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tcrabb@radeylaw.com

May 10, 2021

Florida Public Service Commission Office of Commission Clerk 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No.: 20210095

Dear Commission Clerk:

Exhibit O to the Application document originally filed on May 5, 2021 (document number 03907-2021) contains certain personally identifiable financial information, including social security numbers confidential and exempt from disclosure pursuant to rule 119.071(5)(a)5., F.A.C. We accordingly request that you maintain that version of the Application as confidential. We are subsequently filing today a revised version of the Application with that confidential information in Exhibit O redacted. If you have any questions or require additional information, please contact me at your convenience. Thank you for your time and assistance.

Sincerely,

/s/ Thomas A. Crabb

Thomas A. Crabb Susan F. Clark Attorneys for Applicant CSWR-Florida Utility Operating Company, LLC

FLORIDA PUBLIC SERVICE COMMISSION

INSTRUCTIONS FOR COMPLETING EXAMPLE <u>APPLICATION FOR TRANSFER OF CERTIFICATES OR FACILITIES</u> <u>FROM A REGULATED UTILITY TO ANOTHER REGULATED UTILITY</u>

(Pursuant to Section 367.071, Florida Statutes, and Rule 25-30.037(2), Florida Administrative Code)

General Information

The attached form is an example application that may be completed by the applicant and filed with the Office of Commission Clerk to comply with Rule 25-30.037(2), Florida Administrative Code (F.A.C.). Any questions regarding this form should be directed to the Division of Engineering at (850) 413-6910.

Instructions

- 1. Pursuant to Rule 25-30.037(1)(a), F.A.C., if a transfer occurs prior to Commission approval, the utility shall submit an application for authority to transfer no later than 90 days after the sale closing date.
- 2. Fill out the attached application form completely and accurately.
- 3. Complete all the items that apply to your utility. If an item is not applicable, mark it "N.A." Do not leave any items blank.
- 4. Remit the proper filing fee pursuant to Rule 25-30.020, F.A.C., with the application.
- 5. Provide proof of noticing pursuant to Rule 25-30.030, F.A.C. This may be provided as a late-filed exhibit.
- 6. The completed application, attached exhibits, and the proper filing fee should be mailed to:

Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

APPLICATION FOR TRANSFER OF CERTIFICATES OR FACILITIES FROM A REGULATED UTILITY TO ANOTHER REGULATED UTILITY

(Pursuant to Section 367.071, Florida Statutes, and Rule 25-30.037(2), Florida Administrative Code)

Pursuant to Rule 25-30.037(1)(a), F.A.C., if a transfer occurs prior to Commission approval, the utility shall submit an application for authority to transfer no later than 90 days after the sale closing date.

	Florida Public Service 2540 Shumard Oak Bo Tallahassee, Florida 32	ulevard	
and an	lation 🔲 of Water Certifi	cate No. <u>363-W</u> and icate No and	the transfer of facilities and transfer or or d/or Wastewater Certificate No/or Wastewater Certificate Nolowing information:
PART	I	APPLICANT IN	FORMATION
A)	telephone number, and if utility's name should re Department of State's Description Sunshine Utilities of Cer	Sapplicable, fax number applicable, fax number and ivision of Corporations	utility/seller's certificated name, address, r, e-mail address, and website address. The /or fictitious name(s) registered with the :
	Utility Name		
is in	10230 E Highway 25		
	Office Street Address		
74	Bellview	Florida	34420
	City	State	Zip Code
	10230 E Highway 25		
	Mailing Address (if diffe	erent from Street Addre	ss)
	Bellview	Florida	34420
	City	State	Zip Code

	(352) 347-8828		() -	
	Phone Number		Fax Number	
	59-2938319			
	Federal Employer Iden	tification Number		
	sunshineutl@aol.com			
	E-Mail Address			
	sunshineutilities.org			
	Website Address			
	363-W			
	Water Certificate No.	V	Vastewater Certificate No.	
B)	The contact information application:	n of the seller's autho	orized representative to contact concerning	; this
	Thomas J. Dobbins			
	Name			
	1301 NE 14th Street			
	Mailing Address			
	Ocala	FL	34470	
	City	State	Zip Code	
	(352) 369-8830		(352) 369-8832	
	Phone Number		Fax Number	
	_eservice@ocalalawfirm	ı.com		
	E-Mail Address			
C)	Contact Information for	r Buyer. The buyer	's name, address, telephone number, Fed	leral
	Employer Identification	1 Number, and, if ap	plicable, fax number, e-mail address, wel ouyer plans to operate under a different na	osite
	The buyer's business na	ame, and if applicable	e, new utility name, should reflect the busi	ime. ness
	and/or fictitious name(s) registered with the I	Department of State's Division of Corporati	ons.
	Buyer-CSWR-Florida U	Jtility Operating Cor	npany, LLC (Prior to closing, Central Stat	tes
	Water Resources, LLC,	will assign all its rig	ghts & interests to CSWR-Florida Utility	
	Operating Company, L. Buyer's Name	LC, (CSWK-Florida	(UUC"))	

1650 Des Peres Road, Suite 303		
Office Street Address		
St. Louis	Missouri	63131
City	State	Zip Code
•		•
1650 Des Peres Road, Suite 303		
Mailing Address (if different from Street	Address)	
St. Louis	MO	63131
City	State	Zip Code
(24.) = 2.45=2	(2.1.1) = 2.1.1.1	
(314) 736-4672	(314) 736-4743	
Phone Number	Fax Number	
[To be provided]		
Federal Employer Identification Number	•	
regulatory@cswrgroup.com		
E-Mail Address		
CSWR - Florida Utility Operating Comp	anv. LLC	
New Utility Name	,	
•		
The contact information of the buyer's au	thorized representati	ve to contact concerning this
application:		
Susan Clark/Tom Crabb		
Name		
301 South Bronough Street, Suite 200		
Mailing Address		
Tallahassee	Florida	32301
City	State	Zip Code
-		1
(850) 425-6654	(850) 425-6694	-
Phone Number	Fax Number	
sclark@radeylaw.com/tcrabb@radeylav	v.com	
E-Mail Address	W.CUIII	
L Man Manobb		

D)

E) The name, address, telephone number, and if available, e-mail address and fax number of the

person in possession of the books and records when the application is filed.

1301 NE 14th Street Mailing Address		
Walling Page 55		
Ocala	Florida	34470
City	State	Zip Code
(352) 369-8830	(352) 369-88	832
Phone Number	Fax Number	r
eservice@ocalalawfirm.com		
documentation from the Florida Departure of the departure of the state of the departure of	artment of State, Divis registration/document	ion of Corporations, show
Indicate the nature of the utility's/documentation from the Florida Deputility's/buyer's business name and operating as a sole proprietor.	artment of State, Divising registration/document	ion of Corporations, show number for the business,
Indicate the nature of the utility's/documentation from the Florida Deputility's/buyer's business name and operating as a sole proprietor. Corporation	artment of State, Divis registration/document	ion of Corporations, show number for the business,
Indicate the nature of the utility's/documentation from the Florida Deputility's/buyer's business name and operating as a sole proprietor. Corporation Limited Liability Company	artment of State, Divising registration/document	ion of Corporations, show number for the business,
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Indicate the nature of the utility's/documentation from the Florida Deputility's/buyer's business name and operating as a sole proprietor. Corporation Limited Liability Company Partnership	artment of State, Divisoregistration/document	ion of Corporations, show number for the business, Number L21000150005
Indicate the nature of the utility's/documentation from the Florida Deputility's/buyer's business name and operating as a sole proprietor. Corporation Limited Liability Company Partnership	artment of State, Divisoregistration/document	ion of Corporations, show number for the business, Number L21000150005 Number
Indicate the nature of the utility's/documentation from the Florida Deputility's/buyer's business name and poperating as a sole proprietor. Corporation Limited Liability Company Partnership	artment of State, Divisoregistration/document	ion of Corporations, show number for the business, Number L21000150005 Number Number Number
Indicate the nature of the utility's/documentation from the Florida Deputility's/buyer's business name and poperating as a sole proprietor. Corporation Limited Liability Company Partnership Limited Partnership	artment of State, Divisoregistration/document	ion of Corporations, show number for the business, Number L21000150005 Number Number

	Flori	da Department of State, Division of Corporations showing the utility's fictitious name egistration number for the fictitious name.			
	☐ Fi	ictitious Name (d/b/a) N/A Registration Number			
		Registration Number			
G)	owns	name(s), address(es), and percentage of ownership of each entity or person which or will own more than 5 percent interest in the utility (Use additional sheet if sary).			
		VR - Florida Utility Holding Company, LLC is the sole owner/member of CSWR - ida UOC			
Н)		de the date and state of incorporation or organization of the buyer. ch 31, 2021, Florida			
PART	II	TRANSFER OF CERTIFICATE			
A)	DES	CRIPTION OF SALE AGREEMENT			
	1)	Exhibit A - Provide a copy of the contract for sale and all auxiliary or supplementagreements. If the sale, assignment, or transfer occurs prior to Commission approaches contract shall include a provision stating that the contract is contingent up Commission approval.			
	2)	Exhibit Provide the following documentation of the terms of the transfer: a) The date the closing occurred or will occur.			
		See Exhibit A, (Supplement)			
		b) The purchase price and terms of payment. See Exhibit A, (Supplement)			
		211 Z.imen II, (Supplement)			
		c) A list of and the dollar amount of the assets purchased and liabilities assumed or not assumed, including those of non-regulated operations or entities.			

	See Exhibit A, (Supplement
d)	A description of all consideration between the parties, including promised salaries, retainer fees, stock, stock options, and assumption of obligations. See Exhibit A, (Supplement)
e)	Provisions regarding the disposition, where applicable, of customer deposits and interest thereon, guaranteed revenue contracts, developer agreements, customer advances, debt of the utility, and leases.
	Prior to close, seller shall refund and/or retain and apply all customer deposits, as apprporiate.
	as appriportate.
f)	A statement that the buyer will fulfill the commitments, obligations, and representations of the seller with regard to utility matters. After closing, CSWR - Florida UOC, will fulfill the commitments, obligations, and representations of the seller with regard to utility matters.
g)	A provision that the buyer has or will obtain the books and records of the seller, including all supporting documentation for rate base additions since the last time rate base was established for the utility.
	CSWR - Florida UOC, will obtain the books and records of the seller including all supporting documentation for rate base additions since the last time rate base was established.
h)	A statement that the utility's books and records will be maintained using the National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts (USOA).
	The books and records of CSWR - Florida UOC, will be maintained using the NARUC Uniform System of Accounts.

i) A statement that the utility's books and records will be maintained at the utility's office(s) within Florida, or that the utility will comply with the requirements of Rule 25-30.110(1)(b) and (c), F.A.C., regarding maintenance of utility records at another location or out-of-state. If the records will not be maintained at the utility's office(s), the statement should include the location where the utility intends to maintain the books and records.

