FILED 4/11/2018
DOCUMENT NO. 02879-2018
FPSC - COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Application for increase in wastewater rates in Monroe County by K W Resort Utilities Corp.
_____/

Docket No. 20170141-SU

REBUTTAL TESTIMONY

OF

CHRISTOPHER A. JOHNSON

on behalf of

K W Resort Utilities Corp.

Q. Please state your, name profession and address.

A. My name is Christopher A. Johnson. I am President of K W Resort Utilities Corp. My business address is 6630 Front Street, Key West, Florida 33040.

Q. Have you presented direct testimony is this case.

A. Yes I have.

Q. What is the purpose of your rebuttal testimony?

A. The purpose of my rebuttal testimony is to present information to refute some of arguments presented by Intervenor witnesses.

Q. Are you sponsoring any exhibits?

A. Yes, I am sponsoring the following exhibits: CAJ-25, the Wharton Smith Forcemain bid; CAJ-26, correspondence with Wharton Smith regarding Lift Station L2A bids; CAJ-27, the Lift Station panel proposal; CAJ-28, Treatment Plant Rehabilitation Work Directive 2018-02; CAJ-29, Evoqua's quotation for davits and a clarifier drive; CAJ-30, quotes for pad construction and the invoice for the generator; CAJ-31, the invoice for the portable generator; CAJ-32, the design of KWRU's new modular office; CAJ-33, bids for demolition of the existing office trailer; CAJ-34, the installation contract for the new modular office; CAJ-35, KWRU's Operating Permit; CAJ-36, a letter from Information Technology Solutions outlining the need for system redundancy in the Keys; CAJ-37, payroll reports supporting officer compensation changes; CAJ-38, documents underlying anticipated and incurred communications costs and correspondence on same; CAJ-39, invoices and quotes for costs related to KWRU's service truck with crane; CAJ-40, documentation and analysis of power costs; and CAJ-41, ERC calculations.

Q. Were these Exhibits prepared by you and your staff?

A. Yes they were, except for the documents which were obtained from third party bidders on the projects referenced.

Q. Witness Andrew Woodcock claims the L2A Lift Station Replacement was not competitively bid. Please address that assertion.

A. The L2A Lift Station is identical to the Forcemain Lift Station from a design perspective, and the two lift stations are located less than 300 feet from each other. In 2014, KWRU was bidding replacement of the Forcemain lift station, and received a bid of $187,680 from Wharton Smith. That bid is attached as Exhibit CAJ-25. KWRU received a substantially lower bid from local contractor B&L Beneway, who was awarded the bid. In October 2017 KWRU solicited bids for the L2A replacement, with an identical scope to the Forcemain replacement. KWRU approached Wharton Smith for a bid but Wharton Smith division manager Gregory Williams declined to bid the project, citing their lack of competitiveness with local contractor B&L Beneway on the identical Forcemain project three years earlier. To make sure my recollection was correct, I e-mailed Gregory Williams on March 27 of this year to clarify the reason Wharton Smith declined to bid. That correspondence is included as Exhibit CAJ-26. Mr. Williams stated that as he recalled, "we decided not to submit a bid due to the high cost of our remobilization considering we had already left the area. Consequently, we assumed that our number would not be competitive with any of the local contractors that decided to bid; KWRU could most likely get the same job for less money".

So KWRU bid the job to both contractors, and received the bid from B&L Beneway Inc. and the statement from Wharton Smith that they felt bidding was no use as their bid would not be competitive.

Q. Do you believe the bid submitted by B&L Beneway Inc. is reasonable?

A. I do. In 2014, identical work on the Forcemain lift station was bid by Wharton Smith at $187,680. We received a bid in 2017 – three years later and after Hurricane Irma – from B&L Beneway of $140,000, on a not to exceed basis. Comparing the two bids (which have identical scopes of work), B&L Beneway was 34% lower than Wharton Smith, which appears to be

attributable to more than just mobilization costs. The price of labor and materials generally has increased since 2014, and low margin bids are difficult to come by as a result of the glut of contractor work created by Hurricane Irma. This project is to be completed turnkey, as KWRU will not be hiring any of the subcontractors needed to complete the project. This general contracting component was added to this project over the previous project, and will require the contractor to hire and coordinate all subcontractor labor necessary to complete the project. The bid from B&L Beneway is reasonable in today's market. Further, the PSC reviewed the Forcemain Lift Station work that was completed in 2014 during the prior rate case, PSC-16-0123-PAA-SU, and the cost to replace the lift station was determined reasonable.

Q. Can you explain the reason why the total cost of replacing Lift Station L2A is $6,393 higher than the agreement with B&L Beneway?

A. The additional amount is the cost, as quoted by HydroPumps, Inc. on October 23, 2017, to purchase a replacement electrical panel for the lift station. The agreement with B&L Beneway provides for reinstallation of the existing panel, and so no cost for a new panel is included within the agreement. However, the existing panel was blown over in Hurricane Irma and the electrical components were exposed to salt water. These components are certain to fail prematurely. The replacement panel was excluded from the agreement with B&L Beneway as KWRU did not deem it advisable to tie the operation of the existing pump station to the replacement project, which will be completed at some point in the future and may be subject to unforeseen delays. Lift Station L2A must continue to operate reliably in order for sewerage to flow through the Gravity-Force main system on South Stock Island. The proposal for the new panel is included at Exhibit CAJ-27.

Q. Witness Andrew Woodcock found $1,071,814 reasonable for the chlorine contact chamber replacement, including $935,000 in construction, $107,489 in engineering and

inspection services, and $29,325 for housing of contractors. Is $1,071,814 still the anticipated cost for this project?

A. There are additional expenses which have arisen since the submission of the $1,071,814 figure I presented in my pre-filed testimony. Firstly, the housing expenses have increased from an anticipated $29,325 to $61,271. Housing costs are higher than previously anticipated due to the project start up coinciding with the most expensive rental weeks during peak tourist season. This was not anticipated to occur as the anticipated work schedule was pushed back several months due to Hurricane Irma. The rental market is very tight as a result of the number of units still offline after Hurricane Irma, and there were few options that suited the contractor's number of workers and the term of occupancy. This still represents significant cost savings ($38,729) over the initial proposal where the contractor was to provide housing. Additionally, a cost of $6,200 has arisen as a result of Work Directive 2018-02, which is included in Exhibit CAJ-28. This additional cost is for a third party to perform low-voltage holiday testing and NACE level III inspection services on the coating systems for the chambers. This testing will provide assurance that the coatings are properly applied and will function as intended. That brings the total cost of the project to $1,109,960, consisting of: $935,000.00 base bid, plus engineering costs of $107,489, plus housing costs of $61,271, plus $6,200 work directive. The $1,071,814 figure did not include allowance for any change orders or other similar costs. I don't anticipate any additional change orders or work directives for this project.

Q. Do you agree with Witness Woodcock that the plant rehabilitation will cost $975,000?

A. No. There are items outside the Evoqua scope that are not accounted for. The first additional item is the work to take the treatment plants off line and pump them down so that the rehabilitation can begin. KWRU has experience doing this and will utilize in-house labor to carry out the pump down work. This is another advantage of being fully staffed, as this will

substantially lower the cost of this project.

However, from prior experience, KWRU only has the ability to pump the plants down to approximately four feet from the bottom of the tanks. The remaining approximately four feet of sludge must be hauled off by a subcontractor with a pump truck. At a depth of four feet, the volume of sludge which will need to be hauled from the digester, the aeration, anoxic, and reaeration chambers is 71,880 gallons. At 30 cents per gallon, which is the historical charge for sludge hauling, the cost is $21,564 per tank. As two tanks need to be rehabilitated, this expense is expected to be $43,128. This work will take about 14 days total, and there is a large savings based on KWRU using in-house labor for the initial pump down. KWRU is also minimizing risk by utilizing its Lead Plant Operator to supervise the take downs to ensure all water is treated in compliance with KWRU's operational permit.

The second item is the haul-off of the steel catwalks, vertical members, horizontal members, troughs, and piping supports. KWRU estimates that four 20 yard roll-off dumpsters will be needed to haul this debris. At a quoted cost of $670 per dumpster, including administrative fees, this cost is projected to be $2,680. Because the Utility is fully staffed the maintenance team can take this work on. This would not be possible if the Utility were staffed at 10 or 11 employees. By doing this work in house the Utility will not have to pay market rate to accomplish this work. Presently, there is a similar project in Marathon, Florida at the City's Area 5 wastewater treatment plant. This project is underway and the cost to drain and clean two of the 115,000 gallon tanks is $35,000.00, as awarded to Reynold's Construction. The cost to drain and clean the 145,000 gallon surge tank is $10,000.00 as priced by Reynold's Construction. This cost doesn't include pump trucks as these were provided by the City and only assumes one 20 yard dumpster will be necessary for disposal. Since KWRU's tanks are larger and the amount of rags present is likely to be much higher due to less stringent screening of the influent prior to installation of SWECO static screens in 2017. The estimated

cost of labor to the utility of engaging a third party provider for this work for KWRU's East and West tanks is at least $50,000. KWRU's performance of a large portion of the work in-house is anticipated to eliminate that cost.

After entering into an Agreement with Evoqua, KWRU's maintenance staff discovered that the clarifier drive that was previously thought to be serviceable was in need of replacement. Similarly, maintenance staff found that various davits were no longer serviceable and in need of replacement. With the maintenance group fully staffed the Utility now has more trained eyes on the equipment. These items would have been included the scope of work had they been identified prior to the Evoqua contract being signed. Because of this, the Utility direct purchased these few items. Per Exhibit CAJ-29, Evoqua Quotation 13960, the cost for these items will be $14,951.10, including tax and shipping.

As such, the total amount of the project is $1,165,522.85, consisting of the Evoqua bid ($975,000), engineering costs ($129,763.75) liquid hauling ($43,128), debris and steel disposal ($2,680), and the davits and gear clarifier drive ($14,951.10). The MFRs have been updated to reflect these costs.

Q. Witness Woodcock stated that there is no supporting documentation for the cost of installation of the back-up generator, and the costs proposed should be disallowed. Do you agree?

A. I disagree. KWRU could not finalize plans for the foundation design – and thus obtain bids – until the dimensions of the generator were known. The generator which was purchased for $189,874, an 8000 kW MTU Onsite Energy Generator Set, is much larger than the unit being replaced. To minimize cost, KWRU initially determined to continue utilizing the existing foundation set on piles, but this foundation will not accommodate the new generator. With the specifications of the purchased generator known, KWRU's engineers designed a larger pad by adding concrete and steel to the existing structure to accommodate the larger footprint.

The foundation has been sent to bid. To date, bids in the amount of $176,407 and $172,000 have been received from Wharton Smith, Inc., and Coral Construction, Inc., respectively. These bids, as well as the generator invoice, are included within Exhibit CAJ-30. A third contractor, Botsford Builders, Inc., declined to bid based on the volume of projects which the company has taken on after Hurricane Irma. This is emblematic of the difficulty of finding qualified responsive bidders, with so many rehabilitation projects being undertaken in the Keys. Additionally, the original project estimate did not include a new transfer switch and the corresponding electrical work. The original electrical component was estimated at $21,000, and in the Wharton Smith bid the electrical component (as sub-contracted to Nearshore electric) came in at $54,022.50. KWRU estimated the foundation work at $20,000, but this was based on a much smaller generator and corresponding smaller pad. The Utility value engineered the project (including. replacing stairs with ladders, removing catwalks and catwalk bracing, and spatially reorienting the generator) and this lowered the Wharton Smith Inc. bid from $198,956 to $176,407. Utilizing the Wharton Smith bid of $176,407, the project is estimated at a total cost of $390,552 comprised of the generator ($189,874.98) the Wharton Smith foundation bid ($176,407), and engineering costs ($24,270). Although Coral Construction was the lowest bidder by $4,407 the project has been awarded to Wharton Smith. The reason for this is due to the fact that Wharton Smith can begin immediately cutting down completion time as well as minimizing the number of construction crews on what is already a very small and very tight job site. The selection of Wharton Smith for the work will ultimately result in cost savings as Wharton Smith will be able to complete the project a minimum of 3 weeks sooner than other contractors. The reason for their competitive advantage is because Wharton Smith is already mobilized on site and they are ready to begin this work. To illustrate how valuable time is to the Utility, a standby generator is being rented from Pantropic Power to provide power during the construction of the

generator pad. Every week the Utility spends $2,894 to rent the generator. Let's assume that another contractor was highly motivated and signed a contract, mobilized quickly, ordered materials and began work as quickly as possible, say three weeks. Even in this unlikely scenario the Utility would save three weeks of generator rental in the amount of $8,683 while the difference between Wharton Smith and the low bid was $4,407 resulting in a savings of $4,276. Three weeks is very fast hypothetical mobilization, so the potential for even greater savings is likely.

Q. Witness Woodcock did not include the costs of the new portable generator in rate base, stating the cost should not be included until KWRU has made the decision on whether to purchase a new or used generator and demonstrates the prudency of the decision and the reasonableness of the cost. Has KWRU selected a portable generator?

A. Yes. KWRU has selected a Generac Magnum MDG75DF4 Mobile Generator Set. The offer and invoice are included within Exhibit CAJ-31. The total cost of the portable generator is $57,915.63, and the MFRs have been adjusted accordingly.

Q. Why was purchasing a new, rather than used generator, a prudent decision?

A. Quite simply, this generator provides the best value-for-money to the utility. This generator will meet the reliability requirements of KWRU, presents a lower projected cost of maintenance than the used generators considered, and includes a 2 year or 2,000 hour warranty. Used machinery carries an inherent risk of failure, even if prudently inspected (as recently illustrated by KWRU's newly-purchased service truck with crane, as I will discuss later.) Given the costs of the other generators, the reliability variables, and the strong inducement of the warranty which covers the selected generator, this was a prudent purchase and the costs are reasonable.

Q. Does KWRU require a portable generator on site until the new mobile generator set arrives?

A. Yes. KWRU is currently renting a tow-behind generator from Sunbelt Rentals for this purpose. Because the length of rental was unknown after Hurricane Irma, a 6 month estimate was made. However, the lead time for KWRU's new backup generator is 9 to 10 weeks from purchase order and release for manufacturing, plus four to five days in transit time. Given this, KWRU expects to take delivery of the Generac Magnum in mid-July. As such, the rental generator amount that I provided in my pre-filed direct testimony must be adjusted from six months rental in an amount of $11,642, to eleven months rental in an amount of $21,343.63.

Q. Mr. Woodcock, in his testimony, discusses the need for preventative maintenance items, and utilizes the vacuum tank and the plant rehabilitation as examples. Generally, he contends that overall costs are increased because KWRU is reactive, rather than proactive, with its maintenance. Would you address this contention?

A. KWRU's location is one of the harshest in the country for operating and maintaining a wastewater treatment plant, which is primarily composed of steel unit processes on concrete foundations. The vacuum tank is buried underground, below sea level, and there is no way to keep it from corroding. The basins which are the heart of the treatment trains are located mere feet from the water, and are constantly exposed to salt air. Furthermore, the influent can be highly salient. Many areas serviced by KWRU were created by dredging and filling what were previously salt ponds, and the entirety of Stock Island is only a few feet above sea level. The collections system pumps saltwater into the treatment plant as a result of infiltration and intrusion.

That being said, there certainly is more that KWRU can do to ensure maintenance is undertaken proactively. This begins with full staffing. When operating with a full staff, preventative projects can be assigned and undertaken, whereas there is a constant scramble to meet the day-to-day operational needs of the plant when the plant is running short staffed. Add to this high turnover as a result of overworked employees and more attractive benefit

packages at comparable utilities, and individuals with experience in inspecting and maintaining the equipment – with the available time to do so – are not available. Witness Woodcock is correct that asset management techniques do not require *additional* labor, but they do require *adequate* labor. If Witness Schultz's testimony is accepted and staffing must be reduced by four employees to reserve four vacancies, adequate preventative maintenance cannot occur. KWRU is now fully staffed with fourteen employees, and is capable of implementing a more proactive maintenance program, to increase efficiency and extend the life of its assets. At its current staffing level, KWRU can implement systemized programs for maintenance beyond its current efforts. This cannot occur when employees are constantly matriculating to other utilities who offer the same or more pay, more days off, less scheduled on call duty, more on call pay, and more lucrative pension plans.

Q. Witness Woodcock also discusses capital planning. He states that in order to prudently manage its operations, KWRU should be looking forward to the next components of the wastewater system which will require expansion or replacement and proactively plan for the work required. Do you agree?

A. I agree. Identifying projects on a five year basis will enable KWRU to complete projects in a more timely and efficient manner. However, adequate capital planning requires a sufficient amount of working capital to complete these projects. Based on the size of KWRU, several million dollars is required in each one of these planning periods. History bears this out. Over the last four years, KWRU has spent in excess of seven million dollars in capital planning. Yet Witness Schultz believes that working capital is too high. KWRU requires sufficient working capital to operate, yet customer deposits and a portion of the rate case expense is included within working capital. On a forward looking basis, the operation of a utility with a replacement cost of over $40 million requires at least 7 to 8% in capital for repairs, rehabilitation, and operations and maintenance. Since the last rate case, KWRU has struggled

to operate and has not been able to pay its operating expenses in the ordinary course of business with the sewer income. This resulted in operational shortfalls which left the utility scrambling to make payroll, pay PSC gross receipts tax, and remit payment under its contracts. Insufficient monies to pay operating expenses were in KWRU's BB&T Operations Account in July and August 2016, January, February, March, July, August, and October 2017, and March 2018. Simply put, if KWRU is to adequately plan and execute its capital projects, capital calls should not be required on a routine basis to complete these projects and certainly shouldn't be necessary in order for the utility to meet its day to day operating expenses.

Q. You discussed staffing levels above. Witness Schultz has testified that KWRU's staffing should be reduced by four employees. Do you agree?

A. I vehemently disagree. Mr. Schultz seems to have no understanding of what it takes to operate a wastewater utility. Mr. Shultz is not a licensed wastewater operator or engineer, nor does he have any experience in operating an AWT DEP permitted wastewater treatment plant. I do not claim to be a CPA, but it appears to me Mr. Shultz, with no experience in operating a wastewater treatment facility purports to be a wastewater treatment plant operator and engineer.

If Mr. Schultz is correct and vacancies should be accounted for, KWRU would request eighteen employees. KWRU intends to be fully staffed at all times moving forward. It seems Mr. Schultz examined a period prior to the new .350 MGD treatment train being online, and identified that the utility could be operated with nine or ten employees. This is not feasible since the new plant has come online.

Looking more closely at Witness Schultz's analysis, if the utility has 4 vacancies (out of 14 total positions) this would leave 10 employees total. Practically speaking, it can be assumed that the unique positions of accounting, billing and customer service, as well as management positions, would not be eliminated. Using Mr. Schultz's logic, it would follow that five total

positions for plant and collection system operations staff is reasonable to operate and maintain the treatment plant, vacuum station, reuse distribution system, and both (forcemain and gravity) collection systems. Of this five man crew the plant Operator must be logged in on treatment plant by DEP Permit 7 days a week and another member of the crew must be working on the plants and affiliated unit processes performing the daily work that must be done to keep the plant functioning. This leaves a crew of three employees (assuming all employees reported to work on the given day) to perform and document the daily maintenance that keeps the plant and system running, respond to emergencies, coordinate with other utilities, perform inspection work, handle disconnects/reconnects, carry out premises visits, procure parts and materials, perform maintenance on plant equipment and trouble shoot plant equipment, perform maintenance on lift stations, trouble shoot lift stations, perform maintenance on the vacuum system, and troubleshoot the vacuum system.

A three person crew – even assuming all personnel are immune from sickness and never take a personal/vacation day – is not adequate to perform these tasks.

Conversely, Mr. Woodcock spent the better part of a day on-site with us, inspecting the treatment plant and observing treatment plant and collection system operations. I agree with Mr. Woodcock that the necessary prerequisite to maintaining an adequate maintenance program and ensuring smooth and proper operation requires a staffing level of fourteen employees.

Having a staff of 14 gives the Utility the benefit of more flexibility and operational capability. When staffed at 14 employees the Utility is able to tackle tasks using in house staff that would otherwise require outside contractors. This is happening now, and future project work has been planned. One recent example of this include the Utility's in-house staff painting the PVC piping at the treatment plant; Mr. Woodcock observed this first hand when he visited the plant. This painting work was bid by a local contractor Mike's Painting and Repair Inc.

and this bid was $50,000. Utility staff has continued the work from the last quarter of 2017 into 2018 and it is now looking like the painting will be done by the end of Second Quarter 2018. Not only does this save the Utility money over hiring contractors but it addresses the need in a more immediate fashion. There have been cases where there are budgetary restrictions to beginning a project in a given time frame or other logistical problems that impede or derail projects. A second example of in house staff undertaking and being able to commit to projects is in regard to the Evoqua Rehab project. The Utility's in house staff will take down the two original DAVCO treatment plants, a task that the Utility's Engineer estimated to cost at a minimum $50,000 if it was put out to bid. If the Utility was staffed at less than 14 it would be difficult and risky to commit to carrying out this kind of project work. Utilizing in house staff for projects happens on a smaller scale as well and on a much more frequent basis.

Q. You also touched on working capital. Witness Schultz claims that having almost $1 million in working capital is inappropriate and that these funds should be utilized either in interest bearing accounts, to pay off debt, or for business purposes. Can you respond to that?

A. I disagree with his analysis. KWRU's operational costs are over $200,000 a month, which requires significant capital on hand. Further, As a result of Hurricane Irma, KWRU received no rate payments for nearly two months and experienced decreased flows (which place their own type of stress on the plant), while expenses increased. KWRU has infrastructure in service which has been operational since the late 1960s, and rehabilitation and replacement is ongoing from time to time. In the past five years, these projects have exceeded seven million in costs. This is almost two million per year. To not have a minimum of $1 million in working capital would be imprudent and can cause shortfalls. Moreover, as there is debt secured by the company, it is prudent to ensure KWRU has sufficient cash on hand to pay its

liabilities, expenses, and finance its capital projects. Examination of the past five years with regard to working capital proves Mr. Schultz wrong – current working capital is not sufficient, much less excessive.

If KWRU paid down debt, it would increase the equity position in the company which, to my understanding, would increase gross revenue and result in the same or near the same revenue requirements. Current interest rates are somewhere in the neighborhood of 0.2%. That's $2,000 annual return on $1 million. I don't see that as a prudent investment, when the utility is struggling to meet its obligations in the ordinary course of business.

Finally, as to the last rate case, the PSC observed the capital account was not being utilized because capital project monies were earmarked for a $5.3 million treatment plant expansion, which was delayed by a challenge to KWRU's operating permit from an environmental group. The evidence is irrefutable – the capital account has continually been utilized for large capital projects and to offset operations expenses.

Q. Moving to KWRU's new modular office building, Mr. Schultz testifies the office is 1,200 square feet. Is this accurate?

A. No. Attached at Exhibit CAJ-32 is the floor plan for the office. It is 1,577 square feet, and the total estimated cost is $288,000. This equals a maximum cost of approximately $182.63 per square foot.

Q. Will the office be installed by March 31, 2018?

A. No. Due to design revisions and delays from different modular manufacturers, the design was only recently completed. It must now be approved by the State of Florida and constructed off-site prior to its installation.

Q. When will the new office be installed?

A. I anticipate the new office will be installed in December, 2018.

Q. Was the office competitively bid?

A. Yes. As testified to by Robert Pabian, of Pabian Outdoor-Southeast, Inc., he is a modular office vendor who works with several manufacturers to obtain the best price. He is functioning as a broker by obtaining quotations from multiple manufacturers to obtain the best potential pricing. Additionally, KWRU has to date received two bids for the demolition of the old office, in the amount of $14,000 and $9,650 respectively. These bids are provided within Exhibit CAJ-33. KWRU is still waiting on a third bid from Wade Bobcat Service. As for the concrete slab, bids cannot be obtained until the modular plans are approved. The information KWRU has received from Pabian Outdoor-Southeast, Inc. is that the plans should be approved in the near future. These finalized plans will be sent to Bella Construction, E&E Concrete, Charley Toppino & Sons, Inc., and Pabian Outdoor-Southeast, Inc. for competitive bids.

Q. Witness Schultz testified that the cost per square foot of the new office is excessive. Can you respond?

A. First, Mr. Schultz is not a contractor, nor has he ever been involved with a construction project in the lower Keys. In my capacity operating Johnson Constructors, LLC, a state-licensed general contractor, I have pulled permits, and bid and paid for materials and labor for construction projects in the Keys. Mr. Schultz's statements – directly comparing Keys construction costs to costs in the mainland parts of Florida and in New York City – demonstrate a clear lack of understanding of construction costs in the Florida Keys. Materials and labor costs are significantly higher than in his comparator markets, due to high cost of living, lack of skilled workers, and the need to ship items approximately 150 miles down a single road. $182 per square foot is on the low end for any construction which can be completed in the lower Keys. Even if the cost were $240 per square foot, that would be well within the range of industry standards.

Q. Witness Schultz proposes an adjustment removing all costs for the modular office,

stating KWRU should seek competitive bids, and consider whether it is more beneficial to construct a new building or purchase and install a modular building. Has this been done?

A. Yes. As stated above, Pabian Outdoor-Southeast, Inc. acts as a broker obtaining the best price for the unit among modular constructors. It is farcical to think that a site-built office would approach the price per square foot which can be achieved with modular construction, as a result of the factors I discuss above. Robert Pabian will testify to this.

Q. Witness Schultz could not find PP Keys 2016, LLC, the company which was contracted to provide the modular office, within Florida records. Why is that?

A. The initial installation agreement was with PP Keys 2016, LLC. This was not the correct entity. The correct entity is Pabian Outdoor-Southeast, Inc. This scrivener's error has been corrected in the agreement included as Exhibit CAJ-34.

Q. Witness Schultz states that a back-up phone service is unnecessary and unsupported. Why is a back-up phone service necessary?

A. Pursuant to KWRU's DEP operating permit, Section V(a), included as Exhibit CAJ-35, the Permit Required WWTP Operator staffing level was held to one shift (instead of being increased to 2 shifts – 16 hours per day) because of KWRU's implementation of a Supervisory Control and Data Acquisition System (SCADA). SCADA can only operate with a reliable internet connection, and for that we rely on a telecommunications provider. No phone system in the Keys is 100% reliable, as provided by Information Technology Solutions, LLC in the letter attached as Exhibit CAJ-36. Information Technology Solutions, LLC has clients in the Keys including law firms, surgery centers, and other internet-critical operations, and in his experience failures occur frequently in the Keys due to aging infrastructure. His professional opinion is that "having a secondary internet service is key to having redundancy for critical safety operation of machinery that requires internet

connectivity for offsite monitoring." KWRU has been experiencing significant internet outages on at least a weekly basis. Until a 100% reliable solution is available, KWRU must have redundant systems. The potential interruptions to service and the potential for catastrophic environmental damage (treatment tanks are located just feet from surface waters) as a result of internet outages are too grave to forego redundancy. If KWRU's vacuum system is left in a low vacuum condition due to an unacknowledged alarm, there is a significant risk of system-wide failure resulting in non-service to approximately half of KWRU's customers and a potential for sewer backups and spills. Unaddressed lift station alarms similarly may result in backups and spills. These scenarios would result in expensive clean up and mitigation costs, and fines from the Department of Environmental Protection. An unacknowledged alarm at the treatment plant may result in the discharge of effluent which is treated below required standards, with potentially irreparable harm to the marine environment. Similarly, alarms related to motors, blowers, or pumps, could result in explosion or fire, creating catastrophic impacts to the Utility physical plant and or nearby property.

Q. Witness Schultz testified that the increase in officer's compensation from 2014 to 2016 was significant, and the 2017 increase is twice what is the normal increase in cases he has reviewed and participated in. Please address that statement.

A. The reason for the large increase is that Greg Wright was promoted to Vice President in January 2015, which caused his compensation to be categorized as officer, and not employee, compensation. In 2014, prior to Mr. Wright's promotion, there was only one officer position. This doubling accounts for the significant increase. As to the 3% raise from 2016 to 2017, the raises given to officers were less than those given to staff. These raises were approved by the KWRU Board of Directors. Exhibit CAJ-37 shows payroll reports prior to and after Mr. Wright was promoted to Vice President.

Q. Witness Schultz testified that KWRU "overlooks the fact that other companies are able to hire and retain employees without a traditional pension plan" and that KWRU's request for a traditional pension plan is unsupported. Do you agree?

A. I disagree. All the utilities in the Keys – KWRU's competitors for reliable personnel – of which I am aware offer traditional pension plans. KWRU requires a labor force with utility worker skillsets, and these utilities are competing fiercely for these employees. Due to weaker benefits, KWRU often finds itself on the losing end in the competition for good labor. Exit interviews have shown that KWRU's prior pension plan was a significant factor in employee retention issues. Mr. Schultz has no basis for the assertion that the companies with which KWRU competes for labor are able to retain employees without traditional pension plans. They have traditional pension plans, and in order to be competitive, KWRU needs to be able to provide similar packages.

A significant disadvantage of KWRU's prior plan, a 401k, was that it allowed employees to take 100% of the funds paid in by KWRU at the time the employee left employment – immediate vesting. The new, traditional pension plan builds in a vesting schedule that encourages employees to remain with the company in order to vest. This will help with the turnover KWRU has experienced, and the inordinate new employee training load that valuable, long-time employees experience, increasing efficiency and responsiveness.

Q. Witness Schultz states that the bad debt expense resulting from the loan to an employee should not be considered as a recurring expense. Can you address this?

A. The bad debt expense is due to an employee defaulting on a loan agreement which covered his moving expense. KWRU always attempts to fill positions with applicants who do not require relocation assistance, but some positions are difficult to fill and accommodations need to be made. While KWRU will try to avoid similar moving expense outlays in the future, similar expenses will likely be incurred in KWRU's attempt to compete for skilled personnel.

The employee in question is a Class B State of Florida Licensed Wastewater Treatment Plant Operator, the most difficult position to fill from the shallow Keys labor pool. KWRU made offers to multiple operators to fill this position – offers which were refused – before agreeing to relocation assistance for this employee. Mr. Schultz contends that this cost should not be considered recurring because KWRU did not attempt to collect the debt. What Mr. Schultz fails to understand is that the cost of pursuing recovery would be more than the judgment obtained, and that does not include costs of collection on an obtained judgment. KWRU weighed the outstanding debt against the costs to obtain (and then collect) judgment, and made a business determination not to "throw good money after bad." If KWRU had engaged counsel to obtain a judgment, Witness Schultz would likely attack that expense as unsupported in light of the small amount in controversy.

Q. Do you agree with Witness Schultz's adjustments to Salaries & Wages?

A. No, I do not. Although Witness Schultz provided a lengthy discussion concluding that the existence of vacant positions during the test year is a predictor of future vacancies, this is not supported. Currently, fourteen employees are on staff, and KWRU anticipates higher retention and better market competitiveness due to its traditional pension plan.

Q. Did Witness Schultz make any other adjustments to salaries?

A. Yes, he removed the adjustment that the utility made to payroll for anticipated extraordinary events. It was during the preparation of the MFRs that KWRU was impacted by Hurricane Irma. Although KWRU incurred expenses in the recovery – and continues to incur expenses – we were very fortunate we did not suffer a direct hit. The utility analyzed the potential additional impact of an "extraordinary event", and determined that we could have reasonably needed staff to work 3 hours per day overtime for a period of six weeks. This is time that would have been incurred preparing for a direct hit, and the restoration work after the impact.

Q. Is this the same as the Hurricane costs that are being presented in the MFRs?

A. No, this is different. The hurricane costs represent the actual cost (adjusted estimated costs) of Hurricane Irma, amortized over four years which represents the anticipated time until another similar event. The extraordinary event cost represents an additional cost in the event of a direct hit, specifically for overtime. KWRU initially proposed that it be amortized over five years, but after further review, the utility requests that the additional overtime request be amortized over four years, anticipating that the cycle between similar events would be four years, not five.

Q. Do you agree with Witness Schultz' observations about Officers' Compensation?

A. No, I do not. Although he did not propose an adjustment, Witness Schultz expressed concern that salaries for officers had increased so dramatically when comparing the cost to 2014. However, the cost increased because an employee was promoted, and his salary is now included in officer salaries instead of employee salaries.

I want to also take a moment to address his statement, "The significance of the [officers' salary] increase is only magnified by the fact that the KWRU has indicated that compensation is an issue in retaining employees yet the increase in compensation is focused on officers and not the operating employees that need to be retained." I find this remarkable considering that Witness Schultz has argued against KWRU's advertising expense, loan to an employee that was written off, the increase in benefits, the employee bonuses, and in particular the "gold-plated" pension plan. All of these have been efforts to attract and retain staff - which has been both necessary and successful as KWRU is now fully staffed and has been fully staffed for all of 2018.

Q. Are there any further adjustments to Salaries and Wages?

A. Yes. The salaries and wages should be updated to show current conditions. Additionally, known salary increases anticipated within a short period of time should be included. KWRU has made an adjustment to salaries and wages consistent with current staffing levels and

known anticipated raises. KWRU also made the appropriate adjustment to corresponding payroll related costs, such as pension and benefits, payroll taxes and workman's compensation.

Q. Do you have any disagreements with Witness Schultz's revisions to hurricane expense?

A. Yes. As discussed above, the cost of renting the portable/tow behind generator will be at a total cost of $21,344.41, due to the lead time for the new generator. Also, the cost of renting the main standby generator from Pantropic Power will be $147,418.83. The generator pad estimated completion date is August, 2018. The rental period must be extended to the time when the new generator is installed, tested, and in working order. The rental period has been adjusted to eleven total months. The $147,418.83 is comprised of the following: Electrical work by Nearshore Electric ($5,500); delivery charge and rental fee for month one of generator rental ($13,950.96); Monthly rental in the amount of $12,612.68 for remaining ten months of rental ($126,126.80); and monthly insurance in the amount of $167.37 for eleven months ($1,841.07).

Q. Witness Shultz states that KWRU has not adequately supported the increase in materials and supplies. Do you agree with his statement?

A. No, I do not. Mr. Shultz fails to understand how a fully staffed utility can take on additional labor. For example, with regard to the plant rehabilitation project, KWRU plans to use in house labor to perform and supervise a substantial portion of the work required to take down the treatment plants prior to Evoqua commencing the rehabilitation work. This is specialized work that requires a knowledge of wastewater treatment and specialized safety training and equipment to work in confined spaces. If fully staffed, the Utility can do this kind of project work, but adequate materials and supplies are necessary to complete the work. In the test year the Utility was understaffed and new employees were hired. It takes several months of training for new hires to learn the systems, equipment, and protocols before employees can

make a positive impact on the maintenance of the assets. During this training period senior employees take on a mentor role with regard to new hires, which further reduces efficiency. During the test year the Utility had very high turnover and a dearth of wastewater specific experience. In fact, only two operations group employees who were employed at the beginning of the test year remained employed at the conclusion of the test year. (Joe Schober and Pierre Amboise). Unfortunately Mr. Schober was new to the wastewater industry at the time and Mr. Amboise was not hired to be a trainer as English isn't his first or even second language. The Utility will have a significant increase in materials and supplies with a fully staffed maintenance group and this should be beneficial to the operational efficiency of the Utility and it should also help reduce the number of projects that require outside subcontractors, at a cost savings to the Utility.

Q. Witness Schultz indicates that KWRU has requested $12,647 for the cost of the new telephone system. Has that number been updated?

A. Yes, it has. There will be expenses beyond the $12,647 that Mr. Shultz discusses in his testimony. Please see Exhibit CAJ-38. AT&T was to provide the Utility with a voice and data fiber circuit. Presently, AT&T has failed to provide this circuit, and AT&T errantly provided a data only circuit. The new office will be installed before the end of 2018, therefore the Utility has made the decision to install the fiber circuit in the new office once it arrives, rather than installing the fiber circuit in the temporary trailer/office and then reinstalling in the new, permanent office. The cost of this 50Mbps voice and data circuit annually will be $11,040 according to Carlos Ruiz, Account Executive Business Solutions AT&T Southeast. Additionally the purchase of phones that operate over fiber will cost $3,989 with installation and programming. Technical Support costs $1,339.95. In addition to this, the Utility also has a dedicated alarm system on the vacuum system that requires a telephone line. The alarm system's Allen Bradley CPU is connected to an Auto Dialer that

will dial on call personnel in the event of an alarm condition. The telephone line required for this is the most basic phone service AT&T provides, known as a POTS Line (Plain Old Telephone Service) and the cost of this service is approximately $960.00 per year, according to Casey Elrod, AT&T Sales Consultant, Small Business Solutions. The Utility will also require voice/data/computer infrastructure in the new office. The communications infrastructure in the new office will require 24 CAT5E 100 foot cable runs that will support network, workstations, telephone, alarm, and TV for the security system cameras. The install is estimated to require 52 hours of labor for a total hardware and labor cost of $7,020.35. The cost of all of the above communications expenses total $25,886.67.

Q. Do you agree that the membership dues paid to the Rotary Club of Key West and to the Florida Rural Water Association are "image building" organizations, as Witness Schultz characterizes them, and should be excluded from rates?

A. No. The Florida Rural Water Association is a water and wastewater industry professional organization that provides valuable resources to its member companies, many at no charge. It characterizes itself as follows:

> The Florida Rural Water Association (FRWA) was formed for the benefit of small water and wastewater systems throughout Florida. We are a nonprofit, non-regulatory professional association. Our primary purpose is to assist water and wastewater systems with every phase of the water and wastewater operations.

Rotary is a worldwide service organization that provides support to the Clubs' local communities, as well as communities around the world through its 1 million plus members. It is a community service organization, not an image-building or a business networking organization. Members are attracted to the opportunity to engage in community service, and civic-minded companies encourage key employees to engage in these types of service

activities, often through memberships. It is worthwhile to point out that other members of the Rotary Club of Key West include local public agencies, including FKAA, Keys Energy, Monroe County, City of Key West, Monroe County School Board, US Navy, Monroe County Sheriff, and Mosquito Control.

The dues paid to these two organizations should be included as they are beneficial to the company and to the community it serves.

Q. Do you agree with Witness Schultz' recommendation to exclude the cost of a retirement party?

A. No, I do not agree. First, though, I need to correct the characterization of this expense, which was incorrectly described by KW. It was a the cost of ceremony dedicating the new Wastewater Treatment Plant to long-time employee Mark Burkemper to recognize him for his valuable contribution to wastewater treatment in the Keys. This event served to demonstrate appreciation for an individual's contribution and to showcase the new WWTP. This was not a lavish affair, and the $709 cost included food, a tent and chairs. This is the exact same type of dedication ceremony as those held by other public utilities which are paid for by the rate payers.

Q. Do you agree with Witness Schultz' recommendation that the cost of a Christmas party should be disallowed?

A. No. First of all, his characterization needs to be corrected. This expenditure was not for a Christmas party, rather it was for Christmas bonuses to employees. This is a legitimate employee cost, and the $50 per person paid is reasonable. Witness Schultz has consistently disregarded the efforts that KWRU has made to attract and maintain employees by recommending that the cost of such efforts be disallowed.

Q. Do you agree with Witness Schultz' proposed reduction to Employee Training of $4,171?

A. I do not. More employees require more training and more training expense. Historic training expense is not indicative of future expense, as for those years KWRU was understaffed. When a utility is understaffed, it is much more difficult to schedule and complete training, as the short staff must dedicate a higher portion of their time to plant operations and maintenance. This problem is exacerbated because understaffing results in less proactive maintenance, increasing the frequency of problems and emergencies, and making it difficult to commit to employees to a half or full day of training when it is uncertain the employees would be available if an emergency develops. If a trainer schedules a training and drives to Key West, and employees must be pulled from the training to address operations issues, KWRU is required to pay for the training regardless. On multiple occasions over the last five years, KWRU has delayed training on several occasions to allow for an open position to be filled, so that the entirety of a subset of workers can receive the same training. Since KWRU does not have the luxury of a large staff to have different work groups/crews according to their training, KWRU must train all maintenance employees similarly so that the employees are "jacks of all (related) trades". On more than one occasion, KWRU delayed training to accommodate the filling of a position, and another employee would leave or give their notice of leaving, further delaying training. More training is anticipated based on KWRU's current full staffing level.

Q. Do you agree with Witness Schultz' statement that advertising expense should be decreased, as a result of KWRU "not planning on extreme turnover in future years?"

A. No, I do not. While KWRU expects increased retention and decreased turnover, Witness Schultz' testimony is inconsistent. He states that given KWRU's history, the vacancy issue will continue. However, he also reduces advertising expense. If Mr. Schultz's prediction of continued vacancy is rendered correct, I'm not sure how this can be reconciled.

Q. Do you agree with Witness Schultz's statement that the ratepayers should only pay

$44,777 for the service truck with crane.

A. I would agree with Mr. Schultz if the service truck was in operable condition, however this is not the case, therefore I do not agree. The Utility purchased a used utility service truck and the Utility exercised due diligence prior to purchasing the truck. The Utility hired an independent Ford mechanic to perform an inspection on the tuck prior to purchase. No inspection can guarantee to find all problems and defects 100% and in this case the inspection didn't identify a problem with the engine. Presently, the engine is locked up and this renders the vehicle inoperable. The engine must be replaced. The Utility is replacing the engine and the parts and labor combined to remove the old engine and install the new engine totals $19,927.77. The Utility took the truck to Coopers Body Shop and the owner stated that there are very few local diesel mechanics that can do a job this big. The owner recommended Quality Auto and Diesel as their mechanic specializes in repair to the Ford Power Stroke Engines. The cost of the parts will not vary greatly from shop to shop but the labor expense can vary from mechanic to mechanic. The amount of labor expense is $4,270 and there is a cost to tow the truck to various shops. The Utility has not come across a mechanic that is more highly recommended than the Quality Auto Diesel mechanic, and therefore doesn't see the purpose in paying a towing company to move the truck to alternative shops given the total amount of labor expense is $4,270. There are also two invoices to tow the truck to the mechanics shop which total $400.00. Please see Exhibit CAJ-39 for documents underlying these expenses. The service truck with crane adjustment should be $65,104.77, which is the actual cost to put the truck into service, including the unforeseen engine replacement.

Q. Will the purchase of the service truck with crane eliminate the need for equipment rental?

A. No. While the service truck will allow us to accomplish most of the day-to-day projects in-house, the truck is simply not large enough to reach mixers or other items which are located

atop the unit processes. Replacement of filter media will require a crane or larger crane truck, and on some occasions the utility will need to rent jackhammers, compressors, or similar small tools to accomplish tasks in house. Being fully staffed, I anticipate more of these types of jobs will be able to be performed by KWRU staff.

Q. Does the MFR amount for Power capture all of the power expense?

A. No it does not. Please see Exhibit CAJ-40. Power for 2018 is projected to cost $20,008 each month due to Keys Energy Services raising their rates in 2018. Using 2017 Average kW Hours and applying the new 2018 rates I arrive at an annual Power Expense of $240,096.

Q. Do you agree with Witness Wilson with regard to his statement that there is an increase of 10.55 Million gallons per year ?

A. No. Witness Wilson claims that a few properties are generating a whole lot more flow than they really are. The problem with Mr. Wilson's claim is that he is double counting flows. Mr. Wilson presents the SPCA and Gerald Adams as new customers. However, SPCA and Gerald Adams are both current customers and have been since 2012 and 2001, respectively. SPCA is relocating to a new building and as the Utility understands it, the old SPCA will be knocked down. Gerald Adams Elementary School is currently serving students in the existing building and what used to be the school play yard is now a construction site for the new school. When the new school is constructed the old school will be demolished. Therefore with regard to these two properties the flows, or at least a good portion of these flows, have been already been accounted for since 2001.

Gerald Adams has been a customer since 2012 and the new school building project is a replacement for the existing school on the same site, therefore to call them a "new" customer is incorrect. Just like the SPCA, Gerald Adams flows have already been accounted for. The Utility also understands that the new school building will be smaller than the existing building, which will have a net effect of actually reducing the amount of water treated from

this property. So, if this is the case Mr. Wilson should be subtracting flow rather than projecting additional.

Aside from double counting flows and creating additional flows when in reality flows are less Mr. Wilson also has problems with his calculations. Please see Exhibit CAJ-41. As to Sunset Marina, Oceans Edge and Stock Island Marina Village, it is very difficult to derive the basis of Mr. Wilson's assertions, as his numbers do not reflect actual flows or flows based on KWRU's Equivalent Residential Connections from its annual report. It appears Mr. Wilson is using 250 GPD or 167 GPD to carry out his calculations, which is either based on the Department of Health 10d-6 chart or from the Monroe County Wastewater Study, neither of which reflect the actual flows of the equivalency of one residential connection. KW Resort Utilities Corp. reports to the PSC every year how many gallons per day, defined as an Equivalent Residential Connection (ERC). For 2017, an Equivalent Residential Connection was derived as 126.1 gallons per day. This number has been lower in prior years. This number represents the actual number of residential gallons sold by the Utility in 2017 divided by the average number of residential customers, divided by 365 days. As Mr. Wilson did not provide documentation to support his calculations or the basic underlying information upon which he relied, it is impossible to determine what values he utilized. However it is clear that his calculations of future flows are incorrect. His calculation of future flows was incorrect in the prior rate case, as well.

Finally, Mr. Wilson is also incorrect with respect to the City of Key West Transportation Maintenance Facility, which he claims came on line "in the last months" (which based on his testimony date I would grant him latitude into late 2017 or early 2018). The City of Key West Transportation Maintenance Facility was online during the entire test year and therefore the flows have already been captured.

Mr. Wilson's testimony is grossly factually inadequate. The testimony counts flows which

already exist, double counts flows, and uses numbers that cannot be recreated, as they are not reflective of the service area.

Q. Do you agree with Mr. Woodcock's statement that the rehabilitation project should be reduced by $114,075?

A. No I do not. Mr. Woodcock has based the reduction on a single project and it should be pointed out that Evoqua was the low bidder in that project, as well. The larger issue here is that Mr. Woodcock is trumping the opinion of the Utility's Professional Engineer and there are some issues Mr. Woodcock may not have fully considered. First, the detailed shop drawings or detailed dimensional drawings that are required to construct the parts of the treatment plant that are being replaced would be proprietary to Evoqua as they have complete access to all of the proprietary and intellectual property of the original manufacturer of the plants (DAVCO) by acquisition. To put the project out for bid would require the Utility Engineers to produce much more accurate drawings than are currently available. A complete bid package would need to be put together. Project Management would be necessary. This would involve inviting contractors to bid, pre-bid meeting/s, field visit/s, managing requests for information, accepting bids, qualifying bids, bid analysis and award recommendation, contract and award. This effort would take significant effort by engineers, CAD technicians, project manager, and legal. The Utility doesn't have an in-house CAD./Engineering Group or legal and therefore the Utility would pay market rate for these services. Mr. Woodcock agrees that the treatment units have numerous interconnected components that must function as a whole. He also states that with proper field investigation, specifications, and construction submittal review, an experienced contractor can provide these services. It seems what Mr. Woodcock is suggesting is to utilize contractors other than Evoqua will require some extra care from a contractor who has experience with this exact kind of work. If the Utility were to contract with a company with experience it is often difficult to qualify

the exact personnel on the job and while the company is experienced, the individuals on the job may or may not be. Without very clear dimensional drawings the Utility is exposed to a degree of risk with regard to a contractor who may not have the experience level to connect the dots when the drawings are not explicit enough. This can lead to work not meeting standard, change orders, or legal problems, none of which benefit the Utility or its ratepayers. I suppose it is possible that with the proper dimensional drawings and specifications and a qualified contractor with the right experience in retrofit and rehabilitation work on site, the project could be completed in a manner similar to Evoqua. But the savings Mr. Woodcock cites based on one "comparable" project is $114,075. The cost to hire the consultants to facilitate the bid process should be weighed against the $114,075. The consultants will need to conduct the proper detailed field investigations, identify the missing detailed drawings, create the proper dimensional drawings, prepare air tight specifications, carry out careful construction submittal review, prepare bid documents, administer and oversee the bid process. After carrying out all of this work how much savings would there be? I would think there would be little to none and the risk of hiring a contractor who is not experienced enough to, as Mr. Woodcock states, "connect the dots" is a very real risk. The Utility's Professional Engineer, Edward R. Castle, P.E. recommended the Evoqua sole source option and the Utility Board and Management accepted the recommendation. The Evoqua sole source option almost completely mitigates the risk of having a contractor who can't "connect the dots" as this is what Evoqua does 365 days per year and the same Evoqua Superintendent, who installed the original plants, Mr. Earl Griner, is on the project. It is possible for two competent and qualified professional engineers to have slightly different opinions on such matters. The Utility's Professional Engineer, Mr. Castle, has an intimate working knowledge of the Utility's treatment plant as he has operated the plant with his Class A License. He is also familiar with large wastewater projects, having done more than any other Engineer in

the Keys, giving him an acute awareness of the unique challenges these wastewater projects present and more importantly he is mindful of the pitfalls to avoid.

Q. Does that conclude your rebuttal testimony?

A. Yes, it does.

Wharton-Smith, Inc.
CONSTRUCTION GROUP

May 5, 2014

Christopher A. Johnson
KW Resort Utilities Corp.
6630 Front Street
Stock Island, Florida 33040

Facility: KWRU Lift Station
Stock Island

Project: KWRU Forcemain Lift Station Repair

Dear Mr. Johnson,

Please accept this letter as our formal proposal for the above referenced project. The price is based on proposals received from subcontractors, material suppliers, and Wharton Smith fees for the required scope as specified on plans and engineering documents. Price includes all general requirement costs to complete the attached Scope of Work.

It will take approximately one-two month's onsite to complete lift station repair project once we have mobilized onsite after permits are obtained. The precast, electrical and associated submittals shall take 6-8 weeks upon award.

For cost savings, we have not included a dewatering system as requested in Specification Section 02240. Should a dewatering system be needed for a "quick" or "boiling" condition, WSI can submit a proposal at a later date to include it.

Installation of (3) three new 12 x 12 x 4 PVC electrical junction boxes and replacement of existing disconnect switch with a new NEMA 3R enclosed breaker at existing costumer power pole was not part of original scope per contract documents. WSI has included this additional scope under this proposal.

Total Lift Station Rehabilitation ------ $ 187,680.00 (One Hundred Eighty Seven Thousand Six Hundred Eighty and Zero Dollars)

125 W Indiantown Road, Jupiter, FL 33126 • Phone: 561/748-5956 • Fax: 561/748-5958
CG C032669 PC C048385 CM C035437 CU C056506

Wharton-Smith, Inc.
CONSTRUCTION GROUP

Following is a detailed Scope of Work & Cost Breakdown. Please do not hesitate to call if you have any questions or comments.

Regards,

Julio Corena
Project Manager
Wharton-Smith, Inc.

CC: Serge Mashtakov, P.E., Weiler Engineering Corporation.
Engineer of Record

Asif Shaikh, Division Manager, WSI
Jeff Wiley, Superintendent, WSI

125 W Indiantown Road, Jupiter, FL 33126 • Phone: 561/748-5956 • Fax: 561/748-5958
CG C032669 PC C048385 CM C035437 CU C056506

Wharton-Smith, Inc.
CONSTRUCTION GROUP

SCOPE OF WORK
KW RESORT UTILITIES FACILITY

PHASE I: FORCEMAIN LIFT STATION REHABILITATION

1) 120"x68" – Demo & replace new station
2) 12' deep
3) Reinstall existing pumps
4) Relocate control panel

***** **PLEASE NOTE** *****

The following list is applicable to Phase I of KWRU Forcemain Lift Station Rehabilitation: Our Proposal is based on the drawings provided to us by Serge Mashtakov, P.E. (Weiler Engineering Corp.) more specifically the following list of drawings dated March 27, 2014.

Drawing List:

Civil

1- Cover Sheet
2- General Notes
3- Site Plan
4- Proposed Lift Station Details

Please review the following list of clarifications:

1. Bonds and Insurance is included.
2. Scope included in this proposal is related to demolition of existing LS structure, disassembly and removal of existing LS equipment (to remain), installation of a new wetwell precast structure, interior and exterior coatings application, any required excavation and backfill associated with installation of new structure, electrical work associated with existing LS shutdown operations for demo and new installations, re-installation of existing pump equipment, mechanical piping, concrete work, and general site restoration.
3. An allowance of $3,500.00 is included for Building Permit Fees for KWRU that may be required for Demolition of existing structure, Installation of new facility structure and Electrical Permits.
4. Submittal review and approval in two weeks after WSI submittal to Engineer of Records and KWRU.
5. Electrical subcontractor selected is Nearshore Electric.
6. Coatings shall be Mainstay (or equal). Take note that this is not Raven Coatings as shown on the plans.
7. Geotechnical Services are excluded.
8. Any Video Surveillance Scope is excluded.



Wharton-Smith, Inc.
CONSTRUCTION GROUP

9. Any Landscaping and Irrigation Scope is excluded.
10. Fencing scope of work excluded. KWRU advised WSI per site meeting dated 4/24/14 that KWRU operations will remove existing fence and re-install back after completion or LS work.
11. Re-location of existing station control panel is included on this scope. PLC Programming (if any required) not included.
12. Fiber Optic and associated wiring is not required and is excluded.
13. Intercom System Work not applicable and is excluded.
14. Start-up scope of services with pump equipment manufacturer representative is excluded.
15. Powering of new rehabilitated station per existing conditions. New powering scope excluded.
16. Lift Station driveway access restoration to original condition included. New driveway installation excluded.
17. Maintenance of Traffic (M.O.T.) for roadway utility installations included. This is for the existing force main 4"-6" wet-tap requested by KWRU per site visit dated 4/25/14. Minor M.O.T. required for construction safety.
18. Asphalt restoration by others (KWRU).
19. Exemption is taken for lamping and video taping of existing sewer lines.
20. For cost savings, we have not included a dewatering system as requested in Specification Section 02240. Should a dewatering system be needed for a "quick" or "boiling" condition, WSI can submit a proposal at a later date to include it.
21. New structure shall be set wet, without dewatering, flowable fill will be poured around the structure.
22. There is an abandon existing concrete MH structure inside station perimeter area, WSI is taking exemption to removal of such structure. It is not part of scope specified on plans and contract documents.
23. General site restoration to original condition.
24. Per site visit with KWRU dated 4/24/14; WSI was advised no bypass pumping will be required to be provided for lift station rehabilitation work. KWRU advised sewage flows will be directed to a secondary station downstream after plugging influent line at existing MH location in the middle of the street (5Th Street). WSI is taking exemption of bypass pumping services for the proposed work. WSI will not take responsibility of any operation impacts or damage caused to KWRU secondary station due to transfer flows for aforementioned rehabilitation scope.

125 W Indiantown Road, Jupiter, FL 33126 • Phone: 561/748-5956 • Fax: 561/748-5958
CG C032669 PC C048385 CM C035437 CU C056506

Nearshore Electric, Inc.
State Certified Electrical Contractor
#EC13001186

Scope of Work

Owner: KWRU
Project: Force Main Pump Station Rehab
Project Address: 9th & 5th Street
Stock Island, Fl. 33040

Job #140420
Confidential

April 29, 2014

To all concerned,
We are pleased to offer you our proposal for the electrical work required at the Force Main Pump Station in Key West Florida. All work performed by Nearshore Electric, Inc. shall conform to current codes, regulations, and project specifications. All work performed by Nearshore Electric, Inc. shall be warranted for a period of one year. The following breakdown describes the items and services that Nearshore Electric, Inc. shall provide as well as any exclusion from our scope of work.

INCLUDED IN BID:

- Remove control panel and rack and save for re-installation
- Remove conduit and junction boxes
- Install new SCH80 2" conduit form existing customer power pole to new control panel location
- Install new NEMA3R enclosed breaker at existing customer pole
- Install (3) three new SCH 80 2" conduits from control panel to wet well location
- Install (3) three new 2" EYS seal offs at control panel
- Install (3) three new 12 x 12 x 4 PVC junction boxes at new wet well location
- Install (3) three new SCH 80 2" PVC conduits from new junction boxes to wet well
- Install pump cables from wet well to junction boxes
- Install float cables from wet well to new junction box
- Install old control panel and equipment rack at new location
- Install wire and terminate
- Assist in pump station start-up
- Workers Comp/General Liability Insurance
- Taxes
- Warranty

EXCLUDED FROM BID:

- Permit fees
- Pumps
- Float Balls
- Control Panel
- Meter can and riser (use existing)

Bid Summary
Labor..... $5,010.00
Materials..... $5,527.00
Equipment..... $1,548.00

We propose to furnish material and labor, complete in accordance with the above specifications, for the lump sum of:
Twelve Thousand Eight Five Dollars and No Cents..... $12,085.00

Authorized Signature _____ Date 4/29/2014
Jeffery L Kirk ~ President

From: Gregory Williams <gwilliams@whartonsmith.com>
Sent: Tuesday, March 27, 2018 3:02 PM
To: Chris Johnson
Subject: RE: Bid decision

Good afternoon Chris,

As I recall, we decided not to submit a bid due to the high cost of our remobilization considering we had already left the area. Consequently, we assumed that our number would not be competitive with any of the local contractors that decided to bid; KWRU could most likely get the same job for less money.

Respectfully,

Gregory L. Williams | Division Manager – S. Florida Water/Wastewater
Wharton-Smith, Inc. | Construction Group of Choice | www.whartonsmith.com

125 W. Indiantown Road, Suite 201, Jupiter, FL 33458
Office: (561) 748-5956 x 2301 | Fax: (561) 748-5958

From: Chris Johnson [mailto:chris@kwru.com]
Sent: Tuesday, March 27, 2018 2:20 PM
To: Gregory Williams <gwilliams@whartonsmith.com>
Subject: Bid decision

Good Afternoon Greg,

Can you please confirm the reason Wharton Smith was not interested in bidding the Utility's L2A Lift Station, as requested by KWRU in October 2017? My understanding is that after KWRU received bids on the identical Forcemain lift station in 2014 (Jeff Wiley), where B&L Beneway was the low bidder, Wharton Smith knew that their bid on the L2A lift station work would not be competitive with B&L Beneway's bid. Thank you -Chris



Christopher A. Johnson
President
6630 Front Street
Key West, FL 33040
(305) 295-3301
www.kwru.com

Hydro Pumps, Inc.
6512 NW 13th Court
Plantation, FL 33313

Broward: (954) 583-3303
Fax: (954) 583-3305

Toll Free (FL) 1-800-306-7867

October 23, 2017

K W Resort Utilities Corp.
PO Box 2125
Key West, FL 33045

Attn: Greg Wright
Re: LS2A Replacement - Control Panel

Gentlemen:

We offer the following equipment in reference to your inquiry:

1 – Duplex control panel rated 5hp, 230V, 3 phase which includes the following: NEMA 4X type 316 stainless steel enclosure, Square D QOU390 main & emergency circuit breakers, Crouse-Hinds AR1042S22 emergency generator receptacle, Square D QOU350 pump circuit breakers, Square D QOU115 control circuit breaker, duplex GFI receptacle with Square D QOU115 circuit breaker, IEC-rated motor starters with thermal overload mechanisms, high water alarm light and horn with silence and test, duplex alternator with mode selector, hand-off-auto switches, run lights, elapsed time meters and oil seal fail indication for each pump, lightning arrestor, surge arrestor, phase monitor and 120V 4-point float control circuit.

TOTAL PRICE PUMP CONTROL PANEL $ 5,947.

Price quoted includes delivery to your Key West facility but does not include Florida State Sales Tax. Delivery is estimated at 4-6 weeks after receipt of order. Delivery is estimated at 4-6 weeks after receipt of approved shop drawings. If you have any questions or comments concerning this quotation, please call our office.

Sincerely,

Juli Robbins, PE

Digitally signed by Juli Robbins, PE
DN: cn=Juli Robbins, PE, o=Hydro Pumps, Inc., ou, email=hydro-pumps@att.net, c=US
Date: 2017.10.23 16:15:54 -04'00'

EVOQUA
WATER TECHNOLOGIES



KEY WEST WWTP REHAB

Quotation **#170026-A2**
October 13, 2017



Questions relative to this Quotation should be directed to Evoqua's area sales Representative:

Evoqua Water Technologies LLC
Earl Griner
1828 Metcalf Ave.
Thomasville, Ga. 31792
229-403-1515
william.griner@evoqua.com

To: KW Resort Utilities Corp.

Job Name: **Key West WWTP Rehabs**

1) **SUMMARY:**

Evoqua Water Technologies, LLC proposes to deliver and install equipment/materials to rehab two (2) existing Davco WWTP's & existing clarifier being used as digester at the Key West Resort Utilities project as applicable to the scope of supply described in this quotation and subject to the Clarifications/Exceptions and Standard Terms of Sale and Erection stated herein.

All of the information set forth in this quotation (including drawings, designs and specifications) is confidential and/or proprietary and has been prepared solely for the recipient's use in considering the purchase of the equipment and/or services described herein. Transmission of all or any part of this information to others, or use by the recipient, for other purposes is expressly prohibited without Evoqua's prior written consent.

PRICE SUMMARY:

Evoqua's price includes only the specific items detailed in this quotation. Items not specifically identified herein are to be furnished by others. Please refer to the "Excluded Items" Section 5 of this quotation for a list of items to be furnished by others.

A) **UNIT PRICING:**

ITEM & DESCRIPTION: (See following pages for further description)	PRICE
Material/Equipment, Demo, Installation & paint to rehab two (2) existing WWTP's and standalone clarifier/digester. Digester work to be done at same time as one of the plant rehabs.	$915,000.00
Add Price to blast and repair air headers on each plant & digester. Eight (8) days estimated to do work.	$3,000.00 per day
Add Price for surfacing epoxy to fill voids in the steel on each plant & digester. Twelve (12) Days estimated to do work.	$3,000.00 per day

B) **FREIGHT:** Pricing is FOB shipping point with standard freight allowed to the job site. Our price does not include any storage on the site.

C) **QUOTATION VALIDITY:** This quotation is valid for a period of sixty (60) days unless extended in writing by Evoqua.

D) **FIELD SERVICES:** **N/A** (start-up/training not required)

- **SERVICE MANUALS:** **N/A**
- **ADDENDUMS:** None

E) **PAYMENT AND PRICE TERMS:** The terms of payment are net 30 in accordance with the following milestones: 10% with signed agreement.
90% progressive payments.

Evoqua's prices are exclusive of any taxes unless expressly stated in this quotation. If this project is subject to sales or use tax, tariffs, import/ export fees, duties or any other government dues. The Purchaser shall be invoiced for taxes at the current rate of sales or use tax for the jobsite location, at the time of invoice issuance.

2) **DRAWING AND SHIPMENT SCHEDULE:**

Actual dates for equipment delivery will be provided after agreed upon schedule and fully executed purchase agreement. Evoqua will work closely with the Owner to provide delivery dates to meet the overall project schedule as possible.

Submittal Drawings on bridge assembly: 3-4 weeks

Estimated Shipment of Equipment: Within 14-16 weeks after final approved submittals.

Estimated installation time: 3-4 weeks per plant & 1 week on digester.

Estimated field painting time: 5-6 weeks per plant

3) **EQUIPMENT SCOPE**

- Provide and install new rectangular bridge support tubing and angles between plants from existing fine aeration basin to fine aeration basin. Rectangular tubing to be 8" x 4" x ¼" 304SS with 2" x 2" x ¼" stainless steel grating cross support angles. Existing handrails, toe plates and grating to be reused where available and new or modified handrails shall be installed as needed. New bridge tubing to include new 304SS mounting plates and 316SS hardware for mounting existing aluminum handrails. Also provided will be new aluminum handrail bases to be used as required on the existing handrails. New aluminum grating clips to be provided as required for existing grating.

- Provide and install a compatible WILO 304 SS davit base only on the new rectangular tube bridge between the WWTP plants. Davit not required. Modify existing aluminum handrails where davit base will be located so that they can, with minimal effort, be removed to allow heavy equipment and material to be swung onto the bridge. Evoqua to provide shop drawing of new rectangular bridge to owner for approval of removable handrail section and location of the WILO 304 SS davit base.

- Provide and install new 304 SS unistruit and clamps to support existing conduits on new bridge tubing.

- Provide and install new 304 SS control panel stands. Panels shall be mounted in same fashion as they are currently mounted with the new supports welded to the bridge section. Control panels will remain operational during the construction to allow treatment plants to operate.

- Provide and install new 304SS structure on the (2) existing platforms around the influent / flow regulator boxes. Include new 3" 304SS pipe supports. Existing handrails, toe plates and grating to be reused.

- Provide and install on each of the two platforms a WILO 304 SS davit rated for 250 kg., floor mounted with manual winch, 316SS 30ft cable and 304 SS base.

- Provide and install new 8" schedule 80 PVC from influent / flow regulator box to fine bubble aeration basin. Installation shall include providing and installing 304 SS supports to hold the 8" influent piping. Pipe supports shall be 304 SS and installed in a manner to support full flow of the pipe. Supports shall be welded to the new 304 SS clarifier catwalk supports. Remove influent trough and 6" pipe from the influent/flow regulator box to influent trough.

- Provide and install new 2" sch 40 304SS pipe to replace existing air header pipe supports as required.

- Provide and install new 304 stainless steel walkway/air header supports.

- Replace ears on end of effluent weir trough section with 304SS plates. Existing weir plates have to be removed for painting. Evoqua to re-install existing weir plates and provide new sealer and 304SS hardware as required.

- Provide and install new air piping on the 4 existing RAS/WAS airlifts, 304SS.

- Provide and install new removal diffusers system in the aeration zones in both plants.

- Remove all grating and reinstall after painting is complete.

- Install HLM 5000 on outer wall base rings on the inside of the tank after painting is complete.

- Blast all air piping and repair as needed. The cost for this work will be $3000 per day which includes 3 men, materials and construction equipment. Eight (8) days estimated to do work. Any days over 8 will be an additional $3000 per day.

- Remove valves on clarifier influent pipes.

- Remove all internals in existing standalone clarifier. This tank was original installed as a clarifier and is being used as a digester.

- Remove and replace existing 6" effluent line from east clarifier weir trough with 8" Sch 40 steel pipe and supports as needed.

4) **SURFACE PREPARATION AND CORROSION PROTECTION (FIELD)**

- **Field blast and paint interior and exterior on two (2) existing WWTP's and one (1) Digester:**

Surface Preparation
Remove all grease, oil, dirt, dust, mold, mildew, and other soluble contaminants by Power Washing (minimum 3500 PSI, 3-5 gallons per minute, potable water). A cleaning detergent such as Trisodium Phosphate must be used to facilitate cleaning of mold and mildew.

Sweep Abrasive Blast Clean all sound, tightly-adhered coatings to create a minimum 1.5 mil angular surface profile in accordance with Brush Off Blast Cleaning (SSPC-SP7 / NACE No.4).

Spot Abrasive Blast Clean to remove all loose coatings, mill scale, rust, corrosion, and other contaminants in accordance with Near White Metal Blast Cleaning (SSPC-SP10 / NACE No.2). A minimum angular surface profile of 2.0 mils must be achieved. Surfaces must be clean and dry prior to the application of any coatings. All prepared bare steel must be primed the same day to avoid flash rusting.

Coating System
Interior specification has (2) coat Sherwin-Williams Coal Tar Epoxy specified at (16) mil DFT

Exterior specification has (2) coat Sherwin-Williams Macropoxy 646 specified at (4-6) mils. DFT (10 mil. total minimum)
Apply one top coat of Sherwin-Williams Acrolon Ultra at 2-3 mils DFT.

All Painting to be brushed and rolled.
Caulking is NOT included.
All spent media to be disposed of on site.
Customer to furnish potable water for pressure washing.
All water after pressure washing will be disposed of on ground or pumped back to WWTP.

Surfacing Epoxy to fill void in steel (If Required). The cost for this work will be $3000 per day which includes 3 men, materials and construction equipment. Twelve (12) days estimated to do work. Any days over 12 will be an additional $3000 per day.

- **Field blast and paint exterior on two (2) new filter units**: (per equipment scope #6)

  Surface Preparation
  Remove all grease, oil, dirt, dust, mold, mildew, and other soluble contaminants by Power Washing (minimum 3500 PSI, 3-5 gallons per minute, potable water). A cleaning detergent such as Trisodium Phosphate must be used to facilitate cleaning of mold and mildew.

  Sweep Abrasive Blast Clean all sound, tightly-adhered coatings to create a minimum 1.5 mil angular surface profile in accordance with Brush Off Blast Cleaning (SSPC-SP7 / NACE No.4).

  UV Protective Coating System:
  Exterior specification:
  (1) coat Tnemec Series N69 HI Build Epoxoline II specified at (4-6) mils. DFT.
  (1) coat Tnemec Series 1075U specified at (2-3) mils. DFT

  All Painting to be brushed and rolled.
  Caulking is NOT included.
  All spent media to be disposed of on site.
  Customer to furnish potable water for pressure washing.
  All water after pressure washing will be disposed of on ground or pumped back to WWTP.

  SSPC-SP7 blasting does not include complete removal of existing paint.

  Due to the unknown integrity of the existing coating, and should additional blasting other than brush off blast on existing steel be required, Evoqua will furnish price and get approval for any additional work required before performing the work.

  NOTE: Field painting cannot be performed in inclement weather or when temperatures are below 45° F. Evoqua will not be responsible for delays in the project due to the weather conditions.

- **Inspection & Testing Requirements::**

- The CONTRACTOR shall give the ENGINEER a minimum of three (3) days advance notice of the completion of any surface preparation work or start of coating application work.
- Before application of the base (prime) coat and each succeeding coat, all surfaces to be painted shall be inspected by ENGINEER. Any and all defects or deficiencies shall be corrected by the CONTRACTOR before application of any subsequent coating.
- Coating applications shall be checked for required MDFT as per these

specifications. All coated surfaces failing to meet the MDFT requirements shall be rejected.

- For all coatings subject to immersion, consult the coatings manufacturer's written instructions for time required after system application before immersion.
- Inspection by the ENGINEER or the waiver of inspection of any particular portion of the Work shall not be construed to relieve the CONTRACTOR of his responsibility to perform the Work in accordance with these Specifications.
- All equipment required for discontinuity (Holiday) testing of steel substrates and continuity verification of concrete substrates shall be furnished and operated by the painting contractor.
- Once the final coat is applied the CONTRACTOR shall Holiday test using high or low voltage spark testing (determined by mil thickness and NACE requirements) in the presence of the ENGINEER. Any failing areas shall be addressed and retested prior to acceptance of the work.

FIELD ERECTION:

- Evoqua proposes to furnish labor, equipment and expendable materials to install the equipment purchased on this proposal.
- Customer is responsible for having tanks drained and clean before Evoqua arrives on site to start rehab on tanks.
- Evoqua is responsible for offloading the equipment supplied by Evoqua.
- All materials/equipment removed from plant during demolition to be disposed of on site.
- Evoqua is responsible for installing supplied equipment by normal fabrication and welding procedures.
- Evoqua is responsible for providing the necessary construction equipment for erection (crane, welding machines, cutting equipment, etc.).
- Customer must provide access to within 20' of each plant and digester for a 50 ton crane.
- Work hours by Evoqua Water Technologies LLC at the site shall be as determined by Evoqua Water Technologies LLC. The purchaser shall not define working hours, number of work days per week or prohibit Evoqua Water Technologies LLC from working evenings, weekends, holidays, etc., when deemed to be advisable by Evoqua Water Technologies LLC General Terms and Conditions for Erection Work document is included as part of this proposal.

NOTE: There may be other items in need of repair that are not known at this time. Evoqua will give customer a quote for any additional repairs before work is to be done.

Guarantee: One (1) year from date of acceptance not to exceed eighteen (18) month from date of shipment.

5) CLARIFICATIONS /EXCEPTIONS:

The equipment specified herein is Evoqua's standard equipment offering. Quotation is subject to the following clarifications:

Article, Section	CLARIFICATIONS / EXCEPTIONS
	1. The scope of supply and pricing are based on EVOQUA standard equipment selection, wage rates, standard terms of sale and warranty terms.

Variations from Evoqua's standard Terms and Conditions of Sale and the Clarifications/Exceptions identified above can be negotiated on an individual, as needed basis prior to award of contract. However, please note that this proposal is expressly conditioned upon: (i) acceptance by the Owner or Contractor of the Terms and Conditions of Sale and the Clarifications/Exceptions as described within this proposal, without modification or addition, or a mutually agreed upon set of commercial and technical terms; and (ii) Evoqua's satisfactory completion of an anti-corruption due diligence review of the purchaser.

6) EXCLUDED ITEMS:

Evoqua's price includes only those items listed in this Quotation. Therefore, the items listed below will not be supplied by Evoqua:

- Potable water for pressure washing
- Draining and cleaning of tanks
- Disposal of existing materials
- Painting existing headwork's platform.
- Start-up
- O&M manuals
- Electrical work of any kind
- Field disconnects, conduit and wiring
- Taxes, Permits, Bonds
- Any other equipment or items not expressly mentioned in this proposal

QUOTATION NO. 170026-A2 Key West WWTP Rehab DATE: 10/13/2017

****

Quotation Submitted by Evoqua Water Technologies, LLC: Drew Whittington

Signature below indicates acceptance of this quotation, including the Standard Terms of Sale attached hereto.

Accepted by Buyer:

Signature

Christopher Johnson
Printed Name

President
Title

10.15.2017
Date

Acknowledged by Seller: Evoqua Water Technologies, LLC

Signature

Marc Roehl
Printed Name

VP & General Manager Municipal Segment
Title

10/20/2017
Date

EVOQUA WATER TECHNOLOGIES LLC
Standard Terms of Sale

1. **Applicable Terms.** These terms govern the purchase and sale of equipment, products, related services, leased products, and media goods if any (collectively herein "Work"), referred to in Seller's proposal ("Seller's Documentation"). Whether these terms are included in an offer or an acceptance by Seller, such offer or acceptance is expressly conditioned on Buyer's assent to these terms. Seller rejects all additional or different terms in any of Buyer's forms or documents.

2. **Payment.** Buyer shall pay Seller the full purchase price as set forth in Seller's Documentation. Unless Seller's Documentation specifically provides otherwise, freight, storage, insurance and all taxes, levies, duties, tariffs, permits or license fees or other governmental charges relating to the Work or any incremental increases thereto shall be paid by Buyer. If Seller is required to pay any such charges, Buyer shall immediately reimburse Seller. If Buyer claims a tax or other exemption or direct payment permit, it shall provide Seller with a valid exemption certificate or permit and indemnify, defend and hold Seller harmless from any taxes, costs and penalties arising out of same. All payments are due within 30 days after receipt of invoice. Buyer shall be charged the lower of 1 ½% interest per month or the maximum legal rate on all amounts not received by the due date and shall pay all of Seller's reasonable costs (including attorneys' fees) of collecting amounts due but unpaid. All orders are subject to credit approval by Seller. Back charges without Seller's prior written approval shall not be accepted.

3. **Delivery.** Delivery of the Work shall be in material compliance with the schedule in Seller's Documentation. Unless Seller's Documentation provides otherwise, delivery terms are ExWorks Seller's factory (Incoterms 2010). Title to all Work shall pass upon receipt of payment for the Work under the respective invoice. Unless otherwise agreed to in writing by Seller, shipping dates are approximate only and Seller shall not be liable for any loss or expense (consequential or otherwise) incurred by Buyer or Buyer's customer if Seller fails to meet the specified delivery schedule.

4. **Ownership of Materials and Licenses.** All devices, designs (including drawings, plans and specifications), estimates, prices, notes, electronic data, software and other documents or information prepared or disclosed by Seller, and all related intellectual property rights, shall remain Seller's property. Seller grants Buyer a non-exclusive, non-transferable license to use any such material solely for Buyer's use of the Work. Buyer shall not disclose any such material to third parties without Seller's prior written consent. Buyer grants Seller a non-exclusive, non-transferable license to use Buyer's name and logo for marketing purposes, including but not limited to, press releases, marketing and promotional materials, and web site content.

5. **Changes.** Neither party shall implement any changes in the scope of Work described in Seller's Documentation without a mutually agreed upon change order. Any change to the scope of the Work, delivery schedule for the Work, any Force Majeure Event, any law, rule, regulation, order, code, standard or requirement which requires any change hereunder shall entitle Seller to an equitable adjustment in the price and time of performance.

6. **Force Majeure Event.** Neither Buyer nor Seller shall have any liability for any breach or delay (except for breach of payment obligations) caused by a Force Majeure Event. If a Force Majeure Event exceeds six (6) months in duration, the Seller shall have the right to terminate the Agreement without liability, upon fifteen (15) days written notice to Buyer, and shall be entitled to payment for work performed prior to the date of termination. "Force Majeure Event" shall mean events or circumstances that are beyond the affected party's control and could not reasonably have been easily avoided or overcome by the affected party and are not substantially attributable to the other party. Force Majeure Event may include, but is not limited to, the following circumstances or events: war, act of foreign enemies, terrorism, riot, strike, or lockout by persons other than by Seller or its sub-suppliers, natural catastrophes or (with respect to on-site work), unusual weather conditions.

7. **Warranty.** Subject to the following sentence, Seller warrants to Buyer that the (i) Work shall materially conform to the description in Seller's Documentation and shall be free from defects in material and workmanship and (ii) the Services shall be performed in a timely and workmanlike manner. Determination of suitability of treated water for any use by Buyer shall be the sole and exclusive responsibility of Buyer. The foregoing warranty shall not apply to any Work that is specified or otherwise demanded by Buyer and is not manufactured or selected by Seller, as to which (i) Seller hereby assigns to Buyer, to the extent assignable, any warranties made to Seller and (ii) Seller shall have no other liability to Buyer under warranty, tort or any other legal theory. The Seller warrants the Work, or any components thereof, through the earlier of (i) eighteen (18) months from delivery of the Work or (ii) twelve (12) months from initial operation of the Work or ninety (90) days from the performance of services (the "Warranty Period"). If Buyer gives Seller prompt written notice of breach of this warranty within the Warranty Period, Seller shall, at its sole option and as Buyer's sole and exclusive remedy, repair or replace the subject parts, re-perform the Service or refund the purchase price. Unless otherwise agreed to in writing by Seller, (i) Buyer shall be responsible for any labor required to gain access to the Work so that Seller can assess the available remedies and (ii) Buyer shall be responsible for all costs of installation of repaired or replaced Work. If Seller determines that any claimed breach is not, in fact, covered by this warranty, Buyer shall pay Seller its then customary charges for any repair or replacement made by Seller. Seller's warranty is conditioned on Buyer's (a) operating and maintaining the Work in accordance with Seller's instructions, (b) not making any unauthorized repairs or alterations, and (c) not being in default of any payment obligation to Seller. Seller's warranty does not cover (i) damage caused by chemical action or abrasive material, misuse or improper installation (unless installed by Seller) and (ii) media goods (such as, but not limited to, resin, membranes, or granular activated carbon media) once media goods are installed. THE WARRANTIES SET FORTH IN THIS SECTION 7 ARE THE SELLER'S SOLE AND EXCLUSIVE WARRANTIES AND ARE SUBJECT TO THE LIMITATION OF

LIABILITY PROVISION BELOW. SELLER MAKES NO OTHER WARRANTIES OF ANY KIND, EXPRESS OR IMPLIED, INCLUDING WITHOUT LIMITATION, ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE.

8. **Indemnity.** Seller shall indemnify, defend and hold Buyer harmless from any claim, cause of action or liability incurred by Buyer as a result of third party claims for personal injury, death or damage to tangible property, to the extent caused by Seller's negligence. Seller shall have the sole authority to direct the defense of and settle any indemnified claim. Seller's indemnification is conditioned on Buyer (a) promptly, within the Warranty Period, notifying Seller of any claim, and (b) providing reasonable cooperation in the defense of any claim.

9. **Assignment.** Neither party may assign this Agreement, in whole or in part, nor any rights or obligations hereunder without the prior written consent of the other party; provided, however, the Seller may assign its rights and obligations under these terms to its affiliates or in connection with the sale or transfer of the Seller's business and Seller may grant a security interest in the Agreement and/or assign proceeds of the agreement without Buyer's consent.

10. **Termination.** Either party may terminate this agreement, upon issuance of a written notice of breach and a thirty (30) day cure period, for a material breach (including but not limited to, filing of bankruptcy, or failure to fulfill the material obligations of this agreement). If Buyer suspends an order without a change order for ninety (90) or more days, Seller may thereafter terminate this Agreement without liability, upon fifteen (15) days written notice to Buyer, and shall be entitled to payment for work performed, whether delivered or undelivered, prior to the date of termination.

11. **Dispute Resolution.** Seller and Buyer shall negotiate in good faith to resolve any dispute relating hereto. If, despite good faith efforts, the parties are unable to resolve a dispute or claim arising out of or relating to this Agreement or its breach, termination, enforcement, interpretation or validity, the parties will first seek to agree on a forum for mediation to be held in a mutually agreeable site. If the parties are unable to resolve the dispute through mediation, then *any dispute, claim or controversy arising out of or relating to this Agreement or the breach, termination, enforcement, interpretation or validity thereof, including the determination of the scope or applicability of this agreement to arbitrate, shall be determined by arbitration in Pittsburgh, Pennsylvania before three arbitrators* who are lawyers experienced in the discipline that is the subject of the dispute and shall be jointly selected by Seller and Buyer. *The arbitration shall be administered by JAMS pursuant to its Comprehensive Arbitration Rules and Procedures. The Arbitrators shall issue a reasoned decision* of a majority of the arbitrators, which shall be the decision of the panel. Judgment may be entered upon the arbitrators' decision in any court of competent jurisdiction. The substantially prevailing party as determined by the arbitrators shall be reimbursed by the other party for all costs, expenses and charges, including without limitation reasonable attorneys' fees, incurred by the prevailing party in connection with the arbitration. For any order shipped outside of the United States, any dispute shall be referred to and finally determined by the International Center for Dispute Resolution in accordance with the provisions of its International Arbitration Rules, enforceable under the New York Convention (Convention on the Recognition and Enforcement of Foreign Arbitral Awards) and the governing language shall be English.

12. **Export Compliance.** Buyer acknowledges that Seller is required to comply with applicable export laws and regulations relating to the sale, exportation, transfer, assignment, disposal and usage of the Work provided under this Agreement, including any export license requirements. Buyer agrees that such Work shall not at any time directly or indirectly be used, exported, sold, transferred, assigned or otherwise disposed of in a manner which will result in non-compliance with such applicable export laws and regulations. It shall be a condition of the continuing performance by Seller of its obligations hereunder that compliance with such export laws and regulations be maintained at all times. BUYER AGREES TO INDEMNIFY AND HOLD SELLER HARMLESS FROM ANY AND ALL COSTS, LIABILITIES, PENALTIES, SANCTIONS AND FINES RELATED TO NON-COMPLIANCE WITH APPLICABLE EXPORT LAWS AND REGULATIONS.

13. **LIMITATION OF LIABILITY.** NOTWITHSTANDING ANYTHING ELSE TO THE CONTRARY, SELLER SHALL NOT BE LIABLE FOR ANY CONSEQUENTIAL, INCIDENTAL, SPECIAL, PUNITIVE OR OTHER INDIRECT DAMAGES, AND SELLER'S TOTAL LIABILITY ARISING AT ANY TIME FROM THE SALE OR USE OF THE WORK, INCLUDING WITHOUT LIMITATION ANY LIABILITY FOR ALL WARRANTY CLAIMS OR FOR ANY BREACH OR FAILURE TO PERFORM ANY OBLIGATION UNDER THE CONTRACT, SHALL NOT EXCEED THE PURCHASE PRICE PAID FOR THE WORK. THESE LIMITATIONS APPLY WHETHER THE LIABILITY IS BASED ON CONTRACT, TORT, STRICT LIABILITY OR ANY OTHER THEORY.

14. **Rental Equipment / Services.** Any leased or rented equipment ("Leased Equipment") provided by Seller shall at all times be the property of Seller with the exception of certain miscellaneous installation materials purchased by the Buyer, and no right or property interest is transferred to the Buyer, except the right to use any such Leased Equipment as provided herein. Buyer agrees that it shall not pledge, lend, or create a security interest in, part with possession of, or relocate the Leased Equipment. Buyer shall be responsible to maintain the Leased Equipment in good and efficient working order. At the end of the initial term specified in the order, the terms shall automatically renew for the identical period unless canceled in writing by Buyer or Seller not sooner than three (3) months nor later than one (1) month from termination of the initial order or any renewal terms. Upon any renewal, Seller shall have the right to issue notice of increased pricing which shall be effective for any renewed terms unless Buyer objects in writing within fifteen (15) days of issuance of said notice. If Buyer timely cancels service in writing prior to the end of the initial or any renewal term this shall not relieve Buyer of its obligations under the order for the monthly rental service charge which shall continue to be due and owing. Upon the expiration or termination of this Agreement, Buyer shall promptly make any Leased Equipment available to Seller for removal. Buyer hereby agrees

that it shall grant Seller access to the Leased Equipment location and shall permit Seller to take possession of and remove the Leased Equipment without resort to legal process and hereby releases Seller from any claim or right of action for trespass or damages caused by reason of such entry and removal.

15. **Miscellaneous.** These terms, together with any Contract Documents issued or signed by the Seller, comprise the complete and exclusive statement of the agreement between the parties (the "Agreement") and supersede any terms contained in Buyer's documents, unless separately signed by Seller. No part of the Agreement may be changed or cancelled except by a written document signed by Seller and Buyer. No course of dealing or performance, usage of trade or failure to enforce any term shall be used to modify the Agreement. To the extent the Agreement is considered a subcontract under Buyer's prime contract with an agency of the United States government, in case of Federal Acquisition Regulations (FARs) flow down terms, Seller will be in compliance with Section 44.403 of the FAR relating to commercial items and those additional clauses as specifically listed in 52.244-6, Subcontracts for Commercial Items (OCT 2014). If any of these terms is unenforceable, such term shall be limited only to the extent necessary to make it enforceable, and all other terms shall remain in full force and effect. The Agreement shall be governed by the laws of the Commonwealth of Pennsylvania without regard to its conflict of laws provisions. Both Buyer and Seller reject the applicability of the United Nations Convention on Contracts for the international sales of goods to the relationship between the parties and to all transactions arising from said relationship.

Evoqua Water Technologies LLC
GENERAL TERMS AND CONDITIONS
FOR ERECTION WORK

1. Equipment location and staking, including plant orientation, influent and effluent location, is the responsibility of the Purchaser and/or his engineer.

2. The elevation of equipment above or below grade must be determined by the Purchaser and/or his engineer and entered upon the approved drawings. Purchaser is responsible for establishing benchmark at site for Evoqua Waste Technologies erection crew.

3. Purchaser agrees to provide a clear level work area at least 35 feet wide around the periphery of the erection site. Prior to starting erection, any obstructions in the work area, such as excavations, overhead lines, fences, trees, shrubbery, etc., shall be removed by and at the expense of the Purchaser. The Purchaser shall keep the site properly drained and free from surface water during erection, and until the work has been completed and accepted. The site and site access shall be capable of supporting a crane up to and including 50-ton capacity and other erection equipment. Any fill or dewatering necessary to accomplish the above, or additional costs of oversized or special equipment required due to poor site conditions, will be the responsibility of the Purchaser. Site leveling, grading, etc., after erections, shall be the responsibility of the Purchaser. Evoqua Water Technologies shall be responsible for the clean up and removal of trash, scrap materials, etc., left from Evoqua Water Technologies erection work.

4. Purchaser agrees to provide site access and site working area capable of supporting the delivery trucks (70-75,000 pounds gross weight). Purchaser agrees to maintain site access and working area, daily if required, to allow Evoqua Water Technologies erection crew to perform work during all weather conditions. Should Evoqua Water Technologies have to stop work and return to the site when access and/or work area permits or experience delays due to the site and site access being unsuitable for work due to Purchaser's failure to prepare and/or maintain the above, the Purchaser agrees to compensate Evoqua Water Technologies for cost incurred and agrees Evoqua Water Technologies shall be indemnified and held harmless from all loss or damages resulting from delays of job progress, that are directly or indirectly a result of the Purchaser's responsibility.

5. Evoqua Water Technologies' erection personnel are non-union and all work will be by non-union personnel. In case of interference in erection work due to labor problems by persons not employed by Evoqua Water Technologies, or the imposition of requirements concerning labor, working conditions, wage rates, etc., which were not clearly defined prior to Evoqua Water Technologies acceptance of the erection job, Evoqua Water Technologies shall have the right to stop work without prejudice until such interference or condition is satisfactorily removed or resolved. If additional costs are incurred by Evoqua Water Technologies due to such conflict the Purchaser hereby agrees to reimburse Evoqua Water Technologies for the additional costs incurred.

Evoqua Water Technologies is an Equal Opportunity Employer and shall comply with government regulations pertaining to fair and equal employment.

Work hours by Evoqua Water Technologies at the site shall be as determined by Evoqua Water Technologies The purchaser shall not define working hours, number of work days per week or prohibit Evoqua Water Technologies from working evenings, weekends, holidays, etc., when deemed to be advisable by Evoqua Water Technologies.

6. INSURANCE
During the period of erection of the equipment contemplated herein, Evoqua Water Technologies will maintain the following insurance: Per Englewood Water District Insurance requirement, (copy attached).

(a) Workmen's Compensation and Employer's Liability.
(b) Occupational Disease.
(c) Contractual Liability.
(d) Public Liability Insurance, Personal Injury and Property Damage.

(e) Automobile Liability, Personal Injury and Property Damage.
Any insurance required by Purchaser in addition to the above mentioned coverage shall not be considered to be included in the purchase price as set forth herein and shall be charged to the Purchaser.

7. UNLOADING OF EQUIPMENT: Evoqua Water Technologies is responsible for unloading of equipment which is to be erected by Evoqua Water Technologies. Purchaser is responsible for unloading any equipment or accessories shipped to Purchaser for his installation. (Such as base channels to be embedded in concrete foundation by Purchaser, blowers or other accessories to be installed by Purchaser).

8. PURCHASER ACCEPTANCE OF ERECTED EQUIPMENT: When erection of the equipment nears completion Evoqua Water Technologies shall give Purchaser seventy-two hours verbal notice that the equipment shall be ready for inspection and acceptance. Purchaser agrees to provide, on seventy-two hours notice, an authorized agent to meet at the site with Evoqua Water Technologies erection personnel, to inspect the erected equipment, and accept same for/or on behalf of the Purchaser. Any backordered items not installed at that time shall be listed on the acceptance agreement with written understanding that Evoqua Water Technologies is responsible for installing the subject equipment. Backordered items shall be received by the Purchaser at the "Backordered Address" previously provided and stored until Evoqua Water Technologies installation is scheduled.

9. PREPARATION FOR START-UP OF ERECTED EQUIPMENT: Upon completion of erection Evoqua Water Technologies shall inform the Purchaser that the erected equipment is ready to be placed in service. The Purchaser shall make all preparations for which he is responsible, such as: Influent and effluent connections, installation of the required electrical power supply and circuitry, filling tanks with clean water for testing and start-up, etc. If any deficiencies in materials or workmanship by Evoqua Water Technologies are discovered by the Purchaser while performing this work, the Purchaser shall immediately notify Evoqua Water Technologies so that corrective action can be taken. Evoqua Water Technologies is responsible for providing start-up supervision as defined in the equipment proposal. For scheduling purposes, ten days notice of desired start-up date is required.

10. SECURITY AND PROTECTION OF EQUIPMENT: Purchaser is responsible for security of equipment stored on his site after delivery prior to arrival of Evoqua Water Technologies crews to begin erection; and for any backordered material delivered to Purchaser after departure of Evoqua Water Technologies erection crews. Evoqua Water Technologies shall not be responsible for deterioration, theft, vandalism or damage to equipment which is stored on site or left inoperative after installation due to delays in start-up. Purchaser agrees to be responsible for security and protection of such equipment.

11. BACKCHARGES: Evoqua Water Technologies will accept no backcharges for any reason which has not been approved prior to any work being performed in writing by an authorized manager of the company. Purchaser agrees to contact Evoqua Water Technologies and receive written authorization prior to incurring any costs related to backcharges.

12. LICENSES AND PERMITS: Unless specifically stated in Evoqua Water Technologies erection proposal, Evoqua Water Technologies is not responsible for licenses, permits or fees required to perform the work defined in this proposal.

13. (a) Evoqua Water Technologies shall not be liable for delays due to: (1) causes beyond its reasonable control or (2) acts of God, acts of customer, prerequisite work by others, acts of civil or military authority, government priorities, fires, strikes or other labor disturbances, floods, epidemics, war riot, delays in transportation or (3) Inability to obtain or delay in obtaining, due to causes beyond its reasonable control, suitable labor, materials, or facilities. In the event of any such delay; the time of performance shall be extended for a period equal to the time lost by reason of the delay.

(b) In the event Evoqua Water Technologies is delayed by acts of the customer or by prerequisite work by other contractors or suppliers of the customer, Evoqua Water Technologies shall be entitled to an equitable price adjustment in addition to extension of the time of performance.

14. Evoqua Water Technologies reserves the right to subcontract any of the work to one or more subcontractors.

15. Purchaser shall protect all gauges, controls and factory finishes from the painting operation. Purchaser shall be responsible for the removal and reinstallation of any assembly that affects the painting operation.

SECTION 01340

SHOP DRAWINGS, PRODUCT DATA, AND SAMPLES

PART 1 GENERAL

1.1 DESCRIPTION AND REQUIREMENTS

A. Type of Submittals: This Section of the specifications describes the procedures for submittals such as shop drawings, product data, samples and miscellaneous work-related submittals. It does not include the submittals required for administrative work.

B. Submittal Contents: The submittal contents required are specified in each section.

C. Definitions: Submittals are categorized as follows:
1. Shop Drawings
   a. Shop drawings shall include technical data, drawings, diagrams, performance curves, schedules, templates, patterns, reports, calculation, instructions, measurements and similar information as applicable to specific item for which the shop drawing is prepared.
   b. Provide newly prepared information, on reproducible sheets, with graphic information at accurate scale (except as otherwise indicated) or appropriate number of prints hereof, with name or preparer (firm name) indicated. The Contract Drawings shall not be traced or reproduced by any method for use as or in lieu of detail shop drawings. Show dimensions and note those based on field measurement. Identify materials and products in the work shown. Indicate compliance with standards and special coordination requirements. Do not allow shop drawing copies without appropriate final “Action” markings by the Engineer to be used in connection with the Work.
2. Product Data
   a. Product data includes standard printed information on materials, products and systems, not specially prepared for this project, other than the designation of selections from among available choices printed therein.
   b. Collect required data into one submittal for each unit of work or system, and mark each copy to show which choices and options are applicable to project. Include manufacturer's standard printed recommendations for application and use, compliance with standards, application of labels and seals, notation of field measurements that have been checked, and special coordination requirements.
3. Samples
   a. Samples include both fabricated and unfabricated physical examples of materials, products and units of work, both as complete units and as smaller portions of units of work, either for limited visual inspection or (where indicated) for more detailed testing and analysis.
   b. Provide units identical with final condition of proposed materials or products for the work. Include “range” samples (not less than three units) where unavoidable variations must be expected, and describe or identify variations between units of each set. Provide full set of optional samples where the Engineer's selection is

required. Prepare samples to match the Engineer's sample where indicated. Include information with each sample to show generic description, source or product name and manufacturer, limitations, and compliance with standards. Samples are submitted for review and confirmation of color, pattern, texture, and "kind" by the Engineer. Engineer will not "test" samples (except as otherwise indicated) for other requirements, which are the exclusive responsibility of the Contractor.

4. Miscellaneous submittals related directly to the work (non-administrative) include warranties, maintenance agreements, workmanship bonds, project photographs, survey data and reports, physical work records, statements of applicability, quality testing and certifying reports, copies of industry standards, record drawings, field measurement data, operating and maintenance materials, overrun stock, security/protection/safety keys and similar information, devices and materials applicable to the Work but not processed as shop drawings, product data or samples.

1.2 GENERAL SUBMITTAL REQUIREMENTS

A. Scheduling: Where appropriate in various required administrative submittals (listings of products, manufacturers, supplier and subcontractors, and in job progress schedule), show principal work-related submittal requirements and time schedules for coordination and integration of submittal activity with related work in each instance.

B. Coordination of Submittal Times: Prepare and transmit each submittal to the Engineer sufficiently in advance of performing related work or other applicable activities, so the installation will not be delayed or improperly sequenced by processing times, including non-approval and resubmittal (if required). Coordinate with other submittals, testing, purchasing, delivery and similar sequenced activities. No extension of time will be authorized because of Contractor's failure to transmit submittals to the Engineer sufficiently in advance of the work.

C. Sequencing Requirements: As applicable in each instance, do not proceed with a unit of work until submittal procedures have been sequenced with related units of work, in a manner which will ensure that the action will not need to be later modified or rescinded by reason of a subsequent submittal which should have been processed earlier or concurrently for coordination.

D. Preparation of Submittals: Provide permanent marking on each submittal to identify project, date, Contractor, subcontractor, submittal name and similar information to distinguish it from other submittals. Show Contractor's executed review and approval marking and provide space for the Engineer's "Action" marking. Package each submittal appropriately for transmittal and handling. Submittals which are received from sources other than through the Contractor's office will be returned "without action."

E. Transmittal Identification
   1. Number transmittals in sequence for each Division of the Specifications. The number after the dash indicates the Section of the Specifications, and the number before the dash is the sequence number of the transmittal (1-15140 would be the first transmittal applicable to Section 15140 of the Specifications, 2-15140 would be the second transmittal for Section 15140, etc.)

2. Identify resubmittals with a letter of the alphabet following the original number, using A for the first resubmittal, B for the second resubmittal, etc. A resubmittal affecting transmittal 1-15140 would then be numbered 1A-15140. The number 1-15140 would then be entered in the space "Previous Transmittal Number," which is left blank except on resubmittals.

1.3 SPECIFIC CATEGORY REQUIREMENTS

A. Except as otherwise indicated in the individual work sections, comply with general requirements specified herein for each indicated category of submittal.
   1. Submittals shall contain:
   2. The date of submittal and the dates of any previous submittals.
   3. The project title:
   4. Contract No. ____.
   5. Contractor:
   6. Supplier:
   7. Manufacturer:
   8. Identification of the product, with the Specification Section number and equipment tag numbers.
   9. Field dimensions, clearly identified as such.
   10. Relation to adjacent or critical features of the work or materials.
   11. Applicable standards, such as ASTM or Federal Specification numbers.
   12. Notification to the Engineer in writing, at time of submittal, of any deviations on the submittals from requirements of the Contract Documents.
   13. Identification of revisions on resubmittals.
   14. An 8-inch x 3-inch blank space for Contractor and Engineer stamps.
   15. Contractor's stamp, initialed or signed, certifying to review of submittal, verification of products, field measurements and field construction criteria, and coordination of the information within the submittal with requirements of the Work and of Contract Documents.
   16. Submittal sheets or drawings showing more than the particular item under consideration shall have all but the pertinent description of item for which review is requested crossed out.

1.4 ROUTING OF SUBMITTALS

Submittals and routine correspondence shall be routed as follows:
1. Supplier to Contractor (through representative if applicable) for preliminary check.
2. Contractor to Consulting Engineer for general review or comment.
3. Consulting Engineer to Contractor.
4. Contractor to Supplier.

1.5 SUBMITTAL COPIES REQUIRED

A. Shop Drawings, Product Data, and Miscellaneous Submittals
   All submittals marked “A” or “B” will be distributed as follows:
   1. For 1 copy
   2. For Contractor 3 copies

3. For Field Inspection Office 1 copy
4. For Owner 1 copy
5. Total 6 copies

B. To the above number, additional copies may be added as required by the Contractor.

C. The Engineer will mark all copies of each shop drawing. One will be retained in the Engineer's office, one sent to the Field Inspection office, one will be retained for the Owner and the remaining copies sent to the Contractor for his records and distribution.

D. For non-approval items, such as parts lists and operation or maintenance manuals, 5 copies are required, unless specified otherwise:
1. 2 copies
2. Owner 3 copies
3. Total 5 copies

E. Samples: In accordance with the QA/QC Plan, the contractor shall furnish certified samples of materials utilized in the fabrication or production of equipment, materials, and products supplied under these Contract Documents. Cost of all such samples shall be borne by the Contractor. The samples will be tested by a qualified independent testing laboratory selected by the Owner to determine if the mechanical and chemical properties of the materials supplied are in accordance with the requirements of these Specifications and Contract Documents. The owner shall pay for the laboratory testing of material samples provided by the Contractor. The Contractor shall pay for (at no additional cost to the Owner) all retests made necessary by the failure of materials to conform to the requirements of these Specifications and Contract Documents.

1.6 REVIEW OF SUBMITTALS

A. Review Time: Allow a minimum of two weeks for the Engineer’s initial processing of each submittal requiring review and response, except allow longer periods where processing must be delayed for coordination with subsequent submittals. The Engineer will advise the Contractor promptly when it is determined that a submittal being processed must be delayed for coordination. Allow two weeks for reprocessing each submittal. Advise the Engineer on each submittal as to whether processing time is critical to progress of the work, and therefore the work would be expedited if processing time could be foreshortened.

B. Engineer’s Action
1. Final Unrestricted Release
2. Work may proceed, provided it complies with contract documents, when submittal is returned with the following:
3. Marking: “A” – No Exceptions Taken.
4. Final-But-Restricted Release
5. Work may proceed, provided it complies with notations and corrections on submittal and with contract documents, when submittal is returned with the following:
6. Marking: “B” – Exceptions Taken as Noted.
7. Returned for Resubmittal

8. Do not proceed with Work. Revise submittal in accordance with notations thereon, and resubmit without delay to obtain a different action marking. Do not allow submittals with the following marking (or unmarked submittals where a marking is required) to be used in connection with performance of the work.
   - Marking: "C" – Revise and resubmit.
   - Marking: "D" – Rejected; Does Not Comply with Project Requirements. Only two copies of items marked "C" or "D" will be reviewed and marked. One copy will be retained and the other copy with all remaining unmarked copies will be returned to the contractor for resubmittal.

1.7 SPECIAL SUBMITTAL REQUIREMENTS FOR EQUIPMENT, COATINGS, SEALANTS, AND OTHER SYSTEMS

The Contractor is directed to Section 01300, Submittals, for special certifications or other requirements associated with Shop Drawings and submittals.

END OF SECTION

THIS PAGE INTENTIONALLY LEFT BLANK

DIVISION 5: METALS

SECTION 05120

STRUCTURAL AND MISCELLANEOUS METALS

PART 1 GENERAL

1.1 SCOPE

A. This section covers all items fabricated from metal shapes, plates, sheets, rods, bars, or castings and all other wrought or cast metal except component parts of equipment and items covered by other sections.

B. Fabricated metal items which are detailed on the Drawings but not mentioned specifically therein shall be fabricated in accordance with the applicable requirements of this section.

1.2 SUBMITTALS

A. Detailed shop drawings, product data sheets, and erection and installation details for miscellaneous metal items shall be submitted in accordance with the section entitled "Shop Drawings, Product Data and Samples" of these specifications. Submittals shall indicate thickness, type, grade, class of metal, and dimensions, and shall show construction details, reinforcement, anchorage, welds and fasteners, and installation with relation to other construction.

B. Shop drawings shall be made to conform to the design drawings. Contract drawings shall take precedence over shop drawings unless otherwise authorized in writing. Review of the shop drawings by the Engineer does not constitute a change to the contract.

C. The Contractor shall be responsible for all dimensions. He shall coordinate all dimensions with the requirements of the Contract Drawings and notify the Engineer of any discrepancy.

1.3 DELIVERY, STORAGE, AND HANDLING

A. Store miscellaneous metals above ground on platforms or other supports and protect from weather with suitable covering. Do not permit water ponding or moisture collection on stored items.

B. Handle steelwork to prevent damage to members and to shop paint coat and to prevent accumulation of mud, dirt, or other foreign materials capable of interfering with field paint application.

PART 2 PRODUCTS

2.1 BASIC MATERIALS

A. All materials shall be new and undamaged and shall conform to pertinent AISC, ANSI, ASTM or other industry standards. Unless specified otherwise in other specification sections, all materials in fabricated metal items shall conform to the following requirements:
   1. Structural steel shapes, plates, and bars shall conform to Specifications for Structural Steel ASTM A36.
   2. Structural steel tubing shall conform to ASTM A501.
   3. Stainless steel shall conform to the following AISI Type 304 for sheets and plates; AISI Type 316 for bolts and stainless steel items in corrosive areas.
   4. Galvanizing shall be hot dipped in accordance with Specifications for Zinc (Hot Galvanized) Coatings on Products Fabricated from Rolled, Pressed and Forged Steel Shapes, Plate, Bars and Strip ASTM A123.
   5. Gray cast iron shall conform to ASTM Specifications A48, Class 30B.
   6. Ductile iron shall conform to ASTM Specifications A536 Grade 60-40-18.
   7. Aluminum alloy shall conform to the following Aluminum Association Specifications and designations:
      - 6061-T6 - Structural shapes, tubes and pipes in corrosive areas, sheets, plates, wire, rods, bars, bolts, and screws.
      - 6063-T6 - Tubes and pipes in non-corrosive areas.
      - 6066-T6 - Welding and extrusions.
      - 6151-T6 - Forgings and forging stock.
   8. High strength steel bolts, nuts and washers shall conform to ASTM A325.
   9. All embedded anchor bolts or anchor bolt materials shall be ASTM A193, Grade B8; ASTM A276, Type 304; or IFI-104, Grade 304 stainless steel, threaded per ANSI B1.1. Nuts shall be heavy hex nuts, ANSI B18.2, semifinished pattern, and shall be ASTM A194, Grade 8 or IFI-104, Grade 304 stainless steel. Flat washers shall be 18-8 stainless steel and shall conform to ANSI B27.2.
   10. Expansion anchors shall be stainless steel, Type 303 or 305, and shall be of the cinch anchor, wedge, or self-drilling type. Expansion anchors shall conform to the applicable requirements of Federal Specifications FF-S-325. Installation methods shall be in conformance with the manufacturer's recommendations for maximum pullout and shear strength, but in no case shall the depth of the hole be less than four bolt diameters. The minimum distance between the center of the expansion anchor and an edge or exterior corner shall not be less than $4^1/_2$ times the diameter of the hole in which it is installed. Expansion anchors shall be "Phillips Red Head" by Phillips Drill Company, "Wej-It" by Expansion Products, "Kwik-Bolt" by Hilti, Inc., or equal.

2.2 GENERAL REQUIREMENTS

A. General - Except as otherwise specifically noted on the Drawings, or specified herein, all materials and work for structural steel and miscellaneous metal work shall be in conformity with applicable provisions of the latest edition of the AISC *Steel Construction Manual* and AISC *Specification for the Design, Fabrication and Erection of Structural Steel for Buildings.*

B. Connections

1. Connections not specifically detailed on the Drawings shall be as defined in Tables I and III, "Framed Beam Connections," in the latest edition of the AISC manual. The shop fabricated portion of structural connections may be bolted, welded, or riveted. Except for connections detailed on the Drawings or specified otherwise, field connections shall be made with ASTM A 325 high-strength bolts.
2. Connections for miscellaneous metal work not included in the AISC definition of structural steel may be made with unfinished bolts. All unfinished bolts shall be equipped with self-locking nuts or lock washers.
3. High strength bolts shall be installed using turn-of-nut tightening as described in "Specifications for Structural Joints Using ASTM A 325 or A 490 Bolts" as set forth in the AISC manual. Beveled washers shall be used when the bearing faces of bolted parts have a slope of 1:20 or greater with respect to a plane perpendicular to the bolt axis. A platform or other means of access shall be provided at each field connection and shall be left in place until the connection has been inspected by the Engineer.
4. Field welded connections will not be acceptable for structural steel unless shown on the Drawings or specifically permitted by the Engineer. Where structural or miscellaneous steel connections are welded, all butt and miter welds shall be continuous and where exposed to view shall be ground smooth. In addition, intermittent welds shall have an effective length of at least 2 inches and shall be spaced not more than 6 inches apart.

C. Shop Fabrication

1. Structural steel and miscellaneous metal shall be fabricated in conformity with dimensions, arrangement, sizes, and weights or thicknesses shown on the Drawings or stipulated in the Specifications.
2. All members and parts, as delivered and erected, shall be free of winds, warps, local deformations, or unauthorized bends. Holes and other provisions for field connections shall be accurate and shop checked, so that proper fit will result when the units are assembled in the field. Erection drawings shall be prepared by the Contractor and reviewed by the Engineer in conformance with the "Supplementary General Provisions." Each separate piece shall be marked as indicated on the erection drawings. All field connection materials shall be furnished by the Contractor.
3. All steel shall be secured in position by temporary means until all final connections are completed. It shall be the responsibility of the Contractor to secure all steel against the displacement during erection and to maintain it against displacement until the structure, both concrete and steel, have been completed.
4. All bolts, including anchor bolts, shall have enough projection to expose not less than 12 threads (not inches) after nut is tightened.
5. Holes for expansion bolts shall be made by first securing the steel item in place then drilling the holes through the holes in the steel using the steel as a template. Drilling of the holes by center measurement will not be permitted. Reaming or burning of the holes in the steel will not be permitted. The drill size shall be of the same diameter as the bolt.

D. Responsibility for Errors - The Contractor shall be responsible for all errors of detailing, fabrication, and for the correct fitting of the structural members. The Contractor shall make all measurements in the field to verify or supplement dimensions shown on shop drawings are coordinated with the dimensions and requirements of the plans, elevations, and sections.

2.3 STRUCTURAL ALUMINUM

A. General - Except as specifically noted on the Drawings, or specified herein, all materials and work for structural aluminum shall conform with the applicable provisions of the latest edition of *Specifications for Aluminum Structures*, published by the Aluminum Association, Inc., New York, New York.

B. Layout Out - Hole centers may be center punched and cutoff lines may be punched or scribed. Center punching and scribing shall not be used where such marks would remain on fabricated material. A temperature correction shall be applied where necessary in the layout of critical dimensions. The coefficient of expansion shall be taken as 0.000013 per degree F.

C. Cutting - Material 1/2-inch thick or less may be sheared, sawed, or cut with a router. Material more than $^1/_2$-inch thick shall be sawed or routed. Cut edges shall be true and smooth, and free from excessive burrs or ragged breaks. Edges of plates carrying calculated stresses shall be planed to a depth of 1/4 inch, except in the case of sawed or routed edges of a quality equivalent to a planed edge. Reentrant cuts shall be avoided wherever possible. If used, they shall be filleted by drilling prior to cutting. Flame cutting of aluminum alloys is not permitted.

D. Heating - Structural material shall not be heated except as provided herein. Material may be heated to a temperature not exceeding 400°F for a period not exceeding 30 minutes to facilitate bending. Such heating shall be done only when proper temperature controls and supervision are provided to ensure that the limitations on temperature and time are carefully observed. The Engineer shall be so informed if this method is to be used.

E. Punching, Drilling, and Reaming - Rivet or bolt holes may be punched or drilled to finished size before assembly. The finished diameter of holes for unfinished bolts shall be not more than 1/16 inch larger than the nominal bolt diameter. All holes shall be cylindrical and perpendicular to the principal surface. Holes shall not be drifted in such a manner as to distort the metal. All chips lodged between contacting surfaces shall be removed before assembly.

F. Bolting - All bolts for bolting aluminum shall be Type 304 or Type 316 stainless steel, as specified herein.

G. Welding
1. Dirt, grease, forming or machining lubricants, or any organic materials shall be removed from the areas to be welded by cleaning with a suitable solvent or by vapor degreasing. Additional operations to remove the oxide coating just prior to welding are required when the inert gas tungsten arc welding method is used. This may be done by etching or by scratch brushing. The oxide coating may not need to be removed if the welding is done with the automatic or semi-automatic inert gas shielded metal arc. Suitable edge preparation to assure 100 percent penetration in butt welds shall be used. Oxygen cutting shall not be used. Sawing, chipping, machining or shearing may be used.
2. Any welding of aluminum shall be done using a non-consumable tungsten electrode with filler metal in an inert gas atmosphere (TIG) or using a consumable filler metal electrode in an inert gas atmosphere (MIG). No welding process that requires the use of a welding flux shall be used unless prior approval has been obtained from the Engineer. Preheating for welding is permissible provided the temperature does not exceed 400°F for a total

time of 30 minutes. Welding of any structure which is to be anodized shall be done using filler alloy rods which will not discolor when anodized.

3. The welding process and welding operators shall both meet a qualification test conforming to the qualification methods described in the ASME *Boiler and Pressure Vessel Code*, Section IX, "Welding Qualifications."

H. Corrosion Protection

1. Before installation, aluminum surfaces to be placed in contact with wood, concrete, or masonry construction shall be given a solvent cleaning followed by two (2) coats of Glidden "Glid-Guard Top Service Thick Black," Tnemec "46-449 Heavy Duty Black," Indurall "J-1135 Coal Tar Coating," or equal applied to a minimum dry film thickness of 10.0 mils per coat. The paint shall be applied as it is received from the manufacturer without addition of any thinner. Where aluminum surfaces come in contact with dissimilar metals, except stainless steel, the aluminum surfaces shall be kept from direct contact with said metal by the use of neoprene gaskets, 10 mil polyethylene film, or insulating washers. Paint or galvanizing will not be considered as adequate protection.
2. Unpainted aluminum surfaces shall be cleaned of all fabrication markings, grease, dirt, and oil. Anodized surfaces shall be cleaned with a mild soap and water solution, and no acid, caustic, or abrasive cleaning agents shall be used.

2.4 CHECKERED FLOOR PLATES

A. Unless otherwise shown, checkered floor plates shall be 6061-T6 aluminum alloy with raised diamond pattern on the upper surface. Floor plate shall have a minimum thickness of $^1/_4$ inch and shall be designed for an extreme fiber stress in bending of not more than 10,000 psi and a deflection of not more than 1/300 of span under a uniform load of 200 pounds per square foot. However, in no case shall the thickness of the floor plates be less than that shown on the Drawings for the specified clear span.

B. Warped or bent checkered plates shall be shop-straightened so they will lie perfectly flat. Members which support checkered plates shall be aluminum or stainless steel.

2.5 TESTING AND INSPECTION

A. Prior to delivery all basic materials specified herein shall be tested and inspected by an approved independent commercial testing laboratory. Payment for such services will be made by the Contractor. If approved by the Engineer, certified tests performed by the manufacturer's testing laboratory at no cost to the Owner will be acceptable.

