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R. Wade Litchfield
Vice President & General Counsel
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 691-7101

March 12, 2021

VIA ELECTRONIC FILING
Adam Teitzman, Commission Clerk
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20210015-EI
Petition by FPL for Base Rate Increase and Rate Unification

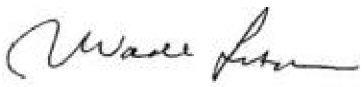
Dear Mr. Teitzman:

Attached for filing on behalf of Florida Power & Light Company ("FPL") in the above-referenced docket are FPL's Minimum Filing Requirements and Supplemental Information in MFR Format, together with the required schedules. FPL's MFRs have been prepared in compliance with Rule 25-6.043, F.A.C. and Order No. PSC-2020-0312-PAA-EI issued September 15, 2020 in Docket No. 20200182-EI (In re: Joint petition for declaratory statement regarding application of MFR requirements in Rule 25-6.043(1), F.A.C., or in the alternative, petition for variance, by Florida Power & Light Company and Gulf Power Company).

Please contact me if you have any questions regarding this submission.

(Document 42 of 69) Supplemental Standalone FPL Information in MFR Format, 2022 Test Year, Volume 5 of 8, Section E, Part 1 of 2, Cost of Service and Rate Design

Sincerely,



R. Wade Litchfield
Vice President & General Counsel
Florida Power & Light Company

RWL:ec

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 20210015-EI
FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

SUPPLEMENT 1 - FPL STANDALONE
INFORMATION IN MFR FORMAT
2022 TEST YEAR

VOLUME 5 OF 8
SECTION E: RATE SCHEDULES
PART 1 OF 2

E (1 of 2)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: Provide under separate cover a cost of service study that allocates production and transmission plant using the average of the twelve monthly coincident peaks and 1/13 weighted average demand (12CP and 1/13th) method. In addition, if the company is proposing a different cost allocation method, or if a different method was adopted in its last rate case, provide cost of service studies using these methods as well. Al studies filed must be at both present and proposed rates. The cost of service analysis must be done separately for each rate class. If it is not possible to separate the costs of the lighting classes, the lighting classes can be combined.

Each cost study must include a schedule showing total revenues, total expenses NOI, rate base, rate of return, rate of return index, revenue requirements at ar equalized rate of return, revenue excess/deficiency, and revenue requirements index for each rate class and for the total retail jurisdiction for the test year

In all cost of service studies filed, the average of the 12 monthly peaks method must be used for the jurisdictional separation of the production and transmission plant and expenses unless the FERC has approved another method in the utility's latest whole sale rate case. The minimum distribution system concept must not be used. The jurisdictional rate base and net operating income in the studies must equal the fully adjusted rate base in Schedule B-1 and the fully adjusted net operating income in Schedule C-1.

Costs and revenues for recovery clauses, franchise fees, and other items not recovered through base rates must be excluded from the cost of service study. Costs for service charges must be allocated consistently with the allocation of the collection of the revenues from these changes. Any other miscellaneous revenues must be allocated consistent with the allocation of the expense associated with the facilities used or services purchased.

If an historic test year is used, the twelve monthly peaks must be the hour of each month having the highest firm load (i.e. exclude the load of non-firm customers in determining the peak hours).

Type of Data Shown:
X Projected Test Year Ended 12/31/22
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__

Witness: Tara B. DuBose, Tiffany C. Cohen

Line No.

FPL is providing a cost of service study that allocates production plant using the 12CP and 1/13th methodology and adjusted transmission plant on the basis of 12CP. Please refer to MFR E-10 for a detailed explanation of th allocation methodologies used to develop the cost of service study.

See attached schedules for the Projected Test Year 12/31/22:

Attachment 1 - Cost of Service Present Rates

Attachment 2 - Cost of Service Study at Proposed Retail ROR (Equalized)

Attachment 3 - Cost of Service Study at Proposed Rates

MFR E-1 - COST OF SERVICE STUDY
2022 AT PRESENT RATES
($000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
1	**RATE BASE -**													
2	Electric Plant In Service	60,235,540	930,502	44,208	352,995	4,496,367	29,225	11,700,056	4,513,396	1,070,921	54,947	35,254	133,742	10,525
3	Accum Depreciation & Amortization	(13,415,591)	(199,211)	(9,556)	(78,401)	(1,013,470)	(7,302)	(2,523,604)	(961,693)	(229,055)	(12,153)	(7,618)	(47,284)	(2,146)
4	Net Plant in Service	46,819,948	731,291	34,652	274,594	3,482,897	21,923	9,176,453	3,551,703	841,866	42,794	27,636	86,458	8,379
5	Plant Held For Future Use	364,474	6,329	292	3,123	27,650	165	76,555	29,608	7,268	483	234	74	24
6	Construction Work in Progress	1,642,018	26,949	1,261	12,242	123,020	807	327,827	126,651	30,952	1,898	983	2,272	185
7	Net Nuclear Fuel	677,690	15,335	684	8,899	48,798	423	156,033	59,397	17,420	1,262	508	553	53
8	Total Utility Plant	49,504,130	779,904	36,889	298,858	3,682,364	23,319	9,736,868	3,767,360	897,507	46,437	29,361	89,357	8,642
9	Working Capital - Assets	4,125,156	68,815	3,185	33,417	310,575	2,617	789,904	302,179	78,603	4,947	2,420	4,248	405
10	Working Capital - Liabilities	(2,602,137)	(41,549)	(1,928)	(19,420)	(197,052)	(1,672)	(484,960)	(184,973)	(47,506)	(2,887)	(1,481)	(2,797)	(284)
11	Working Capital - Net	1,523,018	27,266	1,257	13,997	113,523	945	304,944	117,206	31,097	2,060	939	1,451	121
12	**Total Rate Base**	51,027,148	807,170	38,146	312,855	3,795,887	24,264	10,041,812	3,884,566	928,604	48,498	30,300	90,808	8,763
13														
14	**REVENUES -**													
15	Sales of Electricity	7,126,065	106,319	5,130	41,867	551,721	4,348	1,296,646	438,178	114,962	6,502	4,132	14,690	1,018
16	Other Operating Revenues	193,052	1,800	82	607	13,967	90	24,084	8,401	2,025	128	65	677	32
17	**Total Operating Revenues**	7,319,117	108,118	5,212	42,474	565,688	4,438	1,320,730	446,579	116,988	6,630	4,197	15,367	1,050
18														
19	**EXPENSES -**													
20	Operating & Maintenance Expense	(1,191,252)	(18,934)	(877)	(9,033)	(90,487)	(790)	(219,860)	(83,642)	(21,637)	(1,339)	(671)	(1,202)	(118)
21	Depreciation Expense	(2,268,047)	(34,913)	(1,670)	(14,823)	(169,718)	(1,136)	(439,049)	(167,639)	(40,150)	(2,287)	(1,304)	(4,674)	(325)
22	Taxes Other Than Income Tax	(736,719)	(11,580)	(548)	(4,448)	(54,830)	(353)	(144,296)	(55,815)	(13,323)	(690)	(435)	(1,316)	(128)
23	Amortization of Property Losses	5,822	87	4	26	422	4	974	374	99	4	3	18	2
24	Gain or Loss on Sale of Plant	477	8	0		35	0	94	38	9		0	1	0
25	**Total Operating Expenses**	(4,189,719)	(65,333)	(3,090)	(28,279)	(314,579)	(2,275)	(802,136)	(306,685)	(75,002)	(4,311)	(2,407)	(7,173)	(568)
26														
27	**Net Operating Income Before Taxes**	3,129,399	42,785	2,121	14,195	251,109	2,163	518,593	139,895	41,986	2,318	1,790	8,193	481
28	Income Taxes	(474,595)	(6,611)	(326)	(2,227)	(37,675)	(312)	(80,720)	(23,380)	(6,671)	(361)	(273)	(1,191)	(75)
29	**NOI Before Curtailment Adjustment**	2,654,803	36,174	1,796	11,967	213,434	1,851	437,873	116,515	35,314	1,957	1,518	7,002	406
30														
31	Curtailment Credit Revenue	458							318	140				
32	Reassign Curtailment Credit Revenue	(458)	(8)	(0)	(4)	(35)	(0)	(97)	(37)	(9)	(1)	(0)	(0)	(0)
33	Net Curtailment Credit Revenue	(0)	(8)	(0)	(4)	(35)	(0)	(97)	281	131	(1)	(0)	(0)	(0)
34	Net Curtailment NOI Adjustment	(0)	(6)	(0)	(3)	(26)	(0)	(72)	209	98	(0)	(0)	(0)	(0)
35														
36	**Net Operating Income (NOI)**	2,654,803	36,169	1,796	11,964	213,408	1,851	437,801	116,724	35,412	1,956	1,518	7,002	406

MFR E-1 - COST OF SERVICE STUDY
2022 AT PRESENT RATES
($000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
1														
2	**Rate of Return (ROR)**	5.20%	4.48%	4.71%	3.82%	5.62%	7.63%	4.36%	3.00%	3.81%	4.03%	5.01%	7.71%	4.64%
3														
4	**Parity at Present Rates**	1.000	0.861	0.905	0.735	1.081	1.467	0.838	0.578	0.733	0.775	0.963	1.482	0.891
5														
6	**EQUALIZED RATE OF RETURN (ROR) -**													
7	Equalized Base Revenue Requirements	7,126,065	114,134	5,384	47,652	530,368	3,558	1,410,193	552,707	132,267	7,262	4,211	11,635	1,085
8	Other Operating Revenues	193,052	1,800	82	607	13,967	90	24,084	8,401	2,025	128	65	677	32
9	**Total Equalized Revenue Requirements**	7,319,117	115,934	5,465	48,259	544,335	3,648	1,434,277	561,108	134,293	7,390	4,276	12,311	1,117
10														
11	**Revenue Requirements Deficiency (Excess)**		7,815	254	5,785	(21,353)	(790)	113,547	114,529	17,305	760	79	(3,056)	67
12														
13	**Revenue Requirements Index** [(1)]	100.0%	93.3%	95.4%	88.0%	103.9%	121.7%	92.1%	79.6%	87.1%	89.7%	98.2%	124.8%	94.0%
14														
15	[(1)] Total Revenues divided by Total													
16	Equalized Revenue Requirements													
17														
18	Note: Totals may not add due to rounding.													
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MFR E-1 - COST OF SERVICE STUDY
2022 AT PRESENT RATES
($000 WHERE APPLICABLE)

(1)	(2)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	**RATE BASE -**							
2	Electric Plant In Service	35,988,217	833,471	7,230	15,276	1,287	1,273	16,648
3	Accum Depreciation & Amortization	(8,192,519)	(122,587)	(1,565)	(3,140)	(341)	(269)	(3,678)
4	Net Plant in Service	27,795,698	710,884	5,665	12,136	946	1,004	12,970
5	Plant Held For Future Use	211,887	528	22	86	6	2	137
6	Construction Work in Progress	969,374	16,348	165	417	38	21	606
7	Net Nuclear Fuel	365,299	2,240	162	220	18	0	385
8	Total Utility Plant	29,342,258	730,000	6,013	12,860	1,008	1,028	14,097
9	Working Capital - Assets	2,468,628	51,812	600	1,137	157	46	1,460
10	Working Capital - Liabilities	(1,577,248)	(36,320)	(370)	(709)	(99)	(33)	(847)
11	Working Capital - Net	891,379	15,492	230	428	57	13	613
12	**Total Rate Base**	30,233,637	745,492	6,243	13,288	1,065	1,041	14,710
13								
14	**REVENUES -**							
15	Sales of Electricity	4,426,536	105,631	935	1,824	209	133	5,284
16	Other Operating Revenues	140,074	936	19	28	4	4	29
17	**Total Operating Revenues**	4,566,610	106,567	955	1,851	213	138	5,313
18								
19	**EXPENSES -**							
20	Operating & Maintenance Expense	(724,962)	(16,751)	(170)	(325)	(48)	(13)	(391)
21	Depreciation Expense	(1,365,445)	(23,368)	(237)	(550)	(50)	(38)	(672)
22	Taxes Other Than Income Tax	(437,394)	(11,042)	(91)	(192)	(16)	(15)	(209)
23	Amortization of Property Losses	3,607	193	2	2	0	0	1
24	Gain or Loss on Sale of Plant	290	2	0	0	0	0	
25	**Total Operating Expenses**	(2,523,904)	(50,966)	(496)	(1,065)	(113)	(66)	(1,270)
26								
27	**Net Operating Income Before Taxes**	2,042,706	55,602	459	786	100	72	4,043
28	Income Taxes	(305,732)	(8,288)	(68)	(120)	(14)	(11)	(541)
29	**NOI Before Curtailment Adjustment**	1,736,974	47,314	392	666	86	61	3,501
30								
31	Curtailment Credit Revenue							
32	Reassign Curtailment Credit Revenue	(266)	(0)	(0)	(0)	(0)	(0)	(0)
33	Net Curtailment Credit Revenue	(266)	(0)	(0)	(0)	(0)	(0)	(0)
34	Net Curtailment NOI Adjustment	(198)	(0)	(0)	(0)	(0)	(0)	(0)
35								
36	**Net Operating Income (NOI)**	1,736,776	47,314	392	666	86	61	3,501

MFR E-1 - COST OF SERVICE STUDY
2022 AT PRESENT RATES
($000 WHERE APPLICABLE)

(1)	(2)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1								
2	**Rate of Return (ROR)**	5.74%	6.35%	6.27%	5.02%	8.05%	5.83%	23.80%
3								
4	**Parity at Present Rates**	1.104	1.220	1.205	0.964	1.547	1.121	4.575
5								
6	**EQUALIZED RATE OF RETURN (ROR) -**							
7	Equalized Base Revenue Requirements	4,206,809	94,192	846	1,857	168	124	1,614
8	Other Operating Revenues	140,074	936	19	28	4	4	29
9	**Total Equalized Revenue Requirements**	4,346,883	95,128	865	1,885	173	129	1,643
10								
11	**Revenue Requirements Deficiency (Excess)**	(219,727)	(11,440)	(89)	33	(41)	(9)	(3,670)
12								
13	**Revenue Requirements Index** [(1)]	105.1%	112.0%	110.3%	98.2%	123.6%	106.8%	323.4%
14								
15	[(1)] Total Revenues divided by Total							
16	Equalized Revenue Requirements							
17								
18	Note: Totals may not add due to rounding.							
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MFR E-1 - COST OF SERVICE STUDY
2022 EQUALIZED AT PROPOSED RETAIL ROR
($000 WHERE APPLICABLE

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	**RATE BASE -**											
2	Electric Plant In Service	60,235,540	930,502	44,208	352,995	4,496,367	29,225	11,700,056	4,513,396	1,070,921	54,947	35,254
3	Accum Depreciation & Amortization	(13,415,591)	(199,211)	(9,556)	(78,401)	(1,013,470)	(7,302)	(2,523,604)	(961,693)	(229,055)	(12,153)	(7,618)
4	Net Plant in Service	46,819,948	731,291	34,652	274,594	3,482,897	21,923	9,176,453	3,551,703	841,866	42,794	27,636
5	Plant Held For Future Use	364,474	6,329	292	3,123	27,650	165	76,555	29,608	7,268	483	234
6	Construction Work in Progress	1,642,018	26,949	1,261	12,242	123,020	807	327,827	126,651	30,952	1,898	983
7	Net Nuclear Fuel	677,690	15,335	684	8,899	48,798	423	156,033	59,397	17,420	1,262	508
8	Total Utility Plant	49,504,130	779,904	36,889	298,858	3,682,364	23,319	9,736,868	3,767,360	897,507	46,437	29,361
9	Working Capital - Assets	4,125,156	68,815	3,185	33,417	310,575	2,617	789,904	302,179	78,603	4,947	2,420
10	Working Capital - Liabilities	(2,602,137)	(41,549)	(1,928)	(19,420)	(197,052)	(1,672)	(484,960)	(184,973)	(47,506)	(2,887)	(1,481)
11	Working Capital - Net	1,523,018	27,266	1,257	13,997	113,523	945	304,944	117,206	31,097	2,060	939
12	**Total Rate Base**	51,027,148	807,170	38,146	312,855	3,795,887	24,264	10,041,812	3,884,566	928,604	48,498	30,300
13												
14	**TARGET REVENUE REQUIREMENTS (EQUALIZED) -**											
15	Equalized Base Revenue Requirements	8,281,300	131,328	6,213	53,954	619,345	4,221	1,621,491	624,370	150,855	8,257	4,887
16	Other Operating Revenues	193,052	1,800	82	607	13,967	90	24,084	8,401	2,025	128	65
17	**Total Target Revenue Requirements**	8,474,352	133,127	6,294	54,561	633,312	4,311	1,645,575	632,772	152,881	8,385	4,951
18												
19	**EXPENSES -**											
20	Operating & Maintenance Expense	(1,192,072)	(18,953)	(878)	(9,042)	(90,533)	(790)	(220,102)	(83,786)	(21,665)	(1,340)	(672)
21	Depreciation Expense	(2,268,047)	(34,913)	(1,670)	(14,823)	(169,718)	(1,136)	(439,049)	(167,639)	(40,150)	(2,287)	(1,304)
22	Taxes Other Than Income Tax	(737,551)	(11,599)	(549)	(4,457)	(54,877)	(353)	(144,542)	(55,961)	(13,350)	(691)	(436)
23	Amortization of Property Losses	5,822	87	4	26	422	4	974	374	99	4	3
24	Gain or Loss on Sale of Plant	477	8	0		35	0	94	38	9		0
25	**Total Operating Expenses**	(4,191,371)	(65,370)	(3,092)	(28,297)	(314,671)	(2,274)	(802,624)	(306,974)	(75,057)	(4,314)	(2,408)
26												
27	**Net Operating Income Before Taxes**	4,282,981	67,757	3,202	26,263	318,641	2,037	842,951	325,798	77,824	4,071	2,544
28	Income Taxes	(766,971)	(12,134)	(573)	(4,703)	(57,060)	(365)	(150,951)	(58,342)	(13,936)	(729)	(455)
29	**NOI Before Curtailment Adjustment**	3,516,010	55,624	2,629	21,560	261,581	1,672	692,000	267,456	63,888	3,342	2,088
30												
31	Curtailment Credit Revenue	458							318	140		
32	Reassign Curtailment Credit Revenue	(458)	(8)	(0)	(4)	(35)	(0)	(97)	(37)	(9)	(1)	(0)
33	Net Curtailment Credit Revenue	(0)	(8)	(0)	(4)	(35)	(0)	(97)	281	131	(1)	(0)
34	Net Curtailment NOI Adjustment	(0)	(6)	(0)	(3)	(26)	(0)	(72)	209	98	(0)	(0)
35												
36	**Net Operating Income (NOI)**	3,516,010	55,618	2,628	21,557	261,554	1,672	691,928	267,665	63,985	3,342	2,088
37												
38	**Equalized Rate of Return (ROR)**	6.89%	6.89%	6.89%	6.89%	6.89%	6.89%	6.89%	6.89%	6.89%	6.89%	6.89%
39												

MFR E-1 - COST OF SERVICE STUDY
2022 EQUALIZED AT PROPOSED RETAIL ROR
($000 WHERE APPLICABLE

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	**TARGET REVENUE REQUIREMENTS DEFICIENCY -** [1]											
2	Base Revenue Requirements	1,155,235	25,009	1,082	12,087	67,624	(127)	324,845	186,192	35,893	1,756	754
3	Other Operating Revenues											
4	**Target Revenue Requirements Deficiency**	1,155,235	25,009	1,082	12,087	67,624	(127)	324,845	186,192	35,893	1,756	754
5												
6	**TARGET REVENUE REQUIREMENTS INDEX**[2]	86.4%	81.2%	82.8%	77.8%	89.3%	102.9%	80.3%	70.6%	76.5%	79.1%	84.8%
7												
8	[1] Target Revenue Requirements at proposed ROR less											
9	Total Revenues at present rates from Attachment 1.											
10	[2] Total Revenues at present rates from Attachment 1											
11	divided by Target Revenue Requirements.											
12												
13	Note: Totals may not add due to rounding.											
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MFR E-1 - COST OF SERVICE STUDY
2022 EQUALIZED AT PROPOSED RETAIL ROR
($000 WHERE APPLICABLE

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	**RATE BASE -**									
2	Electric Plant In Service	133,742	10,525	35,988,217	833,471	7,230	15,276	1,287	1,273	16,648
3	Accum Depreciation & Amortization	(47,284)	(2,146)	(8,192,519)	(122,587)	(1,565)	(3,140)	(341)	(269)	(3,678)
4	Net Plant in Service	86,458	8,379	27,795,698	710,884	5,665	12,136	946	1,004	12,970
5	Plant Held For Future Use	74	24	211,887	528	22	86	6	2	137
6	Construction Work in Progress	2,272	185	969,374	16,348	165	417	38	21	606
7	Net Nuclear Fuel	553	53	365,299	2,240	162	220	18	0	385
8	Total Utility Plant	89,357	8,642	29,342,258	730,000	6,013	12,860	1,008	1,028	14,097
9	Working Capital - Assets	4,248	405	2,468,628	51,812	600	1,137	157	46	1,460
10	Working Capital - Liabilities	(2,797)	(284)	(1,577,248)	(36,320)	(370)	(709)	(99)	(33)	(847)
11	Working Capital - Net	1,451	121	891,379	15,492	230	428	57	13	613
12	**Total Rate Base**	90,808	8,763	30,233,637	745,492	6,243	13,288	1,065	1,041	14,710
13										
14	**TARGET REVENUE REQUIREMENTS (EQUALIZED) -**									
15	Equalized Base Revenue Requirements	14,117	1,272	4,922,406	112,611	1,000	2,153	198	149	2,471
16	Other Operating Revenues	677	32	140,074	936	19	28	4	4	29
17	**Total Target Revenue Requirements**	14,794	1,304	5,062,480	113,547	1,020	2,181	203	154	2,500
18										
19	**EXPENSES -**									
20	Operating & Maintenance Expense	(1,201)	(118)	(725,292)	(16,754)	(170)	(326)	(48)	(14)	(389)
21	Depreciation Expense	(4,674)	(325)	(1,365,445)	(23,368)	(237)	(550)	(50)	(38)	(672)
22	Taxes Other Than Income Tax	(1,315)	(128)	(437,728)	(11,046)	(91)	(192)	(16)	(15)	(206)
23	Amortization of Property Losses	18	2	3,607	193	2	2	0	0	1
24	Gain or Loss on Sale of Plant	1	0	290	2	0	0	0	0	
25	**Total Operating Expenses**	(7,172)	(569)	(2,524,568)	(50,974)	(496)	(1,066)	(113)	(66)	(1,265)
26										
27	**Net Operating Income Before Taxes**	7,622	736	2,537,912	62,573	524	1,115	89	87	1,235
28	Income Taxes	(1,365)	(132)	(454,474)	(11,205)	(94)	(200)	(16)	(16)	(221)
29	**NOI Before Curtailment Adjustment**	6,257	604	2,083,438	51,368	430	916	73	72	1,014
30										
31	Curtailment Credit Revenue									
32	Reassign Curtailment Credit Revenue	(0)	(0)	(266)	(0)	(0)	(0)	(0)	(0)	(0)
33	Net Curtailment Credit Revenue	(0)	(0)	(266)	(0)	(0)	(0)	(0)	(0)	(0)
34	Net Curtailment NOI Adjustment	(0)	(0)	(198)	(0)	(0)	(0)	(0)	(0)	(0)
35										
36	**Net Operating Income (NOI)**	6,257	604	2,083,240	51,368	430	916	73	72	1,014
37										
38	**Equalized Rate of Return (ROR)**	6.89%	6.89%	6.89%	6.89%	6.89%	6.89%	6.89%	6.89%	6.89%
39										

MFR E-1 - COST OF SERVICE STUDY
2022 EQUALIZED AT PROPOSED RETAIL ROR
($000 WHERE APPLICABLE

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	**TARGET REVENUE REQUIREMENTS DEFICIENCY -** [1]									
2	Base Revenue Requirements	(573)	254	495,870	6,979	65	330	(11)	16	(2,813)
3	Other Operating Revenues									
4	**Target Revenue Requirements Deficiency**	(573)	254	495,870	6,979	65	330	(11)	16	(2,813)
5										
6	**TARGET REVENUE REQUIREMENTS INDEX**[2]	103.9%	80.5%	90.2%	93.9%	93.6%	84.9%	105.3%	89.7%	212.5%
7										
8	[1] Target Revenue Requirements at proposed ROR less									
9	Total Revenues at present rates from Attachment 1.									
10	[2] Total Revenues at present rates from Attachment 1									
11	divided by Target Revenue Requirements.									
12										
13	Note: Totals may not add due to rounding.									
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MFR E-1 - COST OF SERVICE STUDY
2022 AT PROPOSED RATES
($000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
1	**PROJECTED FOR AT PRESENT RATES -** [1]										
2	Total Rate Base	51,027,148	807,170	38,146	312,855	3,795,887	24,264	10,041,812	3,884,566	928,604	48,498
3											
4	Operating Revenues -										
5	Sales of Electricity	7,126,065	106,319	5,130	41,867	551,721	4,348	1,296,646	438,178	114,962	6,502
6	Other Operating Revenues	193,052	1,800	82	607	13,967	90	24,084	8,401	2,025	128
7	Total Operating Revenues	7,319,117	108,118	5,212	42,474	565,688	4,438	1,320,730	446,579	116,988	6,630
8											
9	Total Operating Expenses	(4,664,314)	(71,944)	(3,416)	(30,506)	(352,254)	(2,586)	(882,857)	(330,064)	(81,673)	(4,673)
10											
11	Net Curtailment NOI Adjustment	(0)	(6)	(0)	(3)	(26)	(0)	(72)	209	98	(0)
12											
13	Net Operating Income (NOI)	2,654,803	36,169	1,796	11,964	213,408	1,851	437,801	116,724	35,412	1,956
14											
15	Rate of Return (ROR)	5.20%	4.48%	4.71%	3.82%	5.62%	7.63%	4.36%	3.00%	3.81%	4.03%
16											
17	Parity at Present Rates	1.000	0.861	0.905	0.735	1.081	1.467	0.838	0.578	0.733	0.775
18											
19	**PROPOSED INCREASES -** [2]										
20	Base Revenues	1,184,087	36,235	1,510	16,321	74,180	118	331,757	126,123	34,795	1,790
21	Base Revenue - Adjustments	(3,913)	(61)	(3)	(25)	(292)	(2)	(760)	(292)	(71)	(4)
22	Change in CILC/CDR Credit Offset	(24,833)	(10,695)	(401)	(3,986)			(4,016)	(4,212)	(1,523)	
23	Unbilled Revenues	(106)	(2)	(0)	(1)	(8)	(0)	(24)	(9)	(3)	(0)
24	Miscellaneous Service Charges										
25	Total Proposed Increases	1,155,235	25,476	1,107	12,308	73,880	115	326,957	121,609	33,199	1,786
26											
27	**PROJECTED ROR AT PROPOSED RATES -**										
28	Total Rate Base	51,027,148	807,170	38,146	312,855	3,795,887	24,264	10,041,812	3,884,566	928,604	48,498
29											
30	Operating Revenues -										
31	Sales of Electricity	8,281,300	131,794	6,237	54,175	625,601	4,463	1,623,603	559,787	148,161	8,287
32	Other Operating Revenues	193,052	1,800	82	607	13,967	90	24,084	8,401	2,025	128
33	Total Operating Revenues	8,474,352	133,594	6,318	54,781	639,568	4,553	1,647,687	568,188	150,186	8,415
34											
35	Total Operating Expenses	(4,958,341)	(78,428)	(3,698)	(33,639)	(371,058)	(2,616)	(966,073)	(361,016)	(90,123)	(5,127)
36											
37	Net Curtailment NOI Adjustment	(0)	(6)	(0)	(3)	(26)	(0)	(72)	209	98	(0)
38											
39	Net Operating Income (NOI)	3,516,010	55,160	2,620	21,139	268,484	1,937	681,542	207,382	60,161	3,288

MFR E-1 - COST OF SERVICE STUDY
2022 AT PROPOSED RATES
($000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
40											
41	Rate of Return (ROR)	6.89%	6.83%	6.87%	6.76%	7.07%	7.98%	6.79%	5.34%	6.48%	6.78%
42											
43	Parity at Proposed Rates	1.000	0.992	0.997	0.981	1.026	1.159	0.985	0.775	0.940	0.984
44											
45											
46	[1] Per Attachment No. 1										
47	[2] Per MFR E-5, Source and Amount of Revenues										

MFR E-1 - COST OF SERVICE STUDY
2022 AT PROPOSED RATES
($000 WHERE APPLICABLE)

(1)	(2)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	**PROJECTED FOR AT PRESENT RATES -** [1]										
2	Total Rate Base	30,300	90,808	8,763	30,233,637	745,492	6,243	13,288	1,065	1,041	14,710
3											
4	Operating Revenues -										
5	Sales of Electricity	4,132	14,690	1,018	4,426,536	105,631	935	1,824	209	133	5,284
6	Other Operating Revenues	65	677	32	140,074	936	19	28	4	4	29
7	Total Operating Revenues	4,197	15,367	1,050	4,566,610	106,567	955	1,851	213	138	5,313
8											
9	Total Operating Expenses	(2,679)	(8,364)	(644)	(2,829,636)	(59,254)	(563)	(1,185)	(127)	(77)	(1,811)
10											
11	Net Curtailment NOI Adjustment	(0)	(0)	(0)	(198)	(0)	(0)	(0)	(0)	(0)	(0)
12											
13	Net Operating Income (NOI)	1,518	7,002	406	1,736,776	47,314	392	666	86	61	3,501
14											
15	Rate of Return (ROR)	5.01%	7.71%	4.64%	5.74%	6.35%	6.27%	5.02%	8.05%	5.83%	23.80%
16											
17	Parity at Present Rates	0.963	1.482	0.891	1.104	1.220	1.205	0.964	1.547	1.121	4.575
18											
19	**PROPOSED INCREASES -** [2]										
20	Base Revenues	790	336	213	550,950	8,123	86	345	6	17	395
21	Base Revenue - Adjustments	(2)	(7)	(1)	(2,338)	(52)	(0)	(1)	(0)	(0)	(1)
22	Change in CILC/CDR Credit Offset										
23	Unbilled Revenues	(0)	(0)	(0)	(57)	(0)	(0)	(0)	(0)	(0)	(0)
24	Miscellaneous Service Charges										
25	Total Proposed Increases	788	329	212	548,555	8,070	86	344	6	17	393
26											
27	**PROJECTED ROR AT PROPOSED RATES -**										
28	Total Rate Base	30,300	90,808	8,763	30,233,637	745,492	6,243	13,288	1,065	1,041	14,710
29											
30	Operating Revenues -										
31	Sales of Electricity	4,920	15,019	1,230	4,975,091	113,702	1,021	2,167	215	150	5,677
32	Other Operating Revenues	65	677	32	140,074	936	19	28	4	4	29
33	Total Operating Revenues	4,985	15,696	1,262	5,115,165	114,638	1,041	2,195	219	154	5,706
34											
35	Total Operating Expenses	(2,880)	(8,448)	(698)	(2,969,252)	(61,308)	(585)	(1,272)	(129)	(81)	(1,912)
36											
37	Net Curtailment NOI Adjustment	(0)	(0)	(0)	(198)	(0)	(0)	(0)	(0)	(0)	(0)
38											
39	Net Operating Income (NOI)	2,105	7,248	564	2,145,714	53,330	456	923	90	73	3,794

MFR E-1 - COST OF SERVICE STUDY
2022 AT PROPOSED RATES
($000 WHERE APPLICABLE)

(1)	(2)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
40											
41	Rate of Return (ROR)	6.95%	7.98%	6.44%	7.10%	7.15%	7.30%	6.94%	8.46%	7.01%	25.80%
42											
43	Parity at Proposed Rates	1.008	1.158	0.934	1.030	1.038	1.059	1.008	1.227	1.018	3.744
44											
45											

46 (1) Per Attachment No. 1
47 (2) Per MFR E-5, Source and Amount of Revenues

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: Explain the differences between the cost of service study approved in the company's last rate case and that same study filed as part of Schedule E-1 in this rate case (e.g., classification of plant, allocation factor used for certain plant or expenses, etc.)

Type of Data Shown:
X Projected Test Year Ended 12/31/22
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__

Witness: Tara B. DuBose

Line No.

Florida Power & Light Company is providing a cost of service study in this case that uses the same methodologies approved in the last rate case, Docket No. 160021-EI, for production-related and Transmission-related plant (see #1 and #2 below).

1. Production-related plant is allocated using a 12CP and 1/13th methodology with approximately 92% allocated based on demand and the remaining 8% allocated based on energy.

2. Transmission-related plant adjusted for pull-off costs is allocated based on 12CP demand.

In the last rate case, Docket No. 160021-EI, the allocation of distribution-related plant was the result of a settlement that did not adopt a specific methodology. Florida Power & Light Company is providing acost of service study that uses the same methodology for distribution-related plant that FPL proposed in the last rate case, Docket No. 160021-EI. That methodology was approved in Docket Nos. 830465-EI, 080677-EI, and 120015-E

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/22
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__

Witness: Tara B. DuBose

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Methodology: 12CP and 1/13th; w/o MDS	TOTAL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Total Retail**														
2	Plant In Service - Steam	108,151	100.000%	1,902	1.759%	88	0.081%	1,024	0.947%	8,240	7.619%	48	0.044%	23,044	21.307%
3	Plant In Service - Nuclear	8,023,261	100.000%	141,135	1.759%	6,517	0.081%	75,946	0.947%	611,325	7.619%	3,548	0.044%	1,709,520	21.307%
4	Plant In Service - Other Production	17,603,330	100.000%	309,656	1.759%	14,299	0.081%	166,629	0.947%	1,341,269	7.619%	7,785	0.044%	3,750,749	21.307%
5	Plant In Service - Transmission	7,782,896	100.000%	133,780	1.719%	6,199	0.080%	74,688	0.960%	595,016	7.645%	3,330	0.043%	1,646,643	21.157%
6	Plant In Service - Distribution	22,863,883	100.000%	277,208	1.212%	14,025	0.061%	604	0.003%	1,651,413	7.223%	11,992	0.052%	3,823,502	16.723%
7	Plant In Service - General	2,253,566	100.000%	39,072	1.734%	1,801	0.080%	19,941	0.885%	169,047	7.501%	1,475	0.065%	436,559	19.372%
8	Plant In Service - Intangible	1,600,453	100.000%	27,748	1.734%	1,279	0.080%	14,162	0.885%	120,055	7.501%	1,047	0.065%	310,039	19.372%
9	**Electric Plant In Service**	60,235,540	100.000%	930,502	1.545%	44,208	0.073%	352,995	0.586%	4,496,367	7.465%	29,225	0.049%	11,700,056	19.424%
10															
11	Accum Depreciation - Production	(5,493,814)	100.000%	(96,640)	1.759%	(4,463)	0.081%	(52,003)	0.947%	(418,596)	7.619%	(2,430)	0.044%	(1,170,570)	21.307%
12	Accum Depreciation - Transmission	(1,377,865)	100.000%	(23,679)	1.719%	(1,097)	0.080%	(13,224)	0.960%	(105,343)	7.645%	(589)	0.043%	(291,499)	21.156%
13	Accum Depreciation - Distribution	(5,087,295)	100.000%	(53,637)	1.054%	(2,832)	0.056%	(284)	0.006%	(380,265)	7.475%	(3,330)	0.065%	(779,360)	15.320%
14	Accum Depreciation - General Plant	(750,944)	100.000%	(13,020)	1.734%	(600)	0.080%	(6,645)	0.885%	(56,331)	7.501%	(491)	0.065%	(145,472)	19.372%
15	Accum Depreciation - Intangible	(705,672)	100.000%	(12,235)	1.734%	(564)	0.080%	(6,244)	0.885%	(52,935)	7.501%	(462)	0.065%	(136,702)	19.372%
16	**Accum Depreciation & Amortization**	(13,415,591)	100.000%	(199,211)	1.485%	(9,556)	0.071%	(78,401)	0.584%	(1,013,470)	7.554%	(7,302)	0.054%	(2,523,604)	18.811%
17															
18	**Net Plant In Service**	46,819,948	100.000%	731,291	1.562%	34,652	0.074%	274,594	0.586%	3,482,897	7.439%	21,923	0.047%	9,176,453	19.599%
19															
20	**Plant Held For Future Use**	364,474	100.000%	6,329	1.736%	292	0.080%	3,123	0.857%	27,650	7.586%	165	0.045%	76,555	21.004%
21															
22	CWIP - Production	574,838	100.000%	10,112	1.759%	467	0.081%	5,441	0.947%	43,799	7.619%	254	0.044%	122,481	21.307%
23	CWIP - Transmission	357,777	100.000%	6,138	1.716%	284	0.080%	3,437	0.961%	27,360	7.647%	153	0.043%	75,651	21.145%
24	CWIP - Distribution	329,295	100.000%	4,109	1.248%	206	0.062%	0	0.000%	23,347	7.090%	152	0.046%	56,061	17.025%
25	CWIP - General & Intangible	380,107	100.000%	6,590	1.734%	304	0.080%	3,363	0.885%	28,513	7.501%	249	0.065%	73,634	19.372%
26	**Construction Work in Progress**	1,642,018	100.000%	26,949	1.641%	1,261	0.077%	12,242	0.746%	123,020	7.492%	807	0.049%	327,827	19.965%
27															
28	**Net Nuclear Fuel**	677,690	100.000%	15,335	2.263%	684	0.101%	8,899	1.313%	48,798	7.201%	423	0.062%	156,033	23.024%
29															
30	**Total Utility Plant**	49,504,130	100.000%	779,904	1.575%	36,889	0.075%	298,858	0.604%	3,682,364	7.438%	23,319	0.047%	9,736,868	19.669%
31															
32	Working Capital - Current & Accrued Assets	1,958,796	100.000%	31,906	1.629%	1,482	0.076%	14,785	0.755%	147,526	7.531%	1,213	0.062%	372,840	19.034%
33	Working Capital - Other Non-Current Assets	243,691	100.000%	4,020	1.649%	186	0.076%	2,010	0.825%	18,531	7.604%	143	0.059%	47,434	19.465%
34	Working Capital - Deferred Debits	1,922,669	100.000%	32,889	1.711%	1,517	0.079%	16,622	0.865%	144,518	7.517%	1,261	0.066%	369,630	19.225%
35	**Working Capital - Assets**	4,125,156	100.000%	68,815	1.668%	3,185	0.077%	33,417	0.810%	310,575	7.529%	2,617	0.063%	789,904	19.148%
36															
37	Working Capital - Other Non-Current Liabilities	(365,067)	100.000%	(6,064)	1.661%	(280)	0.077%	(2,997)	0.821%	(27,559)	7.549%	(241)	0.066%	(69,034)	18.910%
38	Working Capital - Current & Accrued Liabilities	(1,936,915)	100.000%	(30,715)	1.586%	(1,427)	0.074%	(14,147)	0.730%	(146,693)	7.574%	(1,232)	0.064%	(360,526)	18.613%
39	Working Capital - Deferred Credits	(300,155)	100.000%	(4,771)	1.589%	(221)	0.074%	(2,276)	0.758%	(22,800)	7.596%	(199)	0.066%	(55,400)	18.457%
40	**Working Capital - Liabilities**	(2,602,137)	100.000%	(41,549)	1.597%	(1,928)	0.074%	(19,420)	0.746%	(197,052)	7.573%	(1,672)	0.064%	(484,960)	18.637%
41															
42	**Working Capital - Net**	1,523,018	100.000%	27,266	1.790%	1,257	0.083%	13,997	0.919%	113,523	7.454%	945	0.062%	304,944	20.022%
43															
44	**Total Rate Base**	51,027,148	100.000%	807,170	1.582%	38,146	0.075%	312,855	0.613%	3,795,887	7.439%	24,264	0.048%	10,041,812	19.679%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/22
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__

Witness: Tara B. DuBose

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Methodology: 12CP and 1/13th; w/o MDS	TOTAL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Demand**														
2	Plant In Service - Steam	99,832	100.000%	1,714	1.717%	79	0.080%	914	0.916%	7,641	7.654%	43	0.043%	21,128	21.164%
3	Plant In Service - Nuclear	7,406,087	100.000%	127,169	1.717%	5,894	0.080%	67,842	0.916%	566,885	7.654%	3,163	0.043%	1,567,420	21.164%
4	Plant In Service - Other Production	16,249,227	100.000%	279,014	1.717%	12,933	0.080%	148,848	0.916%	1,243,766	7.654%	6,939	0.043%	3,438,977	21.164%
5	Plant In Service - Transmission	7,730,116	100.000%	132,733	1.717%	6,152	0.080%	70,810	0.916%	591,687	7.654%	3,301	0.043%	1,635,997	21.164%
6	Plant In Service - Distribution	19,689,723	100.000%	273,051	1.387%	13,678	0.069%	0	0.000%	1,419,414	7.209%	7,463	0.038%	3,717,383	18.880%
7	Plant In Service - General	957,012	100.000%	15,816	1.653%	743	0.078%	6,504	0.680%	72,359	7.561%	401	0.042%	198,231	20.713%
8	Plant In Service - Intangible	679,658	100.000%	11,232	1.653%	527	0.078%	4,619	0.680%	51,388	7.561%	285	0.042%	140,781	20.713%
9	**Electric Plant In Service**	52,811,655	100.000%	840,730	1.592%	40,007	0.076%	299,539	0.567%	3,953,140	7.485%	21,594	0.041%	10,719,917	20.298%
10															
11	Accum Depreciation - Production	(5,071,213)	100.000%	(87,077)	1.717%	(4,036)	0.080%	(46,454)	0.916%	(388,166)	7.654%	(2,166)	0.043%	(1,073,269)	21.164%
12	Accum Depreciation - Transmission	(1,369,385)	100.000%	(23,514)	1.717%	(1,090)	0.080%	(12,544)	0.916%	(104,817)	7.654%	(585)	0.043%	(289,816)	21.164%
13	Accum Depreciation - Distribution	(3,987,213)	100.000%	(52,040)	1.305%	(2,676)	0.067%	0	0.000%	(284,250)	7.129%	(1,451)	0.036%	(732,082)	18.361%
14	Accum Depreciation - General Plant	(318,900)	100.000%	(5,270)	1.653%	(247)	0.078%	(2,167)	0.680%	(24,112)	7.561%	(134)	0.042%	(66,055)	20.713%
15	Accum Depreciation - Intangible	(299,675)	100.000%	(4,952)	1.653%	(233)	0.078%	(2,037)	0.680%	(22,658)	7.561%	(125)	0.042%	(62,073)	20.713%
16	**Accum Depreciation & Amortization**	(11,046,386)	100.000%	(172,854)	1.565%	(8,282)	0.075%	(63,202)	0.572%	(824,003)	7.459%	(4,461)	0.040%	(2,223,295)	20.127%
17															
18	**Net Plant In Service**	41,765,268	100.000%	667,876	1.599%	31,725	0.076%	236,337	0.566%	3,129,138	7.492%	17,133	0.041%	8,496,622	20.344%
19															
20	**Plant Held For Future Use**	328,355	100.000%	5,583	1.700%	259	0.079%	2,676	0.815%	25,013	7.618%	139	0.042%	68,948	20.998%
21															
22	CWIP - Production	530,620	100.000%	9,111	1.717%	422	0.080%	4,861	0.916%	40,615	7.654%	227	0.043%	112,300	21.164%
23	CWIP - Transmission	357,451	100.000%	6,138	1.717%	284	0.080%	3,274	0.916%	27,360	7.654%	153	0.043%	75,651	21.164%
24	CWIP - Distribution	295,027	100.000%	4,091	1.387%	205	0.069%	0	0.000%	21,268	7.209%	112	0.038%	55,700	18.880%
25	CWIP - General & Intangible	161,418	100.000%	2,668	1.653%	125	0.078%	1,097	0.680%	12,205	7.561%	68	0.042%	33,435	20.713%
26	**Construction Work in Progress**	1,344,516	100.000%	22,008	1.637%	1,037	0.077%	9,232	0.687%	101,449	7.545%	559	0.042%	277,087	20.609%
27															
28	**Total Utility Plant**	43,438,140	100.000%	695,467	1.601%	33,021	0.076%	248,245	0.571%	3,255,599	7.495%	17,831	0.041%	8,842,656	20.357%
29															
30	Working Capital - Current & Accrued Assets	1,123,441	100.000%	18,199	1.620%	860	0.077%	6,846	0.609%	84,464	7.518%	464	0.041%	230,131	20.484%
31	Working Capital - Other Non-Current Assets	160,681	100.000%	2,694	1.677%	126	0.078%	1,244	0.774%	12,205	7.596%	68	0.042%	33,548	20.878%
32	Working Capital - Deferred Debits	844,383	100.000%	13,930	1.650%	654	0.078%	5,668	0.671%	63,807	7.557%	353	0.042%	174,718	20.692%
33	**Working Capital - Assets**	2,128,505	100.000%	34,823	1.636%	1,641	0.077%	13,758	0.646%	160,476	7.539%	885	0.042%	438,396	20.596%
34															
35	Working Capital - Other Non-Current Liabilities	(171,664)	100.000%	(2,822)	1.644%	(133)	0.077%	(1,125)	0.655%	(12,958)	7.549%	(72)	0.042%	(35,448)	20.650%
36	Working Capital - Current & Accrued Liabilities	(1,099,012)	100.000%	(17,895)	1.628%	(844)	0.077%	(6,734)	0.613%	(82,715)	7.526%	(456)	0.041%	(225,677)	20.534%
37	Working Capital - Deferred Credits	(154,606)	100.000%	(2,531)	1.637%	(119)	0.077%	(982)	0.635%	(11,655)	7.539%	(64)	0.042%	(31,847)	20.599%
38	**Working Capital - Liabilities**	(1,425,282)	100.000%	(23,248)	1.631%	(1,096)	0.077%	(8,841)	0.620%	(107,328)	7.530%	(592)	0.042%	(292,972)	20.555%
39															
40	**Working Capital - Net**	703,223	100.000%	11,574	1.646%	545	0.077%	4,917	0.699%	53,148	7.558%	293	0.042%	145,425	20.680%
41															
42	**Total Rate Base**	44,141,363	100.000%	707,042	1.602%	33,565	0.076%	253,162	0.574%	3,308,747	7.496%	18,125	0.041%	8,988,081	20.362%
43															
44															

FLORIDA PUBLIC SERVICE COMMISSION

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DOCKET NO.: 20210015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/22
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__

Witness: Tara B. DuBose

Line No.	Methodology: 12CP and 1/13th; w/o MDS	TOTAL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
1	**Energy**														
2	Plant In Service - Steam	8,319	100.000%	188	2.263%	8	0.101%	109	1.313%	599	7.201%	5	0.062%	1,915	23.024%
3	Plant In Service - Nuclear	617,174	100.000%	13,966	2.263%	623	0.101%	8,104	1.313%	44,440	7.201%	385	0.062%	142,100	23.024%
4	Plant In Service - Other Production	1,354,102	100.000%	30,642	2.263%	1,366	0.101%	17,781	1.313%	97,503	7.201%	846	0.062%	311,772	23.024%
5	Plant In Service - Transmission	46,239	100.000%	1,046	2.263%	47	0.101%	607	1.313%	3,329	7.201%	29	0.062%	10,646	23.024%
6	Plant In Service - General	1,022,079	100.000%	23,070	2.257%	1,029	0.101%	13,387	1.310%	73,643	7.205%	637	0.062%	234,961	22.989%
7	Plant In Service - Intangible	725,867	100.000%	16,384	2.257%	731	0.101%	9,507	1.310%	52,300	7.205%	452	0.062%	166,866	22.989%
8	**Electric Plant In Service**	3,773,780	100.000%	85,297	2.260%	3,803	0.101%	49,496	1.312%	271,815	7.203%	2,354	0.062%	868,261	23.008%
9															
10	Accum Depreciation - Production	(422,601)	100.000%	(9,563)	2.263%	(426)	0.101%	(5,549)	1.313%	(30,430)	7.201%	(264)	0.062%	(97,301)	23.024%
11	Accum Depreciation - Transmission	(7,312)	100.000%	(165)	2.263%	(7)	0.101%	(96)	1.313%	(526)	7.201%	(5)	0.062%	(1,684)	23.024%
12	Accum Depreciation - General Plant	(340,582)	100.000%	(7,688)	2.257%	(343)	0.101%	(4,461)	1.310%	(24,540)	7.205%	(212)	0.062%	(78,295)	22.989%
13	Accum Depreciation - Intangible	(320,050)	100.000%	(7,224)	2.257%	(322)	0.101%	(4,192)	1.310%	(23,060)	7.205%	(199)	0.062%	(73,575)	22.989%
14	**Accum Depreciation & Amortization**	(1,090,544)	100.000%	(24,640)	2.259%	(1,099)	0.101%	(14,298)	1.311%	(78,556)	7.203%	(680)	0.062%	(250,854)	23.003%
15															
16	**Net Plant In Service**	2,683,236	100.000%	60,657	2.261%	2,705	0.101%	35,198	1.312%	193,259	7.202%	1,674	0.062%	617,407	23.010%
17															
18	**Plant Held For Future Use**	32,888	100.000%	744	2.261%	33	0.101%	431	1.312%	2,369	7.202%	21	0.062%	7,568	23.011%
19															
20	CWIP - Production	44,218	100.000%	1,001	2.263%	45	0.101%	581	1.313%	3,184	7.201%	28	0.062%	10,181	23.024%
21	CWIP - General & Intangible	172,393	100.000%	3,891	2.257%	174	0.101%	2,258	1.310%	12,421	7.205%	107	0.062%	39,631	22.989%
22	**Construction Work in Progress**	216,612	100.000%	4,892	2.258%	218	0.101%	2,839	1.310%	15,605	7.204%	135	0.062%	49,812	22.996%
23															
24	**Net Nuclear Fuel**	677,690	100.000%	15,335	2.263%	684	0.101%	8,899	1.313%	48,798	7.201%	423	0.062%	156,033	23.024%
25															
26	**Total Utility Plant**	3,610,425	100.000%	81,627	2.261%	3,640	0.101%	47,366	1.312%	260,031	7.202%	2,253	0.062%	830,820	23.012%
27															
28	Working Capital - Current & Accrued Assets	604,167	100.000%	13,579	2.248%	606	0.100%	7,880	1.304%	43,579	7.213%	375	0.062%	138,527	22.929%
29	Working Capital - Other Non-Current Assets	59,543	100.000%	1,315	2.208%	59	0.098%	763	1.281%	4,314	7.245%	36	0.061%	13,505	22.681%
30	Working Capital - Deferred Debits	835,703	100.000%	18,805	2.250%	839	0.100%	10,912	1.306%	60,262	7.211%	519	0.062%	191,752	22.945%
31	**Working Capital - Assets**	1,499,412	100.000%	33,699	2.247%	1,503	0.100%	19,555	1.304%	108,155	7.213%	930	0.062%	343,784	22.928%
32															
33	Working Capital - Other Non-Current Liabilities	(143,924)	100.000%	(3,214)	2.233%	(143)	0.100%	(1,865)	1.296%	(10,398)	7.225%	(89)	0.062%	(32,869)	22.838%
34	Working Capital - Current & Accrued Liabilities	(576,055)	100.000%	(12,689)	2.203%	(566)	0.098%	(7,363)	1.278%	(41,762)	7.250%	(350)	0.061%	(130,461)	22.647%
35	Working Capital - Deferred Credits	(100,831)	100.000%	(2,220)	2.201%	(99)	0.098%	(1,288)	1.277%	(7,311)	7.251%	(61)	0.061%	(22,826)	22.638%
36	**Working Capital - Liabilities**	(820,810)	100.000%	(18,122)	2.208%	(808)	0.098%	(10,516)	1.281%	(59,472)	7.246%	(500)	0.061%	(186,157)	22.680%
37															
38	**Working Capital - Net**	678,603	100.000%	15,577	2.295%	695	0.102%	9,039	1.332%	48,683	7.174%	430	0.063%	157,627	23.228%
39															
40	**Total Rate Base**	4,289,028	100.000%	97,204	2.266%	4,334	0.101%	56,405	1.315%	308,714	7.198%	2,683	0.063%	988,446	23.046%
41															
42															
43															
44															

FLORIDA PUBLIC SERVICE COMMISSION

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Witness: Tara B. DuBose

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Methodology: 12CP and 1/13th; w/o MDS	TOTAL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Customer**														
2	Plant In Service - Transmission	6,542	100.000%	0	0.000%	0	0.000%	3,271	50.000%	0	0.000%	0	0.000%	0	0.000%
3	Plant In Service - Distribution	2,361,067	100.000%	4,157	0.176%	347	0.015%	604	0.026%	231,999	9.826%	4,529	0.192%	106,118	4.495%
4	Plant In Service - General	252,140	100.000%	186	0.074%	30	0.012%	50	0.020%	23,045	9.140%	438	0.174%	3,368	1.336%
5	Plant In Service - Intangible	179,067	100.000%	132	0.074%	21	0.012%	36	0.020%	16,367	9.140%	311	0.174%	2,392	1.336%
6	**Electric Plant In Service**	2,798,815	100.000%	4,475	0.160%	397	0.014%	3,961	0.142%	271,411	9.697%	5,277	0.189%	111,878	3.997%
7															
8	Accum Depreciation - Transmission	(1,168)	100.000%	0	0.000%	0	0.000%	(584)	50.000%	0	0.000%	0	0.000%	0	0.000%
9	Accum Depreciation - Distribution	(969,259)	100.000%	(1,597)	0.165%	(155)	0.016%	(284)	0.029%	(96,015)	9.906%	(1,878)	0.194%	(47,278)	4.878%
10	Accum Depreciation - General Plant	(84,019)	100.000%	(62)	0.074%	(10)	0.012%	(17)	0.020%	(7,679)	9.140%	(146)	0.174%	(1,122)	1.336%
11	Accum Depreciation - Intangible	(78,954)	100.000%	(58)	0.074%	(9)	0.012%	(16)	0.020%	(7,216)	9.140%	(137)	0.174%	(1,055)	1.336%
12	**Accum Depreciation & Amortization**	(1,133,401)	100.000%	(1,717)	0.151%	(174)	0.015%	(901)	0.079%	(110,911)	9.786%	(2,161)	0.191%	(49,454)	4.363%
13															
14	**Net Plant In Service**	1,665,414	100.000%	2,758	0.166%	223	0.013%	3,060	0.184%	160,500	9.637%	3,116	0.187%	62,424	3.748%
15															
16	**Plant Held For Future Use**	2,971	100.000%	2	0.073%	0	0.012%	15	0.515%	269	9.049%	5	0.172%	39	1.322%
17															
18	CWIP - Transmission	326	100.000%	0	0.000%	0	0.000%	163	50.000%	0	0.000%	0	0.000%	0	0.000%
19	CWIP - Distribution	22,085	100.000%	18	0.079%	1	0.003%	0	0.000%	2,079	9.411%	40	0.181%	361	1.635%
20	CWIP - General & Intangible	42,528	100.000%	31	0.074%	5	0.012%	8	0.020%	3,887	9.140%	74	0.174%	568	1.336%
21	**Construction Work in Progress**	64,939	100.000%	49	0.075%	6	0.009%	171	0.264%	5,966	9.186%	114	0.175%	929	1.431%
22															
23	**Total Utility Plant**	1,733,324	100.000%	2,809	0.162%	229	0.013%	3,247	0.187%	166,734	9.619%	3,235	0.187%	63,392	3.657%
24															
25	Working Capital - Current & Accrued Assets	207,350	100.000%	128	0.062%	16	0.008%	59	0.028%	19,484	9.397%	374	0.180%	4,182	2.017%
26	Working Capital - Other Non-Current Assets	21,494	100.000%	11	0.050%	2	0.007%	3	0.015%	2,012	9.360%	39	0.179%	381	1.775%
27	Working Capital - Deferred Debits	222,718	100.000%	154	0.069%	24	0.011%	42	0.019%	20,449	9.182%	389	0.175%	3,160	1.419%
28	**Working Capital - Assets**	451,562	100.000%	293	0.065%	42	0.009%	104	0.023%	41,945	9.289%	801	0.177%	7,724	1.710%
29															
30	Working Capital - Other Non-Current Liabilities	(45,378)	100.000%	(27)	0.060%	(4)	0.009%	(8)	0.017%	(4,203)	9.262%	(80)	0.177%	(717)	1.579%
31	Working Capital - Current & Accrued Liabilities	(237,114)	100.000%	(131)	0.055%	(17)	0.007%	(50)	0.021%	(22,216)	9.369%	(426)	0.180%	(4,388)	1.851%
32	Working Capital - Deferred Credits	(40,958)	100.000%	(20)	0.050%	(3)	0.007%	(6)	0.015%	(3,834)	9.360%	(73)	0.179%	(727)	1.775%
33	**Working Capital - Liabilities**	(323,450)	100.000%	(179)	0.055%	(24)	0.008%	(63)	0.020%	(30,253)	9.353%	(579)	0.179%	(5,831)	1.803%
34															
35	**Working Capital - Net**	128,112	100.000%	114	0.089%	18	0.014%	41	0.032%	11,692	9.126%	222	0.173%	1,893	1.477%
36															
37	**Total Rate Base**	1,861,436	100.000%	2,924	0.157%	246	0.013%	3,287	0.177%	178,426	9.585%	3,457	0.186%	65,284	3.507%
38															
39															
40															
41															
42															
43															
44															

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/22
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__

Witness: Tara B. DuBose

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Methodology: 12CP and 1/13th; w/o MDS	TOTAL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Lighting**														
2	Plant In Service - Distribution	813,093	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Plant In Service - General	22,335	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Plant In Service - Intangible	15,862	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	**Electric Plant In Service**	851,290	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
6															
7	Accum Depreciation - Distribution	(130,823)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8	Accum Depreciation - General Plant	(7,442)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Accum Depreciation - Intangible	(6,994)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	**Accum Depreciation & Amortization**	(145,259)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11															
12	**Net Plant In Service**	706,030	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13															
14	**Plant Held For Future Use**	261	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
15															
16	CWIP - Distribution	12,183	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
17	CWIP - General & Intangible	3,767	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
18	**Construction Work in Progress**	15,950	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
19															
20	**Total Utility Plant**	722,241	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
21															
22	Working Capital - Current & Accrued Assets	23,837	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
23	Working Capital - Other Non-Current Assets	1,974	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
24	Working Capital - Deferred Debits	19,865	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
25	**Working Capital - Assets**	45,676	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
26															
27	Working Capital - Other Non-Current Liabilities	(4,101)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
28	Working Capital - Current & Accrued Liabilities	(24,734)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
29	Working Capital - Deferred Credits	(3,761)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
30	**Working Capital - Liabilities**	(32,596)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
31															
32	**Working Capital - Net**	13,081	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
33															
34	**Total Rate Base**	735,322	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
35															
36															
37	Note: Totals may not add due to rounding.														
38															
39															
40															
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43															
44															

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/22
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__

Witness: Tara B. DuBose

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Methodology: 12CP and 1/13th; w/o MDS	GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Total Retail**														
2	Plant In Service - Steam	8,881	8.211%	2,185	2.020%	158	0.146%	70	0.065%	7	0.007%	4	0.004%	62,400	57.697%
3	Plant In Service - Nuclear	658,811	8.211%	162,063	2.020%	11,697	0.146%	5,202	0.065%	539	0.007%	290	0.004%	4,629,200	57.697%
4	Plant In Service - Other Production	1,445,455	8.211%	355,572	2.020%	25,664	0.146%	11,414	0.065%	1,183	0.007%	637	0.004%	10,156,635	57.697%
5	Plant In Service - Transmission	635,228	8.162%	153,783	1.976%	12,250	0.157%	4,981	0.064%	75	0.001%	256	0.003%	4,509,426	57.940%
6	Plant In Service - Distribution	1,479,100	6.469%	321,164	1.405%	173	0.001%	11,299	0.049%	128,887	0.564%	9,035	0.040%	14,340,352	62.721%
7	Plant In Service - General	167,188	7.419%	44,530	1.976%	2,927	0.130%	1,338	0.059%	1,784	0.079%	177	0.008%	1,339,154	59.424%
8	Plant In Service - Intangible	118,735	7.419%	31,625	1.976%	2,079	0.130%	950	0.059%	1,267	0.079%	126	0.008%	951,050	59.424%
9	**Electric Plant In Service**	4,513,396	7.493%	1,070,921	1.778%	54,947	0.091%	35,254	0.059%	133,742	0.222%	10,525	0.017%	35,988,217	59.746%
10															
11	Accum Depreciation - Production	(451,111)	8.211%	(110,970)	2.020%	(8,009)	0.146%	(3,562)	0.065%	(369)	0.007%	(199)	0.004%	(3,169,779)	57.697%
12	Accum Depreciation - Transmission	(112,453)	8.161%	(27,220)	1.976%	(2,170)	0.157%	(882)	0.064%	(13)	0.001%	(45)	0.003%	(798,368)	57.942%
13	Accum Depreciation - Distribution	(290,065)	5.702%	(62,082)	1.220%	(82)	0.002%	(2,310)	0.045%	(45,749)	0.899%	(1,788)	0.035%	(3,358,796)	66.023%
14	Accum Depreciation - General Plant	(55,711)	7.419%	(14,838)	1.976%	(975)	0.130%	(446)	0.059%	(595)	0.079%	(59)	0.008%	(446,239)	59.424%
15	Accum Depreciation - Intangible	(52,352)	7.419%	(13,944)	1.976%	(916)	0.130%	(419)	0.059%	(559)	0.079%	(55)	0.008%	(419,337)	59.424%
16	**Accum Depreciation & Amortization**	(961,693)	7.168%	(229,055)	1.707%	(12,153)	0.091%	(7,618)	0.057%	(47,284)	0.352%	(2,146)	0.016%	(8,192,519)	61.067%
17															
18	**Net Plant In Service**	3,551,703	7.586%	841,866	1.798%	42,794	0.091%	27,636	0.059%	86,458	0.185%	8,379	0.018%	27,795,698	59.367%
19															
20	**Plant Held For Future Use**	29,608	8.124%	7,268	1.994%	483	0.132%	234	0.064%	74	0.020%	24	0.007%	211,887	58.135%
21															
22	CWIP - Production	47,201	8.211%	11,611	2.020%	838	0.146%	373	0.065%	39	0.007%	21	0.004%	331,666	57.697%
23	CWIP - Transmission	29,186	8.158%	7,056	1.972%	567	0.158%	229	0.064%	2	0.000%	12	0.003%	207,370	57.961%
24	CWIP - Distribution	22,064	6.700%	4,774	1.450%	0	0.000%	156	0.047%	1,931	0.586%	123	0.037%	204,465	62.092%
25	CWIP - General & Intangible	28,199	7.419%	7,511	1.976%	494	0.130%	226	0.059%	301	0.079%	30	0.008%	225,874	59.424%
26	**Construction Work in Progress**	126,651	7.713%	30,952	1.885%	1,898	0.116%	983	0.060%	2,272	0.138%	185	0.011%	969,374	59.036%
27															
28	**Net Nuclear Fuel**	59,397	8.765%	17,420	2.571%	1,262	0.186%	508	0.075%	553	0.082%	53	0.008%	365,299	53.904%
29															
30	**Total Utility Plant**	3,767,360	7.610%	897,507	1.813%	46,437	0.094%	29,361	0.059%	89,357	0.181%	8,642	0.017%	29,342,258	59.272%
31															
32	Working Capital - Current & Accrued Assets	142,632	7.282%	36,503	1.864%	2,202	0.112%	1,143	0.058%	2,494	0.127%	229	0.012%	1,176,099	60.042%
33	Working Capital - Other Non-Current Assets	18,136	7.442%	4,602	1.888%	303	0.124%	145	0.059%	165	0.068%	19	0.008%	145,579	59.739%
34	Working Capital - Deferred Debits	141,412	7.355%	37,498	1.950%	2,443	0.127%	1,132	0.059%	1,589	0.083%	157	0.008%	1,146,950	59.654%
35	**Working Capital - Assets**	302,179	7.325%	78,603	1.905%	4,947	0.120%	2,420	0.059%	4,248	0.103%	405	0.010%	2,468,628	59.843%
36															
37	Working Capital - Other Non-Current Liabilities	(26,352)	7.218%	(6,920)	1.895%	(442)	0.121%	(211)	0.058%	(329)	0.090%	(32)	0.009%	(219,577)	60.147%
38	Working Capital - Current & Accrued Liabilities	(137,546)	7.101%	(35,135)	1.814%	(2,108)	0.109%	(1,100)	0.057%	(2,165)	0.112%	(222)	0.011%	(1,175,008)	60.664%
39	Working Capital - Deferred Credits	(21,076)	7.022%	(5,452)	1.816%	(337)	0.112%	(169)	0.056%	(303)	0.101%	(30)	0.010%	(182,663)	60.856%
40	**Working Capital - Liabilities**	(184,973)	7.109%	(47,506)	1.826%	(2,887)	0.111%	(1,481)	0.057%	(2,797)	0.107%	(284)	0.011%	(1,577,248)	60.614%
41															
42	**Working Capital - Net**	117,206	7.696%	31,097	2.042%	2,060	0.135%	939	0.062%	1,451	0.095%	121	0.008%	891,379	58.527%
43															
44	**Total Rate Base**	3,884,566	7.613%	928,604	1.820%	48,498	0.095%	30,300	0.059%	90,808	0.178%	8,763	0.017%	30,233,637	59.250%

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_ Prior Year Ended __/__/__
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Witness: Tara B. DuBose

Line No.	(1) Methodology: 12CP and 1/13th; w/o MDS	(2) GSLD(T)-1 Amount	(3) GSLD(T)-1 Percent	(4) GSLD(T)-2 Amount	(5) GSLD(T)-2 Percent	(6) GSLD(T)-3 Amount	(7) GSLD(T)-3 Percent	(8) MET Amount	(9) MET Percent	(10) OL-1 Amount	(11) OL-1 Percent	(12) OS-2 Amount	(13) OS-2 Percent	(14) RS(T)-1 Amount	(15) RS(T)-1 Percent
1	**Demand**														
2	Plant In Service - Steam	8,151	8.165%	1,971	1.974%	142	0.142%	64	0.064%	0	0.000%	3	0.003%	57,916	58.013%
3	Plant In Service - Nuclear	604,718	8.165%	146,198	1.974%	10,548	0.142%	4,739	0.064%	36	0.000%	242	0.003%	4,296,521	58.013%
4	Plant In Service - Other Production	1,326,773	8.165%	320,764	1.974%	23,142	0.142%	10,398	0.064%	78	0.000%	531	0.003%	9,426,725	58.013%
5	Plant In Service - Transmission	631,175	8.165%	152,595	1.974%	11,009	0.142%	4,947	0.064%	37	0.000%	252	0.003%	4,484,501	58.013%
6	Plant In Service - Distribution	1,470,276	7.467%	317,713	1.614%	0	0.000%	9,875	0.050%	19,393	0.098%	5,208	0.026%	12,345,691	62.701%
7	Plant In Service - General	77,138	8.060%	18,221	1.904%	1,011	0.106%	590	0.062%	258	0.027%	95	0.010%	564,006	58.934%
8	Plant In Service - Intangible	54,782	8.060%	12,941	1.904%	718	0.106%	419	0.062%	183	0.027%	67	0.010%	400,550	58.934%
9	**Electric Plant In Service**	4,173,014	7.902%	970,402	1.837%	46,571	0.088%	31,032	0.059%	19,986	0.038%	6,398	0.012%	31,575,911	59.790%
10															
11	Accum Depreciation - Production	(414,072)	8.165%	(100,107)	1.974%	(7,222)	0.142%	(3,245)	0.064%	(24)	0.000%	(166)	0.003%	(2,941,982)	58.013%
12	Accum Depreciation - Transmission	(111,812)	8.165%	(27,032)	1.974%	(1,950)	0.142%	(876)	0.064%	(7)	0.000%	(45)	0.003%	(794,427)	58.013%
13	Accum Depreciation - Distribution	(286,456)	7.184%	(60,740)	1.523%	0	0.000%	(1,801)	0.045%	(3,753)	0.094%	(950)	0.024%	(2,543,490)	63.791%
14	Accum Depreciation - General Plant	(25,704)	8.060%	(6,072)	1.904%	(337)	0.106%	(197)	0.062%	(86)	0.027%	(32)	0.010%	(187,941)	58.934%
15	Accum Depreciation - Intangible	(24,155)	8.060%	(5,706)	1.904%	(317)	0.106%	(185)	0.062%	(81)	0.027%	(30)	0.010%	(176,611)	58.934%
16	**Accum Depreciation & Amortization**	(862,199)	7.805%	(199,657)	1.807%	(9,826)	0.089%	(6,304)	0.057%	(3,950)	0.036%	(1,221)	0.011%	(6,644,450)	60.150%
17															
18	**Net Plant In Service**	3,310,815	7.927%	770,745	1.845%	36,745	0.088%	24,728	0.059%	16,036	0.038%	5,177	0.012%	24,931,461	59.694%
19															
20	**Plant Held For Future Use**	26,720	8.138%	6,422	1.956%	416	0.127%	210	0.064%	39	0.012%	22	0.007%	191,544	58.334%
21															
22	CWIP - Production	43,326	8.165%	10,475	1.974%	756	0.142%	340	0.064%	3	0.000%	17	0.003%	307,831	58.013%
23	CWIP - Transmission	29,186	8.165%	7,056	1.974%	509	0.142%	229	0.064%	2	0.000%	12	0.003%	207,370	58.013%
24	CWIP - Distribution	22,030	7.467%	4,761	1.614%	0	0.000%	148	0.050%	291	0.098%	78	0.026%	184,985	62.701%
25	CWIP - General & Intangible	13,011	8.060%	3,073	1.904%	171	0.106%	100	0.062%	43	0.027%	16	0.010%	95,130	58.934%
26	**Construction Work in Progress**	107,553	7.999%	25,365	1.887%	1,435	0.107%	816	0.061%	338	0.025%	123	0.009%	795,316	59.153%
27															
28	**Total Utility Plant**	3,445,088	7.931%	802,532	1.848%	38,596	0.089%	25,754	0.059%	16,413	0.038%	5,322	0.012%	25,918,320	59.667%
29															
30	Working Capital - Current & Accrued Assets	89,627	7.978%	20,988	1.868%	1,064	0.095%	676	0.060%	382	0.034%	129	0.011%	667,367	59.404%
31	Working Capital - Other Non-Current Assets	13,006	8.094%	3,101	1.930%	193	0.120%	100	0.063%	26	0.016%	12	0.007%	94,152	58.596%
32	Working Capital - Deferred Debits	68,003	8.054%	16,050	1.901%	881	0.104%	520	0.062%	235	0.028%	85	0.010%	498,001	58.978%
33	**Working Capital - Assets**	170,636	8.017%	40,139	1.886%	2,139	0.100%	1,296	0.061%	643	0.030%	226	0.011%	1,259,520	59.174%
34															
35	Working Capital - Other Non-Current Liabilities	(13,803)	8.041%	(3,252)	1.895%	(175)	0.102%	(105)	0.061%	(51)	0.030%	(18)	0.011%	(101,390)	59.063%
36	Working Capital - Current & Accrued Liabilities	(87,959)	8.003%	(20,633)	1.877%	(1,047)	0.095%	(667)	0.061%	(374)	0.034%	(128)	0.012%	(651,688)	59.298%
37	Working Capital - Deferred Credits	(12,407)	8.025%	(2,917)	1.887%	(153)	0.099%	(94)	0.061%	(49)	0.032%	(17)	0.011%	(91,476)	59.167%
38	**Working Capital - Liabilities**	(114,168)	8.010%	(26,803)	1.881%	(1,375)	0.096%	(867)	0.061%	(473)	0.033%	(163)	0.011%	(844,554)	59.255%
39															
40	**Working Capital - Net**	56,468	8.030%	13,336	1.896%	765	0.109%	429	0.061%	170	0.024%	63	0.009%	414,966	59.009%
41															
42	**Total Rate Base**	3,501,556	7.933%	815,869	1.848%	39,361	0.089%	26,183	0.059%	16,583	0.038%	5,385	0.012%	26,333,286	59.657%
43															
44															

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/22
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__

Witness: Tara B. DuBose

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Methodology: 12CP and 1/13th; w/o MDS	GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Energy**														
2	Plant In Service - Steam	729	8.765%	214	2.571%	15	0.186%	6	0.075%	7	0.082%	1	0.008%	4,484	53.904%
3	Plant In Service - Nuclear	54,093	8.765%	15,865	2.571%	1,149	0.186%	463	0.075%	503	0.082%	49	0.008%	332,679	53.904%
4	Plant In Service - Other Production	118,682	8.765%	34,808	2.571%	2,522	0.186%	1,015	0.075%	1,104	0.082%	107	0.008%	729,910	53.904%
5	Plant In Service - Transmission	4,053	8.765%	1,189	2.571%	86	0.186%	35	0.075%	38	0.082%	4	0.008%	24,924	53.904%
6	Plant In Service - General	89,355	8.742%	26,206	2.564%	1,898	0.186%	765	0.075%	848	0.083%	80	0.008%	551,647	53.973%
7	Plant In Service - Intangible	63,459	8.742%	18,611	2.564%	1,348	0.186%	543	0.075%	603	0.083%	57	0.008%	391,772	53.973%
8	**Electric Plant In Service**	330,370	8.754%	96,892	2.568%	7,019	0.186%	2,827	0.075%	3,103	0.082%	297	0.008%	2,035,417	53.936%
9															
10	Accum Depreciation - Production	(37,039)	8.765%	(10,863)	2.571%	(787)	0.186%	(317)	0.075%	(345)	0.082%	(33)	0.008%	(227,797)	53.904%
11	Accum Depreciation - Transmission	(641)	8.765%	(188)	2.571%	(14)	0.186%	(5)	0.075%	(6)	0.082%	(1)	0.008%	(3,941)	53.904%
12	Accum Depreciation - General Plant	(29,775)	8.742%	(8,733)	2.564%	(633)	0.186%	(255)	0.075%	(283)	0.083%	(27)	0.008%	(183,822)	53.973%
13	Accum Depreciation - Intangible	(27,980)	8.742%	(8,206)	2.564%	(594)	0.186%	(239)	0.075%	(266)	0.083%	(25)	0.008%	(172,740)	53.973%
14	**Accum Depreciation & Amortization**	(95,436)	8.751%	(27,990)	2.567%	(2,028)	0.186%	(817)	0.075%	(899)	0.082%	(86)	0.008%	(588,301)	53.946%
15															
16	**Net Plant In Service**	234,935	8.756%	68,903	2.568%	4,992	0.186%	2,010	0.075%	2,204	0.082%	211	0.008%	1,447,115	53.932%
17															
18	**Plant Held For Future Use**	2,880	8.757%	845	2.568%	61	0.186%	25	0.075%	27	0.082%	3	0.008%	17,736	53.929%
19															
20	CWIP - Production	3,876	8.765%	1,137	2.571%	82	0.186%	33	0.075%	36	0.082%	3	0.008%	23,835	53.904%
21	CWIP - General & Intangible	15,071	8.742%	4,420	2.564%	320	0.186%	129	0.075%	143	0.083%	14	0.008%	93,046	53.973%
22	**Construction Work in Progress**	18,947	8.747%	5,557	2.565%	403	0.186%	162	0.075%	179	0.083%	17	0.008%	116,881	53.959%
23															
24	**Net Nuclear Fuel**	59,397	8.765%	17,420	2.571%	1,262	0.186%	508	0.075%	553	0.082%	53	0.008%	365,299	53.904%
25															
26	**Total Utility Plant**	316,158	8.757%	92,724	2.568%	6,717	0.186%	2,705	0.075%	2,963	0.082%	284	0.008%	1,947,032	53.928%
27															
28	Working Capital - Current & Accrued Assets	52,595	8.705%	15,425	2.553%	1,117	0.185%	450	0.074%	516	0.085%	47	0.008%	326,790	54.089%
29	Working Capital - Other Non-Current Assets	5,092	8.552%	1,493	2.508%	108	0.182%	44	0.073%	57	0.096%	5	0.008%	32,492	54.570%
30	Working Capital - Deferred Debits	72,836	8.716%	21,362	2.556%	1,548	0.185%	623	0.075%	709	0.085%	65	0.008%	451,760	54.057%
31	**Working Capital - Assets**	130,524	8.705%	38,281	2.553%	2,773	0.185%	1,117	0.074%	1,282	0.085%	117	0.008%	811,042	54.091%
32															
33	Working Capital - Other Non-Current Liabilities	(12,448)	8.649%	(3,651)	2.537%	(264)	0.184%	(107)	0.074%	(128)	0.089%	(11)	0.008%	(78,101)	54.265%
34	Working Capital - Current & Accrued Liabilities	(49,146)	8.532%	(14,414)	2.502%	(1,044)	0.181%	(420)	0.073%	(559)	0.097%	(44)	0.008%	(314,728)	54.635%
35	Working Capital - Deferred Credits	(8,597)	8.526%	(2,521)	2.500%	(183)	0.181%	(74)	0.073%	(98)	0.097%	(8)	0.008%	(55,107)	54.653%
36	**Working Capital - Liabilities**	(70,191)	8.551%	(20,586)	2.508%	(1,491)	0.182%	(601)	0.073%	(785)	0.096%	(63)	0.008%	(447,936)	54.572%
37															
38	**Working Capital - Net**	60,332	8.891%	17,695	2.608%	1,282	0.189%	516	0.076%	497	0.073%	54	0.008%	363,106	53.508%
39															
40	**Total Rate Base**	376,491	8.778%	110,419	2.574%	7,999	0.187%	3,221	0.075%	3,460	0.081%	338	0.008%	2,310,138	53.862%
41															
42															
43															
44															

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/22
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__

Witness: Tara B. DuBose

Line No.	(1) Methodology: 12CP and 1/13th; w/o MDS	(2) GSLD(T)-1 Amount	(3) GSLD(T)-1 Percent	(4) GSLD(T)-2 Amount	(5) GSLD(T)-2 Percent	(6) GSLD(T)-3 Amount	(7) GSLD(T)-3 Percent	(8) MET Amount	(9) MET Percent	(10) OL-1 Amount	(11) OL-1 Percent	(12) OS-2 Amount	(13) OS-2 Percent	(14) RS(T)-1 Amount	(15) RS(T)-1 Percent
1	**Customer**														
2	Plant In Service - Transmission	0	0.000%	0	0.000%	1,154	17.647%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Plant In Service - Distribution	8,824	0.374%	3,451	0.146%	173	0.007%	1,425	0.060%	0	0.000%	3,827	0.162%	1,994,661	84.481%
4	Plant In Service - General	695	0.275%	102	0.041%	17	0.007%	(17)	(0.007%)	199	0.079%	2	0.001%	223,501	88.642%
5	Plant In Service - Intangible	493	0.275%	73	0.041%	12	0.007%	(12)	(0.007%)	141	0.079%	1	0.001%	158,728	88.642%
6	**Electric Plant In Service**	10,011	0.358%	3,626	0.130%	1,357	0.048%	1,396	0.050%	340	0.012%	3,830	0.137%	2,376,889	84.925%
7															
8	Accum Depreciation - Transmission	0	0.000%	0	0.000%	(206)	17.647%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Accum Depreciation - Distribution	(3,609)	0.372%	(1,342)	0.138%	(82)	0.008%	(509)	0.052%	0	0.000%	(838)	0.086%	(815,305)	84.116%
10	Accum Depreciation - General Plant	(231)	0.275%	(34)	0.041%	(6)	0.007%	6	(0.007%)	(66)	0.079%	(1)	0.001%	(74,476)	88.642%
11	Accum Depreciation - Intangible	(217)	0.275%	(32)	0.041%	(5)	0.007%	5	(0.007%)	(62)	0.079%	(1)	0.001%	(69,986)	88.642%
12	**Accum Depreciation & Amortization**	(4,058)	0.358%	(1,408)	0.124%	(299)	0.026%	(498)	0.044%	(129)	0.011%	(839)	0.074%	(959,768)	84.680%
13															
14	**Net Plant In Service**	5,954	0.357%	2,218	0.133%	1,058	0.064%	898	0.054%	212	0.013%	2,991	0.180%	1,417,122	85.091%
15															
16	**Plant Held For Future Use**	8	0.273%	1	0.040%	5	0.182%	(0)	(0.007%)	2	0.078%	0	0.001%	2,607	87.763%
17															
18	CWIP - Transmission	0	0.000%	0	0.000%	58	17.647%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
19	CWIP - Distribution	34	0.153%	14	0.062%	0	0.000%	8	0.034%	0	0.000%	45	0.204%	19,480	88.202%
20	CWIP - General & Intangible	117	0.275%	17	0.041%	3	0.007%	(3)	(0.007%)	34	0.079%	0	0.001%	37,698	88.642%
21	**Construction Work in Progress**	151	0.233%	31	0.048%	60	0.093%	5	0.007%	34	0.052%	45	0.070%	57,177	88.047%
22															
23	**Total Utility Plant**	6,113	0.353%	2,250	0.130%	1,124	0.065%	903	0.052%	247	0.014%	3,036	0.175%	1,476,906	85.207%
24															
25	Working Capital - Current & Accrued Assets	409	0.197%	89	0.043%	20	0.010%	17	0.008%	150	0.072%	53	0.026%	181,942	87.746%
26	Working Capital - Other Non-Current Assets	38	0.178%	7	0.033%	1	0.005%	1	0.003%	17	0.080%	3	0.012%	18,934	88.091%
27	Working Capital - Deferred Debits	572	0.257%	87	0.039%	14	0.006%	(11)	(0.005%)	176	0.079%	6	0.003%	197,189	88.538%
28	**Working Capital - Assets**	1,019	0.226%	183	0.041%	35	0.008%	7	0.002%	343	0.076%	62	0.014%	398,066	88.153%
29															
30	Working Capital - Other Non-Current Liabilities	(100)	0.221%	(16)	0.036%	(3)	0.006%	1	(0.001%)	(36)	0.079%	(3)	0.007%	(40,086)	88.337%
31	Working Capital - Current & Accrued Liabilities	(440)	0.186%	(88)	0.037%	(17)	0.007%	(13)	0.005%	(183)	0.077%	(50)	0.021%	(208,593)	87.971%
32	Working Capital - Deferred Credits	(73)	0.178%	(13)	0.033%	(2)	0.005%	(1)	0.003%	(33)	0.080%	(5)	0.012%	(36,080)	88.091%
33	**Working Capital - Liabilities**	(613)	0.190%	(118)	0.036%	(21)	0.007%	(14)	0.004%	(252)	0.078%	(58)	0.018%	(284,759)	88.038%
34															
35	**Working Capital - Net**	406	0.317%	66	0.051%	14	0.011%	(7)	(0.005%)	91	0.071%	4	0.003%	113,307	88.444%
36															
37	**Total Rate Base**	6,519	0.350%	2,316	0.124%	1,138	0.061%	896	0.048%	339	0.018%	3,040	0.163%	1,590,213	85.429%
38															
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

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Type of Data Shown:
X Projected Test Year Ended 12/31/22
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__

Witness: Tara B. DuBose

Line No.	Methodology: 12CP and 1/13th; w/o MDS	GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Lighting**														
2	Plant In Service - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	109,493	13.466%	0	0.000%	0	0.000%
3	Plant In Service - General	0	0.000%	0	0.000%	0	0.000%	0	0.000%	479	2.145%	0	0.000%	0	0.000%
4	Plant In Service - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	340	2.145%	0	0.000%	0	0.000%
5	**Electric Plant In Service**		0.000%		0.000%		0.000%		0.000%	110,313	12.958%		0.000%		0.000%
6															
7	Accum Depreciation - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(41,997)	32.102%	0	0.000%	0	0.000%
8	Accum Depreciation - General Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(160)	2.145%	0	0.000%	0	0.000%
9	Accum Depreciation - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(150)	2.145%	0	0.000%	0	0.000%
10	**Accum Depreciation & Amortization**	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(42,306)	29.125%	0	0.000%	0	0.000%
11															
12	**Net Plant In Service**	0	0.000%	0	0.000%	0	0.000%	0	0.000%	68,006	9.632%	0	0.000%	0	0.000%
13															
14	**Plant Held For Future Use**	0	0.000%	0	0.000%	0	0.000%	0	0.000%	6	2.145%	0	0.000%	0	0.000%
15															
16	CWIP - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	1,641	13.466%	0	0.000%	0	0.000%
17	CWIP - General & Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	81	2.145%	0	0.000%	0	0.000%
18	**Construction Work in Progress**		0.000%		0.000%		0.000%		0.000%	1,721	10.792%		0.000%		0.000%
19															
20	**Total Utility Plant**		0.000%		0.000%		0.000%		0.000%	69,733	9.655%		0.000%		0.000%
21															
22	Working Capital - Current & Accrued Assets	0	0.000%	0	0.000%	0	0.000%	0	0.000%	1,446	6.064%	0	0.000%	0	0.000%
23	Working Capital - Other Non-Current Assets	0	0.000%	0	0.000%	0	0.000%	0	0.000%	65	3.271%	0	0.000%	0	0.000%
24	Working Capital - Deferred Debits	0	0.000%	0	0.000%	0	0.000%	0	0.000%	470	2.364%	0	0.000%	0	0.000%
25	**Working Capital - Assets**	0	0.000%	0	0.000%	0	0.000%	0	0.000%	1,980	4.334%	0	0.000%	0	0.000%
26															
27	Working Capital - Other Non-Current Liabilities	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(114)	2.779%	0	0.000%	0	0.000%
28	Working Capital - Current & Accrued Liabilities	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(1,050)	4.244%	0	0.000%	0	0.000%
29	Working Capital - Deferred Credits	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(123)	3.271%	0	0.000%	0	0.000%
30	**Working Capital - Liabilities**	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(1,287)	3.947%	0	0.000%	0	0.000%
31															
32	**Working Capital - Net**	0	0.000%	0	0.000%	0	0.000%	0	0.000%	693	5.299%	0	0.000%	0	0.000%
33															
34	**Total Rate Base**	0	0.000%	0	0.000%	0	0.000%	0	0.000%	70,426	9.578%	0	0.000%	0	0.000%
35															
36															
37	Note: Totals may not add due to rounding.														
38															
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FLORIDA PUBLIC SERVICE COMMISSION

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Type of Data Shown:
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Witness: Tara B. DuBose

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)

Line No.	Methodology: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Total Retail**												
2	Plant In Service - Steam	30	0.027%	3	0.003%	25	0.023%	2	0.001%	0	0.000%	42	0.039%
3	Plant In Service - Nuclear	2,193	0.027%	212	0.003%	1,848	0.023%	113	0.001%	6	0.000%	3,094	0.039%
4	Plant In Service - Other Production	4,812	0.027%	466	0.003%	4,056	0.023%	247	0.001%	14	0.000%	6,789	0.039%
5	Plant In Service - Transmission	313	0.004%	79	0.001%	1,735	0.022%	101	0.001%	6	0.000%	5,007	0.064%
6	Plant In Service - Distribution	780,626	3.414%	5,875	0.026%	6,525	0.029%	660	0.003%	1,212	0.005%	231	0.001%
7	Plant In Service - General	26,603	1.180%	348	0.015%	636	0.028%	96	0.004%	21	0.001%	869	0.039%
8	Plant In Service - Intangible	18,893	1.180%	247	0.015%	452	0.028%	68	0.004%	15	0.001%	617	0.039%
9	**Electric Plant In Service**	833,471	1.384%	7,230	0.012%	15,276	0.025%	1,287	0.002%	1,273	0.002%	16,648	0.028%
10													
11	Accum Depreciation - Production	(1,502)	0.027%	(145)	0.003%	(1,266)	0.023%	(77)	0.001%	(4)	0.000%	(2,119)	0.039%
12	Accum Depreciation - Transmission	(53)	0.004%	(14)	0.001%	(307)	0.022%	(18)	0.001%	(1)	0.000%	(890)	0.065%
13	Accum Depreciation - Distribution	(103,837)	2.041%	(1,181)	0.023%	(1,156)	0.023%	(184)	0.004%	(250)	0.005%	(109)	0.002%
14	Accum Depreciation - General Plant	(8,865)	1.180%	(116)	0.015%	(212)	0.028%	(32)	0.004%	(7)	0.001%	(290)	0.039%
15	Accum Depreciation - Intangible	(8,330)	1.180%	(109)	0.015%	(199)	0.028%	(30)	0.004%	(6)	0.001%	(272)	0.039%
16	**Accum Depreciation & Amortization**	(122,587)	0.914%	(1,565)	0.012%	(3,140)	0.023%	(341)	0.003%	(269)	0.002%	(3,678)	0.027%
17													
18	**Net Plant In Service**	710,884	1.518%	5,665	0.012%	12,136	0.026%	946	0.002%	1,004	0.002%	12,970	0.028%
19													
20	**Plant Held For Future Use**	528	0.145%	22	0.006%	86	0.024%	6	0.002%	2	0.001%	137	0.038%
21													
22	CWIP - Production	157	0.027%	15	0.003%	132	0.023%	8	0.001%	0	0.000%	222	0.039%
23	CWIP - Transmission	7	0.002%	3	0.001%	80	0.022%	5	0.001%	0	0.000%	238	0.066%
24	CWIP - Distribution	11,697	3.552%	87	0.027%	98	0.030%	9	0.003%	17	0.005%	0	0.000%
25	CWIP - General & Intangible	4,487	1.180%	59	0.015%	107	0.028%	16	0.004%	3	0.001%	147	0.039%
26	**Construction Work in Progress**	16,348	0.996%	165	0.010%	417	0.025%	38	0.002%	21	0.001%	606	0.037%
27													
28	**Net Nuclear Fuel**	2,240	0.331%	162	0.024%	220	0.032%	18	0.003%	0	0.000%	385	0.057%
29													
30	**Total Utility Plant**	730,000	1.475%	6,013	0.012%	12,860	0.026%	1,008	0.002%	1,028	0.002%	14,097	0.028%
31													
32	Working Capital - Current & Accrued Assets	26,181	1.337%	282	0.014%	534	0.027%	68	0.003%	26	0.001%	651	0.033%
33	Working Capital - Other Non-Current Assets	2,238	0.918%	25	0.010%	63	0.026%	8	0.003%	2	0.001%	85	0.035%
34	Working Capital - Deferred Debits	23,394	1.217%	294	0.015%	540	0.028%	81	0.004%	18	0.001%	724	0.038%
35	**Working Capital - Assets**	51,812	1.256%	600	0.015%	1,137	0.028%	157	0.004%	46	0.001%	1,460	0.035%
36													
37	Working Capital - Other Non-Current Liabilities	(4,725)	1.294%	(54)	0.015%	(101)	0.028%	(15)	0.004%	(4)	0.001%	(130)	0.036%
38	Working Capital - Current & Accrued Liabilities	(27,376)	1.413%	(273)	0.014%	(525)	0.027%	(72)	0.004%	(25)	0.001%	(619)	0.032%
39	Working Capital - Deferred Credits	(4,219)	1.406%	(43)	0.014%	(82)	0.027%	(12)	0.004%	(3)	0.001%	(99)	0.033%
40	**Working Capital - Liabilities**	(36,320)	1.396%	(370)	0.014%	(709)	0.027%	(99)	0.004%	(33)	0.001%	(847)	0.033%
41													
42	**Working Capital - Net**	15,492	1.017%	230	0.015%	428	0.028%	57	0.004%	13	0.001%	613	0.040%
43													
44	**Total Rate Base**	745,492	1.461%	6,243	0.012%	13,288	0.026%	1,065	0.002%	1,041	0.002%	14,710	0.029%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/22
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__

Witness: Tara B. DuBose

Line No.	Methodology: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	**Demand**												
2	Plant In Service - Steam	2	0.002%	1	0.001%	22	0.022%	1	0.001%	0	0.000%	37	0.037%
3	Plant In Service - Nuclear	153	0.002%	65	0.001%	1,648	0.022%	96	0.001%	6	0.000%	2,744	0.037%
4	Plant In Service - Other Production	336	0.002%	142	0.001%	3,616	0.022%	210	0.001%	13	0.000%	6,020	0.037%
5	Plant In Service - Transmission	160	0.002%	68	0.001%	1,720	0.022%	100	0.001%	6	0.000%	2,864	0.037%
6	Plant In Service - Distribution	78,606	0.399%	5,667	0.029%	4,946	0.025%	385	0.002%	973	0.005%	0	0.000%
7	Plant In Service - General	1,046	0.109%	80	0.008%	223	0.023%	14	0.001%	14	0.001%	263	0.027%
8	Plant In Service - Intangible	743	0.109%	57	0.008%	158	0.023%	10	0.001%	10	0.001%	187	0.027%
9	**Electric Plant In Service**	81,047	0.153%	6,080	0.012%	12,333	0.023%	817	0.002%	1,021	0.002%	12,115	0.023%
10													
11	Accum Depreciation - Production	(105)	0.002%	(44)	0.001%	(1,128)	0.022%	(66)	0.001%	(4)	0.000%	(1,879)	0.037%
12	Accum Depreciation - Transmission	(28)	0.002%	(12)	0.001%	(305)	0.022%	(18)	0.001%	(1)	0.000%	(507)	0.037%
13	Accum Depreciation - Distribution	(15,210)	0.381%	(1,099)	0.028%	(957)	0.024%	(75)	0.002%	(182)	0.005%	0	0.000%
14	Accum Depreciation - General Plant	(349)	0.109%	(27)	0.008%	(74)	0.023%	(5)	0.001%	(5)	0.001%	(88)	0.027%
15	Accum Depreciation - Intangible	(328)	0.109%	(25)	0.008%	(70)	0.023%	(4)	0.001%	(4)	0.001%	(82)	0.027%
16	**Accum Depreciation & Amortization**	(16,020)	0.145%	(1,208)	0.011%	(2,534)	0.023%	(167)	0.002%	(196)	0.002%	(2,556)	0.023%
17													
18	**Net Plant In Service**	65,027	0.156%	4,872	0.012%	9,799	0.023%	650	0.002%	825	0.002%	9,559	0.023%
19													
20	**Plant Held For Future Use**	160	0.049%	14	0.004%	75	0.023%	5	0.001%	2	0.001%	108	0.033%
21													
22	CWIP - Production	11	0.002%	5	0.001%	118	0.022%	7	0.001%	0	0.000%	197	0.037%
23	CWIP - Transmission	7	0.002%	3	0.001%	80	0.022%	5	0.001%	0	0.000%	132	0.037%
24	CWIP - Distribution	1,178	0.399%	85	0.029%	74	0.025%	6	0.002%	15	0.005%	0	0.000%
25	CWIP - General & Intangible	176	0.109%	14	0.008%	38	0.023%	2	0.001%	2	0.001%	44	0.027%
26	**Construction Work in Progress**	1,373	0.102%	106	0.008%	309	0.023%	20	0.001%	18	0.001%	373	0.028%
27													
28	**Total Utility Plant**	66,560	0.153%	4,992	0.011%	10,183	0.023%	674	0.002%	845	0.002%	10,040	0.023%
29													
30	Working Capital - Current & Accrued Assets	1,550	0.138%	117	0.010%	263	0.023%	17	0.002%	20	0.002%	277	0.025%
31	Working Capital - Other Non-Current Assets	106	0.066%	9	0.005%	37	0.023%	2	0.001%	1	0.001%	50	0.031%
32	Working Capital - Deferred Debits	953	0.113%	73	0.009%	197	0.023%	13	0.001%	12	0.001%	229	0.027%
33	**Working Capital - Assets**	2,609	0.123%	199	0.009%	496	0.023%	32	0.002%	34	0.002%	556	0.026%
34													
35	Working Capital - Other Non-Current Liabilities	(206)	0.120%	(16)	0.009%	(40)	0.023%	(3)	0.002%	(3)	0.002%	(45)	0.026%
36	Working Capital - Current & Accrued Liabilities	(1,516)	0.138%	(114)	0.010%	(258)	0.023%	(17)	0.002%	(20)	0.002%	(272)	0.025%
37	Working Capital - Deferred Credits	(198)	0.128%	(15)	0.010%	(36)	0.023%	(2)	0.002%	(3)	0.002%	(40)	0.026%
38	**Working Capital - Liabilities**	(1,920)	0.135%	(145)	0.010%	(334)	0.023%	(22)	0.002%	(25)	0.002%	(358)	0.025%
39													
40	**Working Capital - Net**	689	0.098%	54	0.008%	162	0.023%	10	0.001%	9	0.001%	199	0.028%
41													
42	**Total Rate Base**	67,249	0.152%	5,046	0.011%	10,345	0.023%	684	0.002%	854	0.002%	10,239	0.023%
43													
44													

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/22
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__

Witness: Tara B. DuBose

Line No.	(1) Methodology: 12CP and 1/13th; w/o MDS	(2) SL-1 Amount	(3) SL-1 Percent	(4) SL-1M Amount	(5) SL-1M Percent	(6) SL-2 Amount	(7) SL-2 Percent	(8) SL-2M Amount	(9) SL-2M Percent	(10) SST-DST Amount	(11) SST-DST Percent	(12) SST-TST Amount	(13) SST-TST Percent
1	**Energy**												
2	Plant In Service - Steam	27	0.331%	2	0.024%	3	0.032%	0	0.003%	0	0.000%	5	0.057%
3	Plant In Service - Nuclear	2,040	0.331%	148	0.024%	200	0.032%	17	0.003%	0	0.000%	350	0.057%
4	Plant In Service - Other Production	4,476	0.331%	324	0.024%	440	0.032%	37	0.003%	1	0.000%	769	0.057%
5	Plant In Service - Transmission	153	0.331%	11	0.024%	15	0.032%	1	0.003%	0	0.000%	26	0.057%
6	Plant In Service - General	3,370	0.330%	244	0.024%	331	0.032%	28	0.003%	1	0.000%	579	0.057%
7	Plant In Service - Intangible	2,394	0.330%	173	0.024%	235	0.032%	20	0.003%	0	0.000%	411	0.057%
8	**Electric Plant In Service**	12,460	0.330%	901	0.024%	1,224	0.032%	102	0.003%	2	0.000%	2,140	0.057%
9													
10	Accum Depreciation - Production	(1,397)	0.331%	(101)	0.024%	(137)	0.032%	(11)	0.003%	(0)	0.000%	(240)	0.057%
11	Accum Depreciation - Transmission	(24)	0.331%	(2)	0.024%	(2)	0.032%	(0)	0.003%	(0)	0.000%	(4)	0.057%
12	Accum Depreciation - General Plant	(1,123)	0.330%	(81)	0.024%	(110)	0.032%	(9)	0.003%	(0)	0.000%	(193)	0.057%
13	Accum Depreciation - Intangible	(1,055)	0.330%	(76)	0.024%	(104)	0.032%	(9)	0.003%	(0)	0.000%	(181)	0.057%
14	**Accum Depreciation & Amortization**	(3,599)	0.330%	(260)	0.024%	(354)	0.032%	(29)	0.003%	(1)	0.000%	(618)	0.057%
15													
16	**Net Plant In Service**	8,861	0.330%	641	0.024%	871	0.032%	72	0.003%	1	0.000%	1,522	0.057%
17													
18	**Plant Held For Future Use**	109	0.330%	8	0.024%	11	0.032%	1	0.003%	0	0.000%	19	0.057%
19													
20	CWIP - Production	146	0.331%	11	0.024%	14	0.032%	1	0.003%	0	0.000%	25	0.057%
21	CWIP - General & Intangible	568	0.330%	41	0.024%	56	0.032%	5	0.003%	0	0.000%	98	0.057%
22	**Construction Work in Progress**	715	0.330%	52	0.024%	70	0.032%	6	0.003%	0	0.000%	123	0.057%
23													
24	**Net Nuclear Fuel**	2,240	0.331%	162	0.024%	220	0.032%	18	0.003%	0	0.000%	385	0.057%
25													
26	**Total Utility Plant**	11,924	0.330%	862	0.024%	1,172	0.032%	97	0.003%	2	0.000%	2,048	0.057%
27													
28	Working Capital - Current & Accrued Assets	1,984	0.328%	143	0.024%	195	0.032%	16	0.003%	0	0.000%	341	0.056%
29	Working Capital - Other Non-Current Assets	192	0.323%	14	0.023%	19	0.032%	2	0.003%	0	0.000%	33	0.055%
30	Working Capital - Deferred Debits	2,748	0.329%	199	0.024%	270	0.032%	22	0.003%	0	0.000%	472	0.056%
31	**Working Capital - Assets**	4,925	0.328%	356	0.024%	484	0.032%	40	0.003%	1	0.000%	845	0.056%
32													
33	Working Capital - Other Non-Current Liabilities	(470)	0.327%	(34)	0.024%	(46)	0.032%	(4)	0.003%	(0)	0.000%	(81)	0.056%
34	Working Capital - Current & Accrued Liabilities	(1,857)	0.322%	(134)	0.023%	(182)	0.032%	(15)	0.003%	(0)	0.000%	(318)	0.055%
35	Working Capital - Deferred Credits	(325)	0.322%	(23)	0.023%	(32)	0.032%	(3)	0.003%	(0)	0.000%	(56)	0.055%
36	**Working Capital - Liabilities**	(2,652)	0.323%	(192)	0.023%	(260)	0.032%	(22)	0.003%	(0)	0.000%	(455)	0.055%
37													
38	**Working Capital - Net**	2,273	0.335%	164	0.024%	224	0.033%	19	0.003%	0	0.000%	391	0.058%
39													
40	**Total Rate Base**	14,197	0.331%	1,027	0.024%	1,395	0.033%	116	0.003%	2	0.000%	2,439	0.057%
41													
42													
43													
44													

FLORIDA PUBLIC SERVICE COMMISSION

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X Projected Test Year Ended 12/31/22
_ Prior Year Ended __/__/__
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Witness: Tara B. DuBose

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)

Line No.	Methodology: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Customer**												
2	Plant In Service - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	2,116	32.353%
3	Plant In Service - Distribution	0	0.000%	208	0.009%	0	0.000%	275	0.012%	239	0.010%	231	0.010%
4	Plant In Service - General	380	0.151%	24	0.010%	33	0.013%	54	0.021%	6	0.003%	27	0.011%
5	Plant In Service - Intangible	270	0.151%	17	0.010%	23	0.013%	38	0.021%	4	0.003%	19	0.011%
6	**Electric Plant In Service**	650	0.023%	249	0.009%	56	0.002%	368	0.013%	250	0.009%	2,394	0.086%
7													
8	Accum Depreciation - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(378)	32.353%
9	Accum Depreciation - Distribution	0	0.000%	(82)	0.008%	0	0.000%	(109)	0.011%	(68)	0.007%	(109)	0.011%
10	Accum Depreciation - General Plant	(127)	0.151%	(8)	0.010%	(11)	0.013%	(18)	0.021%	(2)	0.003%	(9)	0.011%
11	Accum Depreciation - Intangible	(119)	0.151%	(8)	0.010%	(10)	0.013%	(17)	0.021%	(2)	0.003%	(8)	0.011%
12	**Accum Depreciation & Amortization**	(246)	0.022%	(97)	0.009%	(21)	0.002%	(144)	0.013%	(72)	0.006%	(504)	0.044%
13													
14	**Net Plant In Service**	404	0.024%	152	0.009%	35	0.002%	224	0.013%	177	0.011%	1,890	0.113%
15													
16	**Plant Held For Future Use**	4	0.149%	0	0.010%	0	0.013%	1	0.021%	0	0.002%	10	0.331%
17													
18	CWIP - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	105	32.353%
19	CWIP - Distribution	0	0.000%	3	0.012%	0	0.000%	3	0.015%	2	0.009%	0	0.000%
20	CWIP - General & Intangible	64	0.151%	4	0.010%	6	0.013%	9	0.021%	1	0.003%	5	0.011%
21	**Construction Work in Progress**	64	0.099%	7	0.010%	6	0.009%	12	0.019%	3	0.005%	110	0.169%
22													
23	**Total Utility Plant**	473	0.027%	159	0.009%	41	0.002%	237	0.014%	181	0.010%	2,009	0.116%
24													
25	Working Capital - Current & Accrued Assets	305	0.147%	21	0.010%	26	0.013%	35	0.017%	5	0.003%	34	0.016%
26	Working Capital - Other Non-Current Assets	35	0.162%	2	0.010%	3	0.014%	4	0.017%	0	0.002%	2	0.008%
27	Working Capital - Deferred Debits	340	0.153%	22	0.010%	29	0.013%	46	0.021%	5	0.002%	23	0.010%
28	**Working Capital - Assets**	680	0.151%	45	0.010%	59	0.013%	84	0.019%	11	0.002%	58	0.013%
29													
30	Working Capital - Other Non-Current Liabilities	(71)	0.157%	(5)	0.010%	(6)	0.014%	(9)	0.019%	(1)	0.002%	(4)	0.009%
31	Working Capital - Current & Accrued Liabilities	(372)	0.157%	(25)	0.010%	(32)	0.014%	(40)	0.017%	(6)	0.002%	(28)	0.012%
32	Working Capital - Deferred Credits	(66)	0.162%	(4)	0.010%	(6)	0.014%	(7)	0.017%	(1)	0.002%	(3)	0.008%
33	**Working Capital - Liabilities**	(510)	0.158%	(34)	0.010%	(44)	0.014%	(56)	0.017%	(7)	0.002%	(35)	0.011%
34													
35	**Working Capital - Net**	170	0.133%	12	0.009%	15	0.012%	28	0.022%	4	0.003%	23	0.018%
36													
37	**Total Rate Base**	643	0.035%	171	0.009%	56	0.003%	265	0.014%	184	0.010%	2,032	0.109%
38													
39													
40													
41													
42													
43													
44													

FLORIDA PUBLIC SERVICE COMMISSION

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_ Historical Test Year Ended __/__/__

Witness: Tara B. DuBose

Line No.	Methodology: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	**Lighting**												
2	Plant In Service - Distribution	702,021	86.340%	0	0.000%	1,579	0.194%	0	0.000%	0	0.000%	0	0.000%
3	Plant In Service - General	21,807	97.636%	0	0.000%	49	0.220%	0	0.000%	0	0.000%	0	0.000%
4	Plant In Service - Intangible	15,487	97.636%	0	0.000%	35	0.220%	0	0.000%	0	0.000%	0	0.000%
5	**Electric Plant In Service**	739,314	86.846%		0.000%	1,663	0.195%		0.000%		0.000%		0.000%
6													
7	Accum Depreciation - Distribution	(88,627)	67.746%	0	0.000%	(199)	0.152%	0	0.000%	0	0.000%	0	0.000%
8	Accum Depreciation - General Plant	(7,267)	97.636%	0	0.000%	(16)	0.220%	0	0.000%	0	0.000%	0	0.000%
9	Accum Depreciation - Intangible	(6,828)	97.636%	0	0.000%	(15)	0.220%	0	0.000%	0	0.000%	0	0.000%
10	**Accum Depreciation & Amortization**	(102,722)	70.716%	0	0.000%	(231)	0.159%	0	0.000%	0	0.000%	0	0.000%
11													
12	**Net Plant In Service**	636,592	90.165%	0	0.000%	1,432	0.203%	0	0.000%	0	0.000%	0	0.000%
13													
14	**Plant Held For Future Use**	254	97.636%	0	0.000%	1	0.220%	0	0.000%	0	0.000%	0	0.000%
15													
16	CWIP - Distribution	10,519	86.340%	0	0.000%	24	0.194%	0	0.000%	0	0.000%	0	0.000%
17	CWIP - General & Intangible	3,678	97.636%	0	0.000%	8	0.220%	0	0.000%	0	0.000%	0	0.000%
18	**Construction Work in Progress**	14,197	89.007%		0.000%	32	0.200%		0.000%		0.000%		0.000%
19													
20	**Total Utility Plant**	651,044	90.142%		0.000%	1,464	0.203%		0.000%		0.000%		0.000%
21													
22	Working Capital - Current & Accrued Assets	22,342	93.725%	0	0.000%	50	0.211%	0	0.000%	0	0.000%	0	0.000%
23	Working Capital - Other Non-Current Assets	1,905	96.512%	0	0.000%	4	0.217%	0	0.000%	0	0.000%	0	0.000%
24	Working Capital - Deferred Debits	19,352	97.417%	0	0.000%	44	0.219%	0	0.000%	0	0.000%	0	0.000%
25	**Working Capital - Assets**	43,598	95.451%	0	0.000%	98	0.215%	0	0.000%	0	0.000%	0	0.000%
26													
27	Working Capital - Other Non-Current Liabilities	(3,978)	97.003%	0	0.000%	(9)	0.218%	0	0.000%	0	0.000%	0	0.000%
28	Working Capital - Current & Accrued Liabilities	(23,631)	95.541%	0	0.000%	(53)	0.215%	0	0.000%	0	0.000%	0	0.000%
29	Working Capital - Deferred Credits	(3,630)	96.512%	0	0.000%	(8)	0.217%	0	0.000%	0	0.000%	0	0.000%
30	**Working Capital - Liabilities**	(31,239)	95.837%	0	0.000%	(70)	0.216%	0	0.000%	0	0.000%	0	0.000%
31													
32	**Working Capital - Net**	12,360	94.489%	0	0.000%	28	0.213%	0	0.000%	0	0.000%	0	0.000%
33													
34	**Total Rate Base**	663,403	90.219%	0	0.000%	1,492	0.203%	0	0.000%	0	0.000%	0	0.000%
35													
36													
37	Note: Totals may not add due to rounding.												
38													
39													
40													
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/22
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__

Witness: Tara B. DuBose

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Methodology: 12CP and 1/13th; w/o MDS	Total		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Total Retail**														
2	Production O&M - Steam	(33,453)	100.000%	(667)	1.994%	(30)	0.090%	(374)	1.118%	(2,484)	7.424%	(18)	0.053%	(7,396)	22.108%
3	Production O&M - Nuclear	(311,461)	100.000%	(6,169)	1.981%	(280)	0.090%	(3,450)	1.108%	(23,158)	7.435%	(163)	0.052%	(68,715)	22.062%
4	Production O&M - Other	(188,283)	100.000%	(3,698)	1.964%	(168)	0.089%	(2,063)	1.096%	(14,025)	7.449%	(97)	0.052%	(41,435)	22.007%
5	Transmission O&M	(41,175)	100.000%	(707)	1.716%	(33)	0.080%	(384)	0.934%	(3,151)	7.652%	(18)	0.043%	(8,711)	21.156%
6	Distribution O&M	(177,325)	100.000%	(2,194)	1.238%	(108)	0.061%	(3)	0.002%	(12,445)	7.018%	(89)	0.050%	(29,435)	16.600%
7	Customer Account Expense	(92,162)	100.000%	(35)	0.038%	(5)	0.006%	(6)	0.006%	(8,585)	9.315%	(146)	0.159%	(2,304)	2.500%
8	Customer Service & Info Expense	(30,420)	100.000%	(1)	0.005%	(0)	0.001%	(0)	0.000%	(2,870)	9.434%	(55)	0.181%	(457)	1.503%
9	General & Administrative Expense	(316,973)	100.000%	(5,462)	1.723%	(252)	0.080%	(2,752)	0.868%	(23,770)	7.499%	(205)	0.065%	(61,406)	19.373%
10	**Operating & Maintenance Expense**	(1,191,252)	100.000%	(18,934)	1.589%	(877)	0.074%	(9,033)	0.758%	(90,487)	7.596%	(790)	0.066%	(219,860)	18.456%
11															
12	Depr Exp - Production	(1,081,245)	100.000%	(19,020)	1.759%	(878)	0.081%	(10,235)	0.947%	(82,384)	7.619%	(478)	0.044%	(230,381)	21.307%
13	Depr Exp - Transmission	(194,557)	100.000%	(3,345)	1.719%	(155)	0.080%	(1,867)	0.959%	(14,874)	7.645%	(83)	0.043%	(41,167)	21.159%
14	Depr Exp - Distribution	(688,471)	100.000%	(7,281)	1.058%	(394)	0.057%	(34)	0.005%	(49,673)	7.215%	(376)	0.055%	(108,654)	15.782%
15	Depr Exp - Intangible	(160,456)	100.000%	(2,782)	1.734%	(128)	0.080%	(1,420)	0.885%	(12,036)	7.501%	(105)	0.065%	(31,083)	19.372%
16	Depr Exp - General	(143,318)	100.000%	(2,485)	1.734%	(115)	0.080%	(1,268)	0.885%	(10,751)	7.501%	(94)	0.065%	(27,763)	19.372%
17	**Depreciation Expense**	(2,268,047)	100.000%	(34,913)	1.539%	(1,670)	0.074%	(14,823)	0.654%	(169,718)	7.483%	(1,136)	0.050%	(439,049)	19.358%
18															
19	Taxes Other Than Income - Other Taxes	(42,556)	100.000%	(738)	1.734%	(34)	0.080%	(377)	0.885%	(3,192)	7.501%	(28)	0.065%	(8,244)	19.372%
20	Taxes Other Than Income - Real/Personal Prop	(694,163)	100.000%	(10,842)	1.562%	(514)	0.074%	(4,071)	0.586%	(51,638)	7.439%	(325)	0.047%	(136,052)	19.599%
21	**Taxes Other Than Income Tax**	(736,719)	100.000%	(11,580)	1.572%	(548)	0.074%	(4,448)	0.604%	(54,830)	7.443%	(353)	0.048%	(144,296)	19.586%
22															
23	**Amortization of Property Losses**	5,822	100.000%	87	1.492%	4	0.071%	26	0.438%	422	7.250%	4	0.075%	974	16.737%
24															
25	**Gain or Loss on Sale of Plant**	477	100.000%	8	1.574%	0	0.073%	0	0.000%	35	7.324%	0	0.040%	94	19.678%
26															
27	State Income Tax Expense	(143,174)	100.000%	(1,876)	1.310%	(94)	0.066%	(590)	0.412%	(11,717)	8.183%	(107)	0.075%	(22,531)	15.737%
28	Federal Income Tax Expense	(175,177)	100.000%	(2,295)	1.310%	(116)	0.066%	(721)	0.412%	(14,335)	8.183%	(131)	0.075%	(27,567)	15.737%
29	Amortization of ITC	(156,244)	100.000%	(2,440)	1.562%	(116)	0.074%	(916)	0.586%	(11,623)	7.439%	(73)	0.047%	(30,623)	19.599%
30	**Income Taxes**	(474,595)	100.000%	(6,611)	1.393%	(326)	0.069%	(2,227)	0.469%	(37,675)	7.938%	(312)	0.066%	(80,720)	17.008%
31															
32	**Total Operating Expenses**	(4,664,314)	100.000%	(71,944)	1.542%	(3,416)	0.073%	(30,506)	0.654%	(352,254)	7.552%	(2,586)	0.055%	(882,857)	18.928%
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FLORIDA PUBLIC SERVICE COMMISSION

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Witness: Tara B. DuBose

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Methodology: 12CP and 1/13th; w/o MDS	Total		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Demand**														
2	Production O&M - Steam	(16,469)	100.000%	(283)	1.717%	(13)	0.080%	(151)	0.916%	(1,261)	7.654%	(7)	0.043%	(3,486)	21.164%
3	Production O&M - Nuclear	(161,070)	100.000%	(2,766)	1.717%	(128)	0.080%	(1,475)	0.916%	(12,329)	7.654%	(69)	0.043%	(34,089)	21.164%
4	Production O&M - Other	(103,009)	100.000%	(1,769)	1.717%	(82)	0.080%	(944)	0.916%	(7,885)	7.654%	(44)	0.043%	(21,801)	21.164%
5	Transmission O&M	(41,161)	100.000%	(707)	1.717%	(33)	0.080%	(377)	0.916%	(3,151)	7.654%	(18)	0.043%	(8,711)	21.164%
6	Distribution O&M	(149,405)	100.000%	(2,176)	1.456%	(107)	0.071%	0	0.000%	(10,870)	7.276%	(59)	0.039%	(28,856)	19.314%
7	General & Administrative Expense	(142,346)	100.000%	(2,343)	1.646%	(110)	0.077%	(949)	0.667%	(10,751)	7.553%	(59)	0.042%	(29,420)	20.668%
8	**Operating & Maintenance Expense**	(613,459)	100.000%	(10,043)	1.637%	(473)	0.077%	(3,896)	0.635%	(46,245)	7.538%	(255)	0.042%	(126,362)	20.598%
9															
10	Depr Exp - Production	(998,072)	100.000%	(17,138)	1.717%	(794)	0.080%	(9,143)	0.916%	(76,396)	7.654%	(426)	0.043%	(211,231)	21.164%
11	Depr Exp - Transmission	(193,058)	100.000%	(3,315)	1.717%	(154)	0.080%	(1,768)	0.916%	(14,777)	7.654%	(82)	0.043%	(40,859)	21.164%
12	Depr Exp - Distribution	(579,231)	100.000%	(7,079)	1.222%	(376)	0.065%	0	0.000%	(40,845)	7.052%	(202)	0.035%	(103,417)	17.854%
13	Depr Exp - Intangible	(68,140)	100.000%	(1,126)	1.653%	(53)	0.078%	(463)	0.680%	(5,152)	7.561%	(29)	0.042%	(14,114)	20.713%
14	Depr Exp - General	(60,862)	100.000%	(1,006)	1.653%	(47)	0.078%	(414)	0.680%	(4,602)	7.561%	(25)	0.042%	(12,607)	20.713%
15	**Depreciation Expense**	(1,899,364)	100.000%	(29,664)	1.562%	(1,424)	0.075%	(11,788)	0.621%	(141,771)	7.464%	(765)	0.040%	(382,228)	20.124%
16															
17	Taxes Other Than Income - Other Taxes	(18,072)	100.000%	(299)	1.653%	(14)	0.078%	(123)	0.680%	(1,366)	7.561%	(8)	0.042%	(3,743)	20.713%
18	Taxes Other Than Income - Real/Personal Prop	(619,221)	100.000%	(9,902)	1.599%	(470)	0.076%	(3,504)	0.566%	(46,393)	7.492%	(254)	0.041%	(125,973)	20.344%
19	**Taxes Other Than Income Tax**	(637,293)	100.000%	(10,201)	1.601%	(484)	0.076%	(3,627)	0.569%	(47,760)	7.494%	(262)	0.041%	(129,716)	20.354%
20															
21	**Amortization of Property Losses**	1,344	100.000%	14	1.020%	1	0.058%	(17)	(1.262%)	90	6.685%	0	0.033%	219	16.313%
22															
23	**Gain or Loss on Sale of Plant**	477	100.000%	8	1.574%	0	0.073%	0	0.000%	35	7.324%	0	0.040%	94	19.678%
24															
25	State Income Tax Expense	(123,554)	100.000%	(1,647)	1.333%	(83)	0.067%	(479)	0.388%	(10,262)	8.306%	(80)	0.065%	(20,243)	16.384%
26	Federal Income Tax Expense	(151,171)	100.000%	(2,016)	1.333%	(102)	0.067%	(586)	0.388%	(12,556)	8.306%	(98)	0.065%	(24,768)	16.384%
27	Amortization of ITC	(139,376)	100.000%	(2,229)	1.599%	(106)	0.076%	(789)	0.566%	(10,442)	7.492%	(57)	0.041%	(28,354)	20.344%
28	**Income Taxes**	(414,101)	100.000%	(5,892)	1.423%	(291)	0.070%	(1,854)	0.448%	(33,261)	8.032%	(236)	0.057%	(73,366)	17.717%
29															
30	**Total Operating Expenses**	(3,562,397)	100.000%	(55,778)	1.566%	(2,671)	0.075%	(21,182)	0.595%	(268,913)	7.549%	(1,517)	0.043%	(711,359)	19.969%
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Witness: Tara B. DuBose

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Methodology: 12CP and 1/13th; w/o MDS	Total		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Energy**														
2	Production O&M - Steam	(16,983)	100.000%	(384)	2.263%	(17)	0.101%	(223)	1.313%	(1,223)	7.201%	(11)	0.062%	(3,910)	23.024%
3	Production O&M - Nuclear	(150,391)	100.000%	(3,403)	2.263%	(152)	0.101%	(1,975)	1.313%	(10,829)	7.201%	(94)	0.062%	(34,626)	23.024%
4	Production O&M - Other	(85,275)	100.000%	(1,930)	2.263%	(86)	0.101%	(1,120)	1.313%	(6,140)	7.201%	(53)	0.062%	(19,634)	23.024%
5	Customer Account Expense	(10,563)	100.000%	0	0.000%	0	0.000%	(0)	0.002%	(956)	9.049%	0	0.000%	(935)	8.854%
6	General & Administrative Expense	(137,050)	100.000%	(3,093)	2.257%	(138)	0.101%	(1,795)	1.310%	(9,875)	7.205%	(85)	0.062%	(31,506)	22.989%
7	**Operating & Maintenance Expense**	(400,263)	100.000%	(8,811)	2.201%	(393)	0.098%	(5,113)	1.277%	(29,023)	7.251%	(243)	0.061%	(90,612)	22.638%
8															
9	Depr Exp - Production	(83,173)	100.000%	(1,882)	2.263%	(84)	0.101%	(1,092)	1.313%	(5,989)	7.201%	(52)	0.062%	(19,150)	23.024%
10	Depr Exp - Transmission	(1,337)	100.000%	(30)	2.263%	(1)	0.101%	(18)	1.313%	(96)	7.201%	(1)	0.062%	(308)	23.024%
11	Depr Exp - Intangible	(72,773)	100.000%	(1,643)	2.257%	(73)	0.101%	(953)	1.310%	(5,243)	7.205%	(45)	0.062%	(16,729)	22.989%
12	Depr Exp - General	(65,000)	100.000%	(1,467)	2.257%	(65)	0.101%	(851)	1.310%	(4,683)	7.205%	(40)	0.062%	(14,943)	22.989%
13	**Depreciation Expense**	(222,283)	100.000%	(5,022)	2.259%	(224)	0.101%	(2,914)	1.311%	(16,012)	7.203%	(139)	0.062%	(51,130)	23.002%
14															
15	Taxes Other Than Income - Other Taxes	(19,301)	100.000%	(436)	2.257%	(19)	0.101%	(253)	1.310%	(1,391)	7.205%	(12)	0.062%	(4,437)	22.989%
16	Taxes Other Than Income - Real/Personal Prop	(39,782)	100.000%	(899)	2.261%	(40)	0.101%	(522)	1.312%	(2,865)	7.202%	(25)	0.062%	(9,154)	23.010%
17	**Taxes Other Than Income Tax**	(59,083)	100.000%	(1,335)	2.259%	(60)	0.101%	(775)	1.311%	(4,256)	7.203%	(37)	0.062%	(13,591)	23.003%
18															
19	**Amortization of Property Losses**	3,196	100.000%	72	2.256%	3	0.101%	42	1.309%	230	7.206%	2	0.062%	735	22.984%
20															
21	State Income Tax Expense	(11,085)	100.000%	(221)	1.998%	(11)	0.095%	(104)	0.939%	(901)	8.131%	(12)	0.106%	(2,140)	19.309%
22	Federal Income Tax Expense	(13,562)	100.000%	(271)	1.998%	(13)	0.095%	(127)	0.939%	(1,103)	8.131%	(14)	0.106%	(2,619)	19.309%
23	Amortization of ITC	(8,954)	100.000%	(202)	2.261%	(9)	0.101%	(117)	1.312%	(645)	7.202%	(6)	0.062%	(2,060)	23.010%
24	**Income Taxes**	(33,602)	100.000%	(695)	2.068%	(32)	0.096%	(349)	1.038%	(2,649)	7.883%	(32)	0.094%	(6,819)	20.295%
25															
26	**Total Operating Expenses**	(712,035)	100.000%	(15,790)	2.218%	(706)	0.099%	(9,109)	1.279%	(51,709)	7.262%	(448)	0.063%	(161,417)	22.670%
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/22
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__

Witness: Tara B. DuBose

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)

Line No.	Methodology: 12CP and 1/13th; w/o MDS	Total		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Customer**														
2	Transmission O&M	(15)	100.000%	0	0.000%	0	0.000%	(7)	50.000%	0	0.000%	0	0.000%	0	0.000%
3	Distribution O&M	(16,209)	100.000%	(19)	0.116%	(2)	0.010%	(3)	0.018%	(1,575)	9.716%	(31)	0.189%	(579)	3.573%
4	Customer Account Expense	(81,599)	100.000%	(35)	0.042%	(5)	0.007%	(6)	0.007%	(7,629)	9.350%	(146)	0.179%	(1,369)	1.678%
5	Customer Service & Info Expense	(30,420)	100.000%	(1)	0.005%	(0)	0.001%	(0)	0.000%	(2,870)	9.434%	(55)	0.181%	(457)	1.503%
6	General & Administrative Expense	(34,358)	100.000%	(26)	0.076%	(4)	0.012%	(8)	0.023%	(3,145)	9.153%	(60)	0.174%	(481)	1.399%
7	**Operating & Maintenance Expense**	(162,600)	100.000%	(81)	0.050%	(11)	0.007%	(24)	0.015%	(15,219)	9.360%	(292)	0.179%	(2,886)	1.775%
8															
9	Depr Exp - Transmission	(161)	100.000%	0	0.000%	0	0.000%	(81)	50.000%	0	0.000%	0	0.000%	0	0.000%
10	Depr Exp - Distribution	(87,993)	100.000%	(201)	0.229%	(18)	0.021%	(34)	0.038%	(8,829)	10.034%	(174)	0.197%	(5,237)	5.951%
11	Depr Exp - Intangible	(17,953)	100.000%	(13)	0.074%	(2)	0.012%	(4)	0.020%	(1,641)	9.140%	(31)	0.174%	(240)	1.336%
12	Depr Exp - General	(16,035)	100.000%	(12)	0.074%	(2)	0.012%	(3)	0.020%	(1,466)	9.140%	(28)	0.174%	(214)	1.336%
13	**Depreciation Expense**	(122,142)	100.000%	(226)	0.185%	(22)	0.018%	(121)	0.099%	(11,935)	9.772%	(233)	0.190%	(5,691)	4.659%
14															
15	Taxes Other Than Income - Other Taxes	(4,761)	100.000%	(4)	0.074%	(1)	0.012%	(1)	0.020%	(435)	9.140%	(8)	0.174%	(64)	1.336%
16	Taxes Other Than Income - Real/Personal Prop	(24,692)	100.000%	(41)	0.166%	(3)	0.013%	(45)	0.184%	(2,380)	9.637%	(46)	0.187%	(926)	3.748%
17	**Taxes Other Than Income Tax**	(29,453)	100.000%	(44)	0.151%	(4)	0.013%	(46)	0.157%	(2,815)	9.557%	(54)	0.185%	(989)	3.358%
18															
19	**Amortization of Property Losses**	1,102	100.000%	1	0.094%	0	0.012%	1	0.057%	102	9.251%	2	0.177%	21	1.872%
20															
21	State Income Tax Expense	(5,846)	100.000%	(7)	0.117%	(1)	0.010%	(6)	0.106%	(553)	9.456%	(15)	0.262%	(147)	2.518%
22	Federal Income Tax Expense	(7,153)	100.000%	(8)	0.117%	(1)	0.010%	(8)	0.106%	(676)	9.456%	(19)	0.262%	(180)	2.518%
23	Amortization of ITC	(5,558)	100.000%	(9)	0.166%	(1)	0.013%	(10)	0.184%	(536)	9.637%	(10)	0.187%	(208)	3.748%
24	**Income Taxes**	(18,556)	100.000%	(24)	0.131%	(2)	0.011%	(24)	0.130%	(1,765)	9.510%	(44)	0.239%	(536)	2.886%
25															
26	**Total Operating Expenses**	(331,648)	100.000%	(375)	0.113%	(40)	0.012%	(215)	0.065%	(31,632)	9.538%	(621)	0.187%	(10,081)	3.040%
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/22
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__

Witness: Tara B. DuBose

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)

Line No.	Methodology: 12CP and 1/13th; w/o MDS	Total		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Lighting**														
2	Distribution O&M	(11,711)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	General & Administrative Expense	(3,219)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	**Operating & Maintenance Expense**	(14,930)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5															
6	Depr Exp - Distribution	(21,247)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7	Depr Exp - Intangible	(1,590)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8	Depr Exp - General	(1,420)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	**Depreciation Expense**	(24,258)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10															
11	Taxes Other Than Income - Other Taxes	(422)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12	Taxes Other Than Income - Real/Personal Prop	(10,468)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13	**Taxes Other Than Income Tax**	(10,890)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14															
15	**Amortization of Property Losses**	180	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
16															
17	State Income Tax Expense	(2,690)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
18	Federal Income Tax Expense	(3,291)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
19	Amortization of ITC	(2,356)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
20	**Income Taxes**	(8,337)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21															
22	**Total Operating Expenses**	(58,234)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
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25	Note: Totals may not add due to rounding.														
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FLORIDA PUBLIC SERVICE COMMISSION

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X Projected Test Year Ended 12/31/22
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__

Witness: Tara B. Dubose

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Methodology: 12CP and 1/13th; w/o MDS	GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Total Retail**														
2	Production O&M - Steam	(2,833)	8.469%	(762)	2.277%	(55)	0.165%	(23)	0.070%	(14)	0.042%	(2)	0.006%	(18,709)	55.927%
3	Production O&M - Nuclear	(26,333)	8.455%	(7,045)	2.262%	(509)	0.164%	(216)	0.069%	(123)	0.040%	(17)	0.005%	(174,508)	56.029%
4	Production O&M - Other	(15,885)	8.437%	(4,225)	2.244%	(306)	0.162%	(130)	0.069%	(70)	0.037%	(10)	0.005%	(105,725)	56.152%
5	Transmission O&M	(3,361)	8.162%	(813)	1.973%	(61)	0.149%	(26)	0.064%	(0)	0.000%	(1)	0.003%	(23,879)	57.993%
6	Distribution O&M	(11,554)	6.516%	(2,541)	1.433%	(1)	0.000%	(88)	0.049%	(557)	0.314%	(58)	0.033%	(106,215)	59.899%
7	Customer Account Expense	(134)	0.146%	(22)	0.024%	(2)	0.002%	(0)	0.000%	(135)	0.146%	(2)	0.003%	(80,593)	87.447%
8	Customer Service & Info Expense	(16)	0.054%	(1)	0.003%	(0)	0.000%	(0)	0.001%	(27)	0.089%	(1)	0.003%	(26,914)	88.476%
9	General & Administrative Expense	(23,526)	7.422%	(6,229)	1.965%	(405)	0.128%	(188)	0.059%	(276)	0.087%	(27)	0.008%	(188,419)	59.443%
10	**Operating & Maintenance Expense**	(83,642)	7.021%	(21,637)	1.816%	(1,339)	0.112%	(671)	0.056%	(1,202)	0.101%	(118)	0.010%	(724,962)	60.857%
11															
12	Depr Exp - Production	(88,784)	8.211%	(21,840)	2.020%	(1,576)	0.146%	(701)	0.065%	(73)	0.007%	(39)	0.004%	(623,849)	57.697%
13	Depr Exp - Transmission	(15,881)	8.162%	(3,845)	1.976%	(306)	0.157%	(125)	0.064%	(2)	0.001%	(6)	0.003%	(112,720)	57.937%
14	Depr Exp - Distribution	(40,438)	5.874%	(8,462)	1.229%	(10)	0.001%	(298)	0.043%	(4,359)	0.633%	(255)	0.037%	(448,362)	65.124%
15	Depr Exp - Intangible	(11,904)	7.419%	(3,171)	1.976%	(208)	0.130%	(95)	0.059%	(127)	0.079%	(13)	0.008%	(95,349)	59.424%
16	Depr Exp - General	(10,632)	7.419%	(2,832)	1.976%	(186)	0.130%	(85)	0.059%	(113)	0.079%	(11)	0.008%	(85,165)	59.424%
17	**Depreciation Expense**	(167,639)	7.391%	(40,150)	1.770%	(2,287)	0.101%	(1,304)	0.057%	(4,674)	0.206%	(325)	0.014%	(1,365,445)	60.204%
18															
19	Taxes Other Than Income - Other Taxes	(3,157)	7.419%	(841)	1.976%	(55)	0.130%	(25)	0.059%	(34)	0.079%	(3)	0.008%	(25,289)	59.424%
20	Taxes Other Than Income - Real/Personal Prop	(52,658)	7.586%	(12,482)	1.798%	(634)	0.091%	(410)	0.059%	(1,282)	0.185%	(124)	0.018%	(412,105)	59.367%
21	**Taxes Other Than Income Tax**	(55,815)	7.576%	(13,323)	1.808%	(690)	0.094%	(435)	0.059%	(1,316)	0.179%	(128)	0.017%	(437,394)	59.370%
22															
23	**Amortization of Property Losses**	374	6.427%	99	1.699%	4	0.060%	3	0.051%	18	0.313%	2	0.026%	3,607	61.948%
24															
25	**Gain or Loss on Sale of Plant**	38	7.929%	9	1.819%	0	0.000%	0	0.064%	1	0.105%	0	0.034%	290	60.869%
26															
27	State Income Tax Expense	(5,184)	3.621%	(1,737)	1.213%	(98)	0.069%	(81)	0.057%	(406)	0.284%	(21)	0.015%	(95,782)	66.899%
28	Federal Income Tax Expense	(6,343)	3.621%	(2,125)	1.213%	(120)	0.069%	(99)	0.057%	(497)	0.284%	(26)	0.015%	(117,192)	66.899%
29	Amortization of ITC	(11,852)	7.586%	(2,809)	1.798%	(143)	0.091%	(92)	0.059%	(289)	0.185%	(28)	0.018%	(92,758)	59.367%
30	**Income Taxes**	(23,380)	4.926%	(6,671)	1.406%	(361)	0.076%	(273)	0.057%	(1,191)	0.251%	(75)	0.016%	(305,732)	64.420%
31															
32	**Total Operating Expenses**	(330,064)	7.076%	(81,673)	1.751%	(4,673)	0.100%	(2,679)	0.057%	(8,364)	0.179%	(644)	0.014%	(2,829,636)	60.666%
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FLORIDA PUBLIC SERVICE COMMISSION

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Witness: Tara B. Dubose

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Methodology: 12CP and 1/13th; w/o MDS	GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Demand**														
2	Production O&M - Steam	(1,345)	8.165%	(325)	1.974%	(23)	0.142%	(11)	0.064%	(0)	0.000%	(1)	0.003%	(9,554)	58.013%
3	Production O&M - Nuclear	(13,152)	8.165%	(3,180)	1.974%	(229)	0.142%	(103)	0.064%	(1)	0.000%	(5)	0.003%	(93,442)	58.013%
4	Production O&M - Other	(8,411)	8.165%	(2,033)	1.974%	(147)	0.142%	(66)	0.064%	(0)	0.000%	(3)	0.003%	(59,759)	58.013%
5	Transmission O&M	(3,361)	8.165%	(813)	1.974%	(59)	0.142%	(26)	0.064%	(0)	0.000%	(1)	0.003%	(23,879)	58.013%
6	Distribution O&M	(11,511)	7.704%	(2,526)	1.690%	0	0.000%	(81)	0.054%	(153)	0.102%	(43)	0.029%	(92,312)	61.786%
7	General & Administrative Expense	(11,449)	8.043%	(2,700)	1.897%	(148)	0.104%	(87)	0.061%	(40)	0.028%	(14)	0.010%	(84,024)	59.028%
8	**Operating & Maintenance Expense**	(49,228)	8.025%	(11,576)	1.887%	(606)	0.099%	(375)	0.061%	(194)	0.032%	(68)	0.011%	(362,970)	59.168%
9															
10	Depr Exp - Production	(81,494)	8.165%	(19,702)	1.974%	(1,421)	0.142%	(639)	0.064%	(5)	0.000%	(33)	0.003%	(579,016)	58.013%
11	Depr Exp - Transmission	(15,763)	8.165%	(3,811)	1.974%	(275)	0.142%	(124)	0.064%	(1)	0.000%	(6)	0.003%	(111,999)	58.013%
12	Depr Exp - Distribution	(40,007)	6.907%	(8,293)	1.432%	0	0.000%	(232)	0.040%	(520)	0.090%	(122)	0.021%	(375,710)	64.863%
13	Depr Exp - Intangible	(5,492)	8.060%	(1,297)	1.904%	(72)	0.106%	(42)	0.062%	(18)	0.027%	(7)	0.010%	(40,158)	58.934%
14	Depr Exp - General	(4,906)	8.060%	(1,159)	1.904%	(64)	0.106%	(38)	0.062%	(16)	0.027%	(6)	0.010%	(35,869)	58.934%
15	**Depreciation Expense**	(147,662)	7.774%	(34,262)	1.804%	(1,833)	0.096%	(1,073)	0.057%	(561)	0.030%	(174)	0.009%	(1,142,751)	60.165%
16															
17	Taxes Other Than Income - Other Taxes	(1,457)	8.060%	(344)	1.904%	(19)	0.106%	(11)	0.062%	(5)	0.027%	(2)	0.010%	(10,651)	58.934%
18	Taxes Other Than Income - Real/Personal Prop	(49,087)	7.927%	(11,427)	1.845%	(545)	0.088%	(367)	0.059%	(238)	0.038%	(77)	0.012%	(369,639)	59.694%
19	**Taxes Other Than Income Tax**	(50,544)	7.931%	(11,771)	1.847%	(564)	0.088%	(378)	0.059%	(243)	0.038%	(79)	0.012%	(380,290)	59.673%
20															
21	**Amortization of Property Losses**	92	6.821%	16	1.215%	(3)	(0.196%)	0	0.036%	3	0.238%	1	0.061%	913	67.948%
22															
23	**Gain or Loss on Sale of Plant**	38	7.929%	9	1.819%	0	0.000%	0	0.064%	1	0.105%	0	0.034%	290	60.869%
24															
25	State Income Tax Expense	(4,687)	3.793%	(1,530)	1.238%	(80)	0.065%	(70)	0.057%	(75)	0.060%	(13)	0.011%	(83,855)	67.869%
26	Federal Income Tax Expense	(5,734)	3.793%	(1,872)	1.238%	(98)	0.065%	(86)	0.057%	(91)	0.060%	(16)	0.011%	(102,599)	67.869%
27	Amortization of ITC	(11,049)	7.927%	(2,572)	1.845%	(123)	0.088%	(83)	0.059%	(54)	0.038%	(17)	0.012%	(83,200)	59.694%
28	**Income Taxes**	(21,470)	5.185%	(5,974)	1.443%	(301)	0.073%	(239)	0.058%	(220)	0.053%	(46)	0.011%	(269,654)	65.118%
29															
30	**Total Operating Expenses**	(268,774)	7.545%	(63,559)	1.784%	(3,306)	0.093%	(2,063)	0.058%	(1,214)	0.034%	(366)	0.010%	(2,154,461)	60.478%
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/22
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__

Witness: Tara B. Dubose

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Methodology: 12CP and 1/13th; w/o MDS	GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Energy**														
2	Production O&M - Steam	(1,489)	8.765%	(437)	2.571%	(32)	0.186%	(13)	0.075%	(14)	0.082%	(1)	0.008%	(9,155)	53.904%
3	Production O&M - Nuclear	(13,181)	8.765%	(3,866)	2.571%	(280)	0.186%	(113)	0.075%	(123)	0.082%	(12)	0.008%	(81,066)	53.904%
4	Production O&M - Other	(7,474)	8.765%	(2,192)	2.571%	(159)	0.186%	(64)	0.075%	(70)	0.082%	(7)	0.008%	(45,966)	53.904%
5	Customer Account Expense	(0)	0.002%	0	0.000%	0	0.000%	0	0.000%	(70)	0.662%	0	0.000%	(8,599)	81.406%
6	General & Administrative Expense	(11,982)	8.743%	(3,514)	2.564%	(255)	0.186%	(103)	0.075%	(114)	0.083%	(11)	0.008%	(73,970)	53.973%
7	**Operating & Maintenance Expense**	(34,126)	8.526%	(10,008)	2.500%	(725)	0.181%	(292)	0.073%	(390)	0.097%	(31)	0.008%	(218,756)	54.653%
8															
9	Depr Exp - Production	(7,290)	8.765%	(2,138)	2.571%	(155)	0.186%	(62)	0.075%	(68)	0.082%	(7)	0.008%	(44,833)	53.904%
10	Depr Exp - Transmission	(117)	8.765%	(34)	2.571%	(2)	0.186%	(1)	0.075%	(1)	0.082%	(0)	0.008%	(721)	53.904%
11	Depr Exp - Intangible	(6,362)	8.742%	(1,866)	2.564%	(135)	0.186%	(54)	0.075%	(60)	0.083%	(6)	0.008%	(39,278)	53.973%
12	Depr Exp - General	(5,683)	8.742%	(1,667)	2.564%	(121)	0.186%	(49)	0.075%	(54)	0.083%	(5)	0.008%	(35,083)	53.973%
13	**Depreciation Expense**	(19,452)	8.751%	(5,705)	2.567%	(413)	0.186%	(166)	0.075%	(183)	0.082%	(17)	0.008%	(119,914)	53.947%
14															
15	Taxes Other Than Income - Other Taxes	(1,687)	8.742%	(495)	2.564%	(36)	0.186%	(14)	0.075%	(16)	0.083%	(2)	0.008%	(10,417)	53.973%
16	Taxes Other Than Income - Real/Personal Prop	(3,483)	8.756%	(1,022)	2.568%	(74)	0.186%	(30)	0.075%	(33)	0.082%	(3)	0.008%	(21,455)	53.932%
17	**Taxes Other Than Income Tax**	(5,171)	8.751%	(1,516)	2.567%	(110)	0.186%	(44)	0.075%	(49)	0.082%	(5)	0.008%	(31,873)	53.945%
18															
19	**Amortization of Property Losses**	279	8.739%	82	2.563%	6	0.186%	2	0.075%	3	0.083%	0	0.008%	1,725	53.983%
20															
21	State Income Tax Expense	(489)	4.408%	(202)	1.825%	(16)	0.143%	(8)	0.076%	(12)	0.111%	(1)	0.007%	(6,873)	62.000%
22	Federal Income Tax Expense	(598)	4.408%	(248)	1.825%	(19)	0.143%	(10)	0.076%	(15)	0.111%	(1)	0.007%	(8,409)	62.000%
23	Amortization of ITC	(784)	8.756%	(230)	2.568%	(17)	0.186%	(7)	0.075%	(7)	0.082%	(1)	0.008%	(4,829)	53.932%
24	**Income Taxes**	(1,871)	5.567%	(680)	2.023%	(52)	0.155%	(26)	0.076%	(35)	0.103%	(2)	0.007%	(20,110)	59.850%
25															
26	**Total Operating Expenses**	(60,339)	8.474%	(17,828)	2.504%	(1,294)	0.182%	(526)	0.074%	(654)	0.092%	(55)	0.008%	(388,928)	54.622%
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

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($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/22
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__

Witness: Tara B. Dubose

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Methodology: 12CP and 1/13th; w/o MDS	GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Customer**														
2	Transmission O&M	0	0.000%	0	0.000%	(3)	17.647%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Distribution O&M	(43)	0.265%	(16)	0.096%	(1)	0.005%	(6)	0.038%	(11)	0.070%	(15)	0.091%	(13,904)	85.778%
4	Customer Account Expense	(134)	0.164%	(22)	0.027%	(2)	0.002%	(0)	0.001%	(65)	0.080%	(2)	0.003%	(71,994)	88.229%
5	Customer Service & Info Expense	(16)	0.054%	(1)	0.003%	(0)	0.000%	(0)	0.001%	(27)	0.089%	(1)	0.003%	(26,914)	88.476%
6	General & Administrative Expense	(95)	0.277%	(15)	0.043%	(3)	0.008%	2	(0.005%)	(27)	0.077%	(1)	0.004%	(30,425)	88.554%
7	**Operating & Maintenance Expense**	(289)	0.178%	(53)	0.033%	(8)	0.005%	(5)	0.003%	(130)	0.080%	(19)	0.012%	(143,236)	88.091%
8															
9	Depr Exp - Transmission	0	0.000%	0	0.000%	(28)	17.647%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Depr Exp - Distribution	(432)	0.491%	(169)	0.192%	(10)	0.011%	(66)	0.075%	0	0.000%	(133)	0.151%	(72,652)	82.566%
11	Depr Exp - Intangible	(49)	0.275%	(7)	0.041%	(1)	0.007%	1	(0.007%)	(14)	0.079%	(0)	0.001%	(15,913)	88.642%
12	Depr Exp - General	(44)	0.275%	(6)	0.041%	(1)	0.007%	1	(0.007%)	(13)	0.079%	(0)	0.001%	(14,214)	88.642%
13	**Depreciation Expense**	(525)	0.430%	(183)	0.150%	(40)	0.033%	(64)	0.052%	(27)	0.022%	(133)	0.109%	(102,779)	84.148%
14															
15	Taxes Other Than Income - Other Taxes	(13)	0.275%	(2)	0.041%	(0)	0.007%	0	(0.007%)	(4)	0.079%	(0)	0.001%	(4,221)	88.642%
16	Taxes Other Than Income - Real/Personal Prop	(88)	0.357%	(33)	0.133%	(16)	0.064%	(13)	0.054%	(3)	0.013%	(44)	0.180%	(21,011)	85.091%
17	**Taxes Other Than Income Tax**	(101)	0.344%	(35)	0.118%	(16)	0.054%	(13)	0.044%	(7)	0.023%	(44)	0.151%	(25,231)	85.665%
18															
19	**Amortization of Property Losses**	3	0.294%	1	0.061%	0	0.019%	0	0.007%	1	0.064%	0	0.041%	968	87.851%
20															
21	State Income Tax Expense	(9)	0.149%	(4)	0.075%	(2)	0.040%	(2)	0.041%	(1)	0.024%	(7)	0.126%	(5,055)	86.464%
22	Federal Income Tax Expense	(11)	0.149%	(5)	0.075%	(3)	0.040%	(3)	0.041%	(2)	0.024%	(9)	0.126%	(6,184)	86.464%
23	Amortization of ITC	(20)	0.357%	(7)	0.133%	(4)	0.064%	(3)	0.054%	(1)	0.013%	(10)	0.180%	(4,729)	85.091%
24	**Income Taxes**	(39)	0.211%	(17)	0.092%	(9)	0.047%	(8)	0.045%	(4)	0.021%	(26)	0.142%	(15,968)	86.053%
25															
26	**Total Operating Expenses**	(951)	0.287%	(287)	0.086%	(73)	0.022%	(90)	0.027%	(167)	0.050%	(223)	0.067%	(286,247)	86.310%
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

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Type of Data Shown:
X Projected Test Year Ended 12/31/22
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__

Witness: Tara B. Dubose

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)

Line No.	Methodology: 12CP and 1/13th; w/o MDS	GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Lighting**														
2	Distribution O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(393)	3.352%	0	0.000%	0	0.000%
3	General & Administrative Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(96)	2.975%	0	0.000%	0	0.000%
4	**Operating & Maintenance Expense**	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(488)	3.271%	0	0.000%	0	0.000%
5															
6	Depr Exp - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(3,839)	18.068%	0	0.000%	0	0.000%
7	Depr Exp - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(34)	2.145%	0	0.000%	0	0.000%
8	Depr Exp - General	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(30)	2.145%	0	0.000%	0	0.000%
9	**Depreciation Expense**	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(3,903)	16.092%	0	0.000%	0	0.000%
10															
11	Taxes Other Than Income - Other Taxes	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(9)	2.145%	0	0.000%	0	0.000%
12	Taxes Other Than Income - Real/Personal Prop	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(1,008)	9.632%	0	0.000%	0	0.000%
13	**Taxes Other Than Income Tax**	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(1,017)	9.342%	0	0.000%	0	0.000%
14															
15	**Amortization of Property Losses**	0	0.000%	0	0.000%	0	0.000%	0	0.000%	12	6.468%	0	0.000%	0	0.000%
16															
17	State Income Tax Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(318)	11.805%	0	0.000%	0	0.000%
18	Federal Income Tax Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(389)	11.805%	0	0.000%	0	0.000%
19	Amortization of ITC	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(227)	9.632%	0	0.000%	0	0.000%
20	**Income Taxes**	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(933)	11.191%	0	0.000%	0	0.000%
21															
22	**Total Operating Expenses**	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(6,330)	10.871%	0	0.000%	0	0.000%
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25	Note: Totals may not add due to rounding.														
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FLORIDA PUBLIC SERVICE COMMISSION

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Witness: Tara B. Dubose

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)

Line No.	Methodology: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Total Retail**												
2	Production O&M - Steam	(56)	0.169%	(4)	0.013%	(9)	0.027%	(1)	0.002%	(0)	0.000%	(16)	0.047%
3	Production O&M - Nuclear	(500)	0.161%	(37)	0.012%	(85)	0.027%	(6)	0.002%	(0)	0.000%	(145)	0.047%
4	Production O&M - Other	(284)	0.151%	(21)	0.011%	(51)	0.027%	(4)	0.002%	(0)	0.000%	(87)	0.046%
5	Transmission O&M	(1)	0.002%	(0)	0.001%	(9)	0.022%	(1)	0.001%	(0)	0.000%	(20)	0.049%
6	Distribution O&M	(11,912)	6.718%	(46)	0.026%	(64)	0.036%	(5)	0.003%	(9)	0.005%	(1)	0.001%
7	Customer Account Expense	(153)	0.166%	(9)	0.009%	(13)	0.014%	(14)	0.015%	(1)	0.001%	(2)	0.003%
8	Customer Service & Info Expense	(63)	0.206%	(4)	0.012%	(5)	0.018%	(4)	0.015%	(0)	0.000%	(0)	0.000%
9	General & Administrative Expense	(3,781)	1.193%	(48)	0.015%	(89)	0.028%	(13)	0.004%	(3)	0.001%	(120)	0.038%
10	**Operating & Maintenance Expense**	(16,751)	1.406%	(170)	0.014%	(325)	0.027%	(48)	0.004%	(13)	0.001%	(391)	0.033%
11													
12	Depr Exp - Production	(296)	0.027%	(29)	0.003%	(249)	0.023%	(15)	0.001%	(1)	0.000%	(417)	0.039%
13	Depr Exp - Transmission	(8)	0.004%	(2)	0.001%	(43)	0.022%	(3)	0.001%	(0)	0.000%	(124)	0.064%
14	Depr Exp - Distribution	(19,478)	2.829%	(159)	0.023%	(172)	0.025%	(19)	0.003%	(34)	0.005%	(13)	0.002%
15	Depr Exp - Intangible	(1,894)	1.180%	(25)	0.015%	(45)	0.028%	(7)	0.004%	(1)	0.001%	(62)	0.039%
16	Depr Exp - General	(1,692)	1.180%	(22)	0.015%	(40)	0.028%	(6)	0.004%	(1)	0.001%	(55)	0.039%
17	**Depreciation Expense**	(23,368)	1.030%	(237)	0.010%	(550)	0.024%	(50)	0.002%	(38)	0.002%	(672)	0.030%
18													
19	Taxes Other Than Income - Other Taxes	(502)	1.180%	(7)	0.015%	(12)	0.028%	(2)	0.004%	(0)	0.001%	(16)	0.039%
20	Taxes Other Than Income - Real/Personal Prop	(10,540)	1.518%	(84)	0.012%	(180)	0.026%	(14)	0.002%	(15)	0.002%	(192)	0.028%
21	**Taxes Other Than Income Tax**	(11,042)	1.499%	(91)	0.012%	(192)	0.026%	(16)	0.002%	(15)	0.002%	(209)	0.028%
22													
23	**Amortization of Property Losses**	193	3.314%	2	0.031%	2	0.033%	0	0.006%	0	0.004%	1	0.026%
24													
25	**Gain or Loss on Sale of Plant**	2	0.427%	0	0.031%	0	0.027%	0	0.002%	0	0.006%	0	0.000%
26													
27	State Income Tax Expense	(2,660)	1.858%	(22)	0.015%	(36)	0.025%	(5)	0.003%	(3)	0.002%	(224)	0.156%
28	Federal Income Tax Expense	(3,255)	1.858%	(27)	0.015%	(44)	0.025%	(6)	0.003%	(4)	0.002%	(274)	0.156%
29	Amortization of ITC	(2,372)	1.518%	(19)	0.012%	(41)	0.026%	(3)	0.002%	(3)	0.002%	(43)	0.028%
30	**Income Taxes**	(8,288)	1.746%	(68)	0.014%	(120)	0.025%	(14)	0.003%	(11)	0.002%	(541)	0.114%
31													
32	**Total Operating Expenses**	(59,254)	1.270%	(563)	0.012%	(1,185)	0.025%	(127)	0.003%	(77)	0.002%	(1,811)	0.039%
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Witness: Tara B. Dubose

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)

Line No.	Methodology: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Demand**												
2	Production O&M - Steam	(0)	0.002%	(0)	0.001%	(4)	0.022%	(0)	0.001%	(0)	0.000%	(6)	0.037%
3	Production O&M - Nuclear	(3)	0.002%	(1)	0.001%	(36)	0.022%	(2)	0.001%	(0)	0.000%	(60)	0.037%
4	Production O&M - Other	(2)	0.002%	(1)	0.001%	(23)	0.022%	(1)	0.001%	(0)	0.000%	(38)	0.037%
5	Transmission O&M	(1)	0.002%	(0)	0.001%	(9)	0.022%	(1)	0.001%	(0)	0.000%	(15)	0.037%
6	Distribution O&M	(619)	0.414%	(45)	0.030%	(39)	0.026%	(3)	0.002%	(8)	0.005%	0	0.000%
7	General & Administrative Expense	(163)	0.114%	(12)	0.009%	(33)	0.023%	(2)	0.001%	(2)	0.001%	(38)	0.027%
8	**Operating & Maintenance Expense**	(788)	0.128%	(60)	0.010%	(144)	0.023%	(9)	0.002%	(10)	0.002%	(158)	0.026%
9													
10	Depr Exp - Production	(21)	0.002%	(9)	0.001%	(222)	0.022%	(13)	0.001%	(1)	0.000%	(370)	0.037%
11	Depr Exp - Transmission	(4)	0.002%	(2)	0.001%	(43)	0.022%	(3)	0.001%	(0)	0.000%	(72)	0.037%
12	Depr Exp - Distribution	(2,109)	0.364%	(153)	0.026%	(133)	0.023%	(10)	0.002%	(24)	0.004%	0	0.000%
13	Depr Exp - Intangible	(74)	0.109%	(6)	0.008%	(16)	0.023%	(1)	0.001%	(1)	0.001%	(19)	0.027%
14	Depr Exp - General	(67)	0.109%	(5)	0.008%	(14)	0.023%	(1)	0.001%	(1)	0.001%	(17)	0.027%
15	**Depreciation Expense**	(2,275)	0.120%	(174)	0.009%	(428)	0.023%	(28)	0.001%	(27)	0.001%	(477)	0.025%
16													
17	Taxes Other Than Income - Other Taxes	(20)	0.109%	(2)	0.008%	(4)	0.023%	(0)	0.001%	(0)	0.001%	(5)	0.027%
18	Taxes Other Than Income - Real/Personal Prop	(964)	0.156%	(72)	0.012%	(145)	0.023%	(10)	0.002%	(12)	0.002%	(142)	0.023%
19	**Taxes Other Than Income Tax**	(984)	0.154%	(74)	0.012%	(149)	0.023%	(10)	0.002%	(12)	0.002%	(147)	0.023%
20													
21	**Amortization of Property Losses**	13	0.966%	1	0.069%	0	0.030%	0	0.003%	0	0.012%	(1)	(0.051%)
22													
23	**Gain or Loss on Sale of Plant**	2	0.427%	0	0.031%	0	0.027%	0	0.002%	0	0.006%	0	0.000%
24													
25	State Income Tax Expense	(240)	0.194%	(18)	0.014%	(28)	0.022%	(3)	0.003%	(3)	0.002%	(156)	0.126%
26	Federal Income Tax Expense	(294)	0.194%	(22)	0.014%	(34)	0.022%	(4)	0.003%	(3)	0.002%	(191)	0.126%
27	Amortization of ITC	(217)	0.156%	(16)	0.012%	(33)	0.023%	(2)	0.002%	(3)	0.002%	(32)	0.023%
28	**Income Taxes**	(751)	0.181%	(56)	0.013%	(94)	0.023%	(9)	0.002%	(9)	0.002%	(379)	0.091%
29													
30	**Total Operating Expenses**	(4,783)	0.134%	(362)	0.010%	(815)	0.023%	(56)	0.002%	(58)	0.002%	(1,161)	0.033%
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/22
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__

Witness: Tara B. Dubose

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)

Line No.	Methodology: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Energy**												
2	Production O&M - Steam	(56)	0.331%	(4)	0.024%	(6)	0.032%	(0)	0.003%	(0)	0.000%	(10)	0.057%
3	Production O&M - Nuclear	(497)	0.331%	(36)	0.024%	(49)	0.032%	(4)	0.003%	(0)	0.000%	(85)	0.057%
4	Production O&M - Other	(282)	0.331%	(20)	0.024%	(28)	0.032%	(2)	0.003%	(0)	0.000%	(48)	0.057%
5	Customer Account Expense	(3)	0.025%	(0)	0.001%	0	0.000%	(0)	0.000%	0	0.000%	0	0.000%
6	General & Administrative Expense	(452)	0.330%	(33)	0.024%	(44)	0.032%	(4)	0.003%	(0)	0.000%	(78)	0.057%
7	**Operating & Maintenance Expense**	(1,290)	0.322%	(93)	0.023%	(126)	0.032%	(11)	0.003%	(0)	0.000%	(221)	0.055%
8													
9	Depr Exp - Production	(275)	0.331%	(20)	0.024%	(27)	0.032%	(2)	0.003%	(0)	0.000%	(47)	0.057%
10	Depr Exp - Transmission	(4)	0.331%	(0)	0.024%	(0)	0.032%	(0)	0.003%	(0)	0.000%	(1)	0.057%
11	Depr Exp - Intangible	(240)	0.330%	(17)	0.024%	(24)	0.032%	(2)	0.003%	(0)	0.000%	(41)	0.057%
12	Depr Exp - General	(214)	0.330%	(16)	0.024%	(21)	0.032%	(2)	0.003%	(0)	0.000%	(37)	0.057%
13	**Depreciation Expense**	(734)	0.330%	(53)	0.024%	(72)	0.032%	(6)	0.003%	(0)	0.000%	(126)	0.057%
14													
15	Taxes Other Than Income - Other Taxes	(64)	0.330%	(5)	0.024%	(6)	0.032%	(1)	0.003%	(0)	0.000%	(11)	0.057%
16	Taxes Other Than Income - Real/Personal Prop	(131)	0.330%	(10)	0.024%	(13)	0.032%	(1)	0.003%	(0)	0.000%	(23)	0.057%
17	**Taxes Other Than Income Tax**	(195)	0.330%	(14)	0.024%	(19)	0.032%	(2)	0.003%	(0)	0.000%	(33)	0.057%
18													
19	**Amortization of Property Losses**	11	0.330%	1	0.024%	1	0.032%	0	0.003%	0	0.000%	2	0.057%
20													
21	State Income Tax Expense	(50)	0.448%	(4)	0.032%	(4)	0.033%	(1)	0.005%	(0)	0.000%	(37)	0.334%
22	Federal Income Tax Expense	(61)	0.448%	(4)	0.032%	(4)	0.033%	(1)	0.005%	(0)	0.000%	(45)	0.334%
23	Amortization of ITC	(30)	0.330%	(2)	0.024%	(3)	0.032%	(0)	0.003%	(0)	0.000%	(5)	0.057%
24	**Income Taxes**	(140)	0.417%	(10)	0.030%	(11)	0.033%	(1)	0.004%	(0)	0.000%	(87)	0.260%
25													
26	**Total Operating Expenses**	(2,348)	0.330%	(170)	0.024%	(228)	0.032%	(19)	0.003%	(0)	0.000%	(466)	0.065%
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/22
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__

Witness: Tara B. Dubose

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)

Line No.	Methodology: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Customer**												
2	Transmission O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(5)	32.353%
3	Distribution O&M	0	0.000%	(2)	0.010%	0	0.000%	(2)	0.013%	(1)	0.006%	(1)	0.007%
4	Customer Account Expense	(150)	0.184%	(9)	0.011%	(13)	0.016%	(14)	0.017%	(1)	0.001%	(2)	0.003%
5	Customer Service & Info Expense	(63)	0.206%	(4)	0.012%	(5)	0.018%	(4)	0.015%	(0)	0.000%	(0)	0.000%
6	General & Administrative Expense	(51)	0.148%	(3)	0.010%	(4)	0.013%	(7)	0.021%	(1)	0.003%	(4)	0.013%
7	**Operating & Maintenance Expense**	(264)	0.162%	(17)	0.010%	(23)	0.014%	(28)	0.017%	(3)	0.002%	(13)	0.008%
8													
9	Depr Exp - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(52)	32.353%
10	Depr Exp - Distribution	0	0.000%	(7)	0.007%	0	0.000%	(9)	0.010%	(10)	0.011%	(13)	0.015%
11	Depr Exp - Intangible	(27)	0.151%	(2)	0.010%	(2)	0.013%	(4)	0.021%	(0)	0.003%	(2)	0.011%
12	Depr Exp - General	(24)	0.151%	(2)	0.010%	(2)	0.013%	(3)	0.021%	(0)	0.003%	(2)	0.011%
13	**Depreciation Expense**	(51)	0.042%	(10)	0.008%	(4)	0.004%	(16)	0.013%	(11)	0.009%	(69)	0.056%
14													
15	Taxes Other Than Income - Other Taxes	(7)	0.151%	(0)	0.010%	(1)	0.013%	(1)	0.021%	(0)	0.003%	(1)	0.011%
16	Taxes Other Than Income - Real/Personal Prop	(6)	0.024%	(2)	0.009%	(1)	0.002%	(3)	0.013%	(3)	0.011%	(28)	0.113%
17	**Taxes Other Than Income Tax**	(13)	0.045%	(3)	0.009%	(1)	0.004%	(4)	0.015%	(3)	0.009%	(29)	0.097%
18													
19	**Amortization of Property Losses**	1	0.123%	0	0.009%	0	0.011%	0	0.020%	0	0.004%	0	0.034%
20													
21	State Income Tax Expense	(2)	0.039%	(1)	0.010%	(0)	0.003%	(1)	0.021%	(1)	0.010%	(31)	0.530%
22	Federal Income Tax Expense	(3)	0.039%	(1)	0.010%	(0)	0.003%	(2)	0.021%	(1)	0.010%	(38)	0.530%
23	Amortization of ITC	(1)	0.024%	(1)	0.009%	(0)	0.002%	(1)	0.013%	(1)	0.011%	(6)	0.113%
24	**Income Taxes**	(6)	0.034%	(2)	0.010%	(0)	0.002%	(4)	0.019%	(2)	0.010%	(75)	0.405%
25													
26	**Total Operating Expenses**	(333)	0.100%	(31)	0.009%	(29)	0.009%	(52)	0.016%	(18)	0.005%	(185)	0.056%
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/22
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__

Witness: Tara B. Dubose

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)

Line No.	Methodology: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	**Lighting**												
2	Distribution O&M	(11,293)	96.431%	0	0.000%	(25)	0.217%	0	0.000%	0	0.000%	0	0.000%
3	General & Administrative Expense	(3,116)	96.807%	0	0.000%	(7)	0.218%	0	0.000%	0	0.000%	0	0.000%
4	**Operating & Maintenance Expense**	(14,409)	96.512%	0	0.000%	(32)	0.217%	0	0.000%	0	0.000%	0	0.000%
5													
6	Depr Exp - Distribution	(17,369)	81.748%	0	0.000%	(39)	0.184%	0	0.000%	0	0.000%	0	0.000%
7	Depr Exp - Intangible	(1,553)	97.636%	0	0.000%	(3)	0.220%	0	0.000%	0	0.000%	0	0.000%
8	Depr Exp - General	(1,387)	97.636%	0	0.000%	(3)	0.220%	0	0.000%	0	0.000%	0	0.000%
9	**Depreciation Expense**	(20,309)	83.720%	0	0.000%	(46)	0.188%	0	0.000%	0	0.000%	0	0.000%
10													
11	Taxes Other Than Income - Other Taxes	(412)	97.636%	0	0.000%	(1)	0.220%	0	0.000%	0	0.000%	0	0.000%
12	Taxes Other Than Income - Real/Personal Prop	(9,438)	90.165%	0	0.000%	(21)	0.203%	0	0.000%	0	0.000%	0	0.000%
13	**Taxes Other Than Income Tax**	(9,850)	90.454%	0	0.000%	(22)	0.203%	0	0.000%	0	0.000%	0	0.000%
14													
15	**Amortization of Property Losses**	168	93.323%	0	0.000%	0	0.210%	0	0.000%	0	0.000%	0	0.000%
16													
17	State Income Tax Expense	(2,368)	88.046%	0	0.000%	(4)	0.149%	0	0.000%	0	0.000%	0	0.000%
18	Federal Income Tax Expense	(2,898)	88.046%	0	0.000%	(5)	0.149%	0	0.000%	0	0.000%	0	0.000%
19	Amortization of ITC	(2,124)	90.165%	0	0.000%	(5)	0.203%	0	0.000%	0	0.000%	0	0.000%
20	**Income Taxes**	(7,390)	88.645%	0	0.000%	(14)	0.164%	0	0.000%	0	0.000%	0	0.000%
21													
22	**Total Operating Expenses**	(51,790)	88.934%	0	0.000%	(114)	0.195%	0	0.000%	0	0.000%	0	0.000%
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25	Note: Totals may not add due to rounding.												
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/22
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__

Witness: Tara B. DuBose

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Acct No.	COSID Description	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	101 & 106	PLT IN SERV - STEAM	100,278	100.000%	92,564	92.308%	7,714	7.692%	0	0.000%	0	0.000%
2	114	PLT IN SERV - ACQ ADJ SCHERER 4	7,873	100.000%	7,268	92.308%	606	7.692%	0	0.000%	0	0.000%
3		**Plant In Service - Steam**	108,151	100.000%	99,832	92.308%	8,319	7.692%	0	0.000%	0	0.000%
4												
5	101 & 106	PLT IN SERV - NUCLEAR - TURKEY PT	3,911,470	100.000%	3,610,588	92.308%	300,882	7.692%	0	0.000%	0	0.000%
6	101 & 106	PLT IN SERV - NUCLEAR - ST LUCIE 1	1,660,808	100.000%	1,533,054	92.308%	127,754	7.692%	0	0.000%	0	0.000%
7	101 & 106	PLT IN SERV - NUCLEAR - ST LUCIE COM	527,825	100.000%	487,223	92.308%	40,602	7.692%	0	0.000%	0	0.000%
8	101 & 106	PLT IN SERV - NUCLEAR - ST LUCIE 2	1,923,157	100.000%	1,775,222	92.308%	147,935	7.692%	0	0.000%	0	0.000%
9		**Plant In Service - Nuclear**	8,023,261	100.000%	7,406,087	92.308%	617,174	7.692%	0	0.000%	0	0.000%
10												
11	101 & 106	PLT IN SERV - OTHER PRODUCTION	17,603,330	100.000%	16,249,227	92.308%	1,354,102	7.692%	0	0.000%	0	0.000%
12		**Plant In Service - Other Production**	17,603,330	100.000%	16,249,227	92.308%	1,354,102	7.692%	0	0.000%	0	0.000%
13												
14	101 & 106	PLT IN SERV - TRANSMISSION	7,110,850	100.000%	7,104,374	99.909%	0	0.000%	6,477	0.091%	0	0.000%
15	101 & 106	PLT IN SERV - TRANSMISSION - GSU	601,102	100.000%	554,863	92.308%	46,239	7.692%	0	0.000%	0	0.000%
16	101 & 106	PLT IN SERV - TRANSMISSION - OTHER	70,944	100.000%	70,879	99.909%	0	0.000%	65	0.091%	0	0.000%
17		**Plant In Service - Transmission**	7,782,896	100.000%	7,730,116	99.322%	46,239	0.594%	6,542	0.084%	0	0.000%
18												
19	101 & 106	PLT IN SERV - DIST 360 - LAND	110,984	100.000%	110,984	100.000%	0	0.000%	0	0.000%	0	0.000%
20	101 & 106	PLT IN SERV - DIST 361 - STRUCTURES	328,186	100.000%	328,186	100.000%	0	0.000%	0	0.000%	0	0.000%
21	101 & 106	PLT IN SERV - DIST 362 - STATION EQ	2,848,434	100.000%	2,848,434	100.000%	0	0.000%	0	0.000%	0	0.000%
22	101 & 106	PLT IN SERV - DIST 363 - STOR BATT EQUIP	4,106	100.000%	4,106	100.000%	0	0.000%	0	0.000%	0	0.000%
23	101 & 106	PLT IN SERV - DIST 364 - POL, TWR & FIX	3,295,295	100.000%	3,290,927	99.867%	0	0.000%	4,368	0.133%	0	0.000%
24	101 & 106	PLT IN SERV - DIST 365 - OH COND & DEV	3,882,881	100.000%	3,878,511	99.887%	0	0.000%	4,369	0.113%	0	0.000%
25	101 & 106	PLT IN SERV - DIST 366 - UG CONDUIT	2,164,555	100.000%	2,164,555	100.000%	0	0.000%	0	0.000%	0	0.000%
26	101 & 106	PLT IN SERV - DIST 367 - UG COND & DEV	3,887,727	100.000%	3,887,727	100.000%	0	0.000%	0	0.000%	0	0.000%
27	101 & 106	PLT IN SERV - DIST 368 - TRANSF	3,081,013	100.000%	3,081,013	100.000%	0	0.000%	0	0.000%	0	0.000%
28	101 & 106	PLT IN SERV - DIST 369 - SERVICES	1,453,777	100.000%	0	0.000%	0	0.000%	1,453,777	100.000%	0	0.000%
29	101 & 106	PLT IN SERV - DIST 370 - METERS	887,128	100.000%	0	0.000%	0	0.000%	887,128	100.000%	0	0.000%
30	101 & 106	PLT IN SERV - DIST 371 - INSTAL ON CP	108,964	100.000%	0	0.000%	0	0.000%	0	0.000%	108,964	100.000%
31	101 & 106	PLT IN SERV - DIST 373 - S LGT & TFC SIG	700,195	100.000%	0	0.000%	0	0.000%	0	0.000%	700,195	100.000%
32	114	ACQUISITION ADJUSTMENT VERO	110,640	100.000%	95,280	86.117%	0	0.000%	11,425	10.327%	3,935	3.556%
33		**Plant In Service - Distribution**	22,863,883	100.000%	19,689,723	86.117%	0	0.000%	2,361,067	10.327%	813,093	3.556%
34												
35	101 & 106	PLT IN SERV - GEN PLT - TRANSP EQ	520,567	100.000%	221,067	42.467%	236,097	45.354%	58,244	11.188%	5,159	0.991%
36	101 & 106	PLT IN SERV - GEN PLT - STRUCTURES	863,843	100.000%	366,845	42.467%	391,786	45.354%	96,651	11.188%	8,561	0.991%
37	101 & 106	PLT IN SERV - GEN PLT - OTHER	869,155	100.000%	369,101	42.467%	394,195	45.354%	97,245	11.188%	8,614	0.991%
38		**Plant In Service - General**	2,253,566	100.000%	957,012	42.467%	1,022,079	45.354%	252,140	11.188%	22,335	0.991%
39												
40	101 & 106	PLT IN SERV - INTANGIBLE	1,600,453	100.000%	679,658	42.467%	725,867	45.354%	179,067	11.188%	15,862	0.991%
41		**Plant In Service - Intangible**	1,600,453	100.000%	679,658	42.467%	725,867	45.354%	179,067	11.188%	15,862	0.991%
42												
43		**Electric Plant In Service**	60,235,540	100.000%	52,811,655	87.675%	3,773,780	6.265%	2,798,815	4.646%	851,290	1.413%
44												

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Witness: Tara B. DuBose

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Acct No.	COSID Description	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	108 & 111	ACC PRV DEPR - STEAM	728,423	100.000%	672,390	92.308%	56,033	7.692%	0	0.000%	0	0.000%
2	108 & 111	ACC PRV DEPR - FOSSIL DECOM	(150,069)	100.000%	(138,525)	92.308%	(11,544)	7.692%	0	0.000%	0	0.000%
3	108 & 111	ACC PRV DEPR - AMORT ELECT PLANT	18,086	100.000%	16,694	92.308%	1,391	7.692%	0	0.000%	0	0.000%
4	108 & 111	ACC PROV DEPR & AMORT - STEAM 2016 FLOWBACK	71,375	100.000%	65,884	92.308%	5,490	7.692%	0	0.000%	0	0.000%
5	108 & 111	ACC PRV DEPR - TURKEY POINT	(1,712,619)	100.000%	(1,580,879)	92.308%	(131,740)	7.692%	0	0.000%	0	0.000%
6	108 & 111	ACC PRV DEPR - ST LUCIE 1	(743,255)	100.000%	(686,081)	92.308%	(57,173)	7.692%	0	0.000%	0	0.000%
7	108 & 111	ACC PRV DEPR - ST LUCIE COM	(291,084)	100.000%	(268,693)	92.308%	(22,391)	7.692%	0	0.000%	0	0.000%
8	108 & 111	ACC PRV DEPR - ST LUCIE 2	(839,055)	100.000%	(774,512)	92.308%	(64,543)	7.692%	0	0.000%	0	0.000%
9	108 & 111	ACC PROV DEPR & AMORT - NUCLEAR 2016 FLOWBACK	(136,261)	100.000%	(125,779)	92.308%	(10,482)	7.692%	0	0.000%	0	0.000%
10	108 & 111	ACC PRV DEPR - OTH PRODUCTION	(2,222,972)	100.000%	(2,051,974)	92.308%	(170,998)	7.692%	0	0.000%	0	0.000%
11	108 & 111	ACC PRV DEPR - DISMANTLEMENT - OTHER	(28,214)	100.000%	(26,044)	92.308%	(2,170)	7.692%	0	0.000%	0	0.000%
12	108 & 111	ACC PROV DEPR & AMORT - OTHER 2016 FLOWBACK	(188,169)	100.000%	(173,695)	92.308%	(14,475)	7.692%	0	0.000%	0	0.000%
13		**Accum Depreciation - Production**	(5,493,814)	100.000%	(5,071,213)	92.308%	(422,601)	7.692%	0		0	
14												
15	108 & 111	ACC PRV DEPR - TRANSMISSION	(1,530,041)	100.000%	(1,528,647)	99.909%	0	0.000%	(1,394)	0.091%	0	0.000%
16	108 & 111	ACC PRV DEPR - TRANSMISSION - GSU	(118,107)	100.000%	(109,021)	92.308%	(9,085)	7.692%	0	0.000%	0	0.000%
17	108 & 111	ACC PRV DEPR - TRANSMISSION - OTHER	(28,193)	100.000%	(28,168)	99.909%	0	0.000%	(26)	0.091%	0	0.000%
18	108 & 111	ACC PROV DEPR & AMORT - TRANSMISSION 2016 FLOWBACK	298,476	100.000%	296,451	99.322%	1,773	0.594%	251	0.084%	0	0.000%
19		**Accum Depreciation - Transmission**	(1,377,865)	100.000%	(1,369,385)	99.385%	(7,312)	0.531%	(1,168)	0.085%	0	
20												
21	108 & 111	ACC PRV DEPR - DIST 360 - LAND	(611)	100.000%	(611)	100.000%	0	0.000%	0	0.000%	0	0.000%
22	108 & 111	ACC PRV DEPR - DIST 361 - STRUCTURES	(77,606)	100.000%	(77,606)	100.000%	0	0.000%	0	0.000%	0	0.000%
23	108 & 111	ACC PRV DEPR - DIST 362 - STATION EQ	(651,230)	100.000%	(651,230)	100.000%	0	0.000%	0	0.000%	0	0.000%
24	108 & 111	ACC PRV DEPR - DIST 363 - STOR BATT EQUIP	(2,327)	100.000%	(2,327)	100.000%	0	0.000%	0	0.000%	0	0.000%
25	108 & 111	ACC PRV DEPR - DIST 364 - POL, TWR & FIX	(581,929)	100.000%	(581,158)	99.867%	0	0.000%	(771)	0.133%	0	0.000%
26	108 & 111	ACC PRV DEPR - DIST 365 - OH COND & DEV	(683,028)	100.000%	(682,259)	99.887%	0	0.000%	(769)	0.113%	0	0.000%
27	108 & 111	ACC PRV DEPR - DIST 366 - UG CONDUIT	(537,555)	100.000%	(537,555)	100.000%	0	0.000%	0	0.000%	0	0.000%
28	108 & 111	ACC PRV DEPR - DIST 367 - UG COND & DEV	(859,470)	100.000%	(859,470)	100.000%	0	0.000%	0	0.000%	0	0.000%
29	108 & 111	ACC PRV DEPR - DIST 368 - TRANSF	(1,101,140)	100.000%	(1,101,140)	100.000%	0	0.000%	0	0.000%	0	0.000%
30	108 & 111	ACC PRV DEPR - DIST 369 - SERVICES	(586,301)	100.000%	0	0.000%	0	0.000%	(586,301)	100.000%	0	0.000%
31	108 & 111	ACC PRV DEPR - DIST 370 - METERS	(418,800)	100.000%	0	0.000%	0	0.000%	(418,800)	100.000%	0	0.000%
32	108 & 111	ACC PRV DEPR - DIST 371 - INSTAL ON CP	(44,811)	100.000%	0	0.000%	0	0.000%	0	0.000%	(44,811)	100.000%
33	108 & 111	ACC PRV DEPR - DIST 373 - S LGT & TFC SIG	(106,913)	100.000%	0	0.000%	0	0.000%	0	0.000%	(106,913)	100.000%
34	108 & 111	ACC PROV DEPR & AMORT - DISTRIBUTION 2016 FLOWBACK	577,485	100.000%	517,389	89.593%	0	0.000%	38,731	6.707%	21,366	3.700%
35	115	ACC PRV DEPR - VERO AMORT ELECT PLANT	(13,060)	100.000%	(11,247)	86.117%	0	0.000%	(1,349)	10.327%	(464)	3.556%
36		**Accum Depreciation - Distribution**	(5,087,295)	100.000%	(3,987,213)	78.376%	0	0.000%	(969,259)	19.053%	(130,823)	2.572%
37												
38	108 & 111	ACC PRV DEPR - GEN PLT - TRANSP EQ	(239,452)	100.000%	(101,687)	42.467%	(108,601)	45.354%	(26,791)	11.188%	(2,373)	0.991%
39	108 & 111	ACC PRV DEPR - GEN PLT - STRUCTURES	(149,707)	100.000%	(63,575)	42.467%	(67,898)	45.354%	(16,750)	11.188%	(1,484)	0.991%
40	108 & 111	ACC PRV DEPR - GEN PLT - OTHER	(387,739)	100.000%	(164,659)	42.467%	(175,855)	45.354%	(43,382)	11.188%	(3,843)	0.991%
41	108 & 111	ACC PROV DEPR & AMORT - GENERAL 2016 FLOWBACK	25,954	100.000%	11,022	42.467%	11,771	45.354%	2,904	11.188%	257	0.991%
42		**Accum Depreciation - General Plant**	(750,944)	100.000%	(318,900)	42.467%	(340,582)	45.354%	(84,019)	11.188%	(7,442)	0.991%
43												
44	108 & 111	ACC PRV DEPR - INTANGIBLE	(699,146)	100.000%	(296,903)	42.467%	(317,089)	45.354%	(78,224)	11.188%	(6,929)	0.991%

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Line No.	Acct No.	COSID Description	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	108 & 111	ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION	(6,527)	100.000%	(2,772)	42.467%	(2,960)	45.354%	(730)	11.188%	(65)	0.991%
2		**Accum Depreciation - Intangible**	(705,672)	100.000%	(299,675)	42.467%	(320,050)	45.354%	(78,954)	11.188%	(6,994)	0.991%
3												
4		**Accum Depreciation & Amortization**	(13,415,591)	100.000%	(11,046,386)	82.340%	(1,090,544)	8.129%	(1,133,401)	8.448%	(145,259)	1.083%
5												
6		**Net Plant In Service**	46,819,948	100.000%	41,765,268	89.204%	2,683,236	5.731%	1,665,414	3.557%	706,030	1.508%
7												
8	105	PLT FUTURE USE - OTH PRODUCTION	272,549	100.000%	251,583	92.308%	20,965	7.692%	0	0.000%	0	0.000%
9	105	PLT FUTURE USE - TRANSMISSION	32,332	100.000%	32,303	99.909%	0	0.000%	29	0.091%	0	0.000%
10	105	PLT FUTURE USE - DISTRIBUTION	33,306	100.000%	33,306	100.000%	0	0.000%	0	0.000%	0	0.000%
11	105	PLT FUTURE USE - GENERAL	26,287	100.000%	11,163	42.467%	11,922	45.354%	2,941	11.188%	261	0.991%
12		**Plant Held For Future Use**	364,474	100.000%	328,355	90.090%	32,888	9.023%	2,971	0.815%	261	0.071%
13												
14	107	CWIP - STEAM	420	100.000%	388	92.308%	32	7.692%	0	0.000%	0	0.000%
15	107	CWIP - NUCL - TURKEY POINT	257,900	100.000%	238,062	92.308%	19,838	7.692%	0	0.000%	0	0.000%
16	107	CWIP - OTH PRODUCTION - GT	316,518	100.000%	292,171	92.308%	24,348	7.692%	0	0.000%	0	0.000%
17		**CWIP - Production**	574,838	100.000%	530,620	92.308%	44,218	7.692%	0	0.000%	0	0.000%
18												
19	107	CWIP - TRANSMISSION	357,777	100.000%	357,451	99.909%	0	0.000%	326	0.091%	0	0.000%
20		**CWIP - Transmission**	357,777	100.000%	357,451	99.909%	0	0.000%	326	0.091%	0	0.000%
21												
22	107	CWIP - DISTRIBUTION	329,295	100.000%	295,027	89.593%	0	0.000%	22,085	6.707%	12,183	3.700%
23		**CWIP - Distribution**	329,295	100.000%	295,027	89.593%	0	0.000%	22,085	6.707%	12,183	3.700%
24												
25	107	CWIP - INTANGIBLE PLANT	170,554	100.000%	72,428	42.467%	77,353	45.354%	19,082	11.188%	1,690	0.991%
26	107	CWIP - GENERAL - TRANSP EQ	209,554	100.000%	88,990	42.467%	95,041	45.354%	23,446	11.188%	2,077	0.991%
27		**CWIP - General & Intangible**	380,107	100.000%	161,418	42.467%	172,393	45.354%	42,528	11.188%	3,767	0.991%
28												
29		**Construction Work in Progress**	1,642,018	100.000%	1,344,516	81.882%	216,612	13.192%	64,939	3.955%	15,950	0.971%
30												
31	120.1	NUCLEAR FUEL IN PROCESS	456,510	100.000%	0	0.000%	456,510	100.000%	0	0.000%	0	0.000%
32	120.3	NUCLEAR FUEL ASSEMBLIES IN REACTOR	581,943	100.000%	0	0.000%	581,943	100.000%	0	0.000%	0	0.000%
33	120.4	SPENT NUCLEAR FUEL	81,716	100.000%	0	0.000%	81,716	100.000%	0	0.000%	0	0.000%
34	121	ACCUM PRV - NUCL FUEL ASSEMBLIES	(442,478)	100.000%	0	0.000%	(442,478)	100.000%	0	0.000%	0	0.000%
35		**Net Nuclear Fuel**	677,690	100.000%	0	0.000%	677,690	100.000%	0	0.000%	0	0.000%
36												
37		**Total Utility Plant**	49,504,130	100.000%	43,438,140	87.746%	3,610,425	7.293%	1,733,324	3.501%	722,241	1.459%
38												
39	131	CASH	52,317	100.000%	26,942	51.497%	17,579	33.600%	7,141	13.649%	656	1.253%
40	134	OTHER SPECIAL DEPOSITS	2,051	100.000%	1,056	51.497%	689	33.600%	280	13.649%	26	1.253%
41	135	WORKING FUNDS	111	100.000%	57	51.497%	37	33.600%	15	13.649%	1	1.253%
42	142	CUSTOMER ACCOUNTS RECEIVABLE	814,137	100.000%	419,256	51.497%	273,551	33.600%	111,125	13.649%	10,204	1.253%
43	143	OTH ACCTS REC - MISC	136,344	100.000%	70,213	51.497%	45,812	33.600%	18,610	13.649%	1,709	1.253%
44	144	ACCUM PRV FR UNCOLLECTIBLE ACCTS	(8,348)	100.000%	0	0.000%	(8,348)	100.000%	0	0.000%	0	0.000%