CSWR - Florida UOC, will comply with the requirements of Rule 25-30.110(1)(b) and (c), F.A.C., regarding maintenance of utility records at 1650 Des Peres Road, Ste. 303, Des Peres, M0 63131.

B) <u>FINANCIAL ABILITY</u>

- Exhibit $\underline{\mathbf{B}}$ Provide a detailed financial statement (balance sheet and income statement), audited if available, of the financial condition of the applicant, that shows all assets and liabilities of every kind and character. The financial statements shall be for the preceding calendar or fiscal year. The financial statement shall be prepared in accordance with Rule 25-30.115, F.A.C. If available, a statement of the sources and uses of funds shall also be provided.
- Exhibit _______ Provide a list of all entities, including affiliates, upon which the buyer is relying to provide funding to the utility and an explanation of the manner and amount of such funding. The list need not include any person or entity holding less than 5 percent ownership interest in the utility. The applicant shall provide copies of any financial agreements between the listed entities and the utility and proof of the listed entities' ability to provide funding, such as financial statements.

See Exhibit B, (Supplement)				

C) <u>TECHNICAL ABILITY</u>

- Exhibit <u>C</u> Provide the buyer's experience in the water or wastewater industry.

 See Exhibit C
- Exhibit \underline{D} Provide the buyer's plans for ensuring continued operation of the utility, such as retaining the existing plant operator(s) and office personnel, or contracting with outside entities.

D) TERRITORY DESCRIPTION, PUBLIC INTEREST, AND FACILITIES

- 1) Exhibit \underline{E} Provide a legal description of the proposed service area in the format prescribed in Rule 25-30.029, F.A.C.
- Exhibit <u>F</u> Provide a statement explaining why the transfer is in the public interest.
 See Exhibit F
- Exhibit G Provide a statement from the buyer that after reasonable investigation, the system being acquired appears to be in satisfactory condition and compliance with all applicable standards set by the DEP, or, if the system is in need of repair or improvement, has any outstanding Notice of Violation of any standard set by the DEP or any outstanding consent orders with the DEP, the buyer shall provide a description of the repairs or improvements that have been identified, the governmental entity that required the repairs or improvements, if applicable, the approximate cost to complete the repairs or improvements, and any agreements between the seller and buyer regarding who will be responsible for any identified repairs or improvements.

See Exhibit G

- 4) Exhibit <u>H</u> Provide documentation of the utility's right to continued long-term use of the land upon which the utility treatment facilities are located. This documentation shall be in the form of a recorded warranty deed, recorded quit claim deed accompanied by title insurance, recorded long-term lease, such as a 99-year lease, or recorded easement. The applicant may submit an unrecorded copy of the instrument granting the utility's right to access and continued use of the land upon which the utility treatment facilities are or will be located, provided the applicant files a recorded copy within the time prescribed in the order granting the transfer.
- 5) Exhibit <u>I</u> Provide a copy of all of the utility's current permits from the Department of Environmental Protection (DEP) and the water management district.
- Exhibit <u>J</u> Provide a copy of the most recent DEP and/or county health department sanitary survey, compliance inspection report, and secondary water quality standards report.

- Exhibit \underline{K} Provide a copy of all of the utility's correspondence with the DEP, county health department, and water management district, including consent orders and warning letters, and the utility's responses to the same, for the past five years.
- 8) Exhibit <u>L</u> Provide a copy of all customer complaints that the utility has received regarding DEP secondary water quality standards during the past five years.

E) PROPOSED TARIFF

Exhibit \underline{M} - Provide a tariff containing all rates, classifications, charges, rules, and regulations, which shall be consistent with Chapter 25-9, F.A.C. See Rule 25-30.037, F.A.C., for information about water and wastewater tariffs that are available and may be completed by the applicant and included in the application.

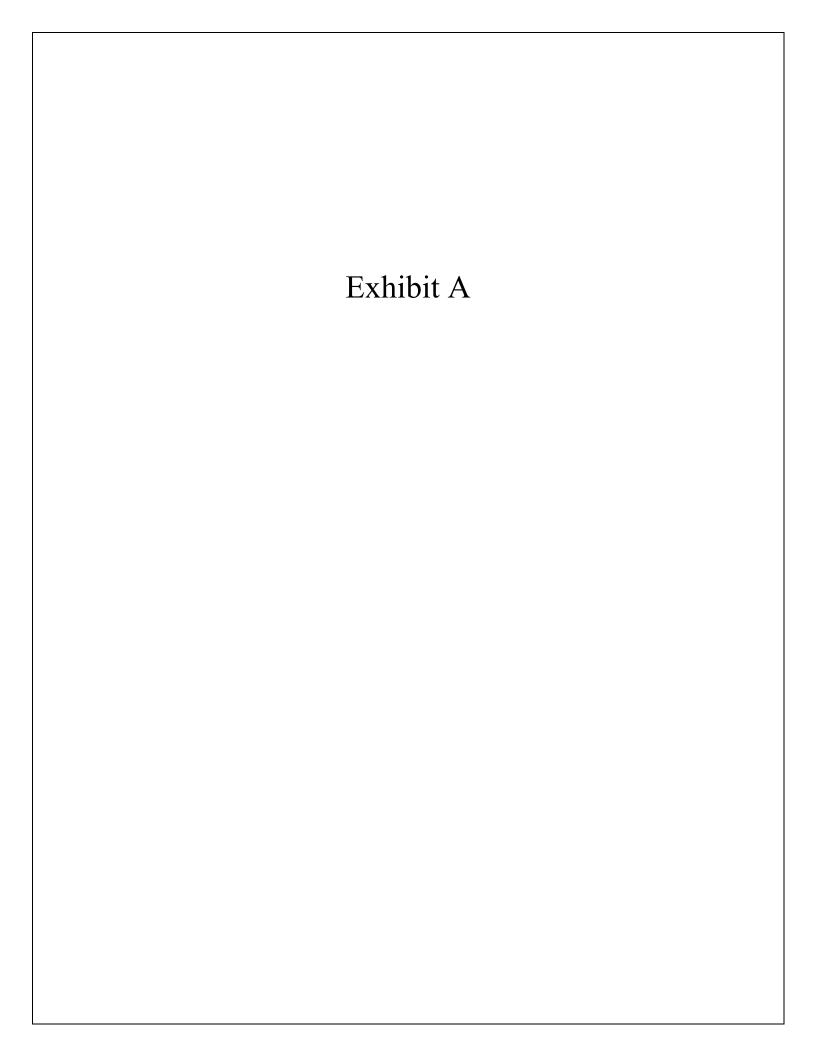
F) <u>ACCOUNTING INFORMATION</u>

Exhibit N - Provide the proposed net book value of the system as of the date of the proposed transfer, and a statement setting out the reasons for the inclusion of an acquisition adjustment, if one is requested. If rate base has been established by this Commission, provide the docket and the order number. In addition, provide a schedule of all subsequent changes to rate base.

- 2) Exhibit O Provide a statement from the buyer that it has obtained or will obtain copies of all of the federal income tax returns of the seller from the date the utility was first established or the rate base was last established by the Commission, whichever is later. If the tax returns have not been obtained, provide a description of the steps taken to obtain the tax returns.
 - CSWR Florida UOC has obtained all of the federal income tax returns of the seller from the date the rate base was last established by the Commission.
- 3) Exhibit N/A Provide a statement regarding the disposition of outstanding regulatory assessment fees, fines, or refunds owed and which entity will be responsible for paying regulatory assessment fees and filing the annual report for the year of the transfer and subsequent years.

There are no outstanding regulatory assessment fees, fines, or refunds owed by the seller. Any such obligations that arise in the future must be fully satisfied prior to closing.

	4)	regulated by this Comr that are anticipated to b	er currently owns other water or wastewater utilities that are mission, provide a schedule reflecting any economies of scale be achieved within the next three years and the effect on rates a served by both the utility being purchased and the buyer's
		See Exhibit P	
G)	NOTI	CING REQUIREMEN	NTS
	Exhibit provid	it - Q - Provide proof of ed as a late-filed exhibit	f noticing pursuant to Rule 25-30.030, F.A.C. This may be t.
PART	III		SIGNATURE
	Please	sign and date the utility	's completed application.
APPL		ON SUBMITTED BY:	
			Applicant's Signature
			CSWR-Florida Utility Operating Company, LLC
			Applicant's Name (Printed)
			President
			Applicant's Title
		-	4-29-21
			Date '



PURCHASE AND SALE AGREEMENT

THIS PURCHASE AND SALE AGREEMENT ("Agreement") is made as of the 9th day of June, 2020 by and between CENTRAL STATES WATER RESOURCES, INC., a Missouri corporation, ("Buyer"), and SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC., a Florida corporation, qualified and registered to transact business in the State of Florida ("Seller").

