Allocated Amount 5		 	

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SOURCE DOCKES THE

CONFIDENTIAL

3/23/2016

COMMISSIONERS: JULIE I. BROWN, CHAIRPERSON LISA POLAK EDGAR RONALD A. BRISÉ JIMMY PATRONIS JULIE I. BROWN ART GRAHAM





TAMPA DISTRICT OFFICE 1313 N. TAMPA STREET SUITE 220 TAMPA, FL 33602-3328 (813) 637-8660

Public Service Commission

May 24, 2016

RE: Levy 1 & 2 NCRC audit

Dear Mr. Moore

We have completed our field work in the above-referenced audit. Included with this letter is a copy of the audit workpapers which the Commission is maintaining in a Temporary Confidential Status and a listing of these workpapers. Please sign and date a copy of this letter indicating that you have received these copies.

The Utility must file a request for Confidential Classification according to Rule 25-22.006, F.A.C. in order to maintain this confidentiality. This request must be filed with the Commission within twenty-one days from today of these workpapers will become public documents.

Sincerely,

Ron Mavride

Audit Manager

Received By:-

Enclosure

Copy: Audit File

Levy NCRC
Docket #160009-El
Year Ended 12/31/2015
Auditor: Ron Mavrides
ACN No.16005-2-1



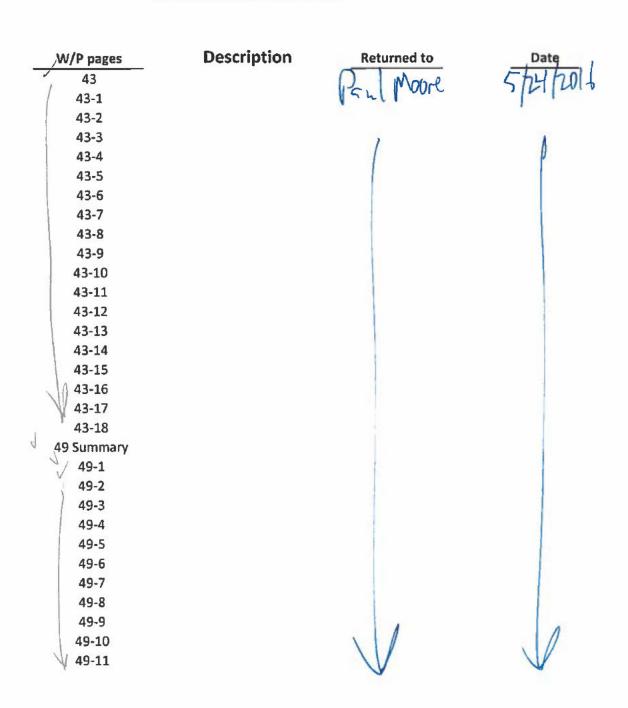
CONFIDENTIAL FILE LOG

W/P pages	Description	Returned to	Date
V 2-3		Planco	Thuball
√ 2-9		I am moore	JIM IMI
2-10			4
√ 2-11			1
10-1	Provided a CD containing transaction information	1	
√ 10-2 to 10-2/8	Provided access to previous Doc.Requests and hard copies		
	of contracts, none of which is included in the workpapers.		1
√, 10-4	Contained information on CD provided in 10-1 above		1
/ 10-8	Provided O & M invoices in a flashdrive-Reflected in 43 series		
√ 10-10			
10-11	Contained information on CD provided in 10-1 above		
10-13	Provided hard copies reflected in W/P 19 to 19-10		
¹ 19			1
> 19-1			1
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5/2016

Levy NCRC Docket #160009-EI Year Ended 12/31/2015 Auditor: Ron Mavrides ACN No.16005-2-1

CONFIDENTIAL FILE LOG



W/P 11-1

Levy Units 1 & 2 NCRC Docket#160009-EI Duke Energy FL., Inc.

Year Ended 12/31/2015 APA#16-005-2-1

Perpense of Actual Actu

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	Đ	7)			* 8	2		540,240,093	[11,341,343)	(11,341,362)	MIS POTEN	9,215,636	1,010,952	157,8-12,559		Carlottes 12-5	O DOLLAR TO THE PERSON				THE STATE OF THE S			-			100	10	
7		NO2, 308	496,765	643,349	100,611	119 Def	\$44,\$23,903	\$80,279,708		(316/11/201)	1107.2776		0	10,416	•	10,416		10,496		Section Section 2012									
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	(\$10,01)	\$60,917	550,294	\$42,734	106,167	272,062	\$47,509,144	\$63,760,799	(3.057)	11504,0211	19.447,2481	0 0		1,110	0	1.110	0			The solution and									
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_			7	• 1			\ _	200,000	THE PERSON	#272.24J	53,500)	12,069)	9,010,634	11111		e erere	[50,375,957]	(66,131,130)	62109										

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(a) See Appendan A Per Beginning Balliers is Support (b) 2014 WALCE Adjuktioners (Ameuer includes insered Len May 2015) (c) This program repressors deferral of SSAIA as contemplated in DEF stateth Z. 2015 Pet

from 15st years filling to the loes inning lostences for this year.

Recovered (Dadet No. PSC 14 070) -FDF-EB (Dadet No. PSC-15-0174-TRF-EB Dwy-Plindet Recovery Fee the Period

sals and interest fains 14 e line 19c)

senue Requirements for the Period (Line 9 + Line 174)

Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1



LEVY COUNTY NUCLEAR 1 & 2 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance True-Up Filling: Regulatory Asset Category - Variance in Additions and Expenditures

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EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on 2015 Detail Schedule with the expenditures provided to the Commission on 2015 Estimated/Actual Detail schedule. List the Generation expenses separate from Transmission on the same order appearing on 2015 Datail Schedule.

Appendix D Vitness; C. Fallon Duke Energy Florida Exhibit: (TGF - 1)

For Year Ended 12/31/2015

(Page 2 of 2)

COMPANY:

Duke Energy - FL

DOCKET NO. 160009-EI

Major Task & Description for amounts on 2015 Detail Schedule

System Estimated / Actual (C) Variance Amount

System

Actual

(0) Explanation

Generation,

Wind-Down Costs

Sale or Salvage of Assets Disposition

3

Total Generation Costs

Sale or Salvage of Assets

Disposition

Total Transmission Costs

System Estimated / Actual taken from May 1, 2015 Filing in Docket No. 150009-El.



Minimal variance from Estimated amounts

Additional sale of LLE, not included in the 2015 Estimate filed on May 1, 2015.

Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

LEVY COUNTY NUCLEAR 1 & 2 Actual Filling: Contracts Executed



Z

											CONFIDENTIAL
COMPANY			Provide a list of the identity and	contracts executed affiliation of the ver	i in excess of \$1 mil ador, and current sta	ition including, a description of the alus of the contract.	ne work, the dollar val	ve and term of the (contract, the method of	vendor selection.	Appendix E Witness: C. Falton Docket No. 160009-El Duke Energy Florada Exhibit: (TGF - 1)
DOCKET I	NO: 160009-EI										For Year Ended: 12/31/2015
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(i)	(J)	(H)
Line No.	Contract No.	Status of Contract	Term of Contract	Original Amount	Actual Expended as of Prior Year End (2014)	Actual Amount Expended in 2015	Estimate of Final Contract Amount	Name of Contractor	Affiliation of Vendor	Method of Selection	Nature and Scope of Work
î	414310	Terminated: January 28, 2014					Note 1	Westinghouse Electric Co. LLC.	Direct	vendor constructing the selected reactor technology.	To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant See, Final contract amount lockudes change orders.
2	N/A	Note 2	Note 2	Note 2		Lighter 1	Note 2	Carllon Fields	Oirect	Note 2	Legal Work - DEF Levy Units 1 & 2

Line 1: Costs or credits associated with terminating the EPC contract and related long lead equipment purchase orders are subject to leigntion in federal court and cannot be estimated at this time.

Line 2: Estimate of final contract amount cannot be determined at this time.

CONFIDENTIAL



Uniquilisypted towers proved (Freespontanium 2 Propi Periodi Communication Balance (N)
(b) Week Communication Control Control
(24) per Salva (periodication)
(c) Salva per Salva (periodication)
(d) Deparations

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APA#16-005-2-1 NCRC Docket#160009-EI Year Ended 12/31/2015 Levy Units 1 & 2

Duke Energy r.L., inc.

												Line % (4)					
									63100 0 00013 T 14100 0					XC TOTAL		sis no no no no no no no no no no no no no	
	(520,190)	(520,198) (490,179)									34,271,453 (154,744)	256'510'11 626'870'891	145,172,191 (047,173,99) (13,147,173,173,173,173,173,173,173,173,173,17				Beginner of
(196,644) 0,00% (21) 6,307	0	(34,544)	6,310	093221	9,947 9,947 0 0	4,7,07,11	1,3647	3,554,306	717.514 17.714 17.714 17.714	stantine sterrings	6 6 6 6 6 6 6 6 6 7 7 7 7 7 7 7 7 7 7 7	6161919	6.311829				Registering of Actual A
[475,154] 0.01% (170 47.455	(35,743)	(14.9.14.) (101.711.)	47,478	0.93221	18.30% 1,876 0,73.750 0,000 11,000 11,000	(7,487,534)	4032,719	Christia	254,216 1,564,418 1)5,415 L344,921	\$166,570,615	2.484,276 1.905,576 19.430,466 (35,546) 19.544 5163,515,446	100,763	200.762				Althali eleculey 2016
161'68 52 1100 101'10	[6247] 00F2	(16,63.01)	417.00	0.93231 0.92885	14,342 2,046 31,407 0 52,745	(1,000,917)	1,541,917	1,541,990	200 M	\$157,126,930	2,415,378 1,905,176 17,004,570 12,447,546 13,447,648	230.672	290.672				Actual Adeq is 2018
(161,397) 601% (181)	(6117060)	(87),405) [34,493)	31,140	0.95121 0.92145	10,441 11,441 11,445	(0.001,309)	2,494,111	Last vri	593.052 965,680 285,087 4.396,577	\$150,510,091	2,415,276 1,905,376 14,516,009 (29,544) (1,000,947) 5147,444,757	202,365	162,145				PLOL p say
(364 306) (151) (164 306)	(1942)	[346.04] [707.041]	31,016	093737	0 CP176 0 CP176 0 CP176	RITEST	2,446,775	4,013,947	\$49,117 113,471 1,100,514	\$144,096,645	2.195.316 1.905.316 12.191.049 [29.546] [1.001.349]	2,812,421	2.639.471				Actual laby 2014
(11.5%) (11.1) (11.5%)	(1479)	[36,698]	31,700	0.95271	4,041 4,121 21,971 14,021	(1)	2,791,619	1,154,624	7,149,411 242,018 345,106	METSCHIS	2,435,136 1,905,336 9,317,249 1,573,737 1,573,737	1313	5353				Actual Actual Anne 2014 Nry 2014
141 CP 1411 1417 1417 1417 1417 1417 1417 141	N1CYOU LLC'10	(34,341)	40,194	117160	12,042 1,214 2(,91) 0	(07.670)	1,931,845	F635114	\$13,141 631.576 743,730 1,864,766	\$110,797,117	2,485,326 3,905,376 7,381,528 (24,544) (1,24,576) 5172,644,586	6,449	200				
(771.544) 9.01% 10.01 21.9%	111	(11970)	116.15	Q911211	31,344 6,733 7,733 7,733 7,733	[1,749,979]	2,302,400	T017-00	467,166 291,112 234,187 1,607,299	\$179,646,174	1,415,126 1,505,176 1,505,176 1,615,126 1,615,	5,167	S.H7				August 2014 5
15007.23 11.00 10.00 10.	(0.144)	(115,514)	410/12	093231	0 0	(1,741,441)	1001472	272.463	117.00 118.01 119.01 100.01	\$116,067,590	2,05,174 2,570,074 2,570,001 (17,542) (1,76,92)	0.132	6,137				Actual Miles sedembis
\$\$0.10 \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	(12071)	(1697E) (12773E)	23,037	0.91421	14,755 15,453 1,130 1,130	(1,3M,137)	5,304,397	991,540	471,345 491,783 205,448 901,211	\$100,471,300	2,415,126 1,505,176 194,147 (19,544) [12,11,141] 5105,320,403	£134	4113				Artual October 2014
(41) (41) (41) (41)	(13,044)	(114.510)	71,300	092885	2,764 1,539 19,435 0 21,932	(1,306,641)	2,154.091	10vT50	997.416 646,994 191,042	\$ lochertool \$	2,415,316 1,905,376 (3,214,511) (19,546) (1,140,337) 597,713,044	UFT	78,167				Autual Artual Artual Artual Artual Artual Artual Autual Formanian 2018 Chromomore 2018 December 2018
(177,962) (1.1) (1.1)	(12,794)	(34.619) (79.619)	40,630	0.9121	\$1909 0 \$3070 1147 1147	(UNEXEST)	2,109,986	200	367,400 SPI,104 176,617 774,754	\$91,250,667	1,95,976 [0,473,77] [195,64] [196,64]	36,444	Heatt				Artual Decomber 2018
167.07	(HETTO)	(16.691)	\$81,422		\$17,540 \$59,743 \$272,537 [940]	(6.734.084)	79,641,963	n,m,a	6,312,597 10,176,267 13,116,608		29.221,910 46.864,516	14771F8 1473TEBS	9117136				Pressol
					e 1 (2)	a C					(1/2/1/100) (1/2/1/100) (1/2/1/100) (1/2/1/100)	\$15.341°24 (12.410°1) 45.7341°24	5-2 MITHER	2-3	2-3	4	Ered of Person listed
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enue Requirements for the Fortad (Line Ex + 84)