B. If so desired by the Engineer, inspection of the fabrication shall be made at the place of manufacture. Access shall be permitted to all places where the work is being done.

C. Materials or workmanship not conforming to the provisions of these Specifications shall be rejected at anytime defects are found during the progress of the work.

END OF SECTION

THIS PAGE INTENTIONALLY LEFT BLANK

SECTION 05500

METAL FABRICATIONS

PART 1 GENERAL

1.1 SUMMARY

A. Section Includes:
1. Pipe and tube railings.
2. Shop coatings.
3. Sheet metal.

1.2 PERFORMANCE REQUIREMENTS

A. Structural Performance Requirements: Where complete sizes or dimensions of structural members, connections, or fasteners of any item are not indicated, design the item to produce strength appropriate to the use intended.

B. Handrails: Design to resist the loads specified by the Florida Building Code, NFPA 101, and all local and applicable building codes.

C. Guardrails: Design to resist loads specified by the Florida Building Code, NFPA 101, and all local and applicable building codes.

1.3 SUBMITTALS

A. Shop Drawings.

B. Product Data.

1.4 QUALITY ASSURANCE

Where fabrications are specified to comply with specific structural performance requirements, provide design sealed by a professional engineer registered in the State of Florida

PART 2 PRODUCTS

2.1 MATERIALS - METALS

A. Steel Shapes:
1. Plates, bars, angles, channels, and H-sections: ASTM A 36.
2. Galvanizing: Hot-dip galvanizing after fabrication in accordance with ASTM A 123.
3. Tube:
   a. Hot-rolled: ASTM A 501.
   b. Cold-formed: ASTM A 500.
   c. Galvanizing: Hot-dip galvanizing after fabrication in accordance with ASTM A 123.

4. Pipe: ASTM A 53 (black steel and hot-dip galvanized).
   a. Galvanizing: ASTM A 53, (G185 nominal).

B. Gray Iron Castings: ASTM A 48.

C. Malleable Iron Castings: ASTM A 47.

D. Aluminum Sheet: ASTM B 209; alloy and temper suitable for application and finish. Finishes: As indicated on drawings.

E. Aluminum Shapes: Alloy and temper suitable for application, strength required, and finish. Plate: ASTM B 209.

F. Stainless Steel: Type 302/304, satin finish (No. 4).

2.2 MATERIALS - MISCELLANEOUS

A. Grout: Non-shrink, factory blended and packaged; complying with ASTM C 1107.

B. Concrete: Normal weight ready-mix concrete as specified in Division 3. Compressive strength: 2500 pounds per square inch, minimum, at 28 days, unless otherwise indicated.

C. Concrete Inserts: Style as required for application.

D. Fasteners: Use fasteners suitable for the material being fastened and for the type of connection required.
   1. For exterior use or built into exterior walls: Nonferrous stainless steel, zinc coated or cadmium plated.
   2. Use fasteners of same material as items being fastened unless otherwise indicated.
   3. Bolts and studs: ASTM A 307.
   4. Nuts: ASTM A 563.
   5. Lag bolts: FS FF-B-561.
   6. Machine screws: FS FF-S-92.
   7. Wood screws: FS FF-S-111.
   8. Plain washers: FS FF-W-92.
   9. Lock washers: FS FF-W-84.
   10. Expansion shields: FS FF-S-325.
   11. Toggle bolts: FS FF-B-588.

E. Bituminous Mastic: SSPC-Paint 12.

F. Galvanizing Repair Paint: Zinc dust paint complying with SSPC-Paint 20 or DOD P-21035.

G. Shop Primer: Rust-inhibitive, lead and chromate free, low VOC primer, complying with FS TT-P-664, or equivalent.

2.3 FABRICATION - GENERAL

A. Fabricate and shop-assemble in largest practical sections for delivery to site.
1. Prepare and reinforce fabrications as required to receive applied items.
2. Fabricate items with joints tightly fitted and secured.
3. Make exposed joints tight, flush, and hairline.

B. Fasteners: Use concealed fasteners if possible.
Exposed fasteners: Flathead, countersunk type unless otherwise indicated.

C. Anchors: Fabricate to suit conditions indicated; use anchors of same material and finish as item except where specifically indicated otherwise.

D. Welding:
1. Welding of steel: Comply with AWS D1.1 recommendations.
2. Provide continuous welds at welded corners and seams.
3. Exposed welds: Grind flush and smooth.

E. Joints Exposed to Weather: Fabricate to keep water out, or provide adequate drainage of water that penetrates.

2.4 FABRICATION - SHEET METAL

A. Comply with general fabrication requirements.

B. Bend sheet metal corners to smallest possible radius.

2.5 FABRICATION - RAILINGS

A. Railings - General: Construct as indicated.
1. Preassemble in shop to maximum extent practicable.
2. Bending of members: Use jigs to make each similar configuration the same; make neat bends without other deformation.
3. Close exposed open ends of members using same material as used in member.
4. Provide all components necessary for assembly of railings and for attachment to other work.
   a. For attachment to concrete or masonry: Provide inserts for installation into concrete or masonry, or provide other type of anchorage.
   b. For anchoring to steel: Use fittings bolted to structure unless otherwise indicated.
   c. For anchoring to solid masonry: Use fittings fastened to masonry with bolts and expansion shields unless otherwise indicated.
   d. For anchoring to hollow masonry: Use fittings fastened to masonry with toggle bolts unless otherwise indicated.
   e. Fasten fittings to railings in same manner as railing connections.
5. Exterior railings:
   Provide weep holes or other means for evacuation of water trapped in hollow members.
6. Wall mounted handrails: Return railing to wall at ends except where otherwise indicated.

B. Steel Pipe/Tube Railings:
   1. Black steel pipe, Schedule 40, standard weight.
   2. Shop prime.
   3. Connections: Welded and ground.
   4. Welding: Fill joints completely and grind off flush.
   5. Elbows: Mitered, only.
   6. Tee and cross intersections: Coped and welded.
   7. Exposed ends: Close with prefabricated fittings or with 3/16-inch-thick steel plate fully welded.

C. Removable Railing Sections: Provide sockets to receive posts; provide removable tamperproof socket covers.

2.6 FABRICATION - SHOP COATINGS

A. Hot-dip galvanize steel and iron assemblies set in concrete and masonry.

B. Shop prime all iron and steel fabrications.

C. Prepare surfaces to be coated as follows:
   1. Solvent-clean in accordance with SSPC-SP 1.
   2. .Exterior fabrications: Clean in accordance with SSPC-SP 5, SSPC-SP 6, SSPC-SP 8, or SSPC-SP 10.
   3. Interior fabrications: Clean in accordance with SSPC-SP 3, SSPC-SP 5, SSPC-SP 6, SSPC-SP 8, or SSPC-SP 10.

D. Shop Priming: Comply with SSPC-PA 1.
   1. Apply primer immediately following surface preparation.
   2. Do not prime surfaces to be welded.
   3. Do not prime surfaces in direct contact bond with concrete.
   4. Apply extra coat to corners, welds, edges, and fasteners.

E. Shop Painting: Comply with SSPC-PA 1.

PART 3 EXECUTION

3.1 INSTALLATION - GENERAL

A. Anchor metal fabrications to substrates indicated; provide all fasteners required.

B. Perform all field fabrication required for installation.
   1. Fit joints tightly.
   2. Weld joints as indicated.
      a. Weld in accordance with AWS code.
      b. Exposed welds: Grind flush and smooth.

C. Do not cut or weld items galvanized after fabrication that are indicated for bolted or screwed connections.

D. Install items in correct location, plumb and level, without rack or warp.

E. Coat aluminum surfaces in contact with concrete and masonry with bituminous mastic.

F. Cut cored holes for posts.

3.2 CLEANING AND TOUCHUP

A. Touch up damage to galvanized surfaces using galvanizing repair paint in accordance with ASTM A 780.

B. Touch up shop paint immediately after erection.

END OF SECTION

THIS PAGE INTENTIONALLY LEFT BLANK

SECTION 05520

ALUMINUM HANDRAIL

PART 1 GENERAL

1.1 SCOPE

A. The work covered by this section includes furnishing all labor, equipment, and materials required to furnish and install aluminum handrail for walkways, stairs, and openings, including all fittings, anchors, sleeves, and accessories, as shown on the Drawings or specified herein.

B. Unless specifically designated otherwise on the Drawings, all handrails shall be aluminum pipe handrail.

C. Handrails shall be furnished and installed where shown on the Drawings and at the edge of all walking or working surfaces where the distance from the surface to the adjacent floor, ground, or slab exceeds 4 feet.

D. Handrails located on surfaces below which persons or moving equipment can pass shall be furnished with a 4-inch aluminum toeboard, unless a toeboard is furnished with the grating support angles.

1.2 DESIGN CRITERIA

A. Railings shall be designed and constructed in strict compliance with the requirements of OSHA, NFPA 101, Florida Building Code, and all local and applicable building codes.

B. Aluminum handrail shall be designed for a minimum safe working load of 50 pounds per linear foot applied horizontally to the top rail or a concentrated load of 200 pounds applied in any direction at any point on the railing, whichever is greater. All handrail sections and components shall withstand the design loads with a minimum factor of safety of 1.5 based on the ultimate strength of the alloy used.

C. The Contractor shall submit to the Engineer written evidence that the aluminum handrail and accessories are in conformance with the material and mechanical requirements specified herein. Certified copies of independent laboratory test results or mill test results from the aluminum handrail supplier may be considered evidence of compliance provided such tests are performed in accordance with the appropriate ASTM testing standards by experienced, competent personnel. In case of doubt as to the accuracy or adequacy of mill tests, the Engineer may require that the Contractor furnish test reports from an independent testing laboratory on certified samples of handrail stock.

1.3 SHOP DRAWINGS AND ENGINEERING DATA

Submit complete shop drawings and engineering data in accordance with the requirements of the section entitled "Submittals" of these Specifications.

1.4 OPERATION AND MAINTENANCE DATA

Submit in accordance with the requirements of the section entitled "Operation and Maintenance Data" supplier's recommendations and procedures for maintaining and repairing handrail; including methods, cleaning materials, refinishing materials, and precautions as to the use of materials which may be detrimental to handrail finish.

1.5 GUARANTEE

Provide a guarantee against defective products and workmanship in accordance with the requirements of the section entitled "Guarantees and Warranties" of these Specifications.

1.6 STORAGE AND PROTECTION

A. Provide storage and protection for aluminum handrail in accordance with the requirements of the section entitled "General Equipment Stipulations" of these Specifications.

B. Keep handling to a minimum and maintain protective covering on handrail until work is complete.

PART 2 PRODUCTS

2.1 ALUMINUM HANDRAIL

A. Aluminum handrail for vertical and horizontal members shall be seamless, 1-1/2 inch (ips), Schedule 40, 6063-T832 or 6063-T6 aluminum alloy pipe. Aluminum fittings shall be of wrought material of the same composition as rails and posts or cast aluminum of Aluminum Alloy No. 214. Aluminum fittings shall have a minimum thickness of 1/4-inch. All screw connectors and bolts shall be of stainless steel or 2024-T4 aluminum alloy.

B. Aluminum handrails and exposed fittings shall have a clear anodized finish (204 R-1). Minimum coating thickness shall be 0.4 mils.

C. Aluminum pipe railings shall be of all welded construction or they may be assembled with flush type fittings and concealed or non-projecting pins and fasteners.

D. Welded joints shall be made by inert-gas welding (MIG) using aluminum welding rods of aluminum alloy X5356. All welded joints shall be cleaned of flux and weld spatter and the weld bead shall be ground smooth, rubbed, and polished to provide a flush and neat uniform appearance.

E. Slip joints to facilitate removal of pipe railing shall be provided at all intersections, changes in direction, or at intervals not to exceed 25 feet in straight runs of railing. The slip joint shall be designed and constructed to provide strength equivalent to a straight section of pipe.

F. All handrail installations shall provide for draining of entrapped water from the railing system by minimum 15/64-inch-diameter weep holes or other approved means.

G. Stainless steel eye bolts shall be furnished and installed on stanchions where guard chains will be attached.

H. Guard chains shall be provided across all pipe railing openings where shown, specified, or required. Chain links shall be 1/4-inch galvanized steel of welded construction, 12 links to the foot. One end shall be connected to a 1/4-inch stainless steel eye bolt in the stanchion and the other end shall be connected by means of a heavy, bronze, swivel eye, snap hook to a similar eye bolt in the opposite stanchion.

PART 3 EXECUTION

3.1 INSTALLATION

A. Aluminum railings shall be erected plumb, straight, and true at the locations and elevations shown on the Drawings. Prefabricated aluminum handrail shall be assembled and installed in strict compliance with the manufacturer's instructions.

B. Horizontal members of aluminum railings shall be fastened into concrete or masonry walls with flush type flange fitting anchors with a minimum diameter of 3-1/2 inches. Anchor screws shall be flat-head stainless steel screws with a minimum length of 3 inches.

C. Vertical members of aluminum railings shall be embedded in aluminum pipe sleeves either set in concrete or welded to a fascia flange for bolted anchorage as shown on the Drawings. Aluminum pipe sleeves shall be fabricated from 2-1/2-inch (ips), Schedule 40, 6061-T6 aluminum alloy pipe. Pipe sleeves for removable sections of handrail shall be fabricated from 2-inch (ips), Schedule 40, aluminum alloy pipe. A 1/4-inch-thick aluminum alloy plate having a diameter the same as the outside diameter of the pipe shall be welded to the bottom of each pipe sleeve. Aluminum pipe sleeves shall be set or anchored with the top flush with the top of the finished concrete surface. Aluminum pipe sleeves to be embedded shall be set in concrete a minimum of 6 inches. Spacing of vertical members shall not exceed 6 feet.

D. Aluminum pipe sleeves to be embedded in concrete shall be given one shop coat of zinc chromate primer and one heavy coat of alkali-resistant bituminous paint on all surfaces. Aluminum pipe sleeves designed for fascia mounting shall be given one shop coat of zinc chromate primer and one heavy coat of bituminous paint on all interior surfaces. That portion of vertical handrail members to be embedded in pipe sleeves shall be given one shop coat of zinc chromate primer and one heavy coat of bituminous paint.

E. Pipe sleeves shall be thoroughly cleaned of all dust and foreign material prior to placing handrails. Vertical railing members shall be centered in the pipe sleeves and the annular space filled to overflowing with a handrail setting cement, "Leadite," "Basolite," "Hydrotite," or equal. Excess setting shall be cleaned off, leaving a 1/8-inch buildup sloping away from the post.

F. Following installation, aluminum handrail shall be cleaned using soap and clean water. Acid solutions, steel wool, or harsh abrasives shall not be used. If stains remain after cleaning, remove finish and restore in accordance with the manufacturer's recommendations.

G. Surfaces of aluminum materials to be in contact with concrete or dissimilar metals shall be given one shop coat of zinc chromate primer followed by one heavy coat of alkali-resistant bituminous paint.

H. All defective, damaged, or otherwise improperly installed handrails shall be removed and replaced with material that satisfies the requirements of this section.

END OF SECTION

SECTION 05530

ALUMINUM GRATINGS, TREADS, AND STAIR SYSTEMS

PART 1 GENERAL

1.1 SCOPE

A. The work covered by this section includes furnishing all labor, equipment, and materials required to furnish and install all aluminum gratings, stairways, and stairway treads, including all supporting angles, channels, beams, anchors, and incidental fastenings where shown or implied on the Drawings or specified herein.

B. Unless specifically designated otherwise on the Drawings, all stairs, gratings and treads shall be aluminum.

1.2 DESIGN CRITERIA

A. Aluminum stairs and grating shall be designed for an extreme fiber stress in bending of not more than 10,000 psi and a deflection of not more than 1/300 of the span length or 0.25 inch, whichever is smaller, under a uniform live load of 100 pounds per square foot.

B. The depth and thickness of the main bearing bars, beams, stringers, and channels shall not be less than that shown or implied on the Drawings. The clear spacing between main bearing bars shall not exceed 1-1/8 inches for grates.

1.3 SHOP DRAWINGS AND ENGINEERING DATA

A. Complete shop drawings and engineering data shall be submitted in accordance with the requirements of the section entitled “Submittals” of these Specifications.

B. The Contractor shall submit to the Engineer written evidence that the aluminum stairs, grating and treads are in conformance with the material and mechanical requirements specified herein. Certified copies of independent laboratory test results or mill test results from the grating, stair, or tread supplier may be considered evidence of compliance provided such tests are performed in accordance with the appropriate ASTM testing standards by experienced, competent personnel. In case of doubt as to the accuracy or adequacy of mill tests, the Engineer may require that the Contractor furnish test reports from an independent testing laboratory on certified samples of aluminum bar stock.

1.4 STORAGE AND PROTECTION

Aluminum gratings and treads shall be stored and protected in accordance with the requirements of the section entitled “Storage and Protection” of these Specifications.

1.5 GUARANTEE

Provide a guarantee against defective equipment and workmanship in accordance with the requirements of the section entitled "Guarantees and Warranties" of these Specifications.

PART 2 PRODUCTS

2.1 ALUMINUM GRATINGS

A. Aluminum gratings shall be fabricated of I-shaped or rectangular 6061-T6 or 6063-T6 aluminum alloy bars welded or pressure locked together into rigid panels. Grating and banding bars shall be machine cut. Top surfaces of main bearing bars shall be grooved or serrated to provide a nonslip surface.

B. Grating panels shall be simply supported by shelf angles on two sides of the opening and shall be reversible. The gratings shall be of the type that can be made in panels of the widths and lengths appropriate to the openings shown on the Drawings, and no gratings will be accepted which require individual panels to be made up by binding narrow panels together with end or intermediate binding strips welded thereto. The ends of all grating panels and the edges of all openings shall be provided with banding strips of the same depth and thickness of the main bars, welded thereto, and neatly finished at the intersections with the bars. After installation, there shall not be more than $^{1}/_{4}$-inch clearance between sides of adjacent panels. Panels shall be furnished in sizes that are easily handled.

C. The top surface of all bars shall be flush and all gratings shall lie flat with no tendency to rock when installed. Cross bars and edge bars of adjacent panels shall align for neatness. All main bearing bars shall be parallel. Cross bars shall be cut off flush with outside face of side bars.

D. Grating panels shall be securely anchored in place with stainless steel "J" bolts or aluminum saddle or hook clamps. Galvanized hardware shall not be acceptable.

E. Main bearing bars shall be supported by aluminum shelf angles of the size and thickness as shown on the Drawings. There shall not be more than 1/4-inch clearance between the ends of the grating panels and the inside vertical face of the shelf angle.

F. Grating panels shall be within 3/16-inch plus or minus of authorized length and width and shall have a maximum difference in length of opposite diagonals of 3/16-inch. Spacing of bearing bars shall be within 1/32-inch of authorized spacing.

G. All surfaces shall be sound, smooth, clean, and free from defects. Completed sections shall be level and true so as to rest firmly on the bearing angles along the entire contact surface. Openings, where required, shall be neatly and accurately made to the dimensions required as shown on the Drawings. Poorly fitted or damaged grating shall be replaced. All angular, circular, or reentrant cuts shall be made by sawing or shearing. Flame cutting will not be permitted.

H. Unless otherwise shown, openings to be covered with grating shall be bound on all four sides with a continuous shelf angle frame having welded corners and sufficient strap anchors for anchorage into the concrete.

I. Aluminum surfaces to be embedded in concrete or otherwise placed in contact with masonry construction shall be given a heavy shop coat of an alkali resistant bituminous paint. The paint shall be applied as received from the manufacturer without the addition of any thinner.

J. Where changes in channel direction, openings for gates, ends of grating runs, etc., prohibit adequate support for grating, additional cross angles shall be furnished to provide a seating surface.

K. Gratings shall be laid out so that openings in the grating are centered on a joint between adjacent panels. Where joints occur normal to the direction of span, they shall be centered on structural support with not more than 1/8 inch between ends of adjoining panels.

2.2 ALUMINUM STAIR TREADS

A. Aluminum stair treads shall be grating type treads fabricated from 6061-T6 aluminum alloy grating having $1^{1}/_{2}$-inch by 3/16-inch bearing bars. Treads shall be not less than 9-5/8 inches in width.

B. Stair treads shall be furnished with an extruded or cast aluminum nosing. Nosings shall have internal anchors and an anti-slip filler of abrasive grit.

C. Aluminum carrier plates shall be welded to the ends of stair treads. Carrier plates shall have slotted holes so as to be adjustable. Carrier plates shall be fastened to steel stair stringers with stainless steel bolts.

D. Outside faces of carrier plates to be in contact with steel shall be given a heavy shop coat of bituminous paint to prevent direct contact between the dissimilar metals.

2.3 ALUMINUM STAIR SYSTEMS

A. Aluminum stair systems shall be 6061-T6 or 6063-T6 aluminum alloy stock and shop welded where feasible prior to shipping.

B. Field welding and bolting shall be permitted, as needed.

C. Finished appearance shall be clean and smooth with minimal visual clutter.

D. Aluminum stair systems shall be as provided by Jomy Products, Inc., or approved equal.

PART 3 EXECUTION

3.1 INSTALLATION

A. Gratings, stair systems, and treads shall be installed in accordance with the manufacturer's recommendations and instructions.

B. Gratings, stair systems, and treads shall have no tendency to shift, rock, wobble, or rattle and shall not exhibit excessive deflection under normal foot traffic.

C. Stair treads shall be installed at the proper spacing and alignment and shall be level. Stairs shall not sway or vibrate under ordinary foot traffic. Additional bracing or supports shall be provided, if necessary.

END OF SECTION



EVOQUA
WATER TECHNOLOGIES

Evoqua Water Technologies LLC
1828 Metcalf Avenue
Thomasville, GA 31792

Quote # 13960
Date: 12/6/2017
To: Greg Wright/ Key West Rehab Project
Phone: 305-295-3301
Fax:
From: Fergus Robinson
email:

Sales Quote

Validity: 30 days
Freight PPD & Add
Returns: There is a 25% restocking fee on all returned parts.

Replacement parts for Evoqua

Evoqua Water Technologies LLC is pleased to offer the following quotation for your consideration

Item #	Quantity	Part #	Part Description	Unit Price	UM	Total Price	Lead Time
1	2		Misc Parts For Drive Chain Assy All Items Except For Gear Reducer & Motor	$3,954.00	EA	$7,908.00	5-6 Weeks
2	1		Hoist Manual Floor Mounted SS	$5,500.00	EA	$5,500.00	12-14 Weeks
3	2		Winch Gear Drive	$100.00	EA	$200.00	5-6 Weeks
			Shipping & Handling			$300.00	
			Note: On made to order & specialty parts. There is **NO RETURN**				
				Total Sale Price		$13,908.00	

Please Direct Questions or Comments to:

Evoqua Water Tech LLC. Aftermarket Sales: Fergus Robinson
Phone: (229) 227-8705
Fax: (229) 228-0312
Email Fergus.Robinson@evoqua.com

We now accept Visa, Mastercard, & American Express for your convenience

THIS TRANSMISSION CONTAINS CONFIDENTIAL INFORMATION INTENDED FOR USE ONLY BY THE ABOVE NAMED RECIPIENT. READING, DISCUSSING, OR COPYING OF THIS MESSAGE IS STRICTLY PROHIBITED BY ANYONE OTHER THAN THE NAMED RECIPIENT OR HIS OR HER EMPLOYEES OR AGENTS. IF YOU HAVE RECEIVED THIS FAX IN ERROR, PLEASE IMMEDIATELY NOTIFY US BY TELEPHONE (COLLECT) AND RETURN THE ORIGINAL MESSAGE TO US AT THE ABOVE ADDRESS VIA THE US POSTAL SERVICE.

EVOQUA WATER TECHNOLOGIES LLC

Standard Terms of Sale

1. **Applicable Terms.** These terms govern the purchase and sale of equipment, products, related services, leased products, and media goods if any (collectively herein "Work"), referred to in Seller's proposal ("Seller's Documentation"). Whether these terms are included in an offer or an acceptance by Seller, such offer or acceptance is expressly conditioned on Buyer's assent to these terms. Seller rejects all additional or different terms in any of Buyer's forms or documents.

2. **Payment.** Buyer shall pay Seller the full purchase price as set forth in Seller's Documentation. Unless Seller's Documentation specifically provides otherwise, freight, storage, insurance and all taxes, levies, duties, tariffs, permits or license fees or other governmental charges relating to the Work or any incremental increases thereto shall be paid by Buyer. If Seller is required to pay any such charges, Buyer shall immediately reimburse Seller. If Buyer claims a tax or other exemption or direct payment permit, it shall provide Seller with a valid exemption certificate or permit and indemnify, defend and hold Seller harmless from any taxes, costs and penalties arising out of same. All payments are due within 30 days after receipt of invoice. Buyer shall be charged the lower of 1 ½% interest per month or the maximum legal rate on all amounts not received by the due date and shall pay all of Seller's reasonable costs (including attorneys' fees) of collecting amounts due but unpaid. All orders are subject to credit approval by Seller. Back charges without Seller's prior written approval shall not be accepted.

3. **Delivery.** Delivery of the Work shall be in material compliance with the schedule in Seller's Documentation. Unless Seller's Documentation provides otherwise, delivery terms are ExWorks Seller's factory (Incoterms 2010). Title to all Work shall pass upon receipt of payment for the Work under the respective invoice. Unless otherwise agreed to in writing by Seller, shipping dates are approximate only and Seller shall not be liable for any loss or expense (consequential or otherwise) incurred by Buyer or Buyer's customer if Seller fails to meet the specified delivery schedule.

4. **Ownership of Materials and Licenses.** All devices, designs (including drawings, plans and specifications), estimates, prices, notes, electronic data, software and other documents or information prepared or disclosed by Seller, and all related intellectual property rights, shall remain Seller's property. Seller grants Buyer a non-exclusive, non-transferable license to use any such material solely for Buyer's use of the Work. Buyer shall not disclose any such material to third parties without Seller's prior written consent. Buyer grants Seller a non-exclusive, non-transferable license to use Buyer's name and logo for marketing purposes, including but not limited to, press releases, marketing and promotional materials, and web site content.

5. **Changes.** Neither party shall implement any changes in the scope of Work described in Seller's Documentation without a mutually agreed upon change order. Any change to the scope of the Work, delivery schedule for the Work, any Force Majeure Event, any law, rule, regulation, order, code, standard or requirement which requires any change hereunder shall entitle Seller to an equitable adjustment in the price and time of performance.

6. **Force Majeure Event.** Neither Buyer nor Seller shall have any liability for any breach or delay (except for breach of payment obligations) caused by a Force Majeure Event. If a Force Majeure Event exceeds six (6) months in duration, the Seller shall have the right to terminate the Agreement without liability, upon fifteen (15) days written notice to Buyer, and shall be entitled to payment for work performed prior to the date of termination. "Force Majeure Event" shall mean events or circumstances that are beyond the affected party's control and could not reasonably have been easily avoided or overcome by the affected party and are not substantially attributable to the other party. Force Majeure Event may include, but is not limited to, the following circumstances or events: war, act of foreign enemies, terrorism, riot, strike, or lockout by persons other than by Seller or its sub-suppliers, natural catastrophes or (with respect to on-site work), unusual weather conditions.

7. **Warranty.** Subject to the following sentence, Seller warrants to Buyer that the (i) Work shall materially conform to the description in Seller's Documentation and shall be free from defects in material and workmanship and (ii) the Services shall be performed in a timely and workmanlike manner. Determination of suitability of treated water for any use by Buyer shall be the sole and exclusive responsibility of Buyer. The foregoing warranty shall not apply to any Work that is specified or otherwise demanded by Buyer and is not manufactured or selected by Seller, as to which (i) Seller hereby assigns to Buyer, to the extent assignable, any warranties made to Seller and (ii) Seller shall have no other liability to Buyer under warranty, tort or any other legal theory. The Seller warrants the Work, or any components thereof, through the earlier of (i) eighteen (18) months from delivery of the Work or (ii) twelve (12) months from initial operation of the Work or ninety (90) days from the performance of services (the "Warranty Period"). If Buyer gives Seller prompt written notice of breach of this warranty within the Warranty Period, Seller shall, at its sole option and as Buyer's sole and exclusive remedy, repair or replace the subject parts, re-perform the Service or refund the purchase price. Unless otherwise agreed to in writing by Seller, (i) Buyer shall be responsible for any labor required to gain access to the Work so that Seller can assess the available remedies and (ii) Buyer shall be responsible for all costs of installation of repaired or replaced Work. If Seller determines that any claimed breach is not, in fact, covered by this warranty, Buyer shall pay Seller its then customary charges for any repair or replacement made by Seller. Seller's warranty is conditioned on Buyer's (a) operating and maintaining the Work in accordance with Seller's instructions, (b) not making any unauthorized repairs or alterations, and (c) not being in default of any payment obligation to Seller. Seller's warranty does not cover (i) damage caused by chemical action or abrasive material, misuse or improper installation (unless installed by Seller) and (ii) media goods (such as, but not limited to, resin, membranes, or granular activated carbon media) once media goods are installed. THE WARRANTIES SET FORTH IN THIS SECTION 7 ARE THE SELLER'S SOLE AND EXCLUSIVE WARRANTIES AND ARE SUBJECT TO THE LIMITATION OF LIABILITY PROVISION BELOW. SELLER MAKES NO OTHER WARRANTIES OF ANY KIND, EXPRESS OR IMPLIED, INCLUDING WITHOUT LIMITATION, ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE.

8. **Indemnity.** Seller shall indemnify, defend and hold Buyer harmless from any claim, cause of action or liability incurred by Buyer as a result of third party claims for personal injury, death or damage to tangible property, to the extent caused by Seller's negligence. Seller shall have the sole authority to direct the defense of and settle any indemnified claim. Seller's indemnification is conditioned on Buyer (a) promptly, within the Warranty Period, notifying Seller of any claim, and (b) providing reasonable cooperation in the defense of any claim.

9. **Assignment.** Neither party may assign this Agreement, in whole or in part, nor any rights or obligations hereunder without the prior written consent of the other party; provided, however, the Seller may assign its rights and obligations under these terms to its affiliates or in connection with the sale or transfer of the Seller's business and Seller may grant a security interest in the Agreement and/or assign proceeds of the agreement without Buyer's consent.

10. **Termination.** Either party may terminate this agreement, upon issuance of a written notice of breach and a thirty (30) day cure period, for a material breach (including but not limited to, filing of bankruptcy, or failure to fulfill the material obligations of this agreement). If Buyer suspends an order without a change order for ninety (90) or more days, Seller may thereafter terminate this Agreement without liability, upon fifteen (15) days written notice to Buyer, and shall be entitled to payment for work performed, whether delivered or undelivered, prior to the date of termination.

11. **Dispute Resolution.** Seller and Buyer shall negotiate in good faith to resolve any dispute relating hereto. If, despite good faith efforts, the parties are unable to resolve a dispute or claim arising out of or relating to this Agreement or its breach, termination, enforcement, interpretation or validity, the parties will first seek to agree on a forum for mediation to be held in a mutually agreeable site. If the parties are unable to resolve the dispute through mediation, then any dispute, claim or controversy arising out of or relating to this Agreement or the breach, termination, enforcement, interpretation or validity thereof, including the determination of the scope or applicability of this agreement to arbitrate, shall be determined by arbitration in Pittsburgh, Pennsylvania before three arbitrators who are lawyers experienced in the discipline that is the subject of the dispute and shall be jointly selected by Seller and Buyer. The arbitration shall be administered by JAMS pursuant to its Comprehensive Arbitration Rules and Procedures. The Arbitrators shall issue a reasoned decision of a majority of the arbitrators, which shall be the decision of the panel. Judgment may be entered upon the arbitrators' decision in any court of competent jurisdiction. The substantially prevailing party as determined by the arbitrators shall be reimbursed by the other party for all costs, expenses and charges, including without limitation reasonable attorneys' fees, incurred by the prevailing party in connection with the arbitration. For any order shipped outside of the United States, any dispute shall be referred to and finally determined by the International Center for Dispute Resolution in accordance with the provisions of its International Arbitration Rules, enforceable under the New York Convention (Convention on the Recognition and Enforcement of Foreign Arbitral Awards) and the governing language shall be English.

12. **Export Compliance.** Buyer acknowledges that Seller is required to comply with applicable export laws and regulations relating to the sale, exportation, transfer, assignment, disposal and usage of the Work provided under this Agreement, including any export license requirements. Buyer agrees that such Work shall not at any time directly or indirectly be used, exported, sold, transferred, assigned or otherwise disposed of in a manner which will result in non-compliance with such applicable export laws and regulations. It shall be a condition of the continuing performance by Seller of its obligations hereunder that compliance with such export laws and regulations be maintained at all times. BUYER AGREES TO INDEMNIFY AND HOLD SELLER HARMLESS FROM ANY AND ALL COSTS, LIABILITIES, PENALTIES, SANCTIONS AND FINES RELATED TO NON-COMPLIANCE WITH APPLICABLE EXPORT LAWS AND REGULATIONS.

13. **LIMITATION OF LIABILITY.** NOTWITHSTANDING ANYTHING ELSE TO THE CONTRARY, SELLER SHALL NOT BE LIABLE FOR ANY CONSEQUENTIAL, INCIDENTAL, SPECIAL, PUNITIVE OR OTHER INDIRECT DAMAGES, AND SELLER'S TOTAL LIABILITY ARISING AT ANY TIME FROM THE SALE OR USE OF THE WORK, INCLUDING WITHOUT LIMITATION ANY LIABILITY FOR ALL WARRANTY CLAIMS OR FOR ANY BREACH OR FAILURE TO PERFORM ANY OBLIGATION UNDER THE CONTRACT, SHALL NOT EXCEED THE PURCHASE PRICE PAID FOR THE WORK. THESE LIMITATIONS APPLY WHETHER THE LIABILITY IS BASED ON CONTRACT, TORT, STRICT LIABILITY OR ANY OTHER THEORY.

14. **Rental Equipment / Services.** Any leased or rented equipment ("Leased Equipment") provided by Seller shall at all times be the property of Seller with the exception of certain miscellaneous installation materials purchased by the Buyer, and no right or property interest is transferred to the Buyer, except the right to use any such Leased Equipment as provided herein. Buyer agrees that it shall not pledge, lend, or create a security interest in, part with possession of, or relocate the Leased Equipment. Buyer shall be responsible to maintain the Leased Equipment in good and efficient working order. At the end of the initial term specified in the order, the terms shall automatically renew for the identical period unless canceled in writing by Buyer or Seller not sooner than three (3) months nor later than one (1) month from termination of the initial order or any renewal terms. Upon any renewal, Seller shall have the right to issue notice of increased pricing which shall be effective for any renewed terms unless Buyer objects in writing within fifteen (15) days of issuance of said notice. If Buyer timely cancels service in writing prior to the end of the initial or any renewal term this shall not relieve Buyer of its obligations under the order for the monthly rental service charge which shall continue to be due and owing. Upon the expiration or termination of this Agreement, Buyer shall promptly make any Leased Equipment available to Seller for removal. Buyer hereby agrees that it shall grant Seller access to the Leased Equipment location and shall permit Seller to take possession of and remove the Leased Equipment without resort to legal process and hereby releases Seller from any claim or right of action for trespass or damages caused by reason of such entry and removal.

15. **Miscellaneous.** These terms, together with any Contract Documents issued or signed by the Seller, comprise the complete and exclusive statement of the agreement between the parties (the "Agreement") and supersede any terms contained in Buyer's documents, unless separately signed by Seller. No part of the Agreement may be changed or cancelled except by a written document signed by Seller and Buyer. No course of dealing or performance, usage of trade or failure to enforce any term shall be used to modify the Agreement. To the extent the Agreement is considered a subcontract under Buyer's prime contract with an agency of the United States government, in case of Federal Acquisition Regulations (FARs) flow down terms, Seller will be in compliance with Section 44.403 of the FAR relating to commercial items and those additional clauses as specifically listed in 52.244-6, Subcontracts for Commercial Items (OCT 2014). If any of these terms is unenforceable, such term shall be limited only to the extent necessary to make it enforceable, and all other terms shall remain in full force and effect. The Agreement shall be governed by the laws of the Commonwealth of Pennsylvania without regard to its conflict of laws provisions. Both Buyer and Seller reject the applicability of the United Nations Convention on Contracts for the international sales of goods to the relationship between the parties and to all transactions arising from said relationship.

EVOQUA
WATER TECHNOLOGIES

QUOTE AND ORDER FORM

NOTE: Any order resulting from this quote is subject to the terms and conditions attached and acceptance by Evoqua. Purchaser's acceptance of this offer is expressly limited to such terms and conditions without change or addition.

Accepted by Buyer:	Acknowledged by Seller: Evoqua Water Technologies, LLC
Signed	Signed
Greg Wright	
Printed Name	Printed Name
Vice President	
Title	Title
2/14/18	
Date	Date

CONTRACTOR NOTE: This Quote by Evoqua Water Technologies LLC (Evoqua) is further contingent upon such things as: (i) resolution of mutually acceptable payment terms; (ii) Evoqua's satisfactory completion of an anti-corruption due diligence review; and (iii) written agreement specifically acknowledging acceptance of terms and conditions mutually agreed upon by parties.

Wharton-Smith, Inc.
CONSTRUCTION GROUP

March 20, 2018

Mr. Steve Suggs, E.I.
Weiler Engineering Corporation
6805 Overseas Hwy
Marathon, FL 33050

Re: Change Order Proposal No. 01
KWRU Filter Replacement
Generator Replacement

Dear Mr. Suggs:

As requested in the attached letter dated 02/26/18, we have developed Proposal Summary No. 01 to perform structural and electrical improvements to allow for installation of owner furnished generator in accordance with drawings G-01 thru F-05 & D-01 thru D-05 prepared by Weiler Engineering, signed and sealed by Ed Castle on 02/26/18. Included in the proposal is the cost of furnishing all necessary materials, labor, equipment, tools, supervision, and subcontractor costs required for the specified scope of work.

Clarifications include:

- Existing generator to be turned over to the owner onsite after removal by contractor
- Existing fuel tank to be turned over to the owner onsite after removal by contractor
- Replacement generator is to be owner furnished
- Start-up, testing and fueling of new generator is ***not*** included
- Engineering for railings, stairs & ladder is included
- Electrical shutdown of the entire plant for approximately ***2 hours*** will be required at completion of electrical improvements
- Existing emergency generator currently onsite to be utilized to power the North plant for approximately ***8 hours***, while the East and West plants will be out of service
- Fueling and maintenance of existing emergency generator is ***not*** included
- Due to lack of sales representation for the specified product, this proposal includes an allowance of ***$5,000.00*** to purchase the hurricane tie down system. If the actual cost of the tie down system exceeds the allowance then additional compensation will be requested, conversely, if the actual cost of the tie down system is less than the allowance then we will credit accordingly.

Attached to this letter you will find our detailed Proposal Summary for the amount of ***$198,956.00*** with all associated back-up documentation.

The time extension required for the additional scope of work is ***120*** calendar days.

Only the items listed in the Proposal Summary are to be considered as included in our scope of work. No cost allowance has been made for items of work not contained in the Proposal Summary, and are specifically excluded from this proposal. This Lump Sum proposal is valid for 5 calendar days.

WEC xcellence in engineering
"Excellence in Engineering"

6805 Overseas Highway
Marathon, Florida 33050
(305) 289-4161 ph
(305) 289-4162 fax

Generator Scope

To: James Contino Wharton-Smith

From: Steve Suggs

Date: February 26th 2018

Re: KWRU Generator Scope

The items listed below are to be included in a COP for installation of the new KWRU backup generator.

- Demolition & removal of the existing generator. Coordinate with KWRU staff if they would like to salvage any part of the generator prior to disposal.
- Demolition of the existing external fuel tank containment area. Fuel tank shall remain the property of KWRU and will be relocated on the site to an area designated by KWRU staff.
- Installation of modified generator foundation as shown and described in the attached plans.
- Coordinate delivery with Generator supplier and offloading of generator from freight shipper.
- Setting & installation of generator on modified foundation as shown in attached plans.
- Underlayment (like what is proposed for the filters) shall be installed between generator fuel tank and concrete.
- Supply and installation of generator tie-downs as shown on the attached plans including all misc. hardware.
- Installation of aluminum handrail as shown in the attached PDF.
- Design and installation of aluminum access stairway as shown in the attached plans.
- Supply and installation of access ladder as shown in the attached plans.
- **Electrical scope:**
    - Modification of generator distribution system from 1200 amp single breaker to (2) 600 amp rated breakers. Work to be performed in accordance with the latest version of the NEC by a professionally licensed electrician. Breaker modification work shall be warranted by the contractor in accordance with the provisions shown in division 16000 specifications.

- Supply and installation of a 600 amp 316SS NEMA 4X rated ATS to replace existing transfer switch. Transfer switch shall be similar to the one installed as part of the WWTP plant expansion project.
- Existing disconnect that was just installed as part of the WWTP expansion project shall be relocated and reused.
- Contractor shall install all conduit, 316SS conduit supports, wires, etc.. necessary to provide a functioning system. Conduit sizes to be per NEC.
- Contractor shall supply all necessary components to wire temporary on-site generator into existing electrical system in order to provide backup power for the WWTP while new generator is being installed.
- New ATS status shall be shown in SCADA just as the one installed during the WWTP expansion.

- The contractor shall provide any and all items not described in this document and the attached plans that is required for proper installation and function of the generator system.

Summary

Wharton-Smith, Inc.
CONSTRUCTION GROUP

CHANGE ORDER COST PROPOSAL NO. 01

Revision 00

KWRU WWTP FILTER REPLACMENT

PROPOSAL SUMMARY

3/20/2018

#		DESCRIPTION						NOTES
1		Furnish all necessary labor, materials, tools, equipment & supervision required to perform structural and electrical						
2		improvements to allow for installation of owner furnished generator in accordance with attached Generator Scope letter						
3		dated 02/26/18 and drawings G-01 thru G-05 & D-01 thru D-05 prepared by Weiler Engineering and signed & sealed by						
4		Ed Castle on 02/26/18.						
5								
6								
7								
8								
9								
10		The duration for the additional work outlined in this proposal is 30 calendar days.						
11		The Contract Time Extension due to this Change Order is 120 calendar days.						
12		**MATERIALS**					**TOTAL**	
13		From Page 2					$ 61,870.00	
14		* 6% State Tax plus 1-1/2% County Surtax	Tax	7.50%	$ 3,712.20		$ 65,582.20	
15		* County Surtax applies to 1st $5,000	Markup	15.0%	$ 9,837.33		$ 75,419.53	Article 11.04(C)(2)(a)
16							**$ 75,419.53**	
17								
18		**LABOR**	**HRS**			**AVG $ / HR**	**TOTAL**	
19		From Page 3	688.24			$ 58.72	$ 40,411.00	
20			Markup	15.0%	$ 6,061.65		$ 46,472.65	Article 11.04(C)(2)(a)
21							**$ 46,472.65**	
22								
23		**TOOLS & EQUIPMENT**					**TOTAL**	
24		From Page 4					$ 15,240.68	
25		* 6% State Tax plus 1-1/2% County Surtax	Tax	7.50%	$ 1,143.05		$ 16,383.73	
26		* County Surtax applies to 1st $5,000	Markup	15.0%	$ 2,457.56		$ 18,841.29	Article 11.04(C)(2)(a)
27							**$ 18,841.29**	
28								
29		**SUBCONTRACTS**					**TOTAL**	
30		From Page 5					$ 55,450.00	
31							$ -	
32								
33								
34			Subtotal				$ 55,450.00	
35			Markup	5.0%	$ 2,772.50		$ 58,222.50	Article 11.04(C)(2)(b)
36							**$ 58,222.50**	
37								
38		**OTHER**	**QTY**			**REFERENCE**	**TOTAL**	
39		Extended Overhead		Days * Cost Per Day		$ -	$ -	
40		Additional Insurance	0.45%	M + L + T&E + S		$ 198,955.97	$ 895.30	
41		Additional Bond	0.55%	M + L + T&E + S		$ 199,851.27	$ 1,099.18	
42				Subtotal			$ 1,994.48	
43				Markup	0.0%	$ 1,994.48	$ -	Article 11.04(C)(2)(d)
44							**$ -**	
45								
46		**FINAL QUOTE TOTAL**					**TOTAL**	
47							$ 198,956.00	
48								
49						**$**	**198,956.00**	

PG 2 Materials

Revision 00

Wharton-Smith, Inc.
CONSTRUCTION GROUP

CHANGE ORDER COST PROPOSAL NO. 01

KWRU WWTP FILTER REPLACMENT

MATERIAL ESTIMATE

#		MATERIALS	INV	QTY	UNIT	UNIT RATE	TOTAL	NOTES
1		Concrete		140	cy	$ 275.00	$ 38,500.00	
2		Rebar		5398	lbs	$ 0.50	$ 2,699.00	
3		Allowance - Hurricane Tie Down System		1	LS	$ 5,000.00	$ 5,000.00	
4		Aluminum Railings, Stairs & Ladder		1	LS	$ 15,121.00	$ 15,121.00	
5		Epoxy - Simpson ET		1	LS	$ 250.00	$ 250.00	
6		Underlayment		3	rolls	$ 100.00	$ 300.00	
7							$ -	
8							$ -	
9							$ -	
10							$ -	
11							$ -	
12							$ -	
13							$ -	
14							$ -	
15							$ -	
16							$ -	
17							$ -	
18							$ -	
19							$ -	
20							$ -	
21							$ -	
22							$ -	
23							$ -	
24							$ -	
25							$ -	
26							$ -	
27							$ -	
28							$ -	
29							$ -	
30							$ -	
31							$ -	
32							$ -	
33							$ -	
34							$ -	
35							$ -	
36							$ -	
37							$ -	
38		MATERIAL SUBTOTAL					TOTAL	
39							$ 61,870.00	
40						$	61,870.00	

PG 3 Labor

Wharton-Smith, Inc.
CONSTRUCTION GROUP

CHANGE ORDER COST PROPOSAL NO. 01

Revision 00

KWRU WWTP FILTER REPLACMENT

LABOR ESTIMATE

#		LABOR	HRS ST	HRS OT	RATE ST	RATE OT	COST ST	COST OT	COST TOTAL	NOTES
1		Superintendent	80		$ 95.00	$ 142.50	$ 7,600.00	$ -	$ 7,600.00	
2		Asst. Superintendent	0		$ 85.00	$ 127.50	$ -	$ -	$ -	
3		Surveyor	0		$ 65.00	$ 97.50	$ -	$ -	$ -	
4		Craft Foreman	168		$ 65.00	$ 97.50	$ 10,920.00	$ -	$ 10,920.00	
5		Operator	0		$ 60.00	$ 90.00	$ -	$ -	$ -	
6		Rodbuster	0		$ 50.00	$ 75.00	$ -	$ -	$ -	
7		Carpenter	168		$ 50.00	$ 75.00	$ 8,400.00	$ -	$ 8,400.00	
8		Pipefitter	0		$ 50.00	$ 75.00	$ -	$ -	$ -	
9		Plumber	0		$ 50.00	$ 75.00	$ -	$ -	$ -	
10		Finisher	0		$ 45.00	$ 67.50	$ -	$ -	$ -	
11		Laborer	168		$ 40.00	$ 60.00	$ 6,720.00	$ -	$ 6,720.00	
12						$ -	$ -	$ -	$ -	
13						$ -	$ -	$ -	$ -	
14						$ -	$ -	$ -	$ -	
15						$ -	$ -	$ -	$ -	
16						$ -	$ -	$ -	$ -	
17						$ -	$ -	$ -	$ -	
18						$ -	$ -	$ -	$ -	
19						$ -	$ -	$ -	$ -	
20						$ -	$ -	$ -	$ -	
21			584.0	0.0			$ 33,640 00	$ -		
22			**584.0**						**$ 33,640.00**	
23										

		ADJUSTMENTS	%	HRS		RATE / HR	TOTAL	
24								
25		Material Handling	7.0%	40.88		$ 30.00	$ 1,226.40	
26		Testing & Cleaning	2.5%	14.6		$ 30.00	$ 438.00	
27		Warranty & Punchlist	1.5%	8.76		$ 35.00	$ 306.60	
28				**64.24**			**$ 1,971.00**	
29								

		PROJECT MANAGEMENT	HRS		RATE / HR	TOTAL	
30							
31		Project Manager	40		$ 120.00	$ 4,800.00	
32		Asst. Project Manager	0		$ 105.00	$ -	
33		Project Engineer	0		$ 75.00	$ -	
34			**40.0**			**$ 4,800.00**	
35							

		LABOR SUBTOTAL				HRS	AVG $ / HR	TOTAL	
36									
37		Manhours	584.0	64.2	40.0	688.2	$ 58.72	$ 40,411.00	
38						**688.2**			
39							**$**	**40,411.00**	
40									

PG 4 Equipment

Wharton-Smith, Inc.
CONSTRUCTION GROUP

CHANGE ORDER COST PROPOSAL NO. 01

Revision 00

KWRU WWTP FILTER REPLACMENT

EQUIPMENT ESTIMATE

#		TOOLS	DESCRIPTION	REF		RATE	TOTAL	
1		Small Tools	4% Labor Cost	$ 40,411		4%	$ 1,616.44	
2		Consumables	$1.00 / Labor Hr	688.2		$ 1.00	$ 688.24	
3							$ -	
4							**$ 2,304.68**	
5								
6		**EQUIPMENT**	**DESCRIPTION**	**QTY**	**UNIT**	**RATE**	**TOTAL**	
7		Pickup Truck	Superintendent	1.0	LS	$ 800.00	$ 800.00	
8		Vehicle			LS	$ 750.00	$ -	
9		Backhoe/Loader			Day	$ 465.00	$ -	
10		Manlift			Day	$ 450.00	$ -	
11		Generator			Day	$ 68.50	$ -	
12							$ 800.00	
13								
14		**RENTALS**	**DESCRIPTION**	**QTY**	**UNIT**	**RATE**	**TOTAL**	
15		Crane		1.00	LS	$ 7,000.00	$ 7,000.00	
16		Combination		1.00	Month	$ 3,500.00	$ 3,500.00	
17		Compactor		1.00	Day	$ 250.00	$ 250.00	
18		Lull Loader			Day	$ 575.00	$ -	
19		Backhoe			Day	$ 465.00	$ -	
20		Concrete Pump			Day	$ 960.00	$ -	
21		Excavator			Day	$ 465.00	$ -	
22		150 Ton Crane			Day	$ 3,500.00	$ -	
23		Core Drill			Day	$ 85.00	$ -	
24							$ 10,750.00	
25								
26		**FUEL**	**DESCRIPTION**		**Rate**	**REF**	**TOTAL**	
27		Equipment Fuel	12% Fueled Equipment Cost		12%	$ 11,550.00	$ 1,386.00	
28							**$ 1,386.00**	
29								
30								
31		**EQUIPMENT SUBTOTAL**					**TOTAL**	
32							$ 15,240.68	
33								
34						**$**	**15,240.68**	

PG 5 Subcontract

Revision 00

Wharton-Smith, Inc.
CONSTRUCTION GROUP

CHANGE ORDER COST PROPOSAL NO. 01
KWRU WWTP FILTER REPLACMENT
SUBCONTRACT ESTIMATE

#		SUBCONTRACTOR	SCOPE	INV	TOTAL	NOTES
1		Nearshore Electric	Electrical Scope of Work		$ 51,450.00	
2		Bella Construction	Concrete Pumping - 39 meter boom pump w/ (1) additional labor for 8 hours		$ 2,500.00	
3		Tierra	Independent Testing		$ 500.00	
4		Surveyor	Survey/As-built Dwg		$ 1,000.00	
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38		SUBCONTRACT SUBTOTAL			TOTAL	
39					$ 55,450.00	
40				$	55,450.00	

Labor Breakdown				Hours															
	Quantity	Unit	Duration (Days)	Project Manager	Asst. Project Manager	Project Engineer	Superintendant	Asst. Superintendant	Surveyor	Craft Foreman	Operator	Rodbuster	Carpenter	Pipefitter	Plumber	Finisher	Laborer		Totals
Collect proposals, compile change order, write purchase orders, review submittals, approve payments				40.0															40.0
Supervision, coordinate subcontractors, take delivery of materials							80 0												80.0
Demo/Remove Existing Generator										8 0			8 0				8.0		24.0
Relocate existing fuel tank & demo containment area										16.0			16.0				16 0		48.0
Layout, compact & form Generarator Pad										40.0			40.0				40 0		120.0
Install Rebar w/ epoxy hooks & tie down anchors										40.0			40.0				40 0		120.0
Pour Concrete Pad & Strip Forms										24.0			24.0				24 0		72.0
Offload, set & anchor new generator										8 0			8 0				8.0		24.0
Install Tie-down System										8 0			8 0				8.0		24.0
Install railings, stairs and ladder										24.0			24.0				24 0		72.0
																			0.0
																			0.0
																			0.0
																			0.0
																			0.0
																			0.0
																			0.0
																			0.0
				40.0	0.0	0.0	80.0	0.0	0.0	168.0	0.0	0.0	168.0	0.0	0.0	0.0	168.0	0.0	**624.0**

James Contino

From: James Contino
Sent: Monday, March 19, 2018 1:24 PM
To: Gregory Williams (gwilliams@whartonsmith.com)
Subject: 17-160 - KWRU WWTP Filter Replacement - Concrete

Greg,

Monroe Concrete pricing:

- 5,000 psi regular = $192.75 / cy
- 5,000 psi pump able = $275.00 / cy

Thanks,

James M. Contino | Project Manager
Wharton-Smith, Inc. | Construction Group of Choice | www.whartonsmith.com

125 W. Indiantown Road, Suite 201, Jupiter, FL 33458
Office: (561) 748-5956 Ext. 2321 | Cell: (561) 354-8786 | Fax: (561) 748-5958

James Contino

From: Canizares, Guillermo <Guillermo.Canizares@hdsupply.com>
Sent: Monday, March 19, 2018 11:22 AM
To: James Contino
Subject: RE: 17-160 - KWRU WWTP Filter Replacement - Rebar

James,
The total weight for the above job is 5,398 Lbs @ $0.50/Lb = $2,699.00 + TAX. This price is subject to change due to the volatility of the rebar market.
Please note that this price is good till 03/23/18.
If you have any questions please do not hesitate to call me.
Regards,

Guillermo Cañizares
Fabrication Manager
HDS White Cap Construction Supply – BR# 251
10800 NW 92nd Terrace – Suite 103
Miami, FL 33178
P – 305-885-8699
F – 305-885-6621
C – 305-525-1533

One Team driving Customer Success and Value Creation

Please consider the environment - think before you print

From: James Contino [mailto:jcontino@whartonsmith.com]
Sent: Friday, March 16, 2018 4:35 PM
To: Canizares, Guillermo <Guillermo.Canizares@hdsupply.com>
Cc: Nancy O'Neill <noneill@whartonsmith.com>; Kilbourne, Michael W <MICHAEL.KILBOURNE@hdsupply.com>; Erica Marnati <emarnati@whartonsmith.com>
Subject: 17-160 - KWRU WWTP Filter Replacement - Rebar

Guillermo,

Attached please find the drawings for the generator slab. Please provide pricing to furnish the rebar and tie downs delivered to Key West. Please include in your proposal to furnish the rebar drawings.

Thanks,

James M. Contino | Project Manager
Wharton-Smith, Inc. | Construction Group of Choice | www.whartonsmith.com

125 W. Indiantown Road, Suite 201, Jupiter, FL 33458
Office: (561) 748-5956 Ext. 2321 | Cell: (561) 354-8786 | Fax: (561) 748-5958

T3 CUSTOM FABRICATION, INC.

P.O. Box 1687, Sorrento, FL 32776
Estimating PH (352) 409-7432 Fax (800) 657-6619
Main Office PH (352) 742-2060

BID #18-126

Original Date: 03/13/18

To: General Contractors **Attn: Project Estimators**

JOB NAME: KWRU WWTP
BID DATE: ASAP
LOCATION: STOCK ISLAND, FL
PLANS: 12 of 12
SPECIFICATIONS:
ADDENDUMS REVIEWED:

SCOPE OF WORK

1) ALUMINUM STAIRS (2) @ GENERATOR
2) ALUMINUM HANDRAIL @ GENERATOR & STAIRS
3) ALUMINUM LADDER
4) ENGINEERING FOR ABOVE $2,500.00

TOTAL PRICE $15,121.00 PLUS TAX

Delivery: *F.O.B. Tavares, FL* ***Number of Shipments in Above Price (1)***
(If, at the request of the buyer, additional deliveries are required, the additional cost and change order will be received prior to shipment)

Exclusions:

-Addendums unavailable for review (see addendums reviewed above)
-Erection of furnished materials (unless specifically included)
-Field measurements
-Testing and inspection costs
-Bond premium (unless specifically included)
-Responsibility of design and code requirements where specific sizes appear on drawings
-Signed and sealed shop drawings by a Florida registered engineer, unless specifically included in scope above
-Engineering calculations are specifically excluded but, if required, will be added to the price quoted above on a cost-plus basis

Qualifications:

-Structural and miscellaneous metals will be shop primed to specifications.
-Mechanical aluminum handrail will be supplied sub-assembled (unless noted otherwise).
-Material and labor cost are subject to review after 30 days.

-Prices include only those items specifically listed in this proposal.
-Any item over 8'-0" wide or 9'-0" high will be shipped "knocked down" for field welding or bolting.
-Our total price includes only those items specifically listed in our scope of work.
-We do not accept retainage as a part of payment terms.
-Pricing assumes that all items will be shipped to the jobsite within 12 months of this proposal and that payment terms are 1/2% 10, net 30 from date of invoice.
-Drawing and delivery schedule will be negotiated at the time the purchase order is tendered. Work will not begin until an approved purchase order or satisfactory letter of intent is received.

Terms and conditions of quotation and sale:

-Agreements outside of contract: It is expressly agreed that there are no promises, agreements, or understandings outside of this contract and any subsequent cancellations or modifications must be mutually agreed upon in writing.

-The term "T3"as used herein shall mean T3 Custom Fabrication, Inc. The word "materials" as used herein shall mean any and all items tendered within the scope of this proposal or to be added to it, at a subsequent date.

-1/2% 10, net 30 days, no retainage

-This proposal is based on release of, and fabrication and delivery of materials specified herein in substantially complete and contiguous sub-units. Partial releases and deliveries are subject to additional charges for costs incurred by T3 at their sole discretion.

-The contract between the buyer and T3 shall consist of buyer's purchase order and any quotation/proposal made by T3 referred to in buyer's purchase order, with the written acceptance of same by T3, and these terms and conditions of quotation and sale.

The buyer shall inspect all materials immediately upon their arrival for both quantities and conformance with the contract requirements and shall within five (5) days thereafter, give written notice to t3 of any claims that the materials do not conform to the requirements of the contract. If no such notice is given within said five (5) day period of time, the materials shall conclusively be deemed to conform in all aspects to the requirements of the contract. All claims made within the said five (5) day period will, if justified, be satisfied by T3.

-Special conditions on the buyer's purchase order in no way negate the above conditions of sale. In ordering the materials described above, the buyer accepts all of these conditions whether noted on his purchase order or not.

-Our price does not include: sales tax, erection, taking of field dimensions, any item not specifically listed in our scope.

-Proposal acceptance: This proposal is offered for acceptance within 30 days from date herein, after which it is subject to confirmation by the seller.

QUOTED BY:

GEORGE WILSON

Nearshore Electric, Inc.
State Certified Electrical Contractor
#EC13001186

Scope of Work

Owner: Key West Resort Utilities

Project: Generator Hookup
Project Address: 6630 Front Street
Key West, FL 33040

Job #1242018
CO#1
Confidential

March 14, 2018

To all concerned,
We are pleased to offer you our proposal for the electrical work required at KWRU WWTP in Key West Florida. All work performed by Nearshore Electric, Inc. shall conform to current codes, regulations, and project specifications. All work performed by Nearshore Electric, Inc. shall be warranted for a period of one year. The following breakdown describes the items and services that Nearshore Electric, Inc. shall provide as well as any exclusion from our scope of work.

INCLUDED IN BID:

- Disconnect existing generator
- Connect temp generator to existing services
- Install conduit in new slab extension for generator power, control, battery charger and jacket heater
- Relocate existing 600amp disconnect to new location on generator slab
- Provide and install new 600amp disconnect for East and West plant EM power
- Provide and install open transition ATS 600amp NEMA4X SS located on generator slab
- Install conduit and wire from new ATS to existing ATS location
- Remove existing ATS switch and terminate new conductors to existing conductors
- Re-route existing conduits feeding existing ATS for new plant to new 600amp disconnect location on generator slab
- Re-route existing ATS control conduit to new generator
- Install auxiliary ground rod and bond slab steel and generator frame
- Install wire for power and control and terminate
- Workers Comp/General Liability Insurance
- Taxes
- Warranty

EXCLUDED FROM BID:

- Permit fees
- Generator
- Generator fuel
- Batteries
- Load bank testing
- Any Scope of work not clearly shown on drawings or within the bid documents and/or specifications is not included in this proposal.

We propose to furnish material and labor, complete in accordance with the above specifications, for the lump sum of: ***Fifty One Thousand Four Hundred Fifty Dollars and No Cents…….. $51,450.00***

Authorized Signature _____ Date 3/14/2018
Jeffery L Kirk ~ President

Bella CONSTRUCTION
of Key West, Inc.
305-292-9888
Lic.# CGC1518284

RATE SHEET

CONCRETE PUMPING

2" SYSTEM
MOBILIZATION $55
PLUS
2 HOUR MINIMUM PUMPING $185
PLUS
ADDITIONAL HOURS @ $55 / HOUR
OVER 150' HOSE EXTRA HOSE CHG $50

3"- 5" SYSTEM
MOBILIZATION $75
PLUS
2 HOUR MINIMUM PUMPING $300
PLUS
ADDITIONAL HOURS @ $100 / HOUR
OVER 150' HOUSE EXTRA HOSE CHG $75

---

39 METER BOOM PUMP
MOBILIZATION $150
4 HOUR MINIMUM PUMPING $600
ADDITIONAL HOURS @ $150 / HOUR
PLUS - $3.50 PER CUBIC YARD PUMPED

****PUMPING INCLUDES PUMP OPERATOR ONLY
EXTRA LABOR MUST BE REQUESTED IN ADVANCE
LABOR RATE $40 HOUR ****

****ALL PUMPING INVOICES ARE SUBJECT TO A 7.5% FUEL SURCHARGE & $15.00 SLICK PRIME FEE****

PUMP, PLACE & FINISH - CALL FOR PRICING

Bella CONSTRUCTION
of Key West, Inc.
305-292-9888
Lic.# CGC1518284

LABOR RATE SHEET

OUR LABOR RATES ARE AS FOLLOWS:

LABORER	$35.00
CARPENTERS HELPER	$45.00
CARPENTER – JOURNEYMAN	$55.00
FINISHER	$60.00
MASONS HELPER	$30.00
MASON	$45.00
FOREMAN	$65.00
SUPERINTENDENT	$75.00

MATERIAL IS BILLED AT COST PLUS 15%

Wharton-Smith, Inc.
CONSTRUCTION GROUP

April 06, 2018

Mr. Steve Suggs, E.I.
Weiler Engineering Corporation
6805 Overseas Hwy
Marathon, FL 33050

Re: Change Order Proposal No. 01 Revision 1
KWRU Filter Replacement
Generator Replacement

Dear Mr. Suggs:

As requested in the attached letter dated 03/29/18, we have developed Proposal Summary No. 01 Revision 1 to perform structural and electrical improvements to allow for installation of owner furnished generator in accordance with drawings G-01 thru F-05 & D-01 thru D-04 prepared by Weiler Engineering, signed and sealed by Ed Castle on 03/28/18. Included in the proposal is the cost of furnishing all necessary materials, labor, equipment, tools, supervision, and subcontractor costs required for the specified scope of work.

Clarifications include:

- Existing generator to be turned over to the owner onsite after removal by contractor
- Existing fuel tank to be turned over to the owner onsite after removal by contractor
- Replacement generator is to be owner furnished
- Start-up, testing and fueling of new generator is ***not*** included
- Engineering for railings & ladder is included
- Electrical shutdown of the entire plant for approximately ***2 hours*** will be required at completion of electrical improvements
- Existing emergency generator currently onsite to be utilized to power the North plant for approximately ***8 hours***, while the East and West plants will be out of service
- Fueling and maintenance of existing emergency generator is ***not*** included
- Due to lack of sales representation for the specified product, this proposal includes an allowance of ***$5,000.00*** to purchase the hurricane tie down system. If the actual cost of the tie down system exceeds the allowance then additional compensation will be requested, conversely, if the actual cost of the tie down system is less than the allowance then we will credit accordingly.

Attached to this letter you will find our detailed Proposal Summary for the amount of ***$176,407.00*** with all associated back-up documentation.

The time extension required for the additional scope of work is ***120*** calendar days.

Only the items listed in the Proposal Summary are to be considered as included in our scope of work. No cost allowance has been made for items of work not contained in the Proposal Summary, and are specifically excluded from this proposal. This Lump Sum proposal is valid for 5 calendar days.

Please furnish a Change Order so we may proceed with the work identified in our Proposal Summary, if found acceptable.

Please do not hesitate to call if you should have any questions or wish to discuss this matter further.

Sincerely,
Wharton-Smith, Inc.

James M. Contino
Project Manager

C.c.: File 17-160/C-05A.1

WEC xcellence in engineering
"Excellence in Engineering"

6805 Overseas Highway
Marathon, Florida 33050
(305) 289-4161 ph
(305) 289-4162 fax

Generator Scope

To: Prospective Bidders

From: Steve Suggs

Date: March 29th, 2018

Re: KWRU Generator Scope

The items listed below are to be included in a COP for installation of the new KWRU backup generator.

- Demolition & removal of the existing generator. Coordinate with KWRU staff if they would like to salvage any part of the generator prior to disposal.
- Demolition of the existing external fuel tank containment area. Fuel tank shall remain the property of KWRU and will be relocated on the site to an area designated by KWRU staff.
- Installation of modified generator foundation as shown and described in the attached plans.
- Coordinate delivery with Generator supplier and offloading of generator from freight shipper.
- Setting & installation of generator on modified foundation as shown in attached plans.
- Underlayment (like what is proposed for the filters) shall be installed between generator fuel tank and concrete.
- Supply and installation of generator tie-downs as shown on the attached plans including all misc. hardware.
- Installation of aluminum handrail as shown in the attached PDF.
- Design and installation of aluminum access stairway as shown in the attached plans.
- Supply and installation of access ladder as shown in the attached plans.
- **Electrical scope:**
    - Modification of generator distribution system from 1200 amp single breaker to (2) 600 amp rated breakers. Work to be performed in accordance with the latest version of the NEC by a professionally licensed electrician. Breaker modification work shall be warranted by the contractor in accordance with the provisions shown in division 16000 specifications.

- Supply and installation of a 600 amp 316SS NEMA 4X rated ATS to replace existing transfer switch. Transfer switch shall be similar to the one installed as part of the WWTP plant expansion project.
- Existing disconnect that was just installed as part of the WWTP expansion project shall be relocated and reused.
- Contractor shall install all conduit, 316SS conduit supports, wires, etc.. necessary to provide a functioning system. Conduit sizes to be per NEC.
- Contractor shall supply all necessary components to wire temporary on-site generator into existing electrical system in order to provide backup power for the WWTP while new generator is being installed.
- New ATS status shall be shown in SCADA just as the one installed during the WWTP expansion.

- The contractor shall provide any and all items not described in this document and the attached plans that is required for proper installation and function of the generator system.

Summary

Wharton-Smith, Inc.
CONSTRUCTION GROUP

CHANGE ORDER COST PROPOSAL NO. 01

Revision 01

KWRU WWTP FILTER REPLACMENT

PROPOSAL SUMMARY

4/6/2018

#	DESCRIPTION						NOTES
1	Furnish all necessary labor, materials, tools, equipment & supervision required to perform structural and electrical improvements to allow for installation of owner furnished generator in accordance with attached Generator Scope letter dated 02/26/18 and drawings G-01 thru G-05 & D-01 thru D-05 prepared by Weiler Engineering and signed & sealed by Ed Castle on 02/26/18.						
10	The duration for the additional work outlined in this proposal is 30 calendar days.						
11	The Contract Time Extension due to this Change Order is 120 calendar days.						
12	**MATERIALS**					**TOTAL**	
13	From Page 2					$ 43,372.00	
14	* 6% State Tax plus 1-1/2% County Surtax	Tax	7.50%	$ 2,602.32		$ 45,974.32	
15	* County Surtax applies to 1st $5,000	Markup	15.0%	$ 6,896.15		$ 52,870.47	Article 11.04(C)(2)(a)
16						**$ 52,870.47**	
17							
18	**LABOR**	**HRS**			**AVG $ / HR**	**TOTAL**	
19	From Page 3	688.24			$ 58.72	$ 40,411.00	
20		Markup	15.0%	$ 6,061.65		$ 46,472.65	Article 11.04(C)(2)(a)
21						**$ 46,472.65**	
22							
23	**TOOLS & EQUIPMENT**					**TOTAL**	
24	From Page 4					$ 15,240.68	
25	* 6% State Tax plus 1-1/2% County Surtax	Tax	7.50%	$ 1,143.05		$ 16,383.73	
26	* County Surtax applies to 1st $5,000	Markup	15.0%	$ 2,457.56		$ 18,841.29	Article 11.04(C)(2)(a)
27						**$ 18,841.29**	
28							
29	**SUBCONTRACTS**					**TOTAL**	
30	From Page 5					$ 55,450.00	
31						$ -	
32							
33							
34		Subtotal				$ 55,450.00	
35		Markup	5.0%	$ 2,772.50		$ 58,222.50	Article 11.04(C)(2)(b)
36						**$ 58,222.50**	
37							
38	**OTHER**	**QTY**			**REFERENCE**	**TOTAL**	
39	Extended Overhead		Days * Cost Per Day		$ -	$ -	
40	Additional Insurance	0.45%	M + L + T&E + S		$ 176,406.91	$ 793.83	
41	Additional Bond	0.55%	M + L + T&E + S		$ 177,200.74	$ 974.60	
42			Subtotal			$ 1,768.44	
43			Markup	0.0%	$ 1,768.44	$ -	Article 11.04(C)(2)(d)
44						**$ -**	
45							
46	**FINAL QUOTE TOTAL**					**TOTAL**	
47						$ 176,407.00	
48							
49					**$**	**176,407.00**	

PG 2 Materials

Wharton-Smith, Inc.
CONSTRUCTION GROUP

CHANGE ORDER COST PROPOSAL NO. 01

Revision 01

KWRU WWTP FILTER REPLACMENT

MATERIAL ESTIMATE

#		MATERIALS	INV	QTY	UNIT	UNIT RATE	TOTAL	NOTES
1		Concrete		120	cy	$ 200.75	$ 24,090.00	
2		Rebar		5398	lbs	$ 0.50	$ 2,699.00	
3		Allowance - Hurricane Tie Down System		1	LS	$ 5,000.00	$ 5,000.00	
4		Aluminum Railings & Ladders		1	LS	$ 9,533.00	$ 9,533.00	
5		Engineering for Railings & Ladders		1	LS	$ 1,500.00	$ 1,500.00	
6		Epoxy - Simpson ET		1	LS	$ 250.00	$ 250.00	
7		Underlayment		3	rolls	$ 100.00	$ 300.00	
8							$ -	
9							$ -	
10							$ -	
11							$ -	
12							$ -	
13							$ -	
14							$ -	
15							$ -	
16							$ -	
17							$ -	
18							$ -	
19							$ -	
20							$ -	
21							$ -	
22							$ -	
23							$ -	
24							$ -	
25							$ -	
26							$ -	
27							$ -	
28							$ -	
29							$ -	
30							$ -	
31							$ -	
32							$ -	
33							$ -	
34							$ -	
35							$ -	
36							$ -	
37							$ -	
38		MATERIAL SUBTOTAL					TOTAL	
39							$ 43,372.00	
40						$	43,372.00	

PG 3 Labor

Wharton-Smith, Inc.
CONSTRUCTION GROUP

CHANGE ORDER COST PROPOSAL NO. 01
KWRU WWTP FILTER REPLACMENT
LABOR ESTIMATE

Revision 01

#		LABOR	HRS ST	HRS OT	RATE ST	RATE OT	COST ST	COST OT	COST TOTAL	NOTES
1		Superintendent	80		$ 95.00	$ 142.50	$ 7,600.00	$ -	$ 7,600.00	
2		Asst. Superintendent	0		$ 85.00	$ 127.50	$ -	$ -	$ -	
3		Surveyor	0		$ 65.00	$ 97.50	$ -	$ -	$ -	
4		Craft Foreman	168		$ 65.00	$ 97.50	$ 10,920.00	$ -	$ 10,920.00	
5		Operator	0		$ 60.00	$ 90.00	$ -	$ -	$ -	
6		Rodbuster	0		$ 50.00	$ 75.00	$ -	$ -	$ -	
7		Carpenter	168		$ 50.00	$ 75.00	$ 8,400.00	$ -	$ 8,400.00	
8		Pipefitter	0		$ 50.00	$ 75.00	$ -	$ -	$ -	
9		Plumber	0		$ 50.00	$ 75.00	$ -	$ -	$ -	
10		Finisher	0		$ 45.00	$ 67.50	$ -	$ -	$ -	
11		Laborer	168		$ 40.00	$ 60.00	$ 6,720.00	$ -	$ 6,720.00	
12						$ -	$ -	$ -	$ -	
13						$ -	$ -	$ -	$ -	
14						$ -	$ -	$ -	$ -	
15						$ -	$ -	$ -	$ -	
16						$ -	$ -	$ -	$ -	
17						$ -	$ -	$ -	$ -	
18						$ -	$ -	$ -	$ -	
19						$ -	$ -	$ -	$ -	
20						$ -	$ -	$ -	$ -	
21			584.0	0.0			$ 33,640 00	$ -		
22			**584.0**						**$ 33,640.00**	
23										

#		ADJUSTMENTS	%	HRS		RATE / HR	TOTAL	NOTES
24								
25		Material Handling	7.0%	40.88		$ 30.00	$ 1,226.40	
26		Testing & Cleaning	2.5%	14.6		$ 30.00	$ 438.00	
27		Warranty & Punchlist	1.5%	8.76		$ 35.00	$ 306.60	
28				**64.24**			**$ 1,971.00**	
29								

#		PROJECT MANAGEMENT	HRS		RATE / HR	TOTAL	NOTES
30							
31		Project Manager	40		$ 120.00	$ 4,800.00	
32		Asst. Project Manager	0		$ 105.00	$ -	
33		Project Engineer	0		$ 75.00	$ -	
34			**40.0**			**$ 4,800.00**	
35							

#		LABOR SUBTOTAL				HRS	AVG $ / HR	TOTAL	NOTES
36									
37		Manhours	584.0	64.2	40.0	688.2	$ 58.72	$ 40,411.00	
38						**688.2**			
39							**$**	**40,411.00**	
40									

PG 4 Equipment

Wharton-Smith, Inc.
CONSTRUCTION GROUP

CHANGE ORDER COST PROPOSAL NO. 01

Revision 01

KWRU WWTP FILTER REPLACMENT

EQUIPMENT ESTIMATE

#		TOOLS	DESCRIPTION	REF		RATE	TOTAL	
1		Small Tools	4% Labor Cost	$ 40,411		4%	$ 1,616.44	
2		Consumables	$1.00 / Labor Hr	688.2		$ 1.00	$ 688.24	
3							$ -	
4							**$ 2,304.68**	
5								
6		**EQUIPMENT**	**DESCRIPTION**	**QTY**	**UNIT**	**RATE**	**TOTAL**	
7		Pickup Truck	Superintendent	1.0	LS	$ 800.00	$ 800.00	
8		Vehicle			LS	$ 750.00	$ -	
9		Backhoe/Loader			Day	$ 465.00	$ -	
10		Manlift			Day	$ 450.00	$ -	
11		Generator			Day	$ 68.50	$ -	
12							$ 800.00	
13								
14		**RENTALS**	**DESCRIPTION**	**QTY**	**UNIT**	**RATE**	**TOTAL**	
15		Crane		1.00	LS	$ 7,000.00	$ 7,000.00	
16		Combination		1.00	Month	$ 3,500.00	$ 3,500.00	
17		Compactor		1.00	Day	$ 250.00	$ 250.00	
18		Lull Loader			Day	$ 575.00	$ -	
19		Backhoe			Day	$ 465.00	$ -	
20		Concrete Pump			Day	$ 960.00	$ -	
21		Excavator			Day	$ 465.00	$ -	
22		150 Ton Crane			Day	$ 3,500.00	$ -	
23		Core Drill			Day	$ 85.00	$ -	
24							$ 10,750.00	
25								
26		**FUEL**	**DESCRIPTION**		**Rate**	**REF**	**TOTAL**	
27		Equipment Fuel	12% Fueled Equipment Cost		12%	$ 11,550.00	$ 1,386.00	
28							**$ 1,386.00**	
29								
30								
31		**EQUIPMENT SUBTOTAL**					**TOTAL**	
32							$ 15,240.68	
33								
34						**$**	**15,240.68**	

PG 5 Subcontract

Wharton-Smith, Inc.
CONSTRUCTION GROUP

CHANGE ORDER COST PROPOSAL NO. 01
KWRU WWTP FILTER REPLACMENT
SUBCONTRACT ESTIMATE

Revision 01

#		SUBCONTRACTOR	SCOPE	INV	TOTAL	NOTES
1		Nearshore Electric	Electrical Scope of Work		$ 51,450.00	
2		Bella Construction	Concrete Pumping - 39 meter boom pump w/ (1) additional labor for 8 hours		$ 2,500.00	
3		Tierra	Independent Testing		$ 500.00	
4		Surveyor	Survey/As-built Dwg		$ 1,000.00	
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38		SUBCONTRACT SUBTOTAL			TOTAL	
39					$ 55,450.00	
40				$	55,450.00	

Labor Breakdown				Hours															
	Quantity	Unit	Duration (Days)	Project Manager	Asst. Project Manager	Project Engineer	Superintendant	Asst. Superintendant	Surveyor	Craft Foreman	Operator	Rodbuster	Carpenter	Pipefitter	Plumber	Finisher	Laborer		Totals
Collect proposals, compile change order, write purchase orders, review submittals, approve payments				40.0															40.0
Supervision, coordinate subcontractors, take delivery of materials							80 0												80.0
Demo/Remove Existing Generator										8 0			8 0				8.0		24.0
Relocate existing fuel tank & demo containment area										16.0			16.0				16 0		48.0
Layout, compact & form Generarator Pad										40.0			40.0				40 0		120.0
Install Rebar w/ epoxy hooks & tie down anchors										40.0			40.0				40 0		120.0
Pour Concrete Pad & Strip Forms										24.0			24.0				24 0		72.0
Offload, set & anchor new generator										8 0			8 0				8.0		24.0
Install Tie-down System										8 0			8 0				8.0		24.0
Install railings and ladders										24.0			24.0				24 0		72.0
																			0.0
																			0.0
																			0.0
																			0.0
																			0.0
																			0.0
																			0.0
																			0.0
				40.0	0.0	0.0	80.0	0.0	0.0	168.0	0.0	0.0	168.0	0.0	0.0	0.0	168.0	0.0	**624.0**

Monroe
CONCRETE

Date: April 6, 2018
Expiration Date: 30 days

PRICE QUOTATION

Key West Plant
Monroe Concrete Products
125 Toppino Industrial Drive
Key West, FL 33040
305-296-9934
FDOT Plant No:90-429

SALESPERSON	JOB	PAYMENT TERMS	DUE DATE
JP	**KWRU WWTP Attn:James Contino**		

QTY	DESCRIPTION	UNIT PRICE	LINE TOTAL
1 yard	*5000psi Reg* $192.75 per yard		
1 yard	*5000psi Pump* $200.75 per yard		
	*$15.00 Fuel & Environmental Surcharge Per Load		
		SUBTOTAL	
		SALES TAX	
		TOTAL	

Quotation prepared by: Jason Pfahl

This is a quotation on the goods named, subject to the conditions noted below: (Describe any conditions pertaining to these prices and any additional terms of the agreement. You may want to include contingencies that will affect the quotation.)

To accept this quotation, sign here and return: _____

Thank you for the Business!

James Contino

From: Canizares, Guillermo <Guillermo.Canizares@hdsupply.com>
Sent: Monday, March 19, 2018 11:22 AM
To: James Contino
Subject: RE: 17-160 - KWRU WWTP Filter Replacement - Rebar

James,
The total weight for the above job is 5,398 Lbs @ $0.50/Lb = $2,699.00 + TAX. This price is subject to change due to the volatility of the rebar market.
Please note that this price is good till 03/23/18.
If you have any questions please do not hesitate to call me.
Regards,

Guillermo Cañizares
Fabrication Manager
HDS White Cap Construction Supply – BR# 251
10800 NW 92nd Terrace – Suite 103
Miami, FL 33178
P – 305-885-8699
F – 305-885-6621
C – 305-525-1533

One Team driving Customer Success and Value Creation

Please consider the environment - think before you print

From: James Contino [mailto:jcontino@whartonsmith.com]
Sent: Friday, March 16, 2018 4:35 PM
To: Canizares, Guillermo <Guillermo.Canizares@hdsupply.com>
Cc: Nancy O'Neill <noneill@whartonsmith.com>; Kilbourne, Michael W <MICHAEL.KILBOURNE@hdsupply.com>; Erica Marnati <emarnati@whartonsmith.com>
Subject: 17-160 - KWRU WWTP Filter Replacement - Rebar

Guillermo,

Attached please find the drawings for the generator slab. Please provide pricing to furnish the rebar and tie downs delivered to Key West. Please include in your proposal to furnish the rebar drawings.

Thanks,

James M. Contino | Project Manager
Wharton-Smith, Inc. | Construction Group of Choice | www.whartonsmith.com

125 W. Indiantown Road, Suite 201, Jupiter, FL 33458
Office: (561) 748-5956 Ext. 2321 | Cell: (561) 354-8786 | Fax: (561) 748-5958

T3 CUSTOM FABRICATION, INC.

P.O. Box 1687, Sorrento, FL 32776
Estimating PH (352) 409-7432 Fax (800) 657-6619
Main Office PH (352) 742-2060

BID #18-140

Original Date: 04/03/18

To: General Contractors **Attn: Project Estimators**

JOB NAME: KWRU WWTP
BID DATE: ASAP
LOCATION: STOCK ISLAND, FL
PLANS: 12 of 12
SPECIFICATIONS:
ADDENDUMS REVIEWED:

SCOPE OF WORK

1) **ALUMINUM LADDERS (2) @ GENERATOR**
2) **3-LINE ALUMINUM HANDRAIL @ GENERATOR PAD**

TOTAL PRICE $9,533.00 PLUS TAX

Delivery: *F.O.B. Tavares, FL* ***Number of Shipments in Above Price (1)***
(If, at the request of the buyer, additional deliveries are required, the additional cost and change order will be received prior to shipment)

Exclusions:
-Addendums unavailable for review (see addendums reviewed above)
-Erection of furnished materials (unless specifically included)
-Field measurements
-Testing and inspection costs
-Bond premium (unless specifically included)
-Responsibility of design and code requirements where specific sizes appear on drawings
-Signed and sealed shop drawings by a Florida registered engineer, unless specifically included in scope above
-Engineering calculations are specifically excluded but, if required, will be added to the price quoted above on a cost-plus basis

Qualifications:
-Structural and miscellaneous metals will be shop primed to specifications.
-Mechanical aluminum handrail will be supplied sub-assembled (unless noted otherwise).
-Material and labor cost are subject to review after 30 days.
-Prices include only those items specifically listed in this proposal.
-Any item over 8'-0" wide or 9'-0" high will be shipped "knocked down" for field welding or bolting.
-Our total price includes only those items specifically listed in our scope of work.

-We do not accept retainage as a part of payment terms.
-Pricing assumes that all items will be shipped to the jobsite within 12 months of this proposal and that payment terms are 1/2% 10, net 30 from date of invoice.
-Drawing and delivery schedule will be negotiated at the time the purchase order is tendered. Work will not begin until an approved purchase order or satisfactory letter of intent is received.

Terms and conditions of quotation and sale:

-Agreements outside of contract: It is expressly agreed that there are no promises, agreements, or understandings outside of this contract and any subsequent cancellations or modifications must be mutually agreed upon in writing.

-The term "T3"as used herein shall mean T3 Custom Fabrication, Inc. The word "materials" as used herein shall mean any and all items tendered within the scope of this proposal or to be added to it, at a subsequent date.

-1/2% 10, net 30 days, no retainage

-This proposal is based on release of, and fabrication and delivery of materials specified herein in substantially complete and contiguous sub-units. Partial releases and deliveries are subject to additional charges for costs incurred by T3 at their sole discretion.

-The contract between the buyer and T3 shall consist of buyer's purchase order and any quotation/proposal made by T3 referred to in buyer's purchase order, with the written acceptance of same by T3, and these terms and conditions of quotation and sale.

The buyer shall inspect all materials immediately upon their arrival for both quantities and conformance with the contract requirements and shall within five (5) days thereafter, give written notice to t3 of any claims that the materials do not conform to the requirements of the contract. If no such notice is given within said five (5) day period of time, the materials shall conclusively be deemed to conform in all aspects to the requirements of the contract. All claims made within the said five (5) day period will, if justified, be satisfied by T3.

-Special conditions on the buyer's purchase order in no way negate the above conditions of sale. In ordering the materials described above, the buyer accepts all of these conditions whether noted on his purchase order or not.

-Our price does not include: sales tax, erection, taking of field dimensions, any item not specifically listed in our scope.

-Proposal acceptance: This proposal is offered for acceptance within 30 days from date herein, after which it is subject to confirmation by the seller.

QUOTED BY:

_____

GEORGE WILSON

Nearshore Electric, Inc.
State Certified Electrical Contractor
#EC13001186

Scope of Work

Owner: Key West Resort Utilities

Project: Generator Hookup
Project Address: 6630 Front Street
Key West, FL 33040

Job #1242018
CO#1
Confidential

March 14, 2018

To all concerned,
We are pleased to offer you our proposal for the electrical work required at KWRU WWTP in Key West Florida. All work performed by Nearshore Electric, Inc. shall conform to current codes, regulations, and project specifications. All work performed by Nearshore Electric, Inc. shall be warranted for a period of one year. The following breakdown describes the items and services that Nearshore Electric, Inc. shall provide as well as any exclusion from our scope of work.

INCLUDED IN BID:

- Disconnect existing generator
- Connect temp generator to existing services
- Install conduit in new slab extension for generator power, control, battery charger and jacket heater
- Relocate existing 600amp disconnect to new location on generator slab
- Provide and install new 600amp disconnect for East and West plant EM power
- Provide and install open transition ATS 600amp NEMA4X SS located on generator slab
- Install conduit and wire from new ATS to existing ATS location
- Remove existing ATS switch and terminate new conductors to existing conductors
- Re-route existing conduits feeding existing ATS for new plant to new 600amp disconnect location on generator slab
- Re-route existing ATS control conduit to new generator
- Install auxiliary ground rod and bond slab steel and generator frame
- Install wire for power and control and terminate
- Workers Comp/General Liability Insurance
- Taxes
- Warranty

EXCLUDED FROM BID:

- Permit fees
- Generator
- Generator fuel
- Batteries
- Load bank testing
- Any Scope of work not clearly shown on drawings or within the bid documents and/or specifications is not included in this proposal.

We propose to furnish material and labor, complete in accordance with the above specifications, for the lump sum of: ***Fifty One Thousand Four Hundred Fifty Dollars and No Cents…….. $51,450.00***

Authorized Signature _____ Date 3/14/2018
Jeffery L Kirk ~ President

Bella CONSTRUCTION
of Key West, Inc.
305-292-9888
Lic.# CGC1518284

RATE SHEET

CONCRETE PUMPING

2" SYSTEM
MOBILIZATION $55
PLUS
2 HOUR MINIMUM PUMPING $185
PLUS
ADDITIONAL HOURS @ $55 / HOUR
OVER 150' HOSE EXTRA HOSE CHG $50

3"- 5" SYSTEM
MOBILIZATION $75
PLUS
2 HOUR MINIMUM PUMPING $300
PLUS
ADDITIONAL HOURS @ $100 / HOUR
OVER 150' HOUSE EXTRA HOSE CHG $75

---

39 METER BOOM PUMP
MOBILIZATION $150
4 HOUR MINIMUM PUMPING $600
ADDITIONAL HOURS @ $150 / HOUR
PLUS - $3.50 PER CUBIC YARD PUMPED

****PUMPING INCLUDES PUMP OPERATOR ONLY
EXTRA LABOR MUST BE REQUESTED IN ADVANCE
LABOR RATE $40 HOUR ****

****ALL PUMPING INVOICES ARE SUBJECT TO A 7.5% FUEL SURCHARGE & $15.00 SLICK PRIME FEE****

PUMP, PLACE & FINISH - CALL FOR PRICING

Bella CONSTRUCTION
of Key West, Inc.
305-292-9888
Lic.# CGC1518284

LABOR RATE SHEET

OUR LABOR RATES ARE AS FOLLOWS:

LABORER	$35.00
CARPENTERS HELPER	$45.00
CARPENTER – JOURNEYMAN	$55.00
FINISHER	$60.00
MASONS HELPER	$30.00
MASON	$45.00
FOREMAN	$65.00
SUPERINTENDENT	$75.00

MATERIAL IS BILLED AT COST PLUS 15%

Coral Construction Company
1362 107th St. Gulf
Marathon, FL 33050
(305)394-0747

CORAL CONSTRUCTION CO.

BUDGETARY ESTIMATE

ADDRESS
WEC
6805 Overseas Highway
Marathon, FL 33050

BUDGETARY ESTIMATE # 1086
DATE 04/05/2018

ACTIVITY	AMOUNT
Generator Demolition and removal of the existing generator. Coordinate with KWRU staff if they would like to salvage any part of the generator prior to disposal. Demolition of the existing external fuel tank containment area. Fuel tank shall remain the property of KWRU and will be relocated on the site to an area designated by KWRU staff. Installation of modified generator foundation as shown and described in the attached plans. Coordinate delivery with Generator supplier and offloading of generator from freight shipper. Setting and installation of generator on modified foundation as shown in attached plans. Underlayment (like what is proposed for the filters) shall be installed between generator fuel tank and concrete. Supply and installation of generator tie-downs as shown on the attached plans including all misc. hardware. Installation of aluminium handrail as shown in the attached PDF. Supply and installation of access ladder as shown in the attached plans. Electrical Scope: Disconnect existing generator. Connect temp generator to existing services. Install conduit in new slab extension for generator power, control, battery charger and jacket heater. Relocate existing 600amp disconnect to new location on generator slab. Provide and install new 600amp disconnect for East and West plant EM power. Provide and install open transition ATS 600amp NEMA4X SS located on generator slab. Install conduit and wire from new ATS to existing ATS location. Remove existing ATS switch and terminate new conductors to existing conductors. Re-route existing conduits feeding existing ATS for new plant to new 600amp disconnect location on generator slab. Re-route existing ATS control conduit to new generator. Install auxiliary ground rod and bond slab steel and generator frame. Install wire for power and control and terminate. Workers Comp/General Liability Insurance Taxes Warranty	172,000.00

ACTIVITY	AMOUNT

Provide any and all items not described in this document and the attache plans that is required for proper installation and function of the generator system.

Not included if required:
Plumbing
Permits
Engineering
Landscaping
Generator
Generator Fuel
Batteries
Load Bank Testing
Anything other than stipulated in scope of work

TOTAL **$172,000.00**

Thank you for your consideration.

Accepted By

Accepted Date

GLOBAL POWER SUPPLY

136 W. Canon Perdido Street
Suite 200
Santa Barbara, CA 93101
(805) 683-3828

Invoice: 5832-001

Date: 1/19/2018
Sales Order #: 0005832
Customer PO #: GPSQ6863-04

Terms: 50%CIA - 50% prior to
Salesperson: RAH
FOB: Origin
Freight Terms:
Ship Via: BEST WAY
Ordered By: Gregy Wright

Sold To:
Key West Resort Utilities KWRU
6630 Front Street
Key West, FL 33040

Ship To:
Key West Resort Utilities KWRU
6630 Front Street
Key West, FL 33040

Warranty:

Item	Qty Ship	Description	Unit Price	Extension
*GENERATOR	1	800KW MTU Onsite Energy Generator Set Air Filters: Y Alternator Make: Marathon Alternator Model: 574RSL4038 Alternator S/N: MT-0042707-0117 Amps: 1203 Battery Charging Alternator-Volt: Yes - 24V Block Heater - Watts/Voltage: -20 Deg F Block Heater Included, 208V 1PH 6000W Breaker Mfg: GE Breaker Options: Single Circuit Breaker Breaker Rating: 1200 Amp 3 Pole Condition: New Control Panel: Y Control Panel Mfg: MTU Control Panel Model: MGC-2020 Cooling: Skid Emissions Tier: 2 Enclosed: Sound Level 3 Engine Manufacturer: MTU Engine Model: 12V2000G85-TB Engine S/N: 5352012451 Ext. Notes: Breaker rating 1200 Amp 3 Pole 100% CB Powerbreak SSF16G216 Single Circuit Breaker, CB Auxiliary Switch 1200-4000A 100% Powerbreak, CB Shunt Trip 1200-4000A 24V 100% Powerbreak Frequency: 60 Hz Fuel Tank: 24-Hour 1390 Gallon Extended Base Fuel Tank W Stub-Up, UL142 Fuel Type: Diesel Genset S/N: 95020500364	154,500.00	154,500.00

Continued

GLOBAL POWER SUPPLY

136 W. Canon Perdido Street
Suite 200
Santa Barbara, CA 93101
(805) 683-3828

Invoice: 5832-001

Date: 1/19/2018
Sales Order #: 0005832
Customer PO #: GPSQ6863-04

Terms: 50%CIA - 50% prior to
Salesperson: RAH
FOB: Origin
Freight Terms:
Ship Via: BEST WAY
Ordered By: Gregy Wright

Sold To:
Key West Resort Utilities KWRU
6630 Front Street
Key West, FL 33040

Ship To:
Key West Resort Utilities KWRU
6630 Front Street
Key West, FL 33040

Warranty:

Item	Qty Ship	Description	Unit Price	Extension
		Governor: Electronic Isochronous Hours: 0 HP: 1194 Insulation Class: H4 kW: 800 kW Rating: Standby Model: 12V2000 DS800 Phase: 3 PMG: Y Power Factor (PF): .8 RPM: 1800 Shipping Info (LxWxH lbs): 350" L X 96" W X 136" H, 28,000 lbs Silencers: Internal Critical Grade Silencer sku: 5358 Sound Level- dB@23feet: 76 Temp Rise: 130 Deg C Trailer: No Voltage: 480 Warranty Term: Year Year: 2017 Estimated Lead Time - In Stock, Ready to Ship Warranty - Mfg. / Vendor Pass Through		
*FREIGHT	1	Freight to Key West, FL	9,138.89	9,138.89
*SERVICE	1	Tank Modifications - Retrofit Sub-BaseTank to meet Florida DEP Code Requirements - Ship Genset to Tramont, Inc where work is to be performed.	4,900.00	4,900.00
*PARTS	1	Placeholder to add Risers to tank - Note: Risers may not be necessary in Key West. If risers are not needed, this placeholder will be credited back to KWRU	1,100.00	1,100.00

Continued

GLOBAL POWER SUPPLY

136 W. Canon Perdido Street
Suite 200
Santa Barbara, CA 93101
(805) 683-3828

Invoice: 5832-001

Date: 1/19/2018
Sales Order #: 0005832
Customer PO #: GPSQ6863-04

Terms: 50%CIA - 50% prior to
Salesperson: RAH
FOB: Origin
Freight Terms:
Ship Via: BEST WAY
Ordered By: Gregy Wright

Sold To:
Key West Resort Utilities KWRU
6630 Front Street
Key West, FL 33040

Ship To:
Key West Resort Utilities KWRU
6630 Front Street
Key West, FL 33040

Warranty:

Item	Qty Ship	Description	Unit Price	Extension
*SERVICE	1	Onsite Start and Test NFPA 110 Start-up for (1) 800 kW MTU Generator in Key West, FL per the following: - (1) technicians for up to (1) 8 hour day of start-up and load bank testing - 2 hour load bank test - Includes resistive only load bank and cable (50') rental. - 4 hour O&M Training Notes: - Work to be performed during normal business hours. Anything in addition to what is included above will be billed on a time and materials basis. - Fuel to be supplied by Buyer. - Site is assumed to be within 110 miles of the nearest service center. Anything over 110 miles may result in extra charges. Refer to Signed GPS OTS #GPSQ6863-04 dated 1/17/18 - Payment Terms: 50% due with PO. Balance due Prior to Shipment	6,989.00	6,989.00

Wire Instructions:
Union Bank
400 California Street
San Francisco, CA 94101
ABA: 122000496
Account: 3031053501
Swift Code: BOFCUS33MPK (International Transfers Only)

Payment in US dollars

Subtotal:	176,627.89
Sales Tax:	13,247.09
Total:	$189,874.98
50% Due Now:	$94,937.49

0453

KW RESORTS UTILITIES CORP
CAPITAL ACCOUNT
PO BOX 2125
KEY WEST, FL 33045
PH. 305-295-3301

BB&T
BRANCH BANKING AND TRUST COMPANY
63-9138/2631

01/24/2018

PAY TO THE ORDER OF

Global Power Supply

$ **94,937.49

DOLLARS

Ninety-four thousand nine hundred thirty-seven and 49/100**********

Global Power Supply
136 W. Canon Perdido Street Suite 200
Santa Barbara, CA 93101

MEMO

AUTHORIZED SIGNATURE

Details on Back. Security Features Included

⑈000453⑈ ⑆263191387⑆ [redacted]

KW RESORTS UTILITIES CORP 0453

01/24/2018 Global Power Supply

Date	Type	Reference	Original Amount	Balance Due	Payment
01/19/2018	Bill	5832-001	94,937.49	94,937.49	94,937.49
		Check Amount			94,937.49

1313000 BB&T Capit 94,937.49

KW RESORTS UTILITIES CORP 0453

01/24/2018 Global Power Supply

Date	Type	Reference	Original Amount	Balance Due	Payment
01/19/2018	Bill	5832-001	94,937.49	94,937.49	94,937.49
		Check Amount			94,937.49

1313000 BB&T Capit 94,937.49

LMP100 M/P CHECK

GPS
GLOBAL POWER SUPPLY

Generating solutions for critical facilities

Offer to Sell

Sold To
Key West Resort Utilities KWRU Greg Wright 6630 Front Street Key West, Florida 33040 United States **p:** (305) 295-3301 **f:**

Seller
Rob Hansen Vice President Global Power Supply 136 West Canon Perdido Street Santa Barbara, CA 93101 p: (805) 683-3828 ext. 353 f: (805) 683-3823 rob.hansen@globalpwr.com

Offer Number	Offer Date	FOB	Terms
GPSQ7027	Mar 22, 2018	Origin	SEE BELOW

Line	Qty	Description	Unit Price	Ext. Price
1	1	Generac Magnum MDG75DF4 Mobile Generator Set 56KW Prime / 60KW Standby John Deere Tier 4 Final Engine MTG042 Trailer, Pintle Hitch, Single Axle, w/ Standard Surge Breaks Generator OEM: Domestic 49 States Mobile Generator Family: MDG Base Model: MDG75DF4 Duty & Power Unit: Prime Unit Output: 75kVA (60KW) Certifications Compliance: CSA Certifications Compliance: FT4 Emissions Compliant Certifications Compliance: NATM Frequency and Speed: 60 Hz Engine and Tier: Deere F4 Gen Type Option: Standard Unit Fan Option: Variable Speed Fan Voltage Regulator Option: PM600 Voltage Regulator Voltage Selection Options: 3 Position Selector Switch Phase Selector Switch Option: 3 Position Selector Switch Fuel Tank: Standard Run Single Wall Tank Paralleling Option No, Paralleling not required Miscellaneous Components: Battery Option Unit Type Option: Trailered Unit Trailer Brake Option Surge Brake Trailer Axle QTY Single Axle Trailer Hitch Option 3" Pintle Ring Trailer Adapter Flat 4 to Round 7 Spade Default override NO Trailer Brake Option: Surge Brake Model -Sales/Mktg/MM/Type Code: MDG75DF4 Alternate number: MDG75 Body Type Description: DIESEL GENERATOR Trailer Weight (lbs) 5610 lb Unit Weight (lbs) 4440 lb Trailer Weight (kg) 2544 kg Unit Weight (kg) 2013 kg GAWR (Gross Axle Wt. Rating) 6000 lb GAWR (Gross Axle Wt. Rating)KG 2,721 kg GVWR (Gross Vehicl Wt. Rating) 6000 lb GVWR (Gross Vihicle Wt. Rtg)KG 2,721 kg Length: 15	$47,500.00	$47,500.00

Line	Qty	Description	Unit Price	Ext. Price
		Number of Axles: SINGLE Rim Size: 15X6J Tire Specs: ST225/75R15(E) Tire Pressure: (PSI) 80 Tire Pressure: (KPA) 551 kPa Number of Cylinders: 4 HP for Cert of Origin: 97.00 HP (KW) for Cert of Origin: 72.51 KW Alternator RPM: 1,800 Rated Frequency: 60 Hz Rotor Winding: H Insulation Rating KVA Output: 1Ph & 1.0 PF 60 KVA Output: 3Ph & 0.8 PF 75 KVA Output: 3Ph & 1.0 PF 60 KW Output: 1Ph & 1.0 PF 60 KW Output: 3Ph & 0.8 PF 60 KW Output: 3Ph & 1.0 PF 60 Output Voltages: 1 Ph. 1.0 PF 240 Output Voltages: 3 Ph. 1.0 PF 208/480 Output Voltages: 3 Ph. 0.8 PF 208/480 Output Amperage: 1Ph. 1.0 PF 250 Output Amperage: 3Ph. 1.0 PF 222/96 Output Amperage: 3Ph. 0.8 PF 278/120 Generator Duty: Prime Trailer Type: P = Pintle Trailer Type: for VIN Tag TRAILER Body Type: SINGLE AXLE Form for VIN tag: MGM001Z Data Label Form: SFC626B Mobile DPL Large Trailer Body Type for VIN: Nr T = Trailer Number for axles for VIN: Nr 1		
		Warranty - Mfg / Vendor Pass Through		
2	1	Freight to Key West, FL	$4,400.00	$4,400.00

Optional Adders:

1) Include MMG130D IT4 Spare Tire and Carrier (Add $695)

2) Include 10-amp battery charger (Add $250)

3) Include DVR/PMG (Add $1,975)

4) Include Cam Lock Connectors in lieu of Lugs (Add $754)

5) Include Spill Containment Pan (Add $975)
Note: FL Inspectors may or may not require this item and as such GPS reccomends adding it.

Line	Qty	Description	Unit Price	Ext. Price

SCHEDULED DELIVERY DATE: Any delay in scheduled delivery date caused by or requested by Buyer shall not change the due date of any payments to Seller. All payments due prior to delivery shall be made prior to scheduled delivery date. In the event Buyer requests or causes a delay in delivery, "net" terms shall commence on the scheduled delivery date. Buyer shall pay all costs associated with the delayed delivery, including but not limited to storage, handling and transportation of the equipment, applicable federal, state, and local taxes and any other costs incurred by Seller in making further attempts to deliver the equipment. Offer valid for 30 days. Offer subject to the availability of equipment. Equipment subject to prior sale. See attached for additional terms and conditions.

SubTotal	$51,900.00
Tax	$0.00
Grand Total	**$51,900.00**

All funds are to be paid in U.S. dollars.

If GPS is responsible for shipping, it is at the discretion of GPS to choose the freight carrier. Buyer shall be responsible for all charges payable on account of Buyer's shipment. GPS is not liable for any loss or damage or for the acts or omissions on the part of the carrier.

Generator Derates: Unless otherwise stated, Offer to Sell does not include engine/generator derates due to elevation, temperature, fuel or any other non-standard environmental or site conditions. Please consult manufacturer's data sheets for information on derates.

Terms: 50% due with PO. Balance due prior to Shipment.

Notes:

1) Government taxes are not included and will be added to the invoice if applicable.

2) Freight to the jobsite is included. Offloading of the equipment is NOT included and is the responsibility of the buyer.

3) This Offer to Sell is based on the above Bill of Materials only. No formal specs or drawings have been provided to GPS.

4) Jobsite startup is not included on Generac Mobile Units in order to initiate warranty and thus is not included. The unit will be tested at the Factory prior to shipment and will arrive ready to operate. If jobsite testing is desired please let us know and we can provide an adder for this service.

5) Lead time: 9-10 weeks after PO and release for manufacturing. Estimated tansit time to jobsite is 4-5 business days.

6) Diesel fuel is not included and is the responsibility of others.

Please indicate acceptance of this Offer to Sell and the attached terms and conditions by signing on the signature line below and returning a copy to the Seller via mail; delivery such as UPS, facsimile or email is acceptable.

Accepted by (Buyer)

GLOBAL POWER SUPPLY, LLC
OFFER TO SELL TERMS AND CONDITIONS

1. The terms and conditions stated herein, together with such terms as are set forth in the attached OFFER TO SELL (collectively, the "Offer") with such specifications or other documents as are incorporated by reference, as amended in any subsequent authorized writing from Seller, shall constitute the entire agreement between Global Power Supply LLC ("Seller") and Buyer. Any terms contained in Buyer's purchase order received from Buyer that are in addition to or different from the terms and conditions contained herein are expressly objected to and shall be deemed rejected by Seller, unless expressly accepted in writing by Seller. Except as expressly and specifically permitted herein, in the event that any conflict exists between the provisions of this Offer and terms and conditions set forth in any purchase order, invoice or other type of instrument pertaining to the subject matter thereof, the provisions of this Offer shall govern and control notwithstanding any provision to the contrary that may be contained in any such other instrument. All additional or differing terms from this offer contained in any acceptance or purchase order shall be deemed material alterations and notice of objection to them is hereby given. Acceptance of this Offer must be in writing (including email) by an authorized representative of the Buyer.
2. Unless otherwise specified on the face of the attached OFFER TO SELL, all equipment shall be provided "as is" and" where is" with no warranty of any kind whatsoever (except as to title). It is the responsibility of Buyer to arrange for all aspects of transportation and delivery, including preparation for transportation, associated with the equipment that is the subject matter hereof, all at Buyer's cost and expense.
3. Title and risk of loss shall pass to Buyer at the time Seller gives written notice to Buyer of Buyer's right to possession of the equipment or when the equipment is delivered to Buyer or when Buyer enters on the premises where the equipment is located for the purpose of commencing preparation for transportation or delivery, whichever comes first. If the full purchase price for the equipment has not been paid by Buyer at said times as provided herein, then Seller shall have a lien on and have a security interest in the equipment until the purchase price is paid in full.
4. ***Seller warrants that Buyer shall receive good title to the equipment. It is expressly agreed that this warranty will be in lieu of all warranties of fitness and in lieu of the warranty of merchantability. Seller makes no other warranties, express or implied with regard to the equipment hereunder. The equipment is purchased by Buyer "as is" and Seller makes no warranty of merchantability or fitness for a particular purpose. Any affirmation of fact or promises made by Seller shall not be deemed to create an express warranty that the equipment shall conform to such affirmation or promise. Buyer acknowledges that it alone has determined that the equipment purchased hereunder will suitably meet the requirements of their intended use. Unless an additional warranty is specified by Seller on the face of the attached OFFER TO SELL, this is the sole and exclusive warranty provided by Seller to Buyer. If an additional warranty is so specified, then that warranty is exclusive (except as to title) and in lieu of all other warranties of quality including any warranty of merchantability or fitness for a particular purpose.***
5. This Offer (together with all attachments and documents incorporated or referenced herein), shall constitute the complete and exclusive statement of the terms and conditions of the Offer between the parties with respect to the equipment specified herein, and may hereafter be modified, amended or changed only by a written instrument executed by the duly authorized representatives of both parties. No course of prior or concurrent dealings between the parties and no usage of the trade shall be relevant to supplement or explain any term or any part of any term leading to this Offer or be binding or of any force or effect. Seller's failure to strictly enforce any term or condition of this Offer or to exercise any right arising hereunder shall not constitute a waiver of Seller's right to strictly enforce such terms or conditions or exercise such right thereafter. All rights and remedies under this Offer are cumulative and are in addition to any other rights and remedies Seller may have at law or in equity.
6. This Offer shall be governed by the laws of the State of California, without regard to conflict of law principles.
7. ***Under no circumstances, and in no event, shall Seller be liable in contract or in tort or under any other legal theory for special, punitive, indirect, incidental or consequential losses, or damages of any kind arising in connection with or from any contract resulting from this Offer by Seller or any action or inaction by Seller in relation to the transaction that is the subject matter of this Offer. Buyer hereby acknowledges and agrees that under no circumstances, and in no event, as a result of breach of contract or in tort or any action or inaction by Seller in relation to the transaction that is the subject matter of this Offer, shall Seller's liability to Buyer exceed a sum equal to the lower of (1) the difference between the purchase price herein and the market value of the equipment; or (2) the cost of replacement or repair of the equipment; or (3) the purchase price of the equipment as set forth on the attached OFFER TO SELL.***
8. Unless specified otherwise, on the face of the attached OFFER TO SELL, the terms of payment for the equipment hereunder are net thirty (30) days from date of invoice. Buyer shall be responsible for and agrees to pay for all sales, use, occupation, excise, or other taxes arising out of the sale of the equipment to Buyer in addition to the prices quoted or invoiced. Seller is not responsible for obtaining any permits or licenses relating to the equipment and Seller makes no representation
9. ***Buyer shall, at its own expense, defend, indemnify and hold harmless Seller and its officers, directors, agents, representatives and employees, from any and all claims, liabilities, fines, damages, losses and expenses (including attorneys' fees) of any kind whatsoever, arising out of or resulting in any way, directly or indirectly, from Buyer's preparation for transport of the equipment, transport of the equipment, installation of the equipment, use of the equipment, or any claim for the violation of any applicable local, state or federal law, order or regulation in connection with the equipment purchased hereunder, or from any act or omission of Buyer, its agents, employees or subcontractors, or any other action by Buyer in relation to the equipment. This indemnity shall apply without regard to whether the claim is based on breach of contract, breach of warranty, negligence, strict liability or other tort. This indemnity shall survive delivery and acceptance of the equipment.***
10. Warranty Definitions. For all purposes of this Offer, the following definitions shall apply to the warranty terms set forth on the face page of the attached OFFER TO SELL. This paragraph provides definitions only and does not indicate the existence of any warranty.
    a. Commencement of warranty period. The warranty period shall commence at the time title and risk of loss pass to Buyer pursuant to paragraph 3 hereof.
    b. Repair or replacement. This means that Buyer's sole and exclusive remedy shall be limited to the repair or replacement, at Seller's option, of any defective part. Replacement is defined as the physical replacement of the part or, at Seller's option, the whole or, at Seller's option, the payment to Buyer of a sum equal to the purchase price of the equipment as specified on the face of the attached OFFER TO SELL and Buyer shall return defective part or equipment back to Seller. All repair work shall be performed at a facility designated by Seller. Transportation costs to and from the repair facility shall be paid by Buyer. If this warranty is applicable, Buyer agrees that the remedy of repair or replacement is the sole and exclusive remedy of Buyer.
    c. Manufacturer or other vendor pass through. This means that Seller will pass through to Buyer any warranty provided for the equipment by the manufacturer or vendor. Seller will assist Buyer in obtaining information and documentation with respect to said warranty. Buyer agrees that if this warranty is applicable, the sole and exclusive remedy of Buyer is that Buyer will look exclusively to the manufacturer or other vendor for any and all warranty claims.
    d. Working condition on transfer of possession. This means that at the time Buyer first installs or tests the equipment and for 24 hours thereafter, it will perform its ordinary functions, taking into consideration the age of the equipment. In no event shall the time of installation or test be later than 30 days after the passing of title provided for in paragraph 3 hereof. If this warranty is applicable, Buyer agrees that Buyer's sole and exclusive remedy is the return of the equipment for a full refund of the purchase price.
    e. No warranty obligations (except as to title) shall apply to any equipment (1) repaired, modified, or altered without prior approval of Seller; or (2) subject to misuse, abuse, accident, or inadequate maintenance; or (3) based on reasonable wear and tear.

Generating solutions for critical facilities

Global Power Supply
136 West Canon Perdido St. Suite 200
Santa Barbara, CA 93101
(805) 683-3828 (v)
(805) 683-3823 (f)

Deposit Invoice

Offer No.GPSQ7027

Bill To	Ship To
Key West Resort Utilities KWRU Attn: Kaitlin Harchusk 6630 Front Street Key West, Florida 33040 United States (305) 295-3301 kaitlin@kwru.com	Key West Resort Utilities KWRU Attn: Greg Wright 6630 Front Street Key West, Florida 33040 United States (305) 295-3301 greg@kwru.com

Offer Date	Terms	Ship Via	FOB	Customer PO
03-22-2018	SEE BELOW	Best Way	Origin	N/A - signed OTS

Line	Qty	Description	Unit Price	Ext. Price
1	1	Generac Magnum MDG75DF4 Mobile Generator Set 56KW Prime / 60KW Standby John Deere Tier 4 Final Engine MTG042 Trailer, Pintle Hitch, Single Axle, w/ Standard Surge Breaks Generator OEM: Domestic 49 States Mobile Generator Family: MDG Base Model: MDG75DF4 Duty & Power Unit: Prime Unit Output: 75kVA (60KW) Certifications Compliance: CSA Certifications Compliance: FT4 Emissions Compliant Certifications Compliance: NATM Frequency and Speed: 60 Hz Engine and Tier: Deere F4 Gen Type Option: Standard Unit Fan Option: Variable Speed Fan Voltage Regulator Option: PM600 Voltage Regulator Voltage Selection Options: 3 Position Selector Switch Phase Selector Switch Option: 3 Position Selector Switch Fuel Tank: Standard Run Single Wall Tank Paralleling Option No, Paralleling not required Miscellaneous Components: Battery Option Unit Type Option: Trailered Unit Trailer Brake Option Surge Brake Trailer Axle QTY Single Axle Trailer Hitch Option 3" Pintle Ring Trailer Adapter Flat 4 to Round 7 Spade Default override NO Trailer Brake Option: Surge Brake Model -Sales/Mktg/MM/Type Code: MDG75DF4 Alternate number: MDG75 Body Type Description: DIESEL GENERATOR Trailer Weight (lbs) 5610 lb Unit Weight (lbs) 4440 lb Trailer Weight (kg) 2544 kg Unit Weight (kg) 2013 kg GAWR (Gross Axle Wt. Rating) 6000 lb GAWR (Gross Axle Wt. Rating)KG 2,721 kg GVWR (Gross Vehicl Wt. Rating) 6000 lb GVWR (Gross Vihicle Wt. Rtg)KG 2,721 kg Length: 15	$47,500.00	$47,500.00

All equipment subject to prior sale. All equipment used unless otherwise noted. No warranty is implied unless expressly stated. Sale Tax will be added to the final invoice if applicable.