ARTICLE I ACQUISITION OF THE PROPERTY

Section 1.01 The Property. Subject to the terms and provisions of this Agreement, Seller agrees to sell to Buyer, and Buyer agrees to purchase from Seller, all of the following described property (the "Property"):

- (a) All immovable property, including all right, title and interest therein, described in EXHIBIT A, to be attached hereto prior to the conclusion of the Feasibility Period (as hereafter defined) and made a part hereof, including but not limited to any mineral and other subsurface rights, together with all buildings and improvements located thereon, and all appurtenant rights relating thereto, including, but not limited to, warranties and guaranties, access easements and other easements and rights relating thereto, access to utilities, rights of way and similar rights located on or within or relating to any of the foregoing (collectively, the "Immovable Property");
- (b) All movable property and intangible property used in connection with the ownership and/or operation of the Immovable Property, including, but not limited to, all such property described in EXHIBIT B, to be attached hereto prior to the conclusion of the Feasibility Period (as hereafter defined) and made a part hereof (collectively, the "Movable Property");
- (c) All of Seller's right, title, and interest in and to the area that the System (as defined below) services (the "Service Area"), as determined by Buyer and set forth in EXHIBIT C, to be attached hereto prior to the Closing (as hereinafter defined) and made a part hereof, including but not limited to, all real property interests such as easements, rights of way, permits and leases related to the System, and including any and all water facilities, equipment, lines, plants, pipes, manholes, meters, lift or pump stations and appurtenances; and
- (d) All property or rights of whatever nature and kind that Seller owns which in any way is used or is useful in the operation of a water utility system located in Marion County, Florida (the "System").
- (e) Notwithstanding anything else contained herein, the following are specifically not included in the sale of the property: (1) All vehicles, tools, non-stationary/non-permanently affixed equipment, office leases, office furniture, fixtures and equipment, computers, copiers, burster, telephones, cellular telephones, telephone systems, software and records; (2) Any right, title or interest in any other water system operated in other counties besides Marion County, Florida and the equipment, property or anything else used in the operation of such system; and (3) All other real property or interest in real property owned by Seller that is not utilized in the operation of the System.

Section 1.02 Purchase Price.

- (a) The purchase price (the "Purchase Price") for the Property shall be Six Million and 00/100 Dollars (\$6,000,000.00). The reasonable allocation of the Purchase Price between the categories in Sections 1.01(a) and 1.01(b) of the Property shall be set forth in EXHIBIT D prior to the Closing.
- (b) The Purchase Price less any Earnest Money shall be payable in cash at Closing by wired funds and shall be paid by Buyer to Seller (to the account notified by Seller to Buyer prior to the Closing Date) on the Closing Date as defined in Section 4.01.
- Section 1.03 Earnest Money. Within fifteen (15) days after the Effective Date (as defined below), Buyer shall deposit with a title company of its choice (the "Title Company") the sum of One Thousand and 00/100 Dollars (\$1,000.00) as the earnest money under this Agreement (the "Earnest Money"). The Earnest Money shall be returned to Buyer or paid to Seller in accordance with the terms and conditions of this Agreement.

1

Section 1.04 <u>Termination Reimbursement</u>. If Buyer terminates this Agreement for any reason, Seller shall be entitled to a reimbursement from Buyer for all attorneys' fees and other costs that it has incurred arising out of the preparation and compliance with this Agreement up to a total maximum amount of Twenty Thousand Dollars (\$20,000.00). Within twenty (20) days of Buyer terminating this Agreement, Seller shall submit supporting documents setting forth the costs that it is entitled to receive reimbursement from Buyer, and Buyer shall tender payment for the same to Seller within twenty (20) days of receipt of said supporting documents.

ARTICLE II SURVEY AND TITLE REVIEW

- Section 2.01 <u>Survey.</u> Buyer shall have the right, for its own benefit, to procure one or more ALTA surveys of the Immovable Property, subject to Section 2.03 (the "Survey"). The Survey shall be current, staked, and shall be made on-the-ground and signed, sealed, and certified in favor of Buyer and Seller by a duly licensed surveyor selected or approved by Buyer and receipt of the Survey by Buyer prior to Closing, subject to Section 2.03, is a condition to Closing. The cost of the Survey shall be borne by the Buyer.
- Section 2.02 <u>Title Insurance.</u> The Buyer shall, within fifteen (15) days after the Effective Date, order and must receive prior to the Closing, subject to Section 2.03, as a condition to Closing, a commitment for title insurance and complete, legible copies of all exception documents (the "Title Commitment") issued by the Title Company covering the Immovable Property, binding the Title Company to issue to Buyer at Closing an owner's policy of title insurance paid for by Buyer (the "Title Policy") on the standard form of policy in the amount specified by Buyer insuring good, merchantable, and insurable fee simple title to the Immovable Property in Buyer, free and clear of all restrictions, easements, encumbrances, mortgages, liens, claims and other matters except any Permitted Exceptions as defined in Section 2.03. Notwithstanding Buyer's Review rights, Buyer acknowledges and agrees that use of right of ways and non-specifically granted easements and access will not be insured and the same is a Permitted Exception.
- Section 2.03 <u>Buyer's Review.</u> Buyer shall have until thirty (30) days prior to the expiration of the Feasibility Period to examine the Title Commitment and the Survey, and to deliver to Seller in writing Buyer's objections to any items contained or set forth in the Title Commitment or the Survey (the "Unacceptable Exceptions"). If Seller is unable or unwilling to eliminate and remove all of the Unacceptable Exceptions, then within fifteen (15) days after receipt of Buyer's written notice, Seller shall notify Buyer in writing of its inability or unwillingness to remove the Unacceptable Exceptions (and such notice shall set forth which Unacceptable Exceptions that Seller is unable or unwilling to remove) and Buyer may terminate this Agreement by giving written notice of such election delivered to Seller. If Buyer so terminates this Agreement, the Earnest Money shall be promptly returned to Buyer, after which neither Party shall have any further rights, duties or obligations hereunder, except as expressly provided in this Agreement to the contrary. If Buyer does not so terminate this Agreement after receiving Seller's written notice, then the Unacceptable Exceptions together with other exceptions not objected to by Buyer shall become Permitted Exceptions (the "Permitted Exceptions").

Section 2.04 Feasibility Period.

- (a) Seller shall allow Buyer and its agents, employees, contractors, and consultants access to the Property to conduct soil and engineering tests, inspections of equipment, personal property, lines and other components of the System and to conduct any other tests Buyer deems necessary or appropriate in its sole and absolute discretion to determine the feasibility of the Property for Buyer's intended use (the "Feasibility Study"), for a period of one hundred eighty (180) days after the Effective Date (the "Feasibility Period"). Buyer shall bear all costs and expenses of its investigation and restore the Property to its condition prior to such investigation, ordinary wear and tear excepted.
- (b) If Buyer finds the Property unacceptable for any reason or no reason, then Buyer, in its sole and absolute discretion, may terminate this Agreement by written notice to Seller on or before the expiration of the Feasibility Period. If Buyer so terminates this Agreement, the Title Company shall, upon demand by Buyer, promptly return the Earnest Money to Buyer.

- (c) Seller shall deliver to Buyer within ten (10) business days after the Effective Date of this Agreement, the most recent title commitments, title policies, surveys, environmental site assessments, preliminary plats and site plans, any cross access and easement documents in connection with the Property, any development agreements affecting the Property, lease agreements affecting the Property, any customer lists for the System and any other documents Buyer may reasonably request related to the Property and/or the System.
- Section 2.05 Other Termination Rights. In addition to any other rights and remedies set out herein (including but not limited to the termination rights in Sections 2.03, 2.04, 3.02(b) and 5.02), the Buyer shall have the right to terminate this Agreement as set out below:
- (a) At any time up to and including the Closing Date if the regulatory bodies required to approve the sale of the System and the Property to the Buyer have not fully and unconditionally approved the sale upon the terms set out herein. In Buyer's sole and absolute discretion, Buyer may terminate this Agreement if the necessary regulatory approvals are not fully and unconditionally granted to Buyer in a form satisfactory to Buyer (as determined in Buyer's sole and absolute discretion) prior to the Closing by giving written notification of such termination to Seller, and upon such termination the Buyer shall receive a prompt return of the Earnest Money. Buyer however must cooperate with the application to the regulatory bodies and must submit an application for approval of the sale with the required regulatory bodies within a reasonable period of time after the Effective Date of the Agreement.
- (b) In the event that, prior to the Closing, all or any portion of the Property is taken, condemned, expropriated, or made the subject of any eminent domain proceedings, or any of the foregoing is threatened (interchangeably, a "Taking"), Buyer may elect to either move to Closing and receive any Taking proceeds, plus an assignment of Seller's right, title, and interest thereto and claim therefor, as full satisfaction for the Taking, or Buyer may terminate this Agreement. Buyer shall notify Seller as to which option it elects within five (5) days prior to the Closing. If Buyer does not receive written notice of a Taking more than five (5) days prior to the Closing. Date shall be postponed to a date that is not less than five (5) days after Buyer's receipt of written notice of a Taking.
- Section 2.06. <u>Effect of Termination</u>. Subject to Article V and Section 7.17, upon the termination of this Agreement, the Title Company shall pay the Earnest Money to the appropriate party in accordance with the terms and conditions of this Agreement, and upon such payment being made the parties shall have no further liability hereunder (except with respect to liabilities of Seller accruing prior to such termination and those obligations hereunder which survive the termination of this Agreement).
- Section 2.07. <u>Updates of Title</u>. If Closing is scheduled to occur more than thirty (30) days from the date of the Title Commitment, the Title Commitment shall be updated by endorsement ("Update Endorsement") which endorsement, together with legible copies of any additional matters identified therein, shall be delivered to Buyer no less than five (5) days before the respective Closing Date. If any Update Endorsement discloses any new requirement, defect, encumbrance or other adverse matter that is not a Permitted Exception, then Buyer shall notify Seller in writing specifying the new title defect. Seller shall have a period of thirty (30) days following the receipt of such notice from Buyer to cure such new title defect and, if necessary, the Closing Date shall be extended as provided above. Seller agrees to use diligent, good faith efforts to attempt to remove the new title defect, as provided above. If Seller fails to cure any such new title defect Buyer shall have the right to terminate this Agreement.
- Section 2.08 Indemnification related to Feasibility Study: Buyer hereby agrees to indemnify Seller and hold Seller harmless against all claims, demands and liability, including attorneys' fees, for nonpayment for services rendered to Buyer, for mechanics' liens, or for damage to persons or property arising out of Buyer's inspection of the Property. Notwithstanding anything to the contrary set forth in this Agreement, the indemnification and agreement to hold harmless set forth in this Paragraph shall survive the Closing or the earlier termination of this Agreement as expressly provided herein.