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Line No.	Acct No.	COSID Description	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	151 & 152	FUEL STOCK	127,250	100.000%	0	0.000%	127,250	100.000%	0	0.000%	0	0.000%
2	154	PLANT MATERIALS & OPERATING SUPPLIES	486,119	100.000%	426,206	87.675%	30,456	6.265%	22,587	4.646%	6,870	1.413%
3	163	STORES EXPENSE	224	100.000%	197	87.675%	14	6.265%	10	4.646%	3	1.413%
4	165	PREPAYMENTS - GENERAL	56,847	100.000%	29,274	51.497%	19,101	33.600%	7,759	13.649%	712	1.253%
5	173	ACCRUED UTILITY REVENUES - FPSC	291,744	100.000%	150,240	51.497%	98,027	33.600%	39,822	13.649%	3,656	1.253%
6		**Working Capital - Current & Accrued Assets**	1,958,796	100.000%	1,123,441	57.354%	604,167	30.844%	207,350	10.586%	23,837	1.217%
7												
8	182	OTH REG ASSETS - OTHER	39,552	100.000%	20,368	51.497%	13,290	33.600%	5,399	13.649%	496	1.253%
9	182	OTH REG ASSETS - UNDERREC ECCR	16	100.000%	8	51.497%	5	33.600%	2	13.649%	0	1.253%
10	182.3	OTH REG ASSETS - SCHERER UNIT 4 SHUTDOWN PAYMENT	84,202	100.000%	43,362	51.497%	28,292	33.600%	11,493	13.649%	1,055	1.253%
11	182	OTH REG ASSETS - CONVERT ITC DEP LSS	33,700	100.000%	17,355	51.497%	11,323	33.600%	4,600	13.649%	422	1.253%
12	182	OTH REG ASSETS - NUCLEAR MAINT RESERVE	86,221	100.000%	79,588	92.308%	6,632	7.692%	0	0.000%	0	0.000%
13	182.3	OTH REG ASSETS - VERO BEACH	(0)	100.000%	(0)	51.497%	(0)	33.600%	(0)	13.649%	(0)	1.253%
14		**Working Capital - Other Non-Current Assets**	243,691	100.000%	160,681	65.936%	59,543	24.434%	21,494	8.820%	1,974	0.810%
15												
16	183	PRELIM SURVEY & INVEST CHARG & R/W	34,347	100.000%	17,688	51.497%	11,541	33.600%	4,688	13.649%	430	1.253%
17	184	CLEARING ACCOUNTS - OTHER	15	100.000%	8	51.497%	5	33.600%	2	13.649%	0	1.253%
18	186	MISC DEF DEB - OTHER	270,157	100.000%	139,123	51.497%	90,773	33.600%	36,875	13.649%	3,386	1.253%
19	186	MISC DEF DEB - STORM MAINTENANCE	1,929,850	100.000%	1,692,001	87.675%	120,906	6.265%	89,670	4.646%	27,274	1.413%
20	186	MISC DEF DEB - FIN 48 - INTEREST REC	733	100.000%	377	51.497%	246	33.600%	100	13.649%	9	1.253%
21	186	MISC DEF DEB - STORM MAINT - OFFSET	(1,929,850)	100.000%	(1,692,001)	87.675%	(120,906)	6.265%	(89,670)	4.646%	(27,274)	1.413%
22	186	MISC DEF DEB - DEF PENSION DEBIT	1,613,815	100.000%	685,332	42.467%	731,927	45.354%	180,561	11.188%	15,994	0.991%
23	186	MISC DEF DEB - 2021 RATE CASE	3,590	100.000%	1,849	51.497%	1,206	33.600%	490	13.649%	45	1.253%
24	187	DEF LOSSES FROM DISP OF UTILITY PLT	13	100.000%	6	51.497%	4	33.600%	2	13.649%	0	1.253%
25		**Working Capital - Deferred Debits**	1,922,669	100.000%	844,383	43.917%	835,703	43.466%	222,718	11.584%	19,865	1.033%
26												
27		**Working Capital - Assets**	4,125,156	100.000%	2,128,505	51.598%	1,499,412	36.348%	451,562	10.947%	45,676	1.107%
28												
29	228	ACCUM PRV INJ & DAM - WORKERS COMP	(19,254)	100.000%	(8,176)	42.467%	(8,732)	45.354%	(2,154)	11.188%	(191)	0.991%
30	228	ACC PRV PEN/BENFS - POST RETIR BENEF	(141,115)	100.000%	(59,927)	42.467%	(64,001)	45.354%	(15,789)	11.188%	(1,399)	0.991%
31	228	ACC MISC OPER PRV - MISC OPER RESERV	(184,182)	100.000%	(94,848)	51.497%	(61,885)	33.600%	(25,140)	13.649%	(2,308)	1.253%
32	228	ACC MISC OPER PRV - DEF COMPENSAT	(20,517)	100.000%	(8,713)	42.467%	(9,305)	45.354%	(2,296)	11.188%	(203)	0.991%
33		**Working Capital - Other Non-Current Liabilities**	(365,067)	100.000%	(171,664)	47.023%	(143,924)	39.424%	(45,378)	12.430%	(4,101)	1.123%
34												
35	232	ACCTS PAY - GENERAL	(689,773)	100.000%	(355,213)	51.497%	(231,765)	33.600%	(94,150)	13.649%	(8,645)	1.253%
36	234	ACCTS PAYABLE - ASSOC COMPANIES	(36,762)	100.000%	(18,931)	51.497%	(12,352)	33.600%	(5,018)	13.649%	(461)	1.253%
37	235	CUSTOMER DEPOSITS - NON-ELECTRIC	(72)	100.000%	(37)	51.497%	(24)	33.600%	(10)	13.649%	(1)	1.253%
38	236	TAXES ACCRUED - FEDERAL INCOME TAXES	(36,340)	100.000%	(18,714)	51.497%	(12,210)	33.600%	(4,960)	13.649%	(455)	1.253%
39	236	TAXES ACCRUED - STATE INCOME TAXES	6,207	100.000%	3,196	51.497%	2,085	33.600%	847	13.649%	78	1.253%
40	236	TAXES ACCRUED - PERSONAL PROPERTY	(250,852)	100.000%	(223,770)	89.204%	(14,376)	5.731%	(8,923)	3.557%	(3,783)	1.508%
41	236	TAXES ACCRUED - REVENUE TAXES	(97,386)	100.000%	(50,151)	51.497%	(32,722)	33.600%	(13,293)	13.649%	(1,221)	1.253%
42	236	TAXES ACCRUED - OTHER	(10,219)	100.000%	(5,263)	51.497%	(3,434)	33.600%	(1,395)	13.649%	(128)	1.253%
43	237	INTEREST ACCR ON LONG - TERM DEBT	(158,710)	100.000%	(81,731)	51.497%	(53,327)	33.600%	(21,663)	13.649%	(1,989)	1.253%
44	237	INTEREST ACCR ON CUST DEPOSITS	(4,635)	100.000%	(2,387)	51.497%	(1,557)	33.600%	(633)	13.649%	(58)	1.253%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/22
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__

Witness: Tara B. DuBose

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Acct No.	COSID Description	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	241	TAX COLLECTIONS PAYABLE	(94,013)	100.000%	(48,414)	51.497%	(31,588)	33.600%	(12,832)	13.649%	(1,178)	1.253%
2	242	MISC CURR & ACC LIAB - OTHER	(549,950)	100.000%	(283,208)	51.497%	(184,784)	33.600%	(75,065)	13.649%	(6,893)	1.253%
3	242	MISC CURR & ACC LIAB - POLE ATTACH RNT	(5,130)	100.000%	(5,123)	99.867%	0	0.000%	(7)	0.133%	0	0.000%
4	242	MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	(9,279)	100.000%	(9,266)	99.867%	0	0.000%	(12)	0.133%	0	0.000%
5		**Working Capital - Current & Accrued Liabilities**	(1,936,915)	100.000%	(1,099,012)	56.740%	(576,055)	29.741%	(237,114)	12.242%	(24,734)	1.277%
6												
7	252	CUSTOMER ADVANCES FOR CONSTRUCT	(1,175)	100.000%	(605)	51.497%	(395)	33.600%	(160)	13.649%	(15)	1.253%
8	253	OTH DEF CREDITS - INC TAX PAY - FIN48	(43,879)	100.000%	(22,596)	51.497%	(14,743)	33.600%	(5,989)	13.649%	(550)	1.253%
9	253	OTH DEF CREDITS - OTHER	(135,759)	100.000%	(69,912)	51.497%	(45,615)	33.600%	(18,530)	13.649%	(1,701)	1.253%
10	253	OTH DEF CREDITS - DEF SJRPP INT	(0)	100.000%	(0)	92.308%	(0)	7.692%	0	0.000%	0	0.000%
11	254	OTH REG LIAB - TAX AUDIT REFUND INT	(576)	100.000%	(296)	51.497%	(193)	33.600%	(79)	13.649%	(7)	1.253%
12	254	OTH REG LIAB - DEF GAIN LAND SALES	(9,775)	100.000%	(5,034)	51.497%	(3,285)	33.600%	(1,334)	13.649%	(123)	1.253%
13	254	OTH REG LIAB - CONVERT ITC GROSS-UP	(67,400)	100.000%	(34,709)	51.497%	(22,647)	33.600%	(9,200)	13.649%	(845)	1.253%
14	254	OTH REG LIAB - INTEREST INCOME - FIN 48	(771)	100.000%	(397)	51.497%	(259)	33.600%	(105)	13.649%	(10)	1.253%
15	254	OTH REG LIAB - OVERRECOV ECCR REVS	(3,451)	100.000%	(1,777)	51.497%	(1,160)	33.600%	(471)	13.649%	(43)	1.253%
16	254	OTH REG LIAB - OVERRECOV SPPC REVENUES	(6,815)	100.000%	(3,509)	51.497%	(2,290)	33.600%	(930)	13.649%	(85)	1.253%
17	254	OTH REG LIAB - BASE	(85)	100.000%	(79)	92.308%	(7)	7.692%	0	0.000%	0	0.000%
18	256	DEF GAINS FUTURE USE	(30,470)	100.000%	(15,691)	51.497%	(10,238)	33.600%	(4,159)	13.649%	(382)	1.253%
19		**Working Capital - Deferred Credits**	(300,155)	100.000%	(154,606)	51.509%	(100,831)	33.593%	(40,958)	13.646%	(3,761)	1.253%
20												
21		**Working Capital - Liabilities**	(2,602,137)	100.000%	(1,425,282)	54.774%	(820,810)	31.544%	(323,450)	12.430%	(32,596)	1.253%
22												
23		**Working Capital - Net**	1,523,018	100.000%	703,223	46.173%	678,603	44.556%	128,112	8.412%	13,081	0.859%
24												
25		**Total Rate Base**	51,027,148	100.000%	44,141,363	86.506%	4,289,028	8.405%	1,861,436	3.648%	735,322	1.441%
26												
27												
28	Note: Totals may not add due to rounding.											
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/22
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__

Witness: Tara B. DuBose

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Acct No.	COSID Description	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	500	STEAM O&M - OPERATION SUPERV & ENG	(1,797)	100.000%	(529)	29.409%	(1,269)	70.591%	0	0.000%	0	0.000%
2	501	STEAM O&M - FUEL - NON RECV EXP	(2,409)	100.000%	0	0.000%	(2,409)	100.000%	0	0.000%	0	0.000%
3	502	STEAM O&M - STEAM EXPENSES	(4,067)	100.000%	(365)	8.987%	(3,701)	91.013%	0	0.000%	0	0.000%
4	505	STEAM O&M - ELECTRIC EXPENSES	(549)	100.000%	(194)	35.362%	(355)	64.638%	0	0.000%	0	0.000%
5	506	STEAM O&M - MISC STEAM EXP	(13,437)	100.000%	(13,437)	100.000%	0	0.000%	0	0.000%	0	0.000%
6	511	STEAM O&M - MAINT SUPERV & ENG	(1,642)	100.000%	(416)	25.308%	(1,226)	74.692%	0	0.000%	0	0.000%
7	511	STEAM O&M - MAINT OF STRUCTURES	(1,529)	100.000%	(1,529)	100.000%	0	0.000%	0	0.000%	0	0.000%
8	512	STEAM O&M - MAINT OF BOILER PLANT	(6,119)	100.000%	0	0.000%	(6,119)	100.000%	0	0.000%	0	0.000%
9	513	STEAM O&M - MAINT OF ELECTRIC PLANT	(1,510)	100.000%	0	0.000%	(1,510)	100.000%	0	0.000%	0	0.000%
10	514	STEAM O&M - MAINT OF MISC STEAM PLT	(393)	100.000%	0	0.000%	(393)	100.000%	0	0.000%	0	0.000%
11		**Production O&M - Steam**	(33,453)	100.000%	(16,469)	49.231%	(16,983)	50.769%	0	0.000%	0	0.000%
12												
13	517	NUCLEAR O&M - OPERAT SUPERV & ENG	(61,068)	100.000%	(34,703)	56.828%	(26,364)	43.172%	0	0.000%	0	0.000%
14	518	NUCLEAR O&M - NUCLEAR FUEL EXP	(10,449)	100.000%	0	0.000%	(10,449)	100.000%	0	0.000%	0	0.000%
15	519	NUCLEAR O&M - COOLANTS AND WATER	(7,042)	100.000%	(3,012)	42.775%	(4,030)	57.225%	0	0.000%	0	0.000%
16	520	NUCLEAR O&M - STEAM EXPENSES	(49,244)	100.000%	(42,357)	86.015%	(6,887)	13.985%	0	0.000%	0	0.000%
17	523	NUCLEAR O&M - ELECTRIC EXPENSES	(206)	100.000%	(0)	0.210%	(205)	99.790%	0	0.000%	0	0.000%
18	524	NUCLEAR O&M - MISC NUCLEAR PWR EXP	(69,852)	100.000%	(69,852)	100.000%	0	0.000%	0	0.000%	0	0.000%
19	525	NUCLEAR O&M - RENTS	(362)	100.000%	(334)	92.308%	(28)	7.692%	0	0.000%	0	0.000%
20	528	NUCLEAR O&M - MAINT SUPERV & ENG	(80,016)	100.000%	(1,795)	2.244%	(78,221)	97.756%	0	0.000%	0	0.000%
21	529	NUCLEAR O&M - MAINT OF STRUCTURES	(9,015)	100.000%	(9,015)	100.000%	0	0.000%	0	0.000%	0	0.000%
22	530	NUCLEAR O&M - MAINT OF REACTOR PLANT	(12,771)	100.000%	0	0.000%	(12,771)	100.000%	0	0.000%	0	0.000%
23	531	NUCLEAR O&M - MAINT OF ELECTRIC PLANT	(7,236)	100.000%	0	0.000%	(7,236)	100.000%	0	0.000%	0	0.000%
24	532	NUCLEAR O&M - MAINT OF MISC NUCL PLT	(4,201)	100.000%	0	0.000%	(4,201)	100.000%	0	0.000%	0	0.000%
25		**Production O&M - Nuclear**	(311,461)	100.000%	(161,070)	51.714%	(150,391)	48.286%	0	0.000%	0	0.000%
26												
27	546	OTH PWR O&M - OPERAT SUPERV & ENG	(21,152)	100.000%	(10,567)	49.958%	(10,585)	50.042%	0	0.000%	0	0.000%
28	547	OTH PWR O&M - FUEL N-RECOV EMISSIONS	(4,786)	100.000%	0	0.000%	(4,786)	100.000%	0	0.000%	0	0.000%
29	548	OTH PWR O&M - GENERATION EXPENSES	(21,428)	100.000%	(8,611)	40.187%	(12,816)	59.813%	0	0.000%	0	0.000%
30	549	OTH PWR O&M - MISC OTH PWR GENERAT	(34,851)	100.000%	(34,851)	100.000%	0	0.000%	0	0.000%	0	0.000%
31	549	OTH PWR O&M - WC H20 RECLAMATION	(3,220)	100.000%	(3,220)	100.000%	0	0.000%	0	0.000%	0	0.000%
32	551	OTH PWR O&M - MAINT SUPERV & ENG	(13,887)	100.000%	(6,226)	44.832%	(7,661)	55.168%	0	0.000%	0	0.000%
33	552	OTH PWR O&M - MAINT OF STRUCTURES	(34,820)	100.000%	(34,820)	100.000%	0	0.000%	0	0.000%	0	0.000%
34	553	OTH PWR O&M - MAINT GENR & ELECT PLT	(42,145)	100.000%	0	0.000%	(42,145)	100.000%	0	0.000%	0	0.000%
35	554	OTH PWR O&M - MAINT MISC OTH PWR GEN	(7,281)	100.000%	0	0.000%	(7,281)	100.000%	0	0.000%	0	0.000%
36	556	OTH PWR O&M - SYS CNTR & L DISPATCH	(2,252)	100.000%	(2,252)	100.000%	0	0.000%	0	0.000%	0	0.000%
37	557	OTH PWR O&M - OTHER EXPENSES	(2,462)	100.000%	(2,462)	100.000%	0	0.000%	0	0.000%	0	0.000%
38		**Production O&M - Other**	(188,283)	100.000%	(103,009)	54.709%	(85,275)	45.291%	0	0.000%	0	0.000%
39												
40	560	TRANS O&M - OPERAT SUPERV & ENG	(7,031)	100.000%	(7,025)	99.909%	0	0.000%	(6)	0.091%	0	0.000%
41	561	TRANS O&M - LOAD DISPATCHING	(10,951)	100.000%	(10,951)	100.000%	0	0.000%	0	0.000%	0	0.000%
42	562	TRANS O&M - STATION EXPENSES	(2,247)	100.000%	(2,247)	100.000%	0	0.000%	0	0.000%	0	0.000%

FLORIDA PUBLIC SERVICE COMMISSION

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AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

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($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/22
_ Prior Year Ended __/__/__
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Witness: Tara B. DuBose

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Acct No.	COSID Description	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	563	TRANS O&M - OVERHEAD LINE EXPENSES	(82)	100.000%	(82)	99.909%	0	0.000%	(0)	0.091%	0	0.000%
2	565	TRANS O&M - TRANS OF ELECTR BY OTH	(5,227)	100.000%	(5,227)	100.000%	0	0.000%	0	0.000%	0	0.000%
3	566	TRANS O&M - MISC TRANS EXP	(5,135)	100.000%	(5,131)	99.909%	0	0.000%	(5)	0.091%	0	0.000%
4	567	TRANS O&M - RENTS	(111)	100.000%	(111)	100.000%	0	0.000%	0	0.000%	0	0.000%
5	568	TRANS O&M - MAINT SUPERV & ENG	(1,827)	100.000%	(1,826)	99.909%	0	0.000%	(2)	0.091%	0	0.000%
6	569	TRANS O&M - MAINT OF STRUCTURES	(3,281)	100.000%	(3,281)	100.000%	0	0.000%	0	0.000%	0	0.000%
7	570	TRANS O&M - MAINT OF STATION EQ	(3,195)	100.000%	(3,195)	100.000%	0	0.000%	0	0.000%	0	0.000%
8	571	TRANS O&M - MAINT OF OVERHEAD LINES	(505)	100.000%	(504)	99.909%	0	0.000%	(0)	0.091%	0	0.000%
9	572	TRANS O&M - MAINT UNDERGROUND LINES	(913)	100.000%	(913)	99.909%	0	0.000%	(1)	0.091%	0	0.000%
10	573	TRANS O&M - MAINT OF MISC TRANS PLANT	(669)	100.000%	(668)	99.909%	0	0.000%	(1)	0.091%	0	0.000%
11		**Transmission O&M**	(41,175)	100.000%	(41,161)	99.964%	0	0.000%	(15)	0.036%	0	0.000%
12												
13	580	DIST O&M - OPERATION SUPERV & ENG	(24,047)	100.000%	(20,709)	86.117%	0	0.000%	(2,483)	10.327%	(855)	3.556%
14	581	DIST O&M - LOAD DISPATCHING	(4,262)	100.000%	(4,262)	100.000%	0	0.000%	0	0.000%	0	0.000%
15	582	DIST O&M - SUBSTATION EXPENSES	(2,939)	100.000%	(2,939)	100.000%	0	0.000%	0	0.000%	0	0.000%
16	583	DIST O&M - OVERHEAD LINE EXPENSES	(7,750)	100.000%	(7,424)	95.791%	0	0.000%	(326)	4.209%	0	0.000%
17	584	DIST O&M - UNDERGROUND LINE EXP	(5,868)	100.000%	(4,938)	84.164%	0	0.000%	(929)	15.836%	0	0.000%
18	585	DIST O&M - ST LIGHT & SIGNAL SYSTEMS	(285)	100.000%	0	0.000%	0	0.000%	0	0.000%	(285)	100.000%
19	586	DIST O&M - METER EXPENSES	3,599	100.000%	0	0.000%	0	0.000%	3,599	100.000%	0	0.000%
20	587	DIST O&M - CUSTOMER INSTALLATIONS EXP	(1,176)	100.000%	0	0.000%	0	0.000%	(1,176)	100.000%	0	0.000%
21	588	DIST O&M - MISC DISTRIBUTION EXPENSES	(27,526)	100.000%	(23,704)	86.117%	0	0.000%	(2,842)	10.327%	(979)	3.556%
22	589	DIST O&M - RENTS	(4,166)	100.000%	(3,588)	86.117%	0	0.000%	(430)	10.327%	(148)	3.556%
23	590	DIST O&M - MAINT SUPERV & ENG	(19,634)	100.000%	(16,909)	86.117%	0	0.000%	(2,028)	10.327%	(698)	3.556%
24	592	DIST O&M - MAINT OF STATION EQ	(8,728)	100.000%	(8,728)	100.000%	0	0.000%	0	0.000%	0	0.000%
25	593	DIST O&M - MAINT OF OVERHEAD LINES	(38,027)	100.000%	(36,426)	95.791%	0	0.000%	(1,600)	4.209%	0	0.000%
26	594	DIST O&M - MAINT UNDERGROUND LINES	(16,731)	100.000%	(14,081)	84.164%	0	0.000%	(2,650)	15.836%	0	0.000%
27	595	DIST O&M - MAINT OF LINE TRANSFORMERS	(8)	100.000%	(8)	100.000%	0	0.000%	0	0.000%	0	0.000%
28	596	DIST O&M - MAINT S LIGHT & SIGNAL SYST	(8,511)	100.000%	0	0.000%	0	0.000%	0	0.000%	(8,511)	100.000%
29	597	DIST O&M - MAINT OF METERS	(4,661)	100.000%	0	0.000%	0	0.000%	(4,661)	100.000%	0	0.000%
30	598 & 599	DIST O&M - MAINT OF MISC DISTRIB PLT	(6,604)	100.000%	(5,688)	86.117%	0	0.000%	(682)	10.327%	(235)	3.556%
31		**Distribution O&M**	(177,325)	100.000%	(149,405)	84.255%	0	0.000%	(16,209)	9.141%	(11,711)	6.605%
32												
33	901	CUST ACCT O&M - SUPERVISION	(7,624)	100.000%	0	0.000%	(874)	11.461%	(6,750)	88.539%	0	0.000%
34	902	CUST ACCT O&M - METER READING EXP	(7,754)	100.000%	0	0.000%	0	0.000%	(7,754)	100.000%	0	0.000%
35	903	CUST ACCT O&M - CUST REC & COLLECT	(67,095)	100.000%	0	0.000%	0	0.000%	(67,095)	100.000%	0	0.000%
36	904	CUST ACCT O&M - UNCOLLECTIBLE ACCTS	(9,689)	100.000%	0	0.000%	(9,689)	100.000%	0	0.000%	0	0.000%
37		**Customer Account Expense**	(92,162)	100.000%	0	0.000%	(10,563)	11.461%	(81,599)	88.539%	0	0.000%
38												
39	907	CUST SERV & INFO - SUPERVISION	(681)	100.000%	0	0.000%	0	0.000%	(681)	100.000%	0	0.000%
40	908	CUST SERV & INFO - CUST ASSIST EXP	(2,259)	100.000%	0	0.000%	0	0.000%	(2,259)	100.000%	0	0.000%
41	910	CUST SERV & INFO - MISC CUST SERV & INF	(7,840)	100.000%	0	0.000%	0	0.000%	(7,840)	100.000%	0	0.000%
42	913 & 916	MISC AND SELLING EXPENSES	(19,640)	100.000%	0	0.000%	0	0.000%	(19,640)	100.000%	0	0.000%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/22
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__

Witness: Tara B. DuBose

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Acct No.	COSID Description	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1		**Customer Service & Info Expense**	(30,420)	100.000%	0	0.000%	0	0.000%	(30,420)	100.000%	0	0.000%
2												
3	920	A&G EXP - SALARIES	(213,594)	100.000%	(90,706)	42.467%	(96,873)	45.354%	(23,898)	11.188%	(2,117)	0.991%
4	921	A&G EXP - OFFICE SUPPL & EXP	(37,713)	100.000%	(16,015)	42.467%	(17,104)	45.354%	(4,219)	11.188%	(374)	0.991%
5	922	A&G EXP - ADMIN EXP TRANSFERRED CR.	137,941	100.000%	58,579	42.467%	62,562	45.354%	15,434	11.188%	1,367	0.991%
6	923	A&G EXP - OUTSIDE SERVICES EMPLOYED	(64,244)	100.000%	(27,282)	42.467%	(29,137)	45.354%	(7,188)	11.188%	(637)	0.991%
7	924	A&G EXP - PROPERTY INSURANCE	(17,484)	100.000%	(15,329)	87.675%	(1,095)	6.265%	(812)	4.646%	(247)	1.413%
8	924	A&G EXP - PROP INSUR NUCL OUTAGE	332	100.000%	307	92.308%	26	7.692%	0	0.000%	0	0.000%
9	925	A&G EXP - INJURIES AND DAMAGES	(32,339)	100.000%	(13,733)	42.467%	(14,667)	45.354%	(3,618)	11.188%	(321)	0.991%
10	926	A&G EXP - EMP PENSIONS & BENEFITS	(48,651)	100.000%	(20,661)	42.467%	(22,065)	45.354%	(5,443)	11.188%	(482)	0.991%
11	928	A&G EXP - REG COMM EXP FPSC	(1,296)	100.000%	(550)	42.467%	(588)	45.354%	(145)	11.188%	(13)	0.991%
12	928	A&G EXP - REGULATORY COMMISSION EXP - RAF - RETAIL BASE	(5,461)	100.000%	(2,319)	42.467%	(2,477)	45.354%	(611)	11.188%	(54)	0.991%
13	930	A&G EXP - MISC GENERAL EXPENSES	(12,950)	100.000%	(5,499)	42.467%	(5,873)	45.354%	(1,449)	11.188%	(128)	0.991%
14	931	A&G EXP - RENTS	(10,834)	100.000%	(4,601)	42.467%	(4,914)	45.354%	(1,212)	11.188%	(107)	0.991%
15	935	A&G EXP - MAINT OF GEN PLT	(10,681)	100.000%	(4,536)	42.467%	(4,844)	45.354%	(1,195)	11.188%	(106)	0.991%
16		**General & Administrative Expense**	(316,973)	100.000%	(142,346)	44.908%	(137,050)	43.237%	(34,358)	10.839%	(3,219)	1.015%
17												
18		**Operating & Maintenance Expense**	(1,191,252)	100.000%	(613,459)	51.497%	(400,263)	33.600%	(162,600)	13.649%	(14,930)	1.253%
19												
20	403 & 404	DEPR EXP - STEAM	(71,989)	100.000%	(66,452)	92.308%	(5,538)	7.692%	0	0.000%	0	0.000%
21	403 & 404	DEPR EXP - FOSSIL DECOMM	(1,528)	100.000%	(1,410)	92.308%	(118)	7.692%	0	0.000%	0	0.000%
22	403 & 404	DEPR EXP - TURKEY POINT	(88,773)	100.000%	(81,944)	92.308%	(6,829)	7.692%	0	0.000%	0	0.000%
23	403 & 404	DEPR EXP - ST LUCIE 1	(64,666)	100.000%	(59,692)	92.308%	(4,974)	7.692%	0	0.000%	0	0.000%
24	403 & 404	DEPR EXP - ST LUCIE COMMON	(17,667)	100.000%	(16,308)	92.308%	(1,359)	7.692%	0	0.000%	0	0.000%
25	403 & 404	DEPR EXP - ST LUCIE 2	(54,458)	100.000%	(50,269)	92.308%	(4,189)	7.692%	0	0.000%	0	0.000%
26	403 & 404	DEPR EXP - OTH PROD - GT	(746,122)	100.000%	(688,728)	92.308%	(57,394)	7.692%	0	0.000%	0	0.000%
27	403 & 404	DEPR EXP - DISMANT OTH PROD	(33,485)	100.000%	(30,909)	92.308%	(2,576)	7.692%	0	0.000%	0	0.000%
28	403 & 404	DEPR EXP - AMORT ELECT PLT ACQUI ADJ	(2,557)	100.000%	(2,360)	92.308%	(197)	7.692%	0	0.000%	0	0.000%
29		**Depr Exp - Production**	(1,081,245)	100.000%	(998,072)	92.308%	(83,173)	7.692%	0	0.000%	0	0.000%
30												
31	403 & 404	DEPR EXP - TRANSMISSION	(175,751)	100.000%	(175,591)	99.909%	0	0.000%	(160)	0.091%	0	0.000%
32	403 & 404	DEPR EXP - TRANSMISSION - GSU	(17,266)	100.000%	(15,938)	92.308%	(1,328)	7.692%	0	0.000%	0	0.000%
33	403 & 404	DEPR EXP - TRANSMISSION - OTHER	(1,540)	100.000%	(1,529)	99.322%	(9)	0.594%	(1)	0.084%	0	0.000%
34		**Depr Exp - Transmission**	(194,557)	100.000%	(193,058)	99.230%	(1,337)	0.687%	(161)	0.083%	0	0.000%
35												
36	403 & 404	DEPR EXP - DIST 361 - STRUCTURES	(5,742)	100.000%	(5,742)	100.000%	0	0.000%	0	0.000%	0	0.000%
37	403 & 404	DEPR EXP - DIST 362 - STATION EQ	(53,859)	100.000%	(53,859)	100.000%	0	0.000%	0	0.000%	0	0.000%
38	403 & 404	DEPR EXP - DIST 363 - STOR BATT EQUIP	(411)	100.000%	(411)	100.000%	0	0.000%	0	0.000%	0	0.000%
39	403 & 404	DEPR EXP - DIST 364 - POL, TWR & FIX	(105,751)	100.000%	(105,611)	99.867%	0	0.000%	(140)	0.133%	0	0.000%
40	403 & 404	DEPR EXP - DIST 365 - OH COND & DEV	(99,789)	100.000%	(99,677)	99.887%	0	0.000%	(112)	0.113%	0	0.000%
41	403 & 404	DEPR EXP - DIST 366 - UG CONDUIT	(31,344)	100.000%	(31,344)	100.000%	0	0.000%	0	0.000%	0	0.000%
42	403 & 404	DEPR EXP - DIST 367 - UG COND & DEV	(75,400)	100.000%	(75,400)	100.000%	0	0.000%	0	0.000%	0	0.000%

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($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/22
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__

Witness: Tara B. DuBose

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Acct No.	COSID Description	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	403 & 404	DEPR EXP - DIST 368 - TRANSF	(204,012)	100.000%	(204,012)	100.000%	0	0.000%	0	0.000%	0	0.000%
2	403 & 404	DEPR EXP - DIST 369 - SERVICES	(37,550)	100.000%	0	0.000%	0	0.000%	(37,550)	100.000%	0	0.000%
3	403 & 404	DEPR EXP - DIST 370 - METERS	(49,810)	100.000%	0	0.000%	0	0.000%	(49,810)	100.000%	0	0.000%
4	403 & 404	DEPR EXP - DIST 371 - INSTAL ON CP	(3,821)	100.000%	0	0.000%	0	0.000%	0	0.000%	(3,821)	100.000%
5	403 & 404	DEPR EXP - DIST 373 - S LGT & TFC SIG	(17,295)	100.000%	0	0.000%	0	0.000%	0	0.000%	(17,295)	100.000%
6	403 & 404	DEPR EXP - AMORT ELECT PLT - ACQUI ADJ - VERO	(3,688)	100.000%	(3,176)	86.117%	0	0.000%	(381)	10.327%	(131)	3.556%
7		**Depr Exp - Distribution**	(688,471)	100.000%	(579,231)	84.133%	0	0.000%	(87,993)	12.781%	(21,247)	3.086%
8												
9	403 & 404	DEPR EXP - INTANGIBLE	(152,800)	100.000%	(64,889)	42.467%	(69,301)	45.354%	(17,096)	11.188%	(1,514)	0.991%
10	403 & 404	DEPR EXP - INTANGIBLE ARO	(7,656)	100.000%	(3,251)	42.467%	(3,472)	45.354%	(857)	11.188%	(76)	0.991%
11		**Depr Exp - Intangible**	(160,456)	100.000%	(68,140)	42.467%	(72,773)	45.354%	(17,953)	11.188%	(1,590)	0.991%
12												
13	403 & 404	DEPR EXP - GEN PLT - STRUCTURES	(14,129)	100.000%	(6,000)	42.467%	(6,408)	45.354%	(1,581)	11.188%	(140)	0.991%
14	403 & 404	DEPR EXP - GEN PLT - OTHER	(129,189)	100.000%	(54,862)	42.467%	(58,592)	45.354%	(14,454)	11.188%	(1,280)	0.991%
15		**Depr Exp - General**	(143,318)	100.000%	(60,862)	42.467%	(65,000)	45.354%	(16,035)	11.188%	(1,420)	0.991%
16												
17		**Depreciation Expense**	(2,268,047)	100.000%	(1,899,364)	83.744%	(222,283)	9.801%	(122,142)	5.385%	(24,258)	1.070%
18												
19	407	ACCRETION EXPENSE - ARO REG DEBIT	(104,781)	100.000%	(44,497)	42.467%	(47,522)	45.354%	(11,723)	11.188%	(1,038)	0.991%
20	407	AMORT PROP LOSS & UNRECOV REG CSTS	6,943	100.000%	6,193	89.204%	398	5.731%	247	3.557%	105	1.508%
21	407	REGULATORY CREDIT - ASSET RET OBLIG	112,437	100.000%	47,748	42.467%	50,994	45.354%	12,580	11.188%	1,114	0.991%
22	407	AMORT OF REG ASSETS - REG DEBIT - VERO BEACH	(13)	100.000%	(11)	86.117%	0	0.000%	(1)	10.327%	(0)	3.556%
23	407	REGULATORY DEBIT - SCHERER UNIT 4 SHUTDOWN PAYMENT	(8,763)	100.000%	(8,089)	92.308%	(674)	7.692%	0	0.000%	0	0.000%
24		**Amortization of Property Losses**	5,822	100.000%	1,344	23.080%	3,196	54.896%	1,102	18.931%	180	3.093%
25												
26	408	TAX OTH INC TAX - UTIL OPER INC CLEAR	(42,487)	100.000%	(18,043)	42.467%	(19,270)	45.354%	(4,754)	11.188%	(421)	0.991%
27	408	TAX OTH INC TAX - OCCUPATIONAL LIC	(69)	100.000%	(29)	42.467%	(31)	45.354%	(8)	11.188%	(1)	0.991%
28		**Taxes Other Than Income - Other Taxes**	(42,556)	100.000%	(18,072)	42.467%	(19,301)	45.354%	(4,761)	11.188%	(422)	0.991%
29												
30	408	TAX OTH INC TAX - PROPERTY TAX	(694,163)	100.000%	(619,221)	89.204%	(39,782)	5.731%	(24,692)	3.557%	(10,468)	1.508%
31		**Taxes Other Than Income - Real/Personal Prop**	(694,163)	100.000%	(619,221)	89.204%	(39,782)	5.731%	(24,692)	3.557%	(10,468)	1.508%
32												
33		**Taxes Other Than Income Tax**	(736,719)	100.000%	(637,293)	86.504%	(59,083)	8.020%	(29,453)	3.998%	(10,890)	1.478%
34												
35	409	INCOME TAXES - CURRENT STATE	(1,492)	100.000%	(1,288)	86.296%	(116)	7.742%	(61)	4.083%	(28)	1.879%
36	411	INCOME TAXES - DEFERRED STATE	(141,682)	100.000%	(122,266)	86.296%	(10,969)	7.742%	(5,785)	4.083%	(2,662)	1.879%
37		**State Income Tax Expense**	(143,174)	100.000%	(123,554)	86.296%	(11,085)	7.742%	(5,846)	4.083%	(2,690)	1.879%
38												
39	409	INCOME TAXES - CURRENT FEDERAL	38,598	100.000%	33,309	86.296%	2,988	7.742%	1,576	4.083%	725	1.879%
40	410	INCOME TAXES - DEFERRED FEDERAL	(213,775)	100.000%	(184,479)	86.296%	(16,551)	7.742%	(8,728)	4.083%	(4,016)	1.879%
41		**Federal Income Tax Expense**	(175,177)	100.000%	(151,171)	86.296%	(13,562)	7.742%	(7,153)	4.083%	(3,291)	1.879%
42												

FLORIDA PUBLIC SERVICE COMMISSION

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($000 WHERE APPLICABLE)

Type of Data Shown:
X Projected Test Year Ended 12/31/22
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__

Witness: Tara B. DuBose

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Acct No.	COSID Description	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	411	AMORTIZATION OF ITC	(156,244)	100.000%	(139,376)	89.204%	(8,954)	5.731%	(5,558)	3.557%	(2,356)	1.508%
2		**Amortization of ITC**	(156,244)	100.000%	(139,376)	89.204%	(8,954)	5.731%	(5,558)	3.557%	(2,356)	1.508%
3												
4		**Income Taxes**	(474,595)	100.000%	(414,101)	87.253%	(33,602)	7.080%	(18,556)	3.910%	(8,337)	1.757%
5												
6	411	GAIN FR DISP OF UTIL PLT FUTURE USE	477	100.000%	477	100.000%	0	0.000%	0	0.000%	0	0.000%
7		**Gain or Loss on Sale of Plant**	477	100.000%	477	100.000%	0	0.000%	0	0.000%	0	0.000%
8												
9		**Total Operating Expenses**	(4,664,314)	100.000%	(3,562,397)	76.376%	(712,035)	15.266%	(331,648)	7.110%	(58,234)	1.248%
10												
11	Note: Totals may not add due to rounding.											

FLORIDA PUBLIC SERVICE COMMISSION

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DOCKET NO.: 20210015-EI

EXPLANATION Provide a schedule by rate class which identifies the source and amount of ALL revenue INCLUDED IN THE COST OF SERVICE STUDY. The base rate revenue from retail sales of electricity must equal that shown on MFR Schedule E-13a. The revenue from service charges must equal that shown on MFR Schedule E-13b. The total revenue for the retail system must equal that shown on MFR Schedule C-1.

Type of Data Shown:
X Projected Test Year Ended 12/31/22
__ Prior Year Ended __/__/__
__ Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

($000 WHERE APPLICABLE)

Line No.	(1) Description of Source	(2) Total	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) GS(T)-1	(7) GSCU-1	(8) GSD(T)-1	(9) GSLD(T)-1	(10) GSLD(T)-2
1	**PRESENT REVENUES -**									
2										
3	**ELECTRICITY SALES:**									
4	RETAIL SALES - BASE REVENUES	6,940,798	73,052	3,867	29,430	543,090	4,280	1,264,347	418,842	108,661
5	RETAIL SALES - ADJUSTMENTS	111,249	1,188	62	483	8,667	69	20,364	6,740	1,745
6	CILC INCENTIVES OFFSET	74,507	32,089	1,202	11,961			12,048	12,638	4,569
7	UNBILLED REVENUES - FPSC	(489)	(11)	(0)	(7)	(35)	(0)	(112)	(43)	(13)
8	*TOTAL ELECTRICITY SALES*	7,126,065	106,319	5,130	41,867	551,721	4,348	1,296,646	438,178	114,962
9										
10	**OTHER OPERATING REVENUE:**									
11	FIELD COLLECTION & LATE PAYMENT CHARGES	63,144	93	3	15	4,870	32	3,720	585	84
12	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE	883				190	0	20	1	0
13	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT	4,537				221		11		
14	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE	9,275	0	0		445		49	1	0
15	MISC SERVICE REVS - RETURNED CUSTOMER CHECKS	10,918	12			500		273	34	
16	MISC SERVICE REVS - CURRENT DIVERSION PENALTY	1,159				14		13		
17	MISC SERVICE REVS - OTHER BILLINGS	2,762	0	0	0	261	5	42	1	0
18	MISC SERVICE REVS - REIMBURSEMENTS - OTHER	(1,598)	(0)	(0)	(0)	(151)	(3)	(24)	(1)	(0)
19	ELECTRIC PROP RENT - GENERAL	17,990	312	14	159	1,349	12	3,485	1,335	355
20	ELECTRIC PROP RENT - FUT USE & PLT IN SERVICE & STRG TANKS	8,574	149	7	76	643	6	1,661	636	169
21	ELECTRIC PROP RENT - POLE ATTACHMENTS	33,725	530	25		2,468	14	6,639	2,677	611
22	OTH ELECTRIC REVENUES - TRANSMISSION	8,658	149	7	78	661	4	1,827	705	171
23	OTH ELECTRIC REVENUES - SOLAR NOW	3,628	83	4	49	261	2	835	318	94
24	OTH ELECTRIC REVENUES - MISC	29,396	473	22	229	2,235	19	5,534	2,110	541
25	*TOTAL OTHER OPERATING REVENUE*	193,052	1,800	82	607	13,967	90	24,084	8,401	2,025
26										
27	*TOTAL PRESENT REVENUES*	7,319,117	108,118	5,212	42,474	565,688	4,438	1,320,730	446,579	116,988
28										
29	**PROPOSED INCREASES -**									
30										
31	**ELECTRICITY SALES:**									
32	RETAIL SALES - BASE REVENUES	1,184,087	36,235	1,510	16,321	74,180	118	331,757	126,123	34,795
33	RETAIL SALES - ADJUSTMENTS	(3,913)	(61)	(3)	(25)	(292)	(2)	(760)	(292)	(71)
34	CILC/CDR CREDIT OFFSETS	(24,833)	(10,695)	(401)	(3,986)			(4,016)	(4,212)	(1,523)
35	UNBILLED REVENUES - FPSC	(106)	(2)	(0)	(1)	(8)	(0)	(24)	(9)	(3)
36	*ELECTRICITY SALES PROPOSED INCREASE*	1,155,235	25,476	1,107	12,308	73,880	115	326,957	121,609	33,199
37										
38	**OTHER OPERATING REVENUE:**									
39	FIELD COLLECTION & LATE PAYMENT CHARGES									
40	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE									
41	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT									
42	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE									
43	MISC SVC REVS - CURRENT DIVERSION PENALTY									
44	MISC SERVICE REVS - OTHER BILLINGS									
45	*OTHER OPERATING REVENUE PROPOSED INCREASE*									
46										
47	*TOTAL PROPOSED INCREASE*	1,155,235	25,476	1,107	12,308	73,880	115	326,957	121,609	33,199
48										
49	*TOTAL REVENUES WITH PROPOSED INCREASE*	8,474,352	133,594	6,318	54,781	639,568	4,553	1,647,687	568,188	150,186

Changes in Other Operating Revenue are embedded in Present Other Operating Revenues

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION Provide a schedule by rate class which identifies the source and amount of ALL revenue INCLUDED IN THE COST OF SERVICE STUDY. The base rate revenue from retail sales of electricity must equal that shown on MFR Schedule E-13a. The revenue from service charges must equal that shown on MFR Schedule E-13b. The total revenue for the retail system must equal that shown on MFR Schedule C-1.

Type of Data Shown:
X Projected Test Year Ended: 12/31/22
__ Prior Year Ended: __/__/__
__ Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

($000 WHERE APPLICABLE)

Line No.	(1) Description of Source	(2) GSLD(T)-3	(3) MET	(4) OL-1	(5) OS-2	(6) RS(T)-1	(7) SL-1	(8) SL-1M	(9) SL-2	(10) SL-2M	(11) SST-DST	(12) SST-TST
1	**PRESENT REVENUES -**											
2												
3	**ELECTRICITY SALES:**											
4	RETAIL SALES - BASE REVENUES	6,399	4,067	14,463	1,002	4,357,049	103,996	907	1,810	205	131	5,200
5	RETAIL SALES - ADJUSTMENTS	103	65	228	16	69,750	1,637	28	14	4	2	84
6	CILC INCENTIVES OFFSET											
7	UNBILLED REVENUES - FPSC	(1)	(0)	(0)	(0)	(263)	(2)	(0)	(0)	(0)	(0)	(0)
8	*TOTAL ELECTRICITY SALES*	6,502	4,132	14,690	1,018	4,426,536	105,631	935	1,824	209	133	5,284
9												
10	**OTHER OPERATING REVENUE:**											
11	FIELD COLLECTION & LATE PAYMENT CHARGES	40	0	570	0	53,032	93			1	1	4
12	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE					673						
13	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT					4,304						
14	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE					8,781						
15	MISC SERVICE REVS - RETURNED CUSTOMER CHECKS			18		10,076	4					
16	MISC SERVICE REVS - CURRENT DIVERSION PENALTY					1,132						
17	MISC SERVICE REVS - OTHER BILLINGS	0	0	2	0	2,444	6	0	0	0	0	0
18	MISC SERVICE REVS - REIMBURSEMENTS - OTHER	(0)	(0)	(1)	(0)	(1,414)	(3)	(0)	(0)	(0)	(0)	(0)
19	ELECTRIC PROP RENT - GENERAL	23	11	14	1	10,690	212	3	5	1	0	7
20	ELECTRIC PROP RENT - FUT USE & PLT IN SERVICE & STRG TANKS	11	5	7	1	5,095	101	1	2	0	0	3
21	ELECTRIC PROP RENT - POLE ATTACHMENTS		24	35	26	20,510	144	10	9	1	3	
22	OTH ELECTRIC REVENUES - TRANSMISSION	12	6	1	0	5,024	9	0	2	0	0	3
23	OTH ELECTRIC REVENUES - SOLAR NOW	7	3	3	0	1,954	12	1	1	0	0	2
24	OTH ELECTRIC REVENUES - MISC	34	17	26	3	17,773	358	4	8	1	0	10
25	*TOTAL OTHER OPERATING REVENUE*	128	65	677	32	140,074	936	19	28	4	4	29
26												
27	*TOTAL PRESENT REVENUES*	6,630	4,197	15,367	1,050	4,566,610	106,567	955	1,851	213	138	5,313
28												
29	**PROPOSED INCREASES -**											
30												
31	**ELECTRICITY SALES:**											
32	RETAIL SALES - BASE REVENUES	1,790	790	336	213	550,950	8,123	86	345	6	17	395
33	RETAIL SALES - ADJUSTMENTS	(4)	(2)	(7)	(1)	(2,338)	(52)	(0)	(1)	(0)	(0)	(1)
34	CILC/CDR CREDIT OFFSETS											
35	UNBILLED REVENUES - FPSC	(0)	(0)	(0)	(0)	(57)	(0)	(0)	(0)	(0)	(0)	(0)
36	*ELECTRICITY SALES PROPOSED INCREASE*	1,786	788	329	212	548,555	8,070	86	344	6	17	393
37												
38	**OTHER OPERATING REVENUE:**											
39	FIELD COLLECTION & LATE PAYMENT CHARGES											
40	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE											
41	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT											
42	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE											
43	MISC SVC REVS - CURRENT DIVERSION PENALTY											
44	MISC SERVICE REVS - OTHER BILLINGS											
45	*OTHER OPERATING REVENUE PROPOSED INCREASE*											
46												
47	*TOTAL PROPOSED INCREASE*	1,786	788	329	212	548,555	8,070	86	344	6	17	393
48												
49	*TOTAL REVENUES WITH PROPOSED INCREASE*	8,415	4,985	15,696	1,262	5,115,165	114,638	1,041	2,195	219	154	5,706

**Changes in Other Operating Revenue are embedded in Present Other Operating Revenues*

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO: 20210015-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues The demand unit costs must be separated into production, transmission and distribution Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line

Type of Data Shown:
X Projected Test Year Ended 12/31/22
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__

Witness: Tara B. Dubose

Line No.		
4	See attached schedules for the Projected Test Year Ended 12/31/22	
6	Attachment 1 -	Cost of Service Study - Unit Costs, Present Rates - Achieved - Summary
8	Attachment 2 -	Cost of Service Study - Unit Costs, Present Rates - Achieved - Detail
10	Attachment 3 -	Cost of Service Study - Unit Costs, Present Rates - Equalized - Summary
12	Attachment 4 -	Cost of Service Study - Unit Costs, Present Rates - Equalized - Detail

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2022 PRESENT RATES - ACHIEVED - SUMMARY
($000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	**Total Retail**											
2	**Revenue Requirements**											
3	Total Revenue Requirements	7,126,065	106,319	5,130	41,867	551,721	4,348	1,296,646	438,178	114,962	6,502	4,132
4												
5	**Demand**											
6	**Revenue Requirements**											
7	Total Revenue Requirements	5,784,574	86,368	4,200	30,616	450,510	2,873	1,090,083	368,299	93,306	4,855	3,332
8												
9	**Billing Units (Annual)**											
10	KW for Demand Classes	106,141,266	4,867,357	237,687	2,700,626			67,867,080	23,298,846	5,946,325	409,496	213,396
11	KWH for All Other Classes	68,518,299,595				8,003,320,188	69,414,273					
12												
13	**Unit Costs ($/Unit)**											
14	Total Unit Costs ($/Unit)		17.744343	17.668347	11.336605	0.056290	0.041382	16.062032	15.807609	15.691395	11.855388	15.616186
15												
16	**Energy**											
17	**Revenue Requirements**											
18	Total Revenue Requirements	896,088	19,559	883	10,926	66,477	637	197,845	69,376	21,372	1,569	668
19												
20	**Billing Units (Annual)**											
21	KWH for All Rate Classes	111,253,464,826	2,535,287,073	112,191,007	1,504,497,392	8,003,320,188	69,414,273	25,592,700,378	9,748,118,623	2,878,926,950	213,361,909	84,974,524
22												
23	**Unit Costs ($/Unit)**											
24	Total Unit Costs ($/Unit)		0.007715	0.007874	0.007262	0.008306	0.009174	0.007731	0.007117	0.007423	0.007352	0.007856
25												
26	**Customer**											
27	**Revenue Requirements**											
28	Total Revenue Requirements	340,096	392	47	325	34,734	839	8,717	503	285	78	132
29												
30	**Billing Units (Annual)**											
31	# of Bills for Metered Classes	62,666,774	3,084	780	204	5,930,711	113,928	944,737	33,931	1,956	72	324
32	KWH for Lighting Classes	494,120,913										
33												
34	**Unit Costs ($/Unit)**											
35	Total Unit Costs ($/Unit)		127.031572	60.769059	1,591.246464	5.856682	7.360302	9.227379	14.820666	145.479941	1,084.814587	408.882299

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2022 PRESENT RATES - ACHIEVED - SUMMARY
($000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1												
2	**Lighting**											
3	**Revenue Requirements**											
4	Total Revenue Requirements	105,307										
5												
6	**Billing Units (Annual)**											
7	Fixtures	8,026,119										
8												
9	**Unit Costs ($/Unit)**											
10	Total Unit Costs ($/Unit)											
11												
12												
13	Note: Totals may not add due to rounding.											
14												
15												
16												
17												
18												
19												
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31												
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34												
35												

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2022 PRESENT RATES - ACHIEVED - SUMMARY
($000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	**Total Retail**									
2	**Revenue Requirements**									
3	Total Revenue Requirements	14,690	1,018	4,426,536	105,631	935	1,824	209	133	5,284
4										
5	**Demand**									
6	**Revenue Requirements**									
7	Total Revenue Requirements	2,459	601	3,632,406	8,880	667	1,317	110	106	3,588
8										
9	**Billing Units (Annual)**									
10	KW for Demand Classes								4,435	596,017
11	KWH for All Other Classes	90,638,034	8,923,659	59,912,950,344	367,378,580	26,569,056	36,104,299	3,001,163		
12										
13	**Unit Costs ($/Unit)**									
14	Total Unit Costs ($/Unit)	0.027132	0.067365	0.060628	0.024171	0.025086	0.036473	0.036728	23.864999	6.019324
15										
16	**Energy**									
17	**Revenue Requirements**									
18	Total Revenue Requirements	843	69	501,126	3,160	228	289	28	1	1,032
19										
20	**Billing Units (Annual)**									
21	KWH for All Rate Classes	90,638,034	8,923,659	59,912,950,344	367,378,580	26,569,056	36,104,299	3,001,163	61,426	65,045,949
22										
23	**Unit Costs ($/Unit)**									
24	Total Unit Costs ($/Unit)	0.009304	0.007690	0.008364	0.008603	0.008572	0.008013	0.009363	0.008284	0.015861
25										
26	**Customer**									
27	**Revenue Requirements**									
28	Total Revenue Requirements	(404)	348	293,004	263	41	30	71	27	664
29										
30	**Billing Units (Annual)**									
31	# of Bills for Metered Classes		1,932	55,618,339		7,302		9,246	96	132
32	KWH for Lighting Classes	90,638,034			367,378,580		36,104,299			
33										
34	**Unit Costs ($/Unit)**									
35	Total Unit Costs ($/Unit)	(0.004461)	180.220447	5.268124	0.000715	5.633803	0.000841	7.631400	279.909845	5,032.319223

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2022 PRESENT RATES - ACHIEVED - SUMMARY
($000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1										
2	**Lighting**									
3	**Revenue Requirements**									
4	Total Revenue Requirements	11,792			93,328		187			
5										
6	**Billing Units (Annual)**									
7	Fixtures	2,455,006			5,558,611		12,502			
8										
9	**Unit Costs ($/Unit)**									
10	Total Unit Costs ($/Unit)	4.803263			16.789846		14.968382			
11										
12										
13	Note: Totals may not add due to rounding.									
14										
15										
16										
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MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2022 PRESENT RATES - ACHIEVED - DETAIL
($000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	**Demand**											
2	**Revenue Requirements**											
3	Production - Steam	158,851	2,631	124	1,351	12,512	77	32,218	11,192	2,794	213	101
4	Production - Nuclear	863,107	14,123	665	7,178	68,263	431	172,639	59,966	15,450	1,134	546
5	Production - Other Production	2,022,938	32,699	1,547	16,396	161,284	1,049	398,767	134,383	35,284	2,601	1,278
6	Production - Other Power Supply	5,061	85	4	45	392	2	1,051	393	97	7	3
7	Production - Curtailment Credit	380	7	0	3	29	0	80	30	7	1	0
8	Transmission	714,422	11,409	542	5,643	57,406	383	138,797	45,323	12,140	899	450
9	Distribution - Land & Land Rights	17,616	256	12		1,348	9	3,161	1,075	274		11
10	Distribution - Structures & Improvements	29,920	435	21		2,290	15	5,369	1,826	465		19
11	Distribution - Station Equipment	259,977	3,781	180		19,896	131	46,653	15,865	4,040		162
12	Distribution - Stor Battery Equip	167	2	0		13	0	30	10	3		0
13	Distribution - Poles, Towers & Fixtures	308,082	4,425	213		23,615	156	55,156	18,636	4,720		188
14	Distribution - Overhead Conductors & Devices	464,017	6,363	324		35,385	228	84,625	29,460	6,918		242
15	Distribution - Underground Conduit	175,388	2,458	121		13,493	90	31,210	10,381	2,609		102
16	Distribution - Underground Conductors & Devices	376,316	5,210	261		28,819	189	67,841	23,122	5,601		206
17	Distribution - Primary Capacitors and Regulators	38,971	584	28		2,934	18	7,250	2,649	645		25
18	Distribution - Secondary Transformers	349,360	1,901	156		22,831	93	45,236	13,987	2,260		
19	**Subtotal Revenue Requirements**	5,784,574	86,368	4,200	30,616	450,510	2,873	1,090,083	368,299	93,306	4,855	3,332
20												
21	**Billing Units (Annual)**											
22	KW for Demand Classes	106,141,266	4,867,357	237,687	2,700,626			67,867,080	23,298,846	5,946,325	409,496	213,396
23	KWH for All Other Classes	68,518,299,595				8,003,320,188	69,414,273					
24	**Subtotal Billing Units (Annual)**	68,624,440,862	4,867,357	237,687	2,700,626	8,003,320,188	69,414,273	67,867,080	23,298,846	5,946,325	409,496	213,396
25												
26	**Unit Costs ($/Unit)**											
27	Production - Steam		0.540471	0.519636	0.500250	0.001563	0.001113	0.474718	0.480374	0.469800	0.519318	0.473264
28	Production - Nuclear		2.901507	2.799120	2.657750	0.008529	0.006215	2.543784	2.573786	2.598244	2.768545	2.560484
29	Production - Other Production		6.717935	6.508853	6.071284	0.020152	0.015106	5.875709	5.767815	5.933801	6.352728	5.986804
30	Production - Other Power Supply		0.017562	0.016757	0.016633	0.000049	0.000033	0.015490	0.016847	0.016270	0.017138	0.015111
31	Production - Curtailment Credit		0.001336	0.001270	0.001278	0.000004	0.000002	0.001180	0.001305	0.001250	0.001313	0.001140
32	Transmission		2.343885	2.280752	2.089411	0.007173	0.005522	2.045129	1.945301	2.041549	2.196346	2.109299
33	Distribution - Land & Land Rights		0.052631	0.051413	0.000000	0.000168	0.000128	0.046580	0.046140	0.046040	0.000000	0.051591
34	Distribution - Structures & Improvements		0.089389	0.087322	0.000000	0.000286	0.000217	0.079112	0.078365	0.078196	0.000000	0.087624
35	Distribution - Station Equipment		0.776711	0.758745	0.000000	0.002486	0.001888	0.687413	0.680919	0.679453	0.000000	0.761371
36	Distribution - Stor Battery Equip		0.000499	0.000488	0.000000	0.000002	0.000001	0.000442	0.000438	0.000437	0.000000	0.000489
37	Distribution - Poles, Towers & Fixtures		0.909061	0.897731	0.000000	0.002951	0.002251	0.812713	0.799882	0.793752	0.000000	0.879157
38	Distribution - Overhead Conductors & Devices		1.307284	1.364263	0.000000	0.004421	0.003279	1.246929	1.264454	1.163489	0.000000	1.132950
39	Distribution - Underground Conduit		0.505044	0.509087	0.000000	0.001686	0.001300	0.459867	0.445548	0.438748	0.000000	0.476460
40	Distribution - Underground Conductors & Devices		1.070366	1.099699	0.000000	0.003601	0.002721	0.999612	0.992428	0.941846	0.000000	0.965441

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2022 PRESENT RATES - ACHIEVED - DETAIL
($000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	Distribution - Primary Capacitors and Regulators		0.120030	0.116080	0.000000	0.000367	0.000261	0.106823	0.113697	0.108445	0.000000	0.115000
2	Distribution - Secondary Transformers		0.390633	0.657131	0.000000	0.002853	0.001344	0.666532	0.600311	0.380075	0.000000	0.000000
3	**Subtotal Unit Costs ($/Unit)**		17.744343	17.668347	11.336605	0.056290	0.041382	16.062032	15.807609	15.691395	11.855388	15.616186
4												
5	**Energy**											
6	**Revenue Requirements**											
7	Production - Steam	48,880	1,070	48	599	3,621	35	10,817	3,809	1,171	86	36
8	Production - Nuclear	656,794	14,407	650	8,085	48,556	461	145,775	51,643	15,814	1,159	490
9	Production - Other Production	192,989	4,163	189	2,291	14,467	144	41,976	14,236	4,479	331	144
10	Customer - Uncollectible Accounts	978			0	89		95	0			
11	Revenue Related	(3,554)	(81)	(4)	(48)	(256)	(2)	(817)	(311)	(92)	(7)	(3)
12	**Subtotal Revenue Requirements**	896,088	19,559	883	10,926	66,477	637	197,845	69,376	21,372	1,569	668
13												
14	**Billing Units (Annual)**											
15	KWH for All Rate Classes	111,253,464,826	2,535,287,073	112,191,007	1,504,497,392	8,003,320,188	69,414,273	25,592,700,378	9,748,118,623	2,878,926,950	213,361,909	84,974,524
16	**Subtotal Billing Units (Annual)**	111,253,464,826	2,535,287,073	112,191,007	1,504,497,392	8,003,320,188	69,414,273	25,592,700,378	9,748,118,623	2,878,926,950	213,361,909	84,974,524
17												
18	**Unit Costs ($/Unit)**											
19	Production - Steam		0.000422	0.000430	0.000398	0.000452	0.000498	0.000423	0.000391	0.000407	0.000403	0.000429
20	Production - Nuclear		0.005683	0.005791	0.005374	0.006067	0.006639	0.005696	0.005298	0.005493	0.005433	0.005768
21	Production - Other Production		0.001642	0.001684	0.001523	0.001808	0.002069	0.001640	0.001460	0.001556	0.001549	0.001691
22	Customer - Uncollectible Accounts		0.000000	0.000000	0.000000	0.000011	0.000000	0.000004	0.000000	0.000000	0.000000	0.000000
23	Revenue Related		(0.000032)	(0.000032)	(0.000032)	(0.000032)	(0.000032)	(0.000032)	(0.000032)	(0.000032)	(0.000032)	(0.000032)
24	**Subtotal Unit Costs ($/Unit)**		0.007715	0.007874	0.007262	0.008306	0.009174	0.007731	0.007117	0.007423	0.007352	0.007856
25												
26	**Customer**											
27	**Revenue Requirements**											
28	Transmission Pull-Offs	970			268						97	
29	Distribution - Meters	84,994	267	28	52	8,960	200	7,282	532	217	15	85
30	Distribution - Installation on Customer's Premises	2,606	0	0		243	5	37	1	0		0
31	Distribution - Services	133,908	101	3		12,503	281	1,922	161	73		47
32	Customer - Meter Reading	34,238	120	17	20	2,947	59	1,036	342	73	6	0
33	Customer - Collections, Service and Sales	175,613	8	2	1	16,533	330	2,562	89	5	0	1
34	Customer - Field Collection - Late Pay Charges	(63,298)	(93)	(3)	(15)	(4,881)	(32)	(3,725)	(586)	(84)	(40)	(0)
35	Customer - Initial Connection Charges	(886)				(190)	(0)	(20)	(1)	(0)		
36	Customer - Connection of Existing Acct Charges	(9,299)	(0)	(0)		(446)		(49)	(1)	(0)		
37	Customer - Reconnection Charges	(4,548)				(222)		(11)				
38	Customer - Returned Check Charges	(10,945)	(12)			(502)		(273)	(34)			
39	Customer - Current Diversion Charges	(1,161)				(14)		(13)				
40	Customer - Other Billings (Charges)	(2,096)	(0)	(0)	(0)	(197)	(4)	(31)	(1)	(0)	(0)	(0)

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2022 PRESENT RATES - ACHIEVED - DETAIL
($000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	**Subtotal Revenue Requirements**	340,096	392	47	325	34,734	839	8,717	503	285	78	132
2												
3	**Billing Units (Annual)**											
4	# of Bills for Metered Classes	62,666,774	3,084	780	204	5,930,711	113,928	944,737	33,931	1,956	72	324
5	KWH for Lighting Classes	494,120,913										
6	**Subtotal Billing Units (Annual)**	556,787,687	3,084	780	204	5,930,711	113,928	944,737	33,931	1,956	72	324
7												
8	**Unit Costs ($/Unit)**											
9	Transmission Pull-Offs		0.000000	0.000000	1311.579998	0.000000	0.000000	0.000000	0.000000	0.000000	1345.978862	0.000000
10	Distribution - Meters		86.574871	35.908348	252.613892	1.510724	1.756136	7.708103	15.670300	111.111138	208.223682	261.594613
11	Distribution - Installation on Customer's Premises		0.039668	0.039929	0.000000	0.041050	0.043317	0.039551	0.037958	0.038896	0.000000	0.040275
12	Distribution - Services		32.862611	4.048188	0.000000	2.108252	2.463097	2.034522	4.736301	37.310404	0.000000	144.751009
13	Customer - Meter Reading		38.848082	22.006288	97.898060	0.496890	0.517352	1.096843	10.086970	37.211133	88.058134	0.569176
14	Customer - Collections, Service and Sales		2.717635	2.730607	2.680406	2.787680	2.899656	2.712215	2.632323	2.679121	2.692368	2.747861
15	Customer - Field Collection - Late Pay Charges		(30.053623)	(3.921403)	(73.493893)	(0.823006)	(0.284546)	(3.943045)	(17.269970)	(42.821004)	(560.106317)	(0.787831)
16	Customer - Initial Connection Charges		0.000000	0.000000	0.000000	(0.032086)	(0.000093)	(0.021519)	(0.018811)	(0.005439)	0.000000	0.000000
17	Customer - Connection of Existing Acct Charges		(0.002605)	(0.010301)	0.000000	(0.075147)	0.000000	(0.052378)	(0.017761)	(0.012324)	0.000000	0.000000
18	Customer - Reconnection Charges		0.000000	0.000000	0.000000	(0.037419)	0.000000	(0.012060)	0.000000	0.000000	0.000000	0.000000
19	Customer - Returned Check Charges		(3.922625)	0.000000	0.000000	(0.084576)	0.000000	(0.288942)	(1.005220)	0.000000	0.000000	0.000000
20	Customer - Current Diversion Charges		0.000000	0.000000	0.000000	(0.002400)	0.000000	(0.013533)	0.000000	0.000000	0.000000	0.000000
21	Customer - Other Billings (Charges)		(0.032443)	(0.032598)	(0.031999)	(0.033280)	(0.034616)	(0.032379)	(0.031425)	(0.031984)	(0.032142)	(0.032804)
22	**Subtotal Unit Costs ($/Unit)**		127.031572	60.769059	1591.246464	5.856682	7.360302	9.227379	14.820666	145.479941	1084.814587	408.882299
23												
24	**Lighting**											
25	**Revenue Requirements**											
26	Lighting - Street Lights & Traffic Signals	93,515										
27	Lighting - Outdoor	11,792										
28	**Subtotal Revenue Requirements**	105,307										
29												
30	**Billing Units (Annual)**											
31	Fixtures	8,026,119										
32	**Subtotal Billing Units (Annual)**	8,026,119										
33												
34	**Unit Costs ($/Unit)**											
35	Lighting - Street Lights & Traffic Signals		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
36	Lighting - Outdoor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
37	**Subtotal Unit Costs ($/Unit)**		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
38												
39												
40	Note: Totals may not add due to rounding.											

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2022 PRESENT RATES - ACHIEVED - DETAIL
($000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	**Demand**									
2	**Revenue Requirements**									
3	Production - Steam	1	5	95,471	4	1	35	2	0	120
4	Production - Nuclear	5	27	521,716	19	8	190	13	1	731
5	Production - Other Production	12	63	1,235,072	46	19	445	33	2	1,958
6	Production - Other Power Supply	0	0	2,978	0	0	1	0	0	3
7	Production - Curtailment Credit	0	0	222	0	0	0	0	0	0
8	Transmission	4	22	440,434	17	7	157	12	1	776
9	Distribution - Land & Land Rights	23	6	11,344	84	6	5	0	1	
10	Distribution - Structures & Improvements	40	9	19,268	143	10	8	1	2	
11	Distribution - Station Equipment	347	82	167,419	1,241	89	68	7	16	
12	Distribution - Stor Battery Equip	0	0	108	1	0	0	0	0	
13	Distribution - Poles, Towers & Fixtures	413	95	198,775	1,476	105	81	8	19	
14	Distribution - Overhead Conductors & Devices	601	123	297,243	2,186	156	123	12	26	
15	Distribution - Underground Conduit	239	51	113,665	847	60	46	5	11	
16	Distribution - Underground Conductors & Devices	499	104	242,410	1,794	128	99	10	22	
17	Distribution - Primary Capacitors and Regulators	48	13	24,574	178	13	10	1	2	
18	Distribution - Secondary Transformers	226		261,706	844	63	49	5	4	
19	**Subtotal Revenue Requirements**	2,459	601	3,632,406	8,880	667	1,317	110	106	3,588
20										
21	**Billing Units (Annual)**									
22	KW for Demand Classes								4,435	596,017
23	KWH for All Other Classes	90,638,034	8,923,659	59,912,950,344	367,378,580	26,569,056	36,104,299	3,001,163		
24	**Subtotal Billing Units (Annual)**	90,638,034	8,923,659	59,912,950,344	367,378,580	26,569,056	36,104,299	3,001,163	4,435	596,017
25										
26	**Unit Costs ($/Unit)**									
27	Production - Steam	0.000010	0.000565	0.001593	0.000010	0.000056	0.000973	0.000797	0.029368	0.200616
28	Production - Nuclear	0.000054	0.003042	0.008708	0.000053	0.000306	0.005265	0.004470	0.160666	1.227246
29	Production - Other Production	0.000132	0.007065	0.020614	0.000126	0.000730	0.012312	0.010918	0.380867	3.284932
30	Production - Other Power Supply	0.000000	0.000018	0.000050	0.000000	0.000002	0.000031	0.000023	0.000914	0.004487
31	Production - Curtailment Credit	0.000000	0.000001	0.000004	0.000000	0.000000	0.000002	0.000002	0.000068	0.000242
32	Transmission	0.000048	0.002472	0.007351	0.000045	0.000262	0.004338	0.004009	0.135997	1.301802
33	Distribution - Land & Land Rights	0.000259	0.000624	0.000189	0.000229	0.000226	0.000128	0.000158	0.249550	0.000000
34	Distribution - Structures & Improvements	0.000440	0.001061	0.000322	0.000389	0.000384	0.000218	0.000269	0.423844	0.000000
35	Distribution - Station Equipment	0.003824	0.009216	0.002794	0.003378	0.003333	0.001894	0.002337	3.682809	0.000000
36	Distribution - Stor Battery Equip	0.000002	0.000006	0.000002	0.000002	0.000002	0.000001	0.000002	0.002368	0.000000
37	Distribution - Poles, Towers & Fixtures	0.004560	0.010629	0.003318	0.004017	0.003963	0.002245	0.002789	4.297888	0.000000
38	Distribution - Overhead Conductors & Devices	0.006635	0.013804	0.004961	0.005951	0.005877	0.003400	0.004042	5.768940	0.000000
39	Distribution - Underground Conduit	0.002635	0.005744	0.001897	0.002305	0.002273	0.001277	0.001614	2.380448	0.000000
40	Distribution - Underground Conductors & Devices	0.005510	0.011702	0.004046	0.004884	0.004819	0.002749	0.003366	4.873165	0.000000

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2022 PRESENT RATES - ACHIEVED - DETAIL
($000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Distribution - Primary Capacitors and Regulators	0.000528	0.001414	0.000410	0.000486	0.000480	0.000286	0.000320	0.538882	0.000000
2	Distribution - Secondary Transformers	0.002495	0.000000	0.004368	0.002296	0.002373	0.001353	0.001614	0.939225	0.000000
3	**Subtotal Unit Costs ($/Unit)**	0.027132	0.067365	0.060628	0.024171	0.025086	0.036473	0.036728	23.864999	6.019324
4										
5	**Energy**									
6	**Revenue Requirements**									
7	Production - Steam	46	4	27,283	172	12	16	2	0	55
8	Production - Nuclear	606	51	365,683	2,302	166	212	20	0	714
9	Production - Other Production	189	15	109,286	698	50	62	6	0	264
10	Customer - Uncollectible Accounts	5		789	0	0		0		
11	Revenue Related	(3)	(0)	(1,915)	(12)	(1)	(1)	(0)	(0)	(2)
12	**Subtotal Revenue Requirements**	843	69	501,126	3,160	228	289	28	1	1,032
13										
14	**Billing Units (Annual)**									
15	KWH for All Rate Classes	90,638,034	8,923,659	59,912,950,344	367,378,580	26,569,056	36,104,299	3,001,163	61,426	65,045,949
16	**Subtotal Billing Units (Annual)**	90,638,034	8,923,659	59,912,950,344	367,378,580	26,569,056	36,104,299	3,001,163	61,426	65,045,949
17										
18	**Unit Costs ($/Unit)**									
19	Production - Steam	0.000502	0.000420	0.000455	0.000468	0.000467	0.000438	0.000508	0.000452	0.000848
20	Production - Nuclear	0.006687	0.005659	0.006104	0.006266	0.006246	0.005882	0.006762	0.006052	0.010980
21	Production - Other Production	0.002087	0.001643	0.001824	0.001900	0.001890	0.001725	0.002124	0.001812	0.004065
22	Customer - Uncollectible Accounts	0.000060	0.000000	0.000013	0.000001	0.000000	0.000000	0.000000	0.000000	0.000000
23	Revenue Related	(0.000032)	(0.000032)	(0.000032)	(0.000032)	(0.000032)	(0.000032)	(0.000032)	(0.000032)	(0.000032)
24	**Subtotal Unit Costs ($/Unit)**	0.009304	0.007690	0.008364	0.008603	0.008572	0.008013	0.009363	0.008284	0.015861
25										
26	**Customer**									
27	**Revenue Requirements**									
28	Transmission Pull-Offs									606
29	Distribution - Meters		74	67,217		4		7	10	46
30	Distribution - Installation on Customer's Premises	26	0	2,291		0		0	0	
31	Distribution - Services		268	118,494		16		23	14	
32	Customer - Meter Reading		1	29,582		1		14	4	16
33	Customer - Collections, Service and Sales	163	5	155,469	365	21	31	27	0	1
34	Customer - Field Collection - Late Pay Charges	(573)	(0)	(53,166)	(93)			(1)	(1)	(4)
35	Customer - Initial Connection Charges			(674)						
36	Customer - Connection of Existing Acct Charges			(8,803)						
37	Customer - Reconnection Charges			(4,315)						
38	Customer - Returned Check Charges	(18)		(10,101)	(4)					
39	Customer - Current Diversion Charges			(1,134)						
40	Customer - Other Billings (Charges)	(2)	(0)	(1,856)	(4)	(0)	(0)	(0)	(0)	(0)

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2022 PRESENT RATES - ACHIEVED - DETAIL
($000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	**Subtotal Revenue Requirements**	(404)	348	293,004	263	41	30	71	27	664
2										
3	**Billing Units (Annual)**									
4	# of Bills for Metered Classes		1,932	55,618,339		7,302		9,246	96	132
5	KWH for Lighting Classes	90,638,034			367,378,580		36,104,299			
6	**Subtotal Billing Units (Annual)**	90,638,034	1,932	55,618,339	367,378,580	7,302	36,104,299	9,246	96	132
7										
8	**Unit Costs ($/Unit)**									
9	Transmission Pull-Offs	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	4590.242698
10	Distribution - Meters	0.000000	38.431358	1.208531	0.000000	0.510072	0.000000	0.703101	101.771165	346.963025
11	Distribution - Installation on Customer's Premises	0.000292	0.039827	0.041200	0.000000	0.041747	0.000000	0.043816	0.041211	0.000000
12	Distribution - Services	0.000000	138.866724	2.130490	0.000000	2.220925	0.000000	2.538612	145.447260	0.000000
13	Customer - Meter Reading	0.000000	0.315501	0.531878	0.000000	0.073254	0.000000	1.567438	42.444958	120.555881
14	Customer - Collections, Service and Sales	0.001795	2.725227	2.795283	0.000994	2.821487	0.000851	2.924826	2.794270	3.834360
15	Customer - Field Collection - Late Pay Charges	(0.006322)	(0.125656)	(0.955907)	(0.000254)	0.000000	0.000000	(0.111478)	(12.555662)	(29.230966)
16	Customer - Initial Connection Charges	0.000000	0.000000	(0.012123)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
17	Customer - Connection of Existing Acct Charges	0.000000	0.000000	(0.158270)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
18	Customer - Reconnection Charges	0.000000	0.000000	(0.077576)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
19	Customer - Returned Check Charges	(0.000204)	0.000000	(0.181616)	(0.000012)	0.000000	0.000000	0.000000	0.000000	0.000000
20	Customer - Current Diversion Charges	0.000000	0.000000	(0.020396)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
21	Customer - Other Billings (Charges)	(0.000021)	(0.032534)	(0.033370)	(0.000012)	(0.033683)	(0.000010)	(0.034917)	(0.033358)	(0.045775)
22	**Subtotal Unit Costs ($/Unit)**	(0.004461)	180.220447	5.268124	0.000715	5.633803	0.000841	7.631400	279.909845	5032.319223
23										
24	**Lighting**									
25	**Revenue Requirements**									
26	Lighting - Street Lights & Traffic Signals				93,328		187			
27	Lighting - Outdoor	11,792								
28	**Subtotal Revenue Requirements**	11,792			93,328		187			
29										
30	**Billing Units (Annual)**									
31	Fixtures	2,455,006			5,558,611		12,502			
32	**Subtotal Billing Units (Annual)**	2,455,006			5,558,611		12,502			
33										
34	**Unit Costs ($/Unit)**									
35	Lighting - Street Lights & Traffic Signals	0.000000	0.000000	0.000000	16.789846	0.000000	14.968382	0.000000	0.000000	0.000000
36	Lighting - Outdoor	4.803263	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
37	**Subtotal Unit Costs ($/Unit)**	4.803263	0.000000	0.000000	16.789846	0.000000	14.968382	0.000000	0.000000	0.000000
38										
39										
40	Note: Totals may not add due to rounding.									

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2022 PRESENT RATES - EQUALIZED - SUMMARY
($000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	**Total Retail**											
2	**Revenue Requirements**											
3	Total Revenue Requirements	7,126,065	113,035	5,348	46,859	533,407	3,673	1,393,898	536,516	129,926	7,158	4,200
4												
5	**Demand**											
6	**Revenue Requirements**											
7	Total Revenue Requirements	5,785,013	92,111	4,385	34,583	433,320	2,364	1,174,946	456,413	106,309	5,377	3,387
8												
9	**Billing Units (Annual)**											
10	KW for Demand Classes	106,141,266	4,867,357	237,687	2,700,626			67,867,080	23,298,846	5,946,325	409,496	213,396
11	KWH for All Other Classes	68,518,299,595				8,003,320,188	69,414,273					
12												
13	**Unit Costs ($/Unit)**											
14	Total Unit Costs ($/Unit)		18.924291	18.448745	12.805583	0.054142	0.034055	17.312454	19.589497	17.878066	13.130398	15.870800
15												
16	**Energy**											
17	**Revenue Requirements**											
18	Total Revenue Requirements	916,981	20,508	914	11,900	66,225	566	209,617	79,435	23,296	1,688	680
19												
20	**Billing Units (Annual)**											
21	KWH for All Rate Classes	111,253,464,826	2,535,287,073	112,191,007	1,504,497,392	8,003,320,188	69,414,273	25,592,700,378	9,748,118,623	2,878,926,950	213,361,909	84,974,524
22												
23	**Unit Costs ($/Unit)**											
24	Total Unit Costs ($/Unit)		0.008089	0.008151	0.007909	0.008275	0.008154	0.008190	0.008149	0.008092	0.007909	0.007997
25												
26	**Customer**											
27	**Revenue Requirements**											
28	Total Revenue Requirements	329,668	416	49	376	33,862	743	9,335	669	321	93	134
29												
30	**Billing Units (Annual)**											
31	# of Bills for Metered Classes	62,666,774	3,084	780	204	5,930,711	113,928	944,737	33,931	1,956	72	324
32	KWH for Lighting Classes	494,120,913										
33												
34	**Unit Costs ($/Unit)**											
35	Total Unit Costs ($/Unit)		134.830361	62.618820	1844.144694	5.709538	6.519680	9.881367	19.709424	164.189108	1295.372842	413.731879

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2022 PRESENT RATES - EQUALIZED - SUMMARY
($000 WHERE APPLICABLE)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
		Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1													
2		**Lighting**											
3		**Revenue Requirements**											
4		Total Revenue Requirements	94,403										
5													
6		**Billing Units (Annual)**											
7		Fixtures	8,026,119										
8													
9		**Unit Costs ($/Unit)**											
10		Total Unit Costs ($/Unit)		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
11													
12													
13		Note: Totals may not add due to rounding.											
14													
15													
16													
17													
18													
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35													

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2022 PRESENT RATES - EQUALIZED - SUMMARY
($000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	**Total Retail**									
2	**Revenue Requirements**									
3	Total Revenue Requirements	12,066	1,074	4,238,001	95,749	859	1,852	174	126	2,143
4										
5	**Demand**									
6	**Revenue Requirements**									
7	Total Revenue Requirements	1,968	635	3,457,708	7,982	603	1,337	88	100	1,399
8										
9	**Billing Units (Annual)**									
10	KW for Demand Classes								4,435	596,017
11	KWH for All Other Classes	90,638,034	8,923,659	59,912,950,344	367,378,580	26,569,056	36,104,299	3,001,163		
12										
13	**Unit Costs ($/Unit)**									
14	Total Unit Costs ($/Unit)	0.021715	0.071201	0.057712	0.021727	0.022707	0.037042	0.029215	22.440126	2.346736
15										
16	**Energy**									
17	**Revenue Requirements**									
18	Total Revenue Requirements	810	71	497,222	2,998	217	294	24	0	514
19										
20	**Billing Units (Annual)**									
21	KWH for All Rate Classes	90,638,034	8,923,659	59,912,950,344	367,378,580	26,569,056	36,104,299	3,001,163	61,426	65,045,949
22										
23	**Unit Costs ($/Unit)**									
24	Total Unit Costs ($/Unit)	0.008933	0.007997	0.008299	0.008161	0.008159	0.008154	0.008156	0.008069	0.007909
25										
26	**Customer**									
27	**Revenue Requirements**									
28	Total Revenue Requirements	(411)	367	283,071	256	39	31	62	26	230
29										
30	**Billing Units (Annual)**									
31	# of Bills for Metered Classes		1,932	55,618,339		7,302		9,246	96	132
32	KWH for Lighting Classes	90,638,034			367,378,580		36,104,299			
33										
34	**Unit Costs ($/Unit)**									
35	Total Unit Costs ($/Unit)	(0.004539)	190.031122	5.089532	0.000696	5.352137	0.000848	6.707704	265.798885	1741.084613

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2022 PRESENT RATES - EQUALIZED - SUMMARY
($000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1										
2	**Lighting**									
3	**Revenue Requirements**									
4	Total Revenue Requirements	9,699			84,513		190			
5										
6	**Billing Units (Annual)**									
7	Fixtures	2,455,006			5,558,611		12,502			
8										
9	**Unit Costs ($/Unit)**									
10	Total Unit Costs ($/Unit)	3.950850	0.000000	0.000000	15.204039	0.000000	15.204039	0.000000	0.000000	0.000000
11										
12										
13	Note: Totals may not add due to rounding.									
14										
15										
16										
17										
18										
19										
20										
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MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2022 PRESENT RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	**Demand**											
2	**Revenue Requirements**											
3	Production - Steam	158,912	2,729	126	1,456	12,163	68	33,632	12,976	3,137	226	102
4	Production - Nuclear	866,521	14,879	690	7,938	66,326	370	183,390	70,753	17,105	1,234	555
5	Production - Other Production	2,027,268	34,810	1,613	18,570	155,173	866	429,050	165,529	40,019	2,887	1,297
6	Production - Other Power Supply	5,083	87	4	47	389	2	1,076	415	100	7	3
7	Production - Curtailment Credit	380	7	0	3	29	0	80	30	7	1	0
8	Transmission	717,147	12,314	571	6,569	54,893	306	151,777	58,556	14,157	1,021	459
9	Distribution - Land & Land Rights	17,571	277	13		1,287	7	3,458	1,393	320		11
10	Distribution - Structures & Improvements	29,843	470	22		2,186	12	5,872	2,366	543		19
11	Distribution - Station Equipment	259,311	4,081	190		18,991	104	51,026	20,560	4,717		166
12	Distribution - Stor Battery Equip	167	3	0		12	0	33	13	3		0
13	Distribution - Poles, Towers & Fixtures	307,023	4,783	225		22,496	124	60,437	24,333	5,532		191
14	Distribution - Overhead Conductors & Devices	462,962	6,790	339		34,011	187	91,333	36,602	7,883		246
15	Distribution - Underground Conduit	174,799	2,673	128		12,818	70	34,433	13,843	3,095		104
16	Distribution - Underground Conductors & Devices	375,233	5,609	275		27,544	151	73,976	29,689	6,504		210
17	Distribution - Primary Capacitors and Regulators	38,870	612	28		2,847	16	7,649	3,082	707		25
18	Distribution - Secondary Transformers	343,923	1,991	161		22,155	80	47,724	16,272	2,478		
19	**Subtotal Revenue Requirements**	5,785,013	92,111	4,385	34,583	433,320	2,364	1,174,946	456,413	106,309	5,377	3,387
20												
21	**Billing Units (Annual)**											
22	KW for Demand Classes	106,141,266	4,867,357	237,687	2,700,626			67,867,080	23,298,846	5,946,325	409,496	213,396
23	KWH for All Other Classes	68,518,299,595				8,003,320,188	69,414,273					
24	**Subtotal Billing Units (Annual)**	68,624,440,862	4,867,357	237,687	2,700,626	8,003,320,188	69,414,273	67,867,080	23,298,846	5,946,325	409,496	213,396
25												
26	**Unit Costs ($/Unit)**											
27	Production - Steam		0.560610	0.532122	0.539030	0.001520	0.000978	0.495562	0.556938	0.527559	0.552699	0.476538
28	Production - Nuclear		3.056891	2.901559	2.939178	0.008287	0.005331	2.702195	3.036748	2.876630	3.013730	2.598484
29	Production - Other Production		7.151741	6.788334	6.876346	0.019389	0.012472	6.321914	7.104616	6.730012	7.050765	6.079276
30	Production - Other Power Supply		0.017932	0.017021	0.017242	0.000049	0.000031	0.015852	0.017814	0.016875	0.017679	0.015243
31	Production - Curtailment Credit		0.001336	0.001270	0.001278	0.000004	0.000002	0.001180	0.001305	0.001250	0.001313	0.001140
32	Transmission		2.529932	2.401377	2.432511	0.006859	0.004412	2.236380	2.513262	2.380745	2.494212	2.150547
33	Distribution - Land & Land Rights		0.056808	0.054111	0.000000	0.000161	0.000102	0.050946	0.059796	0.053757	0.000000	0.052554
34	Distribution - Structures & Improvements		0.096484	0.091904	0.000000	0.000273	0.000173	0.086529	0.101559	0.091303	0.000000	0.089259
35	Distribution - Station Equipment		0.838356	0.798560	0.000000	0.002373	0.001503	0.751853	0.882452	0.793338	0.000000	0.775578
36	Distribution - Stor Battery Equip		0.000539	0.000513	0.000000	0.000002	0.000001	0.000483	0.000567	0.000510	0.000000	0.000499
37	Distribution - Poles, Towers & Fixtures		0.982598	0.945468	0.000000	0.002811	0.001780	0.890527	1.044374	0.930387	0.000000	0.895318
38	Distribution - Overhead Conductors & Devices		1.395034	1.425493	0.000000	0.004250	0.002691	1.345758	1.570989	1.325733	0.000000	1.151338

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2022 PRESENT RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	Distribution - Underground Conduit		0.549073	0.538267	0.000000	0.001602	0.001014	0.507359	0.594142	0.520474	0.000000	0.485984
2	Distribution - Underground Conductors & Devices		1.152316	1.155416	0.000000	0.003442	0.002180	1.090014	1.274252	1.093792	0.000000	0.982787
3	Distribution - Primary Capacitors and Regulators		0.125666	0.119701	0.000000	0.000356	0.000225	0.112700	0.132276	0.118918	0.000000	0.116256
4	Distribution - Secondary Transformers		0.408976	0.677629	0.000000	0.002768	0.001159	0.703202	0.698406	0.416782	0.000000	0.000000
5	**Subtotal Unit Costs ($/Unit)**		18.924291	18.448745	12.805583	0.054142	0.034055	17.312454	19.589497	17.878066	13.130398	15.870800
6												
7	**Energy**											
8	**Revenue Requirements**											
9	Production - Steam	49,601	1,122	50	651	3,572	31	11,420	4,347	1,275	92	37
10	Production - Nuclear	666,107	15,073	672	8,747	47,964	416	153,366	58,382	17,122	1,240	500
11	Production - Other Production	194,150	4,393	196	2,549	13,980	121	44,702	17,016	4,991	362	146
12	Customer - Uncollectible Accounts	10,671			0	966		945	0			
13	Revenue Related	(3,547)	(81)	(4)	(48)	(255)	(2)	(816)	(311)	(92)	(7)	(3)
14	**Subtotal Revenue Requirements**	916,981	20,508	914	11,900	66,225	566	209,617	79,435	23,296	1,688	680
15												
16	**Billing Units (Annual)**											
17	KWH for All Rate Classes	111,253,464,826	2,535,287,073	112,191,007	1,504,497,392	8,003,320,188	69,414,273	25,592,700,378	9,748,118,623	2,878,926,950	213,361,909	84,974,524
18	**Subtotal Billing Units (Annual)**	111,253,464,826	2,535,287,073	112,191,007	1,504,497,392	8,003,320,188	69,414,273	25,592,700,378	9,748,118,623	2,878,926,950	213,361,909	84,974,524
19												
20	**Unit Costs ($/Unit)**											
21	Production - Steam		0.000443	0.000446	0.000433	0.000446	0.000446	0.000446	0.000446	0.000443	0.000433	0.000438
22	Production - Nuclear		0.005945	0.005991	0.005814	0.005993	0.005993	0.005993	0.005989	0.005948	0.005814	0.005878
23	Production - Other Production		0.001733	0.001746	0.001695	0.001747	0.001747	0.001747	0.001746	0.001734	0.001695	0.001713
24	Customer - Uncollectible Accounts		0.000000	0.000000	0.000000	0.000121	0.000000	0.000037	0.000000	0.000000	0.000000	0.000000
25	Revenue Related		(0.000032)	(0.000032)	(0.000032)	(0.000032)	(0.000032)	(0.000032)	(0.000032)	(0.000032)	(0.000032)	(0.000032)
26	**Subtotal Unit Costs ($/Unit)**		0.008089	0.008151	0.007909	0.008275	0.008154	0.008190	0.008149	0.008092	0.007909	0.007997
27												
28	**Customer**											
29	**Revenue Requirements**											
30	Transmission Pull-Offs	627			313						111	
31	Distribution - Meters	82,668	278	29	56	8,692	174	7,644	612	237	16	85
32	Distribution - Installation on Customer's Premises	2,577	0	0		242	5	38	1	0		0
33	Distribution - Services	127,843	109	3		12,021	231	2,073	205	85		48
34	Customer - Meter Reading	33,845	124	18	21	2,917	54	1,080	378	78	7	0
35	Customer - Collections, Service and Sales	174,102	9	2	1	16,425	316	2,616	94	5	0	1
36	Customer - Field Collection - Late Pay Charges	(63,144)	(93)	(3)	(15)	(4,870)	(32)	(3,720)	(585)	(84)	(40)	(0)
37	Customer - Initial Connection Charges	(883)				(190)	(0)	(20)	(1)	(0)		
38	Customer - Connection of Existing Acct Charges	(9,275)	(0)	(0)		(445)		(49)	(1)	(0)		

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2022 PRESENT RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	Customer - Reconnection Charges	(4,537)				(221)		(11)				
2	Customer - Returned Check Charges	(10,918)	(12)			(500)		(273)	(34)			
3	Customer - Current Diversion Charges	(1,159)				(14)		(13)				
4	Customer - Other Billings (Charges)	(2,078)	(0)	(0)	(0)	(196)	(4)	(31)	(1)	(0)	(0)	(0)
5	**Subtotal Revenue Requirements**	329,668	416	49	376	33,862	743	9,335	669	321	93	134
6												
7	**Billing Units (Annual)**											
8	# of Bills for Metered Classes	62,666,774	3,084	780	204	5,930,711	113,928	944,737	33,931	1,956	72	324
9	KWH for Lighting Classes	494,120,913										
10	**Subtotal Billing Units (Annual)**	556,787,687	3,084	780	204	5,930,711	113,928	944,737	33,931	1,956	72	324
11												
12	**Unit Costs ($/Unit)**											
13	Transmission Pull-Offs		0.000000	0.000000	1535.721605	0.000000	0.000000	0.000000	0.000000	0.000000	1535.721605	0.000000
14	Distribution - Meters		90.225524	36.892789	274.672197	1.465649	1.524601	8.090886	18.026026	120.936543	223.304914	263.792939
15	Distribution - Installation on Customer's Premises		0.040725	0.040725	0.000000	0.040725	0.040725	0.040725	0.040725	0.040725	0.000000	0.040725
16	Distribution - Services		35.449289	4.243352	0.000000	2.026949	2.026949	2.194701	6.051522	43.553713	0.000000	147.370622
17	Customer - Meter Reading		40.326931	22.633829	104.423057	0.491904	0.475325	1.143647	11.149489	39.720198	93.105152	0.578321
18	Customer - Collections, Service and Sales		2.769548	2.769548	2.769548	2.769548	2.769548	2.769548	2.769548	2.769548	2.769548	2.769548
19	Customer - Field Collection - Late Pay Charges		(30.026858)	(3.918067)	(73.408649)	(0.821088)	(0.284312)	(3.937219)	(17.253995)	(42.780810)	(559.495313)	(0.787213)
20	Customer - Initial Connection Charges		0.000000	0.000000	0.000000	(0.032011)	(0.000093)	(0.021487)	(0.018793)	(0.005434)	0.000000	0.000000
21	Customer - Connection of Existing Acct Charges		(0.002603)	(0.010292)	0.000000	(0.074972)	0.000000	(0.052301)	(0.017744)	(0.012312)	0.000000	0.000000
22	Customer - Reconnection Charges		0.000000	0.000000	0.000000	(0.037332)	0.000000	(0.012042)	0.000000	0.000000	0.000000	0.000000
23	Customer - Returned Check Charges		(3.919132)	0.000000	0.000000	(0.084379)	0.000000	(0.288515)	(1.004290)	0.000000	0.000000	0.000000
24	Customer - Current Diversion Charges		0.000000	0.000000	0.000000	(0.002394)	0.000000	(0.013513)	0.000000	0.000000	0.000000	0.000000
25	Customer - Other Billings (Charges)		(0.033063)	(0.033063)	(0.033063)	(0.033063)	(0.033063)	(0.033063)	(0.033063)	(0.033063)	(0.033063)	(0.033063)
26	**Subtotal Unit Costs ($/Unit)**		134.830361	62.618820	1844.144694	5.709538	6.519680	9.881367	19.709424	164.189108	1295.372842	413.731879
27												
28	**Lighting**											
29	**Revenue Requirements**											
30	Lighting - Street Lights & Traffic Signals	84,703										
31	Lighting - Outdoor	9,699										
32	**Subtotal Revenue Requirements**	94,403										
33												
34	**Billing Units (Annual)**											
35	Fixtures	8,026,119										
36	**Subtotal Billing Units (Annual)**	8,026,119										
37												
38												

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2022 PRESENT RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	**Unit Costs ($/Unit)**											
2	Lighting - Street Lights & Traffic Signals		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Lighting - Outdoor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	**Subtotal Unit Costs ($/Unit)**		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5												
6												
7	Note: Totals may not add due to rounding.											

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2022 PRESENT RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	**Demand**									
2	**Revenue Requirements**									
3	Production - Steam	1	5	92,189	3	1	35	2	0	59
4	Production - Nuclear	4	28	502,698	18	8	193	11	1	321
5	Production - Other Production	10	66	1,176,087	42	18	451	26	2	751
6	Production - Other Power Supply	0	0	2,949	0	0	1	0	0	2
7	Production - Curtailment Credit	0	0	222	0	0	0	0	0	0
8	Transmission	3	23	416,041	15	6	160	9	1	266
9	Distribution - Land & Land Rights	18	6	10,695	75	5	5	0	1	
10	Distribution - Structures & Improvements	31	10	18,165	127	9	8	1	2	
11	Distribution - Station Equipment	273	87	157,840	1,107	79	70	5	15	
12	Distribution - Stor Battery Equip	0	0	101	1	0	0	0	0	
13	Distribution - Poles, Towers & Fixtures	323	101	186,967	1,311	94	82	6	18	
14	Distribution - Overhead Conductors & Devices	489	130	282,670	1,982	142	125	10	24	
15	Distribution - Underground Conduit	184	55	106,536	747	54	47	4	10	
16	Distribution - Underground Conductors & Devices	396	111	228,921	1,605	115	101	8	20	
17	Distribution - Primary Capacitors and Regulators	41	13	23,660	166	12	10	1	2	
18	Distribution - Secondary Transformers	194		251,967	784	59	49	4	4	
19	**Subtotal Revenue Requirements**	1,968	635	3,457,708	7,982	603	1,337	88	100	1,399
20										
21	**Billing Units (Annual)**									
22	KW for Demand Classes								4,435	596,017
23	KWH for All Other Classes	90,638,034	8,923,659	59,912,950,344	367,378,580	26,569,056	36,104,299	3,001,163		
24	**Subtotal Billing Units (Annual)**	90,638,034	8,923,659	59,912,950,344	367,378,580	26,569,056	36,104,299	3,001,163	4,435	596,017
25										
26	**Unit Costs ($/Unit)**									
27	Production - Steam	0.000008	0.000582	0.001539	0.000009	0.000052	0.000979	0.000686	0.028290	0.098774
28	Production - Nuclear	0.000046	0.003171	0.008390	0.000049	0.000285	0.005341	0.003740	0.154260	0.538630
29	Production - Other Production	0.000108	0.007420	0.019630	0.000114	0.000667	0.012494	0.008750	0.360899	1.260151
30	Production - Other Power Supply	0.000000	0.000019	0.000049	0.000000	0.000002	0.000031	0.000022	0.000905	0.003160
31	Production - Curtailment Credit	0.000000	0.000001	0.000004	0.000000	0.000000	0.000002	0.000002	0.000068	0.000242
32	Transmission	0.000038	0.002625	0.006944	0.000040	0.000236	0.004420	0.003095	0.127668	0.445779
33	Distribution - Land & Land Rights	0.000204	0.000663	0.000179	0.000204	0.000203	0.000131	0.000122	0.233787	0.000000
34	Distribution - Structures & Improvements	0.000347	0.001126	0.000303	0.000347	0.000344	0.000222	0.000207	0.397070	0.000000
35	Distribution - Station Equipment	0.003012	0.009782	0.002634	0.003012	0.002992	0.001928	0.001797	3.450169	0.000000
36	Distribution - Stor Battery Equip	0.000002	0.000006	0.000002	0.000002	0.000002	0.000001	0.000001	0.002218	0.000000
37	Distribution - Poles, Towers & Fixtures	0.003568	0.011292	0.003121	0.003568	0.003544	0.002284	0.002128	4.016154	0.000000
38	Distribution - Overhead Conductors & Devices	0.005394	0.014522	0.004718	0.005394	0.005358	0.003453	0.003218	5.460361	0.000000

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2022 PRESENT RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Distribution - Underground Conduit	0.002033	0.006130	0.001778	0.002033	0.002019	0.001302	0.001213	2.215346	0.000000
2	Distribution - Underground Conductors & Devices	0.004368	0.012396	0.003821	0.004368	0.004339	0.002797	0.002606	4.574386	0.000000
3	Distribution - Primary Capacitors and Regulators	0.000451	0.001466	0.000395	0.000451	0.000448	0.000289	0.000269	0.517167	0.000000
4	Distribution - Secondary Transformers	0.002135	0.000000	0.004206	0.002135	0.002215	0.001367	0.001361	0.901377	0.000000
5	**Subtotal Unit Costs ($/Unit)**	0.021715	0.071201	0.057712	0.021727	0.022707	0.037042	0.029215	22.440126	2.346736
6										
7	**Energy**									
8	**Revenue Requirements**									
9	Production - Steam	40	4	26,736	164	12	16	1	0	28
10	Production - Nuclear	543	52	359,055	2,202	159	216	18	0	378
11	Production - Other Production	158	15	104,654	642	46	63	5	0	110
12	Customer - Uncollectible Accounts	71		8,687	3	0		0		
13	Revenue Related	(3)	(0)	(1,910)	(12)	(1)	(1)	(0)	(0)	(2)
14	**Subtotal Revenue Requirements**	810	71	497,222	2,998	217	294	24	0	514
15										
16	**Billing Units (Annual)**									
17	KWH for All Rate Classes	90,638,034	8,923,659	59,912,950,344	367,378,580	26,569,056	36,104,299	3,001,163	61,426	65,045,949
18	**Subtotal Billing Units (Annual)**	90,638,034	8,923,659	59,912,950,344	367,378,580	26,569,056	36,104,299	3,001,163	61,426	65,045,949
19										
20	**Unit Costs ($/Unit)**									
21	Production - Steam	0.000446	0.000438	0.000446	0.000446	0.000446	0.000446	0.000446	0.000442	0.000433
22	Production - Nuclear	0.005993	0.005878	0.005993	0.005993	0.005993	0.005993	0.005993	0.005931	0.005814
23	Production - Other Production	0.001747	0.001713	0.001747	0.001747	0.001747	0.001747	0.001747	0.001729	0.001695
24	Customer - Uncollectible Accounts	0.000779	0.000000	0.000145	0.000007	0.000005	0.000000	0.000002	0.000000	0.000000
25	Revenue Related	(0.000032)	(0.000032)	(0.000032)	(0.000032)	(0.000032)	(0.000032)	(0.000032)	(0.000032)	(0.000032)
26	**Subtotal Unit Costs ($/Unit)**	0.008933	0.007997	0.008299	0.008161	0.008159	0.008154	0.008156	0.008069	0.007909
27										
28	**Customer**									
29	**Revenue Requirements**									
30	Transmission Pull-Offs									203
31	Distribution - Meters		77	64,729		3		6	9	21
32	Distribution - Installation on Customer's Premises	25	0	2,265		0		0	0	
33	Distribution - Services		285	112,736		15		19	13	
34	Customer - Meter Reading		1	29,140		1		13	4	9
35	Customer - Collections, Service and Sales	155	5	154,038	358	20	31	26	0	0
36	Customer - Field Collection - Late Pay Charges	(570)	(0)	(53,032)	(93)			(1)	(1)	(4)
37	Customer - Initial Connection Charges			(673)						
38	Customer - Connection of Existing Acct Charges			(8,781)						

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2022 PRESENT RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Customer - Reconnection Charges			(4,304)						
2	Customer - Returned Check Charges	(18)		(10,076)	(4)					
3	Customer - Current Diversion Charges			(1,132)						
4	Customer - Other Billings (Charges)	(2)	(0)	(1,839)	(4)	(0)	(0)	(0)	(0)	(0)
5	**Subtotal Revenue Requirements**	(411)	367	283,071	256	39	31	62	26	230
6										
7	**Billing Units (Annual)**									
8	# of Bills for Metered Classes		1,932	55,618,339		7,302		9,246	96	132
9	KWH for Lighting Classes	90,638,034			367,378,580		36,104,299			
10	**Subtotal Billing Units (Annual)**	90,638,034	1,932	55,618,339	367,378,580	7,302	36,104,299	9,246	96	132
11										
12	**Unit Costs ($/Unit)**									
13	Transmission Pull-Offs	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1535.721605
14	Distribution - Meters	0.000000	39.683287	1.163806	0.000000	0.477169	0.000000	0.596944	97.720010	162.195414
15	Distribution - Installation on Customer's Premises	0.000273	0.040725	0.040725	0.000000	0.040725	0.000000	0.040725	0.040725	0.000000
16	Distribution - Services	0.000000	147.370622	2.026949	0.000000	2.026949	0.000000	2.026949	136.093958	0.000000
17	Customer - Meter Reading	0.000000	0.325605	0.523919	0.000000	0.070808	0.000000	1.417952	41.758678	69.650425
18	Customer - Collections, Service and Sales	0.001705	2.769548	2.769548	0.000974	2.769548	0.000858	2.769548	2.769548	2.769548
19	Customer - Field Collection - Late Pay Charges	(0.006293)	(0.125603)	(0.953503)	(0.000254)	0.000000	0.000000	(0.111351)	(12.550971)	(29.219316)
20	Customer - Initial Connection Charges	0.000000	0.000000	(0.012093)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
21	Customer - Connection of Existing Acct Charges	0.000000	0.000000	(0.157872)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
22	Customer - Reconnection Charges	0.000000	0.000000	(0.077381)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
23	Customer - Returned Check Charges	(0.000203)	0.000000	(0.181160)	(0.000012)	0.000000	0.000000	0.000000	0.000000	0.000000
24	Customer - Current Diversion Charges	0.000000	0.000000	(0.020345)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
25	Customer - Other Billings (Charges)	(0.000020)	(0.033063)	(0.033063)	(0.000012)	(0.033063)	(0.000010)	(0.033063)	(0.033063)	(0.033063)
26	**Subtotal Unit Costs ($/Unit)**	(0.004539)	190.031122	5.089532	0.000696	5.352137	0.000848	6.707704	265.798885	1741.084613
27										
28	**Lighting**									
29	**Revenue Requirements**									
30	Lighting - Street Lights & Traffic Signals				84,513		190			
31	Lighting - Outdoor	9,699								
32	**Subtotal Revenue Requirements**	9,699			84,513		190			
33										
34	**Billing Units (Annual)**									
35	Fixtures	2,455,006			5,558,611		12,502			
36	**Subtotal Billing Units (Annual)**	2,455,006			5,558,611		12,502			
37										
38										

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS
2022 PRESENT RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	**Unit Costs ($/Unit)**									
2	Lighting - Street Lights & Traffic Signals	0.000000	0.000000	0.000000	15.204039	0.000000	15.204039	0.000000	0.000000	0.000000
3	Lighting - Outdoor	3.950850	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	**Subtotal Unit Costs ($/Unit)**	3.950850	0.000000	0.000000	15.204039	0.000000	15.204039	0.000000	0.000000	0.000000
5										
6										
7	Note: Totals may not add due to rounding.									
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO: 20210015-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:
X Projected Test Year Ended 12/31/22
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__

Witness: Tara B. DuBose

Line No.

See attached schedules for the Projected Test Year Ended 12/31/22:

Attachment 1 - Cost of Service Study - Unit Costs, Proposed Rates - Equalized - Summary

Attachment 2 - Cost of Service Study - Unit Costs, Proposed Rates - Equalized - Detail

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS
2022 PROPOSED RATES - EQUALIZED - SUMMARY
($000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	**Total Retail**											
2	**Revenue Requirements**											
3	Total Revenue Requirements	8,281,300	131,328	6,213	53,954	619,345	4,221	1,621,491	624,370	150,855	8,257	4,887
4												
5	**Demand**											
6	**Revenue Requirements**											
7	Total Revenue Requirements	6,794,435	108,174	5,147	40,345	509,109	2,775	1,379,796	535,733	124,726	6,272	3,981
8												
9	**Billing Units (Annual)**											
10	KW for Demand Classes	106,141,266	4,867,357	237,687	2,700,626			67,867,080	23,298,846	5,946,325	409,496	213,396
11	KWH for All Other Classes	68,518,299,595				8,003,320,188	69,414,273					
12												
13	**Unit Costs ($/Unit)**											
14	Total Unit Costs ($/Unit)		22.224370	21.656016	14.939070	0.063612	0.039977	20.330857	22.993974	20.975308	15.317064	18.655862
15												
16	**Energy**											
17	**Revenue Requirements**											
18	Total Revenue Requirements	1,003,759	22,672	1,011	13,158	72,312	626	230,876	87,822	25,756	1,866	751
19												
20	**Billing Units (Annual)**											
21	KWH for All Rate Classes	111,253,464,826	2,535,287,073	112,191,007	1,504,497,392	8,003,320,188	69,414,273	25,592,700,378	9,748,118,623	2,878,926,950	213,361,909	84,974,524
22												
23	**Unit Costs ($/Unit)**											
24	Total Unit Costs ($/Unit)		0.008942	0.009011	0.008746	0.009035	0.009013	0.009021	0.009009	0.008946	0.008745	0.008840
25												
26	**Customer**											
27	**Revenue Requirements**											
28	Total Revenue Requirements	372,014	482	54	451	37,925	821	10,819	815	374	119	154
29												
30	**Billing Units (Annual)**											
31	# of Bills for Metered Classes	62,666,774	3,084	780	204	5,930,711	113,928	944,737	33,931	1,956	72	324
32	KWH for Lighting Classes	494,120,913										
33												
34	**Unit Costs ($/Unit)**											
35	Total Unit Costs ($/Unit)		156.274230	69.723580	2210.636293	6.394651	7.201923	11.451952	24.031056	191.035393	1654.085128	476.802751

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS
2022 PROPOSED RATES - EQUALIZED - SUMMARY
($000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1												
2	**Lighting**											
3	**Revenue Requirements**											
4	Total Revenue Requirements	111,092										
5												
6	**Billing Units (Annual)**											
7	Fixtures	8,026,119										
8												
9	**Unit Costs ($/Unit)**											
10	Total Unit Costs ($/Unit)		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
11												
12												
13	Note: Totals may not add due to rounding.											
14												
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MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS
2022 PROPOSED RATES - EQUALIZED - SUMMARY
($000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	**Total Retail**									
2	**Revenue Requirements**									
3	Total Revenue Requirements	14,117	1,272	4,922,406	112,611	1,000	2,153	198	149	2,471
4										
5	**Demand**									
6	**Revenue Requirements**									
7	Total Revenue Requirements	2,354	757	4,061,619	9,506	718	1,572	103	119	1,628
8										
9	**Billing Units (Annual)**									
10	KW for Demand Classes								4,435	596,017
11	KWH for All Other Classes	90,638,034	8,923,659	59,912,950,344	367,378,580	26,569,056	36,104,299	3,001,163		
12										
13	**Unit Costs ($/Unit)**									
14	Total Unit Costs ($/Unit)	0.025968	0.084872	0.067792	0.025875	0.027021	0.043548	0.034397	26.799262	2.731122
15										
16	**Energy**									
17	**Revenue Requirements**									
18	Total Revenue Requirements	826	79	541,535	3,311	240	325	27	1	568
19										
20	**Billing Units (Annual)**									
21	KWH for All Rate Classes	90,638,034	8,923,659	59,912,950,344	367,378,580	26,569,056	36,104,299	3,001,163	61,426	65,045,949
22										
23	**Unit Costs ($/Unit)**									
24	Total Unit Costs ($/Unit)	0.009109	0.008838	0.009039	0.009012	0.009015	0.009014	0.009015	0.008915	0.008729
25										
26	**Customer**									
27	**Revenue Requirements**									
28	Total Revenue Requirements	(406)	436	319,252	270	43	32	68	30	275
29										
30	**Billing Units (Annual)**									
31	# of Bills for Metered Classes		1,932	55,618,339		7,302		9,246	96	132
32	KWH for Lighting Classes	90,638,034			367,378,580		36,104,299			
33										
34	**Unit Costs ($/Unit)**									
35	Total Unit Costs ($/Unit)	(0.004480)	225.747698	5.740047	0.000734	5.878561	0.000881	7.349732	309.220992	2085.654364

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS
2022 PROPOSED RATES - EQUALIZED - SUMMARY
($000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1										
2	**Lighting**									
3	**Revenue Requirements**									
4	Total Revenue Requirements	11,344			99,524		224			
5										
6	**Billing Units (Annual)**									
7	Fixtures	2,455,006			5,558,611		12,502			
8										
9	**Unit Costs ($/Unit)**									
10	Total Unit Costs ($/Unit)	4.620834	0.000000	0.000000	17.904508	0.000000	17.909579	0.000000	0.000000	0.000000
11										
12										
13	Note: Totals may not add due to rounding.									
14										
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MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS
2022 PROPOSED RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
1	**Demand**										
2	**Revenue Requirements**										
3	Production - Steam	176,474	3,034	141	1,619	13,543	75	37,417	14,141	3,361	252
4	Production - Nuclear	984,854	16,893	783	9,014	75,400	420	208,320	80,339	19,422	1,401
5	Production - Other Production	2,375,931	40,756	1,889	21,748	181,899	1,013	502,572	193,824	46,858	3,381
6	Production - Other Power Supply	5,308	91	4	49	406	2	1,123	433	105	8
7	Production - Curtailment Credit	380	7	0	3	29	0	80	30	7	1
8	Transmission	864,330	14,827	687	7,912	66,172	369	182,830	70,513	17,047	1,230
9	Distribution - Land & Land Rights	21,235	334	16		1,555	9	4,176	1,682	386	
10	Distribution - Structures & Improvements	36,065	567	26		2,642	14	7,093	2,857	656	
11	Distribution - Station Equipment	313,376	4,926	229		22,955	126	61,631	24,825	5,696	
12	Distribution - Stor Battery Equip	201	3	0		15	0	40	16	4	
13	Distribution - Poles, Towers & Fixtures	372,872	5,803	273		27,325	150	73,360	29,526	6,713	
14	Distribution - Overhead Conductors & Devices	545,191	7,983	399		40,060	220	107,496	43,063	9,269	
15	Distribution - Underground Conduit	214,770	3,280	157		15,752	86	42,283	16,994	3,799	
16	Distribution - Underground Conductors & Devices	450,992	6,734	330		33,110	182	88,863	35,651	7,809	
17	Distribution - Primary Capacitors and Regulators	43,907	690	32		3,216	18	8,635	3,478	798	
18	Distribution - Secondary Transformers	388,546	2,246	182		25,030	91	53,878	18,363	2,797	
19	**Subtotal Revenue Requirements**	6,794,435	108,174	5,147	40,345	509,109	2,775	1,379,796	535,733	124,726	6,272
20											
21	**Billing Units (Annual)**										
22	KW for Demand Classes	106,141,266	4,867,357	237,687	2,700,626			67,867,080	23,298,846	5,946,325	409,496
23	KWH for All Other Classes	68,518,299,595				8,003,320,188	69,414,273				
24	**Subtotal Billing Units (Annual)**	68,624,440,862	4,867,357	237,687	2,700,626	8,003,320,188	69,414,273	67,867,080	23,298,846	5,946,325	409,496
25											
26	**Unit Costs ($/Unit)**										
27	Production - Steam		0.623369	0.591665	0.599522	0.001692	0.001087	0.551321	0.606929	0.565259	0.614687
28	Production - Nuclear		3.470738	3.294230	3.337909	0.009421	0.006051	3.069535	3.448197	3.266301	3.422362
29	Production - Other Production		8.373297	7.947456	8.052803	0.022728	0.014599	7.405235	8.319027	7.880122	8.256560
30	Production - Other Power Supply		0.018706	0.017755	0.017990	0.000051	0.000033	0.016544	0.018584	0.017604	0.018445
31	Production - Curtailment Credit		0.001336	0.001270	0.001278	0.000004	0.000002	0.001180	0.001305	0.001250	0.001313
32	Transmission		3.046177	2.891255	2.929568	0.008268	0.005311	2.693948	3.026470	2.866774	3.003698
33	Distribution - Land & Land Rights		0.068583	0.065324	0.000000	0.000194	0.000123	0.061534	0.072199	0.064905	0.000000
34	Distribution - Structures & Improvements		0.116483	0.110948	0.000000	0.000330	0.000209	0.104511	0.122625	0.110237	0.000000
35	Distribution - Station Equipment		1.012128	0.964038	0.000000	0.002868	0.001814	0.908107	1.065494	0.957856	0.000000
36	Distribution - Stor Battery Equip		0.000651	0.000620	0.000000	0.000002	0.000001	0.000584	0.000685	0.000616	0.000000
37	Distribution - Poles, Towers & Fixtures		1.192149	1.147047	0.000000	0.003414	0.002159	1.080930	1.267257	1.128894	0.000000
38	Distribution - Overhead Conductors & Devices		1.640089	1.676868	0.000000	0.005005	0.003165	1.583926	1.848268	1.558792	0.000000

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS
2022 PROPOSED RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
1	Distribution - Underground Conduit		0.673960	0.660664	0.000000	0.001968	0.001245	0.623033	0.729373	0.638908	0.000000
2	Distribution - Underground Conductors & Devices		1.383426	1.387223	0.000000	0.004137	0.002616	1.309363	1.530149	1.313276	0.000000
3	Distribution - Primary Capacitors and Regulators		0.141799	0.135062	0.000000	0.000402	0.000254	0.127232	0.149271	0.134194	0.000000
4	Distribution - Secondary Transformers		0.461481	0.764590	0.000000	0.003128	0.001308	0.793875	0.788141	0.470321	0.000000
5	**Subtotal Unit Costs ($/Unit)**		22.224370	21.656016	14.939070	0.063612	0.039977	20.330857	22.993974	20.975308	15.317064
6											
7	**Energy**										
8	**Revenue Requirements**										
9	Production - Steam	54,746	1,238	55	718	3,943	34	12,599	4,794	1,406	102
10	Production - Nuclear	728,567	16,470	734	9,559	52,476	454	167,663	63,796	18,710	1,356
11	Production - Other Production	223,171	5,045	225	2,928	16,074	139	51,358	19,543	5,731	415
12	Customer - Uncollectible Accounts	829			0	75		73	0		
13	Revenue Related	(3,554)	(81)	(4)	(48)	(256)	(2)	(817)	(311)	(92)	(7)
14	**Subtotal Revenue Requirements**	1,003,759	22,672	1,011	13,158	72,312	626	230,876	87,822	25,756	1,866
15											
16	**Billing Units (Annual)**										
17	KWH for All Rate Classes	111,253,464,826	2,535,287,073	112,191,007	1,504,497,392	8,003,320,188	69,414,273	25,592,700,378	9,748,118,623	2,878,926,950	213,361,909
18	**Subtotal Billing Units (Annual)**	111,253,464,826	2,535,287,073	112,191,007	1,504,497,392	8,003,320,188	69,414,273	25,592,700,378	9,748,118,623	2,878,926,950	213,361,909
19											
20	**Unit Costs ($/Unit)**										
21	Production - Steam		0.000488	0.000492	0.000477	0.000493	0.000492	0.000492	0.000492	0.000488	0.000477
22	Production - Nuclear		0.006496	0.006546	0.006354	0.006557	0.006547	0.006551	0.006544	0.006499	0.006354
23	Production - Other Production		0.001990	0.002005	0.001946	0.002008	0.002005	0.002007	0.002005	0.001991	0.001946
24	Customer - Uncollectible Accounts		0.000000	0.000000	0.000000	0.000009	0.000000	0.000003	0.000000	0.000000	0.000000
25	Revenue Related		(0.000032)	(0.000032)	(0.000032)	(0.000032)	(0.000032)	(0.000032)	(0.000032)	(0.000032)	(0.000032)
26	**Subtotal Unit Costs ($/Unit)**		0.008942	0.009011	0.008746	0.009035	0.009013	0.009021	0.009009	0.008946	0.008745
27											
28	**Customer**										
29	**Revenue Requirements**										
30	Transmission Pull-Offs	759			380						134
31	Distribution - Meters	92,862	312	32	63	9,764	195	8,579	686	265	18
32	Distribution - Installation on Customer's Premises	2,719	0	0		255	5	41	1	0	
33	Distribution - Services	150,303	132	4		14,129	271	2,441	246	103	
34	Customer - Meter Reading	36,422	134	19	23	3,139	58	1,162	407	83	7
35	Customer - Collections, Service and Sales	181,249	9	2	1	17,097	328	2,721	98	6	0
36	Customer - Field Collection - Late Pay Charges	(63,298)	(93)	(3)	(15)	(4,881)	(32)	(3,725)	(586)	(84)	(40)
37	Customer - Initial Connection Charges	(886)				(190)	(0)	(20)	(1)	(0)	
38	Customer - Connection of Existing Acct Charges	(9,299)	(0)	(0)		(446)		(49)	(1)	(0)	

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS
2022 PROPOSED RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
1	Customer - Reconnection Charges	(4,548)				(222)		(11)			
2	Customer - Returned Check Charges	(10,945)	(12)			(502)		(273)	(34)		
3	Customer - Current Diversion Charges	(1,161)				(14)		(13)			
4	Customer - Other Billings (Charges)	(2,164)	(0)	(0)	(0)	(204)	(4)	(32)	(1)	(0)	(0)
5	**Subtotal Revenue Requirements**	372,014	482	54	451	37,925	821	10,819	815	374	119
6											
7	**Billing Units (Annual)**										
8	# of Bills for Metered Classes	62,666,774	3,084	780	204	5,930,711	113,928	944,737	33,931	1,956	72
9	KWH for Lighting Classes	494,120,913									
10	**Subtotal Billing Units (Annual)**	556,787,687	3,084	780	204	5,930,711	113,928	944,737	33,931	1,956	72
11											
12	**Unit Costs ($/Unit)**										
13	Transmission Pull-Offs		0.000000	0.000000	1860.826739	0.000000	0.000000	0.000000	0.000000	0.000000	1860.716230
14	Distribution - Meters		101.218641	41.385991	308.215055	1.646324	1.710011	9.081258	20.224128	135.680686	250.558980
15	Distribution - Installation on Customer's Premises		0.042908	0.042906	0.000000	0.042966	0.042902	0.042931	0.042911	0.042910	0.000000
16	Distribution - Services		42.811095	5.060386	0.000000	2.382274	2.378786	2.583539	7.248860	52.619361	0.000000
17	Customer - Meter Reading		43.335947	24.321627	112.243157	0.529307	0.510710	1.229629	11.982272	42.686554	100.071190
18	Customer - Collections, Service and Sales		2.878860	2.878740	2.879612	2.882829	2.878519	2.880458	2.879017	2.879019	2.879420
19	Customer - Field Collection - Late Pay Charges		(30.053623)	(3.921403)	(73.493893)	(0.823006)	(0.284546)	(3.943045)	(17.269970)	(42.821004)	(560.106317)
20	Customer - Initial Connection Charges		0.000000	0.000000	0.000000	(0.032086)	(0.000093)	(0.021519)	(0.018811)	(0.005439)	0.000000
21	Customer - Connection of Existing Acct Charges		(0.002605)	(0.010301)	0.000000	(0.075147)	0.000000	(0.052378)	(0.017761)	(0.012324)	0.000000
22	Customer - Reconnection Charges		0.000000	0.000000	0.000000	(0.037419)	0.000000	(0.012060)	0.000000	0.000000	0.000000
23	Customer - Returned Check Charges		(3.922625)	0.000000	0.000000	(0.084576)	0.000000	(0.288942)	(1.005220)	0.000000	0.000000
24	Customer - Current Diversion Charges		0.000000	0.000000	0.000000	(0.002400)	0.000000	(0.013533)	0.000000	0.000000	0.000000
25	Customer - Other Billings (Charges)		(0.034368)	(0.034367)	(0.034377)	(0.034416)	(0.034364)	(0.034387)	(0.034370)	(0.034370)	(0.034375)
26	**Subtotal Unit Costs ($/Unit)**		156.274230	69.723580	2210.636293	6.394651	7.201923	11.451952	24.031056	191.035393	1654.085128
27											
28	**Lighting**										
29	**Revenue Requirements**										
30	Lighting - Street Lights & Traffic Signals	99,748									
31	Lighting - Outdoor	11,344									
32	**Subtotal Revenue Requirements**	111,092									
33											
34	**Billing Units (Annual)**										
35	Fixtures	8,026,119									
36	**Subtotal Billing Units (Annual)**	8,026,119									
37											
38											

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS
2022 PROPOSED RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
1	**Unit Costs ($/Unit)**										
2	Lighting - Street Lights & Traffic Signals		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Lighting - Outdoor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	**Subtotal Unit Costs ($/Unit)**		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5											
6											
7	Note: Totals may not add due to rounding.										
8											
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MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS
2022 PROPOSED RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

(1)	(2)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	**Demand**										
2	**Revenue Requirements**										
3	Production - Steam	113	1	6	102,660	4	2	39	2	0	65
4	Production - Nuclear	630	5	32	571,569	20	9	219	13	1	364
5	Production - Other Production	1,519	11	77	1,378,877	49	21	528	31	2	877
6	Production - Other Power Supply	3	0	0	3,081	0	0	1	0	0	2
7	Production - Curtailment Credit	0	0	0	222	0	0	0	0	0	0
8	Transmission	552	4	28	501,610	18	8	192	11	1	319
9	Distribution - Land & Land Rights	14	22	7	12,930	90	7	6	0	1	
10	Distribution - Structures & Improvements	23	38	12	21,960	154	11	10	1	2	
11	Distribution - Station Equipment	200	331	105	190,812	1,335	96	84	7	18	
12	Distribution - Stor Battery Equip	0	0	0	123	1	0	0	0	0	
13	Distribution - Poles, Towers & Fixtures	232	394	122	227,143	1,590	114	100	8	22	
14	Distribution - Overhead Conductors & Devices	288	577	152	333,000	2,330	167	147	11	28	
15	Distribution - Underground Conduit	127	227	67	130,940	916	66	58	4	12	
16	Distribution - Underground Conductors & Devices	252	477	133	275,233	1,926	138	121	9	24	
17	Distribution - Primary Capacitors and Regulators	28	46	15	26,735	187	13	12	1	3	
18	Distribution - Secondary Transformers		219		284,725	885	66	56	5	5	
19	**Subtotal Revenue Requirements**	3,981	2,354	757	4,061,619	9,506	718	1,572	103	119	1,628
20											
21	**Billing Units (Annual)**										
22	KW for Demand Classes	213,396								4,435	596,017
23	KWH for All Other Classes		90,638,034	8,923,659	59,912,950,344	367,378,580	26,569,056	36,104,299	3,001,163		
24	**Subtotal Billing Units (Annual)**	213,396	90,638,034	8,923,659	59,912,950,344	367,378,580	26,569,056	36,104,299	3,001,163	4,435	596,017
25											
26	**Unit Costs ($/Unit)**										
27	Production - Steam	0.529824	0.000009	0.000646	0.001713	0.000010	0.000058	0.001089	0.000763	0.031440	0.109651
28	Production - Nuclear	2.949926	0.000053	0.003599	0.009540	0.000055	0.000324	0.006063	0.004247	0.175050	0.610389
29	Production - Other Production	7.116798	0.000127	0.008684	0.023015	0.000134	0.000781	0.014628	0.010245	0.422313	1.472138
30	Production - Other Power Supply	0.015899	0.000000	0.000019	0.000051	0.000000	0.000002	0.000033	0.000023	0.000943	0.003293
31	Production - Curtailment Credit	0.001140	0.000000	0.000001	0.000004	0.000000	0.000000	0.000002	0.000002	0.000068	0.000242
32	Transmission	2.589061	0.000046	0.003159	0.008372	0.000049	0.000284	0.005321	0.003727	0.153635	0.535409
33	Distribution - Land & Land Rights	0.063439	0.000247	0.000800	0.000216	0.000246	0.000245	0.000158	0.000147	0.282090	0.000000
34	Distribution - Structures & Improvements	0.107747	0.000420	0.001359	0.000367	0.000418	0.000416	0.000268	0.000250	0.479111	0.000000
35	Distribution - Station Equipment	0.936224	0.003650	0.011805	0.003185	0.003635	0.003612	0.002328	0.002169	4.163025	0.000000
36	Distribution - Stor Battery Equip	0.000602	0.000002	0.000008	0.000002	0.000002	0.000002	0.000001	0.000001	0.002676	0.000000
37	Distribution - Poles, Towers & Fixtures	1.086123	0.004345	0.013696	0.003791	0.004327	0.004300	0.002771	0.002582	4.869970	0.000000
38	Distribution - Overhead Conductors & Devices	1.351914	0.006369	0.017047	0.005558	0.006343	0.006303	0.004062	0.003785	6.413002	0.000000

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS
2022 PROPOSED RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

(1)	(2)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Distribution - Underground Conduit	0.596447	0.002505	0.007521	0.002185	0.002494	0.002479	0.001597	0.001488	2.717725	0.000000
2	Distribution - Underground Conductors & Devices	1.179552	0.005265	0.014874	0.004594	0.005243	0.005210	0.003358	0.003129	5.488417	0.000000
3	Distribution - Primary Capacitors and Regulators	0.131166	0.000511	0.001654	0.000446	0.000509	0.000506	0.000326	0.000304	0.583247	0.000000
4	Distribution - Secondary Transformers	0.000000	0.002418	0.000000	0.004752	0.002408	0.002500	0.001542	0.001536	1.016548	0.000000
5	**Subtotal Unit Costs ($/Unit)**	18.655862	0.025968	0.084872	0.067792	0.025875	0.027021	0.043548	0.034397	26.799262	2.731122
6											
7	**Energy**										
8	**Revenue Requirements**										
9	Production - Steam	41	45	4	29,523	181	13	18	1	0	31
10	Production - Nuclear	546	596	57	392,902	2,405	174	236	20	0	413
11	Production - Other Production	167	182	18	120,350	737	53	72	6	0	126
12	Customer - Uncollectible Accounts		5		675	0	0		0		
13	Revenue Related	(3)	(3)	(0)	(1,915)	(12)	(1)	(1)	(0)	(0)	(2)
14	**Subtotal Revenue Requirements**	751	826	79	541,535	3,311	240	325	27	1	568
15											
16	**Billing Units (Annual)**										
17	KWH for All Rate Classes	84,974,524	90,638,034	8,923,659	59,912,950,344	367,378,580	26,569,056	36,104,299	3,001,163	61,426	65,045,949
18	**Subtotal Billing Units (Annual)**	84,974,524	90,638,034	8,923,659	59,912,950,344	367,378,580	26,569,056	36,104,299	3,001,163	61,426	65,045,949
19											
20	**Unit Costs ($/Unit)**										
21	Production - Steam	0.000483	0.000494	0.000482	0.000493	0.000492	0.000492	0.000492	0.000492	0.000487	0.000477
22	Production - Nuclear	0.006422	0.006573	0.006420	0.006558	0.006546	0.006549	0.006548	0.006549	0.006477	0.006343
23	Production - Other Production	0.001967	0.002013	0.001967	0.002009	0.002005	0.002006	0.002006	0.002006	0.001984	0.001942
24	Customer - Uncollectible Accounts	0.000000	0.000061	0.000000	0.000011	0.000001	0.000000	0.000000	0.000000	0.000000	0.000000
25	Revenue Related	(0.000032)	(0.000032)	(0.000032)	(0.000032)	(0.000032)	(0.000032)	(0.000032)	(0.000032)	(0.000032)	(0.000032)
26	**Subtotal Unit Costs ($/Unit)**	0.008840	0.009109	0.008838	0.009039	0.009012	0.009015	0.009014	0.009015	0.008915	0.008729
27											
28	**Customer**										
29	**Revenue Requirements**										
30	Transmission Pull-Offs										245
31	Distribution - Meters	96		86	72,721		4		6	11	24
32	Distribution - Installation on Customer's Premises	0	26	0	2,390		0		0	0	
33	Distribution - Services	58		344	132,521		17		22	16	
34	Customer - Meter Reading	0		1	31,361		1		14	4	10
35	Customer - Collections, Service and Sales	1	161	6	160,367	372	21	32	27	0	0
36	Customer - Field Collection - Late Pay Charges	(0)	(573)	(0)	(53,166)	(93)			(1)	(1)	(4)
37	Customer - Initial Connection Charges				(674)						
38	Customer - Connection of Existing Acct Charges				(8,803)						

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS
2022 PROPOSED RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

(1)	(2)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Customer - Reconnection Charges				(4,315)						
2	Customer - Returned Check Charges		(18)		(10,101)	(4)					
3	Customer - Current Diversion Charges				(1,134)						
4	Customer - Other Billings (Charges)	(0)	(2)	(0)	(1,914)	(4)	(0)	(0)	(0)	(0)	(0)
5	**Subtotal Revenue Requirements**	154	(406)	436	319,252	270	43	32	68	30	275
6											
7	**Billing Units (Annual)**										
8	# of Bills for Metered Classes	324		1,932	55,618,339		7,302		9,246	96	132
9	KWH for Lighting Classes		90,638,034			367,378,580		36,104,299			
10	**Subtotal Billing Units (Annual)**	324	90,638,034	1,932	55,618,339	367,378,580	7,302	36,104,299	9,246	96	132
11											
12	**Unit Costs ($/Unit)**										
13	Transmission Pull-Offs	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1855.659621
14	Distribution - Meters	295.899192	0.000000	44.499965	1.307500	0.000000	0.535335	0.000000	0.669747	109.567313	181.637535
15	Distribution - Installation on Customer's Premises	0.042903	0.000289	0.042889	0.042974	0.000000	0.042912	0.000000	0.042915	0.042885	0.000000
16	Distribution - Services	178.182904	0.000000	178.137530	2.382680	0.000000	2.379437	0.000000	2.379521	164.472638	0.000000
17	Customer - Meter Reading	0.621403	0.000000	0.349751	0.563856	0.000000	0.076098	0.000000	1.523982	44.850814	74.746408
18	Customer - Collections, Service and Sales	2.878544	0.001779	2.877572	2.883348	0.001012	2.879152	0.000892	2.879418	2.877353	2.876101
19	Customer - Field Collection - Late Pay Charges	(0.787831)	(0.006322)	(0.125656)	(0.955907)	(0.000254)	0.000000	0.000000	(0.111478)	(12.555662)	(29.230966)
20	Customer - Initial Connection Charges	0.000000	0.000000	0.000000	(0.012123)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
21	Customer - Connection of Existing Acct Charges	0.000000	0.000000	0.000000	(0.158270)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
22	Customer - Reconnection Charges	0.000000	0.000000	0.000000	(0.077576)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
23	Customer - Returned Check Charges	0.000000	(0.000204)	0.000000	(0.181616)	(0.000012)	0.000000	0.000000	0.000000	0.000000	0.000000
24	Customer - Current Diversion Charges	0.000000	0.000000	0.000000	(0.020396)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
25	Customer - Other Billings (Charges)	(0.034364)	(0.000021)	(0.034353)	(0.034422)	(0.000012)	(0.034372)	(0.000011)	(0.034375)	(0.034350)	(0.034335)
26	**Subtotal Unit Costs ($/Unit)**	476.802751	(0.004480)	225.747698	5.740047	0.000734	5.878561	0.000881	7.349732	309.220992	2085.654364
27											
28	**Lighting**										
29	**Revenue Requirements**										
30	Lighting - Street Lights & Traffic Signals					99,524		224			
31	Lighting - Outdoor		11,344								
32	**Subtotal Revenue Requirements**		11,344			99,524		224			
33											
34	**Billing Units (Annual)**										
35	Fixtures		2,455,006			5,558,611		12,502			
36	**Subtotal Billing Units (Annual)**		2,455,006			5,558,611		12,502			
37											
38											

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS
2022 PROPOSED RATES - EQUALIZED - DETAIL
($000 WHERE APPLICABLE)

(1)	(2)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	**Unit Costs ($/Unit)**										
2	Lighting - Street Lights & Traffic Signals	0.000000	0.000000	0.000000	0.000000	17.904508	0.000000	17.909579	0.000000	0.000000	0.000000
3	Lighting - Outdoor	0.000000	4.620834	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	**Subtotal Unit Costs ($/Unit)**	0.000000	4.620834	0.000000	0.000000	17.904508	0.000000	17.909579	0.000000	0.000000	0.000000
5											
6											
7	Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
X Projected Test Year Ended 12/31/2022
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___

Witness: Christopher Chapel, Michael Spoor, Tiffany C. Cohen

Initial Connect/Disconnect Service Charge

Line No.	(1)	(2)	(3)	(4)	(5)
		Costs			
	Task	Connect	Disconnect	Total	Cost Description
	A Field Service Crew sets the meter at the customer's premise.	$3.27	$0.00	$3.27	The cost represents the revenue requirements for the activities performed by the Field Service Crew which is capitalized for the installation of the meter.
	Requests for service are received and processed.	$6.34	$0.23	$6.57	This cost represents labor and benefits, communication equipment, office expenses, credit scoring, incidentals, materials, Information Technology (IT) services and overheads.
	Service is manually connected in instances where the meter was installed and power was not left available. A subsequent disconnect is performed remotely or in minimal instances manually, to close service.	$0.75	$0.26	$1.02	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, IT services and overheads.
	The Customer Accounting Representative completes service connect/disconnect exception order in the customer information system.	$0.20	$0.06	$0.27	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, IT services and overheads.
	Total	$10.56	$0.56	$11.12	

Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
X Projected Test Year Ended 12/31/2022
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___

Witness: Christopher Chapel, Michael Spoor, Tiffany C. Cohen

Existing Connect/Disconnect Service Charge

Line No.	(1)	(2)	(3)	(4)	(5)
		Costs			
	Task	**Connect**	**Disconnect**	**Total**	**Cost Description**
	Requests for service are received and processed.	$6.34	$0.23	$6.57	This cost represents labor and benefits, communication equipment, office expenses, credit scoring, incidentals, materials, Information Technology (IT) services and overheads.
	Service is connected remotely or in minimal instances, manually, to establish service. A subsequent disconnect is performed remotely or in minimal instances manually, to close service.	$0.52	$0.34	$0.86	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, IT services and overheads.
	The Customer Accounting Representative completes service connect/disconnect exception order in the customer information system.	$0.20	$0.06	$0.27	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, IT services and overheads.
	Total	$7.06	$0.64	$7.69	

Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
X Projected Test Year Ended 12/31/2022
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___

Witness: Christopher Chapel, Michael Spoor, Tiffany C. Cohen

Premise Visit Service Charge

Line No.	(1)	(2)	(3)
		Costs	
	Task	**Total**	**Cost Description**
	Back office activities performed related to notifying the customer of account delinquency such as telephone collections and final notices.	$1.33	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, Information Technology (IT) services and overheads.
	A FIeld Representative is assigned to a customer's account and performs a premise visit. The representative will attempt to interact with the customer and receives a payment in the field or leaves a notice, completing the order at the customer's premise.	$24.11	This cost represents labor and benefits, communication, equipment, office expenses, incidentals, materials, IT services, overheads and third-party contractor expenses.
	Total	$25.44	

Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
X Projected Test Year Ended 12/31/2022
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___

Witness: Christopher Chapel, Michael Spoor, Tiffany C. Cohen

Reconnect for Non-Payment Service Charge

Line No.	(1)	(2)	(3)	(4)	(5)
			Costs		
	Task	Disconnect	Reconnect	Total	Cost Description
5	Back office activities performed related to notifying the customer of account delinquency such as telephone collections and final notices.	$1.33	$0.00	$1.33	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, Information Technology (IT) services and overheads.
9	The Customer Service Representative receives an inquiry related to the disconnection process and/or a separate inquiry related to the reconnection process.	$0.95	$0.19	$1.13	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, IT services and overheads.
14	Service is disconnected for non-payment remotely or in minimal instances manually, and subsequently reconnected after payment has been received.	$0.79	$0.66	$1.44	This cost represents labor and benefits, communication, equipment, office expenses, incidentals, materials, vehicle expense, IT services and overheads.
19	Total	$3.06	$0.84	$3.91	

Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
X Projected Test Year Ended 12/31/2022
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___

Witness: Christopher Chapel, Michael Spoor, Tiffany C. Cohen

Temporary Service - Overhead Charge

Line No.	(1)	(2)	(3)
		Costs	
	Task	**Total**	**Cost Description**
	Install Temporary Service:		Installation costs include:
	The FPL representative receives a customer request.	$180.89	Service Crew labor, support activities, e.g., engineering,
	An engineer visits the site and determines overhead service		supervision, Information Technology, and other overheads.
	is required. A service crew travels to the site and connects		
	the service.	$90.45	Material cost.
		$23.09	Vehicle/transportation cost.
	Remove Temporary Service:		Removal costs include:
	The FPL representative receives a customer request.	$91.12	Service Crew labor, support activities, e.g., engineering,
	A service crew travels to the site and disconnects the service.		supervision, Information Technology, and other overheads.
		$11.63	Vehicle/transportation cost.
	Total	$397.18	

Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
X Projected Test Year Ended 12/31/2022
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___

Witness: Christopher Chapel, Michael Spoor, Tiffany C. Cohen

Temporary Service - Underground Charge

Line No.	(1)	(2)	(3)
1			
2		**Costs**	
3			
4	**Task**	**Total**	**Cost Description**
5	Install Temporary Service:		Installation costs include:
6	The FPL representative receives a customer request.	$79.21	Service Crew labor, support activities, e.g., engineering,
7	An engineer visits the site and determines underground		supervision, Information Technology, and other overheads.
8	service is required. A service crew travels to the site and		
9	connects the service.	$10.14	Vehicle/transportation cost.
10			
11			
12	Remove Temporary Service:		Removal costs include:
13	The FPL representative receives a customer request.	$79.21	Service Crew labor, support activities, e.g., engineering,
14	A service crew travels to the site and disconnects the service.		supervision, Information Technology, and other overheads.
15			
16		$10.14	Vehicle/transportation cost.
17			
18	Total	$178.70	
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24	Note: Totals may not add due to rounding.		
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
X Projected Test Year Ended 12/31/2022
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___

Witness: Christopher Chapel, Michael Spoor, Tiffany C. Cohen

Line No.	(1) Returned Payment Charge
1	
2	
3	FPL proposes to maintain the following return payment charge in accordance with section 68.065, Florida Statutes:
4	
5	$25.00 when Returned Payment is less than or equal to $50
6	$30.00 when Returned Payment is more than $50 but less than or equal to $300
7	$40.00 when Returned Payment is more than $300 but less than or equal to $800
8	5% of the face value when the Returned Payment is greater than $800
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
X Projected Test Year Ended 12/31/2022
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___

Witness: Christopher Chapel, Michael Spoor, Tiffany C. Cohen

Line No.	(1) Late Payment Charge
1	
2	FPL proposes to maintain its current late payment charge fee structure of the greater of $5.00 or 1.5% applied to any past due unpaid balance.
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
X Projected Test Year Ended 12/31/2022
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___

Witness: Christopher Chapel, Michael Spoor, Tiffany C. Cohen

Line No.	(1) Unauthorized Use of Energy
1	
2	
3	The charges for Unauthorized Use of Energy assessed to the customer reflect, as applicable, the actual time spent and materials used in the investigation
4	and any other expenses of the investigation, the correction or elimination of the condition, and the time spent rebilling the unauthorized or fraudulent energy use.
5	The total investigative charges are billed to the customer. Current diversion investigation costs vary since no two investigations are the same.
6	
7	In addition, FPL is proposing to increase its current meter tampering penalty from the amount of $200 to $500 per occurrence to be assessed to Residential and non-demand
8	Commercial customers; FPL is also proposing to increase its current meter tampering penalty from $1,000 to $2,500 per occurrence for all other Commercial customers.
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: Provide a schedule which shows the company-proposed increase in revenue by rate schedule and the present and company-proposed class rates of return under the proposed cost of service study. Provide justification for every class not left at the system rate of return. If the increase from service charges by rate class does not equal that shown on Schedule E-13b or if the increase from sales of electricity does not equal that shown on Schedule E-13a, provide an explanation.

Type of Data Shown:
_X_ Projected Test Year Ended: 12/31/22
___ Prior Year Ended: __/__/__
___ Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

($000 WHERE APPLICABLE)

Line No.	(1) Rate Class	(2) Present ROR	(3) Present Index	(4) Present Class Operating Revenue	(5) Increase from Service Charges	(6) Increase from Sales of Electricity	(7) Increase from Unbilled	(8) Total Increase	(9) Company Proposed ROR	(10) Company Proposed Index	(11) % Increase With Adjustment Clauses	(12) % Increase Without Adjustment Clauses
1	CILC-1D	4.48%	86%	108,118		25,478	(2)	25,476	6.83%	99%	12.9%	23.6%
2	CILC-1G	4.71%	90%	5,212		1,107	(0)	1,107	6.87%	100%	12.1%	21.2%
3	CILC-1T	3.83%	74%	42,474		12,309	(1)	12,308	6.76%	98%	13.0%	29.0%
4	GS(T)-1	5.62%	108%	565,688		73,888	(8)	73,880	7.07%	103%	8.6%	13.1%
5	GSCU-1	7.63%	147%	4,438		116	(0)	115	7.98%	116%	1.7%	2.6%
6	GSD(T)-1	4.36%	84%	1,320,730		326,982	(24)	326,957	6.79%	98%	14.5%	24.8%
7	GSLD(T)-1	3.00%	58%	446,579		121,618	(9)	121,609	5.34%	77%	15.2%	27.2%
8	GSLD(T)-2	3.80%	73%	116,988		33,201	(3)	33,199	6.48%	94%	15.2%	28.4%
9	GSLD(T)-3	4.04%	78%	6,630		1,786	(0)	1,786	6.78%	98%	12.6%	26.9%
10	MET	5.01%	96%	4,197		788	(0)	788	6.95%	101%	10.9%	18.8%
11	OL-1	7.71%	148%	15,367		329	(0)	329	7.98%	116%	1.8%	2.1%
12	OS-2	4.64%	89%	1,050		212	(0)	212	6.44%	93%	15.2%	20.2%
13	RS(T)-1	5.75%	110%	4,566,610		548,612	(57)	548,555	7.10%	103%	8.1%	12.0%
14	SL-1	6.35%	122%	106,567		8,071	(0)	8,070	7.15%	104%	6.8%	7.6%
15	SL-1M	6.27%	121%	955		86	(0)	86	7.30%	106%	4.7%	9.0%
16	SL-2	5.02%	96%	1,851		344	(0)	344	6.94%	101%	11.1%	18.6%
17	SL-2M	8.05%	155%	213		6	(0)	6	8.46%	123%	1.8%	2.7%
18	SST-DST	5.83%	112%	138		17	(0)	17	7.01%	102%	11.6%	12.0%
19	SST-TST	23.80%	458%	5,313		393	(0)	393	25.80%	374%	5.1%	7.4%
20	TOTAL RETAIL	5.20%	100%	7,319,117		1,155,341	(106)	1,155,235	6.89%	100%	10.1%	15.8%
21												
22										1.5 X	15.2%	
23										Max	15.2%	
24												
25												
26												

27 Rate classes left below the system rate of return are due to application of FPSC practice of limiting rate class increases to 1.5 times the system average increase.
28 The percent increase in column 11 is based on 2022 forecast revenue with adjustment clauses.
29
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31
32 TOTAL MAY NOT ADD DUE TO ROUNDING.
33
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO: 20210015-EI

EXPLANATION: Provide the load data below by rate schedule. Any other load data used to develop demand allocation factors for cost of service studies submitted must also be provided. The average number of customers and annual MWH should be in agreement with the company's forecast in Schedule E-15.

Type of Data Shown:
X Projected Test Year Ended 12/31/22
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__

Witness: Tara B. Dubose, Jun K. Park
Tiffany C. Cohen

Line No.	Rate Class	Annual Billed Sales (MWH)	Annual Unbilled Sales (MWH)	Total Delivered Sales (MWH)	Output to Line (MWH) [1][5]	GNCP (MW) [5]	GNCP Summer (MW) [2][5]	GNCP Winter (MW) [3][5]	Average 12CP (MW) [4][5]	Average Demand (MW) [5]	12CP & 1/13 Weighted Avg. Demand (MW) [5]	Average No. of Customers
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	RETAIL											
2	CILC-1D	2,535,287	(232)	2,535,055	2,636,433	388	388	362	355	301	328	257
3	CILC-1G	112,191	(10)	112,181	117,559	18	18	17	16	13	15	65
4	CILC-1T	1,504,497	(138)	1,504,360	1,529,858	218	218	217	189	175	175	17
5	GS(T)-1	8,003,320	(733)	8,002,587	8,389,197	1,806	1,806	1,710	1,582	958	1,460	494,226
6	GSCU-1	69,414	(6)	69,408	72,761	10	10	9	9	8	8	9,494
7	GSD(T)-1	25,592,700	(2,344)	25,590,356	26,824,974	4,853	4,853	4,633	4,374	3,062	4,037	78,728
8	GSLD(T)-1	9,748,119	(893)	9,747,226	10,211,412	1,955	1,955	1,906	1,687	1,166	1,558	2,828
9	GSLD(T)-2	2,878,927	(264)	2,878,663	2,994,848	449	449	440	408	342	377	163
10	GSLD(T)-3	213,362	(20)	213,342	216,958	39	39	34	29	25	27	6
11	MET	84,975	(8)	84,967	87,367	16	16	15	13	10	12	27
12	OL-1	90,638	(8)	90,630	95,008	26	26	23	0	11	0	4,650
13	OS-2	8,924	(1)	8,923	9,175	8	8	8	1	1	1	161
14	RS(T)-1	59,912,950	(5,488)	59,907,462	62,801,627	15,012	15,012	12,285	11,989	7,169	11,067	4,634,862
15	SL-1	367,379	(34)	367,345	385,092	105	105	91	0	44	0	10,768
16	SL-1M	26,569	(2)	26,567	27,850	8	8	7	0	3	0	609
17	SL-2	36,104	(3)	36,101	37,845	7	5	7	5	4	4	932
18	SL-2M	3,001	(0)	3,001	3,146	1	1	1	0	0	0	771
19	SST-DST	61	(0)	61	64	1	0	1	0	0	0	8
20	SST-TST	65,046	(6)	65,040	66,142	42	42	37	8	8	7	11
21	TOTAL RETAIL	111,253,465	(10,191)	111,243,274	116,507,316	24,962	24,959	21,804	20,665	13,300	19,077	5,238,581
22												
23	WHOLESALE											
24	WHOLESALE	6,843,259	79,131	6,922,390	6,958,613	1,553	1,553	1,200	1,016	794	938	10
25	TOTAL WHOLESALE	6,843,259	79,131	6,922,390	6,958,613	1,553	1,553	1,200	1,016	794	938	10
26												
27	TOTAL	118,096,724	68,940	118,165,664	123,465,929	26,515	26,512	23,005	21,681	14,094	20,014	5,238,591
28												
29												

30 [1] MWH Sales adjusted for Energy Losses. The total system excludes company use and the effect of wheeling transactions. The total system amount shown when adjusted for these items
31 equals the forecasted net energy for load (NEL) reported on MFR F-8, Assumptions.
32 [2] Maximum demand for each rate class during the months of April through October.
33 [3] Maximum demand for each rate class during the months of January through March and November through December.
34 [4] Excludes company use. May include rounding differences caused by the use of historical load research statistics to forecast coincident peak and demand losses by rate class.
35 [5] At Generation.
36
37
38

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any work papers used in deriving the allocation factors and a brief narrative description of the development of each allocation factor.

Type of Data Shown:
X Projected Test Year Ended 12/31/22
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__

Witness: Tara B. DuBose

Line No.

See attached schedules for the Projected Test Year Ended 12/31/22

Attachment 1 - Explanation of Cost Allocation Factors & Cost Allocation Methodologies

Attachment 2 - Separation Study - External Factor Detail Reports

Attachment 3 - Separation Study - Internal Factor Detail Reports

Attachment 4 - Retail Cost of Service Study - Compound Allocator Detail Report

Attachment 5 - Retail Cost of Service Study - Internal Factor Detail Reports

Attachment 6 - Allocation Factor Summary Reports

Explanation of Cost Allocation Factors Used in the 2022 and 2023 Cost of Service Studies

NAME	DESCRIPTION	EXPLANATION
EXTERNAL FACTORS		
E101	**TRANSMISSION: 12CP Demand**	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses.
E102	**NON-STRATIFIED PRODUCTION: 12CP Demand**	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses, excluding all stratified contracts. E102 is used for Jurisdictional Separation Study purposes only.
E103INT	**INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand**	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses and cost responsibility of the intermediate stratified contracts, excluding peaking strata contracts. E103 is used for Jurisdictional Separation Study purposes only.
E103PK	**PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand**	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses and cost responsibility of the peaking stratified contracts, excluding intermediate strata contracts. E103 is used for Jurisdictional Separation Study purposes only.
E104	**DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand**	The single Group Non-Coincident Peak (GNCP) demand, adjusted for losses, for loads at primary and secondary voltage levels.
E105	**DISTRIBUTION: Secondary Group Non-Coincident Peak (GNCP) Demand**	The single Group Non-Coincident Peak (GNCP) demand, adjusted for losses, for loads at secondary voltage level only.
E106	**DEMAND FOR RETAIL ONLY: 12CP Demand**	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses, excluding wholesale rate classes.
E107	**PRODUCTION: 12CP Demand**	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses.
E109	**SECONDARY DISTRIBUTION: Customer Non-Coincident Peak (NCP) Demand**	The single customer Non-Coincident Peak (NCP) demand, adjusted for losses, for loads at secondary voltage level only. Retail rate classes only.
E201	**TOTAL SALES: Total Annual Energy**	The total 12-month MWH Sales, adjusted for losses.
E202	**NON-STRATIFIED SALES: Total Annual Energy**	The total 12-month MWH Sales, adjusted for losses, excluding all stratified contracts. E202 is used for Jurisdictional Separation Study purposes only.

NAME	DESCRIPTION	EXPLANATION
EXTERNAL FACTORS		
E203INT	**INTERMEDIATE STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy**	The total 12-month MWH Sales, adjusted for losses, excluding peaking strata contracts. E203 is used for Jurisdictional Separation Study purposes only.
E203PK	**PEAKING STRATA SLAES (CONTRACT ADJUSTED): Total Annual Energy**	The total 12-month MWH Sales, adjusted for losses, excluding intermediate strata contracts. E203 is used for Jurisdictional Separation Study purposes only.
E205	**NET UNCOLLECTIBLE EXPENSE**	The total 12-month uncollectible expense.
E206	**RETAIL SALES ONLY (AT METER): Total Annual Energy**	The total 12-month MWH Sales for retail rate classes, adjusted for losses.
E301	**TRANSMISSION CUSTOMER PULL-OFFS: Average Number of Retail Customers**	The average number of retail transmission voltage level customers multiplied by the average cost per transmission pull-off for each retail rate class. Engineering estimates are used to determine the average transmission level pull-off cost.
E302	**PRIMARY CUSTOMER PULL-OFFS: Average Number of Retail Customers**	The average number of retail primary voltage level customers multiplied by the average primary pull-off cost for each retail rate class. Engineering estimates are used to determine the average primary level pull-off cost.
E303	**SECONDARY CUSTOMERS: Average No. of Retail Customers (Excl. Non-Metered OL and SL)**	The average number of secondary voltage level customers for retail rate classes only, excluding all non-metered lighting services.
E309	**DISTRIBUTION CUSTOMERS: Average No. of Retail Customers (Excl. Non-Metered SL)**	The average number of primary and secondary voltage customers for retail classes only, excluding non-metered street lights and traffic signals.
E310	**DISTRIBUTION CUSTOMERS: Weighted Avg. No. Retail Customers (Excl. Non-Metered SL)**	The weighted average number of primary and secondary voltage level customers for the retail rate classes, excluding street lights and traffic signals.
E311	**LATE PAYMENT CHARGES: Miscellaneous Service Revenues**	Late payment charges by retail rate class.
E312	**INITIAL CONNECTION CHARGES: Miscellaneous Service Revenues**	Initial collection charges by retail rate class.
E313	**RECONNECTION AFTER NON-PAYMENT: Miscellaneous Service Revenues**	Reconnection charges by retail rate class.
E314	**CONNECTION OF EXISTING ACCOUNTS: Miscellaneous Service Revenues**	Connection charges by retail rate class.
E315	**RETURNED CHECK CHARGES: Miscellaneous Service Revenues**	Returned check charges by retail rate class.
E316	**CURRENT DIVERSION CHARGES: Miscellaneous Service Revenues**	Current diversion charges by retail rate class.

NAME	DESCRIPTION	EXPLANATION
EXTERNAL FACTORS		
E320	**METER AND MATERIALS COSTS: Average No. of Customers**	The average number of retail customers per rate class multiplied by the meter cost weight. Note: The cost weight is calculated by dividing the average meter material cost for the rate class by the average meter material cost for the residential rate class. The non-metered lighting classes are assumed to have a customer weight equal to residential (which is equal to one).
E325	**METER COSTS: Number of Meters (Metered Classes Only)**	The average number of meters per rate class multiplied by the average meter unit cost per rate class, excluding all non-metered lighting services.
E330	**METER READING EXPENSES (Metered Classes Only)**	Meter reading expenses by rate class.
E355	**METER, MATERIALS AND OVERHEAD COSTS: Average No. of Customers**	The average number of customers per rate class multiplied by the meter cost weight. The meter cost weight is calculated by dividing the average total of the meter, material and overhead costs, excluding installation (labor), for the rate class by the average total of the meter and material costs. The non-metered lighting classes are assumed to have a customer weight equal to residential (which is equal to one). All classes including OL-1 use average customers.
E356	**AVERAGE NO. OF CUSTOMERS: Average No. of Retail Customers**	The average number of customers for retail rate classes only.
E401	**BASE REVENUES: Retail Base Revenues**	The revenues from sale of electricity and other base revenue-related for the retail rate classes excluding revenues from clauses.
E402	**LOAD CONTROL INCENTIVE OFFSET: CILC/CDR Credits**	Incentives and credits, which reduce the revenue dollars collected through ECCR, for customers in the: • Commercial/Industrial Load Control (CILC) rate class • GSD(T)-1, GSLD(T)-1, GSLD(T)-2 and GSLD(T)-3 rate classes participating in the Commercial/Industrial Demand Reduction Rider (CDR).
E508	**STREET LIGHTS AND TRAFFIC SIGNALS: Number of Fixtures**	The number of lighting fixtures for the non-metered Street Lighting (SL-1) and Traffic Signal (SL-2) classes.
E509	**OUTDOOR LIGHTING: Number of Fixtures**	100% assignment to Outdoor Lighting.

NAME	DESCRIPTION	EXPLANATION
INTERNAL FACTORS		
I300	**Intangible Plant in Service**	The aggregated result of internally calculated factors related to Intangible Plant in Service accounts which have been allocated based on the I900 – Labor internal allocation factor.
I310	**Production – Steam Plant in Service**	The aggregated result of internally calculated factors related to Steam Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I320	**Production – Nuclear Plant in Service**	The aggregated result of internally calculated factors related to Nuclear Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I340	**Production – Other Plant in Service**	The aggregated result of internally calculated factors related to Other Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I345T	**Production Plant in Service**	The aggregated result of internally calculated factors related to all Production Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I350	**Transmission Plant in Service**	The aggregated result of internally calculated factors related to Transmission Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I364	**Distribution Plant in Service – Account 364 – Poles, Towers and Fixtures**	The aggregated result of internally calculated factors for Plant Account 364 which has been allocated based on external allocation factors and/or other internal allocation factors.
I365	**Distribution Plant in Service – Account 365 – OH Conductors and Devices**	The aggregated result of internally calculated factors for Plant Account 365 which has been allocated based on external allocation factors and/or other internal allocation factors.
I365T	**Distribution Plant in Service – Accounts 364-365 – Poles and OH Conduit**	The aggregated result of internally calculated factors for Plant Accounts 364-365 which have been allocated based on external allocation factors and/or other internal allocation factors.
I366	**Distribution Plant in Service – Account 366 – UG Conduit**	The aggregated result of internally calculated factors for Plant Account 366 which has been allocated based on external allocation factors and/or other internal allocation factors.
I367	**Distribution Plant in Service – Account 367 – UG Conductors and Devices**	The aggregated result of internally calculated factors for Plant Account 367 which has been allocated based on external allocation factors and/or other internal allocation factors.

NAME	DESCRIPTION	EXPLANATION
INTERNAL FACTORS		
I367T	**Distribution Plant in Service – Accounts 366-367 – UG Conduit, Conductors and Devices**	The aggregated result of internally calculated factors for Plant Account 366-367 which has been allocated based on external allocation factors and/or other internal allocation factors.
I375T	**Distribution Plant in Service – Excluding Meters**	The aggregated result of internally calculated factors related to all Distribution Plant in Service accounts, excluding Meters, which have been allocated based on external allocation factors and/or other internal allocation factors.
I378T	**Distribution Plant in Service**	The aggregated result of internally calculated factors related to all Distribution Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I379T	**Transmission and Distribution Plant in Service**	The aggregated result of internally calculated factors related to all Transmission and Distribution Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I389	**General Plant in Service**	The aggregated result of internally calculated factors related to all General Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I399T	**Gross Plant in Service**	The aggregated result of internally calculated factors related to Intangible, Production, Transmission, Distribution and General Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I409T	**Net Plant in Service**	The aggregated result of internally calculated factors related to Gross Plant in Service and Total Accumulated Provision for Depreciation accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I439T	**Total Rate Base**	The aggregated result of internally calculated factors related to Net Plant in Service, Future Use Property, Construction Work in Progress, Nuclear Fuel and Net Working Capital accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I540	**O & M – Customer Accounts Excluding Supervision**	The aggregated result of internally calculated factors related to all Customer Accounts, excluding Supervision, which have been allocated based on external allocation factors and/or other internal allocation factors.
I599T	**O & M – Total**	The aggregated result of internally calculated factors related to all O & M expense accounts which have been allocated based on external allocation factors and/or other internal allocation factors.

NAME	DESCRIPTION	EXPLANATION
INTERNAL FACTORS		
I850T	**Pre-Tax Income**	The aggregated result of internally calculated factors related to Pre-Tax Income which has been allocated based on external allocation factors and/or other internal allocation factors.
I900	**O & M Labor**	The aggregated result of internally calculated factors related to O & M Labor which has been allocated based on external allocation factors and/or other internal allocation factors.

NAME	DESCRIPTION	EXPLANATION
WEIGHTED/COMPOUND FACTORS (Used for Cost of Service Purposes Only)		
W310-P **W320-P** **W340-P**	**12CP (Demand) & 1/13 (Energy)**	12/13 of the total is allocated based on demand (E101) and the remaining 1/13 is allocated based on energy (E201).
W355-T	**12CP (Demand) – Adjusted for Pull-offs**	Transmission pull-off costs are allocated to customers; adjusted total is allocated based on demand (E101).
W364-D	**Distribution – Poles, Towers and Fixtures – Adjusted for Primary Pull-offs**	The costs for primary pull-offs in Account 364 are classified to customers and allocated based on E302. All other costs in Account 364 are classified to demand and allocated based on E104 and E105 for primary voltage and secondary voltage related costs, respectively.
W365-D	**Distribution – OH Conductors – Adjusted for Primary Pull-offs**	The costs for primary pull-offs in Account 365 are classified to customers and allocated based on E302. All other costs in Account 365 are classified to demand and allocated based on E104 and E105 for primary voltage and secondary voltage related costs, respectively.
W366-D	**Distribution – UG Conduit**	The costs in Account 366 are classified to demand for both primary lines (E104) and secondary lines (E105).
W367-D	**Distribution – UG Conductors**	The costs in Account 367 are classified to demand for both primary lines (E104) and secondary lines (E105).
W368-D	**Distribution – Transformers**	The costs in Account 368 are classified to demand for both primary capacitors (E104) and secondary transformers (E109).
W500-P	**Production – Steam – 500 – Operating Supervision and Engineering**	The classification between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping.
W502-P	**Production – Steam – 502 – Steam Expenses**	The labor component in Account 502 is classified to demand (E101); the non-labor component is classified to energy (E201).

NAME	DESCRIPTION	EXPLANATION
COMPOUND FACTORS (Used for Cost of Service Purposes Only)		
W505-P	**Production – Steam – 505 – Steam Electric Expenses**	The labor component in Account 502 is classified to demand (E101); the non-labor component is classified to energy (E201).
W510-P	**Production Steam Maintenance O&M - Supervision and Engineering**	The classification between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping.
W517-P	**Production – Nuclear – 517 – Operating Supervision and Engineering**	The classification between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping.
W519-P	**Production – Nuclear – 519 – Coolants and Water**	The labor component in Account 519 is classified to demand (E101); the non-labor component is classified to energy (E201).
W520-P	**Production – Nuclear – 520 – Steam Expenses**	The labor component in Account 520 is classified to demand (E101); the non-labor component is classified to energy (E201).
W523-P	**Production – Nuclear – 523 – Electric Expenses**	The labor component in Account 523 is classified to demand (E101); the non-labor component is classified to energy (E201).
W528-P	**Production – Nuclear – 528 – Maintenance Supervision and Engineering**	The classification between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping.
W546-P	**Other Production Operation O&M – 546 –Supervision and Engineering**	The classification between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping.
W548-P	**Other Production Operation Generation O&M – 548**	The labor component in Account 548 is classified to demand (E101); the non-labor component is classified to energy (E201).
W551-P	**Other Production Maintenance O&M – 551 – Supervision and Engineering**	The classification between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping.
W583-D	**Distribution – Accounts 583 & 593 – OH Distribution Lines**	The service drop costs in Account 583 are classified to customers (E303); the remaining costs are classified to demand for both primary lines (E104) and secondary lines (E105).
W584-D	**Distribution – Accounts 584 & 594 – UG Distribution Lines**	The underground service costs in Account 584 are classified to customers (E303); the remaining costs are classified to demand for both primary lines (E104) and secondary lines (E105).

Cost Allocation Methodologies Used in the 2022 and 2023 Cost of Service Studies

FPL maintains its accounting books and records in compliance with Title 18, Part 101, of the Code of Federal Regulations. The categorizations of rate base and net operating income (NOI) items described herein are consistent with those contained in Title 18, Part 101. The cost of service allocation factors described herein are for base rate items only and exclude clause recoverable items.

Electric Plant in Service

I. Production Plant

A. Jurisdictional Separation

Production costs associated with each function (Steam – Accounts 310-316, Nuclear – Accounts 320-325, Other – Accounts 340-346) are assigned allocation factors based on generation plant types, or strata (i.e. base, intermediate and peaking), within each function. The allocation factors are assigned directly to plant sites that comprise these specific accounts and then blended together for a single separation factor for each account. In addition, wholesale contracts provide for the exclusion of costs related to the same strata.

Costs associated with production plant that is not classified as intermediate or peaking are assigned E102 - NON-STRATIFIED PRODUCTION: 12CP Demand. E102 does not include allocation percentages to any stratified wholesale contracts.

Costs associated with intermediate plant are assigned E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand. E103INT includes adjustments for the intermediate wholesale contract customers and excludes peaking strata contracts.

Costs associated with peaking plant are assigned E103PEAK – PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand with adjustments for peaking contract customers and excluding intermediate contract customers.

B. FPSC Cost of Service Study

The FPSC jurisdictional production costs are allocated to retail rate classes using the 12CP and 1/13 methodology. This methodology allocates 12/13 of the costs to demand using allocation factor E106 - “DEMAND FOR RETAIL ONLY: 12CP Demand.” The remaining 1/13 of the costs are assigned to energy and allocated to rate classes using allocation factor E201 - “TOTAL SALES: Total Annual Energy.”

II. Transmission Plant – Accounts 350-359

A. Jurisdictional Separation

FPL's Transmission Plant costs, excluding generation step-up facilities (GSU), generation leads and radial lines, are allocated based on allocation factor E106 - "DEMAND FOR RETAIL ONLY: 12CP Demand." GSU and generation lead costs are allocated based on production plant (I345T). Radial line costs are specifically assigned to either retail or wholesale.

B. FPSC Cost of Service Study

FPL's Transmission Plant costs, excluding transmission voltage pull-offs, GSU's, generation leads and radial line costs, are allocated to rate classes using the 12CP methodology using allocation factors E106.

The costs associated with the pull-offs are assigned to rate classes using allocation factor E301 – "TRANSMISSION CUSTOMER PULL-OFFS: Average Number of Retail Customers." GSU and generation lead costs are allocated based on production plant (I345T). Radial line costs for retail service are directly assigned to the appropriate customer class.

III. Distribution Plant

A. Jurisdictional Separation

All Distribution Plant in Service costs, except for Meters (Account 370), are 100% retail. Meters are allocated to customers based on the estimated total installed cost for each type of meter (E325).

B. FPSC Cost of Service Study

Substations (Accounts 360-362) are allocated to retail rate classes using allocation factor E104 - "DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand."

Poles, Towers, and Fixtures (Account 364) and Overhead Conductors and Devices (Account 365) are assigned to primary and secondary voltage levels based on historical relationships. Primary voltage level costs, excluding primary pull-offs, are allocated to rate classes using allocation factor E104. Primary pull-off costs are assigned to rate classes using allocation factor E302 - "PRIMARY CUSTOMER PULL-OFFS: Average Number of Retail Customers." Secondary voltage level costs are allocated to rate classes using allocation factor E105 - "DISTRIBUTION: Secondary Group Non-Coincident Peak (GNCP) Demand."

Underground Ducts (Account 366) and Underground Conductors and Devices (Account 367) are assigned to primary and secondary voltage levels based on historical relationships. Primary voltage level costs are allocated to rate classes using allocation factor E104. Secondary voltage level costs are allocated to rate classes using allocation factor E105.

The costs for Line Transformers (Account 368) are assigned to primary and secondary voltage levels based on historical relationships. Primary voltage capacitor banks and field voltage regulators are allocated to rate classes using allocation factor E104. All other line transformer costs are allocated to rate classes using allocation factor E109 - "SECONDARY DISTRIBUTION: Customer Non-Coincident Peak (NCP) Demand."

Services (Account 369) are allocated using allocation factor E303 - "SECONDARY CUSTOMERS: Average No. of Retail Customers (Excl. OL and SL)."

Meters (Account 370) are allocated to retail rate classes based on the estimated total installed cost for each type of meter, E325 - "METER COSTS: Number of Meters (Metered Classes Only)."

Outdoor Lighting (Account 371) is directly assigned to FPL's Outdoor Lighting rate class (OL-1) using allocation factor E509 - "OUTDOOR LIGHTING: Number of Fixtures."

Street Lighting and Signal Systems (Account 373) are assigned to FPL's Street Lighting rate class (SL-1), and Traffic Signal rate class (SL-2) using allocation factor E508 - "STREET LIGHTS AND TRAFFIC SIGNALS: Number of Fixtures."

IV. General and Intangible Plant

A. Jurisdictional Separation

General and intangible plant costs are allocated based on O&M Labor (I900).

B. FPSC Cost of Service Study

General and intangible plant costs are allocated to retail rate classes based on O&M Labor (I900).

Accumulated Depreciation

A. Jurisdictional Separation

Accumulated depreciation is allocated to jurisdictions in the same manner as the corresponding Plant in Service costs.

B. FPSC Cost of Service Study

Accumulated depreciation is allocated to retail rate classes in the same manner as the corresponding Plant in Service costs.

Construction Work in Progress (CWIP)

A. Jurisdictional Separation

CWIP is allocated in the same manner as the corresponding Plant in Service costs

B. FPSC Cost of Service Study

CWIP is allocated to retail rate classes in the same manner as the corresponding Plant in Service costs.

Future Use Plant

A. Jurisdictional Separation

Future use property is allocated in the same manner as the corresponding Plant in Service costs.

B. FPSC Cost of Service Study

Future use property, except for Distribution, is allocated to retail rate classes in the same manner as the corresponding Plant in Service costs. Distribution future use property is allocated to retail rate classes using allocation factor E104 - "DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand."

Nuclear Fuel

A. Jurisdictional Separation

Nuclear Fuel is allocated to jurisdictions using allocation factor E201 - "TOTAL SALES: Total Annual Energy."

B. FPSC Cost of Service Study

Nuclear Fuel is allocated to retail rate classes using factor E201 – "TOTAL SALES: Total Annual Energy."

Working Capital

A. Jurisdictional Separation

Working Capital items are generally allocated to retail rate classes based on total Operation and Maintenance (O&M) Expenses (I599T) and O&M Labor costs (I900) for payroll specific items. The following are major exceptions:

- Energy-related items such as Fuel Stock are allocated to retail rate classes using allocation factor E202 - "NON-STRATIFIED SALES: Total Annual Energy."
- Plant related to Working Capital items, such as Plant Materials and Operating Supplies, are allocated using Gross Plant in Service (I399T).

- Working Capital items assigned 100% to retail jurisdiction include Customer Accounts Receivable, Provision for Uncollectible Accounts, Prepayments –

  Franchise Taxes, Accrued FPSC Unbilled Revenues, and FPSC Clause Under/Over-recoveries.

B. FPSC Cost of Service Study

Working Capital items are generally allocated to retail rate classes based on total O&M expenses (I599T) and O&M Labor costs (I900) for payroll specific items. The following are major exceptions:

- Energy-related items such as Fuel Stock are allocated to retail rate classes using allocation factor E201 - "TOTAL SALES: Total Annual Energy."
- Plant-related Working Capital items such as Plant Materials and Operating Supplies are allocated using Gross Plant in Service (I399T).

Operating Revenues

I. Sales of Electricity

A. Jurisdictional Separation

All revenues are forecasted at the rate class level of detail for wholesale and retail jurisdictions.

B. FPSC Cost of Service Study

Retail base revenues and the CILC Incentive Offset are forecasted at the retail rate class level. E206 – "RETAIL SALES ONLY (AT METER): Total Annual Energy" is used to allocate unbilled revenues.

II. Other Operating Revenues

A. Jurisdictional Separation

Revenues assigned 100% to retail jurisdiction include Late Payment Charges, Other Electric Revenues – Miscellaneous, and Miscellaneous Service Revenues such as initial connection, reconnection after non-payment, connect/disconnect, returned checks, and current diversion.

Rent from Electric Property is allocated based on O&M Labor (I900). Other Electric Revenues – Transmission is assigned allocation factor E101 - "TRANSMISSION: 12CP Demand."

B. FPSC Cost of Service Study

Late Payment Charges, and Miscellaneous Service Revenues, including initial connection, reconnection after non-payment, connect/disconnect, returned customer checks, and current diversion revenues are forecasted at the retail rate class level.

Telephone and cable TV rental income is allocated based on Account 364 - Poles, Towers & Fixtures. Other rental income is allocated based on O&M Labor (I900).

Interchange Sales are allocated based on 12CP average demand (E106). Other Electric Revenues for Short-Term and Non-Firm Transmission Service Demand, Ancillary Services, and Use Charge Recoveries are allocated to retail rate classes based on the allocation of the underlying plant balances. Other Electric Revenues - Miscellaneous are allocated to retail rate classes based on total O&M (I599T). Wholesale Distribution Wheeling Revenues are allocated based on distribution plant excluding meters (I375T). Unbilled Revenues are allocated based on sales at meter (E206).

Operating and Maintenance (O&M)

I. Power Production

A. Jurisdictional Separation

The allocation of costs for production-related O&M follow the same process as production plant costs in that assigned allocation factors are assigned to each plant site based on plant type within each function and account.

The plant sites that comprise power production accounts categorized as operations (Accounts 500, 502, 505-507, 511, 517, 519-520, 523-525, 529, 546, 548-550, 552, 555-557) are assigned E102, E103INT, or E103PEAK based on the plant site strata. Each of these allocators is described above in Production Plant in Service (I.A).

The plant sites that comprise power production accounts categorized as maintenance (Accounts 501, 510, 512-514, 518, 528, 530-532, 547, 551, 553-554) are assigned E202, E203INT, E203PK. Costs associated with base power production costs are assigned E202 - NON-STRATIFIED SALES: Total Annual Energy. E202 does not include allocation percentages to any stratified wholesale contracts.

Costs associated with intermediate power production costs are assigned E203INT - INTERMEDIATE STRATA SALES (CONTRACTED ADJUSTED): Total Annual Energy. E203INT excludes peaking strata contracts. In turn, costs associated with peaking plant are assigned E203PEAK – PEAKING STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy excludes intermediate strata contracts.

B. FPSC Cost of Service Study

The following power production accounts are allocated to retail rate classes based on allocation factor E101 - “TRANSMISSION: 12CP Demand:”

- Steam Power Generation – Accounts 506, 507 and 511
- Nuclear Power Generation – Accounts 524, 525 and 529
- Other Power Generation – Accounts 549, 550 and 552
- Other Power Supply Expenses – Accounts 555 (costs not recovered through the capacity cost recovery clause), 556 and 557

The following power production accounts are allocated to retail rate classes based on allocation factor E201 - "TOTAL SALES: Total Annual Energy:"

- Steam Power Generation – Accounts 501 and 512 through 514
- Nuclear Power Generation – Accounts 518 and 530 through 532
- Other Power Generation – Account 547, 553 and 554

Labor expenses included in the following power production accounts are allocated to retail rate classes using allocation factor E101. The remaining non-labor expenses included in these accounts are allocated using allocation factor E201.

- Steam Power Generation – Accounts 502 and 505
- Nuclear Power Generation – Accounts 519 and 520
- Other Power Generation – Account 548

The classification of Supervision and Engineering accounts between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping. Account 500 is allocated to retail rate classes based on the classification of accounts 501-507 (W500-P). Account 510 – Maintenance Supervision and Engineering is allocated based on the classification of accounts 511-514 (W510-P). Account 517 – Operation Supervision and Engineering is allocated based on the classification of Accounts 518-525 (W517-P). Account 528 – Operation Supervision and Engineering is allocated based on the classification of Accounts 529-532 (W528-P). Account 546 – Maintenance Supervision and Engineering is allocated based on the classification of accounts 547-550 (W546-P). Account 551 – Maintenance Supervision and Engineering is allocated based on the classification of Accounts 552-554 (W551-P).

II. Transmission

A. Jurisdictional Separation

Accounts 560 to 573 are assigned allocation factor E101 – "TRANSMISSION: 12CP Demand."

B. FPSC Cost of Service Study

Accounts 560 to 573 are allocated to rate classes consistent with the allocation of Transmission Plant in Service, Accounts 350 – 359.

III. Distribution

A. Jurisdictional Separation

Distribution O&M expenses are allocated to jurisdictions in a manner consistent with Distribution Plant in Service.

B. FPSC Cost of Service Study

Accounts 581, 582, 591, and 592 are allocated to retail rate classes using allocation factor E104 - "DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand."

Accounts 580, 588, 589 and 590 are allocated based on total distribution plant in service (I378T). Accounts 586 and 597 are allocated using allocation factor E325 – "METER COSTS: Number of Meters (Metered Classes Only)."

Accounts 585 and 596 are allocated to retail rate classes using allocation factor E508 – "STREET LIGHTS AND TRAFFIC SIGNALS: Number of Fixtures." Account 587 is allocated using E 310 – "DISTRIBUTION CUSTOMERS: Weighted Avg. No. Retail Customers (Excl. SL)."

Account 595 is assigned the same allocation factors as those used for Account 368 – Line Transformers (W368-D). Account 598 is allocated based on total distribution plant in service (I378T).

Account 583 is based on the classification of Accounts 364, 365, and 369-OH (W583-D). Account 584 is based on Accounts 366, 367, and 369-UG (W584-D). Account 593 is based on Accounts 364, 365, and 369-OH (W583-D). Account 594 is based on Accounts 366, 367, and 369-UG (W584-D).

IV. Customer Accounts and Information

A. Jurisdictional Separation

Accounts 903 and 907 through 913 are assigned allocation factor E356 – "AVERAGE NO. OF CUSTOMERS: Average No. of Retail Customers." Account 902 – Meter Reading Expenses is allocated based on the estimated total installed cost for each type of meter (E325). Account 904 – Uncollectible Accounts is assigned allocation factor E401 - "BASE REVENUES: Retail Base Revenues." Account 901 – Supervision is allocated based on the allocation of Accounts 902 through 904 (I540).

B. FPSC Cost of Service Study

Accounts 903 and 907 through 913 and 916 are allocated to retail rate classes based on allocation factor E356. Account 902 – Meter Reading Expenses is allocated using allocation factor E330 - "METER READING EXPENSES (Metered Classes Only)". Account 904 – Uncollectible Accounts is allocated based on allocation factor E205 - "NET UNCOLLECTIBLE EXPENSE." Account 901 - Supervision is allocated based on the allocation of Accounts 902 through 904 (I540).

V. Administrative and General Expenses

A. Jurisdictional Separation

Accounts 920 through 923, 925, 926, 930, 931, and 935 are allocated to jurisdictions based on O&M Labor (I900). Account 924 - Property Insurance is based on Gross Plant in Service (I399T). Account 928 – Regulatory Commission Expenses related to FPSC dockets are assigned 100% to retail.

B. FPSC Cost of Service Study

Accounts 920 through 923, 925, 926, 928, 930, and 931 are allocated to retail rate classes based on O&M Labor (I900). Account 924 – Property Insurance is allocated based on Gross Plant in Service (I399T). Account 935 – Maintenance of General Plant is allocated based on General Plant in Service (I389).

VI. Depreciation Expenses

A. Jurisdictional Separation

Depreciation expense is allocated to jurisdictions in the same manner as Accumulated Depreciation.

B. FPSC Cost of Service Study

Depreciation expense is allocated to retail rate classes in the same manner as Accumulated Depreciation.

VII. Taxes Other Than Income Taxes

A. Jurisdictional Separation

Property taxes are allocated based on Net Plant in Service (I409T). Non-revenue taxes are allocated based on O&M Labor (I900). Revenue taxes are assigned allocation factor E401 – “BASE REVENUES: Retail Base Revenues.”

B. FPSC Cost of Service Study

Property taxes are allocated to retail rate classes based on Net Plant in Service (I409T). Non-revenue taxes are allocated based on O&M Labor (I900). Revenue taxes are assigned allocation factor E401.

VIII. Income Taxes

A. Jurisdictional Separation

Income Taxes are calculated by applying the effective income tax rate to jurisdictional pre-tax book income.

B. FPSC Cost of Service Study

Income Taxes are calculated by applying the effective income tax rate to pre-tax book income for each retail rate class.