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FLORIDA PUBLIC SERVICE COMMISSION AUDIT DOCUMENT/RECORD REQUEST NOTICE OF INTENT

			1 1/1
TO:	Paul Moore	UTILITY:	Duke Energy FL VV
AUDIT MANAGER:	Ron Mavrides	PREPARED BY:	-same-
REQUEST NUMBER:	LV-10-15	DATE OF REQUEST:	02/10/2016
REQUEST THAT THE	FOLLOWING ITEMS BE PR	OVIDED BY:	02/17/2016
AUDIT PURPOSE	NCRC Levy Units 1 & 2 - Do	cket No. 160009-EI	
REFERENCE RULE 25.22.00	6, F.A.C., THIS REQUEST IS MAD	E: INCEDENT TO INQU	UIRY 🖾 OUTSIDE OF AN INQUIRY
ITEM DESCRIPTION:			
Please provide the follow	wing:		
The book value of the V Response: (CONFIDE)	ariable Frequency Drive at th	e time of sale to CR4 and (CR5.
were made.	npt to sell the VFD to a third p		why no third party bids
A description of how the Response: (CONFIDE	e sales price for the VFD was NTIAL) Please see attached	determined. PowerPoint presentation-	specifically page 4.
	Duke Energy FL. Levy Units 1 & 2 NCRC Docket#1 Year Ended 12//3 APA#16005-2-1	60009-EI	CONFIDENTIAL
TO: AUDIT MANAGER			DATE: _2/17/16
THE REQUESTED RECORD	OR DOCUMENTATION:		
THE UTILITY OR OT CONFIDENTIAL CLA OF RECORDS AND R	DED BY THE REQUESTED DATE BUT IN THE REQUESTED DATE BUT IN THE REPORT OF THE THE REPORT OF THE REPORT OF THE REPORT OF THE REPORT OF THE REPOR	DAYS AFTER THE AUDIT EXIT N OF RECORDS AND REPORT! 2.006, F.A.C.	E BY: ENTIAL BUSINESS INFORMATION AS TIAL HANDLING OF THIS MATERIAL. CONFERENCE, FILE A REQUEST FOR NG. REFER TO RULE 25-22.006, F.A.C.
Pau	Signature of respondent)	Leas Rite	- Repletory Stroky - Def

(IF INFORMATION REQUESTED IS CONFIDENTIAL - DO NOT SEND VIA EMAIL ATTACHMENT)

(Signature of respondent)



Duke Energy FL., Inc. Levy Units 1 & 2

APA#16-005-2-1

NCRC Docket#160009-EI Year Ended 12/31/2015



Standard HReport Sensitive & Confidential

This report will not show historical information prior to Jan 1st 2014, for Legacy Progress Energy Workers. Labor Distribution By Project ID for IT and Business Resources With Hours Worked Between 11/1/2015 and 11/30/2015 for Project(s): 20075209 Showing Employees and Contractors

Total Hours Worker Name Project Worker ID 20075209



Proprietary - For Duke Energy purposes only.

Report run by user NAMWBEvans on 3/24/28 (6 15:42:28 ABI

Report location: /Corporate/Workforce/Time/KyTime

Page 1 of 1





Standard HReport Sensitive & Confidential

This report will not show historical information prior to Jan 1st 2014, for Legacy Progress Energy Workers. Labor Distribution By Project ID for IT and Business Resources With Hours Worked Between 11/1/2015 and 11/30/2015 for Project(s): 20075217

Showing Employees and Contractors

Project	Worker ID	Worker Name	Total Hours
20076217		a light field was the second	16.70
	H		1670



Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

Proprietary - For Duke Energy purposes only.

Report run by user: NAMIWBEvans on 3/24/2016 9:29:02 AM

Report location: /Corporate/Workforce/Time/MyTime

Page 1 of 1

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			Resp	i			1					Resource	Labor Pay	Pay Period			Labor	E .	Period To	
	titeskor id	Earn Code		Oper Unit	Business		Project	Activity	Account	Location	Product	Type	Run Id	End Date			Hours	Amount		LDS Insert
	l		LABR			1	LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR	Worker Full Name LABR	Id LABR	LABR	LABR	LABR	Date LABR
10	CABIN	Litera	, 6, 10, 11																	
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19-2

Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1

11

hourly labor

TVILLIGINOS



elected L	Warker 1d	Earn Code	Resp Center LABR	Oper Unit		Process LABR	Project LABR	Activity LABR			Product LABR	Түре	Run Id	Pay Period End Date LABR	Worker Full Name LABR	GL Journal	Labor Hours	Amount	Period To Apply Date	LDS Insert Date LABR 11/17/2015
ia .	LARR	LABR	LABR	LABR	Unit LABR	Process LABR	LABR	LADR	LABIN	Dian	CADIC		g							11/17/2015
.10									ļ				1	1		Sum:			l.	
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Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1



elected Labor CONFIDEN	TIAL		4			-			<u> </u>			-			
	Oper Unit Busin	ess ABR Process LABR	Project LABR	Activity LABR	 Location LABR	Product	P# -	Labor Pay Run Id	End Date	Worker Full Name LABR	Gt Journal	1 '	Amount	1	LDS Insert Date LABR

Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1

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elected ta	bor		CONFIDEN	TIAL	10							1		ļ		1	1			ļ
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			Resp									Resource	Labor Pay	Pay Period			Employee Labor	Employee Labor	Period To	
i	Worker Id		Center	Oper Unit	D. J.		Project	Activity		Location	Product		1	End Date LABR	Worker Full Name LABR	GL Journal	Hours LABR	Amount	Apply Date	LDS Insert
10	LABR	LABR	LABR	LABR	Unit LABR	Process LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR	Worker rull Name CABA	IN CARK	_iDABK	LABR	LABR	Oate LABR
.10													6			Sum:	-		11/30/2015	
																Sum:	-		11/30/2013	

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Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1

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2015 Regulatory Asset - Additions LNP Activity Response to LV -04-15



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Activity
Accounting Entry
Allocated Fringes & Non Union
Allocated Payroll Tax
Exec Short Term Incent
Incentives Allocated
Labor
Meals and Entertainment (50%)
Personal Vehicle Mileage Reimb
Restricted Stock Units
Service Company Overhead
Travel Expenses
Unproductive Labor Allocated
Sales Proceeds
Grand Total

Additions to Reg Asset Separation Factor Jurisdictional Amount

January	February	March	April	May	June	July	August	September	October	November	December	2015 Total	
													~
											4		
11,214	3,726	1,195	6,395	(161,199)	8,933	11,730	4,066	3,758	1,802	13,224	(4,547,218)	(4,642,374)	
11,214	3,726	1,195	6,395	(161,199)		11,730	4,066	3,758	1,802	13,224	(4,547,218)		Line 1e TGF-1
92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	
10,416	3,461	1,110	5,940	(149,729)	8,298	10,896	3,776	3,491	1,674	12,283	(4,223,684)	(4,312,069)	Line Sa TGF-1

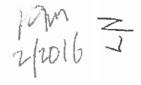
Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1

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Summery of All Capital additions

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Duke Energy Florida, Inc. Levy 1 & 2 NCRC Docket #160009-EI Year Ended 12/31/2015 APA #16-005-2-1



1

O & M Samples

Accounting Period	Account ID	Account Long Descr	Resp Center ID	Resource Type Long Descr	Voucher 1D	Vendor Name	Monetary Ar	mount
1	923000	Outside Services Employed	W259	Consultant	10128082	CARLTON FIELDS PA	43-1	
1	920000	A & G Sataries	8262	Incentives Allocated		1	413-3	180.99
1	920000	A & G Salaries	8262	Unproductive Labor Allocated		٤	-13-4	152.81
2	926600	Employee Benefits-Transferred	W365	Allocated Fringes & Non Union		L	13-5	458.11
4	923000	Outside Services Employed	W259	Consultant	10154706	CARLTON FIELDS PA	43-6	
4	920000	A & G Salaries	8262	Unproductive Labor Allocated			43-16	148.28
5	408960	Allocated Payroll Taxes	8262	Allocated Payroll Tax			43-17	68.97
10	926600	Employee Benefits-Transferred	W363	Allocated Fringes & Non Union		TOTAL:	413-18	48.11 50,821.16

SOURCE AS Reference d

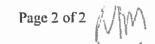
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Header Information Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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Header Information

Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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Page 4 of 10

Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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http://teamconnect.duke-energy.com/TeamConnect-3.3.1.0/invoiceView.htm?rn=435

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Page 6 of 10

NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1 Duke Energy FL., Inc. Levy Units 1&2

Page 7 of 10

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Duke Energy r.L., IIIL.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1

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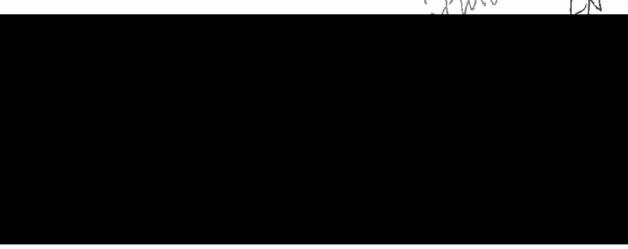
Page 8 of 10

Duke Energy r.L., IIIC. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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Page 9 of 10

Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 Duke Energy FL., Inc. APA#16-005-2-1



Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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DUKE ENERGY FL., INC. LONG-LEAD ITEMS SUMMARY DOCKET NO:160009-EI AUDIT CONTROL NO: 16-005-2-1



ASR #1

Objectives: Our objectives were to: 1) For each remaining long-lead-time items, audit any 2015 disposition, storage, and other such expenses included for cost recovery. 2) For each reaming long-lead items, disclose and report the jurisdictional amounts of any 2015 disposition, storage, and other such expenses included in jurisdictional expenses.

Procedures: We determined that the only long-lead time items remaining to be disposed were the Variable Frequency Drives, which were sold internally to Duke Energy Florida for use at the Crystal River Energy Complex for Attempts to sell the drives to Westinghouse, Siemens, or an external party were unsuccessful. See WP 49-1 to 49-11.



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Option 2: Sell to external buver

DEF pursued three separate avenues to locate an external buyer. First, the VFDs were listed on RAPID², and made available for purchase by other utilities. The VFDs were marketed on RAPID in December of 2014 and again in January of 2015. Several leads were received from RAPID and pursued by DEF's Supply Chain group, but no formal offers were made by utilities for purchase of the drives. Next, a bid event was opened on the VFDs in February 2015 and closed in March 2015. The bid event for the VFDs was open to AP1000 utilities, inventory companies, nuclear equipment manufacturers, and other utilities. Again, no offers or bids were received on the VFDs.

Separately, DEF itself offered to sell the VFDs to other AP1000 customers and applicants. The entities solicited included: Florida Power and Light, Southern Company, South Carolina Electric & Gas, and utilities in China. None expressed interest.

Option 3: Sell to Siemens

Contemporaneously, with the activities to sell the VFDs to an external buyer, DEF was in discussions with the Siemens, the manufacturer of the VFDs, on a potential buy-back offer.

Recommendation:

The value of the transfer and reuse and refurbishment of the VFDs at Crystal River units 4 & 5 is significantly greater than the **Exercise Section**. Therefore, Nuclear Development recommends that the Levy VFDs be transferred to Crystal River units 4 & 5.

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Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1

SOURCE PBC

² RAPID is a virtual inventory system for searching, purchasing and selling power plant components operated by Curtiss-Wright. See http://rapidpartsmart.com/.