ARTICLE III REPRESENTATIONS, WARRANTIES AND COVENANTS

- Section 3.01 <u>Representations, Warranties and Covenants of Seller.</u> Seller hereby represents and warrants to Buyer that the facts recited below are true, complete and accurate as of the date hereof and will continue to be true, complete and accurate at Closing:
- (a) Seller is a corporation, duly formed and in good standing under the laws of the State of Florida, is qualified to conduct business in the State of Florida and has the requisite power and authority to enter into and to perform the terms of this Agreement without obtaining any further consents or approvals from, or the taking of any other actions with respect to, any third parties. Seller is not subject to any law, order, decree, restriction or agreement that prohibits or would be violated by this Agreement or the consummation of the transactions contemplated hereby. The execution and delivery of this Agreement and the consummation of the transaction contemplated hereby have been duly authorized by all requisite action of Seller. This Agreement constitutes, and each document and instrument contemplated hereby to be created and delivered by Seller, when executed and delivered, shall constitute the legal, valid, and binding obligation by Seller, enforceable against Seller in accordance with its respective terms (subject to bankruptcy, reorganization and other similar laws affecting the enforcement of creditors' rights generally).
- (b) Neither the execution, delivery and performance of this Agreement, nor the consummation of the transactions contemplated hereby is prohibited by, or requires Seller to obtain any consent, authorization, approval or registration under any law, statute, rule, regulation, judgment, order, writ, injunction or decree which is binding upon Seller, other than any regulatory approvals disclosed in writing to Buyer.
- (c) Seller has and will have at Closing good, merchantable, and insurable title, in fee simple, to the Property, free and clear of all mortgages, liens, claims, or other encumbrances (except those required by the Title Company in the Title Commitment to be fully satisfied with the Purchase Price at the Closing). Said title however may be subject to the Permitted Exceptions.
- (d) To be best of Seller's Knowledge there are no pending or threatened condemnation, liens, claims, other encumbrances, special assessments, or similar proceedings or charges affecting the Property or Seller by any governmental authority.
- (e) Seller is not a foreign corporation, foreign partnership, foreign trust, or foreign estate, or non-resident alien for purposes of US income taxation, pursuant to Section 1445 of the Internal Revenue Code.
- (f) Seller has not: (i) filed any voluntary or had involuntarily filed against it in any court or with any governmental body pursuant to any statute either of the United States or of any State, a petition in bankruptcy or insolvency or seeking to effect any plan or other arrangement with creditors, or seeking the appointment of a receiver; (ii) had a receiver, conservator or liquidating agent or similar person appointed for all or a substantial portion of its assets; (iii) suffered the attachment or other judicial seizure of all, or substantially all of its assets; (iv) given notice to any person or governmental body of insolvency; or (v) made an assignment for the benefit of its creditors or taken any other similar action for the protection or benefit of its creditors. Seller is not insolvent and will not be rendered insolvent by the performance of its obligations under this Agreement.
- (g) There are no leases affecting any portion of the Property except such leases disclosed to Buyer in writing by Seller and there are no options, rights of first refusal or contracts granting any rights to acquire any right, title or interest in any portion of the Property, except as listed in the Title Commitment, if any.
- (h) Seller has not received any notice of any violation of any ordinance, regulation, law or statute of any government agency or instrumentality pertaining to the Property and/or the System or any portion thereof which has not been complied with in all respects.
- (i) There is no action, suit, proceeding or claim affecting Seller, the Property and/or the System, relating to or arising out of any lease, option or contract affecting the Property or the System, or the ownership, operation, use or occupancy of the Property or the System, pending or being prosecuted in any court or by or before any agency or

other governmental instrumentality nor, to the best of Seller's Knowledge, has any such action, suit, proceeding or claim been threatened or asserted. There is no proceeding pending or presently being prosecuted in connection with the assessed valuation or taxes of other impositions payable in respect of any portion of the Property. Seller is engaged in litigation involving a lease/easement and title to real property in Citrus County, Florida involving a system of the Seller located in Citrus County, Florida. This action shall not be a proper matter for Buyer to object to performance of the Seller or the closing of this transaction nor relieve the Buyer from performance hereunder.

- (j) No work has been performed or is in progress at, and no materials have been furnished to, the Property which might give rise to mechanic's, materialman's or other liens against the Property.
- (k) The Property currently has or will have at Seller's sole cost and expense prior to the Closing cross access and easements rights and benefits providing pedestrian and vehicular access to and from the Property and all components within the System necessary to operate the same.
- (I) The buildings and improvements, if any, that constitute part of the Immovable Property are structurally sound and there are no defects known to Seller that have not been disclosed to the Buyer in writing by Seller. Seller hereby informs that the tanks for the Lake Weir Pines systems are defective and need replacement and those systems are being run on temporary tanks. By its execution hereunder, Buyer acknowledges and accepts the same agreeing to close the transaction with this defect.
- (m) To the best of Seller's Knowledge, there are no pending or contemplated zoning changes, variances, special zoning exceptions, conditions or agreements affecting, or potentially affecting the Property or any part thereof.
- (n) Except as has been disclosed to Seller in writing by Buyer, the Property complies with all applicable laws of all governmental or quasi-governmental authorities having jurisdiction over, against or affecting the Property. Seller has not received written notice of any, and there are no violations of any laws, similar rules and regulations relating and/or applicable to the ownership, use and operation of the Property as it is now operated, and/or other licenses or permits, which remain uncured. All governmental or quasi-governmental occupancy and use permits, licenses, consents, approvals, permits, authorizations, certificates, and other requirements of the authorities necessary or required for the continued use and operation of the System and/or the Property for the purposes for which the same are intended (collectively, "Approvals"), if any, have been unconditionally and finally issued and paid for and are in full force and effect in accordance with the respective terms thereof. All work or conditions required to be performed or fulfilled pursuant to the Approvals (on or off-site) have been fully performed in accordance with the requirements thereof and the Property fully complies with the Approvals.
- (o) To the best of Seller's Knowledge, there is no fact or condition which materially and adversely affects the business, operations, affairs, properties or condition of Seller or the Property, which has not been set forth in this Agreement or in the other documents, certificates or written statements furnished to Buyer in connection with the transactions contemplated hereby.
- (p) To the best of Seller's Knowledge, no representation or warranty made by Seller in this Agreement, in any Exhibit attached hereto, or in any letter or certificate furnished to Buyer pursuant to the terms hereof, each of which is incorporated herein by reference and made a part hereof, contains any untrue statement of a fact or omits to state a fact necessary to make the statements contained herein or therein not misleading.
 - (q) Environmental Matters.
 - (i) Except as disclosed on the attached EXHIBIT E, to be attached hereto at least thirty (30) days prior to the conclusion of the Feasibility Period and made a part hereof, to the best of Seller's Knowledge, the Property is currently and has been in compliance with all Environmental Laws (as defined below) and Seller has not received any: (i) Environmental Notice (as defined below) or Environmental Claim (as defined below); or (ii) written request for information pursuant to Environmental Law, which, in each case, either remains pending or unresolved, or is the source of ongoing obligations or requirements as of the Closing.

- (ii) Except as disclosed on the attached EXHIBIT F, to be attached hereto at least thirty (30) days prior to the conclusion of the Feasibility Period and made a part hereof, to the best of Seller's Knowledge, Seller has obtained and is in material compliance with all Environmental Permits (as defined below) (each of which is disclosed on EXHIBIT F) necessary for operating the System or use of the Property and all such Environmental Permits are in full force and effect and shall be maintained in full force and effect by Seller through the Closing in accordance with Environmental Law, and Seller is not aware of any condition, event or circumstance that might prevent or impede, after the Closing, the operation of the System as currently conducted or the ownership, lease, operation or use of the Property. With respect to any such Environmental Permits, Seller has undertaken, or will undertake prior to the Closing, all measures necessary to facilitate transferability of the same, and Seller is not aware of any condition, event or circumstance that might prevent or impede the transferability of the same and has not received any Environmental Notice or written communication regarding any material adverse change in the status or terms and conditions of the same.
- (iii) None of the Property is listed on, or to the best of Seller's Knowledge, has been proposed for listing on, the National Priorities List (or CERCLIS) under CERCLA (as defined below), or any similar state list.
- (iv) To the best of Seller's Knowledge, there has been no Release of Hazardous Materials (as defined below) in contravention of Environmental Law with respect to the Property or any real property currently or formerly owned, leased or operated by Seller in connection with the System, and Seller has not received an Environmental Notice that any of the Property or real property currently or formerly owned, leased or operated by Seller in connection with the System (including soils, groundwater, surface water, buildings and other structure located thereon) has been contaminated with any Hazardous Material which could reasonably be expected to result in an Environmental Claim against, or a violation of Environmental Law or term of any Environmental Permit by, Seller.
- (v) To the best of Seller's Knowledge, no underground storage tanks are located on the Immovable Property and no construction debris has been buried on or under the Immovable Property.
- (vi) EXHIBIT G, to be attached hereto at least thirty (30) days prior to the conclusion of the Feasibility Period and made a part hereof, contains a complete and accurate list of all off-site Hazardous Materials treatment, storage, or disposal facilities or locations used by Seller and, to the best of Seller's Knowledge, any predecessors in connection with the System or the Property as to which Seller may retain liability, and none of these facilities or locations has been placed or proposed for placement on the National Priorities List (or CERCLIS) under CERCLA, or any similar state list, and Seller has not received any Environmental Notice regarding potential liabilities with respect to such off-site Hazardous Materials treatment, storage, or disposal facilities or locations used by Seller.
- (vii) Seller has not retained or assumed, by contract or operation of Law, any liabilities or obligations of third parties under Environmental Law.
- (viii) Seller has provided or otherwise made available to Buyer, within thirty (30) days of the Effective Date, and listed in EXHIBIT H, to be attached hereto within thirty (30) days of the Effective Date and made a part hereof: (i) the last three (3) years of environmental reports, studies, audits, records, sampling data, site assessments, risk assessments, economic models and other similar documents with respect to the Property or any real property currently or formerly owned, leased or operated by Seller in connection with the System which are in the possession or control of Seller related to compliance with Environmental Laws, Environmental Claims or an Environmental Notice or the Release of Hazardous Materials; and (ii) any and all material documents concerning planned or anticipated capital expenditures required to reduce, offset, limit or otherwise control pollution and/or emissions, manage waste or otherwise ensure compliance with current or future Environmental Laws (including, without limitation, costs of remediation, pollution control equipment and operational changes).
- (ix) Seller is not aware of nor reasonably anticipates, as of the Closing, any condition, event or circumstance concerning the Release or regulation of Hazardous Materials that might, after the Closing,

prevent, impede or materially increase the costs associated with the ownership, lease, operation, performance or use of the System and Property as currently carried out.