Line	Qty	Description	Unit Price	Ext. Price
		Number of Axles: SINGLE Rim Size: 15X6J Tire Specs: ST225/75R15(E) Tire Pressure: (PSI) 80 Tire Pressure: (KPA) 551 kPa Number of Cylinders: 4 HP for Cert of Origin: 97.00 HP (KW) for Cert of Origin: 72.51 KW Alternator RPM: 1,800 Rated Frequency: 60 Hz Rotor Winding: H Insulation Rating KVA Output: 1Ph & 1.0 PF 60 KVA Output: 3Ph & 0.8 PF 75 KVA Output: 3Ph & 1.0 PF 60 KW Output: 1Ph & 1.0 PF 60 KW Output: 3Ph & 0.8 PF 60 KW Output: 3Ph & 1.0 PF 60 Output Voltages: 1 Ph. 1.0 PF 240 Output Voltages: 3 Ph. 1.0 PF 208/480 Output Voltages: 3 Ph. 0.8 PF 208/480 Output Amperage: 1Ph. 1.0 PF 250 Output Amperage: 3Ph. 1.0 PF 222/96 Output Amperage: 3Ph. 0.8 PF 278/120 Generator Duty: Prime Trailer Type: P = Pintle Trailer Type: for VIN Tag TRAILER Body Type: SINGLE AXLE Form for VIN tag: MGM001Z Data Label Form: SFC626B Mobile DPL Large Trailer Body Type for VIN: Nr T = Trailer Number for axles for VIN: Nr 1		
		Warranty - Mfg / Vendor Pass Through		
2	1	Freight to Key West, FL	$4,400.00	$4,400.00
		Optional Adders: 1) Include MMG130D IT4 Spare Tire and Carrier (Add $695) 2) Include 10-amp battery charger (Add $250) 3) Include DVR/PMG (Add $1,975) 4) Include Cam Lock Connectors in lieu of Lugs (Add $754) 5) Include Spill Containment Pan (Add $975) Note: FL Inspectors may or may not require this item and as such GPS reccomends adding it.		

All equipment subject to prior sale. All equipment used unless otherwise noted. No warranty is implied unless expressly stated. Sale Tax will be added to the final invoice if applicable.

Line	Qty	Description	Unit Price	Ext. Price

SCHEDULED DELIVERY DATE: Any delay in scheduled delivery date caused by or requested by Buyer shall not change the due date of any payments to Seller. All payments due prior to delivery shall be made prior to scheduled delivery date. In the event Buyer requests or causes a delay in delivery, "net" terms shall commence on the scheduled delivery date. Buyer shall pay all costs associated with the delayed delivery, including but not limited to storage, handling and transportation of the equipment, applicable federal, state, and local taxes and any other costs incurred by Seller in making further attempts to deliver the equipment. Offer valid for 30 days. Offer subject to the availability of equipment. Equipment subject to prior sale. See attached for additional terms and conditions.

SubTotal	$53,875.00
Tax	$0.00
Grand Total	$53,875.00
Deposit Now Due	**$26,937.50**

All funds are to be paid in U.S. dollars.

If GPS is responsible for shipping, it is at the discretion of GPS to choose the freight carrier. Buyer shall be responsible for all charges payable on account of Buyer's shipment. GPS is not liable for any loss or damage or for the acts or omissions on the part of the carrier.

Generator Derates: Unless otherwise stated, Offer to Sell does not include engine/generator derates due to elevation, temperature, fuel or any other non-standard environmental or site conditions. Please consult manufacturer's data sheets for information on derates.

Terms: 50% due with PO. Balance due prior to Shipment.

Notes:

1) Government taxes are not included and will be added to the invoice if applicable.

2) Freight to the jobsite is included. Offloading of the equipment is NOT included and is the responsibility of the buyer.

3) This Offer to Sell is based on the above Bill of Materials only. No formal specs or drawings have been provided to GPS.

4) Jobsite startup is not included on Generac Mobile Units in order to initiate warranty and thus is not included. The unit will be tested at the Factory prior to shipment and will arrive ready to operate. If jobsite testing is desired please let us know and we can provide an adder for this service.

5) Lead time: 9-10 weeks after PO and release for manufacturing. Estimated tansit time to jobsite is 4-5 business days.

6) Diesel fuel is not included and is the responsibility of others.

Wire Instructions

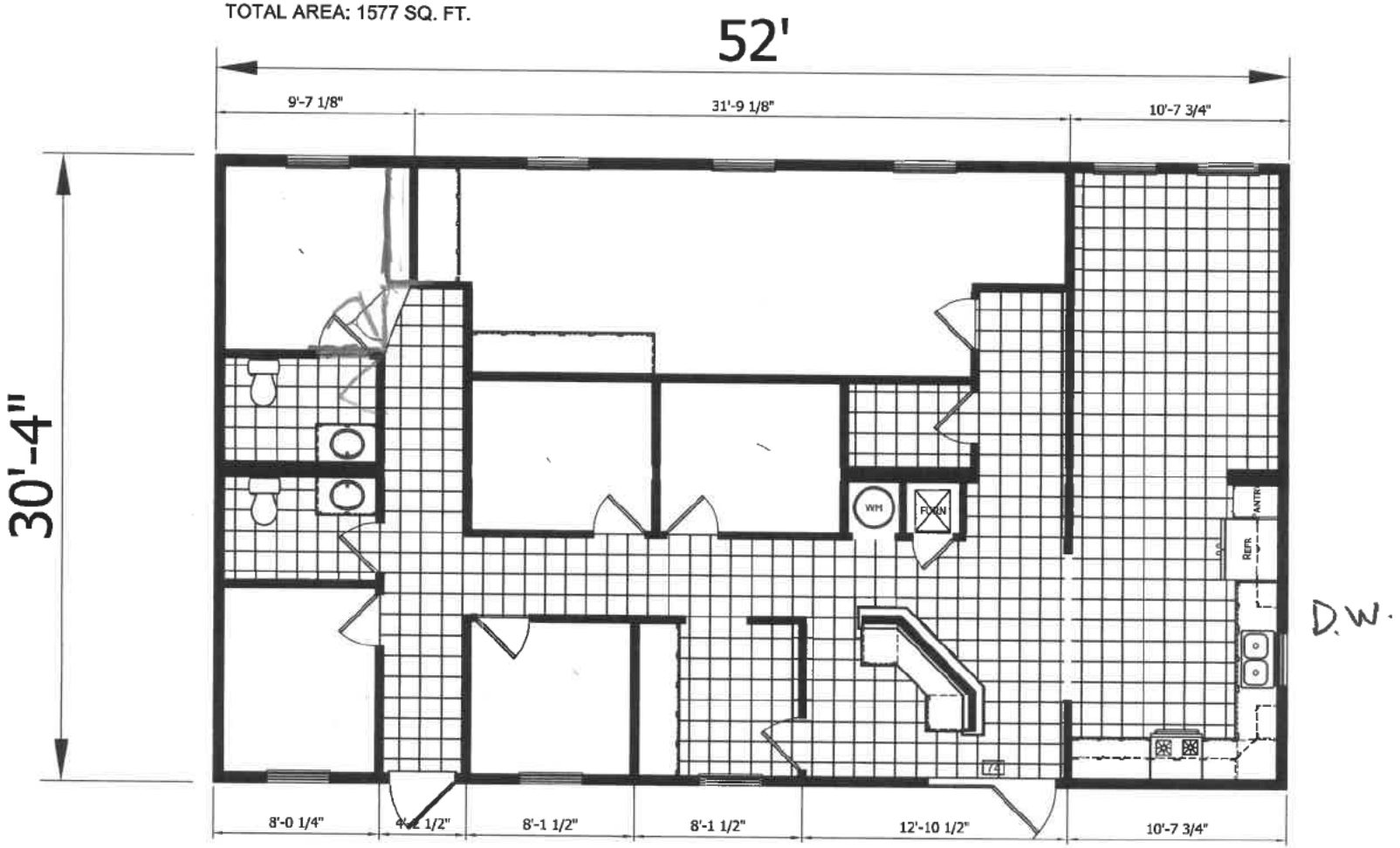
Union Bank
San Francisco, CA 94104
Routing Number: 122000496
Swift Code: BOFCUSS33MPK
In Order of: Global Power Supply, LLC
Account Number: 3031053501

All equipment subject to prior sale. All equipment used unless otherwise noted. No warranty is implied unless expressly stated. Sale Tax will be added to the final invoice if applicable.

REBUTTAL TESTIMONY OF CHRISTOPHER JOHNSON
DOCKET NO. 20171041-SU
EXHIBIT CAJ-32
MODULAR OFFICE DESIGN
PAGE 1 OF 1

MODEL Florida Utilities Office

0 BEDROOM, 0 BATH
NOMINAL SIZE: 32' x 56'
ACTUAL SIZE: 30'-4" x 52'-0"
TOTAL AREA: 1577 SQ. FT.



CHAMPION
MANUFACTURED BEAUTIFULLY™
[redacted]

MODIFICATIONS

PROJECT: 000-0000-01
??' x ??' ? BD ? BTH

DRAWN BY:
DATE:
SCALE: 3/16" = 1'-0"

TITLE: LITERATURE PLAN

FILENAME: FLORIDA UTILITY OFFICE

SHEET: L-101

PROPRIETARY AND CONFIDENTIAL
THESE DRAWINGS AND SPECIFICATIONS ARE ORIGINAL, PROPRIETARY AND CONFIDENTIAL MATERIALS OF CHAMPION.
COPYRIGHT © 1976-2017 BY CHAMPION

CHARLEY Toppino & SONS, INC. KEY WEST, FL

PRICE QUOTATION

Attention: Greg Wright
KW Resort Utilites Corporation
6450 College Rd
Key West, FL 33040

DATE: 3/20/18

Location: 6630 Front St, Key West, FL 33040
Scope: Complete Demolition Services (office trailer)

ITEMIZED QUANTITIES
1

Item	Description	Quantity	Units	Cost per Unit	Line Item Cost	Notes
1	Demolition/Disposal of Structure + Rough Grading	1.0	LS	$ 9,650.00	$ 9,650.00	
	(1 EA) Construction Superintendent					
	(1 EA) Certified Equipment Operators					
	(2 EA) Skilled Laborers					
	(1 EA) 320 CAT Excavator					
	(1 EA) Front End Loader					
	(1 EA) Tandem Dump Truck, 30CY					
Subtotal					$ 9,650.00	
2	Performance/Payment Bonds ($20 00/Thousand)	1.0	LS	$ -	$ -	
3	Mobilization/Demobilization	1.0	LS	$ -	$ -	
4	General Conditions (Permits, Management, Pedestrian Saftey, etc..)	1.0	LS	$ -	$ -	
Total:					**$ 9,650.00**	
Notes	*Includes the structure and site concrete (foundations and footings)*					
Inclusions	*Scope as described above (including permits)*					
Exclusions	*Abatement, bonding, surveying, engineering, tree removal, temp fencing, landscpaing, etc*					

Prepared by: *Andrew Toppino*
Estimator
Charley Toppino & Sons, Inc.
Date: **3/20/18**

Sheet **1 of 1**

PROPOSAL

Mike HAACK Excavating, Inc
P. O. Box 430725
Big Pine Key, FL 33043

(305) 872-8945
www.haackexcavating.com

Estimate No.	Date
15669	04/06/18

KW Resort Utilities Corp
P. O. Box 2125
Key West, Fl. 33040

General Contractor CGC1523491 | **Underground Utility & Excavation Contractor** CUC1225234 | **Plumbing Contractor** CFC1429107

Location	Description	QTY	Rate	Amount
	PROJECT LOCATION: 6630 Front St., Stock Island, Fl. 33040 → Demolition of a double-wide temporary construction trailer. → Does not include any utility disconnects. Utilities must be disconnected prior to demolition. → All debris to be hauled away and legally disposed of. → All Permitting is the responsibility of KWRU including any fees or fines that may occur. Estimate Amount: Demo		14,000.00	14,000.00
	Deposit 50% - $7,000.00 upon acceptance of this Estimate Balance upon completion • Price does not include any asbestos or lead testing or removal of these materials, if any. • MHEI is not responsible for any damage to any unknown utilities. • Any electrical work deemed necessary by the County will be the responsibility of the Homeowner			
		Total		$14,000.00

All material is guarenteed to be as specified. All work to be completed in workmanlike manner. This proposal is subject to acceptance within fifteen (15) days. In the case of default, the customer agrees to pay all expenses and costs of litigation including court costs and reasonable attorney fees and further agrees that he may be sued in a court of competent jurisdiction.

SIGNATURE OF AUTHORIZED ACCEPTANCE _____ DATE _____

MODULAR OFFICE INSTALLATION AGREEMENT

THIS MODULAR OFFICE INSTALLATION AGREEMENT (this "Agreement"), is made and entered into this 19th day of October, 2017, by and between PP Keys 2016, LLC, a Florida limited liability company ("PP Keys"), having an address at 5625 2nd Avenue, Unit 6, Key West, Florida 33040 and KW RESORT UTILITIES CORP., a Florida corporation ("KWRU"), having an address at 6630 Front Street, Key West, Florida 33040.

RECITALS

A. KWRU operates a wastewater facility located at 6630 Front Street, Key West, Florida 33040 ("Facility");

B. Hurricane Irma destroyed the office trailer located at the Facility, necessitating a new modular office of no more than 1,500 square feet ("Modular Office") be installed or constructed at the Facility;

C. PP Keys has the expertise in the logistics of obtaining, preparing sites and installing modular homes in the Florida Keys; and

D. KWRU desires, and PP Keys has agreed to, PP Keys obtaining from manufacture and arranging the transportation and installation and construction of the Modular Office at the Facility.

AGREEMENT

NOW, THEREFORE, in consideration of Ten ($10.00) Dollars, the premises and mutual covenants contained herein and other good and valuable consideration in hand paid by the parties hereto each to the other, simultaneously with the execution and delivery of these presents, the receipt and adequacy of which is hereby acknowledged, the parties hereto do hereby agree upon the following terms and conditions:

1. Recitals. The above recitals are true and correct and are incorporated herein by reference.

2. Modular Office. For all matters related to this Agreement, the parties agree to cooperate and work together to value engineer the construction and installation of the Modular Office in the most cost effective and efficient manner commercially possible. PP Keys shall obtain the Modular Office from a reputable modular building manufacturer (such as Jacobson, Champion, HBW, etc.) based upon agreed upon specifications and finishes between KWRU and PP Keys. PP Keys shall cause the construction and installation of the Modular Office on a location chosen by KWRU in accordance with all detailed architectural and engineering plans and working drawings (the "Plans"), such Plans to be reasonably approved by KWRU. PP Keys assumes no responsibility whatsoever, and shall not be liable, for the manufacturer's, architect's, or engineer's design or

performance of the Modular Office. The Plans shall be submitted to the appropriate governmental entities and agencies for approval and shall comply with all applicable laws, ordinances, rules, and regulations of any governmental entity or agency having jurisdiction over the Facility ("Legal Requirements") and PP Keys shall obtain all permits required and shall complete the Modular Office in accordance with the Plans.

3. Cap on Cost. The parties agree and acknowledge that all costs (hard and soft) involved in the manufacture, transportation, installation and construction of the Modular Office, and the most that KWRU will be responsible for is $250,000.00.

4. Installation and Construction.

(a) The Modular Office construction and installation shall be completed in a manner so as to minimize any interference with the business or operation of the Facility.

(b) PP Keys shall use only licensed, insured contractors and subcontractors to complete the construction and installation of the Modular Office. KWRU is to be included as an additional insured for insurance coverages required of the general contractor. PP Keys shall inform its contractor, subcontractors, and material suppliers that the Facility shall not be subject to any lien to secure payment for work done or materials supplied. In the event a lien is placed on the Facility, PP Keys shall fully discharge any lien by settlement, bonding, or insuring over the lien in the manner prescribed by any applicable lien law.

(c) All inspections and approvals necessary and appropriate to complete the Modular Office in accordance with the Plans are the responsibility of PP Keys and its general contractor.

5. Completion of the Modular Office. The parties agree that the Modular Office shall be installed and shall be able to be occupied by March 31, 2018 ("Completion Date").

6. Damage Caused by Installation of Modular Office. Any damage to any part of the Facility which occurs due to the construction and/or installation of the Modular Office, shall be promptly repaired by PP Keys, at its expense, and all such work shall be done to KWRU's reasonable satisfaction.

7. Default and Remedies.

(a) Each of the following events shall be an "Event(s) of Default" by PP Keys under this Agreement:

(i) Failure to complete the Modular Office on or prior to the Completion Date;

(ii) Failure to comply with any obligations under this Agreement, if such failure continues for ten (10) days subsequent to written notice thereof; and/or

(iii) In the event that (i) PP Keys shall make an assignment for the benefit of creditors, or apply for the appointment of a trustee, liquidator or a receiver of any substantial

part of its assets, or shall commence any proceeding relating to itself under any bankruptcy, reorganization, arrangement or similar law; or (ii) if any such application is filed or proceeding is commenced against PP Keys and PP Keys indicates its consent thereto, or an order is entered appointing any such trustee, liquidator or receiver or approving a petition in any such proceedings and such order remains in effect for more than 60 days; or (iii) if PP Keys shall admit, in writing, its inability to pay its debts as they become due.

(b) Upon an Event of Default, KWRU may pursue any and all remedies available to it in law and/or equity.

8. Termination. Either party may terminate this Agreement upon 15 days written notice to the other party, provided that such notice is received prior to the date that (i) the modular production company commences production of the Modular Office and/or (ii) any deposit becomes non-refundable and cannot be returned. Any reasonable costs expended by PP Keys prior to the termination of this Agreement by KRWU shall be promptly reimbursed by KWRU.

9. Notice. Whenever notice is required under this Agreement, it shall be sent by certified mail, return receipt requested, by nationally recognized overnight courier service or by hand delivery to the address of the parties set forth in the preamble of this Agreement, provided the parties may change the address provided for above by notifying the other party of the new address in writing. Any notice given shall be effective upon receipt or refusal of delivery.

10. Governing Law; Venue. This Agreement shall be governed by and construed in accordance with the laws of the State of Florida. By execution of this instrument, the parties acknowledge that in the event of any dispute arising under this Agreement the sole venue for such dispute shall be Monroe County, Florida

11. Further Assurances. KWRU and PP Keys agree to execute, acknowledge and deliver and cause to be done, executed, acknowledged and delivered all such further acts, assignments, transfers and assurances as shall reasonably be requested of it in order to carry out this Agreement and give effect thereto.

12. Severability. If for any reason any provision of this Agreement is determined to be invalid, or unenforceable in any circumstance, such invalidity or unenforceability shall not impair the effectiveness of the other provision in this Agreement or, to the extent permissible, the effectiveness of such provision in other circumstances.

13. Successor and Assigns. The agreements contained herein shall be binding upon and inure to the benefit of the permitted successors and assigns of the respective parties hereto. PP Keys shall not mortgage, pledge, sell, assign, hypothecate, or otherwise encumber, transfer or permit to be transferred in any manner or by any means whatsoever whether voluntarily or by operation of law, all or any part of its interest in this Agreement.

14. Amendments. No amendment or modification of this Agreement shall be effective executed by both parties.

15. Waiver of Jury Trial. Each of the parties waive trial by jury in any litigation, suit or proceeding between them in any court with respect to, in connection with or arising out of this Agreement, or the validity, interpretation or enforcement thereof.

16. Entire Agreement. This Agreement constitutes the entire agreement between the parties hereto with respect to the transactions contemplated herein and supersedes all prior understandings or agreements between the parties.

17. Counterparts. This Agreement may be executed in any number of counterparts, each of which shall be deemed an original of this Agreement binding on the parties hereto.

[Signature to Follow]

IN WITNESS WHEREOF, the parties have hereunto set forth their hands and seals as of the date first above written.

Signed in the presence of:

KWRU:

KW RESORT UTILITIES CORP., a Florida corporation

Witness: _____
Print Name: Greg Wright

Witness: _____
Print Name: Robert Berryberry

By: _____
Name: Christopher A. Johnson
Title: President

PP KEYS:

PP KEYS, LLC, a Florida limited liability company

Witness: _____
Print Name: _____

Witness: _____
Print Name: BRANDI GREEN

By: _____
Name: Kristine Pabian
Title: Manager

Sent via electronic mail

In the Matter of an
Application for Renewal Permit by:

K W Resort Utilities Corp.
Christopher Johnson, President
6630 Front Street
Key West, Florida 33040
ChrisKW@bellsouth.net

File Number FLA014951-013-DW1P
Monroe County
K W Resort Utilities Corp. WWTP

NOTICE OF PERMIT RENEWAL ISSUANCE

Enclosed are renewal Permit Numbers FLA014951-013-DW1P, 18490-022, 18490-023, 18490-024 and 18490-025 to operate the K W Resort Utilities Corp. wastewater treatment plant (WWTP) and Underground Injection Control (UIC) Wells. This permit renews the authorization of substantial modification and expansion of the facility and two additional underground injection wells, issued under Chapter 403**,** Florida Statutes.

Monitoring requirements under this renewal permit are effective on the first day of the second month following the effective date of the permit. Until such time, the permittee shall continue to monitor and report in accordance with previously effective permit requirements. If not already registered to use the Department's Ez Discharge Monitoring Report (EzDMR) system, the permittee should register now in order to begin using the EzDMR system when the monitoring requirements under this permit are effective.

The Department's proposed agency action shall become final unless a timely petition for an administrative hearing is filed under Sections 120.569 and 120.57, Florida Statutes, within fourteen days of receipt of notice. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative proceeding (hearing) under Sections 120.569 and 120.57, Florida Statutes. The petition must contain the information set forth below and must be filed (received by the Clerk) in the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida 32399-3000.

Under Rule 62-110.106(4), Florida Administrative Code, a person may request an extension of the time for filing a petition for an administrative hearing. The request must be filed (received by the Clerk) in the Office of General Counsel before the end of the time period for filing a petition for an administrative hearing.

Petitions by the applicant or any of the persons listed below must be filed within fourteen days of receipt of this written notice. Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), Florida Statutes, must be filed within fourteen days of publication of the notice or within fourteen days of receipt of the written notice, whichever occurs first. Section 120.60(3), Florida Statutes, however, also allows that any person who has asked the Department in writing for notice of agency action may file a petition within fourteen days of receipt of such notice, regardless of the date of publication.

The petitioner shall mail a copy of the petition to the applicant at the address indicated above at the time of filing. The failure of any person to file a petition or request for an extension of time within fourteen days of receipt of notice shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, Florida Statutes. Any subsequent intervention (in a proceeding initiated by another party) will be only at the discretion of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, Florida Administrative Code.

A petition that disputes the material facts on which the Department's action is based must contain the following information, as indicated in Rule 28-106.201, Florida Administrative Code:

(a) The name and address of each agency affected and each agency's file or identification number, if known;
(b) The name, address, any e-mail address, any facsimile number, and telephone number of the petitioner, if the petitioner is not represented by an attorney or a qualified representative; the name, address, and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial interests will be affected by the determination;
(c) A statement of when and how the petitioner received notice of the Department's decision;
(d) A statement of all disputed issues of material fact. If there are none, the petition must so indicate;
(e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of the Department's proposed action;
(f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the Department's proposed action, including an explanation of how the alleged facts relate to the specific rules or statutes; and
(g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the Department to take with respect to the Department's proposed action.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice. Persons whose substantial interests will be affected by any such final decision of the Department have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation under Section 120.573, Florida Statutes, is not available for this proceeding.

This permit action is final and effective on the date filed with the Clerk of the Department unless a petition (or request for an extension of time) is filed in accordance with the above. Upon the timely filing of a petition (or request for an extension of time), this permit will not be effective until further order of the Department.

Any party to the permit has the right to seek judicial review of the permit action under Section 120.68, Florida Statutes, by the filing of a notice of appeal under Rules 9.110 and 9.190, Florida Rules of Appellate Procedure, with the Clerk of the Department in the Office of General Counsel, 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida, 32399-3000, and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate district court of appeal. The notice of appeal must be filed within 30 days from the date when this permit action is filed with the Clerk of the Department.

Executed in Ft. Myers, Florida.

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL PROTECTION



Jon M. Iglehart
Director of District Management

CERTIFICATE OF SERVICE

The undersigned hereby certifies that this NOTICE OF PERMIT RENEWAL ISSUANCE and all copies were mailed or emailed before the close of business on September 14, 2016 to the listed persons.

FILING AND ACKNOWLEDGMENT

FILED, on this date, under Section 120.52, Florida Statutes, with the designated Deputy Clerk, receipt of which is hereby acknowledged.



[Clerk] September 14, 2016 [Date]

JMI/WDR

Copies furnished to:
Edward Castle, P.E., Weiler Engineering Corp., ecastle@weilerengineering.org
Diana L. Davis, legacymatters@outlook.com
Barton W. Smith, bart@smithoropeza.com
Nick Batty, nick@smithoropeza.com
Diane DiPascale, FDEP
Bill Robertson, P.E., FDEP
David Rhodes, P.G., FDEP
Gus Rios, FDEP
Lucy Blair, FDEP

STATE OF FLORIDA
DOMESTIC WASTEWATER FACILITY PERMIT

PERMITTEE:
K W Resort Utilities Corp.

RESPONSIBLE OFFICIAL:
Christopher Johnson, President
6630 Front Street
Key West, Florida 33040
(305) 289-4161
ChrisKW@bellsouth net

PERMIT NUMBER: FLA014951
FILE NUMBER: FLA014951-013-DW1P
EFFECTIVE DATE: **February 20, 2017**
EXPIRATION DATE: **February 19, 2022**

FACILITY:

K W Resort Utilities Corp. WWTP
6630 Front St., Stock Island
Key West, FL 33045
Monroe County
Latitude: 24°34' 2.4058" N Longitude: 81°44' 0.7186" W

This permit is issued under the provisions of Chapter 403, Florida Statutes (F.S.), and applicable rules of the Florida Administrative Code (F.A.C.). This permit does not constitute authorization to discharge wastewater other than as expressly stated in this permit. The above named permittee is hereby authorized to operate the facilities in accordance with the documents attached hereto and specifically described as follows:

WASTEWATER TREATMENT:

Operation of an existing 0.499 million gallons per day (MGD) annual average daily flow (AADF) advanced wastewater treatment (AWT) domestic wastewater treatment plant (WWTP) consisting of dual treatment trains with design flows of 0.249 MGD and 0.25 MGD which are piped together to allow the facility to operate as a single unit. Collection system influent flows to a splitter box which divides the flow to the separate treatment trains. Each train consists of: a bar screen, an aeration basin, an anoxic tank, a re-aeration basin, a clarifier, a sand filter and dual chlorine contact chambers. There are three (3) aerobic digesters; one integrated into each of the treatment trains and a stand-alone digester. Additional components of the AWT system include are an alkalinity control system, a carbon injection system, and an alum injection system. A reclaimed water sump sends reuse water to the Key West Golf Club, the Monroe County Detention Center, the Florida Keys Community College, and the Lower Keys Medical Center, or can be gravity discharged to the injection wells.

This WWTP has been modified to meet the AWT standards of Florida Law 403.086 (10).

An expansion project as authorized by previous agency action by the Department is currently under way and consists of the following: to construct a new 0.350 MGD AADF treatment train to increase the existing capacity to 0.849 MGD, consisting of: a 90-foot diameter tank that will consist of influent screening, a 105,554 gallon influent equalization tank. A 163,000 gallon aeration chamber, a 154,725 gallon post-anoxic chamber, a 32,525 gallon re-aeration zone, 112,602 gallon clarifier, and a 317,950 gallon digester. Effluent from the new plant will pass through proposed expanded sand filters and the existing chlorine contact chambers shared by the existing treatment trains. The plan also includes the addition of a dual influent screen on the existing plant as well as two new injection wells. The existing treatment facility will continue with normal operation during construction.

The total volumes at 0.849 MGD capacity will be:

- Total Flow Equalization = 254,550 gallons
- Total Aeration Basins = 395,800 gallons
- Total Anoxic Basins = 374,545 gallons
- Total Re-Aeration Basins = 80,205 gallons
- Total Clarifiers = 218,624 gallons
- Total Digesters = 446,157 gallons
- Total Four Sand Filters = 384 cubic feet
- Total Four Chlorine Contact Chambers = 22,980 gallons

Upon completion of the modifications to the facility and injection wells, the permitted capacity shall be 0.849 MGD, AADF.

REUSE OR DISPOSAL:

Underground Injection U-001: An existing 0.499 MGD AADF permitted capacity underground injection well system consisting of 2 Class V underground injection wells permitted under Department permit numbers 184940-022 and 023 discharging to Class G-III ground water.

In addition, there are 2 new Underground Injection Wells authorized by the Department to be constructed that, upon completion, provide an additional 0.499 MGD AADF permitted capacity. The total permitted capacity of the system will be 0.998 MGD AADF once the 2 new wells have been constructed. The maximum injection rate shall not exceed a peak hourly flow rate of 882 gallons per minute. This system is located approximately at latitude 24°33' 55" N, longitude 81°44' 51" W.

Land Application R-001: An existing 1.11 MGD annual average daily flow permitted capacity slow-rate public access system (R-001). R-001 consists of an existing system for golf course irrigation at the Key West Golf Course and toilet flushing, AC makeup water and fire protection for the Monroe County Detention Center. Use of reclaimed water for toilet flushing, AC makeup water and fire protection is authorized at the Florida Keys Community College, the Lower Keys Medical Center, Bernstein Park, and Gerald Adams Elementary School.

The Key West golf course irrigation system includes storage in two (2) interconnected lakes that do not discharge to surface waters.

IN ACCORDANCE WITH: The limitations, monitoring requirements, and other conditions set forth in this cover sheet and Part I through Part X on pages 1 through 24 of this permit.

I. RECLAIMED WATER AND EFFLUENT LIMITATIONS AND MONITORING REQUIREMENTS

A. Underground Injection Control Systems

1. **Beginning on the effective date of this permit and lasting through the expiration date of this permit**, the permittee is authorized to discharge effluent to Underground Injection Well System U-001. Such discharge shall be limited and monitored by the permittee as specified below and reported in accordance with Permit Condition I.C.7:

			Reclaimed Water Limitations		Monitoring Requirements			
Parameter	Units	Max/Min	Limit	Statistical Basis	Frequency of Analysis	Sample Type	Monitoring Site Number	Notes
Flow	MGD	Max Max	0.998 Report	Annual Average Monthly Average	5 Days/Week	Recording Flow Meter with Totalizer	FLW-002	See I.A.3 See I.A.7
BOD, Carbonaceous 5 day, 20C	mg/L	Max Max Max Max	5.0 6.25 7.5 10.0	Annual Average Monthly Average Weekly Average Single Sample	Every 2 weeks	8-hr FPC	EFA-001	
Solids, Total Suspended	mg/L	Max Max Max Max	5.0 6.25 7.5 10.0	Annual Average Monthly Average Weekly Average Single Sample	Every 2 weeks	8-hr FPC	EFA-001	
Coliform, Fecal	#/100mL	Max Max Max	200 200 800	Annual Average Monthly Geometric Mean Single Sample	Every 2 weeks	Grab	EFA-001	See I.A.4
pH	s.u.	Min Max	6.0 8.5	Single Sample Single Sample	5 Days/Week	Grab	EFA-001	
Chlorine, Total Residual (For Disinfection)	mg/L	Min	0.5	Single Sample	5 Days/Week	Grab	EFA-001	See I.A.5
Nitrogen, Total	mg/L	Max Max Max Max	3.0 3.75 4.5 6.0	Annual Average Monthly Average Weekly Average Single Sample	Every 2 weeks	8-hr FPC	EFA-001	
Phosphorus, Total (as P)	mg/L	Max Max Max Max	1.0 1.25 1.5 2.0	Annual Average Monthly Average Weekly Average Single Sample	Every 2 weeks	8-hr FPC	EFA-001	

*

2. Effluent samples shall be taken at the monitoring site locations listed in Permit Condition I.A.A. and as described below:

Monitoring Site Number	Description of Monitoring Site
FLW-002	Flow measurement for effluent discharge into the injection wells.
EFA-001	After chlorination and prior to the disposal system.

3. A recording flow meter with totalizer shall be utilized to measure flow and calibrated at least once every 12 months. *[62-601.200(17) and .500(6)]*

4. The effluent limitation for the monthly geometric mean for fecal coliform is only applicable if 10 or more values are reported. If fewer than 10 values are reported, the monthly geometric mean shall be calculated and reported on the Discharge Monitoring Report. *[62-600.440(4)(c)]*

5. Total residual chlorine must be maintained for a minimum contact time of 15 minutes based on peak hourly flow. *[62-600.440(4)(b) and (5)(b)]*

6. The permittee shall monitor to ensure proper process control in accordance with the operator sampling and testing schedule included in the facility's Operation and Maintenance Manual. This monitoring may be performed using methods other than those in Chapter 62-160, F.A.C., as long as this data is for process control purposes and is not reported on the Discharge Monitoring Report. *[62-620.320(6)]*

7. Effluent flow is limited to 0.499 MGD until the additional wells are constructed and brought in to operation.

B. Reuse and Land Application Systems

1. During the period beginning on the effective date and lasting through the expiration date of this permit, the permittee is authorized to direct reclaimed water to Reuse System R-001. Such reclaimed water shall be limited and monitored by the permittee as specified below and reported in accordance with Permit Condition I.C.7:

			Reclaimed Water Limitations		Monitoring Requirements			
Parameter	Units	Max/Min	Limit	Statistical Basis	Frequency of Analysis	Sample Type	Monitoring Site Number	Notes
Flow	MGD	Max	1.0	Annual Average	5 Days/Week	Recording Flow Meter with Totalizer	FLW-003	See I.B.3
Flow	MGD	Max	0.060	Annual Average	5 Days/Week	Recording Flow Meter with Totalizer	FLW-004	
Flow	MGD	Max	0.040	Annual Average	5 Days/Week	Recording Flow Meter with Totalizer	FLW-005	
Flow	MGD	Max	0.010	Annual Average	5 Days/Week	Recording Flow Meter with Totalizer	FLW-006	
BOD, Carbonaceous 5 day, 20C	mg/L	Max Max Max Max	20.0 30.0 45.0 60.0	Annual Average Monthly Average Weekly Average Single Sample	Weekly	8-hr FPC	EFA-001	
Solids, Total Suspended	mg/L	Max	5.0	Single Sample	Daily; 24 hours	Grab	EFB-001	
Coliform, Fecal	#/100mL	Max	25	Single Sample	Daily; 24 hours	Grab	EFA-001	
Coliform, Fecal, % less than detection	percent	Min	75	Monthly Total	Daily; 24 hours	Calculated	EFA-001	See I.B.4
pH	s.u.	Min Max	6.0 8.5	Single Sample Single Sample	5 Days/Week	Grab	EFA-001	
Chlorine, Total Residual (For Disinfection)	mg/L	Min	1.0	Single Sample	Continuous	Meter	EFA-001	See I.B.5 and I.B.8
Turbidity	NTU	Max	Report	Single Sample	Continuous	Meter	EFB-001	See I.B.6 and I.B.8
Giardia	cysts/100L	Max	Report	Single Sample	Every 5 years	Grab	EFA-001	See I.B.9
Cryptosporidium	oocysts/100L	Max	Report	Single Sample	Every 5 years	Grab	EFA-001	See I.B.9

2. Reclaimed water samples shall be taken at the monitoring site locations listed in Permit Condition I.B.1. and as described below:

Monitoring Site Number	Description of Monitoring Site
FLW-003	Flow measurement of reclaimed water sent to the Key West Golf Course
FLW-004	Flow measurement of reclaimed water sent to the Monroe County Detention Center
FLW-005	Flow measurement of reclaimed water to the Lower Keys Medical Center
FLW-006	Flow measurement of reclaimed water to the Florida Keys Community Center
EFA-001	After chlorination and prior to the disposal system R-001.
EFB-001	Turbidity samples are taken immediately after filtration from a common feed line to the turbidity analyzer.

3. A recording flow meter with totalizer shall be utilized to measure flow and calibrated at least once every 12 months. *[62-601.200(17) and .500(6)]*

4. To report the "% less than detection," count the number of fecal coliform observations that were less than detection, divide by the total number of fecal coliform observations in the month, and multiply by 100% (round to the nearest integer). *[62-600.440(5)(f)]*

5. The minimum total chlorine residual shall be limited as described in the approved operating protocol, such that the permit limitation for fecal coliform bacteria will be achieved. In no case shall the total chlorine residual be less than 1.0 mg/L. *[62-600.440(5)(b); 62-610.460(2); and 62-610.463(2)]*

6. The maximum turbidity shall be limited as described in the approved operating protocol, such that the permit limitations for total suspended solids and fecal coliforms will be achieved. *[62-610.463(2)]*

7. The treatment facilities shall be operated in accordance with all approved operating protocols. Only reclaimed water that meets the criteria established in the approved operating protocol(s) may be released to system storage or to the reuse system. Reclaimed water that fails to meet the criteria in the approved operating protocol(s) shall be directed to the following permitted alternate discharge system: U-001. *[62-610.320(6) and 62-610.463(2)]*

8. Instruments for continuous on-line monitoring of total residual chlorine and turbidity shall be equipped with an automated data logging or recording device. *[62-610.463(2)]*

9. Intervals between sampling for Giardia and Cryptosporidium shall not exceed five years. *[62-610.463(4)]*

C. Other Limitations and Monitoring and Reporting Requirements

1. During the period beginning on the effective date and lasting through the expiration date of this permit, the treatment facility shall be limited and monitored by the permittee as specified below and reported in accordance with condition I.C.7:

			Limitations		Monitoring Requirements			
Parameter	Units	Max/Min	Limit	Statistical Basis	Frequency of Analysis	Sample Type	Monitoring Site Number	Notes
BOD, Carbonaceous 5 day, 20C (Influent)	mg/L	Max	Report	Single Sample	Weekly	8-hr FPC	INF-001	See I.C.3 and I.C.14
Solids, Total Suspended (Influent)	mg/L	Max	Report	Single Sample	Weekly	8-hr FPC	INF-001	See I.C.3 and I.C.14
Percent Capacity, (TMADF/Permitted Capacity) x 100	percent	Max	Report	3-Month Rolling Average	Monthly	Calculated	CAL-001	
Flow	MGD	Max Max Max	0.849 Report Report	Annual Average Monthly Average Quarterly Average	5 Days/Week	Calculated	FLW-001	See I.C.2 See I.C.15

2. Samples shall be taken at the monitoring site locations listed in Permit Condition I.C.1. and as described below:

Monitoring Site Number	Description of Monitoring Site
INF-001	Influent taken at either bar screen.
CAL-001	Calculation using CAL-001= (TMADF divided by permitted capacity) x 100%
FLW-001	FLW-002 + FLW-003 + FLW-004 + FLW-005 + FLW-006 will be added together and then recorded as FLW-001

3. Influent samples shall be collected so that they do not contain digester supernatant or return activated sludge, or any other plant process recycled waters. *[62-601.500(4)]*

4. Sampling results for giardia and cryptosporidium shall be reported on DEP Form 62-610.300(4)(a)4, Pathogen Monitoring, which is attached to this permit. This form shall be submitted to the Department's South District Office and to DEP's Reuse Coordinator in Tallahassee. *[62-610.300(4)(a)]*

5. The sample collection, analytical test methods and method detection limits (MDLs) applicable to this permit shall be conducted using a sufficiently sensitive method to ensure compliance with applicable water quality standards and effluent limitations and shall be in accordance with Rule 62-4.246, Chapters 62-160 and 62-601, F.A.C., and 40 CFR 136, as appropriate. The list of Department established analytical methods, and corresponding MDLs (method detection limits) and PQLs (practical quantitation limits), which is titled "FAC 62-4 MDL/PQL Table (April 26, 2006)" is available at http://www.dep.state.fl.us/labs/library/index.htm. The MDLs and PQLs as described in this list shall constitute the minimum acceptable MDL/PQL values and the Department shall not accept results for which the laboratory's MDLs or PQLs are greater than those described above unless alternate MDLs and/or PQLs have been specifically approved by the Department for this permit. Any method included in the list may be used for reporting as long as it meets the following requirements:

   a. The laboratory's reported MDL and PQL values for the particular method must be equal or less than the corresponding method values specified in the Department's approved MDL and PQL list;

   b. The laboratory reported MDL for the specific parameter is less than or equal to the permit limit or the applicable water quality criteria, if any, stated in Chapter 62-302, F.A.C. Parameters that are listed as "report only" in the permit shall use methods that provide an MDL, which is equal to or less than the applicable water quality criteria stated in 62-302, F.A.C.; and

   c. If the MDLs for all methods available in the approved list are above the stated permit limit or applicable water quality criteria for that parameter, then the method with the lowest stated MDL shall be used.

   When the analytical results are below method detection or practical quantitation limits, the permittee shall report the actual laboratory MDL and/or PQL values for the analyses that were performed following the instructions on the applicable discharge monitoring report.

   Where necessary, the permittee may request approval of alternate methods or for alternative MDLs or PQLs for any approved analytical method. Approval of alternate laboratory MDLs or PQLs are not necessary if the laboratory reported MDLs and PQLs are less than or equal to the permit limit or the applicable water quality criteria, if any, stated in Chapter 62-302, F.A.C. Approval of an analytical method not included in the above-referenced list is not necessary if the analytical method is approved in accordance with 40 CFR 136 or deemed acceptable by the Department. *[62-4.246, 62-160]*

6. The permittee shall provide safe access points for obtaining representative influent, reclaimed water, and effluent samples which are required by this permit. *[62-601.500(5)]*

7. Monitoring requirements under this permit are effective on the first day of the second month following the effective date of the permit. Until such time, the permittee shall continue to monitor and report in accordance with previously effective permit requirements, if any. If not already registered to use the Department's Ez Discharge Monitoring Report (EzDMR) system, the permittee should register now in order to begin using the EzDMR system when the monitoring requirements under this permit are effective. During the period of operation authorized by this permit, the permittee shall complete and submit to the Department Discharge

Monitoring Reports (DMRs) in accordance with the frequencies specified by the REPORT type (i.e. monthly, quarterly, semiannual, annual, etc.) indicated on the DMR forms attached to this permit. Unless specified otherwise in this permit, monitoring results for each monitoring period shall be submitted in accordance with the associated DMR due dates below. DMRs shall be submitted for each required monitoring period including periods of no discharge.

REPORT Type on DMR	Monitoring Period	Submit by
Monthly	first day of month - last day of month	28th day of following month
Quarterly	January 1 - March 31 April 1 - June 30 July 1 - September 30 October 1 - December 31	April 28 July 28 October 28 January 28
Semiannual	January 1 - June 30 July 1 - December 31	July 28 January 28
Annual	January 1 - December 31	January 28

The permittee shall submit the completed DMR to the Department by the twenty-eighth (28th) of the month following the month of operation. Please contact the Department at (305) 289-7070 if you are unable to submit the completed DMR electronically using the EzDMR system.

The Department electronic EzDMR system at the time of permit issuance is available through the DEP Business Portal at: http://www fldepportal.com/go/submit-report/

[62-620.610(18)][62-601.300(1),(2), and (3)]

8. During the period of operation authorized by this permit, reclaimed water or effluent shall be monitored annually for the primary and secondary drinking water standards contained in Chapter 62-550, F.A.C., (except for asbestos, color, odor, and corrosivity). These monitoring results shall be reported to the Department annually on the DMR. During years when a permit is not renewed, a certification stating that no new non-domestic wastewater dischargers have been added to the collection system since the last reclaimed water or effluent analysis was conducted may be submitted in lieu of the report. The annual reclaimed water or effluent analysis report or the certification shall be completed and submitted in a timely manner so as to be received by the Department at the address identified on the DMR by June 28 of each year. Approved analytical methods identified in Rule 62-620.100(3)(j), F.A.C., shall be used for the analysis. If no method is included for a parameter, methods specified in Chapter 62-550, F.A.C., shall be used. *[62-601.300(4)][62-601.500(3)][62-610.300(4)]*

9. The permittee shall submit an Annual Reuse Report using DEP Form 62-610.300(4)(a)2. on or before January 1 of each year. *[62-610.870(3)]*

10. Operating protocol(s) shall be reviewed and updated periodically to ensure continuous compliance with the minimum treatment and disinfection requirements. Updated operating protocols shall be submitted to the Department's South District Office for review and approval upon revision of the operating protocol(s) and with each permit application. *[62-610.320(6)][62-610.463(2)]*

11. The permittee shall maintain an inventory of storage systems. The inventory shall be submitted to the Department's South District Office at least 30 days before reclaimed water will be introduced into any new storage system. The inventory of storage systems shall be attached to the annual submittal of the Annual Reuse Report. *[62-610.464(5)]*

12. Except as otherwise specified in this permit, all reports and other information required by this permit, including 24-hour notifications, shall be submitted to the Department in a digital format when practicable. The Department's electronic mailing address is:

SouthDistrict@dep.state fl.us

Please contact the Department at (305) 289-7070 if you are unable to submit electronically.*[62-620.305]*

13. All reports and other information shall be signed in accordance with the requirements of Rule 62-620.305, F.A.C. *[62-620.305]*

14. Influent flow proportioned composite samples for $CBOD_5$ and total suspended solids shall be taken on the same day, and composite periods shall be at the same time of day that the effluent samples are taken. [62-601.300(6)]

15. The permitted capacity is limited to 0.499 MGD until the modifications to the facility and injection wells are completed. *[62-600.700(2)(b)]*

II. BIOSOLIDS MANAGEMENT REQUIREMENTS

A. Basic Requirements

1. Biosolids generated by this facility may be transferred to Medley Class I Landfill (in Miami-Dade County) or disposed of in a Class I solid waste landfill. Transferring biosolids to an alternative biosolids treatment facility does not require a permit modification. However, use of an alternative biosolids treatment facility requires submittal of a copy of the agreement pursuant to Rule 62-640.880(1)(c), F.A.C., along with a written notification to the Department at least 30 days before transport of the biosolids. *[62-620.320(6), 62-640.880(1)]*

2. The permittee shall monitor and keep records of the quantities of biosolids generated, received from source facilities, treated, distributed and marketed, land applied, used as a biofuel or for bioenergy, transferred to another facility, or landfilled. These records shall be kept for a minimum of five years. *[62-640.650(4)(a)]*

3. Biosolids quantities shall be monitored by the permittee as specified below. Results shall be reported on the permittee's Discharge Monitoring Report for Monitoring Group RMP-Q in accordance with Condition I.C.7

			Biosolids Limitations		Monitoring Requirements		
Parameter	Units	Max/ Min	Limit	Statistical Basis	Frequency of Analysis	Sample Type	Monitoring Site Number
Biosolids Quantity (Landfilled)	dry tons	Max	Report	Monthly Total	Monthly	Calculated	RMP-01
Biosolids Quantity (Transferred)	dry tons	Max	Report	Monthly Total	Monthly	Calculated	RMP-01

[62-640.650(5)(a)1]

4. Biosolids quantities shall be calculated as listed in Permit Condition II.3 and as described below:

Monitoring Site Number	Description of Monitoring Site Calculations
RMP-01	Calculated Monthly Total of Biosolids transferred, or landfilled. (Per truck weight, flow measurements, calculated from total solids, etc.)

5. The treatment, management, transportation, use, land application, or disposal of biosolids shall not cause a violation of the odor prohibition in subsection 62-296.320(2), F.A.C. *[62-640.400(6)]*

6. Storage of biosolids or other solids at this facility shall be in accordance with the Facility Biosolids Storage Plan. *[62-640.300(4)]*

7. Biosolids shall not be spilled from or tracked off the treatment facility site by the hauling vehicle. *[62-640.400(9)]*

B. Disposal

8. Disposal of biosolids, septage, and "other solids" in a solid waste disposal facility, or disposal by placement on land for purposes other than soil conditioning or fertilization, such as at a monofill, surface impoundment, waste pile, or dedicated site, shall be in accordance with Chapter 62-701, F.A.C. *[62-640.100(6)(b) & (c)]*

C. Transfer

9. The permittee shall not be held responsible for treatment and management violations that occur after its biosolids have been accepted by a permitted biosolids treatment facility with which the source facility has an agreement in accordance with subsection 62-640.880(1)(c), F.A.C., for further treatment, management, or disposal. *[62-640.880(1)(b)]*

10. The permittee shall keep hauling records to track the transport of biosolids between the facilities. The hauling records shall contain the following information:

Source Facility
1. Date and time shipped
2. Amount of biosolids shipped
3. Degree of treatment (if applicable)
4. Name and ID Number of treatment facility
5. Signature of responsible party at source facility
6. Signature of hauler and name of hauling firm

Biosolids Treatment Facility or Treatment Facility
1. Date and time received
2. Amount of biosolids received
3. Name and ID number of source facility
4. Signature of hauler
5. Signature of responsible party at treatment facility

A copy of the source facility hauling records for each shipment shall be provided upon delivery of the biosolids to the biosolids treatment facility or treatment facility. The treatment facility permittee shall report to the Department within 24 hours of discovery any discrepancy in the quantity of biosolids leaving the source facility and arriving at the biosolids treatment facility or treatment facility.

[62-640.880(4)]

D. Receipt

11. If the permittee intends to accept biosolids from other facilities, a permit revision is required pursuant to paragraph 62-640.880(2)(d), F.A.C. *[62-640.880(2)(d)]*

III. GROUND WATER REQUIREMENTS

1. Section III is not applicable to this facility.

IV. ADDITIONAL REUSE AND LAND APPLICATION REQUIREMENTS

1. This reuse system includes the following major users of reclaimed water (i.e., using 0.1 MGD or more):

Site Number	User Name	User Type	Capacity(MGD)	Acreage
PAA-002	Monroe County Detention Center	Fire Protection	0.060	3
PAA-001	Key West Golf Club	Golf Courses	1.0	100.27

[62-610.800(5)][62-620.630(10)(b)]

2. Cross-connections to the potable water system are prohibited. *[62-610.469(7)]*

3. A cross-connection control program shall be implemented and/or remain in effect within the areas where reclaimed water will be provided for use and shall be in compliance with the Rule 62-555.360, F.A.C. *[62-610.469(7)]*

4. The permittee shall conduct inspections within the reclaimed water service area to verify proper connections, to minimize illegal cross-connections, and to verify both the proper use of reclaimed water and that the proper backflow prevention assemblies or devices have been installed and tested. Inspections are required when a customer first connects to the reuse distribution system. Subsequent inspections are required as specified in the cross-connection control and inspection program. *[62-610.469(7)(h)]*

5. If an actual or potential (e.g. no dual check device on residential connections served by a reuse system) cross-connection between the potable and reclaimed water systems is discovered, the permittee shall:

   a. Immediately discontinue potable water and/or reclaimed water service to the affected area if an actual cross-connection is discovered.

   b. If the potable water system is contaminated, clear the potable water lines.

   c. Eliminate the cross-connection and install a backflow prevention device as required by the Rule 62-555.360.F.A.C.

   d. Test the affected area for other possible cross-connections.

   e. Within 24 hours, notify the Department's South District Office's domestic wastewater and drinking water programs.

   f. Within 5 days of discovery of an actual or potential cross-connection, submit a written report to the Department's South District Office detailing: a description of the cross-connection, how the cross-connection was discovered, the exact date and time of discovery, approximate time that the cross-connection existed, the location, the cause, steps taken to eliminate the cross-connection, whether reclaimed water was consumed, and reports of possible illness, whether the drinking water system was contaminated and the steps taken to clear the drinking water system, when the cross-connection was eliminated, plan of action for testing for other possible cross-connections in the area, and an evaluation of the cross-connection control and inspection program to ensure that future cross-connections do not occur.

   [62-555.350(3) and 62-555.360][62-620.610(20)]

6. Maximum obtainable separation of reclaimed water lines and potable water lines shall be provided and the minimum separation distances specified in Rule 62-610.469(7), F.A.C., shall be provided. Reuse facilities shall be color coded or marked. Underground piping which is not manufactured of metal or concrete shall be color coded using Pantone Purple 522C using light stable colorants. Underground metal and concrete pipe shall be color coded or marked using purple as the predominant color. *[62-610.469(7)]*

7. In constructing reclaimed water distribution piping, the permittee shall maintain a 75-foot setback distance from a reclaimed water transmission facility to public water supply wells. No setback distances are required to other potable water supply wells or to any non-potable water supply wells. *[62-610.471(3)]*

8. A setback distance of 75 feet shall be maintained between the edge of the wetted area and potable water supply wells, unless the utility adopts and enforces an ordinance prohibiting potable water supply wells within the reuse service area. No setback distances are required to any non-potable water supply well, to any surface water, to any developed areas, or to any private swimming pools, hot tubs, spas, saunas, picnic tables, barbecue pits, or barbecue grills. *[62-610.471(1), (2), (5), and (7)]*

9. Reclaimed water shall not be used to fill swimming pools, hot tubs, or wading pools. *[62-610.469(4)]*

10. Low trajectory nozzles, or other means to minimize aerosol formation shall be used within 100 feet from outdoor public eating, drinking, or bathing facilities. *[62-610.471(6)]*

11. A setback distance of 100 feet shall be maintained from indoor aesthetic features using reclaimed water to adjacent indoor public eating and drinking facilities. *[62-610.471(8)]*

12. The public shall be notified of the use of reclaimed water. This shall be accomplished by posting of advisory signs in areas where reuse is practiced, notes on scorecards, or other methods. *[62-610.468(2)]*

13. All advisory signs and labels on vaults, service boxes, or compartments that house hose bibbs along with all labels on hose bibbs, valves, and outlets shall bear the words "do not drink" and "no beber" along with the equivalent standard international symbol. In addition to the words "do not drink" and "no beber," advisory signs posted at storage ponds and decorative water features shall also bear the words "do not swim" and "no nadar" along with the equivalent standard international symbols. *[62-610.468 & .469]*

14. All new advisory signs and labels on vaults, service boxes, or compartments that house hose bibbs along with all labels on hose bibbs, valves, and outlets shall bear the words "do not drink" and "no beber" along with the equivalent standard international symbol. In addition to the words "do not drink" and "no beber," advisory signs posted at storage ponds and decorative water features shall also bear the words "do not swim" and "no nadar" along with the equivalent standard international symbols. Existing advisory signs and labels shall be retrofitted, modified, or replaced in order to comply with the revised wording requirements. For existing advisory signs and labels this retrofit, modification, or replacement shall occur within 365 days after the date of this permit. For labels on existing vaults, service boxes, or compartments housing hose bibbs this retrofit, modification, or replacement shall occur within 730 days after the date of this permit. *[62-610.468, 62-610.469]*

15. The permittee shall ensure that users of reclaimed water are informed about the origin, nature, and characteristics of reclaimed water; the manner in which reclaimed water can be safely used; and limitations on the use of reclaimed water. Notification is required at the time of initial connection to the reclaimed water distribution system and annually after the reuse system is placed into operation. A description of on-going public notification activities shall be included in the Annual Reuse Report. *[62-610.468(6)]*

16. Routine aquatic weed control and regular maintenance of storage pond embankments and access areas are required. *[62-610.414(8)]*

17. Overflows from emergency discharge facilities on storage ponds shall be reported as abnormal events in accordance with Permit Condition IX.20. *[62-610.800(9)]*

V. OPERATION AND MAINTENANCE REQUIREMENTS

A. Staffing Requirements

1. During the period of operation authorized by this permit, the wastewater facilities shall be operated under the supervision of an operator(s) certified in accordance with Chapter 62-602, F.A.C. In accordance with Chapter 62-699, F.A.C., this facility is a Category I and, at a minimum, operators with appropriate certification must be on the site as follows:

   A Class C or higher operator for 6 hours/day, for 5 days/week and one visit on each weekend day. (If the facility discharges to reuse facilities on a weekend day, then the minimum required certified operator staffing for that day is 6 hours.). The lead/chief operator must be a Class C operator, or higher. This staffing requirement is valid until the completion of construction and the permitted capacity becomes 0.849 MGD AADF.

   Upon Completion of the modifications the facility: A Class C or higher operator for 8 hours per day for 7 days per week with the 8 hours per day of staffing occurring the 8-hour period of greatest influent flow. The chief/lead operator must be a Class B operator or higher. *[62-699.311(5)(a)]*

2. The lead/chief operator shall be employed at the plant full time. "Full time" shall mean at least 4 days per week, working a minimum of 35 hours per week, including leave time. A licensed operator shall be on-site and in

charge of each required shift for periods of required staffing time when the lead/chief operator is not on-site. An operator meeting the lead/chief operator class for the treatment plant shall be available during all periods of plant operation. "Available" means able to be contacted as needed to initiate the appropriate action in a timely manner. *[62-699.311(10), (6) and (1)]*

B. Capacity Analysis Report and Operation and Maintenance Performance Report Requirements

1. An updated capacity analysis report shall be submitted to the Department annually by February 19 of each year. The updated capacity analysis report shall be prepared in accordance with Rule 62-600.405, F.A.C. *[62-600.405(5)]*

2. The application to renew this permit shall include a detailed operation and maintenance performance report prepared in accordance with Rule 62-600.735, F.A.C. *[62-600.735(1)]*

C. Recordkeeping Requirements

1. The permittee shall maintain the following records and make them available for inspection on the site of the permitted facility.

   a. Records of all compliance monitoring information, including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation, including, if applicable, a copy of the laboratory certification showing the certification number of the laboratory, for at least three years from the date the sample or measurement was taken;

   b. Copies of all reports required by the permit for at least three years from the date the report was prepared;

   c. Records of all data, including reports and documents, used to complete the application for the permit for at least three years from the date the application was filed;

   d. Monitoring information, including a copy of the laboratory certification showing the laboratory certification number, related to the residuals use and disposal activities for the time period set forth in Chapter 62-640, F.A.C., for at least three years from the date of sampling or measurement;

   e. A copy of the current permit;

   f. A copy of the current operation and maintenance manual as required by Chapter 62-600, F.A.C.;

   g. A copy of any required record drawings;

   h. Copies of the licenses of the current certified operators;

   i. Copies of the logs and schedules showing plant operations and equipment maintenance for three years from the date of the logs or schedules. The logs shall, at a minimum, include identification of the plant; the signature and license number of the operator(s) and the signature of the person(s) making any entries; date and time in and out; specific operation and maintenance activities, including any preventive maintenance or repairs made or requested; results of tests performed and samples taken, unless documented on a laboratory sheet; and notation of any notification or reporting completed in accordance with Rule 62-602.650(3), F.A.C. The logs shall be maintained on-site in a location accessible to 24-hour inspection, protected from weather damage, and current to the last operation and maintenance performed; and

   j. Records of biosolids quantities, treatment, monitoring, and hauling for at least five years.

   [62-620.350, 62-602.650, 62-640.650(4)]

VI. SCHEDULES

1. The following improvement actions are authorized by the Department:

Improvement Action
1. Construct and operate a new 0.350 treatment train to increase capacity to 0.849 MGD
2. Construct and submit certified completion of construction to the South District DEP office for approval of the two new underground injection wells.
3. Change disinfection from chlorine gas to liquid bleach.

[62-620.320(6)]

2. **Prior to placing the new facilities into operation or any individual unit processes into operation, for any purpose other than testing for leaks and equipment operation, the permittee shall complete and submit to the Department DEP Form 62-620.910(12), Notification of Completion of Construction for Wastewater Facilities or Activities.** ***[62-620.410(7)]***

3. **Within six months after a facility is placed in operation, the permittee shall provide written certification to the Department on Form 62-620.910(13) that record drawings pursuant to Chapter 62-600, F.A.C., and that an operation and maintenance manual pursuant to Chapters 62-600 and 62-610, F.A.C., as applicable, are available at the location specified on the form.** ***[62-620.410(6) and 62-620.630(7)]***

4. The permittee is not authorized to discharge to waters of the state after the expiration date of this permit, unless:

   a. The permittee has applied for renewal of this permit at least 180 days before the expiration date of this permit using the appropriate forms listed in Rule 62-620.910, F.A.C., and in the manner established in the Department of Environmental Protection Guide to Permitting Wastewater Facilities or Activities Under Chapter 62-620, F.A.C., including submittal of the appropriate processing fee set forth in Rule 62-4.050, F.A.C.; or

   b. The permittee has made complete the application for renewal of this permit before the permit expiration date.

   [62-620.335(1) - (4)]

VII. INDUSTRIAL PRETREATMENT PROGRAM REQUIREMENTS

1. This facility is not required to have a pretreatment program at this time. *[62-625.500]*

VIII. OTHER SPECIFIC CONDITIONS

1. In the event that the treatment facilities or equipment no longer function as intended, are no longer safe in terms of public health and safety, or odor, noise, aerosol drift, or lighting adversely affects neighboring developed areas at the levels prohibited by Rule 62-600.400(2)(a), F.A.C., corrective action (which may include additional maintenance or modifications of the permitted facilities) shall be taken by the permittee. Other corrective action may be required to ensure compliance with rules of the Department. Additionally, the treatment, management, use or land application of residuals shall not cause a violation of the odor prohibition in Rule 62-296.320(2), F.A.C. *[62-600.410(8) and 62-640.400(6)]*

2. The deliberate introduction of stormwater in any amount into collection/transmission systems designed solely for the introduction (and conveyance) of domestic/industrial wastewater; or the deliberate introduction of stormwater into collection/transmission systems designed for the introduction or conveyance of combinations of storm and domestic/industrial wastewater in amounts which may reduce the efficiency of pollutant removal by the treatment plant is prohibited, except as provided by Rule 62-610.472, F.A.C. *[62-604.130(3)]*

3. Collection/transmission system overflows shall be reported to the Department in accordance with Permit Condition IX. 20. *[62-604.550] [62-620.610(20)]*

4. The operating authority of a collection/transmission system and the permittee of a treatment plant are prohibited from accepting connections of wastewater discharges which have not received necessary pretreatment or which contain materials or pollutants (other than normal domestic wastewater constituents):

   a. Which may cause fire or explosion hazards; or

   b. Which may cause excessive corrosion or other deterioration of wastewater facilities due to chemical action or pH levels; or

   c. Which are solid or viscous and obstruct flow or otherwise interfere with wastewater facility operations or treatment; or

   d. Which result in the wastewater temperature at the introduction of the treatment plant exceeding 40^{o}C or otherwise inhibiting treatment; or

   e. Which result in the presence of toxic gases, vapors, or fumes that may cause worker health and safety problems.

   [62-604.130(5)]

5. The treatment facility shall be enclosed with a fence or otherwise provided with features to discourage the entry of animals and unauthorized persons. *[62-600.400(2)(b)]*

6. Screenings and grit removed from the wastewater facilities shall be collected in suitable containers and hauled to a Department approved Class I landfill or to a landfill approved by the Department for receipt/disposal of screenings and grit. *[62-701.300(1)(a)]*

7. Where required by Chapter 471 or Chapter 492, F.S., applicable portions of reports that must be submitted under this permit shall be signed and sealed by a professional engineer or a professional geologist, as appropriate. *[62-620.310(4)]*

8. The permittee shall provide verbal notice to the Department's South District Office as soon as practical after discovery of a sinkhole or other karst feature within an area for the management or application of wastewater, wastewater residuals (sludges), or reclaimed water. The permittee shall immediately implement measures appropriate to control the entry of contaminants, and shall detail these measures to the Department's South District Office in a written report within 7 days of the sinkhole discovery. *[62-620.320(6)]*

9. The permittee shall provide notice to the Department of the following:

   a. Any new introduction of pollutants into the facility from an industrial discharger which would be subject to Chapter 403, F.S., and the requirements of Chapter 62-620, F.A.C., if it were directly discharging those pollutants; and

   b. Any substantial change in the volume or character of pollutants being introduced into that facility by a source which was identified in the permit application and known to be discharging at the time the permit was issued.

      Notice shall include information on the quality and quantity of effluent introduced into the facility and any anticipated impact of the change on the quantity or quality of effluent or reclaimed water to be discharged from the facility.

   [62-620.625(2)]

IX. GENERAL CONDITIONS

1. The terms, conditions, requirements, limitations, and restrictions set forth in this permit are binding and enforceable pursuant to Chapter 403, Florida Statutes. Any permit noncompliance constitutes a violation of Chapter 403, Florida Statutes, and is grounds for enforcement action, permit termination, permit revocation and reissuance, or permit revision. *[62-620.610(1)]*

2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviations from the approved drawings, exhibits, specifications, or conditions of this permit constitutes grounds for revocation and enforcement action by the Department. *[62-620.610(2)]*

3. As provided in subsection 403.087(7), F.S., the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor authorize any infringement of federal, state, or local laws or regulations. This permit is not a waiver of or approval of any other Department permit or authorization that may be required for other aspects of the total project which are not addressed in this permit. *[62-620.610(3)]*

4. This permit conveys no title to land or water, does not constitute state recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title. *[62-620.610(4)]*

5. This permit does not relieve the permittee from liability and penalties for harm or injury to human health or welfare, animal or plant life, or property caused by the construction or operation of this permitted source; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department. The permittee shall take all reasonable steps to minimize or prevent any discharge, reuse of reclaimed water, or residuals use or disposal in violation of this permit which has a reasonable likelihood of adversely affecting human health or the environment. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. *[62-620.610(5)]*

6. If the permittee wishes to continue an activity regulated by this permit after its expiration date, the permittee shall apply for and obtain a new permit. *[62-620.610(6)]*

7. The permittee shall at all times properly operate and maintain the facility and systems of treatment and control, and related appurtenances, that are installed and used by the permittee to achieve compliance with the conditions of this permit. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to maintain or achieve compliance with the conditions of the permit. *[62-620.610(7)]*

8. This permit may be modified, revoked and reissued, or terminated for cause. The filing of a request by the permittee for a permit revision, revocation and reissuance, or termination, or a notification of planned changes or anticipated noncompliance does not stay any permit condition. *[62-620.610(8)]*

9. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, including an authorized representative of the Department and authorized EPA personnel, when applicable, upon presentation of credentials or other documents as may be required by law, and at reasonable times, depending upon the nature of the concern being investigated, to:

    a. Enter upon the permittee's premises where a regulated facility, system, or activity is located or conducted, or where records shall be kept under the conditions of this permit;

    b. Have access to and copy any records that shall be kept under the conditions of this permit;

    c. Inspect the facilities, equipment, practices, or operations regulated or required under this permit; and

    d. Sample or monitor any substances or parameters at any location necessary to assure compliance with this permit or Department rules.

    [62-620.610(9)]

10. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data, and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except as such use is proscribed by Section 403.111,

F.S., or Rule 62-620.302, F.A.C. Such evidence shall only be used to the extent that it is consistent with the Florida Rules of Civil Procedure and applicable evidentiary rules. *[62-620.610(10)]*

11. When requested by the Department, the permittee shall within a reasonable time provide any information required by law which is needed to determine whether there is cause for revising, revoking and reissuing, or terminating this permit, or to determine compliance with the permit. The permittee shall also provide to the Department upon request copies of records required by this permit to be kept. If the permittee becomes aware of relevant facts that were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be promptly submitted or corrections promptly reported to the Department. *[62-620.610(11)]*

12. Unless specifically stated otherwise in Department rules, the permittee, in accepting this permit, agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance; provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules. A reasonable time for compliance with a new or amended surface water quality standard, other than those standards addressed in Rule 62-302.500, F.A.C., shall include a reasonable time to obtain or be denied a mixing zone for the new or amended standard. *[62-620.610(12)]*

13. The permittee, in accepting this permit, agrees to pay the applicable regulatory program and surveillance fee in accordance with Rule 62-4.052, F.A.C. *[62-620.610(13)]*

14. This permit is transferable only upon Department approval in accordance with Rule 62-620.340, F.A.C. The permittee shall be liable for any noncompliance of the permitted activity until the transfer is approved by the Department. *[62-620.610(14)]*

15. The permittee shall give the Department written notice at least 60 days before inactivation or abandonment of a wastewater facility or activity and shall specify what steps will be taken to safeguard public health and safety during and following inactivation or abandonment. *[62-620.610(15)]*

16. The permittee shall apply for a revision to the Department permit in accordance with Rules 62-620.300, F.A.C., and the Department of Environmental Protection Guide to Permitting Wastewater Facilities or Activities Under Chapter 62-620, F.A.C., at least 90 days before construction of any planned substantial modifications to the permitted facility is to commence or with Rule 62-620.325(2), F.A.C., for minor modifications to the permitted facility. A revised permit shall be obtained before construction begins except as provided in Rule 62-620.300, F.A.C. *[62-620.610(16)]*

17. The permittee shall give advance notice to the Department of any planned changes in the permitted facility or activity which may result in noncompliance with permit requirements. The permittee shall be responsible for any and all damages which may result from the changes and may be subject to enforcement action by the Department for penalties or revocation of this permit. The notice shall include the following information:

    a. A description of the anticipated noncompliance;

    b. The period of the anticipated noncompliance, including dates and times; and

    c. Steps being taken to prevent future occurrence of the noncompliance.

    [62-620.610(17)]

18. Sampling and monitoring data shall be collected and analyzed in accordance with Rule 62-4.246 and Chapters 62-160, 62-601, and 62-610, F.A.C., and 40 CFR 136, as appropriate.

    a. Monitoring results shall be reported at the intervals specified elsewhere in this permit and shall be reported on a Discharge Monitoring Report (DMR), DEP Form 62-620.910(10), or as specified elsewhere in the permit.

    b. If the permittee monitors any contaminant more frequently than required by the permit, using Department approved test procedures, the results of this monitoring shall be included in the calculation and reporting of the data submitted in the DMR.

c. Calculations for all limitations which require averaging of measurements shall use an arithmetic mean unless otherwise specified in this permit.

d. Except as specifically provided in Rule 62-160.300, F.A.C., any laboratory test required by this permit shall be performed by a laboratory that has been certified by the Department of Health Environmental Laboratory Certification Program (DOH ELCP). Such certification shall be for the matrix, test method and analyte(s) being measured to comply with this permit. For domestic wastewater facilities, testing for parameters listed in Rule 62-160.300(4), F.A.C., shall be conducted under the direction of a certified operator.

e. Field activities including on-site tests and sample collection shall follow the applicable standard operating procedures described in DEP-SOP-001/01 adopted by reference in Chapter 62-160, F.A.C.

f. Alternate field procedures and laboratory methods may be used where they have been approved in accordance with Rules 62-160.220, and 62-160.330, F.A.C.

[62-620.610(18)]

19. Reports of compliance or noncompliance with, or any progress reports on, interim and final requirements contained in any compliance schedule detailed elsewhere in this permit shall be submitted no later than 14 days following each schedule date. *[62-620.610(19)]*

20. The permittee shall report to the Department's South District Office any noncompliance which may endanger health or the environment. Any information shall be provided orally within 24 hours from the time the permittee becomes aware of the circumstances. A written submission shall also be provided within five days of the time the permittee becomes aware of the circumstances. The written submission shall contain: a description of the noncompliance and its cause; the period of noncompliance including exact dates and time, and if the noncompliance has not been corrected, the anticipated time it is expected to continue; and steps taken or planned to reduce, eliminate, and prevent recurrence of the noncompliance.

    a. The following shall be included as information which must be reported within 24 hours under this condition:
        (1) Any unanticipated bypass which causes any reclaimed water or effluent to exceed any permit limitation or results in an unpermitted discharge,
        (2) Any upset which causes any reclaimed water or the effluent to exceed any limitation in the permit,
        (3) Violation of a maximum daily discharge limitation for any of the pollutants specifically listed in the permit for such notice, and
        (4) Any unauthorized discharge to surface or ground waters.

    b. Oral reports as required by this subsection shall be provided as follows:
        (1) For unauthorized releases or spills of treated or untreated wastewater reported pursuant to subparagraph (a)4. that are in excess of 1,000 gallons per incident, or where information indicates that public health or the environment will be endangered, oral reports shall be provided to the STATE WATCH OFFICE TOLL FREE NUMBER (800) 320-0519, as soon as practical, but no later than 24 hours from the time the permittee becomes aware of the discharge. The permittee, to the extent known, shall provide the following information to the State Watch Office:
            (a) Name, address, and telephone number of person reporting;
            (b) Name, address, and telephone number of permittee or responsible person for the discharge;
            (c) Date and time of the discharge and status of discharge (ongoing or ceased);
            (d) Characteristics of the wastewater spilled or released (untreated or treated, industrial or domestic wastewater);
            (e) Estimated amount of the discharge;
            (f) Location or address of the discharge;
            (g) Source and cause of the discharge;
            (h) Whether the discharge was contained on-site, and cleanup actions taken to date;
            (i) Description of area affected by the discharge, including name of water body affected, if any; and
            (j) Other persons or agencies contacted.

(2) Oral reports, not otherwise required to be provided pursuant to subparagraph b.1 above, shall be provided to the Department's South District Office within 24 hours from the time the permittee becomes aware of the circumstances.

c. If the oral report has been received within 24 hours, the noncompliance has been corrected, and the noncompliance did not endanger health or the environment, the Department's South District Office shall waive the written report.

[62-620.610(20)]

21. The permittee shall report all instances of noncompliance not reported under Permit Conditions IX.17., IX.18., or IX.19. of this permit at the time monitoring reports are submitted. This report shall contain the same information required by Permit Condition IX.20. of this permit. *[62-620.610(21)]*

22. Bypass Provisions.

a. "Bypass" means the intentional diversion of waste streams from any portion of a treatment works.

b. Bypass is prohibited, and the Department may take enforcement action against a permittee for bypass, unless the permittee affirmatively demonstrates that:
(1) Bypass was unavoidable to prevent loss of life, personal injury, or severe property damage; and
(2) There were no feasible alternatives to the bypass, such as the use of auxiliary treatment facilities, retention of untreated wastes, or maintenance during normal periods of equipment downtime. This condition is not satisfied if adequate back-up equipment should have been installed in the exercise of reasonable engineering judgment to prevent a bypass which occurred during normal periods of equipment downtime or preventive maintenance; and
(3) The permittee submitted notices as required under Permit Condition IX.22.c. of this permit.

c. If the permittee knows in advance of the need for a bypass, it shall submit prior notice to the Department, if possible at least 10 days before the date of the bypass. The permittee shall submit notice of an unanticipated bypass within 24 hours of learning about the bypass as required in Permit Condition IX.20. of this permit. A notice shall include a description of the bypass and its cause; the period of the bypass, including exact dates and times; if the bypass has not been corrected, the anticipated time it is expected to continue; and the steps taken or planned to reduce, eliminate, and prevent recurrence of the bypass.

d. The Department shall approve an anticipated bypass, after considering its adverse effect, if the permittee demonstrates that it will meet the three conditions listed in Permit Condition IX.22.b.(1) through (3) of this permit.

e. A permittee may allow any bypass to occur which does not cause reclaimed water or effluent limitations to be exceeded if it is for essential maintenance to assure efficient operation. These bypasses are not subject to the provisions of Permit Condition IX.22.b. through d. of this permit.

[62-620.610(22)]

23. Upset Provisions.

a. "Upset" means an exceptional incident in which there is unintentional and temporary noncompliance with technology-based effluent limitations because of factors beyond the reasonable control of the permittee.
(1) An upset does not include noncompliance caused by operational error, improperly designed treatment facilities, inadequate treatment facilities, lack of preventive maintenance, careless or improper operation.
(2) An upset constitutes an affirmative defense to an action brought for noncompliance with technology based permit effluent limitations if the requirements of upset provisions of Rule 62-620.610, F.A.C., are met.

b. A permittee who wishes to establish the affirmative defense of upset shall demonstrate, through properly signed contemporaneous operating logs, or other relevant evidence that:
(1) An upset occurred and that the permittee can identify the cause(s) of the upset;
(2) The permitted facility was at the time being properly operated;

(3) The permittee submitted notice of the upset as required in Permit Condition IX.20. of this permit; and
(4) The permittee complied with any remedial measures required under Permit Condition IX.5. of this permit.

c. In any enforcement proceeding, the burden of proof for establishing the occurrence of an upset rests with the permittee.

d. Before an enforcement proceeding is instituted, no representation made during the Department review of a claim that noncompliance was caused by an upset is final agency action subject to judicial review.

[62-620.610(23)]

X. INJECTION WELLS

1. UIC General Conditions.

a. The terms, conditions, requirements, limitations and restrictions set forth in this permit are "permit conditions" and are binding and enforceable pursuant to section 403.141, F.S.

b. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action.

c. As provided in subsection 403.087(7), F.S., the issuance of this permit does not convey any vested rights or exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor infringement of federal, state, or local laws or regulations. This permit is not a waiver of or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in this permit.

d. This permit conveys no title to land, water, does not constitute State recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.

e. This permit does not relieve the permittee from liability for harm to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefrom; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.

f. The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed and used by the permittee to achieve compliance with the conditions of this permit, or are required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.

g. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at reasonable times, access to the premises where the permitted activity is located or conducted to:
   i. Have access to and copy any records that must be kept under conditions of this permit;
   ii. Inspect the facility, equipment, practices, or operations regulated or required under this permit; and
   iii. Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

   Reasonable time will depend on the nature of the concern being investigated.

h. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:

i. A description of and cause of noncompliance; and
ii. The period of noncompliance, including dates and times; or, if not corrected the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent the recurrence of the noncompliance. The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.

i. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is proscribed by sections 403.111 and 403.73, F.S. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.

j. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance; provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.

k. This permit is transferable only upon Department approval in accordance with rules 62-4.120 and 62-528.350, F.A.C. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.

l. This permit or a copy thereof shall be kept at the work site of the permitted activity.

m. The permittee shall comply with the following:
i. Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records shall be extended automatically unless the Department determines that the records are no longer required.
ii. The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.
iii. Records of monitoring information shall include:
1. the date, exact place, and time of sampling or measurements;
2. the person responsible for performing the sampling or measurements;
3. the dates analyses were performed;
4. the person responsible for performing the analyses;
5. the analytical techniques or methods used;
6. the results of such analyses.
iv. The permittee shall furnish to the Department, within the time requested in writing, any information which the Department requests to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit.
v. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.

n. All applications, reports, or information required by the Department shall be certified as being true, accurate, and complete.

o. Reports of compliance or noncompliance with, or any progress reports on, requirements contained in any compliance schedule of this permit shall be submitted no later than 14 days following each scheduled date.

p. Any permit noncompliance constitutes a violation of the Safe Drinking Water Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

q. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

r. The permittee shall take all reasonable steps to minimize or correct any adverse impact on the environment resulting from noncompliance with this permit.

s. This permit may be modified, revoked and reissued, or terminated for cause, as provided in 40 C.F.R. sections 144.39(a), 144.40(a), and 144.41 (1998). The filing of a request by the permittee for a permit modification, revocation or reissuance, or termination, or a notification of planned changes or anticipated noncompliance, does not stay any permit condition.

t. The permittee shall retain all records of all monitoring information concerning the nature and composition of injected fluid until five years after completion of any plugging and abandonment procedures specified under rule 62-528.435, F.A.C. The permittee shall deliver the records to the Department office that issued the permit at the conclusion of the retention period unless the permittee elects to continue retention of the records.

u. All reports and other submittals required to comply with this permit shall be signed by a person authorized under rules 62-528.340(1) or (2), F.A.C. All reports shall contain the certification required in rule 62-528.340(4), F.A.C.

v. The permittee shall notify the Department as soon as possible of any planned physical alterations or additions to the permitted facility. In addition, prior approval is required for activities described in rule 62-528.410(1)(h).

w. The permittee shall give advance notice to the Department of any planned changes in the permitted facility or injection activity which may result in noncompliance with permit requirements.

x. The permittee shall report any noncompliance which may endanger health or the environment including:
   i. Any monitoring or other information which indicates that any contaminant may cause an endangerment to an underground source of drinking water; or
   ii. Any noncompliance with a permit condition or malfunction of the injection system which may cause fluid migration into or between underground sources of drinking water.

   Any information shall be provided orally within 24 hours from the time the permittee becomes aware of the circumstances. A written submission shall also be provided within 5 days of the time the permittee becomes aware of the circumstances. The written submission shall contain a description of the noncompliance and its cause, the period of noncompliance, including exact dates and times, and if the noncompliance has not been corrected, the anticipated time it is expected to continue; and the steps taken or planned to reduce, eliminate, and prevent reoccurrence of the noncompliance.

2. UIC Operation.
   a. In accordance with rules 62-4.090(1) and 62-528.455(3)(a), F.A.C., the permittee shall submit an application for permit renewal at least 60 days prior to expiration of this permit.
   b. Proper operation and maintenance includes effective performance, adequate funding, adequate operator staffing and training, and adequate laboratory and process controls, including appropriate quality assurance procedures.
   c. The injection system shall be monitored in accordance with rules 62-528.425(1)(g) and 62-528.430(2), F.A.C. Samples and measurements taken for the purpose of monitoring shall be representative of the monitored activity.
   d. The permittee shall submit monthly to the Department the results of all injection well and monitor well data required by this permit no later than the last day of the month immediately following the month of record. The results shall be sent to the Department of Environmental Protection, South District Office, SouthDistrict@dep.state fl.us. A copy of this report shall also be sent to the Department of Environmental Protection, Underground Injection Control Program, MS 3530, 2600 Blair Stone Road, Tallahassee, Florida 32399-2400.

3. UIC Abandonment.
    a. When no longer used for their intended purpose, these wells shall be properly plugged and abandoned.
    b. In the event a well must be plugged or abandoned, the permittee shall obtain a permit from the Department as required by Chapter 62-528, Florida Administrative Code.

Executed in Ft. Myers, Florida.

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL PROTECTION



Jon Iglehart, Director of District Management

PERMIT ISSUANCE DATE: September 14, 2016

Attachments:
Discharge Monitoring Report
"Pathogen Monitoring" Form

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

When Completed email this report to: SouthDistrict@dep.state.fl.us

PERMITTEE NAME: KW Resort Utilities Corp.
MAILING ADDRESS: 6630 Front Street
Key West, Florida 33040

FACILITY: KW Resort Utilities Corp. WWTP
LOCATION: 6630 Front St., Stock Island
Key West, FL 33045

COUNTY: Monroe
OFFICE: South District

PERMIT NUMBER: FLA014951-013-DW1P
LIMIT: Final
CLASS SIZE: N/A
MONITORING GROUP NUMBER: R-001
MONITORING GROUP DESCRIPTION: Reuse, with Influent
RE-SUBMITTED DMR: ☐
NO DISCHARGE FROM SITE: ☐
MONITORING PERIOD From: _____ To: _____

REPORT FREQUENCY: Monthly
PROGRAM: Domestic

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow	Sample Measurement										
PARM Code 50050 Y Mon. Site No. FLW-003	Permit Requirement		1.0 (An.Avg.)	MGD						5 Days/Week	Flow Totalizer
Flow	Sample Measurement										
PARM Code 50050 1 Mon. Site No. FLW-004	Permit Requirement		0.060 (An.Avg.)	MGD						5 Days/Week	Flow Totalizer
Flow	Sample Measurement										
PARM Code 50050 P Mon. Site No. FLW-005	Permit Requirement		0.040 (An.Avg.)	MGD						5 Days/Week	Flow Totalizer
Flow	Sample Measurement										
PARM Code 50050 Q Mon. Site No. FLW-006	Permit Requirement		0.010 (An.Avg.)	MGD						5 Days/Week	Flow Totalizer
BOD, Carbonaceous 5 day, 20C	Sample Measurement										
PARM Code 80082 Y Mon. Site No. EFA-001	Permit Requirement					20.0 (An.Avg.)		mg/L		Weekly	8-hr FPC
BOD, Carbonaceous 5 day, 20C	Sample Measurement										
PARM Code 80082 A Mon. Site No. EFA-001	Permit Requirement				60.0 (Max.)	45.0 (Max.Wk.Avg.)	30.0 (Mo.Avg.)	mg/L		Weekly	8-hr FPC

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NAME/TITLE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE NO	DATE (mm/dd/yyyy)

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here):

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: KW Resort Utilities Corp. WWTP

MONITORING GROUP NUMBER: R-002

PERMIT NUMBER: FLA014951-013-DWIP

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Solids, Total Suspended	Sample Measurement										
PARM Code 00530 B Mon. Site No. EFB-001	Permit Requirement						5.0 (Max.)	mg/L		Daily; 24 hours	Grab
Coliform, Fecal	Sample Measurement										
PARM Code 74055 A Mon. Site No. EFA-001	Permit Requirement						25 (Max.)	#/100mL		Daily; 24 hours	Grab
Coliform, Fecal, % less than detection	Sample Measurement										
PARM Code 51005 A Mon. Site No. EFA-001	Permit Requirement				75 (Min.Mo.Total)			percent		Daily; 24 hours	Calculated
pH	Sample Measurement										
PARM Code 00400 A Mon. Site No. EFA-001	Permit Requirement				6.0 (Min.)		8.5 (Max.)	s u		5 Days/Week	Grab
Chlorine, Total Residual (For Disinfection)	Sample Measurement										
PARM Code 50060 A Mon. Site No. EFA-001	Permit Requirement				1.0 (Min.)			mg/L		Continuous	Meter
Turbidity	Sample Measurement										
PARM Code 00070 B Mon. Site No. EFB-001	Permit Requirement						Report (Max.)	NTU		Continuous	Meter
BOD, Carbonaceous 5 day, 20C (Influent)	Sample Measurement										
PARM Code 80082 G Mon. Site No. INF-001	Permit Requirement						Report (Max.)	mg/L		Weekly	8-hr FPC
Solids, Total Suspended (Influent)	Sample Measurement										
PARM Code 00530 G Mon. Site No. INF-001	Permit Requirement						Report (Max.)	mg/L		Weekly	8-hr FPC
Percent Capacity, (TMADF/Permitted Capacity) x 100	Sample Measurement										
PARM Code 00180 P Mon. Site No. CAL-001	Permit Requirement						Report (3Mo.Avg.)	percent		Monthly	Calculated
Flow	Sample Measurement										
PARM Code 50050 P Mon. Site No. FLW-001	Permit Requirement		0.499 (An.Avg.)	MGD						5 Days/Week	Calculated
Flow	Sample Measurement										
PARM Code 50050 Q Mon. Site No. FLW-001	Permit Requirement	Report (Qt. Avg.)	Report (Mo.Avg.)	MGD						5 Days/Week	Calculated

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

When Completed email this report to: SouthDistrict@dep.state.fl.us

PERMITTEE NAME: KW Resort Utilities Corp.
MAILING ADDRESS: 6630 Front Street
Key West, Florida 33040

FACILITY: KW Resort Utilities
LOCATION: 6630 Front St., Stock Island
Key West, FL 33045

COUNTY: Monroe
OFFICE: South District

PERMIT NUMBER: FLA014951-013-DW1P
LIMIT: Final
CLASS SIZE: N/A
MONITORING GROUP NUMBER: U-001
MONITORING GROUP DESCRIPTION: Injection Well System
RE-SUBMITTED DMR: ☐
NO DISCHARGE FROM SITE: ☐
MONITORING PERIOD From: _____ To: _____

REPORT FREQUENCY: Monthly
PROGRAM: Domestic

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow	Sample Measurement										
PARM Code 50050 Y Mon. Site No. FLW-002	Permit Requirement		0.499 (An.Avg.)	MGD						5 Days/Week	Flow Totalizer
Flow	Sample Measurement										
PARM Code 50050 1 Mon. Site No. FLW-002	Permit Requirement		Report (Mo.Avg.)	MGD						5 Days/Week	Flow Totalizer
BOD, Carbonaceous 5 day, 20C	Sample Measurement										
PARM Code 80082 Y Mon. Site No. EFA-001	Permit Requirement					5.0 (An.Avg.)		mg/L		Weekly	8-hr FPC
BOD, Carbonaceous 5 day, 20C	Sample Measurement										
PARM Code 80082 A Mon. Site No. EFA-001	Permit Requirement				10.0 (Max.)	7.5 (Max.Wk.Avg.)	6.25 (Mo.Avg.)	mg/L		Weekly	8-hr FPC
Solids, Total Suspended	Sample Measurement										
PARM Code 00530 Y Mon. Site No. EFA-001	Permit Requirement					5.0 (An.Avg.)		mg/L		Weekly	8-hr FPC
Solids, Total Suspended	Sample Measurement										
PARM Code 00530 A Mon. Site No. EFA-001	Permit Requirement				10.0 (Max.)	7.5 (Max.Wk.Avg.)	6.25 (Mo.Avg.)	mg/L		Weekly	8-hr FPC

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NAME/TITLE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE NO	DATE (mm/dd/yyyy)

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here):

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: KW Resort Utilities Corp. WWTP

MONITORING GROUP NUMBER: U-001

PERMIT NUMBER: FLA014951-013-DW1P

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Coliform, Fecal	Sample Measurement										
PARM Code 74055 Y Mon. Site No. EFA-001	Permit Requirement					200 (An.Avg.)		#/100mL		Weekly	Grab
Coliform, Fecal	Sample Measurement										
PARM Code 74055 A Mon. Site No. EFA-001	Permit Requirement					200 (Mo.Geo.Mn.)	800 (Max.)	#/100mL		Weekly	Grab
pH	Sample Measurement										
PARM Code 00400 A Mon. Site No. EFA-001	Permit Requirement				6.0 (Min.)		8.5 (Max.)	s u		5 Days/Week	Grab
Chlorine, Total Residual (For Disinfection)	Sample Measurement										
PARM Code 50060 A Mon. Site No. EFA-001	Permit Requirement				0.5 (Min.)			mg/L		5 Days/Week	Grab
Nitrogen, Total	Sample Measurement										
PARM Code 00600 Y Mon. Site No. EFA-001	Permit Requirement					3.0 (An.Avg.)		mg/L		Weekly	8-hr FPC
Nitrogen, Total	Sample Measurement										
PARM Code 00600 A Mon. Site No. EFA-001	Permit Requirement				6.0 (Max.)	4.5 (Max.Wk.Avg.)	3.75 (Mo.Avg.)	mg/L		Weekly	8-hr FPC
Phosphorus, Total (as P)	Sample Measurement										
PARM Code 00665 Y Mon. Site No. EFA-001	Permit Requirement					1.0 (An.Avg.)		mg/L		Weekly	8-hr FPC
Phosphorus, Total (as P)	Sample Measurement										
PARM Code 00665 A Mon. Site No. EFA-001	Permit Requirement				2.0 (Max.)	1.5 (Max.Wk.Avg.)	1.25 (Mo.Avg.)	mg/L		Weekly	8-hr FPC

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

When Completed email this report to: SouthDistrict@dep.state.fl.us

PERMITTEE NAME: KW Resort Utilities Corp.
MAILING ADDRESS: 6630 Front Street
Key West, Florida 33040

FACILITY: KW Resort Utilities
LOCATION: 6630 Front St., Stock Island
Key West, FL 33045

COUNTY: Monroe
OFFICE: South District

PERMIT NUMBER: FLA014951-013-DW1P

LIMIT: Final
CLASS SIZE: N/A
MONITORING GROUP NUMBER: RMP-Q
MONITORING GROUP DESCRIPTION: Biosolids Quantity
RE-SUBMITTED DMR: ☐
NO DISCHARGE FROM SITE: ☐
MONITORING PERIOD From: _____ To: _____

REPORT FREQUENCY: Monthly
PROGRAM: Domestic

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Biosolids Quantity (Landfilled)	Sample Measurement										
PARM Code B0008 + Mon. Site No. RMP-01	Permit Requirement		Report (Mo.Total)	dry tons						Monthly	Calculated
Biosolids Quantity (Transferred)	Sample Measurement										
PARM Code B0007 + Mon. Site No. RMP-01	Permit Requirement		Report (Mo.Total)	dry tons						Monthly	Calculated

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NAME/TITLE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE NO	DATE (mm/dd/yyyy)

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here):

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

When Completed email this report to: SouthDistrict@dep.state.fl.us

PERMITTEE NAME: KW Resort Utilities Corp.
MAILING ADDRESS: 6630 Front Street
Key West, Florida 33040

FACILITY: KW Resort Utilities
LOCATION: 6630 Front St., Stock Island
Key West, FL 33045

COUNTY: Monroe
OFFICE: South District

PERMIT NUMBER: FLA014951-013-DW1P

LIMIT: Final
CLASS SIZE: N/A
MONITORING GROUP NUMBER: RWS-A
MONITORING GROUP DESCRIPTION: Annual Reclaimed Water or Effluent Analysis
RE-SUBMITTED DMR: ☐
NO DISCHARGE FROM SITE: ☐
MONITORING NOT REQUIRED: ☐
MONITORING PERIOD From: _____ To: _____

REPORT FREQUENCY: Annually
PROGRAM: Domestic

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Antimony, Total Recoverable (GWS = 6)*	Sample Measurement										
PARM Code 01268 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC
Arsenic, Total Recoverable (GWS = 10)	Sample Measurement										
PARM Code 00978 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC
Barium, Total Recoverable (GWS = 2,000)	Sample Measurement										
PARM Code 01009 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC
Beryllium, Total Recoverable (GWS = 4)	Sample Measurement										
PARM Code 00998 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC
Cadmium, Total Recoverable (GWS = 5)	Sample Measurement										
PARM Code 01113 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC
Chromium, Total Recoverable (GWS =100)	Sample Measurement										
PARM Code 01118 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC

*GROUND WATER STANDARD (GWS) FOR REFERENCE AND REVIEW ONLY.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NAME/TITLE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE NO	DATE (mm/dd/yyyy)

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here):

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: KW Resort Utilities MONITORING GROUP NUMBER: RWS-A PERMIT NUMBER: FLA014951-013-DWIP

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Cyanide, Free (amen. to chlorination)(GWS = 200)	Sample Measurement										
PARM Code 00722 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	Grab
Fluoride, Total (as F) (GWS = 4.0/2.0)	Sample Measurement										
PARM Code 00951 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	mg/L		Annually	24-hr FPC
Lead, Total Recoverable (GWS = 15)	Sample Measurement										
PARM Code 01114 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC
Mercury, Total Recoverable (GWS = 2)	Sample Measurement										
PARM Code 71901 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC
Nickel, Total Recoverable (GWS = 100)	Sample Measurement										
PARM Code 01074 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC
Nitrogen, Nitrate, Total (as N) (GWS = 10)	Sample Measurement										
PARM Code 00620 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	mg/L		Annually	24-hr FPC
Nitrogen, Nitrite, Total (as N) (GWS = 1)	Sample Measurement										
PARM Code 00615 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	mg/L		Annually	24-hr FPC
Nitrite plus Nitrate, Total 1 det. (as N)(GWS = 10)	Sample Measurement										
PARM Code 00630 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	mg/L		Annually	24-hr FPC
Selenium, Total Recoverable (GWS =50)	Sample Measurement										
PARM Code 00981 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC
Sodium, Total Recoverable (GWS = 160)	Sample Measurement										
PARM Code 00923 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	mg/L		Annually	24-hr FPC

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: KW Resort Utilities Corp. WWTP MONITORING GROUP NUMBER: RWS-A PERMIT NUMBER: FLA014951-013-DWIP

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Thallium, Total Recoverable (GWS = 2)	Sample Measurement										
PARM Code 00982 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC
1,1-dichloroethylene (GWS = 7)	Sample Measurement										
PARM Code 34501 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	Grab
1,1,1-trichloroethane (GWS = 200)	Sample Measurement										
PARM Code 34506 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	Grab
1,1,2-trichloroethane (GWS = 5)	Sample Measurement										
PARM Code 34511 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	Grab
1,2-dichloroethane (GWS = 3)	Sample Measurement										
PARM Code 32103 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	Grab
1,2-dichloropropane (GWS = 5)	Sample Measurement										
PARM Code 34541 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	Grab
1,2,4-trichlorobenzene (GWS = 70)	Sample Measurement										
PARM Code 34551 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC
Benzene (GWS = 1)	Sample Measurement										
PARM Code 34030 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	Grab
Carbon tetrachloride (GWS = 3)	Sample Measurement										
PARM Code 32102 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	Grab
Cis-1,2-dichloroethene (GWS = 70)	Sample Measurement										
PARM Code 81686 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: KW Resort Utilities Corp. WWTP MONITORING GROUP NUMBER: RWS-A PERMIT NUMBER: FLA014951-013-DWIP

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Dichloromethane (methylene chloride)(GWS = 5)	Sample Measurement										
PARM Code 03821 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	Grab
Ethylbenzene (GWS = 700)	Sample Measurement										
PARM Code 34371 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	Grab
Monochlorobenzene (GWS = 100)	Sample Measurement										
PARM Code 34031 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	Grab
1,2-dichlorobenzene (GWS = 600)	Sample Measurement										
PARM Code 34536 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	Grab
1,4-dichlorobenzene (GWS = 75)	Sample Measurement										
PARM Code 34571 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	Grab
Styrene, Total (GWS = 100)	Sample Measurement										
PARM Code 77128 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	Grab
Tetrachloroethylene (GWS = 3)	Sample Measurement										
PARM Code 34475 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	Grab
Toluene (GWS = 1,000)	Sample Measurement										
PARM Code 34010 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	Grab
1,2-trans-dichloroethylene (GWS = 100)	Sample Measurement										
PARM Code 34546 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	Grab
Trichloroethylene (GWS = 3)	Sample Measurement										
PARM Code 39180 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: KW Resort Utilities Corp. WWTP MONITORING GROUP NUMBER: RWS-A PERMIT NUMBER: FLA014951-013-DWIP

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Vinyl chloride (GWS = 1)	Sample Measurement										
PARM Code 39175 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	Grab
Xylenes (GWS = 10,000)	Sample Measurement										
PARM Code 81551 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	Grab
2,3,7,8-tetrachlorodibenzo-p-dioxin(GWS = 3x10^-5)	Sample Measurement										
PARM Code 34675 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC
2,4-dichlorophenoxyacetic acid (GWS = 70)	Sample Measurement										
PARM Code 39730 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC
Silvex (GWS = 50)	Sample Measurement										
PARM Code 39760 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC
Alachlor (GWS = 2)	Sample Measurement										
PARM Code 39161 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC
Atrazine (GWS = 3)	Sample Measurement										
PARM Code 39033 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC
Benzo(a)pyrene (GWS = 0.2)	Sample Measurement										
PARM Code 34247 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC
Carbofuran (GWS = 40)	Sample Measurement										
PARM Code 81405 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC
Chlordane (tech mix. and metabolites)(GWS = 2)	Sample Measurement										
PARM Code 39350 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: KW Resort Utilities Corp. WWTP MONITORING GROUP NUMBER: RWS-A PERMIT NUMBER: FLA014951-013-DWIP

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Dalapon (GWS = 200)	Sample Measurement										
PARM Code 38432 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC
Bis(2-ethylhexyl)adipate (GWS = 400)	Sample Measurement										
PARM Code 77903 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC
Bis (2-ethylhexyl) phthalate (GWS = 6)	Sample Measurement										
PARM Code 39100 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC
Dibromochloropropane (DBCP) (GWS = 0.2)	Sample Measurement										
PARM Code 82625 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	Grab
Dinoseb (GWS = 7)	Sample Measurement										
PARM Code 30191 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC
Diquat (GWS = 20)	Sample Measurement										
PARM Code 04443 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC
Endothall (GWS = 100)	Sample Measurement										
PARM Code 38926 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC
Endrin (GWS = 2)	Sample Measurement										
PARM Code 39390 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC
Ethylene dibromide (1,2-dibromoethane)(GWS = 0.02)	Sample Measurement										
PARM Code 77651 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	Grab
Glyphosate (GWS = 0.7)	Sample Measurement										
PARM Code 79743 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	mg/L		Annually	24-hr FPC

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: KW Resort Utilities Corp. WWTP MONITORING GROUP NUMBER: RWS-A PERMIT NUMBER: FLA014951-013-DWIP

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Heptachlor (GWS = 0.4)	Sample Measurement										
PARM Code 39410 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC
Heptachlor epoxide (GWS = 0.2)	Sample Measurement										
PARM Code 39420 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC
Hexachlorobenzene (GWS = 1)	Sample Measurement										
PARM Code 39700 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC
Hexachlorocyclopentadiene (GWS = 50)	Sample Measurement										
PARM Code 34386 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC
Gamma BHC (Lindane) (GWS = 0.2)	Sample Measurement										
PARM Code 39782 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC
Methoxychlor (GWS = 40)	Sample Measurement										
PARM Code 39480 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC
Oxamyl (vydate) (GWS = 200)	Sample Measurement										
PARM Code 38865 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC
Pentachlorophenol (GWS = 1)	Sample Measurement										
PARM Code 39032 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC
Picloram (GWS = 500)	Sample Measurement										
PARM Code 39720 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC
Polychlorinated Biphenyls (PCBs)(GWS = 0.5)	Sample Measurement										
PARM Code 39516 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: KW Resort Utilities Corp. WWTP

MONITORING GROUP NUMBER: RWS-A

PERMIT NUMBER: FLA014951-013-DWIP

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Simazine (GWS = 4)	Sample Measurement										
PARM Code 39055 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC
Toxaphene (GWS = 3)	Sample Measurement										
PARM Code 39400 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC
Trihalomethane, Total by summation(GWS = 0.080)	Sample Measurement										
PARM Code 82080 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	mg/L		Annually	Grab
Radium 226 + Radium 228, Total (GWS = 5)	Sample Measurement										
PARM Code 11503 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	pCi/L		Annually	24-hr FPC
Alpha, Gross Particle Activity (GWS = 15)	Sample Measurement										
PARM Code 80045 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	pCi/L		Annually	24-hr FPC
Aluminum, Total Recoverable (GWS = 0.2)	Sample Measurement										
PARM Code 01104 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	mg/L		Annually	24-hr FPC
Chloride (as Cl) (GWS = 250)	Sample Measurement										
PARM Code 00940 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	mg/L		Annually	24-hr FPC
Iron, Total Recoverable (GWS = 0.3)	Sample Measurement										
PARM Code 00980 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	mg/L		Annually	24-hr FPC
Copper, Total Recoverable (GWS = 1,000)	Sample Measurement										
PARM Code 01119 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC
Manganese, Total Recoverable (GWS = 50)	Sample Measurement										
PARM Code 11123 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: KW Resort Utilities Corp. WWTP MONITORING GROUP NUMBER: RWS-A PERMIT NUMBER: FLA014951-013-DW1P

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Silver, Total Recoverable (GWS = 100)	Sample Measurement										
PARM Code 01079 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC
Sulfate, Total (GWS = 250)	Sample Measurement										
PARM Code 00945 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	mg/L		Annually	24-hr FPC
Zinc, Total Recoverable (GWS = 5,000)	Sample Measurement										
PARM Code 01094 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	ug/L		Annually	24-hr FPC
pH (GWS = 6.5-8.5)	Sample Measurement										
PARM Code 00400 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	s u		Annually	Grab
Solids, Total Dissolved (TDS) (GWS = 500)	Sample Measurement										
PARM Code 70295 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	mg/L		Annually	24-hr FPC
Foaming Agents (GWS = 0.5)	Sample Measurement										
PARM Code 01288 P Mon. Site No. RWS-A	Permit Requirement						Report (Max.)	mg/L		Annually	24-hr FPC

ISSUANCE/REISSUANCE DATE: September 2016
DMR EFFECTIVE DATE: 1st day of the 2nd month following effective date of permit - Permit expiration

DAILY SAMPLE RESULTS - PART B

Permit Number: FLA014951-013-DW1P Facility: KW Resort Utilities Corp. WWTP
Monitoring Period From: _____ To: _____

	BOD, Carbonaceous 5 day, 20C mg/L	Chlorine, Total Residual (For Disinfection)	Coliform, Fecal #/100mL	Nitrogen, Total mg/L	Phosphorus, Total (as P) mg/L	Solids, Total Suspended mg/L	pH s.u.	Solids, Total Suspended mg/L	Turbidity NTU	Flow MGD	Flow MGD
Code	80082	50060	74055	00600	00665	00530	00400	00530	00070	50050	50050
Mon. Site	EFA-001	EFA-001	EFA-001	EFA-001	EFA-001	EFA-001	EFA-001	EFB-001	EFB-001	FLW-002	FLW-003
1											
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
31											
Total											
Mo. Avg.											

PLANT STAFFING:

Day Shift Operator Class: _____ Certificate No: _____ Name: _____

Evening Shift Operator Class: _____ Certificate No: _____ Name: _____

Night Shift Operator Class: _____ Certificate No: _____ Name: _____

Lead Operator Class: _____ Certificate No: _____ Name: _____

DAILY SAMPLE RESULTS - PART B

Permit Number: FLA014951-013-DW1P Facility: KW Resort Utilities Corp. WWTP
Monitoring Period From: _____ To: _____

	Flow MGD	Flow MGD	Flow MGD	Flow MGD	BOD, Carbonaceous 5 day, 20C (Influent) mg/L	Solids, Total Suspended (Influent) mg/L					
Code	50050	50050	50050	50050	80082	00530					
Mon. Site	FLW-003	FLW-004	FLW-005	FLW-006	INF-001	INF-001					
1											
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
31											
Total											
Mo. Avg.											

PLANT STAFFING:

Day Shift Operator Class: _____ Certificate No: _____ Name: _____

Evening Shift Operator Class: _____ Certificate No: _____ Name: _____

Night Shift Operator Class: _____ Certificate No: _____ Name: _____

Lead Operator Class: _____ Certificate No: _____ Name: _____

INSTRUCTIONS FOR COMPLETING THE WASTEWATER DISCHARGE MONITORING REPORT

Read these instructions before completing the DMR. Hard copies and/or electronic copies of the required parts of the DMR were provided with the permit. All required information should be completed fully and neatly and in ink. A signed, original DMR shall be mailed to the address printed on the DMR by the 28th of the month following the monitoring period. Facilities who submit their DMR(s) electronically through eDMR do not need to submit a hardcopy DMR. The DMR shall not be submitted before the end of the monitoring period.

The DMR consists of three parts--A, B, and D--all of which may or may not be applicable to every facility. Facilities may have one or more Part A's for reporting effluent or reclaimed water data. All domestic wastewater facilities will have a Part B for reporting daily sample results. Part D is used for reporting ground water monitoring well data.

When results are not available, the following codes should be used on parts A and D of the DMR and an explanation provided where appropriate. Note: Codes used on Part B for raw data are different.

CODE	DESCRIPTION/INSTRUCTIONS
ANC	Analysis not conducted.
DRY	Dry Well
FLD	Flood disaster.
IFS	Insufficient flow for sampling.
LS	Lost sample.
MNR	Monitoring not required this period.

CODE	DESCRIPTION/INSTRUCTIONS
NOD	No discharge from/to site.
OPS	Operations were shutdown so no sample could be taken.
OTH	Other. Please enter an explanation of why monitoring data were not available.
SEF	Sampling equipment failure.

When reporting analytical results that fall below a laboratory's reported method detection limits or practical quantification limits, the following instructions should be used, unless indicated otherwise in the permit or on the DMR:

1. Results greater than or equal to the PQL shall be reported as the measured quantity.
2. Results less than the PQL and greater than or equal to the MDL shall be reported as the laboratory's MDL value. These values shall be deemed equal to the MDL when necessary to calculate an average for that parameter and when determining compliance with permit limits.
3. Results less than the MDL shall be reported by entering a less than sign ("<") followed by the laboratory's MDL value, e.g. < 0.001. A value of one-half the MDL or one-half the effluent limit, whichever is lower, shall be used for that sample when necessary to calculate an average for that parameter. Values less than the MDL are considered to demonstrate compliance with an effluent limitation.

PART A -DISCHARGE MONITORING REPORT (DMR)

Part A of the DMR is comprised of one or more sections, each having its own header information. Facility information is preprinted in the header as well as the monitoring group number, whether the limits and monitoring requirements are interim or final, and the required submittal frequency (e.g. monthly, annually, quarterly, etc.). Submit Part A based on the required reporting frequency in the header and the instructions shown in the permit. The following should be completed by the permittee or authorized representative:

Resubmitted DMR: Check this box if this DMR is being re-submitted because there was information missing from or information that needed correction on a previously submitted DMR. The information that is being revised should be clearly noted on the re-submitted DMR (e.g. highlight, circle, etc.)
No Discharge From Site: Check this box if no discharge occurs and, as a result, there are no data or codes to be entered for all of the parameters on the DMR for the entire monitoring group number; however, if the monitoring group includes other monitoring locations (e.g., influent sampling), the "NOD" code should be used to individually denote those parameters for which there was no discharge.
Monitoring Period: Enter the month, day, and year for the first and last day of the monitoring period (i.e. the month, the quarter, the year, etc.) during which the data on this report were collected and analyzed.
Sample Measurement: Before filling in sample measurements in the table, check to see that the data collected correspond to the limit indicated on the DMR (i.e. interim or final) and that the data correspond to the monitoring group number in the header. Enter the data or calculated results for each parameter on this row in the non-shaded area above the limit. Be sure the result being entered corresponds to the appropriate statistical base code (e.g. annual average, monthly average, single sample maximum, etc.) and units. Data qualifier codes are not to be reported on Part A.
No. Ex.: Enter the number of sample measurements during the monitoring period that exceeded the permit limit for each parameter in the non-shaded area. If none, enter zero.
Frequency of Analysis: The shaded areas in this column contain the minimum number of times the measurement is required to be made according to the permit. Enter the actual number of times the measurement was made in the space above the shaded area.
Sample Type: The shaded areas in this column contain the type of sample (e.g. grab, composite, continuous) required by the permit. Enter the actual sample type that was taken in the space above the shaded area.
Signature: This report must be signed in accordance with Rule 62-620.305, F.A.C. Type or print the name and title of the signing official. Include the telephone number where the official may be reached in the event there are questions concerning this report. Enter the date when the report is signed.
Comment and Explanation of Any Violations: Use this area to explain any exceedances, any upset or by-pass events, or other items which require explanation. If more space is needed, reference all attachments in this area.

PART B - DAILY SAMPLE RESULTS

Monitoring Period: Enter the month, day, and year for the first and last day of the monitoring period (i.e. the month, the quarter, the year, etc.) during which the data on this report were collected and analyzed.
Daily Monitoring Results: Transfer all analytical data from your facility's laboratory or a contract laboratory's data sheets for all day(s) that samples were collected. Record the data in the units indicated. Table 1 in Chapter 62-160, F.A.C., contains a complete list of all the data qualifier codes that your laboratory may use when reporting analytical results. However, when transferring numerical results onto Part B of the DMR, only the following data qualifier codes should be used and an explanation provided where appropriate.

CODE	DESCRIPTION/INSTRUCTIONS
<	The compound was analyzed for but not detected.
A	Value reported is the mean (average) of two or more determinations.
J	Estimated value, value not accurate.
Q	Sample held beyond the actual holding time.
Y	Laboratory analysis was from an unpreserved or improperly preserved sample.

To calculate the monthly average, add each reported value to get a total. For flow, divide this total by the number of days in the month. For all other parameters, divide the total by the number of observations.
Plant Staffing: List the name, certificate number, and class of all state certified operators operating the facility during the monitoring period. Use additional sheets as necessary.

PART D - GROUND WATER MONITORING REPORT

Monitoring Period: Enter the month, day, and year for the first and last day of the monitoring period (i.e. the month, the quarter, the year, etc.) during which the data on this report were collected and analyzed.
Date Sample Obtained: Enter the date the sample was taken. Also, check whether or not the well was purged before sampling.
Time Sample Obtained: Enter the time the sample was taken.
Sample Measurement: Record the results of the analysis. If the result was below the minimum detection limit, indicate that. Data qualifier codes are not to be reported on Part D.
Detection Limits: Record the detection limits of the analytical methods used.
Analysis Method: Indicate the analytical method used. Record the method number from Chapter 62-160 or Chapter 62-601, F.A.C., or from other sources.
Sampling Equipment Used: Indicate the procedure used to collect the sample (e.g. airlift, bucket/bailer, centrifugal pump, etc.)
Samples Filtered: Indicate whether the sample obtained was filtered by laboratory (L), filtered in field (F), or unfiltered (N).
Signature: This report must be signed in accordance with Rule 62-620.305, F.A.C. Type or print the name and title of the signing official. Include the telephone number where the official may be reached in the event there are questions concerning this report. Enter the date when the report is signed.
Comments and Explanation: Use this space to make any comments on or explanations of results that are unexpected. If more space is needed, reference all attachments in this area.

SPECIAL INSTRUCTIONS FOR LIMITED WET WEATHER DISCHARGES

Flow (Limited Wet Weather Discharge): Enter the measured average flow rate during the period of discharge or divide gallons discharged by duration of discharge (converted into days). Record in million gallons per day (MGD).
Flow (Upstream): Enter the average flow rate in the receiving stream upstream from the point of discharge for the period of discharge. The average flow rate can be calculated based on two measurements; one made at the start and one made at the end of the discharge period. Measurements are to be made at the upstream gauging station described in the permit.
Actual Stream Dilution Ratio: To calculate the Actual Stream Dilution Ratio, divide the average upstream flow rate by the average discharge flow rate. Enter the Actual Stream Dilution Ratio accurate to the nearest 0.1.
No. of Days the SDF > Stream Dilution Ratio: For each day of discharge, compare the minimum Stream Dilution Factor (SDF) from the permit to the calculated Stream Dilution Ratio. On Part B of the DMR, enter an asterisk (*) if the SDF is greater than the Stream Dilution Ratio on any day of discharge. On Part A of the DMR, add up the days with an "*" and record the total number of days the Stream Dilution Factor was greater than the Stream Dilution Ratio.
$CBOD_5$: Enter the average $CBOD_5$ of the reclaimed water discharged during the period shown in duration of discharge.
TKN: Enter the average TKN of the reclaimed water discharged during the period shown in duration of discharge.
Actual Rainfall: Enter the actual rainfall for each day on Part B. Enter the actual cumulative rainfall to date for this calendar year and the actual total monthly rainfall on Part A. The cumulative rainfall to date for this calendar year is the total amount of rain, in inches, that has been recorded since January 1 of the current year through the month for which this DMR contains data.
Rainfall During Average Rainfall Year: On Part A, enter the total monthly rainfall during the average rainfall year and the cumulative rainfall for the average rainfall year. The cumulative rainfall for the average rainfall year is the amount of rain, in inches, which fell during the average rainfall year from January through the month for which this DMR contains data.
No. of Days LWWD Activated During Calendar Year: Enter the cumulative number of days that the limited wet weather discharge was activated since January 1 of the current year.
Reason for Discharge: Attach to the DMR a brief explanation of the factors contributing to the need to activate the limited wet weather discharge.

