



Matthew R. Bernier
ASSOCIATE GENERAL COUNSEL
Duke Energy Florida, LLC

February 12, 2018

VIA ELECTRONIC DELIVERY

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Nuclear Cost Recovery Clause; Docket No. 20180009-EI

Ms. Stauffer:

Please find enclosed for electronic filing on behalf of Duke Energy Florida, LLC ("DEF"), DEF's First Request for Extension of Confidential Classification concerning certain information contained in the Florida Public Service Commission auditors workpapers for *Audit Control No. 16-005-2-1* and *16-005-2-2* (Document no. 03878-2016) filed in Docket No. 20160009-EI on June 17, 2016.

Portions of the documents submitted with the original June 17, 2016 Request for Confidential Classification are no longer confidential. Therefore, revised exhibits are provided as noted below.

This filing includes:

- Revised Exhibit A (confidential slipsheet only)
- Revised Exhibit B (two copies of redacted information)
- Revised Exhibit C (justification matrix)
- Revised Exhibit D (Affidavits of Mark Teague and Christopher M. Fallon)

DEF's confidential Revised Exhibit A that accompanies the above-referenced filing, has been submitted under separate cover.

Thank you for your assistance in this matter. If you have any questions, please feel free to contact me at (850) 521-1428.

Sincerely,

/s/ Matthew R. Bernier

Matthew R. Bernier

MRB:at
Attachments

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Nuclear Cost Recovery Clause

Docket No. 20180009-EI
Submitted for Filing: February 12, 2018

**DUKE ENERGY FLORIDA'S
FIRST REQUEST FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION**

Duke Energy Florida, LLC (“DEF” or the “Company”), pursuant to Section 366.093, Florida Statutes (“F.S.”), and Rule 25-22.006, Florida Administrative Code (“F.A.C.”), hereby submits this First Request for Extension of Confidential Classification (“Request”) concerning portions of the Florida Public Service Commission Staff (“Staff”) Generated Financial Auditors workpapers for *Audit Control Nos. 16-005-2-1* and *16-005-2-2* (the “Workpapers”). In support of this Request, DEF states as follows:

1. On June 16, 2016, DEF filed its Fourth Request for Confidential Classification concerning certain information contained in portions of the documents and information provided to Staff in response to Staff’s review, *Audit Control Nos. 16-005-2-1* and *16-005-2-2* (document number 03878-16), which contains sensitive business information as it contains confidential contractual cost information, vendor invoices, and internal labor information.

2. The Commission granted DEF’s Fourth Request for Confidential Classification concerning the Workpapers in Order No. PSC-2016-0335-CFO-EI, dated August 15, 2016. The period of confidential treatment granted by that order will expire on February 15, 2018. The information continues to warrant treatment as “proprietary confidential business information” within the meaning of Section 366.093(3), F.S. Accordingly, DEF is filing its First Request for Extension of Confidential Classification.

3. DEF submits that the certain information contained in portions of the documents and information provided in response to *Audit Control Nos. 16-005-2-1* and *16-005-2-2*, submitted as Exhibit A to the June 17, 2016 Request continue to be “proprietary confidential business information” within the meaning of section 366.093(3), F.S. and continue to require confidential classification. *See* Affidavits of Mark R. Teague at ¶¶ 3-5, and Christopher M. Fallon at ¶¶ 3-6, attached as Revised Exhibit “D”. This information is intended to be and is treated as confidential by the Company. The information has not been disclosed to the public. Pursuant to section 366.093(1), F.S., such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the Public Records Act. *See* Affidavits of Mark Teague at ¶ 6, and Christopher M. Fallon at ¶ 7.

4. Some of the information originally included in DEF’s Fourth Request for Confidential Classification are no longer confidential and therefore, DEF submits revised exhibits along with this Request. Otherwise, nothing has changed since the issuance of Order No. PSC-2016-0335-CFO-EI to render the information stale or public such that continued confidential treatment would not be appropriate. Upon a finding by the Commission that this information continues to be “proprietary confidential business information,” it should continue to be treated as such for an additional period of at least 18 months, and should be returned to DEF as soon as the information is no longer necessary for the Commission to conduct its business. *See* §366.093(4), F.S.

WHEREFORE, for the foregoing reasons, DEF respectfully requests that this First Request for Extension of Confidential Classification be granted.

Respectfully submitted this 12th day of February, 2018,

/s/ Matthew R. Bernier

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106 East College Avenue, Suite 800
Tallahassee, Florida 32301
Telephone: (850) 521-1428
Facsimile: (727) 820-5041
Email: matthew.bernier@duke-energy.com

CERTIFICATE OF SERVICE

I HEREBY CERTIFY a true and correct copy of the foregoing has been furnished via electronic mail to the following this 12th day of February, 2018.

/s/ Matthew R. Bernier
Attorney

<p>Kyesha Mapp Office of the General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 kmapp@psc.state.fl.us</p> <p>James W. Brew / Laura A. Wynn Stone Law Firm 1025 Thomas Jefferson Street, N.W. Eighth Floor, West Tower Washington, DC 20007 jbrew@smxblaw.com law@smxblaw.com</p>	<p>J.R. Kelly / Charles J. Rehwinkel / Patricia Christensen / Erik Saylor Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 kelly.jr@leg.state.fl.us rehwinkel.charles@leg.state.fl.us christensen.patty@leg.state.fl.us saylor.erik@leg.state.fl.us</p> <p>Jon C. Moyle, Jr. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com</p>
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Revised Exhibit A

“CONFIDENTIAL”

(filed with separate cover sheet)

Revised Exhibit B

COMMISSIONERS:
JULIE I. BROWN, CHAIRPERSON
LISA POLAK EDGAR
RONALD A. BRISÉ
JIMMY PATRONIS
ART GRAHAM

STATE OF FLORIDA



TAMPA DISTRICT OFFICE
1313 N. TAMPA STREET
SUITE 220
TAMPA, FL 33602-3328
(813) 637-8660

Public Service Commission

May 24, 2016

RE: CR3 NCRC audit

Dear Mr. Moore

We have completed our field work in the above-referenced audit. Included with this letter is a copy of the audit workpapers which the Commission is maintaining in a Temporary Confidential Status and a listing of these workpapers. Please sign and date a copy of this letter indicating that you have received these copies.

The Utility must file a request for Confidential Classification according to Rule 25-22.006, F.A.C. in order to maintain this confidentiality. This request must be filed with the Commission within twenty-one days from today or these workpapers will become public documents.

Sincerely,

Ron Mavrides

Audit Manager

Received By: Paul Moore 5/31/16

Enclosure

Copy: Audit File

DUKE ENERGY FL., INC.
CWIP
DOCKET NO:160009-EI
AUDIT CONTROL NO: 16-005-2-2

VOM
3/2016
UH

Objectives: Our objectives were to: 1) Audit any 2015 adjustments and additions to the unrecovered CWIP jurisdictional balance that are included for recovery. 2) Disclose and report the jurisdictional amount of any 2015 adjustments and additions to the unrecovered CWIP balance that are included for recovery.

19
Procedures: We determined that there were no adjustments to unrecovered CWIP jurisdictional balances that are included for recovery. All NCRC activity that is now related to capital investment is allocated to the Regulatory Asset Account. We acquired a summary of all capital additions and sampled supporting documentation for 10 transactions, ascertaining their recoverability in conformance with Commission Orders and being charged in the proper period and to the proper accounts. No exceptions were noted.

19
Summary

#1 JA

10AM 3/20/16

19-1

Selected Labor		CONFIDENTIAL																
Co	Worker Id	Earn Code	Resp Center	Oper Unit	Business Unit	Project	Activity	Account	Product	Resource Type	Labor Pay Run Id	Pay Period End Date	Worker Full Name	Employee Labor Hours	Employee Labor Amount	Period To Apply Date	LDS Insert Date	
802																		
802														20.00	767.60			
														20.00	767.60	1/31/2015		
														20.00	767.60			

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CONFIDENTIAL

Duke Energy FL., Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

SOURCE PBC

Confidential

19-1

19-2

7	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
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CONFIDENTIAL

Confidential

19-2

LA
Duke Energy FL., Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

RAM
2/20/16

19-4/5

19-4/3

19-4/3

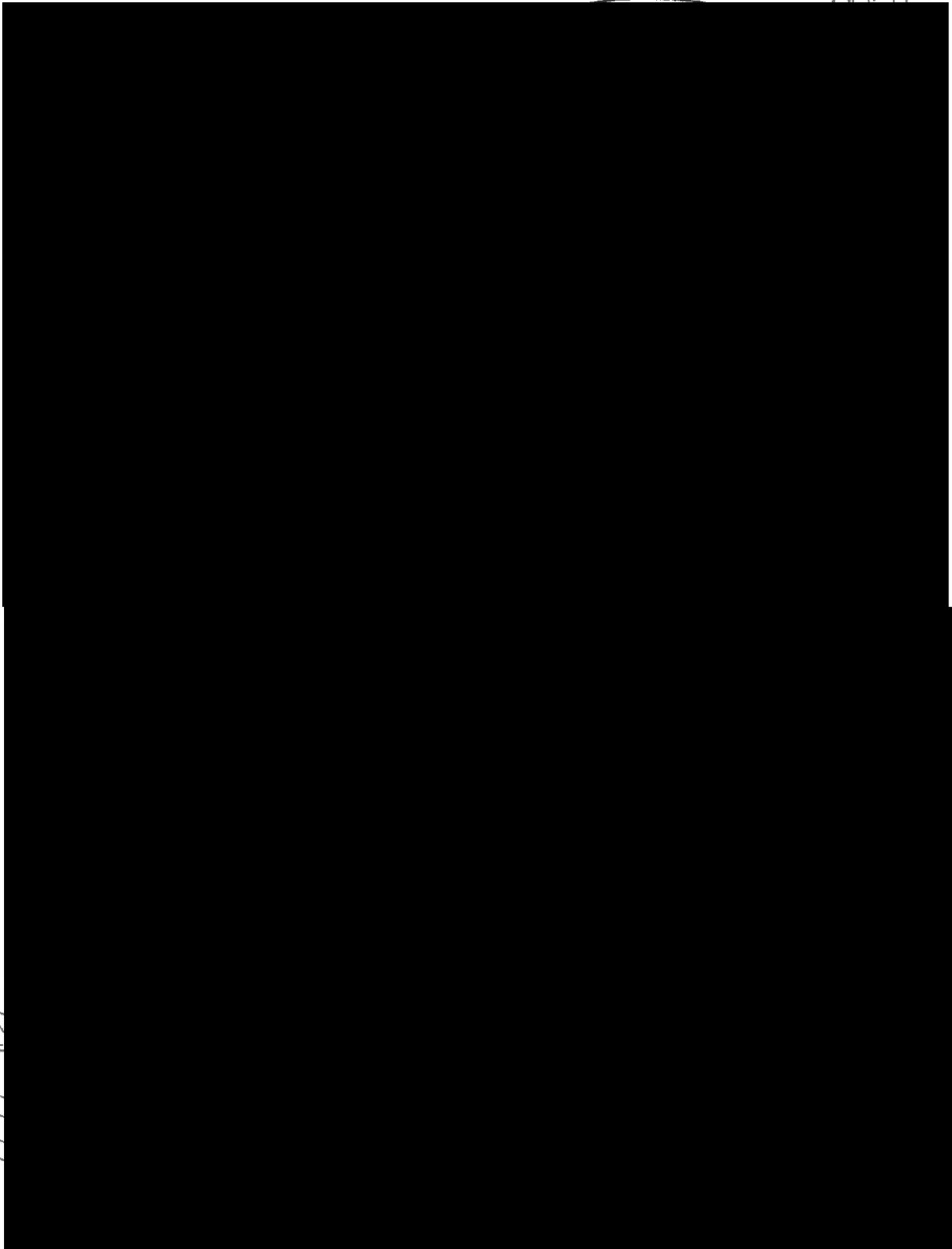
19-4/4

CONFIDENTIAL

SOURCE PBC

19-4/5

KPM ©



19-416

15

19-416

Duke Energy FL., Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

YAM
3/2016

CONFIDENTIAL

LN

SOURCE _____

PBC

19-4/7

19-4/7

Duke Energy FL., Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

AM
3/2016



CONFIDENTIAL

4N

19-4/8

PRCE

19-4/8

Duke Energy FL., Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

1/7

AM
3/20/16

19-4/9

SOURCE PBC

19-4/8

CONFIDENTIAL

19-4/9



Powered By
StaffEnabler

Close Window

Timesheet#
Week Ending
Associate
Associate
System#

Assignment#

Start Date

End Date

Client Division

Building

Approved By

Invoices

Mon, 23-Dec-13

Thu, 06-Aug-15

Duke Energy

Crystal River Operations, Venable St., - Crystal River, FL

Approved Date Tue, 30-Jun-2015 7:29 AM

Exp. Invoices

Status

System#

Job Title

Staffing

Partner

Supervisor

Client

Approved

Mechanical Engineer

SUN Technical Services, Inc. - Florida

Duke Energy

Duke Energy FL., Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

Start Date	Charge Rate	Reg. Hours	OT Hours	OT Hours	Total Hours	Hours Type	Cost Code	Tax Amt.	Invoice Total	Bill Total	Pay Total	Comments	Details
Mon 23-Jun-15	\$84.36	10.00	0.00	0.00	10.00	Regular	U328-CRN3-EPUHPTURB-PRJMG- -69100	\$0.00	\$843.60	\$835.20	\$720.00		→
Tue 23-Jun-15	\$84.36	10.00	0.00	0.00	10.00	Regular	U328-CRN3-EPUHPTURB-PRJMG- -69100	\$0.00	\$843.60	\$835.20	\$720.00		→
Wed 24-Jun-15	\$84.36	10.00	0.00	0.00	10.00	Regular	U328-CRN3-EPUHPTURB-PRJMG- -69100	\$0.00	\$843.60	\$835.20	\$720.00		→
Thu 25-Jun-15	\$84.36	10.00	0.00	0.00	10.00	Regular	U328-CRN3-EPUHPTURB-PRJMG- -69100	\$0.00	\$843.60	\$835.20	\$720.00		→
Total		40.00	0.00	0.00	40.00			\$0.00	\$3,374.40	\$3,340.80	\$2,880.00		

Add New

Expenses

No records found.

Adjustments

No records found.

Timesheet Activity Log

Date Created	Status	Performed By	Comments	Days Approve	Days Reject
1 Tue, 30-Jun-15 7:29 AM	Approved			0.350	
2 Mon, 29-Jun-15 11:00 PM	Submitted		Imported	0.000	0.00

Cancelled Invoices

No records found.

Timesheet Creation

Date Created	Associate	Created By	Imported
Mon, 29-Jun-15 12:00 AM			YES

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PBC

SOURCE

Duke Energy FL, Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

#8 =
Duke Energy FL, Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

19-8
19-6

Employee ID	Employee Name	Sheet ID	Merchant	Description	Expense Type	Transaction Date	Approval Date	Acctg Date	Reimburse Cd	SL BU	GL Account	Rsrc Type	Oper Unit	Resp Ctr	Project	Activity	Distrib Amt
[REDACTED]		0000901609			PERDIEM	07/01/15	07/07/15	07/02/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB REMOVE		\$129.00
		0000901609			PERDIEM	07/02/15	07/07/15	07/02/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB REMOVE		\$129.00
		0000908105			PERDIEM	07/08/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB REMOVE		\$129.00
		0000908105			PERDIEM	07/07/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB REMOVE		\$129.00
		0000908105			PERDIEM	07/08/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB REMOVE		\$129.00
		0000908105			PERDIEM	07/09/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB REMOVE		\$129.00
		0000908105			PERDIEM	07/10/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB REMOVE		\$129.00
		0000913033			PERDIEM	07/13/15	07/17/15	07/17/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB REMOVE		\$129.00
		0000913033			PERDIEM	07/14/15	07/17/15	07/17/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB REMOVE		\$129.00

\$1,161.00
19

For 2015 the current standard Continental United States (CONUS) rate for per diem allowance is \$ \$129 (\$83 lodging, \$46 meals and incidental expenses)per night of incurred expenses as approved by management. The standard CONUS rate for per diem will be reviewed annually and if changes are warranted, as determined by the company, in its sole discretion, they will be implemented.

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PBC

SOURCE _____

19-8

#10 AM 3/20/16

Deposit: 9/30/15

Duke Energy FL., Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

CKS/Deposits
\$190,978.21
19-10

Go Collection Report

Vendor Name: Surplus Sales

Mo Day Year
09 10 2015

Line Description	Oper Unit	Resp Ctr	Process	Project	Activity 1	Product Service	Customer Segment	Location	FER	PUC	GL Acct	Res Type	Amount
	HV6D	4812			R							99416	
	CRN3	Q047			SLVGE							99810	
	CRN3	Q121			EMP							94168	
	CRN3	U639			SLVGE						0182406	99416	
	CRN3	Q047			SLVGE							99416	
	PEFO	9927	STAFF									99810	
	FPEF	8839	VEPARTS									99810	
	P56F	U330	SCENTRD										
	P56F	5604			R							99810	
	P56F	5604			X							99810	
	DETS	7800	TELCOMM									99810	
Total													\$190,978.21

CONFIDENTIAL

REC

SOURCE

Monday, September 28, 2015

Confidential

By: Dan Vause
Ext: 382-5960
File: 09102015.txt

RD 9/24
Page 1 of 1

19-10

#110

September 10, 2015 to September 10, 2015

Sales by Dept

Duke Energy FL., Inc.
 CR3 Uprate
 NCRC Docket#160009-EI
 Year Ended 12/31/2015
 APA#16-005-2-2

Site	Dept	Ticket No.	CUSTOMER NAME	Stock No	DESCRIPTION	Sale Price	
BT	PGF	035966		BT-MISC	CALIBRATION EQUIPT		
BT	PGF	035966		BT MISC	PAYPAL FEE		
Sub-Total							
CR4	NUF	035957		CR3-ARMISC	EMG RESPONSE REFUND		
CR4	NUF	035955		CR3-ARMISC	PEICO REFUND		
CR4	NUF	035965		CR3-ARMISC	LP TURBINE PARTS (EPU)		
CR4	NUF	035961		CR3-ARMISC	RECYCLE LCR BATTERIES		
Sub-Total							
CY	CSV	035964		DFT-TELECOM	ELECTRONICS RECYCLING		
Sub-Total							
DEF	CSV	035951		DEF-FURN	GE LCD TV FROM ECC WW		
DEF	CSV	035959		DEF FURN	TWO LCD TVS ECC WW		
DEF	CSV	035958		DEF-FURN	LOCKERS ECC WW		
Sub-Total							
F1	FSF	035950		F1-MISC	OLD CABINETS		
Sub-Total							
TF	TDF	035956		TF MISC	LOT OF AUGERS		
TF	TDF	035960		TF-MISC	REEL REWINDING EQUIPT WW		
TF	TDF	035957		TF-MISC	PARTS WASHER		
Sub-Total							
TFX	TDF	035962		TF-TRANSF	SCRAP TRANSFORMERS		
TFX	TDF	035963		TF-TRANSF	SCRAP TRANSFORMERS		
Sub-Total							
		035953			PAYMENT	INVOICE 031614 PAID IN FU	
Sub-Total							
Total						\$192,279.05	
Count	16						

confidential

CONFIDENTIAL

SOURCE

PBC

19-11

Duke Energy FL, Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

WJ

O&M Sample List

MM
3/2016

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Sample Number	Resp Center II	Resource T	Resource Type	Long Descr	CB	Operator ID	JD	Vendor Name	JD	Invoice ID	JE	Voucher ID	JD	Monetary Amount	JD
1	W259	69000	Consultant			FMISRUN		CARLTON FIELDS PA		829768		10133539			
2	8262	11000	Labor			HUMANRE								790.74	
3	8262	19500	Service Company Overhead			FMISRUN								416.83	
4	W363	18001	Unproductive Labor Allocated			FMISRUN								40.06	
5	W363	40000	Travel Expenses			OT03813								308.69	
6	W365	41000	Meals and Entertainment (50%)			OT03813								20.01	
7	W363	18350	Allocated Fringes & Non Union			FMISRUN								198.73	
8	W363	11000	Labor			HUMANRE								1,101.94	
9	8262	18001	Unproductive Labor Allocated			FMISRUN								366.8	

① → 308.69
② → + 20.01
43-8 ≤ 328.70

43-1
43-5
43-16
43-7
①
②
43-13
43-5
43-15

As referenced
SOURCE

CONFIDENTIAL

43

ENTIRELY CONFIDENTIAL

Header Information

Invoice Number: 829768

Vendor: Carlton Fields, PA

Invoice Date: 2/5/2015

Received Date: 2/6/2015

Project: PEF - Crystal River 3 Nuclear
Cost Recovery Proceeding-
PGN0003564

Posting Status: Posted

Warnings: None

Billing Start Date: 1/1/2015

Billing End Date: 1/31/2015

Submitted Total: 3,636.23

Submitted
Currency: USD

Tax Rate: 0.00%

Line Item
Warnings:

Description

CRYSTAL RIVER 3 COST RECOVERY PGN0003564

Duke Energy FL., Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

Comments to Requestor

Invoice Summary

Type	Rate x Unit	Discount	Adjustment	Tax	Amount
Fees	\$3,613.26	\$0.00	\$0.00	\$0.00	\$3,613.26
Expenses	\$22.97	\$0.00	\$0.00	\$0.00	\$22.97
Invoice Total (USD)	\$3,636.23	\$0.00	\$0.00	\$0.00	\$3,636.23

Invoice Information

Project Type	Issue	Issue Project	PEF - Crystal River 3 Nuclear Cost Recovery Proceeding-PGN0003564	Invoice Type	Electronic
Invoice Creation Date	2/6/2015	Rates Verified By		Routed to Atty	2/6/2015
Received Approved Invoice Date		Sent to AP	2/9/2015	Route Code	GCCLTGODEF
Payment Method	Check	Payment Terms	NET45		
Invoice Status	Paid	Administrative Action	No		
Special Handling Code	No				
Special Handling Instructions					
Notes					

Task Code Summary

Category	Rate	Hours	Total
SOURCE PBC			

10/11/16
#1

				% of Total Fees
L120 Analysis/Strategy	\$233.75	1.50	\$365.26	10%
L310 Written Discovery	\$233.75	8.80	\$1681.87	47%
L410 Fact Witnesses	\$233.75	6.70	\$1566.13	43%
Fee Total:			\$3613.26	

Expense Code Summary

Category	Rate	Units	Total	% of Total Expenses
E101 Copying	\$0.05	43.00	\$2.15	43%
E107 Delivery Services/Messengers	\$17.18	1.00	\$17.18	75%
E124 Other	\$0.07	52.00	\$3.64	16%
Expense Total:			\$22.97	

3613.26
+22.97
3636.23
43-1
24

Line Items

View: All Line Items

CONFIDENTIAL

Confidential

Line Items 1 - 17 of 17

Item	Date	Type	Category	TK	Rate	Units	Disc	Adj	Amt
4265405	2/9/2015	Expense	E124 Other		\$0.07	52.00	\$0.00	\$0.00	\$3.64
Description: COLOR COPYING COST									
4265417	2/9/2015	Expense	E101 Copying		\$0.05	43.00	\$0.00	\$0.00	\$2.15
Description: COPYING COST									
4266561	2/9/2015	Expense	E107 Delivery Services/Messengers		\$17.18	1.00	\$0.00	\$0.00	\$17.18
Description: EXPRESS MAIL FedEx									
Warning: Unauthorized Expenses Submitted: E107: E107 Delivery Services/Messengers									
	2/9/2015	Fee	L310 Written Discovery	Walls, James M	\$380.00	0.80	\$0.00	\$0.00	\$304.00
12890693	Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS GAMBA CORRESPONDENCE AND CLIENT DRAFT RESPONSES TO DR REQUESTS AND EXHIBITS TO SAME, REVISE SAME, AND FOLLOW UP WITH GAMBA REGARDING SAME, CLIENT FOLLOW UP FOR CASE PREPARATION								
12892706	2/9/2015	Fee	L310 Written Discovery	Costello, Jeanne	\$75.00	3.10	\$0.00	\$0.00	\$232.50
Activity: A110 Manage data/files Description: PROCESSING DOCUMENTS RESPONSIVE TO STAFF AUDIT DRI									
12902363	2/9/2015	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	2.30	\$0.00	\$0.00	\$537.62
Activity: A104 Review/analyze Description: REVIEW ANALYSIS FOLLOW-UP RE DR-1 NARRATIVE (2.1)									
12902369	2/9/2015	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	1.90	\$0.00	\$0.00	\$444.12
Activity: A103 Draft/revise									

4-3-2

SOURCE PBC

2/17/2016
43-2

H1

APM
3/2016

41

Item	Date	Type	Category	TK	Rate	Units	Disc	Adj	Amt
Description: DR-1 WORK - REVISE RESPONSES AND FINALIZE DOCUMENTS (1.9)									
12902396	2/9/2015	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	0.50	\$0.00	\$0.00	\$116.88
Activity: A104 Review/analyze Description: DR-1 NARRATIVE AND DOCUMENT REVIEW/FINALIZE (.5)									
12902404	2/9/2015	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	0.20	\$0.00	\$0.00	\$46.75
Activity: A104 Review/analyze Description: DR-1 FINALIZE (.2)									
12916072	2/9/2015	Fee	L120 Analysis/Strategy	Gamba, Blaise N	\$233.75	0.10	\$0.00	\$0.00	\$23.38
Activity: A106 Communicate (with client) Description: CALL WITH LAPRATT RE EPU (.1)									
CONFIDENTIAL									
12916115	2/9/2015	Fee	L410 Fact Witnesses	Gamba, Blaise N	\$233.75	0.60	\$0.00	\$0.00	\$140.25
Activity: A104 Review/analyze Description: FOLLOW-UP WITH WITNESS RE NCRC PROCESS (.2), BEGIN WORK ON EPU TESTIMONY (.4)									
12924469	2/9/2015	Fee	L120 Analysis/Strategy	Walls, James M	\$380.00	0.10	\$0.00	\$0.00	\$38.00
Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS CLIENT CORRESPONDENCE, FOLLOW UP WITH GAMBA REGARDING STATUS, STRATEGY, SCHEDULE AND CASE PREPARATION									
12932696	2/9/2015	Fee	L410 Fact Witnesses	Gamba, Blaise N	\$233.75	1.30	\$0.00	\$0.00	\$303.88
Activity: A106 Communicate (with client) Description: KICK OFF PLAN AND PREPARE RE MARK TEAGUE CALL (.5), CONDUCT CALL RE WITNESS PREPARATION, NCRC KICKOFF (.8)									
12932702	2/9/2015	Fee	L410 Fact Witnesses	Gamba, Blaise N	\$233.75	1.00	\$0.00	\$0.00	\$233.75
Activity: A106 Communicate (with client) Description: FOLLOW-UP WITH TEAGUE RE DR-1 DOCUMENTS; MARCH TESTIMONY (1)									
12932730	2/9/2015	Fee	L410 Fact Witnesses	Gamba, Blaise N	\$233.75	0.20	\$0.00	\$0.00	\$46.75
Activity: A106 Communicate (with client) Description: UPDATE RE EPU COSTS (.2)									
12932741	2/9/2015	Fee	L120 Analysis/Strategy	Gamba, Blaise N	\$233.75	1.30	\$0.00	\$0.00	\$303.88
Activity: A106 Communicate (with client) Description: STRATEGY AND ANALYSIS RE TESTIMONY MARCH 1 AND FOLLOW-UP RE DR-1 DOCUMENT AMENDMENTS (1.3)									
12932750	2/9/2015	Fee	L410 Fact Witnesses	Gamba, Blaise N	\$233.75	3.60	\$0.00	\$0.00	\$841.50
Activity: A103 Draft/revise Description: WORK ON TEAGUE MARCH TESTIMONY (3); DISCUSSION WITH MOORE RE SCHEDULES (.5); OEP REVIEW (.1)									

Duke Energy LLC, Inc.
CR3 Update
NCRC Docket#160009-EI
Year Ended 12/31/2015
AP#16-005-2-2

SOURCE

PBC

Confidential

43-3

43-3

#1 3/26
 LN

Account Codes

Business Unit 2	50225-PE Florida Nuclear	Responsibility Center 1	W259-DE Florida State Regulatory	Process 1		Project 1	2006\$925 - 60NQ1D CR3 UPRATE O M INCRMNTL
Activity 1	B2412-State Regulatory	GL Account 1	0923000- Outside Services Employed	Operating Unit 1	CRN3 - Crystal River Nuclear Unit 3	Resource Type 1	69000- Contract/Outside Services (was 63000)
Allocation % 1	100	Allocated Amount 1	\$3,636.23 43-2				

Business Unit 2		Responsibility Center 2		Process 2		Project 2	
Activity 2		GL Account 2		Operating Unit 2		Resource Type 2	
Allocation % 2		Allocated Amount 2					

Business Unit 3		Responsibility Center 3		Process 3		Project 3	
Activity 3		GL Account 3		Operating Unit 3		Resource Type 3	
Allocation % 3		Allocated Amount 3					

Business Unit 4		Responsibility Center 4		Process 4		Project 4	
Activity 4		GL Account 4		Operating Unit 4		Resource Type 4	
Allocation % 4		Allocated Amount 4					

Business Unit 5		Responsibility Center 5		Process 5		Project 5	
Activity 5		GL Account 5		Operating Unit 5		Resource Type 5	
Allocation % 5		Allocated Amount 5					

CONFIDENTIAL

ORCE

REC

43-4

43-6

75

43-5

FOURCE
PEC

43-14

4/3-14

CONFIDENTIALAM
3/21/16

Header Information

Invoice Number: 845707

Vendor: Carlton Fields, PA

Invoice Date: 6/4/15

Received Date: 6/5/15

Project: DEF - 2015 Crystal River 3
Nuclear Cost Recovery
Proceeding-2015-155-011411

Posting Status: Posted

Warnings: None

Billing Start Date: 5/1/15

Billing End Date: 5/31/15

Submitted Total: 4,247.86

Submitted
Currency: **USD**

Tax Rate: 0.00%

Line Item 2

Warnings:

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Description

CRYSTAL RIVER 3 COST RECOVERY 2015-155-011411

Comments to Requestor

Duke Energy FL, Inc.
CR3 Uprate
NCRC Docket#160009-E1
Year Ended 12/31/2015
APA#16-005-2-2

Invoice Summary

Type	Rate x Unit	Discount	Adjustment	Tax	Amount
Fees	\$4,161.25	\$0.00	\$0.00	\$0.00	\$4,161.25
Expenses	\$86.61	\$0.00	\$0.00	\$0.00	\$86.61
Invoice Total (USD)	\$4,247.86	\$0.00	\$0.00	\$0.00	\$4,247.86

Invoice Information

Project Type	Issue	Issue Project	DEF - 2015 Crystal River 3 Nuclear Cost Recovery Proceeding 2015-155- 011411	Invoice Type	Electronic
Invoice Creation Date	6/5/15	Rates Verified By		Routed to Atty	6/5/15
Received Approved Invoice Date		Sent to AP	6/8/15	Route Code	GCCLTGDEF
Payment Method	Check	Payment Terms	NET45		
Invoice Status	Paid	Administrative Action	No		
Special Handling Code	No				
Special Handling Instructions					
Notes					

SOURCE

Doc Reg# 0 FBC

4/6-1

AM
3/20/16

CAPS Information

CAPS Status
CAPS Error Code
Submit to CAPS
Payment ID
Payment Date
Payment Amount

CPLD1
Yes
1,000,020,015
7/20/15
66,417.02

Duke Energy FL., Inc.
CR3 Uprate
NCRC Docket#160009-E1
Year Ended 12/31/2015
APA#16-005-2-2

Timekeeper Summary

Title	Timekeeper	ID	Rate	Hours	Total	% of Total Fees
	Costello, Joanne	0901	\$75.00	2.30	\$172.50	4%
	Gamba, Blaise M	0400	\$233.75	13.00	\$3038.75	73%
	Wells, James M	0513	\$380.00	2.50	\$950.00	23%
Average Rate:			\$233.78	17.80	\$4161.25	

Task Code Summary

Category	Rate	Hours	Total	% of Total Fees
L120 Analysis/Strategy	\$380.00	3.60	\$1002.30	24%
L190 Other Case Assessment, Dev and Admin	\$380.00	0.20	\$76.00	2%
L250 Other Written Motions/Submissions	\$233.75	0.40	\$93.50	2%
L310 Written Discovery	\$233.75	13.60	\$2989.37	72%
Fee Total:			\$4161.25	

Expense Code Summary

Category	Rate	Units	Total	% of Total Expenses
E101 Copying	\$0.05	248.00	\$12.40	14%
E107 Delivery Services/Messengers	\$5.00	2.00	\$14.43	17%
E108 Postage	\$1.96	1.00	\$1.96	2%
E124 Other	\$0.07	826.00	\$57.82	67%
Expense Total:			\$86.61	

Discount Summary

Discount Tiers	Threshold	Discount
Tier 1 Discount	\$0.00	0%
Tier 2 Discount	\$0.00	0%
Tier 3 Discount	\$0.00	0%
\$ to Date		\$308,367.69
Target Discount		0%
Actual Discount		0%

SOURCE Doc Req. #10 FEB

CONFIDENTIAL

46-2

Budget Summary

Vendor	Fee/Expense	Budget	Approved	Pending	Balance	% Remaining
	Fees	\$0.00	\$88.00	\$0.00	\$(88.00)	0%
	Expenses	\$0.00	\$3.94	\$0.00	\$(3.94)	
Grand Totals:		\$0.00	\$91.94	\$0.00	\$(91.94)	0%

Line Items

View: All Line Items

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Line Items 1 - 23 of 23

Item	Date	Type	Category	TK	Rate	Units	Disc	Adj	Amt	
4313253	6/8/15	Expense	E107 Delivery Services/Messengers		\$9.43	1.00	\$0.00	\$0.00	\$9.43	46
A	Description: EXPRESS MAIL - FEDEX PACKAGE SENT TO: CARLTON FIELDS, JON WRIGHT, 215 S MONROE ST STE 500, TALLAHASSEE, FL 32301 Warning: Unauthorized Expenses Submitted: 'E107'. E107 Delivery Services/Messengers									
4317148	6/8/15	Expense	E108 Postage		\$1.96	1.00	\$0.00	\$0.00	\$1.96	46
	Description: POSTAGE									
4318328	6/8/15	Expense	E124 Other		\$0.07	826.00	\$0.00	\$0.00	\$57.82	46
	Description: COLOR COPYING COST									
4318347	6/8/15	Expense	E101 Copying		\$0.05	248.00	\$0.00	\$0.00	\$12.40	46
	Description: COPYING COST									
4319289	6/8/15	Expense	E107 Delivery Services/Messengers		\$5.00	1.00	\$0.00	\$0.00	\$5.00	46
A	Description: MESSENGER CHARGES Warning: Unauthorized Expenses Submitted: 'E107'. E107 Delivery Services/Messengers									
	6/8/15	Fee	L120 Analysis/Strategy	Walls, James M	\$380.00	0.50	\$0.00	\$0.00	\$190.00	46
13198720	Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS VARIOUS CLIENT CORRESPONDENCE REGARDING EPU EQUIPMENT, FOLLOW UP WITH GAMBA REGARDING SAME, CLIENT FOLLOW UP FOR CASE PREPARATION (.3); REVIEW ADDITIONAL CORRESPONDENCE, SIEMENS OF FER, CORRESPONDENCE WITH CLIENT REGARDING SAME (.2)									Hide Details
	6/8/15	Fee	L310 Written Discovery	Walls, James M	\$380.00	1.00	\$0.00	\$0.00	\$380.00	46
13200490	Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS OF DRAFT RESPONSES AND DOCUMENTS RESPONSIVE TO DISCOVERY REQUESTS, VARIOUS CLIENT CORRESPONDENCE AND FOLLOW UP REGARDING SAME									
	6/8/15	Fee	L120 Analysis/Strategy	Walls, James M	\$380.00	0.10	\$0.00	\$0.00	\$38.00	46
13201900	Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS CLIENT CORRESPONDENCE REGARDING ILE DISPOSITION									
13202031	6/8/15	Fee	L310 Written Discovery	Costello, Jeanna	\$75.00	2.30	\$0.00	\$0.00	\$172.50	46

SOURCE

AM
3/7/16

Item	Date	Type	Category	TK	Rate	Units	Disc	Adj	Amt	
Activity: A110 Manage data/files Description: PREPARE DOCUMENTS FOR PRODUCTION RESPONSIVE TO STAFF AUDIT DR2 CR3 EPU										
13212052	6/8/15	Fee	L310 Written Discovery	Walls, James M	\$380.00	0.20	\$0.00	\$0.00	\$76.00	46
Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFF DISCOVERY, FOLLOW UP WITH GAMBA REGARDING SAME, CLIENT FOLLOW UP FOR RESPONSES										
13213429	6/8/15	Fee	L190 Other Case Assessment, Dev and Admin	Walls, James M	\$380.00	0.20	\$0.00	\$0.00	\$76.00	46
Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFF CORRESPONDENCE AND PROPOSED ISSUES, FOLLOW UP WITH GAMBA REGARDING SAME, CLIENT FOLLOW UP										
13216648	6/8/15	Fee	L120 Analysis/Strategy	Gamba, Blaise N	\$233.75	2.50	\$0.00	\$0.00	\$584.38	46
Activity: A104 Review/analyze Description: REVIEW QUESTIONS AND PREPARE FOR MEETING WITH EPU TEAM RE DR-2 (1.5); REVIEW DRAFT RESPONSES AND COMMENTS RE SAME (1)										
13216654	6/8/15	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	0.90	\$0.00	\$0.00	\$210.38	46
Activity: A104 Review/analyze Description: DR-2 FOR EPU FOLLOW-UP REVIEW DOCUMENTS AND RESPONSES PROVIDED (.9)										
13216658	6/8/15	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	1.50	\$0.00	\$0.00	\$350.62	46
Activity: A105 Communicate (with client) Description: DR-2 RESPONSES - FOLLOW-UP/RESOLVE RE QUESTIONS ON EPU ASSET DISPOSITIONS (1.5)										
13216663	6/8/15	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	1.70	\$0.00	\$0.00	\$397.38	46
Activity: A104 Review/analyze Description: DR-2 REVIEW, FOLLOW-UP REVISE RESPONSES (1.7)										
13216669	6/8/15	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	0.80	\$0.00	\$0.00	\$190.25	46
Activity: A104 Review/analyze Description: DR-2 DOCUMENTS REVIEW (.6)										
13216687	6/8/15	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	1.50	\$0.00	\$0.00	\$350.62	46
Activity: A105 Communicate (with client) Description: DR-2 DOCUMENTS CONFIDENTIALITY REVISE AND FOLLOW-UP RE FINALIZING NARRATIVE RESPONSES (1.5)										
13216691	6/8/15	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	2.70	\$0.00	\$0.00	\$631.13	46
Activity: A104 Review/analyze Description: WORK TO FINALIZE DR 2 EPU FOR SUBMISSION TO AUDITORS (2.7)										
13216700	6/8/15	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	1.00	\$0.00	\$0.00	\$233.75	46
Activity: A104 Review/analyze										

SOURCE Doc Resp FL

CONFIDENTIAL

46-4

Item	Date	Type	Category	TK	Rate	Units	Disc	Adj	Amt	
			Description: FINALIZE DR-2 (1)							
13216710	6/8/15	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	0.20	\$0.00	\$0.00	\$46.75	46
			Activity: A104 Review/analyze Description: MAY 1 RFCC REVIEW (.2)							
13216743	6/8/15	Fee	L250 Other Written Motions/Submissions	Gamba, Blaise N	\$233.75	0.40	\$0.00	\$0.00	\$93.50	46
			Activity: A104 Review/analyze Description: NCRC ISSUES LIST DISCUSSION/STRATEGY (.4)							
13227106	6/8/15	Fee	L120 Analysis/Strategy	Walls, James M	\$380.00	0.40	\$0.00	\$0.00	\$152.00	46
			Activity: A106 Communicate (with client) Description: REVIEW DRAFT ISSUES LIST, PRIOR CORRESPONDENCE AND 2014 DOCKET REGARDING SAME AND PREPARE FOR AND ATTEND CLIENT CALL REGARDING ISSUES, REVIEW CORRESPONDENCE REGARDING SAME							
13237953	6/8/15	Fee	L120 Analysis/Strategy	Walls, James M	\$380.00	0.10	\$0.00	\$0.00	\$38.00	46
			Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFF CORRESPONDENCE AND DRAFT ISSUES LIST, FOLLOW UP WITH GAMBA REGARDING SAME, COVERAGE							46

Account Codes

Business Unit 1	50225-PE Florida Nuclear	Responsibility Center 1	W259-DE Florida State Regulatory	Process 1		Project 1	20065925 - 60NQ10 CR3 UPRATE O M INCRMNLT
Activity 1	82412-State Regulatory	GL Account 1	0923000-Outside Services Employed	Operating Unit 1	CRN3 - Crystal River Nuclear Unit 3	Resource Type 1	69000-Contract/Outside Services (was 63000)
Allocation % 1	100	Allocated Amount 1	\$4,247.86				

Business Unit 2		Responsibility Center 2		Process 2		Project 2	
Activity 2		GL Account 2		Operating Unit 2		Resource Type 2	
Allocation % 2		Allocated Amount 2					

Business Unit 3		Responsibility Center 3		Process 3		Project 3	
Activity 3		GL Account 3		Operating Unit 3		Resource Type 3	
Allocation % 3		Allocated Amount 3					

SOURCE Doc R		Process 4		Project 4	
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CONFIDENTIAL

Invoice - 845707 - TeamConnect 3.3 SP1
 Duke Energy FL, Inc.
 CR3 Uprate
 NCRC Docket#160009-EI
 Year Ended 12/31/2015
 APA#16-005-2-2

Page 6 of 6

RAM
2/2/16

Business Unit 4		Responsibility Center 4					
Activity 4		GL Account 4		Operating Unit 4		Resource Type 4	
Allocation % 4		Allocated Amount 4					

Business Unit 5		Responsibility Center 5		Process 5		Project 5	
Activity 5		GL Account 5		Operating Unit 5		Resource Type 5	
Allocation % 5		Allocated Amount 5					

LN

SOURCE Doc/Res #116
REC

CONFIDENTIAL

<http://tcmconnect.duke-energy.com/TeamConnect-1310/invoiceView.htm?m=596>

46-6
3/23/2016

COMMISSIONERS:
JULIE I. BROWN, CHAIRPERSON
LISA POLAK EDGAR
RONALD A. BRISÉ
JIMMY PATRONIS
JULIE I. BROWN
ART GRAHAM

STATE OF FLORIDA



TAMPA DISTRICT OFFICE
1313 N. TAMPA STREET
SUITE 220
TAMPA, FL 33602-3328
(813) 637-8660

Public Service Commission

May 24, 2016

RE: Levy 1 & 2 NCRC audit

Dear Mr. Moore

We have completed our field work in the above-referenced audit. Included with this letter is a copy of the audit workpapers which the Commission is maintaining in a Temporary Confidential Status and a listing of these workpapers. Please sign and date a copy of this letter indicating that you have received these copies.

The Utility must file a request for Confidential Classification according to Rule 25-22.006, F.A.C. in order to maintain this confidentiality. This request must be filed with the Commission within twenty-one days from today or these workpapers will become public documents.

Sincerely,

Ron Mavrides

A blue ink signature of Ron Mavrides, written in a cursive style.

Audit Manager

Received By:

A blue ink signature of Paul Moore, written in a cursive style.

Enclosure

Copy: Audit File

AM
5/20/16

Levy NCRC
Docket #160009-EI
Year Ended 12/31/2015
Auditor: Ron Mavrides
ACN No.16005-2-1

CONFIDENTIAL FILE LOG

W/P pages	Description	Returned to	Date
✓ 2-3		Paul Moore	5/24/2016
✓ 2-9			
✓ 2-10			
✓ 2-11			
✓ 10-1	Provided a CD containing transaction information		
✓ 10-2 to 10-2/8	Provided access to previous Doc.Requests and hard copies of contracts, none of which is included in the workpapers.		
✓ 10-4	Contained information on CD provided in 10-1 above		
✓ 10-8	Provided O & M invoices in a flashdrive-Reflected in 43 series		
✓ 10-10			
✓ 10-11	Contained information on CD provided in 10-1 above		
✓ 10-13	Provided hard copies reflected in W/P 19 to 19-10		
✓ 19			
✓ 19-1			
✓ 19-2			
✓ 19-3			
✓ 19-4			
✓ 19-5			
✓ 19-6			
✓ 19-10			

W/P 11

Levy NCRC
Docket #160009-EI
Year Ended 12/31/2015
Auditor: Ron Mavrides
ACN No.16005-2-1

RAM
5/2016

CONFIDENTIAL FILE LOG

W/P pages	Description	Returned to	Date
43		Paul Moore	5/24/2016
43-1			
43-2			
43-3			
43-4			
43-5			
43-6			
43-7			
43-8			
43-9			
43-10			
43-11			
43-12			
43-13			
43-14			
43-15			
43-16			
43-17			
43-18			
49 Summary			
49-1			
49-2			
49-3			
49-4			
49-5			
49-6			
49-7			
49-8			
49-9			
49-10			
49-11			

W/P 11-1

Verifiable Frequency Drive Sold to Duke Energy FL, Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

2

DUKE ENERGY FL, INC.
Monthly Cash Receipts Schedule
January 2015 through December 2015

Witness: T.C. Brown, Jr.
Dated: 10/20/15
Duke Energy Florida
Tallahassee, FL 32301

1. Unaudited Investment Statement - Construction
2. Annual Report Construction Balance 12/31/2014
3. Wind Down Costs
4. Sale of Assets
5. Disposition
6. Other
7. Other
8. Other
9. Other
10. Other
11. Other
12. Other
13. Other
14. Other
15. Other
16. Other
17. Other
18. Other
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97. Other
98. Other
99. Other
100. Other

Line	Description	Beginning of Period Amount	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total
1	Unaudited Investment Statement - Construction														
2	Annual Report Construction Balance 12/31/2014														
3	Wind Down Costs														
4	Sale of Assets														
5	Disposition														
6	Other														
7	Other														
8	Other														
9	Other														
10	Other														
11	Other														
12	Other														
13	Other														
14	Other														
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92	Other														
93	Other														
94	Other														
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96	Other														
97	Other														
98	Other														
99	Other														
100	Other														

This Schedule reconciles the ending Revenue Requirement from last year's filings to the beginning balances for this year.

SOURCE

2015 NCRC Filings

CONFIDENTIAL

2-3

4/1
Duke Energy F.L., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
True-Up Filing: Regulatory Asset Category - Variance in Additions and Expenditures

CONFIDENTIAL

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on 2015 Detail Schedule with the expenditures provided to the Commission on 2015 Estimated/Actual Detail schedule. List the Generation expenses separate from Transmission in the same order appearing on 2015 Detail Schedule.

Appendix D
Witness: C. Fallon
Duke Energy Florida
Exhibit: (TGF - 1)
(Page 2 of 2)

COMPANY:
Duke Energy - FL

DOCKET NO.:
160009-EI

For Year Ended 12/31/2015

160009-ET		(A)	(B)	(C)	(D)
Line No.	Major Task & Description for amounts on 2015 Detail Schedule	System Estimated / Actual	System Actual	Variance Amount	Explanation
Generation:					
1	Wind-Down Costs				Minimal variance from Estimated amounts
2	Sale or Salvage of Assets				Additional sale of LLE, not included in the 2015 Estimate filed on May 1, 2015.
3	Disposition				
4	Total Generation Costs				
Transmission:					
1	Wind-Down Costs (b)				
2	Sale or Salvage of Assets				
3	Disposition				
4	Total Transmission Costs				

Note:
System Estimated / Actual taken from May 1, 2015 Filing in Docket No. 150009-EI.

CONFIDENTIAL

SOURCE 2015 NCRC
Fallon

2-9

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MAY 13

Duke Energy FL., Inc.
 Levy Units 1 & 2
 NCRC Docket#160009-EI
 Year Ended 12/31/2015
 APA#16-005-2-1

LEVY COUNTY NUCLEAR 1 & 2
 Actual Filing: Contracts Executed

CONFIDENTIAL
 Appendix E
 Witness: C. Fallon
 Docket No. 160009-EI
 Duke Energy Florida
 Exhibit: (TGF - 1)

EXPLANATION: Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

COMPANY:
 Duke Energy Florida

DOCKET NO:

160009-EI

For Year Ended: 12/31/2015

160009-EI											
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
				Actual Expended as of Prior Year End (2014)			Actual Amount Expended in 2015	Estimate of Final Contract Amount	Name of Contractor	Affiliation of Vendor	Nature and Scope of Work
Line No.	Contract No.	Status of Contract	Term of Contract	Original Amount							
1	414310	Terminated January 28, 2014						Note 1	Westinghouse Electric Co. LLC.	Direct	Sole Source. Award based on vendor constructing the selected reactor technology.
											To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
2	N/A	Note 2	Note 2	Note 2				Note 2	Carlton Fields Jordan Burt	Direct	Note 2
											Legal Work – DEF Levy Units 1 & 2

Line 1: Costs or credits associated with terminating the EPC contract and related long lead equipment purchase orders are subject to litigation in federal court and cannot be estimated at this time.

Line 2: Estimate of final contract amount cannot be determined at this time.

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SOURCE 2015 NCRC Filing

KPM
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**FLORIDA PUBLIC SERVICE COMMISSION
AUDIT DOCUMENT/RECORD REQUEST
NOTICE OF INTENT**

TO: Paul Moore UTILITY: Duke Energy FL
AUDIT MANAGER: Ron Mavrides PREPARED BY: -same-
REQUEST NUMBER: LV-10-15 DATE OF REQUEST: 02/10/2016
REQUEST THAT THE FOLLOWING ITEMS BE PROVIDED BY: 02/17/2016
AUDIT PURPOSE NCRC Levy Units 1 & 2 - Docket No. 160009-EI

REFERENCE RULE 25.22.006, F.A.C., THIS REQUEST IS MADE: INCIDENT TO INQUIRY ☒ OUTSIDE OF AN INQUIRY

ITEM DESCRIPTION:

Please provide the following:

The book value of the Variable Frequency Drive at the time of sale to CR4 and CR5.

Response: (CONFIDENTIAL)
[REDACTED]

A summary of any attempt to sell the VFD to a third party, or an explanation of why no third party bids were made.

Response: (CONFIDENTIAL) Please see attached memo dated Aug 4, 2015

A description of how the sales price for the VFD was determined.

Response: (CONFIDENTIAL) Please see attached PowerPoint presentation- specifically page 4.

Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16005-2-1
- - - - -

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TO: AUDIT MANAGER

DATE: 2/17/16

THE REQUESTED RECORD OR DOCUMENTATION:

1. ☒ HAS BEEN PROVIDED TODAY
2. ☐ CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY: _____
3. ☒ AND IN MY OPINION, ITEM(S) 1-3 IS/ARE PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN 364.183, 366.093, OR 367.156, F.S. TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL, THE UTILITY OR OTHER PERSON MUST, WITHIN 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE DIVISION OF RECORDS AND REPORTING. REFER TO RULE 25-22.006, F.A.C. OF RECORDS AND REPORTING. REFER TO RULE 25-22.006, F.A.C.
4. ☐ THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

Paul Moore
(Signature of respondent)

Leah R. Kester Regulatory Strategy - Def
(Title)

(IF INFORMATION REQUESTED IS CONFIDENTIAL - DO NOT SEND VIA EMAIL ATTACHMENT)

10-10

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**Standard
HReport**
Sensitive & Confidential

This report will not show historical information prior to Jan 1st 2014, for Legacy Progress Energy Workers.
 Labor Distribution By Project ID for IT and Business Resources
 With Hours Worked Between 11/1/2015 and 11/30/2015 for
 Project(s): 20075209
 Showing Employees and Contractors

Project	Worker ID	Worker Name	Total Hours
20075209			16.84
			16.84

① →

1/2

19-4 9.24
 19-6 + 7.60
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19-1

Duke Energy FL., Inc.
 Levy Units 1 & 2
 NCRC Docket#160009-EI
 Year Ended 12/31/2015
 APA#16-005-2-1

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Proprietary – For Duke Energy purposes only.

Report run by user NAMWBEvans on 3/24/2016 10:02:05 AM

Report location: /Corporate/Workforce/Time/By Time

PBC

SOURCE Doc Reg #13



This report will not show historical information prior to Jan 1st 2014, for Legacy Progress Energy Workers.
Labor Distribution By Project ID for IT and Business Resources
With Hours Worked Between 11/1/2015 and 11/30/2015 for
Project(s): 20075217
Showing Employees and Contractors

Project	Worker ID	Worker Name	Total Hours
20075217			16.70
			16.70

(A) →

Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1

Proprietary – For Duke Energy purposes only.