Section 3.02 Covenants of Seller.

- (a) Seller will own, operate, use and manage the System and the Property only in the ordinary course of business consistent with past practice and in any event will ensure that, any provisions of this Agreement to the contrary notwithstanding, (i) the physical and environmental condition of the Property is the same at the time of the Closing as it is as of the Effective Date, only ordinary wear and tear as to the physical condition excepted, and (ii) Seller's title to the Immovable Property and the survey condition of the Immovable Property is the same at the time of the Closing as it is as of the Effective Date, only improvements to the title condition or survey condition performed or undertaken by Seller to address Unacceptable Exceptions excepted.
 - (b) Intentionally Deleted.
- (c) Seller agrees to execute any documents required by the controlling governing authority to replat or rezone the Property.
- (d) Seller agrees that from the Effective Date until either the termination of this Agreement or until after the Closing that Seller will not file any notices, requests, compliance documents, pleadings, or any other documents with any governmental or quasi-governmental authority that has jurisdiction over Seller in the operation, regulation or oversight of the System or any other endeavors of Seller (whether related to the System or not) without first providing at least ten (10) days prior notice to the Buyer for review and comment on such filing.

Section 3.03. Certain Definitions.

The following definitions apply in this Agreement:

- (a) "CERCLA" means the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended by the Superfund Amendments and Reauthorization Act of 1986, 42 U.S.C. §§ 9601 et seq.
- (b) "Environmental Claim" means any action, governmental order, lien, fine, penalty, or, as to each, any settlement or judgment arising therefrom, by or from any person alleging liability of whatever kind or nature (including liability or responsibility for the costs of enforcement proceedings, investigations, cleanup, governmental response, removal or remediation, natural resources damages, property damages, personal injuries, medical monitoring, penalties, contribution, indemnification and injunctive relief) arising out of, based on or resulting from: (a) the presence, Release (as defined below) of, or exposure to, any Hazardous Materials; or (b) any actual or alleged non-compliance with any Environmental Law or term or condition of any Environmental Permit.
- (c) "Environmental Notice" means any applicable law, and any governmental order or binding agreement with any governmental authority: (a) relating to pollution (or the cleanup thereof) or the protection of natural resources, endangered or threatened species, human health or safety, or the environment (including ambient air, soil, surface water or groundwater, or subsurface strata); or (b) concerning the presence of, exposure to, or the management, manufacture, use, containment, storage, recycling, reclamation, reuse, treatment, generation, discharge, transportation, processing, production, disposal or remediation of any Hazardous Materials.
- (d) "Environmental Laws" means any written directive, notice of violation or infraction, or notice respecting any Environmental Claim relating to actual or alleged non-compliance with any Environmental Law or any term or condition of any Environmental Permit. The term "Environmental Laws" includes, without limitation, the following (including their implementing regulations and any state analogs): the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended by the Superfund Amendments and Reauthorization Act of 1986, 42 U.S.C. §§ 9601 et seq.; the Solid Waste Disposal Act, as amended by the Resource Conservation and Recovery Act of 1976, as amended by the Hazardous and Solid Waste Amendments of 1984, 42 U.S.C. §§ 6901 et seq.; the Federal Water Pollution Control Act of 1972, as amended by the Clean Water Act of 1977, 33 U.S.C. §§ 1251 et seq.; the Toxic Substances Control Act of 1976, as amended, 15 U.S.C. §§ 2601 et seq.; the Emergency

Planning and Community Right-to-Know Act of 1986, 42 U.S.C. §§ 11001 et seq.; the Clean Air Act of 1966, as amended by the Clean Air Act Amendments of 1990, 42 U.S.C. §§ 7401 et seq.; and the Occupational Safety and Health Act of 1970, as amended, 29 U.S.C. §§ 651 et seq.

- (e) "Environmental Permits" means any permit, letter, clearance, consent, waiver, closure, exemption, decision or other action required under or issued, granted, given, authorized by or made pursuant to Environmental Law.
- (f) "Hazardous Materials" means: (a) any material, substance, chemical, waste, product, derivative, compound, mixture, solid, liquid, mineral or gas, in each case, whether naturally occurring or manmade, that is hazardous, acutely hazardous, toxic, or words of similar import or regulatory effect under Environmental Laws; and (b) any petroleum or petroleum-derived products, radon, radioactive materials or wastes, asbestos in any form, lead or lead-containing materials, urea formaldehyde foam insulation and polychlorinated biphenyls.
- (g) "Knowledge" or "Seller's Knowledge" means the actual knowledge of Seller and each of Seller's Representatives; in each case, after due inquiry.
- (h) "Release" means any actual or threatened release, spilling, leaking, pumping, pouring, emitting, emptying, discharging, injecting, escaping, leaching, dumping, abandonment, disposing or allowing to escape or migrate into or through the environment (including, without limitation, ambient air (indoor or outdoor), surface water, groundwater, land surface or subsurface strata or within any building, structure, facility or fixture).
- (i) "Representatives" in relation to a person means such person's managers, shareholders, officers, directors, employees, agents, advisors, affiliates, successors, and permitted assigns and for the avoidance of doubt the Representatives of Seller.
- (j) "Title Company" shall refer to Trow & Dobbins, P.A. as an agent of Old Republic Title Insurance Company; however, Buyer shall reserve the right to change the Title Company if it deems such change necessary in its sole discretion.

Section 3.04 Indemnification. From and after the Closing, Seller shall defend, hold harmless and indemnify the Buyer and/or Buyer's Representatives (as defined below) (collectively, "Indemnified Party") from and against any and all losses, damages, diminutions in value, liabilities, deficiencies, claims, actions, judgements, settlements, interest, awards, penalties, fines, costs, or expenses of any kind, including professional fees and attorneys' fees, that are suffered or incurred by the Indemnified Party or to which the Indemnified Party may otherwise become subject to at any time (collectively, "Losses") arising out of or as a result of: (i) any inaccuracy in or breach of any representation, warranty and/or covenant made by Seller in this Agreement; (ii) any breach or non-fulfillment of any covenant, agreement or obligation to be performed by Seller pursuant to this Agreement; (iii) any actual or alleged liability of Seller and/or Seller's Representatives, or any actual or alleged liability of Buyer that derives from any such liability of Seller and/or Seller's Representatives, whether such liability arises before or after the Closing; and (d) any claim by a third party based upon, resulting from or arising out of (A) the business, operations, properties, assets or obligations of Seller conducted, existing or arising on or prior to the Closing; (B) any inaccuracy in or breach of any representation or warranty made by Seller in this Agreement, or any breach or non-fulfillment of any covenant, agreement or obligation to be performed by Seller pursuant to this Agreement; (C) any negligent or more culpable act or omission of Seller or its Representatives (including any reckless or willful misconduct) in connection with the performance of its obligations under this Agreement; or (D) any failure by Seller or its Representatives to comply with any applicable federal, state or local laws, regulations or codes in the performance of its obligations under this Agreement. Notwithstanding anything to the contrary in this Agreement, Seller is not obligated to indemnify, hold harmless, or defend Indemnified Party against any claim (whether direct or indirect) if such claim or corresponding Losses arise out of or result from Indemnified Party's gross negligence or more culpable act or omission (including recklessness or willful misconduct).

Section 3.05 <u>Representations, Warranties and Covenants of Buyer</u>. Buyer hereby represents and warrants to Seller that the facts recited below are true, complete and accurate as of the date hereof and will continue to be true, complete and accurate at Closing:

- (a) Buyer is a corporation, duly formed and in good standing under the laws of the State of Missouri, with full authority to enter into this Agreement and either Buyer or the affiliate that Buyer assigns this Agreement to shall be qualified to conduct business in the State of Florida, shall be in good standing under the laws of Florida prior to the date of Closing and shall have the requisite power and authority to perform the terms of this Agreement without obtaining any further consents or approvals from, or the taking of any other actions with respect to, any third parties. Buyer is not subject to any law, order, decree, restriction or agreement that prohibits or would be violated by this Agreement or the consummation of the transactions contemplated hereby. The execution and delivery of this Agreement and the consummation of the transaction contemplated hereby have been duly authorized by all requisite action of Buyer. This Agreement constitutes, and each document and instrument contemplated hereby to be created and delivered by Buyer, when executed and delivered, shall constitute the legal, valid, and binding obligation by Buyer, enforceable against Buyer in accordance with its respective terms (subject to bankruptcy, reorganization and other similar laws affecting the enforcement of creditors' rights generally).
- (b) Neither the execution, delivery and performance of this Agreement, nor the consummation of the transactions contemplated hereby is prohibited by, or requires Buyer to obtain any consent, authorization, approval or registration under any law, statute, rule, regulation, judgment, order, writ, injunction or decree which is binding upon Buyer, other than any regulatory approvals disclosed in writing to Seller.
- (c) Buyer shall use reasonable diligent effort in good faith to inspect the Property in an expeditious manner so as to determine as quickly as possible whether the Property is suitable to the Buyer. Buyer will make all applications and diligently pursue such applications with governmental and other bodies as appropriate to facilitate and enable the expeditious closing of the transaction.

Section 3.06 Covenants of Buyer.

- (a) After Closing, Buyer will own, operate, use and manage the System and the Property and will continue to supply water services to Seller's customers on existing contracts and fulfill obligations under existing developer and other contractor agreements that have been disclosed to the Buyer during the Feasibility Period to which the Seller is subject in the ordinary course of business of operation of the System.
- (b) By its execution of this Agreement, Buyer acknowledges and accepts, waiving any and all claims against the Seller related to the fact that the Oakhaven System and the Ocklawaha System contains sulfur and in the Oakhaven System the Seller adds polyphosphates to the water provided.
- (c) Buyer acknowledges that the tanks for the Lake Weir Pines systems are defective and need replacement and those systems are being run on temporary tanks and Buyer accepts the same in their current condition.
- Section 3.07 Indemnification. From and after the Closing, Buyer shall defend, hold harmless and indemnify the Seller and/or Seller's Representatives (as defined in Section 3.03(i) above) (collectively, "Seller Indemnified Party") from and against any and all losses, damages, diminutions in value, liabilities, deficiencies, claims, actions, judgements, settlements, interest, awards, penalties, fines, costs, or expenses of any kind, including professional fees and attorneys' fees, that are suffered or incurred by the Seller Indemnified Party or to which the Seller Indemnified Party may otherwise become subject to at any time (collectively, "Losses") arising out of or as a result of: (i) any inaccuracy in or breach of any representation, warranty and/or covenant made by Buyer in this Agreement; and (ii) any claim by a third party based upon, resulting from or arising out of (A) the business, operations, properties, assets or obligations of Buyer conducted, existing or arising after the Closing; (B) any inaccuracy in or breach of any representation or warranty made by Buyer in this Agreement, or any breach of the covenant and obligation set forth in Section 3.06(c) above; (C) any failure by Buyer or its Representatives to comply with any applicable federal, state or local laws, regulations or codes in the performance of its obligations under this Agreement; or (D) the use and operation of the Property and System after Closing. Notwithstanding anything to the contrary in this Agreement, Buyer is not obligated to indemnify, hold harmless, or defend Seller Indemnified Party against any claim (whether direct or indirect) if such claim or corresponding Losses arise out of or result from Seller Indemnified Party's gross negligence or more culpable act or omission (including recklessness or willful misconduct).