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E101 - TRANSMISSION: 12CP Demand
December 2022 - Test Year

RATE CLASS	12 CP - KW	VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	337,169	0.0000	0.4203	0.5797	1.0216	1.0367	1.0638	0	146,924	207,916	354,839	1.5483%	1.7171%
CILC-1G	15,469	0.0000	0.0194	0.9806	1.0216	1.0367	1.0638	0	311	16,136	16,447	0.0718%	0.0796%
CILC-1T	185,302	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	189,299	0	0	189,299	0.8260%	0.9160%
GS(T)-1	1,486,943	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	1,581,772	1,581,772	6.9019%	7.6543%
GSCU-1	8,296	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	8,825	8,825	0.0385%	0.0427%
GSD(T)-1	4,111,687	0.0000	0.0032	0.9968	1.0216	1.0367	1.0638	0	13,540	4,360,015	4,373,554	19.0837%	21.1639%
GSLD(T)-1	1,587,613	0.0000	0.0355	0.9645	1.0216	1.0367	1.0638	0	58,465	1,628,872	1,687,337	7.3626%	8.1651%
GSLD(T)-2	387,390	0.0000	0.3971	0.6029	1.0216	1.0367	1.0638	0	159,495	248,440	407,935	1.7800%	1.9740%
GSLD(T)-3	28,810	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	29,432	0	0	29,432	0.1284%	0.1424%
MET	12,756	0.0000	1.0000	0.0000	1.0216	1.0367	1.0638	0	13,224	0	13,224	0.0577%	0.0640%
OL-1	94	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	100	100	0.0004%	0.0005%
OS-2	651	0.0000	1.0000	0.0000	1.0216	1.0367	1.0638	0	675	0	675	0.0029%	0.0033%
RS(T)-1	11,269,809	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	11,988,535	11,988,535	52.3110%	58.0134%
SL-1	402	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	428	428	0.0019%	0.0021%
SL-1M	170	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	181	181	0.0008%	0.0009%
SL-2	4,323	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	4,598	4,598	0.0201%	0.0223%
SL-2M	252	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	268	268	0.0012%	0.0013%
SST-DST	16	0.0000	0.6852	0.3148	1.0216	1.0367	1.0638	0	11	5	16	0.0001%	0.0001%
SST-TST	7,494	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	7,656	0	0	7,656	0.0334%	0.0370%
TOTAL RETAIL	19,444,645							226,387	392,644	20,046,091	20,665,122	90.1706%	
FKEC	130,060	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	132,866	0	0	132,866	0.5797%	
FPUC (INT)	12,712	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	12,986	0	0	12,986	0.0567%	
FPUC (PEAK)	9,712	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	9,922	0	0	9,922	0.0433%	
HOMESTEAD	4,079	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	4,167	0	0	4,167	0.0182%	
HOMESTEAD (INT)	8,321	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	8,500	0	0	8,500	0.0371%	
JEA (INT)	32,629	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	33,333	0	0	33,333	0.1454%	
LCEC	791,162	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	808,230	0	0	808,230	3.5266%	
MOORE HAVEN	571	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	583	0	0	583	0.0025%	
NEW SMRYNA BCH	0	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	0	0	0	0	0.0000%	
NEW SMYRNA BCH (INT)	0	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	0	0	0	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	0	0	0	0	0.0000%	
QUINCY	3,100	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	3,167	0	0	3,167	0.0138%	
WAUCHULA	1,876	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	1,917	0	0	1,917	0.0084%	
TRANS-SERV	1,210,883	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	1,237,004	0	0	1,237,004	5.3976%	
TOTAL WHOLESALE	2,205,105							2,252,674	0	0	2,252,674	9.8294%	
TOTAL FPL	21,649,750							2,479,061	392,644	20,046,091	22,917,796	100.0000%	
JURIS SEPARATION FACTOR												0.901706	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E102 - NON-STRATIFIED PRODUCTION: 12CP Demand
December 2022 - Test Year

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	337,169	0	337,169	0.0000	0.4203	0.5797	1.0216	1.0367	1.0638	0	146,924	207,916	354,839	1.6416%	1.7171%
CILC-1G	15,469	0	15,469	0.0000	0.0194	0.9806	1.0216	1.0367	1.0638	0	311	16,136	16,447	0.0761%	0.0796%
CILC-1T	185,302	0	185,302	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	189,299	0	0	189,299	0.8757%	0.9160%
GS(T)-1	1,486,943	0	1,486,943	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	1,581,772	1,581,772	7.3176%	7.6543%
GSCU-1	8,296	0	8,296	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	8,825	8,825	0.0408%	0.0427%
GSD(T)-1	4,111,687	0	4,111,687	0.0000	0.0032	0.9968	1.0216	1.0367	1.0638	0	13,540	4,360,015	4,373,554	20.2329%	21.1639%
GSLD(T)-1	1,587,613	0	1,587,613	0.0000	0.0355	0.9645	1.0216	1.0367	1.0638	0	58,465	1,628,872	1,687,337	7.8059%	8.1651%
GSLD(T)-2	387,390	0	387,390	0.0000	0.3971	0.6029	1.0216	1.0367	1.0638	0	159,495	248,440	407,935	1.8872%	1.9740%
GSLD(T)-3	28,810	0	28,810	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	29,432	0	0	29,432	0.1362%	0.1424%
MET	12,756	0	12,756	0.0000	1.0000	0.0000	1.0216	1.0367	1.0638	0	13,224	0	13,224	0.0612%	0.0640%
OL-1	94	0	94	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	100	100	0.0005%	0.0005%
OS-2	651	0	651	0.0000	1.0000	0.0000	1.0216	1.0367	1.0638	0	675	0	675	0.0031%	0.0033%
RS(T)-1	11,269,809	0	11,269,809	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	11,988,535	11,988,535	55.4613%	58.0134%
SL-1	402	0	402	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	428	428	0.0020%	0.0021%
SL-1M	170	0	170	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	181	181	0.0008%	0.0009%
SL-2	4,323	0	4,323	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	4,598	4,598	0.0213%	0.0223%
SL-2M	252	0	252	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	268	268	0.0012%	0.0013%
SST-DST	16	0	16	0.0000	0.6852	0.3148	1.0216	1.0367	1.0638	0	11	5	16	0.0001%	0.0001%
SST-TST	7,494	0	7,494	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	7,656	0	0	7,656	0.0354%	0.0370%
TOTAL RETAIL	19,444,645	0	19,444,645							226,387	392,644	20,046,091	20,665,122	95.6008%	100.0000%
FKEC	130,060	0	130,060	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	132,866	0	0	132,866	0.6147%	
FPUC (INT)	12,712	(12,712)	0	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	0	0	0	0	0.0000%	
FPUC (PEAK)	9,712	(9,712)	0	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	0	0	0	0	0.0000%	
HOMESTEAD	4,079	0	4,079	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	4,167	0	0	4,167	0.0193%	
HOMESTEAD (INT)	8,321	(8,321)	0	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	0	0	0	0	0.0000%	
JEA (INT)	32,629	(32,629)	0	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	0	0	0	0	0.0000%	
LCEC	791,162	0	791,162	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	808,230	0	0	808,230	3.7390%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	583	0	0	583	0.0027%	
NEW SMRYNA BCH	0	0	0	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	0	0	0	0	0.0000%	
NEW SMYRNA BCH (INT)	0	0	0	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	0	0	0	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0	0	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	0	0	0	0	0.0000%	
QUINCY	3,100	0	3,100	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	3,167	0	0	3,167	0.0146%	
WAUCHULA	1,876	0	1,876	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	1,917	0	0	1,917	0.0089%	
TOTAL WHOLESALE	994,222	(63,374)	930,848							950,929	0	0	950,929	4.3992%	
TOTAL FPL	20,438,867	(63,374)	20,375,493							1,177,316	392,644	20,046,091	21,616,051	100.0000%	
JURIS SEPARATION FACTOR														**0.956008**	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2022 - Test Year

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	337,169	0	337,169	0.0000	0.4203	0.5797	1.0216	1.0367	1.0638	0	146,924	207,916	354,839	354,839	1.6356%	1.7171%
CILC-1G	15,469	0	15,469	0.0000	0.0194	0.9806	1.0216	1.0367	1.0638	0	311	16,136	16,447	16,447	0.0758%	0.0796%
CILC-1T	185,302	0	185,302	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	189,299	0	0	189,299	189,299	0.8726%	0.9160%
GS(T)-1	1,486,943	0	1,486,943	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	1,581,772	1,581,772	1,581,772	7.2910%	7.6543%
GSCU-1	8,296	0	8,296	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	8,825	8,825	8,825	0.0407%	0.0427%
GSD(T)-1	4,111,687	0	4,111,687	0.0000	0.0032	0.9968	1.0216	1.0367	1.0638	0	13,540	4,360,015	4,373,554	4,373,554	20.1594%	21.1639%
GSLD(T)-1	1,587,613	0	1,587,613	0.0000	0.0355	0.9645	1.0216	1.0367	1.0638	0	58,465	1,628,872	1,687,337	1,687,337	7.7776%	8.1651%
GSLD(T)-2	387,390	0	387,390	0.0000	0.3971	0.6029	1.0216	1.0367	1.0638	0	159,495	248,440	407,935	407,935	1.8803%	1.9740%
GSLD(T)-3	28,810	0	28,810	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	29,432	0	0	29,432	29,432	0.1357%	0.1424%
MET	12,756	0	12,756	0.0000	1.0000	0.0000	1.0216	1.0367	1.0638	0	13,224	0	13,224	13,224	0.0610%	0.0640%
OL-1	94	0	94	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	100	100	100	0.0005%	0.0005%
OS-2	651	0	651	0.0000	1.0000	0.0000	1.0216	1.0367	1.0638	0	675	0	675	675	0.0031%	0.0033%
RS(T)-1	11,269,809	0	11,269,809	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	11,988,535	11,988,535	11,988,535	55.2598%	58.0134%
SL-1	402	0	402	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	428	428	428	0.0020%	0.0021%
SL-1M	170	0	170	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	181	181	181	0.0008%	0.0009%
SL-2	4,323	0	4,323	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	4,598	4,598	4,598	0.0212%	0.0223%
SL-2M	252	0	252	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	268	268	268	0.0012%	0.0013%
SST-DST	16	0	16	0.0000	0.6852	0.3148	1.0216	1.0367	1.0638	0	11	5	16	16	0.0001%	0.0001%
SST-TST	7,494	0	7,494	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	7,656	0	0	7,656	7,656	0.0353%	0.0370%
TOTAL RETAIL	19,444,645	0	19,444,645							226,387	392,644	20,046,091	20,665,122	20,665,122	95.2535%	100.0000%
FKEC	130,060	0	130,060	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	132,866	0	0	132,866	132,866	0.6124%	
FPUC (INT)	12,712	0	12,712	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	12,986	0	0	12,986	**18,671**	0.0861%	
FPUC (PEAK)	9,712	(9,712)	0	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	0	0	0	0	0	0.0000%	
HOMESTEAD	4,079	0	4,079	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	4,167	0	0	4,167	4,167	0.0192%	
HOMESTEAD (INT)	8,321	0	8,321	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	8,500	0	0	8,500	**12,221**	0.0563%	
JEA (INT)	32,629	0	32,629	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	33,333	0	0	33,333	**47,926**	0.2209%	
LCEC	791,162	0	791,162	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	808,230	0	0	808,230	808,230	3.7254%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	583	0	0	583	583	0.0027%	
NEW SMRYNA BCH	0	0	0	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	0	0	0	0	0	0.0000%	
NEW SMYRNA BCH (INT)	0	0	0	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	0	0	0	0	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0	0	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	0	0	0	0	0	0.0000%	
QUINCY	3,100	0	3,100	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	3,167	0	0	3,167	3,167	0.0146%	
WAUCHULA	1,876	0	1,876	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	1,917	0	0	1,917	1,917	0.0088%	
TOTAL WHOLESALE	994,222	(9,712)	984,510							1,005,748	0	0	1,005,748	1,029,746	4.7465%	
TOTAL FPL	20,438,867	(9,712)	20,429,155							1,232,135	392,644	20,046,091	21,670,870	21,694,868	100.0000%	
JURIS SEPARATION FACTOR															**0.952535**	

*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2022 - Test Year

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL

Contract Adjusted 12CP @ Generation -	Line No.	Source/Formula	FPUC (INT) Amount	HOMESTEAD (INT) Amount	JEA (INT) Amount
1) Contract Wholesale Customer 12 CP	1	Load Forecast * Loss Factor	12,986	8,500	33,333
2) Intermediate System Capacity Net of Reserve Margin	2				
Intermediate Summer Capacity	3	2020-2029 TYSP	18,107,000	18,107,000	18,107,000
Divide By: System Capacity Including Reserve Margin (Calculation)	4		120.0%	120.0%	120.0%
Intermediate System Capacity Net of Reserve Margin	5	L3 / L4	15,089,167	15,089,167	15,089,167
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin	6	L1 / L5	0.000861	0.000563	0.002209
3) Contract Adjusted 12CP @ Generation	7				
Total System 12CP Excluding All Stratified Contracts	8		21,616,051	21,616,051	21,616,051
Contribution (Excluding Intermediate Stratified Contracts) to Other Production System Capacity Net of Reserve Margin	9	1 - Sum L6	0.99637	0.99637	0.99637
Total System 12CP Including Intermediate Stratified Contracts	10	L8 / L9	21,694,868	21,694,868	21,694,868
Contract Adjusted 12CP @ Generation	11	L6 * L11	18,671	12,221	47,926

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2022 - Test Year

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	337,169	0	337,169	0.0000	0.4203	0.5797	1.0216	1.0367	1.0638	0	146,924	207,916	354,839	354,839	1.6363%	1.7171%
CILC-1G	15,469	0	15,469	0.0000	0.0194	0.9806	1.0216	1.0367	1.0638	0	311	16,136	16,447	16,447	0.0758%	0.0796%
CILC-1T	185,302	0	185,302	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	189,299	0	0	189,299	189,299	0.8729%	0.9160%
GS(T)-1	1,486,943	0	1,486,943	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	1,581,772	1,581,772	1,581,772	7.2942%	7.6543%
GSCU-1	8,296	0	8,296	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	8,825	8,825	8,825	0.0407%	0.0427%
GSD(T)-1	4,111,687	0	4,111,687	0.0000	0.0032	0.9968	1.0216	1.0367	1.0638	0	13,540	4,360,015	4,373,554	4,373,554	20.1684%	21.1639%
GSLD(T)-1	1,587,613	0	1,587,613	0.0000	0.0355	0.9645	1.0216	1.0367	1.0638	0	58,465	1,628,872	1,687,337	1,687,337	7.7810%	8.1651%
GSLD(T)-2	387,390	0	387,390	0.0000	0.3971	0.6029	1.0216	1.0367	1.0638	0	159,495	248,440	407,935	407,935	1.8812%	1.9740%
GSLD(T)-3	28,810	0	28,810	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	29,432	0	0	29,432	29,432	0.1357%	0.1424%
MET	12,756	0	12,756	0.0000	1.0000	0.0000	1.0216	1.0367	1.0638	0	13,224	0	13,224	13,224	0.0610%	0.0640%
OL-1	94	0	94	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	100	100	100	0.0005%	0.0005%
OS-2	651	0	651	0.0000	1.0000	0.0000	1.0216	1.0367	1.0638	0	675	0	675	675	0.0031%	0.0033%
RS(T)-1	11,269,809	0	11,269,809	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	11,988,535	11,988,535	11,988,535	55.2844%	58.0134%
SL-1	402	0	402	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	428	428	428	0.0020%	0.0021%
SL-1M	170	0	170	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	181	181	181	0.0008%	0.0009%
SL-2	4,323	0	4,323	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	4,598	4,598	4,598	0.0212%	0.0223%
SL-2M	252	0	252	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	268	268	268	0.0012%	0.0013%
SST-DST	16	0	16	0.0000	0.6852	0.3148	1.0216	1.0367	1.0638	0	11	5	16	16	0.0001%	0.0001%
SST-TST	7,494	0	7,494	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	7,656	0	0	7,656	7,656	0.0353%	0.0370%
TOTAL RETAIL	19,444,645	0	19,444,645							226,387	392,644	20,046,091	20,665,122	20,665,122	95.2959%	100.0000%
FKEC	130,060	0	130,060	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	132,866	0	0	132,866	132,866	0.6127%	
FPUC (INT)	12,712	(12,712)	0	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	0	0	0	0	0	0.0000%	
FPUC (PEAK)	9,712	0	9,712	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	9,922	0	0	9,922	**69,163**	0.3189%	
HOMESTEAD	4,079	0	4,079	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	4,167	0	0	4,167	4,167	0.0192%	
HOMESTEAD (INT)	8,321	(8,321)	0	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	0	0	0	0	0	0.0000%	
JEA (INT)	32,629	(32,629)	0	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	0	0	0	0	0	0.0000%	
LCEC	791,162	0	791,162	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	808,230	0	0	808,230	808,230	3.7271%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	583	0	0	583	583	0.0027%	
NEW SMRYNA BCH	0	0	0	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	0	0	0	0	0	0.0000%	
NEW SMYRNA BCH (INT)	0	0	0	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	0	0	0	0	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0	0	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	0	0	0	0	0	0.0000%	
QUINCY	3,100	0	3,100	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	3,167	0	0	3,167	3,167	0.0146%	
WAUCHULA	1,876	0	1,876	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	1,917	0	0	1,917	1,917	0.0088%	
TOTAL WHOLESALE	994,222	(53,661)	940,560							960,850	0	0	960,850	1,020,092	4.7041%	
TOTAL FPL	20,438,867	(53,661)	20,385,205							1,187,237	392,644	20,046,091	21,625,972	21,685,214	100.0000%	
JURIS SEPARATION FACTOR															**0.952959**	

*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2022 - Test Year

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL

Contract Adjusted 12CP @ Generation -	Line No.	Source/Formula	FPUC (PEAK) Amount
1) Contract Wholesale Customer 12 CP	1	Load Forecast * Loss Factor	9,922
2) Peaking System Capacity Net of Reserve Margin	2		
Peaking Summer Capacity	3	2020-2029 TYSP	3,733,000
Divide By: System Capacity Including Reserve Margin (Calculation)	4		120.0%
Peaking System Capacity Net of Reserve Margin	5	L3 / L4	3,110,833
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin	6	L1 / L5	0.00319
3) Contract Adjusted 12CP @ Generation	7		
Total System 12CP Excluding All Stratified Contracts	8		21,616,051
Contribution (Excluding Peaking Stratified Contracts) to Other Production System Capacity Net of Reserve Margin	9	1 - Sum L6	0.99681
Total System 12CP Including Intermediate Stratified Contracts	10	L8 / L9	21,685,214
Contract Adjusted 12CP @ Generation	11	L6 * L11	69,163

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E104 - DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand
December 2022 - Test Year

RATE CLASS	MAX GNCP	VOLTAGE LEVEL % - DEMAND		LOSS EXPANSION FACTORS		MAX GNCP @ GENERATION			% OF TOTAL	
	@ METER	PRIMARY	SECOND	PRIMARY	SECOND	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	368,776	0.4203	0.5797	1.0367	1.0638	160,696	227,406	388,102	1.5736%	1.5736%
CILC-1G	16,979	0.0194	0.9806	1.0367	1.0638	341	17,711	18,053	0.0732%	0.0732%
CILC-1T	213,040	0.0000	0.0000	1.0367	1.0638	0	0	0	0.0000%	0.0000%
GS(T)-1	1,697,958	0.0000	1.0000	1.0367	1.0638	0	1,806,245	1,806,245	7.3236%	7.3236%
GSCU-1	9,326	0.0000	1.0000	1.0367	1.0638	0	9,921	9,921	0.0402%	0.0402%
GSD(T)-1	4,562,545	0.0032	0.9968	1.0367	1.0638	15,024	4,838,103	4,853,127	19.6776%	19.6776%
GSLD(T)-1	1,839,915	0.0355	0.9645	1.0367	1.0638	67,756	1,887,731	1,955,487	7.9287%	7.9287%
GSLD(T)-2	426,083	0.3971	0.6029	1.0367	1.0638	175,425	273,255	448,680	1.8192%	1.8192%
GSLD(T)-3	38,600	0.0000	0.0000	1.0367	1.0638	0	0	0	0.0000%	0.0000%
MET	15,184	1.0000	0.0000	1.0367	1.0638	15,741	0	15,741	0.0638%	0.0638%
OL-1	24,408	0.0000	1.0000	1.0367	1.0638	0	25,965	25,965	0.1053%	0.1053%
OS-2	8,008	1.0000	0.0000	1.0367	1.0638	8,303	0	8,303	0.0337%	0.0337%
RS(T)-1	14,112,240	0.0000	1.0000	1.0367	1.0638	0	15,012,240	15,012,240	60.8688%	60.8688%
SL-1	98,933	0.0000	1.0000	1.0367	1.0638	0	105,242	105,242	0.4267%	0.4267%
SL-1M	7,107	0.0000	1.0000	1.0367	1.0638	0	7,560	7,560	0.0307%	0.0307%
SL-2	6,225	0.0000	1.0000	1.0367	1.0638	0	6,621	6,621	0.0268%	0.0268%
SL-2M	482	0.0000	1.0000	1.0367	1.0638	0	513	513	0.0021%	0.0021%
SST-DST	1,392	0.6852	0.3148	1.0367	1.0638	989	466	1,455	0.0059%	0.0059%
SST-TST	41,340	0.0000	0.0000	1.0367	1.0638	0	0	0	0.0000%	0.0000%
TOTAL RETAIL	23,488,541					444,276	24,218,980	24,663,256	100.0000%	100.0000%
FKEC	162,051	0.0000	0.0000	1.0367	1.0638	0	0	0	0.0000%	
FPUC (INT)	14,001	0.0000	0.0000	1.0367	1.0638	0	0	0	0.0000%	
FPUC (PEAK)	31,054	0.0000	0.0000	1.0367	1.0638	0	0	0	0.0000%	
HOMESTEAD	25,001	0.0000	0.0000	1.0367	1.0638	0	0	0	0.0000%	
HOMESTEAD (INT)	51,001	0.0000	0.0000	1.0367	1.0638	0	0	0	0.0000%	
JEA (INT)	200,001	0.0000	0.0000	1.0367	1.0638	0	0	0	0.0000%	
LCEC	1,032,548	0.0000	0.0000	1.0367	1.0638	0	0	0	0.0000%	
MOORE HAVEN	4,001	0.0000	0.0000	1.0367	1.0638	0	0	0	0.0000%	
NEW SMRYNA BCH	0	0.0000	0.0000	1.0367	1.0638	0	0	0	0.0000%	
NEW SMYRNA BCH (INT)	0	0.0000	0.0000	1.0367	1.0638	0	0	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000	0.0000	1.0367	1.0638	0	0	0	0.0000%	
QUINCY	19,001	0.0000	0.0000	1.0367	1.0638	0	0	0	0.0000%	
WAUCHULA	14,001	0.0000	0.0000	1.0367	1.0638	0	0	0	0.0000%	
TOTAL WHOLESALE	1,552,661					0	0	0	0.0000%	
TOTAL FPL	25,041,202					444,276	24,218,980	24,663,256	100.0000%	
JURIS SEPARATION FACTOR									1.000000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E105 - DISTRIBUTION: Secondary Group Non-Coincident Peak (GNCP) Demand
December 2022 - Test Year

RATE CLASS	MAX GNCP	VOLTAGE LEVEL % - DEMAND	LOSS EXPANSION FACTOR	GNCP @ GENERATION		% OF TOTAL	
	@ METER	SECOND	SECOND	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	368,776	0.5797	1.0638	227,406	227,406	0.9390%	0.9390%
CILC-1G	16,979	0.9806	1.0638	17,711	17,711	0.0731%	0.0731%
CILC-1T	213,040	0.0000	1.0638	0	0	0.0000%	0.0000%
GS(T)-1	1,697,958	1.0000	1.0638	1,806,245	1,806,245	7.4580%	7.4580%
GSCU-1	9,326	1.0000	1.0638	9,921	9,921	0.0410%	0.0410%
GSD(T)-1	4,562,545	0.9968	1.0638	4,838,103	4,838,103	19.9765%	19.9765%
GSLD(T)-1	1,839,915	0.9645	1.0638	1,887,731	1,887,731	7.7944%	7.7944%
GSLD(T)-2	426,083	0.6029	1.0638	273,255	273,255	1.1283%	1.1283%
GSLD(T)-3	38,600	0.0000	1.0638	0	0	0.0000%	0.0000%
MET	15,184	0.0000	1.0638	0	0	0.0000%	0.0000%
OL-1	24,408	1.0000	1.0638	25,965	25,965	0.1072%	0.1072%
OS-2	8,008	0.0000	1.0638	0	0	0.0000%	0.0000%
RS(T)-1	14,112,240	1.0000	1.0638	15,012,240	15,012,240	61.9854%	61.9854%
SL-1	98,933	1.0000	1.0638	105,242	105,242	0.4345%	0.4345%
SL-1M	7,107	1.0000	1.0638	7,560	7,560	0.0312%	0.0312%
SL-2	6,225	1.0000	1.0638	6,621	6,621	0.0273%	0.0273%
SL-2M	482	1.0000	1.0638	513	513	0.0021%	0.0021%
SST-DST	1,392	0.3148	1.0638	466	466	0.0019%	0.0019%
SST-TST	41,340	0.0000	1.0638	0	0	0.0000%	0.0000%
TOTAL RETAIL	23,488,541			24,218,980	24,218,980	100.0000%	100.000%
FKEC	162,051	0.0000	1.0638	0	0	0.0000%	
FPUC (INT)	14,001	0.0000	1.0638	0	0	0.0000%	
FPUC (PEAK)	31,054	0.0000	1.0638	0	0	0.0000%	
HOMESTEAD	25,001	0.0000	1.0638	0	0	0.0000%	
HOMESTEAD (INT)	51,001	0.0000	1.0638	0	0	0.0000%	
JEA (INT)	200,001	0.0000	1.0638	0	0	0.0000%	
LCEC	1,032,548	0.0000	1.0638	0	0	0.0000%	
MOORE HAVEN	4,001	0.0000	1.0638	0	0	0.0000%	
NEW SMRYNA BCH	0	0.0000	1.0638	0	0	0.0000%	
NEW SMYRNA BCH (INT)	0	0.0000	1.0638	0	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000	1.0638	0	0	0.0000%	
QUINCY	19,001	0.0000	1.0638	0	0	0.0000%	
WAUCHULA	14,001	0.0000	1.0638	0	0	0.0000%	
TOTAL WHOLESALE	1,552,661			0	0	0.0000%	
TOTAL FPL	25,041,202			24,218,980	24,218,980	100.0000%	
JURIS SEPARATION FACTOR						**1.000000**	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E106 - DEMAND FOR RETAIL ONLY: 12CP Demand
December 2022 - Test Year

RATE CLASS	12 CP - KW	VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	337,169	0.0000	0.4203	0.5797	1.0216	1.0367	1.0638	0	146,924	207,916	354,839	1.7171%	1.7171%
CILC-1G	15,469	0.0000	0.0194	0.9806	1.0216	1.0367	1.0638	0	311	16,136	16,447	0.0796%	0.0796%
CILC-1T	185,302	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	189,299	0	0	189,299	0.9160%	0.9160%
GS(T)-1	1,486,943	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	1,581,772	1,581,772	7.6543%	7.6543%
GSCU-1	8,296	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	8,825	8,825	0.0427%	0.0427%
GSD(T)-1	4,111,687	0.0000	0.0032	0.9968	1.0216	1.0367	1.0638	0	13,540	4,360,015	4,373,554	21.1639%	21.1639%
GSLD(T)-1	1,587,613	0.0000	0.0355	0.9645	1.0216	1.0367	1.0638	0	58,465	1,628,872	1,687,337	8.1651%	8.1651%
GSLD(T)-2	387,390	0.0000	0.3971	0.6029	1.0216	1.0367	1.0638	0	159,495	248,440	407,935	1.9740%	1.9740%
GSLD(T)-3	28,810	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	29,432	0	0	29,432	0.1424%	0.1424%
MET	12,756	0.0000	1.0000	0.0000	1.0216	1.0367	1.0638	0	13,224	0	13,224	0.0640%	0.0640%
OL-1	94	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	100	100	0.0005%	0.0005%
OS-2	651	0.0000	1.0000	0.0000	1.0216	1.0367	1.0638	0	675	0	675	0.0033%	0.0033%
RS(T)-1	11,269,809	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	11,988,535	11,988,535	58.0134%	58.0134%
SL-1	402	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	428	428	0.0021%	0.0021%
SL-1M	170	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	181	181	0.0009%	0.0009%
SL-2	4,323	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	4,598	4,598	0.0223%	0.0223%
SL-2M	252	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	268	268	0.0013%	0.0013%
SST-DST	16	0.0000	0.6852	0.3148	1.0216	1.0367	1.0638	0	11	5	16	0.0001%	0.0001%
SST-TST	7,494	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	7,656	0	0	7,656	0.0370%	0.0370%
TOTAL RETAIL	19,444,645							226,387	392,644	20,046,091	20,665,122	100.0000%	100.0000%
FKEC	0	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	0	0	0	0	0.0000%	
FPUC (INT)	0	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	0	0	0	0	0.0000%	
FPUC (PEAK)	0	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	0	0	0	0	0.0000%	
HOMESTEAD	0	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	0	0	0	0	0.0000%	
HOMESTEAD (INT)	0	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	0	0	0	0	0.0000%	
JEA (INT)	0	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	0	0	0	0	0.0000%	
LCEC	0	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	0	0	0	0	0.0000%	
MOORE HAVEN	0	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	0	0	0	0	0.0000%	
NEW SMYRNA BCH	0	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	0	0	0	0	0.0000%	
NEW SMYRNA BCH (INT)	0	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	0	0	0	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	0	0	0	0	0.0000%	
QUINCY	0	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	0	0	0	0	0.0000%	
WAUCHULA	0	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	0	0	0	0	0.0000%	
TOTAL WHOLESALE								0	0	0	0	0.0000%	
TOTAL FPL	19,444,645							226,387	392,644	20,046,091	20,665,122	100.0000%	
JURIS SEPARATION FACTOR												1.000000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E107 - PRODUCTION: 12CP Demand
December 2022 - Test Year

RATE CLASS	12 CP - KW	VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	337,169	0.0000	0.4203	0.5797	1.0216	1.0367	1.0638	0	146,924	207,916	354,839	1.6367%	1.7171%
CILC-1G	15,469	0.0000	0.0194	0.9806	1.0216	1.0367	1.0638	0	311	16,136	16,447	0.0759%	0.0796%
CILC-1T	185,302	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	189,299	0	0	189,299	0.8731%	0.9160%
GS(T)-1	1,486,943	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	1,581,772	1,581,772	7.2957%	7.6543%
GSCU-1	8,296	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	8,825	8,825	0.0407%	0.0427%
GSD(T)-1	4,111,687	0.0000	0.0032	0.9968	1.0216	1.0367	1.0638	0	13,540	4,360,015	4,373,554	20.1725%	21.1639%
GSLD(T)-1	1,587,613	0.0000	0.0355	0.9645	1.0216	1.0367	1.0638	0	58,465	1,628,872	1,687,337	7.7826%	8.1651%
GSLD(T)-2	387,390	0.0000	0.3971	0.6029	1.0216	1.0367	1.0638	0	159,495	248,440	407,935	1.8816%	1.9740%
GSLD(T)-3	28,810	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	29,432	0	0	29,432	0.1357%	0.1424%
MET	12,756	0.0000	1.0000	0.0000	1.0216	1.0367	1.0638	0	13,224	0	13,224	0.0610%	0.0640%
OL-1	94	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	100	100	0.0005%	0.0005%
OS-2	651	0.0000	1.0000	0.0000	1.0216	1.0367	1.0638	0	675	0	675	0.0031%	0.0033%
RS(T)-1	11,269,809	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	11,988,535	11,988,535	55.2957%	58.0134%
SL-1	402	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	428	428	0.0020%	0.0021%
SL-1M	170	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	181	181	0.0008%	0.0009%
SL-2	4,323	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	4,598	4,598	0.0212%	0.0223%
SL-2M	252	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	268	268	0.0012%	0.0013%
SST-DST	16	0.0000	0.6852	0.3148	1.0216	1.0367	1.0638	0	11	5	16	0.0001%	0.0001%
SST-TST	7,494	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	7,656	0	0	7,656	0.0353%	0.0370%
TOTAL RETAIL	19,444,645							226,387	392,644	20,046,091	20,665,122	95.3153%	100.0000%
FKEC	130,060	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	132,866	0	0	132,866	0.6128%	
FPUC (INT)	12,712	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	12,986	0	0	12,986	0.0599%	
FPUC (PEAK)	9,712	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	9,922	0	0	9,922	0.0458%	
HOMESTEAD	4,079	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	4,167	0	0	4,167	0.0192%	
HOMESTEAD (INT)	8,321	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	8,500	0	0	8,500	0.0392%	
JEA (INT)	32,629	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	33,333	0	0	33,333	0.1537%	
LCEC	791,162	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	808,230	0	0	808,230	3.7279%	
MOORE HAVEN	571	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	583	0	0	583	0.0027%	
NEW SMRYNA BCH	0	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	0	0	0	0	0.0000%	
NEW SMYRNA BCH (INT)	0	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	0	0	0	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	0	0	0	0	0.0000%	
QUINCY	3,100	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	3,167	0	0	3,167	0.0146%	
WAUCHULA	1,876	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	1,917	0	0	1,917	0.0088%	
TOTAL WHOLESALE	994,222							1,015,669	0	0	1,015,669	4.6847%	
TOTAL FPL	20,438,867							1,242,056	392,644	20,046,091	21,680,791	100.0000%	
JURIS SEPARATION FACTOR												0.953153	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E109 - SECONDARY DISTRIBUTION: Customer Non-Coincident Peak (NCP) Demand
December 2022 - Test Year

RATE CLASS	MAX NCP	VOLTAGE LEVEL % - DEMAND	LOSS EXPANSION FACTOR	MAX NCP @ GENERATION		% OF TOTAL	
	@ METER	SECOND	SECOND	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	433,153	0.5797	1.0638	267,105	267,105	0.5788%	0.5788%
CILC-1G	20,718	0.9806	1.0638	21,612	21,612	0.0468%	0.0468%
CILC-1T	244,189	0.0000	1.0638	0	0	0.0000%	0.0000%
GS(T)-1	2,794,496	1.0000	1.0638	2,972,714	2,972,714	6.4417%	6.4417%
GSCU-1	10,150	1.0000	1.0638	10,797	10,797	0.0234%	0.0234%
GSD(T)-1	6,038,945	0.9968	1.0638	6,403,670	6,403,670	13.8764%	13.8764%
GSLD(T)-1	2,128,091	0.9645	1.0638	2,183,396	2,183,396	4.7313%	4.7313%
GSLD(T)-2	518,530	0.6029	1.0638	332,543	332,543	0.7206%	0.7206%
GSLD(T)-3	41,523	0.0000	1.0638	0	0	0.0000%	0.0000%
MET	19,404	0.0000	1.0638	0	0	0.0000%	0.0000%
OL-1	24,408	1.0000	1.0638	25,965	25,965	0.0563%	0.0563%
OS-2	11,911	0.0000	1.0638	0	0	0.0000%	0.0000%
RS(T)-1	31,782,258	1.0000	1.0638	33,809,155	33,809,155	73.2628%	73.2628%
SL-1	98,933	1.0000	1.0638	105,242	105,242	0.2281%	0.2281%
SL-1M	7,424	1.0000	1.0638	7,897	7,897	0.0171%	0.0171%
SL-2	6,225	1.0000	1.0638	6,621	6,621	0.0143%	0.0143%
SL-2M	515	1.0000	1.0638	548	548	0.0012%	0.0012%
SST-DST	1,602	0.3148	1.0638	536	536	0.0012%	0.0012%
SST-TST	75,049	0.0000	1.0638	0	0	0.0000%	0.0000%
TOTAL RETAIL	44,257,524			46,147,801	46,147,801	100.0000%	100.0000%
		0.0000	0.0000				
FKEC	162,051	0.0000	1.0638	0	0	0.0000%	
FPUC (INT)	14,001	0.0000	1.0638	0	0	0.0000%	
FPUC (PEAK)	31,054	0.0000	1.0638	0	0	0.0000%	
HOMESTEAD	25,001	0.0000	1.0638	0	0	0.0000%	
HOMESTEAD (INT)	51,001	0.0000	1.0638	0	0	0.0000%	
JEA (INT)	200,001	0.0000	1.0638	0	0	0.0000%	
LCEC	1,032,548	0.0000	1.0638	0	0	0.0000%	
MOORE HAVEN	4,001	0.0000	1.0638	0	0	0.0000%	
NEW SMRYNA BCH	0	0.0000	1.0638	0	0	0.0000%	
NEW SMYRNA BCH (INT)	0	0.0000	1.0638	0	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000	1.0638	0	0	0.0000%	
QUINCY	19,001	0.0000	1.0638	0	0	0.0000%	
WAUCHULA	14,001	0.0000	1.0638	0	0	0.0000%	
TOTAL WHOLESALE	1,552,661			0	0	0.0000%	
TOTAL FPL	45,810,185			46,147,801	46,147,801	100.0000%	
JURIS SEPARATION FACTOR						1.000000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E201 - TOTAL SALES: Total Annual Energy
December 2022 - Test Year

RATE CLASS	MWH SALES	VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,535,287	0.0000	0.4148	0.5852	1.0169	1.0282	1.0482	0	1,081,349	1,555,084	2,636,433	2.1354%	2.2629%
CILC-1G	112,191	0.0000	0.0182	0.9818	1.0169	1.0282	1.0482	0	2,101	115,459	117,559	0.0952%	0.1009%
CILC-1T	1,504,497	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	1,529,858	0	0	1,529,858	1.2391%	1.3131%
GS(T)-1	8,003,320	0.0000	0.0000	1.0000	1.0169	1.0282	1.0482	0	0	8,389,197	8,389,197	6.7947%	7.2006%
GSCU-1	69,414	0.0000	0.0000	1.0000	1.0169	1.0282	1.0482	0	0	72,761	72,761	0.0589%	0.0625%
GSD(T)-1	25,592,700	0.0000	0.0032	0.9968	1.0169	1.0282	1.0482	0	85,448	26,739,527	26,824,974	21.7266%	23.0243%
GSLD(T)-1	9,748,119	0.0000	0.0343	0.9657	1.0169	1.0282	1.0482	0	343,926	9,867,485	10,211,412	8.2706%	8.7646%
GSLD(T)-2	2,878,927	0.0000	0.3964	0.6036	1.0169	1.0282	1.0482	0	1,173,291	1,821,557	2,994,848	2.4256%	2.5705%
GSLD(T)-3	213,362	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	216,958	0	0	216,958	0.1757%	0.1862%
MET	84,975	0.0000	1.0000	0.0000	1.0169	1.0282	1.0482	0	87,367	0	87,367	0.0708%	0.0750%
OL-1	90,638	0.0000	0.0000	1.0000	1.0169	1.0282	1.0482	0	0	95,008	95,008	0.0770%	0.0815%
OS-2	8,924	0.0000	1.0000	0.0000	1.0169	1.0282	1.0482	0	9,175	0	9,175	0.0074%	0.0079%
RS(T)-1	59,912,950	0.0000	0.0000	1.0000	1.0169	1.0282	1.0482	0	0	62,801,627	62,801,627	50.8656%	53.9036%
SL-1	367,379	0.0000	0.0000	1.0000	1.0169	1.0282	1.0482	0	0	385,092	385,092	0.3119%	0.3305%
SL-1M	26,569	0.0000	0.0000	1.0000	1.0169	1.0282	1.0482	0	0	27,850	27,850	0.0226%	0.0239%
SL-2	36,104	0.0000	0.0000	1.0000	1.0169	1.0282	1.0482	0	0	37,845	37,845	0.0307%	0.0325%
SL-2M	3,001	0.0000	0.0000	1.0000	1.0169	1.0282	1.0482	0	0	3,146	3,146	0.0025%	0.0027%
SST-DST	61	0.0000	0.5444	0.4556	1.0169	1.0282	1.0482	0	34	29	64	0.0001%	0.0001%
SST-TST	65,046	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	66,142	0	0	66,142	0.0536%	0.0568%
TOTAL RETAIL	111,253,465							1,812,959	2,782,691	111,911,667	116,507,316	94.3639%	100.0000%
FKEC	799,412	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	812,887	0	0	812,887	0.6584%	
FPUC (INT)	101,728	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	103,443	0	0	103,443	0.0838%	
FPUC (PEAK)	53,455	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	54,356	0	0	54,356	0.0440%	
HOMESTEAD	31,630	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	32,163	0	0	32,163	0.0261%	
HOMESTEAD (INT)	228,809	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	232,666	0	0	232,666	0.1884%	
JEA (INT)	1,061,600	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	1,079,495	0	0	1,079,495	0.8743%	
LCEC	4,363,325	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	4,436,875	0	0	4,436,875	3.5936%	
MOORE HAVEN	17,408	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	17,701	0	0	17,701	0.0143%	
NEW SMRYNA BCH	17,692	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	17,990	0	0	17,990	0.0146%	
NEW SMYRNA BCH (INT)	312	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	317	0	0	317	0.0003%	
NEW SMRYNA BCH (PEAK)	4,888	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	4,970	0	0	4,970	0.0040%	
QUINCY	99,134	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	100,805	0	0	100,805	0.0816%	
WAUCHULA	63,867	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	64,944	0	0	64,944	0.0526%	
TOTAL WHOLESALE	6,843,259							6,958,613	0	0	6,958,613	5.6361%	
TOTAL FPL	118,096,724							8,771,572	2,782,691	111,911,667	123,465,929	100.0000%	
JURIS SEPARATION FACTOR												0.943639	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E202 - NON-STRATIFIED SALES: Total Annual Energy
December 2022 - Test Year

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,535,287	0	2,535,287	0.0000	0.4148	0.5852	1.0169	1.0282	1.0482	0	1,081,349	1,555,084	2,636,433	2.1612%	2.2629%
CILC-1G	112,191	0	112,191	0.0000	0.0182	0.9818	1.0169	1.0282	1.0482	0	2,101	115,459	117,559	0.0964%	0.1009%
CILC-1T	1,504,497	0	1,504,497	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	1,529,858	0	0	1,529,858	1.2541%	1.3131%
GS(T)-1	8,003,320	0	8,003,320	0.0000	0.0000	1.0000	1.0169	1.0282	1.0482	0	0	8,389,197	8,389,197	6.8769%	7.2006%
GSCU-1	69,414	0	69,414	0.0000	0.0000	1.0000	1.0169	1.0282	1.0482	0	0	72,761	72,761	0.0596%	0.0625%
GSD(T)-1	25,592,700	0	25,592,700	0.0000	0.0032	0.9968	1.0169	1.0282	1.0482	0	85,448	26,739,527	26,824,974	21.9894%	23.0243%
GSLD(T)-1	9,748,119	0	9,748,119	0.0000	0.0343	0.9657	1.0169	1.0282	1.0482	0	343,926	9,867,485	10,211,412	8.3706%	8.7646%
GSLD(T)-2	2,878,927	0	2,878,927	0.0000	0.3964	0.6036	1.0169	1.0282	1.0482	0	1,173,291	1,821,557	2,994,848	2.4550%	2.5705%
GSLD(T)-3	213,362	0	213,362	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	216,958	0	0	216,958	0.1778%	0.1862%
MET	84,975	0	84,975	0.0000	1.0000	0.0000	1.0169	1.0282	1.0482	0	87,367	0	87,367	0.0716%	0.0750%
OL-1	90,638	0	90,638	0.0000	0.0000	1.0000	1.0169	1.0282	1.0482	0	0	95,008	95,008	0.0779%	0.0815%
OS-2	8,924	0	8,924	0.0000	1.0000	0.0000	1.0169	1.0282	1.0482	0	9,175	0	9,175	0.0075%	0.0079%
RS(T)-1	59,912,950	0	59,912,950	0.0000	0.0000	1.0000	1.0169	1.0282	1.0482	0	0	62,801,627	62,801,627	51.4807%	53.9036%
SL-1	367,379	0	367,379	0.0000	0.0000	1.0000	1.0169	1.0282	1.0482	0	0	385,092	385,092	0.3157%	0.3305%
SL-1M	26,569	0	26,569	0.0000	0.0000	1.0000	1.0169	1.0282	1.0482	0	0	27,850	27,850	0.0228%	0.0239%
SL-2	36,104	0	36,104	0.0000	0.0000	1.0000	1.0169	1.0282	1.0482	0	0	37,845	37,845	0.0310%	0.0325%
SL-2M	3,001	0	3,001	0.0000	0.0000	1.0000	1.0169	1.0282	1.0482	0	0	3,146	3,146	0.0026%	0.0027%
SST-DST	61	0	61	0.0000	0.5444	0.4556	1.0169	1.0282	1.0482	0	34	29	64	0.0001%	0.0001%
SST-TST	65,046	0	65,046	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	66,142	0	0	66,142	0.0542%	0.0568%
TOTAL RETAIL	111,253,465	0	111,253,465							1,812,959	2,782,691	111,911,667	116,507,316	95.5051%	100.0000%
FKEC	799,412	0	799,412	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	812,887	0	0	812,887	0.6664%	
FPUC (INT)	101,728	(101,728)	0	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	0	0	0	0	0.0000%	
FPUC (PEAK)	53,455	(53,455)	0	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	0	0	0	0	0.0000%	
HOMESTEAD	31,630	0	31,630	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	32,163	0	0	32,163	0.0264%	
HOMESTEAD (INT)	228,809	(228,809)	0	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	0	0	0	0	0.0000%	
JEA (INT)	1,061,600	(1,061,600)	0	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	0	0	0	0	0.0000%	
LCEC	4,363,325	0	4,363,325	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	4,436,875	0	0	4,436,875	3.6371%	
MOORE HAVEN	17,408	0	17,408	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	17,701	0	0	17,701	0.0145%	
NEW SMRYNA BCH	17,692	0	17,692	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	17,990	0	0	17,990	0.0147%	
NEW SMRYNA BCH (PEAK)	4,888	(4,888)	0	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	0	0	0	0	0.0000%	
NEW SMYRNA BCH (INT)	312	(312)	0	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	0	0	0	0	0.0000%	
QUINCY	99,134	0	99,134	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	100,805	0	0	100,805	0.0826%	
WAUCHULA	63,867	0	63,867	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	64,944	0	0	64,944	0.0532%	
TOTAL WHOLESALE	6,843,259	(1,450,792)	5,392,467							5,483,366	0	0	5,483,366	4.4949%	
TOTAL FPL	118,096,724	(1,450,792)	116,645,932							7,296,325	2,782,691	111,911,667	121,990,682	100.0000%	
JURIS SEPARATION FACTOR														**0.955051**	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E203INT - INTERMEDIATE STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
December 2022 - Test Year

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,535,287	0	2,535,287	0.0000	0.4148	0.5852	1.0169	1.0282	1.0482	0	1,081,349	1,555,084	2,636,433	2.1364%	2.2629%
CILC-1G	112,191	0	112,191	0.0000	0.0182	0.9818	1.0169	1.0282	1.0482	0	2,101	115,459	117,559	0.0953%	0.1009%
CILC-1T	1,504,497	0	1,504,497	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	1,529,858	0	0	1,529,858	1.2397%	1.3131%
GS(T)-1	8,003,320	0	8,003,320	0.0000	0.0000	1.0000	1.0169	1.0282	1.0482	0	0	8,389,197	8,389,197	6.7980%	7.2006%
GSCU-1	69,414	0	69,414	0.0000	0.0000	1.0000	1.0169	1.0282	1.0482	0	0	72,761	72,761	0.0590%	0.0625%
GSD(T)-1	25,592,700	0	25,592,700	0.0000	0.0032	0.9968	1.0169	1.0282	1.0482	0	85,448	26,739,527	26,824,974	21.7371%	23.0243%
GSLD(T)-1	9,748,119	0	9,748,119	0.0000	0.0343	0.9657	1.0169	1.0282	1.0482	0	343,926	9,867,485	10,211,412	8.2746%	8.7646%
GSLD(T)-2	2,878,927	0	2,878,927	0.0000	0.3964	0.6036	1.0169	1.0282	1.0482	0	1,173,291	1,821,557	2,994,848	2.4268%	2.5705%
GSLD(T)-3	213,362	0	213,362	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	216,958	0	0	216,958	0.1758%	0.1862%
MET	84,975	0	84,975	0.0000	1.0000	0.0000	1.0169	1.0282	1.0482	0	87,367	0	87,367	0.0708%	0.0750%
OL-1	90,638	0	90,638	0.0000	0.0000	1.0000	1.0169	1.0282	1.0482	0	0	95,008	95,008	0.0770%	0.0815%
OS-2	8,924	0	8,924	0.0000	1.0000	0.0000	1.0169	1.0282	1.0482	0	9,175	0	9,175	0.0074%	0.0079%
RS(T)-1	59,912,950	0	59,912,950	0.0000	0.0000	1.0000	1.0169	1.0282	1.0482	0	0	62,801,627	62,801,627	50.8900%	53.9036%
SL-1	367,379	0	367,379	0.0000	0.0000	1.0000	1.0169	1.0282	1.0482	0	0	385,092	385,092	0.3121%	0.3305%
SL-1M	26,569	0	26,569	0.0000	0.0000	1.0000	1.0169	1.0282	1.0482	0	0	27,850	27,850	0.0226%	0.0239%
SL-2	36,104	0	36,104	0.0000	0.0000	1.0000	1.0169	1.0282	1.0482	0	0	37,845	37,845	0.0307%	0.0325%
SL-2M	3,001	0	3,001	0.0000	0.0000	1.0000	1.0169	1.0282	1.0482	0	0	3,146	3,146	0.0025%	0.0027%
SST-DST	61	0	61	0.0000	0.5444	0.4556	1.0169	1.0282	1.0482	0	34	29	64	0.0001%	0.0001%
SST-TST	65,046	0	65,046	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	66,142	0	0	66,142	0.0536%	0.0568%
TOTAL RETAIL	111,253,465	0	111,253,465							1,812,959	2,782,691	111,911,667	116,507,316	94.4093%	100.0000%
FKEC	799,412	0	799,412	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	812,887	0	0	812,887	0.6587%	
FPUC (INT)	101,728	0	101,728	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	103,443	0	0	103,443	0.0838%	
FPUC (PEAK)	53,455	(53,455)	0	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	0	0	0	0	0.0000%	
HOMESTEAD	31,630	0	31,630	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	32,163	0	0	32,163	0.0261%	
HOMESTEAD (INT)	228,809	0	228,809	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	232,666	0	0	232,666	0.1885%	
JEA (INT)	1,061,600	0	1,061,600	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	1,079,495	0	0	1,079,495	0.8747%	
LCEC	4,363,325	0	4,363,325	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	4,436,875	0	0	4,436,875	3.5953%	
MOORE HAVEN	17,408	0	17,408	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	17,701	0	0	17,701	0.0143%	
NEW SMRYNA BCH	17,692	0	17,692	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	17,990	0	0	17,990	0.0146%	
NEW SMYRNA BCH (INT)	312	0	312	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	317	0	0	317	0.0003%	
NEW SMYRNA BCH (PEAK)	4,888	(4,888)	0	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	0	0	0	0	0.0000%	
QUINCY	99,134	0	99,134	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	100,805	0	0	100,805	0.0817%	
WAUCHULA	63,867	0	63,867	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	64,944	0	0	64,944	0.0526%	
TOTAL WHOLESALE	6,843,259	(58,342)	6,784,917							6,899,287	0	0	6,899,287	5.5907%	
TOTAL FPL	118,096,724	(58,342)	118,038,382							8,712,246	2,782,691	111,911,667	123,406,604	100.0000%	
JURIS SEPARATION FACTOR														**0.944093**	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E203PK - PEAKING STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
December 2022 - Test Year

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,535,287	0	2,535,287	0.0000	0.4148	0.5852	1.0169	1.0282	1.0482	0	1,081,349	1,555,084	2,636,433	2.1542%	2.2629%
CILC-1G	112,191	0	112,191	0.0000	0.0182	0.9818	1.0169	1.0282	1.0482	0	2,101	115,459	117,559	0.0961%	0.1009%
CILC-1T	1,504,497	0	1,504,497	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	1,529,858	0	0	1,529,858	1.2500%	1.3131%
GS(T)-1	8,003,320	0	8,003,320	0.0000	0.0000	1.0000	1.0169	1.0282	1.0482	0	0	8,389,197	8,389,197	6.8547%	7.2006%
GSCU-1	69,414	0	69,414	0.0000	0.0000	1.0000	1.0169	1.0282	1.0482	0	0	72,761	72,761	0.0595%	0.0625%
GSD(T)-1	25,592,700	0	25,592,700	0.0000	0.0032	0.9968	1.0169	1.0282	1.0482	0	85,448	26,739,527	26,824,974	21.9183%	23.0243%
GSLD(T)-1	9,748,119	0	9,748,119	0.0000	0.0343	0.9657	1.0169	1.0282	1.0482	0	343,926	9,867,485	10,211,412	8.3436%	8.7646%
GSLD(T)-2	2,878,927	0	2,878,927	0.0000	0.3964	0.6036	1.0169	1.0282	1.0482	0	1,173,291	1,821,557	2,994,848	2.4471%	2.5705%
GSLD(T)-3	213,362	0	213,362	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	216,958	0	0	216,958	0.1773%	0.1862%
MET	84,975	0	84,975	0.0000	1.0000	0.0000	1.0169	1.0282	1.0482	0	87,367	0	87,367	0.0714%	0.0750%
OL-1	90,638	0	90,638	0.0000	0.0000	1.0000	1.0169	1.0282	1.0482	0	0	95,008	95,008	0.0776%	0.0815%
OS-2	8,924	0	8,924	0.0000	1.0000	0.0000	1.0169	1.0282	1.0482	0	9,175	0	9,175	0.0075%	0.0079%
RS(T)-1	59,912,950	0	59,912,950	0.0000	0.0000	1.0000	1.0169	1.0282	1.0482	0	0	62,801,627	62,801,627	51.3144%	53.9036%
SL-1	367,379	0	367,379	0.0000	0.0000	1.0000	1.0169	1.0282	1.0482	0	0	385,092	385,092	0.3147%	0.3305%
SL-1M	26,569	0	26,569	0.0000	0.0000	1.0000	1.0169	1.0282	1.0482	0	0	27,850	27,850	0.0228%	0.0239%
SL-2	36,104	0	36,104	0.0000	0.0000	1.0000	1.0169	1.0282	1.0482	0	0	37,845	37,845	0.0309%	0.0325%
SL-2M	3,001	0	3,001	0.0000	0.0000	1.0000	1.0169	1.0282	1.0482	0	0	3,146	3,146	0.0026%	0.0027%
SST-DST	61	0	61	0.0000	0.5444	0.4556	1.0169	1.0282	1.0482	0	34	29	64	0.0001%	0.0001%
SST-TST	65,046	0	65,046	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	66,142	0	0	66,142	0.0540%	0.0568%
TOTAL RETAIL	111,253,465	0	111,253,465							1,812,959	2,782,691	111,911,667	116,507,316	95.1966%	100.0000%
FKEC	799,412	0	799,412	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	812,887	0	0	812,887	0.6642%	
FPUC (INT)	101,728	(101,728)	0	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	0	0	0	0	0.0000%	
FPUC (PEAK)	53,455	0	53,455	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	54,356	0	0	54,356	0.3189%	
HOMESTEAD	31,630	0	31,630	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	32,163	0	0	32,163	0.0263%	
HOMESTEAD (INT)	228,809	(228,809)	0	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	0	0	0	0	0.0000%	
JEA (INT)	1,061,600	(1,061,600)	0	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	0	0	0	0	0.0000%	
LCEC	4,363,325	0	4,363,325	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	4,436,875	0	0	4,436,875	3.6253%	
MOORE HAVEN	17,408	0	17,408	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	17,701	0	0	17,701	0.0145%	
NEW SMRYNA BCH	17,692	0	17,692	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	17,990	0	0	17,990	0.0147%	
NEW SMYRNA BCH (INT)	312	(312)	0	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	0	0	0	0	0.0000%	
NEW SMYRNA BCH (PEAK)	4,888	0	4,888	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	4,970	0	0	4,970	0.0041%	
QUINCY	99,134	0	99,134	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	100,805	0	0	100,805	0.0824%	
WAUCHULA	63,867	0	63,867	1.0000	0.0000	0.0000	1.0169	1.0282	1.0482	64,944	0	0	64,944	0.0531%	
TOTAL WHOLESALE	6,843,259	(1,392,449)	5,450,809							5,542,691	0	0	5,542,691	4.8034%	
TOTAL FPL	118,096,724	(1,392,449)	116,704,274							7,355,650	2,782,691	111,911,667	122,050,008	100.0000%	
JURIS SEPARATION FACTOR														**0.951966**	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E205 - NET UNCOLLECTIBLES EXPENSE
December 2022 - Test Year

RATE CLASS		% OF TOTAL	
	NET UNCOLLECTIBLES	SYSTEM	RETAIL
CILC-1D	0	0.0000%	0.0000%
CILC-1G	0	0.0000%	0.0000%
CILC-1T	178	0.0024%	0.0024%
GS(T)-1	659,397	9.0486%	9.0486%
GSCU-1	0	0.0000%	0.0000%
GSD(T)-1	645,195	8.8537%	8.8537%
GSLD(T)-1	115	0.0016%	0.0016%
GSLD(T)-2	0	0.0000%	0.0000%
GSLD(T)-3	0	0.0000%	0.0000%
MET	0	0.0000%	0.0000%
OL-1	48,223	0.6617%	0.6617%
OS-2	0	0.0000%	0.0000%
RS(T)-1	5,932,288	81.4060%	81.4060%
SL-1	1,799	0.0247%	0.0247%
SL-1M	85	0.0012%	0.0012%
SL-2	0	0.0000%	0.0000%
SL-2M	4	0.0001%	0.0001%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
TOTAL RETAIL	7,287,283	100.0000%	100.0000%
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
NEW SMRYNA BCH	0	0.0000%	
NEW SMYRNA BCH (INT)	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
TOTAL WHOLESALE	0	0.0000%	
TOTAL FPL	7,287,283	100.0000%	
JURIS SEPARATION FACTOR		1.000000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E206 - RETAIL SALES ONLY (AT METER): Total Annual Energy
December 2022 - Test Year

RATE CLASS	MWH SALES	% OF TOTAL	
	@ METER	SYSTEM	RETAIL
CILC-1D	2,535,287	2.2788%	2.2788%
CILC-1G	112,191	0.1008%	0.1008%
CILC-1T	1,504,497	1.3523%	1.3523%
GS(T)-1	8,003,320	7.1938%	7.1938%
GSCU-1	69,414	0.0624%	0.0624%
GSD(T)-1	25,592,700	23.0040%	23.0040%
GSLD(T)-1	9,748,119	8.7621%	8.7621%
GSLD(T)-2	2,878,927	2.5877%	2.5877%
GSLD(T)-3	213,362	0.1918%	0.1918%
MET	84,975	0.0764%	0.0764%
OL-1	90,638	0.0815%	0.0815%
OS-2	8,924	0.0080%	0.0080%
RS(T)-1	59,912,950	53.8527%	53.8527%
SL-1	367,379	0.3302%	0.3302%
SL-1M	26,569	0.0239%	0.0239%
SL-2	36,104	0.0325%	0.0325%
SL-2M	3,001	0.0027%	0.0027%
SST-DST	61	0.0001%	0.0001%
SST-TST	65,046	0.0585%	0.0585%
TOTAL RETAIL	111,253,465	100.0000%	100.0000%
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
NEW SMRYNA BCH	0	0.0000%	
NEW SMYRNA BCH (INT)	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
TOTAL WHOLESALE	0	0.0000%	
TOTAL FPL	111,253,465	100.0000%	
JURIS SEPARATION FACTOR		**1.000000**	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E301 - TRANSMISSION CUSTOMER PULL-OFFS: Average Number of Retail Customers
December 2022 - Test Year

RATE CLASS		TRANSMISSION CUSTOMERS				% OF TOTAL	
	AVERAGE NO. OF CUSTOMERS	METER COUNT VOLTAGE LEVEL %	AVERAGE NO. OF CUSTOMERS	PULL-OFF COSTS	TOTAL PULL-OFF COSTS	SYSTEM	RETAIL
CILC-1D	257	0.0000	0	$190,498	$0	0.0000%	0.0000%
CILC-1G	65	0.0000	0	$190,498	$0	0.0000%	0.0000%
CILC-1T	17	1.0000	17	$190,498	$3,238,466	50.0000%	50.0000%
GS(T)-1	494,226	0.0000	0	$190,498	$0	0.0000%	0.0000%
GSCU-1	9,494	0.0000	0	$190,498	$0	0.0000%	0.0000%
GSD(T)-1	78,728	0.0000	0	$190,498	$0	0.0000%	0.0000%
GSLD(T)-1	2,828	0.0000	0	$190,498	$0	0.0000%	0.0000%
GSLD(T)-2	163	0.0000	0	$190,498	$0	0.0000%	0.0000%
GSLD(T)-3	6	1.0000	6	$190,498	$1,142,988	17.6471%	17.6471%
MET	27	0.0000	0	$190,498	$0	0.0000%	0.0000%
OL-1	4,650	0.0000	0	$190,498	$0	0.0000%	0.0000%
OS-2	161	0.0000	0	$190,498	$0	0.0000%	0.0000%
RS(T)-1	4,634,862	0.0000	0	$190,498	$0	0.0000%	0.0000%
SL-1	10,768	0.0000	0	$190,498	$0	0.0000%	0.0000%
SL-1M	609	0.0000	0	$190,498	$0	0.0000%	0.0000%
SL-2	932	0.0000	0	$190,498	$0	0.0000%	0.0000%
SL-2M	771	0.0000	0	$190,498	$0	0.0000%	0.0000%
SST-DST	8	0.0000	0	$190,498	$0	0.0000%	0.0000%
SST-TST	11	1.0000	11	$190,498	$2,095,478	32.3529%	32.3529%
TOTAL RETAIL	5,238,581		34	$3,619,462	$6,476,932	100.0000%	100.0000%
FKEC	0	0.0000	0	$0	$0	0.0000%	
FPUC (INT)	0	0.0000	0	$0	$0	0.0000%	
FPUC (PEAK)	0	0.0000	0	$0	$0	0.0000%	
HOMESTEAD	0	0.0000	0	$0	$0	0.0000%	
HOMESTEAD (INT)	0	0.0000	0	$0	$0	0.0000%	
JEA (INT)	0	0.0000	0	$0	$0	0.0000%	
LCEC	0	0.0000	0	$0	$0	0.0000%	
MOORE HAVEN	0	0.0000	0	$0	$0	0.0000%	
NEW SMRYNA BCH	0	0.0000	0	$0	$0	0.0000%	
NEW SMYRNA BCH (INT)	0	0.0000	0	$0	$0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000	0	$0	$0	0.0000%	
QUINCY	0	0.0000	0	$0	$0	0.0000%	
WAUCHULA	0	0.0000	0	$0	$0	0.0000%	
TOTAL WHOLESALE	0		0	$0	$0	0.0000%	
TOTAL FPL	5,238,581		34	$3,619,462	$6,476,932	100.0000%	
JURIS SEPARATION FACTOR						**1.000000**	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E302 - PRIMARY CUSTOMER PULL-OFFS: Average Number of Retail Customers
December 2022 - Test Year

RATE CLASS		PRIMARY CUSTOMERS				% OF TOTAL	
	AVERAGE NO. OF CUSTOMERS	METER COUNT VOLTAGE LEVEL %	AVERAGE NO. OF CUSTOMERS	PULL-OFFS COSTS	TOTAL PULL-OFF COSTS	SYSTEM	RETAIL
CILC-1D	257	0.2300	59	$18,542	$1,095,798	12.5420%	12.5420%
CILC-1G	65	0.0152	1	$18,542	$18,379	0.2104%	0.2104%
CILC-1T	17	0.0000	0	$18,542	$0	0.0000%	0.0000%
GS(T)-1	494,226	0.0000	0	$18,542	$0	0.0000%	0.0000%
GSCU-1	9,494	0.0000	0	$18,542	$0	0.0000%	0.0000%
GSD(T)-1	78,728	0.0012	91	$18,542	$1,684,839	19.2839%	19.2839%
GSLD(T)-1	2,828	0.0277	78	$18,542	$1,451,763	16.6162%	16.6162%
GSLD(T)-2	163	0.2857	47	$18,542	$863,527	9.8835%	9.8835%
GSLD(T)-3	6	0.0000	0	$18,542	$0	0.0000%	0.0000%
MET	27	1.0000	27	$18,542	$500,634	5.7300%	5.7300%
OL-1	4,650	0.0000	0	$18,542	$0	0.0000%	0.0000%
OS-2	161	1.0000	161	$18,542	$2,985,262	34.1679%	34.1679%
RS(T)-1	4,634,862	0.0000	0	$18,542	$0	0.0000%	0.0000%
SL-1	10,768	0.0000	0	$18,542	$0	0.0000%	0.0000%
SL-1M	609	0.0000	0	$18,542	$0	0.0000%	0.0000%
SL-2	932	0.0000	0	$18,542	$0	0.0000%	0.0000%
SL-2M	771	0.0000	0	$18,542	$0	0.0000%	0.0000%
SST-DST	8	0.9224	7	$18,542	$136,827	1.5661%	1.5661%
SST-TST	11	0.0000	0	$18,542	$0	0.0000%	0.0000%
TOTAL RETAIL	5,238,581		471	$352,298	$8,737,029	100.0000%	100.0000%
FKEC	0	0.0000	0	$0	$0	0.0000%	
FPUC (INT)	0	0.0000	0	$0	$0	0.0000%	
FPUC (PEAK)	0	0.0000	0	$0	$0	0.0000%	
HOMESTEAD	0	0.0000	0	$0	$0	0.0000%	
HOMESTEAD (INT)	0	0.0000	0	$0	$0	0.0000%	
JEA (INT)	0	0.0000	0	$0	$0	0.0000%	
LCEC	0	0.0000	0	$0	$0	0.0000%	
MOORE HAVEN	0	0.0000	0	$0	$0	0.0000%	
NEW SMRYNA BCH	0	0.0000	0	$0	$0	0.0000%	
NEW SMYRNA BCH (INT)	0	0.0000	0	$0	$0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000	0	$0	$0	0.0000%	
QUINCY	0	0.0000	0	$0	$0	0.0000%	
WAUCHULA	0	0.0000	0	$0	$0	0.0000%	
TOTAL WHOLESALE	0		0	$0	$0	0.0000%	
TOTAL FPL	5,238,581		471	$352,298	$8,737,029	100.0000%	
JURIS SEPARATION FACTOR						1.000000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E303 - SECONDARY CUSTOMERS: Average No. of Retail Customers (Excl. Non-Metered OL and SL)
December 2022 - Test Year

RATE CLASS		SECONDARY CUSTOMERS		% OF TOTAL	
	AVERAGE NO. OF CUSTOMERS	METER COUNT VOLTAGE LEVEL %	AVERAGE NO. OF CUSTOMERS	SYSTEM	RETAIL
CILC-1D	257	0.7700	198	0.0038%	0.0038%
CILC-1G	65	0.9848	64	0.0012%	0.0012%
CILC-1T	17	0.0000	0	0.0000%	0.0000%
GS(T)-1	494,226	1.0000	494,226	9.4648%	9.4648%
GSCU-1	9,494	1.0000	9,494	0.1818%	0.1818%
GSD(T)-1	78,728	0.9988	78,637	1.5060%	1.5060%
GSLD(T)-1	2,828	0.9723	2,749	0.0527%	0.0527%
GSLD(T)-2	163	0.7143	116	0.0022%	0.0022%
GSLD(T)-3	6	0.0000	0	0.0000%	0.0000%
MET	27	0.0000	0	0.0000%	0.0000%
OL-1	0	1.0000	0	0.0000%	0.0000%
OS-2	161	0.0000	0	0.0000%	0.0000%
RS(T)-1	4,634,862	1.0000	4,634,862	88.7611%	88.7611%
SL-1	0	1.0000	0	0.0000%	0.0000%
SL-1M	609	1.0000	609	0.0117%	0.0117%
SL-2	0	1.0000	0	0.0000%	0.0000%
SL-2M	771	1.0000	771	0.0148%	0.0148%
SST-DST	8	0.0776	1	0.0000%	0.0000%
SST-TST	11	0.0000	0	0.0000%	0.0000%
TOTAL RETAIL	5,222,231		5,221,726	100.0000%	100.0000%
FKEC	0	0.0000	0	0.0000%	
FPUC (INT)	0	0.0000	0	0.0000%	
FPUC (PEAK)	0	0.0000	0	0.0000%	
HOMESTEAD	0	0.0000	0	0.0000%	
HOMESTEAD (INT)	0	0.0000	0	0.0000%	
JEA (INT)	0	0.0000	0	0.0000%	
LCEC	0	0.0000	0	0.0000%	
MOORE HAVEN	0	0.0000	0	0.0000%	
NEW SMRYNA BCH	0	0.0000	0	0.0000%	
NEW SMYRNA BCH (INT)	0	0.0000	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000	0	0.0000%	
QUINCY	0	0.0000	0	0.0000%	
WAUCHULA	0	0.0000	0	0.0000%	
TOTAL WHOLESALE	0		0	0.0000%	
TOTAL FPL	5,222,231		5,221,726	100.0000%	
JURIS SEPARATION FACTOR				1.000000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E309 - DISTRIBUTION CUSTOMERS: Avg. No. of Retail Customers (Excl. Non-Metered SL)
December 2022 - Test Year

RATE CLASS	AVERAGE NO. OF DIST. CUSTOMERS	% OF TOTAL	
		SYSTEM	RETAIL
CILC-1D	257	0.0049%	0.0049%
CILC-1G	65	0.0012%	0.0012%
CILC-1T	0	0.0000%	0.0000%
GS(T)-1	494,226	9.4555%	9.4555%
GSCU-1	9,494	0.1816%	0.1816%
GSD(T)-1	78,728	1.5062%	1.5062%
GSLD(T)-1	2,828	0.0541%	0.0541%
GSLD(T)-2	163	0.0031%	0.0031%
GSLD(T)-3	0	0.0000%	0.0000%
MET	27	0.0005%	0.0005%
OL-1	4,650	0.0890%	0.0890%
OS-2	161	0.0031%	0.0031%
RS(T)-1	4,634,862	88.6741%	88.6741%
SL-1	0	0.0000%	0.0000%
SL-1M	609	0.0116%	0.0116%
SL-2	0	0.0000%	0.0000%
SL-2M	771	0.0147%	0.0147%
SST-DST	8	0.0002%	0.0002%
SST-TST	0	0.0000%	0.0000%
TOTAL RETAIL	5,226,847	100.0000%	100.0000%
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
NEW SMRYNA BCH	0	0.0000%	
NEW SMYRNA BCH (INT)	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
TOTAL WHOLESALE	0	0.0000%	
TOTAL FPL	5,226,847	100.0000%	
JURIS SEPARATION FACTOR		1.000000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY

E310 - DISTRIBUTION CUSTOMERS: Weighted Avg. No. of Retail Customers (Excl. Non-Metered SL)

December 2022 - Test Year

RATE CLASS		METER COUNT VOLTAGE LEVEL %		WEIGHTED AVERAGE NO. OF CUSTOMERS			% OF TOTAL	
	AVERAGE NO. OF CUSTOMERS	PRIMARY	SECONDARY	PRIMARY	SECONDARY	DISTRIBUTION	SYSTEM	RETAIL
CILC-1D	257	0.2300	0.7700	59	198	257	0.0049%	0.0049%
CILC-1G	65	0.0152	0.9848	1	64	65	0.0012%	0.0012%
CILC-1T	17	0.0000	0.0000	0	0	0	0.0000%	0.0000%
GS(T)-1	494,226	0.0000	1.0000	0	494,226	494,226	9.3731%	9.3731%
GSCU-1	9,494	0.0000	1.0000	0	9,494	9,494	0.1801%	0.1801%
GSD(T)-1	78,728	0.0012	0.9988	91	78,637	78,728	1.4931%	1.4931%
GSLD(T)-1	2,828	0.0277	0.9723	78	2,749	2,828	0.0536%	0.0536%
GSLD(T)-2	163	0.2857	0.7143	47	116	163	0.0031%	0.0031%
GSLD(T)-3	6	0.0000	0.0000	0	0	0	0.0000%	0.0000%
MET	27	1.0000	0.0000	27	0	27	0.0005%	0.0005%
OL-1	50,619	0.0000	1.0000	0	50,619	50,619	0.9600%	0.9600%
OS-2	161	1.0000	0.0000	161	0	161	0.0031%	0.0031%
RS(T)-1	4,634,862	0.0000	1.0000	0	4,634,862	4,634,862	87.9011%	87.9011%
SL-1	0	0.0000	1.0000	0	0	0	0.0000%	0.0000%
SL-1M	609	0.0000	1.0000	0	609	609	0.0115%	0.0115%
SL-2	0	0.0000	1.0000	0	0	0	0.0000%	0.0000%
SL-2M	771	0.0000	1.0000	0	771	771	0.0146%	0.0146%
SST-DST	8	0.9224	0.0776	7	1	8	0.0002%	0.0002%
SST-TST	11	0.0000	0.0000	0	0	0	0.0000%	0.0000%
TOTAL RETAIL	5,272,850			471	5,272,345	5,272,816	100.0000%	100.0000%
FKEC	0	0.0000	0.0000	0	0	0	0.0000%	
FPUC (INT)	0	0.0000	0.0000	0	0	0	0.0000%	
FPUC (PEAK)	0	0.0000	0.0000	0	0	0	0.0000%	
HOMESTEAD	0	0.0000	0.0000	0	0	0	0.0000%	
HOMESTEAD (INT)	0	0.0000	0.0000	0	0	0	0.0000%	
JEA (INT)	0	0.0000	0.0000	0	0	0	0.0000%	
LCEC	0	0.0000	0.0000	0	0	0	0.0000%	
MOORE HAVEN	0	0.0000	0.0000	0	0	0	0.0000%	
NEW SMRYNA BCH	0	0.0000	0.0000	0	0	0	0.0000%	
NEW SMYRNA BCH (INT)	0	0.0000	0.0000	0	0	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000	0.0000	0	0	0	0.0000%	
QUINCY	0	0.0000	0.0000	0	0	0	0.0000%	
WAUCHULA	0	0.0000	0.0000	0	0	0	0.0000%	
TOTAL WHOLESALE	0			0	0	0	0.0000%	
TOTAL FPL	5,272,850			471	5,272,345	5,272,816	100.0000%	
JURIS SEPARATION FACTOR							1.000000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E311 - LATE PAYMENT CHARGES: Miscellaneous Service Revenues
December 2022 - Test Year

RATE CLASS		% OF TOTAL	
	LATE PAYMENT CHARGES	SYSTEM	RETAIL
CILC-1D	92,603	0.1467%	0.1467%
CILC-1G	3,056	0.0048%	0.0048%
CILC-1T	14,975	0.0237%	0.0237%
GS(T)-1	4,869,633	7.7119%	7.7119%
GSCU-1	32,391	0.0513%	0.0513%
GSD(T)-1	3,719,637	5.8907%	5.8907%
GSLD(T)-1	585,445	0.9272%	0.9272%
GSLD(T)-2	83,679	0.1325%	0.1325%
GSLD(T)-3	40,284	0.0638%	0.0638%
MET	255	0.0004%	0.0004%
OL-1	570,377	0.9033%	0.9033%
OS-2	243	0.0004%	0.0004%
RS(T)-1	53,032,244	83.9857%	83.9857%
SL-1	93,438	0.1480%	0.1480%
SL-1M	0	0.0000%	0.0000%
SL-2	0	0.0000%	0.0000%
SL-2M	1,030	0.0016%	0.0016%
SST-DST	1,205	0.0019%	0.0019%
SST-TST	3,857	0.0061%	0.0061%
TOTAL RETAIL	63,144,351	**100.0000%**	**100.0000%**
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
NEW SMRYNA BCH	0	0.0000%	
NEW SMYRNA BCH (INT)	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
TOTAL WHOLESALE	0	0.0000%	
TOTAL FPL	63,144,351	100.0000%	
JURIS SEPARATION FACTOR		**1.000000**	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E312 - INITIAL CONNECTION CHARGES: Miscellaneous Service Revenues
December 2022 - Test Year

RATE CLASS		% OF TOTAL	
	INITIAL CONNECTION CHARGES	SYSTEM	RETAIL
CILC-1D	0	0.0000%	0.0000%
CILC-1G	0	0.0000%	0.0000%
CILC-1T	0	0.0000%	0.0000%
GS(T)-1	189,845	21.4911%	21.4911%
GSCU-1	11	0.0012%	0.0012%
GSD(T)-1	20,299	2.2979%	2.2979%
GSLD(T)-1	638	0.0722%	0.0722%
GSLD(T)-2	11	0.0012%	0.0012%
GSLD(T)-3	0	0.0000%	0.0000%
MET	0	0.0000%	0.0000%
OL-1	0	0.0000%	0.0000%
OS-2	0	0.0000%	0.0000%
RS(T)-1	672,563	76.1363%	76.1363%
SL-1	0	0.0000%	0.0000%
SL-1M	0	0.0000%	0.0000%
SL-2	0	0.0000%	0.0000%
SL-2M	0	0.0000%	0.0000%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
TOTAL RETAIL	883,366	100.0000%	100.0000%
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
NEW SMRYNA BCH	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000%	
NEW SMYRNA BCH (INT)	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
TOTAL WHOLESALE	0	0.0000%	
TOTAL FPL	883,366	100.0000%	
JURIS SEPARATION FACTOR		1.000000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E313 - RECONNECTION AFTER NON-PAYMENT: Miscellaneous Service Revenues
December 2022 - Test Year

RATE CLASS		% OF TOTAL	
	RECONNECTION AFTER NON-PAYMENT	SYSTEM	RETAIL
CILC-1D	0	0.0000%	0.0000%
CILC-1G	0	0.0000%	0.0000%
CILC-1T	0	0.0000%	0.0000%
GS(T)-1	221,405	4.8804%	4.8804%
GSCU-1	0	0.0000%	0.0000%
GSD(T)-1	11,376	0.2508%	0.2508%
GSLD(T)-1	0	0.0000%	0.0000%
GSLD(T)-2	0	0.0000%	0.0000%
GSLD(T)-3	0	0.0000%	0.0000%
MET	0	0.0000%	0.0000%
OL-1	0	0.0000%	0.0000%
OS-2	0	0.0000%	0.0000%
RS(T)-1	4,303,803	94.8688%	94.8688%
SL-1	0	0.0000%	0.0000%
SL-1M	0	0.0000%	0.0000%
SL-2	0	0.0000%	0.0000%
SL-2M	0	0.0000%	0.0000%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
TOTAL RETAIL	4,536,584	100.0000%	100.0000%
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
NEW SMRYNA BCH	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000%	
NEW SMYRNA BCH (INT)	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
TOTAL WHOLESALE	0	0.0000%	
TOTAL FPL	4,536,584	100.0000%	
JURIS SEPARATION FACTOR		1.000000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E314 - CONNECTION OF EXISTING ACCOUNTS: Miscellaneous Service Revenues
December 2022 - Test Year

RATE CLASS		% OF TOTAL	
	CONNECTION OF EXISTING ACCOUNTS	SYSTEM	RETAIL
CILC-1D	8	0.0001%	0.0001%
CILC-1G	8	0.0001%	0.0001%
CILC-1T	0	0.0000%	0.0000%
GS(T)-1	444,637	4.7938%	4.7938%
GSCU-1	0	0.0000%	0.0000%
GSD(T)-1	49,410	0.5327%	0.5327%
GSLD(T)-1	602	0.0065%	0.0065%
GSLD(T)-2	24	0.0003%	0.0003%
GSLD(T)-3	0	0.0000%	0.0000%
MET	0	0.0000%	0.0000%
OL-1	0	0.0000%	0.0000%
OS-2	0	0.0000%	0.0000%
RS(T)-1	8,780,570	94.6666%	94.6666%
SL-1	0	0.0000%	0.0000%
SL-1M	0	0.0000%	0.0000%
SL-2	0	0.0000%	0.0000%
SL-2M	0	0.0000%	0.0000%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
TOTAL RETAIL	9,275,260	100.0000%	100.0000%
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
NEW SMRYNA BCH	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000%	
NEW SMYRNA BCH (INT)	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
TOTAL WHOLESALE	0	0.0000%	
TOTAL FPL	9,275,260	100.0000%	
JURIS SEPARATION FACTOR		1.000000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E315 - RETURNED CHECK CHARGES: Miscellaneous Service Revenues
December 2022 - Test Year

RATE CLASS		% OF TOTAL	
	RETURNED CHECK CHARGES	SYSTEM	RETAIL
CILC-1D	12,087	0.1107%	0.1107%
CILC-1G	0	0.0000%	0.0000%
CILC-1T	0	0.0000%	0.0000%
GS(T)-1	500,427	4.5836%	4.5836%
GSCU-1	0	0.0000%	0.0000%
GSD(T)-1	272,571	2.4966%	2.4966%
GSLD(T)-1	34,077	0.3121%	0.3121%
GSLD(T)-2	0	0.0000%	0.0000%
GSLD(T)-3	0	0.0000%	0.0000%
MET	0	0.0000%	0.0000%
OL-1	18,413	0.1687%	0.1687%
OS-2	0	0.0000%	0.0000%
RS(T)-1	10,075,796	92.2888%	92.2888%
SL-1	4,308	0.0395%	0.0395%
SL-1M	0	0.0000%	0.0000%
SL-2	0	0.0000%	0.0000%
SL-2M	0	0.0000%	0.0000%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
TOTAL RETAIL	10,917,678	100.0000%	100.0000%
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
NEW SMRYNA BCH	0	0.0000%	
NEW SMYRNA BCH (INT)	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
TOTAL WHOLESALE	0	0.0000%	
TOTAL FPL	10,917,678	100.0000%	
JURIS SEPARATION FACTOR		1.000000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E316 - CURRENT DIVERSION CHARGES: Miscellaneous Service Revenues
December 2022 - Test Year

RATE CLASS		% OF TOTAL	
	CURRENT DIVERSION CHARGES	SYSTEM	RETAIL
CILC-1D	0	0.0000%	0.0000%
CILC-1G	0	0.0000%	0.0000%
CILC-1T	0	0.0000%	0.0000%
GS(T)-1	14,199	1.2256%	1.2256%
GSCU-1	0	0.0000%	0.0000%
GSD(T)-1	12,767	1.1020%	1.1020%
GSLD(T)-1	0	0.0000%	0.0000%
GSLD(T)-2	0	0.0000%	0.0000%
GSLD(T)-3	0	0.0000%	0.0000%
MET	0	0.0000%	0.0000%
OL-1	0	0.0000%	0.0000%
OS-2	0	0.0000%	0.0000%
RS(T)-1	1,131,534	97.6724%	97.6724%
SL-1	0	0.0000%	0.0000%
SL-1M	0	0.0000%	0.0000%
SL-2	0	0.0000%	0.0000%
SL-2M	0	0.0000%	0.0000%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
TOTAL RETAIL	1,158,500	100.0000%	100.0000%
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
NEW SMRYNA BCH	0	0.0000%	
NEW SMYRNA BCH (INT)	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
TOTAL WHOLESALE	0	0.0000%	
TOTAL FPL	1,158,500	100.0000%	
JURIS SEPARATION FACTOR		1.000000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E320 - METER & MATERIALS COSTS: Average No. of Customers
December 2022 - Test Year

RATE CLASS		WEIGHTED METER COSTS				% OF TOTAL	
	AVERAGE NO. CUSTS/ACCTS	M&S COST PER UNIT	M&S COST PER UNIT - RST(T)-1	CUSTOMER WEIGHT	WEIGHTED AVG M&S COST PER CUSTOMER	SYSTEM	RETAIL
CILC-1D	257	$3,612	$71	50.72	$13,036	0.2231%	0.2231%
CILC-1G	65	$2,708	$71	38.02	$2,472	0.0423%	0.0423%
CILC-1T	17	$9,252	$71	129.91	$2,209	0.0378%	0.0378%
GS(T)-1	494,226	$104	$71	1.46	$723,943	12.3922%	12.3922%
GSCU-1	9,494	$73	$71	1.03	$9,769	0.1672%	0.1672%
GSD(T)-1	78,728	$308	$71	4.32	$340,127	5.8222%	5.8222%
GSLD(T)-1	2,828	$873	$71	12.25	$34,651	0.5931%	0.5931%
GSLD(T)-2	163	$2,886	$71	40.52	$6,605	0.1131%	0.1131%
GSLD(T)-3	6	$6,701	$71	94.10	$565	0.0097%	0.0097%
MET	27	$8,289	$71	116.40	$3,143	0.0538%	0.0538%
OL-1	50,619	$0	$71	0.00	$0	0.8665%	0.8665%
OS-2	161	$1,834	$71	25.75	$4,145	0.0710%	0.0710%
RS(T)-1	4,634,862	$71	$71	1.00	$4,634,862	79.3381%	79.3381%
SL-1	10,768	$0	$71	0.00	$0	0.1843%	0.1843%
SL-1M	609	$135	$71	1.90	$1,156	0.0198%	0.0198%
SL-2	932	$0	$71	0.00	$0	0.0160%	0.0160%
SL-2M	771	$73	$71	1.03	$793	0.0136%	0.0136%
SST-DST	8	$7,613	$71	106.90	$855	0.0146%	0.0146%
SST-TST	11	$8,195	$71	115.08	$1,266	0.0217%	0.0217%
TOTAL RETAIL	5,284,550				$5,779,596	100.0000%	100.0000%
FKEC	0	$0	$71	$0	$0	0.0000%	
FPUC (INT)	0	$0	$71	$0	$0	0.0000%	
FPUC (PEAK)	0	$0	$71	$0	$0	0.0000%	
HOMESTEAD	0	$0	$71	$0	$0	0.0000%	
HOMESTEAD (INT)	0	$0	$71	$0	$0	0.0000%	
JEA (INT)	0	$0	$71	$0	$0	0.0000%	
LCEC	0	$0	$71	$0	$0	0.0000%	
MOORE HAVEN	0	$0	$71	$0	$0	0.0000%	
NEW SMRYNA BCH	0	$0	$71	$0	$0	0.0000%	
NEW SMYRNA BCH (INT)	0	$0	$71	$0	$0	0.0000%	
NEW SMYRNA BCH (PEAK)	0	$0	$71	$0	$0	0.0000%	
QUINCY	0	$0	$71	$0	$0	0.0000%	
WAUCHULA	0	$0	$71	$0	$0	0.0000%	
TOTAL WHOLESALE	0				$0	0.0000%	
TOTAL FPL	5,284,550				$5,779,596	100.0000%	
JURIS SEPARATION FACTOR						1.000000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E325 - METER COSTS: Number of Meters (Metered Classes Only)
December 2022 - Test Year

RATE CLASS	METER COSTS			% OF TOTAL	
	AVERAGE NO. OF METERS	ADJUSTED METER COST PER UNIT	TOTAL ADJUSTED METER COSTS	SYSTEM	RETAIL
CILC-1D	435	$5,576	$2,425,587	0.3353%	0.3366%
CILC-1G	66	$3,825	$250,847	0.0347%	0.0348%
CILC-1T	32	$15,061	$488,448	0.0675%	0.0678%
GS(T)-1	444,375	$171	$75,772,210	10.4737%	10.5148%
GSCU-1	11,917	$127	$1,514,119	0.2093%	0.2101%
GSD(T)-1	106,142	$628	$66,631,588	9.2103%	9.2463%
GSLD(T)-1	3,344	$1,594	$5,331,750	0.7370%	0.7399%
GSLD(T)-2	438	$4,703	$2,062,052	0.2850%	0.2861%
GSLD(T)-3	13	$11,071	$140,153	0.0194%	0.0194%
MET	54	$13,797	$745,043	0.1030%	0.1034%
OL-1	0	$0	$0	0.0000%	0.0000%
OS-2	182	$3,681	$668,325	0.0924%	0.0927%
RS(T)-1	4,519,656	$125	$564,250,291	77.9945%	78.2999%
SL-1	0	$0	$0	0.0000%	0.0000%
SL-1M	149	$203	$30,373	0.0042%	0.0042%
SL-2	0	$0	$0	0.0000%	0.0000%
SL-2M	379	$127	$48,113	0.0067%	0.0067%
SST-DST	6	$12,689	$81,776	0.0113%	0.0113%
SST-TST	14	$13,684	$186,632	0.0258%	0.0259%
TOTAL RETAIL	5,087,202	$87,063	$720,627,307	99.6099%	100.0000%
FKEC	4	$156,773	$627,092	0.0867%	
FPUC (INT)	2	$156,773	$313,546	0.0433%	
FPUC (PEAK)	0	$0	$0	0.0000%	
HOMESTEAD	0	$0	$0	0.0000%	
HOMESTEAD (INT)	0	$0	$0	0.0000%	
JEA (INT)	0	$0	$0	0.0000%	
LCEC	12	$156,773	$1,881,277	0.2600%	
MOORE HAVEN	0	$0	$0	0.0000%	
NEW SMRYNA BCH	0	$0	$0	0.0000%	
NEW SMYRNA BCH (INT)	0	$0	$0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	$0	$0	0.0000%	
QUINCY	0	$0	$0	0.0000%	
WAUCHULA	0	$0	$0	0.0000%	
TOTAL WHOLESALE	18	$470,319	$2,821,915	0.3901%	
TOTAL FPL	5,087,220	$557,382	$723,449,222	100.0000%	
JURIS SEPARATION FACTOR				**0.996099**	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E330 - METER READING EXPENSES (Metered Classes Only)
December 2022 - Test Year

RATE CLASS	METER READING EXPENSES	% OF TOTAL	
		SYSTEM	RETAIL
CILC-1D	28,494	0.3673%	0.3675%
CILC-1G	4,045	0.0521%	0.0522%
CILC-1T	4,881	0.0629%	0.0629%
GS(T)-1	668,389	8.6167%	8.6197%
GSCU-1	12,407	0.1599%	0.1600%
GSD(T)-1	247,539	3.1912%	3.1923%
GSLD(T)-1	86,675	1.1174%	1.1178%
GSLD(T)-2	17,800	0.2295%	0.2296%
GSLD(T)-3	1,536	0.0198%	0.0198%
MET	43	0.0006%	0.0006%
OL-1	0	0.0000%	0.0000%
OS-2	144	0.0019%	0.0019%
RS(T)-1	6,676,114	86.0670%	86.0966%
SL-1	0	0.0000%	0.0000%
SL-1M	118	0.0015%	0.0015%
SL-2	0	0.0000%	0.0000%
SL-2M	3,004	0.0387%	0.0387%
SST-DST	918	0.0118%	0.0118%
SST-TST	2,106	0.0272%	0.0272%
TOTAL RETAIL	7,754,213	99.9656%	100.0000%
FKEC	593	0.0076%	
FPUC (INT)	1,778	0.0229%	
FPUC (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	296	0.0038%	
MOORE HAVEN	0	0.0000%	
NEW SMRYNA BCH	0	0.0000%	
NEW SMYRNA BCH (INT)	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
TOTAL WHOLESALE	2,667	0.0344%	
TOTAL FPL	7,756,880	100.0000%	
JURIS SEPARATION FACTOR		**0.999656**	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E355 - METER, MATERIALS & OVERHEAD COSTS: Average No. of Customers
December 2022 - Test Year

RATE CLASS		WEIGHTED METER COSTS				% OF TOTAL	
	AVERAGE NO. OF CUSTOMERS	M&S & OH COST/UNIT	RS-1 M&S & OH COST PER UNIT	CUSTOMER WEIGHT	WEIGHTED AVG. M&S + OH COST PER CUSTOMER	SYSTEM	RETAIL
CILC-1D	257	$4,349	$86	50.72	$13,036	0.2247%	0.2249%
CILC-1G	65	$3,260	$86	38.02	$2,472	0.0426%	0.0426%
CILC-1T	17	$11,139	$86	129.91	$2,209	0.0381%	0.0381%
GS(T)-1	494,226	$126	$86	1.46	$723,943	12.4790%	12.4905%
GSCU-1	9,494	$88	$86	1.03	$9,769	0.1684%	0.1686%
GSD(T)-1	78,728	$370	$86	4.32	$340,127	5.8629%	5.8684%
GSLD(T)-1	2,828	$1,051	$86	12.25	$34,651	0.5973%	0.5978%
GSLD(T)-2	163	$3,475	$86	40.52	$6,605	0.1139%	0.1140%
GSLD(T)-3	6	$8,068	$86	94.10	$565	0.0097%	0.0097%
MET	27	$9,980	$86	116.40	$3,143	0.0542%	0.0542%
OL-1	4,650	$0	$86	1.00	$4,650	0.0801%	0.0802%
OS-2	161	$2,207	$86	25.75	$4,145	0.0715%	0.0715%
RS(T)-1	4,634,862	$86	$86	1.00	$4,634,862	79.8935%	79.9673%
SL-1	10,768	$0	$86	1.00	$10,768	0.1856%	0.1858%
SL-1M	609	$163	$86	1.90	$1,156	0.0199%	0.0199%
SL-2	932	$0	$86	1.00	$932	0.0161%	0.0161%
SL-2M	771	$88	$86	1.03	$793	0.0137%	0.0137%
SST-DST	8	$9,165	$86	106.90	$855	0.0147%	0.0148%
SST-TST	11	$9,867	$86	115.08	$1,266	0.0218%	0.0218%
TOTAL RETAIL	5,238,581				$5,795,945	99.9077%	100.0000%
FKEC	0	$152,956	$86	$1,784	$0	0.0308%	
FPUC (INT)	0	$152,956	$86	$1,784	$0	0.0308%	
FPUC (PEAK)	0	$0	$86	$0	$0	0.0000%	
HOMESTEAD	0	$0	$86	$0	$0	0.0000%	
HOMESTEAD (INT)	0	$0	$86	$0	$0	0.0000%	
JEA (INT)	0	$0	$86	$0	$0	0.0000%	
LCEC	0	$152,956	$86	$1,784	$0	0.0308%	
MOORE HAVEN	0	$0	$86	$0	$0	0.0000%	
NEW SMRYNA BCH	0	$0	$86	$0	$0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	$0	$86	$0	$0	0.0000%	
NEW SMYRNA BCH (INT)	0	$0	$86	$0	$0	0.0000%	
QUINCY	0	$0	$86	$0	$0	0.0000%	
WAUCHULA	0	$0	$86	$0	$0	0.0000%	
TOTAL WHOLESALE	0				$0	0.0923%	
TOTAL FPL	5,238,581				$5,795,945	100.0000%	
JURIS SEPARATION FACTOR						**0.999077**	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E356 - AVERAGE NO. OF CUSTOMERS: Average No. of Retail Customers
December 2022 - Test Year

RATE CLASS	AVERAGE NUMBER OF CUSTOMERS	% OF TOTAL	
		SYSTEM	RETAIL
CILC-1D	257	0.0049%	0.0049%
CILC-1G	65	0.0012%	0.0012%
CILC-1T	17	0.0003%	0.0003%
GS(T)-1	494,226	9.4343%	9.4343%
GSCU-1	9,494	0.1812%	0.1812%
GSD(T)-1	78,728	1.5029%	1.5029%
GSLD(T)-1	2,828	0.0540%	0.0540%
GSLD(T)-2	163	0.0031%	0.0031%
GSLD(T)-3	6	0.0001%	0.0001%
MET	27	0.0005%	0.0005%
OL-1	4,650	0.0888%	0.0888%
OS-2	161	0.0031%	0.0031%
RS(T)-1	4,634,862	88.4755%	88.4755%
SL-1	10,768	0.2056%	0.2056%
SL-1M	609	0.0116%	0.0116%
SL-2	932	0.0178%	0.0178%
SL-2M	771	0.0147%	0.0147%
SST-DST	8	0.0002%	0.0002%
SST-TST	11	0.0002%	0.0002%
TOTAL RETAIL	5,238,581	100.0000%	100.0000%
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
NEW SMRYNA BCH	0	0.0000%	
NEW SMYRNA BCH (INT)	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
TOTAL WHOLESALE	0	0.0000%	
TOTAL FPL	5,238,581	100.0000%	
JURIS SEPARATION FACTOR		**1.000000**	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E401 - BASE REVENUES: Retail Base Revenues
December 2022 - Test Year

RATE CLASS	CUSTOMER CHARGE ($000)	DEMAND CHARGE ($000)	MAXIMUM DEMAND CHARGE ($000)	OL-1 ($000)	SL-1 & SL-2 ($000)	NON-FUEL ENERGY CHARGE ($000)	ON-PEAK NON-FUEL ENERGY CHARGE ($000)	OFF-PEAK NON-FUEL ENERGY CHARGE ($000)	NON-STD METER RIDER ($000)	OTHER REVENUES ($000)	CURTAIL/ CDR CREDIT ($000)	TRANSFRMR CREDIT ($000)	ADMIN CHARGE ($000)	BASE REVENUE ADJS ($000)	ADJUSTED BASE REVENUES ($000)	% OF TOTAL SYSTEM	% OF TOTAL RETAIL
CILC-1D	$814	$19,868	$25,696	$0	$0	$0	$7,084	$19,790	$0	$1,149	$0	($200)	$0	$39	$74,240	1.0527%	1.0527%
CILC-1G	$124	$760	$1,217	$0	$0	$0	$475	$1,292	$0	$61	$0	($1)	$0	$2	$3,929	0.0557%	0.0557%
CILC-1T	$478	$14,163	$0	$0	$0	$0	$3,709	$11,081	$0	$463	$0	$0	$0	$20	$29,913	0.4242%	0.4242%
GS(T)-1	$62,882	$0	$0	$0	$0	$465,315	$7,576	$7,291	$26	$8,542	$0	$0	$0	$124	$551,756	7.8241%	7.8241%
GSCU-1	$1,692	$0	$0	$0	$0	$2,588	$0	$0	$0	$67	$0	$0	$0	$1	$4,348	0.0617%	0.0617%
GSD(T)-1	$25,017	$690,971	$3,228	$0	$0	$442,068	$57,651	$57,117	$5	$19,887	($12,370)	($18)	$677	$477	$1,284,711	18.2176%	18.2176%
GSLD(T)-1	$2,700	$263,323	$6,734	$0	$0	$54,282	$38,462	$66,172	$0	$6,588	($13,294)	($76)	$539	$152	$425,582	6.0349%	6.0349%
GSLD(T)-2	$467	$69,424	$4,605	$0	$0	$13,172	$8,563	$17,477	$0	$1,709	($4,831)	($239)	$23	$36	$110,406	1.5656%	1.5656%
GSLD(T)-3	$152	$3,825	$0	$0	$0	$372	$624	$1,425	$0	$101	$0	$0	$0	$3	$6,502	0.0922%	0.0922%
MET	$206	$2,336	$0	$0	$0	$1,525	$0	$0	$0	$64	$0	$0	$0	$1	$4,133	0.0586%	0.0586%
OL-1	$0	$0	$0	$14,463	$0	$0	$0	$0	$0	$227	$0	$0	$0	$0	$14,691	0.2083%	0.2083%
OS-2	$257	$0	$0	$0	$0	$746	$0	$0	$0	$16	$0	$0	$0	$0	$1,018	0.0144%	0.0144%
RS(T)-1	$463,857	$0	$0	$0	$0	$3,892,369	$162	($268)	$930	$68,532	$0	$0	$0	$1,218	$4,426,799	62.7732%	62.7732%
SL-1	$0	$0	$0	$0	$0	$103,996	$0	$0	$0	$1,636	$0	$0	$0	$1	$105,633	1.4979%	1.4979%
SL-1M	$109	$0	$0	$0	$0	$798	$0	$0	$0	$28	$0	$0	$0	$0	$936	0.0133%	0.0133%
SL-2	$0	$0	$0	$0	$0	$1,810	$0	$0	$0	$14	$0	$0	$0	$0	$1,824	0.0259%	0.0259%
SL-2M	$59	$0	$0	$0	$0	$146	$0	$0	$0	$3	$0	$0	$0	$1	$209	0.0030%	0.0030%
SST-DST	$13	$118	$0	$0	$0	$0	$0	$0	$0	$2	$0	$0	$0	$0	$133	0.0019%	0.0019%
SST-TST	$252	$4,458	$0	$0	$0	$0	$111	$378	$0	$82	$0	$0	$0	$2	$5,284	0.0749%	0.0749%
TOTAL RETAIL	$559,076	$1,069,246	$41,481	$14,463	$0	$4,979,187	$124,417	$181,755	$961	$109,171	($30,495)	($534)	$1,240	$2,078	$7,052,048	100.0000%	100.0000%
FKEC	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0.0000%	
FPUC (INT)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0.0000%	
FPUC (PEAK)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0.0000%	
HOMESTEAD	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0.0000%	
HOMESTEAD (INT)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0.0000%	
JEA (INT)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0.0000%	
LCEC	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0.0000%	
MOORE HAVEN	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0.0000%	
NEW SMRYNA BCH	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0.0000%	
NEW SMYRNA BCH (INT)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0.0000%	
NEW SMRYNA BCH (PEAK)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0.0000%	
QUINCY	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0.0000%	
WAUCHULA	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0.0000%	
TOTAL WHOLESALE	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0.0000%	
TOTAL FPL	$559,076	$1,069,246	$41,481	$14,463	$0	$4,979,187	$124,417	$181,755	$961	$109,171	($30,495)	($534)	$1,240	$2,078	$7,052,048	100.0000%	
JURIS SEPARATION FACTOR																1.000000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E402 - LOAD CONTROL INCENTIVE OFFSET: CILC/CDR Credits
December 2022 - Test Year

RATE CLASS		% OF TOTAL	
	CILC INCENTIVE OFFSET	SYSTEM	RETAIL
CILC-1D	$32,089,465	43.0692%	43.0692%
CILC-1G	$1,201,792	1.6130%	1.6130%
CILC-1T	$11,960,560	16.0530%	16.0530%
GS(T)-1	$0	0.0000%	0.0000%
GSCU-1	$0	0.0000%	0.0000%
GSD(T)-1	$12,047,851	16.1701%	16.1701%
GSLD(T)-1	$12,638,469	16.9628%	16.9628%
GSLD(T)-2	$4,568,657	6.1319%	6.1319%
GSLD(T)-3	$0	0.0000%	0.0000%
MET	$0	0.0000%	0.0000%
OL-1	$0	0.0000%	0.0000%
OS-2	$0	0.0000%	0.0000%
RS(T)-1	$0	0.0000%	0.0000%
SL-1	$0	0.0000%	0.0000%
SL-1M	$0	0.0000%	0.0000%
SL-2	$0	0.0000%	0.0000%
SL-2M	$0	0.0000%	0.0000%
SST-DST	$0	0.0000%	0.0000%
SST-TST	$0	0.0000%	0.0000%
TOTAL RETAIL	$74,506,795	100.0000%	100.0000%
FKEC	$0	0.0000%	
FPUC (INT)	$0	0.0000%	
FPUC (PEAK)	$0	0.0000%	
HOMESTEAD	$0	0.0000%	
HOMESTEAD (INT)	$0	0.0000%	
JEA (INT)	$0	0.0000%	
LCEC	$0	0.0000%	
MOORE HAVEN	$0	0.0000%	
NEW SMRYNA BCH	$0	0.0000%	
NEW SMYRNA BCH (INT)	$0	0.0000%	
NEW SMRYNA BCH (PEAK)	$0	0.0000%	
QUINCY	$0	0.0000%	
WAUCHULA	$0	0.0000%	
TOTAL WHOLESALE	$0	0.0000%	
TOTAL FPL	$74,506,795	100.0000%	
JURIS SEPARATION FACTOR		**1.000000**	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E508 - STREET LIGHTS AND TRAFFIC SIGNALS: Number of Fixtures
December 2022 - Test Year

RATE CLASS		% OF TOTAL	
	NUMBER OF FIXTURES	SYSTEM	RETAIL
CILC-1D	0	0.0000%	0.0000%
CILC-1G	0	0.0000%	0.0000%
CILC-1T	0	0.0000%	0.0000%
GS(T)-1	0	0.0000%	0.0000%
GSCU-1	0	0.0000%	0.0000%
GSD(T)-1	0	0.0000%	0.0000%
GSLD(T)-1	0	0.0000%	0.0000%
GSLD(T)-2	0	0.0000%	0.0000%
GSLD(T)-3	0	0.0000%	0.0000%
MET	0	0.0000%	0.0000%
OL-1	0	0.0000%	0.0000%
OS-2	0	0.0000%	0.0000%
RS(T)-1	0	0.0000%	0.0000%
SL-1	5,558,611	99.7756%	99.7756%
SL-1M	0	0.0000%	0.0000%
SL-2	12,502	0.2244%	0.2244%
SL-2M	0	0.0000%	0.0000%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
TOTAL RETAIL	5,571,113	100.0000%	100.0000%
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
NEW SMRYNA BCH	0	0.0000%	
NEW SMYRNA BCH (INT)	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
TOTAL WHOLESALE	0	0.0000%	
TOTAL FPL	5,571,113	100.0000%	
JURIS SEPARATION FACTOR		**1.000000**	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E509 - OUTDOOR LIGHTING: Number of Fixtures
December 2022 - Test Year

RATE CLASS		% OF TOTAL	
	NUMBER OF FIXTURES	SYSTEM	RETAIL
CILC-1D	0	0.0000%	0.0000%
CILC-1G	0	0.0000%	0.0000%
CILC-1T	0	0.0000%	0.0000%
GS(T)-1	0	0.0000%	0.0000%
GSCU-1	0	0.0000%	0.0000%
GSD(T)-1	0	0.0000%	0.0000%
GSLD(T)-1	0	0.0000%	0.0000%
GSLD(T)-2	0	0.0000%	0.0000%
GSLD(T)-3	0	0.0000%	0.0000%
MET	0	0.0000%	0.0000%
OL-1	2,455,006	100.0000%	100.0000%
OS-2	0	0.0000%	0.0000%
RS(T)-1	0	0.0000%	0.0000%
SL-1	0	0.0000%	0.0000%
SL-1M	0	0.0000%	0.0000%
SL-2	0	0.0000%	0.0000%
SL-2M	0	0.0000%	0.0000%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
TOTAL RETAIL	2,455,006	100.0000%	100.0000%
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
NEW SMRYNA BCH	0	0.0000%	
NEW SMYRNA BCH (INT)	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
TOTAL WHOLESALE	0	0.0000%	
TOTAL FPL	2,455,006	100.0000%	
JURIS SEPARATION FACTOR		1.000000	

JURISDICTIONAL SEPARATION STUDY
SEP - Internal Factors Based on External Factors
December 2022 - Test Year

	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTONAL	INTERNAL SEPARATION FACTOR
I300-INTANG-PLANT					
BAL001000 - PLT IN SERV - INTANGIBLE	I900	1,662,486,385	0.962686	1,600,453,109	
BAL001098 - PLT IN SERV - INTANGIBLE ARO	I900	359,486,626	0.962686	346,072,903	
Total I300-INTANG-PLANT		2,021,973,011		1,946,526,012	**0.962686**
I310-PROD-PLT-STEAM					
BAL001100 - PLT IN SERV - STEAM	BLENDED	105,045,022	0.954620	100,278,100	
BAL001800 - PLT IN SERV - ACQ ADJ SCHERER 4	E107	8,260,221	0.953153	7,873,258	
Total I310-PROD-PLT-STEAM		113,305,243		108,151,358	**0.954513**
I320-PROD-PLT-NUCL					
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	E102NS	4,091,460,528	0.956008	3,911,469,901	
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	E102NS	1,737,232,306	0.956008	1,660,808,366	
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	E102NS	552,113,610	0.956008	527,825,150	
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	E102NS	2,011,653,687	0.956008	1,923,157,462	
Total I320-PROD-PLT-NUCL		8,392,460,131		8,023,260,878	**0.956008**
I340-PROD-PLT-OTHER					
BAL001300 - PLT IN SERV - OTH PRODUCTION	BLENDED	18,462,958,344	0.953440	17,603,329,622	
Total I340-PROD-PLT-OTHER		18,462,958,344		17,603,329,622	**0.953440**
I350-TRANS-PLANT					
BAL001400 - PLT IN SERV - TRANSMISSION	E101	7,885,993,513	0.901706	7,110,850,428	
BAL001401 - PLT IN SERV - TRANSMISSION - GSU	BLENDED	630,354,985	0.953593	601,101,864	
BAL001402 - PLT IN SERV - TRANSMISSION - OTHER	E106	70,943,874	1.000000	70,943,874	
Total I350-TRANS-PLANT		8,587,292,372		7,782,896,166	**0.906327**
I364-DIST-PLT-POLES					
BAL001514 - PLT IN SERV - DIST 364 - POL, TWR & FIX	E104	3,295,294,644	1.000000	3,295,294,644	
Total I364-DIST-PLT-POLES		3,295,294,644		3,295,294,644	**1.000000**
I365-DIST-PLT-OH-C&D					
BAL001515 - PLT IN SERV - DIST 365 - OH COND & DEV	E104	3,882,880,554	1.000000	3,882,880,554	
Total I365-DIST-PLT-OH-C&D		3,882,880,554		3,882,880,554	**1.000000**
I366-DIST-PLT-UGCOND					
BAL001516 - PLT IN SERV - DIST 366 - UG CONDUIT	E104	2,164,554,975	1.000000	2,164,554,975	
Total I366-DIST-PLT-UGCOND		2,164,554,975		2,164,554,975	**1.000000**
I367-DIST-PLT-UG-C&D					

JURISDICTIONAL SEPARATION STUDY
SEP - Internal Factors Based on External Factors
December 2022 - Test Year

	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTONAL	INTERNAL SEPARATION FACTOR
BAL001517 - PLT IN SERV - DIST 367 - UG COND & DEV	E104	3,887,727,177	1.000000	3,887,727,177	
Total I367-DIST-PLT-UG-C&D		3,887,727,177		3,887,727,177	**1.000000**
I370-DIST-PLT-METERS					
BAL001520 - PLT IN SERV - DIST 370 - METERS	E325	890,601,551	0.996099	887,127,635	
Total I370-DIST-PLT-METERS		890,601,551		887,127,635	**0.996099**
I374-DIST-PLT-OTHER					
BAL001510 - PLT IN SERV - DIST 360 - LAND	E104	110,983,515	1.000000	110,983,515	
BAL001511 - PLT IN SERV - DIST 361 - STRUCTURES	E104	328,186,238	1.000000	328,186,238	
BAL001512 - PLT IN SERV - DIST 362 - STATION EQ	E104	2,848,433,785	1.000000	2,848,433,785	
BAL001513 - PLT IN SERV - DIST 363 - STOR BATT EQUIP	E104	4,105,729	1.000000	4,105,729	
BAL001518 - PLT IN SERV - DIST 368 - TRANSF	E109	3,081,013,138	1.000000	3,081,013,138	
BAL001519 - PLT IN SERV - DIST 369 - SERVICES	E303	1,453,776,982	1.000000	1,453,776,982	
BAL001521 - PLT IN SERV - DIST 371 - INSTAL ON CP	E509	108,963,571	1.000000	108,963,571	
BAL001523 - PLT IN SERV - DIST 373 - S LGT & TFC SIG	E508	700,194,782	1.000000	700,194,782	
BAL001524 - ACQUISITION ADJUSTMENT VERO	E104	110,639,787	1.000000	110,639,787	
Total I374-DIST-PLT-OTHER		8,746,297,526		8,746,297,526	**1.000000**
I389-GENERAL-PLANT					
BAL001600 - PLT IN SERV - GEN PLT - TRANSPORT	I900	540,744,338	0.962686	520,567,245	
BAL001710 - PLT IN SERV - GEN PLT - STRUCTURES	I900	897,325,759	0.962686	863,843,346	
BAL001720 - PLT IN SERV - GEN PLT - OTHER	I900	958,546,745	0.962686	922,779,959	
BAL001900 - PROPERTY UNDER CAPITAL LEASES	I900	101,981,857	0.962686	98,176,552	
Total I389-GENERAL-PLANT		2,498,598,699		2,405,367,101	**0.962686**
I400-ACCUM-PROV-DEPR					
BAL008000 - ACC PRV DEPR - INTANGIBLE	I900	(726,244,405)	0.962686	(699,145,645)	
BAL008001 - ACC PRV DEPR - INTANGIBLE ARO	I900	(57,084,224)	0.962686	(54,954,209)	
BAL008075 - ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION	I900	(6,779,781)	0.962686	(6,526,804)	
BAL008100 - ACC PRV DEPR - STEAM	BLENDED	792,795,521	0.954662	756,852,104	
BAL008101 - ACC PRV DEPR & AMORT - STEAM 2016 FLOWBACK	E106	72,028,230	1.000000	72,028,230	
BAL008155 - ACC PRV DEPR - FOSSIL DECOM	BLENDED	(139,150,110)	0.953835	(132,726,196)	
BAL008200 - ACC PRV DEPR - TURKEY POINT	E102NS	(1,845,006,835)	0.956008	(1,763,841,702)	
BAL008220 - ACC PRV DEPR - ST LUCIE 1	E102NS	(777,456,652)	0.956008	(743,254,951)	
BAL008250 - ACC PRV DEPR - ST LUCIE COM	E102NS	(304,478,317)	0.956008	(291,083,774)	
BAL008270 - ACC PRV DEPR - ST LUCIE 2	E102NS	(877,664,955)	0.956008	(839,054,912)	
BAL008288 - ACC PROV DEPR & AMORT - NUCLEAR 2016 FLOWBACK	E106	(137,508,438)	1.000000	(137,508,438)	
BAL008300 - ACC PRV DEPR - OTH PRODUCTION	BLENDED	(2,325,802,307)	0.953125	(2,216,779,881)	
BAL008301 - ACC DEPR & AMORT - OTHER 2016 FLOWBACK	E106	(189,892,605)	1.000000	(189,892,605)	

JURISDICTIONAL SEPARATION STUDY
SEP - Internal Factors Based on External Factors
December 2022 - Test Year

	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTONAL	INTERNAL SEPARATION FACTOR
BAL008350 - ACC PRV DEPR - DISMANTLEMENT - OTHER	BLENDED	(116,316,304)	0.952672	(110,811,250)	
BAL008400 - ACC PRV DEPR - TRANSMISSION	E101	(1,677,291,666)	0.901706	(1,512,424,547)	
BAL008401 - ACC PRV DEPR - TRANSMISSION - GSU	BLENDED	(123,309,562)	0.954322	(117,677,066)	
BAL008402 - ACC PRV DEPR - TRANSMISSION - OTHER	E106	(28,193,440)	1.000000	(28,193,440)	
BAL008404 - ACC PROV DEPR & AMORT - TRANS 2016 FLOWBACK	E106	301,208,960	1.000000	301,208,960	
BAL008510 - ACC PRV DEPR - DIST 360 - LAND	E104	(610,528)	1.000000	(610,528)	
BAL008511 - ACC PRV DEPR - DIST 361 - STRUCTURES	E104	(77,605,786)	1.000000	(77,605,786)	
BAL008512 - ACC PRV DEPR - DIST 362 - STATION EQ	E104	(651,229,752)	1.000000	(651,229,752)	
BAL008513 - ACC PRV DEPR - DIST 363 - STOR BATT EQUIP	E104	(2,327,431)	1.000000	(2,327,431)	
BAL008514 - ACC PRV DEPR - DIST 364 - POL, TWR & FIX	E104	(581,929,182)	1.000000	(581,929,182)	
BAL008515 - ACC PRV DEPR - DIST 365 - OH COND & DEV	E104	(683,027,903)	1.000000	(683,027,903)	
BAL008516 - ACC PRV DEPR - DIST 366 - UG CONDUIT	E104	(537,554,830)	1.000000	(537,554,830)	
BAL008517 - ACC PRV DEPR - DIST 367 - UG COND & DEV	E104	(859,469,869)	1.000000	(859,469,869)	
BAL008518 - ACC PRV DEPR - DIST 368 - TRANSF	E109	(1,045,674,955)	1.000000	(1,045,674,955)	
BAL008519 - ACC PRV DEPR - DIST 369 - SERVICES	E303	(586,301,118)	1.000000	(586,301,118)	
BAL008520 - ACC PRV DEPR - DIST 370 - METERS	E325	(420,440,304)	0.996099	(418,800,318)	
BAL008521 - ACC PRV DEPR - DIST 371 - INSTAL ON CP	E509	(44,811,407)	1.000000	(44,811,407)	
BAL008523 - ACC PRV DEPR - DIST 373 - S LGT & TFC SIG	E508	(106,913,007)	1.000000	(106,913,007)	
BAL008588 - ACC PROV DEPR & AMORT - DISTRIBUTION 2016 FLOWBACK	E104	582,773,858	1.000000	582,773,858	
BAL008590 - ACC PRV DEPR - VERO AMORT ELECT PLANT	E104	(13,059,542)	1.000000	(13,059,542)	
BAL008600 - ACC PRV DEPR - GEN PLT - TRANSP EQ	I900	(248,733,349)	0.962686	(239,452,223)	
BAL008710 - ACC PRV DEPR - GEN PLT - STRUCTURES	I900	(155,509,286)	0.962686	(149,706,682)	
BAL008711 - ACC PROV DEPR & AMORT - GENERAL 2016 FLOWBACK	E109	26,192,083	1.000000	26,192,083	
BAL008720 - ACC PRV DEPR - GEN PLT - OTHER	I900	(404,386,263)	0.962686	(389,297,174)	
BAL008900 - ACC PRV DEPR - PROP UND CAPT LEASES	I900	(42,241,321)	0.962686	(40,665,147)	
BAL009150 - ACC PRV DEPR - NUCLEAR DECOMM RESV	E102NS	(5,649,248,051)	0.956008	(5,400,727,578)	
BAL009171 - ACC PRV DEPR - DECOMM RESV - ARO CONTRA	I900	4,925,567,588	0.962686	4,741,777,155	
BAL009180 - ACC PRV DEPR - AMORT ELECT PLANT	E107	20,179,121	0.953153	19,233,800	
Total I400-ACCUM-PROV-DEPR		(14,722,508,126)		(14,172,973,662)	**0.962674**
I410-FUTURE-USE					
BAL005300 - PLT FUTURE USE - OTH PRODUCTION	BLENDED	285,306,516	0.955284	272,548,681	
BAL005400 - PLT FUTURE USE - TRANSMISSION	I350	35,674,121	0.906327	32,332,424	
BAL005500 - PLT FUTURE USE - DISTRIBUTION	E104	33,305,729	1.000000	33,305,729	
BAL005700 - PLT FUTURE USE - GENERAL	I900	27,306,082	0.962686	26,287,195	
Total I410-FUTURE-USE		381,592,448		364,474,029	**0.955140**
I415-CWIP					
BAL007000 - CWIP - INTANGIBLE PLANT	I900	177,164,226	0.962686	170,553,599	
BAL007100 - CWIP - STEAM	BLENDED	439,402	0.955751	419,958	

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BAL007200 - CWIP - NUCLEAR RECOVERY	E102NS	540,588,209	0.956008	516,806,772	
BAL007300 - CWIP - OTHER PRODUCTION - GT	BLENDED	1,102,251,116	0.954451	1,052,044,982	
BAL007400 - CWIP - TRANSMISSION	I350	1,160,002,119	0.906327	1,051,341,407	
BAL007500 - CWIP - DISTRIBUTION	I375T	329,295,084	1.000000	329,295,084	
BAL007600 - CWIP - GENERAL - TRANSPORT EQ	I900	217,675,839	0.962686	209,553,580	
Total I415-CWIP		3,527,415,994		3,330,015,382	**0.944038**
I420-NUCLEAR-FUEL					
BAL020100 - NUCLEAR FUEL IN PROCESS	E201	483,775,368	0.943639	456,509,502	
BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	E201	616,700,464	0.943639	581,942,861	
BAL020400 - SPENT NUCLEAR FUEL	E201	86,596,118	0.943639	81,715,510	
BAL020500 - ACCUM PRV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	E201	(468,905,601)	0.943639	(442,477,804)	
Total I420-NUCLEAR-FUEL		718,166,349		677,690,069	**0.943639**
I425-WORKING CAPITAL					
BAL231000 - CASH	I599T	54,132,507	0.966457	52,316,724	
BAL234000 - OTHER SPECIAL DEPOSITS	I599T	2,121,799	0.966457	2,050,627	
BAL235000 - WORKING FUNDS	I599T	114,414	0.966457	110,577	
BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE	E206	814,136,685	1.000000	814,136,685	
BAL243100 - OTH ACCTS REC - MISC	I599T	141,076,224	0.966457	136,344,063	
BAL244000 - ACCUM PRV FR UNCOLLECTIBLE ACCTS	E206	(8,347,544)	1.000000	(8,347,544)	
BAL245000 - NOTES RECEIV FROM ASSOC COMPANIES	I599T	160,000,000	0.966457	154,633,073	
BAL246000 - ACCTS RECEIV FROM ASSOC COMPANIES	I599T	46,046,973	0.966457	44,502,406	
BAL251000 - FUEL STOCK	E202NS	133,238,720	0.955051	127,249,765	
BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES	I399T	503,812,884	0.964881	486,119,462	
BAL263000 - STORES EXPENSE	I399T	232,597	0.964881	224,429	
BAL265100 - PREPAYMENTS - GENERAL	I599T	58,819,923	0.966457	56,846,910	
BAL265600 - PREPAYMENTS - INTEREST PAPER & DEBT	I399T	5,982,154	0.964881	5,772,067	
BAL271000 - INTEREST AND DIVIDENDS RECEIVABLE	I599T	41,685	0.966457	40,287	
BAL272000 - RENTS RECEIVABLE	I599T	27,819,652	0.966457	26,886,489	
BAL273200 - ACCRUED UTILITY REVENUES - FPSC	E206	291,744,089	1.000000	291,744,089	
BAL274100 - MISC CUR & ACC ASSTS - JOB ACCT OTHER	I599T	28,341,917	0.966457	27,391,236	
BAL382210 - OTH REG ASSETS - VERO BEACH	I599T	(0)	0.966457	(0)	
BAL382301 - OTH REG ASSETS - OTHER	I599T	40,924,836	0.966457	39,552,083	
BAL382353 - OTH REG ASSETS - CEDAR BAY - TAX GROSS UP	E102NS	87,555,750	0.956008	83,704,017	
BAL382360 - OTH REG ASSETS - UNDERREC ECCR	E206	15,538	1.000000	15,538	
BAL382385 - OTH REG ASSETS - NUCLEAR MAINT RESERVE	E102NS	90,188,089	0.956008	86,220,554	
BAL383000 - PRELIM SURVEY & INVEST CHARG & R/W	I599T	35,539,259	0.966457	34,347,155	
BAL384000 - CLEARING ACCOUNTS - OTHER	I599T	15,973	0.966457	15,437	
BAL386100 - MISC DEF DEB - OTHER	I599T	279,533,468	0.966457	270,156,995	

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BAL386102 - MISC DEF DEB - FIN 48 - INTEREST REC	I599T	758,155	0.966457	732,724	
BAL386180 - MISC DEF DEB - STORM MAINTENANCE	I399T	2,000,091,653	0.964881	1,929,850,364	
BAL386190 - MISC DEF DEB - DEF PENSION DEBIT	I900	1,676,365,912	0.962686	1,613,814,742	
BAL386417 - MISC DEF DEB - 2021 RATE CASE	E106	4,102,319	1.000000	4,102,319	
BAL387000 - DEF LOSSES FROM DISP OF UTILITY PLT	I599T	13,016	0.966457	12,580	
BAL628200 - ACCUM PRV INJURIES & DAMAGES - WORKERS COMPENSATION	I900	(20,000,000)	0.962686	(19,253,729)	
BAL628370 - ACC PRV PEN/BENFS-POST RETIREMENT BENEFITS	I900	(146,584,633)	0.962686	(141,115,039)	
BAL628410 - ACC MISC OPER PRV - MISC OPER RESERV	I599T	(194,491,934)	0.966457	(187,968,034)	
BAL628430 - ACC MISC OPER PRV - DEF COMPENSAT	I900	(21,603,186)	0.962686	(20,797,094)	
BAL730000 - OTHER NON CURRENT LIABILITY - ARO LIABILITY	I900	(2,524,873,354)	0.962686	(2,430,661,355)	
BAL732100 - ACCTS PAY - GENERAL	I599T	(713,785,195)	0.966457	(689,842,489)	
BAL733100 - NOTES PAYABLE - ASSOC COMPANIES	I599T	0	0.966457	0	
BAL734100 - ACCTS PAYABLE - ASSOC COMPANIES	I599T	(38,037,624)	0.966457	(36,761,716)	
BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC	I599T	(74,138)	0.966457	(71,651)	
BAL735998 - CUSTOMER DEPOSITS - MARGIN CALL COLLATERAL	I599T	(3,368)	0.966457	(3,255)	
BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES	I599T	(37,602,395)	0.966457	(36,341,086)	
BAL736110 - TAXES ACCRUED - STATE INCOME TAXES	I599T	6,421,863	0.966457	6,206,452	
BAL736205 - TAXES ACCRUED - PERSONAL PROPERTY	I409T	(259,801,035)	0.965555	(250,852,141)	
BAL736210 - TAXES ACCRUED - REVENUE TAXES	E206	(97,386,400)	1.000000	(97,386,400)	
BAL736245 - TAXES ACCRUED - OTHER	I599T	(10,573,916)	0.966457	(10,219,232)	
BAL737000 - INTEREST ACCR ON LONG - TERM DEBT	I599T	(164,218,886)	0.966457	(158,710,444)	
BAL737200 - INTEREST ACCR ON CUST DEPOSITS	E206	(4,635,356)	1.000000	(4,635,356)	
BAL741100 - TAX COLLECTIONS PAYABLE	I599T	(97,275,507)	0.966457	(94,012,566)	
BAL742100 - MISC CURR & ACC LIAB - OTHER	I599T	(569,037,308)	0.966457	(549,949,923)	
BAL742600 - MISC CURR & ACC LIAB - JOBBING ACCOUNTS ADVANCED	I599T	(25,875,896)	0.966457	(25,007,934)	
BAL742800 - MISC CURR & ACC LIAB - POLE ATTACH RNT	E104	(5,129,923)	1.000000	(5,129,923)	
BAL742801 - MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	E104	(9,278,647)	1.000000	(9,278,647)	
BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCT	I599T	(1,215,524)	0.966457	(1,174,751)	
BAL853113 - OTH DEF CREDITS - INC TAX PAY - FIN48	I599T	(45,401,873)	0.966457	(43,878,944)	
BAL853200 - OTH DEF CREDITS - OTHER	I599T	(140,470,369)	0.966457	(135,758,531)	
BAL853250 - OTH DEF CREDITS - DEF SJRPP INT	E107	(0)	0.953153	(0)	
BAL854143 - OTH REG LIAB - ARO LIABILITY	I900	(2,703,096,636)	0.962686	(2,602,234,494)	
BAL854304 - OTH REG LIAB - TAX AUDIT REFUND INT	I599T	(595,663)	0.966457	(575,683)	
BAL854306 - OTH REG LIAB - DEF GAIN LAND SALES	I599T	(10,114,567)	0.966457	(9,775,291)	
BAL854314 - OTH REG LIAB - INTEREST INCOME - FIN 48	I599T	(798,002)	0.966457	(771,234)	
BAL854325 - OTH REG LIAB - NUCLEAR COST RECOVERY	E106	(241,630,584)	1.000000	(241,630,584)	
BAL854340 - OTH REG LIAB - BASE	E106	(85,116)	1.000000	(85,116)	
BAL856100 - DEF GAINS FUTURE USE	I599T	(31,527,129)	0.966457	(30,469,605)	
Total I425-WORKING_CAPITAL		(1,634,363,651)		(1,547,599,944)	**0.946913**

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I440-REVS-EXCL-MISC-SERV					
INC040000 - RETAIL SALES - BASE REVENUES	E401	(7,052,047,531)	1.000000	(7,052,047,531)	
INC040420 - CILC INCENTIVES OFFSET	E206	(74,506,795)	1.000000	(74,506,795)	
INC047215 - INTERCHANGE SALES NON RECOVERABLE	E107	(1,939,657)	0.953153	(1,848,791)	
INC054000 - RENT FROM ELECTRIC PROPERTY - GENERAL	I900	(18,687,294)	0.962686	(17,990,004)	
INC054100 - RENT FROM ELECTRIC PROPERTY - FUT USE & PLT IN SERV & STORAGE TANKS	I900	(8,906,784)	0.962686	(8,574,440)	
INC054400 - RENT FROM ELECTRIC PROPERTY - POLE ATTACHMENTS	E104	(33,724,992)	1.000000	(33,724,992)	
INC056060 - OTH ELECTRIC REVENUES - SOLAR NOW	E206	(3,628,260)	1.000000	(3,628,260)	
INC056213 - OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (SHORT-TERM FIRM & NON	E101	(6,747,215)	0.901706	(6,084,006)	
INC056222 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REACTIVE & VOLTAGE CNTL	I345T	(1,575,417)	0.954244	(1,503,332)	
INC056224 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REG, SPINNING & SUPPLEME	I310	(889,282)	0.954513	(848,832)	
INC056249 - OTH ELECTRIC REVENUES - WHOLESALE DISTRIBUTION WHEELING	E104	(221,951)	1.000000	(221,951)	
INC056400 - OTH ELECTRIC REVENUES - USE CHARGE RECOVERIES PSL 2	E107	(2,305,606)	0.953153	(2,197,596)	
INC056700 - OTH ELECTRIC REVENUES - MISC	E401	(25,431,501)	1.000000	(25,431,501)	
INC056920 - OTH ELECTRIC REVENUES - UNBILLED REVENUES - FPSC	E401	489,015	1.000000	489,015	
INC056921 - OTH ELECTRIC REVENUES - NET METERING	E206	81,638	1.000000	81,638	
Total I440-REVS-EXCL-MISC-SERV		(7,230,041,631)		(7,228,037,378)	**0.999723**
I450-MISC-SERV-REVS					
INC050400 - FIELD COLLECTION LATE PAYMENT CHARGES	E206	(63,144,351)	1.000000	(63,144,351)	
INC051010 - MISC SERV REVS - INITIAL CONNECTION	E356	(883,377)	1.000000	(883,377)	
INC051020 - MISC SERV REVS - RECONNECT AFTER NON PAYMENT	E356	(4,536,584)	1.000000	(4,536,584)	
INC051030 - MISC SERV REVS - CONNECT / DISCONNECT	E356	(9,275,260)	1.000000	(9,275,260)	
INC051040 - MISC SERV REVS - RETURNED CUSTOMER CHECKS	E356	(10,917,678)	1.000000	(10,917,678)	
INC051050 - MISC SERV REVS - CURRENT DIVERSION PENALTY	E206	(1,158,500)	1.000000	(1,158,500)	
INC051060 - MISC SERV REVS - OTHER BILLINGS	E206	(2,761,925)	1.000000	(2,761,925)	
INC051100 - MISC SERV REVS - REIMBURSEMENTS - OTHER	E206	1,597,791	1.000000	1,597,791	
Total I450-MISC-SERV-REVS		(91,079,884)		(91,079,884)	**1.000000**
I500-O&M-EXCL-CUST-ACCTS					
INC100000 - STEAM O&M - OPERATION SUPERV & ENG	BLENDED	1,882,488	0.954775	1,797,352	
INC101210 - STEAM O&M - FUEL - NON RECV EXP	BLENDED	2,551,797	0.944126	2,409,218	
INC102000 - STEAM O&M - STEAM EXPENSES	BLENDED	4,253,728	0.955993	4,066,534	
INC105000 - STEAM O&M - ELECTRIC EXPENSES	BLENDED	574,586	0.955955	549,279	
INC106000 - STEAM O&M - MISC STEAM EXP	BLENDED	14,086,012	0.953901	13,436,658	
INC110000 - STEAM O&M - MAINT SUPERV & ENG	BLENDED	1,723,028	0.952978	1,642,008	
INC111000 - STEAM O&M - MAINT OF STRUCTURES	BLENDED	1,601,487	0.954579	1,528,746	
INC112000 - STEAM O&M - MAINT OF BOILER PLANT	BLENDED	6,422,423	0.952825	6,119,445	
INC113000 - STEAM O&M - MAINT OF ELECTRIC PLANT	BLENDED	1,594,920	0.946835	1,510,127	
INC114000 - STEAM O&M - MAINT OF MISC STEAM PLT	BLENDED	411,948	0.954730	393,299	

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INC117000 - NUCLEAR O&M - OPERAT SUPERV & ENG	BLENDED	63,872,171	0.956092	61,067,650	
INC118210 - NUCLEAR O&M - NUCL FUEL EXP	E201	11,072,892	0.943639	10,448,817	
INC119000 - NUCLEAR O&M - COOLANTS AND WATER	BLENDED	7,364,996	0.956207	7,042,462	
INC120000 - NUCLEAR O&M - STEAM EXPENSES	BLENDED	51,504,023	0.956114	49,243,724	
INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES	BLENDED	215,327	0.956004	205,854	
INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR EXP	BLENDED	73,090,971	0.955690	69,852,319	
INC125000 - NUCLEAR O&M - RENTS	E102NS	378,600	0.956008	361,945	
INC128000 - NUCLEAR O&M - MAINT SUPERV & ENG	BLENDED	91,598,533	0.955240	87,498,619	
INC129000 - NUCLEAR O&M - MAINT OF STRUCTURES	BLENDED	9,429,601	0.956042	9,015,098	
INC130000 - NUCLEAR O&M - MAINT OF REACTOR PLANT	BLENDED	13,352,333	0.956482	12,771,262	
INC131000 - NUCLEAR O&M - MAINT OF ELECTRIC PLANT	BLENDED	7,569,784	0.955855	7,235,615	
INC132000 - NUCLEAR O&M - MAINT OF MISC NUCL PLT	BLENDED	4,391,401	0.956577	4,200,712	
INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG	BLENDED	22,197,777	0.952874	21,151,694	
INC147200 - OTH PWR O&M - FUEL N-RECOV EMISSIONS	BLENDED	5,071,441	0.943648	4,785,656	
INC148000 - OTH PWR O&M - GENERATION EXPENSES	BLENDED	22,486,022	0.952932	21,427,648	
INC149000 - OTH PWR O&M - MISC OTH PWR GENERAT	BLENDED	36,562,752	0.953177	34,850,764	
INC149111 - OTH PWR O&M - WC H20 RECLAMATION	E103INT	3,380,614	0.952535	3,220,153	
INC151000 - OTH PWR O&M - MAINT SUPERV & ENG	BLENDED	14,651,529	0.947807	13,886,818	
INC152000 - OTH PWR O&M - MAINT OF STRUCTURES	BLENDED	36,553,966	0.952563	34,819,944	
INC153000 - OTH PWR O&M - MAINT GENR & ELECT PLT	BLENDED	44,627,725	0.944376	42,145,364	
INC154000 - OTH PWR O&M - MAINT MISC OTH PWR GEN	BLENDED	7,700,432	0.945590	7,281,452	
INC156000 - OTH PWR O&M - SYS CNTR & L DISPATCH	I340	2,361,777	0.953440	2,251,813	
INC157000 - OTH PWR O&M - OTHER EXPENSES	I340	2,582,210	0.953440	2,461,983	
INC260010 - TRANS O&M - OPERAT SUPERV & ENG	E101	7,797,985	0.901706	7,031,492	
INC261000 - TRANS O&M - LOAD DISPATCHING	E101	12,144,815	0.901706	10,951,057	
INC262000 - TRANS O&M - STATION EXPENSES	E101	2,491,414	0.901706	2,246,524	
INC263000 - TRANS O&M - OVERHEAD LINE EXPENSES	E101	90,907	0.901706	81,971	
INC265000 - TRANS O&M - TRANS OF ELECTR BY OTH	E101	5,796,852	0.901706	5,227,058	
INC266000 - TRANS O&M - MISC TRANS EXP	E101	5,694,999	0.901706	5,135,217	
INC267000 - TRANS O&M - RENTS	E101	123,116	0.901706	111,014	
INC268010 - TRANS O&M - MAINT SUPERV & ENG	E101	2,026,695	0.901706	1,827,483	
INC269000 - TRANS O&M - MAINT OF STRUCTURES	E101	3,639,194	0.901706	3,281,485	
INC270000 - TRANS O&M - MAINT OF STATION EQ	E101	3,543,684	0.901706	3,195,363	
INC271000 - TRANS O&M - MAINT OF OVERHEAD LINES	E101	10,666,617	0.901706	9,618,157	
INC272000 - TRANS O&M - MAINT UNDERGROUND LINES	E101	1,013,050	0.901706	913,473	
INC273000 - TRANS O&M - MAINT OF MISC TRANS PLANT	E101	741,415	0.901706	668,539	
INC380000 - DIST O&M - OPERATION SUPERV & ENG	E104	24,211,297	1.000000	24,211,297	
INC381000 - DIST O&M - LOAD DISPATCHING	E104	4,262,189	1.000000	4,262,189	
INC382000 - DIST O&M - SUBSTATION EXPENSES	E104	2,938,933	1.000000	2,938,933	
INC383000 - DIST O&M - OVERHEAD LINE EXPENSES	I365T	9,380,436	1.000000	9,380,436	

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INC384000 - DIST O&M - UNDERGROUND LINE EXP	I367T	5,867,695	1.000000	5,867,695	
INC385000 - DIST O&M - ST LIGHT & SIGNAL SYSTEMS	E508	285,278	1.000000	285,278	
INC386000 - DIST O&M - METER EXPENSES	E325	(3,612,192)	0.996099	(3,598,102)	
INC387000 - DIST O&M - CUSTOMER INSTALLATIONS EXP	E309	1,176,860	1.000000	1,176,860	
INC388000 - DIST O&M - MISC DISTRIBUTION EXPENSES	E104	27,525,809	1.000000	27,525,809	
INC389000 - DIST O&M - RENTS	E104	4,166,220	1.000000	4,166,220	
INC390000 - DIST O&M - MAINT SUPERV & ENG	E104	19,644,242	1.000000	19,644,242	
INC392000 - DIST O&M - MAINT OF STATION EQ	E104	8,733,096	1.000000	8,733,096	
INC393000 - DIST O&M - MAINT OF OVERHEAD LINES	I365T	99,996,459	1.000000	99,996,459	
INC394000 - DIST O&M - MAINT UNDERGROUND LINES	I367T	16,787,783	1.000000	16,787,783	
INC395000 - DIST O&M - MAINT OF LINE TRANSFORMERS	E104	7,971	1.000000	7,971	
INC396000 - DIST O&M - MAINT S LIGHT & SIGNAL SYST	E508	8,611,231	1.000000	8,611,231	
INC397000 - DIST O&M - MAINT OF METERS	E325	4,678,850	0.996099	4,660,600	
INC398000 - DIST O&M - MAINT OF MISC DISTRIBUTION PLANT	E104	6,608,451	1.000000	6,608,451	
INC407000 - CUST SERV & INFO - SUPERVISION	E356	681,023	1.000000	681,023	
INC408000 - CUST SERV & INFO - CUST ASSIST EXP	E356	2,258,856	1.000000	2,258,856	
INC410000 - CUST SERV & INFO - MISC CUST SERV & INF	E356	7,839,858	1.000000	7,839,858	
INC516000 - MISC AND SELLING EXPENSES	E356	19,639,859	1.000000	19,639,859	
INC520010 - A&G EXP - SALARIES	I900	271,463,326	0.962686	261,334,064	
INC521000 - A&G EXP - OFF SUPPL & EXP	I900	39,174,517	0.962686	37,712,777	
INC522000 - A&G EXP - ADMIN EXP TRANSFERRED CR.	I900	(143,288,038)	0.962686	(137,941,452)	
INC523000 - A&G EXP - OUTSIDE SERVICES EMPLOYED	I900	66,734,399	0.962686	64,244,301	
INC524000 - A&G EXP - PROPERTY INSURANCE	I399T	18,120,577	0.964881	17,484,200	
INC524100 - A&G EXP - PROP INSUR NUCL OUTAGE	E102NS	(347,531)	0.956008	(332,242)	
INC525000 - A&G EXP - INJURIES AND DAMAGES	I900	33,593,263	0.962686	32,339,779	
INC526100 - A&G EXP - EMP PENSIONS & BENEFITS	I900	50,706,865	0.962686	48,814,812	
INC528010 - A&G EXP - REG COMM EXP FPSC	E206	270,258	1.000000	270,258	
INC528220 - A&G EXP - REGULATORY COMMISSION EXPENSE - RAF - RETAIL BASE	E206	5,461,079	1.000000	5,461,079	
INC530000 - A&G EXP - MISC GENERAL EXPENSES	I900	14,086,190	0.962686	13,560,585	
INC531000 - A&G EXP - RENTS	I900	11,253,711	0.962686	10,833,795	
INC535000 - A&G EXP - MAINT OF GEN PLT	I900	11,095,253	0.962686	10,681,250	
Total I500-O&M-EXCL-CUST-ACCTS		1,272,904,105		1,227,118,110	**0.964030**
I540-O&M-CA-EXCL-SUP					
INC402000 - CUST ACCT O&M - METER READING EXP	E330	7,756,880	0.999656	7,754,213	
INC403000 - CUST ACCT O&M - CUST REC & COLLECT	E356	67,094,576	1.000000	67,094,576	
INC404000 - CUST ACCT O&M - UNCOLLECTIBLE ACCTS	E401	9,689,336	1.000000	9,689,336	
Total I540-O&M-CA-EXCL-SUP		84,540,793		84,538,126	**0.999968**
I545-O&M-CA-SUP					

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	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTONAL	INTERNAL SEPARATION FACTOR
INC401000 - CUST ACCT O&M - SUPERVISION	I540	7,623,882	0.999968	7,623,641	
Total I545-O&M-CA-SUP		7,623,882		7,623,641	**0.999968**
I600-DEPR-EXP-TOTAL					
INC603000 - DEPR & AMORT EXP - INTANGIBLE	I900	158,722,656	0.962686	152,800,150	
INC603001 - DEPR & AMORT EXP - INTANGIBLE ARO	I900	7,952,632	0.962686	7,655,891	
INC603010 - DEPR & AMORT EXP - STEAM (EXC COAL)	BLENDED	12,741,763	0.955820	12,178,832	
INC603011 - DEPR & AMORT EXP - FOSSIL DECOMM	BLENDED	12,704,472	0.954502	12,126,439	
INC603020 - DEPR & AMORT EXP - TURKEY POINT	BLENDED	200,258,378	0.956013	191,449,516	
INC603022 - DEPR & AMORT EXP - ST LUCIE 1	E102NS	67,642,078	0.956008	64,666,383	
INC603024 - DEPR & AMORT EXP - ST LUCIE COMMON	E102NS	18,479,888	0.956008	17,666,924	
INC603026 - DEPR & AMORT EXP - ST LUCIE 2	E102NS	56,963,591	0.956008	54,457,661	
INC603030 - DEPR & AMORT EXP - OTH PROD - GT	BLENDED	769,576,825	0.953351	733,677,011	
INC603036 - DEPR & AMORT EXP - DISMANT OTH PROD	BLENDED	12,683,144	0.952943	12,086,316	
INC603041 - DEPR & AMORT EXP - TRANSMISSION	E101	155,099,494	0.901706	139,854,198	
INC603047 - DEPR & AMORT EXP - TRANSMISSION - GSU	BLENDED	17,196,979	0.954083	16,407,342	
INC603048 - DEPR & AMORT EXP - TRANSMISSION - OTHER	E106	1,539,631	1.000000	1,539,631	
INC603051 - DEPR & AMORT EXP - DIST 361 - STRUCTURES	E104	5,742,175	1.000000	5,742,175	
INC603052 - DEPR & AMORT EXP - DIST 362 - STATION EQ	E104	53,858,584	1.000000	53,858,584	
INC603053 - DEPR & AMORT EXP - DIST 363 - STOR BATT EQUIP	E104	410,573	1.000000	410,573	
INC603054 - DEPR & AMORT EXP - DIST 364 - POL, TOWR & FIX	E104	105,751,468	1.000000	105,751,468	
INC603055 - DEPR & AMORT EXP - DIST 365 - OH COND & DEV	E104	99,789,127	1.000000	99,789,127	
INC603056 - DEPR & AMORT EXP - DIST 366 - UG CONDUIT	E104	31,344,045	1.000000	31,344,045	
INC603057 - DEPR & AMORT EXP - DIST 367 - UG COND & DEV	E104	75,399,700	1.000000	75,399,700	
INC603058 - DEPR & AMORT EXP - DIST 368 - TRANSF	E109	91,813,555	1.000000	91,813,555	
INC603059 - DEPR & AMORT EXP - DIST 369 - SERVICES	E303	37,549,541	1.000000	37,549,541	
INC603060 - DEPR & AMORT EXP - DIST 370 - METERS	E325	50,004,775	0.996099	49,809,724	
INC603061 - DEPR & AMORT EXP - DIST 371 - INSTAL ON CP	E509	3,821,189	1.000000	3,821,189	
INC603063 - DEPR & AMORT EXP - DIST 373 - S LGT & TFC SIG	E508	17,294,635	1.000000	17,294,635	
INC603090 - DEPR & AMORT EXP - AMORT ELECT PLT - ACQUI ADJ - VERO	E104	3,687,996	1.000000	3,687,996	
INC603091 - DEPR & AMORT EXP - GEN PLT - STRUCTURES	I900	14,676,407	0.962686	14,128,779	
INC603093 - DEPR & AMORT EXP - GEN PLT - OTHER	I900	137,440,077	0.962686	132,311,700	
INC603980 - DEPR EXP - AMORT ELECT PLT - ACQUI ADJ	E106	69,183	1.000000	69,183	
Total I600-DEPR-EXP-TOTAL		2,220,214,560		2,139,348,266	**0.963577**
I605-AMORT-PROP-LOSS					
INC605000 - ACCRETION EXPENSE - ARO REG DEBIT	I900	108,841,951	0.962686	104,780,671	
INC607000 - AMORT PROP LOSS & UNRECOV REG CSTS	I409T	(7,190,521)	0.965555	(6,942,843)	
INC607143 - REGULATORY CREDIT - ASSET RET OBLIG	I900	(116,794,583)	0.962686	(112,436,562)	
INC607699 - REGULATORY DEBIT - VERO BEACH	E104	13,341	1.000000	13,341	

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	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTONAL	INTERNAL SEPARATION FACTOR
Total I605-AMORT-PROP-LOSS		(15,129,812)		(14,585,392)	**0.964017**
I608-TAX-OTH-INC-TAX					
INC608100 - TAX OTH TH INC TAX - UTILITY OPERAT INCOME CLEARING	I900	44,376,448	0.962686	42,720,605	
INC608105 - TAX OTH TH INC TAX - PROPERTY TAX	I409T	718,926,337	0.965555	694,162,789	
INC608130 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - RETAIL BASE	E401	265,833,647	1.000000	265,833,647	
INC608150 - TAX OTH TH INC TAX - OCCUPATIONAL LIC	I900	71,708	0.962686	69,032	
Total I608-TAX-OTH-INC-TAX		1,029,208,140		1,002,786,073	**0.974328**
I611-GAIN-LOSS-SALE-PLT					
INC611600 - GAIN FR DISP OF UTIL PLT FUTURE USE	E104	(476,963)	1.000000	(476,963)	
Total I611-GAIN-LOSS-SALE-PLT		(476,963)		(476,963)	**1.000000**
I827-INTEREST-EXP					
INC827000 - INTEREST ON LONG-TERM DEBT	I399T	665,342,618	0.964881	641,976,428	
INC828000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE	I399T	14,174,565	0.964881	13,676,768	
INC828100 - AMORTIZATION OF LOSS ON REACQ. DEBT	I399T	5,447,106	0.964881	5,255,808	
INC831100 - INTEREST ON CUSTOMER DEPOSITS	E206	9,310,118	1.000000	9,310,118	
INC831510 - INTEREST ON SHORT TERM DEBT	I399T	6,463,310	0.964881	6,236,325	
INC831520 - INTEREST ON INTERNAL REVENUE SERVICE AUDITS	E401	325,049	1.000000	325,049	
Total I827-INTEREST-EXP		701,062,766		676,780,496	**0.965364**
I900-LABOR-EXC-A&G					
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	BLENDED	338,039	0.954775	322,751	
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	BLENDED	78,690	0.944126	74,293	
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	BLENDED	382,273	0.955993	365,450	
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	BLENDED	203,187	0.955955	194,238	
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	BLENDED	5,648,756	0.953901	5,388,353	
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	BLENDED	209,834	0.952978	199,968	
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	BLENDED	473,007	0.954579	451,523	
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	BLENDED	1,235,599	0.952825	1,177,310	
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	BLENDED	699,977	0.946835	662,763	
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	BLENDED	130,028	0.954730	124,142	
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	BLENDED	44,383,699	0.956092	42,434,884	
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	BLENDED	3,150,377	0.956207	3,012,413	
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	BLENDED	44,301,329	0.956114	42,357,127	
L_INC123000 - NUCLEAR O&M PAY - ELECTRIC EXP	BLENDED	453	0.956004	433	
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	BLENDED	33,952,424	0.955690	32,447,996	
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	BLENDED	197,627,071	0.955240	188,781,360	
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	BLENDED	163,170	0.956042	155,998	

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	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTONAL	INTERNAL SEPARATION FACTOR
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	BLENDED	75,875	0.956482	72,573	
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	BLENDED	539,172	0.955855	515,370	
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	BLENDED	1,314	0.956577	1,257	
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	BLENDED	11,651,898	0.952874	11,102,795	
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	BLENDED	3,434,834	0.943648	3,241,274	
L_INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES	BLENDED	9,036,546	0.952932	8,611,213	
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPENSES	BLENDED	21,250,745	0.953177	20,255,715	
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	BLENDED	7,690,371	0.947807	7,288,985	
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	BLENDED	18,338,874	0.952563	17,468,927	
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	BLENDED	18,723,679	0.944376	17,682,198	
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	BLENDED	2,785,507	0.945590	2,633,948	
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	I340	855,316	0.953440	815,493	
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	I340	1,476,225	0.953440	1,407,493	
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	E101	6,664,445	0.901706	6,009,372	
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	E101	3,056,457	0.901706	2,756,027	
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	E101	309,127	0.901706	278,742	
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	E101	53,489	0.901706	48,231	
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	E101	4,000,408	0.901706	3,607,193	
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	E101	1,390,790	0.901706	1,254,085	
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	E101	2,937,595	0.901706	2,648,848	
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	E101	1,167,769	0.901706	1,052,985	
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	E101	1,161,291	0.901706	1,047,143	
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	E101	16,452	0.901706	14,835	
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	E104	18,136,396	1.000000	18,136,396	
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	E104	492,359	1.000000	492,359	
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	I365T	3,028,150	1.000000	3,028,150	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	I367T	1,197,267	1.000000	1,197,267	
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES	E508	244,327	1.000000	244,327	
L_INC386000 - DIST O&M PAY - METER EXPENSES	E325	(9,261,016)	0.996099	(9,224,892)	
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	E309	898,377	1.000000	898,377	
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	E104	3,726,824	1.000000	3,726,824	
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	E104	2,868,610	1.000000	2,868,610	
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	E104	2,837,257	1.000000	2,837,257	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	I365T	24,743,724	1.000000	24,743,724	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	I367T	10,515,148	1.000000	10,515,148	
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	E104	4,026	1.000000	4,026	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS	E508	4,401,985	1.000000	4,401,985	
L_INC397000 - DIST O&M PAY - MAINT OF METERS	E325	3,420,168	0.996099	3,406,827	
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	E104	17,274	1.000000	17,274	
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	I540	5,570,838	0.999968	5,570,663	

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	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTONAL	INTERNAL SEPARATION FACTOR
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	E330	15,472,095	0.999656	15,466,776	
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	E356	33,819,709	1.000000	33,819,709	
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	E356	361,379	1.000000	361,379	
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	E356	1,333,604	1.000000	1,333,604	
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	E356	5,226,321	1.000000	5,226,321	
L_INC516000 - MISC AND SELLING EXPENSES	E356	578,265	1.000000	578,265	
Total I900-LABOR-EXC-A&G		579,229,179		557,616,080	**0.962686**

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
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COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
BAL001100 - PLT IN SERV - STEAM	000: NON-PRODUCTION PLANT	E107	(17,479)	0.953153	(16,660)	
	010: CUTLER	E103PEAK	(69,732)	0.952959	(66,452)	
	070: SANFORD UNIT 3	E103INT	(97,608)	0.952535	(92,975)	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	42,882	0.952959	40,865	
	112: FT. MYERS UNIT 2	E103INT	137,584	0.952535	131,053	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	62,573	0.952959	59,630	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	9,290	0.952959	8,853	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	1,063	0.952535	1,013	
	130: CAPE CANAVERAL	E103INT	17,737	0.952535	16,896	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	210,489	0.956008	201,229	
	171: MANATEE UNIT 3	E103INT	6,658,021	0.952535	6,341,998	
	173: MANATEE UNIT 1	E103PEAK	20,270,574	0.952959	19,317,028	
	174: MANATEE UNIT 2	E103PEAK	19,871,151	0.952959	18,936,394	
	181: MARTIN UNIT 1	E103PEAK	(0)	0.952959	(0)	
	182: MARTIN UNIT 8	E103INT	(1,159)	0.952535	(1,104)	
	184: MARTIN UNIT 2	E103PEAK	(0)	0.952959	(0)	
	187: MARTIN UNIT 3	E103INT	(545)	0.952535	(519)	
	189: MARTIN UNIT 4	E103INT	(545)	0.952535	(519)	
	505: SCHERER UNIT 4	E102NS	57,950,727	0.956008	55,401,371	
	TOTAL BAL001100		105,045,022		100,278,100	**0.954620**
BAL001300 - PLT IN SERV - OTH PRODUCTION	000: NON-PRODUCTION PLANT	E107	75,105,452	0.953153	71,587,024	
	040: RIVIERA UNIT #3 & #4	E103INT	128,985	0.952535	122,863	
	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	1,004,633,279	0.952535	956,948,395	
	050: PUTNAM	E103INT	37,983	0.952535	36,181	
	070: SANFORD UNIT 3	E103INT	1,717,612	0.952535	1,636,086	
	071: SANFORD UNIT 5	E103INT	659,517,546	0.952535	628,213,569	
	072: SANFORD UNIT 4	E103INT	656,915,361	0.952535	625,734,896	
	080: FT. LAUDERDALE UNIT 4	E103INT	17,344	0.952535	16,521	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	26,255,135	0.952959	25,020,070	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	434,551,287	0.952959	414,109,611	
	083: DANIA BEACH ENERGY CENTER	E103INT	441,813,968	0.952535	420,843,284	
	084: FT. LAUDERDALE UNIT 5	E103INT	0	0.952535	0	
	112: FT. MYERS UNIT 2	E103INT	1,099,890,742	0.952535	1,047,684,466	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	172,701,779	0.952959	164,577,734	
	114: FT. MYERS UNIT 3	E103PEAK	129,918,943	0.952959	123,807,441	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	42,862,429	0.952959	40,846,143	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	1,174,867,119	0.952535	1,119,102,091	
	122: PORT EVERGLADES GAS TURBINES	E103PEAK	3,179,195	0.952959	3,029,643	
	130: CAPE CANAVERAL	E103INT	29,935,670	0.952535	28,514,774	

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COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	131: CAPE CANAVERAL UNIT 3	E103INT	937,332,778	0.952535	892,842,310	
	141: TURKEY POINT UNIT 5	E103INT	709,692,628	0.952535	676,007,092	
	171: MANATEE UNIT 3	E103INT	819,029,978	0.952535	780,154,749	
	172: MANATEE PV SOLAR	E102NS	125,217,554	0.956008	119,709,011	
	173: MANATEE UNIT 1	E103PEAK	165,515	0.952959	157,729	
	174: MANATEE UNIT 2	E103PEAK	165,515	0.952959	157,729	
	182: MARTIN UNIT 8	E103INT	858,121,914	0.952535	817,391,187	
	187: MARTIN UNIT 3	E103INT	371,462,661	0.952535	353,831,198	
	189: MARTIN UNIT 4	E103INT	382,725,776	0.952535	364,559,711	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	1,018,802,477	0.952535	970,445,053	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	1,201,617,015	0.952535	1,144,582,305	
	197: BABCOCK RANCH SOLAR PV.	E102NS	145,838,666	0.956008	139,422,964	
	199: CITRUS PV SOLAR	E102NS	134,845,446	0.956008	128,913,355	
	210: VOLUNTARY SOLAR PARTNERSHIP (VSP)	E102NS	39,790,278	0.956008	38,039,833	
	211: C & I SOLAR PARTNERSHIP	E102NS	14,374,336	0.956008	13,741,984	
	212: IOTA CAROL (SOLAR PROJECT)	E102NS	106,849,854	0.956008	102,149,339	
	213: MAGNOLIA SPRINGS SOLAR	E102NS	81,168,803	0.956008	77,598,043	
	214: HIBISCUS SOLAR	E102NS	105,462,030	0.956008	100,822,568	
	217: EGRET SOLAR	E102NS	77,452,884	0.956008	74,045,594	
	218: EVANS PROPERTIES (FLA MAID)	E102NS	73,383,697	0.956008	70,155,417	
	260: CORAL FARM SOLAR	E102NS	90,219,416	0.956008	86,250,503	
	261: HORIZON SOLAR	E102NS	93,655,437	0.956008	89,535,367	
	262: IBIS SOLAR	E102NS	98,304,176	0.956008	93,979,600	
	263: HAMMOCK SOLAR	E102NS	98,125,486	0.956008	93,808,772	
	264: INTERSTATE SOLAR	E102NS	92,510,422	0.956008	88,440,723	
	265: TWIN LAKES SOLAR	E102NS	80,326,387	0.956008	76,792,687	
	266: KROME SOLAR	E102NS	100,610,462	0.956008	96,184,429	
	267: WILDFLOWER SOLAR	E102NS	88,931,306	0.956008	85,019,059	
	268: BLUE CYPRESS SOLAR	E102NS	93,706,888	0.956008	89,584,555	
	269: LOGGERHEAD SOLAR	E102NS	94,179,804	0.956008	90,036,667	
	270: BAREFOOT BAY SOLAR	E102NS	96,690,807	0.956008	92,437,206	
	271: INDIAN RIVER SOLAR	E102NS	92,825,487	0.956008	88,741,929	
	272: MIAMI DADE SOLAR	E102NS	11,116	0.956008	10,627	
	273: ECHO RIVER SOLAR	E102NS	100,101,758	0.956008	95,698,104	
	275: PIONEER TRAIL SOLAR	E102NS	5,780	0.956008	5,526	
	276: NORTHERN PRESERVE SOLAR	E102NS	72,814,185	0.956008	69,610,960	
	278: SUNSHINE GATEWAY SOLAR	E102NS	95,195,477	0.956008	91,007,658	
	279: BLUE HERON SOLAR	E102NS	84,629,675	0.956008	80,906,665	
	280: SWEETBAY SOLAR	E102NS	75,874,245	0.956008	72,536,402	
	284: TRAILSIDE SOLAR	E102NS	79,838,086	0.956008	76,325,866	

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	285: LAKESIDE SOLAR	E102NS	77,743,474	0.956008	74,323,400	
	286: CATTLE RANCH SOLAR	E102NS	76,108,366	0.956008	72,760,224	
	287: OKEECHOBEE SOLAR	E102NS	99,482,373	0.956008	95,105,966	
	288: SOUTHFORK SOLAR	E102NS	100,638,517	0.956008	96,211,249	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	664,125,768	0.952535	632,603,061	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	845,346,553	0.952535	805,222,208	
	302: PALM BAY SOLAR	E102NS	88,355,336	0.956008	84,468,427	
	305: WILLOW SOLAR DEL MONTE SOUTH	E102NS	83,203,695	0.956008	79,543,417	
	306: ELDER BRANCH SOLAR DEL MONTE NORTH	E102NS	5,500,000	0.956008	5,258,045	
	307: NASSAU SOLAR	E102NS	93,986,859	0.956008	89,852,209	
	308: UNION SPRINGS SOLAR	E102NS	73,563,122	0.956008	70,326,950	
	311: ORANGE BLOSSOM	E102NS	81,386,613	0.956008	77,806,271	
	316: SUNDEW SOLAR	E102NS	3,055,000	0.956008	2,920,605	
	325: BABCOCK RANCH RESERVE SOLAR	E102NS	79,202,974	0.956008	75,718,694	
	327: DISCOVERY SOLAR ENERGY CENTER	E102NS	85,377,677	0.956008	81,621,761	
	328: RODEOSOLAR ENERGY CENTER	E102NS	75,492,975	0.956008	72,171,905	
	334: BLUEFIELD ORGANIC FARMS (LAND FOR SOLAR)	E102NS	87,957,218	0.956008	84,087,824	
	374: DANIA BEACH ENERGY STORAGE	E102NS	26,127,530	0.956008	24,978,133	
	400: WYNWOOD ENERGY STORAGE CENTER	E102NS	595,272	0.956008	569,085	
	405: MANATEE ENERGY STORAGE CENTER	E102NS	306,619,460	0.956008	293,130,725	
	406: ECHO RIVER ENERGY STORAGE CENTER	E102NS	20,436,606	0.956008	19,537,564	
	407: SUNSHINE GATEWAY ENERGY STORAGE CENTER	E102NS	20,437,736	0.956008	19,538,643	
	994: UNIDENTIFED BATTERY STORAGE	E102NS	21,657,587	0.956008	20,704,831	
	997: RENEWABLE-DEFAULT	E102NS	660,451,600	0.956008	631,397,159	
	TOTAL BAL001300		18,462,958,344		17,603,329,622	**0.953440**
BAL001401 - PLT IN SERV - TRANSMISSION - GSU	000: NON-PRODUCTION PLANT	I345T	215,748,827	0.954244	205,877,017	
	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	16,979,473	0.952535	16,173,543	
	071: SANFORD UNIT 5	E103INT	8,607,851	0.952535	8,199,280	
	072: SANFORD UNIT 4	E103INT	8,607,851	0.952535	8,199,280	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	646,665	0.952959	616,245	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	10,839,143	0.952959	10,329,260	
	112: FT. MYERS UNIT 2	E103INT	24,011,403	0.952535	22,871,703	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	10,920,442	0.952959	10,406,735	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	1,621,242	0.952959	1,544,977	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	20,638,128	0.952535	19,658,540	
	131: CAPE CANAVERAL UNIT 3	E103INT	56,156,407	0.952535	53,490,945	
	141: TURKEY POINT UNIT 5	E103INT	18,438,222	0.952535	17,563,053	
	143: TURKEY POINT UNIT 3	E102NS	10,300,416	0.956008	9,847,282	
	144: TURKEY POINT UNIT 4	E102NS	10,300,416	0.956008	9,847,282	

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	150: ST LUCIE COMMON	E102NS	2,290,074	0.956008	2,189,330	
	151: ST LUCIE UNIT 1	E102NS	14,087,475	0.956008	13,467,742	
	152: ST LUCIE UNIT 2	E102NS	28,523,514	0.956008	27,268,713	
	171: MANATEE UNIT 3	E103INT	14,118,563	0.952535	13,448,426	
	173: MANATEE UNIT 1	E103PEAK	326,568	0.952959	311,206	
	174: MANATEE UNIT 2	E103PEAK	326,568	0.952959	311,206	
	182: MARTIN UNIT 8	E103INT	13,587,656	0.952535	12,942,718	
	187: MARTIN UNIT 3	E103INT	18,992,347	0.952535	18,090,876	
	189: MARTIN UNIT 4	E103INT	18,992,347	0.952535	18,090,876	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	88,021,161	0.952535	83,843,239	
	212: IOTA CAROL (SOLAR PROJECT)	E102NS	1,091,737	0.956008	1,043,709	
	218: EVANS PROPERTIES (FLA MAID)	E102NS	1,091,737	0.956008	1,043,709	
	260: CORAL FARM SOLAR	E102NS	13,009	0.956008	12,436	
	305: WILLOW SOLAR DEL MONTE SOUTH	E102NS	1,091,737	0.956008	1,043,709	
	328: RODEOSOLAR ENERGY CENTER	E102NS	1,091,737	0.956008	1,043,709	
	334: BLUEFIELD ORGANIC FARMS (LAND FOR SOLAR)	E102NS	1,088,304	0.956008	1,040,428	
	997: RENEWABLE-DEFAULT	E102NS	11,803,967	0.956008	11,284,690	
	TOTAL BAL001401		630,354,985		601,101,864	**0.953593**
BAL005300 - PLT FUTURE USE - OTH PRODUCTION	000: NON-PRODUCTION PLANT	E107	72,404,181	0.953153	69,012,298	
	196: HENDRY SITE	E102NS	45,935,325	0.956008	43,914,548	
	201: ST LUCIE RIVER FARMS SOLAR	E102NS	20,860,996	0.956008	19,943,283	
	212: IOTA CAROL (SOLAR PROJECT)	E102NS	(9,722,277)	0.956008	(9,294,577)	
	213: MAGNOLIA SPRINGS SOLAR	E102NS	3,174,259	0.956008	3,034,617	
	216: CLYMAN SOLAR	E102NS	22,169,093	0.956008	21,193,835	
	219: EVANS GROVE LANDS (RICHARDSON)	E102NS	3,259,409	0.956008	3,116,022	
	281: TESORO GROVES SOLAR	E102NS	6,911,600	0.956008	6,607,547	
	282: WEYERHAEUSER SOLAR	E102NS	9,877,277	0.956008	9,442,758	
	283: RYLAND SOLAR	E102NS	4,717,224	0.956008	4,509,705	
	300: JEBBIE SOLAR	E102NS	18,920,796	0.956008	18,088,437	
	301: DAVIS & DAVIS LLP	E102NS	6,873,189	0.956008	6,570,826	
	302: PALM BAY SOLAR	E102NS	(1,071)	0.956008	(1,024)	
	305: WILLOW SOLAR DEL MONTE SOUTH	E102NS	3,856,394	0.956008	3,686,744	
	306: ELDER BRANCH SOLAR DEL MONTE NORTH	E102NS	5,443,403	0.956008	5,203,938	
	309: NORRIS	E102NS	4,813,038	0.956008	4,601,304	
	311: ORANGE BLOSSOM	E102NS	147,064	0.956008	140,594	
	312: LAKEWOOD PARK	E102NS	19,998,309	0.956008	19,118,548	
	313: SOUTHEAST GROVE	E102NS	23,073,753	0.956008	22,058,697	
	314: RAYONIER ATLANTIC TIMBER	E102NS	4,061,031	0.956008	3,882,379	
	315: ST JOE COMPANY	E102NS	9,951,463	0.956008	9,513,680	

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	316: SUNDEW SOLAR	E102NS	2,966,578	0.956008	2,836,073	
	317: RIDGE FARM NORTH 320	E102NS	2,517,046	0.956008	2,406,317	
	334: BLUEFIELD ORGANIC FARMS (LAND FOR SOLAR)	E102NS	3,098,436	0.956008	2,962,130	
	TOTAL BAL005300		285,306,516		272,548,681	**0.955284**
BAL007100 - CWIP - STEAM	000: NON-PRODUCTION PLANT	E107	(934)	0.953153	(890)	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	2,311	0.952959	2,203	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	57	0.952535	55	
	130: CAPE CANAVERAL	E103INT	(1,449)	0.952535	(1,380)	
	139: TURKEY POINT UNIT 1	E102NS	1	0.956008	0	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	1,365	0.956008	1,305	
	173: MANATEE UNIT 1	E103PEAK	24,809	0.952959	23,642	
	174: MANATEE UNIT 2	E103PEAK	11,733	0.952959	11,181	
	182: MARTIN UNIT 8	E103INT	335	0.952535	319	
	187: MARTIN UNIT 3	E103INT	157	0.952535	150	
	189: MARTIN UNIT 4	E103INT	157	0.952535	150	
	505: SCHERER UNIT 4	E102NS	400,859	0.956008	383,224	
	TOTAL BAL007100		439,402		419,958	**0.955751**
BAL007300 - CWIP - OTHER PRODUCTION - GT	000: NON-PRODUCTION PLANT	E107	50,185,511	0.953153	47,834,495	
	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	2,755,277	0.952535	2,624,498	
	071: SANFORD UNIT 5	E103INT	924,737	0.952535	880,844	
	072: SANFORD UNIT 4	E103INT	1,741,206	0.952535	1,658,560	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	7,288	0.952959	6,946	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	417,557	0.952959	397,915	
	083: DANIA BEACH ENERGY CENTER	E103INT	369,723,077	0.952535	352,174,183	
	112: FT. MYERS UNIT 2	E103INT	3,309,146	0.952535	3,152,078	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	240,453	0.952959	229,142	
	114: FT. MYERS UNIT 3	E103PEAK	23,219	0.952959	22,126	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	13,234	0.952959	12,611	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	2,317,608	0.952535	2,207,603	
	122: PORT EVERGLADES GAS TURBINES	E103PEAK	3,093	0.952959	2,947	
	131: CAPE CANAVERAL UNIT 3	E103INT	9,293,310	0.952535	8,852,203	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	0	0.956008	0	
	141: TURKEY POINT UNIT 5	E103INT	1,806,354	0.952535	1,720,615	
	171: MANATEE UNIT 3	E103INT	23,154,330	0.952535	22,055,310	
	172: MANATEE PV SOLAR	E102NS	27	0.956008	26	
	173: MANATEE UNIT 1	E103PEAK	11,511	0.952959	10,969	
	174: MANATEE UNIT 2	E103PEAK	11,511	0.952959	10,969	
	182: MARTIN UNIT 8	E103INT	4,237,735	0.952535	4,036,591	

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	187: MARTIN UNIT 3	E103INT	2,011,748	0.952535	1,916,260	
	189: MARTIN UNIT 4	E103INT	822,754	0.952535	783,702	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	5,517,935	0.952535	5,256,027	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	4,403,836	0.952535	4,194,808	
	197: BABCOCK RANCH SOLAR PV.	E102NS	8,975	0.956008	8,580	
	199: CITRUS PV SOLAR	E102NS	8,829	0.956008	8,440	
	210: VOLUNTARY SOLAR PARTNERSHIP (VSP)	E102NS	237,874	0.956008	227,410	
	211: C & I SOLAR PARTNERSHIP	E102NS	15	0.956008	15	
	213: MAGNOLIA SPRINGS SOLAR	E102NS	40,386	0.956008	38,610	
	214: HIBISCUS SOLAR	E102NS	4	0.956008	4	
	261: HORIZON SOLAR	E102NS	0	0.956008	0	
	264: INTERSTATE SOLAR	E102NS	411	0.956008	393	
	267: WILDFLOWER SOLAR	E102NS	3	0.956008	2	
	268: BLUE CYPRESS SOLAR	E102NS	4,711	0.956008	4,504	
	286: CATTLE RANCH SOLAR	E102NS	19	0.956008	18	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	11,635,059	0.952535	11,082,801	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	8,570,626	0.952535	8,163,821	
	316: SUNDEW SOLAR	E102NS	7,089	0.956008	6,777	
	400: WYNWOOD ENERGY STORAGE CENTER	E102NS	6	0.956008	6	
	408: OKEECHOBEE HYDROGEN PILOT	E102NS	14,517,400	0.956008	13,878,754	
	505: SCHERER UNIT 4	E102NS	9,072	0.956008	8,673	
	775: FUTURE SOLAR	E102NS	167,805,361	0.956008	160,423,304	
	997: RENEWABLE-DEFAULT	E102NS	416,472,820	0.956008	398,151,440	
	TOTAL BAL007300		1,102,251,116		1,052,044,982	**0.954451**
BAL008100 - ACC PRV DEPR - STEAM	000: NON-PRODUCTION PLANT	E107	8,097,250	0.953153	7,717,922	
	040: RIVIERA UNIT #3 & #4	E103INT	(3,556)	0.952535	(3,387)	
	070: SANFORD UNIT 3	E103INT	108,182	0.952535	103,047	
	071: SANFORD UNIT 5	E103INT	40	0.952535	38	
	072: SANFORD UNIT 4	E103INT	40	0.952535	38	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	5,950	0.952959	5,670	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	97,968	0.952959	93,359	
	084: FT. LAUDERDALE UNIT 5	E103INT	1,455	0.952535	1,386	
	112: FT. MYERS UNIT 2	E103INT	(74,524)	0.952535	(70,987)	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	(33,894)	0.952959	(32,299)	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	(5,032)	0.952959	(4,795)	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	(43)	0.952535	(41)	
	130: CAPE CANAVERAL	E103INT	(16,085)	0.952535	(15,321)	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	35,526,434	0.956008	33,963,563	
	171: MANATEE UNIT 3	E103INT	(2,305,683)	0.952535	(2,196,244)	

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	173: MANATEE UNIT 1	E103PEAK	38,612,956	0.952959	36,796,568	
	174: MANATEE UNIT 2	E103PEAK	42,551,552	0.952959	40,549,890	
	181: MARTIN UNIT 1	E103PEAK	121,705,410	0.952959	115,980,280	
	182: MARTIN UNIT 8	E103INT	12,861,971	0.952535	12,251,478	
	184: MARTIN UNIT 2	E103PEAK	113,578,845	0.952959	108,235,996	
	187: MARTIN UNIT 3	E103INT	6,048,362	0.952535	5,761,277	
	189: MARTIN UNIT 4	E103INT	6,048,362	0.952535	5,761,277	
	500: SJRPP UNIT 1	E102NS	109,234,397	0.956008	104,428,981	
	505: SCHERER UNIT 4	E102NS	300,755,164	0.956008	287,524,409	
	TOTAL BAL008100		792,795,521		756,852,104	**0.954662**
BAL008155 - ACC PRV DEPR - FOSSIL DECOM	000: NON-PRODUCTION PLANT	E107	13,443	0.953153	12,813	
	010: CUTLER	E103PEAK	1,184,370	0.952959	1,128,656	
	070: SANFORD UNIT 3	E103INT	(938)	0.952535	(893)	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	728,993	0.952535	694,392	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	20,528,108	0.956008	19,625,040	
	171: MANATEE UNIT 3	E103INT	(31,911,910)	0.952535	(30,397,212)	
	173: MANATEE UNIT 1	E103PEAK	(17,285,245)	0.952959	(16,472,132)	
	174: MANATEE UNIT 2	E103PEAK	(17,241,276)	0.952959	(16,430,232)	
	181: MARTIN UNIT 1	E103PEAK	(622,355)	0.952959	(593,079)	
	182: MARTIN UNIT 8	E103INT	(13,197,434)	0.952535	(12,571,018)	
	184: MARTIN UNIT 2	E103PEAK	(548,822)	0.952959	(523,005)	
	187: MARTIN UNIT 3	E103INT	(6,206,358)	0.952535	(5,911,773)	
	189: MARTIN UNIT 4	E103INT	(6,206,358)	0.952535	(5,911,773)	
	200: CEDAR BAY	E102NS	(3,700,692)	0.956008	(3,537,892)	
	500: SJRPP UNIT 1	E102NS	(6,488,243)	0.956008	(6,202,814)	
	502: SJRPP UNIT 2	E102NS	(4,825,375)	0.956008	(4,613,098)	
	503: SJRPP COAL TERMINAL	E102NS	(1,585,222)	0.956008	(1,515,485)	
	505: SCHERER UNIT 4	E102NS	(51,784,796)	0.956008	(49,506,691)	
	TOTAL BAL008155		(139,150,110)		(132,726,196)	**0.953835**
BAL008300 - ACC PRV DEPR - OTH PRODUCTION	000: NON-PRODUCTION PLANT	E107	(7,166,082)	0.953153	(6,830,376)	
	040: RIVIERA UNIT #3 & #4	E103INT	(1,304,156)	0.952535	(1,242,254)	
	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	(93,775,653)	0.952535	(89,324,595)	
	050: PUTNAM	E103INT	45,525,646	0.952535	43,364,773	
	071: SANFORD UNIT 5	E103INT	(160,183,972)	0.952535	(152,580,846)	
	072: SANFORD UNIT 4	E103INT	(152,378,394)	0.952535	(145,145,759)	
	080: FT. LAUDERDALE UNIT 4	E103INT	147,917,165	0.952535	140,896,281	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	(15,312,155)	0.952959	(14,591,858)	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	(28,522,158)	0.952959	(27,180,450)	

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COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	083: DANIA BEACH ENERGY CENTER	E103INT	(5,156,977)	0.952535	(4,912,201)	
	084: FT. LAUDERDALE UNIT 5	E103INT	127,626,741	0.952535	121,568,942	
	112: FT. MYERS UNIT 2	E103INT	(214,351,130)	0.952535	(204,176,961)	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	(21,899,448)	0.952959	(20,869,278)	
	114: FT. MYERS UNIT 3	E103PEAK	(4,783,494)	0.952959	(4,558,474)	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	(14,434,278)	0.952959	(13,755,277)	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	(117,333,586)	0.952535	(111,764,351)	
	122: PORT EVERGLADES GAS TURBINES	E103PEAK	(512,314)	0.952959	(488,214)	
	130: CAPE CANAVERAL	E103INT	(2,020,097)	0.952535	(1,924,213)	
	131: CAPE CANAVERAL UNIT 3	E103INT	(89,484,288)	0.952535	(85,236,919)	
	141: TURKEY POINT UNIT 5	E103INT	(119,722,659)	0.952535	(114,040,027)	
	171: MANATEE UNIT 3	E103INT	(193,152,522)	0.952535	(183,984,544)	
	172: MANATEE PV SOLAR	E102NS	(23,440,734)	0.956008	(22,409,534)	
	173: MANATEE UNIT 1	E103PEAK	(6,662)	0.952959	(6,348)	
	174: MANATEE UNIT 2	E103PEAK	(6,662)	0.952959	(6,348)	
	182: MARTIN UNIT 8	E103INT	(231,635,008)	0.952535	(220,640,461)	
	187: MARTIN UNIT 3	E103INT	(169,369,767)	0.952535	(161,330,637)	
	189: MARTIN UNIT 4	E103INT	(179,447,981)	0.952535	(170,930,489)	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	(148,656,776)	0.952535	(141,600,788)	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	(96,114,773)	0.952535	(91,552,688)	
	196: HENDRY SITE	E102NS	(161)	0.956008	(154)	
	197: BABCOCK RANCH SOLAR PV.	E102NS	(30,321,999)	0.956008	(28,988,080)	
	199: CITRUS PV SOLAR	E102NS	(26,649,830)	0.956008	(25,477,457)	
	210: VOLUNTARY SOLAR PARTNERSHIP (VSP)	E102NS	(4,209,428)	0.956008	(4,024,248)	
	211: C & I SOLAR PARTNERSHIP	E102NS	(2,917,941)	0.956008	(2,789,576)	
	212: IOTA CAROL (SOLAR PROJECT)	E102NS	(3,162,270)	0.956008	(3,023,156)	
	213: MAGNOLIA SPRINGS SOLAR	E102NS	(3,603,134)	0.956008	(3,444,626)	
	214: HIBISCUS SOLAR	E102NS	(7,082,547)	0.956008	(6,770,973)	
	217: EGRET SOLAR	E102NS	(3,784,523)	0.956008	(3,618,035)	
	218: EVANS PROPERTIES (FLA MAID)	E102NS	(3,188,790)	0.956008	(3,048,509)	
	260: CORAL FARM SOLAR	E102NS	(13,419,212)	0.956008	(12,828,877)	
	261: HORIZON SOLAR	E102NS	(13,546,388)	0.956008	(12,950,459)	
	262: IBIS SOLAR	E102NS	(8,098,080)	0.956008	(7,741,831)	
	263: HAMMOCK SOLAR	E102NS	(13,759,171)	0.956008	(13,153,880)	
	264: INTERSTATE SOLAR	E102NS	(17,138,598)	0.956008	(16,384,641)	
	265: TWIN LAKES SOLAR	E102NS	(6,603,354)	0.956008	(6,312,861)	
	266: KROME SOLAR	E102NS	(7,324,130)	0.956008	(7,001,928)	
	267: WILDFLOWER SOLAR	E102NS	(13,481,580)	0.956008	(12,888,502)	
	268: BLUE CYPRESS SOLAR	E102NS	(13,306,943)	0.956008	(12,721,547)	
	269: LOGGERHEAD SOLAR	E102NS	(13,497,014)	0.956008	(12,903,256)	

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	270: BAREFOOT BAY SOLAR	E102NS	(13,325,343)	0.956008	(12,739,137)	
	271: INDIAN RIVER SOLAR	E102NS	(13,355,746)	0.956008	(12,768,203)	
	272: MIAMI DADE SOLAR	E102NS	(640)	0.956008	(612)	
	273: ECHO RIVER SOLAR	E102NS	(7,075,378)	0.956008	(6,764,119)	
	275: PIONEER TRAIL SOLAR	E102NS	(333)	0.956008	(318)	
	276: NORTHERN PRESERVE SOLAR	E102NS	(5,687,069)	0.956008	(5,436,885)	
	278: SUNSHINE GATEWAY SOLAR	E102NS	(7,926,399)	0.956008	(7,577,703)	
	279: BLUE HERON SOLAR	E102NS	(6,649,921)	0.956008	(6,357,379)	
	280: SWEETBAY SOLAR	E102NS	(5,873,635)	0.956008	(5,615,244)	
	284: TRAILSIDE SOLAR	E102NS	(3,796,644)	0.956008	(3,629,623)	
	285: LAKESIDE SOLAR	E102NS	(3,661,282)	0.956008	(3,500,216)	
	286: CATTLE RANCH SOLAR	E102NS	(6,194,391)	0.956008	(5,921,889)	
	287: OKEECHOBEE SOLAR	E102NS	(7,374,599)	0.956008	(7,050,177)	
	288: SOUTHFORK SOLAR	E102NS	(7,216,123)	0.956008	(6,898,673)	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	(72,887,013)	0.952535	(69,427,433)	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	(124,026,952)	0.952535	(118,140,017)	
	302: PALM BAY SOLAR	E102NS	(3,377,038)	0.956008	(3,228,476)	
	305: WILLOW SOLAR DEL MONTE SOUTH	E102NS	(2,817,177)	0.956008	(2,693,245)	
	307: NASSAU SOLAR	E102NS	(3,940,042)	0.956008	(3,766,712)	
	308: UNION SPRINGS SOLAR	E102NS	(3,821,911)	0.956008	(3,653,778)	
	311: ORANGE BLOSSOM	E102NS	(2,693,812)	0.956008	(2,575,306)	
	325: BABCOCK RANCH RESERVE SOLAR	E102NS	(6,589,387)	0.956008	(6,299,508)	
	327: DISCOVERY SOLAR ENERGY CENTER	E102NS	(3,232,998)	0.956008	(3,090,773)	
	328: RODEOSOLAR ENERGY CENTER	E102NS	(3,238,644)	0.956008	(3,096,170)	
	334: BLUEFIELD ORGANIC FARMS (LAND FOR SOLAR)	E102NS	(2,571,541)	0.956008	(2,458,414)	
	374: DANIA BEACH ENERGY STORAGE	E102NS	(4,860,237)	0.956008	(4,646,427)	
	400: WYNWOOD ENERGY STORAGE CENTER	E102NS	(95,817)	0.956008	(91,602)	
	405: MANATEE ENERGY STORAGE CENTER	E102NS	(15,330,973)	0.956008	(14,656,536)	
	406: ECHO RIVER ENERGY STORAGE CENTER	E102NS	(1,106,020)	0.956008	(1,057,364)	
	407: SUNSHINE GATEWAY ENERGY STORAGE CENTER	E102NS	(1,106,081)	0.956008	(1,057,423)	
	994: UNIDENTIFED BATTERY STORAGE	E102NS	(1,935,143)	0.956008	(1,850,013)	
	997: RENEWABLE-DEFAULT	E102NS	(9,836,752)	0.956008	(9,404,016)	
	TOTAL BAL008300		(2,325,802,307)		(2,216,779,881)	**0.953125**
BAL008350 - ACC PRV DEPR - DISMANTLEMENT - C	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	(3,824,222)	0.952535	(3,642,706)	
	050: PUTNAM	E103INT	498,426	0.952535	474,768	
	071: SANFORD UNIT 5	E103INT	(13,617,566)	0.952535	(12,971,209)	
	072: SANFORD UNIT 4	E103INT	(11,105,952)	0.952535	(10,578,808)	
	080: FT. LAUDERDALE UNIT 4	E103INT	(6,031,898)	0.952535	(5,745,595)	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	8,683,233	0.952959	8,274,766	

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	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	12,247,423	0.952959	11,671,293	
	084: FT. LAUDERDALE UNIT 5	E103INT	(6,025,504)	0.952535	(5,739,503)	
	112: FT. MYERS UNIT 2	E103INT	(23,019,936)	0.952535	(21,927,295)	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	(5,699,093)	0.952959	(5,431,002)	
	114: FT. MYERS UNIT 3	E103PEAK	(1,945,545)	0.952959	(1,854,025)	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	906,881	0.952959	864,221	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	(3,546,996)	0.952535	(3,378,638)	
	122: PORT EVERGLADES GAS TURBINES	E103PEAK	(274,370)	0.952959	(261,463)	
	131: CAPE CANAVERAL UNIT 3	E103INT	(4,547,766)	0.952535	(4,331,906)	
	141: TURKEY POINT UNIT 5	E103INT	(3,446,177)	0.952535	(3,282,605)	
	171: MANATEE UNIT 3	E103INT	(2,352,169)	0.952535	(2,240,523)	
	172: MANATEE PV SOLAR	E102NS	(2,092,029)	0.956008	(1,999,997)	
	182: MARTIN UNIT 8	E103INT	(2,339,963)	0.952535	(2,228,897)	
	187: MARTIN UNIT 3	E103INT	(15,456,575)	0.952535	(14,722,929)	
	189: MARTIN UNIT 4	E103INT	(15,446,609)	0.952535	(14,713,437)	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	(3,953,575)	0.952535	(3,765,918)	
	192: DESOTO SOLAR ENERGY CENTER	E102NS	(2,092,029)	0.956008	(1,999,997)	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	(1,721,279)	0.952535	(1,639,579)	
	197: BABCOCK RANCH SOLAR PV.	E102NS	(2,092,029)	0.956008	(1,999,997)	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	(4,014,724)	0.952535	(3,824,166)	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	(4,006,262)	0.952535	(3,816,105)	
	TOTAL BAL008350		(116,316,304)		(110,811,250)	**0.952672**
BAL008401 - ACC PRV DEPR - TRANSMISSION - GS	000: NON-PRODUCTION PLANT	I345T	(25,127,905)	0.954244	(23,978,151)	
	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	(3,820,153)	0.952535	(3,638,830)	
	050: PUTNAM	E103INT	4,471,166	0.952535	4,258,942	
	071: SANFORD UNIT 5	E103INT	(4,018,029)	0.952535	(3,827,313)	
	072: SANFORD UNIT 4	E103INT	(4,018,029)	0.952535	(3,827,313)	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	120,444	0.952959	114,778	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	2,018,834	0.952959	1,923,866	
	112: FT. MYERS UNIT 2	E103INT	(4,857,402)	0.952535	(4,626,845)	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	(2,209,157)	0.952959	(2,105,237)	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	(327,970)	0.952959	(312,542)	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	4,533,863	0.952535	4,318,663	
	131: CAPE CANAVERAL UNIT 3	E103INT	(4,226,094)	0.952535	(4,025,502)	
	141: TURKEY POINT UNIT 5	E103INT	(10,191,370)	0.952535	(9,707,637)	
	143: TURKEY POINT UNIT 3	E102NS	(3,797,157)	0.956008	(3,630,113)	
	144: TURKEY POINT UNIT 4	E102NS	(3,797,157)	0.956008	(3,630,113)	
	150: ST LUCIE COMMON	E102NS	(2,142,645)	0.956008	(2,048,387)	
	151: ST LUCIE UNIT 1	E102NS	(9,498,660)	0.956008	(9,080,797)	

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	152: ST LUCIE UNIT 2	E102NS	(4,923,176)	0.956008	(4,706,597)	
	171: MANATEE UNIT 3	E103INT	(6,951,962)	0.952535	(6,621,988)	
	173: MANATEE UNIT 1	E103PEAK	(241,654)	0.952959	(230,286)	
	174: MANATEE UNIT 2	E103PEAK	(241,654)	0.952959	(230,286)	
	182: MARTIN UNIT 8	E103INT	(4,156,420)	0.952535	(3,959,136)	
	187: MARTIN UNIT 3	E103INT	(6,541,722)	0.952535	(6,231,220)	
	189: MARTIN UNIT 4	E103INT	(6,541,722)	0.952535	(6,231,220)	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E102NS	(27,682,957)	0.956008	(26,465,135)	
	212: IOTA CAROL (SOLAR PROJECT)	E102NS	(34,826)	0.956008	(33,294)	
	218: EVANS PROPERTIES (FLA MAID)	E102NS	(37,228)	0.956008	(35,590)	
	260: CORAL FARM SOLAR	E102NS	(444)	0.956008	(424)	
	305: WILLOW SOLAR DEL MONTE SOUTH	E102NS	(32,425)	0.956008	(30,998)	
	328: RODEOSOLAR ENERGY CENTER	E102NS	(37,228)	0.956008	(35,590)	
	334: BLUEFIELD ORGANIC FARMS (LAND FOR SOLAR)	E102NS	(29,928)	0.956008	(28,612)	
	500: SJRPP UNIT 1	E102NS	1,467,444	0.956008	1,402,888	
	997: RENEWABLE-DEFAULT	E102NS	(436,238)	0.956008	(417,047)	
	TOTAL BAL008401		(123,309,562)		(117,677,066)	**0.954322**
INC100000 - STEAM O&M - OPERATION SUPERV & I	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	37,356	0.952535	35,583	
	071: SANFORD UNIT 5	E103INT	36,501	0.952535	34,768	
	072: SANFORD UNIT 4	E103INT	36,501	0.952535	34,768	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	1,974	0.952959	1,881	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	33,091	0.952959	31,535	
	083: DANIA BEACH ENERGY CENTER	E103INT	33,538	0.952535	31,946	
	112: FT. MYERS UNIT 2	E103INT	52,969	0.952535	50,455	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	24,091	0.952959	22,957	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	3,576	0.952959	3,408	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	40,739	0.952535	38,805	
	131: CAPE CANAVERAL UNIT 3	E103INT	37,356	0.952535	35,583	
	139: TURKEY POINT UNIT 1	E103PEAK	35,104	0.952959	33,453	
	141: TURKEY POINT UNIT 5	E103INT	35,312	0.952535	33,636	
	171: MANATEE UNIT 3	E103INT	37,529	0.952535	35,748	
	173: MANATEE UNIT 1	E103PEAK	(8,550)	0.952959	(8,147)	
	174: MANATEE UNIT 2	E103PEAK	(8,550)	0.952959	(8,147)	
	181: MARTIN UNIT 1	E103PEAK	2,411	0.952959	2,297	
	182: MARTIN UNIT 8	E103INT	37,529	0.952535	35,748	
	184: MARTIN UNIT 2	E103PEAK	2,411	0.952959	2,297	
	187: MARTIN UNIT 3	E103INT	17,649	0.952535	16,811	
	189: MARTIN UNIT 4	E103INT	17,649	0.952535	16,811	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	39,416	0.952535	37,545	

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	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	54,392	0.952535	51,811	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	39,416	0.952535	37,545	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	39,416	0.952535	37,545	
	505: SCHERER UNIT 4	E102NS	1,203,660	0.956008	1,150,709	
	TOTAL INC100000		1,882,488		1,797,352	**0.954775**
INC101210 - STEAM O&M - FUEL - NON RECV EXP	000: NON-PRODUCTION PLANT	E201	601,819	0.943639	567,900	
	171: MANATEE UNIT 3	E203INT	939,208	0.944093	886,700	
	173: MANATEE UNIT 1	E203PEAK	22,672	0.951966	21,583	
	174: MANATEE UNIT 2	E203PEAK	22,672	0.951966	21,583	
	182: MARTIN UNIT 8	E203INT	497,502	0.944093	469,688	
	187: MARTIN UNIT 3	E203INT	233,960	0.944093	220,880	
	189: MARTIN UNIT 4	E203INT	233,960	0.944093	220,880	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E203INT	2	0.944093	2	
	TOTAL INC101210		2,551,797		2,409,218	**0.944126**
INC102000 - STEAM O&M - STEAM EXPENSES	139: TURKEY POINT UNIT 1	E103PEAK	50,797	0.952959	48,408	
	173: MANATEE UNIT 1	E103PEAK	(14,782)	0.952959	(14,087)	
	174: MANATEE UNIT 2	E103PEAK	(14,782)	0.952959	(14,087)	
	200: CEDAR BAY	E102NS	3,125,000	0.956008	2,987,526	
	505: SCHERER UNIT 4	E102NS	1,107,496	0.956008	1,058,775	
	TOTAL INC102000		4,253,728		4,066,534	**0.955993**
INC105000 - STEAM O&M - ELECTRIC EXPENSES	139: TURKEY POINT UNIT 1	E103PEAK	26,431	0.952959	25,188	
	173: MANATEE UNIT 1	E103PEAK	(7,692)	0.952959	(7,330)	
	174: MANATEE UNIT 2	E103INT	(7,692)	0.952535	(7,327)	
	505: SCHERER UNIT 4	E102NS	563,538	0.956008	538,747	
	TOTAL INC105000		574,586		549,279	**0.955955**
INC106000 - STEAM O&M - MISC STEAM EXP	000: NON-PRODUCTION PLANT	E107	4,161,424	0.953153	3,966,476	
	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	291,924	0.952535	278,068	
	071: SANFORD UNIT 5	E103INT	285,238	0.952535	271,699	
	072: SANFORD UNIT 4	E103INT	285,238	0.952535	271,699	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	15,428	0.952959	14,702	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	258,594	0.952959	246,429	
	083: DANIA BEACH ENERGY CENTER	E103INT	262,087	0.952535	249,647	
	112: FT. MYERS UNIT 2	E103INT	413,930	0.952535	394,283	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	188,256	0.952959	179,401	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	27,948	0.952959	26,634	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	318,358	0.952535	303,247	

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COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	131: CAPE CANAVERAL UNIT 3	E103INT	291,924	0.952535	278,068	
	139: TURKEY POINT UNIT 1	E103PEAK	100,769	0.952959	96,029	
	141: TURKEY POINT UNIT 5	E103INT	275,948	0.952535	262,850	
	171: MANATEE UNIT 3	E103INT	293,271	0.952535	279,351	
	173: MANATEE UNIT 1	E103PEAK	(16,255)	0.952959	(15,491)	
	174: MANATEE UNIT 2	E103PEAK	(16,255)	0.952959	(15,491)	
	182: MARTIN UNIT 8	E103INT	293,271	0.952535	279,351	
	187: MARTIN UNIT 3	E103INT	137,917	0.952535	131,370	
	189: MARTIN UNIT 4	E103INT	137,917	0.952535	131,370	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	308,014	0.952535	293,394	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	425,052	0.952535	404,877	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	308,014	0.952535	293,394	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	308,014	0.952535	293,394	
	505: SCHERER UNIT 4	E102NS	4,729,988	0.956008	4,521,907	
	TOTAL INC106000		14,086,012		13,436,658	**0.953901**
INC110000 - STEAM O&M - MAINT SUPERV & ENG	000: NON-PRODUCTION PLANT	E201	41,725	0.943639	39,373	
	041: RIVIERA BEACH ENERGY CENTER U5	E203INT	16,859	0.944093	15,916	
	071: SANFORD UNIT 5	E203INT	16,472	0.944093	15,552	
	072: SANFORD UNIT 4	E203INT	16,472	0.944093	15,552	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E203PEAK	891	0.951966	848	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E203PEAK	14,934	0.951966	14,216	
	083: DANIA BEACH ENERGY CENTER	E203INT	15,135	0.944093	14,289	
	112: FT. MYERS UNIT 2	E203INT	23,904	0.944093	22,568	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E203PEAK	10,872	0.951966	10,350	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	1,614	0.952959	1,538	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E203INT	18,385	0.944093	17,357	
	131: CAPE CANAVERAL UNIT 3	E203INT	16,859	0.944093	15,916	
	139: TURKEY POINT UNIT 1	E103PEAK	61,976	0.952959	59,060	
	141: TURKEY POINT UNIT 5	E203INT	15,936	0.944093	15,045	
	171: MANATEE UNIT 3	E203INT	16,936	0.944093	15,990	
	173: MANATEE UNIT 1	E203PEAK	(8,678)	0.951966	(8,262)	
	174: MANATEE UNIT 2	E203PEAK	(8,678)	0.951966	(8,262)	
	182: MARTIN UNIT 8	E203INT	16,936	0.944093	15,990	
	187: MARTIN UNIT 3	E203INT	7,965	0.944093	7,519	
	189: MARTIN UNIT 4	E203INT	7,965	0.944093	7,519	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E203INT	17,788	0.944093	16,793	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E203INT	24,547	0.944093	23,174	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E203INT	17,788	0.944093	16,793	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E203INT	17,788	0.944093	16,793	