7. For *Giardia*, record the concentrations in cysts per 100 liters. For *Cryptosporidium*, record the concentrations in oocysts per 100 liters. Sufficient sample volumes shall be collected and processed such that the detection limit is no greater than 5 cysts or oocysts per 100 liters. Detection levels on the order of 1 cyst or oocyst per 100 liters are recommended. If an observation is less than the detection limit, make an entry in the form "<2" (where 2 per 100 liters is the detection limit in this example). The actual detection limit will be dictated by the volumes of sample obtained, filtered, and processed. Do NOT record nondetectable values as zero.

8. EPA Method 1623 or other approved methods for reclaimed water or nonpotable waters, adjusted appropriately to accommodate the detection limit requirements, shall be used. Methods previously allowed for EPA's Information Collection Rule (ICR) shall not be used. The full requirements of the approved method, including quality assurance and quality control, are to be met. Quality assurance and sampling requirements in Chapter 62-160, F.A.C., shall apply.

   Two concentrations of *Giardia* and *Cryptosporidium* shall be recorded on Part III of this form:

   a. Total cysts and oocysts shall be enumerated using EPA Method 1623 or other approved methods.

   b. Potentially viable cysts and oocysts shall be enumerated using the DAPI staining technique contained in EPA Method 1623 or similar enumeration techniques included in other approved methods. Cysts and oocysts that are stained DAPI positive or show internal structure by D.I.C. shall be considered as being potentially viable. If the laboratory reports separate values for DAPI positive and for cysts or oocysts having internal structure, the larger of the two concentrations will be reported as being potentially viable.

9. If the number of potentially viable cysts of *Giardia* reported exceeds 5 per 100 liters, a subsequent sample shall be taken and analyzed using EPA Method 1623 or other approved methods and reported using this form. If the number of potentially viable oocysts of *Cryptosporidium* reported exceeds 22 per 100 liters, a subsequent sample shall be taken and analyzed using EPA Method 1623 or other approved methods and reported using this form. This subsequent sample shall be collected within 90 days of the date the initial sample was taken, analyzed for both *Giardia* and *Cryptosporidium*, and the results of the subsequent analysis shall be submitted to DEP using this form within 60 days of sample collection.

10. Rule 62-160.300, F.A.C., requires that all laboratories generating environmental data for submission to the DEP shall hold certification from the Department of Health's (DOH) Environmental Laboratory Certification Program (ELCP). Certification by the ELCP for analysis of *Giardia* and *Cryptosporidium* using EPA Method 1623 for non-potable waters is required. If other approved methods are used, certification by the ELCP is required for the specific method and for the test matrix. Lists of certified laboratories can be found at www.dep.state.fl.us/labs/cgi-bin/aams/index.asp

11. Samples shall be collected during peak flow periods (normally between the hours of 8:00 a.m. and 6:00 p.m.).

12. Recognizing that concentrations of these pathogens generally increase during the late summer through fall period, it is recommended that utilities sample during the August through October time period.

13. If the wastewater treatment facility uses chlorination for disinfection, samples obtained for analysis of *Giardia* and *Cryptosporidium* shall be dechlorinated.

14. When sampling at the treatment facility, obtain a grab sample for total suspended solids (TSS) that is representative of the water leaving the filters at the treatment facility during the period when pathogen samples are being obtained. In addition, record the highest turbidity and the lowest total chlorine residual observed during the period when pathogen samples are being obtained.

15. When sampling a supplemental water supply, obtain a grab sample for total suspended solids (TSS) that is representative of the surface water or treated stormwater as it is added to the reclaimed water system. This TSS sample shall be taken during the period when pathogen samples are being obtained. In addition, record the lowest total chlorine residual observed during the period when pathogen samples are being obtained.

Part II - General Information

1. DEP wastewater facility identification number: **FLA014951**

   Wastewater facility name: KW Resort Utilities Corp. WWTP

   Permittee name: KW Resort Utilities Corp.

2. Person completing this form:

   Name: _____

   Telephone: (_____)_____

   Email address: _____

3. Sampling and analysis:

   Date samples were taken: _____

   Organization collecting the samples: _____

   Was the sample dechlorinated in the field? ☐ Yes ☐ No

   Was the sample refrigerated or kept on ice during shipment to the laboratory? ☐ Yes ☐ No

   Date samples delivered to laboratory: _____

   Date analytical work was done: _____

   Laboratory doing the analysis: _____

   Laboratory's DOH Identification Number: _____

   Approved method used:

   ☐ EPA Method 1623

   ☐ Other approved method: _____

   Contact person at the laboratory: _____

   Email address of the lab contact person: _____

4. Is this the first time that this form has been submitted for the facility?

   ☐ Yes [Please complete Questions 7 through 16.]

   ☐ No [Proceed to Question 5.]

5. Is this a report of "subsequent re-sampling" required by Item 9 in Part I of this form based on concentrations of potentially viable cysts or oocysts in a previous sampling?

☐ No [Proceed to Question 6.]

☐ Yes [Attach a description of any facility or operational changes made to the treatment facilities since the time of the previous sampling and proceed to Question 6.]

6. Has the information requested in Questions 7 through 12 (below) changed since the last submittal of this form?

☐ Yes [Please complete Questions 7 through 16.]

☐ No [Proceed to Questions 13 through 16 of Part II of this form. You do not need to complete Questions 7 through 12.]

7. Type of secondary treatment system:

☐ Conventional activated sludge ☐ Extended aeration

☐ Contact stabilization ☐ Biological nutrient removal (such as Bardenpho)

☐ Other: _____

8. Does this treatment facility nitrify (convert ammonia nitrogen to nitrate)? ☐ Yes ☐ No

9. Filter type:

☐ Deep bed, single media ☐ Deep bed, multiple media

☐ Shallow bed, automatic backwash ☐ Upflow (including Dynasand)

☐ Slow rate sand filter ☐ Diatomaceous earth filter

☐ Fabric filter ☐ Cartridge filter

☐ Membranes (microfiltration, ultrafiltration, membrane bioreactor, reverse osmosis)

☐ Other: _____

10. Filter Media (complete for each type of media provided):

Top layer of media: Media type: _____

Effective size: _____ mm

Uniformity coefficient: _____

Bed depth: _____ inches

Middle layer of media: Media type: _____

Effective size: _____ mm

Uniformity coefficient: _____

Bed depth: _____ inches

Bottom layer of media: Media type: _____

Effective size: _____ mm

Uniformity coefficient: _____

Bed depth: _____ inches

11. Filter backwash water:

☐ Backwash water is returned to the headworks of the treatment plant.

☐ Backwash water is returned to the aeration basin.

☐ Other. Please describe: _____

12. Disinfection system:

☐ Chlorination, gas ☐ Hypochlorite

☐ Chlorine dioxide ☐ Chlorination, other _____

☐ Ultraviolet ☐ Ozone

☐ Other: _____

13. Is chlorine added before the filters? ☐ No ☐ Yes Dose: _____ mg/L

14. During the period that samples were taken, did you add a coagulant, coagulant aid, polyelectrolyte, or other chemical to enhance filtration?

☐ No

☐ Yes. Please list the chemicals being added and their dose.

Chemical 1 - Name: _____ Dose: _____ mg/L

Chemical 2 - Name: _____ Dose: _____ mg/L

Chemical 3 - Name: _____ Dose: _____ mg/L

15. Wastewater treatment plant permitted capacity: _____ MGD

16. Wastewater flow being treated at the time samples were collected: _____ MGD

PART III - PATHOGEN MONITORING REPORT

FACILITY ID: FLA014951
FACILITY NAME: K W Resort Utilities Corp. WWTP
FACILITY ADDRESS: 6630 Front St., Stock Island, Key West, FL 33045
PERMITTEE NAME: K W Resort Utilities Corp.
MAILING ADDRESS: 6630 Front Street, Key West, Florida 33040
DATE OF SAMPLING: _____

Parameter	Quantity or Loading		Quality or Concentration	
	Sample Measurement	Units	Sample Measurement	Units
Treatment Plant: After Filter Monitoring Site No.				
Turbidity PARM Code 00070				NTU
TSS PARM Code 00530				mg/L
Treatment Plant: After Disinfection Monitoring Site No.				
Total Chlorine Residual PARM Code 50060				mg/L
Volume Collected PARM Code 71994		Liters		
Giardia, total count * PARM Code GIARD				total cysts/100 L
Giardia, potentially viable cysts * PARM Code VGIAR				potentially viable cysts/100 L
Cryptosporidium, total count * PARM Code CRYPT				total oocysts/100 L
Cryptosporidium, potentially viable oocysts * PARM Code VCRYP				potentially viable oocysts/100 L
Supplemental Water Supply (surface water or stormwater): After Treatment & Disinfection Monitoring Site No.				
TSS PARM Code 00530				mg/L
Total Chlorine Residual PARM Code 50060				mg/L
Volume Collected PARM Code 71994		Liters		
Giardia (total count) * PARM Code GIARD				total cysts/100 L
Giardia, potentially viable cysts * PARM Code VGIAR				potentially viable cysts/100 L
Cryptosporidium, total count * PARM Code CRYPT				total oocysts/100 L
Cryptosporidium, potentially viable oocysts * PARM Code VCRYP				potentially viable oocysts/100 L

* Data entries must be made for both total and potentially viable cysts and oocysts.

PART IV - CERTIFICATION

I certify under penalty of law that I have personally examined and am familiar with the information submitted herein; and based upon my inquiry of those individuals immediately responsible for obtaining the information, I believe the submitted information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment.

Name/Title of Principle Executive Officer or Authorized Agent (Type or Print)	Signature of Principle Executive Officer or Authorized Agent	Telephone No.	Date (YY/MM/DD)
	Email Address		

STATEMENT OF BASIS
FOR
STATE OF FLORIDA DOMESTIC WASTEWATER FACILITY PERMIT

PERMIT NUMBER: FLA014951-013

FACILITY NAME: K W Resort Utilities Corp. WWTP

FACILITY LOCATION: 6630 Front St., Stock Island, Key West, FL 33045
Monroe County

NAME OF PERMITTEE: K W Resort Utilities Corp.

PERMIT WRITER: Bill Robertson, P.E.

1. SUMMARY OF APPLICATION

a. Chronology of Application

Application Number: FLA014951-013-DW1P

Application Submittal Date: July 29, 2016

b. Type of Facility

Domestic Wastewater Treatment Plant

Ownership Type: Private

SIC Code: 4952

c. Facility Capacity

Existing Permitted Capacity:	0.499 mgd Annual Average Daily Flow
Permitted Increase in Capacity:	0.350 mgd Annual Average Daily Flow
Total Permitted Capacity:	0.849 mgd Annual Average Daily Flow

Note: DEP previously authorized the above increase in capacity. This agency action is only for renewal.

d. Description of Wastewater Treatment

Operate an existing 0.499 million gallons per day (MGD) annual average daily flow (AADF) advanced wastewater treatment (AWT) domestic wastewater treatment plant (WWTP) consisting of dual treatment trains with design flows of 0.249 MGD and 0.25 MGD which are piped together to allow the facility to operate as a single unit. Collection system influent flows to a splitter box which divides the flow to the separate treatment trains. Each train consists of: a bar screen, an aeration basin, an anoxic tank, a re-aeration basin, a clarifier, a sand filter and dual chlorine contact chambers (CCC). There are three (3) aerobic digesters; one integrated into each of the treatment trains and a stand-alone digester. Additional components of the AWT system include are an alkalinity control system, a carbon injection system, and an alum injection system. A reclaimed water sump sends reuse water to the Key West Golf Club, the Monroe County Detention Center, the Florida Keys Community College, and the Lower Keys Medical Center, or can gravity discharged to the two (and two additional wells to be

constructed) injection wells. This WWTP has been modified to meet the advanced wastewater treatment (AWT) standards of Florida Law 403.086 (10). An expansion project as authorized by previous agency action by the Department is currently under way and consists of the following: to construct a new 0.350 MGD AADF treatment train to increase the existing capacity to 0.849 MGD, consisting of: a 90 foot diameter tank that will consist of influent screening, a 105,554 gallon influent equalization tank. A 163,000 gallon aeration chamber, a 154,725 gallon post-anoxic chamber, a 32,525 gallon re-aeration zone, 112,602 gallon clarifier, and a 317,950 gallon digester. Effluent from the new plant will pass through proposed expanded sand filters and the existing chlorine contact chambers shared by the existing treatment trains. The plan also includes the addition of a dual influent screen on the existing plant as well as two new injection wells. The existing treatment facility will continue with normal operation during construction.

The total volumes at 0.849 MGD capacity will be:

- Total Flow Equalization = 254,550 gallons
- Total Aeration Basins = 395,800 gallons
- Total Anoxic Basins = 374,545 gallons
- Total Re-Aeration Basins = 80,205 gallons
- Total Clarifiers = 218,624 gallons
- Total Digesters = 446,157 gallons
- Total Four Sand Filters = 384 cubic feet
- Total Four Chlorine Contact Chambers = 22,980 gallons

e. Description of Effluent Disposal and Land Application Sites (as reported by applicant)

Effluent is disposed of by reuse of reclaimed water and land application to the Monroe County Detention Center and the Key West Golf Club and by ground water disposal by underground injection to the U-001 well system as described in the Reuse or Disposal section of the permit.

2. SUMMARY OF SURFACE WATER DISCHARGE

This facility does not discharge to surface waters.

3. BASIS FOR PERMIT LIMITATIONS AND MONITORING REQUIREMENTS

The rule citations below and in the accompanying permit were generated by computer and are the correct rule citations that were in effect prior to February 8, 2016. On February 8, 2016, many rules were renumbered. Although the Department is working on updating the computer program that generates rule citations, that task had not yet been completed at the time of issuance of this permit. If you need the current renumbered citation for any specific rule, please feel free to contact the permit writer at the contact information provided at the end of this document.

This facility is authorized to discharge reclaimed water to Underground Injection Well System U-001 which consists of 4 Class V injection wells discharging to Class G-III ground water based on the following:

Parameter	Units	Max/ Min	Limit	Statistical Basis	Rationale
Flow	MGD	Max	0.998	Annual Average	62-600.400(3)(b) FAC
		Max	Report	Monthly Average	62-600.400(3)(b) FAC
BOD, Carbonaceous 5 day, 20C	mg/L	Max	5.0	Annual Average	Chapter 99-395, Laws of Florida, Section 6, & 62-600.740(1)(b)1.a. FAC
		Max	6.25	Monthly Average	62-600.740(1)(b)1.b. FAC
		Max	7.5	Weekly Average	62-600.740(1)(b)1.c. FAC
		Max	10.0	Single Sample	62-600.740(1)(b)1.d. FAC

Parameter	Units	Max/ Min	Limit	Statistical Basis	Rationale
Solids, Total Suspended	mg/L	Max	5.0	Annual Average	Chapter 99-395, Laws of Florida, Section 6, & 62-600.740(1)(b)1.a. FAC
		Max	6.25	Monthly Average	62-600.740(1)(b)1.b. FAC
		Max	7.5	Weekly Average	62-600.740(1)(b)1.c. FAC
		Max	10.0	Single Sample	62-600.740(1)(b)1.d. FAC
Coliform, Fecal	#/100mL	Max	200	Annual Average	Chapter 99-395, Laws of Florida, Section 6, & 62-600.440(4)(c)1. FAC
		Max	200	Monthly Geometric Mean	62-600.440(4)(c)2. FAC
		Max	800	Single Sample	62-600.440(4)(c)4. FAC
pH	s.u.	Min	6.0	Single Sample	62-600.445 FAC
		Max	8.5	Single Sample	62-600.445 FAC
Chlorine, Total Residual (For Disinfection)	mg/L	Min	0.5	Single Sample	62-600.440(4)(b) FAC
Nitrogen, Total	mg/L	Max	3.0	Annual Average	Chapter 99-395, Laws of Florida, Section 6, & 62-600.740(1)(b)2.a. FAC
		Max	3.75	Monthly Average	62-600.740(1)(b)2.b. FAC
		Max	4.5	Weekly Average	62-600.740(1)(b)2.c. FAC
		Max	6.0	Single Sample	62-600.740(1)(b)2.d. FAC
Phosphorus, Total (as P)	mg/L	Max	1.0	Annual Average	Chapter 99-395, Laws of Florida, Section 6, & 62-600.740(1)(b)2.a. FAC
		Max	1.25	Monthly Average	62-600.740(1)(b)2.b. FAC
		Max	1.5	Weekly Average	62-600.740(1)(b)2.c. FAC
		Max	2.0	Single Sample	62-600.740(1)(b)2.d. FAC

This facility is authorized to direct reclaimed water to Reuse System R-001, a slow-rate public access system, based on the following:

Parameter	Units	Max/ Min	Limit	Statistical Basis	Rationale
Flow	MGD	Max	1.0	Annual Average	62-600.400(3)(b) & 62-610.810(5) FAC
Flow	MGD	Max	0.06	Annual Average	62-600.400(3)(b) FAC
BOD, Carbonaceous 5 day, 20C	mg/L	Max	20.0	Annual Average	62-610.460 & 62-600.740(1)(b)1.a. FAC
		Max	30.0	Monthly Average	62-600.740(1)(b)1.b. FAC
		Max	45.0	Weekly Average	62-600.740(1)(b)1.c. FAC
		Max	60.0	Single Sample	62-600.740(1)(b)1.d. FAC
Solids, Total Suspended	mg/L	Max	5.0	Single Sample	62-610.460(1) & 62-600.440(5)(f)3. FAC
Coliform, Fecal	#/100mL	Max	25	Single Sample	62-610.460 & 62-600.440(5)(f)2. FAC
Coliform, Fecal, % less than detection	percent	Min	75	Monthly Total	62-600.440(5)(f)1. FAC
pH	s.u.	Min	6.0	Single Sample	62-600.445 FAC
		Max	8.5	Single Sample	62-600.445 FAC
Chlorine, Total Residual (For Disinfection)	mg/L	Min	1.0	Single Sample	62-600.440(5)(b), 62-610.460(2), & 62-610.463(2) FAC

Parameter	Units	Max/ Min	Limit	Statistical Basis	Rationale
Turbidity	NTU	Max	Report	Single Sample	62-610.463(2) FAC
Giardia	cysts/100L	Max	Report	Single Sample	62-610.463(4) FAC
Cryptosporidium	oocysts/100L	Max	Report	Single Sample	62-610.463(4) FAC

This facility is authorized to direct reclaimed water to Reuse System R-002, a slow-rate public access system, based on the following:

Parameter	Units	Max/ Min	Limit	Statistical Basis	Rationale
Flow	MGD	Max	1.0	Annual Average	62-600.400(3)(b) & 62-610.810(5) FAC
Flow	MGD	Max	0.060	Annual Average	
Flow	MGD	Max	0.040	Annual Average	
Flow	MGD	Max	0.010	Annual Average	
BOD, Carbonaceous 5 day, 20C	mg/L	Max	20.0	Annual Average	62-610.460 & 62-600.740(1)(b)1.a. FAC
		Max	30.0	Monthly Average	62-600.740(1)(b)1.b. FAC
		Max	45.0	Weekly Average	62-600.740(1)(b)1.c. FAC
		Max	60.0	Single Sample	62-600.740(1)(b)1.d. FAC
Solids, Total Suspended	mg/L	Max	5.0	Single Sample	62-610.460(1) & 62-600.440(5)(f)3. FAC
Coliform, Fecal	#/100mL	Max	25	Single Sample	62-610.460 & 62-600.440(5)(f)2. FAC
Coliform, Fecal, % less than detection	percent	Min	75	Monthly Total	62-600.440(5)(f)1. FAC
pH	s.u.	Min	6.0	Single Sample	62-600.445 FAC
		Max	8.5	Single Sample	62-600.445 FAC
Chlorine, Total Residual (For Disinfection)	mg/L	Min	1.0	Single Sample	62-600.440(5)(b), 62-610.460(2), & 62-610.463(2) FAC
Turbidity	NTU	Max	Report	Single Sample	62-610.463(2) FAC
Giardia	cysts/100L	Max	Report	Single Sample	62-610.463(4) FAC
Cryptosporidium	oocysts/100L	Max	Report	Single Sample	62-610.463(4) FAC

Other Limitations and Monitoring Requirements:

Parameter	Units	Max/ Min	Limit	Statistical Basis	Rationale
BOD, Carbonaceous 5 day, 20C (Influent)	mg/L	Max	Report	Single Sample	62-601.300(1) FAC
Solids, Total Suspended (Influent)	mg/L	Max	Report	Single Sample	62-601.300(1) FAC
Percent Capacity, (TMADF/Permitted Capacity) x 100	percent	Max	Report	3-Month Rolling Average	
Flow	MGD	Max	0.499*	Annual Average	
		Max	Report	Monthly Average	

Parameter	Units	Max/ Min	Limit	Statistical Basis	Rationale
		Max	Report	Quarterly Average	
Monitoring Frequencies and Sample Types	-	-	-	All Parameters	62-601 FAC & 62-699 FAC and/or BPJ of permit writer
Sampling Locations	-	-	-	All Parameters	62-601, 62-610.412, 62-610.463(1), 62-610.568, 62-610.613 FAC and/or BPJ of permit writer
* Maximum flow limit to be increased to 0.849 MGD upon completion of (including completion notification to the Department on DEP Form 62-620.910(12)) the authorized modifications as described on page 1 of this permit.					

4. DISCUSSION OF CHANGES TO PERMIT LIMITATIONS

This agency action renews the Department's Final Order for OGC Case No. 14-0393/DOAH Case No. 14-5302, approved permits FLA014951-012-DW1P, 18490-020, and 18490-021 on February 24, 2016. The clerk of the Department filed the Final Order on February 24, 2016.

Underground injection well systems U-001, U-002 and U-003 as outlined in the previous permit (FLA014951-012) have been consolidated to U-001 which is comprised of UIC well permits 18490-022, 18490-023, 18940-024 and 18940-025.

Section X of the permit has been updated to current standards.

5. BIOSOLIDS MANAGEMENT REQUIREMENTS

Biosolids generated by this facility may be transferred to be determined or disposed of in a Class I solid waste landfill.

See the table below for the rationale for the biosolids quantities monitoring requirements.

Parameter	Units	Max/ Min	Limit	Statistical Basis	Rationale
Biosolids Quantity (Landfilled)	dry tons	Max	Report	Monthly Total	62-640.650(5)(a)1. FAC
Biosolids Quantity (Transferred)	dry tons	Max	Report	Monthly Total	62-640.650(5)(a)1. FAC
Monitoring Frequency		All Parameters			62-640.650(5)(a) FAC

6. GROUND WATER MONITORING REQUIREMENTS

This section is not applicable to this facility.

7. PERMIT SCHEDULES

A schedule is not included in the wastewater permit.

8. INDUSTRIAL PRETREATMENT REQUIREMENTS

At this time, the facility is not required to develop an approved industrial pretreatment program. However, the Department reserves the right to require an approved program if future conditions warrant.

9. ADMINISTRATIVE ORDERS (AO) AND CONSENT ORDERS (CO)

The permit is not accompanied by an Order.

10. REQUESTED VARIANCES OR ALTERNATIVES TO REQUIRED STANDARDS

No variances were requested for this facility.

11. THE ADMINISTRATIVE RECORD

The administrative record is available for public inspection electronically at: http://webapps.dep.state.fl.us/DepNexus/public/electronic-documents/FLA014951/facility!search, or during normal business hours at the location specified in item 12. Copies will be provided at a minimal charge per page.

12. DEP CONTACT

Additional information concerning the permit may be obtained during normal business hours from:

Bill Robertson, P.E.
Professional Engineer I
South District Office

2295 Victoria Ave
Suite 364
Ft. Myers, FL 33901-3875

bill.d.robertson@dep.state.fl.us
Telephone No.: (239) 344-5657

Self-Monitoring

Ez Discharge Monitoring Report (EzDMR)

The EzDMR system is operational. This electronic reporting system should be accessed through the DEP Business Portal, which can be found at http://www.fldepportal.com/go/.

Establish an Account Now

Account Steps:

Step 1: Click http://www.fldepportal.com/go/ or copy and paste the URL into your web browser.
Step 2: Already have an account? If no, then skip to Step 4. If yes, then click on Sign In.
Step 3: Enter your id/password and click the "Sign In" button. (Now skip to Step 8)
Step 4: If you are a new user to the DEP Business Portal, you will need to register first. Please click on Register.
Step 5: Follow the instructions and complete the required information.
Step 6: Click the "Register" button. You will be sent an email in order to verify your email address.
Step 7: Complete the verification process by following the instructions in the email.
As in the current eDMR system, Certifiers will need to electronically sign documents submitted to DEP using their PIN. To obtain a new PIN, please follow the instructions below.

Certifier Steps:

Step 8: Starting from the DEP Business Portal Homepage, Click the "Submit" button.
Step 9: Click the "PIN Application" button.
Step 10: Click the "Apply for a Pin" button.
Step 11: Complete the required information and click the "Generate a PIN Application" button.
Step 12: Complete the Electronic Subscriber Agreement form, which will be sent to you in an email as an attachment. The email will be from no-reply@dep.state.fl.us.
Step 13: Have the form notarized and then mail the original form to:

Florida Department of Environmental Protection
Attn: ESA Processing
2600 Blair Stone Road MS 6520
Tallahassee, FL 32399-2400

Your PIN will be emailed to you as soon as your request has been processed.

Why Register

It will be easy to complete your online reports for many reasons:

- Data entry screens will look very similar to your current permit DMR,
- Data entry helpers will be available such as mass-populating NODI codes and excursions to help populate data,
- DMRs that require resubmission will auto-populate values,
- Groundwater (Part D) reports will remember previously entered data elements such as Detection Limits, Analysis Method, Sampling Equipment Use, and Samples Filtered, and
- Search filters can be used to easily locate specific DMRs.

Users will be able to quickly upload (CSV, XML) and download (PDF, CSV, XML) throughout the DMR data entry lifecycle.
The account access process has been streamlined by empowering the legally authorized facility representatives to grant permissions to their employees through the DEP Business Portal.
Registered users will receive automated email reminders when their various DMRs are due.
Users will automatically receive a PDF copy of their DMRs after submission.
Daily (Part B) DMRs will now be uploaded as an attachment.

If you have any questions, please feel free to contact us at mailto:EzDMRAdmin@dep.state.fl.us.



Information Technology Solutions, LLC

ITS Key West

PO Box 4193

Key West, Florida 33041

May 17th, 2017

To whom it concern,

This letter is regarding Internet Service Redundancy in Key West, Florida. There are 2 main Business Internet Service providers in Key West; Comcast Business & AT&T. Both companies have their pros & cons regarding Internet Service Tier Options & Customer Service.

No matter which company you choose, however, Internet Service interrupt is quiet frequent in Key West due, in part, to the aging infrastructure in need of repairs & upgrade. It seems that when Key West has heavy rains & flooding, the Internet Service from both companies experience issues. I witnessed this myself, first hand, as a former AT&T installation technician in Key West.

I recommend obtaining both Comcast & AT&T internet Services for Redundancy and have those Internet Services managed by a Dual Gateway Load Balance & Failover Services Firewall Router Switch. This would manage both Internet Services in case the Primary Service does fail; the Secondary Service will take over as Primary. The cost of Internet Services varies depending on the Tier, Location of Service, and Budgeting, having the highest Tier does not guarantee better Service. But simply having a Secondary Internet Service is the key to having Redundancy for Critical Safety operation of Machinery that requires Internet connectivity for offsite monitoring.

Thank You,

Herbert Ramirez

Owner & Constant

Information Technology Solutions, LLC

305-897-6512

www.itskeywestfl.com

NOTICE OF AUTOMATIC PAYMENT

PAYCHEX

Paychex Business Solutions
970 Lake Carillon Drive Suite 400
St Petersburg FL 33716

Client # 0741 0740-5514
Invoice # 2014122901

AUTOMATIC PAYMENT $27,747.73

This amount will be deducted from the following bank account at or after 12:01 A.M on 12/30/14.

[redacted]

ADDRESS SERVICE REQUESTED

0741 0740-5514
Kw Resort Utilities Corp
6630 Front Street
Key West, FL 33040

For questions regarding your account, please call (800) 741- 6277 or your Payroll Specialist.

ACCOUNT SUMMARY	AMOUNT
Previous Balance on Invoice#2014121901 Due 12/22/14	163.04
Payment Received - Thank You	-163.04
Balance Forward	0.00
Total New Charges	27,747.73
Account Balance (Includes Balance Forward, New Charges, and Pending Automatic Payments)	**27,747.73**

CHECK DATE	DESCRIPTION OF SERVICE	QUANTITY	AMOUNT
	NEW CHARGES		
12/31/14	Administration Fees		
	Paychex HR Solutions - PEO Administration Fee	9	230.31
	Subtotal		230.31
	Employer Liabilities		
	Employer Social Security and Medicare		1,302.83
	State Unemployment Insurance (SUI)		14.32
	Subtotal		1,317.15
	Earnings, Disability & Other Employer Charges		
	Wages/Salary and Charged Tips		21,926.62
	Earnings, Disability and Other Employer Charges		157.35
	PEO Benefits Administration		2,886.83
	PEO Workers' Compensation		772.99
	Employer 401(K) Match		465.48
	Subtotal		26,209.27
	Miscellaneous Adjustments		
	Returned Deductions		-9.00
	Subtotal		-9.00
	Total New Charges		27,747.73
	Automatic Payment		**27,747.73**

Professional Employer Organization (PEO) Services are sold and provided by Paychex Business Solutions, LLC and its affiliates.

PAYCHEX

GARNISHMENT PAYMENT SERVICE CONFIRMATION

0741 0740-5514 Kw Resort Utilities Corp

EMPLOYEE NAME SOCIAL SECURITY # (SSN) ID	GARNISHMENT TYPE	CASE NUMBER	ADDITIONAL NUMBER	RECIPIENT NAME RECIPIENT SSN	PLAINTIFF NAME	*** GARNISHMENT *** AMOUNT	AGENCY FEE	PAYROLL CHECK DATE
	>> PAYCHEX WILL MAKE THIS PAYMENT(S) ON YOUR BEHALF. <<							
FLORIDA SDU, MONROE COUN TALLAHASSEE Florida 32314								
Bindranauth, Sean K SSN: [redacted] ID: 36	Child Support	020000972FR44	[redacted]	MUSE, WILMA		125.00	0.00	12/31/2014
					EMPLOYEE TOTAL	125.00	0.00	
					FLORIDA SDU, MONROE COUNTY TOTAL	125.00	0.00	
					COMPANY TOTAL	125.00	0.00	
					1 Transaction(s)			

(T) Terminated
(I) Inactive

PAYCHEX

0741 0740-5514 Kw Resort Utilities Corp

DIRECT DEPOSITS DETAIL

EMPLOYEE NAME	ID	DEPOSIT	CALCULATED AMOUNT	ACCOUNT NUMBER	ROUTING & TRANSIT	TYPE
Amboise, Pierre	20	Net Pay	1,176.09	[redacted]	267079557	Checking
Bindransuth, Sean K	36	Net Pay	1,176.47		063107513	Checking
Burkemper, Mark	1	Net Pay	2,131.77		063107513	Checking
Coats, Patricia R	15	Net Pay	0.15		063100277	Checking
Irizarry, Judi Lynn	25	Net Pay	1,514.33		067000438	Checking
Johnson, Christopher A	2	Net Pay	4,598.27		067009280	Checking
Pellerito, Matthew A	37	Net Pay	1,942.27		063107513	Checking
Waddell, Keith J	34	Net Pay	1,786.50		071025797	Checking
Yarboro, Theador R	33	Net Pay	2,445.58		263191387	Checking
			18,771.43		0 Savings 9 Checking	
		COMPANY TOTAL *9 Employees*	18,771.43		9 Entries	

0741 0740-5514 Kw Resort Utilities Corp
Run Date 12/29/14 03:44 PM

Period Start - End Date 12/11/14 - 12/25/14
Check Date 12/31/14

Direct Deposits Detail
Page 1 of 1
EEDIRDEP

DEPARTMENT SUMMARY

0741 0740-5514 Kw Resort Utilities Corp

CHECK DATE	HOURS REG	HOURS OT	HOURS VAC	HOURS HOL	HOURS SICK	HOURS ALL OTHER HOURS	EARNINGS REG	EARNINGS OT	EARNINGS VAC	EARNINGS HOL	EARNINGS SICK	EARNINGS BONUS	EARNINGS COMM	EARNINGS ALL OTHER EARNINGS	EARNINGS TOTAL
**** 100 PAYROLL															
12/15/14	480.10	21.16					21,823.63	712.50						157.35	22,693.48
12/15/14												3,600.00			3,600.00
12/20/14														146.57	146.57
12/31/14	670.55	38.21					20,450.10	1,476.52						157.35	22,083.97
MTD (DEC)	1,150.65	59.37					42,273.73	2,189.02				3,600.00		461.27	48,524.02
QTD (Q4)	3,596.22	134.64					133,881.99	4,752.59				3,600.00		1,090.67	143,325.25
YTD (2014)	16,169.00	586.13					557,375.77	22,185.59	1,616.00			4,600.00		4,482.57	590,259.93
**** ALL ORGANIZATIONAL UNITS															
12/15/14	480.10	21.16					21,823.63	712.50						157.35	22,693.48
12/15/14												3,600.00			3,600.00
12/20/14														146.57	146.57
12/31/14	670.55	38.21					20,450.10	1,476.52						157.35	22,083.97
MTD (DEC)	1,150.65	59.37					42,273.73	2,189.02				3,600.00		461.27	48,524.02
QTD (Q4)	3,596.22	134.64					133,881.99	4,752.59				3,600.00		1,090.67	143,325.25
YTD (2014)	16,169.00	586.13					557,375.77	22,185.59	1,616.00			4,600.00		4,482.57	590,259.93

CHECK DATE	REIMBURSEMENTS & OTHER PAYMENTS EXP REIMB NON TAX	OWNER DRAW	PEO ADJUST REIMB	TOTAL	OTHER ITEMS (DO NOT INCREASE NET PAY) PEO DEN EE SG	PEO DEN EE SG1	PEO MED EE SG	PEO MED EE SG1	PEO VIS EE SG	PEO VIS EE SG1	PX401ERCUC	PX401ERMAT	PXCMP IMPUTED
12/15/14													
12/31/14												456.84	
MTD (DEC)												48.00	
QTD (Q4)												465.48	
YTD (2014)	1,000.00			1,000.00								970.32	
												2,614.74	
												9,330.02	

CHECK DATE	EMPLOYEE WITHHOLDINGS SOC SEC	MEDICARE	FED INCOME TAX	STATE INCOME TAX	LOCAL INCOME TAX	LOCAL INCOME TAX	LOCAL INCOME TAX	ALL OTHER WITHHOLDINGS	TOTAL
12/15/14	1,024.25	325.21	2,745.55						
12/15/14	198.40	52.20	80.22						4,095.01
12/20/14	9.09	2.13							330.82
12/31/14	986.47	316.37	2,717.72						11.22
MTD (DEC)	2,218.21	695.91	5,543.49						4,020.56
QTD (Q4)	7,202.41	2,049.73	16,322.17						8,457.61
YTD (2014)	34,397.70	8,409.91	71,704.40						25,574.31
									114,512.01

CHECK DATE	EMPLOYEE DEDUCTIONS ATCMP	ATDEN	ATVIS	CLTADV	DIRDEP	GARN1	GARN2	GARNFEE	LIFE INS - POST TAX	LOAN1	LTD - POST TAX
12/15/14											
12/15/14						125.00		2.00	9.00		
12/31/14											
MTD (DEC)						125.00		2.00	9.00		
QTD (Q4)						250.00		4.00	18.00		
YTD (2014)						750.00		12.00	54.00		
						5,400.00		48.00	216.00		

DEPARTMENT SUMMARY

0741 0740-5514 Kw Resort Utilities Corp

EMPLOYEE DEDUCTIONS

CHECK DATE	POSTXATCHI	POSTXATCMP	POSTXATDEN	POSTXATDLI	POSTXATSLI	POSTXATSPI	POSTXATVIS	POSTXATVLI	PRETXEECMP	PRETXEEDEN	PRETXEEVIS
12/15/14											
12/15/14									221.47	33.28	10.48
12/31/14											
MTD (DEC)									221.47	33.28	10.48
QTD (Q4)									442.94	66.56	20.96
YTD (2014)									1,601.30	276.00	88.04
									8,226.81	1,641.52	397.96

EMPLOYEE DEDUCTIONS

CHECK DATE	PX401EECUC	PX401EEPRE	PX401LOAN	STD - POST TAX	ALL OTHER DEDUCTIONS	TOTAL
12/15/14		882.11				1,283.34
12/15/14		96.00				96.00
12/31/14		890.75				1,291.98
MTD (DEC)		1,868.86				2,671.32
QTD (Q4)		5,214.36				7,995.70
YTD (2014)		19,762.26				35,692.55

EMPLOYER LIABILITIES

CHECK DATE	SOC SEC	MEDICARE	FED UNEMPLOY	STATE UNEMPLOYMENT (SUI)		SUI RATE	ALL OTHER LIABILITIES	TOTAL	FEDERAL LIABILITY CHECK DATE	FEDERAL LIABILITY TOTAL 941 TAX LIABILITY	NET PAY
12/15/14	1,024.25	325.22	10.93	FL	116.41	5.4%		1,476.81	12/15/14	5,444.48	17,315.13
12/15/14	198.40	52.20		FL	21.60	5.4%		272.20	12/15/14	581.42	3,173.18
12/20/14	9.09	2.13						11.22	12/20/14	22.44	135.35
12/31/14	986.46	316.37		FL	14.32	5.4%		1,317.15	12/31/14	5,323.39	16,771.43
MTD (DEC)	2,218.20	695.92	10.93	FL	152.33			3,077.38	MTD (DEC)	11,371.73	37,395.09
QTD (Q4)	7,202.39	2,049.74	43.01	ALL	495.12			9,790.26	QTD (Q4)	34,826.44	109,755.24
YTD (2014)	34,397.74	8,410.01	588.03	ALL	6,021.11			49,416.89	YTD (2014)	157,319.76	441,055.37

PAYCHEX

0741 0740-5514 Kw Resort Utilities Corp

SUPPLEMENTAL EMPLOYEE DETAIL

Invoice # 20141229125

EMPLOYEE NAME / ID	WAGES/SALARY & CHARGED TIPS / DISABILITY & OTHER EARNINGS	ADDITIONAL OTHER EARNINGS	EMPLOYER LIABILITIES - SOC SEC & MED / FED UNEMPLOY	EMPLOYER LIABILITIES - STATE UNEMPLOY / STATE DISABILITY/ MISCELLANEOUS /HEALTH	EMPLOYER LIABILITIES - LOCAL	WORKERS' COMPENSATION	PEO BENEFITS ADMIN	ADMIN FEE	TOTAL
**** 100 PAYROLL									
Amboise, Pierre ID: 20	1,266.50 157.35	0.00	108.25 0.00	0.00 0.00	0.00	50.97	12.88	25.59	1,621.54
Bindranauth, Sean K ID: 36	1,644.21 0.00	0.00	125.78 0.00	0.00 0.00	0.00	58.14	0.00	25.59	1,853.72
Burkemper, Mark ID: 1	3,329.00 0.00	0.00	243.85 0.00	0.00 0.00	0.00	119.18	670.78	25.59	4,388.40
Coats, Patricia R ID: 15	0.17 0.00	0.00	0.01 0.00	0.00 0.00	0.00	0.01	0.00	25.59	25.78
Irizarry, Judi Lynn ID: 25	1,982.93 0.00	0.00	149.73 0.00	0.00 0.00	0.00	70.99	308.19	25.59	2,537.43
Johnson, Christopher A ID: 2	5,908.00 0.00	0.00	85.67 0.00	0.00 0.00	0.00	211.51	1,278.60	25.59	7,509.37
Pellerito, Matthew A ID: 37	2,400.00 0.00	0.00	181.43 0.00	14.32 0.00	0.00	81.62	308.19	25.59	3,011.15
Waddell, Keith J ID: 34	2,178.12 0.00	0.00	166.62 0.00	0.00 0.00	0.00	73.29	0.00	25.59	2,443.62
Yarboro, Theador R ID: 33	3,217.69 0.00	0.00	241.49 0.00	0.00 0.00	0.00	107.28	308.19	25.59	3,900.24
100 PAYROLL TOTAL	21,926.62 157.35	0.00	1,302.83 0.00	14.32 0.00	0.00	772.99	2,886.83	230.31	27,291.25
COMPANY TOTAL *9 Person(s)*	21,926.62 157.35	0.00	1,302.83 0.00	14.32 0.00	0.00	772.99	2,886.83	230.31	27,291.25

(I) = Inactive
(T) = Terminated

RETIREMENT PLAN SUMMARY - 401(k)

0741 0740-5514 Kw Resort Utilities Corp

PARTICIPANT INFORMATION

EMPLOYEE INFORMATION		HOURS TOTAL	EARNINGS TOTAL	EMPLOYEE PRE TAX	TOTAL EMPLOYER CONTRIBUTION
Burkemper, Mark 17089 Bonefish Ln W Sugarloaf, FL 33042 SSN: [redacted] ID: 1	This Period	86.68	3329.00	499.35	133.16
	MTD (Dec)	86.68	7058.00	1058.70	262.32
	QTD(Q4)	260.02	20374.00	3056.10	814.96
	YTD(2014)	1473.40	81912.00	12286.80	3276.48
	Gender: Male Birth Date: [redacted] Hire Date: 01/01/03 Pay Freq: Semi-monthly Salaried: Yes(Annual Wage: $79,896.00) Last Check Date: 12/31/14 Employee Recurring Amount(s): Pre-tax = 15.00%				
Johnson, Christopher A 1212 Von Phister Key West, FL 33040 SSN: [redacted] ID: 2	This Period	86.68	5908.00	295.40	236.32
	MTD (Dec)	86.68	12216.00	610.80	488.64
	QTD(Q4)	260.02	35848.00	1792.40	1433.92
	YTD(2014)	1473.40	142192.00	7109.60	5687.68
	Gender: Male Birth Date: [redacted] Hire Date: 09/01/03 Pay Freq: Semi-monthly Salaried: Yes(Annual Wage: $141,792.00) Last Check Date: 12/31/14 Employee Recurring Amount(s): Pre-tax = 5.00%				
ellerito, Matthew A 16 Golf Club Drive Key West, FL 33040 SSN: [redacted] ID: 37	This Period	95.00	2400.00	96.00	96.00
	MTD (Dec)	185.00	4984.00	199.36	199.36
	QTD(Q4)	400.34	10178.68	365.86	365.86
	YTD(2014)	400.34	10178.68	365.86	365.86
	Gender: Male Birth Date: [redacted] Hire Date: 10/20/14 Pay Freq: Semi-monthly Salaried: No(Annual Wage: $49,921.92) Last Check Date: 12/31/14 Employee Recurring Amount(s): Pre-tax = 4.00%				
401(k) TOTALS	This Period	268.36	11637.00	890.75	465.48
	MTD (Dec)	358.36	24258.00	1868.86	970.32
3 *Participant(s)*	QTD(Q4)	920.36	66400.68	5214.36	2614.74
	YTD(2014)	3347.14	234282.68	19762.26	9330.02

* = Total Earnings excludes all short and/or long term disability payments

RETIREMENT PLAN SUMMARY - 401(k)

0741 0740-5514 Kw Resort Utilities Corp

NON-PARTICIPANT INFORMATION (20 Non-participants)

EMPLOYEE NAME	ADDRESS	CITY, STATE ZIP	SOCIAL SECURITY NUMBER	ID	GENDER	BIRTH DATE	SALARIED	HIRE DATE	TERM DATE
Amboise, Pierre			[redacted]	20	Male	[redacted]	Unknown	02/01/2007	
Bellino, Robert A				28	Male		Unknown	06/29/2011	10/10/2014
Bindranauth, Sean K				36	Male		Unknown	07/28/2014	
Coats, Patricia R				15	Female		Unknown	12/26/2005	
Denks, Peter				27	Male		Unknown	06/23/2011	08/22/2012
Gebhardt, Michael				22	Male		Unknown	08/19/2009	12/31/2009
Giblo, Lisa A				35	Female		Y	05/19/2014	11/24/2014
Grassi, Blaine				32	Male		Unknown	05/29/2013	03/06/2014
Gutierrez, Ruben A				14	Male		Unknown	11/27/2005	05/30/2011
Irizarry, Judi Lynn				25	Female		Y	01/01/2011	
Kimble, Andrew				29	Male		Unknown	08/12/2011	04/19/2013
Knowles, Theodore				23	Male		Unknown	09/10/2010	08/10/2011
Mariscal, Brittany L				31	Female		Y	04/11/2013	04/25/2014
Massie, Curtis K				13	Male		Unknown	11/17/2005	03/20/2011
Price, Allen D				24	Male		Unknown	09/10/2010	08/10/2011
Reilly, Paul				21	Male		Unknown	03/16/2009	06/29/2009
Roberts, Edward				30	Male		Unknown	12/10/2012	07/10/2014
Waddell, Keith J				34	Male		Unknown	05/12/2014	
Wright, Gregory				26	Male		Y	01/10/2011	11/12/2013
Yarboro, Theador R				33	Male		Unknown	11/04/2013	

0741 0740-5514 Kw Resort Utilities Corp

PAYROLL JOURNAL

EMPLOYEE NAME / ID / (WC CLASS)	HOURS, EARNINGS, REIMBURSEMENTS & OTHER PAYMENTS					WITHHOLDINGS		DEDUCTIONS		NET PAY ALLOCATIONS	
	DESCRIPTION	RATE	HOURS	EARNINGS	REIMB & OTHER PAYMENTS						
****** 100 PAYROLL**											
Amboise, Pierre	Regular	17.0000	74.50	1,266.50		Social Security	87.72	Life Ins - Post Ta	9.00	Direct Deposit # 768	
20	Health Reimbursement			157.35		Medicare	20.51	PRETXEEDEN	6.22	**Check Amt**	0.00
(7580)						Fed Income Tax	121.61	PRETXEEVIS	2.70	[redacted]	1,176.09
								ERDEN-Memo	12.88		
	EMPLOYEE TOTAL		74.50	1,423.85			229.84		17.92	Net Pay	1,176.09
Bindranauth, Sean K	Regular	18.0000	88.00	1,584.00		Social Security	101.94	Garn1	125.00	Direct Deposit # 769	
36	Overtime	27.0000	2.23	60.21		Medicare	23.84	Garnfee	2.00	**Check Amt**	0.00
(7580)				-		Fed Income Tax	214.96			[redacted]	1,176.47
	EMPLOYEE TOTAL		90.23	1,644.21			340.74		127.00	Net Pay	1,176.47
Burkemper, Mark	Regular		M86.68	3,329.00		Social Security	197.63	PRETXEECMP	127.94	Direct Deposit # 770	
1						Medicare	46.22	PRETXEEDEN	8.40	**Check Amt**	0.00
(7580)						Fed Income Tax	312.61	PRETXEEVIS	5.08	[redacted]	2,131.77
								PX401EEPRE	499.35		
								ERCMP-Memo	641.00		
								ERDEN-Memo	29.78		
	EMPLOYEE TOTAL		86.68	3,329.00			556.46		640.77	Net Pay	2,131.77
	Other Items: (Do not increase Net Pay.) PX401ERMAT				133.16						
Coats, Patricia R	Regular	17.0000	0.01	0.17		Social Security	0.01			Direct Deposit # 771	
15						Medicare	0.01			**Check Amt**	0.00
(7580)										[redacted]	0.15
	EMPLOYEE TOTAL		0.01	0.17			0.02			Net Pay	0.15
Irizarry, Judi Lynn	Regular		M86.68	1,982.93		Social Security	121.36	PRETXEECMP	19.39	Direct Deposit # 772	
25						Medicare	28.39	PRETXEEDEN	6.22	**Check Amt**	0.00
(7580)						Fed Income Tax	293.24	ERCMP-Memo	295.31	Chkg 4514	1,514.33
								ERDEN-Memo	12.88		
	EMPLOYEE TOTAL		86.68	1,982.93			442.99		25.61	Net Pay	1,514.33
Johnson, Christopher A	Regular		M86.68	5,908.00		Medicare	85.66	PX401EEPRE	295.40	Direct Deposit # 773	
2						Fed Income Tax	928.67	ERCMP-Memo	1,218.44	**Check Amt**	0.00
(7580)								ERDEN-Memo	57.46	[redacted]	4,598.27
								ERVIS-Memo	2.70		
	EMPLOYEE TOTAL		86.68	5,908.00			1,014.33		295.40	Net Pay	4,598.27
	Other Items: (Do not increase Net Pay.) PX401ERMAT				236.32						
Pellerito, Matthew A	Regular	24.0000	85.00	2,040.00		Social Security	147.05	PRETXEECMP	19.39	Direct Deposit # 774	
37	Overtime	36.0000	10.00	360.00		Medicare	34.39	PRETXEEDEN	6.22	**Check Amt**	0.00
(7580)						Fed Income Tax	151.98	PRETXEEVIS	2.70	[redacted]	1,942.27
								PX401EEPRE	96.00		

0741 0740-5514 Kw Resort Utilities Corp

PAYROLL JOURNAL

EMPLOYEE NAME / ID / (WC CLASS)	HOURS, EARNINGS, REIMBURSEMENTS & OTHER PAYMENTS					WITHHOLDINGS		DEDUCTIONS		NET PAY ALLOCATIONS	
	DESCRIPTION	RATE	HOURS	EARNINGS	REIMB & OTHER PAYMENTS						
****** 100 PAYROLL (cont.)**								ERCMP-Memo	295.31		
Pellerito, Matthew A (cont.)								ERDEN-Memo	12.88		
37	EMPLOYEE TOTAL		95.00	2,400.00		333.42			124.31	Net Pay	1,942.27
	Other Items: (Do not increase Net Pay.)										
	PX401ERMAT				96.00						
Waddell, Keith J	Regular	21.0000	85.00	1,785.00		Social Security	135.04			Direct Deposit # 775	
34	Overtime	31.5000	12.48	393.12		Medicare	31.58			**Check Amt**	0.00
(7580)						Fed Income Tax	225.00			[redacted]	1,786.50
	EMPLOYEE TOTAL		97.48	2,178.12			391.62			Net Pay	1,786.50
Yarboro, Theador R	Regular	32.7500	78.00	2,554.50		Social Security	195.72	PRETXEECMP	54.75	Direct Deposit # 776	
33	Overtime	49.1250	13.50	663.19		Medicare	45.77	PRETXEEDEN	6.22	**Check Amt**	0.00
(7580)						Fed Income Tax	469.65	ERCMP-Memo	295.31	[redacted]	2,445.58
	EMPLOYEE TOTAL		91.50	3,217.69			711.14	ERDEN-Memo	12.88		
									60.97	Net Pay	2,445.58
COMPANY TOTALS											
9 Person(s)	Regular		670.55	20,450.10		Social Security	986.47	Garn1	125.00	**Check Amt**	0.00
9 Transaction(s)	Overtime		38.21	1,476.52		Medicare	316.37	Garnfee	2.00	Dir Dep	16,771.43
	Health Reimbursement			157.35		Fed Income Tax	2,717.72	Life Ins - Post Ta	9.00		
								PRETXEECMP	221.47		
								PRETXEEDEN	33.28		
								PRETXEEVIS	10.48		
								PX401EEPRE	890.75		
								ERCMP-Memo	2,745.37		
								ERDEN-Memo	138.76		
								ERVIS-Memo	2.70		
	COMPANY TOTAL		708.76	22,083.97			4,020.56		1,291.98	Net Pay	16,771.43
	Other Items: (Do not increase Net Pay.)										
	PX401ERMAT				465.48						
						Employer Liabilities					
						Social Security	986.46				
						Medicare	316.37				
						FL Unemploy	14.32				
					TOTAL EMPLOYER LIABILITY		1,317.15				
					TOTAL TAX LIABILITY		5,337.71				

0741 0740-5514 Kw Resort Utilities Corp

PAYROLL JOURNAL

EMPLOYEE NAME ID (WC CLASS)	HOURS, EARNINGS, REIMBURSEMENTS & OTHER PAYMENTS					WITHHOLDINGS	DEDUCTIONS	NET PAY ALLOCATIONS
	DESCRIPTION	RATE	HOURS	EARNINGS	REIMB & OTHER PAYMENTS			

(IC) = Independent Contractor

PAYCHEX

PEO WORKERS' COMPENSATION PAYMENT SERVICE REPORT

0741 0740-5514 Kw Resort Utilities Corp

POLICY # 011732318 — **CHECK DATE 12/31/14** — **POLICY DATES 06/01/14 - 06/01/15**

EMP ID	SOC SEC NBR	EMPLOYEE NAME	REGULAR HOURS	REGULAR WAGES	OVERTIME HOURS	OVERTIME WAGES	OTHER WAGES	DISABILITY PAYMENTS	TOTALWAGES CURRENT PREMIUM	EXCLUDED OVERTIME	EXCLUDED WAGES	SUBJECT WAGES
EMPLOYEE DETAIL - FLORIDA												
CLASSIFICATION CODE 7580 SEWAGE DISPOSAL PLANT AND DRIV												
1	[redacted]	Burkemper, Mark	86.68	3,329.00	0.00	0.00	133.16	0.00	3,462.16 119.18	0.00	133.16	3,329.00
2		Johnson, Christop...	86.68	5,908.00	0.00	0.00	236.32	0.00	6,144.32 211.51	0.00	236.32	5,908.00
15		Coats, Patricia R	0.01	0.17	0.00	0.00	0.00	0.00	0.17 0.01	0.00	0.00	0.17
20		Amboise, Pierre	74.50	1,266.50	0.00	0.00	157.35	0.00	1,423.85 50.97	0.00	0.00	1,423.85
25		Irizarry, Judi Lyn...	86.68	1,982.93	0.00	0.00	0.00	0.00	1,982.93 70.99	0.00	0.00	1,982.93
33		Yarboro, Theador...	78.00	2,554.50	13.50	663.19	0.00	0.00	3,217.69 107.28	221.06	0.00	2,996.63
34		Waddell, Keith J	85.00	1,785.00	12.48	393.12	0.00	0.00	2,178.12 73.29	131.04	0.00	2,047.08
[redacted]		Bindranauth, Sea...	88.00	1,584.00	2.23	60.21	0.00	0.00	1,644.21 58.14	20.07	0.00	1,624.14
		Pellerito, Matthew...	85.00	2,040.00	10.00	360.00	96.00	0.00	2,496.00 81.62	120.00	96.00	2,280.00
		CLASSIFICATION 7580 TOTAL	670.55	20,450.10	38.21	1,476.52	622.83	0.00	22,549.45 772.99	492.17	465.48	21,591.80
		FLORIDA TOTAL	670.55	20,450.10	38.21	1,476.52	622.83	0.00	22,549.45 772.99	492.17	465.48	21,591.80

PAYCHEX

PEO WORKERS' COMPENSATION PAYMENT SERVICE REPORT

0741 0740-5514 Kw Resort Utilities Corp

POLICY # 011732318 — **CHECK DATE 12/31/14** — **POLICY DATES 06/01/14 - 06/01/15**

WC CODE		TOTAL WAGES	EXCLUDED OVERTIME	EXCLUDED WAGES	SUBJECT WAGES	COMPOSITE RATE	CURRENT PREMIUM	MONTH TO DATE PREMIUM	POLICY TO DATE PREMIUM
SUMMARY - FLORIDA									
7580	SEWAGE DISPOSAL PLANT AND DRIV	22,549.45	492.17	465.48	21,591.80	3.58/$100	772.99	1,711.06	12,286.47
	FLORIDA TOTAL	22,549.45	492.17	465.48	21,591.80		772.99	1,711.06	12,286.47

PAYCHEX

PEO WORKERS' COMPENSATION PAYMENT SERVICE REPORT

0741 0740-5514 Kw Resort Utilities Corp

POLICY # 011732318 | **CHECK DATE 12/31/14** | **POLICY DATES 06/01/14 - 06/01/15**

SUMMARY - ALL STATES

	CURRENT PREMIUM	MONTH TO DATE PREMIUM	POLICY TO DATE PREMIUM
STATE OF FLORIDA	772.99	1,711.06	12,286.47
ALL STATES TOTAL	772.99	1,711.06	12,286.47

Payrolls by Paychex, Inc.

KW RESORT UTILITIES CORP
PAYCHEX PEO II LLC
970 LAKE CARILLON DRIVE
SUITE 400
SAINT PETERSBURG FL 33716

0740-5514
100 Payroll
EE ID: 20

PIERRE AMBOISE
P O BOX 5922
KEY WEST FL 33045

VOID

PERSONAL AND CHECK INFORMATION
Pierre Amboise
P O Box 5922
Key West, FL 33045

Soc Sec #: xxx-xx-xxxx **Employee ID:** 20
Home Department: 100 Payroll

Pay Period: 12/11/14 **to** 12/25/14
Check Date: 12/31/14 **Check #:** 768

NET PAY ALLOCATIONS

DESCRIPTION	*THIS PERIOD ($)*	*YTD ($)*
heck Amount	0.00	0.00
[redacted]	0.00	1274.63
	1176.09	29142.97
NET PAY	**1176.09**	**30417.60**

EARNINGS	*DESCRIPTION*	*HRS/UNITS*	*RATE*	*THIS PERIOD ($)*	*YTD HOURS*	*YTD ($)*
	Regular	74.50	17.0000	1266.50	1794.53	30507.01
	Overtime				88.32	2252.19
	Bonus					400.00
	Health Reimburse			157.35		3776.40
	EARNINGS	74.50		1423.85	1882.85	36935.60

WITHHOLDINGS	*DESCRIPTION*	*FILING STATUS*	*THIS PERIOD ($)*	*YTD ($)*
	Social Security		87.72	2276.73
	Medicare		20.51	532.46
	Fed Income Tax	M 0	121.61	3278.73
	TOTAL		229.84	6087.92

DEDUCTIONS	*DESCRIPTION*	*THIS PERIOD ($)*	*YTD ($)*
	Life Ins - Post	9.00	216.00
	PRETXEEDEN	6.22	149.28
	PRETXEEVIS	2.70	64.80
	TOTAL	17.92	430.08

NET PAY	*THIS PERIOD ($)*	*YTD ($)*
	1176.09	**30417.60**

Payrolls by Paychex, Inc.

KW RESORT UTILITIES CORP
PAYCHEX PEO II LLC
970 LAKE CARILLON DRIVE
SUITE 400
SAINT PETERSBURG FL 33716

0740-5514
100 Payroll
EE ID: 36

SEAN K BINDRANAUTH
6500 MALONEY LOT 106
KEY WEST FL 33040

VOID

Payrolls by Paychex, Inc.

PERSONAL AND CHECK INFORMATION
Sean K Bindranauth
6500 Maloney Lot 106
Key West, FL 33040

Soc Sec #: xxx-xx-xxxx **Employee ID:** 36
Home Department: 100 Payroll

Pay Period: 12/11/14 **to** 12/25/14
Check Date: 12/31/14 **Check #:** 769

NET PAY ALLOCATIONS

DESCRIPTION	*THIS PERIOD ($)*	*YTD ($)*
heck Amount	0.00	0.00
[redacted]	1176.47	12403.78
NET PAY	**1176.47**	**12403.78**

EARNINGS	*DESCRIPTION*	*HRS/UNITS*	*RATE*	*THIS PERIOD ($)*	*YTD HOURS*	*YTD ($)*
	Regular	88.00	18.0000	1584.00	867.48	15614.64
	Overtime	2.23	27.0000	60.21	40.71	1099.17
	Bonus					400.00
	EARNINGS	90.23		1644.21	908.19	17113.81

WITHHOLDINGS	*DESCRIPTION*	*FILING STATUS*	*THIS PERIOD ($)*	*YTD ($)*
	Social Security		101.94	1061.06
	Medicare		23.84	248.15
	Fed Income Tax	S 0	214.96	2257.82
	TOTAL		340.74	3567.03

DEDUCTIONS	*DESCRIPTION*	*THIS PERIOD ($)*	*YTD ($)*
	Garn1	125.00	1125.00
	Garnfee	2.00	18.00
	TOTAL	127.00	1143.00

NET PAY	*THIS PERIOD ($)*	*YTD ($)*
	1176.47	**12403.78**

KW RESORT UTILITIES CORP
PAYCHEX PEO II LLC
970 LAKE CARILLON DRIVE
SUITE 400
SAINT PETERSBURG FL 33716

0740-5514
100 Payroll
EE ID: 1

MARK BURKEMPER
17089 BONEFISH LN W
SUGARLOAF FL 33042

VOID

Payrolls by Paychex, Inc.

PERSONAL AND CHECK INFORMATION
Mark Burkemper
17089 Bonefish Ln W
Sugarloaf, FL 33042

Soc Sec #: xxx-xx-xxxx **Employee ID:** 1
Home Department: 100 Payroll

Pay Period: 12/11/14 to 12/25/14
Check Date: 12/31/14 **Check #:** 770

NET PAY ALLOCATIONS

DESCRIPTION	THIS PERIOD ($)	YTD ($)
Check Amount	0.00	0.00
[redacted]	2131.77	50246.69
	0.00	2131.77
NET PAY	**2131.77**	**52378.46**

EARNINGS	DESCRIPTION	HRS/UNITS	RATE	THIS PERIOD ($)	YTD HOURS	YTD ($)
	Regular	M86.68		3329.00	M1473.40	79896.00
	Bonus					400.00
	Vacation					1616.00
	EARNINGS	86.68		3329.00	1473.40	81912.00

OTHER ITEMS	DESCRIPTION	THIS PERIOD ($)	YTD ($)
Do not increase Net Pay	PX401ERMAT	133.16	3276.48

WITHHOLDINGS	DESCRIPTION	FILING STATUS	THIS PERIOD ($)	YTD ($)
	Social Security		197.63	4868.11
	Medicare		46.22	1138.51
	Fed income Tax	M 0	312.61	7846.04
	TOTAL		556.46	13852.66

DEDUCTIONS	DESCRIPTION	THIS PERIOD ($)	YTD ($)
	PRETXEECMP	127.94	3070.56
	PRETXEEDEN	8.40	201.60
	PRETXEEVIS	5.08	121.92
	PX401EEPRE	499.35	12286.80
	TOTAL	640.77	15680.88

NET PAY	THIS PERIOD ($)	YTD ($)
	2131.77	**52378.46**

Payrolls by Paychex, Inc.

KW RESORT UTILITIES CORP
PAYCHEX PEO II LLC
970 LAKE CARILLON DRIVE
SUITE 400
SAINT PETERSBURG FL 33716

0740-5514
100 Payroll
EE ID: 15

PATRICIA R COATS
1618 SOUTH ST
KEY WEST FL 33040

VOID

Payrolls by Paychex, Inc.

PERSONAL AND CHECK INFORMATION
Patricia R Coats
1618 South St
Key West, FL 33040

Soc Sec #: xxx-xx-xxxx **Employee ID:** 15
Home Department: 100 Payroll

Pay Period: 12/11/14 **to** 12/25/14
Check Date: 12/31/14 **Check #:** 771

NET PAY ALLOCATIONS

DESCRIPTION	*THIS PERIOD ($)*	*YTD ($)*
Check Amount [redacted]	0.00	0.00
	0.15	14998.48
NET PAY	**0.15**	**14998.48**

EARNINGS

DESCRIPTION	*HRS/UNITS*	*RATE*	*THIS PERIOD ($)*	*YTD HOURS*	*YTD ($)*
Regular	0.01	17.0000	0.17	1021.45	17364.65
Bonus					400.00
EARNINGS	0.01		0.17	1021.45	17764.65

WITHHOLDINGS

DESCRIPTION	*FILING STATUS*	*THIS PERIOD ($)*	*YTD ($)*
Social Security		0.01	1101.41
Medicare		0.01	257.59
Fed Income Tax	S 1		1407.17
TOTAL		0.02	2766.17

NET PAY	*THIS PERIOD ($)*	*YTD ($)*
	0.15	**14998.48**

Payrolls by Paychex, Inc.

KW RESORT UTILITIES CORP
PAYCHEX PEO II LLC
970 LAKE CARILLON DRIVE
SUITE 400
SAINT PETERSBURG FL 33716

0740-5514
100 Payroll
EE ID: 25

JUDI LYNN IRIZARRY
301 GRINNELL ST 203
KEY WEST FL 33040

Payrolls by Paychex, Inc.
VOID

PERSONAL AND CHECK INFORMATION
Judi Lynn Irizarry
301 Grinnell St 203
Key West, FL 33040

Soc Sec #: xxx-xx-xxxx **Employee ID:** 25
Home Department: 100 Payroll

Pay Period: 12/11/14 **to** 12/25/14
Check Date: 12/31/14 **Check #:** 772

NET PAY ALLOCATIONS

DESCRIPTION	*THIS PERIOD ($)*	*YTD ($)*
Check Amount	0.00	0.00
[redacted]	1514.33	36290.99
NET PAY	**1514.33**	**36290.99**

EARNINGS	*DESCRIPTION*	*HRS/UNITS*	*RATE*	*THIS PERIOD ($)*	*YTD HOURS*	*YTD ($)*
	Regular	M86.68		1982.93	M1473.40	47590.32
	Bonus					400.00
	EARNINGS	86.68		1982.93	1473.40	47990.32

WITHHOLDINGS	*DESCRIPTION*	*FILING STATUS*	*THIS PERIOD ($)*	*YTD ($)*
	Social Security		121.36	2901.20
	Medicare		28.39	678.51
	Fed Income Tax	S 0	293.24	6922.79
	TOTAL		442.99	10502.50

DEDUCTIONS	*DESCRIPTION*	*THIS PERIOD ($)*	*YTD ($)*
	PRETXEECMP	19.39	913.99
	PRETXEEDEN	6.22	282.84
	TOTAL	25.61	1196.83

NET PAY	*THIS PERIOD ($)*	*YTD ($)*
	1514.33	**36290.99**

Payrolls by Paychex, Inc.

KW RESORT UTILITIES CORP
PAYCHEX PEO II LLC
970 LAKE CARILLON DRIVE
SUITE 400
SAINT PETERSBURG FL 33716

0740-5514
100 Payroll
EE ID: 2

CHRISTOPHER A JOHNSON
1212 VON PHISTER
KEY WEST FL 33040

Payrolls by Paychex, Inc.
VOID

PERSONAL AND CHECK INFORMATION
Christopher A Johnson
1212 Von Phister
Key West, FL 33040

Soc Sec #: xxx-xx-xxxx **Employee ID:** 2
Home Department: 100 Payroll

Pay Period: 12/11/14 **to** 12/25/14
Check Date: 12/31/14 **Check #:** 773

NET PAY ALLOCATIONS

DESCRIPTION	THIS PERIOD ($)	YTD ($)
[redacted]	0.00	0.00
	4598.27	103478.54
NET PAY	**4598.27**	**103478.54**

EARNINGS	DESCRIPTION	HRS/UNITS	RATE	THIS PERIOD ($)	YTD HOURS	YTD ($)
	Regular	M86.68		5908.00	M1473.40	141792.00
	Bonus					400.00
	EARNINGS	86.68		5908.00	1473.40	142192.00

OTHER ITEMS	DESCRIPTION	THIS PERIOD ($)	YTD ($)
Do not increase Net Pay			
	PX401ERMAT	236.32	5687.68

WITHHOLDINGS	DESCRIPTION	FILING STATUS	THIS PERIOD ($)	YTD ($)
	Social Security			7254.00
	Medicare		85.66	2061.78
	Fed Income Tax	M 1	928.67	22288.08
	TOTAL		1014.33	31603.86

DEDUCTIONS	DESCRIPTION	THIS PERIOD ($)	YTD ($)
	PX401EEPRE	295.40	7109.60
	TOTAL	295.40	7109.60

NET PAY	THIS PERIOD ($)	YTD ($)
	4598.27	**103478.54**

Payrolls by Paychex, Inc.

KW RESORT UTILITIES CORP
PAYCHEX PEO II LLC
970 LAKE CARILLON DRIVE
SUITE 400
SAINT PETERSBURG FL 33716

0740-5514
100 Payroll
EE ID: 37

MATTHEW A PELLERITO
16 GOLF CLUB DRIVE
KEY WEST FL 33040

VOID

PERSONAL AND CHECK INFORMATION
Matthew A Pellerito
16 Golf Club Drive
Key West, FL 33040

Soc Sec #: xxx-xx-xxxx **Employee ID:** 37
Home Department: 100 Payroll

Pay Period: 12/11/14 **to** 12/25/14
Check Date: 12/31/14 **Check #:** 774

NET PAY ALLOCATIONS

DESCRIPTION	THIS PERIOD ($)	YTD ($)
eck Amount	0.00	0.00
[redacted]	1942.27	8474.07
NET PAY	**1942.27**	**8474.07**

EARNINGS	DESCRIPTION	HRS/UNITS	RATE	THIS PERIOD ($)	YTD HOURS	YTD ($)
	Regular	85.00	24.0000	2040.00	386.13	9267.12
	Overtime	10.00	36.0000	360.00	14.21	511.56
	Bonus					400.00
	EARNINGS	95.00		2400.00	400.34	10178.68

OTHER ITEMS	DESCRIPTION	THIS PERIOD ($)	YTD ($)
Do not increase Net Pay			
	PX401ERMAT	96.00	365.86

WITHHOLDINGS	DESCRIPTION	FILING STATUS	THIS PERIOD ($)	YTD ($)
	Social Security		147.05	626.60
	Medicare		34.39	146.54
	Fed Income Tax	M 4	151.98	493.35
	TOTAL		333.42	1266.49

DEDUCTIONS	DESCRIPTION	THIS PERIOD ($)	YTD ($)
	PRETXEECMP	19.39	38.78
	PRETXEEDEN	6.22	12.44
	PRETXEEVIS	2.70	21.04
	PX401EEPRE	96.00	365.86
	TOTAL	124.31	438.12

NET PAY	THIS PERIOD ($)	YTD ($)
	1942.27	**8474.07**

KW RESORT UTILITIES CORP
PAYCHEX PEO II LLC
970 LAKE CARILLON DRIVE
SUITE 400
SAINT PETERSBURG FL 33716

0740-5514
100 Payroll
EE ID: 34

KEITH J WADDELL
6630 FRONT STREET
KEY WEST FL 33040

Payrolls by Paychex, Inc.
VOID

PERSONAL AND CHECK INFORMATION
Keith J Waddell
6630 Front Street
Key West, FL 33040

Soc Sec #: xxx-xx-xxxx **Employee ID:** 34
Home Department: 100 Payroll

Pay Period: 12/11/14 **to** 12/25/14
Check Date: 12/31/14 **Check #:** 775

NET PAY ALLOCATIONS

DESCRIPTION	*THIS PERIOD ($)*	*YTD ($)*
[redacted]eck Amount	0.00	0.00
[redacted]	1786.50	26009.97
NET PAY	**1786.50**	**26009.97**

EARNINGS	*DESCRIPTION*	*HRS/UNITS*	*RATE*	*THIS PERIOD ($)*	*YTD HOURS*	*YTD ($)*
	Regular	85.00	21.0000	1785.00	1309.00	27489.00
	Overtime	12.48	31.5000	393.12	97.30	3064.98
	Bonus					400.00
	Health Reimburse					146.57
	EARNINGS	97.48		2178.12	1406.30	31100.55

WITHHOLDINGS	*DESCRIPTION*	*FILING STATUS*	*THIS PERIOD ($)*	*YTD ($)*
	Social Security		135.04	1928.23
	Medicare		31.58	450.96
	Fed Income Tax	S 3	225.00	2711.39
	TOTAL		391.62	5090.58

NET PAY	*THIS PERIOD ($)*	*YTD ($)*
	1786.50	**26009.97**

Payrolls by Paychex, Inc.

Payrolls by Paychex, Inc.

KW RESORT UTILITIES CORP
PAYCHEX PEO II LLC
970 LAKE CARILLON DRIVE
SUITE 400
SAINT PETERSBURG FL 33716

0740-5514
100 Payroll
EE ID: 33

THEADOR R YARBORO
191 DOOBLOON LANE
SUMMERLAND KEY FL 33042

VOID

PERSONAL AND CHECK INFORMATION
Theador R Yarboro
191 Doobloon Lane
Summerland Key, FL 33042

Soc Sec #: xxx-xx-xxxx **Employee ID:** 33
Home Department: 100 Payroll

Pay Period: 12/11/14 **to** 12/25/14
Check Date: 12/31/14 **Check #:** 776

NET PAY ALLOCATIONS

DESCRIPTION	*THIS PERIOD ($)*	*YTD ($)*
heck Amount	0.00	0.00
[redacted]	2445.58	52313.20
NET PAY	**2445.58**	**52313.20**

EARNINGS	*DESCRIPTION*	*HRS/UNITS*	*RATE*	*THIS PERIOD ($)*	*YTD HOURS*	*YTD ($)*
	Regular	78.00	32.7500	2554.50	2082.68	66891.14
	Overtime	13.50	49.1250	663.19	134.51	6395.53
	Bonus					400.00
	EARNINGS	91.50		3217.69	2217.19	73686.67

WITHHOLDINGS	*DESCRIPTION*	*FILING STATUS*	*THIS PERIOD ($)*	*YTD ($)*
	Social Security		195.72	4477.85
	Medicare		45.77	1047.24
	Fed Income Tax	S 3	469.65	10080.10
	TOTAL		711.14	15605.19

DEDUCTIONS	*DESCRIPTION*	*THIS PERIOD ($)*	*YTD ($)*
	Garn1		4275.00
	Garnfee		30.00
	PRETXEECMP	54.75	1314.00
	PRETXEEDEN	6.22	149.28
	TOTAL	60.97	5768.28

NET PAY	*THIS PERIOD ($)*	*YTD ($)*
	2445.58	**52313.20**

VOID

PAYCHEX

NOTICE OF AUTOMATIC PAYMENT

Paychex Business Solutions
970 Lake Carillon Drive Suite 400
St Petersburg FL 33716

Client # 0741 0740-5514
Invoice # 2015011301

AUTOMATIC PAYMENT $33,628.13

This amount will be deducted from the following bank account at or after 12:01 A.M on 1/14/15.

[redacted]

ADDRESS SERVICE REQUESTED

0741 0740-5514
Kw Resort Utilities Corp
6630 Front Street
Key West, FL 33040

For questions regarding your account, please call (800) 741- 6277 or your Payroll Specialist.

ACCOUNT SUMMARY	AMOUNT
Previous Balance on Invoice#2014122901 Due 12/30/14	27,747.73
Payment Received - Thank You	-27,747.73
Balance Forward	0.00
Total New Charges	33,628.13
Account Balance (Includes Balance Forward, New Charges, and Pending Automatic Payments)	**33,628.13**

CHECK DATE	DESCRIPTION OF SERVICE	QUANTITY	AMOUNT
	NEW CHARGES		
01/15/15	Administration Fees		
	Paychex HR Solutions - PEO Administration Fee	10	255.90
	Subtotal		255.90
	Employer Liabilities		
	Employer Social Security and Medicare		1,878.51
	Federal Unemployment Insurance (FUTA)		147.32
	State Unemployment Insurance (SUI)		1,326.01
	Subtotal		3,351.84
	Earnings, Disability & Other Employer Charges		
	Wages/Salary and Charged Tips		24,983.41
	Earnings, Disability and Other Employer Charges		303.92
	PEO Benefits Administration		3,362.52
	PEO Workers' Compensation		896.18
	Employer 401(K) Match		483.36
	Subtotal		30,029.39
	Miscellaneous Adjustments		
	Returned Deductions		-9.00
	Subtotal		-9.00
	Total New Charges		33,628.13
	Automatic Payment		**33,628.13**

Professional Employer Organization (PEO) Services are sold and provided by Paychex Business Solutions, LLC and its affiliates.

0741 0740-5514 Kw Resort Utilities Corp

PAYROLL JOURNAL

EMPLOYEE NAME / ID / (WC CLASS)	HOURS, EARNINGS, REIMBURSEMENTS & OTHER PAYMENTS				WITHHOLDINGS		DEDUCTIONS		NET PAY ALLOCATIONS	
	DESCRIPTION	RATE	HOURS	EARNINGS	REIMB & OTHER PAYMENTS					
****** 100 PAYROLL**										
Amboise, Pierre	Regular	17.0000	73.50	1,249.50		Social Security	90.64	Life Ins - Post Ta	9.00	Direct Deposit # 777
20	Overtime	25.5000	2.50	63.75		Medicare	21.20	PRETXEEDEN	5.92	**Check Amt** 0.00
(7580)	Health Reimbursement			157.35		Fed Income Tax	127.11	PRETXEEVIS	2.70	[redacted] 1,214.03
								ERDEN-Memo	13.00	
	EMPLOYEE TOTAL		76.00	1,470.60			238.95		17.62	Net Pay 1,214.03
Bindranauth, Sean K	Regular	18.0000	88.00	1,584.00		Social Security	86.69	Garn1	125.00	Direct Deposit # 778
36	Overtime	27.0000	4.00	108.00		Medicare	20.27	Garnfee	2.00	**Check Amt** 0.00
(7580)						Fed Income Tax	176.13	PRETXEECMP	287.90	[redacted] 988.09
								PRETXEEDEN	5.92	
								ERCMP-Memo	175.50	
	EMPLOYEE TOTAL		92.00	1,692.00			283.09	ERDEN-Memo	13.00	
									420.82	Net Pay 988.09
Burkemper, Mark	Regular			3,462.00		Social Security	205.18	PRETXEECMP	139.84	Direct Deposit # 779
1						Medicare	47.98	PRETXEEDEN	7.80	**Check Amt** 0.00
(7580)						Fed Income Tax	326.31	PRETXEEVIS	5.09	[redacted] 2,210.51
								PX401EEPRE	519.30	
								ERCMP-Memo	698.50	
	EMPLOYEE TOTAL			3,462.00				ERDEN-Memo	30.00	
	Other Items: (Do not increase Net Pay.)						579.47		672.02	Net Pay 2,210.51
	PX401ERMAT				138.48					
Coats, Patricia R	Regular	18.0000	50.50	909.00		Social Security	56.36			Direct Deposit # 780
15						Medicare	13.18			**Check Amt** 0.00
(7580)						Fed Income Tax	77.76			[redacted] 761.70
	EMPLOYEE TOTAL		50.50	909.00			147.30			Net Pay 761.70
Irizarry, Judi Lynn	Regular			2,063.00		Social Security	124.05	PRETXEECMP	59.54	Direct Deposit # 781
25						Medicare	29.01	PRETXEEVIS	2.70	**Check Amt** 0.00
(7580)						Fed Income Tax	300.97	ERCMP-Memo	322.00	Chkg 4514 1,546.73
	EMPLOYEE TOTAL			2,063.00			454.03		62.24	Net Pay 1,546.73
Johnson, Christopher A	Regular			6,144.00		Social Security	380.93	PX401EEPRE	307.20	Direct Deposit # 782
2						Medicare	89.09	ERCMP-Memo	1,434.78	**Check Amt** 0.00
(7580)						Fed Income Tax	977.43	ERDEN-Memo	56.92	[redacted] 4,389.35
								ERVIS-Memo	7.82	
	EMPLOYEE TOTAL			6,144.00			1,447.45		307.20	Net Pay 4,389.35
	Other Items: (Do not increase Net Pay.)									
	PX401ERMAT				245.76					
Pellerito, Matthew A	Regular	24.0000	88.25	2,118.00		Social Security	146.00	POSTXATCHI	0.24	Direct Deposit # 783
37	Overtime	36.0000	10.00	360.00		Medicare	34.15	POSTXATSPI	0.85	**Check Amt** 0.00

PAYROLL JOURNAL

0741 0740-5514 Kw Resort Utilities Corp

EMPLOYEE NAME / ID / (WC CLASS)	HOURS, EARNINGS, REIMBURSEMENTS & OTHER PAYMENTS				WITHHOLDINGS		DEDUCTIONS		NET PAY ALLOCATIONS	
	DESCRIPTION	RATE	HOURS	EARNINGS	REIMB & OTHER PAYMENTS					
****** 100 PAYROLL (cont.)**										
Pellerito, Matthew A (cont.)						Fed Income Tax	146.17	PRETXEECMP	114.54	[redacted] 1,928.31
37								PRETXEEDEN	5.92	
(7580)								PRETXEEVIS	2.70	
								PX401EEPRE	99.12	
								ERCMP-Memo	267.00	
								ERDEN-Memo	13.00	
	EMPLOYEE TOTAL		98.25	2,478.00			326.32		223.37	Net Pay 1,928.31
	Other Items: (Do not increase Net Pay.) PX401ERMAT				99.12					
Waddell, Keith J	Regular	21.0000	88.00	1,848.00		Social Security	129.96	PRETXEEDEN	5.92	Direct Deposit # 784
34	Overtime	31.5000	3.50	110.25		Medicare	30.39	PRETXEEVIS	2.70	**Check Amt** 0.00
(7580)	Health Reimbursement			146.57		Fed Income Tax	205.84	ERDEN-Memo	13.00	[redacted] 1,730.01
	EMPLOYEE TOTAL		91.50	2,104.82			366.19		8.62	Net Pay 1,730.01
[illegible]ght, Gregory	Regular			1,959.10		Social Security	121.46			Direct Deposit # 785
([illegible]580)						Medicare	28.41			**Check Amt** 0.00
						Fed Income Tax	176.68			[redacted] 1,632.55
	EMPLOYEE TOTAL			1,959.10			326.55			Net Pay 1,632.55
Yarboro, Theador R	Regular	32.7500	88.00	2,882.00		Social Security	181.19	PRETXEECMP	76.54	Direct Deposit # 786
33	Overtime	49.1250	2.50	122.81		Medicare	42.37	PRETXEEDEN	5.92	**Check Amt** 0.00
(7580)						Fed Income Tax	406.37	ERCMP-Memo	305.00	[redacted] 2,292.42
								ERDEN-Memo	13.00	
	EMPLOYEE TOTAL		90.50	3,004.81			629.93		82.46	Net Pay 2,292.42
COMPANY TOTALS										
10 Person(s)	Regular		476.25	24,218.60		Social Security	1,522.46	Garn1	125.00	**Check Amt** 0.00
10 Transaction(s)	Overtime		22.50	764.81		Medicare	356.05	Garnfee	2.00	Dir Dep 18,693.70
	Health Reimbursement			303.92		Fed Income Tax	2,920.77	Life Ins - Post Ta	9.00	
								POSTXATCH!	0.24	
								POSTXATSP!	0.85	
								PRETXEECMP	678.36	
								PRETXEEDEN	37.40	
								PRETXEEVIS	15.86	
								PX401EEPRE	926.62	
								ERCMP-Memo	3,202.78	
								ERDEN-Memo	151.92	
								ERVIS-Memo	7.82	
	COMPANY TOTAL		498.75	25,287.33			4,799.28		1,794.35	Net Pay 18,693.70

0741 0740-5514 Kw Resort Utilities Corp

PAYROLL JOURNAL

EMPLOYEE NAME / ID / (WC CLASS)	HOURS, EARNINGS, REIMBURSEMENTS & OTHER PAYMENTS				WITHHOLDINGS	DEDUCTIONS	NET PAY ALLOCATIONS
	DESCRIPTION	RATE	HOURS	EARNINGS	REIMB & OTHER PAYMENTS			
	Other Items: (Do not increase Net Pay.)						
	PX401ERMAT				483.36		
					Employer Liabilities		
					Social Security 1,522.46		
					Medicare 356.05		
					Fed Unemploy 147.32		
					FL Unemploy 1,326.01		
					TOTAL EMPLOYER LIABILITY 3,351.84		
					TOTAL TAX LIABILITY 8,151.12		

(IC) = Independent Contractor

RETIREMENT PLAN SUMMARY - 401(k)

0741 0740-5514 Kw Resort Utilities Corp

PARTICIPANT INFORMATION

EMPLOYEE INFORMATION		HOURS TOTAL	EARNINGS TOTAL	EMPLOYEE PRE TAX	TOTAL EMPLOYER CONTRIBUTION
Burkemper, Mark 17089 Bonefish Ln W Sugarloaf, FL 33042 [redacted] ID: 1	This Period		3462.00	519.30	138.48
	MTD (Jan)		3462.00	519.30	138.48
	QTD(Q1)		3462.00	519.30	138.48
	YTD(2015)		3462.00	519.30	138.48
	Gender: Male Birth Date: [redacted] Hire Date: 01/01/03 Pay Freq: Semi-monthly Salaried: Yes(Annual Wage: $83,088.00) Last Check Date: 01/15/15				
	Employee Recurring Amount(s): Pre-tax = 15.00%				
Johnson, Christopher A 1212 Von Phister Key West, FL 33040 S[redacted] ID: 2	This Period		6144.00	307.20	245.76
	MTD (Jan)		6144.00	307.20	245.76
	QTD(Q1)		6144.00	307.20	245.76
	YTD(2015)		6144.00	307.20	245.76
	Gender: Male Birth Date: [redacted] Hire Date: 09/01/03 Pay Freq: Semi-monthly Salaried: Yes(Annual Wage: $147,456.00) Last Check Date: 01/15/15				
	Employee Recurring Amount(s): Pre-tax = 5.00%				
ellerito, Matthew A 16 Golf Club Drive Key West, FL 33040 SSN: [redacted] ID: 37	This Period	98.25	2478.00	99.12	99.12
	MTD (Jan)	98.25	2478.00	99.12	99.12
	QTD(Q1)	98.25	2478.00	99.12	99.12
	YTD(2015)	98.25	2478.00	99.12	99.12
	Gender: Male Birth Date: [redacted] Hire Date: 10/20/14 Pay Freq: Semi-monthly Salaried: No(Annual Wage: $49,921.92) Last Check Date: 01/15/15				
	Employee Recurring Amount(s): Pre-tax = 4.00%				
401(k) TOTALS	This Period	98.25	12084.00	925.62	483.36
	MTD (Jan)	98.25	12084.00	925.62	483.36
3 Participant(s)	QTD(Q1)	98.25	12084.00	925.62	483.36
	YTD(2015)	98.25	12084.00	925.62	483.36

* = Total Earnings excludes all short and/or long term disability payments

RETIREMENT PLAN SUMMARY - 401(k)

0741 0740-5514 Kw Resort Utilities Corp

NON-PARTICIPANT INFORMATION (20 Non-participants)

EMPLOYEE NAME	ADDRESS	CITY, STATE ZIP	SOCIAL SECURITY NUMBER	ID	GENDER	BIRTH DATE	SALARIED	HIRE DATE	TERM DATE
Amboise, Pierre			[redacted]	20	Male	[redacted]	Unknown	02/01/2007	
Bellino, Robert A				28	Male		Unknown	06/29/2011	10/10/2014
Bindranauth, Sean K				36	Male		Unknown	07/28/2014	
Coats, Patricia R				15	Female		Unknown	12/26/2005	
Denks, Peter				27	Male		Unknown	06/23/2011	08/22/2012
Gebhardt, Michael				22	Male		Unknown	08/19/2009	12/31/2009
Giblo, Lisa A				35	Female		Y	05/19/2014	11/24/2014
Grassi, Blaine				32	Male		Unknown	05/29/2013	03/06/2014
Gutierrez, Ruben A				14	Male		Unknown	11/27/2005	05/30/2011
Irizarry, Judi Lynn				25	Female		Y	01/01/2011	
Kimble, Andrew				29	Male		Unknown	08/12/2011	04/19/2013
Knowles, Theodore				23	Male		Unknown	09/10/2010	08/10/2011
Mariscal, Brittany L				31	Female		Y	04/11/2013	04/25/2014
Massie, Curtis K				13	Male		Unknown	11/17/2005	03/20/2011
Price, Allen D				24	Male		Unknown	09/10/2010	08/10/2011
Reilly, Paul				21	Male		Unknown	03/16/2009	06/29/2009
Roberts, Edward				30	Male		Unknown	12/10/2012	07/10/2014
Waddell, Keith J				34	Male		Unknown	05/12/2014	
Wright, Gregory				26	Male		Y	01/10/2011	11/12/2013
Xarboro, Theador R				33	Male		Unknown	11/04/2013	

PAYCHEX

0741 0740-5514 Kw Resort Utilities Corp

DIRECT DEPOSITS DETAIL

EMPLOYEE NAME	ID	DEPOSIT	CALCULATED AMOUNT	ACCOUNT NUMBER	ROUTING & TRANSIT	TYPE
Amboise, Pierre	20	Net Pay	1,214.03	[redacted]	267079557	Checking
Bindranauth, Sean K	36	Net Pay	988.09	[redacted]	063107513	Checking
Burkemper, Mark	1	Net Pay	2,210.51	[redacted]	063107513	Checking
Coats, Patricia R	15	Net Pay	761.70	[redacted]	063100277	Checking
Irizarry, Judi Lynn	25	Net Pay	1,546.73	[redacted]	067000438	Checking
Johnson, Christopher A	2	Net Pay	4,389.35	[redacted]	067009280	Checking
Pellerito, Matthew A	37	Net Pay	1,928.31	[redacted]	063107513	Checking
Waddell, Keith J	34	Net Pay	1,730.01	[redacted]	071025797	Checking
Wright, Gregory	26	Net Pay	1,632.55	[redacted]	063100277	Checking
Yarboro, Theador R	33	Net Pay	2,292.42	[redacted]	263191387	Checking
			18,693.70		0 Savings 10 Checking	
		COMPANY TOTAL *10 Employees*	18,693.70		10 Entries	

DEPARTMENT SUMMARY

0741 0740-5514 Kw Resort Utilities Corp

CHECK DATE	HOURS REG	OT	VAC	HOL	SICK	ALL OTHER HOURS	EARNINGS REG	OT	VAC	HOL	SICK	BONUS	COMM	ALL OTHER EARNINGS	TOTAL
**** 100 PAYROLL															
01/15/15	476.25	22.50													
MTD (JAN)	476.25	22.50					24,218.60	764.81						303.92	25,287.33
QTD (Q1)	476.25	22.50					24,218.60	764.81						303.92	25,287.33
YTD (2015)	476.25	22.50					24,218.60	764.81						303.92	25,287.33
							24,218.60	764.81						303.92	25,287.33
**** ALL ORGANIZATIONAL UNITS															
01/15/15	476.25	22.50													
MTD (JAN)	476.25	22.50					24,218.60	764.81						303.92	25,287.33
QTD (Q1)	476.25	22.50					24,218.60	764.81						303.92	25,287.33
YTD (2015)	476.25	22.50					24,218.60	764.81						303.92	25,287.33
							24,218.60	764.81						303.92	25,287.33

CHECK DATE	REIMBURSEMENTS & OTHER PAYMENTS EXP REIMB NON TAX	OWNER DRAW	PEO ADJUST REIMB	TOTAL	OTHER ITEMS (DO NOT INCREASE NET PAY) PEO DEN EE SG	PEO DEN EE SG1	PEO MED EE SG	PEO MED EE SG1	PEO VIS EE SG	PEO VIS EE SG1	PX401ERCUC	PX401ERMAT	PXCMP IMPUTED
01/15/15													
MTD (JAN)													
QTD (Q1)												483.36	
YTD (2015)												483.36	
												483.36	
												483.36	

CHECK DATE	EMPLOYEE WITHHOLDINGS SOC SEC	MEDICARE	FED INCOME TAX	STATE INCOME TAX	LOCAL INCOME TAX	LOCAL INCOME TAX	LOCAL INCOME TAX	ALL OTHER WITHHOLDINGS	TOTAL
01/15/15									
MTD (JAN)	1,522.46	356.05	2,920.77						4,799.28
QTD (Q1)	1,522.46	356.05	2,920.77						4,799.28
YTD (2015)	1,522.46	356.05	2,920.77						4,799.28
	1,522.46	356.05	2,920.77						4,799.28

CHECK DATE	EMPLOYEE DEDUCTIONS ATCMP	ATDEN	ATVIS	CLTADV	DIRDEP	GARN1	GARN2	GARNFEE	LIFE INS - POST TAX	LOAN1	LTD - POST TAX
01/15/15											
MTD (JAN)						125.00		2.00	9.00		
QTD (Q1)						125.00		2.00	9.00		
YTD (2015)						125.00		2.00	9.00		
						125.00		2.00	9.00		

CHECK DATE	EMPLOYEE DEDUCTIONS POSTXATCHI	POSTXATCMP	POSTXATDEN	POSTXATDLI	POSTXATSLI	POSTXATSPI	POSTXATVIS	POSTXATVLI	PRETXEECMP	PRETXEEDEN	PRETXEEVIS
01/15/15	0.24										
MTD (JAN)	0.24					0.85			678.36	37.40	15.88
QTD (Q1)	0.24					0.85			678.36	37.40	15.88
YTD (2015)	0.24					0.85			678.36	37.40	15.88
						0.85			678.36	37.40	15.88

CHECK DATE	EMPLOYEE DEDUCTIONS PX401EECUC	PX401EEPRE	PX401LOAN	STD - POST TAX	ALL OTHER DEDUCTIONS	TOTAL
01/15/15		925.62				1,794.35

DEPARTMENT SUMMARY

0741 0740-5514 Kw Resort Utilities Corp

EMPLOYEE DEDUCTIONS (cont.)

CHECK DATE	PX401EECUC	PX401EEPRE	PX401LOAN STD - POST TAX	ALL OTHER DEDUCTIONS	TOTAL
MTD (JAN)		925.62			1,794.35
QTD (Q1)		925.62			1,794.35
YTD (2015)		925.62			1,794.35

EMPLOYER LIABILITIES

CHECK DATE	SOC SEC	MEDICARE	FED UNEMPLOY	STATE UNEMPLOYMENT (SUI)		SUI RATE	ALL OTHER LIABILITIES	TOTAL
01/15/15	1,522.46	356.05	147.32	FL	1,326.01	5.4%		3,351.84
MTD (JAN)	1,522.46	356.05	147.32	FL	1,326.01			3,351.84
QTD (Q1)	1,522.46	356.05	147.32	ALL	1,326.01			3,351.84
YTD (2015)	1,522.46	356.05	147.32	ALL	1,326.01			3,351.84

FEDERAL LIABILITY			NET PAY
CHECK DATE	TOTAL 941 TAX LIABILITY		
01/15/15	6,677.79		18,693.70
MTD (JAN)	6,677.79		18,693.70
QTD (Q1)	6,677.79		18,693.70
YTD (2015)	6,677.79		18,693.70

KW RESORT UTILITIES CORP
PAYCHEX PEO II LLC
970 LAKE CARILLON DRIVE
SUITE 400
SAINT PETERSBURG FL 33716

0740-5514
100 Payroll
EE ID: 20

PIERRE AMBOISE
P O BOX 5922
KEY WEST FL 33045

VOID

PERSONAL AND CHECK INFORMATION
Pierre Amboise
P O Box 5922
Key West, FL 33045

Soc Sec #: xxx-xx-xxxx **Employee ID:** 20
Home Department: 100 Payroll

Pay Period: 12/26/14 **to** 01/10/15
Check Date: 01/15/15 **Check #:** 777

NET PAY ALLOCATIONS

DESCRIPTION	THIS PERIOD ($)	YTD ($)
heck Amount	0.00	0.00
[redacted]	1214.03	1214.03
NET PAY	**1214.03**	**1214.03**

EARNINGS	DESCRIPTION	HRS/UNITS	RATE	THIS PERIOD ($)	YTD HOURS	YTD ($)
	Regular	73.50	17.0000	1249.50	73.50	1249.50
	Overtime	2.50	25.5000	63.75	2.50	63.75
	Health Reimburse			157.35		157.35
	EARNINGS	76.00		1470.60	76.00	1470.60

WITHHOLDINGS	DESCRIPTION	FILING STATUS	THIS PERIOD ($)	YTD ($)
	Social Security		90.64	90.64
	Medicare		21.20	21.20
	Fed Income Tax	M 0	127.11	127.11
	TOTAL		238.95	238.95

DEDUCTIONS	DESCRIPTION	THIS PERIOD ($)	YTD ($)
	Life Ins - Post	9.00	9.00
	PRETXEEDEN	5.92	5.92
	PRETXEEVIS	2.70	2.70
	TOTAL	17.62	17.62

NET PAY	THIS PERIOD ($)	YTD ($)
	1214.03	**1214.03**

Payrolls by Paychex, Inc.

KW RESORT UTILITIES CORP
PAYCHEX PEO II LLC
970 LAKE CARILLON DRIVE
SUITE 400
SAINT PETERSBURG FL 33716

0740-5514
100 Payroll
EE ID: 36

SEAN K BINDRANAUTH
6500 MALONEY LOT 106
KEY WEST FL 33040

Payrolls by Paychex, Inc.

VOID

PERSONAL AND CHECK INFORMATION
Sean K Bindranauth
6500 Maloney Lot 106
Key West, FL 33040

Soc Sec #: xxx-xx-xxxx **Employee ID:** 36
Home Department: 100 Payroll

Pay Period: 12/26/14 **to** 01/10/15
Check Date: 01/15/15 **Check #:** 778

NET PAY ALLOCATIONS

DESCRIPTION	THIS PERIOD ($)	YTD ($)
heck Amount	0.00	0.00
[redacted]	988.09	988.09
NET PAY	**988.09**	**988.09**

EARNINGS	DESCRIPTION	HRS/UNITS	RATE	THIS PERIOD ($)	YTD HOURS	YTD ($)
	Regular	88.00	18.0000	1584.00	88.00	1584.00
	Overtime	4.00	27.0000	108.00	4.00	108.00
	EARNINGS	92.00		1692.00	92.00	1692.00

WITHHOLDINGS	DESCRIPTION	FILING STATUS	THIS PERIOD ($)	YTD ($)
	Social Security		86.69	86.69
	Medicare		20.27	20.27
	Fed Income Tax	S 0	176.13	176.13
	TOTAL		283.09	283.09

DEDUCTIONS	DESCRIPTION	THIS PERIOD ($)	YTD ($)
	Garn1	125.00	125.00
	Garnfee	2.00	2.00
	PRETXEECMP	287.90	287.90
	PRETXEEDEN	5.92	5.92
	TOTAL	420.82	420.82

NET PAY	THIS PERIOD ($)	YTD ($)
	988.09	**988.09**

Payrolls by Paychex, Inc.

KW RESORT UTILITIES CORP
PAYCHEX PEO II LLC
970 LAKE CARILLON DRIVE
SUITE 400
SAINT PETERSBURG FL 33716

0740-5514
100 Payroll
EE ID: 1

MARK BURKEMPER
17089 BONEFISH LN W
SUGARLOAF FL 33042

Payrolls by Paychex, Inc.
VOID

PERSONAL AND CHECK INFORMATION
Mark Burkemper
17089 Bonefish Ln W
Sugarloaf, FL 33042

Soc Sec #: xxx-xx-xxxx **Employee ID:** 1
Home Department: 100 Payroll

Pay Period: 12/26/14 **to** 01/10/15
Check Date: 01/15/15 **Check #:** 779

NET PAY ALLOCATIONS

DESCRIPTION	*THIS PERIOD ($)*	*YTD ($)*
Check Amount	0.00	0.00
[redacted]	2210.51	2210.51
NET PAY	**2210.51**	**2210.51**

EARNINGS	*DESCRIPTION*	*HRS/UNITS*	*RATE*	*THIS PERIOD ($)*	*YTD HOURS*	*YTD ($)*
	Regular			3462.00		3462.00
	EARNINGS			3462.00		3462.00

OTHER ITEMS *Do not increase Net Pay*	*DESCRIPTION*	*THIS PERIOD ($)*	*YTD ($)*
	PX401ERMAT	138.48	138.48

WITHHOLDINGS	*DESCRIPTION*	*FILING STATUS*	*THIS PERIOD ($)*	*YTD ($)*
	Social Security		205.18	205.18
	Medicare		47.98	47.98
	Fed Income Tax	M 0	326.31	326.31
	TOTAL		579.47	579.47

DEDUCTIONS	*DESCRIPTION*	*THIS PERIOD ($)*	*YTD ($)*
	PRETXEECMP	139.84	139.84
	PRETXEEDEN	7.80	7.80
	PRETXEEVIS	5.08	5.08
	PX401EEPRE	519.30	519.30
	TOTAL	672.02	672.02

NET PAY	*THIS PERIOD ($)*	*YTD ($)*
	2210.51	**2210.51**

Payrolls by Paychex, Inc.

KW RESORT UTILITIES CORP
PAYCHEX PEO II LLC
970 LAKE CARILLON DRIVE
SUITE 400
SAINT PETERSBURG FL 33716

0740-5514
100 Payroll
EE ID: 15

PATRICIA R COATS
1618 SOUTH ST
KEY WEST FL 33040

Payrolls by Paychex, Inc.

VOID

PERSONAL AND CHECK INFORMATION
Patricia R Coats
1618 South St
Key West, FL 33040

Soc Sec #: xxx-xx-xxxx **Employee ID:** 15
Home Department: 100 Payroll

Pay Period: 12/26/14 **to** 01/10/15
Check Date: 01/15/15 **Check #:** 780

NET PAY ALLOCATIONS

DESCRIPTION	*THIS PERIOD ($)*	*YTD ($)*
[redacted]	0.00	0.00
	761.70	761.70
NET PAY	**761.70**	**761.70**

EARNINGS	*DESCRIPTION*	*HRS/UNITS*	*RATE*	*THIS PERIOD ($)*	*YTD HOURS*	*YTD ($)*
	Regular	50.50	18.0000	909.00	50.50	909.00
	EARNINGS	50.50		909.00	50.50	909.00

WITHHOLDINGS	*DESCRIPTION*	*FILING STATUS*	*THIS PERIOD ($)*	*YTD ($)*
	Social Security		56.36	56.36
	Medicare		13.18	13.18
	Fed Income Tax	S 1	77.76	77.76
	TOTAL		147.30	147.30

NET PAY	*THIS PERIOD ($)*	*YTD ($)*
	761.70	**761.70**

Payrolls by Paychex, Inc.

KW RESORT UTILITIES CORP
PAYCHEX PEO II LLC
970 LAKE CARILLON DRIVE
SUITE 400
SAINT PETERSBURG FL 33716

0740-5514
100 Payroll
EE ID: 25

Payrolls by Paychex, Inc.

JUDI LYNN IRIZARRY
301 GRINNELL ST 203
KEY WEST FL 33040

VOID

PERSONAL AND CHECK INFORMATION
Judi Lynn Irizarry
301 Grinnell St 203
Key West, FL 33040

Soc Sec #: xxx-xx-xxxx **Employee ID:** 25
Home Department: 100 Payroll

Pay Period: 12/26/14 **to** 01/10/15
Check Date: 01/15/15 **Check #:** 781

NET PAY ALLOCATIONS

DESCRIPTION	*THIS PERIOD ($)*	*YTD ($)*
Check Amount	0.00	0.00
[redacted]	1546.73	1546.73
NET PAY	**1546.73**	**1546.73**

EARNINGS	*DESCRIPTION*	*HRS/UNITS*	*RATE*	*THIS PERIOD ($)*	*YTD HOURS*	*YTD ($)*
	Regular			2063.00		2063.00
	EARNINGS			2063.00		2063.00

WITHHOLDINGS	*DESCRIPTION*	*FILING STATUS*	*THIS PERIOD ($)*	*YTD ($)*
	Social Security		124.05	124.05
	Medicare		29.01	29.01
	Fed Income Tax	S 0	300.97	300.97
	TOTAL		454.03	454.03

DEDUCTIONS	*DESCRIPTION*	*THIS PERIOD ($)*	*YTD ($)*
	PRETXEECMP	59.54	59.54
	PRETXEEVIS	2.70	2.70
	TOTAL	62.24	62.24

NET PAY	*THIS PERIOD ($)*	*YTD ($)*
	1546.73	**1546.73**

Payrolls by Paychex, Inc.

KW RESORT UTILITIES CORP
PAYCHEX PEO II LLC
970 LAKE CARILLON DRIVE
SUITE 400
SAINT PETERSBURG FL 33716

0740-5514
100 Payroll
EE ID: 2

CHRISTOPHER A JOHNSON
1212 VON PHISTER
KEY WEST FL 33040

Payrolls by Paychex, Inc.
VOID

PERSONAL AND CHECK INFORMATION
Christopher A Johnson
1212 Von Phister
Key West, FL 33040

Soc Sec #: xxx-xx-xxxx **Employee ID:** 2
Home Department: 100 Payroll

Pay Period: 12/26/14 **to** 01/10/15
Check Date: 01/15/15 **Check #:** 782

NET PAY ALLOCATIONS

DESCRIPTION	*THIS PERIOD ($)*	*YTD ($)*
heck Amount	0.00	0.00
[redacted]	4389.35	4389.35
NET PAY	**4389.35**	**4389.35**

EARNINGS	*DESCRIPTION*	*HRS/UNITS*	*RATE*	*THIS PERIOD ($)*	*YTD HOURS*	*YTD ($)*
	Regular			6144.00		6144.00
	EARNINGS			6144.00		6144.00

OTHER ITEMS *Do not increase Net Pay*	*DESCRIPTION*	*THIS PERIOD ($)*	*YTD ($)*
	PX401ERMAT	245.76	245.76

WITHHOLDINGS	*DESCRIPTION*	*FILING STATUS*	*THIS PERIOD ($)*	*YTD ($)*
	Social Security		380.93	380.93
	Medicare		89.09	89.09
	Fed Income Tax	M 1	977.43	977.43
	TOTAL		1447.45	1447.45

DEDUCTIONS	*DESCRIPTION*	*THIS PERIOD ($)*	*YTD ($)*
	PX401EEPRE	307.20	307.20
	TOTAL	307.20	307.20

NET PAY	*THIS PERIOD ($)*	*YTD ($)*
	4389.35	**4389.35**

Payrolls by Payc nc.

KW RESORT UTILITIES CORP
PAYCHEX PEO II LLC
970 LAKE CARILLON DRIVE
SUITE 400
SAINT PETERSBURG FL 33716

0740-5514
100 Payroll
EE ID: 37

MATTHEW A PELLERITO
16 GOLF CLUB DRIVE
KEY WEST FL 33040

VOID

PERSONAL AND CHECK INFORMATION
Matthew A Pellerito
16 Golf Club Drive
Key West, FL 33040

Soc Sec #: xxx-xx-xxxx **Employee ID:** 37
Home Department: 100 Payroll

Pay Period: 12/26/14 **to** 01/10/15
Check Date: 01/15/15 **Check #:** 783

NET PAY ALLOCATIONS

DESCRIPTION	*THIS PERIOD ($)*	*YTD ($)*
heck Amount	0.00	0.00
[redacted]	1928.31	1928.31
NET PAY	**1928.31**	**1928.31**

EARNINGS	*DESCRIPTION*	*HRS/UNITS*	*RATE*	*THIS PERIOD ($)*	*YTD HOURS*	*YTD ($)*
	Regular	88.25	24.0000	2118.00	88.25	2118.00
	Overtime	10.00	36.0000	360.00	10.00	360.00
	EARNINGS	98.25		2478.00	98.25	2478.00

OTHER ITEMS *Do not increase Net Pay*	*DESCRIPTION*	*THIS PERIOD ($)*	*YTD ($)*
	PX401ERMAT	99.12	99.12

WITHHOLDINGS	*DESCRIPTION*	*FILING STATUS*	*THIS PERIOD ($)*	*YTD ($)*
	Social Security		146.00	146.00
	Medicare		34.15	34.15
	Fed Income Tax	M 4	146.17	146.17
	TOTAL		326.32	326.32

DEDUCTIONS	*DESCRIPTION*	*THIS PERIOD ($)*	*YTD ($)*
	POSTXATCHI	0.24	0.24
	POSTXATSPI	0.85	0.85
	PRETXEECMP	114.54	114.54
	PRETXEEDEN	5.92	5.92
	PRETXEEVIS	2.70	2.70
	PX401EEPRE	99.12	99.12
	TOTAL	223.37	223.37

NET PAY	*THIS PERIOD ($)*	*YTD ($)*
	1928.31	**1928.31**

Payrolls by Paychex, Inc.

Payrolls by Paychex, Inc.

Payrolls by Paychex, Inc.

KW RESORT UTILITIES CORP
PAYCHEX PEO II LLC
970 LAKE CARILLON DRIVE
SUITE 400
SAINT PETERSBURG FL 33716

0740-5514
100 Payroll
EE ID: 34

KEITH J WADDELL
6630 FRONT STREET
KEY WEST FL 33040

VOID

PERSONAL AND CHECK INFORMATION
Keith J Waddell
6630 Front Street
Key West, FL 33040

Soc Sec #: xxx-xx-xxxx **Employee ID:** 34
Home Department: 100 Payroll

Pay Period: 12/26/14 **to** 01/10/15
Check Date: 01/15/15 **Check #:** 784

NET PAY ALLOCATIONS

DESCRIPTION	*THIS PERIOD ($)*	*YTD ($)*
Check Amount [redacted]	0.00	0.00
	1730.01	1730.01
NET PAY	**1730.01**	**1730.01**

EARNINGS	*DESCRIPTION*	*HRS/UNITS*	*RATE*	*THIS PERIOD ($)*	*YTD HOURS*	*YTD ($)*
	Regular	88.00	21.0000	1848.00	88.00	1848.00
	Overtime	3.50	31.5000	110.25	3.50	110.25
	Health Reimburse			146.57		146.57
	EARNINGS	91.50		2104.82	91.50	2104.82

WITHHOLDINGS	*DESCRIPTION*	*FILING STATUS*	*THIS PERIOD ($)*	*YTD ($)*
	Social Security		129.96	129.96
	Medicare		30.39	30.39
	Fed Income Tax	S 3	205.84	205.84
	TOTAL		366.19	366.19

DEDUCTIONS	*DESCRIPTION*	*THIS PERIOD ($)*	*YTD ($)*
	PRETXEEDEN	5.92	5.92
	PRETXEEVIS	2.70	2.70
	TOTAL	8.62	8.62

NET PAY	*THIS PERIOD ($)*	*YTD ($)*
	1730.01	**1730.01**

Payrolls by Paychex, Inc.

Payrolls by Paychex, Inc.

KW RESORT UTILITIES CORP
PAYCHEX PEO II LLC
970 LAKE CARILLON DRIVE
SUITE 400
SAINT PETERSBURG FL 33716

0740-5514
100 Payroll
EE ID: 26

GREGORY WRIGHT
6630 FRONT ST
KEY WEST FL 33040

VOID

PERSONAL AND CHECK INFORMATION
Gregory Wright
6630 Front St
Key West, FL 33040

Soc Sec #: xxx-xx-xxxx **Employee ID:** 26
Home Department: 100 Payroll

Pay Period: 12/26/14 **to** 01/10/15
Check Date: 01/15/15 **Check #:** 785

NET PAY ALLOCATIONS

DESCRIPTION	*THIS PERIOD ($)*	*YTD ($)*
[redacted]	0.00	0.00
	1632.55	1632.55
NET PAY	**1632.55**	**1632.55**

EARNINGS	*DESCRIPTION*	*HRS/UNITS*	*RATE*	*THIS PERIOD ($)*	*YTD HOURS*	*YTD ($)*
	Regular			1959.10		1959.10
	EARNINGS			1959.10		1959.10

WITHHOLDINGS	*DESCRIPTION*	*FILING STATUS*	*THIS PERIOD ($)*	*YTD ($)*
	Social Security		121.46	121.46
	Medicare		28.41	28.41
	Fed Income Tax	M 1	176.68	176.68
	TOTAL		326.55	326.55

NET PAY	*THIS PERIOD ($)*	*YTD ($)*
	1632.55	**1632.55**

VOID

Payrolls by Paychex, Inc.

Payrolls by Paychex, Inc.

KW RESORT UTILITIES CORP
PAYCHEX PEO II LLC
970 LAKE CARILLON DRIVE
SUITE 400
SAINT PETERSBURG FL 33716

0740-5514
100 Payroll
EE ID: 33

THEADOR R YARBORO
191 DOOBLOON LANE
SUMMERLAND KEY FL 33042

VOID

PERSONAL AND CHECK INFORMATION
Theador R Yarboro
191 Doobloon Lane
Summerland Key, FL 33042

Soc Sec #: xxx-xx-xxxx **Employee ID:** 33
Home Department: 100 Payroll

Pay Period: 12/26/14 **to** 01/10/15
Check Date: 01/15/15 **Check #:** 786

NET PAY ALLOCATIONS

DESCRIPTION	*THIS PERIOD ($)*	*YTD ($)*
Check Amount	0.00	0.00
[redacted]	2292.42	2292.42
NET PAY	**2292.42**	**2292.42**

EARNINGS

DESCRIPTION	*HRS/UNITS*	*RATE*	*THIS PERIOD ($)*	*YTD HOURS*	*YTD ($)*
Regular	88.00	32.7500	2882.00	88.00	2882.00
Overtime	2.50	49.1250	122.81	2.50	122.81
EARNINGS	90.50		3004.81	90.50	3004.81

WITHHOLDINGS

DESCRIPTION	*FILING STATUS*	*THIS PERIOD ($)*	*YTD ($)*
Social Security		181.19	181.19
Medicare		42.37	42.37
Fed Income Tax	S 3	406.37	406.37
TOTAL		629.93	629.93

DEDUCTIONS

DESCRIPTION	*THIS PERIOD ($)*	*YTD ($)*
PRETXEECMP	76.54	76.54
PRETXEEDEN	5.92	5.92
TOTAL	82.46	82.46

NET PAY	*THIS PERIOD ($)*	*YTD ($)*
	2292.42	**2292.42**

Payrolls by Paychex, Inc.