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Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1

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Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12//31/2015
APA#16005-2-1

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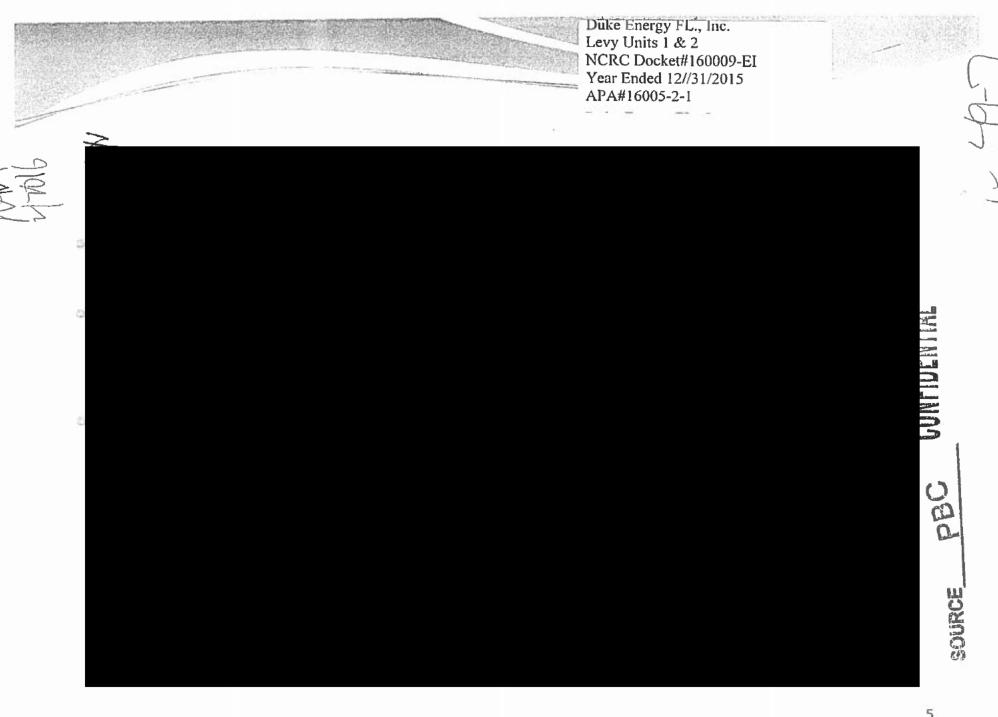
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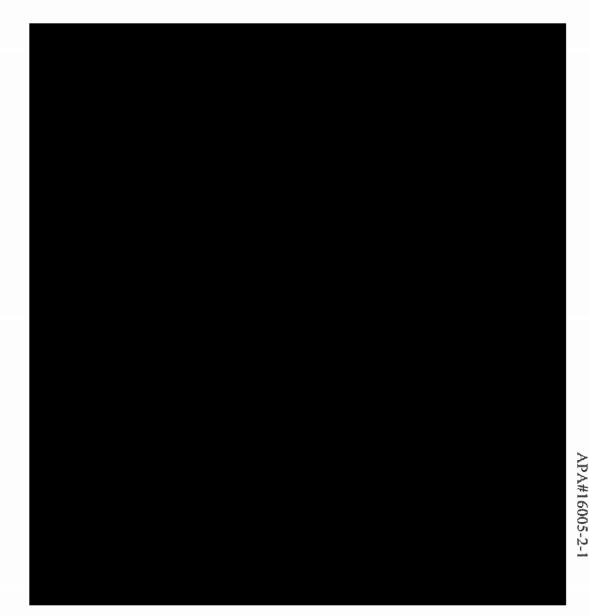
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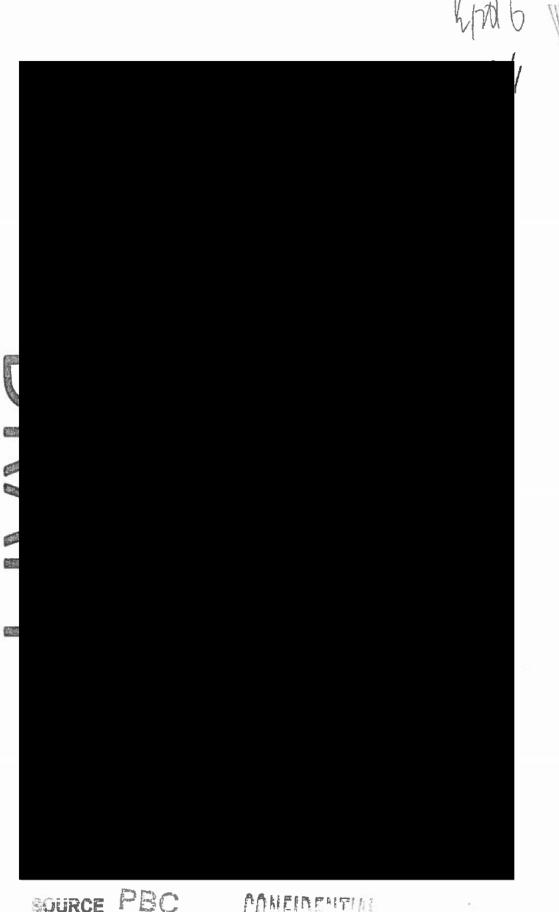
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Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12//31/2015
APA#16005-2-1

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Exhibit B

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(2nd copy)

COMMISSIONERS: JULIE I. BROWN, CHAIRPERSON LISA POLAK EDGAR RONALD A. BRISÉ JIMMY PATRONIS ART GRAHAM





TAMPA DISTRICT OFFICE 1313 N. TAMPA STREET SUITE 220 TAMPA, FL. 33602-3328 (813) 637-8660

Public Service Commission

May 24, 2016

RE: CR3 NCRC audit

Dear Mr. Moore

We have completed our field work in the above-referenced audit. Included with this letter is a copy of the audit workpapers which the Commission is maintaining in a Temporary Confidential Status and a listing of these workpapers. Please sign and date a copy of this letter indicating that you have received these copies.

The Utility must file a request for Confidential Classification according to Rule 25-22.006, F.A.C. in order to maintain this confidentiality. This request must be filed with the Commission within twenty-one days from today or these workpapers will become public documents.

Paul Moore 5/31/16

Sincerely,

Ron Mayrides

Audit Manager

Received By:

Enclosure

Copy: Audit File

DUKE ENERGY FL., INC. CWIP DOCKET NO:160009-EI AUDIT CONTROL NO: 16-005-2-2

3/201

Objectives: Our objectives were to: 1) Audit any 2015 adjustments and additions to the unrecovered CWIP jurisdictional balance that are included for recovery. 2) Disclose and report the jurisdictional amount of any 2015 adjustments and additions to the unrecovered CWIP balance that are included for recovery.

19

Procedures: We determined that there were no adjustments to unrecovered CWIP jurisdictional balances that are included for recovery. All NCRC activity that is now related to capital investment is allocated to the Regulatory Asset Account. We acquired a summary of all capital additions and sampled supporting documentation for 10 transactions, ascertaining their recoverability in conformance with Commission Orders and being charged in the proper period and to the proper accounts. No exceptions were noted.





15/2016

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Selecte	d Labor		CONFIDE	NTIAL						-				-			
		Earn Code		Oper Unit	1	Project	Activity LABR		Product LABR	Түре	Labor Pay Run Id LABR	End Date	Worker Full Name LABR	Employee Labor Hours LABR	Employee Labor Amount LABR	Period To Apply Date LABR	LDS Insert
Ço 802	LABR	LABR	LABR	LABR	Unit LABR	LABR	Activity LABR	LABR	LABR	LABN	CABA	DADK	Worker Full Name Dank	CABIT	ОПРІС	DADA	Date Dist
602																	
														20.00	767.60		
802				1										20.00	767.60	1/31/2015	
									1					20.00	767.60		

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Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

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Select	ed Labor		CONFIDEN	TIAL			1		-						1			
			Resp								Labor Pay	Pay Period				I	Period To	
	Worker Id	Earn Code	Center	Oper Unit	Business	Project	Activity	Account	Product	Resource	Run Id	End Date		GL Journal	Hours	Amount	Apply Date	
	LABR	LABR	LABR	LABR	Unit LABR	LABR	LABR	LABR	LABR	Type LABI	LABR	LABR	Worker Full Name LABR	ld LABR	LABR	LABR	LABR	Date LABR
802																		
802]			Sum:	2.00	130.38		
GUZ				1					1	T				Sum:	2.00	130.38	3/31/2015	
		1										i		Sum:	2.00	130.38		

Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

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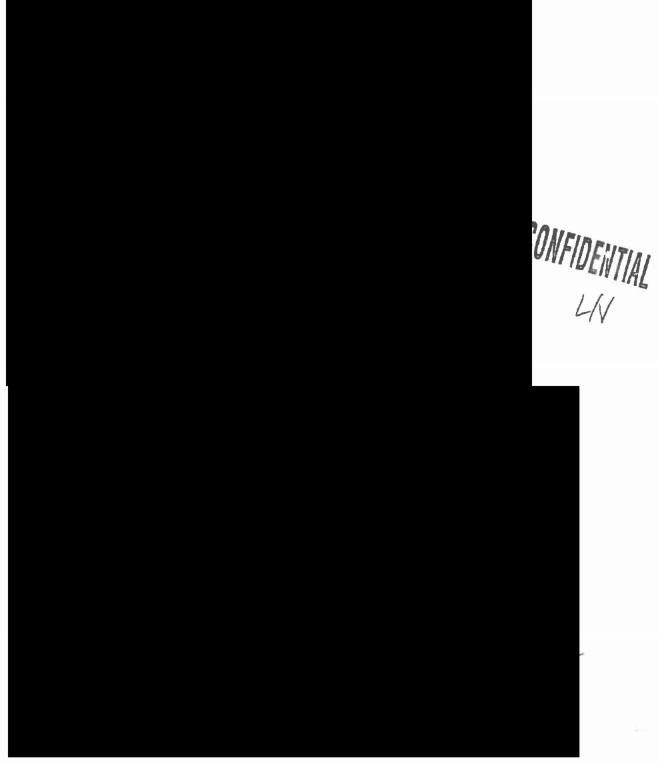
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Mon. 29-Jun-15 12:00 AM

2 Mon, 29-Jun-15 11:00 PM Submitted

Status

Associate

Approved



Page 1 of 1



Performed By

Created By

Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

Tax Invoice Pay Total Amt. Total Total Comments Details \$835.20 \$720.00 \$843.60 \$0.00 \$0.00 \$843.60 \$835.20 \$720,00 \$843.60 \$835.20 \$720.00 -> \$835.20 \$720.00 \$0.00 \$843.60 50.00 \$3,374.40 \$3,340.80 \$2,880.00

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Confidential

Days Approve

0.350

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Comments

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YES

Days Reject

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Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

3/2016

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16-005-2-2			APA#16-005-2-2								- de-		. [1-27
oyee Employee Name	Sheet ID	Merchant	Description	Expense Type	Transaction Date	Approval Date	Acctg Date	Reimburse Cd	SL BU	GL Account	Rsrc Type	4 650	Ctr	Project Activity	Distrib Amt
	0000901609			PERDIEM	07/01/15	07/07/15	07/02/15	REIMBURSED	50225	0182406	40004	CRN3 U	639	EPUHPTURB REMOV	E \$129.00
	0000901609			PERDIEM	07/02/15	07/07/15	07/02/15	REIMBURSED	50225	0182406	40004	CRN3 U	639	EPUHPTURB REMOV	E \$129 00
	0000908105			PERDIEM	07/06/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3 L	639	EPUHPTURB REMOV	E \$129.00
	0000908105			PERDIEM	07/07/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3 U	1639	EPUHPTURB REMOV	E \$129.00
	0000908105			PERDIEM	07/08/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3 L	1639	EPUHPTURB REMOV	E \$129.00
	0000908105			PERDIEM	07/09/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3 L	1639	EPUHPTURB REMOV	E \$129.00
	0000908105			PERDIEM	07/10/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3 L	639	EPUHPTURB REMOV	E \$129.00
	0000913033			PERDIÉM	07/13/15	07/17/15	07/17/15	REIMBURSED	50225	0182406	40004	CRN3 L	1639	EPUHPTURB REMOV	E \$129.00
	0000913033	-		PERDIEM	07/14/15	07/17/15	07/17/15	REIMBURSED	50225	0182406	40004	CRN3 L	1639	EPUHPTURB REMOV	E \$129.00
2000															£4.464.00

\$1,161.00

For 2015 the current standard Continental United States (CONUS) rate for per diem allowance is \$ \$129 (\$83 lodging, \$46 meals and incidental expenses) per night of incurred expenses as approved by management. The standard CONUS rate for per diem will be reviewed annually and if changes are warranted, as determined by the company, in its sole discretion, they will be implemented.