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	505: SCHERER UNIT 4	E202NS	1,340,639	0.955051	1,280,378	
	TOTAL INC110000		1,723,028		1,642,008	**0.952978**
INC111000 - STEAM O&M - MAINT OF STRUCTURES	139: TURKEY POINT UNIT 1	E103PEAK	60,302	0.952959	57,465	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	239,034	0.956008	228,518	
	171: MANATEE UNIT 3	E103INT	207,881	0.952535	198,014	
	173: MANATEE UNIT 1	E103PEAK	(7,511)	0.952959	(7,158)	
	174: MANATEE UNIT 2	E103PEAK	(7,511)	0.952959	(7,158)	
	182: MARTIN UNIT 8	E103INT	211,906	0.952535	201,848	
	187: MARTIN UNIT 3	E103INT	99,653	0.952535	94,923	
	189: MARTIN UNIT 4	E103INT	99,653	0.952535	94,923	
	505: SCHERER UNIT 4	E102NS	698,081	0.956008	667,371	
	TOTAL INC111000		1,601,487		1,528,746	**0.954579**
INC112000 - STEAM O&M - MAINT OF BOILER PLAN	041: RIVIERA BEACH ENERGY CENTER U5	E203INT	75,408	0.944093	71,192	
	071: SANFORD UNIT 5	E203INT	73,681	0.944093	69,561	
	072: SANFORD UNIT 4	E203INT	73,681	0.944093	69,561	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E203PEAK	3,985	0.951966	3,794	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E203PEAK	66,798	0.951966	63,589	
	083: DANIA BEACH ENERGY CENTER	E203INT	67,700	0.944093	63,915	
	112: FT. MYERS UNIT 2	E203INT	106,923	0.944093	100,946	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E203PEAK	48,629	0.951966	46,293	
	116: FT MYER GAS TURBINES - BLACKSTART	E203PEAK	7,219	0.951966	6,873	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E203INT	82,236	0.944093	77,638	
	131: CAPE CANAVERAL UNIT 3	E203INT	75,408	0.944093	71,192	
	139: TURKEY POINT UNIT 1	E203PEAK	188,657	0.951966	179,595	
	141: TURKEY POINT UNIT 5	E203INT	98,781	0.944093	93,258	
	171: MANATEE UNIT 3	E203INT	75,756	0.944093	71,520	
	173: MANATEE UNIT 1	E203PEAK	(16,343)	0.951966	(15,558)	
	174: MANATEE UNIT 2	E203PEAK	(16,343)	0.951966	(15,558)	
	182: MARTIN UNIT 8	E203INT	75,756	0.944093	71,520	
	187: MARTIN UNIT 3	E203INT	35,626	0.944093	33,634	
	189: MARTIN UNIT 4	E203INT	35,626	0.944093	33,634	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E203INT	79,564	0.944093	75,116	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E203INT	109,796	0.944093	103,658	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E203INT	79,564	0.944093	75,116	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E203INT	79,564	0.944093	75,116	
	505: SCHERER UNIT 4	E202NS	4,914,753	0.955051	4,693,839	
	TOTAL INC112000		6,422,423		6,119,445	**0.952825**

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INC113000 - STEAM O&M - MAINT OF ELECTRIC PL	000: NON-PRODUCTION PLANT	E201	549,651	0.943639	518,672	
	041: RIVIERA BEACH ENERGY CENTER U5	E203INT	34,478	0.944093	32,551	
	071: SANFORD UNIT 5	E203INT	33,689	0.944093	31,805	
	072: SANFORD UNIT 4	E203INT	33,689	0.944093	31,805	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E203PEAK	1,822	0.951966	1,735	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E203PEAK	30,542	0.951966	29,075	
	083: DANIA BEACH ENERGY CENTER	E203INT	30,954	0.944093	29,224	
	112: FT. MYERS UNIT 2	E203INT	48,888	0.944093	46,155	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E203PEAK	22,234	0.951966	21,166	
	116: FT MYER GAS TURBINES - BLACKSTART	E203PEAK	3,301	0.951966	3,142	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E203INT	37,600	0.944093	35,498	
	131: CAPE CANAVERAL UNIT 3	E203INT	34,478	0.944093	32,551	
	139: TURKEY POINT UNIT 1	E203PEAK	122,665	0.951966	116,773	
	141: TURKEY POINT UNIT 5	E203INT	60,091	0.944093	56,732	
	171: MANATEE UNIT 3	E203INT	34,637	0.944093	32,701	
	173: MANATEE UNIT 1	E203PEAK	(4,462)	0.951966	(4,248)	
	174: MANATEE UNIT 2	E203PEAK	(4,462)	0.951966	(4,248)	
	182: MARTIN UNIT 8	E203INT	34,637	0.944093	32,701	
	187: MARTIN UNIT 3	E203INT	16,289	0.944093	15,378	
	189: MARTIN UNIT 4	E203INT	16,289	0.944093	15,378	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E203INT	36,379	0.944093	34,345	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E203INT	50,202	0.944093	47,395	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E203INT	36,379	0.944093	34,345	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E203INT	36,379	0.944093	34,345	
	505: SCHERER UNIT 4	E202NS	298,572	0.955051	285,151	
	TOTAL INC113000		1,594,920		1,510,127	**0.946835**
INC114000 - STEAM O&M - MAINT OF MISC STEAM I	139: TURKEY POINT UNIT 1	E203PEAK	61,150	0.951966	58,213	
	173: MANATEE UNIT 1	E203PEAK	(9,134)	0.951966	(8,695)	
	174: MANATEE UNIT 2	E203PEAK	(9,134)	0.951966	(8,695)	
	505: SCHERER UNIT 4	E202NS	369,066	0.955051	352,477	
	TOTAL INC114000		411,948		393,299	**0.954730**
INC117000 - NUCLEAR O&M - OPERAT SUPERV & E	000: NON-PRODUCTION PLANT	E107	(1,866,948)	0.953153	(1,779,488)	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	30,427,314	0.956008	29,088,762	
	143: TURKEY POINT UNIT 3	E102NS	3,131,366	0.956008	2,993,611	
	144: TURKEY POINT UNIT 4	E102NS	3,131,366	0.956008	2,993,611	
	151: ST LUCIE UNIT 1	E102NS	16,076,944	0.956008	15,369,691	
	152: ST LUCIE UNIT 2	E102NS	12,972,130	0.956008	12,401,463	
	TOTAL INC117000		63,872,171		61,067,650	**0.956092**

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INC119000 - NUCLEAR O&M - COOLANTS AND WAT	000: NON-PRODUCTION PLANT	E107	(513,608)	0.953153	(489,547)	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	4,094,716	0.956008	3,914,582	
	151: ST LUCIE UNIT 1	E102NS	2,143,817	0.956008	2,049,507	
	152: ST LUCIE UNIT 2	E102NS	1,640,071	0.956008	1,567,921	
	TOTAL INC119000		7,364,996		7,042,462	**0.956207**
INC120000 - NUCLEAR O&M - STEAM EXPENSES	000: NON-PRODUCTION PLANT	E107	(1,910,649)	0.953153	(1,821,142)	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	22,226,934	0.956008	21,249,131	
	144: TURKEY POINT UNIT 4	E102NS	1,599,450	0.956008	1,529,087	
	151: ST LUCIE UNIT 1	E102NS	16,790,422	0.956008	16,051,781	
	152: ST LUCIE UNIT 2	E102NS	12,797,867	0.956008	12,234,866	
	TOTAL 120000		51,504,023		49,243,724	**0.956114**
INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES	000: NON-PRODUCTION PLANT	E107	324	0.953153	309	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	91,631	0.956008	87,600	
	151: ST LUCIE UNIT 1	E102NS	123,372	0.956008	117,945	
	TOTAL INC123000		215,327		205,854	**0.956004**
INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR	000: NON-PRODUCTION PLANT	E107	8,144,520	0.953153	7,762,978	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	21,930,353	0.956008	20,965,597	
	143: TURKEY POINT UNIT 3	E102NS	1,743,832	0.956008	1,667,118	
	144: TURKEY POINT UNIT 4	E102NS	7,736,765	0.956008	7,396,411	
	151: ST LUCIE UNIT 1	E102NS	18,510,468	0.956008	17,696,160	
	152: ST LUCIE UNIT 2	E102NS	15,025,033	0.956008	14,364,055	
	TOTAL INC124000		73,090,971		69,852,319	**0.955690**
INC128000 - NUCLEAR O&M - MAINT SUPERV & EN	000: NON-PRODUCTION PLANT	E201	(1,520,644)	0.943639	(1,434,940)	
	140: TURKEY POINT TOTAL SITE COMMON	E202NS	26,356,252	0.955051	25,171,563	
	143: TURKEY POINT UNIT 3	E202NS	750,000	0.955051	716,288	
	144: TURKEY POINT UNIT 4	E202NS	16,721,715	0.955051	15,970,090	
	151: ST LUCIE UNIT 1	E202NS	33,705,828	0.955051	32,190,783	
	152: ST LUCIE UNIT 2	E202NS	15,585,382	0.955051	14,884,834	
	TOTAL INC128000		91,598,533		87,498,619	**0.955240**
INC129000 - NUCLEAR O&M - MAINT OF STRUCTUR	000: NON-PRODUCTION PLANT	E107	(112,599)	0.953153	(107,324)	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	4,690,707	0.956008	4,484,355	
	151: ST LUCIE UNIT 1	E102NS	4,716,978	0.956008	4,509,470	
	152: ST LUCIE UNIT 2	E102NS	134,515	0.956008	128,598	

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	TOTAL INC129000		9,429,601		9,015,098	**0.956042**
INC130000 - NUCLEAR O&M - MAINT OF REACTOR I	000: NON-PRODUCTION PLANT	E201	(1,674,132)	0.943639	(1,579,777)	
	140: TURKEY POINT TOTAL SITE COMMON	E202NS	1,576,788	0.955051	1,505,913	
	144: TURKEY POINT UNIT 4	E202NS	9,222,592	0.955051	8,808,045	
	151: ST LUCIE UNIT 1	E202NS	2,523,547	0.955051	2,410,116	
	152: ST LUCIE UNIT 2	E202NS	1,703,538	0.955051	1,626,966	
	TOTAL INC130000		13,352,333		12,771,262	**0.956482**
INC131000 - NUCLEAR O&M - MAINT OF ELECTRIC	000: NON-PRODUCTION PLANT	E201	(533,310)	0.943639	(503,252)	
	140: TURKEY POINT TOTAL SITE COMMON	E202NS	1,256,359	0.955051	1,199,887	
	144: TURKEY POINT UNIT 4	E202NS	2,877,306	0.955051	2,747,974	
	151: ST LUCIE UNIT 1	E202NS	3,712,104	0.955051	3,545,249	
	152: ST LUCIE UNIT 2	E202NS	257,324	0.955051	245,758	
	TOTAL INC131000		7,569,784		7,235,615	**0.955855**
INC132000 - NUCLEAR O&M - MAINT OF MISC NUCL	000: NON-PRODUCTION PLANT	E201	(587,164)	0.943639	(554,072)	
	140: TURKEY POINT TOTAL SITE COMMON	E202NS	2,325,321	0.955051	2,220,800	
	151: ST LUCIE UNIT 1	E202NS	1,700,098	0.955051	1,623,680	
	152: ST LUCIE UNIT 2	E202NS	953,147	0.955051	910,304	
	TOTAL INC132000		4,391,401		4,200,712	**0.956577**
INC146000 - OTH PWR O&M - OPERAT SUPERV & E	000: NON-PRODUCTION PLANT	E107	0	0.953153	0	
	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	1,048,920	0.952535	999,133	
	071: SANFORD UNIT 5	E103INT	1,179,853	0.952535	1,123,851	
	072: SANFORD UNIT 4	E103INT	1,179,853	0.952535	1,123,851	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	12,924	0.952959	12,316	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	249,077	0.952959	237,360	
	083: DANIA BEACH ENERGY CENTER	E103INT	764,170	0.952535	727,899	
	112: FT. MYERS UNIT 2	E103INT	1,560,246	0.952535	1,486,189	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	65,203	0.952959	62,136	
	114: FT. MYERS UNIT 3	E103PEAK	83,583	0.952959	79,652	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	18,134	0.952959	17,281	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	1,143,302	0.952535	1,089,035	
	131: CAPE CANAVERAL UNIT 3	E103INT	1,061,355	0.952535	1,010,978	
	141: TURKEY POINT UNIT 5	E103INT	1,515,441	0.952535	1,443,511	
	171: MANATEE UNIT 3	E103INT	2,283,993	0.952535	2,175,583	
	172: MANATEE PV SOLAR	E102NS	104,518	0.956008	99,920	
	173: MANATEE UNIT 1	E103PEAK	13,289	0.952959	12,664	
	174: MANATEE UNIT 2	E103PEAK	13,289	0.952959	12,664	

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	175.1: Manatee Battery	E102NS	147,405	0.956008	140,920	
	182: MARTIN UNIT 8	E103INT	1,865,745	0.952535	1,777,187	
	187: MARTIN UNIT 3	E103INT	674,745	0.952535	642,718	
	189: MARTIN UNIT 4	E103INT	674,745	0.952535	642,718	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	1,526,621	0.952535	1,454,160	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	2,936,417	0.952535	2,797,040	
	197: BABCOCK RANCH SOLAR PV.	E102NS	141,778	0.956008	135,541	
	199: CITRUS PV SOLAR	E102NS	141,861	0.956008	135,620	
	213: MAGNOLIA SPRINGS SOLAR	E102NS	16,296	0.956008	15,579	
	214: HIBISCUS SOLAR	E102NS	10,213	0.956008	9,763	
	217: EGRET SOLAR	E102NS	12,159	0.956008	11,624	
	260: CORAL FARM SOLAR	E102NS	98,775	0.956008	94,430	
	261: HORIZON SOLAR	E102NS	152,265	0.956008	145,566	
	263: HAMMOCK SOLAR	E102NS	83,193	0.956008	79,533	
	264: INTERSTATE SOLAR	E102NS	38,227	0.956008	36,545	
	265: TWIN LAKES SOLAR	E102NS	2,937	0.956008	2,808	
	267: WILDFLOWER SOLAR	E102NS	103,277	0.956008	98,734	
	268: BLUE CYPRESS SOLAR	E102NS	121,719	0.956008	116,365	
	269: LOGGERHEAD SOLAR	E102NS	134,504	0.956008	128,587	
	270: BAREFOOT BAY SOLAR	E102NS	93,581	0.956008	89,464	
	271: INDIAN RIVER SOLAR	E102NS	75,023	0.956008	71,723	
	272: MIAMI DADE SOLAR	E102NS	13,374	0.956008	12,786	
	273: ECHO RIVER SOLAR	E102NS	16,281	0.956008	15,565	
	275: PIONEER TRAIL SOLAR	E102NS	16,617	0.956008	15,886	
	276: NORTHERN PRESERVE SOLAR	E102NS	10,956	0.956008	10,474	
	278: SUNSHINE GATEWAY SOLAR	E102NS	13,632	0.956008	13,032	
	279: BLUE HERON SOLAR	E102NS	9,497	0.956008	9,079	
	280: SWEETBAY SOLAR	E102NS	13,100	0.956008	12,524	
	284: TRAILSIDE SOLAR	E102NS	16,238	0.956008	15,524	
	285: LAKESIDE SOLAR	E102NS	11,968	0.956008	11,442	
	286: CATTLE RANCH SOLAR	E102NS	11,251	0.956008	10,756	
	287: OKEECHOBEE SOLAR	E102NS	11,129	0.956008	10,639	
	288: SOUTHFORK SOLAR	E102NS	25,908	0.956008	24,768	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	106,682	0.952535	101,618	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	106,682	0.952535	101,618	
	302: PALM BAY SOLAR	E102NS	13,555	0.956008	12,959	
	307: NASSAU SOLAR	E102NS	12,132	0.956008	11,598	
	308: UNION SPRINGS SOLAR	E102NS	26,370	0.956008	25,210	
	311: ORANGE BLOSSOM	E102NS	12,181	0.956008	11,645	
	327: DISCOVERY SOLAR ENERGY CENTER	E102NS	16,457	0.956008	15,733	

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
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COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	328: RODEOSOLAR ENERGY CENTER	E102NS	7,532	0.956008	7,201	
	375: BABCOCK RANCH SOLAR BATTERY STORAGE	E102NS	3,380	0.956008	3,231	
	404: CITRUSS SOLAR BATTERY STORAGE	E102NS	3,051	0.956008	2,917	
	505: SCHERER UNIT 4	E102NS	3,477	0.956008	3,324	
	993: UNIDENTIFED SOLAR	E102NS	51,984	0.956008	49,697	
	994: UNIDENTIFED BATTERY STORAGE	E102NS	169,041	0.956008	161,604	
	997: RENEWABLE-DEFAULT	E102NS	146,668	0.956008	140,215	
	TOTAL INC146000		22,197,777		21,151,694	**0.952874**
INC147200 - OTH PWR O&M - FUEL N-RECOV EMIS	000: NON-PRODUCTION PLANT	E201	4,974,134	0.943639	4,693,789	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E203INT	97,307	0.944093	91,867	
	TOTAL INC147200		5,071,441		4,785,656	**0.943648**
INC148000 - OTH PWR O&M - GENERATION EXPEN	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	942,544	0.952535	897,806	
	071: SANFORD UNIT 5	E103INT	742,889	0.952535	707,628	
	072: SANFORD UNIT 4	E103INT	742,889	0.952535	707,628	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	6,888	0.952959	6,564	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	159,512	0.952959	152,008	
	112: FT. MYERS UNIT 2	E103INT	1,306,651	0.952535	1,244,631	
	114: FT. MYERS UNIT 3	E103PEAK	75,471	0.952959	71,921	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	7,681	0.952959	7,320	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	1,030,336	0.952535	981,431	
	131: CAPE CANAVERAL UNIT 3	E103INT	960,246	0.952535	914,668	
	141: TURKEY POINT UNIT 5	E103INT	1,284,368	0.952535	1,223,405	
	171: MANATEE UNIT 3	E103INT	1,474,906	0.952535	1,404,900	
	172: MANATEE PV SOLAR	E102NS	40,198	0.956008	38,430	
	175.1: Manatee Battery	E102NS	294,810	0.956008	281,841	
	182: MARTIN UNIT 8	E103INT	1,272,473	0.952535	1,212,075	
	187: MARTIN UNIT 3	E103INT	415,539	0.952535	395,816	
	189: MARTIN UNIT 4	E103INT	415,539	0.952535	395,816	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	9,109,043	0.952535	8,676,683	
	197: BABCOCK RANCH SOLAR PV.	E102NS	70,901	0.956008	67,782	
	199: CITRUS PV SOLAR	E102NS	42,133	0.956008	40,279	
	213: MAGNOLIA SPRINGS SOLAR	E102NS	40,740	0.956008	38,948	
	214: HIBISCUS SOLAR	E102NS	25,532	0.956008	24,409	
	217: EGRET SOLAR	E102NS	30,398	0.956008	29,061	
	260: CORAL FARM SOLAR	E102NS	47,646	0.956008	45,550	
	261: HORIZON SOLAR	E102NS	36,311	0.956008	34,713	
	263: HAMMOCK SOLAR	E102NS	43,999	0.956008	42,064	
	264: INTERSTATE SOLAR	E102NS	133,793	0.956008	127,907	

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
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COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	265: TWIN LAKES SOLAR	E102NS	7,342	0.956008	7,019	
	267: WILDFLOWER SOLAR	E102NS	36,110	0.956008	34,521	
	268: BLUE CYPRESS SOLAR	E102NS	34,975	0.956008	33,436	
	269: LOGGERHEAD SOLAR	E102NS	29,540	0.956008	28,240	
	270: BAREFOOT BAY SOLAR	E102NS	38,713	0.956008	37,010	
	271: INDIAN RIVER SOLAR	E102NS	40,607	0.956008	38,820	
	272: MIAMI DADE SOLAR	E102NS	33,435	0.956008	31,964	
	273: ECHO RIVER SOLAR	E102NS	40,702	0.956008	38,912	
	275: PIONEER TRAIL SOLAR	E102NS	41,543	0.956008	39,715	
	276: NORTHERN PRESERVE SOLAR	E102NS	27,390	0.956008	26,185	
	278: SUNSHINE GATEWAY SOLAR	E102NS	34,080	0.956008	32,581	
	279: BLUE HERON SOLAR	E102NS	23,742	0.956008	22,698	
	280: SWEETBAY SOLAR	E102NS	32,751	0.956008	31,310	
	284: TRAILSIDE SOLAR	E102NS	40,596	0.956008	38,810	
	285: LAKESIDE SOLAR	E102NS	29,921	0.956008	28,604	
	286: CATTLE RANCH SOLAR	E102NS	28,128	0.956008	26,890	
	287: OKEECHOBEE SOLAR	E102NS	27,822	0.956008	26,598	
	288: SOUTHFORK SOLAR	E102NS	90,677	0.956008	86,688	
	302: PALM BAY SOLAR	E102NS	33,888	0.956008	32,397	
	307: NASSAU SOLAR	E102NS	30,330	0.956008	28,996	
	308: UNION SPRINGS SOLAR	E102NS	92,296	0.956008	88,235	
	311: ORANGE BLOSSOM	E102NS	30,451	0.956008	29,112	
	327: DISCOVERY SOLAR ENERGY CENTER	E102NS	41,144	0.956008	39,334	
	328: RODEOSOLAR ENERGY CENTER	E102NS	18,831	0.956008	18,002	
	375: BABCOCK RANCH SOLAR BATTERY STORAGE	E102NS	6,759	0.956008	6,462	
	404: CITRUSS SOLAR BATTERY STORAGE	E102NS	6,102	0.956008	5,833	
	993: UNIDENTIFED SOLAR	E102NS	129,961	0.956008	124,244	
	994: UNIDENTIFED BATTERY STORAGE	E102NS	338,081	0.956008	323,208	
	997: RENEWABLE-DEFAULT	E102NS	366,669	0.956008	350,539	
	TOTAL INC148000		22,486,022		21,427,648	**0.952932**
INC149000 - OTH PWR O&M - MISC OTH PWR GENE	000: NON-PRODUCTION PLANT	E107	3,927,368	0.953153	3,743,384	
	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	1,558,085	0.952535	1,484,130	
	071: SANFORD UNIT 5	E103INT	1,527,840	0.952535	1,455,321	
	072: SANFORD UNIT 4	E103INT	1,527,840	0.952535	1,455,321	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	39,397	0.952959	37,543	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	678,392	0.952959	646,480	
	083: DANIA BEACH ENERGY CENTER	E103INT	514,341	0.952535	489,928	
	112: FT. MYERS UNIT 2	E103INT	2,543,557	0.952535	2,422,827	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	369,450	0.952959	352,071	

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COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	114: FT. MYERS UNIT 3	E103PEAK	97,631	0.952959	93,038	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	67,344	0.952959	64,176	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	1,745,118	0.952535	1,662,286	
	131: CAPE CANAVERAL UNIT 3	E103INT	1,624,165	0.952535	1,547,074	
	141: TURKEY POINT UNIT 5	E103INT	2,221,860	0.952535	2,116,399	
	171: MANATEE UNIT 3	E103INT	2,518,674	0.952535	2,399,125	
	172: MANATEE PV SOLAR	E102NS	140,693	0.956008	134,504	
	173: MANATEE UNIT 1	E103PEAK	25,097	0.952959	23,916	
	174: MANATEE UNIT 2	E103PEAK	25,097	0.952959	23,916	
	175.1: Manatee Battery	E102NS	147,405	0.956008	140,920	
	182: MARTIN UNIT 8	E103INT	2,225,039	0.952535	2,119,428	
	187: MARTIN UNIT 3	E103INT	810,402	0.952535	771,936	
	189: MARTIN UNIT 4	E103INT	810,402	0.952535	771,936	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	3,765,846	0.952535	3,587,101	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	834,157	0.952535	794,564	
	197: BABCOCK RANCH SOLAR PV.	E102NS	248,154	0.956008	237,237	
	199: CITRUS PV SOLAR	E102NS	147,464	0.956008	140,977	
	213: MAGNOLIA SPRINGS SOLAR	E102NS	142,591	0.956008	136,318	
	214: HIBISCUS SOLAR	E102NS	89,361	0.956008	85,430	
	217: EGRET SOLAR	E102NS	106,394	0.956008	101,714	
	260: CORAL FARM SOLAR	E102NS	166,761	0.956008	159,425	
	261: HORIZON SOLAR	E102NS	127,088	0.956008	121,497	
	263: HAMMOCK SOLAR	E102NS	153,998	0.956008	147,223	
	264: INTERSTATE SOLAR	E102NS	15,291	0.956008	14,618	
	265: TWIN LAKES SOLAR	E102NS	25,697	0.956008	24,566	
	267: WILDFLOWER SOLAR	E102NS	126,384	0.956008	120,824	
	268: BLUE CYPRESS SOLAR	E102NS	122,412	0.956008	117,027	
	269: LOGGERHEAD SOLAR	E102NS	103,389	0.956008	98,840	
	270: BAREFOOT BAY SOLAR	E102NS	135,497	0.956008	129,536	
	271: INDIAN RIVER SOLAR	E102NS	142,123	0.956008	135,871	
	272: MIAMI DADE SOLAR	E102NS	117,023	0.956008	111,875	
	273: ECHO RIVER SOLAR	E102NS	142,458	0.956008	136,191	
	275: PIONEER TRAIL SOLAR	E102NS	145,400	0.956008	139,003	
	276: NORTHERN PRESERVE SOLAR	E102NS	95,865	0.956008	91,648	
	278: SUNSHINE GATEWAY SOLAR	E102NS	119,281	0.956008	114,034	
	279: BLUE HERON SOLAR	E102NS	83,097	0.956008	79,441	
	280: SWEETBAY SOLAR	E102NS	114,629	0.956008	109,586	
	284: TRAILSIDE SOLAR	E102NS	142,086	0.956008	135,835	
	285: LAKESIDE SOLAR	E102NS	104,722	0.956008	100,115	
	286: CATTLE RANCH SOLAR	E102NS	98,447	0.956008	94,116	

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
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COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	287: OKEECHOBEE SOLAR	E102NS	97,376	0.956008	93,092	
	288: SOUTHFORK SOLAR	E102NS	10,363	0.956008	9,907	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	604,473	0.952535	575,781	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	604,473	0.952535	575,781	
	302: PALM BAY SOLAR	E102NS	118,609	0.956008	113,391	
	307: NASSAU SOLAR	E102NS	106,156	0.956008	101,486	
	308: UNION SPRINGS SOLAR	E102NS	10,548	0.956008	10,084	
	311: ORANGE BLOSSOM	E102NS	106,579	0.956008	101,891	
	327: DISCOVERY SOLAR ENERGY CENTER	E102NS	144,003	0.956008	137,668	
	328: RODEOSOLAR ENERGY CENTER	E102NS	65,907	0.956008	63,008	
	375: BABCOCK RANCH SOLAR BATTERY STORAGE	E102NS	3,380	0.956008	3,231	
	404: CITRUSS SOLAR BATTERY STORAGE	E102NS	3,051	0.956008	2,917	
	505: SCHERER UNIT 4	E102NS	19,779	0.956008	18,909	
	993: UNIDENTIFED SOLAR	E102NS	454,863	0.956008	434,853	
	994: UNIDENTIFED BATTERY STORAGE	E102NS	169,041	0.956008	161,604	
	997: RENEWABLE-DEFAULT	E102NS	1,283,341	0.956008	1,226,885	
	TOTAL INC149000		36,562,752		34,850,764	**0.953177**
INC151000 - OTH PWR O&M - MAINT SUPERV & ENG	041: RIVIERA BEACH ENERGY CENTER U5	E203INT	940,467	0.944093	887,888	
	071: SANFORD UNIT 5	E203INT	439,357	0.944093	414,794	
	072: SANFORD UNIT 4	E203INT	439,357	0.944093	414,794	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E203PEAK	4,967	0.951966	4,729	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E203PEAK	1,048,029	0.951966	997,688	
	083: DANIA BEACH ENERGY CENTER	E203INT	371,729	0.944093	350,947	
	112: FT. MYERS UNIT 2	E203INT	767,686	0.944093	724,767	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E203PEAK	12,248	0.951966	11,660	
	114: FT. MYERS UNIT 3	E203PEAK	42,442	0.951966	40,403	
	116: FT MYER GAS TURBINES - BLACKSTART	E203PEAK	6,238	0.951966	5,939	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E203INT	1,040,240	0.944093	982,083	
	131: CAPE CANAVERAL UNIT 3	E203INT	979,239	0.944093	924,493	
	141: TURKEY POINT UNIT 5	E203INT	745,741	0.944093	704,049	
	171: MANATEE UNIT 3	E203INT	863,547	0.944093	815,268	
	172: MANATEE PV SOLAR	E202NS	4,020	0.955051	3,839	
	173: MANATEE UNIT 1	E203PEAK	781	0.951966	743	
	174: MANATEE UNIT 2	E203PEAK	781	0.951966	743	
	175.1: Manatee Battery	E202NS	150,372	0.955051	143,613	
	182: MARTIN UNIT 8	E203INT	736,130	0.944093	694,976	
	187: MARTIN UNIT 3	E203INT	243,598	0.944093	229,979	
	189: MARTIN UNIT 4	E203INT	243,598	0.944093	229,979	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E203INT	1,493,562	0.944093	1,410,061	

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
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COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	194: OKEECHOBEE CLEAN ENERGY CENTER	E203INT	27,654	0.944093	26,108	
	197: BABCOCK RANCH SOLAR PV.	E202NS	78,136	0.955051	74,624	
	199: CITRUS PV SOLAR	E202NS	4,213	0.955051	4,024	
	213: MAGNOLIA SPRINGS SOLAR	E202NS	30,730	0.955051	29,348	
	214: HIBISCUS SOLAR	E202NS	82,884	0.955051	79,159	
	217: EGRET SOLAR	E202NS	77,988	0.955051	74,482	
	260: CORAL FARM SOLAR	E202NS	4,765	0.955051	4,550	
	261: HORIZON SOLAR	E202NS	3,631	0.955051	3,468	
	263: HAMMOCK SOLAR	E202NS	4,400	0.955051	4,202	
	264: INTERSTATE SOLAR	E202NS	73,684	0.955051	70,372	
	265: TWIN LAKES SOLAR	E202NS	210,410	0.955051	200,953	
	267: WILDFLOWER SOLAR	E202NS	3,611	0.955051	3,449	
	268: BLUE CYPRESS SOLAR	E202NS	3,497	0.955051	3,340	
	269: LOGGERHEAD SOLAR	E202NS	2,954	0.955051	2,821	
	270: BAREFOOT BAY SOLAR	E202NS	3,871	0.955051	3,697	
	271: INDIAN RIVER SOLAR	E202NS	4,061	0.955051	3,878	
	272: MIAMI DADE SOLAR	E202NS	188,624	0.955051	180,146	
	273: ECHO RIVER SOLAR	E202NS	30,726	0.955051	29,345	
	275: PIONEER TRAIL SOLAR	E202NS	68,865	0.955051	65,769	
	276: NORTHERN PRESERVE SOLAR	E202NS	96,517	0.955051	92,178	
	278: SUNSHINE GATEWAY SOLAR	E202NS	82,792	0.955051	79,070	
	279: BLUE HERON SOLAR	E202NS	56,345	0.955051	53,812	
	280: SWEETBAY SOLAR	E202NS	60,603	0.955051	57,879	
	284: TRAILSIDE SOLAR	E202NS	31,221	0.955051	29,817	
	285: LAKESIDE SOLAR	E202NS	80,235	0.955051	76,629	
	286: CATTLE RANCH SOLAR	E202NS	91,068	0.955051	86,975	
	287: OKEECHOBEE SOLAR	E202NS	70,770	0.955051	67,589	
	288: SOUTHFORK SOLAR	E202NS	87,845	0.955051	83,897	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E203INT	20,040	0.944093	18,919	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E203INT	20,040	0.944093	18,919	
	302: PALM BAY SOLAR	E202NS	62,052	0.955051	59,263	
	307: NASSAU SOLAR	E202NS	78,296	0.955051	74,776	
	308: UNION SPRINGS SOLAR	E202NS	96,481	0.955051	92,144	
	311: ORANGE BLOSSOM	E202NS	77,745	0.955051	74,251	
	327: DISCOVERY SOLAR ENERGY CENTER	E202NS	28,882	0.955051	27,584	
	328: RODEOSOLAR ENERGY CENTER	E202NS	131,523	0.955051	125,611	
	375: BABCOCK RANCH SOLAR BATTERY STORAGE	E202NS	29,109	0.955051	27,801	
	404: CITRUSS SOLAR BATTERY STORAGE	E202NS	29,189	0.955051	27,877	
	505: SCHERER UNIT 4	E202NS	615	0.955051	588	
	993: UNIDENTIFED SOLAR	E202NS	119,608	0.955051	114,231	

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COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	994: UNIDENTIFED BATTERY STORAGE	E202NS	331,897	0.955051	316,979	
	997: RENEWABLE-DEFAULT	E202NS	1,489,827	0.955051	1,422,860	
	TOTAL INC151000		14,651,529		13,886,818	**0.947807**
INC152000 - OTH PWR O&M - MAINT OF STRUCTUR	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	1,117,463	0.952535	1,064,423	
	071: SANFORD UNIT 5	E103INT	337,457	0.952535	321,440	
	072: SANFORD UNIT 4	E103INT	337,457	0.952535	321,440	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	21,000	0.952959	20,013	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	1,233,574	0.952959	1,175,546	
	083: DANIA BEACH ENERGY CENTER	E103INT	953,251	0.952535	908,005	
	112: FT. MYERS UNIT 2	E103INT	2,605,440	0.952535	2,481,773	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	0	0.952959	0	
	114: FT. MYERS UNIT 3	E103PEAK	716,452	0.952959	682,749	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	1,116	0.952959	1,063	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	3,053,181	0.952535	2,908,262	
	131: CAPE CANAVERAL UNIT 3	E103INT	2,940,434	0.952535	2,800,866	
	139: TURKEY POINT UNIT 1	E102NS	50,000	0.956008	47,800	
	141: TURKEY POINT UNIT 5	E103INT	1,363,999	0.952535	1,299,257	
	171: MANATEE UNIT 3	E103INT	2,962,262	0.952535	2,821,658	
	173: MANATEE UNIT 1	E103PEAK	1,691	0.952959	1,611	
	174: MANATEE UNIT 2	E103INT	1,691	0.952535	1,611	
	182: MARTIN UNIT 8	E103INT	414,587	0.952535	394,908	
	187: MARTIN UNIT 3	E103INT	248,971	0.952535	237,154	
	189: MARTIN UNIT 4	E103INT	248,971	0.952535	237,154	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	14,204,386	0.952535	13,530,175	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	3,740,582	0.952535	3,563,035	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	0	0.952535	0	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	0	0.952535	0	
	TOTAL INC152000		36,553,966		34,819,944	**0.952563**
INC153000 - OTH PWR O&M - MAINT GENR & ELEC	041: RIVIERA BEACH ENERGY CENTER U5	E203INT	3,851,864	0.944093	3,636,518	
	071: SANFORD UNIT 5	E203INT	3,153,585	0.944093	2,977,278	
	072: SANFORD UNIT 4	E203INT	3,153,585	0.944093	2,977,278	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E203PEAK	45,553	0.951966	43,365	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E203PEAK	776,000	0.951966	738,725	
	083: DANIA BEACH ENERGY CENTER	E203INT	1,578,066	0.944093	1,489,841	
	112: FT. MYERS UNIT 2	E203INT	2,884,727	0.944093	2,723,451	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E203PEAK	448,803	0.951966	427,245	
	114: FT. MYERS UNIT 3	E203PEAK	136,331	0.951966	129,782	
	116: FT MYER GAS TURBINES - BLACKSTART	E203PEAK	76,413	0.951966	72,743	

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COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E203INT	1,840,248	0.944093	1,737,365	
	131: CAPE CANAVERAL UNIT 3	E203INT	2,268,203	0.944093	2,141,395	
	141: TURKEY POINT UNIT 5	E203INT	2,422,380	0.944093	2,286,953	
	171: MANATEE UNIT 3	E203INT	2,577,134	0.944093	2,433,055	
	173: MANATEE UNIT 1	E203PEAK	39,483	0.951966	37,586	
	174: MANATEE UNIT 2	E203PEAK	39,483	0.951966	37,586	
	182: MARTIN UNIT 8	E203INT	3,631,872	0.944093	3,428,825	
	187: MARTIN UNIT 3	E203INT	2,111,011	0.944093	1,992,991	
	189: MARTIN UNIT 4	E203INT	2,111,011	0.944093	1,992,991	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E203INT	5,228,341	0.944093	4,936,041	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E203INT	4,753,905	0.944093	4,488,129	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E203INT	734,305	0.944093	693,252	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E203INT	734,305	0.944093	693,252	
	505: SCHERER UNIT 4	E202NS	31,117	0.955051	29,718	
	TOTAL INC153000		44,627,725		42,145,364	**0.944376**
INC154000 - OTH PWR O&M - MAINT MISC OTH PWF	041: RIVIERA BEACH ENERGY CENTER U5	E203INT	1,017,690	0.944093	960,794	
	071: SANFORD UNIT 5	E203INT	125,026	0.944093	118,036	
	072: SANFORD UNIT 4	E203INT	125,026	0.944093	118,036	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E203PEAK	1,197	0.951966	1,139	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E203PEAK	171,617	0.951966	163,373	
	083: DANIA BEACH ENERGY CENTER	E203INT	551,981	0.944093	521,121	
	112: FT. MYERS UNIT 2	E203INT	219,609	0.944093	207,331	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E203PEAK	518	0.951966	493	
	114: FT. MYERS UNIT 3	E203PEAK	845,169	0.951966	804,572	
	116: FT MYER GAS TURBINES - BLACKSTART	E203PEAK	1,364	0.951966	1,299	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E203INT	1,082,803	0.944093	1,022,267	
	131: CAPE CANAVERAL UNIT 3	E203INT	1,029,638	0.944093	972,074	
	141: TURKEY POINT UNIT 5	E203INT	218,314	0.944093	206,108	
	171: MANATEE UNIT 3	E203INT	312,146	0.944093	294,695	
	173: MANATEE UNIT 1	E203PEAK	45	0.951966	43	
	174: MANATEE UNIT 2	E203PEAK	45	0.951966	43	
	182: MARTIN UNIT 8	E203INT	213,359	0.944093	201,431	
	187: MARTIN UNIT 3	E203INT	69,813	0.944093	65,910	
	189: MARTIN UNIT 4	E203INT	69,813	0.944093	65,910	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E203INT	1,323,238	0.944093	1,249,260	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E203INT	1,169	0.944093	1,103	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E203INT	847	0.944093	799	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E203INT	847	0.944093	799	
	505: SCHERER UNIT 4	E202NS	36	0.955051	34	

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COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	993: UNIDENTIFED SOLAR	E202NS	260,666	0.955051	248,949	
	994: UNIDENTIFED BATTERY STORAGE	E202NS	58,460	0.955051	55,833	
	TOTAL INC154000		7,700,432		7,281,452	**0.945590**
INC603010 - DEPR & AMORT EXP - STEAM (EXC CO	000: NON-PRODUCTION PLANT	E107	(2,588)	0.953153	(2,466)	
	070: SANFORD UNIT 3	E103INT	(19,522)	0.952535	(18,595)	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	1,374	0.952959	1,309	
	112: FT. MYERS UNIT 2	E103INT	19,655	0.952535	18,722	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	8,939	0.952959	8,519	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	1,327	0.952959	1,265	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	34	0.952535	32	
	130: CAPE CANAVERAL	E103INT	3,547	0.952535	3,379	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	1,626,391	0.956008	1,554,843	
	171: MANATEE UNIT 3	E103INT	(59,899)	0.952535	(57,056)	
	173: MANATEE UNIT 1	E103PEAK	423,816	0.952959	403,879	
	174: MANATEE UNIT 2	E103PEAK	422,833	0.952959	402,943	
	182: MARTIN UNIT 8	E103INT	(2,397)	0.952535	(2,283)	
	187: MARTIN UNIT 3	E103INT	(1,127)	0.952535	(1,074)	
	189: MARTIN UNIT 4	E103INT	(1,127)	0.952535	(1,074)	
	500: SJRPP UNIT 1	E102NS	9,623,185	0.956008	9,199,844	
	505: SCHERER UNIT 4	E102NS	697,322	0.956008	666,645	
	TOTAL INC603010		12,741,763		12,178,832	**0.955820**
INC603011 - DEPR & AMORT EXP - FOSSIL DECOM	140: TURKEY POINT TOTAL SITE COMMON	E102NS	2,632,313	0.956008	2,516,513	
	171: MANATEE UNIT 3	E103INT	2,019,349	0.952535	1,923,501	
	173: MANATEE UNIT 1	E103PEAK	336,511	0.952959	320,681	
	174: MANATEE UNIT 2	E103PEAK	342,122	0.952959	326,028	
	181: MARTIN UNIT 1	E103PEAK	290,331	0.952959	276,673	
	182: MARTIN UNIT 8	E103INT	1,227,057	0.952535	1,168,815	
	184: MARTIN UNIT 2	E103PEAK	296,137	0.952959	282,207	
	187: MARTIN UNIT 3	E103INT	577,048	0.952535	549,659	
	189: MARTIN UNIT 4	E103INT	577,048	0.952535	549,659	
	200: CEDAR BAY	E102NS	1,130,063	0.956008	1,080,349	
	500: SJRPP UNIT 1	E102NS	822,923	0.956008	786,721	
	502: SJRPP UNIT 2	E102NS	101,607	0.956008	97,137	
	503: SJRPP COAL TERMINAL	E102NS	34,408	0.956008	32,894	
	505: SCHERER UNIT 4	E102NS	2,317,556	0.956008	2,215,603	
	TOTAL INC603011		12,704,472		12,126,439	**0.954502**
INC603020 - DEPR & AMORT EXP - TURKEY POINT	000: NON-PRODUCTION PLANT	E107	(301,441)	0.953153	(287,319)	

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COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	143: TURKEY POINT UNIT 3	E102NS	110,748,643	0.956008	105,876,613	
	144: TURKEY POINT UNIT 4	E102NS	89,811,176	0.956008	85,860,222	
	TOTAL INC603020		200,258,378		191,449,516	**0.956013**
INC603030 - DEPR & AMORT EXP - OTH PROD - GT	000: NON-PRODUCTION PLANT	E107	4,929,330	0.953153	4,698,408	
	040: RIVIERA UNIT #3 & #4	E103INT	30,601	0.952535	29,149	
	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	34,962,054	0.952535	33,302,582	
	050: PUTNAM	E103INT	10,116,828	0.952535	9,636,633	
	071: SANFORD UNIT 5	E103INT	35,742,764	0.952535	34,046,235	
	072: SANFORD UNIT 4	E103INT	34,620,795	0.952535	32,977,520	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	3,369,932	0.952959	3,211,408	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	12,437,053	0.952959	11,852,003	
	083: DANIA BEACH ENERGY CENTER	E103INT	16,820,121	0.952535	16,021,754	
	112: FT. MYERS UNIT 2	E103INT	52,200,707	0.952535	49,723,002	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	5,094,732	0.952959	4,855,072	
	114: FT. MYERS UNIT 3	E103PEAK	5,165,422	0.952959	4,922,436	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	4,075,158	0.952959	3,883,459	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	42,934,723	0.952535	40,896,828	
	122: PORT EVERGLADES GAS TURBINES	E103PEAK	625,601	0.952959	596,172	
	130: CAPE CANAVERAL	E103INT	2,102,173	0.952535	2,002,394	
	131: CAPE CANAVERAL UNIT 3	E103INT	33,625,889	0.952535	32,029,837	
	141: TURKEY POINT UNIT 5	E103INT	31,770,734	0.952535	30,262,737	
	171: MANATEE UNIT 3	E103INT	35,317,265	0.952535	33,640,932	
	172: MANATEE PV SOLAR	E102NS	4,236,026	0.956008	4,049,675	
	173: MANATEE UNIT 1	E103PEAK	2,813	0.952959	2,681	
	174: MANATEE UNIT 2	E103PEAK	2,813	0.952959	2,681	
	182: MARTIN UNIT 8	E103INT	37,519,104	0.952535	35,738,261	
	187: MARTIN UNIT 3	E103INT	14,858,250	0.952535	14,153,004	
	189: MARTIN UNIT 4	E103INT	15,205,521	0.952535	14,483,792	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	41,167,147	0.952535	39,213,150	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	41,865,743	0.952535	39,878,587	
	197: BABCOCK RANCH SOLAR PV.	E102NS	5,979,680	0.956008	5,716,624	
	199: CITRUS PV SOLAR	E102NS	4,983,685	0.956008	4,764,444	
	210: VOLUNTARY SOLAR PARTNERSHIP (VSP)	E102NS	1,340,708	0.956008	1,281,728	
	211: C & I SOLAR PARTNERSHIP	E102NS	484,415	0.956008	463,105	
	212: IOTA CAROL (SOLAR PROJECT)	E102NS	2,621,686	0.956008	2,506,354	
	213: MAGNOLIA SPRINGS SOLAR	E102NS	2,518,430	0.956008	2,407,639	
	214: HIBISCUS SOLAR	E102NS	3,213,433	0.956008	3,072,068	
	217: EGRET SOLAR	E102NS	2,454,826	0.956008	2,346,834	
	218: EVANS PROPERTIES (FLA MAID)	E102NS	2,473,031	0.956008	2,364,238	

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COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	260: CORAL FARM SOLAR	E102NS	2,969,099	0.956008	2,838,483	
	261: HORIZON SOLAR	E102NS	2,994,820	0.956008	2,863,073	
	262: IBIS SOLAR	E102NS	3,082,373	0.956008	2,946,774	
	263: HAMMOCK SOLAR	E102NS	3,149,543	0.956008	3,010,989	
	264: INTERSTATE SOLAR	E102NS	3,029,019	0.956008	2,895,767	
	265: TWIN LAKES SOLAR	E102NS	2,675,506	0.956008	2,557,806	
	266: KROME SOLAR	E102NS	2,789,685	0.956008	2,666,961	
	267: WILDFLOWER SOLAR	E102NS	2,982,379	0.956008	2,851,178	
	268: BLUE CYPRESS SOLAR	E102NS	3,051,410	0.956008	2,917,173	
	269: LOGGERHEAD SOLAR	E102NS	3,058,209	0.956008	2,923,673	
	270: BAREFOOT BAY SOLAR	E102NS	3,055,891	0.956008	2,921,457	
	271: INDIAN RIVER SOLAR	E102NS	2,955,145	0.956008	2,825,143	
	272: MIAMI DADE SOLAR	E102NS	375	0.956008	358	
	273: ECHO RIVER SOLAR	E102NS	3,210,495	0.956008	3,069,260	
	275: PIONEER TRAIL SOLAR	E102NS	195	0.956008	186	
	276: NORTHERN PRESERVE SOLAR	E102NS	2,301,978	0.956008	2,200,710	
	278: SUNSHINE GATEWAY SOLAR	E102NS	3,014,314	0.956008	2,881,709	
	279: BLUE HERON SOLAR	E102NS	2,694,151	0.956008	2,575,631	
	280: SWEETBAY SOLAR	E102NS	2,377,668	0.956008	2,273,070	
	284: TRAILSIDE SOLAR	E102NS	2,461,724	0.956008	2,353,428	
	285: LAKESIDE SOLAR	E102NS	2,374,886	0.956008	2,270,410	
	286: CATTLE RANCH SOLAR	E102NS	2,590,587	0.956008	2,476,622	
	287: OKEECHOBEE SOLAR	E102NS	3,352,556	0.956008	3,205,071	
	288: SOUTHFORK SOLAR	E102NS	3,273,804	0.956008	3,129,784	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	32,055,473	0.952535	30,533,961	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	44,743,835	0.952535	42,620,071	
	302: PALM BAY SOLAR	E102NS	2,796,986	0.956008	2,673,941	
	305: WILLOW SOLAR DEL MONTE SOUTH	E102NS	2,508,684	0.956008	2,398,323	
	307: NASSAU SOLAR	E102NS	2,555,703	0.956008	2,443,273	
	308: UNION SPRINGS SOLAR	E102NS	2,479,077	0.956008	2,370,018	
	311: ORANGE BLOSSOM	E102NS	2,590,363	0.956008	2,476,408	
	325: BABCOCK RANCH RESERVE SOLAR	E102NS	2,686,435	0.956008	2,568,254	
	327: DISCOVERY SOLAR ENERGY CENTER	E102NS	2,877,228	0.956008	2,750,653	
	328: RODEOSOLAR ENERGY CENTER	E102NS	2,515,780	0.956008	2,405,106	
	334: BLUEFIELD ORGANIC FARMS (LAND FOR SOLAR)	E102NS	2,469,973	0.956008	2,361,314	
	374: DANIA BEACH ENERGY STORAGE	E102NS	2,612,752	0.956008	2,497,812	
	400: WYNWOOD ENERGY STORAGE CENTER	E102NS	60,473	0.956008	57,813	
	405: MANATEE ENERGY STORAGE CENTER	E102NS	30,661,946	0.956008	29,313,072	
	406: ECHO RIVER ENERGY STORAGE CENTER	E102NS	2,044,543	0.956008	1,954,600	
	407: SUNSHINE GATEWAY ENERGY STORAGE CENTER	E102NS	2,044,656	0.956008	1,954,708	

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COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	994: UNIDENTIFED BATTERY STORAGE	E102NS	2,165,757	0.956008	2,070,482	
	997: RENEWABLE-DEFAULT	E102NS	19,392,157	0.956008	18,539,062	
	TOTAL INC603030		769,576,825		733,677,011	**0.953351**
INC603036 - DEPR & AMORT EXP - DISMANT OTH P	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	695,313	0.952535	662,310	
	071: SANFORD UNIT 5	E103INT	476,750	0.952535	454,121	
	072: SANFORD UNIT 4	E103INT	543,691	0.952535	517,884	
	080: FT. LAUDERDALE UNIT 4	E103INT	160,889	0.952535	153,252	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	132,087	0.952959	125,874	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	1,808,078	0.952959	1,723,025	
	084: FT. LAUDERDALE UNIT 5	E103INT	160,703	0.952535	153,076	
	112: FT. MYERS UNIT 2	E103INT	980,800	0.952535	934,246	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	360,634	0.952959	343,669	
	114: FT. MYERS UNIT 3	E103PEAK	67,485	0.952959	64,310	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	79,179	0.952959	75,455	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	644,908	0.952535	614,298	
	122: PORT EVERGLADES GAS TURBINES	E103PEAK	413,730	0.952959	394,268	
	131: CAPE CANAVERAL UNIT 3	E103INT	826,866	0.952535	787,619	
	141: TURKEY POINT UNIT 5	E103INT	626,578	0.952535	596,837	
	171: MANATEE UNIT 3	E103INT	427,667	0.952535	407,368	
	172: MANATEE PV SOLAR	E102NS	380,369	0.956008	363,636	
	182: MARTIN UNIT 8	E103INT	425,448	0.952535	405,254	
	187: MARTIN UNIT 3	E103INT	110,544	0.952535	105,297	
	189: MARTIN UNIT 4	E103INT	110,535	0.952535	105,289	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	718,832	0.952535	684,712	
	192: DESOTO SOLAR ENERGY CENTER	E102NS	380,369	0.956008	363,636	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	312,960	0.952535	298,105	
	197: BABCOCK RANCH SOLAR PV.	E102NS	380,369	0.956008	363,636	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	729,950	0.952535	695,303	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	728,411	0.952535	693,837	
	TOTAL INC603036		12,683,144		12,086,316	**0.952943**
INC603047 - DEPR & AMORT EXP - TRANSMISSION	000: NON-PRODUCTION PLANT	I345T	6,251,376	0.954244	5,965,338	
	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	448,258	0.952535	426,982	
	071: SANFORD UNIT 5	E103INT	227,247	0.952535	216,461	
	072: SANFORD UNIT 4	E103INT	227,247	0.952535	216,461	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	17,072	0.952959	16,269	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	286,153	0.952959	272,692	
	112: FT. MYERS UNIT 2	E103INT	633,901	0.952535	603,813	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	288,300	0.952959	274,738	

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COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	42,801	0.952959	40,787	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	544,847	0.952535	518,985	
	131: CAPE CANAVERAL UNIT 3	E103INT	1,482,529	0.952535	1,412,161	
	141: TURKEY POINT UNIT 5	E103INT	486,769	0.952535	463,665	
	143: TURKEY POINT UNIT 3	E102NS	271,931	0.956008	259,968	
	144: TURKEY POINT UNIT 4	E102NS	271,931	0.956008	259,968	
	150: ST LUCIE COMMON	E102NS	60,458	0.956008	57,798	
	151: ST LUCIE UNIT 1	E102NS	371,909	0.956008	355,548	
	152: ST LUCIE UNIT 2	E102NS	753,021	0.956008	719,894	
	171: MANATEE UNIT 3	E103INT	380,633	0.952535	362,566	
	173: MANATEE UNIT 1	E103PEAK	4,670	0.952959	4,450	
	174: MANATEE UNIT 2	E103PEAK	4,670	0.952959	4,450	
	182: MARTIN UNIT 8	E103INT	358,714	0.952535	341,688	
	187: MARTIN UNIT 3	E103INT	501,398	0.952535	477,599	
	189: MARTIN UNIT 4	E103INT	501,398	0.952535	477,599	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E102NS	2,323,759	0.956008	2,221,532	
	212: IOTA CAROL (SOLAR PROJECT)	E102NS	28,822	0.956008	27,554	
	218: EVANS PROPERTIES (FLA MAID)	E102NS	28,822	0.956008	27,554	
	260: CORAL FARM SOLAR	E102NS	343	0.956008	328	
	305: WILLOW SOLAR DEL MONTE SOUTH	E102NS	28,822	0.956008	27,554	
	328: RODEOSOLAR ENERGY CENTER	E102NS	28,822	0.956008	27,554	
	334: BLUEFIELD ORGANIC FARMS (LAND FOR SOLAR)	E102NS	28,731	0.956008	27,467	
	997: RENEWABLE-DEFAULT	E102NS	311,625	0.956008	297,916	
	TOTAL INC603047		17,196,979		16,407,342	**0.954083**

JURISDICTIONAL SEPARATION STUDY
SEP - Internal Factors Based on Internal Factors
December 2022 - Test Year

	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
I345T-PROD-PLANT				
I310-PROD-PLT-STEAM	113,305,243	0.954513	108,151,358	
I320-PROD-PLT-NUCL	8,392,460,131	0.956008	8,023,260,878	
I340-PROD-PLT-OTHER	18,462,958,344	0.953440	17,603,329,622	
Total I345T-PROD-PLANT	26,968,723,717		25,734,741,859	**0.954244**
I365T-DIST-PLT-364-365				
I364-DIST-PLT-POLES	3,295,294,644	1.000000	3,295,294,644	
I365-DIST-PLT-OH-C&D	3,882,880,554	1.000000	3,882,880,554	
Total I365T-DIST-PLT-364-365	7,178,175,198		7,178,175,198	**1.000000**
I367T-DIST-PLT-366-367				
I366-DIST-PLT-UGCOND	2,164,554,975	1.000000	2,164,554,975	
I367-DIST-PLT-UG-C&D	3,887,727,177	1.000000	3,887,727,177	
Total I367T-DIST-PLT-366-367	6,052,282,152		6,052,282,152	**1.000000**
I375T-DIST-PLT-EXC-MTR				
I365T-DIST-PLT-364-365	7,178,175,198	1.000000	7,178,175,198	
I367T-DIST-PLT-366-367	6,052,282,152	1.000000	6,052,282,152	
I374-DIST-PLT-OTHER	8,746,297,526	1.000000	8,746,297,526	
Total I375T-DIST-PLT-EXC-MTR	21,976,754,876		21,976,754,876	**1.000000**
I378T-DIST-PLANT				
I370-DIST-PLT-METERS	890,601,551	0.996099	887,127,635	
I375T-DIST-PLT-EXC-MTR	21,976,754,876	1.000000	21,976,754,876	
Total I378T-DIST-PLANT	22,867,356,427		22,863,882,511	**0.999848**
I379T-TRANS-DIST-PLT				
I350-TRANS-PLANT	8,587,292,372	0.906327	7,782,896,166	
I378T-DIST-PLANT	22,867,356,427	0.999848	22,863,882,511	
Total I379T-TRANS-DIST-PLT	31,454,648,799		30,646,778,677	**0.974316**
I399T-GROSS-PLANT				
I300-INTANG-PLANT	2,021,973,011	0.962686	1,946,526,012	
I345T-PROD-PLANT	26,968,723,717	0.954244	25,734,741,859	
I379T-TRANS-DIST-PLT	31,454,648,799	0.974316	30,646,778,677	
I389-GENERAL-PLANT	2,498,598,699	0.962686	2,405,367,101	
Total I399T-GROSS-PLANT	62,943,944,226		60,733,413,649	**0.964881**
I409T-NET-PLANT				
I399T-GROSS-PLANT	62,943,944,226	0.964881	60,733,413,649	
I400-ACCUM-PROV-DEPR	(14,722,508,126)	0.962674	(14,172,973,662)	
Total I409T-NET-PLANT	48,221,436,100		46,560,439,987	**0.965555**
I439T-RATE-BASE				
I409T-NET-PLANT	48,221,436,100	0.965555	46,560,439,987	
I410-FUTUREUSE	381,592,448	0.955140	364,474,029	
I415-CWIP	3,527,415,994	0.944038	3,330,015,382	
I420-NUCLEAR-FUEL	718,166,349	0.943639	677,690,069	
I425-WORKING_CAPITAL	(1,634,363,651)	0.946913	(1,547,599,944)	
Total I439T-RATE-BASE	51,214,247,242		49,385,019,524	**0.964283**
I475T-TOTAL-REVENUES				
I440-REVS-EXCL-MISC-SERV	(7,230,041,631)	0.999723	(7,228,037,378)	
I450-MISC-SERV-REVS	(91,079,884)	1.000000	(91,079,884)	
Total I475T-TOTAL-REVENUES	(7,321,121,515)		(7,319,117,263)	**0.999726**
I599T-O&M-TOTAL				
I500-O&M-EXCL-CUST-ACCTS	1,272,904,105	0.964030	1,227,118,110	

JURISDICTIONAL SEPARATION STUDY
SEP - Internal Factors Based on Internal Factors
December 2022 - Test Year

	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
I540-O&M-CA-EXCL-SUP	84,540,793	0.999968	84,538,126	
I545-O&M-CA-SUP	7,623,882	0.999968	7,623,641	
Total I599T-O&M-TOTAL	1,365,068,779		1,319,279,877	**0.966457**
I650T-OPER-EXP-BEF-TAX				
I599T-O&M-TOTAL	1,365,068,779	0.966457	1,319,279,877	
I600-DEPR-EXP-TOTAL	2,220,214,560	0.963577	2,139,348,266	
I605-AMORT-PROP-LOSS	(15,129,812)	0.964017	(14,585,392)	
I608-TAX-OTH-INC-TAX	1,029,208,140	0.974328	1,002,786,073	
I611-GAIN-LOSS-SALEPLT	(476,963)	1.000000	(476,963)	
Total I650T-OPER-EXP-BEF-TAX	4,598,884,704		4,446,351,861	**0.966833**
I700T-NOI-BEF-INC-TAX				
I475T-TOTAL-REVENUES	(7,321,121,515)	0.999726	(7,319,117,263)	
I650T-OPER-EXP-BEF-TAX	4,598,884,704	0.966833	4,446,351,861	
Total I700T-NOI-BEF-INC-TAX	(2,722,236,811)		(2,872,765,401)	**1.055296**
I850T-PRETAX-INC				
I700T-NOI-BEF-INC-TAX	(2,722,236,811)	1.055296	(2,872,765,401)	
I827-INTEREST-EXP	701,062,766	0.965364	676,780,496	
Total I850T-PRETAX-INC	(2,021,174,045)		(2,195,984,905)	**1.086490**

RETAIL COST OF SERVICE STUDY
COS - Compound Allocators
December 2022 - Test Year

	ALLOCATOR/ WEIGHT	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
W310-P-STEAM-12CP&1/13th										
External Allocator A	E106	0.017171	0.000796	0.009160	0.076543	0.000427	0.211639	0.081651	0.019740	0.001424
Weighted Factor A	W310-D	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077
Result A		0.015850	0.000735	0.008456	0.070655	0.000394	0.195359	0.075371	0.018222	0.001315
External Allocator B	E201	0.022629	0.001009	0.013131	0.072006	0.000625	0.230243	0.087646	0.025705	0.001862
Weighted Factor B	W310-E	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923
Result B		0.001741	0.000078	0.001010	0.005539	0.000048	0.017711	0.006742	0.001977	0.000143
Compound Allocator - Actual		0.017591	0.000812	0.009466	0.076194	0.000442	0.213070	0.082113	0.020199	0.001458
W320-P-NUCL-12CP&1/13th										
External Allocator A	E106	0.017171	0.000796	0.009160	0.076543	0.000427	0.211639	0.081651	0.019740	0.001424
Weighted Factor A	W320-D	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077
Result A		0.015850	0.000735	0.008456	0.070655	0.000394	0.195359	0.075371	0.018222	0.001315
External Allocator B	E201	0.022629	0.001009	0.013131	0.072006	0.000625	0.230243	0.087646	0.025705	0.001862
Weighted Factor B	W320-E	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923
Result B		0.001741	0.000078	0.001010	0.005539	0.000048	0.017711	0.006742	0.001977	0.000143
Compound Allocator - Actual		0.017591	0.000812	0.009466	0.076194	0.000442	0.213070	0.082113	0.020199	0.001458
W340-P-OTHER-12CP&1/13th										
External Allocator A	E106	0.017171	0.000796	0.009160	0.076543	0.000427	0.211639	0.081651	0.019740	0.001424
Weighted Factor A	W340-D	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077
Result A		0.015850	0.000735	0.008456	0.070655	0.000394	0.195359	0.075371	0.018222	0.001315
External Allocator B	E201	0.022629	0.001009	0.013131	0.072006	0.000625	0.230243	0.087646	0.025705	0.001862
Weighted Factor B	W340-E	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923
Result B		0.001741	0.000078	0.001010	0.005539	0.000048	0.017711	0.006742	0.001977	0.000143
Compound Allocator - Actual		0.017591	0.000812	0.009466	0.076194	0.000442	0.213070	0.082113	0.020199	0.001458
W355-T-PULLOFFS-12CP										
External Allocator A	E101	0.017171	0.000796	0.009160	0.076543	0.000427	0.211639	0.081651	0.019740	0.001424
Weighted Factor A	W355-D	0.999089	0.999089	0.999089	0.999089	0.999089	0.999089	0.999089	0.999089	0.999089
Result A		0.017155	0.000795	0.009152	0.076473	0.000427	0.211447	0.081577	0.019722	0.001423
External Allocator B	E301	0.000000	0.000000	0.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.176471
Weighted Factor B	W355-C	0.000911	0.000911	0.000911	0.000911	0.000911	0.000911	0.000911	0.000911	0.000911
Result B		0.000000	0.000000	0.000455	0.000000	0.000000	0.000000	0.000000	0.000000	0.000161

RETAIL COST OF SERVICE STUDY
COS - Compound Allocators
December 2022 - Test Year

	ALLOCATOR/ WEIGHT	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
Compound Allocator - Actual		0.017155	0.000795	0.009607	0.076473	0.000427	0.211447	0.081577	0.019722	0.001584
W364-D-POLES-PP										
External Allocator A	E104	0.015736	0.000732	0.000000	0.073236	0.000402	0.196776	0.079287	0.018192	0.000000
Weighted Factor A	W364-PD	0.973703	0.973703	0.973703	0.973703	0.973703	0.973703	0.973703	0.973703	0.973703
Result A		0.015322	0.000713	0.000000	0.071310	0.000392	0.191601	0.077202	0.017714	0.000000
External Allocator B	E105	0.009390	0.000731	0.000000	0.074580	0.000410	0.199765	0.077944	0.011283	0.000000
Weighted Factor B	W364-SD	0.024971	0.024971	0.024971	0.024971	0.024971	0.024971	0.024971	0.024971	0.024971
Result B		0.000234	0.000018	0.000000	0.001862	0.000010	0.004988	0.001946	0.000282	0.000000
External Allocator C	E302	0.125420	0.002104	0.000000	0.000000	0.000000	0.192839	0.166162	0.098835	0.000000
Weighted Factor C	W364-C	0.001326	0.001326	0.001326	0.001326	0.001326	0.001326	0.001326	0.001326	0.001326
Result C		0.000166	0.000003	0.000000	0.000000	0.000000	0.000256	0.000220	0.000131	0.000000
Compound Allocator - Actual		0.015723	0.000734	0.000000	0.073173	0.000402	0.196845	0.079369	0.018127	0.000000
W365-D-OH-CONDUCT-PP										
External Allocator A	E104	0.015736	0.000732	0.000000	0.073236	0.000402	0.196776	0.079287	0.018192	0.000000
Weighted Factor A	W365-PD	0.817359	0.817359	0.817359	0.817359	0.817359	0.817359	0.817359	0.817359	0.817359
Result A		0.012862	0.000598	0.000000	0.059860	0.000329	0.160836	0.064806	0.014870	0.000000
External Allocator B	E105	0.009390	0.000731	0.000000	0.074580	0.000410	0.199765	0.077944	0.011283	0.000000
Weighted Factor B	W365-SD	0.181516	0.181516	0.181516	0.181516	0.181516	0.181516	0.181516	0.181516	0.181516
Result B		0.001704	0.000133	0.000000	0.013537	0.000074	0.036261	0.014148	0.002048	0.000000
External Allocator C	E302	0.125420	0.002104	0.000000	0.000000	0.000000	0.192839	0.166162	0.098835	0.000000
Weighted Factor C	W365-C	0.001125	0.001125	0.001125	0.001125	0.001125	0.001125	0.001125	0.001125	0.001125
Result C		0.000141	0.000002	0.000000	0.000000	0.000000	0.000217	0.000187	0.000111	0.000000
Compound Allocator - Actual		0.014707	0.000733	0.000000	0.073398	0.000403	0.197314	0.079141	0.017029	0.000000
W366-D-UG-CONDUIT										
External Allocator A	E104	0.015736	0.000732	0.000000	0.073236	0.000402	0.196776	0.079287	0.018192	0.000000
Weighted Factor A	W366-PD	0.929563	0.929563	0.929563	0.929563	0.929563	0.929563	0.929563	0.929563	0.929563
Result A		0.014628	0.000680	0.000000	0.068078	0.000374	0.182915	0.073703	0.016911	0.000000
External Allocator B	E105	0.009390	0.000731	0.000000	0.074580	0.000410	0.199765	0.077944	0.011283	0.000000
Weighted Factor B	W366-SD	0.070437	0.070437	0.070437	0.070437	0.070437	0.070437	0.070437	0.070437	0.070437
Result B		0.000661	0.000052	0.000000	0.005253	0.000029	0.014071	0.005490	0.000795	0.000000

RETAIL COST OF SERVICE STUDY
COS - Compound Allocators
December 2022 - Test Year

	ALLOCATOR/ WEIGHT	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
Compound Allocator - Actual		0.015289	0.000732	0.000000	0.073331	0.000403	0.196986	0.079193	0.017706	0.000000
W367-D-UG-CONDUCT										
External Allocator A	E104	0.015736	0.000732	0.000000	0.073236	0.000402	0.196776	0.079287	0.018192	0.000000
Weighted Factor A	W367-PD	0.873886	0.873886	0.873886	0.873886	0.873886	0.873886	0.873886	0.873886	0.873886
Result A		0.013752	0.000640	0.000000	0.064000	0.000352	0.171959	0.069288	0.015898	0.000000
External Allocator B	E105	0.009390	0.000731	0.000000	0.074580	0.000410	0.199765	0.077944	0.011283	0.000000
Weighted Factor B	W367-SD	0.126114	0.126114	0.126114	0.126114	0.126114	0.126114	0.126114	0.126114	0.126114
Result B		0.001184	0.000092	0.000000	0.009406	0.000052	0.025193	0.009830	0.001423	0.000000
Compound Allocator - Actual		0.014936	0.000732	0.000000	0.073406	0.000403	0.197153	0.079118	0.017321	0.000000
W368-D-TRANSF										
External Allocator A	E104	0.015736	0.000732	0.000000	0.073236	0.000402	0.196776	0.079287	0.018192	0.000000
Weighted Factor A	W368-PD	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543
Result A		0.001598	0.000074	0.000000	0.007437	0.000041	0.019981	0.008051	0.001847	0.000000
External Allocator B	E109	0.005788	0.000468	0.000000	0.064417	0.000234	0.138764	0.047313	0.007206	0.000000
Weighted Factor B	W368-SD	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457
Result B		0.005200	0.000421	0.000000	0.057876	0.000210	0.124674	0.042509	0.006474	0.000000
Compound Allocator - Actual		0.006798	0.000495	0.000000	0.065313	0.000251	0.144655	0.050560	0.008322	0.000000
W500-P-STEAM-OPER-S&E										
External Allocator A	E106	0.017171	0.000796	0.009160	0.076543	0.000427	0.211639	0.081651	0.019740	0.001424
Weighted Factor A	W500-DN	0.294087	0.294087	0.294087	0.294087	0.294087	0.294087	0.294087	0.294087	0.294087
Result A		0.005050	0.000234	0.002694	0.022510	0.000126	0.062240	0.024013	0.005805	0.000419
External Allocator B	E201	0.022629	0.001009	0.013131	0.072006	0.000625	0.230243	0.087646	0.025705	0.001862
Weighted Factor B	W500-EN	0.705913	0.705913	0.705913	0.705913	0.705913	0.705913	0.705913	0.705913	0.705913
Result B		0.015974	0.000712	0.009269	0.050830	0.000441	0.162531	0.061871	0.018146	0.001315
Compound Allocator - Actual		0.021024	0.000946	0.011963	0.073340	0.000566	0.224772	0.085883	0.023951	0.001733
W502-P-STEAM-EXP										
External Allocator A	E106	0.017171	0.000796	0.009160	0.076543	0.000427	0.211639	0.081651	0.019740	0.001424
Weighted Factor A	W502-D	0.089868	0.089868	0.089868	0.089868	0.089868	0.089868	0.089868	0.089868	0.089868
Result A		0.001543	0.000072	0.000823	0.006879	0.000038	0.019020	0.007338	0.001774	0.000128

RETAIL COST OF SERVICE STUDY
COS - Compound Allocators
December 2022 - Test Year

	ALLOCATOR/ WEIGHT	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
External Allocator B	E201	0.022629	0.001009	0.013131	0.072006	0.000625	0.230243	0.087646	0.025705	0.001862
Weighted Factor B	W502-E	0.910132	0.910132	0.910132	0.910132	0.910132	0.910132	0.910132	0.910132	0.910132
Result B		0.020595	0.000918	0.011951	0.065535	0.000568	0.209551	0.079770	0.023395	0.001695
Compound Allocator - Actual		0.022138	0.000990	0.012774	0.072414	0.000607	0.228571	0.087107	0.025169	0.001823
W505-P-STEAM-ELECT-EXP										
External Allocator A	E106	0.017171	0.000796	0.009160	0.076543	0.000427	0.211639	0.081651	0.019740	0.001424
Weighted Factor A	W505-D	0.353624	0.353624	0.353624	0.353624	0.353624	0.353624	0.353624	0.353624	0.353624
Result A		0.006072	0.000281	0.003239	0.027067	0.000151	0.074841	0.028874	0.006981	0.000504
External Allocator B	E201	0.022629	0.001009	0.013131	0.072006	0.000625	0.230243	0.087646	0.025705	0.001862
Weighted Factor B	W505-E	0.646376	0.646376	0.646376	0.646376	0.646376	0.646376	0.646376	0.646376	0.646376
Result B		0.014627	0.000652	0.008488	0.046543	0.000404	0.148824	0.056652	0.016615	0.001204
Compound Allocator - Actual		0.020699	0.000934	0.011727	0.073610	0.000555	0.223664	0.085526	0.023596	0.001707
W510-P-STEAM-MAINT-S&E										
External Allocator A	E106	0.017171	0.000796	0.009160	0.076543	0.000427	0.211639	0.081651	0.019740	0.001424
Weighted Factor A	W510-DN	0.253082	0.253082	0.253082	0.253082	0.253082	0.253082	0.253082	0.253082	0.253082
Result A		0.004346	0.000201	0.002318	0.019372	0.000108	0.053562	0.020665	0.004996	0.000360
External Allocator B	E201	0.022629	0.001009	0.013131	0.072006	0.000625	0.230243	0.087646	0.025705	0.001862
Weighted Factor B	W510-EN	0.746918	0.746918	0.746918	0.746918	0.746918	0.746918	0.746918	0.746918	0.746918
Result B		0.016902	0.000754	0.009808	0.053782	0.000466	0.171972	0.065464	0.019200	0.001391
Compound Allocator - Actual		0.021248	0.000955	0.012126	0.073154	0.000575	0.225535	0.086129	0.024196	0.001751
W517-P-NUCL-OPER-S&E										
External Allocator A	E106	0.017171	0.000796	0.009160	0.076543	0.000427	0.211639	0.081651	0.019740	0.001424
Weighted Factor A	W517-DN	0.568276	0.568276	0.568276	0.568276	0.568276	0.568276	0.568276	0.568276	0.568276
Result A		0.009758	0.000452	0.005206	0.043498	0.000243	0.120270	0.046401	0.011218	0.000809
External Allocator B	E201	0.022629	0.001009	0.013131	0.072006	0.000625	0.230243	0.087646	0.025705	0.001862
Weighted Factor B	W517-EN	0.431724	0.431724	0.431724	0.431724	0.431724	0.431724	0.431724	0.431724	0.431724
Result B		0.009769	0.000436	0.005669	0.031087	0.000270	0.099401	0.037839	0.011098	0.000804
Compound Allocator - Actual		0.019527	0.000888	0.010875	0.074584	0.000512	0.219671	0.084239	0.022315	0.001613
W519-P-NUCL-COOLANTS										
External Allocator A	E106	0.017171	0.000796	0.009160	0.076543	0.000427	0.211639	0.081651	0.019740	0.001424

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	ALLOCATOR/ WEIGHT	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
Weighted Factor A	W519-D	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750
Result A		0.007345	0.000340	0.003918	0.032741	0.000183	0.090529	0.034926	0.008444	0.000609
External Allocator B	E201	0.022629	0.001009	0.013131	0.072006	0.000625	0.230243	0.087646	0.025705	0.001862
Weighted Factor B	W519-E	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250
Result B		0.012949	0.000577	0.007514	0.041205	0.000357	0.131756	0.050155	0.014710	0.001066
Compound Allocator - Actual		0.020294	0.000918	0.011433	0.073947	0.000540	0.222285	0.085082	0.023154	0.001675
W520-P-NUCL-STEAM-EXP										
External Allocator A	E106	0.017171	0.000796	0.009160	0.076543	0.000427	0.211639	0.081651	0.019740	0.001424
Weighted Factor A	W520-D	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153
Result A		0.014770	0.000685	0.007879	0.065839	0.000367	0.182042	0.070233	0.016980	0.001225
External Allocator B	E201	0.022629	0.001009	0.013131	0.072006	0.000625	0.230243	0.087646	0.025705	0.001862
Weighted Factor B	W520-E	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847
Result B		0.003165	0.000141	0.001836	0.010070	0.000087	0.032199	0.012257	0.003595	0.000260
Compound Allocator - Actual		0.017934	0.000826	0.009716	0.075909	0.000455	0.214241	0.082490	0.020574	0.001485
W523-P-NUCL-ELECT-EXP										
External Allocator A	E106	0.017171	0.000796	0.009160	0.076543	0.000427	0.211639	0.081651	0.019740	0.001424
Weighted Factor A	W523-D	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102
Result A		0.000036	0.000002	0.000019	0.000161	0.000001	0.000445	0.000172	0.000041	0.000003
External Allocator B	E201	0.022629	0.001009	0.013131	0.072006	0.000625	0.230243	0.087646	0.025705	0.001862
Weighted Factor B	W523-E	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898
Result B		0.022581	0.001007	0.013103	0.071854	0.000623	0.229759	0.087462	0.025651	0.001858
Compound Allocator - Actual		0.022617	0.001009	0.013123	0.072015	0.000624	0.230204	0.087633	0.025693	0.001861
W528-P-NUCL-MAINT-S&E										
External Allocator A	E106	0.017171	0.000796	0.009160	0.076543	0.000427	0.211639	0.081651	0.019740	0.001424
Weighted Factor A	W528-DN	0.022437	0.022437	0.022437	0.022437	0.022437	0.022437	0.022437	0.022437	0.022437
Result A		0.000385	0.000018	0.000206	0.001717	0.000010	0.004749	0.001832	0.000443	0.000032
External Allocator B	E201	0.022629	0.001009	0.013131	0.072006	0.000625	0.230243	0.087646	0.025705	0.001862
Weighted Factor B	W528-EN	0.977563	0.977563	0.977563	0.977563	0.977563	0.977563	0.977563	0.977563	0.977563
Result B		0.022121	0.000986	0.012836	0.070390	0.000611	0.225077	0.085680	0.025128	0.001820
Compound Allocator - Actual		0.022506	0.001004	0.013042	0.072108	0.000620	0.229825	0.087512	0.025571	0.001852

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	ALLOCATOR/ WEIGHT	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
W546-P-OTHER-OPER-S&E										
External Allocator A	E106	0.017171	0.000796	0.009160	0.076543	0.000427	0.211639	0.081651	0.019740	0.001424
Weighted Factor A	W546-DN	0.499581	0.499581	0.499581	0.499581	0.499581	0.499581	0.499581	0.499581	0.499581
Result A		0.008578	0.000398	0.004576	0.038239	0.000213	0.105731	0.040791	0.009862	0.000712
External Allocator B	E201	0.022629	0.001009	0.013131	0.072006	0.000625	0.230243	0.087646	0.025705	0.001862
Weighted Factor B	W546-EN	0.500419	0.500419	0.500419	0.500419	0.500419	0.500419	0.500419	0.500419	0.500419
Result B		0.011324	0.000505	0.006571	0.036033	0.000313	0.115218	0.043860	0.012863	0.000932
Compound Allocator - Actual		0.019902	0.000903	0.011147	0.074273	0.000526	0.220949	0.084651	0.022725	0.001643
W548-P-OTHER-OPER-GENER										
External Allocator A	E106	0.017171	0.000796	0.009160	0.076543	0.000427	0.211639	0.081651	0.019740	0.001424
Weighted Factor A	W548-D	0.401874	0.401874	0.401874	0.401874	0.401874	0.401874	0.401874	0.401874	0.401874
Result A		0.006901	0.000320	0.003681	0.030761	0.000172	0.085052	0.032814	0.007933	0.000572
External Allocator B	E201	0.022629	0.001009	0.013131	0.072006	0.000625	0.230243	0.087646	0.025705	0.001862
Weighted Factor B	W548-E	0.598126	0.598126	0.598126	0.598126	0.598126	0.598126	0.598126	0.598126	0.598126
Result B		0.013535	0.000604	0.007854	0.043069	0.000374	0.137714	0.052423	0.015375	0.001114
Compound Allocator - Actual		0.020435	0.000923	0.011535	0.073829	0.000545	0.222767	0.085237	0.023308	0.001686
W551-P-OTHER-MAINT-S&E										
External Allocator A	E106	0.017171	0.000796	0.009160	0.076543	0.000427	0.211639	0.081651	0.019740	0.001424
Weighted Factor A	W551-DN	0.448325	0.448325	0.448325	0.448325	0.448325	0.448325	0.448325	0.448325	0.448325
Result A		0.007698	0.000357	0.004107	0.034316	0.000191	0.094883	0.036606	0.008850	0.000639
External Allocator B	E201	0.022629	0.001009	0.013131	0.072006	0.000625	0.230243	0.087646	0.025705	0.001862
Weighted Factor B	W551-EN	0.551675	0.551675	0.551675	0.551675	0.551675	0.551675	0.551675	0.551675	0.551675
Result B		0.012484	0.000557	0.007244	0.039724	0.000345	0.127019	0.048352	0.014181	0.001027
Compound Allocator - Actual		0.020182	0.000913	0.011351	0.074040	0.000536	0.221902	0.084959	0.023031	0.001666
W583-93-D-OH-LINE-EXP										
External Allocator A	E104	0.015736	0.000732	0.000000	0.073236	0.000402	0.196776	0.079287	0.018192	0.000000
Weighted Factor A	W583-PD	0.852750	0.852750	0.852750	0.852750	0.852750	0.852750	0.852750	0.852750	0.852750
Result A		0.013419	0.000624	0.000000	0.062452	0.000343	0.167800	0.067612	0.015513	0.000000
External Allocator B	E105	0.009390	0.000731	0.000000	0.074580	0.000410	0.199765	0.077944	0.011283	0.000000
Weighted Factor B	W583-SD	0.105164	0.105164	0.105164	0.105164	0.105164	0.105164	0.105164	0.105164	0.105164

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	ALLOCATOR/ WEIGHT	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
Result B		0.000987	0.000077	0.000000	0.007843	0.000043	0.021008	0.008197	0.001187	0.000000
External Allocator C	E303	0.000038	0.000012	0.000000	0.094648	0.001818	0.015060	0.000527	0.000022	0.000000
Weighted Factor C	W583-C	0.042086	0.042086	0.042086	0.042086	0.042086	0.042086	0.042086	0.042086	0.042086
Result C		0.000002	0.000001	0.000000	0.003983	0.000077	0.000634	0.000022	0.000001	0.000000
Compound Allocator - Actual		0.014408	0.000702	0.000000	0.074279	0.000463	0.189442	0.075831	0.016701	0.000000
W584-94-D-UG-LINE-EXP										
External Allocator A	E104	0.015736	0.000732	0.000000	0.073236	0.000402	0.196776	0.079287	0.018192	0.000000
Weighted Factor A	W584-PD	0.752255	0.752255	0.752255	0.752255	0.752255	0.752255	0.752255	0.752255	0.752255
Result A		0.011838	0.000551	0.000000	0.055092	0.000303	0.148025	0.059644	0.013685	0.000000
External Allocator B	E105	0.009390	0.000731	0.000000	0.074580	0.000410	0.199765	0.077944	0.011283	0.000000
Weighted Factor B	W584-SD	0.089384	0.089384	0.089384	0.089384	0.089384	0.089384	0.089384	0.089384	0.089384
Result B		0.000839	0.000065	0.000000	0.006666	0.000037	0.017856	0.006967	0.001008	0.000000
External Allocator C	E303	0.000038	0.000012	0.000000	0.094648	0.001818	0.015060	0.000527	0.000022	0.000000
Weighted Factor C	W584-C	0.158361	0.158361	0.158361	0.158361	0.158361	0.158361	0.158361	0.158361	0.158361
Result C		0.000006	0.000002	0.000000	0.014989	0.000288	0.002385	0.000083	0.000004	0.000000
Compound Allocator - Actual		0.012683	0.000618	0.000000	0.076747	0.000627	0.168266	0.066695	0.014697	0.000000

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	ALLOCATOR/ WEIGHT	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
W310-P-STEAM-12CP&1/13th											
External Allocator A	E106	0.000640	0.000005	0.000033	0.580134	0.000021	0.000009	0.000223	0.000013	0.000001	0.000370
Weighted Factor A	W310-D	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077
Result A		0.000591	0.000004	0.000030	0.535508	0.000019	0.000008	0.000205	0.000012	0.000001	0.000342
External Allocator B	E201	0.000750	0.000815	0.000079	0.539036	0.003305	0.000239	0.000325	0.000027	0.000001	0.000568
Weighted Factor B	W310-E	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923
Result B		0.000058	0.000063	0.000006	0.041464	0.000254	0.000018	0.000025	0.000002	0.000000	0.000044
Compound Allocator - Actual		0.000648	0.000067	0.000036	0.576972	0.000273	0.000026	0.000230	0.000014	0.000001	0.000386
W320-P-NUCL-12CP&1/13th											
External Allocator A	E106	0.000640	0.000005	0.000033	0.580134	0.000021	0.000009	0.000223	0.000013	0.000001	0.000370
Weighted Factor A	W320-D	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077
Result A		0.000591	0.000004	0.000030	0.535508	0.000019	0.000008	0.000205	0.000012	0.000001	0.000342
External Allocator B	E201	0.000750	0.000815	0.000079	0.539036	0.003305	0.000239	0.000325	0.000027	0.000001	0.000568
Weighted Factor B	W320-E	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923
Result B		0.000058	0.000063	0.000006	0.041464	0.000254	0.000018	0.000025	0.000002	0.000000	0.000044
Compound Allocator - Actual		0.000648	0.000067	0.000036	0.576972	0.000273	0.000026	0.000230	0.000014	0.000001	0.000386
W340-P-OTHER-12CP&1/13th											
External Allocator A	E106	0.000640	0.000005	0.000033	0.580134	0.000021	0.000009	0.000223	0.000013	0.000001	0.000370
Weighted Factor A	W340-D	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077
Result A		0.000591	0.000004	0.000030	0.535508	0.000019	0.000008	0.000205	0.000012	0.000001	0.000342
External Allocator B	E201	0.000750	0.000815	0.000079	0.539036	0.003305	0.000239	0.000325	0.000027	0.000001	0.000568
Weighted Factor B	W340-E	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923
Result B		0.000058	0.000063	0.000006	0.041464	0.000254	0.000018	0.000025	0.000002	0.000000	0.000044
Compound Allocator - Actual		0.000648	0.000067	0.000036	0.576972	0.000273	0.000026	0.000230	0.000014	0.000001	0.000386
W355-T-PULLOFFS-12CP											
External Allocator A	E101	0.000640	0.000005	0.000033	0.580134	0.000021	0.000009	0.000223	0.000013	0.000001	0.000370
Weighted Factor A	W355-D	0.999089	0.999089	0.999089	0.999089	0.999089	0.999089	0.999089	0.999089	0.999089	0.999089
Result A		0.000639	0.000005	0.000033	0.579605	0.000021	0.000009	0.000222	0.000013	0.000001	0.000370
External Allocator B	E301	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.323529
Weighted Factor B	W355-C	0.000911	0.000911	0.000911	0.000911	0.000911	0.000911	0.000911	0.000911	0.000911	0.000911
Result B		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000295

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	ALLOCATOR/ WEIGHT	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
Compound Allocator - Actual		0.000639	0.000005	0.000033	0.579605	0.000021	0.000009	0.000222	0.000013	0.000001	0.000665
W364-D-POLES-PP											
External Allocator A	E104	0.000638	0.001053	0.000337	0.608688	0.004267	0.000307	0.000268	0.000021	0.000059	0.000000
Weighted Factor A	W364-PD	0.973703	0.973703	0.973703	0.973703	0.973703	0.973703	0.973703	0.973703	0.973703	0.973703
Result A		0.000621	0.001025	0.000328	0.592682	0.004155	0.000298	0.000261	0.000020	0.000057	0.000000
External Allocator B	E105	0.000000	0.001072	0.000000	0.619854	0.004345	0.000312	0.000273	0.000021	0.000019	0.000000
Weighted Factor B	W364-SD	0.024971	0.024971	0.024971	0.024971	0.024971	0.024971	0.024971	0.024971	0.024971	0.024971
Result B		0.000000	0.000027	0.000000	0.015479	0.000109	0.000008	0.000007	0.000001	0.000000	0.000000
External Allocator C	E302	0.057300	0.000000	0.341679	0.000000	0.000000	0.000000	0.000000	0.000000	0.015661	0.000000
Weighted Factor C	W364-C	0.001326	0.001326	0.001326	0.001326	0.001326	0.001326	0.001326	0.001326	0.001326	0.001326
Result C		0.000076	0.000000	0.000453	0.000000	0.000000	0.000000	0.000000	0.000000	0.000021	0.000000
Compound Allocator - Actual		0.000697	0.001052	0.000781	0.608160	0.004263	0.000306	0.000268	0.000021	0.000079	0.000000
W365-D-OH-CONDUCT-PP											
External Allocator A	E104	0.000638	0.001053	0.000337	0.608688	0.004267	0.000307	0.000268	0.000021	0.000059	0.000000
Weighted Factor A	W365-PD	0.817359	0.817359	0.817359	0.817359	0.817359	0.817359	0.817359	0.817359	0.817359	0.817359
Result A		0.000522	0.000860	0.000275	0.497517	0.003488	0.000251	0.000219	0.000017	0.000048	0.000000
External Allocator B	E105	0.000000	0.001072	0.000000	0.619854	0.004345	0.000312	0.000273	0.000021	0.000019	0.000000
Weighted Factor B	W365-SD	0.181516	0.181516	0.181516	0.181516	0.181516	0.181516	0.181516	0.181516	0.181516	0.181516
Result B		0.000000	0.000195	0.000000	0.112514	0.000789	0.000057	0.000050	0.000004	0.000003	0.000000
External Allocator C	E302	0.057300	0.000000	0.341679	0.000000	0.000000	0.000000	0.000000	0.000000	0.015661	0.000000
Weighted Factor C	W365-C	0.001125	0.001125	0.001125	0.001125	0.001125	0.001125	0.001125	0.001125	0.001125	0.001125
Result C		0.000064	0.000000	0.000384	0.000000	0.000000	0.000000	0.000000	0.000000	0.000018	0.000000
Compound Allocator - Actual		0.000586	0.001055	0.000660	0.610030	0.004277	0.000307	0.000269	0.000021	0.000069	0.000000
W366-D-UG-CONDUIT											
External Allocator A	E104	0.000638	0.001053	0.000337	0.608688	0.004267	0.000307	0.000268	0.000021	0.000059	0.000000
Weighted Factor A	W366-PD	0.929563	0.929563	0.929563	0.929563	0.929563	0.929563	0.929563	0.929563	0.929563	0.929563
Result A		0.000593	0.000979	0.000313	0.565814	0.003967	0.000285	0.000250	0.000019	0.000055	0.000000
External Allocator B	E105	0.000000	0.001072	0.000000	0.619854	0.004345	0.000312	0.000273	0.000021	0.000019	0.000000
Weighted Factor B	W366-SD	0.070437	0.070437	0.070437	0.070437	0.070437	0.070437	0.070437	0.070437	0.070437	0.070437
Result B		0.000000	0.000076	0.000000	0.043661	0.000306	0.000022	0.000019	0.000001	0.000001	0.000000

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	ALLOCATOR/ WEIGHT	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
Compound Allocator - Actual		0.000593	0.001054	0.000313	0.609475	0.004273	0.000307	0.000269	0.000021	0.000056	0.000000
W367-D-UG-CONDUCT											
External Allocator A	E104	0.000638	0.001053	0.000337	0.608688	0.004267	0.000307	0.000268	0.000021	0.000059	0.000000
Weighted Factor A	W367-PD	0.873886	0.873886	0.873886	0.873886	0.873886	0.873886	0.873886	0.873886	0.873886	0.873886
Result A		0.000558	0.000920	0.000294	0.531924	0.003729	0.000268	0.000235	0.000018	0.000052	0.000000
External Allocator B	E105	0.000000	0.001072	0.000000	0.619854	0.004345	0.000312	0.000273	0.000021	0.000019	0.000000
Weighted Factor B	W367-SD	0.126114	0.126114	0.126114	0.126114	0.126114	0.126114	0.126114	0.126114	0.126114	0.126114
Result B		0.000000	0.000135	0.000000	0.078172	0.000548	0.000039	0.000034	0.000003	0.000002	0.000000
Compound Allocator - Actual		0.000558	0.001055	0.000294	0.610097	0.004277	0.000307	0.000269	0.000021	0.000054	0.000000
W368-D-TRANSF											
External Allocator A	E104	0.000638	0.001053	0.000337	0.608688	0.004267	0.000307	0.000268	0.000021	0.000059	0.000000
Weighted Factor A	W368-PD	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543
Result A		0.000065	0.000107	0.000034	0.061808	0.000433	0.000031	0.000027	0.000002	0.000006	0.000000
External Allocator B	E109	0.000000	0.000563	0.000000	0.732628	0.002281	0.000171	0.000143	0.000012	0.000012	0.000000
Weighted Factor B	W368-SD	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457
Result B		0.000000	0.000506	0.000000	0.658235	0.002049	0.000154	0.000129	0.000011	0.000010	0.000000
Compound Allocator - Actual		0.000065	0.000612	0.000034	0.720043	0.002482	0.000185	0.000156	0.000013	0.000016	0.000000
W500-P-STEAM-OPER-S&E											
External Allocator A	E106	0.000640	0.000005	0.000033	0.580134	0.000021	0.000009	0.000223	0.000013	0.000001	0.000370
Weighted Factor A	W500-DN	0.294087	0.294087	0.294087	0.294087	0.294087	0.294087	0.294087	0.294087	0.294087	0.294087
Result A		0.000188	0.000001	0.000010	0.170610	0.000006	0.000003	0.000065	0.000004	0.000000	0.000109
External Allocator B	E201	0.000750	0.000815	0.000079	0.539036	0.003305	0.000239	0.000325	0.000027	0.000001	0.000568
Weighted Factor B	W500-EN	0.705913	0.705913	0.705913	0.705913	0.705913	0.705913	0.705913	0.705913	0.705913	0.705913
Result B		0.000529	0.000576	0.000056	0.380513	0.002333	0.000169	0.000229	0.000019	0.000000	0.000401
Compound Allocator - Actual		0.000718	0.000577	0.000065	0.551122	0.002339	0.000171	0.000295	0.000023	0.000001	0.000510
W502-P-STEAM-EXP											
External Allocator A	E106	0.000640	0.000005	0.000033	0.580134	0.000021	0.000009	0.000223	0.000013	0.000001	0.000370
Weighted Factor A	W502-D	0.089868	0.089868	0.089868	0.089868	0.089868	0.089868	0.089868	0.089868	0.089868	0.089868
Result A		0.000058	0.000000	0.000003	0.052135	0.000002	0.000001	0.000020	0.000001	0.000000	0.000033

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	ALLOCATOR/ WEIGHT	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
External Allocator B	E201	0.000750	0.000815	0.000079	0.539036	0.003305	0.000239	0.000325	0.000027	0.000001	0.000568
Weighted Factor B	W502-E	0.910132	0.910132	0.910132	0.910132	0.910132	0.910132	0.910132	0.910132	0.910132	0.910132
Result B		0.000682	0.000742	0.000072	0.490594	0.003008	0.000218	0.000296	0.000025	0.000000	0.000517
Compound Allocator - Actual		0.000740	0.000743	0.000075	0.542729	0.003010	0.000218	0.000316	0.000026	0.000001	0.000550
W505-P-STEAM-ELECT-EXP											
External Allocator A	E106	0.000640	0.000005	0.000033	0.580134	0.000021	0.000009	0.000223	0.000013	0.000001	0.000370
Weighted Factor A	W505-D	0.353624	0.353624	0.353624	0.353624	0.353624	0.353624	0.353624	0.353624	0.353624	0.353624
Result A		0.000226	0.000002	0.000012	0.205149	0.000007	0.000003	0.000079	0.000005	0.000000	0.000131
External Allocator B	E201	0.000750	0.000815	0.000079	0.539036	0.003305	0.000239	0.000325	0.000027	0.000001	0.000568
Weighted Factor B	W505-E	0.646376	0.646376	0.646376	0.646376	0.646376	0.646376	0.646376	0.646376	0.646376	0.646376
Result B		0.000485	0.000527	0.000051	0.348420	0.002136	0.000155	0.000210	0.000017	0.000000	0.000367
Compound Allocator - Actual		0.000711	0.000529	0.000062	0.553569	0.002144	0.000158	0.000289	0.000022	0.000001	0.000498
W510-P-STEAM-MAINT-S&E											
External Allocator A	E106	0.000640	0.000005	0.000033	0.580134	0.000021	0.000009	0.000223	0.000013	0.000001	0.000370
Weighted Factor A	W510-DN	0.253082	0.253082	0.253082	0.253082	0.253082	0.253082	0.253082	0.253082	0.253082	0.253082
Result A		0.000162	0.000001	0.000008	0.146822	0.000005	0.000002	0.000056	0.000003	0.000000	0.000094
External Allocator B	E201	0.000750	0.000815	0.000079	0.539036	0.003305	0.000239	0.000325	0.000027	0.000001	0.000568
Weighted Factor B	W510-EN	0.746918	0.746918	0.746918	0.746918	0.746918	0.746918	0.746918	0.746918	0.746918	0.746918
Result B		0.000560	0.000609	0.000059	0.402615	0.002469	0.000179	0.000243	0.000020	0.000000	0.000424
Compound Allocator - Actual		0.000722	0.000610	0.000067	0.549437	0.002474	0.000181	0.000299	0.000023	0.000001	0.000518
W517-P-NUCL-OPER-S&E											
External Allocator A	E106	0.000640	0.000005	0.000033	0.580134	0.000021	0.000009	0.000223	0.000013	0.000001	0.000370
Weighted Factor A	W517-DN	0.568276	0.568276	0.568276	0.568276	0.568276	0.568276	0.568276	0.568276	0.568276	0.568276
Result A		0.000364	0.000003	0.000019	0.329676	0.000012	0.000005	0.000126	0.000007	0.000000	0.000211
External Allocator B	E201	0.000750	0.000815	0.000079	0.539036	0.003305	0.000239	0.000325	0.000027	0.000001	0.000568
Weighted Factor B	W517-EN	0.431724	0.431724	0.431724	0.431724	0.431724	0.431724	0.431724	0.431724	0.431724	0.431724
Result B		0.000324	0.000352	0.000034	0.232714	0.001427	0.000103	0.000140	0.000012	0.000000	0.000245
Compound Allocator - Actual		0.000687	0.000355	0.000053	0.562391	0.001439	0.000108	0.000267	0.000019	0.000001	0.000456
W519-P-NUCL-COOLANTS											
External Allocator A	E106	0.000640	0.000005	0.000033	0.580134	0.000021	0.000009	0.000223	0.000013	0.000001	0.000370

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	ALLOCATOR/ WEIGHT	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
Weighted Factor A	W519-D	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750
Result A		0.000274	0.000002	0.000014	0.248152	0.000009	0.000004	0.000095	0.000006	0.000000	0.000158
External Allocator B	E201	0.000750	0.000815	0.000079	0.539036	0.003305	0.000239	0.000325	0.000027	0.000001	0.000568
Weighted Factor B	W519-E	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250
Result B		0.000429	0.000467	0.000045	0.308463	0.001891	0.000137	0.000186	0.000015	0.000000	0.000325
Compound Allocator - Actual		0.000703	0.000469	0.000059	0.556616	0.001900	0.000141	0.000281	0.000021	0.000001	0.000483
W520-P-NUCL-STEAM-EXP											
External Allocator A	E106	0.000640	0.000005	0.000033	0.580134	0.000021	0.000009	0.000223	0.000013	0.000001	0.000370
Weighted Factor A	W520-D	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153
Result A		0.000550	0.000004	0.000028	0.499004	0.000018	0.000008	0.000191	0.000011	0.000001	0.000319
External Allocator B	E201	0.000750	0.000815	0.000079	0.539036	0.003305	0.000239	0.000325	0.000027	0.000001	0.000568
Weighted Factor B	W520-E	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847
Result B		0.000105	0.000114	0.000011	0.075383	0.000462	0.000033	0.000045	0.000004	0.000000	0.000079
Compound Allocator - Actual		0.000655	0.000118	0.000039	0.574386	0.000480	0.000041	0.000237	0.000015	0.000001	0.000398
W523-P-NUCL-ELECT-EXP											
External Allocator A	E106	0.000640	0.000005	0.000033	0.580134	0.000021	0.000009	0.000223	0.000013	0.000001	0.000370
Weighted Factor A	W523-D	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102
Result A		0.000001	0.000000	0.000000	0.001219	0.000000	0.000000	0.000000	0.000000	0.000000	0.000001
External Allocator B	E201	0.000750	0.000815	0.000079	0.539036	0.003305	0.000239	0.000325	0.000027	0.000001	0.000568
Weighted Factor B	W523-E	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898
Result B		0.000748	0.000814	0.000079	0.537903	0.003298	0.000239	0.000324	0.000027	0.000001	0.000567
Compound Allocator - Actual		0.000750	0.000814	0.000079	0.539122	0.003298	0.000239	0.000325	0.000027	0.000001	0.000567
W528-P-NUCL-MAINT-S&E											
External Allocator A	E106	0.000640	0.000005	0.000033	0.580134	0.000021	0.000009	0.000223	0.000013	0.000001	0.000370
Weighted Factor A	W528-DN	0.022437	0.022437	0.022437	0.022437	0.022437	0.022437	0.022437	0.022437	0.022437	0.022437
Result A		0.000014	0.000000	0.000001	0.013016	0.000000	0.000000	0.000005	0.000000	0.000000	0.000008
External Allocator B	E201	0.000750	0.000815	0.000079	0.539036	0.003305	0.000239	0.000325	0.000027	0.000001	0.000568
Weighted Factor B	W528-EN	0.977563	0.977563	0.977563	0.977563	0.977563	0.977563	0.977563	0.977563	0.977563	0.977563
Result B		0.000733	0.000797	0.000077	0.526942	0.003231	0.000234	0.000318	0.000026	0.000001	0.000555
Compound Allocator - Actual		0.000747	0.000797	0.000078	0.539958	0.003232	0.000234	0.000323	0.000027	0.000001	0.000563

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	ALLOCATOR/ WEIGHT	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
W546-P-OTHER-OPER-S&E											
External Allocator A	E106	0.000640	0.000005	0.000033	0.580134	0.000021	0.000009	0.000223	0.000013	0.000001	0.000370
Weighted Factor A	W546-DN	0.499581	0.499581	0.499581	0.499581	0.499581	0.499581	0.499581	0.499581	0.499581	0.499581
Result A		0.000320	0.000002	0.000016	0.289824	0.000010	0.000004	0.000111	0.000006	0.000000	0.000185
External Allocator B	E201	0.000750	0.000815	0.000079	0.539036	0.003305	0.000239	0.000325	0.000027	0.000001	0.000568
Weighted Factor B	W546-EN	0.500419	0.500419	0.500419	0.500419	0.500419	0.500419	0.500419	0.500419	0.500419	0.500419
Result B		0.000375	0.000408	0.000039	0.269744	0.001654	0.000120	0.000163	0.000014	0.000000	0.000284
Compound Allocator - Actual		0.000695	0.000410	0.000056	0.559568	0.001664	0.000124	0.000274	0.000020	0.000001	0.000469
W548-P-OTHER-OPER-GENER											
External Allocator A	E106	0.000640	0.000005	0.000033	0.580134	0.000021	0.000009	0.000223	0.000013	0.000001	0.000370
Weighted Factor A	W548-D	0.401874	0.401874	0.401874	0.401874	0.401874	0.401874	0.401874	0.401874	0.401874	0.401874
Result A		0.000257	0.000002	0.000013	0.233141	0.000008	0.000004	0.000089	0.000005	0.000000	0.000149
External Allocator B	E201	0.000750	0.000815	0.000079	0.539036	0.003305	0.000239	0.000325	0.000027	0.000001	0.000568
Weighted Factor B	W548-E	0.598126	0.598126	0.598126	0.598126	0.598126	0.598126	0.598126	0.598126	0.598126	0.598126
Result B		0.000449	0.000488	0.000047	0.322411	0.001977	0.000143	0.000194	0.000016	0.000000	0.000340
Compound Allocator - Actual		0.000706	0.000490	0.000060	0.555552	0.001985	0.000146	0.000284	0.000021	0.000001	0.000488
W551-P-OTHER-MAINT-S&E											
External Allocator A	E106	0.000640	0.000005	0.000033	0.580134	0.000021	0.000009	0.000223	0.000013	0.000001	0.000370
Weighted Factor A	W551-DN	0.448325	0.448325	0.448325	0.448325	0.448325	0.448325	0.448325	0.448325	0.448325	0.448325
Result A		0.000287	0.000002	0.000015	0.260088	0.000009	0.000004	0.000100	0.000006	0.000000	0.000166
External Allocator B	E201	0.000750	0.000815	0.000079	0.539036	0.003305	0.000239	0.000325	0.000027	0.000001	0.000568
Weighted Factor B	W551-EN	0.551675	0.551675	0.551675	0.551675	0.551675	0.551675	0.551675	0.551675	0.551675	0.551675
Result B		0.000414	0.000450	0.000043	0.297373	0.001823	0.000132	0.000179	0.000015	0.000000	0.000313
Compound Allocator - Actual		0.000701	0.000452	0.000058	0.557461	0.001833	0.000136	0.000279	0.000021	0.000001	0.000479
W583-93-D-OH-LINE-EXP											
External Allocator A	E104	0.000638	0.001053	0.000337	0.608688	0.004267	0.000307	0.000268	0.000021	0.000059	0.000000
Weighted Factor A	W583-PD	0.852750	0.852750	0.852750	0.852750	0.852750	0.852750	0.852750	0.852750	0.852750	0.852750
Result A		0.000544	0.000898	0.000287	0.519059	0.003639	0.000261	0.000229	0.000018	0.000050	0.000000
External Allocator B	E105	0.000000	0.001072	0.000000	0.619854	0.004345	0.000312	0.000273	0.000021	0.000019	0.000000
Weighted Factor B	W583-SD	0.105164	0.105164	0.105164	0.105164	0.105164	0.105164	0.105164	0.105164	0.105164	0.105164

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	ALLOCATOR/ WEIGHT	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
Result B		0.000000	0.000113	0.000000	0.065186	0.000457	0.000033	0.000029	0.000002	0.000002	0.000000
External Allocator C	E303	0.000000	0.000000	0.000000	0.887611	0.000000	0.000117	0.000000	0.000148	0.000000	0.000000
Weighted Factor C	W583-C	0.042086	0.042086	0.042086	0.042086	0.042086	0.042086	0.042086	0.042086	0.042086	0.042086
Result C		0.000000	0.000000	0.000000	0.037356	0.000000	0.000005	0.000000	0.000006	0.000000	0.000000
Compound Allocator - Actual		0.000544	0.001010	0.000287	0.621601	0.004096	0.000299	0.000258	0.000026	0.000052	0.000000
W584-94-D-UG-LINE-EXP											
External Allocator A	E104	0.000638	0.001053	0.000337	0.608688	0.004267	0.000307	0.000268	0.000021	0.000059	0.000000
Weighted Factor A	W584-PD	0.752255	0.752255	0.752255	0.752255	0.752255	0.752255	0.752255	0.752255	0.752255	0.752255
Result A		0.000480	0.000792	0.000253	0.457889	0.003210	0.000231	0.000202	0.000016	0.000044	0.000000
External Allocator B	E105	0.000000	0.001072	0.000000	0.619854	0.004345	0.000312	0.000273	0.000021	0.000019	0.000000
Weighted Factor B	W584-SD	0.089384	0.089384	0.089384	0.089384	0.089384	0.089384	0.089384	0.089384	0.089384	0.089384
Result B		0.000000	0.000096	0.000000	0.055405	0.000388	0.000028	0.000024	0.000002	0.000002	0.000000
External Allocator C	E303	0.000000	0.000000	0.000000	0.887611	0.000000	0.000117	0.000000	0.000148	0.000000	0.000000
Weighted Factor C	W584-C	0.158361	0.158361	0.158361	0.158361	0.158361	0.158361	0.158361	0.158361	0.158361	0.158361
Result C		0.000000	0.000000	0.000000	0.140563	0.000000	0.000018	0.000000	0.000023	0.000000	0.000000
Compound Allocator - Actual		0.000480	0.000888	0.000253	0.653857	0.003598	0.000277	0.000226	0.000041	0.000046	0.000000

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	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
I300-INTANG-PLANT							
BAL001000 - PLT IN SERV - INTANGIBLE	I900	1,600,453,110	27,748,271	1,278,958	14,162,120	120,055,292	1,047,446
TOTAL I300-INTANG-PLANT		**1,600,453,110**	**27,748,271**	**1,278,958**	**14,162,120**	**120,055,292**	**1,047,446**
I310-PROD-PLT-STEAM							
BAL001100 - PLT IN SERV - STEAM	W310	100,278,100	1,763,969	81,455	949,209	7,640,596	44,347
BAL001800 - PLT IN SERV - ACQ ADJ SCHERER 4	W310	7,873,258	138,497	6,395	74,526	599,896	3,482
TOTAL I310-PROD-PLT-STEAM		**108,151,359**	**1,902,466**	**87,851**	**1,023,735**	**8,240,491**	**47,829**
I320-PROD-PLT-NUCL							
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	W320	3,911,469,909	68,805,783	3,177,257	37,025,050	298,030,770	1,729,819
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	W320	1,660,808,370	29,214,905	1,349,062	15,720,819	126,543,731	734,481
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	W320	527,825,151	9,284,853	428,748	4,996,268	40,217,141	233,427
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	W320	1,923,157,466	33,829,828	1,562,166	18,204,154	146,533,174	850,503
TOTAL I320-PROD-PLT-NUCL		**8,023,260,896**	**141,135,370**	**6,517,233**	**75,946,291**	**611,324,817**	**3,548,229**
I340-PROD-PLT-OTHER							
BAL001300 - PLT IN SERV - OTH PRODUCTION	W340	17,603,329,661	309,656,195	14,299,050	166,628,958	1,341,269,144	7,784,946
TOTAL I340-PROD-PLT-OTHER		**17,603,329,661**	**309,656,195**	**14,299,050**	**166,628,958**	**1,341,269,144**	**7,784,946**
I350-TRANS-PLANT							
BAL001400 - PLT IN SERV - TRANSMISSION	W355	7,110,850,463	121,988,700	5,654,354	68,316,850	543,790,667	3,033,945
BAL001401 - PLT IN SERV - TRANSMISSION - GSU	I345T	601,101,865	10,573,847	488,270	5,689,888	45,800,391	265,833
BAL001402 - PLT IN SERV - TRANSMISSION - OTHER	W355	70,943,874	1,217,063	56,413	681,587	5,425,317	30,269
TOTAL I350-TRANS-PLANT		**7,782,896,203**	**133,779,610**	**6,199,037**	**74,688,325**	**595,016,375**	**3,330,047**
I364-DIST-PLT-POLES							
BAL001514 - PLT IN SERV - DIST 364 - POL, TWR & FIX	W364	3,295,294,644	51,812,324	2,417,983		241,128,344	1,324,445
TOTAL I364-DIST-PLT-POLES		**3,295,294,644**	**51,812,324**	**2,417,983**		**241,128,344**	**1,324,445**
I365-DIST-PLT-OH-C&D							
BAL001515 - PLT IN SERV - DIST 365 - OH COND & DEV	W365	3,882,880,554	57,108,002	2,847,666		284,997,656	1,565,405
TOTAL I365-DIST-PLT-OH-C&D		**3,882,880,554**	**57,108,002**	**2,847,666**		**284,997,656**	**1,565,405**
I366-DIST-PLT-UGCOND							
BAL001516 - PLT IN SERV - DIST 366 - UG CONDUIT	W366	2,164,554,975	33,094,285	1,584,281		158,730,472	871,858
TOTAL I366-DIST-PLT-UGCOND		**2,164,554,975**	**33,094,285**	**1,584,281**		**158,730,472**	**871,858**
I367-DIST-PLT-UG-C&D							
BAL001517 - PLT IN SERV - DIST 367 - UG COND & DEV	W367	3,887,727,177	58,066,429	2,845,362		285,384,404	1,567,530
TOTAL I367-DIST-PLT-UG-C&D		**3,887,727,177**	**58,066,429**	**2,845,362**		**285,384,404**	**1,567,530**
I370-DIST-PLT-METERS							
BAL001520 - PLT IN SERV - DIST 370 - METERS	E325	887,127,635	2,986,017	308,805	601,303	93,279,314	1,863,954
TOTAL I370-DIST-PLT-METERS		**887,127,635**	**2,986,017**	**308,805**	**601,303**	**93,279,314**	**1,863,954**

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	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
I374-DIST-PLT-OTHER							
BAL001510 - PLT IN SERV - DIST 360 - LAND	E104	110,983,515	1,746,461	81,236		8,128,106	44,645
BAL001511 - PLT IN SERV - DIST 361 - STRUCTURES	E104	328,186,238	5,164,410	240,221		24,035,395	132,019
BAL001512 - PLT IN SERV - DIST 362 - STATION EQ	E104	2,848,433,785	44,823,575	2,084,959		208,610,911	1,145,836
BAL001513 - PLT IN SERV - DIST 363 - STOR BATT EQUIP	E104	4,105,729	64,609	3,005		300,692	1,652
BAL001518 - PLT IN SERV - DIST 368 - TRANSF	W368	3,081,013,138	20,945,311	1,525,364		201,229,666	773,512
BAL001519 - PLT IN SERV - DIST 369 - SERVICES	E303	1,453,776,982	55,098	17,821		137,597,083	2,643,218
BAL001521 - PLT IN SERV - DIST 371 - INSTAL ON CP	E509	108,963,571					
BAL001523 - PLT IN SERV - DIST 373 - S LGT & TFC SIG	E508	700,194,782					
BAL001524 - ACQUISITION ADJUSTMENT VERO	I378T	110,639,787	1,341,427	67,866	2,924	7,991,295	58,031
TOTAL I374-DIST-PLT-OTHER		**8,746,297,526**	**74,140,890**	**4,020,472**	**2,924**	**587,893,147**	**4,798,912**
I389-GENERAL-PLANT							
BAL001600 - PLT IN SERV - GEN PLT - TRANSPORT	I900	520,567,245	9,025,470	415,997	4,606,405	39,049,474	340,695
BAL001710 - PLT IN SERV - GEN PLT - STRUCTURES	I900	863,843,347	14,977,108	690,316	7,643,993	64,799,753	565,358
BAL001720 - PLT IN SERV - GEN PLT - OTHER	I900	869,155,350	15,069,206	694,561	7,690,998	65,198,223	568,835
TOTAL I389-GENERAL-PLANT		**2,253,565,942**	**39,071,783**	**1,800,875**	**19,941,397**	**169,047,450**	**1,474,887**
I400-ACCUM-PROV-DEPR							
BAL008000 - ACC PRV DEPR - INTANGIBLE	I900	(699,145,645)	(12,121,619)	(558,703)	(6,186,613)	(52,445,232)	(457,569)
BAL008001 - ACC PRV DEPR - INTANGIBLE ARO	I900	(0)					
BAL008075 - ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION	I900	(6,526,804)	(113,160)	(5,216)	(57,755)	(489,597)	(4,272)
BAL008100 - ACC PRV DEPR - STEAM	W310	728,422,773	12,813,520	591,692	6,895,078	55,501,488	322,140
BAL008101 - ACC PRV DEPR & AMORT - STEAM 2016 FLOWBACK	W310	71,374,597	1,255,534	57,977	675,615	5,438,320	31,565
BAL008155 - ACC PRV DEPR - FOSSIL DECOM	W310	(150,068,676)	(2,639,824)	(121,900)	(1,420,515)	(11,434,342)	(66,367)
BAL008200 - ACC PRV DEPR - TURKEY POINT	W320	(1,712,618,769)	(30,126,290)	(1,391,147)	(16,211,244)	(130,491,376)	(757,393)
BAL008220 - ACC PRV DEPR - ST LUCIE 1	W320	(743,254,952)	(13,074,430)	(603,740)	(7,035,476)	(56,631,612)	(328,699)
BAL008250 - ACC PRV DEPR - ST LUCIE COM	W320	(291,083,775)	(5,120,389)	(236,445)	(2,755,330)	(22,178,854)	(128,730)
BAL008270 - ACC PRV DEPR - ST LUCIE 2	W320	(839,054,914)	(14,759,625)	(681,558)	(7,942,295)	(63,931,000)	(371,066)
BAL008288 - ACC PROV DEPR & AMORT - NUCLEAR 2016 FLOWBACK	W320	(136,260,595)	(2,396,929)	(110,683)	(1,289,811)	(10,382,248)	(60,260)
BAL008300 - ACC PRV DEPR - OTH PRODUCTION	W340	(2,222,972,133)	(39,103,801)	(1,805,703)	(21,042,129)	(169,377,271)	(983,093)
BAL008301 - ACC DEPR & AMORT - OTHER 2016 FLOWBACK	W340	(188,169,393)	(3,310,045)	(152,849)	(1,781,167)	(14,337,390)	(83,217)
BAL008350 - ACC PRV DEPR - DISMANTLEMENT - OTHER	W340	(28,214,138)	(496,309)	(22,918)	(267,068)	(2,149,750)	(12,477)
BAL008400 - ACC PRV DEPR - TRANSMISSION	W355	(1,530,041,020)	(26,248,297)	(1,216,647)	(14,699,730)	(117,007,386)	(652,814)
BAL008401 - ACC PRV DEPR - TRANSMISSION - GSU	I345T	(118,106,534)	(2,077,585)	(95,937)	(1,117,969)	(8,999,016)	(52,232)
BAL008402 - ACC PRV DEPR - TRANSMISSION - OTHER	W355	(28,193,440)	(483,667)	(22,419)	(270,866)	(2,156,047)	(12,029)
BAL008404 - ACC PROV DEPR & AMORT - TRANS 2016 FLOWBACK	I350	298,475,588	5,130,474	237,734	2,864,312	22,818,994	127,708
BAL008510 - ACC PRV DEPR - DIST 360 - LAND	E104	(610,528)	(9,607)	(447)		(44,713)	(246)
BAL008511 - ACC PRV DEPR - DIST 361 - STRUCTURES	E104	(77,605,786)	(1,221,222)	(56,805)		(5,683,619)	(31,218)
BAL008512 - ACC PRV DEPR - DIST 362 - STATION EQ	E104	(651,229,752)	(10,247,893)	(476,679)		(47,694,151)	(261,969)
BAL008513 - ACC PRV DEPR - DIST 363 - STOR BATT EQUIP	E104	(2,327,431)	(36,625)	(1,704)		(170,454)	(936)
BAL008514 - ACC PRV DEPR - DIST 364 - POL, TWR & FIX	W364	(581,929,182)	(9,149,744)	(427,001)		(42,581,813)	(233,889)
BAL008515 - ACC PRV DEPR - DIST 365 - OH COND & DEV	W365	(683,027,903)	(10,045,727)	(500,926)		(50,133,232)	(275,367)
BAL008516 - ACC PRV DEPR - DIST 366 - UG CONDUIT	W366	(537,554,830)	(8,218,776)	(393,447)		(39,419,803)	(216,521)

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	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
BAL008517 - ACC PRV DEPR - DIST 367 - UG COND & DEV	W367	(859,469,869)	(12,836,895)	(629,032)		(63,090,666)	(346,538)
BAL008518 - ACC PRV DEPR - DIST 368 - TRANSF	W368	(1,101,140,081)	(7,485,759)	(545,158)		(71,918,567)	(276,450)
BAL008519 - ACC PRV DEPR - DIST 369 - SERVICES	E303	(586,301,118)	(22,221)	(7,187)		(55,492,228)	(1,065,997)
BAL008520 - ACC PRV DEPR - DIST 370 - METERS	E325	(418,800,318)	(1,409,656)	(145,783)	(283,867)	(44,035,835)	(879,946)
BAL008521 - ACC PRV DEPR - DIST 371 - INSTAL ON CP	E509	(44,811,407)					
BAL008523 - ACC PRV DEPR - DIST 373 - S LGT & TFC SIG	E508	(106,913,007)					
BAL008588 - ACC PROV DEPR & AMORT - DISTRIBUTION 2016 FLOWBACK	I375T	577,485,378	7,205,757	360,410	77	40,943,243	266,138
BAL008590 - ACC PRV DEPR - VERO AMORT ELECT PLANT	I378T	(13,059,542)	(158,337)	(8,011)	(345)	(943,265)	(6,850)
BAL008600 - ACC PRV DEPR - GEN PLT - TRANSP EQ	I900	(239,452,224)	(4,151,565)	(191,352)	(2,118,869)	(17,962,105)	(156,714)
BAL008710 - ACC PRV DEPR - GEN PLT - STRUCTURES	I900	(149,706,682)	(2,595,578)	(119,634)	(1,324,727)	(11,229,994)	(97,978)
BAL008711 - ACC PROV DEPR & AMORT - GENERAL 2016 FLOWBACK	I900	25,954,399	449,991	20,741	229,666	1,946,925	16,986
BAL008720 - ACC PRV DEPR - GEN PLT - OTHER	I900	(387,739,039)	(6,722,526)	(309,851)	(3,431,033)	(29,085,590)	(253,763)
BAL009150 - ACC PRV DEPR - NUCLEAR DECOMM RESV	W320	0				0	
BAL009180 - ACC PRV DEPR - AMORT ELECT PLANT	W310	18,085,541	318,139	14,691	171,193	1,378,011	7,998
TOTAL I400-ACCUM-PROV-DEPR		**(13,415,591,209)**	**(199,210,687)**	**(9,555,633)**	**(78,400,868)**	**(1,013,470,177)**	**(7,302,063)**
I410-FUTURE-USE							
BAL005300 - PLT FUTURE USE - OTH PRODUCTION	W340	272,548,681	4,794,342	221,389	2,579,881	20,766,590	120,533
BAL005400 - PLT FUTURE USE - TRANSMISSION	W355	32,332,425	554,672	25,710	310,631	2,472,569	13,795
BAL005500 - PLT FUTURE USE - DISTRIBUTION	E104	33,305,729	524,106	24,379		2,439,214	13,398
BAL005700 - PLT FUTURE USE - GENERAL	I900	26,287,195	455,761	21,007	232,611	1,971,890	17,204
TOTAL I410-FUTURE-USE		**364,474,030**	**6,328,882**	**292,484**	**3,123,123**	**27,650,263**	**164,930**
I415-CWIP							
BAL007000 - CWIP - INTANGIBLE PLANT	I900	170,553,599	2,957,017	136,293	1,509,198	12,793,791	111,622
BAL007100 - CWIP - STEAM	W310	419,958	7,387	341	3,975	31,998	186
BAL007200 - CWIP - NUCLEAR RECOVERY	W320	257,900,243	4,536,665	209,490	2,441,223	19,650,466	114,055
BAL007300 - CWIP - OTHER PRODUCTION - GT	W340	316,518,101	5,567,798	257,105	2,996,086	24,116,799	139,978
BAL007400 - CWIP - TRANSMISSION	W355	357,777,093	6,137,770	284,495	3,437,311	27,360,418	152,651
BAL007500 - CWIP - DISTRIBUTION	I375T	329,295,084	4,108,884	205,514	44	23,346,753	151,758
BAL007600 - CWIP - GENERAL - TRANSPORT EQ	I900	209,553,580	3,633,190	167,459	1,854,302	15,719,309	137,146
TOTAL I415-CWIP		**1,642,017,658**	**26,948,711**	**1,260,698**	**12,242,138**	**123,019,535**	**807,395**
I420-NUCLEAR-FUEL							
BAL020100 - NUCLEAR FUEL IN PROCESS	E201	456,509,502	10,330,310	460,631	5,994,428	32,871,309	285,099
BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	E201	581,942,861	13,168,729	587,197	7,641,494	41,903,232	363,434
BAL020400 - SPENT NUCLEAR FUEL	E201	81,715,510	1,849,132	82,453	1,073,007	5,883,987	51,033
BAL020500 - ACCUM PRV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	E201	(442,477,804)	(10,012,788)	(446,473)	(5,810,178)	(31,860,946)	(276,336)
TOTAL I420-NUCLEAR-FUEL		**677,690,069**	**15,335,384**	**683,809**	**8,898,751**	**48,797,582**	**423,230**
I425-WORKING CAPITAL							
BAL231000 - CASH	I599T	52,316,724	831,545	38,526	396,708	3,973,961	34,697
BAL234000 - OTHER SPECIAL DEPOSITS	I599T	2,050,627	32,594	1,510	15,550	155,765	1,360
BAL235000 - WORKING FUNDS	I599T	110,577	1,758	81	838	8,399	73
BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE	I599T	814,136,685	12,940,246	599,533	6,173,443	61,841,558	539,947

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BAL243100 - OTH ACCTS REC - MISC	I599T	136,344,063	2,167,112	100,404	1,033,871	10,356,651	90,425
BAL244000 - ACCUM PRV FR UNCOLLECTIBLE ACCTS	E205	(8,347,544)			(203)	(755,336)	
BAL251000 - FUEL STOCK	E201	127,249,765	2,879,523	128,399	1,670,917	9,162,715	79,470
BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES	I399T	486,119,463	7,509,436	356,769	2,848,779	36,287,074	235,859
BAL263000 - STORES EXPENSE	I399T	224,429	3,467	165	1,315	16,753	109
BAL265100 - PREPAYMENTS - GENERAL	I599T	56,846,910	903,550	41,862	431,059	4,318,073	37,702
BAL273200 - ACCRUED UTILITY REVENUES - FPSC	I599T	291,744,089	4,637,109	214,841	2,212,240	22,160,786	193,489
BAL382210 - OTH REG ASSETS - VERO BEACH	I599T	(0)	(0)	(0)	(0)	(0)	(0)
BAL382301 - OTH REG ASSETS - OTHER	I599T	39,552,083	628,658	29,126	299,916	3,004,363	26,232
BAL382360 - OTH REG ASSETS - UNDERREC ECCR	I599T	15,538	247	11	118	1,180	10
BAL382385 - OTH REG ASSETS - NUCLEAR MAINT RESERVE	W320	86,220,554	1,516,686	70,036	816,143	6,569,494	38,130
BAL383000 - PRELIM SURVEY & INVEST CHARG & R/W	I599T	34,347,155	545,929	25,293	260,448	2,608,999	22,780
BAL384000 - CLEARING ACCOUNTS - OTHER	I599T	15,437	245	11	117	1,173	10
BAL386100 - MISC DEF DEB - OTHER	I599T	270,156,996	4,293,994	198,945	2,048,549	20,521,038	179,172
BAL386102 - MISC DEF DEB - FIN 48 - INTEREST REC	I599T	732,724	11,646	540	5,556	55,657	486
BAL386180 - MISC DEF DEB - STORM MAINTENANCE	I399T	1,929,850,367	29,811,785	1,416,340	11,309,397	144,056,405	936,338
BAL386190 - MISC DEF DEB - DEF PENSION DEBIT	I900	1,613,814,743	27,979,931	1,289,635	14,280,355	121,057,593	1,056,190
BAL386417 - MISC DEF DEB - 2021 RATE CASE	I599T	3,589,529	57,054	2,643	27,219	272,659	2,381
BAL387000 - DEF LOSSES FROM DISP OF UTILITY PLT	I599T	12,580	200	9	95	956	8
BAL628200 - ACCUM PRV INJURIES & DAMAGES - WORKERS COMPENSATION	I900	(19,253,729)	(333,817)	(15,386)	(170,373)	(1,444,286)	(12,601)
BAL628370 - ACC PRV PEN/BENFS-POST RETIREMENT BENEFITS	I900	(141,115,039)	(2,446,619)	(112,768)	(1,248,701)	(10,585,507)	(92,355)
BAL628410 - ACC MISC OPER PRV - MISC OPER RESERV	I599T	(184,181,959)	(2,927,469)	(135,632)	(1,396,617)	(13,990,402)	(122,152)
BAL628430 - ACC MISC OPER PRV - DEF COMPENSAT	I900	(20,516,735)	(355,714)	(16,395)	(181,549)	(1,539,028)	(13,428)
BAL732100 - ACCTS PAY - GENERAL	I599T	(689,773,450)	(10,963,562)	(507,952)	(5,230,420)	(52,394,967)	(457,468)
BAL734100 - ACCTS PAYABLE - ASSOC COMPANIES	I599T	(36,761,716)	(584,307)	(27,071)	(278,757)	(2,792,408)	(24,381)
BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC	I599T	(71,651)	(1,139)	(53)	(543)	(5,443)	(48)
BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES	I599T	(36,340,399)	(577,610)	(26,761)	(275,562)	(2,760,405)	(24,101)
BAL736110 - TAXES ACCRUED - STATE INCOME TAXES	I599T	6,206,711	98,652	4,571	47,064	471,460	4,116
BAL736205 - TAXES ACCRUED - PERSONAL PROPERTY	I409T	(250,852,142)	(3,918,114)	(185,658)	(1,471,222)	(18,660,681)	(117,461)
BAL736210 - TAXES ACCRUED - REVENUE TAXES	I599T	(97,386,277)	(1,547,900)	(71,716)	(738,462)	(7,397,430)	(64,588)
BAL736245 - TAXES ACCRUED - OTHER	I599T	(10,219,232)	(162,429)	(7,525)	(77,490)	(776,250)	(6,778)
BAL737000 - INTEREST ACCR ON LONG - TERM DEBT	I599T	(158,710,444)	(2,522,613)	(116,875)	(1,203,471)	(12,055,594)	(105,259)
BAL737200 - INTEREST ACCR ON CUST DEPOSITS	I599T	(4,635,356)	(73,676)	(3,413)	(35,149)	(352,100)	(3,074)
BAL741100 - TAX COLLECTIONS PAYABLE	I599T	(94,012,566)	(1,494,277)	(69,231)	(712,879)	(7,141,164)	(62,351)
BAL742100 - MISC CURR & ACC LIAB - OTHER	I599T	(549,949,924)	(8,741,145)	(404,985)	(4,170,165)	(41,774,017)	(364,735)
BAL742800 - MISC CURR & ACC LIAB - POLE ATTACH RNT	W364	(5,129,923)	(80,658)	(3,764)		(375,375)	(2,062)
BAL742801 - MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	W364	(9,278,647)	(145,889)	(6,808)		(678,951)	(3,729)
BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCT	I599T	(1,174,751)	(18,672)	(865)	(8,908)	(89,234)	(779)
BAL853113 - OTH DEF CREDITS - INC TAX PAY - FIN48	I599T	(43,878,944)	(697,431)	(32,313)	(332,726)	(3,333,030)	(29,101)
BAL853200 - OTH DEF CREDITS - OTHER	I599T	(135,758,531)	(2,157,806)	(99,973)	(1,029,431)	(10,312,174)	(90,037)
BAL853250 - OTH DEF CREDITS - DEF SJRPP INT	I310	(0)	(0)	(0)	(0)	(0)	(0)
BAL854304 - OTH REG LIAB - TAX AUDIT REFUND INT	I599T	(575,683)	(9,150)	(424)	(4,365)	(43,729)	(382)
BAL854306 - OTH REG LIAB - DEF GAIN LAND SALES	I599T	(9,775,291)	(155,373)	(7,199)	(74,124)	(742,528)	(6,483)
BAL854314 - OTH REG LIAB - INTEREST INCOME - FIN 48	I599T	(771,234)	(12,258)	(568)	(5,848)	(58,583)	(511)
BAL854340 - OTH REG LIAB - BASE	W320	(85,116)	(1,497)	(69)	(806)	(6,485)	(38)

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	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
BAL856100 - DEF GAINS FUTURE USE	I599T	(30,469,605)	(484,297)	(22,438)	(231,045)	(2,314,461)	(20,208)
TOTAL I425-WORKING_CAPITAL		**3,412,631,860**	**56,437,942**	**2,643,409**	**25,000,880**	**254,523,145**	**1,854,876**
I440-REVS-EXCL-MISC-SERV							
INC040000 - RETAIL SALES - BASE REVENUES	E401	7,052,047,540	74,240,263	3,929,013	29,912,983	551,756,133	4,348,187
INC040420 - CILC INCENTIVES OFFSET	E402	74,506,795	32,089,465	1,201,792	11,960,560		
INC047215 - INTERCHANGE SALES NON RECOVERABLE	E101	1,848,791	31,745	1,471	16,936	141,512	790
INC054000 - RENT FROM ELECTRIC PROPERTY - GENERAL	I900	17,990,004	311,906	14,376	159,190	1,349,490	11,774
INC054100 - RENT FROM ELECTRIC PROPERTY - FUT USE & PLT IN SERV & STC	I900	8,574,440	148,662	6,852	75,874	643,197	5,612
INC054400 - RENT FROM ELECTRIC PROPERTY - POLE ATTACHMENTS	W364	33,724,992	530,262	24,746		2,467,777	13,555
INC056060 - OTH ELECTRIC REVENUES - SOLAR NOW	E206	3,628,260	82,682	3,659	49,066	261,009	2,264
INC056213 - OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (SHORT-TE	E101	6,084,006	104,468	4,842	55,731	465,689	2,598
INC056222 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REACTIVE & V(	I345T	1,503,332	26,445	1,221	14,230	114,545	665
INC056224 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REG, SPINNIN(	I310	848,832	14,932	689	8,035	64,676	375
INC056249 - OTH ELECTRIC REVENUES - WHOLESALE DISTRIBUTION WHEELIN	I375T	221,951	2,769	139	0	15,736	102
INC056400 - OTH ELECTRIC REVENUES - USE CHARGE RECOVERIES PSL 2	I320	2,197,596	38,657	1,785	20,802	167,444	972
INC056700 - OTH ELECTRIC REVENUES - MISC	I599T	25,431,501	404,219	18,728	192,842	1,931,769	16,867
INC056920 - OTH ELECTRIC REVENUES - UNBILLED REVENUES - FPSC	E206	(489,015)	(11,144)	(493)	(6,613)	(35,179)	(305)
INC056921 - OTH ELECTRIC REVENUES - NET METERING	E206	(81,638)	(1,860)	(82)	(1,104)	(5,873)	(51)
TOTAL I440-REVS-EXCL-MISC-SERV		**7,228,037,388**	**108,013,473**	**5,208,739**	**42,458,532**	**559,337,924**	**4,403,404**
I450-MISC-SERV-REVS							
INC050400 - FIELD COLLECTION LATE PAYMENT CHARGES	E311	63,144,351	92,603	3,056	14,975	4,869,633	32,391
INC051010 - MISC SERV REVS - INITIAL CONNECTION	E312	883,377				189,848	11
INC051020 - MISC SERV REVS - RECONNECT AFTER NON PAYMENT	E313	4,536,584				221,405	
INC051030 - MISC SERV REVS - CONNECT / DISCONNECT	E314	9,275,260	8	8		444,637	
INC051040 - MISC SERV REVS - RETURNED CUSTOMER CHECKS	E315	10,917,678	12,087			500,427	
INC051050 - MISC SERV REVS - CURRENT DIVERSION PENALTY	E316	1,158,500				14,199	
INC051060 - MISC SERV REVS - OTHER BILLINGS	E356	2,761,925	135	34	9	260,570	5,006
INC051100 - MISC SERV REVS - REIMBURSEMENTS - OTHER	E356	(1,597,791)	(78)	(20)	(5)	(150,741)	(2,896)
TOTAL I450-MISC-SERV-REVS		**91,079,884**	**104,755**	**3,079**	**14,979**	**6,349,976**	**34,512**
I500-O&M-EXCL-CUST-ACCTS							
INC100000 - STEAM O&M - OPERATION SUPERV & ENG	W500	(1,797,352)	(37,787)	(1,701)	(21,502)	(131,818)	(1,018)
INC101210 - STEAM O&M - FUEL - NON RECV EXP	E201	(2,409,218)	(54,518)	(2,431)	(31,635)	(173,478)	(1,505)
INC102000 - STEAM O&M - STEAM EXPENSES	W502	(4,066,534)	(90,027)	(4,025)	(51,947)	(294,472)	(2,467)
INC105000 - STEAM O&M - ELECTRIC EXPENSES	W505	(549,279)	(11,369)	(513)	(6,441)	(40,433)	(305)
INC106000 - STEAM O&M - MISC STEAM EXP	E106	(13,436,658)	(230,720)	(10,694)	(123,084)	(1,028,483)	(5,738)
INC110000 - STEAM O&M - MAINT SUPERV & ENG	W510	(1,642,008)	(34,889)	(1,568)	(19,911)	(120,120)	(943)
INC111000 - STEAM O&M - MAINT OF STRUCTURES	E106	(1,528,746)	(26,250)	(1,217)	(14,004)	(117,015)	(653)
INC112000 - STEAM O&M - MAINT OF BOILER PLANT	E201	(6,119,445)	(138,476)	(6,175)	(80,354)	(440,635)	(3,822)
INC113000 - STEAM O&M - MAINT OF ELECTRIC PLANT	E201	(1,510,127)	(34,173)	(1,524)	(19,829)	(108,738)	(943)
INC114000 - STEAM O&M - MAINT OF MISC STEAM PLT	E201	(393,299)	(8,900)	(397)	(5,164)	(28,320)	(246)
INC117000 - NUCLEAR O&M - OPERAT SUPERV & ENG	W517	(61,067,650)	(1,192,484)	(54,223)	(664,084)	(4,554,683)	(31,285)
INC118210 - NUCLEAR O&M - NUCL FUEL EXP	E201	(10,448,817)	(236,445)	(10,543)	(137,203)	(752,375)	(6,525)

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	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
INC119000 - NUCLEAR O&M - COOLANTS AND WATER	W519	(7,042,462)	(142,922)	(6,464)	(80,513)	(520,766)	(3,803)
INC120000 - NUCLEAR O&M - STEAM EXPENSES	W520	(49,243,724)	(883,147)	(40,661)	(478,433)	(3,738,020)	(22,390)
INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES	W523	(205,854)	(4,656)	(208)	(2,701)	(14,825)	(128)
INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR EXP	E106	(69,852,319)	(1,199,429)	(55,595)	(639,870)	(5,346,712)	(29,831)
INC125000 - NUCLEAR O&M - RENTS	W320	(361,945)	(6,367)	(294)	(3,426)	(27,578)	(160)
INC128000 - NUCLEAR O&M - MAINT SUPERV & ENG	W528	(80,015,831)	(1,800,872)	(80,356)	(1,043,560)	(5,769,746)	(49,617)
INC129000 - NUCLEAR O&M - MAINT OF STRUCTURES	E106	(9,015,098)	(154,798)	(7,175)	(82,581)	(690,043)	(3,850)
INC130000 - NUCLEAR O&M - MAINT OF REACTOR PLANT	E201	(12,771,262)	(289,000)	(12,887)	(167,700)	(919,604)	(7,976)
INC131000 - NUCLEAR O&M - MAINT OF ELECTRIC PLANT	E201	(7,235,615)	(163,734)	(7,301)	(95,011)	(521,006)	(4,519)
INC132000 - NUCLEAR O&M - MAINT OF MISC NUCL PLT	E201	(4,200,712)	(95,058)	(4,239)	(55,160)	(302,475)	(2,623)
INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG	W546	(21,151,694)	(420,965)	(19,091)	(235,785)	(1,570,990)	(11,123)
INC147200 - OTH PWR O&M - FUEL N-RECOV EMISSIONS	E201	(4,785,656)	(108,294)	(4,829)	(62,840)	(344,595)	(2,989)
INC148000 - OTH PWR O&M - GENERATION EXPENSES	W548	(21,427,648)	(437,884)	(19,786)	(247,174)	(1,581,986)	(11,682)
INC149000 - OTH PWR O&M - MISC OTH PWR GENERAT	E106	(34,850,764)	(598,420)	(27,738)	(319,244)	(2,667,585)	(14,883)
INC149111 - OTH PWR O&M - WC H20 RECLAMATION	E106	(3,220,153)	(55,293)	(2,563)	(29,498)	(246,480)	(1,375)
INC151000 - OTH PWR O&M - MAINT SUPERV & ENG	W551	(13,886,818)	(280,263)	(12,685)	(157,627)	(1,028,179)	(7,443)
INC152000 - OTH PWR O&M - MAINT OF STRUCTURES	E106	(34,819,944)	(597,891)	(27,713)	(318,962)	(2,665,226)	(14,870)
INC153000 - OTH PWR O&M - MAINT GENR & ELECT PLT	E201	(42,145,364)	(953,703)	(42,526)	(553,411)	(3,034,709)	(26,321)
INC154000 - OTH PWR O&M - MAINT MISC OTH PWR GEN	E201	(7,281,452)	(164,771)	(7,347)	(95,613)	(524,306)	(4,547)
INC156000 - OTH PWR O&M - SYS CNTR & L DISPATCH	E106	(2,251,813)	(38,666)	(1,792)	(20,627)	(172,361)	(962)
INC157000 - OTH PWR O&M - OTHER EXPENSES	E106	(2,461,983)	(42,275)	(1,959)	(22,553)	(188,448)	(1,051)
INC260010 - TRANS O&M - OPERAT SUPERV & ENG	W355	(7,031,492)	(120,627)	(5,591)	(67,554)	(537,722)	(3,000)
INC261000 - TRANS O&M - LOAD DISPATCHING	E101	(10,951,057)	(188,040)	(8,716)	(100,315)	(838,228)	(4,677)
INC262000 - TRANS O&M - STATION EXPENSES	E101	(2,246,524)	(38,575)	(1,788)	(20,579)	(171,956)	(959)
INC263000 - TRANS O&M - OVERHEAD LINE EXPENSES	W355	(81,971)	(1,406)	(65)	(788)	(6,269)	(35)
INC265000 - TRANS O&M - TRANS OF ELECTR BY OTH	E101	(5,227,058)	(89,753)	(4,160)	(47,882)	(400,095)	(2,232)
INC266000 - TRANS O&M - MISC TRANS EXP	W355	(5,135,217)	(88,096)	(4,083)	(49,336)	(392,707)	(2,191)
INC267000 - TRANS O&M - RENTS	E101	(111,014)	(1,906)	(88)	(1,017)	(8,497)	(47)
INC268010 - TRANS O&M - MAINT SUPERV & ENG	W355	(1,827,483)	(31,351)	(1,453)	(17,557)	(139,754)	(780)
INC269000 - TRANS O&M - MAINT OF STRUCTURES	E101	(3,281,485)	(56,346)	(2,612)	(30,059)	(251,175)	(1,401)
INC270000 - TRANS O&M - MAINT OF STATION EQ	E101	(3,195,363)	(54,867)	(2,543)	(29,271)	(244,583)	(1,365)
INC271000 - TRANS O&M - MAINT OF OVERHEAD LINES	W355	(504,550)	(8,656)	(401)	(4,847)	(38,585)	(215)
INC272000 - TRANS O&M - MAINT UNDERGROUND LINES	W355	(913,473)	(15,671)	(726)	(8,776)	(69,856)	(390)
INC273000 - TRANS O&M - MAINT OF MISC TRANS PLANT	W355	(668,539)	(11,469)	(532)	(6,423)	(51,125)	(285)
INC380000 - DIST O&M - OPERATION SUPERV & ENG	I378T	(24,047,148)	(291,554)	(14,750)	(635)	(1,736,878)	(12,613)
INC381000 - DIST O&M - LOAD DISPATCHING	E104	(4,262,189)	(67,071)	(3,120)		(312,150)	(1,715)
INC382000 - DIST O&M - SUBSTATION EXPENSES	E104	(2,938,933)	(46,248)	(2,151)		(215,239)	(1,182)
INC383000 - DIST O&M - OVERHEAD LINE EXPENSES	W583	(7,750,090)	(111,664)	(5,438)		(575,672)	(3,585)
INC384000 - DIST O&M - UNDERGROUND LINE EXP	W584	(5,867,695)	(74,420)	(3,626)		(450,333)	(3,680)
INC385000 - DIST O&M - ST LIGHT & SIGNAL SYSTEMS	E508	(285,278)					
INC386000 - DIST O&M - METER EXPENSES	E325	3,598,940	12,114	1,253	2,439	378,420	7,562
INC387000 - DIST O&M - CUSTOMER INSTALLATIONS EXP	E310	(1,176,228)	(57)	(14)		(110,249)	(2,118)
INC388000 - DIST O&M - MISC DISTRIBUTION EXPENSES	I378T	(27,525,809)	(333,730)	(16,884)	(727)	(1,988,135)	(14,437)
INC389000 - DIST O&M - RENTS	I378T	(4,166,220)	(50,512)	(2,556)	(110)	(300,918)	(2,185)
INC390000 - DIST O&M - MAINT SUPERV & ENG	I378T	(19,634,425)	(238,053)	(12,044)	(519)	(1,418,156)	(10,298)

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	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
INC392000 - DIST O&M - MAINT OF STATION EQ	E104	(8,728,096)	(137,347)	(6,389)		(639,220)	(3,511)
INC393000 - DIST O&M - MAINT OF OVERHEAD LINES	W583	(38,026,701)	(547,893)	(26,680)		(2,824,602)	(17,592)
INC394000 - DIST O&M - MAINT UNDERGROUND LINES	W584	(16,731,009)	(212,198)	(10,339)		(1,284,068)	(10,493)
INC395000 - DIST O&M - MAINT OF LINE TRANSFORMERS	W368	(7,971)	(54)	(4)		(521)	(2)
INC396000 - DIST O&M - MAINT S LIGHT & SIGNAL SYST	E508	(8,510,860)					
INC397000 - DIST O&M - MAINT OF METERS	E325	(4,660,600)	(15,687)	(1,622)	(3,159)	(490,051)	(9,792)
INC398000 - DIST O&M - MAINT OF MISC DISTRIBUTION PLANT	I378T	(6,604,444)	(80,074)	(4,051)	(175)	(477,026)	(3,464)
INC407000 - CUST SERV & INFO - SUPERVISION	E356	(681,023)	(33)	(8)	(2)	(64,250)	(1,234)
INC408000 - CUST SERV & INFO - CUST ASSIST EXP	E356	(2,258,856)	(111)	(28)	(7)	(213,108)	(4,094)
INC410000 - CUST SERV & INFO - MISC CUST SERV & INF	E356	(7,839,858)	(385)	(97)	(25)	(739,639)	(14,208)
INC516000 - MISC AND SELLING EXPENSES	E356	(19,639,859)	(964)	(244)	(64)	(1,852,893)	(35,594)
INC520010 - A&G EXP - SALARIES	I900	(213,593,640)	(3,703,235)	(170,687)	(1,890,051)	(16,022,367)	(139,790)
INC521000 - A&G EXP - OFF SUPPL & EXP	I900	(37,712,777)	(653,855)	(30,137)	(333,714)	(2,828,960)	(24,682)
INC522000 - A&G EXP - ADMIN EXP TRANSFERRED CR.	I900	137,941,452	2,391,596	110,232	1,220,619	10,347,446	90,278
INC523000 - A&G EXP - OUTSIDE SERVICES EMPLOYED	I900	(64,244,301)	(1,113,852)	(51,339)	(568,486)	(4,819,178)	(42,046)
INC524000 - A&G EXP - PROPERTY INSURANCE	I399T	(17,484,200)	(270,091)	(12,832)	(102,462)	(1,305,133)	(8,483)
INC524100 - A&G EXP - PROP INSUR NUCL OUTAGE	I320	332,242	5,844	270	3,145	25,315	147
INC525000 - A&G EXP - INJURIES AND DAMAGES	I900	(32,338,772)	(560,682)	(25,843)	(286,160)	(2,425,838)	(21,165)
INC526100 - A&G EXP - EMP PENSIONS & BENEFITS	I900	(48,651,239)	(843,503)	(38,878)	(430,506)	(3,649,491)	(31,841)
INC528010 - A&G EXP - REG COMM EXP FPSC	I900	(1,295,838)	(22,467)	(1,036)	(11,467)	(97,205)	(848)
INC528220 - A&G EXP - REGULATORY COMMISSION EXPENSE - RAF - RETAIL BA	I900	(5,461,078)	(94,683)	(4,364)	(48,324)	(409,654)	(3,574)
INC530000 - A&G EXP - MISC GENERAL EXPENSES	I900	(12,949,817)	(224,521)	(10,348)	(114,591)	(971,409)	(8,475)
INC531000 - A&G EXP - RENTS	I900	(10,833,795)	(187,834)	(8,658)	(95,866)	(812,679)	(7,090)
INC535000 - A&G EXP - MAINT OF GEN PLT	I389	(10,681,250)	(185,189)	(8,536)	(94,516)	(801,236)	(6,991)
TOTAL I500-O&M-EXCL-CUST-ACCTS		**(1,099,089,834)**	**(18,899,624)**	**(871,925)**	**(9,027,218)**	**(81,901,838)**	**(643,967)**
I540-O&M-CA-EXCL-SUP							
INC402000 - CUST ACCT O&M - METER READING EXP	E330	(7,754,213)	(28,494)	(4,045)	(4,881)	(668,389)	(12,407)
INC403000 - CUST ACCT O&M - CUST REC & COLLECT	E356	(67,094,576)	(3,292)	(833)	(218)	(6,329,936)	(121,597)
INC404000 - CUST ACCT O&M - UNCOLLECTIBLE ACCTS	E205	(9,689,336)			(236)	(876,749)	
TOTAL I540-O&M-CA-EXCL-SUP		**(84,538,126)**	**(31,785)**	**(4,877)**	**(5,334)**	**(7,875,073)**	**(134,004)**
I545-O&M-CA-SUP							
INC401000 - CUST ACCT O&M - SUPERVISION	I540	(7,623,641)	(2,866)	(440)	(481)	(710,173)	(12,084)
TOTAL I545-O&M-CA-SUP		**(7,623,641)**	**(2,866)**	**(440)**	**(481)**	**(710,173)**	**(12,084)**
I600-DEPR-EXP-TOTAL							
INC603000 - DEPR & AMORT EXP - INTANGIBLE	I900	(152,800,150)	(2,649,212)	(122,106)	(1,352,101)	(11,462,046)	(100,003)
INC603001 - DEPR & AMORT EXP - INTANGIBLE ARO	I900	(7,655,891)	(132,736)	(6,118)	(67,746)	(574,294)	(5,011)
INC603010 - DEPR & AMORT EXP - STEAM (EXC COAL)	W310	(71,989,127)	(1,266,344)	(58,476)	(681,432)	(5,485,144)	(31,837)
INC603011 - DEPR & AMORT EXP - FOSSIL DECOMM	W310	(1,527,667)	(26,873)	(1,241)	(14,461)	(116,399)	(676)
INC603020 - DEPR & AMORT EXP - TURKEY POINT	W320	(88,772,999)	(1,561,586)	(72,110)	(840,304)	(6,763,975)	(39,259)
INC603022 - DEPR & AMORT EXP - ST LUCIE 1	W320	(64,666,383)	(1,137,532)	(52,528)	(612,117)	(4,927,194)	(28,598)
INC603024 - DEPR & AMORT EXP - ST LUCIE COMMON	W320	(17,666,924)	(310,775)	(14,351)	(167,231)	(1,346,115)	(7,813)
INC603026 - DEPR & AMORT EXP - ST LUCIE 2	W320	(54,457,661)	(957,952)	(44,236)	(515,483)	(4,149,350)	(24,084)

RETAIL COST OF SERVICE STUDY
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	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
INC603030 - DEPR & AMORT EXP - OTH PROD - GT	W340	(746,122,452)	(13,124,871)	(606,070)	(7,062,619)	(56,850,098)	(329,967)
INC603036 - DEPR & AMORT EXP - DISMANT OTH PROD	W340	(33,484,888)	(589,025)	(27,200)	(316,960)	(2,551,350)	(14,808)
INC603041 - DEPR & AMORT EXP - TRANSMISSION	W355	(175,750,742)	(3,015,055)	(139,752)	(1,688,509)	(13,440,251)	(74,987)
INC603047 - DEPR & AMORT EXP - TRANSMISSION - GSU	I345T	(17,266,277)	(303,727)	(14,025)	(163,438)	(1,315,588)	(7,636)
INC603048 - DEPR & AMORT EXP - TRANSMISSION - OTHER	I350	(1,539,631)	(26,465)	(1,226)	(14,775)	(117,708)	(659)
INC603051 - DEPR & AMORT EXP - DIST 361 - STRUCTURES	E104	(5,742,175)	(90,360)	(4,203)		(420,540)	(2,310)
INC603052 - DEPR & AMORT EXP - DIST 362 - STATION EQ	E104	(53,858,584)	(847,530)	(39,423)		(3,944,444)	(21,666)
INC603053 - DEPR & AMORT EXP - DIST 363 - STOR BATT EQUIP	E104	(410,573)	(6,461)	(301)		(30,069)	(165)
INC603054 - DEPR & AMORT EXP - DIST 364 - POL, TOWR & FIX	W364	(105,751,468)	(1,662,743)	(77,597)		(7,738,208)	(42,504)
INC603055 - DEPR & AMORT EXP - DIST 365 - OH COND & DEV	W365	(99,789,127)	(1,467,662)	(73,184)		(7,324,373)	(40,231)
INC603056 - DEPR & AMORT EXP - DIST 366 - UG CONDUIT	W366	(31,344,045)	(479,225)	(22,941)		(2,298,512)	(12,625)
INC603057 - DEPR & AMORT EXP - DIST 367 - UG COND & DEV	W367	(75,399,700)	(1,126,157)	(55,184)		(5,534,827)	(30,401)
INC603058 - DEPR & AMORT EXP - DIST 368 - TRANSF	W368	(204,012,257)	(1,386,914)	(101,003)		(13,324,616)	(51,219)
INC603059 - DEPR & AMORT EXP - DIST 369 - SERVICES	E303	(37,549,541)	(1,423)	(460)		(3,553,989)	(68,272)
INC603060 - DEPR & AMORT EXP - DIST 370 - METERS	E325	(49,809,724)	(167,656)	(17,339)	(33,761)	(5,237,371)	(104,656)
INC603061 - DEPR & AMORT EXP - DIST 371 - INSTAL ON CP	E509	(3,821,189)					
INC603063 - DEPR & AMORT EXP - DIST 373 - S LGT & TFC SIG	E508	(17,294,635)					
INC603090 - DEPR & AMORT EXP - AMORT ELECT PLT - ACQUI ADJ - VERO	I378T	(3,687,996)	(44,714)	(2,262)	(97)	(266,377)	(1,934)
INC603091 - DEPR & AMORT EXP - GEN PLT - STRUCTURES	I900	(14,128,779)	(244,961)	(11,291)	(125,023)	(1,059,847)	(9,247)
INC603093 - DEPR & AMORT EXP - GEN PLT - OTHER	I900	(129,189,246)	(2,239,852)	(103,238)	(1,143,172)	(9,690,914)	(84,550)
INC603980 - DEPR EXP - AMORT ELECT PLT - ACQUI ADJ	W310	(2,557,075)	(44,981)	(2,077)	(24,205)	(194,834)	(1,131)
TOTAL I600-DEPR-EXP-TOTAL		**(2,268,046,905)**	**(34,912,795)**	**(1,669,941)**	**(14,823,435)**	**(169,718,432)**	**(1,136,246)**
I605-AMORT-PROP-LOSS							
INC605000 - ACCRETION EXPENSE - ARO REG DEBIT	I900	(104,780,671)	(1,816,662)	(83,733)	(927,185)	(7,859,945)	(68,576)
INC607000 - AMORT PROP LOSS & UNRECOV REG CSTS	I409T	6,942,843	108,442	5,138	40,719	516,472	3,251
INC607143 - REGULATORY CREDIT - ASSET RET OBLIG	I900	112,436,562	1,949,398	89,851	994,931	8,434,239	73,586
INC607699 - REGULATORY DEBIT - VERO BEACH	I378T	(13,341)	(162)	(8)	(0)	(964)	(7)
TOTAL I605-AMORT-PROP-LOSS		**14,585,393**	**241,016**	**11,248**	**108,464**	**1,089,802**	**8,255**
I608-TAX-OTH-INC-TAX							
INC608100 - TAX OTH TH INC TAX - UTILITY OPERAT INCOME CLEARING	I900	(42,487,279)	(736,634)	(33,953)	(375,962)	(3,187,112)	(27,807)
INC608105 - TAX OTH TH INC TAX - PROPERTY TAX	I409T	(694,162,790)	(10,842,280)	(513,757)	(4,071,193)	(51,638,188)	(325,042)
INC608150 - TAX OTH TH INC TAX - OCCUPATIONAL LIC	I900	(69,032)	(1,197)	(55)	(611)	(5,178)	(45)
TOTAL I608-TAX-OTH-INC-TAX		**(736,719,102)**	**(11,580,111)**	**(547,765)**	**(4,447,767)**	**(54,830,478)**	**(352,893)**
I611-GAIN-LOSS-SALE-PLT							
INC611600 - GAIN FR DISP OF UTIL PLT FUTURE USE	E104	476,963	7,506	349		34,931	192
TOTAL I611-GAIN-LOSS-SALE-PLT		**476,963**	**7,506**	**349**		**34,931**	**192**
I827-INTEREST-EXP							
INC827000 - INTEREST ON LONG-TERM DEBT	I439T	(641,976,429)	(10,146,346)	(479,599)	(3,928,999)	(47,761,592)	(305,405)
INC828000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE	I439T	(13,676,768)	(216,159)	(10,217)	(83,704)	(1,017,521)	(6,506)
INC828100 - AMORTIZATION OF LOSS ON REACQ. DEBT	I439T	(5,255,809)	(83,067)	(3,926)	(32,166)	(391,020)	(2,500)
INC831100 - INTEREST ON CUSTOMER DEPOSITS	I439T	(9,310,118)	(147,145)	(6,955)	(56,979)	(692,652)	(4,429)

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	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
INC831510 - INTEREST ON SHORT TERM DEBT	I439T	(6,229,289)	(98,453)	(4,654)	(38,124)	(463,445)	(2,963)
INC831520 - INTEREST ON INTERNAL REVENUE SERVICE AUDITS	E401	(325,049)	(3,422)	(181)	(1,379)	(25,432)	(200)
TOTAL I827-INTEREST-EXP		**(676,773,461)**	**(10,694,593)**	**(505,533)**	**(4,141,352)**	**(50,351,662)**	**(322,004)**
I900-LABOR-EXC-A&G							
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	W500	322,751	6,785	305	3,861	23,671	183
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	E201	74,293	1,681	75	976	5,350	46
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	W502	365,450	8,090	362	4,668	26,464	222
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	W505	194,238	4,020	181	2,278	14,298	108
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	E106	5,388,353	92,523	4,289	49,359	412,441	2,301
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	W510	199,968	4,249	191	2,425	14,628	115
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	E106	451,523	7,753	359	4,136	34,561	193
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	E201	1,177,310	26,641	1,188	15,459	84,773	735
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	E201	662,763	14,998	669	8,703	47,723	414
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	E201	124,142	2,809	125	1,630	8,939	78
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	W517	42,434,884	828,637	37,678	461,461	3,164,972	21,740
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	W519	3,012,413	61,135	2,765	34,440	222,758	1,627
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	W520	42,357,127	759,642	34,974	411,526	3,215,268	19,258
L_INC123000 - NUCLEAR O&M PAY - ELECTRIC EXP	W523	433	10	0	6	31	0
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	E106	32,447,996	557,162	25,825	297,234	2,483,670	13,857
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	W528	188,781,360	4,248,797	189,583	2,462,070	13,612,562	117,061
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	E106	155,998	2,679	124	1,429	11,941	67
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	E201	72,573	1,642	73	953	5,226	45
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	E201	515,370	11,662	520	6,767	37,110	322
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	E201	1,257	28	1	17	91	1
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	W546	11,102,795	220,970	10,021	123,767	824,633	5,839
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	E201	3,241,274	73,346	3,271	42,561	233,390	2,024
L_INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES	W548	8,611,213	175,974	7,951	99,333	635,759	4,695
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPEN	E106	20,255,715	347,809	16,121	185,549	1,550,435	8,650
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	W551	7,288,985	147,106	6,658	82,736	539,676	3,907
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	E106	17,468,927	299,958	13,903	160,021	1,337,126	7,460
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	E201	17,682,198	400,129	17,842	232,185	1,273,220	11,043
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	E201	2,633,948	59,603	2,658	34,586	189,659	1,645
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	E106	815,493	14,003	649	7,470	62,420	348
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	E106	1,407,493	24,168	1,120	12,893	107,734	601
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	W355	6,009,372	103,093	4,778	57,734	459,557	2,564
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	E101	2,756,027	47,324	2,194	25,246	210,955	1,177
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	E101	278,742	4,786	222	2,553	21,336	119
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	W355	48,231	827	38	463	3,688	21
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	W355	3,607,193	61,882	2,868	34,656	275,854	1,539
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	W355	1,254,085	21,514	997	12,049	95,904	535
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	E101	2,648,848	45,483	2,108	24,264	202,751	1,131
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	E101	1,052,985	18,081	838	9,646	80,599	450
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	W355	1,047,143	17,964	833	10,060	80,079	447
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	W355	14,835	255	12	143	1,135	6

RETAIL COST OF SERVICE STUDY
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	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	I378T	18,136,396	219,891	11,125	479	1,309,956	9,513
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	E104	492,359	7,748	360		36,059	198
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	W583	3,028,150	43,630	2,125		224,929	1,401
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	W584	1,197,267	15,185	740		91,888	751
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPEN	E508	244,327					
L_INC386000 - DIST O&M PAY - METER EXPENSES	E325	(9,224,892)	(31,050)	(3,211)	(6,253)	(969,975)	(19,383)
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	E310	898,377	44	11		84,206	1,618
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	I378T	3,726,824	45,185	2,286	98	269,181	1,955
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	I378T	2,868,610	34,780	1,760	76	207,194	1,505
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	E104	2,837,257	44,648	2,077		207,792	1,141
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	W583	24,743,724	356,510	17,360		1,837,950	11,447
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	W584	10,515,148	133,363	6,498		807,015	6,595
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	W368	4,026	27	2		263	1
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEM	E508	4,401,985					
L_INC397000 - DIST O&M PAY - MAINT OF METERS	E325	3,406,827	11,467	1,186	2,309	358,220	7,158
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	I378T	17,274	209	11	0	1,248	9
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	I540	5,570,663	2,095	321	352	518,930	8,830
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	E330	15,466,776	56,835	8,068	9,735	1,333,187	24,747
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	E356	33,819,709	1,659	420	110	3,190,669	61,292
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	E356	361,379	18	4	1	34,094	655
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	E356	1,333,604	65	17	4	125,817	2,417
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	E356	5,226,321	256	65	17	493,069	9,472
L_INC516000 - MISC AND SELLING EXPENSES	E356	578,265	28	7	2	54,556	1,048
TOTAL I900-LABOR-EXC-A&G		**557,616,080**	**9,667,813**	**445,603**	**4,934,244**	**41,828,630**	**364,942**

RETAIL COST OF SERVICE STUDY
COS - Internal Factors Based on External Factors
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	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
I300-INTANG-PLANT							
BAL001000 - PLT IN SERV - INTANGIBLE	310,038,633	118,734,560	31,624,583	2,078,526	950,046	1,267,146	125,648
TOTAL I300-INTANG-PLANT	**310,038,633**	**118,734,560**	**31,624,583**	**2,078,526**	**950,046**	**1,267,146**	**125,648**
I310-PROD-PLT-STEAM							
BAL001100 - PLT IN SERV - STEAM	21,366,300	8,234,092	2,025,530	146,196	65,018	6,737	3,631
BAL001800 - PLT IN SERV - ACQ ADJ SCHERER 4	1,677,559	646,493	159,033	11,478	5,105	529	285
TOTAL I310-PROD-PLT-STEAM	**23,043,859**	**8,880,586**	**2,184,562**	**157,674**	**70,123**	**7,266**	**3,916**
I320-PROD-PLT-NUCL							
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	833,418,664	321,180,841	79,008,257	5,702,546	2,536,124	262,769	141,618
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	353,869,191	136,373,241	33,546,871	2,421,298	1,076,837	111,572	60,131
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	112,463,944	43,341,079	10,661,605	769,518	342,232	35,459	19,110
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	409,768,032	157,915,399	38,846,092	2,803,778	1,246,939	129,196	69,630
TOTAL I320-PROD-PLT-NUCL	**1,709,519,831**	**658,810,560**	**162,062,825**	**11,697,140**	**5,202,133**	**538,996**	**290,490**
I340-PROD-PLT-OTHER							
BAL001300 - PLT IN SERV - OTH PRODUCTION	3,750,749,420	1,445,454,612	355,571,801	25,663,956	11,413,671	1,182,576	637,345
TOTAL I340-PROD-PLT-OTHER	**3,750,749,420**	**1,445,454,612**	**355,571,801**	**25,663,956**	**11,413,671**	**1,182,576**	**637,345**
I350-TRANS-PLANT							
BAL001400 - PLT IN SERV - TRANSMISSION	1,503,565,501	580,082,337	140,242,317	11,261,131	4,546,248	34,255	232,033
BAL001401 - PLT IN SERV - TRANSMISSION - GSU	128,077,047	49,358,018	12,141,730	876,349	389,743	40,381	21,763
BAL001402 - PLT IN SERV - TRANSMISSION - OTHER	15,000,844	5,787,393	1,399,176	112,351	45,357	342	2,315
TOTAL I350-TRANS-PLANT	**1,646,643,392**	**635,227,749**	**153,783,223**	**12,249,830**	**4,981,349**	**74,978**	**256,111**
I364-DIST-PLT-POLES							
BAL001514 - PLT IN SERV - DIST 364 - POL, TWR & FIX	648,661,673	261,544,227	59,732,406		2,298,197	3,466,173	2,572,566
TOTAL I364-DIST-PLT-POLES	**648,661,673**	**261,544,227**	**59,732,406**		**2,298,197**	**3,466,173**	**2,572,566**
I365-DIST-PLT-OH-C&D							
BAL001515 - PLT IN SERV - DIST 365 - OH COND & DEV	766,145,025	307,296,334	66,120,667		2,275,969	4,096,786	2,561,214
TOTAL I365-DIST-PLT-OH-C&D	**766,145,025**	**307,296,334**	**66,120,667**		**2,275,969**	**4,096,786**	**2,561,214**
I366-DIST-PLT-UGCOND							
BAL001516 - PLT IN SERV - DIST 366 - UG CONDUIT	426,386,913	171,417,115	38,324,600		1,284,217	2,281,720	677,339
TOTAL I366-DIST-PLT-UGCOND	**426,386,913**	**171,417,115**	**38,324,600**		**1,284,217**	**2,281,720**	**677,339**
I367-DIST-PLT-UG-C&D							
BAL001517 - PLT IN SERV - DIST 367 - UG COND & DEV	766,474,687	307,589,165	67,338,653		2,168,409	4,102,346	1,143,692
TOTAL I367-DIST-PLT-UG-C&D	**766,474,687**	**307,589,165**	**67,338,653**		**2,168,409**	**4,102,346**	**1,143,692**
I370-DIST-PLT-METERS							
BAL001520 - PLT IN SERV - DIST 370 - METERS	82,026,760	6,563,647	2,538,487	172,536	917,185		822,741
TOTAL I370-DIST-PLT-METERS	**82,026,760**	**6,563,647**	**2,538,487**	**172,536**	**917,185**		**822,741**

RETAIL COST OF SERVICE STUDY
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	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
I374-DIST-PLT-OTHER							
BAL001510 - PLT IN SERV - DIST 360 - LAND	21,838,824	8,799,593	2,019,037		70,835	116,840	37,361
BAL001511 - PLT IN SERV - DIST 361 - STRUCTURES	64,578,974	26,021,028	5,970,437		209,465	345,504	110,479
BAL001512 - PLT IN SERV - DIST 362 - STATION EQ	560,501,664	225,844,864	51,819,342		1,818,013	2,998,742	958,881
BAL001513 - PLT IN SERV - DIST 363 - STOR BATT EQUIP	807,906	325,533	74,692		2,620	4,322	1,382
BAL001518 - PLT IN SERV - DIST 368 - TRANSF	445,683,810	155,775,604	25,638,958		199,679	1,886,848	105,317
BAL001519 - PLT IN SERV - DIST 369 - SERVICES	21,893,331	765,427	32,415				
BAL001521 - PLT IN SERV - DIST 371 - INSTAL ON CP						108,963,571	
BAL001523 - PLT IN SERV - DIST 373 - S LGT & TFC SIG							
BAL001524 - ACQUISITION ADJUSTMENT VERO	18,502,169	7,157,459	1,554,132	839	54,678	623,690	43,719
TOTAL I374-DIST-PLT-OTHER	**1,133,806,679**	**424,689,507**	**87,109,014**	**839**	**2,355,291**	**114,939,517**	**1,257,140**
I389-GENERAL-PLANT							
BAL001600 - PLT IN SERV - GEN PLT - TRANSPORT	100,843,915	38,619,890	10,286,288	676,066	309,014	412,155	40,869
BAL001710 - PLT IN SERV - GEN PLT - STRUCTURES	167,343,116	64,086,888	17,069,344	1,121,883	512,786	683,941	67,818
BAL001720 - PLT IN SERV - GEN PLT - OTHER	168,372,153	64,480,976	17,174,308	1,128,781	515,940	688,147	68,235
TOTAL I389-GENERAL-PLANT	**436,559,184**	**167,187,754**	**44,529,941**	**2,926,730**	**1,337,740**	**1,784,243**	**176,922**
I400-ACCUM-PROV-DEPR							
BAL008000 - ACC PRV DEPR - INTANGIBLE	(135,437,995)	(51,868,280)	(13,814,956)	(907,988)	(415,020)	(553,543)	(54,888)
BAL008001 - ACC PRV DEPR - INTANGIBLE ARO							
BAL008075 - ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION	(1,264,368)	(484,211)	(128,968)	(8,476)	(3,874)	(5,168)	(512)
BAL008100 - ACC PRV DEPR - STEAM	155,205,370	59,812,665	14,713,500	1,061,970	472,296	48,935	26,373
BAL008101 - ACC PRV DEPR & AMORT - STEAM 2016 FLOWBACK	15,207,818	5,860,752	1,441,704	104,057	46,278	4,795	2,584
BAL008155 - ACC PRV DEPR - FOSSIL DECOM	(31,975,201)	(12,322,524)	(3,031,255)	(218,786)	(97,302)	(10,081)	(5,433)
BAL008200 - ACC PRV DEPR - TURKEY POINT	(364,908,456)	(140,627,526)	(34,593,395)	(2,496,833)	(1,110,430)	(115,052)	(62,007)
BAL008220 - ACC PRV DEPR - ST LUCIE 1	(158,365,669)	(61,030,573)	(15,013,097)	(1,083,594)	(481,913)	(49,931)	(26,910)
BAL008250 - ACC PRV DEPR - ST LUCIE COM	(62,021,352)	(23,901,636)	(5,879,637)	(424,372)	(188,733)	(19,555)	(10,539)
BAL008270 - ACC PRV DEPR - ST LUCIE 2	(178,777,810)	(68,896,954)	(16,948,172)	(1,223,261)	(544,028)	(56,367)	(30,379)
BAL008288 - ACC PROV DEPR & AMORT - NUCLEAR 2016 FLOWBACK	(29,033,107)	(11,188,707)	(2,752,344)	(198,655)	(88,349)	(9,154)	(4,933)
BAL008300 - ACC PRV DEPR - OTH PRODUCTION	(473,649,679)	(182,533,952)	(44,902,085)	(3,240,879)	(1,441,334)	(149,337)	(80,485)
BAL008301 - ACC DEPR & AMORT - OTHER 2016 FLOWBACK	(40,093,338)	(15,451,072)	(3,800,856)	(274,333)	(122,006)	(12,641)	(6,813)
BAL008350 - ACC PRV DEPR - DISMANTLEMENT - OTHER	(6,011,599)	(2,316,735)	(569,901)	(41,133)	(18,294)	(1,895)	(1,022)
BAL008400 - ACC PRV DEPR - TRANSMISSION	(323,522,046)	(124,816,261)	(30,175,926)	(2,423,056)	(978,216)	(7,371)	(49,927)
BAL008401 - ACC PRV DEPR - TRANSMISSION - GSU	(25,165,013)	(9,698,031)	(2,385,648)	(172,188)	(76,578)	(7,934)	(4,276)
BAL008402 - ACC PRV DEPR - TRANSMISSION - OTHER	(5,961,408)	(2,299,938)	(556,039)	(44,649)	(18,025)	(136)	(920)
BAL008404 - ACC PROV DEPR & AMORT - TRANS 2016 FLOWBACK	63,149,095	24,361,108	5,897,617	469,783	191,036	2,875	9,822
BAL008510 - ACC PRV DEPR - DIST 360 - LAND	(120,137)	(48,407)	(11,107)		(390)	(643)	(206)
BAL008511 - ACC PRV DEPR - DIST 361 - STRUCTURES	(15,270,909)	(6,153,160)	(1,411,822)		(49,532)	(81,701)	(26,125)
BAL008512 - ACC PRV DEPR - DIST 362 - STATION EQ	(128,145,987)	(51,634,303)	(11,847,317)		(415,647)	(685,594)	(219,226)
BAL008513 - ACC PRV DEPR - DIST 363 - STOR BATT EQUIP	(457,981)	(184,536)	(42,341)		(1,485)	(2,450)	(783)
BAL008514 - ACC PRV DEPR - DIST 364 - POL, TWR & FIX	(114,549,744)	(46,187,135)	(10,548,383)		(405,848)	(612,105)	(454,300)
BAL008515 - ACC PRV DEPR - DIST 365 - OH COND & DEV	(134,770,674)	(54,055,737)	(11,631,123)		(400,360)	(720,656)	(450,537)
BAL008516 - ACC PRV DEPR - DIST 366 - UG CONDUIT	(105,890,748)	(42,570,459)	(9,517,695)		(318,928)	(566,652)	(168,213)

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	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
BAL008517 - ACC PRV DEPR - DIST 367 - UG COND & DEV	(169,446,535)	(67,999,530)	(14,886,730)		(479,376)	(906,916)	(252,839)
BAL008518 - ACC PRV DEPR - DIST 368 - TRANSF	(159,285,366)	(55,673,492)	(9,163,247)		(71,364)	(674,351)	(37,640)
BAL008519 - ACC PRV DEPR - DIST 369 - SERVICES	(8,829,473)	(308,693)	(13,073)				
BAL008520 - ACC PRV DEPR - DIST 370 - METERS	(38,723,665)	(3,098,604)	(1,198,384)	(81,452)	(432,990)		(388,404)
BAL008521 - ACC PRV DEPR - DIST 371 - INSTAL ON CP						(44,811,407)	
BAL008523 - ACC PRV DEPR - DIST 373 - S LGT & TFC SIG							
BAL008588 - ACC PROV DEPR & AMORT - DISTRIBUTION 2016 FLOWBACK	98,315,111	38,693,984	8,372,550	22	272,811	3,386,765	215,786
BAL008590 - ACC PRV DEPR - VERO AMORT ELECT PLANT	(2,183,933)	(844,842)	(183,444)	(99)	(6,454)	(73,618)	(5,160)
BAL008600 - ACC PRV DEPR - GEN PLT - TRANSP EQ	(46,386,514)	(17,764,503)	(4,731,520)	(310,979)	(142,141)	(189,584)	(18,799)
BAL008710 - ACC PRV DEPR - GEN PLT - STRUCTURES	(29,001,071)	(11,106,453)	(2,958,169)	(194,426)	(88,867)	(118,529)	(11,753)
BAL008711 - ACC PROV DEPR & AMORT - GENERAL 2016 FLOWBACK	5,027,868	1,925,507	512,853	33,707	15,407	20,549	2,038
BAL008720 - ACC PRV DEPR - GEN PLT - OTHER	(75,112,530)	(28,765,619)	(7,661,634)	(503,561)	(230,166)	(306,989)	(30,441)
BAL009150 - ACC PRV DEPR - NUCLEAR DECOMM RESV	0	0	0				
BAL009180 - ACC PRV DEPR - AMORT ELECT PLANT	3,853,494	1,485,050	365,312	26,367	11,726	1,215	655
TOTAL I400-ACCUM-PROV-DEPR	**(2,523,603,550)**	**(961,692,809)**	**(229,054,734)**	**(12,152,813)**	**(7,618,096)**	**(47,284,228)**	**(2,146,213)**
I410-FUTURE-USE							
BAL005300 - PLT FUTURE USE - OTH PRODUCTION	58,072,071	22,379,672	5,505,244	397,350	176,715	18,310	9,868
BAL005400 - PLT FUTURE USE - TRANSMISSION	6,836,583	2,637,584	637,670	51,203	20,671	156	1,055
BAL005500 - PLT FUTURE USE - DISTRIBUTION	6,553,748	2,640,724	605,905		21,257	35,063	11,212
BAL005700 - PLT FUTURE USE - GENERAL	5,092,337	1,950,197	519,429	34,139	15,604	20,813	2,064
TOTAL I410-FUTURE-USE	**76,554,738**	**29,608,178**	**7,268,248**	**482,693**	**234,249**	**74,341**	**24,199**
I415-CWIP							
BAL007000 - CWIP - INTANGIBLE PLANT	33,039,521	12,653,046	3,370,100	221,500	101,242	135,034	13,390
BAL007100 - CWIP - STEAM	89,481	34,484	8,483	612	272	28	15
BAL007200 - CWIP - NUCLEAR RECOVERY	54,950,921	21,176,851	5,209,358	375,994	167,218	17,326	9,338
BAL007300 - CWIP - OTHER PRODUCTION - GT	67,440,655	25,990,114	6,393,388	461,453	205,224	21,263	11,460
BAL007400 - CWIP - TRANSMISSION	75,650,767	29,186,407	7,056,187	566,595	228,741	1,723	11,675
BAL007500 - CWIP - DISTRIBUTION	56,061,476	22,064,176	4,774,215	13	155,563	1,931,209	123,046
BAL007600 - CWIP - GENERAL - TRANSPORT EQ	40,594,570	15,546,380	4,140,730	272,149	124,393	165,912	16,452
TOTAL I415-CWIP	**327,827,392**	**126,651,457**	**30,952,461**	**1,898,316**	**982,654**	**2,272,496**	**185,375**
I420-NUCLEAR-FUEL							
BAL020100 - NUCLEAR FUEL IN PROCESS	105,108,041	40,011,276	11,734,684	850,106	342,331	372,269	35,950
BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	133,988,172	51,005,020	14,958,978	1,083,687	436,392	474,556	45,828
BAL020400 - SPENT NUCLEAR FUEL	18,814,410	7,162,045	2,100,516	152,170	61,277	66,636	6,435
BAL020500 - ACCUM PRV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	(101,877,343)	(38,781,452)	(11,373,996)	(823,977)	(331,809)	(360,827)	(34,845)
TOTAL I420-NUCLEAR-FUEL	**156,033,281**	**59,396,889**	**17,420,182**	**1,261,986**	**508,192**	**552,635**	**53,368**
I425-WORKING CAPITAL							
BAL231000 - CASH	9,655,686	3,673,338	950,254	58,793	29,488	52,792	5,181
BAL234000 - OTHER SPECIAL DEPOSITS	378,468	143,982	37,247	2,304	1,156	2,069	203
BAL235000 - WORKING FUNDS	20,408	7,764	2,008	124	62	112	11
BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE	150,258,793	57,163,342	14,787,567	914,925	458,890	821,540	80,621

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	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
BAL243100 - OTH ACCTS REC - MISC	25,163,949	9,573,186	2,476,485	153,223	76,851	137,584	13,502
BAL244000 - ACCUM PRV FR UNCOLLECTIBLE ACCTS	(739,067)	(132)				(55,239)	
BAL251000 - FUEL STOCK	29,298,346	11,152,945	3,270,985	236,963	95,423	103,768	10,021
BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES	94,423,076	36,424,502	8,642,662	443,441	284,513	1,079,337	84,941
BAL263000 - STORES EXPENSE	43,593	16,816	3,990	205	131	498	39
BAL265100 - PREPAYMENTS - GENERAL	10,491,786	3,991,417	1,032,538	63,884	32,042	57,364	5,629
BAL273200 - ACCRUED UTILITY REVENUES - FPSC	53,844,908	20,484,358	5,299,092	327,861	164,442	294,397	28,890
BAL382210 - OTH REG ASSETS - VERO BEACH	(0)	(0)	(0)	(0)	(0)	(0)	(0)
BAL382301 - OTH REG ASSETS - OTHER	7,299,816	2,777,088	718,404	44,449	22,294	39,912	3,917
BAL382360 - OTH REG ASSETS - UNDERREC ECCR	2,868	1,091	282	17	9	16	2
BAL382385 - OTH REG ASSETS - NUCLEAR MAINT RESERVE	18,371,053	7,079,791	1,741,579	125,701	55,904	5,792	3,122
BAL383000 - PRELIM SURVEY & INVEST CHARG & R/W	6,339,184	2,411,632	623,864	38,599	19,360	34,659	3,401
BAL384000 - CLEARING ACCOUNTS - OTHER	2,849	1,084	280	17	9	16	2
BAL386100 - MISC DEF DEB - OTHER	49,860,748	18,968,654	4,906,995	303,602	152,275	272,614	26,753
BAL386102 - MISC DEF DEB - FIN 48 - INTEREST REC	135,233	51,447	13,309	823	413	739	73
BAL386180 - MISC DEF DEB - STORM MAINTENANCE	374,851,086	144,601,984	34,310,589	1,760,421	1,129,492	4,284,872	337,208
BAL386190 - MISC DEF DEB - DEF PENSION DEBIT	312,627,039	119,725,834	31,888,606	2,095,879	957,977	1,277,725	126,697
BAL386417 - MISC DEF DEB - 2021 RATE CASE	662,491	252,033	65,198	4,034	2,023	3,622	355
BAL387000 - DEF LOSSES FROM DISP OF UTILITY PLT	2,322	883	228	14	7	13	1
BAL628200 - ACCUM PRV INJURIES & DAMAGES - WORKERS COMPENSATION	(3,729,819)	(1,428,397)	(380,449)	(25,005)	(11,429)	(15,244)	(1,512)
BAL628370 - ACC PRV PEN/BENFS-POST RETIREMENT BENEFITS	(27,336,705)	(10,469,055)	(2,788,400)	(183,268)	(83,767)	(111,727)	(11,079)
BAL628410 - ACC MISC OPER PRV - MISC OPER RESERV	(33,993,013)	(12,932,050)	(3,345,388)	(206,983)	(103,815)	(185,857)	(18,239)
BAL628430 - ACC MISC OPER PRV - DEF COMPENSAT	(3,974,487)	(1,522,097)	(405,406)	(26,645)	(12,179)	(16,244)	(1,611)
BAL732100 - ACCTS PAY - GENERAL	(127,306,051)	(48,431,371)	(12,528,696)	(775,166)	(388,792)	(696,046)	(68,306)
BAL734100 - ACCTS PAYABLE - ASSOC COMPANIES	(6,784,820)	(2,581,167)	(667,721)	(41,313)	(20,721)	(37,096)	(3,640)
BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC	(13,224)	(5,031)	(1,301)	(81)	(40)	(72)	(7)
BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES	(6,707,061)	(2,551,585)	(660,069)	(40,839)	(20,483)	(36,671)	(3,599)
BAL736110 - TAXES ACCRUED - STATE INCOME TAXES	1,145,524	435,795	112,736	6,975	3,498	6,263	615
BAL736205 - TAXES ACCRUED - PERSONAL PROPERTY	(49,165,641)	(19,029,331)	(4,510,554)	(229,284)	(148,070)	(463,222)	(44,893)
BAL736210 - TAXES ACCRUED - REVENUE TAXES	(17,973,818)	(6,837,826)	(1,768,875)	(109,443)	(54,892)	(98,272)	(9,644)
BAL736245 - TAXES ACCRUED - OTHER	(1,886,083)	(717,528)	(185,617)	(11,484)	(5,760)	(10,312)	(1,012)
BAL737000 - INTEREST ACCR ON LONG - TERM DEBT	(29,291,936)	(11,143,607)	(2,882,736)	(178,359)	(89,457)	(160,154)	(15,717)
BAL737200 - INTEREST ACCR ON CUST DEPOSITS	(855,511)	(325,464)	(84,194)	(5,209)	(2,613)	(4,678)	(459)
BAL741100 - TAX COLLECTIONS PAYABLE	(17,351,159)	(6,600,946)	(1,707,597)	(105,651)	(52,990)	(94,867)	(9,310)
BAL742100 - MISC CURR & ACC LIAB - OTHER	(101,499,924)	(38,613,879)	(9,989,012)	(618,033)	(309,980)	(554,951)	(54,459)
BAL742800 - MISC CURR & ACC LIAB - POLE ATTACH RNT	(1,009,799)	(407,157)	(92,988)		(3,578)	(5,396)	(4,005)
BAL742801 - MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	(1,826,454)	(736,437)	(168,190)		(6,471)	(9,760)	(7,244)
BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCT	(216,815)	(82,483)	(21,338)	(1,320)	(662)	(1,185)	(116)
BAL853113 - OTH DEF CREDITS - INC TAX PAY - FIN48	(8,098,391)	(3,080,892)	(796,995)	(49,311)	(24,732)	(44,278)	(4,345)
BAL853200 - OTH DEF CREDITS - OTHER	(25,055,882)	(9,532,074)	(2,465,849)	(152,565)	(76,521)	(136,993)	(13,444)
BAL853250 - OTH DEF CREDITS - DEF SJRPP INT	(0)	(0)	(0)	(0)	(0)	(0)	(0)
BAL854304 - OTH REG LIAB - TAX AUDIT REFUND INT	(106,249)	(40,421)	(10,456)	(647)	(324)	(581)	(57)
BAL854306 - OTH REG LIAB - DEF GAIN LAND SALES	(1,804,148)	(686,357)	(177,553)	(10,985)	(5,510)	(9,864)	(968)
BAL854314 - OTH REG LIAB - INTEREST INCOME - FIN 48	(142,341)	(54,151)	(14,008)	(867)	(435)	(778)	(76)
BAL854340 - OTH REG LIAB - BASE	(18,136)	(6,989)	(1,719)	(124)	(55)	(6)	(3)

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	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
BAL856100 - DEF GAINS FUTURE USE	(5,623,535)	(2,139,376)	(553,434)	(34,242)	(17,174)	(30,747)	(3,017)
TOTAL I425-WORKING_CAPITAL	**672,369,158**	**258,983,163**	**64,676,352**	**3,775,434**	**2,045,807**	**5,695,465**	**454,423**
I440-REVS-EXCL-MISC-SERV							
INC040000 - RETAIL SALES - BASE REVENUES	1,284,710,779	425,582,342	110,406,332	6,502,499	4,132,849	14,690,608	1,017,991
INC040420 - CILC INCENTIVES OFFSET	12,047,851	12,638,469	4,568,657				
INC047215 - INTERCHANGE SALES NON RECOVERABLE	391,277	150,956	36,496	2,633	1,183	9	60
INC054000 - RENT FROM ELECTRIC PROPERTY - GENERAL	3,485,011	1,334,644	355,478	23,364	10,679	14,243	1,412
INC054100 - RENT FROM ELECTRIC PROPERTY - FUT USE & PLT IN SERV & STC	1,661,034	636,121	169,429	11,136	5,090	6,789	673
INC054400 - RENT FROM ELECTRIC PROPERTY - POLE ATTACHMENTS	6,638,590	2,676,719	611,319		23,520	35,474	26,328
INC056060 - OTH ELECTRIC REVENUES - SOLAR NOW	834,643	317,911	93,889	6,958	2,771	2,956	291
INC056213 - OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (SHORT-TE	1,287,616	496,768	120,100	8,665	3,893	29	199
INC056222 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REACTIVE & V(	320,316	123,442	30,366	2,192	975	101	54
INC056224 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REG, SPINNIN(	180,861	69,700	17,146	1,238	550	57	31
INC056249 - OTH ELECTRIC REVENUES - WHOLESALE DISTRIBUTION WHEELIN	37,787	14,872	3,218	0	105	1,302	83
INC056400 - OTH ELECTRIC REVENUES - USE CHARGE RECOVERIES PSL 2	468,243	180,450	44,390	3,204	1,425	148	80
INC056700 - OTH ELECTRIC REVENUES - MISC	4,693,692	1,785,633	461,925	28,580	14,335	25,663	2,518
INC056920 - OTH ELECTRIC REVENUES - UNBILLED REVENUES - FPSC	(112,493)	(42,848)	(12,654)	(938)	(374)	(398)	(39)
INC056921 - OTH ELECTRIC REVENUES - NET METERING	(18,780)	(7,153)	(2,113)	(157)	(62)	(67)	(7)
TOTAL I440-REVS-EXCL-MISC-SERV	**1,316,626,426**	**445,958,028**	**116,903,977**	**6,589,373**	**4,196,940**	**14,776,914**	**1,049,676**
I450-MISC-SERV-REVS							
INC050400 - FIELD COLLECTION LATE PAYMENT CHARGES	3,719,637	585,445	83,679	40,284	255	570,377	243
INC051010 - MISC SERV REVS - INITIAL CONNECTION	20,299	638	11				
INC051020 - MISC SERV REVS - RECONNECT AFTER NON PAYMENT	11,376						
INC051030 - MISC SERV REVS - CONNECT / DISCONNECT	49,410	602	24				
INC051040 - MISC SERV REVS - RETURNED CUSTOMER CHECKS	272,571	34,077				18,413	
INC051050 - MISC SERV REVS - CURRENT DIVERSION PENALTY	12,767						
INC051060 - MISC SERV REVS - OTHER BILLINGS	41,508	1,491	86	3	14	2,451	85
INC051100 - MISC SERV REVS - REIMBURSEMENTS - OTHER	(24,012)	(862)	(50)	(2)	(8)	(1,418)	(49)
TOTAL I450-MISC-SERV-REVS	**4,103,556**	**621,390**	**83,750**	**40,285**	**261**	**589,824**	**278**
I500-O&M-EXCL-CUST-ACCTS							
INC100000 - STEAM O&M - OPERATION SUPERV & ENG	(403,994)	(154,362)	(43,048)	(3,116)	(1,290)	(1,037)	(117)
INC101210 - STEAM O&M - FUEL - NON RECV EXP	(554,705)	(211,159)	(61,930)	(4,486)	(1,807)	(1,965)	(190)
INC102000 - STEAM O&M - STEAM EXPENSES	(929,492)	(354,225)	(102,351)	(7,413)	(3,009)	(3,020)	(303)
INC105000 - STEAM O&M - ELECTRIC EXPENSES	(122,854)	(46,978)	(12,961)	(938)	(391)	(290)	(34)
INC106000 - STEAM O&M - MISC STEAM EXP	(2,843,727)	(1,097,123)	(265,243)	(19,137)	(8,598)	(65)	(439)
INC110000 - STEAM O&M - MAINT SUPERV & ENG	(370,330)	(141,424)	(39,729)	(2,876)	(1,186)	(1,002)	(110)
INC111000 - STEAM O&M - MAINT OF STRUCTURES	(323,543)	(124,824)	(30,178)	(2,177)	(978)	(7)	(50)
INC112000 - STEAM O&M - MAINT OF BOILER PLANT	(1,408,958)	(536,345)	(157,302)	(11,396)	(4,589)	(4,990)	(482)
INC113000 - STEAM O&M - MAINT OF ELECTRIC PLANT	(347,696)	(132,357)	(38,818)	(2,812)	(1,132)	(1,231)	(119)
INC114000 - STEAM O&M - MAINT OF MISC STEAM PLT	(90,554)	(34,471)	(10,110)	(732)	(295)	(321)	(31)
INC117000 - NUCLEAR O&M - OPERAT SUPERV & ENG	(13,414,789)	(5,144,307)	(1,362,755)	(98,520)	(41,978)	(21,667)	(3,210)
INC118210 - NUCLEAR O&M - NUCL FUEL EXP	(2,405,765)	(915,798)	(268,589)	(19,458)	(7,835)	(8,521)	(823)