0741 0740-5514 Kw Resort Utilities Corp

CASH REQUIREMENTS

THIS REPORT SUMMARIZES YOUR PAYROLL TRANSACTIONS FOR THE CHECK DATE 01/15/15. IT DOES NOT REFLECT MISCELLANEOUS ADMINISTRATIVE CHARGES. PLEASE REFER TO YOUR INVOICE(S) FOR THE TOTAL CASH REQUIRED FOR THIS CHECK DATE.

TRANSACTION DETAIL

ELECTRONIC FUNDS TRANSFER - *Your financial institution will initiate transfer to Paychex* ***at or after 12:01 A.M.*** *on transaction date.*

TRANS. DATE	BANK NAME	ACCOUNT NUMBER	PRODUCT	DESCRIPTION		BANK DRAFT AMOUNTS & OTHER TOTALS
01/14/15	BRANCH BNKG AND TRUST	[redacted]	Direct Deposit	Net Pay Allocations	18,693.70	18,693.70
01/14/15	BRANCH BNKG AND TRUST		Garnishment	Employee Deductions	125.00	125.00
01/14/15	BRANCH BNKG AND TRUST		Workers' Comp	Premium	896.18	896.18
01/14/15	BRANCH BNKG AND TRUST		Payroll	Employee Withholdings		
				Social Security	1,522.46	
				Medicare	356.05	
				Fed Income Tax	2,920.77	
				Total Withholdings	**4,799.28**	
				Employer Liabilities		
				Social Security	1,522.46	
				Medicare	356.05	
				Fed Unemploy	147.32	
				FL Unemploy	1,326.01	
				Total Liabilities	**3,351.84**	**8,151.12**
01/14/15	BRANCH BNKG AND TRUST	x	401(k) Traditional	PX401EECUC		
				PX401EEPRE	925.62	
				PX401ERCUC		
				PX401ERMAT	483.36	**1,408.98**
01/14/15	BRANCH BNKG AND TRUST	x	PEO H&B	ERSPI		
				POSTXATCHI	0.24	
				ERCHI		
				PRETXEEVIS	15.88	
				ERDEN1	151.92	
				ERDEN		
				ERCMP1	3,202.78	
				ERCMP		
				POSTXATSPI	0.85	
				PRETXEEDEN	37.40	
				PRETXEECMP	678.36	
				POSTXATCMP		

0741 0740-5514 Kw Resort Utilities Corp

CASH REQUIREMENTS

THIS REPORT SUMMARIZES YOUR PAYROLL TRANSACTIONS FOR THE CHECK DATE 01/15/15. IT DOES NOT REFLECT MISCELLANEOUS ADMINISTRATIVE CHARGES. PLEASE REFER TO YOUR INVOICE(S) FOR THE TOTAL CASH REQUIRED FOR THIS CHECK DATE.

ELECTRONIC FUNDS TRANSFER (cont.) - *Your financial institution will initiate transfer to Paychex* ***at or after 12:01 A.M.*** *on transaction date.*

TRANS. DATE	BANK NAME	ACCOUNT NUMBER	PRODUCT	DESCRIPTION		BANK DRAFT AMOUNTS & OTHER TOTALS
01/14/15	BRANCH BNKG AND TRUST	[redacted]	PEO H&B	ERVIS		
				POSTXATDEN	7.82	
						4,095.25
				EFT FOR 01/14/15		33,370.23
				TOTAL EFT (Does not reflect administrative charges)		33,370.23

REMAINING DEDUCTIONS / WITHHOLDINGS / LIABILITIES

TRANS. DATE	BANK NAME	ACCOUNT NUMBER	PRODUCT	DESCRIPTION		TOTAL
01/15/15	Refer to your records for account Information		Payroll	Employee Deductions		
				Garnfee	2.00	
				Life Ins - Post Tax	9.00	
				Total Deductions	11.00	
				TOTAL REMAINING DEDUCTIONS / WITHHOLDINGS / LIABILITIES (Does not reflect administrative charges)		11.00

Information Technology Solutions, LLC

PROPOSAL

Doc Number: 180400004

ITS Key West
PO Box 4193
Key West ,Florida 33041

Office Telephone: 305.897.6512
Email: itskeywest@outlook.com
Website: www.itskeywestfl.com

Date: April 07th, 2018
Expires: April 21th, 2018

Consultant: Herbert Ramirez

Company: KW Resort Utilities Corp
Contact: Christopher Johnson
Address: 6630 Front Street
City: Key West **State:** FL **Zip:** 33040
Email: chris@kwru.com **Website:** www.kwru.com

Telephone: (305) 295-3301
Mobile: (305) 522-0052
Fax: (305) 295-0143

	HARDWARE, SOFTWARE, AND MATERIALS				PROJECT LABOR ESTIMATE			
	JOB DETAILS & ITEMS DESCRIPTIONS	TOTAL	QTY	TOTAL	HR RATE	HRS	TOTAL	PROJECT
1.	Install 24 cat5e 100' cable runs. Install Smart panel for Network Hub to run all Workstations & Telecommunication. 8 Workstations, 8 Telephones, 1 Network Server, 1 Wi-Fi Router, 1 At&t Fiber System support, 1 Phone System Server, 1 Fax Line, 1 Network Bridge return run, and 2 facility alarm warning system. 2 Coax Cable for Internet gateway, and or TV support. Smart Panel, 3 Box Cat5e, 1 Box Coax Cable roll, Patch cables, Connectors, 2400' Cat5e network cable runs & 100' ft. white coax cable. These runs are located in the new building only, additional Cat5e & Coax cables runs to other buildings or facility support panels may vary and may exceed 100'.	$73.00	26	$1,898.00	$95.00	52.0	$4,940.00	$6,838.00
2.								
3.								
4.								
5.								
6.								
				$1,898.00		52.0	$4,940.00	$6,838.00
							Tax:	**$142.35**
							Shipping:	**$40.00**
							Total:	**$7,020.35**
							Project Estimated Days:	**8.7**
							50% Deposit required to start Project:	**$3,510.18**

Policy, Notes, Summary, & Recommendations:

Install Network Hub in the new building to support Computer Network & Telecommunications.

Policy:
ITS Key West LLC Invoices are due upon receipt. Additional fees may apply if Payment has not been received with 5 working days, unless prior payment arrangements have been made. An ITS Key West LLC Proposal is a Project Estimate based on information gathered at the time it was created and is valid for 10 working days after it is received. The labor rate for Business is $95 per hour. Equipment costs may vary during the physical installation. At any time during the project, ITS Key West Technicians may encounter extenuating circumstances which may alter the initial Project Totals. If these circumstances change the Project Totals by more than 20% the client will be notified immediately and a revised estimate will be issued for the client's approval. ITS Key West requires a deposit to begin work on any Project. Receipt of the Deposit indicates Project Proposal acceptance. Client is responsible for the Balance Due upon Project completion. Any equipment returns will be subject to ITS Key West 15% restocking fees. Not responsible for Data loss due to customer equipment failure and or lack of current Operating Systems (OS) & Data backups. Expiring Proposal Dates are based on the ever changing Software & Hardware Market Prices. Regular Business hours for Services are from 8am to 6pm Monday - Saturday, unless arrangements are made in advance. Service Call response time is within 24hours. Service Call Rate is $95 per hour. Emergency Service Call response time is within 2 hours. Emergency Service Call Rate incurs an additional $47.50 per hour. Emergency Services are any that preempt an already scheduled appointment during Regular Business hours or after 8pm Monday - Saturday, Sundays & Holidays.

Proposal Approval:

Name: _____ **Signature:** _____ **Date:** _____

Information Technology Solutions, LLC

ITS Key West
PO Box 4193
Key West ,Florida 33041

Office Telephone: 305.897.6512
Email: itskeywest@outlook.com
Website: www.itskeywestfl.com

Date: April 07th, 2018
Expires: April 21th, 2018

Consultant: Herbert Ramirez

Company: KW Resort Utilities Corp
Contact: Christopher Johnson
Address: 6630 Front Street
City: Key West
State: FL
Zip: 33040
Email: chris@kwru.com
Website: www.kwru.com

Telephone: (305) 295-3301
Mobile: (305) 522-0052
Fax: (305) 295-0143

	HARDWARE, SOFTWARE, AND MATERIALS				PROJECT LABOR ESTIMATE			
	JOB DETAILS & ITEMS DESCRIPTIONS	TOTAL	QTY	TOTAL	HR RATE	HRS	TOTAL	PROJECT
1.	Install & Configure New AT&T Phone System, will support 8 PSTN Lines (4 per gateway) - Up To 24 users. 2 Phone System Gateway. 2 Desktop phones 5" LCD Display, 6 Desktop phones with 2.5 LCD Displays.	$1,899.00	1	$1,899.00	$95.00	22.0	$2,090.00	$3,989.00
2.	Equipment & Labor Support for AT&T phone system for 1 year warranty. Replacement & reprograming Desktop & Phone System Servers. 1 hour Technical Phone system support per month.	$199.95	1	$199.95	$95.00	12.0	$1,140.00	$1,339.95
3.								
4.								
5.								
6.								
				$2,098.95		34.0	$3,230.00	$5,328.95
							Tax:	$157.42
							Shipping:	$40.00
							Total:	$5,526.37
							Project Estimated Days:	5.7
							50% Deposit required to start Project:	$2,763.19

Policy, Notes, Summary, & Recommendations:

Install Phone systems support 8 phone lines and 8 Desktop phones. Line item (2) 1 Year warranty Phone system support is optional

Policy:

ITS Key West LLC Invoices are due upon receipt. Additional fees may apply if Payment has not been received with 5 working days, unless prior payment arrangements have been made. An ITS Key West LLC Proposal is a Project Estimate based on information gathered at the time it was created and is valid for 10 working days after it is received. The labor rate for Business is $95 per hour. Equipment costs may vary during the physical installation. At any time during the project, ITS Key West Technicians may encounter extenuating circumstances which may alter the initial Project Totals. If these circumstances change the Project Totals by more than 20% the client will be notified immediately and a revised estimate will be issued for the client's approval. ITS Key West requires a deposit to begin work on any Project. Receipt of the Deposit indicates Project Proposal acceptance. Client is responsible for the Balance Due upon Project completion. Any equipment returns will be subject to ITS Key West 15% restocking fees. Not responsible for Data loss due to customer equipment failure and or lack of current Operating Systems (OS) & Data backups. Expiring Proposal Dates are based on the ever changing Software & Hardware Market Prices. Regular Business hours for Services are from 8am to 6pm Monday - Saturday, unless arrangements are made in advance. Service Call response time is within 24hours. Service Call Rate is $95 per hour. Emergency Service Call response time is within 2 hours. Emergency Service Call Rate incurs an additional $47.50 per hour. Emergency Services are any that preempt an already scheduled appointment during Regular Business hours or after 8pm Monday - Saturday, Sundays & Holidays.

Proposal Approval:

Name: _____ **Signature:** _____ **Date:** _____

From: Chris Johnson [mailto:chris@kwru.com]
Sent: Monday, April 9, 2018 9:48 AM
To: cb5586@att.com
Cc: tracey@kwru.com; chris@kwru.com
Subject: FW: KW Resort Utilities - AT&T FIBER

From: RUIZ, CARLOS E [mailto:CR744W@att.com]
Sent: Tuesday, April 03, 2018 11:55 AM
To: Chris Johnson <chris@kwru.com>; AIELLO, KENNETH M <ka7999@att.com>
Cc: 'Information Technology Solutions, LLC.' <itskeywest@outlook.com>; bart@kwru.com; tracey@kwru.com; 'Nick Batty' <nick@smithhawks.com>
Subject: RE: KW Resort Utilities - AT&T FIBER

Chris,

Good morning. An efficiency credit was approved on March 16th 2018 on RDS #031518BCW52178SY. It does not reflect on the bill because the billing cycle is for March 19th. I have been keeping Tracey in the loop. I was able to remove the credit hold and re send you the contract, in order to finalize the credit I need this contract returned so that I can show AT&T that we have a new agreement in place. The old circuit has already been disconnected.

As for the information below

- The $745 would be for a 50Mbps circuit, 10 analog phone lines, and 3,000 Interstate and Intrastate Toll Calling – Included Minutes (per month). This is correct, however after conversations with Tracey regarding the phone lines we added ENHANCED FEATURES to this contract so that you can have access to calling features. See attachment for all feature details. The rate with the features is $799.20. Since you are not using an IP Phone system, you will need these features from us. Usually IP Phone systems include these features.
- Please confirm that this circuit would work if the Utility direct purchased AT&T telephone equipment from others (not AT&T).
  Any current analog phone (hybrid or not) will work with our AT&T BIB Router.
- Upon installing the new $745 service, there would be no other fees charged to the Utility other than the $745 plus applicable taxes each month. Please confirm that there will not be any charges for installation, or "circuit charges" or "start service" charges. To summarize, the only charge the Utility will ever see is the monthly bill of $745 plus tax.
  There will be no installation charges because all the site work has been completed Chris. The service fee with Phone, Internet, Long distance, and line features is 799.20+Tax. Please show your phone vendor the attached document so that you may review the features.

Regards

Carlos Ruiz
Account Executive
Business Solutions - National Business
Small Business Solutions - Southeast

AT&T
13450 W Sunrise Blvd
6th Floor
Sunrise, FL 33323
m 305.934.8914 | cr744w@att.com

MOBILIZING **YOUR** WORLD

Click for Immediate Assistance

From: Chris Johnson [mailto:chris@kwru.com]
Sent: Tuesday, April 03, 2018 11:30 AM
To: RUIZ, CARLOS E <CR744W@att.com>; GONZALEZ, ROBERTO <rg0035@att.com>; AIELLO, KENNETH M <ka7999@att.com>; COFFEY, ANGELA M <ac1006@att.com>
Cc: 'Information Technology Solutions, LLC.' <itskeywest@outlook.com>; bart@kwru.com; tracey@kwru.com; 'Nick Batty' <nick@smithhawks.com>
Subject: RE: KW Resort Utilities - AT&T FIBER

Carlos,

To follow up, another invoice arrived showing charges due and NO CREDIT on the same DATA ONLY 50Mbps fiber account that we have been trying to zero out and close since December. Please see attached bill evidencing this. You were working with Tracey, from my office to resolve this please advise as to status.

With regard to the new fiber circuit/service you are proposing (per your email of March 2, 2018 12:25PM). Please let me know if this is correct.

- The $745 would be for a 50Mbps circuit, 10 analog phone lines, and 3,000 Interstate and Intrastate Toll Calling – Included Minutes (per month).
- Please confirm that this circuit would work if the Utility direct purchased AT&T telephone equipment from others (not AT&T).
- Upon installing the new $745 service, there would be no other fees charged to the Utility other than the $745 plus applicable taxes each month. Please confirm that there will not be any charges for installation, or "circuit charges" or "start service" charges. To summarize, the only charge the Utility will ever see is the monthly bill of $745 plus tax.

Thank you,



Christopher A. Johnson
President
6630 Front Street
Key West, FL 33040
(305) 295-3301
www.kwru.com

From: RUIZ, CARLOS E [mailto:CR744W@att.com]
Sent: Tuesday, March 20, 2018 10:40 AM
To: Chris Johnson <chris@kwru.com>; GONZALEZ, ROBERTO <rg0035@att.com>; AIELLO, KENNETH M <ka7999@att.com>; COFFEY, ANGELA M <ac1006@att.com>
Cc: 'Information Technology Solutions, LLC.' <itskeywest@outlook.com>; bart@kwru.com; tracey@kwru.com
Subject: RE: KW Resort Utilities - AT&T FIBER

Chris,

The contract for FIBER with Voice on an analog router has been sent to you. We have already processed the cancelation for the DATA only FIBER and the credit request was submitted, you should have the RDS Tracking number in your inbox.

After the eSigning of this contract Chris I will be able to ship you the correct equipment and I will be able to dispatch for install. Then we can activate the FIBER. Please send me the list of phone numbers that pertains to your business. Once again my apologies for the amount of time this took Chris.

Regards

Carlos Ruiz
Account Executive
Business Solutions - National Business
Small Business Solutions - Southeast

AT&T
13450 W Sunrise Blvd
6th Floor
Sunrise, FL 33323
m 305.934.8914 | cr744w@att.com

MOBILIZING **YOUR** WORLD

Click for Immediate Assistance

From: Chris Johnson [mailto:chris@kwru.com]
Sent: Friday, March 02, 2018 12:14 PM
To: RUIZ, CARLOS E <CR744W@att.com>; GONZALEZ, ROBERTO <rg0035@att.com>; AIELLO, KENNETH M <ka7999@att.com>; COFFEY, ANGELA M <ac1006@att.com>
Cc: 'Information Technology Solutions, LLC.' <itskeywest@outlook.com>; bart@kwru.com; tracey@kwru.com
Subject: RE: KW Resort Utilities - AT&T FIBER

To All,

Utility staff contacted AT&T today and the AT&T representative told staff that the account (**#8310007134897)** will be closed in mid-March. The Utility would like to move forward on the voice and data circuit. I was told, by Carlos Ruiz, that once the 50Mbps (data only) account is closed we can then open an account for the service that was desired from the beginning (voice and data circuit).

I am asking for your help now so that we may begin working on laying the ground work for the voice and data circuit now. I ask you kindly to please answer the following questions so that the Utility may understand the service AT&T is proving and the manner in which it is being provided. The answers you provide will help utility management and the utility's IT consultant with planning for the Utility's future needs.

Please answer the following questions as they relate to a new AT&T voice plus data fiber circuit.

a. Please confirm that the KW Resort Utilities existing COMCAST phone lines will be ported over/converted to AT&T phone lines at no additional charge.

b. Please confirm that AT&T will provide the digital to analog conversion box for the 10 phone lines at no additional charge.

c. Can AT&T provide a 20Mbps fiber circuit for voice plus data? If AT&T can't please explain why as the Utility is aware of other AT&T customers that have a 20Mbps fiber voice and data service.

I thank you in advance for your assistance in this matter.

KWRU
KW RESORT UTILITIES

Christopher A. Johnson
President
6630 Front Street
Key West, FL 33040
(305) 295-3301
www.kwru.com

From: Chris Johnson [mailto:chris@kwru.com]
Sent: Wednesday, February 21, 2018 4:29 PM
To: 'RUIZ, CARLOS E' <CR744W@att.com>; 'GONZALEZ, ROBERTO' <rg0035@att.com>; 'AIELLO, KENNETH M' <ka7999@att.com>; 'COFFEY, ANGELA M' <ac1006@att.com>
Cc: 'Information Technology Solutions, LLC.' <itskeywest@outlook.com>; 'bart@kwru.com' <bart@kwru.com>;

chris@kwru.com; 'tracey@kwru.com' <tracey@kwru.com>
Subject: RE: KW Resort Utilities - AT&T FIBER

Carlos and Roberto and Kenneth and Angela,

AT&T has still not closed the account #8310007134897!!!!

AT&T told me in December (via email on December 27, 2017 at 12:07PM) that this account is closed and zeroed out. What is happening? I can't understand why this is taking this long, especially when I was informed by Carlos Ruiz that AT&T policy requires that this account be closed before a new service with BOTH voice and data can be set up. The voice and data service is needed right now.

Please help resolve this matter so we can move forward with the new voice and data circuit.

Sincerely,

KWRU
KW RESORT UTILITIES

Christopher A. Johnson
President
6630 Front Street
Key West, FL 33040
(305) 295-3301
www.kwru.com

From: RUIZ, CARLOS E [mailto:CR744W@att.com]
Sent: Wednesday, January 31, 2018 9:35 AM
To: Chris Johnson <chris@kwru.com>
Cc: AIELLO, KENNETH M <ka7999@att.com>; COFFEY, ANGELA M <ac1006@att.com>; 'Information Technology Solutions, LLC.' <itskeywest@outlook.com>; GONZALEZ, ROBERTO <rg0035@att.com>; greg@kwru.com; bart@kwru.com
Subject: RE: KW Resort Utilities - AT&T FIBER

Chris,

I will look into this now. The last update I got was that the account was canceled. Please standby.

Regards

Carlos Ruiz
Account Executive
Business Solutions - National Business
Small Business Solutions - Southeast

AT&T
13450 W Sunrise Blvd
6th Floor

Sunrise, FL 33323
m 305.934.8914 | cr744w@att.com

MOBILIZING **YOUR** WORLD

Click for Immediate Assistance

From: Chris Johnson [mailto:chris@kwru.com]
Sent: Tuesday, January 30, 2018 9:26 AM
To: RUIZ, CARLOS E <CR744W@att.com>
Cc: AIELLO, KENNETH M <ka7999@att.com>; COFFEY, ANGELA M <ac1006@att.com>; 'Information Technology Solutions, LLC.' <itskeywest@outlook.com>; GONZALEZ, ROBERTO <rg0035@att.com>; greg@kwru.com; bart@kwru.com
Subject: RE: KW Resort Utilities - AT&T FIBER

Carlos,

The account doesn't appear to be closed. There is a new bill dated January 19, 2018. Please see attached and advise.

KWRU
KW RESORT UTILITIES

Christopher A. Johnson
President
6630 Front Street
Key West, FL 33040
(305) 295-3301
www.kwru.com

From: RUIZ, CARLOS E [mailto:CR744W@att.com]
Sent: Wednesday, December 27, 2017 12:07 PM
To: Chris Johnson <chris@kwru.com>
Cc: AIELLO, KENNETH M <ka7999@att.com>; COFFEY, ANGELA M <ac1006@att.com>; Information Technology Solutions, LLC. <itskeywest@outlook.com>; GONZALEZ, ROBERTO <rg0035@att.com>; greg@kwru.com; bart@kwru.com
Subject: Re: KW Resort Utilities - AT&T FIBER

Chris,

Happy Holidays. We have already canceled the 2 accounts which were previously billing. I have provided our finance department the account information so that they may remove these collection holds on your account. After these collections holds are removed I will be able to replace the orders.

Warm Regards

Carlos Ruiz

Account Executive
Business Solutions - National Business
Small Business Solutions - Southeast

AT&T
13450 W Sunrise Blvd
6th Floor
Sunrise, FL 33323
m 305.934.8914 | cr744w@att.com

MOBILIZING **YOUR** WORLD

Click for Immediate Assistance

On Dec 27, 2017, at 10:37 AM, Chris Johnson <chris@kwru.com> wrote:

> Carlos Et al.,
>
> Can I please get a status on this.
>
> The last I heard I was told by Carlos to cancel the original fiber circuit order which I promptly did and sent an email informing you all of this action on December 14th.
>
> I never received answers to my questions in the email of December 13th. For your convenience I have included the questions below.
>
> a. Please confirm that the KW Resort Utilities existing COMCAST phone lines will be ported over/converted to AT&T phone lines at no additional charge.
> b. Please confirm that AT&T will provide the digital to analog conversion box for the 10 phone lines at no additional charge.
>
> 1. A new order will be placed by Carlos. This order will be 50Mbps (up and down) fiber circuit. I asked if we could place a new order for a 20Mbps fiber circuit and the answer I received (from Carlos) was no. Why is this answer no? Do you provide 20Mbps circuits to other customers and if so how is it that I can't get one and others can?
>
> I know it is the holidays but it has been 15 days since my inquiry.
> <image001.jpg>

From: Chris Johnson [mailto:chris@kwru.com]
Sent: Thursday, December 21, 2017 3:38 PM
To: 'RUIZ, CARLOS E' <CR744W@att.com>
Cc: KENNETH M < AIELLO (ka7999@att.com) <ka7999@att.com>; COFFEY, ANGELA M <ac1006@att.com>; 'Information Technology Solutions, LLC.' <itskeywest@outlook.com>; chris@kwru.com; roberto gonzales (rg0035@att.com) <rg0035@att.com>
Subject: RE: KW Resort Utilities - AT&T FIBER

Carlos,

What is the status of moving forward with the new service?

Also would you kindly answer/respond to the questions and concerns that I presented in my previous email. -Chris
<image002.jpg>

From: RUIZ, CARLOS E [mailto:CR744W@att.com]
Sent: Wednesday, December 13, 2017 12:34 PM
To: Chris Johnson <chris@kwru.com>
Subject: KW Resort Utilities - AT&T FIBER

Chris,

Please follow the information below. I received it from my Technical Consultant Wade. We need you to cancel the order first so then I can go to billing with the claim.

please call

1-844-ATT-NOD3 (844-288-6633)
Enter option 2 and then option 3.

Carlos Ruiz
Account Executive
Business Solutions - National Business
Small Business Solutions - Southeast

AT&T
13450 W Sunrise Blvd
6th Floor
Sunrise, FL 33323
m 305.934.8914 | cr744w@att.com

MOBILIZING **YOUR** WORLD

Click for Immediate Assistance

Carlos Et al.,

To summarize the conversation from yesterday this is what you laid out for me:

2. AT&T will cancel the original order (AT&T Account#8003-109-4370 AT&T Billing# CQ TF8564 01 001) and no monies will be owed by KW Resort Utilities Corp. The original contract shall be null and void and the account shall be closed in good standing.

3. A new order will be placed by Carlos. This order will be 50Mbps (up and down) fiber circuit. I asked if we could place a new order for a 20Mbps fiber circuit and the answer I received (from Carlos) was no.
   c. The 50Mbps fiber circuit shall cost $799.00 per month for the service (2 year contract)
   d. The 50Mbps fiber circuit shall provide up to 10 phone lines (analog) at no additional charge.
   e. Please confirm that the KW Resort Utilities existing COMCAST phone lines will be ported over/converted to AT&T phone lines at no additional charge.

f. Please confirm that AT&T will provide the digital to analog conversion box for the 10 phone lines at no additional charge.

Additional Options:

4. AT&T will provide an option for Voice over IP system (9 Channel) for $220.00/month for the service.

5. AT&T can also provide pricing for telephone equipment. The cost per telephone is somewhere between $150 and $200 per telephone depending on the model.

Please confirm 2c and 2d and let me know if anything above is not as we discussed.
<image004.jpg>

IP Flexible Reach – Enhanced Features Guide

Before you Begin

The IP Flexible Reach Enhanced features are optional for IP Flexible Reach customers and all features are part of a single feature package with a single price point - $2. The charges are calculated per Concurrent call per IP Flexible Reach circuit (site) and apply to all concurrent calls.

Enhanced Features is available as a MACD or NEW order to customers that qualify. This 'add' order is not service impacting.

Requirements and Limitations

These features are provided by the EFFS (Enhanced Flexible Reach – Feature Server), a new application server node in the VoIP Network Infrastructure deployed in conjunction with the current BVoIP Application Server. The EFFS is deployed in redundant and geographically diverse nodes; The BVoIP App server still maintains dialing plans, Calling Plans and certain call processing.

Required

1. Certified CPE *with Enhanced Features*:
    a. Cisco Router with TDM interface or Business-in-a-Box with Analog (click **here** for Router Enhanced Features summary) or;
    b. IP-PBX and SBC certified for Enhanced Features (CPE Table) second tab.
2. Standard Master Agreement with Pricing Schedule with Enhanced Features, Enhanced Features addendum for non ASAP orders
3. MIS, PNT or AVPN transport
4. US only

Not Allowed

1. SBS contracts
2. MOW / international locations (POR - Roadmap)
3. Inbound Alternate Routing (IAR) on or planned (Trunk Call Routing – Linear replaces IAR. See section II)
4. Greater than 100,000 TNs per IP Flex circuit (Hub + BOEs) or greater than 850,000 TNs on the same dial plan
5. H.323 signaling
6. Global Number Format

Site Preparation required prior to order

1. Dial plan "length of extension" greater than 1 digit, and set to the same value (10 digits) across the IP Flexible Reach Hub site and any BOEs
2. Private dial plan prefix of 5 digits or less and only set at the IP Flexible Reach site level
3. PBX extension prefix set only at the site level
4. No pending MACDs.
5. Review with your DNC if your customer has ANY custom element currently in place.

PROPRIETARY INFORMATION
Not for use or disclosure outside the AT&T companies
except under written agreement

Table of Contents

I. Line Features 3
II. Trunk Call Routing Features 6
III. Customer Portal 7
IV. Concurrent Call Counting for Enhanced Features customers 14
V. Trunk Call Routing (TCR)- Examples 14
Appendix A – Feature Access Codes (FAC) prompts 16
Appendix B – Feature Interactions 17
Trunk Call Routing and Call Forward Not Reachable - Call Processing Interaction 17
Trunk Re-Route Triggers 17
Feature Interactions - Line Features 19
Feature Interactions – Trunk Call Routing 22
Appendix C - Key SIP Signaling Attributes for IP Flexible Reach Enhanced Features 23
Appendix D – Reports 24
Appendix F - Enhanced Feature Router Summary 23
Appendix F– Glossary 27

PROPRIETARY INFORMATION
Not for use or disclosure outside the AT&T companies
except under written agreement

I. Line Features

The features below are utilized at the Telephone Number level (user) and provisioned to each TN individually; the exception is SIP Refer which is entirely controlled by an IP-PBX.

Feature	Description	Enablement / User Type
Account Codes	Allows the users to assign certain calls to specified account numbers for tracking purposes. **Mandatory Account Codes.** Users assigned the mandatory Account Codes status are prompted to enter an account code every time they make a call outside of the group. When prompted to enter a code, the user dials the applicable digits, after which the call resumes normally. **Optional Account Codes.** When a user is assigned the optional account code status: - Calls can be made without entering an account code or; - User dials a Feature Access Code (default is *71) and enters an Account Code before making a call. Account codes are managed by an Administrator through the Portal and validated by the number of digits entered by the user. Account codes can be 2 to 14 digits in length. Note: Account code information does not flow to the ebiller.	Portal / User
Authorization Codes	Users required to use an Authorization Code are prompted to enter a valid authorization code when making an outbound call outside of the group. Authorization Codes entered by a user must match one of the valid codes previously configured by the administrator. Authorization codes are managed by an Administrator through the Portal and can be 2 to 14 digits in length. Authorization Codes are implemented as part of Dial Restrictions associated with different Outbound Call Types. See Dial Restrictions for Outbound Call Types. 911 calls are never prompted for an Authorization Code.	Portal / User
Anonymous Call Rejection	Allows a user to reject calls that don't have a caller ID. This feature also appears as a sub-option for Sequential Ring, Simultaneous Ring, Call Forward Selective, Selective Call Acceptance and Selective Call Rejection.	Feature Access Code (FAC) or Portal / User
Call Trace	Enables the user to trace a call by dialing *57 after hanging up. Customers must contact Fraud suspicion at 800-821-8235.	FAC / User
Call Transfer		
- Blind Transfer (SIP Refer)	Provides the ability to transfer an active call to another specific destination (Target Party) without consulting with the destination party. Note: Caller is placed on hold (silence) during the transfer. This feature is only available with an IP handoff and releases the media of the redirecting party (does not tie a CC at the site)	IP-PBX / Admin
- Consultative Transfer	Provides the ability to allow the Redirecting Party to place the Calling Party on hold, make a call to the Target Party for consultation, and then	IP-PBX / Admin

(SIP Refer)	initiate a transfer to connect the caller with the Target Party. This feature is also commonly identified as Attended Transfer or Warm Transfer. This capability allows the Redirecting Party to cancel the transfer attempt if the Target Party call leg is busy or fails.	
Feature	**Description**	**Enablement / User Type**
Call Forwarding		
- Always	CFA. Enables a user to redirect all incoming calls to another phone number. Ring reminder is offered with this feature.	FAC or Portal / User
- Busy	CFB. Enables a user to redirect calls to another destination when an incoming call encounters a busy condition. A user is busy when there are too many active calls or Selective Call Accept/Reject is in use.	FAC or Portal / User
- No Answer	Enables a user to redirect calls to another destination when an incoming call is not answered within a specified number of rings. If activated, a user must specify the forwarding number and the number of rings before forwarding.	FAC or Portal / User
- Not Reachable	Allows for configuring a destination (for example, a mobile TN) where a call should be redirected when the IP Flexible Reach TN is unreachable.	FAC or Portal / User
- Selective	Enables a user to define criteria that causes certain incoming calls to be redirected to another destination. If an incoming call meets user-specified criteria, the call is redirected to the user-specified destination.	FAC or Portal / User
Configurable Calling Line ID	This feature allows a customer on Calling Plan B or C, using the Enhanced Features portal, to configure what is displayed for Calling Line ID for outbound calls, per Telephone Number. The Customized Calling Line ID number must represent the originating customer's identity in the form of a 10 digit Telephone Number or 8YY number. Configurable Calling Line ID does not apply to specialty calls (e.g. 8YY, N11, Operator, Directory Assistance, and NPA-555-1212).	Portal / Admin
Intercept Announcement	Enables Enterprise, Group or Department administrators to intercept calls routed to a non-working internal line with informative announcements (default or custom) and alternate routing options. The service can be assigned to an individual user's telephone number (for example, when they have left the company) or it can be assigned to all the members of the group. If this feature is set, emergency and intra-enterprise calls are allowed.	Portal/ Admin
Max DID Policing	Allows the customer to define the maximum number of concurrent calls per DID. This includes inbound, outbound and redirected calls. Calls that exceed the maximum allowed will be rejected.	Portal / Admin
Schedules (Time Interval)	Scheduling provides the user with the ability to plan a time table for day of the week and time of day that will apply to all inbound call screening activity. The following features support schedules: Call Acceptance, Call Forwarding Selective, Call Rejection, Sequential Ring and Simultaneous Ring.	Portal / User
Sequential Ringing (Locate me)	Enables users to define a "find-me" list of up to 5 phone numbers that are alerted sequentially for incoming calls that match specified criteria. While the service searches for the user, the calling party is provided with a greeting followed by periodic comfort announcements. The user can	Portal / User

PROPRIETARY INFORMATION
Not for use or disclosure outside the AT&T companies
except under written agreement

	specify the number of rings for each number before the call moves to the next.	
Selective Call Acceptance	Enables a user to define criteria that causes certain incoming calls to be allowed. If an incoming call meets user-specified criteria, the call is allowed to complete to the user. All other calls are blocked and the caller is informed that the user does not wish to receive the call.	Portal / User
Selective Call Rejection	Enables a user to define criteria that causes certain incoming calls to be rejected. If an incoming call meets user-specified criteria, the call is rejected. All other calls are allowed to complete.	Portal /User
Simultaneous Ringing	Enables users to have multiple phones ring simultaneously when any calls are received on their IP Flexible Reach phone number (up to 10 Telephone Numbers). The first phone to be answered is connected.	Portal / User
User to User Information	Ability to pass information about the calling party user in the SIP REFER request from the Redirecting Party to the Target Party. On-net to on-net calls only.	IP-PBX / Admin

Note 1: Calls can be forwarded or transferred to a publicly dialed number (10-digit local or LD number). The TN that initiated the transfer or the forwarding will be billed for any applicable off-net Long Distance charges.
Note 2: Calls Forwarded or redirected using Blind Transfer do take up a concurrent call if the target party is at the IP Flexible Reach site, however, the media does not hairpin at the site.
Note 3: Long duration calls are supported with a 24 hr. call limit.

Default Feature Access Codes - FAC

These feature codes allow an end user to use their phones to activate and deactivate features. When the portal is available, the customer will have the ability to create customized FACs to avoid conflicts with a PBX/IP-PBX FAC. The use of these codes requires the customer's equipment to pass the codes to AT&T.

Feature Name	Activate	Deactivate	Features Status Check
Account Codes – Optional	*71	n/a	n/a
Anonymous Call Rejection	*77	*87	*52*
Call Forwarding Always	*72	*73	*21*
Call Forwarding Busy	*90	*91	*67*
Call Forwarding No Answer	*92	*93	*61*
Call Forwarding Not Reachable	*94	*95	*63*
Call Forwarding Selective	#76	#77	n/a
Call Trace	*57	n/a	n/a

Note: FAC is not supported on a CAS interface (Channel Associated Signaling)

Dial Restrictions –

Using the Portal, Administrators can block, allow or require and Authorization Code for the following call types:

- Intra-Enterprise
- Domestic – includes Long Distance plus Local calls together. The two cannot be separated.
- Toll free
- International
- Operator Assistance
- Directory Assistance

The outgoing call restrictions can apply to a Group and/or individual Telephone Numbers (users).

II. Trunk Call Routing Features

Trunk Call Routing provides the ability to aggregate multiple Group Trunk Groups (each equating to an IP Flexible Reach IP Trunk, not individual BOEs) and allow these trunk groups to work together to support load balancing, redundancy, and overflow routing capabilities for inbound calling.

When a customer signs up for Trunk Call Routing, an Enterprise is created to handle the routing for each of the customer's sites (Group) and the TNs for each Group are then available at the Enterprise level for routing treatment. A Group Trunk Group is created for each Group, defining a routing path to that site.

A Group Trunk Group (GTG) is a routing path to terminate a call. A Trunk Call Routing scheme can have multiple GTGs associated (paths) and a routing algorithm determining how the calls will be distributed to the GTGs. In addition, a customer administrator has the ability to specify which of the customer Telephone Numbers should belong to each TCR. Incoming Calls to the Enterprise go through a routing algorithm (TCR) that determines the path (GTG) to take to complete the call.

Features Overview – Trunk Call Routing

Trunk Call Routing	Description	Category
Percent Allocation	Ability to route a specific % of inbound calls to specific Group Trunk Groups in the multiple site arrangement. The aggregate percentage of the trunk arrangement must be 100%. If the selected Group Trunk Group is not available/max CC, the next Group Trunk Group selected is based on the % allocation of the remaining available Group Trunk Groups	Load Distribution
Linear	Ability to route inbound calls to specific, ordered list of Group Trunk Groups in the multiple site arrangement. If the selected Group Trunk Group is not available/max CC, the next Group Trunk Group is selected in the multiple trunk group arrangement. The overflow pattern is a serial Group Trunk Group selection until route exhaust.	Overflow / Failover
Round Robin	Ability to route inbound calls in an equally distributed pattern across the Group Trunk Groups in the multiple site arrangement. Same overflow routing conditions apply. No memory.	Load Distribution

Most Idle	Ability to route inbound calls to the least utilized Group Trunk Group in the multiple site arrangement. Same overflow routing conditions apply.	Load Distribution

Attributes common to all Trunk Call Routing Arrangements

Feature	Description
Trunk Group Re-Route on Call Failure / Unavailability	Ability to apply trunk re-route capabilities if the target Group Trunk Group is not available. Multiple Group Trunk Groups may reside in this trunking arrangement.
Re-Route on Max Concurrent Calls	Call Admission Control Feature. Ability to apply re-route capabilities if the target GTG has met the maximum Concurrent Calls (CC) provisioned. When a Group Trunk Group in a TCR arrangement exceeds maximum subscribed concurrent call capacity, the server determines if there are any additional routes available. If yes, a re-route attempt is made to another available GTG. If no, the Route Exhaust Action is invoked.
Number of Trunk Re-Routes in Multiple Trunking Arrangement	Ability to specify the number of Re-Route attempts to apply to a multiple site arrangement before the final routing treatment. Up to 10 re-route attempts is allowed.

Additional Features associated with Trunk Call Routing

Feature	Description	Application
Trunk Forward on Route Exhaust to Public or BVoIP TN	This feature provides the ability to forward calls that cannot be completed to the Group Trunk Group trunking arrangement to a Public Telephone Number. This feature is triggered on route exhaust and is the final routing action taken. The recommended setting is "none" so User Level features can take precedence	Overflow / Failover
Trunk Forward Always to Public TN or BVoIP #	Ability to ALWAYS forward calls to a Public TN (including a BVoIP TN) Customers may find this feature useful for maintenance purposes. This feature may cause interactions with other TCR features, and is only recommended to be used under precise guidance (i.e. when there is only one Group Trunk Group in the TCR).	Reroute

Concurrent Call Sharing and Burstable Trunk

Concurrent Call Sharing and Burstable Trunk allows for the ability to burst calls at a Group Trunk Group (GTG) level by borrowing available call capacity from within the same Enterprise. Bursting takes place after an active Trunk Call Routing arrangement is exhausted. Bursting cannot exceed 20% of a GTG's provisioned concurrent call capacity. Service Engineering determines on an individual case basis if 20% is the maximum allowed, but bursting will never exceed 20% at any single site. There is no custom path for getting more than 20%.

General rules for Bursting:

1. Bursting is applicable if:
   a. Enterprise* capacity is available
   b. a GTG has Bursting enabled and is a max CC's.
2. Bursting cannot exist without TCR.
3. Bursting is applicable in a TCR with two or more GTG's, and the conditions in (1.) are met.

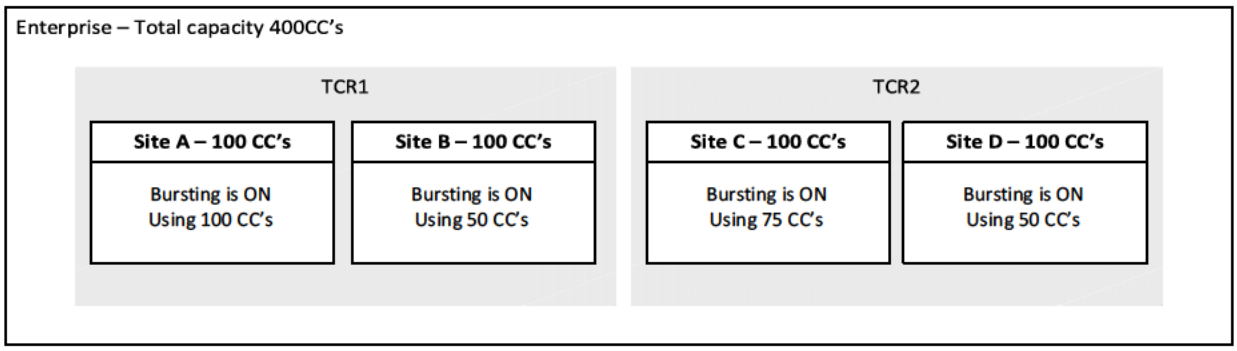
4. Bursting is only applied after the TCR has been routed.
5. Bursting may be applied within a TCR if a GTG is unreachable as long as the number of re-routes (Maximum number of re-routes) allows the TCR to attempt all the GTGs within the TCR arrangement.

* Enterprise - consists of Enhanced Features sites on the same customer dial plan ID.

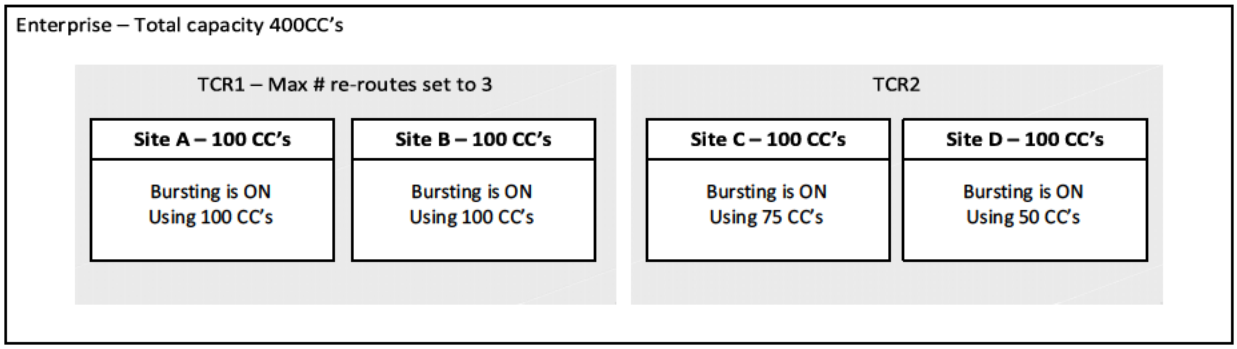
Bursting Use Case Examples:

1. For a given call routing within a TCR, Bursting cannot be invoked when Enterprise capacity is not available.
2. For a given call routing within a TCR, if a call lands on a GTG that is unreachable, re-route attempts will be made to attempt to complete the call (until max # of re-routes has been met). Note: The call will only complete if it lands on a GTG that has capacity available or is at max capacity and has bursting enabled.
3. If bursting is triggered on a GTG provisioned for 100 CCs, and the 20% is the maximum that is allowed, then it can burst 20 more CC's if the capacity is available in the Enterprise.

Scenarios – Given that Service Engineering has approved 20%



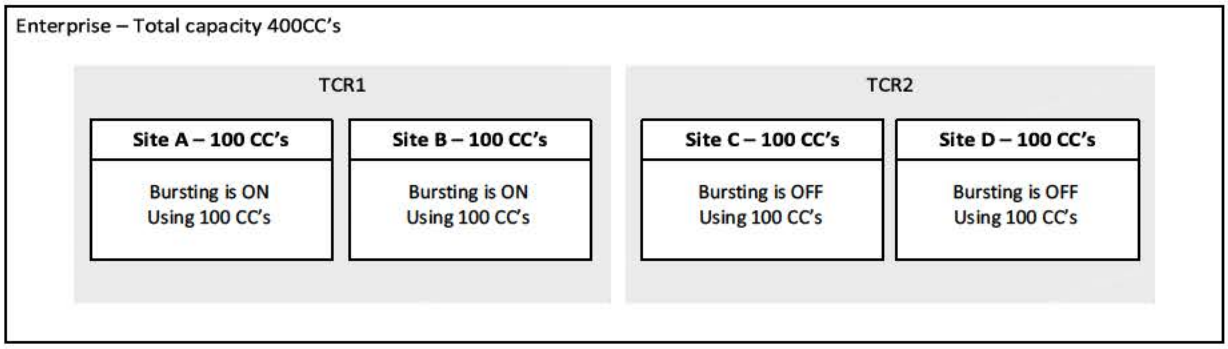
Scenario 1: A call comes into Site A. Even though the Bursting feature is ON, TCR will be invoked first. The call will go to Site B to be delivered. No Bursting takes place.



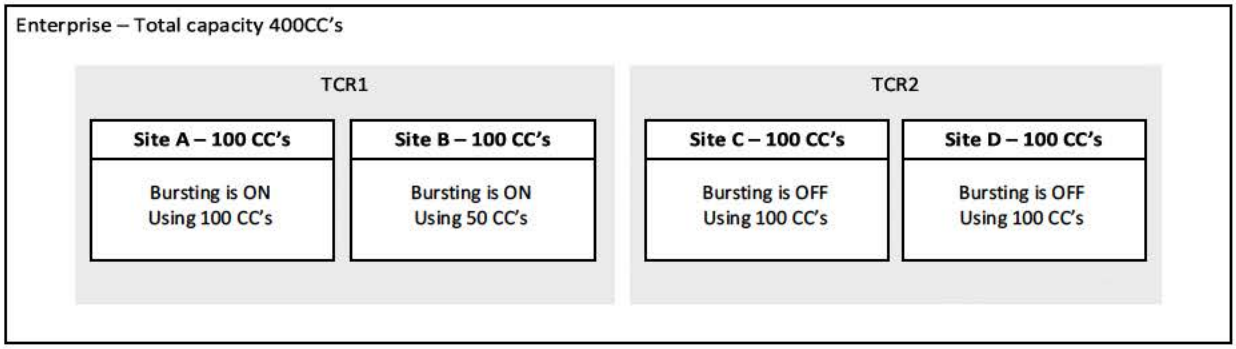
Scenario 2: A call comes into Site A. Even though the Bursting feature is ON, TCR will be invoked first. The call will be rerouted to Site B. Site B is also at Max. The call will be rerouted again and the Bursting

PROPRIETARY INFORMATION
Not for use or disclosure outside the AT&T companies
except under written agreement

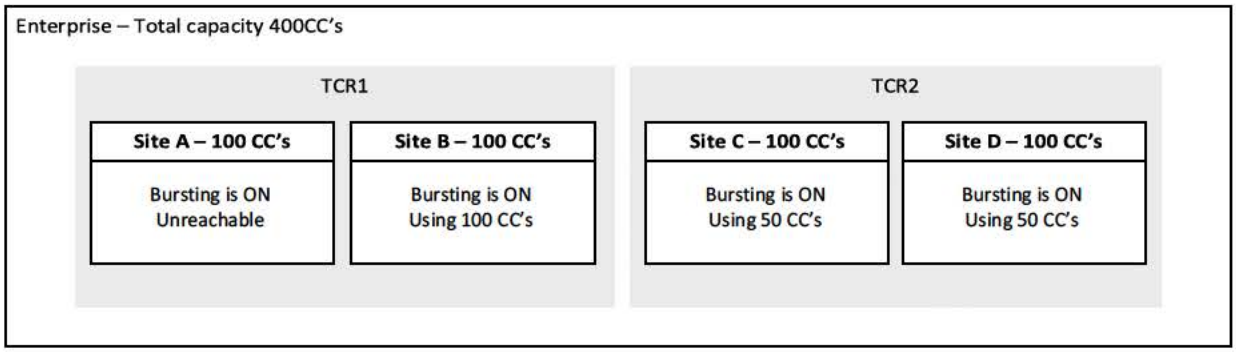
will be invoked to borrow additional capacity from the Enterprise. There are 75CC's available in the Enterprise. Site A can burst up to 20 extra CC's (20% of 100) if needed.



Scenario 3: A call comes into Site A. Even though the Bursting feature is ON, TCR will be invoked first. The call will attempt Site B and it is also at capacity. All sites are at capacity so there is no capacity in the Enterprise to spare for bursting. No bursting takes place.



Scenario 4: A call comes into Site C. TCR will be invoked and the call will reroute so Site D. Site D is also at max CC's. Since Bursting is OFF and there is no Route Exhaust set, the call will not be completed.



Scenario 5: A call comes into Site A. TCR will be invoked and the call will re-route so Site B. Site B is at max CC's. Since Site A is unreachable, bursting for Site A is not possible and the CC's at site A are unavailable. Since Site C and Site D are not at max, 100CC's are available in the Enterprise and Site B can use up to an additional 20 CC's (120CC's total).

PROPRIETARY INFORMATION
Not for use or disclosure outside the AT&T companies
except under written agreement

III. Customer Portal

The customer portal is a web-based tool that enables customers to manage their Enhanced Features from an Internet connection. The Customer Portal is automatically added when Enhanced Features for IP Flexible Reach is added to the base service.

During the ordering flow, the designated Enterprise Administrator will automatically receive registration emails. Once the registration is complete for the Customer Portal, the information will be validated at the time of test-and-turn-up to ensure that the Enterprise Administrator can access the Portal.

Types of Users

There are four types of users of the Enhanced Features Customer portal:

- Enterprise Administrator - "super" administrator and can manage several sites across the Enterprise as well as create additional administrators and manage user access. Access via Business Direct or Premier.
- Group Administrator - manage groups (sites) and their associated features. A group is all the TN's on a particular site – including any BOE sites. Access via Business Direct or Premier.
- Department Administrator – manage departments and their associated features. A department is a subdivision of a group or enterprise. An Enterprise Department can include any user in the enterprise. A Group Department can include only users from a single group.

- End User – manages TN-level features that have been assigned by an administrator. Access via Premier.

What can be done in the Portal?

- Enterprise Administrators
  - ✓ Can create/remove Enterprise/Group/Department Administrators (multiple per Group/Department is supported)
  - ✓ Can access portal via Premier or Business Direct
  - ✓ Manage more than one IP Flexible Reach Enhanced Features site
  - ✓ Can view the Trunk Call Routing settings (modifications require a MACD)
  - ✓ Can manage End User's features individually or use the bulk management tool
  - ✓ Can assign/unassign specific features to End Users
  - ✓ Can generate Reports

- Group Administrator:
  - ✓ Manages End User Features at a group level (all users) e.g. change feature access codes and use the bulk management tool
  - ✓ Can assign/unassign specific features to End Users
  - ✓ Access to all same features as End User, but can manage changes to End Users as a Group as well as managing changes to individual End Users in the Group.

- ✓ Can generate Group Reports
- ✓ Portal access via Business Direct or Premier

- Department Administrator:
  - ✓ Manages End User Features at a department level (all users) e.g. use the bulk management tool
  - ✓ Can assign/unassign specific features to End Users
  - ✓ Access to all same features as End User, but can manage changes to End Users as a Department as well as managing changes to individual End Users in the Department.
  - ✓ Can generate Department Reports
  - ✓ Portal access via Business Direct or Premier

- End user :
  - ✓ Can manage – when assigned by an Administrator:
    - Call Forwarding Feature
    - Call Forward Busy/No Answer/Always
    - Call Forward Selective
    - Call Forward Not Reachable
    - Simultaneous Ringing
    - Sequential Ringing
    - Selective Call Acceptance/Rejection
  - ✓ Portal access via Premier only

The Premier URL is: https://www.wireless.att.com/business/index.jsp

Business Direct Registration

Users that have an existing Business Direct ID and have the Enterprise or Group Administrator role may want their AT&T Premier ID linked with their Business Direct ID. This is accomplished through a ROBO Request, see details here.

Detailed Portal Information

Extensive step-by-step help files are available and are accessible through the following links (no user id or password required):
Enterprise Administrator:
http://www.wireless.att.com/businesscenter/msites/support/ipflex/enterprise-admin/sitemap.jsp
Group Administrator:
http://www.wireless.att.com/businesscenter/msites/support/ipflex/group-admin/sitemap.jsp
Department Administrator:
http://www.wireless.att.com/businesscenter/msites/support/ipflex/dept-admin/sitemap.jsp

End User:
http://www.wireless.att.com/businesscenter/msites/support/ipflex/end-user/sitemap.jsp

Customer Training

The portal is extremely user friendly and well documented, but if your customer feels like training is required, optional fee-based training is available. We offer two packages: Administrator and End User. If a customer wants training, submit a purchase order through your Internal Account Representative.

Reports

Reports are available on the Enhanced Features Portal. Call logs for the last 6 months are available for retrieval.

Report	Description
Account Code Summary	The Account Code Summary Report provides a list of account codes, location ID (same as a Site ID), and the total duration of calls for each account code.
Authorization Code Summary	The Authorization Code Summary Report provides a list of authorization codes, location ID, and the total duration of calls for each authorization code.
Call Transfer/Forward	A Call Transfer/Forward Report summarizes the calls transferred and forwarded during the user-selected report period and includes the following: Calling number Called number Redirecting party Redirecting party's group Destination number Action type Date/Time Duration of call Consult Duration Redirect date/time Call type
Feature Configuration	A Feature Configuration Report indicates the status of each inbound and outbound call feature for phone numbers or extensions in groups or departments. The status can be **Y** (enabled) or **N** (disabled). The user's dial plan restrictions are also specified. Configurations reported at the group level: Group name Group ID PBX TN Account codes Customized CPN Outbound dial restrictions Intercept Group Announcement Configurations reported at the user level: User ID Max DID policing Call forwarding (all types) Call acceptance/rejection Simultaneous ring Sequential ring Anonymous call rejection Account codes

	Dial plan restrictions Intercept user announcement Department name
Group Inventory	A Group Inventory report provides details about a Group: Group name, Group ID, Group dial plan, PBX TN, Number of users assigned to the group, Number of Group Trunk Groups assigned to the Group. Default Trunk Call Routing name associated with the Group
Group Trunk Group Inventory	A Group Trunk Group Inventory report provides details about one or more group trunk groups: Group Trunk Group name Associated Group name and ID Maximum number of concurrent calls for the Group Trunk Group (Group, Inbound, and Outbound) Bursting status, Burst rate (Total, Inbound, and Outbound) Trunk Group Forward Always setting and target Trunk Group Unreachable Destination setting and target Trunk Group Destination Unreachable timer Number of assigned Trunk Call Routing schemes
Inbound Call Detail	The Inbound Call Detail Report summarizes inbound calls during a user specified report period: Original caller's number Caller's name Group ID User number dialed User name Date/Time of the call Duration of the call
Outbound Call Detail	An Outbound Call Details Report summarizes outbound calls made during the specified report period: Original caller's number User's TN or private extension Name User's group name Date/Time of the call Duration of the call Authorization/Account code
Trunk Call Routing Summary	The Trunk Call Routing (TCR) Summary report provides details about one or more trunk call routing schemes including: TCR Name Max # of Re-Routes Route Exhaust Action Routing Algorithm Default TCR Group Trunk Group Sequence
Trunk Call Routing Assigned Users	A Trunk Call Routing (TCR) Assigned Users Report provides information about the trunk call routing schemes in your enterprise and each scheme's corresponding users. You can run a report that shows all the TCR schemes in your enterprise, or select specific TCR schemes to include in the report. The report provides the following information for each TCR scheme:

Not for use or disclosure outside the AT&T companies
except under written agreement

	TCR name The assigned users for each TCR scheme For each user: Last name First name Group ID Department name, if they are assigned to one Public number, if they are assigned one Private number
User Inventory	The User Inventory Report summarizes the settings for outbound calls and dial restrictions for each assigned user. For example, call forwarding always is set to Y, International Calling is blocked, and Authorization Code is required on all calls.

IV. Concurrent Call Counting for Enhanced Features customers

The Enhanced Features – Feature Server (EFFS) provides centralized call counting such that in-progress calls are counted against the Group Trunk Group maximum active calls allowed. The EFFS concurrent call counting rules are:

- For each call originated from an IP Flexible Reach site, the maximum active calls allowed counter is decremented by 1. In addition, the maximum outbound active calls allowed counter is also decremented by 1.
- For each call terminating to an IP Flexible Reach site, the maximum active calls allowed counter is decremented by 1. In addition, the maximum inbound active calls allowed counter is also decremented by 1.
- For calls transferred by the Enhanced Features location via SIP REFER, the maximum active calls allowed counter is incremented by 1 in association with the EIPFR location initiating the transfer (SIP REFER results in releasing the concurrent call associated with the Redirecting Party). The media is not hair pinned at the redirecting site
- For calls that are call forwarded, the maximum active calls allowed counter associated with the called IP Flexible Reach location is decremented by 1.
- For calls that receive trunk forwarded treatment, the maximum active calls allowed counter associated with the called IP Flexible Reach location is decremented by 1.

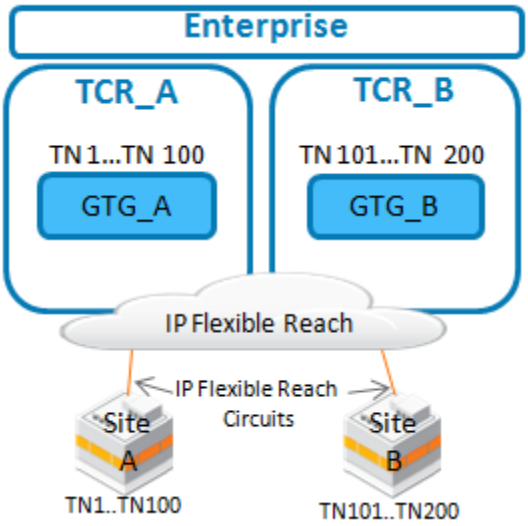
The IPBEs will continue to track concurrent calls as supported today, with extra capacity in the N+1 arrangement in place for resiliency purposes. The EFFS will block inbound or outbound calls if the site has reached its maximum provisioned concurrent calls.

When the concurrent call limit of a site is reached, inbound and outbound callers will get a busy tone (assuming no features are configured to re-route this call).

V. Trunk Call Routing (TCR)- Examples

PROPRIETARY INFORMATION
Not for use or disclosure outside the AT&T companies
except under written agreement

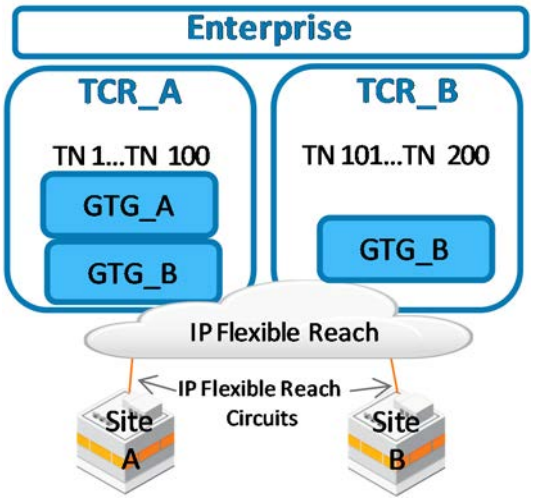
IP Flexible Reach – Enhanced Features Guide

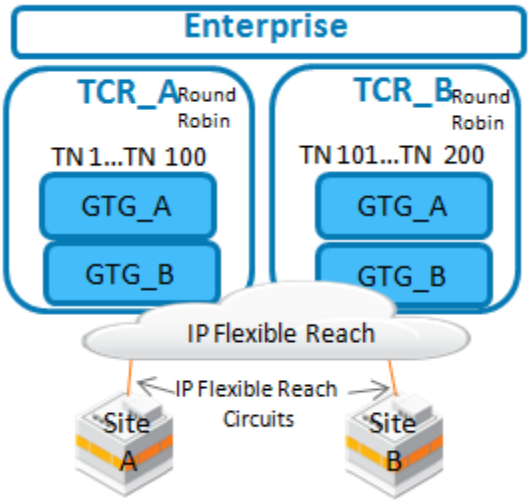


Example 1 – Default Provisioning. When a customer with multiple sites adds Enhanced Features, an Enterprise (Customer) is provisioned; the Telephone Numbers for each site are associated with a Group (Site) and a default TCR. A Group Trunk Group (routing path) is also created for each site to point to the physical destination.
Note that the TCR's exist at a higher level than the Groups (Sites) and this provides the ability to then associate TNs to additional TCR's or modify the ones created by default.

In the example depicted on the left, the customer has 2 sites with 200 TN's evenly distributed; each site also has 30 concurrent calls each. The examples that follow use Round Robin call distribution but the behavior associated with, Route Exhaust, call failure and maximum capacity are the same for % Allocation, Most Idle and Linear distribution.

Example 2 – Partial Round Robin. Suppose this same customer decides to use Round Robin to distribute incoming calls. The TCR_A is then modified to add GTG_B as a valid path and the Round Robin call distribution is selected. The behavior, as configured is: Calls to TN1 to 100 will Round Robin between sites A and B; Calls to TN 101 to 200 will only route to site B.





Example 3 – Round Robin. Now this same customer modified TCR_B to include GTG_B as a destination. The incoming call behavior now creates a Round Robin distribution for all 200 TNs between Sites A and B and both TCR_A and TCR_B are in use.

Appendix A – Feature Access Codes (FAC) prompts

Prompts and instructions for FAC use:

Feature	Activate	Deactivate
Account Codes – Optional	1. Lift telephone handset. Press the assigned code (ex. *71). 2. Enter the Account Code	n/a
Anonymous Call Rejection	1. Lift telephone handset. Press the assigned code (ex. *77). 2. Replace telephone handset. The service is on.	1. Lift telephone handset. Press the assigned code (ex. *87). 2. Replace telephone handset. The service is off.
Call Forwarding Always	1. Lift telephone handset. Press the assigned code (ex. *72). 2. Enter the 10-digit phone number to which calls are forwarded. 3. Replace telephone handset. The service is on.	1. Lift telephone handset. Press the assigned code (ex. *73). 2. Replace telephone handset. The service is off.
Call Forwarding Busy	1. Lift telephone handset. Press the assigned code (ex. *90). 2. Enter 10-digit phone number to forward calls when you are on the phone. 3. Replace telephone handset. The service is on	1. Lift telephone handset. Press the assigned code (ex. *91). 2. Replace telephone handset. The service is off.
Call Forwarding No Answer	1. Lift telephone handset. Press the assigned code (ex. *92). 2. Enter phone number to forward calls when you do not answer the phone. 3. Replace telephone handset. The service is on.	1. Lift telephone handset. Press the assigned code (ex. *93). 2. Replace telephone handset. The service is off.
Call Forwarding Not Reachable	1. Lift telephone handset. Press the assigned code (ex. *94). 2. Replace telephone handset. The service is on.	1. Lift telephone handset. Press the assigned code (ex. *95). 2. Replace telephone handset. The service is off.
Call Forwarding Selective	1. Lift telephone handset. Press the assigned code (ex. #76). 2. Replace telephone handset. The service is on.	1. Lift telephone handset. Press the assigned code (ex. #77). 2. Replace telephone handset. The service is off.
Call Trace	1. Lift telephone handset. Press the assigned code (ex. *57). 2. Replace telephone handset. The trace is done.	No action needed to deactivate

PROPRIETARY INFORMATION
Not for use or disclosure outside the AT&T companies
except under written agreement

Appendix B – Feature Interactions

Trunk Call Routing and Call Forward Not Reachable - Call Processing Interaction

Call Forward Not Reachable (CFNR) allows incoming calls to be redirected to another number if the user is not accessible by the EFFS.

- Enterprise call capacity management has the highest precedence for deterministic routing purposes to primary and trunk re-route scenarios. If the Enterprise is at maximum call capacity, CFNR and Trunk Re-Route will not be invoked. When the EFFS identifies this condition, the EFFS will send provide the appropriate final handling.
- CFNR has precedence when a User is in a Trunk Call Routing arrangement and the Route Exhaust Action is none, the EFFS will invoke CFNR.
- Trunk Call Routing has precedence over CFNR when Route Exhaust is set to "Forward to a TN". When the EFFS exhaust all GTG routes, the EFFS will invoke "Forward to a TN" rather than CFNR.
- Trunk Call Routing – Group Trunk Group failover routing has precedence over CFNR. When the EFFS determines that a GTG in an Enterprise Trunk is not reachable or at maximum capacity, the EFFS will route to the next Group Trunk Group. CFNR precedence rules apply after the trunk failover routing is completed.

Trunk Re-Route Triggers

Group Trunk Group Capacity Exceeded:

When a Group Trunk Group in a TCR arrangement exceeds subscribed concurrent call capacity, the EFFS determines if there are any additional TCR routes available. If yes, the EFFS will re-route to another available Group Trunk Group. If no, the EFFS invokes the TCR Route Exhaust Action.

Group Trunk Group Unreachable:

When a Group Trunk Group in a TCR is unreachable, the EFFS determines if there any additional TCR routes available. If yes, the EFFS will re-route to another Group Trunk Group. If no, the EFFS invokes the TCR Route Exhaust Action.

A **Group Trunk Group is considered unreachable** (or not available) on the following conditions:

1) SIP 408, 480, 500, 502, 503, 504 failure response before an 18X/200 OK response to EFFS from another network element on the VNI or the customer's IP-PBX
2) Trunk Invitation timer expires
    a) The invitation response timer is cleared upon reception of either a SIP 180 or 183 responses.
    b) Positive final response such as 200 OK or 3XX is received to the invitation, the timer is cleared
    c) If there is a negative response, except for a 486 or 600 response, prior to the reception of either a 183 or 180 provisional, the timer is cleared

    Note: SIP 401 Unauthorized, or 407 Proxy Authentication Required trigger challenge responses which leads to 480 Temporarily Unavailable condition

TCR Route Exhaust Action:

The TCR Route Exhaust Action allows for two options, either “none” or Forward to a specific TN. (The recommendation is set to “None” specifically in case of large sites or Hubs). A Route Exhaust Action of ‘None” results in a SIP 486 Timeout response. A Route Exhaust Action of Forward results in the EFFS forwarding route exhausted calls to the specific forwarding Public TN.
Note: If Route Exhaust Action of “None’ is provisioned, and Call Forward on No Answer is enabled, the feature is triggered.

PROPRIETARY INFORMATION
Not for use or disclosure outside the AT&T companies
except under written agreement

Feature Interactions - Line Features

Feature Name	Feature Description	User Configurable Parameters	Feature Activation	Feature Timers	Interactions
Sequential Ring	Enables users to define a "find-me" list of up to 5 phone numbers that are alerted sequentially for incoming calls that match specified criteria. While the service searches for the user, the calling party is provided with a greeting followed by periodic comfort announcements. The user can specify the number of rings for each number before the call moves to the next. The feature starts the search with the dialed number, and proceeds down the provisioned ordered list until the final TN goes unanswered. The first TN must be an IP Flexible Reach TN; all other TNs may be on-net or off-net. The Locate Me feature searches a specific TN until one of the criteria is met: • # of rings per TN (max value 10 rings) • Continue search if primary TN is busy • "#" option for the caller to interrupt the sequence If this happens, busy processing will occur immediately. If the called number answers, the calling party is connected to the called party and the service ends. If the timer expires before the call is answered, the call is released and the service moves on to the next number.	-Turn the feature on/off -Specify whether the user's TN will ring first prior to attempting the other TNs. -Specify whether the feature will attempt to ring the other numbers if the base location is busy/ unreachable. -If this option is checked and the user's number is busy/unreachable, the feature will begin the sequential ringing -If the option is not checked and the user's number is busy, the feature will terminate and the user's busy treatment will be engaged. -Specify a list of up to 5 other numbers to ring in sequence. -For each number, specify the number of rings to wait before ending that leg and starting to ring the next number.	Portal Feature Triggers, SIP Error Code: 486, 600	Max # Rings per Location	Sequential ring has precedence over the following services: • Call Forward Busy • Call Forward No-answer The following services have precedence over Sequential Ring: • Call Forward Always • Call Forward Selective • Selective Call Acceptance • Selective Call Rejection • Anonymous Call Rejection Sequential Ringing feature routes to the next TN when the Ring Timer expires and/or a SIP error response is received Note: For each phone number in the Sequential Ring list, the following occurs: A call is originated to the phone number and a timer is started (in number of rings) for each location. The number of rings for the base location is shared with Call Forwarding No-Answer. Changing it in one service affects its value for the other services as well. If the called number is busy or results in a local announcement, the call is released and the service moves on to the next number.
Simultaneous Ringing	Enables users to have multiple phones ring simultaneously when any calls are received on their IP Flexible Reach phone number (up to 10 Telephone Numbers). The first phone to be answered is connected. One destination must be to an IP Flexible Reach TN, all other locations may be other on-net and off-net locations. All calls to the destination locations are subject to the service and features associated with that site.		Portal	60 seconds/ 10 rings	Sim Ring has precedence over the following services: • Call Forward Busy • Call Forward No-answer The following services have precedence over Sim Ring: • Selective Call Acceptance • Selective Call Rejection • Anonymous Call Rejection • Call Transfer with Consultation (Roadmap **R3.0**)
Call Forwarding Always	Call Forwarding Always (CFA) enables a user to redirect all incoming calls to another phone number. When active, all incoming calls are forwarded unconditionally (that is, busy, idle, alerting, and so on). Ring reminder is offered with this feature: When the feature is active, the network rings (500ms ring burst) the user each time the call is forwarded.	-Turn the feature on/off -Specify the forward-to number	FAC Portal	None	Call Forwarding Always has precedence over: • Call Forwarding Busy. • Call Forwarding No Answer. • Call Forwarding Not Reachable. • Sequential Ringing). The following services have precedence over CFA: • Call Forwarding Selective. If the Call Forwarding Selective criteria are not met, Call Forwarding Always applies. Calls forwarded by CFA are subject to Outgoing Digit Plan and Outgoing Calling Plan restrictions (Roadmap **R3.0**).

Feature Name	Feature Description	User Configurable Parameters	Feature Activation	Feature Timers	Interactions
Call Forwarding Busy	Enables a user to redirect calls to another destination when an incoming call encounters a busy condition. A user is busy when there are too many active calls or Selective Call Accept/Reject is in use.	-Turn the feature on/off -Specify whether a short ring burst/ring reminder is played when a call is forwarded. -The forward-to number.	FAC Portal Feature Triggers: SIP Error Code: 486, 600		The following services have precedence over CFB: • Call Forwarding Selective. If the Call Forwarding Selective criteria are not met, CF Busy applies. • Selective Call Acceptance • Sequential Ringing. Only if all destinations are busy does Call Forwarding Busy is executed Note. The Sequential Ringing locations can have Call Forwarding Busy themselves, in which case the call is forwarded if the location is busy. Call Forwarding Not Reachable does not redirect the call on a busy condition, so the two features are independent of each other.
Call Forwarding No Answer	Enables a user to redirect calls to another destination when an incoming call is not answered within a specified number of rings. If activated, a user must specify the forwarding number and the number of rings before forwarding.	-Turn the feature on/off -Specify the forward-to number -Specify the number of rings before forwarding.	FAC Portal	Max # of Rings per location	The following services have precedence over CFNA: • Call Forwarding Not Reachable if the No-Answer timer expires before any unreachable timer expires. • Call Forwarding Selective. If the Call Forwarding Selective criteria are not met, Call Forwarding No Answer applies. • Sequential Ringing. Once Sequential Ringing has finished going over all its locations no-answer processing occurs and CFNA then forwards the call
Call Forwarding Not Reachable	Allows for configuring a destination (for example, a mobile TN) where a call should be redirected when the IP Flexible Reach TN is unreachable. (I.e. SIP error response code returned by the CPE).	-Turn the feature on/off -Specify the forward-to number	FAC Portal Feature Triggers: EFFS SIP timeout or any SIP 4XX, 5XX, 6XX response except 486 and 600. CFNRc is not triggered after 18X response from the CPE.	12 sec – standalone feature, disabled when other features have precedence	The following services have precedence over CFNR: • Call Forwarding Always • Call Forwarding Busy. • Call Forwarding No Answer. If CFNR and Sequential Ring are both on, CFNR will only be invoked if the Sequential Ring base location is unreachable AND none of the sequential ring numbers are answered. IF CFNR and Simultaneous Ring are both on, CFNR will only be invoked if the Simultaneous Ring base location (the user's TN) is unreachable AND none of the simultaneous ring numbers are answered (Call Forwarding Not Reachable only triggers if the main TN is unreachable and all alternate locations are either busy or unreachable.) CFNR is also invoked in the following case: In Seq Ring/Sim Ring, the base station doesn't answer (just doesn't answer, not necessarily unreachable), and none of the forward-to numbers answer, and the user does not have voicemail or any other forwarding feature active, then if the user has CFNR active it will engage, otherwise an announcement will play. CNFR and Trunk Call Routing. See special section below

PROPRIETARY INFORMATION
Not for use or disclosure outside the AT&T companies
except under written agreement

Feature Name	Feature Description	User Configurable Parameters	Feature Activation	Feature Timers	Interactions
Call Forwarding Selective	Enables a user to define criteria that causes certain incoming calls to be redirected to another destination. If an incoming call meets user- specified criteria, the call is redirected to the user-specified destination. Up to 12 specific phone numbers. Additional Selective Criteria such as Time of Day/Day of Week will be added on R3.0 (Roadmap)	-Turn the feature on/off -Specify the forward-to number <u>Feature Triggers:</u> Selective criteria match	FAC Portal	NA	The following services have precedence over CF Selective: • Selective Call Acceptance • Simultaneous Ringing applies if the incoming call is not forwarded by Call Forwarding Selective. Customer Originated Trace (Roadmap **R3.0**) can trace a call forwarded by Call Forwarding Selective.
Selective Call Acceptance	Enables a user to define criteria that causes certain incoming calls to be allowed. If an incoming call meets user-specified criteria, the call is allowed to complete to the user. All other calls are blocked and the caller is informed that the user does not wish to receive the call.	-Turn feature on/off -List of 12 or more TNs (Calling Line ID	Portal	NA	Selective Call Acceptance has precedence over the following services: • Sequential Ringing. A call that is not accepted does not trigger Sequential Ringing. If a TN refuses the call because of Selective Call Acceptance, that destination is skipped and Sequential Ringing attempts the next location. • Simultaneous Ringing. Calls screened by Selective Call Acceptance do not alert the user.
Selective Call Rejection	Enables a user to define criteria that causes certain incoming calls to be rejected. If an incoming call meets user-specified criteria, the call is rejected. All other calls are allowed to complete. The criteria for each Selective Rejection entry can be a list of up to 12 phone numbers	-Turn feature on/off -List of 12 or more TNs (Calling Line ID)	Portal	NA	

PROPRIETARY INFORMATION
Not for use or disclosure outside the AT&T companies
except under written agreement

Feature Interactions – Trunk Call Routing

Feature Name	Feature Description	Configurable Parameters	Feature Activation	Feature Timers	Interactions
Trunk Call Routing – Linear	Ability to route calls to specific, ordered list of Group Trunk Groups in the multiple site arrangement. If the selected Group Trunk Group is not available/max CC, the next Group Trunk Group is selected in the multiple trunk group arrangement. The overflow pattern is a serial Group Trunk Group selection until route exhaust.	-Routing Algorithm: Linear -Maximum # Re-Routes Default 1 (how many times Re-Route occurs in the TCR) Maximum is 10 -Unreachable Route Exhaust Action: Public TN or None	Portal	Unreachable Trunk (12 sec default)	When Unreachable Route Exhaust Action = None, then the following User precedence applies: -Sequential Ringing: If the terminating TN has Sequential Ringing configured and the trunk group termination is a location in the sequence, then the network advances to the next location. -Simultaneous Ringing: If the terminating TN has Simultaneous Ringing configured and the GTG termination is a configured location, then the network stops alerting that location. -Call Forward Not Reachable: If the terminating TN has CFNR enabled, then the call is forwarded to the configured destination. - Call Forward No Answer: If the terminating TN has CFNA enabled, then the call is forwarded to the configured destination.
Trunk Call Routing – Round Robin	Ability to route calls in an equally distributed pattern across the Group Trunk Groups in the multiple site arrangement. If the selected Group Trunk Group is not available/max CC, the next Group Trunk Group is selected in the multiple trunk group arrangement. The overflow pattern is a serial Group Trunk Group selection until route exhaust. Trunk Forward on Route Exhaust is the final route action	Same as above except Routing Algorithm = Round Robin		Same as above	Same as above
Trunk Call Routing - % Allocation:	Ability to route a specific % of calls to specific Group Trunk Groups in the multiple trunk group arrangement. The aggregate percentage of the trunk arrangement must be 100%. If the selected Group Trunk Group is not available/max CC, the next Group Trunk Group selected is based on the % allocation of the remaining available Group Trunk Groups in the multiple trunk group arrangement.	Same as above except Routing Algorithm = % Allocation A new TCR must be created ad the TNs added to the % allocation TCR		Same as above	Same as above
Trunk Call Routing - Most Idle	Ability to route calls to the least utilized Group Trunk Group in the multiple site arrangement. Same overflow routing conditions apply.	Same as above except Routing Algorithm = Most Idle		Same as above	Same as above
Group Trunk Group-Trunk Forward Always	Ability to ALWAYS forward calls to a Public TN (including a BVoIP TN). Customers may find this feature useful for maintenance purposes.	-Unreachable Route Exhaust Action: Public TN or None	Portal		Once Group Trunk Group is selected, the Unreachable Route Exhaust Action - Trunk Forward conditions (Group Trunk Group at max capacity, timeout, or SIP error code – except 486/600) have precedence over the Trunk Call Routing arrangement. It is only recommended to be used under precise guidance - when there is only one Group Trunk Group in the TCR)

Not for use or disclosure outside the AT&T companies
except under written agreement

Appendix C - Key SIP Signaling Attributes for IP Flexible Reach Enhanced Features

Call Forwarding Ring No Answer

- From a SIP signaling perspective, the EFFS will forward a call after the CF Ring Timer expires if the called party CPE responds with a SIP 180 Ringing message.
- EFFS signaling SIP INVITE to PBX, PBX responds with SIP 180 Ringing (no SDP).
- EFFS CF Ring No Answer timer expires, EFFS sends SIP Cancel toward the PBX, and forwards the call per the CFRNA feature provisioning

Sequential Ringing

- Sequential Ringing feature routes to the next location when the Ring Timer expires and/or a SIP error response code is received.

SIP REFER (Call Transfer)

- Support for Blind Transfer using SIP REFER (RFC 3515)
- EFFS does not support SIP Notification. (RFC 3265)
- EFFS does not support RFC 3892 (Referred By header)

Ring Reminder (Ring Splash)

- EFFS supports Ring Splash by sending a ring reminder message to the forwarding party using an Alert-Info header. Ring Splash results in a ring burst to the forwarding parties' phone. SIP Message Example:

INVITE from "Ringsplash"

(OK) Request-Line: INVITE sip:7323682902@192.168.109.142:5060 SIP/2.0
(OK) From: "Ring Splash" <sip:RingSplash@135.25.29.135;lockdown=135.25.29.48>; tag=1535355878-1305130396779-
To: "user4 avaya"sip:000333394732368290 2@192.168.109.142:5060;user=phone
Alert-Info: http://127.0.0.1/Bellcore-dr5

Appendix D – Reports

These reports are available on the customer portal and can be created on demand; the output is a .csv file.

Account Codes (Authorization Code report has the same format)

	A	B	C
1	Account Code	Location ID	Duration
2	'033'	"MIA - 007520482"	0:13:43
3	'102'	"MIA - 007520482"	0:01:39
4	'224'	"MIA - 007520482"	0:41:45
5	'211'	"MIA - 007520482"	0:47:15
6	'221'	"MIA - 007520482"	0:06:27
7	'222'	"MIA - 007520482"	0:37:02
8	'224'	"MIA - 007520482"	1:23:17

Call Transfer (items with an asterisk are not populated for every call)

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Calling Number	Called Number	Redirecting Party	Redirecting Party's Group	Destination Number	Action Type	Date	Time (UTC)	Duration	Consult Duration*	Redirect Date*	Redirect Time (UTC)*	Call Type
2	'5422083200'	'5032329988'	'5032329988'	'006162326'	'5032313244'	Deflected	'03/25/2015	'23:57:08'	0:00:57	0:00:05	'03/25/2015'	'23:57:08'	Inbound
3	'5422083200'	'5032329988'	'5032329988'	'006162326'	'5032313244'	Deflected	'03/25/2015	'23:56:21'	0:03:52	0:00:13	'03/25/2015'	'23:56:21'	Inbound
4	'4049274332'	'5032310274'	'5032328869'	'006162326'	'5032313244'	Deflected	'03/25/2015	'23:56:00'	0:00:00	0:00:20	'03/25/2015'	'22:54:39'	Outbound

Feature Configuration

	A	B	C	D	E	F	G	H	I
1	Group Name	Group ID	PBX TN	Account Codes	Customized CPN	Outbound Dial Restrictions	Intercept Group		
2	San Antonio	'000204211'	7323204979	Y	17323204979	Intra-Enterprise : Allow;Domestic : Allow;Toll Free : Allow;International : Allow;Operator Assistance : Allow;Directory Assistance :	Y		
3	userId	Max DID Policing	Forwarding Always	Forwarding No Answer	Forwarding Busy	Call Forwarding Selective	Forwarding Not	Call Acceptance	Call Rejection
4	7323204970	N	7323206565	N	N	N	N	N	N
5	7323204971	Y	N	N	4084800373	7324208127	4084800373	N	N

IP Flexible Reach – Enhanced Features Guide

J	K	L	M	N	O	P
Simultaneous Ringing	Sequential Ringing	Anonymous Call Rejection	Account Codes	Dial Plan Restrictions	Intercept User Announcement	Department Name
N	N	N	Y	Intra-Enterprise : Allow;Domestic : Allow;Toll Free : Allow;International : Allow;Operator Assistance : Allow;Directory Assistance : Allow;	Y	Accounts
N	N	N	Y	Intra-Enterprise : Allow;Domestic : Allow;Toll Free : Allow;International : Allow;Operator Assistance : Allow;Directory Assistance : Allow;	N	Telephony

Group Inventory

	A	B	C	D	E	F	G	H	I
1	Group ID	Group Name	Group Location Code	Group Dial Plan Type	Extension Length	PBX TN	Number of Users Assigned	Group Trunk Groups Assigned	Default TCR
2	'001515498'	'LOUISVILLE(8)'	8	Public and Private	7	'5024432373'	402	1	EntTrunkGrp001515498

GTG assigned is always “1”

Group Trunk Group Inventory

	A	B	C	D	E	F	G	H	I	J
1	Group Trunk Group Name	Group ID	Group Name	Trunk Group Max Number of CCs (Group)	Trunk Group Max Number of CCs (Inbound)	Trunk Group Max Number of CCs (Outbound)	Bursting	Burstable Calls (Total)	Burstable Calls (Incoming)	Burstable Calls (Outgoing)
2	001519321GRPTRUNK01'	'001519321'	'LOUISVILLE(8)'	'100'	'100'	'100'	FALSE	'0'	'0'	'0'
3	001519324GRPTRUNK01'	'001519324'	'HQ'	'100'	'100'	'100'	FALSE	'0'	'0'	'0'
4										
5	Report Generated: Feb 21 2014 05:30 PM (GMT-UTC)									
6	Filter criteria used for current report									
7	Groups: All Groups									
8	Group Trunk Groups: All group trunk groups									

K	L	M	N	O	P
Trunk Group Forward Always Setting	Trunk Group Forward Always Destination Target	Trunk Group Unreachable Destination Setting	Trunk Group Unreachable Destination Target	Trunk Group Destination Unreachable Timer	Number of Assigned TCRs
None	"--"	None	"--"	'12'	'1'
None	"--"	None	"--"	'12'	'1'

Inbound Cal Detail Report

	A	B	C	D	E	F	G
1	Original Caller's Number	User's TN or Private Extension	User Last Name	User First Name	Date	Time (UTC)	Duration (hh:mm:ss)
2	'8555563201'	'5024231125'	'5024231125'	'User'	'02/21/2014'	'17:17:18'	'00:00:58'
3	'5024098832'	'5024237671'	'5024237671'	'User'	'02/21/2014'	'17:15:11'	'00:03:05'
4	'5023917216'	'5024237671'	'5024237671'	'User'	'02/21/2014'	'16:58:13'	'00:00:34'
5	'--'	'5024231125'	'5024231125'	'User'	'02/21/2014'	'16:48:48'	'00:00:42'

Outbound Call Detail Report

	A	B	C	D	E	F	G	H	I	J
1	Original User Called Number	User's TN or Private Extension	Last Name	First Name	User's Group Name	Date	Time (UTC)	Duration (hh:mm:ss)	Account Code	Authorization Code
2	'7867973321'	'3053428871'	'3053428871'	'User'	'007719430'	'02/13/2014'	'23:52:48'	'00:00:03'	'--'	'789'
3	'3055562816'	'3053428871'	'3053428871'	'User'	'007719430'	'02/13/2014'	'23:31:51'	'00:16:21'	'--'	'--'
4	'3055643789'	'3053428871'	'3053428871'	'User'	'007719430'	'02/13/2014'	'23:18:13'	'00:00:03'	'--'	'--'
5	'3057'	'3053428871'	'3053428871'	'User'	'007719430'	'02/13/2014'	'23:17:20'	'00:00:00'	'--'	'--'

Trunk Call Routing Summary

	A	B	C	D
1	TCR Name	'EntTrunkGrp000204211'		
2	TCR: Max # of Re-Routes	'1'		
3	TCR Route Exhaust Action	Trunk Forward		
4	TCR Routing Algorithm	Round Robin		
5	Default TCR	Yes		
6	TCR GTG Sequence	'000204212GrpTrunk01'		
7		'000204211GrpTrunk01'		
8				
9	TCR Name	'EntTrunkGrp000204212'		
10	TCR: Max # of Re-Routes	'2'		
11	TCR Route Exhaust Action	None		
12	TCR Routing Algorithm	Round Robin		
13	Default TCR	Yes		
14	TCR GTG Sequence	'000204213GrpTrunk01'		
15		'000204214GrpTrunk01'		

Trunk Call Routing Assigned Users

	A	B	C	D	E	F
1	TCR Name	'EntTrunkGrp000204211'				
2	Last Name	First Name	Group ID	Department Name	Public Number	Private Number
3	'7344002000'	'User1'	'000204211'	'Pharmacy '	'7344002000'	'2000'
4	'7344002001'	'User2'	'000204211'	'Pharmacy '	'7344002001'	'2001'
5						
6	TCR Name	'EntTrunkGrp000204212'				
7	Last Name	First Name	Group ID	Department Name	Public Number	Private Number
8	'7344002004'	'User5'	'000204212'	'Customer Service '	'7344002004'	'2004'
9	'7344002019'	'User20'	'000204212'	'Customer Service '	'7344002019'	'2019'
10	'7344002022'	'User23'	'000204212'	'Customer Service '	'7344002022'	'2022'
11	'7344002023'	'User24'	'000204212'	'Customer Service '	'7344002023'	'2023'
12	'7344002021'	'User22'	'000204212'	'Customer Service '	'7344002021'	'2021'
13	'7344002007'	'User8'	'000204212'	'Customer Service '	'7344002007'	'2007'
14	'7344002006'	'User7'	'000204212'	'Customer Service '	'7344002006'	'2006'
15	'7344002002'	'User3'	'000204212'	'Customer Service '	'7344002002'	'2002'

PROPRIETARY INFORMATION
Not for use or disclosure outside the AT&T companies
except under written agreement

User Inventory Report

	A	B	C	D	E	F	G	H
1	Public TN	Porting Status	Private Number	User's Last Name	User's First Name	Group ID	Group Name	TCR Name
2	'5024216313'	Yes	'8-4236313'	'5024216313'	'User'	'001517421'	'LOUISVILLE(8)'	'EntTrunkGrp001517421'
3	'5024216314'	Yes	'8-4236314'	'5024216314'	'User'	'001517421'	'LOUISVILLE(8)'	'EntTrunkGrp001517421'
4	'5024216315'	Yes	'8-4236315'	'5024216315'	'User'	'001517421'	'LOUISVILLE(8)'	'EntTrunkGrp001517421'
5	'5027290008'	Yes	'8-4290008'	'5027290008'	'User'	'001517421'	'LOUISVILLE(8)'	'EntTrunkGrp001517421'

	I	J	K	L	M	N	O	P	Q	R
	Dial Restrictions	Max DID Policing	Max DID Policing Value	User Premier Access	Account Codes	Anonymous Call Rejection	Call Forwarding Always (Y/N)	Call Forwarding Busy	Call Forwarding No Answer	Call Forwarding Not Reachable
	Group	Disabled	10	Ineligible	None	Y	Y	Y	Y	Y
	Group	Disabled	10	Ineligible	None	Y	Y	Y	Y	Y
	Group	Disabled	10	Ineligible	None	Y	Y	Y	Y	Y
	Group	Disabled	10	Ineligible	None	Y	Y	Y	Y	Y

	S	T	U	V	W	X	Y	Z	AA	AB	AC	AD	AE	AF
1	Call Forwarding Selective	Call Acceptance	Call Rejection	Sequential Ring	Simultaneous Ring	Intra-Enterprise	Domestic	Toll-Free	International	Operator Assistance	Directory Assistance	Block all calls	Require Auth Code on all calls	Configurable Calling Line ID
2	Y	Y	Y	Y	Y	Allow	Allow	Allow	Allow	Allow	Allow	N	N	"--"
3	Y	Y	Y	Y	Y	Allow	Allow	Allow	Allow	Allow	Allow	N	N	"--"
4	Y	Y	Y	Y	Y	Allow	Allow	Allow	Allow	Allow	Allow	N	N	"--"
5	Y	Y	Y	Y	Y	Allow	Allow	Allow	Allow	Allow	Allow	N	N	"--"

Appendix E – Router Enhanced Feature Summary

	Cisco Router with PRI Handoff	BIB with Analog Handoff
Enhanced Features	**Supported**	**Supported**
Account Codes	**Y**	**Y**
Authorization Codes	**Y**	**Y**
Call Forwarding		
- Always	**Y**	**Y**
- Busy	**Y**	**Y**
- No Answer	**Y**	**Y**
- Not Reachable	**Y**	**Y**
- Selective	**Y**	**Y**
Call Trace (*57)	**Y**	**Y**

Call Transfer - Blind (SIP Refer)	**N**	**N**
Call Transfer - Consult (SIP Refer)	**N**	**N**
Max DID Policing	**Y**	**Y**
Sequential Ringing	**Y**	**Y**
Simultaneous Ringing	**Y**	**Y**
Selective Call Acceptance	**Y**	**Y**
Selective Call Rejection	**Y**	**Y**
Trunk Call Routing	**Y**	**Y**

Appendix F – Glossary

Base Station, User: An IP Flexible Reach TN
BOE – Branch Office Extensions. These are customer's physical sites being served by the Hubs and the customer's WAN
CC – Concurrent Call (or talk path), in the context of this deck it refers to the concurrent calls provisioned (and paid for) at a Flexible Reach Site
EFFS - Enhanced Flexible Reach – Feature Server, this is the BroadWorks-based feature server cluster; it exists in addition to the BVoIP App Server (not a replacement)
Enterprise – An IP Flexible Reach customer with at least one site with Enhanced Features
Group – A single circuit with IP Flexible Reach Enhanced Features (SIP Trunk)
GTG – Group *Trunk Group*. A routing path to a Group. Each circuit is mapped to a single GTG
Hub – Site where IP Flexible Reach Terminates and is the aggregation point for BOEs
PSTN – Public Switched Telephone Network
Site – Customer location where IP Flexible Reach Terminates
TN – Telephone Number
TCR – Trunk Call Routing – provides the intelligence to route calls to one or more GTGs
Trunk – In this deck, a trunk is associated with an IP Flexible Reach circuit (SIP Trunk).
WAN – Wide Area Network, in this context, this is customer's responsibility and may or may not be AT&T's

PROPRIETARY INFORMATION
Not for use or disclosure outside the AT&T companies
except under written agreement

From: ELROD, CASEY L [mailto:CB5586@att.com]
Sent: Friday, April 6, 2018 3:55 PM
To: 'chris@kwru.com' <chris@kwru.com>
Subject: Hello From AT&T

Chris,

Account 305 296-4438 001 has a balance $98.89 the bill will cut 04/11/2018 to reflect your adjustments and new balance

I want to make sure you are willing to recommend AT&T based on your experience with me today !!

If you are not very satisfied (willing to give a 10) with your experience, please email me and I will ensure we get someone that will properly handle you and your request.

Casey Elrod
Sales Consultant
Business Solutions – National Business, Small Business Solutions
AT&T
1.866.620-6000
cb5586@att.com
MOBILIZING YOUR WORLD



Repair: 1 877 737-2478
DSL Tech Support: 1 888 321-2375
U-Verse Tech Support 1 877 503-2622

ETF:
Local 1Yr $15 per line x months left on contract auto re-term 3 yr.
Long-Distance 1Yr $5 per line x months left on contract
DSL 1Yr $20 per connection x month left on contract
Applications 1Yr 50% of monthly charge x months left on contract
DirecTV 2yr $480 - $20 every month keep service
Mobility 2yr $150 - $4 every month keep service
installments no contract balance of equipment due if canceled before equipment is paid off

Quality Auto & Diesel

Quality Auto & Diesel
5180 SUNCREST RD
KEY WEST, FL 33040
(305) 849-2018

Invoice: #2761

KWRU
,

2011 Ford F450 Super Duty
Odometer: 171749
Vin: [redacted]
License: L452UV

Type	Description	Quantity	Price
Part	FUEL INJECTION PUMP	1.00	$1,240.92
Part	FUEL PUMP	1.00	$473.16
Part	FUEL FILTER 12 EA MTRCF / Fuel Filter	1.00	$159.01
Labor	FUEL PUMP - Remove & Replace - Diesel Fuel Conditioning Module - [Includes: Bleed System.] - [DOES NOT include test.]	-	$210.00
Labor	DIAGNOSTIC TIME	-	$280.00
Labor	UPDATE PCM	-	$280.00
Part	ENGINE	1.00	$9,563.23
Labor	ENGINE ASSEMBLY (COMPLETE) - Remove & Replace - Diesel,RWD w/o Cab Removal,w/Air Conditioning - [Includes: R&I Engine Assembly. Transfer Fuel and Electrical Assemblies and Engine Mounts. Adjust (where applicable): Fuel mixture, idle speed and ignition tim	-	$3,500.00
Part	FUEL INJECTOR	8.00	$3,129.04
Labor	INJECTION PUMP - Remove & Replace - All Applicable Models - [Includes: Reset timing and transfer Transmission Vacuum Regulator.]	-	$0.00
Labor	FUEL FILTER - Remove & Replace - Diesel Both	-	$0.00

Parts: $14,565.36

Labor: $4,270.00

Subtotal: $18,835.36

Tax: $1,092.41

Total: $19,927.77

Invoice

ARNOLD'S AUTO & MARINE, INC.
5540 3rd Avenue
Key West, Florida 33040
(305) 296-3832

Invoice #: 176860
Invoice Date: 03/15/18
P.O. #:

Bill To:
KW RESORT UTILITIES CORP
POST OFFICE BOX 2125
KEY WEST, FL 33045

Owner Information:
KW RESORT UTILITIES CORP
POST OFFICE BOX 2125
KEY WEST, FL 33045

Description	
Vehicle: 2011 Ford F-450 WHITE	
Location: MILE MARKER 5	
Reason: BREAK DOWN	
License: L452UV FL	
Destination: COOPER'S PAINT & BODY	
VIN: [redacted]	
Charge Details	**Amount**
Towing	$200.00
Total	$200.00
Discount	$0.00
Amount Paid	$0.00
Balance Due	$200.00

Signature: _____

8450

KW RESORT UTILITIES CORP
BS. 305-295-3301
PO BOX 2125
KEY WEST, FL 33045-2125

BB&T
BRANCH BANKING AND TRUST COMPANY
1-800-BANK-BBT BBT.com
63-9138/2631

03/30/2018

PAY TO THE ORDER OF Arnold's Towing

$ **200.00

Two hundred and 00/100********** DOLLARS

Arnold's Towing
5540 3rd Avenue
Key West, FL 33040

MEMO

AUTHORIZED SIGNATURE

⑈008450⑈ ⑆263191387⑆ [redacted]

KW RESORT UTILITIES CORP 8450

03/30/2018 **Arnold's Towing**

Date	Type	Reference	Original Amount	Balance Due	Payment
03/15/2018	Bill	176860	200.00	200.00	200.00
			Check Amount		200.00

1310000 BB&T Opera 200.00

KW RESORT UTILITIES CORP 8450

03/30/2018 **Arnold's Towing**

Date	Type	Reference	Original Amount	Balance Due	Payment
03/15/2018	Bill	176860	200.00	200.00	200.00
			Check Amount		200.00

1310000 BB&T Opera 200.00

LMP100 M/P CHECK
Rev 1/17

104521

10452 (1/18) J197960

15 0580

Invoice

ARNOLD'S AUTO & MARINE, INC.
5540 3rd Avenue
Key West, Florida 33040
(305) 296-3832

Invoice #: 175856
Invoice Date: 03/22/18
P.O. #:

Bill To:
KW RESORT UTILITIES CORP
POST OFFICE BOX 2125
KEY WEST, FL 33045

Owner Information:
KW RESORT UTILITIES CORP
POST OFFICE BOX 2125
KEY WEST, FL 33045

Description	
Vehicle: 2011 Ford F-450 WHITE	
Location: COOPERS PAINT AND BODY	
Reason: BREAK DOWN	
License: L452UV FL	
Destination: QUALITY MOBILE AUTO REPAIR	
VIN: [redacted]	
Charge Details	**Amount**
Towing	$200.00

Total	$200.00
Discount	$0.00
Amount Paid	$0.00
Balance Due	$200.00

Signature: _____

KW RESORT UTILITIES CORP
BS. 305-295-3301
PO BOX 2125
KEY WEST, FL 33045-2125

BB&T
BRANCH BANKING AND TRUST COMPANY
1-800-BANKBBT
63-9136/2631

8454

04/02/2018

PAY TO THE ORDER OF Arnold's Towing

$ **200.00

Two hundred and 00/100********** DOLLARS

Arnold's Towing
5540 3rd Avenue
Key West, FL 33040

MEMO

AUTHORIZED SIGNATURE

⑈008454⑈ ⑆263191387⑆ [redacted]

KW RESORT UTILITIES CORP 8454

04/02/2018 **Arnold's Towing**

Date	Type	Reference	Original Amount	Balance Due	Payment
03/22/2018	Bill	175856	200.00	200.00	200.00
			Check Amount		200.00

1310000 BB&T Opera 200.00

KW RESORT UTILITIES CORP 8454

04/02/2018 **Arnold's Towing**

Date	Type	Reference	Original Amount	Balance Due	Payment
03/22/2018	Bill	175856	200.00	200.00	200.00
			Check Amount		200.00

1310000 BB&T Opera 200.00

LMP100 M/P CHECK
Rev 1/17

104521

10452 (1/18) J197960

		1/19/2017			2/21/2017			3/21/2017			4/19/2017			5/19/2017			6/20/2017			7/19/2017			8/21/2017			9/20/2017			10/20/2017			11/2 /2017			12/20/2017			1/19/2018			2/21/2018		total	avearage
ACCOUNT		USAGE	BILLED AMOUNT	TOTAL	USAGE	BILLED AMOUNT	TOTAL	USAGE	BILLED AMOUNT	TOTAL	USAGE	BILLED AMOUNT	TOTAL	USAGE	BILLED AMOUNT	TOTAL	USAGE	BILLED AMOUNT	TOTAL	USAGE	BILLED AMOUNT	TOTAL	USAGE	BILLED AMOUNT	TOTAL	USAGE	BILLED AMOUNT	TOTAL	USAGE	BILLED AMOUNT	TOTAL	USAGE	BILLED AMOUNT	TOTAL	USAGE	BILLED AMOUNT	TOTAL	USAGE	BILLED AMOUNT	TOTAL	usuage	usage
6636369-11	ENERGY	95840	9794.85		02720	10497.98		94160	9623.15		99920	0211.82		79520	8126.94		82640	8445.81		92640	9467.81		87280	8920.02		72480	7407.46		82640	8445.81		73200	7481.04		78640	8037.01		89840	9792.77		81600	8905.32		1213120	86651.43
	DEMAND	209.6	1771.12		223.02	1884.52		225.66	1906.83		224.08	893.48		212.07	1791.99		216.35	1828.16		208 66	1763.18		209.7	1771.91		210.68	1780.25		197.35	1667.61		189.38	1600.26		89.38	1600.26		189.09	1985.45		192.67	2023.04			
	ADJ	-0.0167	- 600.53		-0.0167	-1715.42		-0.0 003	-944.42		-0.01003	- 002.2		-0.01003	-797.59		-0.00253	-209.08		0.00297	275.14		0.00297	259.22		0.00297	215.27		0.00297	245.44		0.00297	217.4		0 00297	233.56		-0.003	-269.52		-0.003	-244.8			
				11253.03			11878.9			11789.47			12357.15			10 83.41			11218.36			12799 24			12190.54			0492.34			11540.82			10377.95			11005.52			12802.84			11897.78			
6636392-00	ENERGY										37120	3793.66		6640	3744.61		36000	3679.2		41 60	4226.99		40240	4112.53		33360	3409.39		40720	4161.58		38240	3908.13		40240	4112.53		44480	4907.5		39360	4356.07		427760	30554.29
	DEMAND							ACCT:	66 6392-00		87 2	736.84		100	845		75.2	635.44		141.6	1196.52		137.6	1162.72		137.83	1164.66		72	608.4		70.4	594.88		76.8	648.96		98.4	1033.2		87.2	915.6			
	ADJ										-0.01003	-372.31		-0.01003	-367.5		-0.00253	-91.08		0.00297	122.84		0.00297	119.51		0.00297	99.08		0.00297	120.94		0.00297	113.57		0 00297	119.51		-0.003	-133.44		-0.003			5832.06	
													4729.84			4800.95			4802.58			6262.08			6095.8			5302.62			5543.15			5239.71			5532.28			6549.07			
6621143-10	ENERGY	186	22.77		151	18.48		146	17.87		152	18.6		210	25.7		162	19.83		166	20.32		177	21.66		154	18.85		217	26.56		188	23.01		183	22.4		163	21.37		203	26.61		2458	175.5714
	ADJ	-0.0167	-3.11		-0.0167	-2.52		-0.0 003	-1.46		-0.01003	-1.52		-0.01003	-0.211		-0.00253	-0.41		0.00297	0.49		0.00297	0.53		0.00297	0.46		0.00297	0.64		0.00297	0.56		0 00297	0.54		-0.003	-0.49		-0.003	-0.61			
				53. 6			51.9			49.73			50.49			57.73			53.08			54.65			56.16			52.96			61.74			57.71			57			54.91			60.64		
6621371-12	ENERGY	90	11.02		81	9.91		102	12.48		98	12		193	23.62		124	15.18		96	11.75		104	12.73		91	11.14		130	15.91		115	14.08		124	15.18		122	15.99		270	35.4		1740	124.2857
	ADJ	-0.0167	-0.15		-0.0167	-1.35		-0.0 003	-1.02		-0.01003	-0.98		-0.01003	-1.94		-0.00253	-0.31		0.00297	0.29		0.00297	0.31		0.00297	0.27		0.00297	0.39		0.00297	0.34		0 00297	0.37		-0.003	-0.37		-0.003	-0.81			
				42.08			43.1			44.23			43.76			55.6			48.04			44.87			46			44.19			49.62			47.52			48.77			49.07			70.19		
6621545-00	ENERGY	165	20.2		99	12.12		120	14.69		103	12.61		121	14.81		157	19.22		159	19.46		223	27.3		194	23.75		398	48.72		403	49.33		442	54.1		166	21.76		198	25.96		2948	210.5714
	ADJ	-0.0167	-0.276		-0.0167	-1.65		-0.0 003	-1.2		-0.01003	-1.03		-0.01003	-1.21		-0.00253	-0.4		0.00297	0.47		0.00297	0.66		0.00297	0.58		0.00297	1.18		0.00297	1.2		0 00297	1.31		-0.003	-0.5		-0.003	-0.59			
				50.88			45.66			46.49			44.36			46.6			52.44			53.64			62.59			58.55			86.98			87.69			93.11			55.34			59.92		
6630407-11	ENERGY	39	4.77		39	4.77		41	5.02		33	4.04		34	4.16		40	4.9		35	4.28		34	4.16		30	3.67		26	3.18		35	4.28		35	4.28		40	5.24		39	5.11		500	35.71429
	ADJ	-0.0167	-0.65		-0.0167	-0.65		-0.0 003	-0.41		-0.01003	-0.33		-0.01003	-0.34		-0.00253	-0.1		0.00297	0.1		0.00297	0.1		0.00297	0.09		0.00297	0.08		0.00297	0.1		0 00297	0.1		-0.003	-0.12		-0.003	-0.59			
				36.07			37.87			36.51			35.61			35.72			36.83			36.37			6.21			35.67			35.12			36.37			6.37			37.4			37.27		
6633498-12	ENERGY	2253	275.77		2396	293.27		2193	268.42		2402	294		2542	311.14		2689	329.13		2413	295.35		2445	299.27		2030	248.47		3691	451.78		1609	196.94		1457	178.34		2194	287.63		1881	246.6		32195	2299.643
	ADJ	-0.0167	-37.63		-0.0167	-40 01		-0.0 003	-22		-0.01003	-24.09		-0.01003	-25.2		-0.00253	-6.8		0.00297	7.17		0.00297	7.26		0.00297	6 03		0.00297	10.96		0.00297	4.78		0 00297	4.33		-0.003	-6.58		-0.003	-5.64			
				296. 6			313.18			305.56			331.69			349.21			390.01			367.97			372.43			314.56			546.17			255.86			234.67			344.28			299.72		
6633550-12	ENERGY	2512	307.47		2376	290.82		2698	3 0.24		2906	355.69		2953	361.45		3233	392.72		3145	384.95		3618	442.84		3003	367.57		3862	472.71		2701	330.6		3327	407.22		2630	344.79		2206	289.21		41170	2940.714
	ADJ	-0.0167	-41.95		-0.0167	-39 68		-0.0 003	-27.06		-0.01003	-29.15		-0.01003	-29.62		-0.00253	-8.18		0.00297	9.34		0.00297	10.75		0.00297	8.92		0.00297	11.47		0.00297	8.02		0 00297	9.88		-0.003	-7.89		-0.003	-6.62			
				326.81			310.81			368.72			394.67			400.57			462.55			470.04			5 6.01			450.23			570.02			408.1			495.41			406.41			346		
66 6391-00	ENERGY	271	33.17		117	14.32		112	13.71		144	17.63		176	21.54		197	24.11		188	23.01		192	23.5		159	19.46		200	24.48		221	27.05		327	40.02		224	29.37		185	24.25		2713	193.7857
	ADJ	-0.0167	-4.53		-0.0167	-1.95		-0.0 003	-1.12		-0.01003	-1.44		-0.01003	-1.77		-0.00253	-0.5		0.00297	0.56		0.00297	0.57		0.00297	0.47		0.00297	0.59		0.00297	0.66		0 00297	0.97		-0.003	-0.67		-0.003	-0.56			
				63.35			45.25			45.51			49.49			53.48			57.75			57.71			58.26			53.64			59.39			62.29			77.07			63.61			58.06		
7650401-01	ENERGY	659	80.66		800	97.92		946	115.79		851	104.16		376	46.02		356	43.57		453	55.45		349	42.72		290	35.5		232	28.4		480	58.75		394	48.23		805	105.54		710	93.08		7701	550.0714
	ADJ	-0.0167	-11.01		-0.0167	-13. 6		-0.0 003	-9.49		-0.01003	-8.54		-0.01003	-3.77		-0.00253	-0.9		0.00297	1.35		0.00297	1.04		0.00297	0 86		0.00297	0.69		0.00297	1.43		0 00297	1.17		-0.003	-2.42		-0.003	-2.13			
				108.96			125.55			149.74			137.83			78.5			78.96			94.67			80.15			71.94			63.84			98.44			86.44			146.39			132.86		
7670576-10	ENERGY	1062	129.99		967	118.36		003	122.77		932	114.08		795	97.31		782	95.72		786	96.21		786	96.21		630	77.11		913	111.75		1082	132.44		098	134.4		1241	162.7		1380	180.92		13457	961.2143
	ADJ	-0.0167	-17.74		-0.0167	-16.15		-0.0 003	-10.06		-0.01003	-9.35		-0.01003	-7.97		-0.00253	-1.98		0.00297	2.33		0.00297	2.33		0.00297	1 87		0.00297	2.71		0.00297	3.21		0 00297	3.26		-0.003	-3.72		-0.003	-4.14		1745762	TOTAL USE
				156.34			145.17			156.85			147.99			1 0.86			135.74			141.1			141.1			119.35			158.79			182.38			84.6			208.52			228.34	124697.29	MONTHLY
				12387.24			**12997.39**			**12992.91**			**18322.88**			**16192.63**			**17336.34**			**20382.34**			**19675.25**			**6996.05**			**18715.64**			**16854.02**			**17851.24**			**20717.84**			**19022.84**	240444.61	17174.62
																																										year total	monthly average

Account 6636392-00 part of bil ing.

Power cost adjustment now .00297 15 000 more kWh than previous month.

Total used	1745762
Average/mo	124697.29

2017		
ENERGY RATE Large Commercial	$	0.10
DEMAND RATE	$	8.45
CUSTOMER CHARGE	$	94.27
ENERGY RATE Small Commercial	$	0.12
DEMAND RATE		N/A
CUSTOMER CHARGE	$	28.31

2018			
ENERGY RATE Large Commercial			
	< 5000 usage	$	0.13
	usage over 5000	$	0.11
DEMAND RATE	f > 20 KW		0.50/unit
CUSTOMER CHARGE		$	95.00
ENERGY RATE Small Commercial		$	0.13 8.33% increase
DEMAND RATE			N/A
CUSTOMER CHARGE		$	28.50

ACCOUNT NUMBER	
6636369-11	R Plant
6636392-00	Plant
6621143-10	10 L Blk 11
6621371-12	5th Ave
6621545-00	Roberta
6630407-11	P 3rd Ave
6633498-12	S T 7th
6633550-12	Lincoln Gardens
6636391-00	6630 Front St
7650401-01	6401 Maloney Ave
7670576-10	F Course

D BY ALL KWRU ACCTS
VERAGE

(305) 295-1000
1001 James Street
PO Box 6100
Key West, FL 33040-6100
www.KeysEnergy.com

UTILITY BOARD OF THE CITY OF KEY WEST

January 3, 2017

Ms. Jami Rose
Key West Resort Utilities
6630 Front Street
Key West, FL 33040

RE: Initial Permanent Service Charge & Deposit for:
Key West Resort Utilities Wastewater Treatment Plant Expansion, 6630 Front Street, Stock Island, Florida

Dear Ms. Rose:

Our Engineering Section has completed its review of the total loads provided to Keys Energy Services (KEYS) for the referenced project. In order to obtain permanent service, KEYS will require payment of the below service charges and deposit amounts in addition to completing KEYS' process for initiating service. Upon submission of all required documentation, payments and when the appropriate City or County Electrical inspector has inspected and reported the inspection to KEYS dispatcher, the service will be scheduled for connection, no sooner than 24-hours after notification is received.

Service Charge: (Based on 291kw)	**$**	**2,250.00**	Initial Permanent Service Charge (IPSC) (CT Meter)
Deposit:	**$**	**16,000.00**	
Total:	**$**	**18,250.00**	

Please make your payment for the referenced charges, payable to Keys Energy Services, in the amount of $ 18,250.00.

If you have any questions, please call Customer Programs at (305) 295-1080.

Sincerely,

Dane'lle Waldon

Dane'lle Waldon
Customer Accounts Representative

DW/am

c:
E. Zarate, Director of Customer Services
M. Alfonso, Supervisor of Engineering

5177

KW RESORT UTILITIES CORP.
OPERATING ACCOUNT
P.O. BOX 2125
KEY WEST, FL 33045-2125
PH. 305-295-3301

BRANCH BANKING AND TRUST COMPANY
1-800-BANK BBT BBANDT.COM
63-9136-2631

01/11/2017

PAY TO THE ORDER OF
Keys Energy Services

$ **16,000.00

Sixteen thousand and 00/100********** DOLLARS

Keys Energy Services
P.O. Box 6048
Key West, FL 33041-6048

MEMO

⑈00005177⑈ ⑆263191387 [redacted]

KW RESORT UTILITIES CORP.

01/11/2017 **Keys Energy Services** 5177

Date	Type	Reference	Original Amount	Balance Due	Payment
01/03/2017	Bill	KES1-3-17	16,000.00	16,000.00	16,000.00
			Check Amount		16,000.00

1310000 BB&T Opera 16,000.00

KW RESORT UTILITIES CORP.

01/11/2017 **Keys Energy Services** 5177

Date	Type	Reference	Original Amount	Balance Due	Payment
01/03/2017	Bill	KES1-3-17	16,000.00	16,000.00	16,000.00
			Check Amount		16,000.00

1310000 BB&T Opera 16,000.00

© CHECKS UNLIMITED® • SECURIGUARD PREMIUM CLASSIC BLUE • TO REORDER: 1-800-657-2439 • www.ChecksUnlimited.com

0293

KW RESORTS UTILITIES CORP
CAPITAL ACCOUNT
PO BOX 2125
KEY WEST, FL 33045
PH. 305-295-3301

BB&T
BRANCH BANKING AND TRUST COMPANY
1-800-BANK BBT BBT.com
63-9138/2631

01/11/2017

PAY TO THE ORDER OF Keys Energy Services

$ **2,250.00

Two thousand two hundred fifty and 00/100********** DOLLARS

Keys Energy Services
P.O. Box 6048
Key West, FL 33041-6048

MEMO

AUTHORIZED SIGNATURE

[redacted]

Details on Back. Security Features Included.