ARTICLE IV CLOSING

Section 4.01 Closing.

- (a) Subject to the terms and conditions of this Agreement, the Closing of the purchase and sale of the Property pursuant to this Agreement (the "Closing") shall take place at the Title Company forty-five (45) days after the later of the expiration of the Feasibility Period and the approval by any regulatory bodies in a form satisfactory to Buyer as set forth in more detail in Section 2.05(a), or (i) such earlier date as is elected by Buyer by giving not less than thirty (30) days prior notice to Seller (with such election, Buyer must, in writing delivered to Seller, waive all outstanding contingencies, the Feasibility Period and accept all matter on the Title Commitment and Surveys and make the Additional Deposit), or (ii) such earlier or later date as agreed in writing by Seller and Buyer (the "Closing Date").
 - (b) At the Closing, Seller shall deliver to Buyer the following:
 - (i) A certificate of good standing for Seller plus the requisite duly executed corporate approvals for the sale;
 - (ii) A general warranty deed in executed form, conveying good, merchantable, and insurable title in fee simple to all of the Immovable Property, free and clear of any and all mortgages, liens, encumbrances, claims, conditions, easements, assessments, and restrictions, except for the Permitted Exceptions, if any;
 - (iii) A duly executed bill of sale, conveying all of the Movable Property described in EXHIBIT B, free and clear of any and all mortgages, liens, claims, restrictions, and encumbrances;
 - (iv) A duly executed termination of lease, terminating any existing lease agreements encumbering or relating to the Property, except as applicable to allow for the continued operation of the System by the Buyer, and for such leases an assignment of such lease shall be provided at Closing;
 - (v) A duly executed assignment of any interest in any other Property used and/or useful in the operation of the System that is owned by Seller;
 - (vi) Such other instruments and documents that are customarily executed by a seller of immovable property in the county in which the Property is located, including, but not limited to, resolutions or unanimous written consents of the Board of Directors of Seller, and if required the shareholders of Seller, to authorize the sale of the Property to Buyer pursuant to this Agreement;
 - (vii) Tax statements for calendar year of Closing;
 - (viii) Possession of the Property;
 - (ix) If requested by Buyer, and to the extent assignable, duly executed, conveyances and assignments to Buyer of any and all consents, authorizations, variances, waivers, licenses, permits, and approvals from any federal, state, county, municipal, or other governmental or quasi-governmental agency, department, board, commission, bureau, or other entity or instrumentality relating to the Property, including, without limitation, those relating to environmental, foundation, use, utilities, building, fire, traffic, and zoning heretofore or hereafter held by or granted to Seller (collectively, the "Approvals"). No additional consideration shall be due by Buyer for the Approvals, it being understood and agreed by Seller that the Purchase Price covers the Property, the Approvals, and the Claims (as hereinafter defined); and
 - (x) If requested by Buyer, duly executed assignments to Buyer, with full substitution and subrogation, of any and all claims, actions, rights, causes of action, rights of action, and warranties, whether arising in contract, tort, or otherwise, including, but not limited to, environmental claims, actions, rights,

causes of action, rights of action, and warranties, that Seller has or may have against any and all persons and entities as a result of any apparent or non-apparent damage to, destruction of, or diminution in value of the Property, or any part thereof, occurring prior to the Closing (collectively, the "Claims"). No additional consideration shall be due by Buyer for the Claims, it being understood and agreed by Seller that the Purchase Price covers the Property, the Approvals, and the Claims.

- (c) At the Closing, Buyer shall deliver to Seller the following:
 - (i) The Purchase Price; and
- (ii) Such other instruments and documents that are customarily executed by a buyer of immovable property in the county in which the Property is located.
- (iii) Such other agreements or assurances as necessary to indemnify the Seller for existing obligations of the operation of the System and provision of water services.

Section 4.02 <u>Closing Costs and Prorations.</u> Buyer and Seller hereby covenant and agree that:

- (a) Seller shall pay the costs of any roll back taxes and Seller's attorneys' fees and expenses. Seller shall also pay all fees, costs, and expenses for title curative work and any other work that Seller agrees to perform or undertake in order to address any Unacceptable Exceptions and/or to otherwise enable Seller to sell and deliver to Buyer good, merchantable, and insurable fee simple title to the Property as required by this Agreement.
- (b) Buyer shall pay all remaining title fees charged by the Title Company (including the premium for the issuance of an Owner's Title Policy), recording fees, documentary stamp taxes, and Buyer's attorneys' fees.
- (c) All ad valorem real estate taxes and assessments levied or assessed against the Property shall be prorated according to the calendar year as of the Closing Date, based on the most recent tax bill and assessments levied for the same.

ARTICLE V DEFAULTS AND REMEDIES

Section 5.01 Buyer's Default and Seller's Remedies.

- (a) <u>Buyer's Default</u>. Buyer shall be in default under this Agreement if and only if any and all conditions to be satisfied under the terms of this Agreement prior to Closing have been satisfied (or duly waived) and Buyer fails or refuses to perform Buyer's obligations at Closing for any reason other than a default by Seller. For the avoidance of doubt, a termination under Section 2.04 will not constitute an event of default by Buyer.
- (b) Seller's Remedies. If Buyer is in default under this Agreement, the sole and exclusive remedy of Seller, shall be receipt of the Earnest Money and Additional Deposit. Buyer and Seller agree that in such case the Earnest Money shall be liquidated or stipulated damages under Florida law for a breach or default by Buyer under this Agreement and/or any other actions or claims that could arise out of or are related to this Agreement because of the difficulty, inconvenience, and uncertainty of ascertaining actual damages for such default. Therefore, in no event shall Buyer be liable for or Seller be entitled to any actual damages or any other type of damages or remedy under any action or claim that could arise out of or that could any way relate to this Agreement other than the right to receive the stipulated amount of the Earnest Money as full satisfaction of Seller's claims.

Section 5.02 Seller's Defaults and Buyer's Remedies.

- (a) <u>Seller's Defaults</u>. Seller shall be in default under this Agreement on the occurrence of any of one or more of the following events:
 - (i) Any breach of a representation or warranty made by Seller in this Agreement or failure of any such representation or warranty to be true, accurate and complete; or

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- (ii) Any breach or non-fulfillment of any covenant, agreement or obligation to be performed by Seller pursuant to this Agreement.
 - (b) <u>Buyer's Remedies</u>. If Seller defaults under this Agreement (whether before or after the Closing or before termination or after termination in relation to provision that survive termination) Buyer may:
 - (i) If such default is identified prior to Closing, terminate this Agreement by written notice to Seller and Title Company, in which event the Title Company shall promptly refund the Earnest Money to Buyer;
 - (ii) Enforce specific performance of this Agreement against Seller; and/or
 - (iii) Pursue such other remedies as may be available at law or in equity, including a suit for any damages and the right to recover attorneys' fees and costs.
- Section 5.03 Attorneys' Fees. If either party defaults under this Agreement, and the non-defaulting party employs an attorney to enforce the terms hereof, such non-defaulting party shall be entitled to reasonable attorneys' fees and costs from the defaulting party.
- Section 5.04 <u>Survival</u>. The provisions of this Section 5 and of Sections 1.04 and 2.08, and of Article III, Article VI, Article VII shall survive the termination of this Agreement. The provisions of Section 2.08 and Article III shall survive the Closing for a period of five (5) years, except that the representations and warranties in Sections 3.01(a), (b), and (c), Sections 3.05(a) and (b) Section 3.04, Section 3.06 and Section 3.07 shall survive indefinitely. All other provisions of this Agreement shall survive Closing unless otherwise expressly stated.

ARTICLE VI COMMISSIONS

Section 6.01 Commission. No commissions are due and/or owing for the procurement of this Agreement to any third parties. Seller shall defend, indemnify, and hold harmless Buyer from and against any and all claims by any person or entity for brokerage fees, brokerage commissions, finder's or other fees, which shall include, but shall not be limited to, any and all court costs, attorneys' fees and other costs and expenses relating thereto, alleged to be due to any broker and/or agent with whom Seller has dealt in connection with this Agreement or the sale of the Property to Buyer, and Buyer shall defend, indemnify, and hold harmless Seller from and against any and all claims by any person or entity for brokerage fees, brokerage commissions, finder's or other fees, which shall include, but shall not be limited to, any and all court costs, attorneys' fees and other costs and expenses relating thereto, alleged to be due to any broker and/or agent with whom Buyer has dealt in connection with this Agreement or the purchase of the Property by Buyer.

ARTICLE VII MISCELLANEOUS PROVISIONS

- Section 7.01 <u>Effective Date of Agreement</u>. The term "Effective Date" as used herein shall mean the date this Agreement has been fully executed by Seller and Buyer, as indicated by their signatures below, and a signed copy thereof is delivered to and acknowledged by the Title Company.
- Section 7.02 Notices. All notices, demands and requests which may be given or which are required to be given by either party to the other, and any exercise of a right of termination provided by this Agreement, shall be in writing and shall be deemed effective when sent to the address or telecopy number of the party to receive such notice set forth below if effected by telecopy, e-mail or other electronic transmission, hand delivery, by Federal Express or other reputable courier service, or when deposited in any post office or mail receptacle regularly maintained by the United States Government, certified or registered mail, return receipt requested, postage prepaid, addressed as follows:

If to Buyer:

Josiah M. Cox

Central States Water Resources, Inc.