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	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
INC119000 - NUCLEAR O&M - COOLANTS AND WATER	(1,565,435)	(599,186)	(163,059)	(11,795)	(4,950)	(3,301)	(416)
INC120000 - NUCLEAR O&M - STEAM EXPENSES	(10,550,027)	(4,062,104)	(1,013,163)	(73,150)	(32,269)	(5,820)	(1,926)
INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES	(47,388)	(18,040)	(5,289)	(383)	(154)	(168)	(16)
INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR EXP	(14,783,504)	(5,703,542)	(1,378,904)	(99,485)	(44,700)	(337)	(2,281)
INC125000 - NUCLEAR O&M - RENTS	(77,120)	(29,720)	(7,311)	(528)	(235)	(24)	(13)
INC128000 - NUCLEAR O&M - MAINT SUPERV & ENG	(18,389,673)	(7,002,313)	(2,046,117)	(148,218)	(59,805)	(63,795)	(6,219)
INC129000 - NUCLEAR O&M - MAINT OF STRUCTURES	(1,907,950)	(736,096)	(177,961)	(12,839)	(5,769)	(43)	(294)
INC130000 - NUCLEAR O&M - MAINT OF REACTOR PLANT	(2,940,492)	(1,119,351)	(328,288)	(23,782)	(9,577)	(10,415)	(1,006)
INC131000 - NUCLEAR O&M - MAINT OF ELECTRIC PLANT	(1,665,948)	(634,173)	(185,993)	(13,474)	(5,426)	(5,900)	(570)
INC132000 - NUCLEAR O&M - MAINT OF MISC NUCL PLT	(967,184)	(368,176)	(107,980)	(7,823)	(3,150)	(3,426)	(331)
INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG	(4,673,444)	(1,790,518)	(480,678)	(34,760)	(14,699)	(8,682)	(1,179)
INC147200 - OTH PWR O&M - FUEL N-RECOV EMISSIONS	(1,101,863)	(419,444)	(123,016)	(8,912)	(3,589)	(3,903)	(377)
INC148000 - OTH PWR O&M - GENERATION EXPENSES	(4,773,364)	(1,826,428)	(499,437)	(36,131)	(15,121)	(10,493)	(1,291)
INC149000 - OTH PWR O&M - MISC OTH PWR GENERAT	(7,375,796)	(2,845,615)	(687,964)	(49,635)	(22,302)	(168)	(1,138)
INC149111 - OTH PWR O&M - WC H20 RECLAMATION	(681,511)	(262,930)	(63,567)	(4,586)	(2,061)	(16)	(105)
INC151000 - OTH PWR O&M - MAINT SUPERV & ENG	(3,081,519)	(1,179,804)	(319,827)	(23,133)	(9,729)	(6,277)	(807)
INC152000 - OTH PWR O&M - MAINT OF STRUCTURES	(7,369,273)	(2,843,099)	(687,355)	(49,591)	(22,282)	(168)	(1,137)
INC153000 - OTH PWR O&M - MAINT GENR & ELECT PLT	(9,703,668)	(3,693,877)	(1,083,356)	(78,483)	(31,604)	(34,368)	(3,319)
INC154000 - OTH PWR O&M - MAINT MISC OTH PWR GEN	(1,676,502)	(638,191)	(187,171)	(13,559)	(5,460)	(5,938)	(573)
INC156000 - OTH PWR O&M - SYS CNTR & L DISPATCH	(476,572)	(183,864)	(44,451)	(3,207)	(1,441)	(11)	(74)
INC157000 - OTH PWR O&M - OTHER EXPENSES	(521,053)	(201,024)	(48,600)	(3,506)	(1,575)	(12)	(80)
INC260010 - TRANS O&M - OPERAT SUPERV & ENG	(1,486,786)	(573,609)	(138,677)	(11,135)	(4,496)	(34)	(229)
INC261000 - TRANS O&M - LOAD DISPATCHING	(2,317,675)	(894,170)	(216,177)	(15,597)	(7,008)	(53)	(358)
INC262000 - TRANS O&M - STATION EXPENSES	(475,453)	(183,432)	(44,347)	(3,200)	(1,438)	(11)	(73)
INC263000 - TRANS O&M - OVERHEAD LINE EXPENSES	(17,333)	(6,687)	(1,617)	(130)	(52)	(0)	(3)
INC265000 - TRANS O&M - TRANS OF ELECTR BY OTH	(1,106,252)	(426,797)	(103,184)	(7,444)	(3,345)	(25)	(171)
INC266000 - TRANS O&M - MISC TRANS EXP	(1,085,824)	(418,916)	(101,278)	(8,132)	(3,283)	(25)	(168)
INC267000 - TRANS O&M - RENTS	(23,495)	(9,064)	(2,191)	(158)	(71)	(1)	(4)
INC268010 - TRANS O&M - MAINT SUPERV & ENG	(386,415)	(149,081)	(36,042)	(2,894)	(1,168)	(9)	(60)
INC269000 - TRANS O&M - MAINT OF STRUCTURES	(694,492)	(267,938)	(64,777)	(4,674)	(2,100)	(16)	(107)
INC270000 - TRANS O&M - MAINT OF STATION EQ	(676,265)	(260,906)	(63,077)	(4,551)	(2,045)	(15)	(104)
INC271000 - TRANS O&M - MAINT OF OVERHEAD LINES	(106,686)	(41,160)	(9,951)	(799)	(323)	(2)	(16)
INC272000 - TRANS O&M - MAINT UNDERGROUND LINES	(193,151)	(74,518)	(18,016)	(1,447)	(584)	(4)	(30)
INC273000 - TRANS O&M - MAINT OF MISC TRANS PLANT	(141,360)	(54,537)	(13,185)	(1,059)	(427)	(3)	(22)
INC380000 - DIST O&M - OPERATION SUPERV & ENG	(4,021,378)	(1,555,647)	(337,785)	(182)	(11,884)	(135,557)	(9,502)
INC381000 - DIST O&M - LOAD DISPATCHING	(838,694)	(337,938)	(77,539)		(2,720)	(4,487)	(1,435)
INC382000 - DIST O&M - SUBSTATION EXPENSES	(578,310)	(233,020)	(53,466)		(1,876)	(3,094)	(989)
INC383000 - DIST O&M - OVERHEAD LINE EXPENSES	(1,468,193)	(587,700)	(129,433)		(4,218)	(7,831)	(2,225)
INC384000 - DIST O&M - UNDERGROUND LINE EXP	(987,333)	(391,344)	(86,239)		(2,817)	(5,209)	(1,486)
INC385000 - DIST O&M - ST LIGHT & SIGNAL SYSTEMS							
INC386000 - DIST O&M - METER EXPENSES	332,770	26,628	10,298	700	3,721		3,338
INC387000 - DIST O&M - CUSTOMER INSTALLATIONS EXP	(17,562)	(631)	(36)		(6)	(11,292)	(36)
INC388000 - DIST O&M - MISC DISTRIBUTION EXPENSES	(4,603,111)	(1,780,687)	(386,649)	(209)	(13,603)	(155,166)	(10,877)
INC389000 - DIST O&M - RENTS	(696,712)	(269,519)	(58,522)	(32)	(2,059)	(23,485)	(1,646)
INC390000 - DIST O&M - MAINT SUPERV & ENG	(3,283,443)	(1,270,181)	(275,800)	(149)	(9,703)	(110,682)	(7,759)

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	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
INC392000 - DIST O&M - MAINT OF STATION EQ	(1,717,474)	(692,028)	(158,783)		(5,571)	(9,189)	(2,938)
INC393000 - DIST O&M - MAINT OF OVERHEAD LINES	(7,203,856)	(2,883,618)	(635,079)		(20,697)	(38,426)	(10,916)
INC394000 - DIST O&M - MAINT UNDERGROUND LINES	(2,815,257)	(1,115,869)	(245,899)		(8,033)	(14,853)	(4,237)
INC395000 - DIST O&M - MAINT OF LINE TRANSFORMERS	(1,153)	(403)	(66)		(1)	(5)	(0)
INC396000 - DIST O&M - MAINT S LIGHT & SIGNAL SYST							
INC397000 - DIST O&M - MAINT OF METERS	(430,934)	(34,483)	(13,336)	(906)	(4,819)		(4,322)
INC398000 - DIST O&M - MAINT OF MISC DISTRIBUTION PLANT	(1,104,454)	(427,252)	(92,771)	(50)	(3,264)	(37,230)	(2,610)
INC407000 - CUST SERV & INFO - SUPERVISION	(10,235)	(368)	(21)	(1)	(4)	(604)	(21)
INC408000 - CUST SERV & INFO - CUST ASSIST EXP	(33,947)	(1,219)	(70)	(3)	(12)	(2,005)	(69)
INC410000 - CUST SERV & INFO - MISC CUST SERV & INF	(117,821)	(4,232)	(244)	(9)	(40)	(6,958)	(241)
INC516000 - MISC AND SELLING EXPENSES	(295,158)	(10,601)	(611)	(22)	(101)	(17,431)	(604)
INC520010 - A&G EXP - SALARIES	(41,377,207)	(15,846,104)	(4,220,561)	(277,396)	(126,791)	(169,111)	(16,769)
INC521000 - A&G EXP - OFF SUPPL & EXP	(7,305,692)	(2,797,839)	(745,196)	(48,978)	(22,387)	(29,859)	(2,961)
INC522000 - A&G EXP - ADMIN EXP TRANSFERRED CR.	26,721,920	10,233,613	2,725,691	179,146	81,883	109,214	10,829
INC523000 - A&G EXP - OUTSIDE SERVICES EMPLOYED	(12,445,360)	(4,766,162)	(1,269,453)	(83,435)	(38,136)	(50,865)	(5,044)
INC524000 - A&G EXP - PROPERTY INSURANCE	(3,396,103)	(1,310,076)	(310,850)	(15,949)	(10,233)	(38,820)	(3,055)
INC524100 - A&G EXP - PROP INSUR NUCL OUTAGE	70,791	27,281	6,711	484	215	22	12
INC525000 - A&G EXP - INJURIES AND DAMAGES	(6,264,644)	(2,399,152)	(639,007)	(41,999)	(19,197)	(25,604)	(2,539)
INC526100 - A&G EXP - EMP PENSIONS & BENEFITS	(9,424,683)	(3,609,343)	(961,337)	(63,184)	(28,880)	(38,519)	(3,820)
INC528010 - A&G EXP - REG COMM EXP FPSC	(251,029)	(96,136)	(25,605)	(1,683)	(769)	(1,026)	(102)
INC528220 - A&G EXP - REGULATORY COMMISSION EXPENSE - RAF - RETAIL BA	(1,057,916)	(405,147)	(107,910)	(7,092)	(3,242)	(4,324)	(429)
INC530000 - A&G EXP - MISC GENERAL EXPENSES	(2,508,629)	(960,722)	(255,885)	(16,818)	(7,687)	(10,253)	(1,017)
INC531000 - A&G EXP - RENTS	(2,098,715)	(803,739)	(214,073)	(14,070)	(6,431)	(8,578)	(851)
INC535000 - A&G EXP - MAINT OF GEN PLT	(2,069,164)	(792,422)	(211,059)	(13,872)	(6,341)	(8,457)	(839)
TOTAL I500-O&M-EXCL-CUST-ACCTS	**(217,555,568)**	**(83,507,741)**	**(21,615,610)**	**(1,336,968)**	**(671,028)**	**(1,067,263)**	**(115,560)**
I540-O&M-CA-EXCL-SUP							
INC402000 - CUST ACCT O&M - METER READING EXP	(247,539)	(86,675)	(17,800)	(1,536)	(43)		(144)
INC403000 - CUST ACCT O&M - CUST REC & COLLECT	(1,008,332)	(36,215)	(2,088)	(77)	(346)	(59,550)	(2,062)
INC404000 - CUST ACCT O&M - UNCOLLECTIBLE ACCTS	(857,866)	(153)				(64,119)	
TOTAL I540-O&M-CA-EXCL-SUP	**(2,113,737)**	**(123,043)**	**(19,888)**	**(1,613)**	**(389)**	**(123,668)**	**(2,206)**
I545-O&M-CA-SUP							
INC401000 - CUST ACCT O&M - SUPERVISION	(190,617)	(11,096)	(1,793)	(145)	(35)	(11,152)	(199)
TOTAL I545-O&M-CA-SUP	**(190,617)**	**(11,096)**	**(1,793)**	**(145)**	**(35)**	**(11,152)**	**(199)**
I600-DEPR-EXP-TOTAL							
INC603000 - DEPR & AMORT EXP - INTANGIBLE	(29,600,336)	(11,335,951)	(3,019,296)	(198,443)	(90,704)	(120,978)	(11,996)
INC603001 - DEPR & AMORT EXP - INTANGIBLE ARO	(1,483,094)	(567,976)	(151,279)	(9,943)	(4,545)	(6,061)	(601)
INC603010 - DEPR & AMORT EXP - STEAM (EXC COAL)	(15,338,756)	(5,911,212)	(1,454,117)	(104,953)	(46,676)	(4,836)	(2,606)
INC603011 - DEPR & AMORT EXP - FOSSIL DECOMM	(325,501)	(125,441)	(30,858)	(2,227)	(991)	(103)	(55)
INC603020 - DEPR & AMORT EXP - TURKEY POINT	(18,914,903)	(7,289,379)	(1,793,137)	(129,422)	(57,559)	(5,964)	(3,214)
INC603022 - DEPR & AMORT EXP - ST LUCIE 1	(13,778,495)	(5,309,923)	(1,306,204)	(94,277)	(41,928)	(4,344)	(2,341)
INC603024 - DEPR & AMORT EXP - ST LUCIE COMMON	(3,764,300)	(1,450,677)	(356,856)	(25,757)	(11,455)	(1,187)	(640)
INC603026 - DEPR & AMORT EXP - ST LUCIE 2	(11,603,319)	(4,471,658)	(1,099,997)	(79,394)	(35,309)	(3,658)	(1,972)

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	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
INC603030 - DEPR & AMORT EXP - OTH PROD - GT	(158,976,649)	(61,266,031)	(15,071,018)	(1,087,775)	(483,772)	(50,124)	(27,014)
INC603036 - DEPR & AMORT EXP - DISMANT OTH PROD	(7,134,640)	(2,749,530)	(676,365)	(48,818)	(21,711)	(2,249)	(1,212)
INC603041 - DEPR & AMORT EXP - TRANSMISSION	(37,161,905)	(14,337,230)	(3,466,209)	(278,328)	(112,364)	(847)	(5,735)
INC603047 - DEPR & AMORT EXP - TRANSMISSION - GSU	(3,678,933)	(1,417,778)	(348,764)	(25,173)	(11,195)	(1,160)	(625)
INC603048 - DEPR & AMORT EXP - TRANSMISSION - OTHER	(325,743)	(125,662)	(30,422)	(2,423)	(985)	(15)	(51)
INC603051 - DEPR & AMORT EXP - DIST 361 - STRUCTURES	(1,129,919)	(455,282)	(104,463)		(3,665)	(6,045)	(1,933)
INC603052 - DEPR & AMORT EXP - DIST 362 - STATION EQ	(10,598,044)	(4,270,306)	(979,807)		(34,375)	(56,701)	(18,131)
INC603053 - DEPR & AMORT EXP - DIST 363 - STOR BATT EQUIP	(80,791)	(32,553)	(7,469)		(262)	(432)	(138)
INC603054 - DEPR & AMORT EXP - DIST 364 - POL, TOWR & FIX	(20,816,628)	(8,393,388)	(1,916,912)		(73,753)	(111,235)	(82,558)
INC603055 - DEPR & AMORT EXP - DIST 365 - OH COND & DEV	(19,689,749)	(7,897,444)	(1,699,286)		(58,492)	(105,286)	(65,823)
INC603056 - DEPR & AMORT EXP - DIST 366 - UG CONDUIT	(6,174,336)	(2,482,222)	(554,963)		(18,596)	(33,041)	(9,808)
INC603057 - DEPR & AMORT EXP - DIST 367 - UG COND & DEV	(14,865,231)	(5,965,473)	(1,305,985)		(42,055)	(79,562)	(22,181)
INC603058 - DEPR & AMORT EXP - DIST 368 - TRANSF	(29,511,383)	(10,314,832)	(1,697,708)		(13,222)	(124,939)	(6,974)
INC603059 - DEPR & AMORT EXP - DIST 369 - SERVICES	(565,482)	(19,770)	(837)				
INC603060 - DEPR & AMORT EXP - DIST 370 - METERS	(4,605,572)	(368,530)	(142,529)	(9,687)	(51,497)		(46,195)
INC603061 - DEPR & AMORT EXP - DIST 371 - INSTAL ON CP						(3,821,189)	
INC603063 - DEPR & AMORT EXP - DIST 373 - S LGT & TFC SIG							
INC603090 - DEPR & AMORT EXP - AMORT ELECT PLT - ACQUI ADJ - VERO	(616,739)	(238,582)	(51,804)	(28)	(1,823)	(20,790)	(1,457)
INC603091 - DEPR & AMORT EXP - GEN PLT - STRUCTURES	(2,737,017)	(1,048,187)	(279,181)	(18,349)	(8,387)	(11,186)	(1,109)
INC603093 - DEPR & AMORT EXP - GEN PLT - OTHER	(25,026,448)	(9,584,303)	(2,552,750)	(167,779)	(76,688)	(102,285)	(10,142)
INC603980 - DEPR EXP - AMORT ELECT PLT - ACQUI ADJ	(544,837)	(209,968)	(51,651)	(3,728)	(1,658)	(172)	(93)
TOTAL I600-DEPR-EXP-TOTAL	**(439,048,750)**	**(167,639,290)**	**(40,149,867)**	**(2,286,505)**	**(1,303,668)**	**(4,674,390)**	**(324,604)**
I605-AMORT-PROP-LOSS							
INC605000 - ACCRETION EXPENSE - ARO REG DEBIT	(20,298,037)	(7,773,478)	(2,070,442)	(136,080)	(62,199)	(82,959)	(8,226)
INC607000 - AMORT PROP LOSS & UNRECOV REG CSTS	1,360,759	526,675	124,839	6,346	4,098	12,821	1,242
INC607143 - REGULATORY CREDIT - ASSET RET OBLIG	21,781,130	8,341,454	2,221,720	146,023	66,744	89,021	8,827
INC607699 - REGULATORY DEBIT - VERO BEACH	(2,231)	(863)	(187)	(0)	(7)	(75)	(5)
TOTAL I605-AMORT-PROP-LOSS	**2,841,622**	**1,093,788**	**275,930**	**16,289**	**8,636**	**18,807**	**1,838**
I608-TAX-OTH-INC-TAX							
INC608100 - TAX OTH TH INC TAX - UTILITY OPERAT INCOME CLEARING	(8,230,605)	(3,152,050)	(839,539)	(55,179)	(25,221)	(33,639)	(3,336)
INC608105 - TAX OTH TH INC TAX - PROPERTY TAX	(136,052,091)	(52,658,325)	(12,481,690)	(634,479)	(409,741)	(1,281,838)	(124,228)
INC608150 - TAX OTH TH INC TAX - OCCUPATIONAL LIC	(13,373)	(5,121)	(1,364)	(90)	(41)	(55)	(5)
TOTAL I608-TAX-OTH-INC-TAX	**(144,296,069)**	**(55,815,497)**	**(13,322,593)**	**(689,748)**	**(435,003)**	**(1,315,532)**	**(127,569)**
I611-GAIN-LOSS-SALE-PLT							
INC611600 - GAIN FR DISP OF UTIL PLT FUTURE USE	93,855	37,817	8,677		304	502	161
TOTAL I611-GAIN-LOSS-SALE-PLT	**93,855**	**37,817**	**8,677**		**304**	**502**	**161**
I827-INTEREST-EXP							
INC827000 - INTEREST ON LONG-TERM DEBT	(126,282,950)	(48,846,849)	(11,673,031)	(609,173)	(381,026)	(1,153,159)	(110,354)
INC828000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE	(2,690,352)	(1,040,641)	(248,684)	(12,978)	(8,117)	(24,567)	(2,351)
INC828100 - AMORTIZATION OF LOSS ON REACQ. DEBT	(1,033,868)	(399,905)	(95,566)	(4,987)	(3,119)	(9,441)	(903)
INC831100 - INTEREST ON CUSTOMER DEPOSITS	(1,831,390)	(708,390)	(169,285)	(8,834)	(5,526)	(16,723)	(1,600)

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	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
INC831510 - INTEREST ON SHORT TERM DEBT	(1,225,361)	(473,976)	(113,267)	(5,911)	(3,697)	(11,189)	(1,071)
INC831520 - INTEREST ON INTERNAL REVENUE SERVICE AUDITS	(59,216)	(19,616)	(5,089)	(300)	(190)	(677)	(47)
TOTAL I827-INTEREST-EXP	**(133,123,138)**	**(51,489,378)**	**(12,304,922)**	**(642,183)**	**(401,676)**	**(1,215,757)**	**(116,327)**
I900-LABOR-EXC-A&G							
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	72,545	27,719	7,730	559	232	186	21
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	17,105	6,512	1,910	138	56	61	6
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	83,531	31,833	9,198	666	270	271	27
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	43,444	16,612	4,583	332	138	103	12
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	1,140,388	439,967	106,368	7,674	3,448	26	176
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	45,100	17,223	4,838	350	144	122	13
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	95,560	36,867	8,913	643	289	2	15
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	271,067	103,187	30,263	2,192	883	960	93
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	152,596	58,089	17,036	1,234	497	540	52
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	28,583	10,881	3,191	231	93	101	10
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	9,321,711	3,574,692	946,955	68,460	29,170	15,056	2,230
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	669,615	256,302	69,749	5,045	2,117	1,412	178
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	9,074,636	3,494,030	871,475	62,920	27,757	5,006	1,656
L_INC123000 - NUCLEAR O&M PAY - ELECTRIC EXP	100	38	11	1	0	0	0
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	6,867,275	2,649,426	640,532	46,213	20,764	156	1,060
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	43,386,757	16,520,558	4,827,403	349,691	141,099	150,512	14,671
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	33,015	12,737	3,079	222	100	1	5
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	16,709	6,361	1,866	135	54	59	6
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	118,660	45,170	13,248	960	386	420	41
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	289	110	32	2	1	1	0
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	2,453,151	939,866	252,314	18,246	7,716	4,558	619
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	746,280	284,085	83,318	6,036	2,431	2,643	255
L_INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES	1,918,291	733,994	200,711	14,520	6,077	4,217	519
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPEN	4,286,908	1,653,908	399,853	28,848	12,962	98	662
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	1,617,444	619,262	167,873	12,142	5,107	3,295	423
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	3,697,114	1,426,363	344,841	24,879	11,179	84	571
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	4,071,199	1,549,776	454,525	32,928	13,260	14,419	1,392
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	606,448	230,855	67,706	4,905	1,975	2,148	207
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	172,590	66,586	16,098	1,161	522	4	27
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	297,881	114,924	27,784	2,005	901	7	46
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	1,270,662	490,227	118,519	9,517	3,842	29	196
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	583,284	225,034	54,405	3,925	1,764	13	90
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	58,993	22,760	5,502	397	178	1	9
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	10,198	3,935	951	76	31	0	2
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	762,729	294,264	71,142	5,713	2,306	17	118
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	265,172	102,305	24,733	1,986	802	6	41
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	560,601	216,282	52,289	3,773	1,695	13	87
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	222,853	85,978	20,786	1,500	674	5	34
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	221,415	85,423	20,652	1,658	669	5	34
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	3,137	1,210	293	23	9	0	0

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	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	3,032,929	1,173,272	254,758	138	8,963	102,237	7,167
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	96,884	39,038	8,957		314	518	166
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	573,659	229,629	50,573		1,648	3,060	869
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	201,459	79,851	17,596		575	1,063	303
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPEN							
L_INC386000 - DIST O&M PAY - METER EXPENSES	(852,964)	(68,253)	(26,397)	(1,794)	(9,537)		(8,555)
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	13,414	482	28		5	8,624	27
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	623,233	241,094	52,350	28	1,842	21,009	1,473
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	479,714	185,575	40,295	22	1,418	16,171	1,134
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	558,302	224,959	51,616		1,811	2,987	955
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	4,687,502	1,876,351	413,242		13,467	25,003	7,103
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	1,769,340	701,304	154,543		5,049	9,335	2,663
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	582	204	34		0	2	0
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS							
L_INC397000 - DIST O&M PAY - MAINT OF METERS	315,006	25,206	9,749	663	3,522		3,160
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	2,889	1,117	243	0	9	97	7
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	139,285	8,108	1,311	106	26	8,149	145
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	493,749	172,884	35,505	3,063	86		287
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	508,260	18,255	1,052	39	174	30,017	1,039
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	5,431	195	11	0	2	321	11
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	20,042	720	41	2	7	1,184	41
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	78,544	2,821	163	6	27	4,639	161
L_INC516000 - MISC AND SELLING EXPENSES	8,690	312	18	1	3	513	18
TOTAL I900-LABOR-EXC-A&G	**108,020,989**	**41,368,472**	**11,018,365**	**724,182**	**331,007**	**441,488**	**43,777**

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	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
I300-INTANG-PLANT							
BAL001000 - PLT IN SERV - INTANGIBLE	951,049,783	18,893,202	247,388	451,669	68,129	14,588	617,125
TOTAL I300-INTANG-PLANT	**951,049,783**	**18,893,202**	**247,388**	**451,669**	**68,129**	**14,588**	**617,125**
I310-PROD-PLT-STEAM							
BAL001100 - PLT IN SERV - STEAM	57,857,695	27,412	2,653	23,103	1,407	77	38,673
BAL001800 - PLT IN SERV - ACQ ADJ SCHERER 4	4,542,653	2,152	208	1,814	110	6	3,036
TOTAL I310-PROD-PLT-STEAM	**62,400,347**	**29,565**	**2,862**	**24,917**	**1,518**	**83**	**41,709**
I320-PROD-PLT-NUCL							
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	2,256,810,118	1,069,253	103,492	901,157	54,893	3,015	1,508,481
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	958,240,564	454,004	43,943	382,631	23,308	1,280	640,500
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	304,540,536	144,288	13,966	121,605	7,407	407	203,559
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	1,109,608,748	525,721	50,884	443,073	26,989	1,483	741,677
TOTAL I320-PROD-PLT-NUCL	**4,629,199,965**	**2,193,266**	**212,284**	**1,848,465**	**112,598**	**6,185**	**3,094,218**
I340-PROD-PLT-OTHER							
BAL001300 - PLT IN SERV - OTH PRODUCTION	10,156,635,078	4,812,107	465,759	4,055,601	247,044	13,570	6,788,827
TOTAL I340-PROD-PLT-OTHER	**10,156,635,078**	**4,812,107**	**465,759**	**4,055,601**	**247,044**	**13,570**	**6,788,827**
I350-TRANS-PLANT							
BAL001400 - PLT IN SERV - TRANSMISSION	4,121,486,908	147,076	62,116	1,580,852	92,025	5,609	4,727,539
BAL001401 - PLT IN SERV - TRANSMISSION - GSU	346,819,176	164,319	15,904	138,487	8,436	463	231,818
BAL001402 - PLT IN SERV - TRANSMISSION - OTHER	41,119,448	1,467	620	15,772	918	56	47,166
TOTAL I350-TRANS-PLANT	**4,509,425,532**	**312,862**	**78,640**	**1,735,111**	**101,379**	**6,129**	**5,006,524**
I364-DIST-PLT-POLES							
BAL001514 - PLT IN SERV - DIST 364 - POL, TWR & FIX	2,004,065,885	14,049,391	1,009,287	883,950	68,462	259,331	
TOTAL I364-DIST-PLT-POLES	**2,004,065,885**	**14,049,391**	**1,009,287**	**883,950**	**68,462**	**259,331**	
I365-DIST-PLT-OH-C&D							
BAL001515 - PLT IN SERV - DIST 365 - OH COND & DEV	2,368,672,513	16,605,446	1,192,910	1,044,770	80,917	269,272	
TOTAL I365-DIST-PLT-OH-C&D	**2,368,672,513**	**16,605,446**	**1,192,910**	**1,044,770**	**80,917**	**269,272**	
I366-DIST-PLT-UGCOND							
BAL001516 - PLT IN SERV - DIST 366 - UG CONDUIT	1,319,240,692	9,248,463	664,395	581,888	45,067	121,669	
TOTAL I366-DIST-PLT-UGCOND	**1,319,240,692**	**9,248,463**	**664,395**	**581,888**	**45,067**	**121,669**	
I367-DIST-PLT-UG-C&D							
BAL001517 - PLT IN SERV - DIST 367 - UG COND & DEV	2,371,886,855	16,627,980	1,194,529	1,046,188	81,027	209,922	
TOTAL I367-DIST-PLT-UG-C&D	**2,371,886,855**	**16,627,980**	**1,194,529**	**1,046,188**	**81,027**	**209,922**	
I370-DIST-PLT-METERS							
BAL001520 - PLT IN SERV - DIST 370 - METERS	694,619,842		37,391		59,229	100,671	229,753
TOTAL I370-DIST-PLT-METERS	**694,619,842**		**37,391**		**59,229**	**100,671**	**229,753**

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	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
I374-DIST-PLT-OTHER							
BAL001510 - PLT IN SERV - DIST 360 - LAND	67,554,316	473,586	34,022	29,797	2,308	6,549	
BAL001511 - PLT IN SERV - DIST 361 - STRUCTURES	199,762,971	1,400,427	100,605	88,111	6,824	19,366	
BAL001512 - PLT IN SERV - DIST 362 - STATION EQ	1,733,807,001	12,154,757	873,179	764,744	59,229	168,087	
BAL001513 - PLT IN SERV - DIST 363 - STOR BATT EQUIP	2,499,107	17,520	1,259	1,102	85	242	
BAL001518 - PLT IN SERV - DIST 368 - TRANSF	2,218,460,335	7,647,933	569,602	481,187	39,374	50,639	
BAL001519 - PLT IN SERV - DIST 369 - SERVICES	1,290,388,490		169,412		214,514	173	
BAL001521 - PLT IN SERV - DIST 371 - INSTAL ON CP							
BAL001523 - PLT IN SERV - DIST 373 - S LGT & TFC SIG		698,623,449		1,571,332			
BAL001524 - ACQUISITION ADJUSTMENT VERO	69,393,878	3,777,501	28,430	31,573	3,195	5,864	1,117
TOTAL I374-DIST-PLT-OTHER	**5,581,866,099**	**724,095,173**	**1,776,508**	**2,967,847**	**325,530**	**250,921**	**1,117**
I389-GENERAL-PLANT							
BAL001600 - PLT IN SERV - GEN PLT - TRANSPORT	309,340,750	6,145,248	80,466	146,911	22,160	4,745	200,727
BAL001710 - PLT IN SERV - GEN PLT - STRUCTURES	513,328,395	10,197,591	133,527	243,788	36,773	7,874	333,093
BAL001720 - PLT IN SERV - GEN PLT - OTHER	516,484,989	10,260,299	134,348	245,287	36,999	7,922	335,141
TOTAL I389-GENERAL-PLANT	**1,339,154,134**	**26,603,139**	**348,342**	**635,986**	**95,931**	**20,541**	**868,961**
I400-ACCUM-PROV-DEPR							
BAL008000 - ACC PRV DEPR - INTANGIBLE	(415,458,791)	(8,253,350)	(108,069)	(197,308)	(29,762)	(6,373)	(269,586)
BAL008001 - ACC PRV DEPR - INTANGIBLE ARO	(0)						
BAL008075 - ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION	(3,878,474)	(77,048)	(1,009)	(1,842)	(278)	(59)	(2,517)
BAL008100 - ACC PRV DEPR - STEAM	420,279,824	199,124	19,273	167,820	10,223	562	280,921
BAL008101 - ACC PRV DEPR & AMORT - STEAM 2016 FLOWBACK	41,181,172	19,511	1,888	16,444	1,002	55	27,526
BAL008155 - ACC PRV DEPR - FOSSIL DECOM	(86,585,482)	(41,023)	(3,971)	(34,574)	(2,106)	(116)	(57,875)
BAL008200 - ACC PRV DEPR - TURKEY POINT	(988,133,734)	(468,167)	(45,313)	(394,567)	(24,035)	(1,320)	(660,481)
BAL008220 - ACC PRV DEPR - ST LUCIE 1	(428,837,582)	(203,179)	(19,665)	(171,237)	(10,431)	(573)	(286,641)
BAL008250 - ACC PRV DEPR - ST LUCIE COM	(167,947,300)	(79,572)	(7,702)	(67,062)	(4,085)	(224)	(112,258)
BAL008270 - ACC PRV DEPR - ST LUCIE 2	(484,111,514)	(229,367)	(22,200)	(193,308)	(11,775)	(647)	(323,586)
BAL008288 - ACC PROV DEPR & AMORT - NUCLEAR 2016 FLOWBACK	(78,618,600)	(37,249)	(3,605)	(31,393)	(1,912)	(105)	(52,550)
BAL008300 - ACC PRV DEPR - OTH PRODUCTION	(1,282,593,531)	(607,679)	(58,817)	(512,147)	(31,197)	(1,714)	(857,302)
BAL008301 - ACC DEPR & AMORT - OTHER 2016 FLOWBACK	(108,568,543)	(51,439)	(4,979)	(43,352)	(2,641)	(145)	(72,569)
BAL008350 - ACC PRV DEPR - DISMANTLEMENT - OTHER	(16,278,779)	(7,713)	(747)	(6,500)	(396)	(22)	(10,881)
BAL008400 - ACC PRV DEPR - TRANSMISSION	(886,819,947)	(31,646)	(13,366)	(340,152)	(19,801)	(1,207)	(1,017,224)
BAL008401 - ACC PRV DEPR - TRANSMISSION - GSU	(68,144,208)	(32,286)	(3,125)	(27,210)	(1,658)	(91)	(45,548)
BAL008402 - ACC PRV DEPR - TRANSMISSION - OTHER	(16,341,068)	(583)	(246)	(6,268)	(365)	(22)	(18,744)
BAL008404 - ACC PROV DEPR & AMORT - TRANS 2016 FLOWBACK	172,937,349	11,998	3,016	66,542	3,888	235	192,001
BAL008510 - ACC PRV DEPR - DIST 360 - LAND	(371,621)	(2,605)	(187)	(164)	(13)	(36)	
BAL008511 - ACC PRV DEPR - DIST 361 - STRUCTURES	(47,237,698)	(331,157)	(23,790)	(20,836)	(1,614)	(4,580)	
BAL008512 - ACC PRV DEPR - DIST 362 - STATION EQ	(396,395,630)	(2,778,909)	(199,633)	(174,841)	(13,541)	(38,429)	
BAL008513 - ACC PRV DEPR - DIST 363 - STOR BATT EQUIP	(1,416,679)	(9,932)	(713)	(625)	(48)	(137)	
BAL008514 - ACC PRV DEPR - DIST 364 - POL, TWR & FIX	(353,905,962)	(2,481,038)	(178,234)	(156,100)	(12,090)	(45,796)	
BAL008515 - ACC PRV DEPR - DIST 365 - OH COND & DEV	(416,667,316)	(2,921,023)	(209,842)	(183,783)	(14,234)	(47,367)	
BAL008516 - ACC PRV DEPR - DIST 366 - UG CONDUIT	(327,625,870)	(2,296,803)	(164,999)	(144,509)	(11,192)	(30,216)	

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	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
BAL008517 - ACC PRV DEPR - DIST 367 - UG COND & DEV	(524,359,142)	(3,675,990)	(264,078)	(231,283)	(17,913)	(46,408)	
BAL008518 - ACC PRV DEPR - DIST 368 - TRANSF	(792,867,632)	(2,733,336)	(203,573)	(171,974)	(14,072)	(18,098)	
BAL008519 - ACC PRV DEPR - DIST 369 - SERVICES	(520,407,342)		(68,323)		(86,513)	(70)	
BAL008520 - ACC PRV DEPR - DIST 370 - METERS	(327,920,132)		(17,652)		(27,961)	(47,525)	(108,463)
BAL008521 - ACC PRV DEPR - DIST 371 - INSTAL ON CP							
BAL008523 - ACC PRV DEPR - DIST 373 - S LGT & TFC SIG		(106,673,079)		(239,927)			
BAL008588 - ACC PROV DEPR & AMORT - DISTRIBUTION 2016 FLOWBACK	358,570,261	20,512,599	153,396	171,449	15,793	29,197	29
BAL008590 - ACC PRV DEPR - VERO AMORT ELECT PLANT	(8,191,016)	(445,883)	(3,356)	(3,727)	(377)	(692)	(132)
BAL008600 - ACC PRV DEPR - GEN PLT - TRANSP EQ	(142,291,570)	(2,826,711)	(37,013)	(67,577)	(10,193)	(2,183)	(92,331)
BAL008710 - ACC PRV DEPR - GEN PLT - STRUCTURES	(88,961,374)	(1,767,274)	(23,141)	(42,249)	(6,373)	(1,365)	(57,726)
BAL008711 - ACC PROV DEPR & AMORT - GENERAL 2016 FLOWBACK	15,423,086	306,389	4,012	7,325	1,105	237	10,008
BAL008720 - ACC PRV DEPR - GEN PLT - OTHER	(230,409,205)	(4,577,224)	(59,934)	(109,425)	(16,506)	(3,534)	(149,510)
BAL009150 - ACC PRV DEPR - NUCLEAR DECOMM RESV	0						
BAL009180 - ACC PRV DEPR - AMORT ELECT PLANT	10,434,858	4,944	479	4,167	254	14	6,975
TOTAL I400-ACCUM-PROV-DEPR	**(8,192,519,189)**	**(122,586,700)**	**(1,565,217)**	**(3,140,195)**	**(340,817)**	**(268,755)**	**(3,678,465)**
I410-FUTURE-USE							
BAL005300 - PLT FUTURE USE - OTH PRODUCTION	157,253,062	74,505	7,211	62,792	3,825	210	105,110
BAL005400 - PLT FUTURE USE - TRANSMISSION	18,740,046	669	282	7,188	418	26	21,496
BAL005500 - PLT FUTURE USE - DISTRIBUTION	20,272,792	142,121	10,210	8,942	693	1,965	
BAL005700 - PLT FUTURE USE - GENERAL	15,620,846	310,318	4,063	7,419	1,119	240	10,136
TOTAL I410-FUTURE-USE	**211,886,746**	**527,613**	**21,767**	**86,341**	**6,055**	**2,441**	**136,742**
I415-CWIP							
BAL007000 - CWIP - INTANGIBLE PLANT	101,349,401	2,013,370	26,363	48,132	7,260	1,555	65,764
BAL007100 - CWIP - STEAM	242,304	115	11	97	6	0	162
BAL007200 - CWIP - NUCLEAR RECOVERY	148,801,318	70,500	6,824	59,417	3,619	199	99,461
BAL007300 - CWIP - OTHER PRODUCTION - GT	182,622,203	86,524	8,375	72,922	4,442	244	122,067
BAL007400 - CWIP - TRANSMISSION	207,369,514	7,400	3,125	79,539	4,630	282	237,863
BAL007500 - CWIP - DISTRIBUTION	204,464,786	11,696,743	87,470	97,764	9,005	16,649	17
BAL007600 - CWIP - GENERAL - TRANSPORT EQ	124,524,665	2,473,761	32,391	59,139	8,920	1,910	80,803
TOTAL I415-CWIP	**969,374,191**	**16,348,413**	**164,559**	**417,011**	**37,883**	**20,839**	**606,136**
I420-NUCLEAR-FUEL							
BAL020100 - NUCLEAR FUEL IN PROCESS	246,075,013	1,508,901	109,125	148,288	12,326	250	259,165
BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	313,688,097	1,923,495	139,108	189,032	15,713	318	330,375
BAL020400 - SPENT NUCLEAR FUEL	44,047,594	270,094	19,533	26,544	2,206	45	46,391
BAL020500 - ACCUM PRV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	(238,511,424)	(1,462,522)	(105,771)	(143,730)	(11,948)	(242)	(251,199)
TOTAL I420-NUCLEAR-FUEL	**365,299,281**	**2,239,969**	**161,996**	**220,134**	**18,299**	**371**	**384,732**
I425-WORKING_CAPITAL							
BAL231000 - CASH	31,838,484	735,641	7,466	14,290	2,095	593	17,185
BAL234000 - OTHER SPECIAL DEPOSITS	1,247,954	28,834	293	560	82	23	674
BAL235000 - WORKING FUNDS	67,294	1,555	16	30	4	1	36
BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE	495,460,641	11,447,824	116,186	222,370	32,597	9,226	267,435

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	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
BAL243100 - OTH ACCTS REC - MISC	82,975,154	1,917,175	19,458	37,240	5,459	1,545	44,787
BAL244000 - ACCUM PRV FR UNCOLLECTIBLE ACCTS	(6,795,404)	(2,061)	(97)		(4)		
BAL251000 - FUEL STOCK	68,592,192	420,599	30,418	41,335	3,436	70	72,241
BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES	290,436,056	6,726,366	58,351	123,285	10,385	10,273	134,356
BAL263000 - STORES EXPENSE	134,087	3,105	27	57	5	5	62
BAL265100 - PREPAYMENTS - GENERAL	34,595,427	799,342	8,113	15,527	2,276	644	18,674
BAL273200 - ACCRUED UTILITY REVENUES - FPSC	177,547,230	4,102,303	41,635	79,686	11,681	3,306	95,835
BAL382210 - OTH REG ASSETS - VERO BEACH	(0)	(0)	(0)	(0)	(0)	(0)	(0)
BAL382301 - OTH REG ASSETS - OTHER	24,070,283	556,154	5,645	10,803	1,584	448	12,992
BAL382360 - OTH REG ASSETS - UNDERREC ECCR	9,456	218	2	4	1	0	5
BAL382385 - OTH REG ASSETS - NUCLEAR MAINT RESERVE	49,746,879	23,570	2,281	19,864	1,210	66	33,251
BAL383000 - PRELIM SURVEY & INVEST CHARG & R/W	20,902,711	482,966	4,902	9,381	1,375	389	11,283
BAL384000 - CLEARING ACCOUNTS - OTHER	9,394	217	2	4	1	0	5
BAL386100 - MISC DEF DEB - OTHER	164,409,933	3,798,760	38,554	73,790	10,817	3,062	88,743
BAL386102 - MISC DEF DEB - FIN 48 - INTEREST REC	445,915	10,303	105	200	29	8	241
BAL386180 - MISC DEF DEB - STORM MAINTENANCE	1,153,004,914	26,703,065	231,647	489,431	41,228	40,781	533,383
BAL386190 - MISC DEF DEB - DEF PENSION DEBIT	958,989,770	19,050,935	249,453	455,440	68,698	14,710	622,277
BAL386417 - MISC DEF DEB - 2021 RATE CASE	2,184,486	50,473	512	980	144	41	1,179
BAL387000 - DEF LOSSES FROM DISP OF UTILITY PLT	7,656	177	2	3	1	0	4
BAL628200 - ACCUM PRV INJURIES & DAMAGES - WORKERS COMPENSATION	(11,441,294)	(227,288)	(2,976)	(5,434)	(820)	(175)	(7,424)
BAL628370 - ACC PRV PEN/BENFS-POST RETIREMENT BENEFITS	(83,855,895)	(1,665,850)	(21,813)	(39,825)	(6,007)	(1,286)	(54,413)
BAL628410 - ACC MISC OPER PRV - MISC OPER RESERV	(112,087,949)	(2,589,839)	(26,285)	(50,307)	(7,375)	(2,087)	(60,502)
BAL628430 - ACC MISC OPER PRV - DEF COMPENSAT	(12,191,820)	(242,198)	(3,171)	(5,790)	(873)	(187)	(7,911)
BAL732100 - ACCTS PAY - GENERAL	(419,776,681)	(9,699,115)	(98,438)	(188,402)	(27,618)	(7,817)	(226,583)
BAL734100 - ACCTS PAYABLE - ASSOC COMPANIES	(22,372,145)	(516,918)	(5,246)	(10,041)	(1,472)	(417)	(12,076)
BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC	(43,605)	(1,008)	(10)	(20)	(3)	(1)	(24)
BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES	(22,115,742)	(510,993)	(5,186)	(9,926)	(1,455)	(412)	(11,937)
BAL736110 - TAXES ACCRUED - STATE INCOME TAXES	3,777,230	87,274	886	1,695	249	70	2,039
BAL736205 - TAXES ACCRUED - PERSONAL PROPERTY	(148,923,920)	(3,808,777)	(30,352)	(65,023)	(5,069)	(5,380)	(69,489)
BAL736210 - TAXES ACCRUED - REVENUE TAXES	(59,266,544)	(1,369,378)	(13,898)	(26,600)	(3,899)	(1,104)	(31,990)
BAL736245 - TAXES ACCRUED - OTHER	(6,219,137)	(143,696)	(1,458)	(2,791)	(409)	(116)	(3,357)
BAL737000 - INTEREST ACCR ON LONG - TERM DEBT	(96,586,703)	(2,231,676)	(22,650)	(43,349)	(6,355)	(1,799)	(52,135)
BAL737200 - INTEREST ACCR ON CUST DEPOSITS	(2,820,947)	(65,179)	(662)	(1,266)	(186)	(53)	(1,523)
BAL741100 - TAX COLLECTIONS PAYABLE	(57,213,398)	(1,321,939)	(13,417)	(25,678)	(3,764)	(1,065)	(30,882)
BAL742100 - MISC CURR & ACC LIAB - OTHER	(334,684,024)	(7,733,014)	(78,484)	(150,211)	(22,020)	(6,232)	(180,652)
BAL742800 - MISC CURR & ACC LIAB - POLE ATTACH RNT	(3,119,813)	(21,871)	(1,571)	(1,376)	(107)	(404)	
BAL742801 - MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	(5,642,901)	(39,559)	(2,842)	(2,489)	(193)	(730)	
BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCT	(714,920)	(16,519)	(168)	(321)	(47)	(13)	(386)
BAL853113 - OTH DEF CREDITS - INC TAX PAY - FIN48	(26,703,489)	(616,995)	(6,262)	(11,985)	(1,757)	(497)	(14,414)
BAL853200 - OTH DEF CREDITS - OTHER	(82,618,816)	(1,908,942)	(19,374)	(37,081)	(5,436)	(1,538)	(44,595)
BAL853250 - OTH DEF CREDITS - DEF SJRPP INT	(0)	(0)	(0)	(0)	(0)	(0)	(0)
BAL854304 - OTH REG LIAB - TAX AUDIT REFUND INT	(350,344)	(8,095)	(82)	(157)	(23)	(7)	(189)
BAL854306 - OTH REG LIAB - DEF GAIN LAND SALES	(5,948,966)	(137,453)	(1,395)	(2,670)	(391)	(111)	(3,211)
BAL854314 - OTH REG LIAB - INTEREST INCOME - FIN 48	(469,352)	(10,845)	(110)	(211)	(31)	(9)	(253)
BAL854340 - OTH REG LIAB - BASE	(49,109)	(23)	(2)	(20)	(1)	(0)	(33)

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	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
BAL856100 - DEF GAINS FUTURE USE	(18,542,943)	(428,442)	(4,348)	(8,322)	(1,220)	(345)	(10,009)
TOTAL I425-WORKING_CAPITAL	**2,019,897,286**	**41,629,183**	**455,655**	**906,683**	**96,823**	**53,477**	**1,132,700**
I440-REVS-EXCL-MISC-SERV							
INC040000 - RETAIL SALES - BASE REVENUES	4,426,799,235	105,632,962	935,525	1,823,823	208,900	133,226	5,283,889
INC040420 - CILC INCENTIVES OFFSET							
INC047215 - INTERCHANGE SALES NON RECOVERABLE	1,072,546	38	16	411	24	1	685
INC054000 - RENT FROM ELECTRIC PROPERTY - GENERAL	10,690,341	212,370	2,781	5,077	766	164	6,937
INC054100 - RENT FROM ELECTRIC PROPERTY - FUT USE & PLT IN SERV & STC	5,095,257	101,220	1,325	2,420	365	78	3,306
INC054400 - RENT FROM ELECTRIC PROPERTY - POLE ATTACHMENTS	20,510,186	143,786	10,329	9,047	701	2,654	
INC056060 - OTH ELECTRIC REVENUES - SOLAR NOW	1,953,915	11,981	866	1,177	98	2	2,121
INC056213 - OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (SHORT-TE	3,529,538	126	53	1,354	79	5	2,254
INC056222 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REACTIVE & V(	867,381	411	40	346	21	1	580
INC056224 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REG, SPINNIN(	489,752	232	22	196	12	1	327
INC056249 - OTH ELECTRIC REVENUES - WHOLESALE DISTRIBUTION WHEELIN	137,813	7,884	59	66	6	11	0
INC056400 - OTH ELECTRIC REVENUES - USE CHARGE RECOVERIES PSL 2	1,267,952	601	58	506	31	2	848
INC056700 - OTH ELECTRIC REVENUES - MISC	15,476,895	357,600	3,629	6,946	1,018	288	8,354
INC056920 - OTH ELECTRIC REVENUES - UNBILLED REVENUES - FPSC	(263,348)	(1,615)	(117)	(159)	(13)	(0)	(286)
INC056921 - OTH ELECTRIC REVENUES - NET METERING	(43,964)	(270)	(19)	(26)	(2)	(0)	(48)
TOTAL I440-REVS-EXCL-MISC-SERV	**4,487,583,499**	**106,467,327**	**954,569**	**1,851,184**	**212,005**	**136,433**	**5,308,967**
I450-MISC-SERV-REVS							
INC050400 - FIELD COLLECTION LATE PAYMENT CHARGES	53,032,244	93,438			1,030	1,205	3,857
INC051010 - MISC SERV REVS - INITIAL CONNECTION	672,571						
INC051020 - MISC SERV REVS - RECONNECT AFTER NON PAYMENT	4,303,803						
INC051030 - MISC SERV REVS - CONNECT / DISCONNECT	8,780,570						
INC051040 - MISC SERV REVS - RETURNED CUSTOMER CHECKS	10,075,796	4,308					
INC051050 - MISC SERV REVS - CURRENT DIVERSION PENALTY	1,131,534						
INC051060 - MISC SERV REVS - OTHER BILLINGS	2,443,628	5,677	321	491	406	4	6
INC051100 - MISC SERV REVS - REIMBURSEMENTS - OTHER	(1,413,654)	(3,284)	(186)	(284)	(235)	(2)	(3)
TOTAL I450-MISC-SERV-REVS	**79,026,492**	**100,138**	**135**	**207**	**1,201**	**1,207**	**3,859**
I500-O&M-EXCL-CUST-ACCTS							
INC100000 - STEAM O&M - OPERATION SUPERV & ENG	(990,561)	(4,205)	(308)	(530)	(41)	(1)	(916)
INC101210 - STEAM O&M - FUEL - NON RECV EXP	(1,298,655)	(7,963)	(576)	(783)	(65)	(1)	(1,368)
INC102000 - STEAM O&M - STEAM EXPENSES	(2,207,027)	(12,241)	(888)	(1,284)	(105)	(2)	(2,237)
INC105000 - STEAM O&M - ELECTRIC EXPENSES	(304,064)	(1,178)	(87)	(159)	(12)	(0)	(274)
INC106000 - STEAM O&M - MISC STEAM EXP	(7,795,059)	(278)	(117)	(2,990)	(174)	(11)	(4,978)
INC110000 - STEAM O&M - MAINT SUPERV & ENG	(902,180)	(4,062)	(297)	(491)	(38)	(1)	(850)
INC111000 - STEAM O&M - MAINT OF STRUCTURES	(886,877)	(32)	(13)	(340)	(20)	(1)	(566)
INC112000 - STEAM O&M - MAINT OF BOILER PLANT	(3,298,600)	(20,227)	(1,463)	(1,988)	(165)	(3)	(3,474)
INC113000 - STEAM O&M - MAINT OF ELECTRIC PLANT	(814,013)	(4,991)	(361)	(491)	(41)	(1)	(857)
INC114000 - STEAM O&M - MAINT OF MISC STEAM PLT	(212,003)	(1,300)	(94)	(128)	(11)	(0)	(223)
INC117000 - NUCLEAR O&M - OPERAT SUPERV & ENG	(34,343,888)	(87,860)	(6,606)	(16,286)	(1,161)	(42)	(27,824)
INC118210 - NUCLEAR O&M - NUCL FUEL EXP	(5,632,288)	(34,536)	(2,498)	(3,394)	(282)	(6)	(5,932)

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	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
INC119000 - NUCLEAR O&M - COOLANTS AND WATER	(3,919,944)	(13,383)	(990)	(1,979)	(148)	(5)	(3,404)
INC120000 - NUCLEAR O&M - STEAM EXPENSES	(28,284,922)	(23,639)	(2,017)	(11,662)	(735)	(37)	(19,602)
INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES	(110,980)	(679)	(49)	(67)	(6)	(0)	(117)
INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR EXP	(40,523,688)	(1,446)	(611)	(15,543)	(905)	(55)	(25,879)
INC125000 - NUCLEAR O&M - RENTS	(208,832)	(99)	(10)	(83)	(5)	(0)	(140)
INC128000 - NUCLEAR O&M - MAINT SUPERV & ENG	(43,205,190)	(258,579)	(18,714)	(25,808)	(2,135)	(44)	(45,072)
INC129000 - NUCLEAR O&M - MAINT OF STRUCTURES	(5,229,963)	(187)	(79)	(2,006)	(117)	(7)	(3,340)
INC130000 - NUCLEAR O&M - MAINT OF REACTOR PLANT	(6,884,169)	(42,213)	(3,053)	(4,148)	(345)	(7)	(7,250)
INC131000 - NUCLEAR O&M - MAINT OF ELECTRIC PLANT	(3,900,256)	(23,916)	(1,730)	(2,350)	(195)	(4)	(4,108)
INC132000 - NUCLEAR O&M - MAINT OF MISC NUCL PLT	(2,264,335)	(13,885)	(1,004)	(1,365)	(113)	(2)	(2,385)
INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG	(11,835,803)	(35,204)	(2,623)	(5,790)	(423)	(14)	(9,924)
INC147200 - OTH PWR O&M - FUEL N-RECOV EMISSIONS	(2,579,641)	(15,818)	(1,144)	(1,555)	(129)	(3)	(2,717)
INC148000 - OTH PWR O&M - GENERATION EXPENSES	(11,904,174)	(42,540)	(3,139)	(6,079)	(458)	(14)	(10,466)
INC149000 - OTH PWR O&M - MISC OTH PWR GENERAT	(20,218,105)	(721)	(305)	(7,755)	(451)	(28)	(12,912)
INC149111 - OTH PWR O&M - WC H20 RECLAMATION	(1,868,119)	(67)	(28)	(717)	(42)	(3)	(1,193)
INC151000 - OTH PWR O&M - MAINT SUPERV & ENG	(7,741,361)	(25,451)	(1,886)	(3,874)	(288)	(9)	(6,656)
INC152000 - OTH PWR O&M - MAINT OF STRUCTURES	(20,200,225)	(721)	(304)	(7,748)	(451)	(27)	(12,900)
INC153000 - OTH PWR O&M - MAINT GENR & ELECT PLT	(22,717,865)	(139,303)	(10,074)	(13,690)	(1,138)	(23)	(23,926)
INC154000 - OTH PWR O&M - MAINT MISC OTH PWR GEN	(3,924,964)	(24,067)	(1,741)	(2,365)	(197)	(4)	(4,134)
INC156000 - OTH PWR O&M - SYS CNTR & L DISPATCH	(1,306,353)	(47)	(20)	(501)	(29)	(2)	(834)
INC157000 - OTH PWR O&M - OTHER EXPENSES	(1,428,279)	(51)	(22)	(548)	(32)	(2)	(912)
INC260010 - TRANS O&M - OPERAT SUPERV & ENG	(4,075,491)	(145)	(61)	(1,563)	(91)	(6)	(4,675)
INC261000 - TRANS O&M - LOAD DISPATCHING	(6,353,078)	(227)	(96)	(2,437)	(142)	(9)	(4,057)
INC262000 - TRANS O&M - STATION EXPENSES	(1,303,284)	(47)	(20)	(500)	(29)	(2)	(832)
INC263000 - TRANS O&M - OVERHEAD LINE EXPENSES	(47,511)	(2)	(1)	(18)	(1)	(0)	(54)
INC265000 - TRANS O&M - TRANS OF ELECTR BY OTH	(3,032,393)	(108)	(46)	(1,163)	(68)	(4)	(1,937)
INC266000 - TRANS O&M - MISC TRANS EXP	(2,976,399)	(106)	(45)	(1,142)	(66)	(4)	(3,414)
INC267000 - TRANS O&M - RENTS	(64,403)	(2)	(1)	(25)	(1)	(0)	(41)
INC268010 - TRANS O&M - MAINT SUPERV & ENG	(1,059,219)	(38)	(16)	(406)	(24)	(1)	(1,215)
INC269000 - TRANS O&M - MAINT OF STRUCTURES	(1,903,700)	(68)	(29)	(730)	(43)	(3)	(1,216)
INC270000 - TRANS O&M - MAINT OF STATION EQ	(1,853,738)	(66)	(28)	(711)	(41)	(3)	(1,184)
INC271000 - TRANS O&M - MAINT OF OVERHEAD LINES	(292,440)	(10)	(4)	(112)	(7)	(0)	(335)
INC272000 - TRANS O&M - MAINT UNDERGROUND LINES	(529,454)	(19)	(8)	(203)	(12)	(1)	(607)
INC273000 - TRANS O&M - MAINT OF MISC TRANS PLANT	(387,489)	(14)	(6)	(149)	(9)	(1)	(444)
INC380000 - DIST O&M - OPERATION SUPERV & ENG	(15,082,503)	(821,026)	(6,179)	(6,862)	(694)	(1,274)	(243)
INC381000 - DIST O&M - LOAD DISPATCHING	(2,594,343)	(18,187)	(1,307)	(1,144)	(89)	(252)	
INC382000 - DIST O&M - SUBSTATION EXPENSES	(1,788,893)	(12,541)	(901)	(789)	(61)	(173)	
INC383000 - DIST O&M - OVERHEAD LINE EXPENSES	(4,817,463)	(31,743)	(2,318)	(1,997)	(203)	(406)	
INC384000 - DIST O&M - UNDERGROUND LINE EXP	(3,836,630)	(21,114)	(1,625)	(1,328)	(240)	(271)	
INC385000 - DIST O&M - ST LIGHT & SIGNAL SYSTEMS		(284,638)		(640)			
INC386000 - DIST O&M - METER EXPENSES	2,817,966		152		240	408	932
INC387000 - DIST O&M - CUSTOMER INSTALLATIONS EXP	(1,033,917)		(136)		(172)	(2)	
INC388000 - DIST O&M - MISC DISTRIBUTION EXPENSES	(17,264,337)	(939,796)	(7,073)	(7,855)	(795)	(1,459)	(278)
INC389000 - DIST O&M - RENTS	(2,613,076)	(142,245)	(1,071)	(1,189)	(120)	(221)	(42)
INC390000 - DIST O&M - MAINT SUPERV & ENG	(12,314,818)	(670,365)	(5,045)	(5,603)	(567)	(1,041)	(198)

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INC392000 - DIST O&M - MAINT OF STATION EQ	(5,312,686)	(37,244)	(2,676)	(2,343)	(181)	(515)	
INC393000 - DIST O&M - MAINT OF OVERHEAD LINES	(23,637,430)	(155,750)	(11,375)	(9,799)	(995)	(1,991)	
INC394000 - DIST O&M - MAINT UNDERGROUND LINES	(10,939,679)	(60,205)	(4,634)	(3,788)	(684)	(772)	
INC395000 - DIST O&M - MAINT OF LINE TRANSFORMERS	(5,740)	(20)	(1)	(1)	(0)	(0)	
INC396000 - DIST O&M - MAINT S LIGHT & SIGNAL SYST		(8,491,761)		(19,100)			
INC397000 - DIST O&M - MAINT OF METERS	(3,649,244)		(196)		(311)	(529)	(1,207)
INC398000 - DIST O&M - MAINT OF MISC DISTRIBUTION PLANT	(4,142,343)	(225,491)	(1,697)	(1,885)	(191)	(350)	(67)
INC407000 - CUST SERV & INFO - SUPERVISION	(602,538)	(1,400)	(79)	(121)	(100)	(1)	(1)
INC408000 - CUST SERV & INFO - CUST ASSIST EXP	(1,998,534)	(4,643)	(262)	(402)	(332)	(3)	(5)
INC410000 - CUST SERV & INFO - MISC CUST SERV & INF	(6,936,355)	(16,115)	(911)	(1,395)	(1,153)	(12)	(16)
INC516000 - MISC AND SELLING EXPENSES	(17,376,467)	(40,370)	(2,281)	(3,494)	(2,889)	(30)	(41)
INC520010 - A&G EXP - SALARIES	(126,925,421)	(2,521,453)	(33,016)	(60,279)	(9,092)	(1,947)	(82,360)
INC521000 - A&G EXP - OFF SUPPL & EXP	(22,410,359)	(445,196)	(5,829)	(10,643)	(1,605)	(344)	(14,542)
INC522000 - A&G EXP - ADMIN EXP TRANSFERRED CR.	81,970,029	1,628,386	21,322	38,929	5,872	1,257	53,189
INC523000 - A&G EXP - OUTSIDE SERVICES EMPLOYED	(38,176,394)	(758,398)	(9,930)	(18,131)	(2,735)	(586)	(24,772)
INC524000 - A&G EXP - PROPERTY INSURANCE	(10,446,078)	(241,926)	(2,099)	(4,434)	(374)	(369)	(4,832)
INC524100 - A&G EXP - PROP INSUR NUCL OUTAGE	191,695	91	9	77	5	0	128
INC525000 - A&G EXP - INJURIES AND DAMAGES	(19,216,922)	(381,756)	(4,999)	(9,126)	(1,377)	(295)	(12,470)
INC526100 - A&G EXP - EMP PENSIONS & BENEFITS	(28,910,407)	(574,323)	(7,520)	(13,730)	(2,071)	(443)	(18,760)
INC528010 - A&G EXP - REG COMM EXP FPSC	(770,036)	(15,297)	(200)	(366)	(55)	(12)	(500)
INC528220 - A&G EXP - REGULATORY COMMISSION EXPENSE - RAF - RETAIL BA	(3,245,179)	(64,468)	(844)	(1,541)	(232)	(50)	(2,106)
INC530000 - A&G EXP - MISC GENERAL EXPENSES	(7,695,271)	(152,871)	(2,002)	(3,655)	(551)	(118)	(4,993)
INC531000 - A&G EXP - RENTS	(6,437,851)	(127,892)	(1,675)	(3,057)	(461)	(99)	(4,177)
INC535000 - A&G EXP - MAINT OF GEN PLT	(6,347,203)	(126,091)	(1,651)	(3,014)	(455)	(97)	(4,119)
TOTAL I500-O&M-EXCL-CUST-ACCTS	**(644,369,407)**	**(16,597,592)**	**(161,257)**	**(312,361)**	**(33,659)**	**(12,387)**	**(388,863)**
I540-O&M-CA-EXCL-SUP							
INC402000 - CUST ACCT O&M - METER READING EXP	(6,676,114)		(118)		(3,004)	(918)	(2,106)
INC403000 - CUST ACCT O&M - CUST REC & COLLECT	(59,362,277)	(137,915)	(7,794)	(11,936)	(9,868)	(102)	(141)
INC404000 - CUST ACCT O&M - UNCOLLECTIBLE ACCTS	(7,887,704)	(2,392)	(112)		(5)		
TOTAL I540-O&M-CA-EXCL-SUP	**(73,926,095)**	**(140,307)**	**(8,024)**	**(11,936)**	**(12,877)**	**(1,021)**	**(2,247)**
I545-O&M-CA-SUP							
INC401000 - CUST ACCT O&M - SUPERVISION	(6,666,649)	(12,653)	(724)	(1,076)	(1,161)	(92)	(203)
TOTAL I545-O&M-CA-SUP	**(6,666,649)**	**(12,653)**	**(724)**	**(1,076)**	**(1,161)**	**(92)**	**(203)**
I600-DEPR-EXP-TOTAL							
INC603000 - DEPR & AMORT EXP - INTANGIBLE	(90,799,629)	(1,803,792)	(23,619)	(43,122)	(6,504)	(1,393)	(58,919)
INC603001 - DEPR & AMORT EXP - INTANGIBLE ARO	(4,549,420)	(90,377)	(1,183)	(2,161)	(326)	(70)	(2,952)
INC603010 - DEPR & AMORT EXP - STEAM (EXC COAL)	(41,535,738)	(19,679)	(1,905)	(16,585)	(1,010)	(55)	(27,763)
INC603011 - DEPR & AMORT EXP - FOSSIL DECOMM	(881,422)	(418)	(40)	(352)	(21)	(1)	(589)
INC603020 - DEPR & AMORT EXP - TURKEY POINT	(51,219,569)	(24,267)	(2,349)	(20,452)	(1,246)	(68)	(34,236)
INC603022 - DEPR & AMORT EXP - ST LUCIE 1	(37,310,717)	(17,677)	(1,711)	(14,898)	(908)	(50)	(24,939)
INC603024 - DEPR & AMORT EXP - ST LUCIE COMMON	(10,193,328)	(4,829)	(467)	(4,070)	(248)	(14)	(6,813)
INC603026 - DEPR & AMORT EXP - ST LUCIE 2	(31,420,567)	(14,887)	(1,441)	(12,546)	(764)	(42)	(21,002)

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INC603030 - DEPR & AMORT EXP - OTH PROD - GT	(430,492,050)	(203,963)	(19,741)	(171,898)	(10,471)	(575)	(287,747)
INC603036 - DEPR & AMORT EXP - DISMANT OTH PROD	(19,319,856)	(9,154)	(886)	(7,715)	(470)	(26)	(12,914)
INC603041 - DEPR & AMORT EXP - TRANSMISSION	(101,866,069)	(3,635)	(1,535)	(39,072)	(2,274)	(139)	(116,845)
INC603047 - DEPR & AMORT EXP - TRANSMISSION - GSU	(9,962,165)	(4,720)	(457)	(3,978)	(242)	(13)	(6,659)
INC603048 - DEPR & AMORT EXP - TRANSMISSION - OTHER	(892,065)	(62)	(16)	(343)	(20)	(1)	(990)
INC603051 - DEPR & AMORT EXP - DIST 361 - STRUCTURES	(3,495,192)	(24,503)	(1,760)	(1,542)	(119)	(339)	
INC603052 - DEPR & AMORT EXP - DIST 362 - STATION EQ	(32,783,065)	(229,824)	(16,510)	(14,460)	(1,120)	(3,178)	
INC603053 - DEPR & AMORT EXP - DIST 363 - STOR BATT EQUIP	(249,911)	(1,752)	(126)	(110)	(9)	(24)	
INC603054 - DEPR & AMORT EXP - DIST 364 - POL, TOWR & FIX	(64,313,796)	(450,868)	(32,390)	(28,367)	(2,197)	(8,322)	
INC603055 - DEPR & AMORT EXP - DIST 365 - OH COND & DEV	(60,874,333)	(426,756)	(30,658)	(26,850)	(2,080)	(6,920)	
INC603056 - DEPR & AMORT EXP - DIST 366 - UG CONDUIT	(19,103,391)	(133,923)	(9,621)	(8,426)	(653)	(1,762)	
INC603057 - DEPR & AMORT EXP - DIST 367 - UG COND & DEV	(46,001,057)	(322,488)	(23,167)	(20,290)	(1,571)	(4,071)	
INC603058 - DEPR & AMORT EXP - DIST 368 - TRANSF	(146,897,491)	(506,415)	(37,717)	(31,862)	(2,607)	(3,353)	
INC603059 - DEPR & AMORT EXP - DIST 369 - SERVICES	(33,329,387)		(4,376)		(5,541)	(4)	
INC603060 - DEPR & AMORT EXP - DIST 370 - METERS	(39,000,952)		(2,099)		(3,326)	(5,652)	(12,900)
INC603061 - DEPR & AMORT EXP - DIST 371 - INSTAL ON CP							
INC603063 - DEPR & AMORT EXP - DIST 373 - S LGT & TFC SIG		(17,255,823)		(38,812)			
INC603090 - DEPR & AMORT EXP - AMORT ELECT PLT - ACQUI ADJ - VERO	(2,313,131)	(125,917)	(948)	(1,052)	(106)	(195)	(37)
INC603091 - DEPR & AMORT EXP - GEN PLT - STRUCTURES	(8,395,855)	(166,789)	(2,184)	(3,987)	(601)	(129)	(5,448)
INC603093 - DEPR & AMORT EXP - GEN PLT - OTHER	(76,769,137)	(1,525,067)	(19,969)	(36,459)	(5,499)	(1,178)	(49,815)
INC603980 - DEPR EXP - AMORT ELECT PLT - ACQUI ADJ	(1,475,362)	(699)	(68)	(589)	(36)	(2)	(986)
TOTAL I600-DEPR-EXP-TOTAL	**(1,365,444,653)**	**(23,368,284)**	**(236,942)**	**(550,000)**	**(49,971)**	**(37,578)**	**(671,554)**
I605-AMORT-PROP-LOSS							
INC605000 - ACCRETION EXPENSE - ARO REG DEBIT	(62,264,639)	(1,236,926)	(16,196)	(29,570)	(4,460)	(955)	(40,403)
INC607000 - AMORT PROP LOSS & UNRECOV REG CSTS	4,121,772	105,416	840	1,800	140	149	1,923
INC607143 - REGULATORY CREDIT - ASSET RET OBLIG	66,814,058	1,327,303	17,380	31,731	4,786	1,025	43,355
INC607699 - REGULATORY DEBIT - VERO BEACH	(8,368)	(455)	(3)	(4)	(0)	(1)	(0)
TOTAL I605-AMORT-PROP-LOSS	**8,662,824**	**195,337**	**2,020**	**3,956**	**466**	**218**	**4,875**
I608-TAX-OTH-INC-TAX							
INC608100 - TAX OTH TH INC TAX - UTILITY OPERAT INCOME CLEARING	(25,247,549)	(501,558)	(6,567)	(11,990)	(1,809)	(387)	(16,383)
INC608105 - TAX OTH TH INC TAX - PROPERTY TAX	(412,105,087)	(10,539,720)	(83,992)	(179,934)	(14,026)	(14,887)	(192,293)
INC608150 - TAX OTH TH INC TAX - OCCUPATIONAL LIC	(41,022)	(815)	(11)	(19)	(3)	(1)	(27)
TOTAL I608-TAX-OTH-INC-TAX	**(437,393,657)**	**(11,042,093)**	**(90,570)**	**(191,944)**	**(15,837)**	**(15,275)**	**(208,702)**
I611-GAIN-LOSS-SALE-PLT							
INC611600 - GAIN FR DISP OF UTIL PLT FUTURE USE	290,322	2,035	146	128	10	28	
TOTAL I611-GAIN-LOSS-SALE-PLT	**290,322**	**2,035**	**146**	**128**	**10**	**28**	
I827-INTEREST-EXP							
INC827000 - INTEREST ON LONG-TERM DEBT	(380,479,899)	(9,361,262)	(78,481)	(167,011)	(13,407)	(13,118)	(184,769)
INC828000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE	(8,105,804)	(199,434)	(1,672)	(3,558)	(286)	(279)	(3,936)
INC828100 - AMORTIZATION OF LOSS ON REACQ. DEBT	(3,114,958)	(76,640)	(643)	(1,367)	(110)	(107)	(1,513)
INC831100 - INTEREST ON CUSTOMER DEPOSITS	(5,517,824)	(135,760)	(1,138)	(2,422)	(194)	(190)	(2,680)

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INC831510 - INTEREST ON SHORT TERM DEBT	(3,691,910)	(90,835)	(762)	(1,621)	(130)	(127)	(1,793)
INC831520 - INTEREST ON INTERNAL REVENUE SERVICE AUDITS	(204,044)	(4,869)	(43)	(84)	(10)	(6)	(244)
TOTAL I827-INTEREST-EXP	**(401,114,438)**	**(9,868,799)**	**(82,739)**	**(176,063)**	**(14,136)**	**(13,828)**	**(194,934)**
I900-LABOR-EXC-A&G							
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	177,875	755	55	95	7	0	165
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	40,047	246	18	24	2	0	42
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	198,341	1,100	80	115	9	0	201
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	107,524	416	31	56	4	0	97
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	3,125,965	112	47	1,199	70	4	1,996
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	109,870	495	36	60	5	0	104
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	261,943	9	4	100	6	0	167
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	634,612	3,891	281	382	32	1	668
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	357,253	2,191	158	215	18	0	376
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	66,917	410	30	40	3	0	70
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	23,864,991	61,053	4,590	11,317	807	29	19,335
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	1,676,756	5,725	423	847	63	2	1,456
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	24,329,355	20,333	1,735	10,031	632	32	16,861
L_INC123000 - NUCLEAR O&M PAY - ELECTRIC EXP	233	1	0	0	0	0	0
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	18,824,178	672	284	7,220	420	26	12,021
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	101,934,009	610,066	44,151	60,888	5,038	104	106,338
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	90,500	3	1	35	2	0	58
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	39,120	240	17	24	2	0	41
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	277,803	1,703	123	167	14	0	293
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	678	4	0	0	0	0	1
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	6,212,765	18,479	1,377	3,039	222	7	5,209
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	1,747,163	10,713	775	1,053	88	2	1,840
L_INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES	4,783,977	17,096	1,261	2,443	184	6	4,206
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPEN	11,751,024	419	177	4,507	262	16	7,504
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	4,063,326	13,359	990	2,033	151	5	3,494
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	10,134,314	362	153	3,887	226	14	6,472
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	9,531,339	58,445	4,227	5,744	477	10	10,038
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	1,419,793	8,706	630	856	71	1	1,495
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	473,095	17	7	181	11	1	302
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	816,534	29	12	313	18	1	521
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	3,483,064	124	52	1,336	78	5	3,995
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	1,598,864	57	24	613	36	2	1,021
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	161,708	6	2	62	4	0	103
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	27,955	1	0	11	1	0	32
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	2,090,748	75	32	802	47	3	2,398
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	726,874	26	11	279	16	1	834
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	1,536,686	55	23	589	34	2	981
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	610,872	22	9	234	14	1	390
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	606,930	22	9	233	14	1	696
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	8,599	0	0	3	0	0	10

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L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	11,375,246	619,219	4,660	5,176	524	961	183
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	299,693	2,101	151	132	10	29	
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	1,882,301	12,403	906	780	79	159	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	782,841	4,308	332	271	49	55	
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPEN		243,778		548			
L_INC386000 - DIST O&M PAY - METER EXPENSES	(7,223,079)		(389)		(616)	(1,047)	(2,389)
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	789,683		104		131	1	
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	2,337,484	127,242	958	1,064	108	198	38
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	1,799,208	97,941	737	819	83	152	29
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	1,727,004	12,107	870	762	59	167	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	15,380,720	101,346	7,402	6,376	648	1,295	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	6,875,398	37,838	2,912	2,381	430	485	
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	2,899	10	1	1	0	0	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS		4,392,106		9,879			
L_INC397000 - DIST O&M PAY - MAINT OF METERS	2,667,541		144		227	387	882
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	10,834	590	4	5	0	1	0
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	4,871,380	9,246	529	787	849	67	148
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	13,316,369		236		5,991	1,832	4,201
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	29,922,164	69,518	3,928	6,016	4,974	52	71
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	319,732	743	42	64	53	1	1
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	1,179,913	2,741	155	237	196	2	3
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	4,624,014	10,743	607	930	769	8	11
L_INC516000 - MISC AND SELLING EXPENSES	511,623	1,189	67	103	85	1	1
TOTAL I900-LABOR-EXC-A&G	**331,356,569**	**6,582,607**	**86,193**	**157,367**	**23,737**	**5,083**	**215,013**

RETAIL COST OF SERVICE STUDY
COS - Internal Factors Based on Internal Factors
December 2022 - Test Year

	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
I345T-PROD-PLANT										
I310-PROD-PLT-STEAM	108,151,359	1,902,466	87,851	1,023,735	8,240,491	47,829	23,043,859	8,880,586	2,184,562	157,674
I320-PROD-PLT-NUCL	8,023,260,896	141,135,370	6,517,233	75,946,291	611,324,817	3,548,229	1,709,519,831	658,810,560	162,062,825	11,697,140
I340-PROD-PLT-OTHER	17,603,329,661	309,656,195	14,299,050	166,628,958	1,341,269,144	7,784,946	3,750,749,420	1,445,454,612	355,571,801	25,663,956
TOTAL I345T-PROD-PLANT	**25,734,741,916**	**452,694,031**	**20,904,134**	**243,598,984**	**1,960,834,452**	**11,381,005**	**5,483,313,110**	**2,113,145,758**	**519,819,188**	**37,518,771**
I365T-DIST-PLT-364-365										
I364-DIST-PLT-POLES	3,295,294,644	51,812,324	2,417,983	0	241,128,344	1,324,445	648,661,673	261,544,227	59,732,406	0
I365-DIST-PLT-OH-C&D	3,882,880,554	57,108,002	2,847,666	0	284,997,656	1,565,405	766,145,025	307,296,334	66,120,667	0
TOTAL I365T-DIST-PLT-364-365	**7,178,175,198**	**108,920,326**	**5,265,648**	**0**	**526,126,000**	**2,889,850**	**1,414,806,698**	**568,840,562**	**125,853,073**	**0**
I367T-DIST-PLT-366-367										
I366-DIST-PLT-UGCOND	2,164,554,975	33,094,285	1,584,281	0	158,730,472	871,858	426,386,913	171,417,115	38,324,600	0
I367-DIST-PLT-UG-C&D	3,887,727,177	58,066,429	2,845,362	0	285,384,404	1,567,530	766,474,687	307,589,165	67,338,653	0
TOTAL I367T-DIST-PLT-366-367	**6,052,282,152**	**91,160,713**	**4,429,644**	**0**	**444,114,876**	**2,439,388**	**1,192,861,600**	**479,006,281**	**105,663,252**	**0**
I375T-DIST-PLT-EXC-MTR										
I365T-DIST-PLT-364-365	7,178,175,198	108,920,326	5,265,648	0	526,126,000	2,889,850	1,414,806,698	568,840,562	125,853,073	0
I367T-DIST-PLT-366-367	6,052,282,152	91,160,713	4,429,644	0	444,114,876	2,439,388	1,192,861,600	479,006,281	105,663,252	0
I374-DIST-PLT-OTHER	8,746,297,526	74,140,890	4,020,472	2,924	587,893,147	4,798,912	1,133,806,679	424,689,507	87,109,014	839
TOTAL I375T-DIST-PLT-EXC-MTR	**21,976,754,876**	**274,221,930**	**13,715,764**	**2,924**	**1,558,134,023**	**10,128,150**	**3,741,474,978**	**1,472,536,350**	**318,625,339**	**839**
I378T-DIST-PLANT										
I370-DIST-PLT-METERS	887,127,635	2,986,017	308,805	601,303	93,279,314	1,863,954	82,026,760	6,563,647	2,538,487	172,536
I375T-DIST-PLT-EXC-MTR	21,976,754,876	274,221,930	13,715,764	2,924	1,558,134,023	10,128,150	3,741,474,978	1,472,536,350	318,625,339	839
TOTAL I378T-DIST-PLANT	**22,863,882,511**	**277,207,947**	**14,024,569**	**604,227**	**1,651,413,337**	**11,992,104**	**3,823,501,737**	**1,479,099,996**	**321,163,826**	**173,375**
I379T-TRANS-DIST-PLT										
I350-TRANS-PLANT	7,782,896,203	133,779,610	6,199,037	74,688,325	595,016,375	3,330,047	1,646,643,392	635,227,749	153,783,223	12,249,830
I378T-DIST-PLANT	22,863,882,511	277,207,947	14,024,569	604,227	1,651,413,337	11,992,104	3,823,501,737	1,479,099,996	321,163,826	173,375
TOTAL I379T-TRANS-DIST-PLT	**30,646,778,714**	**410,987,557**	**20,223,606**	**75,292,552**	**2,246,429,713**	**15,322,151**	**5,470,145,130**	**2,114,327,745**	**474,947,049**	**12,423,204**
I399T-GROSS-PLANT										
I300-INTANG-PLANT	1,600,453,110	27,748,271	1,278,958	14,162,120	120,055,292	1,047,446	310,038,633	118,734,560	31,624,583	2,078,526
I345T-PROD-PLANT	25,734,741,916	452,694,031	20,904,134	243,598,984	1,960,834,452	11,381,005	5,483,313,110	2,113,145,758	519,819,188	37,518,771
I379T-TRANS-DIST-PLT	30,646,778,714	410,987,557	20,223,606	75,292,552	2,246,429,713	15,322,151	5,470,145,130	2,114,327,745	474,947,049	12,423,204
I389-GENERAL-PLANT	2,253,565,942	39,071,783	1,800,875	19,941,397	169,047,450	1,474,887	436,559,184	167,187,754	44,529,941	2,926,730
TOTAL I399T-GROSS-PLANT	**60,235,539,682**	**930,501,641**	**44,207,572**	**352,995,054**	**4,496,366,908**	**29,225,489**	**11,700,056,057**	**4,513,395,817**	**1,070,920,761**	**54,947,232**
I409T-NET-PLANT										
I399T-GROSS-PLANT	60,235,539,682	930,501,641	44,207,572	352,995,054	4,496,366,908	29,225,489	11,700,056,057	4,513,395,817	1,070,920,761	54,947,232
I400-ACCUM-PROV-DEPR	(13,415,591,209)	(199,210,687)	(9,555,633)	(78,400,868)	(1,013,470,177)	(7,302,063)	(2,523,603,550)	(961,692,809)	(229,054,734)	(12,152,813)
TOTAL I409T-NET-PLANT	**46,819,948,473**	**731,290,955**	**34,651,939**	**274,594,186**	**3,482,896,730**	**21,923,426**	**9,176,452,506**	**3,551,703,008**	**841,866,028**	**42,794,419**

RETAIL COST OF SERVICE STUDY
COS - Internal Factors Based on Internal Factors
December 2022 - Test Year

	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
I439T-RATE-BASE										
I409T-NET-PLANT	46,819,948,473	731,290,955	34,651,939	274,594,186	3,482,896,730	21,923,426	9,176,452,506	3,551,703,008	841,866,028	42,794,419
I410-FUTUREUSE	364,474,030	6,328,882	292,484	3,123,123	27,650,263	164,930	76,554,738	29,608,178	7,268,248	482,693
I415-CWIP	1,642,017,658	26,948,711	1,260,698	12,242,138	123,019,535	807,395	327,827,392	126,651,457	30,952,461	1,898,316
I420-NUCLEAR-FUEL	677,690,069	15,335,384	683,809	8,898,751	48,797,582	423,230	156,033,281	59,396,889	17,420,182	1,261,986
I425-WORKING_CAPITAL	3,412,631,860	56,437,942	2,643,409	25,000,880	254,523,145	1,854,876	672,369,158	258,983,163	64,676,352	3,775,434
TOTAL I439T-RATE-BASE	**52,916,762,090**	**836,341,873**	**39,532,338**	**323,859,077**	**3,936,887,255**	**25,173,856**	**10,409,237,075**	**4,026,342,695**	**962,183,270**	**50,212,847**
I475T-TOTAL-REVENUES										
I440-REVS-EXCL-MISC-SERV	7,228,037,388	108,013,473	5,208,739	42,458,532	559,337,924	4,403,404	1,316,626,426	445,958,028	116,903,977	6,589,373
I450-MISC-SERV-REVS	91,079,884	104,755	3,079	14,979	6,349,976	34,512	4,103,556	621,390	83,750	40,285
TOTAL I475T-TOTAL-REVENUES	**7,319,117,272**	**108,118,227**	**5,211,817**	**42,473,511**	**565,687,900**	**4,437,915**	**1,320,729,982**	**446,579,418**	**116,987,727**	**6,629,658**
I599T-O&M-TOTAL										
I500-O&M-EXCL-CUST-ACCTS	(1,099,089,834)	(18,899,624)	(871,925)	(9,027,218)	(81,901,838)	(643,967)	(217,555,568)	(83,507,741)	(21,615,610)	(1,336,968)
I540-O&M-CA-EXCL-SUP	(84,538,126)	(31,785)	(4,877)	(5,334)	(7,875,073)	(134,004)	(2,113,737)	(123,043)	(19,888)	(1,613)
I545-O&M-CA-SUP	(7,623,641)	(2,866)	(440)	(481)	(710,173)	(12,084)	(190,617)	(11,096)	(1,793)	(145)
TOTAL I599T-O&M-TOTAL	**(1,191,251,602)**	**(18,934,276)**	**(877,242)**	**(9,033,034)**	**(90,487,084)**	**(790,056)**	**(219,859,922)**	**(83,641,880)**	**(21,637,291)**	**(1,338,726)**
I650T-OPER-EXP-BEF-TAX										
I599T-O&M-TOTAL	(1,191,251,602)	(18,934,276)	(877,242)	(9,033,034)	(90,487,084)	(790,056)	(219,859,922)	(83,641,880)	(21,637,291)	(1,338,726)
I600-DEPR-EXP-TOTAL	(2,268,046,905)	(34,912,795)	(1,669,941)	(14,823,435)	(169,718,432)	(1,136,246)	(439,048,750)	(167,639,290)	(40,149,867)	(2,286,505)
I605-AMORT-PROP-LOSS	14,585,393	241,016	11,248	108,464	1,089,802	8,255	2,841,622	1,093,788	275,930	16,289
I608-TAX-OTH-INC-TAX	(736,719,102)	(11,580,111)	(547,765)	(4,447,767)	(54,830,478)	(352,893)	(144,296,069)	(55,815,497)	(13,322,593)	(689,748)
I611-GAIN-LOSS-SALEPLT	476,963	7,506	349	0	34,931	192	93,855	37,817	8,677	0
TOTAL I650T-OPER-EXP-BEF-TAX	**(4,180,955,252)**	**(65,178,659)**	**(3,083,350)**	**(28,195,771)**	**(313,911,261)**	**(2,270,749)**	**(800,269,265)**	**(305,965,061)**	**(74,825,143)**	**(4,298,691)**
I700T-NOI-BEF-INC-TAX										
I475T-TOTAL-REVENUES	7,319,117,272	108,118,227	5,211,817	42,473,511	565,687,900	4,437,915	1,320,729,982	446,579,418	116,987,727	6,629,658
I650T-OPER-EXP-BEF-TAX	(4,180,955,252)	(65,178,659)	(3,083,350)	(28,195,771)	(313,911,261)	(2,270,749)	(800,269,265)	(305,965,061)	(74,825,143)	(4,298,691)
TOTAL I700T-NOI-BEF-INC-TAX	**3,138,162,019**	**42,939,568**	**2,128,467**	**14,277,740**	**251,776,639**	**2,167,167**	**520,460,717**	**140,614,356**	**42,162,584**	**2,330,967**
I850T-PRETAX-INC										
I700T-NOI-BEF-INC-TAX	3,138,162,019	42,939,568	2,128,467	14,277,740	251,776,639	2,167,167	520,460,717	140,614,356	42,162,584	2,330,967
I827-INTEREST-EXP	(676,773,461)	(10,694,593)	(505,533)	(4,141,352)	(50,351,662)	(322,004)	(133,123,138)	(51,489,378)	(12,304,922)	(642,183)
TOTAL I850T-PRETAX-INC	**2,461,388,559**	**32,244,975**	**1,622,934**	**10,136,389**	**201,424,977**	**1,845,163**	**387,337,579**	**89,124,979**	**29,857,662**	**1,688,784**

RETAIL COST OF SERVICE STUDY
COS - Internal Factors Based on Internal Factors
December 2022 - Test Year

	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
I345T-PROD-PLANT										
I310-PROD-PLT-STEAM	70,123	7,266	3,916	62,400,347	29,565	2,862	24,917	1,518	83	41,709
I320-PROD-PLT-NUCL	5,202,133	538,996	290,490	4,629,199,965	2,193,266	212,284	1,848,465	112,598	6,185	3,094,218
I340-PROD-PLT-OTHER	11,413,671	1,182,576	637,345	10,156,635,078	4,812,107	465,759	4,055,601	247,044	13,570	6,788,827
TOTAL I345T-PROD-PLANT	**16,685,927**	**1,728,837**	**931,750**	**14,848,235,391**	**7,034,938**	**680,905**	**5,928,983**	**361,160**	**19,839**	**9,924,754**
I365T-DIST-PLT-364-365										
I364-DIST-PLT-POLES	2,298,197	3,466,173	2,572,566	2,004,065,885	14,049,391	1,009,287	883,950	68,462	259,331	0
I365-DIST-PLT-OH-C&D	2,275,969	4,096,786	2,561,214	2,368,672,513	16,605,446	1,192,910	1,044,770	80,917	269,272	0
TOTAL I365T-DIST-PLT-364-365	**4,574,166**	**7,562,960**	**5,133,780**	**4,372,738,398**	**30,654,837**	**2,202,197**	**1,928,720**	**149,379**	**528,604**	**0**
I367T-DIST-PLT-366-367										
I366-DIST-PLT-UGCOND	1,284,217	2,281,720	677,339	1,319,240,692	9,248,463	664,395	581,888	45,067	121,669	0
I367-DIST-PLT-UG-C&D	2,168,409	4,102,346	1,143,692	2,371,886,855	16,627,980	1,194,529	1,046,188	81,027	209,922	0
TOTAL I367T-DIST-PLT-366-367	**3,452,626**	**6,384,066**	**1,821,032**	**3,691,127,547**	**25,876,442**	**1,858,924**	**1,628,076**	**126,094**	**331,591**	**0**
I375T-DIST-PLT-EXC-MTR										
I365T-DIST-PLT-364-365	4,574,166	7,562,960	5,133,780	4,372,738,398	30,654,837	2,202,197	1,928,720	149,379	528,604	0
I367T-DIST-PLT-366-367	3,452,626	6,384,066	1,821,032	3,691,127,547	25,876,442	1,858,924	1,628,076	126,094	331,591	0
I374-DIST-PLT-OTHER	2,355,291	114,939,517	1,257,140	5,581,866,099	724,095,173	1,776,508	2,967,847	325,530	250,921	1,117
TOTAL I375T-DIST-PLT-EXC-MTR	**10,382,083**	**128,886,542**	**8,211,952**	**13,645,732,044**	**780,626,452**	**5,837,628**	**6,524,643**	**601,003**	**1,111,116**	**1,117**
I378T-DIST-PLANT										
I370-DIST-PLT-METERS	917,185	0	822,741	694,619,842	0	37,391	0	59,229	100,671	229,753
I375T-DIST-PLT-EXC-MTR	10,382,083	128,886,542	8,211,952	13,645,732,044	780,626,452	5,837,628	6,524,643	601,003	1,111,116	1,117
TOTAL I378T-DIST-PLANT	**11,299,267**	**128,886,542**	**9,034,694**	**14,340,351,886**	**780,626,452**	**5,875,019**	**6,524,643**	**660,232**	**1,211,786**	**230,870**
I379T-TRANS-DIST-PLT										
I350-TRANS-PLANT	4,981,349	74,978	256,111	4,509,425,532	312,862	78,640	1,735,111	101,379	6,129	5,006,524
I378T-DIST-PLANT	11,299,267	128,886,542	9,034,694	14,340,351,886	780,626,452	5,875,019	6,524,643	660,232	1,211,786	230,870
TOTAL I379T-TRANS-DIST-PLT	**16,280,616**	**128,961,520**	**9,290,805**	**18,849,777,418**	**780,939,314**	**5,953,659**	**8,259,754**	**761,612**	**1,217,915**	**5,237,394**
I399T-GROSS-PLANT										
I300-INTANG-PLANT	950,046	1,267,146	125,648	951,049,783	18,893,202	247,388	451,669	68,129	14,588	617,125
I345T-PROD-PLANT	16,685,927	1,728,837	931,750	14,848,235,391	7,034,938	680,905	5,928,983	361,160	19,839	9,924,754
I379T-TRANS-DIST-PLT	16,280,616	128,961,520	9,290,805	18,849,777,418	780,939,314	5,953,659	8,259,754	761,612	1,217,915	5,237,394
I389-GENERAL-PLANT	1,337,740	1,784,243	176,922	1,339,154,134	26,603,139	348,342	635,986	95,931	20,541	868,961
TOTAL I399T-GROSS-PLANT	**35,254,329**	**133,741,746**	**10,525,126**	**35,988,216,726**	**833,470,592**	**7,230,294**	**15,276,392**	**1,286,832**	**1,272,883**	**16,648,234**
I409T-NET-PLANT										
I399T-GROSS-PLANT	35,254,329	133,741,746	10,525,126	35,988,216,726	833,470,592	7,230,294	15,276,392	1,286,832	1,272,883	16,648,234
I400-ACCUM-PROV-DEPR	(7,618,096)	(47,284,228)	(2,146,213)	(8,192,519,189)	(122,586,700)	(1,565,217)	(3,140,195)	(340,817)	(268,755)	(3,678,465)
TOTAL I409T-NET-PLANT	**27,636,233**	**86,457,518**	**8,378,913**	**27,795,697,536**	**710,883,892**	**5,665,077**	**12,136,196**	**946,015**	**1,004,128**	**12,969,769**

RETAIL COST OF SERVICE STUDY
COS - Internal Factors Based on Internal Factors
December 2022 - Test Year

	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
I439T-RATE-BASE										
I409T-NET-PLANT	27,636,233	86,457,518	8,378,913	27,795,697,536	710,883,892	5,665,077	12,136,196	946,015	1,004,128	12,969,769
I410-FUTUREUSE	234,249	74,341	24,199	211,886,746	527,613	21,767	86,341	6,055	2,441	136,742
I415-CWIP	982,654	2,272,496	185,375	969,374,191	16,348,413	164,559	417,011	37,883	20,839	606,136
I420-NUCLEAR-FUEL	508,192	552,635	53,368	365,299,281	2,239,969	161,996	220,134	18,299	371	384,732
I425-WORKING_CAPITAL	2,045,807	5,695,465	454,423	2,019,897,286	41,629,183	455,655	906,683	96,823	53,477	1,132,700
TOTAL I439T-RATE-BASE	**31,407,135**	**95,052,456**	**9,096,276**	**31,362,155,039**	**771,629,070**	**6,469,053**	**13,766,365**	**1,105,075**	**1,081,255**	**15,230,078**
I475T-TOTAL-REVENUES										
I440-REVS-EXCL-MISC-SERV	4,196,940	14,776,914	1,049,676	4,487,583,499	106,467,327	954,569	1,851,184	212,005	136,433	5,308,967
I450-MISC-SERV-REVS	261	589,824	278	79,026,492	100,138	135	207	1,201	1,207	3,859
TOTAL I475T-TOTAL-REVENUES	**4,197,201**	**15,366,738**	**1,049,954**	**4,566,609,991**	**106,567,465**	**954,704**	**1,851,391**	**213,206**	**137,639**	**5,312,826**
I599T-O&M-TOTAL										
I500-O&M-EXCL-CUST-ACCTS	(671,028)	(1,067,263)	(115,560)	(644,369,407)	(16,597,592)	(161,257)	(312,361)	(33,659)	(12,387)	(388,863)
I540-O&M-CA-EXCL-SUP	(389)	(123,668)	(2,206)	(73,926,095)	(140,307)	(8,024)	(11,936)	(12,877)	(1,021)	(2,247)
I545-O&M-CA-SUP	(35)	(11,152)	(199)	(6,666,649)	(12,653)	(724)	(1,076)	(1,161)	(92)	(203)
TOTAL I599T-O&M-TOTAL	**(671,452)**	**(1,202,084)**	**(117,965)**	**(724,962,151)**	**(16,750,552)**	**(170,005)**	**(325,373)**	**(47,697)**	**(13,500)**	**(391,312)**
I650T-OPER-EXP-BEF-TAX										
I599T-O&M-TOTAL	(671,452)	(1,202,084)	(117,965)	(724,962,151)	(16,750,552)	(170,005)	(325,373)	(47,697)	(13,500)	(391,312)
I600-DEPR-EXP-TOTAL	(1,303,668)	(4,674,390)	(324,604)	(1,365,444,653)	(23,368,284)	(236,942)	(550,000)	(49,971)	(37,578)	(671,554)
I605-AMORT-PROP-LOSS	8,636	18,807	1,838	8,662,824	195,337	2,020	3,956	466	218	4,875
I608-TAX-OTH-INC-TAX	(435,003)	(1,315,532)	(127,569)	(437,393,657)	(11,042,093)	(90,570)	(191,944)	(15,837)	(15,275)	(208,702)
I611-GAIN-LOSS-SALEPLT	304	502	161	290,322	2,035	146	128	10	28	0
TOTAL I650T-OPER-EXP-BEF-TAX	**(2,401,181)**	**(7,172,697)**	**(568,139)**	**(2,518,847,315)**	**(50,963,557)**	**(495,350)**	**(1,063,233)**	**(113,029)**	**(66,107)**	**(1,266,693)**
I700T-NOI-BEF-INC-TAX										
I475T-TOTAL-REVENUES	4,197,201	15,366,738	1,049,954	4,566,609,991	106,567,465	954,704	1,851,391	213,206	137,639	5,312,826
I650T-OPER-EXP-BEF-TAX	(2,401,181)	(7,172,697)	(568,139)	(2,518,847,315)	(50,963,557)	(495,350)	(1,063,233)	(113,029)	(66,107)	(1,266,693)
TOTAL I700T-NOI-BEF-INC-TAX	**1,796,019**	**8,194,041**	**481,815**	**2,047,762,677**	**55,603,908**	**459,354**	**788,158**	**100,176**	**71,532**	**4,046,133**
I850T-PRETAX-INC										
I700T-NOI-BEF-INC-TAX	1,796,019	8,194,041	481,815	2,047,762,677	55,603,908	459,354	788,158	100,176	71,532	4,046,133
I827-INTEREST-EXP	(401,676)	(1,215,757)	(116,327)	(401,114,438)	(9,868,799)	(82,739)	(176,063)	(14,136)	(13,828)	(194,934)
TOTAL I850T-PRETAX-INC	**1,394,344**	**6,978,284**	**365,488**	**1,646,648,238**	**45,735,109**	**376,615**	**612,095**	**86,040**	**57,704**	**3,851,200**

RETAIL COST OF SERVICE STUDY
COS - EXTERNAL ALLOCATION FACTORS
December 2022 - Test Year

ALLOCATION FACTOR	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
E101	1.7171%	0.0796%	0.9160%	7.6543%	0.0427%	21.1639%	8.1651%	1.9740%	0.1424%	0.0640%	0.0005%	0.0033%	58.0134%	0.0021%	0.0009%	0.0223%	0.0013%	0.0001%	0.0370%
E102	1.7171%	0.0796%	0.9160%	7.6543%	0.0427%	21.1639%	8.1651%	1.9740%	0.1424%	0.0640%	0.0005%	0.0033%	58.0134%	0.0021%	0.0009%	0.0223%	0.0013%	0.0001%	0.0370%
E103INT	1.7171%	0.0796%	0.9160%	7.6543%	0.0427%	21.1639%	8.1651%	1.9740%	0.1424%	0.0640%	0.0005%	0.0033%	58.0134%	0.0021%	0.0009%	0.0223%	0.0013%	0.0001%	0.0370%
E103PK	1.7171%	0.0796%	0.9160%	7.6543%	0.0427%	21.1639%	8.1651%	1.9740%	0.1424%	0.0640%	0.0005%	0.0033%	58.0134%	0.0021%	0.0009%	0.0223%	0.0013%	0.0001%	0.0370%
E104	1.5736%	0.0732%	0.0000%	7.3236%	0.0402%	19.6776%	7.9287%	1.8192%	0.0000%	0.0638%	0.1053%	0.0337%	60.8688%	0.4267%	0.0307%	0.0268%	0.0021%	0.0059%	0.0000%
E105	0.9390%	0.0731%	0.0000%	7.4580%	0.0410%	19.9765%	7.7944%	1.1283%	0.0000%	0.0000%	0.1072%	0.0000%	61.9854%	0.4345%	0.0312%	0.0273%	0.0021%	0.0019%	0.0000%
E106	1.7171%	0.0796%	0.9160%	7.6543%	0.0427%	21.1639%	8.1651%	1.9740%	0.1424%	0.0640%	0.0005%	0.0033%	58.0134%	0.0021%	0.0009%	0.0223%	0.0013%	0.0001%	0.0370%
E107	1.7171%	0.0796%	0.9160%	7.6543%	0.0427%	21.1639%	8.1651%	1.9740%	0.1424%	0.0640%	0.0005%	0.0033%	58.0134%	0.0021%	0.0009%	0.0223%	0.0013%	0.0001%	0.0370%
E109	0.5788%	0.0468%	0.0000%	6.4417%	0.0234%	13.8764%	4.7313%	0.7206%	0.0000%	0.0000%	0.0563%	0.0000%	73.2628%	0.2281%	0.0171%	0.0143%	0.0012%	0.0012%	0.0000%
E201	2.2629%	0.1009%	1.3131%	7.2006%	0.0625%	23.0243%	8.7646%	2.5705%	0.1862%	0.0750%	0.0815%	0.0079%	53.9036%	0.3305%	0.0239%	0.0325%	0.0027%	0.0001%	0.0568%
E202	2.2629%	0.1009%	1.3131%	7.2006%	0.0625%	23.0243%	8.7646%	2.5705%	0.1862%	0.0750%	0.0815%	0.0079%	53.9036%	0.3305%	0.0239%	0.0325%	0.0027%	0.0001%	0.0568%
E203INT	2.2629%	0.1009%	1.3131%	7.2006%	0.0625%	23.0243%	8.7646%	2.5705%	0.1862%	0.0750%	0.0815%	0.0079%	53.9036%	0.3305%	0.0239%	0.0325%	0.0027%	0.0001%	0.0568%
E203PK	2.2629%	0.1009%	1.3131%	7.2006%	0.0625%	23.0243%	8.7646%	2.5705%	0.1862%	0.0750%	0.0815%	0.0079%	53.9036%	0.3305%	0.0239%	0.0325%	0.0027%	0.0001%	0.0568%
E205	0.0000%	0.0000%	0.0024%	9.0486%	0.0000%	8.8537%	0.0016%	0.0000%	0.0000%	0.0000%	0.6617%	0.0000%	81.4060%	0.0247%	0.0012%	0.0000%	0.0001%	0.0000%	0.0000%
E206	2.2788%	0.1008%	1.3523%	7.1938%	0.0624%	23.0040%	8.7621%	2.5877%	0.1918%	0.0764%	0.0815%	0.0080%	53.8527%	0.3302%	0.0239%	0.0325%	0.0027%	0.0001%	0.0585%
E301	0.0000%	0.0000%	50.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	17.6471%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	32.3529%
E302	12.5420%	0.2104%	0.0000%	0.0000%	0.0000%	19.2839%	16.6162%	9.8835%	0.0000%	5.7300%	0.0000%	34.1679%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	1.5661%	0.0000%
E303	0.0038%	0.0012%	0.0000%	9.4648%	0.1818%	1.5060%	0.0527%	0.0022%	0.0000%	0.0000%	0.0000%	0.0000%	88.7611%	0.0000%	0.0117%	0.0000%	0.0148%	0.0000%	0.0000%
E309	0.0049%	0.0012%	0.0000%	9.4555%	0.1816%	1.5062%	0.0541%	0.0031%	0.0000%	0.0005%	0.0890%	0.0031%	88.6741%	0.0000%	0.0116%	0.0000%	0.0147%	0.0002%	0.0000%
E310	0.0049%	0.0012%	0.0000%	9.3731%	0.1801%	1.4931%	0.0536%	0.0031%	0.0000%	0.0005%	0.9600%	0.0031%	87.9011%	0.0000%	0.0115%	0.0000%	0.0146%	0.0002%	0.0000%
E311	0.1467%	0.0048%	0.0237%	7.7119%	0.0513%	5.8907%	0.9272%	0.1325%	0.0638%	0.0004%	0.9033%	0.0004%	83.9857%	0.1480%	0.0000%	0.0000%	0.0016%	0.0019%	0.0061%
E312	0.0000%	0.0000%	0.0000%	21.4911%	0.0012%	2.2979%	0.0722%	0.0012%	0.0000%	0.0000%	0.0000%	0.0000%	76.1363%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
E313	0.0000%	0.0000%	0.0000%	4.8804%	0.0000%	0.2508%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	94.8688%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
E314	0.0001%	0.0001%	0.0000%	4.7938%	0.0000%	0.5327%	0.0065%	0.0003%	0.0000%	0.0000%	0.0000%	0.0000%	94.6666%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
E315	0.1107%	0.0000%	0.0000%	4.5836%	0.0000%	2.4966%	0.3121%	0.0000%	0.0000%	0.0000%	0.1687%	0.0000%	92.2888%	0.0395%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
E316	0.0000%	0.0000%	0.0000%	1.2256%	0.0000%	1.1020%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	97.6724%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
E320	0.2231%	0.0423%	0.0378%	12.3922%	0.1672%	5.8222%	0.5931%	0.1131%	0.0097%	0.0538%	0.8665%	0.0710%	79.3381%	0.1843%	0.0198%	0.0160%	0.0136%	0.0146%	0.0217%
E325	0.3366%	0.0348%	0.0678%	10.5148%	0.2101%	9.2463%	0.7399%	0.2861%	0.0194%	0.1034%	0.0000%	0.0927%	78.2999%	0.0000%	0.0042%	0.0000%	0.0067%	0.0113%	0.0259%
E330	0.3675%	0.0522%	0.0629%	8.6197%	0.1600%	3.1923%	1.1178%	0.2296%	0.0198%	0.0006%	0.0000%	0.0019%	86.0966%	0.0000%	0.0015%	0.0000%	0.0387%	0.0118%	0.0272%
E355	0.2249%	0.0426%	0.0381%	12.4905%	0.1686%	5.8684%	0.5978%	0.1140%	0.0097%	0.0542%	0.0802%	0.0715%	79.9673%	0.1858%	0.0199%	0.0161%	0.0137%	0.0148%	0.0218%
E356	0.0049%	0.0012%	0.0003%	9.4343%	0.1812%	1.5029%	0.0540%	0.0031%	0.0001%	0.0005%	0.0888%	0.0031%	88.4755%	0.2056%	0.0116%	0.0178%	0.0147%	0.0002%	0.0002%
E401	1.0527%	0.0557%	0.4242%	7.8241%	0.0617%	18.2176%	6.0349%	1.5656%	0.0922%	0.0586%	0.2083%	0.0144%	62.7732%	1.4979%	0.0133%	0.0259%	0.0030%	0.0019%	0.0749%
E402	43.0692%	1.6130%	16.0530%	0.0000%	0.0000%	16.1701%	16.9628%	6.1319%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
E508	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.7756%	0.0000%	0.2244%	0.0000%	0.0000%	0.0000%
E509	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

RETAIL COST OF SERVICE STUDY
COS - COMPOUND ALLOCATION FACTORS
December 2022 - Test Year

ALLOCATION FACTOR	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
W310	1.7591%	0.0812%	0.9466%	7.6194%	0.0442%	21.3070%	8.2113%	2.0199%	0.1458%	0.0648%	0.0067%	0.0036%	57.6972%	0.0273%	0.0026%	0.0230%	0.0014%	0.0001%	0.0386%
W320	1.7591%	0.0812%	0.9466%	7.6194%	0.0442%	21.3070%	8.2113%	2.0199%	0.1458%	0.0648%	0.0067%	0.0036%	57.6972%	0.0273%	0.0026%	0.0230%	0.0014%	0.0001%	0.0386%
W340	1.7591%	0.0812%	0.9466%	7.6194%	0.0442%	21.3070%	8.2113%	2.0199%	0.1458%	0.0648%	0.0067%	0.0036%	57.6972%	0.0273%	0.0026%	0.0230%	0.0014%	0.0001%	0.0386%
W355	1.7155%	0.0795%	0.9607%	7.6473%	0.0427%	21.1447%	8.1577%	1.9722%	0.1584%	0.0639%	0.0005%	0.0033%	57.9605%	0.0021%	0.0009%	0.0222%	0.0013%	0.0001%	0.0665%
W364	1.5723%	0.0734%	0.0000%	7.3173%	0.0402%	19.6845%	7.9369%	1.8127%	0.0000%	0.0697%	0.1052%	0.0781%	60.8160%	0.4263%	0.0306%	0.0268%	0.0021%	0.0079%	0.0000%
W365	1.4707%	0.0733%	0.0000%	7.3398%	0.0403%	19.7314%	7.9141%	1.7029%	0.0000%	0.0586%	0.1055%	0.0660%	61.0030%	0.4277%	0.0307%	0.0269%	0.0021%	0.0069%	0.0000%
W366	1.5289%	0.0732%	0.0000%	7.3331%	0.0403%	19.6986%	7.9193%	1.7706%	0.0000%	0.0593%	0.1054%	0.0313%	60.9475%	0.4273%	0.0307%	0.0269%	0.0021%	0.0056%	0.0000%
W367	1.4936%	0.0732%	0.0000%	7.3406%	0.0403%	19.7153%	7.9118%	1.7321%	0.0000%	0.0558%	0.1055%	0.0294%	61.0097%	0.4277%	0.0307%	0.0269%	0.0021%	0.0054%	0.0000%
W368	0.6798%	0.0495%	0.0000%	6.5313%	0.0251%	14.4655%	5.0560%	0.8322%	0.0000%	0.0065%	0.0612%	0.0034%	72.0043%	0.2482%	0.0185%	0.0156%	0.0013%	0.0016%	0.0000%
W500	2.1024%	0.0946%	1.1963%	7.3340%	0.0566%	22.4772%	8.5883%	2.3951%	0.1733%	0.0718%	0.0577%	0.0065%	55.1122%	0.2339%	0.0171%	0.0295%	0.0023%	0.0001%	0.0510%
W502	2.2138%	0.0990%	1.2774%	7.2414%	0.0607%	22.8571%	8.7107%	2.5169%	0.1823%	0.0740%	0.0743%	0.0075%	54.2729%	0.3010%	0.0218%	0.0316%	0.0026%	0.0001%	0.0550%
W505	2.0699%	0.0934%	1.1727%	7.3610%	0.0555%	22.3664%	8.5526%	2.3596%	0.1707%	0.0711%	0.0529%	0.0062%	55.3569%	0.2144%	0.0158%	0.0289%	0.0022%	0.0001%	0.0498%
W510	2.1248%	0.0955%	1.2126%	7.3154%	0.0575%	22.5535%	8.6129%	2.4196%	0.1751%	0.0722%	0.0610%	0.0067%	54.9437%	0.2474%	0.0181%	0.0299%	0.0023%	0.0001%	0.0518%
W517	1.9527%	0.0888%	1.0875%	7.4584%	0.0512%	21.9671%	8.4239%	2.2315%	0.1613%	0.0687%	0.0355%	0.0053%	56.2391%	0.1439%	0.0108%	0.0267%	0.0019%	0.0001%	0.0456%
W519	2.0294%	0.0918%	1.1433%	7.3947%	0.0540%	22.2285%	8.5082%	2.3154%	0.1675%	0.0703%	0.0469%	0.0059%	55.6616%	0.1900%	0.0141%	0.0281%	0.0021%	0.0001%	0.0483%
W520	1.7934%	0.0826%	0.9716%	7.5909%	0.0455%	21.4241%	8.2490%	2.0574%	0.1485%	0.0655%	0.0118%	0.0039%	57.4386%	0.0480%	0.0041%	0.0237%	0.0015%	0.0001%	0.0398%
W523	2.2617%	0.1009%	1.3123%	7.2015%	0.0624%	23.0204%	8.7633%	2.5693%	0.1861%	0.0750%	0.0814%	0.0079%	53.9122%	0.3298%	0.0239%	0.0325%	0.0027%	0.0001%	0.0567%
W528	2.2506%	0.1004%	1.3042%	7.2108%	0.0620%	22.9825%	8.7512%	2.5571%	0.1852%	0.0747%	0.0797%	0.0078%	53.9958%	0.3232%	0.0234%	0.0323%	0.0027%	0.0001%	0.0563%
W546	1.9902%	0.0903%	1.1147%	7.4273%	0.0526%	22.0949%	8.4651%	2.2725%	0.1643%	0.0695%	0.0410%	0.0056%	55.9568%	0.1664%	0.0124%	0.0274%	0.0020%	0.0001%	0.0469%
W548	2.0435%	0.0923%	1.1535%	7.3829%	0.0545%	22.2767%	8.5237%	2.3308%	0.1686%	0.0706%	0.0490%	0.0060%	55.5552%	0.1985%	0.0146%	0.0284%	0.0021%	0.0001%	0.0488%
W551	2.0182%	0.0913%	1.1351%	7.4040%	0.0536%	22.1902%	8.4959%	2.3031%	0.1666%	0.0701%	0.0452%	0.0058%	55.7461%	0.1833%	0.0136%	0.0279%	0.0021%	0.0001%	0.0479%
W583-93	1.4408%	0.0702%	0.0000%	7.4279%	0.0463%	18.9442%	7.5831%	1.6701%	0.0000%	0.0544%	0.1010%	0.0287%	62.1601%	0.4096%	0.0299%	0.0258%	0.0026%	0.0052%	0.0000%
W584-94	1.2683%	0.0618%	0.0000%	7.6747%	0.0627%	16.8266%	6.6695%	1.4697%	0.0000%	0.0480%	0.0888%	0.0253%	65.3857%	0.3598%	0.0277%	0.0226%	0.0041%	0.0046%	0.0000%

RETAIL COST OF SERVICE STUDY
COS - INTERNAL ALLOCATION FACTORS
December 2022 - Test Year

ALLOCATION FACTOR	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
I300	1.7337%	0.0799%	0.8848%	7.5014%	0.0654%	19.3715%	7.4187%	1.9759%	0.1299%	0.0594%	0.0792%	0.0079%	59.4244%	1.1806%	0.0155%	0.0282%	0.0043%	0.0009%	0.0386%
I310	1.7591%	0.0812%	0.9466%	7.6194%	0.0442%	21.3070%	8.2113%	2.0199%	0.1458%	0.0648%	0.0067%	0.0036%	57.6972%	0.0273%	0.0026%	0.0230%	0.0014%	0.0001%	0.0386%
I320	1.7591%	0.0812%	0.9466%	7.6194%	0.0442%	21.3070%	8.2113%	2.0199%	0.1458%	0.0648%	0.0067%	0.0036%	57.6972%	0.0273%	0.0026%	0.0230%	0.0014%	0.0001%	0.0386%
I340	1.7591%	0.0812%	0.9466%	7.6194%	0.0442%	21.3070%	8.2113%	2.0199%	0.1458%	0.0648%	0.0067%	0.0036%	57.6972%	0.0273%	0.0026%	0.0230%	0.0014%	0.0001%	0.0386%
I345T	1.7591%	0.0812%	0.9466%	7.6194%	0.0442%	21.3070%	8.2113%	2.0199%	0.1458%	0.0648%	0.0067%	0.0036%	57.6972%	0.0273%	0.0026%	0.0230%	0.0014%	0.0001%	0.0386%
I350	1.7189%	0.0796%	0.9596%	7.6452%	0.0428%	21.1572%	8.1618%	1.9759%	0.1574%	0.0640%	0.0010%	0.0033%	57.9402%	0.0040%	0.0010%	0.0223%	0.0013%	0.0001%	0.0643%
I364	1.5723%	0.0734%	0.0000%	7.3174%	0.0402%	19.6845%	7.9369%	1.8127%	0.0000%	0.0697%	0.1052%	0.0781%	60.8160%	0.4263%	0.0306%	0.0268%	0.0021%	0.0079%	0.0000%
I365	1.4708%	0.0733%	0.0000%	7.3399%	0.0403%	19.7314%	7.9141%	1.7029%	0.0000%	0.0586%	0.1055%	0.0660%	61.0030%	0.4277%	0.0307%	0.0269%	0.0021%	0.0069%	0.0000%
I365T	1.5174%	0.0734%	0.0000%	7.3295%	0.0403%	19.7098%	7.9246%	1.7533%	0.0000%	0.0637%	0.1054%	0.0715%	60.9171%	0.4271%	0.0307%	0.0269%	0.0021%	0.0074%	0.0000%
I366	1.5289%	0.0732%	0.0000%	7.3332%	0.0403%	19.6986%	7.9193%	1.7706%	0.0000%	0.0593%	0.1054%	0.0313%	60.9474%	0.4273%	0.0307%	0.0269%	0.0021%	0.0056%	0.0000%
I367	1.4936%	0.0732%	0.0000%	7.3406%	0.0403%	19.7152%	7.9118%	1.7321%	0.0000%	0.0558%	0.1055%	0.0294%	61.0096%	0.4277%	0.0307%	0.0269%	0.0021%	0.0054%	0.0000%
I367T	1.5062%	0.0732%	0.0000%	7.3380%	0.0403%	19.7093%	7.9145%	1.7458%	0.0000%	0.0570%	0.1055%	0.0301%	60.9874%	0.4275%	0.0307%	0.0269%	0.0021%	0.0055%	0.0000%
I370	0.3366%	0.0348%	0.0678%	10.5148%	0.2101%	9.2463%	0.7399%	0.2861%	0.0194%	0.1034%	0.0000%	0.0927%	78.2999%	0.0000%	0.0042%	0.0000%	0.0067%	0.0113%	0.0259%
I374	0.8477%	0.0460%	0.0000%	6.7216%	0.0549%	12.9633%	4.8556%	0.9960%	0.0000%	0.0269%	1.3142%	0.0144%	63.8198%	8.2789%	0.0203%	0.0339%	0.0037%	0.0029%	0.0000%
I375T	1.2478%	0.0624%	0.0000%	7.0899%	0.0461%	17.0247%	6.7004%	1.4498%	0.0000%	0.0472%	0.5865%	0.0374%	62.0917%	3.5521%	0.0266%	0.0297%	0.0027%	0.0051%	0.0000%
I378T	1.2124%	0.0613%	0.0026%	7.2228%	0.0524%	16.7229%	6.4692%	1.4047%	0.0008%	0.0494%	0.5637%	0.0395%	62.7205%	3.4142%	0.0257%	0.0285%	0.0029%	0.0053%	0.0010%
I379T	1.3410%	0.0660%	0.2457%	7.3301%	0.0500%	17.8490%	6.8990%	1.5497%	0.0405%	0.0531%	0.4208%	0.0303%	61.5066%	2.5482%	0.0194%	0.0270%	0.0025%	0.0040%	0.0171%
I389	1.7337%	0.0799%	0.8848%	7.5014%	0.0654%	19.3715%	7.4187%	1.9759%	0.1299%	0.0594%	0.0792%	0.0079%	59.4244%	1.1806%	0.0155%	0.0282%	0.0043%	0.0009%	0.0386%
I399T	1.5448%	0.0734%	0.5860%	7.4646%	0.0485%	19.4238%	7.4929%	1.7779%	0.0912%	0.0585%	0.2220%	0.0175%	59.7459%	1.3837%	0.0120%	0.0254%	0.0021%	0.0021%	0.0276%
I400	1.4849%	0.0712%	0.5844%	7.5544%	0.0544%	18.8109%	7.1685%	1.7074%	0.0906%	0.0568%	0.3525%	0.0160%	61.0672%	0.9138%	0.0117%	0.0234%	0.0025%	0.0020%	0.0274%
I409T	1.5619%	0.0740%	0.5865%	7.4389%	0.0468%	19.5994%	7.5859%	1.7981%	0.0914%	0.0590%	0.1847%	0.0179%	59.3672%	1.5183%	0.0121%	0.0259%	0.0020%	0.0021%	0.0277%
I410	1.7364%	0.0802%	0.8569%	7.5863%	0.0453%	21.0041%	8.1235%	1.9942%	0.1324%	0.0643%	0.0204%	0.0066%	58.1350%	0.1448%	0.0060%	0.0237%	0.0017%	0.0007%	0.0375%
I415	1.6412%	0.0768%	0.7455%	7.4920%	0.0492%	19.9648%	7.7131%	1.8850%	0.1156%	0.0598%	0.1384%	0.0113%	59.0357%	0.9957%	0.0100%	0.0254%	0.0023%	0.0013%	0.0369%
I420	2.2629%	0.1009%	1.3131%	7.2006%	0.0625%	23.0243%	8.7646%	2.5705%	0.1862%	0.0750%	0.0815%	0.0079%	53.9036%	0.3305%	0.0239%	0.0325%	0.0027%	0.0001%	0.0568%
I425	1.6538%	0.0775%	0.7326%	7.4583%	0.0544%	19.7022%	7.5889%	1.8952%	0.1106%	0.0599%	0.1669%	0.0133%	59.1891%	1.2199%	0.0134%	0.0266%	0.0028%	0.0016%	0.0332%
I439T	1.5805%	0.0747%	0.6120%	7.4398%	0.0476%	19.6709%	7.6088%	1.8183%	0.0949%	0.0594%	0.1796%	0.0172%	59.2670%	1.4582%	0.0122%	0.0260%	0.0021%	0.0020%	0.0288%
I440	1.4944%	0.0721%	0.5874%	7.7384%	0.0609%	18.2155%	6.1698%	1.6174%	0.0912%	0.0581%	0.2044%	0.0145%	62.0858%	1.4730%	0.0132%	0.0256%	0.0029%	0.0019%	0.0734%
I450	0.1150%	0.0034%	0.0164%	6.9719%	0.0379%	4.5054%	0.6822%	0.0920%	0.0442%	0.0003%	0.6476%	0.0003%	86.7661%	0.1099%	0.0001%	0.0002%	0.0013%	0.0013%	0.0042%
I475T	1.4411%	0.0699%	0.6059%	7.7289%	0.0606%	18.0562%	6.1015%	1.5990%	0.0906%	0.0573%	0.2100%	0.0143%	62.3929%	1.4560%	0.0130%	0.0253%	0.0029%	0.0019%	0.0726%
I500	1.7196%	0.0793%	0.8213%	7.4518%	0.0586%	19.7940%	7.5979%	1.9667%	0.1216%	0.0611%	0.0971%	0.0105%	58.6277%	1.5102%	0.0147%	0.0284%	0.0031%	0.0011%	0.0354%
I540	0.0376%	0.0058%	0.0063%	9.3154%	0.1585%	2.5003%	0.1455%	0.0235%	0.0019%	0.0005%	0.1463%	0.0026%	87.4470%	0.1660%	0.0095%	0.0141%	0.0152%	0.0012%	0.0027%
I545	0.0376%	0.0058%	0.0063%	9.3154%	0.1585%	2.5003%	0.1455%	0.0235%	0.0019%	0.0005%	0.1463%	0.0026%	87.4470%	0.1660%	0.0095%	0.0141%	0.0152%	0.0012%	0.0027%
I599T	1.5894%	0.0736%	0.7583%	7.5960%	0.0663%	18.4561%	7.0213%	1.8163%	0.1124%	0.0564%	0.1009%	0.0099%	60.8573%	1.4062%	0.0143%	0.0273%	0.0040%	0.0011%	0.0328%
I600	1.5393%	0.0736%	0.6536%	7.4830%	0.0501%	19.3580%	7.3913%	1.7702%	0.1008%	0.0575%	0.2061%	0.0143%	60.2036%	1.0303%	0.0104%	0.0242%	0.0022%	0.0017%	0.0296%
I605	1.6524%	0.0771%	0.7436%	7.4719%	0.0566%	19.4824%	7.4991%	1.8918%	0.1117%	0.0592%	0.1289%	0.0126%	59.3942%	1.3393%	0.0138%	0.0271%	0.0032%	0.0015%	0.0334%
I608	1.5718%	0.0744%	0.6037%	7.4425%	0.0479%	19.5863%	7.5762%	1.8084%	0.0936%	0.0590%	0.1786%	0.0173%	59.3705%	1.4988%	0.0123%	0.0261%	0.0021%	0.0021%	0.0283%
I611	1.5736%	0.0732%	0.0000%	7.3237%	0.0402%	19.6775%	7.9287%	1.8192%	0.0000%	0.0638%	0.1053%	0.0337%	60.8688%	0.4267%	0.0307%	0.0268%	0.0021%	0.0059%	0.0000%

RETAIL COST OF SERVICE STUDY
COS - INTERNAL ALLOCATION FACTORS
December 2022 - Test Year

ALLOCATION FACTOR	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
I650T	1.5589%	0.0737%	0.6744%	7.5081%	0.0543%	19.1408%	7.3180%	1.7897%	0.1028%	0.0574%	0.1716%	0.0136%	60.2458%	1.2190%	0.0118%	0.0254%	0.0027%	0.0016%	0.0303%
I700T	1.2840%	0.0648%	0.5147%	8.0231%	0.0691%	16.6112%	4.4808%	1.3450%	0.0743%	0.0572%	0.2611%	0.0154%	65.2534%	1.7718%	0.0146%	0.0251%	0.0032%	0.0023%	0.1289%
I827	1.5802%	0.0747%	0.6119%	7.4400%	0.0476%	19.6702%	7.6081%	1.8182%	0.0949%	0.0594%	0.1796%	0.0172%	59.2687%	1.4582%	0.0122%	0.0260%	0.0021%	0.0020%	0.0288%
I850T	1.2026%	0.0621%	0.4879%	8.1834%	0.0750%	15.7701%	3.6209%	1.2149%	0.0686%	0.0566%	0.2835%	0.0148%	66.8990%	1.8581%	0.0153%	0.0249%	0.0035%	0.0023%	0.1565%
I900	1.7337%	0.0799%	0.8848%	7.5014%	0.0654%	19.3715%	7.4187%	1.9759%	0.1299%	0.0594%	0.0792%	0.0079%	59.4244%	1.1806%	0.0155%	0.0282%	0.0043%	0.0009%	0.0386%

JURISDCTIONAL SEPARATION AND RETAIL COST OF SERVICE STUDY
ASSIGNED ALLOCATORS
December 2022 - Test Year

COSID	Assigned Separation Allocator	Assigned Retail COS Allocator
BAL001000 - PLT IN SERV - INTANGIBLE	I900	I900
BAL001098 - PLT IN SERV - INTANGIBLE ARO	I900	I900
BAL001100 - PLT IN SERV - STEAM	BLENDED	W310
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	E102NS	W320
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	E102NS	W320
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	E102NS	W320
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	E102NS	W320
BAL001300 - PLT IN SERV - OTH PRODUCTION	BLENDED	W340
BAL001400 - PLT IN SERV - TRANSMISSION	E101	W355
BAL001401 - PLT IN SERV - TRANSMISSION - GSU	BLENDED	I345T
BAL001402 - PLT IN SERV - TRANSMISSION - OTHER	E106	W355
BAL001510 - PLT IN SERV - DIST 360 - LAND	E104	E104
BAL001511 - PLT IN SERV - DIST 361 - STRUCTURES	E104	E104
BAL001512 - PLT IN SERV - DIST 362 - STATION EQ	E104	E104
BAL001513 - PLT IN SERV - DIST 363 - STOR BATT EQUIP	E104	E104
BAL001514 - PLT IN SERV - DIST 364 - POL, TWR & FIX	E104	W364
BAL001515 - PLT IN SERV - DIST 365 - OH COND & DEV	E104	W365
BAL001516 - PLT IN SERV - DIST 366 - UG CONDUIT	E104	W366
BAL001517 - PLT IN SERV - DIST 367 - UG COND & DEV	E104	W367
BAL001518 - PLT IN SERV - DIST 368 - TRANSF	E109	W368
BAL001519 - PLT IN SERV - DIST 369 - SERVICES	E303	E303
BAL001520 - PLT IN SERV - DIST 370 - METERS	E325	E325
BAL001521 - PLT IN SERV - DIST 371 - INSTAL ON CP	E509	E509
BAL001523 - PLT IN SERV - DIST 373 - S LGT & TFC SIG	E508	E508
BAL001524 - ACQUISITION ADJUSTMENT VERO	E104	I378T
BAL001600 - PLT IN SERV - GEN PLT - TRANSPORT	I900	I900
BAL001710 - PLT IN SERV - GEN PLT - STRUCTURES	I900	I900
BAL001720 - PLT IN SERV - GEN PLT - OTHER	I900	I900
BAL001800 - PLT IN SERV - ACQ ADJ SCHERER 4	E107	W310
BAL001900 - PROPERTY UNDER CAPITAL LEASES	I900	I900
BAL005300 - PLT FUTURE USE - OTH PRODUCTION	BLENDED	W340
BAL005400 - PLT FUTURE USE - TRANSMISSION	I350	W355
BAL005500 - PLT FUTURE USE - DISTRIBUTION	E104	E104
BAL005700 - PLT FUTURE USE - GENERAL	I900	I900
BAL007000 - CWIP - INTANGIBLE PLANT	I900	I900
BAL007100 - CWIP - STEAM	BLENDED	W310
BAL007200 - CWIP - NUCLEAR RECOVERY	E102NS	W320
BAL007300 - CWIP - OTHER PRODUCTION - GT	BLENDED	W340
BAL007400 - CWIP - TRANSMISSION	I350	W355
BAL007500 - CWIP - DISTRIBUTION	I375T	I375T
BAL007600 - CWIP - GENERAL - TRANSPORT EQ	I900	I900
BAL008000 - ACC PRV DEPR - INTANGIBLE	I900	I900
BAL008001 - ACC PRV DEPR - INTANGIBLE ARO	I900	I900

JURISDCTIONAL SEPARATION AND RETAIL COST OF SERVICE STUDY
ASSIGNED ALLOCATORS
December 2022 - Test Year

COSID	Assigned Separation Allocator	Assigned Retail COS Allocator
BAL008075 - ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION	I900	I900
BAL008100 - ACC PRV DEPR - STEAM	BLENDED	W310
BAL008101 - ACC PRV DEPR & AMORT - STEAM 2016 FLOWBACK	E106	W310
BAL008155 - ACC PRV DEPR - FOSSIL DECOM	BLENDED	W310
BAL008200 - ACC PRV DEPR - TURKEY POINT	E102NS	W320
BAL008220 - ACC PRV DEPR - ST LUCIE 1	E102NS	W320
BAL008250 - ACC PRV DEPR - ST LUCIE COM	E102NS	W320
BAL008270 - ACC PRV DEPR - ST LUCIE 2	E102NS	W320
BAL008288 - ACC PROV DEPR & AMORT - NUCLEAR 2016 FLOWBACK	E106	W320
BAL008300 - ACC PRV DEPR - OTH PRODUCTION	BLENDED	W340
BAL008301 - ACC DEPR & AMORT - OTHER 2016 FLOWBACK	E106	W340
BAL008350 - ACC PRV DEPR - DISMANTLEMENT - OTHER	BLENDED	W340
BAL008400 - ACC PRV DEPR - TRANSMISSION	E101	W355
BAL008401 - ACC PRV DEPR - TRANSMISSION - GSU	BLENDED	I345T
BAL008402 - ACC PRV DEPR - TRANSMISSION - OTHER	E106	W355
BAL008404 - ACC PROV DEPR & AMORT - TRANS 2016 FLOWBACK	E106	I350
BAL008510 - ACC PRV DEPR - DIST 360 - LAND	E104	E104
BAL008511 - ACC PRV DEPR - DIST 361 - STRUCTURES	E104	E104
BAL008512 - ACC PRV DEPR - DIST 362 - STATION EQ	E104	E104
BAL008513 - ACC PRV DEPR - DIST 363 - STOR BATT EQUIP	E104	E104
BAL008514 - ACC PRV DEPR - DIST 364 - POL, TWR & FIX	E104	W364
BAL008515 - ACC PRV DEPR - DIST 365 - OH COND & DEV	E104	W365
BAL008516 - ACC PRV DEPR - DIST 366 - UG CONDUIT	E104	W366
BAL008517 - ACC PRV DEPR - DIST 367 - UG COND & DEV	E104	W367
BAL008518 - ACC PRV DEPR - DIST 368 - TRANSF	E109	W368
BAL008519 - ACC PRV DEPR - DIST 369 - SERVICES	E303	E303
BAL008520 - ACC PRV DEPR - DIST 370 - METERS	E325	E325
BAL008521 - ACC PRV DEPR - DIST 371 - INSTAL ON CP	E509	E509
BAL008523 - ACC PRV DEPR - DIST 373 - S LGT & TFC SIG	E508	E508
BAL008588 - ACC PROV DEPR & AMORT - DISTRIBUTION 2016 FLOWBACK	E104	I375T
BAL008590 - ACC PRV DEPR - VERO AMORT ELECT PLANT	E104	I378T
BAL008600 - ACC PRV DEPR - GEN PLT - TRANSP EQ	I900	I900
BAL008710 - ACC PRV DEPR - GEN PLT - STRUCTURES	I900	I900
BAL008711 - ACC PROV DEPR & AMORT - GENERAL 2016 FLOWBACK	E109	I900
BAL008720 - ACC PRV DEPR - GEN PLT - OTHER	I900	I900
BAL008900 - ACC PRV DEPR - PROP UND CAPT LEASES	I900	I900
BAL009150 - ACC PRV DEPR - NUCLEAR DECOMM RESV	E102NS	W320
BAL009171 - ACC PRV DEPR - DECOMM RESV - ARO CONTRA	I900	I900
BAL009180 - ACC PRV DEPR - AMORT ELECT PLANT	E107	W310
BAL020100 - NUCLEAR FUEL IN PROCESS	E201	E201
BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	E201	E201
BAL020400 - SPENT NUCLEAR FUEL	E201	E201
BAL020500 - ACCUM PRV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	E201	E201

JURISDCTIONAL SEPARATION AND RETAIL COST OF SERVICE STUDY
ASSIGNED ALLOCATORS
December 2022 - Test Year

COSID	Assigned Separation Allocator	Assigned Retail COS Allocator
BAL231000 - CASH	I599T	I599T
BAL234000 - OTHER SPECIAL DEPOSITS	I599T	I599T
BAL235000 - WORKING FUNDS	I599T	I599T
BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE	E206	I599T
BAL243100 - OTH ACCTS REC - MISC	I599T	I599T
BAL244000 - ACCUM PRV FR UNCOLLECTIBLE ACCTS	E206	E205
BAL245000 - NOTES RECEIV FROM ASSOC COMPANIES	I599T	I599T
BAL246000 - ACCTS RECEIV FROM ASSOC COMPANIES	I599T	I599T
BAL251000 - FUEL STOCK	E202NS	E201
BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES	I399T	I399T
BAL263000 - STORES EXPENSE	I399T	I399T
BAL265100 - PREPAYMENTS - GENERAL	I599T	I599T
BAL265600 - PREPAYMENTS - INTEREST PAPER & DEBT	I399T	I399T
BAL271000 - INTEREST AND DIVIDENDS RECEIVABLE	I599T	I599T
BAL272000 - RENTS RECEIVABLE	I599T	I599T
BAL273200 - ACCRUED UTILITY REVENUES - FPSC	E206	I599T
BAL274100 - MISC CUR & ACC ASSTS - JOB ACCT OTHER	I599T	I599T
BAL382210 - OTH REG ASSETS - VERO BEACH	I599T	I599T
BAL382212 - OTH REG ASSETS - SCHERER UNIT 4 SHUTDOWN PAYMENT	E102NS	I599T
BAL382301 - OTH REG ASSETS - OTHER	I599T	I599T
BAL382385 - OTH REG ASSETS - NUCLEAR MAINT RESERVE	E102NS	W320
BAL383000 - PRELIM SURVEY & INVEST CHARG & R/W	I599T	I599T
BAL384000 - CLEARING ACCOUNTS - OTHER	I599T	I599T
BAL386100 - MISC DEF DEB - OTHER	I599T	I599T
BAL386102 - MISC DEF DEB - FIN 48 - INTEREST REC	I599T	I599T
BAL386180 - MISC DEF DEB - STORM MAINTENANCE	I399T	I399T
BAL386181 - MISC DEF DEB - STORM MAINT - OFFSET	I399T	I399T
BAL386190 - MISC DEF DEB - DEF PENSION DEBIT	I900	I900
BAL386417 - MISC DEF DEB - 2021 RATE CASE	E106	I599T
BAL387000 - DEF LOSSES FROM DISP OF UTILITY PLT	I599T	I599T
BAL628100 - ACCUM PRV FOR PROP INSUR	E206	I399T
BAL628200 - ACCUM PRV INJURIES & DAMAGES - WORKERS COMPENSATION	I900	I900
BAL628370 - ACC PRV PEN/BENFS-POST RETIREMENT BENEFITS	I900	I900
BAL628410 - ACC MISC OPER PRV - MISC OPER RESERV	I599T	I599T
BAL628430 - ACC MISC OPER PRV - DEF COMPENSAT	I900	I900
BAL730000 - OTHER NON CURRENT LIABILITY - ARO LIABILITY	I900	I900
BAL732100 - ACCTS PAY - GENERAL	I599T	I599T
BAL733100 - NOTES PAYABLE - ASSOC COMPANIES	I599T	I599T
BAL734100 - ACCTS PAYABLE - ASSOC COMPANIES	I599T	I599T
BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC	I599T	I599T
BAL735998 - CUSTOMER DEPOSITS - MARGIN CALL COLLATERAL	I599T	I599T
BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES	I599T	I599T
BAL736110 - TAXES ACCRUED - STATE INCOME TAXES	I599T	I599T

JURISDCTIONAL SEPARATION AND RETAIL COST OF SERVICE STUDY
ASSIGNED ALLOCATORS
December 2022 - Test Year

COSID	Assigned Separation Allocator	Assigned Retail COS Allocator
BAL736205 - TAXES ACCRUED - PERSONAL PROPERTY	I409T	I409T
BAL736210 - TAXES ACCRUED - REVENUE TAXES	E206	I599T
BAL736245 - TAXES ACCRUED - OTHER	I599T	I599T
BAL737000 - INTEREST ACCR ON LONG - TERM DEBT	I599T	I599T
BAL737200 - INTEREST ACCR ON CUST DEPOSITS	E206	I599T
BAL741100 - TAX COLLECTIONS PAYABLE	I599T	I599T
BAL742100 - MISC CURR & ACC LIAB - OTHER	I599T	I599T
BAL742600 - MISC CURR & ACC LIAB - JOBBING ACCOUNTS ADVANCED	I599T	I599T
BAL742800 - MISC CURR & ACC LIAB - POLE ATTACH RNT	E104	W364
BAL742801 - MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	E104	W364
BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCT	I599T	I599T
BAL853113 - OTH DEF CREDITS - INC TAX PAY - FIN48	I599T	I599T
BAL853200 - OTH DEF CREDITS - OTHER	I599T	I599T
BAL853250 - OTH DEF CREDITS - DEF SJRPP INT	E107	I310
BAL854143 - OTH REG LIAB - ARO LIABILITY	I900	I599T
BAL854304 - OTH REG LIAB - TAX AUDIT REFUND INT	I599T	I599T
BAL854306 - OTH REG LIAB - DEF GAIN LAND SALES	I599T	I599T
BAL854314 - OTH REG LIAB - INTEREST INCOME - FIN 48	I599T	I599T
BAL854325 - OTH REG LIAB - NUCLEAR COST RECOVERY	E106	I320
BAL854340 - OTH REG LIAB - BASE	E106	W320
BAL854600 - OTH REG LIAB - OVERRECOV ECCR REVS	E206	I599T
BAL854620 - OTH REG LIAB - OVERRECOV CAPACITY REVS	E106	I599T
BAL854640 - OTH REG LIAB - OVERRECOV ECRC REVS	E206	I599T
BAL854X46 - OTH REG LIAB - OVERRECOVERD SPPC REVENUES	E206	I599T
BAL856100 - DEF GAINS FUTURE USE	I599T	I599T
INC040420 - CILC INCENTIVES OFFSET	E206	E402
INC047215 - INTERCHANGE SALES NON RECOVERABLE	E107	E101
INC050400 - FIELD COLLECTION LATE PAYMENT CHARGES	E206	E311
INC051010 - MISC SERV REVS - INITIAL CONNECTION	E356	E312
INC051020 - MISC SERV REVS - RECONNECT AFTER NON PAYMENT	E356	E313
INC051040 - MISC SERV REVS - RETURNED CUSTOMER CHECKS	E356	E315
INC051060 - MISC SERV REVS - OTHER BILLINGS	E206	E356
INC051100 - MISC SERV REVS - REIMBURSEMENTS - OTHER	E206	E356
INC054000 - RENT FROM ELECTRIC PROPERTY - GENERAL	I900	I900
INC054100 - RENT FROM ELECTRIC PROPERTY - FUT USE & PLT IN SERV & STORAGE TANKS	I900	I900
INC054400 - RENT FROM ELECTRIC PROPERTY - POLE ATTACHMENTS	E104	W364
INC056213 - OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (SHORT-TERM FIRM & NON	E101	E101
INC056222 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REACTIVE & VOLTAGE CNTL	I345T	I345T
INC056224 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REG, SPINNING & SUPPLEME	I310	I310
INC056249 - OTH ELECTRIC REVENUES - WHOLESALE DISTRIBUTION WHEELING	E104	I375T
INC056400 - OTH ELECTRIC REVENUES - USE CHARGE RECOVERIES PSL 2	E107	I320
INC056700 - OTH ELECTRIC REVENUES - MISC	E401	I599T
INC056920 - OTH ELECTRIC REVENUES - UNBILLED REVENUES - FPSC	E401	E206

JURISDCTIONAL SEPARATION AND RETAIL COST OF SERVICE STUDY
ASSIGNED ALLOCATORS
December 2022 - Test Year

COSID	Assigned Separation Allocator	Assigned Retail COS Allocator
INC100000 - STEAM O&M - OPERATION SUPERV & ENG	BLENDED	W500
INC102000 - STEAM O&M - STEAM EXPENSES	BLENDED	W502
INC105000 - STEAM O&M - ELECTRIC EXPENSES	BLENDED	W505
INC106000 - STEAM O&M - MISC STEAM EXP	BLENDED	E106
INC110000 - STEAM O&M - MAINT SUPERV & ENG	BLENDED	W510
INC111000 - STEAM O&M - MAINT OF STRUCTURES	BLENDED	E106
INC112000 - STEAM O&M - MAINT OF BOILER PLANT	BLENDED	E201
INC113000 - STEAM O&M - MAINT OF ELECTRIC PLANT	BLENDED	E201
INC114000 - STEAM O&M - MAINT OF MISC STEAM PLT	BLENDED	E201
INC117000 - NUCLEAR O&M - OPERAT SUPERV & ENG	BLENDED	W517
INC119000 - NUCLEAR O&M - COOLANTS AND WATER	BLENDED	W519
INC120000 - NUCLEAR O&M - STEAM EXPENSES	BLENDED	W520
INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES	BLENDED	W523
INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR EXP	BLENDED	E106
INC125000 - NUCLEAR O&M - RENTS	E102NS	W320
INC128000 - NUCLEAR O&M - MAINT SUPERV & ENG	BLENDED	W528
INC129000 - NUCLEAR O&M - MAINT OF STRUCTURES	BLENDED	E106
INC130000 - NUCLEAR O&M - MAINT OF REACTOR PLANT	BLENDED	E201
INC131000 - NUCLEAR O&M - MAINT OF ELECTRIC PLANT	BLENDED	E201
INC132000 - NUCLEAR O&M - MAINT OF MISC NUCL PLT	BLENDED	E201
INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG	BLENDED	W546
INC148000 - OTH PWR O&M - GENERATION EXPENSES	BLENDED	W548
INC149000 - OTH PWR O&M - MISC OTH PWR GENERAT	BLENDED	E106
INC149111 - OTH PWR O&M - WC H20 RECLAMATION	E103INT	E106
INC151000 - OTH PWR O&M - MAINT SUPERV & ENG	BLENDED	W551
INC152000 - OTH PWR O&M - MAINT OF STRUCTURES	BLENDED	E106
INC153000 - OTH PWR O&M - MAINT GENR & ELECT PLT	BLENDED	E201
INC154000 - OTH PWR O&M - MAINT MISC OTH PWR GEN	BLENDED	E201
INC156000 - OTH PWR O&M - SYS CNTR & L DISPATCH	I340	E106
INC157000 - OTH PWR O&M - OTHER EXPENSES	I340	E106
INC260010 - TRANS O&M - OPERAT SUPERV & ENG	E101	W355
INC261000 - TRANS O&M - LOAD DISPATCHING	E101	E101
INC262000 - TRANS O&M - STATION EXPENSES	E101	E101
INC263000 - TRANS O&M - OVERHEAD LINE EXPENSES	E101	W355
INC265000 - TRANS O&M - TRANS OF ELECTR BY OTH	E101	E101
INC266000 - TRANS O&M - MISC TRANS EXP	E101	W355
INC267000 - TRANS O&M - RENTS	E101	E101
INC268010 - TRANS O&M - MAINT SUPERV & ENG	E101	W355
INC269000 - TRANS O&M - MAINT OF STRUCTURES	E101	E101
INC270000 - TRANS O&M - MAINT OF STATION EQ	E101	E101
INC271000 - TRANS O&M - MAINT OF OVERHEAD LINES	E101	W355
INC272000 - TRANS O&M - MAINT UNDERGROUND LINES	E101	W355
INC273000 - TRANS O&M - MAINT OF MISC TRANS PLANT	E101	W355

JURISDCTIONAL SEPARATION AND RETAIL COST OF SERVICE STUDY
ASSIGNED ALLOCATORS
December 2022 - Test Year

COSID	Assigned Separation Allocator	Assigned Retail COS Allocator
INC380000 - DIST O&M - OPERATION SUPERV & ENG	E104	I378T
INC381000 - DIST O&M - LOAD DISPATCHING	E104	E104
INC382000 - DIST O&M - SUBSTATION EXPENSES	E104	E104
INC383000 - DIST O&M - OVERHEAD LINE EXPENSES	I365T	W583
INC384000 - DIST O&M - UNDERGROUND LINE EXP	I367T	W584
INC386000 - DIST O&M - METER EXPENSES	E325	E325
INC387000 - DIST O&M - CUSTOMER INSTALLATIONS EXP	E309	E310
INC388000 - DIST O&M - MISC DISTRIBUTION EXPENSES	E104	I378T
INC389000 - DIST O&M - RENTS	E104	I378T
INC390000 - DIST O&M - MAINT SUPERV & ENG	E104	I378T
INC392000 - DIST O&M - MAINT OF STATION EQ	E104	E104
INC393000 - DIST O&M - MAINT OF OVERHEAD LINES	I365T	W583
INC394000 - DIST O&M - MAINT UNDERGROUND LINES	I367T	W584
INC395000 - DIST O&M - MAINT OF LINE TRANSFORMERS	E104	W368
INC396000 - DIST O&M - MAINT S LIGHT & SIGNAL SYST	E508	E508
INC397000 - DIST O&M - MAINT OF METERS	E325	E325
INC398000 - DIST O&M - MAINT OF MISC DISTRIBUTION PLANT	E104	I378T
INC401000 - CUST ACCT O&M - SUPERVISION	I540	I540
INC402000 - CUST ACCT O&M - METER READING EXP	E330	E330
INC403000 - CUST ACCT O&M - CUST REC & COLLECT	E356	E356
INC404000 - CUST ACCT O&M - UNCOLLECTIBLE ACCTS	E401	E205
INC407000 - CUST SERV & INFO - SUPERVISION	E356	E356
INC408000 - CUST SERV & INFO - CUST ASSIST EXP	E356	E356
INC410000 - CUST SERV & INFO - MISC CUST SERV & INF	E356	E356
INC516000 - MISC AND SELLING EXPENSES	E356	E356
INC520010 - A&G EXP - SALARIES	I900	I900
INC521000 - A&G EXP - OFF SUPPL & EXP	I900	I900
INC522000 - A&G EXP - ADMIN EXP TRANSFERRED CR.	I900	I900
INC523000 - A&G EXP - OUTSIDE SERVICES EMPLOYED	I900	I900
INC524000 - A&G EXP - PROPERTY INSURANCE	I399T	I399T
INC524100 - A&G EXP - PROP INSUR NUCL OUTAGE	E102NS	I320
INC525000 - A&G EXP - INJURIES AND DAMAGES	I900	I900
INC526100 - A&G EXP - EMP PENSIONS & BENEFITS	I900	I900
INC528010 - A&G EXP - REG COMM EXP FPSC	E206	I900
INC530000 - A&G EXP - MISC GENERAL EXPENSES	I900	I900
INC531000 - A&G EXP - RENTS	I900	I900
INC535000 - A&G EXP - MAINT OF GEN PLT	I900	I389
INC603000 - DEPR & AMORT EXP - INTANGIBLE	I900	I900
INC603001 - DEPR & AMORT EXP - INTANGIBLE ARO	I900	I900
INC603010 - DEPR & AMORT EXP - STEAM (EXC COAL)	BLENDED	W310
INC603011 - DEPR & AMORT EXP - FOSSIL DECOMM	BLENDED	W310
INC603020 - DEPR & AMORT EXP - TURKEY POINT	BLENDED	W320
INC603022 - DEPR & AMORT EXP - ST LUCIE 1	E102NS	W320

JURISDCTIONAL SEPARATION AND RETAIL COST OF SERVICE STUDY
ASSIGNED ALLOCATORS
December 2022 - Test Year

COSID	Assigned Separation Allocator	Assigned Retail COS Allocator
INC603024 - DEPR & AMORT EXP - ST LUCIE COMMON	E102NS	W320
INC603026 - DEPR & AMORT EXP - ST LUCIE 2	E102NS	W320
INC603030 - DEPR & AMORT EXP - OTH PROD - GT	BLENDED	W340
INC603036 - DEPR & AMORT EXP - DISMANT OTH PROD	BLENDED	W340
INC603041 - DEPR & AMORT EXP - TRANSMISSION	E101	W355
INC603047 - DEPR & AMORT EXP - TRANSMISSION - GSU	BLENDED	I345T
INC603048 - DEPR & AMORT EXP - TRANSMISSION - OTHER	E106	I350
INC603052 - DEPR & AMORT EXP - DIST 362 - STATION EQ	E104	E104
INC603057 - DEPR & AMORT EXP - DIST 367 - UG COND & DEV	E104	W367
INC603058 - DEPR & AMORT EXP - DIST 368 - TRANSF	E109	W368
INC603060 - DEPR & AMORT EXP - DIST 370 - METERS	E325	E325
INC603090 - DEPR & AMORT EXP - AMORT ELECT PLT - ACQUI ADJ - VERO	E104	I378T
INC603091 - DEPR & AMORT EXP - GEN PLT - STRUCTURES	I900	I900
INC603093 - DEPR & AMORT EXP - GEN PLT - OTHER	I900	I900
INC603980 - DEPR EXP - AMORT ELECT PLT - ACQUI ADJ	E106	W310
INC605000 - ACCRETION EXPENSE - ARO REG DEBIT	I900	I900
INC607000 - AMORT PROP LOSS & UNRECOV REG CSTS	I409T	I409T
INC607143 - REGULATORY CREDIT - ASSET RET OBLIG	I900	I900
INC607699 - REGULATORY DEBIT - VERO BEACH	E104	I378T
INC607799 - REGULATORY DEBIT - SCHERER UNIT 4 SHUTODWN PAYMENT	E102NS	I310
INC608100 - TAX OTH TH INC TAX - UTILITY OPERAT INCOME CLEARING	I900	I900
INC608105 - TAX OTH TH INC TAX - PROPERTY TAX	I409T	I409T
INC608130 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - RETAIL BASE	E401	E401
INC608150 - TAX OTH TH INC TAX - OCCUPATIONAL LIC	I900	I900
INC609100 - INCOME TAXES - CURRENT FEDERAL	I409T	I850T
INC609110 - INCOME TAXES - CURRENT STATE	I409T	I850T
INC610000 - INCOME TAXES - DEFERRED FEDERAL	I409T	I850T
INC611000 - INCOME TAXES - DEFERRED STATE	I409T	I850T
INC611450 - AMORTIZATION OF ITC	I409T	I409T
INC611600 - GAIN FR DISP OF UTIL PLT FUTURE USE	E104	E104
INC827000 - INTEREST ON LONG-TERM DEBT	I399T	I439T
INC828000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE	I399T	I439T
INC828100 - AMORTIZATION OF LOSS ON REACQ. DEBT	I399T	I439T
INC831510 - INTEREST ON SHORT TERM DEBT	I399T	I439T
INC832000 - AFBFUDC	I399T	I439T

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO: 20210015-EI

EXPLANATION: Provide a description of how the coincident and non-coincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the work papers for the actual calculations. If a methodology other than the application of ratios of class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology

Type of Data Shown:
X Projected Test Year Ended 12/31/22
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__

Witness: Tara B. DuBose, Jun K. Park

Line No.

Historical load research data was applied to the sales forecast by rate class to develop the coincident and non-coincident demand estimates for the projected 2022 Test Year. Historical load research data for the years 2017 through 2019 was used for all rate classes. Monthly ratios of each rate class's CP, GNCP and customer NCP to actual kWh sales were developed for each of the three years of historical load research data available. In developing these ratios, no adjustments were necessary to account for historical load control events or to address the effects of customer migration between rate classes. Relying on three years of load research data reduces the impact of abnormal weather conditions that might have occurred in any single given month

Projected 2022 monthly GNCP and NCP ratios were then developed based on the average of the historical ratios. The monthly projected 2022 CP ratios were developed using historical CP ratios that correspond best to the time (hour) and day (weekday, weekend) of the projected monthly system peaks. The projected monthly system peaks are presented on MFR E-18, Monthly Peaks, sponsored by FPL witness Park. The projected CP, GNCP and NCP ratios were then combined with the sales forecast by rate class to derive the projected coincident peak, non-coincident group peak, and customer non-coincident peak demand for each class. The sales forecast by rate class was developed by FPL witness Cohen. Loss factors were utilized to expand the metered data by rate class to the "at generation" level, see MFR Nos. E-19a, E-19b and E-19c.

The historical ratios were generated from FPL's 2017 through 2019 Load Research Studies. The following methodologies were used to develop the studies

- The Ratio Extrapolation technique is the methodology utilized to expand the historical load research data for sampled rate classes and for 100% studied (census) rate classes with a large number of customers. This methodology estimates the total rate class demand by applying the ratio of demand to billed energy for each interval multiplied by the billed energy for the rate class

- The Mean Per Unit Extrapolation technique is the methodology utilized to expand the historical load research data for census rate classes with a small number of customers. This methodology estimates the total rate class demand by applying the average demand for each interval multiplied by the number of customers in the rate class.

- Lighting rate classes, SL-1, OL-1 and SL-2, are billed as unmetered rates. The usage characteristics for the un-metered lighting rate classes are modeled based on the estimated number of burn hours or estimated hours of operation. This modeling technique is used for the SL-1 and OL-1 rate classes, and it estimates that light fixtures are on approximately 49% of all hours in a year. The Traffic Signal Service SL-2 rate class is modeled based on a 100% load factor.

The load research sampling methodologies and extrapolation techniques described above are standard load research techniques that are widely used in the industry. Moreover, FPL has applied these techniques on a consistent basis in its load research filings with the FPSC.

Attachment 1 contains the load data forecast for the projected Test Year 2022

Attachments 2, 3 and 4 contain the results of FPL's Load Research Studies for the years 2017, 2018 and 2019, respectively

Exhibit TBD-4 lists the rate classes that are census, modeled, or sampled and the extrapolation technique used for these rate classes

FPL - 2022 TEST YEAR LOAD DATA FORECAST

	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
CILC-1D: Commercial/Industrial Load Control - Distribution												
Sales	209,763	191,428	195,339	212,663	218,838	224,680	222,411	220,604	219,279	212,218	203,878	204,186
CP	311,834	344,320	316,681	350,565	362,291	368,780	351,962	335,060	328,398	332,706	311,841	331,642
GNCP	336,816	344,320	316,681	350,565	362,291	368,780	351,962	337,077	352,086	332,706	339,895	332,659
NCP	404,827	394,430	372,559	414,365	415,518	433,153	409,487	405,560	420,090	392,651	404,592	400,126
CP - L.F.	90.41%	82.73%	82.91%	84.25%	81.19%	84.62%	84.94%	88.49%	92.74%	85.73%	90.80%	82.75%
GNCP - L.F.	83.71%	82.73%	82.91%	84.25%	81.19%	84.62%	84.94%	87.97%	86.50%	85.73%	83.31%	82.50%
NCP - L.F.	69.64%	72.22%	70.47%	71.28%	70.79%	72.04%	73.00%	73.11%	72.50%	72.64%	69.99%	68.59%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
CILC-1G: Commercial/Industrial Load Control - General												
Sales	9,371	8,425	8,560	9,119	9,591	9,855	9,831	9,969	9,779	9,526	9,008	9,156
CP	14,836	15,018	14,311	15,850	16,172	16,587	15,622	16,232	15,413	15,686	14,625	15,277
GNCP	15,759	15,556	14,543	15,850	16,172	16,810	16,107	16,336	16,979	15,749	16,124	15,655
NCP	20,425	19,394	18,125	19,717	19,616	20,718	19,949	20,109	20,717	19,420	19,873	19,624
CP - L.F.	84.90%	83.48%	80.40%	79.91%	79.71%	82.52%	84.59%	82.55%	88.12%	81.63%	85.55%	80.55%
GNCP - L.F.	79.93%	80.60%	79.12%	79.91%	79.71%	81.42%	82.04%	82.02%	79.99%	81.30%	77.60%	78.61%
NCP - L.F.	61.67%	64.65%	63.48%	64.24%	65.72%	66.06%	66.24%	66.63%	65.56%	65.93%	62.96%	62.71%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
CILC-1T: Commercial/Industrial Load Control - Transmission												
Sales	125,946	123,379	121,353	127,682	127,955	132,304	126,145	126,977	121,396	121,215	124,552	125,594
CP	185,350	202,045	179,328	201,892	190,663	211,908	190,748	177,343	152,092	173,285	166,400	192,599
GNCP	197,357	211,945	191,883	211,564	197,619	213,040	192,793	196,522	195,354	187,831	198,698	197,358
NCP	221,855	235,058	213,568	244,189	224,267	241,029	218,682	219,250	219,781	209,404	228,363	225,180
CP - L.F.	91.33%	90.87%	90.96%	87.84%	90.20%	86.71%	88.89%	96.24%	110.86%	94.02%	103.96%	87.65%
GNCP - L.F.	85.77%	86.63%	85.00%	83.82%	87.03%	86.25%	87.94%	86.84%	86.31%	86.74%	87.06%	85.53%
NCP - L.F.	76.30%	78.11%	76.37%	72.62%	76.69%	76.24%	77.53%	77.84%	76.72%	77.80%	75.75%	74.97%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
GS(T)-1: General Service - Non Demand (0-24 kW)												
Sales	604,853	559,397	586,466	631,224	669,587	726,087	758,814	755,601	742,082	706,985	653,205	609,018
CP	1,135,438	1,360,936	1,346,605	1,436,157	1,522,966	1,697,979	1,674,622	1,639,612	1,529,238	1,565,607	1,478,393	1,455,982
GNCP	1,302,839	1,360,936	1,346,605	1,453,890	1,522,966	1,697,979	1,674,622	1,639,612	1,695,272	1,565,607	1,607,340	1,455,982
NCP	2,662,131	2,498,756	2,465,089	2,591,052	2,577,883	2,730,495	2,700,843	2,680,130	2,764,978	2,593,083	2,794,496	2,652,697
CP - L.F.	71.60%	61.17%	58.54%	61.04%	59.09%	59.39%	60.90%	61.94%	67.40%	60.70%	61.37%	56.22%
GNCP - L.F.	62.40%	61.17%	58.54%	60.30%	59.09%	59.39%	60.90%	61.94%	60.80%	60.70%	56.44%	56.22%
NCP - L.F.	30.54%	33.31%	31.98%	33.84%	34.91%	36.93%	37.76%	37.89%	37.28%	36.65%	32.46%	30.86%
Hours	744	672	744	720	744	720	744	744	720	744	720	744

FPL - 2022 TEST YEAR LOAD DATA FORECAST

	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
GSCU-1: General Service Constant Use												
Sales	6,140	5,466	5,475	5,938	6,145	6,042	5,833	5,803	5,759	5,500	5,346	5,969
CP	8,615	8,572	7,727	9,002	9,326	8,831	8,398	8,176	7,976	7,843	6,905	8,180
GNCP	8,615	8,572	7,727	9,002	9,326	8,831	8,398	8,176	8,148	7,843	7,701	8,203
NCP	9,187	8,878	8,276	9,175	9,339	10,150	9,320	9,133	9,136	8,611	8,460	9,252
CP - L.F.	95.79%	94.89%	95.23%	91.62%	88.56%	95.03%	93.35%	95.39%	100.27%	94.25%	107.52%	98.07%
GNCP - L.F.	95.79%	94.89%	95.23%	91.62%	88.56%	95.03%	93.35%	95.39%	98.16%	94.25%	96.42%	97.80%
NCP - L.F.	89.83%	91.62%	88.92%	89.89%	88.44%	82.68%	84.11%	85.40%	87.55%	85.85%	87.76%	86.71%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
GSD(T)-1: General Service Demand (25-499 kW)												
Sales	1,991,199	1,786,865	1,876,340	2,009,712	2,124,971	2,305,008	2,397,190	2,399,978	2,377,498	2,255,605	2,082,170	1,986,162
CP	3,529,248	3,788,944	3,788,807	3,964,752	4,173,584	4,528,298	4,476,616	4,420,556	4,283,298	4,233,784	4,023,420	4,129,531
GNCP	3,918,385	3,788,944	3,788,807	3,964,752	4,173,584	4,528,298	4,476,616	4,420,556	4,562,545	4,233,784	4,355,915	4,129,531
NCP	5,798,679	5,309,313	5,248,599	5,426,972	5,399,725	5,899,934	5,778,386	5,818,411	6,038,945	5,579,821	5,906,638	5,661,657
CP - L.F.	75.83%	70.18%	66.56%	70.40%	68.43%	70.70%	71.97%	72.97%	77.09%	71.61%	71.88%	64.65%
GNCP - L.F.	68.30%	70.18%	66.56%	70.40%	68.43%	70.70%	71.97%	72.97%	72.37%	71.61%	66.39%	64.65%
NCP - L.F.	46.15%	50.08%	48.05%	51.43%	52.89%	54.26%	55.76%	55.44%	54.68%	54.33%	48.96%	47.15%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
GSLD(T)-1: General Service Large Demand (500-1999 kW)												
Sales	777,653	713,342	733,566	773,587	805,529	847,381	868,427	894,452	896,432	854,752	802,120	780,877
CP	1,343,283	1,528,288	1,493,612	1,556,829	1,577,232	1,608,890	1,622,890	1,649,382	1,644,445	1,677,313	1,623,336	1,726,085
GNCP	1,610,314	1,582,204	1,554,159	1,603,274	1,577,232	1,694,026	1,640,499	1,737,568	1,839,915	1,677,313	1,793,685	1,745,464
NCP	1,922,843	1,824,542	1,790,653	1,859,034	1,830,279	2,013,072	1,960,553	2,003,944	2,128,091	1,931,467	2,047,228	1,987,140
CP - L.F.	77.81%	69.46%	66.01%	69.01%	68.65%	73.15%	71.92%	72.89%	75.71%	68.49%	68.63%	60.81%
GNCP - L.F.	64.91%	67.09%	63.44%	67.01%	68.65%	69.47%	71.15%	69.19%	67.67%	68.49%	62.11%	60.13%
NCP - L.F.	54.36%	58.18%	55.06%	57.79%	59.15%	58.46%	59.54%	59.99%	58.51%	59.48%	54.42%	52.82%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
GSLD(T)-2: General Service Large Demand (2000 kW +)												
Sales	233,023	213,126	220,460	234,964	241,009	252,953	256,437	257,863	257,325	244,537	235,491	231,738
CP	360,287	390,117	372,173	392,992	396,550	407,443	393,453	388,374	388,202	375,204	383,962	399,984
GNCP	411,153	390,117	376,212	395,824	396,550	416,485	399,980	402,778	426,083	387,942	418,195	399,984
NCP	506,831	479,534	465,344	499,242	485,166	509,024	500,868	496,837	518,530	479,569	507,631	497,749
CP - L.F.	86.93%	81.30%	79.62%	83.04%	81.69%	86.23%	87.60%	89.24%	92.06%	87.60%	85.18%	77.87%
GNCP - L.F.	76.18%	81.30%	78.76%	82.45%	81.69%	84.35%	86.17%	86.05%	83.88%	84.72%	78.21%	77.87%
NCP - L.F.	61.80%	66.14%	63.68%	65.37%	66.77%	69.02%	68.82%	69.76%	68.92%	68.54%	64.43%	62.58%
Hours	744	672	744	720	744	720	744	744	720	744	720	744

FPL - 2022 TEST YEAR LOAD DATA FORECAST

	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
GSLD(T)-3: General Service Large Demand - Transmission												
Sales	18,518	18,106	16,614	18,353	20,701	20,969	19,417	17,091	15,635	15,903	16,138	15,918
CP	30,014	28,505	26,245	30,983	32,138	34,845	34,331	28,256	26,231	25,704	22,568	25,905
GNCP	31,180	33,459	27,642	32,729	35,297	38,600	34,331	28,398	27,546	26,221	28,192	29,761
NCP	33,985	36,930	30,621	37,647	38,748	41,523	35,301	30,536	30,189	29,366	31,590	33,058
CP - L.F.	82.93%	94.52%	85.08%	82.27%	86.58%	83.58%	76.02%	81.30%	82.79%	83.16%	99.31%	82.59%
GNCP - L.F.	79.83%	80.53%	80.79%	77.88%	78.83%	75.45%	76.02%	80.89%	78.84%	81.52%	79.50%	71.89%
NCP - L.F.	73.24%	72.96%	72.92%	67.71%	71.81%	70.14%	73.93%	75.23%	71.93%	72.79%	70.95%	64.72%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
MET: Metropolitan Transit Service												
Sales	7,252	6,729	6,698	6,936	6,936	7,231	7,368	7,342	7,416	7,192	6,937	6,937
CP	11,835	13,367	12,419	14,334	14,091	13,159	11,715	12,958	13,928	12,664	11,142	11,456
GNCP	14,483	14,881	13,017	14,738	14,091	14,993	14,723	14,604	15,184	14,092	14,458	14,382
NCP	16,732	18,433	15,900	17,348	17,258	19,404	19,194	17,940	19,294	17,166	17,777	16,951
CP - L.F.	82.36%	74.92%	72.49%	67.20%	66.16%	76.32%	84.53%	76.16%	73.95%	76.33%	86.47%	81.39%
GNCP - L.F.	67.30%	67.29%	69.16%	65.36%	66.16%	66.98%	67.26%	67.58%	67.84%	68.60%	66.64%	64.83%
NCP - L.F.	58.25%	54.33%	56.62%	55.53%	54.02%	51.76%	51.60%	55.01%	53.39%	56.32%	54.20%	55.00%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
OL-1: Outdoor Lighting												
Sales	7,553	7,553	7,553	7,553	7,553	7,553	7,553	7,553	7,553	7,553	7,553	7,553
CP	1,124											
GNCP	18,385	21,203	20,353	22,394	22,942	24,408	23,324	22,221	21,554	19,574	19,230	18,153
NCP	18,385	21,203	20,353	22,394	22,942	24,408	23,324	22,221	21,554	19,574	19,230	18,153
CP - L.F.	903.21%											
GNCP - L.F.	55.22%	53.01%	49.88%	46.85%	44.25%	42.98%	43.53%	45.69%	48.67%	51.87%	54.55%	55.93%
NCP - L.F.	55.22%	53.01%	49.88%	46.85%	44.25%	42.98%	43.53%	45.69%	48.67%	51.87%	54.55%	55.93%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
OS-2: Sports Field Service												
Sales	744	744	744	743	743	743	743	744	744	744	744	744
CP	453	531	495	765	779	906	796	732	684	647	490	533
GNCP	6,692	8,008	7,794	6,784	6,416	5,279	4,666	5,206	7,236	6,915	7,146	6,731
NCP	10,850	10,978	11,053	11,338	11,911	9,756	8,816	9,963	11,327	9,910	10,242	10,634
CP - L.F.	220.77%	208.49%	201.80%	134.89%	128.18%	113.90%	125.49%	136.48%	151.06%	154.63%	210.71%	187.63%
GNCP - L.F.	14.94%	13.82%	12.83%	15.22%	15.57%	19.56%	21.42%	19.20%	14.28%	14.46%	14.46%	14.85%
NCP - L.F.	9.21%	10.08%	9.05%	9.11%	8.39%	10.58%	11.33%	10.03%	9.12%	10.09%	10.09%	9.40%
Hours	744	672	744	720	744	720	744	744	720	744	720	744

FPL - 2022 TEST YEAR LOAD DATA FORECAST

	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
RS(T)-1: Residential Service												
Sales	4,483,322	3,995,947	3,992,038	4,291,096	4,784,425	5,604,312	6,137,098	6,307,124	6,162,790	5,471,253	4,549,310	4,134,235
CP	11,039,327	9,580,112	9,656,094	10,506,568	11,876,418	12,652,043	13,207,802	13,311,130	13,125,609	11,796,637	9,791,193	8,696,402
GNCP	11,182,975	10,475,288	9,716,394	10,506,568	11,876,418	12,652,043	13,207,802	13,576,834	14,112,240	12,076,295	11,549,004	9,423,346
NCP	31,782,258	27,112,009	26,593,111	24,812,553	24,001,585	25,641,528	26,148,191	27,426,952	27,403,594	25,795,245	29,077,162	28,693,708
CP - L.F.	54.59%	62.07%	55.57%	56.73%	54.15%	61.52%	62.45%	63.69%	65.21%	62.34%	64.53%	63.90%
GNCP - L.F.	53.89%	56.77%	55.22%	56.73%	54.15%	61.52%	62.45%	62.44%	60.65%	60.89%	54.71%	58.97%
NCP - L.F.	18.96%	21.93%	20.18%	24.02%	26.79%	30.36%	31.55%	30.91%	31.23%	28.51%	21.73%	19.37%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
SL-1: Street Lighting												
Sales	30,615	30,615	30,615	30,615	30,615	30,615	30,615	30,615	30,615	30,615	30,615	30,615
CP	4,826											
GNCP	74,516	85,940	82,494	90,769	92,988	98,933	94,539	90,066	87,284	79,337	77,947	73,581
NCP	74,516	85,940	82,494	90,769	92,988	98,933	94,539	90,066	87,284	79,337	77,947	73,581
CP - L.F.	852.65%											
GNCP - L.F.	55.22%	53.01%	49.88%	46.84%	44.25%	42.98%	43.53%	45.69%	48.72%	51.87%	54.55%	55.92%
NCP - L.F.	55.22%	53.01%	49.88%	46.84%	44.25%	42.98%	43.53%	45.69%	48.72%	51.87%	54.55%	55.92%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
SL-1M: Metered Street Lighting												
Sales	1,993	2,033	2,073	2,114	2,154	2,193	2,235	2,274	2,314	2,356	2,395	2,435
CP	486	31	24	88	452	172	289	112	161	71	90	63
GNCP	4,852	5,770	5,800	6,486	7,048	7,107	6,762	6,797	6,591	6,151	6,134	5,813
NCP	4,984	5,921	6,012	7,376	7,173	7,424	7,058	7,099	6,801	6,417	6,316	6,030
CP - L.F.	551.54%	9,906.95%	11,824.46%	3,333.94%	640.35%	1,774.38%	1,038.10%	2,718.41%	1,998.22%	4,490.22%	3,697.33%	5,162.05%
GNCP - L.F.	55.23%	52.43%	48.03%	45.27%	41.07%	42.86%	44.42%	44.98%	48.77%	51.47%	54.24%	56.30%
NCP - L.F.	53.75%	51.10%	46.34%	39.81%	40.36%	41.04%	42.56%	43.07%	47.26%	49.34%	52.67%	54.27%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
SL-2: Traffic Signal Service												
Sales	4,214	3,982	3,659	3,300	3,302	3,151	2,797	2,668	2,467	2,366	2,142	2,057
CP	5,919	6,225	5,138	4,969	4,989	4,578	4,026	3,748	3,374	3,356	2,749	2,801
GNCP	5,919	6,225	5,138	4,969	4,989	4,578	4,026	3,748	3,427	3,356	2,977	2,801
NCP	5,919	6,225	5,138	4,969	4,989	4,578	4,026	3,748	3,427	3,356	2,977	2,801
CP - L.F.	95.68%	95.19%	95.73%	92.24%	88.94%	95.59%	93.37%	95.69%	101.56%	94.74%	108.20%	98.71%
GNCP - L.F.	95.68%	95.19%	95.73%	92.24%	88.94%	95.59%	93.37%	95.69%	100.01%	94.74%	99.94%	98.71%
NCP - L.F.	95.68%	95.19%	95.73%	92.24%	88.94%	95.59%	93.37%	95.69%	100.01%	94.74%	99.94%	98.71%
Hours	744	672	744	720	744	720	744	744	720	744	720	744

FPL - 2022 TEST YEAR LOAD DATA FORECAST

	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
SL-2M: Metered Traffic Signal Service												
Sales	244	245	246	247	248	250	251	252	253	254	255	256
CP	254	266	248	265	271	263	257	250	242	253	219	231
GNCP	421	472	437	466	459	482	466	457	469	447	455	444
NCP	453	498	466	494	492	515	504	493	505	479	487	474
CP - L.F.	129.11%	137.35%	133.17%	129.57%	122.97%	131.98%	130.96%	135.35%	145.33%	134.84%	161.69%	149.02%
GNCP - L.F.	77.87%	77.32%	75.68%	73.75%	72.72%	71.91%	72.30%	74.09%	74.83%	76.30%	77.86%	77.56%
NCP - L.F.	72.44%	73.30%	70.98%	69.52%	67.87%	67.30%	66.81%	68.64%	69.53%	71.32%	72.79%	72.65%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
SST-DST: Standby Service - Distribution												
Sales	4	11	6	9	6	5	4	3	2	3	6	3
CP		8		3	3	139			5	29	0	0
GNCP	262	1,392	191	69	62	139	340	97	14	33	439	470
NCP	583	1,602	306	83	74	160	411	111	15	37	505	548
CP - L.F.		190.68%		484.43%	273.16%	4.94%			52.14%	13.45%	2,863.67%	4,739.15%
GNCP - L.F.	2.03%	1.13%	3.97%	18.84%	12.73%	4.94%	1.73%	4.30%	17.83%	11.89%	1.77%	0.93%
NCP - L.F.	0.91%	0.99%	2.47%	15.72%	10.72%	4.30%	1.43%	3.77%	17.03%	10.42%	1.53%	0.80%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
SST-TST: Standby Service - Transmission												
Sales	4,466	2,692	5,224	2,559	4,911	4,510	7,164	9,909	8,026	4,013	6,767	4,806
CP	5,749	4,304	13,190	2,929	7,042	7,375	5,595	10,588	3,733	9,276	11,716	8,436
GNCP	28,292	16,025	25,318	11,154	17,408	17,415	30,908	39,288	41,340	17,690	35,977	36,021
NCP	64,772	31,015	43,338	22,306	26,447	26,594	54,015	66,857	75,049	39,324	72,057	74,244
CP - L.F.	104.42%	93.06%	53.24%	121.32%	93.74%	84.93%	172.08%	125.79%	298.57%	58.15%	80.22%	76.57%
GNCP - L.F.	21.22%	24.99%	27.73%	31.86%	37.92%	35.97%	31.15%	33.90%	26.96%	30.49%	26.12%	17.93%
NCP - L.F.	9.27%	12.91%	16.20%	15.93%	24.96%	23.55%	17.83%	19.92%	14.85%	13.72%	13.04%	8.70%
Hours	744	672	744	720	744	720	744	744	720	744	720	744

Notes

(1) MWH Sales at Meter

(2) Coincident peak (CP), class or group non-coincident peak (GNCP), and customer non-coincident peak (NCP) demands are shown in KW at Meter.

FPL 2017 Load Research Study

THIS FILE WAS COMPILED ON Apr 13, 2018 AT HOUR 04:13
ALL DEMANDS ARE IN KW UNLESS OTHERWISE STATED
TIME OF USE PERIOD ON-PEAK:
WINTER: NOVEMBER THROUGH MARCH PEAK TIMES 6A-10A AND 6P-10P
SUMMER: APRIL THROUGH OCTOBER PEAK TIMES 12N-9P
EXCLUDING HOLIDAYS
TIME OF USE PERIODS OFF-PEAK: ALL OTHER HOURS

DAY OF SYSTEM PEAK	20170103	20170228	20170329	20170427	20170530	20170622	20170727	20170809	20170901	20171009	20171109	20171208
DATE	1/3/2017	2/28/2017	3/29/2017	4/27/2017	5/30/2017	6/22/2017	7/27/2017	8/9/2017	9/1/2017	10/9/2017	11/9/2017	12/8/2017
DAY OF WEEK	Tuesday	Tuesday	Wednesday	Thursday	Tuesday	Thursday	Thursday	Wednesday	Friday	Monday	Thursday	Friday
CP HOUR ENDING	15:00	16:00	17:00	17:00	16:00	17:00	16:00	17:00	16:00	16:00	15:00	15:00
CP (MW)	16535	17172	18029	20474	22311	22176	23109	23373	23243	21276	18126	17091
SUNRISE	7:06	6:46	7:16	6:47	6:30	6:30	6:44	6:50	7:00	7:15	6:33	6:54
SUNSET	17:42	18:21	19:36	19:49	20:05	20:13	20:09	20:01	19:41	18:59	17:35	17:31

Notes:
1. All demands are in KW unless otherwise stated.
2. Time of Use Periods: Excluding weekends and holidays the On-Peak period is divided into the Winter and Summer seasons. Winter occurs from November through March from 6 to 10 AM and 6 to 10 PM. Summer season occurs from April through October from 12 noon to 9 PM. All other hours are classified under the Off-Peak period.
3. Sales row represents the kWh totals sales per billing reports. As part of the load research process, the kWh sales utilized by Oracle Utilities Load Analysis (OULA) may be adjusted for billing lags. Additionally, monthly kWh sales for sampled rate classes are extrapolated to the population. As a result, the kWh totals in the load research study may not match the sales from the billing reports.
4. Customers row represents the number of customers per billing reports. As part of the load research process, the customer count utilized by OULA may be adjusted for actual customer counts or billing lags. As a result the N totals in the load research study may not match the Customers count from the billing reports.
5. The kWh sales for standby and supplemental service components for Tropicana Manufacturing Company Inc. are captured on the billing reports under the SST-1 rate class even though only the standby component should be billed using the SST-1 rate. The supplemental load is billed utilizing the GSLDT-3 tariff. Accordingly the load research study reflects the supplemental component in the GSLDT-3 rate class.
6. FPL's summer peak was 23,373 MW on 08/9/17 (Wednesday) at 5:00 PM.
7. FPL's winter peak was 18,126 MW on 11/09/17 (Thursday) at 3:00 PM.
8. There were no load control events in 2017.
9. City of New Smyrna Peaking contract started 07/01/17.
10. City of Blountstown contract ended 05/01/17.
11. 2017 new rate classes: SL1M (Street Lighting Metered Service) rate code 37, and SL2M (Traffic Signal Metered Service) rate code 36. Both rates started on 04/01/17.