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SOURCE PSC

Go Collection Report

Vendor Name: Surplus Sales

DEPOST: 9/30/15 Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

Mo Day Year

09 10 2015

Description	Oper Unit	Resp Ctr	Process	Project	Activity 1	Product Service	Customer Segment	Location	FER	PUC	GL Acct	Res Type	Amoun!	
	HV6D	4812			Я							99416		
	CHN3	Q047			SLVGE							99810		\
	CHN3	Q121			EMP							94168		
	CRN3	U639			SLVGE						0182406	99416	ĺ	9
	CRN3	Q047			SLVGE			200	Mi			99416		
	PEFO	9927	STAFF				. 4		Him			99810		
	FPEF	8839	VEPARTS				60	M. In.				99810		. 4
	P56F	U330	SCENTAD				0.	•						0
	P56F	5604			A							99810		O.
	P56F	5604			x							99810		
	DETS	7800	TELCOMM									99810		
											Tot	al :	\$190,978.21	

Monday, September 28, 2015

PaD 9/29 Page 1 of 1

Dan Vause Ext: 382-5960 File: 09102015.txt

Sales by Dept Sales by Dept September 10, 2015 to September 10, 2015 September 10, 2015 to September 10, 2015 September 10, 2015

Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015

Site	Dept	Ticket No.	CUSTOMER NAME	Stock No.	DESCRIPTION	Sale Price
вт	PGF	035966	2408	BT-MISC	CALIBRATION EQUPT	
BT	PGF	035956		BT-MISC	PAYPAL FEE	
Sub-Total						
CR4	NUF	035957		CR3-ARMISC	EMG RESPONSE REFUND	
CR4	NUF	035955		CR3-ARMISC	PEICO REFUND	
CR4	NUF	035965		CR3-ARMISC	LP TURBINE PARTS (EPU)	79-17
CR4	NUF	035961		CR3-ARMISC	RECYCLE LCR BATTERIES	191-11
Sub-Total					14 T Su	
CY	CSV	035964		DFT-TELECOM	ELECTRONICS RECYCLING	
Sub-Total			-			
DEF	CSV	035951		DEF-FURN	GE LCD TV FROM ECC WW	
DEF	CSV	035959		DEF FURN	TWO LCD TVS ECC WW	
DEF	CSV	035958		DEF-FURN	LOCKERS ECC WW	
Sub-Total						
F1	FSF	035950		F1-MISC	OLD CABINETS	
Sub-Total						
TF	TDF	035956		TF MISC	LOT OF AUGERS	- :
TF	TOF	035960		TF-MISC	REEL REWINDING EQUIPT WW	
TF	TDF	035957		TF-MISC	PARTS WASHER	
Sub-Total						
TFX	TDF	035962		TF-TRANSF	SCRAP TRANSFORMERS	
TEX	TDF	035963		TF-TRANSF	SCRAP TRANSFORMERS	
Sub-Total						
-		035953		PAYMENT	INVOICE 031614 PAID IN FU	
Sub-Total			_			/
Total						\$192,279.05
Count	16					
CYLIIL						

Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI

74

Year Ended 12/31/2015 APA#16-005-2-2

O&M Sample List



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Sample Number	Resp Center II F	Resource '	T Resource Type Long Descr CB	Operator ID JD	Vendor Name JD	Invoice ID JC		Monetary A	mount JD
1	W259	69000	Consultant	FMISRUN	CARLTON FIELDS PA	829768	10133539		
2	8262	11000	Labor	HUMANRE	9		43-5	790.74	
3	8262	19500	Service Company Overhead	FMISRUN			43-16	416.83	- G
4	W363	18001	Unproductive Labor Allocated	FMISRUN	0 + x	8.69	43-7	40.06	2
5	W363	40000	Travel Expenses	OT03813	By+ 20	2.01	A	308.69	(P)
6	W365	41000	Meals and Entertainment (50%)	OT03813	2-8 \$ 25	.10	← (B)	20.01	8
7	W363	18350	Allocated Fringes & Non Union	FMISRUN			43-13	198.73	
, 8	W363	11000		HUMANRE			43-5	1,101.94	4
		18001	Unproductive Labor Allocated	FMISRUN			43-15	366.8	n _j
9	8262	10001	Onproductive Labor Anocated	1111311014					

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Header Information

Invalce Number: 829768

Vendor: Cariton Fields, PA

Invoice Date: 2/5/2015 Received Date: 2/6/2015

Project: PEF - Crystal River 3 Nuclear

Cast Recovery Proceeding-PGN0003564

Posting Status: Posted Warnings: None

Billing End Date: 1/31/2015 Submitted Total: 3,636.23 Submitted USD

Billing Start Date: 1/1/2015

Tax Rate: 0.00%

Line Item ; Warnings:

Description

CRYSTAL RIVER 3 COST RECOVERY PGN0003564

Comments to Requestor

Duke Energy FL., Inc.

CR3 Uprate

NCRC Docker#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

Involce Summary

Type	Rate x Unit	Discount	Adjustment Tax	Amount
Fees	\$3,613.26	\$0.00	\$0.00	\$0.00 \$3,613.26
Expenses	\$22.97	\$0.00	\$0.00	50.0043-7 +22.92
Involce Total (USD)	\$3,636.23	\$0.00	\$0.00	\$0.00 (\$3,536.23)

Invalce Information

Project Type	Issue	Issue Project	PEF - Crystal River 3 Nuclear Cost Recovery Proceeding-PGN0003564	Invoice Type	Electronic
Involce Creation Date	2/6/2015	Rates Verified By		Routed to Atty	2/6/201\$
Received Approved Invoice Date		Sent to AP	2/9/2015	Route Code	GCCLTGODEF
Payment Method	Check	Payment Terms	NET45		
Invoice Status	Paid	Administrative Action	Na		
Special Handling Code	No			01	

Special Handling Instructions

Notes

Task Code Summary

Category

Rate

Hours

Total

PBC SOURCE

http://teamconnect.duke-energy.com/TeamConnect-3.3.1.0/invoiceView.htm?m=323

Invoice - 829	768 - Tean	nConnect	3.; Duke I CR3 U	Energy FL Iprate	., Inc.				E	age 2 of 4	1
			Year E	Docket# Ended 12/3 16-005-2-	31/2015	il		% of To		#1	ال
	L120 Analy	/sls/Strate	BY	\$233.75	1.5	50	5365.26		10%		
	L310 Writt			\$233.75	8.1		1681.87		17%		
	L410 Fact	Witnesses		\$233.75	6.	70 \$	1566.13/	ລ. :	13%		
					Fee Tob	si: \$2	3613.26 ^U	جس ا	«	(A) ?	67
Expense Code	Summary								- (F)	
		Category		Rate	Units	1	lotel .	% of To		TU	12
	E101 Copy	ring		\$0.05	43.	00	\$2.15	43	9444	7.5,4	55
	E107 Delh Services/A	very Jessengers	i	\$17.18	t.	00	\$17.18	71	75%		1
	E124 Othe	5F		\$0.07	52.	03	\$3.64	اکت	16%	7	V.
				Ex	pense Tot	al:	\$22.97	13)		, ,	
Line Items								01	h .		
View: All Li	ne Items		CONF	IDENTI	AL		Con	tide	in Pi	ا , ا	
Line Items 1	L • 17 of 17										
Item	Date	Type	Category		TK	Rate	Units	Disc	Adj	Amt	
4265405	2/9/2015	Expense	E124 Other			\$0.07	\$2.00	\$0.00	\$0.00	\$3.64	
	Description	an: COLOR	COPYING CO	ST							
4265417	2/9/2015	Expense	E101 Copyle	ng		\$0.05	43.00	\$0.00	\$0.00	\$2.15	
7203721	Description	on: COPYII	NG COST								
4266561	2/9/2015	Expense	E107 Delive Services/Me			\$17.18	1.00	\$0.00	\$0.00	\$17.1B	
1			55 MATL Fede Szed Expens		ed. E107	. 81071	Delivery S	ierviers	ZHesse	เกลียน	
	2/9/2015	Fee	1.310 Writts Discovery	in .	Walls, James M	\$380.0	0.80	\$0.00	\$0.00	\$304.00	
12890693	Description TO DR REC	en: REVIEL QUESTS AN	IW/BRBİYZƏ W AND ANALI ID EXHIBITS ILIENT FOILO	TO SAME, RI	EVISË SAN	E, AND F	CLLOW IJ			DNSES	
12892706	2/9/2015	Fee	L310 Writte Discovery	en .	Costello, Jeanne	\$75.00	3.10	\$0.00	\$0.00	\$232,50	
			ige data/files ISSING DOCU		PONSIVE T	D STAFF	AUDIT DR	ii.			
12902363	2/9/2015	Fee	L310 Writte Discovery	ın	Gamba, Blaise N	\$233	75 2.30	50.00	\$0.00	\$537.62	
			ew/analyze W ANALYSIS	FDLLOW-UP	RE DR-1 N	ARRATIV	/E (2.3)				
12902369	2/9/2015	Fee	L310 Writte Discovery	en	Gamba, Blaise N	\$233.	75 1.90	\$0.00	\$0.00	\$444.12	

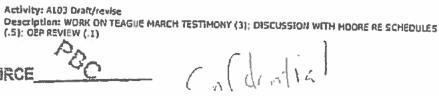
2-23

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Activity: A103 Oralt/revise

Duke Energy I·L., Inc. CR3 Uprate NCRC Docker#160009-El Year Ended 12/31/2015 APA#16-005-2-2

Item	Date Descripti	Type on: DR-1 u	Category /ORK - REVISE RESPONS	TK ES AND FIN	Kate ALIZE DOG	Units CUMENTS	Disc 5 (1.9)	Аij	Amt				
12902396	2/9/2015	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	0.50	\$0.00	\$0,00	\$116.88				
	Activity: Descripti	A104 Revie on: DR-1 G	w/analyza IARRATIVE AND DOCUME	NT REVIEW	/FINALIZE	(.5)							
12902404	2/9/2015	Fee	C310 Written Discovery	Gamba. Blaise N	\$233.75	0,20	\$0,00	\$0.00	\$46.75				
	Activity:	A104 Revie an: DR-1 F	w/analyze INALIZE (.2)										
12916072	2/9/2015	Fee	L320 Analysis/Strategy	Gamba, Blaise N	\$233.75	0.10	\$0.00	\$0.00	\$23.38				
	Activity: . Descripti	Activity: A106 Communicate (with client) Description: CALL WITH LAPRATT RE EPU (.1) CONFIDENTIAL											
13015115	2/9/2015	Fee	L410 Fact Witnesses	Gamba. Blaise N	\$233.75	0.60	\$0.00	\$0.00	\$140.25				
12916115	Activity: . Descripti (.4)												
	2/9/2015	Fee	L120 Analysis/Strategy	Walls, James N	\$380.00	0.10	\$0.00	\$0.00	\$38.00				
12924469	Description	Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS CLIENT CORRESPONDENCE, FOLLOW UP WITH GAMBA REGARDING STATUS, STRATEGY, SCHEOULE AND CASE PREPARATION											
12932696	2/9/2015	Fee	L410 Fact Witnesses	Gamba, Blaise N	\$233.75	1.30	\$0.00	\$0.00	8B.E022				
127090	Activity: A106 Communicate (with client) Description: KICK OFF PLAN AND PREPARE RE MARK TEAGUE CALL (.5), CONDUCT CALL RE WITNESS PREPARATION, NCRC KICKOFF (.8)												
12932702	2/9/2015	Fee	L410 Fact Witnesses	Gamba, Blaise N	s233.75	1.00	\$0.00	\$0.00	\$233.75				
	Activity: A106 Communicate (with client) Description: FOLLOW-UP WITH TEAGUE RE OR-1 DOCUMENTS; MARCH TESTIMONY (1)												
12932730	2/9/2015		1410 Fact Witnesses	Gamba, Blaise N	\$233.75		\$0.08	\$0.00	\$46.75				
	Activity: / Description	106 Comm on: UPDATE	unicate (with client) RE EPU COSTS (.2)										
12932741	2/9/2015	Fee	L120 Analysis/Strategy	Gamba, Blaise N	\$233.75	1.30	\$0.00	\$0.00	\$303.88				
14926941	Activity: A Description DOCUMENT	n: STRATE	unicate (with client) GY AND ANALYSIS RE TE NTS (1-3)	ЭТ ТМОНҮ Н	IARCH 1 Ar	ID FOLL	0W-UP I	ie da-1					



Gamba, Blaise N

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L410 Fact Wicnesses

2/9/2015 Fee

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12932750

\$233,75 3.60 \$0.00 \$0.00 \$841.50

Invoice - 829768 - TeamConnect 3.3 SPI

Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-E1 Year Ended 12/31/2015 APA#16-005-2-2 Page 4 of 4 / 1/1/1/1

Account Codes

Business Unit 1	50225-PE Florida Nuclear	Responsibility Center 1	W259-DE Florida State Regulatory	Process 1		Project 1	2006\$925 - 60NQ1D CR3 UPRATE O M INCRMNTL
Activity 1	B2412-State Regulatory	GL Account 1	0923000- Outside Services Employed	Operating Unit 1	CRN3 - Crystal River Nuclear Unit 3	Resource Type 1	69000- Contract/Outside Services (was 63000)
Allocation % 1	100	Allocated Amount 1	\$3,636.23 L	3-2			
Business Unit 2		Responsibility Center 2		Process :	2	Project	2
Activity 2		GL Acrount 2		Operatin Unit 2	9	Resour Type 2	ce
Allocation % 2		Allocated Amount 2					
Business Unit 3		Responsibility Center 3		Process	3	Project	3
Activity 3		GL Account 3		Operation Unit 3	9	Resour Type 3	ce
Alfocation % 3		Allocated Amount 3					
Business Unit 4		Responsibility Center 4	′	Process	4	Project	4
Activity 4		GL Account 4		Operatio Unit 4	g	Ясзоці Тура 4	
Allocation % 4		Allocated Amount 4					
Business Unit 5		Responsibilit Center 5	y	Process	s	Projec	1 5
Activity 5		GL Account 5		Operatir Unit 5	ng	Resour Type 5	
Allocation		Allocated Amount 5		· · · · · · ·			

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2/17/2016

Duke Energy Florida, Inc. CR3 Uprate Docket #160009-€I Year Ended 12/31/2015 APA #16-005-2-2

Selected Labor

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Worker Id Earn Code Center

Project

Account Location

LABR

Activity LABR LABR

LABR

Oper Unit Business

Unit LABR Process LABR LABR

			Pay			Employee	Employee		
	Resource	Labor Pay	Period			Labor	Labor	Period To	
Product	Туре	Run Id	End Date		GL Journal	Hours	Amount	Apply Date	LDS Insert
LABR	LABR	LABR	LABR	Worker Full Name LABR	ld LABR	LABR	LABR	LABR	Date LASR
									-

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Duke Energy Florida, Inc. CR3 Uprate Docket #160009-EI Year Ended 12/31/2015 APA #16-005-2-2