Report run by user: NAMIWBEvans on 3/24/2016 9:29:02 AM

Report location: /Corporate/Workforce/Time/MyTime

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Sensitive & Confidential

19-3 9.16
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← (A) 16.70


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19-2

Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16005-2-1

19-3

19-8

hourly labor
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CONFIDENTIAL

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elected Labor		CONFIDENTIAL																								
	Worker Id	Earn Code	Resp Center	Oper Unit	Business Unit	Process	Project	Activity	Account	Location	Product	Resource Type	Labor Pay Run Id	Pay Period End Date	Worker Full Name	GL Journal Id	Employee Labor Hours	Employee Labor Amount	Period To Apply Date	IDS Insert Date						
0	LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR						
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7-101

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Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16005-2-1

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Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16005-2-1

[REDACTED]

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CONFIDENTIAL

CONFIDENTIAL

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elected labor			CONFIDENTIAL																	

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10-6

Duke Energy FL., Inc.
 Levy Units 1 & 2
 NCRC Docket#160009-EI
 Year Ended 12//31/2015
 APA#16005-2-1

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2015 Regulatory Asset - Additions
LNP Activity
Response to LV -04-15

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4/20/16

19-10

Activity	January	February	March	April	May	June	July	August	September	October	November	December	2015 Total	
Accounting Entry														
Allocated Fringes & Non Union														
Allocated Payroll Tax														
Exec Short Term Incent														
Incentives Allocated														
Labor														
Meals and Entertainment (50%)														
Personal Vehicle Mileage Reimb														
Restricted Stock Units														
Service Company Overhead														
Travel Expenses														
Unproductive Labor Allocated														
Sales Proceeds														
Grand Total	11,214	3,726	1,195	6,395	(161,199)	8,933	11,730	4,066	3,758	1,802	13,224	(4,547,218)	(4,642,374)	
Additions to Reg Asset	11,214	3,726	1,195	6,395	(161,199)	8,933	11,730	4,066	3,758	1,802	13,224	(4,547,218)	(4,642,374)	Line 1e TGF-1
Separation Factor	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	
Jurisdictional Amount	10,416	3,461	1,110	5,940	(149,729)	8,298	10,896	3,776	3,491	1,674	12,283	(4,223,684)	(4,312,069)	Line 5a TGF-1

Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16005-2-1

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Summary of All Capital additions

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43

O & M Samples

Accounting Period	Account ID	Account Long Descr	Resp Center ID	Resource Type Long Descr	Voucher ID	Vendor Name	Monetary Amount
1	923000	Outside Services Employed	W259	Consultant	10128082	CARLTON FIELDS PA	43-1 [REDACTED]
1	920000	A & G Salaries	8262	Incentives Allocated			43-3 180.99
1	920000	A & G Salaries	8262	Unproductive Labor Allocated			43-4 152.81
2	926600	Employee Benefits-Transferred	W365	Allocated Fringes & Non Union			43-5 458.11
4	923000	Outside Services Employed	W259	Consultant	10154706	CARLTON FIELDS PA	43-6 [REDACTED]
4	920000	A & G Salaries	8262	Unproductive Labor Allocated			43-16 148.28
5	408960	Allocated Payroll Taxes	8262	Allocated Payroll Tax			43-17 68.97
10	926600	Employee Benefits-Transferred	W363	Allocated Fringes & Non Union			43-18 48.11
TOTAL:							<u>50,821.16</u>

SOURCE As Reference d

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43

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Header Information

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Duke Energy FL., Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1

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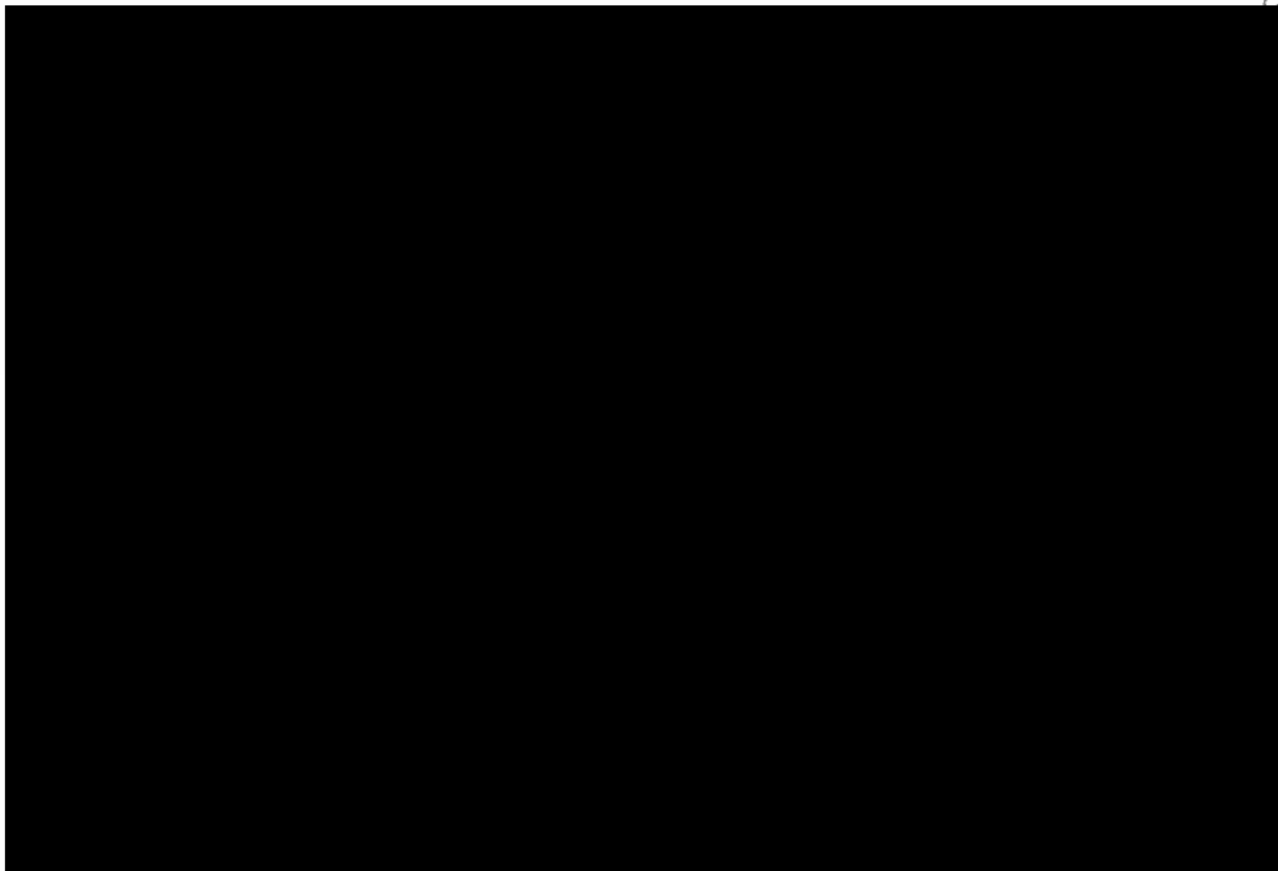
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Duke Energy FL., Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1

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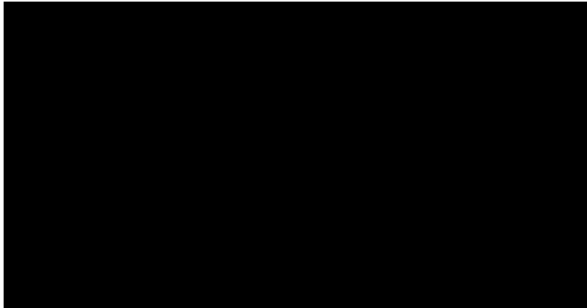
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SOURCE PBC

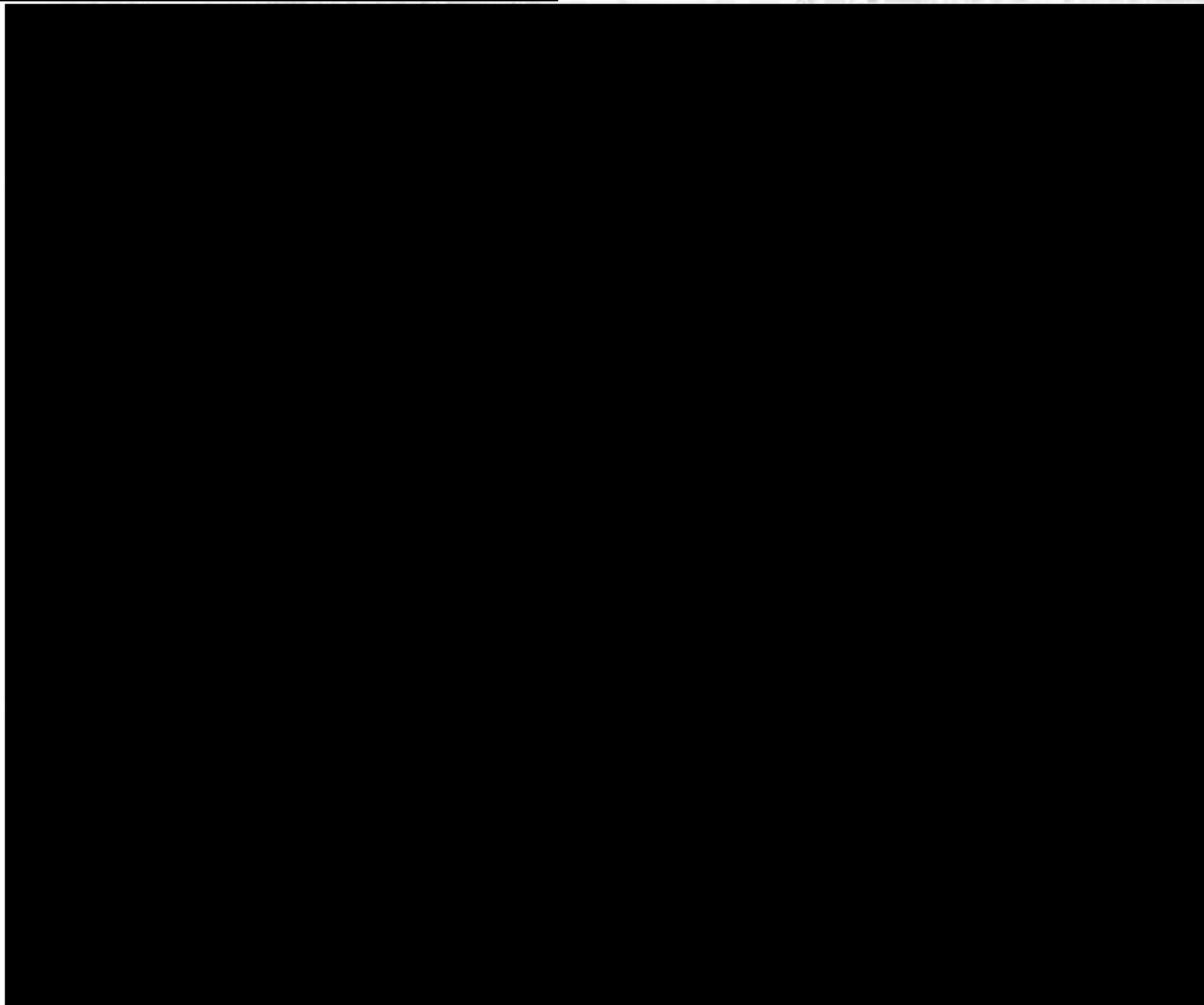
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Header Information



Duke Energy FL., Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1



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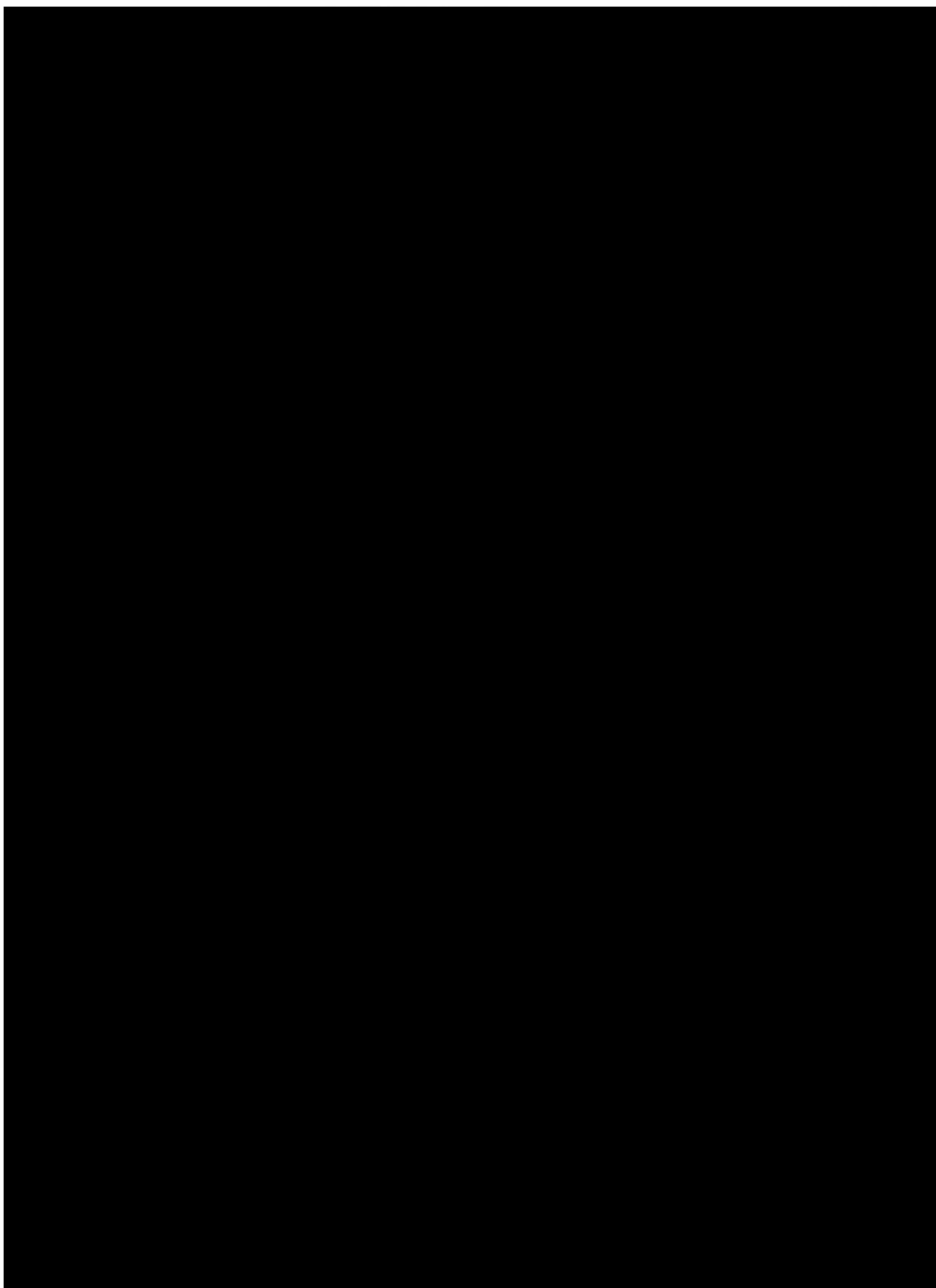
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Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1

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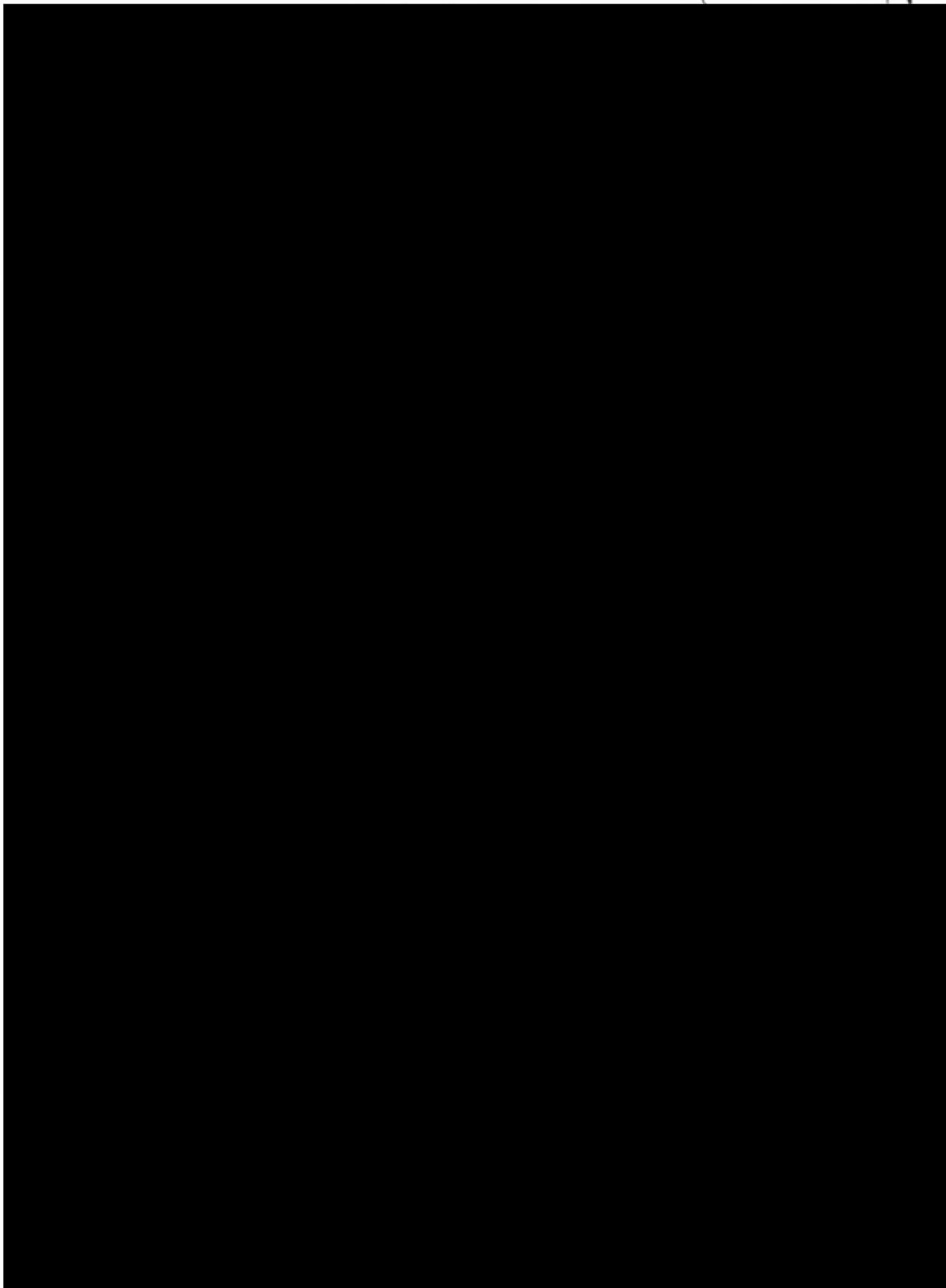
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Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1



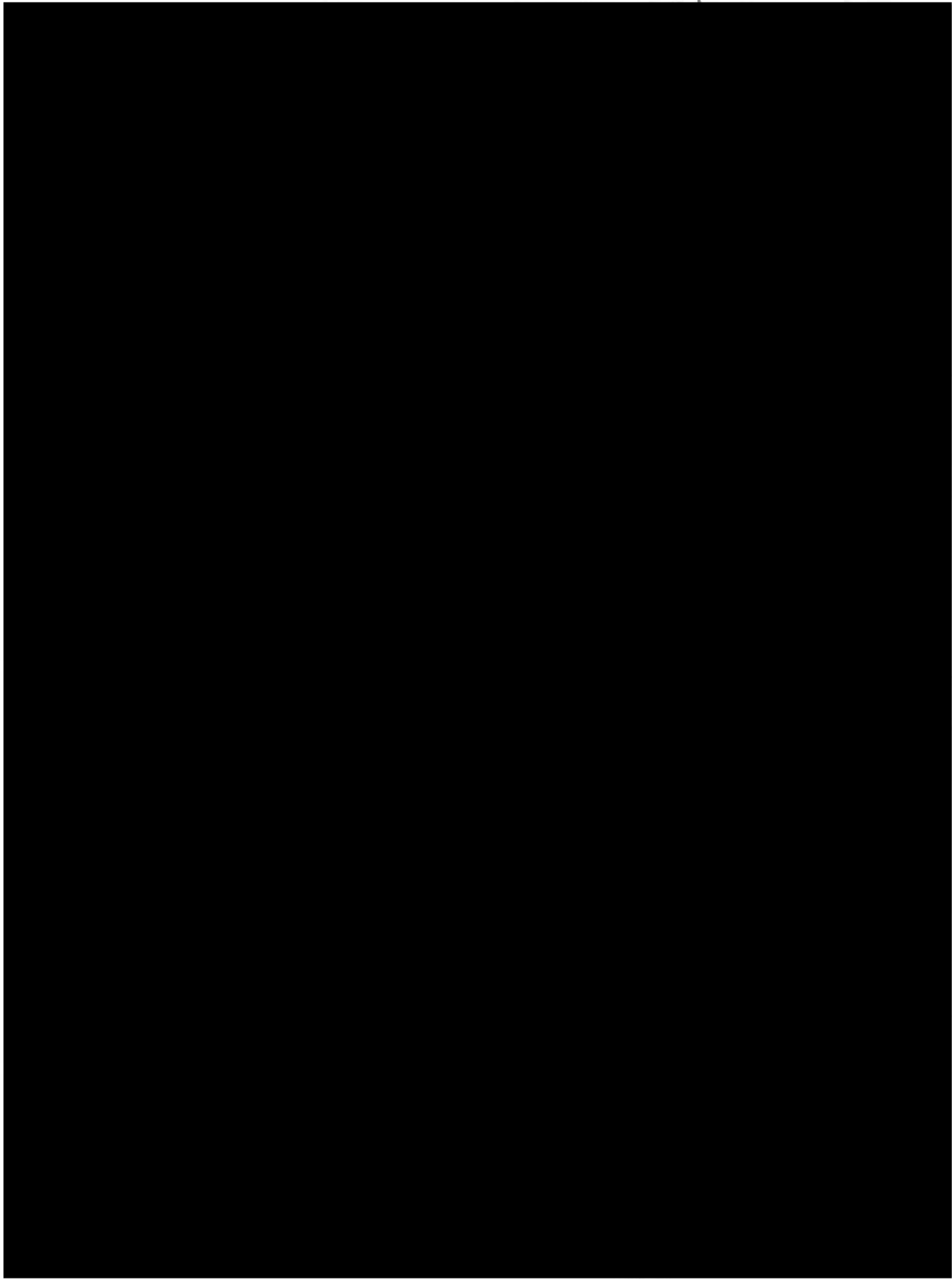
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Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1



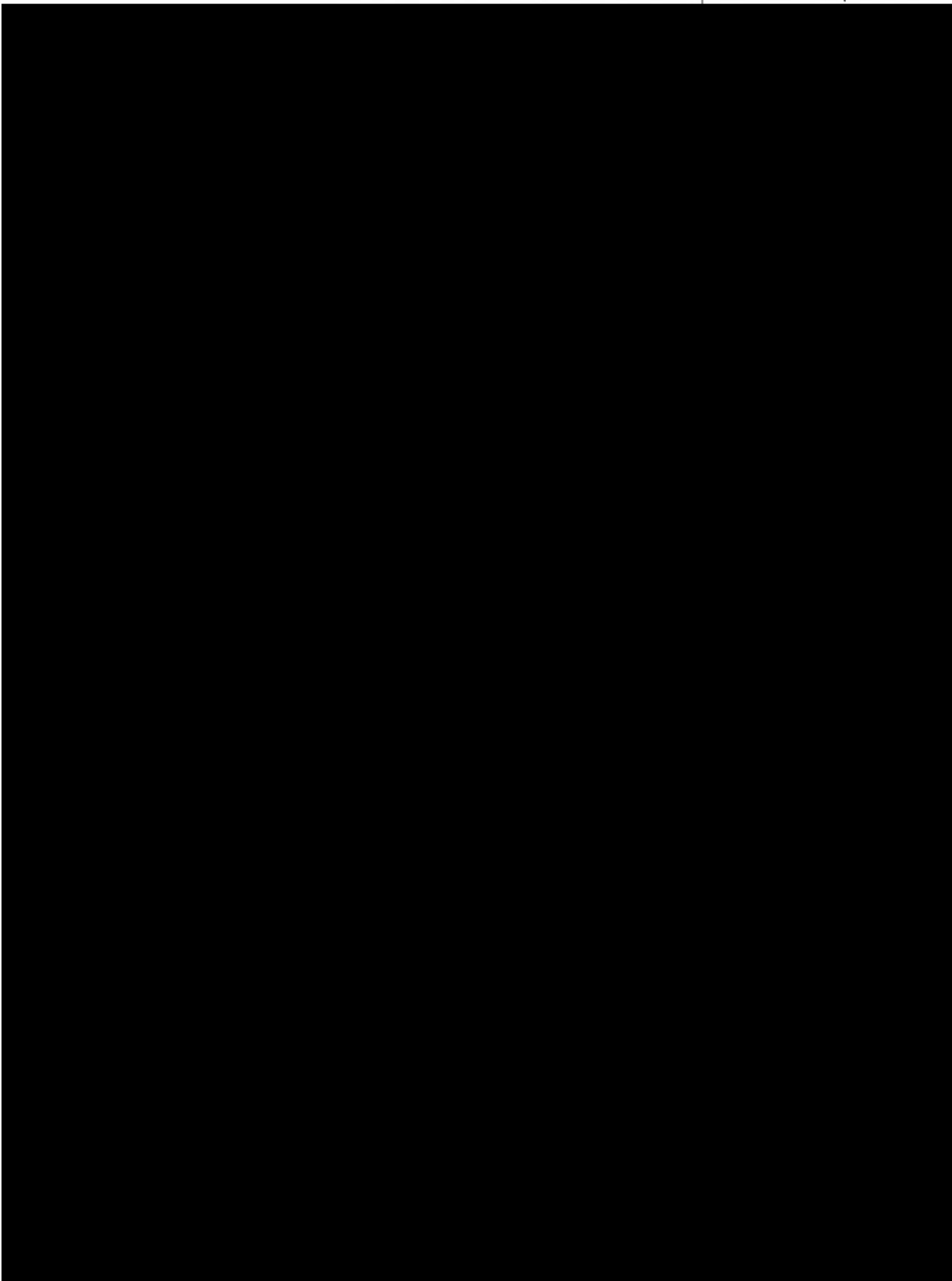
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413-10

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Duke Energy F.L., Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1



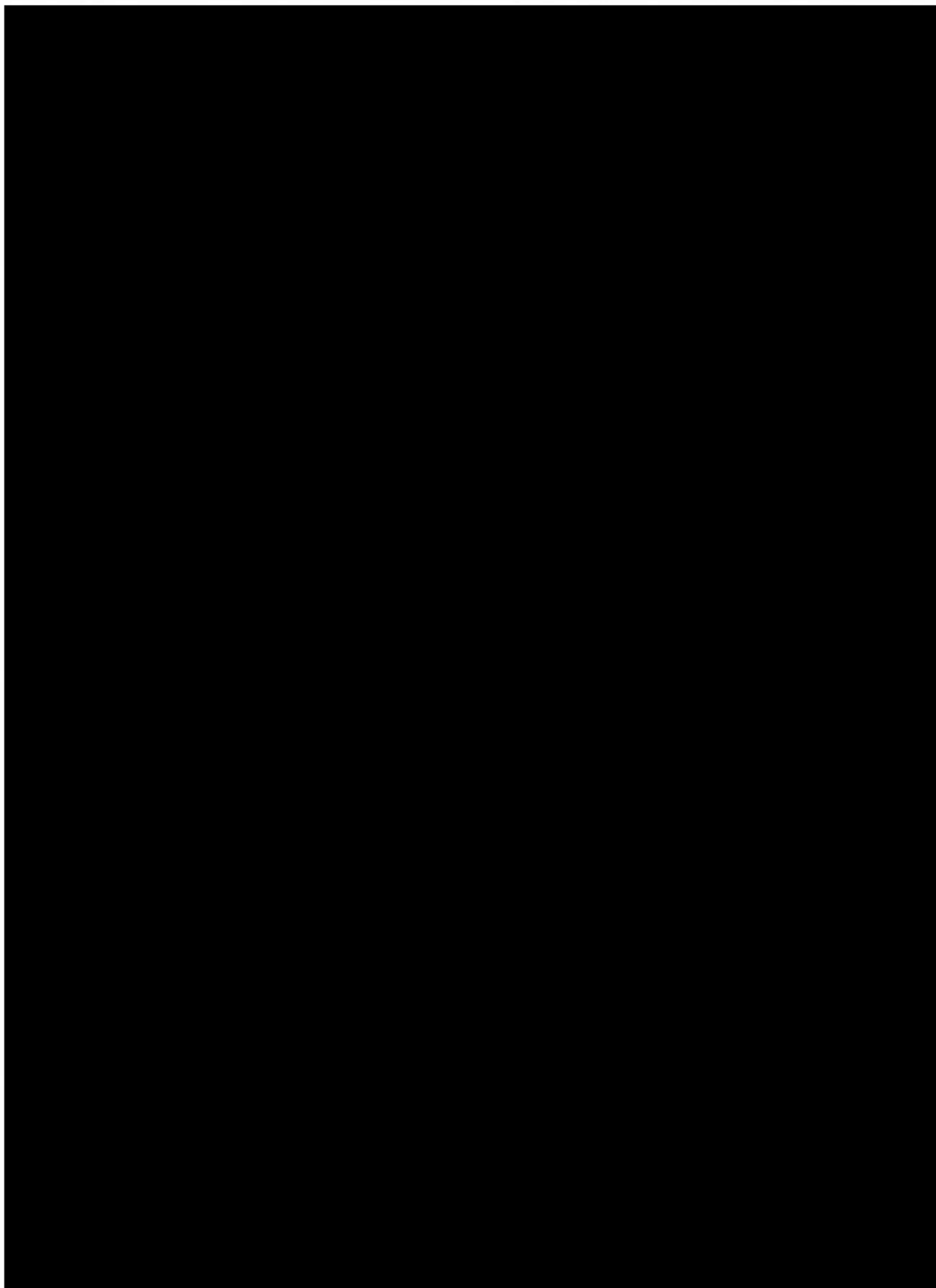
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Duke Energy F.L., Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1



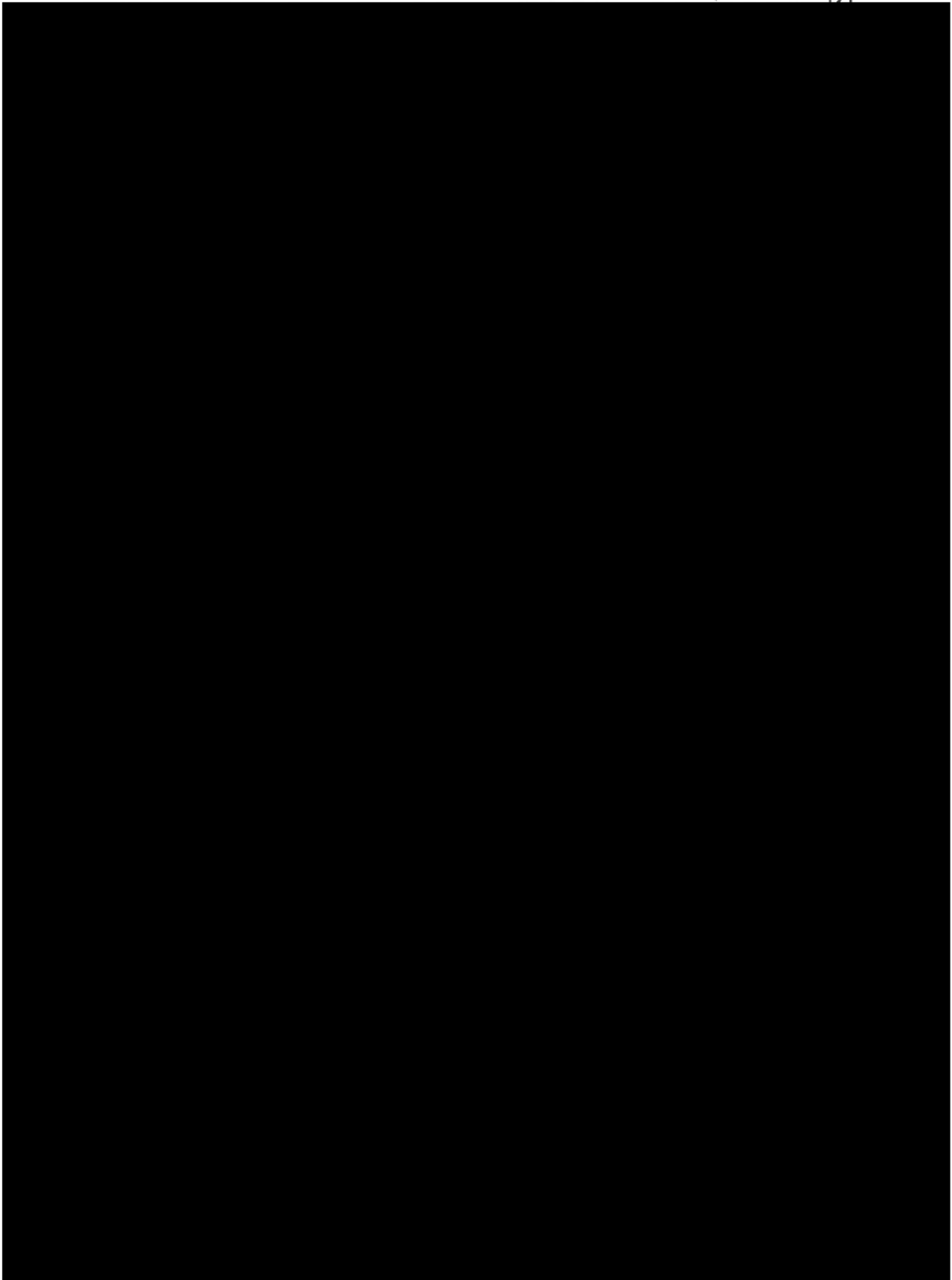
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Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1



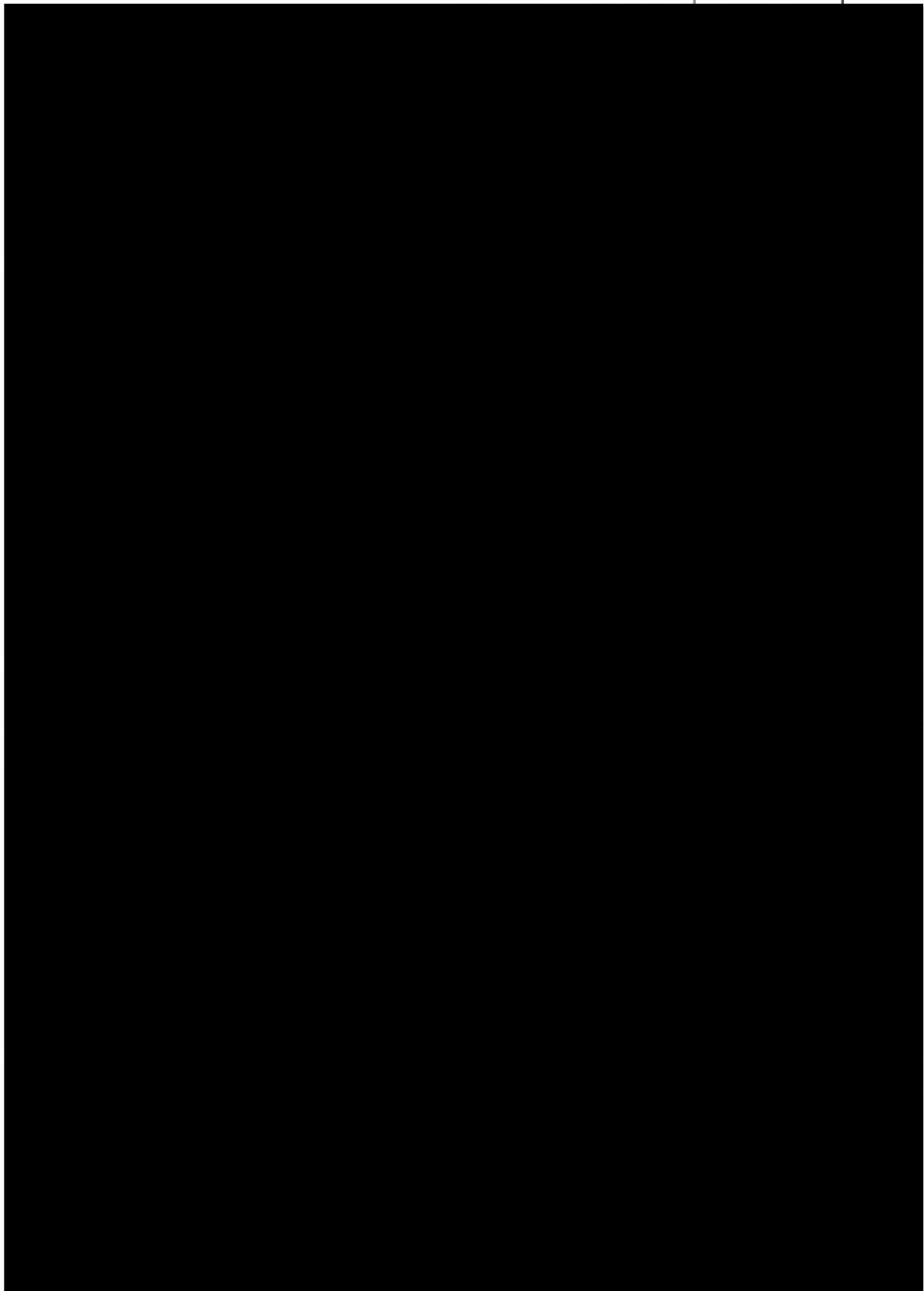
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Duke Energy P.L., Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1

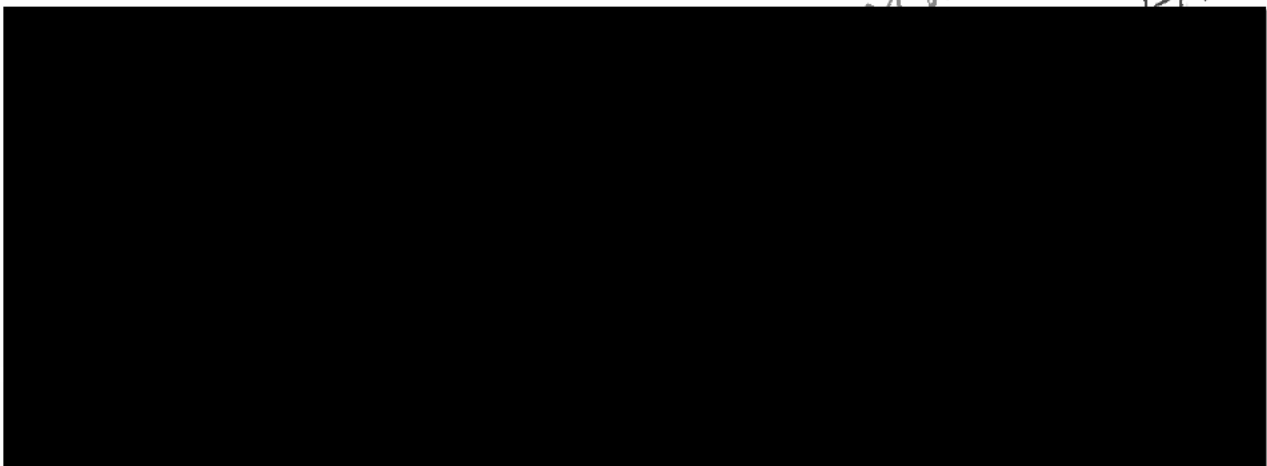
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Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1

4/3-15

CONFIDENTIAL

DUKE ENERGY FL., INC.
LONG-LEAD ITEMS SUMMARY
DOCKET NO:160009-EI
AUDIT CONTROL NO: 16-005-2-1

4/20/16
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ASR #1

Objectives: Our objectives were to: 1) For each remaining long-lead-time items, audit any 2015 disposition, storage, and other such expenses included for cost recovery. 2) For each remaining long-lead items, disclose and report the jurisdictional amounts of any 2015 disposition, storage, and other such expenses included in jurisdictional expenses.

Procedures: We determined that the only long-lead time items remaining to be disposed were the Variable Frequency Drives, which were sold internally to Duke Energy Florida for use at the Crystal River Energy Complex for [REDACTED]. Attempts to sell the drives to Westinghouse, Siemens, or an external party were unsuccessful. See WP 49-1 to 49-11.

CONFIDENTIAL

4/20/16
LWOption 2: Sell to external buyer

DEF pursued three separate avenues to locate an external buyer. First, the VFDs were listed on RAPID², and made available for purchase by other utilities. The VFDs were marketed on RAPID in December of 2014 and again in January of 2015. Several leads were received from RAPID and pursued by DEF's Supply Chain group, but no formal offers were made by utilities for purchase of the drives. Next, a bid event was opened on the VFDs in February 2015 and closed in March 2015. The bid event for the VFDs was open to AP1000 utilities, inventory companies, nuclear equipment manufacturers, and other utilities. Again, no offers or bids were received on the VFDs.

Separately, DEF itself offered to sell the VFDs to other AP1000 customers and applicants. The entities solicited included: Florida Power and Light, Southern Company, South Carolina Electric & Gas, and utilities in China. None expressed interest.

Option 3: Sell to Siemens

Contemporaneously, with the activities to sell the VFDs to an external buyer, DEF was in discussions with the Siemens, the manufacturer of the VFDs, on a potential buy-back offer. [REDACTED]

Option 4: Reuse within DEF or at an affiliated Duke Energy Corporation business or utility

In accordance with its LLE Disposition Plan, DEF's Nuclear Development and Supply Chain groups initially canvassed DEF internally and its affiliated entities for a possible internal transfer or reuse option, as this option potentially had the highest cost benefit for DEF customers. No serious interest was initially received. However, while pursuing other disposition options, DEF was able to continue to investigate the possibility of reusing the VFDs either within DEF or at an affiliated Duke Energy Corporation business or utility. Nuclear Development canvassed the internal sources on several occasions and ultimately it was determined that refurbishment and reuse of the VFDs at Crystal River units 4 & 5 was feasible and was economically beneficial to DEF and its customers. The evaluation of the Crystal River units 4 & 5 team estimated an approximately \$[REDACTED] transfer cost for Crystal River units 4 & 5 by reuse and refurbishment of the Levy VFDs.

Recommendation:

The value of the transfer and reuse and refurbishment of the VFDs at Crystal River units 4 & 5 is significantly greater than the [REDACTED]. Therefore, Nuclear Development recommends that the Levy VFDs be transferred to Crystal River units 4 & 5.

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Duke Energy FL, Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16005-2-1

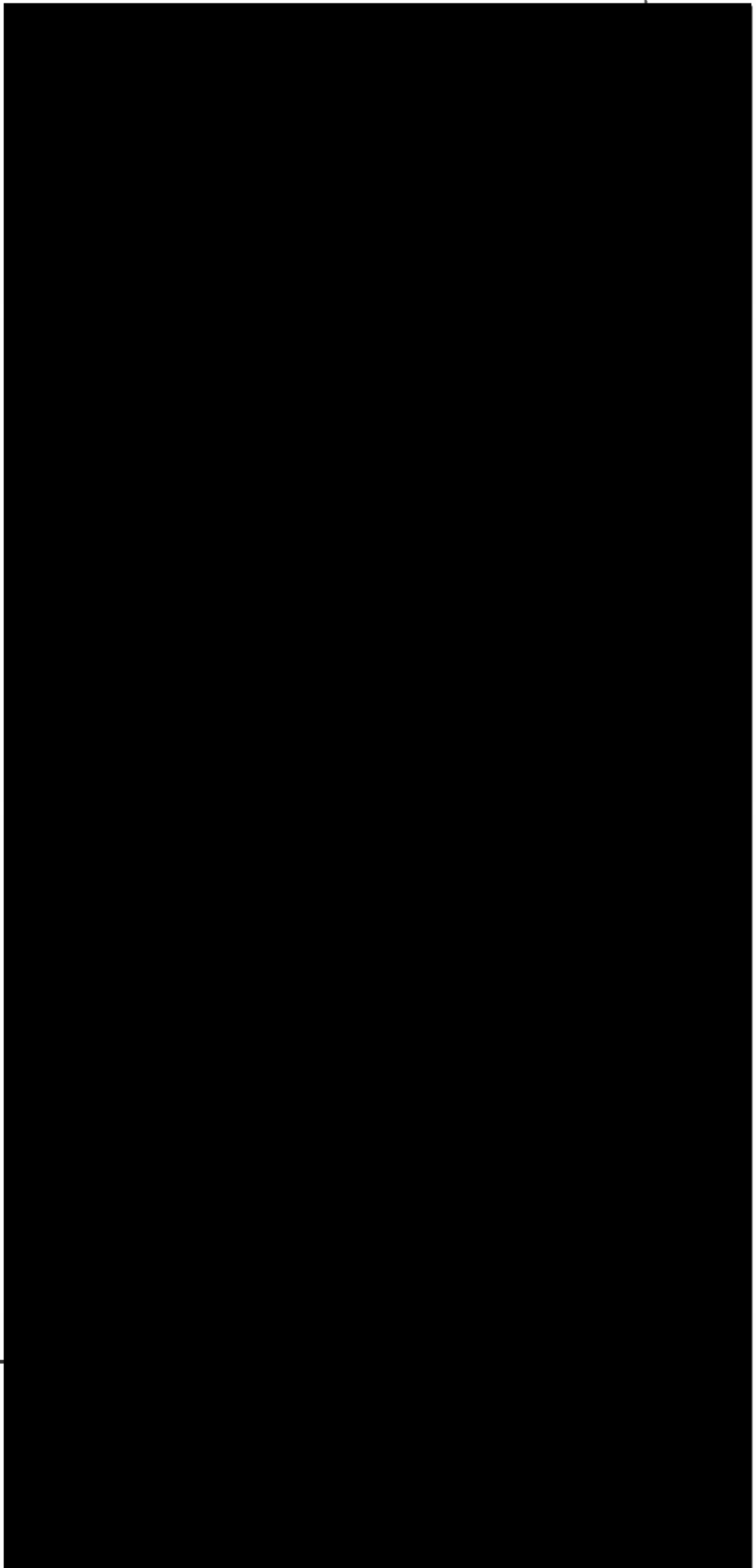
² RAPID is a virtual inventory system for searching, purchasing and selling power plant components operated by Curtiss-Wright. See <http://rapidpartsmart.com/>.

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2/20/16

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Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16005-2-1

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Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-E1
Year Ended 12/31/2015
APA#16005-2-1

9/24/15
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AK

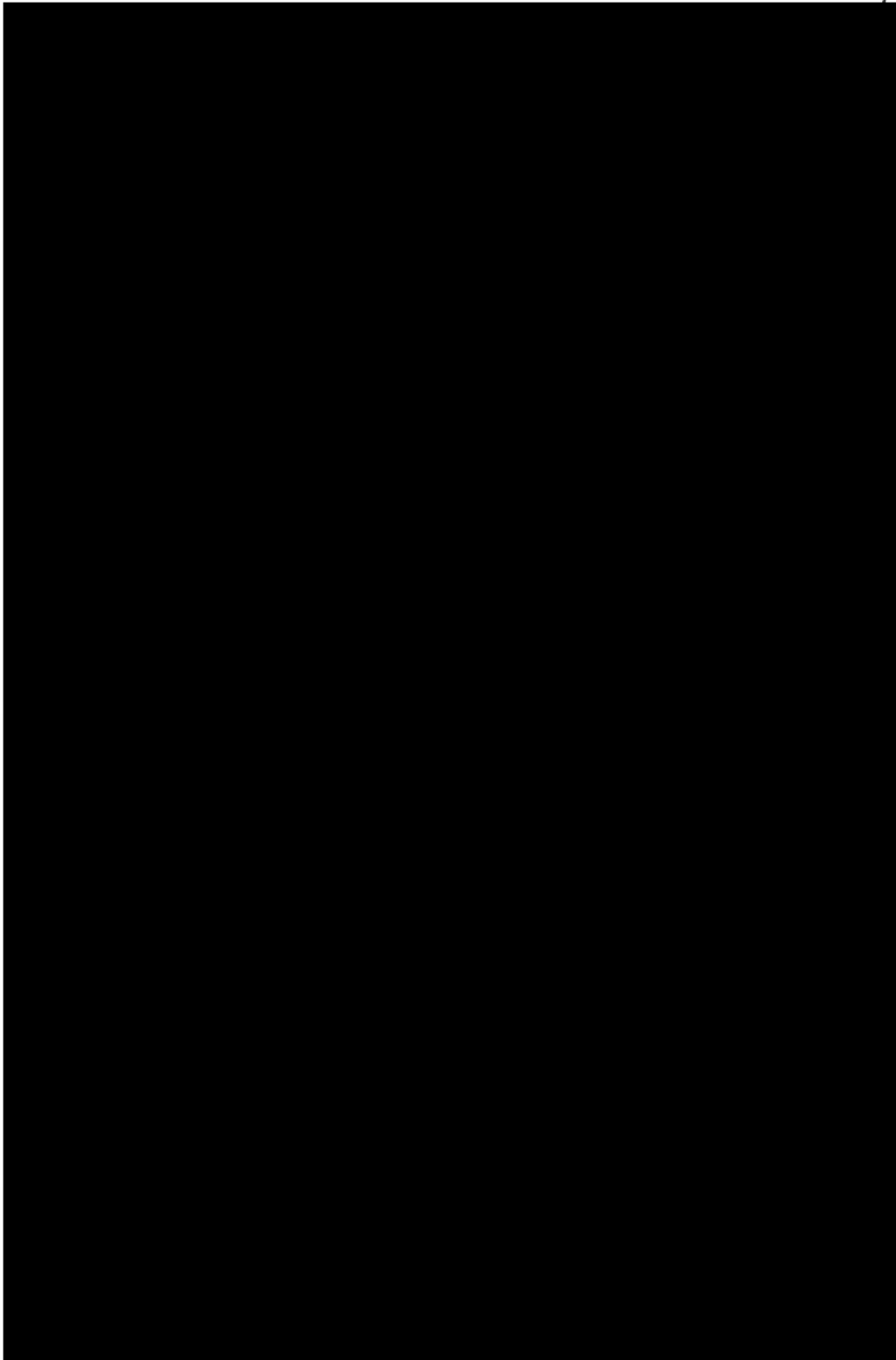


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SOURCE PBC

7-6-15

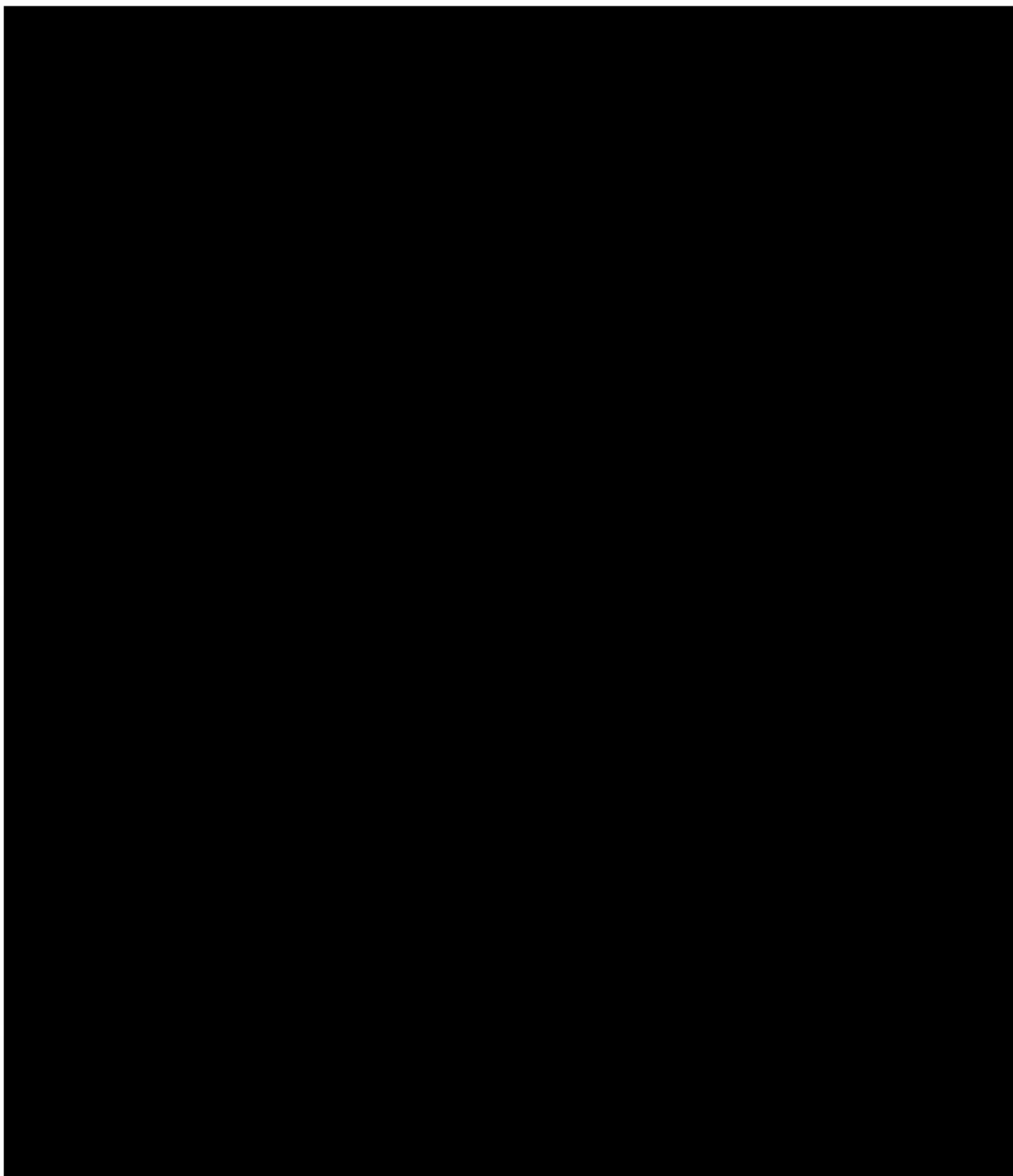
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14



SOURCE PBC CONFIDENTIAL

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171



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SOURCE PBC

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Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16005-2-1

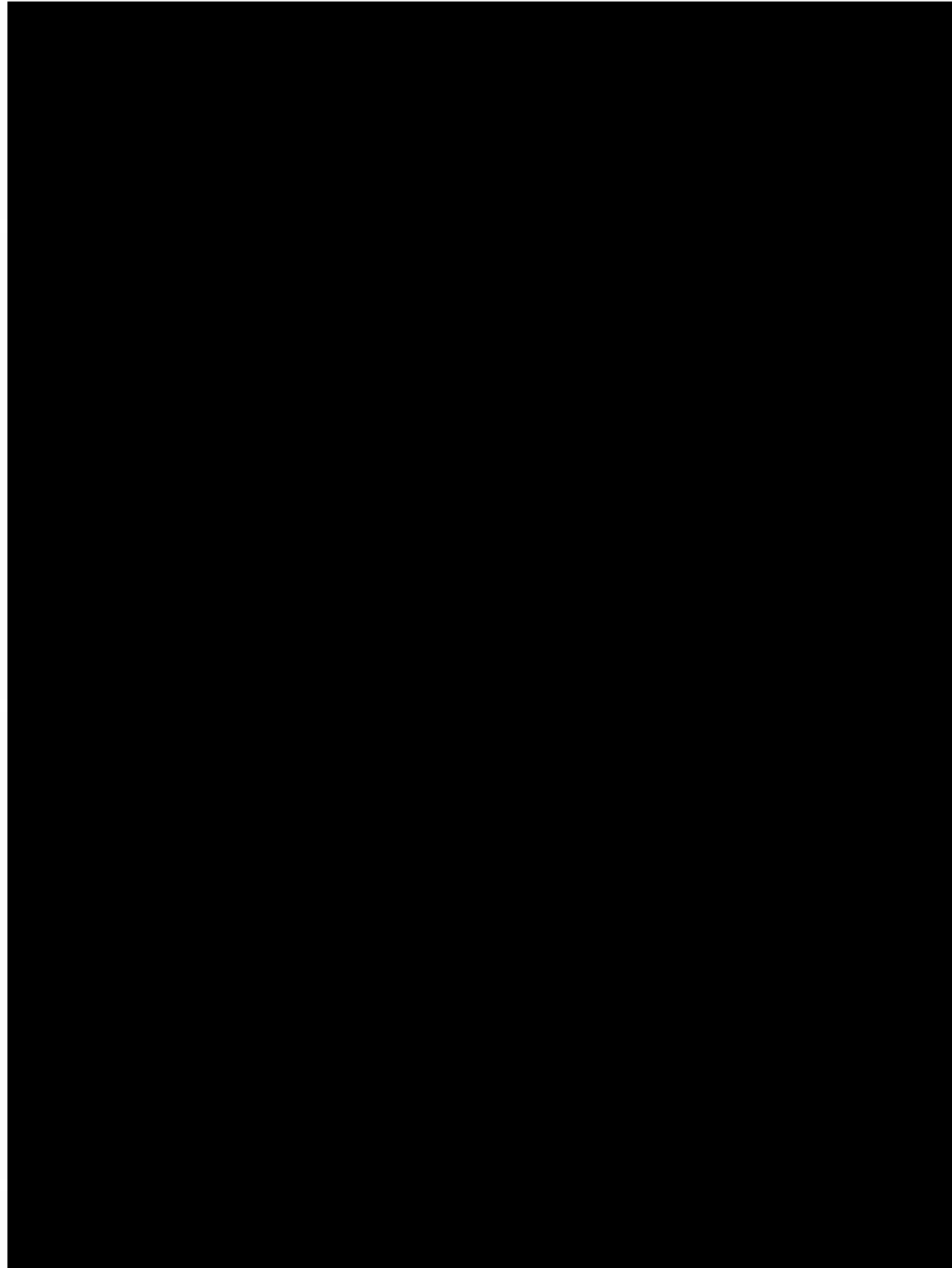
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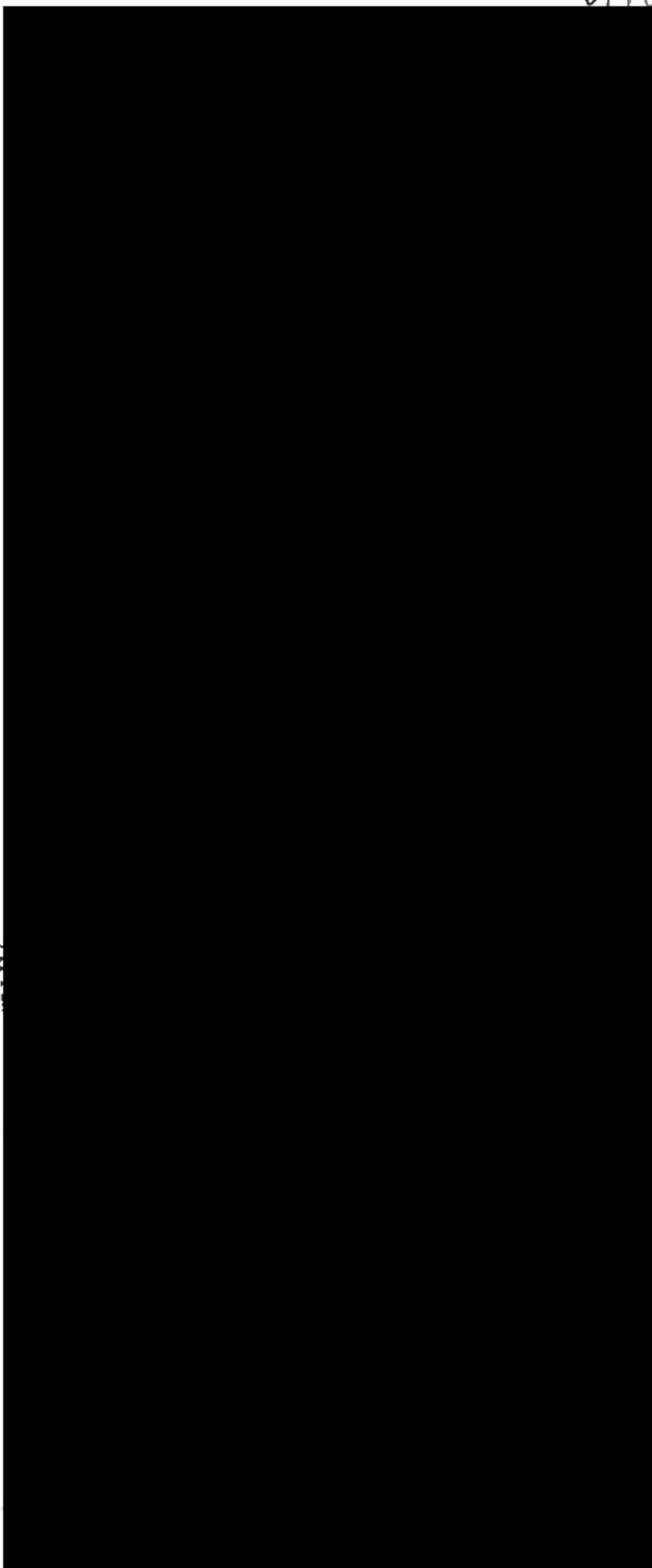
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47-8

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2/2/6

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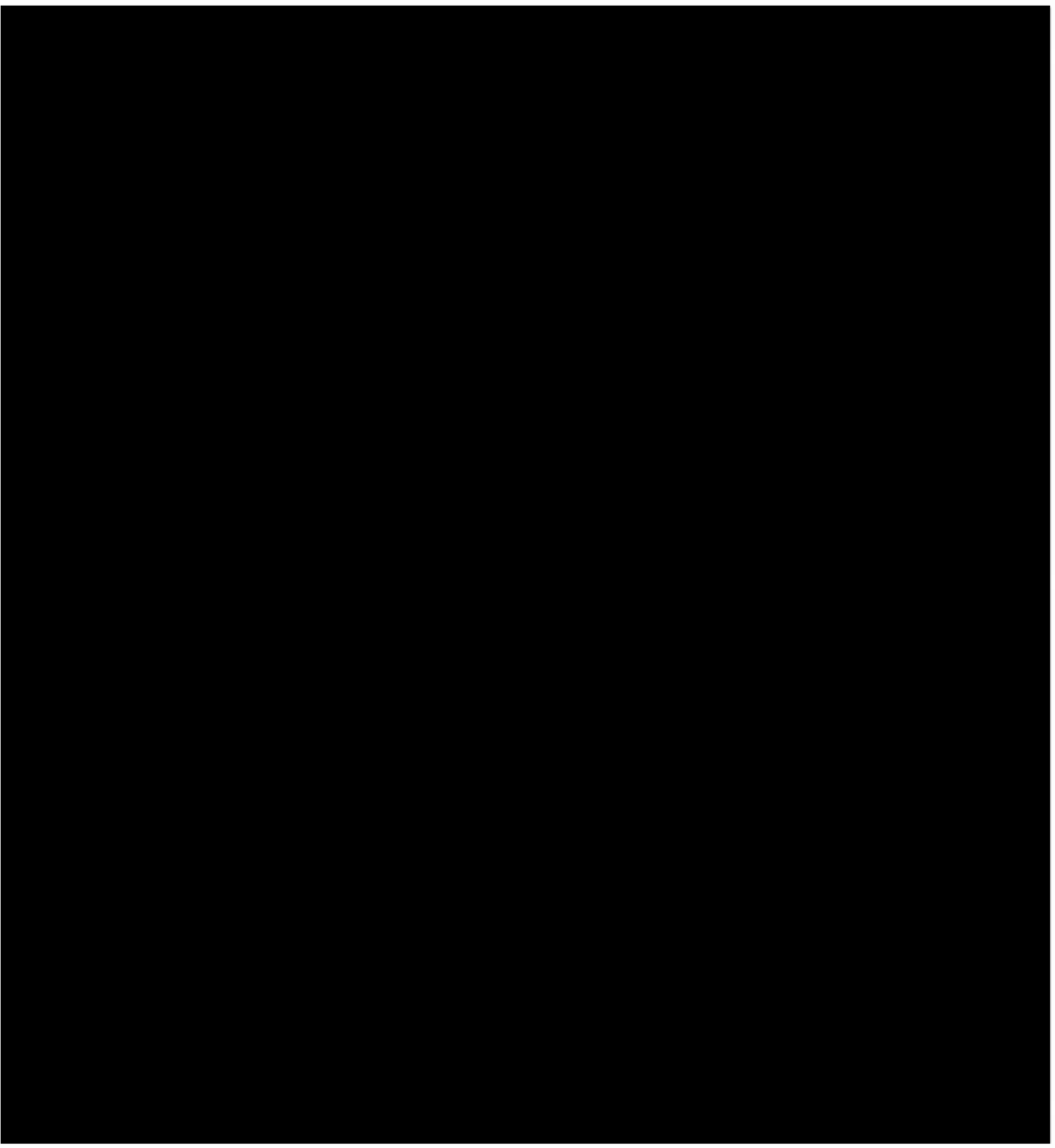
CONFIDENTIAL

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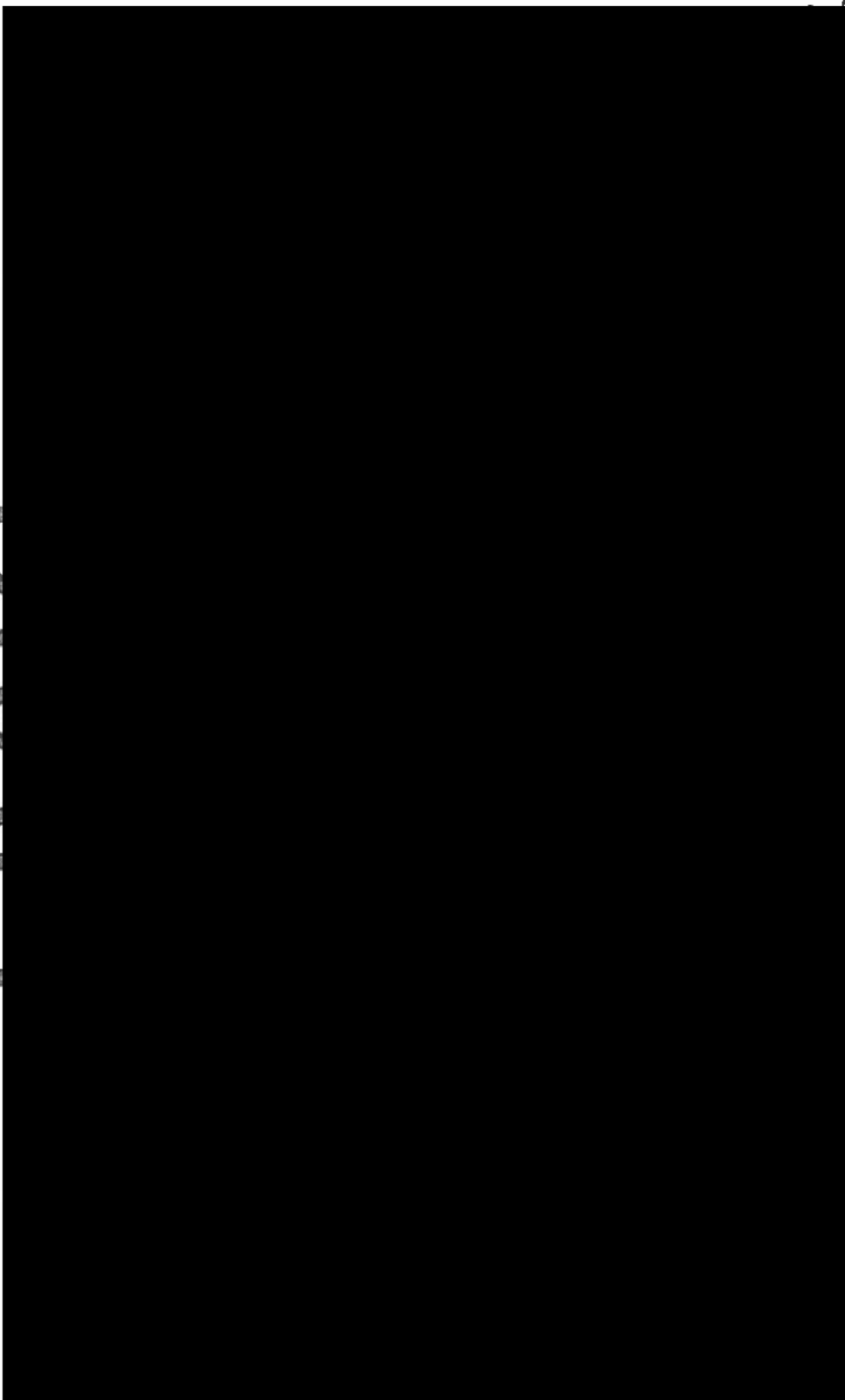
Duke Energy FL, Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16005-2-1

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49-10

1/30/71
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49-11

Exhibit B

REDACTED

(2nd copy)

COMMISSIONERS:
JULIE I. BROWN, CHAIRPERSON
LISA POLAK EDGAR
RONALD A. BRISÉ
JIMMY PATRONIS
ART GRAHAM

STATE OF FLORIDA



TAMPA DISTRICT OFFICE
1313 N. TAMPA STREET
SUITE 220
TAMPA, FL 33602-3328
(813) 637-8660

Public Service Commission

May 24, 2016

RE: CR3 NCRC audit

Dear Mr. Moore

We have completed our field work in the above-referenced audit. Included with this letter is a copy of the audit workpapers which the Commission is maintaining in a Temporary Confidential Status and a listing of these workpapers. Please sign and date a copy of this letter indicating that you have received these copies.