Definitions:
1. RLR: RATE LOAD RESEARCH
2. CUSTOMER: CUSTOMER COUNT FROM BILLING REPORTS
3. SALES: ENERGY SALES FROM BILLING REPORTS
4. KW: AVERAGE DEMAND CALCULATED (TOTAL SALES/# OF HOURS IN PERIOD)
5. N: # OF CUSTOMERS KNOWN TO RLR FROM MARKETING WAREHOUSE & CISII
6. NCP: NON-COINCIDENT PEAK: SUM OF CUSTOMER MAX DEMANDS
7. GCP: GROUP COINCIDENT PEAK: (RATE) GROUP MAX DEMAND
8. CP: COINCIDENT PEAK: DEMAND AT TIME OF SYSTEM PEAK
9. CF: COINCIDENCE FACTOR: RATIO OF THE RATE CLASS CP OR GCP TO THE NCP

FPL 2017 Load Research Study

BLOUNTSTOWN	Wholesale City of Blountstown												
BLOUNTSTOWN	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
BLOUNTSTOWN	CUSTOMERS	1	1	1	1	1							
BLOUNTSTOWN	SALES	2805850	2855298	2397278	2784229	2818995	0	0	0	0	0	0	0
BLOUNTSTOWN	KW												
BLOUNTSTOWN	N	1	1	1	1								
BLOUNTSTOWN	RLR ENERGY:												
BLOUNTSTOWN	KWH	2855308	2397286	2784239	2819003								
BLOUNTSTOWN	KWH ONPK	720988	618937	754870	894670								
BLOUNTSTOWN	KWH OFFPK	2134319	1778349	2029369	1924333								
BLOUNTSTOWN	KWH ONPK%	25.25%	25.82%	27.11%	31.74%								
BLOUNTSTOWN	KWH OFFPK%	74.75%	74.18%	72.89%	68.26%								
BLOUNTSTOWN	DEMAND (KW):												
BLOUNTSTOWN	NCP	7452	5293	6750	6664								
BLOUNTSTOWN	NCP ONPK	7452	5221	6750	6664								
BLOUNTSTOWN	NCP OFFPK	6652	5293	5865	5785								
BLOUNTSTOWN	GCP DATE	Mon, Jan 9	Tue, Feb 28	Thu, Mar 16	Fri, Apr 28								
BLOUNTSTOWN	GCP TIME	9:00	17:00	9:00	17:00								
BLOUNTSTOWN	GCP	7452	5293	6750	6664								
BLOUNTSTOWN	GCP ONPK	7452	5221	6750	6664								
BLOUNTSTOWN	GCP OFFPK	6652	5293	5865	5785								
BLOUNTSTOWN	CP	4718	5272	5580	6012								
BLOUNTSTOWN	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017								
BLOUNTSTOWN	NCP LF	51.50%	67.40%	55.52%	58.75%								
BLOUNTSTOWN	NCP LF ONPK	54.97%	74.10%	60.78%	74.59%								
BLOUNTSTOWN	NCP LF OFFPK	56.49%	65.62%	61.90%	61.60%								
BLOUNTSTOWN	GCP CF	100.00%	100.00%	100.00%	100.00%								
BLOUNTSTOWN	CP CF	63.31%	99.60%	82.67%	90.22%								
BLOUNTSTOWN	GCP LF	51.50%	67.40%	55.52%	58.75%								
BLOUNTSTOWN	GCP LF ONPK	54.97%	74.10%	60.78%	74.59%								
BLOUNTSTOWN	GCP LF OFFPK	56.49%	65.62%	61.90%	61.60%								
BLOUNTSTOWN	CP LF	81.35%	67.67%	67.15%	65.12%								
BLOUNTSTOWN	REL PREC:												
BLOUNTSTOWN	NCP RP	0.00%	0.00%	0.00%	0.00%								
BLOUNTSTOWN	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%								
BLOUNTSTOWN	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%								
BLOUNTSTOWN	GCP RP	0.00%	0.00%	0.00%	0.00%								
BLOUNTSTOWN	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%								
BLOUNTSTOWN	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%								
BLOUNTSTOWN	CP RP	0.00%	0.00%	0.00%	0.00%								
BLOUNTSTOWN	SAMPLE SIZE:												
BLOUNTSTOWN	GCPSZ	1	1	1	1								
BLOUNTSTOWN	GCPSZ ONPK	1	1	1	1								
BLOUNTSTOWN	GCPSZ OFFPK	1	1	1	1								
BLOUNTSTOWN	CPSZ	1	1	1	1								

FPL 2017 Load Research Study

CILC1D	Commercial/Industrial Load Control - Distribution (54)												
CILC1D	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
CILC1D	CUSTOMERS	274	274	275	274	274	275	275	274	273	276	275	275
CILC1D	SALES	220037990	193572055	202490210	213859570	219607600	230430770	233873612	226980870	223361497	219999730	210996422	212433460
CILC1D	KW												
CILC1D	N	274	274	275	274	274	275	275	275	273	276	275	275
CILC1D	RLR ENERGY:												
CILC1D	KWH	219889337	193616474	202557488	213914155	220464409	230934030	233345599	227813991	222305602	221607646	210208826	212086874
CILC1D	KWH ONPK	54065591	47981018	52037128	57405344	62889400	67319279	59747802	67182836	59457669	62399669	50768940	47579184
CILC1D	KWH OFFPK	165823746	145635456	150520360	156508811	157575009	163614751	173597797	160631154	162847933	159207977	159439886	164507690
CILC1D	KWH ONPK%	24.59%	24.78%	25.69%	26.84%	28.53%	29.15%	25.60%	29.49%	26.75%	28.16%	24.15%	22.43%
CILC1D	KWH OFFPK%	75.41%	75.22%	74.31%	73.16%	71.47%	70.85%	74.40%	70.51%	73.25%	71.84%	75.85%	77.57%
CILC1D	DEMAND (KW):												
CILC1D	NCP	422194	403923	386105	424877	411227	453474	427644	419491	434500	417453	408114	403260
CILC1D	NCP ONPK	407073	389978	371676	408548	398402	440007	416186	406424	424232	401873	391003	388792
CILC1D	NCP OFFPK	419986	401371	384602	419441	405820	447388	422848	412712	430077	413483	406593	401797
CILC1D	GCP DATE	Tue, Jan 3	Mon, Feb 27	Wed, Mar 1	Fri, Apr 28	Wed, May 31	Mon, Jun 12	Wed, Jul 26	Wed, Aug 30	Mon, Sep 25	Tue, Oct 10	Thu, Nov 9	Thu, Dec 7
CILC1D	GCP TIME	12:00	16:00	16:00	12:00	12:00	14:00	12:00	12:00	12:00	12:00	11:00	12:00
CILC1D	GCP	348906	336928	317891	351931	344260	366540	361281	348468	372064	344151	343370	340686
CILC1D	GCP ONPK	339638	330496	313800	350030	343892	366540	358118	345982	370968	343455	337418	336116
CILC1D	GCP OFFPK	348906	336928	317891	351931	344260	366414	361281	348468	372064	344151	343370	340686
CILC1D	CP	342153	336080	307886	336631	337717	349165	352663	327844	364969	338421	337436	329471
CILC1D	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
CILC1D	NCP LF	70.00%	71.33%	70.51%	69.93%	72.06%	70.73%	73.34%	72.99%	71.06%	71.35%	71.54%	70.69%
CILC1D	NCP LF ONPK	75.46%	76.90%	76.09%	78.06%	79.72%	77.27%	79.76%	79.86%	77.86%	78.42%	77.29%	76.49%
CILC1D	NCP LF OFFPK	69.51%	70.87%	69.89%	69.10%	71.11%	70.06%	72.79%	72.48%	70.12%	70.52%	71.04%	70.11%
CILC1D	GCP CF	82.64%	83.41%	82.33%	82.83%	83.72%	80.83%	84.48%	83.07%	85.63%	82.44%	84.14%	84.48%
CILC1D	CP CF	81.04%	83.20%	79.74%	79.23%	82.12%	77.00%	82.47%	78.15%	84.00%	81.07%	82.68%	81.70%
CILC1D	GCP LF	84.71%	85.51%	85.64%	84.42%	86.08%	87.51%	86.81%	87.87%	82.99%	86.55%	85.03%	83.67%
CILC1D	GCP LF ONPK	90.45%	90.74%	90.12%	91.11%	92.36%	92.76%	92.69%	93.81%	89.04%	91.76%	89.56%	88.47%
CILC1D	GCP LF OFFPK	83.67%	84.42%	84.55%	82.35%	83.83%	85.54%	85.20%	85.84%	81.05%	84.73%	84.12%	82.68%
CILC1D	CP LF	86.38%	85.73%	88.43%	88.26%	87.74%	91.86%	88.93%	93.40%	84.60%	88.01%	86.52%	86.52%
CILC1D	REL PREC:												
CILC1D	NCP RP	0.40%	0.36%	0.38%	0.21%	0.61%	0.46%	0.46%	0.40%	3.82%	0.55%	0.55%	0.53%
CILC1D	NCP RP ONPK	0.40%	0.35%	0.38%	0.20%	0.60%	0.46%	0.46%	0.38%	3.84%	0.53%	0.54%	0.53%
CILC1D	NCP RP OFFPK	0.40%	0.36%	0.38%	0.21%	0.60%	0.46%	0.46%	0.39%	3.73%	0.52%	0.55%	0.53%
CILC1D	GCP RP	0.34%	0.36%	0.42%	0.19%	0.53%	0.45%	0.41%	0.37%	3.76%	0.49%	0.51%	0.53%
CILC1D	GCP RP ONPK	0.40%	0.31%	0.30%	0.20%	0.52%	0.45%	0.41%	0.43%	3.86%	0.43%	0.50%	0.50%
CILC1D	GCP RP OFFPK	0.34%	0.36%	0.42%	0.19%	0.53%	0.50%	0.41%	0.37%	3.76%	0.49%	0.51%	0.53%
CILC1D	CP RP	0.33%	0.33%	0.31%	0.15%	0.58%	0.36%	0.36%	0.32%	2.78%	0.46%	0.49%	0.46%
CILC1D	SAMPLE SIZE:												
CILC1D	GCPSZ	270	271	272	273	265	270	269	271	140	269	267	267
CILC1D	GCPSZ ONPK	270	271	272	273	265	270	269	270	140	269	267	267
CILC1D	GCPSZ OFFPK	270	271	272	273	265	270	269	271	140	269	267	267
CILC1D	CPSZ	270	271	272	273	265	270	269	271	140	268	267	267
CILC1D	STD DEV OF R												
CILC1D	SDR GCP	355.981	421.277	465.584	395.64	361.819	440.905	361.978	385.34	528.569	378.924	367.463	380.83
CILC1D	SDR GCP ONPK	406.1	358.763	326.68	417.192	353.045	440.905	360.021	400.665	540.746	334.32	360.627	358.429
CILC1D	SDR GCP OFFPK	355.981	421.277	465.584	395.64	361.819	491.978	361.978	385.34	528.569	378.924	367.463	380.83
CILC1D	SDR CP	343.193	391.421	336.36	315.847	392.243	339.758	311.089	312.383	382.674	326.68	351.598	320.238

FPL 2017 Load Research Study

CILC1G	Commercial/Industrial Load Control - General (56)												
CILC1G	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
CILC1G	CUSTOMERS	62	62	61	62	62	61	61	61	62	59	60	60
CILC1G	SALES	8896860	8133360	8167209	8629520	9044140	9032120	9107820	9069600	9470140	8406240	8113220	8343320
CILC1G	KW												
CILC1G	N	62	62	61	62	62	61	61	61	62	59	60	60
CILC1G	RLR ENERGY:												
CILC1G	KWH	9078479	7959241	8169897	8631156	9048956	9035675	9273340	9123278	9269654	8409491	8115104	8344968
CILC1G	KWH ONPK	2242908	1993451	2136357	2342216	2590490	2655961	2402767	2710591	2524330	2410457	1971624	1897997
CILC1G	KWH OFFPK	6835571	5965790	6033540	6288939	6458467	6379714	6870573	6412686	6745324	5999034	6143479	6446971
CILC1G	KWH ONPK%	24.71%	25.05%	26.15%	27.14%	28.63%	29.39%	25.91%	29.71%	27.23%	28.66%	24.30%	22.74%
CILC1G	KWH OFFPK%	75.29%	74.95%	73.85%	72.86%	71.37%	70.61%	74.09%	70.29%	72.77%	71.34%	75.70%	77.26%
CILC1G	DEMAND (KW):												
CILC1G	NCP	19914	18717	17496	18476	18628	19343	18833	18197	19712	17333	17322	17594
CILC1G	NCP ONPK	18811	17750	16421	17351	17658	17961	17658	17338	18851	16558	16423	16693
CILC1G	NCP OFFPK	19700	18546	17338	18237	18261	19014	18535	17899	19518	17003	17058	17375
CILC1G	GCP DATE	Tue, Jan 3	Mon, Feb 27	Thu, Mar 2	Thu, Apr 6	Tue, May 30	Wed, Jun 28	Fri, Jul 28	Thu, Aug 17	Tue, Sep 5	Tue, Oct 17	Tue, Nov 7	Wed, Dec 6
CILC1G	GCP TIME	13:00	14:00	11:00	12:00	14:00	11:00	15:00	12:00	12:00	14:00	14:00	14:00
CILC1G	GCP	14816	14440	13987	14669	14560	15042	15037	14782	16854	13672	13970	13980
CILC1G	GCP ONPK	14607	13812	13443	14485	14560	14913	15037	14709	16318	13672	13421	13394
CILC1G	GCP OFFPK	14816	14440	13987	14669	14459	15042	14812	14782	16854	13662	13970	13980
CILC1G	CP	14566	13930	12333	13569	13939	13760	14181	13389	15489	13072	13646	13167
CILC1G	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
CILC1G	NCP LF	61.28%	63.28%	62.76%	64.88%	65.29%	64.88%	66.18%	67.39%	65.31%	65.21%	65.07%	63.75%
CILC1G	NCP LF ONPK	67.75%	70.19%	70.71%	74.99%	74.09%	74.68%	75.59%	75.53%	74.39%	73.52%	71.46%	71.06%
CILC1G	NCP LF OFFPK	61.09%	62.83%	62.14%	63.86%	64.78%	64.28%	65.72%	66.72%	64.00%	64.62%	65.24%	63.54%
CILC1G	GCP CF	74.40%	77.15%	79.95%	79.39%	78.16%	77.77%	79.84%	81.24%	85.50%	78.88%	80.65%	79.46%
CILC1G	CP CF	73.14%	74.42%	70.49%	73.44%	74.83%	71.14%	75.30%	73.58%	78.58%	75.42%	78.78%	74.84%
CILC1G	GCP LF	82.36%	82.02%	78.51%	81.72%	83.54%	83.43%	82.89%	82.95%	76.39%	82.67%	80.68%	80.23%
CILC1G	GCP LF ONPK	87.25%	90.21%	86.37%	89.83%	89.86%	89.95%	88.77%	89.02%	85.94%	89.04%	87.44%	88.57%
CILC1G	GCP LF OFFPK	81.23%	80.69%	77.03%	79.39%	81.81%	81.25%	82.25%	80.78%	74.12%	80.42%	79.67%	78.96%
CILC1G	CP LF	83.77%	85.02%	89.04%	88.35%	87.25%	91.20%	87.90%	91.59%	83.12%	86.47%	82.60%	85.19%
CILC1G	REL PREC:												
CILC1G	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.84%	0.85%	0.00%	6.33%	1.77%	1.67%	0.92%
CILC1G	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.66%	0.66%	0.00%	4.88%	1.65%	1.67%	0.90%
CILC1G	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.85%	0.87%	0.00%	6.36%	1.77%	1.57%	0.90%
CILC1G	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.59%	0.62%	0.00%	5.64%	1.22%	1.36%	0.75%
CILC1G	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.60%	0.62%	0.00%	5.21%	1.22%	1.28%	0.74%
CILC1G	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.59%	0.67%	0.00%	5.64%	1.05%	1.36%	0.75%
CILC1G	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.49%	0.53%	0.00%	5.54%	1.27%	1.28%	0.62%
CILC1G	SAMPLE SIZE:												
CILC1G	GCPSZ	62	62	61	62	62	60	60	61	25	56	57	59
CILC1G	GCPSZ ONPK	62	62	61	62	62	60	60	61	25	56	57	59
CILC1G	GCPSZ OFFPK	62	62	61	62	62	60	60	61	25	56	57	59
CILC1G	CPSZ	62	62	61	62	62	60	60	61	25	56	57	59
CILC1G	STD DEV OF R												
CILC1G	SDR GCP	54.366	62.136	61.79	58.071	66.212	53.126	56.36	56.012	60.279	57.192	64.836	62.818
CILC1G	SDR GCP ONPK	59.085	51.794	62.709	57.356	66.212	53.743	56.36	67.405	53.911	57.192	58.846	59.99
CILC1G	SDR GCP OFFPK	54.366	62.136	61.79	58.071	60.745	53.126	60.113	56.012	60.279	49.103	64.836	62.818
CILC1G	SDR CP	51.864	54.578	43.314	50.182	48.343	40.27	45.046	44.205	54.475	56.634	59.584	49.371

FPL 2017 Load Research Study

CILC1T	Commercial/Industrial Load Control - Transmission (55)												
CILC1T	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
CILC1T	CUSTOMERS	17	17	17	17	17	17	17	17	17	17	17	17
CILC1T	SALES	117008400	111548200	106841789	111863411	120974800	122290200	119650984	120805594	117785011	104469600	114809151	114330944
CILC1T	KW												
CILC1T	N	17	17	17	17	17	17	17	17	17	17	17	17
CILC1T	RLR ENERGY:												
CILC1T	KWH	116932057	101238300	115479569	116495022	119808666	118767197	120149938	124550720	98788973	119703182	114800470	117431284
CILC1T	KWH ONPK	27640038	24062303	28572679	29468829	32088511	32543640	28995657	35245668	25235269	31947374	26661073	25274025
CILC1T	KWH OFFPK	89292019	77175997	86906890	87026193	87720156	86223556	91154281	89305052	73553704	87755808	88139397	92157260
CILC1T	KWH ONPK%	23.64%	23.77%	24.74%	25.30%	26.78%	27.40%	24.13%	28.30%	25.54%	26.69%	23.22%	21.52%
CILC1T	KWH OFFPK%	76.36%	76.23%	75.26%	74.70%	73.22%	72.60%	75.87%	71.70%	74.46%	73.31%	76.78%	78.48%
CILC1T	DEMAND (KW):												
CILC1T	NCP	208889	209748	210518	207406	210365	212459	209223	229430	213744	212277	208685	202794
CILC1T	NCP ONPK	199124	200992	201950	204991	206763	208760	206360	227739	210973	209132	198677	192920
CILC1T	NCP OFFPK	208143	208720	210276	206315	207698	209983	207985	213650	211110	210944	208659	202299
CILC1T	GCP DATE	Wed, Jan 18	Fri, Feb 3	Tue, Mar 28	Wed, Apr 5	Wed, May 3	Tue, Jun 27	Wed, Jul 12	Thu, Aug 17	Fri, Sep 1	Mon, Oct 23	Wed, Nov 29	Tue, Dec 5
CILC1T	GCP TIME	12:00	13:00	18:00	13:00	12:00	12:00	11:00	13:00	1:00	11:00	13:00	13:00
CILC1T	GCP	178825	179301	182128	182796	184841	193081	189293	200869	178843	187957	181173	180488
CILC1T	GCP ONPK	175410	169193	177317	182796	183350	191689	181370	200869	177292	179905	174286	174759
CILC1T	GCP OFFPK	178825	179301	182128	181503	184841	193081	189293	198607	178843	187957	181173	180488
CILC1T	CP	148089	153505	166098	167661	154060	170615	163532	168311	159137	165631	166101	170896
CILC1T	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
CILC1T	NCP LF	75.24%	71.83%	73.83%	78.01%	76.55%	77.64%	77.19%	72.97%	64.19%	75.79%	76.40%	77.83%
CILC1T	NCP LF ONPK	78.87%	74.82%	76.89%	79.86%	78.38%	78.73%	78.06%	74.76%	66.45%	77.15%	79.88%	81.88%
CILC1T	NCP LF OFFPK	75.53%	72.22%	73.94%	78.11%	77.35%	78.66%	77.71%	77.84%	64.52%	76.19%	76.52%	78.01%
CILC1T	GCP CF	85.61%	85.48%	86.51%	88.13%	87.87%	90.88%	90.47%	87.55%	83.67%	88.54%	86.82%	89.00%
CILC1T	CP CF	70.89%	73.19%	78.90%	80.84%	73.23%	80.31%	78.16%	73.36%	74.45%	78.03%	79.59%	84.27%
CILC1T	GCP LF	87.89%	84.02%	85.34%	88.51%	87.12%	85.43%	85.31%	83.34%	76.72%	85.60%	88.01%	87.45%
CILC1T	GCP LF ONPK	89.53%	88.89%	87.58%	89.56%	88.39%	85.74%	88.82%	84.77%	79.08%	89.69%	91.06%	90.39%
CILC1T	GCP LF OFFPK	87.91%	84.07%	85.36%	88.79%	86.92%	85.55%	85.38%	83.73%	76.16%	85.51%	88.13%	87.43%
CILC1T	CP LF	106.13%	98.14%	93.57%	96.50%	104.53%	96.68%	98.75%	99.46%	86.22%	97.14%	95.99%	92.36%
CILC1T	REL PREC:												
CILC1T	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1T	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1T	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1T	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1T	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1T	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1T	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1T	SAMPLE SIZE:												
CILC1T	GCPSZ	17	17	17	17	17	17	17	17	17	17	17	17
CILC1T	GCPSZ ONPK	17	17	17	17	17	17	17	17	17	17	17	17
CILC1T	GCPSZ OFFPK	17	17	17	17	17	17	17	17	17	17	17	17
CILC1T	CPSZ	17	17	17	17	17	17	17	17	17	17	17	17

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FKEC	Wholesale Florida Keys Electric Cooperative Inc												
FKEC	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
FKEC	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	SALES	59748631	54436820	51778852	57252135	61369834	70995966	74137736	85214392	81235203	53142923	61836827	50752973
FKEC	KW												
FKEC	N	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	RLR ENERGY:												
FKEC	KWH	54437448	51779477	57252787	61370535	70996789	74138331	85215015	81235846	53143534	61837321	50700481	49795022
FKEC	KWH ONPK	13439820	12825078	14837909	18463200	22728174	24169145	23942450	27032445	15402487	18779906	12042893	11226755
FKEC	KWH OFFPK	40997628	38954398	42414878	42907335	48268615	49969186	61272565	54203401	37741047	43057415	38657587	38568267
FKEC	KWH ONPK%	24.69%	24.77%	25.92%	30.08%	32.01%	32.60%	28.10%	33.28%	28.98%	30.37%	23.75%	22.55%
FKEC	KWH OFFPK%	75.31%	75.23%	74.08%	69.92%	67.99%	67.40%	71.90%	66.72%	71.02%	69.63%	76.25%	77.45%
FKEC	DEMAND (KW):												
FKEC	NCP	114562	115241	118437	127466	150290	146128	153731	158101	149008	121714	104739	105524
FKEC	NCP ONPK	108434	104911	112794	125019	138558	146128	153731	158101	149008	119472	93537	95075
FKEC	NCP OFFPK	114562	115241	118437	127466	150290	139284	150600	150709	143317	121714	104739	105524
FKEC	GCP DATE	Tue, Jan 3	Sun, Feb 19	Fri, Mar 31	Sat, Apr 1	Sun, May 28	Fri, Jun 30	Thu, Jul 27	Fri, Aug 11	Fri, Sep 1	Sun, Oct 8	Thu, Nov 9	Fri, Dec 8
FKEC	GCP TIME	15:00	17:00	17:00	18:00	19:00	17:00	18:00	15:00	18:00	16:00	15:00	15:00
FKEC	GCP	114562	115241	118437	127466	150290	146128	153731	158101	149008	121714	104739	105524
FKEC	GCP ONPK	108434	104911	112794	125019	138558	146128	153731	158101	149008	119472	93537	95075
FKEC	GCP OFFPK	114562	115241	118437	127466	150290	139284	150600	150709	143317	121714	104739	105524
FKEC	CP	114562	110925	112055	125019	136662	134380	150556	142051	144121	119472	104739	105524
FKEC	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
FKEC	NCP LF	63.87%	66.86%	65.06%	66.87%	63.49%	70.47%	74.50%	69.06%	49.53%	68.29%	67.23%	63.43%
FKEC	NCP LF ONPK	70.42%	76.40%	71.49%	82.05%	82.85%	83.53%	86.52%	82.60%	57.43%	79.39%	76.64%	73.80%
FKEC	NCP LF OFFPK	63.00%	66.02%	64.06%	62.34%	58.82%	68.73%	72.14%	66.97%	48.77%	64.79%	66.86%	62.58%
FKEC	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FKEC	CP CF	100.00%	96.25%	94.61%	98.08%	90.93%	91.96%	97.93%	89.85%	96.72%	98.16%	100.00%	100.00%
FKEC	GCP LF	63.87%	66.86%	65.06%	66.87%	63.49%	70.47%	74.50%	69.06%	49.53%	68.29%	67.23%	63.43%
FKEC	GCP LF ONPK	70.42%	76.40%	71.49%	82.05%	82.85%	83.53%	86.52%	82.60%	57.43%	79.39%	76.64%	73.80%
FKEC	GCP LF OFFPK	63.00%	66.02%	64.06%	62.34%	58.82%	68.73%	72.14%	66.97%	48.77%	64.79%	66.86%	62.58%
FKEC	CP LF	63.87%	69.46%	68.77%	68.18%	69.83%	76.63%	76.08%	76.87%	51.21%	69.57%	67.23%	63.43%
FKEC	REL PREC:												
FKEC	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	SAMPLE SIZE:												
FKEC	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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GS15	GS(T)-1 General Service Non Demand including TOU (0-20 kW) (Sampled)												
GS15	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
GS15	CUSTOMERS	428949	430661	431706	432184	432587	433133	432553	433694	433075	433884	434036	429946
GS15	SALES	483522644	423132643	454786467	488376907	538571382	583731577	609096016	601964688	563565630	545883486	487918934	466767353
GS15	KW												
GS15	N	428949	430661	431707	432184	432587	433132	432553	433694	433075	433884	434037	429946
GS15	RLR ENERGY:												
GS15	KWH	483597599	423176629	454834941	488421630	538848744	583801776	609241378	603156354	564394279	546000113	487970991	466822590
GS15	KWH ONPK	116426539	100929725	112806923	159887333	187409828	203123391	190273893	216062962	175267129	186256931	114718893	103878333
GS15	KWH OFFPK	367171060	322246905	342028018	328534297	351438917	380678385	418967485	387093392	389127150	359743181	373252098	362944257
GS15	KWH ONPK%	24.08%	23.85%	24.80%	32.74%	34.78%	34.79%	31.23%	35.82%	31.05%	34.11%	23.51%	22.25%
GS15	KWH OFFPK%	75.92%	76.15%	75.20%	67.26%	65.22%	65.21%	68.77%	64.18%	68.95%	65.89%	76.49%	77.75%
GS15	DEMAND (KW):												
GS15	NCP	2111241	1888270	1873039	2036994	2002921	2230145	2194476	2086884	2199947	2123477	2029930	1997012
GS15	NCP ONPK	1773490	1586613	1609443	1904318	1893355	2096325	2083143	1996168	2092878	1994015	1746876	1697695
GS15	NCP OFFPK	2075787	1868142	1843196	1939114	1919225	2140803	2111853	2002787	2082605	2026789	2010001	1964369
GS15	GCP DATE	Tue, Jan 3	Tue, Feb 28	Thu, Mar 2	Thu, Apr 27	Tue, May 30	Thu, Jun 1	Wed, Jul 26	Tue, Aug 22	Fri, Sep 1	Tue, Oct 10	Thu, Nov 9	Fri, Dec 8
GS15	GCP TIME	15:00	15:00	15:00	15:00	14:00	15:00	16:00	15:00	13:00	16:00	14:00	14:00
GS15	GCP	1123947	1054265	1039325	1180739	1219545	1344014	1305765	1267187	1316934	1230280	1115390	1049837
GS15	GCP ONPK	883816	830873	852498	1180739	1219545	1344014	1305765	1267187	1316934	1230280	929043	885860
GS15	GCP OFFPK	1123947	1054265	1039325	1113854	1171776	1278851	1275992	1245713	1303029	1200417	1115390	1049837
GS15	CP	1123947	1037742	965196	1119777	1201637	1232449	1296924	1181568	1243496	1215620	1103688	1023574
GS15	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
GS15	NCP LF	30.79%	33.35%	32.64%	33.30%	36.16%	36.36%	37.32%	38.85%	35.63%	34.56%	33.39%	31.42%
GS15	NCP LF ONPK	37.30%	39.76%	38.09%	46.64%	49.99%	48.94%	50.74%	52.29%	46.52%	47.18%	39.09%	38.24%
GS15	NCP LF OFFPK	31.14%	33.69%	33.14%	31.37%	33.54%	34.07%	35.18%	35.99%	34.60%	32.51%	33.64%	31.64%
GS15	GCP CF	53.24%	55.83%	55.49%	57.96%	60.89%	60.27%	59.50%	60.72%	59.86%	57.94%	54.95%	52.57%
GS15	CP CF	53.24%	54.96%	51.53%	54.97%	59.99%	55.26%	59.10%	56.62%	56.52%	57.25%	54.37%	51.26%
GS15	GCP LF	57.83%	59.73%	58.82%	57.45%	59.39%	60.33%	62.71%	63.98%	59.52%	59.65%	60.76%	59.77%
GS15	GCP LF ONPK	74.85%	75.92%	71.92%	75.23%	77.61%	76.33%	80.95%	82.37%	73.94%	76.46%	73.50%	73.29%
GS15	GCP LF OFFPK	57.51%	59.70%	58.77%	54.62%	54.93%	57.03%	58.22%	57.87%	55.30%	54.89%	60.62%	59.20%
GS15	CP LF	57.83%	60.68%	63.34%	60.58%	60.27%	65.79%	63.14%	68.61%	63.04%	60.37%	61.41%	61.30%
GS15	REL PREC:												
GS15	NCP RP	3.91%	4.09%	4.16%	3.90%	3.86%	3.40%	3.70%	3.72%	7.19%	3.85%	3.93%	5.21%
GS15	NCP RP ONPK	3.62%	3.67%	3.88%	3.82%	3.73%	3.30%	3.60%	3.53%	7.13%	3.69%	3.71%	4.93%
GS15	NCP RP OFFPK	3.85%	4.09%	4.16%	3.87%	3.87%	3.41%	3.74%	3.74%	7.03%	3.80%	3.91%	5.16%
GS15	GCP RP	5.56%	6.19%	5.73%	4.99%	4.80%	4.31%	4.11%	4.28%	8.46%	4.36%	5.11%	6.08%
GS15	GCP RP ONPK	6.05%	6.15%	5.80%	4.99%	4.80%	4.31%	4.11%	4.28%	8.46%	4.36%	5.93%	6.36%
GS15	GCP RP OFFPK	5.56%	6.19%	5.73%	5.30%	4.80%	4.22%	4.07%	4.33%	9.16%	4.50%	5.11%	6.08%
GS15	CP RP	5.56%	6.14%	5.56%	4.92%	4.66%	4.02%	3.97%	3.94%	8.57%	4.33%	5.03%	6.10%
GS15	SAMPLE SIZE:												
GS15	GCPSZ	566	564	572	577	579	578	576	546	168	546	575	561
GS15	GCPSZ ONPK	566	564	572	577	579	578	576	546	168	546	575	561
GS15	GCPSZ OFFPK	566	564	572	577	579	580	575	546	168	546	575	561
GS15	CPSZ	566	564	572	577	579	580	576	546	167	546	575	561

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GS15	GS(T)-1 General Service Non Demand including TOU (0-20 kW) (Sampled)												
GS15	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
GS15	SDR GCP	1.022	1.116	0.984	0.978	0.979	1.011	0.906	0.886	1.031	0.874	0.944	1.019
GS15	SDR GCP ONPK	0.867	0.834	0.828	0.978	0.979	1.011	0.906	0.886	1.031	0.874	0.896	0.921
GS15	SDR GCP OFFP	1.022	1.116	0.984	0.956	0.945	0.927	0.879	0.876	1.076	0.88	0.944	1.019
GS15	SDR CP	1.022	1.104	0.874	0.925	0.938	0.826	0.874	0.734	0.968	0.871	0.901	0.991
GS15	I SDR GCP	1.05	1.528	1.202	1.051	1.068	1.353	1.039	1.062	1.375	0.89	1.022	1.007
GS15	I SDR GCP ONPK	0.842	0.906	0.916	1.051	1.068	1.353	1.039	1.062	1.375	0.89	0.863	0.979
GS15	I SDR GCP OFFP	1.05	1.528	1.202	0.935	1.028	1.147	0.945	0.948	1.425	1.01	1.022	1.007
GS15	I SDR CP	1.05	1.49	0.894	1.017	1.002	0.87	0.948	0.689	1.241	0.936	0.846	0.946
GS15	II SDR GCP	2.115	1.898	1.805	2.025	2.143	1.87	1.787	1.731	1.973	1.903	1.91	2.163
GS15	II SDR GCP ONPK	1.897	1.759	1.694	2.025	2.143	1.87	1.787	1.731	1.973	1.903	2.051	1.868
GS15	II SDR GCP OFFP	2.115	1.898	1.805	2.027	2.035	1.766	1.707	1.724	2.249	1.73	1.91	2.163
GS15	II SDR CP	2.115	1.894	1.726	1.842	1.997	1.794	1.779	1.511	1.916	1.751	1.956	2.112
GS15	III SDR GCP	3.388	3.239	3.012	3.183	2.978	2.922	3.01	2.743	2.918	2.942	3.134	3.305
GS15	III SDR GCP ONPK	2.857	2.651	2.727	3.183	2.978	2.922	3.01	2.743	2.918	2.942	2.84	3.062
GS15	III SDR GCP OFFP	3.388	3.239	3.012	3.203	2.971	2.926	3.104	3.039	2.714	2.823	3.134	3.305
GS15	III SDR CP	3.388	3.297	2.994	3.08	3.047	2.63	2.96	2.641	2.835	3.022	3.103	3.285
GS15	IV SDR GCP	5.661	5.479	5.621	5.04	4.717	4.342	4.166	4.421	4.21	3.804	4.822	6.009
GS15	IV SDR GCP ONP	4.593	4.189	3.894	5.04	4.717	4.342	4.166	4.421	4.21	3.804	4.544	4.91
GS15	IV SDR GCP OFFI	5.661	5.479	5.621	5.331	4.48	4.151	4.239	4.236	4.219	4.541	4.822	6.009
GS15	IV SDR CP	5.661	5.244	5.095	4.71	4.419	4.013	4.054	3.933	3.886	4.014	4.656	5.854

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GSCU15	GSCU-1 General Service Constant Usage (0-20 kW) (Sampled)												
GSCU15	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
GSCU15	CUSTOMERS	10786	10658	10521	10363	10209	10047	10855	10712	10530	10317	10164	13657
GSCU15	SALES	5149150	5343131	5452561	5527430	5513613	5571106	6040090	5840980	5558018	5430952	5429713	8222241
GSCU15	KW												
GSCU15	N	10786	10658	10521	10363	10209	10047	10855	10712	10530	10317	10164	13657
GSCU15	RLR ENERGY:												
GSCU15	KWH	5149512	5343131	5455240	5528363	5515350	5571728	6041168	5841085	5951480	5432069	5429928	8222896
GSCU15	KWH ONPK	1217251	1270293	1349941	1386045	1470820	1534403	1464403	1628384	1495429	1447449	1266437	1765551
GSCU15	KWH OFFPK	3932260	4072838	4105299	4142318	4044529	4037325	4576765	4212701	4456051	3984620	4163491	6457346
GSCU15	KWH ONPK%	23.64%	23.77%	24.75%	25.07%	26.67%	27.54%	24.24%	27.88%	25.13%	26.65%	23.32%	21.47%
GSCU15	KWH OFFPK%	76.36%	76.23%	75.25%	74.93%	73.33%	72.46%	75.76%	72.12%	74.87%	73.35%	76.68%	78.53%
GSCU15	DEMAND (KW):												
GSCU15	NCP	7819	8804	8381	8598	8386	8690	9002	8543	11786	7944	8597	12439
GSCU15	NCP ONPK	7517	8278	7891	8339	7771	8384	8641	8308	10745	7711	8185	11490
GSCU15	NCP OFFPK	7690	8746	8190	8293	8276	8389	8799	8330	11420	7876	8518	12424
GSCU15	GCP DATE	Mon, Jan 9	Thu, Feb 9	Mon, Mar 6	Fri, Apr 28	Mon, May 15	Wed, Jun 28	Fri, Jul 28	Mon, Aug 14	Mon, Sep 11	Thu, Oct 19	Wed, Nov 8	Sun, Dec 24
GSCU15	GCP TIME	5:00	13:00	2:00	16:00	1:00	20:00	14:00	13:00	5:00	12:00	10:00	13:00
GSCU15	GCP	7039	8167	7554	7902	7562	7906	8256	7959	9272	7480	7785	11346
GSCU15	GCP ONPK	7009	8004	7537	7902	7505	7906	8256	7959	9238	7445	7785	11173
GSCU15	GCP OFFPK	7039	8167	7554	7798	7562	7840	8227	7955	9272	7480	7758	11346
GSCU15	CP	6975	8032	7390	7715	7445	7799	8166	7882	8379	7337	7582	11084
GSCU15	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
GSCU15	NCP LF	88.52%	90.31%	87.48%	89.31%	88.40%	89.05%	90.20%	91.90%	70.13%	91.91%	87.73%	88.85%
GSCU15	NCP LF ONPK	92.01%	95.91%	92.98%	92.34%	95.59%	92.43%	94.15%	94.69%	77.32%	94.80%	92.10%	96.04%
GSCU15	NCP LF OFFPK	90.02%	90.95%	89.52%	92.50%	89.50%	92.20%	92.22%	94.18%	72.26%	92.66%	88.55%	89.00%
GSCU15	GCP CF	90.02%	92.77%	90.12%	91.91%	90.17%	90.98%	91.71%	93.17%	78.66%	94.16%	90.55%	91.21%
GSCU15	CP CF	89.20%	91.22%	88.17%	89.73%	88.77%	89.75%	90.71%	92.26%	71.09%	92.36%	88.20%	89.11%
GSCU15	GCP LF	98.33%	97.35%	97.07%	97.16%	98.04%	97.88%	98.35%	98.64%	89.15%	97.61%	96.88%	97.42%
GSCU15	GCP LF ONPK	98.68%	99.19%	97.34%	97.44%	98.98%	98.02%	98.54%	98.84%	89.93%	98.19%	96.84%	98.76%
GSCU15	GCP LF OFFPK	98.35%	97.40%	97.05%	98.37%	97.96%	98.65%	98.64%	98.62%	89.00%	97.57%	97.22%	97.46%
GSCU15	CP LF	99.23%	99.00%	99.22%	99.52%	99.58%	99.22%	99.43%	99.61%	98.66%	99.51%	99.46%	99.71%
GSCU15	REL PREC:												
GSCU15	NCP RP	4.11%	3.33%	4.68%	3.22%	3.82%	3.55%	2.11%	2.00%	7.95%	3.37%	5.07%	4.17%
GSCU15	NCP RP ONPK	3.16%	1.59%	3.88%	3.40%	1.45%	2.80%	2.27%	1.73%	8.85%	2.66%	4.81%	1.72%
GSCU15	NCP RP OFFPK	3.90%	3.37%	3.98%	1.53%	3.94%	2.91%	1.57%	1.86%	7.68%	3.32%	4.60%	4.18%
GSCU15	GCP RP	4.26%	3.49%	4.27%	3.44%	3.38%	2.76%	2.00%	1.05%	28.46%	3.42%	4.27%	2.82%
GSCU15	GCP RP ONPK	1.96%	0.37%	3.24%	3.44%	1.12%	2.76%	2.00%	1.05%	31.21%	2.53%	4.27%	1.77%
GSCU15	GCP RP OFFPK	4.26%	3.49%	4.27%	0.81%	3.38%	3.22%	1.24%	1.05%	28.46%	3.42%	3.36%	2.82%
GSCU15	CP RP	0.29%	0.38%	0.21%	0.18%	0.21%	0.52%	0.35%	0.17%	2.90%	0.29%	0.23%	0.37%
GSCU15	SAMPLE SIZE:												
GSCU15	GCPSZ	56	57	56	56	56	57	51	42	8	53	58	56
GSCU15	GCPSZ ONPK	56	57	56	56	56	57	51	42	15	53	58	56
GSCU15	GCPSZ OFFPK	56	57	56	56	56	57	51	42	8	53	58	56
GSCU15	CPSZ	56	57	56	56	56	57	51	42	34	53	58	56

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GSCU15	GSCU-1 General Service Constant Usage (0-20 kW) (Sampled)												
GSCU15	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
GSCU15	SDR GCP	0.086	0.085	0.097	0.083	0.082	0.07	0.046	0.021	0.223	0.079	0.107	0.076
GSCU15	SDR GCP ONPK	0.04	0.009	0.073	0.083	0.027	0.07	0.046	0.021	0.29	0.058	0.107	0.047
GSCU15	SDR GCP OFFP	0.086	0.085	0.097	0.019	0.082	0.081	0.029	0.021	0.223	0.079	0.084	0.076
GSCU15	SDR CP	0.006	0.009	0.005	0.004	0.005	0.013	0.008	0.003	0.051	0.006	0.006	0.01
GSCU15	I SDR GCP	0.096	0.094	0.108	0.092	0.091	0.078	0.051	0.023	0.243	0.087	0.119	0.084
GSCU15	I SDR GCP ONPK	0.044	0.01	0.081	0.092	0.03	0.078	0.051	0.023	0.319	0.064	0.119	0.052
GSCU15	I SDR GCP OFFP	0.096	0.094	0.108	0.021	0.091	0.088	0.032	0.023	0.243	0.087	0.093	0.084
GSCU15	I SDR CP	0.006	0.01	0.005	0.004	0.005	0.014	0.008	0.004	0.056	0.007	0.006	0.011
GSCU15	II SDR GCP	0.035	0.043	0.046	0.04	0.033	0.029	0.033	0.014	0.436	0.033	0.046	0.034
GSCU15	II SDR GCP ONPK	0.022	0.016	0.062	0.04	0.016	0.029	0.033	0.014	0.353	0.026	0.046	0.017
GSCU15	II SDR GCP OFFP	0.035	0.043	0.046	0.035	0.033	0.168	0.019	0.014	0.436	0.033	0.038	0.034
GSCU15	II SDR CP	0.032	0.016	0.013	0.021	0.014	0.013	0.038	0.008	0.113	0.013	0.01	0.011

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GSD16	GSD(T)-1 General Service Demand 1 including TOU (21-499 kW) (Sampled)												
GSD16	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
GSD16	CUSTOMERS	104929	104187	104004	104106	104406	104785	104896	104984	105235	104749	104756	104885
GSD16	SALES	2105433883	1832784243	1953009421	2075834516	2244715526	2417410467	2485426508	2454108763	2341197779	2298957440	2116166554	2055455333
GSD16	KW												
GSD16	N	104929	104187	104004	104106	104406	104785	104896	104983	105235	104749	104756	104885
GSD16	RLR ENERGY:												
GSD16	KWH	2105453366	1832863321	1953036930	2075935448	2245187441	2417510712	2485520065	2456546314	2346150139	2299312660	2116204849	2055677204
GSD16	KWH ONPK	526989904	459666040	508821300	634690253	724774729	783009841	708003016	811290693	702356863	723865725	523328197	476253824
GSD16	KWH OFFPK	1578463462	1373197281	1444215631	1441245195	1520412712	1634500871	1777517049	1645255620	1643793276	1575446935	1592876652	1579423381
GSD16	KWH ONPK%	25.03%	25.08%	26.05%	30.57%	32.28%	32.39%	28.49%	33.03%	29.94%	31.48%	24.73%	23.17%
GSD16	KWH OFFPK%	74.97%	74.92%	73.95%	69.43%	67.72%	67.61%	71.51%	66.97%	70.06%	68.52%	75.27%	76.83%
GSD16	DEMAND (KW):												
GSD16	NCP	5816387	5369437	5221985	5602384	5584721	6118297	5830914	5775427	6084135	5838390	5841964	5729188
GSD16	NCP ONPK	5267602	4877537	4810242	5347517	5333457	5862086	5605446	5578855	5833933	5550586	5339730	5262778
GSD16	NCP OFFPK	5719912	5283594	5130028	5432801	5443932	5950840	5693994	5620976	5935127	5663808	5767956	5622421
GSD16	GCP DATE	Tue, Jan 3	Tue, Feb 28	Thu, Mar 2	Thu, Apr 27	Wed, May 31	Thu, Jun 1	Wed, Jul 5	Thu, Aug 17	Fri, Sep 1	Mon, Oct 9	Thu, Nov 9	Fri, Dec 8
GSD16	GCP TIME	15:00	15:00	14:00	15:00	15:00	14:00	15:00	15:00	12:00	15:00	14:00	14:00
GSD16	GCP	4018960	3937148	3852700	4241024	4268736	4604095	4457016	4460715	4703457	4386350	4343493	4203330
GSD16	GCP ONPK	3671920	3540791	3434007	4241024	4268736	4604095	4457016	4460715	4696688	4386350	3826572	3749928
GSD16	GCP OFFPK	4018960	3937148	3852700	4137258	4156952	4507176	4423320	4397037	4703457	4343806	4343493	4203330
GSD16	CP	4018960	3887600	3614466	4047010	4145379	4367048	4377122	4185975	4696555	4275324	4329056	4197086
GSD16	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
GSD16	NCP LF	48.65%	50.80%	50.27%	51.46%	54.04%	54.88%	57.29%	57.17%	53.56%	52.93%	50.31%	48.23%
GSD16	NCP LF ONPK	56.84%	58.90%	57.49%	65.94%	68.63%	67.46%	70.17%	70.25%	66.88%	65.86%	58.34%	56.56%
GSD16	NCP LF OFFPK	48.58%	50.76%	50.27%	49.13%	51.15%	52.62%	55.35%	54.51%	51.29%	50.95%	50.03%	48.10%
GSD16	GCP CF	69.10%	73.33%	73.78%	75.70%	76.44%	75.25%	76.44%	77.24%	77.31%	75.13%	74.35%	73.37%
GSD16	CP CF	69.10%	72.40%	69.22%	72.24%	74.23%	71.38%	75.07%	72.48%	77.19%	73.23%	74.10%	73.26%
GSD16	GCP LF	70.41%	69.28%	68.14%	67.98%	70.69%	72.93%	74.95%	74.02%	69.28%	70.46%	67.67%	65.73%
GSD16	GCP LF ONPK	81.54%	81.14%	80.53%	83.14%	85.75%	85.89%	88.25%	87.86%	83.08%	83.35%	81.41%	79.38%
GSD16	GCP LF OFFPK	69.15%	68.12%	66.94%	64.51%	66.99%	69.47%	71.25%	69.68%	64.72%	66.43%	66.44%	64.34%
GSD16	CP LF	70.41%	70.16%	72.63%	71.24%	72.80%	76.89%	76.32%	78.88%	69.38%	72.29%	67.89%	65.83%
GSD16	REL PREC:												
GSD16	NCP RP	3.33%	3.45%	3.50%	2.90%	2.95%	3.10%	3.55%	3.48%	4.61%	3.24%	4.00%	3.32%
GSD16	NCP RP ONPK	3.24%	3.40%	3.48%	2.69%	2.87%	2.98%	3.46%	3.40%	4.20%	3.20%	4.13%	3.28%
GSD16	NCP RP OFFPK	3.32%	3.43%	3.48%	2.91%	2.90%	3.03%	3.55%	3.47%	4.64%	3.12%	3.90%	3.24%
GSD16	GCP RP	2.77%	3.39%	3.13%	2.90%	2.59%	2.50%	3.14%	2.86%	3.97%	2.90%	2.95%	3.17%
GSD16	GCP RP ONPK	3.38%	2.88%	3.31%	2.90%	2.59%	2.50%	3.14%	2.86%	4.52%	2.90%	3.40%	3.15%
GSD16	GCP RP OFFPK	2.77%	3.39%	3.13%	3.01%	2.58%	2.48%	2.96%	2.95%	3.97%	2.74%	2.95%	3.17%
GSD16	CP RP	2.77%	3.15%	2.73%	2.48%	2.57%	2.07%	2.63%	2.75%	4.51%	2.72%	2.88%	3.18%
GSD16	SAMPLE SIZE:												
GSD16	GCPSZ	558	560	557	563	534	541	481	473	197	539	551	550
GSD16	GCPSZ ONPK	558	560	557	563	534	541	481	473	197	539	551	550
GSD16	GCPSZ OFFPK	558	560	557	563	534	541	481	473	197	539	551	550
GSD16	CPSZ	558	560	557	563	534	541	481	473	197	539	551	550

Note: In 2017, the GSD16 rate class includes the GSD-1, GSDT-1, HLFT-1, SDTR-1A and SDTR-1B rate schedules. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

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GSD16 GSD(T)-1 General Service Demand 1 including TOU (21-499 kW) (Sampled)

GSD16	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
GSD16	SDR GCP	9.232	10.933	9.897	9.883	8.753	9.132	10.095	9.071	7.878	10.012	10.306	10.681
GSD16	SDR GCP ONPK	10.71	8.827	9.377	9.883	8.753	9.132	10.095	9.071	9.49	10.012	11.358	10.225
GSD16	SDR GCP OFFP	9.232	10.933	9.897	10.052	8.64	8.721	9.056	9.529	7.878	9.32	10.306	10.681
GSD16	SDR CP	9.232	10.162	8.114	8.145	8.254	7.155	8.13	8.061	9.606	9.165	10.138	10.877
GSD16	I SDR GCP	9.336	10.165	8.722	8.485	8.077	8.689	8.2	8.302	7.324	9.404	9.001	9.446
GSD16	I SDR GCP ONPK	13.806	9.75	8.613	8.485	8.077	8.689	8.2	8.302	7.446	9.404	14.424	13.084
GSD16	I SDR GCP OFFP	9.336	10.165	8.722	8.612	8.306	8.281	7.769	8.944	7.324	8.622	9.001	9.446
GSD16	I SDR CP	9.336	10.121	8.288	7.869	7.755	6.985	7.541	7.339	8.076	8.913	8.867	10.233
GSD16	II SDR GCP	23.656	30.069	28.83	28.461	24.053	24.148	29.728	24.465	17.54	26.017	29.621	31.059
GSD16	II SDR GCP ONPK	17.443	21.951	26.746	28.461	24.053	24.148	29.728	24.465	27.395	26.017	20.182	17.211
GSD16	II SDR GCP OFFP	23.656	30.069	28.83	29.296	23.403	22.753	25.092	25.963	17.54	24.716	29.621	31.059
GSD16	II SDR CP	23.656	26.622	20.282	21.492	21.578	18.393	21.437	21.526	26.863	22.902	29.451	30.581
GSD16	III SDR GCP	49.796	62.929	54.473	60.418	51.625	55.097	64.541	57.499	65.525	65.125	60.923	58.575
GSD16	III SDR GCP ONPK	35.886	30.733	49.243	60.418	51.625	55.097	64.541	57.499	67.469	65.125	35.464	34.574
GSD16	III SDR GCP OFFP	49.796	62.929	54.473	59.424	46.973	54.746	61.444	54.922	65.525	59.995	60.923	58.575
GSD16	III SDR CP	49.796	54.223	45.274	47.268	52.957	43.123	52.71	52.946	66.104	59.527	57.566	55.568

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GSLD16	GSLD(T)-1 General Service Large Demand 1 including TOU (Sampled)												
GSLD16	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
GSLD16	CUSTOMERS	2947	2930	2923	2917	2928	2930	2917	2889	2880	2853	2854	2853
GSLD16	SALES	837880931	744642649	779952609	812231767	880018369	941605310	926711663	923358751	898855895	895848601	824251326	802827343
GSLD16	KW												
GSLD16	N	2947	2930	2923	2917	2928	2930	2917	2889	2880	2853	2854	2853
GSLD16	RLR ENERGY:												
GSLD16	KWH	838036008	744850529	780192491	812601698	880323043	942069675	927031922	923887057	901490004	896274368	824357781	803117585
GSLD16	KWH ONPK	220543423	197734144	214764106	256784379	296633859	309697911	269802244	311494025	278913216	290214030	214840698	197383731
GSLD16	KWH OFFPK	617492585	547116385	565428385	555817320	583689183	632371764	657229678	612393032	622576788	606060339	609517083	605733854
GSLD16	KWH ONPK%	26.32%	26.55%	27.53%	31.60%	33.70%	32.87%	29.10%	33.72%	30.94%	32.38%	26.06%	24.58%
GSLD16	KWH OFFPK%	73.68%	73.45%	72.47%	68.40%	66.30%	67.13%	70.90%	66.28%	69.06%	67.62%	73.94%	75.42%
GSLD16	DEMAND (KW):												
GSLD16	NCP	1997706	1896291	1830366	2039489	2031750	2227907	2089319	2074253	2207857	2058548	2021790	1989559
GSLD16	NCP ONPK	1875610	1787956	1722865	1961438	1953410	2152209	1994007	2019923	2175495	1994944	1902415	1892565
GSLD16	NCP OFFPK	1967298	1881397	1815578	1999253	2008555	2197898	2053882	2044740	2177812	2031156	2006336	1969415
GSLD16	GCP DATE	Thu, Jan 19	Tue, Feb 28	Wed, Mar 1	Thu, Apr 27	Tue, May 30	Thu, Jun 1	Tue, Jul 25	Thu, Aug 31	Fri, Sep 1	Mon, Oct 9	Thu, Nov 9	Fri, Dec 8
GSLD16	GCP TIME	14:00	12:00	14:00	12:00	12:00	12:00	12:00	12:00	15:00	14:00	14:00	14:00
GSLD16	GCP	1643803	1645938	1590413	1763109	1778328	1913623	1778522	1799433	1938518	1790115	1715184	1725099
GSLD16	GCP ONPK	1524787	1555379	1477780	1749931	1751954	1881742	1746338	1779216	1938518	1790115	1630114	1655593
GSLD16	GCP OFFPK	1643803	1645938	1590413	1763109	1778328	1913623	1778522	1799433	1932473	1779307	1715184	1725099
GSLD16	CP	1484051	1593496	1433138	1618032	1676817	1679898	1694448	1571549	1883641	1727970	1703670	1709401
GSLD16	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
GSLD16	NCP LF	56.38%	58.45%	57.29%	55.34%	58.24%	58.73%	59.64%	59.87%	56.71%	58.52%	56.63%	54.26%
GSLD16	NCP LF ONPK	66.81%	69.12%	67.75%	72.73%	76.69%	72.68%	75.17%	74.50%	71.23%	73.47%	67.22%	65.18%
GSLD16	NCP LF OFFPK	55.26%	56.80%	55.61%	51.48%	53.22%	55.12%	56.74%	55.77%	52.94%	54.65%	55.04%	52.67%
GSLD16	GCP CF	82.28%	86.80%	86.89%	86.45%	87.53%	85.89%	85.12%	86.75%	87.80%	86.96%	84.83%	86.71%
GSLD16	CP CF	74.29%	84.03%	78.30%	79.34%	82.53%	75.40%	81.10%	75.76%	85.32%	83.94%	84.27%	85.92%
GSLD16	GCP LF	68.52%	67.34%	65.94%	64.01%	66.54%	68.37%	70.06%	69.01%	64.59%	67.30%	66.75%	62.57%
GSLD16	GCP LF ONPK	82.18%	79.46%	78.98%	81.52%	85.51%	83.12%	85.83%	84.58%	79.93%	81.88%	78.45%	74.51%
GSLD16	GCP LF OFFPK	66.14%	64.92%	63.49%	58.38%	60.11%	63.31%	65.52%	63.38%	59.66%	62.38%	64.38%	60.12%
GSLD16	CP LF	75.90%	69.56%	73.17%	69.75%	70.56%	77.89%	73.53%	79.02%	66.47%	69.72%	67.20%	63.15%
GSLD16	REL PREC:												
GSLD16	NCP RP	3.44%	3.40%	3.57%	3.72%	3.80%	3.75%	4.42%	3.99%	7.26%	3.80%	3.89%	3.43%
GSLD16	NCP RP ONPK	3.32%	3.34%	3.46%	3.71%	3.70%	3.68%	4.00%	4.00%	7.11%	3.69%	3.74%	3.41%
GSLD16	NCP RP OFFPK	3.32%	3.38%	3.58%	3.76%	3.79%	3.75%	4.47%	3.99%	7.27%	3.75%	3.88%	3.37%
GSLD16	GCP RP	3.59%	3.79%	3.83%	3.85%	4.04%	4.00%	3.90%	4.05%	6.04%	3.81%	3.57%	3.80%
GSLD16	GCP RP ONPK	3.60%	3.56%	4.00%	3.92%	4.07%	3.94%	3.62%	4.22%	6.04%	3.81%	3.63%	3.93%
GSLD16	GCP RP OFFPK	3.59%	3.79%	3.83%	3.85%	4.04%	4.00%	3.90%	4.05%	6.62%	3.68%	3.57%	3.80%
GSLD16	CP RP	4.23%	3.33%	3.30%	3.37%	3.79%	3.01%	3.60%	3.41%	5.78%	3.48%	3.42%	3.77%
GSLD16	SAMPLE SIZE:												
GSLD16	GCPSZ	122	121	121	118	116	120	102	97	57	118	119	120
GSLD16	GCPSZ ONPK	122	121	121	118	116	120	102	97	57	118	119	120
GSLD16	GCPSZ OFFPK	122	121	121	118	116	120	102	97	57	118	119	120
GSLD16	CPSZ	122	121	121	118	115	120	102	96	57	118	119	120

Note: In 2017, the GSLD16 rate class includes the GSLD-1, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR-2A and SDTR-2B rate schedules. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

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GSLD16	GSLD(T)-1 General Service Large Demand 1 including TOU (Sampled)												
GSLD16	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
GSLD16	SDR GCP	120.299	123.526	117.571	141.658	138.167	151.808	125.315	136.01	141.043	135.909	126.603	137.06
GSLD16	SDR GCP ONPK	109.442	110.654	114.393	137.559	134.22	145.262	111.007	132.241	141.043	135.909	121.39	131.561
GSLD16	SDR GCP OFFP	120.299	123.526	117.571	141.658	138.167	151.808	125.315	136.01	155.283	133.543	126.603	137.06
GSLD16	SDR CP	103.732	99.911	85.488	97.262	111.491	85.874	100.312	81.589	129.813	114.348	117.926	130.943
GSLD16	I SDR GCP	139.666	153.281	144.694	175.064	172.239	190.99	143.009	163.11	143.666	164.84	152.421	175.816
GSLD16	I SDR GCP ONPK	139.681	141.801	154.624	169.975	170.768	183.159	125.052	166.657	143.666	164.84	154.198	173.092
GSLD16	I SDR GCP OFFP	139.666	153.281	144.694	175.064	172.239	190.99	143.009	163.11	168.076	163.213	152.421	175.816
GSLD16	I SDR CP	132.858	115.93	97.556	111.374	136.372	101.261	113.162	82.801	129.426	135.117	139.441	167.557
GSLD16	II SDR GCP	218.049	207.084	199.273	238.786	230.172	249.628	231.007	237.995	283.967	234.637	220.524	218.816
GSLD16	II SDR GCP ONPK	176.123	176.942	165.746	231.92	217.05	238.095	207.094	216.915	283.967	234.637	196.78	201.129
GSLD16	II SDR GCP OFFP	218.049	207.084	199.273	238.786	230.172	249.628	231.007	237.995	299.569	228.373	220.524	218.816
GSLD16	II SDR CP	166.019	181.197	157.591	178.711	190.468	153.136	186.906	164.647	264.804	203.454	209.662	209.869

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HOMESTEAD	Wholesale City of Homestead												
HOMESTEAD	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
HOMESTEAD	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	SALES	12426000	12863000	11624000	12979000	12813000	12380000	11077000	12343000	12479000	11253000	11948000	8083000
HOMESTEAD	KW												
HOMESTEAD	N	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	RLR ENERGY:												
HOMESTEAD	KWH	12863000	11624000	12979000	12813000	12380000	11077000	12343000	12479000	11253000	11948000	8083000	7069000
HOMESTEAD	KWH ONPK	3124000	2841000	3398000	3586000	4014000	3371000	3119000	3606000	2862000	3419000	2116000	1830000
HOMESTEAD	KWH OFFPK	9739000	8783000	9581000	9227000	8366000	7706000	9224000	8873000	8391000	8529000	5967000	5239000
HOMESTEAD	KWH ONPK%	24.29%	24.44%	26.18%	27.99%	32.42%	30.43%	25.27%	28.90%	25.43%	28.62%	26.18%	25.89%
HOMESTEAD	KWH OFFPK%	75.71%	75.56%	73.82%	72.01%	67.58%	69.57%	74.73%	71.10%	74.57%	71.38%	73.82%	74.11%
HOMESTEAD	DEMAND (KW):												
HOMESTEAD	NCP	21000	21000	21000	21000	21000	21000	21000	21000	21000	21000	21000	21000
HOMESTEAD	NCP ONPK	21000	21000	21000	21000	21000	21000	21000	21000	21000	21000	21000	21000
HOMESTEAD	NCP OFFPK	21000	21000	21000	21000	21000	21000	21000	21000	21000	21000	21000	21000
HOMESTEAD	GCP DATE	Fri, Jan 6	Wed, Feb 8	Wed, Mar 1	Sat, Apr 1	Mon, May 1	Thu, Jun 1	Sat, Jul 1	Tue, Aug 1	Fri, Sep 1	Sun, Oct 1	Wed, Nov 1	Fri, Dec 1
HOMESTEAD	GCP TIME	19:00	19:00	18:00	11:00	23:00	16:00	1:00	14:00	1:00	1:00	20:00	19:00
HOMESTEAD	GCP	21000	21000	21000	21000	21000	21000	21000	21000	21000	21000	21000	21000
HOMESTEAD	GCP ONPK	21000	21000	21000	21000	21000	21000	21000	21000	21000	21000	21000	21000
HOMESTEAD	GCP OFFPK	21000	21000	21000	21000	21000	21000	21000	21000	21000	21000	21000	21000
HOMESTEAD	CP	18000	18000	21000	21000	21000	21000	21000	21000	18000	21000	21000	18000
HOMESTEAD	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
HOMESTEAD	NCP LF	82.33%	82.37%	83.18%	84.74%	79.24%	73.26%	79.00%	79.87%	74.42%	76.47%	53.46%	45.24%
HOMESTEAD	NCP LF ONPK	84.52%	84.55%	87.94%	94.87%	96.54%	81.07%	82.51%	82.95%	75.71%	82.23%	59.98%	54.46%
HOMESTEAD	NCP LF OFFPK	81.65%	81.69%	81.62%	81.37%	72.96%	70.30%	77.88%	78.68%	73.99%	74.39%	51.48%	42.72%
HOMESTEAD	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
HOMESTEAD	CP CF	85.71%	85.71%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	85.71%	100.00%	100.00%	85.71%
HOMESTEAD	GCP LF	82.33%	82.37%	83.18%	84.74%	79.24%	73.26%	79.00%	79.87%	74.42%	76.47%	53.46%	45.24%
HOMESTEAD	GCP LF ONPK	84.52%	84.55%	87.94%	94.87%	96.54%	81.07%	82.51%	82.95%	75.71%	82.23%	59.98%	54.46%
HOMESTEAD	GCP LF OFFPK	81.65%	81.69%	81.62%	81.37%	72.96%	70.30%	77.88%	78.68%	73.99%	74.39%	51.48%	42.72%
HOMESTEAD	CP LF	96.05%	96.10%	83.18%	84.74%	79.24%	73.26%	79.00%	79.87%	86.83%	76.47%	53.46%	52.79%
HOMESTEAD	REL PREC:												
HOMESTEAD	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	SAMPLE SIZE:												
HOMESTEAD	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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LEE	Wholesale Lee County Electric Cooperative												
LEE	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
LEE	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
LEE	SALES	305265014	297086796	269583018	306588123	330886557	383088305	365097636	406700668	419647877	343050710	354111904	294088160
LEE	KW												
LEE	N	1	1	1	1	1	1	1	1	1	1	1	1
LEE	RLR ENERGY:												
LEE	KWH	297089486	269585837	306590872	330890027	383091964	365100207	406703362	419650644	343054218	354114401	293817165	298878428
LEE	KWH ONPK	74720216	68629942	80206632	108191530	136041820	128130328	126451286	153865318	113173739	117364351	70733519	69048945
LEE	KWH OFFPK	222369270	200955895	226384240	222698496	247050144	236969878	280252077	265785326	229880479	236750050	223083645	229829483
LEE	KWH ONPK%	25.15%	25.46%	26.16%	32.70%	35.51%	35.09%	31.09%	36.67%	32.99%	33.14%	24.07%	23.10%
LEE	KWH OFFPK%	74.85%	74.54%	73.84%	67.30%	64.49%	64.91%	68.91%	63.33%	67.01%	66.86%	75.93%	76.90%
LEE	DEMAND (KW):												
LEE	NCP	664721	664238	671407	818003	842805	846711	880102	897591	857002	831457	666609	611187
LEE	NCP ONPK	657514	613302	642321	818003	835497	846711	880102	881012	857002	831457	596139	571792
LEE	NCP OFFPK	664721	664238	671407	770271	842805	829564	845608	897591	823968	815184	666609	611187
LEE	GCP DATE	Sun, Jan 8	Tue, Feb 28	Wed, Mar 29	Fri, Apr 28	Mon, May 29	Thu, Jun 22	Thu, Jul 27	Sat, Aug 5	Fri, Sep 1	Mon, Oct 9	Thu, Nov 9	Thu, Dec 7
LEE	GCP TIME	10:00	16:00	18:00	17:00	16:00	17:00	17:00	16:00	16:00	17:00	15:00	16:00
LEE	GCP	664721	664238	671407	818003	842805	846711	880102	897591	857002	831457	666609	611187
LEE	GCP ONPK	657514	613302	642321	818003	835497	846711	880102	881012	857002	831457	596139	571792
LEE	GCP OFFPK	664721	664238	671407	770271	842805	829564	845608	897591	823968	815184	666609	611187
LEE	CP	620992	664238	663157	756124	829950	846711	875435	881012	857002	821473	666609	603881
LEE	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
LEE	NCP LF	60.07%	60.40%	61.46%	56.18%	61.09%	59.89%	62.11%	62.84%	55.60%	57.24%	61.22%	65.73%
LEE	NCP LF ONPK	64.57%	69.94%	67.86%	73.48%	82.24%	76.43%	79.82%	84.37%	73.37%	71.29%	70.63%	75.47%
LEE	NCP LF OFFPK	58.90%	59.09%	60.32%	53.54%	53.69%	54.72%	58.76%	55.14%	51.67%	53.19%	60.63%	64.39%
LEE	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
LEE	CP CF	93.42%	100.00%	98.77%	92.44%	98.47%	100.00%	99.47%	98.15%	100.00%	98.80%	100.00%	98.80%
LEE	GCP LF	60.07%	60.40%	61.46%	56.18%	61.09%	59.89%	62.11%	62.84%	55.60%	57.24%	61.22%	65.73%
LEE	GCP LF ONPK	64.57%	69.94%	67.86%	73.48%	82.24%	76.43%	79.82%	84.37%	73.37%	71.29%	70.63%	75.47%
LEE	GCP LF OFFPK	58.90%	59.09%	60.32%	53.54%	53.69%	54.72%	58.76%	55.14%	51.67%	53.19%	60.63%	64.39%
LEE	CP LF	64.30%	60.40%	62.22%	60.78%	62.04%	59.89%	62.44%	64.02%	55.60%	57.94%	61.22%	66.52%
LEE	REL PREC:												
LEE	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	SAMPLE SIZE:												
LEE	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
LEE	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
LEE	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
LEE	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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METRO	MET Metropolitan Transit Service (Metrorail)												
METRO	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
METRO	CUSTOMERS	27	27	27	27	27	27	27	27	27	27	27	27
METRO	SALES	7526995	6796300	7322000	6986350	7214900	7495250	7396900	7322350	6465200	6137250	6076700	6290550
METRO	KW												
METRO	N	27	27	27	27	27	27	27	27	27	27	27	27
METRO	RLR ENERGY:												
METRO	KWH	7216576	6602775	7230201	7135289	7465871	7027386	7277342	7370528	5952258	6569808	5994622	5862238
METRO	KWH ONPK	1961265	1797338	2052278	2124596	2369113	2316838	2156075	2496953	1793752	2073378	1642442	1516884
METRO	KWH OFFPK	5255311	4805438	5177923	5010694	5096758	4710549	5121266	4873575	4158507	4496429	4352180	4345354
METRO	KWH ONPK%	27.18%	27.22%	28.38%	29.78%	31.73%	32.97%	29.63%	33.88%	30.14%	31.56%	27.40%	25.88%
METRO	KWH OFFPK%	72.82%	72.78%	71.62%	70.22%	68.27%	67.03%	70.37%	66.12%	69.86%	68.44%	72.60%	74.12%
METRO	DEMAND (KW):												
METRO	NCP	16111	16439	16595	16498	16923	16029	16191	17233	15423	14777	14108	13940
METRO	NCP ONPK	15450	15835	15923	16048	16337	15277	15381	16378	14674	13906	13731	13110
METRO	NCP OFFPK	15686	16138	16118	15441	16035	15544	15666	16577	15242	14641	13586	13697
METRO	GCP DATE	Tue, Jan 3	Thu, Feb 9	Mon, Mar 13	Wed, Apr 5	Wed, May 31	Mon, Jun 26	Wed, Jul 12	Mon, Aug 14	Tue, Sep 5	Tue, Oct 10	Fri, Nov 10	Fri, Dec 8
METRO	GCP TIME	18:00	18:00	19:00	18:00	19:00	8:00	8:00	19:00	8:00	8:00	9:00	18:00
METRO	GCP	13844	13500	13286	13738	13453	13282	13332	13839	13194	12342	11351	11479
METRO	GCP ONPK	13622	13382	13286	13738	13453	13224	13276	13839	12851	12136	11351	11149
METRO	GCP OFFPK	13844	13500	13092	13026	13348	13282	13332	13709	13194	12342	11223	11479
METRO	CP	11691	12595	11028	12461	12593	11599	12439	11824	10942	11146	9269	10391
METRO	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
METRO	NCP LF	60.20%	59.77%	58.64%	60.07%	59.30%	60.89%	60.41%	57.49%	53.60%	59.76%	59.01%	56.52%
METRO	NCP LF ONPK	72.13%	70.94%	70.05%	73.55%	73.24%	76.60%	77.88%	73.65%	67.91%	75.30%	71.20%	72.32%
METRO	NCP LF OFFPK	58.98%	58.16%	57.47%	60.09%	58.21%	58.05%	57.96%	54.75%	50.52%	56.25%	58.03%	54.32%
METRO	GCP CF	85.93%	82.12%	80.06%	83.27%	79.50%	82.86%	82.34%	80.30%	85.55%	83.52%	80.45%	82.34%
METRO	CP CF	72.56%	76.62%	66.46%	75.53%	74.41%	72.36%	76.83%	68.61%	70.95%	75.43%	65.70%	74.54%
METRO	GCP LF	70.07%	72.78%	73.25%	72.14%	74.59%	73.49%	73.37%	71.59%	62.66%	71.55%	73.35%	68.64%
METRO	GCP LF ONPK	81.81%	83.95%	83.95%	85.92%	88.94%	88.49%	90.22%	87.17%	77.54%	86.28%	86.13%	85.03%
METRO	GCP LF OFFPK	66.83%	69.53%	70.75%	71.24%	69.93%	67.94%	68.11%	66.20%	58.37%	66.73%	70.25%	64.82%
METRO	CP LF	82.97%	78.01%	88.24%	79.53%	79.69%	84.15%	78.64%	83.79%	75.55%	79.22%	89.82%	75.83%
METRO	REL PREC:												
METRO	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	4.36%	0.00%	0.00%	0.00%	0.00%
METRO	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	SAMPLE SIZE:												
METRO	GCPSZ	27	27	27	27	27	27	27	27	27	27	27	27
METRO	GCPSZ ONPK	27	27	27	27	27	27	27	27	27	27	27	27
METRO	GCPSZ OFFPK	27	27	27	27	27	27	27	26	27	27	27	27
METRO	CPSZ	27	27	27	27	27	27	27	27	27	27	27	27

FPL 2017 Load Research Study

MOOREHAVEN	Wholesale City of Moore Haven												
MOOREHAVEN	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
MOOREHAVEN	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	SALES	1000294	971402	935407	1117049	1254473	1497777	1349453	1473899	1659916	1330832	1379168	1034406
MOOREHAVEN	KW												
MOOREHAVEN	N	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	RLR ENERGY:												
MOOREHAVEN	KWH	971660	935723	1117261	1254673	1497919	1349733	1474208	1660105	1331067	1379368	1033616	1009951
MOOREHAVEN	KWH ONPK	249835	241033	298468	423505	538058	473344	455708	602263	433310	448311	254745	237957
MOOREHAVEN	KWH OFFPK	721824	694691	818793	831167	959861	876389	1018500	1057843	897757	931057	778872	771994
MOOREHAVEN	KWH ONPK%	25.71%	25.76%	26.71%	33.75%	35.92%	35.07%	30.91%	36.28%	32.55%	32.50%	24.65%	23.56%
MOOREHAVEN	KWH OFFPK%	74.29%	74.24%	73.29%	66.25%	64.08%	64.93%	69.09%	63.72%	67.45%	67.50%	75.35%	76.44%
MOOREHAVEN	DEMAND (KW):												
MOOREHAVEN	NCP	2560	2702	2938	3502	3688	3451	3584	3657	3683	3299	2617	2592
MOOREHAVEN	NCP ONPK	2560	2040	2574	3502	3688	3451	3584	3657	3683	3299	2209	2297
MOOREHAVEN	NCP OFFPK	2236	2702	2938	2839	3177	2758	2931	3245	3083	2946	2617	2592
MOOREHAVEN	GCP DATE	Mon, Jan 9	Wed, Feb 8	Wed, Mar 29	Wed, Apr 5	Tue, May 30	Thu, Jun 1	Wed, Jul 26	Tue, Aug 15	Fri, Sep 1	Mon, Oct 9	Thu, Nov 9	Fri, Dec 8
MOOREHAVEN	GCP TIME	8:00	16:00	16:00	17:00	16:00	16:00	17:00	15:00	16:00	16:00	15:00	15:00
MOOREHAVEN	GCP	2560	2702	2938	3502	3688	3451	3584	3657	3683	3299	2617	2592
MOOREHAVEN	GCP ONPK	2560	2040	2574	3502	3688	3451	3584	3657	3683	3299	2209	2297
MOOREHAVEN	GCP OFFPK	2236	2702	2938	2839	3177	2758	2931	3245	3083	2946	2617	2592
MOOREHAVEN	CP	2226	2306	2715	3233	3688	2889	3113	3341	3683	3299	2617	2592
MOOREHAVEN	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
MOOREHAVEN	NCP LF	51.01%	51.54%	51.18%	49.77%	54.59%	54.32%	55.28%	61.01%	50.19%	56.19%	54.85%	52.36%
MOOREHAVEN	NCP LF ONPK	55.44%	73.85%	63.01%	67.19%	73.68%	69.27%	70.63%	79.55%	65.36%	68.63%	68.66%	64.73%
MOOREHAVEN	NCP LF OFFPK	56.83%	50.22%	49.85%	54.21%	55.34%	60.87%	61.61%	60.70%	53.93%	57.88%	53.91%	50.99%
MOOREHAVEN	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
MOOREHAVEN	CP CF	86.93%	85.33%	92.42%	92.32%	100.00%	83.72%	86.84%	91.35%	100.00%	100.00%	100.00%	100.00%
MOOREHAVEN	GCP LF	51.01%	51.54%	51.18%	49.77%	54.59%	54.32%	55.28%	61.01%	50.19%	56.19%	54.85%	52.36%
MOOREHAVEN	GCP LF ONPK	55.44%	73.85%	63.01%	67.19%	73.68%	69.27%	70.63%	79.55%	65.36%	68.63%	68.66%	64.73%
MOOREHAVEN	GCP LF OFFPK	56.83%	50.22%	49.85%	54.21%	55.34%	60.87%	61.61%	60.70%	53.93%	57.88%	53.91%	50.99%
MOOREHAVEN	CP LF	58.68%	60.39%	55.38%	53.91%	54.59%	64.88%	63.66%	66.79%	50.19%	56.19%	54.85%	52.36%
MOOREHAVEN	REL PREC:												
MOOREHAVEN	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	SAMPLE SIZE:												
MOOREHAVEN	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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NEWSMYRNA	Wholesale Utilities Commission. City of New Smyrna Beach												
NEWSMYRNA	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
NEWSMYRNA	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	SALES	16945000	22835000	21180000	20840000	19780000	20940000	27750000	30895000	30485000	23560000	21680000	16605000
NEWSMYRNA	KW												
NEWSMYRNA	N	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	RLR ENERGY:												
NEWSMYRNA	KWH	22835000	21180000	20840000	19780000	20940000	27750000	30895000	30485000	23560000	21680000	16585000	20000000
NEWSMYRNA	KWH ONPK	5825000	5605000	5470000	5400000	5940000	8840000	8100000	9315000	6085000	5940000	4170000	4615000
NEWSMYRNA	KWH OFFPK	17010000	15575000	15370000	14380000	15000000	18910000	22795000	21170000	17475000	15740000	12415000	15385000
NEWSMYRNA	KWH ONPK%	25.51%	26.46%	26.25%	27.30%	28.37%	31.86%	26.22%	31%	25.83%	27.40%	25.14%	23.08%
NEWSMYRNA	KWH OFFPK%	74.49%	73.54%	73.75%	72.70%	71.63%	68.14%	73.78%	69%	74.17%	72.60%	74.86%	76.92%
NEWSMYRNA	DEMAND (KW):												
NEWSMYRNA	NCP	45000	45000	30000	30000	30000	45000	45000	45000	35000	30000	25000	30000
NEWSMYRNA	NCP ONPK	45000	45000	30000	30000	30000	45000	45000	45000	35000	30000	25000	30000
NEWSMYRNA	NCP OFFPK	45000	45000	30000	30000	30000	45000	45000	45000	35000	30000	25000	30000
NEWSMYRNA	GCP DATE	Sun, Jan 8	Wed, Feb 1	Wed, Mar 1	Sat, Apr 1	Mon, May 1	Thu, Jun 1	Sat, Jul 1	Tue, Aug 1	Fri, Sep 1	Sun, Oct 1	Wed, Nov 1	Fri, Dec 1
NEWSMYRNA	GCP TIME	8:00	6:00	7:00	9:00	1:00	9:00	9:00	10:00	1:00	1:00	7:00	9:00
NEWSMYRNA	GCP	45000	45000	30000	30000	30000	45000	45000	45000	35000	30000	25000	30000
NEWSMYRNA	GCP ONPK	45000	45000	30000	30000	30000	45000	45000	45000	35000	30000	25000	30000
NEWSMYRNA	GCP OFFPK	45000	45000	30000	30000	30000	45000	45000	45000	35000	30000	25000	30000
NEWSMYRNA	CP	35000	45000	30000	30000	30000	45000	45000	45000	35000	30000	25000	30000
NEWSMYRNA	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
NEWSMYRNA	NCP LF	68.20%	70.04%	93.49%	91.57%	93.82%	85.65%	92.28%	91.05%	93.49%	97.13%	92.14%	89.61%
NEWSMYRNA	NCP LF ONPK	73.55%	77.85%	99.09%	100.00%	100.00%	99.21%	100.00%	100.00%	96.59%	100.00%	99.29%	96.15%
NEWSMYRNA	NCP LF OFFPK	66.55%	67.60%	91.65%	88.77%	91.58%	80.50%	89.81%	87.61%	92.46%	96.09%	89.96%	87.81%
NEWSMYRNA	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
NEWSMYRNA	CP CF	77.78%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
NEWSMYRNA	GCP LF	68.20%	70.04%	93.49%	91.57%	93.82%	85.65%	92.28%	91.05%	93.49%	97.13%	92.14%	89.61%
NEWSMYRNA	GCP LF ONPK	73.55%	77.85%	99.09%	100.00%	100.00%	99.21%	100.00%	100.00%	96.59%	100.00%	99.29%	96.15%
NEWSMYRNA	GCP LF OFFPK	66.55%	67.60%	91.65%	88.77%	91.58%	80.50%	89.81%	87.61%	92.46%	96.09%	89.96%	87.81%
NEWSMYRNA	CP LF	87.69%	70.04%	93.49%	91.57%	93.82%	85.65%	92.28%	91.05%	93.49%	97.13%	92.14%	89.61%
NEWSMYRNA	REL PREC:												
NEWSMYRNA	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	SAMPLE SIZE:												
NEWSMYRNA	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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NEWSMYRNAPK	Wholesale Utilities Commission. City of New Smyrna Beach Peaking												
NEWSMYRNAPK	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
NEWSMYRNAPK	CUSTOMERS								1	1	1		
NEWSMYRNAPK	SALES	0	0	0	0	0	0	0	990000	350000	835000	0	0
NEWSMYRNAPK	KW												
NEWSMYRNAPK	N							1	1	1			
NEWSMYRNAPK	RLR ENERGY:												
NEWSMYRNAPK	KWH							990000	350000	835000			
NEWSMYRNAPK	KWH ONPK							735000	270000	600000			
NEWSMYRNAPK	KWH OFFPK							255000	80000	235000			
NEWSMYRNAPK	KWH ONPK%							74.24%	77.14%	71.86%			
NEWSMYRNAPK	KWH OFFPK%							25.76%	22.86%	28.14%			
NEWSMYRNAPK	DEMAND (KW):												
NEWSMYRNAPK	NCP							15000	10000	10000			
NEWSMYRNAPK	NCP ONPK							15000	10000	10000			
NEWSMYRNAPK	NCP OFFPK							15000	10000	10000			
NEWSMYRNAPK	GCP DATE							Mon, Jul 3	Sun, Aug 6	Fri, Sep 1			
NEWSMYRNAPK	GCP TIME							15:00	17:00	17:00			
NEWSMYRNAPK	GCP							15000	10000	10000			
NEWSMYRNAPK	GCP ONPK							15000	10000	10000			
NEWSMYRNAPK	GCP OFFPK							15000	10000	10000			
NEWSMYRNAPK	CP							0	10000	5000			
NEWSMYRNAPK	PERIOD START							7/1/2017	8/1/2017	9/1/2017			
NEWSMYRNAPK	NCP LF							8.87%	4.70%	11.60%			
NEWSMYRNAPK	NCP LF ONPK							27.22%	13.04%	33.33%			
NEWSMYRNAPK	NCP LF OFFPK							3.01%	1.49%	4.35%			
NEWSMYRNAPK	GCP CF							100.00%	100.00%	100.00%			
NEWSMYRNAPK	CP CF							0.00%	100.00%	50.00%			
NEWSMYRNAPK	GCP LF							8.87%	4.70%	11.60%			
NEWSMYRNAPK	GCP LF ONPK							27.22%	13.04%	33.33%			
NEWSMYRNAPK	GCP LF OFFPK							3.01%	1.49%	4.35%			
NEWSMYRNAPK	CP LF							0.00%	4.70%	23.19%			
NEWSMYRNAPK	REL PREC:												
NEWSMYRNAPK	NCP RP							0.00%	0.00%	0.00%			
NEWSMYRNAPK	NCP RP ONPK							0.00%	0.00%	0.00%			
NEWSMYRNAPK	NCP RP OFFPK							0.00%	0.00%	0.00%			
NEWSMYRNAPK	GCP RP							0.00%	0.00%	0.00%			
NEWSMYRNAPK	GCP RP ONPK							0.00%	0.00%	0.00%			
NEWSMYRNAPK	GCP RP OFFPK							0.00%	0.00%	0.00%			
NEWSMYRNAPK	CP RP							0.00%	0.00%	0.00%			
NEWSMYRNAPK	SAMPLE SIZE:												
NEWSMYRNAPK	GCPSZ							1	1	1			
NEWSMYRNAPK	GCPSZ ONPK							1	1	1			
NEWSMYRNAPK	GCPSZ OFFPK							1	1	1			
NEWSMYRNAPK	CPSZ							1	1	1			

FPL 2017 Load Research Study

OL01	Outdoor Lighting (Modeled Rate Class)												
OL01	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
OL01	CUSTOMERS	5341	5335	5328	5323	5331	5329	5323	5306	5289	5289	5271	5261
OL01	SALES	8328977	8312147	8269846	8357212	8244140	8374225	8259527	8242673	8267412	8170622	8083544	8042098
OL01	KW												
OL01	N	1	1	1	1	1	1	1	1	1	1	1	1
OL01	RLR ENERGY:												
OL01	KWH	8328977	8312147	8269846	8357212	8244140	8374225	8259527	8242673	8267412	8170622	8062998	8042098
OL01	KWH ONPK	2276730	2206057	2047499	633147	301022	484937	404758	363691	617587	989255	2020663	1922748
OL01	KWH OFFPK	6052247	6106090	6222347	7724065	7943118	7889288	7854769	7878982	7649825	7181367	6042334	6119350
OL01	KWH ONPK%	27.34%	26.54%	24.76%	7.58%	3.65%	5.79%	4.90%	4.41%	7.47%	12.11%	25.06%	23.91%
OL01	KWH OFFPK%	72.66%	73.46%	75.24%	92.42%	96.35%	94.21%	95.10%	95.59%	92.53%	87.89%	74.94%	76.09%
OL01	DEMAND (KW):												
OL01	NCP	20273	23333	22284	24778	26283	27062	25505	25077	23766	21189	20546	19351
OL01	NCP ONPK	20273	23333	22284	24778	17964	24325	22530	22903	23766	21189	20546	19351
OL01	NCP OFFPK	20273	23333	22284	24778	26283	27062	25505	25077	23766	21189	20546	19351
OL01	GCP DATE	Sun, Jan 1	Wed, Feb 1	Wed, Mar 1	Sat, Apr 1	Mon, May 1	Thu, Jun 1	Sat, Jul 1	Tue, Aug 1	Fri, Sep 1	Sun, Oct 1	Wed, Nov 1	Fri, Dec 1
OL01	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
OL01	GCP	20273	23333	22284	24778	26283	27062	25505	25077	23766	21189	20546	19351
OL01	GCP ONPK	20273	23333	22284	24778	17964	24325	22530	22903	23766	21189	20546	19351
OL01	GCP OFFPK	20273	23333	22284	24778	26283	27062	25505	25077	23766	21189	20546	19351
OL01	CP	0	0	0	0	0	0	0	0	0	0	0	0
OL01	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
OL01	NCP LF	55.22%	53.01%	49.95%	46.84%	42.16%	42.98%	43.53%	44.18%	48.31%	51.83%	54.50%	55.86%
OL01	NCP LF ONPK	63.81%	59.09%	49.94%	14.20%	8.46%	10.07%	9.98%	7.67%	14.44%	23.58%	58.54%	62.10%
OL01	NCP LF OFFPK	52.56%	51.11%	49.95%	57.73%	55.35%	55.85%	54.60%	58.51%	59.61%	62.07%	53.28%	54.15%
OL01	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
OL01	CP CF	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP LF	55.22%	53.01%	49.95%	46.84%	42.16%	42.98%	43.53%	44.18%	48.31%	51.83%	54.50%	55.86%
OL01	GCP LF ONPK	63.81%	59.09%	49.94%	14.20%	8.46%	10.07%	9.98%	7.67%	14.44%	23.58%	58.54%	62.10%
OL01	GCP LF OFFPK	52.56%	51.11%	49.95%	57.73%	55.35%	55.85%	54.60%	58.51%	59.61%	62.07%	53.28%	54.15%
OL01	CP LF	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	REL PREC:												
OL01	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	SAMPLE SIZE:												
OL01	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
OL01	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
OL01	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
OL01	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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OS02	Sports Field Service												
OS02	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
OS02	CUSTOMERS	184	184	184	184	184	184	184	184	184	183	181	181
OS02	SALES	924689	1016357	1066949	949445	867142	798546	731898	739472	728827	963880	1102056	1055357
OS02	KW												
OS02	N	184	184	184	184	184	184	184	184	183	183	183	181
OS02	RLR ENERGY:												
OS02	KWH	929611	1012140	1067135	954474	863505	799428	731901	740849	739393	957955	1102711	1056586
OS02	KWH ONPK	509956	599981	615216	399834	352448	304844	243655	296767	294632	484564	578538	490917
OS02	KWH OFFPK	419655	412159	451920	554640	511057	494584	488246	444081	444761	473391	524173	565669
OS02	KWH ONPK%	54.86%	59.28%	57.65%	41.89%	40.82%	38.13%	33.29%	40.06%	39.85%	50.58%	52.47%	46.46%
OS02	KWH OFFPK%	45.14%	40.72%	42.35%	58.11%	59.18%	61.87%	66.71%	59.94%	60.15%	49.42%	47.53%	53.54%
OS02	DEMAND (KW):												
OS02	NCP	13983	15167	16263	15983	14117	12283	9604	10993	14196	14795	15591	14893
OS02	NCP ONPK	13884	14756	16078	15650	12975	11634	9147	10624	13436	14599	15438	14449
OS02	NCP OFFPK	9758	10665	10433	11932	11507	9700	8127	8998	11087	11214	12878	12507
OS02	GCP DATE	Tue, Jan 31	Tue, Feb 21	Tue, Mar 7	Tue, Apr 18	Tue, May 9	Thu, Jun 1	Thu, Jul 6	Thu, Aug 31	Tue, Sep 26	Tue, Oct 10	Thu, Nov 9	Thu, Dec 7
OS02	GCP TIME	20:00	20:00	20:00	21:00	21:00	21:00	21:00	21:00	20:00	20:00	19:00	19:00
OS02	GCP	9083	10896	11676	8885	7154	6747	5553	6372	7826	9587	10468	9984
OS02	GCP ONPK	9083	10896	11676	8885	7154	6747	5553	6372	7826	9587	10468	9984
OS02	GCP OFFPK	4303	3566	3013	5016	3872	3880	3764	3731	4529	4474	6266	6647
OS02	CP	503	598	552	758	847	828	1045	658	796	657	659	691
OS02	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
OS02	NCP LF	8.94%	9.93%	8.82%	8.29%	8.22%	9.04%	10.24%	9.06%	7.23%	8.70%	9.82%	9.54%
OS02	NCP LF ONPK	20.87%	25.41%	20.80%	14.19%	13.72%	13.23%	14.80%	13.49%	12.18%	16.76%	22.31%	21.23%
OS02	NCP LF OFFPK	7.57%	7.55%	7.73%	8.61%	8.13%	9.77%	10.65%	9.19%	7.43%	7.73%	7.37%	7.74%
OS02	GCP CF	64.96%	71.84%	71.79%	55.59%	50.67%	54.93%	57.83%	57.97%	55.12%	64.80%	67.14%	67.04%
OS02	CP CF	3.60%	3.94%	3.39%	4.74%	6.00%	6.74%	10.88%	5.99%	5.61%	4.44%	4.23%	4.64%
OS02	GCP LF	13.76%	13.82%	12.28%	14.92%	16.22%	16.46%	17.71%	15.63%	13.12%	13.43%	14.63%	14.22%
OS02	GCP LF ONPK	31.90%	34.42%	28.64%	25.00%	24.88%	22.82%	24.37%	22.50%	20.92%	25.53%	32.90%	30.73%
OS02	GCP LF OFFPK	17.17%	22.58%	26.78%	20.47%	24.18%	24.42%	23.00%	22.16%	18.19%	19.38%	15.15%	14.57%
OS02	CP LF	248.30%	251.81%	260.02%	174.88%	137.05%	134.14%	94.13%	151.30%	128.95%	196.01%	232.41%	205.46%
OS02	REL PREC:												
OS02	NCP RP	3.79%	3.10%	2.66%	3.53%	5.68%	6.45%	10.31%	11.83%	13.79%	4.74%	3.76%	3.66%
OS02	NCP RP ONPK	3.79%	2.97%	2.69%	3.62%	5.58%	6.45%	10.32%	11.71%	13.98%	4.77%	3.75%	3.64%
OS02	NCP RP OFFPK	3.57%	3.61%	2.95%	3.31%	5.64%	6.84%	10.51%	12.25%	13.31%	4.37%	3.75%	3.65%
OS02	GCP RP	4.22%	3.14%	3.17%	4.30%	7.29%	7.38%	11.95%	12.91%	18.40%	5.05%	3.84%	4.06%
OS02	GCP RP ONPK	4.22%	3.14%	3.17%	4.30%	7.29%	7.38%	11.95%	12.91%	18.40%	5.05%	3.84%	4.06%
OS02	GCP RP OFFPK	4.77%	7.07%	7.58%	6.16%	8.18%	8.58%	12.99%	17.00%	20.70%	8.60%	4.49%	4.31%
OS02	CP RP	7.50%	7.20%	5.14%	5.29%	14.33%	6.84%	26.75%	13.19%	19.54%	9.25%	7.36%	6.98%
OS02	SAMPLE SIZE:												
OS02	GCPSZ	169	169	171	166	158	155	140	134	115	158	163	160
OS02	GCPSZ ONPK	169	169	171	166	158	155	140	134	115	158	163	160
OS02	GCPSZ OFFPK	169	169	171	166	158	155	141	134	115	158	163	160
OS02	CPSZ	169	169	171	166	157	155	141	134	115	157	163	158
OS02	STD DEV OF R												
OS02	SDR GCP	57.664	51.455	60.179	52.035	57.61	51.565	53.054	60.351	84.133	54.715	51.509	50.61
OS02	SDR GCP ONPK	57.664	51.455	60.179	52.035	57.61	51.565	53.054	60.351	84.133	54.715	51.509	50.61
OS02	SDR GCP OFFPK	30.86	37.935	37.125	42.052	34.99	34.488	39.683	46.535	54.794	43.494	36.066	35.719
OS02	SDR CP	5.674	6.475	4.61	5.455	13.115	5.868	22.683	6.368	9.094	6.708	6.223	5.715

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QUINCY	Wholesale City of Quincy												
QUINCY	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
QUINCY	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	SALES	6461000	7260000	5860000	6033000	5661000	7199000	7633000	8829000	8753000	7688000	6818000	5978000
QUINCY	KW												
QUINCY	N	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	RLR ENERGY:												
QUINCY	KWH	7260000	5860000	6033000	5661000	7199000	7633000	8829000	8753000	7688000	6818000	5972000	6709000
QUINCY	KWH ONPK	1866000	1530000	1630000	1656000	2312000	2526000	2643000	3007000	2364000	2108000	1496000	1559000
QUINCY	KWH OFFPK	5394000	4330000	4403000	4005000	4887000	5107000	6186000	5746000	5324000	4710000	4476000	5150000
QUINCY	KWH ONPK%	25.70%	26.11%	27.02%	29.25%	32.12%	33.09%	29.94%	34%	30.75%	30.92%	25.05%	23.24%
QUINCY	KWH OFFPK%	74.30%	73.89%	72.98%	70.75%	67.88%	66.91%	70.06%	66%	69.25%	69.08%	74.95%	76.76%
QUINCY	DEMAND (KW):												
QUINCY	NCP	15000	11000	12000	11000	14000	15000	17000	17000	16000	12000	11000	12000
QUINCY	NCP ONPK	15000	11000	12000	11000	14000	15000	17000	17000	16000	12000	10000	12000
QUINCY	NCP OFFPK	15000	11000	11000	11000	13000	15000	17000	16000	14000	12000	11000	12000
QUINCY	GCP DATE	Sat, Jan 7	Wed, Feb 1	Thu, Mar 16	Mon, Apr 17	Wed, May 10	Sat, Jun 24	Tue, Jul 4	Thu, Aug 24	Thu, Sep 28	Sun, Oct 1	Mon, Nov 6	Fri, Dec 8
QUINCY	GCP TIME	8:00	9:00	9:00	15:00	14:00	14:00	15:00	17:00	15:00	14:00	15:00	8:00
QUINCY	GCP	15000	11000	12000	11000	14000	15000	17000	17000	16000	12000	11000	12000
QUINCY	GCP ONPK	15000	11000	12000	11000	14000	15000	17000	17000	16000	12000	10000	12000
QUINCY	GCP OFFPK	15000	11000	11000	11000	13000	15000	17000	16000	14000	12000	11000	12000
QUINCY	CP	9000	9000	9000	9000	13000	13000	15000	15000	14000	12000	10000	10000
QUINCY	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
QUINCY	NCP LF	65.05%	79.27%	67.66%	71.48%	69.11%	70.68%	69.81%	69.20%	66.74%	76.37%	75.40%	75.15%
QUINCY	NCP LF ONPK	70.68%	86.93%	73.82%	83.64%	83.41%	85.05%	86.37%	85.45%	82.08%	88.72%	89.05%	81.20%
QUINCY	NCP LF OFFPK	63.31%	76.88%	71.61%	67.42%	68.85%	65.22%	64.52%	66.88%	70.42%	71.89%	73.72%	73.49%
QUINCY	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
QUINCY	CP CF	60.00%	81.82%	75.00%	81.82%	92.86%	86.67%	88.24%	88.24%	87.50%	100.00%	90.91%	83.33%
QUINCY	GCP LF	65.05%	79.27%	67.66%	71.48%	69.11%	70.68%	69.81%	69.20%	66.74%	76.37%	75.40%	75.15%
QUINCY	GCP LF ONPK	70.68%	86.93%	73.82%	83.64%	83.41%	85.05%	86.37%	85.45%	82.08%	88.72%	89.05%	81.20%
QUINCY	GCP LF OFFPK	63.31%	76.88%	71.61%	67.42%	68.85%	65.22%	64.52%	66.88%	70.42%	71.89%	73.72%	73.49%
QUINCY	CP LF	108.42%	96.89%	90.22%	87.36%	74.43%	81.55%	79.11%	78.43%	76.27%	76.37%	82.94%	90.17%
QUINCY	REL PREC:												
QUINCY	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	SAMPLE SIZE:												
QUINCY	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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RS14	RS(T)-1 Residential Service with TOU included (Sampled)												
RS14	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
RS14	CUSTOMERS	4312301	4318103	4324423	4328473	4331796	4334878	4338974	4343337	4341901	4344947	4349811	4354255
RS14	SALES	4253774737	3516838026	3742680010	4190957719	4957637199	5661516883	6156868280	6100666219	5838948222	5416825538	4268716671	4051382642
RS14	KW												
RS14	N	4312302	4318103	4324422	4328473	4331796	4334878	4338974	4343337	4341900	4344947	4349812	4354256
RS14	RLR ENERGY:												
RS14	KWH	4255229430	3517356084	3743234953	4192151665	4959691292	5663466256	6159219583	6102740521	5852406805	5418793486	4269957828	4052032530
RS14	KWH ONPK	1107893444	913325733	1007298386	1320457249	1685692327	1920801162	1838270001	2144370568	1877911901	1696639890	1039211097	961478369
RS14	KWH OFFPK	3147335986	2604030351	2735936567	2871694415	3273998965	3742665093	4320949582	3958369954	3974494904	3722153596	3230746730	3090554161
RS14	KWH ONPK%	26.04%	25.97%	26.91%	31.50%	33.99%	33.92%	29.85%	35.14%	32.09%	31.31%	24.34%	23.73%
RS14	KWH OFFPK%	73.96%	74.03%	73.09%	68.50%	66.01%	66.08%	70.15%	64.86%	67.91%	68.69%	75.66%	76.27%
RS14	DEMAND (KW):												
RS14	NCP	29031597	24843106	24342089	24588149	24093561	27634090	26926341	26012961	26792099	27799321	26592621	27804361
RS14	NCP ONPK	24878003	21125033	21046165	21681065	21704492	25336380	24199809	24099043	24555922	24749190	21572450	23530265
RS14	NCP OFFPK	27943465	23882526	23431272	23309296	23032971	26099395	25864343	24547674	25376661	26744623	26193564	26682217
RS14	GCP DATE	Sun, Jan 22	Sun, Feb 19	Wed, Mar 29	Sat, Apr 29	Mon, May 29	Sun, Jun 25	Sat, Jul 15	Sat, Aug 19	Fri, Sep 8	Sun, Oct 8	Thu, Nov 23	Sun, Dec 24
RS14	GCP TIME	19:00	16:00	18:00	16:00	17:00	17:00	18:00	18:00	17:00	17:00	13:00	17:00
RS14	GCP	9825673	8784185	8961478	9935091	11407151	13239310	12278004	12602044	13259240	13059395	10273941	8696252
RS14	GCP ONPK	9469673	8418404	8671127	9853463	10716788	12367416	12255760	12340605	13259240	11932167	9305032	8284244
RS14	GCP OFFPK	9825673	8784185	8961478	9935091	11407151	13239310	12278004	12602044	12641727	13059395	10273941	8696252
RS14	CP	8524084	7693785	8792289	9704051	10195869	11888661	11539899	11789587	12513524	11530446	8599298	7545133
RS14	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
RS14	NCP LF	19.70%	21.07%	20.67%	23.68%	27.67%	28.46%	30.75%	31.53%	30.34%	26.20%	22.30%	19.59%
RS14	NCP LF ONPK	25.30%	27.02%	26.01%	33.84%	39.23%	38.29%	42.20%	42.99%	42.49%	34.62%	28.67%	25.54%
RS14	NCP LF OFFPK	19.83%	21.30%	20.85%	22.81%	26.03%	27.47%	29.62%	30.03%	29.00%	25.49%	22.34%	19.83%
RS14	GCP CF	33.84%	35.36%	36.81%	40.41%	47.35%	47.91%	45.60%	48.45%	49.49%	46.98%	38.63%	31.28%
RS14	CP CF	29.36%	30.97%	36.12%	39.47%	42.32%	43.02%	42.86%	45.32%	46.71%	41.48%	32.34%	27.14%
RS14	GCP LF	58.21%	59.59%	56.14%	58.60%	58.44%	59.41%	67.43%	65.09%	61.30%	55.77%	57.72%	62.63%
RS14	GCP LF ONPK	66.47%	67.81%	63.13%	74.45%	79.44%	78.44%	83.33%	83.94%	78.68%	71.81%	66.48%	72.54%
RS14	GCP LF OFFPK	56.39%	57.90%	54.52%	53.53%	52.57%	54.16%	62.40%	58.49%	58.22%	52.20%	56.97%	60.85%
RS14	CP LF	67.10%	68.03%	57.22%	60.00%	65.38%	66.16%	71.74%	69.58%	64.96%	63.17%	68.96%	72.18%
RS14	REL PREC:												
RS14	NCP RP	1.91%	2.02%	2.10%	1.99%	1.83%	1.63%	1.65%	1.69%	3.28%	1.69%	1.87%	2.16%
RS14	NCP RP ONPK	2.05%	2.28%	2.33%	2.11%	1.87%	1.73%	1.62%	1.69%	3.03%	1.72%	1.93%	2.41%
RS14	NCP RP OFFPK	1.93%	2.02%	2.09%	2.05%	1.86%	1.61%	1.69%	1.75%	3.43%	1.71%	1.89%	2.13%
RS14	GCP RP	4.26%	4.31%	3.92%	3.82%	2.74%	2.42%	2.49%	2.59%	6.07%	2.53%	4.01%	5.08%
RS14	GCP RP ONPK	4.39%	4.31%	3.75%	3.47%	2.81%	2.53%	2.46%	2.64%	6.07%	2.83%	3.36%	4.19%
RS14	GCP RP OFFPK	4.26%	4.31%	3.92%	3.82%	2.74%	2.42%	2.49%	2.59%	5.01%	2.53%	4.01%	5.08%
RS14	CP RP	4.07%	3.78%	4.14%	3.47%	3.02%	2.50%	2.24%	2.34%	5.63%	2.81%	3.39%	4.18%
RS14	SAMPLE SIZE:												
RS14	GCPSZ	654	679	718	738	767	777	782	740	204	709	716	690
RS14	GCPSZ ONPK	656	679	718	738	767	777	781	740	204	711	716	690
RS14	GCPSZ OFFPK	654	679	718	738	767	777	782	740	204	709	716	690
RS14	CPSZ	656	679	718	738	767	777	781	740	204	711	716	690

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RS14	RS(T)-1 Residential Service with TOU included (Sampled)												
RS14	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
RS14	SDR GCP	0.762	0.723	0.669	0.729	0.641	0.662	0.644	0.643	0.793	0.661	0.82	0.819
RS14	SDR GCP ONPK	0.774	0.675	0.639	0.678	0.614	0.637	0.647	0.64	0.793	0.627	0.627	0.644
RS14	SDR GCP OFFP	0.762	0.723	0.669	0.729	0.641	0.662	0.644	0.643	0.668	0.661	0.82	0.819
RS14	SDR CP	0.651	0.588	0.673	0.648	0.616	0.628	0.542	0.567	0.713	0.621	0.596	0.614
RS14	I SDR GCP	1.18	0.963	0.977	1.077	0.869	0.93	0.828	0.975	1.428	0.856	1.017	1.184
RS14	I SDR GCP ONPK	1.113	0.995	0.833	0.912	0.807	0.921	0.764	0.984	1.428	1.047	0.756	0.921
RS14	I SDR GCP OFFP	1.18	0.963	0.977	1.077	0.869	0.93	0.828	0.975	0.965	0.856	1.017	1.184
RS14	I SDR CP	0.877	0.637	1.078	0.966	0.916	0.792	0.686	0.737	1.161	0.953	0.664	0.74
RS14	II SDR GCP	1.337	1.331	1.197	1.25	1.152	1.17	1.193	1.161	1.272	1.259	1.506	1.421
RS14	II SDR GCP ONPK	1.429	1.218	1.098	1.233	1.036	1.165	1.208	1.099	1.272	1.069	1.168	1.134
RS14	II SDR GCP OFFP	1.337	1.331	1.197	1.25	1.152	1.17	1.193	1.161	1.258	1.259	1.506	1.421
RS14	II SDR CP	1.158	1.163	1.134	1.146	1.08	1.129	0.949	1.025	1.272	1.119	1.134	1.166
RS14	III SDR GCP	1.651	1.682	1.481	1.741	1.551	1.597	1.531	1.341	1.618	1.462	2.015	1.962
RS14	III SDR GCP ONPK	1.637	1.455	1.698	1.592	1.671	1.377	1.611	1.472	1.618	1.277	1.54	1.515
RS14	III SDR GCP OFFP	1.651	1.682	1.481	1.741	1.551	1.597	1.531	1.341	1.331	1.462	2.015	1.962
RS14	III SDR CP	1.588	1.347	1.496	1.456	1.407	1.582	1.42	1.38	1.317	1.28	1.467	1.43
RS14	IV SDR GCP	2.245	2.179	2.292	2.276	1.678	1.789	1.72	1.849	1.722	1.738	2.799	2.554
RS14	IV SDR GCP ONP	2.221	2.183	2.065	2.161	1.817	1.886	1.81	1.592	1.722	1.794	1.88	2.123
RS14	IV SDR GCP OFFI	2.245	2.179	2.292	2.276	1.678	1.789	1.72	1.849	2.004	1.738	2.799	2.554
RS14	IV SDR CP	2.151	1.883	2.185	1.909	1.839	2.164	1.848	1.95	2.677	1.7	2.017	2.168

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SEMINOLE	Wholesale Seminole Electric Cooperative												
SEMINOLE	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
SEMINOLE	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	SALES	7050000	34950000	17300000	3675000	84009000	106770000	92088000	103450000	117365000	90600000	72825000	32968000
SEMINOLE	KW												
SEMINOLE	N	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	RLR ENERGY:												
SEMINOLE	KWH	34950000	17300000	3675000	84009000	106770000	92088000	103450000	117365000	90600000	72825000	32968000	34975000
SEMINOLE	KWH ONPK	11225000	6750000	1675000	31945000	39425000	36213000	35800000	41340000	30000000	25000000	9709000	9800000
SEMINOLE	KWH OFFPK	23725000	10550000	2000000	52064000	67345000	55875000	67650000	76025000	60600000	47825000	23259000	25175000
SEMINOLE	KWH ONPK%	32.12%	39.02%	45.58%	38.03%	36.93%	39.32%	34.61%	35.22%	33.11%	34.33%	29.45%	28.02%
SEMINOLE	KWH OFFPK%	67.88%	60.98%	54.42%	61.97%	63.07%	60.68%	65.39%	64.78%	66.89%	65.67%	70.55%	71.98%
SEMINOLE	DEMAND (KW):												
SEMINOLE	NCP	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	NCP ONPK	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	NCP OFFPK	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	GCP DATE	Tue, Jan 3	Mon, Feb 20	Thu, Mar 16	Sat, Apr 1	Mon, May 1	Thu, Jun 1	Sat, Jul 1	Tue, Aug 1	Fri, Sep 1	Sun, Oct 1	Fri, Nov 3	Thu, Dec 7
SEMINOLE	GCP TIME	21:00	7:00	7:00	16:00	1:00	10:00	11:00	11:00	1:00	1:00	15:00	19:00
SEMINOLE	GCP	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	GCP ONPK	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	GCP OFFPK	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	CP	0	0	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
SEMINOLE	NCP LF	23.49%	12.87%	2.47%	58.34%	71.75%	63.95%	69.52%	78.87%	62.92%	48.94%	22.89%	23.50%
SEMINOLE	NCP LF ONPK	31.89%	21.09%	4.55%	88.74%	99.56%	91.45%	99.44%	99.86%	83.33%	63.13%	28.90%	30.62%
SEMINOLE	NCP LF OFFPK	20.88%	10.30%	1.79%	48.21%	61.67%	53.52%	59.97%	70.79%	56.11%	43.80%	21.07%	21.55%
SEMINOLE	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SEMINOLE	CP CF	0.00%	0.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SEMINOLE	GCP LF	23.49%	12.87%	2.47%	58.34%	71.75%	63.95%	69.52%	78.87%	62.92%	48.94%	22.89%	23.50%
SEMINOLE	GCP LF ONPK	31.89%	21.09%	4.55%	88.74%	99.56%	91.45%	99.44%	99.86%	83.33%	63.13%	28.90%	30.62%
SEMINOLE	GCP LF OFFPK	20.88%	10.30%	1.79%	48.21%	61.67%	53.52%	59.97%	70.79%	56.11%	43.80%	21.07%	21.55%
SEMINOLE	CP LF	0.00%	0.00%	2.47%	58.34%	71.75%	63.95%	69.52%	78.87%	62.92%	48.94%	22.89%	23.50%
SEMINOLE	REL PREC:												
SEMINOLE	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	SAMPLE SIZE:												
SEMINOLE	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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SL01	Street Lighting (Modeled Rate Class)												
SL01	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
SL01	CUSTOMERS	9051	9070	9085	9096	9110	9118	9134	9148	9151	9155	9168	9178
SL01	SALES	41801377	44479700	5353544	75657247	49996972	44145831	39598370	43753989	47942834	44822151	44248263	44293871
SL01	KW												
SL01	N	1	1	1	1	1	1	1	1	1	1	1	1
SL01	RLR ENERGY:												
SL01	KWH	41801377	44479700	5353544	75657247	49996972	44145831	39598370	43753989	47942834	44822151	44135796	44293871
SL01	KWH ONPK	11426426	11804984	1325463	5731836	3465375	2556410	1940517	3188370	4389705	5426827	11060847	10590018
SL01	KWH OFFPK	30374951	32674716	4028081	69925411	46531597	41589421	37657853	40565619	43553129	39395324	33074949	33703853
SL01	KWH ONPK%	27.34%	26.54%	24.76%	7.58%	6.93%	5.79%	4.90%	7.29%	9.16%	12.11%	25.06%	23.91%
SL01	KWH OFFPK%	72.66%	73.46%	75.24%	92.42%	93.07%	94.21%	95.10%	92.71%	90.84%	87.89%	74.94%	76.09%
SL01	DEMAND (KW):												
SL01	NCP	101744	124861	14426	224314	151859	142659	122280	128720	136810	116240	112467	106578
SL01	NCP ONPK	101744	124861	14426	224314	151859	128233	108014	128720	136810	116240	112467	106578
SL01	NCP OFFPK	101744	124861	14426	224314	151859	142659	122280	128720	136810	116240	112467	106578
SL01	GCP DATE	Sun, Jan 1	Wed, Feb 1	Wed, Mar 1	Sat, Apr 1	Mon, May 1	Thu, Jun 1	Sat, Jul 1	Tue, Aug 1	Fri, Sep 1	Sun, Oct 1	Wed, Nov 1	Fri, Dec 1
SL01	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
SL01	GCP	101744	124861	14426	224314	151859	142659	122280	128720	136810	116240	112467	106578
SL01	GCP ONPK	101744	124861	14426	224314	151859	128233	108014	128720	136810	116240	112467	106578
SL01	GCP OFFPK	101744	124861	14426	224314	151859	142659	122280	128720	136810	116240	112467	106578
SL01	CP	0	0	0	0	0	0	0	0	0	0	0	0
SL01	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
SL01	NCP LF	55.22%	53.01%	49.95%	46.84%	44.25%	42.98%	43.53%	45.69%	48.67%	51.83%	54.50%	55.86%
SL01	NCP LF ONPK	63.81%	59.09%	49.94%	14.20%	11.53%	10.07%	9.98%	11.97%	17.83%	23.58%	58.54%	62.10%
SL01	NCP LF OFFPK	52.56%	51.11%	49.95%	57.73%	56.12%	55.85%	54.60%	58.69%	58.95%	62.07%	53.28%	54.15%
SL01	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL01	CP CF	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP LF	55.22%	53.01%	49.95%	46.84%	44.25%	42.98%	43.53%	45.69%	48.67%	51.83%	54.50%	55.86%
SL01	GCP LF ONPK	63.81%	59.09%	49.94%	14.20%	11.53%	10.07%	9.98%	11.97%	17.83%	23.58%	58.54%	62.10%
SL01	GCP LF OFFPK	52.56%	51.11%	49.95%	57.73%	56.12%	55.85%	54.60%	58.69%	58.95%	62.07%	53.28%	54.15%
SL01	CP LF	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	REL PREC:												
SL01	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	SAMPLE SIZE:												
SL01	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
SL01	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
SL01	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
SL01	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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SL02	Traffic Signal (Modeled Rate Class)												
SL02	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
SL02	CUSTOMERS	873	873	872	872	866	866	864	863	863	862	862	862
SL02	SALES	2609721	2609876	2191183	3021594	2609487	2608155	2609065	2607221	2606259	2596449	2605569	2605825
SL02	KW												
SL02	N	1	1	1	1	1	1	1	1	1	1	1	1
SL02	RLR ENERGY:												
SL02	KWH	2609720	2609876	2191183	3021593	2609486	2608155	2609065	2607222	2606258	2596449	2598341	2605825
SL02	KWH ONPK	617353	621399	542635	755398	694460	717243	631225	725396	651565	690990	607123	560393
SL02	KWH OFFPK	1992367	1988477	1648548	2266195	1915026	1890912	1977839	1881826	1954694	1905458	1991218	2045433
SL02	KWH ONPK%	23.66%	23.81%	24.76%	25.00%	26.61%	27.50%	24.19%	27.82%	25.00%	26.61%	23.37%	21.51%
SL02	KWH OFFPK%	76.34%	76.19%	75.24%	75.00%	73.39%	72.50%	75.81%	72.18%	75.00%	73.39%	76.63%	78.49%
SL02	DEMAND (KW):												
SL02	NCP	3508	3884	2949	4197	3507	3622	3507	3504	3620	3490	3614	3502
SL02	NCP ONPK	3508	3884	2949	4197	3507	3622	3507	3504	3620	3490	3614	3502
SL02	NCP OFFPK	3508	3884	2949	4197	3507	3622	3507	3504	3620	3490	3614	3502
SL02	GCP DATE	Sun, Jan 1	Wed, Feb 1	Wed, Mar 1	Sat, Apr 1	Mon, May 1	Thu, Jun 1	Sat, Jul 1	Tue, Aug 1	Fri, Sep 1	Sun, Oct 1	Wed, Nov 1	Fri, Dec 1
SL02	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
SL02	GCP	3508	3884	2949	4197	3507	3622	3507	3504	3620	3490	3614	3502
SL02	GCP ONPK	3508	3884	2949	4197	3507	3622	3507	3504	3620	3490	3614	3502
SL02	GCP OFFPK	3508	3884	2949	4197	3507	3622	3507	3504	3620	3490	3614	3502
SL02	CP	3508	3884	2949	4197	3507	3622	3507	3504	3620	3490	3614	3502
SL02	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
SL02	NCP LF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.86%	100.00%
SL02	NCP LF ONPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	NCP LF OFFPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.82%	100.00%
SL02	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	CP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP LF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.86%	100.00%
SL02	GCP LF ONPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP LF OFFPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.82%	100.00%
SL02	CP LF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.86%	100.00%
SL02	REL PREC:												
SL02	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	SAMPLE SIZE:												
SL02	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
SL02	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
SL02	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
SL02	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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SL1M	Street Lighting Metered Service												
SL1M	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
SL1M	CUSTOMERS										30	33	33
SL1M	SALES										142171	149639	216952
SL1M	KW												
SL1M	N										26	31	34
SL1M	RLR ENERGY:												
SL1M	KWH										131561	198214	234258
SL1M	KWH ONPK										15205	51963	58410
SL1M	KWH OFFPK										116356	146250	175848
SL1M	KWH ONPK%										11.56%	26.22%	24.93%
SL1M	KWH OFFPK%										88.44%	73.78%	75.07%
SL1M	DEMAND (KW):												
SL1M	NCP										371	573	580
SL1M	NCP ONPK										370	571	575
SL1M	NCP OFFPK										370	572	579
SL1M	GCP DATE										Thu, Oct 19	Fri, Nov 24	Fri, Dec 1
SL1M	GCP TIME										21:00	4:00	5:00
SL1M	GCP										356	577	571
SL1M	GCP ONPK										356	563	568
SL1M	GCP OFFPK										356	577	571
SL1M	CP										1	1	1
SL1M	PERIOD START										10/1/2017	11/1/2017	12/1/2017
SL1M	NCP LF										47.61%	48.07%	54.30%
SL1M	NCP LF ONPK										20.76%	54.19%	63.47%
SL1M	NCP LF OFFPK										57.57%	46.28%	52.00%
SL1M	GCP CF										95.94%	100.80%	98.49%
SL1M	CP CF										0.20%	0.16%	0.15%
SL1M	GCP LF										49.62%	47.68%	55.13%
SL1M	GCP LF ONPK										21.55%	54.97%	64.27%
SL1M	GCP LF OFFPK										59.93%	45.89%	52.73%
SL1M	CP LF										23313.92%	29978.20%	35927.79%
SL1M	REL PREC:												
SL1M	NCP RP										6.67%	5.82%	5.66%
SL1M	NCP RP ONPK										6.66%	5.82%	5.72%
SL1M	NCP RP OFFPK										6.70%	5.82%	5.67%
SL1M	GCP RP										6.84%	8.21%	8.22%
SL1M	GCP RP ONPK										6.84%	5.87%	5.75%
SL1M	GCP RP OFFPK										6.85%	8.21%	8.22%
SL1M	CP RP										16.19%	12.01%	11.83%
SL1M	SAMPLE SIZE:												
SL1M	GCPSZ										25	29	32
SL1M	GCPSZ ONPK										25	30	33
SL1M	GCPSZ OFFPK										25	29	32
SL1M	CPSZ										25	30	33

Note: SL1M (Street Lighting Metered Service) rate code 37 started on 04/01/17.
SL1M meaningful data was not available before October 2017.

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SL2M	Traffic Signal Metered Service												
SL2M	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
SL2M	CUSTOMERS							65	85	86	92	98	113
SL2M	SALES							13698	15482	18376	20457	21690	24690
SL2M	KW												
SL2M	N							54	68	83	86	93	102
SL2M	RLR ENERGY:												
SL2M	KWH							12362	15609	19391	20971	22938	27803
SL2M	KWH ONPK							2550	3643	4277	4812	5548	6336
SL2M	KWH OFFPK							9812	11965	15114	16159	17391	21467
SL2M	KWH ONPK%							21%	23.34%	22.06%	22.95%	24.19%	22.79%
SL2M	KWH OFFPK%							79%	76.65%	77.94%	77.05%	75.82%	77.21%
SL2M	DEMAND (KW):												
SL2M	NCP							26	32	49	39	43	52
SL2M	NCP ONPK							24	30	42	38	42	51
SL2M	NCP OFFPK							25	32	48	38	43	52
SL2M	GCP DATE							Mon, Jul 17	Thu, Aug 31	Mon, Sep 11	Fri, Oct 27	Thu, Nov 30	Tue, Dec 19
SL2M	GCP TIME							23:00	21:00	21:00	20:00	19:00	19:00
SL2M	GCP							23	28	39	36	40	49
SL2M	GCP ONPK							22	28	39	36	40	49
SL2M	GCP OFFPK							23	28	39	36	40	49
SL2M	CP							14	16	22	21	23	26
SL2M	PERIOD START							7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
SL2M	NCP LF							64.93%	65.44%	55.40%	72.87%	73.28%	72.04%
SL2M	NCP LF ONPK							59.47%	58.06%	57.09%	63.60%	79.47%	77.52%
SL2M	NCP LF OFFPK							68.35%	69.86%	58.18%	77.85%	72.75%	71.16%
SL2M	GCP CF							90.29%	88.32%	79.79%	93.00%	92.04%	95.38%
SL2M	CP CF							53.40%	50.83%	45.04%	54.77%	53.67%	49.18%
SL2M	GCP LF							71.91%	74.09%	69.44%	78.36%	79.61%	75.54%
SL2M	GCP LF ONPK							65.77%	62.16%	61.26%	67.56%	82.52%	80.04%
SL2M	GCP LF OFFPK							75.29%	79.43%	72.47%	82.35%	78.74%	74.59%
SL2M	CP LF							121.60%	128.75%	123.00%	133.05%	136.54%	146.50%
SL2M	REL PREC:												
SL2M	NCP RP							4.93%	4.96%	16.55%	2.79%	1.44%	5.73%
SL2M	NCP RP ONPK							4.84%	5.13%	17.96%	2.80%	1.47%	5.82%
SL2M	NCP RP OFFPK							4.96%	4.98%	16.58%	2.83%	1.45%	5.75%
SL2M	GCP RP							5.06%	5.40%	19.15%	2.90%	1.50%	5.99%
SL2M	GCP RP ONPK							5.22%	5.40%	19.15%	2.90%	1.50%	5.99%
SL2M	GCP RP OFFPK							5.06%	5.44%	18.92%	2.92%	1.51%	5.99%
SL2M	CP RP							3.10%	3.68%	12.11%	1.90%	0.97%	2.35%
SL2M	SAMPLE SIZE:												
SL2M	GCPSZ							51	62	35	83	92	96
SL2M	GCPSZ ONPK							51	62	35	83	92	96
SL2M	GCPSZ OFFPK							51	62	35	83	92	96
SL2M	CPSZ							51	62	35	83	92	96

Note: SL2M (Traffic Signal Metered Service) rate code 36 started on 04/01/17.
SL2M meaningful data was not available before July 2017.

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SSTD	SSTD-D Distribution Standby Load Combined (SST-1D, 2D & 3D)												
SSTD	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
SSTD	CUSTOMERS	6	6	6	6	6	5	5	5	5	5	5	5
SSTD	SALES	138628	82218	93092	528408	797213	757730	834196	844392	910389	796788	718465	2307876
SSTD	KW												
SSTD	N	6	6	6	6	5	5	5	5	5	5	5	5
SSTD	RLR ENERGY:												
SSTD	KWH	96433	81127	425304	910953	784153	797086	829306	936940	819065	662607	2106188	629538
SSTD	KWH ONPK	23328	19057	103956	252020	235987	237954	217882	290352	220302	215706	492068	150674
SSTD	KWH OFFPK	73105	62070	321348	658933	548166	559132	611424	646588	598763	446902	1614120	478863
SSTD	KWH ONPK%	24.19%	23.49%	24.44%	27.67%	30.09%	29.85%	26%	30.99%	26.90%	32.55%	23.36%	23.93%
SSTD	KWH OFFPK%	75.81%	76.51%	75.56%	72.33%	69.91%	70.15%	74%	69.01%	73.10%	67.45%	76.64%	76.07%
SSTD	DEMAND (KW):												
SSTD	NCP	537	388	2090	2247	1744	1936	1963	2133	2121	3619	3553	3488
SSTD	NCP ONPK	330	327	1724	2247	1708	1903	1872	2005	1940	3589	3476	3341
SSTD	NCP OFFPK	512	370	2055	1958	1720	1890	1826	2088	2029	3337	3543	3488
SSTD	GCP DATE	Sat, Jan 7	Fri, Feb 17	Thu, Mar 23	Mon, Apr 3	Mon, May 1	Thu, Jun 8	Mon, Jul 31	Thu, Aug 31	Thu, Sep 14	Thu, Oct 19	Fri, Nov 24	Thu, Dec 7
SSTD	GCP TIME	24:00	15:00	16:00	17:00	13:00	15:00	15:00	11:00	16:00	14:00	1:00	3:00
SSTD	GCP	310	180	1722	1941	1630	1603	1594	1832	1741	3396	3341	3316
SSTD	GCP ONPK	284	173	1508	1941	1630	1603	1594	1791	1741	3396	3308	3314
SSTD	GCP OFFPK	310	180	1722	1865	1541	1565	1568	1832	1727	3179	3341	3316
SSTD	CP	106	113	1303	1607	1486	1290	1402	1608	1400	1398	2866	3194
SSTD	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
SSTD	NCP LF	24.12%	31.07%	27.39%	56.29%	60.42%	57.18%	56.79%	59.04%	53.63%	24.61%	82.33%	24.26%
SSTD	NCP LF ONPK	40.18%	36.41%	32.76%	62.30%	69.76%	63.14%	64.65%	69.97%	63.09%	30.36%	84.26%	28.19%
SSTD	NCP LF OFFPK	25.11%	32.78%	27.98%	62.33%	58.37%	56.68%	59.38%	57.66%	54.65%	24.53%	82.53%	23.51%
SSTD	GCP CF	57.76%	46.28%	82.40%	86.34%	93.44%	82.78%	81.22%	85.88%	82.07%	93.83%	94.02%	95.07%
SSTD	CP CF	19.82%	29.11%	62.32%	71.50%	85.19%	66.64%	71.46%	75.41%	65.98%	38.64%	80.65%	91.57%
SSTD	GCP LF	41.76%	67.14%	33.24%	65.20%	64.66%	69.07%	69.92%	68.75%	65.34%	26.23%	87.56%	25.52%
SSTD	GCP LF ONPK	46.61%	68.93%	37.48%	72.15%	73.12%	74.99%	75.93%	78.30%	70.30%	32.08%	88.55%	28.42%
SSTD	GCP LF OFFPK	41.46%	67.43%	33.38%	65.44%	65.15%	68.43%	69.13%	65.74%	64.22%	25.74%	87.53%	24.73%
SSTD	CP LF	121.70%	106.74%	43.95%	78.73%	70.92%	85.81%	79.48%	78.30%	81.27%	63.69%	102.08%	26.49%
SSTD	REL PREC:												
SSTD	NCP RP	0.00%	0.00%	0.00%	72.30%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	NCP RP ONPK	0.00%	0.00%	0.00%	72.30%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	NCP RP OFFPK	0.00%	0.00%	0.00%	81.89%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP	0.00%	0.00%	0.00%	87.03%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP ONPK	0.00%	0.00%	0.00%	87.03%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP OFFPK	0.00%	0.00%	0.00%	87.03%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	CP RP	0.00%	0.00%	0.00%	87.03%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	SAMPLE SIZE:												
SSTD	GCPSZ	6	6	6	5	5	5	5	5	5	5	5	5
SSTD	GCPSZ ONPK	6	6	6	5	5	5	5	5	5	5	5	5
SSTD	GCPSZ OFFPK	6	6	6	5	5	5	5	5	5	5	5	5
SSTD	CPSZ	6	6	6	5	5	5	5	5	5	5	5	5

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SSTTST	SST-1 Transmission Standby												
SSTTST	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
SSTTST	CUSTOMERS	13	12	12	12	12	12	11	11	11	11	11	11
SSTTST	SALES	22931955	6589719	4650504	3901279	5008706	8322326	6372822	5740704	10183109	9987517	4638234	8184685
SSTTST	KW												
SSTTST	N	13	12	12	12	12	11	11	11	11	11	11	11
SSTTST	RLR ENERGY:												
SSTTST	KWH	21717715	4639982	4774477	3474792	8419677	5937008	6586577	10030576	10393839	5283499	7648435	5963210
SSTTST	KWH ONPK	5231046	1094164	1305604	708596	1205513	1156979	1381036	2622547	2318186	1087129	1511056	1027100
SSTTST	KWH OFFPK	16486670	3545818	3468872	2766196	7214164	4780029	5205541	7408029	8075653	4196371	6137379	4936110
SSTTST	KWH ONPK%	24.09%	23.58%	27.35%	20.39%	14.32%	19.49%	20.97%	26.15%	22.30%	20.58%	19.76%	17.22%
SSTTST	KWH OFFPK%	75.91%	76.42%	72.65%	79.61%	85.68%	80.51%	79.03%	73.85%	77.70%	79.42%	80.24%	82.78%
SSTTST	DEMAND (KW):												
SSTTST	NCP	102136	64426	53632	51820	88943	65245	46674	75649	91205	72009	79602	61839
SSTTST	NCP ONPK	86455	40865	45238	25065	46527	39999	29557	70476	74356	47483	54976	25921
SSTTST	NCP OFFPK	101695	62263	53584	51774	88916	55941	41126	75260	89341	62992	71463	61839
SSTTST	GCP DATE	Tue, Jan 17	Fri, Feb 10	Tue, Mar 21	Fri, Apr 21	Sat, May 27	Sat, Jun 17	Thu, Jul 27	Fri, Aug 25	Fri, Sep 1	Mon, Oct 23	Fri, Nov 17	Sat, Dec 16
SSTTST	GCP TIME	16:00	19:00	21:00	12:00	1:00	6:00	18:00	9:00	7:00	24:00	24:00	15:00
SSTTST	GCP	63804	24260	29037	21010	47698	41406	25450	49804	39980	23968	38940	31654
SSTTST	GCP ONPK	63371	24260	29037	15843	22885	17568	25450	46683	35156	23864	28006	15558
SSTTST	GCP OFFPK	63804	22088	27183	21010	47698	41406	20340	49804	39980	23968	38940	31654
SSTTST	CP	36150	6773	12482	10720	3016	4909	17653	1631	31310	11369	19596	5138
SSTTST	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
SSTTST	NCP LF	28.58%	10.72%	11.98%	9.31%	12.72%	12.64%	18.97%	17.82%	15.83%	9.86%	13.34%	12.96%
SSTTST	NCP LF ONPK	34.38%	16.73%	15.69%	15.71%	13.09%	14.61%	25.96%	17.98%	17.32%	11.56%	16.36%	24.76%
SSTTST	NCP LF OFFPK	28.54%	11.12%	11.58%	9.89%	14.86%	16.37%	22.44%	18.33%	16.74%	12.20%	15.56%	13.67%
SSTTST	GCP CF	62.47%	37.66%	54.14%	40.54%	53.63%	63.46%	54.53%	65.84%	43.83%	33.28%	48.92%	51.19%
SSTTST	CP CF	35.39%	10.51%	23.27%	20.69%	3.39%	7.52%	37.82%	2.16%	34.33%	15.79%	24.62%	8.31%
SSTTST	GCP LF	45.75%	28.46%	22.13%	22.97%	23.73%	19.91%	34.79%	27.07%	36.11%	29.63%	27.28%	25.32%
SSTTST	GCP LF ONPK	46.90%	28.19%	24.44%	24.85%	26.61%	33.26%	30.15%	27.14%	36.63%	23.01%	32.12%	41.26%
SSTTST	GCP LF OFFPK	45.49%	31.35%	22.83%	24.38%	27.70%	22.12%	45.38%	27.70%	37.41%	32.07%	28.55%	26.70%
SSTTST	CP LF	80.75%	101.94%	51.48%	45.02%	375.21%	167.98%	50.15%	826.40%	46.11%	62.46%	54.21%	156.00%
SSTTST	REL PREC:												
SSTTST	NCP RP	18.20%	0.00%	0.00%	0.00%	18.06%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	NCP RP ONPK	20.76%	0.00%	0.00%	0.00%	22.04%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	NCP RP OFFPK	18.21%	0.00%	0.00%	0.00%	18.07%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP	28.36%	0.00%	0.00%	0.00%	35.11%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP ONPK	28.27%	0.00%	0.00%	0.00%	35.87%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP OFFPK	28.36%	0.00%	0.00%	0.00%	35.11%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	CP RP	35.89%	0.00%	0.00%	0.00%	35.88%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	SAMPLE SIZE:												
SSTTST	GCPSZ	12	12	12	12	11	11	11	11	11	11	11	11
SSTTST	GCPSZ ONPK	12	12	12	12	11	11	11	11	11	11	11	11
SSTTST	GCPSZ OFFPK	12	12	12	12	11	11	11	11	11	11	11	11
SSTTST	CPSZ	12	12	12	12	11	11	11	11	11	11	11	11

FPL 2017 Load Research Study

TGSLD2	Total GSLD(T)-2 General Service Large Demand 2 including TOU (2000+ KW)												
TGSLD2	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
TGSLD2	CUSTOMERS	151	152	152	152	150	149	150	152	153	154	155	154
TGSLD2	SALES	216205069	188034877	191618849	201974347	215743399	234774680	228120220	245564128	230625760	232357600	209515240	205835020
TGSLD2	KW												
TGSLD2	N	150	151	151	151	150	149	150	153	153	154	155	154
TGSLD2	RLR ENERGY:												
TGSLD2	KWH	214977713	187983355	190794563	203576025	216689806	234128584	237012358	237518556	230688383	232458290	209727845	205805210
TGSLD2	KWH ONPK	50066395	43723499	46166639	52185424	58586668	66600109	59730721	68295949	61287142	63869722	48334799	44284934
TGSLD2	KWH OFFPK	164911318	144259855	144627924	151390602	158103138	167528476	177281637	169222607	169401241	168588568	161393046	161520276
TGSLD2	KWH ONPK%	23.29%	23.26%	24.20%	25.63%	27.04%	28.45%	25.20%	28.75%	26.57%	27.48%	23.05%	21.52%
TGSLD2	KWH OFFPK%	76.71%	76.74%	75.80%	74.37%	72.96%	71.55%	74.80%	71.25%	73.43%	72.52%	76.95%	78.48%
TGSLD2	DEMAND (KW):												
TGSLD2	NCP	460640	443726	409752	441381	435319	483031	467976	461530	489557	474900	443447	446359
TGSLD2	NCP ONPK	390717	367411	348384	378717	370149	435704	418922	418913	448315	420302	383461	380063
TGSLD2	NCP OFFPK	458380	441397	407946	436551	431061	474080	463565	454391	483727	471572	441544	444395
TGSLD2	GCP DATE	Tue, Jan 3	Wed, Feb 8	Fri, Mar 31	Fri, Apr 28	Tue, May 30	Thu, Jun 29	Thu, Jul 27	Thu, Aug 31	Fri, Sep 1	Tue, Oct 10	Thu, Nov 9	Fri, Dec 8
TGSLD2	GCP TIME	14:00	14:00	14:00	11:00	11:00	12:00	12:00	11:00	12:00	11:00	13:00	15:00
TGSLD2	GCP	370414	351315	334633	346232	353695	380798	373749	369788	397679	380810	364660	358946
TGSLD2	GCP ONPK	320102	307029	289012	323389	322798	370523	357396	359468	388128	366357	324855	317288
TGSLD2	GCP OFFPK	370414	351315	334633	346232	353695	380798	373749	369788	397679	380810	364660	358946
TGSLD2	CP	367019	326803	303621	322503	317929	344931	347338	335355	377645	356427	363409	358946
TGSLD2	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
TGSLD2	NCP LF	62.73%	63.04%	62.59%	64.06%	66.90%	67.32%	68.07%	69.17%	65.45%	65.79%	65.69%	61.97%
TGSLD2	NCP LF ONPK	72.81%	74.38%	72.02%	76.55%	79.94%	77.20%	79.21%	78.76%	75.95%	76.75%	75.03%	72.82%
TGSLD2	NCP LF OFFPK	63.34%	63.83%	63.31%	64.22%	67.18%	67.70%	67.81%	69.35%	64.85%	65.48%	66.22%	62.24%
TGSLD2	GCP CF	80.41%	79.17%	81.67%	78.44%	81.25%	78.84%	79.86%	80.12%	81.23%	80.19%	82.23%	80.42%
TGSLD2	CP CF	79.68%	73.65%	74.10%	73.07%	73.03%	71.41%	74.22%	72.66%	77.14%	75.05%	81.95%	80.42%
TGSLD2	GCP LF	78.01%	79.63%	76.63%	81.66%	82.34%	85.39%	85.24%	86.33%	80.57%	82.05%	79.88%	77.06%
TGSLD2	GCP LF ONPK	88.87%	89.01%	86.81%	89.65%	91.66%	90.78%	92.85%	91.78%	87.72%	88.05%	88.56%	87.23%
TGSLD2	GCP LF OFFPK	78.38%	80.20%	77.18%	80.97%	81.87%	84.28%	84.10%	85.22%	78.88%	81.08%	80.18%	77.05%
TGSLD2	CP LF	78.73%	85.60%	84.46%	87.67%	91.61%	94.27%	91.72%	95.20%	84.84%	87.66%	80.15%	77.06%
TGSLD2	REL PREC:												
TGSLD2	NCP RP	1.39%	1.41%	1.39%	1.27%	1.18%	1.06%	1.12%	1.00%	2.95%	1.15%	0.87%	1.19%
TGSLD2	NCP RP ONPK	0.97%	1.41%	1.56%	1.48%	1.61%	0.92%	0.91%	0.88%	2.58%	0.94%	0.75%	0.95%
TGSLD2	NCP RP OFFPK	1.41%	1.45%	1.35%	1.29%	1.18%	1.08%	1.12%	0.99%	2.92%	1.15%	0.86%	1.19%
TGSLD2	GCP RP	1.15%	1.26%	1.40%	0.94%	0.87%	0.75%	0.82%	0.68%	2.00%	0.82%	0.67%	1.01%
TGSLD2	GCP RP ONPK	1.05%	1.07%	1.13%	1.33%	1.48%	0.77%	0.79%	0.83%	1.93%	1.08%	0.58%	0.89%
TGSLD2	GCP RP OFFPK	1.15%	1.26%	1.40%	0.94%	0.87%	0.75%	0.82%	0.68%	2.00%	0.82%	0.67%	1.01%
TGSLD2	CP RP	1.10%	1.54%	1.16%	1.42%	1.46%	0.79%	0.99%	0.88%	2.53%	1.08%	0.71%	1.01%
TGSLD2	SAMPLE SIZE:												
TGSLD2	GCPSZ	140	142	144	142	141	143	143	145	114	148	151	147
TGSLD2	GCPSZ ONPK	140	143	144	142	141	143	143	144	114	148	151	147
TGSLD2	GCPSZ OFFPK	140	142	144	142	141	143	143	145	114	148	151	147
TGSLD2	CPSZ	140	143	144	142	141	143	143	146	114	148	151	147
TGSLD2	STD DEV OF R												
TGSLD2	SDR GCP	791.644	871.633	1051.076	640.707	605.082	692.246	684.772	528.061	666.673	758.284	738.007	815.022
TGSLD2	SDR GCP ONPK	626.873	686.903	734.778	845.789	937.548	696.814	630.474	587.269	629.372	962.657	569.796	631.387
TGSLD2	SDR GCP OFFPK	791.644	871.633	1051.076	640.707	605.082	692.246	684.772	528.061	666.673	758.284	738.007	815.022
TGSLD2	SDR CP	746.83	1049.924	787.225	901.65	914.087	661.748	771.316	663.318	802.017	933.117	775.36	815.022

Note: In 2017, the TGSLD2 rate class includes the GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR-3A and SDTR-3B rate schedules. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

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TGSLD3	Total GSLD(T)-3 General Service Large Demand 3 including TOU (2000+ KW)												
TGSLD3	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
TGSLD3	CUSTOMERS	6	6	6	6	6	6	6	6	6	6	6	6
TGSLD3	SALES	15854800	17161000	16878400	18472513	20590804	17751200	17301200	18073777	14378800	14346800	13570000	13188400
TGSLD3	KW												
TGSLD3	N	7	7	7	7	7	7	7	7	7	7	7	7
TGSLD3	RLR ENERGY:												
TGSLD3	KWH	16393137	16001567	17139940	19900770	19345122	14535835	18076673	18227631	12437673	14248233	13143393	14954724
TGSLD3	KWH ONPK	3992503	4003857	4517681	5441450	5696089	4310759	4754509	5557562	3375144	3878875	3250189	3527397
TGSLD3	KWH OFFPK	12400633	11997710	12622259	14459320	13649033	10225076	13322164	12670069	9062529	10369357	9893204	11427327
TGSLD3	KWH ONPK%	24.35%	25.02%	26.36%	27%	29.44%	29.66%	26.30%	30.49%	27.14%	27.22%	24.73%	23.59%
TGSLD3	KWH OFFPK%	75.65%	74.98%	73.64%	73%	70.56%	70.34%	73.70%	69.51%	72.86%	72.78%	75.27%	76.41%
TGSLD3	DEMAND (KW):												
TGSLD3	NCP	34075	35523	33039	38372	37368	30777	34033	34598	31417	35717	35110	30802
TGSLD3	NCP ONPK	30718	34343	32244	38356	37030	30747	33983	34549	30914	27758	25404	29955
TGSLD3	NCP OFFPK	34055	35523	33039	37402	37055	30273	33497	33810	30988	35615	35110	30802
TGSLD3	GCP DATE	Tue, Jan 3	Wed, Feb 8	Tue, Mar 28	Wed, Apr 19	Mon, May 1	Tue, Jun 27	Wed, Jul 19	Wed, Aug 30	Wed, Sep 6	Sat, Oct 21	Sat, Nov 4	Mon, Dec 18
TGSLD3	GCP TIME	16:00	13:00	16:00	16:00	15:00	14:00	14:00	14:00	14:00	14:00	13:00	16:00
TGSLD3	GCP	30618	34080	30836	35129	34409	28423	32204	32154	27195	27339	29145	27685
TGSLD3	GCP ONPK	28988	32317	29800	35129	34409	28423	32204	32154	27195	24177	22589	27259
TGSLD3	GCP OFFPK	30618	34080	30836	33729	34058	27892	30956	31285	27041	27339	29145	27685
TGSLD3	CP	29762	26925	28294	31891	25066	25584	30552	29248	22812	18049	22719	24110
TGSLD3	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
TGSLD3	NCP LF	64.66%	67.03%	69.82%	72.03%	69.58%	65.60%	71.39%	70.81%	54.98%	53.62%	51.99%	65.26%
TGSLD3	NCP LF ONPK	73.85%	72.86%	76.15%	78.82%	77.69%	70.81%	77.73%	77.71%	60.66%	70.58%	76.15%	73.60%
TGSLD3	NCP LF OFFPK	64.11%	65.97%	68.34%	71.59%	67.46%	64.70%	70.52%	69.78%	54.16%	53.32%	51.05%	63.53%
TGSLD3	GCP CF	89.85%	95.94%	93.33%	91.55%	92.08%	92.35%	94.63%	92.94%	86.56%	76.54%	83.01%	89.88%
TGSLD3	CP CF	87.34%	75.80%	85.64%	83.11%	67.08%	83.13%	89.77%	84.54%	72.61%	50.53%	64.71%	78.27%
TGSLD3	GCP LF	71.96%	69.87%	74.81%	78.68%	75.57%	71.03%	75.45%	76.20%	63.52%	70.05%	62.63%	72.60%
TGSLD3	GCP LF ONPK	78.26%	77.43%	82.39%	86.05%	83.61%	76.60%	82.02%	83.50%	68.95%	81.03%	85.64%	80.88%
TGSLD3	GCP LF OFFPK	71.30%	68.76%	73.23%	79.39%	73.40%	70.23%	76.30%	75.42%	62.06%	69.47%	61.49%	70.68%
TGSLD3	CP LF	74.03%	88.44%	81.53%	86.67%	103.73%	78.91%	79.53%	83.76%	75.73%	106.10%	80.35%	83.37%
TGSLD3	REL PREC:												
TGSLD3	NCP RP	0.00%	0.00%	27.25%	0.00%	0.00%	0.00%	0.00%	0.00%	22.54%	0.00%	0.00%	0.00%
TGSLD3	NCP RP ONPK	0.00%	0.00%	27.53%	0.00%	0.00%	0.00%	0.00%	0.00%	22.65%	0.00%	0.00%	0.00%
TGSLD3	NCP RP OFFPK	0.00%	0.00%	27.25%	0.00%	0.00%	0.00%	0.00%	0.00%	22.46%	0.00%	0.00%	0.00%
TGSLD3	GCP RP	0.00%	0.00%	29.48%	0.00%	0.00%	0.00%	0.00%	0.00%	25.88%	0.00%	0.00%	0.00%
TGSLD3	GCP RP ONPK	0.00%	0.00%	30.02%	0.00%	0.00%	0.00%	0.00%	0.00%	25.88%	0.00%	0.00%	0.00%
TGSLD3	GCP RP OFFPK	0.00%	0.00%	29.48%	0.00%	0.00%	0.00%	0.00%	0.00%	24.97%	0.00%	0.00%	0.00%
TGSLD3	CP RP	0.00%	0.00%	26.99%	0.00%	0.00%	0.00%	0.00%	0.00%	28.31%	0.00%	0.00%	0.00%
TGSLD3	SAMPLE SIZE:												
TGSLD3	GCPSZ	7	7	6	7	7	7	7	7	6	7	7	7
TGSLD3	GCPSZ ONPK	7	7	6	7	7	7	7	7	6	7	7	7
TGSLD3	GCPSZ OFFPK	7	7	6	7	7	7	7	7	6	7	7	7
TGSLD3	CPSZ	7	7	6	7	7	7	7	7	6	7	7	7

Note: In 2017, the TGSLD3 rate class includes the GSLD-3, GSLDT-3, CS-3 and CST-3 rate schedules. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

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WAUCHULA	Wholesale City of Wauchula												
WAUCHULA	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
WAUCHULA	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	SALES	4759142	4629227	4101511	4658056	5163547	6164994	5906596	6492912	6829437	5538349	5650171	4603663
WAUCHULA	KW												
WAUCHULA	N	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	RLR ENERGY:												
WAUCHULA	KWH	4629246	4101479	4658100	5163589	6165075	5906575	6492937	6829463	5538368	5650208	4599084	4901185
WAUCHULA	KWH ONPK	1197438	1081878	1256897	1704743	2176458	2038465	2012129	2453983	1746953	1845552	1151797	1172166
WAUCHULA	KWH OFFPK	3431808	3019601	3401203	3458846	3988617	3868110	4480808	4375480	3791415	3804656	3447287	3729019
WAUCHULA	KWH ONPK%	25.87%	26.38%	26.98%	33.01%	35.30%	34.51%	30.99%	35.93%	31.54%	32.66%	25.04%	23.92%
WAUCHULA	KWH OFFPK%	74.13%	73.62%	73.02%	66.99%	64.70%	65.49%	69.01%	64.07%	68.46%	67.34%	74.96%	76.08%
WAUCHULA	DEMAND (KW):												
WAUCHULA	NCP	10210	10268	10800	12860	13607	13585	14018	14106	13791	12432	10454	10090
WAUCHULA	NCP ONPK	10210	9303	10074	12860	13607	13585	14018	14106	13791	12432	9450	10090
WAUCHULA	NCP OFFPK	9402	10268	10800	10985	12346	12399	12370	12657	12249	11310	10454	9756
WAUCHULA	GCP DATE	Mon, Jan 9	Tue, Feb 28	Wed, Mar 29	Fri, Apr 28	Tue, May 30	Thu, Jun 1	Wed, Jul 26	Thu, Aug 31	Tue, Sep 26	Mon, Oct 9	Wed, Nov 8	Mon, Dec 11
WAUCHULA	GCP TIME	7:00	17:00	18:00	17:00	16:00	17:00	17:00	17:00	17:00	16:00	16:00	8:00
WAUCHULA	GCP	10210	10268	10800	12860	13607	13585	14018	14106	13791	12432	10454	10090
WAUCHULA	GCP ONPK	10210	9303	10074	12860	13607	13585	14018	14106	13791	12432	9450	10090
WAUCHULA	GCP OFFPK	9402	10268	10800	10985	12346	12399	12370	12657	12249	11310	10454	9756
WAUCHULA	CP	8935	10053	10753	12594	13607	13040	13314	14076	13645	12432	10078	9756
WAUCHULA	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
WAUCHULA	NCP LF	60.94%	59.44%	58.05%	55.77%	60.90%	60.39%	62.26%	65.07%	55.78%	61.09%	61.10%	65.29%
WAUCHULA	NCP LF ONPK	66.64%	72.68%	67.81%	73.65%	80.78%	75.78%	79.74%	84.04%	70.37%	74.98%	72.55%	72.61%
WAUCHULA	NCP LF OFFPK	64.26%	57.44%	56.34%	58.31%	59.17%	59.76%	64.23%	64.37%	57.32%	61.61%	59.74%	65.45%
WAUCHULA	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
WAUCHULA	CP CF	87.52%	97.91%	99.56%	97.93%	100.00%	95.99%	94.98%	99.79%	98.94%	100.00%	96.40%	96.69%
WAUCHULA	GCP LF	60.94%	59.44%	58.05%	55.77%	60.90%	60.39%	62.26%	65.07%	55.78%	61.09%	61.10%	65.29%
WAUCHULA	GCP LF ONPK	66.64%	72.68%	67.81%	73.65%	80.78%	75.78%	79.74%	84.04%	70.37%	74.98%	72.55%	72.61%
WAUCHULA	GCP LF OFFPK	64.26%	57.44%	56.34%	58.31%	59.17%	59.76%	64.23%	64.37%	57.32%	61.61%	59.74%	65.45%
WAUCHULA	CP LF	69.63%	60.71%	58.31%	56.95%	60.90%	62.91%	65.55%	65.21%	56.38%	61.09%	63.38%	67.53%
WAUCHULA	REL PREC:												
WAUCHULA	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	SAMPLE SIZE:												
WAUCHULA	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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WINTERPARK	Wholesale City of Winter Park												
WINTERPARK	MONTH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
WINTERPARK	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	SALES	11379837	13536482	11195081	13478182	16656069	22694563	21391674	23610979	25598396	21250743	17864379	11811550
WINTERPARK	KW												
WINTERPARK	N	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	RLR ENERGY:												
WINTERPARK	KWH	13536541	11195129	13478241	16656142	22694650	21391754	23611068	25598492	21250824	17864446	11805540	12676474
WINTERPARK	KWH ONPK	3733036	3227515	3934033	6455495	9201342	8189031	8412078	10211104	7775134	6660956	3133031	3259550
WINTERPARK	KWH OFFPK	9803505	7967614	9544207	10200646	13493307	13202723	15198990	15387388	13475690	11203490	8672509	9416923
WINTERPARK	KWH ONPK%	27.58%	28.83%	29.19%	38.76%	40.54%	38.28%	36%	39.89%	36.59%	37.29%	26.54%	25.71%
WINTERPARK	KWH OFFPK%	72.42%	71.17%	70.81%	61.24%	59.46%	61.72%	64%	60.11%	63.41%	62.71%	73.46%	74.29%
WINTERPARK	DEMAND (KW):												
WINTERPARK	NCP	45488	39562	43501	58070	65007	59405	61912	62439	60053	52346	38033	36826
WINTERPARK	NCP ONPK	45488	35803	39843	58070	65007	59405	61912	62439	60053	52087	32925	36826
WINTERPARK	NCP OFFPK	38447	39562	43501	49937	60521	54510	53727	55232	48852	52346	38033	32978
WINTERPARK	GCP DATE	Mon, Jan 9	Tue, Feb 28	Wed, Mar 29	Fri, Apr 28	Tue, May 30	Thu, Jun 22	Wed, Jul 26	Wed, Aug 9	Fri, Sep 1	Sun, Oct 8	Mon, Nov 6	Mon, Dec 11
WINTERPARK	GCP TIME	9:00	16:00	17:00	17:00	16:00	17:00	17:00	17:00	17:00	17:00	15:00	9:00
WINTERPARK	GCP	45488	39562	43501	58070	65007	59405	61912	62439	60053	52346	38033	36826
WINTERPARK	GCP ONPK	45488	35803	39843	58070	65007	59405	61912	62439	60053	52087	32925	36826
WINTERPARK	GCP OFFPK	38447	39562	43501	49937	60521	54510	53727	55232	48852	52346	38033	32978
WINTERPARK	CP	31395	39562	43501	55349	65007	59405	60154	62439	59672	51921	33906	29342
WINTERPARK	PERIOD START	1/1/2017	2/1/2017	3/1/2017	4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017	12/1/2017
WINTERPARK	NCP LF	40.00%	42.11%	41.70%	39.84%	46.92%	50.01%	51.26%	55.10%	49.15%	45.87%	43.11%	46.27%
WINTERPARK	NCP LF ONPK	46.63%	56.34%	53.66%	61.76%	71.49%	69.62%	75.48%	79.00%	71.93%	64.59%	56.64%	55.32%
WINTERPARK	NCP LF OFFPK	44.89%	39.34%	39.25%	37.83%	40.83%	46.40%	50.16%	51.88%	51.08%	39.20%	41.31%	48.90%
WINTERPARK	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
WINTERPARK	CP CF	69.02%	100.00%	100.00%	95.31%	100.00%	100.00%	97.16%	100.00%	99.37%	99.19%	89.15%	79.68%
WINTERPARK	GCP LF	40.00%	42.11%	41.70%	39.84%	46.92%	50.01%	51.26%	55.10%	49.15%	45.87%	43.11%	46.27%
WINTERPARK	GCP LF ONPK	46.63%	56.34%	53.66%	61.76%	71.49%	69.62%	75.48%	79.00%	71.93%	64.59%	56.64%	55.32%
WINTERPARK	GCP LF OFFPK	44.89%	39.34%	39.25%	37.83%	40.83%	46.40%	50.16%	51.88%	51.08%	39.20%	41.31%	48.90%
WINTERPARK	CP LF	57.95%	42.11%	41.70%	41.80%	46.92%	50.01%	52.76%	55.10%	49.46%	46.25%	48.36%	58.07%
WINTERPARK	REL PREC:												
WINTERPARK	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	SAMPLE SIZE:												
WINTERPARK	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL 2018 Load Research Study

THIS FILE WAS COMPILED ON Apr 02, 2019 AT HOUR 01:02
ALL DEMANDS ARE IN KW UNLESS OTHERWISE STATED
TIME OF USE PERIOD ON-PEAK:
WINTER: NOVEMBER THROUGH MARCH PEAK TIMES 6A-10A AND 6P-10P
SUMMER: APRIL THROUGH OCTOBER PEAK TIMES 12N-9P
EXCLUDING HOLIDAYS
TIME OF USE PERIODS OFF-PEAK: ALL OTHER HOURS

DAY OF SYSTEM PEAK	20180105	20180221	20180301	20180409	20180507	20180622	20180702	20180809	20180917	20181015	20181108	20181203
DATE	1/5/2018	2/21/2018	3/1/2018	4/9/2018	5/7/2018	6/22/2018	7/2/2018	8/9/2018	9/17/2018	10/15/2018	11/8/2018	12/3/2018
DAY OF WEEK	Friday	Wednesday	Thursday	Monday	Monday	Friday	Monday	Thursday	Monday	Monday	Thursday	Monday
CP HOUR ENDING	8:00	16:00	16:00	18:00	17:00	16:00	17:00	16:00	17:00	16:00	15:00	15:00
CP (MW)	19109	17492	17887	19348	19595	22254	22528	23217	23187	21781	19649	18088
SUNRISE	7:07	6:52	6:45	7:04	6:40	6:30	6:33	6:50	7:06	7:18	6:33	6:51
SUNSET	17:44	18:17	18:22	19:40	19:54	20:13	20:15	20:01	19:23	18:53	17:36	17:30

Notes:
1. All demands are in KW unless otherwise stated.
2. Time of Use Periods: Excluding weekends and holidays the On-Peak period is divided into the Winter and Summer seasons. Winter occurs from November through March from 6 to 10 AM and 6 to 10 PM. Summer season occurs from April through October from 12 noon to 9 PM. All other hours are classified under the Off-Peak period.
3. Sales row represents the kWh totals sales per billing reports. As part of the load research process, the kWh sales utilized by Oracle Utilities Load Analysis (OULA) may be adjusted for billing lags. Additionally, monthly kWh sales for sampled rate classes are extrapolated to the population. As a result, the kWh totals in the load research study may not match the sales from the billing reports.
4. Customers row represents the number of customers per billing reports. As part of the load research process, the customer count utilized by OULA may be adjusted for actual customer counts or billing lags. As a result the N totals in the load research study may not match the Customers count from the billing reports.
5. The kWh sales for standby and supplemental service components for Tropicana Manufacturing Company Inc. are captured on the billing reports under the SST-1 rate class even though only the standby component should be billed using the SST-1 rate. The supplemental load is billed utilizing the GSLDT-3 tariff. Accordingly the load research study reflects the supplemental component in the GSLDT-3 rate class.

6. FPL's summer peak was 23,217 MW on 08/9/18 (Thursday) at 4:00 PM.
7. FPL's winter peak was 19,649 MW on 11/08/18 (Thursday) at 3:00 PM.
8. During 2018, FPL invoked residential load control events twice on January 1st and once on June 3rd.
9. Florida Public Utilities Company (FPUC) Intermediate and Peaking contracts started 01/01/18.

Definitions:
1. RLR: RATE LOAD RESEARCH
2. CUSTOMER: CUSTOMER COUNT FROM BILLING REPORTS
3. SALES: ENERGY SALES FROM BILLING REPORTS
4. KW: AVERAGE DEMAND CALCULATED (TOTAL SALES/# OF HOURS IN PERIOD)
5. N: # OF CUSTOMERS KNOWN TO RLR FROM MARKETING WAREHOUSE & CISII
6. NCP: NON-COINCIDENT PEAK: SUM OF CUSTOMER MAX DEMANDS
7. GCP: GROUP COINCIDENT PEAK: (RATE) GROUP MAX DEMAND
8. CP: COINCIDENT PEAK: DEMAND AT TIME OF SYSTEM PEAK
9. CF: COINCIDENCE FACTOR: RATIO OF THE RATE CLASS CP OR GCP TO THE NCP

FPL 2018 Load Research Study

CILC1D	Commercial/Industrial Load Control - Distribution (54)												
CILC1D	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
CILC1D	CUSTOMERS	274	274	273	270	271	272	271	272	272	273	269	268
CILC1D	SALES	210601410	201138040	203197550	204985186	214832790	218938745	226046780	229404780	225648030	226509510	215180020	207714200
CILC1D	KW												
CILC1D	N	274	272	271	270	271	272	271	272	272	273	269	268
CILC1D	RLR ENERGY:												
CILC1D	KWH	210869942	201223596	202788788	205703403	214438650	219435376	226214586	230288890	225870053	226095656	215285403	207841597
CILC1D	KWH ONPK	51955146	49720047	49769465	57521729	61038645	61124052	61106700	67877335	57745131	66807285	51767015	46133580
CILC1D	KWH OFFPK	158914795	151503549	153019323	148181674	153400005	158311324	165107886	162411555	168124922	159288372	163518388	161708017
CILC1D	KWH ONPK%	24.64%	24.71%	24.54%	27.96%	28.46%	27.86%	27.01%	29.47%	25.57%	29.55%	24.05%	22.20%
CILC1D	KWH OFFPK%	75.36%	75.29%	75.46%	72.04%	71.54%	72.14%	72.99%	70.53%	74.43%	70.45%	75.95%	77.80%
CILC1D	DEMAND (KW):												
CILC1D	NCP	406715	409471	388038	401266	414539	421857	419346	420036	431642	420983	424027	406485
CILC1D	NCP ONPK	392634	396127	373265	387626	399039	407829	406574	406775	417624	408775	410506	389995
CILC1D	NCP OFFPK	404270	407440	386331	396066	409713	417116	414843	414704	426882	415832	421891	404037
CILC1D	GCP DATE	Mon, Jan 29	Mon, Feb 12	Tue, Mar 20	Mon, Apr 9	Thu, May 31	Thu, Jun 21	Thu, Jul 26	Thu, Aug 16	Thu, Sep 27	Wed, Oct 10	Wed, Nov 14	Mon, Dec 3
CILC1D	GCP TIME	13:00	15:00	14:00	12:00	15:00	15:00	13:00	11:00	15:00	15:00	14:00	12:00
CILC1D	GCP	343909	350265	328844	335374	333264	349408	350278	347080	363748	350928	354798	343416
CILC1D	GCP ONPK	335004	336968	314429	334680	333264	349408	350278	346964	363748	350928	346204	333387
CILC1D	GCP OFFPK	343909	350265	328844	335374	330989	349298	349904	347080	361704	350704	354798	343416
CILC1D	CP	277967	341528	318114	315543	313480	338518	326648	336140	341815	339654	352113	339626
CILC1D	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
CILC1D	NCP LF	69.69%	73.13%	70.24%	71.20%	69.53%	72.25%	72.51%	73.69%	72.68%	72.19%	70.52%	68.73%
CILC1D	NCP LF ONPK	75.18%	78.45%	75.76%	78.52%	77.25%	79.30%	79.52%	80.61%	80.86%	78.95%	75.06%	73.93%
CILC1D	NCP LF OFFPK	69.21%	72.63%	69.73%	70.46%	68.57%	71.48%	71.71%	72.93%	71.74%	71.33%	70.21%	68.53%
CILC1D	GCP CF	84.56%	85.54%	84.75%	83.58%	80.39%	82.83%	83.53%	82.63%	84.27%	83.36%	83.67%	84.48%
CILC1D	CP CF	68.34%	83.41%	81.98%	78.64%	75.62%	80.24%	77.89%	80.03%	79.19%	80.68%	83.04%	83.55%
CILC1D	GCP LF	82.41%	85.49%	82.89%	85.19%	86.49%	87.22%	86.80%	89.18%	86.24%	86.60%	84.28%	81.35%
CILC1D	GCP LF ONPK	88.12%	92.22%	89.93%	90.94%	92.50%	92.56%	92.30%	94.51%	92.84%	91.97%	89.00%	86.49%
CILC1D	GCP LF OFFPK	81.35%	84.48%	81.92%	83.21%	84.88%	85.35%	85.02%	87.14%	84.67%	84.58%	83.49%	80.63%
CILC1D	CP LF	101.96%	87.68%	85.68%	90.54%	91.94%	90.03%	93.08%	92.08%	91.78%	89.47%	84.92%	82.25%
CILC1D	REL PREC:												
CILC1D	NCP RP	0.48%	0.43%	0.22%	0.21%	0.38%	0.00%	0.27%	0.19%	0.19%	0.19%	0.00%	0.31%
CILC1D	NCP RP ONPK	0.49%	0.43%	0.22%	0.20%	0.35%	0.00%	0.27%	0.18%	0.19%	0.19%	0.00%	0.30%
CILC1D	NCP RP OFFPK	0.48%	0.43%	0.22%	0.20%	0.38%	0.00%	0.27%	0.19%	0.20%	0.19%	0.00%	0.31%
CILC1D	GCP RP	0.53%	0.42%	0.22%	0.26%	0.36%	0.00%	0.23%	0.18%	0.17%	0.20%	0.00%	0.26%
CILC1D	GCP RP ONPK	0.50%	0.40%	0.24%	0.28%	0.36%	0.00%	0.23%	0.18%	0.17%	0.20%	0.00%	0.29%
CILC1D	GCP RP OFFPK	0.53%	0.42%	0.22%	0.26%	0.36%	0.00%	0.23%	0.18%	0.16%	0.18%	0.00%	0.26%
CILC1D	CP RP	0.46%	0.42%	0.20%	0.16%	0.27%	0.00%	0.27%	0.17%	0.21%	0.18%	0.00%	0.27%
CILC1D	SAMPLE SIZE:												
CILC1D	GCPSZ	267	267	270	268	268	272	269	271	271	272	269	266
CILC1D	GCPSZ ONPK	267	267	270	268	268	272	269	271	271	272	269	266
CILC1D	GCPSZ OFFPK	267	267	270	268	268	272	269	271	271	272	269	266
CILC1D	CPSZ	268	267	270	269	268	272	268	271	270	272	269	266
CILC1D	STD DEV OF R												
CILC1D	SDR GCP	416.667	392.011	443.522	370.883	417.427	408.495	340.847	374.355	385.652	433.271	343.934	381.161
CILC1D	SDR GCP ONPK	383.186	360.906	452.536	399.35	417.427	408.495	340.847	378.631	385.652	433.271	449.401	416.706
CILC1D	SDR GCP OFFPK	416.667	392.011	443.522	370.883	412.961	402.718	337.766	374.355	361.403	376.82	343.934	381.161
CILC1D	SDR CP	316.217	387.403	394.427	307.559	294.421	304.126	310.926	337.415	313.54	373.156	457.475	390.514

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CILC1G	Commercial/Industrial Load Control - General (56)												
CILC1G	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
CILC1G	CUSTOMERS	60	60	60	61	60	60	60	59	58	57	58	59
CILC1G	SALES	8410020	8152320	8204320	8383320	8569603	8686340	9267380	9024580	8640480	8378660	8448980	8295340
CILC1G	KW												
CILC1G	N	60	60	60	61	60	59	60	59	58	57	58	59
CILC1G	RLR ENERGY:												
CILC1G	KWH	8423622	8154564	8206347	8387453	8576387	8687169	9281639	9026945	8646911	8381347	8450132	8298354
CILC1G	KWH ONPK	2078491	2018528	2025555	2369092	2469433	2469424	2548627	2731092	2279858	2564540	2054663	1869207
CILC1G	KWH OFFPK	6345131	6136036	6180792	6018362	6106954	6217745	6733012	6295853	6367053	5816807	6395469	6429147
CILC1G	KWH ONPK%	24.67%	24.75%	24.68%	28.25%	28.79%	28.43%	27.46%	30.25%	26.37%	30.60%	24.32%	22.53%
CILC1G	KWH OFFPK%	75.33%	75.25%	75.32%	71.75%	71.21%	71.57%	72.54%	69.75%	73.63%	69.40%	75.68%	77.47%
CILC1G	DEMAND (KW):												
CILC1G	NCP	18307	18390	17438	17955	17549	17868	18496	18257	18187	17211	18471	17833
CILC1G	NCP ONPK	17212	17378	16730	16905	16778	16948	17488	17191	17106	16067	17512	16788
CILC1G	NCP OFFPK	18012	18355	17275	17640	17239	17524	18193	17872	17933	16899	18226	17589
CILC1G	GCP DATE	Mon, Jan 29	Wed, Feb 21	Tue, Mar 20	Wed, Apr 4	Thu, May 31	Thu, Jun 21	Mon, Jul 2	Wed, Aug 29	Wed, Sep 19	Mon, Oct 15	Thu, Nov 8	Mon, Dec 3
CILC1G	GCP TIME	13:00	12:00	13:00	15:00	14:00	13:00	13:00	11:00	14:00	14:00	14:00	14:00
CILC1G	GCP	13861	14645	13603	14083	13894	14480	14923	14506	15006	13920	15027	14262
CILC1G	GCP ONPK	13216	14010	13080	14083	13894	14480	14923	14499	15006	13920	14200	13963
CILC1G	GCP OFFPK	13861	14645	13603	13936	13790	14325	14852	14506	14953	13791	15027	14262
CILC1G	CP	11632	13721	12912	12750	12432	13373	13848	13898	13856	13155	14731	14016
CILC1G	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
CILC1G	NCP LF	61.84%	65.99%	63.25%	64.88%	65.69%	67.52%	67.45%	66.46%	66.03%	65.45%	63.54%	62.54%
CILC1G	NCP LF ONPK	68.61%	72.59%	68.79%	74.15%	74.34%	77.09%	77.11%	76.75%	77.94%	77.11%	69.84%	69.59%
CILC1G	NCP LF OFFPK	62.02%	65.29%	62.99%	64.25%	64.88%	66.82%	66.68%	65.60%	64.67%	64.10%	63.57%	62.59%
CILC1G	GCP CF	75.71%	79.64%	78.01%	78.44%	79.17%	81.04%	80.68%	79.45%	82.51%	80.87%	81.35%	79.97%
CILC1G	CP CF	63.54%	74.61%	74.05%	71.01%	70.84%	74.84%	74.87%	76.13%	76.19%	76.43%	79.75%	78.59%
CILC1G	GCP LF	81.68%	82.86%	81.08%	82.72%	82.97%	83.33%	83.60%	83.64%	80.03%	80.93%	78.10%	78.21%
CILC1G	GCP LF ONPK	89.36%	90.05%	87.99%	89.01%	89.77%	90.23%	90.36%	91.00%	88.85%	89.01%	86.13%	83.67%
CILC1G	GCP LF OFFPK	80.59%	81.83%	79.99%	81.33%	81.11%	81.74%	81.68%	80.83%	77.56%	78.54%	77.10%	77.19%
CILC1G	CP LF	97.33%	88.44%	85.42%	91.37%	92.73%	90.22%	90.09%	87.30%	86.67%	85.63%	79.67%	79.58%
CILC1G	REL PREC:												
CILC1G	NCP RP	0.00%	0.00%	0.00%	0.00%	0.80%	0.00%	0.00%	0.00%	0.00%	0.00%	0.78%	0.00%
CILC1G	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.74%	0.00%	0.00%	0.00%	0.00%	0.00%	0.72%	0.00%
CILC1G	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.79%	0.00%	0.00%	0.00%	0.00%	0.00%	0.76%	0.00%
CILC1G	GCP RP	0.00%	0.00%	0.00%	0.00%	0.63%	0.00%	0.00%	0.00%	0.00%	0.00%	0.64%	0.00%
CILC1G	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.63%	0.00%	0.00%	0.00%	0.00%	0.00%	0.77%	0.00%
CILC1G	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.65%	0.00%	0.00%	0.00%	0.00%	0.00%	0.64%	0.00%
CILC1G	CP RP	0.00%	0.00%	0.00%	0.00%	0.51%	0.00%	0.00%	0.00%	0.00%	0.00%	0.65%	0.00%
CILC1G	SAMPLE SIZE:												
CILC1G	GCPSZ	60	60	60	61	59	59	60	59	58	57	57	59
CILC1G	GCPSZ ONPK	60	60	60	61	59	59	60	59	58	57	57	59
CILC1G	GCPSZ OFFPK	60	60	60	61	59	59	60	59	58	57	57	59
CILC1G	CPSZ	60	60	60	61	59	59	60	59	58	57	57	59
CILC1G	STD DEV OF R												
CILC1G	SDR GCP	58.65	58.12	64.159	56.149	52.55	48.273	54.428	54.955	59.718	53.939	58.149	64.431
CILC1G	SDR GCP ONPK	51.045	40.623	55.806	56.149	52.55	48.273	54.428	47.897	59.718	53.939	66.177	66.509
CILC1G	SDR GCP OFFPK	58.65	58.12	64.159	61.843	54.091	55.454	56.519	54.955	63.239	55.57	58.149	64.431
CILC1G	SDR CP	56.363	37.329	48.347	45.379	38.529	40.94	40.134	43.252	44.546	45.3	58.013	60.443

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CILC1T	Commercial/Industrial Load Control - Transmission (55)												
CILC1T	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
CILC1T	CUSTOMERS	17	17	17	17	17	17	17	17	17	17	17	17
CILC1T	SALES	113137724	122059830	107347811	113885633	124156400	124797800	126946615	131860698	122559969	126379600	115216872	124216381
CILC1T	KW												
CILC1T	N	17	17	17	17	17	17	17	17	17	17	17	17
CILC1T	RLR ENERGY:												
CILC1T	KWH	117577216	106445489	113813842	114471022	125786775	119273915	123530633	128557634	127822175	124082319	118887814	120088490
CILC1T	KWH ONPK	27706438	25418906	26896574	30065433	33675050	31951430	31282907	36116867	30524802	35230932	27527749	25609930
CILC1T	KWH OFFPK	89870778	81026583	86917267	84405589	92111725	87322485	92247727	92440767	97297373	88851387	91360065	94478560
CILC1T	KWH ONPK%	23.56%	23.88%	23.63%	26.26%	26.77%	26.79%	25.32%	28.09%	23.88%	28.39%	23.15%	21.33%
CILC1T	KWH OFFPK%	76.44%	76.12%	76.37%	73.74%	73.23%	73.21%	74.68%	71.91%	76.12%	71.61%	76.85%	78.67%
CILC1T	DEMAND (KW):												
CILC1T	NCP	204049	204535	205336	217292	221366	217779	218592	224195	225877	216555	221318	215716
CILC1T	NCP ONPK	196143	195842	195952	214501	218753	212928	216378	220047	223160	214349	213199	208727
CILC1T	NCP OFFPK	203544	204140	205097	214829	218721	216579	215407	220568	223080	214454	219993	215457
CILC1T	GCP DATE	Fri, Jan 12	Fri, Feb 16	Thu, Mar 29	Mon, Apr 23	Thu, May 24	Thu, Jun 7	Mon, Jul 2	Mon, Aug 20	Tue, Sep 4	Wed, Oct 10	Mon, Nov 19	Mon, Dec 3
CILC1T	GCP TIME	13:00	13:00	13:00	9:00	14:00	13:00	9:00	10:00	16:00	13:00	9:00	16:00
CILC1T	GCP	190894	188069	185535	186418	194867	193024	190354	199696	198247	193124	186372	190225
CILC1T	GCP ONPK	172372	176407	177555	176644	194867	193024	188006	199380	198247	193124	186372	188647
CILC1T	GCP OFFPK	190894	188069	185535	186418	189246	191794	190354	199696	197481	190624	184420	190225
CILC1T	CP	154634	166296	168374	161761	174808	191904	180208	161356	177454	162917	167115	185134
CILC1T	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
CILC1T	NCP LF	77.45%	77.44%	74.60%	73.17%	76.37%	76.07%	75.96%	77.07%	78.60%	77.01%	74.61%	74.82%
CILC1T	NCP LF ONPK	80.26%	81.12%	77.99%	74.16%	77.75%	79.40%	76.49%	79.29%	79.99%	79.40%	76.86%	76.68%
CILC1T	NCP LF OFFPK	77.73%	77.52%	74.74%	73.99%	77.13%	75.93%	77.16%	78.05%	79.45%	77.15%	75.23%	75.09%
CILC1T	GCP CF	93.55%	91.95%	90.36%	85.79%	88.03%	88.63%	87.08%	89.07%	87.77%	89.18%	84.21%	88.18%
CILC1T	CP CF	75.78%	81.30%	82.00%	74.44%	78.97%	88.12%	82.44%	71.97%	78.56%	75.23%	75.51%	85.82%
CILC1T	GCP LF	82.79%	84.22%	82.56%	85.29%	86.76%	85.82%	87.22%	86.53%	89.55%	86.36%	88.60%	84.85%
CILC1T	GCP LF ONPK	91.33%	90.06%	86.07%	90.05%	87.28%	87.58%	88.04%	87.51%	90.04%	88.13%	87.92%	84.85%
CILC1T	GCP LF OFFPK	82.89%	84.15%	82.62%	85.27%	89.14%	85.74%	87.32%	86.20%	89.74%	86.80%	89.74%	85.05%
CILC1T	CP LF	102.20%	95.25%	90.98%	98.29%	96.72%	86.32%	92.14%	107.09%	100.04%	102.37%	98.81%	87.19%
CILC1T	REL PREC:												
CILC1T	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	7.19%	6.97%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1T	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	7.12%	6.96%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1T	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	7.24%	6.99%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1T	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	7.92%	7.19%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1T	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	7.92%	6.56%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1T	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	7.84%	7.19%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1T	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	7.66%	6.91%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1T	SAMPLE SIZE:												
CILC1T	GCPSZ	17	17	17	17	17	16	16	17	17	17	17	17
CILC1T	GCPSZ ONPK	17	17	17	17	17	16	16	17	17	17	17	17
CILC1T	GCPSZ OFFPK	17	17	17	17	17	16	16	17	17	17	17	17
CILC1T	CPSZ	17	17	17	17	17	16	16	17	17	17	17	17

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FKEC	Wholesale Florida Keys Electric Cooperative Inc												
FKEC	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
FKEC	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	SALES	49794592	47286310	51540317	51702514	58677962	58536257	71341927	80428065	76554726	69306588	66069664	56626280
FKEC	KW												
FKEC	N	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	RLR ENERGY:												
FKEC	KWH	47286679	51540749	51702972	61977692	58536736	71342518	80428705	76555306	69307138	66070173	56530340	51716042
FKEC	KWH ONPK	12047213	12587221	12741628	19872871	18907723	22482540	24519251	25658514	20067483	22040569	13602842	11308433
FKEC	KWH OFFPK	35239467	38953528	38961344	42104821	39629013	48859978	55909454	50896792	49239654	44029603	42927499	40407609
FKEC	KWH ONPK%	25.48%	24.42%	24.64%	32.06%	32.30%	31.51%	30.49%	33.52%	28.95%	33.36%	24.06%	21.87%
FKEC	KWH OFFPK%	74.52%	75.58%	75.36%	67.94%	67.70%	68.49%	69.51%	66.48%	71.05%	66.64%	75.94%	78.13%
FKEC	DEMAND (KW):												
FKEC	NCP	91008	106401	112485	133721	114567	141316	152918	142771	134978	124933	116971	115314
FKEC	NCP ONPK	91008	96654	108845	133721	114567	141316	152918	142771	130675	123088	105927	115314
FKEC	NCP OFFPK	89297	106401	112485	127478	112623	137523	150606	138183	134978	124933	116971	114332
FKEC	GCP DATE	Thu, Jan 4	Mon, Feb 26	Tue, Mar 20	Tue, Apr 10	Mon, May 7	Fri, Jun 22	Thu, Jul 26	Thu, Aug 9	Sat, Sep 1	Sat, Oct 13	Tue, Nov 13	Mon, Dec 31
FKEC	GCP TIME	19:00	16:00	18:00	17:00	18:00	17:00	17:00	17:00	18:00	17:00	14:00	19:00
FKEC	GCP	91008	106401	112485	133721	114567	141316	152918	142771	134978	124933	116971	115314
FKEC	GCP ONPK	91008	96654	108845	133721	114567	141316	152918	142771	130675	123088	105927	115314
FKEC	GCP OFFPK	89297	106401	112485	127478	112623	137523	150606	138183	134978	124933	116971	114332
FKEC	CP	88304	102909	103575	128497	113178	138835	141409	141806	130018	123088	113111	108454
FKEC	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
FKEC	NCP LF	69.84%	72.08%	61.86%	64.37%	68.67%	70.12%	70.69%	72.07%	71.32%	71.08%	67.12%	60.28%
FKEC	NCP LF ONPK	75.21%	81.39%	66.51%	78.63%	83.35%	84.18%	84.84%	86.82%	89.81%	86.50%	76.44%	61.29%
FKEC	NCP LF OFFPK	69.48%	71.50%	61.09%	62.20%	64.45%	66.91%	66.89%	68.59%	66.45%	65.63%	66.48%	60.52%
FKEC	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FKEC	CP CF	97.03%	96.72%	92.08%	96.09%	98.79%	98.24%	92.47%	99.32%	96.33%	98.52%	96.70%	94.05%
FKEC	GCP LF	69.84%	72.08%	61.86%	64.37%	68.67%	70.12%	70.69%	72.07%	71.32%	71.08%	67.12%	60.28%
FKEC	GCP LF ONPK	75.21%	81.39%	66.51%	78.63%	83.35%	84.18%	84.84%	86.82%	89.81%	86.50%	76.44%	61.29%
FKEC	GCP LF OFFPK	69.48%	71.50%	61.09%	62.20%	64.45%	66.91%	66.89%	68.59%	66.45%	65.63%	66.48%	60.52%
FKEC	CP LF	71.98%	74.53%	67.18%	66.99%	69.52%	71.37%	76.45%	72.56%	74.04%	72.15%	69.41%	64.09%
FKEC	REL PREC:												
FKEC	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	SAMPLE SIZE:												
FKEC	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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FPUCINT	Wholesale - Florida Public Utilities Company - Intermediate Service												
FPUCINT	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
FPUCINT	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
FPUCINT	SALES	0	8898350.217	5999469.016	6291409.088	5638919.311	7983551.288	9556151.77	10374305.47	8926674.617	10122982.08	9237556.718	7924085.827
FPUCINT	KW												
FPUCINT	N	1	1	1	1	1	1	1	1	1	1	1	1
FPUCINT	RLR ENERGY:												
FPUCINT	KWH	8937733	5999469	6416090	5638919	7983551	9556151	10374305	8926674	10122982	9237556	7926588	9437585
FPUCINT	KWH ONPK	2336088	1843044	1798084	2206171	2734687	2695874	2695874	2820916	2439124	2930985	2185716	2121161
FPUCINT	KWH OFFPK	6601645	4156425	4618006	3432748	5248865	6860278	7678432	6105758	7683858	6306571	5740872	7316424
FPUCINT	KWH ONPK%	26.14%	30.72%	28.02%	39.12%	34.25%	28.21%	25.99%	31.60%	24.09%	31.73%	27.57%	22.48%
FPUCINT	KWH OFFPK%	73.86%	69.28%	71.98%	60.88%	65.75%	71.79%	74.01%	68.40%	75.91%	68.27%	72.43%	77.52%
FPUCINT	DEMAND (KW):												
FPUCINT	NCP	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	NCP ONPK	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	NCP OFFPK	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	GCP DATE	Mon, Jan 1	Thu, Feb 1	Thu, Mar 1	Mon, Apr 2	Tue, May 1	Fri, Jun 1	Sun, Jul 1	Wed, Aug 1	Sat, Sep 1	Mon, Oct 1	Thu, Nov 1	Sat, Dec 1
FPUCINT	GCP TIME	6:00	2:00	11:00	13:00	19:00	1:00	9:00	4:00	1:00	9:00	13:00	7:00
FPUCINT	GCP	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	GCP ONPK	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	GCP OFFPK	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	CP	14264	14264	14264	10191	14264	14264	14264	14264	14264	14264	9224	14264
FPUCINT	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
FPUCINT	NCP LF	84.22%	62.59%	60.54%	54.91%	75.23%	93.05%	97.76%	84.12%	98.57%	87.05%	77.18%	88.93%
FPUCINT	NCP LF ONPK	93.05%	80.76%	71.62%	81.84%	96.83%	100.00%	100.00%	95.54%	100.00%	99.27%	91.21%	92.94%
FPUCINT	NCP LF OFFPK	81.48%	56.91%	57.10%	45.32%	67.40%	90.58%	96.99%	79.71%	98.12%	82.33%	72.91%	87.83%
FPUCINT	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FPUCINT	CP CF	100.00%	100.00%	100.00%	71.44%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	64.66%	100.00%
FPUCINT	GCP LF	84.22%	62.59%	60.54%	54.91%	75.23%	93.05%	97.76%	84.12%	98.57%	87.05%	77.18%	88.93%
FPUCINT	GCP LF ONPK	93.05%	80.76%	71.62%	81.84%	96.83%	100.00%	100.00%	95.54%	100.00%	99.27%	91.21%	92.94%
FPUCINT	GCP LF OFFPK	81.48%	56.91%	57.10%	45.32%	67.40%	90.58%	96.99%	79.71%	98.12%	82.33%	72.91%	87.83%
FPUCINT	CP LF	84.22%	62.59%	60.54%	76.85%	75.23%	93.05%	97.76%	84.12%	98.57%	87.05%	119.36%	88.93%
FPUCINT	REL PREC:												
FPUCINT	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	SAMPLE SIZE:												
FPUCINT	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
FPUCINT	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
FPUCINT	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
FPUCINT	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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FPUCPK	Wholesale - Florida Public Utilities Company - Peaking Service												
FPUCPK	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
FPUCPK	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
FPUCPK	SALES	0	9846316	1528586	907803	498132	3598643	10339131	12949046	9817556	10551295	5434979	2163773
FPUCPK	KW												
FPUCPK	N	1	1	1	1	1	1	1	1	1	1	1	1
FPUCPK	RLR ENERGY:												
FPUCPK	KWH	9856350	1528586	918817	498132	3598643	10339130	12949045	9817555	10551295	5434979	2165108	5034642
FPUCPK	KWH ONPK	2901555	554922	411585	279201	1943628	4961135	5470586	5595636	4586727	3030388	767005	1386512
FPUCPK	KWH OFFPK	6954795	973664	507232	218931	1655015	5377996	7478459	4221919	5964567	2404591	1398104	3648129
FPUCPK	KWH ONPK%	29.44%	36.30%	44.80%	56.05%	54.01%	47.98%	42.25%	57.00%	43.47%	55.76%	35.43%	27.54%
FPUCPK	KWH OFFPK%	70.56%	63.70%	55.20%	43.95%	45.99%	52.02%	57.75%	43.00%	56.53%	44.24%	64.57%	72.46%
FPUCPK	DEMAND (KW):												
FPUCPK	NCP	69882	32247	26577	16696	28824	52879	54786	62091	41252	36890	34564	25481
FPUCPK	NCP ONPK	63700	32247	21041	10270	28802	52879	52296	62091	41252	36890	34564	24601
FPUCPK	NCP OFFPK	69882	31188	26577	16696	28824	44125	54786	54790	41137	28935	24753	25481
FPUCPK	GCP DATE	Sat, Jan 6	Tue, Feb 20	Sat, Mar 3	Sun, Apr 15	Thu, May 10	Wed, Jun 20	Sat, Jul 7	Thu, Aug 9	Wed, Sep 12	Thu, Oct 11	Wed, Nov 28	Wed, Dec 5
FPUCPK	GCP TIME	8:00	19:00	20:00	16:00	22:00	16:00	18:00	17:00	14:00	17:00	8:00	13:00
FPUCPK	GCP	69882	32247	26577	16696	28824	52879	54786	62091	41252	36890	34564	25481
FPUCPK	GCP ONPK	63700	32247	21041	10270	28802	52879	52296	62091	41252	36890	34564	24601
FPUCPK	GCP OFFPK	69882	31188	26577	16696	28824	44125	54786	54790	41137	28935	24753	25481
FPUCPK	CP	46059	30434	7828	0	8867	39665	33571	56620	31815	27512	0	23998
FPUCPK	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
FPUCPK	NCP LF	18.96%	7.05%	4.65%	4.14%	16.78%	27.16%	31.77%	21.25%	35.52%	19.80%	8.70%	26.56%
FPUCPK	NCP LF ONPK	25.88%	10.76%	11.11%	14.38%	34.08%	49.64%	55.35%	43.54%	65.02%	39.68%	13.21%	35.22%
FPUCPK	NCP LF OFFPK	17.52%	6.10%	3.37%	2.47%	10.52%	22.95%	24.60%	14.35%	26.41%	15.48%	10.23%	24.52%
FPUCPK	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FPUCPK	CP CF	65.91%	94.38%	29.45%	0.00%	30.76%	75.01%	61.28%	91.19%	77.12%	74.58%	0.00%	94.18%
FPUCPK	GCP LF	18.96%	7.05%	4.65%	4.14%	16.78%	27.16%	31.77%	21.25%	35.52%	19.80%	8.70%	26.56%
FPUCPK	GCP LF ONPK	25.88%	10.76%	11.11%	14.38%	34.08%	49.64%	55.35%	43.54%	65.02%	39.68%	13.21%	35.22%
FPUCPK	GCP LF OFFPK	17.52%	6.10%	3.37%	2.47%	10.52%	22.95%	24.60%	14.35%	26.41%	15.48%	10.23%	24.52%
FPUCPK	CP LF	28.76%	7.47%	15.80%	0.00%	54.55%	36.20%	51.84%	23.31%	46.06%	26.55%	0.00%	28.20%
FPUCPK	REL PREC:												
FPUCPK	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	SAMPLE SIZE:												
FPUCPK	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
FPUCPK	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
FPUCPK	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
FPUCPK	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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GS15	GS(T)-1 General Service Non Demand including TOU (0-20 kW) (Sampled)												
GS15	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
GS15	CUSTOMERS	429471	430431	431362	432344	433512	434014	434612	435498	436692	436430	437575	440508
GS15	SALES	449693233	437964462	449672810	466874733	517140842	543203557	595815525	617180054	587249714	595052429	536391836	469415703
GS15	KW												
GS15	N	429471	430432	431361	432344	433511	434015	434612	435498	436692	436430	437576	440508
GS15	RLR ENERGY:												
GS15	KWH	449741023	438051518	449709118	466907479	517214084	543243189	595893487	617264637	587298278	595088039	536421205	469458956
GS15	KWH ONPK	110271809	104341314	107755412	158898412	179538640	185472765	196720567	221859529	185800481	212593896	126207641	103136030
GS15	KWH OFFPK	339469214	333710204	341953706	308009067	337675444	357770424	399172920	395405109	401497797	382494144	410213564	366322925
GS15	KWH ONPK%	24.52%	23.82%	23.96%	34.03%	34.71%	34.14%	33.01%	35.94%	31.64%	35.72%	23.53%	21.97%
GS15	KWH OFFPK%	75.48%	76.18%	76.04%	65.97%	65.29%	65.86%	66.99%	64.06%	68.36%	64.28%	76.47%	78.03%
GS15	DEMAND (KW):												
GS15	NCP	1982402	1951301	1906189	1970495	2091864	2097051	2173995	2168320	2192576	2219537	2271475	2050161
GS15	NCP ONPK	1722450	1647730	1624945	1836527	1972120	1985760	2064726	2092989	2057855	2102988	1974159	1729586
GS15	NCP OFFPK	1922926	1935222	1879635	1874261	1972703	1988597	2066601	2052873	2094770	2107670	2231869	2015721
GS15	GCP DATE	Tue, Jan 23	Tue, Feb 27	Tue, Mar 20	Mon, Apr 9	Thu, May 24	Thu, Jun 21	Thu, Jul 26	Thu, Aug 16	Tue, Sep 25	Tue, Oct 16	Thu, Nov 8	Mon, Dec 3
GS15	GCP TIME	16:00	13:00	16:00	16:00	15:00	13:00	15:00	15:00	15:00	13:00	14:00	15:00
GS15	GCP	911104	1037622	1001725	1040026	1118990	1237994	1274412	1301027	1307080	1282910	1251562	1094821
GS15	GCP ONPK	777893	840461	801951	1040026	1118990	1237994	1274412	1301027	1307080	1282910	1047140	901763
GS15	GCP OFFPK	911104	1037622	1001725	1020452	1091694	1191921	1240692	1266196	1261968	1264697	1251562	1094821
GS15	CP	606660	980279	979447	878503	1035116	1149296	1145403	1287613	1207971	1229068	1244468	1094821
GS15	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
GS15	NCP LF	30.49%	33.41%	31.71%	32.91%	33.23%	35.98%	36.84%	38.26%	37.20%	36.04%	32.80%	30.78%
GS15	NCP LF ONPK	36.38%	39.58%	37.68%	45.78%	45.98%	49.42%	50.41%	51.21%	52.80%	48.84%	38.05%	37.27%
GS15	NCP LF OFFPK	31.08%	33.68%	32.03%	30.95%	31.35%	33.88%	34.80%	35.87%	34.91%	33.79%	33.30%	31.12%
GS15	GCP CF	45.96%	53.18%	52.55%	52.78%	53.49%	59.04%	58.62%	60.00%	59.61%	57.80%	55.10%	53.40%
GS15	CP CF	30.60%	50.24%	51.38%	44.58%	49.48%	54.81%	52.69%	59.38%	55.09%	55.37%	54.79%	53.40%
GS15	GCP LF	66.35%	62.82%	60.34%	62.35%	62.13%	60.95%	62.85%	63.77%	62.41%	62.35%	59.53%	57.63%
GS15	GCP LF ONPK	80.54%	77.59%	76.34%	80.84%	81.03%	79.27%	81.67%	82.38%	83.13%	80.05%	71.74%	71.48%
GS15	GCP LF OFFPK	65.60%	62.81%	60.10%	56.84%	56.65%	56.53%	57.97%	58.15%	57.95%	56.32%	59.38%	57.29%
GS15	CP LF	99.64%	66.50%	61.71%	73.82%	67.16%	65.65%	69.93%	64.43%	67.53%	65.08%	59.87%	57.63%
GS15	REL PREC:												
GS15	NCP RP	5.47%	3.94%	4.27%	4.10%	3.89%	3.70%	3.55%	3.35%	3.64%	3.58%	3.75%	4.57%
GS15	NCP RP ONPK	5.28%	3.76%	3.92%	3.91%	3.80%	3.62%	3.51%	3.31%	3.43%	3.43%	3.66%	4.41%
GS15	NCP RP OFFPK	5.53%	3.94%	4.25%	4.18%	3.82%	3.70%	3.52%	3.34%	3.70%	3.56%	3.66%	4.50%
GS15	GCP RP	6.51%	5.32%	5.87%	5.20%	4.59%	4.26%	3.84%	3.84%	4.05%	4.06%	4.67%	6.30%
GS15	GCP RP ONPK	5.06%	5.41%	5.16%	5.20%	4.59%	4.26%	3.84%	3.84%	4.05%	4.06%	4.96%	6.42%
GS15	GCP RP OFFPK	6.51%	5.32%	5.87%	5.30%	4.57%	4.30%	4.21%	3.90%	4.00%	4.15%	4.67%	6.30%
GS15	CP RP	8.65%	5.04%	6.11%	5.21%	4.66%	4.25%	3.96%	3.78%	4.01%	4.12%	4.72%	6.30%
GS15	SAMPLE SIZE:												
GS15	GCPSZ	553	573	579	583	594	591	592	590	579	579	576	563
GS15	GCPSZ ONPK	553	573	579	583	594	591	592	590	579	579	576	563
GS15	GCPSZ OFFPK	553	573	579	583	594	591	591	590	579	579	576	563
GS15	CPSZ	553	573	579	583	594	591	593	590	579	579	576	563