KW RESORTS UTILITIES CORP 0293

01/11/2017 Keys Energy Services

Date	Type	Reference	Original Amount	Balance Due	Payment
01/03/2017	Bill	KES1-3-17	2,250.00	2,250.00	2,250.00
		Check Amount			2,250.00

1323000 BB&T Capit 2,250.00

KW RESORTS UTILITIES CORP 0293

01/11/2017 Keys Energy Services

Date	Type	Reference	Original Amount	Balance Due	Payment
01/03/2017	Bill	KES1-3-17	2,250.00	2,250.00	2,250.00
		Check Amount			2,250.00

1323000 BB&T Capit 2,250.00

LMP100 M/P CHECK

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6636369-11	KW RESORT UTILITY CORP	R PLANT

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000091115	12-15-16	11-14-16	31	MR	60110	58876	80	98720	kWh	0.8210
ELECTRIC: E000091115	12-15-16	11-14-16	31	MR	239		80	191.20	kW	
ELECTRIC: PF00091115	12-15-16	11-14-16	31	MR	8210		10	82.10	kVa	

BILLING SUMMARY

Previous Balance as of 11-21-16	$10,338.90
Payments & Adjustments	-10,338.90
Balance Forward as of 12-21-16	0.00
Current Charges as of 12-21-16	11,379.38
Total Amount Due	**$11,379.38**

PREVIOUS BALANCE	$10,338.90
PAYMENT 12-13-2016	-10,338.90
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			94.27
ENERGY CHARGE	$0.102200	98720	10,089.18
BILLING DEMAND	$8.450000	209.60	1,771.12
POWER COST ADJUSTMENT	$-0.016700	98720	-1,648.62
GROSS RECEIPTS TAX			263.83
LOCAL OPTION TAX			75.00
SALES TAX			734.60
CURRENT CHARGES			**11,379.38**
TOTAL AMOUNT DUE			**$11,379.38**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
12-15-16	31	98720	3184.52
11-14-16	31	95840	3091.61
10-14-16	29	87680	3023.45
09-15-16	30	94800	3160.00
08-16-16	32	98960	3092.50
07-15-16	30	97280	3242.67
06-15-16	30	92560	3085.33
05-16-16	31	100880	3254.19
04-15-16	29	94080	3244.14
03-17-16	30	92720	3090.67
02-16-16	32	98960	3092.50
01-15-16	29	87360	3012.41
12-17-15	30	88240	2941.33

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 214	12-21-2016	01-17-2017	$11,379.38	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
R PLANT	01-17-2017
Account Number	**Payment Type**
6636369-11	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$11,379.38	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1221F
2000000072 8/3

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST, FL 33045

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6621143-10	KW RESORT UTILITY CORP	10 L BLK 11

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000061837	12-14-16	11-14-16	30	MR	16664	16474	1	190	kWh	
ELECTRIC: E000061837	12-14-16	11-14-16	30	MR	68		1	0.68	kW	

BILLING SUMMARY

Previous Balance as of 11-18-16	$60.01
Payments & Adjustments	-60.01
Balance Forward as of 12-20-16	0.00
Current Charges as of 12-20-16	53.83
Total Amount Due	**$53.83**

PREVIOUS BALANCE	$60.01
PAYMENT 12-13-2016	-60.01
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	190	23.26
POWER COST ADJUSTMENT	$-0.016700	190	-3.17
GROSS RECEIPTS TAX			1.24
LOCAL OPTION TAX			0.74
SALES TAX			3.45
CURRENT CHARGES			**53.83**
TOTAL AMOUNT DUE			**$53.83**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
12-14-16	30	190	6.33
11-14-16	32	262	8.19
10-13-16	30	200	6.67
09-13-16	29	227	7.83
08-15-16	32	183	5.72
07-14-16	31	160	5.16
06-13-16	31	164	5.29
05-13-16	29	240	8.28
04-14-16	30	155	5.17
03-15-16	32	200	6.25
02-12-16	29	194	6.69
01-14-16	29	185	6.38
12-16-15	30	211	7.03

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	12-20-2016	01-16-2017	$53.83	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
10 L BLK 11	01-16-2017
Account Number	**Payment Type**
6621143-10	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$53.83	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1220B
2000000042 6/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number
6621371-12

Name
KW RESORT UTILITY CORP

Service Address
5TH AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000087812	12-14-16	11-14-16	30	MR	02603	02488	1	115	kWh	

BILLING SUMMARY

Previous Balance as of 11-18-16	$46.95
Payments & Adjustments	-46.95
Balance Forward as of 12-20-16	0.00
Current Charges as of 12-20-16	45.02
Total Amount Due	**$45.02**

PREVIOUS BALANCE			$46.95
PAYMENT 12-13-2016			-46.95
BALANCE FORWARD			**0.00**
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	115	14.08
POWER COST ADJUSTMENT	$-0.016700	115	-1.92
GROSS RECEIPTS TAX			1.04
LOCAL OPTION TAX			0.62
SALES TAX			2.88
CURRENT CHARGES			**45.02**
TOTAL AMOUNT DUE			**$45.02**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
12-14-16	30	115	3.83
11-14-16	32	142	4.44
10-13-16	30	116	3.87
09-13-16	29	174	6.00
08-15-16	32	83	2.59
07-14-16	31	90	2.90
06-13-16	31	87	2.81
05-13-16	29	90	3.10
04-14-16	30	95	3.17
03-15-16	32	86	2.69
02-12-16	29	97	3.34
01-14-16	29	67	2.31
12-16-15	30	100	3.33

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	12-20-2016	01-16-2017	$45.02	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.

keys energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
5TH AVE	01-16-2017
Account Number	**Payment Type**
6621371-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$45.02	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1220B
2000000043 6/2

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST, FL 33045

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6621545-00

Name KW RESORT UTILITY CORP

Service Address ROBERTA ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000090726	12-14-16	11-14-16	30	MR	02864	02652	1	212	kWh	

BILLING SUMMARY

Previous Balance as of 11-18-16	$69.39
Payments & Adjustments	-69.39
Balance Forward as of 12-20-16	0.00
Current Charges as of 12-20-16	56.42
Total Amount Due	**$56.42**

PREVIOUS BALANCE			$69.39
PAYMENT 12-13-2016			-69.39
BALANCE FORWARD			**0.00**
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	212	25.95
POWER COST ADJUSTMENT	$-0.016700	212	-3.54
GROSS RECEIPTS TAX			1.30
LOCAL OPTION TAX			0.78
SALES TAX			3.62
CURRENT CHARGES			**56.42**
TOTAL AMOUNT DUE			**$56.42**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
12-14-16	30	212	7.07
11-14-16	32	348	10.88
10-13-16	30	176	5.87
09-13-16	29	146	5.03
08-15-16	32	207	6.47
07-14-16	31	177	5.71
06-13-16	31	178	5.74
05-13-16	29	211	7.28
04-14-16	30	196	6.53
03-15-16	32	354	11.06
02-12-16	29	132	4.55
01-14-16	29	89	3.07
12-16-15	30	105	3.50

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	12-20-2016	01-16-2017	$56.42	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.

keys energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
ROBERTA ST	01-16-2017
Account Number	**Payment Type**
6621545-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$56.42	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1220B
2000000044 6/3

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST, FL 33045

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6630407-11	KW RESORT UTILITY CORP	P 3RD AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000074699	12-14-16	11-14-16	30	MR	06468	06431	1	37	kWh	
ELECTRIC: E000074699	12-14-16	11-14-16	30	MR	62		1	0.62	kW	

BILLING SUMMARY

Previous Balance as of 11-18-16	$36.16
Payments & Adjustments	-36.16
Balance Forward as of 12-20-16	0.00
Current Charges as of 12-20-16	35.83
Total Amount Due	**$35.83**

PREVIOUS BALANCE	$36.16
PAYMENT 12-13-2016	-36.16
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	37	4.53
POWER COST ADJUSTMENT	$-0.016700	37	-0.62
GROSS RECEIPTS TAX			0.82
LOCAL OPTION TAX			0.50
SALES TAX			2.30
CURRENT CHARGES			**35.83**
TOTAL AMOUNT DUE			**$35.83**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
12-14-16	30	37	1.23
11-14-16	32	43	1.34
10-13-16	30	45	1.50
09-13-16	29	52	1.79
08-15-16	32	43	1.34
07-14-16	31	38	1.23
06-13-16	31	38	1.23
05-13-16	29	41	1.41
04-14-16	30	30	1.00
03-15-16	32	33	1.03
02-12-16	29	33	1.14
01-14-16	29	28	0.97
12-16-15	30	30	1.00

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	12-20-2016	01-16-2017	$35.83	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
P 3RD AVE	01-16-2017
Account Number	**Payment Type**
6630407-11	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$35.83	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1220B
2000000045 6/4

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST, FL 33045

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6633498-12	KW RESORT UTILITY CORP	5 T 7TH AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000081094	12-15-16	11-14-16	31	MR	70681	67572	1	3109	kWh	
ELECTRIC: E000081094	12-15-16	11-14-16	31	MR	1030		1	10.30	kW	

BILLING SUMMARY

Previous Balance as of 11-21-16	$485.65
Payments & Adjustments	-485.65
Balance Forward as of 12-21-16	0.00
Current Charges as of 12-21-16	397.01
Total Amount Due	**$397.01**

PREVIOUS BALANCE	$485.65
PAYMENT 12-13-2016	-485.65
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	3109	380.54
POWER COST ADJUSTMENT	$-0.016700	3109	-51.92
GROSS RECEIPTS TAX			9.14
LOCAL OPTION TAX			5.49
SALES TAX			25.44
CURRENT CHARGES			**397.01**
TOTAL AMOUNT DUE			**$397.01**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
12-15-16	31	3109	100.29
11-14-16	31	4172	134.58
10-14-16	29	3508	120.97
09-15-16	30	4106	136.87
08-16-16	32	2764	86.38
07-15-16	30	2232	74.40
06-15-16	30	2734	91.13
05-16-16	31	3006	96.97
04-15-16	29	2443	84.24
03-17-16	30	2477	82.57
02-16-16	32	4099	128.09
01-15-16	29	2619	90.31
12-17-15	30	3696	123.20

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	12-21-2016	01-17-2017	$397.01	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
5 T 7TH AVE	01-17-2017
Account Number	**Payment Type**
6633498-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$397.01	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1221F
2000000070 8/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6633550-12	KW RESORT UTILITY CORP	LINCOLN GARDENS

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000070104	12-15-16	11-14-16	31	MR	25340	22855	1	2485	kWh	
ELECTRIC: E000070104	12-15-16	11-14-16	31	MR	1130		1	11.30	kW	

BILLING SUMMARY

Previous Balance as of 11-21-16	$373.30
Payments & Adjustments	-373.30
Balance Forward as of 12-21-16	0.00
Current Charges as of 12-21-16	323.64
Total Amount Due	**$323.64**

PREVIOUS BALANCE	$373.30
PAYMENT 12-13-2016	-373.30
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	2485	304.16
POWER COST ADJUSTMENT	$-0.016700	2485	-41.50
GROSS RECEIPTS TAX			7.45
LOCAL OPTION TAX			4.48
SALES TAX			20.74
CURRENT CHARGES			**323.64**
TOTAL AMOUNT DUE			**$323.64**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
12-15-16	31	2485	80.16
11-14-16	31	3140	101.29
10-14-16	29	2675	92.24
09-15-16	30	3430	114.33
08-16-16	32	2557	79.91
07-15-16	30	1965	65.50
06-15-16	30	2189	72.97
05-16-16	31	2456	79.23
04-15-16	29	2180	75.17
03-17-16	30	2263	75.43
02-16-16	32	3169	99.03
01-15-16	29	2362	81.45
12-17-15	30	3194	106.47

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	12-21-2016	01-17-2017	$323.64	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.

keys energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
LINCOLN GARDENS	01-17-2017
Account Number	**Payment Type**
6633550-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$323.64	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1221F
2000000071 8/2

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST, FL 33045

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6636391-00

Name KW RESORT UTILITY CORP

Service Address 6630 FRONT ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000081053	12-15-16	11-14-16	31	MR	08561	08421	1	140	kWh	
ELECTRIC: E000081053	12-15-16	11-14-16	31	MR	214		1	2.14	kW	

BILLING SUMMARY

Previous Balance as of 11-21-16	$48.16
Payments & Adjustments	-48.16
Balance Forward as of 12-21-16	0.00
Current Charges as of 12-21-16	47.93
Total Amount Due	**$47.93**

PREVIOUS BALANCE	$48.16
PAYMENT 12-13-2016	-48.16
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	140	17.14
POWER COST ADJUSTMENT	$-0.016700	140	-2.34
GROSS RECEIPTS TAX			1.10
LOCAL OPTION TAX			0.66
SALES TAX			3.07
CURRENT CHARGES			**47.93**
TOTAL AMOUNT DUE			**$47.93**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
12-15-16	31	140	4.52
11-14-16	31	153	4.94
10-14-16	29	147	5.07
09-15-16	30	147	4.90
08-16-16	32	456	14.25
07-15-16	30	96	3.20
06-15-16	30	106	3.53
05-16-16	31	136	4.39
04-15-16	29	105	3.62
03-17-16	30	116	3.87
02-16-16	32	256	8.00
01-15-16	29	131	4.52
12-17-15	30	149	4.97

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	12-21-2016	01-17-2017	$47.93	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6630 FRONT ST	01-17-2017
Account Number	**Payment Type**
6636391-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$47.93	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1221F
2000000073 8/4

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST, FL 33045

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

REBUTTAL TESTIMONY OF CHRISTOPHER JOHNSON
DOCKET NO. 20171041-SU
EXHIBTI CAJ-40
PURCHASED POWER DOCUMENTATION
PAGE 14 OF 207

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number
7650401-01

Name
KW RESORT UTILITIES CORP

Service Address
6401 MALONEY AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000070091	12-15-16	11-14-16	31	MR	44196	43860	1	336	kWh	
ELECTRIC: E000070091	12-15-16	11-14-16	31	MR	688		1	6.88	kW	

BILLING SUMMARY

Previous Balance as of 11-21-16	$89.74
Payments & Adjustments	-89.74
Balance Forward as of 12-21-16	0.00
Current Charges as of 12-21-16	70.98
Total Amount Due	**$70.98**

PREVIOUS BALANCE			$89.74
PAYMENT 12-13-2016			-89.74
BALANCE FORWARD			**0.00**
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	336	41.13
POWER COST ADJUSTMENT	$-0.016700	336	-5.61
GROSS RECEIPTS TAX			1.63
LOCAL OPTION TAX			0.98
SALES TAX			4.55
CURRENT CHARGES			**70.98**
TOTAL AMOUNT DUE			**$70.98**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
12-15-16	31	336	10.84
11-14-16	31	535	17.26
10-14-16	29	203	7.00
09-15-16	30	258	8.60
08-16-16	32	457	14.28
07-15-16	30	374	12.47
06-15-16	30	359	11.97
05-16-16	31	377	12.16
04-15-16	29	703	24.24
03-17-16	30	943	31.43
02-16-16	32	892	27.88
01-15-16	29	754	26.00
12-17-15	30	370	12.33

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	12-21-2016	01-17-2017	$70.98	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6401 MALONEY AVE	01-17-2017
Account Number	**Payment Type**
7650401-01	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$70.98	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1221F AUTO SCH 5-DIGIT 33040
7000000628 00.0002.0238 615/1

KW RESORT UTILITIES CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number
7670576-10

Name
KW RESORT UTILITY CORP

Service Address
F COURSE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000074678	12-16-16	11-16-16	30	MR	98585	97760	1	825	kWh	
ELECTRIC: E000074678	12-16-16	11-16-16	30	MR	1036		1	10.36	kW	

BILLING SUMMARY

Previous Balance as of 11-22-16	$132.95
Payments & Adjustments	-132.95
Balance Forward as of 12-21-16	0.00
Current Charges as of 12-21-16	128.49
Total Amount Due	**$128.49**

PREVIOUS BALANCE	$132.95
PAYMENT 12-13-2016	-132.95
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	825	100.98
POWER COST ADJUSTMENT	$-0.016700	825	-13.78
GROSS RECEIPTS TAX			2.96
LOCAL OPTION TAX			1.78
SALES TAX			8.23
CURRENT CHARGES			**128.49**
TOTAL AMOUNT DUE			**$128.49**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
12-16-16	30	825	27.50
11-16-16	30	932	31.07
10-17-16	31	718	23.16
09-16-16	30	731	24.37
08-17-16	30	848	28.27
07-18-16	31	827	26.68
06-17-16	30	733	24.43
05-18-16	30	818	27.27
04-18-16	31	1163	37.52
03-18-16	29	1283	44.24
02-18-16	30	1250	41.67
01-19-16	32	1171	36.59
12-18-15	30	1333	44.43

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 5M 210	12-21-2016	01-18-2017	$128.49	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
F COURSE	01-18-2017
Account Number	**Payment Type**
7670576-10	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$128.49	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1221A AUTO SCH 5-DIGIT 33040
7000000589 00.0002.0201 578/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KW RESORT UTILITIES CORP.
OPERATING ACCOUNT
P.O. BOX 2125
KEY WEST, FL 33045-2125
PH. 305-295-3301

BRANCH BANKING AND TRUST COMPANY
1-800-BANK BBT BBANDT.COM
63-9138-2631

5156

12/28/2016

PAY TO THE ORDER OF

Keys Energy Services

$ **12,538.53

DOLLARS

Twelve thousand five hundred thirty-eight and 53/100**********

Keys Energy Services
P.O. Box 6048
Key West, FL 33041-6048

MEMO

⑈00005156⑈ ⑆263191387⑆ [redacted]

KW RESORT UTILITIES CORP.

5156

12/28/2016 **Keys Energy Services**

Date	Type	Reference	Original Amount	Balance Due	Payment
12/20/2016	Bill	KES1-17-17	12,538.53	12,538.53	12,538.53
		Check Amount			12,538.53

1310000 BB&T Opera 12,538.53

KW RESORT UTILITIES CORP.

5156

12/28/2016 **Keys Energy Services**

Date	Type	Reference	Original Amount	Balance Due	Payment
12/20/2016	Bill	KES1-17-17	12,538.53	12,538.53	12,538.53
		Check Amount			12,538.53

1310000 BB&T Opera 12,538.53

© CHECKS UNLIMITED® • SECURIGUARD PREMIUM CLASSIC BLUE • TO REORDER: 1-800-667-2439 • www.ChecksUnlimited.com

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6636369-11

Name KW RESORT UTILITY CORP

Service Address R PLANT

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000091115	12-15-17	11-14-17	31	MR	73131	72148	80	78640	kWh	0.8060
ELECTRIC: E000091115	12-15-17	11-14-17	31	MR	212		80	169.60	kW	
ELECTRIC: PF00091115	12-15-17	11-14-17	31	MR	8060		10	80.60		

BILLING SUMMARY

Previous Balance as of 11-21-17	$10,377.95
Payments & Adjustments	-10,377.95
Balance Forward as of 12-20-17	0.00
Current Charges as of 12-20-17	11,005.52
Total Amount Due	**$11,005.52**

PREVIOUS BALANCE	$10,377.95
PAYMENT 12-14-2017	-10,377.95
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			94.27
ENERGY CHARGE	$0.102200	78640	8,037.01
BILLING DEMAND	$8.450000	189.38	1,600.26
POWER COST ADJUSTMENT	$0.002970	78640	233.56
GROSS RECEIPTS TAX			255.11
LOCAL OPTION TAX			75.00
SALES TAX			710.30
CURRENT CHARGES			**11,005.52**
TOTAL AMOUNT DUE			**$11,005.52**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
12-15-17	31	78640	2536.77
11-14-17	29	73200	2524.14
10-16-17	31	82640	2665.81
09-15-17	30	72480	2416.00
08-16-17	30	87280	2909.33
07-17-17	32	92640	2895.00
06-15-17	30	82640	2754.67
05-16-17	29	79520	2742.07
04-17-17	32	99920	3122.50
03-16-17	30	94160	3138.67
02-14-17	32	102720	3210.00
01-13-17	29	95840	3304.83
12-15-16	31	98720	3184.52

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 214	12-20-2017	01-17-2018	$11,005.52	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.

keys energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
R PLANT	01-17-2018
Account Number	**Payment Type**
6636369-11	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$11,005.52	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1220E
9000000071 00.0000.0071 71/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6636392-00

Name KW RESORT UTILITY CORP

Service Address 6630 FRONT ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000085918	12-15-17	11-14-17	31	MR	04302	03799	80	40240	kWh	0.9380
ELECTRIC: E000085918	12-15-17	11-14-17	31	MR	96		80	76.80	kW	
ELECTRIC: PF00085918	12-15-17	11-14-17	31	MR	9380		10	93.80		

BILLING SUMMARY

Previous Balance as of 11-21-17	$5,239.71
Payments & Adjustments	-5,239.71
Balance Forward as of 12-20-17	0.00
Current Charges as of 12-20-17	5,532.28
Total Amount Due	**$5,532.28**

PREVIOUS BALANCE	$5,239.71
PAYMENT 12-14-2017	-5,239.71
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			94.27
ENERGY CHARGE	$0.102200	40240	4,112.53
BILLING DEMAND	$8.450000	76.80	648.96
POWER COST ADJUSTMENT	$0.002970	40240	119.51
GROSS RECEIPTS TAX			127.37
LOCAL OPTION TAX			75.00
SALES TAX			354.63
CURRENT CHARGES			**5,532.28**
TOTAL AMOUNT DUE			**$5,532.28**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
12-15-17	31	40240	1298.06
11-14-17	29	38240	1318.62
10-16-17	31	40720	1313.55
09-15-17	30	33360	1112.00
08-16-17	30	40240	1341.33
07-17-17	32	41360	1292.50
06-15-17	30	36000	1200.00
05-16-17	29	36640	1263.45
04-17-17	32	37120	1160.00
03-16-17	8	240	30.00

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 214	12-20-2017	01-17-2018	$5,532.28	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6630 FRONT ST	01-17-2018
Account Number	**Payment Type**
6636392-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$5,532.28	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1220E
9000000073 00.0000.0073 73/1

KW RESORT UTILITY CORP
6630 FRONT ST
KEY WEST FL 33040-6050

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6636391-00

Name KW RESORT UTILITY CORP

Service Address 6630 FRONT ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000081053	12-15-17	11-14-17	31	MR	10865	10538	1	327	kWh	
ELECTRIC: E000081053	12-15-17	11-14-17	31	MR	211		1	2.11	kW	

BILLING SUMMARY

Previous Balance as of 11-21-17	$62.29
Payments & Adjustments	-62.29
Balance Forward as of 12-20-17	0.00
Current Charges as of 12-20-17	77.07
Total Amount Due	**$77.07**

PREVIOUS BALANCE	$62.29
PAYMENT 12-14-2017	-62.29
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	327	40.02
POWER COST ADJUSTMENT	$0.002970	327	0.97
GROSS RECEIPTS TAX			1.77
LOCAL OPTION TAX			1.07
SALES TAX			4.94
CURRENT CHARGES			**77.07**
TOTAL AMOUNT DUE			**$77.07**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
12-15-17	31	327	10.55
11-14-17	29	221	7.62
10-16-17	31	200	6.45
09-15-17	30	159	5.30
08-16-17	30	192	6.40
07-17-17	32	188	5.88
06-15-17	30	197	6.57
05-16-17	29	176	6.07
04-17-17	32	144	4.50
03-16-17	30	112	3.73
02-14-17	32	117	3.66
01-13-17	29	271	9.34
12-15-16	31	140	4.52

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	12-20-2017	01-17-2018	$77.07	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6630 FRONT ST	01-17-2018
Account Number	**Payment Type**
6636391-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$77.07	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1220E
9000000072 00.0000.0072 72/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number
7650401-01

Name
KW RESORT UTILITIES CORP

Service Address
6401 MALONEY AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000070091	12-15-17	11-14-17	31	MR	50382	49988	1	394	kWh	
ELECTRIC: E000070091	12-15-17	11-14-17	31	MR	846		1	8.46	kW	

BILLING SUMMARY

Previous Balance as of 11-21-17	$98.44
Payments & Adjustments	-98.44
Balance Forward as of 12-20-17	0.00
Current Charges as of 12-20-17	86.44
Total Amount Due	**$86.44**

PREVIOUS BALANCE	$98.44
PAYMENT 12-14-2017	-98.44
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	394	48.23
POWER COST ADJUSTMENT	$0.002970	394	1.17
GROSS RECEIPTS TAX			1.99
LOCAL OPTION TAX			1.20
SALES TAX			5.54
CURRENT CHARGES			**86.44**
TOTAL AMOUNT DUE			**$86.44**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
12-15-17	31	394	12.71
11-14-17	29	480	16.55
10-16-17	31	232	7.48
09-15-17	30	290	9.67
08-16-17	30	349	11.63
07-17-17	32	453	14.16
06-15-17	30	356	11.87
05-16-17	29	376	12.97
04-17-17	32	851	26.59
03-16-17	30	946	31.53
02-14-17	32	800	25.00
01-13-17	29	659	22.72
12-15-16	31	336	10.84

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	12-20-2017	01-17-2018	$86.44	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.

keys energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6401 MALONEY AVE	01-17-2018
Account Number	**Payment Type**
7650401-01	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$86.44	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1220E
9000000198 00.0000.0198 198/1

KW RESORT UTILITIES CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6633498-12

Name KW RESORT UTILITY CORP

Service Address 5 T 7TH AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000081094	12-15-17	11-14-17	31	MR	98801	97344	1	1457	kWh	
ELECTRIC: E000081094	12-15-17	11-14-17	31	MR	1005		1	10.05	kW	

BILLING SUMMARY

Previous Balance as of 11-21-17	$255.86
Payments & Adjustments	-255.86
Balance Forward as of 12-20-17	0.00
Current Charges as of 12-20-17	234.67
Total Amount Due	**$234.67**

PREVIOUS BALANCE			$255.86
PAYMENT 12-14-2017			-255.86
BALANCE FORWARD			**0.00**
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	1457	178.34
POWER COST ADJUSTMENT	$0.002970	1457	4.33
GROSS RECEIPTS TAX			5.40
LOCAL OPTION TAX			3.25
SALES TAX			15.04
CURRENT CHARGES			**234.67**
TOTAL AMOUNT DUE			**$234.67**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
12-15-17	31	1457	47.00
11-14-17	29	1609	55.48
10-16-17	31	3691	119.06
09-15-17	30	2030	67.67
08-16-17	30	2445	81.50
07-17-17	32	2413	75.41
06-15-17	30	2689	89.63
05-16-17	29	2542	87.66
04-17-17	32	2402	75.06
03-16-17	30	2193	73.10
02-14-17	32	2396	74.88
01-13-17	29	2253	77.69
12-15-16	31	3109	100.29

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	12-20-2017	01-17-2018	$234.67	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.

keys energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
5 T 7TH AVE	01-17-2018
Account Number	**Payment Type**
6633498-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$234.67	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1220E
9000000005 00.0000.0005 5/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6621545-00

Name KW RESORT UTILITY CORP

Service Address ROBERTA ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000090726	12-13-17	11-13-17	30	MR	05448	05006	1	442	kWh	

BILLING SUMMARY

Previous Balance as of 11-20-17	$87.69
Payments & Adjustments	-87.69
Balance Forward as of 12-20-17	0.00
Current Charges as of 12-20-17	93.11
Total Amount Due	**$93.11**

PREVIOUS BALANCE	$87.69
PAYMENT 12-14-2017	-87.69
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	442	54.10
POWER COST ADJUSTMENT	$0.002970	442	1.31
GROSS RECEIPTS TAX			2.14
LOCAL OPTION TAX			1.29
SALES TAX			5.97
CURRENT CHARGES			**93.11**
TOTAL AMOUNT DUE			**$93.11**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
12-13-17	30	442	14.73
11-13-17	31	403	13.00
10-13-17	30	398	13.27
09-13-17	30	194	6.47
08-14-17	31	223	7.19
07-14-17	30	159	5.30
06-14-17	30	157	5.23
05-15-17	32	121	3.78
04-13-17	29	103	3.55
03-15-17	30	120	4.00
02-13-17	31	99	3.19
01-13-17	30	165	5.50
12-14-16	30	212	7.07

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	12-20-2017	01-16-2018	$93.11	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
ROBERTA ST	01-16-2018
Account Number	**Payment Type**
6621545-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$93.11	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1220B
9000000231 00.0000.0231 231/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6630407-11

Name KW RESORT UTILITY CORP

Service Address P 3RD AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000074699	12-13-17	11-13-17	30	MR	06889	06854	1	35	kWh	
ELECTRIC: E000074699	12-13-17	11-13-17	30	MR	19		1	0.19	kW	

BILLING SUMMARY

Previous Balance as of 11-20-17	$36.37
Payments & Adjustments	-36.37
Balance Forward as of 12-20-17	0.00
Current Charges as of 12-20-17	36.37
Total Amount Due	**$36.37**

PREVIOUS BALANCE	$36.37
PAYMENT 12-14-2017	-36.37
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	35	4.28
POWER COST ADJUSTMENT	$0.002970	35	0.10
GROSS RECEIPTS TAX			0.84
LOCAL OPTION TAX			0.50
SALES TAX			2.33
CURRENT CHARGES			**36.37**
TOTAL AMOUNT DUE			**$36.37**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
12-13-17	30	35	1.17
11-13-17	31	35	1.13
10-13-17	30	26	0.87
09-13-17	30	30	1.00
08-14-17	31	34	1.10
07-14-17	30	35	1.17
06-14-17	30	40	1.33
05-15-17	32	34	1.06
04-13-17	29	33	1.14
03-15-17	30	41	1.37
02-13-17	31	39	1.26
01-13-17	30	39	1.30
12-14-16	30	37	1.23

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	12-20-2017	01-16-2018	$36.37	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.



PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
P 3RD AVE	01-16-2018
Account Number	**Payment Type**
6630407-11	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$36.37	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1220B
9000000279 00.0000.0279 279/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6621143-10

Name KW RESORT UTILITY CORP

Service Address 10 L BLK 11

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000061837	12-13-17	11-13-17	30	MR	18756	18573	1	183	kWh	
ELECTRIC: E000061837	12-13-17	11-13-17	30	MR	123		1	1.23	kW	

BILLING SUMMARY

Previous Balance as of 11-20-17	$57.71
Payments & Adjustments	-57.71
Balance Forward as of 12-20-17	0.00
Current Charges as of 12-20-17	57.00
Total Amount Due	**$57.00**

PREVIOUS BALANCE	$57.71
PAYMENT 12-14-2017	-57.71
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	183	22.40
POWER COST ADJUSTMENT	$0.002970	183	0.54
GROSS RECEIPTS TAX			1.31
LOCAL OPTION TAX			0.79
SALES TAX			3.65
CURRENT CHARGES			**57.00**
TOTAL AMOUNT DUE			**$57.00**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
12-13-17	30	183	6.10
11-13-17	31	188	6.06
10-13-17	30	217	7.23
09-13-17	30	154	5.13
08-14-17	31	177	5.71
07-14-17	30	166	5.53
06-14-17	30	162	5.40
05-15-17	32	210	6.56
04-13-17	29	152	5.24
03-15-17	30	146	4.87
02-13-17	31	151	4.87
01-13-17	30	186	6.20
12-14-16	30	190	6.33

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	12-20-2017	01-16-2018	$57.00	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.

keys energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
10 L BLK 11	01-16-2018
Account Number	**Payment Type**
6621143-10	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$57.00	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1220B
9000000205 00.0000.0205 205/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6621371-12

Name KW RESORT UTILITY CORP

Service Address 5TH AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000087812	12-13-17	11-13-17	30	MR	03951	03827	1	124	kWh	

BILLING SUMMARY

Previous Balance as of 11-20-17	$47.52
Payments & Adjustments	-47.52
Balance Forward as of 12-20-17	0.00
Current Charges as of 12-20-17	48.77
Total Amount Due	**$48.77**

PREVIOUS BALANCE			$47.52
PAYMENT 12-14-2017			-47.52
BALANCE FORWARD			**0.00**
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	124	15.18
POWER COST ADJUSTMENT	$0.002970	124	0.37
GROSS RECEIPTS TAX			1.12
LOCAL OPTION TAX			0.67
SALES TAX			3.13
CURRENT CHARGES			**48.77**
TOTAL AMOUNT DUE			**$48.77**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
12-13-17	30	124	4.13
11-13-17	31	115	3.71
10-13-17	30	130	4.33
09-13-17	30	91	3.03
08-14-17	31	104	3.35
07-14-17	30	96	3.20
06-14-17	30	124	4.13
05-15-17	32	193	6.03
04-13-17	29	98	3.38
03-15-17	30	102	3.40
02-13-17	31	81	2.61
01-13-17	30	90	3.00
12-14-16	30	115	3.83

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	12-20-2017	01-16-2018	$48.77	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.



PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
5TH AVE	01-16-2018
Account Number	**Payment Type**
6621371-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$48.77	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1220B
9000000229 00.0000.0229 229/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6633550-12

Name KW RESORT UTILITY CORP

Service Address LINCOLN GARDENS

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000070104	12-15-17	11-14-17	31	MR	61674	58347	1	3327	kWh	
ELECTRIC: E000070104	12-15-17	11-14-17	31	MR	1069		1	10.69	kW	

BILLING SUMMARY

Previous Balance as of 11-21-17	$408.10
Payments & Adjustments	-408.10
Balance Forward as of 12-20-17	0.00
Current Charges as of 12-20-17	495.41
Total Amount Due	**$495.41**

PREVIOUS BALANCE	$408.10
PAYMENT 12-14-2017	-408.10
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	3327	407.22
POWER COST ADJUSTMENT	$0.002970	3327	9.88
GROSS RECEIPTS TAX			11.40
LOCAL OPTION TAX			6.85
SALES TAX			31.75
CURRENT CHARGES			**495.41**
TOTAL AMOUNT DUE			**$495.41**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
12-15-17	31	3327	107.32
11-14-17	29	2701	93.14
10-16-17	31	3862	124.58
09-15-17	30	3003	100.10
08-16-17	30	3618	120.60
07-17-17	32	3145	98.28
06-15-17	30	3233	107.77
05-16-17	29	2953	101.83
04-17-17	32	2906	90.81
03-16-17	30	2698	89.93
02-14-17	32	2376	74.25
01-13-17	29	2512	86.62
12-15-16	31	2485	80.16

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	12-20-2017	01-17-2018	$495.41	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
LINCOLN GARDENS	01-17-2018
Account Number	**Payment Type**
6633550-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$495.41	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1220E
9000000006 00.0000.0006 6/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 7670576-10

Name KW RESORT UTILITY CORP

Service Address F COURSE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000074678	12-15-17	11-16-17	29	MR	09421	08323	1	1098	kWh	
ELECTRIC: E000074678	12-15-17	11-16-17	29	MR	979		1	9.79	kW	

BILLING SUMMARY

Previous Balance as of 11-22-17	$182.38
Payments & Adjustments	-182.38
Balance Forward as of 12-20-17	0.00
Current Charges as of 12-20-17	184.60
Total Amount Due	**$184.60**

PREVIOUS BALANCE			$182.38
PAYMENT 12-14-2017			-182.38
BALANCE FORWARD			**0.00**
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	1098	134.40
POWER COST ADJUSTMENT	$0.002970	1098	3.26
GROSS RECEIPTS TAX			4.25
LOCAL OPTION TAX			2.55
SALES TAX			11.83
CURRENT CHARGES			**184.60**
TOTAL AMOUNT DUE			**$184.60**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
12-15-17	29	1098	37.86
11-16-17	30	1082	36.07
10-17-17	32	913	28.53
09-15-17	29	630	21.72
08-17-17	30	786	26.20
07-18-17	32	786	24.56
06-16-17	30	782	26.07
05-17-17	30	795	26.50
04-17-17	31	932	30.06
03-17-17	30	1003	33.43
02-15-17	29	967	33.34
01-17-17	32	1062	33.19
12-16-16	30	825	27.50

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	12-20-2017	01-18-2018	$184.60	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
F COURSE	01-18-2018
Account Number	**Payment Type**
7670576-10	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$184.60	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1220C
9000000152 00.0000.0152 152/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KW RESORT UTILITIES CORP.
OPERATING ACCOUNT
P.O. BOX 2125
KEY WEST, FL 33045-2125
PH. 305-295-3301

BRANCH BANKING AND TRUST COMPANY
1-800-BANK BBT BBT.COM

8221

63-9129/2631

01/03/2018

PAY TO THE ORDER OF

Keys Energy Services

$ **17,851.24

DOLLARS

Seventeen thousand eight hundred fifty-one and 24/100**********

Keys Energy Services
P.O. Box 6048
Key West, FL 33041-6048

MEMO

⑈00008221⑈ ⑆263191387⑆ [redacted]

KW RESORT UTILITIES CORP.

8221

01/03/2018 **Keys Energy Services**

Date	Type	Reference	Original Amount	Balance Due	Payment
12/20/2017	Bill	KES1-17-18	17,851.24	17,851.24	17,851.24
		Check Amount			17,851.24

1310000 BB&T Opera 17,851.24

KW RESORT UTILITIES CORP.

8221

01/03/2018 **Keys Energy Services**

Date	Type	Reference	Original Amount	Balance Due	Payment
12/20/2017	Bill	KES1-17-18	17,851.24	17,851.24	17,851.24
		Check Amount			17,851.24

1310000 BB&T Opera 17,851.24

© CHECKS UNLIMITED® • SECURIGUARD PREMIUM CLASSIC BLUE • TO REORDER: 1-800-667-2439 • www.ChecksUnlimited.com

REBUTTAL TESTIMONY OF CHRISTOPHER JOHNSON
DOCKET NO. 20171[illegible]-EI
EXHIBTI CAJ-40
PURCHASED POWER DOCUMENTATION
PAGE 29 OF 207

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6636369-11

Name KW RESORT UTILITY CORP

Service Address R PLANT

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000091115	01-13-17	12-15-16	29	MR	61308	60110	80	95840	kWh	0.8220
ELECTRIC: E000091115	01-13-17	12-15-16	29	MR	257		80	205.60	kW	
ELECTRIC: PF00091115	01-13-17	12-15-16	29	MR	8220		10	82.20	kVa	

BILLING SUMMARY

Previous Balance as of 12-21-16	$11,379.38
Payments & Adjustments	-11,379.38
Balance Forward as of 01-19-17	0.00
Current Charges as of 01-19-17	11,253.03
Total Amount Due	**$11,253.03**

PREVIOUS BALANCE	$11,379.38
PAYMENT 01-03-2017	-11,379.38
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			94.27
ENERGY CHARGE	$0.102200	95840	9,794.85
BILLING DEMAND	$8.450000	225.11	1,902.18
POWER COST ADJUSTMENT	$-0.016700	95840	-1,600.53
GROSS RECEIPTS TAX			260.88
LOCAL OPTION TAX			75.00
SALES TAX			726.39
CURRENT CHARGES			**11,253.03**
TOTAL AMOUNT DUE			**$11,253.03**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
01-13-17	29	95840	3304.83
12-15-16	31	98720	3184.52
11-14-16	31	95840	3091.61
10-14-16	29	87680	3023.45
09-15-16	30	94800	3160.00
08-16-16	32	98960	3092.50
07-15-16	30	97280	3242.67
06-15-16	30	92560	3085.33
05-16-16	31	100880	3254.19
04-15-16	29	94080	3244.14
03-17-16	30	92720	3090.67
02-16-16	32	98960	3092.50
01-15-16	29	87360	3012.41

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 214	01-19-2017	02-17-2017	$11,253.03	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS is once again offering rebates for qualified energy-efficient products, ranging from $25 to $450! Log on to KeysEnergy.com for more information!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
R PLANT	02-17-2017
Account Number	**Payment Type**
6636369-11	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$11,253.03	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0119B
9000000068 00.0000.0068 68/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6621545-00

Name KW RESORT UTILITY CORP

Service Address ROBERTA ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000090726	01-13-17	12-14-16	30	MR	03029	02864	1	165	kWh	

BILLING SUMMARY

Previous Balance as of 12-20-16	$56.42
Payments & Adjustments	-56.42
Balance Forward as of 01-19-17	0.00
Current Charges as of 01-19-17	50.88
Total Amount Due	**$50.88**

PREVIOUS BALANCE	$56.42
PAYMENT 01-03-2017	-56.42
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	165	20.20
POWER COST ADJUSTMENT	$-0.016700	165	-2.76
GROSS RECEIPTS TAX			1.17
LOCAL OPTION TAX			0.70
SALES TAX			3.26
CURRENT CHARGES			**50.88**
TOTAL AMOUNT DUE			**$50.88**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
01-13-17	30	165	5.50
12-14-16	30	212	7.07
11-14-16	32	348	10.88
10-13-16	30	176	5.87
09-13-16	29	146	5.03
08-15-16	32	207	6.47
07-14-16	31	177	5.71
06-13-16	31	178	5.74
05-13-16	29	211	7.28
04-14-16	30	196	6.53
03-15-16	32	354	11.06
02-12-16	29	132	4.55
01-14-16	29	89	3.07

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	01-19-2017	02-16-2017	$50.88	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS is once again offering rebates for qualified energy-efficient products, ranging from $25 to $450! Log on to KeysEnergy.com for more information!

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
ROBERTA ST	02-16-2017
Account Number	**Payment Type**
6621545-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$50.88	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0119A
9000000200 00.0000.0200 200/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6633550-12	KW RESORT UTILITY CORP	LINCOLN GARDENS

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000070104	01-13-17	12-15-16	29	MR	27852	25340	1	2512	kWh	
ELECTRIC: E000070104	01-13-17	12-15-16	29	MR	1080		1	10.80	kW	

BILLING SUMMARY

Previous Balance as of 12-21-16	$323.64
Payments & Adjustments	-323.64
Balance Forward as of 01-19-17	0.00
Current Charges as of 01-19-17	326.81
Total Amount Due	**$326.81**

PREVIOUS BALANCE	$323.64
PAYMENT 01-03-2017	-323.64
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	2512	307.47
POWER COST ADJUSTMENT	$-0.016700	2512	-41.95
GROSS RECEIPTS TAX			7.52
LOCAL OPTION TAX			4.52
SALES TAX			20.94
CURRENT CHARGES			**326.81**
TOTAL AMOUNT DUE			**$326.81**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
01-13-17	29	2512	86.62
12-15-16	31	2485	80.16
11-14-16	31	3140	101.29
10-14-16	29	2675	92.24
09-15-16	30	3430	114.33
08-16-16	32	2557	79.91
07-15-16	30	1965	65.50
06-15-16	30	2189	72.97
05-16-16	31	2456	79.23
04-15-16	29	2180	75.17
03-17-16	30	2263	75.43
02-16-16	32	3169	99.03
01-15-16	29	2362	81.45

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	01-19-2017	02-17-2017	$326.81	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS is once again offering rebates for qualified energy-efficient products, ranging from $25 to $450! Log on to KeysEnergy.com for more information!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
LINCOLN GARDENS	02-17-2017
Account Number	**Payment Type**
6633550-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$326.81	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0119B
9000000006 00.0000.0006 6/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6636391-00	KW RESORT UTILITY CORP	6630 FRONT ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000081053	01-13-17	12-15-16	29	MR	08832	08561	1	271	kWh	
ELECTRIC: E000081053	01-13-17	12-15-16	29	MR	422		1	4.22	kW	

BILLING SUMMARY

Previous Balance as of 12-21-16	$47.93
Payments & Adjustments	-47.93
Balance Forward as of 01-19-17	0.00
Current Charges as of 01-19-17	63.35
Total Amount Due	**$63.35**

PREVIOUS BALANCE	$47.93
PAYMENT 01-03-2017	-47.93
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	271	33.17
POWER COST ADJUSTMENT	$-0.016700	271	-4.53
GROSS RECEIPTS TAX			1.46
LOCAL OPTION TAX			0.88
SALES TAX			4.06
CURRENT CHARGES			**63.35**
TOTAL AMOUNT DUE			**$63.35**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
01-13-17	29	271	9.34
12-15-16	31	140	4.52
11-14-16	31	153	4.94
10-14-16	29	147	5.07
09-15-16	30	147	4.90
08-16-16	32	456	14.25
07-15-16	30	96	3.20
06-15-16	30	106	3.53
05-16-16	31	136	4.39
04-15-16	29	105	3.62
03-17-16	30	116	3.87
02-16-16	32	256	8.00
01-15-16	29	131	4.52

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	01-19-2017	02-17-2017	$63.35	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS is once again offering rebates for qualified energy-efficient products, ranging from $25 to $450! Log on to KeysEnergy.com for more information!

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6630 FRONT ST	02-17-2017
Account Number	**Payment Type**
6636391-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$63.35	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0119B
9000000069 00.0000.0069 69/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
7650401-01	KW RESORT UTILITIES CORP	6401 MALONEY AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000070091	01-13-17	12-15-16	29	MR	44855	44196	1	659	kWh	
ELECTRIC: E000070091	01-13-17	12-15-16	29	MR	474		1	4.74	kW	

BILLING SUMMARY

Previous Balance as of 12-21-16	$70.98
Payments & Adjustments	-70.98
Balance Forward as of 01-19-17	0.00
Current Charges as of 01-19-17	108.96
Total Amount Due	**$108.96**

PREVIOUS BALANCE	$70.98
PAYMENT 01-03-2017	-70.98
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	659	80.66
POWER COST ADJUSTMENT	$-0.016700	659	-11.01
GROSS RECEIPTS TAX			2.51
LOCAL OPTION TAX			1.51
SALES TAX			6.98
CURRENT CHARGES			**108.96**
TOTAL AMOUNT DUE			**$108.96**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
01-13-17	29	659	22.72
12-15-16	31	336	10.84
11-14-16	31	535	17.26
10-14-16	29	203	7.00
09-15-16	30	258	8.60
08-16-16	32	457	14.28
07-15-16	30	374	12.47
06-15-16	30	359	11.97
05-16-16	31	377	12.16
04-15-16	29	703	24.24
03-17-16	30	943	31.43
02-16-16	32	892	27.88
01-15-16	29	754	26.00

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 5M 210	01-19-2017	02-17-2017	$108.96	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS is once again offering rebates for qualified energy-efficient products, ranging from $25 to $450! Log on to KeysEnergy.com for more information!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6401 MALONEY AVE	02-17-2017
Account Number	**Payment Type**
7650401-01	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$108.96	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0119B
9000000193 00.0000.0193 193/1

KW RESORT UTILITIES CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6621143-10	KW RESORT UTILITY CORP	10 L BLK 11

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000061837	01-13-17	12-14-16	30	MR	16850	16664	1	186	kWh	
ELECTRIC: E000061837	01-13-17	12-14-16	30	MR	131		1	1.31	kW	

BILLING SUMMARY

Previous Balance as of 12-20-16	$53.83
Payments & Adjustments	-53.83
Balance Forward as of 01-19-17	0.00
Current Charges as of 01-19-17	53.36
Total Amount Due	**$53.36**

PREVIOUS BALANCE	$53.83
PAYMENT 01-03-2017	-53.83
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	186	22.77
POWER COST ADJUSTMENT	$-0.016700	186	-3.11
GROSS RECEIPTS TAX			1.23
LOCAL OPTION TAX			0.74
SALES TAX			3.42
CURRENT CHARGES			**53.36**
TOTAL AMOUNT DUE			**$53.36**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
01-13-17	30	186	6.20
12-14-16	30	190	6.33
11-14-16	32	262	8.19
10-13-16	30	200	6.67
09-13-16	29	227	7.83
08-15-16	32	183	5.72
07-14-16	31	160	5.16
06-13-16	31	164	5.29
05-13-16	29	240	8.28
04-14-16	30	155	5.17
03-15-16	32	200	6.25
02-12-16	29	194	6.69
01-14-16	29	185	6.38

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 5M 210	01-19-2017	02-16-2017	$53.36	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS is once again offering rebates for qualified energy-efficient products, ranging from $25 to $450! Log on to KeysEnergy.com for more information!

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
10 L BLK 11	02-16-2017
Account Number	**Payment Type**
6621143-10	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$53.36	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0119A
9000000185 00.0000.0185 185/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6633498-12

Name KW RESORT UTILITY CORP

Service Address 5 T 7TH AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000081094	01-13-17	12-15-16	29	MR	72934	70681	1	2253	kWh	
ELECTRIC: E000081094	01-13-17	12-15-16	29	MR	1021		1	10.21	kW	

BILLING SUMMARY

Previous Balance as of 12-21-16	$397.01
Payments & Adjustments	-397.01
Balance Forward as of 01-19-17	0.00
Current Charges as of 01-19-17	296.36
Total Amount Due	**$296.36**

PREVIOUS BALANCE	$397.01
PAYMENT 01-03-2017	-397.01
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	2253	275.77
POWER COST ADJUSTMENT	$-0.016700	2253	-37.63
GROSS RECEIPTS TAX			6.82
LOCAL OPTION TAX			4.10
SALES TAX			18.99
CURRENT CHARGES			**296.36**
TOTAL AMOUNT DUE			**$296.36**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
01-13-17	29	2253	77.69
12-15-16	31	3109	100.29
11-14-16	31	4172	134.58
10-14-16	29	3508	120.97
09-15-16	30	4106	136.87
08-16-16	32	2764	86.38
07-15-16	30	2232	74.40
06-15-16	30	2734	91.13
05-16-16	31	3006	96.97
04-15-16	29	2443	84.24
03-17-16	30	2477	82.57
02-16-16	32	4099	128.09
01-15-16	29	2619	90.31

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	01-19-2017	02-17-2017	$296.36	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS is once again offering rebates for qualified energy-efficient products, ranging from $25 to $450! Log on to KeysEnergy.com for more information!

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
5 T 7TH AVE	02-17-2017
Account Number	**Payment Type**
6633498-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$296.36	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0119B
9000000005 00.0000.0005 5/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6621371-12	KW RESORT UTILITY CORP	5TH AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000087812	01-13-17	12-14-16	30	MR	02693	02603	1	90	kWh	

BILLING SUMMARY

Previous Balance as of 12-20-16	$45.02
Payments & Adjustments	-45.02
Balance Forward as of 01-19-17	0.00
Current Charges as of 01-19-17	42.08
Total Amount Due	**$42.08**

PREVIOUS BALANCE	$45.02
PAYMENT 01-03-2017	-45.02
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	90	11.02
POWER COST ADJUSTMENT	$-0.016700	90	-1.50
GROSS RECEIPTS TAX			0.97
LOCAL OPTION TAX			0.58
SALES TAX			2.70
CURRENT CHARGES			**42.08**
TOTAL AMOUNT DUE			**$42.08**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
01-13-17	30	90	3.00
12-14-16	30	115	3.83
11-14-16	32	142	4.44
10-13-16	30	116	3.87
09-13-16	29	174	6.00
08-15-16	32	83	2.59
07-14-16	31	90	2.90
06-13-16	31	87	2.81
05-13-16	29	90	3.10
04-14-16	30	95	3.17
03-15-16	32	86	2.69
02-12-16	29	97	3.34
01-14-16	29	67	2.31

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	01-19-2017	02-16-2017	$42.08	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS is once again offering rebates for qualified energy-efficient products, ranging from $25 to $450! Log on to KeysEnergy.com for more information!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
5TH AVE	02-16-2017
Account Number	**Payment Type**
6621371-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$42.08	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0119A
9000000199 00.0000.0199 199/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
7670576-10	KW RESORT UTILITY CORP	F COURSE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000074678	01-17-17	12-16-16	32	MR	99647	98585	1	1062	kWh	
ELECTRIC: E000074678	01-17-17	12-16-16	32	MR	1066		1	10.66	kW	

BILLING SUMMARY

Previous Balance as of 12-21-16	$128.49
Payments & Adjustments	-128.49
Balance Forward as of 01-20-17	0.00
Current Charges as of 01-20-17	156.34
Total Amount Due	**$156.34**

PREVIOUS BALANCE	$128.49
PAYMENT 01-03-2017	-128.49
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	1062	129.99
POWER COST ADJUSTMENT	$-0.016700	1062	-17.74
GROSS RECEIPTS TAX			3.60
LOCAL OPTION TAX			2.16
SALES TAX			10.02
CURRENT CHARGES			**156.34**
TOTAL AMOUNT DUE			**$156.34**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
01-17-17	32	1062	33.19
12-16-16	30	825	27.50
11-16-16	30	932	31.07
10-17-16	31	718	23.16
09-16-16	30	731	24.37
08-17-16	30	848	28.27
07-18-16	31	827	26.68
06-17-16	30	733	24.43
05-18-16	30	818	27.27
04-18-16	31	1163	37.52
03-18-16	29	1283	44.24
02-18-16	30	1250	41.67
01-19-16	32	1171	36.59

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	01-20-2017	02-18-2017	$156.34	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS is once again offering rebates for qualified energy-efficient products, ranging from $25 to $450! Log on to KeysEnergy.com for more information!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
F COURSE	02-18-2017
Account Number	**Payment Type**
7670576-10	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$156.34	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0120A
9000000141 00.0000.0141 141/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6630407-11	KW RESORT UTILITY CORP	P 3RD AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC ED00074699	01-13-17	12-14-16	30	MR	06507	06468	1	39	kWh	
ELECTRIC ED00074699	01-13-17	12-14-16	30	MR	54		1	0.54	kW	

BILLING SUMMARY

Previous Balance as of 12-20-16	$35.83
Payments & Adjustments	-35.83
Balance Forward as of 01-19-17	0.00
Current Charges as of 01-19-17	36.07
Total Amount Due	$36.07

PREVIOUS BALANCE			$35.83
PAYMENT 01-03-2017			-35.83
BALANCE FORWARD			0.00
	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	39	4.77
POWER COST ADJUSTMENT	$-0.016700	39	-0.65
GROSS RECEIPTS TAX			0.83
LOCAL OPTION TAX			0.50
SALES TAX			2.31
CURRENT CHARGES			36.07
TOTAL AMOUNT DUE			$36.07

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
01-13-17	30	39	1.30
12-14-16	30	37	1.23
11-14-16	32	43	1.34
10-13-16	30	45	1.50
09-13-16	29	52	1.79
08-15-16	32	43	1.34
07-14-16	31	38	1.23
06-13-16	31	38	1.23
05-13-16	29	41	1.41
04-14-16	30	30	1.00
03-15-16	32	33	1.03
02-12-16	29	33	1.14
01-14-16	29	28	0.97

KE [redacted]

KE [redacted]

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	01-19-2017	02-16-2017	$36.07	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS is once again offering rebates for qualified energy-efficient products, ranging from $25 to $450! Log on to KeysEnergy.com for more information!

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
P 3RD AVE	02-16-2017
Account Number	**Payment Type**
6630407-11	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$36.07	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0119A
9000000249 00.0000.0249 249/1

[redacted]

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

[redacted]

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

06630407110003607

5219

KW RESORT UTILITIES CORP.
OPERATING ACCOUNT
P.O. BOX 2125
KEY WEST, FL 33045-2125
PH. 305-295-3301

BRANCH BANKING AND TRUST COMPANY
1-800-BANK BBT BBANDT.COM
63-9138-2631

02/13/2017

PAY TO THE ORDER OF Keys Energy Services

$ **12,387.24

Twelve thousand three hundred eighty-seven and 24/100********** DOLLARS

Keys Energy Services
P.O. Box 6048
Key West, FL 33041-6048

MEMO

⑈00005219⑈ ⑆263191387[redacted]

KW RESORT UTILITIES CORP.

02/13/2017 **Keys Energy Services** 5219

Date	Type	Reference	Original Amount	Balance Due	Payment
01/19/2017	Bill	KES2-17-17	12,387.24	12,387.24	12,387.24
		Check Amount			12,387.24

1310000 BB&T Opera 12,387.24

KW RESORT UTILITIES CORP.

02/13/2017 **Keys Energy Services** 5219

Date	Type	Reference	Original Amount	Balance Due	Payment
01/19/2017	Bill	KES2-17-17	12,387.24	12,387.24	12,387.24
		Check Amount			12,387.24

1310000 BB&T Opera 12,387.24

© CHECKS UNLIMITED® • SECURIGUARD PREMIUM CLASSIC BLUE • TO REORDER: 1-800-667-2439 • www.ChecksUnlimited.com

REBUTTAL TESTIMONY OF CHRISTOPHER JOHNSON
DOCKET NO. 20171041-SU
EXHIBIT CAJ-40
PURCHASED POWER DOCUMENTATION
PAGE 40 OF 207

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6636369-11	KW RESORT UTILITY CORP	R PLANT

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000091115	02-14-17	01-13-17	32	MR	62592	61308	80	102720	kWh	0.8200
ELECTRIC: E000091115	02-14-17	01-13-17	32	MR	254		80	203.20	kW	
ELECTRIC: PF00091115	02-14-17	01-13-17	32	MR	8200		10	82.00	kVa	

BILLING SUMMARY

Previous Balance as of 01-19-17	$11,253.03
Payments & Adjustments	-11,253.03
Balance Forward as of 02-22-17	0.00
Current Charges as of 02-22-17	11,878.90
Total Amount Due	**$11,878.90**

PREVIOUS BALANCE	$11,253.03
PAYMENT 02-21-2017	-11,253.03
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			94.27
ENERGY CHARGE	$0.102200	102720	10,497.98
BILLING DEMAND	$8.450000	223.02	1,884.52
POWER COST ADJUSTMENT	$-0.016700	102720	-1,715.42
GROSS RECEIPTS TAX			275.49
LOCAL OPTION TAX			75.00
SALES TAX			767.06
CURRENT CHARGES			**11,878.90**
TOTAL AMOUNT DUE			**$11,878.90**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
02-14-17	32	102720	3210.00
01-13-17	29	95840	3304.83
12-15-16	31	98720	3184.52
11-14-16	31	95840	3091.61
10-14-16	29	87680	3023.45
09-15-16	30	94800	3160.00
08-16-16	32	98960	3092.50
07-15-16	30	97280	3242.67
06-15-16	30	92560	3085.33
05-16-16	31	100880	3254.19
04-15-16	29	94080	3244.14
03-17-16	30	92720	3090.67
02-16-16	32	98960	3092.50

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 214	02-22-2017	03-17-2017	$11,878.90	PAYMENT DUE UPON RECEIPT

MESSAGE: From October to April, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 8:00 and 10:00AM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
R PLANT	03-17-2017
Account Number	**Payment Type**
6636369-11	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$11,878.90	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0222B
9000000070 00.0000.0070 70/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6621545-00	KW RESORT UTILITY CORP	ROBERTA ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000090726	02-13-17	01-13-17	31	MR	03128	03029	1	99	kWh	

BILLING SUMMARY

Previous Balance as of 01-19-17	$50.88
Payments & Adjustments	0.00
Balance Forward as of 02-21-17	50.88
Current Charges as of 02-21-17	45.66
Total Amount Due	**$96.54**

PREVIOUS BALANCE	$50.88
BALANCE FORWARD - PAY NOW	50.88

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	99	12.12
POWER COST ADJUSTMENT	$-0.016700	99	-1.65
GROSS RECEIPTS TAX			0.99
LOCAL OPTION TAX			0.60
SALES TAX			2.76
PENALTY CHARGE			2.54
CURRENT CHARGES			**45.66**
TOTAL AMOUNT DUE			**$96.54**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
02-13-17	31	99	3.19
01-13-17	30	165	5.50
12-14-16	30	212	7.07
11-14-16	32	348	10.88
10-13-16	30	176	5.87
09-13-16	29	146	5.03
08-15-16	32	207	6.47
07-14-16	31	177	5.71
06-13-16	31	178	5.74
05-13-16	29	211	7.28
04-14-16	30	196	6.53
03-15-16	32	354	11.06
02-12-16	29	132	4.55

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	02-21-2017	03-16-2017	$96.54	PAYMENT DUE UPON RECEIPT

MESSAGE: From October to April, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 8:00 and 10:00AM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
ROBERTA ST	03-16-2017
Account Number	**Payment Type**
6621545-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$96.54	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0221A
9000000202 00.0000.0202 202/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6633550-12	KW RESORT UTILITY CORP	LINCOLN GARDENS

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000070104	02-14-17	01-13-17	32	MR	30228	27852	1	2376	kWh	
ELECTRIC: E000070104	02-14-17	01-13-17	32	MR	1080		1	10.80	kW	

BILLING SUMMARY

Previous Balance as of 01-19-17	$326.81
Payments & Adjustments	-326.81
Balance Forward as of 02-22-17	0.00
Current Charges as of 02-22-17	310.81
Total Amount Due	**$310.81**

PREVIOUS BALANCE	$326.81
PAYMENT 02-21-2017	-326.81
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	2376	290.82
POWER COST ADJUSTMENT	$-0.016700	2376	-39.68
GROSS RECEIPTS TAX			7.15
LOCAL OPTION TAX			4.30
SALES TAX			19.92
CURRENT CHARGES			**310.81**
TOTAL AMOUNT DUE			**$310.81**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
02-14-17	32	2376	74.25
01-13-17	29	2512	86.62
12-15-16	31	2485	80.16
11-14-16	31	3140	101.29
10-14-16	29	2675	92.24
09-15-16	30	3430	114.33
08-16-16	32	2557	79.91
07-15-16	30	1965	65.50
06-15-16	30	2189	72.97
05-16-16	31	2456	79.23
04-15-16	29	2180	75.17
03-17-16	30	2263	75.43
02-16-16	32	3169	99.03

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 5M 210	02-22-2017	03-17-2017	$310.81	PAYMENT DUE UPON RECEIPT

MESSAGE: From October to April, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 8:00 and 10:00AM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
LINCOLN GARDENS	03-17-2017
Account Number	**Payment Type**
6633550-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$310.81	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0222B
9000000006 00.0000.0006 6/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6636391-00	KW RESORT UTILITY CORP	6630 FRONT ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000081053	02-14-17	01-13-17	32	MR	08949	08832	1	117	kWh	
ELECTRIC: E000081053	02-14-17	01-13-17	32	MR	42		1	0.42	kW	

BILLING SUMMARY

Previous Balance as of 01-19-17	$63.35
Payments & Adjustments	-63.35
Balance Forward as of 02-22-17	0.00
Current Charges as of 02-22-17	45.25
Total Amount Due	**$45.25**

PREVIOUS BALANCE	$63.35
PAYMENT 02-21-2017	-63.35
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	117	14.32
POWER COST ADJUSTMENT	$-0.016700	117	-1.95
GROSS RECEIPTS TAX			1.04
LOCAL OPTION TAX			0.63
SALES TAX			2.90
CURRENT CHARGES			**45.25**
TOTAL AMOUNT DUE			**$45.25**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
02-14-17	32	117	3.66
01-13-17	29	271	9.34
12-15-16	31	140	4.52
11-14-16	31	153	4.94
10-14-16	29	147	5.07
09-15-16	30	147	4.90
08-16-16	32	456	14.25
07-15-16	30	96	3.20
06-15-16	30	106	3.53
05-16-16	31	136	4.39
04-15-16	29	105	3.62
03-17-16	30	116	3.87
02-16-16	32	256	8.00

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	02-22-2017	03-17-2017	$45.25	PAYMENT DUE UPON RECEIPT

MESSAGE: From October to April, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 8:00 and 10:00AM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services
PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6630 FRONT ST	03-17-2017
Account Number	**Payment Type**
6636391-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$45.25	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0222B
9000000071 00.0000.0071 71/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
7650401-01	KW RESORT UTILITIES CORP	6401 MALONEY AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000070091	02-14-17	01-13-17	32	MR	45655	44855	1	800	kWh	
ELECTRIC: E000070091	02-14-17	01-13-17	32	MR	497		1	4.97	kW	

BILLING SUMMARY

Previous Balance as of 01-19-17	$108.96
Payments & Adjustments	-108.96
Balance Forward as of 02-22-17	0.00
Current Charges as of 02-22-17	125.55
Total Amount Due	**$125.55**

PREVIOUS BALANCE	$108.96
PAYMENT 02-21-2017	-108.96
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	800	97.92
POWER COST ADJUSTMENT	$-0.016700	800	-13.36
GROSS RECEIPTS TAX			2.89
LOCAL OPTION TAX			1.74
SALES TAX			8.05
CURRENT CHARGES			**125.55**
TOTAL AMOUNT DUE			**$125.55**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
02-14-17	32	800	25.00
01-13-17	29	659	22.72
12-15-16	31	336	10.84
11-14-16	31	535	17.26
10-14-16	29	203	7.00
09-15-16	30	258	8.60
08-16-16	32	457	14.28
07-15-16	30	374	12.47
06-15-16	30	359	11.97
05-16-16	31	377	12.16
04-15-16	29	703	24.24
03-17-16	30	943	31.43
02-16-16	32	892	27.88

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	02-22-2017	03-17-2017	$125.55	PAYMENT DUE UPON RECEIPT

MESSAGE: From October to April, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 8:00 and 10:00AM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6401 MALONEY AVE	03-17-2017
Account Number	**Payment Type**
7650401-01	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$125.55	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0222B
9000000199 00.0000.0199 199/1

KW RESORT UTILITIES CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6621143-10	KW RESORT UTILITY CORP	10 L BLK 11

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000061837	02-13-17	01-13-17	31	MR	17001	16850	1	151	kWh	
ELECTRIC: E000061837	02-13-17	01-13-17	31	MR	87		1	0.87	kW	

BILLING SUMMARY

Previous Balance as of 01-19-17	$53.36
Payments & Adjustments	0.00
Balance Forward as of 02-21-17	53.36
Current Charges as of 02-21-17	51.90
Total Amount Due	**$105.26**

PREVIOUS BALANCE	$53.36
BALANCE FORWARD - PAY NOW	**53.36**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	151	18.48
POWER COST ADJUSTMENT	$-0.016700	151	-2.52
GROSS RECEIPTS TAX			1.13
LOCAL OPTION TAX			0.68
SALES TAX			3.16
PENALTY CHARGE			2.67
CURRENT CHARGES			**51.90**
TOTAL AMOUNT DUE			**$105.26**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
02-13-17	31	151	4.87
01-13-17	30	186	6.20
12-14-16	30	190	6.33
11-14-16	32	262	8.19
10-13-16	30	200	6.67
09-13-16	29	227	7.83
08-15-16	32	183	5.72
07-14-16	31	160	5.16
06-13-16	31	164	5.29
05-13-16	29	240	8.28
04-14-16	30	155	5.17
03-15-16	32	200	6.25
02-12-16	29	194	6.69

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 5M 210	02-21-2017	03-16-2017	$105.26	PAYMENT DUE UPON RECEIPT

MESSAGE: From October to April, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 8:00 and 10:00AM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
10 L BLK 11	03-16-2017
Account Number	**Payment Type**
6621143-10	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$105.26	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0221A
9000000186 00.0000.0186 186/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6633498-12	KW RESORT UTILITY CORP	5 T 7TH AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000081094	02-14-17	01-13-17	32	MR	75330	72934	1	2396	kWh	
ELECTRIC: E000081094	02-14-17	01-13-17	32	MR	848		1	8.48	kW	

BILLING SUMMARY

Previous Balance as of 01-19-17	$296.36
Payments & Adjustments	-296.36
Balance Forward as of 02-22-17	0.00
Current Charges as of 02-22-17	313.18
Total Amount Due	**$313.18**

PREVIOUS BALANCE	$296.36
PAYMENT 02-21-2017	-296.36
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	2396	293.27
POWER COST ADJUSTMENT	$-0.016700	2396	-40.01
GROSS RECEIPTS TAX			7.21
LOCAL OPTION TAX			4.33
SALES TAX			20.07
CURRENT CHARGES			**313.18**
TOTAL AMOUNT DUE			**$313.18**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
02-14-17	32	2396	74.88
01-13-17	29	2253	77.69
12-15-16	31	3109	100.29
11-14-16	31	4172	134.58
10-14-16	29	3508	120.97
09-15-16	30	4106	136.87
08-16-16	32	2764	86.38
07-15-16	30	2232	74.40
06-15-16	30	2734	91.13
05-16-16	31	3006	96.97
04-15-16	29	2443	84.24
03-17-16	30	2477	82.57
02-16-16	32	4099	128.09

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	02-22-2017	03-17-2017	$313.18	PAYMENT DUE UPON RECEIPT

MESSAGE: From October to April, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 8:00 and 10:00AM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
5 T 7TH AVE	03-17-2017
Account Number	**Payment Type**
6633498-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$313.18	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0222B
9000000005 00.0000.0005 5/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6621371-12	KW RESORT UTILITY CORP	5TH AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000087812	02-13-17	01-13-17	31	MR	02774	02693	1	81	kWh	

BILLING SUMMARY

Previous Balance as of 01-19-17	$42.08
Payments & Adjustments	0.00
Balance Forward as of 02-21-17	42.08
Current Charges as of 02-21-17	43.10
Total Amount Due	**$85.18**

PREVIOUS BALANCE $42.08
BALANCE FORWARD - PAY NOW 42.08

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	81	9.91
POWER COST ADJUSTMENT	$-0.016700	81	-1.35
GROSS RECEIPTS TAX			0.94
LOCAL OPTION TAX			0.57
SALES TAX			2.63
PENALTY CHARGE			2.10
CURRENT CHARGES			**43.10**
TOTAL AMOUNT DUE			**$85.18**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
02-13-17	31	81	2.61
01-13-17	30	90	3.00
12-14-16	30	115	3.83
11-14-16	32	142	4.44
10-13-16	30	116	3.87
09-13-16	29	174	6.00
08-15-16	32	83	2.59
07-14-16	31	90	2.90
06-13-16	31	87	2.81
05-13-16	29	90	3.10
04-14-16	30	95	3.17
03-15-16	32	86	2.69
02-12-16	29	97	3.34

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	02-21-2017	03-16-2017	$85.18	PAYMENT DUE UPON RECEIPT

MESSAGE: From October to April, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 8:00 and 10:00AM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services
PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
5TH AVE	03-16-2017
Account Number	**Payment Type**
6621371-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$85.18	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KFS0221A
9000000201 00.0000.0201 201/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
7670576-10	KW RESORT UTILITY CORP	F COURSE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000074678	02-15-17	01-17-17	29	MR	00614	99647	1	967	kWh	
ELECTRIC: E000074678	02-15-17	01-17-17	29	MR	1031		1	10.31	kW	

BILLING SUMMARY

Previous Balance as of 01-20-17	$156.34
Payments & Adjustments	-156.34
Balance Forward as of 02-23-17	0.00
Current Charges as of 02-23-17	145.17
Total Amount Due	**$145.17**

PREVIOUS BALANCE	$156.34
PAYMENT 02-21-2017	-156.34
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	967	118.36
POWER COST ADJUSTMENT	$-0.016700	967	-16.15
GROSS RECEIPTS TAX			3.34
LOCAL OPTION TAX			2.01
SALES TAX			9.30
CURRENT CHARGES			**145.17**
TOTAL AMOUNT DUE			**$145.17**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
02-15-17	29	967	33.34
01-17-17	32	1062	33.19
12-16-16	30	825	27.50
11-16-16	30	932	31.07
10-17-16	31	718	23.16
09-16-16	30	731	24.37
08-17-16	30	848	28.27
07-18-16	31	827	26.68
06-17-16	30	733	24.43
05-18-16	30	818	27.27
04-18-16	31	1163	37.52
03-18-16	29	1283	44.24
02-18-16	30	1250	41.67

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 5M 210	02-23-2017	03-18-2017	$145.17	PAYMENT DUE UPON RECEIPT

MESSAGE: From October to April, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 8:00 and 10:00AM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
F COURSE	03-18-2017
Account Number	**Payment Type**
7670576-10	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$145.17	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KR80223A
9000000147 00.0000.0147 147/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6630407-11	KW RESORT UTILITY CORP	P 3RD AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000074699	02-13-17	01-13-17	31	MR	06546	06507	1	39	kWh	
ELECTRIC: E000074699	02-13-17	01-13-17	31	MR	21		1	0.21	kW	

BILLING SUMMARY

Previous Balance as of 01-19-17	$36.07
Payments & Adjustments	0.00
Balance Forward as of 02-21-17	36.07
Current Charges as of 02-21-17	37.87
Total Amount Due	**$73.94**

PREVIOUS BALANCE			$36.07
BALANCE FORWARD - PAY NOW			36.07
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	39	4.77
POWER COST ADJUSTMENT	$-0.016700	39	-0.65
GROSS RECEIPTS TAX			0.83
LOCAL OPTION TAX			0.50
SALES TAX			2.31
PENALTY CHARGE			1.80
CURRENT CHARGES			**37.87**
TOTAL AMOUNT DUE			**$73.94**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
02-13-17	31	39	1.26
01-13-17	30	39	1.30
12-14-16	30	37	1.23
11-14-16	32	43	1.34
10-13-16	30	45	1.50
09-13-16	29	52	1.79
08-15-16	32	43	1.34
07-14-16	31	38	1.23
06-13-16	31	38	1.23
05-13-16	29	41	1.41
04-14-16	30	30	1.00
03-15-16	32	33	1.03
02-12-16	29	33	1.14

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	02-21-2017	03-16-2017	$73.94	PAYMENT DUE UPON RECEIPT

MESSAGE: From October to April, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 8:00 and 10:00AM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
P 3RD AVE	03-16-2017
Account Number	**Payment Type**
6630407-11	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$73.94	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0221A
3000000252 00.0000.0252 252/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

5253

KW RESORT UTILITIES CORP.
OPERATING ACCOUNT
P.O. BOX 2125
KEY WEST, FL 33045-2125
PH. 305-295-3301

BRANCH BANKING AND TRUST COMPANY
1-800-BANK BBT BBANDT.COM 63-9138-2631

03/06/2017

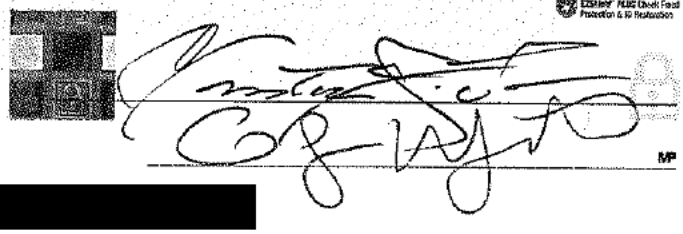
PAY TO THE ORDER OF
Keys Energy Services

$ **12,997.39

Twelve thousand nine hundred ninety-seven and 39/100********** DOLLARS

Keys Energy Services
P.O. Box 6048
Key West, FL 33041-6048

MEMO



⑈00005253⑈ ⑆263191387⑆ [redacted]

KW RESORT UTILITIES CORP.

03/06/2017 **Keys Energy Services** 5253

Date	Type	Reference	Original Amount	Balance Due	Payment
02/22/2017	Bill	KES3-17-17	12,997.39	12,997.39	12,997.39
		Check Amount			12,997.39

1310000 BB&T Opera 12,997.39

KW RESORT UTILITIES CORP.

03/06/2017 **Keys Energy Services** 5253

Date	Type	Reference	Original Amount	Balance Due	Payment
02/22/2017	Bill	KES3-17-17	12,997.39	12,997.39	12,997.39
		Check Amount			12,997.39

1310000 BB&T Opera 12,997.39

© CHECKS UNLIMITED® • SECURIGUARD PREMIUM CLASSIC BLUE • TO REORDER: 1-800-667-2439 • www.ChecksUnlimited.com

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6636392-00	KW RESORT UTILITY CORP	6630 FRONT ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000085918	03-16-17	03-08-17	8	MR	00003	00000	80	240	kWh	0.9680
ELECTRIC: E000085918	03-16-17	03-08-17	8	MR	64		80	51.20	kW	
ELECTRIC: PF00085918	03-16-17	03-08-17	8	MR	9680		10	96.80		

BILLING SUMMARY

Previous Balance	$0.00
Payments & Adjustments	-2,250.00
Balance Forward as of 03-21-17	-2,250.00
Current Charges as of 03-21-17	2,895.68
Total Amount Due	**$645.68**

PREVIOUS BALANCE	$0.00
PAYMENT 01-19-2017	-2,250.00
BALANCE FORWARD	**-2,250.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			94.27
ENERGY CHARGE	$0.102200	240	24.53
BILLING DEMAND	$8.450000	51.20	432.64
POWER COST ADJUSTMENT	$-0.010030	240	-2.41
GROSS RECEIPTS TAX			14.06
LOCAL OPTION TAX			8.45
SALES TAX			39.13
INITIAL PERMANENT SVC CHG			2,250.00
SERVICE FEE			35.00
CURRENT CHARGES			**2,895.68**
TOTAL AMOUNT DUE			**$645.68**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
03-16-17	8	240	30.00

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
FIRST BILL	COM 214	03-21-2017	04-17-2017	$645.68	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away! Go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6630 FRONT ST	04-17-2017
Account Number	**Payment Type**
6636392-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$645.68	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0321D
9000000072 00.0000.0072 72/1

KW RESORT UTILITY CORP
6630 FRONT ST
KEY WEST FL 33040-6050

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KW RESORT UTILITIES CORP.
OPERATING ACCOUNT
P.O. BOX 2125
KEY WEST, FL 33045-2125
PH. 305-295-3301

BRANCH BANKING AND TRUST COMPANY
1-800-BANK BBT BBANDT.COM
63-9138-2631

5303

04/04/2017

PAY TO THE ORDER OF Keys Energy Services

$ **645.68

Six hundred forty-five and 68/100********** DOLLARS

Keys Energy Services
P.O. Box 6048
Key West, FL 33041-6048

MEMO

⑈00005303⑈ ⑆263191387⑆ [redacted]

KW RESORT UTILITIES CORP.

04/04/2017 **Keys Energy Services** 5303

Date	Type	Reference	Original Amount	Balance Due	Payment
03/21/2017	Bill	KES4-17-17	645.68	645.68	645.68
		Check Amount			645.68

1310000 BB&T Opera 645.68

KW RESORT UTILITIES CORP.

04/04/2017 **Keys Energy Services** 5303

Date	Type	Reference	Original Amount	Balance Due	Payment
03/21/2017	Bill	KES4-17-17	645.68	645.68	645.68
		Check Amount			645.68

1310000 BB&T Opera 645.68

© CHECKS UNLIMITED® • SECURIGUARD PREMIUM CLASSIC BLUE • TO REORDER: 1-800-667-2439 • www.ChecksUnlimited.com

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6621545-00

Name KW RESORT UTILITY CORP

Service Address ROBERTA ST

KES 4-17-17

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Facto
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000090726	03-15-17	02-13-17	30	MR	03248	03128	1	120	kWh	

BILLING SUMMARY

Previous Balance as of 02-21-17	$96.54
Payments & Adjustments	-96.54
Balance Forward as of 03-20-17	0.00
Current Charges as of 03-20-17	46.49
Total Amount Due	**$46.49**

PREVIOUS BALANCE	$96.54
PAYMENT 03-13-2017	-45.66
PAYMENT 02-21-2017	-50.88
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	120	14.69
POWER COST ADJUSTMENT	$-0.010030	120	-1.20
GROSS RECEIPTS TAX			1.07
LOCAL OPTION TAX			0.64
SALES TAX			2.98
CURRENT CHARGES			**46.49**
TOTAL AMOUNT DUE			**$46.49**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
03-15-17	30	120	4.00
02-13-17	31	99	3.19
01-13-17	30	165	5.50
12-14-16	30	212	7.07
11-14-16	32	348	10.88
10-13-16	30	176	5.87
09-13-16	29	146	5.03
08-15-16	32	207	6.47
07-14-16	31	177	5.71
06-13-16	31	178	5.74
05-13-16	29	211	7.28
04-14-16	30	196	6.53
03-15-16	32	354	11.06

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	03-20-2017	04-16-2017	$46.49	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away! Go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
ROBERTA ST	04-16-2017
Account Number	**Payment Type**
6621545-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$46.49	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0320A
9000000200 00.0000.0200 200/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 7670576-10

Name KW RESORT UTILITY CORP

Service Address F COURSE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Fac
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000074678	03-17-17	02-15-17	30	MR	01617	00614	1	1003	kWh	
ELECTRIC: E000074678	03-17-17	02-15-17	30	MR	1068		1	10.68	kW	

BILLING SUMMARY

Previous Balance as of 02-23-17	$145.17
Payments & Adjustments	-145.17
Balance Forward as of 03-22-17	0.00
Current Charges as of 03-22-17	156.85
Total Amount Due	**$156.85**

PREVIOUS BALANCE $145.1
PAYMENT 03-13-2017 -145.1
BALANCE FORWARD **0.0**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	1003	122.77
POWER COST ADJUSTMENT	$-0.010030	1003	-10.06
GROSS RECEIPTS TAX			3.61
LOCAL OPTION TAX			2.17
SALES TAX			10.05
CURRENT CHARGES			**156.85**
TOTAL AMOUNT DUE			**$156.85**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
03-17-17	30	1003	33.43
02-15-17	29	967	33.34
01-17-17	32	1062	33.19
12-16-16	30	825	27.50
11-16-16	30	932	31.07
10-17-16	31	718	23.16
09-16-16	30	731	24.37
08-17-16	30	848	28.27
07-18-16	31	827	26.68
06-17-16	30	733	24.43
05-18-16	30	818	27.27
04-18-16	31	1163	37.52
03-18-16	29	1283	44.24

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	03-22-2017	04-18-2017	$156.85	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away! Go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
F COURSE	04-18-2017
Account Number	**Payment Type**
7670576-10	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$156.85	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0322B
9000000149 00.0000.0149 149/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 7650401-01

Name KW RESORT UTILITIES CORP

Service Address 6401 MALONEY AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Fact
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000070091	03-16-17	02-14-17	30	MR	46601	45655	1	946	kWh	
ELECTRIC: E000070091	03-16-17	02-14-17	30	MR	478		1	4.78	kW	

BILLING SUMMARY

Previous Balance as of 02-22-17	$125.55
Payments & Adjustments	-125.55
Balance Forward as of 03-21-17	0.00
Current Charges as of 03-21-17	149.74
Total Amount Due	**$149.74**

PREVIOUS BALANCE $125.55
PAYMENT 03-13-2017 -125.55
BALANCE FORWARD **0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	946	115.79
POWER COST ADJUSTMENT	$-0.010030	946	-9.49
GROSS RECEIPTS TAX			3.45
LOCAL OPTION TAX			2.07
SALES TAX			9.60
CURRENT CHARGES			**149.74**
TOTAL AMOUNT DUE			**$149.74**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
03-16-17	30	946	31.53
02-14-17	32	800	25.00
01-13-17	29	659	22.72
12-15-16	31	336	10.84
11-14-16	31	535	17.26
10-14-16	29	203	7.00
09-15-16	30	258	8.60
08-16-16	32	457	14.28
07-15-16	30	374	12.47
06-15-16	30	359	11.97
05-16-16	31	377	12.16
04-15-16	29	703	24.24
03-17-16	30	943	31.43

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	03-21-2017	04-17-2017	$149.74	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away! Go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6401 MALONEY AVE	04-17-2017
Account Number	**Payment Type**
7650401-01	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$149.74	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0321D
9000000207 00.0000.0207 207/1

KW RESORT UTILITIES CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6636391-00

Name KW RESORT UTILITY CORP

Service Address 6630 FRONT ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Fac
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000081053	03-16-17	02-14-17	30	MR	09061	08949	1	112	kWh	
ELECTRIC: E000081053	03-16-17	02-14-17	30	MR	64		1	0.64	kW	

BILLING SUMMARY

Previous Balance as of 02-22-17	$45.25
Payments & Adjustments	-45.25
Balance Forward as of 03-21-17	0.00
Current Charges as of 03-21-17	45.51
Total Amount Due	**$45.51**

PREVIOUS BALANCE $45.2
PAYMENT 03-13-2017 -45.2
BALANCE FORWARD **0.0**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	112	13.71
POWER COST ADJUSTMENT	$-0.010030	112	-1.12
GROSS RECEIPTS TAX			1.05
LOCAL OPTION TAX			0.63
SALES TAX			2.92
CURRENT CHARGES			**45.51**
TOTAL AMOUNT DUE			**$45.51**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
03-16-17	30	112	3.73
02-14-17	32	117	3.66
01-13-17	29	271	9.34
12-15-16	31	140	4.52
11-14-16	31	153	4.94
10-14-16	29	147	5.07
09-15-16	30	147	4.90
08-16-16	32	456	14.25
07-15-16	30	96	3.20
06-15-16	30	106	3.53
05-16-16	31	136	4.39
04-15-16	29	105	3.62
03-17-16	30	116	3.87

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	03-21-2017	04-17-2017	$45.51	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away! Go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6630 FRONT ST	04-17-2017
Account Number	**Payment Type**
6636391-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$45.51	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0321D
9000000071 00.0000.0071 71/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6636369-11

Name KW RESORT UTILITY CORP

Service Address R PLANT

Meter Number	Read Dates		Billing	Meter Readings			Multiplier	Usage	Units	Power Fact
	Present	Previous	Days	Code	Present	Previous				
ELECTRIC: E000091115	03-16-17	02-14-17	30	MR	63769	62592	80	94160	kWh	0.8200
ELECTRIC: E000091115	03-16-17	02-14-17	30	MR	257		80	205.60	kW	
ELECTRIC: PF00091115	03-16-17	02-14-17	30	MR	8200		10	82.00		

BILLING SUMMARY

Previous Balance as of 02-22-17	$11,878.90
Payments & Adjustments	-11,878.90
Balance Forward as of 03-21-17	0.00
Current Charges as of 03-21-17	11,789.47
Total Amount Due	**$11,789.47**

PREVIOUS BALANCE $11,878.90
PAYMENT 03-13-2017 -11,878.90
BALANCE FORWARD **0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			94.27
ENERGY CHARGE	$0.102200	94160	9,623.15
BILLING DEMAND	$8.450000	225.66	1,906.83
POWER COST ADJUSTMENT	$-0.010030	94160	-944.42
GROSS RECEIPTS TAX			273.40
LOCAL OPTION TAX			75.00
SALES TAX			761.25
CURRENT CHARGES			**11,789.47**
TOTAL AMOUNT DUE			**$11,789.47**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
03-16-17	30	94160	3138.67
02-14-17	32	102720	3210.00
01-13-17	29	95840	3304.83
12-15-16	31	98720	3184.52
11-14-16	31	95840	3091.61
10-14-16	29	87680	3023.45
09-15-16	30	94800	3160.00
08-16-16	32	98960	3092.50
07-15-16	30	97280	3242.67
06-15-16	30	92560	3085.33
05-16-16	31	100880	3254.19
04-15-16	29	94080	3244.14
03-17-16	30	92720	3090.67

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 214	03-21-2017	04-17-2017	$11,789.47	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away! Go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
R PLANT	04-17-2017
Account Number	**Payment Type**
6636369-11	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$11,789.47	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0321D
9000000070 00.0000.0070 70/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6633550-12

Name KW RESORT UTILITY CORP

Service Address LINCOLN GARDENS

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Fac
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000070104	03-16-17	02-14-17	30	MR	32926	30228	1	2698	kWh	
ELECTRIC: E000070104	03-16-17	02-14-17	30	MR	1315		1	13.15	kW	

BILLING SUMMARY

Previous Balance as of 02-22-17	$310.81
Payments & Adjustments	-310.81
Balance Forward as of 03-21-17	0.00
Current Charges as of 03-21-17	368.72
Total Amount Due	**$368.72**

PREVIOUS BALANCE $310.81
PAYMENT 03-13-2017 -310.81
BALANCE FORWARD 0.00

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	2698	330.24
POWER COST ADJUSTMENT	$-0.010030	2698	-27.06
GROSS RECEIPTS TAX			8.49
LOCAL OPTION TAX			5.10
SALES TAX			23.63
CURRENT CHARGES			**368.72**
TOTAL AMOUNT DUE			**$368.72**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
03-16-17	30	2698	89.93
02-14-17	32	2376	74.25
01-13-17	29	2512	86.62
12-15-16	31	2485	80.16
11-14-16	31	3140	101.29
10-14-16	29	2675	92.24
09-15-16	30	3430	114.33
08-16-16	32	2557	79.91
07-15-16	30	1965	65.50
06-15-16	30	2189	72.97
05-16-16	31	2456	79.23
04-15-16	29	2180	75.17
03-17-16	30	2263	75.43

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	03-21-2017	04-17-2017	$368.72	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away! Go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
LINCOLN GARDENS	04-17-2017
Account Number	**Payment Type**
6633550-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$368.72	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0321D
9000000006 00.0000.0006 6/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6633498-12

Name KW RESORT UTILITY CORP

Service Address 5 T 7TH AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Fac
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000081094	03-16-17	02-14-17	30	MR	77523	75330	1	2193	kWh	
ELECTRIC: E000081094	03-16-17	02-14-17	30	MR	1161		1	11.61	kW	

BILLING SUMMARY

Previous Balance as of 02-22-17	$313.18
Payments & Adjustments	-313.18
Balance Forward as of 03-21-17	0.00
Current Charges as of 03-21-17	305.56
Total Amount Due	**$305.56**

PREVIOUS BALANCE $313.1
PAYMENT 03-13-2017 -313.1
BALANCE FORWARD 0.0

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	2193	268.42
POWER COST ADJUSTMENT	$-0.010030	2193	-22.00
GROSS RECEIPTS TAX			7.03
LOCAL OPTION TAX			4.23
SALES TAX			19.58
CURRENT CHARGES			**305.56**
TOTAL AMOUNT DUE			**$305.56**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
03-16-17	30	2193	73.10
02-14-17	32	2396	74.88
01-13-17	29	2253	77.69
12-15-16	31	3109	100.29
11-14-16	31	4172	134.58
10-14-16	29	3508	120.97
09-15-16	30	4106	136.87
08-16-16	32	2764	86.38
07-15-16	30	2232	74.40
06-15-16	30	2734	91.13
05-16-16	31	3006	96.97
04-15-16	29	2443	84.24
03-17-16	30	2477	82.57

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	03-21-2017	04-17-2017	$305.56	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away! Go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
5 T 7TH AVE	04-17-2017
Account Number	**Payment Type**
6633498-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$305.56	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0321D
9000000005 00.0000.0005 5/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6630407-11

Name KW RESORT UTILITY CORP

Service Address P 3RD AVE

Meter Number	Read Dates		Billing	Meter Readings			Multiplier	Usage	Units	Power Fac
	Present	Previous	Days	Code	Present	Previous				
ELECTRIC: E000074699	03-15-17	02-13-17	30	MR	06587	06546	1	41	kWh	
ELECTRIC: E000074699	03-15-17	02-13-17	30	MR	24		1	0.24	kW	

BILLING SUMMARY

Previous Balance as of 02-21-17	$73.94
Payments & Adjustments	-73.94
Balance Forward as of 03-20-17	0.00
Current Charges as of 03-20-17	36.61
Total Amount Due	**$36.61**

PREVIOUS BALANCE	$73.9
PAYMENT 03-13-2017	-37.8
PAYMENT 02-21-2017	-36.0
BALANCE FORWARD	**0.0**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	41	5.02
POWER COST ADJUSTMENT	$-0.010030	41	-0.41
GROSS RECEIPTS TAX			0.84
LOCAL OPTION TAX			0.51
SALES TAX			2.35
CURRENT CHARGES			**36.61**
TOTAL AMOUNT DUE			**$36.61**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
03-15-17	30	41	1.37
02-13-17	31	39	1.26
01-13-17	30	39	1.30
12-14-16	30	37	1.23
11-14-16	32	43	1.34
10-13-16	30	45	1.50
09-13-16	29	52	1.79
08-15-16	32	43	1.34
07-14-16	31	38	1.23
06-13-16	31	38	1.23
05-13-16	29	41	1.41
04-14-16	30	30	1.00
03-15-16	32	33	1.03

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	03-20-2017	04-16-2017	$36.61	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away! Go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
P 3RD AVE	04-16-2017
Account Number	**Payment Type**
6630407-11	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$36.61	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0320A
9000000255 00.0000.0255 255/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6621371-12

Name KW RESORT UTILITY CORP

Service Address 5TH AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Fac
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000087812	03-15-17	02-13-17	30	MR	02876	02774	1	102	kWh	

BILLING SUMMARY

Previous Balance as of 02-21-17	$85.18
Payments & Adjustments	-85.18
Balance Forward as of 03-20-17	0.00
Current Charges as of 03-20-17	44.23
Total Amount Due	**$44.23**

PREVIOUS BALANCE	$85.18
PAYMENT 03-13-2017	-43.10
PAYMENT 02-21-2017	-42.08
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	102	12.48
POWER COST ADJUSTMENT	$-0.010030	102	-1.02
GROSS RECEIPTS TAX			1.02
LOCAL OPTION TAX			0.61
SALES TAX			2.83
CURRENT CHARGES			**44.23**
TOTAL AMOUNT DUE			**$44.23**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
03-15-17	30	102	3.40
02-13-17	31	81	2.61
01-13-17	30	90	3.00
12-14-16	30	115	3.83
11-14-16	32	142	4.44
10-13-16	30	116	3.87
09-13-16	29	174	6.00
08-15-16	32	83	2.59
07-14-16	31	90	2.90
06-13-16	31	87	2.81
05-13-16	29	90	3.10
04-14-16	30	95	3.17
03-15-16	32	86	2.69

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 5M 210	03-20-2017	04-16-2017	$44.23	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away! Go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
5TH AVE	04-16-2017
Account Number	**Payment Type**
6621371-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$44.23	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0320A
9000000199 00.0000.0199 199/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6621143-10

Name KW RESORT UTILITY CORP

Service Address 10 L BLK 11

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Fac
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000061837	03-15-17	02-13-17	30	MR	17147	17001	1	146	kWh	
ELECTRIC: E000061837	03-15-17	02-13-17	30	MR	124		1	1.24	kW	

BILLING SUMMARY

Previous Balance as of 02-21-17	$105.26
Payments & Adjustments	-105.26
Balance Forward as of 03-20-17	0.00
Current Charges as of 03-20-17	49.73
Total Amount Due	**$49.73**

PREVIOUS BALANCE $105.26
PAYMENT 03-13-2017 -51.90
PAYMENT 02-21-2017 -53.36
BALANCE FORWARD 0.00

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	146	17.87
POWER COST ADJUSTMENT	$-0.010030	146	-1.46
GROSS RECEIPTS TAX			1.14
LOCAL OPTION TAX			0.69
SALES TAX			3.19
CURRENT CHARGES			**49.73**
TOTAL AMOUNT DUE			**$49.73**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
03-15-17	30	146	4.87
02-13-17	31	151	4.87
01-13-17	30	186	6.20
12-14-16	30	190	6.33
11-14-16	32	262	8.19
10-13-16	30	200	6.67
09-13-16	29	227	7.83
08-15-16	32	183	5.72
07-14-16	31	160	5.16
06-13-16	31	164	5.29
05-13-16	29	240	8.28
04-14-16	30	155	5.17
03-15-16	32	200	6.25

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	03-20-2017	04-16-2017	$49.73	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away! Go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
10 L BLK 11	04-16-2017
Account Number	**Payment Type**
6621143-10	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$49.73	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0320A
9000000183 00.0000.0183 183/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KW RESORT UTILITIES CORP.
OPERATING ACCOUNT
P.O. BOX 2125
KEY WEST, FL 33045-2125
PH. 305-295-3301

BRANCH BANKING AND TRUST COMPANY
1-800-BANK BBT BBANDT.COM

530

63-9138-2631

081084 / 12-04

PAY TO THE ORDER OF

04/04/2017

Keys Energy Services

$ **12,992.91

Twelve thousand nine hundred ninety-two and 91/100********** DOLLA

Keys Energy Services
P.O. Box 6048
Key West, FL 33041-6048

MEMO

⑈0000530 2⑈ ⑆263191387⑆ [redacted]

KW RESORT UTILITIES CORP.

04/04/2017 Keys Energy Services 5302

Date	Type	Reference		Original Amount	Balance Due	Payment
03/21/2017	Bill	KES4-17-17	Check Amount	12,992.91	12,992.91	12,992.91
						12,992.91

1310000 BB&T Opera

12,992.91

KW RESORT UTILITIES CORP.

04/04/2017 Keys Energy Services 5302

Date	Type	Reference		Original Amount	Balance Due	Payment
03/21/2017	Bill	KES4-17-17	Check Amount	12,992.91	12,992.91	12,992.91
						12,992.91

1310000 BB&T Opera

12,992.91

© CHECKS UNLIMITED® • SECURIGUARD PREMIUM CLASSIC BLUE • TO REORDER: 1-800-687-2439 • www.ChecksUnlimited.com

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6636369-11	KW RESORT UTILITY CORP	R PLANT

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000091115	04-17-17	03-16-17	32	MR	65018	63769	80	99920	kWh	0.8290
ELECTRIC: E000091115	04-17-17	03-16-17	32	MR	258		80	206.40	kW	
ELECTRIC: PF00091115	04-17-17	03-16-17	32	MR	8290		10	82.90		

BILLING SUMMARY

Previous Balance as of 03-21-17	$11,789.47
Payments & Adjustments	-11,789.47
Balance Forward as of 04-19-17	0.00
Current Charges as of 04-19-17	12,357.15
Total Amount Due	**$12,357.15**

PREVIOUS BALANCE	$11,789.47
PAYMENT 04-11-2017	-11,789.47
BALANCE FORWARD	0.00

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			94.27
ENERGY CHARGE	$0.102200	99920	10,211.82
BILLING DEMAND	$8.450000	224.08	1,893.48
POWER COST ADJUSTMENT	$-0.010030	99920	-1,002.20
GROSS RECEIPTS TAX			286.65
LOCAL OPTION TAX			75.00
SALES TAX			798.14
CURRENT CHARGES			**12,357.15**
TOTAL AMOUNT DUE			**$12,357.15**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
04-17-17	32	99920	3122.50
03-16-17	30	94160	3138.67
02-14-17	32	102720	3210.00
01-13-17	29	95840	3304.83
12-15-16	31	98720	3184.52
11-14-16	31	95840	3091.61
10-14-16	29	87680	3023.45
09-15-16	30	94800	3160.00
08-16-16	32	98960	3092.50
07-15-16	30	97280	3242.67
06-15-16	30	92560	3085.33
05-16-16	31	100880	3254.19
04-15-16	29	94080	3244.14

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 214	04-19-2017	05-17-2017	$12,357.15	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away, go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
R PLANT	05-17-2017
Account Number	**Payment Type**
6636369-11	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$12,357.15	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0419C
9000000073 00.0000.0073 73/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6636392-00	KW RESORT UTILITY CORP	6630 FRONT ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000085918	04-17-17	03-16-17	32	MR	00467	00003	80	37120	kWh	0.9280
ELECTRIC: E000085918	04-17-17	03-16-17	32	MR	109		80	87.20	kW	
ELECTRIC: PF00085918	04-17-17	03-16-17	32	MR	9280		10	92.80		

BILLING SUMMARY

Previous Balance as of 03-21-17	$645.68
Payments & Adjustments	-645.68
Balance Forward as of 04-19-17	0.00
Current Charges as of 04-19-17	4,729.84
Total Amount Due	**$4,729.84**

PREVIOUS BALANCE	$645.68
PAYMENT 04-11-2017	-645.68
BALANCE FORWARD	0.00

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			94.27
ENERGY CHARGE	$0.102200	37120	3,793.66
BILLING DEMAND	$8.450000	87.20	736.84
POWER COST ADJUSTMENT	$-0.010030	37120	-372.31
GROSS RECEIPTS TAX			108.86
LOCAL OPTION TAX			65.42
SALES TAX			303.11
CURRENT CHARGES			**4,729.84**
TOTAL AMOUNT DUE			**$4,729.84**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
04-17-17	32	37120	1160.00
03-16-17	8	240	30.00

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 214	04-19-2017	05-17-2017	$4,729.84	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away, go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6630 FRONT ST	05-17-2017
Account Number	**Payment Type**
6636392-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$4,729.84	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0419C
9000000075 00.0000.0075 75/1

KW RESORT UTILITY CORP
6630 FRONT ST
KEY WEST FL 33040-6050

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6621143-10	KW RESORT UTILITY CORP	10 L BLK 11

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000061837	04-13-17	03-15-17	29	MR	17299	17147	1	152	kWh	
ELECTRIC: E000061837	04-13-17	03-15-17	29	MR	117		1	1.17	kW	

BILLING SUMMARY

Previous Balance as of 03-20-17	$49.73
Payments & Adjustments	-49.73
Balance Forward as of 04-19-17	0.00
Current Charges as of 04-19-17	50.49
Total Amount Due	**$50.49**

PREVIOUS BALANCE	$49.73
PAYMENT 04-11-2017	-49.73
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	152	18.60
POWER COST ADJUSTMENT	$-0.010030	152	-1.52
GROSS RECEIPTS TAX			1.16
LOCAL OPTION TAX			0.70
SALES TAX			3.24
CURRENT CHARGES			**50.49**
TOTAL AMOUNT DUE			**$50.49**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
04-13-17	29	152	5.24
03-15-17	30	146	4.87
02-13-17	31	151	4.87
01-13-17	30	186	6.20
12-14-16	30	190	6.33
11-14-16	32	262	8.19
10-13-16	30	200	6.67
09-13-16	29	227	7.83
08-15-16	32	183	5.72
07-14-16	31	160	5.16
06-13-16	31	164	5.29
05-13-16	29	240	8.28
04-14-16	30	155	5.17

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	04-19-2017	05-16-2017	$50.49	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away, go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
10 L BLK 11	05-16-2017
Account Number	**Payment Type**
6621143-10	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$50.49	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0419B
9000000192 00.0000.0192 192/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6621371-12	KW RESORT UTILITY CORP	5TH AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000087812	04-13-17	03-15-17	29	MR	02974	02876	1	98	kWh	

BILLING SUMMARY

Previous Balance as of 03-20-17	$44.23
Payments & Adjustments	-44.23
Balance Forward as of 04-19-17	0.00
Current Charges as of 04-19-17	43.76
Total Amount Due	**$43.76**

PREVIOUS BALANCE	$44.23
PAYMENT 04-11-2017	-44.23
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	98	12.00
POWER COST ADJUSTMENT	$-0.010030	98	-0.98
GROSS RECEIPTS TAX			1.01
LOCAL OPTION TAX			0.61
SALES TAX			2.80
CURRENT CHARGES			**43.76**
TOTAL AMOUNT DUE			**$43.76**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
04-13-17	29	98	3.38
03-15-17	30	102	3.40
02-13-17	31	81	2.61
01-13-17	30	90	3.00
12-14-16	30	115	3.83
11-14-16	32	142	4.44
10-13-16	30	116	3.87
09-13-16	29	174	6.00
08-15-16	32	83	2.59
07-14-16	31	90	2.90
06-13-16	31	87	2.81
05-13-16	29	90	3.10
04-14-16	30	95	3.17

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	04-19-2017	05-16-2017	$43.76	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away, go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
5TH AVE	05-16-2017
Account Number	**Payment Type**
6621371-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$43.76	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0419B
9000000212 00.0000.0212 212/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6621545-00	KW RESORT UTILITY CORP	ROBERTA ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000090726	04-13-17	03-15-17	29	MR	03351	03248	1	103	kWh	

BILLING SUMMARY

Previous Balance as of 03-20-17	$46.49
Payments & Adjustments	-46.49
Balance Forward as of 04-19-17	0.00
Current Charges as of 04-19-17	44.36
Total Amount Due	**$44.36**

PREVIOUS BALANCE	$46.49
PAYMENT 04-11-2017	-46.49
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	103	12.61
POWER COST ADJUSTMENT	$-0.010030	103	-1.03
GROSS RECEIPTS TAX			1.02
LOCAL OPTION TAX			0.61
SALES TAX			2.84
CURRENT CHARGES			**44.36**
TOTAL AMOUNT DUE			**$44.36**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
04-13-17	29	103	3.55
03-15-17	30	120	4.00
02-13-17	31	99	3.19
01-13-17	30	165	5.50
12-14-16	30	212	7.07
11-14-16	32	348	10.88
10-13-16	30	176	5.87
09-13-16	29	146	5.03
08-15-16	32	207	6.47
07-14-16	31	177	5.71
06-13-16	31	178	5.74
05-13-16	29	211	7.28
04-14-16	30	196	6.53

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	04-19-2017	05-16-2017	$44.36	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away, go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
ROBERTA ST	05-16-2017
Account Number	**Payment Type**
6621545-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$44.36	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0419B
9000000213 00.0000.0213 213/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6630407-11	KW RESORT UTILITY CORP	P 3RD AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000074699	04-13-17	03-15-17	29	MR	06620	06587	1	33	kWh	
ELECTRIC: E000074699	04-13-17	03-15-17	29	MR	60		1	0.60	kW	

BILLING SUMMARY

Previous Balance as of 03-20-17	$36.61
Payments & Adjustments	-36.61
Balance Forward as of 04-19-17	0.00
Current Charges as of 04-19-17	35.61
Total Amount Due	**$35.61**

PREVIOUS BALANCE	$36.61
PAYMENT 04-11-2017	-36.61
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	33	4.04
POWER COST ADJUSTMENT	$-0.010030	33	-0.33
GROSS RECEIPTS TAX			0.82
LOCAL OPTION TAX			0.49
SALES TAX			2.28
CURRENT CHARGES			**35.61**
TOTAL AMOUNT DUE			**$35.61**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
04-13-17	29	33	1.14
03-15-17	30	41	1.37
02-13-17	31	39	1.26
01-13-17	30	39	1.30
12-14-16	30	37	1.23
11-14-16	32	43	1.34
10-13-16	30	45	1.50
09-13-16	29	52	1.79
08-15-16	32	43	1.34
07-14-16	31	38	1.23
06-13-16	31	38	1.23
05-13-16	29	41	1.41
04-14-16	30	30	1.00

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	04-19-2017	05-16-2017	$35.61	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away, go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
P 3RD AVE	05-16-2017
Account Number	**Payment Type**
6630407-11	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$35.61	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0419B
9000000270 00.0000.0270 270/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6633498-12

Name KW RESORT UTILITY CORP

Service Address 5 T 7TH AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000081094	04-17-17	03-16-17	32	MR	79925	77523	1	2402	kWh	
ELECTRIC: E000081094	04-17-17	03-16-17	32	MR	1077		1	10.77	kW	

BILLING SUMMARY

Previous Balance as of 03-21-17	$305.56
Payments & Adjustments	-305.56
Balance Forward as of 04-19-17	0.00
Current Charges as of 04-19-17	331.69
Total Amount Due	**$331.69**

PREVIOUS BALANCE	$305.56
PAYMENT 04-11-2017	-305.56
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	2402	294.00
POWER COST ADJUSTMENT	$-0.010030	2402	-24.09
GROSS RECEIPTS TAX			7.63
LOCAL OPTION TAX			4.59
SALES TAX			21.26
CURRENT CHARGES			**331.69**
TOTAL AMOUNT DUE			**$331.69**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
04-17-17	32	2402	75.06
03-16-17	30	2193	73.10
02-14-17	32	2396	74.88
01-13-17	29	2253	77.69
12-15-16	31	3109	100.29
11-14-16	31	4172	134.58
10-14-16	29	3508	120.97
09-15-16	30	4106	136.87
08-16-16	32	2764	86.38
07-15-16	30	2232	74.40
06-15-16	30	2734	91.13
05-16-16	31	3006	96.97
04-15-16	29	2443	84.24

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	04-19-2017	05-17-2017	$331.69	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away, go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
5 T 7TH AVE	05-17-2017
Account Number	**Payment Type**
6633498-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$331.69	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0419C
9000000005 00.0000.0005 5/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6633550-12	KW RESORT UTILITY CORP	LINCOLN GARDENS

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000070104	04-17-17	03-16-17	32	MR	35832	32926	1	2906	kWh	
ELECTRIC: E000070104	04-17-17	03-16-17	32	MR	1416		1	14.16	kW	

BILLING SUMMARY

Previous Balance as of 03-21-17	$368.72
Payments & Adjustments	-368.72
Balance Forward as of 04-19-17	0.00
Current Charges as of 04-19-17	394.67
Total Amount Due	**$394.67**

PREVIOUS BALANCE	$368.72
PAYMENT 04-11-2017	-368.72
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	2906	355.69
POWER COST ADJUSTMENT	$-0.010030	2906	-29.15
GROSS RECEIPTS TAX			9.08
LOCAL OPTION TAX			5.46
SALES TAX			25.29
CURRENT CHARGES			**394.67**
TOTAL AMOUNT DUE			**$394.67**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
04-17-17	32	2906	90.81
03-16-17	30	2698	89.93
02-14-17	32	2376	74.25
01-13-17	29	2512	86.62
12-15-16	31	2485	80.16
11-14-16	31	3140	101.29
10-14-16	29	2675	92.24
09-15-16	30	3430	114.33
08-16-16	32	2557	79.91
07-15-16	30	1965	65.50
06-15-16	30	2189	72.97
05-16-16	31	2456	79.23
04-15-16	29	2180	75.17

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	04-19-2017	05-17-2017	$394.67	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away, go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
LINCOLN GARDENS	05-17-2017
Account Number	**Payment Type**
6633550-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$394.67	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0419C
9000000006 00.0000.0006 6/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6636391-00	KW RESORT UTILITY CORP	6630 FRONT ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000081053	04-17-17	03-16-17	32	MR	09205	09061	1	144	kWh	
ELECTRIC: E000081053	04-17-17	03-16-17	32	MR	73		1	0.73	kW	

BILLING SUMMARY

Previous Balance as of 03-21-17	$45.51
Payments & Adjustments	-45.51
Balance Forward as of 04-19-17	0.00
Current Charges as of 04-19-17	49.49
Total Amount Due	**$49.49**

PREVIOUS BALANCE			$45.51
PAYMENT 04-11-2017			-45.51
BALANCE FORWARD			0.00
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	144	17.63
POWER COST ADJUSTMENT	$-0.010030	144	-1.44
GROSS RECEIPTS TAX			1.14
LOCAL OPTION TAX			0.68
SALES TAX			3.17
CURRENT CHARGES			**49.49**
TOTAL AMOUNT DUE			**$49.49**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
04-17-17	32	144	4.50
03-16-17	30	112	3.73
02-14-17	32	117	3.66
01-13-17	29	271	9.34
12-15-16	31	140	4.52
11-14-16	31	153	4.94
10-14-16	29	147	5.07
09-15-16	30	147	4.90
08-16-16	32	456	14.25
07-15-16	30	96	3.20
06-15-16	30	106	3.53
05-16-16	31	136	4.39
04-15-16	29	105	3.62

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	04-19-2017	05-17-2017	$49.49	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away, go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6630 FRONT ST	05-17-2017
Account Number	**Payment Type**
6636391-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$49.49	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0419C
9000000074 00.0000.0074 74/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
7650401-01	KW RESORT UTILITIES CORP	6401 MALONEY AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000070091	04-17-17	03-16-17	32	MR	47452	46601	1	851	kWh	
ELECTRIC: E000070091	04-17-17	03-16-17	32	MR	837		1	8.37	kW	

BILLING SUMMARY

Previous Balance as of 03-21-17	$149.74
Payments & Adjustments	-149.74
Balance Forward as of 04-19-17	0.00
Current Charges as of 04-19-17	137.83
Total Amount Due	**$137.83**

PREVIOUS BALANCE	$149.74
PAYMENT 04-11-2017	-149.74
BALANCE FORWARD	0.00

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	851	104.16
POWER COST ADJUSTMENT	$-0.010030	851	-8.54
GROSS RECEIPTS TAX			3.17
LOCAL OPTION TAX			1.91
SALES TAX			8.83
CURRENT CHARGES			**137.83**
TOTAL AMOUNT DUE			**$137.83**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
04-17-17	32	851	26.59
03-16-17	30	946	31.53
02-14-17	32	800	25.00
01-13-17	29	659	22.72
12-15-16	31	336	10.84
11-14-16	31	535	17.26
10-14-16	29	203	7.00
09-15-16	30	258	8.60
08-16-16	32	457	14.28
07-15-16	30	374	12.47
06-15-16	30	359	11.97
05-16-16	31	377	12.16
04-15-16	29	703	24.24

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	04-19-2017	05-17-2017	$137.83	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away, go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6401 MALONEY AVE	05-17-2017
Account Number	**Payment Type**
7650401-01	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$137.83	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0419C
9000000218 00.0000.0218 218/1

KW RESORT UTILITIES CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
7670576-10	KW RESORT UTILITY CORP	F COURSE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000074678	04-17-17	03-17-17	31	MR	02549	01617	1	932	kWh	
ELECTRIC: E000074678	04-17-17	03-17-17	31	MR	762		1	7.62	kW	

BILLING SUMMARY

Previous Balance as of 03-22-17	$156.85
Payments & Adjustments	-156.85
Balance Forward as of 04-20-17	0.00
Current Charges as of 04-20-17	147.99
Total Amount Due	**$147.99**

PREVIOUS BALANCE	$156.85
PAYMENT 04-11-2017	-156.85
BALANCE FORWARD	0.00

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	932	114.08
POWER COST ADJUSTMENT	$-0.010030	932	-9.35
GROSS RECEIPTS TAX			3.41
LOCAL OPTION TAX			2.05
SALES TAX			9.48
CURRENT CHARGES			**147.99**
TOTAL AMOUNT DUE			**$147.99**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
04-17-17	31	932	30.06
03-17-17	30	1003	33.43
02-15-17	29	967	33.34
01-17-17	32	1062	33.19
12-16-16	30	825	27.50
11-16-16	30	932	31.07
10-17-16	31	718	23.16
09-16-16	30	731	24.37
08-17-16	30	848	28.27
07-18-16	31	827	26.68
06-17-16	30	733	24.43
05-18-16	30	818	27.27
04-18-16	31	1163	37.52

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 5M 210	04-20-2017	05-18-2017	$147.99	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away, go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
F COURSE	05-18-2017
Account Number	**Payment Type**
7670576-10	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$147.99	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0420D
9000000151 00.0000.0151 151/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KW RESORT UTILITIES CORP.
OPERATING ACCOUNT
P.O. BOX 2125
KEY WEST, FL 33045-2125
PH. 305-295-3301

BRANCH BANKING AND TRUST COMPANY
1-800-BANK BBT BBT.COM
63-9138-2631

7362

PAY TO THE ORDER OF

Keys Energy Services

05/08/2017

$ **18,322.88

DOLLARS

Eighteen thousand three hundred twenty-two and 88/100**********

Keys Energy Services
P.O. Box 6048
Key West, FL 33041-6048

MEMO

⑈0000736 2⑈ ⑆263191387⑆ [redacted]

KW RESORT UTILITIES CORP.