The Utility must file a request for Confidential Classification according to Rule 25-22.006, F.A.C. in order to maintain this confidentiality. This request must be filed with the Commission within twenty-one days from today or these workpapers will become public documents.

Sincerely,

Ron Mavrides

Audit Manager

Received By: Paul Moore 5/31/16

Enclosure

Copy: Audit File

DUKE ENERGY FL., INC.
CWIP
DOCKET NO:160009-EI
AUDIT CONTROL NO: 16-005-2-2

VOM
3/2016
UH

Objectives: Our objectives were to: 1) Audit any 2015 adjustments and additions to the unrecovered CWIP jurisdictional balance that are included for recovery. 2) Disclose and report the jurisdictional amount of any 2015 adjustments and additions to the unrecovered CWIP balance that are included for recovery.

19
Procedures: We determined that there were no adjustments to unrecovered CWIP jurisdictional balances that are included for recovery. All NCRC activity that is now related to capital investment is allocated to the Regulatory Asset Account. We acquired a summary of all capital additions and sampled supporting documentation for 10 transactions, ascertaining their recoverability in conformance with Commission Orders and being charged in the proper period and to the proper accounts. No exceptions were noted.

19
Summary

1-61

17

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LA
Duke Energy FL., Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

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2/20/16

19-4/5

19-4/3

19-4/3

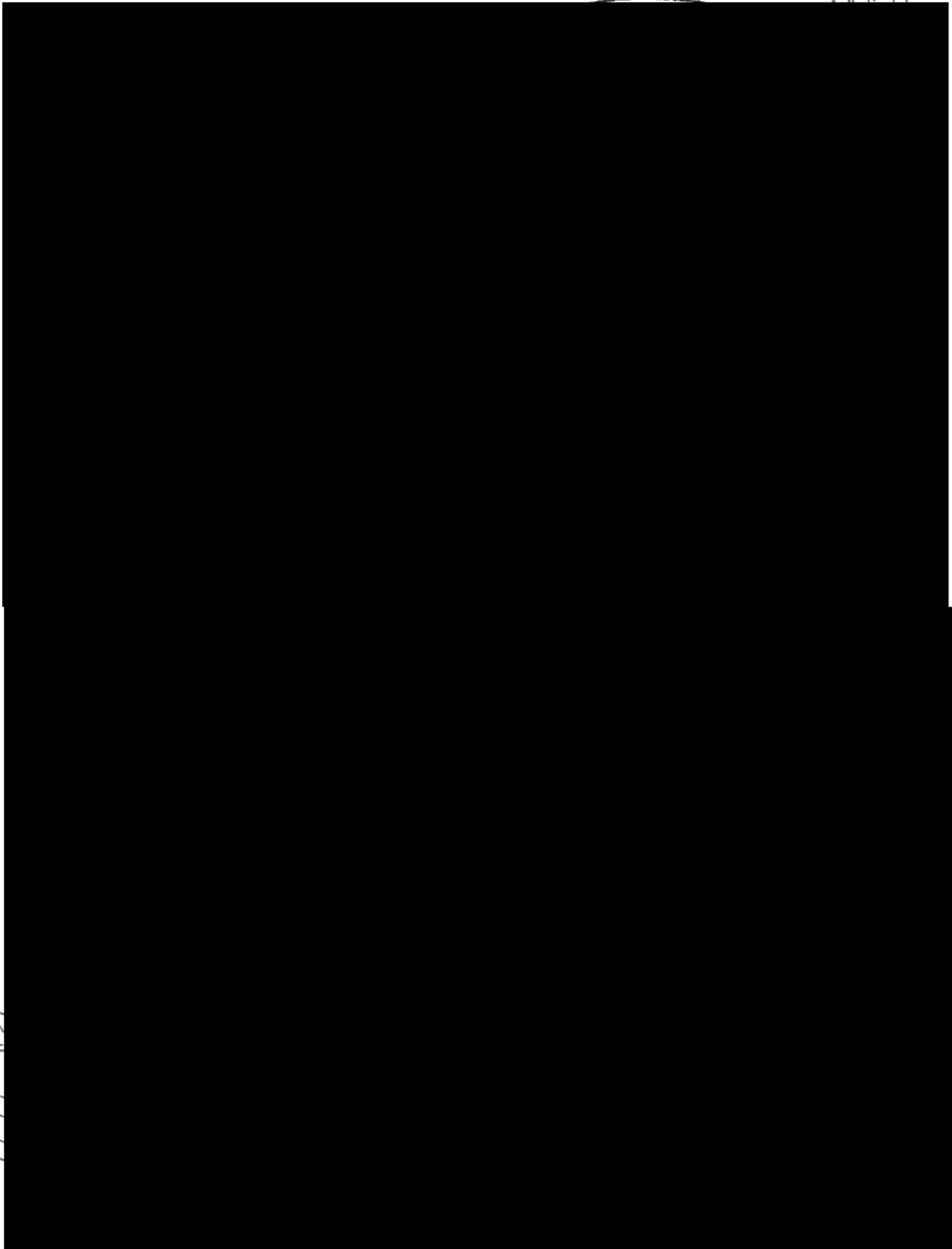
19-4/4

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19-4/5

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19-416

Duke Energy FL., Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

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3/2016

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19-4/7

Duke Energy FL., Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

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3/2016



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19-4/8

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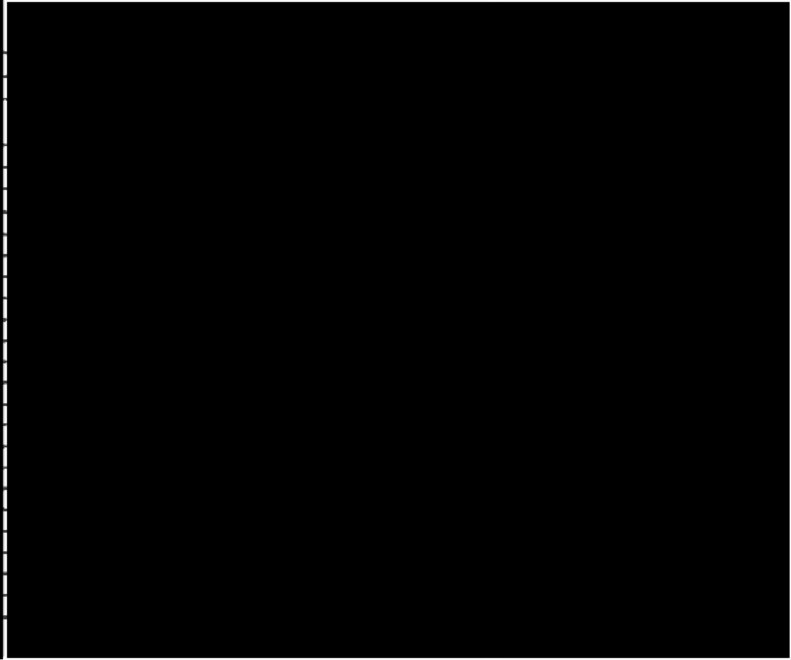
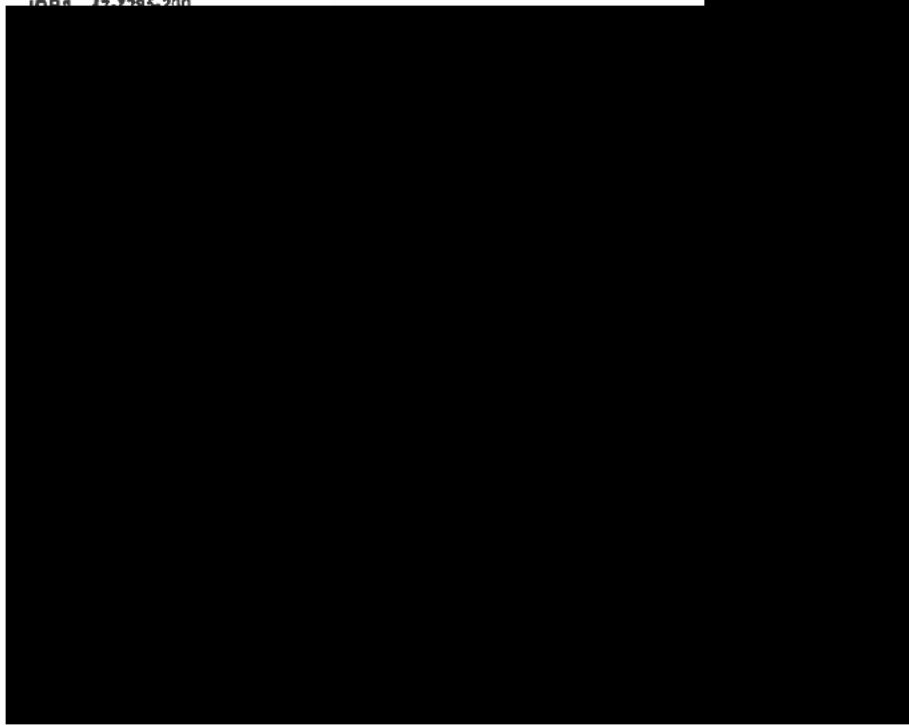
19-4/8

Duke Energy FL., Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

1/7

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3/20/16

19-4/9



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19-4/8

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19-4/9



Close Window

Timesheet#
Week Ending
Associate
Associate
System#

Assignment#

Start Date

End Date

Client Division

Building

Approved By

Invoices#

Mon, 23-Dec-13

Thu, 06-Aug-15

Duke Energy

Crystal River Operations, Venable St., - Crystal River, FL

Status
System#

Approved

Job Title

Mechanical Engineer

Staffing

Partner

Supervisor

Client

SUN Technical Services, Inc. - Florida

Duke Energy

Approved Date

Tue, 30-Jun-2015 7:29 AM

Exp. Invoices#

Duke Energy FL., Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

Start Date	Charge Rate	Reg. Hours	OT Hours	OT Hours	Total Hours	Hours Type	Cost Code	Tax Amt.	Invoice Total	Bill Total	Pay Total	Comments	Details
Mon 23-Jun-15	\$84.36	10.00	0.00	0.00	10.00	Regular	U328-CRN3-EPUHPTURB-PRJMG- -69100	\$0.00	\$843.60	\$835.20	\$720.00		→
Tue 23-Jun-15	\$84.36	10.00	0.00	0.00	10.00	Regular	U328-CRN3-EPUHPTURB-PRJMG- -69100	\$0.00	\$843.60	\$835.20	\$720.00		→
Wed 24-Jun-15	\$84.36	10.00	0.00	0.00	10.00	Regular	U328-CRN3-EPUHPTURB-PRJMG- -69100	\$0.00	\$843.60	\$835.20	\$720.00		→
Thu 25-Jun-15	\$84.36	10.00	0.00	0.00	10.00	Regular	U328-CRN3-EPUHPTURB-PRJMG- -69100	\$0.00	\$843.60	\$835.20	\$720.00		→
Total		40.00	0.00	0.00	40.00			\$0.00	\$3,374.40	\$3,340.80	\$2,880.00		

Add New

Expenses

No records found.

Adjustments

No records found.

Timesheet Activity Log

Date Created	Status	Performed By	Comments	Days Approve	Days Reject
1 Tue, 30-Jun-15 7:29 AM	Approved			0.350	
2 Mon, 29-Jun-15 11:00 PM	Submitted		Imported	0.000	0.00

Cancelled Invoices

No records found.

Timesheet Creation

Date Created	Associate	Created By	Imported
Mon, 29-Jun-15 12:00 AM			YES

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SOURCE

Duke Energy FL, Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

#8 =
Duke Energy FL, Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

19-8
19-6

Employee ID	Employee Name	Sheet ID	Merchant	Description	Expense Type	Transaction Date	Approval Date	Acctg Date	Reimburse Cd	SL BU	GL Account	Rsrc Type	Oper Unit	Resp Ctr	Project	Activity	Distrib Amt
		0000901609			PERDIEM	07/01/15	07/07/15	07/02/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB REMOVE		\$129.00
		0000901609			PERDIEM	07/02/15	07/07/15	07/02/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB REMOVE		\$129.00
		0000908105			PERDIEM	07/08/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB REMOVE		\$129.00
		0000908105			PERDIEM	07/07/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB REMOVE		\$129.00
		0000908105			PERDIEM	07/08/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB REMOVE		\$129.00
		0000908105			PERDIEM	07/09/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB REMOVE		\$129.00
		0000908105			PERDIEM	07/10/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB REMOVE		\$129.00
		0000913033			PERDIEM	07/13/15	07/17/15	07/17/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB REMOVE		\$129.00
		0000913033			PERDIEM	07/14/15	07/17/15	07/17/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB REMOVE		\$129.00

\$1,161.00
19

For 2015 the current standard Continental United States (CONUS) rate for per diem allowance is \$ \$129 (\$83 lodging, \$46 meals and incidental expenses)per night of incurred expenses as approved by management. The standard CONUS rate for per diem will be reviewed annually and if changes are warranted, as determined by the company, in its sole discretion, they will be implemented.

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19-8

#10 AM 3/20/16

Deposit: 9/30/15

Duke Energy FL., Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

CKS/Deposits
\$190,978.21
19-10

Go Collection Report

Vendor Name: Surplus Sales

Mo Day Year
09 10 2015

Line Description	Oper Unit	Resp Ctr	Process	Project	Activity 1	Product Service	Customer Segment	Location	FER	PUC	GL Acct	Res Type	Amount
	HV6D	4812			R							99416	
	CRN3	Q047			SLVGE							99810	
	CRN3	Q121			EMP							94168	
	CRN3	U639			SLVGE					0182406		99416	
	CRN3	Q047			SLVGE							99416	
	PEFO	9927	STAFF									99810	
	FPEF	8839	VEPARTS									99810	
	P56F	U330	SCENTRD										
	P56F	5604			R							99810	
	P56F	5604			X							99810	
	DETS	7800	TELCOMM									99810	
Total													\$190,978.21

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REC

SOURCE

Monday, September 28, 2015

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By: Dan Vause
Ext: 382-5960
File: 09102015.txt

RD 9/24
Page 1 of 1

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#110

September 10, 2015 to September 10, 2015

Sales by Dept

Duke Energy FL., Inc.
 CR3 Uprate
 NCRC Docket#160009-EI
 Year Ended 12/31/2015
 APA#16-005-2-2

Site	Dept	Ticket No.	CUSTOMER NAME	Stock No	DESCRIPTION	Sale Price	
BT	PGF	035966		BT-MISC	CALIBRATION EQUIPT		
BT	PGF	035966		BT MISC	PAYPAL FEE		
Sub-Total							
CR4	NUF	035957		CR3-ARMISC	EMG RESPONSE REFUND		(
CR4	NUF	035955		CR3-ARMISC	PEICO REFUND		
CR4	NUF	035965		CR3-ARMISC	LP TURBINE PARTS (EPU)		
CR4	NUF	035961		CR3-ARMISC	RECYCLE LCR BATTERIES		
Sub-Total							
CY	CSV	035964		DFT-TELECOM	ELECTRONICS RECYCLING		
Sub-Total							
DEF	CSV	035951		DEF-FURN	GE LCD TV FROM ECC WW		
DEF	CSV	035959		DEF FURN	TWO LCD TVS ECC WW		
DEF	CSV	035958		DEF-FURN	LOCKERS ECC WW		
Sub-Total							
F1	FSF	035950		F1-MISC	OLD CABINETS		
Sub-Total							
TF	TDF	035956		TF MISC	LOT OF AUGERS		
TF	TDF	035960		TF-MISC	REEL REWINDING EQUIPT WW		
TF	TDF	035957		TF-MISC	PARTS WASHER		
Sub-Total							
TFX	TDF	035962		TF-TRANSF	SCRAP TRANSFORMERS		
TFX	TDF	035963		TF-TRANSF	SCRAP TRANSFORMERS		
Sub-Total							
		035953			PAYMENT	INVOICE 031614 PAID IN FU	
Sub-Total							
Total						\$192,279.05	
Count	16						

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Duke Energy FL, Inc.
CR3 Uprate
NCRC Docket#160009-EI

Year Ended 12/31/2015
APA#16-005-2-2

O&M Sample List

Sample Number	Resp Center II	Resource T	Resource Type	Long Descr	CB	Operator ID	JD	Vendor Name	JD	Invoice ID	JE	Voucher ID	JD	Monetary Amount	JD
1	W259	69000	Consultant			FMISRUN		CARLTON FIELDS PA		829768		10133539			
2	8262	11000	Labor			HUMANRE								790.74	
3	8262	19500	Service Company Overhead			FMISRUN								416.83	
4	W363	18001	Unproductive Labor Allocated			FMISRUN								40.06	
5	W363	40000	Travel Expenses			OT03813								308.69	
6	W365	41000	Meals and Entertainment (50%)			OT03813								20.01	
7	W363	18350	Allocated Fringes & Non Union			FMISRUN								198.73	
8	W363	11000	Labor			HUMANRE								1,101.94	
9	8262	18001	Unproductive Labor Allocated			FMISRUN								366.8	

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Header Information

Invoice Number: 829768
 Vendor: Carlton Fields, PA
 Invoice Date: 2/5/2015
 Received Date: 2/6/2015
 Project: PEF - Crystal River 3 Nuclear
 Cost Recovery Proceeding-
 PGN0003564
 Posting Status: Posted
 Warnings: None

Billing Start Date: 1/1/2015
 Billing End Date: 1/31/2015
 Submitted Total: 3,636.23
 Submitted Currency: USD
 Tax Rate: 0.00%
 Line Item :
 Warnings:

Description

CRYSTAL RIVER 3 COST RECOVERY PGN0003564

Duke Energy FL., Inc.
 CR3 Uprate
 NCRC Docket#160009-EI
 Year Ended 12/31/2015
 APA#16-005-2-2

Comments to Requestor

Invoice Summary

Type	Rate x Unit	Discount	Adjustment	Tax	Amount
Fees	\$3,613.26	\$0.00	\$0.00	\$0.00	\$3,613.26
Expenses	\$22.97	\$0.00	\$0.00	\$0.00	\$22.97
Invoice Total (USD)	\$3,636.23	\$0.00	\$0.00	\$0.00	\$3,636.23

Invoice Information

Project Type	Issue	Issue Project	PEF - Crystal River 3 Nuclear Cost Recovery Proceeding-PGN0003564	Invoice Type	Electronic
Invoice Creation Date	2/6/2015	Rates Verified By		Routed to Atty	2/6/2015
Received Approved Invoice Date		Sent to AP	2/9/2015	Route Code	GCCLTGODEF
Payment Method	Check	Payment Terms	NET45		
Invoice Status	Paid	Administrative Action	No		
Special Handling Code	No				
Special Handling Instructions					
Notes					

Task Code Summary

Category	Rate	Hours	Total
SOURCE PBC			

10/11/16
#1

				% of Total Fees
L120 Analysis/Strategy	\$233.75	1.50	\$365.26	10%
L310 Written Discovery	\$233.75	8.80	\$1681.87	47%
L410 Fact Witnesses	\$233.75	6.70	\$1566.13	43%
Fee Total:			\$3613.26	

Expense Code Summary

Category	Rate	Units	Total	% of Total Expenses
E101 Copying	\$0.05	43.00	\$2.15	43%
E107 Delivery Services/Messengers	\$17.18	1.00	\$17.18	75%
E124 Other	\$0.07	52.00	\$3.64	16%
Expense Total:			\$22.97	

Ⓐ → 3613.26
Ⓑ + 22.97
43% 48 3,636.23
43-1
24

Line Items

View: All Line Items

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Line Items 1 - 17 of 17

Item	Date	Type	Category	TK	Rate	Units	Disc	Adj	Amt
4265405	2/9/2015	Expense	E124 Other		\$0.07	52.00	\$0.00	\$0.00	\$3.64
Description: COLOR COPYING COST									
4265417	2/9/2015	Expense	E101 Copying		\$0.05	43.00	\$0.00	\$0.00	\$2.15
Description: COPYING COST									
4266561	2/9/2015	Expense	E107 Delivery Services/Messengers		\$17.18	1.00	\$0.00	\$0.00	\$17.18
Description: EXPRESS MAIL FedEx									
Warning: Unauthorized Expenses Submitted: E107: E107 Delivery Services/Messengers									
	2/9/2015	Fee	L310 Written Discovery	Walls, James M	\$380.00	0.80	\$0.00	\$0.00	\$304.00
12890693	Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS GAMBA CORRESPONDENCE AND CLIENT DRAFT RESPONSES TO DR REQUESTS AND EXHIBITS TO SAME, REVISE SAME, AND FOLLOW UP WITH GAMBA REGARDING SAME, CLIENT FOLLOW UP FOR CASE PREPARATION								
12892706	2/9/2015	Fee	L310 Written Discovery	Costello, Jeanne	\$75.00	3.10	\$0.00	\$0.00	\$232.50
Activity: A110 Manage data/files Description: PROCESSING DOCUMENTS RESPONSIVE TO STAFF AUDIT DRI									
12902363	2/9/2015	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	2.30	\$0.00	\$0.00	\$537.62
Activity: A104 Review/analyze Description: REVIEW ANALYSIS FOLLOW-UP RE DR-1 NARRATIVE (2.3)									
12902369	2/9/2015	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	1.90	\$0.00	\$0.00	\$444.12
Activity: A103 Draft/revise									

4-3-2

SOURCE PBC

2/17/2016
43-2

H1

APM
3/2016

41

Item	Date	Type	Category	TK	Rate	Units	Disc	Adj	Amt
Description: DR-1 WORK - REVISE RESPONSES AND FINALIZE DOCUMENTS (1.9)									
12902396	2/9/2015	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	0.50	\$0.00	\$0.00	\$116.88
Activity: A104 Review/analyze Description: DR-1 NARRATIVE AND DOCUMENT REVIEW/FINALIZE (.5)									
12902404	2/9/2015	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	0.20	\$0.00	\$0.00	\$46.75
Activity: A104 Review/analyze Description: DR-1 FINALIZE (.2)									
12916072	2/9/2015	Fee	L120 Analysis/Strategy	Gamba, Blaise N	\$233.75	0.10	\$0.00	\$0.00	\$23.38
Activity: A106 Communicate (with client) Description: CALL WITH LAPRATT RE EPU (.1)									
CONFIDENTIAL									
12916115	2/9/2015	Fee	L410 Fact Witnesses	Gamba, Blaise N	\$233.75	0.60	\$0.00	\$0.00	\$140.25
Activity: A104 Review/analyze Description: FOLLOW-UP WITH WITNESS RE NCRC PROCESS (.2), BEGIN WORK ON EPU TESTIMONY (.4)									
12924469	2/9/2015	Fee	L120 Analysis/Strategy	Walls, James M	\$380.00	0.10	\$0.00	\$0.00	\$38.00
Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS CLIENT CORRESPONDENCE, FOLLOW UP WITH GAMBA REGARDING STATUS, STRATEGY, SCHEDULE AND CASE PREPARATION									
12932696	2/9/2015	Fee	L410 Fact Witnesses	Gamba, Blaise N	\$233.75	1.30	\$0.00	\$0.00	\$303.88
Activity: A106 Communicate (with client) Description: KICK OFF PLAN AND PREPARE RE MARK TEAGUE CALL (.5), CONDUCT CALL RE WITNESS PREPARATION, NCRC KICKOFF (.8)									
12932702	2/9/2015	Fee	L410 Fact Witnesses	Gamba, Blaise N	\$233.75	1.00	\$0.00	\$0.00	\$233.75
Activity: A106 Communicate (with client) Description: FOLLOW-UP WITH TEAGUE RE DR-1 DOCUMENTS; MARCH TESTIMONY (1)									
12932730	2/9/2015	Fee	L410 Fact Witnesses	Gamba, Blaise N	\$233.75	0.20	\$0.00	\$0.00	\$46.75
Activity: A106 Communicate (with client) Description: UPDATE RE EPU COSTS (.2)									
12932741	2/9/2015	Fee	L120 Analysis/Strategy	Gamba, Blaise N	\$233.75	1.30	\$0.00	\$0.00	\$303.88
Activity: A106 Communicate (with client) Description: STRATEGY AND ANALYSIS RE TESTIMONY MARCH 1 AND FOLLOW-UP RE DR-1 DOCUMENT AMENDMENTS (1.3)									
12932750	2/9/2015	Fee	L410 Fact Witnesses	Gamba, Blaise N	\$233.75	3.60	\$0.00	\$0.00	\$841.50
Activity: A103 Draft/revise Description: WORK ON TEAGUE MARCH TESTIMONY (3); DISCUSSION WITH MOORE RE SCHEDULES (.5); OEP REVIEW (.1)									

Duke Energy LLC, Inc.
CR3 Update
NCRC Docket#160009-EI
Year Ended 12/31/2015
AP#16-005-2-2

SOURCE

PBC

Confidential

43-3

43-3

#1 3/26
 LN

Account Codes

Business Unit 2	50225-PE Florida Nuclear	Responsibility Center 1	W259-DE Florida State Regulatory	Process 1		Project 1	2006\$925 - 60NQ1D CR3 UPRATE O M INCRMNTL
Activity 1	B2412-State Regulatory	GL Account 1	0923000- Outside Services Employed	Operating Unit 1	CRN3 - Crystal River Nuclear Unit 3	Resource Type 1	69000- Contract/Outside Services (was 63000)
Allocation % 1	100	Allocated Amount 1	\$3,636.23 43-2				

Business Unit 2		Responsibility Center 2		Process 2		Project 2	
Activity 2		GL Account 2		Operating Unit 2		Resource Type 2	
Allocation % 2		Allocated Amount 2					

Business Unit 3		Responsibility Center 3		Process 3		Project 3	
Activity 3		GL Account 3		Operating Unit 3		Resource Type 3	
Allocation % 3		Allocated Amount 3					

Business Unit 4		Responsibility Center 4		Process 4		Project 4	
Activity 4		GL Account 4		Operating Unit 4		Resource Type 4	
Allocation % 4		Allocated Amount 4					

Business Unit 5		Responsibility Center 5		Process 5		Project 5	
Activity 5		GL Account 5		Operating Unit 5		Resource Type 5	
Allocation % 5		Allocated Amount 5					

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URCE

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43-4

#12

Confidential

RAM
3/10/16

43-6

Duke Energy Florida, Inc.
CR3 Uprate
Docket #160009-E1
Year Ended 12/31/2015
APA #16-005-2-2

Selected Labor CONFIDENTIAL

Co	Worker Information										Pay			Employee			LDS Insert
	Worker Id	Earn Code	Resp Center	Oper Unit	Business Unit	Process	Project	Account	Location	Product	Resource Type	Labor Run Id	Pay Period End Date	GL Journal Id	Labor Hours	Employee Labor Amount	Period To Apply Date
110																	

43-5

CONFIDENTIAL

PEC
SOURCE

43-6

#18

Confidential

APM
3/20/16
2/2

43-14

Duke Energy Florida, Inc.
CR3 Uprate
Docket #160009-EI
Year Ended 12/31/2015
APA #16-005-2-2

Selected Labor CONFIDENTIAL

Co														Labor Pay		Pay Period		Worker Full Name	GL Journal Id	Employee Labor		Period To		LDS Insert Date		
	Worker Id	Earn Code	Center	Oper Unit	Business	Project	Activity	Account	Location	Product	Resource	Run Id	End Date	LABR	LABR	Labor Hours	Labor Amount			Apply Date	LABR					
110																										
110																				Sum:	22.00	1,101.94	43-5			

CONFIDENTIAL

PBC
SOURCE

43-14

CONFIDENTIALAM
3/21/16

Header Information

Invoice Number: 845707

Vendor: Carlton Fields, PA

Invoice Date: 6/4/15

Received Date: 6/5/15

Project: DEF - 2015 Crystal River 3
Nuclear Cost Recovery
Proceeding-2015-155-011411

Posting Status: Posted

Warnings: None

Billing Start Date: 5/1/15

Billing End Date: 5/31/15

Submitted Total: 4,247.86

Submitted
Currency: **USD**

Tax Rate: 0.00%

Line Item 2

Warnings:

CONFIDENTIAL

Description

CRYSTAL RIVER 3 COST RECOVERY 2015-155-011411

Duke Energy FL, Inc.
CR3 Upgrade
NCRC Docket#160009-E1
Year Ended 12/31/2015
APA#16-005-2-2

Comments to Requestor

Invoice Summary

Type	Rate x Unit	Discount	Adjustment	Tax	Amount
Fees	\$4,161.25	\$0.00	\$0.00	\$0.00	\$4,161.25
Expenses	\$86.61	\$0.00	\$0.00	\$0.00	\$86.61
Invoice Total (USD)	\$4,247.86	\$0.00	\$0.00	\$0.00	\$4,247.86

Invoice Information

Project Type	Issue	Issue Project	DEF - 2015 Crystal River 3 Nuclear Cost Recovery Proceeding 2015-155- 011411	Invoice Type	Electronic
Invoice Creation Date	6/5/15	Rates Verified By		Routed to Atty	6/5/15
Received Approved Invoice Date		Sent to AP	6/8/15	Route Code	GCCLTGDEF
Payment Method	Check	Payment Terms	NET45		
Invoice Status	Paid	Administrative Action	No		
Special Handling Code	No				
Special Handling Instructions					
Notes					

SOURCE

Doc Reg# 0 FBC

4/6-1

AM
3/20/16

CAPS Information

CAPS Status
 CAPS Error Code
 Submit to CAPS
 Payment ID
 Payment Date
 Payment Amount

CPLD1
 Yes
 1,000,020,015
 7/20/15
 66,417.02

Duke Energy FL., Inc.
 CR3 Uprate
 NCRC Docket#160009-E1
 Year Ended 12/31/2015
 APA#16-005-2-2

Timekeeper Summary

Title	Timekeeper	ID	Rate	Hours	Total	% of Total Fees
	Costello, Jeanne	0901	\$75.00	2.30	\$172.50	4%
	Gamba, Blaise M	0400	\$233.75	13.00	\$3038.75	73%
	Wells, James M	0513	\$380.00	2.50	\$950.00	23%
Average Rate:			\$233.78	17.80	\$4161.25	

Task Code Summary

Category	Rate	Hours	Total	% of Total Fees
L120 Analysis/Strategy	\$380.00	3.60	\$1002.30	24%
L190 Other Case Assessment, Dev and Admin	\$380.00	0.20	\$76.00	2%
L250 Other Written Motions/Submissions	\$233.75	0.40	\$93.50	2%
L310 Written Discovery	\$233.75	13.60	\$2989.37	72%
Fee Total:			\$4161.25	

Expense Code Summary

Category	Rate	Units	Total	% of Total Expenses
E101 Copying	\$0.05	248.00	\$12.40	14%
E107 Delivery Services/Messengers	\$5.00	2.00	\$14.43	17%
E108 Postage	\$1.96	1.00	\$1.96	2%
E124 Other	\$0.07	826.00	\$57.82	67%
Expense Total:			\$86.61	

Discount Summary

Discount Tiers	Threshold	Discount
Tier 1 Discount	\$0.00	0%
Tier 2 Discount	\$0.00	0%
Tier 3 Discount	\$0.00	0%
\$ to Date		\$308,367.69
Target Discount		0%
Actual Discount		0%

SOURCE Doc Req. #10 FEB

CONFIDENTIAL

46-2

Budget Summary

Vendor	Fee/Expense	Budget	Approved	Pending	Balance	% Remaining
	Fees	\$0.00	\$88.00	\$0.00	\$(88.00)	0%
	Expenses	\$0.00	\$3.94	\$0.00	\$(3.94)	
Grand Totals:		\$0.00	\$91.94	\$0.00	\$(91.94)	0%

Line Items

View: All Line Items

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Line Items 1 - 23 of 23

Item	Date	Type	Category	TK	Rate	Units	Disc	Adj	Amt	
4313253	6/8/15	Expense	E107 Delivery Services/Messengers		\$9.43	1.00	\$0.00	\$0.00	\$9.43	46
A	Description: EXPRESS MAIL - FEDEX PACKAGE SENT TO: CARLTON FIELDS, JON WRIGHT, 215 S MONROE ST STE 500, TALLAHASSEE, FL 32301 Warning: Unauthorized Expenses Submitted: 'E107'. E107 Delivery Services/Messengers									
4317148	6/8/15	Expense	E108 Postage		\$1.96	1.00	\$0.00	\$0.00	\$1.96	46
	Description: POSTAGE									
4318328	6/8/15	Expense	E124 Other		\$0.07	826.00	\$0.00	\$0.00	\$57.82	46
	Description: COLOR COPYING COST									
4318347	6/8/15	Expense	E101 Copying		\$0.05	248.00	\$0.00	\$0.00	\$12.40	46
	Description: COPYING COST									
4319289	6/8/15	Expense	E107 Delivery Services/Messengers		\$5.00	1.00	\$0.00	\$0.00	\$5.00	46
A	Description: MESSENGER CHARGES Warning: Unauthorized Expenses Submitted: 'E107'. E107 Delivery Services/Messengers									
	6/8/15	Fee	L120 Analysis/Strategy	Walls, James M	\$380.00	0.50	\$0.00	\$0.00	\$190.00	46
13198720	Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS VARIOUS CLIENT CORRESPONDENCE REGARDING EPU EQUIPMENT, FOLLOW UP WITH GAMBA REGARDING SAME, CLIENT FOLLOW UP FOR CASE PREPARATION (.3); REVIEW ADDITIONAL CORRESPONDENCE, SIEMENS OF FER, CORRESPONDENCE WITH CLIENT REGARDING SAME (.2)									Hide Details
	6/8/15	Fee	L310 Written Discovery	Walls, James M	\$380.00	1.00	\$0.00	\$0.00	\$380.00	46
13200490	Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS OF DRAFT RESPONSES AND DOCUMENTS RESPONSIVE TO DISCOVERY REQUESTS, VARIOUS CLIENT CORRESPONDENCE AND FOLLOW UP REGARDING SAME									
	6/8/15	Fee	L120 Analysis/Strategy	Walls, James M	\$380.00	0.10	\$0.00	\$0.00	\$38.00	46
13201900	Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS CLIENT CORRESPONDENCE REGARDING ILE DISPOSITION									
13202031	6/8/15	Fee	L310 Written Discovery	Costello, Jeanna	\$75.00	2.30	\$0.00	\$0.00	\$172.50	46

SOURCE: TRC 111

AM
3/23/16

Item	Date	Type	Category	TK	Rate	Units	Disc	Adj	Amt	
Activity: A110 Manage data/files Description: PREPARE DOCUMENTS FOR PRODUCTION RESPONSIVE TO STAFF AUDIT DR2 CR3 EPU										
13212052	6/8/15	Fee	L310 Written Discovery	Walls, James M	\$380.00	0.20	\$0.00	\$0.00	\$76.00	46
Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFF DISCOVERY, FOLLOW UP WITH GAMBA REGARDING SAME, CLIENT FOLLOW UP FOR RESPONSES										
13213429	6/8/15	Fee	L190 Other Case Assessment, Dev and Admin	Walls, James M	\$380.00	0.20	\$0.00	\$0.00	\$76.00	46
Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFF CORRESPONDENCE AND PROPOSED ISSUES, FOLLOW UP WITH GAMBA REGARDING SAME, CLIENT FOLLOW UP										
13216648	6/8/15	Fee	L120 Analysis/Strategy	Gamba, Blaise N	\$233.75	2.50	\$0.00	\$0.00	\$584.38	46
Activity: A104 Review/analyze Description: REVIEW QUESTIONS AND PREPARE FOR MEETING WITH EPU TEAM RE DR-2 (1.5); REVIEW DRAFT RESPONSES AND COMMENTS RE SAME (1)										
13216654	6/8/15	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	0.90	\$0.00	\$0.00	\$210.38	46
Activity: A104 Review/analyze Description: DR-2 FOR EPU FOLLOW-UP REVIEW DOCUMENTS AND RESPONSES PROVIDED (.9)										
13216658	6/8/15	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	1.50	\$0.00	\$0.00	\$350.62	46
Activity: A105 Communicate (with client) Description: DR-2 RESPONSES - FOLLOW-UP/RESOLVE RE QUESTIONS ON EPU ASSET DISPOSITIONS (1.5)										
13216663	6/8/15	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	1.70	\$0.00	\$0.00	\$397.38	46
Activity: A104 Review/analyze Description: DR-2 REVIEW, FOLLOW-UP REVISE RESPONSES (1.7)										
13216669	6/8/15	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	0.80	\$0.00	\$0.00	\$140.25	46
Activity: A104 Review/analyze Description: DR-2 DOCUMENTS REVIEW (.6)										
13216687	6/8/15	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	1.50	\$0.00	\$0.00	\$350.62	46
Activity: A105 Communicate (with client) Description: DR-2 DOCUMENTS CONFIDENTIALITY REVISE AND FOLLOW-UP RE FINALIZING NARRATIVE RESPONSES (1.5)										
13216691	6/8/15	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	2.70	\$0.00	\$0.00	\$631.13	46
Activity: A104 Review/analyze Description: WORK TO FINALIZE DR 2 EPU FOR SUBMISSION TO AUDITORS (2.7)										
13216700	6/8/15	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	1.00	\$0.00	\$0.00	\$233.75	46
Activity: A104 Review/analyze										

SOURCE Doc Resp FL

CONFIDENTIAL

46-4

Item	Date	Type	Category	TK	Rate	Units	Disc	Adj	Amt	
			Description: FINALIZE DR-2 (1)							
13216710	6/8/15	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	0.20	\$0.00	\$0.00	\$46.75	46
			Activity: A104 Review/analyze Description: MAY 1 RFCC REVIEW (.2)							
13216743	6/8/15	Fee	L250 Other Written Motions/Submissions	Gamba, Blaise N	\$233.75	0.40	\$0.00	\$0.00	\$93.50	46
			Activity: A104 Review/analyze Description: NCRC ISSUES LIST DISCUSSION/STRATEGY (.4)							
13227106	6/8/15	Fee	L120 Analysis/Strategy	Walls, James M	\$380.00	0.40	\$0.00	\$0.00	\$152.00	46
			Activity: A106 Communicate (with client) Description: REVIEW DRAFT ISSUES LIST, PRIOR CORRESPONDENCE AND 2014 DOCKET REGARDING SAME AND PREPARE FOR AND ATTEND CLIENT CALL REGARDING ISSUES, REVIEW CORRESPONDENCE REGARDING SAME							
13237953	6/8/15	Fee	L120 Analysis/Strategy	Walls, James M	\$380.00	0.10	\$0.00	\$0.00	\$38.00	46
			Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFF CORRESPONDENCE AND DRAFT ISSUES LIST, FOLLOW UP WITH GAMBA REGARDING SAME, COVERAGE							46

Account Codes

Business Unit 1	50225-PE Florida Nuclear	Responsibility Center 1	W259-DE Florida State Regulatory	Process 1		Project 1	20065925 - 60NQ10 CR3 UPRATE O M INCRMNLT
Activity 1	82412-State Regulatory	GL Account 1	0923000-Outside Services Employed	Operating Unit 1	CRN3 - Crystal River Nuclear Unit 3	Resource Type 1	69000-Contract/Outside Services (was 63000)
Allocation % 1	100	Allocated Amount 1	\$4,247.86				

Business Unit 2		Responsibility Center 2		Process 2		Project 2	
Activity 2		GL Account 2		Operating Unit 2		Resource Type 2	
Allocation % 2		Allocated Amount 2					

Business Unit 3		Responsibility Center 3		Process 3		Project 3	
Activity 3		GL Account 3		Operating Unit 3		Resource Type 3	
Allocation % 3		Allocated Amount 3					

SOURCE Doc R		Process 4		Project 4	
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CONFIDENTIAL

Invoice - 845707 - TeamConnect 3.3 SP1
 Duke Energy FL, Inc.
 CR3 Uprate
 NCRC Docket#160009-EI
 Year Ended 12/31/2015
 APA#16-005-2-2

Page 6 of 6

RAM
2/2/16

Business Unit 4		Responsibility Center 4					
Activity 4		GL Account 4		Operating Unit 4		Resource Type 4	
Allocation % 4		Allocated Amount 4					

Business Unit 5		Responsibility Center 5		Process 5		Project 5	
Activity 5		GL Account 5		Operating Unit 5		Resource Type 5	
Allocation % 5		Allocated Amount 5					

LN

SOURCE Doc/Res #116
REC

CONFIDENTIAL

<http://tcmconnect.duke-energy.com/TeamConnect-1310/invoiceView.htm?m=596>

46-6
3/23/2016

COMMISSIONERS:
JULIE I. BROWN, CHAIRPERSON
LISA POLAK EDGAR
RONALD A. BRISÉ
JIMMY PATRONIS
JULIE I. BROWN
ART GRAHAM

STATE OF FLORIDA



TAMPA DISTRICT OFFICE
1313 N. TAMPA STREET
SUITE 220
TAMPA, FL 33602-3328
(813) 637-8660

Public Service Commission

May 24, 2016

RE: Levy 1 & 2 NCRC audit

Dear Mr. Moore

We have completed our field work in the above-referenced audit. Included with this letter is a copy of the audit workpapers which the Commission is maintaining in a Temporary Confidential Status and a listing of these workpapers. Please sign and date a copy of this letter indicating that you have received these copies.

The Utility must file a request for Confidential Classification according to Rule 25-22.006, F.A.C. in order to maintain this confidentiality. This request must be filed with the Commission within twenty-one days from today or these workpapers will become public documents.

Sincerely,

Ron Mavrides

A blue ink signature of Ron Mavrides, written in a cursive style.

Audit Manager

Received By:

A blue ink signature of Paul Moore, written in a cursive style.

Enclosure

Copy: Audit File

AM
5/20/16

Levy NCRC
Docket #160009-EI
Year Ended 12/31/2015
Auditor: Ron Mavrides
ACN No.16005-2-1

CONFIDENTIAL FILE LOG

W/P pages	Description	Returned to	Date
✓ 2-3		Paul Moore	5/24/2016
✓ 2-9			
✓ 2-10			
✓ 2-11			
✓ 10-1	Provided a CD containing transaction information		
✓ 10-2 to 10-2/8	Provided access to previous Doc.Requests and hard copies of contracts, none of which is included in the workpapers.		
✓ 10-4	Contained information on CD provided in 10-1 above		
✓ 10-8	Provided O & M invoices in a flashdrive-Reflected in 43 series		
✓ 10-10			
✓ 10-11	Contained information on CD provided in 10-1 above		
✓ 10-13	Provided hard copies reflected in W/P 19 to 19-10		
✓ 19			
✓ 19-1			
✓ 19-2			
✓ 19-3			
✓ 19-4			
✓ 19-5			
✓ 19-6			
✓ 19-10			

W/P 11

Levy NCRC
Docket #160009-EI
Year Ended 12/31/2015
Auditor: Ron Mavrides
ACN No.16005-2-1

RAM
5/2016

CONFIDENTIAL FILE LOG

<u>W/P pages</u>	<u>Description</u>	<u>Returned to</u>	<u>Date</u>
43		Paul Moore	5/24/2016
43-1			
43-2			
43-3			
43-4			
43-5			
43-6			
43-7			
43-8			
43-9			
43-10			
43-11			
43-12			
43-13			
43-14			
43-15			
43-16			
43-17			
43-18			
49 Summary			
49-1			
49-2			
49-3			
49-4			
49-5			
49-6			
49-7			
49-8			
49-9			
49-10			
49-11			

W/P 11-1

Authors: E. G. Foster / C. J. Foster
 Publisher: Elsevier
 Date of entry: March
 ISBN: 0-08-100000-0

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[illegible]

11-22

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70.205m

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2-2

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1

2015 PAPER

SOURCE

CONFIDENTIAL

23

DMC

2015 NACCP
Filing

This Schedule reconciles the ending Revenue Requirement from last year's filing to the beginning balance for this year.

4/1
Duke Energy F.L., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
True-Up Filing: Regulatory Asset Category - Variance in Additions and Expenditures

CONFIDENTIAL

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on 2015 Detail Schedule with the expenditures provided to the Commission on 2015 Estimated/Actual Detail schedule. List the Generation expenses separate from Transmission in the same order appearing on 2015 Detail Schedule.

Appendix D
Witness: C. Fallon
Duke Energy Florida
Exhibit: (TGF - 1)
(Page 2 of 2)

COMPANY:
Duke Energy - FL

DOCKET NO.:
160009-EI

For Year Ended 12/31/2015

160009-ET		(A)	(B)	(C)	(D)
Line No.	Major Task & Description for amounts on 2015 Detail Schedule	System Estimated / Actual	System Actual	Variance Amount	Explanation
Generation:					
1	Wind-Down Costs				Minimal variance from Estimated amounts
2	Sale or Salvage of Assets				Additional sale of LLE, not included in the 2015 Estimate filed on May 1, 2015.
3	Disposition				
4	Total Generation Costs				
Transmission:					
1	Wind-Down Costs (b)				
2	Sale or Salvage of Assets				
3	Disposition				
4	Total Transmission Costs				

Note:
System Estimated / Actual taken from May 1, 2015 Filing in Docket No. 150009-EI.

CONFIDENTIAL

SOURCE 2015 NCRC
Fallon

2-9

9/10/16
MAY 13

Duke Energy FL., Inc.
 Levy Units 1 & 2
 NCRC Docket#160009-EI
 Year Ended 12/31/2015
 APA#16-005-2-1

LEVY COUNTY NUCLEAR 1 & 2
 Actual Filing: Contracts Executed

CONFIDENTIAL
 Appendix E
 Witness: C. Fallon
 Docket No. 160009-EI
 Duke Energy Florida
 Exhibit: (TGF - 1)

EXPLANATION: Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

COMPANY:
 Duke Energy Florida

DOCKET NO:

160009-EI

For Year Ended: 12/31/2015

160009FEI											
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
				Actual Expended as of Prior Year End (2014)			Actual Amount Expended in 2015	Estimate of Final Contract Amount	Name of Contractor	Affiliation of Vendor	Nature and Scope of Work
Line No.	Contract No.	Status of Contract	Term of Contract	Original Amount							
1	414310	Terminated January 28, 2014						Note 1	Westinghouse Electric Co. LLC.	Direct	Sole Source. Award based on vendor constructing the selected reactor technology. To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
2	N/A	Note 2	Note 2	Note 2				Note 2	Carlton Fields Jordan Burt	Direct	Note 2 Legal Work – DEF Levy Units 1 & 2

Line 1: Costs or credits associated with terminating the EPC contract and related long lead equipment purchase orders are subject to litigation in federal court and cannot be estimated at this time.

Line 2: Estimate of final contract amount cannot be determined at this time.

CONFIDENTIAL

SOURCE 2015 NCRC Filing

KPM
2/2016

WN

**FLORIDA PUBLIC SERVICE COMMISSION
AUDIT DOCUMENT/RECORD REQUEST
NOTICE OF INTENT**

TO: Paul Moore UTILITY: Duke Energy FL
AUDIT MANAGER: Ron Mavrides PREPARED BY: -same-
REQUEST NUMBER: LV-10-15 DATE OF REQUEST: 02/10/2016
REQUEST THAT THE FOLLOWING ITEMS BE PROVIDED BY: 02/17/2016
AUDIT PURPOSE NCRC Levy Units 1 & 2 - Docket No. 160009-EI

REFERENCE RULE 25.22.006, F.A.C., THIS REQUEST IS MADE: INCIDENT TO INQUIRY ☒ OUTSIDE OF AN INQUIRY

ITEM DESCRIPTION:

Please provide the following:

The book value of the Variable Frequency Drive at the time of sale to CR4 and CR5.

Response: (CONFIDENTIAL)
[REDACTED]

A summary of any attempt to sell the VFD to a third party, or an explanation of why no third party bids were made.

Response: (CONFIDENTIAL) Please see attached memo dated Aug 4, 2015

A description of how the sales price for the VFD was determined.

Response: (CONFIDENTIAL) Please see attached PowerPoint presentation- specifically page 4.

Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16005-2-1
- - - - -

CONFIDENTIAL

TO: AUDIT MANAGER

DATE: 2/17/16

THE REQUESTED RECORD OR DOCUMENTATION:

1. ☒ HAS BEEN PROVIDED TODAY
2. ☐ CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY: _____
3. ☒ AND IN MY OPINION, ITEM(S) 1-3 IS/ARE PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN 364.183, 366.093, OR 367.156, F.S. TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL. THE UTILITY OR OTHER PERSON MUST, WITHIN 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE DIVISION OF RECORDS AND REPORTING. REFER TO RULE 25-22.006, F.A.C. OF RECORDS AND REPORTING. REFER TO RULE 25-22.006, F.A.C.
4. ☐ THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

Paul Moore
(Signature of respondent)

Leads-Retire-Regulatory Strategy - Def
(Title)

(IF INFORMATION REQUESTED IS CONFIDENTIAL - DO NOT SEND VIA EMAIL ATTACHMENT)

10-10

10M
4/20/16



**Standard
HReport**
Sensitive & Confidential

This report will not show historical information prior to Jan 1st 2014, for Legacy Progress Energy Workers.
Labor Distribution By Project ID for IT and Business Resources
With Hours Worked Between 11/1/2015 and 11/30/2015 for
Project(s): 20075209
Showing Employees and Contractors

Project	Worker ID	Worker Name	Total Hours
20075209			16.84
			16.84

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Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1

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Report run by user NAMWBEvans on 3/24/2016 10:02:05 AM

Report location: /Corporate/Workforce/Time/By Time

Page 1 of 1

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SOURCE Doc Reg #13



This report will not show historical information prior to Jan 1st 2014, for Legacy Progress Energy Workers.
Labor Distribution By Project ID for IT and Business Resources
With Hours Worked Between 11/1/2015 and 11/30/2015 for
Project(s): 20075217
Showing Employees and Contractors

Project	Worker ID	Worker Name	Total Hours
20075217			16.70
			16.70

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Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1

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Report run by user: NAMIWBEvans on 3/24/2016 9:29:02 AM

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Selected Labor		CONFIDENTIAL																				
	Worker Id	Earn Code	Resp Center	Oper Unit	Business Unit	Process	Project	Activity	Account	Location	Product	Resource Type	Labor Pay Run Id	Pay Period End Date	Worker Full Name	GL Journal Id	Employee Labor Hours	Employee Labor Amount	Period To Apply Date	LDS Insert Date		
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Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16005-2-1

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	Worker Id	Earn Code	Resp Center	Oper Unit	Business Unit	Process	Project	Activity	Account	Location	Product	Resource Type	Labor Pay Run Id	Pay Period End Date	Worker Full Name	GL Journal Id	Employee Labor Hours	Employee Labor Amount	Period To Apply Date	IDS Insert Date					
0	LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR					
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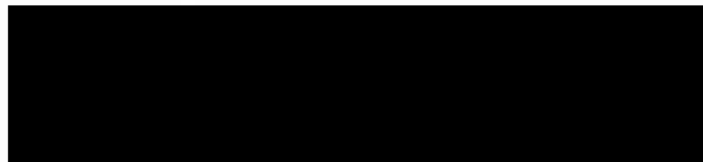
Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16005-2-1

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Selected Labor															CONFIDENTIAL														

Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
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selected labor		CONFIDENTIAL																	
Worker Id	Earn Code	Resp Center	Oper Unit	Business Unit	Process	Project	Activity	Account	Location	Product	Resource Type	Labor Pay Run Id	Pay Period End Date	Worker Full Name	GL Journal Id	Employee Labor Hours	Employee Labor Amount	Period To Apply Date	LDS Insert Date
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Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
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2015 Regulatory Asset - Additions
LNP Activity
Response to LV -04-15

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Activity	January	February	March	April	May	June	July	August	September	October	November	December	2015 Total	
Accounting Entry														
Allocated Fringes & Non Union														
Allocated Payroll Tax														
Exec Short Term Incent														
Incentives Allocated														
Labor														
Meals and Entertainment (50%)														
Personal Vehicle Mileage Reimb														
Restricted Stock Units														
Service Company Overhead														
Travel Expenses														
Unproductive Labor Allocated														
Sales Proceeds														
Grand Total	11,214	3,726	1,195	6,395	(161,199)	8,933	11,730	4,066	3,758	1,802	13,224	(4,547,218)	(4,642,374)	
Additions to Reg Asset	11,214	3,726	1,195	6,395	(161,199)	8,933	11,730	4,066	3,758	1,802	13,224	(4,547,218)	(4,642,374)	Line 1e TGF-1
Separation Factor	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	
Jurisdictional Amount	10,416	3,461	1,110	5,940	(149,729)	8,298	10,896	3,776	3,491	1,674	12,283	(4,223,684)	(4,312,069)	Line 5a TGF-1

Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
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Summary of All Capital additions

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O & M Samples

Accounting Period	Account ID	Account Long Descr	Resp Center ID	Resource Type Long Descr	Voucher ID	Vendor Name	Monetary Amount
1	923000	Outside Services Employed	W259	Consultant	10128082	CARLTON FIELDS PA	43-1 [REDACTED]
1	920000	A & G Salaries	8262	Incentives Allocated			43-3 180.99
1	920000	A & G Salaries	8262	Unproductive Labor Allocated			43-4 152.81
2	926600	Employee Benefits-Transferred	W365	Allocated Fringes & Non Union			43-5 458.11
4	923000	Outside Services Employed	W259	Consultant	10154706	CARLTON FIELDS PA	43-6 [REDACTED]
4	920000	A & G Salaries	8262	Unproductive Labor Allocated			43-16 148.28
5	408960	Allocated Payroll Taxes	8262	Allocated Payroll Tax			43-17 68.97
10	926600	Employee Benefits-Transferred	W363	Allocated Fringes & Non Union			43-18 48.11
TOTAL:							<u>50,821.16</u>

SOURCE As Reference d

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Duke Energy FL., Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1

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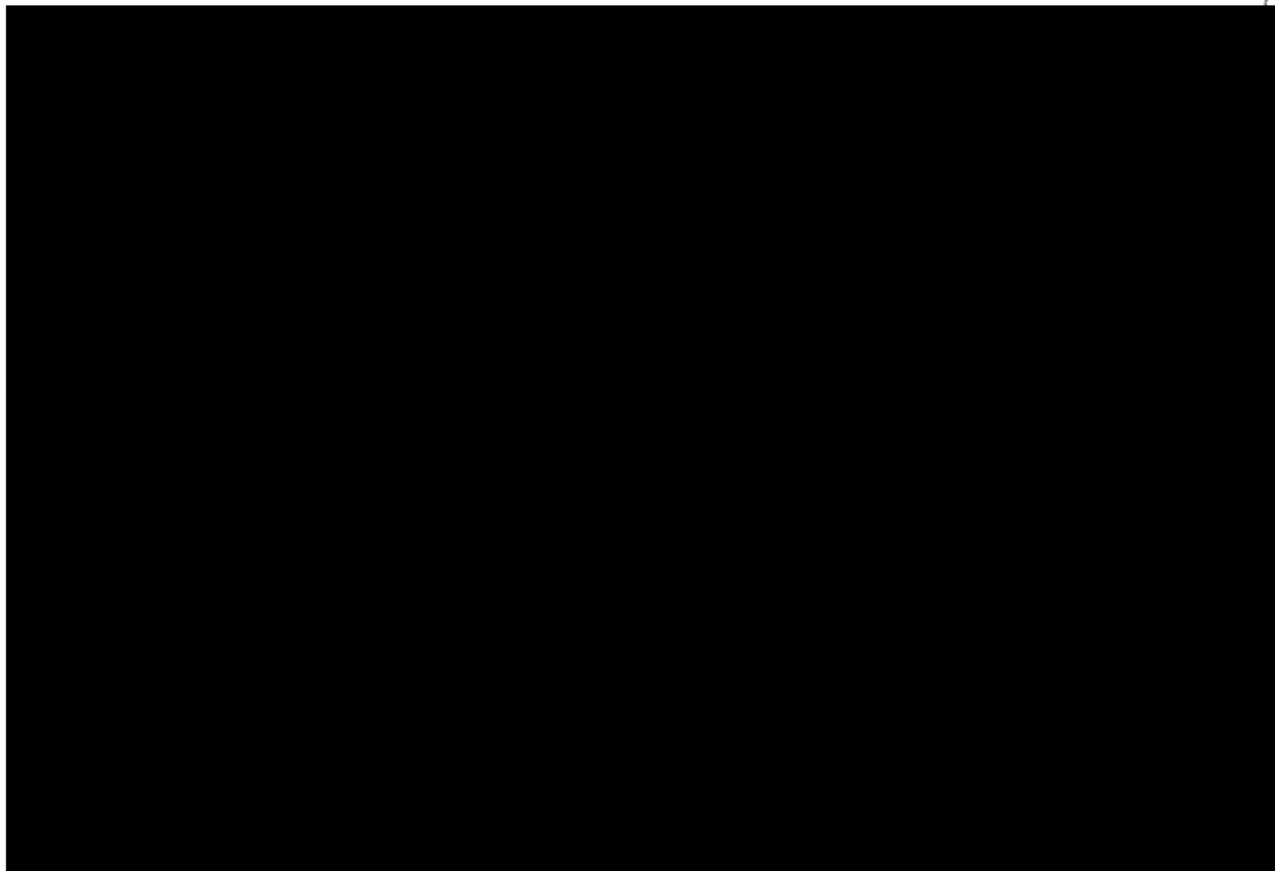
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Duke Energy FL., Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1

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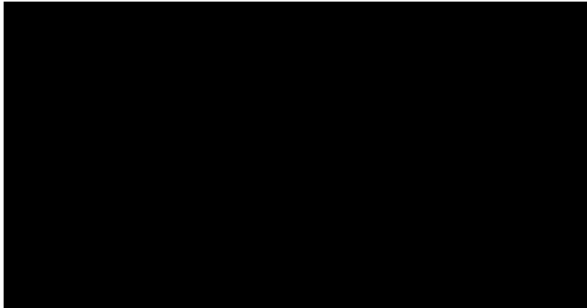
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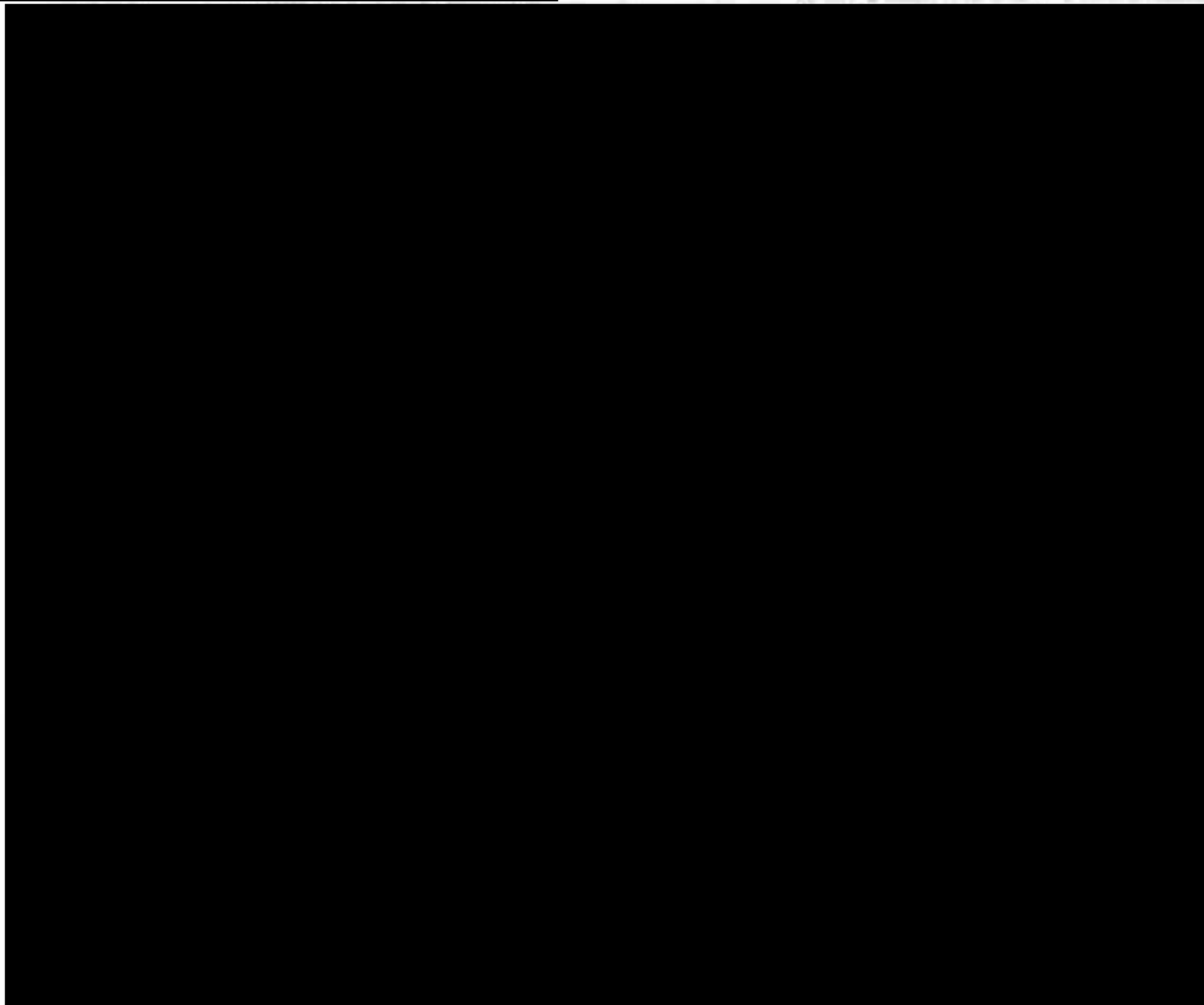
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Duke Energy FL., Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1