500 Northwest Plaza Drive

Suite 500

St. Ann, MO 63074

Facsimile:

E-Mail: jcox@cswrgroup.com

with a copy to:

James A. Beckemeier

The Beckemeier Law Firm, LC 13421 Manchester Rd., Ste. 103

St. Louis, MO 63131 Phone: 314-965-2277 Facsimile: 314-965-0127

E-Mail: jim@beckemeierlaw.com

If to Seller:

Dewaine W. Christmas, President

Sunshine Utilities of Central Florida, Inc.

10230 E. Highway 25 Belleview, FL 34420 Phone: (352) 347-8228 Facsimile: 352-347-6915 E-Mail: sunshineutl@aol.com

with a copy to:

Thomas J. Dobbins, Esquire Trow & Dobbins, P.A. 1301 NE 14th Street Ocala, FL 34470 Phone: 352-369-88830 Facsimile: 352-369-8832

E-Mail: eservice@ocalalawfirm.com and tom

@ocalalawfirm.com

Section 7.03 <u>Governing Law.</u> THIS AGREEMENT SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE OF FLORIDA AND ALL PROCEEDINGS OR OBLIGATIONS HEREUNDER SHALL BE MADE AND ARE PERFORMABLE IN MARION COUNTY, FLORIDA.

Section 7.04 <u>Successors and Assigns.</u> This Agreement shall apply to, inure to the benefit of and be binding upon and enforceable against the parties hereto and their respective heirs, administrators, successors and assigns. Buyer shall have the right to assign this Agreement to one of its affiliated entities by providing written notice to Seller of such assignment, but in such case shall not be relieved of liability under this Agreement.

Section 7 05 <u>Counterparts and Amendments.</u> This Agreement may be executed in multiple counterparts, each of which shall be deemed an original, and all of which shall constitute but one and the same instrument. This Agreement may only be amended by a written document signed by each of the parties hereto, which document shall make specific reference to this Agreement.

Section 7.06 <u>Time</u>. Time is of the essence in the performance of each term, condition, and covenant contained in this Agreement. No extension of time for performance of any obligation or act shall be deemed an extension of time for performance of any other obligation or act. If any date for performance of any term, condition or provision hereof shall fall on a Saturday, Sunday or legal holiday, then the time of such performance shall be extended to the next business day.

- Section 7.07 Severability. This Agreement is intended to be performed in accordance with, and only to the extent permitted by, all applicable laws, ordinances, rules and regulations. If any provision of this Agreement or the application thereof to any person or circumstance shall, for any reason and to any extent, be invalid or unenforceable, the remainder of this Agreement and the application of such provision to other persons or circumstances shall not be affected thereby but shall be enforced to the greatest extent permitted by law.
- Section 7.08 Entire Agreement. Buyer and Seller each acknowledges and agrees that at all times each have intended that none of the preliminary negotiations concerning this Agreement would be binding on any party. This Agreement and the Exhibits attached hereto prior to the Closing Date contain all the covenants, conditions, agreements and understandings between the parties and shall supersede all prior covenants, conditions, agreements, letters of intent, term sheets, and understandings between Seller and Buyer with respect to the purchase and sale of the Property and all other matters contained in this Agreement.
- Section 7.9 Final Exhibits. The legal description of the Immovable Property contained in the Survey shall be substituted for the legal description of the Immovable Property used in EXHIBIT A as of the date hereof without the necessity of the parties executing any additional amendments to this Agreement. EXHIBIT C shall be included as part of this Agreement when, and in the form, notified to Seller by Buyer in writing. EXHIBIT D shall be included as part of this Agreement if and when it is in the form, agreed by Seller and Buyer in writing prior to Closing. With regard to EXHIBITS E, F, and G, in the event Seller fails to provide a list of all relevant information for the respective Exhibit at least thirty (30) days prior to the end of the Feasibility Period, Buyer will assume there is no such relevant information and the respective Exhibit will be marked "None."
- Section 7.10 <u>Buyer Exchange</u>. Seller and Buyer agree to cooperate should the other elect to purchase the Property or other real property as part of a like-kind exchange under IRC section 1031. Any contemplated exchange shall not impose upon the cooperating party any additional liability or financial obligation, and Buyer or Seller, as appropriate agrees to hold the other harmless from any liability that might arise from such exchange. This Agreement is not subject to or contingent upon either party's ability to acquire a suitable exchange property or effectuate an exchange. In the event any exchange contemplated by Buyer or Seller should fail to occur, for whatever reason, the sale of the Property shall nonetheless be consummated as provided herein.
- Section 7.11 <u>Rollback Taxes. Standby Fees and Special Assessments.</u> If this sale results in the assessment after Closing of additional taxes, standby fees or special assessments for periods of Seller's ownership (including taxes assessed as a result of a change in ownership or usage), the additional taxes, fees or assessments plus any penalties and interest shall be paid by Seller to Buyer within fifteen (15) days of receipt by Buyer of a statement for such taxes, fees or assessments.
- Section 7.12 <u>Ambiguities Not to Be Construed against Party Who Drafted Agreement.</u> The rule of construction that ambiguities in a document will be construed against the party who drafted it will not be applied in interpreting this Agreement.
- Section 7.13 No Special Relationship. The parties' relationship is an ordinary commercial relationship of seller and buyer, and they do not intend to create and have not created the relationship of principal and agent, partnership, joint venture, or any other special relationship.
- Section 7.14 <u>Confidentiality</u>. The parties will keep confidential this Agreement, this transaction, and all information learned in the course of this transaction, except to the extent disclosure is required by law or court order or to enable third parties to advise or assist Buyer to investigate the Property or either party to close this transaction.
- Section 7.15 <u>Business Day.</u> As used in this Agreement, the term "business day" means Monday through Friday of each week, except for days on which banks in Marion County, Florida are closed for business. If the final date of any period which is set out any section of this Agreement falls upon a day which is not a business day, then, and in such event, the time of such period will be extended to the next business day.
- Section 7.16 Further Assurances. From the date hereof, Seller and Buyer each agrees to do such things, perform such acts and make, execute, acknowledge and deliver such documents as may be reasonably necessary and

customary to complete the transactions contemplated by this Agreement. In particular, Seller and Buyer each agrees to do such things as may be reasonably necessary with respect to the transfer of the Property.

Escrow. Buyer and Seller authorize Title Company to act as "Escrow Agent" to receive funds, including but not limited to the Earnest Money and Additional Deposit and other items and, subject to clearance, disburse them in accordance with the terms of this Agreement. Escrow Agent will deposit all funds receive in its Trust Account with the interest on any funds therein being remitted pursuant to the Rules and Regulations of the Florida Bar, such interest shall not belong to Buyer or Seller. If Escrow Agent receives conflicting demands or has a good faith doubt as to Escrow Agent's duties or liabilities under this Agreement he/she may (a) hold the subject matter of the escrow until the parties mutually agree to its disbursement or until issuance of a court order or decision of arbitrator determining the parties' rights regarding the escrow or (b) deposit the subject matter of the escrow with the Clerk of the Circuit Court having jurisdiction over the dispute. Upon notifying the parties of such action, Escrow Agent will be released from all liability except for the duty to account for items previously delivered out of escrow. In any suit or arbitration in which Escrow Agent is made a party because of acting as agent hereunder or interpleads the subject matter of the escrow, Escrow Agent will recover reasonable attorneys' fees and costs at all levels, with such fees and costs to be paid from the escrowed funds or equivalent and charged and awarded as court or other costs in favor of the prevailing party. The parties agree that Escrow Agent will not be liable to any person for misdelivery to Buyer or Seller of escrowed items, unless the misdelivery is due to Escrow Agent's willful breach of this Agreement or gross negligence.

Section 7.18 Assignment: Buyer may assign this Agreement to a related or subsidiary entity of the Buyer, but shall not be relieved of its obligations or liability under the Agreement, but shall rather be jointly and severally liable for the performance to the Seller for the Buyer's obligations hereunder.

Section 7.19 <u>Energy Efficiency</u>: Buyer may have determined the energy efficiency rating of the buildings, if any, located on the Property.

Section 7.20 Radon Gas: Radon is a naturally occurring radioactive gas that, when it has accumulated in a building in sufficient quantities, may present health risks to persons who are exposed to it over time. Levels of radon that exceed federal and state guidelines have been found in buildings in Florida. Additional information regarding radon and radon testing may be obtained from your county health department."

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be executed under proper authority and effective and binding as of the date first set above.

BUYER:

CENTRAL STATES WATER RESOURCES, INC., a Missouri corporation

Docusigned by

Josiah M. Cox, President

SELLER:

SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.,

a Florida corporation

Dewaine W. Christmas, President

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Purchase and Sale Agreement

RECEIPT OF EARNEST MONEY

The undersigned Title Company hereby acknowledges its receipt of an executed copy of this Agreement and, the Earnest Money provided herein and, further, agrees to comply with and be bound by the terms and provisions of this Agreement, without demand, including, without limitation, those terms relating to the disposition of the Earnest Money.

Name of Title Comp	any	
Ву:		
Name:		
Title:		
Date:		

EXHIBIT A

Description of the Immovable Property

(The legal description(s) of the Land, Improvements thereon, Easements, & Rights of Way shall be determined by survey and title commitments, which shall be inserted prior to the Closing).