05/08/2017 **Keys Energy Services** 7362

Date	Type	Reference	Original Amount	Balance Due	Payment
04/19/2017	Bill	KES4-19-17	18,322.88	18,322.88	18,322.88
		Check Amount			18,322.88

1310000 BB&T Opera 18,322.88

KW RESORT UTILITIES CORP.

05/08/2017 **Keys Energy Services** 7362

Date	Type	Reference	Original Amount	Balance Due	Payment
04/19/2017	Bill	KES4-19-17	18,322.88	18,322.88	18,322.88
		Check Amount			18,322.88

1310000 BB&T Opera 18,322.88

© CHECKS UNLIMITED® • SECURIGUARD PREMIUM CLASSIC BLUE • TO REORDER: 1-800-867-2439 • www.ChecksUnlimited.com

REBUTTAL TESTIMONY OF CHRISTOPHER JOHNSON
DOCKET NO. 20170141-SU
EXHIBIT CAJ-40
PURCHASED POWER DOCUMENTATION
PAGE 76 OF 207

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6636369-11	KW RESORT UTILITY CORP	R PLANT

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000091115	05-16-17	04-17-17	29	MR	66012	65018	80	79520	kWh	0.8250
ELECTRIC: E000091115	05-16-17	04-17-17	29	MR	243		80	194.40	kW	
ELECTRIC: PF00091115	05-16-17	04-17-17	29	MR	8250		10	82.50		

BILLING SUMMARY

Previous Balance as of 04-19-17	$12,357.15
Payments & Adjustments	-12,357.15
Balance Forward as of 05-19-17	0.00
Current Charges as of 05-19-17	10,183.41
Total Amount Due	**$10,183.41**

PREVIOUS BALANCE	$12,357.15
PAYMENT 05-12-2017	-12,357.15
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			94.27
ENERGY CHARGE	$0.102200	79520	8,126.94
BILLING DEMAND	$8.450000	212.07	1,791.99
POWER COST ADJUSTMENT	$-0.010030	79520	-797.59
GROSS RECEIPTS TAX			235.92
LOCAL OPTION TAX			75.00
SALES TAX			656.88
CURRENT CHARGES			**10,183.41**
TOTAL AMOUNT DUE			**$10,183.41**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
05-16-17	29	79520	2742.07
04-17-17	32	99920	3122.50
03-16-17	30	94160	3138.67
02-14-17	32	102720	3210.00
01-13-17	29	95840	3304.83
12-15-16	31	98720	3184.52
11-14-16	31	95840	3091.61
10-14-16	29	87680	3023.45
09-15-16	30	94800	3160.00
08-16-16	32	98960	3092.50
07-15-16	30	97280	3242.67
06-15-16	30	92560	3085.33
05-16-16	31	100880	3254.19

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 214	05-19-2017	06-17-2017	$10,183.41	PAYMENT DUE UPON RECEIPT

MESSAGE: From May to September, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 4:00 and 7:00PM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
R PLANT	06-17-2017
Account Number	**Payment Type**
6636369-11	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$10,183.41	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0519A
9000000071 00.0000.0071 71/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6636392-00	KW RESORT UTILITY CORP	6630 FRONT ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000085918	05-16-17	04-17-17	29	MR	00925	00467	80	36640	kWh	0.9370
ELECTRIC: E000085918	05-16-17	04-17-17	29	MR	125		80	100.00	kW	
ELECTRIC: PF00085918	05-16-17	04-17-17	29	MR	9370		10	93.70		

BILLING SUMMARY

Previous Balance as of 04-19-17	$4,729.84
Payments & Adjustments	-4,729.84
Balance Forward as of 05-19-17	0.00
Current Charges as of 05-19-17	4,800.95
Total Amount Due	**$4,800.95**

PREVIOUS BALANCE	$4,729.84
PAYMENT 05-12-2017	-4,729.84
BALANCE FORWARD	0.00

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			94.27
ENERGY CHARGE	$0.102200	36640	3,744.61
BILLING DEMAND	$8.450000	100.00	845.00
POWER COST ADJUSTMENT	$-0.010030	36640	-367.50
GROSS RECEIPTS TAX			110.50
LOCAL OPTION TAX			66.40
SALES TAX			307.67
CURRENT CHARGES			4,800.95
TOTAL AMOUNT DUE			**$4,800.95**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
05-16-17	29	36640	1263.45
04-17-17	32	37120	1160.00
03-16-17	8	240	30.00

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 214	05-19-2017	06-17-2017	$4,800.95	PAYMENT DUE UPON RECEIPT

MESSAGE: From May to September, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 4:00 and 7:00PM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6630 FRONT ST	06-17-2017
Account Number	**Payment Type**
6636392-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$4,800.95	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0519A
9000000073 00.0000.0073 73/1

KW RESORT UTILITY CORP
6630 FRONT ST
KEY WEST FL 33040-6050

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6621143-10	KW RESORT UTILITY CORP	10 L BLK 11

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000061837	05-15-17	04-13-17	32	MR	17509	17299	1	210	kWh	
ELECTRIC: E000061837	05-15-17	04-13-17	32	MR	144		1	1.44	kW	

BILLING SUMMARY

Previous Balance as of 04-19-17	$50.49
Payments & Adjustments	-50.49
Balance Forward as of 05-18-17	0.00
Current Charges as of 05-18-17	57.73
Total Amount Due	**$57.73**

PREVIOUS BALANCE	$50.49
PAYMENT 05-12-2017	-50.49
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	210	25.70
POWER COST ADJUSTMENT	$-0.010030	210	-2.11
GROSS RECEIPTS TAX			1.33
LOCAL OPTION TAX			0.80
SALES TAX			3.70
CURRENT CHARGES			**57.73**
TOTAL AMOUNT DUE			**$57.73**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
05-15-17	32	210	6.56
04-13-17	29	152	5.24
03-15-17	30	146	4.87
02-13-17	31	151	4.87
01-13-17	30	186	6.20
12-14-16	30	190	6.33
11-14-16	32	262	8.19
10-13-16	30	200	6.67
09-13-16	29	227	7.83
08-15-16	32	183	5.72
07-14-16	31	160	5.16
06-13-16	31	164	5.29
05-13-16	29	240	8.28

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	05-18-2017	06-16-2017	$57.73	PAYMENT DUE UPON RECEIPT

MESSAGE: From May to September, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 4:00 and 7:00PM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
10 L BLK 11	06-16-2017
Account Number	**Payment Type**
6621143-10	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$57.73	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0518A
9000000185 00.0000.0185 185/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6621371-12	KW RESORT UTILITY CORP	5TH AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000087812	05-15-17	04-13-17	32	MR	03167	02974	1	193	kWh	

BILLING SUMMARY

Previous Balance as of 04-19-17	$43.76
Payments & Adjustments	-43.76
Balance Forward as of 05-18-17	0.00
Current Charges as of 05-18-17	55.60
Total Amount Due	**$55.60**

PREVIOUS BALANCE	$43.76
PAYMENT 05-12-2017	-43.76
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	193	23.62
POWER COST ADJUSTMENT	$-0.010030	193	-1.94
GROSS RECEIPTS TAX			1.28
LOCAL OPTION TAX			0.77
SALES TAX			3.56
CURRENT CHARGES			**55.60**
TOTAL AMOUNT DUE			**$55.60**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
05-15-17	32	193	6.03
04-13-17	29	98	3.38
03-15-17	30	102	3.40
02-13-17	31	81	2.61
01-13-17	30	90	3.00
12-14-16	30	115	3.83
11-14-16	32	142	4.44
10-13-16	30	116	3.87
09-13-16	29	174	6.00
08-15-16	32	83	2.59
07-14-16	31	90	2.90
06-13-16	31	87	2.81
05-13-16	29	90	3.10

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 5M 210	05-18-2017	06-16-2017	$55.60	PAYMENT DUE UPON RECEIPT

MESSAGE: From May to September, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 4:00 and 7:00PM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
5TH AVE	06-16-2017
Account Number	**Payment Type**
6621371-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$55.60	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0518A
9000000205 00.0000.0205 205/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6621545-00	KW RESORT UTILITY CORP	ROBERTA ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000090726	05-15-17	04-13-17	32	MR	03472	03351	1	121	kWh	

BILLING SUMMARY

Previous Balance as of 04-19-17	$44.36
Payments & Adjustments	-44.36
Balance Forward as of 05-18-17	0.00
Current Charges as of 05-18-17	46.60
Total Amount Due	**$46.60**

PREVIOUS BALANCE	$44.36
PAYMENT 05-12-2017	-44.36
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	121	14.81
POWER COST ADJUSTMENT	$-0.010030	121	-1.21
GROSS RECEIPTS TAX			1.07
LOCAL OPTION TAX			0.64
SALES TAX			2.99
CURRENT CHARGES			**46.60**
TOTAL AMOUNT DUE			**$46.60**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
05-15-17	32	121	3.78
04-13-17	29	103	3.55
03-15-17	30	120	4.00
02-13-17	31	99	3.19
01-13-17	30	165	5.50
12-14-16	30	212	7.07
11-14-16	32	348	10.88
10-13-16	30	176	5.87
09-13-16	29	146	5.03
08-15-16	32	207	6.47
07-14-16	31	177	5.71
06-13-16	31	178	5.74
05-13-16	29	211	7.28

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	05-18-2017	06-16-2017	$46.60	PAYMENT DUE UPON RECEIPT

MESSAGE: From May to September, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 4:00 and 7:00PM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
ROBERTA ST	06-16-2017
Account Number	**Payment Type**
6621545-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$46.60	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0518A
9000000206 00.0000.0206 206/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6630407-11	KW RESORT UTILITY CORP	P 3RD AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000074699	05-15-17	04-13-17	32	MR	06654	06620	1	34	kWh	
ELECTRIC: E000074699	05-15-17	04-13-17	32	MR	24		1	0.24	kW	

BILLING SUMMARY

Previous Balance as of 04-19-17	$35.61
Payments & Adjustments	-35.61
Balance Forward as of 05-18-17	0.00
Current Charges as of 05-18-17	35.72
Total Amount Due	**$35.72**

PREVIOUS BALANCE	$35.61
PAYMENT 05-12-2017	-35.61
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	34	4.16
POWER COST ADJUSTMENT	$-0.010030	34	-0.34
GROSS RECEIPTS TAX			0.82
LOCAL OPTION TAX			0.49
SALES TAX			2.29
CURRENT CHARGES			**35.72**
TOTAL AMOUNT DUE			**$35.72**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
05-15-17	32	34	1.06
04-13-17	29	33	1.14
03-15-17	30	41	1.37
02-13-17	31	39	1.26
01-13-17	30	39	1.30
12-14-16	30	37	1.23
11-14-16	32	43	1.34
10-13-16	30	45	1.50
09-13-16	29	52	1.79
08-15-16	32	43	1.34
07-14-16	31	38	1.23
06-13-16	31	38	1.23
05-13-16	29	41	1.41

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	05-18-2017	06-16-2017	$35.72	PAYMENT DUE UPON RECEIPT

MESSAGE: From May to September, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 4:00 and 7:00PM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
P 3RD AVE	06-16-2017
Account Number	**Payment Type**
6630407-11	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$35.72	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0518A
9000000260 00.0000.0260 260/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6633498-12	KW RESORT UTILITY CORP	5 T 7TH AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000081094	05-16-17	04-17-17	29	MR	82467	79925	1	2542	kWh	
ELECTRIC: E000081094	05-16-17	04-17-17	29	MR	1095		1	10.95	kW	

BILLING SUMMARY

Previous Balance as of 04-19-17	$331.69
Payments & Adjustments	-331.69
Balance Forward as of 05-19-17	0.00
Current Charges as of 05-19-17	349.21
Total Amount Due	**$349.21**

PREVIOUS BALANCE	$331.69
PAYMENT 05-12-2017	-331.69
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	2542	311.14
POWER COST ADJUSTMENT	$-0.010030	2542	-25.50
GROSS RECEIPTS TAX			8.04
LOCAL OPTION TAX			4.83
SALES TAX			22.38
CURRENT CHARGES			**349.21**
TOTAL AMOUNT DUE			**$349.21**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
05-16-17	29	2542	87.66
04-17-17	32	2402	75.06
03-16-17	30	2193	73.10
02-14-17	32	2396	74.88
01-13-17	29	2253	77.69
12-15-16	31	3109	100.29
11-14-16	31	4172	134.58
10-14-16	29	3508	120.97
09-15-16	30	4106	136.87
08-16-16	32	2764	86.38
07-15-16	30	2232	74.40
06-15-16	30	2734	91.13
05-16-16	31	3006	96.97

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	05-19-2017	06-17-2017	$349.21	PAYMENT DUE UPON RECEIPT

MESSAGE: From May to September, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 4:00 and 7:00PM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
5 T 7TH AVE	06-17-2017
Account Number	**Payment Type**
6633498-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$349.21	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0519A
900000005 00.0000.0005 5/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6633550-12	KW RESORT UTILITY CORP	LINCOLN GARDENS

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000070104	05-16-17	04-17-17	29	MR	38785	35832	1	2953	kWh	
ELECTRIC: E000070104	05-16-17	04-17-17	29	MR	1339		1	13.39	kW	

BILLING SUMMARY

Previous Balance as of 04-19-17	$394.67
Payments & Adjustments	-394.67
Balance Forward as of 05-19-17	0.00
Current Charges as of 05-19-17	400.57
Total Amount Due	**$400.57**

PREVIOUS BALANCE	$394.67
PAYMENT 05-12-2017	-394.67
BALANCE FORWARD	0.00

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	2953	361.45
POWER COST ADJUSTMENT	$-0.010030	2953	-29.62
GROSS RECEIPTS TAX			9.22
LOCAL OPTION TAX			5.54
SALES TAX			25.67
CURRENT CHARGES			**400.57**
TOTAL AMOUNT DUE			**$400.57**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
05-16-17	29	2953	101.83
04-17-17	32	2906	90.81
03-16-17	30	2698	89.93
02-14-17	32	2376	74.25
01-13-17	29	2512	86.62
12-15-16	31	2485	80.16
11-14-16	31	3140	101.29
10-14-16	29	2675	92.24
09-15-16	30	3430	114.33
08-16-16	32	2557	79.91
07-15-16	30	1965	65.50
06-15-16	30	2189	72.97
05-16-16	31	2456	79.23

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	05-19-2017	06-17-2017	$400.57	PAYMENT DUE UPON RECEIPT

MESSAGE: From May to September, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 4:00 and 7:00PM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
LINCOLN GARDENS	06-17-2017
Account Number	**Payment Type**
6633550-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$400.57	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0519A
9000000006 00.0000.0006 6/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6636391-00	KW RESORT UTILITY CORP	6630 FRONT ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000081053	05-16-17	04-17-17	29	MR	09381	09205	1	176	kWh	
ELECTRIC: E000081053	05-16-17	04-17-17	29	MR	108		1	1.08	kW	

BILLING SUMMARY

Previous Balance as of 04-19-17	$49.49
Payments & Adjustments	-49.49
Balance Forward as of 05-19-17	0.00
Current Charges as of 05-19-17	53.48
Total Amount Due	**$53.48**

PREVIOUS BALANCE	$49.49
PAYMENT 05-12-2017	-49.49
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	176	21.54
POWER COST ADJUSTMENT	$-0.010030	176	-1.77
GROSS RECEIPTS TAX			1.23
LOCAL OPTION TAX			0.74
SALES TAX			3.43
CURRENT CHARGES			**53.48**
TOTAL AMOUNT DUE			**$53.48**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
05-16-17	29	176	6.07
04-17-17	32	144	4.50
03-16-17	30	112	3.73
02-14-17	32	117	3.66
01-13-17	29	271	9.34
12-15-16	31	140	4.52
11-14-16	31	153	4.94
10-14-16	29	147	5.07
09-15-16	30	147	4.90
08-16-16	32	456	14.25
07-15-16	30	96	3.20
06-15-16	30	106	3.53
05-16-16	31	136	4.39

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	05-19-2017	06-17-2017	$53.48	PAYMENT DUE UPON RECEIPT

MESSAGE: From May to September, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 4:00 and 7:00PM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6630 FRONT ST	06-17-2017
Account Number	**Payment Type**
6636391-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$53.48	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0519A
9000000072 00.0000.0072 72/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
7650401-01	KW RESORT UTILITIES CORP	6401 MALONEY AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000070091	05-16-17	04-17-17	29	MR	47828	47452	1	376	kWh	
ELECTRIC: E000070091	05-16-17	04-17-17	29	MR	461		1	4.61	kW	

BILLING SUMMARY

Previous Balance as of 04-19-17	$137.83
Payments & Adjustments	-137.83
Balance Forward as of 05-19-17	0.00
Current Charges as of 05-19-17	78.50
Total Amount Due	**$78.50**

PREVIOUS BALANCE	$137.83
PAYMENT 05-12-2017	-137.83
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	376	46.02
POWER COST ADJUSTMENT	$-0.010030	376	-3.77
GROSS RECEIPTS TAX			1.81
LOCAL OPTION TAX			1.09
SALES TAX			5.03
CURRENT CHARGES			**78.50**
TOTAL AMOUNT DUE			**$78.50**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
05-16-17	29	376	12.97
04-17-17	32	851	26.59
03-16-17	30	946	31.53
02-14-17	32	800	25.00
01-13-17	29	659	22.72
12-15-16	31	336	10.84
11-14-16	31	535	17.26
10-14-16	29	203	7.00
09-15-16	30	258	8.60
08-16-16	32	457	14.28
07-15-16	30	374	12.47
06-15-16	30	359	11.97
05-16-16	31	377	12.16

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	05-19-2017	06-17-2017	$78.50	PAYMENT DUE UPON RECEIPT

MESSAGE: From May to September, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 4:00 and 7:00PM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6401 MALONEY AVE	06-17-2017
Account Number	**Payment Type**
7650401-01	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$78.50	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0519A
9000000207 00.0000.0207 207/1

KW RESORT UTILITIES CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
7670576-10	KW RESORT UTILITY CORP	F COURSE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000074678	05-17-17	04-17-17	30	MR	03344	02549	1	795	kWh	
ELECTRIC: E000074678	05-17-17	04-17-17	30	MR	900		1	9.00	kW	

BILLING SUMMARY

Previous Balance as of 04-20-17	$147.99
Payments & Adjustments	-147.99
Balance Forward as of 05-22-17	0.00
Current Charges as of 05-22-17	130.86
Total Amount Due	**$130.86**

PREVIOUS BALANCE	$147.99
PAYMENT 05-12-2017	-147.99
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	795	97.31
POWER COST ADJUSTMENT	$-0.010030	795	-7.97
GROSS RECEIPTS TAX			3.01
LOCAL OPTION TAX			1.81
SALES TAX			8.39
CURRENT CHARGES			**130.86**
TOTAL AMOUNT DUE			**$130.86**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
05-17-17	30	795	26.50
04-17-17	31	932	30.06
03-17-17	30	1003	33.43
02-15-17	29	967	33.34
01-17-17	32	1062	33.19
12-16-16	30	825	27.50
11-16-16	30	932	31.07
10-17-16	31	718	23.16
09-16-16	30	731	24.37
08-17-16	30	848	28.27
07-18-16	31	827	26.68
06-17-16	30	733	24.43
05-18-16	30	818	27.27

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	05-22-2017	06-18-2017	$130.86	PAYMENT DUE UPON RECEIPT

MESSAGE: From May to September, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 4:00 and 7:00PM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
F COURSE	06-18-2017
Account Number	**Payment Type**
7670576-10	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$130.86	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0522E
9000000148 00.0000.0148 148/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KW RESORT UTILITIES CORP.
OPERATING ACCOUNT
P.O. BOX 2125
KEY WEST, FL 33045-2125
PH. 305-295-3301

BRANCH BANKING AND TRUST COMPANY
1-800-BANK-BBT bbt.com
63-91/382631

7095

06/05/2017

PAY TO THE ORDER OF

Keys Energy Services

$ **16,192.63

DOLLARS

Sixteen thousand one hundred ninety-two and 63/100**********

Keys Energy Services
P.O. Box 6048
Key West, FL 33041-6048

MEMO

⑈0000 7395⑈ ⑆263191387⑆ [redacted]

KW RESORT UTILITIES CORP.

06/05/2017 **Keys Energy Services** 7395

Date	Type	Reference	Original Amount	Balance Due	Payment
05/19/2017	Bill	KES6-17-17	16,192.63	16,192.63	16,192.63
		Check Amount			16,192.63

1310000 BB&T Opera 16,192.63

KW RESORT UTILITIES CORP.

06/05/2017 **Keys Energy Services** 7395

Date	Type	Reference	Original Amount	Balance Due	Payment
05/19/2017	Bill	KES6-17-17	16,192.63	16,192.63	16,192.63
		Check Amount			16,192.63

1310000 BB&T Opera 16,192.63

© CHECKS UNLIMITED® • SECURIGUARD PREMIUM CLASSIC BLUE • TO REORDER: 1-800-667-2439 • www.ChecksUnlimited.com

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6636369-11

Name KW RESORT UTILITY CORP

Service Address R PLANT

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000091115 ELECTRIC: E000091115 ELECTRIC: PF00091115	06-15-17 06-15-17 06-15-17	05-16-17 05-16-17 05-16-17	30 30 30	MR MR MR	67045 244 8120	66012	80 80 10	82640 195.20 81.20	kWh kW	0.8120

BILLING SUMMARY

Previous Balance as of 05-19-17	$10,183.41
Payments & Adjustments	-10,183.41
Balance Forward as of 06-21-17	0.00
Current Charges as of 06-21-17	11,218.36
Total Amount Due	**$11,218.36**

PREVIOUS BALANCE $10,183.41
PAYMENT 06-12-2017 -10,183.41
BALANCE FORWARD 0.00

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			94.27
ENERGY CHARGE	$0.102200	82640	8,445.81
BILLING DEMAND	$8.450000	216.35	1,828.16
POWER COST ADJUSTMENT	$-0.002530	82640	-209.08
GROSS RECEIPTS TAX			260.07
LOCAL OPTION TAX			75.00
SALES TAX			724.14
CURRENT CHARGES			**11,218.36**
TOTAL AMOUNT DUE			**$11,218.36**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
06-15-17	30	82640	2754.67
05-16-17	29	79520	2742.07
04-17-17	32	99920	3122.50
03-16-17	30	94160	3138.67
02-14-17	32	102720	3210.00
01-13-17	29	95840	3304.83
12-15-16	31	98720	3184.52
11-14-16	31	95840	3091.61
10-14-16	29	87680	3023.45
09-15-16	30	94800	3160.00
08-16-16	32	98960	3092.50
07-15-16	30	97280	3242.67
06-15-16	30	92560	3085.33

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 214	06-21-2017	07-17-2017	$11,218.36	PAYMENT DUE UPON RECEIPT

MESSAGE: Trimmed trees result in less power outages. Call 305-295-1010 or log on to KeysEnergy.com to submit a FREE tree trimming request today.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
R PLANT	07-17-2017
Account Number	**Payment Type**
6636369-11	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$11,218.36	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0621A
9000000071 00.0000.0071 71/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6636392-00	KW RESORT UTILITY CORP	6630 FRONT ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000085918	06-15-17	05-16-17	30	MR	01375	00925	80	36000	kWh	0.9390
ELECTRIC: E000085918	06-15-17	05-16-17	30	MR	94		80	75.20	kW	
ELECTRIC: PF00085918	06-15-17	05-16-17	30	MR	9390		10	93.90		

BILLING SUMMARY

Previous Balance as of 05-19-17	$4,800.95
Payments & Adjustments	-4,800.95
Balance Forward as of 06-21-17	0.00
Current Charges as of 06-21-17	4,802.58
Total Amount Due	**$4,802.58**

PREVIOUS BALANCE	$4,800.95
PAYMENT 06-12-2017	-4,800.95
BALANCE FORWARD	0.00

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			94.27
ENERGY CHARGE	$0.102200	36000	3,679.20
BILLING DEMAND	$8.450000	75.20	635.44
POWER COST ADJUSTMENT	$-0.002530	36000	-91.08
GROSS RECEIPTS TAX			110.54
LOCAL OPTION TAX			66.43
SALES TAX			307.77
CURRENT CHARGES			**4,802.58**
TOTAL AMOUNT DUE			**$4,802.58**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
06-15-17	30	36000	1200.00
05-16-17	29	36640	1263.45
04-17-17	32	37120	1160.00
03-16-17	8	240	30.00

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 214	06-21-2017	07-17-2017	$4,802.58	PAYMENT DUE UPON RECEIPT

MESSAGE: Trimmed trees result in less power outages. Call 305-295-1010 or log on to KeysEnergy.com to submit a FREE tree trimming request today.

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6630 FRONT ST	07-17-2017
Account Number	**Payment Type**
6636392-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$4,802.58	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0621A
9000000073 00.0000.0073 73/1

KW RESORT UTILITY CORP
6630 FRONT ST
KEY WEST FL 33040-6050

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number
6621143-10

Name
KW RESORT UTILITY CORP

Service Address
10 L BLK 11

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000061837	06-14-17	05-15-17	30	MR	17671	17509	1	162	kWh	
ELECTRIC: E000061837	06-14-17	05-15-17	30	MR	53		1	0.53	kW	

BILLING SUMMARY

Previous Balance as of 05-18-17	$57.73
Payments & Adjustments	-57.73
Balance Forward as of 06-20-17	0.00
Current Charges as of 06-20-17	53.08
Total Amount Due	**$53.08**

PREVIOUS BALANCE	$57.73
PAYMENT 06-12-2017	-57.73
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	162	19.83
POWER COST ADJUSTMENT	$-0.002530	162	-0.41
GROSS RECEIPTS TAX			1.22
LOCAL OPTION TAX			0.73
SALES TAX			3.40
CURRENT CHARGES			**53.08**
TOTAL AMOUNT DUE			**$53.08**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
06-14-17	30	162	5.40
05-15-17	32	210	6.56
04-13-17	29	152	5.24
03-15-17	30	146	4.87
02-13-17	31	151	4.87
01-13-17	30	186	6.20
12-14-16	30	190	6.33
11-14-16	32	262	8.19
10-13-16	30	200	6.67
09-13-16	29	227	7.83
08-15-16	32	183	5.72
07-14-16	31	160	5.16
06-13-16	31	164	5.29

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	06-20-2017	07-16-2017	$53.08	PAYMENT DUE UPON RECEIPT

MESSAGE: Trimmed trees result in less power outages. Call 305-295-1010 or log on to KeysEnergy.com to submit a FREE tree trimming request today.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
10 L BLK 11	07-16-2017
Account Number	**Payment Type**
6621143-10	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$53.08	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0620B
9000000175 00.0000.0175 175/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6621371-12

Name KW RESORT UTILITY CORP

Service Address 5TH AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000087812	06-14-17	05-15-17	30	MR	03291	03167	1	124	kWh	

BILLING SUMMARY

Previous Balance as of 05-18-17	$55.60
Payments & Adjustments	-55.60
Balance Forward as of 06-20-17	0.00
Current Charges as of 06-20-17	48.04
Total Amount Due	**$48.04**

PREVIOUS BALANCE			$55.60
PAYMENT 06-12-2017			-55.60
BALANCE FORWARD			**0.00**
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	124	15.18
POWER COST ADJUSTMENT	$-0.002530	124	-0.31
GROSS RECEIPTS TAX			1.11
LOCAL OPTION TAX			0.66
SALES TAX			3.08
CURRENT CHARGES			**48.04**
TOTAL AMOUNT DUE			**$48.04**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
06-14-17	30	124	4.13
05-15-17	32	193	6.03
04-13-17	29	98	3.38
03-15-17	30	102	3.40
02-13-17	31	81	2.61
01-13-17	30	90	3.00
12-14-16	30	115	3.83
11-14-16	32	142	4.44
10-13-16	30	116	3.87
09-13-16	29	174	6.00
08-15-16	32	83	2.59
07-14-16	31	90	2.90
06-13-16	31	87	2.81

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 5M 210	06-20-2017	07-16-2017	$48.04	PAYMENT DUE UPON RECEIPT

MESSAGE: Trimmed trees result in less power outages. Call 305-295-1010 or log on to KeysEnergy.com to submit a FREE tree trimming request today.

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
5TH AVE	07-16-2017
Account Number	**Payment Type**
6621371-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$48.04	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0620B
9000000195 00.0000.0195 195/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6621545-00

Name KW RESORT UTILITY CORP

Service Address ROBERTA ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000090726	06-14-17	05-15-17	30	MR	03629	03472	1	157	kWh	

BILLING SUMMARY

Previous Balance as of 05-18-17	$46.60
Payments & Adjustments	-46.60
Balance Forward as of 06-20-17	0.00
Current Charges as of 06-20-17	52.44
Total Amount Due	**$52.44**

PREVIOUS BALANCE $46.60
PAYMENT 06-12-2017 -46.60
BALANCE FORWARD 0.00

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	157	19.22
POWER COST ADJUSTMENT	$-0.002530	157	-0.40
GROSS RECEIPTS TAX			1.21
LOCAL OPTION TAX			0.73
SALES TAX			3.36
CURRENT CHARGES			**52.44**
TOTAL AMOUNT DUE			**$52.44**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
06-14-17	30	157	5.23
05-15-17	32	121	3.78
04-13-17	29	103	3.55
03-15-17	30	120	4.00
02-13-17	31	99	3.19
01-13-17	30	165	5.50
12-14-16	30	212	7.07
11-14-16	32	348	10.88
10-13-16	30	176	5.87
09-13-16	29	146	5.03
08-15-16	32	207	6.47
07-14-16	31	177	5.71
06-13-16	31	178	5.74

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 5M 210	06-20-2017	07-16-2017	$52.44	PAYMENT DUE UPON RECEIPT

MESSAGE: Trimmed trees result in less power outages. Call 305-295-1010 or log on to KeysEnergy.com to submit a FREE tree trimming request today.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
ROBERTA ST	07-16-2017
Account Number	**Payment Type**
6621545-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$52.44	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0620B
9000000197 00.0000.0197 197/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number
6630407-11

Name
KW RESORT UTILITY CORP

Service Address
P 3RD AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000074699	06-14-17	05-15-17	30	MR	06694	06654	1	40	kWh	
ELECTRIC: E000074699	06-14-17	05-15-17	30	MR	90		1	0.90	kW	

BILLING SUMMARY

Previous Balance as of 05-18-17	$35.72
Payments & Adjustments	-35.72
Balance Forward as of 06-20-17	0.00
Current Charges as of 06-20-17	36.83
Total Amount Due	**$36.83**

PREVIOUS BALANCE	$35.72
PAYMENT 06-12-2017	-35.72
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	40	4.90
POWER COST ADJUSTMENT	$-0.002530	40	-0.10
GROSS RECEIPTS TAX			0.85
LOCAL OPTION TAX			0.51
SALES TAX			2.36
CURRENT CHARGES			**36.83**
TOTAL AMOUNT DUE			**$36.83**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
06-14-17	30	40	1.33
05-15-17	32	34	1.06
04-13-17	29	33	1.14
03-15-17	30	41	1.37
02-13-17	31	39	1.26
01-13-17	30	39	1.30
12-14-16	30	37	1.23
11-14-16	32	43	1.34
10-13-16	30	45	1.50
09-13-16	29	52	1.79
08-15-16	32	43	1.34
07-14-16	31	38	1.23
06-13-16	31	38	1.23

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 5M 210	06-20-2017	07-16-2017	$36.83	PAYMENT DUE UPON RECEIPT

MESSAGE: Trimmed trees result in less power outages. Call 305-295-1010 or log on to KeysEnergy.com to submit a FREE tree trimming request today.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
P 3RD AVE	07-16-2017
Account Number	**Payment Type**
6630407-11	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$36.83	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0620B
9000000250 00.0000.0250 250/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number
6633498-12

Name
KW RESORT UTILITY CORP

Service Address
S T 7TH AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000081094	06-15-17	05-16-17	30	MR	85156	82467	1	2689	kWh	
ELECTRIC: E000081094	06-15-17	05-16-17	30	MR	1097		1	10.97	kW	

BILLING SUMMARY

Previous Balance as of 05-19-17	$349.21
Payments & Adjustments	-349.21
Balance Forward as of 06-21-17	0.00
Current Charges as of 06-21-17	390.01
Total Amount Due	**$390.01**

PREVIOUS BALANCE			$349.21
PAYMENT 06-12-2017			-349.21
BALANCE FORWARD			0.00
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	2689	329.13
POWER COST ADJUSTMENT	$-0.002530	2689	-6.80
GROSS RECEIPTS TAX			8.98
LOCAL OPTION TAX			5.39
SALES TAX			24.99
CURRENT CHARGES			**390.01**
TOTAL AMOUNT DUE			**$390.01**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
06-15-17	30	2689	89.63
05-16-17	29	2542	87.66
04-17-17	32	2402	75.06
03-16-17	30	2193	73.10
02-14-17	32	2396	74.88
01-13-17	29	2253	77.69
12-15-16	31	3109	100.29
11-14-16	31	4172	134.58
10-14-16	29	3508	120.97
09-15-16	30	4106	136.87
08-16-16	32	2764	86.38
07-15-16	30	2232	74.40
06-15-16	30	2734	91.13

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	06-21-2017	07-17-2017	$390.01	PAYMENT DUE UPON RECEIPT

MESSAGE: Trimmed trees result in less power outages. Call 305-295-1010 or log on to KeysEnergy.com to submit a FREE tree trimming request today.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
S T 7TH AVE	07-17-2017
Account Number	**Payment Type**
6633498-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$390.01	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0621A
9000000005 00.0000.0005 5/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number
6633550-12

Name
KW RESORT UTILITY CORP

Service Address
LINCOLN GARDENS

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000070104	06-15-17	05-16-17	30	MR	42018	38785	1	3233	kWh	
ELECTRIC: E000070104	06-15-17	05-16-17	30	MR	1250		1	12.50	kW	

BILLING SUMMARY

Previous Balance as of 05-19-17	$400.57
Payments & Adjustments	-400.57
Balance Forward as of 06-21-17	0.00
Current Charges as of 06-21-17	462.55
Total Amount Due	**$462.55**

PREVIOUS BALANCE	$400.57
PAYMENT 06-12-2017	-400.57
BALANCE FORWARD	0.00

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	3233	395.72
POWER COST ADJUSTMENT	$-0.002530	3233	-8.18
GROSS RECEIPTS TAX			10.65
LOCAL OPTION TAX			6.40
SALES TAX			29.64
CURRENT CHARGES			**462.55**
TOTAL AMOUNT DUE			**$462.55**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
06-15-17	30	3233	107.77
05-16-17	29	2953	101.83
04-17-17	32	2906	90.81
03-16-17	30	2698	89.93
02-14-17	32	2376	74.25
01-13-17	29	2512	86.62
12-15-16	31	2485	80.16
11-14-16	31	3140	101.29
10-14-16	29	2675	92.24
09-15-16	30	3430	114.33
08-16-16	32	2557	79.91
07-15-16	30	1965	65.50
06-15-16	30	2189	72.97

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	06-21-2017	07-17-2017	$462.55	PAYMENT DUE UPON RECEIPT

MESSAGE: Trimmed trees result in less power outages. Call 305-295-1010 or log on to KeysEnergy.com to submit a FREE tree trimming request today.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
LINCOLN GARDENS	07-17-2017
Account Number	**Payment Type**
6633550-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$462.55	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0621A
9000000006 00.0000.0006 6/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6636391-00

Name KW RESORT UTILITY CORP

Service Address 6630 FRONT ST

Meter Number	Read Dates		Billing	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous	Days	Code	Present	Previous				
ELECTRIC: E000081053	06-15-17	05-16-17	30	MR	09578	09381	1	197	kWh	
ELECTRIC: E000081053	06-15-17	05-16-17	30	MR	201		1	2.01	kW	

BILLING SUMMARY

Previous Balance as of 05-19-17	$53.48
Payments & Adjustments	-53.48
Balance Forward as of 06-21-17	0.00
Current Charges as of 06-21-17	57.75
Total Amount Due	**$57.75**

PREVIOUS BALANCE	$53.48
PAYMENT 06-12-2017	-53.48
BALANCE FORWARD	0.00

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	197	24.11
POWER COST ADJUSTMENT	$-0.002530	197	-0.50
GROSS RECEIPTS TAX			1.33
LOCAL OPTION TAX			0.80
SALES TAX			3.70
CURRENT CHARGES			**57.75**
TOTAL AMOUNT DUE			**$57.75**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
06-15-17	30	197	6.57
05-16-17	29	176	6.07
04-17-17	32	144	4.50
03-16-17	30	112	3.73
02-14-17	32	117	3.66
01-13-17	29	271	9.34
12-15-16	31	140	4.52
11-14-16	31	153	4.94
10-14-16	29	147	5.07
09-15-16	30	147	4.90
08-16-16	32	456	14.25
07-15-16	30	96	3.20
06-15-16	30	106	3.53

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 5M 210	06-21-2017	07-17-2017	$57.75	PAYMENT DUE UPON RECEIPT

MESSAGE: Trimmed trees result in less power outages. Call 305-295-1010 or log on to KeysEnergy.com to submit a FREE tree trimming request today.

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6630 FRONT ST	07-17-2017
Account Number	**Payment Type**
6636391-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$57.75	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0621A
9000000072 00.0000.0072 72/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 7650401-01

Name KW RESORT UTILITIES CORP

Service Address 6401 MALONEY AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000070091	06-15-17	05-16-17	30	MR	48184	47828	1	356	kWh	
ELECTRIC: E000070091	06-15-17	05-16-17	30	MR	8S2		1	8.52	kW	

BILLING SUMMARY

Previous Balance as of 05-19-17	$78.50
Payments & Adjustments	-78.50
Balance Forward as of 06-21-17	0.00
Current Charges as of 06-21-17	78.96
Total Amount Due	**$78.96**

PREVIOUS BALANCE	$78.50
PAYMENT 06-12-2017	-78.50
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	356	43.57
POWER COST ADJUSTMENT	$-0.002S30	356	-0.90
GROSS RECEIPTS TAX			1.82
LOCAL OPTION TAX			1.09
SALES TAX			5.06
CURRENT CHARGES			**78.96**
TOTAL AMOUNT DUE			**$78.96**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
06-15-17	30	356	11.87
05-16-17	29	376	12.97
04-17-17	32	851	26.59
03-16-17	30	946	31.53
02-14-17	32	800	25.00
01-13-17	29	659	22.72
12-15-16	31	336	10.84
11-14-16	31	535	17.26
10-14-16	29	203	7.00
09-15-16	30	258	8.60
08-16-16	32	457	14.28
07-15-16	30	374	12.47
06-15-16	30	359	11.97

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	06-21-2017	07-17-2017	$78.96	PAYMENT DUE UPON RECEIPT

MESSAGE: Trimmed trees result in less power outages. Call 305-295-1010 or log on to KeysEnergy.com to submit a FREE tree trimming request today.

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS ENERGY SERVICES
PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6401 MALONEY AVE	07-17-2017
Account Number	**Payment Type**
7650401-01	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$78.96	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0621A
9000000202 00.0000.0202 202/1

KW RESORT UTILITIES CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
7670576-10	KW RESORT UTILITY CORP	F COURSE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000074678	06-16-17	05-17-17	30	MR	04126	03344	1	782	kWh	
ELECTRIC: E000074678	06-16-17	05-17-17	30	MR	594		1	5.94	kW	

BILLING SUMMARY

Previous Balance as of 05-22-17	$130.86
Payments & Adjustments	-130.86
Balance Forward as of 06-21-17	0.00
Current Charges as of 06-21-17	135.74
Total Amount Due	**$135.74**

PREVIOUS BALANCE	$130.86
PAYMENT 06-12-2017	-130.86
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	782	95.72
POWER COST ADJUSTMENT	$-0.002530	782	-1.98
GROSS RECEIPTS TAX			3.12
LOCAL OPTION TAX			1.88
SALES TAX			8.70
CURRENT CHARGES			**135.74**
TOTAL AMOUNT DUE			**$135.74**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
06-16-17	30	782	26.07
05-17-17	30	795	26.50
04-17-17	31	932	30.06
03-17-17	30	1003	33.43
02-15-17	29	967	33.34
01-17-17	32	1062	33.19
12-16-16	30	825	27.50
11-16-16	30	932	31.07
10-17-16	31	718	23.16
09-16-16	30	731	24.37
08-17-16	30	848	28.27
07-18-16	31	827	26.68
06-17-16	30	733	24.43

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	06-21-2017	07-18-2017	$135.74	PAYMENT DUE UPON RECEIPT

MESSAGE: Trimmed trees result in less power outages. Call 305-295-1010 or log on to KeysEnergy.com to submit a FREE tree trimming request today.

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services
PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
F COURSE	07-18-2017
Account Number	**Payment Type**
7670576-10	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$135.74	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0621E
9000000145 00.0000.0145 145/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KW RESORT UTILITIES CORP.
OPERATING ACCOUNT
P.O. BOX 2125
KEY WEST, FL 33045-2125
PH. 305-295-3301

BRANCH BANKING AND TRUST COMPANY
1-800-BANKBB1 BBT.COM
63-9138-2631

7450

PAY TO THE ORDER OF

07/03/2017

$ **17,336.34

Keys Energy Services

Seventeen thousand three hundred thirty-six and 34/100********** DOLLARS

Keys Energy Services
P.O. Box 6048
Key West, FL 33041-6048

MEMO

⑈0000 7450⑈ ⑆263191387[redacted]

KW RESORT UTILITIES CORP.

07/03/2017 **Keys Energy Services** 7450

Date	Type	Reference	Original Amount	Balance Due	Payment
06/21/2017	Bill	KES7-17-17	17,336.34	17,336.34	17,336.34
		Check Amount			17,336.34

1310000 BB&T Opera 17,336.34

KW RESORT UTILITIES CORP.

07/03/2017 **Keys Energy Services** 7450

Date	Type	Reference	Original Amount	Balance Due	Payment
06/21/2017	Bill	KES7-17-17	17,336.34	17,336.34	17,336.34
		Check Amount			17,336.34

1310000 BB&T Opera 17,336.34

© CHECKS UNLIMITED® • SECURIGUARD PREMIUM CLASSIC BLUE • TO REORDER: 1-800-667-2439 • www.ChecksUnlimited.com

REBUTTAL TESTIMONY OF CHRISTOPHER JOHNSON
DOCKET NO. 20171041-SU
EXHIBTI CAJ-40
PURCHASED POWER DOCUMENTATION
PAGE 100 OF 207

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6621143-10	KW RESORT UTILITY CORP	10 L BLK 11

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000061837	07-14-17	06-14-17	30	MR	17837	17671	1	166	kWh	
ELECTRIC: E000061837	07-14-17	06-14-17	30	MR	133		1	1.33	kW	

BILLING SUMMARY

Previous Balance as of 06-20-17	$53.08
Payments & Adjustments	-53.08
Balance Forward as of 07-19-17	0.00
Current Charges as of 07-19-17	54.65
Total Amount Due	**$54.65**

PREVIOUS BALANCE	$53.08
PAYMENT 07-11-2017	-53.08
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	166	20.32
POWER COST ADJUSTMENT	$0.002970	166	0.49
GROSS RECEIPTS TAX			1.26
LOCAL OPTION TAX			0.76
SALES TAX			3.50
CURRENT CHARGES			**54.65**
TOTAL AMOUNT DUE			**$54.65**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
07-14-17	30	166	5.53
06-14-17	30	162	5.40
05-15-17	32	210	6.56
04-13-17	29	152	5.24
03-15-17	30	146	4.87
02-13-17	31	151	4.87
01-13-17	30	186	6.20
12-14-16	30	190	6.33
11-14-16	32	262	8.19
10-13-16	30	200	6.67
09-13-16	29	227	7.83
08-15-16	32	183	5.72
07-14-16	31	160	5.16

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 5M 210	07-19-2017	08-16-2017	$54.65	PAYMENT DUE UPON RECEIPT

MESSAGE: We need your help to keep our streets safe. Log on to KeysEnergy.com or call 305-295-1010 to report burned out or malfunctioning street lights.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
10 L BLK 11	08-16-2017
Account Number	**Payment Type**
6621143-10	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$54.65	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0719A
9000000193 00.0000.0193 193/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6621371-12	KW RESORT UTILITY CORP	5TH AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000087812	07-14-17	06-14-17	30	MR	03387	03291	1	96	kWh	

BILLING SUMMARY

Previous Balance as of 06-20-17	$48.04
Payments & Adjustments	-48.04
Balance Forward as of 07-19-17	0.00
Current Charges as of 07-19-17	44.87
Total Amount Due	**$44.87**

PREVIOUS BALANCE			$48.04
PAYMENT 07-11-2017			-48.04
BALANCE FORWARD			0.00
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	96	11.75
POWER COST ADJUSTMENT	$0.002970	96	0.29
GROSS RECEIPTS TAX			1.03
LOCAL OPTION TAX			0.62
SALES TAX			2.88
CURRENT CHARGES			**44.87**
TOTAL AMOUNT DUE			**$44.87**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
07-14-17	30	96	3.20
06-14-17	30	124	4.13
05-15-17	32	193	6.03
04-13-17	29	98	3.38
03-15-17	30	102	3.40
02-13-17	31	81	2.61
01-13-17	30	90	3.00
12-14-16	30	115	3.83
11-14-16	32	142	4.44
10-13-16	30	116	3.87
09-13-16	29	174	6.00
08-15-16	32	83	2.59
07-14-16	31	90	2.90

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 5M 210	07-19-2017	08-16-2017	$44.87	PAYMENT DUE UPON RECEIPT

MESSAGE: We need your help to keep our streets safe. Log on to KeysEnergy.com or call 305-295-1010 to report burned out or malfunctioning street lights.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
5TH AVE	08-16-2017
Account Number	**Payment Type**
6621371-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$44.87	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0719A
9000000213 00.0000.0213 213/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6621545-00	KW RESORT UTILITY CORP	ROBERTA ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000090726	07-14-17	06-14-17	30	MR	03788	03629	1	159	kWh	

BILLING SUMMARY

Previous Balance as of 06-20-17	$52.44
Payments & Adjustments	-52.44
Balance Forward as of 07-19-17	0.00
Current Charges as of 07-19-17	53.64
Total Amount Due	**$53.64**

PREVIOUS BALANCE	$52.44
PAYMENT 07-11-2017	-52.44
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	159	19.46
POWER COST ADJUSTMENT	$0.002970	159	0.47
GROSS RECEIPTS TAX			1.23
LOCAL OPTION TAX			0.74
SALES TAX			3.44
CURRENT CHARGES			**53.64**
TOTAL AMOUNT DUE			**$53.64**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
07-14-17	30	159	5.30
06-14-17	30	157	5.23
05-15-17	32	121	3.78
04-13-17	29	103	3.55
03-15-17	30	120	4.00
02-13-17	31	99	3.19
01-13-17	30	165	5.50
12-14-16	30	212	7.07
11-14-16	32	348	10.88
10-13-16	30	176	5.87
09-13-16	29	146	5.03
08-15-16	32	207	6.47
07-14-16	31	177	5.71

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	07-19-2017	08-16-2017	$53.64	PAYMENT DUE UPON RECEIPT

MESSAGE: We need your help to keep our streets safe. Log on to KeysEnergy.com or call 305-295-1010 to report burned out or malfunctioning street lights.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
ROBERTA ST	08-16-2017
Account Number	**Payment Type**
6621545-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$53.64	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0719A
9000000215 00.0000.0215 215/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6630407-11

Name KW RESORT UTILITY CORP

Service Address P 3RD AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000074699	07-14-17	06-14-17	30	MR	06729	06694	1	35	kWh	
ELECTRIC: E000074699	07-14-17	06-14-17	30	MR	20		1	0.20	kW	

BILLING SUMMARY

Previous Balance as of 06-20-17	$36.83
Payments & Adjustments	-36.83
Balance Forward as of 07-19-17	0.00
Current Charges as of 07-19-17	36.37
Total Amount Due	**$36.37**

PREVIOUS BALANCE			$36.83
PAYMENT 07-11-2017			-36.83
BALANCE FORWARD			0.00
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	35	4.28
POWER COST ADJUSTMENT	$0.002970	35	0.10
GROSS RECEIPTS TAX			0.84
LOCAL OPTION TAX			0.50
SALES TAX			2.33
CURRENT CHARGES			**36.37**
TOTAL AMOUNT DUE			**$36.37**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
07-14-17	30	35	1.17
06-14-17	30	40	1.33
05-15-17	32	34	1.06
04-13-17	29	33	1.14
03-15-17	30	41	1.37
02-13-17	31	39	1.26
01-13-17	30	39	1.30
12-14-16	30	37	1.23
11-14-16	32	43	1.34
10-13-16	30	45	1.50
09-13-16	29	52	1.79
08-15-16	32	43	1.34
07-14-16	31	38	1.23

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	07-19-2017	08-16-2017	$36.37	PAYMENT DUE UPON RECEIPT

MESSAGE: We need your help to keep our streets safe. Log on to KeysEnergy.com or call 305-295-1010 to report burned out or malfunctioning street lights.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
P 3RD AVE	08-16-2017
Account Number	**Payment Type**
6630407-11	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$36.37	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0719A
9000000268 00.0000.0268 268/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6633498-12

Name KW RESORT UTILITY CORP

Service Address 5 T 7TH AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000081094	07-17-17	06-15-17	32	MR	87569	85156	1	2413	kWh	
ELECTRIC: E000081094	07-17-17	06-15-17	32	MR	1135		1	11.35	kW	

BILLING SUMMARY

Previous Balance as of 06-21-17	$390.01
Payments & Adjustments	-390.01
Balance Forward as of 07-19-17	0.00
Current Charges as of 07-19-17	367.97
Total Amount Due	**$367.97**

PREVIOUS BALANCE $390.01
PAYMENT 07-11-2017 -390.01
BALANCE FORWARD 0.00

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	2413	295.35
POWER COST ADJUSTMENT	$0.002970	2413	7.17
GROSS RECEIPTS TAX			8.47
LOCAL OPTION TAX			5.09
SALES TAX			23.58
CURRENT CHARGES			**367.97**
TOTAL AMOUNT DUE			**$367.97**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
07-17-17	32	2413	75.41
06-15-17	30	2689	89.63
05-16-17	29	2542	87.66
04-17-17	32	2402	75.06
03-16-17	30	2193	73.10
02-14-17	32	2396	74.88
01-13-17	29	2253	77.69
12-15-16	31	3109	100.29
11-14-16	31	4172	134.58
10-14-16	29	3508	120.97
09-15-16	30	4106	136.87
08-16-16	32	2764	86.38
07-15-16	30	2232	74.40

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	07-19-2017	08-17-2017	$367.97	PAYMENT DUE UPON RECEIPT

MESSAGE: We need your help to keep our streets safe. Log on to KeysEnergy.com or call 305-295-1010 to report burned out or malfunctioning street lights.

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
5 T 7TH AVE	08-17-2017
Account Number	**Payment Type**
6633498-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$367.97	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0719B
9000000005 00.0000.0005 5/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number
6633550-12

Name
KW RESORT UTILITY CORP

Service Address
LINCOLN GARDENS

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000070104	07-17-17	06-15-17	32	MR	45163	42018	1	3145	kWh	
ELECTRIC: E000070104	07-17-17	06-15-17	32	MR	1265		1	12.65	kW	

BILLING SUMMARY

Previous Balance as of 06-21-17	$462.55
Payments & Adjustments	-462.55
Balance Forward as of 07-19-17	0.00
Current Charges as of 07-19-17	470.04
Total Amount Due	**$470.04**

PREVIOUS BALANCE	$462.55
PAYMENT 07-11-2017	-462.55
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	3145	384.95
POWER COST ADJUSTMENT	$0.002970	3145	9.34
GROSS RECEIPTS TAX			10.82
LOCAL OPTION TAX			6.50
SALES TAX			30.12
CURRENT CHARGES			**470.04**
TOTAL AMOUNT DUE			**$470.04**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
07-17-17	32	3145	98.28
06-15-17	30	3233	107.77
05-16-17	29	2953	101.83
04-17-17	32	2906	90.81
03-16-17	30	2698	89.93
02-14-17	32	2376	74.25
01-13-17	29	2512	86.62
12-15-16	31	2485	80.16
11-14-16	31	3140	101.29
10-14-16	29	2675	92.24
09-15-16	30	3430	114.33
08-16-16	32	2557	79.91
07-15-16	30	1965	65.50

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	07-19-2017	08-17-2017	$470.04	PAYMENT DUE UPON RECEIPT

MESSAGE: We need your help to keep our streets safe. Log on to KeysEnergy.com or call 305-295-1010 to report burned out or malfunctioning street lights.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
LINCOLN GARDENS	08-17-2017
Account Number	**Payment Type**
6633550-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$470.04	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0719B
9000000006 00.0000.0006 6/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6636391-00	KW RESORT UTILITY CORP	6630 FRONT ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000081053	07-17-17	06-15-17	32	MR	09766	09578	1	188	kWh	
ELECTRIC: E000081053	07-17-17	06-15-17	32	MR	162		1	1.62	kW	

BILLING SUMMARY

Previous Balance as of 06-21-17	$57.75
Payments & Adjustments	-57.75
Balance Forward as of 07-19-17	0.00
Current Charges as of 07-19-17	57.71
Total Amount Due	**$57.71**

PREVIOUS BALANCE	$57.75
PAYMENT 07-11-2017	-57.75
BALANCE FORWARD	0.00

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	188	23.01
POWER COST ADJUSTMENT	$0.002970	188	0.56
GROSS RECEIPTS TAX			1.33
LOCAL OPTION TAX			0.80
SALES TAX			3.70
CURRENT CHARGES			**57.71**
TOTAL AMOUNT DUE			**$57.71**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
07-17-17	32	188	5.88
06-15-17	30	197	6.57
05-16-17	29	176	6.07
04-17-17	32	144	4.50
03-16-17	30	112	3.73
02-14-17	32	117	3.66
01-13-17	29	271	9.34
12-15-16	31	140	4.52
11-14-16	31	153	4.94
10-14-16	29	147	5.07
09-15-16	30	147	4.90
08-16-16	32	456	14.25
07-15-16	30	96	3.20

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	07-19-2017	08-17-2017	$57.71	PAYMENT DUE UPON RECEIPT

MESSAGE: We need your help to keep our streets safe. Log on to KeysEnergy.com or call 305-295-1010 to report burned out or malfunctioning street lights.

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6630 FRONT ST	08-17-2017
Account Number	**Payment Type**
6636391-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$57.71	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0719B
9000000072 00.0000.0072 72/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6636369-11	KW RESORT UTILITY CORP	R PLANT

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000091115	07-17-17	06-15-17	32	MR	68203	67045	80	92640	kWh	0.8040
ELECTRIC: E000091115	07-17-17	06-15-17	32	MR	233		80	186.40	kW	
ELECTRIC: PF00091115	07-17-17	06-15-17	32	MR	8040		10	80.40		

BILLING SUMMARY

Previous Balance as of 06-21-17	$11,218.36
Payments & Adjustments	-11,218.36
Balance Forward as of 07-19-17	0.00
Current Charges as of 07-19-17	12,799.24
Total Amount Due	**$12,799.24**

PREVIOUS BALANCE			$11,218.36
PAYMENT 07-11-2017			-11,218.36
BALANCE FORWARD			0.00
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			94.27
ENERGY CHARGE	$0.102200	92640	9,467.81
BILLING DEMAND	$8.450000	208.66	1,763.18
POWER COST ADJUSTMENT	$0.002970	92640	275.14
GROSS RECEIPTS TAX			296.97
LOCAL OPTION TAX			75.00
SALES TAX			826.87
CURRENT CHARGES			**12,799.24**
TOTAL AMOUNT DUE			**$12,799.24**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
07-17-17	32	92640	2895.00
06-15-17	30	82640	2754.67
05-16-17	29	79520	2742.07
04-17-17	32	99920	3122.50
03-16-17	30	94160	3138.67
02-14-17	32	102720	3210.00
01-13-17	29	95840	3304.83
12-15-16	31	98720	3184.52
11-14-16	31	95840	3091.61
10-14-16	29	87680	3023.45
09-15-16	30	94800	3160.00
08-16-16	32	98960	3092.50
07-15-16	30	97280	3242.67

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 214	07-19-2017	08-17-2017	$12,799.24	PAYMENT DUE UPON RECEIPT

MESSAGE: We need your help to keep our streets safe. Log on to KeysEnergy.com or call 305-295-1010 to report burned out or malfunctioning street lights.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
R PLANT	08-17-2017
Account Number	**Payment Type**
6636369-11	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$12,799.24	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0719B
9000000071 00.0000.0071 71/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6636392-00	KW RESORT UTILITY CORP	6630 FRONT ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000085918	07-17-17	06-15-17	32	MR	01892	01375	80	41360	kWh	0.9560
ELECTRIC: E000085918	07-17-17	06-15-17	32	MR	177		80	141.60	kW	
ELECTRIC: PF00085918	07-17-17	06-15-17	32	MR	9560		10	95.60		

BILLING SUMMARY

Previous Balance as of 06-21-17	$4,802.58
Payments & Adjustments	-4,802.58
Balance Forward as of 07-19-17	0.00
Current Charges as of 07-19-17	6,262.08
Total Amount Due	**$6,262.08**

PREVIOUS BALANCE	$4,802.58
PAYMENT 07-11-2017	-4,802.58
BALANCE FORWARD	0.00

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			94.27
ENERGY CHARGE	$0.102200	41360	4,226.99
BILLING DEMAND	$8.450000	141.60	1,196.52
POWER COST ADJUSTMENT	$0.002970	41360	122.84
GROSS RECEIPTS TAX			144.40
LOCAL OPTION TAX			75.00
SALES TAX			402.06
CURRENT CHARGES			**6,262.08**
TOTAL AMOUNT DUE			**$6,262.08**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
07-17-17	32	41360	1292.50
06-15-17	30	36000	1200.00
05-16-17	29	36640	1263.45
04-17-17	32	37120	1160.00
03-16-17	8	240	30.00

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 214	07-19-2017	08-17-2017	$6,262.08	PAYMENT DUE UPON RECEIPT

MESSAGE: We need your help to keep our streets safe. Log on to KeysEnergy.com or call 305-295-1010 to report burned out or malfunctioning street lights.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6630 FRONT ST	08-17-2017
Account Number	**Payment Type**
6636392-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$6,262.08	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0719B
9000000073 00.0000.0073 73/1

KW RESORT UTILITY CORP
6630 FRONT ST
KEY WEST FL 33040-6050

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 7650401-01

Name KW RESORT UTILITIES CORP

Service Address 6401 MALONEY AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000070091	07-17-17	06-15-17	32	MR	48637	48184	1	453	kWh	
ELECTRIC: E000070091	07-17-17	06-15-17	32	MR	819		1	8.19	kW	

BILLING SUMMARY

Previous Balance as of 06-21-17	$78.96
Payments & Adjustments	-78.96
Balance Forward as of 07-19-17	0.00
Current Charges as of 07-19-17	94.67
Total Amount Due	**$94.67**

PREVIOUS BALANCE	$78.96
PAYMENT 07-11-2017	-78.96
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	453	55.45
POWER COST ADJUSTMENT	$0.002970	453	1.35
GROSS RECEIPTS TAX			2.18
LOCAL OPTION TAX			1.31
SALES TAX			6.07
CURRENT CHARGES			**94.67**
TOTAL AMOUNT DUE			**$94.67**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
07-17-17	32	453	14.16
06-15-17	30	356	11.87
05-16-17	29	376	12.97
04-17-17	32	851	26.59
03-16-17	30	946	31.53
02-14-17	32	800	25.00
01-13-17	29	659	22.72
12-15-16	31	336	10.84
11-14-16	31	535	17.26
10-14-16	29	203	7.00
09-15-16	30	258	8.60
08-16-16	32	457	14.28
07-15-16	30	374	12.47

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	07-19-2017	08-17-2017	$94.67	PAYMENT DUE UPON RECEIPT

MESSAGE: We need your help to keep our streets safe. Log on to KeysEnergy.com or call 305-295-1010 to report burned out or malfunctioning street lights.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6401 MALONEY AVE	08-17-2017
Account Number	**Payment Type**
7650401-01	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$94.67	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0719B
9000000205 00.0000.0205 205/1

KW RESORT UTILITIES CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 7670576-10

Name KW RESORT UTILITY CORP

Service Address F COURSE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000074678	07-18-17	06-16-17	32	MR	04912	04126	1	786	kWh	
ELECTRIC: E000074678	07-18-17	06-16-17	32	MR	1067		1	10.67	kW	

BILLING SUMMARY

Previous Balance as of 06-21-17	$135.74
Payments & Adjustments	-135.74
Balance Forward as of 07-20-17	0.00
Current Charges as of 07-20-17	141.10
Total Amount Due	**$141.10**

PREVIOUS BALANCE			$135.74
PAYMENT 07-11-2017			-135.74
BALANCE FORWARD			0.00
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	786	96.21
POWER COST ADJUSTMENT	$0.002970	786	2.33
GROSS RECEIPTS TAX			3.25
LOCAL OPTION TAX			1.95
SALES TAX			9.04
CURRENT CHARGES			**141.10**
TOTAL AMOUNT DUE			**$141.10**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
07-18-17	32	786	24.56
06-16-17	30	782	26.07
05-17-17	30	795	26.50
04-17-17	31	932	30.06
03-17-17	30	1003	33.43
02-15-17	29	967	33.34
01-17-17	32	1062	33.19
12-16-16	30	825	27.50
11-16-16	30	932	31.07
10-17-16	31	718	23.16
09-16-16	30	731	24.37
08-17-16	30	848	28.27
07-18-16	31	827	26.68

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	07-20-2017	08-18-2017	$141.10	PAYMENT DUE UPON RECEIPT

MESSAGE: We need your help to keep our streets safe. Log on to KeysEnergy.com or call 305-295-1010 to report burned out or malfunctioning street lights.

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
F COURSE	08-18-2017
Account Number	**Payment Type**
7670576-10	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$141.10	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0720A
9000000151 00.0000.0151 151/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KW RESORT UTILITIES CORP.
OPERATING ACCOUNT
P.O. BOX 2125
KEY WEST, FL 33045-2125
PH. 305-295-3301

BRANCH BANKING AND TRUST COMPANY
1800BANKBBT BBT.COM
63-9136/2631

7921

PAY TO THE ORDER OF

Keys Energy Services

08/07/2017

$ **20,382.34

Twenty thousand three hundred eighty-two and 34/100********** DOLLARS

Keys Energy Services
P.O. Box 6048
Key West, FL 33041-6048

MEMO

⑈0000 7921⑈ ⑆263191387 [redacted]

KW RESORT UTILITIES CORP.

08/07/2017 **Keys Energy Services** 7921

Date	Type	Reference	Original Amount	Balance Due	Payment
07/19/2017	Bill	KES8-16-17	20,382.34	20,382.34	20,382.34
		Check Amount			20,382.34

1310000 BB&T Opera 20,382.34

KW RESORT UTILITIES CORP.

08/07/2017 **Keys Energy Services** 7921

Date	Type	Reference	Original Amount	Balance Due	Payment
07/19/2017	Bill	KES8-16-17	20,382.34	20,382.34	20,382.34
		Check Amount			20,382.34

1310000 BB&T Opera 20,382.34

© CHECKS UNLIMITED® • SECURIGUARD PREMIUM CLASSIC BLUE • TO REORDER: 1-800-667-2439 • www.ChecksUnlimited.com

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6636369-11	KW RESORT UTILITY CORP	R PLANT

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000091115	08-16-17	07-17-17	30	MR	69294	68203	80	87280	kWh	0.8000
ELECTRIC: E000091115	08-16-17	07-17-17	30	MR	233		80	186.40	kW	
ELECTRIC: PF00091115	08-16-17	07-17-17	30	MR	8000		10	80.00		

BILLING SUMMARY

Previous Balance as of 07-19-17	$12,799.24
Payments & Adjustments	-12,799.24
Balance Forward as of 08-21-17	0.00
Current Charges as of 08-21-17	12,190.54
Total Amount Due	**$12,190.54**

PREVIOUS BALANCE			$12,799.24
PAYMENT 08-14-2017			-12,799.24
BALANCE FORWARD			0.00
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			94.27
ENERGY CHARGE	$0.102200	87280	8,920.02
BILLING DEMAND	$8.450000	209.70	1,771.97
POWER COST ADJUSTMENT	$0.002970	87280	259.22
GROSS RECEIPTS TAX			282.76
LOCAL OPTION TAX			75.00
SALES TAX			787.31
CURRENT CHARGES			**12,190.54**
TOTAL AMOUNT DUE			**$12,190.54**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
08-16-17	30	87280	2909.33
07-17-17	32	92640	2895.00
06-15-17	30	82640	2754.67
05-16-17	29	79520	2742.07
04-17-17	32	99920	3122.50
03-16-17	30	94160	3138.67
02-14-17	32	102720	3210.00
01-13-17	29	95840	3304.83
12-15-16	31	98720	3184.52
11-14-16	31	95840	3091.61
10-14-16	29	87680	3023.45
09-15-16	30	94800	3160.00
08-16-16	32	98960	3092.50

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 214	08-21-2017	09-17-2017	$12,190.54	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.

keys energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
R PLANT	09-17-2017
Account Number	**Payment Type**
6636369-11	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$12,190.54	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0821D
9000000071 00.0000.0071 71/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6636392-00	KW RESORT UTILITY CORP	6630 FRONT ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000085918	08-16-17	07-17-17	30	MR	02395	01892	80	40240	kWh	0.9550
ELECTRIC: E000085918	08-16-17	07-17-17	30	MR	172		80	137.60	kW	
ELECTRIC: PF00085918	08-16-17	07-17-17	30	MR	9550		10	95.50		

BILLING SUMMARY

Previous Balance as of 07-19-17	$6,262.08
Payments & Adjustments	-6,262.08
Balance Forward as of 08-21-17	0.00
Current Charges as of 08-21-17	6,095.80
Total Amount Due	**$6,095.80**

PREVIOUS BALANCE	$6,262.08
PAYMENT 08-14-2017	-6,262.08
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			94.27
ENERGY CHARGE	$0.102200	40240	4,112.53
BILLING DEMAND	$8.450000	137.60	1,162.72
POWER COST ADJUSTMENT	$0.002970	40240	119.51
GROSS RECEIPTS TAX			140.52
LOCAL OPTION TAX			75.00
SALES TAX			391.25
CURRENT CHARGES			**6,095.80**
TOTAL AMOUNT DUE			**$6,095.80**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
08-16-17	30	40240	1341.33
07-17-17	32	41360	1292.50
06-15-17	30	36000	1200.00
05-16-17	29	36640	1263.45
04-17-17	32	37120	1160.00
03-16-17	8	240	30.00

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 214	08-21-2017	09-17-2017	$6,095.80	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6630 FRONT ST	09-17-2017
Account Number	**Payment Type**
6636392-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$6,095.80	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0821D
9000000073 00.0000.0073 73/1

KW RESORT UTILITY CORP
6630 FRONT ST
KEY WEST FL 33040-6050

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6621143-10	KW RESORT UTILITY CORP	10 L BLK 11

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000061837	08-14-17	07-14-17	31	MR	18014	17837	1	177	kWh	
ELECTRIC: E000061837	08-14-17	07-14-17	31	MR	107		1	1.07	kW	

BILLING SUMMARY

Previous Balance as of 07-19-17	$54.65
Payments & Adjustments	-54.65
Balance Forward as of 08-18-17	0.00
Current Charges as of 08-18-17	56.16
Total Amount Due	**$56.16**

PREVIOUS BALANCE	$54.65
PAYMENT 08-14-2017	-54.65
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	177	21.66
POWER COST ADJUSTMENT	$0.002970	177	0.53
GROSS RECEIPTS TAX			1.29
LOCAL OPTION TAX			0.78
SALES TAX			3.60
CURRENT CHARGES			**56.16**
TOTAL AMOUNT DUE			**$56.16**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
08-14-17	31	177	5.71
07-14-17	30	166	5.53
06-14-17	30	162	5.40
05-15-17	32	210	6.56
04-13-17	29	152	5.24
03-15-17	30	146	4.87
02-13-17	31	151	4.87
01-13-17	30	186	6.20
12-14-16	30	190	6.33
11-14-16	32	262	8.19
10-13-16	30	200	6.67
09-13-16	29	227	7.83
08-15-16	32	183	5.72

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	08-18-2017	09-16-2017	$56.16	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
10 L BLK 11	09-16-2017
Account Number	**Payment Type**
6621143-10	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$56.16	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0818A
9000000192 00.0000.0192 192/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6621371-12	KW RESORT UTILITY CORP	STH AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000087812	08-14-17	07-14-17	31	MR	03491	03387	1	104	kWh	

BILLING SUMMARY

Previous Balance as of 07-19-17	$44.87
Payments & Adjustments	-44.87
Balance Forward as of 08-18-17	0.00
Current Charges as of 08-18-17	46.00
Total Amount Due	**$46.00**

PREVIOUS BALANCE	$44.87
PAYMENT 08-14-2017	-44.87
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	104	12.73
POWER COST ADJUSTMENT	$0.002970	104	0.31
GROSS RECEIPTS TAX			1.06
LOCAL OPTION TAX			0.64
SALES TAX			2.95
CURRENT CHARGES			**46.00**
TOTAL AMOUNT DUE			**$46.00**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
08-14-17	31	104	3.35
07-14-17	30	96	3.20
06-14-17	30	124	4.13
05-15-17	32	193	6.03
04-13-17	29	98	3.38
03-15-17	30	102	3.40
02-13-17	31	81	2.61
01-13-17	30	90	3.00
12-14-16	30	115	3.83
11-14-16	32	142	4.44
10-13-16	30	116	3.87
09-13-16	29	174	6.00
08-15-16	32	83	2.59

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	08-18-2017	09-16-2017	$46.00	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services
PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
STH AVE	09-16-2017
Account Number	**Payment Type**
6621371-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$46.00	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0818A
9000000213 00.0000.0213 213/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6621545-00

Name KW RESORT UTILITY CORP

Service Address ROBERTA ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000090726	08-14-17	07-14-17	31	MR	04011	03788	1	223	kWh	

BILLING SUMMARY

Previous Balance as of 07-19-17	$53.64
Payments & Adjustments	-53.64
Balance Forward as of 08-18-17	0.00
Current Charges as of 08-18-17	62.59
Total Amount Due	**$62.59**

PREVIOUS BALANCE	$53.64
PAYMENT 08-14-2017	-53.64
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	223	27.30
POWER COST ADJUSTMENT	$0.002970	223	0.66
GROSS RECEIPTS TAX			1.44
LOCAL OPTION TAX			0.87
SALES TAX			4.01
CURRENT CHARGES			**62.59**
TOTAL AMOUNT DUE			**$62.59**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
08-14-17	31	223	7.19
07-14-17	30	159	5.30
06-14-17	30	157	5.23
05-15-17	32	121	3.78
04-13-17	29	103	3.55
03-15-17	30	120	4.00
02-13-17	31	99	3.19
01-13-17	30	165	5.50
12-14-16	30	212	7.07
11-14-16	32	348	10.88
10-13-16	30	176	5.87
09-13-16	29	146	5.03
08-15-16	32	207	6.47

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	08-18-2017	09-16-2017	$62.59	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services
PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
ROBERTA ST	09-16-2017
Account Number	**Payment Type**
6621545-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$62.59	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0818A
9000000215 00.0000.0215 215/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6630407-11	KW RESORT UTILITY CORP	P 3RD AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000074699	08-14-17	07-14-17	31	MR	06763	06729	1	34	kWh	
ELECTRIC: E000074699	08-14-17	07-14-17	31	MR	60		1	0.60	kW	

BILLING SUMMARY

Previous Balance as of 07-19-17	$36.37
Payments & Adjustments	-36.37
Balance Forward as of 08-18-17	0.00
Current Charges as of 08-18-17	36.21
Total Amount Due	**$36.21**

PREVIOUS BALANCE			$36.37
PAYMENT 08-14-2017			-36.37
BALANCE FORWARD			**0.00**
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	34	4.16
POWER COST ADJUSTMENT	$0.002970	34	0.10
GROSS RECEIPTS TAX			0.83
LOCAL OPTION TAX			0.50
SALES TAX			2.32
CURRENT CHARGES			**36.21**
TOTAL AMOUNT DUE			**$36.21**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
08-14-17	31	34	1.10
07-14-17	30	35	1.17
06-14-17	30	40	1.33
05-15-17	32	34	1.06
04-13-17	29	33	1.14
03-15-17	30	41	1.37
02-13-17	31	39	1.26
01-13-17	30	39	1.30
12-14-16	30	37	1.23
11-14-16	32	43	1.34
10-13-16	30	45	1.50
09-13-16	29	52	1.79
08-15-16	32	43	1.34

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	08-18-2017	09-16-2017	$36.21	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
P 3RD AVE	09-16-2017
Account Number	**Payment Type**
6630407-11	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$36.21	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0818A
9000000265 00.0000.0265 265/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6633498-12	KW RESORT UTILITY CORP	5 T 7TH AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000081094	08-16-17	07-17-17	30	MR	90014	87569	1	2445	kWh	
ELECTRIC: E000081094	08-16-17	07-17-17	30	MR	1210		1	12.10	kW	

BILLING SUMMARY

Previous Balance as of 07-19-17	$367.97
Payments & Adjustments	-367.97
Balance Forward as of 08-21-17	0.00
Current Charges as of 08-21-17	372.43
Total Amount Due	**$372.43**

PREVIOUS BALANCE			$367.97
PAYMENT 08-14-2017			-367.97
BALANCE FORWARD			0.00
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	2445	299.27
POWER COST ADJUSTMENT	$0.002970	2445	7.26
GROSS RECEIPTS TAX			8.57
LOCAL OPTION TAX			5.15
SALES TAX			23.87
CURRENT CHARGES			**372.43**
TOTAL AMOUNT DUE			**$372.43**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
08-16-17	30	2445	81.50
07-17-17	32	2413	75.41
06-15-17	30	2689	89.63
05-16-17	29	2542	87.66
04-17-17	32	2402	75.06
03-16-17	30	2193	73.10
02-14-17	32	2396	74.88
01-13-17	29	2253	77.69
12-15-16	31	3109	100.29
11-14-16	31	4172	134.58
10-14-16	29	3508	120.97
09-15-16	30	4106	136.87
08-16-16	32	2764	86.38

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	08-21-2017	09-17-2017	$372.43	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
5 T 7TH AVE	09-17-2017
Account Number	**Payment Type**
6633498-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$372.43	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0821D
9000000005 00.0000.0005 5/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6633550-12	KW RESORT UTILITY CORP	LINCOLN GARDENS

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000070104	08-16-17	07-17-17	30	MR	48781	45163	1	3618	kWh	
ELECTRIC: E000070104	08-16-17	07-17-17	30	MR	1372		1	13.72	kW	

BILLING SUMMARY

Previous Balance as of 07-19-17	$470.04
Payments & Adjustments	-470.04
Balance Forward as of 08-21-17	0.00
Current Charges as of 08-21-17	536.01
Total Amount Due	**$536.01**

PREVIOUS BALANCE			$470.04
PAYMENT 08-14-2017			-470.04
BALANCE FORWARD			**0.00**
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	3618	442.84
POWER COST ADJUSTMENT	$0.002970	3618	10.75
GROSS RECEIPTS TAX			12.34
LOCAL OPTION TAX			7.41
SALES TAX			34.35
CURRENT CHARGES			**536.01**
TOTAL AMOUNT DUE			**$536.01**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
08-16-17	30	3618	120.60
07-17-17	32	3145	98.28
06-15-17	30	3233	107.77
05-16-17	29	2953	101.83
04-17-17	32	2906	90.81
03-16-17	30	2698	89.93
02-14-17	32	2376	74.25
01-13-17	29	2512	86.62
12-15-16	31	2485	80.16
11-14-16	31	3140	101.29
10-14-16	29	2675	92.24
09-15-16	30	3430	114.33
08-16-16	32	2557	79.91

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	08-21-2017	09-17-2017	$536.01	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
LINCOLN GARDENS	09-17-2017
Account Number	**Payment Type**
6633550-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$536.01	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0821D
9000000006 00.0000.0006 6/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6636391-00	KW RESORT UTILITY CORP	6630 FRONT ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000081053	08-16-17	07-17-17	30	MR	09958	09766	1	192	kWh	
ELECTRIC: E000081053	08-16-17	07-17-17	30	MR	325		1	3.25	kW	

BILLING SUMMARY

Previous Balance as of 07-19-17	$57.71
Payments & Adjustments	-57.71
Balance Forward as of 08-21-17	0.00
Current Charges as of 08-21-17	58.26
Total Amount Due	**$58.26**

PREVIOUS BALANCE	$57.71
PAYMENT 08-14-2017	-57.71
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	192	23.50
POWER COST ADJUSTMENT	$0.002970	192	0.57
GROSS RECEIPTS TAX			1.34
LOCAL OPTION TAX			0.81
SALES TAX			3.73
CURRENT CHARGES			**58.26**
TOTAL AMOUNT DUE			**$58.26**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
08-16-17	30	192	6.40
07-17-17	32	188	5.88
06-15-17	30	197	6.57
05-16-17	29	176	6.07
04-17-17	32	144	4.50
03-16-17	30	112	3.73
02-14-17	32	117	3.66
01-13-17	29	271	9.34
12-15-16	31	140	4.52
11-14-16	31	153	4.94
10-14-16	29	147	5.07
09-15-16	30	147	4.90
08-16-16	32	456	14.25

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	08-21-2017	09-17-2017	$58.26	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6630 FRONT ST	09-17-2017
Account Number	**Payment Type**
6636391-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$58.26	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0821D
9000000072 00.0000.0072 72/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
7650401-01	KW RESORT UTILITIES CORP	6401 MALONEY AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000070091	08-16-17	07-17-17	30	MR	48986	48637	1	349	kWh	
ELECTRIC: E000070091	08-16-17	07-17-17	30	MR	800		1	8.00	kW	

BILLING SUMMARY

Previous Balance as of 07-19-17	$94.67
Payments & Adjustments	-94.67
Balance Forward as of 08-21-17	0.00
Current Charges as of 08-21-17	80.15
Total Amount Due	**$80.15**

PREVIOUS BALANCE			$94.67
PAYMENT 08-14-2017			-94.67
BALANCE FORWARD			**0.00**
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	349	42.72
POWER COST ADJUSTMENT	$0.002970	349	1.04
GROSS RECEIPTS TAX			1.84
LOCAL OPTION TAX			1.11
SALES TAX			5.14
CURRENT CHARGES			**80.15**
TOTAL AMOUNT DUE			**$80.15**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
08-16-17	30	349	11.63
07-17-17	32	453	14.16
06-15-17	30	356	11.87
05-16-17	29	376	12.97
04-17-17	32	851	26.59
03-16-17	30	946	31.53
02-14-17	32	800	25.00
01-13-17	29	659	22.72
12-15-16	31	336	10.84
11-14-16	31	535	17.26
10-14-16	29	203	7.00
09-15-16	30	258	8.60
08-16-16	32	457	14.28

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	08-21-2017	09-17-2017	$80.15	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services
PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6401 MALONEY AVE	09-17-2017
Account Number	**Payment Type**
7650401-01	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$80.15	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0821D
9000000204 00.0000.0204 204/1

KW RESORT UTILITIES CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
7670576-10	KW RESORT UTILITY CORP	F COURSE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000074678	07-18-17	06-16-17	32	MR	04912	04126	1	786	kWh	
ELECTRIC: E000074678	07-18-17	06-16-17	32	MR	1067		1	10.67	kW	

BILLING SUMMARY

Previous Balance as of 06-21-17	$135.74
Payments & Adjustments	-135.74
Balance Forward as of 07-20-17	0.00
Current Charges as of 07-20-17	141.10
Total Amount Due	**$141.10**

PREVIOUS BALANCE			$135.74
PAYMENT 07-11-2017			-135.74
BALANCE FORWARD			0.00
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	786	96.21
POWER COST ADJUSTMENT	$0.002970	786	2.33
GROSS RECEIPTS TAX			3.25
LOCAL OPTION TAX			1.95
SALES TAX			9.04
CURRENT CHARGES			**141.10**
TOTAL AMOUNT DUE			**$141.10**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
07-18-17	32	786	24.56
06-16-17	30	782	26.07
05-17-17	30	795	26.50
04-17-17	31	932	30.06
03-17-17	30	1003	33.43
02-15-17	29	967	33.34
01-17-17	32	1062	33.19
12-16-16	30	825	27.50
11-16-16	30	932	31.07
10-17-16	31	718	23.16
09-16-16	30	731	24.37
08-17-16	30	848	28.27
07-18-16	31	827	26.68

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	07-20-2017	08-18-2017	$141.10	PAYMENT DUE UPON RECEIPT

MESSAGE: We need your help to keep our streets safe. Log on to KeysEnergy.com or call 305-295-1010 to report burned out or malfunctioning street lights.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
F COURSE	08-18-2017
Account Number	**Payment Type**
7670576-10	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$141.10	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0720A
9000000151 00.0000.0151 151/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KW RESORT UTILITIES CORP.
OPERATING ACCOUNT
P.O. BOX 2125
KEY WEST, FL 33045-2125
PH. 305-295-3301

BRANCH BANKING AND TRUST COMPANY
1-800-BANK BBT BBT.COM
53-9138/2631

7991

09/05/2017

PAY TO THE ORDER OF

Keys Energy Services

$ **19,675.25

DOLLARS

Nineteen thousand six hundred seventy-five and 25/100**********

Keys Energy Services
P.O. Box 6048
Key West, FL 33041-6048

MEMO

⑈00007991⑈ ⑆263191387⑆ [redacted]

KW RESORT UTILITIES CORP.

7991

09/05/2017 **Keys Energy Services**

Date	Type	Reference	Original Amount	Balance Due	Payment
08/18/2017	Bill	KES8-18-17	19,675.25	19,675.25	19,675.25
		Check Amount			19,675.25

1310000 BB&T Opera 19,675.25

KW RESORT UTILITIES CORP.

7991

09/05/2017 **Keys Energy Services**

Date	Type	Reference	Original Amount	Balance Due	Payment
08/18/2017	Bill	KES8-18-17	19,675.25	19,675.25	19,675.25
		Check Amount			19,675.25

1310000 BB&T Opera 19,675.25

© CHECKS UNLIMITED® • SECURIGUARD PREMIUM CLASSIC BLUE • TO REORDER: 1-800-667-2439 • www.ChecksUnlimited.com

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6621143-10	KW RESORT UTILITY CORP	10 L BLK 11

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000061837	09-13-17	08-14-17	30	CE	18168	18014	1	154	kWh	
ELECTRIC: E000061837	09-13-17	08-14-17	30	CE	100		1	1.00	kW	

BILLING SUMMARY

Previous Balance as of 08-18-17	$56.16
Payments & Adjustments	-56.16
Balance Forward as of 09-20-17	0.00
Current Charges as of 09-20-17	52.96
Total Amount Due	**$52.96**

PREVIOUS BALANCE	$56.16
PAYMENT 09-18-2017	-56.16
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	154	18.85
POWER COST ADJUSTMENT	$0.002970	154	0.46
GROSS RECEIPTS TAX			1.22
LOCAL OPTION TAX			0.73
SALES TAX			3.39
CURRENT CHARGES			**52.96**
TOTAL AMOUNT DUE			**$52.96**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
09-13-17	30	154	5.13
08-14-17	31	177	5.71
07-14-17	30	166	5.53
06-14-17	30	162	5.40
05-15-17	32	210	6.56
04-13-17	29	152	5.24
03-15-17	30	146	4.87
02-13-17	31	151	4.87
01-13-17	30	186	6.20
12-14-16	30	190	6.33
11-14-16	32	262	8.19
10-13-16	30	200	6.67
09-13-16	29	227	7.83

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
ESTIMATE	COM SM 210	09-20-2017	10-16-2017	$52.96	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away, go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
10 L BLK 11	10-16-2017
Account Number	**Payment Type**
6621143-10	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$52.96	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0922C
9000000191 00.0000.0191 191/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6621371-12	KW RESORT UTILITY CORP	STH AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000087812	09-13-17	08-14-17	30	CE	03582	03491	1	91	kWh	

BILLING SUMMARY

Previous Balance as of 08-18-17	$46.00
Payments & Adjustments	-46.00
Balance Forward as of 09-20-17	0.00
Current Charges as of 09-20-17	44.19
Total Amount Due	**$44.19**

PREVIOUS BALANCE	$46.00
PAYMENT 09-18-2017	-46.00
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	91	11.14
POWER COST ADJUSTMENT	$0.002970	91	0.27
GROSS RECEIPTS TAX			1.02
LOCAL OPTION TAX			0.61
SALES TAX			2.83
CURRENT CHARGES			**44.19**
TOTAL AMOUNT DUE			**$44.19**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
09-13-17	30	91	3.03
08-14-17	31	104	3.35
07-14-17	30	96	3.20
06-14-17	30	124	4.13
05-15-17	32	193	6.03
04-13-17	29	98	3.38
03-15-17	30	102	3.40
02-13-17	31	81	2.61
01-13-17	30	90	3.00
12-14-16	30	115	3.83
11-14-16	32	142	4.44
10-13-16	30	116	3.87
09-13-16	29	174	6.00

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
ESTIMATE	COM SM 210	09-20-2017	10-16-2017	$44.19	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away, go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
STH AVE	10-16-2017
Account Number	**Payment Type**
6621371-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$44.19	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0922C
9000000212 00.0000.0212 212/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6621545-00	KW RESORT UTILITY CORP	ROBERTA ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000090726	09-13-17	08-14-17	30	CE	04205	04011	1	194	kWh	

BILLING SUMMARY

Previous Balance as of 08-18-17	$62.59
Payments & Adjustments	-62.59
Balance Forward as of 09-20-17	0.00
Current Charges as of 09-20-17	58.55
Total Amount Due	**$58.55**

PREVIOUS BALANCE	$62.59
PAYMENT 09-18-2017	-62.59
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	194	23.75
POWER COST ADJUSTMENT	$0.002970	194	0.58
GROSS RECEIPTS TAX			1.35
LOCAL OPTION TAX			0.81
SALES TAX			3.75
CURRENT CHARGES			**58.55**
TOTAL AMOUNT DUE			**$58.55**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
09-13-17	30	194	6.47
08-14-17	31	223	7.19
07-14-17	30	159	5.30
06-14-17	30	157	5.23
05-15-17	32	121	3.78
04-13-17	29	103	3.55
03-15-17	30	120	4.00
02-13-17	31	99	3.19
01-13-17	30	165	5.50
12-14-16	30	212	7.07
11-14-16	32	348	10.88
10-13-16	30	176	5.87
09-13-16	29	146	5.03

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
ESTIMATE	COM SM 210	09-20-2017	10-16-2017	$58.55	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away, go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
ROBERTA ST	10-16-2017
Account Number	**Payment Type**
6621545-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$58.55	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0922C
9000000214 00.0000.0214 214/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6630407-11	KW RESORT UTILITY CORP	P 3RD AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000074699	09-13-17	08-14-17	30	CE	06793	06763	1	30	kWh	
ELECTRIC: E000074699	09-13-17	08-14-17	30	CE	67		1	0.67	kW	

BILLING SUMMARY

Previous Balance as of 08-18-17	$36.21
Payments & Adjustments	-36.21
Balance Forward as of 09-20-17	0.00
Current Charges as of 09-20-17	35.67
Total Amount Due	**$35.67**

PREVIOUS BALANCE	$36.21
PAYMENT 09-18-2017	-36.21
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	30	3.67
POWER COST ADJUSTMENT	$0.002970	30	0.09
GROSS RECEIPTS TAX			0.82
LOCAL OPTION TAX			0.49
SALES TAX			2.29
CURRENT CHARGES			**35.67**
TOTAL AMOUNT DUE			**$35.67**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
09-13-17	30	30	1.00
08-14-17	31	34	1.10
07-14-17	30	35	1.17
06-14-17	30	40	1.33
05-15-17	32	34	1.06
04-13-17	29	33	1.14
03-15-17	30	41	1.37
02-13-17	31	39	1.26
01-13-17	30	39	1.30
12-14-16	30	37	1.23
11-14-16	32	43	1.34
10-13-16	30	45	1.50
09-13-16	29	52	1.79

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
ESTIMATE	COM 5M 210	09-20-2017	10-16-2017	$35.67	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away, go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
P 3RD AVE	10-16-2017
Account Number	**Payment Type**
6630407-11	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$35.67	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0922C
9000000263 00.0000.0263 263/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6633498-12	KW RESORT UTILITY CORP	5 T 7TH AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000081094	09-15-17	08-16-17	30	CE	92044	90014	1	2030	kWh	
ELECTRIC: E000081094	09-15-17	08-16-17	30	CE	1193		1	11.93	kW	

BILLING SUMMARY

Previous Balance as of 08-21-17	$372.43
Payments & Adjustments	-372.43
Balance Forward as of 09-20-17	0.00
Current Charges as of 09-20-17	314.56
Total Amount Due	**$314.56**

PREVIOUS BALANCE			$372.43
PAYMENT 09-18-2017			-372.43
BALANCE FORWARD			**0.00**
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	2030	248.47
POWER COST ADJUSTMENT	$0.002970	2030	6.03
GROSS RECEIPTS TAX			7.24
LOCAL OPTION TAX			4.35
SALES TAX			20.16
CURRENT CHARGES			**314.56**
TOTAL AMOUNT DUE			**$314.56**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
09-15-17	30	2030	67.67
08-16-17	30	2445	81.50
07-17-17	32	2413	75.41
06-15-17	30	2689	89.63
05-16-17	29	2542	87.66
04-17-17	32	2402	75.06
03-16-17	30	2193	73.10
02-14-17	32	2396	74.88
01-13-17	29	2253	77.69
12-15-16	31	3109	100.29
11-14-16	31	4172	134.58
10-14-16	29	3508	120.97
09-15-16	30	4106	136.87

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
ESTIMATE	COM SM 210	09-20-2017	10-17-2017	$314.56	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away, go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
5 T 7TH AVE	10-17-2017
Account Number	**Payment Type**
6633498-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$314.56	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0922D
9000000005 00.0000.0005 5/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6633550-12	KW RESORT UTILITY CORP	LINCOLN GARDENS

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000070104	09-15-17	08-16-17	30	CE	51784	48781	1	3003	kWh	
ELECTRIC: E000070104	09-15-17	08-16-17	30	CE	1373		1	13.73	kW	

BILLING SUMMARY

Previous Balance as of 08-21-17	$536.01
Payments & Adjustments	-536.01
Balance Forward as of 09-20-17	0.00
Current Charges as of 09-20-17	450.23
Total Amount Due	**$450.23**

PREVIOUS BALANCE	$536.01
PAYMENT 09-18-2017	-536.01
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	3003	367.57
POWER COST ADJUSTMENT	$0.002970	3003	8.92
GROSS RECEIPTS TAX			10.36
LOCAL OPTION TAX			6.23
SALES TAX			28.85
CURRENT CHARGES			**450.23**
TOTAL AMOUNT DUE			**$450.23**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
09-15-17	30	3003	100.10
08-16-17	30	3618	120.60
07-17-17	32	3145	98.28
06-15-17	30	3233	107.77
05-16-17	29	2953	101.83
04-17-17	32	2906	90.81
03-16-17	30	2698	89.93
02-14-17	32	2376	74.25
01-13-17	29	2512	86.62
12-15-16	31	2485	80.16
11-14-16	31	3140	101.29
10-14-16	29	2675	92.24
09-15-16	30	3430	114.33

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
ESTIMATE	COM SM 210	09-20-2017	10-17-2017	$450.23	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away, go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
LINCOLN GARDENS	10-17-2017
Account Number	**Payment Type**
6633550-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$450.23	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0922D
9000000006 00.0000.0006 6/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6636391-00	KW RESORT UTILITY CORP	6630 FRONT ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000081053	09-15-17	08-16-17	30	CE	10117	09958	1	159	kWh	
ELECTRIC: E000081053	09-15-17	08-16-17	30	CE	325		1	3.25	kW	

BILLING SUMMARY

Previous Balance as of 08-21-17	$58.26
Payments & Adjustments	-58.26
Balance Forward as of 09-20-17	0.00
Current Charges as of 09-20-17	53.64
Total Amount Due	**$53.64**

PREVIOUS BALANCE	$58.26
PAYMENT 09-18-2017	-58.26
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	159	19.46
POWER COST ADJUSTMENT	$0.002970	159	0.47
GROSS RECEIPTS TAX			1.23
LOCAL OPTION TAX			0.74
SALES TAX			3.44
CURRENT CHARGES			**53.64**
TOTAL AMOUNT DUE			**$53.64**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
09-15-17	30	159	5.30
08-16-17	30	192	6.40
07-17-17	32	188	5.88
06-15-17	30	197	6.57
05-16-17	29	176	6.07
04-17-17	32	144	4.50
03-16-17	30	112	3.73
02-14-17	32	117	3.66
01-13-17	29	271	9.34
12-15-16	31	140	4.52
11-14-16	31	153	4.94
10-14-16	29	147	5.07
09-15-16	30	147	4.90

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
ESTIMATE	COM SM 210	09-20-2017	10-17-2017	$53.64	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away, go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6630 FRONT ST	10-17-2017
Account Number	**Payment Type**
6636391-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$53.64	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0922D
9000000072 00.0000.0072 72/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
7650401-01	KW RESORT UTILITIES CORP	6401 MALONEY AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000070091	09-15-17	08-16-17	30	CE	49276	48986	1	290	kWh	
ELECTRIC: E000070091	09-15-17	08-16-17	30	CE	795		1	7.95	kW	

BILLING SUMMARY

Previous Balance as of 08-21-17	$80.15
Payments & Adjustments	-80.15
Balance Forward as of 09-20-17	0.00
Current Charges as of 09-20-17	71.94
Total Amount Due	**$71.94**

PREVIOUS BALANCE	$80.15
PAYMENT 09-18-2017	-80.15
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	290	35.50
POWER COST ADJUSTMENT	$0.002970	290	0.86
GROSS RECEIPTS TAX			1.66
LOCAL OPTION TAX			0.99
SALES TAX			4.61
CURRENT CHARGES			**71.94**
TOTAL AMOUNT DUE			**$71.94**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
09-15-17	30	290	9.67
08-16-17	30	349	11.63
07-17-17	32	453	14.16
06-15-17	30	356	11.87
05-16-17	29	376	12.97
04-17-17	32	851	26.59
03-16-17	30	946	31.53
02-14-17	32	800	25.00
01-13-17	29	659	22.72
12-15-16	31	336	10.84
11-14-16	31	535	17.26
10-14-16	29	203	7.00
09-15-16	30	258	8.60

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
ESTIMATE	COM SM 210	09-20-2017	10-17-2017	$71.94	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away, go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6401 MALONEY AVE	10-17-2017
Account Number	**Payment Type**
7650401-01	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$71.94	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0922D
9000000201 00.0000.0201 201/1

KW RESORT UTILITIES CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
7670576-10	KW RESORT UTILITY CORP	F COURSE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000074678	09-15-17	08-17-17	29	CE	06328	05698	1	630	kWh	
ELECTRIC: E000074678	09-15-17	08-17-17	29	CE	978		1	9.78	kW	

BILLING SUMMARY

Previous Balance as of 08-22-17	$141.10
Payments & Adjustments	-141.10
Balance Forward as of 09-20-17	0.00
Current Charges as of 09-20-17	119.35
Total Amount Due	**$119.35**

PREVIOUS BALANCE			$141.10
PAYMENT 09-18-2017			-141.10
BALANCE FORWARD			**0.00**
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	630	77.11
POWER COST ADJUSTMENT	$0.002970	630	1.87
GROSS RECEIPTS TAX			2.75
LOCAL OPTION TAX			1.65
SALES TAX			7.65
CURRENT CHARGES			**119.35**
TOTAL AMOUNT DUE			**$119.35**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
09-15-17	29	630	21.72
08-17-17	30	786	26.20
07-18-17	32	786	24.56
06-16-17	30	782	26.07
05-17-17	30	795	26.50
04-17-17	31	932	30.06
03-17-17	30	1003	33.43
02-15-17	29	967	33.34
01-17-17	32	1062	33.19
12-16-16	30	825	27.50
11-16-16	30	932	31.07
10-17-16	31	718	23.16
09-16-16	30	731	24.37

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
ESTIMATE	COM SM 210	09-20-2017	10-17-2017	$119.35	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away, go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
F COURSE	10-17-2017
Account Number	**Payment Type**
7670576-10	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$119.35	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0922E
9000000151 00.0000.0151 151/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6636369-11	KW RESORT UTILITY CORP	R PLANT

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000091115	09-15-17	08-16-17	30	CE	70200	69294	80	72480	kWh	0.7988
ELECTRIC: E000091115	09-15-17	08-16-17	30	CE	234		80	186.99	kW	
ELECTRIC: PF00091115	09-15-17	08-16-17	30	CE	7988		10	79.88		

BILLING SUMMARY

Previous Balance as of 08-21-17	$12,190.54
Payments & Adjustments	-12,190.54
Balance Forward as of 09-20-17	0.00
Current Charges as of 09-20-17	10,492.34
Total Amount Due	**$10,492.34**

PREVIOUS BALANCE	$12,190.54
PAYMENT 09-18-2017	-12,190.54
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			94.27
ENERGY CHARGE	$0.102200	72480	7,407.46
BILLING DEMAND	$8.450000	210.68	1,780.25
POWER COST ADJUSTMENT	$0.002970	72480	215.27
GROSS RECEIPTS TAX			243.13
LOCAL OPTION TAX			75.00
SALES TAX			676.96
CURRENT CHARGES			**10,492.34**
TOTAL AMOUNT DUE			**$10,492.34**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
09-15-17	30	72480	2416.00
08-16-17	30	87280	2909.33
07-17-17	32	92640	2895.00
06-15-17	30	82640	2754.67
05-16-17	29	79520	2742.07
04-17-17	32	99920	3122.50
03-16-17	30	94160	3138.67
02-14-17	32	102720	3210.00
01-13-17	29	95840	3304.83
12-15-16	31	98720	3184.52
11-14-16	31	95840	3091.61
10-14-16	29	87680	3023.45
09-15-16	30	94800	3160.00

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
ESTIMATE	COM 214	09-20-2017	10-17-2017	$10,492.34	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away, go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
R PLANT	10-17-2017
Account Number	**Payment Type**
6636369-11	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$10,492.34	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0922D
9000000071 00.0000.0071 71/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6636392-00	KW RESORT UTILITY CORP	6630 FRONT ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000085918	09-15-17	08-16-17	30	CE	02812	02395	80	33360	kWh	0.9542
ELECTRIC: E000085918	09-15-17	08-16-17	30	CE	172		80	137.83	kW	
ELECTRIC: PF00085918	09-15-17	08-16-17	30	CE	9542		10	95.42		

BILLING SUMMARY

Previous Balance as of 08-21-17	$6,095.80
Payments & Adjustments	-6,095.80
Balance Forward as of 09-20-17	0.00
Current Charges as of 09-20-17	5,302.62
Total Amount Due	**$5,302.62**

PREVIOUS BALANCE	$6,095.80
PAYMENT 09-18-2017	-6,095.80
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			94.27
ENERGY CHARGE	$0.102200	33360	3,409.39
BILLING DEMAND	$8.450000	137.83	1,164.66
POWER COST ADJUSTMENT	$0.002970	33360	99.08
GROSS RECEIPTS TAX			122.05
LOCAL OPTION TAX			73.34
SALES TAX			339.82
CURRENT CHARGES			**5,302.62**
TOTAL AMOUNT DUE			**$5,302.62**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
09-15-17	30	33360	1112.00
08-16-17	30	40240	1341.33
07-17-17	32	41360	1292.50
06-15-17	30	36000	1200.00
05-16-17	29	36640	1263.45
04-17-17	32	37120	1160.00
03-16-17	8	240	30.00

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
ESTIMATE	COM 214	09-20-2017	10-17-2017	$5,302.62	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away, go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6630 FRONT ST	10-17-2017
Account Number	**Payment Type**
6636392-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$5,302.62	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0922D
9000000073 00.0000.0073 73/1

KW RESORT UTILITY CORP
6630 FRONT ST
KEY WEST FL 33040-6050

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KW RESORT UTILITIES CORP.
OPERATING ACCOUNT
P.O. BOX 2125
KEY WEST, FL 33045-2125
PH. 305-295-3301

BRANCH BANKING AND TRUST COMPANY
1-800-BANK-BB1 SEE2.COM 53-91/631

8037

10/10/2017

PAY TO THE ORDER OF

Keys Energy Services

$ **16,996.05

DOLLARS

Sixteen thousand nine hundred ninety-six and 05/100**********

Keys Energy Services
P.O. Box 6048
Key West, FL 33041-6048

MEMO

⑈00008037⑈ ⑆263191387 [redacted]

KW RESORT UTILITIES CORP.

8037

10/10/2017 **Keys Energy Services**

Date	Type	Reference	Original Amount	Balance Due	Payment
09/20/2017	Bill	KES10-17-17	16,996.05	16,996.05	16,996.05
			Check Amount		16,996.05

1310000 BB&T Opera 16,996.05

KW RESORT UTILITIES CORP.

8037

10/10/2017 **Keys Energy Services**

Date	Type	Reference	Original Amount	Balance Due	Payment
09/20/2017	Bill	KES10-17-17	16,996.05	16,996.05	16,996.05
			Check Amount		16,996.05

1310000 BB&T Opera 16,996.05

© CHECKS UNLIMITED® • SECURIGUARD PREMIUM CLASSIC BLUE • TO REORDER: 1-800-667-2439 • www.ChecksUnlimited.com

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
7670576-10	KW RESORT UTILITY CORP	F COURSE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000074678	10-17-17	09-15-17	32	MR	07241	06328	1	913	kWh	
ELECTRIC: E000074678	10-17-17	09-15-17	32	MR	1171		1	11.71	kW	

BILLING SUMMARY

Previous Balance as of 09-20-17	$119.35
Payments & Adjustments	-119.35
Balance Forward as of 10-20-17	0.00
Current Charges as of 10-20-17	158.79
Total Amount Due	**$158.79**

PREVIOUS BALANCE			$119.35
PAYMENT 10-17-2017			-119.35
BALANCE FORWARD			**0.00**
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	913	111.75
POWER COST ADJUSTMENT	$0.002970	913	2.71
GROSS RECEIPTS TAX			3.65
LOCAL OPTION TAX			2.20
SALES TAX			10.18
CURRENT CHARGES			**158.79**
TOTAL AMOUNT DUE			**$158.79**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
10-17-17	32	913	28.53
09-15-17	29	630	21.72
08-17-17	30	786	26.20
07-18-17	32	786	24.56
06-16-17	30	782	26.07
05-17-17	30	795	26.50
04-17-17	31	932	30.06
03-17-17	30	1003	33.43
02-15-17	29	967	33.34
01-17-17	32	1062	33.19
12-16-16	30	825	27.50
11-16-16	30	932	31.07
10-17-16	31	718	23.16

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	10-20-2017	11-18-2017	$158.79	PAYMENT DUE UPON RECEIPT

MESSAGE: From October to April, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 8:00 and 10:00AM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
F COURSE	11-18-2017
Account Number	**Payment Type**
7670576-10	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$158.79	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1020B
9000000154 00.0000.0154 154/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6621143-10	KW RESORT UTILITY CORP	10 L BLK 11

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000061837	10-13-17	09-13-17	30	MR	18385	18168	1	217	kWh	
ELECTRIC: E000061837	10-13-17	09-13-17	30	MR	129		1	1.29	kW	

BILLING SUMMARY

Previous Balance as of 09-20-17	$52.96
Payments & Adjustments	-52.96
Balance Forward as of 10-18-17	0.00
Current Charges as of 10-18-17	61.74
Total Amount Due	**$61.74**

PREVIOUS BALANCE	$52.96
PAYMENT 10-17-2017	-52.96
BALANCE FORWARD	0.00

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	217	26.56
POWER COST ADJUSTMENT	$0.002970	217	0.64
GROSS RECEIPTS TAX			1.42
LOCAL OPTION TAX			0.85
SALES TAX			3.96
CURRENT CHARGES			**61.74**
TOTAL AMOUNT DUE			**$61.74**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
10-13-17	30	217	7.23
09-13-17	30	154	5.13
08-14-17	31	177	5.71
07-14-17	30	166	5.53
06-14-17	30	162	5.40
05-15-17	32	210	6.56
04-13-17	29	152	5.24
03-15-17	30	146	4.87
02-13-17	31	151	4.87
01-13-17	30	186	6.20
12-14-16	30	190	6.33
11-14-16	32	262	8.19
10-13-16	30	200	6.67

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	10-18-2017	11-16-2017	$61.74	PAYMENT DUE UPON RECEIPT

MESSAGE: From October to April, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 8:00 and 10:00AM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
10 L BLK 11	11-16-2017
Account Number	**Payment Type**
6621143-10	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$61.74	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1018D
9000000192 00.0000.0192 192/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6621371-12	KW RESORT UTILITY CORP	5TH AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000087812	10-13-17	09-13-17	30	MR	03712	03582	1	130	kWh	

BILLING SUMMARY

Previous Balance as of 09-20-17	$44.19
Payments & Adjustments	-44.19
Balance Forward as of 10-18-17	0.00
Current Charges as of 10-18-17	49.62
Total Amount Due	**$49.62**

PREVIOUS BALANCE	$44.19
PAYMENT 10-17-2017	-44.19
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	130	15.91
POWER COST ADJUSTMENT	$0.002970	130	0.39
GROSS RECEIPTS TAX			1.14
LOCAL OPTION TAX			0.69
SALES TAX			3.18
CURRENT CHARGES			**49.62**
TOTAL AMOUNT DUE			**$49.62**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
10-13-17	30	130	4.33
09-13-17	30	91	3.03
08-14-17	31	104	3.35
07-14-17	30	96	3.20
06-14-17	30	124	4.13
05-15-17	32	193	6.03
04-13-17	29	98	3.38
03-15-17	30	102	3.40
02-13-17	31	81	2.61
01-13-17	30	90	3.00
12-14-16	30	115	3.83
11-14-16	32	142	4.44
10-13-16	30	116	3.87

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	10-18-2017	11-16-2017	$49.62	PAYMENT DUE UPON RECEIPT

MESSAGE: From October to April, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 8:00 and 10:00AM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
5TH AVE	11-16-2017
Account Number	**Payment Type**
6621371-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$49.62	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1018D
9000000213 00.0000.0213 213/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6621545-00	KW RESORT UTILITY CORP	ROBERTA ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000090726	10-13-17	09-13-17	30	MR	04603	04205	1	398	kWh	

BILLING SUMMARY

Previous Balance as of 09-20-17	$58.55
Payments & Adjustments	-58.55
Balance Forward as of 10-18-17	0.00
Current Charges as of 10-18-17	86.98
Total Amount Due	**$86.98**

PREVIOUS BALANCE	$58.55
PAYMENT 10-17-2017	-58.55
BALANCE FORWARD	0.00

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	398	48.72
POWER COST ADJUSTMENT	$0.002970	398	1.18
GROSS RECEIPTS TAX			2.00
LOCAL OPTION TAX			1.20
SALES TAX			5.57
CURRENT CHARGES			**86.98**
TOTAL AMOUNT DUE			**$86.98**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
10-13-17	30	398	13.27
09-13-17	30	194	6.47
08-14-17	31	223	7.19
07-14-17	30	159	5.30
06-14-17	30	157	5.23
05-15-17	32	121	3.78
04-13-17	29	103	3.55
03-15-17	30	120	4.00
02-13-17	31	99	3.19
01-13-17	30	165	5.50
12-14-16	30	212	7.07
11-14-16	32	348	10.88
10-13-16	30	176	5.87

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	10-18-2017	11-16-2017	$86.98	PAYMENT DUE UPON RECEIPT

MESSAGE: From October to April, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 8:00 and 10:00AM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
ROBERTA ST	11-16-2017
Account Number	**Payment Type**
6621545-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$86.98	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1018D
9000000215 00.0000.0215 215/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6630407-11	KW RESORT UTILITY CORP	P 3RD AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000074699	10-13-17	09-13-17	30	MR	06819	06793	1	26	kWh	
ELECTRIC: E000074699	10-13-17	09-13-17	30	MR	21		1	0.21	kW	

BILLING SUMMARY

Previous Balance as of 09-20-17	$35.67
Payments & Adjustments	-35.67
Balance Forward as of 10-18-17	0.00
Current Charges as of 10-18-17	35.12
Total Amount Due	**$35.12**

PREVIOUS BALANCE	$35.67
PAYMENT 10-17-2017	-35.67
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	26	3.18
POWER COST ADJUSTMENT	$0.002970	26	0.08
GROSS RECEIPTS TAX			0.81
LOCAL OPTION TAX			0.49
SALES TAX			2.25
CURRENT CHARGES			**35.12**
TOTAL AMOUNT DUE			**$35.12**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
10-13-17	30	26	0.87
09-13-17	30	30	1.00
08-14-17	31	34	1.10
07-14-17	30	35	1.17
06-14-17	30	40	1.33
05-15-17	32	34	1.06
04-13-17	29	33	1.14
03-15-17	30	41	1.37
02-13-17	31	39	1.26
01-13-17	30	39	1.30
12-14-16	30	37	1.23
11-14-16	32	43	1.34
10-13-16	30	45	1.50

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	10-18-2017	11-16-2017	$35.12	PAYMENT DUE UPON RECEIPT

MESSAGE: From October to April, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 8:00 and 10:00AM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
P 3RD AVE	11-16-2017
Account Number	**Payment Type**
6630407-11	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$35.12	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1018D
9000000264 00.0000.0264 264/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6633498-12	KW RESORT UTILITY CORP	5 T 7TH AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000081094	10-16-17	09-15-17	31	MR	95735	92044	1	3691	kWh	
ELECTRIC: E000081094	10-16-17	09-15-17	31	MR	1175		1	11.75	kW	

BILLING SUMMARY

Previous Balance as of 09-20-17	$314.56
Payments & Adjustments	-314.56
Balance Forward as of 10-19-17	0.00
Current Charges as of 10-19-17	546.17
Total Amount Due	**$546.17**

PREVIOUS BALANCE	$314.56
PAYMENT 10-17-2017	-314.56
BALANCE FORWARD	0.00

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	3691	451.78
POWER COST ADJUSTMENT	$0.002970	3691	10.96
GROSS RECEIPTS TAX			12.57
LOCAL OPTION TAX			7.55
SALES TAX			35.00
CURRENT CHARGES			**546.17**
TOTAL AMOUNT DUE			**$546.17**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
10-16-17	31	3691	119.06
09-15-17	30	2030	67.67
08-16-17	30	2445	81.50
07-17-17	32	2413	75.41
06-15-17	30	2689	89.63
05-16-17	29	2542	87.66
04-17-17	32	2402	75.06
03-16-17	30	2193	73.10
02-14-17	32	2396	74.88
01-13-17	29	2253	77.69
12-15-16	31	3109	100.29
11-14-16	31	4172	134.58
10-14-16	29	3508	120.97

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	10-19-2017	11-17-2017	$546.17	PAYMENT DUE UPON RECEIPT

MESSAGE: From October to April, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 8:00 and 10:00AM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services
PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
5 T 7TH AVE	11-17-2017
Account Number	**Payment Type**
6633498-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$546.17	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1019A
9000000005 00.0000.0005 5/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6633550-12	KW RESORT UTILITY CORP	LINCOLN GARDENS

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000070104	10-16-17	09-15-17	31	MR	55646	51784	1	3862	kWh	
ELECTRIC: E000070104	10-16-17	09-15-17	31	MR	1374		1	13.74	kW	

BILLING SUMMARY

Previous Balance as of 09-20-17	$450.23
Payments & Adjustments	-450.23
Balance Forward as of 10-19-17	0.00
Current Charges as of 10-19-17	570.02
Total Amount Due	**$570.02**

PREVIOUS BALANCE			$450.23
PAYMENT 10-17-2017			-450.23
BALANCE FORWARD			0.00
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	3862	472.71
POWER COST ADJUSTMENT	$0.002970	3862	11.47
GROSS RECEIPTS TAX			13.12
LOCAL OPTION TAX			7.88
SALES TAX			36.53
CURRENT CHARGES			**570.02**
TOTAL AMOUNT DUE			**$570.02**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
10-16-17	31	3862	124.58
09-15-17	30	3003	100.10
08-16-17	30	3618	120.60
07-17-17	32	3145	98.28
06-15-17	30	3233	107.77
05-16-17	29	2953	101.83
04-17-17	32	2906	90.81
03-16-17	30	2698	89.93
02-14-17	32	2376	74.25
01-13-17	29	2512	86.62
12-15-16	31	2485	80.16
11-14-16	31	3140	101.29
10-14-16	29	2675	92.24

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	10-19-2017	11-17-2017	$570.02	PAYMENT DUE UPON RECEIPT

MESSAGE: From October to April, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 8:00 and 10:00AM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
LINCOLN GARDENS	11-17-2017
Account Number	**Payment Type**
6633550-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$570.02	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1019A
9000000006 00.0000.0006 6/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6636391-00	KW RESORT UTILITY CORP	6630 FRONT ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000081053	10-16-17	09-15-17	31	MR	10317	10117	1	200	kWh	
ELECTRIC: E000081053	10-16-17	09-15-17	31	MR	332		1	3.32	kW	

BILLING SUMMARY

Previous Balance as of 09-20-17	$53.64
Payments & Adjustments	-53.64
Balance Forward as of 10-19-17	0.00
Current Charges as of 10-19-17	59.39
Total Amount Due	**$59.39**

PREVIOUS BALANCE	$53.64
PAYMENT 10-17-2017	-53.64
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	200	24.48
POWER COST ADJUSTMENT	$0.002970	200	0.59
GROSS RECEIPTS TAX			1.37
LOCAL OPTION TAX			0.82
SALES TAX			3.81
CURRENT CHARGES			**$9.39**
TOTAL AMOUNT DUE			**$59.39**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
10-16-17	31	200	6.45
09-15-17	30	159	5.30
08-16-17	30	192	6.40
07-17-17	32	188	5.88
06-15-17	30	197	6.57
05-16-17	29	176	6.07
04-17-17	32	144	4.50
03-16-17	30	112	3.73
02-14-17	32	117	3.66
01-13-17	29	271	9.34
12-15-16	31	140	4.52
11-14-16	31	153	4.94
10-14-16	29	147	5.07

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	10-19-2017	11-17-2017	$59.39	PAYMENT DUE UPON RECEIPT

MESSAGE: From October to April, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 8:00 and 10:00AM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services
PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6630 FRONT ST	11-17-2017
Account Number	**Payment Type**
6636391-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$59.39	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1019A
9000000072 00.0000.0072 72/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
7650401-01	KW RESORT UTILITIES CORP	6401 MALONEY AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000070091	10-16-17	09-15-17	31	MR	49508	49276	1	232	kWh	
ELECTRIC: E000070091	10-16-17	09-15-17	31	MR	842		1	8.42	kW	

BILLING SUMMARY

Previous Balance as of 09-20-17	$71.94
Payments & Adjustments	-71.94
Balance Forward as of 10-19-17	0.00
Current Charges as of 10-19-17	63.84
Total Amount Due	**$63.84**

PREVIOUS BALANCE	$71.94
PAYMENT 10-17-2017	-71.94
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	232	28.40
POWER COST ADJUSTMENT	$0.002970	232	0.69
GROSS RECEIPTS TAX			1.47
LOCAL OPTION TAX			0.88
SALES TAX			4.09
CURRENT CHARGES			**63.84**
TOTAL AMOUNT DUE			**$63.84**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
10-16-17	31	232	7.48
09-15-17	30	290	9.67
08-16-17	30	349	11.63
07-17-17	32	453	14.16
06-15-17	30	356	11.87
05-16-17	29	376	12.97
04-17-17	32	851	26.59
03-16-17	30	946	31.53
02-14-17	32	800	25.00
01-13-17	29	659	22.72
12-15-16	31	336	10.84
11-14-16	31	535	17.26
10-14-16	29	203	7.00

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	10-19-2017	11-17-2017	$63.84	PAYMENT DUE UPON RECEIPT

MESSAGE: From October to April, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 8:00 and 10:00AM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

keys energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6401 MALONEY AVE	11-17-2017
Account Number	**Payment Type**
7650401-01	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$63.84	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1019A
9000000201 00.0000.0201 201/1

KW RESORT UTILITIES CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6636369-11	KW RESORT UTILITY CORP	R PLANT

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000091115	10-16-17	09-15-17	31	MR	71233	70200	80	82640	kWh	0.7990
ELECTRIC: E000091115	10-16-17	09-15-17	31	MR	219		80	175.20	kW	
ELECTRIC: PF00091115	10-16-17	09-15-17	31	MR	7990		10	79.90		

BILLING SUMMARY

Previous Balance as of 09-20-17	$10,492.34
Payments & Adjustments	-10,492.34
Balance Forward as of 10-19-17	0.00
Current Charges as of 10-19-17	11,540.82
Total Amount Due	**$11,540.82**

PREVIOUS BALANCE	$10,492.34
PAYMENT 10-17-2017	-10,492.34
BALANCE FORWARD	0.00

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			94.27
ENERGY CHARGE	$0.102200	82640	8,445.81
BILLING DEMAND	$8.450000	197.35	1,667.61
POWER COST ADJUSTMENT	$0.002970	82640	245.44
GROSS RECEIPTS TAX			267.60
LOCAL OPTION TAX			75.00
SALES TAX			745.09
CURRENT CHARGES			**11,540.82**
TOTAL AMOUNT DUE			**$11,540.82**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
10-16-17	31	82640	2665.81
09-15-17	30	72480	2416.00
08-16-17	30	87280	2909.33
07-17-17	32	92640	2895.00
06-15-17	30	82640	2754.67
05-16-17	29	79520	2742.07
04-17-17	32	99920	3122.50
03-16-17	30	94160	3138.67
02-14-17	32	102720	3210.00
01-13-17	29	95840	3304.83
12-15-16	31	98720	3184.52
11-14-16	31	95840	3091.61
10-14-16	29	87680	3023.45

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 214	10-19-2017	11-17-2017	$11,540.82	PAYMENT DUE UPON RECEIPT

MESSAGE: From October to April, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 8:00 and 10:00AM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
R PLANT	11-17-2017
Account Number	**Payment Type**
6636369-11	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$11,540.82	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1019A
9000000071 00.0000.0071 71/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6636392-00	KW RESORT UTILITY CORP	6630 FRONT ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000085918	10-16-17	09-15-17	31	MR	03321	02812	80	40720	kWh	0.9130
ELECTRIC: E000085918	10-16-17	09-15-17	31	MR	90		80	72.00	kW	
ELECTRIC: PF00085918	10-16-17	09-15-17	31	MR	9130		10	91.30		

BILLING SUMMARY

Previous Balance as of 09-20-17	$5,302.62
Payments & Adjustments	-5,302.62
Balance Forward as of 10-19-17	0.00
Current Charges as of 10-19-17	5,543.15
Total Amount Due	**$5,543.15**

PREVIOUS BALANCE	$5,302.62
PAYMENT 10-17-2017	-5,302.62
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			94.27
ENERGY CHARGE	$0.102200	40720	4,161.58
BILLING DEMAND	$8.450000	72.00	608.40
POWER COST ADJUSTMENT	$0.002970	40720	120.94
GROSS RECEIPTS TAX			127.62
LOCAL OPTION TAX			75.00
SALES TAX			355.34
CURRENT CHARGES			**5,543.15**
TOTAL AMOUNT DUE			**$5,543.15**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
10-16-17	31	40720	1313.55
09-15-17	30	33360	1112.00
08-16-17	30	40240	1341.33
07-17-17	32	41360	1292.50
06-15-17	30	36000	1200.00
05-16-17	29	36640	1263.45
04-17-17	32	37120	1160.00
03-16-17	8	240	30.00

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 214	10-19-2017	11-17-2017	$5,543.15	PAYMENT DUE UPON RECEIPT

MESSAGE: From October to April, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 8:00 and 10:00AM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6630 FRONT ST	11-17-2017
Account Number	**Payment Type**
6636392-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$5,543.15	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1019A
9000000073 00.0000.0073 73/1

KW RESORT UTILITY CORP
6630 FRONT ST
KEY WEST FL 33040-6050

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KW RESORT UTILITIES CORP.
OPERATING ACCOUNT
P.O. BOX 2125
KEY WEST, FL 33045-2125
PH. 305-295-3301

BRANCH BANKING AND TRUST COMPANY
1-800-BANK-BBT · BBT.COM
53-138/2631

8084

PAY TO THE ORDER OF

11/07/2017

$

Keys Energy Services

**18,715.64

DOLLARS

Eighteen thousand seven hundred fifteen and 64/100**********

Keys Energy Services
P.O. Box 6048
Key West, FL 33041-6048

MEMO

⑈00008084⑈ ⑆263191387⑆ [redacted]

KW RESORT UTILITIES CORP.