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Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1

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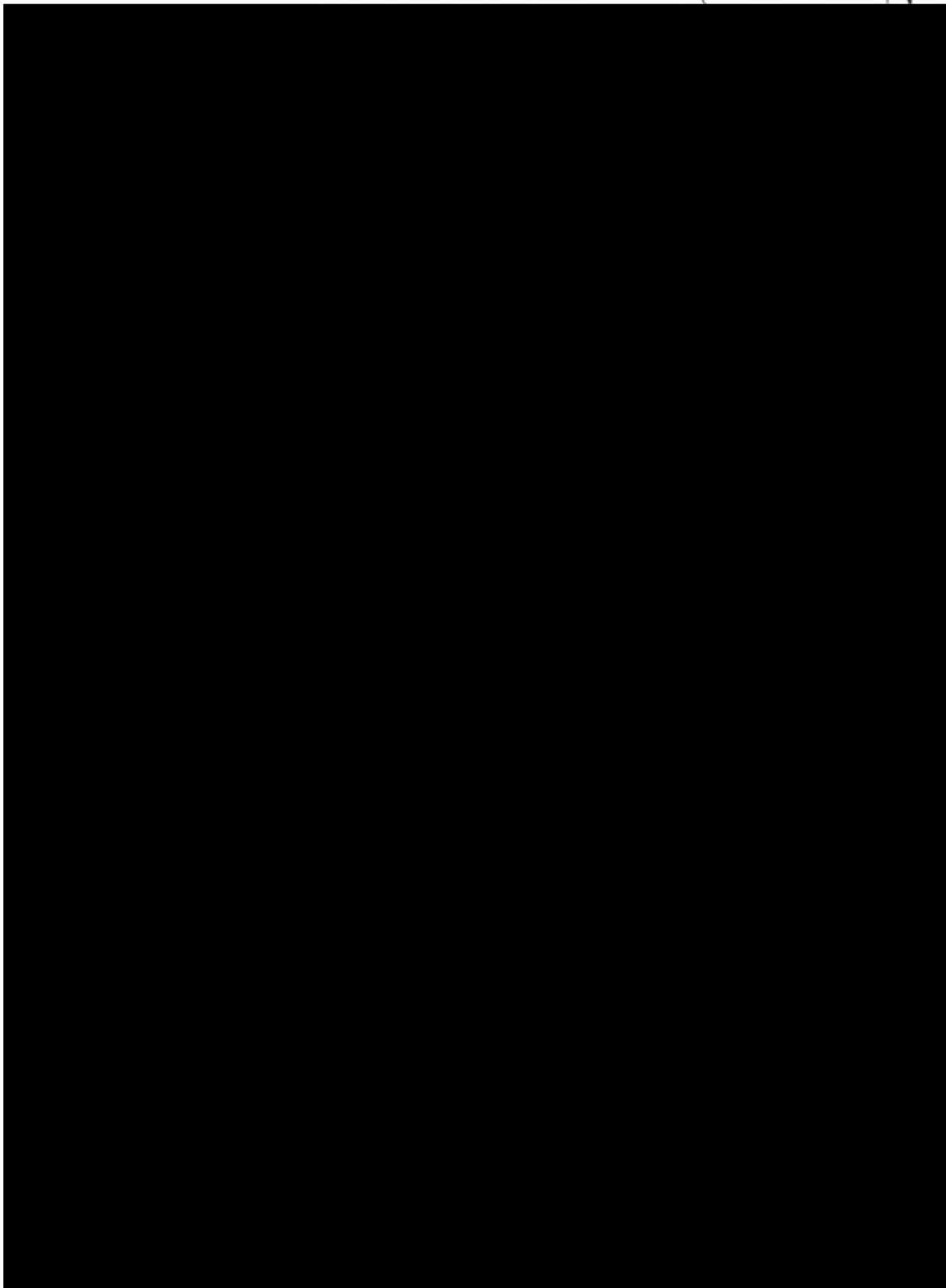
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Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1



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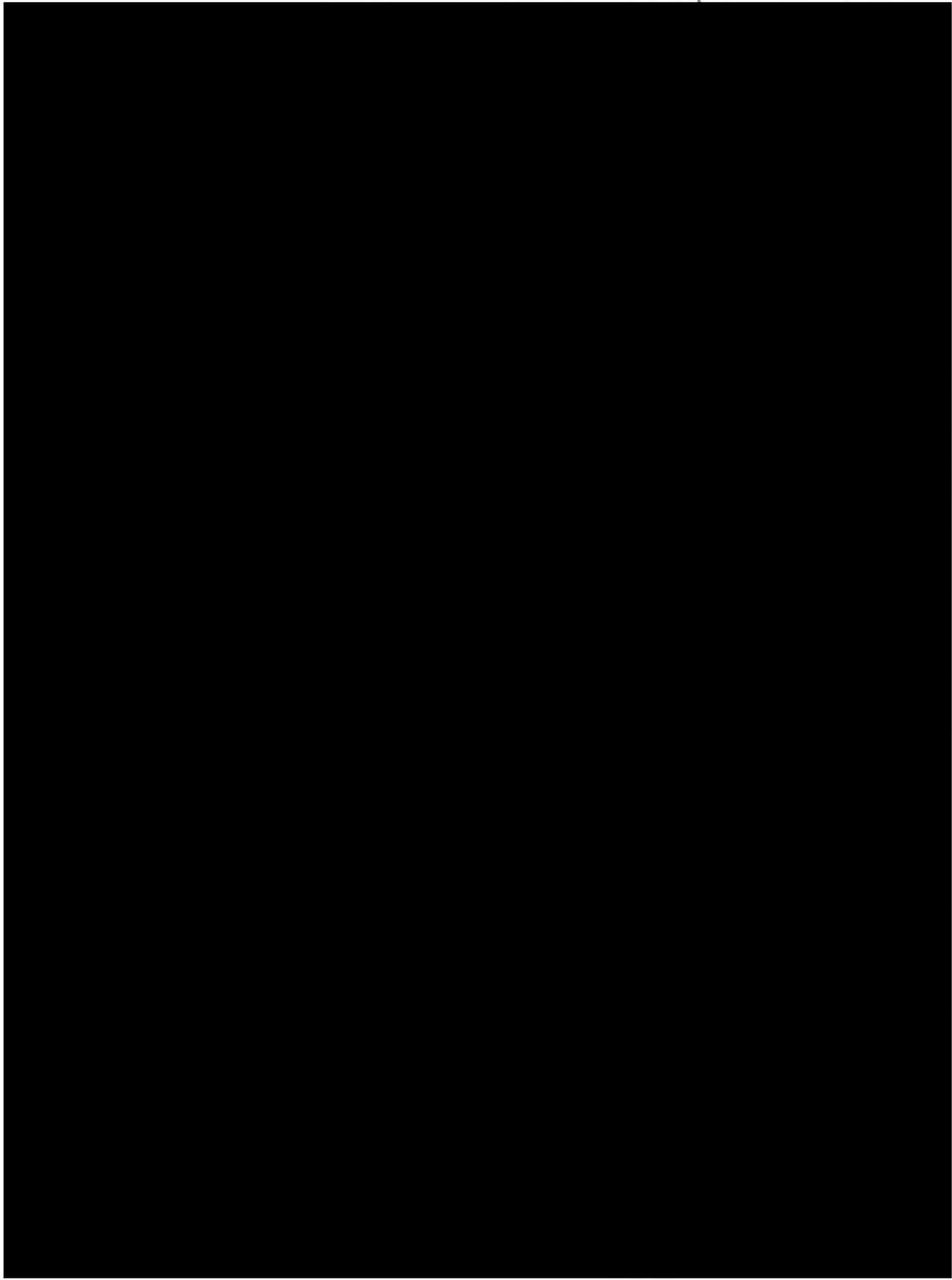
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Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1



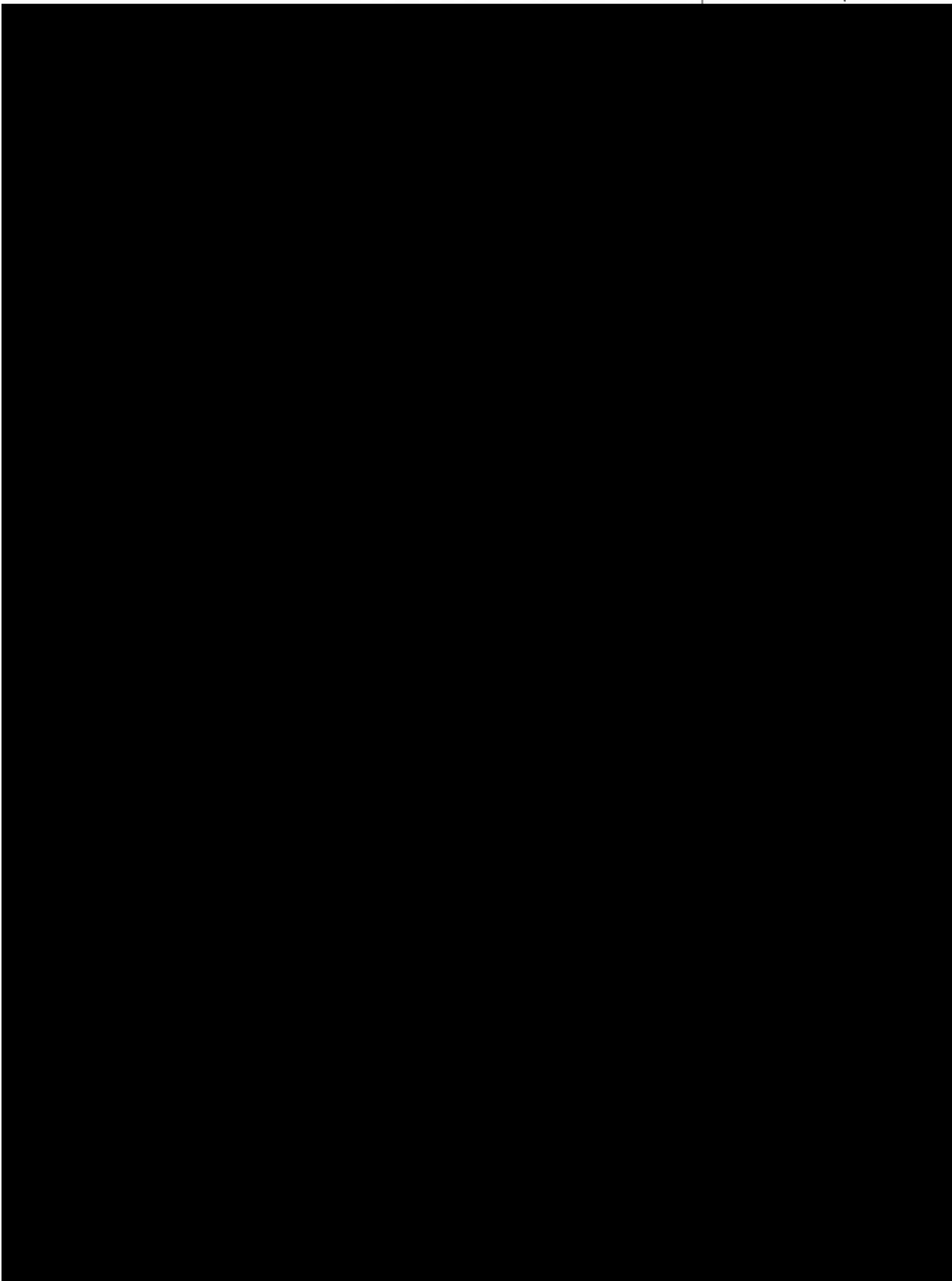
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Duke Energy F.L., Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1



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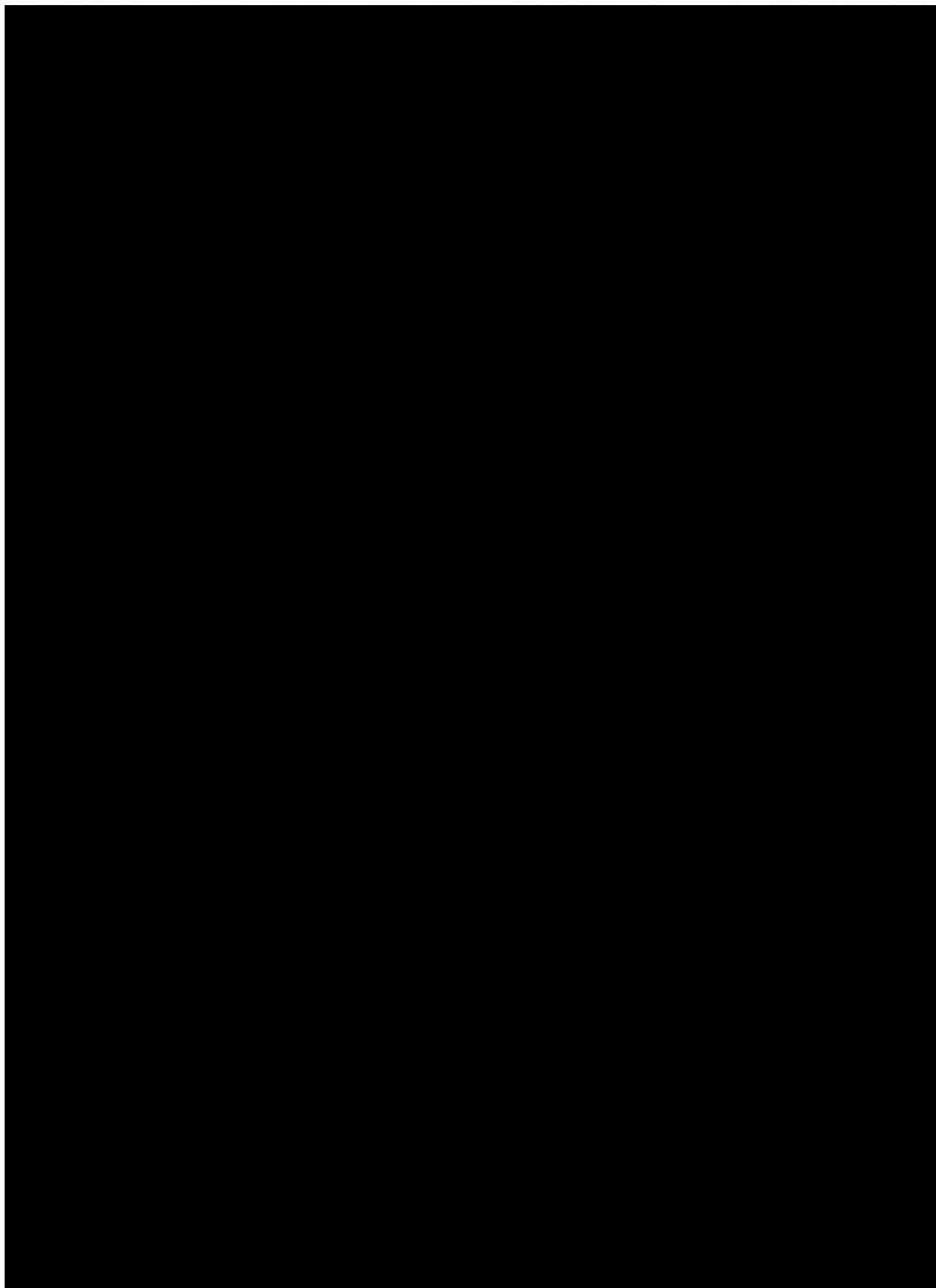
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Duke Energy F.L., Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1



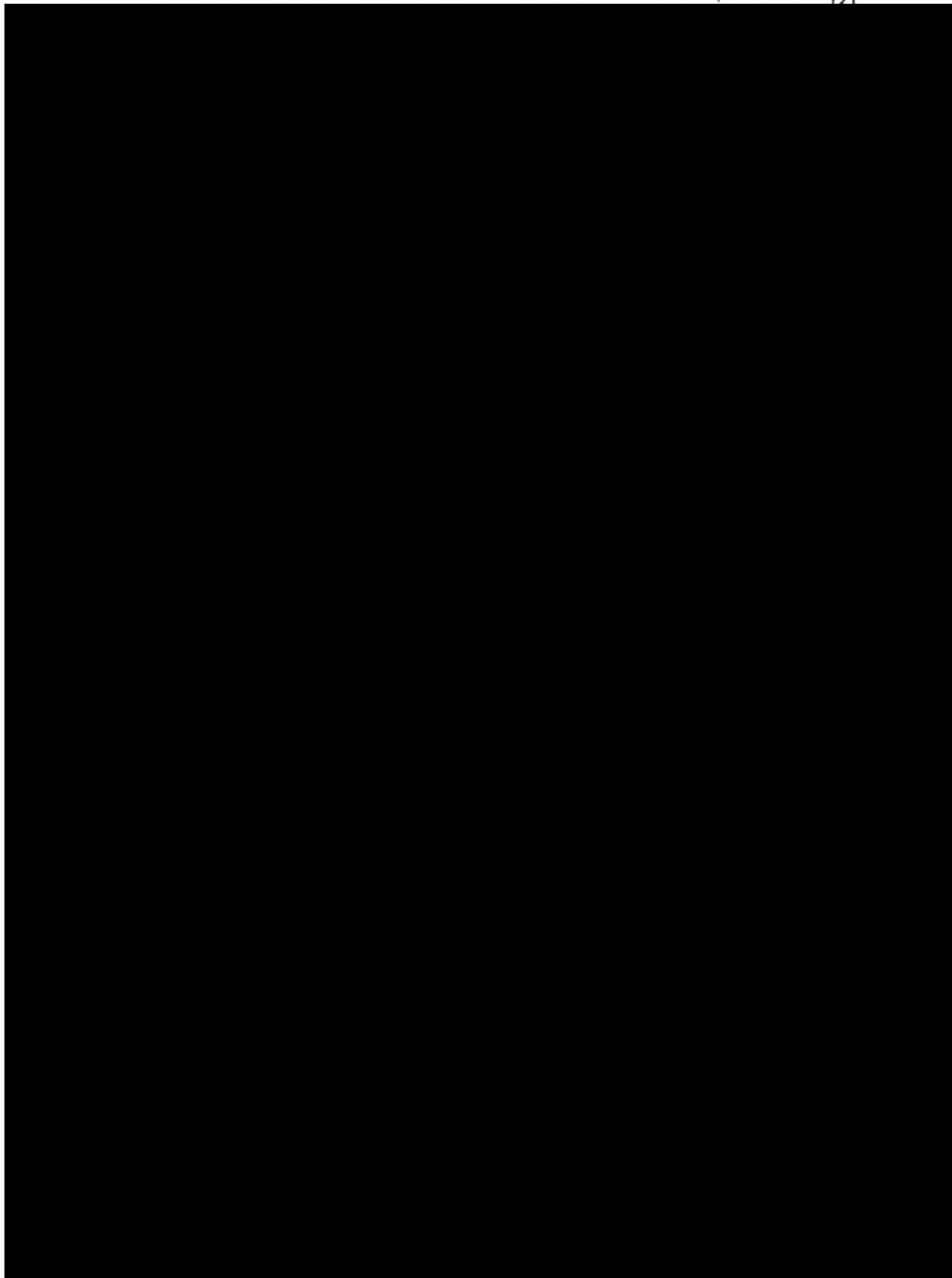
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Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1



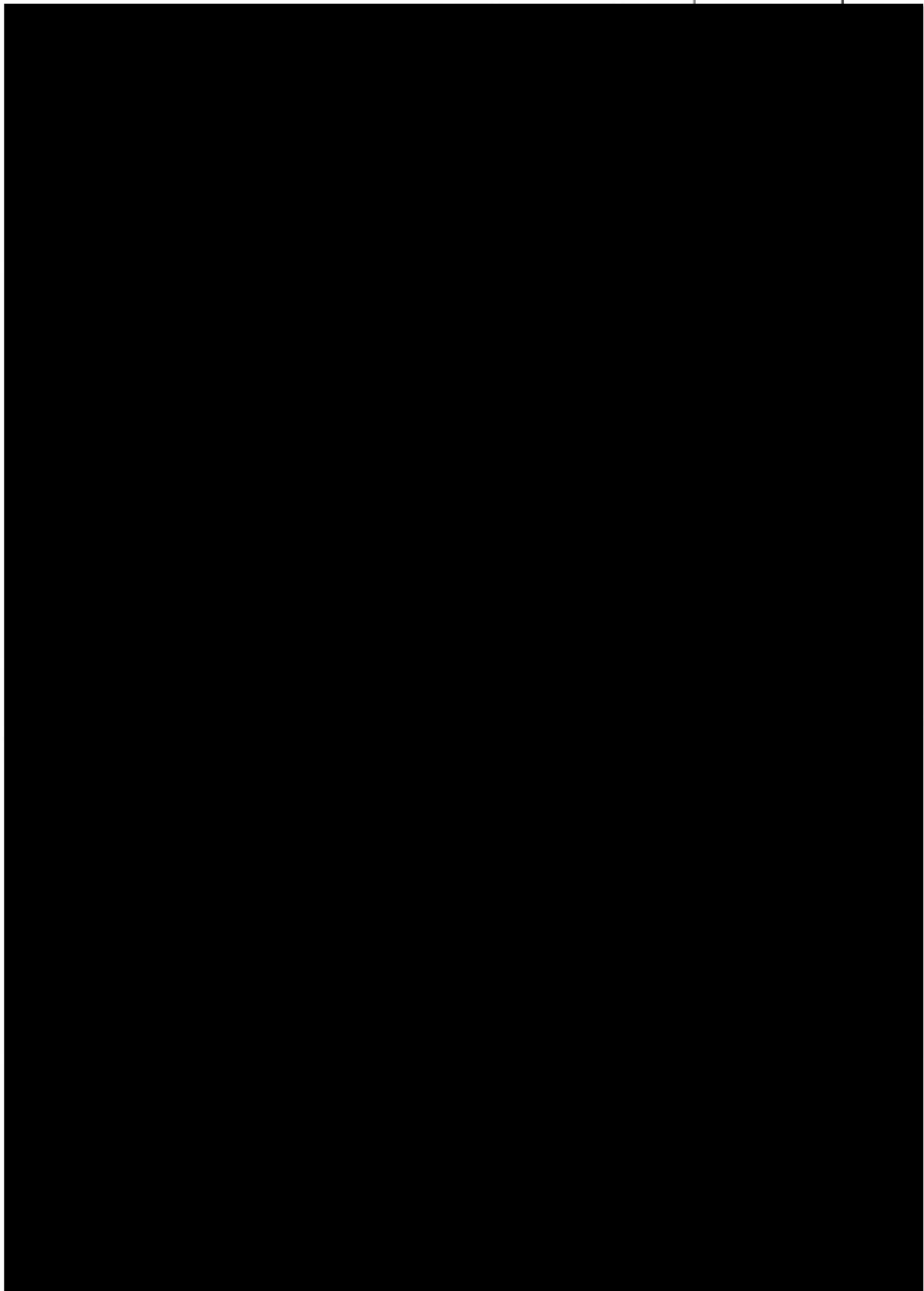
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Duke Energy P.L., Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1

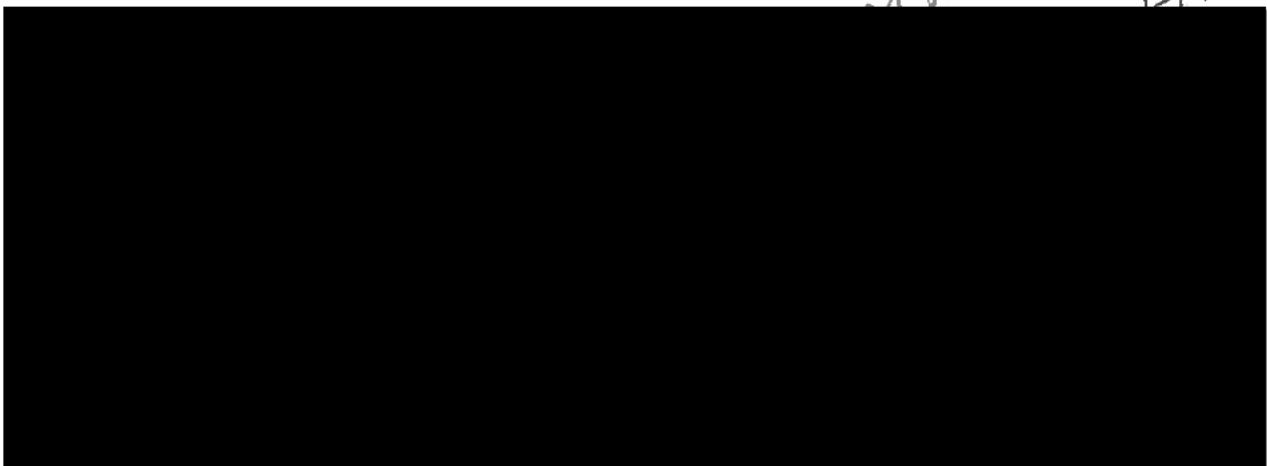
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Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1

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DUKE ENERGY FL., INC.
LONG-LEAD ITEMS SUMMARY
DOCKET NO:160009-EI
AUDIT CONTROL NO: 16-005-2-1

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ASR #1

Objectives: Our objectives were to: 1) For each remaining long-lead-time items, audit any 2015 disposition, storage, and other such expenses included for cost recovery. 2) For each remaining long-lead items, disclose and report the jurisdictional amounts of any 2015 disposition, storage, and other such expenses included in jurisdictional expenses.

Procedures: We determined that the only long-lead time items remaining to be disposed were the Variable Frequency Drives, which were sold internally to Duke Energy Florida for use at the Crystal River Energy Complex for [REDACTED]. Attempts to sell the drives to Westinghouse, Siemens, or an external party were unsuccessful. See WP 49-1 to 49-11.

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LWOption 2: Sell to external buyer

DEF pursued three separate avenues to locate an external buyer. First, the VFDs were listed on RAPID², and made available for purchase by other utilities. The VFDs were marketed on RAPID in December of 2014 and again in January of 2015. Several leads were received from RAPID and pursued by DEF's Supply Chain group, but no formal offers were made by utilities for purchase of the drives. Next, a bid event was opened on the VFDs in February 2015 and closed in March 2015. The bid event for the VFDs was open to AP1000 utilities, inventory companies, nuclear equipment manufacturers, and other utilities. Again, no offers or bids were received on the VFDs.

Separately, DEF itself offered to sell the VFDs to other AP1000 customers and applicants. The entities solicited included: Florida Power and Light, Southern Company, South Carolina Electric & Gas, and utilities in China. None expressed interest.

Option 3: Sell to Siemens

Contemporaneously, with the activities to sell the VFDs to an external buyer, DEF was in discussions with the Siemens, the manufacturer of the VFDs, on a potential buy-back offer. [REDACTED]

Option 4: Reuse within DEF or at an affiliated Duke Energy Corporation business or utility

In accordance with its LLE Disposition Plan, DEF's Nuclear Development and Supply Chain groups initially canvassed DEF internally and its affiliated entities for a possible internal transfer or reuse option, as this option potentially had the highest cost benefit for DEF customers. No serious interest was initially received. However, while pursuing other disposition options, DEF was able to continue to investigate the possibility of reusing the VFDs either within DEF or at an affiliated Duke Energy Corporation business or utility. Nuclear Development canvassed the internal sources on several occasions and ultimately it was determined that refurbishment and reuse of the VFDs at Crystal River units 4 & 5 was feasible and was economically beneficial to DEF and its customers. The evaluation of the Crystal River units 4 & 5 team estimated an approximately \$ [REDACTED] transfer cost for Crystal River units 4 & 5 by reuse and refurbishment of the Levy VFDs.

Recommendation:

The value of the transfer and reuse and refurbishment of the VFDs at Crystal River units 4 & 5 is significantly greater than the [REDACTED]. Therefore, Nuclear Development recommends that the Levy VFDs be transferred to Crystal River units 4 & 5.

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Duke Energy FL, Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16005-2-1

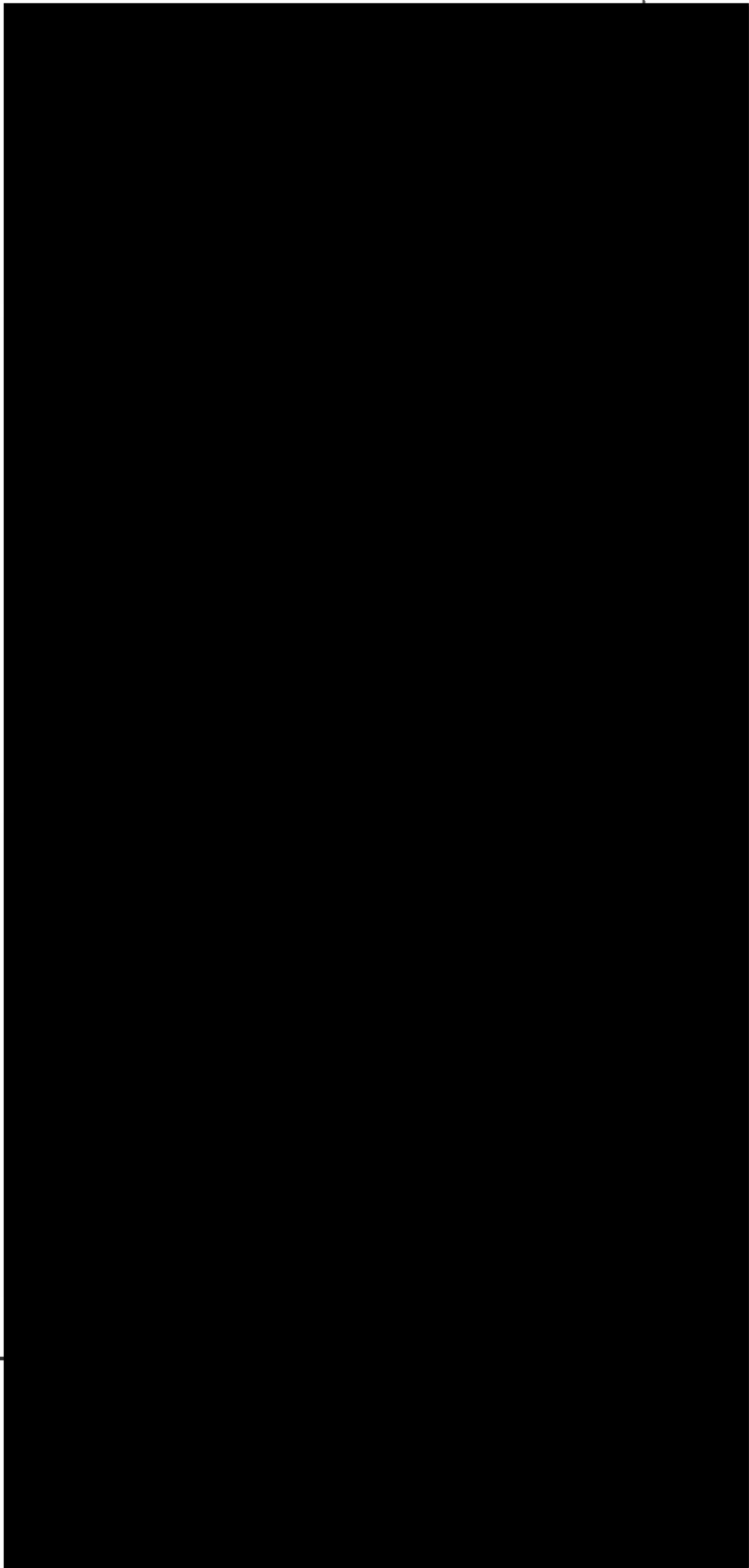
² RAPID is a virtual inventory system for searching, purchasing and selling power plant components operated by Curtiss-Wright. See <http://rapidpartsmart.com/>.

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Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
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Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-E1
Year Ended 12/31/2015
APA#16005-2-1

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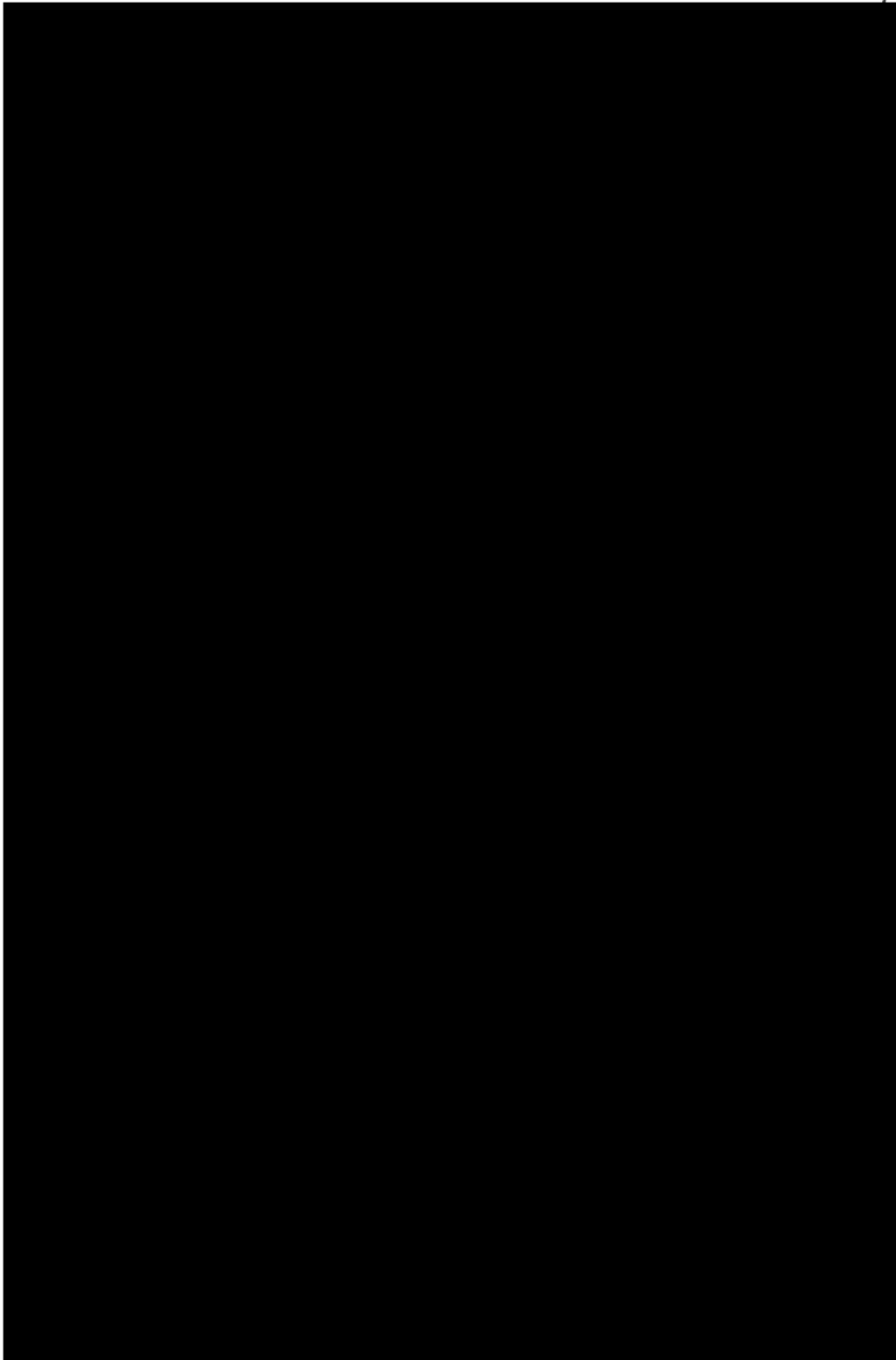


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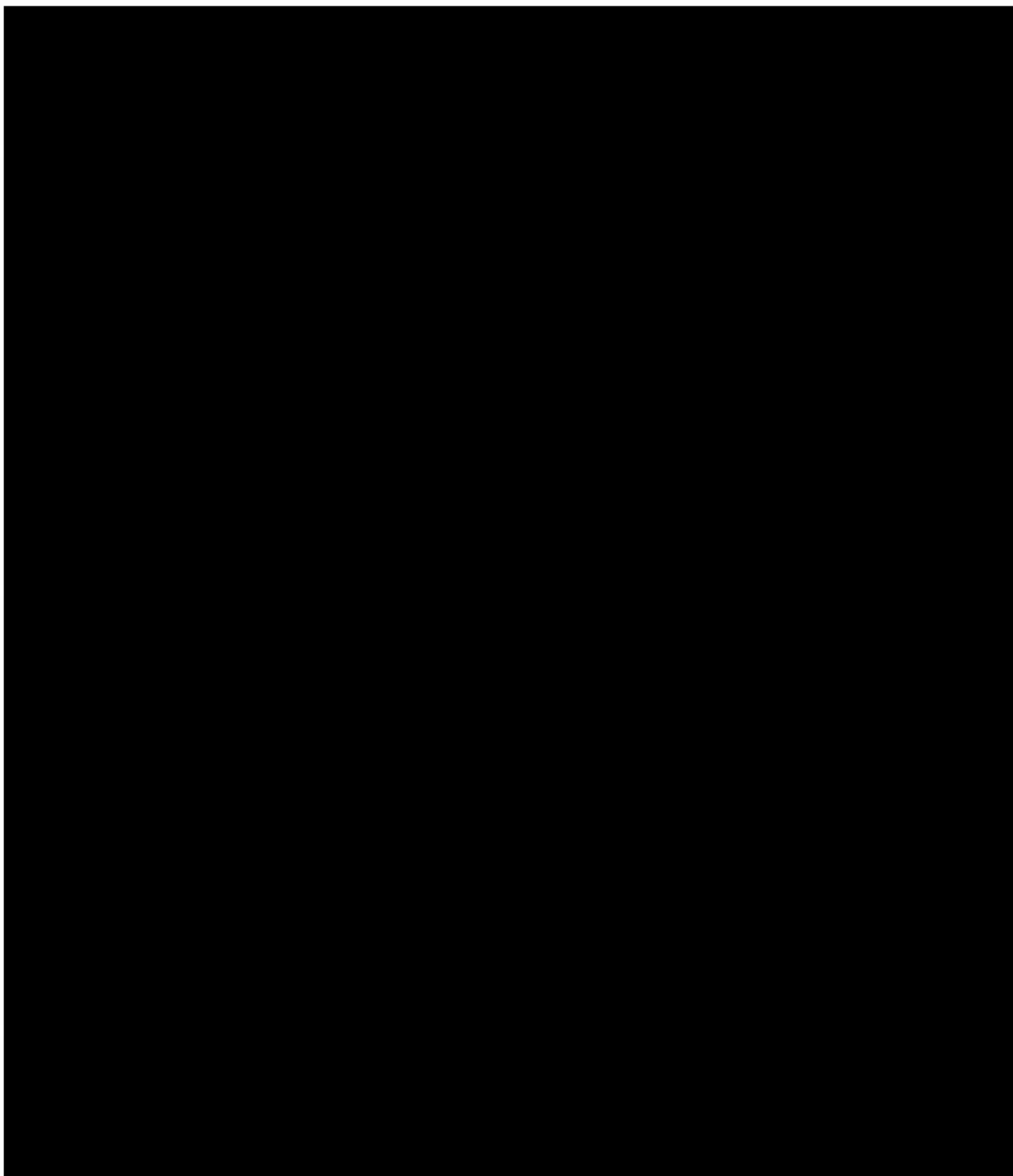
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Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16005-2-1

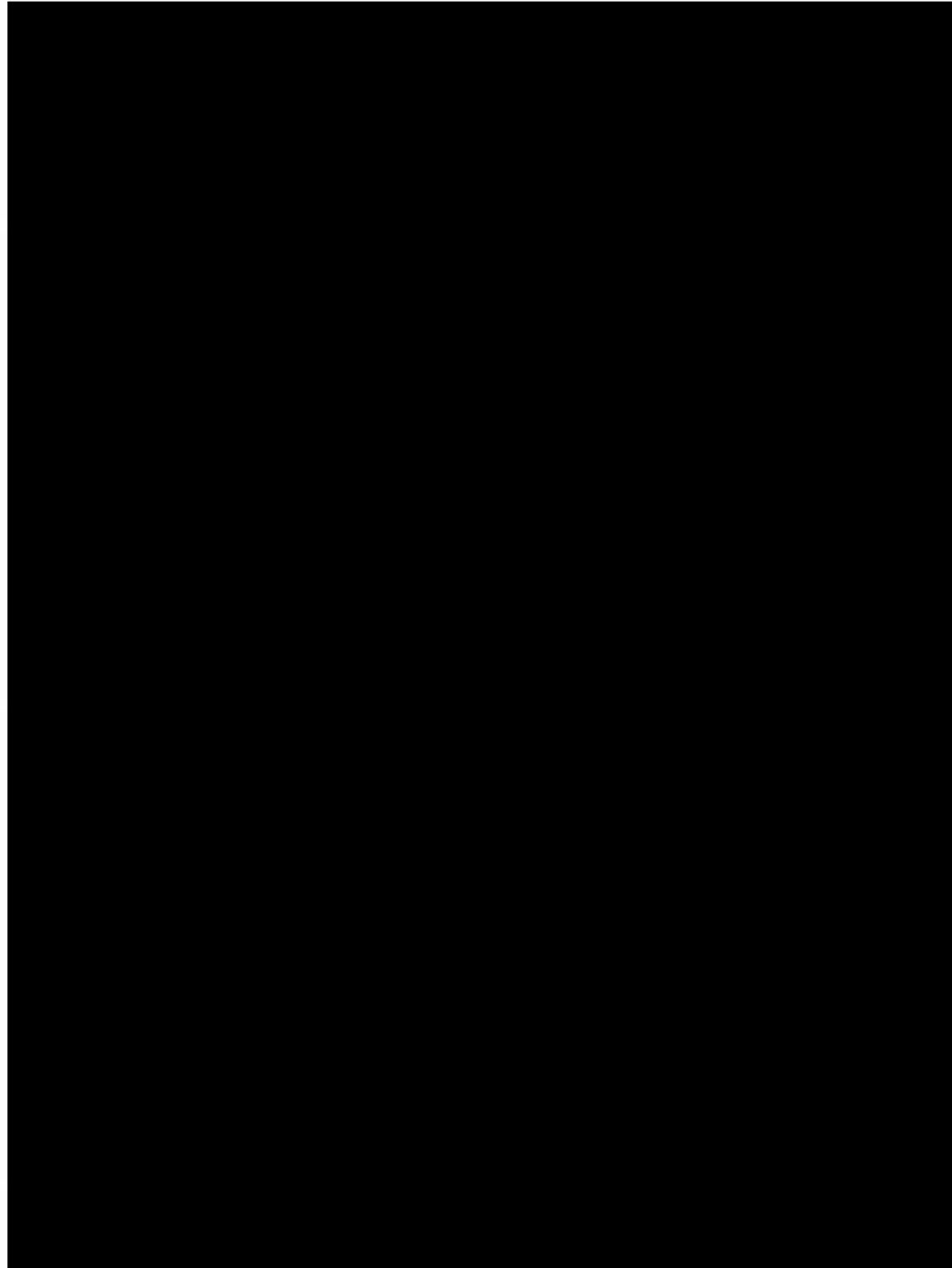
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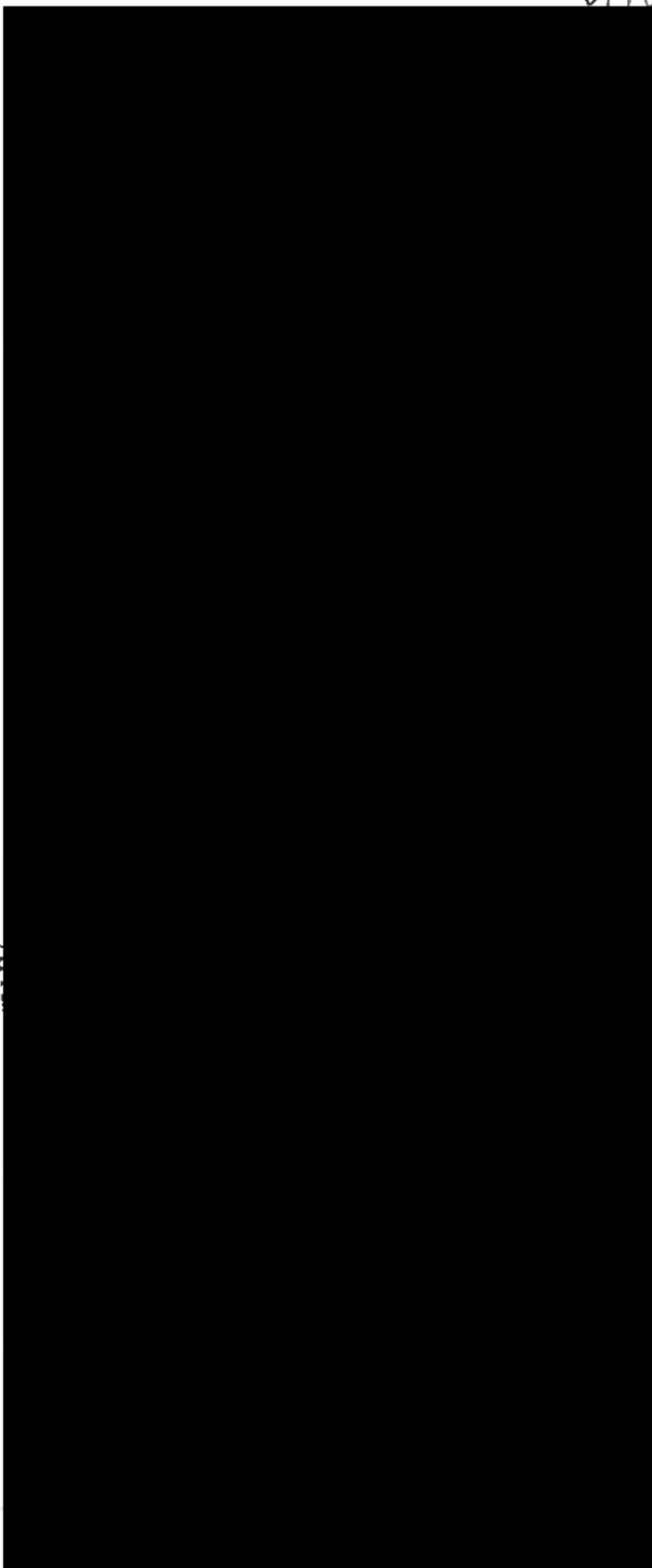
PBC

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47-8

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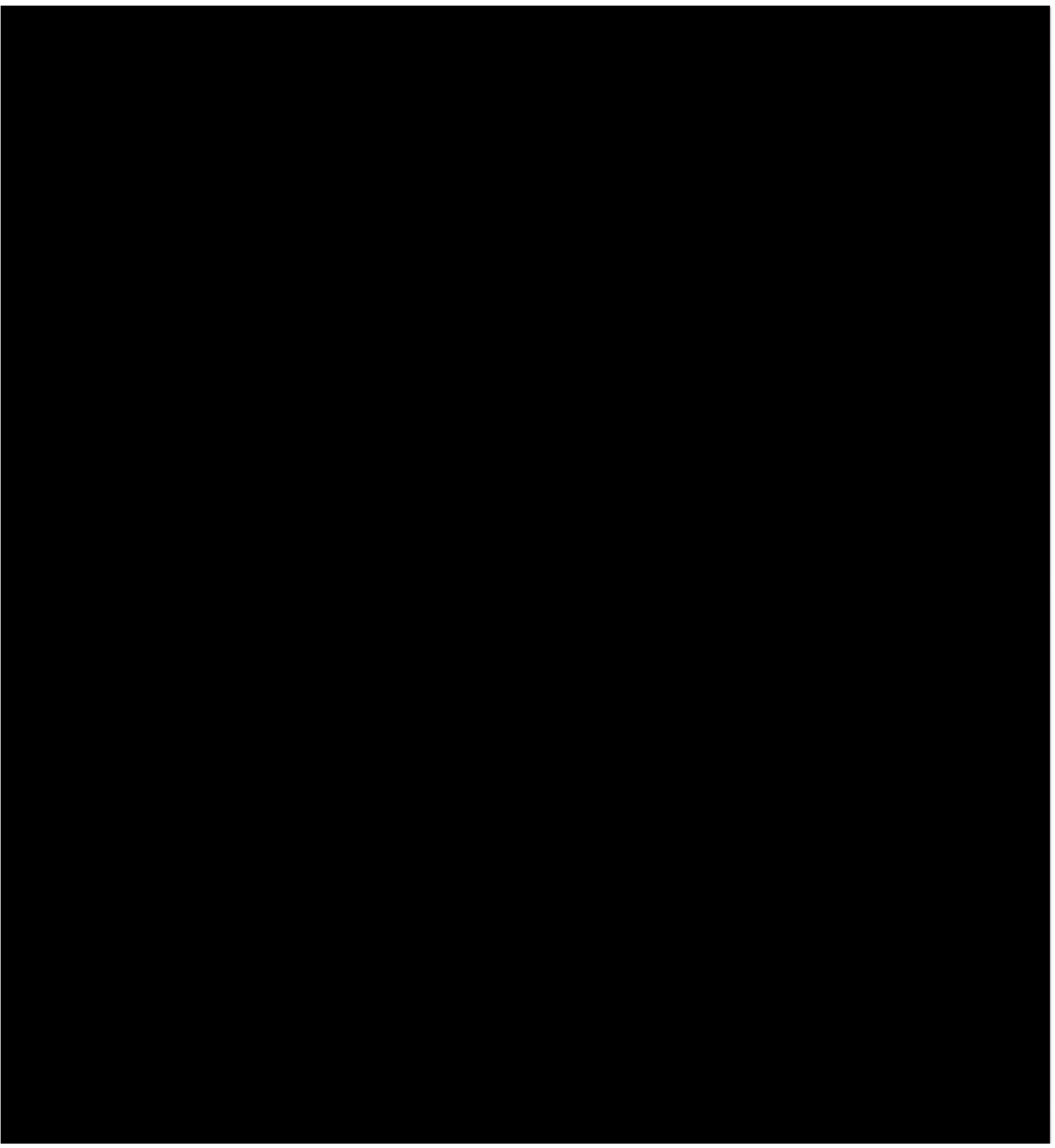
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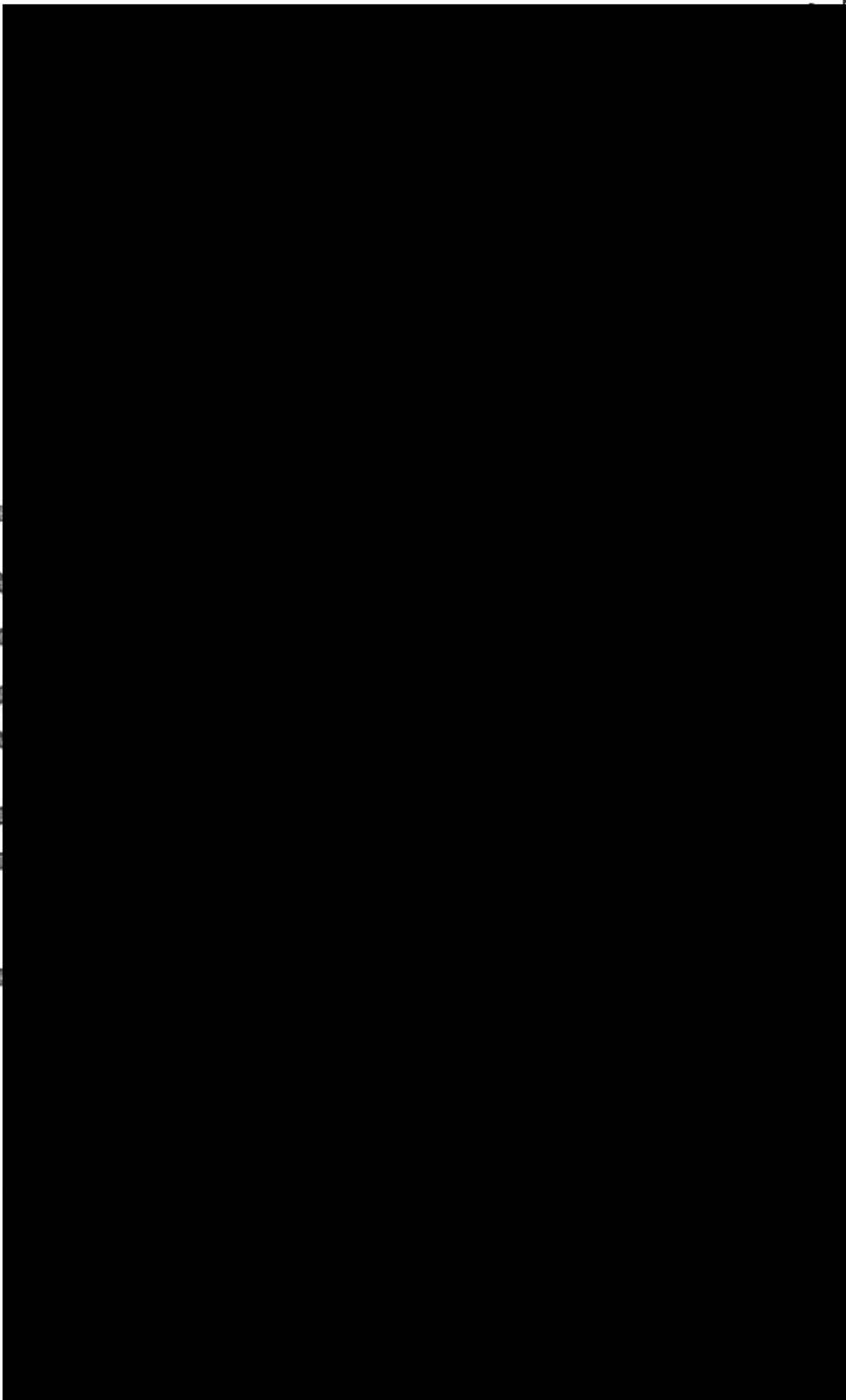
Duke Energy FL, Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16005-2-1

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1/30/71
4/20/6



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49-11

2nd copy

Revised Exhibit B

COMMISSIONERS:
JULIE I. BROWN, CHAIRPERSON
LISA POLAK EDGAR
RONALD A. BRISÉ
JIMMY PATRONIS
ART GRAHAM

STATE OF FLORIDA



TAMPA DISTRICT OFFICE
1313 N. TAMPA STREET
SUITE 220
TAMPA, FL 33602-3328
(813) 637-8660

Public Service Commission

May 24, 2016

RE: CR3 NCRC audit

Dear Mr. Moore

We have completed our field work in the above-referenced audit. Included with this letter is a copy of the audit workpapers which the Commission is maintaining in a Temporary Confidential Status and a listing of these workpapers. Please sign and date a copy of this letter indicating that you have received these copies.

The Utility must file a request for Confidential Classification according to Rule 25-22.006, F.A.C. in order to maintain this confidentiality. This request must be filed with the Commission within twenty-one days from today or these workpapers will become public documents.

Sincerely,

Ron Mavrides

Audit Manager

Received By: Paul Moore 5/31/16

Enclosure

Copy: Audit File

DUKE ENERGY FL., INC.
CWIP
DOCKET NO:160009-EI
AUDIT CONTROL NO: 16-005-2-2

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UH

Objectives: Our objectives were to: 1) Audit any 2015 adjustments and additions to the unrecovered CWIP jurisdictional balance that are included for recovery. 2) Disclose and report the jurisdictional amount of any 2015 adjustments and additions to the unrecovered CWIP balance that are included for recovery.

19
Procedures: We determined that there were no adjustments to unrecovered CWIP jurisdictional balances that are included for recovery. All NCRC activity that is now related to capital investment is allocated to the Regulatory Asset Account. We acquired a summary of all capital additions and sampled supporting documentation for 10 transactions, ascertaining their recoverability in conformance with Commission Orders and being charged in the proper period and to the proper accounts. No exceptions were noted.

19
Summary

1-61

17

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19-1

#2 W

1/2/2016

19-2

Selected Labor			CONFIDENTIAL																		
	Worker Id	Earn Code	Resp Center	Oper Unit	Business Unit	Project	Activity	Account	Product	Resource Type	Labor Pay Run Id	Pay Period End Date	Worker Full Name	GL Journal Id	Employee Labor Hours	Employee Labor Amount	Period To Apply Date	LDS Insert Date			
Co	LABR	LABR	LABR	LABR	Unit LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR	LABR			
802																					
802																					
														Sum:	2.00	130.38					
														Sum:	2.00	130.38	3/31/2015				
														Sum:	2.00	130.38					

19

Duke Energy FL., Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

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LA
Duke Energy FL., Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

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19-4/5

19-4/3

19-4/3

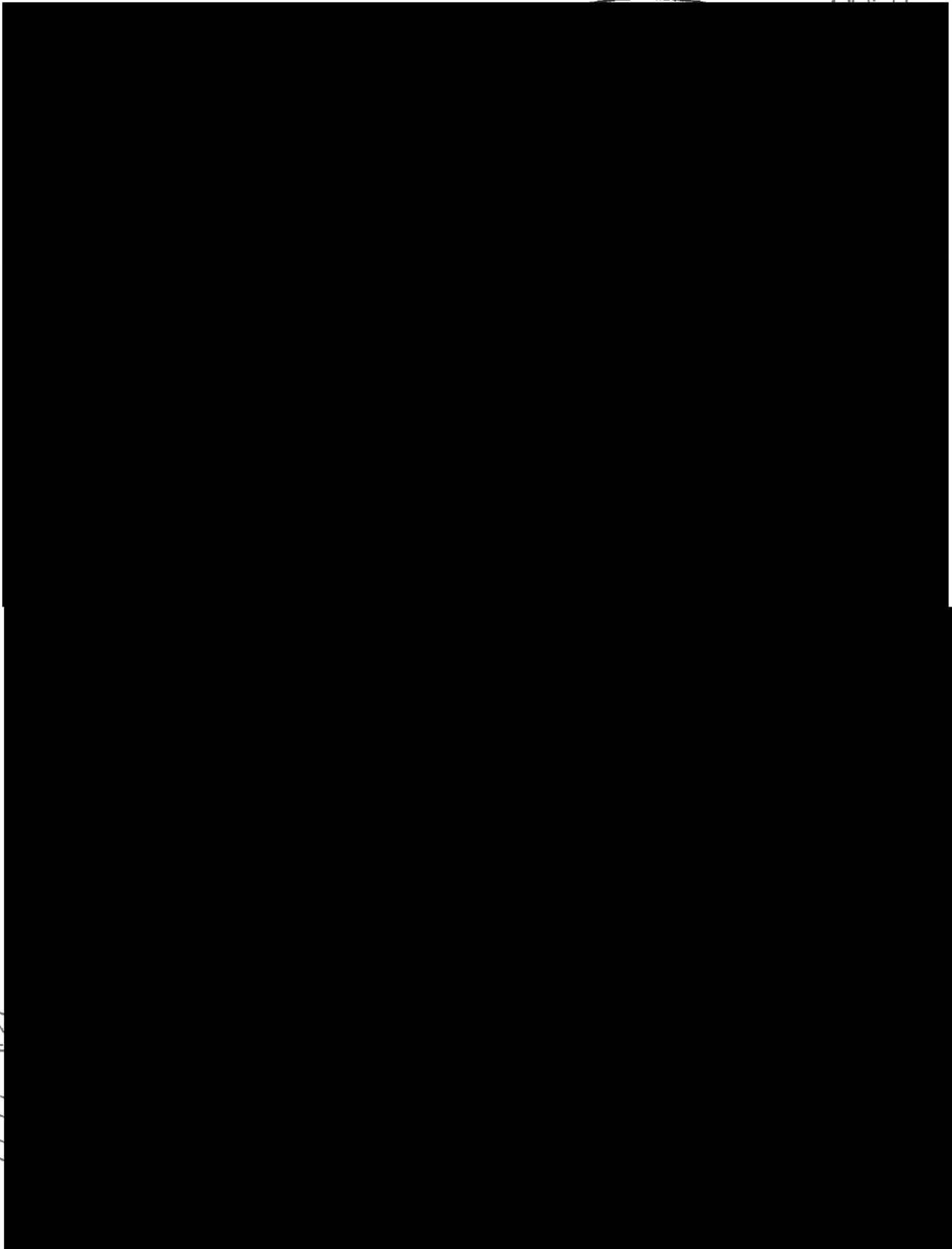
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19-416

Duke Energy FL., Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

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19-4/7

Duke Energy FL., Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

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3/2016



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19-4/8

Duke Energy FL., Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

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3/20/16

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19-4/8

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19-4/9



Close Window

Timesheet#
Week Ending
Associate
Associate
System#

Assignment#

Start Date

End Date

Client Division

Building

Approved By

Invoices#

Mon, 23-Dec-13

Thu, 06-Aug-15

Duke Energy

Crystal River Operations, Venable St., - Crystal River, FL

Status
System#

Approved

Job Title

Mechanical Engineer

Staffing

Partner

Supervisor

Client

SUN Technical Services, Inc. - Florida

Duke Energy

Approved Date

Tue, 30-Jun-2015 7:29 AM

Exp. Invoices#

Duke Energy FL., Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

Start Date	Charge Rate	Reg. Hours	OT Hours	OT Hours	Total Hours	Hours Type	Cost Code	Tax Amt.	Invoice Total	Bill Total	Pay Total	Comments	Details
Mon 23-Jun-15	\$84.36	10.00	0.00	0.00	10.00	Regular	U328-CRN3-EPUHPTURB-PRJMG- -69100	\$0.00	\$843.60	\$835.20	\$720.00		→
Tue 23-Jun-15	\$84.36	10.00	0.00	0.00	10.00	Regular	U328-CRN3-EPUHPTURB-PRJMG- -69100	\$0.00	\$843.60	\$835.20	\$720.00		→
Wed 24-Jun-15	\$84.36	10.00	0.00	0.00	10.00	Regular	U328-CRN3-EPUHPTURB-PRJMG- -69100	\$0.00	\$843.60	\$835.20	\$720.00		→
Thu 25-Jun-15	\$84.36	10.00	0.00	0.00	10.00	Regular	U328-CRN3-EPUHPTURB-PRJMG- -69100	\$0.00	\$843.60	\$835.20	\$720.00		→
Total		40.00	0.00	0.00	40.00			\$0.00	\$3,374.40	\$3,340.80	\$2,880.00		

Add New

Expenses

No records found.