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GS15	GS(T)-1 General Service Non Demand including TOU (0-20 kW) (Sampled)												
GS15	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
GS15	SDR GCP	0.944	0.93	0.976	0.929	0.863	0.905	0.826	0.87	0.897	0.907	0.963	1.104
GS15	SDR GCP ONPK	0.616	0.745	0.706	0.929	0.863	0.905	0.826	0.87	0.897	0.907	0.863	0.918
GS15	SDR GCP OFFP	0.944	0.93	0.976	0.926	0.841	0.88	0.896	0.864	0.85	0.915	0.963	1.104
GS15	SDR CP	0.912	0.801	0.975	0.791	0.801	0.821	0.77	0.821	0.82	0.866	0.962	1.104
GS15	I SDR GCP	0.989	1.125	1.135	1.141	0.921	1.14	0.959	1.106	1.15	1.195	1.11	1.313
GS15	I SDR GCP ONPK	0.665	0.746	0.98	1.141	0.921	1.14	0.959	1.106	1.15	1.195	1.026	0.996
GS15	I SDR GCP OFFP	0.989	1.125	1.135	1.102	0.95	1.104	1.061	1.075	1.043	1.224	1.11	1.313
GS15	I SDR CP	1.11	0.774	1.067	0.925	0.82	0.921	0.864	0.927	0.926	1.062	1.039	1.313
GS15	II SDR GCP	1.98	1.79	1.906	1.825	1.847	1.792	1.687	1.627	1.713	1.65	1.979	2.065
GS15	II SDR GCP ONPK	1.266	1.553	1.164	1.825	1.847	1.792	1.687	1.627	1.713	1.65	1.682	1.794
GS15	II SDR GCP OFFP	1.98	1.79	1.906	1.903	1.671	1.654	1.786	1.608	1.673	1.667	1.979	2.065
GS15	II SDR CP	2.009	1.638	2.01	1.604	1.716	1.651	1.474	1.622	1.599	1.655	2.061	2.065
GS15	III SDR GCP	2.925	2.765	3.033	2.842	2.744	2.601	2.541	2.67	2.619	2.727	2.85	3.328
GS15	III SDR GCP ONPK	1.929	2.597	2.053	2.842	2.744	2.601	2.541	2.67	2.619	2.727	2.7	3.014
GS15	III SDR GCP OFFP	2.925	2.765	3.033	2.826	2.777	2.702	2.816	2.758	2.567	2.678	2.85	3.328
GS15	III SDR CP	2.642	2.777	2.988	2.505	2.625	2.721	2.657	2.753	2.796	2.736	2.903	3.328
GS15	IV SDR GCP	5.618	5.181	5.361	4.268	4.308	4.302	4.056	3.968	4.26	4.008	5.286	6.749
GS15	IV SDR GCP ONP	3.536	3.685	3.442	4.268	4.308	4.302	4.056	3.968	4.26	4.008	4.382	5.344
GS15	IV SDR GCP OFFI	5.618	5.181	5.361	4.062	4.071	4.215	4.155	3.884	4.046	4.016	5.286	6.749
GS15	IV SDR CP	2.586	4.642	5.626	3.553	4.098	3.827	3.711	3.841	3.775	3.976	5.302	6.749

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GSCU15	GSCU-1 General Service Constant Usage (0-20 kW) (Sampled)												
GSCU15	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
GSCU15	CUSTOMERS	13452	13223	13002	12757	12529	12484	12263	12035	11822	12834	12603	12414
GSCU15	SALES	8963195	8141634	7867417	7841017	7964759	7896662	7818443	7761343	7334335	7535510	7583454	7448854
GSCU15	KW												
GSCU15	N	13452	13223	13002	12757	12529	12484	12263	12035	11822	12834	12603	12414
GSCU15	RLR ENERGY:												
GSCU15	KWH	8965029	8141634	7867482	7842231	7965293	7898284	7820286	7761765	7335181	7535705	7584574	7449035
GSCU15	KWH ONPK	2117497	1937939	1862011	2062613	2122147	2078632	1988857	2165073	1745168	2099996	1768239	1600975
GSCU15	KWH OFFPK	6847533	6203695	6005472	5779618	5843145	5819652	5831429	5596692	5590013	5435708	5816335	5848060
GSCU15	KWH ONPK%	23.62%	23.80%	23.67%	26.30%	26.64%	26.32%	25.43%	27.89%	23.79%	27.87%	23.31%	21.49%
GSCU15	KWH OFFPK%	76.38%	76.20%	76.33%	73.70%	73.36%	73.68%	74.57%	72.11%	76.21%	72.13%	76.69%	78.51%
GSCU15	DEMAND (KW):												
GSCU15	NCP	13823	13371	12352	12231	12148	13530	12427	12228	11794	11914	12279	11380
GSCU15	NCP ONPK	12767	13101	11379	11616	11100	12936	11090	11512	10721	10950	11178	10716
GSCU15	NCP OFFPK	13775	13223	12232	12067	12080	12842	12342	11963	11734	11716	12158	11314
GSCU15	GCP DATE	Fri, Jan 12	Thu, Feb 22	Sun, Mar 11	Thu, Apr 5	Sun, May 6	Wed, Jun 6	Tue, Jul 3	Sun, Aug 12	Tue, Sep 18	Sun, Oct 7	Sat, Nov 3	Tue, Dec 4
GSCU15	GCP TIME	16:00	21:00	10:00	6:00	11:00	18:00	10:00	9:00	24:00	14:00	1:00	11:00
GSCU15	GCP	12389	12368	10873	11204	10983	11571	10806	10832	10391	10394	10999	10172
GSCU15	GCP ONPK	12231	12368	10818	11147	10797	11571	10650	10686	10372	10322	10628	10155
GSCU15	GCP OFFPK	12389	12332	10873	11204	10983	11223	10806	10832	10391	10394	10999	10172
GSCU15	CP	11934	12132	10629	10953	10742	11034	10531	10450	10280	10172	10568	10058
GSCU15	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
GSCU15	NCP LF	87.17%	90.61%	85.61%	89.05%	88.13%	81.08%	84.58%	85.32%	86.38%	85.02%	85.79%	87.98%
GSCU15	NCP LF ONPK	94.24%	92.45%	92.97%	93.95%	96.56%	85.02%	94.89%	90.86%	95.20%	92.64%	94.16%	93.38%
GSCU15	NCP LF OFFPK	87.52%	91.64%	86.43%	90.20%	88.59%	85.34%	85.13%	87.12%	86.77%	86.40%	86.66%	88.51%
GSCU15	GCP CF	89.62%	92.50%	88.03%	91.60%	90.41%	85.53%	86.96%	88.59%	88.10%	87.25%	89.57%	89.38%
GSCU15	CP CF	86.33%	90.74%	86.06%	89.55%	88.43%	81.55%	84.74%	85.46%	87.16%	85.38%	86.07%	88.38%
GSCU15	GCP LF	97.27%	97.96%	97.25%	97.22%	97.48%	94.80%	97.27%	96.31%	98.04%	97.44%	95.78%	98.43%
GSCU15	GCP LF ONPK	98.37%	97.93%	97.80%	97.90%	99.27%	95.05%	98.80%	97.88%	98.39%	98.28%	99.03%	98.53%
GSCU15	GCP LF OFFPK	97.31%	98.25%	97.24%	97.15%	97.44%	97.66%	97.23%	96.21%	97.99%	97.38%	95.80%	98.45%
GSCU15	CP LF	100.97%	99.86%	99.48%	99.44%	99.66%	99.42%	99.81%	99.83%	99.11%	99.58%	99.68%	99.54%
GSCU15	REL PREC:												
GSCU15	NCP RP	4.67%	3.39%	4.88%	2.96%	3.05%	5.09%	3.79%	4.54%	3.44%	3.33%	4.52%	1.73%
GSCU15	NCP RP ONPK	1.96%	3.55%	3.10%	2.17%	0.71%	4.78%	1.29%	3.31%	1.30%	2.18%	1.47%	1.82%
GSCU15	NCP RP OFFPK	4.71%	2.76%	4.88%	2.95%	3.11%	3.88%	3.79%	4.18%	3.47%	3.39%	4.63%	1.68%
GSCU15	GCP RP	3.23%	2.68%	3.58%	3.06%	2.77%	4.99%	2.48%	4.94%	2.63%	3.36%	5.40%	0.92%
GSCU15	GCP RP ONPK	1.77%	2.68%	3.17%	1.78%	0.42%	4.99%	0.66%	2.39%	0.80%	1.73%	0.82%	0.51%
GSCU15	GCP RP OFFPK	3.23%	2.74%	3.58%	3.06%	2.77%	3.16%	2.48%	4.94%	2.63%	3.36%	5.40%	0.92%
GSCU15	CP RP	0.30%	0.23%	0.33%	0.56%	0.21%	0.54%	0.12%	0.24%	0.66%	0.18%	0.49%	0.30%
GSCU15	SAMPLE SIZE:												
GSCU15	GCPSZ	54	53	56	56	59	54	52	58	56	54	57	59
GSCU15	GCPSZ ONPK	54	53	56	56	59	54	52	58	56	54	57	59
GSCU15	GCPSZ OFFPK	54	53	56	56	59	55	52	58	56	54	57	59
GSCU15	CPSZ	54	53	56	55	59	55	52	58	56	54	57	59

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GSCU15	GSCU-1 General Service Constant Usage (0-20 kW) (Sampled)												
GSCU15	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
GSCU15	SDR GCP	0.091	0.076	0.096	0.087	0.08	0.149	0.069	0.146	0.075	0.084	0.149	0.025
GSCU15	SDR GCP ONPK	0.049	0.076	0.085	0.05	0.012	0.149	0.018	0.07	0.023	0.043	0.022	0.014
GSCU15	SDR GCP OFFP	0.091	0.078	0.096	0.087	0.08	0.093	0.069	0.146	0.075	0.084	0.149	0.025
GSCU15	SDR CP	0.008	0.006	0.009	0.015	0.006	0.016	0.003	0.007	0.018	0.005	0.013	0.008
GSCU15	I SDR GCP	0.1	0.085	0.107	0.096	0.088	0.165	0.077	0.162	0.083	0.093	0.165	0.027
GSCU15	I SDR GCP ONPK	0.054	0.085	0.094	0.055	0.013	0.165	0.02	0.077	0.025	0.048	0.024	0.015
GSCU15	I SDR GCP OFFP	0.1	0.086	0.107	0.096	0.088	0.103	0.077	0.162	0.083	0.093	0.165	0.027
GSCU15	I SDR CP	0.009	0.007	0.009	0.017	0.007	0.017	0.004	0.007	0.02	0.005	0.014	0.008
GSCU15	II SDR GCP	0.037	0.027	0.042	0.041	0.031	0.073	0.035	0.052	0.032	0.041	0.067	0.033
GSCU15	II SDR GCP ONPK	0.02	0.027	0.035	0.03	0.008	0.073	0.016	0.027	0.028	0.027	0.031	0.022
GSCU15	II SDR GCP OFFP	0.037	0.036	0.042	0.041	0.031	0.033	0.035	0.052	0.032	0.041	0.067	0.033
GSCU15	II SDR CP	0.021	0.017	0.014	0.011	0.008	0.008	0.009	0.008	0.013	0.009	0.012	0.041

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GSD16	GSD(T)-1 General Service Demand 1 including TOU (21-499 kW) (Sampled)												
GSD16	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
GSD16	CUSTOMERS	105991	106154	106291	106342	106405	106507	106545	106577	105942	105755	105583	106086
GSD16	SALES	1999825419	1947834988	1971997724	2038745901	2233972482	2329257841	2467854048	2544950706	2455856416	2471941960	2276645233	2051897044
GSD16	KW												
GSD16	N	105992	106154	106290	106343	106405	106508	106545	106577	105943	105755	105583	106086
GSD16	RLR ENERGY:												
GSD16	KWH	2000034551	1947976197	1972041727	2038813807	2234079795	2329307708	2468080713	2545001845	2455888631	2472006928	2276666310	2051945792
GSD16	KWH ONPK	508924244	488155452	490170246	646237588	715222982	728409058	745732583	842284451	711206037	822940339	560934884	464790091
GSD16	KWH OFFPK	1491110308	1459820745	1481871481	1392576220	1518856813	1600898650	1722348130	1702717394	1744682595	1649066589	1715731426	1587155701
GSD16	KWH ONPK%	25.45%	25.06%	24.86%	31.70%	32.01%	31.27%	30.22%	33.10%	28.96%	33.29%	24.64%	22.65%
GSD16	KWH OFFPK%	74.55%	74.94%	75.14%	68.30%	67.99%	68.73%	69.78%	66.90%	71.04%	66.71%	75.36%	77.35%
GSD16	DEMAND (KW):												
GSD16	NCP	5838434	5705613	5593253	5556118	5719235	5956519	5892808	6081740	6176574	6134488	6346967	5988738
GSD16	NCP ONPK	5371177	5183861	5087256	5246913	5432660	5702915	5677449	5799203	5941894	5930222	5826936	5329928
GSD16	NCP OFFPK	5670458	5557486	5461815	5375112	5516485	5757881	5744300	5908169	6031244	5943226	6291609	5916323
GSD16	GCP DATE	Tue, Jan 23	Mon, Feb 12	Tue, Mar 20	Mon, Apr 9	Thu, May 24	Mon, Jun 4	Thu, Jul 26	Wed, Aug 8	Wed, Sep 26	Wed, Oct 10	Thu, Nov 8	Mon, Dec 3
GSD16	GCP TIME	15:00	15:00	15:00	15:00	14:00	15:00	14:00	15:00	14:00	15:00	15:00	14:00
GSD16	GCP	3864451	4080355	4048595	4024722	4159301	4398985	4407666	4612569	4620187	4583597	4686751	4341245
GSD16	GCP ONPK	3486609	3679556	3550827	4024722	4159301	4398985	4407666	4612569	4620187	4583597	4195007	3838370
GSD16	GCP OFFPK	3864451	4080355	4048595	3954268	4109419	4352182	4379430	4480238	4570669	4470440	4686751	4341245
GSD16	CP	2768905	3953014	3919862	3625019	3862347	4279590	4179409	4537101	4382636	4381972	4686751	4306216
GSD16	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
GSD16	NCP LF	46.04%	50.81%	47.39%	50.97%	52.50%	54.31%	56.29%	56.25%	55.22%	54.16%	49.82%	46.05%
GSD16	NCP LF ONPK	53.84%	58.86%	54.75%	65.17%	66.49%	67.58%	69.50%	70.16%	70.00%	67.04%	57.30%	54.50%
GSD16	NCP LF OFFPK	46.30%	51.30%	47.77%	48.79%	50.43%	52.36%	54.02%	53.67%	52.69%	51.67%	49.40%	45.94%
GSD16	GCP CF	66.19%	71.51%	72.38%	72.44%	72.72%	73.85%	74.80%	75.84%	74.80%	74.72%	73.84%	72.49%
GSD16	CP CF	47.43%	69.28%	70.08%	65.24%	67.53%	71.85%	70.92%	74.60%	70.96%	71.43%	73.84%	71.91%
GSD16	GCP LF	69.56%	71.04%	65.47%	70.36%	72.19%	73.54%	75.26%	74.16%	73.83%	72.49%	67.47%	63.53%
GSD16	GCP LF ONPK	82.93%	82.92%	78.43%	84.96%	86.85%	87.61%	89.52%	88.22%	90.02%	86.73%	79.59%	75.68%
GSD16	GCP LF OFFPK	67.93%	69.88%	64.44%	66.32%	67.69%	69.27%	70.86%	70.77%	69.53%	68.69%	66.32%	62.60%
GSD16	CP LF	97.09%	73.33%	67.62%	78.12%	77.75%	75.59%	79.37%	75.39%	77.83%	75.82%	67.47%	64.05%
GSD16	REL PREC:												
GSD16	NCP RP	4.22%	4.23%	4.28%	4.00%	3.66%	3.95%	3.74%	3.73%	3.71%	3.52%	3.68%	4.11%
GSD16	NCP RP ONPK	4.26%	4.36%	4.37%	3.92%	3.31%	3.88%	3.74%	3.66%	3.73%	3.55%	3.78%	3.53%
GSD16	NCP RP OFFPK	4.19%	3.44%	3.97%	4.01%	3.60%	3.85%	3.70%	3.68%	3.65%	3.52%	3.68%	4.11%
GSD16	GCP RP	3.39%	3.11%	3.22%	2.80%	2.75%	2.73%	2.43%	2.46%	2.55%	2.52%	2.90%	3.32%
GSD16	GCP RP ONPK	3.84%	4.20%	3.16%	2.80%	2.75%	2.73%	2.43%	2.46%	2.55%	2.52%	4.47%	3.36%
GSD16	GCP RP OFFPK	3.39%	3.11%	3.22%	2.84%	2.79%	2.39%	2.33%	2.30%	2.66%	2.69%	2.90%	3.32%
GSD16	CP RP	4.12%	2.82%	3.04%	2.43%	2.40%	2.17%	2.29%	2.48%	2.29%	2.36%	2.90%	3.20%
GSD16	SAMPLE SIZE:												
GSD16	GCPSZ	547	548	561	563	560	564	565	564	565	560	559	561
GSD16	GCPSZ ONPK	547	548	561	563	560	564	565	564	565	560	559	561
GSD16	GCPSZ OFFPK	547	548	561	563	560	564	565	564	565	560	559	561
GSD16	CPSZ	547	548	561	563	560	564	565	564	565	560	559	561

Note: In 2018, the GSD16 rate class includes the GSD-1, GSDT-1, HLFT-1, SDTR-1A and SDTR-1B rate schedules. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

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GSD16	GSD(T)-1 General Service Demand 1 including TOU (21-499 kW) (Sampled)												
GSD16	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
GSD16	SDR GCP	10.481	10.318	10.487	8.922	9.044	9.984	8.533	9.437	9.573	9.526	11.161	11.741
GSD16	SDR GCP ONPK	11.41	13.383	9.426	8.922	9.044	9.984	8.533	9.437	9.573	9.526	16.563	10.298
GSD16	SDR GCP OFFP	10.481	10.318	10.487	8.866	8.947	8.151	8.294	8.413	9.951	9.665	11.161	11.741
GSD16	SDR CP	9.307	9.047	9.696	6.955	7.438	7.696	7.71	8.884	8.174	8.54	11.161	11.228
GSD16	I SDR GCP	9.246	9.06	10.089	8.429	8.887	10.019	8.306	9.736	9.139	9.603	10.949	10.493
GSD16	I SDR GCP ONPK	14.755	17.84	11.639	8.429	8.887	10.019	8.306	9.736	9.139	9.603	22.36	10.175
GSD16	I SDR GCP OFFP	9.246	9.06	10.089	8.457	9.058	8.453	8.644	8.654	10.339	9.953	10.949	10.493
GSD16	I SDR CP	8.818	8.715	9.027	6.873	7.315	7.834	7.867	8.796	8.253	8.647	10.949	10.49
GSD16	II SDR GCP	30.996	30.707	28.285	23.708	22.756	26.165	21.509	23.64	25.63	24.5	29.635	34.136
GSD16	II SDR GCP ONPK	18.529	19.13	17.291	23.708	22.756	26.165	21.509	23.64	25.63	24.5	22.267	26.734
GSD16	II SDR GCP OFFP	30.996	30.707	28.285	23.375	21.259	18.193	20.001	20.647	24.813	23.586	29.635	34.136
GSD16	II SDR CP	26.418	24.778	27.148	17.895	19.36	19.369	18.937	21.749	21.047	22.332	29.635	31.326
GSD16	III SDR GCP	53.965	52.395	57.664	54.22	56.319	51.56	54.275	50.32	55.239	51.45	60.328	62.422
GSD16	III SDR GCP ONPK	36.445	34.495	38.615	54.22	56.319	51.56	54.275	50.32	55.239	51.45	36.171	58.192
GSD16	III SDR GCP OFFP	53.965	52.395	57.664	53.572	57.685	54.722	47.141	48.024	52.191	55.742	60.328	62.422
GSD16	III SDR CP	44.195	46.883	52.274	40.301	42.381	42.699	45.206	57.41	43.7	42.76	60.328	60.619

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GSLD16	GSLD(T)-1 General Service Large Demand 1 including TOU (Sampled)												
GSLD16	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
GSLD16	CUSTOMERS	2858	2866	2866	2861	2846	2864	2862	2860	2803	2798	2809	2811
GSLD16	SALES	768162100	756095992	761366345	768772536	845947935	873168923	890641328	932149225	903209998	907904701	848780571	777900276
GSLD16	KW												
GSLD16	N	2858	2866	2866	2861	2846	2864	2862	2860	2803	2798	2809	2811
GSLD16	RLR ENERGY:												
GSLD16	KWH	770114246	756347119	761564264	769040896	846236004	873468931	891518705	932479304	903542250	908138026	848940897	778115403
GSLD16	KWH ONPK	205357550	202085979	200004947	251841466	278931915	274856660	272690136	316679341	273442619	311781823	221263622	187594602
GSLD16	KWH OFFPK	564756696	554261140	561559316	517199430	567304089	598612271	618828569	615799964	630099631	596356203	627677274	590520801
GSLD16	KWH ONPK%	26.67%	26.72%	26.26%	32.75%	32.96%	31.47%	30.59%	33.96%	30.26%	34.33%	26.06%	24.11%
GSLD16	KWH OFFPK%	73.33%	73.28%	73.74%	67.25%	67.04%	68.53%	69.41%	66.04%	69.74%	65.67%	73.94%	75.89%
GSLD16	DEMAND (KW):												
GSLD16	NCP	1929231	1914180	1856663	1841264	1930357	2075740	2016125	2049568	2144936	2064334	2143455	2013834
GSLD16	NCP ONPK	1840164	1802252	1739171	1787446	1877866	1979941	1916947	1987563	2065061	2006041	2002217	1885286
GSLD16	NCP OFFPK	1896012	1900928	1842165	1813023	1895992	2034962	1979742	2024562	2117553	2029589	2117802	1998458
GSLD16	GCP DATE	Fri, Jan 12	Tue, Feb 20	Thu, Mar 1	Tue, Apr 10	Wed, May 30	Mon, Jun 4	Thu, Jul 26	Mon, Aug 27	Mon, Sep 17	Tue, Oct 16	Wed, Nov 14	Mon, Dec 3
GSLD16	GCP TIME	12:00	12:00	14:00	14:00	12:00	14:00	14:00	12:00	12:00	12:00	12:00	12:00
GSLD16	GCP	1629865	1650796	1602575	1604519	1658476	1743035	1694468	1800192	1841890	1793902	1874697	1804231
GSLD16	GCP ONPK	1540598	1573416	1504935	1604519	1644019	1743035	1694468	1784776	1838250	1792897	1787022	1718743
GSLD16	GCP OFFPK	1629865	1650796	1602575	1600800	1658476	1720574	1679638	1800192	1841890	1793902	1874697	1804231
GSLD16	CP	1135676	1594461	1553972	1428069	1464143	1492894	1515253	1660990	1693678	1690923	1811208	1767902
GSLD16	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
GSLD16	NCP LF	53.65%	58.80%	55.13%	58.01%	58.92%	58.44%	59.43%	61.15%	58.51%	59.13%	55.01%	51.93%
GSLD16	NCP LF ONPK	63.41%	70.08%	65.34%	74.55%	75.02%	73.45%	75.27%	76.97%	77.43%	75.08%	65.78%	62.19%
GSLD16	NCP LF OFFPK	52.44%	56.95%	53.67%	53.72%	54.80%	55.40%	56.32%	56.64%	54.20%	54.72%	53.69%	50.60%
GSLD16	GCP CF	84.48%	86.24%	86.31%	87.14%	85.92%	83.97%	84.05%	87.83%	85.87%	86.90%	87.46%	89.59%
GSLD16	CP CF	58.87%	83.30%	83.70%	77.56%	75.85%	71.92%	75.16%	81.04%	78.96%	81.91%	84.50%	87.79%
GSLD16	GCP LF	63.51%	68.18%	63.87%	66.57%	68.58%	69.60%	70.72%	69.62%	68.13%	68.04%	62.89%	57.97%
GSLD16	GCP LF ONPK	75.74%	80.27%	75.51%	83.05%	85.69%	83.43%	85.15%	85.72%	86.99%	84.01%	73.70%	68.22%
GSLD16	GCP LF OFFPK	61.00%	65.58%	61.69%	60.85%	62.65%	65.52%	66.38%	63.70%	62.31%	61.91%	60.65%	56.04%
GSLD16	CP LF	91.14%	70.59%	65.87%	74.79%	77.68%	81.26%	79.08%	75.46%	74.09%	72.19%	65.10%	59.16%
GSLD16	REL PREC:												
GSLD16	NCP RP	3.53%	3.35%	3.45%	3.66%	3.86%	4.12%	4.21%	3.68%	3.72%	3.76%	3.69%	3.93%
GSLD16	NCP RP ONPK	3.57%	3.27%	3.28%	3.57%	3.76%	3.91%	3.85%	3.62%	3.73%	3.83%	3.79%	3.87%
GSLD16	NCP RP OFFPK	3.42%	3.33%	3.45%	3.68%	3.86%	4.03%	4.23%	3.62%	3.71%	3.73%	3.60%	3.93%
GSLD16	GCP RP	3.49%	3.56%	4.04%	3.76%	3.79%	4.11%	3.39%	3.71%	3.90%	3.58%	3.46%	4.15%
GSLD16	GCP RP ONPK	3.53%	3.48%	3.79%	3.76%	4.00%	4.11%	3.39%	3.76%	3.86%	3.55%	3.77%	3.97%
GSLD16	GCP RP OFFPK	3.49%	3.56%	4.04%	3.95%	3.79%	4.41%	3.53%	3.71%	3.90%	3.58%	3.46%	4.15%
GSLD16	CP RP	4.93%	3.09%	3.75%	3.03%	3.23%	3.31%	3.25%	3.34%	3.36%	3.55%	3.33%	3.85%
GSLD16	SAMPLE SIZE:												
GSLD16	GCPSZ	121	121	121	119	118	122	122	120	119	118	120	122
GSLD16	GCPSZ ONPK	121	121	121	119	118	122	122	120	119	119	121	122
GSLD16	GCPSZ OFFPK	121	121	121	119	118	122	122	120	119	118	120	122
GSLD16	CPSZ	121	121	121	119	117	122	122	119	119	119	121	122

Note: In 2018, the GSLD16 rate class includes the GSLD-1, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR-2A and SDTR-2B rate schedules. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

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GSLD16	GSLD(T)-1 General Service Large Demand 1 including TOU (Sampled)												
GSLD16	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
GSLD16	SDR GCP	125.924	123.078	136.528	124.766	123.403	141.74	111.677	138.085	152.62	134.429	143.422	169.209
GSLD16	SDR GCP ONPK	117.666	115.834	124.185	124.766	124.005	141.74	111.677	134.271	148.331	128.636	141.496	151.987
GSLD16	SDR GCP OFFP	125.924	123.078	136.528	135.386	123.403	149.519	117.635	138.085	152.62	134.429	143.422	169.209
GSLD16	SDR CP	98.257	97.999	115.807	77.014	85.014	84.368	83.546	101.233	106.958	112.746	128.397	150.777
GSLD16	I SDR GCP	157.012	153.795	171.824	151.551	145.589	177.854	130.917	169.252	189.136	160.946	174.584	201.449
GSLD16	I SDR GCP ONPK	155.267	149.506	162.684	151.551	158.692	177.854	130.917	165.04	183.053	154.825	180.408	188.092
GSLD16	I SDR GCP OFFP	157.012	153.795	171.824	166.419	145.589	184.188	141.664	169.252	189.136	160.946	174.584	201.449
GSLD16	I SDR CP	126.487	110.467	144.322	92.308	95.789	108.631	94.446	115.906	127.626	141.365	152.173	178.805
GSLD16	II SDR GCP	209.715	204.354	224.393	215.007	219.936	233.959	200.401	235.276	256.31	235.68	246.505	298.57
GSLD16	II SDR GCP ONPK	178.908	183.09	191.341	215.007	198.724	233.959	200.401	227.951	250.501	224.14	228.065	255.72
GSLD16	II SDR GCP OFFP	209.715	204.354	224.393	229.827	219.936	253.108	204.835	235.276	256.31	235.68	246.505	298.57
GSLD16	II SDR CP	155.975	182.723	193.003	134.85	158.574	133.881	155.37	186.031	188.244	186.305	227.697	267.21

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HOMESTEAD	Wholesale - City of Homestead												
HOMESTEAD	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
HOMESTEAD	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	SALES	7069000	5444000	12551000	8286000	8945000	5545000	10063000	10896000	11431000	12749000	12574000	9347000
HOMESTEAD	KW												
HOMESTEAD	N	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	RLR ENERGY:												
HOMESTEAD	KWH	5444000	12551000	8286000	8945000	5545000	10063000	10896000	11431000	12749000	12574000	9332000	7192000
HOMESTEAD	KWH ONPK	1647000	3300000	2333000	3573000	2889000	3716000	3593000	4148000	3707000	4114000	2331000	1663000
HOMESTEAD	KWH OFFPK	3797000	9251000	5953000	5372000	2656000	6347000	7303000	7283000	9042000	8460000	7001000	5529000
HOMESTEAD	KWH ONPK%	30.25%	26.29%	28.16%	39.94%	52.10%	36.93%	32.98%	36.29%	29.08%	32.72%	24.98%	23.12%
HOMESTEAD	KWH OFFPK%	69.75%	73.71%	71.84%	60.06%	47.90%	63.07%	67.02%	63.71%	70.92%	67.28%	75.02%	76.88%
HOMESTEAD	DEMAND (KW):												
HOMESTEAD	NCP	22000	24000	24000	24000	24000	24000	24000	24000	24000	24000	24000	24000
HOMESTEAD	NCP ONPK	21000	24000	24000	24000	24000	24000	24000	24000	24000	24000	24000	24000
HOMESTEAD	NCP OFFPK	22000	24000	24000	24000	24000	24000	24000	24000	24000	24000	24000	24000
HOMESTEAD	GCP DATE	Sat, Jan 13	Fri, Feb 2	Thu, Mar 1	Sun, Apr 1	Sun, May 6	Fri, Jun 1	Mon, Jul 2	Thu, Aug 2	Sat, Sep 1	Mon, Oct 1	Thu, Nov 1	Sun, Dec 2
HOMESTEAD	GCP TIME	18:00	15:00	16:00	14:00	16:00	16:00	14:00	12:00	18:00	2:00	13:00	13:00
HOMESTEAD	GCP	22000	24000	24000	24000	24000	24000	24000	24000	24000	24000	24000	24000
HOMESTEAD	GCP ONPK	21000	24000	24000	24000	24000	24000	24000	24000	24000	24000	24000	24000
HOMESTEAD	GCP OFFPK	22000	24000	24000	24000	24000	24000	24000	24000	24000	24000	24000	24000
HOMESTEAD	CP	4000	20000	24000	24000	24000	24000	21000	24000	21000	24000	24000	24000
HOMESTEAD	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
HOMESTEAD	NCP LF	33.26%	77.82%	46.47%	51.77%	31.05%	58.23%	61.02%	64.02%	73.78%	70.42%	54.00%	40.28%
HOMESTEAD	NCP LF ONPK	44.56%	85.94%	55.23%	78.77%	60.80%	81.92%	79.21%	83.49%	90.33%	82.81%	57.81%	43.31%
HOMESTEAD	NCP LF OFFPK	30.39%	75.28%	43.75%	42.15%	20.27%	49.80%	54.83%	56.51%	68.62%	65.64%	52.85%	39.45%
HOMESTEAD	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
HOMESTEAD	CP CF	18.18%	83.33%	100.00%	100.00%	100.00%	100.00%	87.50%	100.00%	87.50%	100.00%	100.00%	100.00%
HOMESTEAD	GCP LF	33.26%	77.82%	46.47%	51.77%	31.05%	58.23%	61.02%	64.02%	73.78%	70.42%	54.00%	40.28%
HOMESTEAD	GCP LF ONPK	44.56%	85.94%	55.23%	78.77%	60.80%	81.92%	79.21%	83.49%	90.33%	82.81%	57.81%	43.31%
HOMESTEAD	GCP LF OFFPK	30.39%	75.28%	43.75%	42.15%	20.27%	49.80%	54.83%	56.51%	68.62%	65.64%	52.85%	39.45%
HOMESTEAD	CP LF	182.93%	93.39%	46.47%	51.77%	31.05%	58.23%	69.74%	64.02%	84.32%	70.42%	54.00%	40.28%
HOMESTEAD	REL PREC:												
HOMESTEAD	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	SAMPLE SIZE:												
HOMESTEAD	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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LEE	Wholesale - Lee County Electric Cooperative												
LEE	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
LEE	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
LEE	SALES	298876863	330835339	297161677	303700498	336866400	343441849	397498103	420589063	398331363	398019269	382382434	316988877
LEE	KW												
LEE	N	1	1	1	1	1	1	1	1	1	1	1	1
LEE	RLR ENERGY:												
LEE	KWH	330838154	297163619	303702346	336868626	343444037	397500754	420591757	398334116	398022151	382385083	316714194	299363149
LEE	KWH ONPK	87907306	73790440	77142919	115199210	120682005	137531976	139644383	147029704	126169443	139546418	76154177	68189002
LEE	KWH OFFPK	242930848	223373180	226559427	221669416	222762032	259968778	280947374	251304413	271852708	242838665	240560016	231174147
LEE	KWH ONPK%	26.57%	24.83%	25.40%	34.20%	35.14%	34.60%	33.20%	36.91%	31.70%	36.49%	24.05%	22.78%
LEE	KWH OFFPK%	73.43%	75.17%	74.60%	65.80%	64.86%	65.40%	66.80%	63.09%	68.30%	63.51%	75.95%	77.22%
LEE	DEMAND (KW):												
LEE	NCP	904771	688784	665954	761840	760170	866127	878529	870976	888322	840221	754042	671561
LEE	NCP ONPK	904771	626574	610451	761840	760170	866127	878529	870976	888322	835221	653002	596579
LEE	NCP OFFPK	819206	688784	665954	746988	715248	810549	840873	825015	845226	840221	754042	671561
LEE	GCP DATE	Thu, Jan 18	Mon, Feb 26	Thu, Mar 1	Mon, Apr 9	Mon, May 7	Mon, Jun 18	Fri, Jul 27	Thu, Aug 9	Mon, Sep 17	Sun, Oct 14	Sat, Nov 10	Sat, Dec 29
LEE	GCP TIME	9:00	16:00	16:00	17:00	17:00	17:00	16:00	17:00	17:00	16:00	15:00	16:00
LEE	GCP	904771	688784	665954	761840	760170	866127	878529	870976	888322	840221	754042	671561
LEE	GCP ONPK	904771	626574	610451	761840	760170	866127	878529	870976	888322	835221	653002	596579
LEE	GCP OFFPK	819206	688784	665954	746988	715248	810549	840873	825015	845226	840221	754042	671561
LEE	CP	830842	658166	665954	757338	760170	844405	775601	863713	888322	828644	727673	629473
LEE	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
LEE	NCP LF	49.15%	64.20%	61.38%	61.41%	60.73%	63.74%	64.35%	61.47%	62.23%	61.17%	58.34%	59.92%
LEE	NCP LF ONPK	55.20%	73.61%	71.80%	80.01%	80.18%	84.02%	84.10%	81.55%	83.06%	80.71%	69.42%	71.44%
LEE	NCP LF OFFPK	52.21%	63.34%	60.00%	55.89%	57.04%	60.40%	60.20%	56.72%	58.59%	53.82%	57.79%	58.94%
LEE	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
LEE	CP CF	91.83%	95.55%	100.00%	99.41%	100.00%	97.49%	88.28%	99.17%	100.00%	98.62%	96.50%	93.73%
LEE	GCP LF	49.15%	64.20%	61.38%	61.41%	60.73%	63.74%	64.35%	61.47%	62.23%	61.17%	58.34%	59.92%
LEE	GCP LF ONPK	55.20%	73.61%	71.80%	80.01%	80.18%	84.02%	84.10%	81.55%	83.06%	80.71%	69.42%	71.44%
LEE	GCP LF OFFPK	52.21%	63.34%	60.00%	55.89%	57.04%	60.40%	60.20%	56.72%	58.59%	53.82%	57.79%	58.94%
LEE	CP LF	53.52%	67.19%	61.38%	61.78%	60.73%	65.38%	72.89%	61.99%	62.23%	62.02%	60.45%	63.92%
LEE	REL PREC:												
LEE	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	SAMPLE SIZE:												
LEE	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
LEE	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
LEE	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
LEE	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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METRO	MET Metropolitan Transit Service (Metrorail)												
METRO	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
METRO	CUSTOMERS	27	27	27	27	27	27	27	27	27	27	27	27
METRO	SALES	5754000	6220550	5838000	5984650	6796650	6569150	7045500	7639100	7079800	6996850	7288400	6626200
METRO	KW												
METRO	N	27	27	27	27	27	27	27	27	27	27	27	27
METRO	RLR ENERGY:												
METRO	KWH	5858573	5589347	6241283	6275679	6736558	6846104	7303772	7517338	6976960	7433651	6838038	6693601
METRO	KWH ONPK	1622828	1531147	1730915	1987901	2149469	2156811	2235614	2486515	2010879	2501844	1908557	1739803
METRO	KWH OFFPK	4235745	4058200	4510367	4287778	4587089	4689293	5068158	5030823	4966081	4931807	4929482	4953799
METRO	KWH ONPK%	27.70%	27.39%	27.73%	31.68%	31.91%	31.50%	30.61%	33.08%	28.82%	33.66%	27.91%	25.99%
METRO	KWH OFFPK%	72.30%	72.61%	72.27%	68.32%	68.09%	68.50%	69.39%	66.92%	71.18%	66.34%	72.09%	74.01%
METRO	DEMAND (KW):												
METRO	NCP	13363	14178	14444	15765	17072	17735	19527	18541	18371	17688	17142	16735
METRO	NCP ONPK	12842	13311	13905	15053	16378	17144	18412	17699	17562	16530	16498	15491
METRO	NCP OFFPK	12925	13964	13968	15010	16617	16802	19045	17815	17362	17164	16360	16445
METRO	GCP DATE	Mon, Jan 29	Mon, Feb 5	Wed, Mar 14	Tue, Apr 10	Tue, May 8	Wed, Jun 27	Mon, Jul 2	Wed, Aug 8	Mon, Sep 24	Wed, Oct 17	Wed, Nov 7	Thu, Dec 20
METRO	GCP TIME	18:00	18:00	19:00	8:00	19:00	8:00	8:00	8:00	8:00	18:00	17:00	18:00
METRO	GCP	11605	11502	11465	13099	13269	14016	14719	14801	14386	15002	13960	14142
METRO	GCP ONPK	11427	11183	11465	12649	13269	13942	14135	14549	14150	15002	13826	13102
METRO	GCP OFFPK	11605	11502	11394	13099	13234	14016	14719	14801	14386	14247	13960	14142
METRO	CP	8738	10065	10024	12649	11891	11789	11017	11154	12907	12698	12001	10893
METRO	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
METRO	NCP LF	58.93%	58.67%	58.16%	55.29%	53.04%	53.61%	50.27%	54.50%	52.75%	56.49%	55.40%	53.76%
METRO	NCP LF ONPK	71.80%	71.89%	70.73%	69.87%	66.28%	66.56%	64.24%	67.87%	66.96%	73.12%	68.86%	70.19%
METRO	NCP LF OFFPK	57.70%	56.76%	56.95%	53.80%	50.56%	52.56%	47.95%	52.59%	52.10%	53.51%	54.58%	51.58%
METRO	GCP CF	86.85%	81.13%	79.37%	83.09%	77.72%	79.03%	75.38%	79.83%	78.31%	84.82%	81.44%	84.51%
METRO	CP CF	65.39%	70.99%	69.40%	80.24%	69.65%	66.47%	56.42%	60.16%	70.26%	71.79%	70.01%	65.09%
METRO	GCP LF	67.85%	72.31%	73.27%	66.54%	68.24%	67.84%	66.69%	68.27%	67.36%	66.60%	68.03%	63.62%
METRO	GCP LF ONPK	80.69%	85.57%	85.78%	83.15%	81.81%	81.85%	83.68%	82.56%	83.11%	80.56%	82.17%	83.00%
METRO	GCP LF OFFPK	64.26%	68.91%	69.81%	61.65%	63.48%	63.00%	62.04%	63.30%	62.88%	64.46%	63.97%	59.98%
METRO	CP LF	90.12%	82.64%	83.80%	68.91%	76.15%	80.66%	89.10%	90.59%	75.07%	78.69%	79.14%	82.59%
METRO	REL PREC:												
METRO	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	SAMPLE SIZE:												
METRO	GCPSZ	27	27	27	27	27	27	27	27	27	27	27	27
METRO	GCPSZ ONPK	27	27	27	27	27	27	27	27	27	27	27	27
METRO	GCPSZ OFFPK	27	27	27	27	27	27	27	27	27	27	27	27
METRO	CPSZ	27	27	27	27	27	27	27	27	27	27	27	27

FPL 2018 Load Research Study

MOOREHAVEN	Wholesale - City of Moore Haven												
MOOREHAVEN	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
MOOREHAVEN	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	SALES	1009703	1155395	1028302	1097213	1269529	1263076	1486310	1581572	1624158	1711972	1525398	1159147
MOOREHAVEN	KW												
MOOREHAVEN	N	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	RLR ENERGY:												
MOOREHAVEN	KWH	1155726	1028485	1097328	1269828	1263296	1432778	1581783	1624320	1712063	1525501	1157800	1079536
MOOREHAVEN	KWH ONPK	314412	258989	282148	433653	432030	483425	519112	584199	535719	547875	285526	253226
MOOREHAVEN	KWH OFFPK	841314	769496	815180	836175	831266	949354	1062670	1040121	1176344	977627	872274	826310
MOOREHAVEN	KWH ONPK%	27.20%	25.18%	25.71%	34.15%	34.20%	33.74%	32.82%	35.97%	31.29%	35.91%	24.66%	23.46%
MOOREHAVEN	KWH OFFPK%	72.80%	74.82%	74.29%	65.85%	65.80%	66.26%	67.18%	64.03%	68.71%	64.09%	75.34%	76.54%
MOOREHAVEN	DEMAND (KW):												
MOOREHAVEN	NCP	3457	2660	2760	3279	3025	3456	3660	3651	3731	3379	2963	2614
MOOREHAVEN	NCP ONPK	3457	2164	2391	3279	3025	3456	3660	3651	3731	3379	2306	2386
MOOREHAVEN	NCP OFFPK	2934	2660	2760	2764	2792	2926	3195	3246	3423	3099	2963	2614
MOOREHAVEN	GCP DATE	Fri, Jan 5	Mon, Feb 12	Thu, Mar 1	Mon, Apr 9	Mon, May 7	Tue, Jun 26	Tue, Jul 17	Thu, Aug 9	Thu, Sep 13	Wed, Oct 10	Thu, Nov 8	Mon, Dec 3
MOOREHAVEN	GCP TIME	8:00	15:00	17:00	16:00	17:00	17:00	17:00	17:00	16:00	15:00	15:00	14:00
MOOREHAVEN	GCP	3457	2660	2760	3279	3025	3456	3660	3651	3731	3379	2963	2614
MOOREHAVEN	GCP ONPK	3457	2164	2391	3279	3025	3456	3660	3651	3731	3379	2306	2386
MOOREHAVEN	GCP OFFPK	2934	2660	2760	2764	2792	2926	3195	3246	3423	3099	2963	2614
MOOREHAVEN	CP	3457	2344	2565	2882	3025	3026	3239	3482	3529	3092	2963	2350
MOOREHAVEN	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
MOOREHAVEN	NCP LF	44.93%	57.54%	53.51%	53.79%	56.13%	57.57%	58.08%	59.80%	63.73%	60.68%	54.27%	55.50%
MOOREHAVEN	NCP LF ONPK	51.67%	74.78%	67.05%	69.97%	72.12%	74.00%	75.04%	77.30%	83.97%	78.32%	73.72%	66.34%
MOOREHAVEN	NCP LF OFFPK	50.47%	56.50%	52.09%	56.97%	54.52%	61.11%	59.93%	59.68%	62.59%	58.75%	53.33%	54.12%
MOOREHAVEN	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
MOOREHAVEN	CP CF	100.00%	88.10%	92.92%	87.89%	100.00%	87.56%	88.49%	95.37%	94.58%	91.50%	100.00%	89.87%
MOOREHAVEN	GCP LF	44.93%	57.54%	53.51%	53.79%	56.13%	57.57%	58.08%	59.80%	63.73%	60.68%	54.27%	55.50%
MOOREHAVEN	GCP LF ONPK	51.67%	74.78%	67.05%	69.97%	72.12%	74.00%	75.04%	77.30%	83.97%	78.32%	73.72%	66.34%
MOOREHAVEN	GCP LF OFFPK	50.47%	56.50%	52.09%	56.97%	54.52%	61.11%	59.93%	59.68%	62.59%	58.75%	53.33%	54.12%
MOOREHAVEN	CP LF	44.93%	65.31%	57.59%	61.20%	56.13%	65.76%	65.64%	62.70%	67.39%	66.31%	54.27%	61.76%
MOOREHAVEN	REL PREC:												
MOOREHAVEN	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	SAMPLE SIZE:												
MOOREHAVEN	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL 2018 Load Research Study

NEWSMYRNA	Wholesale - Utilities Commission. City of New Smyrna Beach												
NEWSMYRNA	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
NEWSMYRNA	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	SALES	20000000	27045000	21415000	21000000	19510000	23040000	28550000	30380000	30610000	25200000	21730000	17070000
NEWSMYRNA	KW												
NEWSMYRNA	N	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	RLR ENERGY:												
NEWSMYRNA	KWH	27045000	21415000	21000000	19510000	23040000	28550000	30380000	30610000	25200000	21730000	17040000	22475000
NEWSMYRNA	KWH ONPK	6950000	5560000	5230000	5665000	6925000	8505000	8500000	9315000	5985000	6210000	4200000	5240000
NEWSMYRNA	KWH OFFPK	20095000	15855000	15770000	13845000	16115000	20045000	21880000	21295000	19215000	15520000	12840000	17235000
NEWSMYRNA	KWH ONPK%	25.70%	25.96%	24.90%	29.04%	30.06%	29.79%	27.98%	30.43%	23.75%	28.58%	24.65%	23.31%
NEWSMYRNA	KWH OFFPK%	74.30%	74.04%	75.10%	70.96%	69.94%	70.21%	72.02%	69.57%	76.25%	71.42%	75.35%	76.69%
NEWSMYRNA	DEMAND (KW):												
NEWSMYRNA	NCP	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	30000	35000
NEWSMYRNA	NCP ONPK	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	25000	35000
NEWSMYRNA	NCP OFFPK	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	30000	35000
NEWSMYRNA	GCP DATE	Mon, Jan 1	Thu, Feb 1	Thu, Mar 1	Sun, Apr 1	Tue, May 1	Fri, Jun 1	Sun, Jul 1	Wed, Aug 1	Sat, Sep 1	Mon, Oct 1	Sun, Nov 4	Sat, Dec 1
NEWSMYRNA	GCP TIME	8:00	8:00	8:00	8:00	9:00	10:00	9:00	9:00	1:00	1:00	2:00	9:00
NEWSMYRNA	GCP	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	30000	35000
NEWSMYRNA	GCP ONPK	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	25000	35000
NEWSMYRNA	GCP OFFPK	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	30000	35000
NEWSMYRNA	CP	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	25000	35000
NEWSMYRNA	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
NEWSMYRNA	NCP LF	80.78%	70.82%	94.21%	90.32%	88.48%	88.12%	90.74%	91.43%	100.00%	97.36%	78.89%	86.31%
NEWSMYRNA	NCP LF ONPK	87.75%	77.22%	99.05%	99.91%	99.93%	100.00%	99.94%	100.00%	100.00%	100.00%	100.00%	93.57%
NEWSMYRNA	NCP LF OFFPK	78.62%	68.82%	92.71%	86.91%	84.33%	83.89%	87.61%	88.12%	100.00%	96.34%	77.54%	84.32%
NEWSMYRNA	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
NEWSMYRNA	CP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	83.33%	100.00%
NEWSMYRNA	GCP LF	80.78%	70.82%	94.21%	90.32%	88.48%	88.12%	90.74%	91.43%	100.00%	97.36%	78.89%	86.31%
NEWSMYRNA	GCP LF ONPK	87.75%	77.22%	99.05%	99.91%	99.93%	100.00%	99.94%	100.00%	100.00%	100.00%	100.00%	93.57%
NEWSMYRNA	GCP LF OFFPK	78.62%	68.82%	92.71%	86.91%	84.33%	83.89%	87.61%	88.12%	100.00%	96.34%	77.54%	84.32%
NEWSMYRNA	CP LF	80.78%	70.82%	94.21%	90.32%	88.48%	88.12%	90.74%	91.43%	100.00%	97.36%	94.67%	86.31%
NEWSMYRNA	REL PREC:												
NEWSMYRNA	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	SAMPLE SIZE:												
NEWSMYRNA	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL 2018 Load Research Study

NEWSMYRNAPK	Wholesale - Utilities Commission. City of New Smyrna Beach Peaking Service												
NEWSMYRNAPK	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
NEWSMYRNAPK	CUSTOMERS		1				1	1	1	1	1		
NEWSMYRNAPK	SALES	0	390000	0	0	0	20000	125000	305000	370000	2205000	0	0
NEWSMYRNAPK	KW												
NEWSMYRNAPK	N	1				1	1	1	1	1			
NEWSMYRNAPK	RLR ENERGY:												
NEWSMYRNAPK	KWH	390000				20000	125000	305000	370000	2205000			
NEWSMYRNAPK	KWH ONPK	270000				20000	125000	215000	290000	1445000			
NEWSMYRNAPK	KWH OFFPK	120000				0	0	90000	80000	760000			
NEWSMYRNAPK	KWH ONPK%	69.23%				100%	100%	70.49%	78.38%	65.53%			
NEWSMYRNAPK	KWH OFFPK%	30.77%				0%	0%	29.51%	21.62%	34.47%			
NEWSMYRNAPK	DEMAND (KW):												
NEWSMYRNAPK	NCP	20000				5000	10000	10000	15000	10000			
NEWSMYRNAPK	NCP ONPK	20000				5000	10000	10000	15000	10000			
NEWSMYRNAPK	NCP OFFPK	15000				0	0	10000	10000	10000			
NEWSMYRNAPK	GCP DATE	Thu, Jan 4				Thu, May 24	Wed, Jun 20	Thu, Jul 12	Wed, Aug 8	Sat, Sep 1			
NEWSMYRNAPK	GCP TIME	8:00				15:00	16:00	17:00	15:00	3:00			
NEWSMYRNAPK	GCP	20000				5000	10000	10000	15000	10000			
NEWSMYRNAPK	GCP ONPK	20000				5000	10000	10000	15000	10000			
NEWSMYRNAPK	GCP OFFPK	15000				0	0	10000	10000	10000			
NEWSMYRNAPK	CP	20000				0	5000	5000	10000	10000			
NEWSMYRNAPK	PERIOD START	1/1/2018				5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018			
NEWSMYRNAPK	NCP LF	2.62%				0.54%	1.74%	4.10%	3.32%	30.62%			
NEWSMYRNAPK	NCP LF ONPK	7.67%				2.02%	6.61%	11.38%	9.34%	84.50%			
NEWSMYRNAPK	NCP LF OFFPK	1.41%				0.00%	0.00%	1.62%	1.49%	13.84%			
NEWSMYRNAPK	GCP CF	100.00%				100.00%	100.00%	100.00%	100.00%	100.00%			
NEWSMYRNAPK	CP CF	100.00%				0.00%	50.00%	50.00%	66.67%	100.00%			
NEWSMYRNAPK	GCP LF	2.62%				0.54%	1.74%	4.10%	3.32%	30.62%			
NEWSMYRNAPK	GCP LF ONPK	7.67%				2.02%	6.61%	11.38%	9.34%	84.50%			
NEWSMYRNAPK	GCP LF OFFPK	1.41%				0.00%	0.00%	1.62%	1.49%	13.84%			
NEWSMYRNAPK	CP LF	2.62%				0.00%	3.47%	8.20%	4.97%	30.62%			
NEWSMYRNAPK	REL PREC:												
NEWSMYRNAPK	NCP RP	0.00%				0.00%	0.00%	0.00%	0.00%	0.00%			
NEWSMYRNAPK	NCP RP ONPK	0.00%				0.00%	0.00%	0.00%	0.00%	0.00%			
NEWSMYRNAPK	NCP RP OFFPK	0.00%				0.00%	0.00%	0.00%	0.00%	0.00%			
NEWSMYRNAPK	GCP RP	0.00%				0.00%	0.00%	0.00%	0.00%	0.00%			
NEWSMYRNAPK	GCP RP ONPK	0.00%				0.00%	0.00%	0.00%	0.00%	0.00%			
NEWSMYRNAPK	GCP RP OFFPK	0.00%				0.00%	0.00%	0.00%	0.00%	0.00%			
NEWSMYRNAPK	CP RP	0.00%				0.00%	0.00%	0.00%	0.00%	0.00%			
NEWSMYRNAPK	SAMPLE SIZE:												
NEWSMYRNAPK	GCPSZ	1				1	1	1	1	1			
NEWSMYRNAPK	GCPSZ ONPK	1				1	1	1	1	1			
NEWSMYRNAPK	GCPSZ OFFPK	1				1	1	1	1	1			
NEWSMYRNAPK	CPSZ	1				1	1	1	1	1			

FPL 2018 Load Research Study

OL01	Outdoor Lighting (Modeled Rate Class)												
OL01	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
OL01	CUSTOMERS	5251	5247	5240	5240	5215	5201	5169	5152	5143	5124	5124	5115
OL01	SALES	8118342	8029140	8060545	8133649	8127452	8120121	8084401	8091207	8099539	8100090	8047096	8074406
OL01	KW												
OL01	N	1	1	1	1	1	1	1	1	1	1	1	1
OL01	RLR ENERGY:												
OL01	KWH	8118342	8029140	8060545	8133649	8127452	8120121	8084401	8091207	8099539	8100090	8026642	8074406
OL01	KWH ONPK	2218538	2127240	1912420	647965	561270	448789	416567	592387	703079	1022731	2007118	1932415
OL01	KWH OFFPK	5899804	5901900	6148125	7485684	7566182	7671332	7667834	7498820	7396460	7077359	6019524	6141991
OL01	KWH ONPK%	27.33%	26.49%	23.73%	7.97%	6.91%	5.53%	5.15%	7.32%	8.68%	12.63%	25.01%	23.93%
OL01	KWH OFFPK%	72.67%	73.51%	76.27%	92.03%	93.09%	94.47%	94.85%	92.68%	91.32%	87.37%	74.99%	76.07%
OL01	DEMAND (KW):												
OL01	NCP	19760	22539	21720	24115	24686	26240	24965	23804	23113	21006	20454	19428
OL01	NCP ONPK	19760	22539	21720	24115	24686	23587	22052	23804	23113	21006	20454	19428
OL01	NCP OFFPK	19760	22539	21720	24115	24686	26240	24965	23804	23113	21006	20454	19428
OL01	GCP DATE	Mon, Jan 1	Thu, Feb 1	Thu, Mar 1	Sun, Apr 1	Tue, May 1	Fri, Jun 1	Sun, Jul 1	Wed, Aug 1	Sat, Sep 1	Mon, Oct 1	Thu, Nov 1	Sat, Dec 1
OL01	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
OL01	GCP	19760	22539	21720	24115	24686	26240	24965	23804	23113	21006	20454	19428
OL01	GCP ONPK	19760	22539	21720	24115	24686	23587	22052	23804	23113	21006	20454	19428
OL01	GCP OFFPK	19760	22539	21720	24115	24686	26240	24965	23804	23113	21006	20454	19428
OL01	CP	2311	0	0	0	0	0	0	0	0	0	0	0
OL01	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
OL01	NCP LF	55.22%	53.01%	49.95%	46.84%	44.25%	42.98%	43.53%	45.69%	48.67%	51.83%	54.50%	55.86%
OL01	NCP LF ONPK	63.79%	58.99%	50.03%	14.22%	11.48%	10.07%	9.99%	12.02%	17.79%	23.52%	58.41%	62.16%
OL01	NCP LF OFFPK	52.57%	51.14%	49.92%	58.46%	56.13%	55.06%	55.34%	58.66%	58.29%	62.74%	53.32%	54.13%
OL01	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
OL01	CP CF	11.69%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP LF	55.22%	53.01%	49.95%	46.84%	44.25%	42.98%	43.53%	45.69%	48.67%	51.83%	54.50%	55.86%
OL01	GCP LF ONPK	63.79%	58.99%	50.03%	14.22%	11.48%	10.07%	9.99%	12.02%	17.79%	23.52%	58.41%	62.16%
OL01	GCP LF OFFPK	52.57%	51.14%	49.92%	58.46%	56.13%	55.06%	55.34%	58.66%	58.29%	62.74%	53.32%	54.13%
OL01	CP LF	472.22%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	REL PREC:												
OL01	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	SAMPLE SIZE:												
OL01	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
OL01	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
OL01	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
OL01	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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OS02	Sports Field Service												
OS02	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
OS02	CUSTOMERS	181	181	181	181	181	181	181	181	181	181	181	181
OS02	SALES	850761	1058700	1140040	954135	898500	786900	809537	869806	948161	1136983	1234627	1105588
OS02	KW												
OS02	N	181	181	181	181	181	181	181	181	181	181	181	181
OS02	RLR ENERGY:												
OS02	KWH	854096	1062583	1136435	954806	898934	788090	811127	870337	946724	1140138	1234867	1106478
OS02	KWH ONPK	448536	614654	603438	401538	370981	284490	283480	340995	388929	577161	627107	489286
OS02	KWH OFFPK	405561	447929	532997	553268	527953	503600	527647	529342	557795	562976	607760	617192
OS02	KWH ONPK%	52.52%	57.85%	53.10%	42.05%	41.27%	36.10%	34.95%	39.18%	41.08%	50.62%	50.78%	44.22%
OS02	KWH OFFPK%	47.48%	42.15%	46.90%	57.95%	58.73%	63.90%	65.05%	60.82%	58.92%	49.38%	49.22%	55.78%
OS02	DEMAND (KW):												
OS02	NCP	13255	15215	17102	14920	15024	10869	10386	10924	14211	15043	16738	15532
OS02	NCP ONPK	12829	14932	16677	14632	14266	10325	9991	10680	13936	14804	16575	14924
OS02	NCP OFFPK	9662	10576	11261	11321	11922	9253	8488	8795	10438	11229	13264	11862
OS02	GCP DATE	Wed, Jan 24	Tue, Feb 27	Tue, Mar 6	Thu, Apr 12	Thu, May 3	Wed, Jun 13	Wed, Jul 18	Thu, Aug 23	Thu, Sep 27	Tue, Oct 16	Thu, Nov 1	Thu, Dec 6
OS02	GCP TIME	20:00	20:00	20:00	21:00	21:00	21:00	21:00	21:00	20:00	20:00	20:00	19:00
OS02	GCP	8114	11336	12494	8928	8496	5470	5092	5818	8808	10220	11377	9886
OS02	GCP ONPK	8114	11336	12494	8928	8496	5470	5092	5818	8808	10220	11377	9886
OS02	GCP OFFPK	3704	3389	3664	5110	4694	3706	3611	4174	4518	5227	7057	6197
OS02	CP	472	700	706	953	850	945	783	790	809	1009	837	747
OS02	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
OS02	NCP LF	8.66%	10.39%	8.93%	8.89%	8.04%	10.07%	10.50%	10.71%	9.25%	10.19%	10.25%	9.57%
OS02	NCP LF ONPK	19.86%	25.73%	20.56%	14.52%	13.13%	14.58%	15.01%	15.42%	16.32%	18.83%	22.52%	20.49%
OS02	NCP LF OFFPK	7.39%	8.27%	8.33%	9.20%	8.11%	10.25%	11.20%	11.21%	9.73%	9.34%	8.30%	8.91%
OS02	GCP CF	61.21%	74.51%	73.05%	59.84%	56.55%	50.32%	49.03%	53.26%	61.98%	67.94%	67.97%	63.65%
OS02	CP CF	3.56%	4.60%	4.13%	6.39%	5.66%	8.69%	7.54%	7.23%	5.69%	6.71%	5.00%	4.81%
OS02	GCP LF	14.15%	13.95%	12.23%	14.85%	14.22%	20.01%	21.41%	20.11%	14.93%	14.99%	15.08%	15.04%
OS02	GCP LF ONPK	31.41%	33.89%	27.44%	23.80%	22.05%	27.52%	29.46%	28.31%	25.82%	27.28%	32.81%	30.93%
OS02	GCP LF OFFPK	19.27%	25.81%	25.61%	20.39%	20.60%	25.59%	26.33%	23.62%	22.49%	20.06%	15.60%	17.05%
OS02	CP LF	243.38%	225.83%	216.49%	139.10%	142.17%	115.84%	139.28%	148.06%	162.61%	151.86%	205.01%	198.96%
OS02	REL PREC:												
OS02	NCP RP	4.43%	2.20%	1.89%	2.75%	3.90%	5.02%	7.55%	6.34%	4.01%	3.11%	2.36%	3.06%
OS02	NCP RP ONPK	4.45%	2.19%	1.89%	2.76%	3.82%	4.96%	7.54%	6.35%	4.04%	3.09%	2.37%	3.04%
OS02	NCP RP OFFPK	4.35%	2.51%	2.03%	2.65%	4.05%	5.55%	7.73%	6.49%	4.39%	3.39%	2.44%	3.04%
OS02	GCP RP	4.69%	2.47%	2.24%	3.09%	4.61%	5.24%	9.10%	7.55%	4.18%	3.29%	2.44%	3.36%
OS02	GCP RP ONPK	4.69%	2.47%	2.24%	3.09%	4.61%	5.24%	9.10%	7.55%	4.18%	3.29%	2.44%	3.36%
OS02	GCP RP OFFPK	5.67%	6.59%	3.93%	4.12%	5.33%	6.87%	9.38%	8.41%	6.06%	4.87%	2.88%	3.35%
OS02	CP RP	9.87%	7.97%	4.41%	4.76%	8.09%	6.27%	5.83%	6.29%	6.50%	8.56%	4.58%	3.91%
OS02	SAMPLE SIZE:												
OS02	GCPSZ	165	170	174	171	168	168	160	158	168	170	173	172
OS02	GCPSZ ONPK	165	170	174	171	168	168	160	158	168	170	173	172
OS02	GCPSZ OFFPK	165	170	174	171	168	168	160	159	168	170	173	172
OS02	CPSZ	165	170	174	171	168	168	160	159	166	170	173	172
OS02	STD DEV OF R												
OS02	SDR GCP	55.217	49.721	62.918	51.593	63.658	46.535	57.786	52.019	59.837	59.736	58.44	65.706
OS02	SDR GCP ONPK	55.217	49.721	62.918	51.593	63.658	46.535	57.786	52.019	59.837	59.736	58.44	65.706
OS02	SDR GCP OFFPK	30.477	39.655	32.476	39.363	40.62	41.366	42.245	42.646	44.443	45.256	42.715	41.006
OS02	SDR CP	6.752	9.911	7.016	8.484	11.172	9.631	5.695	6.038	7.902	15.346	8.05	5.771

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QUINCY	Wholesale - City of Quincy												
QUINCY	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
QUINCY	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	SALES	6709000	7344000	5613000	5994000	5379000	6921000	7566000	7742000	7487000	7457000	5206000	6642000
QUINCY	KW												
QUINCY	N	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	RLR ENERGY:												
QUINCY	KWH	7344000	5613000	5994000	5379000	6921000	7566000	7742000	7487000	7457000	5206000	6633000	6936000
QUINCY	KWH ONPK	1936000	1455000	1559000	1594000	2191000	2459000	2408000	2503000	2187000	1797000	1679000	1655000
QUINCY	KWH OFFPK	5408000	4158000	4435000	3785000	4730000	5107000	5334000	4984000	5270000	3409000	4954000	5281000
QUINCY	KWH ONPK%	26.36%	25.92%	26.01%	29.63%	31.66%	32.50%	31.10%	33.43%	29.33%	34.52%	25.31%	23.86%
QUINCY	KWH OFFPK%	73.64%	74.08%	73.99%	70.37%	68.34%	67.50%	68.90%	66.57%	70.67%	65.48%	74.69%	76.14%
QUINCY	DEMAND (KW):												
QUINCY	NCP	15000	13000	11000	10000	14000	15000	16000	14000	14000	14000	12000	12000
QUINCY	NCP ONPK	15000	13000	11000	10000	14000	15000	16000	14000	14000	14000	12000	12000
QUINCY	NCP OFFPK	14000	12000	11000	10000	14000	15000	14000	13000	14000	14000	12000	12000
QUINCY	GCP DATE	Wed, Jan 3	Fri, Feb 2	Wed, Mar 7	Sun, Apr 1	Fri, May 11	Sat, Jun 2	Fri, Jul 6	Tue, Aug 7	Wed, Sep 12	Fri, Oct 5	Thu, Nov 15	Tue, Dec 4
QUINCY	GCP TIME	8:00	10:00	8:00	17:00	14:00	14:00	15:00	14:00	14:00	14:00	8:00	8:00
QUINCY	GCP	15000	13000	11000	10000	14000	15000	16000	14000	14000	14000	12000	12000
QUINCY	GCP ONPK	15000	13000	11000	10000	14000	15000	16000	14000	14000	14000	12000	12000
QUINCY	GCP OFFPK	14000	12000	11000	10000	14000	15000	14000	13000	14000	14000	12000	12000
QUINCY	CP	11000	8000	8000	9000	13000	14000	13000	14000	14000	6000	10000	10000
QUINCY	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
QUINCY	NCP LF	65.81%	64.25%	73.34%	74.71%	66.45%	70.06%	65.04%	71.88%	73.98%	49.98%	76.77%	77.69%
QUINCY	NCP LF ONPK	73.33%	69.95%	80.53%	84.34%	79.04%	86.74%	79.63%	86.37%	91.35%	62.01%	83.28%	86.20%
QUINCY	NCP LF OFFPK	68.01%	67.68%	71.11%	71.28%	61.88%	64.12%	68.65%	71.39%	68.57%	45.34%	74.79%	75.36%
QUINCY	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
QUINCY	CP CF	73.33%	61.54%	72.73%	90.00%	92.86%	93.33%	81.25%	100.00%	100.00%	42.86%	83.33%	83.33%
QUINCY	GCP LF	65.81%	64.25%	73.34%	74.71%	66.45%	70.06%	65.04%	71.88%	73.98%	49.98%	76.77%	77.69%
QUINCY	GCP LF ONPK	73.33%	69.95%	80.53%	84.34%	79.04%	86.74%	79.63%	86.37%	91.35%	62.01%	83.28%	86.20%
QUINCY	GCP LF OFFPK	68.01%	67.68%	71.11%	71.28%	61.88%	64.12%	68.65%	71.39%	68.57%	45.34%	74.79%	75.36%
QUINCY	CP LF	89.74%	104.41%	100.84%	83.01%	71.56%	75.06%	80.05%	71.88%	73.98%	116.62%	92.12%	93.23%
QUINCY	REL PREC:												
QUINCY	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	SAMPLE SIZE:												
QUINCY	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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RS17	Residential Service with TOU included (Sampled)												
RS17	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
RS17	CUSTOMERS	4360303	4365802	4373872	4378961	4382409	4385602	4389876	4394971	4397915	4403161	4408325	4426416
RS17	SALES	4404602507	3919040672	3862722461	4120859877	4646197153	5201736070	6022339116	6234688775	5811140291	5889382151	4859155825	4093746171
RS17	KW												
RS17	N	4360304	4365802	4373873	4378961	4382409	4385601	4389876	4394971	4397915	4403161	4408326	4426417
RS17	RLR ENERGY:												
RS17	KWH	4405298897	3919834769	3863280656	4121825588	4647465073	5202891650	6024528059	6236668444	5812040517	5890134878	4859837650	4094130637
RS17	KWH ONPK	1199101626	983788525	997235745	1382291587	1598122798	1762504823	1954073399	2236839218	1801979857	2088619010	1171349487	945723461
RS17	KWH OFFPK	3206197271	2936046245	2866044912	2739534001	3049342274	3440386827	4070454660	3999829226	4010060660	3801515868	3688488163	3148407176
RS17	KWH ONPK%	27.22%	25.10%	25.81%	33.54%	34.39%	33.88%	32.44%	35.87%	31%	35.46%	24.10%	23.10%
RS17	KWH OFFPK%	72.78%	74.90%	74.19%	66.46%	65.61%	66.12%	67.56%	64.13%	69%	64.54%	75.90%	76.90%
RS17	DEMAND (KW):												
RS17	NCP	31217239	26015841	26299329	23972292	24272060	24215764	25667983	26525936	25658902	27821231	30117671	28145846
RS17	NCP ONPK	28057646	21998650	22592188	21506012	22200004	22264819	23569509	24693571	23267387	25606350	25273295	23502265
RS17	NCP OFFPK	29715707	25185463	25233874	22650785	22738864	22820161	24318133	25011973	24462146	26102589	28958751	26988173
RS17	GCP DATE	Thu, Jan 18	Sun, Feb 25	Tue, Mar 20	Sat, Apr 14	Mon, May 7	Mon, Jun 4	Sun, Jul 15	Sun, Aug 5	Sun, Sep 16	Sun, Oct 14	Sat, Nov 10	Sun, Dec 2
RS17	GCP TIME	8:00	16:00	18:00	18:00	18:00	17:00	17:00	17:00	17:00	17:00	14:00	16:00
RS17	GCP	11892435	9744490	9433930	9743545	10155803	11283761	12556968	13089961	13289148	13482889	11126968	9840945
RS17	GCP ONPK	11892435	8714882	9041727	9607450	10155803	11283761	12109950	12697740	12835877	12606120	10265879	9116823
RS17	GCP OFFPK	10321261	9744490	9433930	9743545	10081869	11282646	12556968	13089961	13289148	13482889	11126968	9840945
RS17	CP	11688816	8099767	8831357	9607450	10117969	10916039	12066099	12381593	12494111	12284189	10932367	8952414
RS17	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
RS17	NCP LF	18.97%	22.42%	19.74%	23.88%	25.74%	29.84%	31.55%	31.60%	31.46%	28.46%	22.41%	19.55%
RS17	NCP LF ONPK	24.28%	27.95%	25.08%	34.01%	36.36%	41.88%	43.87%	43.76%	45.29%	39.40%	27.59%	25.15%
RS17	NCP LF OFFPK	19.00%	22.77%	20.00%	22.78%	24.56%	28.39%	30.16%	29.78%	29.86%	27.12%	23.07%	19.98%
RS17	GCP CF	38.10%	37.46%	35.87%	40.65%	41.84%	46.60%	48.92%	49.35%	51.79%	48.46%	36.94%	34.96%
RS17	CP CF	37.44%	31.13%	33.58%	40.08%	41.69%	45.08%	47.01%	46.68%	48.69%	44.15%	36.30%	31.81%
RS17	GCP LF	49.79%	59.86%	55.04%	58.75%	61.51%	64.04%	64.49%	64.04%	60.74%	58.72%	60.66%	55.92%
RS17	GCP LF ONPK	57.29%	70.55%	62.67%	76.13%	79.48%	82.64%	85.38%	85.10%	82.10%	80.04%	67.92%	64.83%
RS17	GCP LF OFFPK	54.69%	58.85%	53.49%	52.95%	55.40%	57.43%	58.41%	56.90%	54.96%	52.50%	60.05%	54.78%
RS17	CP LF	50.66%	72.02%	58.80%	59.59%	61.74%	66.20%	67.11%	67.70%	64.61%	64.45%	61.74%	61.47%
RS17	REL PREC:												
RS17	NCP RP	2.36%	2.00%	1.98%	2.18%	1.95%	1.92%	1.90%	1.71%	1.81%	1.73%	1.95%	2.17%
RS17	NCP RP ONPK	2.43%	2.18%	2.25%	2.15%	1.90%	1.91%	1.86%	1.67%	1.81%	1.70%	2.21%	2.43%
RS17	NCP RP OFFPK	2.41%	1.94%	1.91%	2.24%	2.02%	1.94%	1.92%	1.76%	1.81%	1.78%	1.91%	2.19%
RS17	GCP RP	5.98%	3.76%	4.30%	3.52%	3.05%	2.78%	2.80%	2.57%	2.64%	2.54%	3.30%	4.41%
RS17	GCP RP ONPK	5.98%	3.78%	3.90%	3.36%	3.05%	2.78%	2.72%	2.31%	2.45%	2.65%	3.25%	4.28%
RS17	GCP RP OFFPK	5.91%	3.76%	4.30%	3.52%	3.47%	3.07%	2.80%	2.57%	2.64%	2.54%	3.30%	4.41%
RS17	CP RP	6.22%	3.75%	3.78%	3.36%	3.24%	2.96%	2.67%	2.51%	2.55%	2.54%	3.12%	4.32%
RS17	SAMPLE SIZE:												
RS17	GCPSZ	590	620	625	633	655	658	659	659	665	655	623	610
RS17	GCPSZ ONPK	590	621	626	632	655	658	659	658	665	655	623	610
RS17	GCPSZ OFFPK	590	620	625	633	655	659	659	659	665	655	623	610
RS17	CPSZ	590	621	626	632	655	659	659	658	665	655	623	610

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RS17	Residential Service with TOU included (Sampled)												
RS17	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
RS17	SDR GCP	1.244	0.67	0.735	0.644	0.596	0.616	0.655	0.631	0.639	0.625	0.664	0.756
RS17	SDR GCP ONPK	1.244	0.623	0.658	0.61	0.596	0.616	0.64	0.562	0.597	0.611	0.602	0.702
RS17	SDR GCP OFFP	1.1	0.67	0.735	0.644	0.667	0.667	0.655	0.631	0.639	0.625	0.664	0.756
RS17	SDR CP	1.292	0.565	0.625	0.61	0.631	0.621	0.621	0.588	0.616	0.59	0.63	0.69
RS17	I SDR GCP	1.813	0.947	1.101	0.84	0.716	0.678	1.009	0.929	1.089	0.951	0.898	1.166
RS17	I SDR GCP ONPK	1.813	0.759	0.762	0.726	0.716	0.678	0.788	0.74	0.849	0.919	0.851	0.881
RS17	I SDR GCP OFFP	1.354	0.947	1.101	0.84	0.76	0.785	1.009	0.929	1.089	0.951	0.898	1.166
RS17	I SDR CP	1.798	0.719	0.754	0.726	0.804	0.791	0.783	0.8	0.781	0.83	0.787	0.923
RS17	II SDR GCP	2.217	1.116	1.284	1.179	1.128	1.208	1.141	1.079	1.054	1.072	1.156	1.385
RS17	II SDR GCP ONPK	2.217	1.223	1.231	1.261	1.128	1.208	1.221	1.037	1.067	1.041	1.052	1.268
RS17	II SDR GCP OFFP	2.06	1.116	1.284	1.179	1.328	1.215	1.141	1.079	1.054	1.072	1.156	1.385
RS17	II SDR CP	2.362	0.99	1.172	1.261	1.199	1.175	1.184	1.07	1.185	1.03	1.201	1.176
RS17	III SDR GCP	2.793	1.7	1.719	1.559	1.43	1.471	1.505	1.539	1.417	1.459	1.624	1.593
RS17	III SDR GCP ONPK	2.793	1.391	1.6	1.235	1.43	1.471	1.512	1.336	1.409	1.446	1.443	1.729
RS17	III SDR GCP OFFP	2.61	1.7	1.719	1.559	1.435	1.684	1.505	1.539	1.417	1.459	1.624	1.593
RS17	III SDR CP	2.957	1.441	1.483	1.235	1.463	1.442	1.431	1.38	1.406	1.442	1.452	1.75
RS17	IV SDR GCP	4.437	2.107	2.034	1.647	1.659	1.459	1.763	1.673	1.836	1.953	2.347	2.133
RS17	IV SDR GCP ONP	4.437	1.79	2.154	1.718	1.659	1.459	1.581	1.494	1.6	1.988	1.912	2.241
RS17	IV SDR GCP OFFI	3.432	2.107	2.034	1.647	2.564	2.04	1.763	1.673	1.836	1.953	2.347	2.133
RS17	IV SDR CP	3.945	1.724	2.127	1.718	1.65	1.778	1.707	1.781	1.598	1.62	1.828	2.345

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SEMINOLE	Wholesale - Seminole Electric Cooperative, Inc.												
SEMINOLE	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
SEMINOLE	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	SALES	34992750	34975000	48650000	106170000	32600000	92768000	109075000	98475000	94400000	92325000	91175000	61639400.42
SEMINOLE	KW												
SEMINOLE	N	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	RLR ENERGY:												
SEMINOLE	KWH	34975000	48650000	106170000	32600000	92768000	109050000	98475000	94400000	92325000	91175000	61650000	46225000
SEMINOLE	KWH ONPK	10875000	12625000	29150000	11575000	24009000	28500000	36450000	40550000	34200000	40250000	19125000	12000000
SEMINOLE	KWH OFFPK	24100000	36025000	77020000	21025000	68759000	80550000	62025000	53850000	58125000	50925000	42525000	34225000
SEMINOLE	KWH ONPK%	31.09%	25.95%	27.46%	35.51%	25.88%	26.13%	37.01%	42.96%	37.04%	44.15%	31.02%	25.96%
SEMINOLE	KWH OFFPK%	68.91%	74.05%	72.54%	64.49%	74.12%	73.87%	62.99%	57.04%	62.96%	55.85%	68.98%	74.04%
SEMINOLE	DEMAND (KW):												
SEMINOLE	NCP	250000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	NCP ONPK	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	NCP OFFPK	250000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	GCP DATE	Tue, Jan 2	Tue, Feb 6	Thu, Mar 1	Sun, Apr 1	Tue, May 1	Fri, Jun 1	Sun, Jul 1	Wed, Aug 1	Sat, Sep 1	Mon, Oct 1	Thu, Nov 1	Sat, Dec 1
SEMINOLE	GCP TIME	24:00	7:00	12:00	10:00	23:00	4:00	11:00	13:00	13:00	11:00	15:00	9:00
SEMINOLE	GCP	250000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	GCP ONPK	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	GCP OFFPK	250000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	CP	200000	200000	200000	0	50000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
SEMINOLE	NCP LF	18.80%	36.20%	71.45%	22.64%	62.34%	75.73%	66.18%	63.44%	64.11%	61.27%	42.81%	31.07%
SEMINOLE	NCP LF ONPK	30.89%	39.45%	82.81%	30.62%	60.63%	75.40%	96.43%	97.95%	100.00%	97.22%	56.92%	37.50%
SEMINOLE	NCP LF OFFPK	16.97%	35.18%	67.92%	19.80%	62.97%	75.85%	55.88%	50.14%	52.94%	47.42%	38.52%	29.30%
SEMINOLE	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SEMINOLE	CP CF	80.00%	100.00%	100.00%	0.00%	25.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SEMINOLE	GCP LF	18.80%	36.20%	71.45%	22.64%	62.34%	75.73%	66.18%	63.44%	64.11%	61.27%	42.81%	31.07%
SEMINOLE	GCP LF ONPK	30.89%	39.45%	82.81%	30.62%	60.63%	75.40%	96.43%	97.95%	100.00%	97.22%	56.92%	37.50%
SEMINOLE	GCP LF OFFPK	16.97%	35.18%	67.92%	19.80%	62.97%	75.85%	55.88%	50.14%	52.94%	47.42%	38.52%	29.30%
SEMINOLE	CP LF	23.50%	36.20%	71.45%	0.00%	249.38%	75.73%	66.18%	63.44%	64.11%	61.27%	42.81%	31.07%
SEMINOLE	REL PREC:												
SEMINOLE	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	SAMPLE SIZE:												
SEMINOLE	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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SL01	Street Lighting (Modeled Rate Class)												
SL01	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
SL01	CUSTOMERS	9200	9201	9214	9225	9235	9220	9238	9246	9251	9270	9278	9282
SL01	SALES	43883339	38471210	50238348	44566636	43036831	41502008	41656933	46435267	43673723	36982489	47519400	42104609
SL01	KW												
SL01	N	1	1	1	1	1	1	1	1	1	1	1	1
SL01	RLR ENERGY:												
SL01	KWH	43883339	38471210	50238348	44566636	43036831	41502008	41656933	46435267	43673723	36982489	47398619	42104609
SL01	KWH ONPK	11992211	10192563	11919396	3550389	2972063	2293764	2146468	3399694	3791090	4669473	11852355	10076728
SL01	KWH OFFPK	31891128	28278647	38318952	41016247	40064768	39208244	39510465	43035573	39882633	32313016	35546263	32027881
SL01	KWH ONPK%	27.33%	26.49%	23.73%	7.97%	6.91%	5.53%	5.15%	7.32%	8.68%	12.63%	25.01%	23.93%
SL01	KWH OFFPK%	72.67%	73.51%	76.27%	92.03%	93.09%	94.47%	94.85%	92.68%	91.32%	87.37%	74.99%	76.07%
SL01	DEMAND (KW):												
SL01	NCP	106811	107994	135371	132134	130718	134115	128637	136608	124628	95909	120781	101310
SL01	NCP ONPK	106811	107994	135371	132134	130718	120553	113629	136608	124628	95909	120781	101310
SL01	NCP OFFPK	106811	107994	135371	132134	130718	134115	128637	136608	124628	95909	120781	101310
SL01	GCP DATE	Mon, Jan 1	Thu, Feb 1	Thu, Mar 1	Sun, Apr 1	Tue, May 1	Fri, Jun 1	Sun, Jul 1	Wed, Aug 1	Sat, Sep 1	Mon, Oct 1	Thu, Nov 1	Sat, Dec 1
SL01	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
SL01	GCP	106811	107994	135371	132134	130718	134115	128637	136608	124628	95909	120781	101310
SL01	GCP ONPK	106811	107994	135371	132134	130718	120553	113629	136608	124628	95909	120781	101310
SL01	GCP OFFPK	106811	107994	135371	132134	130718	134115	128637	136608	124628	95909	120781	101310
SL01	CP	12490	0	0	0	0	0	0	0	0	0	0	0
SL01	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
SL01	NCP LF	55.22%	53.01%	49.95%	46.84%	44.25%	42.98%	43.53%	45.69%	48.67%	51.83%	54.50%	55.86%
SL01	NCP LF ONPK	63.79%	58.99%	50.03%	14.22%	11.48%	10.07%	9.99%	12.02%	17.79%	23.52%	58.41%	62.16%
SL01	NCP LF OFFPK	52.57%	51.14%	49.92%	58.46%	56.13%	55.06%	55.34%	58.66%	58.29%	62.74%	53.32%	54.13%
SL01	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL01	CP CF	11.69%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP LF	55.22%	53.01%	49.95%	46.84%	44.25%	42.98%	43.53%	45.69%	48.67%	51.83%	54.50%	55.86%
SL01	GCP LF ONPK	63.79%	58.99%	50.03%	14.22%	11.48%	10.07%	9.99%	12.02%	17.79%	23.52%	58.41%	62.16%
SL01	GCP LF OFFPK	52.57%	51.14%	49.92%	58.46%	56.13%	55.06%	55.34%	58.66%	58.29%	62.74%	53.32%	54.13%
SL01	CP LF	472.22%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	REL PREC:												
SL01	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	SAMPLE SIZE:												
SL01	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
SL01	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
SL01	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
SL01	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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SL02	Traffic Signal (Modeled Rate Class)												
SL02	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
SL02	CUSTOMERS	861	861	862	861	860	859	859	859	858	858	858	858
SL02	SALES	2605060	2605060	2517064	2589902	2587968	2571048	2585820	2584605	2574305	2580151	2578617	2577376
SL02	KW												
SL02	N	1	1	1	1	1	1	1	1	1	1	1	1
SL02	RLR ENERGY:												
SL02	KWH	2605060	2605059	2517065	2589903	2587967	2571047	2585820	2584606	2574305	2580150	2571464	2577377
SL02	KWH ONPK	616251	620252	596236	679850	688733	674900	656882	719104	611397	717864	600843	554275
SL02	KWH OFFPK	1988809	1984807	1920829	1910053	1899234	1896147	1928938	1865502	1962907	1862286	1970621	2023102
SL02	KWH ONPK%	23.66%	23.81%	23.69%	26.25%	26.61%	26.25%	25.40%	27.82%	23.75%	27.82%	23.37%	21.51%
SL02	KWH OFFPK%	76.34%	76.19%	76.31%	73.75%	73.39%	73.75%	74.60%	72.18%	76.25%	72.18%	76.63%	78.49%
SL02	DEMAND (KW):												
SL02	NCP	3501	3877	3388	3597	3478	3571	3476	3474	3575	3468	3576	3464
SL02	NCP ONPK	3501	3877	3388	3597	3478	3571	3476	3474	3575	3468	3576	3464
SL02	NCP OFFPK	3501	3877	3388	3597	3478	3571	3476	3474	3575	3468	3576	3464
SL02	GCP DATE	Mon, Jan 1	Thu, Feb 1	Thu, Mar 1	Sun, Apr 1	Tue, May 1	Fri, Jun 1	Sun, Jul 1	Wed, Aug 1	Sat, Sep 1	Mon, Oct 1	Thu, Nov 1	Sat, Dec 1
SL02	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
SL02	GCP	3501	3877	3388	3597	3478	3571	3476	3474	3575	3468	3576	3464
SL02	GCP ONPK	3501	3877	3388	3597	3478	3571	3476	3474	3575	3468	3576	3464
SL02	GCP OFFPK	3501	3877	3388	3597	3478	3571	3476	3474	3575	3468	3576	3464
SL02	CP	3501	3877	3388	3597	3478	3571	3476	3474	3575	3468	3576	3464
SL02	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
SL02	NCP LF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.86%	100.00%
SL02	NCP LF ONPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	NCP LF OFFPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.82%	100.00%
SL02	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	CP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP LF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.86%	100.00%
SL02	GCP LF ONPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP LF OFFPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.82%	100.00%
SL02	CP LF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.86%	100.00%
SL02	REL PREC:												
SL02	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	SAMPLE SIZE:												
SL02	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
SL02	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
SL02	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
SL02	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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SL1M	Street Lighting Metered Service												
SL1M	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
SL1M	CUSTOMERS	39	44	53	63	72	75	81	88	100	114	122	126
SL1M	SALES	229667	232636	215305	217077	266721	250977	253138	269829	335780	426081	509583	587653
SL1M	KW												
SL1M	N	42	48	55	64	72	77	83	91	93	105	118	125
SL1M	RLR ENERGY:												
SL1M	KWH	278694	256945	300697	271899	326331	265516	263376	312463	359166	437983	545776	627298
SL1M	KWH ONPK	78501	67006	70518	18891	25993	14938	14006	24848	32424	52052	141453	156091
SL1M	KWH OFFPK	200193	189939	230180	253008	300337	250578	249370	287615	326741	385931	404324	471207
SL1M	KWH ONPK%	28.17%	26.08%	23.45%	6.95%	7.97%	5.63%	5.32%	7.95%	9.03%	11.88%	25.92%	24.88%
SL1M	KWH OFFPK%	71.83%	73.92%	76.55%	93.05%	92.03%	94.37%	94.68%	92.05%	90.97%	88.12%	74.08%	75.12%
SL1M	DEMAND (KW):												
SL1M	NCP	685	740	903	921	992	982	858	1095	1084	1217	1458	1553
SL1M	NCP ONPK	682	738	902	911	931	761	785	1076	1074	1210	1452	1547
SL1M	NCP OFFPK	683	739	892	884	991	979	858	1090	1082	1215	1455	1551
SL1M	GCP DATE	Wed, Jan 3	Wed, Feb 7	Tue, Mar 27	Mon, Apr 2	Tue, May 8	Thu, Jun 7	Mon, Jul 9	Wed, Aug 29	Thu, Sep 20	Thu, Oct 25	Tue, Nov 20	Sun, Dec 16
SL1M	GCP TIME	3:00	2:00	21:00	21:00	4:00	5:00	22:00	22:00	21:00	21:00	19:00	19:00
SL1M	GCP	672	729	857	830	971	937	823	1031	1044	1183	1423	1512
SL1M	GCP ONPK	672	728	857	830	816	675	705	1025	1044	1183	1423	1509
SL1M	GCP OFFPK	672	729	850	811	971	937	823	1031	1039	1179	1410	1512
SL1M	CP	214	1	1	26	164	23	31	4	10	3	3	4
SL1M	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
SL1M	NCP LF	54.66%	51.65%	44.81%	40.99%	44.23%	37.55%	41.25%	38.36%	46.01%	48.37%	51.99%	54.28%
SL1M	NCP LF ONPK	65.40%	56.74%	44.43%	10.97%	14.10%	10.39%	9.44%	11.16%	17.66%	20.79%	58.01%	63.06%
SL1M	NCP LF OFFPK	51.57%	50.17%	45.49%	53.92%	55.50%	48.21%	52.38%	49.13%	54.98%	59.15%	50.33%	52.03%
SL1M	GCP CF	98.13%	98.43%	94.88%	90.09%	97.92%	95.36%	95.86%	94.18%	96.30%	97.21%	97.63%	97.31%
SL1M	CP CF	31.18%	0.14%	0.12%	2.86%	16.58%	2.37%	3.58%	0.35%	0.93%	0.22%	0.18%	0.24%
SL1M	GCP LF	55.71%	52.47%	47.22%	45.51%	45.17%	39.37%	43.03%	40.73%	47.77%	49.75%	53.25%	55.78%
SL1M	GCP LF ONPK	66.34%	57.50%	46.75%	12.04%	16.09%	11.72%	10.51%	11.72%	18.16%	21.25%	59.15%	64.66%
SL1M	GCP LF OFFPK	52.42%	50.91%	47.74%	58.75%	56.65%	50.38%	54.62%	51.95%	57.27%	60.97%	51.93%	53.38%
SL1M	CP LF	175.30%	36100.41%	37623.22%	1434.20%	266.73%	1584.14%	1152.56%	11084.47%	4951.68%	21599.36%	28198.37%	22640.69%
SL1M	REL PREC:												
SL1M	NCP RP	17.68%	17.67%	17.07%	13.67%	13.25%	8.68%	10.87%	10.08%	8.26%	9.42%	7.23%	4.99%
SL1M	NCP RP ONPK	17.67%	17.72%	17.09%	13.73%	13.24%	9.57%	11.00%	10.14%	8.35%	9.46%	7.26%	5.00%
SL1M	NCP RP OFFPK	17.71%	17.68%	17.34%	14.21%	13.26%	8.71%	10.87%	10.12%	8.26%	9.43%	7.23%	4.99%
SL1M	GCP RP	17.81%	17.87%	17.82%	14.75%	13.45%	8.99%	11.14%	10.52%	8.52%	9.62%	7.34%	5.08%
SL1M	GCP RP ONPK	17.76%	17.85%	17.82%	14.75%	13.40%	10.45%	10.76%	10.56%	8.52%	9.62%	7.34%	5.08%
SL1M	GCP RP OFFPK	17.81%	17.87%	18.26%	15.59%	13.45%	8.99%	11.14%	10.52%	8.56%	9.62%	7.43%	5.08%
SL1M	CP RP	26.16%	35.85%	36.02%	43.77%	32.56%	38.21%	33.18%	23.16%	44.80%	14.43%	11.85%	13.87%
SL1M	SAMPLE SIZE:												
SL1M	GCPSZ	31	35	38	49	55	67	71	75	81	86	101	114
SL1M	GCPSZ ONPK	31	35	38	49	55	67	71	75	81	86	101	114
SL1M	GCPSZ OFFPK	31	35	38	49	55	67	71	75	81	86	101	114
SL1M	CPSZ	31	35	38	49	55	67	71	75	81	86	101	114

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SL2M	Traffic Signal Metered Service												
SL2M	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
SL2M	CUSTOMERS	129	135	156	176	199	215	247	272	288	312	327	379
SL2M	SALES	36207	32348	46709	43054	45362	53374	54893	60981	64007	69880	77510	86262
SL2M	KW												
SL2M	N	143	154	173	189	214	225	250	275	278	286	313	329
SL2M	RLR ENERGY:												
SL2M	KWH	36941	36699	45231	44742	51393	52274	59857	69807	67022	74299	78878	86733
SL2M	KWH ONPK	9369	9125	10849	9551	11130	11190	12240	16101	13344	17497	19114	19670
SL2M	KWH OFFPK	27571	27574	34381	35191	40264	41084	47617	53706	53678	56802	59764	67063
SL2M	KWH ONPK%	25.36%	24.86%	23.99%	21.35%	21.66%	21.41%	20.45%	23.07%	19.91%	23.55%	24.23%	22.68%
SL2M	KWH OFFPK%	74.64%	75.14%	76.01%	78.65%	78.35%	78.59%	79.55%	76.93%	80.09%	76.45%	75.77%	77.32%
SL2M	DEMAND (KW):												
SL2M	NCP	69	74	87	89	98	106	121	134	131	138	147	166
SL2M	NCP ONPK	66	73	84	86	95	96	115	131	129	136	145	163
SL2M	NCP OFFPK	68	74	86	88	97	105	117	133	129	137	146	163
SL2M	GCP DATE	Tue, Jan 23	Wed, Feb 28	Thu, Mar 29	Mon, Apr 30	Wed, May 30	Fri, Jun 29	Thu, Jul 26	Wed, Aug 29	Thu, Sep 27	Wed, Oct 31	Tue, Nov 13	Mon, Dec 31
SL2M	GCP TIME	23:00	20:00	21:00	22:00	22:00	22:00	22:00	21:00	21:00	20:00	20:00	20:00
SL2M	GCP	63	71	80	83	92	99	109	124	122	129	139	153
SL2M	GCP ONPK	63	71	80	82	88	88	104	124	122	129	139	153
SL2M	GCP OFFPK	63	71	80	83	92	99	109	124	121	129	139	153
SL2M	CP	46	39	44	46	51	55	60	71	68	71	78	80
SL2M	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
SL2M	NCP LF	72.42%	73.52%	70.26%	70.12%	70.67%	68.63%	66.27%	69.88%	71.26%	72.42%	74.56%	70.16%
SL2M	NCP LF ONPK	80.36%	77.65%	73.08%	58.67%	59.46%	61.41%	56.41%	59.26%	60.69%	62.00%	78.38%	75.49%
SL2M	NCP LF OFFPK	71.15%	73.05%	70.49%	74.95%	75.97%	73.53%	73.29%	75.17%	75.68%	77.35%	74.07%	70.30%
SL2M	GCP CF	92.26%	95.66%	92.07%	93.50%	94.51%	93.31%	89.96%	92.32%	93.03%	93.63%	94.84%	92.11%
SL2M	CP CF	66.47%	52.33%	50.46%	52.20%	52.28%	52.44%	49.49%	53.22%	52.36%	51.80%	53.00%	48.28%
SL2M	GCP LF	78.49%	76.85%	76.31%	74.99%	74.78%	73.55%	73.67%	75.69%	76.60%	77.34%	78.61%	76.17%
SL2M	GCP LF ONPK	84.34%	80.26%	77.27%	61.71%	63.66%	67.60%	62.54%	62.75%	64.22%	65.46%	81.64%	80.33%
SL2M	GCP LF OFFPK	76.74%	76.25%	76.14%	79.97%	79.84%	78.38%	78.57%	80.77%	80.65%	82.04%	77.92%	75.05%
SL2M	CP LF	108.96%	140.50%	139.23%	134.33%	135.18%	130.87%	133.90%	131.30%	136.10%	139.80%	140.67%	145.32%
SL2M	REL PREC:												
SL2M	NCP RP	10.76%	8.48%	8.86%	7.04%	7.54%	6.90%	6.54%	5.99%	3.94%	3.67%	4.28%	2.96%
SL2M	NCP RP ONPK	11.00%	8.59%	8.96%	7.11%	7.60%	6.89%	6.60%	6.07%	3.93%	3.70%	4.32%	2.99%
SL2M	NCP RP OFFPK	10.79%	8.51%	8.92%	7.06%	7.57%	6.94%	6.67%	6.02%	3.99%	3.70%	4.30%	2.97%
SL2M	GCP RP	11.47%	8.67%	9.37%	7.12%	7.88%	7.30%	6.85%	6.22%	4.12%	3.87%	4.47%	3.03%
SL2M	GCP RP ONPK	11.39%	8.67%	9.37%	7.07%	7.94%	7.14%	7.07%	6.22%	4.12%	3.87%	4.47%	3.03%
SL2M	GCP RP OFFPK	11.47%	8.66%	9.41%	7.12%	7.88%	7.30%	6.85%	6.32%	4.12%	3.90%	4.48%	2.99%
SL2M	CP RP	12.70%	3.98%	4.01%	3.66%	3.69%	3.54%	3.61%	3.27%	2.16%	1.99%	2.29%	1.61%
SL2M	SAMPLE SIZE:												
SL2M	GCPSZ	112	126	134	159	169	182	200	221	251	259	272	307
SL2M	GCPSZ ONPK	112	126	134	159	169	182	200	221	251	259	272	307
SL2M	GCPSZ OFFPK	112	126	134	159	169	182	200	220	251	259	272	307
SL2M	CPSZ	112	127	134	159	169	182	200	221	251	259	272	307

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SSTD	SSTD-D Distribution Standby Load Combined (SST-1D, 2D & 3D)												
SSTD	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
SSTD	CUSTOMERS	5	5	5	5	5	5	5	5	5	6	6	6
SSTD	SALES	245422	750	2086	4407	197528	195430	148935	43877	62422	378608	437061	84704
SSTD	KW												
SSTD	N	5	5	5	5	5	5	5	5	5	6	6	6
SSTD	RLR ENERGY:												
SSTD	KWH	1729	2416	3965	53288	335636	150920	46019	10393	415136	451550	55177	31818
SSTD	KWH ONPK	321	624	727	13393	72837	51605	30345	9804	117063	135653	3494	17617
SSTD	KWH OFFPK	1408	1792	3237	39895	262799	99315	15674	589	298072	315897	51683	14201
SSTD	KWH ONPK%	18.57%	25.83%	18.34%	25.13%	21.70%	34.19%	65.94%	94.33%	28.20%	30.04%	6.33%	55.37%
SSTD	KWH OFFPK%	81.43%	74.17%	81.64%	74.87%	78.30%	65.81%	34.06%	5.67%	71.80%	69.96%	93.67%	44.63%
SSTD	DEMAND (KW):												
SSTD	NCP	287	220	258	531	3872	4664	4675	2939	4690	5230	4841	5154
SSTD	NCP ONPK	191	191	195	359	3029	4527	4611	2911	3750	4819	332	4695
SSTD	NCP OFFPK	285	220	258	483	3667	4235	4638	170	4669	5226	4841	5072
SSTD	GCP DATE	Tue, Jan 16	Wed, Feb 21	Wed, Mar 28	Fri, Apr 13	Tue, May 29	Fri, Jun 22	Fri, Jul 13	Fri, Aug 31	Mon, Sep 3	Mon, Oct 15	Thu, Nov 22	Mon, Dec 3
SSTD	GCP TIME	12:00	24:00	13:00	15:00	8:00	16:00	17:00	20:00	12:00	11:00	21:00	9:00
SSTD	GCP	112	98	142	275	3463	4316	4324	2700	4392	4817	4383	4635
SSTD	GCP ONPK	73	96	142	275	2666	4316	4324	2700	3473	4506	213	4635
SSTD	GCP OFFPK	112	98	142	230	3463	3925	4296	84	4392	4817	4383	4555
SSTD	CP	0	26	0	153	148	4316	0	0	3338	4337	0	1
SSTD	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
SSTD	NCP LF	0.81%	1.63%	2.07%	13.94%	11.65%	4.49%	1.32%	0.48%	12.29%	11.61%	1.58%	0.83%
SSTD	NCP LF ONPK	0.95%	2.04%	2.12%	19.73%	12.14%	6.03%	3.48%	1.63%	18.26%	13.60%	6.26%	2.35%
SSTD	NCP LF OFFPK	0.87%	1.59%	2.22%	15.56%	13.13%	4.42%	0.61%	0.64%	11.63%	11.26%	1.93%	0.48%
SSTD	GCP CF	38.90%	44.63%	55.16%	51.87%	89.43%	92.53%	92.49%	91.86%	93.64%	92.11%	90.54%	89.94%
SSTD	CP CF	0.00%	11.70%	0.00%	28.74%	3.83%	92.53%	0.00%	0.00%	71.16%	82.93%	0.00%	0.03%
SSTD	GCP LF	2.08%	3.65%	3.76%	26.87%	13.03%	4.86%	1.43%	0.52%	13.13%	12.60%	1.75%	0.92%
SSTD	GCP LF ONPK	2.51%	4.06%	2.92%	25.73%	13.80%	6.33%	3.71%	1.75%	19.71%	14.54%	9.78%	2.38%
SSTD	GCP LF OFFPK	2.22%	3.56%	4.02%	32.64%	13.90%	4.76%	0.66%	1.31%	12.36%	12.21%	2.14%	0.53%
SSTD	CP LF	0.00%	13.93%	0.00%	48.50%	304.40%	4.86%	0.00%	0.00%	17.27%	13.99%	0.00%	3054.74%
SSTD	REL PREC:												
SSTD	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	SAMPLE SIZE:												
SSTD	GCPSZ	5	5	5	5	5	5	5	5	5	6	6	6
SSTD	GCPSZ ONPK	5	5	5	5	5	5	5	5	5	6	6	6
SSTD	GCPSZ OFFPK	5	5	5	5	5	5	5	5	5	6	6	6
SSTD	CPSZ	5	5	5	5	5	5	5	5	5	6	6	6

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SSTTST	SST-1 Transmission Standby												
SSTTST	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
SSTTST	CUSTOMERS	11	11	11	11	11	11	11	11	11	10	10	10
SSTTST	SALES	23865333	-9696361	9056374	8127198	16253347	17515842	8188381	4299037	6347492	10067750	8908329	3984733
SSTTST	KW												
SSTTST	N	11	11	11	11	11	11	11	11	11	10	10	10
SSTTST	RLR ENERGY:												
SSTTST	KWH	6955882	7113547	8754730	10358403	18280091	15523800	4843255	6340833	5301898	10005682	9338729	2556322
SSTTST	KWH ONPK	1727195	1442809	2047070	2628310	4602061	3776206	1390174	1680003	1109265	2950546	2262488	317991
SSTTST	KWH OFFPK	5228687	5670738	6707660	7730093	13678030	11747594	3453081	4660830	4192633	7055136	7076241	2238331
SSTTST	KWH ONPK%	24.83%	20.28%	23.38%	25.37%	25.18%	24.33%	28.70%	26.49%	20.92%	29.49%	24.23%	12.44%
SSTTST	KWH OFFPK%	75.17%	79.72%	76.62%	74.63%	74.82%	75.67%	71.30%	73.51%	79.08%	70.51%	75.77%	87.56%
SSTTST	DEMAND (KW):												
SSTTST	NCP	59077	66193	54933	51486	71780	64030	43345	55087	57542	65657	75321	62254
SSTTST	NCP ONPK	55727	40394	48794	42212	46556	57816	29597	45063	25249	55521	53819	19686
SSTTST	NCP OFFPK	58116	63563	54449	47945	71780	63572	43042	54228	57542	60187	75170	60112
SSTTST	GCP DATE	Tue, Jan 30	Sat, Feb 3	Fri, Mar 2	Wed, Apr 25	Sun, May 13	Mon, Jun 18	Mon, Jul 23	Wed, Aug 8	Sat, Sep 15	Tue, Oct 16	Sat, Nov 24	Sat, Dec 15
SSTTST	GCP TIME	6:00	3:00	12:00	17:00	6:00	10:00	2:00	22:00	3:00	21:00	12:00	15:00
SSTTST	GCP	32124	35738	39173	30510	44098	48799	24072	36716	33285	37629	40316	24329
SSTTST	GCP ONPK	31869	20080	35891	30510	37843	48693	23173	33460	17514	37629	39630	18461
SSTTST	GCP OFFPK	32124	35738	39173	29913	44098	48799	24072	36716	33285	37189	40316	24329
SSTTST	CP	4299	13959	9470	13906	22426	26133	2906	6371	4725	16547	5394	10114
SSTTST	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
SSTTST	NCP LF	15.83%	15.99%	21.45%	27.94%	34.23%	33.67%	15.02%	15.47%	12.80%	20.48%	17.22%	5.52%
SSTTST	NCP LF ONPK	17.61%	22.32%	23.84%	32.94%	49.92%	34.56%	24.85%	18.01%	25.69%	25.67%	25.02%	10.10%
SSTTST	NCP LF OFFPK	15.84%	17.42%	21.73%	30.36%	34.90%	34.80%	14.46%	16.01%	13.27%	21.83%	17.05%	6.38%
SSTTST	GCP CF	54.38%	53.99%	71.31%	59.26%	61.44%	76.21%	55.54%	66.65%	57.84%	57.31%	53.53%	39.08%
SSTTST	CP CF	7.28%	21.09%	17.24%	27.01%	31.24%	40.81%	6.71%	11.57%	8.21%	25.20%	7.16%	16.25%
SSTTST	GCP LF	29.10%	29.62%	30.08%	47.15%	55.72%	44.18%	27.04%	23.21%	22.12%	35.74%	32.17%	14.12%
SSTTST	GCP LF ONPK	30.79%	44.91%	32.41%	45.58%	61.42%	41.03%	31.74%	24.26%	37.04%	37.88%	33.98%	10.77%
SSTTST	GCP LF OFFPK	28.66%	30.99%	30.20%	48.67%	56.81%	45.34%	25.85%	23.64%	22.94%	35.33%	31.80%	15.75%
SSTTST	CP LF	217.48%	75.84%	124.42%	103.46%	109.56%	82.51%	223.98%	133.76%	155.85%	81.27%	240.44%	33.97%
SSTTST	REL PREC:												
SSTTST	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	SAMPLE SIZE:												
SSTTST	GCPSZ	11	11	11	11	11	11	11	11	11	10	10	10
SSTTST	GCPSZ ONPK	11	11	11	11	11	11	11	11	11	10	10	10
SSTTST	GCPSZ OFFPK	11	11	11	11	11	11	11	11	11	10	10	10
SSTTST	CPSZ	11	11	11	11	11	11	11	11	11	10	10	10

Note: Negative SALES line in the month of February was due to a billing correction.

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TGSLD2	Total GSLD(T)-2 General Service Large Demand 2 including TOU (2000+ KW)												
TGSLD2	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
TGSLD2	CUSTOMERS	154	154	154	155	156	153	156	156	155	156	152	153
TGSLD2	SALES	198342400	192974820	194816300	202795302	215899840	228170080	237971640	242406858	237496080	238260480	226534520	205529381
TGSLD2	KW												
TGSLD2	N	154	154	154	155	156	154	156	156	154	156	153	153
TGSLD2	RLR ENERGY:												
TGSLD2	KWH	195605425	193072811	194906907	202962544	216601629	226928585	239051205	242275689	237746951	236254647	226607584	205863495
TGSLD2	KWH ONPK	46823850	45059902	45744797	55911869	60517420	62922454	63890483	70615766	60195665	68596851	52063244	43831930
TGSLD2	KWH OFFPK	148781575	148012909	149162110	147050675	156084209	164006132	175160722	171659923	177551285	167657796	174544340	162031566
TGSLD2	KWH ONPK%	23.94%	23.34%	23.47%	27.55%	27.94%	27.73%	26.73%	29.15%	25.32%	29.04%	22.98%	21.29%
TGSLD2	KWH OFFPK%	76.06%	76.66%	76.53%	72.45%	72.06%	72.27%	73.27%	70.85%	74.68%	70.96%	77.02%	78.71%
TGSLD2	DEMAND (KW):												
TGSLD2	NCP	428371	432700	422553	437803	441816	456657	478086	469436	479280	470136	482299	452108
TGSLD2	NCP ONPK	372879	368341	362499	390496	392553	414045	435013	424044	437779	419862	414317	386896
TGSLD2	NCP OFFPK	425454	428685	420223	428526	436653	444506	472411	464974	474623	464200	481319	448726
TGSLD2	GCP DATE	Fri, Jan 12	Thu, Feb 22	Tue, Mar 20	Tue, Apr 10	Wed, May 16	Thu, Jun 21	Tue, Jul 24	Thu, Aug 16	Thu, Sep 27	Thu, Oct 11	Fri, Nov 2	Mon, Dec 3
TGSLD2	GCP TIME	14:00	14:00	14:00	11:00	11:00	11:00	11:00	11:00	12:00	11:00	15:00	13:00
TGSLD2	GCP	348598	350047	346431	350508	345092	380041	379755	375660	398107	380426	402302	352614
TGSLD2	GCP ONPK	314647	308796	305588	333565	330203	359560	368814	362647	385059	362559	354091	318040
TGSLD2	GCP OFFPK	348598	350047	346431	350508	345092	380041	379755	375660	398107	380426	402302	352614
TGSLD2	CP	244890	335576	321922	318707	311467	345567	339199	355254	353774	344928	398418	350060
TGSLD2	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
TGSLD2	NCP LF	61.37%	66.40%	62.00%	64.39%	65.89%	69.02%	67.21%	69.37%	68.90%	67.54%	65.26%	61.20%
TGSLD2	NCP LF ONPK	71.35%	76.46%	71.70%	75.76%	77.86%	80.41%	77.71%	80.45%	80.41%	78.93%	74.80%	70.81%
TGSLD2	NCP LF OFFPK	61.57%	67.44%	62.49%	64.62%	65.47%	69.48%	66.81%	68.75%	68.14%	67.26%	65.70%	61.83%
TGSLD2	GCP CF	81.38%	80.90%	81.99%	80.06%	78.11%	83.22%	79.43%	80.02%	83.06%	80.92%	83.41%	77.99%
TGSLD2	CP CF	57.17%	77.55%	76.18%	72.80%	70.50%	75.67%	70.95%	75.68%	73.81%	73.37%	82.61%	77.43%
TGSLD2	GCP LF	75.42%	82.08%	75.62%	80.42%	84.36%	82.93%	84.61%	86.68%	82.94%	83.47%	78.23%	78.47%
TGSLD2	GCP LF ONPK	84.55%	91.20%	85.05%	88.69%	92.56%	92.59%	91.66%	94.07%	91.42%	91.40%	87.52%	86.14%
TGSLD2	GCP LF OFFPK	75.14%	82.59%	75.80%	79.01%	82.84%	81.27%	83.11%	85.09%	81.24%	82.07%	78.60%	78.68%
TGSLD2	CP LF	107.36%	85.62%	81.38%	88.45%	93.47%	91.21%	94.72%	91.66%	93.34%	92.06%	79.00%	79.04%
TGSLD2	REL PREC:												
TGSLD2	NCP RP	1.85%	1.24%	0.00%	0.75%	0.92%	0.00%	0.46%	0.49%	0.43%	0.65%	0.48%	0.69%
TGSLD2	NCP RP ONPK	1.50%	1.08%	0.00%	0.70%	0.85%	0.00%	0.40%	0.40%	0.39%	0.56%	0.40%	0.53%
TGSLD2	NCP RP OFFPK	1.85%	1.32%	0.00%	0.77%	0.89%	0.00%	0.45%	0.49%	0.43%	0.63%	0.47%	0.68%
TGSLD2	GCP RP	1.54%	1.04%	0.00%	0.50%	0.55%	0.00%	0.28%	0.28%	0.31%	0.41%	0.44%	0.61%
TGSLD2	GCP RP ONPK	1.28%	0.91%	0.00%	0.62%	0.53%	0.00%	0.35%	0.39%	0.31%	0.44%	0.35%	0.71%
TGSLD2	GCP RP OFFPK	1.54%	1.04%	0.00%	0.50%	0.55%	0.00%	0.28%	0.28%	0.31%	0.41%	0.44%	0.61%
TGSLD2	CP RP	2.40%	1.00%	0.00%	0.82%	0.69%	0.00%	0.51%	0.52%	0.66%	0.53%	0.31%	0.57%
TGSLD2	SAMPLE SIZE:												
TGSLD2	GCPSZ	133	145	154	153	153	154	155	155	153	154	152	151
TGSLD2	GCPSZ ONPK	133	145	154	152	153	154	155	155	153	154	152	151
TGSLD2	GCPSZ OFFPK	133	145	154	153	153	154	155	155	153	154	152	151
TGSLD2	CPSZ	133	145	154	153	153	154	155	154	153	154	152	151
TGSLD2	STD DEV OF R												
TGSLD2	SDR GCP	662.723	717.284	769.857	751.398	660.567	597.392	650.562	646.276	751.768	664.902	1069.334	917.186
TGSLD2	SDR GCP ONPK	497.519	553.385	583.136	723.64	610.695	590.628	792.407	849.557	722.885	680.754	746.537	966.962
TGSLD2	SDR GCP OFFPK	662.723	717.284	769.857	751.398	660.567	597.392	650.562	646.276	751.768	664.902	1069.334	917.186
TGSLD2	SDR CP	723.391	661.459	726.757	1120.915	747.284	722.105	1040.171	782.302	1412.59	781.753	739.538	852.347

Note: In 2018, the TGSLD2 rate class includes the GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR-3A and SDTR-3B rate schedules. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

FPL 2018 Load Research Study

TGSLD3	Total GSLD(T)-3 General Service Large Demand 3 including TOU (2000+ KW)												
TGSLD3	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
TGSLD3	CUSTOMERS	6	6	6	6	6	7	7	7	7	7	7	7
TGSLD3	SALES	15635800	15205600	14384567	16579800	15565600	16964600	16335000	17868552	15864400	16065800	14781000	14236600
TGSLD3	KW												
TGSLD3	N	7	7	7	7	7	8	8	8	8	8	8	8
TGSLD3	RLR ENERGY:												
TGSLD3	KWH	15614807	14058096	16139994	16561116	14837269	15758248	16526193	17616635	16408468	15746123	14549407	15897338
TGSLD3	KWH ONPK	3972146	3473956	4064311	4918092	4368518	4506393	4447942	5277221	4256327	4608187	3517201	3454274
TGSLD3	KWH OFFPK	11642662	10584140	12075683	11643023	10468751	11251855	12078251	12339413	12152141	11137937	11032206	12443064
TGSLD3	KWH ONPK%	25.44%	24.71%	25.18%	29.70%	29.44%	28.60%	26.91%	29.96%	25.94%	29.27%	24.17%	21.73%
TGSLD3	KWH OFFPK%	74.56%	75.29%	74.82%	70.30%	70.56%	71.40%	73.09%	70.04%	74.06%	70.73%	75.83%	78.27%
TGSLD3	DEMAND (KW):												
TGSLD3	NCP	30047	28779	30392	39190	30251	30914	30422	31319	31268	30750	28957	30347
TGSLD3	NCP ONPK	29433	27408	29021	34399	29572	30804	30224	31038	31209	30477	28498	29968
TGSLD3	NCP OFFPK	29664	28775	29800	38773	30251	29485	30147	30568	30335	30564	28669	30279
TGSLD3	GCP DATE	Wed, Jan 24	Fri, Feb 9	Tue, Mar 20	Wed, Apr 4	Fri, May 4	Wed, Jun 27	Fri, Jul 27	Tue, Aug 7	Wed, Sep 5	Wed, Oct 3	Mon, Nov 26	Thu, Dec 20
TGSLD3	GCP TIME	13:00	14:00	15:00	15:00	17:00	15:00	14:00	14:00	14:00	12:00	14:00	15:00
TGSLD3	GCP	26706	26511	27578	31962	27021	28583	28180	28958	28113	26455	25364	27883
TGSLD3	GCP ONPK	26272	24834	26072	31962	27021	28583	28180	28958	28113	26049	24531	27208
TGSLD3	GCP OFFPK	26706	26511	27578	30860	26322	26762	27495	28145	27525	26455	25364	27883
TGSLD3	CP	24492	24261	23708	24648	17955	25306	27097	27932	26672	23530	23944	25087
TGSLD3	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
TGSLD3	NCP LF	69.85%	72.69%	71.48%	58.69%	65.92%	70.80%	73.02%	75.60%	72.89%	68.83%	69.78%	70.41%
TGSLD3	NCP LF ONPK	76.68%	79.22%	79.57%	75.65%	74.61%	77.40%	77.87%	82.14%	79.76%	73.04%	73.46%	72.04%
TGSLD3	NCP LF OFFPK	69.10%	71.84%	71.47%	56.55%	63.38%	71.87%	72.19%	75.17%	72.97%	67.86%	69.71%	70.37%
TGSLD3	GCP CF	88.88%	92.12%	90.74%	81.56%	89.32%	92.46%	92.63%	92.46%	89.91%	86.03%	87.59%	91.88%
TGSLD3	CP CF	81.51%	84.30%	78.01%	62.89%	59.35%	81.86%	89.07%	89.18%	85.30%	76.52%	82.69%	82.67%
TGSLD3	GCP LF	78.59%	78.91%	78.77%	71.96%	73.80%	76.57%	78.82%	81.77%	81.06%	80.00%	79.67%	76.63%
TGSLD3	GCP LF ONPK	85.90%	87.43%	88.57%	81.41%	81.65%	83.42%	83.51%	88.04%	88.54%	85.46%	85.34%	79.35%
TGSLD3	GCP LF OFFPK	76.75%	77.98%	77.23%	71.05%	72.84%	79.18%	79.15%	81.64%	80.42%	78.40%	78.80%	76.41%
TGSLD3	CP LF	85.69%	86.23%	91.63%	93.32%	111.07%	86.49%	81.98%	84.77%	85.44%	89.95%	84.39%	85.17%
TGSLD3	REL PREC:												
TGSLD3	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	SAMPLE SIZE:												
TGSLD3	GCPSZ	7	7	7	7	7	8	8	8	8	8	8	8
TGSLD3	GCPSZ ONPK	7	7	7	7	7	8	8	8	8	8	8	8
TGSLD3	GCPSZ OFFPK	7	7	7	7	7	8	8	8	8	8	8	8
TGSLD3	CPSZ	7	7	7	7	7	8	8	8	8	8	8	8

Note: In 2018, the TGSLD3 rate class includes the GSLD-3, GSLDT-3, CS-3 and CST-3 rate schedules. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

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WAUCHULA	Wholesale - City of Wauchula												
WAUCHULA	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
WAUCHULA	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	SALES	4901189	5366472	4532743	4585786	5094684	5569177	6355540	6569303	6753121	6616321	6157405	5036520
WAUCHULA	KW												
WAUCHULA	N	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	RLR ENERGY:												
WAUCHULA	KWH	5366480	4532759	4585794	5094686	5569101	6355519	6569299	6752876	6616109	6157380	5031899	4920445
WAUCHULA	KWH ONPK	1425155	1162606	1198200	1703530	1914259	2123024	2135431	2388431	2046809	2210582	1263958	1171223
WAUCHULA	KWH OFFPK	3941325	3370153	3387594	3391155	3654842	4232496	4433869	4364444	4569300	3946797	3767941	3749222
WAUCHULA	KWH ONPK%	26.56%	25.65%	26.13%	33.44%	34.37%	33.40%	32.51%	35.37%	30.94%	35.90%	25.12%	23.80%
WAUCHULA	KWH OFFPK%	73.44%	74.35%	73.87%	66.56%	65.63%	66.60%	67.49%	64.63%	69.06%	64.10%	74.88%	76.20%
WAUCHULA	DEMAND (KW):												
WAUCHULA	NCP	13795	10495	10116	11258	12503	13551	13623	14018	14116	13341	11563	10128
WAUCHULA	NCP ONPK	13795	9812	8953	11258	12503	13551	13623	14018	14116	13341	10507	9930
WAUCHULA	NCP OFFPK	12321	10495	10116	9740	10364	12051	12301	12382	12387	11540	11563	10128
WAUCHULA	GCP DATE	Thu, Jan 18	Mon, Feb 12	Thu, Mar 1	Wed, Apr 4	Wed, May 23	Thu, Jun 21	Mon, Jul 16	Wed, Aug 8	Mon, Sep 17	Mon, Oct 15	Fri, Nov 9	Mon, Dec 3
WAUCHULA	GCP TIME	8:00	16:00	17:00	17:00	17:00	16:00	17:00	17:00	17:00	17:00	16:00	16:00
WAUCHULA	GCP	13795	10495	10116	11258	12503	13551	13623	14018	14116	13341	11563	10128
WAUCHULA	GCP ONPK	13795	9812	8953	11258	12503	13551	13623	14018	14116	13341	10507	9930
WAUCHULA	GCP OFFPK	12321	10495	10116	9740	10364	12051	12301	12382	12387	11540	11563	10128
WAUCHULA	CP	12996	9933	10114	10879	12048	12043	13475	13678	14116	13028	11112	10106
WAUCHULA	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
WAUCHULA	NCP LF	52.29%	64.27%	61.01%	62.85%	59.87%	65.14%	64.81%	64.75%	65.10%	62.03%	60.44%	65.30%
WAUCHULA	NCP LF ONPK	58.70%	74.06%	76.04%	80.06%	77.33%	82.89%	82.94%	82.31%	84.79%	80.05%	71.61%	73.72%
WAUCHULA	NCP LF OFFPK	56.32%	62.72%	59.06%	65.57%	64.59%	66.14%	64.94%	65.64%	67.19%	63.69%	59.03%	63.39%
WAUCHULA	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
WAUCHULA	CP CF	94.21%	94.65%	99.98%	96.63%	96.36%	88.87%	98.91%	97.57%	100.00%	97.66%	96.10%	99.78%
WAUCHULA	GCP LF	52.29%	64.27%	61.01%	62.85%	59.87%	65.14%	64.81%	64.75%	65.10%	62.03%	60.44%	65.30%
WAUCHULA	GCP LF ONPK	58.70%	74.06%	76.04%	80.06%	77.33%	82.89%	82.94%	82.31%	84.79%	80.05%	71.61%	73.72%
WAUCHULA	GCP LF OFFPK	56.32%	62.72%	59.06%	65.57%	64.59%	66.14%	64.94%	65.64%	67.19%	63.69%	59.03%	63.39%
WAUCHULA	CP LF	55.50%	67.90%	61.02%	65.05%	62.13%	73.30%	65.53%	66.36%	65.10%	63.52%	62.89%	65.44%
WAUCHULA	REL PREC:												
WAUCHULA	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	SAMPLE SIZE:												
WAUCHULA	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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WINTERPARK	Wholesale - City of Winter Park												
WINTERPARK	MONTH	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
WINTERPARK	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	SALES	12677269	16117194	12241628	11174633	13866137	16726369	21298430	21886441	23282445	23141078	18498781	13265521
WINTERPARK	KW												
WINTERPARK	N	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	RLR ENERGY:												
WINTERPARK	KWH	16117253	12241674	11174675	13866188	16726370	21298430	21886441	23282446	23141078	18498781	13259504	12311249
WINTERPARK	KWH ONPK	4636317	3281941	3159538	5634552	6818794	8218934	8054499	9269980	8268049	7741840	3646622	3214688
WINTERPARK	KWH OFFPK	11480936	8959734	8015138	8231636	9907577	13079496	13831942	14012466	14873030	10756941	9612881	9096561
WINTERPARK	KWH ONPK%	28.77%	26.81%	28.27%	40.64%	40.77%	38.59%	36.80%	39.82%	35.73%	41.85%	27.50%	26.11%
WINTERPARK	KWH OFFPK%	71.23%	73.19%	71.73%	59.36%	59.23%	61.41%	63.20%	60.18%	64.27%	58.15%	72.50%	73.89%
WINTERPARK	DEMAND (KW):												
WINTERPARK	NCP	58651	40061	37675	40789	48700	56543	56789	58052	59325	52008	43508	36829
WINTERPARK	NCP ONPK	58651	36402	33751	40789	48700	56543	56789	58052	59325	52008	34989	36829
WINTERPARK	NCP OFFPK	51873	40061	37675	38010	39691	51841	50969	51596	54377	43633	43508	36761
WINTERPARK	GCP DATE	Thu, Jan 18	Mon, Feb 26	Thu, Mar 1	Mon, Apr 9	Tue, May 29	Mon, Jun 4	Thu, Jul 12	Wed, Aug 8	Wed, Sep 19	Tue, Oct 16	Thu, Nov 8	Wed, Dec 12
WINTERPARK	GCP TIME	9:00	15:00	16:00	17:00	16:00	17:00	17:00	17:00	17:00	16:00	14:00	8:00
WINTERPARK	GCP	58651	40061	37675	40789	48700	56543	56789	58052	59325	52008	43508	36829
WINTERPARK	GCP ONPK	58651	36402	33751	40789	48700	56543	56789	58052	59325	52008	34989	36829
WINTERPARK	GCP OFFPK	51873	40061	37675	38010	39691	51841	50969	51596	54377	43633	43508	36761
WINTERPARK	CP	55216	37528	37675	40175	43222	54208	52097	57348	54401	47541	43397	36483
WINTERPARK	PERIOD START	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018	8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018
WINTERPARK	NCP LF	36.94%	45.47%	39.92%	47.22%	46.16%	52.32%	51.80%	53.91%	54.18%	47.81%	42.33%	44.93%
WINTERPARK	NCP LF ONPK	44.91%	56.35%	53.19%	73.09%	70.72%	76.91%	75.04%	77.14%	81.50%	71.91%	62.04%	54.55%
WINTERPARK	NCP LF OFFPK	38.97%	43.68%	37.52%	40.78%	45.72%	47.51%	48.90%	50.57%	49.82%	45.91%	40.03%	42.37%
WINTERPARK	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
WINTERPARK	CP CF	94.14%	93.68%	100.00%	98.49%	88.75%	95.87%	91.74%	98.79%	91.70%	91.41%	99.75%	99.06%
WINTERPARK	GCP LF	36.94%	45.47%	39.92%	47.22%	46.16%	52.32%	51.80%	53.91%	54.18%	47.81%	42.33%	44.93%
WINTERPARK	GCP LF ONPK	44.91%	56.35%	53.19%	73.09%	70.72%	76.91%	75.04%	77.14%	81.50%	71.91%	62.04%	54.55%
WINTERPARK	GCP LF OFFPK	38.97%	43.68%	37.52%	40.78%	45.72%	47.51%	48.90%	50.57%	49.82%	45.91%	40.03%	42.37%
WINTERPARK	CP LF	39.23%	48.54%	39.92%	47.94%	52.01%	54.57%	56.47%	54.57%	59.08%	52.30%	42.44%	45.36%
WINTERPARK	REL PREC:												
WINTERPARK	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	SAMPLE SIZE:												
WINTERPARK	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL 2019 Load Research Study

THIS FILE WAS COMPILED ON Mar 31, 2020 AT HOUR 09:31
ALL DEMANDS ARE IN KW UNLESS OTHERWISE STATED
TIME OF USE PERIOD ON-PEAK:
WINTER: NOVEMBER THROUGH MARCH PEAK TIMES 6A-10A AND 6P-10P
SUMMER: APRIL THROUGH OCTOBER PEAK TIMES 12N-9P
EXCLUDING HOLIDAYS
TIME OF USE PERIODS OFF-PEAK: ALL OTHER HOURS
DAY OF SYSTEM PEAK

DATE	1/4/2019	2/18/2019	3/11/2019	4/30/2019	5/31/2019	6/25/2019	7/2/2019	8/21/2019	9/6/2019	10/21/2019	11/7/2019	12/17/2019
	20190104	20190218	20190311	20190430	20190531	20190625	20190702	20190821	20190906	20191021	20191107	20191217
DAY OF WEEK	Friday	Monday	Monday	Tuesday	Friday	Tuesday	Tuesday	Wednesday	Friday	Monday	Thursday	Tuesday
CP HOUR ENDING	15:00	16:00	17:00	17:00	17:00	16:00	16:00	17:00	17:00	16:00	15:00	15:00
CP (MW)	16795	18660	18963	20106	22580	24241	23578	22861	23653	21776	19855	17249
SUNRISE	7:08	6:53	6:33	6:45	6:30	6:32	6:35	6:57	7:04	7:23	6:33	7:01
SUNSET	17:45	18:17	18:28	19:52	20:08	20:15	20:16	19:50	19:34	18:47	17:36	17:34

Notes:
1. All demands are in KW unless otherwise stated.
2. Time of Use Periods: Excluding weekends and holidays the On-Peak period is divided into the Winter and Summer seasons. Winter occurs from November through March from 6 to 10 AM and 6 to 10 PM. Summer season occurs from April through October from 12 noon to 9 PM. All other hours are classified under the Off-Peak period.
3. Sales row represents the kWh totals sales per billing reports. As part of the load research process, the kWh sales utilized by Oracle Utilities Load Analysis (OULA) may be adjusted for billing lags. Additionally, monthly kWh sales for sampled rate classes are extrapolated to the population. As a result, the kWh totals in the load research study may not match the sales from the billing reports.
4. Customers row represents the number of customers per billing reports. As part of the load research process, the customer count utilized by OULA may be adjusted for actual customer counts or billing lags. As a result the N totals in the load research study may not match the Customers count from the billing reports.
5. The kWh sales for standby and supplemental service components for Tropicana Manufacturing Company Inc. are captured on the billing reports under the SST-1 rate class even though only the standby component should be billed using the SST-1 rate. The supplemental load is billed utilizing the GSLDT-3 tariff. Accordingly the load research study reflects the supplemental component in the GSLDT-3 rate class.

6. FPL's summer peak was 24,241 MW on 06/25/19 (Tuesday) at 4:00 PM.
7. FPL's winter peak was 19,855 MW on 11/07/19 (Tuesday) at 3:00 PM.
8. FPL invoked a residential load control event on September 21, 2019.
9. METRO experience power outages at five premises on 02/19/19-07:15 to 02/20/19-16:00 and at four premises on 04/02/19-07:30 to 04/02/19-15:00.
10. City of New Smyrna Beach #3 contract started 01/01/19.

Definitions:
1. RLR: RATE LOAD RESEARCH
2. CUSTOMER: CUSTOMER COUNT FROM BILLING REPORTS
3. SALES: ENERGY SALES FROM BILLING REPORTS
4. KW: AVERAGE DEMAND CALCULATED (TOTAL SALES/# OF HOURS IN PERIOD)
5. N: # OF CUSTOMERS KNOWN TO RLR FROM MARKETING WAREHOUSE & CISII
6. NCP: NON-COINCIDENT PEAK: SUM OF CUSTOMER MAX DEMANDS
7. GCP: GROUP COINCIDENT PEAK: (RATE) GROUP MAX DEMAND
8. CP: COINCIDENT PEAK: DEMAND AT TIME OF SYSTEM PEAK
9. CF: COINCIDENCE FACTOR: RATIO OF THE RATE CLASS CP OR GCP TO THE NCP

FPL 2019 Load Research Study

CILC1D	Commercial/Industrial Load Control - Distribution (54)												
CILC1D	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
CILC1D	CUSTOMERS	266	265	263	268	265	264	265	264	265	263	263	262
CILC1D	SALES	210947490	194742660	203504312	213420900	210356651	223756841	230261396	230690270	231314993	227624730	215419180	205462704
CILC1D	KW												
CILC1D	N	266	265	264	265	265	264	265	264	265	263	263	263
CILC1D	RLR ENERGY:												
CILC1D	KWH	211697977	194259539	204292004	213135775	210536543	224600035	230205412	230946476	231833447	227509081	215538058	205559873
CILC1D	KWH ONPK	51856777	47933864	47846709	61988021	61954423	59620614	64853632	64806327	61844369	67040586	49859396	48081240
CILC1D	KWH OFFPK	159841200	146325675	156445295	151147754	148582120	164979420	165351780	166140149	169989078	160468495	165678662	157478633
CILC1D	KWH ONPK%	24.50%	24.68%	23.42%	29.08%	29.43%	26.55%	28.17%	28.06%	26.68%	29.47%	23.13%	23.39%
CILC1D	KWH OFFPK%	75.50%	75.32%	76.58%	70.92%	70.57%	73.45%	71.83%	71.94%	73.32%	70.53%	76.87%	76.61%
CILC1D	DEMAND (KW):												
CILC1D	NCP	408810	405405	388363	414826	392379	434184	420981	427904	445218	418288	430933	403623
CILC1D	NCP ONPK	391641	389807	372116	399807	380159	420877	407850	415847	431845	405921	415520	388390
CILC1D	NCP OFFPK	407294	403201	386813	409942	387720	427078	415300	422053	440776	414194	428730	399720
CILC1D	GCP DATE	Thu, Jan 3	Mon, Feb 18	Mon, Mar 11	Mon, Apr 8	Fri, May 31	Tue, Jun 25	Tue, Jul 2	Wed, Aug 14	Thu, Sep 5	Tue, Oct 22	Thu, Nov 7	Tue, Dec 10
CILC1D	GCP TIME	15:00	15:00	15:00	15:00	12:00	14:00	14:00	13:00	15:00	14:00	14:00	15:00
CILC1D	GCP	334607	337867	322714	338172	330072	364604	354323	357677	371166	349891	363447	330097
CILC1D	GCP ONPK	321413	332782	309523	338172	326461	364604	354323	357677	371166	349891	352105	323910
CILC1D	GCP OFFPK	334607	337867	322714	337766	330072	361290	352812	355025	370663	345589	363447	330097
CILC1D	CP	323096	335634	314502	321314	312245	358190	347841	334254	354270	334090	361317	323166
CILC1D	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
CILC1D	NCP LF	69.60%	71.31%	70.70%	71.36%	72.12%	71.85%	73.50%	72.54%	72.32%	73.11%	69.47%	68.45%
CILC1D	NCP LF ONPK	75.23%	76.86%	76.54%	78.31%	78.73%	78.70%	80.31%	78.71%	79.56%	79.79%	75.00%	73.69%
CILC1D	NCP LF OFFPK	69.09%	70.88%	70.22%	70.63%	71.36%	71.54%	72.92%	72.10%	71.42%	72.15%	69.01%	68.40%
CILC1D	GCP CF	81.85%	83.34%	83.10%	81.52%	84.12%	83.97%	84.17%	83.59%	83.37%	83.65%	84.34%	81.78%
CILC1D	CP CF	79.03%	82.79%	80.98%	77.46%	79.58%	82.50%	82.63%	78.11%	79.57%	79.87%	83.85%	80.07%
CILC1D	GCP LF	85.04%	85.56%	85.09%	87.54%	85.73%	85.56%	87.33%	86.79%	86.75%	87.40%	82.37%	83.70%
CILC1D	GCP LF ONPK	91.67%	90.03%	92.01%	92.58%	91.68%	90.85%	92.44%	91.51%	92.57%	92.56%	88.50%	88.36%
CILC1D	GCP LF OFFPK	84.10%	84.59%	84.16%	85.73%	83.83%	84.56%	85.84%	85.71%	84.93%	86.47%	81.40%	82.82%
CILC1D	CP LF	88.07%	86.13%	87.31%	92.13%	90.63%	87.09%	88.95%	92.87%	90.89%	91.53%	82.85%	85.49%
CILC1D	REL PREC:												
CILC1D	NCP RP	0.33%	0.33%	0.39%	0.00%	0.22%	0.34%	0.34%	0.18%	0.00%	0.19%	0.00%	0.00%
CILC1D	NCP RP ONPK	0.33%	0.33%	0.40%	0.00%	0.21%	0.34%	0.34%	0.18%	0.00%	0.19%	0.00%	0.00%
CILC1D	NCP RP OFFPK	0.33%	0.33%	0.39%	0.00%	0.22%	0.34%	0.34%	0.18%	0.00%	0.19%	0.00%	0.00%
CILC1D	GCP RP	0.35%	0.31%	0.33%	0.00%	0.18%	0.32%	0.31%	0.17%	0.00%	0.20%	0.00%	0.26%
CILC1D	GCP RP ONPK	0.37%	0.30%	0.35%	0.00%	0.17%	0.32%	0.31%	0.17%	0.00%	0.20%	0.00%	0.00%
CILC1D	GCP RP OFFPK	0.35%	0.31%	0.33%	0.18%	0.18%	0.29%	0.30%	0.17%	0.00%	0.16%	0.00%	0.26%
CILC1D	CP RP	0.34%	0.34%	0.33%	0.00%	0.18%	0.35%	0.28%	0.14%	0.00%	0.17%	0.00%	0.00%
CILC1D	SAMPLE SIZE:												
CILC1D	GCPSZ	262	262	261	265	264	261	262	263	265	262	263	262
CILC1D	GCPSZ ONPK	262	262	261	265	264	261	262	263	265	262	263	263
CILC1D	GCPSZ OFFPK	262	262	261	264	264	261	262	263	265	262	263	262
CILC1D	CPSZ	263	262	261	265	264	260	262	263	265	262	263	263
CILC1D	STD DEV OF R												
CILC1D	SDR GCP	349.321	363.13	374.107	334.85	351.85	411.447	377.614	364.179	362.206	417.674	439.519	523.832
CILC1D	SDR GCP ONPK	355.877	350.227	381.604	334.85	332.395	411.447	377.614	364.179	362.206	417.674	421.801	436.228
CILC1D	SDR GCP OFFPK	349.321	363.13	374.107	359.765	351.85	369.211	374.901	366.62	315.811	337.069	439.519	523.832
CILC1D	SDR CP	381.486	399.909	367.576	311.446	340.68	378.454	334.45	290.149	250.547	345.275	447.056	428.465

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CILC1G	Commercial/Industrial Load Control - General (56)												
CILC1G	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
CILC1G	CUSTOMERS	60	61	62	61	64	65	64	63	62	65	65	65
CILC1G	SALES	8528160	7851420	8381140	8529095	9121355	9949260	9844060	9802080	9502640	9860760	9295120	8948080
CILC1G	KW												
CILC1G	N	60	61	62	61	64	65	64	63	62	64	65	65
CILC1G	RLR ENERGY:												
CILC1G	KWH	8532520	7852760	8383199	8535322	9131052	9958172	9862567	9811718	9512188	9865399	9298535	8949404
CILC1G	KWH ONPK	2106606	1953137	1983344	2599274	2682278	2753404	2869015	2847706	2638677	3011617	2146384	2113708
CILC1G	KWH OFFPK	6425914	5899623	6399855	5936048	6448774	7204768	6993552	6964012	6873511	6853783	7152151	6835697
CILC1G	KWH ONPK%	24.69%	24.87%	23.66%	30.45%	29.38%	27.65%	29.09%	29.02%	27.74%	30.53%	23.08%	23.62%
CILC1G	KWH OFFPK%	75.31%	75.13%	76.34%	69.55%	70.62%	72.35%	70.91%	70.98%	72.26%	69.47%	76.92%	76.38%
CILC1G	DEMAND (KW):												
CILC1G	NCP	18650	18457	17689	18635	18668	21331	20349	19743	20283	19986	20684	19135
CILC1G	NCP ONPK	17732	17251	16839	17622	17669	20099	19282	18478	19236	19046	19242	18041
CILC1G	NCP OFFPK	18474	18364	17598	18386	18419	21070	20072	19496	19942	19683	20584	18895
CILC1G	GCP DATE	Thu, Jan 24	Wed, Feb 20	Thu, Mar 14	Mon, Apr 8	Thu, May 30	Wed, Jun 26	Wed, Jul 17	Tue, Aug 27	Wed, Sep 11	Wed, Oct 2	Thu, Nov 7	Tue, Dec 17
CILC1G	GCP TIME	12:00	14:00	12:00	12:00	12:00	11:00	12:00	11:00	12:00	14:00	14:00	12:00
CILC1G	GCP	14653	14910	14581	14896	15583	17326	16442	16365	16523	16245	16740	15228
CILC1G	GCP ONPK	14019	14244	14317	14866	15158	17289	16389	16290	16476	16245	15972	15020
CILC1G	GCP OFFPK	14653	14910	14581	14896	15583	17326	16442	16365	16523	16165	16740	15228
CILC1G	CP	14053	13441	13674	14381	14124	16628	14560	15456	15209	15310	16464	14392
CILC1G	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
CILC1G	NCP LF	61.49%	63.31%	63.70%	63.61%	65.74%	64.84%	65.14%	66.80%	65.14%	66.35%	62.44%	62.86%
CILC1G	NCP LF ONPK	67.50%	70.76%	70.11%	74.50%	76.67%	76.11%	75.15%	77.83%	76.21%	76.39%	69.72%	69.74%
CILC1G	NCP LF OFFPK	61.24%	62.75%	63.14%	61.85%	64.12%	63.32%	63.81%	65.42%	63.83%	64.84%	62.05%	62.81%
CILC1G	GCP CF	78.57%	80.78%	82.43%	79.94%	83.48%	81.22%	80.80%	82.89%	81.46%	81.28%	80.93%	79.58%
CILC1G	CP CF	75.35%	72.83%	77.30%	77.17%	75.66%	77.95%	71.55%	78.28%	74.98%	76.61%	79.60%	75.21%
CILC1G	GCP LF	78.27%	78.37%	77.28%	79.58%	78.76%	79.83%	80.62%	80.58%	79.96%	81.62%	77.15%	78.99%
CILC1G	GCP LF ONPK	85.38%	85.70%	82.46%	88.31%	89.37%	88.48%	88.41%	88.29%	88.98%	89.56%	83.99%	83.77%
CILC1G	GCP LF OFFPK	77.21%	77.28%	76.20%	76.34%	75.79%	77.01%	77.90%	77.94%	77.04%	78.96%	76.30%	77.93%
CILC1G	CP LF	81.61%	86.94%	82.40%	82.43%	86.89%	83.18%	91.04%	85.33%	86.86%	86.61%	78.44%	83.58%
CILC1G	REL PREC:												
CILC1G	NCP RP	0.00%	0.00%	0.00%	0.87%	0.00%	0.75%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1G	NCP RP ONPK	0.00%	0.00%	0.00%	0.79%	0.00%	0.65%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1G	NCP RP OFFPK	0.00%	0.00%	0.00%	0.88%	0.00%	0.76%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1G	GCP RP	0.00%	0.00%	0.00%	0.76%	0.00%	0.66%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1G	GCP RP ONPK	0.00%	0.00%	0.00%	0.80%	0.00%	0.69%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1G	GCP RP OFFPK	0.00%	0.00%	0.00%	0.76%	0.00%	0.66%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1G	CP RP	0.00%	0.00%	0.00%	0.78%	0.00%	0.55%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1G	SAMPLE SIZE:												
CILC1G	GCPSZ	60	61	62	60	64	64	64	63	62	64	65	65
CILC1G	GCPSZ ONPK	60	61	62	60	64	64	64	63	62	64	65	65
CILC1G	GCPSZ OFFPK	60	61	62	60	64	64	64	63	62	64	65	65
CILC1G	CPSZ	60	61	62	60	64	64	64	63	62	64	65	65
CILC1G	STD DEV OF R												
CILC1G	SDR GCP	76.681	60.232	70.024	67.888	68.331	69.199	74.349	60.505	59.48	64.442	67.27	79.315
CILC1G	SDR GCP ONPK	72.917	79.499	75.889	71.548	56.643	72.052	65.697	67.751	61.605	64.442	68.262	67.713
CILC1G	SDR GCP OFFPK	76.681	60.232	70.024	67.888	68.331	69.199	74.349	60.505	59.48	69.322	67.27	79.315
CILC1G	SDR CP	60.117	63.092	64.285	67.248	45.618	55.316	80.024	58.042	51.456	58.06	66.233	55.358

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CILC1T	Commercial/Industrial Load Control - Transmission (55)												
CILC1T	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
CILC1T	CUSTOMERS	17	17	17	17	17	17	17	17	17	17	17	17
CILC1T	SALES	121174000	112193546	114030309	124945560	111460359	124647200	122281202	129966609	122040480	124591701	125264811	123440015
CILC1T	KW												
CILC1T	N	17	17	17	17	17	17	17	17	17	17	17	17
CILC1T	RLR ENERGY:												
CILC1T	KWH	116668789	112994491	123502490	111190245	115250218	121324121	126359467	130789055	119689117	132808742	119540623	122360747
CILC1T	KWH ONPK	27700655	26778971	27995707	31009008	30480695	30444277	34108138	35475386	30760961	37274730	26352865	27874887
CILC1T	KWH OFFPK	88968134	86215521	95506782	80181237	84769523	90879844	92251329	95313668	88928157	95534012	93187758	94485860
CILC1T	KWH ONPK%	23.74%	23.70%	22.67%	27.89%	26.45%	25.09%	26.99%	27.12%	25.70%	28.07%	22.05%	22.78%
CILC1T	KWH OFFPK%	76.26%	76.30%	77.33%	72.11%	73.55%	74.91%	73.01%	72.88%	74.30%	71.93%	77.95%	77.22%
CILC1T	DEMAND (KW):												
CILC1T	NCP	208578	213536	212315	214280	201100	220540	214612	223618	222227	227236	215834	218975
CILC1T	NCP ONPK	203015	205379	202858	210069	198329	217275	212524	220871	221196	225483	208122	214781
CILC1T	NCP OFFPK	208234	212728	212212	212084	199441	218918	212406	221690	218668	224951	215112	217119
CILC1T	GCP DATE	Fri, Jan 4	Fri, Feb 8	Mon, Mar 4	Tue, Apr 30	Fri, May 17	Fri, Jun 21	Tue, Jul 23	Tue, Aug 27	Mon, Sep 23	Wed, Oct 30	Fri, Nov 1	Tue, Dec 17
CILC1T	GCP TIME	16:00	13:00	12:00	10:00	11:00	9:00	13:00	9:00	13:00	12:00	15:00	13:00
CILC1T	GCP	176171	188893	189710	187494	177399	194396	191563	201696	200053	204948	193994	190758
CILC1T	GCP ONPK	175097	185218	187810	185967	172623	190560	191563	201347	200053	202333	187293	186187
CILC1T	GCP OFFPK	176171	188893	189710	187494	177399	194396	190605	201696	199097	204948	193994	190758
CILC1T	CP	175215	175789	167794	167369	144629	176480	172661	185277	137443	185017	177746	181866
CILC1T	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
CILC1T	NCP LF	75.18%	78.74%	78.29%	72.07%	77.03%	76.41%	79.14%	78.61%	74.80%	78.56%	76.92%	75.11%
CILC1T	NCP LF ONPK	77.53%	81.49%	82.15%	74.55%	77.62%	77.84%	81.06%	81.12%	77.26%	79.86%	79.14%	77.25%
CILC1T	NCP LF OFFPK	75.22%	79.16%	78.27%	72.43%	77.85%	76.88%	79.54%	78.74%	75.31%	79.09%	77.36%	75.55%
CILC1T	GCP CF	84.46%	88.46%	89.35%	87.50%	88.21%	88.15%	89.26%	90.20%	90.02%	90.19%	89.88%	87.11%
CILC1T	CP CF	84.00%	82.32%	79.03%	78.11%	71.92%	80.02%	80.45%	82.85%	61.85%	81.42%	82.35%	83.05%
CILC1T	GCP LF	89.01%	89.02%	87.62%	82.37%	87.32%	86.68%	88.66%	87.16%	83.10%	87.10%	85.58%	86.22%
CILC1T	GCP LF ONPK	89.89%	90.36%	88.73%	84.21%	89.18%	88.76%	89.93%	88.98%	85.42%	89.00%	87.94%	89.12%
CILC1T	GCP LF OFFPK	88.91%	89.15%	87.55%	81.92%	87.52%	86.57%	88.64%	86.55%	82.71%	86.80%	85.78%	85.99%
CILC1T	CP LF	89.50%	95.65%	99.06%	92.27%	107.11%	95.48%	98.36%	94.88%	120.95%	96.48%	93.41%	90.43%
CILC1T	REL PREC:												
CILC1T	NCP RP	0.00%	0.00%	0.00%	0.00%	7.01%	0.00%	0.00%	7.13%	0.00%	0.00%	0.00%	0.00%
CILC1T	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	7.03%	0.00%	0.00%	7.17%	0.00%	0.00%	0.00%	0.00%
CILC1T	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	7.10%	0.00%	0.00%	7.16%	0.00%	0.00%	0.00%	0.00%
CILC1T	GCP RP	0.00%	0.00%	0.00%	0.00%	7.65%	0.00%	0.00%	7.29%	0.00%	0.00%	0.00%	0.00%
CILC1T	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	8.17%	0.00%	0.00%	7.12%	0.00%	0.00%	0.00%	0.00%
CILC1T	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	7.65%	0.00%	0.00%	7.29%	0.00%	0.00%	0.00%	0.00%
CILC1T	CP RP	0.00%	0.00%	0.00%	0.00%	7.33%	0.00%	0.00%	6.69%	0.00%	0.00%	0.00%	0.00%
CILC1T	SAMPLE SIZE:												
CILC1T	GCPSZ	17	17	17	17	16	17	17	16	17	17	17	17
CILC1T	GCPSZ ONPK	17	17	17	17	16	17	17	16	17	17	17	17
CILC1T	GCPSZ OFFPK	17	17	17	17	16	17	17	16	17	17	17	17
CILC1T	CPSZ	17	17	17	17	16	17	17	16	17	17	17	17

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FKEC	Wholesale Florida Keys Electric Cooperative Inc												
FKEC	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
FKEC	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	SALES	51715573	50231462	53028556	59222381	62132610	70928469	76658062	82978703	78388609	69063785	70011293	55608429
FKEC	KW												
FKEC	N	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	RLR ENERGY:												
FKEC	KWH	50231916	53029043	59157190	62133126	70928675	76658302	82979591	78389454	69064569	70012034	55497883	54527734
FKEC	KWH ONPK	12535959	12996328	13388262	20696254	22603725	22964403	26244578	24909811	20806133	23345272	12679518	12641485
FKEC	KWH OFFPK	37695958	40032715	45768928	41436872	48324950	53693899	56735013	53479643	48258436	46666762	42818365	41886249
FKEC	KWH ONPK%	24.96%	24.51%	22.63%	33.31%	31.87%	29.96%	31.63%	31.78%	30.13%	33.34%	22.85%	23.18%
FKEC	KWH OFFPK%	75.04%	75.49%	77.37%	66.69%	68.13%	70.04%	68.37%	68.22%	69.87%	66.66%	77.15%	76.82%
FKEC	DEMAND (KW):												
FKEC	NCP	111452	119730	119485	126799	132410	148219	156361	149038	140791	130022	123884	111009
FKEC	NCP ONPK	105762	111283	117148	126799	132410	148219	153215	149038	140791	130022	112446	111009
FKEC	NCP OFFPK	111452	119730	119485	126200	130563	145886	156361	144177	134451	125859	123884	109652
FKEC	GCP DATE	Thu, Jan 3	Fri, Feb 22	Mon, Mar 4	Fri, Apr 19	Fri, May 31	Mon, Jun 24	Thu, Jul 4	Thu, Aug 8	Fri, Sep 6	Mon, Oct 21	Fri, Nov 1	Tue, Dec 31
FKEC	GCP TIME	16:00	16:00	16:00	17:00	17:00	18:00	18:00	16:00	17:00	16:00	16:00	19:00
FKEC	GCP	111452	119730	119485	126799	132410	148219	156361	149038	140791	130022	123884	111009
FKEC	GCP ONPK	105762	111283	117148	126799	132410	148219	153215	149038	140791	130022	112446	111009
FKEC	GCP OFFPK	111452	119730	119485	126200	130563	145886	156361	144177	134451	125859	123884	109652
FKEC	CP	105438	117648	114737	112941	132410	146307	149310	126607	140791	130022	120515	105519
FKEC	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
FKEC	NCP LF	60.58%	65.91%	66.64%	68.06%	72.00%	71.83%	71.33%	70.69%	68.13%	72.37%	62.22%	66.02%
FKEC	NCP LF ONPK	67.35%	72.99%	68.03%	82.43%	86.22%	86.08%	86.51%	84.41%	82.10%	86.74%	70.48%	67.78%
FKEC	NCP LF OFFPK	59.55%	65.30%	66.62%	62.90%	67.79%	68.16%	66.46%	67.94%	66.47%	69.05%	61.72%	66.32%
FKEC	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FKEC	CP CF	94.60%	98.26%	96.03%	89.07%	100.00%	98.71%	95.49%	84.95%	100.00%	100.00%	97.28%	95.05%
FKEC	GCP LF	60.58%	65.91%	66.64%	68.06%	72.00%	71.83%	71.33%	70.69%	68.13%	72.37%	62.22%	66.02%
FKEC	GCP LF ONPK	67.35%	72.99%	68.03%	82.43%	86.22%	86.08%	86.51%	84.41%	82.10%	86.74%	70.48%	67.78%
FKEC	GCP LF OFFPK	59.55%	65.30%	66.62%	62.90%	67.79%	68.16%	66.46%	67.94%	66.47%	69.05%	61.72%	66.32%
FKEC	CP LF	64.03%	67.07%	69.39%	76.41%	72.00%	72.77%	74.70%	83.22%	68.13%	72.37%	63.96%	69.46%
FKEC	REL PREC:												
FKEC	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	SAMPLE SIZE:												
FKEC	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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FPUCINT	Wholesale - Florida Public Utilities Company - Intermediate Service												
FPUCINT	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
FPUCINT	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
FPUCINT	SALES	9436377	9349120	7481116	3982264	5306188	9004746	9716124	10470076	10538148	9989673	9537906	6101752
FPUCINT	KW												
FPUCINT	N	1	1	1	1	1	1	1	1	1	1	1	1
FPUCINT	RLR ENERGY:												
FPUCINT	KWH	9352168	7477533	5528203	5306187	9004757	9735822	10470089	10538162	9989686	9537918	6101759	7242906
FPUCINT	KWH ONPK	2295949	1993511	1478950	2254823	2796963	2537615	2799744	2824252	2567502	2831209	1678263	2031315
FPUCINT	KWH OFFPK	7056219	5484022	4049253	3051364	6207794	7198207	7670345	7713910	7422184	6706710	4423496	5211591
FPUCINT	KWH ONPK%	24.55%	26.66%	26.75%	42.49%	31.06%	26.06%	26.74%	26.80%	25.70%	29.68%	27.50%	28.05%
FPUCINT	KWH OFFPK%	75.45%	73.34%	73.25%	57.51%	68.94%	73.94%	73.26%	73.20%	74.30%	70.32%	72.50%	71.95%
FPUCINT	DEMAND (KW):												
FPUCINT	NCP	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	NCP ONPK	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	NCP OFFPK	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	GCP DATE	Tue, Jan 1	Fri, Feb 1	Fri, Mar 1	Fri, Apr 5	Wed, May 1	Sat, Jun 1	Mon, Jul 1	Thu, Aug 1	Sun, Sep 1	Tue, Oct 1	Mon, Nov 4	Tue, Dec 3
FPUCINT	GCP TIME	14:00	7:00	9:00	17:00	9:00	2:00	9:00	1:00	1:00	1:00	9:00	4:00
FPUCINT	GCP	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	GCP ONPK	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	GCP OFFPK	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	CP	12734	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
FPUCINT	NCP LF	88.13%	78.01%	52.16%	51.67%	84.85%	94.80%	98.66%	99.30%	97.27%	89.88%	59.41%	68.25%
FPUCINT	NCP LF ONPK	91.46%	87.35%	61.72%	79.84%	99.03%	98.84%	99.13%	100.00%	100.00%	95.89%	73.54%	84.77%
FPUCINT	NCP LF OFFPK	87.09%	75.09%	49.37%	40.98%	79.71%	93.45%	98.49%	99.05%	96.36%	87.56%	55.38%	63.43%
FPUCINT	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FPUCINT	CP CF	89.27%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FPUCINT	GCP LF	88.13%	78.01%	52.16%	51.67%	84.85%	94.80%	98.66%	99.30%	97.27%	89.88%	59.41%	68.25%
FPUCINT	GCP LF ONPK	91.46%	87.35%	61.72%	79.84%	99.03%	98.84%	99.13%	100.00%	100.00%	95.89%	73.54%	84.77%
FPUCINT	GCP LF OFFPK	87.09%	75.09%	49.37%	40.98%	79.71%	93.45%	98.49%	99.05%	96.36%	87.56%	55.38%	63.43%
FPUCINT	CP LF	98.72%	78.01%	52.16%	51.67%	84.85%	94.80%	98.66%	99.30%	97.27%	89.88%	59.41%	68.25%
FPUCINT	REL PREC:												
FPUCINT	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	SAMPLE SIZE:												
FPUCINT	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
FPUCINT	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
FPUCINT	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
FPUCINT	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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FPUCPK	Wholesale - Florida Public Utilities Company - Peaking Service												
FPUCPK	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
FPUCPK	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
FPUCPK	SALES	5033998	6603473	4629733	654536	864711	6057601	10725299	12637585	12775534	11905891	6075489	693560
FPUCPK	KW												
FPUCPK	N	1	1	1	1	1	1	1	1	1	1	1	1
FPUCPK	RLR ENERGY:												
FPUCPK	KWH	6605626	4627516	908631	864711	6057608	10747043	12637601	12775550	11905906	6075496	693561	931933
FPUCPK	KWH ONPK	1956301	1473819	340107	628293	3173058	4620922	5879221	5570522	5247652	3007503	192080	491204
FPUCPK	KWH OFFPK	4649324	3153697	568524	236418	2884550	6126121	6758380	7205028	6658254	3067994	501481	440729
FPUCPK	KWH ONPK%	29.62%	31.85%	37.43%	72.66%	52.38%	43.00%	46.52%	44%	44.08%	49.50%	27.69%	52.71%
FPUCPK	KWH OFFPK%	70.38%	68.15%	62.57%	27.34%	47.62%	57.00%	53.48%	56%	55.92%	50.50%	72.31%	47.29%
FPUCPK	DEMAND (KW):												
FPUCPK	NCP	39328	32841	24693	21560	37193	60336	51017	56687	61517	50969	16711	19184
FPUCPK	NCP ONPK	39328	32841	24224	21560	37193	60336	51017	56687	61517	39844	16711	19184
FPUCPK	NCP OFFPK	34651	31159	24693	12363	35348	49133	42848	43275	38890	50969	16556	14361
FPUCPK	GCP DATE	Mon, Jan 21	Tue, Feb 19	Sat, Mar 2	Fri, Apr 19	Thu, May 23	Tue, Jun 25	Mon, Jul 1	Tue, Aug 27	Tue, Sep 10	Tue, Oct 22	Wed, Nov 13	Tue, Dec 3
FPUCPK	GCP TIME	10:00	19:00	20:00	20:00	16:00	17:00	18:00	17:00	15:00	9:00	10:00	8:00
FPUCPK	GCP	39328	32841	24693	21560	37193	60336	51017	56687	61517	50969	16711	19184
FPUCPK	GCP ONPK	39328	32841	24224	21560	37193	60336	51017	56687	61517	39844	16711	19184
FPUCPK	GCP OFFPK	34651	31159	24693	12363	35348	49133	42848	43275	38890	50969	16556	14361
FPUCPK	CP	0	5273	1319	16469	29060	51484	45997	31109	50831	9805	8714	48
FPUCPK	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
FPUCPK	NCP LF	22.58%	20.97%	4.95%	5.57%	21.89%	24.74%	33.29%	30.29%	26.88%	16.02%	5.76%	6.53%
FPUCPK	NCP LF ONPK	28.26%	28.05%	8.36%	14.72%	43.09%	42.55%	58.20%	49.63%	47.39%	36.46%	7.18%	15.24%
FPUCPK	NCP LF OFFPK	23.62%	19.77%	4.00%	3.66%	14.95%	23.09%	28.89%	30.49%	31.71%	11.21%	5.41%	5.33%
FPUCPK	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FPUCPK	CP CF	0.00%	16.05%	5.34%	76.39%	78.13%	85.33%	90.16%	54.88%	82.63%	19.24%	52.15%	0.25%
FPUCPK	GCP LF	22.58%	20.97%	4.95%	5.57%	21.89%	24.74%	33.29%	30.29%	26.88%	16.02%	5.76%	6.53%
FPUCPK	GCP LF ONPK	28.26%	28.05%	8.36%	14.72%	43.09%	42.55%	58.20%	49.63%	47.39%	36.46%	7.18%	15.24%
FPUCPK	GCP LF OFFPK	23.62%	19.77%	4.00%	3.66%	14.95%	23.09%	28.89%	30.49%	31.71%	11.21%	5.41%	5.33%
FPUCPK	CP LF	0.00%	130.60%	92.69%	7.29%	28.02%	28.99%	36.93%	55.20%	32.53%	83.28%	11.05%	2615.79%
FPUCPK	REL PREC:												
FPUCPK	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	SAMPLE SIZE:												
FPUCPK	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
FPUCPK	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
FPUCPK	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
FPUCPK	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL 2019 Load Research Study

GS18	GS(T)-1 General Service Non Demand including TOU (0-20 kW) (Sampled)												
GS18	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
GS18	CUSTOMERS	444104	445464	446341	447184	447868	448225	448286	449098	449755	450674	451385	452149
GS18	SALES	468257652	432995829	476730970	503023598	537850008	603250735	622843098	620836839	620888806	601092978	545498877	467702250
GS18	KW												
GS18	N	444103	445465	446342	447184	447867	448226	448286	449097	449756	450674	451385	452148
GS18	RLR ENERGY:												
GS18	KWH	468297682	433027949	476752011	503045825	538066290	603286398	622944000	620920822	620929507	601170423	545529404	467891130
GS18	KWH ONPK	112150181	102192037	106524537	180405217	194508578	200133209	214423720	212087081	205320359	216520511	122410567	107555048
GS18	KWH OFFPK	356147501	330835912	370227474	322640608	343557712	403153188	408520279	408833740	415609148	384649913	423118837	360336083
GS18	KWH ONPK%	23.95%	23.60%	22.34%	35.86%	36.15%	33.17%	34.42%	34.16%	33.07%	36.02%	22.44%	22.99%
GS18	KWH OFFPK%	76.05%	76.40%	77.66%	64.14%	63.85%	66.83%	65.58%	65.84%	66.93%	63.98%	77.56%	77.01%
GS18	DEMAND (KW):												
GS18	NCP	2058147	1939700	1987997	2010974	1970925	2214544	2164209	2223544	2309250	2168105	2357248	2032650
GS18	NCP ONPK	1784682	1653896	1712373	1892360	1873236	2092752	2060035	2107230	2178887	2057718	2030538	1744202
GS18	NCP OFFPK	1975608	1896352	1944236	1907851	1885996	2112875	2069487	2122751	2199875	2068055	2315181	1961793
GS18	GCP DATE	Thu, Jan 3	Thu, Feb 21	Mon, Mar 4	Tue, Apr 30	Fri, May 31	Tue, Jun 25	Tue, Jul 2	Tue, Aug 27	Mon, Sep 9	Tue, Oct 22	Thu, Nov 7	Tue, Dec 17
GS18	GCP TIME	14:00	15:00	15:00	16:00	15:00	15:00	15:00	15:00	16:00	14:00	14:00	15:00
GS18	GCP	1066329	1070174	1103239	1194055	1204455	1427775	1381171	1363947	1453093	1310939	1410790	1117204
GS18	GCP ONPK	848778	861898	890075	1194055	1204455	1427775	1381171	1363947	1453093	1310939	1200907	929887
GS18	GCP OFFPK	1066329	1070174	1103239	1105217	1138713	1340530	1320037	1297346	1356912	1231225	1410790	1117204
GS18	CP	1042287	1037096	1059729	1157094	1099626	1413785	1366503	1283579	1320424	1280734	1406664	1117204
GS18	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
GS18	NCP LF	30.58%	33.22%	32.23%	34.74%	36.69%	37.84%	38.69%	37.53%	37.35%	37.27%	32.14%	30.94%
GS18	NCP LF ONPK	35.70%	38.62%	37.03%	48.15%	50.16%	53.13%	52.57%	50.83%	52.35%	50.83%	37.68%	36.70%
GS18	NCP LF OFFPK	31.74%	34.07%	33.06%	32.40%	33.92%	35.33%	36.15%	35.27%	34.99%	34.64%	32.64%	31.89%
GS18	GCP CF	51.81%	55.17%	55.49%	59.38%	61.11%	64.47%	63.82%	61.34%	62.92%	60.46%	59.85%	54.96%
GS18	CP CF	50.64%	53.47%	53.31%	57.54%	55.79%	63.84%	63.14%	57.73%	57.18%	59.07%	59.67%	54.96%
GS18	GCP LF	59.03%	60.21%	58.08%	58.51%	60.04%	58.69%	60.62%	61.19%	59.35%	61.64%	53.71%	56.29%
GS18	GCP LF ONPK	75.07%	74.10%	71.24%	76.31%	78.01%	77.87%	78.41%	78.53%	78.50%	79.79%	63.71%	68.85%
GS18	GCP LF OFFPK	58.80%	60.38%	58.26%	55.92%	56.18%	55.69%	56.68%	57.72%	56.72%	58.18%	53.56%	56.00%
GS18	CP LF	60.39%	62.13%	60.47%	60.38%	65.77%	59.27%	61.27%	65.02%	65.31%	63.09%	53.86%	56.29%
GS18	REL PREC:												
GS18	NCP RP	4.42%	4.25%	4.17%	3.72%	3.74%	3.35%	3.45%	3.35%	3.32%	3.40%	3.62%	4.44%
GS18	NCP RP ONPK	4.53%	4.29%	4.22%	3.63%	3.65%	3.25%	3.40%	3.26%	3.25%	3.32%	3.61%	4.54%
GS18	NCP RP OFFPK	4.25%	4.10%	4.01%	3.71%	3.78%	3.31%	3.39%	3.31%	3.33%	3.40%	3.56%	4.23%
GS18	GCP RP	6.00%	5.87%	5.57%	4.68%	4.73%	4.02%	4.21%	3.94%	3.85%	4.41%	4.62%	5.40%
GS18	GCP RP ONPK	6.43%	5.90%	5.96%	4.68%	4.73%	4.02%	4.21%	3.94%	3.85%	4.41%	4.98%	5.95%
GS18	GCP RP OFFPK	6.00%	5.87%	5.57%	4.86%	5.01%	4.16%	4.25%	4.22%	4.03%	5.11%	4.62%	5.40%
GS18	CP RP	5.90%	5.63%	5.35%	4.68%	4.72%	4.02%	4.15%	3.72%	3.80%	4.33%	4.62%	5.40%
GS18	SAMPLE SIZE:												
GS18	GCPSZ	517	519	526	536	534	534	537	567	566	565	568	568
GS18	GCPSZ ONPK	517	519	526	536	534	534	537	567	566	565	568	568
GS18	GCPSZ OFFPK	517	519	526	536	534	534	536	567	566	566	568	568
GS18	CPSZ	517	519	526	536	534	534	537	567	566	566	568	568

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GS18	GS(T)-1 General Service Non Demand including TOU (0-20 kW) (Sampled)												
GS18	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
GS18	SDR GCP	1.043	1.032	1.008	0.923	0.946	0.949	0.963	0.911	0.944	0.998	1.094	0.999
GS18	SDR GCP ONPK	0.904	0.83	0.871	0.923	0.946	0.949	0.963	0.911	0.944	0.998	0.993	0.919
GS18	SDR GCP OFFP	1.043	1.032	1.008	0.899	0.951	0.914	0.937	0.925	0.923	1.105	1.094	0.999
GS18	SDR CP	0.995	0.955	0.935	0.902	0.858	0.946	0.938	0.81	0.839	0.944	1.092	0.999
GS18	I SDR GCP	1.061	1.072	0.98	0.895	0.986	0.912	0.976	0.934	0.929	1.233	1.147	1.017
GS18	I SDR GCP ONPK	1.011	0.67	0.899	0.895	0.986	0.912	0.976	0.934	0.929	1.233	0.906	0.85
GS18	I SDR GCP OFFPI	1.061	1.072	0.98	0.988	1.023	0.822	0.967	0.884	0.885	1.425	1.147	1.017
GS18	I SDR CP	0.985	0.963	0.977	0.939	0.926	0.993	0.954	0.863	0.886	1.101	1.133	1.017
GS18	II SDR GCP	2.021	2.299	2.12	1.988	2.074	2.004	2.167	1.899	2.015	1.931	2.292	2.021
GS18	II SDR GCP ONPK	1.873	1.944	1.888	1.988	2.074	2.004	2.167	1.899	2.015	1.931	2.262	2.007
GS18	II SDR GCP OFFPI	2.021	2.299	2.12	1.869	2.108	2.06	2.029	2.043	1.975	2.192	2.292	2.021
GS18	II SDR CP	1.983	2.043	1.791	1.814	1.84	1.931	2.072	1.64	1.751	1.833	2.26	2.021
GS18	III SDR GCP	3.832	3.394	3.65	3.247	3.155	3.42	3.145	3.191	3.319	3.145	3.713	3.562
GS18	III SDR GCP ONPK	3.005	3.058	2.998	3.247	3.155	3.42	3.145	3.191	3.319	3.145	3.479	3.325
GS18	III SDR GCP OFFP	3.832	3.394	3.65	2.995	3.07	3.168	3.117	3.249	3.306	3.233	3.713	3.562
GS18	III SDR CP	3.653	3.321	3.464	3.235	2.881	3.335	3.142	2.839	2.884	3.156	3.799	3.562
GS18	IV SDR GCP	5.474	4.547	4.812	4.627	4.183	4.727	4.659	4.408	4.681	4.234	5.506	5.178
GS18	IV SDR GCP ONP	3.857	3.488	3.592	4.627	4.183	4.727	4.659	4.408	4.681	4.234	4.617	4.345
GS18	IV SDR GCP OFFF	5.474	4.547	4.812	4.134	4.012	5.001	4.704	4.317	4.511	4.153	5.506	5.178
GS18	IV SDR CP	5.183	4.514	4.367	4.194	3.471	4.362	4.362	3.778	3.911	4.254	5.419	5.178

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GSCU18	GSCU-1 General Service Constant Usage (0-20 kW) (Sampled)												
GSCU18	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
GSCU18	CUSTOMERS	12213	12001	11794	11592	11387	11244	11044	10903	10772	10856	10709	10567
GSCU18	SALES	7681987	6782417	6728715	6936245	6627905	6718688	6635471	6590005	6550624	6396635	6134582	6273714
GSCU18	KW												
GSCU18	N	12213	12001	11794	11592	11387	11244	11044	10903	10772	10856	10709	10567
GSCU18	RLR ENERGY:												
GSCU18	KWH	7682169	6782727	6729273	6937379	6636264	6720475	6636053	6592326	6552960	6396635	6134670	6275085
GSCU18	KWH ONPK	1813735	1613207	1518883	1912326	1770159	1683548	1772397	1757529	1644460	1783231	1361860	1413793
GSCU18	KWH OFFPK	5868433	5169519	5210390	5025053	4866105	5036927	4863656	4834797	4908499	4613404	4772810	4861292
GSCU18	KWH ONPK%	23.61%	23.78%	22.57%	27.57%	26.67%	25.05%	26.71%	26.66%	25.09%	27.88%	22.20%	22.53%
GSCU18	KWH OFFPK%	76.39%	76.22%	77.43%	72.43%	73.33%	74.95%	73.29%	73.34%	74.91%	72.12%	77.80%	77.47%
GSCU18	DEMAND (KW):												
GSCU18	NCP	11086	10869	9712	10605	10043	11028	10673	10364	10239	9898	9434	9893
GSCU18	NCP ONPK	10695	10427	9282	10214	9333	9989	9622	9545	9721	9168	8941	8953
GSCU18	NCP OFFPK	11035	10780	9687	10563	10004	10824	10432	10197	10120	9824	9306	9744
GSCU18	GCP DATE	Tue, Jan 1	Wed, Feb 6	Sat, Mar 16	Mon, Apr 15	Tue, May 28	Sat, Jun 8	Tue, Jul 2	Tue, Aug 20	Sun, Sep 1	Thu, Oct 24	Mon, Nov 11	Thu, Dec 12
GSCU18	GCP TIME	11:00	16:00	16:00	20:00	12:00	16:00	13:00	3:00	17:00	12:00	17:00	13:00
GSCU18	GCP	10493	10290	9173	9827	9178	9699	9198	9096	9260	8933	8764	8690
GSCU18	GCP ONPK	10414	10158	9110	9827	9041	9492	9198	9012	9255	8781	8658	8624
GSCU18	GCP OFFPK	10493	10290	9173	9808	9178	9699	9158	9096	9260	8933	8764	8690
GSCU18	CP	10417	10147	9120	9714	8968	9391	8907	8905	9255	8652	8619	8508
GSCU18	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
GSCU18	NCP LF	93.14%	92.86%	93.12%	90.86%	88.81%	84.64%	83.57%	85.49%	88.89%	86.86%	90.32%	85.25%
GSCU18	NCP LF ONPK	96.36%	96.70%	97.40%	94.56%	95.79%	93.64%	93.03%	92.99%	93.98%	93.97%	95.20%	93.99%
GSCU18	NCP LF OFFPK	93.63%	93.66%	93.38%	91.13%	89.09%	86.18%	85.39%	86.84%	89.82%	87.45%	91.58%	86.61%
GSCU18	GCP CF	94.65%	94.67%	94.45%	92.67%	91.38%	87.94%	86.19%	87.76%	90.44%	90.25%	92.90%	87.84%
GSCU18	CP CF	93.96%	93.35%	93.90%	91.60%	89.30%	85.15%	83.46%	85.92%	90.39%	87.41%	91.36%	86.00%
GSCU18	GCP LF	98.41%	98.09%	98.60%	98.04%	97.19%	96.24%	96.97%	97.42%	98.28%	96.25%	97.22%	97.06%
GSCU18	GCP LF ONPK	98.96%	99.25%	99.24%	98.28%	98.89%	98.54%	97.32%	98.50%	98.71%	98.10%	98.31%	97.58%
GSCU18	GCP LF OFFPK	98.47%	98.12%	98.61%	98.15%	97.11%	96.17%	97.27%	97.35%	98.16%	96.17%	97.25%	97.12%
GSCU18	CP LF	99.12%	99.47%	99.18%	99.19%	99.46%	99.39%	100.14%	99.50%	98.34%	99.37%	98.86%	99.13%
GSCU18	REL PREC:												
GSCU18	NCP RP	1.28%	2.55%	1.84%	3.07%	4.28%	6.70%	5.90%	4.93%	3.32%	6.14%	3.66%	5.82%
GSCU18	NCP RP ONPK	0.80%	0.98%	0.69%	2.92%	1.56%	3.26%	4.42%	3.17%	2.55%	3.55%	1.58%	2.61%
GSCU18	NCP RP OFFPK	1.26%	2.58%	1.81%	2.99%	4.33%	6.42%	5.21%	4.93%	3.39%	6.21%	3.55%	5.73%
GSCU18	GCP RP	0.58%	2.68%	1.43%	2.93%	4.37%	6.53%	4.26%	4.47%	1.73%	5.97%	3.58%	4.94%
GSCU18	GCP RP ONPK	0.29%	0.71%	0.28%	2.93%	1.50%	2.91%	4.26%	1.57%	1.49%	3.44%	0.69%	2.53%
GSCU18	GCP RP OFFPK	0.58%	2.68%	1.43%	2.81%	4.37%	6.53%	4.51%	4.47%	1.73%	5.97%	3.58%	4.94%
GSCU18	CP RP	0.34%	0.20%	0.30%	0.35%	0.32%	0.30%	1.81%	0.23%	1.49%	0.24%	0.39%	0.56%
GSCU18	SAMPLE SIZE:												
GSCU18	GCPSZ	53	51	57	56	57	59	58	55	58	56	57	58
GSCU18	GCPSZ ONPK	53	51	57	56	57	59	58	55	58	56	57	58
GSCU18	GCPSZ OFFPK	53	51	57	56	57	59	58	55	58	56	57	58
GSCU18	CPSZ	53	51	57	56	57	59	58	55	58	56	57	58

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GSCU18	GSCU-1 General Service Constant Usage (0-20 kW) (Sampled)												
GSCU18	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
GSCU18	SDR GCP	0.016	0.072	0.037	0.08	0.116	0.186	0.119	0.119	0.049	0.159	0.094	0.133
GSCU18	SDR GCP ONPK	0.008	0.019	0.007	0.08	0.039	0.083	0.119	0.042	0.042	0.091	0.018	0.068
GSCU18	SDR GCP OFFP	0.016	0.072	0.037	0.077	0.116	0.186	0.125	0.119	0.049	0.159	0.094	0.133
GSCU18	SDR CP	0.009	0.005	0.008	0.01	0.008	0.008	0.048	0.006	0.042	0.006	0.01	0.015
GSCU18	I SDR GCP	0.019	0.09	0.008	0.102	0.147	0.235	0.15	0.15	0.052	0.201	0.016	0.019
GSCU18	I SDR GCP ONPK	0.007	0.024	0.007	0.102	0.049	0.013	0.15	0.052	0.052	0.014	0.021	0.065
GSCU18	I SDR GCP OFFPI	0.019	0.09	0.008	0.097	0.147	0.235	0.158	0.15	0.052	0.201	0.016	0.019
GSCU18	I SDR CP	0.009	0.005	0.008	0.011	0.01	0.01	0.02	0.007	0.052	0.007	0.009	0.018
GSCU18	II SDR GCP	0.026	0.039	0.173	0.037	0.051	0.078	0.053	0.05	0.125	0.066	0.442	0.624
GSCU18	II SDR GCP ONPK	0.026	0.013	0.022	0.037	0.024	0.39	0.053	0.028	0.028	0.428	0.039	0.211
GSCU18	II SDR GCP OFFPI	0.026	0.039	0.173	0.035	0.051	0.078	0.054	0.05	0.125	0.066	0.442	0.624
GSCU18	II SDR CP	0.026	0.016	0.021	0.023	0.017	0.018	0.215	0.011	0.028	0.012	0.037	0.029

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GSD16	GSD(T)-1 General Service Demand 1 including TOU (21-499 kW) (Sampled)												
GSD16	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
GSD16	CUSTOMERS	105582	105240	105240	105182	105364	105608	105964	105941	105912	105752	105673	105468
GSD16	SALES	2054459206	1877145192	2041850589	2145413853	2246157319	2446925449	2518029916	2520749887	2544825670	2470672107	2278532350	2032839480
GSD16	KW												
GSD16	N	105581	105240	105240	105182	105364	105608	105964	105941	105912	105752	105672	105469
GSD16	RLR ENERGY:												
GSD16	KWH	2054499630	1877164492	2041927103	2145452789	2246258396	2447085650	2518194300	2520989728	2545119859	2470962662	2278709726	2033827073
GSD16	KWH ONPK	517096383	469406455	481169314	711751003	718916375	734709890	796708388	794985827	771153964	824524800	539701104	484473174
GSD16	KWH OFFPK	1537403247	1407758037	1560757789	1433701786	1527342021	1712375760	1721485912	1726003901	1773965896	1646437862	1739008623	1549353899
GSD16	KWH ONPK%	25.17%	25.01%	23.56%	33.17%	32.01%	30.02%	31.64%	31.53%	30.30%	33.37%	23.68%	23.82%
GSD16	KWH OFFPK%	74.83%	74.99%	76.44%	66.83%	67.99%	69.98%	68.36%	68.47%	69.70%	66.63%	76.32%	76.18%
GSD16	DEMAND (KW):												
GSD16	NCP	5968998	5660029	5634834	5742961	5665669	6269209	6126523	6200048	6526196	6093221	6575585	5657969
GSD16	NCP ONPK	5429470	5101224	5084854	5478750	5442398	6055507	5932223	5945163	6311810	5853406	6050671	5153778
GSD16	NCP OFFPK	5839301	5549333	5573309	5552782	5478505	6066499	5935491	6032689	6327397	5900314	6509628	5588878
GSD16	GCP DATE	Fri, Jan 4	Fri, Feb 22	Mon, Mar 11	Tue, Apr 30	Fri, May 31	Tue, Jun 25	Tue, Jul 2	Fri, Aug 9	Mon, Sep 9	Wed, Oct 30	Thu, Nov 7	Tue, Dec 17
GSD16	GCP TIME	14:00	14:00	15:00	15:00	14:00	15:00	14:00	15:00	15:00	15:00	15:00	14:00
GSD16	GCP	4114273	4021219	3999778	4117717	4117383	4766031	4559784	4591165	4977013	4510720	4843128	4122971
GSD16	GCP ONPK	3700001	3580396	3634567	4117717	4117383	4766031	4559784	4591165	4977013	4510720	4395527	3691915
GSD16	GCP OFFPK	4114273	4021219	3999778	4034411	4069598	4665153	4497940	4517807	4842354	4404156	4843128	4122971
GSD16	CP	4107173	3768195	3849677	3989176	3964032	4690485	4516191	4392549	4766679	4408161	4843128	4079166
GSD16	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
GSD16	NCP LF	46.26%	49.35%	48.71%	51.89%	53.29%	54.21%	55.25%	54.65%	54.16%	54.51%	48.13%	48.31%
GSD16	NCP LF ONPK	54.11%	57.51%	56.33%	65.61%	66.71%	67.41%	67.83%	67.54%	67.88%	68.05%	55.75%	55.95%
GSD16	NCP LF OFFPK	46.35%	49.55%	48.62%	49.46%	51.06%	52.27%	53.12%	52.40%	51.92%	51.96%	47.70%	48.13%
GSD16	GCP CF	68.93%	71.05%	70.98%	71.70%	72.67%	76.02%	74.43%	74.05%	76.26%	74.03%	73.65%	72.87%
GSD16	CP CF	68.81%	66.58%	68.32%	69.46%	69.97%	74.82%	73.72%	70.85%	73.04%	72.35%	73.65%	72.10%
GSD16	GCP LF	67.12%	69.47%	68.62%	72.37%	73.33%	71.31%	74.23%	73.80%	71.02%	73.63%	65.35%	66.30%
GSD16	GCP LF ONPK	79.41%	81.94%	78.80%	87.30%	88.18%	85.64%	88.24%	87.45%	86.08%	88.31%	76.74%	78.11%
GSD16	GCP LF OFFPK	65.79%	68.38%	67.74%	68.08%	68.74%	67.97%	70.10%	69.97%	67.84%	69.62%	64.12%	65.24%
GSD16	CP LF	67.23%	74.13%	71.29%	74.70%	76.16%	72.46%	74.95%	77.14%	74.16%	75.34%	65.35%	67.01%
GSD16	REL PREC:												
GSD16	NCP RP	3.93%	4.15%	4.23%	3.78%	3.89%	3.86%	3.80%	3.88%	3.58%	3.75%	3.37%	3.99%
GSD16	NCP RP ONPK	4.02%	4.25%	4.34%	3.74%	3.87%	3.82%	3.80%	3.51%	3.58%	3.80%	3.46%	3.64%
GSD16	NCP RP OFFPK	3.83%	3.72%	4.13%	3.81%	3.87%	3.77%	3.75%	3.84%	3.60%	3.77%	3.36%	3.99%
GSD16	GCP RP	2.74%	2.67%	2.85%	2.73%	2.71%	2.56%	2.35%	2.39%	2.50%	2.67%	2.77%	2.88%
GSD16	GCP RP ONPK	3.52%	2.39%	4.23%	2.73%	2.71%	2.56%	2.35%	2.39%	2.50%	2.67%	2.69%	3.61%
GSD16	GCP RP OFFPK	2.74%	2.67%	2.85%	2.65%	2.64%	2.49%	2.34%	2.57%	2.53%	2.50%	2.77%	2.88%
GSD16	CP RP	2.73%	2.88%	2.52%	2.39%	2.70%	2.36%	2.36%	2.17%	2.15%	2.47%	2.77%	2.88%
GSD16	SAMPLE SIZE:												
GSD16	GCPSZ	560	560	565	559	570	563	568	570	570	570	570	575
GSD16	GCPSZ ONPK	560	560	565	559	570	563	568	570	570	570	570	575
GSD16	GCPSZ OFFPK	560	560	565	559	570	563	568	570	570	570	570	575
GSD16	CPSZ	560	560	565	559	570	563	568	570	570	570	570	575

Note: In 2019, the GSD16 rate class includes the GSD-1, GSDT-1, HLFT-1, SDTR-1A and SDTR-1B rate schedules. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

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GSD16	GSD(T)-1 General Service Demand 1 including TOU (21-499 kW) (Sampled)												
GSD16	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
GSD16	SDR GCP	9.27	8.885	9.343	8.784	9.096	10.263	8.742	9.03	10.143	10.142	11.097	9.743
GSD16	SDR GCP ONPK	11.275	7.301	13.544	8.784	9.096	10.263	8.742	9.03	10.143	10.142	9.493	11.835
GSD16	SDR GCP OFFP	9.27	8.885	9.343	8.356	8.696	9.472	8.517	9.241	9.804	8.859	11.097	9.743
GSD16	SDR CP	9.253	8.997	8.034	7.616	8.646	9.287	8.822	7.857	8.453	8.935	11.097	9.739
GSD16	I SDR GCP	9.11	9.289	9.276	8.738	9.353	10.867	8.637	9.608	10.03	10.997	12.226	9.928
GSD16	I SDR GCP ONPK	14.428	8.536	18.399	8.738	9.353	10.867	8.637	9.608	10.03	10.997	10.271	15.653
GSD16	I SDR GCP OFFPI	9.11	9.289	9.276	8.609	9.513	10.533	9.381	9.929	9.509	9.743	12.226	9.928
GSD16	I SDR CP	9.824	9.508	8.081	7.84	8.805	9.505	8.711	7.822	8.389	9.397	12.226	9.787
GSD16	II SDR GCP	24.954	21.976	24.169	20.895	22.097	24.641	22.335	20.751	25.942	23.867	24.772	24.044
GSD16	II SDR GCP ONPK	19.356	16.016	16.079	20.895	22.097	24.641	22.335	20.751	25.942	23.867	21.003	17.377
GSD16	II SDR GCP OFFPI	24.954	21.976	24.169	19.171	18.75	19.617	18.075	20.208	25.237	18.267	24.772	24.044
GSD16	II SDR CP	22.677	22.282	20.822	18.033	21.178	23.295	22.97	20.053	22.01	21.648	24.772	24.972
GSD16	III SDR GCP	47.383	46.499	52.462	59.164	53.313	55.344	51.638	53.061	59.557	51.774	60.19	56.732
GSD16	III SDR GCP ONPK	35.352	27.818	37.537	59.164	53.313	55.344	51.638	53.061	59.557	51.774	56.567	33.9
GSD16	III SDR GCP OFFP	47.383	46.499	52.462	54.626	52.168	57.203	51.227	57.66	60.021	56.047	60.19	56.732
GSD16	III SDR CP	46.304	44.523	42.695	47.066	51.352	50.936	49.505	45.368	46.617	48.396	60.19	53.704