Selected Labor

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											Curbinde	e emboden		
	flore						Labor Pag	y Pay Period			Labor	Labor	Period To	
	Resp	Born thelp Burliage	Project Act	vity Accoun	t Location	Product	Resource Run Id	End Date		GL Journal	Hours	Amount	Apply Date	LDS Insert
	Worker Id Earn Code Center	Oper Unit Business	tiplen with	•					144 - 1 P - 11 M 1 A D D	144600	LABR	LABR	LABR	Date LABR
60	LABR LABR LABR	LABR Unit LABR Process LABR	LABR LAS	R LABR	LABR	LABR	Type LABR LABR	LABR	Worker Full Name LABR	ld LABR	LADA	LABR	LADIN	Date DVDV
CD	Digit Digit Olem													
110														

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1,101.94 4 3-5

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Header Information

Involce Number: 845707

Vendor: Carlton fields, PA

Involce Date: 6/4/15 Received Date: 6/5/15

> Project: DEF - 2015 Crystal River 3 Nuclear Cost Recovery Fraceeding-2015-155-011411

Posting Status: Posted Warnings: None Billing Start Date: 5/1/15
Billing End Date: 5/31/15
Submitted Total: 4,247.86

Submitted USD

Tax Rate: 0.00% Line Item Warnings: 2 CONFIDENTIA

Description

CRYSTAL RIVER 3 COST RECOVERY 2015-ISS-011411

Comments to Requestor

Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

Involce Summary

Туре	Rate x Unit	Discount	Adjustment	Tax	Amount
Fees	\$4,161.25	\$0.00	\$0.00	\$0.00	\$4,161.25
Expenses	\$86.61	\$0.00	\$0.00	\$9.00	\$86.61
Invoice Total (USD)	\$4,247.86	\$0.00	\$0.00	\$0.00	58.267.86

Invoice Information

Project Type	Issun	Issue Project	DEF - 2015 Crystal River 3 Nuclear Cost Recovery Proceeding 2015-ISS- 011411	Involce Type	Electronic
Involce Creation Date	6/S/ L5	Rates Verified By		Routed to Alty	6/5/15
Received Approved Invoice Date		Sent to AP	6/8/15	Route Code	GCCLTGODEF
Payment Hethod	Check	Payment Terms	NET45		
Invoice Status	Pald	Administrative Action	filg		
Special Handling Code	fia				
Special Handling Instructions	,	11	[/		

Notes

Notes

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Page 2 of 6

CAPS Information						_		
CAPS INIOPRIATION							Dula E	
CAPS Status	_				CPLD1		Duke Energy CR3 Uprate	FL., Inc.
Submit to CAPS	-				M		NCRC Dock	:#160009-F1
Payment ID					Yes 030		Year Ended 1	2/31/2015
Payment Date					1,000,020, 7/20/15	n12	APA#16-005	2.2
Payment Amou	nt.				66,417.02			
Timekeeper Summ	io ry							
т	ltie Timeke	aper	ID	Rale	Hours	Tatal	% of Total Fees	
	Costello, Jeanne		0901	\$75.00	2.30	\$172.50	3 4%	
	Gamba, Blaise N		0409	\$233.75	13.00	\$3038.7	73%	
	Walts, Ja M	inės	0513	\$380.00	2,50	\$950.D	23%	
		Aver	ngė Rate:	\$233.76	17.80	\$4161.2	5	
Task Code Summa	lη							
	Categ	огу		Rate	Hours	Total	% of Total Fees	
Li	20 Analysis/St	rategy		\$380.00	3.60	\$1002.3	3 24%	
	90 Other Case Iv and Admin	Assess	ment,	\$380.00	0,20	\$76.0	2%	
	50 Other Writt otlons/Submiss			\$233.75	0.40	\$93.S	2*4	
r:	10 Written Dis	covery		\$233,75	13.60	\$2989.3	7 72%	
					Fee Total:	\$4161,2	5	
Expense Code Sur	пглагу							
	Categ	огу		Rate	Units	Total	% of Yotal Expenses	
E	Ot Copying			\$0,05	248.00	\$12.4	14%	
	07 Delivery rvices/Hessen	gers		\$\$.00	2.00	\$14.4	3 17%	
E	08 Postage			\$1.96	1,00	\$1.9	9 2%	
E1	24 Other			\$0.07	826.00	\$57.8	67%	
				Ext	ense Total:	\$86.6	t.	
Discount Summan	y							
	Disc	aunt Ti	ers		Threshold	1	Discount	
Te	er 1 Discount				\$0	.00	0%	
TH	er 2 Discount				\$0	.00	0%	
Tie	er 3 Discount				sc	.00	0%	
\$	to Date						\$308,367.69	
TA	rget Discoun	t (V				0%	
Α.	titul Olecono	. \	N	AAL	PIB FUSI	100		

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Invoice - 845707 - TeamConnect 3.3 SPI

Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-E1 Year Ended 12/31/2015 APA#16-005-2-2

Page 3 of 6

Budget Summary

Vendor	Fee/Expense	Budget	Approved	Pending	Balance	% Remaining
	Fees	\$0.60	\$88.00	\$0.00	\$(88.00)	0%
	Expenses	\$0.00	\$3.94	\$0.00	\$(3.94)	
Gra	nd Tetals:	\$0.00	\$91.94	\$0.00	\$(91.94)	0%

Line Items

Views All LI	ne Nems					nnsii	FIRE	MTIN	1	
Une Items						CON		AHA	L	
Item			Cathair and							
ren	Date	**	Category E107 Delivery	TK	Rate	Units	Disc	Adj	Amt	
4313253		Expense	Services/Messengers		\$9.43	1.00		\$0.00	\$9.43	46
٨	MOUND	E ST STE S	RESS HAIL - FEDEX PACK 100, TALLAHASSEE, FL 321 Horized Expenses Submi	361						
4317148	6/8/15	Expense	E108 Postage		\$1,95	1.00	\$0.00	\$0.00	\$1.96	46
	Descrip	itlan: FOS	TAGE							
4318328	8/8/15	Expense	E124 Other		\$0.07	826.00	\$0.00	\$9.00	\$57.82	46
	Descrip	ition: CQL	OR COPYING COST							
4318347	6/8/15	Expense	£101 Copying		\$0.05	248.00	s0.00	\$0.00	\$12.40	418
	Oescrip	atlon: COP	AING COST							
4319289	6/8/15	Expense	E107 Delivery Services/Messengers		\$5.00	1.00	\$0.00	\$0,00	\$5.00	46
· Å			SENGER CHARGES norized Expenses Subm	ltted: '610'	7'. E107 D	ellvery S	Services	/Messe	engers	
	6/8/15	Fea	t.120 Analysis/Strategy	Walls, James M	\$380.00	0.50	\$0.00	\$0.00	\$190.00	46
13190720								н	lde Decalls	
13170720	Descrip EQUIPM PREPAR	VEN : NOITA LION , TVISI E.) NOITA	view/anatyze IEW AND ANALYSIS VARI OW UP WITH GAMBA REG I; REVIEW ADD (TIONAL C ARDING SAME (.2)	ARDING SA	ME. CLIEN	T FOLLOW	A RIP FOR	CASE		
	6/8/15	Fee	L310 Written Discovery	Walls, James M	\$380.00	1.00	s0.00	\$0.00	\$380.00	46
13200490			view/analyze							**
	Descrip	ption: REV PERY REQU	TEW AND ANALYSIS OF D ESTS, VARIOUS CLIENT O	RAFT RESPO ORRESPON	INSES AND DENCE AND	OOCUME FOLLOW	NTS RE	ARDINO	E TO	
13201900	6/8/15	Fee	L120 Analysis/Strategy	Walls, James M	\$380.00	01.0	\$0.00	\$0.00	\$38.00	46
			view/analyze IEW AND ANALYSIS CLIEI	NT CORRESP	PONDERICE	REGARDI	ING LLE	DISPOS	TION	
13202031	6/8/15	Fee	L310 Written Olscovery	Costello, Jeanne	\$75.00	2.30	\$0.00	\$0.00	\$172.50	46
CETY	(Co	11/3	A Direction	141					46	5-3

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Duke Energy FL., Inc. CR3 Uprate

Invoice - 845707 - TeamConnect 3.3 SP1

NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

Page 4 of 6

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Item	Activity:	Alig Mar	rage data/files	TK	Rate	Units		-	Amt	
	DESCRIPTI	ION; PAEP	AND DUCUMENTS FOR PE	ODUCTION	RESPONSI	VE 10 51	AFF AUD	HT DRZ (CR3 EPU	
13313053	6/8/15	Fee	L310 Written Discovery	Walls, James M	5380.00	0.20	\$0.00	\$0.00	\$76.00	46
13212032	Descript	lon: REVI	EW AND ANALYSIS STAF	F DISCOVER	IY, FOLLOW	UP WIT	H GAMBA	regari	DING	
13213429	6/8/15	Faq	L190 Other Case Assessment, Dev and Admin	Walis, James M	\$380.00	0.10	\$0.00	\$0.00	\$76.00	46
	Descripti	ion: REVI	EW AND ANALYSIS STAFF	F CORRESPO FOLLOW U	ONDERCE A	MD PROF	OSED 45	isves, F	OFFO/A	
	6/8/15	Fee	L120 Analysis/Strategy	Gamba, Blaise N	\$233.75	2.50	\$0.00	\$0.00	\$584.38	46
13216648	Descript	lon: REVI	EW QUESTIONS AND PRE	PARE FOR I	MEETING W	ITTH EPU	TEAM AI	E DR-2 (1	l.S);	
13216654	6/8/15	Fee	1310 Written Discovery	Gambo, Blaka N	\$233.75	0.90	\$0.00	\$0,00	\$210.38	46
				VIEW DOC	UMENTS AF	ID RESPO	MSES P	ROVIDED	(9.)	
12316650	6/8/15	Fee	C310 Written Discovery	Gamba, Blaise N	5233.75	1.50	\$0.00	\$0.00	s350.62	46
13214030	Descript	ion: DR-1	RESPONSES - FOLLOW-	UP/RESOLV	E RE QUES	TIONS OI	I EPU AS	डहा		
13216663	6/8/15	Fee	L310 Y/ditten Discovery	Gamba, Blaise N	\$233.75	1,70	\$0.00	\$0.00	\$397.38	46
				EVISE RESP	DHSES (1.)	7)				
13216669	6/8/15	Fec	L310 Written Discovery	Gamba, Blaise N	\$233.75	0.60	\$0.00	\$0.00	\$140.25	46
				6)						
17716687	6/8/15	fes	1310 Written Discovery	Gamba, Blaise N	\$233.75	1.50	\$0.00	\$0.00	\$350.63	46
12210037	Descript	fon: DR-2	DOCUMENTS CONFIDEN	ITIALITY RE	VISE AND I	FOLLOW-	UP RE FI	NALIZIN	G	
13216691	6/8/15	fee	L310 Written Discovery	Gamba, Blake N	\$233.75	2.70	\$0.00	50.00	\$631.12	46
				FOR SUBH	11551ON TO	AUDITO	RS (2.7)			
13216700	6/8/15	Fee	L310 Written Discovery	Gamba, Blaise N	1233.75	1.00	\$0 G 0	50 00	\$233.75	46
	Activity:	A104 Res	riew/analyze							
CED	c R	91/	F- C	ONFID	ENTIA]			416	,-4
	13213429 13216648 13216654 13216658 13216663 13216667	Activity: Descript 6/8/15 13212052 Activity: Oescript SAME, CI 6/8/15 13213429 Activity: Descript UP WITH 13216648 Activity: Descript Activity: Descript 13216654 Activity: Descript 13216663 Activity: Descript 13216663 Activity: Descript 13216663 Activity: Descript 13216664 Activity: Descript 13216667 Activity: Descript 13216667 Activity: Descript 13216697 Activity: Descript 13216691 Activity: Descript 13216691 Activity: Descript 13216700 6/8/15 Activity:	Activity: A116 Mar Description: PREP 6/8/15 Fee 13212052 Activity: A104 Rev Orscription: REVI SAME, CLIENT FOUL 6/8/15 Fee 13213429 Activity: A104 Rev Description: REVI UP WITH GAMBA R 6/8/15 Fee 13216648 Activity: A104 Rev Description: REVI REVIEW DRAFT RE 13216654 Activity: A104 Rev Description: DR-2 6/8/15 Fee 13216658 Activity: A104 Rev Description: DR-2 13216663 Activity: A104 Rev Description: DR-2 6/8/15 Fee 13216663 Activity: A104 Rev Description: DR-2 6/8/15 Fee Activity: A104 Rev Description: DR-2 6/8/15 Fee Activity: A104 Rev Description: DR-2 6/8/15 Fee Activity: A104 Rev Description: DR-2 13216697 Activity: A105 Cox Description: DR-2 NARRATIVE RESPO 6/8/15 Fee Activity: A104 Rev Description: WOR 13216700 6/8/15 Fee Activity: A104 Rev Description: WOR 13216700 6/8/15 Fee	Activity: A116 Nanage data/Ries Description: PREPARE DOCUMENTS FOR PR 6/6/15 Fee L310 Written Discovery 13212052 Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFI SAME, CLIENT FOLLOW UP FOR RESPONSES 6/6/15 Fee L190 Other Case Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFI UP WITH GAMBA REGARDING SAME, CLIENT 6/6/15 Fee L120 Analysis/Strategy 13216648 Activity: A104 Review/analyze Description: REVIEW QUESTIONS AND PRI REVIEW DRAFT RESPONSES AND COMMENT 6/6/15 Fee L310 Written Discovery 13216654 Activity: A104 Review/analyze Description: DR-2 FOR EPU FOLLOW-UP RE 6/6/15 Fee L310 Written Discovery 13216668 Activity: A105 Communicate (with client) Description: DR-2 RESPONSES - 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Duke Energy FL., Inc. CR3 Uprate Invoice - 845707 - TeamConnect 3.3 SP1

CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

Page 5 of 6

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Item Date Type Category ŤΚ Rate Units Oisc Ad] Amt Description: FNALIZE DR-2 (1) Gamba, 6/8/15 Fee L310 Written Discovery \$233.75 0.20 \$0.00 \$0.00 \$46.75 Blaise N 13216710 Activity: A104 Review/analyze Description: HAY 1 RFCC REVIEW (.2) L250 Other Written Gamba, 5/8/15 Fee \$233.75 0.40 \$0.00 \$0.00 \$93.50 Mations/Submissions Blaise N 13216743 Activity: A104 Review/analyze Description: NCRC ISSUES LIST DISCUSSION/STRATEGY (.4) Walls, James M 6/8/15 Fee L120 Analysis/Strategy \$380.00 0.40 \$0.00 \$0.00 \$152.00 13227106 Activity: A106 Communicate (with client) Description: Review draft issues list, prior correspondence and 2014 docket REGARDING SAME AND PREPARE FOR AND ATTEND CLIENT CALL REGARDING ISSUES, REVIEW CORRESPONDENCE REGARDING SAME 6/8/15 Fee Walls, LL20 Analysis/Strategy \$380.00 0.10 \$0.00 \$0.00 \$38.00 James M 13237955 Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFF CORRESPONDENCE AND DRAFT ISSUES LIST, FOLLOW UP WITH GAMBA REGARDING SAME, COVERAGE

Account Codes

Business Unit 1	50225-P& Florida Nuclear	Responsibility Center 1	W259-DE Fiorida State Regulatory	Process 1		Project 1	20065925 - GONQ1D CR3 UPRATE O M INCRMINTL
Activity 1	B2412-State Regulatory	GL Account 1	0923000- Outside Services Employed	Operating Unit 1	CRN3 - Crystal River Nuclear Unit 3	Resource Type 1	69000 Contract/Outside Services (was 63000)
Affocation % 1	100	Allocated Amount 1	\$4,247.86				
Business Unit 2		Responsibility Center 2		Process :		Project	2
Activity 2		GL Account 2		Operating		Resoure Type 2	:0
Allocation % 2		Allocated Amount 2					
Business Unit 3		Responsibility Center 3		Process 3		Project	3
Activity 3		GL Account 3		Operating	9	Resource Type 3	:2
nelfacatlen Ke 3		Allocated Amount 3					
RCE 7	m R	Î		Process 4		Project	4

Invoice - 845707 - TeamConnect 3.3 SP1

Duke Energy FL., Inc. CR3 Uprate NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-2

Page 6 of 6



Business Unit 4	Responsibility Center 4	A#10-003-2-2	1	- 1
Activity 4	GL Account 4	Operating Unit 4	Resource Type 4	
Allocation % 4	Allocated Amount 4			

Business Unit 5	Assponsibility Center 5	Process 5	Project 5	
Activity 5	GL Account 5	Operating Unit 5	Resource Type 5	
Allocation % 5	Allocated Amount 5		 	

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SOURCE DOCKES THE

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3/23/2016

COMMISSIONERS: JULIE I. BROWN, CHAIRPERSON LISA POLAK EDGAR RONALD A. BRISÉ JIMMY PATRONIS JULIE I. BROWN ART GRAHAM





TAMPA DISTRICT OFFICE 1313 N. TAMPA STREET SUITE 220 TAMPA, FL 33602-3328 (813) 637-8660

Public Service Commission

May 24, 2016

RE: Levy 1 & 2 NCRC audit

Dear Mr. Moore

We have completed our field work in the above-referenced audit. Included with this letter is a copy of the audit workpapers which the Commission is maintaining in a Temporary Confidential Status and a listing of these workpapers. Please sign and date a copy of this letter indicating that you have received these copies.

The Utility must file a request for Confidential Classification according to Rule 25-22.006, F.A.C. in order to maintain this confidentiality. This request must be filed with the Commission within twenty-one days from today of these workpapers will become public documents.

Sincerely,

Ron Mavride

Audit Manager

Received By:-

Enclosure

Copy: Audit File

Levy NCRC
Docket #160009-El
Year Ended 12/31/2015
Auditor: Ron Mavrides
ACN No.16005-2-1



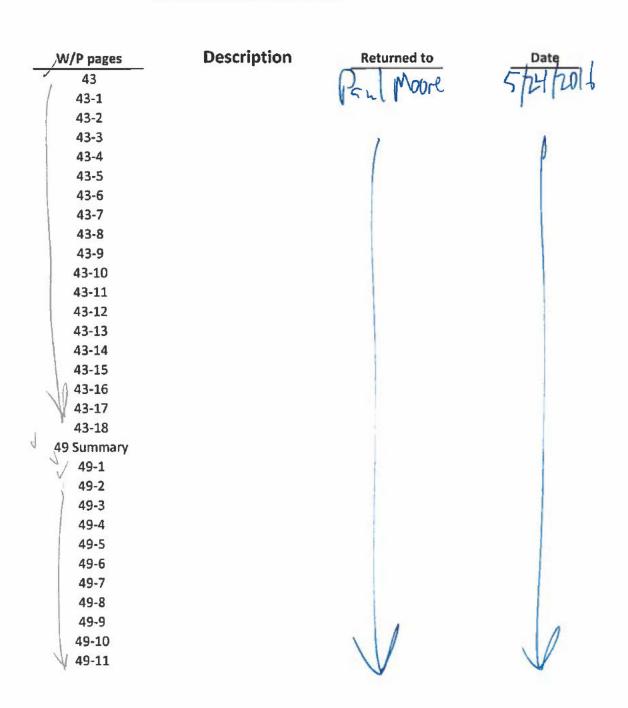
CONFIDENTIAL FILE LOG

W/P pages	Description	Returned to	Date
V 2-3		Planco	Thuball
√ 2-9		I am moore	JIM IMI
2-10			4
√ 2-11			1
10-1	Provided a CD containing transaction information	1	
√ 10-2 to 10-2/8	Provided access to previous Doc.Requests and hard copies		
	of contracts, none of which is included in the workpapers.		1
√, 10-4	Contained information on CD provided in 10-1 above		1
/ 10-8	Provided O & M invoices in a flashdrive-Reflected in 43 series		
√ 10-10			
10-11	Contained information on CD provided in 10-1 above		
10-13	Provided hard copies reflected in W/P 19 to 19-10		
¹ 19			1
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19-10			1 }
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5/2016

Levy NCRC Docket #160009-EI Year Ended 12/31/2015 Auditor: Ron Mavrides ACN No.16005-2-1

CONFIDENTIAL FILE LOG



W/P 11-1

Levy Units 1 & 2 NCRC Docket#160009-EI Duke Energy FL., Inc.

Year Ended 12/31/2015 APA#16-005-2-1

Perpense of Actual Actu

Contraction (Whole Down	Constructed Recognition for the Percol 4 223 684	Projected Revenue Requesionants for the Petriod (Dodger Ho. PSC 14-030) 105-101	Revenue Requirements for the Period [Line Se a Ga = 3.6] [V]	d Total Return for the Period	is tigged processing and the forest	Return on Average Met Investinant a Court of communicati	Aver ag e Hert tim estement	1 Blad by-rationers	g Palas Persal Carryon Charge Retrored (a)	 Addit pagi Armani prope of Uniquesti en newstrages passes a processor of F Pales Passed Carrany Chirise Uniocopy et Balanco (s) 	d Permit toppying Wash down / Ent Costs (2013)	c Period tracovered Wind down / Ext Catts (7014)	is elization Service [a]	Carnying Cost on Uncollected Investment Balance Bullings 3015 Denations 5d	e WASS Adjustment from 2014 (Adjustment to Blay 2015 flor Red) (b)	d. That all Judicial reports Christians and Executions of Executions of the Control of the Contr	b that and Transferred to Land Held for Future Uter (3)	a. Fot all hersidectional Unit offected Investinger (2d + 4d)	Tatal Uncellegish investment	d Retadighted begitteett Transmission	is the self-self-self-self-self-self-self-self-	a Man-Cath Actrost francoursens (time to 4 biss da)	Adjustments	e fotal	d Dryposition	b Wrind Down Costs	a Prior Period Construction Balance 16 2014		b Adjusted System Generation [time for time 24]
7	R				951000	0:0043)		ڄ						7, 8	1	Ş			1	577	N5 04.104						5,5	92 60	7
	Đ	7)			# B	2		540,240,093	[11,341,343)	(11,341,362)	MIS POTEN	9,215,636	1,010,952	157,8-12,559		Carlottes 12-5	O DOMESTICATIONS				THE STATE OF THE S			-			100	10	
7		NO2, 308	496,765	643,349	100,611	119 Def	\$44,\$23,903	\$80,279,708		(316/11/201)	1107.2776		0	10,416	•	10,416		10,496		Section Section 2012									
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Property Company Coast for the Parell 489, 96525

(a) See Appendan A Yer Beginnang Balliwr i Swiphord (b) 2014 Wolde Adjustimens (Amisum wichaller inseresit Lim May 2015) (c) This proquesi expressions defertal of SSAIA as contemplated in DEF's Martin Z. 2015 Pet

from 15st years filling to the loes inning lostences for this year.

Recovered (Dadet No. PSC 14 070) -FDF-EB (Dadet No. PSC-15-0174-TRF-EB Dwy-Plindet Recovery Fee the Period

sals and interest fains 14 e line 19c)

senue Requirements for the Period (Line 9 + Line 174)

Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1



LEVY COUNTY NUCLEAR 1 & 2 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance True-Up Filling: Regulatory Asset Category - Variance in Additions and Expenditures

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EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on 2015 Detail Schedule with the expenditures provided to the Commission on 2015 Estimated/Actual Detail schedule. List the Generation expenses separate from Transmission on the same order appearing on 2015 Datail Schedule.

Appendix D Vitness; C. Fallon Duke Energy Florida Exhibit: (TGF - 1)

For Year Ended 12/31/2015

(Page 2 of 2)

COMPANY:

Duke Energy - FL

DOCKET NO. 160009-EI

Major Task & Description for amounts on 2015 Detail Schedule

System Estimated / Actual (C) Variance Amount

System

Actual

(0) Explanation

Generation,

Wind-Down Costs

Sale or Salvage of Assets Disposition

3

Total Generation Costs

Sale or Salvage of Assets

Disposition

Total Transmission Costs

System Estimated / Actual taken from May 1, 2015 Filing in Docket No. 150009-El.



Minimal variance from Estimated amounts

Additional sale of LLE, not included in the 2015 Estimate filed on May 1, 2015.

Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

LEVY COUNTY NUCLEAR 1 & 2 Actual Filling: Contracts Executed



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											CONFIDENTIAL
COMPANY			Provide a list of the identity and	contracts executed affiliation of the ver	i in excess of \$1 mil ador, and current sta	ition including, a description of the alus of the contract.	ne work, the dollar val	ve and term of the (contract, the method of	vendor selection.	Appendix E Winess: C. Falton Docket No. 160009-El Duke Energy Florada Exhibit: (TGF - 1)
DOCKET I	NO: 160009-EI										For Year Ended: 12/31/2015
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(i)	(J)	(H)
Line No.	Contract No.	Status of Contract	Term of Contract	Original Amount	Actual Expended as of Prior Year End (2014)	Actual Amount Expended in 2015	Estimate of Final Contract Amount	Name of Contractor	Affiliation of Vendor	Method of Selection	Nature and Scope of Work
î	414310	Terminated: January 28, 2014					Note 1	Westinghouse Electric Co. LLC.	Direct	vendor constructing the selected reactor technology.	To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant See, Final contract amount lockudes change orders.
2	N/A	Note 2	Note 2	Note 2		Lighter 1	Note 2	Carllon Fields	Oirect	Note 2	Legal Work - DEF Levy Units 1 & 2

Line 1: Costs or credits associated with terminating the EPC contract and related long lead equipment purchase orders are subject to leigntion in federal court and cannot be estimated at this time.

Line 2: Estimate of final contract amount cannot be determined at this time.