Adjustments

No records found.

Timesheet Activity Log

Date Created	Status	Performed By	Comments	Days Approve	Days Reject
1 Tue, 30-Jun-15 7:29 AM	Approved			0.350	
2 Mon, 29-Jun-15 11:00 PM	Submitted		Imported	0.000	0.00

Cancelled Invoices

No records found.

Timesheet Creation

Date Created	Associate	Created By	Imported
Mon, 29-Jun-15 12:00 AM			YES

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Duke Energy FL, Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

#8 =
Duke Energy FL, Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

10/17/16

19-8

Employee ID	Employee Name	Sheet ID	Merchant	Description	Expense Type	Transaction Date	Approval Date	Acctg Date	Reimburse Cd	GL BU	GL Account	Rsrc Type	Oper Unit	Resp Ctr	Project	Activity	Distrib Amt
[REDACTED]		0000901609			PERDIEM	07/01/15	07/07/15	07/02/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB REMOVE		\$129.00
		0000901609			PERDIEM	07/02/15	07/07/15	07/02/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB REMOVE		\$129.00
		0000908105			PERDIEM	07/08/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB REMOVE		\$129.00
		0000908105			PERDIEM	07/07/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB REMOVE		\$129.00
		0000908105			PERDIEM	07/08/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB REMOVE		\$129.00
		0000908105			PERDIEM	07/09/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB REMOVE		\$129.00
		0000908105			PERDIEM	07/10/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB REMOVE		\$129.00
		0000913033			PERDIEM	07/13/15	07/17/15	07/17/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB REMOVE		\$129.00
		0000913033			PERDIEM	07/14/15	07/17/15	07/17/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB REMOVE		\$129.00

\$1,161.00

19

For 2015 the current standard Continental United States (CONUS) rate for per diem allowance is \$ \$129 (\$83 lodging, \$46 meals and incidental expenses)per night of incurred expenses as approved by management. The standard CONUS rate for per diem will be reviewed annually and if changes are warranted, as determined by the company, in its sole discretion, they will be implemented.

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#10 AM 3/20/16

Deposit: 9/30/15

Duke Energy FL., Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

CKS/Deposits
\$190,978.21
Mo Day Year
09 10 2015
19-10

Go Collection Report

Vendor Name: Surplus Sales

Line Description	Oper Unit	Resp Ctr	Process	Project	Activity 1	Product Service	Customer Segment	Location	FER	PUC	GL Acct	Res Type	Amount
	HV6D	4812			R							99416	
	CRN3	Q047			SLVGE							99810	
	CRN3	Q121			EMP							94168	
	CRN3	U639			SLVGE						0182406	99416	
	CRN3	Q047			SLVGE							99416	
	PEFO	9927	STAFF									99810	
	FPEF	8839	VEPARTS									99810	
	P56F	U330	SCENTRD										
	P56F	5604			R							99810	
	P56F	5604			X							99810	
	DETS	7800	TELCOMM									99810	
Total													\$190,978.21

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Monday, September 28, 2015

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RD 9/24
Page 1 of 1

By: Dan Vause
Ext: 382-5960
File: 09102015.txt

19-10

#110

September 10, 2015 to September 10, 2015

Sales by Dept

Duke Energy FL., Inc.
 CR3 Uprate
 NCRC Docket#160009-EI
 Year Ended 12/31/2015
 APA#16-005-2-2

Site	Dept	Ticket No.	CUSTOMER NAME	Stock No	DESCRIPTION	Sale Price	
BT	PGF	035966		BT-MISC	CALIBRATION EQUIPT		
BT	PGF	035966		BT MISC	PAYPAL FEE		
Sub-Total							
CR4	NUF	035957		CR3-ARMISC	EMG RESPONSE REFUND		
CR4	NUF	035955		CR3-ARMISC	PEICO REFUND		
CR4	NUF	035965		CR3-ARMISC	LP TURBINE PARTS (EPU)		
CR4	NUF	035961		CR3-ARMISC	RECYCLE LCR BATTERIES		
Sub-Total							
CY	CSV	035964		DFT-TELECOM	ELECTRONICS RECYCLING		
Sub-Total							
DEF	CSV	035951		DEF-FURN	GE LCD TV FROM ECC WW		
DEF	CSV	035959		DEF FURN	TWO LCD TVS ECC WW		
DEF	CSV	035958		DEF-FURN	LOCKERS ECC WW		
Sub-Total							
F1	FSF	035950		F1-MISC	OLD CABINETS		
Sub-Total							
TF	TDF	035956		TF MISC	LOT OF AUGERS		
TF	TDF	035960		TF-MISC	REEL REWINDING EQUIPT WW		
TF	TDF	035957		TF-MISC	PARTS WASHER		
Sub-Total							
TFX	TDF	035962		TF-TRANSF	SCRAP TRANSFORMERS		
TFX	TDF	035963		TF-TRANSF	SCRAP TRANSFORMERS		
Sub-Total							
		035953			PAYMENT	INVOICE 031614 PAID IN FU	
Sub-Total							
Total						\$192,279.05	
Count	16						

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Duke Energy FL, Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

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O&M Sample List

Sample Number	Resp Center II	Resource T	Resource Type	Long Descr	CB	Operator ID	JD	Vendor Name	JD	Invoice ID	JE	Voucher ID	JD	Monetary Amount	JD
1	W259	69000	Consultant			FMISRUN		CARLTON FIELDS PA		829768		10133539	<i>43-1</i>		
2	8262	11000	Labor			HUMANRE							<i>43-5</i>	790.74	
3	8262	19500	Service Company Overhead			FMISRUN							<i>43-16</i>	416.83	
4	W363	18001	Unproductive Labor Allocated			FMISRUN							<i>43-7</i>	40.06	
5	W363	40000	Travel Expenses			OT03813							<i>← (A)</i>	308.69	
6	W365	41000	Meals and Entertainment (50%)			OT03813							<i>← (B)</i>	20.01	
7	W363	18350	Allocated Fringes & Non Union			FMISRUN							<i>43-13</i>	198.73	
8	W363	11000	Labor			HUMANRE							<i>43-5</i>	1,101.94	
9	8262	18001	Unproductive Labor Allocated			FMISRUN							<i>43-15</i>	366.8	

(A) → 308.69
(B) → + 20.01
43-8 *Σ 328.70*

As referenced
SOURCE

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Header Information

Invoice Number: 829768
 Vendor: Carlton Fields, PA
 Invoice Date: 2/5/2015
 Received Date: 2/6/2015
 Project: PEF - Crystal River 3 Nuclear
 Cost Recovery Proceeding-
 PGN0003564
 Posting Status: Posted
 Warnings: None

Billing Start Date: 1/1/2015
 Billing End Date: 1/31/2015
 Submitted Total: 3,636.23
 Submitted Currency: USD
 Tax Rate: 0.00%
 Line Item :
 Warnings:

Description

CRYSTAL RIVER 3 COST RECOVERY PGN0003564

Duke Energy FL., Inc.
 CR3 Uprate
 NCRC Docket#160009-EI
 Year Ended 12/31/2015
 APA#16-005-2-2

Comments to Requestor

Invoice Summary

Type	Rate x Unit	Discount	Adjustment	Tax	Amount
Fees	\$3,613.26	\$0.00	\$0.00	\$0.00	\$3,613.26
Expenses	\$22.97	\$0.00	\$0.00	\$0.00	\$22.97
Invoice Total (USD)	\$3,636.23	\$0.00	\$0.00	\$0.00	\$3,636.23

Invoice Information

Project Type	Issue	Issue Project	PEF - Crystal River 3 Nuclear Cost Recovery Proceeding-PGN0003564	Invoice Type	Electronic
Invoice Creation Date	2/6/2015	Rates Verified By		Routed to Atty	2/6/2015
Received Approved Invoice Date		Sent to AP	2/9/2015	Route Code	GCCLTGODEF
Payment Method	Check	Payment Terms	NET45		
Invoice Status	Paid	Administrative Action	No		
Special Handling Code	No				
Special Handling Instructions					
Notes					

Task Code Summary

Category	Rate	Hours	Total
SOURCE PBC			

10/11/16
#1

				% of Total Fees
L120 Analysis/Strategy	\$233.75	1.50	\$365.26	10%
L310 Written Discovery	\$233.75	8.80	\$1681.87	47%
L410 Fact Witnesses	\$233.75	6.70	\$1566.13	43%
Fee Total:			\$3613.26	

Expense Code Summary

Category	Rate	Units	Total	% of Total Expenses
E101 Copying	\$0.05	43.00	\$2.15	43%
E107 Delivery Services/Messengers	\$17.18	1.00	\$17.18	75%
E124 Other	\$0.07	52.00	\$3.64	16%
Expense Total:			\$22.97	

3613.26
+22.97
3636.23
43-1
24

Line Items

View: All Line Items

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Line Items 1 - 17 of 17

Item	Date	Type	Category	TK	Rate	Units	Disc	Adj	Amt
4265405	2/9/2015	Expense	E124 Other		\$0.07	52.00	\$0.00	\$0.00	\$3.64
Description: COLOR COPYING COST									
4265417	2/9/2015	Expense	E101 Copying		\$0.05	43.00	\$0.00	\$0.00	\$2.15
Description: COPYING COST									
4266561	2/9/2015	Expense	E107 Delivery Services/Messengers		\$17.18	1.00	\$0.00	\$0.00	\$17.18
Description: EXPRESS MAIL FedEx									
Warning: Unauthorized Expenses Submitted: E107: E107 Delivery Services/Messengers									
	2/9/2015	Fee	L310 Written Discovery	Walls, James M	\$380.00	0.80	\$0.00	\$0.00	\$304.00
12890693	Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS GAMBA CORRESPONDENCE AND CLIENT DRAFT RESPONSES TO DR REQUESTS AND EXHIBITS TO SAME, REVISE SAME, AND FOLLOW UP WITH GAMBA REGARDING SAME, CLIENT FOLLOW UP FOR CASE PREPARATION								
12892706	2/9/2015	Fee	L310 Written Discovery	Costello, Joanne	\$75.00	3.10	\$0.00	\$0.00	\$232.50
Activity: A110 Manage data/files Description: PROCESSING DOCUMENTS RESPONSIVE TO STAFF AUDIT DRI									
12902363	2/9/2015	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	2.30	\$0.00	\$0.00	\$537.62
Activity: A104 Review/analyze Description: REVIEW ANALYSIS FOLLOW-UP RE DR-1 NARRATIVE (2.3)									
12902369	2/9/2015	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	1.90	\$0.00	\$0.00	\$444.12
Activity: A103 Draft/revise									

4-3-2

SOURCE PBC

2/17/2016
43-2

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3/2016

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Item	Date	Type	Category	TK	Rate	Units	Disc	Adj	Amt
Description: DR-1 WORK - REVISE RESPONSES AND FINALIZE DOCUMENTS (1.9)									
12902396	2/9/2015	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	0.50	\$0.00	\$0.00	\$116.88
Activity: A104 Review/analyze Description: DR-1 NARRATIVE AND DOCUMENT REVIEW/FINALIZE (.5)									
12902404	2/9/2015	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	0.20	\$0.00	\$0.00	\$46.75
Activity: A104 Review/analyze Description: DR-1 FINALIZE (.2)									
12916072	2/9/2015	Fee	L120 Analysis/Strategy	Gamba, Blaise N	\$233.75	0.10	\$0.00	\$0.00	\$23.38
Activity: A106 Communicate (with client) Description: CALL WITH LAPRATT RE EPU (.1)									
CONFIDENTIAL									
12916115	2/9/2015	Fee	L410 Fact Witnesses	Gamba, Blaise N	\$233.75	0.60	\$0.00	\$0.00	\$140.25
Activity: A104 Review/analyze Description: FOLLOW-UP WITH WITNESS RE NCRC PROCESS (.2), BEGIN WORK ON EPU TESTIMONY (.4)									
12924469	2/9/2015	Fee	L120 Analysis/Strategy	Walls, James M	\$380.00	0.10	\$0.00	\$0.00	\$38.00
Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS CLIENT CORRESPONDENCE, FOLLOW UP WITH GAMBA REGARDING STATUS, STRATEGY, SCHEDULE AND CASE PREPARATION									
12932696	2/9/2015	Fee	L410 Fact Witnesses	Gamba, Blaise N	\$233.75	1.30	\$0.00	\$0.00	\$303.88
Activity: A106 Communicate (with client) Description: KICK OFF PLAN AND PREPARE RE MARK TEAGUE CALL (.5), CONDUCT CALL RE WITNESS PREPARATION, NCRC KICKOFF (.8)									
12932702	2/9/2015	Fee	L410 Fact Witnesses	Gamba, Blaise N	\$233.75	1.00	\$0.00	\$0.00	\$233.75
Activity: A106 Communicate (with client) Description: FOLLOW-UP WITH TEAGUE RE DR-1 DOCUMENTS; MARCH TESTIMONY (1)									
12932730	2/9/2015	Fee	L410 Fact Witnesses	Gamba, Blaise N	\$233.75	0.20	\$0.00	\$0.00	\$46.75
Activity: A106 Communicate (with client) Description: UPDATE RE EPU COSTS (.2)									
12932741	2/9/2015	Fee	L120 Analysis/Strategy	Gamba, Blaise N	\$233.75	1.30	\$0.00	\$0.00	\$303.88
Activity: A106 Communicate (with client) Description: STRATEGY AND ANALYSIS RE TESTIMONY MARCH 1 AND FOLLOW-UP RE DR-1 DOCUMENT AMENDMENTS (1.3)									
12932750	2/9/2015	Fee	L410 Fact Witnesses	Gamba, Blaise N	\$233.75	3.60	\$0.00	\$0.00	\$841.50
Activity: A103 Draft/revise Description: WORK ON TEAGUE MARCH TESTIMONY (3); DISCUSSION WITH MOORE RE SCHEDULES (.5); OEP REVIEW (.1)									

Duke Energy I.L., Inc.
CR3 Update
NCRC Docket#160009-EI
Year Ended 12/31/2015
AP#16-005-2-2

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43-3

#1 3/7/16
 LN

Account Codes

Business Unit 2	50225-PE Florida Nuclear	Responsibility Center 1	W259-DE Florida State Regulatory	Process 1		Project 1	2006\$925 - 60NQ10 CR3 UPRATE O M INCRMNTL
Activity 1	B2412-State Regulatory	GL Account 1	0923000- Outside Services Employed	Operating Unit 1	CRN3 - Crystal River Nuclear Unit 3	Resource Type 1	69000- Contract/Outside Services (was 63000)
Allocation % 1	100	Allocated Amount 1	\$3,636.23 4/3-2				

Business Unit 2		Responsibility Center 2		Process 2		Project 2	
Activity 2		GL Account 2		Operating Unit 2		Resource Type 2	
Allocation % 2		Allocated Amount 2					

Business Unit 3		Responsibility Center 3		Process 3		Project 3	
Activity 3		GL Account 3		Operating Unit 3		Resource Type 3	
Allocation % 3		Allocated Amount 3					

Business Unit 4		Responsibility Center 4		Process 4		Project 4	
Activity 4		GL Account 4		Operating Unit 4		Resource Type 4	
Allocation % 4		Allocated Amount 4					

Business Unit 5		Responsibility Center 5		Process 5		Project 5	
Activity 5		GL Account 5		Operating Unit 5		Resource Type 5	
Allocation % 5		Allocated Amount 5					

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4/3-4

#12

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3/10/16

43-6

Duke Energy Florida, Inc.
CR3 Uprate
Docket #160009-E1
Year Ended 12/31/2015
APA #16-005-2-2

Selected Labor CONFIDENTIAL

Co	Worker Information										Pay Period				Employee Information				LDS Insert
	Worker Id	Earn Code	Resp Center	Oper Unit	Business Unit	Process	Project	Account	Location	Product	Resource Type	Labor Run Id	Pay End Date	Period	GL Journal Id	Employee Labor Hours	Employee Labor Amount	Period To Apply Date	
110																			

43-5

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SOURCE

43-6

#18

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3/20/16
2/2

43-14

Duke Energy Florida, Inc.
CR3 Uprate
Docket #160009-EI
Year Ended 12/31/2015
APA #16-005-2-2

Selected Labor CONFIDENTIAL

Co															Employee		Employee		Period To		LDS Insert
	Worker Id	Earn Code	Resp Center	Oper Unit	Business	Project	Activity	Account	Location	Product	Resource	Labor Pay	Pay Period	Worker Full Name	GL Journal	Labor Hours	Labor Amount	Apply Date	LDS Insert		
110																					
110															Sum.	22.00	1,101.94	43-5			

CONFIDENTIAL

PBC
SOURCE

43-14

CONFIDENTIALAM
3/21/16

Header Information

Invoice Number: 845707

Vendor: Carlton Fields, PA

Invoice Date: 6/4/15

Received Date: 6/5/15

Project: DEF - 2015 Crystal River 3
Nuclear Cost Recovery
Proceeding-2015-155-011411

Posting Status: Posted

Warnings: None

Billing Start Date: 5/1/15

Billing End Date: 5/31/15

Submitted Total: 4,247.86

Submitted
Currency: **USD**

Tax Rate: 0.00%

Line Item 2

Warnings:

CONFIDENTIAL

Description

CRYSTAL RIVER 3 COST RECOVERY 2015-155-011411

Comments to Requestor

Duke Energy FL, Inc.
CR3 Uprate
NCRC Docket#160009-E1
Year Ended 12/31/2015
APA#16-005-2-2

Invoice Summary

Type	Rate x Unit	Discount	Adjustment	Tax	Amount
Fees	\$4,161.25	\$0.00	\$0.00	\$0.00	\$4,161.25
Expenses	\$86.61	\$0.00	\$0.00	\$0.00	\$86.61
Invoice Total (USD)	\$4,247.86	\$0.00	\$0.00	\$0.00	\$4,247.86

Invoice Information

Project Type	Issue	Issue Project	DEF - 2015 Crystal River 3 Nuclear Cost Recovery Proceeding 2015-155- 011411	Invoice Type	Electronic
Invoice Creation Date	6/5/15	Rates Verified By		Routed to Atty	6/5/15
Received Approved Invoice Date		Sent to AP	6/8/15	Route Code	GCCLTGDEF
Payment Method	Check	Payment Terms	NET45		
Invoice Status	Paid	Administrative Action	No		
Special Handling Code	No				
Special Handling Instructions					
Notes					

SOURCE

Doc Reg# 0 FBC

416-1

AM
3/20/16

CAPS Information

CAPS Status
CAPS Error Code
Submit to CAPS
Payment ID
Payment Date
Payment Amount

CPLD1
Yes
1,000,020,015
7/20/15
66,417.02

Duke Energy FL., Inc.
CR3 Uprate
NCRC Docket#160009-E1
Year Ended 12/31/2015
APA#16-005-2-2

Timekeeper Summary

Title	Timekeeper	ID	Rate	Hours	Total	% of Total Fees
	Costello, Jeanne	0901	\$75.00	2.30	\$172.50	4%
	Gamba, Blaise M	0400	\$233.75	13.00	\$3038.75	73%
	Wells, James M	0513	\$380.00	2.50	\$950.00	23%
Average Rate:			\$233.78	17.80	\$4161.25	

Task Code Summary

Category	Rate	Hours	Total	% of Total Fees
L120 Analysis/Strategy	\$380.00	3.60	\$1002.30	24%
L190 Other Case Assessment, Dev and Admin	\$380.00	0.20	\$76.00	2%
L250 Other Written Motions/Submissions	\$233.75	0.40	\$93.50	2%
L310 Written Discovery	\$233.75	13.60	\$2989.37	72%
Fee Total:			\$4161.25	

Expense Code Summary

Category	Rate	Units	Total	% of Total Expenses
E101 Copying	\$0.05	248.00	\$12.40	14%
E107 Delivery Services/Messengers	\$5.00	2.00	\$14.43	17%
E108 Postage	\$1.96	1.00	\$1.96	2%
E124 Other	\$0.07	826.00	\$57.82	67%
Expense Total:			\$86.61	

Discount Summary

Discount Tiers	Threshold	Discount
Tier 1 Discount	\$0.00	0%
Tier 2 Discount	\$0.00	0%
Tier 3 Discount	\$0.00	0%
\$ to Date		\$308,367.69
Target Discount		0%
Actual Discount		0%

SOURCE Doc Req. #10 FEB

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46-2

Budget Summary

Vendor	Fee/Expense	Budget	Approved	Pending	Balance	% Remaining
	Fees	\$0.00	\$88.00	\$0.00	\$(88.00)	0%
	Expenses	\$0.00	\$3.94	\$0.00	\$(3.94)	
Grand Totals:		\$0.00	\$91.94	\$0.00	\$(91.94)	0%

Line Items

View: All Line Items

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Line Items 1 - 23 of 23

Item	Date	Type	Category	TK	Rate	Units	Disc	Adj	Amt	
4313253	6/8/15	Expense	E107 Delivery Services/Messengers		\$9.43	1.00	\$0.00	\$0.00	\$9.43	46
Description: EXPRESS MAIL - FEDEX PACKAGE SENT TO: CARLTON FIELDS, JON WRIGHT, 215 S MONROE ST STE 500, TALLAHASSEE, FL 32301 Warning: Unauthorized Expenses Submitted: 'E107'. E107 Delivery Services/Messengers										
4317148	6/8/15	Expense	E108 Postage		\$1.96	1.00	\$0.00	\$0.00	\$1.96	46
Description: POSTAGE										
4318328	6/8/15	Expense	E124 Other		\$0.07	826.00	\$0.00	\$0.00	\$57.82	46
Description: COLOR COPYING COST										
4318347	6/8/15	Expense	E101 Copying		\$0.05	248.00	\$0.00	\$0.00	\$12.40	46
Description: COPYING COST										
4319289	6/8/15	Expense	E107 Delivery Services/Messengers		\$5.00	1.00	\$0.00	\$0.00	\$5.00	46
Description: MESSENGER CHARGES Warning: Unauthorized Expenses Submitted: 'E107'. E107 Delivery Services/Messengers										
	6/8/15	Fee	L120 Analysis/Strategy	Walls, James M	\$380.00	0.50	\$0.00	\$0.00	\$190.00	46
13198720	Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS VARIOUS CLIENT CORRESPONDENCE REGARDING EPU EQUIPMENT, FOLLOW UP WITH GAMBA REGARDING SAME, CLIENT FOLLOW UP FOR CASE PREPARATION (.3); REVIEW ADDITIONAL CORRESPONDENCE, SIEMENS OF FER, CORRESPONDENCE WITH CLIENT REGARDING SAME (.2)									
	6/8/15	Fee	L310 Written Discovery	Walls, James M	\$380.00	1.00	\$0.00	\$0.00	\$380.00	46
13200490	Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS OF DRAFT RESPONSES AND DOCUMENTS RESPONSIVE TO DISCOVERY REQUESTS, VARIOUS CLIENT CORRESPONDENCE AND FOLLOW UP REGARDING SAME									
	6/8/15	Fee	L120 Analysis/Strategy	Walls, James M	\$380.00	0.10	\$0.00	\$0.00	\$38.00	46
13201900	Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS CLIENT CORRESPONDENCE REGARDING ILE DISPOSITION									
	6/8/15	Fee	L310 Written Discovery	Costello, Jeanna	\$75.00	2.30	\$0.00	\$0.00	\$172.50	46

SOURCE

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3/23/16

Item	Date	Type	Category	TK	Rate	Units	Disc	Adj	Amt	
Activity: A110 Manage data/files Description: PREPARE DOCUMENTS FOR PRODUCTION RESPONSIVE TO STAFF AUDIT DR2 CR3 EPU										
13212052	6/8/15	Fee	L310 Written Discovery	Walls, James M	\$380.00	0.20	\$0.00	\$0.00	\$76.00	46
Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFF DISCOVERY, FOLLOW UP WITH GAMBA REGARDING SAME, CLIENT FOLLOW UP FOR RESPONSES										
13213429	6/8/15	Fee	L190 Other Case Assessment, Dev and Admin	Walls, James M	\$380.00	0.20	\$0.00	\$0.00	\$76.00	46
Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFF CORRESPONDENCE AND PROPOSED ISSUES, FOLLOW UP WITH GAMBA REGARDING SAME, CLIENT FOLLOW UP										
13216648	6/8/15	Fee	L120 Analysis/Strategy	Gamba, Blaise N	\$233.75	2.50	\$0.00	\$0.00	\$584.38	46
Activity: A104 Review/analyze Description: REVIEW QUESTIONS AND PREPARE FOR MEETING WITH EPU TEAM RE DR-2 (1.5); REVIEW DRAFT RESPONSES AND COMMENTS RE SAME (1)										
13216654	6/8/15	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	0.90	\$0.00	\$0.00	\$210.38	46
Activity: A104 Review/analyze Description: DR-2 FOR EPU FOLLOW-UP REVIEW DOCUMENTS AND RESPONSES PROVIDED (.9)										
13216658	6/8/15	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	1.50	\$0.00	\$0.00	\$350.62	46
Activity: A105 Communicate (with client) Description: DR-2 RESPONSES - FOLLOW-UP/RESOLVE RE QUESTIONS ON EPU ASSET DISPOSITIONS (1.5)										
13216663	6/8/15	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	1.70	\$0.00	\$0.00	\$397.38	46
Activity: A104 Review/analyze Description: DR-2 REVIEW, FOLLOW-UP REVISE RESPONSES (1.7)										
13216669	6/8/15	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	0.80	\$0.00	\$0.00	\$140.25	46
Activity: A104 Review/analyze Description: DR-2 DOCUMENTS REVIEW (.6)										
13216687	6/8/15	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	1.50	\$0.00	\$0.00	\$350.62	46
Activity: A105 Communicate (with client) Description: DR-2 DOCUMENTS CONFIDENTIALITY REVISE AND FOLLOW-UP RE FINALIZING NARRATIVE RESPONSES (1.5)										
13216691	6/8/15	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	2.70	\$0.00	\$0.00	\$631.13	46
Activity: A104 Review/analyze Description: WORK TO FINALIZE DR 2 EPU FOR SUBMISSION TO AUDITORS (2.7)										
13216700	6/8/15	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	1.00	\$0.00	\$0.00	\$233.75	46
Activity: A104 Review/analyze										

SOURCE Doc Resp

CONFIDENTIAL

46-4

Item	Date	Type	Category	TK	Rate	Units	Disc	Adj	Amt
Description: FINALIZE DR-2 (1)									
13216710	6/8/15	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	0.20	\$0.00	\$0.00	\$46.75
Activity: A104 Review/analyze Description: MAY 1 RFCC REVIEW (.2)									
13216743	6/8/15	Fee	L250 Other Written Motions/Submissions	Gamba, Blaise N	\$233.75	0.40	\$0.00	\$0.00	\$93.50
Activity: A104 Review/analyze Description: NCRC ISSUES LIST DISCUSSION/STRATEGY (.4)									
13227106	6/8/15	Fee	L120 Analysis/Strategy	Walls, James M	\$380.00	0.40	\$0.00	\$0.00	\$152.00
Activity: A106 Communicate (with client) Description: REVIEW DRAFT ISSUES LIST, PRIOR CORRESPONDENCE AND 2014 DOCKET REGARDING SAME AND PREPARE FOR AND ATTEND CLIENT CALL REGARDING ISSUES, REVIEW CORRESPONDENCE REGARDING SAME									
13237953	6/8/15	Fee	L120 Analysis/Strategy	Walls, James M	\$380.00	0.10	\$0.00	\$0.00	\$38.00
Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFF CORRESPONDENCE AND DRAFT ISSUES LIST, FOLLOW UP WITH GAMBA REGARDING SAME, COVERAGE									

Account Codes

Business Unit 1	50225-PE Florida Nuclear	Responsibility Center 1	W259-DE Florida State Regulatory	Process 1		Project 1	20065925 - 60NQ10 CR3 UPRATE O M INCRMNLT
Activity 1	82412-State Regulatory	GL Account 1	0923000-Outside Services Employed	Operating Unit 1	CRN3 - Crystal River Nuclear Unit 3	Resource Type 1	69000-Contract/Outside Services (was 63000)
Allocation % 1	100	Allocated Amount 1	\$4,247.86				

Business Unit 2		Responsibility Center 2		Process 2		Project 2	
Activity 2		GL Account 2		Operating Unit 2		Resource Type 2	
Allocation % 2		Allocated Amount 2					

Business Unit 3		Responsibility Center 3		Process 3		Project 3	
Activity 3		GL Account 3		Operating Unit 3		Resource Type 3	
Allocation % 3		Allocated Amount 3					

SOURCE Doc R		Process 4		Project 4	
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CONFIDENTIAL

Invoice - 845707 - TeamConnect 3.3 SP1
 Duke Energy FL, Inc.
 CR3 Uprate
 NCRC Docket#160009-EI
 Year Ended 12/31/2015
 APA#16-005-2-2

Page 6 of 6

RAM
2/2/16

Business Unit 4		Responsibility Center 4					
Activity 4		GL Account 4		Operating Unit 4		Resource Type 4	
Allocation % 4		Allocated Amount 4					

Business Unit 5		Responsibility Center 5		Process 5		Project 5	
Activity 5		GL Account 5		Operating Unit 5		Resource Type 5	
Allocation % 5		Allocated Amount 5					

LN

SOURCE Doc/Res #116
REC

CONFIDENTIAL

<http://tcmconnect.duke-energy.com/TeamConnect-1310/invoiceView.htm?m=596>

46-6
3/23/2016

COMMISSIONERS:
JULIE I. BROWN, CHAIRPERSON
LISA POLAK EDGAR
RONALD A. BRISÉ
JIMMY PATRONIS
JULIE I. BROWN
ART GRAHAM

STATE OF FLORIDA



TAMPA DISTRICT OFFICE
1313 N. TAMPA STREET
SUITE 220
TAMPA, FL 33602-3328
(813) 637-8660

Public Service Commission

May 24, 2016

RE: Levy 1 & 2 NCRC audit

Dear Mr. Moore

We have completed our field work in the above-referenced audit. Included with this letter is a copy of the audit workpapers which the Commission is maintaining in a Temporary Confidential Status and a listing of these workpapers. Please sign and date a copy of this letter indicating that you have received these copies.

The Utility must file a request for Confidential Classification according to Rule 25-22.006, F.A.C. in order to maintain this confidentiality. This request must be filed with the Commission within twenty-one days from today or these workpapers will become public documents.

Sincerely,

Ron Mavrides

A blue ink signature of Ron Mavrides, written in a cursive style.

Audit Manager

Received By:

A blue ink signature of Paul Moore, written in a cursive style.

Enclosure

Copy: Audit File

AM
5/20/16

Levy NCRC
Docket #160009-EI
Year Ended 12/31/2015
Auditor: Ron Mavrides
ACN No.16005-2-1

CONFIDENTIAL FILE LOG

W/P pages	Description	Returned to	Date
✓ 2-3		Paul Moore	5/24/2016
✓ 2-9			
✓ 2-10			
✓ 2-11			
✓ 10-1	Provided a CD containing transaction information		
✓ 10-2 to 10-2/8	Provided access to previous Doc.Requests and hard copies of contracts, none of which is included in the workpapers.		
✓ 10-4	Contained information on CD provided in 10-1 above		
✓ 10-8	Provided O & M invoices in a flashdrive-Reflected in 43 series		
✓ 10-10			
✓ 10-11	Contained information on CD provided in 10-1 above		
✓ 10-13	Provided hard copies reflected in W/P 19 to 19-10		
✓ 19			
✓ 19-1			
✓ 19-2			
✓ 19-3			
✓ 19-4			
✓ 19-5			
✓ 19-6			
✓ 19-10			

W/P 11

Levy NCRC
Docket #160009-EI
Year Ended 12/31/2015
Auditor: Ron Mavrides
ACN No.16005-2-1

RAM
5/2016

CONFIDENTIAL FILE LOG

W/P pages	Description	Returned to	Date
43		Paul Moore	5/24/2016
43-1			
43-2			
43-3			
43-4			
43-5			
43-6			
43-7			
43-8			
43-9			
43-10			
43-11			
43-12			
43-13			
43-14			
43-15			
43-16			
43-17			
43-18			
49 Summary			
49-1			
49-2			
49-3			
49-4			
49-5			
49-6			
49-7			
49-8			
49-9			
49-10			
49-11			

W/P 11-1

Verifiable Frequency Drive Sold to Duke Energy FL, Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

2

DUKE ENERGY FL, INC.
Monthly Cash Receipts Schedule
January 2015 through December 2015

Witness: T.C. Brown, Jr.
Dated: 10/09/15
Duke Energy Florida
Tallahassee, FL

1. Unaudited Investment Statement - Construction
2. Annual Report Construction Balance 12/31/14
3. Wind Down Costs
4. Sale of Assets
5. Disposition
6. Other

2-11

63 32,635

2-11

Beginning of Period Amount	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total
1. Unaudited Investment Statement - Construction	10,435	3,442	4,110	5,340	(143,795)	8,298	10,996	1,716	3,493	1,674	12,781	12,781	10,353,113
2. Annual Report Construction Balance 12/31/14	0	0	0	0	0	0	0	0	0	0	0	0	0
3. Wind Down Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
4. Sale of Assets	0	0	0	0	0	0	0	0	0	0	0	0	0
5. Disposition	0	0	0	0	0	0	0	0	0	0	0	0	0
6. Other	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	10,435	3,442	4,110	5,340	(143,795)	8,298	10,996	1,716	3,493	1,674	12,781	12,781	10,353,113

Beginning of Period Amount	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total
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2. Annual Report Construction Balance 12/31/14	0	0	0	0	0	0	0	0	0	0	0	0	0
3. Wind Down Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
4. Sale of Assets	0	0	0	0	0	0	0	0	0	0	0	0	0
5. Disposition	0	0	0	0	0	0	0	0	0	0	0	0	0
6. Other	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	10,435	3,442	4,110	5,340	(143,795)	8,298	10,996	1,716	3,493	1,674	12,781	12,781	10,353,113

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2. Annual Report Construction Balance 12/31/14	0	0	0	0	0	0	0	0	0	0	0	0	0
3. Wind Down Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
4. Sale of Assets	0	0	0	0	0	0	0	0	0	0	0	0	0
5. Disposition	0	0	0	0	0	0	0	0	0	0	0	0	0
6. Other	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	10,435	3,442	4,110	5,340	(143,795)	8,298	10,996	1,716	3,493	1,674	12,781	12,781	10,353,113

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2. Annual Report Construction Balance 12/31/14	0	0	0	0	0	0	0	0	0	0	0	0	0
3. Wind Down Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
4. Sale of Assets	0	0	0	0	0	0	0	0	0	0	0	0	0
5. Disposition	0	0	0	0	0	0	0	0	0	0	0	0	0
6. Other	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	10,435	3,442	4,110	5,340	(143,795)	8,298	10,996	1,716	3,493	1,674	12,781	12,781	10,353,113

Beginning of Period Amount	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total
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2. Annual Report Construction Balance 12/31/14	0	0	0	0	0	0	0	0	0	0	0	0	0
3. Wind Down Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
4. Sale of Assets	0	0	0	0	0	0	0	0	0	0	0	0	0
5. Disposition	0	0	0	0	0	0	0	0	0	0	0	0	0
6. Other	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	10,435	3,442	4,110	5,340	(143,795)	8,298	10,996	1,716	3,493	1,674	12,781	12,781	10,353,113

Beginning of Period Amount	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total
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2. Annual Report Construction Balance 12/31/14	0	0	0	0	0	0	0	0	0	0	0	0	0
3. Wind Down Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
4. Sale of Assets	0	0	0	0	0	0	0	0	0	0	0	0	0
5. Disposition	0	0	0	0	0	0	0	0	0	0	0	0	0
6. Other	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	10,435	3,442	4,110	5,340	(143,795)	8,298	10,996	1,716	3,493	1,674	12,781	12,781	10,353,113

This Schedule reconciles the ending Revenue Requirement from last year's filings to the beginning balances for this year.

SOURCE

2015 NCRC Filings

CONFIDENTIAL

2-3

4/1
Duke Energy F.L., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
True-Up Filing: Regulatory Asset Category - Variance in Additions and Expenditures

CONFIDENTIAL

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on 2015 Detail Schedule with the expenditures provided to the Commission on 2015 Estimated/Actual Detail schedule. List the Generation expenses separate from Transmission in the same order appearing on 2015 Detail Schedule.

Appendix D
Witness: C. Fallon
Duke Energy Florida
Exhibit: (TGF - 1)
(Page 2 of 2)

COMPANY:
Duke Energy - FL

DOCKET NO.:
160009-EI

For Year Ended 12/31/2015

160009-ET		(A)	(B)	(C)	(D)
Line No.	Major Task & Description for amounts on 2015 Detail Schedule	System Estimated / Actual	System Actual	Variance Amount	Explanation
Generation:					
1	Wind-Down Costs				Minimal variance from Estimated amounts
2	Sale or Salvage of Assets				Additional sale of LLE, not included in the 2015 Estimate filed on May 1, 2015.
3	Disposition				
4	Total Generation Costs				
Transmission:					
1	Wind-Down Costs (b)				
2	Sale or Salvage of Assets				
3	Disposition				
4	Total Transmission Costs				

Note:
System Estimated / Actual taken from May 1, 2015 Filing in Docket No. 150009-EI.

CONFIDENTIAL

SOURCE 2015 NCRC
Fallon

2-9

9/10/16
MAY 13

Duke Energy FL., Inc.
 Levy Units 1 & 2
 NCRC Docket#160009-EI
 Year Ended 12/31/2015
 APA#16-005-2-1

LEVY COUNTY NUCLEAR 1 & 2
 Actual Filing: Contracts Executed

CONFIDENTIAL
 Appendix E
 Witness: C. Fallon
 Docket No. 160009-EI
 Duke Energy Florida
 Exhibit: (TGF - 1)

EXPLANATION: Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

COMPANY:
 Duke Energy Florida

DOCKET NO:

160009-EI

For Year Ended: 12/31/2015

160009FEI											
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
				Actual Expended as of Prior Year End (2014)			Actual Amount Expended in 2015	Estimate of Final Contract Amount	Name of Contractor	Affiliation of Vendor	Nature and Scope of Work
Line No.	Contract No.	Status of Contract	Term of Contract	Original Amount							
1	414310	Terminated January 28, 2014						Note 1	Westinghouse Electric Co. LLC.	Direct	Sole Source. Award based on vendor constructing the selected reactor technology. To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
2	N/A	Note 2	Note 2	Note 2				Note 2	Carlton Fields Jordan Burt	Direct	Note 2 Legal Work – DEF Levy Units 1 & 2

Line 1: Costs or credits associated with terminating the EPC contract and related long lead equipment purchase orders are subject to litigation in federal court and cannot be estimated at this time.

Line 2: Estimate of final contract amount cannot be determined at this time.

CONFIDENTIAL

SOURCE 2015 NCRC Filing

2XV

2014 Detail - Calculation of the Average Requirement

Luke Energy P.L., Inc.
Levy Units 1 & 2
NCRC Docket#160009-ET
Year Ended 12/31/2015
APA#16-005-2-1

Dr. T. B. Frazier, Jr.
Easton, Pa. 18040-0100

[illegible]

CONFIDENTIAL

SOURCE 2014 NCRC Filings
Previous Year

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**FLORIDA PUBLIC SERVICE COMMISSION
AUDIT DOCUMENT/RECORD REQUEST
NOTICE OF INTENT**

TO: Paul Moore UTILITY: Duke Energy FL
AUDIT MANAGER: Ron Mavrides PREPARED BY: -same-
REQUEST NUMBER: LV-10-15 DATE OF REQUEST: 02/10/2016
REQUEST THAT THE FOLLOWING ITEMS BE PROVIDED BY: 02/17/2016
AUDIT PURPOSE NCRC Levy Units 1 & 2 - Docket No. 160009-EI

REFERENCE RULE 25.22.006, F.A.C., THIS REQUEST IS MADE: INCIDENT TO INQUIRY ☒ OUTSIDE OF AN INQUIRY

ITEM DESCRIPTION:

Please provide the following:

The book value of the Variable Frequency Drive at the time of sale to CR4 and CR5.

Response: (CONFIDENTIAL)
[REDACTED]

A summary of any attempt to sell the VFD to a third party, or an explanation of why no third party bids were made.

Response: (CONFIDENTIAL) Please see attached memo dated Aug 4, 2015

A description of how the sales price for the VFD was determined.

Response: (CONFIDENTIAL) Please see attached PowerPoint presentation- specifically page 4.

Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16005-2-1
- - - - -

CONFIDENTIAL

TO: AUDIT MANAGER

DATE: 2/17/16

THE REQUESTED RECORD OR DOCUMENTATION:

1. ☒ HAS BEEN PROVIDED TODAY
2. ☐ CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY: _____
3. ☒ AND IN MY OPINION, ITEM(S) 1-3 ~~IS~~ **ARE** PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN 364.183, 366.093, OR 367.156, F.S. TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL. THE UTILITY OR OTHER PERSON MUST, WITHIN 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE DIVISION OF RECORDS AND REPORTING. REFER TO RULE 25-22.006, F.A.C. OF RECORDS AND REPORTING. REFER TO RULE 25-22.006, F.A.C.
4. ☐ THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

Paul Moore
(Signature of respondent)

Leah R. Kester Regulatory Strategy - Def
(Title)

(IF INFORMATION REQUESTED IS CONFIDENTIAL - **DO NOT** SEND VIA EMAIL ATTACHMENT)

10-10

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**Standard
HReport**
Sensitive & Confidential

This report will not show historical information prior to Jan 1st 2014, for Legacy Progress Energy Workers.
 Labor Distribution By Project ID for IT and Business Resources
 With Hours Worked Between 11/1/2015 and 11/30/2015 for
 Project(s): 20075209
 Showing Employees and Contractors

Project	Worker ID	Worker Name	Total Hours
20075209			16.84
			16.84

① →

1/2

19-4 9.24
 19-6 + 7.60
 ← ① 16.84

19-1

Duke Energy FL., Inc.
 Levy Units 1 & 2
 NCRC Docket#160009-EI
 Year Ended 12/31/2015
 APA#16-005-2-1

CONFIDENTIAL

Proprietary – For Duke Energy purposes only.

Report run by user NAMWBEvans on 3/24/2016 10:02:05 AM

Report location: /Corporate/Workforce/Time/By Time

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SOURCE Doc Reg #13



This report will not show historical information prior to Jan 1st 2014, for Legacy Progress Energy Workers.
Labor Distribution By Project ID for IT and Business Resources
With Hours Worked Between 11/1/2015 and 11/30/2015 for
Project(s): 20075217
Showing Employees and Contractors

Project	Worker ID	Worker Name	Total Hours
20075217			16.70
			16.70

(A) →

Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1

Proprietary – For Duke Energy purposes only.

Report run by user: NAMIWBEvans on 3/24/2016 9:29:02 AM

Report location: /Corporate/Workforce/Time/MyTime

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Sensitive & Confidential

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SOURCE Doc Reg #13

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hourly labor
rate

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elected Labor		CONFIDENTIAL																		
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CONFIDENTIAL

Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16005-2-1

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Selected Labor															CONFIDENTIAL														

Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16005-2-1



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selected labor		CONFIDENTIAL																	
Worker Id	Earn Code	Resp Center	Oper Unit	Business Unit	Process	Project	Activity	Account	Location	Product	Resource Type	Labor Pay Run Id	Pay Period End Date	Worker Full Name	GL Journal Id	Employee Labor Hours	Employee Labor Amount	Period To Apply Date	LDS Insert Date
10																			
10															Sum:				
															Sum:			11/30/2015	
															Sum:				

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Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16005-2-1

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2015 Regulatory Asset - Additions
LNP Activity
Response to LV-04-15

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Activity	January	February	March	April	May	June	July	August	September	October	November	December	2015 Total	
Accounting Entry														
Allocated Fringes & Non Union														
Allocated Payroll Tax														
Exec Short Term Incent														
Incentives Allocated														
Labor														
Meals and Entertainment (50%)														
Personal Vehicle Mileage Reimb														
Restricted Stock Units														
Service Company Overhead														
Travel Expenses														
Unproductive Labor Allocated														
Sales Proceeds														
Grand Total	11,214	3,726	1,195	6,395	(161,199)	8,933	11,730	4,066	3,758	1,802	13,224	(4,547,218)	(4,642,374)	
Additions to Reg Asset	11,214	3,726	1,195	6,395	(161,199)	8,933	11,730	4,066	3,758	1,802	13,224	(4,547,218)	(4,642,374)	Line 1e TGF-1
Separation Factor	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	
Jurisdictional Amount	10,416	3,461	1,110	5,940	(149,729)	8,298	10,896	3,776	3,491	1,674	12,283	(4,223,684)	(4,312,069)	Line 5a TGF-1

Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16005-2-1

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Summary of All Capital additions

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O & M Samples

Accounting Period	Account ID	Account Long Descr	Resp Center ID	Resource Type Long Descr	Voucher ID	Vendor Name	Monetary Amount
1	923000	Outside Services Employed	W259	Consultant	10128082	CARLTON FIELDS PA	413-1 [REDACTED]
1	920000	A & G Salaries	8262	Incentives Allocated			413-3 180.99
1	920000	A & G Salaries	8262	Unproductive Labor Allocated			413-4 152.81
2	926600	Employee Benefits-Transferred	W365	Allocated Fringes & Non Union			413-5 458.11
4	923000	Outside Services Employed	W259	Consultant	10154706	CARLTON FIELDS PA	413-6 [REDACTED]
4	920000	A & G Salaries	8262	Unproductive Labor Allocated			413-16 148.28
5	408960	Allocated Payroll Taxes	8262	Allocated Payroll Tax			413-17 68.97
10	926600	Employee Benefits-Transferred	W363	Allocated Fringes & Non Union			413-18 48.11
TOTAL:							<u>50,821.16</u>

SOURCE As Reference d

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Header Information

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2/2016

Duke Energy FL., Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1

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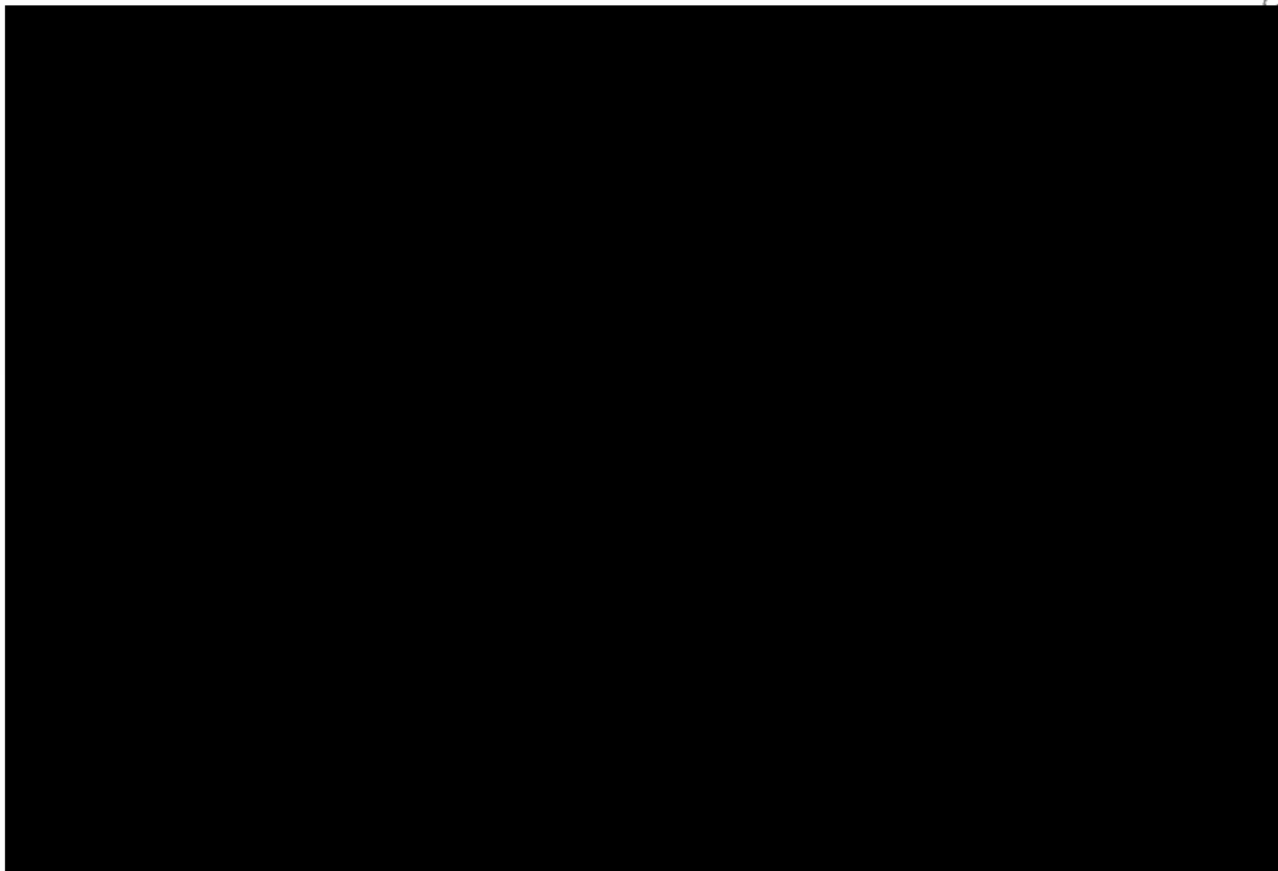
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Duke Energy FL., Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1

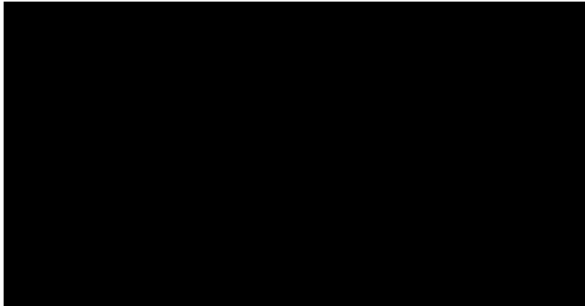
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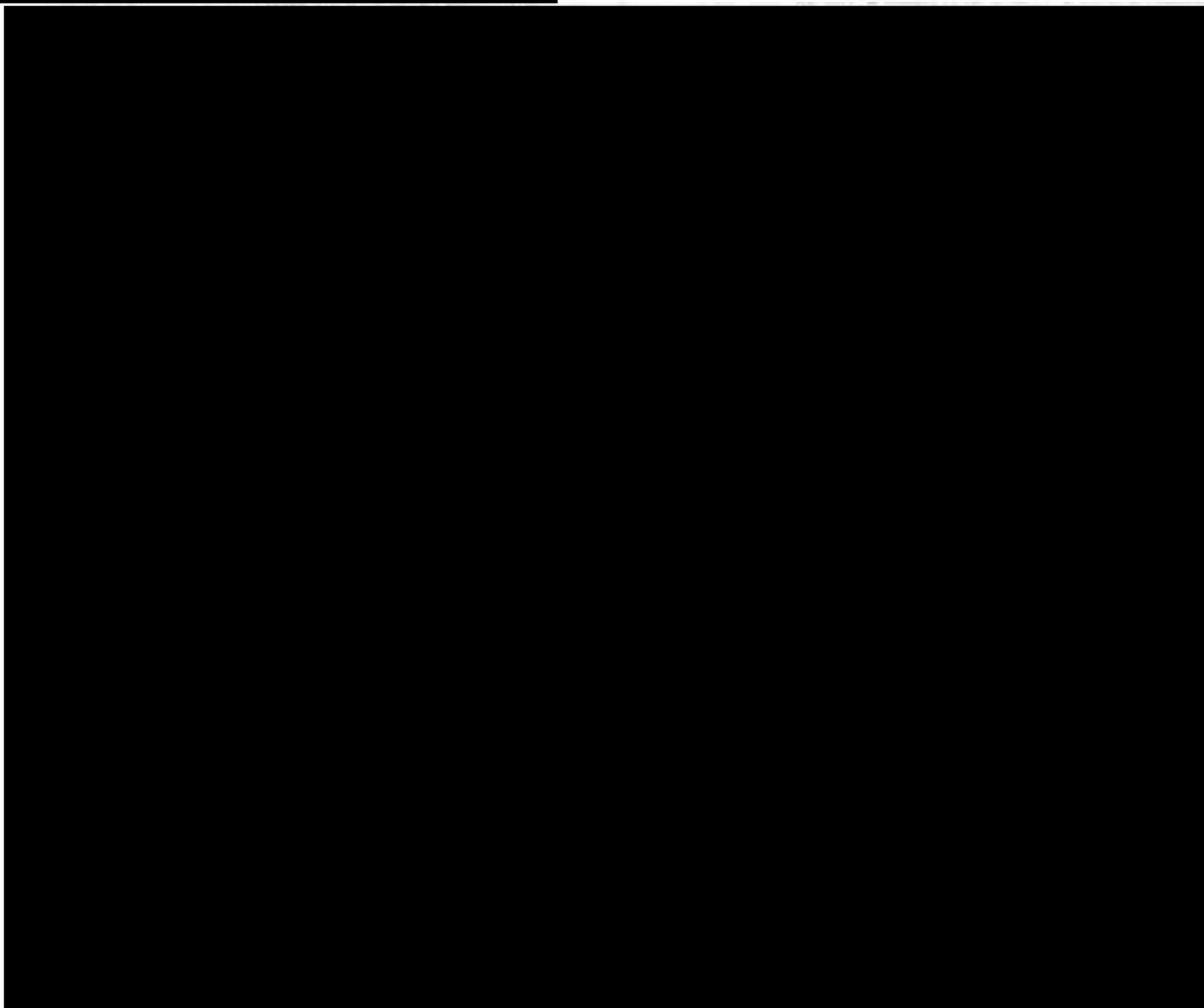
43-2

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Header Information



Duke Energy FL., Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1



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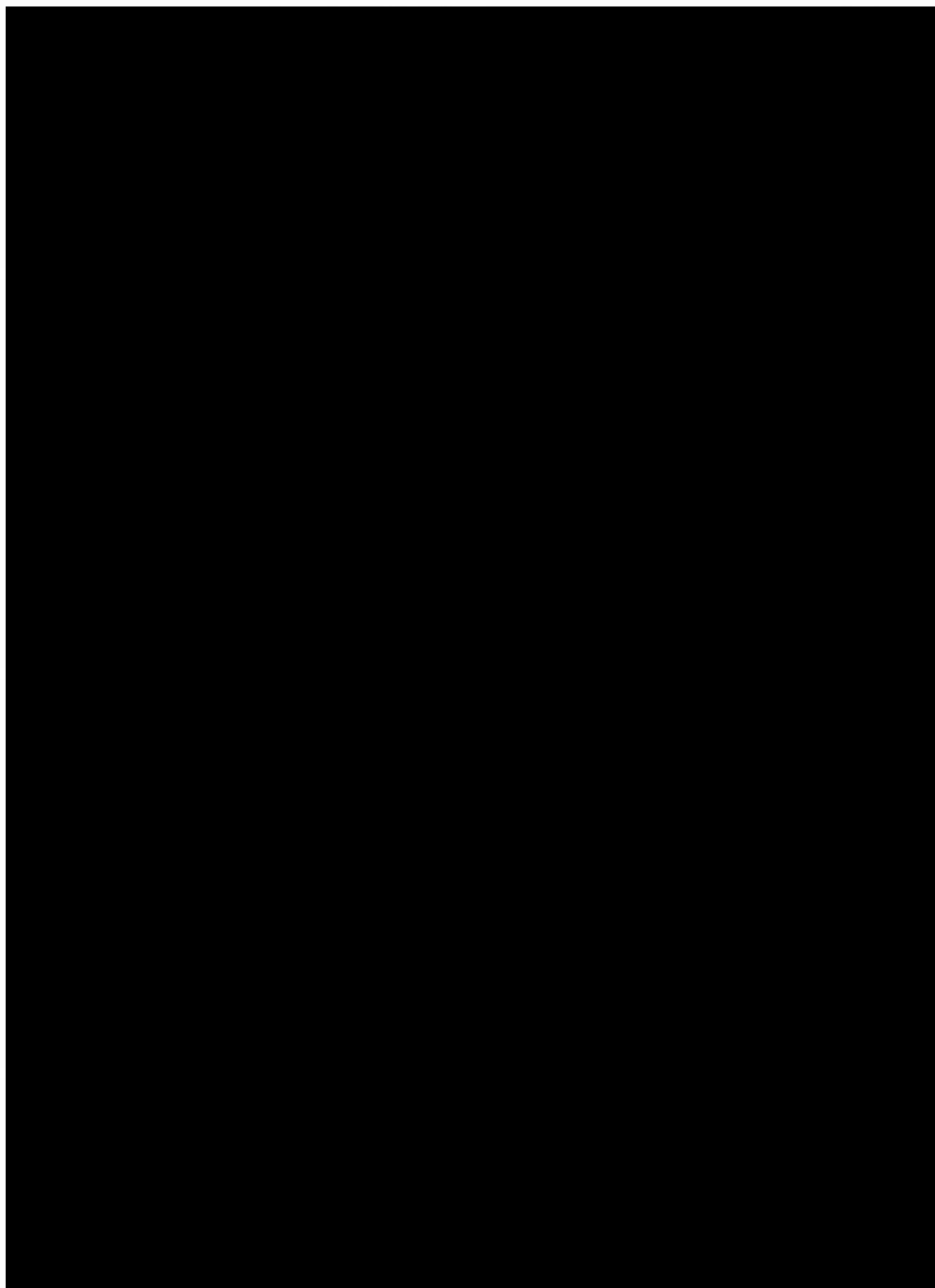
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Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1