8084

11/07/2017 **Keys Energy Services**

Date	Type	Reference	Original Amount	Balance Due	Payment
10/20/2017	Bill	KES11-18-17	18,715.64	18,715.64	18,715.64
		Check Amount			18,715.64

1310000 BB&T Opera 18,715.64

KW RESORT UTILITIES CORP.

8084

11/07/2017 **Keys Energy Services**

Date	Type	Reference	Original Amount	Balance Due	Payment
10/20/2017	Bill	KES11-18-17	18,715.64	18,715.64	18,715.64
		Check Amount			18,715.64

1310000 BB&T Opera 18,715.64

© CHECKS UNLIMITED® • SECURIGUARD PREMIUM CLASSIC BLUE • TO REORDER: 1-800-667-2439 • www.ChecksUnlimited.com

REBUTTAL TESTIMONY OF CHRISTOPHER JOHNSON
DOCKET NO. 20171041-SU
EXHIBIT CAJ-40
PURCHASED POWER DOCUMENTATION
PAGE 148 OF 207

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6636369-11	KW RESORT UTILITY CORP	R PLANT

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000091115	11-14-17	10-16-17	29	MR	72148	71233	80	73200	kWh	0.8060
ELECTRIC: E000091115	11-14-17	10-16-17	29	MR	212		80	169.60	kW	
ELECTRIC: PF00091115	11-14-17	10-16-17	29	MR	8060		10	80.60		

BILLING SUMMARY

Previous Balance as of 10-19-17	$11,540.82
Payments & Adjustments	-11,540.82
Balance Forward as of 11-21-17	0.00
Current Charges as of 11-21-17	10,377.95
Total Amount Due	**$10,377.95**

PREVIOUS BALANCE	$11,540.82
PAYMENT 11-13-2017	-11,540.82
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			94.27
ENERGY CHARGE	$0.102200	73200	7,481.04
BILLING DEMAND	$8.450000	189.38	1,600.26
POWER COST ADJUSTMENT	$0.002970	73200	217.40
GROSS RECEIPTS TAX			240.46
LOCAL OPTION TAX			75.00
SALES TAX			669.52
CURRENT CHARGES			**10,377.95**
TOTAL AMOUNT DUE			**$10,377.95**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
11-14-17	29	73200	2524.14
10-16-17	31	82640	2665.81
09-15-17	30	72480	2416.00
08-16-17	30	87280	2909.33
07-17-17	32	92640	2895.00
06-15-17	30	82640	2754.67
05-16-17	29	79520	2742.07
04-17-17	32	99920	3122.50
03-16-17	30	94160	3138.67
02-14-17	32	102720	3210.00
01-13-17	29	95840	3304.83
12-15-16	31	98720	3184.52
11-14-16	31	95840	3091.61

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 214	11-21-2017	12-17-2017	$10,377.95	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS is once again offering rebates for qualified energy-efficient products, ranging from $25 to $450! Log on to KeysEnergy.com for more information!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
R PLANT	12-17-2017
Account Number	**Payment Type**
6636369-11	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$10,377.95	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1121D
9000000071 00.0000.0071 71/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6636392-00	KW RESORT UTILITY CORP	6630 FRONT ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000085918	11-14-17	10-16-17	29	MR	03799	03321	80	38240	kWh	0.9200
ELECTRIC: E000085918	11-14-17	10-16-17	29	MR	88		80	70.40	kW	
ELECTRIC: PF00085918	11-14-17	10-16-17	29	MR	9200		10	92.00		

BILLING SUMMARY

Previous Balance as of 10-19-17	$5,543.15
Payments & Adjustments	-5,543.15
Balance Forward as of 11-21-17	0.00
Current Charges as of 11-21-17	5,239.71
Total Amount Due	**$5,239.71**

PREVIOUS BALANCE	$5,543.15
PAYMENT 11-13-2017	-5,543.15
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			94.27
ENERGY CHARGE	$0.102200	38240	3,908.13
BILLING DEMAND	$8.450000	70.40	594.88
POWER COST ADJUSTMENT	$0.002970	38240	113.57
GROSS RECEIPTS TAX			120.60
LOCAL OPTION TAX			72.47
SALES TAX			335.79
CURRENT CHARGES			**5,239.71**
TOTAL AMOUNT DUE			**$5,239.71**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
11-14-17	29	38240	1318.62
10-16-17	31	40720	1313.55
09-15-17	30	33360	1112.00
08-16-17	30	40240	1341.33
07-17-17	32	41360	1292.50
06-15-17	30	36000	1200.00
05-16-17	29	36640	1263.45
04-17-17	32	37120	1160.00
03-16-17	8	240	30.00

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 214	11-21-2017	12-17-2017	$5,239.71	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS is once again offering rebates for qualified energy-efficient products, ranging from $25 to $450! Log on to KeysEnergy.com for more information!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6630 FRONT ST	12-17-2017
Account Number	**Payment Type**
6636392-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$5,239.71	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1121D
9000000073 00.0000.0073 73/1

KW RESORT UTILITY CORP
6630 FRONT ST
KEY WEST FL 33040-6050

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6621143-10	KW RESORT UTILITY CORP	10 DUCK

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000061837	11-13-17	10-13-17	31	MR	18573	18385	1	188	kWh	
ELECTRIC: E000061837	11-13-17	10-13-17	31	MR	125		1	1.25	kW	

BILLING SUMMARY

Previous Balance as of 10-18-17	$61.74
Payments & Adjustments	-61.74
Balance Forward as of 11-20-17	0.00
Current Charges as of 11-20-17	57.71
Total Amount Due	**$57.71**

PREVIOUS BALANCE	$61.74
PAYMENT 11-13-2017	-61.74
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	188	23.01
POWER COST ADJUSTMENT	$0.002970	188	0.56
GROSS RECEIPTS TAX			1.33
LOCAL OPTION TAX			0.80
SALES TAX			3.70
CURRENT CHARGES			**57.71**
TOTAL AMOUNT DUE			**$57.71**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
11-13-17	31	188	6.06
10-13-17	30	217	7.23
09-13-17	30	154	5.13
08-14-17	31	177	5.71
07-14-17	30	166	5.53
06-14-17	30	162	5.40
05-15-17	32	210	6.56
04-13-17	29	152	5.24
03-15-17	30	146	4.87
02-13-17	31	151	4.87
01-13-17	30	186	6.20
12-14-16	30	190	6.33
11-14-16	32	262	8.19

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	11-20-2017	12-16-2017	$57.71	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS is once again offering rebates for qualified energy-efficient products, ranging from $25 to $450! Log on to KeysEnergy.com for more information!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
10 L BLK 11	12-16-2017
Account Number	**Payment Type**
6621143-10	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$57.71	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1120I
9000000196 00.0000.0196 196/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6621371-12	KW RESORT UTILITY CORP	5TH AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000087812	11-13-17	10-13-17	31	MR	03827	03712	1	115	kWh	

BILLING SUMMARY

Previous Balance as of 10-18-17	$49.62
Payments & Adjustments	-49.62
Balance Forward as of 11-20-17	0.00
Current Charges as of 11-20-17	47.52
Total Amount Due	**$47.52**

PREVIOUS BALANCE	$49.62
PAYMENT 11-13-2017	-49.62
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	115	14.08
POWER COST ADJUSTMENT	$0.002970	115	0.34
GROSS RECEIPTS TAX			1.09
LOCAL OPTION TAX			0.66
SALES TAX			3.05
CURRENT CHARGES			**47.52**
TOTAL AMOUNT DUE			**$47.52**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
11-13-17	31	115	3.71
10-13-17	30	130	4.33
09-13-17	30	91	3.03
08-14-17	31	104	3.35
07-14-17	30	96	3.20
06-14-17	30	124	4.13
05-15-17	32	193	6.03
04-13-17	29	98	3.38
03-15-17	30	102	3.40
02-13-17	31	81	2.61
01-13-17	30	90	3.00
12-14-16	30	115	3.83
11-14-16	32	142	4.44

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	11-20-2017	12-16-2017	$47.52	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS is once again offering rebates for qualified energy-efficient products, ranging from $25 to $450! Log on to KeysEnergy.com for more information!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
5TH AVE	12-16-2017
Account Number	**Payment Type**
6621371-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$47.52	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1120I
9000000218 00.0000.0218 218/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6621545-00	KW RESORT UTILITY CORP	ROBERTA ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000090726	11-13-17	10-13-17	31	MR	05006	04603	1	403	kWh	

BILLING SUMMARY

Previous Balance as of 10-18-17	$86.98
Payments & Adjustments	-86.98
Balance Forward as of 11-20-17	0.00
Current Charges as of 11-20-17	87.69
Total Amount Due	**$87.69**

PREVIOUS BALANCE			$86.98
PAYMENT 11-13-2017			-86.98
BALANCE FORWARD			**0.00**
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	403	49.33
POWER COST ADJUSTMENT	$0.002970	403	1.20
GROSS RECEIPTS TAX			2.02
LOCAL OPTION TAX			1.21
SALES TAX			5.62
CURRENT CHARGES			**87.69**
TOTAL AMOUNT DUE			**$87.69**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
11-13-17	31	403	13.00
10-13-17	30	398	13.27
09-13-17	30	194	6.47
08-14-17	31	223	7.19
07-14-17	30	159	5.30
06-14-17	30	157	5.23
05-15-17	32	121	3.78
04-13-17	29	103	3.55
03-15-17	30	120	4.00
02-13-17	31	99	3.19
01-13-17	30	165	5.50
12-14-16	30	212	7.07
11-14-16	32	348	10.88

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	11-20-2017	12-16-2017	$87.69	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS is once again offering rebates for qualified energy-efficient products, ranging from $25 to $450! Log on to KeysEnergy.com for more information!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
ROBERTA ST	12-16-2017
Account Number	**Payment Type**
6621545-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$87.69	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1120I
9000000220 00.0000.0220 220/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6630407-11	KW RESORT UTILITY CORP	P 3RD AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000074699	11-13-17	10-13-17	31	MR	06854	06819	1	35	kWh	
ELECTRIC: E000074699	11-13-17	10-13-17	31	MR	17		1	0.17	kW	

BILLING SUMMARY

Previous Balance as of 10-18-17	$35.12
Payments & Adjustments	-35.12
Balance Forward as of 11-20-17	0.00
Current Charges as of 11-20-17	36.37
Total Amount Due	**$36.37**

PREVIOUS BALANCE	$35.12
PAYMENT 11-13-2017	-35.12
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	35	4.28
POWER COST ADJUSTMENT	$0.002970	35	0.10
GROSS RECEIPTS TAX			0.84
LOCAL OPTION TAX			0.50
SALES TAX			2.33
CURRENT CHARGES			**36.37**
TOTAL AMOUNT DUE			**$36.37**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
11-13-17	31	35	1.13
10-13-17	30	26	0.87
09-13-17	30	30	1.00
08-14-17	31	34	1.10
07-14-17	30	35	1.17
06-14-17	30	40	1.33
05-15-17	32	34	1.06
04-13-17	29	33	1.14
03-15-17	30	41	1.37
02-13-17	31	39	1.26
01-13-17	30	39	1.30
12-14-16	30	37	1.23
11-14-16	32	43	1.34

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	11-20-2017	12-16-2017	$36.37	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS is once again offering rebates for qualified energy-efficient products, ranging from $25 to $450! Log on to KeysEnergy.com for more information!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
P 3RD AVE	12-16-2017
Account Number	**Payment Type**
6630407-11	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$36.37	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1120I
9000000266 00.0000.0266 266/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
7650401-01	KW RESORT UTILITIES CORP	6401 MALONEY AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000070091	11-14-17	10-16-17	29	MR	49988	49508	1	480	kWh	
ELECTRIC: E000070091	11-14-17	10-16-17	29	MR	458		1	4.58	kW	

BILLING SUMMARY

Previous Balance as of 10-19-17	$63.84
Payments & Adjustments	-63.84
Balance Forward as of 11-21-17	0.00
Current Charges as of 11-21-17	98.44
Total Amount Due	**$98.44**

PREVIOUS BALANCE	$63.84
PAYMENT 11-13-2017	-63.84
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	480	58.75
POWER COST ADJUSTMENT	$0.002970	480	1.43
GROSS RECEIPTS TAX			2.27
LOCAL OPTION TAX			1.36
SALES TAX			6.31
CURRENT CHARGES			**98.44**
TOTAL AMOUNT DUE			**$98.44**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
11-14-17	29	480	16.55
10-16-17	31	232	7.48
09-15-17	30	290	9.67
08-16-17	30	349	11.63
07-17-17	32	453	14.16
06-15-17	30	356	11.87
05-16-17	29	376	12.97
04-17-17	32	851	26.59
03-16-17	30	946	31.53
02-14-17	32	800	25.00
01-13-17	29	659	22.72
12-15-16	31	336	10.84
11-14-16	31	535	17.26

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	11-21-2017	12-17-2017	$98.44	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS is once again offering rebates for qualified energy-efficient products, ranging from $25 to $450! Log on to KeysEnergy.com for more information!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6401 MALONEY AVE	12-17-2017
Account Number	**Payment Type**
7650401-01	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$98.44	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1121D
9000000199 00.0000.0199 199/1

KW RESORT UTILITIES CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6633498-12	KW RESORT UTILITY CORP	5 T 7TH AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000081094	11-14-17	10-16-17	29	MR	97344	95735	1	1609	kWh	
ELECTRIC: E000081094	11-14-17	10-16-17	29	MR	1176		1	11.76	kW	

BILLING SUMMARY

Previous Balance as of 10-19-17	$546.17
Payments & Adjustments	-546.17
Balance Forward as of 11-21-17	0.00
Current Charges as of 11-21-17	255.86
Total Amount Due	**$255.86**

PREVIOUS BALANCE	$546.17
PAYMENT 11-13-2017	-546.17
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	1609	196.94
POWER COST ADJUSTMENT	$0.002970	1609	4.78
GROSS RECEIPTS TAX			5.89
LOCAL OPTION TAX			3.54
SALES TAX			16.40
CURRENT CHARGES			**255.86**
TOTAL AMOUNT DUE			**$255.86**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
11-14-17	29	1609	55.48
10-16-17	31	3691	119.06
09-15-17	30	2030	67.67
08-16-17	30	2445	81.50
07-17-17	32	2413	75.41
06-15-17	30	2689	89.63
05-16-17	29	2542	87.66
04-17-17	32	2402	75.06
03-16-17	30	2193	73.10
02-14-17	32	2396	74.88
01-13-17	29	2253	77.69
12-15-16	31	3109	100.29
11-14-16	31	4172	134.58

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	11-21-2017	12-17-2017	$255.86	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS is once again offering rebates for qualified energy-efficient products, ranging from $25 to $450! Log on to KeysEnergy.com for more information!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
5 T 7TH AVE	12-17-2017
Account Number	**Payment Type**
6633498-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$255.86	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1121D
9000000005 00.0000.0005 5/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6636391-00	KW RESORT UTILITY CORP	6630 FRONT ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000081053	11-14-17	10-16-17	29	MR	10538	10317	1	221	kWh	
ELECTRIC: E000081053	11-14-17	10-16-17	29	MR	514		1	5.14	kW	

BILLING SUMMARY

Previous Balance as of 10-19-17	$59.39
Payments & Adjustments	-59.39
Balance Forward as of 11-21-17	0.00
Current Charges as of 11-21-17	62.29
Total Amount Due	**$62.29**

PREVIOUS BALANCE	$59.39
PAYMENT 11-13-2017	-59.39
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	221	27.05
POWER COST ADJUSTMENT	$0.002970	221	0.66
GROSS RECEIPTS TAX			1.43
LOCAL OPTION TAX			0.86
SALES TAX			3.99
CURRENT CHARGES			**62.29**
TOTAL AMOUNT DUE			**$62.29**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
11-14-17	29	221	7.62
10-16-17	31	200	6.45
09-15-17	30	159	5.30
08-16-17	30	192	6.40
07-17-17	32	188	5.88
06-15-17	30	197	6.57
05-16-17	29	176	6.07
04-17-17	32	144	4.50
03-16-17	30	112	3.73
02-14-17	32	117	3.66
01-13-17	29	271	9.34
12-15-16	31	140	4.52
11-14-16	31	153	4.94

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	11-21-2017	12-17-2017	$62.29	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS is once again offering rebates for qualified energy-efficient products, ranging from $25 to $450! Log on to KeysEnergy.com for more information!

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services
PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6630 FRONT ST	12-17-2017
Account Number	**Payment Type**
6636391-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$62.29	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1121D
9000000072 00.0000.0072 72/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6633550-12	KW RESORT UTILITY CORP	LINCOLN GARDENS

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000070104	11-14-17	10-16-17	29	MR	58347	55646	1	2701	kWh	
ELECTRIC: E000070104	11-14-17	10-16-17	29	MR	1087		1	10.87	kW	

BILLING SUMMARY

Previous Balance as of 10-19-17	$570.02
Payments & Adjustments	-570.02
Balance Forward as of 11-21-17	0.00
Current Charges as of 11-21-17	408.10
Total Amount Due	**$408.10**

PREVIOUS BALANCE	$570.02
PAYMENT 11-13-2017	-570.02
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	2701	330.60
POWER COST ADJUSTMENT	$0.002970	2701	8.02
GROSS RECEIPTS TAX			9.39
LOCAL OPTION TAX			5.64
SALES TAX			26.15
CURRENT CHARGES			**408.10**
TOTAL AMOUNT DUE			**$408.10**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
11-14-17	29	2701	93.14
10-16-17	31	3862	124.58
09-15-17	30	3003	100.10
08-16-17	30	3618	120.60
07-17-17	32	3145	98.28
06-15-17	30	3233	107.77
05-16-17	29	2953	101.83
04-17-17	32	2906	90.81
03-16-17	30	2698	89.93
02-14-17	32	2376	74.25
01-13-17	29	2512	86.62
12-15-16	31	2485	80.16
11-14-16	31	3140	101.29

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	11-21-2017	12-17-2017	$408.10	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS is once again offering rebates for qualified energy-efficient products, ranging from $25 to $450! Log on to KeysEnergy.com for more information!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
LINCOLN GARDENS	12-17-2017
Account Number	**Payment Type**
6633550-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$408.10	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1121D
9000000006 00.0000.0006 6/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
7670576-10	KW RESORT UTILITY CORP	F COURSE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000074678	11-16-17	10-17-17	30	MR	08323	07241	1	1082	kWh	
ELECTRIC: E000074678	11-16-17	10-17-17	30	MR	530		1	5.30	kW	

BILLING SUMMARY

Previous Balance as of 10-20-17	$158.79
Payments & Adjustments	-158.79
Balance Forward as of 11-22-17	0.00
Current Charges as of 11-22-17	182.38
Total Amount Due	**$182.38**

PREVIOUS BALANCE	$158.79
PAYMENT 11-13-2017	-158.79
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	1082	132.44
POWER COST ADJUSTMENT	$0.002970	1082	3.21
GROSS RECEIPTS TAX			4.20
LOCAL OPTION TAX			2.52
SALES TAX			11.69
CURRENT CHARGES			**182.38**
TOTAL AMOUNT DUE			**$182.38**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
11-16-17	30	1082	36.07
10-17-17	32	913	28.53
09-15-17	29	630	21.72
08-17-17	30	786	26.20
07-18-17	32	786	24.56
06-16-17	30	782	26.07
05-17-17	30	795	26.50
04-17-17	31	932	30.06
03-17-17	30	1003	33.43
02-15-17	29	967	33.34
01-17-17	32	1062	33.19
12-16-16	30	825	27.50
11-16-16	30	932	31.07

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	11-22-2017	12-18-2017	$182.38	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS is once again offering rebates for qualified energy-efficient products, ranging from $25 to $450! Log on to KeysEnergy.com for more information!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
F COURSE	12-18-2017
Account Number	**Payment Type**
7670576-10	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$182.38	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1122B
9000000154 00.0000.0154 154/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KW RESORT UTILITIES CORP.
OPERATING ACCOUNT
P.O. BOX 2125
KEY WEST, FL 33045-2125
PH. 305-295-3301

8165

BRANCH BANKING AND TRUST COMPANY
1-800-BANK-BBT BBT.COM 63-9139-2631

12/11/2017

PAY TO THE ORDER OF

Keys Energy Services

$ **16,854.02

DOLLARS

Sixteen thousand eight hundred fifty-four and 02/100**********

Keys Energy Services
P.O. Box 6048
Key West, FL 33041-6048

MEMO

⑈00008165⑈ ⑆263191387⑆ [redacted]

KW RESORT UTILITIES CORP.

8165

12/11/2017 **Keys Energy Services**

Date	Type	Reference	Original Amount	Balance Due	Payment
11/21/2017	Bill	KES12-17-17	16,854.02	16,854.02	16,854.02
			Check Amount		16,854.02

1310000 BB&T Opera 16,854.02

KW RESORT UTILITIES CORP.

8165

12/11/2017 **Keys Energy Services**

Date	Type	Reference	Original Amount	Balance Due	Payment
11/21/2017	Bill	KES12-17-17	16,854.02	16,854.02	16,854.02
			Check Amount		16,854.02

1310000 BB&T Opera 16,854.02

© CHECKS UNLIMITED® • SECURIGUARD PREMIUM CLASSIC BLUE • TO REORDER: 1-800-667-2439 • www.ChecksUnlimited.com

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6636369-11

Name KW RESORT UTILITY CORP

Service Address R PLANT

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000091115	12-15-17	11-14-17	31	MR	73131	72148	80	78640	kWh	0.8060
ELECTRIC: E000091115	12-15-17	11-14-17	31	MR	212		80	169.60	kW	
ELECTRIC: PF00091115	12-15-17	11-14-17	31	MR	8060		10	80.60		

BILLING SUMMARY

Previous Balance as of 11-21-17	$10,377.95
Payments & Adjustments	-10,377.95
Balance Forward as of 12-20-17	0.00
Current Charges as of 12-20-17	11,005.52
Total Amount Due	**$11,005.52**

PREVIOUS BALANCE			$10,377.95
PAYMENT 12-14-2017			-10,377.95
BALANCE FORWARD			**0.00**
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			94.27
ENERGY CHARGE	$0.102200	78640	8,037.01
BILLING DEMAND	$8.450000	189.38	1,600.26
POWER COST ADJUSTMENT	$0.002970	78640	233.56
GROSS RECEIPTS TAX			255.11
LOCAL OPTION TAX			75.00
SALES TAX			710.30
CURRENT CHARGES			**11,005.52**
TOTAL AMOUNT DUE			**$11,005.52**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
12-15-17	31	78640	2536.77
11-14-17	29	73200	2524.14
10-16-17	31	82640	2665.81
09-15-17	30	72480	2416.00
08-16-17	30	87280	2909.33
07-17-17	32	92640	2895.00
06-15-17	30	82640	2754.67
05-16-17	29	79520	2742.07
04-17-17	32	99920	3122.50
03-16-17	30	94160	3138.67
02-14-17	32	102720	3210.00
01-13-17	29	95840	3304.83
12-15-16	31	98720	3184.52

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 214	12-20-2017	01-17-2018	$11,005.52	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.

keys energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
R PLANT	01-17-2018
Account Number	**Payment Type**
6636369-11	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$11,005.52	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1220E
9000000071 00.0000.0071 71/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6636392-00

Name KW RESORT UTILITY CORP

Service Address 6630 FRONT ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000085918	12-15-17	11-14-17	31	MR	04302	03799	80	40240	kWh	0.9380
ELECTRIC: E000085918	12-15-17	11-14-17	31	MR	96		80	76.80	kW	
ELECTRIC: PF00085918	12-15-17	11-14-17	31	MR	9380		10	93.80		

BILLING SUMMARY

Previous Balance as of 11-21-17	$5,239.71
Payments & Adjustments	-5,239.71
Balance Forward as of 12-20-17	0.00
Current Charges as of 12-20-17	5,532.28
Total Amount Due	**$5,532.28**

PREVIOUS BALANCE	$5,239.71
PAYMENT 12-14-2017	-5,239.71
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			94.27
ENERGY CHARGE	$0.102200	40240	4,112.53
BILLING DEMAND	$8.450000	76.80	648.96
POWER COST ADJUSTMENT	$0.002970	40240	119.51
GROSS RECEIPTS TAX			127.37
LOCAL OPTION TAX			75.00
SALES TAX			354.63
CURRENT CHARGES			**5,532.28**
TOTAL AMOUNT DUE			**$5,532.28**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
12-15-17	31	40240	1298.06
11-14-17	29	38240	1318.62
10-16-17	31	40720	1313.55
09-15-17	30	33360	1112.00
08-16-17	30	40240	1341.33
07-17-17	32	41360	1292.50
06-15-17	30	36000	1200.00
05-16-17	29	36640	1263.45
04-17-17	32	37120	1160.00
03-16-17	8	240	30.00

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 214	12-20-2017	01-17-2018	$5,532.28	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6630 FRONT ST	01-17-2018
Account Number	**Payment Type**
6636392-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$5,532.28	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1220E
9000000073 00.0000.0073 73/1

KW RESORT UTILITY CORP
6630 FRONT ST
KEY WEST FL 33040-6050

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6636391-00

Name KW RESORT UTILITY CORP

Service Address 6630 FRONT ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000081053	12-15-17	11-14-17	31	MR	10865	10538	1	327	kWh	
ELECTRIC: E000081053	12-15-17	11-14-17	31	MR	211		1	2.11	kW	

BILLING SUMMARY

Previous Balance as of 11-21-17	$62.29
Payments & Adjustments	-62.29
Balance Forward as of 12-20-17	0.00
Current Charges as of 12-20-17	77.07
Total Amount Due	**$77.07**

PREVIOUS BALANCE	$62.29
PAYMENT 12-14-2017	-62.29
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	327	40.02
POWER COST ADJUSTMENT	$0.002970	327	0.97
GROSS RECEIPTS TAX			1.77
LOCAL OPTION TAX			1.07
SALES TAX			4.94
CURRENT CHARGES			**77.07**
TOTAL AMOUNT DUE			**$77.07**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
12-15-17	31	327	10.55
11-14-17	29	221	7.62
10-16-17	31	200	6.45
09-15-17	30	159	5.30
08-16-17	30	192	6.40
07-17-17	32	188	5.88
06-15-17	30	197	6.57
05-16-17	29	176	6.07
04-17-17	32	144	4.50
03-16-17	30	112	3.73
02-14-17	32	117	3.66
01-13-17	29	271	9.34
12-15-16	31	140	4.52

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	12-20-2017	01-17-2018	$77.07	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6630 FRONT ST	01-17-2018
Account Number	**Payment Type**
6636391-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$77.07	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1220E
9000000072 00.0000.0072 72/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 7650401-01

Name KW RESORT UTILITIES CORP

Service Address 6401 MALONEY AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000070091	12-15-17	11-14-17	31	MR	50382	49988	1	394	kWh	
ELECTRIC: E000070091	12-15-17	11-14-17	31	MR	846		1	8.46	kW	

BILLING SUMMARY

Previous Balance as of 11-21-17	$98.44
Payments & Adjustments	-98.44
Balance Forward as of 12-20-17	0.00
Current Charges as of 12-20-17	86.44
Total Amount Due	**$86.44**

PREVIOUS BALANCE	$98.44
PAYMENT 12-14-2017	-98.44
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	394	48.23
POWER COST ADJUSTMENT	$0.002970	394	1.17
GROSS RECEIPTS TAX			1.99
LOCAL OPTION TAX			1.20
SALES TAX			5.54
CURRENT CHARGES			**86.44**
TOTAL AMOUNT DUE			**$86.44**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
12-15-17	31	394	12.71
11-14-17	29	480	16.55
10-16-17	31	232	7.48
09-15-17	30	290	9.67
08-16-17	30	349	11.63
07-17-17	32	453	14.16
06-15-17	30	356	11.87
05-16-17	29	376	12.97
04-17-17	32	851	26.59
03-16-17	30	946	31.53
02-14-17	32	800	25.00
01-13-17	29	659	22.72
12-15-16	31	336	10.84

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	12-20-2017	01-17-2018	$86.44	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6401 MALONEY AVE	01-17-2018
Account Number	**Payment Type**
7650401-01	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$86.44	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1220E
9000000198 00.0000.0198 198/1

KW RESORT UTILITIES CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6633498-12

Name KW RESORT UTILITY CORP

Service Address 5 T 7TH AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000081094	12-15-17	11-14-17	31	MR	98801	97344	1	1457	kWh	
ELECTRIC: E000081094	12-15-17	11-14-17	31	MR	1005		1	10.05	kW	

BILLING SUMMARY

Previous Balance as of 11-21-17	$255.86
Payments & Adjustments	-255.86
Balance Forward as of 12-20-17	0.00
Current Charges as of 12-20-17	234.67
Total Amount Due	**$234.67**

PREVIOUS BALANCE			$255.86
PAYMENT 12-14-2017			-255.86
BALANCE FORWARD			**0.00**
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	1457	178.34
POWER COST ADJUSTMENT	$0.002970	1457	4.33
GROSS RECEIPTS TAX			5.40
LOCAL OPTION TAX			3.25
SALES TAX			15.04
CURRENT CHARGES			**234.67**
TOTAL AMOUNT DUE			**$234.67**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
12-15-17	31	1457	47.00
11-14-17	29	1609	55.48
10-16-17	31	3691	119.06
09-15-17	30	2030	67.67
08-16-17	30	2445	81.50
07-17-17	32	2413	75.41
06-15-17	30	2689	89.63
05-16-17	29	2542	87.66
04-17-17	32	2402	75.06
03-16-17	30	2193	73.10
02-14-17	32	2396	74.88
01-13-17	29	2253	77.69
12-15-16	31	3109	100.29

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	12-20-2017	01-17-2018	$234.67	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.

keys energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
5 T 7TH AVE	01-17-2018
Account Number	**Payment Type**
6633498-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$234.67	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1220E
9000000005 00.0000.0005 5/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6621545-00

Name KW RESORT UTILITY CORP

Service Address ROBERTA ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000090726	12-13-17	11-13-17	30	MR	05448	05006	1	442	kWh	

BILLING SUMMARY

Previous Balance as of 11-20-17	$87.69
Payments & Adjustments	-87.69
Balance Forward as of 12-20-17	0.00
Current Charges as of 12-20-17	93.11
Total Amount Due	**$93.11**

PREVIOUS BALANCE	$87.69
PAYMENT 12-14-2017	-87.69
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	442	54.10
POWER COST ADJUSTMENT	$0.002970	442	1.31
GROSS RECEIPTS TAX			2.14
LOCAL OPTION TAX			1.29
SALES TAX			5.97
CURRENT CHARGES			**93.11**
TOTAL AMOUNT DUE			**$93.11**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
12-13-17	30	442	14.73
11-13-17	31	403	13.00
10-13-17	30	398	13.27
09-13-17	30	194	6.47
08-14-17	31	223	7.19
07-14-17	30	159	5.30
06-14-17	30	157	5.23
05-15-17	32	121	3.78
04-13-17	29	103	3.55
03-15-17	30	120	4.00
02-13-17	31	99	3.19
01-13-17	30	165	5.50
12-14-16	30	212	7.07

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	12-20-2017	01-16-2018	$93.11	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
ROBERTA ST	01-16-2018
Account Number	**Payment Type**
6621545-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$93.11	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1220B
9000000231 00.0000.0231 231/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6630407-11

Name KW RESORT UTILITY CORP

Service Address P 3RD AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000074699	12-13-17	11-13-17	30	MR	06889	06854	1	35	kWh	
ELECTRIC: E000074699	12-13-17	11-13-17	30	MR	19		1	0.19	kW	

BILLING SUMMARY

Previous Balance as of 11-20-17	$36.37
Payments & Adjustments	-36.37
Balance Forward as of 12-20-17	0.00
Current Charges as of 12-20-17	36.37
Total Amount Due	**$36.37**

PREVIOUS BALANCE	$36.37
PAYMENT 12-14-2017	-36.37
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	35	4.28
POWER COST ADJUSTMENT	$0.002970	35	0.10
GROSS RECEIPTS TAX			0.84
LOCAL OPTION TAX			0.50
SALES TAX			2.33
CURRENT CHARGES			**36.37**
TOTAL AMOUNT DUE			**$36.37**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
12-13-17	30	35	1.17
11-13-17	31	35	1.13
10-13-17	30	26	0.87
09-13-17	30	30	1.00
08-14-17	31	34	1.10
07-14-17	30	35	1.17
06-14-17	30	40	1.33
05-15-17	32	34	1.06
04-13-17	29	33	1.14
03-15-17	30	41	1.37
02-13-17	31	39	1.26
01-13-17	30	39	1.30
12-14-16	30	37	1.23

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	12-20-2017	01-16-2018	$36.37	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.



PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
P 3RD AVE	01-16-2018
Account Number	**Payment Type**
6630407-11	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$36.37	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1220B
9000000279 00.0000.0279 279/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6621143-10

Name KW RESORT UTILITY CORP

Service Address 10 L BLK 11

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000061837	12-13-17	11-13-17	30	MR	18756	18573	1	183	kWh	
ELECTRIC: E000061837	12-13-17	11-13-17	30	MR	123		1	1.23	kW	

BILLING SUMMARY

Previous Balance as of 11-20-17	$57.71
Payments & Adjustments	-57.71
Balance Forward as of 12-20-17	0.00
Current Charges as of 12-20-17	57.00
Total Amount Due	**$57.00**

PREVIOUS BALANCE	$57.71
PAYMENT 12-14-2017	-57.71
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	183	22.40
POWER COST ADJUSTMENT	$0.002970	183	0.54
GROSS RECEIPTS TAX			1.31
LOCAL OPTION TAX			0.79
SALES TAX			3.65
CURRENT CHARGES			**57.00**
TOTAL AMOUNT DUE			**$57.00**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
12-13-17	30	183	6.10
11-13-17	31	188	6.06
10-13-17	30	217	7.23
09-13-17	30	154	5.13
08-14-17	31	177	5.71
07-14-17	30	166	5.53
06-14-17	30	162	5.40
05-15-17	32	210	6.56
04-13-17	29	152	5.24
03-15-17	30	146	4.87
02-13-17	31	151	4.87
01-13-17	30	186	6.20
12-14-16	30	190	6.33

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	12-20-2017	01-16-2018	$57.00	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.

keys energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
10 L BLK 11	01-16-2018
Account Number	**Payment Type**
6621143-10	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$57.00	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1220B
9000000205 00.0000.0205 205/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6621371-12

Name KW RESORT UTILITY CORP

Service Address 5TH AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000087812	12-13-17	11-13-17	30	MR	03951	03827	1	124	kWh	

BILLING SUMMARY

Previous Balance as of 11-20-17	$47.52
Payments & Adjustments	-47.52
Balance Forward as of 12-20-17	0.00
Current Charges as of 12-20-17	48.77
Total Amount Due	**$48.77**

PREVIOUS BALANCE			$47.52
PAYMENT 12-14-2017			-47.52
BALANCE FORWARD			**0.00**
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	124	15.18
POWER COST ADJUSTMENT	$0.002970	124	0.37
GROSS RECEIPTS TAX			1.12
LOCAL OPTION TAX			0.67
SALES TAX			3.13
CURRENT CHARGES			**48.77**
TOTAL AMOUNT DUE			**$48.77**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
12-13-17	30	124	4.13
11-13-17	31	115	3.71
10-13-17	30	130	4.33
09-13-17	30	91	3.03
08-14-17	31	104	3.35
07-14-17	30	96	3.20
06-14-17	30	124	4.13
05-15-17	32	193	6.03
04-13-17	29	98	3.38
03-15-17	30	102	3.40
02-13-17	31	81	2.61
01-13-17	30	90	3.00
12-14-16	30	115	3.83

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	12-20-2017	01-16-2018	$48.77	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.



PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
5TH AVE	01-16-2018
Account Number	**Payment Type**
6621371-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$48.77	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1220B
9000000229 00.0000.0229 229/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6633550-12

Name KW RESORT UTILITY CORP

Service Address LINCOLN GARDENS

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000070104	12-15-17	11-14-17	31	MR	61674	58347	1	3327	kWh	
ELECTRIC: E000070104	12-15-17	11-14-17	31	MR	1069		1	10.69	kW	

BILLING SUMMARY

Previous Balance as of 11-21-17	$408.10
Payments & Adjustments	-408.10
Balance Forward as of 12-20-17	0.00
Current Charges as of 12-20-17	495.41
Total Amount Due	**$495.41**

PREVIOUS BALANCE	$408.10
PAYMENT 12-14-2017	-408.10
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	3327	407.22
POWER COST ADJUSTMENT	$0.002970	3327	9.88
GROSS RECEIPTS TAX			11.40
LOCAL OPTION TAX			6.85
SALES TAX			31.75
CURRENT CHARGES			**495.41**
TOTAL AMOUNT DUE			**$495.41**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
12-15-17	31	3327	107.32
11-14-17	29	2701	93.14
10-16-17	31	3862	124.58
09-15-17	30	3003	100.10
08-16-17	30	3618	120.60
07-17-17	32	3145	98.28
06-15-17	30	3233	107.77
05-16-17	29	2953	101.83
04-17-17	32	2906	90.81
03-16-17	30	2698	89.93
02-14-17	32	2376	74.25
01-13-17	29	2512	86.62
12-15-16	31	2485	80.16

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	12-20-2017	01-17-2018	$495.41	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
LINCOLN GARDENS	01-17-2018
Account Number	**Payment Type**
6633550-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$495.41	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1220E
9000000006 00.0000.0006 6/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 7670576-10

Name KW RESORT UTILITY CORP

Service Address F COURSE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000074678	12-15-17	11-16-17	29	MR	09421	08323	1	1098	kWh	
ELECTRIC: E000074678	12-15-17	11-16-17	29	MR	979		1	9.79	kW	

BILLING SUMMARY

Previous Balance as of 11-22-17	$182.38
Payments & Adjustments	-182.38
Balance Forward as of 12-20-17	0.00
Current Charges as of 12-20-17	184.60
Total Amount Due	**$184.60**

PREVIOUS BALANCE	$182.38
PAYMENT 12-14-2017	-182.38
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.31
ENERGY CHARGE	$0.122400	1098	134.40
POWER COST ADJUSTMENT	$0.002970	1098	3.26
GROSS RECEIPTS TAX			4.25
LOCAL OPTION TAX			2.55
SALES TAX			11.83
CURRENT CHARGES			**184.60**
TOTAL AMOUNT DUE			**$184.60**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
12-15-17	29	1098	37.86
11-16-17	30	1082	36.07
10-17-17	32	913	28.53
09-15-17	29	630	21.72
08-17-17	30	786	26.20
07-18-17	32	786	24.56
06-16-17	30	782	26.07
05-17-17	30	795	26.50
04-17-17	31	932	30.06
03-17-17	30	1003	33.43
02-15-17	29	967	33.34
01-17-17	32	1062	33.19
12-16-16	30	825	27.50

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	12-20-2017	01-18-2018	$184.60	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS has been made aware of a rise in phone scams targeting local electric customers. When in doubt, hang up and call KEYS directly at 305-295-1000 to verify.

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
F COURSE	01-18-2018
Account Number	**Payment Type**
7670576-10	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$184.60	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES1220C
9000000152 00.0000.0152 152/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KW RESORT UTILITIES CORP.
OPERATING ACCOUNT
P.O. BOX 2125
KEY WEST, FL 33045-2125
PH. 305-295-3301

BRANCH BANKING AND TRUST COMPANY
1-800-BANK BBT BBT.COM

8221

63-9129/2631

01/03/2018

PAY TO THE ORDER OF

Keys Energy Services

$ **17,851.24

DOLLARS

Seventeen thousand eight hundred fifty-one and 24/100**********

Keys Energy Services
P.O. Box 6048
Key West, FL 33041-6048

MEMO

⑈00008221⑈ ⑆263191387⑆ [redacted]

KW RESORT UTILITIES CORP.

8221

01/03/2018 **Keys Energy Services**

Date	Type	Reference	Original Amount	Balance Due	Payment
12/20/2017	Bill	KES1-17-18	17,851.24	17,851.24	17,851.24
			Check Amount		17,851.24

1310000 BB&T Opera 17,851.24

KW RESORT UTILITIES CORP.

8221

01/03/2018 **Keys Energy Services**

Date	Type	Reference	Original Amount	Balance Due	Payment
12/20/2017	Bill	KES1-17-18	17,851.24	17,851.24	17,851.24
			Check Amount		17,851.24

1310000 BB&T Opera 17,851.24

© CHECKS UNLIMITED® • SECURIGUARD PREMIUM CLASSIC BLUE • TO REORDER: 1-800-667-2439 • www.ChecksUnlimited.com

REBUTTAL TESTIMONY OF CHRISTOPHER JOHNSON
DOCKET NO. 20171041-SU
EXHIBIT CAJ-40
PURCHASED POWER DOCUMENTATION
PAGE 172 OF 207

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6636369-11

Name KW RESORT UTILITY CORP

Service Address R PLANT

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000091115	01-16-18	12-15-17	32	MR	74254	73131	80	89840	kWh	0.7920
ELECTRIC: E000091115	01-16-18	12-15-17	32	MR	230		80	184.00	kW	
ELECTRIC: PF00091115	01-16-18	12-15-17	32	MR	7920		10	79.20		

BILLING SUMMARY

Previous Balance as of 12-20-17	$11,005.52
Payments & Adjustments	-11,005.52
Balance Forward as of 01-19-18	0.00
Current Charges as of 01-19-18	12,802.84
Total Amount Due	**$12,802.84**

PREVIOUS BALANCE	$11,005.52
PAYMENT 01-08-2018	-11,005.52
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			95.00
ENERGY CHARGE	$0.131100	5000	655.50
ENERGY CHARGE GREATER THAN 5,000	$0.107700	84840	9,137.27
BILLING DEMAND	$0.000000	20.00	0.00
BILLING DEMAND GREATER THAN 20 KW	$10.500000	189.09	1,985.45
POWER COST ADJUSTMENT	$-0.003000	89840	-269.52
GROSS RECEIPTS TAX			297.05
LOCAL OPTION TAX			75.00
SALES TAX			827.10
CURRENT CHARGES			**12,802.84**
TOTAL AMOUNT DUE			**$12,802.84**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
01-16-18	32	89840	2807.50
12-15-17	31	78640	2536.77
11-14-17	29	73200	2524.14
10-16-17	31	82640	2665.81
09-15-17	30	72480	2416.00
08-16-17	30	87280	2909.33
07-17-17	32	92640	2895.00
06-15-17	30	82640	2754.67
05-16-17	29	79520	2742.07
04-17-17	32	99920	3122.50
03-16-17	30	94160	3138.67
02-14-17	32	102720	3210.00
01-13-17	29	95840	3304.83

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 214	01-19-2018	02-17-2018	$12,802.84	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS is once again offering rebates for qualified energy-efficient products, ranging from $25 to $450! Log on to KeysEnergy.com for more information!

Please write your account number on your check, detach here, and return bottom portion with your payment.

keys energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
R PLANT	02-17-2018
Account Number	**Payment Type**
6636369-11	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$12,802.84	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0119C
9000000072 00.0000.0072 72/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6636392-00

Name KW RESORT UTILITY CORP

Service Address 6630 FRONT ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000085918	01-16-18	12-15-17	32	MR	04858	04302	80	44480	kWh	0.9530
ELECTRIC: E000085918	01-16-18	12-15-17	32	MR	148		80	118.40	kW	
ELECTRIC: PF00085918	01-16-18	12-15-17	32	MR	9530		10	95.30		

BILLING SUMMARY

Previous Balance as of 12-20-17	$5,532.28
Payments & Adjustments	-5,532.28
Balance Forward as of 01-19-18	0.00
Current Charges as of 01-19-18	6,549.07
Total Amount Due	**$6,549.07**

PREVIOUS BALANCE	$5,532.28
PAYMENT 01-08-2018	-5,532.28
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			95.00
ENERGY CHARGE	$0.131100	5000	655.50
ENERGY CHARGE GREATER THAN 5,000	$0.107700	39480	4,252.00
BILLING DEMAND	$0.000000	20.00	0.00
BILLING DEMAND GREATER THAN 20 KW	$10.500000	98.40	1,033.20
POWER COST ADJUSTMENT	$-0.003000	44480	-133.44
GROSS RECEIPTS TAX			151.10
LOCAL OPTION TAX			75.00
SALES TAX			420.71
CURRENT CHARGES			**6,549.07**
TOTAL AMOUNT DUE			**$6,549.07**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
01-16-18	32	44480	1390.00
12-15-17	31	40240	1298.06
11-14-17	29	38240	1318.62
10-16-17	31	40720	1313.55
09-15-17	30	33360	1112.00
08-16-17	30	40240	1341.33
07-17-17	32	41360	1292.50
06-15-17	30	36000	1200.00
05-16-17	29	36640	1263.45
04-17-17	32	37120	1160.00
03-16-17	8	240	30.00

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 214	01-19-2018	02-17-2018	$6,549.07	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS is once again offering rebates for qualified energy-efficient products, ranging from $25 to $450! Log on to KeysEnergy.com for more information!

Please write your account number on your check, detach here, and return bottom portion with your payment.

keys energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6630 FRONT ST	02-17-2018
Account Number	**Payment Type**
6636392-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$6,549.07	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0119C
9000000074 00.0000.0074 74/1

KW RESORT UTILITY CORP
6630 FRONT ST
KEY WEST FL 33040-6050

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
7670576-10	KW RESORT UTILITY CORP	F COURSE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000074678	01-16-18	12-15-17	32	MR	10662	09421	1	1241	kWh	
ELECTRIC: E000074678	01-16-18	12-15-17	32	MR	502		1	5.02	kW	

BILLING SUMMARY

Previous Balance as of 12-20-17	$184.60
Payments & Adjustments	-184.60
Balance Forward as of 01-22-18	0.00
Current Charges as of 01-22-18	208.52
Total Amount Due	**$208.52**

PREVIOUS BALANCE			$184.60
PAYMENT 01-08-2018			-184.60
BALANCE FORWARD			**0.00**
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.50
ENERGY CHARGE	$0.131100	1241	162.70
POWER COST ADJUSTMENT	$-0.003000	1241	-3.72
GROSS RECEIPTS TAX			4.80
LOCAL OPTION TAX			2.88
SALES TAX			13.36
CURRENT CHARGES			**208.52**
TOTAL AMOUNT DUE			**$208.52**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
01-16-18	32	1241	38.78
12-15-17	29	1098	37.86
11-16-17	30	1082	36.07
10-17-17	32	913	28.53
09-15-17	29	630	21.72
08-17-17	30	786	26.20
07-18-17	32	786	24.56
06-16-17	30	782	26.07
05-17-17	30	795	26.50
04-17-17	31	932	30.06
03-17-17	30	1003	33.43
02-15-17	29	967	33.34
01-17-17	32	1062	33.19

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	01-22-2018	02-18-2018	$208.52	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS is once again offering rebates for qualified energy-efficient products, ranging from $25 to $450! Log on to KeysEnergy.com for more information!

Please write your account number on your check, detach here, and return bottom portion with your payment.

keys energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
F COURSE	02-18-2018
Account Number	**Payment Type**
7670576-10	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$208.52	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0122A
9000000150 00.0000.0150 150/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6633550-12

Name KW RESORT UTILITY CORP

Service Address LINCOLN GARDENS

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000070104	01-16-18	12-15-17	32	MR	64304	61674	1	2630	kWh	
ELECTRIC: E000070104	01-16-18	12-15-17	32	MR	1179		1	11.79	kW	

BILLING SUMMARY

Previous Balance as of 12-20-17	$495.41
Payments & Adjustments	-495.41
Balance Forward as of 01-19-18	0.00
Current Charges as of 01-19-18	406.41
Total Amount Due	**$406.41**

PREVIOUS BALANCE	$495.41
PAYMENT 01-08-2018	-495.41
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.50
ENERGY CHARGE	$0.131100	2630	344.79
POWER COST ADJUSTMENT	$-0.003000	2630	-7.89
GROSS RECEIPTS TAX			9.35
LOCAL OPTION TAX			5.62
SALES TAX			26.05
CURRENT CHARGES			**406.41**
TOTAL AMOUNT DUE			**$406.41**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
01-16-18	32	2630	82.19
12-15-17	31	3327	107.32
11-14-17	29	2701	93.14
10-16-17	31	3862	124.58
09-15-17	30	3003	100.10
08-16-17	30	3618	120.60
07-17-17	32	3145	98.28
06-15-17	30	3233	107.77
05-16-17	29	2953	101.83
04-17-17	32	2906	90.81
03-16-17	30	2698	89.93
02-14-17	32	2376	74.25
01-13-17	29	2512	86.62

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	01-19-2018	02-17-2018	$406.41	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS is once again offering rebates for qualified energy-efficient products, ranging from $25 to $450! Log on to KeysEnergy.com for more information!

Please write your account number on your check, detach here, and return bottom portion with your payment.

keys energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
LINCOLN GARDENS	02-17-2018
Account Number	**Payment Type**
6633550-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$406.41	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0119C
9000000007 00.0000.0007 7/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6633498-12

Name KW RESORT UTILITY CORP

Service Address 5 T 7TH AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000085986	01-16-18	12-15-17	32	MR	02194	00000	1	2194	kWh	
ELECTRIC: E000085986	01-16-18	12-15-17	32	MR	1172		1	11.72	kW	

BILLING SUMMARY

Previous Balance as of 12-20-17	$234.67
Payments & Adjustments	-234.67
Balance Forward as of 01-19-18	0.00
Current Charges as of 01-19-18	344.28
Total Amount Due	**$344.28**

PREVIOUS BALANCE	$234.67
PAYMENT 01-08-2018	-234.67
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.50
ENERGY CHARGE	$0.131100	2194	287.63
POWER COST ADJUSTMENT	$-0.003000	2194	-6.58
GROSS RECEIPTS TAX			7.92
LOCAL OPTION TAX			4.76
SALES TAX			22.06
CURRENT CHARGES			**344.28**
TOTAL AMOUNT DUE			**$344.28**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
01-16-18	32	2194	68.56
12-15-17	31	1457	47.00
11-14-17	29	1609	55.48
10-16-17	31	3691	119.06
09-15-17	30	2030	67.67
08-16-17	30	2445	81.50
07-17-17	32	2413	75.41
06-15-17	30	2689	89.63
05-16-17	29	2542	87.66
04-17-17	32	2402	75.06
03-16-17	30	2193	73.10
02-14-17	32	2396	74.88
01-13-17	29	2253	77.69

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	01-19-2018	02-17-2018	$344.28	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS is once again offering rebates for qualified energy-efficient products, ranging from $25 to $450! Log on to KeysEnergy.com for more information!

Please write your account number on your check, detach here, and return bottom portion with your payment.

keys energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
5 T 7TH AVE	02-17-2018
Account Number	**Payment Type**
6633498-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$344.28	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0119C
9000000006 00.0000.0006 6/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
7650401-01	KW RESORT UTILITIES CORP	6401 MALONEY AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000070091	01-16-18	12-15-17	32	MR	51187	50382	1	805	kWh	
ELECTRIC: E000070091	01-16-18	12-15-17	32	MR	1132		1	11.32	kW	

BILLING SUMMARY

Previous Balance as of 12-20-17	$86.44
Payments & Adjustments	-86.44
Balance Forward as of 01-19-18	0.00
Current Charges as of 01-19-18	146.39
Total Amount Due	**$146.39**

PREVIOUS BALANCE	$86.44
PAYMENT 01-08-2018	-86.44
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.50
ENERGY CHARGE	$0.131100	805	105.54
POWER COST ADJUSTMENT	$-0.003000	805	-2.42
GROSS RECEIPTS TAX			3.37
LOCAL OPTION TAX			2.02
SALES TAX			9.38
CURRENT CHARGES			**146.39**
TOTAL AMOUNT DUE			**$146.39**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
01-16-18	32	805	25.16
12-15-17	31	394	12.71
11-14-17	29	480	16.55
10-16-17	31	232	7.48
09-15-17	30	290	9.67
08-16-17	30	349	11.63
07-17-17	32	453	14.16
06-15-17	30	356	11.87
05-16-17	29	376	12.97
04-17-17	32	851	26.59
03-16-17	30	946	31.53
02-14-17	32	800	25.00
01-13-17	29	659	22.72

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	01-19-2018	02-17-2018	$146.39	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS is once again offering rebates for qualified energy-efficient products, ranging from $25 to $450! Log on to KeysEnergy.com for more information!

Please write your account number on your check, detach here, and return bottom portion with your payment.

keys energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6401 MALONEY AVE	02-17-2018
Account Number	**Payment Type**
7650401-01	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$146.39	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0119C
9000000214 00.0000.0214 214/1

KW RESORT UTILITIES CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6636391-00

Name KW RESORT UTILITY CORP

Service Address 6630 FRONT ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000081053	01-16-18	12-15-17	32	MR	11089	10865	1	224	kWh	
ELECTRIC: E000081053	01-16-18	12-15-17	32	MR	301		1	3.01	kW	

BILLING SUMMARY

Previous Balance as of 12-20-17	$77.07
Payments & Adjustments	-77.07
Balance Forward as of 01-19-18	0.00
Current Charges as of 01-19-18	63.61
Total Amount Due	**$63.61**

PREVIOUS BALANCE	$77.07
PAYMENT 01-08-2018	-77.07
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.50
ENERGY CHARGE	$0.131100	224	29.37
POWER COST ADJUSTMENT	$-0.003000	224	-0.67
GROSS RECEIPTS TAX			1.46
LOCAL OPTION TAX			0.88
SALES TAX			4.08
CURRENT CHARGES			**63.61**
TOTAL AMOUNT DUE			**$63.61**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
01-16-18	32	224	7.00
12-15-17	31	327	10.55
11-14-17	29	221	7.62
10-16-17	31	200	6.45
09-15-17	30	159	5.30
08-16-17	30	192	6.40
07-17-17	32	188	5.88
06-15-17	30	197	6.57
05-16-17	29	176	6.07
04-17-17	32	144	4.50
03-16-17	30	112	3.73
02-14-17	32	117	3.66
01-13-17	29	271	9.34

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	01-19-2018	02-17-2018	$63.61	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS is once again offering rebates for qualified energy-efficient products, ranging from $25 to $450! Log on to KeysEnergy.com for more information!

Please write your account number on your check, detach here, and return bottom portion with your payment.

keys energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6630 FRONT ST	02-17-2018
Account Number	**Payment Type**
6636391-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$63.61	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0119C
9000000073 00.0000.0073 73/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6630407-11

Name KW RESORT UTILITY CORP

Service Address P 3RD AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000074699	01-12-18	12-13-17	30	MR	06929	06889	1	40	kWh	
ELECTRIC: E000074699	01-12-18	12-13-17	30	MR	23		1	0.23	kW	

BILLING SUMMARY

Previous Balance as of 12-20-17	$36.37
Payments & Adjustments	-36.37
Balance Forward as of 01-18-18	0.00
Current Charges as of 01-18-18	37.40
Total Amount Due	**$37.40**

PREVIOUS BALANCE			$36.37
PAYMENT 01-08-2018			-36.37
BALANCE FORWARD			**0.00**
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.50
ENERGY CHARGE	$0.131100	40	5.24
POWER COST ADJUSTMENT	$-0.003000	40	-0.12
GROSS RECEIPTS TAX			0.86
LOCAL OPTION TAX			0.52
SALES TAX			2.40
CURRENT CHARGES			**37.40**
TOTAL AMOUNT DUE			**$37.40**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
01-12-18	30	40	1.33
12-13-17	30	35	1.17
11-13-17	31	35	1.13
10-13-17	30	26	0.87
09-13-17	30	30	1.00
08-14-17	31	34	1.10
07-14-17	30	35	1.17
06-14-17	30	40	1.33
05-15-17	32	34	1.06
04-13-17	29	33	1.14
03-15-17	30	41	1.37
02-13-17	31	39	1.26
01-13-17	30	39	1.30

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	01-18-2018	02-16-2018	$37.40	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS is once again offering rebates for qualified energy-efficient products, ranging from $25 to $450! Log on to KeysEnergy.com for more information!

Please write your account number on your check, detach here, and return bottom portion with your payment.

keys energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
P 3RD AVE	02-16-2018
Account Number	**Payment Type**
6630407-11	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$37.40	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0118C
9000000279 00.0000.0279 279/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6621371-12

Name KW RESORT UTILITY CORP

Service Address 5TH AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000087812	01-12-18	12-13-17	30	MR	04073	03951	1	122	kWh	

BILLING SUMMARY

Previous Balance as of 12-20-17	$48.77
Payments & Adjustments	-48.77
Balance Forward as of 01-18-18	0.00
Current Charges as of 01-18-18	49.07
Total Amount Due	**$49.07**

PREVIOUS BALANCE			$48.77
PAYMENT 01-08-2018			-48.77
BALANCE FORWARD			**0.00**
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.50
ENERGY CHARGE	$0.131100	122	15.99
POWER COST ADJUSTMENT	$-0.003000	122	-0.37
GROSS RECEIPTS TAX			1.13
LOCAL OPTION TAX			0.68
SALES TAX			3.14
CURRENT CHARGES			**49.07**
TOTAL AMOUNT DUE			**$49.07**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
01-12-18	30	122	4.07
12-13-17	30	124	4.13
11-13-17	31	115	3.71
10-13-17	30	130	4.33
09-13-17	30	91	3.03
08-14-17	31	104	3.35
07-14-17	30	96	3.20
06-14-17	30	124	4.13
05-15-17	32	193	6.03
04-13-17	29	98	3.38
03-15-17	30	102	3.40
02-13-17	31	81	2.61
01-13-17	30	90	3.00

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	01-18-2018	02-16-2018	$49.07	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS is once again offering rebates for qualified energy-efficient products, ranging from $25 to $450! Log on to KeysEnergy.com for more information!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
5TH AVE	02-16-2018
Account Number	**Payment Type**
6621371-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$49.07	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0118C
9000000229 00.0000.0229 229/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6621545-00

Name KW RESORT UTILITY CORP

Service Address ROBERTA ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000090726	01-12-18	12-13-17	30	MR	05614	05448	1	166	kWh	

BILLING SUMMARY

Previous Balance as of 12-20-17	$93.11
Payments & Adjustments	-93.11
Balance Forward as of 01-18-18	0.00
Current Charges as of 01-18-18	55.34
Total Amount Due	**$55.34**

PREVIOUS BALANCE			$93.11
PAYMENT 01-08-2018			-93.11
BALANCE FORWARD			**0.00**
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.50
ENERGY CHARGE	$0.131100	166	21.76
POWER COST ADJUSTMENT	$-0.003000	166	-0.50
GROSS RECEIPTS TAX			1.27
LOCAL OPTION TAX			0.77
SALES TAX			3.55
CURRENT CHARGES			**55.34**
TOTAL AMOUNT DUE			**$55.34**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
01-12-18	30	166	5.53
12-13-17	30	442	14.73
11-13-17	31	403	13.00
10-13-17	30	398	13.27
09-13-17	30	194	6.47
08-14-17	31	223	7.19
07-14-17	30	159	5.30
06-14-17	30	157	5.23
05-15-17	32	121	3.78
04-13-17	29	103	3.55
03-15-17	30	120	4.00
02-13-17	31	99	3.19
01-13-17	30	165	5.50

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	01-18-2018	02-16-2018	$55.34	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS is once again offering rebates for qualified energy-efficient products, ranging from $25 to $450! Log on to KeysEnergy.com for more information!

Please write your account number on your check, detach here, and return bottom portion with your payment.

keys energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
ROBERTA ST	02-16-2018
Account Number	**Payment Type**
6621545-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$55.34	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0118C
9000000231 00.0000.0231 231/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6621143-10	KW RESORT UTILITY CORP	10 L BLK 11

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000061837	01-12-18	12-13-17	30	MR	18919	18756	1	163	kWh	
ELECTRIC: E000061837	01-12-18	12-13-17	30	MR	168		1	1.68	kW	

BILLING SUMMARY

Previous Balance as of 12-20-17	$57.00
Payments & Adjustments	-57.00
Balance Forward as of 01-18-18	0.00
Current Charges as of 01-18-18	54.91
Total Amount Due	**$54.91**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
01-12-18	30	163	5.43
12-13-17	30	183	6.10
11-13-17	31	188	6.06
10-13-17	30	217	7.23
09-13-17	30	154	5.13
08-14-17	31	177	5.71
07-14-17	30	166	5.53
06-14-17	30	162	5.40
05-15-17	32	210	6.56
04-13-17	29	152	5.24
03-15-17	30	146	4.87
02-13-17	31	151	4.87
01-13-17	30	186	6.20

PREVIOUS BALANCE		$57.00
PAYMENT 01-08-2018		-57.00
BALANCE FORWARD		**0.00**
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.50
ENERGY CHARGE	$0.131100	163	21.37
POWER COST ADJUSTMENT	$-0.003000	163	-0.49
GROSS RECEIPTS TAX			1.26
LOCAL OPTION TAX			0.76
SALES TAX			3.52
CURRENT CHARGES			**54.91**
TOTAL AMOUNT DUE			**$54.91**

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	01-18-2018	02-16-2018	$54.91	PAYMENT DUE UPON RECEIPT

MESSAGE: KEYS is once again offering rebates for qualified energy-efficient products, ranging from $25 to $450! Log on to KeysEnergy.com for more information!

Please write your account number on your check, detach here, and return bottom portion with your payment.

keys energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
10 L BLK 11	02-16-2018
Account Number	**Payment Type**
6621143-10	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$54.91	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0118C
9000000204 00.0000.0204 204/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KW RESORT UTILITIES CORP.
OPERATING ACCOUNT
P.O. BOX 2125
KEY WEST, FL 33045-2125
PH. 305-295-3301

BRANCH BANKING AND TRUST COMPANY
1-800-BANK BBT SEBTC.COM

8304

02/07/2018

PAY TO THE ORDER OF

Keys Energy Services

$ **20,717.84 DOLLARS

Twenty thousand seven hundred seventeen and 84/100**********

Keys Energy Services
P.O. Box 6048
Key West, FL 33041-6048

MEMO

⑈00008304⑈ ⑆263191387⑆ [redacted]

KW RESORT UTILITIES CORP.

8304

02/07/2018 **Keys Energy Services**

Date	Type	Reference	Original Amount	Balance Due	Payment
01/19/2018	Bill	KES2-17-18	20,717.84	20,717.84	20,717.84
			Check Amount		20,717.84

1310000 BB&T Opera 20,717.84

KW RESORT UTILITIES CORP.

8304

02/07/2018 **Keys Energy Services**

Date	Type	Reference	Original Amount	Balance Due	Payment
01/19/2018	Bill	KES2-17-18	20,717.84	20,717.84	20,717.84
			Check Amount		20,717.84

1310000 BB&T Opera 20,717.84

© CHECKS UNLIMITED® • SECURIGUARD PREMIUM CLASSIC BLUE • TO REORDER: 1-800-667-2439 • www.ChecksUnlimited.com

REBUTTAL TESTIMONY OF CHRISTOPHER JOHNSON
DOCKET NO. 20171041-SU
EXHIBTI CAJ-40
PURCHASED POWER DOCUMENTATION
PAGE 184 OF 207

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6636369-11

Name KW RESORT UTILITY CORP

Service Address R PLANT

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000091115	02-14-18	01-16-18	29	MR	75274	74254	80	81600	kWh	0.7990
ELECTRIC: E000091115	02-14-18	01-16-18	29	MR	236		80	188.80	kW	
ELECTRIC: PF00091115	02-14-18	01-16-18	29	MR	7990		10	79.90		

BILLING SUMMARY

Previous Balance as of 01-19-18	$12,802.84
Payments & Adjustments	-12,802.84
Balance Forward as of 02-22-18	0.00
Current Charges as of 02-22-18	11,897.78
Total Amount Due	**$11,897.78**

PREVIOUS BALANCE	$12,802.84
PAYMENT 02-15-2018	-12,802.84
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			95.00
ENERGY CHARGE	$0.131100	5000	655.50
ENERGY CHARGE GREATER THAN 5,000	$0.107700	76600	8,249.82
BILLING DEMAND	$0.000000	20.00	0.00
BILLING DEMAND GREATER THAN 20 KW	$10.500000	192.67	2,023.04
POWER COST ADJUSTMENT	$-0.003000	81600	-244.80
GROSS RECEIPTS TAX			275.93
LOCAL OPTION TAX			75.00
SALES TAX			768.29
CURRENT CHARGES			**11,897.78**
TOTAL AMOUNT DUE			**$11,897.78**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
02-14-18	29	81600	2813.79
01-16-18	32	89840	2807.50
12-15-17	31	78640	2536.77
11-14-17	29	73200	2524.14
10-16-17	31	82640	2665.81
09-15-17	30	72480	2416.00
08-16-17	30	87280	2909.33
07-17-17	32	92640	2895.00
06-15-17	30	82640	2754.67
05-16-17	29	79520	2742.07
04-17-17	32	99920	3122.50
03-16-17	30	94160	3138.67
02-14-17	32	102720	3210.00

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 214	02-22-2018	03-17-2018	$11,897.78	PAYMENT DUE UPON RECEIPT

MESSAGE: From October to April, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 8:00 and 10:00AM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

keys energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
R PLANT	03-17-2018
Account Number	**Payment Type**
6636369-11	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$11,897.78	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0222A
9000000072 00.0000.0072 72/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6636392-00

Name KW RESORT UTILITY CORP

Service Address 6630 FRONT ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000085918	02-14-18	01-16-18	29	MR	05350	04858	80	39360	kWh	
ELECTRIC: E000085918	02-14-18	01-16-18	29	MR	134		80	107.20	kW	0.9440
ELECTRIC: PF00085918	02-14-18	01-16-18	29	MR	9440		10	94.40		

BILLING SUMMARY

Previous Balance as of 01-19-18	$6,549.07
Payments & Adjustments	-6,549.07
Balance Forward as of 02-22-18	0.00
Current Charges as of 02-22-18	5,832.06
Total Amount Due	**$5,832.06**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
02-14-18	29	39360	1357.24
01-16-18	32	44480	1390.00
12-15-17	31	40240	1298.06
11-14-17	29	38240	1318.62
10-16-17	31	40720	1313.55
09-15-17	30	33360	1112.00
08-16-17	30	40240	1341.33
07-17-17	32	41360	1292.50
06-15-17	30	36000	1200.00
05-16-17	29	36640	1263.45
04-17-17	32	37120	1160.00
03-16-17	8	240	30.00

PREVIOUS BALANCE	$6,549.07
PAYMENT 02-15-2018	-6,549.07
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			95.00
ENERGY CHARGE	$0.131100	5000	655.50
ENERGY CHARGE GREATER THAN 5,000	$0.107700	34360	3,700.57
BILLING DEMAND	$0.000000	20.00	0.00
BILLING DEMAND GREATER THAN 20 KW	$10.500000	87.20	915.60
POWER COST ADJUSTMENT	$-0.003000	39360	-118.08
GROSS RECEIPTS TAX			134.36
LOCAL OPTION TAX			75.00
SALES TAX			374.12
CURRENT CHARGES			**5,832.06**
TOTAL AMOUNT DUE			**$5,832.06**

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 214	02-22-2018	03-17-2018	$5,832.06	PAYMENT DUE UPON RECEIPT

MESSAGE: From October to April, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 8:00 and 10:00AM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

keys energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6630 FRONT ST	03-17-2018
Account Number	**Payment Type**
6636392-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$5,832.06	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0222A
9000000074 00.0000.0074 74/1

KW RESORT UTILITY CORP
6630 FRONT ST
KEY WEST FL 33040-6050

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 7670576-10

Name KW RESORT UTILITY CORP

Service Address F COURSE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000074678	02-15-18	01-16-18	30	MR	12042	10662	1	1380	kWh	
ELECTRIC: E000074678	02-15-18	01-16-18	30	MR	1039		1	10.39	kW	

BILLING SUMMARY

Previous Balance as of 01-22-18	$208.52
Payments & Adjustments	-208.52
Balance Forward as of 02-22-18	0.00
Current Charges as of 02-22-18	228.34
Total Amount Due	**$228.34**

PREVIOUS BALANCE			$208.52
PAYMENT 02-15-2018			-208.52
BALANCE FORWARD			**0.00**
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.50
ENERGY CHARGE	$0.131100	1380	180.92
POWER COST ADJUSTMENT	$-0.003000	1380	-4.14
GROSS RECEIPTS TAX			5.26
LOCAL OPTION TAX			3.16
SALES TAX			14.63
CURRENT CHARGES			**228.34**
TOTAL AMOUNT DUE			**$228.34**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
02-15-18	30	1380	46.00
01-16-18	32	1241	38.78
12-15-17	29	1098	37.86
11-16-17	30	1082	36.07
10-17-17	32	913	28.53
09-15-17	29	630	21.72
08-17-17	30	786	26.20
07-18-17	32	786	24.56
06-16-17	30	782	26.07
05-17-17	30	795	26.50
04-17-17	31	932	30.06
03-17-17	30	1003	33.43
02-15-17	29	967	33.34

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	02-22-2018	03-18-2018	$228.34	PAYMENT DUE UPON RECEIPT

MESSAGE: From October to April, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 8:00 and 10:00AM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

keys energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
F COURSE	03-18-2018
Account Number	**Payment Type**
7670576-10	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$228.34	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0222D
9000000149 00.0000.0149 149/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6633550-12

Name KW RESORT UTILITY CORP

Service Address LINCOLN GARDENS

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000070104	02-14-18	01-16-18	29	MR	66510	64304	1	2206	kWh	
ELECTRIC: E000070104	02-14-18	01-16-18	29	MR	1103		1	11.03	kW	

BILLING SUMMARY

Previous Balance as of 01-19-18	$406.41
Payments & Adjustments	-406.41
Balance Forward as of 02-22-18	0.00
Current Charges as of 02-22-18	346.00
Total Amount Due	**$346.00**

PREVIOUS BALANCE			$406.41
PAYMENT 02-15-2018			-406.41
BALANCE FORWARD			**0.00**
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.50
ENERGY CHARGE	$0.131100	2206	289.21
POWER COST ADJUSTMENT	$-0.003000	2206	-6.62
GROSS RECEIPTS TAX			7.96
LOCAL OPTION TAX			4.79
SALES TAX			22.17
CURRENT CHARGES			**346.00**
TOTAL AMOUNT DUE			**$346.00**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
02-14-18	29	2206	76.07
01-16-18	32	2630	82.19
12-15-17	31	3327	107.32
11-14-17	29	2701	93.14
10-16-17	31	3862	124.58
09-15-17	30	3003	100.10
08-16-17	30	3618	120.60
07-17-17	32	3145	98.28
06-15-17	30	3233	107.77
05-16-17	29	2953	101.83
04-17-17	32	2906	90.81
03-16-17	30	2698	89.93
02-14-17	32	2376	74.25

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	02-22-2018	03-17-2018	$346.00	PAYMENT DUE UPON RECEIPT

MESSAGE: From October to April, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 8:00 and 10:00AM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

keys energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
LINCOLN GARDENS	03-17-2018
Account Number	**Payment Type**
6633550-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$346.00	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0222A
9000000007 00.0000.0007 7/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6633498-12	KW RESORT UTILITY CORP	5 T 7TH AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000085986	02-14-18	01-16-18	29	MR	04075	02194	1	1881	kWh	
ELECTRIC: E000085986	02-14-18	01-16-18	29	MR	989		1	9.89	kW	

BILLING SUMMARY

Previous Balance as of 01-19-18	$344.28
Payments & Adjustments	-344.28
Balance Forward as of 02-22-18	0.00
Current Charges as of 02-22-18	299.72
Total Amount Due	**$299.72**

PREVIOUS BALANCE	$344.28
PAYMENT 02-15-2018	-344.28
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.50
ENERGY CHARGE	$0.131100	1881	246.60
POWER COST ADJUSTMENT	$-0.003000	1881	-5.64
GROSS RECEIPTS TAX			6.90
LOCAL OPTION TAX			4.15
SALES TAX			19.21
CURRENT CHARGES			**299.72**
TOTAL AMOUNT DUE			**$299.72**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
02-14-18	29	1881	64.86
01-16-18	32	2194	68.56
12-15-17	31	1457	47.00
11-14-17	29	1609	55.48
10-16-17	31	3691	119.06
09-15-17	30	2030	67.67
08-16-17	30	2445	81.50
07-17-17	32	2413	75.41
06-15-17	30	2689	89.63
05-16-17	29	2542	87.66
04-17-17	32	2402	75.06
03-16-17	30	2193	73.10
02-14-17	32	2396	74.88

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	02-22-2018	03-17-2018	$299.72	PAYMENT DUE UPON RECEIPT

MESSAGE: From October to April, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 8:00 and 10:00AM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
5 T 7TH AVE	03-17-2018
Account Number	**Payment Type**
6633498-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$299.72	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0222A
9000000006 00.0000.0006 6/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 7650401-01

Name KW RESORT UTILITIES CORP

Service Address 6401 MALONEY AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000070091	02-14-18	01-16-18	29	MR	51897	51187	1	710	kWh	
ELECTRIC: E000070091	02-14-18	01-16-18	29	MR	927		1	9.27	kW	

BILLING SUMMARY

Previous Balance as of 01-19-18	$146.39
Payments & Adjustments	-146.39
Balance Forward as of 02-22-18	0.00
Current Charges as of 02-22-18	132.86
Total Amount Due	**$132.86**

PREVIOUS BALANCE			$146.39
PAYMENT 02-15-2018			-146.39
BALANCE FORWARD			**0.00**
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.50
ENERGY CHARGE	$0.131100	710	93.08
POWER COST ADJUSTMENT	$-0.003000	710	-2.13
GROSS RECEIPTS TAX			3.06
LOCAL OPTION TAX			1.84
SALES TAX			8.51
CURRENT CHARGES			**132.86**
TOTAL AMOUNT DUE			**$132.86**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
02-14-18	29	710	24.48
01-16-18	32	805	25.16
12-15-17	31	394	12.71
11-14-17	29	480	16.55
10-16-17	31	232	7.48
09-15-17	30	290	9.67
08-16-17	30	349	11.63
07-17-17	32	453	14.16
06-15-17	30	356	11.87
05-16-17	29	376	12.97
04-17-17	32	851	26.59
03-16-17	30	946	31.53
02-14-17	32	800	25.00

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	02-22-2018	03-17-2018	$132.86	PAYMENT DUE UPON RECEIPT

MESSAGE: From October to April, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 8:00 and 10:00AM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

keys energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6401 MALONEY AVE	03-17-2018
Account Number	**Payment Type**
7650401-01	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$132.86	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0222A
9000000215 00.0000.0215 215/1

KW RESORT UTILITIES CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6636391-00

Name KW RESORT UTILITY CORP

Service Address 6630 FRONT ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000081053	02-14-18	01-16-18	29	MR	11274	11089	1	185	kWh	
ELECTRIC: E000081053	02-14-18	01-16-18	29	MR	188		1	1.88	kW	

BILLING SUMMARY

Previous Balance as of 01-19-18	$63.61
Payments & Adjustments	-63.61
Balance Forward as of 02-22-18	0.00
Current Charges as of 02-22-18	58.06
Total Amount Due	**$58.06**

PREVIOUS BALANCE			$63.61
PAYMENT 02-15-2018			-63.61
BALANCE FORWARD			**0.00**
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.50
ENERGY CHARGE	$0.131100	185	24.25
POWER COST ADJUSTMENT	$-0.003000	185	-0.56
GROSS RECEIPTS TAX			1.34
LOCAL OPTION TAX			0.80
SALES TAX			3.72
CURRENT CHARGES			**58.06**
TOTAL AMOUNT DUE			**$58.06**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
02-14-18	29	185	6.38
01-16-18	32	224	7.00
12-15-17	31	327	10.55
11-14-17	29	221	7.62
10-16-17	31	200	6.45
09-15-17	30	159	5.30
08-16-17	30	192	6.40
07-17-17	32	188	5.88
06-15-17	30	197	6.57
05-16-17	29	176	6.07
04-17-17	32	144	4.50
03-16-17	30	112	3.73
02-14-17	32	117	3.66

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	02-22-2018	03-17-2018	$58.06	PAYMENT DUE UPON RECEIPT

MESSAGE: From October to April, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 8:00 and 10:00AM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

keys energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6630 FRONT ST	03-17-2018
Account Number	**Payment Type**
6636391-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$58.06	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0222A
9000000073 00.0000.0073 73/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6630407-11

Name KW RESORT UTILITY CORP

Service Address P 3RD AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000074699	02-13-18	01-12-18	32	MR	06968	06929	1	39	kWh	
ELECTRIC: E000074699	02-13-18	01-12-18	32	MR	20		1	0.20	kW	

BILLING SUMMARY

Previous Balance as of 01-18-18	$37.40
Payments & Adjustments	-37.40
Balance Forward as of 02-21-18	0.00
Current Charges as of 02-21-18	37.27
Total Amount Due	**$37.27**

PREVIOUS BALANCE	$37.40
PAYMENT 02-15-2018	-37.40
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.50
ENERGY CHARGE	$0.131100	39	5.11
POWER COST ADJUSTMENT	$-0.003000	39	-0.12
GROSS RECEIPTS TAX			0.86
LOCAL OPTION TAX			0.52
SALES TAX			2.39
CURRENT CHARGES			**37.27**
TOTAL AMOUNT DUE			**$37.27**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
02-13-18	32	39	1.22
01-12-18	30	40	1.33
12-13-17	30	35	1.17
11-13-17	31	35	1.13
10-13-17	30	26	0.87
09-13-17	30	30	1.00
08-14-17	31	34	1.10
07-14-17	30	35	1.17
06-14-17	30	40	1.33
05-15-17	32	34	1.06
04-13-17	29	33	1.14
03-15-17	30	41	1.37
02-13-17	31	39	1.26

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	02-21-2018	03-16-2018	$37.27	PAYMENT DUE UPON RECEIPT

MESSAGE: From October to April, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 8:00 and 10:00AM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

keys energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
P 3RD AVE	03-16-2018
Account Number	**Payment Type**
6630407-11	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$37.27	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0221A
9000000283 00.0000.0283 283/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6621371-12

Name KW RESORT UTILITY CORP

Service Address 5TH AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000087812	02-13-18	01-12-18	32	MR	04271	04073	1	198	kWh	

BILLING SUMMARY

Previous Balance as of 01-18-18	$49.07
Payments & Adjustments	-49.07
Balance Forward as of 02-21-18	0.00
Current Charges as of 02-21-18	59.92
Total Amount Due	**$59.92**

PREVIOUS BALANCE			$49.07
PAYMENT 02-15-2018			-49.07
BALANCE FORWARD			**0.00**
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.50
ENERGY CHARGE	$0.131100	198	25.96
POWER COST ADJUSTMENT	$-0.003000	198	-0.59
GROSS RECEIPTS TAX			1.38
LOCAL OPTION TAX			0.83
SALES TAX			3.84
CURRENT CHARGES			**59.92**
TOTAL AMOUNT DUE			**$59.92**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
02-13-18	32	198	6.19
01-12-18	30	122	4.07
12-13-17	30	124	4.13
11-13-17	31	115	3.71
10-13-17	30	130	4.33
09-13-17	30	91	3.03
08-14-17	31	104	3.35
07-14-17	30	96	3.20
06-14-17	30	124	4.13
05-15-17	32	193	6.03
04-13-17	29	98	3.38
03-15-17	30	102	3.40
02-13-17	31	81	2.61

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	02-21-2018	03-16-2018	$59.92	PAYMENT DUE UPON RECEIPT

MESSAGE: From October to April, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 8:00 and 10:00AM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

keys energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
5TH AVE	03-16-2018
Account Number	**Payment Type**
6621371-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$59.92	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0221A
9000000233 00.0000.0233 233/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6621545-00

Name KW RESORT UTILITY CORP

Service Address ROBERTA ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000090726	02-13-18	01-12-18	32	MR	05884	05614	1	270	kWh	

BILLING SUMMARY

Previous Balance as of 01-18-18	$55.34
Payments & Adjustments	-55.34
Balance Forward as of 02-21-18	0.00
Current Charges as of 02-21-18	70.19
Total Amount Due	**$70.19**

PREVIOUS BALANCE			$55.34
PAYMENT 02-15-2018			-55.34
BALANCE FORWARD			**0.00**
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.50
ENERGY CHARGE	$0.131100	270	35.40
POWER COST ADJUSTMENT	$-0.003000	270	-0.81
GROSS RECEIPTS TAX			1.62
LOCAL OPTION TAX			0.97
SALES TAX			4.50
CURRENT CHARGES			**70.19**
TOTAL AMOUNT DUE			**$70.19**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
02-13-18	32	270	8.44
01-12-18	30	166	5.53
12-13-17	30	442	14.73
11-13-17	31	403	13.00
10-13-17	30	398	13.27
09-13-17	30	194	6.47
08-14-17	31	223	7.19
07-14-17	30	159	5.30
06-14-17	30	157	5.23
05-15-17	32	121	3.78
04-13-17	29	103	3.55
03-15-17	30	120	4.00
02-13-17	31	99	3.19

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	02-21-2018	03-16-2018	$70.19	PAYMENT DUE UPON RECEIPT

MESSAGE: From October to April, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 8:00 and 10:00AM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

keys energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
ROBERTA ST	03-16-2018
Account Number	**Payment Type**
6621545-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$70.19	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0221A
9000000235 00.0000.0235 235/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6621143-10

Name KW RESORT UTILITY CORP

Service Address 10 L BLK 11

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000061837	02-13-18	01-12-18	32	MR	19122	18919	1	203	kWh	
ELECTRIC: E000061837	02-13-18	01-12-18	32	MR	134		1	1.34	kW	

BILLING SUMMARY

Previous Balance as of 01-18-18	$54.91
Payments & Adjustments	-54.91
Balance Forward as of 02-21-18	0.00
Current Charges as of 02-21-18	60.64
Total Amount Due	**$60.64**

PREVIOUS BALANCE	$54.91
PAYMENT 02-15-2018	-54.91
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.50
ENERGY CHARGE	$0.131100	203	26.61
POWER COST ADJUSTMENT	$-0.003000	203	-0.61
GROSS RECEIPTS TAX			1.40
LOCAL OPTION TAX			0.84
SALES TAX			3.89
CURRENT CHARGES			**60.64**
TOTAL AMOUNT DUE			**$60.64**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
02-13-18	32	203	6.34
01-12-18	30	163	5.43
12-13-17	30	183	6.10
11-13-17	31	188	6.06
10-13-17	30	217	7.23
09-13-17	30	154	5.13
08-14-17	31	177	5.71
07-14-17	30	166	5.53
06-14-17	30	162	5.40
05-15-17	32	210	6.56
04-13-17	29	152	5.24
03-15-17	30	146	4.87
02-13-17	31	151	4.87

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	02-21-2018	03-16-2018	$60.64	PAYMENT DUE UPON RECEIPT

MESSAGE: From October to April, KEYS asks you to make an extra effort to reduce energy consumption between the hours of 8:00 and 10:00AM.

Please write your account number on your check, detach here, and return bottom portion with your payment.

keys energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
10 L BLK 11	03-16-2018
Account Number	**Payment Type**
6621143-10	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$60.64	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0221A
9000000207 00.0000.0207 207/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

8377

KW RESORT UTILITIES CORP
BS. 305-295-3301
PO BOX 2125
KEY WEST, FL 33045-2125

BB&T
BRANCH BANKING AND TRUST COMPANY
1-800-BANK BBT BBT.com
63-9138/2631

03/12/2018

PAY TO THE ORDER OF Keys Energy Services

$ **19,022.84

DOLLARS

Nineteen thousand twenty-two and 84/100**********

Keys Energy Services
P.O. Box 6048
Key West, FL 33041-6048

MEMO

AUTHORIZED SIGNATURE

⑈008377⑈ ⑆263191387⑆ [redacted]

KW RESORT UTILITIES CORP 8377

03/12/2018 **Keys Energy Services**

Date	Type	Reference	Original Amount	Balance Due	Payment
02/22/2018	Bill	KES3-17-18	19,022.84	19,022.84	19,022.84
			Check Amount		19,022.84

1310000 BB&T Opera 19,022.84

KW RESORT UTILITIES CORP 8377

03/12/2018 **Keys Energy Services**

Date	Type	Reference	Original Amount	Balance Due	Payment
02/22/2018	Bill	KES3-17-18	19,022.84	19,022.84	19,022.84
			Check Amount		19,022.84

1310000 BB&T Opera 19,022.84

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6636369-11	KW RESORT UTILITY CORP	R PLANT

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000091115	03-16-18	02-14-18	30	MR	76387	75274	80	89040	kWh	0.8120
ELECTRIC: E000091115	03-16-18	02-14-18	30	MR	249		80	199.20	kW	
ELECTRIC: PF00091115	03-16-18	02-14-18	30	MR	8120		10	81.20		

BILLING SUMMARY

Previous Balance as of 02-22-18	$11,897.78
Payments & Adjustments	-11,897.78
Balance Forward as of 03-21-18	0.00
Current Charges as of 03-21-18	11,292.84
Total Amount Due	**$11,292.84**

PREVIOUS BALANCE	$11,897.78
PAYMENT 03-16-2018	-11,897.78
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			95.00
ENERGY CHARGE	$0.131100	5000	655.50
ENERGY CHARGE GREATER THAN 5,000	$0.107700	84040	9,051.11
BILLING DEMAND	$0.000000	20.00	0.00
BILLING DEMAND GREATER THAN 20 KW	$10.500000	200.79	2,108.30
POWER COST ADJUSTMENT	$-0.018900	89040	-1,682.86
GROSS RECEIPTS TAX			261.81
LOCAL OPTION TAX			75.00
SALES TAX			728.98
CURRENT CHARGES			**11,292.84**
TOTAL AMOUNT DUE			**$11,292.84**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
03-16-18	30	89040	2968.00
02-14-18	29	81600	2813.79
01-16-18	32	89840	2807.50
12-15-17	31	78640	2536.77
11-14-17	29	73200	2524.14
10-16-17	31	82640	2665.81
09-15-17	30	72480	2416.00
08-16-17	30	87280	2909.33
07-17-17	32	92640	2895.00
06-15-17	30	82640	2754.67
05-16-17	29	79520	2742.07
04-17-17	32	99920	3122.50
03-16-17	30	94160	3138.67

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 214	03-21-2018	04-17-2018	$11,292.84	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away! Go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

keys energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
R PLANT	04-17-2018
Account Number	**Payment Type**
6636369-11	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$11,292.84	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0321A
9000000072 00.0000.0072 72/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6636392-00

Name KW RESORT UTILITY CORP

Service Address 6630 FRONT ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000085918	03-16-18	02-14-18	30	MR	05875	05350	80	42000	kWh	0.9430
ELECTRIC: E000085918	03-16-18	02-14-18	30	MR	147		80	117.60	kW	
ELECTRIC: PF00085918	03-16-18	02-14-18	30	MR	9430		10	94.30		

BILLING SUMMARY

Previous Balance as of 02-22-18	$5,832.06
Payments & Adjustments	-5,832.06
Balance Forward as of 03-21-18	0.00
Current Charges as of 03-21-18	5,522.54
Total Amount Due	**$5,522.54**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
03-16-18	30	42000	1400.00
02-14-18	29	39360	1357.24
01-16-18	32	44480	1390.00
12-15-17	31	40240	1298.06
11-14-17	29	38240	1318.62
10-16-17	31	40720	1313.55
09-15-17	30	33360	1112.00
08-16-17	30	40240	1341.33
07-17-17	32	41360	1292.50
06-15-17	30	36000	1200.00
05-16-17	29	36640	1263.45
04-17-17	32	37120	1160.00
03-16-17	8	240	30.00

PREVIOUS BALANCE	$5,832.06
PAYMENT 03-16-2018	-5,832.06
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			95.00
ENERGY CHARGE	$0.131100	5000	655.50
ENERGY CHARGE GREATER THAN 5,000	$0.107700	37000	3,984.90
BILLING DEMAND	$0.000000	20.00	0.00
BILLING DEMAND GREATER THAN 20 KW	$10.500000	97.60	1,024.80
POWER COST ADJUSTMENT	$-0.018900	42000	-793.80
GROSS RECEIPTS TAX			127.14
LOCAL OPTION TAX			75.00
SALES TAX			354.00
CURRENT CHARGES			**5,522.54**
TOTAL AMOUNT DUE			**$5,522.54**

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM 214	03-21-2018	04-17-2018	$5,522.54	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away! Go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

keys energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6630 FRONT ST	04-17-2018
Account Number	**Payment Type**
6636392-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$5,522.54	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0321A
9000000074 00.0000.0074 74/1

KW RESORT UTILITY CORP
6630 FRONT ST
KEY WEST FL 33040-6050

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
6630407-11	KW RESORT UTILITY CORP	P 3RD AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000074699	03-15-18	02-13-18	30	MR	07004	06968	1	36	kWh	
ELECTRIC: E000074699	03-15-18	02-13-18	30	MR	19		1	0.19	kW	

BILLING SUMMARY

Previous Balance as of 02-21-18	$37.27
Payments & Adjustments	-37.27
Balance Forward as of 03-20-18	0.00
Current Charges as of 03-20-18	36.18
Total Amount Due	**$36.18**

PREVIOUS BALANCE			$37.27
PAYMENT 03-16-2018			-37.27
BALANCE FORWARD			**0.00**
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.50
ENERGY CHARGE	$0.131100	36	4.72
POWER COST ADJUSTMENT	$-0.018900	36	-0.68
GROSS RECEIPTS TAX			0.83
LOCAL OPTION TAX			0.50
SALES TAX			2.32
CURRENT CHARGES			**36.18**
TOTAL AMOUNT DUE			**$36.18**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
03-15-18	30	36	1.20
02-13-18	32	39	1.22
01-12-18	30	40	1.33
12-13-17	30	35	1.17
11-13-17	31	35	1.13
10-13-17	30	26	0.87
09-13-17	30	30	1.00
08-14-17	31	34	1.10
07-14-17	30	35	1.17
06-14-17	30	40	1.33
05-15-17	32	34	1.06
04-13-17	29	33	1.14
03-15-17	30	41	1.37

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	03-20-2018	04-16-2018	$36.18	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away! Go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

keys energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
P 3RD AVE	04-16-2018
Account Number	**Payment Type**
6630407-11	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$36.18	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0320B
9000000288 00.0000.0288 288/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6621545-00

Name KW RESORT UTILITY CORP

Service Address ROBERTA ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000090726	03-15-18	02-13-18	30	MR	06034	05884	1	150	kWh	

BILLING SUMMARY

Previous Balance as of 02-21-18	$70.19
Payments & Adjustments	-70.19
Balance Forward as of 03-20-18	0.00
Current Charges as of 03-20-18	50.42
Total Amount Due	**$50.42**

PREVIOUS BALANCE			$70.19
PAYMENT 03-16-2018			-70.19
BALANCE FORWARD			**0.00**
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.50
ENERGY CHARGE	$0.131100	150	19.67
POWER COST ADJUSTMENT	$-0.018900	150	-2.84
GROSS RECEIPTS TAX			1.16
LOCAL OPTION TAX			0.70
SALES TAX			3.23
CURRENT CHARGES			**50.42**
TOTAL AMOUNT DUE			**$50.42**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
03-15-18	30	150	5.00
02-13-18	32	270	8.44
01-12-18	30	166	5.53
12-13-17	30	442	14.73
11-13-17	31	403	13.00
10-13-17	30	398	13.27
09-13-17	30	194	6.47
08-14-17	31	223	7.19
07-14-17	30	159	5.30
06-14-17	30	157	5.23
05-15-17	32	121	3.78
04-13-17	29	103	3.55
03-15-17	30	120	4.00

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	03-20-2018	04-16-2018	$50.42	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away! Go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

keys energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
ROBERTA ST	04-16-2018
Account Number	**Payment Type**
6621545-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$50.42	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0320B
9000000239 00.0000.0239 239/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6621143-10

Name KW RESORT UTILITY CORP

Service Address 10 L BLK 11

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000061837	03-15-18	02-13-18	30	MR	19315	19122	1	193	kWh	
ELECTRIC: E000061837	03-15-18	02-13-18	30	MR	139		1	1.39	kW	

BILLING SUMMARY

Previous Balance as of 02-21-18	$60.64
Payments & Adjustments	-60.64
Balance Forward as of 03-20-18	0.00
Current Charges as of 03-20-18	55.76
Total Amount Due	**$55.76**

PREVIOUS BALANCE			$60.64
PAYMENT 03-16-2018			-60.64
BALANCE FORWARD			**0.00**
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.50
ENERGY CHARGE	$0.131100	193	25.30
POWER COST ADJUSTMENT	$-0.018900	193	-3.65
GROSS RECEIPTS TAX			1.28
LOCAL OPTION TAX			0.77
SALES TAX			3.57
CURRENT CHARGES			**55.76**
TOTAL AMOUNT DUE			**$55.76**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
03-15-18	30	193	6.43
02-13-18	32	203	6.34
01-12-18	30	163	5.43
12-13-17	30	183	6.10
11-13-17	31	188	6.06
10-13-17	30	217	7.23
09-13-17	30	154	5.13
08-14-17	31	177	5.71
07-14-17	30	166	5.53
06-14-17	30	162	5.40
05-15-17	32	210	6.56
04-13-17	29	152	5.24
03-15-17	30	146	4.87

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	03-20-2018	04-16-2018	$55.76	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away! Go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
10 L BLK 11	04-16-2018
Account Number	**Payment Type**
6621143-10	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$55.76	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0320B
9000000211 00.0000.0211 211/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6621371-12

Name KW RESORT UTILITY CORP

Service Address 5TH AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000087812	03-15-18	02-13-18	30	MR	04534	04271	1	263	kWh	

BILLING SUMMARY

Previous Balance as of 02-21-18	$59.92
Payments & Adjustments	-59.92
Balance Forward as of 03-20-18	0.00
Current Charges as of 03-20-18	64.54
Total Amount Due	**$64.54**

PREVIOUS BALANCE			$59.92
PAYMENT 03-16-2018			-59.92
BALANCE FORWARD			**0.00**
	RATE	**USAGE**	**CHARGES**
CUSTOMER CHARGE			28.50
ENERGY CHARGE	$0.131100	263	34.48
POWER COST ADJUSTMENT	$-0.018900	263	-4.97
GROSS RECEIPTS TAX			1.49
LOCAL OPTION TAX			0.89
SALES TAX			4.14
CURRENT CHARGES			**64.54**
TOTAL AMOUNT DUE			**$64.54**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
03-15-18	30	263	8.77
02-13-18	32	198	6.19
01-12-18	30	122	4.07
12-13-17	30	124	4.13
11-13-17	31	115	3.71
10-13-17	30	130	4.33
09-13-17	30	91	3.03
08-14-17	31	104	3.35
07-14-17	30	96	3.20
06-14-17	30	124	4.13
05-15-17	32	193	6.03
04-13-17	29	98	3.38
03-15-17	30	102	3.40

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	03-20-2018	04-16-2018	$64.54	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away! Go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

keys energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
5TH AVE	04-16-2018
Account Number	**Payment Type**
6621371-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$64.54	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0320B
9000000237 00.0000.0237 237/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
7670576-10	KW RESORT UTILITY CORP	F COURSE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000074678	03-19-18	02-15-18	32	MR	13425	12042	1	1383	kWh	
ELECTRIC: E000074678	03-19-18	02-15-18	32	MR	943		1	9.43	kW	

BILLING SUMMARY

Previous Balance as of 02-22-18	$228.34
Payments & Adjustments	-228.34
Balance Forward as of 03-21-18	0.00
Current Charges as of 03-21-18	204.29
Total Amount Due	**$204.29**

PREVIOUS BALANCE	$228.34
PAYMENT 03-16-2018	-228.34
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.50
ENERGY CHARGE	$0.131100	1383	181.31
POWER COST ADJUSTMENT	$-0.018900	1383	-26.14
GROSS RECEIPTS TAX			4.70
LOCAL OPTION TAX			2.83
SALES TAX			13.09
CURRENT CHARGES			**204.29**
TOTAL AMOUNT DUE			**$204.29**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
03-19-18	32	1383	43.22
02-15-18	30	1380	46.00
01-16-18	32	1241	38.78
12-15-17	29	1098	37.86
11-16-17	30	1082	36.07
10-17-17	32	913	28.53
09-15-17	29	630	21.72
08-17-17	30	786	26.20
07-18-17	32	786	24.56
06-16-17	30	782	26.07
05-17-17	30	795	26.50
04-17-17	31	932	30.06
03-17-17	30	1003	33.43

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	03-21-2018	04-18-2018	$204.29	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away! Go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
F COURSE	04-18-2018
Account Number	**Payment Type**
7670576-10	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$204.29	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0321C
9000000148 00.0000.0148 148/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6633550-12

Name KW RESORT UTILITY CORP

Service Address LINCOLN GARDENS

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000070104	03-16-18	02-14-18	30	MR	69130	66510	1	2620	kWh	
ELECTRIC: E000070104	03-16-18	02-14-18	30	MR	1200		1	12.00	kW	

BILLING SUMMARY

Previous Balance as of 02-22-18	$346.00
Payments & Adjustments	-346.00
Balance Forward as of 03-21-18	0.00
Current Charges as of 03-21-18	358.64
Total Amount Due	**$358.64**

PREVIOUS BALANCE	$346.00
PAYMENT 03-16-2018	-346.00
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.50
ENERGY CHARGE	$0.131100	2620	343.48
POWER COST ADJUSTMENT	$-0.018900	2620	-49.52
GROSS RECEIPTS TAX			8.25
LOCAL OPTION TAX			4.96
SALES TAX			22.98
CURRENT CHARGES			**358.64**
TOTAL AMOUNT DUE			**$358.64**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
03-16-18	30	2620	87.33
02-14-18	29	2206	76.07
01-16-18	32	2630	82.19
12-15-17	31	3327	107.32
11-14-17	29	2701	93.14
10-16-17	31	3862	124.58
09-15-17	30	3003	100.10
08-16-17	30	3618	120.60
07-17-17	32	3145	98.28
06-15-17	30	3233	107.77
05-16-17	29	2953	101.83
04-17-17	32	2906	90.81
03-16-17	30	2698	89.93

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	03-21-2018	04-17-2018	$358.64	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away! Go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

keys energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
LINCOLN GARDENS	04-17-2018
Account Number	**Payment Type**
6633550-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$358.64	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0321A
9000000007 00.0000.0007 7/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6636391-00

Name KW RESORT UTILITY CORP

Service Address 6630 FRONT ST

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000081053	03-16-18	02-14-18	30	MR	11512	11274	1	238	kWh	
ELECTRIC: E000081053	03-16-18	02-14-18	30	MR	705		1	7.05	kW	

BILLING SUMMARY

Previous Balance as of 02-22-18	$58.06
Payments & Adjustments	-58.06
Balance Forward as of 03-21-18	0.00
Current Charges as of 03-21-18	61.38
Total Amount Due	**$61.38**

PREVIOUS BALANCE	$58.06
PAYMENT 03-16-2018	-58.06
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.50
ENERGY CHARGE	$0.131100	238	31.20
POWER COST ADJUSTMENT	$-0.018900	238	-4.50
GROSS RECEIPTS TAX			1.41
LOCAL OPTION TAX			0.85
SALES TAX			3.93
CURRENT CHARGES			**61.38**
TOTAL AMOUNT DUE			**$61.38**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
03-16-18	30	238	7.93
02-14-18	29	185	6.38
01-16-18	32	224	7.00
12-15-17	31	327	10.55
11-14-17	29	221	7.62
10-16-17	31	200	6.45
09-15-17	30	159	5.30
08-16-17	30	192	6.40
07-17-17	32	188	5.88
06-15-17	30	197	6.57
05-16-17	29	176	6.07
04-17-17	32	144	4.50
03-16-17	30	112	3.73

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	03-21-2018	04-17-2018	$61.38	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away! Go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6630 FRONT ST	04-17-2018
Account Number	**Payment Type**
6636391-00	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$61.38	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0321A
9000000073 00.0000.0073 73/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number	Name	Service Address
7650401-01	KW RESORT UTILITIES CORP	6401 MALONEY AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000070091	03-16-18	02-14-18	30	MR	52892	51897	1	995	kWh	
ELECTRIC: E000070091	03-16-18	02-14-18	30	MR	499		1	4.99	kW	

BILLING SUMMARY

Previous Balance as of 02-22-18	$132.86
Payments & Adjustments	-132.86
Balance Forward as of 03-21-18	0.00
Current Charges as of 03-21-18	155.88
Total Amount Due	**$155.88**

PREVIOUS BALANCE	$132.86
PAYMENT 03-16-2018	-132.86
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.50
ENERGY CHARGE	$0.131100	995	130.44
POWER COST ADJUSTMENT	$-0.018900	995	-18.81
GROSS RECEIPTS TAX			3.59
LOCAL OPTION TAX			2.16
SALES TAX			9.99
CURRENT CHARGES			**155.88**
TOTAL AMOUNT DUE			**$155.88**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
03-16-18	30	995	33.17
02-14-18	29	710	24.48
01-16-18	32	805	25.16
12-15-17	31	394	12.71
11-14-17	29	480	16.55
10-16-17	31	232	7.48
09-15-17	30	290	9.67
08-16-17	30	349	11.63
07-17-17	32	453	14.16
06-15-17	30	356	11.87
05-16-17	29	376	12.97
04-17-17	32	851	26.59
03-16-17	30	946	31.53

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	03-21-2018	04-17-2018	$155.88	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away! Go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
6401 MALONEY AVE	04-17-2018
Account Number	**Payment Type**
7650401-01	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$155.88	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0321A
9000000204 00.0000.0204 204/1

KW RESORT UTILITIES CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

KEYS ENERGY SERVICES
Powering Paradise Since 1943

Account Number 6633498-12

Name KW RESORT UTILITY CORP

Service Address 5 T 7TH AVE

Meter Number	Read Dates		Billing Days	Meter Readings			Multiplier	Usage	Units	Power Factor
	Present	Previous		Code	Present	Previous				
ELECTRIC: E000085986	03-16-18	02-14-18	30	MR	06289	04075	1	2214	kWh	
ELECTRIC: E000085986	03-16-18	02-14-18	30	MR	1144		1	11.44	kW	

BILLING SUMMARY

Previous Balance as of 02-22-18	$299.72
Payments & Adjustments	-299.72
Balance Forward as of 03-21-18	0.00
Current Charges as of 03-21-18	308.01
Total Amount Due	**$308.01**

PREVIOUS BALANCE	$299.72
PAYMENT 03-16-2018	-299.72
BALANCE FORWARD	**0.00**

	RATE	USAGE	CHARGES
CUSTOMER CHARGE			28.50
ENERGY CHARGE	$0.131100	2214	290.26
POWER COST ADJUSTMENT	$-0.018900	2214	-41.84
GROSS RECEIPTS TAX			7.09
LOCAL OPTION TAX			4.26
SALES TAX			19.74
CURRENT CHARGES			**308.01**
TOTAL AMOUNT DUE			**$308.01**

CONSUMPTION HISTORY

Read Date	Days	Electric Use (kWh)	Avg. (kWh) Usage per Day
03-16-18	30	2214	73.80
02-14-18	29	1881	64.86
01-16-18	32	2194	68.56
12-15-17	31	1457	47.00
11-14-17	29	1609	55.48
10-16-17	31	3691	119.06
09-15-17	30	2030	67.67
08-16-17	30	2445	81.50
07-17-17	32	2413	75.41
06-15-17	30	2689	89.63
05-16-17	29	2542	87.66
04-17-17	32	2402	75.06
03-16-17	30	2193	73.10

KEYS Mission: Provide safe, reliable energy with excellent customer service at the lowest reasonable cost.

KEYS Vision: Enrich our customers' lives by providing energy services in a safe, reliable, affordable, sustainable manner while exploring new avenues to benefit our community.

Bill Type	Account Type	Bill Date	Due Date	Total Amount Due	Payment Type
REGULAR	COM SM 210	03-21-2018	04-17-2018	$308.01	PAYMENT DUE UPON RECEIPT

MESSAGE: The power of convenience is just a click away! Go paperless and pay your energy bill online! Visit KeysEnergy.com to get started!

Please write your account number on your check, detach here, and return bottom portion with your payment.

KEYS energy services

PO BOX 6100
KEY WEST, FL 33041-6100

(305) 295-1000
www.KeysEnergy.com

Service Address	Due Date
5 T 7TH AVE	04-17-2018
Account Number	**Payment Type**
6633498-12	PAYMENT DUE UPON RECEIPT
Total Amount Due	**Amount Enclosed**
$308.01	

A five-percent penalty will be assessed on current amounts not paid by the Due Date.
Any unpaid previous balance on your bill may cause immediate disconnection of service.

KES0321A
9000000006 00.0000.0006 6/1

KW RESORT UTILITY CORP
PO BOX 2125
KEY WEST FL 33045-2125

MAKE CHECK PAYABLE TO:

KEYS ENERGY SERVICES
PO BOX 6048
KEY WEST, FL 33041-6048

SECURITY FEATURES INCLUDE TRUE WATERMARK PAPER. DETAILS ON BACK.

8470

KW RESORT UTILITIES CORP
BS. 305-295-3301
PO BOX 2125
KEY WEST, FL 33045-2125

BB&T
BRANCH BANKING AND TRUST COMPANY
1-800-BANK BBT BBT.com
63-9138/2631

04/09/2018

PAY TO THE ORDER OF Keys Energy Services

$ **18,110.48

DOLLARS

Eighteen thousand one hundred ten and 48/100**********

Keys Energy Services
P.O. Box 6048
Key West, FL 33041-6048

MEMO

VALID VA
VALID VA
VALID VA
VALID VA

AUTHORIZED SIGNATURE

HEAT SENSITIVE

Details on Back. Security Features Included

⑈008470⑈ ⑆263191387⑆ [redacted]

KW RESORT UTILITIES CORP 8470

04/09/2018 **Keys Energy Services**

Date	Type	Reference	Original Amount	Balance Due	Payment
03/21/2018	Bill	KES4-17-18	18,110.48	18,110.48	18,110.48
			Check Amount		18,110.48

1310000 BB&T Opera 18,110.48

KW RESORT UTILITIES CORP 8470

04/09/2018 **Keys Energy Services**

Date	Type	Reference	Original Amount	Balance Due	Payment
03/21/2018	Bill	KES4-17-18	18,110.48	18,110.48	18,110.48
			Check Amount		18,110.48

1310000 BB&T Opera 18,110.48

LMP100 M/P CHECK
Rev 1/17

104521

10452 (1/18) J197960

2017	Residential gallons billed		
January	6,327,156		
February	6,317,720		
March	6,839,425		
April	5,523,883		
May	5,203,351		
June	6,297,675		
July	5,205,267		
August	5,219,076		
September	5,915,010		
October	5,393,663		
November	5,226,118		
December	6,229,255		
	69,697,599	AVE	5,808,133

2017	Residential customers		
January	1,502		
February	1,488		
March	1,526		
April	1,524		
May	1,521		
June	1,513		
July	1,519		
August	1,514		
September	1,516		
October	1,512		
November	1,518		
December	1,517		
	18,170	AVE	1,514

46030.33506
126.11 ERC