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GSLD16	GSLD(T)-1 General Service Large Demand 1 including TOU (Sampled)												
GSLD16	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
GSLD16	CUSTOMERS	2807	2797	2805	2810	2819	2826	2850	2862	2882	2841	2844	2833
GSLD16	SALES	775916927	715719819	769735469	796195015	831887337	881694938	896890162	919597539	937549189	903351736	842438371	772189502
GSLD16	KW												
GSLD16	N	2807	2797	2805	2810	2819	2826	2850	2862	2882	2841	2844	2833
GSLD16	RLR ENERGY:												
GSLD16	KWH	776224785	715801578	769837136	796576285	832227187	882298973	898518117	920241033	938100113	903786855	842509977	772772718
GSLD16	KWH ONPK	204798608	188887482	193666238	272098098	274517019	268893130	287160544	296477599	290980234	307556656	209866041	194023470
GSLD16	KWH OFFPK	571426177	526914096	576170899	524478187	557710168	613405843	611357573	623763433	647119879	596230200	632643936	578749248
GSLD16	KWH ONPK%	26.38%	26.39%	25.16%	34.16%	32.99%	30.48%	31.96%	32.22%	31.02%	34.03%	24.91%	25.11%
GSLD16	KWH OFFPK%	73.62%	73.61%	74.84%	65.84%	67.01%	69.52%	68.04%	67.78%	68.98%	65.97%	75.09%	74.89%
GSLD16	DEMAND (KW):												
GSLD16	NCP	1894285	1851192	1881525	1921124	1883355	2095330	2025048	2101293	2227042	2030038	2173587	1932796
GSLD16	NCP ONPK	1767181	1723040	1750400	1853981	1813662	1997401	1919993	2022766	2150802	1935478	2034729	1793981
GSLD16	NCP OFFPK	1868880	1838879	1858562	1887993	1855900	2065707	1998194	2068615	2199017	2006417	2157708	1920745
GSLD16	GCP DATE	Thu, Jan 24	Fri, Feb 22	Mon, Mar 4	Mon, Apr 29	Mon, May 13	Tue, Jun 4	Wed, Jul 31	Thu, Aug 29	Mon, Sep 9	Tue, Oct 22	Thu, Nov 7	Tue, Dec 10
GSLD16	GCP TIME	11:00	14:00	14:00	12:00	12:00	12:00	14:00	11:00	12:00	12:00	14:00	12:00
GSLD16	GCP	1572197	1614455	1641906	1640252	1626331	1766975	1686996	1798913	1938056	1746890	1907692	1662411
GSLD16	GCP ONPK	1533661	1507043	1551261	1635262	1605696	1740823	1686996	1771021	1929686	1743097	1774579	1567411
GSLD16	GCP OFFPK	1572197	1614455	1641906	1640252	1626331	1766975	1682166	1798913	1938056	1746890	1907692	1662411
GSLD16	CP	1420075	1407951	1434972	1478221	1458791	1693854	1608620	1608453	1737002	1677725	1894857	1616036
GSLD16	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
GSLD16	NCP LF	55.08%	57.54%	54.99%	57.59%	59.39%	58.48%	59.64%	58.86%	58.50%	59.84%	53.84%	53.74%
GSLD16	NCP LF ONPK	65.85%	68.52%	65.86%	74.12%	76.44%	74.79%	75.54%	74.03%	75.16%	76.77%	64.46%	64.38%
GSLD16	NCP LF OFFPK	53.83%	55.97%	53.82%	53.22%	55.04%	54.99%	56.04%	55.23%	54.50%	55.34%	52.36%	52.31%
GSLD16	GCP CF	83.00%	87.21%	87.26%	85.38%	86.35%	84.33%	83.31%	85.61%	87.02%	86.05%	87.77%	86.01%
GSLD16	CP CF	74.97%	76.06%	76.27%	76.95%	77.46%	80.84%	79.44%	76.55%	78.00%	82.64%	87.18%	83.61%
GSLD16	GCP LF	66.36%	65.98%	63.02%	67.45%	68.78%	69.35%	71.59%	68.76%	67.23%	69.54%	61.34%	62.48%
GSLD16	GCP LF ONPK	75.87%	78.34%	74.31%	84.04%	86.35%	85.81%	85.97%	84.55%	83.77%	85.24%	73.91%	73.68%
GSLD16	GCP LF OFFPK	63.99%	63.74%	60.92%	61.26%	62.81%	64.29%	66.56%	63.51%	61.83%	63.56%	59.22%	60.44%
GSLD16	CP LF	73.47%	75.65%	72.11%	74.84%	76.68%	72.34%	75.08%	76.90%	75.01%	72.41%	61.75%	64.27%
GSLD16	REL PREC:												
GSLD16	NCP RP	3.62%	3.63%	4.01%	3.70%	3.89%	4.22%	4.00%	3.88%	3.61%	3.45%	3.46%	4.15%
GSLD16	NCP RP ONPK	3.38%	3.53%	3.91%	3.57%	3.91%	3.92%	3.62%	3.86%	3.59%	3.43%	3.28%	3.76%
GSLD16	NCP RP OFFPK	3.60%	3.62%	3.93%	3.71%	3.92%	4.23%	4.06%	3.81%	3.62%	3.50%	3.45%	4.14%
GSLD16	GCP RP	3.56%	3.46%	3.98%	3.66%	4.05%	4.01%	3.60%	3.94%	4.12%	3.64%	3.47%	3.94%
GSLD16	GCP RP ONPK	3.26%	3.56%	3.98%	3.63%	4.15%	3.87%	3.60%	3.71%	3.96%	3.75%	4.00%	4.24%
GSLD16	GCP RP OFFPK	3.56%	3.46%	3.98%	3.66%	4.05%	4.01%	3.80%	3.94%	4.12%	3.64%	3.47%	3.94%
GSLD16	CP RP	3.64%	3.96%	3.61%	3.19%	3.15%	3.46%	3.50%	3.26%	3.34%	3.90%	3.32%	4.44%
GSLD16	SAMPLE SIZE:												
GSLD16	GCPSZ	122	123	123	123	119	120	120	121	119	118	123	123
GSLD16	GCPSZ ONPK	122	123	123	123	120	120	120	122	119	118	123	123
GSLD16	GCPSZ OFFPK	122	123	123	123	119	120	120	121	119	118	123	123
GSLD16	CPSZ	122	123	123	123	120	120	120	121	120	118	123	123

Note: In 2019, the GSLD16 rate class includes the GSLD-1, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR-2A and SDTR-2B rate schedules. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

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GSLD16	GSLD(T)-1 General Service Large Demand 1 including TOU (Sampled)												
GSLD16	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
GSLD16	SDR GCP	120.162	121.395	141.889	127.28	135.044	140.63	118.182	144.188	155.336	128.529	139.996	142.865
GSLD16	SDR GCP ONPK	113.485	114.614	133.264	120	135.419	131.549	118.182	134.053	148.831	130.681	145.905	136.651
GSLD16	SDR GCP OFFP	120.162	121.395	141.889	127.28	135.044	140.63	118.985	144.188	155.336	128.529	139.996	142.865
GSLD16	SDR CP	91.579	99.774	98.401	87.266	82.417	108.24	100.126	96.674	104.363	120.007	132.606	146.798
GSLD16	I SDR GCP	148.827	142.913	165.508	147.981	164.942	178.956	140.991	183.306	188.262	167.898	175.815	184.443
GSLD16	I SDR GCP ONPK	147.982	150.92	169.129	143.595	169.068	168.097	140.991	171.654	174.472	164.51	175.7	181.459
GSLD16	I SDR GCP OFFPI	148.827	142.913	165.508	147.981	164.942	178.956	144.77	183.306	188.262	167.898	175.815	184.443
GSLD16	I SDR CP	122.426	134.617	118.075	101.019	103.512	126.127	116.669	110.767	109.447	141.878	163.264	183.662
GSLD16	II SDR GCP	201.957	216.861	255.945	230.369	231.126	227.35	208.044	233.449	268.422	199.034	230.8	225.715
GSLD16	II SDR GCP ONPK	176.285	174.954	216.323	210.512	225.124	211.304	208.044	214.619	267.074	214.696	254.075	205.303
GSLD16	II SDR GCP OFFPI	201.957	216.861	255.945	230.369	231.126	227.35	204.625	233.449	268.422	199.034	230.8	225.715
GSLD16	II SDR CP	135.78	145.135	172.07	158.643	135.859	195.457	180.809	177.528	206.086	213.401	224.638	243.317

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HOMESTEAD	Wholesale City of Homestead												
HOMESTEAD	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
HOMESTEAD	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	SALES	7192000	7059000	11457000	12128000	15550000	11590000	13204000	12600000	11361000	13294000	15625000	9674000
HOMESTEAD	KW												
HOMESTEAD	N	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	RLR ENERGY:												
HOMESTEAD	KWH	7059000	11457000	12105000	15550000	11590000	13204000	12600000	11361000	13294000	15625000	9650500	9007000
HOMESTEAD	KWH ONPK	1971000	3050000	2862000	4886000	4334000	4292000	4261000	3629000	4195000	4937000	2319000	2323000
HOMESTEAD	KWH OFFPK	5088000	8407000	9243000	10664000	7256000	8912000	8339000	7732000	9099000	10688000	7331500	6684000
HOMESTEAD	KWH ONPK%	27.92%	26.62%	23.64%	31.42%	37.39%	32.51%	33.82%	31.94%	31.56%	31.60%	24.03%	25.79%
HOMESTEAD	KWH OFFPK%	72.08%	73.38%	76.36%	68.58%	62.61%	67.49%	66.18%	68.06%	68.44%	68.40%	75.97%	74.21%
HOMESTEAD	DEMAND (KW):												
HOMESTEAD	NCP	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000
HOMESTEAD	NCP ONPK	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000
HOMESTEAD	NCP OFFPK	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000
HOMESTEAD	GCP DATE	Wed, Jan 23	Sun, Feb 3	Sat, Mar 2	Mon, Apr 1	Wed, May 1	Sat, Jun 1	Mon, Jul 1	Thu, Aug 1	Wed, Sep 4	Thu, Oct 3	Fri, Nov 1	Sun, Dec 1
HOMESTEAD	GCP TIME	18:00	14:00	17:00	11:00	21:00	12:00	17:00	21:00	12:00	13:00	18:00	13:00
HOMESTEAD	GCP	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000
HOMESTEAD	GCP ONPK	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000
HOMESTEAD	GCP OFFPK	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000
HOMESTEAD	CP	20000	27000	27000	27000	27000	23000	18000	20000	22000	27000	23000	24000
HOMESTEAD	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
HOMESTEAD	NCP LF	35.14%	63.14%	60.34%	79.99%	57.70%	67.92%	62.72%	56.56%	68.38%	77.78%	49.64%	44.84%
HOMESTEAD	NCP LF ONPK	41.48%	70.60%	63.10%	91.40%	81.07%	88.31%	79.70%	67.88%	86.32%	88.33%	53.68%	51.21%
HOMESTEAD	NCP LF OFFPK	33.18%	60.81%	59.54%	75.66%	49.22%	61.12%	56.57%	52.45%	62.41%	73.72%	48.49%	42.98%
HOMESTEAD	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
HOMESTEAD	CP CF	74.07%	100.00%	100.00%	100.00%	100.00%	85.19%	66.67%	74.07%	81.48%	100.00%	85.19%	88.89%
HOMESTEAD	GCP LF	35.14%	63.14%	60.34%	79.99%	57.70%	67.92%	62.72%	56.56%	68.38%	77.78%	49.64%	44.84%
HOMESTEAD	GCP LF ONPK	41.48%	70.60%	63.10%	91.40%	81.07%	88.31%	79.70%	67.88%	86.32%	88.33%	53.68%	51.21%
HOMESTEAD	GCP LF OFFPK	33.18%	60.81%	59.54%	75.66%	49.22%	61.12%	56.57%	52.45%	62.41%	73.72%	48.49%	42.98%
HOMESTEAD	CP LF	47.44%	63.14%	60.34%	79.99%	57.70%	79.73%	94.09%	76.35%	83.93%	77.78%	58.28%	50.44%
HOMESTEAD	REL PREC:												
HOMESTEAD	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	SAMPLE SIZE:												
HOMESTEAD	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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LEE	Wholesale - Lee County Electric Cooperative												
LEE	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
LEE	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
LEE	SALES	299361187	316734540	290949003	322502649	343651762	407531279	419227735	421850965	412153183	408331530	408849156	310904407
LEE	KW												
LEE	N	1	1	1	1	1	1	1	1	1	1	1	1
LEE	RLR ENERGY:												
LEE	KWH	316737028	290951278	322504825	343654385	407412757	419185950	421855975	413688164	408336439	408853797	310358633	304708835
LEE	KWH ONPK	83031385	72010148	74803300	123499341	142508098	138345677	143980515	139655643	133781339	150362325	71358623	72253814
LEE	KWH OFFPK	233705642	218941130	247701525	220155044	264904659	280840274	277875460	274032521	274555101	258491472	239000010	232455021
LEE	KWH ONPK%	26.21%	24.75%	23.19%	35.94%	34.98%	33.00%	34.13%	33.76%	32.76%	36.78%	22.99%	23.71%
LEE	KWH OFFPK%	73.79%	75.25%	76.81%	64.06%	65.02%	67.00%	65.87%	66.24%	67.24%	63.22%	77.01%	76.29%
LEE	DEMAND (KW):												
LEE	NCP	798825	731509	731544	776669	884212	944422	913514	884491	898482	833985	803101	651318
LEE	NCP ONPK	798825	634302	691833	776669	879123	944422	905278	884491	898482	833985	703324	593476
LEE	NCP OFFPK	717748	731509	731544	772810	884212	921014	913514	877102	877615	809954	803101	651318
LEE	GCP DATE	Tue, Jan 29	Sat, Feb 23	Mon, Mar 11	Fri, Apr 12	Mon, May 27	Tue, Jun 25	Thu, Jul 4	Thu, Aug 29	Mon, Sep 9	Tue, Oct 29	Sat, Nov 2	Sun, Dec 29
LEE	GCP TIME	8:00	15:00	17:00	17:00	17:00	17:00	16:00	16:00	16:00	17:00	16:00	16:00
LEE	GCP	798825	731509	731544	776669	884212	944422	913514	884491	898482	833985	803101	651318
LEE	GCP ONPK	798825	634302	691833	776669	879123	944422	905278	884491	898482	833985	703324	593476
LEE	GCP OFFPK	717748	731509	731544	772810	884212	921014	913514	877102	877615	809954	803101	651318
LEE	CP	622072	691409	731544	764148	875197	935902	895690	853563	871435	806497	769275	624031
LEE	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
LEE	NCP LF	53.29%	59.19%	59.33%	61.45%	61.93%	61.65%	62.07%	62.86%	63.12%	65.89%	53.67%	62.88%
LEE	NCP LF ONPK	59.06%	70.95%	64.36%	80.31%	81.87%	81.38%	80.33%	79.74%	82.72%	87.10%	63.41%	72.47%
LEE	NCP LF OFFPK	57.33%	58.46%	58.89%	54.57%	54.87%	56.47%	55.71%	57.22%	57.93%	59.43%	53.14%	61.96%
LEE	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
LEE	CP CF	77.87%	94.52%	100.00%	98.39%	98.98%	99.10%	98.05%	96.50%	96.99%	96.70%	95.79%	95.81%
LEE	GCP LF	53.29%	59.19%	59.33%	61.45%	61.93%	61.65%	62.07%	62.86%	63.12%	65.89%	53.67%	62.88%
LEE	GCP LF ONPK	59.06%	70.95%	64.36%	80.31%	81.87%	81.38%	80.33%	79.74%	82.72%	87.10%	63.41%	72.47%
LEE	GCP LF OFFPK	57.33%	58.46%	58.89%	54.57%	54.87%	56.47%	55.71%	57.22%	57.93%	59.43%	53.14%	61.96%
LEE	CP LF	68.44%	62.62%	59.33%	62.46%	62.57%	62.21%	63.30%	65.14%	65.08%	68.14%	56.03%	65.63%
LEE	REL PREC:												
LEE	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	SAMPLE SIZE:												
LEE	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
LEE	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
LEE	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
LEE	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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METRO	MET Metropolitan Transit Service (Metrorail)												
METRO	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
METRO	CUSTOMERS	27	27	27	27	27	27	27	27	27	27	27	27
METRO	SALES	7182000	6286000	6629700	6808900	7036400	7083650	6947500	7146300	6806100	7326200	6778450	6211450
METRO	KW												
METRO	N	27	27	27	27	27	27	27	27	27	27	27	27
METRO	RLR ENERGY:												
METRO	KWH	6725694	6328724	6884565	6847045	7248986	6927080	7039527	6958172	6824438	7338627	6365287	6415501
METRO	KWH ONPK	1923641	1833344	1902891	2284143	2337121	2112469	2284717	2264871	2106246	2422500	1744927	1765528
METRO	KWH OFFPK	4802053	4495380	4981674	4562902	4911865	4814611	4754810	4693301	4718192	4916128	4620360	4649973
METRO	KWH ONPK%	28.60%	28.97%	27.64%	33.36%	32.24%	30.50%	32.46%	32.55%	30.86%	33.01%	27.41%	27.52%
METRO	KWH OFFPK%	71.40%	71.03%	72.36%	66.64%	67.76%	69.50%	67.54%	67.45%	69.14%	66.99%	72.59%	72.48%
METRO	DEMAND (KW):												
METRO	NCP	15672	18468	16715	17057	17725	19226	17837	16829	17535	17569	16693	15299
METRO	NCP ONPK	14898	17467	15923	16179	17058	17990	17091	15880	16798	16651	16022	14543
METRO	NCP OFFPK	15545	17536	16174	16059	16723	18674	17403	16309	16970	17183	16331	14857
METRO	GCP DATE	Tue, Jan 22	Tue, Feb 19	Fri, Mar 15	Tue, Apr 2	Thu, May 30	Thu, Jun 27	Fri, Jul 5	Wed, Aug 21	Fri, Sep 6	Fri, Oct 18	Thu, Nov 7	Tue, Dec 17
METRO	GCP TIME	18:00	8:00	18:00	8:00	18:00	18:00	8:00	18:00	18:00	8:00	18:00	18:00
METRO	GCP	13528	14853	14044	14786	14522	14542	13942	13991	13871	13941	13558	13036
METRO	GCP ONPK	13180	14853	13339	13881	14522	14542	13927	13991	13871	13915	13182	12388
METRO	GCP OFFPK	13528	14739	14044	14786	14074	14187	13942	13478	13424	13941	13558	13036
METRO	CP	10913	12471	13306	12367	13378	12171	10280	13294	13415	11945	10959	10477
METRO	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
METRO	NCP LF	57.68%	50.99%	55.43%	55.75%	54.97%	50.04%	53.05%	55.57%	54.05%	56.14%	52.96%	56.36%
METRO	NCP LF ONPK	73.37%	65.60%	71.14%	71.30%	69.20%	65.24%	67.51%	72.03%	69.66%	70.28%	68.07%	72.26%
METRO	NCP LF OFFPK	54.39%	50.07%	53.57%	54.43%	53.80%	47.74%	50.04%	52.71%	51.49%	53.28%	50.52%	54.34%
METRO	GCP CF	86.32%	80.42%	84.02%	86.68%	81.93%	75.64%	78.16%	83.14%	79.11%	79.35%	81.22%	85.21%
METRO	CP CF	69.63%	67.53%	79.60%	72.50%	75.47%	63.31%	57.64%	79.00%	76.51%	67.99%	65.65%	68.48%
METRO	GCP LF	66.82%	63.41%	65.98%	64.32%	67.09%	66.16%	67.86%	66.85%	68.33%	70.75%	65.20%	66.15%
METRO	GCP LF ONPK	82.92%	77.15%	84.92%	83.11%	81.28%	80.70%	82.85%	81.76%	84.36%	84.10%	82.73%	84.83%
METRO	GCP LF OFFPK	62.49%	59.57%	61.69%	59.12%	63.92%	62.84%	62.46%	63.78%	65.09%	65.67%	60.85%	61.93%
METRO	CP LF	82.84%	75.52%	69.64%	76.90%	72.83%	79.05%	92.04%	70.35%	70.65%	82.57%	80.67%	82.31%
METRO	REL PREC:												
METRO	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	GCP RP	0.00%	11.50%	0.00%	8.03%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	GCP RP ONPK	0.00%	11.50%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	GCP RP OFFPK	0.00%	0.00%	0.00%	8.03%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	SAMPLE SIZE:												
METRO	GCPSZ	27	22	27	23	27	27	27	27	27	27	27	27
METRO	GCPSZ ONPK	27	22	27	27	27	27	27	27	27	27	27	27
METRO	GCPSZ OFFPK	27	27	27	23	27	27	27	27	27	27	27	27
METRO	CPSZ	27	27	27	27	27	27	27	27	27	27	27	27

FPL 2019 Load Research Study

MOOREHAVEN	Wholesale City of Moore Haven												
MOOREHAVEN	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
MOOREHAVEN	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	SALES	1079313	1062237	989418	1063736	1222952	1588845	1593279	1538744	1561956	1597386	1598379	1098245
MOOREHAVEN	KW												
MOOREHAVEN	N	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	RLR ENERGY:												
MOOREHAVEN	KWH	1062472	989665	1062684	1223122	1598799	1496347	1445299	1467063	1500218	1501246	1029483	943321
MOOREHAVEN	KWH ONPK	287473	249110	249018	434040	553645	481167	479351	486248	478954	541229	241146	232880
MOOREHAVEN	KWH OFFPK	774999	740555	813666	789082	1045154	1015180	965949	980815	1021264	960017	788337	710441
MOOREHAVEN	KWH ONPK%	27.06%	25.17%	23.43%	35.49%	34.63%	32.16%	33.17%	33.14%	31.93%	36.05%	23.42%	24.69%
MOOREHAVEN	KWH OFFPK%	72.94%	74.83%	76.57%	64.51%	65.37%	67.84%	66.83%	66.86%	68.07%	63.95%	76.58%	75.31%
MOOREHAVEN	DEMAND (KW):												
MOOREHAVEN	NCP	2599	2736	2828	2940	3604	3739	3557	3439	3541	3511	2703	2598
MOOREHAVEN	NCP ONPK	2599	2264	2402	2767	3604	3739	3557	3439	3541	3511	2323	2035
MOOREHAVEN	NCP OFFPK	2247	2736	2828	2940	3211	3284	3057	2991	3127	2950	2703	2598
MOOREHAVEN	GCP DATE	Tue, Jan 29	Mon, Feb 18	Sat, Mar 2	Sat, Apr 13	Thu, May 30	Mon, Jun 24	Tue, Jul 2	Thu, Aug 15	Fri, Sep 6	Tue, Oct 22	Fri, Nov 8	Wed, Dec 11
MOOREHAVEN	GCP TIME	7:00	16:00	17:00	16:00	17:00	17:00	17:00	15:00	17:00	15:00	13:00	16:00
MOOREHAVEN	GCP	2599	2736	2828	2940	3604	3739	3557	3439	3541	3511	2703	2598
MOOREHAVEN	GCP ONPK	2599	2264	2402	2767	3604	3739	3557	3439	3541	3511	2323	2035
MOOREHAVEN	GCP OFFPK	2247	2736	2828	2940	3211	3284	3057	2991	3127	2950	2703	2598
MOOREHAVEN	CP	2152	2736	2448	2636	3529	3396	2991	3034	3541	3088	2626	1974
MOOREHAVEN	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
MOOREHAVEN	NCP LF	54.94%	53.82%	50.57%	57.78%	59.62%	55.59%	54.62%	57.33%	58.84%	57.47%	52.90%	48.79%
MOOREHAVEN	NCP LF ONPK	62.84%	68.76%	61.72%	79.23%	77.58%	71.50%	68.07%	71.40%	75.14%	74.47%	64.89%	68.13%
MOOREHAVEN	NCP LF OFFPK	60.72%	52.86%	50.03%	51.42%	59.61%	57.24%	57.87%	60.05%	60.48%	60.60%	52.09%	47.47%
MOOREHAVEN	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
MOOREHAVEN	CP CF	82.81%	100.00%	86.55%	89.65%	97.92%	90.84%	84.11%	88.20%	100.00%	87.96%	97.17%	75.98%
MOOREHAVEN	GCP LF	54.94%	53.82%	50.57%	57.78%	59.62%	55.59%	54.62%	57.33%	58.84%	57.47%	52.90%	48.79%
MOOREHAVEN	GCP LF ONPK	62.84%	68.76%	61.72%	79.23%	77.58%	71.50%	68.07%	71.40%	75.14%	74.47%	64.89%	68.13%
MOOREHAVEN	GCP LF OFFPK	60.72%	52.86%	50.03%	51.42%	59.61%	57.24%	57.87%	60.05%	60.48%	60.60%	52.09%	47.47%
MOOREHAVEN	CP LF	66.34%	53.82%	58.43%	64.45%	60.89%	61.19%	64.94%	65.00%	58.84%	65.33%	54.45%	64.22%
MOOREHAVEN	REL PREC:												
MOOREHAVEN	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	SAMPLE SIZE:												
MOOREHAVEN	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL 2019 Load Research Study

NEWSMYRNA	Wholesale - Utilities Commission. City of New Smyrna Beach												
NEWSMYRNA	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
NEWSMYRNA	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	SALES	22475000	25370000	20695000	20205000	19895000	25240000	29850000	30915000	30845000	24875000	22240000	17635000
NEWSMYRNA	KW												
NEWSMYRNA	N	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	RLR ENERGY:												
NEWSMYRNA	KWH	25370000	20695000	20180000	19895000	25240000	29850000	30915000	30845000	24875000	22240000	17597500	22145000
NEWSMYRNA	KWH ONPK	6760000	5540000	4800000	5940000	6890000	8095000	8895000	8895000	6295000	6210000	4000000	5405000
NEWSMYRNA	KWH OFFPK	18610000	15155000	15380000	13955000	18350000	21755000	22020000	21950000	18580000	16030000	13597500	16740000
NEWSMYRNA	KWH ONPK%	26.65%	26.77%	23.79%	29.86%	27.30%	27.12%	28.77%	28.84%	25.31%	27.92%	22.73%	24.41%
NEWSMYRNA	KWH OFFPK%	73.35%	73.23%	76.21%	70.14%	72.70%	72.88%	71.23%	71.16%	74.69%	72.08%	77.27%	75.59%
NEWSMYRNA	DEMAND (KW):												
NEWSMYRNA	NCP	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	37500	35000
NEWSMYRNA	NCP ONPK	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	25000	35000
NEWSMYRNA	NCP OFFPK	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	37500	35000
NEWSMYRNA	GCP DATE	Tue, Jan 1	Tue, Feb 5	Fri, Mar 1	Mon, Apr 1	Wed, May 1	Sat, Jun 1	Mon, Jul 1	Thu, Aug 1	Sun, Sep 1	Tue, Oct 1	Sun, Nov 3	Sun, Dec 1
NEWSMYRNA	GCP TIME	19:00	8:00	8:00	8:00	7:00	9:00	1:00	10:00	1:00	1:00	2:00	10:00
NEWSMYRNA	GCP	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	37500	35000
NEWSMYRNA	GCP ONPK	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	25000	35000
NEWSMYRNA	GCP OFFPK	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	37500	35000
NEWSMYRNA	CP	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	25000	35000
NEWSMYRNA	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
NEWSMYRNA	NCP LF	75.78%	68.44%	90.53%	92.11%	96.93%	92.13%	92.34%	92.13%	98.71%	99.64%	65.18%	85.04%
NEWSMYRNA	NCP LF ONPK	85.35%	76.94%	95.24%	100.00%	99.42%	99.94%	99.83%	99.83%	99.92%	100.00%	100.00%	91.92%
NEWSMYRNA	NCP LF OFFPK	72.81%	65.78%	89.16%	89.11%	96.02%	89.53%	89.62%	89.34%	98.31%	99.50%	64.75%	83.04%
NEWSMYRNA	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
NEWSMYRNA	CP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	66.67%	100.00%
NEWSMYRNA	GCP LF	75.78%	68.44%	90.53%	92.11%	96.93%	92.13%	92.34%	92.13%	98.71%	99.64%	65.18%	85.04%
NEWSMYRNA	GCP LF ONPK	85.35%	76.94%	95.24%	100.00%	99.42%	99.94%	99.83%	99.83%	99.92%	100.00%	100.00%	91.92%
NEWSMYRNA	GCP LF OFFPK	72.81%	65.78%	89.16%	89.11%	96.02%	89.53%	89.62%	89.34%	98.31%	99.50%	64.75%	83.04%
NEWSMYRNA	CP LF	75.78%	68.44%	90.53%	92.11%	96.93%	92.13%	92.34%	92.13%	98.71%	99.64%	97.76%	85.04%
NEWSMYRNA	REL PREC:												
NEWSMYRNA	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	SAMPLE SIZE:												
NEWSMYRNA	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL 2019 Load Research Study

NEWSMYRNA3	Wholesale - Utilities Commission. City of New Smyrna Beach #3												
NEWSMYRNA3	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
NEWSMYRNA3	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA3	SALES	0	475000	100000	3435000	6350000	10820000	8030000	8705000	8210000	11295000	12145000	7350000
NEWSMYRNA3	KW												
NEWSMYRNA3	N	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA3	RLR ENERGY:												
NEWSMYRNA3	KWH	475000	100000	3430000	6350000	10820000	8030000	8705000	8210000	11295000	12145000	7350000	870000
NEWSMYRNA3	KWH ONPK	265000	5000	965000	3485000	5230000	4200000	4625000	4525000	4750000	5475000	1990000	340000
NEWSMYRNA3	KWH OFFPK	210000	95000	2465000	2865000	5590000	3830000	4080000	3685000	6545000	6670000	5360000	530000
NEWSMYRNA3	KWH ONPK%	55.79%	5%	28%	55%	48%	52%	53.13%	55.12%	42.05%	45%	27%	39%
NEWSMYRNA3	KWH OFFPK%	44.21%	95%	72%	45%	52%	48%	46.87%	44.88%	57.95%	55%	73%	61%
NEWSMYRNA3	DEMAND (KW):												
NEWSMYRNA3	NCP	20000	10000	30000	30000	30000	30000	30000	30000	30000	30000	30000	15000
NEWSMYRNA3	NCP ONPK	20000	5000	30000	30000	30000	30000	30000	30000	30000	30000	30000	15000
NEWSMYRNA3	NCP OFFPK	15000	10000	20000	30000	30000	30000	30000	30000	30000	30000	30000	10000
NEWSMYRNA3	GCP DATE	Mon, Jan 28	Sat, Feb 23	Thu, Mar 7	Thu, Apr 11	Wed, May 1	Sat, Jun 1	Mon, Jul 1	Sun, Aug 4	Sun, Sep 1	Tue, Oct 1	Sat, Nov 2	Tue, Dec 3
NEWSMYRNA3	GCP TIME	20:00	3:00	8:00	20:00	14:00	13:00	13:00	14:00	12:00	13:00	16:00	9:00
NEWSMYRNA3	GCP	20000	10000	30000	30000	30000	30000	30000	30000	30000	30000	30000	15000
NEWSMYRNA3	GCP ONPK	20000	5000	30000	30000	30000	30000	30000	30000	30000	30000	30000	15000
NEWSMYRNA3	GCP OFFPK	15000	10000	20000	30000	30000	30000	30000	30000	30000	30000	30000	10000
NEWSMYRNA3	CP	0	0	15000	30000	30000	30000	30000	30000	30000	30000	30000	5000
NEWSMYRNA3	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
NEWSMYRNA3	NCP LF	3.19%	1.49%	15.39%	29.40%	48.48%	37.18%	39.00%	36.78%	52.29%	54.41%	34.03%	7.80%
NEWSMYRNA3	NCP LF ONPK	7.53%	0.62%	19.15%	58.67%	88.05%	77.78%	77.86%	76.18%	87.96%	88.16%	41.46%	13.49%
NEWSMYRNA3	NCP LF OFFPK	2.46%	1.86%	21.43%	18.30%	34.13%	23.64%	24.91%	22.50%	40.40%	41.40%	31.90%	9.20%
NEWSMYRNA3	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
NEWSMYRNA3	CP CF	0.00%	0.00%	50.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	33.33%
NEWSMYRNA3	GCP LF	3.19%	1.49%	15.39%	29.40%	48.48%	37.18%	39.00%	36.78%	52.29%	54.41%	34.03%	7.80%
NEWSMYRNA3	GCP LF ONPK	7.53%	0.62%	19.15%	58.67%	88.05%	77.78%	77.86%	76.18%	87.96%	88.16%	41.46%	13.49%
NEWSMYRNA3	GCP LF OFFPK	2.46%	1.86%	21.43%	18.30%	34.13%	23.64%	24.91%	22.50%	40.40%	41.40%	31.90%	9.20%
NEWSMYRNA3	CP LF	0.00%	0.00%	30.78%	29.40%	48.48%	37.18%	39.00%	36.78%	52.29%	54.41%	34.03%	23.39%
NEWSMYRNA3	REL PREC:												
NEWSMYRNA3	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA3	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA3	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA3	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA3	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA3	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA3	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA3	SAMPLE SIZE:												
NEWSMYRNA3	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA3	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA3	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA3	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL 2019 Load Research Study

NEWSMYRNAPK	Wholesale - Utilities Commission. City of New Smyrna Beach Peaking Service												
NEWSMYRNAPK	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
NEWSMYRNAPK	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNAPK	SALES	0	0	0	0	0	995000	925000	1000000	305000	1240000	0	0
NEWSMYRNAPK	KW												
NEWSMYRNAPK	N	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNAPK	RLR ENERGY:												
NEWSMYRNAPK	KWH	0	0	0	0	995000	925000	1000000	305000	1240000	0	0	0
NEWSMYRNAPK	KWH ONPK	0	0	0	0	575000	710000	810000	215000	790000	0	0	0
NEWSMYRNAPK	KWH OFFPK	0	0	0	0	420000	215000	190000	90000	450000	0	0	0
NEWSMYRNAPK	KWH ONPK%	0%	0%	0%	0%	57.79%	76.76%	81%	70.49%	63.71%	0%	0%	0%
NEWSMYRNAPK	KWH OFFPK%	0%	0%	0%	0%	42.21%	23.24%	19%	29.51%	36.29%	0%	0%	0%
NEWSMYRNAPK	DEMAND (KW):												
NEWSMYRNAPK	NCP	0	0	0	0	10000	20000	20000	10000	10000	0	0	0
NEWSMYRNAPK	NCP ONPK	0	0	0	0	10000	20000	20000	10000	10000	0	0	0
NEWSMYRNAPK	NCP OFFPK	0	0	0	0	10000	15000	15000	5000	10000	0	0	0
NEWSMYRNAPK	GCP DATE	Tue, Jan 1	Fri, Feb 1	Fri, Mar 1	Mon, Apr 1	Sat, May 4	Fri, Jun 21	Tue, Jul 2	Mon, Aug 12	Sun, Sep 1	Tue, Oct 1	Fri, Nov 1	Sun, Dec 1
NEWSMYRNAPK	GCP TIME	1:00	1:00	1:00	1:00	16:00	17:00	16:00	16:00	15:00	1:00	1:00	1:00
NEWSMYRNAPK	GCP	0	0	0	0	10000	20000	20000	10000	10000	0	0	0
NEWSMYRNAPK	GCP ONPK	0	0	0	0	10000	20000	20000	10000	10000	0	0	0
NEWSMYRNAPK	GCP OFFPK	0	0	0	0	10000	15000	15000	5000	10000	0	0	0
NEWSMYRNAPK	CP	0	0	0	0	10000	10000	20000	5000	10000	0	0	0
NEWSMYRNAPK	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
NEWSMYRNAPK	NCP LF	0.00%	0.00%	0.00%	0.00%	13.37%	6.42%	6.72%	4.10%	17.22%	0.00%	0.00%	0.00%
NEWSMYRNAPK	NCP LF ONPK	0.00%	0.00%	0.00%	0.00%	29.04%	19.72%	20.45%	10.86%	43.89%	0.00%	0.00%	0.00%
NEWSMYRNAPK	NCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	7.69%	2.65%	2.32%	3.30%	8.33%	0.00%	0.00%	0.00%
NEWSMYRNAPK	GCP CF	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%
NEWSMYRNAPK	CP CF	0.00%	0.00%	0.00%	0.00%	100.00%	50.00%	100.00%	50.00%	100.00%	0.00%	0.00%	0.00%
NEWSMYRNAPK	GCP LF	0.00%	0.00%	0.00%	0.00%	13.37%	6.42%	6.72%	4.10%	17.22%	0.00%	0.00%	0.00%
NEWSMYRNAPK	GCP LF ONPK	0.00%	0.00%	0.00%	0.00%	29.04%	19.72%	20.45%	10.86%	43.89%	0.00%	0.00%	0.00%
NEWSMYRNAPK	GCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	7.69%	2.65%	2.32%	3.30%	8.33%	0.00%	0.00%	0.00%
NEWSMYRNAPK	CP LF	0.00%	0.00%	0.00%	0.00%	13.37%	12.85%	6.72%	8.20%	17.22%	0.00%	0.00%	0.00%
NEWSMYRNAPK	REL PREC:												
NEWSMYRNAPK	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNAPK	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNAPK	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNAPK	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNAPK	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNAPK	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNAPK	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNAPK	SAMPLE SIZE:												
NEWSMYRNAPK	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNAPK	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNAPK	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNAPK	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL 2019 Load Research Study

OL01	Outdoor Lighting (Modeled Rate Class)												
OL01	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
OL01	CUSTOMERS	5098	5091	5086	5078	5054	5046	5035	5016	4989	4960	4948	4941
OL01	SALES	8112055	8109829	8126852	8114717	7896000	7905842	8037160	8051517	8019582	8002343	7966923	7944381
OL01	KW												
OL01	N	1	1	1	1	1	1	1	1	1	1	1	1
OL01	RLR ENERGY:												
OL01	KWH	8112055	8109829	8126852	8114717	7896000	7905842	8037160	8051517	8019582	8002343	7946710	7944381
OL01	KWH ONPK	2216623	2143813	1843843	678138	543688	415652	434405	561448	730469	1008605	1885099	1997308
OL01	KWH OFFPK	5895432	5966016	6283009	7436579	7352312	7490190	7602755	7490069	7289113	6993738	6061611	5947073
OL01	KWH ONPK%	27.33%	26.43%	22.69%	8.36%	6.89%	5.26%	5.40%	6.97%	9.11%	12.60%	23.72%	25.14%
OL01	KWH OFFPK%	72.67%	73.57%	77.31%	91.64%	93.11%	94.74%	94.60%	93.03%	90.89%	87.40%	76.28%	74.86%
OL01	DEMAND (KW):												
OL01	NCP	19745	22765	21898	24059	23983	25548	24819	23687	22885	20723	20213	19071
OL01	NCP ONPK	19745	22765	21898	24059	23983	22567	21923	23687	22885	20723	20213	19071
OL01	NCP OFFPK	19745	22765	21898	24059	23983	25548	24819	23687	22885	20723	20213	19071
OL01	GCP DATE	Tue, Jan 1	Fri, Feb 1	Fri, Mar 1	Mon, Apr 1	Wed, May 1	Sat, Jun 1	Mon, Jul 1	Thu, Aug 1	Sun, Sep 1	Tue, Oct 1	Fri, Nov 1	Sun, Dec 1
OL01	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
OL01	GCP	19745	22765	21898	24059	23983	25548	24819	23687	22885	20723	20213	19071
OL01	GCP ONPK	19745	22765	21898	24059	23983	22567	21923	23687	22885	20723	20213	19071
OL01	GCP OFFPK	19745	22765	21898	24059	23983	25548	24819	23687	22885	20723	20213	19071
OL01	CP	0	0	0	0	0	0	0	0	0	0	0	0
OL01	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
OL01	NCP LF	55.22%	53.01%	49.95%	46.84%	44.25%	42.98%	43.53%	45.69%	48.67%	51.90%	54.60%	55.99%
OL01	NCP LF ONPK	63.79%	58.86%	50.12%	14.24%	11.45%	10.23%	10.01%	11.97%	17.73%	23.51%	58.29%	62.34%
OL01	NCP LF OFFPK	52.57%	51.18%	49.90%	59.21%	56.15%	54.29%	56.10%	57.91%	58.98%	62.85%	53.55%	54.14%
OL01	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
OL01	CP CF	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP LF	55.22%	53.01%	49.95%	46.84%	44.25%	42.98%	43.53%	45.69%	48.67%	51.90%	54.60%	55.99%
OL01	GCP LF ONPK	63.79%	58.86%	50.12%	14.24%	11.45%	10.23%	10.01%	11.97%	17.73%	23.51%	58.29%	62.34%
OL01	GCP LF OFFPK	52.57%	51.18%	49.90%	59.21%	56.15%	54.29%	56.10%	57.91%	58.98%	62.85%	53.55%	54.14%
OL01	CP LF	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	REL PREC:												
OL01	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	SAMPLE SIZE:												
OL01	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
OL01	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
OL01	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
OL01	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL 2019 Load Research Study

OS02	Sports Field Service												
OS02	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
OS02	CUSTOMERS	181	181	181	184	183	183	182	182	181	181	181	182
OS02	SALES	948128	1009691	1113626	1026283	907365	914755	827354	836487	924050	1105267	1195452	1038959
OS02	KW												
OS02	N	181	181	181	181	183	183	182	182	181	181	181	182
OS02	RLR ENERGY:												
OS02	KWH	948413	1009697	1114229	1023637	907874	913080	828580	838009	928627	1103877	1196437	1041746
OS02	KWH ONPK	489940	559235	557419	474945	367239	309928	292052	320791	402628	555737	587755	452602
OS02	KWH OFFPK	458473	450462	556810	548691	540635	603152	536528	517218	525999	548141	608682	589145
OS02	KWH ONPK%	51.66%	55.39%	50.03%	46.40%	40.45%	33.94%	35.25%	38.28%	43.36%	50.34%	49.13%	43.45%
OS02	KWH OFFPK%	48.34%	44.61%	49.97%	53.60%	59.55%	66.06%	64.75%	61.72%	56.64%	49.66%	50.87%	56.55%
OS02	DEMAND (KW):												
OS02	NCP	13043	15370	16341	15252	13932	11460	9058	11964	14351	14854	16735	15179
OS02	NCP ONPK	12650	14882	16111	14940	13287	10771	8475	11518	14130	14614	16550	14424
OS02	NCP OFFPK	10177	11164	11087	11272	11294	9008	7667	9505	11171	11095	13686	12237
OS02	GCP DATE	Tue, Jan 22	Thu, Feb 28	Thu, Mar 7	Tue, Apr 16	Thu, May 16	Wed, Jun 5	Tue, Jul 30	Fri, Aug 23	Thu, Sep 26	Thu, Oct 17	Thu, Nov 7	Thu, Dec 5
OS02	GCP TIME	19:00	20:00	20:00	21:00	21:00	21:00	21:00	21:00	20:00	20:00	19:00	19:00
OS02	GCP	8106	10976	11089	9125	7101	6612	5199	6143	9438	10641	11976	9555
OS02	GCP ONPK	8106	10976	11089	9125	7101	6612	5199	6143	9438	10641	11976	9555
OS02	GCP OFFPK	4068	3475	3921	4714	4226	4099	3747	4208	4406	5002	6755	5881
OS02	CP	578	708	731	926	835	1038	857	820	942	839	898	772
OS02	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
OS02	NCP LF	9.77%	9.78%	9.16%	9.32%	8.76%	11.07%	12.29%	9.41%	8.99%	9.99%	9.93%	9.22%
OS02	NCP LF ONPK	22.01%	23.49%	20.60%	16.06%	13.96%	15.99%	17.40%	14.07%	15.83%	18.37%	22.20%	18.68%
OS02	NCP LF OFFPK	7.93%	7.88%	8.72%	9.33%	8.77%	12.40%	12.82%	9.97%	8.72%	9.20%	7.94%	8.36%
OS02	GCP CF	62.15%	71.41%	67.86%	59.82%	50.97%	57.69%	57.39%	51.34%	65.76%	71.64%	71.56%	62.95%
OS02	CP CF	4.43%	4.61%	4.47%	6.07%	5.99%	9.05%	9.46%	6.85%	6.57%	5.65%	5.37%	5.08%
OS02	GCP LF	15.73%	13.69%	13.50%	15.58%	17.19%	19.18%	21.42%	18.34%	13.67%	13.94%	13.88%	14.65%
OS02	GCP LF ONPK	34.34%	31.84%	29.92%	26.29%	26.12%	26.04%	28.37%	26.37%	23.70%	25.23%	30.67%	28.19%
OS02	GCP LF OFFPK	19.84%	25.32%	24.65%	22.30%	23.43%	27.25%	26.22%	22.51%	22.11%	20.41%	16.09%	17.39%
OS02	CP LF	220.44%	212.14%	204.87%	153.54%	146.12%	122.21%	130.02%	137.35%	136.88%	176.85%	184.99%	181.46%
OS02	REL PREC:												
OS02	NCP RP	2.92%	2.07%	1.92%	2.38%	4.62%	2.72%	2.26%	2.50%	0.94%	0.86%	0.80%	0.99%
OS02	NCP RP ONPK	2.93%	2.01%	1.92%	2.39%	4.54%	2.69%	2.25%	2.49%	0.94%	0.86%	0.81%	0.97%
OS02	NCP RP OFFPK	2.96%	2.40%	1.92%	2.30%	4.96%	2.93%	2.28%	2.62%	1.00%	0.87%	0.77%	0.97%
OS02	GCP RP	2.95%	2.21%	2.20%	2.65%	5.12%	2.71%	2.35%	2.77%	0.93%	0.99%	0.79%	1.01%
OS02	GCP RP ONPK	2.95%	2.21%	2.20%	2.65%	5.12%	2.71%	2.35%	2.77%	0.93%	0.99%	0.79%	1.01%
OS02	GCP RP OFFPK	3.35%	4.00%	3.53%	3.35%	5.94%	3.33%	2.56%	3.13%	1.57%	1.48%	0.89%	0.99%
OS02	CP RP	4.27%	5.85%	2.88%	4.64%	6.21%	2.40%	1.71%	2.45%	1.87%	1.80%	1.81%	1.47%
OS02	SAMPLE SIZE:												
OS02	GCPSZ	175	176	177	174	170	178	180	179	180	180	180	181
OS02	GCPSZ ONPK	175	176	177	174	170	178	180	179	180	180	180	181
OS02	GCPSZ OFFPK	175	176	177	174	170	178	180	179	180	180	180	181
OS02	CPSZ	175	176	177	174	170	178	180	179	180	180	180	181
OS02	STD DEV OF R												
OS02	SDR GCP	58.408	65.002	73.495	54.385	59.046	48.016	52.128	59.259	52.997	63.749	57.088	58.368
OS02	SDR GCP ONPK	58.408	65.002	73.495	54.385	59.046	48.016	52.128	59.259	52.997	63.749	57.088	58.368
OS02	SDR GCP OFFPK	33.212	37.29	41.623	35.568	40.799	36.614	41.015	45.872	41.899	45.021	36.485	35.444
OS02	SDR CP	6.022	11.111	6.326	9.67	8.43	6.664	6.268	6.982	10.686	9.146	9.83	6.88

FPL 2019 Load Research Study

QUINCY	Wholesale - City of Quincy												
QUINCY	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
QUINCY	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	SALES	6936000	7097000	6375000	6662000	5751000	7450000	8964000	10582000	10435000	10053000	8347000	7572000
QUINCY	KW												
QUINCY	N	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	RLR ENERGY:												
QUINCY	KWH	7097000	6375000	6654000	5751000	7450000	8964000	10582000	10435000	10053000	8347000	7559500	7900000
QUINCY	KWH ONPK	1850000	1668000	1609000	1791000	2381000	2723000	3413000	3334000	3022000	2782000	1814000	1936000
QUINCY	KWH OFFPK	5247000	4707000	5045000	3960000	5069000	6241000	7169000	7101000	7031000	5565000	5745500	5964000
QUINCY	KWH ONPK%	26.07%	26.16%	24.18%	31.14%	31.96%	30.38%	32.25%	31.95%	30.06%	33.33%	24.00%	24.51%
QUINCY	KWH OFFPK%	73.93%	73.84%	75.82%	68.86%	68.04%	69.62%	67.75%	68.05%	69.94%	66.67%	76.00%	75.49%
QUINCY	DEMAND (KW):												
QUINCY	NCP	13000	13000	12000	11000	14000	18000	18000	18000	20000	19000	12500	12000
QUINCY	NCP ONPK	13000	13000	12000	11000	14000	18000	18000	18000	20000	19000	12000	12000
QUINCY	NCP OFFPK	12000	12000	12000	11000	14000	17000	18000	18000	20000	16000	12500	12000
QUINCY	GCP DATE	Fri, Jan 11	Fri, Feb 1	Tue, Mar 5	Fri, Apr 12	Tue, May 21	Tue, Jun 4	Mon, Jul 1	Thu, Aug 1	Fri, Sep 6	Tue, Oct 1	Sun, Nov 3	Sun, Dec 1
QUINCY	GCP TIME	9:00	9:00	8:00	14:00	13:00	15:00	12:00	13:00	16:00	15:00	2:00	8:00
QUINCY	GCP	13000	13000	12000	11000	14000	18000	18000	18000	20000	19000	12500	12000
QUINCY	GCP ONPK	13000	13000	12000	11000	14000	18000	18000	18000	20000	19000	12000	12000
QUINCY	GCP OFFPK	12000	12000	12000	11000	14000	17000	18000	18000	20000	16000	12500	12000
QUINCY	CP	9000	9000	9000	11000	14000	17000	18000	17000	19000	12000	11000	11000
QUINCY	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
QUINCY	NCP LF	73.38%	72.97%	74.63%	72.61%	71.52%	69.17%	79.02%	77.92%	69.81%	59.05%	83.99%	88.49%
QUINCY	NCP LF ONPK	80.86%	80.19%	79.81%	82.23%	85.89%	84.04%	95.76%	93.55%	83.94%	70.73%	94.48%	96.03%
QUINCY	NCP LF OFFPK	76.98%	76.61%	73.12%	68.97%	66.31%	67.98%	72.94%	72.25%	65.10%	64.77%	82.08%	86.28%
QUINCY	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
QUINCY	CP CF	69.23%	69.23%	75.00%	100.00%	100.00%	94.44%	100.00%	94.44%	95.00%	63.16%	88.00%	91.67%
QUINCY	GCP LF	73.38%	72.97%	74.63%	72.61%	71.52%	69.17%	79.02%	77.92%	69.81%	59.05%	83.99%	88.49%
QUINCY	GCP LF ONPK	80.86%	80.19%	79.81%	82.23%	85.89%	84.04%	95.76%	93.55%	83.94%	70.73%	94.48%	96.03%
QUINCY	GCP LF OFFPK	76.98%	76.61%	73.12%	68.97%	66.31%	67.98%	72.94%	72.25%	65.10%	64.77%	82.08%	86.28%
QUINCY	CP LF	105.99%	105.41%	99.51%	72.61%	71.52%	73.24%	79.02%	82.50%	73.49%	93.49%	95.45%	96.53%
QUINCY	REL PREC:												
QUINCY	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	SAMPLE SIZE:												
QUINCY	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL 2019 Load Research Study

RS17	Residential Service with TOU included (Sampled)												
RS17	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
RS17	CUSTOMERS	4447736	4453088	4458884	4463820	4468952	4474062	4479487	4485150	4488811	4494588	4499414	4505064
RS17	SALES	4159595082	3750782802	4083650582	4337468514	4940107909	5856076557	6244395076	6077936890	6292567727	5719069796	4942342541	3890574540
RS17	KW												
RS17	N	4447737	4453088	4458884	4463821	4468952	4474063	4479487	4485150	4488810	4494588	4499414	4505065
RS17	RLR ENERGY:												
RS17	KWH	4160463138	3751017633	4084084879	4338240650	4946116464	5857234740	6245856317	6079693248	6293430288	5719819174	4942809946	3891558801
RS17	KWH ONPK	1125566924	940608693	958160737	1526936062	1683512016	1900962962	2108580519	2020348466	1995251933	2032942675	1157619316	949094203
RS17	KWH OFFPK	3034896214	2810408940	3125924142	2811304588	3262604448	3956271778	4137275797	4059344782	4298178356	3686876499	3785190631	2942464597
RS17	KWH ONPK%	27.05%	25.08%	23.46%	35.20%	34.04%	32.45%	33.76%	33.23%	32%	35.54%	23.42%	24.39%
RS17	KWH OFFPK%	72.95%	74.92%	76.54%	64.80%	65.96%	67.55%	66.24%	66.77%	68%	64.46%	76.58%	75.61%
RS17	DEMAND (KW):												
RS17	NCP	29505426	26029955	26642344	24946647	23855174	26387865	26612155	27032588	28169541	26916069	32536483	27278933
RS17	NCP ONPK	25774203	21752634	22379836	22504490	21356010	24360411	24339931	24584044	25611415	24745535	26354497	22980302
RS17	NCP OFFPK	27886503	25109720	25684639	23504226	22688677	24863913	25171939	25488767	26768410	25044074	31710136	26029843
RS17	GCP DATE	Tue, Jan 29	Sun, Feb 24	Mon, Mar 11	Sat, Apr 13	Mon, May 27	Sun, Jun 23	Sun, Jul 14	Sun, Aug 18	Sun, Sep 8	Sun, Oct 27	Sat, Nov 2	Tue, Dec 17
RS17	GCP TIME	8:00	16:00	18:00	17:00	17:00	17:00	17:00	18:00	18:00	16:00	16:00	19:00
RS17	GCP	9473575	10364485	9909507	10584015	11258340	13605735	13406640	13422470	14431300	12142911	13758303	8361194
RS17	GCP ONPK	9473575	9238826	9809924	9791137	11062255	13231040	13048109	12860195	13766033	11763443	11930111	8361194
RS17	GCP OFFPK	9408104	10364485	9909507	10584015	11258340	13605735	13406640	13422470	14431300	12142911	13758303	8331428
RS17	CP	8492104	9407004	9595891	9499396	11062255	12952838	12594385	12493595	13687521	11431948	11908754	7628916
RS17	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
RS17	NCP LF	18.95%	21.44%	20.60%	24.15%	27.87%	30.83%	31.55%	30.23%	31.03%	28.56%	21.10%	19.17%
RS17	NCP LF ONPK	24.81%	27.03%	25.48%	34.27%	39.81%	43.35%	43.75%	41.51%	43.28%	39.69%	27.45%	24.58%
RS17	NCP LF OFFPK	19.16%	21.86%	21.13%	22.91%	26.34%	29.47%	30.10%	29.17%	29.74%	27.41%	21.32%	19.63%
RS17	GCP CF	32.11%	39.82%	37.19%	42.43%	47.19%	51.56%	50.38%	49.65%	51.23%	45.11%	42.29%	30.65%
RS17	CP CF	28.78%	36.14%	36.02%	38.08%	46.37%	49.09%	47.33%	46.22%	48.59%	42.47%	36.60%	27.97%
RS17	GCP LF	59.03%	53.86%	55.39%	56.93%	59.05%	59.79%	62.62%	60.88%	60.57%	63.31%	49.90%	62.56%
RS17	GCP LF ONPK	67.51%	63.63%	58.14%	78.76%	76.86%	79.82%	81.62%	79.34%	80.52%	83.49%	60.65%	67.57%
RS17	GCP LF OFFPK	56.79%	52.96%	54.77%	50.88%	53.08%	53.85%	56.52%	55.39%	55.16%	56.54%	49.13%	61.32%
RS17	CP LF	65.85%	59.34%	57.21%	63.43%	60.10%	62.81%	66.66%	65.41%	63.86%	67.25%	57.65%	68.56%
RS17	REL PREC:												
RS17	NCP RP	2.24%	2.34%	2.42%	2.25%	2.18%	1.89%	1.81%	1.83%	1.66%	1.87%	1.85%	2.47%
RS17	NCP RP ONPK	2.47%	2.49%	2.67%	2.31%	2.19%	1.84%	1.74%	1.71%	1.68%	1.90%	1.96%	2.62%
RS17	NCP RP OFFPK	2.20%	2.31%	2.25%	2.21%	2.18%	1.94%	1.86%	1.92%	1.63%	1.86%	1.85%	2.42%
RS17	GCP RP	6.26%	3.99%	3.77%	3.15%	3.09%	2.59%	2.62%	2.61%	2.24%	2.82%	2.55%	4.33%
RS17	GCP RP ONPK	6.26%	4.23%	3.75%	3.59%	3.22%	2.51%	2.55%	2.48%	2.31%	2.48%	2.87%	4.33%
RS17	GCP RP OFFPK	5.20%	3.99%	3.77%	3.15%	3.09%	2.59%	2.62%	2.61%	2.24%	2.82%	2.55%	4.07%
RS17	CP RP	4.45%	3.47%	3.74%	3.57%	3.22%	2.57%	2.60%	2.35%	2.32%	2.65%	2.60%	4.06%
RS17	SAMPLE SIZE:												
RS17	GCPSZ	598	602	628	640	653	659	697	706	705	707	707	705
RS17	GCPSZ ONPK	598	602	628	640	654	661	697	706	705	707	708	705
RS17	GCPSZ OFFPK	598	602	628	640	653	659	697	706	705	707	707	704
RS17	CPSZ	598	602	628	640	654	661	696	706	705	707	708	705

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RS17	Residential Service with TOU included (Sampled)											
RS17	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
RS17	SDR GCP	1.031	0.721	0.682	0.616	0.641	0.662	0.667	0.668	0.625	0.66	0.68	0.678
RS17	SDR GCP ONPK	1.031	0.691	0.67	0.635	0.649	0.629	0.629	0.618	0.596	0.549	0.643	0.678
RS17	SDR GCP OFFP	0.828	0.721	0.682	0.616	0.641	0.662	0.667	0.668	0.625	0.66	0.68	0.642
RS17	SDR CP	0.665	0.595	0.659	0.628	0.649	0.628	0.628	0.569	0.617	0.58	0.596	0.593
RS17	I SDR GCP	1.549	1.081	0.9	0.762	0.834	0.861	1.001	1.035	0.879	0.838	0.881	0.926
RS17	I SDR GCP ONPK	1.549	1.043	0.901	0.927	0.965	0.792	0.927	0.859	1.018	0.861	1.065	0.926
RS17	I SDR GCP OFFPI	1.378	1.081	0.9	0.762	0.834	0.861	1.001	1.035	0.879	0.838	0.881	0.834
RS17	I SDR CP	0.894	0.676	0.875	0.829	0.965	0.803	0.935	0.774	0.796	0.863	0.806	0.794
RS17	II SDR GCP	1.806	1.156	1.259	1.052	1.162	1.214	1.152	1.156	1.11	1.208	1.183	1.123
RS17	II SDR GCP ONPK	1.806	1.257	1.241	1.17	1.164	1.216	1.113	1.133	0.976	0.921	1.066	1.123
RS17	II SDR GCP OFFPI	1.402	1.156	1.259	1.052	1.162	1.214	1.152	1.156	1.11	1.208	1.183	1.103
RS17	II SDR CP	1.194	1.096	1.178	1.154	1.164	1.204	1.088	1.022	1.17	0.983	1.034	1.077
RS17	III SDR GCP	2.381	1.823	1.567	1.625	1.528	1.591	1.581	1.541	1.501	1.584	1.748	1.719
RS17	III SDR GCP ONPK	2.381	1.523	1.506	1.391	1.465	1.428	1.439	1.442	1.332	1.269	1.458	1.719
RS17	III SDR GCP OFFP	1.826	1.823	1.567	1.625	1.528	1.591	1.581	1.541	1.501	1.584	1.748	1.615
RS17	III SDR CP	1.578	1.485	1.601	1.486	1.465	1.425	1.503	1.369	1.405	1.418	1.493	1.386
RS17	IV SDR GCP	2.958	2.327	2.361	1.962	2.192	1.849	1.783	1.761	1.678	2.18	1.926	2.647
RS17	IV SDR GCP ONP	2.958	1.765	2.365	1.873	1.803	1.638	1.977	1.531	1.649	1.844	1.94	2.647
RS17	IV SDR GCP OFFF	2.282	2.327	2.361	1.962	2.192	1.849	1.783	1.761	1.678	2.18	1.926	2.405
RS17	IV SDR CP	2.285	2.017	2.003	1.839	1.803	1.735	1.533	1.614	1.836	1.517	1.807	2.008

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SEMINOLE	Wholesale - Seminole Electric Cooperative, Inc.												
SEMINOLE	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
SEMINOLE	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	SALES	46225000	34875000	48175000	90275000	95810000	110613000	111350000	126425000	110200000	99775000	109075000	107649000
SEMINOLE	KW												
SEMINOLE	N	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	RLR ENERGY:												
SEMINOLE	KWH	34875000	48175000	90275000	95810000	110613000	111350000	126425000	110200000	99775000	109075000	107499000	95205000
SEMINOLE	KWH ONPK	13775000	14400000	23750000	36975000	39550000	35875000	39600000	39300000	34025000	41350000	26775000	28275000
SEMINOLE	KWH OFFPK	21100000	33775000	66525000	58835000	71063000	75475000	86825000	70900000	65750000	67725000	80724000	66930000
SEMINOLE	KWH ONPK%	39.50%	29.89%	26.31%	38.59%	35.76%	32.22%	31.32%	35.66%	34.10%	37.91%	24.91%	29.70%
SEMINOLE	KWH OFFPK%	60.50%	70.11%	73.69%	61.41%	64.24%	67.78%	68.68%	64.34%	65.90%	62.09%	75.09%	70.30%
SEMINOLE	DEMAND (KW):												
SEMINOLE	NCP	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	NCP ONPK	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	NCP OFFPK	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	GCP DATE	Thu, Jan 10	Fri, Feb 1	Fri, Mar 1	Mon, Apr 1	Wed, May 1	Sat, Jun 1	Mon, Jul 1	Thu, Aug 1	Sun, Sep 1	Tue, Oct 1	Fri, Nov 1	Sun, Dec 1
SEMINOLE	GCP TIME	7:00	7:00	12:00	14:00	11:00	11:00	1:00	1:00	12:00	1:00	1:00	13:00
SEMINOLE	GCP	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	GCP ONPK	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	GCP OFFPK	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	CP	0	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
SEMINOLE	NCP LF	23.44%	35.84%	60.75%	66.53%	74.34%	77.33%	84.96%	74.06%	69.29%	73.30%	74.65%	63.98%
SEMINOLE	NCP LF ONPK	39.13%	45.00%	70.68%	93.37%	99.87%	99.65%	100.00%	99.24%	94.51%	99.88%	83.67%	84.15%
SEMINOLE	NCP LF OFFPK	18.57%	32.98%	57.85%	56.36%	65.08%	69.88%	79.51%	64.93%	60.88%	63.06%	72.08%	58.10%
SEMINOLE	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SEMINOLE	CP CF	0.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SEMINOLE	GCP LF	23.44%	35.84%	60.75%	66.53%	74.34%	77.33%	84.96%	74.06%	69.29%	73.30%	74.65%	63.98%
SEMINOLE	GCP LF ONPK	39.13%	45.00%	70.68%	93.37%	99.87%	99.65%	100.00%	99.24%	94.51%	99.88%	83.67%	84.15%
SEMINOLE	GCP LF OFFPK	18.57%	32.98%	57.85%	56.36%	65.08%	69.88%	79.51%	64.93%	60.88%	63.06%	72.08%	58.10%
SEMINOLE	CP LF	0.00%	35.84%	60.75%	66.53%	74.34%	77.33%	84.96%	74.06%	69.29%	73.30%	74.65%	63.98%
SEMINOLE	REL PREC:												
SEMINOLE	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	SAMPLE SIZE:												
SEMINOLE	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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SL01	Street Lighting (Modeled Rate Class)												
SL01	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
SL01	CUSTOMERS	9449	9472	9487	9491	9513	9548	9554	9573	9589	9631	9658	9684
SL01	SALES	38924846	40338948	40290501	42689953	38596010	43389226	40296916	40891159	37418961	39895913	40773490	39589348
SL01	KW												
SL01	N	1	1	1	1	1	1	1	1	1	1	1	1
SL01	RLR ENERGY:												
SL01	KWH	38924846	40338948	40290501	42689953	38596010	43389226	40296916	40891159	37418961	39895913	40670043	39589348
SL01	KWH ONPK	10636234	10663498	9141223	3567551	2657571	2281204	2178031	2851421	3403473	5028431	9647646	9953213
SL01	KWH OFFPK	28288612	29675450	31149278	39122402	35938439	41108022	38118885	38039738	34015488	34867482	31022398	29636135
SL01	KWH ONPK%	27.33%	26.43%	22.69%	8.36%	6.89%	5.26%	5.40%	6.97%	9.10%	12.60%	23.72%	25.14%
SL01	KWH OFFPK%	72.67%	73.57%	77.31%	91.64%	93.11%	94.74%	94.60%	93.03%	90.90%	87.40%	76.28%	74.86%
SL01	DEMAND (KW):												
SL01	NCP	94742	113237	108566	126570	117230	140214	124437	120298	106571	103317	103447	95037
SL01	NCP ONPK	94742	113237	108566	126570	117230	123855	109919	120298	106571	103317	103447	95037
SL01	NCP OFFPK	94742	113237	108566	126570	117230	140214	124437	120298	106571	103317	103447	95037
SL01	GCP DATE	Tue, Jan 1	Fri, Feb 1	Fri, Mar 1	Mon, Apr 1	Wed, May 1	Sat, Jun 1	Mon, Jul 1	Thu, Aug 1	Sun, Sep 1	Tue, Oct 1	Fri, Nov 1	Sun, Dec 1
SL01	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
SL01	GCP	94742	113237	108566	126570	117230	140214	124437	120298	106571	103317	103447	95037
SL01	GCP ONPK	94742	113237	108566	126570	117230	123855	109919	120298	106571	103317	103447	95037
SL01	GCP OFFPK	94742	113237	108566	126570	117230	140214	124437	120298	106571	103317	103447	95037
SL01	CP	0	0	0	0	0	0	0	0	0	0	0	0
SL01	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
SL01	NCP LF	55.22%	53.01%	49.95%	46.84%	44.25%	42.98%	43.53%	45.69%	48.77%	51.90%	54.60%	55.99%
SL01	NCP LF ONPK	63.79%	58.86%	50.12%	14.24%	11.45%	10.23%	10.01%	11.97%	17.74%	23.51%	58.29%	62.34%
SL01	NCP LF OFFPK	52.57%	51.18%	49.90%	59.21%	56.15%	54.29%	56.10%	57.91%	59.11%	62.85%	53.55%	54.14%
SL01	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL01	CP CF	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP LF	55.22%	53.01%	49.95%	46.84%	44.25%	42.98%	43.53%	45.69%	48.77%	51.90%	54.60%	55.99%
SL01	GCP LF ONPK	63.79%	58.86%	50.12%	14.24%	11.45%	10.23%	10.01%	11.97%	17.74%	23.51%	58.29%	62.34%
SL01	GCP LF OFFPK	52.57%	51.18%	49.90%	59.21%	56.15%	54.29%	56.10%	57.91%	59.11%	62.85%	53.55%	54.14%
SL01	CP LF	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	REL PREC:												
SL01	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	SAMPLE SIZE:												
SL01	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
SL01	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
SL01	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
SL01	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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SL02	Traffic Signal (Modeled Rate Class)												
SL02	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
SL02	CUSTOMERS	858	857	857	857	857	857	855	855	855	854	854	854
SL02	SALES	2576970	2577263	2557512	2581595	2562012	2563753	2561269	2560751	2558231	2557809	2556126	2554908
SL02	KW												
SL02	N	1	1	1	1	1	1	1	1	1	1	1	1
SL02	RLR ENERGY:												
SL02	KWH	2576970	2577263	2557512	2581595	2562012	2563754	2561268	2560751	2558231	2557809	2556126	2554908
SL02	KWH ONPK	609606	613634	578280	709939	681826	640939	681628	681490	639558	711648	568028	576915
SL02	KWH OFFPK	1967364	1963629	1979232	1871657	1880186	1922816	1879640	1879261	1918673	1846161	1988098	1977993
SL02	KWH ONPK%	23.66%	23.81%	22.61%	27.50%	26.61%	25.00%	26.61%	26.61%	25.00%	27.82%	22.22%	22.58%
SL02	KWH OFFPK%	76.34%	76.19%	77.39%	72.50%	73.39%	75.00%	73.39%	73.39%	75.00%	72.18%	77.78%	77.42%
SL02	DEMAND (KW):												
SL02	NCP	3464	3835	3442	3586	3444	3561	3443	3442	3553	3438	3550	3434
SL02	NCP ONPK	3464	3835	3442	3586	3444	3561	3443	3442	3553	3438	3550	3434
SL02	NCP OFFPK	3464	3835	3442	3586	3444	3561	3443	3442	3553	3438	3550	3434
SL02	GCP DATE	Tue, Jan 1	Fri, Feb 1	Fri, Mar 1	Mon, Apr 1	Wed, May 1	Sat, Jun 1	Mon, Jul 1	Thu, Aug 1	Sun, Sep 1	Tue, Oct 1	Fri, Nov 1	Sun, Dec 1
SL02	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
SL02	GCP	3464	3835	3442	3586	3444	3561	3443	3442	3553	3438	3550	3434
SL02	GCP ONPK	3464	3835	3442	3586	3444	3561	3443	3442	3553	3438	3550	3434
SL02	GCP OFFPK	3464	3835	3442	3586	3444	3561	3443	3442	3553	3438	3550	3434
SL02	CP	3464	3835	3442	3586	3444	3561	3443	3442	3553	3438	3550	3434
SL02	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
SL02	NCP LF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	NCP LF ONPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	NCP LF OFFPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	CP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP LF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP LF ONPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP LF OFFPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	CP LF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	REL PREC:												
SL02	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	SAMPLE SIZE:												
SL02	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
SL02	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
SL02	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
SL02	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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SL1M	Street Lighting Metered Service												
SL1M	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
SL1M	CUSTOMERS	129	140	155	195	204	218	227	242	252	267	280	298
SL1M	SALES	675837	621304	596734	911637	745777	689941	729038	762103	845458	906734	971134	1109357
SL1M	KW												
SL1M	N	131	138	147	192	206	212	217	228	238	255	262	270
SL1M	RLR ENERGY:												
SL1M	KWH	651941	582281	617052	873141	707503	656617	687739	744251	774258	901948	978729	1084631
SL1M	KWH ONPK	180083	154110	140713	135223	48814	41033	46034	61858	72820	115027	239158	283033
SL1M	KWH OFFPK	471858	428171	476338	737918	658689	615584	641704	682392	701438	786921	739571	801597
SL1M	KWH ONPK%	27.62%	26.47%	22.80%	15.49%	6.90%	6.25%	6.69%	8.31%	9.41%	12.75%	24.44%	26.09%
SL1M	KWH OFFPK%	72.38%	73.53%	77.20%	84.51%	93.10%	93.75%	93.31%	91.69%	90.59%	87.25%	75.56%	73.91%
SL1M	DEMAND (KW):												
SL1M	NCP	1642	1704	1759	3074	2451	2139	2146	2203	2247	2433	2562	2687
SL1M	NCP ONPK	1628	1700	1754	2998	2328	1986	1924	2187	2236	2409	2541	2672
SL1M	NCP OFFPK	1635	1703	1756	3067	2449	2135	2143	2198	2245	2426	2558	2683
SL1M	GCP DATE	Wed, Jan 16	Tue, Feb 26	Tue, Mar 19	Tue, Apr 16	Tue, May 7	Sat, Jun 1	Fri, Jul 12	Thu, Aug 22	Sun, Sep 29	Thu, Oct 31	Sat, Nov 30	Thu, Dec 19
SL1M	GCP TIME	22:00	20:00	21:00	23:00	6:00	22:00	22:00	22:00	21:00	21:00	19:00	1:00
SL1M	GCP	1593	1653	1711	2683	2412	2051	2055	2127	2184	2316	2481	2575
SL1M	GCP ONPK	1593	1653	1711	2660	2123	1763	1726	2101	2182	2316	2476	2575
SL1M	GCP OFFPK	1589	1651	1687	2683	2412	2051	2055	2127	2184	2309	2481	2575
SL1M	CP	3	11	9	18	29	46	84	46	70	35	59	40
SL1M	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
SL1M	NCP LF	53.37%	50.84%	47.20%	39.45%	38.80%	42.64%	43.07%	45.40%	47.87%	49.83%	53.05%	54.25%
SL1M	NCP LF ONPK	62.85%	56.66%	47.74%	22.78%	10.59%	11.48%	12.08%	14.29%	18.10%	23.06%	58.83%	63.06%
SL1M	NCP LF OFFPK	50.80%	49.11%	47.18%	46.09%	49.25%	53.38%	54.83%	56.86%	57.87%	60.40%	51.63%	51.87%
SL1M	GCP CF	97.00%	97.01%	97.24%	87.28%	98.43%	95.90%	95.73%	96.53%	97.21%	95.19%	96.85%	95.82%
SL1M	CP CF	0.17%	0.66%	0.52%	0.57%	1.20%	2.14%	3.91%	2.10%	3.11%	1.45%	2.29%	1.50%
SL1M	GCP LF	55.02%	52.41%	48.54%	45.20%	39.42%	44.46%	44.99%	47.04%	49.24%	52.35%	54.78%	56.61%
SL1M	GCP LF ONPK	64.25%	58.25%	48.96%	25.68%	11.61%	12.93%	13.47%	14.87%	18.54%	24.00%	60.38%	65.42%
SL1M	GCP LF OFFPK	52.27%	50.66%	49.11%	52.69%	50.01%	55.58%	57.20%	58.77%	59.48%	63.46%	53.22%	54.04%
SL1M	CP LF	30814.50%	7666.10%	9001.93%	6867.95%	3225.71%	1996.14%	1102.04%	2160.95%	1537.05%	3427.73%	2313.57%	3605.20%
SL1M	REL PREC:												
SL1M	NCP RP	4.44%	4.88%	4.33%	22.21%	7.07%	3.79%	1.88%	2.76%	2.48%	2.28%	1.54%	2.24%
SL1M	NCP RP ONPK	4.48%	4.88%	4.33%	21.00%	6.45%	3.81%	1.88%	2.76%	2.49%	2.28%	1.55%	2.25%
SL1M	NCP RP OFFPK	4.45%	4.88%	4.33%	22.26%	7.08%	3.79%	1.88%	2.76%	2.48%	2.28%	1.54%	2.24%
SL1M	GCP RP	4.74%	4.98%	4.60%	18.29%	9.48%	3.91%	1.93%	2.81%	2.52%	2.34%	1.56%	2.30%
SL1M	GCP RP ONPK	4.74%	4.98%	4.60%	19.84%	6.06%	3.98%	2.02%	2.79%	2.52%	2.34%	1.56%	2.29%
SL1M	GCP RP OFFPK	4.52%	4.98%	4.43%	18.29%	9.48%	3.91%	1.93%	2.81%	2.52%	2.34%	1.56%	2.30%
SL1M	CP RP	8.19%	28.39%	30.62%	43.29%	26.96%	18.28%	9.91%	11.82%	13.28%	8.53%	6.75%	11.60%
SL1M	SAMPLE SIZE:												
SL1M	GCPSZ	120	125	135	141	177	197	213	219	230	247	258	261
SL1M	GCPSZ ONPK	120	125	135	141	190	197	213	219	230	247	258	261
SL1M	GCPSZ OFFPK	121	125	136	141	177	197	213	219	230	247	258	261
SL1M	CPSZ	121	125	136	141	190	197	213	219	230	247	258	261

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SL2M	Traffic Signal Metered Service												
SL2M	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
SL2M	CUSTOMERS	423	434	443	452	468	477	495	502	512	533	555	579
SL2M	SALES	137444	126341	131149	134021	140626	140892	148890	153335	157195	173201	170112	186766
SL2M	KW												
SL2M	N	343	352	369	399	422	434	442	455	482	518	537	555
SL2M	RLR ENERGY:												
SL2M	KWH	94569	86441	99473	103928	115246	121684	130028	138544	145243	169246	170591	186211
SL2M	KWH ONPK	23890	21601	23035	22649	24035	23751	26890	29339	29006	38695	39507	44789
SL2M	KWH OFFPK	70679	64840	76438	81278	91211	97933	103138	109206	116236	130551	131084	141422
SL2M	KWH ONPK%	25.26%	24.99%	23.16%	21.79%	20.86%	19.52%	20.68%	21.18%	19.97%	22.86%	23.16%	24.05%
SL2M	KWH OFFPK%	74.74%	75.01%	76.84%	78.21%	79.14%	80.48%	79.32%	78.82%	80.03%	77.14%	76.84%	75.95%
SL2M	DEMAND (KW):												
SL2M	NCP	175	176	187	208	232	253	261	274	293	321	329	339
SL2M	NCP ONPK	173	174	185	204	225	241	246	270	286	314	323	333
SL2M	NCP OFFPK	175	175	186	207	231	252	260	271	292	318	327	338
SL2M	GCP DATE	Sat, Jan 19	Fri, Feb 22	Sat, Mar 30	Tue, Apr 23	Tue, May 7	Sun, Jun 23	Tue, Jul 2	Sat, Aug 31	Sat, Sep 28	Fri, Oct 25	Tue, Nov 12	Tue, Dec 17
SL2M	GCP TIME	21:00	22:00	21:00	22:00	23:00	22:00	22:00	21:00	21:00	21:00	19:00	21:00
SL2M	GCP	164	166	177	197	216	237	244	254	272	300	306	320
SL2M	GCP ONPK	164	166	177	194	211	224	234	254	271	300	306	320
SL2M	GCP OFFPK	164	166	177	197	216	237	244	254	272	300	305	319
SL2M	CP	85	88	96	101	111	120	122	127	138	159	154	163
SL2M	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
SL2M	NCP LF	72.43%	73.10%	71.50%	69.42%	66.81%	66.87%	67.03%	67.92%	68.80%	70.95%	72.02%	73.80%
SL2M	NCP LF ONPK	78.43%	77.54%	74.04%	55.96%	53.87%	54.85%	55.24%	54.84%	56.30%	59.56%	76.36%	80.11%
SL2M	NCP LF OFFPK	71.31%	72.42%	71.30%	75.31%	72.28%	72.00%	72.75%	73.84%	73.78%	76.53%	71.58%	72.58%
SL2M	GCP CF	93.69%	94.60%	94.57%	94.67%	93.35%	93.94%	93.61%	92.69%	92.68%	93.68%	93.15%	94.40%
SL2M	CP CF	48.16%	49.82%	51.05%	48.64%	47.92%	47.42%	46.94%	46.50%	47.02%	49.58%	46.86%	47.92%
SL2M	GCP LF	77.31%	77.27%	75.60%	73.33%	71.57%	71.19%	71.60%	73.28%	74.23%	75.74%	77.32%	78.17%
SL2M	GCP LF ONPK	82.65%	81.10%	77.52%	59.09%	57.45%	58.89%	57.94%	58.35%	59.45%	62.24%	80.58%	83.27%
SL2M	GCP LF OFFPK	75.68%	76.11%	75.07%	79.10%	77.19%	76.39%	77.39%	78.71%	79.21%	80.96%	76.65%	76.85%
SL2M	CP LF	150.39%	146.73%	140.06%	142.71%	139.42%	141.01%	142.80%	146.07%	146.31%	143.10%	153.70%	154.00%
SL2M	REL PREC:												
SL2M	NCP RP	3.26%	3.10%	3.34%	3.68%	3.74%	2.81%	1.40%	1.21%	1.74%	2.08%	1.10%	1.14%
SL2M	NCP RP ONPK	3.30%	3.13%	3.37%	3.69%	3.77%	2.80%	1.40%	1.23%	1.73%	2.09%	1.11%	1.16%
SL2M	NCP RP OFFPK	3.27%	3.10%	3.35%	3.70%	3.76%	2.82%	1.40%	1.22%	1.74%	2.09%	1.10%	1.14%
SL2M	GCP RP	3.36%	3.21%	3.44%	3.85%	5.67%	2.88%	1.43%	1.23%	1.77%	2.14%	1.15%	1.19%
SL2M	GCP RP ONPK	3.40%	3.21%	3.73%	3.79%	3.97%	2.93%	1.46%	1.23%	1.78%	2.14%	1.15%	1.19%
SL2M	GCP RP OFFPK	3.36%	3.21%	3.44%	3.85%	5.67%	2.88%	1.43%	1.23%	1.77%	2.15%	1.12%	1.19%
SL2M	CP RP	1.77%	1.71%	2.48%	2.00%	2.04%	1.59%	0.84%	0.78%	1.11%	1.64%	0.74%	0.79%
SL2M	SAMPLE SIZE:												
SL2M	GCPSZ	316	325	334	351	318	392	431	446	461	484	526	542
SL2M	GCPSZ ONPK	316	325	329	352	364	392	431	446	461	484	526	542
SL2M	GCPSZ OFFPK	316	325	334	351	318	392	431	446	461	484	526	542
SL2M	CPSZ	316	325	334	352	364	392	431	446	461	484	525	542

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SSTD	SSTD-D Distribution Standby Load Combined (SST-1D, 2D & 3D)												
SSTD	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
SSTD	CUSTOMERS	6	6	6	6	6	6	6	6	6	6	6	6
SSTD	SALES	1234	1958	47407	1005	525414	2868	24365	44111	436382	611737	5074	3905
SSTD	KW												
SSTD	N	6	6	6	6	6	6	6	6	6	6	6	6
SSTD	RLR ENERGY:												
SSTD	KWH	1656	32581	15655	525258	2558	9732	59238	227595	818943	6595	1956	3902
SSTD	KWH ONPK	496	3146	1992	150900	1143	1806	9618	86623	224939	1918	307	1301
SSTD	KWH OFFPK	1160	29435	13663	374358	1416	7926	49620	140971	594004	4676	1648	2601
SSTD	KWH ONPK%	29.95%	9.66%	12.72%	28.73%	44.68%	18.56%	16.24%	38.06%	27.47%	29.08%	15.70%	33.34%
SSTD	KWH OFFPK%	70.05%	90.34%	87.28%	71.27%	55.36%	81.44%	83.76%	61.94%	72.53%	70.90%	84.25%	66.66%
SSTD	DEMAND (KW):												
SSTD	NCP	212	5060	809	4579	367	526	5187	5556	5377	677	329	870
SSTD	NCP ONPK	148	592	440	4245	313	312	1405	5345	4561	634	96	624
SSTD	NCP OFFPK	177	5054	809	4543	348	496	4767	5164	5372	584	329	481
SSTD	GCP DATE	Sat, Jan 19	Wed, Feb 27	Fri, Mar 1	Sat, Apr 20	Sat, May 18	Thu, Jun 27	Fri, Jul 12	Wed, Aug 7	Mon, Sep 23	Tue, Oct 8	Fri, Nov 15	Tue, Dec 3
SSTD	GCP TIME	11:00	3:00	18:00	15:00	18:00	11:00	10:00	12:00	11:00	16:00	6:00	19:00
SSTD	GCP	112	4491	523	3990	108	173	3845	4742	5223	364	105	524
SSTD	GCP ONPK	95	236	339	3956	86	114	981	4592	4428	364	65	524
SSTD	GCP OFFPK	112	4491	523	3990	108	173	3845	4742	5223	331	105	142
SSTD	CP	0	0	0	0	0	0	0	0	0	0	3	0
SSTD	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
SSTD	NCP LF	1.05%	0.96%	2.60%	15.93%	0.94%	2.57%	1.54%	5.51%	21.15%	1.31%	0.83%	0.60%
SSTD	NCP LF ONPK	1.91%	3.32%	2.69%	17.95%	1.84%	3.22%	3.46%	8.19%	27.40%	1.46%	2.00%	1.24%
SSTD	NCP LF OFFPK	1.15%	1.14%	2.94%	15.79%	0.74%	2.96%	1.91%	5.00%	20.48%	1.49%	0.89%	0.94%
SSTD	GCP CF	52.82%	88.76%	64.64%	87.14%	29.44%	32.88%	74.13%	85.35%	97.13%	53.67%	31.96%	60.25%
SSTD	CP CF	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.85%	0.00%
SSTD	GCP LF	1.98%	1.08%	4.03%	18.28%	3.19%	7.82%	2.07%	6.45%	21.78%	2.44%	2.58%	1.00%
SSTD	GCP LF ONPK	2.96%	8.35%	3.49%	19.27%	6.68%	8.82%	4.95%	9.53%	28.22%	2.55%	2.97%	1.48%
SSTD	GCP LF OFFPK	1.82%	1.28%	4.54%	17.97%	2.40%	8.49%	2.36%	5.44%	21.06%	2.63%	2.80%	3.19%
SSTD	CP LF	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	97.00%	0.00%
SSTD	REL PREC:												
SSTD	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	SAMPLE SIZE:												
SSTD	GCPSZ	6	6	6	6	6	6	6	6	6	6	6	6
SSTD	GCPSZ ONPK	6	6	6	6	6	6	6	6	6	6	6	6
SSTD	GCPSZ OFFPK	6	6	6	6	6	6	6	6	6	6	6	6
SSTD	CPSZ	6	6	6	6	6	6	6	6	6	6	6	6

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SSTTST	SST-1 Transmission Standby												
SSTTST	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
SSTTST	CUSTOMERS	10	10	10	10	10	10	10	10	10	10	10	10
SSTTST	SALES	2304006	3301000	6108093	5063224	8028745	10606868	8250095	9900999	8192152	3994340	6799975	4243459
SSTTST	KW												
SSTTST	N	10	10	10	10	10	10	10	10	10	10	10	10
SSTTST	RLR ENERGY:												
SSTTST	KWH	2659518	2705556	7492236	6603272	8548148	8984168	9110380	10508949	5591668	5440258	5226180	5232702
SSTTST	KWH ONPK	412436	430034	1060511	1290259	1627509	2040828	2059503	3005776	1081712	587617	1115304	861798
SSTTST	KWH OFFPK	2247082	2275522	6431726	5313013	6920639	6943341	7050877	7503173	4509956	4852641	4110876	4370904
SSTTST	KWH ONPK%	15.51%	15.89%	14.15%	19.54%	19.04%	22.72%	22.61%	28.60%	19.35%	10.80%	21.34%	16.47%
SSTTST	KWH OFFPK%	84.49%	84.11%	85.85%	80.46%	80.96%	77.28%	77.39%	71.40%	80.65%	89.20%	78.66%	83.53%
SSTTST	DEMAND (KW):												
SSTTST	NCP	80383	46948	79846	96366	72683	80489	61870	58601	44324	85687	79774	58081
SSTTST	NCP ONPK	61624	33453	36530	61894	35842	64530	60736	48645	42065	57133	47662	43734
SSTTST	NCP OFFPK	74137	46948	79707	91962	72641	71197	58724	58234	42959	83753	79343	57903
SSTTST	GCP DATE	Thu, Jan 3	Sun, Feb 10	Sun, Mar 10	Tue, Apr 2	Sat, May 25	Tue, Jun 4	Sat, Jul 6	Mon, Aug 12	Fri, Sep 6	Sat, Oct 12	Mon, Nov 18	Thu, Dec 19
SSTTST	GCP TIME	18:00	6:00	9:00	2:00	22:00	16:00	5:00	8:00	9:00	23:00	16:00	18:00
SSTTST	GCP	28791	22721	39564	43426	50990	45841	36133	30091	22827	30454	37120	34053
SSTTST	GCP ONPK	27263	21012	34987	31567	26286	45841	26585	28729	18458	23709	21569	26427
SSTTST	GCP OFFPK	28791	22721	39564	43426	50990	40652	36133	30091	22827	30454	37120	34053
SSTTST	CP	7544	988	29851	4005	11786	12180	7272	10859	421	17277	21907	3383
SSTTST	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
SSTTST	NCP LF	4.45%	8.58%	12.63%	9.52%	15.81%	15.50%	19.79%	24.10%	17.52%	8.53%	9.10%	12.11%
SSTTST	NCP LF ONPK	3.80%	8.03%	17.28%	10.53%	22.93%	17.57%	17.13%	31.21%	14.29%	4.97%	14.63%	11.73%
SSTTST	NCP LF OFFPK	5.34%	9.47%	14.03%	11.07%	17.45%	18.06%	21.99%	23.60%	19.44%	10.79%	9.25%	13.11%
SSTTST	GCP CF	35.82%	48.40%	49.55%	45.06%	70.15%	56.95%	58.40%	51.35%	51.50%	35.54%	46.53%	58.63%
SSTTST	CP CF	9.39%	2.11%	37.39%	4.16%	16.22%	15.13%	11.75%	18.53%	0.95%	20.16%	27.46%	5.82%
SSTTST	GCP LF	12.42%	17.72%	25.49%	21.12%	22.53%	27.22%	33.89%	46.94%	34.02%	24.01%	19.55%	20.65%
SSTTST	GCP LF ONPK	8.60%	12.79%	18.04%	20.64%	31.27%	24.73%	39.12%	52.84%	32.56%	11.97%	32.32%	19.41%
SSTTST	GCP LF OFFPK	13.74%	19.56%	28.27%	23.44%	24.86%	31.63%	35.74%	45.67%	36.59%	29.67%	19.78%	22.28%
SSTTST	CP LF	47.38%	407.30%	33.78%	228.99%	97.48%	102.45%	168.38%	130.07%	1843.83%	42.32%	33.13%	207.92%
SSTTST	REL PREC:												
SSTTST	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	SAMPLE SIZE:												
SSTTST	GCPSZ	10	10	10	10	10	10	10	10	10	10	10	10
SSTTST	GCPSZ ONPK	10	10	10	10	10	10	10	10	10	10	10	10
SSTTST	GCPSZ OFFPK	10	10	10	10	10	10	10	10	10	10	10	10
SSTTST	CPSZ	10	10	10	10	10	10	10	10	10	10	10	10

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TGSLD2	Total GSLD(T)-2 General Service Large Demand 2 including TOU (2000+ KW)												
TGSLD2	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
TGSLD2	CUSTOMERS	153	153	153	152	154	153	158	159	160	160	158	157
TGSLD2	SALES	206211660	184101840	202938040	208760680	216823775	231087247	246171542	247525120	252692053	242045886	230456580	212299240
TGSLD2	KW												
TGSLD2	N	152	152	152	152	152	152	158	159	160	159	158	156
TGSLD2	RLR ENERGY:												
TGSLD2	KWH	205375192	185065223	199999938	209564589	213654439	230015109	247218141	247785499	252856417	241224228	230543183	212775845
TGSLD2	KWH ONPK	48633715	43396932	44651468	60424081	59330548	60340165	68686555	68156487	66594710	69373438	51233684	47801232
TGSLD2	KWH OFFPK	156741477	141668291	155348470	149140508	154323891	169674944	178531586	179629012	186261707	171850790	179309499	164974613
TGSLD2	KWH ONPK%	23.68%	23.45%	22.33%	28.83%	27.77%	26.23%	27.78%	27.51%	26.34%	28.76%	22.22%	22.47%
TGSLD2	KWH OFFPK%	76.32%	76.55%	77.67%	71.17%	72.23%	73.77%	72.22%	72.49%	73.66%	71.24%	77.78%	77.53%
TGSLD2	DEMAND (KW):												
TGSLD2	NCP	443771	418111	411010	438716	424314	462862	471687	474787	509324	466263	503151	447087
TGSLD2	NCP ONPK	388064	361254	353146	390859	378228	421119	430974	434720	467304	421774	434467	386652
TGSLD2	NCP OFFPK	441149	414431	410000	433774	419058	455083	465641	471552	502575	461322	501990	444885
TGSLD2	GCP DATE	Thu, Jan 3	Fri, Feb 22	Mon, Mar 11	Fri, Apr 26	Thu, May 30	Fri, Jun 21	Wed, Jul 17	Thu, Aug 29	Mon, Sep 9	Tue, Oct 22	Thu, Nov 7	Tue, Dec 17
TGSLD2	GCP TIME	13:00	14:00	14:00	11:00	12:00	11:00	12:00	11:00	12:00	11:00	14:00	13:00
TGSLD2	GCP	358905	332009	327472	344440	338907	372313	378709	389807	414242	377063	409528	364741
TGSLD2	GCP ONPK	324970	300913	301288	333443	327677	364373	372373	371111	409309	354804	367054	338464
TGSLD2	GCP OFFPK	358905	332009	327472	344440	338907	372313	378709	389807	414242	377063	409528	364741
TGSLD2	CP	348311	323319	317131	317724	318152	358023	357524	351077	397814	349161	408564	363199
TGSLD2	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
TGSLD2	NCP LF	62.20%	65.87%	65.40%	66.34%	67.68%	69.02%	70.45%	70.15%	68.95%	69.54%	63.64%	63.97%
TGSLD2	NCP LF ONPK	71.21%	75.08%	75.26%	78.08%	79.22%	79.60%	80.49%	79.18%	79.17%	79.46%	73.70%	73.59%
TGSLD2	NCP LF OFFPK	62.55%	66.77%	65.78%	65.87%	67.45%	69.05%	70.22%	69.77%	68.63%	69.37%	63.79%	64.38%
TGSLD2	GCP CF	80.88%	79.41%	79.67%	78.51%	79.87%	80.44%	80.29%	82.10%	81.33%	80.87%	81.39%	81.58%
TGSLD2	CP CF	78.49%	77.33%	77.16%	72.42%	74.98%	77.35%	75.80%	73.94%	78.11%	74.89%	81.20%	81.24%
TGSLD2	GCP LF	76.91%	82.95%	82.09%	84.50%	84.73%	85.81%	87.74%	85.44%	84.78%	85.99%	78.19%	78.41%
TGSLD2	GCP LF ONPK	85.03%	90.14%	88.22%	91.52%	91.45%	92.00%	93.16%	92.76%	90.39%	94.46%	87.24%	84.07%
TGSLD2	GCP LF OFFPK	76.89%	83.34%	82.36%	82.95%	83.40%	84.39%	86.34%	84.40%	83.27%	84.87%	78.19%	78.53%
TGSLD2	CP LF	79.25%	85.18%	84.77%	91.61%	90.26%	89.23%	92.94%	94.86%	88.28%	92.86%	78.37%	78.74%
TGSLD2	REL PREC:												
TGSLD2	NCP RP	0.00%	0.90%	0.97%	0.78%	0.71%	0.92%	0.84%	0.41%	0.00%	0.38%	0.00%	0.00%
TGSLD2	NCP RP ONPK	0.00%	0.69%	0.82%	0.66%	0.61%	0.86%	0.81%	0.38%	0.00%	0.35%	0.00%	0.00%
TGSLD2	NCP RP OFFPK	0.00%	0.91%	0.97%	0.76%	0.69%	0.84%	0.82%	0.41%	0.00%	0.38%	0.00%	0.00%
TGSLD2	GCP RP	0.00%	0.52%	0.52%	0.67%	0.48%	0.60%	0.53%	0.28%	0.00%	0.27%	0.00%	0.00%
TGSLD2	GCP RP ONPK	0.00%	0.40%	0.85%	0.56%	0.59%	0.61%	0.66%	0.30%	0.28%	0.27%	0.00%	0.00%
TGSLD2	GCP RP OFFPK	0.00%	0.52%	0.52%	0.67%	0.48%	0.60%	0.53%	0.28%	0.00%	0.27%	0.00%	0.00%
TGSLD2	CP RP	0.00%	0.83%	0.49%	0.53%	0.51%	0.74%	0.66%	0.35%	0.00%	0.44%	0.00%	0.00%
TGSLD2	SAMPLE SIZE:												
TGSLD2	GCPSZ	152	149	149	149	150	148	154	158	160	158	158	156
TGSLD2	GCPSZ ONPK	152	149	149	149	149	148	154	158	159	158	158	156
TGSLD2	GCPSZ OFFPK	152	149	149	149	150	148	154	158	160	158	158	156
TGSLD2	CPSZ	152	149	149	149	150	148	154	158	160	158	158	156
TGSLD2	STD DEV OF R												
TGSLD2	SDR GCP	878.394	599.008	590.336	800.974	701.193	669.495	597.126	652.953	692.298	626.822	745.557	709.825
TGSLD2	SDR GCP ONPK	604.864	416.914	890.367	648.045	670.789	668.788	732.853	682.094	687.932	582.176	521.726	654.07
TGSLD2	SDR GCP OFFPK	878.394	599.008	590.336	800.974	701.193	669.495	597.126	652.953	692.298	626.822	745.557	709.825
TGSLD2	SDR CP	837.447	934.64	539.558	583.242	694.579	794.431	713.171	735.547	831.981	924.983	734.872	710.737

Note: In 2019, the TGSLD2 rate class includes the GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR-3A and SDTR-3B rate schedules. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

FPL 2019 Load Research Study

TGSLD3	Total GSLD(T)-3 General Service Large Demand 3 including TOU (2000+ KW)												
TGSLD3	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
TGSLD3	CUSTOMERS	7	7	7	7	7	7	7	7	7	7	7	7
TGSLD3	SALES	16816000	16977000	14496969	18398000	18676400	18790800	16978000	16259675	14571600	16186200	15288400	11255400
TGSLD3	KW												
TGSLD3	N	8	8	8	8	8	8	8	8	8	8	8	8
TGSLD3	RLR ENERGY:												
TGSLD3	KWH	17094598	15351809	16869209	18622279	19124732	16763225	16306386	16216355	14455462	16629299	13920827	13235692
TGSLD3	KWH ONPK	4248457	3722719	3970337	5356132	5423280	4529549	4776292	4560911	3932936	4814896	3155038	3061678
TGSLD3	KWH OFFPK	12846141	11629090	12898873	13266147	13701451	12233677	11530094	11655444	10522526	11814403	10765789	10174014
TGSLD3	KWH ONPK%	24.85%	24.25%	23.54%	28.76%	28.36%	27.02%	29.29%	28.13%	27.21%	28.95%	22.66%	23.13%
TGSLD3	KWH OFFPK%	75.15%	75.75%	76.46%	71.24%	71.64%	72.98%	70.71%	71.87%	72.79%	71.05%	77.34%	76.87%
TGSLD3	DEMAND (KW):												
TGSLD3	NCP	29983	31207	30448	32983	33320	33487	29269	29130	28325	29032	26774	30158
TGSLD3	NCP ONPK	29615	30674	29658	32970	33179	33182	29088	29017	27774	28998	26078	29620
TGSLD3	NCP OFFPK	29927	30869	30444	32128	33128	33148	28852	28788	27836	28498	26763	30154
TGSLD3	GCP DATE	Tue, Jan 8	Fri, Feb 8	Thu, Mar 28	Fri, Apr 19	Fri, May 31	Wed, Jun 5	Wed, Jul 31	Mon, Aug 5	Mon, Sep 9	Thu, Oct 24	Tue, Nov 5	Mon, Dec 30
TGSLD3	GCP TIME	15:00	12:00	18:00	13:00	13:00	15:00	14:00	16:00	15:00	15:00	12:00	23:00
TGSLD3	GCP	28369	27837	27342	30782	30888	31284	28153	27259	26262	26925	24373	26587
TGSLD3	GCP ONPK	27785	27374	26290	30782	30888	31284	28153	27259	26262	26925	24215	26282
TGSLD3	GCP OFFPK	28369	27837	27342	29558	30870	30241	27638	26923	25801	25479	24373	26587
TGSLD3	CP	26234	19815	26278	30140	28939	26357	27113	25596	25910	26045	19161	21714
TGSLD3	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
TGSLD3	NCP LF	76.63%	73.20%	74.57%	78.42%	77.15%	69.53%	74.88%	74.82%	70.88%	76.99%	72.21%	58.99%
TGSLD3	NCP LF ONPK	81.51%	75.85%	79.68%	82.05%	82.55%	75.84%	82.93%	79.39%	78.67%	80.21%	75.62%	61.53%
TGSLD3	NCP LF OFFPK	75.57%	73.58%	73.69%	79.10%	75.75%	68.35%	73.19%	74.15%	70.00%	77.20%	71.83%	58.58%
TGSLD3	GCP CF	94.62%	89.20%	89.80%	93.33%	92.70%	93.42%	96.19%	93.58%	92.72%	92.74%	91.03%	88.16%
TGSLD3	CP CF	87.50%	63.49%	86.30%	91.38%	86.85%	78.71%	92.63%	87.87%	91.47%	89.71%	71.57%	72.00%
TGSLD3	GCP LF	80.99%	82.07%	83.04%	84.02%	83.22%	74.42%	77.85%	79.96%	76.45%	83.01%	79.33%	66.91%
TGSLD3	GCP LF ONPK	86.88%	85.00%	89.89%	87.88%	88.68%	80.44%	85.68%	84.50%	83.20%	86.39%	81.43%	69.34%
TGSLD3	GCP LF OFFPK	79.72%	81.59%	82.05%	85.98%	81.29%	74.91%	76.41%	79.29%	75.53%	86.35%	78.88%	66.43%
TGSLD3	CP LF	87.58%	115.29%	86.40%	85.81%	88.82%	88.34%	80.84%	85.15%	77.49%	85.82%	100.91%	81.93%
TGSLD3	REL PREC:												
TGSLD3	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	SAMPLE SIZE:												
TGSLD3	GCPSZ	8	8	8	8	8	8	8	8	8	8	8	8
TGSLD3	GCPSZ ONPK	8	8	8	8	8	8	8	8	8	8	8	8
TGSLD3	GCPSZ OFFPK	8	8	8	8	8	8	8	8	8	8	8	8
TGSLD3	CPSZ	8	8	8	8	8	8	8	8	8	8	8	8

Note: In 2019, the TGSLD3 rate class includes the GSLD-3, GSLDT-3, CS-3 and CST-3 rate schedules. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

FPL 2019 Load Research Study

WAUCHULA	Wholesale - City of Wauchula												
WAUCHULA	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
WAUCHULA	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	SALES	4920461	4977005	4394920	4710716	5230166	6442143	6347103	6531516	6602375	6402740	6187319	4685104
WAUCHULA	KW												
WAUCHULA	N	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	RLR ENERGY:												
WAUCHULA	KWH	4976975	4394943	4710659	5230142	6442141	6347101	6531513	6602373	6402738	6187317	4676266	4601243
WAUCHULA	KWH ONPK	1343038	1121491	1141092	1833694	2210971	2035197	2199057	2148697	2071751	2226416	1104916	1143369
WAUCHULA	KWH OFFPK	3633938	3273452	3569567	3396448	4231170	4311904	4332456	4453677	4330987	3960901	3571350	3457874
WAUCHULA	KWH ONPK%	26.99%	25.52%	24.22%	35.06%	34.32%	32.06%	33.67%	32.54%	32.36%	35.98%	23.63%	24.85%
WAUCHULA	KWH OFFPK%	73.01%	74.48%	75.78%	64.94%	65.68%	67.94%	66.33%	67.46%	67.64%	64.02%	76.37%	75.15%
WAUCHULA	DEMAND (KW):												
WAUCHULA	NCP	11383	10688	9645	12111	14000	14538	14217	13560	13892	12653	11742	9945
WAUCHULA	NCP ONPK	11383	9451	9148	12111	14000	14538	14217	13560	13892	12653	9923	9227
WAUCHULA	NCP OFFPK	10225	10688	9645	10517	12723	12774	12547	12396	11996	10735	11742	9945
WAUCHULA	GCP DATE	Tue, Jan 29	Fri, Feb 22	Fri, Mar 15	Tue, Apr 30	Tue, May 28	Tue, Jun 25	Tue, Jul 16	Mon, Aug 26	Mon, Sep 9	Wed, Oct 30	Thu, Nov 7	Wed, Dec 11
WAUCHULA	GCP TIME	7:00	16:00	17:00	17:00	16:00	17:00	17:00	16:00	17:00	17:00	14:00	16:00
WAUCHULA	GCP	11383	10688	9645	12111	14000	14538	14217	13560	13892	12653	11742	9945
WAUCHULA	GCP ONPK	11383	9451	9148	12111	14000	14538	14217	13560	13892	12653	9923	9227
WAUCHULA	GCP OFFPK	10225	10688	9645	10517	12723	12774	12547	12396	11996	10735	11742	9945
WAUCHULA	CP	8996	9721	9613	12111	12938	14406	12674	13440	13719	12433	11365	9264
WAUCHULA	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
WAUCHULA	NCP LF	58.77%	61.19%	65.74%	59.98%	61.85%	60.64%	61.75%	65.44%	64.02%	65.73%	55.31%	62.19%
WAUCHULA	NCP LF ONPK	67.04%	74.16%	74.25%	76.47%	79.76%	77.77%	78.12%	80.03%	82.85%	85.01%	69.59%	73.76%
WAUCHULA	NCP LF OFFPK	62.57%	59.82%	64.37%	61.87%	60.91%	62.51%	63.24%	65.80%	66.86%	68.71%	54.31%	60.37%
WAUCHULA	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
WAUCHULA	CP CF	79.03%	90.95%	99.67%	100.00%	92.41%	99.09%	89.15%	99.12%	98.76%	98.26%	96.79%	93.15%
WAUCHULA	GCP LF	58.77%	61.19%	65.74%	59.98%	61.85%	60.64%	61.75%	65.44%	64.02%	65.73%	55.31%	62.19%
WAUCHULA	GCP LF ONPK	67.04%	74.16%	74.25%	76.47%	79.76%	77.77%	78.12%	80.03%	82.85%	85.01%	69.59%	73.76%
WAUCHULA	GCP LF OFFPK	62.57%	59.82%	64.37%	61.87%	60.91%	62.51%	63.24%	65.80%	66.86%	68.71%	54.31%	60.37%
WAUCHULA	CP LF	74.36%	67.28%	65.96%	59.98%	66.93%	61.19%	69.27%	66.03%	64.82%	66.89%	57.15%	66.76%
WAUCHULA	REL PREC:												
WAUCHULA	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	SAMPLE SIZE:												
WAUCHULA	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL 2019 Load Research Study

WINTERPARK	Wholesale - City of Winter Park												
WINTERPARK	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
WINTERPARK	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	SALES	12311250	12776304	11458892	11706466	14917758	21542056	22189468	23261420	24008988	21778405	21468390	11740051
WINTERPARK	KW												
WINTERPARK	N	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	RLR ENERGY:												
WINTERPARK	KWH	12776304	11458892	11693117	14917647	21542049	22189461	23261413	24008981	21778398	21468384	11727897	11490320
WINTERPARK	KWH ONPK	3816941	3118104	2896094	6211896	8369019	7914855	8931961	8812300	7887124	8542968	3055608	3056460
WINTERPARK	KWH OFFPK	8959363	8340787	8797023	8705751	13173031	14274606	14329452	15196681	13891274	12925416	8672289	8433860
WINTERPARK	KWH ONPK%	29.88%	27.21%	24.77%	41.64%	38.85%	35.67%	38.40%	36.70%	36.22%	39.79%	26.05%	26.60%
WINTERPARK	KWH OFFPK%	70.12%	72.79%	75.23%	58.36%	61.15%	64.33%	61.60%	63.30%	63.78%	60.21%	73.95%	73.40%
WINTERPARK	DEMAND (KW):												
WINTERPARK	NCP	36254	38076	36690	51153	58391	62978	59095	59027	59372	56449	42379	29860
WINTERPARK	NCP ONPK	36254	34165	36156	51153	58391	62978	59095	59027	59372	56449	33197	28419
WINTERPARK	NCP OFFPK	34166	38076	36690	42429	52334	52288	50122	57330	52701	48095	42379	29860
WINTERPARK	GCP DATE	Tue, Jan 29	Fri, Feb 22	Mon, Mar 11	Tue, Apr 30	Tue, May 28	Tue, Jun 25	Tue, Jul 16	Fri, Aug 9	Mon, Sep 9	Tue, Oct 22	Thu, Nov 7	Tue, Dec 17
WINTERPARK	GCP TIME	8:00	16:00	18:00	17:00	17:00	17:00	17:00	16:00	17:00	17:00	15:00	16:00
WINTERPARK	GCP	36254	38076	36690	51153	58391	62978	59095	59027	59372	56449	42379	29860
WINTERPARK	GCP ONPK	36254	34165	36156	51153	58391	62978	59095	59027	59372	56449	33197	28419
WINTERPARK	GCP OFFPK	34166	38076	36690	42429	52334	52288	50122	57330	52701	48095	42379	29860
WINTERPARK	CP	30681	33652	35742	51153	56719	62411	58449	55370	57176	43998	42379	29826
WINTERPARK	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
WINTERPARK	NCP LF	47.37%	44.78%	42.89%	40.50%	49.59%	48.94%	52.91%	54.67%	50.95%	51.12%	38.44%	51.72%
WINTERPARK	NCP LF ONPK	59.82%	57.04%	47.68%	61.33%	72.39%	69.82%	76.34%	75.40%	73.80%	73.11%	57.53%	64.02%
WINTERPARK	NCP LF OFFPK	46.17%	42.78%	41.70%	39.31%	46.10%	50.56%	52.36%	48.55%	48.81%	50.05%	36.54%	49.04%
WINTERPARK	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
WINTERPARK	CP CF	84.63%	88.38%	97.42%	100.00%	97.14%	99.10%	98.91%	93.80%	96.30%	77.94%	100.00%	99.89%
WINTERPARK	GCP LF	47.37%	44.78%	42.89%	40.50%	49.59%	48.94%	52.91%	54.67%	50.95%	51.12%	38.44%	51.72%
WINTERPARK	GCP LF ONPK	59.82%	57.04%	47.68%	61.33%	72.39%	69.82%	76.34%	75.40%	73.80%	73.11%	57.53%	64.02%
WINTERPARK	GCP LF OFFPK	46.17%	42.78%	41.70%	39.31%	46.10%	50.56%	52.36%	48.55%	48.81%	50.05%	36.54%	49.04%
WINTERPARK	CP LF	55.97%	50.67%	44.03%	40.50%	51.05%	49.38%	53.49%	58.28%	52.90%	65.58%	38.44%	51.78%
WINTERPARK	REL PREC:												
WINTERPARK	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	SAMPLE SIZE:												
WINTERPARK	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FLORIDA PUBLIC SERVICE COMMISSION

Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

Docket No.: 20210015-EI

EXPLANATION: Provide a schedule showing the calculation of the adjustment by rate class to the test year amount of unbilled revenue for the effect of the proposed rate increase. The calculation of test year unbilled revenue at present rates is provided in the Schedule E-5.

Type of Data Shown:
X Projected Test Year Ended: 12/31/22
__ Prior Year Ended: __/__/__
__ Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen, Jun K. Park

Line No.	(1) Rate Class	(2) Sales of Electricity (excluding unbilled) Proposed Base Revenue (000's)	(3) Unbilled Sales Base Revenues (000's) Proposed	(4) Unbilled Sales Base Revenues (000's) Present	(5) Unbilled Sales Base Revenues (000's) Adjustment col(3)-col(4)
1	CILC-1D	2,535,287	(14)	(11)	(2)
2	CILC-1G	112,191	(1)	(0)	(0)
3	CILC-1T	1,504,497	(8)	(7)	(1)
4	GS(T)-1	8,003,320	(43)	(35)	(8)
5	GSCU-1	69,414	(0)	(0)	(0)
6	GSD(T)-1	25,592,700	(137)	(112)	(24)
7	GSLD(T)-1	9,748,119	(52)	(43)	(9)
8	GSLD(T)-2	2,878,927	(15)	(13)	(3)
9	GSLD(T)-3	213,362	(1)	(1)	(0)
10	MET	84,975	(0)	(0)	(0)
11	OL-1	90,638	(0)	(0)	(0)
12	OS-2	8,924	(0)	(0)	(0)
13	RS(T)-1	59,912,950	(320)	(263)	(57)
14	SL-1	367,379	(2)	(2)	(0)
15	SL-1M	26,569	(0)	(0)	(0)
16	SL-2	36,104	(0)	(0)	(0)
17	SL-2M	3,001	(0)	(0)	(0)
18	SST-DST	61	(0)	(0)	(0)
19	SST-TST	65,046	(0)	(0)	(0)
20	TOTAL RETAIL	111,253,465	(595)	(489)	(106)
21	Proposed Increase in Revenue $000's	1,155,235			
22	Per Unit	0.01038			
23	Unbilled Sales	(10,191)			
24	Total Unbilled	($106)			
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/22
___ Prior Year Ended __/__/__
___ Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

Line No.	(1) Rate	(2) Base Revenue at Present Rates (000's)	(3) Base Revenue at Proposed Rates (000's)	(4) Increase Dollars (000's) (3) - (2)	(5) Increase Percent (4)/(2)
1	CILC-1D	73,052	109,287	36,235	49.6%
2	CILC-1G	3,867	5,377	1,510	39.1%
3	CILC-1T	29,430	45,751	16,321	55.5%
4	CS-1	2,023	2,578	555	27.4%
5	CS-2	953	1,216	263	27.6%
6	CS-3				
7	CST-1	1,165	1,495	330	28.3%
8	CST-2	927	1,197	270	29.1%
9	CST-3				
10	GS-1	527,587	599,666	72,078	13.7%
11	GSCU-1	4,280	4,397	118	2.7%
12	GSD-1	1,027,623	1,288,439	260,816	25.4%
13	GSD-1EV	941	1,180	239	25.4%
14	GSDT-1	166,778	219,865	53,087	31.8%
15	GSLD-1	146,575	188,155	41,580	28.4%
16	GSLD-1EV	3,179	4,064	885	27.8%
17	GSLD-2	35,236	46,129	10,893	30.9%
18	GSLD-3	965	1,235	270	28.0%
19	GSLDT-1	155,837	207,533	51,697	33.2%
20	GSLDT-2	30,149	41,130	10,981	36.4%
21	GSLDT-3	5,434	6,954	1,520	28.0%
22	GST-1	15,502	17,604	2,102	13.6%
23	HLFT-1	29,012	36,378	7,366	25.4%
24	HLFT-2	52,927	67,795	14,868	28.1%
25	HLFT-3	35,287	45,855	10,568	29.9%
26	MET	4,067	4,857	790	19.4%
27	OL-1	14,463	14,799	336	2.3%
28	OS-2	1,002	1,215	213	21.2%
29	RS-1	4,356,654	4,907,555	550,900	12.6%
30	RTR-1	395	445	49	12.5%
31	SDTR-1A	36,914	46,361	9,448	25.6%
32	SDTR-1B	3,079	3,881	802	26.0%
33	SDTR-2A	54,293	69,634	15,340	28.3%
34	SDTR-2B	2,843	3,711	868	30.5%
35	SDTR-3A	1,306	1,697	391	30.0%
36	SDTR-3B	4,803	6,232	1,429	29.7%
37	SL-1	39,830	42,942	3,112	7.8%
38	LT-1	64,166	69,177	5,011	7.8%
39	SL-1M	907	994	86	9.5%
40	SL-2	1,810	2,154	345	19.1%
41	SL-2M	205	211	6	2.9%
42	SST-1(D)	64	72	8	12.7%
43	SST-1(T)	5,200	5,594	395	7.6%
44	SST-2(D)	67	75	8	12.6%
45	SST-3(D)	0	0	0	0.0%
	Total	6,940,798	8,124,885	1,184,087	17.1%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBISIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: Provide a schedule of revenues from all service charges (initial connection, etc.) under present and proposed rates.

Type of Data Shown:
__X__ Projected Test Year Ended 12/31/22
____ Prior Year Ended ___/___/___
____ Historical Test Year Ended ___/___/___

Witness: Christopher Chapel, Tiffany C. Cohen

Line No.	(1) Type of Service Charge		(2) Number of Transactions	(3) Present Charge	(4) Proposed Charge	(5) Revenues at Present Charges	(6) Revenues at Proposed Charges	(7) Increase Dollars	(8) Increase Percent
1	Initial Service		80,307	$25.00	$11.00	$2,007,675	$883,377	($1,124,298)	-56%
2	Connect / Disconnect								
3	New Premise								
4									
5	Service Connect /		1,159,407	$12.00	$8.00	$13,912,884	$9,275,256	($4,637,628)	-33%
6	Disconnect								
7	Existing Premise								
8									
9	Field Collection	Present	24,399	$48.00	N/A	$1,171,152	N/A	($1,171,152)	N/A
10	Field Visit [1]	Proposed	54,350	N/A	$25.00	N/A	$1,358,750	$1,358,750	N/A
11									
12	Reconnect for		1,134,146	$13.00	$4.00	$14,743,898	$4,536,584	($10,207,314)	-69%
13	Non-Payment								
14									
15	Late Payment [2] [3]		N/A	Greater of $5 or 1.5% applied to	Greater of $5 or 1.5% applied to	$61,785,600	$61,785,600	$0	0%
16				any past due unpaid balance of	any past due unpaid balance of				
17				all accounts	all accounts				
18									
19	Return Payment [2] [4]			$25 if < or = $50	$25 if < or = $50				
20			N/A	$30 if > $50 < or = $300	$30 if > $50 < or = $300	$10,917,678	$10,917,678	$0	0%
21				$40 if > $300 < or = $800	$40 if > $300 < or = $800				
22				5% if > $800	5% if > $800				
23	Unauthorized Use of								
24	Energy [2] [5]		N/A	Reimbursement of	Reimbursement of	$456,500	$456,500	$0	0%
25				all extra expenses	all extra expenses				
26									
27	Meter Tampering Charge		1,369	$200.00	$500.00	$273,800	$684,500	$410,700	150%
28	(non-demand)								
29	Meter Tampering Charge		7	$1,000.00	$2,500.00	$7,000	$17,500	$10,500	150%
30	(demand)								
31									
32	Miscellaneous Service		N/A [2]	N/A [2]	N/A [2]	($1,626,538)	($1,597,791)	$28,747	-2%
33	Revenue - Other								
34	Reimbursements [2] [6]								
35						$103,649,649	$88,317,954	($15,331,695)	-15%
36									

37 [1] FPL is proposing to replace the existing Field Collections service charge with a new Field Visit service charge. Present values reflect the Field Collections service charge and proposed values represent the new Field Visit service charge.
38 [2] There is not a unique fixed charge for this service charge, so the resulting revenue is not the result of multiplying the number of transactions times the current or proposed charge for the service, as is the case for other services.
39 [3] Proposed late payment charges were calculated by forecasting the number of transactions that are expected to be late and factoring in whether the $5 minimum would apply based on historical data.
40 [4] Proposed return payment charges are in accordance with section 68.065, Florida Statutes. These charges were calculated by multiplying the forecasted number of transactions for each tier, based on historical data, by the applicable rate.
41 In cases where the return payment was greater than $800, a percentage of revenue was utilized to calculate the charge.
42 [5] Unauthorized use of energy charges were based on forecasted theft cases.
43 [6] Miscellaneous service revenues – other reimbursements includes a change in revenue due to proposed changes in rates for temporary construction. Proposed revenues were calculated by applying temporary construction underground
44 and overhead ratios to forecasted new service accounts to calculate the number of estimated transactions. These transaction numbers were then multiplied by the estimated cost to install underground and overhead lines.
45 Note: Totals may not add due to rounding.
46

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, MWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
X Projected Test Year Ended 12/31/22
__ Prior Year Ended __/__/__
__ Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) Page No.	(2) Rate Schedule	(3) Page No.	(4) Rate Schedule
6	1	Index Page	33	MET
7	2	CILC-1D	34	OL-1
8	3	CILC-1G	35	OS-2
9	4	CILC-1T	36	RS-1
10	5	GS-1	37	RTR-1
11	6	GST-1	38	SL-1
12	7	GSCU-1	39	LT-1
13	8	GSD-1	40	SL-1M
14	9	GSD-1EV	41	SL-2
15	10	GSDT-1	42	SL-2M
16	11	HLFT (25 to 499 kW)	43	SST-1 (D1)
17	12	SDTR- A for GSD	44	SST-1 (D2)
18	13	SDTR- B for GSDT-1	45	SST-1 (D3)
19	14	GSLD-1	46	ISST-1 (D)
20	15	GSLD-1EV	47	SST-1(T)
21	16	GSLDT-1	48	ISST-1 (T)
22	17	CS-1		
23	18	CST-1		
24	19	HLFT (500 - 1,999 kW)		
25	20	SDTR- A for GSLD-1		
26	21	SDTR- B for GSLDT-1		
27	22	GSLD-2		
28	23	GSLDT-2		
29	24	CS-2		
30	25	CST-2		
31	26	HLFT (2,000 kW and greater)		
32	27	SDTR- A for GSLD-2		
33	28	SDTR- B for GSLDT-2		
34	29	GSLD-3		
35	30	GSLDT-3		
36	31	CS-3		
37	32	CST-3		

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, MWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
X Projected Test Year Ended 12/31/22
__ Prior Year Ended __/__/__
__ Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**54 - CILC-1D - Commercial/Industrial Load Control (Distribution)**							
2								
3	Customer Charge	3,084	$ 264.00	$ 814,176	3,084	$ 396.09	$ 1,221,542	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	668,328,591	$ 0.01060	$ 7,084,283	668,328,591	$ 0.01589	$ 10,619,741	
7	Off-Peak	1,866,958,482	$ 0.01060	$ 19,789,760	1,866,958,482	$ 0.01589	$ 29,665,970	
8								
9	Demand Charge							
10	Max Demand	5,787,462	$ 4.44	$ 25,696,331	5,787,462	$ 6.66	$ 38,544,497	
11	Load Control On-Peak	4,172,227	$ 3.17	$ 13,225,960	4,172,227	$ 4.76	$ 19,859,801	
12	Firm On-Peak	577,568	$ 11.50	$ 6,642,032	577,568	$ 17.25	$ 9,963,048	
13								
14	Transformation Credit	1,334,903	$ (0.15)	$ (200,235)	1,334,903	$ (0.44)	$ (587,357)	
15								
16	Total			$ 73,052,306			$ 109,287,241	49.60%
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, MWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
X Projected Test Year Ended 12/31/22
__ Prior Year Ended __/__/__
__ Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**56 - CILC-1G - Commercial/Industrial Load Control**							
2								
3	Customer Charge	780	$ 158.62	$ 123,724	780	$ 220.91	$ 172,310	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	30,154,470	$ 0.01575	$ 474,933	30,154,470	$ 0.02188	$ 659,780	
7	Off-Peak	82,036,537	$ 0.01575	$ 1,292,075	82,036,537	$ 0.02188	$ 1,794,959	
8								
9	Demand Charge							
10	Max Demand	287,708	$ 4.23	$ 1,217,005	287,708	$ 5.89	$ 1,694,600	
11	Load Control On-Peak	214,172	$ 2.78	$ 595,398	214,172	$ 3.87	$ 828,846	
12	Firm On-Peak	15,541	$ 10.57	$ 164,268	15,541	$ 14.72	$ 228,764	
13								
14	Transformation Credit	5,890	$ (0.15)	$ (884)	5,890	$ (0.44)	$ (2,592)	
15								
16	Total			$ 3,866,520			$ 5,376,667	39.06%
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, MWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
X Projected Test Year Ended 12/31/22
__ Prior Year Ended __/__/__
__ Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**55 - CILC-1T - Commercial/Industrial Load Control (Transmission)**							
2								
3	Customer Charge	204	$ 2,341.40	$ 477,646	204	$ 3,640.59	$ 742,680	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	377,272,780	$ 0.00983	$ 3,708,591	377,272,780	$ 0.01528	$ 5,764,728	
7	Off-Peak	1,127,224,612	$ 0.00983	$ 11,080,618	1,127,224,612	$ 0.01528	$ 17,223,992	
8								
9	Demand Charge							
10	Load Control On-Peak	2,108,105	$ 3.37	$ 7,104,314	2,108,105	$ 5.24	$ 11,046,470	
11	Firm On-Peak	573,916	$ 12.30	$ 7,059,167	573,916	$ 19.12	$ 10,973,274	
12								
13	Total			$ 29,430,336			$ 45,751,145	55.46%
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, MWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
X Projected Test Year Ended 12/31/22
__ Prior Year Ended __/__/__
__ Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**68 - GS-1 - General Service (0 - 24 kw)**							
2								
3	Customer Charge	5,862,603	$ 10.61	$ 62,202,218	5,862,603	$ 12.06	$ 70,702,992	
4								
5	Non-Fuel Energy	7,743,185,728	$ 0.06009	$ 465,288,030	7,743,185,728	$ 0.06830	$ 528,859,585	
6								
7	Customer Charge							
8	NSMR - Enrollment Fee	20	$ 89.00	$ 1,780	20	$ 89.00	$ 1,780	
9	NSMR - Monthly Surcharge	3,985	$ 13.00	$ 51,806	3,985	$ 13.00	$ 51,806	
10								
11	Unmetered Service Charge	8,180	$ 5.31	$ 43,436	8,180	$ 6.04	$ 49,407	
12								
13	Total			$ 527,587,270			$ 599,665,570	13.66%
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, MWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
X Projected Test Year Ended 12/31/22
__ Prior Year Ended __/__/__
__ Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**69 - GST-1 - General Service Time of Use (0 - 24 kw)**							
2								
3	Customer Charge	59,928	$ 10.61	$ 635,836	59,928	$ 12.06	$ 722,732	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	68,274,616	$ 0.11096	$ 7,575,751	68,274,616	$ 0.12589	$ 8,595,091	
7	Off-Peak	191,859,844	$ 0.03800	$ 7,290,674	191,859,844	$ 0.04319	$ 8,286,427	
8								
9	Total			$ 15,502,262			$ 17,604,250	13.56%
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, MWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
X Projected Test Year Ended 12/31/22
__ Prior Year Ended __/__/__
__ Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**168 - GSCU-1 - General Service Constant Usage**							
2								
3	Customer Charge	113,928	$ 14.85	$ 1,691,831	113,928	$ 15.26	$ 1,738,541	
4								
5	Non-Fuel Energy	69,414,273	$ 0.03728	$ 2,587,764	69,414,273	$ 0.03830	$ 2,658,567	
6								
7	Total			$ 4,279,595			$ 4,397,108	2.75%
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, MWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
X Projected Test Year Ended 12/31/22
__ Prior Year Ended __/__/__
__ Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**72 - GSD-1 - General Service Demand (25 - 499 kw)**							
2								
3	Customer Charge	849,254	$ 26.48	$ 22,488,246	849,254	$ 33.19	$ 28,186,740	
4								
5	Non-Fuel Energy	19,895,807,231	$ 0.02221	$ 441,885,879	19,895,807,231	$ 0.02784	$ 553,899,273	
6								
7	Demand	56,526,630	$ 9.97	$ 563,570,501	56,526,630	$ 12.50	$ 706,582,875	
8								
9	Customer Charge							
10	NSMR - Enrollment Fee	11	$ 89.00	$ 979	11	$ 89.00	$ 979	
11	NSMR - Monthly Surcharge	304	$ 13.00	$ 3,954	304	$ 13.00	$ 3,954	
12								
13	Transformation Credit	97,165	$ (0.15)	$ (14,575)	97,165	$ (0.44)	$ (42,753)	
14								
15	Subtotal			$ 1,027,934,984			$ 1,288,631,069	
16								
17	CDR Adder	204	$ 132.44	$ 27,018	204	$ 166.00	$ 33,864	
18	CDR Credit	38,968	$ (8.70)	$ (339,026)	38,968	$ (5.80)	$ (226,017)	
19								
20	Total			$ 1,027,622,976			$ 1,288,438,916	25.38%
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__ Prior Year Ended __/__/__
__ Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**172 - GSD-1EV - Electric Vehicle Charging Infrastructure Rider Pilot**							
2								
3	Customer Charge	711	$ 26.48	$ 18,827	711	$ 33.19	$ 23,598	
4								
5	Non-Fuel Energy	8,217,857	$ 0.02221	$ 182,519	8,217,857	$ 0.02784	$ 228,785	
6								
7	Demand	74,193	$ 9.97	$ 739,704	74,193	$ 12.50	$ 927,413	
8								
9	Total			$ 941,050			$ 1,179,796	25.37%
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X Projected Test Year Ended 12/31/22
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Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**70 - GSDT-1 - General Service Demand Time of Use (25 - 499 kw)**							
2								
3	Customer Charge	67,711	$ 26.48	$ 1,792,987	67,711	$ 33.19	$ 2,247,328	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	1,133,385,747	$ 0.04530	$ 51,342,374	1,133,385,747	$ 0.05944	$ 67,368,449	
7	Off-Peak	3,097,703,306	$ 0.01198	$ 37,110,486	3,097,703,306	$ 0.01502	$ 46,527,504	
8								
9	Demand							
10	Demand - On-Peak	8,811,517	$ 9.97	$ 87,850,824	8,811,517	$ 11.51	$ 101,420,561	
11	Max Demand	9,568,746	$ -	$ -	9,568,746	$ 0.99	$ 9,473,059	
12								
13	Transformation Credit	16,369	$ (0.15)	$ (2,455)	16,369	$ (0.44)	$ (7,202)	
14								
15	Subtotal			$ 178,094,216			$ 227,029,697	
16								
17	CDR Adder	4,885	$ 132.44	$ 646,969	4,885	$ 166.00	$ 810,910	
18	CDR Credit	1,375,119	$ (8.70)	$ (11,963,536)	1,375,119	$ (5.80)	$ (7,975,690)	
19								
20	Total			$ 166,777,650			$ 219,864,917	31.83%
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X Projected Test Year Ended 12/31/22
__ Prior Year Ended __/__/__
__ Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**170 - HLFT-1 - High Load Factor TOU (25 - 499 kW)**							
2								
3	Customer Charge	7,416	$ 26.48	$ 196,376	7,416	$ 33.19	$ 246,137	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	197,065,841	$ 0.01921	$ 3,785,635	197,065,841	$ 0.02391	$ 4,711,844	
7	Off-Peak	556,443,656	$ 0.01198	$ 6,666,195	556,443,656	$ 0.01502	$ 8,357,784	
8								
9	Demand Charge							
10	Demand - On-Peak	1,293,603	$ 11.75	$ 15,199,835	1,293,603	$ 14.73	$ 19,054,772	
11	Max Demand	1,322,895	$ 2.44	$ 3,227,864	1,322,895	$ 3.06	$ 4,048,059	
12								
13	Transformation Credit	-	$ (0.15)	$ -	-	$ (0.44)	$ -	
14								
15	Subtotal			$ 29,075,905			$ 36,418,596	
16								
17	CDR Adder	24	$ 132.44	$ 3,179	24	$ 166.00	$ 3,984	
18	CDR Credit	7,727	$ (8.70)	$ (67,226)	7,727	$ (5.80)	$ (44,818)	
19								
20	Total			$ 29,011,857			$ 36,377,762	25.39%
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__ Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**270 - SDTR-1A - GSD-1 with Seasonal Demand Rider**							
2								
3	Customer Charge	17,641	$ 26.48	$ 467,134	17,641	$ 33.19	$ 585,505	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On-Peak	22,123,090	$ 0.08830	$ 1,953,469	22,123,090	$ 0.11498	$ 2,543,713	
7	Non-Fuel Energy - Seasonal Off-Peak	208,038,803	$ 0.01593	$ 3,314,058	208,038,803	$ 0.01851	$ 3,850,798	
8	Non-Fuel Energy - Non-Seasonal	418,920,223	$ 0.02221	$ 9,304,218	418,920,223	$ 0.02784	$ 11,662,739	
9								
10	Demand Charge							
11	Demand - Seasonal On-Peak	583,542	$ 11.02	$ 6,430,633	583,542	$ 12.09	$ 7,055,023	
12	Demand - Seasonal Max	755,027	$ -	$ -	755,027	$ 0.99	$ 747,477	
13	Demand - Non-Seasonal	1,620,675	$ 9.53	$ 15,445,033	1,620,675	$ 12.29	$ 19,918,096	
14								
15	Transformation Credit	4,470	$ (0.15)	$ (671)	4,470	$ (0.44)	$ (1,967)	
16								
17	Total			$ 36,913,874			$ 46,361,383	25.59%
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Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**370 - SDTR-1B - GSDT-1 with Seasonal Demand Rider**							
2								
3	Customer Charge	2,004	$ 26.48	$ 53,066	2,004	$ 33.19	$ 66,513	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On-Peak	2,165,706	$ 0.08830	$ 191,232	2,165,706	$ 0.11498	$ 249,013	
7	Non-Fuel Energy - Seasonal Off-Peak	18,815,879	$ 0.01593	$ 299,737	18,815,879	$ 0.01851	$ 348,282	
8	Non-Fuel Energy - Non-Seasonal On-Peak	7,491,118	$ 0.05046	$ 378,002	7,491,118	$ 0.06087	$ 455,984	
9	Non-Fuel Energy - Non-Seasonal Off-Peak	26,521,920	$ 0.01593	$ 422,494	26,521,920	$ 0.01851	$ 490,921	
10								
11	Demand Charge							
12	Demand - Seasonal On-Peak	54,711	$ 11.02	$ 602,915	54,711	$ 12.09	$ 661,456	
13	Demand - Non-Seasonal On-Peak	118,693	$ 9.53	$ 1,131,144	118,693	$ 11.30	$ 1,341,231	
14	Demand - Seasonal Max	89,016	$ -	$ -	89,016	$ 0.99	$ 88,126	
15	Demand - Non-Seasonal Max	180,490	$ -	$ -	180,490	$ 0.99	$ 178,685	
16								
17	Customer Charge							
18	NSMR - Enrollment Fee	-	$ 89.00	$ -	-	$ 89.00	$ -	
19	NSMR - Monthly Surcharge	48	$ 13.00	$ 624	48	$ 13.00	$ 624	
20								
21	Transformation Credit	-	$ (0.15)	$ -	-	$ (0.44)	$ -	
22								
23	Total			$ 3,079,214			$ 3,880,834	26.03%
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
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__ Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**62 - GSLD-1 - General Service Large Demand (500 - 1,999 kw)**							
2								
3	Customer Charge	12,298	$ 79.40	$ 976,461	12,298	$ 101.53	$ 1,248,616	
4								
5	Non-Fuel Energy	3,025,285,254	$ 0.01754	$ 53,063,503	3,025,285,254	$ 0.02242	$ 67,826,895	
6								
7	Demand	7,705,054	$ 12.18	$ 93,847,558	7,705,054	$ 15.57	$ 119,967,691	
8								
9	Transformation Credit	139,210	$ (0.15)	$ (20,881)	139,210	$ (0.44)	$ (61,252)	
10								
11	Subtotal			$ 147,866,641			$ 188,981,950	
12								
13	CDR Adder	303	$ 185.28	$ 56,140	303	$ 236.91	$ 71,784	
14	CDR Credit	154,916	$ (8.70)	$ (1,347,769)	154,916	$ (5.80)	$ (898,513)	
15								
16	Total			$ 146,575,011			$ 188,155,221	28.37%
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Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**162 - GSLD-1EV - Electric Vehicle Charging Infrastructure Rider Pilot**							
2								
3	Customer Charge	415	$ 79.40	$ 32,951	415	$ 101.53	$ 42,135	
4								
5	Non-Fuel Energy	28,719,396	$ 0.01754	$ 503,738	28,719,396	$ 0.02242	$ 643,889	
6								
7	Demand	216,977	$ 12.18	$ 2,642,780	216,977	$ 15.57	$ 3,378,332	
8								
9	Total			$ 3,179,469			$ 4,064,356	27.83%
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Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**64 - GSLDT-1 - General Service Large Demand Time of Use (500 - 1,999 kw)**							
2								
3	Customer Charge	12,134	$ 79.40	$ 963,440	12,134	$ 101.53	$ 1,231,965	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	1,094,811,174	$ 0.02871	$ 31,432,029	1,094,811,174	$ 0.03716	$ 40,683,183	
7	Off-Peak	3,070,161,015	$ 0.01265	$ 38,837,537	3,070,161,015	$ 0.01618	$ 49,675,205	
8								
9	Demand Charge							
10	Demand - On-Peak	7,841,330	$ 12.18	$ 95,507,399	7,841,330	$ 14.43	$ 113,150,392	
11	Max Demand	8,628,499	$ -	$ -	8,628,499	$ 1.14	$ 9,836,489	
12								
13	Transformation Credit	190,790	$ (0.15)	$ (28,618)	190,790	$ (0.44)	$ (83,948)	
14								
15	Subtotal			$ 166,711,786			$ 214,493,287	
16								
17	CDR Adder	2,560	$ 185.28	$ 474,317	2,560	$ 236.91	$ 606,490	
18	CDR Credit	1,304,550	$ (8.70)	$ (11,349,589)	1,304,550	$ (5.80)	$ (7,566,393)	
19								
20	Total			$ 155,836,514			$ 207,533,384	33.17%
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__ Prior Year Ended __/__/__
__ Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**73 - CS-1 - Curtailable Service (500 - 1,999 kw)**							
2								
3	Customer Charge	144	$ 105.88	$ 15,247	144	$ 135.39	$ 19,496	
4								
5	Non-Fuel Energy	40,746,330	$ 0.01754	$ 714,691	40,746,330	$ 0.02242	$ 913,533	
6								
7	Demand	126,222	$ 12.18	$ 1,537,384	126,222	$ 15.57	$ 1,965,277	
8								
9	Curtailable Credit	116,588	$ (2.05)	$ (239,005)	116,588	$ (2.62)	$ (305,459)	
10								
11	Transformation Credit	32,848	$ (0.15)	$ (4,927)	32,848	$ (0.44)	$ (14,453)	
12								
13	Total			$ 2,023,390			$ 2,578,393	27.43%
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Type of Data Shown:
X Projected Test Year Ended 12/31/22
__ Prior Year Ended __/__/__
__ Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**74 - CST-1 - Curtailable Service Time of Use (500 - 1,999 kw)**							
2								
3	Customer Charge	72	$ 105.88	$ 7,623	72	$ 135.39	$ 9,748	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	7,772,946	$ 0.02871	$ 223,161	7,772,946	$ 0.03716	$ 288,843	
7	Off-Peak	23,240,905	$ 0.01265	$ 293,997	23,240,905	$ 0.01618	$ 376,038	
8								
9	Demand Charge							
10	Demand - On-Peak	59,253	$ 12.18	$ 721,702	59,253	$ 14.43	$ 855,021	
11	Max Demand	64,565	$ -	$ -	64,565	$ 1.14	$ 73,604	
12								
13	Curtailable Credit	38,552	$ (2.05)	$ (79,032)	38,552	$ (2.62)	$ (101,006)	
14								
15	Transformation Credit	17,485	$ (0.15)	$ (2,623)	17,485	$ (0.44)	$ (7,694)	
16								
17	Total			$ 1,164,829			$ 1,494,554	28.31%
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, MWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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__ Prior Year Ended __/__/__
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Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**164 - HLFT-2 - High Load Factor TOU (500 - 1,999 kW)**							
2								
3	Customer Charge	3,300	$ 79.40	$ 262,020	3,300	$ 101.53	$ 335,049	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	369,908,109	$ 0.01133	$ 4,191,059	369,908,109	$ 0.01435	$ 5,308,181	
7	Off-Peak	1,045,571,507	$ 0.01083	$ 11,323,539	1,045,571,507	$ 0.01385	$ 14,481,165	
8								
9	Demand Charge							
10	Demand - On-Peak	2,398,238	$ 12.80	$ 30,697,446	2,398,238	$ 16.37	$ 39,259,156	
11	Max Demand	2,448,905	$ 2.75	$ 6,734,489	2,448,905	$ 3.52	$ 8,620,146	
12								
13	Transformation Credit	78,007	$ (0.15)	$ (11,701)	78,007	$ (0.44)	$ (34,323)	
14								
15	Subtotal			$ 53,196,852			$ 67,969,374	
16								
17	CDR Adder	48	$ 185.28	$ 8,893	48	$ 236.91	$ 11,372	
18	CDR Credit	32,049	$ (8.70)	$ (278,830)	32,049	$ (5.80)	$ (185,886)	
19								
20	Total			$ 52,926,916			$ 67,794,859	28.09%
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__ Prior Year Ended __/__/__
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Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**264 - SDTR-2A - GSLD-1 with Seasonal Demand Rider**							
2								
3	Customer Charge	5,172	$ 79.40	$ 410,657	5,172	$ 101.53	$ 525,113	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On-Peak	35,493,556	$ 0.06241	$ 2,215,153	35,493,556	$ 0.07811	$ 2,772,402	
7	Non-Fuel Energy - Seasonal Off-Peak	315,652,097	$ 0.01265	$ 3,992,999	315,652,097	$ 0.01618	$ 5,107,251	
8	Non-Fuel Energy - Non-Seasonal	634,854,065	$ 0.01754	$ 11,135,340	634,854,065	$ 0.02242	$ 14,233,428	
9								
10	Demand Charge							
11	Demand - Seasonal On-Peak	896,378	$ 12.59	$ 11,285,399	896,378	$ 14.08	$ 12,621,002	
12	Demand - Seasonal Max	1,045,192	$ -	$ -	1,045,192	$ 1.14	$ 1,191,519	
13	Demand - Non-Seasonal	2,112,051	$ 11.96	$ 25,260,130	2,112,051	$ 15.72	$ 33,201,442	
14								
15	Transformation Credit	42,346	$ (0.15)	$ (6,352)	42,346	$ (0.44)	$ (18,632)	
16								
17	Total			$ 54,293,326			$ 69,633,524	28.25%
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__ Prior Year Ended __/__/__
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Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**364 - SDTR-2B - GSLDT-1 with Seasonal Demand Rider**							
2								
3	Customer Charge	396	$ 79.40	$ 31,442	396	$ 101.53	$ 40,206	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On-Peak	2,008,926	$ 0.06241	$ 125,377	2,008,926	$ 0.07811	$ 156,917	
7	Non-Fuel Energy - Seasonal Off-Peak	19,058,340	$ 0.01265	$ 241,088	19,058,340	$ 0.01618	$ 308,364	
8	Non-Fuel Energy - Non-Seasonal On-Peak	7,366,828	$ 0.03736	$ 275,225	7,366,828	$ 0.04573	$ 336,885	
9	Non-Fuel Energy - Non-Seasonal Off-Peak	27,468,173	$ 0.01265	$ 347,472	27,468,173	$ 0.01618	$ 444,435	
10								
11	Demand Charge							
12	Demand - Seasonal On-Peak	48,663	$ 12.59	$ 612,667	48,663	$ 14.08	$ 685,175	
13	Demand - Non-Seasonal On-Peak	101,209	$ 11.96	$ 1,210,460	101,209	$ 14.58	$ 1,475,627	
14	Demand - Seasonal Max	82,822	$ -	$ -	82,822	$ 1.14	$ 94,417	
15	Demand - Non-Seasonal Max	150,366	$ -	$ -	150,366	$ 1.14	$ 171,417	
16								
17	Transformation Credit	6,228	$ (0.15)	$ (934)	6,228	$ (0.44)	$ (2,741)	
18								
19	Total			$ 2,842,797			$ 3,710,703	30.53%
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Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**63 - GSLD-2 - General Service Large Demand (2000 kw+)**							
2								
3	Customer Charge	552	$ 238.03	$ 131,393	552	$ 306.81	$ 169,359	
4								
5	Non-Fuel Energy	810,261,552	$ 0.01578	$ 12,785,927	810,261,552	$ 0.02034	$ 16,480,720	
6								
7	Demand	1,879,943	$ 12.68	$ 23,837,677	1,879,943	$ 16.34	$ 30,718,269	
8								
9	Transformation Credit	681,023	$ (0.15)	$ (102,153)	681,023	$ (0.44)	$ (299,650)	
10								
11	Subtotal			$ 36,652,844			$ 47,068,698	
12								
13	CDR Adder	96	$ 79.34	$ 7,617	96	$ 102.27	$ 9,818	
14	CDR Credit	163,721	$ (8.70)	$ (1,424,373)	163,721	$ (5.80)	$ (949,582)	
15								
16	Total			$ 35,236,087			$ 46,128,934	30.91%
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Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**65 - GSLDT-2 - General Service Large Demand Time of Use (2000 kw+)**							
2								
3	Customer Charge	744	$ 238.03	$ 177,094	744	$ 306.81	$ 228,267	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	209,212,753	$ 0.02451	$ 5,127,805	209,212,753	$ 0.03307	$ 6,918,666	
7	Off-Peak	657,975,392	$ 0.01236	$ 8,132,576	657,975,392	$ 0.01593	$ 10,481,548	
8								
9	Demand Charge							
10	Demand	1,521,794	$ 12.68	$ 19,296,348	1,521,794	$ 15.38	$ 23,405,192	
11	Max Demand	2,041,142	$ -	$ -	2,041,142	$ 0.96	$ 1,959,496	
12								
13	Transformation Credit	432,026	$ (0.15)	$ (64,804)	432,026	$ (0.44)	$ (190,091)	
14								
15	Subtotal			$ 32,669,019			$ 42,803,077	
16								
17	CDR Adder	137	$ 79.34	$ 10,870	137	$ 102.27	$ 14,011	
18	CDR Credit	290,887	$ (8.70)	$ (2,530,721)	290,887	$ (5.80)	$ (1,687,147)	
19								
20	Total			$ 30,149,167			$ 41,129,941	36.42%
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__ Prior Year Ended __/__/__
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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**71 - CS-2 - Curtailable Service (2000 kw+)**							
2								
3	Customer Charge	12	$ 264.47	$ 3,174	12	$ 340.89	$ 4,091	
4								
5	Non-Fuel Energy	24,456,066	$ 0.01578	$ 385,917	24,456,066	$ 0.02034	$ 497,436	
6								
7	Demand	50,005	$ 12.68	$ 634,063	50,005	$ 16.34	$ 817,082	
8								
9	Curtailable Credit	30,710	$ (2.05)	$ (62,956)	30,710	$ (2.64)	$ (81,075)	
10								
11	Transformation Credit	49,406	$ (0.15)	$ (7,411)	49,406	$ (0.44)	$ (21,739)	
12								
13	Total			$ 952,787			$ 1,215,795	27.60%
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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**75 - CST-2 - Curtailable Service Time of Use (2000 kw+)**							
2								
3	Customer Charge	24	$ 264.47	$ 6,347	24	$ 340.89	$ 8,181	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	4,995,395	$ 0.02451	$ 122,437	4,995,395	$ 0.03307	$ 165,198	
7	Off-Peak	13,839,453	$ 0.01236	$ 171,056	13,839,453	$ 0.01593	$ 220,462	
8								
9	Demand Charge							
10	Demand - On-Peak	55,893	$ 12.68	$ 708,723	55,893	$ 15.38	$ 859,634	
11	Max Demand	57,911	$ -	$ -	57,911	$ 0.96	$ 55,595	
12								
13	Curtailable Credit	37,577	$ (2.05)	$ (77,033)	37,577	$ (2.64)	$ (99,204)	
14								
15	Transformation Credit	29,260	$ (0.15)	$ (4,389)	29,260	$ (0.44)	$ (12,874)	
16								
17	Total			$ 927,141			$ 1,196,992	29.11%
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1	**165 - HLFT-3 - High Load Factor TOU (2,000+ kW)**							
2								
3	Customer Charge	480	$ 238.03	$ 114,254	480	$ 306.81	$ 147,269	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	259,806,842	$ 0.01007	$ 2,616,255	259,806,842	$ 0.01301	$ 3,380,087	
7	Off-Peak	750,627,977	$ 0.00999	$ 7,498,773	750,627,977	$ 0.01288	$ 9,668,088	
8								
9	Demand Charge							
10	Demand - On-Peak	1,647,493	$ 12.89	$ 21,236,185	1,647,493	$ 16.61	$ 27,364,859	
11	Max Demand	1,680,690	$ 2.74	$ 4,605,091	1,680,690	$ 3.53	$ 5,932,836	
12								
13	Transformation Credit	349,339	$ (0.15)	$ (52,401)	349,339	$ (0.44)	$ (153,709)	
14								
15	Subtotal			$ 36,018,157			$ 46,339,429	
16								
17	CDR Adder	60	$ 79.34	$ 4,760	60	$ 102.27	$ 6,136	
18	CDR Credit	84,557	$ (8.70)	$ (735,644)	84,557	$ (5.80)	$ (490,430)	
19								
20	Total			$ 35,287,273			$ 45,855,136	29.95%
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1	**265 - SDTR-3A - GSLD-2 with Seasonal Demand Rider**							
2								
3	Customer Charge	36	$ 238.03	$ 8,569	36	$ 306.81	$ 11,045	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On-Peak	290,938	$ 0.04952	$ 14,407	290,938	$ 0.06628	$ 19,283	
7	Non-Fuel Energy - Seasonal Off-Peak	3,108,192	$ 0.01236	$ 38,417	3,108,192	$ 0.01593	$ 49,514	
8	Non-Fuel Energy - Non-Seasonal	22,618,882	$ 0.01578	$ 356,926	22,618,882	$ 0.02034	$ 460,068	
9								
10	Demand Charge							
11	Demand - Seasonal On-Peak	8,931	$ 13.19	$ 117,800	8,931	$ 15.17	$ 135,483	
12	Demand - Seasonal Max	8,931	$ -	$ -	8,931	$ 0.96	$ 8,574	
13	Demand - Non-Seasonal	61,874	$ 12.45	$ 770,331	61,874	$ 16.41	$ 1,015,352	
14								
15	Transformation Credit	4,725	$ (0.15)	$ (709)	4,725	$ (0.44)	$ (2,079)	
16								
17	Total			$ 1,305,742			$ 1,697,240	29.98%
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1	**365 - SDTR-3B - GSLDT-2 with Seasonal Demand Rider**							
2								
3	Customer Charge	108	$ 238.03	$ 25,707	108	$ 306.81	$ 33,135	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On-Peak	3,962,766	$ 0.04952	$ 196,236	3,962,766	$ 0.06628	$ 262,652	
7	Non-Fuel Energy - Seasonal Off-Peak	41,207,257	$ 0.01236	$ 509,322	41,207,257	$ 0.01593	$ 656,432	
8	Non-Fuel Energy - Non-Seasonal On-Peak	14,265,096	$ 0.03409	$ 486,297	14,265,096	$ 0.03960	$ 564,898	
9	Non-Fuel Energy - Non-Seasonal Off-Peak	62,298,390	$ 0.01236	$ 770,008	62,298,390	$ 0.01593	$ 992,413	
10								
11	Demand Charge							
12	Demand - Seasonal On-Peak	67,999	$ 13.19	$ 896,907	67,999	$ 15.17	$ 1,031,545	
13	Demand - Non-Seasonal On-Peak	154,690	$ 12.45	$ 1,925,891	154,690	$ 15.45	$ 2,389,961	
14	Demand - Seasonal Max	109,081	$ -	$ -	109,081	$ 0.96	$ 104,718	
15	Demand - Non-Seasonal Max	226,463	$ -	$ -	226,463	$ 0.96	$ 217,404	
16								
17	Transformation Credit	47,884	$ (0.15)	$ (7,183)	47,884	$ (0.44)	$ (21,069)	
18								
19	Total			$ 4,803,185			$ 6,232,089	29.75%
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, MWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
X Projected Test Year Ended 12/31/22
__ Prior Year Ended __/__/__
__ Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**91 - GSLD-3 - General Service Large Demand (69 kV or above)**							
2								
3	Customer Charge	12	$ 2,113.52	$ 25,362	12	$ 2,708.32	$ 32,500	
4								
5	Non-Fuel Energy	32,840,640	$ 0.01134	$ 372,413	32,840,640	$ 0.01448	$ 475,532	
6								
7	Demand	57,665	$ 9.83	$ 566,847	57,665	$ 12.60	$ 726,579	
8								
9	Subtotal			$ 964,622			$ 1,234,611	
10								
11	CDR Adder	-	$ 237.77	$ -	-	$ 304.69	$ -	
12	CDR Credit	-	$ (8.70)	$ -	-	$ (5.80)	$ -	
13								
14	Total			$ 964,622			$ 1,234,611	27.99%
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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

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__ Prior Year Ended __/__/__
__ Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**90 - GSLDT-3 - General Service Large Demand - TOU Transmission (69 kV or above)**							
2								
3	Customer Charge	60	$ 2,113.52	$ 126,811	60	$ 2,708.32	$ 162,499	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	48,172,518	$ 0.01295	$ 623,834	48,172,518	$ 0.01637	$ 788,584	
7	Off-Peak	132,348,750	$ 0.01077	$ 1,425,396	132,348,750	$ 0.01380	$ 1,826,413	
8								
9	Demand Charge							
10	Demand	331,480	$ 9.83	$ 3,258,448	331,480	$ 12.60	$ 4,176,648	
11								
12	Subtotal			$ 5,434,490			$ 6,954,144	
13								
14	CDR Adder	-	$ 237.77	$ -	-	$ 304.69	$ -	
15	CDR Credit	-	$ (8.70)	$ -	-	$ (5.80)	$ -	
16								
17	Total			$ 5,434,490			$ 6,954,144	27.96%
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__ Prior Year Ended __/__/__
__ Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**92 - CS-3 - Curtailable Service (69 kV or above)**							
2								
3	Customer Charge	-	$ 2,139.95	$ -	-	$ 2,742.19	$ -	
4								
5	Non-Fuel Energy	-	$ 0.01134	$ -	-	$ 0.01448	$ -	
6								
7	Demand	-	$ 9.83	$ -	-	$ 12.60	$ -	
8								
9	Curtailable Credit	-	$ (2.05)	$ -	-	$ (2.63)	$ -	
10								
11	Total			$ -			$ -	
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__ Prior Year Ended __/__/__
__ Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**82 - CST-3 - Curtailable Service Time of Use (69 kV or above)**							
2								
3	Customer Charge	-	$ 2,139.95	$ -	-	$ 2,742.19	$ -	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	-	$ 0.01295	$ -	-	$ 0.01637	$ -	
7	Off-Peak	-	$ 0.01077	$ -	-	$ 0.01380	$ -	
8								
9	Demand Charge							
10	Demand - On-Peak	-	$ 9.83	$ -	-	$ 12.60	$ -	
11								
12	Curtailable Credit	-	$ (2.05)	$ -	-	$ (2.63)	$ -	
13								
14	Total			$ -			$ -	
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__ Prior Year Ended __/__/__
__ Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**80 - MET - Metropolitan Transit Service(Metrorail)**							
2								
3	Customer Charge	324	$ 635.70	$ 205,967	324	$ 759.31	$ 246,016	
4								
5	Non-Fuel Energy	84,974,524	$ 0.01795	$ 1,525,293	84,974,524	$ 0.02142	$ 1,820,154	
6								
7	Demand	173,696	$ 13.45	$ 2,336,211	173,696	$ 16.07	$ 2,791,295	
8								
9	Total			$ 4,067,471			$ 4,857,465	19.42%
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__ Prior Year Ended __/__/__
__ Historical Test Year Ended __/__/__

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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**11 - OL-1 - Outdoor Lighting**							
2								
3	Total			$ 14,462,918			$ 14,798,659	2.32%
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34	For detail data on this lighting tariff, please refer to MFR E-13d.							
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

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__ Prior Year Ended __/__/__
__ Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**19 - OS-2 - Sports Field Service**							
2								
3	Customer Charge	1,932	$ 132.78	$ 256,531	1,932	$ 160.94	$ 310,936	
4								
5	Non-Fuel Energy	8,923,659	$ 0.08355	$ 745,572	8,923,659	$ 0.10127	$ 903,699	
6								
7	Total			$ 1,002,103			$ 1,214,635	21.21%
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FLORIDA PUBLIC SERVICE COMMISSION

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__ Prior Year Ended __/__/__
__ Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**44 - RS-1 - Residential**							
2								
3	Customer Charge	55,614,547	$ 8.34	$ 463,825,322	55,614,547	$ 9.40	$ 522,776,742	
4								
5	Non-Fuel Energy Charge							
6	First 1,000 kWh	40,776,295,473	$ 0.06156	$ 2,510,188,749	40,776,295,473	$ 0.06997	$ 2,853,117,394	
7	All additional kWh	19,129,684,685	$ 0.07218	$ 1,380,780,641	19,129,684,685	$ 0.07997	$ 1,529,800,884	
8								
9	Customer Charge							
10	NSMR - Enrollment Fee	624	$ 89.00	$ 55,536	624	$ 89.00	$ 55,536	
11	NSMR - Monthly Surcharge	138,773	$ 13.00	$ 1,804,043	138,773	$ 13.00	$ 1,804,043	
12								
13	Total			$ 4,356,654,291			$ 4,907,554,599	12.65%
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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**145 - RTR-1 - Residential Time of Use Rider**							
2								
3	Customer Charge	3,792	$ 8.34	$ 31,625	3,792	$ 9.40	$ 35,645	
4								
5	Non-Fuel Energy Charge							
6	First 1,000 kWh	3,179,649	$ 0.06156	$ 195,739	3,179,649	$ 0.06997	$ 222,480	
7	All additional kWh	3,790,536	$ 0.07218	$ 273,601	3,790,536	$ 0.07997	$ 303,129	
8	On-Peak	1,478,370	$ 0.10983	$ 162,369	1,478,370	$ 0.12539	$ 185,373	
9	Off-Peak	5,488,997	$ (0.04886)	$ (268,192)	5,488,997	$ (0.05504)	$ (302,114)	
10								
11	Total			$ 395,142			$ 444,512	12.49%
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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**87 - SL-1 - Street Lighting**							
2								
3	Total			$ 39,830,062			$ 42,941,896	7.81%
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34	For detail data on this lighting tariff, please refer to MFR E-13d.							
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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**87 - LT-1 - LED Lighting**							
2								
3	Total			$ 64,166,009			$ 69,177,139	7.81%
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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**37 - SL-1M - Street Lighting Metered**							
2								
3	Total			$ 907,054			$ 993,530	9.53%
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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**86 - SL-2 - Traffic Signal**							
2								
3	Total			$ 1,809,547			$ 2,154,344	19.05%
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, MWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
X Projected Test Year Ended 12/31/22
__ Prior Year Ended __/__/__
__ Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**36 - SL-2M - Traffic Signals Metered**							
2								
3	Total			$ 205,146			$ 211,057	2.88%
4								
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34	For detail data on this lighting tariff, please refer to MFR E-13d.							
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FLORIDA PUBLIC SERVICE COMMISSION

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Type of Data Shown:
X Projected Test Year Ended 12/31/22
__ Prior Year Ended __/__/__
__ Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**851 - SST-1 - Standby and Supplemental Service (Distribution)**							
2								
3	Customer Charge	84	$ 132.66	$ 11,143	84	$ 149.36	$ 12,546	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	11,468	$ 0.00756	$ 87	11,468	$ 0.00851	$ 98	
7	Off-Peak	28,350	$ 0.00756	$ 214	28,350	$ 0.00851	$ 241	
8								
9	Demand Charge							
10	Distribution CSD	9,555	$ 3.18	$ 30,385	9,555	$ 3.58	$ 34,207	
11	Reservation/kW	9,555	$ 1.57	$ 15,001	9,555	$ 1.77	$ 16,912	
12	Daily Demand	9,555	$ 0.76	$ 7,262	9,555	$ 0.86	$ 8,217	
13								
14	Total			$ 64,093			$ 72,222	12.68%
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Type of Data Shown:
X Projected Test Year Ended 12/31/22
__ Prior Year Ended __/__/__
__ Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**852 - SST-2 - Standby and Supplemental Service (Distribution)**							
2								
3	Customer Charge	12	$ 132.66	$ 1,592	12	$ 149.36	$ 1,792	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	9,816	$ 0.00756	$ 74	9,816	$ 0.00851	$ 84	
7	Off-Peak	11,792	$ 0.00756	$ 89	11,792	$ 0.00851	$ 100	
8								
9	Demand Charge							
10	Distribution CSD	16,752	$ 3.18	$ 53,271	16,752	$ 3.58	$ 59,972	
11	Reservation/kW	7,633	$ 1.57	$ 11,984	7,633	$ 1.77	$ 13,510	
12	Daily Demand	-	$ 0.76	$ -	-	$ 0.86	$ -	
13								
14	Total			$ 67,010			$ 75,459	12.61%
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DOCKET NO.: 20210015-EI

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Type of Data Shown:
X Projected Test Year Ended 12/31/22
__ Prior Year Ended __/__/__
__ Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**853 - SST-3 - Standby and Supplemental Service (Distribution)**							
2								
3	Customer Charge	-	$ 451.05	$ -	-	$ 507.84	$ -	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	-	$ 0.00756	$ -	-	$ 0.00851	$ -	
7	Off-Peak	-	$ 0.00756	$ -	-	$ 0.00851	$ -	
8								
9	Demand Charge							
10	Distribution CSD	-	$ 3.18	$ -	-	$ 3.58	$ -	
11	Reservation/kW	-	$ 1.57	$ -	-	$ 1.77	$ -	
12	Daily Demand	-	$ 0.76	$ -	-	$ 0.86	$ -	
13								
14	Total			$ -			$ -	
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DOCKET NO.: 20210015-EI

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Type of Data Shown:
X Projected Test Year Ended 12/31/22
__ Prior Year Ended __/__/__
__ Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**52 - ISST-1(D) - Interruptible Standby and Supplemental Service (Distribution)**							
2								
3	Customer Charge	-	$ 451.05	$ -	-	$ 507.84	$ -	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	-	$ 0.00756	$ -	-	$ 0.00851	$ -	
7	Off-Peak	-	$ 0.00756	$ -	-	$ 0.00851	$ -	
8								
9	Demand Charge							
10	Distribution CSD	-	$ 3.18	$ -	-	$ 3.58	$ -	
11	Reservation/kW Firm	-	$ 1.57	$ -	-	$ 1.77	$ -	
12	Reservation/KW Interruptible	-	$ 0.27	$ -	-	$ 0.30	$ -	
13	Daily Demand Firm	-	$ 0.76	$ -	-	$ 0.86	$ -	
14	Daily Demand Interruptible	-	$ 0.13	$ -	-	$ 0.15	$ -	
15								
16	Total			$ -			$ -	
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DOCKET NO.: 20210015-EI

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Type of Data Shown:
X Projected Test Year Ended 12/31/22
__ Prior Year Ended __/__/__
__ Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**85 - SST-1 - Standby and Supplemental Service (Transmission)**							
2								
3	Customer Charge	132	$ 1,912.71	$ 252,478	132	$ 2,057.92	$ 271,645	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	14,792,166	$ 0.00753	$ 111,385	14,792,166	$ 0.00855	$ 126,473	
7	Off-Peak	50,253,783	$ 0.00753	$ 378,411	50,253,783	$ 0.00855	$ 429,670	
8								
9	Demand Charge							
10	Reservation/kW	809,249	$ 1.43	$ 1,157,226	809,249	$ 1.54	$ 1,246,243	
11	Daily Demand	7,334,040	$ 0.45	$ 3,300,318	7,334,040	$ 0.48	$ 3,520,339	
12								
13	Total			$ 5,199,818			$ 5,594,371	7.59%
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X Projected Test Year Ended 12/31/22
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Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation UNITS	(3) CHARGE/UNIT	(4) $ REVENUE	(5) Proposed Revenue Calculation UNITS	(6) CHARGE/UNIT	(7) $ REVENUE	(8) Percent Increase
1	**53 - ISST-1(T) - Interruptible Standby and Supplemental Service (Transmission)**							
2								
3	Customer Charge	-	$ 1,912.71	$ -	-	$ 2,057.92	$ -	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	-	$ 0.00753	$ -	-	$ 0.00855	$ -	
7	Off-Peak	-	$ 0.00753	$ -	-	$ 0.00855	$ -	
8								
9	Demand Charge							
10	Reservation/kW Firm	-	$ 1.43	$ -	-	$ 1.54	$ -	
11	Reservation/KW Interruptible	-	$ 0.31	$ -	-	$ 0.33	$ -	
12	Daily Demand Firm	-	$ 0.45	$ -	-	$ 0.48	$ -	
13	Daily Demand Interruptible	-	$ 0.12	$ -	-	$ 0.13	$ -	
14								
15	Total			$ -			$ -	
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FLORIDA PUBLIC SERVICE COMMISSION

Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

Docket No.: 20210015-EI

EXPLANATION Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
_X_ Proj. Test Yr Ended 12/31/22
___ Prior Year Ended __/__/__
___ Historical Test Year Ended __/__

Witness: Tiffany C. Cohen

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates						Total Present Annual Revenues
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge	Total Charges	
1	**87 - SL-1 - Street Lighting**										
2	**Company-Owned**										
3	Mercury Vapor 6,000 lu 140 watts (F)	639	62	39,618	$3.27	$1.77	$1.90			$6.94	$4,435
4	Mercury Vapor 8,600 lu 175 watts (F)	107	77	8,239	$3.33	$1.77	$2.36			$7.46	$798
5	Mercury Vapor 21,500 lu 400 watts (F)	90	160	14,400	$5.51	$2.51	$4.90			$12.92	$1,163
6	Mercury Vapor 11,500 lu 250 watts (F)	12	104	1,248	$5.54	$2.55	$3.18			$11.27	$135
7	Sodium Vapor 6,300 lu 70 watts (F)	472,236	29	13,694,844	$4.14	$1.98	$0.89			$7.01	$3,310,374
8	Sodium Vapor 9,500 lu 100 watts (F)	434,125	41	17,799,125	$4.21	$1.99	$1.26			$7.46	$3,238,573
9	Sodium Vapor 16,000 lu 150 watts (F)	223,000	60	13,380,000	$4.34	$2.02	$1.84			$8.20	$1,828,600
10	Sodium Vapor 22,000 lu 200 watts (F)	187,759	88	16,522,792	$6.58	$2.57	$2.69			$11.84	$2,223,067
11	Sodium Vapor 27,500 lu 250 watts (F)	6,871	116	797,036	$6.99	$2.79	$3.55			$13.33	$91,590
12	Sodium Vapor 50,000 lu 400 watts (F)	60,454	168	10,156,272	$6.64	$2.58	$5.14			$14.36	$868,119
13	Sodium Vapor 140,000 lu 1,000 watts (F)	43	411	17,673	$10.53	$5.01	$12.58			$28.12	$1,209
14	**Total**			**72,431,247**	**$6,438,901**	**$2,908,870**	**$2,220,292**				**$11,568,063**
15											
16	**87 - SL-1 - Street Lighting**										
17	**Customer - Owned - Energy Only**										
18	Mercury Vapor 6,000 lu 140 watts (EO)	4,093	62	253,766			$1.90			$1.90	$7,777
19	Mercury Vapor 8,600 lu 175 watts (EO)	29,128	77	2,242,856			$2.36			$2.36	$68,742
20	Mercury Vapor 11,500 lu 250 watts (EO)	1,543	104	160,472			$3.18			$3.18	$4,907
21	Mercury Vapor 21,500 lu 400 watts (EO)	11,810	160	1,889,600			$4.90			$4.90	$57,869
22	Sodium Vapor 6,300 lu 70 watts (EO)	19,250	29	558,250			$0.89			$0.89	$17,133
23	Sodium Vapor 9,500 lu 100 watts (EO)	41,262	41	1,691,742			$1.26			$1.26	$51,990
24	Sodium Vapor 16,000 lu 150 watts (EO)	68,405	60	4,104,300			$1.84			$1.84	$125,865
25	Sodium Vapor 22,000 lu 200 watts (EO)	57,410	88	5,052,080			$2.69			$2.69	$154,433
26	Sodium Vapor 27,500 lu 250 watts (EO)	64,797	116	7,516,452			$3.55			$3.55	$230,029
27	Sodium Vapor 50,000 lu 400 watts (EO)	170,733	168	28,683,144			$5.14			$5.14	$877,568
28	Sodium Vapor 140,000 lu 1,000 watts (EO)	20,267	411	8,329,737			$12.58			$12.58	$254,959
29	Energy Only - Various	83,220,825		83,220,825			0.03061			0.03061	$2,547,389
30	**Total**			**143,703,224**			**$4,398,661**				**$4,398,661**
31											
32	**87 - SL-1 - Street Lighting**										
33	**Customer - Relamping & Energy**										
34	Mercury Vapor 8,600 lu 175 watts (R)	303	77	23,331		$1.78	$2.36			$4.14	$1,254
35	Mercury Vapor 6,000 lu 140 watts (R)	374	62	23,188		$1.78	$1.90			$3.68	$1,376
36	Sodium Vapor 140 000 lu 1,000 watts (R)	25	411	10,275		$5.05	$12.58			$17.63	$441
37	Sodium Vapor 6,300 lu 70 watts (R)	1,203	29	34,887		$1.99	$0.89			$2.88	$3,465
38	Sodium Vapor 9,500 lu 100 watts (R)	4,896	41	200,736		$2.00	$1.26			$3.26	$15,961
39	Sodium Vapor 16,000 lu 150 watts (R)	6,498	60	389,880		$2.03	$1.84			$3.87	$25,147
40	Sodium Vapor 22,000 lu 200 watts (R)	1,714	88	150,832		$2.54	$2.69			$5.23	$8,964
41	Sodium Vapor 27,500 lu 250 watts (R)	2,006	116	232,696		$2.76	$3.55			$6.31	$12,658
42	Sodium Vapor 50,000 lu 400 watts (R)	2,225	168	373,800		$2.55	$5.14			$7.69	$17,110
43	**Total**			**1,439,625**		**$42,272**	**$44,105**				**$86,377**
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FLORIDA PUBLIC SERVICE COMMISSION

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AND SUBSIDIARIES

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Type of Data Shown:
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___ Prior Year Ended __/__/__
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Witness: Tiffany C. Cohen

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates						Total Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge	Total Charges			
1	**87 - SL-1 - Street Lighting**												
2	**Company-Owned**												
3	Mercury Vapor 6,000 lu 140 watts (F)	639	62	39,618	$3.87	$1.79	$2.00			$7.66	$4,895	$460	10.37%
4	Mercury Vapor 8,600 lu 175 watts (F)	107	77	8,239	$3.94	$1.79	$2.49			$8.22	$880	$81	10.19%
5	Mercury Vapor 21,500 lu 400 watts (F)	90	160	14,400	$6.52	$2.54	$5.17			$14.23	$1,281	$118	10.14%
6	Mercury Vapor 11,500 lu 250 watts (F)	12	104	1,248	$6.56	$2.58	$3.36			$12.50	$150	$15	10.91%
7	Sodium Vapor 6,300 lu 70 watts (F)	472,236	29	13,694,844	$4.90	$2.00	$0.94			$7.84	$3,702,330	$391,956	11.84%
8	Sodium Vapor 9,500 lu 100 watts (F)	434,125	41	17,799,125	$4.99	$2.01	$1.32			$8.32	$3,611,920	$373,348	11.53%
9	Sodium Vapor 16,000 lu 150 watts (F)	223,000	60	13,380,000	$5.13	$2.04	$1.94			$9.11	$2,031,530	$202,930	11.10%
10	Sodium Vapor 22,000 lu 200 watts (F)	187,759	88	16,522,792	$7.80	$2.60	$2.84			$13.24	$2,485,929	$262,863	11.82%
11	Sodium Vapor 27,500 lu 250 watts (F)	6,871	116	797,036	$8.28	$2.82	$3.75			$14.85	$102,034	$10,444	11.40%
12	Sodium Vapor 50,000 lu 400 watts (F)	60,454	168	10,156,272	$7.87	$2.60	$5.43			$15.90	$961,219	$93,099	10.72%
13	Sodium Vapor 140,000 lu 1,000 watts (F)	43	411	17,673	$12.47	$5.06	$13.28			$30.81	$1,325	$116	9.57%
14	**Total**			**72,431,247**	**$7,625,511**	**$2,938,526**	**$2,339,455**				**$12,903,492**	**$1,335,429**	**11.54%**
15													
16	**87 - SL-1 - Street Lighting**												
17	**Customer - Owned - Energy Only**												
18	Mercury Vapor 6,000 lu 140 watts (EO)	4,093	62	253,766			$2.00			$2.00	$8,186	$409	5.26%
19	Mercury Vapor 8,600 lu 175 watts (EO)	29,128	77	2,242,856			$2.49			$2.49	$72,529	$3,787	5.51%
20	Mercury Vapor 11,500 lu 250 watts (EO)	1,543	104	160,472			$3.36			$3.36	$5,184	$278	5.66%
21	Mercury Vapor 21,500 lu 400 watts (EO)	11,810	160	1,889,600			$5.17			$5.17	$61,058	$3,189	5.51%
22	Sodium Vapor 6,300 lu 70 watts (EO)	19,250	29	558,250			$0.94			$0.94	$18,095	$963	5.62%
23	Sodium Vapor 9,500 lu 100 watts (EO)	41,262	41	1,691,742			$1.32			$1.32	$54,466	$2,476	4.76%
24	Sodium Vapor 16,000 lu 150 watts (EO)	68,405	60	4,104,300			$1.94			$1.94	$132,706	$6,841	5.43%
25	Sodium Vapor 22,000 lu 200 watts (EO)	57,410	88	5,052,080			$2.84			$2.84	$163,044	$8,612	5.58%
26	Sodium Vapor 27,500 lu 250 watts (EO)	64,797	116	7,516,452			$3.75			$3.75	$242,989	$12,959	5.63%
27	Sodium Vapor 50,000 lu 400 watts (EO)	170,733	168	28,683,144			$5.43			$5.43	$927,080	$49,513	5.64%
28	Sodium Vapor 140,000 lu 1,000 watts (EO)	20,267	411	8,329,737			$13.28			$13.28	$269,146	$14,187	5.56%
29	Energy Only - Various	83,220,825		83,220,825			0.0323			0.03230	$2,688,033	$140,643	5.52%
30	**Total**			**143,703,224**			**$4,642,515**				**$4,642,515**	**$243,855**	**5.54%**
31													
32	**87 - SL-1 - Street Lighting**												
33	**Customer - Relamping & Energy**												
34	Mercury Vapor 8,600 lu 175 watts (R)	303	77	23,331		$1.79	$2.49			$4.28	$1,297	$42	3.38%
35	Mercury Vapor 6,000 lu 140 watts (R)	374	62	23,188		$1.79	$2.00			$3.79	$1,417	$41	2.99%
36	Sodium Vapor 140 000 lu 1,000 watts (R)	25	411	10,275		$5.06	$13.28			$18.34	$459	$18	4.03%
37	Sodium Vapor 6,300 lu 70 watts (R)	1,203	29	34,887		$2.00	$0.94			$2.94	$3,537	$72	2.08%
38	Sodium Vapor 9,500 lu 100 watts (R)	4,896	41	200,736		$2.01	$1.32			$3.33	$16,304	$343	2.15%
39	Sodium Vapor 16,000 lu 150 watts (R)	6,498	60	389,880		$2.04	$1.94			$3.98	$25,862	$715	2.84%
40	Sodium Vapor 22,000 lu 200 watts (R)	1,714	88	150,832		$2.60	$2.84			$5.44	$9,324	$360	4.02%
41	Sodium Vapor 27,500 lu 250 watts (R)	2,006	116	232,696		$2.82	$3.75			$6.57	$13,179	$522	4.12%
42	Sodium Vapor 50,000 lu 400 watts (R)	2,225	168	373,800		$2.61	$5.43			$8.04	$17,889	$779	4.55%
43	**Total**			**1,439,625**		**$42,762**	**$46,506**				**$89,268**	**$2,891**	**3.35%**
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FLORIDA PUBLIC SERVICE COMMISSION

Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

Docket No.: 20210015-EI

EXPLANATION Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
_X_ Proj. Test Yr Ended 12/31/22
___ Prior Year Ended __/__/__
___ Historical Test Year Ended __/__

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF FACILITY	(2) Total Annual Billings	(3) Estimated Monthly Kwh	(4) Annual Kwh	(5) Present Rates Fixture	(6) Maintenance	(7) Energy	(8) Conductor	(9) Metered Customer Charge	(10) Total Charges	(11) Total Present Annual Revenues
1	**87 - SL-1 - Street Lighting**										
2	**Company-Owned**										
3	**Other Facilities**										
4	Wood Pole	442,024			$5.24					$5.24	$2,316,206
5	Fiberglass Pole	579,844			$8.47					$8.47	$4,911,279
6	Concrete/Steele Pole	736,744			$7.16					$7.16	$5,275,087
7	Underground Conductors under paving	12,940,028						0.09897		$0.10	$1,280,675
8	Underground Conductors not under paving	195,451,218						0.04051		0.04051	$7,917,729
9	**Total**				**$12,502,571**			**$9,198,403**			**$21,700,975**
10											
11	**SL-1 Special Provisions**			**613,525**	**$245,932**	**$22,485**	**$18,780**				**$287,197**
12											
13	**Total SL-1**			**218,187,621**	**$19,187,405**	**$2,973,627**	**$6,681,837**	**$9,198,403**			**$38,041,273**
14											
15	**Total SL-1M**			**26,569,056**			**$798,400**		**$108,654**		**$907,054**
16											
17	**Total OS-2**			**8,923,659**			**$745,572**		**$256,531**		**$1,002,103**
18											
19	**Total PL-1**			**9,808,508**		**$1,488,551**	**$300,238**				**$1,788,789**
20											
21	**Total SL-2**			**36,104,299**			**$1,809,547**				**$1,809,547**
22											
23	**Total SL-2M**			**3,001,163**			**$146,157**		**$58,989**		**$205,146**
24											
25	**Total LT-1**			**139,382,451**	**$ 50,139,064**	**$8,903,495**	**$5,123,450**				**$64,166,009**
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FLORIDA PUBLIC SERVICE COMMISSION

Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

Docket No.: 20210015-EI

EXPLANATION Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count
separately from fixtures. Show separate revenues from customers who ow n facilities as well as those who do not

Type of Data Shown:
_X_ Proj. Test Yr Ended 12/31/22
___ Prior Year Ended __/__/__
___ Historical Test Year Ended __/_

Witness: Tiffany C. Cohen

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates						Total Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge	Total Charges			
1	**87 - SL-1 - Street Lighting**												
2	**Company-Owned**												
3	**Other Facilities**												
4	Wood Pole	442,024			$5.66					$5.66	$2,501,856	$185,650	8.02%
5	Fiberglass Pole	579,844			$9.16					$9.16	$5,311,371	$400,092	8.15%
6	Concrete/Steele Pole	736,744			$7.73					$7.73	$5,695,031	$419,944	7.96%
7	Underground Conductors under paving	12,940,028						0.10392		$0.10	$1,344,728	$64,053	5.00%
8	Underground Conductors not under paving	195,451,218						0.04254		$0.04	$8,314,495	$396,766	5.01%
9	**Total**				**$13,508,258**			**$9,659,223**			**$23,167,481**	**$1,466,506**	**6.76%**
10													
11	**SL-1 Special Provisions**			**613,525**	**$291,248**	**$22,710**	**$19,817**				**$333,775**		
12													
13	**Total SL-1**			**218,187,621**	**$21,425,018**	**$3,003,997**	**$7,048,293**	**$9,659,223**			**$41,136,531**	**$3,095,258**	**8.14%**
14													
15	**Total SL-1M**			**26,569,056**			**$950,375**		**$43,155**		**$993,530**	**$86,476**	**9.53%**
16													
17	**Total OS-2**			**8,923,659**			**$903,699**		**$310,936**		**$1,214,635**	**$212,532**	**21.21%**
18													
19	**Total PL-1**			**9,808,508**		**$1,488,551**	**$316,815**				**$1,805,366**	**$16,576**	**0.93%**
20													
21	**Total SL-2**			**36,104,299**			**$2,154,344**				**$2,154,344**	**$344,796**	**19.05%**
22													
23	**Total SL-2M**			**3,001,163**			**$150,958**		**$60,099**		**$211,057**	**$5,911**	**2.88%**
24													
25	**Total LT-1**			**139,382,451**	**$55,262,821**	**$8,992,530**	**$4,921,788**				**$69,177,139**	**$5,011,130**	**7.81%**
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FLORIDA PUBLIC SERVICE COMMISSION

Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

Docket No.: 20210015-EI

EXPLANATION Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
_X_ Proj. Test Yr Ended 12/31/22
___ Prior Year Ended __/__/__
___ Historical Test Year Ended __/__

Witness: Tiffany C. Cohen

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates					Total Present Annual Revenues
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge	Total Charges	
1	**11 - OL-1 - Outdoor Lighting**										
2	**Company-Owned**										
3	Mercury Vapor 6,000 lu 140 watts (F)	8,381	62	519,622	$4.13	$1.81	$2.03			$7.97	$66,797
4	Mercury Vapor 8,600 lu 175 watts (F)	20,002	77	1,540,154	$4.15	$1.81	$2.52			$8.48	$169,617
5	Mercury Vapor 21,500 lu 400 watts (F)	3,297	160	527,520	$6.80	$2.55	$5.23			$14.58	$48,070
6	Sodium Vapor 6,300 lu 70 watts (F)	201,186	29	5,834,394	$5.38	$2.03	$0.95			$8.36	$1,681,915
7	Sodium Vapor 9,500 lu 100 watts (F)	243,634	41	9,988,994	$5.49	$2.03	$1.34			$8.86	$2,158,597
8	Sodium Vapor 16,000 lu 150 watts (F)	120,947	60	7,256,820	$5.68	$2.07	$1.96			$9.71	$1,174,395
9	Sodium Vapor 22,000 lu 200 watts (F)	119,367	88	10,504,296	$8.26	$2.65	$2.88			$13.79	$1,646,071
10	Sodium Vapor 50,000 lu 400 watts (F)	308,725	168	51,865,800	$8.80	$2.61	$5.49			$16.90	$5,217,453
11	**Total**			**88,037,600**	**$6,949,703**	**$2,335,220**	**$2,877,991**				**$12,162,915**
12											
13	**11 - OL-1 - Outdoor Lighting**										
14	**Customer - Owned - Energy Only**										
15	Mercury Vapor 6,000 lu 140 watts (EO)	6,573	62	407,526			$2.03			$2.03	$13,343
16	Mercury Vapor 8,600 lu 175 watts (EO)	9,696	77	746,592			$2.52			$2.52	$24,434
17	Mercury Vapor 21,500 lu 400 watts (EO)	807	160	129,120			$5.23			$5.23	$4,221
18	Sodium Vapor 6,300 lu 70 watts (EO)	3,044	29	88,276			$0.95			$0.95	$2,892
19	Sodium Vapor 9,500 lu 100 watts (EO)	1,914	41	78,474			$1.34			$1.34	$2,565
20	Sodium Vapor 12,000 lu 150 watts (EO)	96	60	5,760			$1.96			$1.96	$188
21	Sodium Vapor 16,000 lu 150 watts (EO)	1,649	60	98,940			$1.96			$1.96	$3,232
22	Sodium Vapor 22,000 lu 200 watts (EO)	576	88	50,688			$2.88			$2.88	$1,659
23	Sodium Vapor 50,000 lu 400 watts (EO)	1,095	168	183,960			$5.49			$5.49	$6,012
24	Sodium Vapor 140,000 lu 1,000 watts (EO)	738	411	303,318			$12.71			$12.71	$9,380
25	Energy Only - Various	991		991			0.03268			$0.03	$32
26	**Total**			**2,093,645**			**$67,957**				**$67,957**
27											
28	**11 - OL-1 - Outdoor Lighting**										
29	**Customer - Relamping & Energy**										
30	Mercury Vapor 8,600 lu 175 watts (R)	634	77	48,818		$1.77	$2.52			$4.29	$2,720
31	Mercury Vapor 21,500 lu 400 watts (R)	23	160	3,680		$2.49	$5.23			$7.72	$178
32	Sodium Vapor 6,300 lu 70 watts (R)	784	29	22,736		$1.98	$0.95			$2.93	$2,297
33	Sodium Vapor 9,500 lu 100 watts (R)	231	41	9,471		$1.98	$1.34			$3.32	$767
34	Sodium Vapor 16,000 lu 150 watts (R)	1,257	60	75,420		$2.01	$1.96			$3.97	$4,990
35	Sodium Vapor 22,000 lu 200 watts (R)	461	88	40,568		$2.59	$2.88			$5.47	$2,522
36	Sodium Vapor 50,000 lu 400 watts (R)	1,822	168	306,096		$2.54	$5.49			$8.03	$14,631
37	**Total**			**506,789**		**$11,538**	**$16,566**				**$28,104**
38											
39	**11 - OL-1 - Outdoor Lighting**										
40	**Company-Owned**										
41	**Other Facilities**										
42	Down Guy	8,584			$10.76					$10.76	$92,364
43	Wood Pole	71,020			$11.83					$11.83	$840,167
44	Fiberglass Pole	11,791			$18.79					$18.79	$221,553
45	Concrete/Steele Pole	42,114			$15.99					$15.99	$673,403
46	Underground Conductors not under paving	4,136,872						0.09100		0.091000	$376,455
47	**Total**				**$1,827,486**			**$376,455**			**$2,203,942**
48											
49	**Total OL-1**			**90,638,034**	**$8,777,189**	**$2,346,758**	**$2,962,515**	**$376,455**			**$14,462,918**

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Type of Data Shown:
_X_ Proj. Test Yr Ended 12/31/22
___ Prior Year Ended __/__/__
___ Historical Test Year Ended __/_

Witness: Tiffany C. Cohen

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates						Total Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge	Total Charges			
1	**11 - OL-1 - Outdoor Lighting**												
2	**Company-Owned**												
3	Mercury Vapor 6,000 lu 140 watts (F)	8,381	62	519,622	$4.25	$1.86	$2.06			$8.17	$68,473	$1,676	2.51%
4	Mercury Vapor 8,600 lu 175 watts (F)	20,002	77	1,540,154	$4.27	$1.86	$2.56			$8.69	$173,817	$4,200	2.48%
5	Mercury Vapor 21,500 lu 400 watts (F)	3,297	160	527,520	$7.00	$2.50	$5.32			$14.82	$48,862	$791	1.65%
6	Sodium Vapor 6,300 lu 70 watts (F)	201,186	29	5,834,394	$5.54	$2.05	$0.96			$8.55	$1,720,140	$38,225	2.27%
7	Sodium Vapor 9,500 lu 100 watts (F)	243,634	41	9,988,994	$5.65	$2.05	$1.36			$9.06	$2,207,324	$48,727	2.26%
8	Sodium Vapor 16,000 lu 150 watts (F)	120,947	60	7,256,820	$5.85	$2.08	$1.99			$9.92	$1,199,794	$25,399	2.16%
9	Sodium Vapor 22,000 lu 200 watts (F)	119,367	88	10,504,296	$8.51	$2.63	$2.92			$14.06	$1,678,300	$32,229	1.96%
10	Sodium Vapor 50,000 lu 400 watts (F)	308,725	168	51,865,800	$9.06	$2.58	$5.58			$17.22	$5,316,245	$98,792	1.89%
11	**Total**			**88,037,600**	**$7,155,611**	**$2,334,931**	**$2,922,412**				**$12,412,955**	**$250,040**	**2.06%**
12													
13	**11 - OL-1 - Outdoor Lighting**												
14	**Customer - Owned - Energy Only**												
15	Mercury Vapor 6,000 lu 140 watts (EO)	6,573	62	407,526			$2.06			$2.06	$13,540	$197	1.48%
16	Mercury Vapor 8,600 lu 175 watts (EO)	9,696	77	746,592			$2.56			$2.56	$24,822	$388	1.59%
17	Mercury Vapor 21,500 lu 400 watts (EO)	807	160	129,120			$5.32			$5.32	$4,293	$73	1.72%
18	Sodium Vapor 6,300 lu 70 watts (EO)	3,044	29	88,276			$0.96			$0.96	$2,922	$30	1.05%
19	Sodium Vapor 9,500 lu 100 watts (EO)	1,914	41	78,474			$1.36			$1.36	$2,603	$38	1.49%
20	Sodium Vapor 12,000 lu 150 watts (EO)	96	60	5,760			$1.99			$1.99	$191	$3	1.53%
21	Sodium Vapor 16,000 lu 150 watts (EO)	1,649	60	98,940			$1.99			$1.99	$3,282	$49	1.53%
22	Sodium Vapor 22,000 lu 200 watts (EO)	576	88	50,688			$2.92			$2.92	$1,682	$23	1.39%
23	Sodium Vapor 50,000 lu 400 watts (EO)	1,095	168	183,960			$5.58			$5.58	$6,110	$99	1.64%
24	Sodium Vapor 140,000 lu 1,000 watts (EO)	738	411	303,318			$13.65			$13.65	$10,074	$694	7.40%
25	Energy Only - Various	991		991			0.03322			0.03322	$33	$1	1.65%
26	**Total**			**2,093,645**			**$69,552**				**$69,552**	**$1,595**	**2.35%**
27													
28	**11 - OL-1 - Outdoor Lighting**												
29	**Customer - Relamping & Energy**												
30	Mercury Vapor 8,600 lu 175 watts (R)	634	77	48,818		$1.86	$2.56			$4.42	$2,802	$82	3.03%
31	Mercury Vapor 21,500 lu 400 watts (R)	23	160	3,680		$2.50	$5.32			$7.82	$180	$2	1.30%
32	Sodium Vapor 6,300 lu 70 watts (R)	784	29	22,736		$2.05	$0.96			$3.01	$2,360	$63	2.73%
33	Sodium Vapor 9,500 lu 100 watts (R)	231	41	9,471		$2.05	$1.36			$3.41	$788	$21	2.71%
34	Sodium Vapor 16,000 lu 150 watts (R)	1,257	60	75,420		$2.08	$1.99			$4.07	$5,116	$126	2.52%
35	Sodium Vapor 22,000 lu 200 watts (R)	461	88	40,568		$2.63	$2.92			$5.55	$2,559	$37	1.46%
36	Sodium Vapor 50,000 lu 400 watts (R)	1,822	168	306,096		$2.58	$5.58			$8.16	$14,868	$237	1.62%
37	**Total**			**506,789**		**$11,845**	**$16,827**				**$28,672**	**$568**	**2.02%**
38													
39	**11 - OL-1 - Outdoor Lighting**												
40	**Company-Owned**												
41	**Other Facilities**												
42	Down Guy	8,584			$11.08					$11.08	$95,111	$2,747	2.97%
43	Wood Pole	71,020			$12.25					$12.25	$869,995	$29,828	3.55%
44	Fiberglass Pole	11,791			$19.48					$19.48	$229,689	$8,136	3.67%
45	Concrete/Steele Pole	42,114			$16.56					$16.56	$697,408	$24,005	3.56%
46	Underground Conductors not under paving	4,136,872						0.09555		0.09555	$395,278	$18,823	5.00%
47	**Total**				**$1,892,202**			**$395,278**			**$2,287,480**		
48													
49	**Total OL-1**			**90,638,034**	**$9,047,813**	**$2,346,777**	**$3,008,791**	**$395,278**			**$ 14,798,659**		