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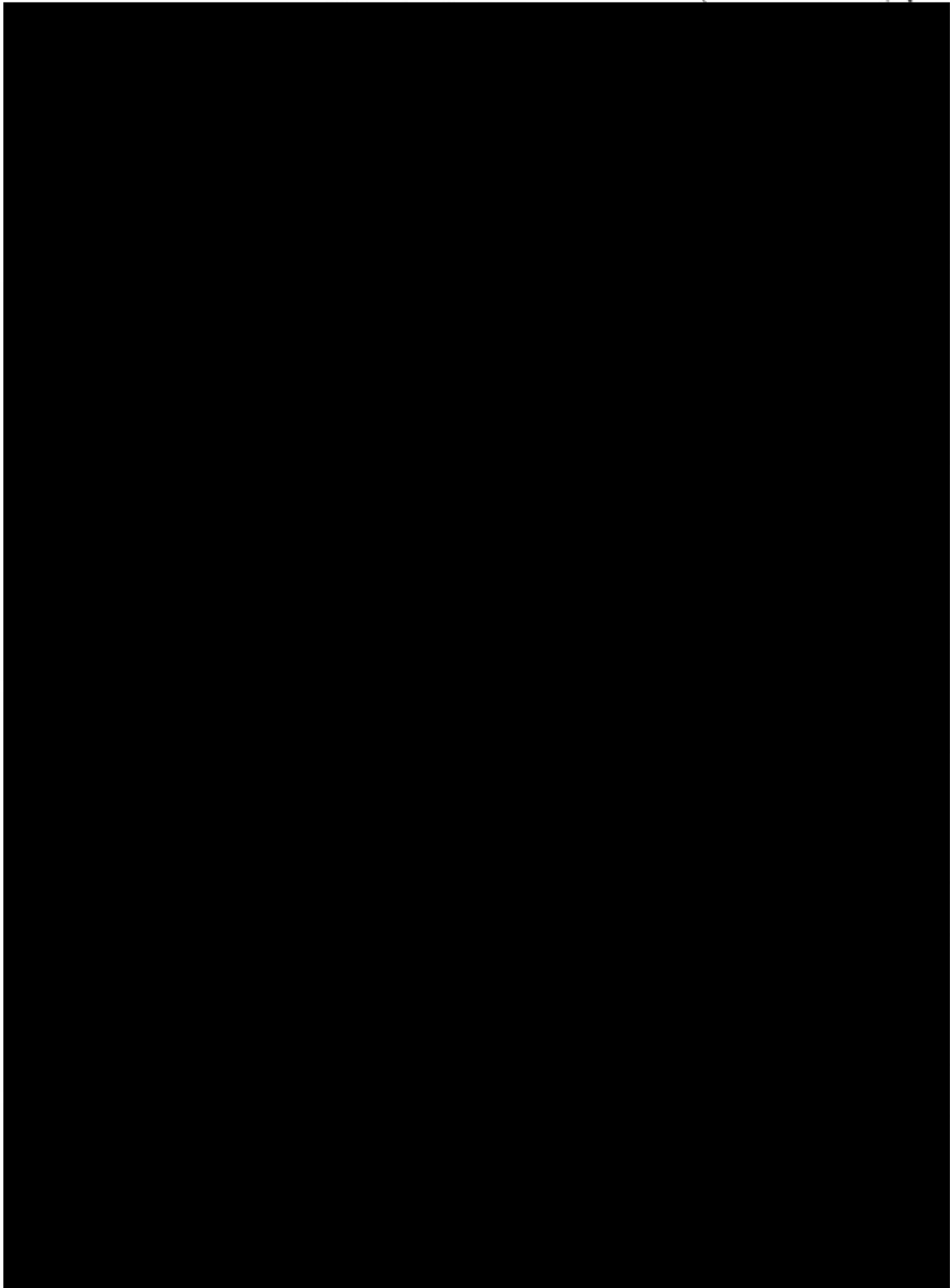
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Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1



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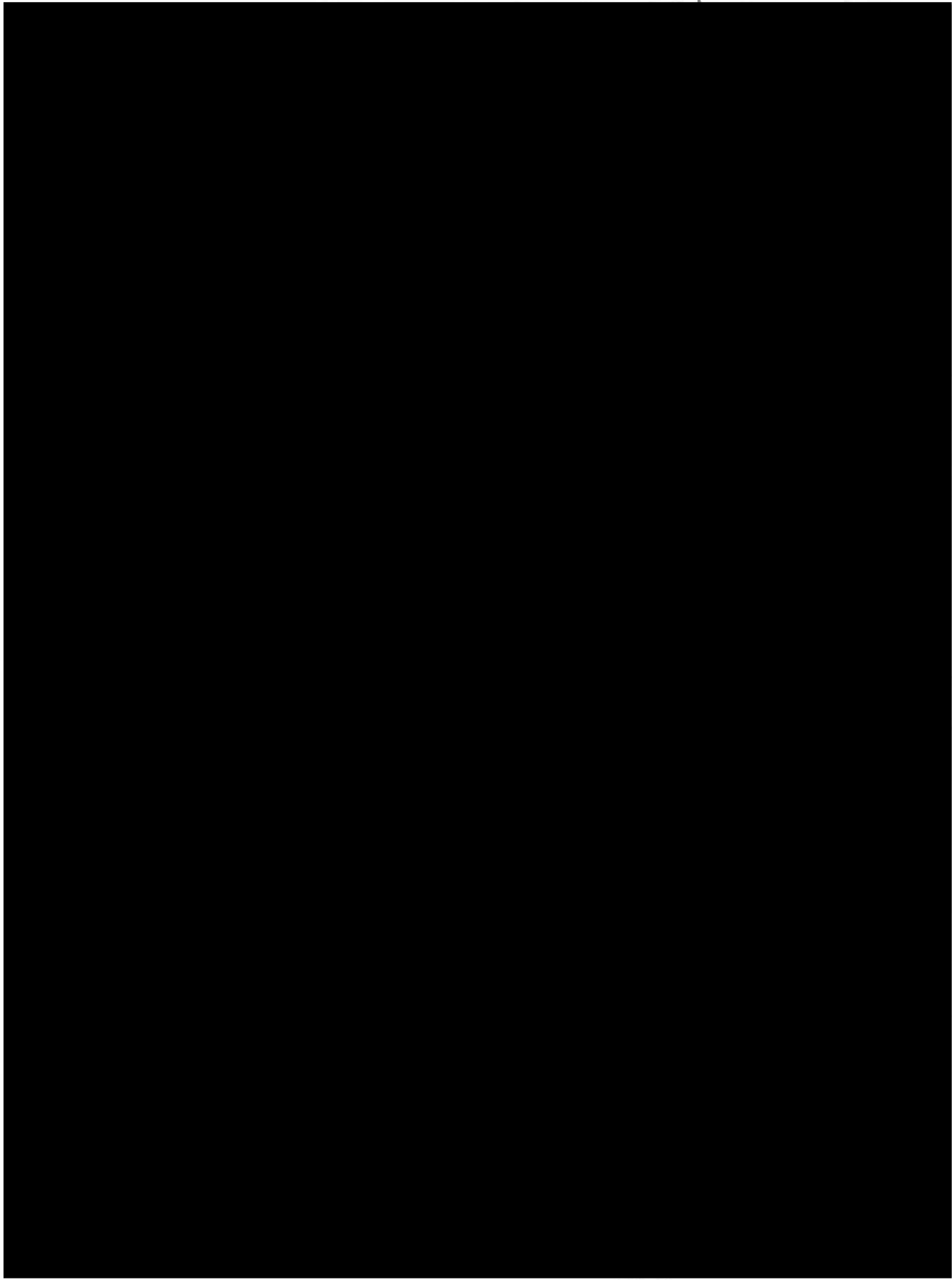
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Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1



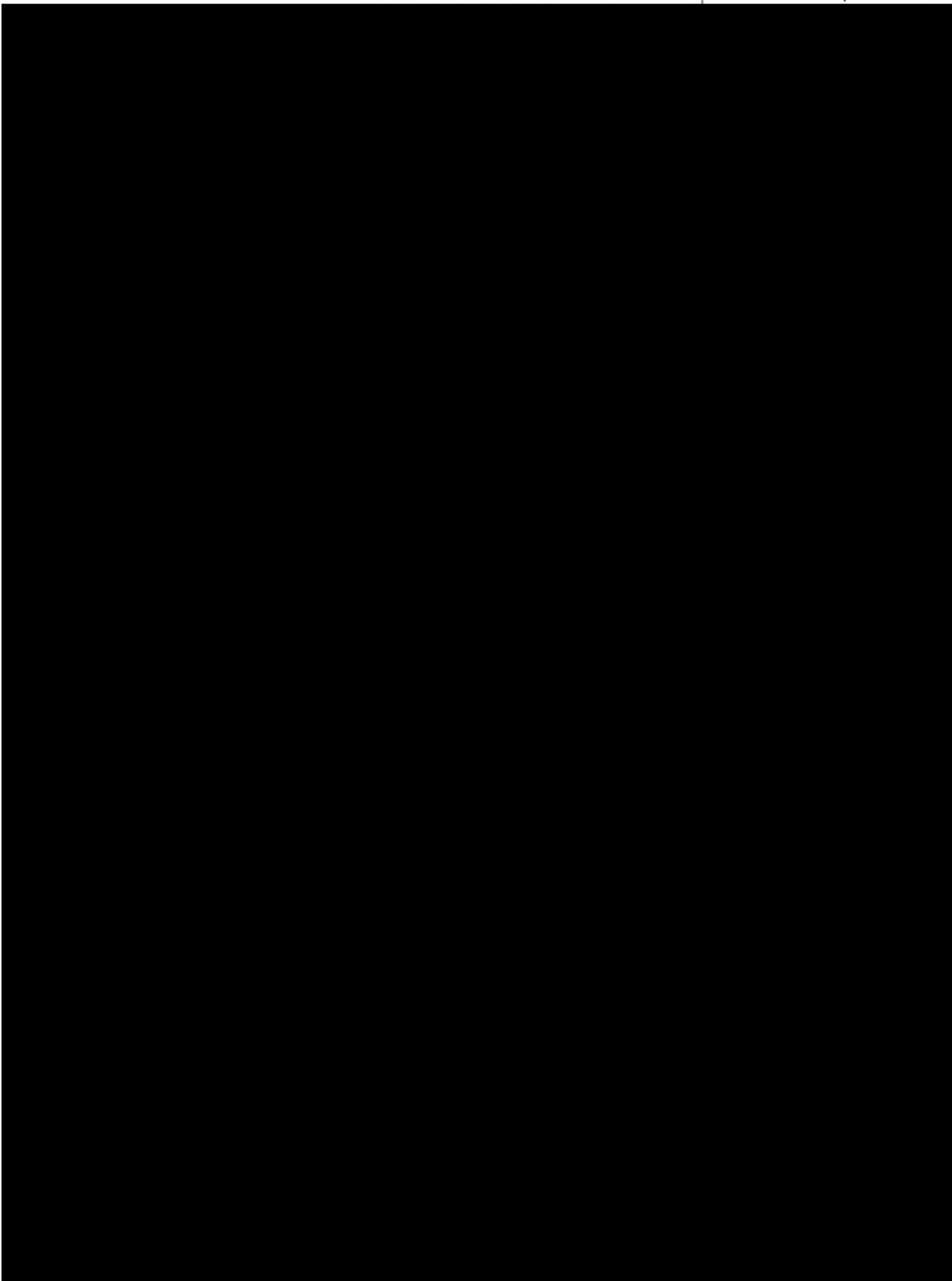
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Duke Energy F.L., Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1



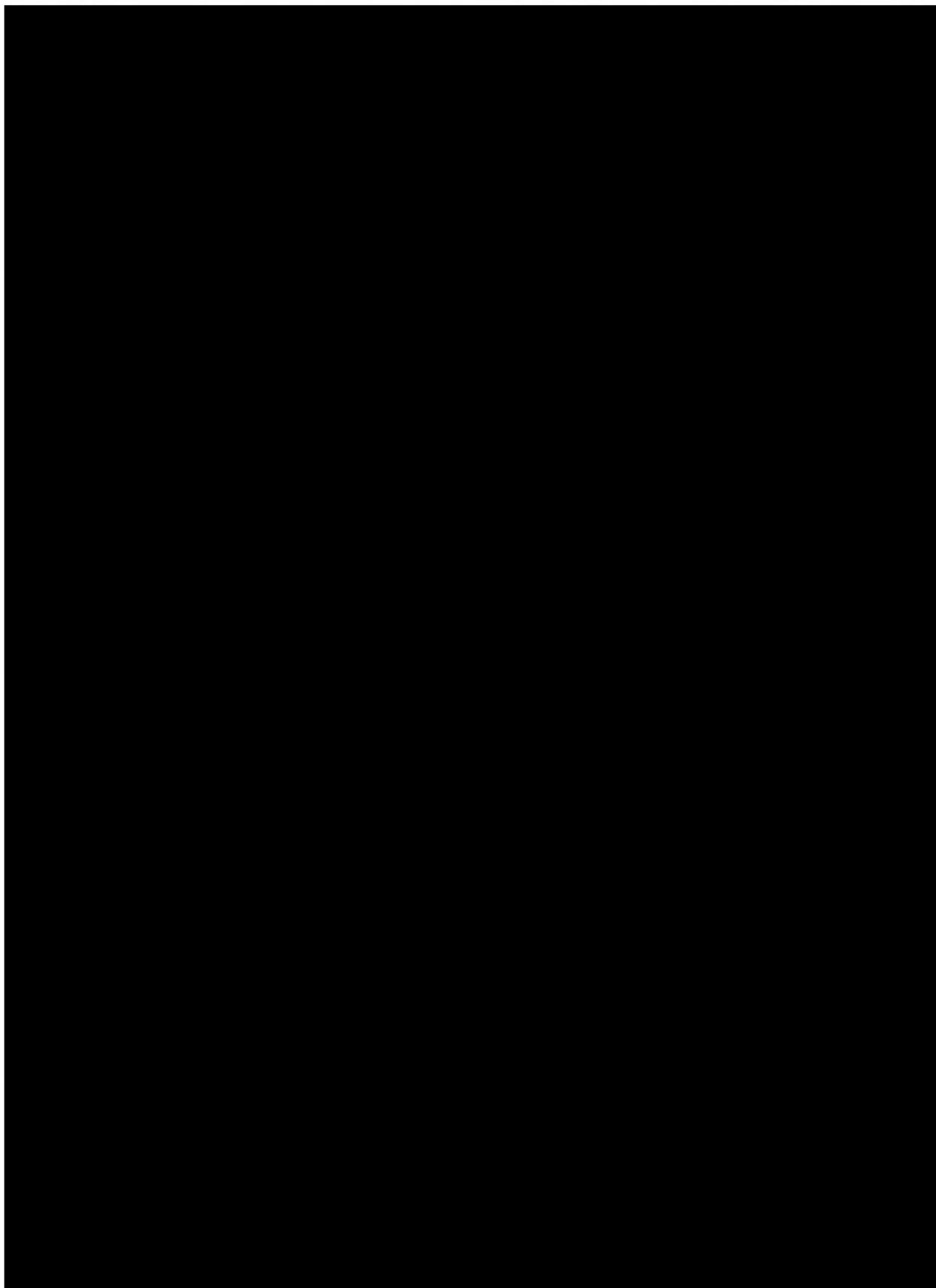
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Duke Energy F.L., Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1



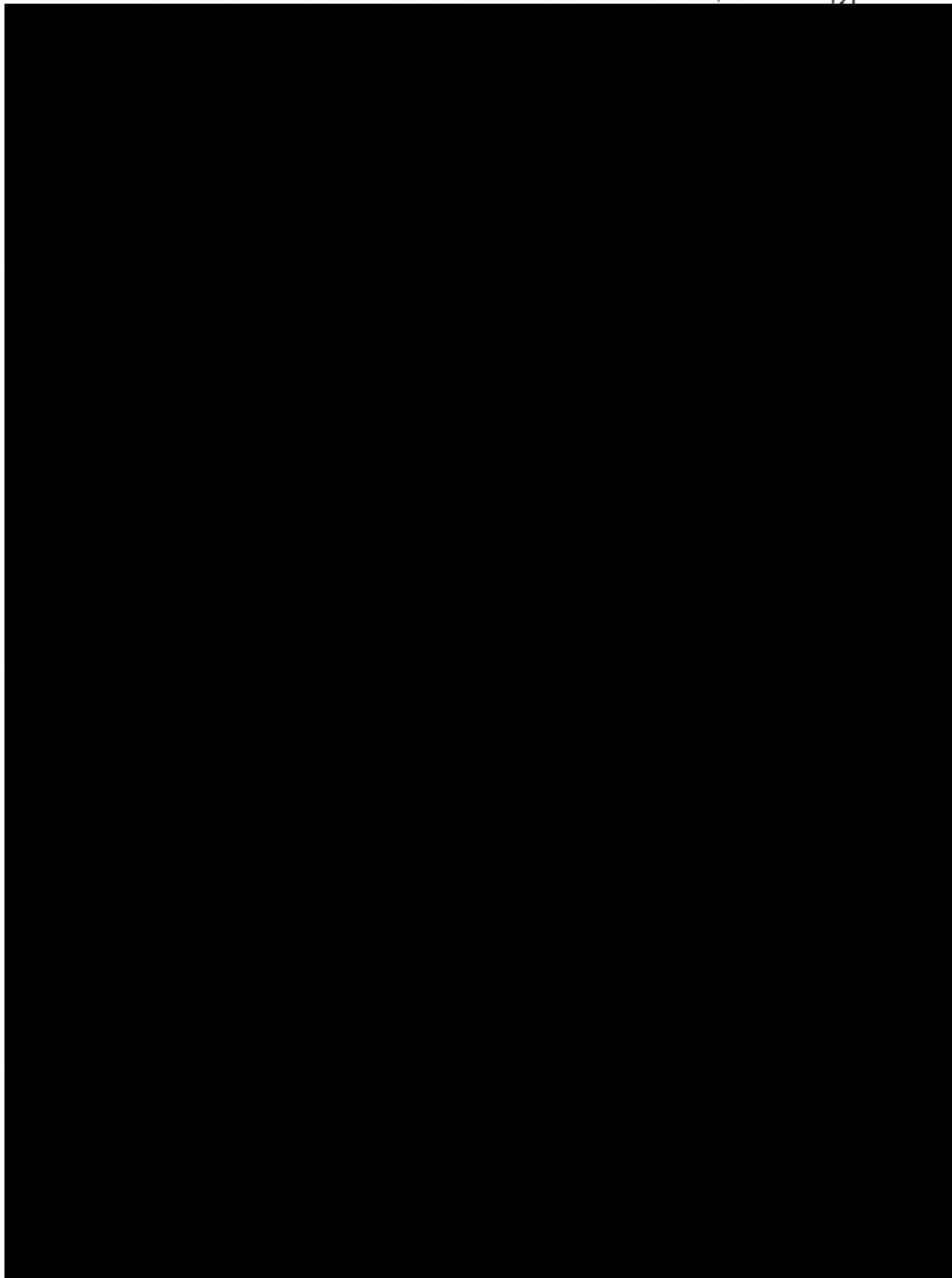
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Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1



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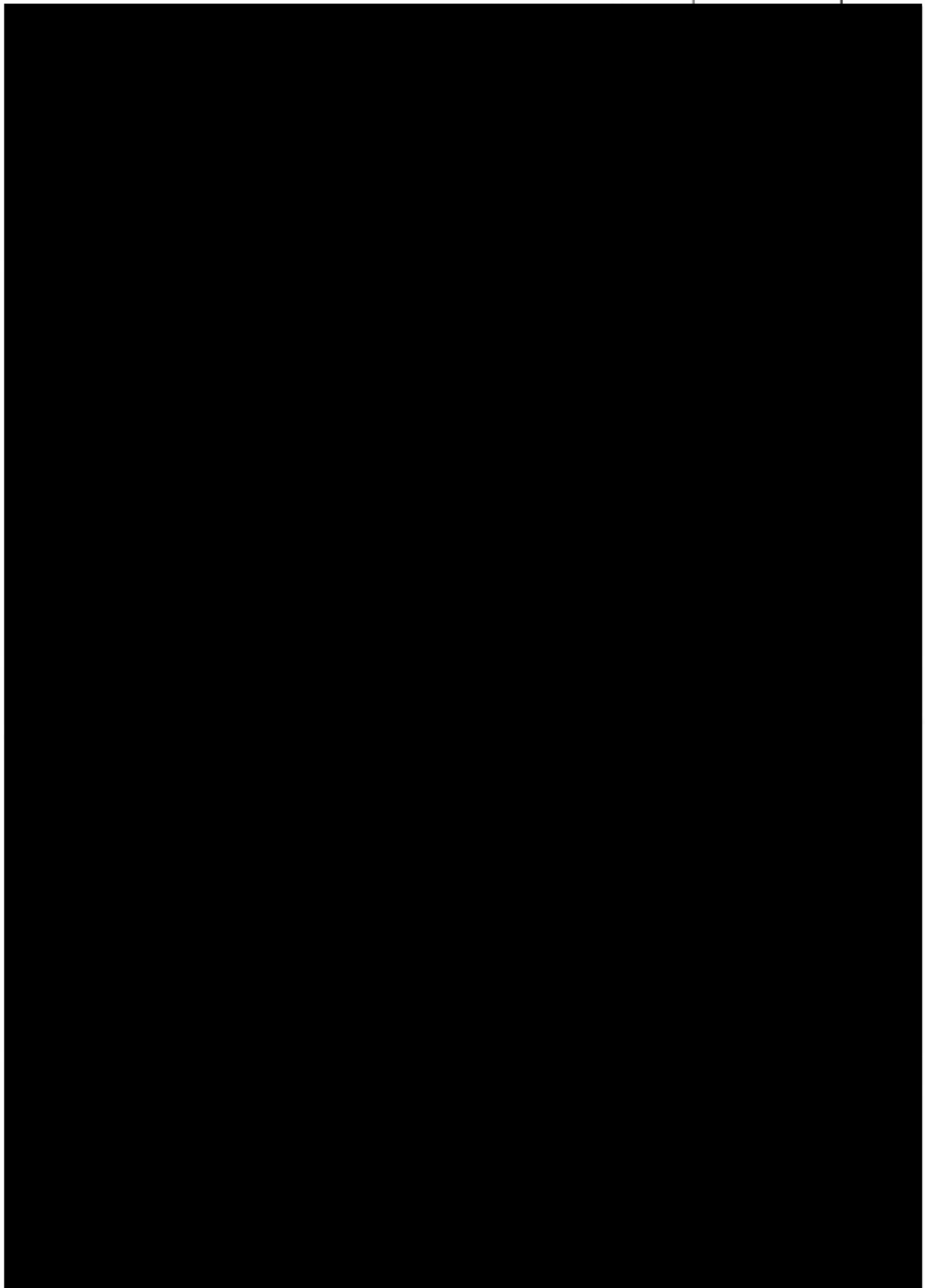
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Duke Energy F.L., Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1



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Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1

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CONFIDENTIAL

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DUKE ENERGY FL., INC.
LONG-LEAD ITEMS SUMMARY
DOCKET NO:160009-EI
AUDIT CONTROL NO: 16-005-2-1

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ASR #1

Objectives: Our objectives were to: 1) For each remaining long-lead-time items, audit any 2015 disposition, storage, and other such expenses included for cost recovery. 2) For each remaining long-lead items, disclose and report the jurisdictional amounts of any 2015 disposition, storage, and other such expenses included in jurisdictional expenses.

Procedures: We determined that the only long-lead time items remaining to be disposed were the Variable Frequency Drives, which were sold internally to Duke Energy Florida for use at the Crystal River Energy Complex for [REDACTED]. Attempts to sell the drives to Westinghouse, Siemens, or an external party were unsuccessful. See WP 49-1 to 49-11.

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LWOption 2: Sell to external buyer

DEF pursued three separate avenues to locate an external buyer. First, the VFDs were listed on RAPID², and made available for purchase by other utilities. The VFDs were marketed on RAPID in December of 2014 and again in January of 2015. Several leads were received from RAPID and pursued by DEF's Supply Chain group, but no formal offers were made by utilities for purchase of the drives. Next, a bid event was opened on the VFDs in February 2015 and closed in March 2015. The bid event for the VFDs was open to AP1000 utilities, inventory companies, nuclear equipment manufacturers, and other utilities. Again, no offers or bids were received on the VFDs.

Separately, DEF itself offered to sell the VFDs to other AP1000 customers and applicants. The entities solicited included: Florida Power and Light, Southern Company, South Carolina Electric & Gas, and utilities in China. None expressed interest.

Option 3: Sell to Siemens

Contemporaneously, with the activities to sell the VFDs to an external buyer, DEF was in discussions with the Siemens, the manufacturer of the VFDs, on a potential buy-back offer. [REDACTED]

Option 4: Reuse within DEF or at an affiliated Duke Energy Corporation business or utility

In accordance with its LLE Disposition Plan, DEF's Nuclear Development and Supply Chain groups initially canvassed DEF internally and its affiliated entities for a possible internal transfer or reuse option, as this option potentially had the highest cost benefit for DEF customers. No serious interest was initially received. However, while pursuing other disposition options, DEF was able to continue to investigate the possibility of reusing the VFDs either within DEF or at an affiliated Duke Energy Corporation business or utility. Nuclear Development canvassed the internal sources on several occasions and ultimately it was determined that refurbishment and reuse of the VFDs at Crystal River units 4 & 5 was feasible and was economically beneficial to DEF and its customers. The evaluation of the Crystal River units 4 & 5 team estimated an approximately \$[REDACTED] transfer cost for Crystal River units 4 & 5 by reuse and refurbishment of the Levy VFDs.

Recommendation:

The value of the transfer and reuse and refurbishment of the VFDs at Crystal River units 4 & 5 is significantly greater than the [REDACTED]. Therefore, Nuclear Development recommends that the Levy VFDs be transferred to Crystal River units 4 & 5.

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Duke Energy FL, Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16005-2-1

² RAPID is a virtual inventory system for searching, purchasing and selling power plant components operated by Curtiss-Wright. See <http://rapidpartsmart.com/>.

SOURCE

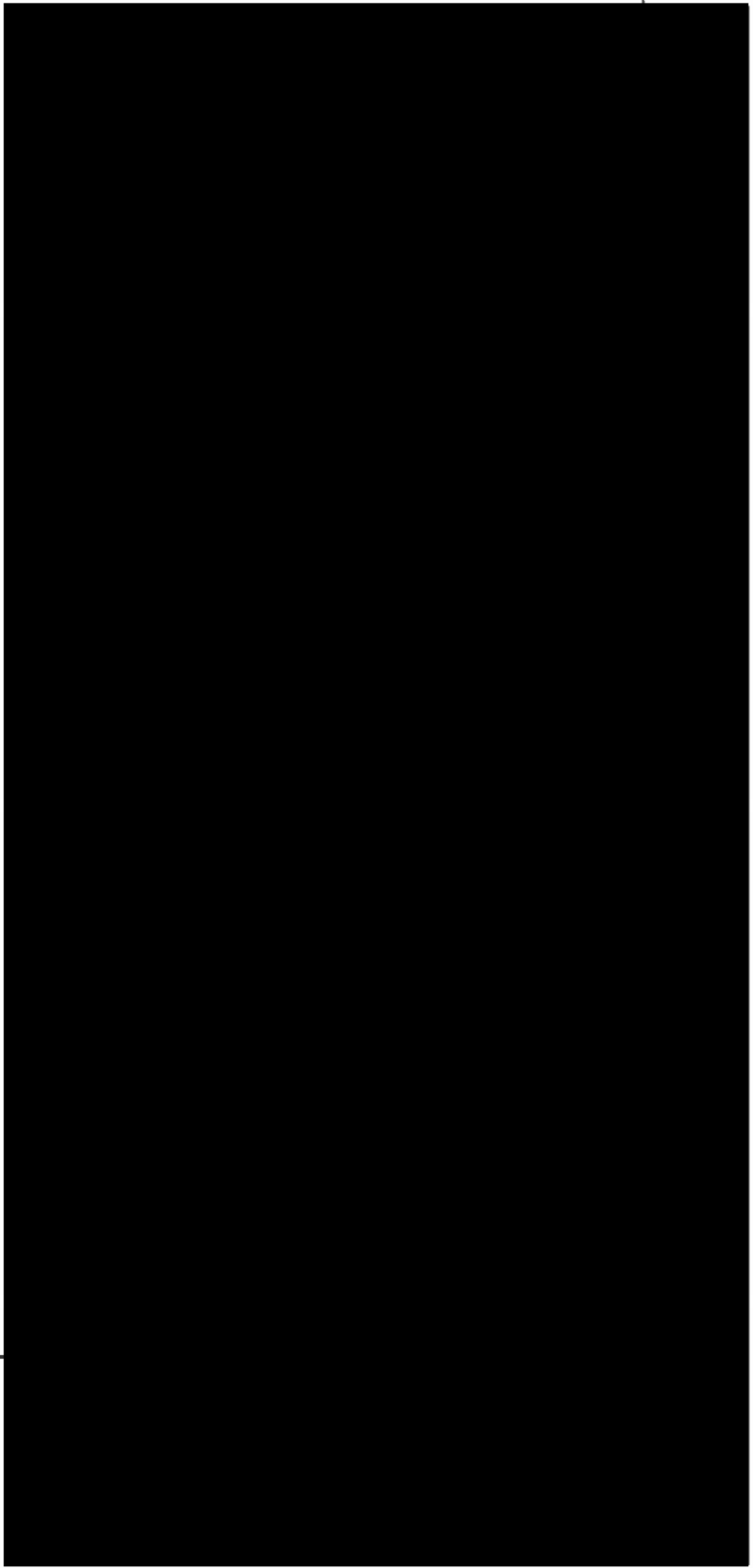
PBC

49-2

WAM
2/20/16

DRAFT

SOURCE PBC



Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16005-2-1

CONFIDENTIAL

4A-3

Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-E1
Year Ended 12/31/2015
APA#16005-2-1

9/24/15
MD
AK

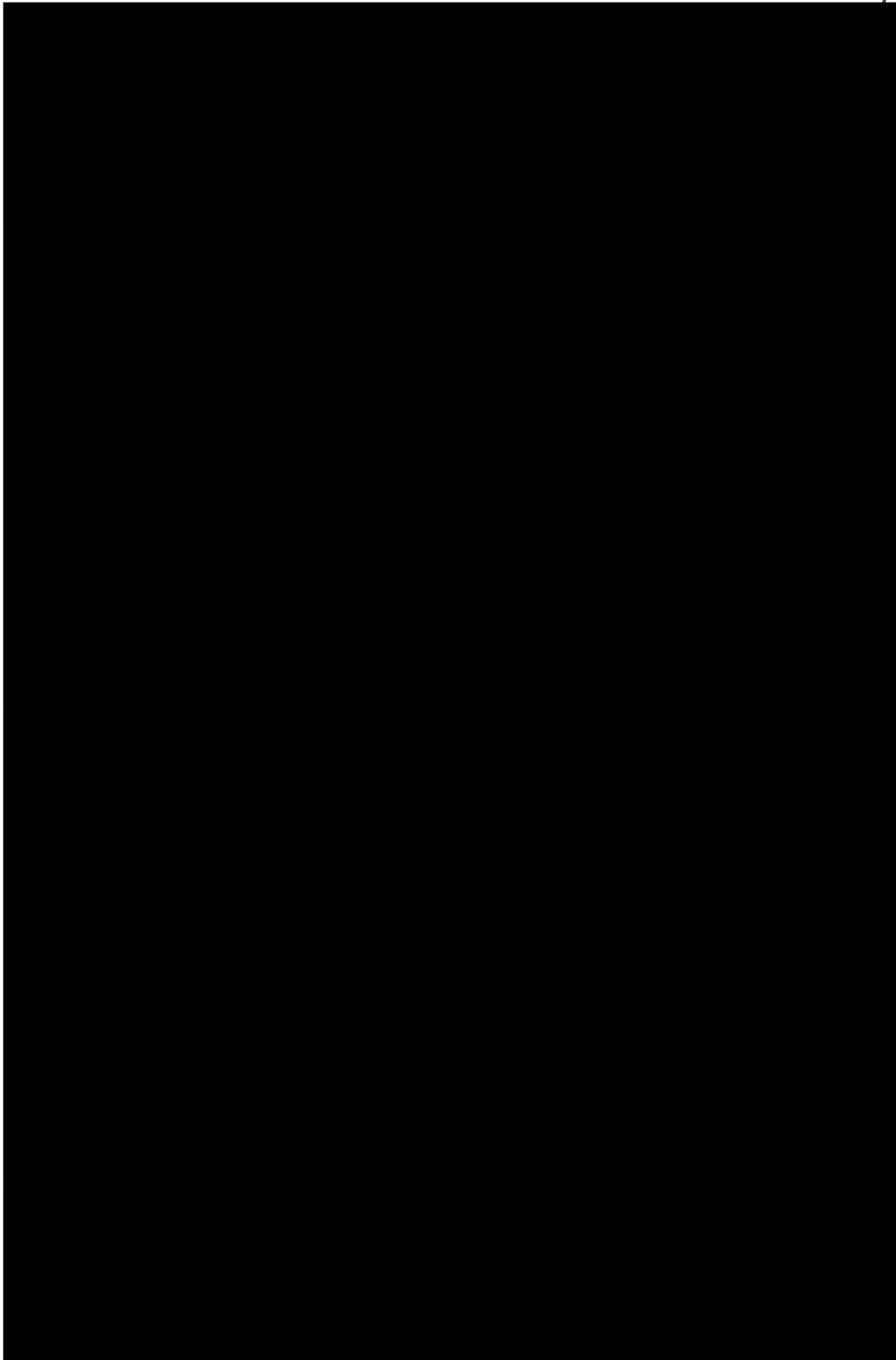


CONFIDENTIAL

SOURCE PBC

7-6-15

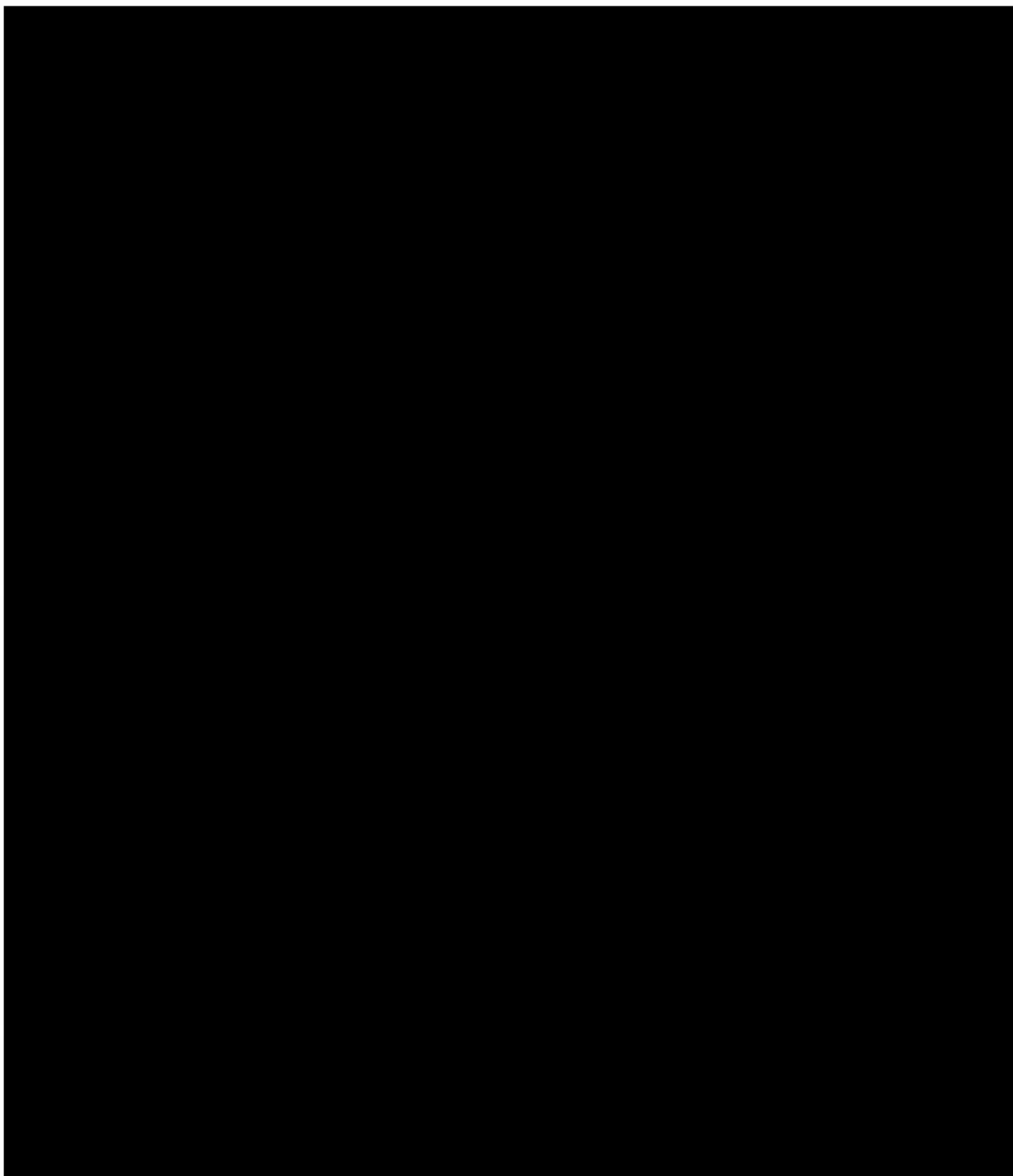
19M
2/20/6
14



SOURCE PBC CONFIDENTIAL

49-5

171



CONFIDENTIAL

SOURCE PBC

49-6

Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16005-2-1

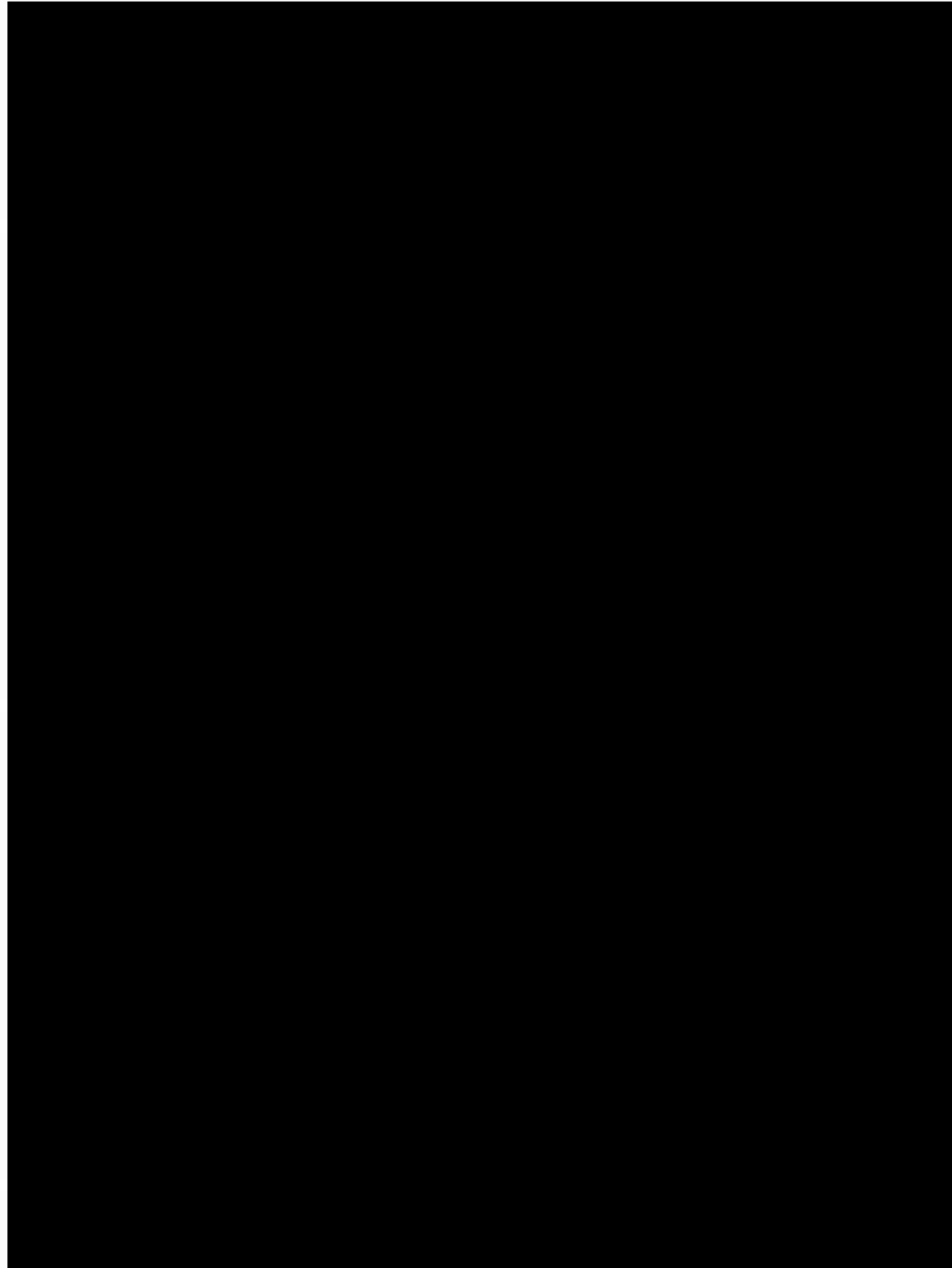
10 49-57

CONFIDENTIAL

SOURCE PBC

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2/20/16

LXI



SOURCE

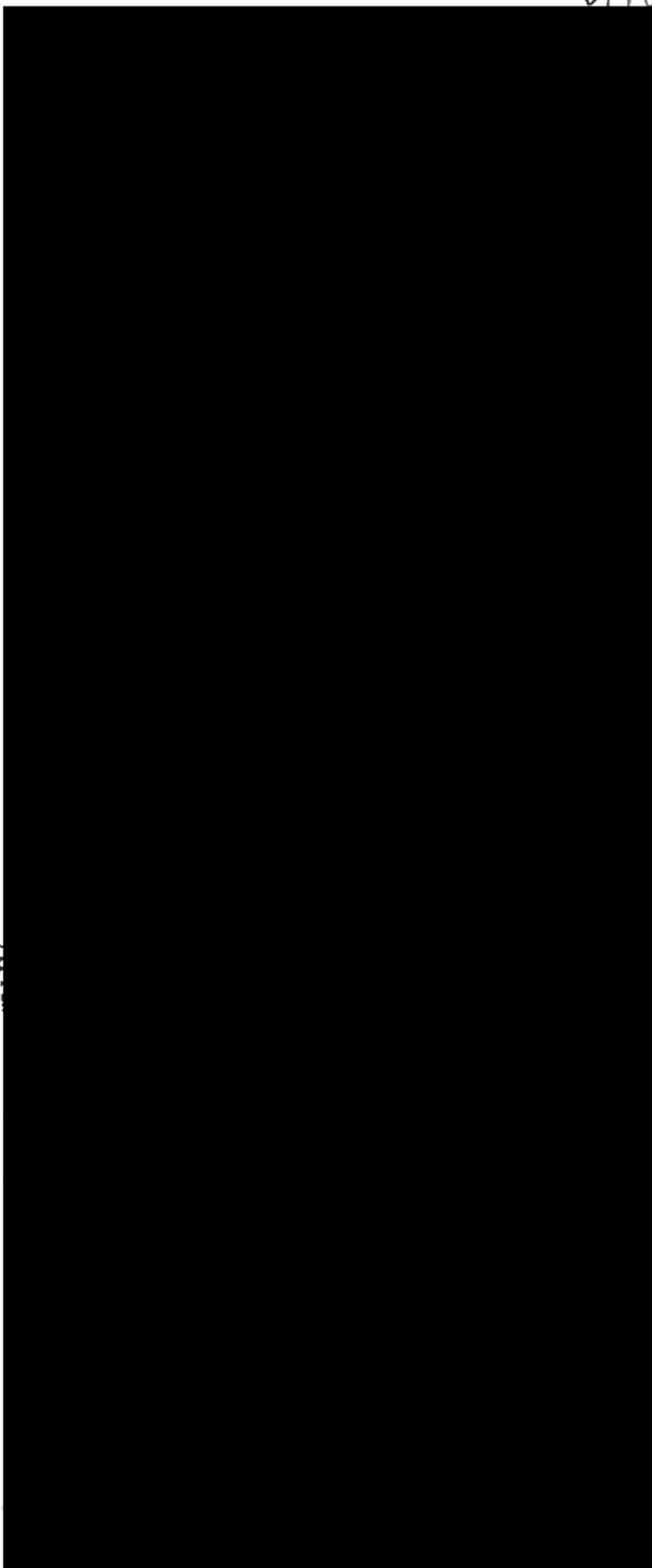
PBC

CONFIDENTIAL

47-8

KW
2/26/66

TH



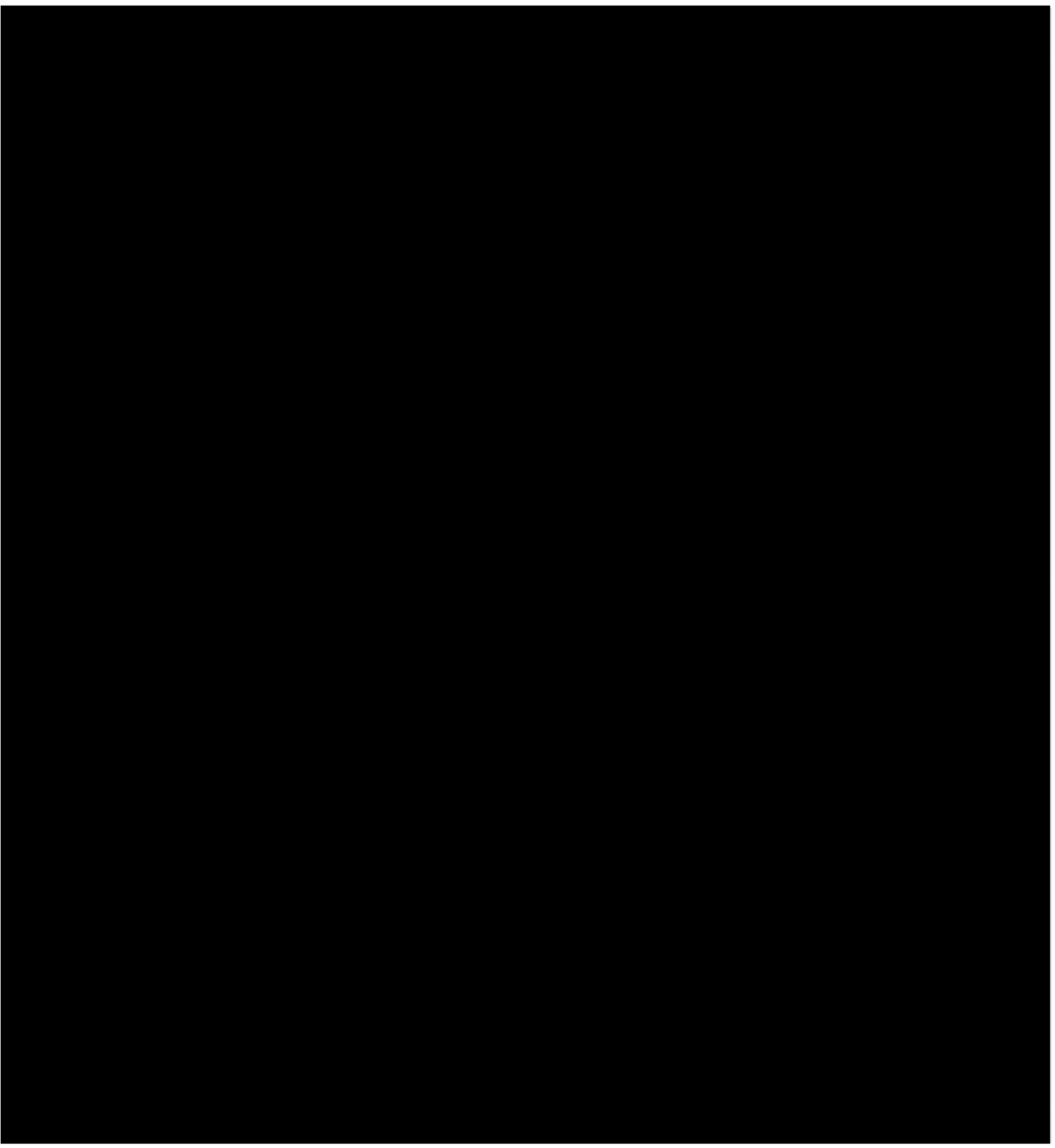
CONFIDENTIAL

SOURCE PDC

49-9

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2/10/16

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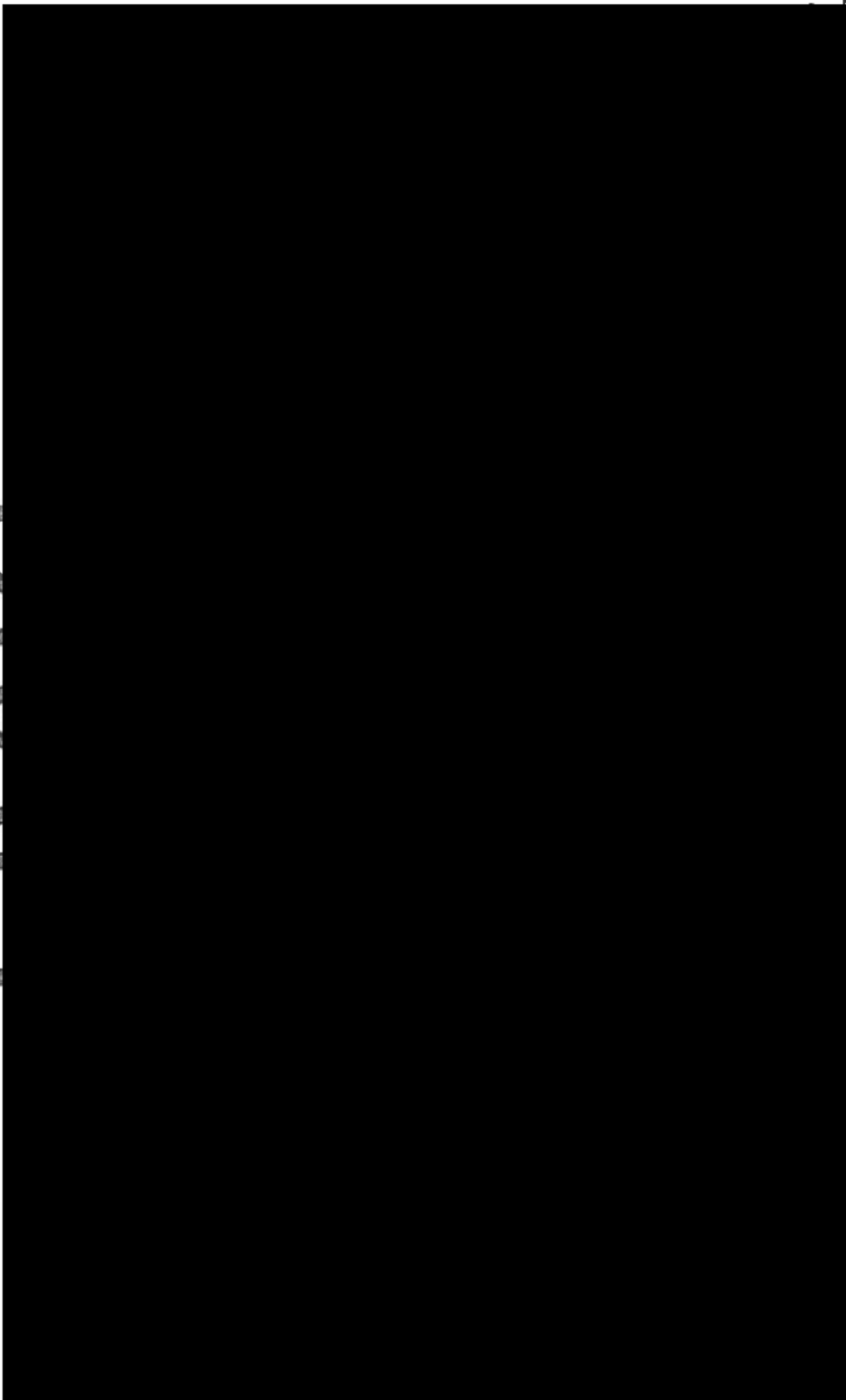
Duke Energy F.L., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16005-2-1

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SOURCE PBC

49-10

1/30/71
4/20/6



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49-11

Exhibit B

REDACTED

(2nd copy)

COMMISSIONERS:
JULIE I. BROWN, CHAIRPERSON
LISA POLAK EDGAR
RONALD A. BRISÉ
JIMMY PATRONIS
ART GRAHAM

STATE OF FLORIDA



TAMPA DISTRICT OFFICE
1313 N. TAMPA STREET
SUITE 220
TAMPA, FL 33602-3328
(813) 637-8660

Public Service Commission

May 24, 2016

RE: CR3 NCRC audit

Dear Mr. Moore

We have completed our field work in the above-referenced audit. Included with this letter is a copy of the audit workpapers which the Commission is maintaining in a Temporary Confidential Status and a listing of these workpapers. Please sign and date a copy of this letter indicating that you have received these copies.

The Utility must file a request for Confidential Classification according to Rule 25-22.006, F.A.C. in order to maintain this confidentiality. This request must be filed with the Commission within twenty-one days from today or these workpapers will become public documents.

Sincerely,

Ron Mavrides

Audit Manager

Received By: Paul Moore 5/31/16

Enclosure

Copy: Audit File

DUKE ENERGY FL., INC.
CWIP
DOCKET NO:160009-EI
AUDIT CONTROL NO: 16-005-2-2

VOM
3/2016
UH

Objectives: Our objectives were to: 1) Audit any 2015 adjustments and additions to the unrecovered CWIP jurisdictional balance that are included for recovery. 2) Disclose and report the jurisdictional amount of any 2015 adjustments and additions to the unrecovered CWIP balance that are included for recovery.

19
Procedures: We determined that there were no adjustments to unrecovered CWIP jurisdictional balances that are included for recovery. All NCRC activity that is now related to capital investment is allocated to the Regulatory Asset Account. We acquired a summary of all capital additions and sampled supporting documentation for 10 transactions, ascertaining their recoverability in conformance with Commission Orders and being charged in the proper period and to the proper accounts. No exceptions were noted.

19
Summary

#1 JA

10AM 3/20/16

19-1

Selected Labor		CONFIDENTIAL															
Co	Worker Id	Earn Code	Resp Center	Oper Unit	Business Unit	Project	Activity	Account	Product	Resource Type	Labor Pay Run Id	Pay Period End Date	Worker Full Name	Employee Labor Hours	Employee Labor Amount	Period To Apply Date	LDS Insert Date
802																	
802														20.00	767.60		
														20.00	767.60	1/31/2015	
														20.00	767.60		

107

CONFIDENTIAL

Duke Energy FL., Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

SOURCE PBC

Confidential

19-1

19-2

8.

CONFIDENTIAL

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19-2

LA
Duke Energy FL., Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

RAM
2/20/16

19-4/5

19-4/3

19-4/3

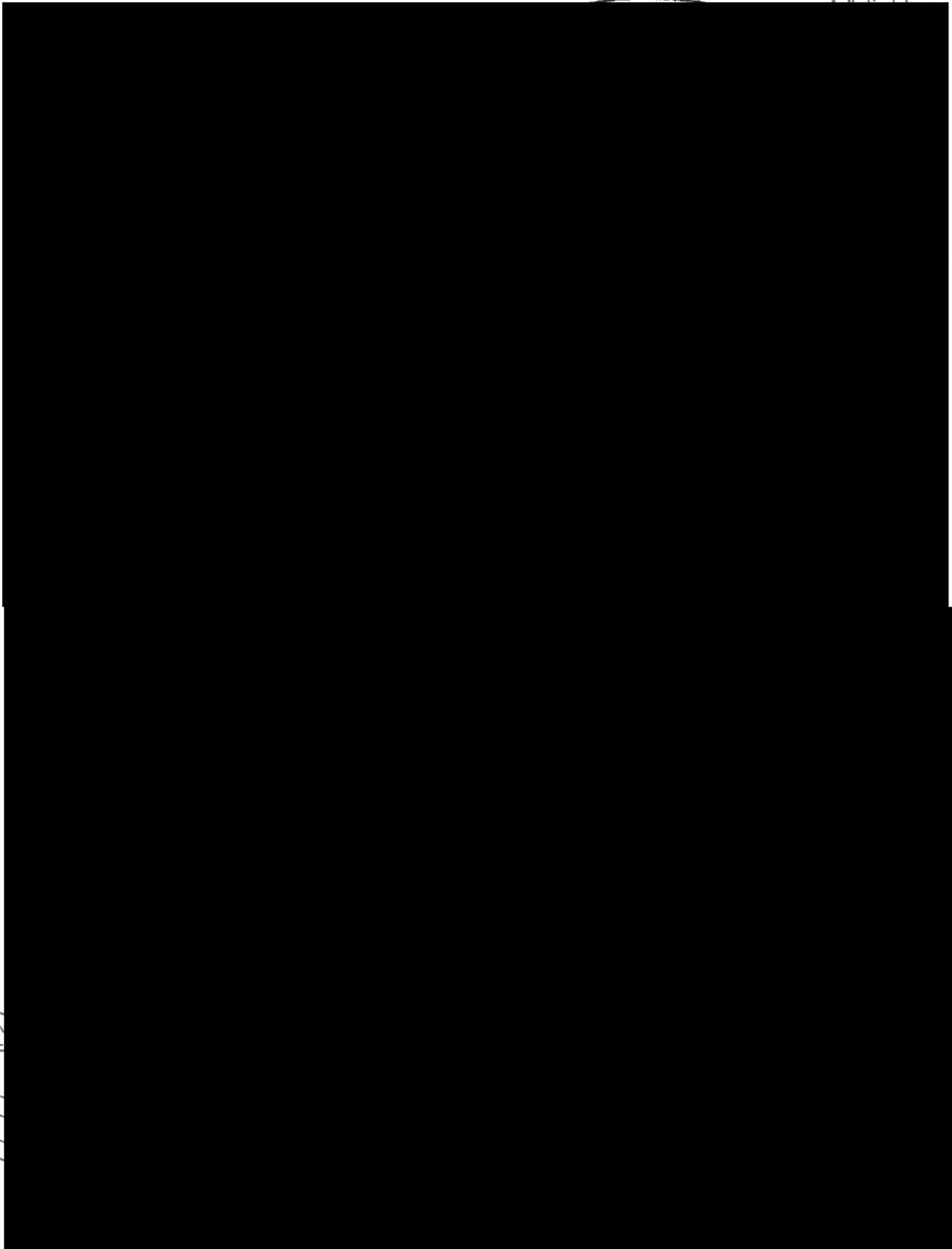
19-4/4

CONFIDENTIAL

19-4/5

SOURCE PBC

KPM ©



19-416

15

19-416

Duke Energy FL., Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

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3/2016

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19-4/7

19-4/7

Duke Energy FL., Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

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3/2016



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19-4/8

PRCE

19-4/8

Duke Energy FL., Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

1/7

AM
3/20/16

19-4/9

[REDACTED]

[REDACTED]

SOURCE PBC

19-4/8

CONFIDENTIAL

19-4/9



Close Window

Timesheet#
Week Ending
Associate
Associate
System#

Assignment#

Start Date

End Date

Client Division

Building

Approved By

Invoices#

Mon, 23-Dec-13

Thu, 06-Aug-15

Duke Energy

Crystal River Operations, Venable St., - Crystal River, FL

Status
System#

Approved

Job Title

Mechanical Engineer

Staffing

Partner

Supervisor

Client

SUN Technical Services, Inc. - Florida

Duke Energy

Approved Date

Tue, 30-Jun-2015 7:29 AM

Exp. Invoices#

Start Date	Charge Rate	Reg. Hours	OT Hours	OT Hours	Total Hours	Hours Type	Cost Code	Tax Amt.	Invoice Total	Bill Total	Pay Total	Comments	Details
Mon 23-Jun-15	\$84.36	10.00	0.00	0.00	10.00	Regular	U328-CRN3-EPUHPTURB-PRJMG- -69100	\$0.00	\$843.60	\$835.20	\$720.00		→
Tue 23-Jun-15	\$84.36	10.00	0.00	0.00	10.00	Regular	U328-CRN3-EPUHPTURB-PRJMG- -69100	\$0.00	\$843.60	\$835.20	\$720.00		→
Wed 24-Jun-15	\$84.36	10.00	0.00	0.00	10.00	Regular	U328-CRN3-EPUHPTURB-PRJMG- -69100	\$0.00	\$843.60	\$835.20	\$720.00		→
Thu 25-Jun-15	\$84.36	10.00	0.00	0.00	10.00	Regular	U328-CRN3-EPUHPTURB-PRJMG- -69100	\$0.00	\$843.60	\$835.20	\$720.00		→
Total		40.00	0.00	0.00	40.00			\$0.00	\$3,374.40	\$3,340.80	\$2,880.00		

Add New

Expenses

No records found.

Adjustments

No records found.

Timesheet Activity Log

Date Created	Status	Performed By	Comments	Days Approve	Days Reject
1 Tue, 30-Jun-15 7:29 AM	Approved			0.350	
2 Mon, 29-Jun-15 11:00 PM	Submitted		Imported	0.000	0.00

Cancelled Invoices

No records found.

Timesheet Creation

Date Created	Associate	Created By	Imported
Mon, 29-Jun-15 12:00 AM			YES

Duke Energy FL., Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

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Duke Energy FL, Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

#8 =
Duke Energy FL, Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

10/17/16

19-8

Employee ID	Employee Name	Sheet ID	Merchant	Description	Expense Type	Transaction Date	Approval Date	Acctg Date	Reimburse Cd	SL BU	GL Account	Rsrc Type	Oper Unit	Resp Ctr	Project	Activity	Distrib Amt
		0000901609			PERDIEM	07/01/15	07/07/15	07/02/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB REMOVE		\$129.00
		0000901609			PERDIEM	07/02/15	07/07/15	07/02/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB REMOVE		\$129.00
		0000908105			PERDIEM	07/08/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB REMOVE		\$129.00
		0000908105			PERDIEM	07/07/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB REMOVE		\$129.00
		0000908105			PERDIEM	07/08/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB REMOVE		\$129.00
		0000908105			PERDIEM	07/09/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB REMOVE		\$129.00
		0000908105			PERDIEM	07/10/15	07/10/15	07/10/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB REMOVE		\$129.00
		0000913033			PERDIEM	07/13/15	07/17/15	07/17/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB REMOVE		\$129.00
		0000913033			PERDIEM	07/14/15	07/17/15	07/17/15	REIMBURSED	50225	0182406	40004	CRN3	U639	EPUHPTURB REMOVE		\$129.00

\$1,161.00

19

For 2015 the current standard Continental United States (CONUS) rate for per diem allowance is \$ \$129 (\$83 lodging, \$46 meals and incidental expenses)per night of incurred expenses as approved by management. The standard CONUS rate for per diem will be reviewed annually and if changes are warranted, as determined by the company, in its sole discretion, they will be implemented.