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Uniquilisypted towers proved (Freespontanium 2 Propi Periodi Communication Balance (N)
(s) Weeks Communication Control Control
(24) per Salva (periodication)
(d) Disponation

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APA#16-005-2-1 NCRC Docket#160009-EI Year Ended 12/31/2015 Levy Units 1 & 2

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FLORIDA PUBLIC SERVICE COMMISSION AUDIT DOCUMENT/RECORD REQUEST NOTICE OF INTENT

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TO:	Paul Moore	UTILITY:	Duke Energy FL VV
AUDIT MANAGER:	Ron Mavrides	PREPARED BY:	-same-
REQUEST NUMBER:	LV-10-15	DATE OF REQUEST:	02/10/2016
REQUEST THAT THE	FOLLOWING ITEMS BE PR	OVIDED BY:	02/17/2016
AUDIT PURPOSE	NCRC Levy Units 1 & 2 - Do	cket No. 160009-EI	
REFERENCE RULE 25.22.00	6, F.A.C., THIS REQUEST IS MAD	E: INCEDENT TO INQU	UIRY 🖾 OUTSIDE OF AN INQUIRY
ITEM DESCRIPTION:			
Please provide the follow	wing:		
The book value of the V Response: (CONFIDE)	ariable Frequency Drive at th	e time of sale to CR4 and 0	CR5.
were made.	npt to sell the VFD to a third post to sell the VFD to a third post.		why no third party bids
A description of how the Response: (CONFIDE	e sales price for the VFD was NTIAL) Please see attached	determined. PowerPoint presentation-s	specifically page 4.
	Duke Energy FL. Levy Units 1 & 2 NCRC Docket#1 Year Ended 12//3 APA#16005-2-1	60009-EI	CONFIDENTIAL
TO: AUDIT MANAGER			DATE: _2/17/16
THE REQUESTED RECORD	OR DOCUMENTATION:		
THE UTILITY OR OT CONFIDENTIAL CLA OF RECORDS AND R	DED BY THE REQUESTED DATE BUT IN THE REQUESTED DATE BUT IN THE REPORT OF THE THE REPORT OF THE REPORT OF THE REPORT OF THE REPORT OF THE REPOR	DAYS AFTER THE AUDIT EXIT N OF RECORDS AND REPORT!! 2.006, F.A.C.	E BY: ENTIAL BUSINESS INFORMATION AS TIAL HANDLING OF THIS MATERIAL. CONFERENCE, FILE A REQUEST FOR NG. REFER TO RULE 25-22.006, F.A.C.
Pau	Signature of respondent)	Leas hites	- Repletory Stroky - Def

(IF INFORMATION REQUESTED IS CONFIDENTIAL - DO NOT SEND VIA EMAIL ATTACHMENT)

(Signature of respondent)



Duke Energy FL., Inc. Levy Units 1 & 2

APA#16-005-2-1

NCRC Docket#160009-EI Year Ended 12/31/2015



Standard HReport Sensitive & Confidential

This report will not show historical information prior to Jan 1st 2014, for Legacy Progress Energy Workers. Labor Distribution By Project ID for IT and Business Resources With Hours Worked Between 11/1/2015 and 11/30/2015 for Project(s): 20075209 Showing Employees and Contractors

Total Hours Worker Name Project Worker ID 20075209



Proprietary - For Duke Energy purposes only.

Report run by user NAMWBEvans on 3/24/28 (6 15:42:28 ABI

Report location: /Corporate/Workforce/Time/KyTime

Page 1 of 1





Standard HReport Sensitive & Confidential

This report will not show historical information prior to Jan 1st 2014, for Legacy Progress Energy Workers. Labor Distribution By Project ID for IT and Business Resources With Hours Worked Between 11/1/2015 and 11/30/2015 for Project(s): 20075217

Showing Employees and Contractors

Project	Worker ID	Worker Name	Total Hours
20076217			16.70
	H		1670



Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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Report run by user: NAMIWBEvans on 3/24/2016 9:29:02 AM

Report location: /Corporate/Workforce/Time/MyTime

Page 1 of 1

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Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1

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Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1



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Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1

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Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1

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2015 Regulatory Asset - Additions LNP Activity Response to LV -04-15



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Activity
Accounting Entry
Allocated Fringes & Non Union
Allocated Payroll Tax
Exec Short Term Incent
Incentives Allocated
Labor
Meals and Entertainment (50%)
Personal Vehicle Mileage Reimb
Restricted Stock Units
Service Company Overhead
Travel Expenses
Unproductive Labor Allocated
Sales Proceeds
Grand Total

Additions to Reg Asset Separation Factor Jurisdictional Amount

January	February	March	April	May	June	July	August	September	October	November	December	2015 Total	
													~
											4		
11,214	3,726	1,195	6,395	(161,199)	8,933	11,730	4,066	3,758	1,802	13,224	(4,547,218)	(4,642,374)	
11,214	3,726	1,195	6,395	(161,199)		11,730	4,066	3,758	1,802	13,224	(4,547,218)		Line 1e TGF-1
92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	
10,416	3,461	1,110	5,940	(149,729)	8,298	10,896	3,776	3,491	1,674	12,283	(4,223,684)	(4,312,069)	Line Sa TGF-1

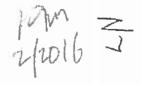
Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1

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Summery of All Capital additions

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Duke Energy Florida, Inc. Levy 1 & 2 NCRC Docket #160009-EI Year Ended 12/31/2015 APA #16-005-2-1



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O & M Samples

Accounting Period	Account ID	Account Long Descr	Resp Center ID	Resource Type Long Descr	Voucher 1D	Vendor Name	Monetary Ar	mount
1	923000	Outside Services Employed	W259	Consultant	10128082	CARLTON FIELDS PA	43-1	
1	920000	A & G Sataries	8262	Incentives Allocated		1	413-3	180.99
1	920000	A & G Salaries	8262	Unproductive Labor Allocated		٤	-13-4	152.81
2	926600	Employee Benefits-Transferred	W365	Allocated Fringes & Non Union		L	13-5	458.11
4	923000	Outside Services Employed	W259	Consultant	10154706	CARLTON FIELDS PA	43-6	
4	920000	A & G Salaries	8262	Unproductive Labor Allocated			43-16	148.28
5	408960	Allocated Payroll Taxes	8262	Allocated Payroll Tax			43-17	68.97
10	926600	Employee Benefits-Transferred	W363	Allocated Fringes & Non Union		TOTAL:	413-18	48.11 50,821.16

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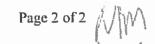
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Header Information Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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Header Information

Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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Page 4 of 10

Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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http://teamconnect.duke-energy.com/TeamConnect-3.3.1.0/invoiceView.htm?rn=435

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Page 6 of 10

NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1 Duke Energy FL., Inc. Levy Units 1&2

Page 7 of 10

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Duke Energy r.L., IIIL.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1

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Page 8 of 10

Duke Energy r.L., IIIC. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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Page 9 of 10

Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 Duke Energy FL., Inc. APA#16-005-2-1



Duke Energy FL., Inc. Levy Units 1&2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

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DUKE ENERGY FL., INC. LONG-LEAD ITEMS SUMMARY DOCKET NO:160009-EI AUDIT CONTROL NO: 16-005-2-1



ASR #1

Objectives: Our objectives were to: 1) For each remaining long-lead-time items, audit any 2015 disposition, storage, and other such expenses included for cost recovery. 2) For each reaming long-lead items, disclose and report the jurisdictional amounts of any 2015 disposition, storage, and other such expenses included in jurisdictional expenses.

Procedures: We determined that the only long-lead time items remaining to be disposed were the Variable Frequency Drives, which were sold internally to Duke Energy Florida for use at the Crystal River Energy Complex for Attempts to sell the drives to Westinghouse, Siemens, or an external party were unsuccessful. See WP 49-1 to 49-11.



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Option 2: Sell to external buver

DEF pursued three separate avenues to locate an external buyer. First, the VFDs were listed on RAPID², and made available for purchase by other utilities. The VFDs were marketed on RAPID in December of 2014 and again in January of 2015. Several leads were received from RAPID and pursued by DEF's Supply Chain group, but no formal offers were made by utilities for purchase of the drives. Next, a bid event was opened on the VFDs in February 2015 and closed in March 2015. The bid event for the VFDs was open to AP1000 utilities, inventory companies, nuclear equipment manufacturers, and other utilities. Again, no offers or bids were received on the VFDs.

Separately, DEF itself offered to sell the VFDs to other AP1000 customers and applicants. The entities solicited included: Florida Power and Light, Southern Company, South Carolina Electric & Gas, and utilities in China. None expressed interest.

Option 3: Sell to Siemens

Contemporaneously, with the activities to sell the VFDs to an external buyer, DEF was in discussions with the Siemens, the manufacturer of the VFDs, on a potential buy-back offer.

Recommendation:

The value of the transfer and reuse and refurbishment of the VFDs at Crystal River units 4 & 5 is significantly greater than the **Exercise Section**. Therefore, Nuclear Development recommends that the Levy VFDs be transferred to Crystal River units 4 & 5.

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Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1

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² RAPID is a virtual inventory system for searching, purchasing and selling power plant components operated by Curtiss-Wright. See http://rapidpartsmart.com/.

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Duke Energy FL., Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12//31/2015 APA#16005-2-1

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Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
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APA#16005-2-1

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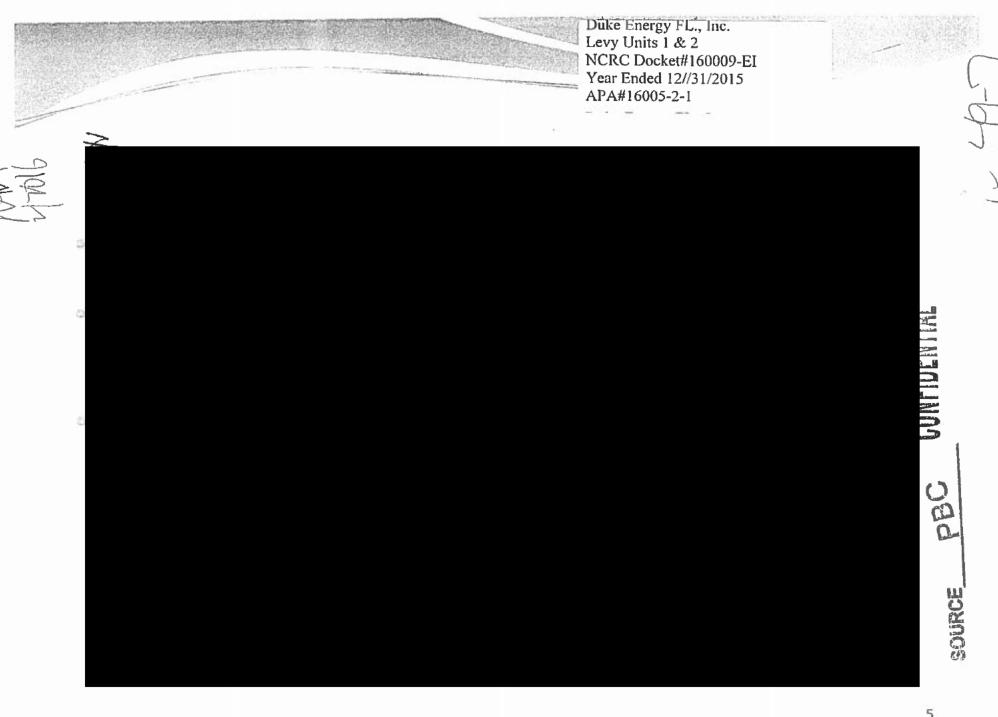
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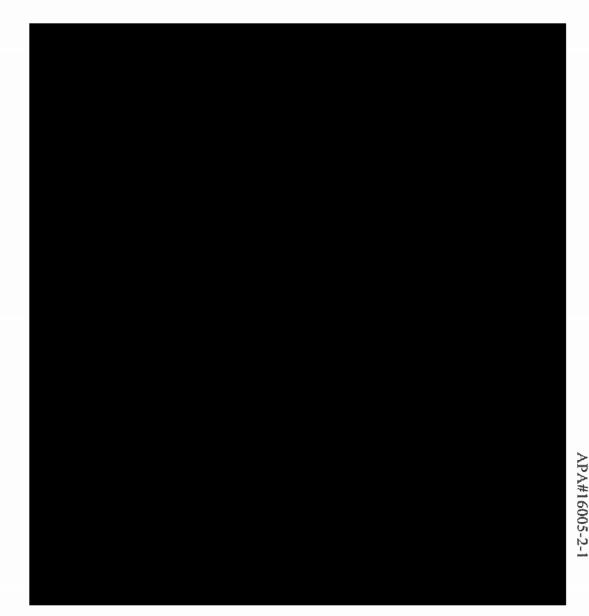
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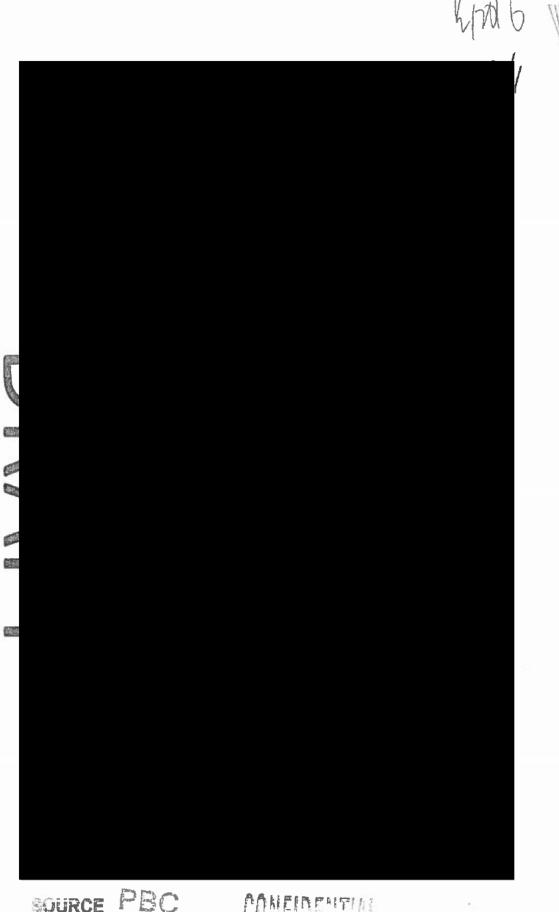
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Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12//31/2015
APA#16005-2-1