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19-8

#10 AM 3/20/16

Deposit: 9/30/15

Duke Energy FL., Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

CKS/Deposits
\$190,978.21
19-10

Go Collection Report

Vendor Name: Surplus Sales

Mo Day Year
09 10 2015

Line Description	Oper Unit	Resp Ctr	Process	Project	Activity 1	Product Service	Customer Segment	Location	FER	PUC	GL Acct	Res Type	Amount
	HV6D	4812			R							99416	
	CRN3	Q047			SLVGE							99810	
	CRN3	Q121			EMP							94168	
	CRN3	U639			SLVGE					0182406		99416	
	CRN3	Q047			SLVGE							99416	
	PEFO	9927	STAFF									99810	
	FPEF	8839	VEPARTS									99810	
	P56F	U330	SCENTRD										
	P56F	5604			R							99810	
	P56F	5604			X							99810	
	DETS	7800	TELCOMM									99810	
Total													\$190,978.21

CONFIDENTIAL

REC

SOURCE

Monday, September 28, 2015

Confidential

By: Dan Vause
Ext: 382-5960
File: 09102015.txt

RD 9/24
Page 1 of 1

19-10

#110

September 10, 2015 to September 10, 2015

Sales by Dept

Duke Energy FL., Inc.
 CR3 Uprate
 NCRC Docket#160009-EI
 Year Ended 12/31/2015
 APA#16-005-2-2

Site	Dept	Ticket No.	CUSTOMER NAME	Stock No	DESCRIPTION	Sale Price	
BT	PGF	035966		BT-MISC	CALIBRATION EQUIPT		
BT	PGF	035966		BT MISC	PAYPAL FEE		
Sub-Total							
CR4	NUF	035957		CR3-ARMISC	EMG RESPONSE REFUND		(
CR4	NUF	035955		CR3-ARMISC	PEICO REFUND		
CR4	NUF	035965		CR3-ARMISC	LP TURBINE PARTS (EPU)		
CR4	NUF	035961		CR3-ARMISC	RECYCLE LCR BATTERIES		
Sub-Total							
CY	CSV	035964		DFT-TELECOM	ELECTRONICS RECYCLING		
Sub-Total							
DEF	CSV	035951		DEF-FURN	GE LCD TV FROM ECC WW		
DEF	CSV	035959		DEF FURN	TWO LCD TVS ECC WW		
DEF	CSV	035958		DEF-FURN	LOCKERS ECC WW		
Sub-Total							
F1	FSF	035950		F1-MISC	OLD CABINETS		
Sub-Total							
TF	TDF	035956		TF MISC	LOT OF AUGERS		
TF	TDF	035960		TF-MISC	REEL REWINDING EQUIPT WW		
TF	TDF	035957		TF-MISC	PARTS WASHER		
Sub-Total							
TFX	TDF	035962		TF-TRANSF	SCRAP TRANSFORMERS		
TFX	TDF	035963		TF-TRANSF	SCRAP TRANSFORMERS		
Sub-Total							
		035953			PAYMENT	INVOICE 031614 PAID IN FU	
Sub-Total							
Total						\$192,279.05	
Count	16						

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SOURCE

PBC

19-11

Duke Energy FL, Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

WJ

O&M Sample List

MM
3/2016

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Sample Number	Resp Center II	Resource T	Resource Type	Long Descr	CB	Operator ID	JD	Vendor Name	JD	Invoice ID	JE	Voucher ID	JD	Monetary Amount	JD
1	W259	69000	Consultant			FMISRUN		CARLTON FIELDS PA		829768		10133539			
2	8262	11000	Labor			HUMANRE								790.74	
3	8262	19500	Service Company Overhead			FMISRUN								416.83	
4	W363	18001	Unproductive Labor Allocated			FMISRUN								40.06	
5	W363	40000	Travel Expenses			OT03813								308.69	
6	W365	41000	Meals and Entertainment (50%)			OT03813								20.01	
7	W363	18350	Allocated Fringes & Non Union			FMISRUN								198.73	
8	W363	11000	Labor			HUMANRE								1,101.94	
9	8262	18001	Unproductive Labor Allocated			FMISRUN								366.8	

① → 308.69
② → + 20.01
43-8 ≤ 328.70

43-1
43-5
43-16
43-7
①
②
43-13
43-5
43-15

As referenced
SOURCE

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43

ENTIRELY CONFIDENTIAL

Header Information

Invoice Number: 829768

Vendor: Carlton Fields, PA

Invoice Date: 2/5/2015

Received Date: 2/6/2015

Project: PEF - Crystal River 3 Nuclear
Cost Recovery Proceeding-
PGN0003564

Posting Status: Posted

Warnings: None

Billing Start Date: 1/1/2015

Billing End Date: 1/31/2015

Submitted Total: 3,636.23

Submitted
Currency: USD

Tax Rate: 0.00%

Line Item
Warnings:

Description

CRYSTAL RIVER 3 COST RECOVERY PGN0003564

Duke Energy FL., Inc.
CR3 Uprate
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-2

Comments to Requestor

Invoice Summary

Type	Rate x Unit	Discount	Adjustment	Tax	Amount
Fees	\$3,613.26	\$0.00	\$0.00	\$0.00	\$3,613.26
Expenses	\$22.97	\$0.00	\$0.00	\$0.00	\$22.97
Invoice Total (USD)	\$3,636.23	\$0.00	\$0.00	\$0.00	\$3,636.23

Invoice Information

Project Type	Issue	Issue Project	PEF - Crystal River 3 Nuclear Cost Recovery Proceeding-PGN0003564	Invoice Type	Electronic
Invoice Creation Date	2/6/2015	Rates Verified By		Routed to Atty	2/6/2015
Received Approved Invoice Date		Sent to AP	2/9/2015	Route Code	GCCLTGODEF
Payment Method	Check	Payment Terms	NET45		
Invoice Status	Paid	Administrative Action	No		
Special Handling Code	No				
Special Handling Instructions					
Notes					

Task Code Summary

Category	Rate	Hours	Total
SOURCE PBC			

10/11/16
#1

				% of Total Fees
L120 Analysis/Strategy	\$233.75	1.50	\$365.26	10%
L310 Written Discovery	\$233.75	8.80	\$1681.87	47%
L410 Fact Witnesses	\$233.75	6.70	\$1566.13	43%
Fee Total:			\$3613.26	

Expense Code Summary

Category	Rate	Units	Total	% of Total Expenses
E101 Copying	\$0.05	43.00	\$2.15	43%
E107 Delivery Services/Messengers	\$17.18	1.00	\$17.18	75%
E124 Other	\$0.07	52.00	\$3.64	16%
Expense Total:			\$22.97	

Ⓐ → 3613.26
Ⓑ + 22.97
43% 48 3,636.23
43-1
24

Line Items

View: All Line Items

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Line Items 1 - 17 of 17

Item	Date	Type	Category	TK	Rate	Units	Disc	Adj	Amt
4265405	2/9/2015	Expense	E124 Other		\$0.07	52.00	\$0.00	\$0.00	\$3.64
Description: COLOR COPYING COST									
4265417	2/9/2015	Expense	E101 Copying		\$0.05	43.00	\$0.00	\$0.00	\$2.15
Description: COPYING COST									
4266561	2/9/2015	Expense	E107 Delivery Services/Messengers		\$17.18	1.00	\$0.00	\$0.00	\$17.18
Description: EXPRESS MAIL FedEx									
Warning: Unauthorized Expenses Submitted: E107: E107 Delivery Services/Messengers									
	2/9/2015	Fee	L310 Written Discovery	Walls, James M	\$380.00	0.80	\$0.00	\$0.00	\$304.00
12890693	Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS GAMBA CORRESPONDENCE AND CLIENT DRAFT RESPONSES TO DR REQUESTS AND EXHIBITS TO SAME, REVISE SAME, AND FOLLOW UP WITH GAMBA REGARDING SAME, CLIENT FOLLOW UP FOR CASE PREPARATION								
12892706	2/9/2015	Fee	L310 Written Discovery	Costello, Joanne	\$75.00	3.10	\$0.00	\$0.00	\$232.50
Activity: A110 Manage data/files Description: PROCESSING DOCUMENTS RESPONSIVE TO STAFF AUDIT DR1									
12902363	2/9/2015	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	2.30	\$0.00	\$0.00	\$537.62
Activity: A104 Review/analyze Description: REVIEW ANALYSIS FOLLOW-UP RE DR-1 NARRATIVE (2.1)									
12902369	2/9/2015	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	1.90	\$0.00	\$0.00	\$444.12
Activity: A103 Draft/revise									

4-3-2

SOURCE PBC

2/17/2016
43-2

H1

APM
3/2016

41

Item	Date	Type	Category	TK	Rate	Units	Disc	Adj	Amt
Description: DR-1 WORK - REVISE RESPONSES AND FINALIZE DOCUMENTS (1.9)									
12902396	2/9/2015	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	0.50	\$0.00	\$0.00	\$116.88
Activity: A104 Review/analyze Description: DR-1 NARRATIVE AND DOCUMENT REVIEW/FINALIZE (.5)									
12902404	2/9/2015	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	0.20	\$0.00	\$0.00	\$46.75
Activity: A104 Review/analyze Description: DR-1 FINALIZE (.2)									
12916072	2/9/2015	Fee	L120 Analysis/Strategy	Gamba, Blaise N	\$233.75	0.10	\$0.00	\$0.00	\$23.38
Activity: A106 Communicate (with client) Description: CALL WITH LAPRATT RE EPU (.1)									
CONFIDENTIAL									
12916115	2/9/2015	Fee	L410 Fact Witnesses	Gamba, Blaise N	\$233.75	0.60	\$0.00	\$0.00	\$140.25
Activity: A104 Review/analyze Description: FOLLOW-UP WITH WITNESS RE NCRC PROCESS (.2), BEGIN WORK ON EPU TESTIMONY (.4)									
12924469	2/9/2015	Fee	L120 Analysis/Strategy	Walls, James M	\$380.00	0.10	\$0.00	\$0.00	\$38.00
Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS CLIENT CORRESPONDENCE, FOLLOW UP WITH GAMBA REGARDING STATUS, STRATEGY, SCHEDULE AND CASE PREPARATION									
12932696	2/9/2015	Fee	L410 Fact Witnesses	Gamba, Blaise N	\$233.75	1.30	\$0.00	\$0.00	\$303.88
Activity: A106 Communicate (with client) Description: KICK OFF PLAN AND PREPARE RE MARK TEAGUE CALL (.5), CONDUCT CALL RE WITNESS PREPARATION, NCRC KICKOFF (.8)									
12932702	2/9/2015	Fee	L410 Fact Witnesses	Gamba, Blaise N	\$233.75	1.00	\$0.00	\$0.00	\$233.75
Activity: A106 Communicate (with client) Description: FOLLOW-UP WITH TEAGUE RE DR-1 DOCUMENTS; MARCH TESTIMONY (1)									
12932730	2/9/2015	Fee	L410 Fact Witnesses	Gamba, Blaise N	\$233.75	0.20	\$0.00	\$0.00	\$46.75
Activity: A106 Communicate (with client) Description: UPDATE RE EPU COSTS (.2)									
12932741	2/9/2015	Fee	L120 Analysis/Strategy	Gamba, Blaise N	\$233.75	1.30	\$0.00	\$0.00	\$303.88
Activity: A106 Communicate (with client) Description: STRATEGY AND ANALYSIS RE TESTIMONY MARCH 1 AND FOLLOW-UP RE DR-1 DOCUMENT AMENDMENTS (1.3)									
12932750	2/9/2015	Fee	L410 Fact Witnesses	Gamba, Blaise N	\$233.75	3.60	\$0.00	\$0.00	\$841.50
Activity: A103 Draft/revise Description: WORK ON TEAGUE MARCH TESTIMONY (3); DISCUSSION WITH MOORE RE SCHEDULES (.5); OEP REVIEW (.1)									

Duke Energy LLC, Inc.
CR3 Update
NCRC Docket#160009-EI
Year Ended 12/31/2015
AP#16-005-2-2

SOURCE

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43-3

43-3

Account Codes

Business Unit 2	50225-PE Florida Nuclear	Responsibility Center 1	W259-DE Florida State Regulatory	Process 1		Project 1	2006\$925 - 60NQ1D CR3 UPRATE O M INCRMNTL
Activity 1	B2412-State Regulatory	GL Account 1	0923000- Outside Services Employed	Operating Unit 1	CRN3 - Crystal River Nuclear Unit 3	Resource Type 1	69000- Contract/Outside Services (was 63000)
Allocation % 1	100	Allocated Amount 1	\$3,636.23 43-2				

Business Unit 2		Responsibility Center 2		Process 2		Project 2	
Activity 2		GL Account 2		Operating Unit 2		Resource Type 2	
Allocation % 2		Allocated Amount 2					

Business Unit 3		Responsibility Center 3		Process 3		Project 3	
Activity 3		GL Account 3		Operating Unit 3		Resource Type 3	
Allocation % 3		Allocated Amount 3					

Business Unit 4		Responsibility Center 4		Process 4		Project 4	
Activity 4		GL Account 4		Operating Unit 4		Resource Type 4	
Allocation % 4		Allocated Amount 4					

Business Unit 5		Responsibility Center 5		Process 5		Project 5	
Activity 5		GL Account 5		Operating Unit 5		Resource Type 5	
Allocation % 5		Allocated Amount 5					

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9-5-6

7

43-5

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#18

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43-14

Duke Energy Florida, Inc.
CR3 Uprate
Docket #160009-EI
Year Ended 12/31/2015
APA #16-005-2-2

Selected Labor CONFIDENTIAL

Co															Employee		Employee		Period To		LDS Insert
	Worker Id	Earn Code	Resp Center	Oper Unit	Business	Project	Activity	Account	Location	Product	Resource	Labor Pay	Pay Period	Worker Full Name	GL Journal	Labor Hours	Labor Amount	Apply Date			
110																					
110															Sum:	22.00	1,101.94	43-5			

CONFIDENTIAL

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COURCE

43-14

CONFIDENTIALAM
3/21/16

Header Information

Invoice Number: 845707

Vendor: Carlton Fields, PA

Invoice Date: 6/4/15

Received Date: 6/5/15

Project: DEF - 2015 Crystal River 3
Nuclear Cost Recovery
Proceeding-2015-155-011411

Posting Status: Posted

Warnings: None

Billing Start Date: 5/1/15

Billing End Date: 5/31/15

Submitted Total: 4,247.86

Submitted
Currency: **USD**

Tax Rate: 0.00%

Line Item 2

Warnings:

CONFIDENTIAL

Description

CRYSTAL RIVER 3 COST RECOVERY 2015-155-011411

Comments to Requestor

Duke Energy FL, Inc.
CR3 Uprate
NCRC Docket#160009-E1
Year Ended 12/31/2015
APA#16-005-2-2

Invoice Summary

Type	Rate x Unit	Discount	Adjustment	Tax	Amount
Fees	\$4,161.25	\$0.00	\$0.00	\$0.00	\$4,161.25
Expenses	\$86.61	\$0.00	\$0.00	\$0.00	\$86.61
Invoice Total (USD)	\$4,247.86	\$0.00	\$0.00	\$0.00	\$4,247.86

Invoice Information

Project Type	Issue	Issue Project	DEF - 2015 Crystal River 3 Nuclear Cost Recovery Proceeding 2015-155- 011411	Invoice Type	Electronic
Invoice Creation Date	6/5/15	Rates Verified By		Routed to Atty	6/5/15
Received Approved Invoice Date		Sent to AP	6/8/15	Route Code	GCCLTGDEF
Payment Method	Check	Payment Terms	NET45		
Invoice Status	Paid	Administrative Action	No		
Special Handling Code	No				
Special Handling Instructions					
Notes					

SOURCE

Doc Reg# 0 FBC

4/6-1

AM
3/20/16

CAPS Information

CAPS Status
CAPS Error Code
Submit to CAPS
Payment ID
Payment Date
Payment Amount

CPLD1
Yes
1,000,020,015
7/20/15
66,417.02

Duke Energy FL., Inc.
CR3 Uprate
NCRC Docket#160009-E1
Year Ended 12/31/2015
APA#16-005-2-2

Timekeeper Summary

Title	Timekeeper	ID	Rate	Hours	Total	% of Total Fees
	Costello, Jeanne	0901	\$75.00	2.30	\$172.50	4%
	Gamba, Blaise M	0400	\$233.75	13.00	\$3038.75	73%
	Wells, James M	0513	\$380.00	2.50	\$950.00	23%
Average Rate:			\$233.78	17.80	\$4161.25	

Task Code Summary

Category	Rate	Hours	Total	% of Total Fees
L120 Analysis/Strategy	\$380.00	3.60	\$1002.30	24%
L190 Other Case Assessment, Dev and Admin	\$380.00	0.20	\$76.00	2%
L250 Other Written Motions/Submissions	\$233.75	0.40	\$93.50	2%
L310 Written Discovery	\$233.75	13.60	\$2989.37	72%
Fee Total:			\$4161.25	

Expense Code Summary

Category	Rate	Units	Total	% of Total Expenses
E101 Copying	\$0.05	248.00	\$12.40	14%
E107 Delivery Services/Messengers	\$5.00	2.00	\$14.43	17%
E108 Postage	\$1.96	1.00	\$1.96	2%
E124 Other	\$0.07	826.00	\$57.82	67%
Expense Total:			\$86.61	

Discount Summary

Discount Tiers	Threshold	Discount
Tier 1 Discount	\$0.00	0%
Tier 2 Discount	\$0.00	0%
Tier 3 Discount	\$0.00	0%
\$ to Date		\$308,367.69
Target Discount		0%
Actual Discount		0%

SOURCE Doc Req. #10 FEB

CONFIDENTIAL

46-2

Budget Summary

Vendor	Fee/Expense	Budget	Approved	Pending	Balance	% Remaining
	Fees	\$0.00	\$88.00	\$0.00	\$(88.00)	0%
	Expenses	\$0.00	\$3.94	\$0.00	\$(3.94)	
Grand Totals:		\$0.00	\$91.94	\$0.00	\$(91.94)	0%

Line Items

View: All Line Items

CONFIDENTIAL

Line Items 1 - 23 of 23

Item	Date	Type	Category	TK	Rate	Units	Disc	Adj	Amt	
4313253	6/8/15	Expense	E107 Delivery Services/Messengers		\$9.43	1.00	\$0.00	\$0.00	\$9.43	46
Description: EXPRESS MAIL - FEDEX PACKAGE SENT TO: CARLTON FIELDS, JON WRIGHT, 215 S MONROE ST STE 500, TALLAHASSEE, FL 32301										
Warning: Unauthorized Expenses Submitted: 'E107'. E107 Delivery Services/Messengers										
4317148	6/8/15	Expense	E108 Postage		\$1.96	1.00	\$0.00	\$0.00	\$1.96	46
Description: POSTAGE										
4318328	6/8/15	Expense	E124 Other		\$0.07	826.00	\$0.00	\$0.00	\$57.82	46
Description: COLOR COPYING COST										
4318347	6/8/15	Expense	E101 Copying		\$0.05	248.00	\$0.00	\$0.00	\$12.40	46
Description: COPYING COST										
4319289	6/8/15	Expense	E107 Delivery Services/Messengers		\$5.00	1.00	\$0.00	\$0.00	\$5.00	46
Description: MESSENGER CHARGES										
Warning: Unauthorized Expenses Submitted: 'E107'. E107 Delivery Services/Messengers										
	6/8/15	Fee	L120 Analysis/Strategy	Walls, James M	\$380.00	0.50	\$0.00	\$0.00	\$190.00	46
13198720	Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS VARIOUS CLIENT CORRESPONDENCE REGARDING EPU EQUIPMENT, FOLLOW UP WITH GAMBA REGARDING SAME, CLIENT FOLLOW UP FOR CASE PREPARATION (.3); REVIEW ADDITIONAL CORRESPONDENCE, SIEMENS OF FER, CORRESPONDENCE WITH CLIENT REGARDING SAME (.2)									
	Hide Details									
	6/8/15	Fee	L310 Written Discovery	Walls, James M	\$380.00	1.00	\$0.00	\$0.00	\$380.00	46
13200490	Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS OF DRAFT RESPONSES AND DOCUMENTS RESPONSIVE TO DISCOVERY REQUESTS, VARIOUS CLIENT CORRESPONDENCE AND FOLLOW UP REGARDING SAME									
	6/8/15	Fee	L120 Analysis/Strategy	Walls, James M	\$380.00	0.10	\$0.00	\$0.00	\$38.00	46
13201900	Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS CLIENT CORRESPONDENCE REGARDING ILE DISPOSITION									
	6/8/15	Fee	L310 Written Discovery	Costello, Jeanna	\$75.00	2.30	\$0.00	\$0.00	\$172.50	46

SOURCE

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3/23/16

Item	Date	Type	Category	TK	Rate	Units	Disc	Adj	Amt	
Activity: A110 Manage data/files Description: PREPARE DOCUMENTS FOR PRODUCTION RESPONSIVE TO STAFF AUDIT DR2 CR3 EPU										
13212052	6/8/15	Fee	L310 Written Discovery	Walls, James M	\$380.00	0.20	\$0.00	\$0.00	\$76.00	46
Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFF DISCOVERY, FOLLOW UP WITH GAMBA REGARDING SAME, CLIENT FOLLOW UP FOR RESPONSES										
13213429	6/8/15	Fee	L190 Other Case Assessment, Dev and Admin	Walls, James M	\$380.00	0.20	\$0.00	\$0.00	\$76.00	46
Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFF CORRESPONDENCE AND PROPOSED ISSUES, FOLLOW UP WITH GAMBA REGARDING SAME, CLIENT FOLLOW UP										
13216648	6/8/15	Fee	L120 Analysis/Strategy	Gamba, Blaise N	\$233.75	2.50	\$0.00	\$0.00	\$584.38	46
Activity: A104 Review/analyze Description: REVIEW QUESTIONS AND PREPARE FOR MEETING WITH EPU TEAM RE DR-2 (1.5); REVIEW DRAFT RESPONSES AND COMMENTS RE SAME (1)										
13216654	6/8/15	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	0.90	\$0.00	\$0.00	\$210.38	46
Activity: A104 Review/analyze Description: DR-2 FOR EPU FOLLOW-UP REVIEW DOCUMENTS AND RESPONSES PROVIDED (.9)										
13216658	6/8/15	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	1.50	\$0.00	\$0.00	\$350.62	46
Activity: A105 Communicate (with client) Description: DR-2 RESPONSES - FOLLOW-UP/RESOLVE RE QUESTIONS ON EPU ASSET DISPOSITIONS (1.5)										
13216663	6/8/15	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	1.70	\$0.00	\$0.00	\$397.38	46
Activity: A104 Review/analyze Description: DR-2 REVIEW, FOLLOW-UP REVISE RESPONSES (1.7)										
13216669	6/8/15	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	0.80	\$0.00	\$0.00	\$190.25	46
Activity: A104 Review/analyze Description: DR-2 DOCUMENTS REVIEW (.6)										
13216687	6/8/15	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	1.50	\$0.00	\$0.00	\$350.62	46
Activity: A105 Communicate (with client) Description: DR-2 DOCUMENTS CONFIDENTIALITY REVISE AND FOLLOW-UP RE FINALIZING NARRATIVE RESPONSES (1.5)										
13216691	6/8/15	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	2.70	\$0.00	\$0.00	\$631.13	46
Activity: A104 Review/analyze Description: WORK TO FINALIZE DR 2 EPU FOR SUBMISSION TO AUDITORS (2.7)										
13216700	6/8/15	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	1.00	\$0.00	\$0.00	\$233.75	46
Activity: A104 Review/analyze										

SOURCE Doc Resp FL

CONFIDENTIAL

46-4

Item	Date	Type	Category	TK	Rate	Units	Disc	Adj	Amt	
Description: FINALIZE DR-2 (1)										
13216710	6/8/15	Fee	L310 Written Discovery	Gamba, Blaise N	\$233.75	0.20	\$0.00	\$0.00	\$46.75	46
Activity: A104 Review/analyze Description: MAY 1 RFCC REVIEW (.2)										
13216743	6/8/15	Fee	L250 Other Written Motions/Submissions	Gamba, Blaise N	\$233.75	0.40	\$0.00	\$0.00	\$93.50	46
Activity: A104 Review/analyze Description: NCRC ISSUES LIST DISCUSSION/STRATEGY (.4)										
13227106	6/8/15	Fee	L120 Analysis/Strategy	Walls, James M	\$380.00	0.40	\$0.00	\$0.00	\$152.00	46
Activity: A106 Communicate (with client) Description: REVIEW DRAFT ISSUES LIST, PRIOR CORRESPONDENCE AND 2014 DOCKET REGARDING SAME AND PREPARE FOR AND ATTEND CLIENT CALL REGARDING ISSUES, REVIEW CORRESPONDENCE REGARDING SAME										
13237953	6/8/15	Fee	L120 Analysis/Strategy	Walls, James M	\$380.00	0.10	\$0.00	\$0.00	\$38.00	46
Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFF CORRESPONDENCE AND DRAFT ISSUES LIST, FOLLOW UP WITH GAMBA REGARDING SAME, COVERAGE										

Account Codes

Business Unit 1	50225-PE Florida Nuclear	Responsibility Center 1	W259-DE Florida State Regulatory	Process 1		Project 1	20065925 - 60NQ10 CR3 UPRATE O M INCRMNLT
Activity 1	82412-State Regulatory	GL Account 1	0923000-Outside Services Employed	Operating Unit 1	CRN3 - Crystal River Nuclear Unit 3	Resource Type 1	69000-Contract/Outside Services (was 63000)
Allocation % 1	100	Allocated Amount 1	\$4,247.86				

Business Unit 2		Responsibility Center 2		Process 2		Project 2	
Activity 2		GL Account 2		Operating Unit 2		Resource Type 2	
Allocation % 2		Allocated Amount 2					

Business Unit 3		Responsibility Center 3		Process 3		Project 3	
Activity 3		GL Account 3		Operating Unit 3		Resource Type 3	
Allocation % 3		Allocated Amount 3					

SOURCE Doc R		Process 4		Project 4	
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CONFIDENTIAL

Invoice - 845707 - TeamConnect 3.3 SP1
 Duke Energy FL, Inc.
 CR3 Uprate
 NCRC Docket#160009-EI
 Year Ended 12/31/2015
 APA#16-005-2-2

Page 6 of 6

RAM
2/2/16

Business Unit 4		Responsibility Center 4					
Activity 4		GL Account 4		Operating Unit 4		Resource Type 4	
Allocation % 4		Allocated Amount 4					

Business Unit 5		Responsibility Center 5		Process 5		Project 5	
Activity 5		GL Account 5		Operating Unit 5		Resource Type 5	
Allocation % 5		Allocated Amount 5					

LN

SOURCE Doc/Res #116
REC

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<http://tcmconnect.duke-energy.com/TeamConnect-1310/invoiceView.htm?m=596>

46-6
3/23/2016

COMMISSIONERS:
JULIE I. BROWN, CHAIRPERSON
LISA POLAK EDGAR
RONALD A. BRISÉ
JIMMY PATRONIS
JULIE I. BROWN
ART GRAHAM

STATE OF FLORIDA



TAMPA DISTRICT OFFICE
1313 N. TAMPA STREET
SUITE 220
TAMPA, FL 33602-3328
(813) 637-8660

Public Service Commission

May 24, 2016

RE: Levy 1 & 2 NCRC audit

Dear Mr. Moore

We have completed our field work in the above-referenced audit. Included with this letter is a copy of the audit workpapers which the Commission is maintaining in a Temporary Confidential Status and a listing of these workpapers. Please sign and date a copy of this letter indicating that you have received these copies.

The Utility must file a request for Confidential Classification according to Rule 25-22.006, F.A.C. in order to maintain this confidentiality. This request must be filed with the Commission within twenty-one days from today or these workpapers will become public documents.

Sincerely,

Ron Mavrides

A blue ink signature of Ron Mavrides, written in a cursive style.

Audit Manager

Received By:

A blue ink signature of Paul Moore, written in a cursive style.

Enclosure

Copy: Audit File

AM
5/20/16

Levy NCRC
Docket #160009-EI
Year Ended 12/31/2015
Auditor: Ron Mavrides
ACN No.16005-2-1

CONFIDENTIAL FILE LOG

W/P pages	Description	Returned to	Date
✓ 2-3		Paul Moore	5/24/2016
✓ 2-9			
✓ 2-10			
✓ 2-11			
✓ 10-1	Provided a CD containing transaction information		
✓ 10-2 to 10-2/8	Provided access to previous Doc.Requests and hard copies of contracts, none of which is included in the workpapers.		
✓ 10-4	Contained information on CD provided in 10-1 above		
✓ 10-8	Provided O & M invoices in a flashdrive-Reflected in 43 series		
✓ 10-10			
✓ 10-11	Contained information on CD provided in 10-1 above		
✓ 10-13	Provided hard copies reflected in W/P 19 to 19-10		
✓ 19			
✓ 19-1			
✓ 19-2			
✓ 19-3			
✓ 19-4			
✓ 19-5			
✓ 19-6			
✓ 19-10			

W/P 11

Levy NCRC
Docket #160009-EI
Year Ended 12/31/2015
Auditor: Ron Mavrides
ACN No.16005-2-1

RAM
5/2016

CONFIDENTIAL FILE LOG

W/P pages	Description	Returned to	Date
43		Paul Moore	5/24/2016
43-1			
43-2			
43-3			
43-4			
43-5			
43-6			
43-7			
43-8			
43-9			
43-10			
43-11			
43-12			
43-13			
43-14			
43-15			
43-16			
43-17			
43-18			
49 Summary			
49-1			
49-2			
49-3			
49-4			
49-5			
49-6			
49-7			
49-8			
49-9			
49-10			
49-11			

W/P 11-1

Verifiable Frequency Drive Sold to Duke Energy FL, Inc. Levy Units 1 & 2 NCRC Docket#160009-EI Year Ended 12/31/2015 APA#16-005-2-1

2

DUKE ENERGY FL, INC.
Monthly Cash Receipts Schedule
January 2015 through December 2015

Witness: T.C. Brown, Jr.
Dated: 1/20/2016
Duke Energy Florida
Tallahassee, FL 32301

Line	Description	Beginning of Period Amount	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total
------	-------------	----------------------------	--------------	---------------	------------	------------	----------	-----------	-----------	-------------	----------------	--------------	---------------	---------------	-------

1	Unaffiliated Investment - Construction														
a	Asset Period Construction Balance 1/1/2014														
b	Wired Down Costs														
c	Unaffiliated Investment - Construction														
d	Unaffiliated Investment - Construction														
e	Total														

2	Unaffiliated Investment - Construction														
a	Asset Period Construction Balance 1/1/2014														
b	Wired Down Costs														
c	Unaffiliated Investment - Construction														
d	Unaffiliated Investment - Construction														
e	Total														

3	Unaffiliated Investment - Construction														
a	Asset Period Construction Balance 1/1/2014														
b	Wired Down Costs														
c	Unaffiliated Investment - Construction														
d	Unaffiliated Investment - Construction														
e	Total														

4	Unaffiliated Investment - Construction														
a	Asset Period Construction Balance 1/1/2014														
b	Wired Down Costs														
c	Unaffiliated Investment - Construction														
d	Unaffiliated Investment - Construction														
e	Total														

5	Unaffiliated Investment - Construction														
a	Asset Period Construction Balance 1/1/2014														
b	Wired Down Costs														
c	Unaffiliated Investment - Construction														
d	Unaffiliated Investment - Construction														
e	Total														

6	Unaffiliated Investment - Construction														
a	Asset Period Construction Balance 1/1/2014														
b	Wired Down Costs														
c	Unaffiliated Investment - Construction														
d	Unaffiliated Investment - Construction														
e	Total														

7	Unaffiliated Investment - Construction														
a	Asset Period Construction Balance 1/1/2014														
b	Wired Down Costs														
c	Unaffiliated Investment - Construction														
d	Unaffiliated Investment - Construction														
e	Total														

8	Unaffiliated Investment - Construction														
a	Asset Period Construction Balance 1/1/2014														
b	Wired Down Costs														
c	Unaffiliated Investment - Construction														
d	Unaffiliated Investment - Construction														
e	Total														

9	Unaffiliated Investment - Construction														
a	Asset Period Construction Balance 1/1/2014														
b	Wired Down Costs														
c	Unaffiliated Investment - Construction														
d	Unaffiliated Investment - Construction														
e	Total														

10	Unaffiliated Investment - Construction														
a	Asset Period Construction Balance 1/1/2014														
b	Wired Down Costs														
c	Unaffiliated Investment - Construction														
d	Unaffiliated Investment - Construction														
e	Total														

11	Unaffiliated Investment - Construction														
a	Asset Period Construction Balance 1/1/2014														
b	Wired Down Costs														
c	Unaffiliated Investment - Construction														
d	Unaffiliated Investment - Construction														
e	Total														

12	Unaffiliated Investment - Construction														
a	Asset Period Construction Balance 1/1/2014														
b	Wired Down Costs														
c	Unaffiliated Investment - Construction														
d	Unaffiliated Investment - Construction														
e	Total														

This Schedule reconciles the ending Revenue Requirement from last year's filings to the beginning balances for this year.

SOURCE

2015 NCRC Filings

CONFIDENTIAL

2-3

4/1
Duke Energy F.L., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
True-Up Filing: Regulatory Asset Category - Variance in Additions and Expenditures

CONFIDENTIAL

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on 2015 Detail Schedule with the expenditures provided to the Commission on 2015 Estimated/Actual Detail schedule. List the Generation expenses separate from Transmission in the same order appearing on 2015 Detail Schedule.

Appendix D
Witness: C. Fallon
Duke Energy Florida
Exhibit: (TGF - 1)
(Page 2 of 2)

COMPANY:
Duke Energy - FL

DOCKET NO.:
160009-EI

For Year Ended 12/31/2015

160009-ET		(A)	(B)	(C)	(D)
Line No.	Major Task & Description for amounts on 2015 Detail Schedule	System Estimated / Actual	System Actual	Variance Amount	Explanation
Generation:					
1	Wind-Down Costs				Minimal variance from Estimated amounts
2	Sale or Salvage of Assets				Additional sale of LLE, not included in the 2015 Estimate filed on May 1, 2015.
3	Disposition				
4	Total Generation Costs				
Transmission:					
1	Wind-Down Costs (b)				
2	Sale or Salvage of Assets				
3	Disposition				
4	Total Transmission Costs				

Note:
System Estimated / Actual taken from May 1, 2015 Filing in Docket No. 150009-EI.

CONFIDENTIAL

SOURCE 2015 NCRC
Fallon

2-9

9/10/16
MAY 13

Duke Energy FL., Inc.
 Levy Units 1 & 2
 NCRC Docket#160009-EI
 Year Ended 12/31/2015
 APA#16-005-2-1

LEVY COUNTY NUCLEAR 1 & 2
 Actual Filing: Contracts Executed

CONFIDENTIAL
 Appendix E
 Witness: C. Fallon
 Docket No. 160009-EI
 Duke Energy Florida
 Exhibit: (TGF - 1)

EXPLANATION: Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

COMPANY:
 Duke Energy Florida

DOCKET NO:

160009-EI

For Year Ended: 12/31/2015

160009FEI											
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
					Actual Expended as of Prior Year End (2014)	Actual Amount Expended in 2015	Estimate of Final Contract Amount	Name of Contractor	Affiliation of Vendor	Method of Selection	Nature and Scope of Work
Line No.	Contract No.	Status of Contract	Term of Contract	Original Amount							
1	414310	Terminated January 28, 2014					Note 1	Westinghouse Electric Co. LLC.	Direct	Sole Source. Award based on vendor constructing the selected reactor technology.	To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
2	N/A	Note 2	Note 2	Note 2			Note 2	Carlton Fields Jordan Burt	Direct	Note 2	Legal Work – DEF Levy Units 1 & 2

Line 1: Costs or credits associated with terminating the EPC contract and related long lead equipment purchase orders are subject to litigation in federal court and cannot be estimated at this time.

Line 2: Estimate of final contract amount cannot be determined at this time.

CONFIDENTIAL

SOURCE 2015 NCRC Filing

KPM
2/2016

WN

**FLORIDA PUBLIC SERVICE COMMISSION
AUDIT DOCUMENT/RECORD REQUEST
NOTICE OF INTENT**

TO: Paul Moore UTILITY: Duke Energy FL
AUDIT MANAGER: Ron Mavrides PREPARED BY: -same-
REQUEST NUMBER: LV-10-15 DATE OF REQUEST: 02/10/2016
REQUEST THAT THE FOLLOWING ITEMS BE PROVIDED BY: 02/17/2016
AUDIT PURPOSE NCRC Levy Units 1 & 2 - Docket No. 160009-EI

REFERENCE RULE 25.22.006, F.A.C., THIS REQUEST IS MADE: INCIDENT TO INQUIRY ☒ OUTSIDE OF AN INQUIRY

ITEM DESCRIPTION:

Please provide the following:

The book value of the Variable Frequency Drive at the time of sale to CR4 and CR5.

Response: (CONFIDENTIAL)
[REDACTED]

A summary of any attempt to sell the VFD to a third party, or an explanation of why no third party bids were made.

Response: (CONFIDENTIAL) Please see attached memo dated Aug 4, 2015

A description of how the sales price for the VFD was determined.

Response: (CONFIDENTIAL) Please see attached PowerPoint presentation- specifically page 4.

Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16005-2-1
- - - - -

CONFIDENTIAL

TO: AUDIT MANAGER

DATE: 2/17/16

THE REQUESTED RECORD OR DOCUMENTATION:

1. ☒ HAS BEEN PROVIDED TODAY
2. ☐ CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY: _____
3. ☒ AND IN MY OPINION, ITEM(S) 1-3 ~~IS~~ **ARE** PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN 364.183, 366.093, OR 367.156, F.S. TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL. THE UTILITY OR OTHER PERSON MUST, WITHIN 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE DIVISION OF RECORDS AND REPORTING. REFER TO RULE 25-22.006, F.A.C. OF RECORDS AND REPORTING. REFER TO RULE 25-22.006, F.A.C.
4. ☐ THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

Paul Moore
(Signature of respondent)

Leah R. Rector Regulatory Strategy - Def
(Title)

(IF INFORMATION REQUESTED IS CONFIDENTIAL - DO NOT SEND VIA EMAIL ATTACHMENT)

10-10

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**Standard
HReport**
Sensitive & Confidential

This report will not show historical information prior to Jan 1st 2014, for Legacy Progress Energy Workers.
 Labor Distribution By Project ID for IT and Business Resources
 With Hours Worked Between 11/1/2015 and 11/30/2015 for
 Project(s): 20075209
 Showing Employees and Contractors

Project	Worker ID	Worker Name	Total Hours
20075209			16.84
			16.84

① →

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19-4 9.24
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19-1

Duke Energy FL., Inc.
 Levy Units 1 & 2
 NCRC Docket#160009-EI
 Year Ended 12/31/2015
 APA#16-005-2-1

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Proprietary – For Duke Energy purposes only.

Report run by user NAMWBEvans on 3/24/2016 10:02:05 AM

Report location: /Corporate/Workforce/Time/By Time

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SOURCE Doc Reg #13



This report will not show historical information prior to Jan 1st 2014, for Legacy Progress Energy Workers.
Labor Distribution By Project ID for IT and Business Resources
With Hours Worked Between 11/1/2015 and 11/30/2015 for
Project(s): 20075217
Showing Employees and Contractors

Project	Worker ID	Worker Name	Total Hours
20075217			16.70
			16.70

(A) →

Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1

Proprietary – For Duke Energy purposes only.

Report run by user: NAMIWBEvans on 3/24/2016 9:29:02 AM

Report location: /Corporate/Workforce/Time/MyTime

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19-2

Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16005-2-1

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hourly labor
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CONFIDENTIAL

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elected Labor		CONFIDENTIAL																							
	Worker Id	Earn Code	Resp Center	Oper Unit	Business Unit	Process	Project	Activity	Account	Location	Product	Resource Type	Labor Pay Run Id	Pay Period End Date	Worker Full Name	GL Journal Id	Employee Labor Hours	Employee Labor Amount	Period To Apply Date	IDS Insert Date					
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Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16005-2-1

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Selected Labor															CONFIDENTIAL														

Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16005-2-1



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selected labor		CONFIDENTIAL																	
Worker Id	Earn Code	Resp Center	Oper Unit	Business Unit	Process	Project	Activity	Account	Location	Product	Resource Type	Labor Pay Run Id	Pay Period End Date	Worker Full Name	GL Journal Id	Employee Labor Hours	Employee Labor Amount	Period To Apply Date	LDS Insert Date
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6-11

Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16005-2-1

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2015 Regulatory Asset - Additions
LNP Activity
Response to LV -04-15

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4/20/16

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19-61

Activity	January	February	March	April	May	June	July	August	September	October	November	December	2015 Total	
Accounting Entry														
Allocated Fringes & Non Union														
Allocated Payroll Tax														
Exec Short Term Incent														
Incentives Allocated														
Labor														
Meals and Entertainment (50%)														
Personal Vehicle Mileage Reimb														
Restricted Stock Units														
Service Company Overhead														
Travel Expenses														
Unproductive Labor Allocated														
Sales Proceeds														
Grand Total	11,214	3,726	1,195	6,395	(161,199)	8,933	11,730	4,066	3,758	1,802	13,224	(4,547,218)	(4,642,374)	
Additions to Reg Asset	11,214	3,726	1,195	6,395	(161,199)	8,933	11,730	4,066	3,758	1,802	13,224	(4,547,218)	(4,642,374)	Line 1e TGF-1
Separation Factor	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	
Jurisdictional Amount	10,416	3,461	1,110	5,940	(149,729)	8,298	10,896	3,776	3,491	1,674	12,283	(4,223,684)	(4,312,069)	Line 5a TGF-1

Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16005-2-1

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Summary of All Capital additions

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O & M Samples

Accounting Period	Account ID	Account Long Descr	Resp Center ID	Resource Type Long Descr	Voucher ID	Vendor Name	Monetary Amount
1	923000	Outside Services Employed	W259	Consultant	10128082	CARLTON FIELDS PA	413-1 [REDACTED]
1	920000	A & G Salaries	8262	Incentives Allocated			413-3 180.99
1	920000	A & G Salaries	8262	Unproductive Labor Allocated			413-4 152.81
2	926600	Employee Benefits-Transferred	W365	Allocated Fringes & Non Union			413-5 458.11
4	923000	Outside Services Employed	W259	Consultant	10154706	CARLTON FIELDS PA	413-6 [REDACTED]
4	920000	A & G Salaries	8262	Unproductive Labor Allocated			413-16 148.28
5	408960	Allocated Payroll Taxes	8262	Allocated Payroll Tax			413-17 68.97
10	926600	Employee Benefits-Transferred	W363	Allocated Fringes & Non Union			413-18 48.11
TOTAL:							<u>50,821.16</u>

SOURCE As Reference d

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Header Information

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2/2016

Duke Energy FL., Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1

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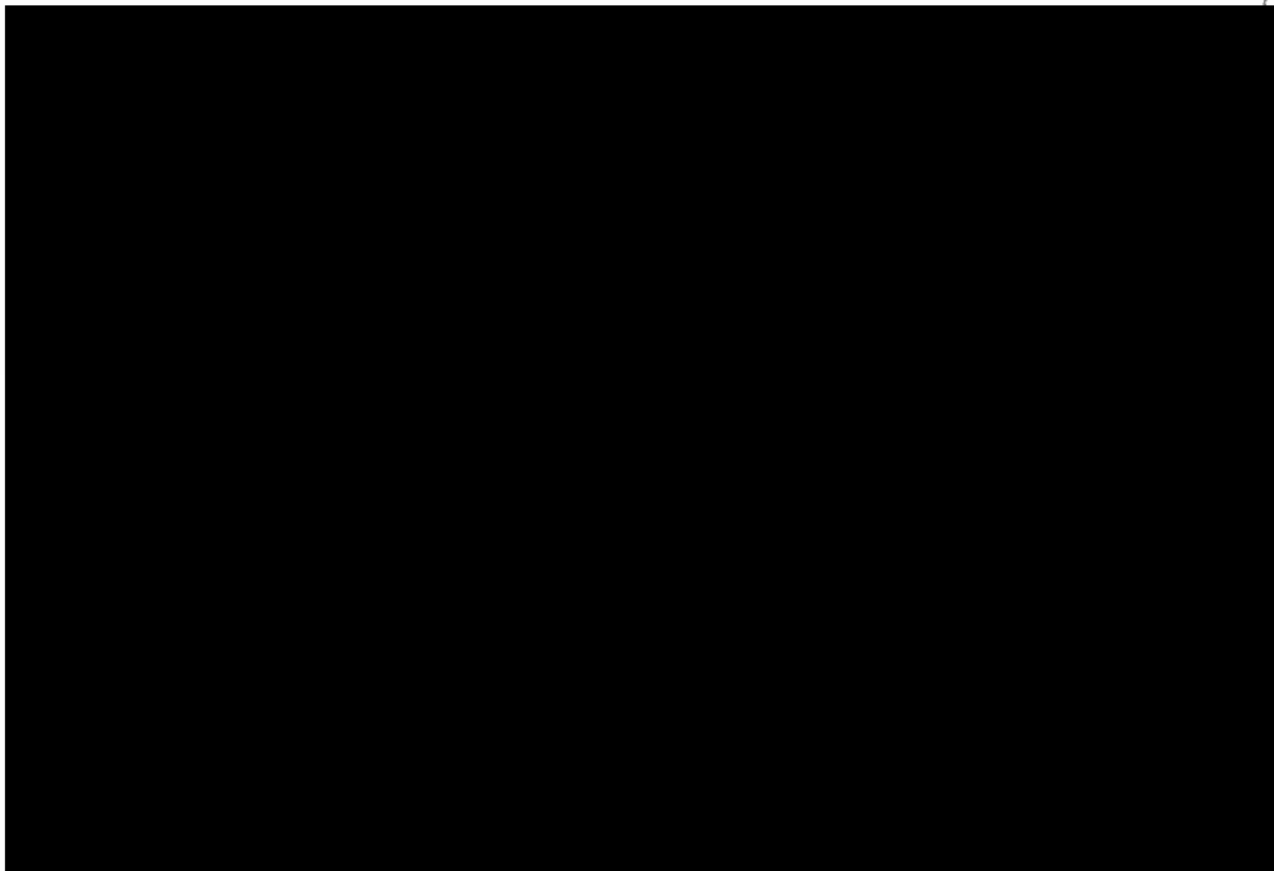
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Duke Energy FL., Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1

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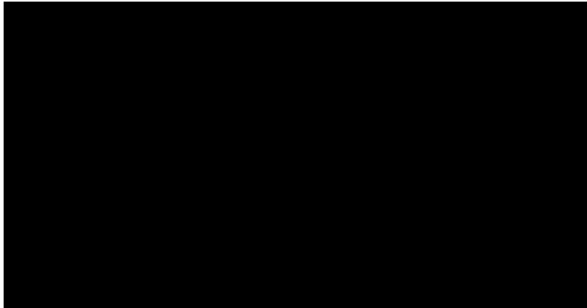
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43-2

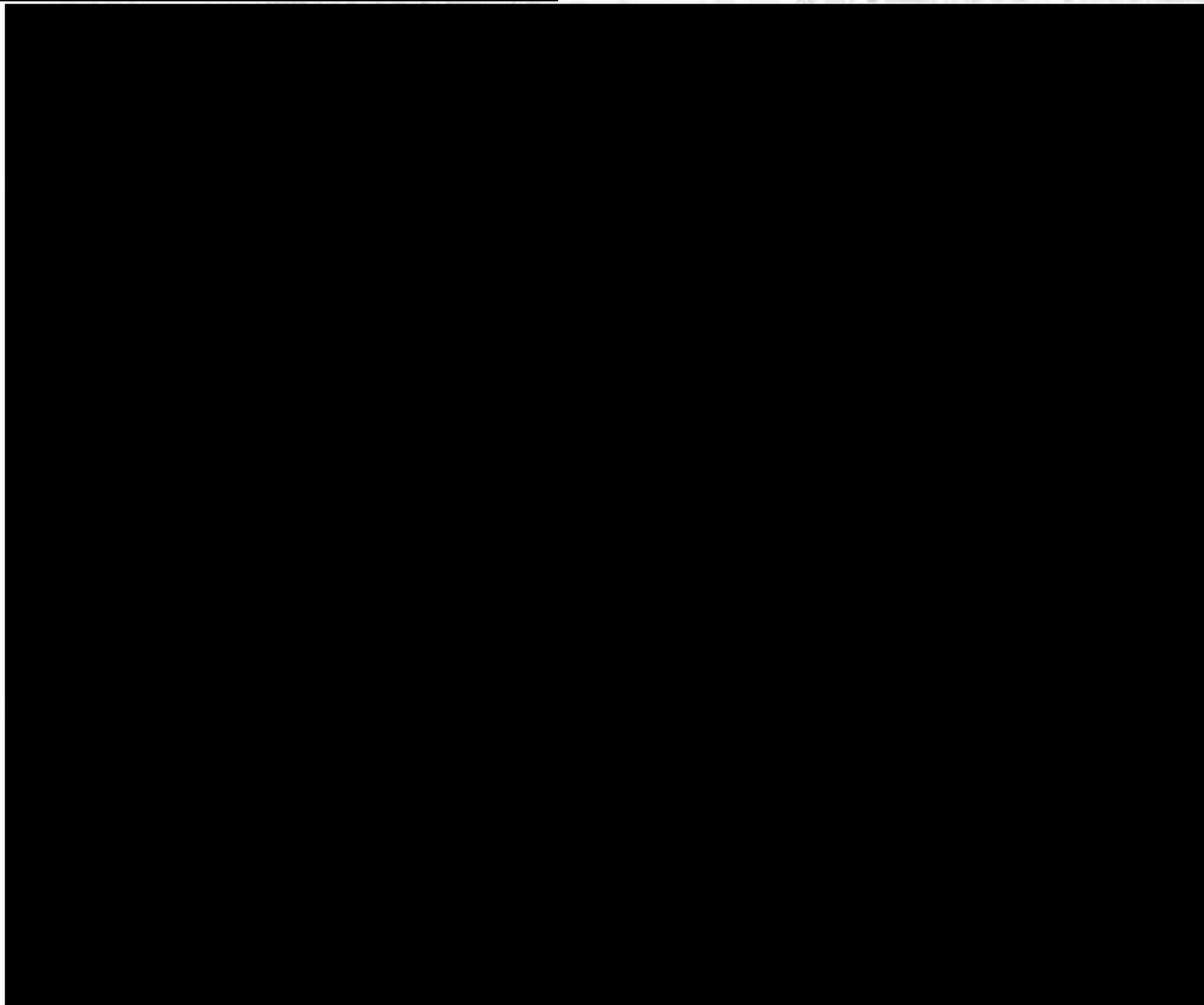
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Header Information



Duke Energy FL., Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1



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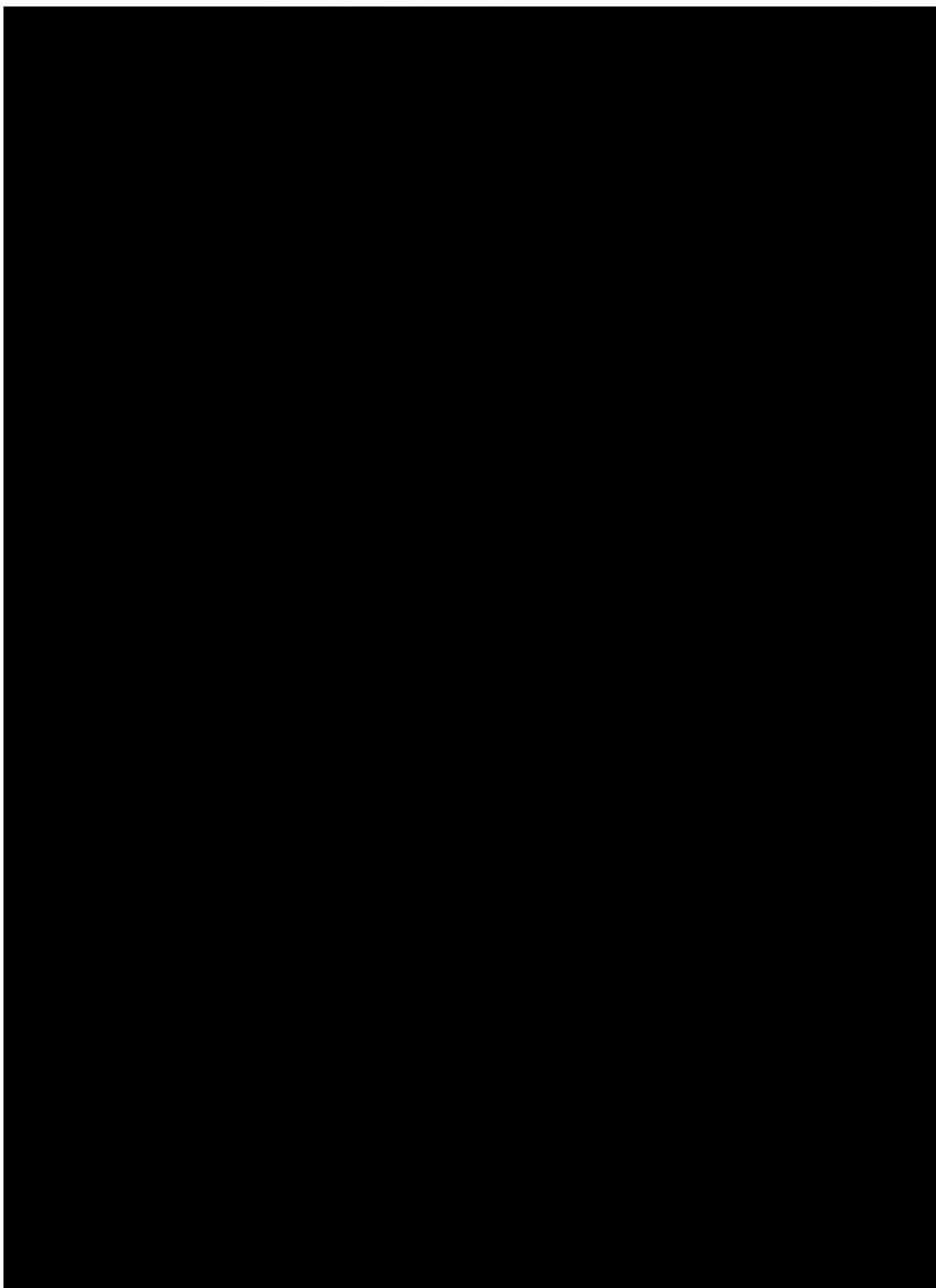
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Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1

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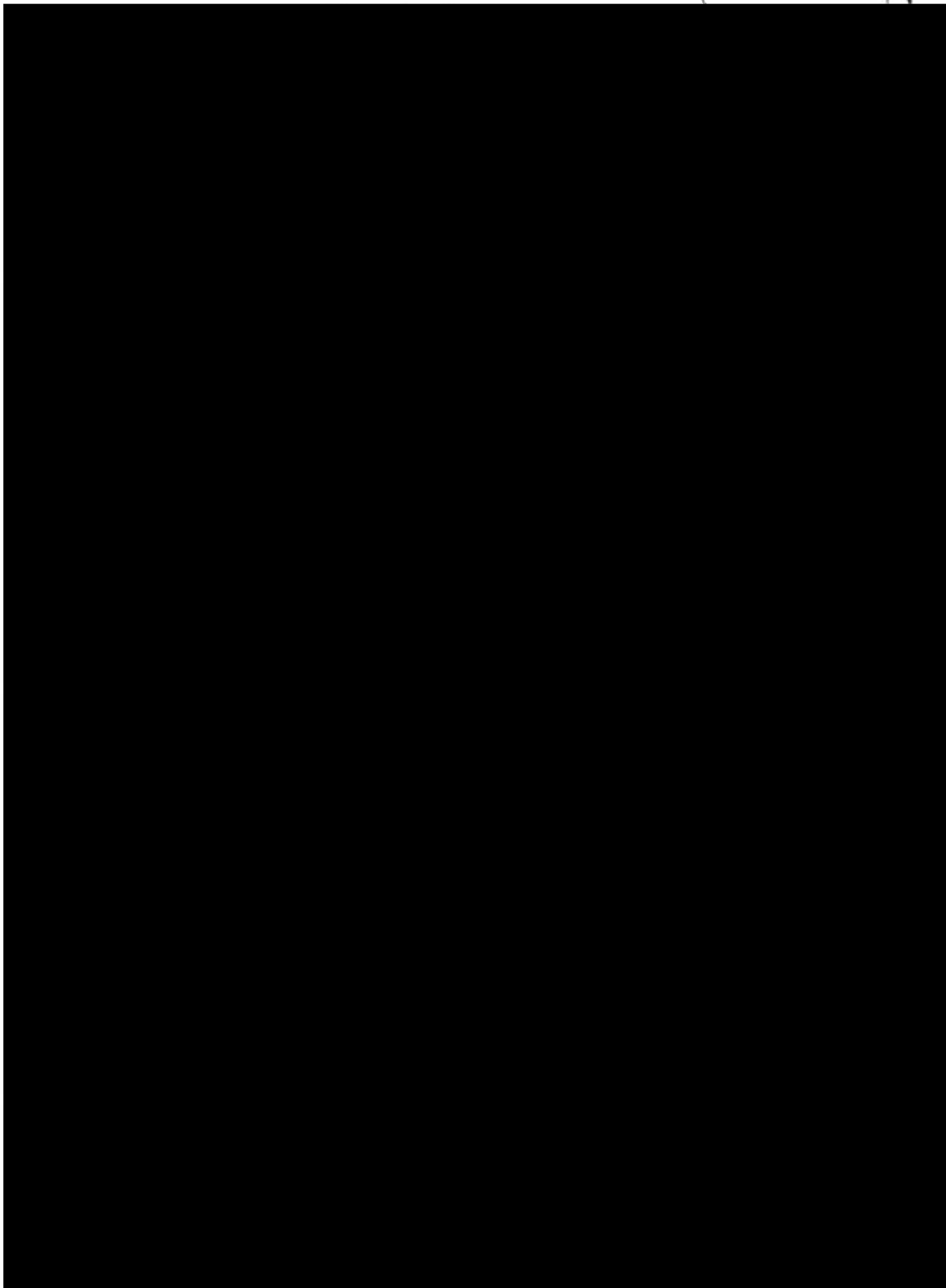
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Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1



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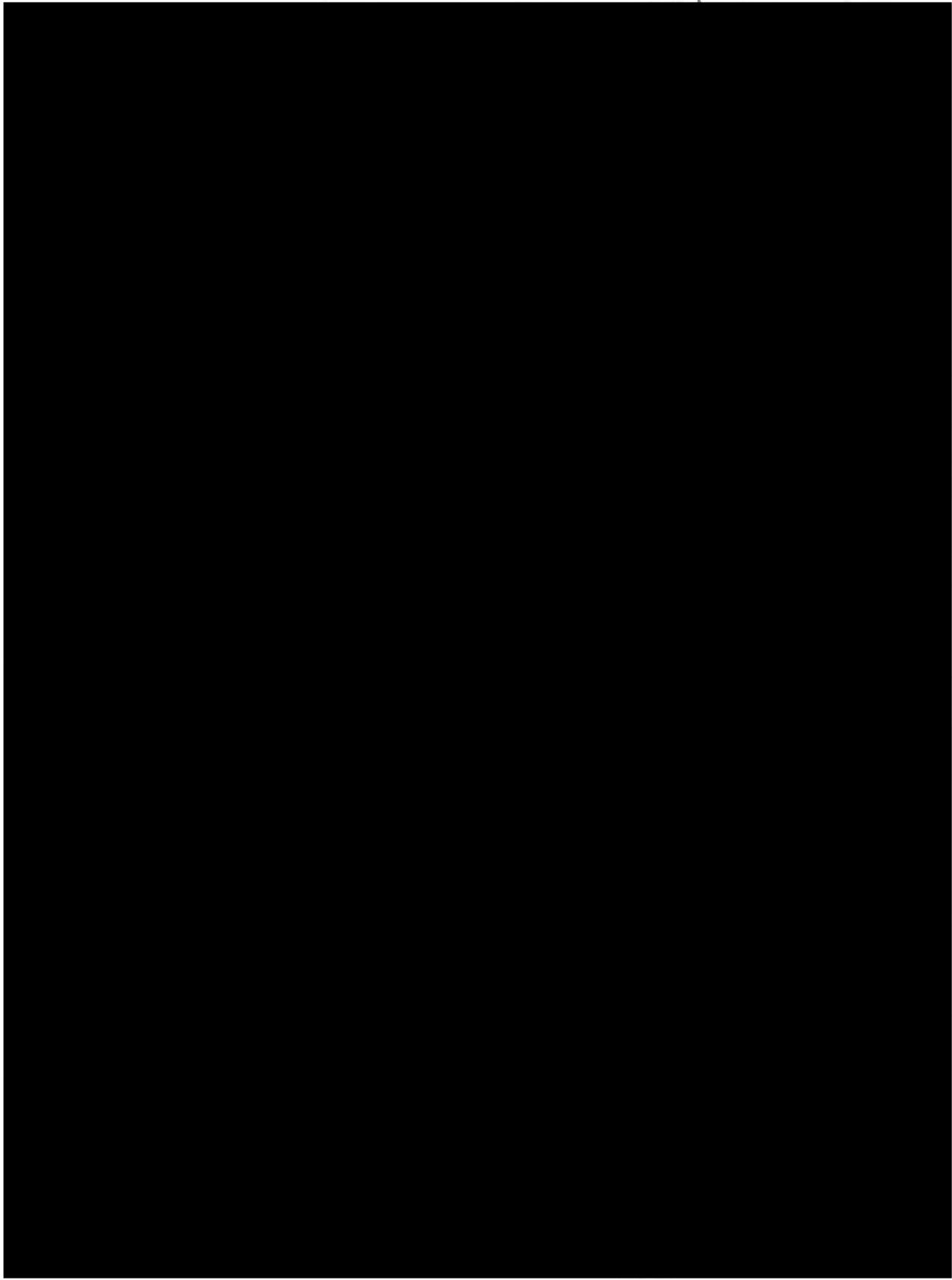
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Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1



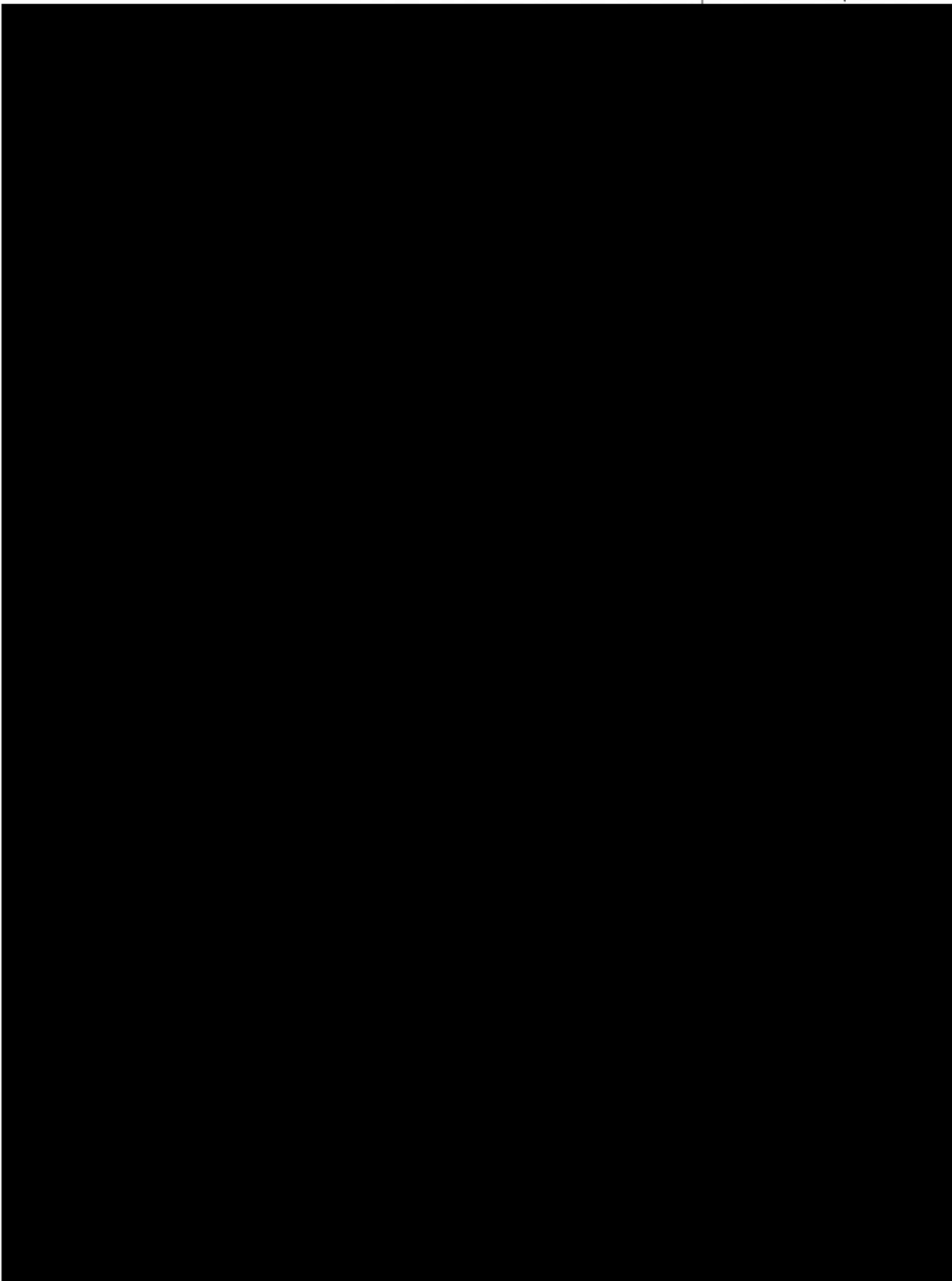
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Duke Energy F.L., Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1



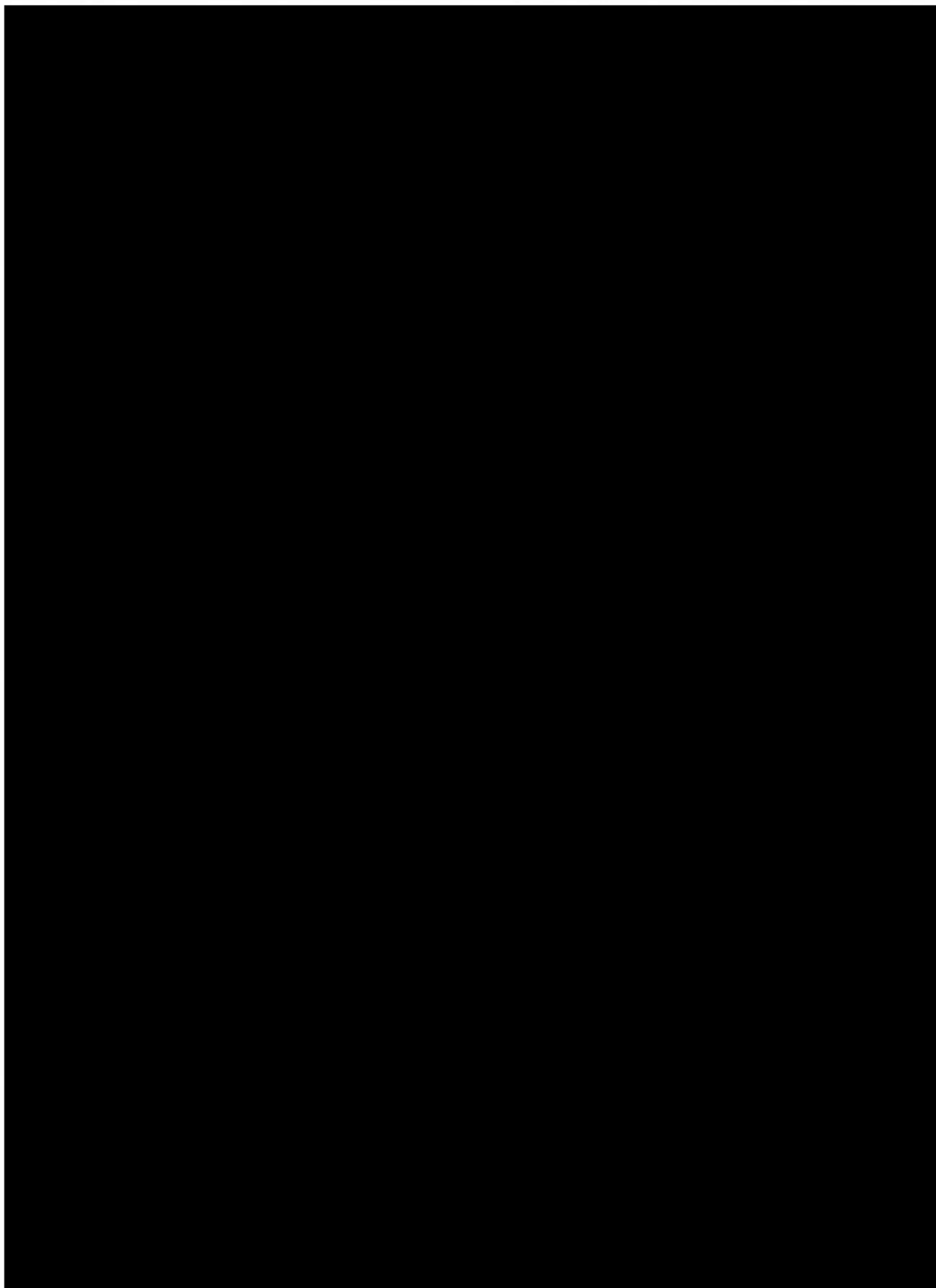
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Duke Energy F.L., Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1



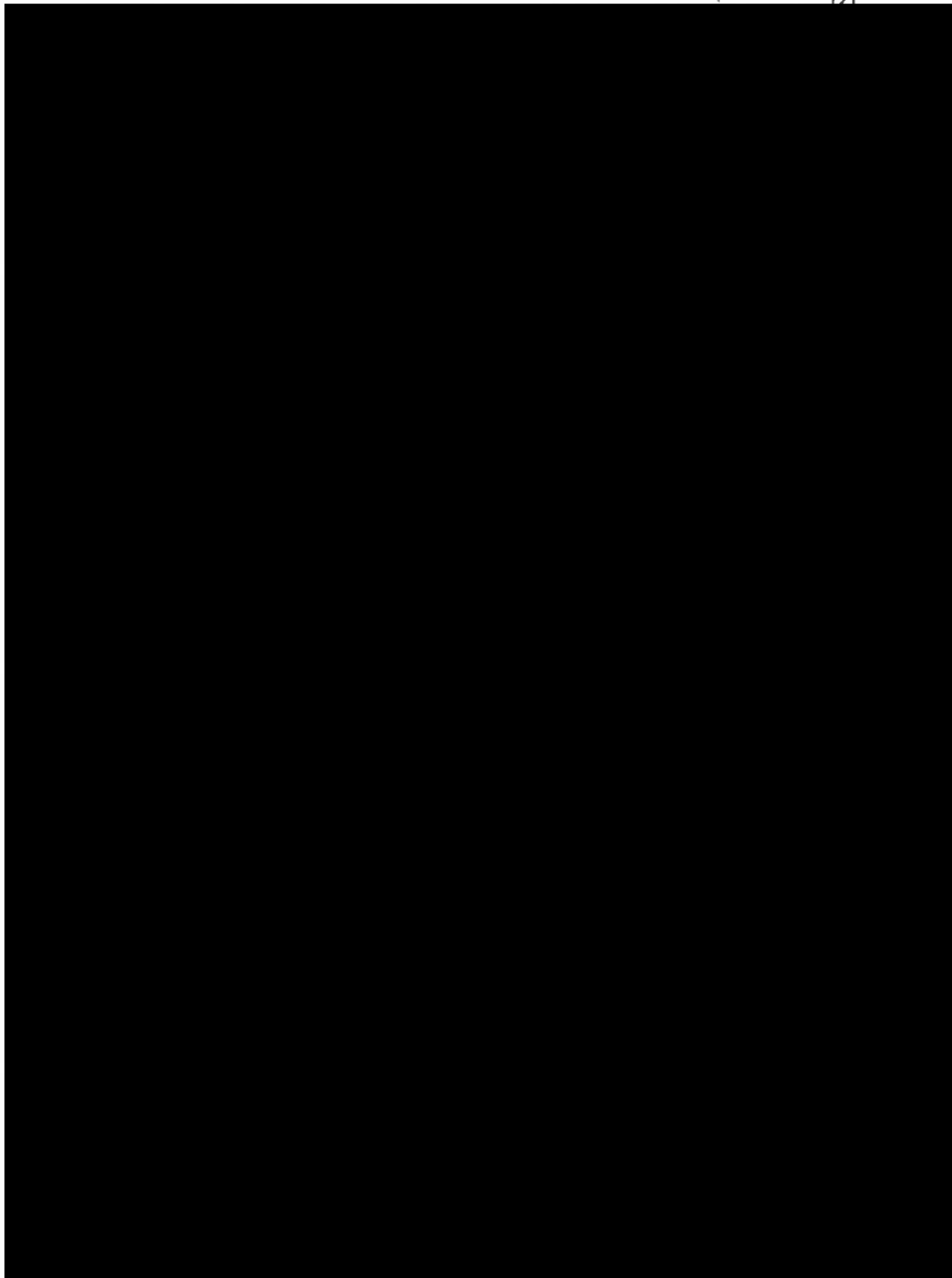
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Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1



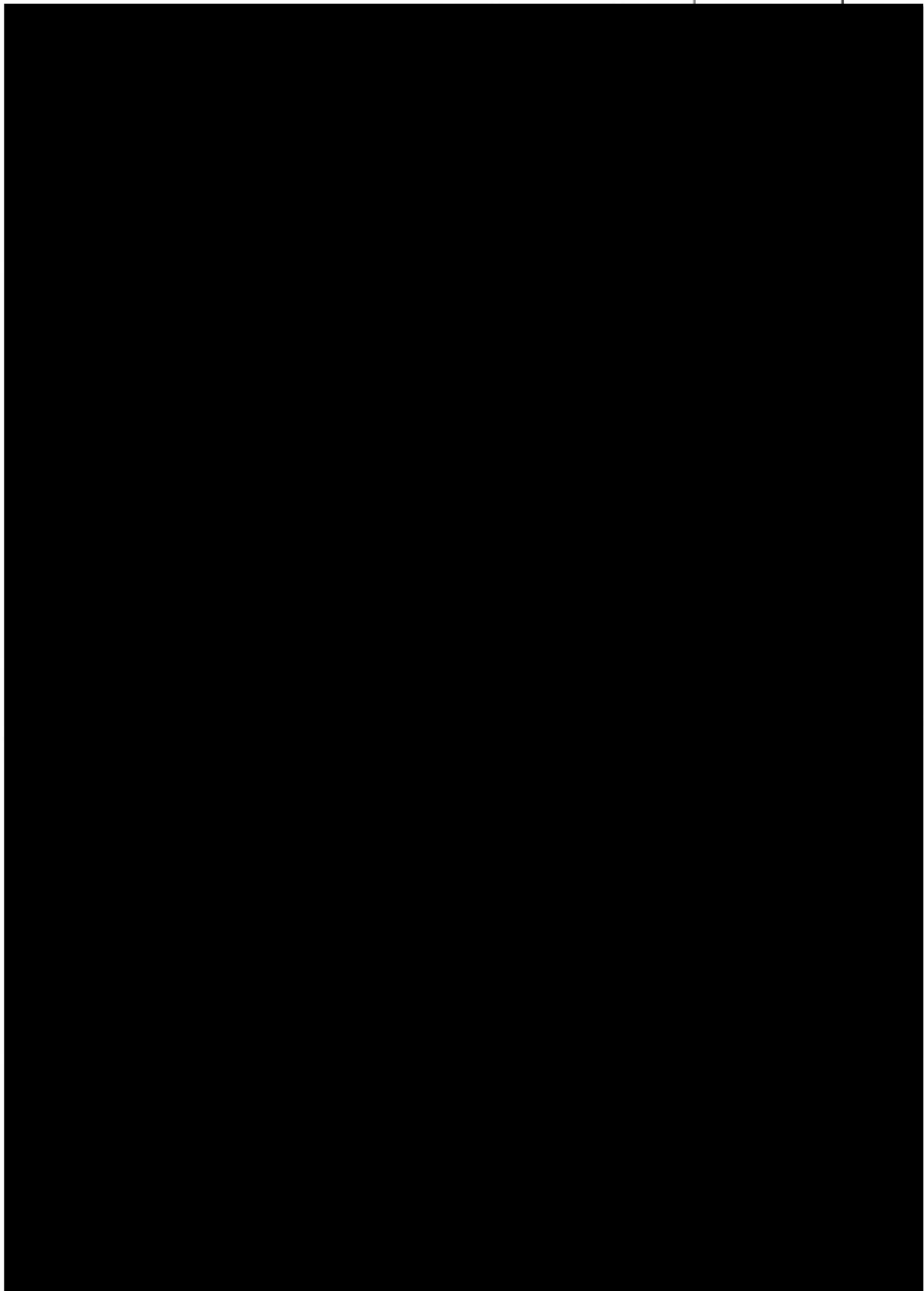
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Duke Energy P.L., Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1

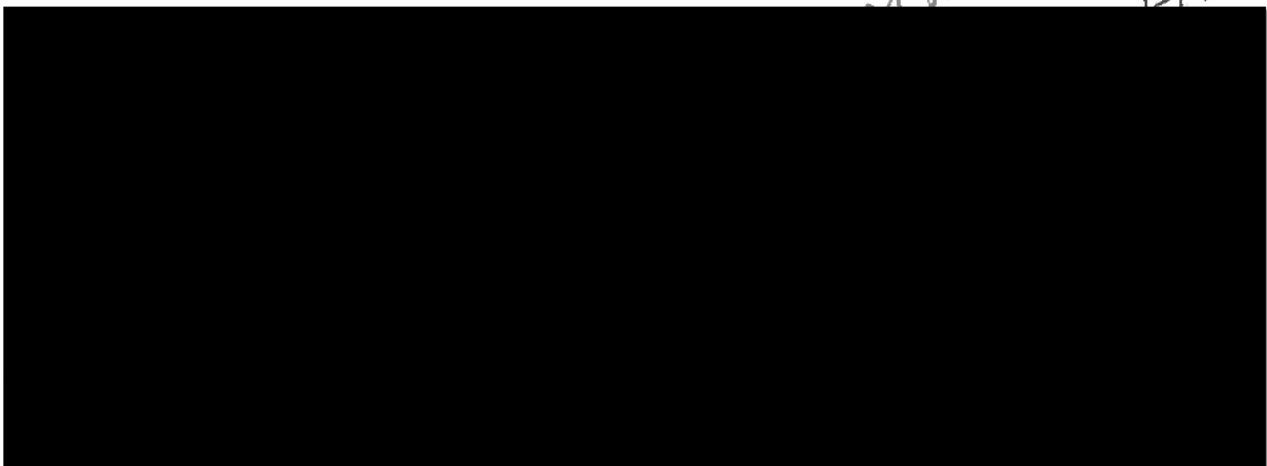
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Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16-005-2-1

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DUKE ENERGY FL., INC.
LONG-LEAD ITEMS SUMMARY
DOCKET NO:160009-EI
AUDIT CONTROL NO: 16-005-2-1

4/20/16
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ASR #1

Objectives: Our objectives were to: 1) For each remaining long-lead-time items, audit any 2015 disposition, storage, and other such expenses included for cost recovery. 2) For each remaining long-lead items, disclose and report the jurisdictional amounts of any 2015 disposition, storage, and other such expenses included in jurisdictional expenses.

Procedures: We determined that the only long-lead time items remaining to be disposed were the Variable Frequency Drives, which were sold internally to Duke Energy Florida for use at the Crystal River Energy Complex for [REDACTED]. Attempts to sell the drives to Westinghouse, Siemens, or an external party were unsuccessful. See WP 49-1 to 49-11.

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LWOption 2: Sell to external buyer

DEF pursued three separate avenues to locate an external buyer. First, the VFDs were listed on RAPID², and made available for purchase by other utilities. The VFDs were marketed on RAPID in December of 2014 and again in January of 2015. Several leads were received from RAPID and pursued by DEF's Supply Chain group, but no formal offers were made by utilities for purchase of the drives. Next, a bid event was opened on the VFDs in February 2015 and closed in March 2015. The bid event for the VFDs was open to AP1000 utilities, inventory companies, nuclear equipment manufacturers, and other utilities. Again, no offers or bids were received on the VFDs.

Separately, DEF itself offered to sell the VFDs to other AP1000 customers and applicants. The entities solicited included: Florida Power and Light, Southern Company, South Carolina Electric & Gas, and utilities in China. None expressed interest.

Option 3: Sell to Siemens

Contemporaneously, with the activities to sell the VFDs to an external buyer, DEF was in discussions with the Siemens, the manufacturer of the VFDs, on a potential buy-back offer. [REDACTED]

Option 4: Reuse within DEF or at an affiliated Duke Energy Corporation business or utility

In accordance with its LLE Disposition Plan, DEF's Nuclear Development and Supply Chain groups initially canvassed DEF internally and its affiliated entities for a possible internal transfer or reuse option, as this option potentially had the highest cost benefit for DEF customers. No serious interest was initially received. However, while pursuing other disposition options, DEF was able to continue to investigate the possibility of reusing the VFDs either within DEF or at an affiliated Duke Energy Corporation business or utility. Nuclear Development canvassed the internal sources on several occasions and ultimately it was determined that refurbishment and reuse of the VFDs at Crystal River units 4 & 5 was feasible and was economically beneficial to DEF and its customers. The evaluation of the Crystal River units 4 & 5 team estimated an approximately \$[REDACTED] transfer cost for Crystal River units 4 & 5 by reuse and refurbishment of the Levy VFDs.

Recommendation:

The value of the transfer and reuse and refurbishment of the VFDs at Crystal River units 4 & 5 is significantly greater than the [REDACTED]. Therefore, Nuclear Development recommends that the Levy VFDs be transferred to Crystal River units 4 & 5.

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Duke Energy FL, Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16005-2-1

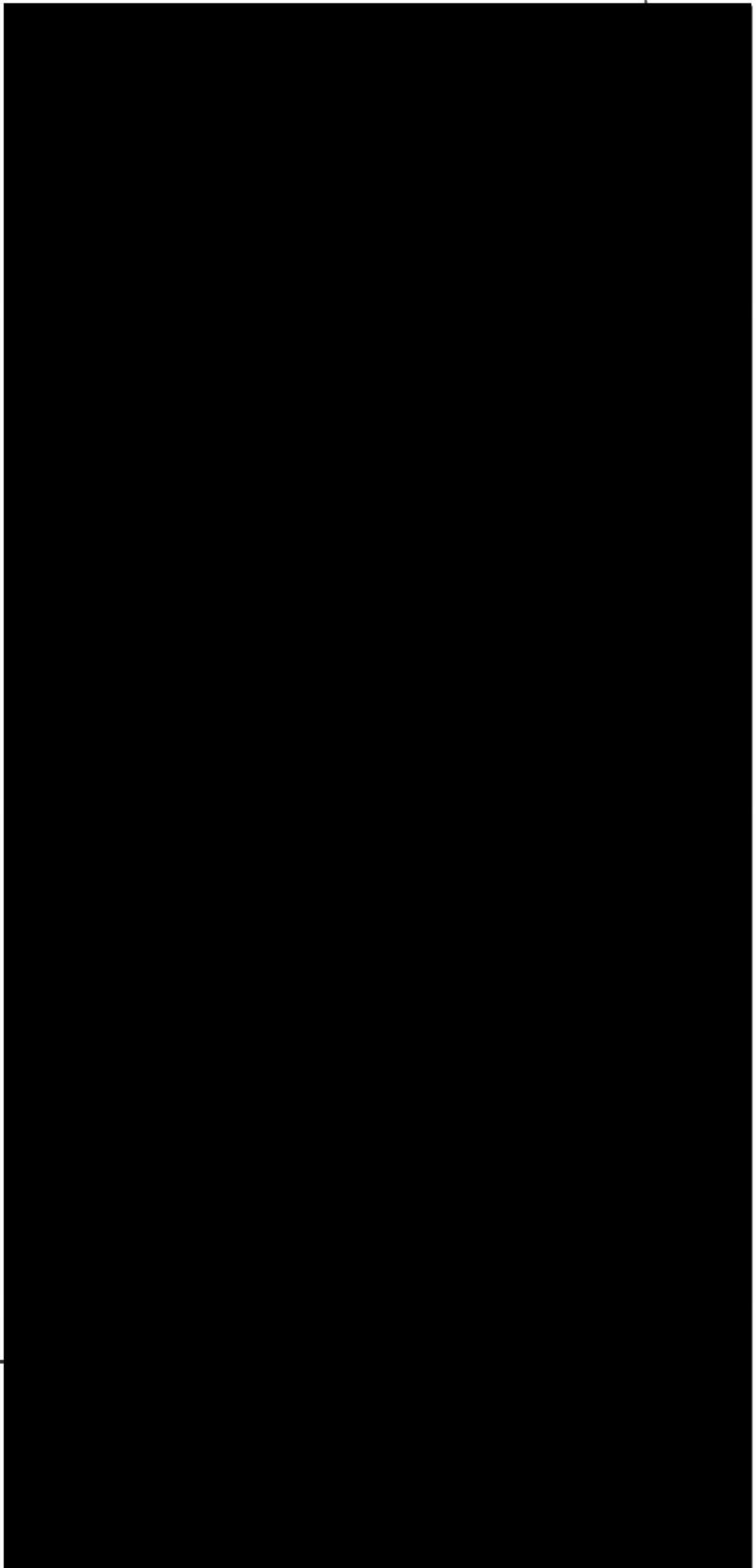
² RAPID is a virtual inventory system for searching, purchasing and selling power plant components operated by Curtiss-Wright. See <http://rapidpartsmart.com/>.

49-2

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Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16005-2-1

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4A-3

Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-E1
Year Ended 12/31/2015
APA#16005-2-1

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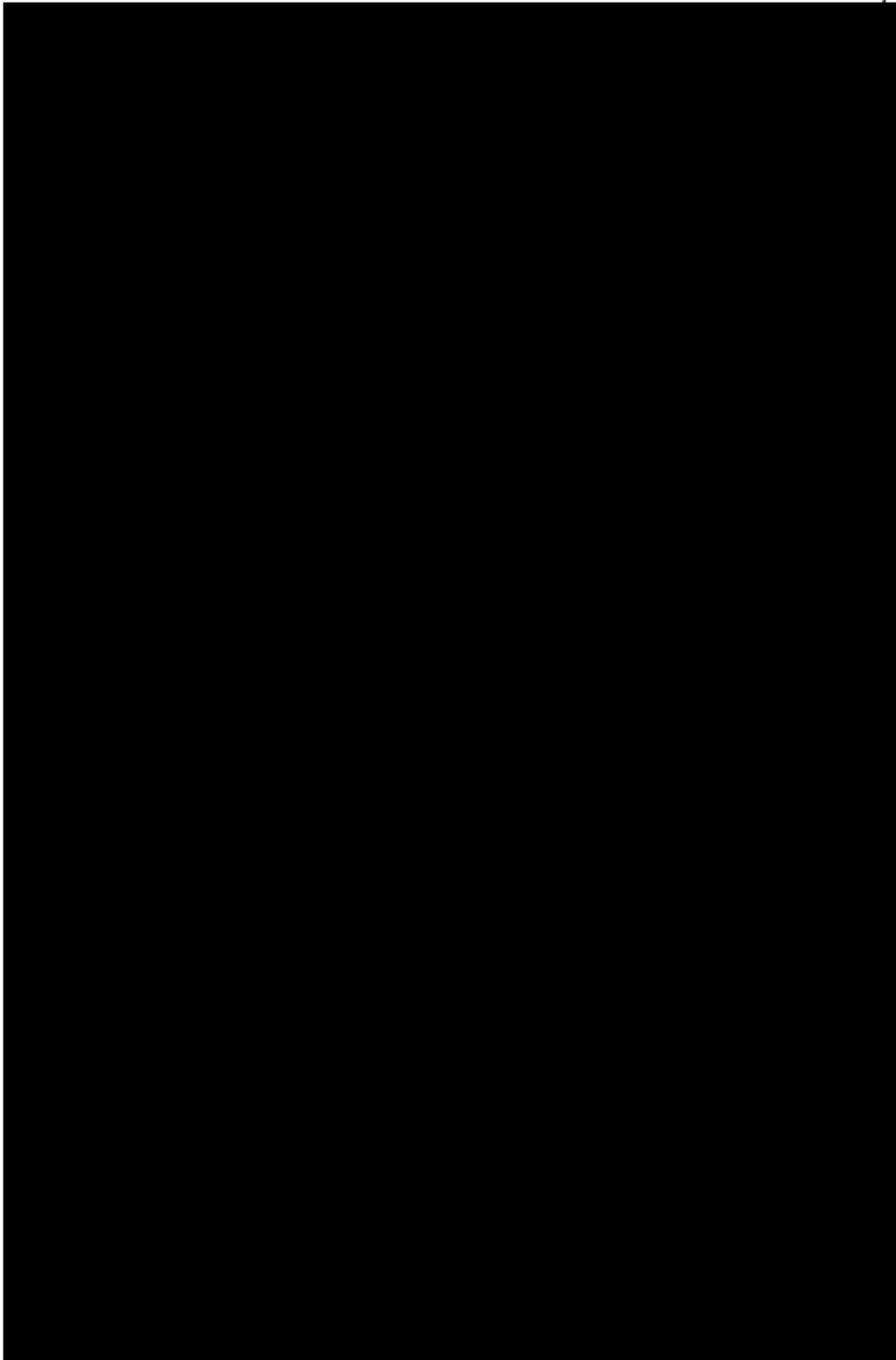


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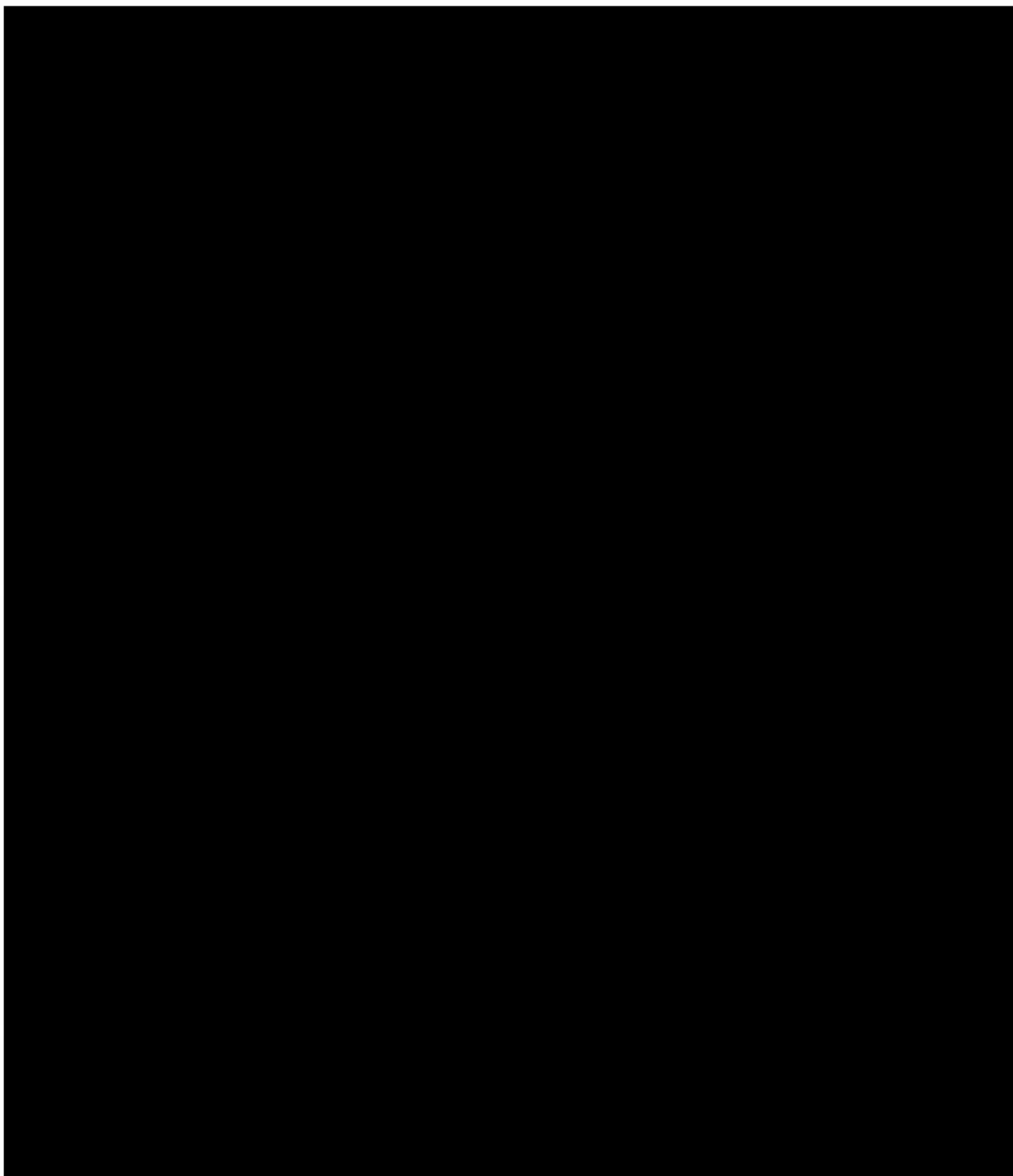
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SOURCE PBC CONFIDENTIAL

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49-6

Duke Energy FL., Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16005-2-1

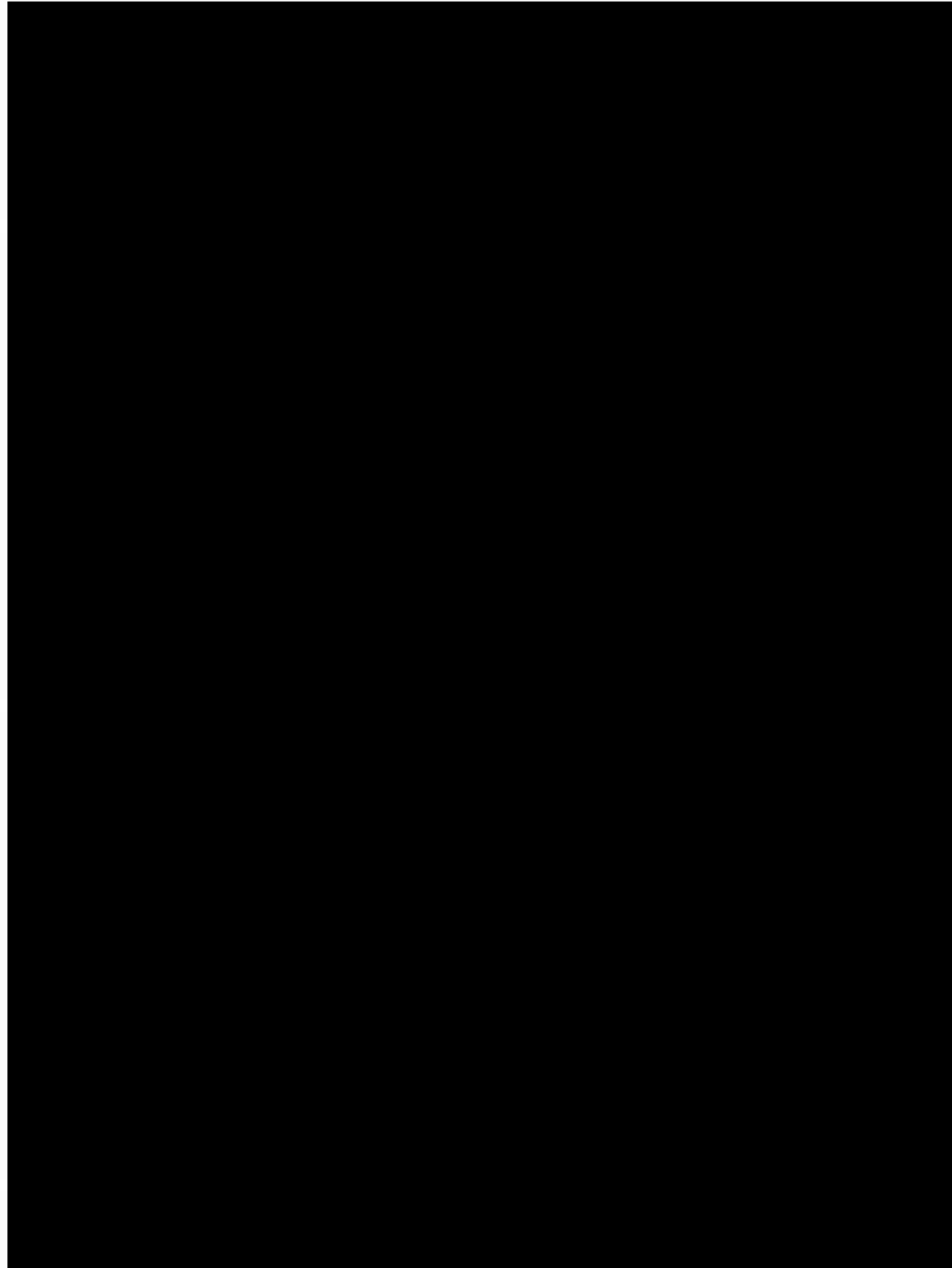
10 49-57

CONFIDENTIAL

SOURCE PBC

WAM
2/20/16

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SOURCE

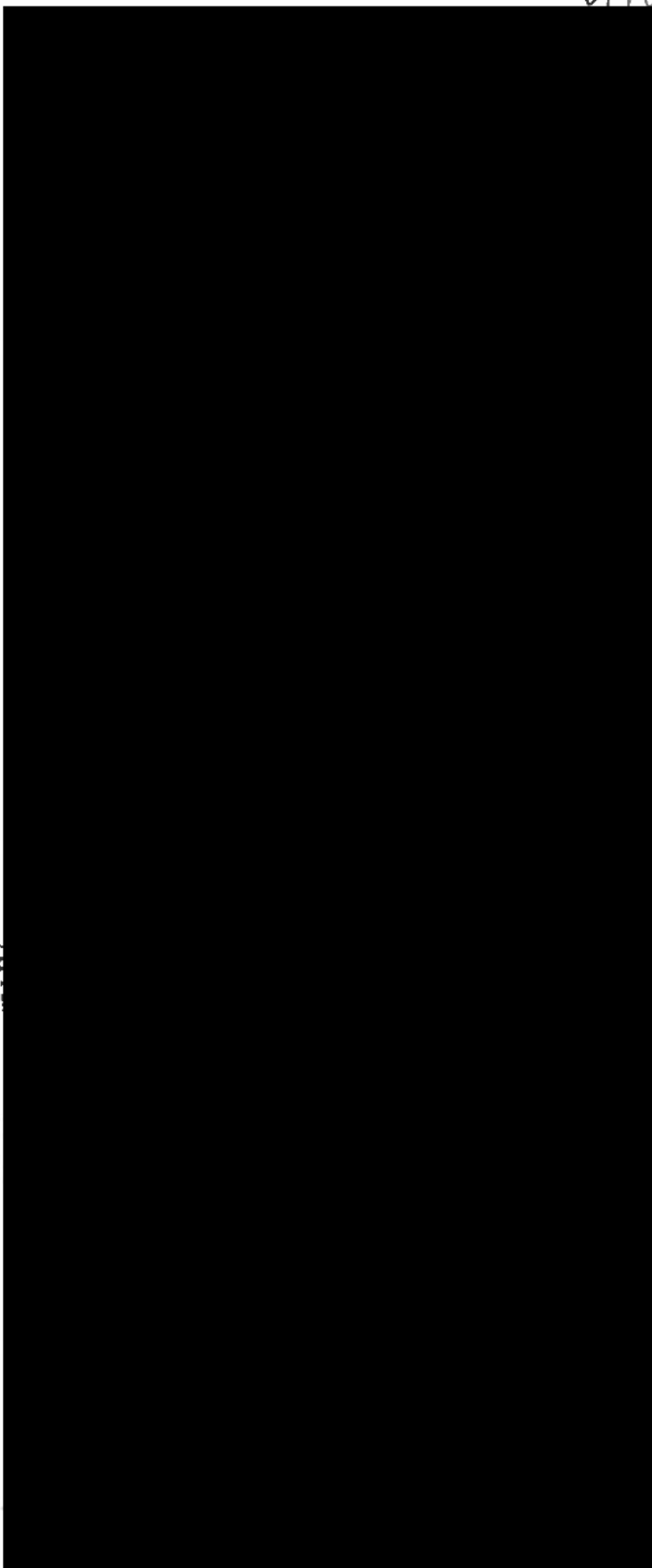
PBC

CONFIDENTIAL

47-8

KW
2/2/6

TH



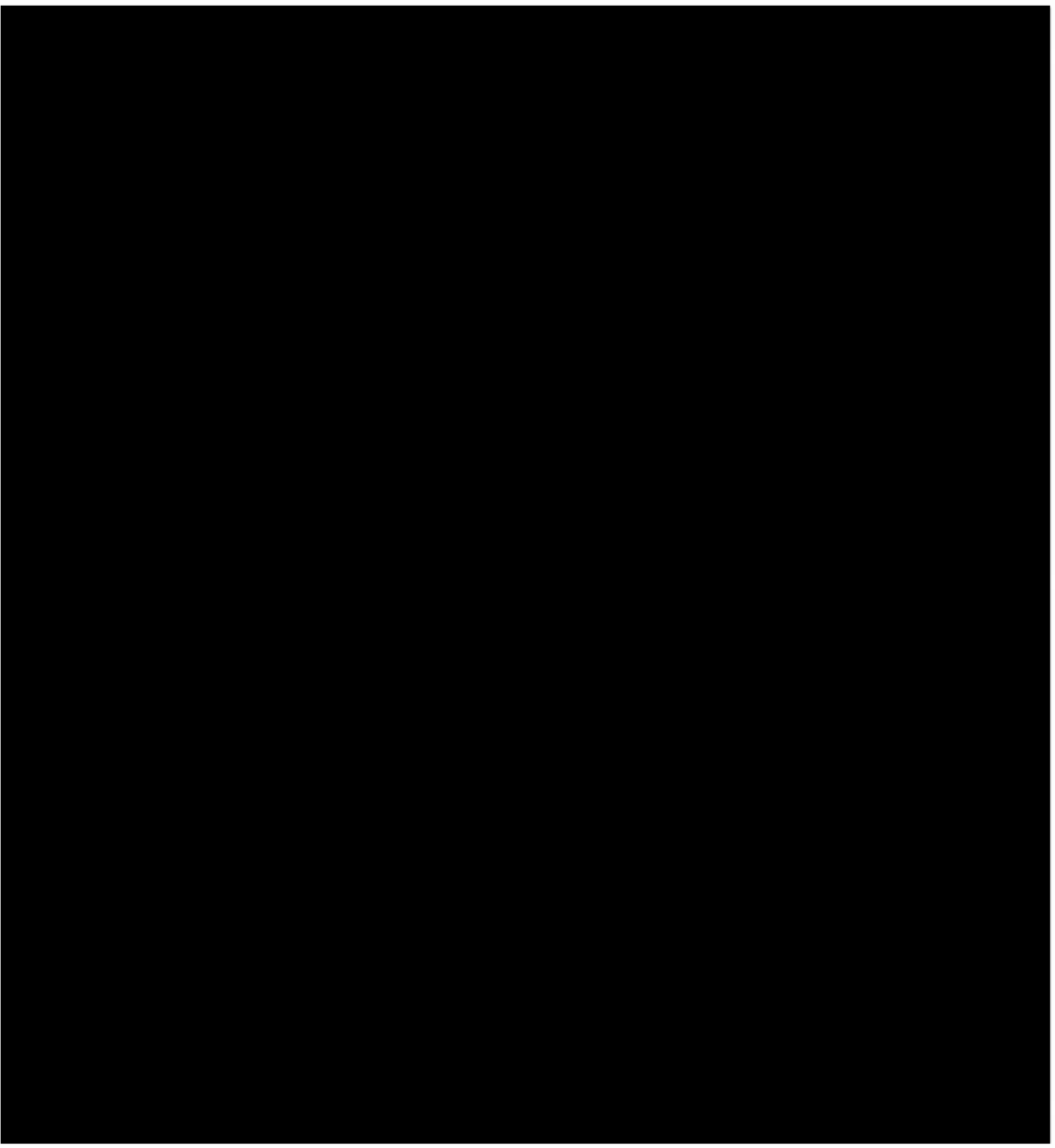
CONFIDENTIAL

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49-9

RAM
2/10/16

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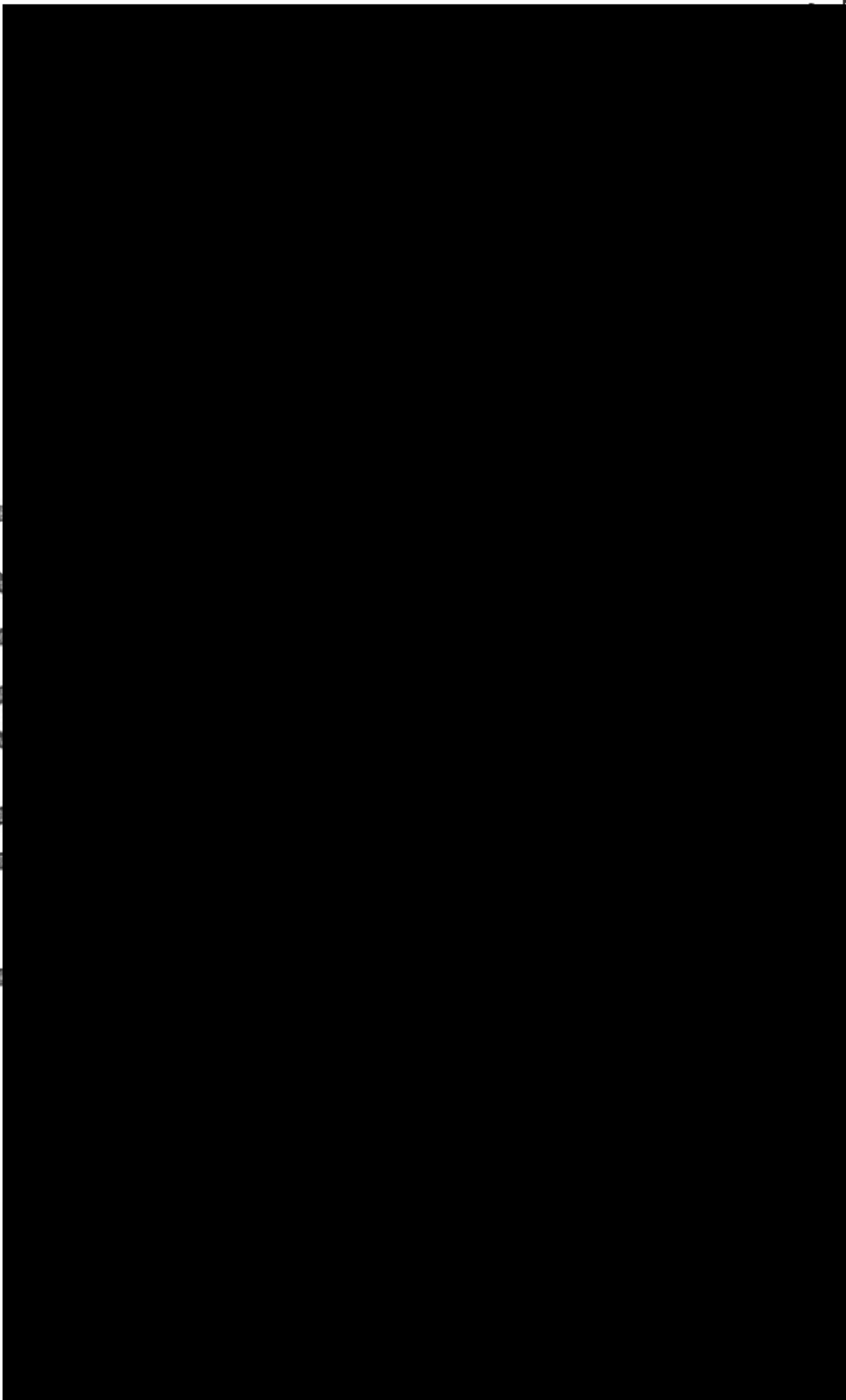
Duke Energy FL, Inc.
Levy Units 1 & 2
NCRC Docket#160009-EI
Year Ended 12/31/2015
APA#16005-2-1

CONFIDENTIAL

SOURCE PBC

49-10

1/30/71
4/20/6



SOURCE PBC ~~CONFIDENTIAL~~

49-11

REVISED EXHIBIT C

DUKE ENERGY FLORIDA Confidentiality Justification

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 19-1: Table, all information contained in table exclusive of headers and the last 3 rows.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p> <p>§366.093(3)(f), Fla. Stat. The document portions in question contain confidential employee personnel information, the disclosure of which would impair the competitive business of the provider/owner of the information and harm to DEF's business information.</p>
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 19-2: Table, all information contained in table exclusive of headers and the last 3 rows.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		<p>would impair the competitive business of the provider/owner of the information.</p> <p>§366.093(3)(f), Fla. Stat. The document portions in question contain confidential employee personnel information, the disclosure of which would impair the competitive business of the provider/owner of the information and harm to DEF's business information.</p>
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 19-4/5 through 19-4/9: The entire documents.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 19-7: The top table, column 2, rows 1-6 and 11-12; column 4, rows 2 and 8. The table mid-page titled "timesheets activity log": column 4, rows 1 & 2 below column head. The last table titled "Timesheet Creation": columns 2 & 3, the first row under the column heads.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		the information.
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 19-8: All information contained in columns titled “Employee ID” and “Employee Name”.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p> <p>§366.093(3)(f), Fla. Stat. The document portions in question contain confidential employee personnel information, the disclosure of which would impair the competitive business of the provider/owner of the information and harm to DEF’s business information.</p>
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 19-10: All information contained in columns titled “Line Description,” “Project” and “Amount”.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 19-11: All information contained in columns titled “Customer Name,” and “Sale Price”.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 43: Amount contained in row 1, under column titled “Monetary Amount JD”.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2	Work paper location 43-6: all labor information contained on the first row of information, exclusive of header.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		<p>interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p> <p>§366.093(3)(f), Fla. Stat. The document portions in question contain confidential employee personnel information, the disclosure of which would impair the competitive business of the provider/owner of the information and harm to DEF's business information.</p>
<p>Staff Generated Workpapers CR3 EPU APA No. Projects, PA-16-005-2-2</p>	<p>Work paper location 43-14: all labor information contained the first two rows of information, exclusive of header.</p>	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p> <p>§366.093(3)(f), Fla. Stat. The document portions in question contain confidential employee personnel information, the disclosure of which would impair the competitive business of the provider/owner of the information and harm to DEF's business information.</p>
<p>Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1</p>	<p>Work paper location 2-3: all information contained in columns 2 through 16, row sections 1 through 4.</p>	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		<p>would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1</p>	<p>Work paper location 2-9: all information under columns A, B, and C.</p>	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1</p>	<p>Work paper location 2-10: all information contained in row 1 under columns C through F, and the information in row 2 under columns E and F.</p>	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 2-11: all information contained in columns 2 through 16, row sections 1 through 4.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 10-10: the book value under "Response: (CONFIDENTIAL)" in the top half of the page.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 19-1: all information contained in the last row of the table.	<p>§366.093(3)(f), Fla. Stat. The document portions in question contain confidential employee personnel information, the disclosure of which would impair the competitive business of the provider/owner of the information and harm to DEF's business information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No.	Work paper location 19-2: all information contained	<p>§366.093(3)(f), Fla. Stat. The document portions in question</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Projects, PA-16-005-2-1		contain confidential employee personnel information, the disclosure of which would impair the competitive business of the provider/owner of the information and harm to DEF's business information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 19-3: all information contained in the first row of the table and all information in columns titled "Employee Labor Hours LABR" and "Employee Labor Amount LABR" and the handwritten formula for hourly labor rate.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 19-4: all information contained in the first row and all information in columns titled "Employee Labor Hours LABR" and "Employee Labor Amount LABR".	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 19-5: all information contained in the first row and all information in columns	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
	titled “Employee Labor Hours LABR” and “Employee Labor Amount LABR” and the handwritten formula for hourly labor rate.	<p>would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 19-6: all information contained in the first row and all information in columns titled “Employee Labor Hours LABR” and “Employee Labor Amount LABR”.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 19-10: all information contained in the entire body of the table.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43: The amounts contained in rows 1 and 4, last column of the table.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43-1: all information exclusive of header and footer	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43-2: all information contained in table	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43-6: all information exclusive of header and footer	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43-7: all information exclusive of header and footer	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43-8: all information exclusive of header and footer	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		<p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1</p>	<p>Work paper location 43-9: all information exclusive of header and footer</p>	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1</p>	<p>Work paper location 43-10: all information exclusive of header and footer</p>	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Staff Generated Workpapers Levy 1 & 2 APA No.</p>	<p>Work paper location 43-11: all information exclusive of</p>	<p>§366.093(3)(d), Fla. Stat. The document portions in question</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Projects, PA-16-005-2-1	header and footer	<p>contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43-12: all information exclusive of header and footer	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43-13: all information exclusive of header and footer	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43-14: all information exclusive of header and footer	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 43-15: all information in the table exclusive of header and footer	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49: second paragraph, third line, sixth word.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49-2: the remaining sentences in Option 3 paragraph after the words “buy-back offer.” Information in Option 4 section: next to last line, after the words “approximately and before the words “transfer cost.” Recommendation section: second line after the words “greater than the” and before the word “Therefore”.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49-3: all information on the page.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49-4: all information on the page.	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF’s efforts to

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		<p>contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49-5: all information on the page.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49-6: all information on the page.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49-7: all information on the page.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49-8: all information on the page.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49-9: all information on the page.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49-10: all information on the page.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy 1 & 2 APA No. Projects, PA-16-005-2-1	Work paper location 49-11: all information on the page.	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

**Revised Exhibit D:
Affidavits of
Christopher M. Fallon
Mark Teague**

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Nuclear Cost Recovery Clause

Docket No. 20180009-EI

**AFFIDAVIT OF CHRISOPHER M. FALLON IN SUPPORT OF
DUKE ENERGY FLORIDA'S
REQUEST FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION**

STATE OF NORTH CAROLINA

COUNTY OF MECKLENBURG

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Christopher M. Fallon, who being first duly sworn, on oath deposes and says that:

1. My name is Christopher M. Fallon. I am employed by Duke Energy Corporation ("Duke Energy") in the capacity of Vice President of Renewables and Commercial Portfolio. Until November 2016, I was Duke Energy's Vice President of Nuclear Development, and as such, I was responsible for the Levy Nuclear Power Plant Project ("LNP"). I am over the age of 18 years old and I have been authorized to give this affidavit in the above-styled proceeding on Duke Energy Florida's (hereinafter "DEF" or the "Company") behalf and in support of DEF's Request for Extension of Confidential Classification (the "Request") concerning portions of the Florida Public Service Commission Staff-generated Financial Auditors' Workpapers ("Workpapers") filed together with the Company's June 16, 2016 Fourth Request for Confidential Classification. The facts attested to in my affidavit are based upon my personal knowledge.

2. As Vice President of Nuclear Development, I was responsible for licensing and engineering design for the LNP, including the direct management of the Engineering, procurement and Construction (“EPC”) Agreement with Westinghouse Electric Company Co., LLC (“WEC”) and Stone & Webster, Inc. (“S&W”) (collectively, the “Consortium”).

3. DEF is seeking an extension of confidential classification for certain information contained in the Workpapers submitted June 17, 2016 in Docket No. 20160009-EI (Document No. 03878-2016). DEF is requesting an extension of confidential classification of the information because it contains proprietary and confidential contractual cost information, asset disposition information and strategies, internal labor information, and vendor invoice and cost information. This information is competitively sensitive business information, the disclosure of which would impair DEF’s competitive business interests.

4. Specifically, DEF continues to request confidential classification of the information because included in the auditors’ Workpapers is wind-down cost information related to the Company’s EPC Agreement and Levy project, the disclosure of which would harm DEF’s competitive business interests and violate contractual confidentiality agreements. Additionally, the Levy-related portions of the Workpapers include long lead equipment disposition strategies and information which if publicly disclosed, could impair DEF’s competitive business interests and ability in negotiations, and in certain instances violate contractual confidentiality provisions with equipment vendors.

5. Additionally, vendor invoice information is included in the Workpapers and if such information was disclosed to DEF’s competitors and/or other potential suppliers, DEF’s efforts to obtain competitive service that provide economic value to both the Company and its

customers could be compromised by the Company's competitors and/or suppliers changing their offers, consumption, or purchasing behavior within the relevant markets.

6. The Company must be able to assure existing and future vendors that sensitive business information, such as the pricing terms of their contracts, will be kept confidential. If other third parties were made aware of confidential contractual terms that DEF has with other parties, they may offer less competitive contractual terms in future contractual negotiations. Without DEF's measures to maintain the confidentiality of sensitive terms in contracts or close out agreements between DEF and other contractors, the Company's efforts to obtain competitive contracts would be undermined.

7. Upon receipt of all this confidential information, and with its own confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the information to assist the Company. At no time has the Company publicly disclosed the information at issue. The Company has treated and continues to treat the information at issue as confidential.

8. This concludes my affidavit.

Further affiant sayeth not.

Dated the 6th day of February, 2018.

Christopher M. Fallon
(Signature)
Christopher M. Fallon

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this 6th day of February 2018 by Christopher M. Fallon. He is personally known to me, or has produced his _____ driver's license, or his _____ as identification.



Andrea K. Bizzell
(Signature)
Andrea K. Bizzell
(Printed Name)
NOTARY PUBLIC, STATE OF NC
June 25, 2022
(Commission Expiration Date)

(Serial Number, If Any)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Nuclear Cost Recovery Clause

Docket No. 20180009-EI

**AFFIDAVIT OF MARK TEAGUE IN SUPPORT OF
DUKE ENERGY FLORIDA'S
REQUEST FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION**

STATE OF NORTH CAROLINA

COUNTY OF MECKLENBURG

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Mark Teague, who being first duly sworn, on oath deposes and says that:

1. My name is Mark Teague. I am employed by Duke Energy Business Services, LLC ("Duke Energy") and serve as its Managing Director of Procurement and Buying in the Supply Chain Department. I am over the age of 18 years old and I have been authorized by Duke Energy Florida (hereinafter "DEF" or the "Company") to give this affidavit in the above-styled proceeding on DEF's behalf and in support of DEF's Request for Extension of Confidential Classification (the "Request") concerning portions of the Florida Public Service Commission Staff-generated Financial Auditors' Workpapers ("Workpapers") filed together with the Company's June 17, 2016 Fourth Request for Confidential Classification. The facts attested to in my affidavit are based upon my personal knowledge.

2. As Managing Director of Procurement and Buying, my role included providing management oversight in the disposition of the Crystal River Unit 3 ("CR3") Extended Power Uprate

("EPU") assets by ensuring that Supply Chain employees at CR3 follow DEF's processes and procedures. I also have responsibility for the Supply Chain functions for Gas Operations Procurement, Ash Procurement and Generation Procurement.

3. DEF is seeking an extension of confidential classification for certain information contained in the Workpapers submitted June 17, 2016 in Docket No. 20160009-EI (Document No. 03878-2016). DEF is requesting an extension of confidential classification of the information because it contains proprietary and confidential contractual cost information, asset disposition information and strategies, internal labor information, and vendor invoice and cost information. This information is competitively sensitive business information, the disclosure of which would impair DEF's competitive business interests.

4. The Company is requesting an extension of confidential classification of this information because the EPU project portions of the final auditors' Workpapers contain confidential contractual original cost information and settlement numbers concerning the disposition of EPU assets. Additionally, vendor invoice information is included in the Workpapers and if such information was disclosed to DEF's competitors and/or other potential suppliers, DEF's efforts to obtain competitive contracts that provide economic value to both the Company and its customers could be compromised by the Company's competitors and/or suppliers changing their offers, consumption, or purchasing behavior within the relevant markets.

5. The Company must be able to assure existing and future vendors that sensitive business information, such as the pricing terms of their contracts, will be kept confidential. If other third parties were made aware of confidential contractual terms that DEF has with other parties, they may offer less competitive contractual terms in future contractual negotiations. Without DEF's measures to maintain the confidentiality of sensitive terms in contracts or close

out agreements between DEF and other contractors, the Company's efforts to obtain competitive contracts would be undermined.

6. Upon receipt of this confidential information, as with all confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the information to assist the Company, and restricting the number of, and access to the information and documents. At no time since developing or entering into the contracts in question has the Company publicly disclosed the contracts' confidential terms. The Company has treated and continues to treat the information and documents at issue as confidential.

7. This concludes my affidavit.

Further affiant sayeth not.


Dated the 7th day of February, 2018.


(Signature)
Mark Teague

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this 7 day of February, 2018 by Mark Teague. He is personally known to me, or has produced his _____ driver's license, or his _____ as identification.

(AFFIX NOTARIAL SEAL)




(Signature)
Claire Clark
(Printed Name)
NOTARY PUBLIC, STATE OF _____
10.22.2021
(Commission Expiration Date)

20012880168
(Serial Number, If Any)