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REVISED EXHIBIT C

DUKE ENERGY FLORIDA Confidentiality Justification

Confidentiality Justification		
DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 19-1: Table, all information contained in table exclusive of headers and the last 3 rows.	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
		§366.093(3)(f), Fla. Stat. The document portions in question contain confidential employee personnel information, the disclosure of which would impair the competitive business of the provider/owner of the information and harm to DEF's business information.
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 19-2: Table, all information contained in table exclusive of headers and the last 3 rows.	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		\$366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
	COLUMN	would impair the competitive business of the provider/owner of the information.
		§366.093(3)(f), Fla. Stat. The document portions in question contain confidential employee personnel information, the disclosure of which would impair the competitive business of the provider/owner of the information and harm to DEF's business information.
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 19-4/5 through 19-4/9: The entire documents.	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 19-7: The top table, column 2, rows 1-6 and 11-12; column 4, rows 2 and 8. The table mid-page titled "timesheets activity log": column 4, rows 1 & 2	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
	below column head. The last table titled "Timesheet Creation": columns 2 & 3, the first row under the column heads.	§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
	COLONIA	the information.
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 19-8: All information contained in columns titled "Employee ID" and "Employee Name".	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
		§366.093(3)(f), Fla. Stat. The document portions in question contain confidential employee personnel information, the disclosure of which would impair the competitive business of the provider/owner of the information and harm to DEF's business information.
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 19-10: All information contained in columns titled "Line Description," "Project" and "Amount".	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

DOCUMENT	PAGE/LINE/	JUSTIFICATION
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	COLUMN Work paper location 19-11: All information contained in columns titled "Customer Name," and "Sale Price".	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 43: Amount contained in row 1, under column titled "Monetary Amount JD".	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive
		business of the provider/owner of the information.
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 43-6: all labor information contained on the first row of information, exclusive of header.	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
		§366.093(3)(f), Fla. Stat. The document portions in question contain confidential employee personnel information, the disclosure of which would impair the competitive business of the provider/owner of the information and harm to DEF's business information.
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 43-14: all labor information contained the first two rows of information, exclusive of header.	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
		§366.093(3)(f), Fla. Stat. The document portions in question contain confidential employee personnel information, the disclosure of which would impair the competitive business of the provider/owner of the information and harm to DEF's business information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 2-3: all information contained in columns 2 through 16, row sections 1 through 4.	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 2-9: all information under columns A, B, and C.	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 2-10: all information contained in row 1 under columns C through F, and the information in row 2 under columns E and F.	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

DOCUMENT	PAGE/LINE/	JUSTIFICATION
	COLUMN	
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 2-11: all information contained in columns 2 through 16, row sections 1 through 4.	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 10-10: the book value under "Response: (CONFIDENTIAL)" in the top half of the page.	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 19-1: all information contained in the last row of the table.	§366.093(3)(f), Fla. Stat. The document portions in question contain confidential employee personnel information, the disclosure of which would impair the competitive business of the provider/owner of the information and harm to DEF's business information.
Staff Generated Workpapers Levy 1 & 2 APA No.	Work paper location 19-2: all information contained	§366.093(3)(f), Fla. Stat. The document portions in question

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Projects, PA-16-005-2-1		contain confidential employee personnel information, the disclosure of which would impair the competitive business of the provider/owner of the information and harm to DEF's business information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 19-3: all information contained in the first row of the table and all information in columns titled "Employee Labor Hours LABR" and "Employee Labor Amount	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
	LABR" and the handwritten formula for hourly labor rate.	§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 19-4: all information contained in the first row and all information in columns titled "Employee Labor Hours LABR" and "Employee Labor Amount LABR".	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information
		relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 19-5: all information contained in the first row and all information in columns	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which

DOCUMENT	PAGE/LINE/	JUSTIFICATION
	titled "Employee Labor Hours LABR" and "Employee Labor Amount LABR" and the handwritten formula for hourly labor rate.	would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 19-6: all information contained in the first row and all information in columns titled "Employee Labor Hours LABR" and "Employee Labor Amount LABR".	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 19-10: all information contained in the entire body of the table.	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43: The amounts contained in rows 1 and 4, last column of the table.	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43-1: all information exclusive of header and footer	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which
		would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43-2: all information contained in table	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business

DOCUMENT	PAGE/LINE/	JUSTIFICATION
	COLUMN	interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43-6: all information exclusive of header and footer	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43-7: all information exclusive of header and footer	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43-8: all information exclusive of header and footer	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
	COLUMIN	§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43-9: all information exclusive of header and footer	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43-10: all information exclusive of header and footer	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No.	Work paper location 43-11: all information exclusive of	§366.093(3)(d), Fla. Stat. The document portions in question

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Projects, PA-16-005-2-1	header and footer	contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43-12: all information exclusive of header and footer	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43-13: all information exclusive of header and footer	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
	COLUMN	business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43-14: all information exclusive of header and footer	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43-15: all information in the table exclusive of header and footer	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49: second paragraph, third line, sixth word.	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
	COLCIVITY	contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49-2: the remaining sentences in Option 3 paragraph after the words "buy-back offer." Information in Option 4 section: next to last line, after the words "approximately and before the words "transfer cost." Recommendation section: second line after the words "greater than the" and before the word "Therefore".	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49-3: all information on the page.	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49-4: all information on the page.	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49-5: all information on the page.	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49-6: all information on the page.	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49-7: all information on the page.	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49-8: all information on the page.	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49-9: all information on the page.	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49-10: all information on the page.	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49-11: all information on the page.	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

Revised Exhibit D: Affidavits of Christopher M. Fallon Mark Teague

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Nuclear Cost Recovery Clause

Docket No. 20180009-EI

AFFIDAVIT OF CHRISOPHER M. FALLON IN SUPPORT OF DUKE ENERGY FLORIDA'S

REQUEST FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION

STATE OF NORTH CAROLINA

COUNTY OF MECKLENBURG

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Christopher M. Fallon, who being first duly sworn, on oath deposes and says that:

1. My name is Christopher M. Fallon. I am employed by Duke Energy Corporation ("Duke Energy") in the capacity of Vice President of Renewables and Commercial

Portfolio. Until November 2016, I was Duke Energy's Vice President of Nuclear Development,

and as such, I was responsible for the Levy Nuclear Power Plant Project ("LNP"). I am over

the age of 18 years old and I have been authorized to give this affidavit in the above-styled

proceeding on Duke Energy Florida's (hereinafter "DEF" or the "Company") behalf and in

support of DEF's Request for Extension of Confidential Classification (the "Request")

concerning portions of the Florida Public Service Commission Staff-generated Financial

Auditors' Workpapers ("Workpapers") filed together with the Company's June 16, 2016 Fourth

Request for Confidential Classification. The facts attested to in my affidavit are based upon my

personal knowledge.

- 2. As Vice President of Nuclear Development, I was responsible for licensing and engineering design for the LNP, including the direct management of the Engineering, procurement and Construction ("EPC") Agreement with Westinghouse Electric Company Co., LLC ("WEC") and Stone & Webster, Inc. ("S&W") (collectively, the "Consortium").
- 3. DEF is seeking an extension of confidential classification for certain information contained in the Workpapers submitted June 17, 2016 in Docket No. 20160009-EI (Document No. 03878-2016). DEF is requesting an extension of confidential classification of the information because it contains proprietary and confidential contractual cost information, asset disposition information and strategies, internal labor information, and vendor invoice and cost information. This information is competitively sensitive business information, the disclosure of which would impair DEF's competitive business interests.
- 4. Specifically, DEF continues to request confidential classification of the information because included in the auditors' Workpapers is wind-down cost information related to the Company's EPC Agreement and Levy project, the disclosure of which would harm DEF's competitive business interests and violate contractual confidentiality agreements. Additionally, the Levy-related portions of the Workpapers include long lead equipment disposition strategies and information which if publicly disclosed, could impair DEF's competitive business interests and ability in negotiations, and in certain instances violate contractual confidentiality provisions with equipment vendors.
- 5. Additionally, vendor invoice information is included in the Workpapers and if such information was disclosed to DEF's competitors and/or other potential suppliers, DEF's efforts to obtain competitive service that provide economic value to both the Company and its

customers could be compromised by the Company's competitors and/or suppliers changing their offers, consumption, or purchasing behavior within the relevant markets.

- 6. The Company must be able to assure existing and future vendors that sensitive business information, such as the pricing terms of their contracts, will be kept confidential. If other third parties were made aware of confidential contractual terms that DEF has with other parties, they may offer less competitive contractual terms in future contractual negotiations. Without DEF's measures to maintain the confidentiality of sensitive terms in contracts or close out agreements between DEF and other contractors, the Company's efforts to obtain competitive contracts would be undermined.
- 7. Upon receipt of all this confidential information, and with its own confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the information to assist the Company. At no time has the Company publicly disclosed the information at issue. The Company has treated and continues to treat the information at issue as confidential.
 - 8. This concludes my affidavit.

Further affiant sayeth not.

Dated the 6 day of February, 2018.	
(Signature Christo	puntopher M. Fallon
of February 2018 by Christopher M. Fallon.	was sworn to and subscribed before me this by day He is personally known to me, or has produced his his as identification.
My Comm. Exp. (AFFIX NOTARIAL SEAL)	(Signature) (Signature) (Printed Name) NOTARY PUBLIC, STATE OF NC. (Commission Expiration Date)

(Serial Number, If Any)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re:

Nuclear Cost Recovery Clause

Docket No. 20180009-EI

AFFIDAVIT OF MARK TEAGUE IN SUPPORT OF DUKE ENERGY FLORIDA'S REQUEST FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION

STATE OF NORTH CAROLINA

COUNTY OF MECKLENBURG

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Mark Teague, who being first duly sworn, on oath deposes and says that:

- 1. My name is Mark Teague. I am employed by Duke Energy Business Services, LLC ("Duke Energy") and serve as its Managing Director of Procurement and Buying in the Supply Chain Department. I am over the age of 18 years old and I have been authorized by Duke Energy Florida (hereinafter "DEF" or the "Company") to give this affidavit in the above-styled proceeding on DEF's behalf and in support of DEF's Request for Extension of Confidential Classification (the "Request") concerning portions of the Florida Public Service Commission Staff-generated Financial Auditors' Workpapers ("Workpapers") filed together with the Company's June 17, 2016 Fourth Request for Confidential Classification. The facts attested to in my affidavit are based upon my personal knowledge.
- 2. As Managing Director of Procurement and Buying, my role included providing management oversight in the disposition of the Crystal River Unit 3 ("CR3") Extended Power Uprate

("EPU") assets by ensuring that Supply Chain employees at CR3 follow DEF's processes and procedures. I also have responsibility for the Supply Chain functions for Gas Operations Procurement, Ash Procurement and Generation Procurement.

- 3. DEF is seeking an extension of confidential classification for certain information contained in the Workpapers submitted June 17, 2016 in Docket No. 20160009-EI (Document No. 03878-2016). DEF is requesting an extension of confidential classification of the information because it contains proprietary and confidential contractual cost information, asset disposition information and strategies, internal labor information, and vendor invoice and cost information. This information is competitively sensitive business information, the disclosure of which would impair DEF's competitive business interests.
- 4. The Company is requesting an extension of confidential classification of this information because the EPU project portions of the final auditors' Workpapers contain confidential contractual original cost information and settlement numbers concerning the disposition of EPU assets. Additionally, vendor invoice information is included in the Workpapers and if such information was disclosed to DEF's competitors and/or other potential suppliers, DEF's efforts to obtain competitive contracts that provide economic value to both the Company and its customers could be compromised by the Company's competitors and/or suppliers changing their offers, consumption, or purchasing behavior within the relevant markets.
- 5. The Company must be able to assure existing and future vendors that sensitive business information, such as the pricing terms of their contracts, will be kept confidential. If other third parties were made aware of confidential contractual terms that DEF has with other parties, they may offer less competitive contractual terms in future contractual negotiations. Without DEF's measures to maintain the confidentiality of sensitive terms in contracts or close

out agreements between DEF and other contractors, the Company's efforts to obtain competitive contracts would be undermined.

- 6. Upon receipt of this confidential information, as with all confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the information to assist the Company, and restricting the number of, and access to the information and documents. At no time since developing or entering into the contracts in question has the Company publicly disclosed the contracts' confidential terms. The Company has treated and continues to treat the information and documents at issue as confidential.
 - 7. This concludes my affidavit.

Further affiant sayeth not.

Dated the $\frac{7}{4}$ day of February, 2018.

(Signature)

THE FOREGOING INSTRUMENT was sworn to and subscribed be	efore me this $\frac{7}{2}$ day
of February, 2018 by Mark Teague. He is personally known to me, or has p	produced his
driver's license, or his	as identification.

(AFFIX NOTARIAL SEAL)

Motery Public
Notery Public
Mecklenburg
County
My Comm. Exp.
10-22-2021
My CAROLINIA

(Printed Name)

NOTARY PUBLIC, STATE OF _____

(Commission Expiration Date)

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(Serial Number, If Apv)