[TO BE INSERTED PRIOR TO CONCLUSION OF THE FEASIBILITY PERIOD]

9 ° =

EXHIBIT B

Description of the Movable Property (tools, devices, equipment, furniture, fixtures, machinery, supplies, and other tangible items)

[TO BE PROVIDED BY SELLER PRIOR TO CONCLUSION OF THE FEASIBILITY PERIOD]

EXHIBIT C

Service Area Map

(area in which the System service lines, plant, pipes, manholes, meters, lift or pump stations and appurtenances, utility facilities, etc. are located)

[SERVICE AREA MAPS & LEGAL DESCRIPTIONS TO BE INSERTED PRIOR TO CLOSING]

SYSTEM NAMES:

- Ashley Heights
- Belleview Oaks
- Burks/Ocala Gardens
- Country Walk
- Eleven Oaks
- Emil-Mar
- Florida Heights
- Floyd Clarks
- Fore Oaks
- Hilltop
- Little Lake Weir
- Oakhaven
- Oakhurst
- Ocala Heights
- Ocklawaha
- Ponderosa Pines
- Quail Run
- Sandy Acres
- Sunlight Acres
- Sunray
- Sun Resorts
- Whispering Sands
- Winding Waters

EXHIBIT D

[Purchase Price Allocation]

[TO BE INSERTED PRIOR TO CLOSING]

EXHIBIT E

[Environmental Non-Compliance]

[TO BE PROVIDED BY SELLER THIRTY (30) DAYS PRIOR TO CONCLUSION OF THE FEASIBILITY $\operatorname{\mathsf{PERIOD}}]$

EXHIBIT F

[List of Permits and Non-Compliance with Permits]

[TO BE PROVIDED BY SELLER THIRTY (30) DAYS PRIOR TO CONCLUSION OF THE FEASIBILITY $$\operatorname{\textsc{PERIOD}}\xspace$

EXHIBIT G

[Off-site Hazardous Materials Locations]

[TO BE PROVIDED BY SELLER THIRTY (30) DAYS PRIOR TO CONCLUSION OF THE FEASIBILITY PERIOD]

EXHIBIT H

[Reports, Studies, Audits, Records, Data, Site Assessment, Economic Models, etc.]

[TO BE PROVIDED BY SELLER WITHIN THIRTY (30) DAYS OF THE EFFECTIVE DATE]

ADDENDUM TO PURCHASE AND SALE AGREEMENT

WHEREAS, CENTRAL STATES WATER RESOURCES, INC., a Missouri corporation, ("Buyer") and SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC., a Florida corporation ("Seller") entered into a Purchase and Sale Agreement dated June 9, 2020 ("Agreement"); and

WHEREAS, said Buyer and Seller wish to provide for what will occur with customer deposits held by Seller.

NOW THEREFORE, the mutual promises herein contained, and other good and valuable consideration, receipt of which is acknowledged, the parties do agree:

- (1) As to customer deposits, Seller, SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC., shall refund and/or retain and apply all Customer Deposits as appropriate based on the customer's final billing through SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.; and
- (2) The Parties hereby ratify, agree, and accept the Purchase and Sale Agreement as amended herein and agree to be bound by the same.

SELLEK:	BUYER:
SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC., a Florida corporation	CENTRAL STATES WATER RESOURCES, INC., a Missouri corporation
By: DEWAINE W. CHRISTMAS, President	By:
Date:	Date:February 5, 2021

ADDENDUM TO PURCHASE AND SALE AGREEMENT

WHEREAS, CENTRAL STATES WATER RESOURCES, INC., a Missouri corporation, ("Buyer") and SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC., a Florida corporation ("Seller") entered into a Purchase and Sale Agreement dated June 9, 2020 ("Agreement"); and

WHEREAS, said Buyer and Seller wish to provide for what will occur with customer deposits held by Seller.

NOW THEREFORE, the mutual promises herein contained, and other good and valuable consideration, receipt of which is acknowledged, the parties do agree:

- (1) As to customer deposits, Seller, SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC., shall refund and/or retain and apply all Customer Deposits as appropriate based on the customer's final billing through SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.; and
- (2) The Parties hereby ratify, agree, and accept the Purchase and Sale Agreement as amended herein and agree to be bound by the same.

SELLEK:	BUYER:
SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC., a Florida corporation	CENTRAL STATES WATER RESOURCES, INC., a Missouri corporation
By: DEWAINE W. CHRISTMAS, President	By:
Date: 2/5/21	Date:

SECOND ADDENDUM TO PURCHASE AND SALE AGREEMENT

WHEREAS, CENTRAL STATES WATER RESOURCES, INC., a Missouri corporation, ("Buyer") and SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC., a Florida corporation ("Seller") entered into a Purchase and Sale Agreement dated June 9, 2020 ("Agreement");

WHEREAS, Buyer and Seller executed an Addendum to Purchase and Sale Agreement on February 5, 2021;

WHEREAS, Seller will incur \$52,862.00 in costs for testing and \$20,230.00 in additional labor incentive costs should Closing not occur prior to June 30, 2021;

WHEREAS, Buyer has agreed to pay Seller the additional costs incurred in the sum of \$73,092.00;

WHEREAS, the aforementioned payment shall be in addition to the purchase price or any other sum due the Seller under the Purchase and Sale Agreement as amended, shall not be credited against the purchase price or any other sum due the Seller under the Purchase and Sale Agreement as amended, will be fully earned by, non-refundable for any reason and the Seller's absolutely upon receipt; and

WHEREAS, Buyer and Seller wish to further amend the contract to make provision for the same.

NOW THEREFORE, the mutual promises herein contained, and other good and valuable consideration, receipt of which is acknowledged, the parties do agree:

- (1) The recitals above are true and correct and are incorporated herein;
- (2) Buyer will make payment to Seller in the amount of \$73,092.00 on or before June 30, 2021, said payment shall not be credited against the purchase price or any other sum due the Seller under the Purchase and Sale Agreement as amended and is fully earned by, non-refundable for any reason and is the Seller's absolutely upon receipt;
 - (3) Buyer will file for regulatory approval on or before July 1, 2021; and

(4) The Parties hereby ratify, agreement as amended and as further arby the same.	ee, and accept the Purchase and Sale mended herein and agree to be bound
SELLER:	BUYER:
SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC., a Florida corporation By: DEWAINE W. CHRISTMAS, President	CENTRAL STATES WATER RESOURCES, INC., a Missouri corporation By: Josiah Cox (Apr 28, 2021 09:12 CDT) JOSIAH M. COX, President
Date: 4/27/21	Date:

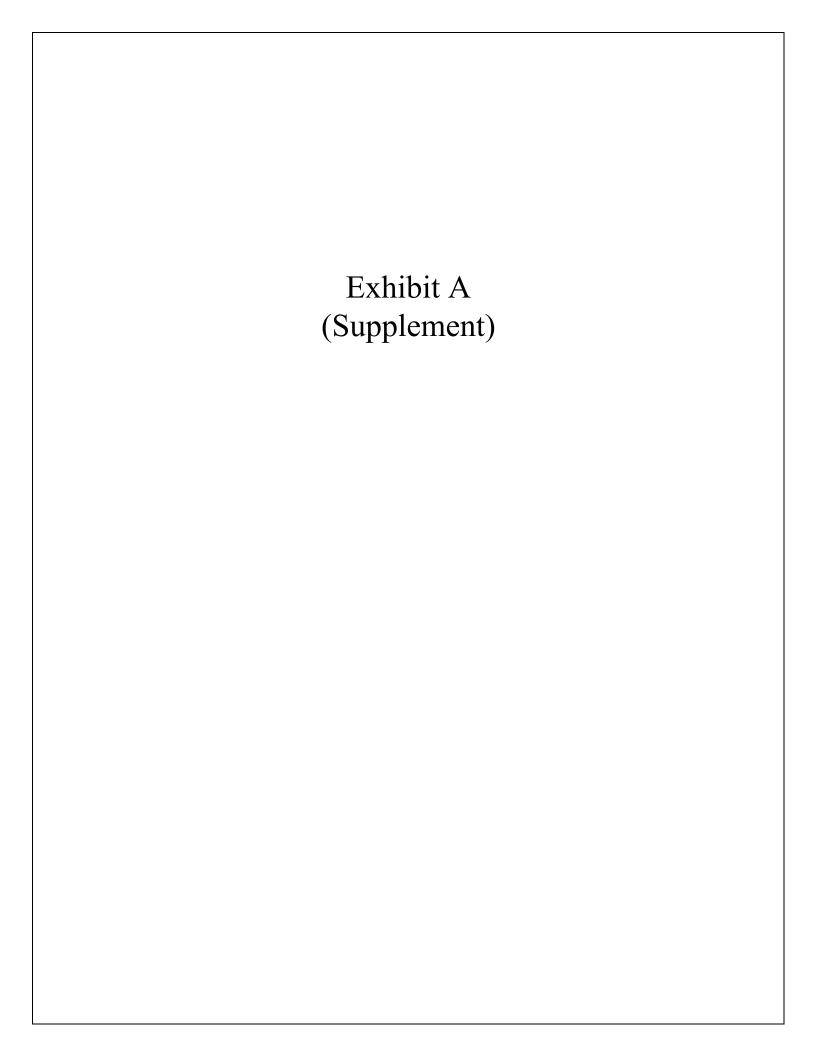


EXHIBIT A (Supplement)

Part II, Item A(2)(a): A closing date is not specified in the *Purchase and Sale Agreement* (Exhibit A) because closing is dependent upon, among other things, a Commission order authorizing transfer of Sunshine's assets. All conditions that must be satisfied before closing can occur are specified in Section 4.01 of Exhibit A.

Part II, Item A(2)(b): The purchase price for Sunshine's water assets can be found in Section 1.02(a) of the *Purchase and Sale Agreement* (Exhibit A). The Purchase Price less any Earnest Money shall be payable in cash at Closing by wired funds and shall be paid by Buyer to Seller (to the account notified by Seller to Buyer prior to the Closing Date) on the Closing Date as defined in Section 4.01. CSWR-Florida UOC is requesting the amount of the purchase price be treated as confidential for purposes of this application.

<u>Part II, Item A(2)(c)</u>: Article I of the *Purchase and Sale Agreement* (Exhibit A) generally describes the property to be acquired as follows:

- (a) All immovable property, including all right, title and interest therein, described in EXHIBIT A, to be attached hereto prior to the conclusion of the Feasibility Period (as hereafter defined) and made a part hereof, including but not limited to any mineral and other subsurface rights, together with all buildings and improvements located thereon, and all appurtenant rights relating thereto, including, but not limited to, warranties and guaranties, access easements and other easements and rights relating thereto, access to utilities, rights of way and similar rights located on or within or relating to any of the foregoing (collectively, the "Immovable Property");
- (b) All movable property and intangible property used in connection with the ownership and/or operation of the Immovable Property, including, but not limited to, all such property described in EXHIBIT B, to be attached hereto prior to the conclusion of the Feasibility Period (as hereafter defined) and made a part hereof (collectively, the "Movable Property");
- (c) All of Seller's right, title, and interest in and to the area that the System (as defined below) services (the "Service Area"), as determined by Buyer and set forth in EXHIBIT C, to be attached hereto prior to the Closing (as hereinafter defined) and made a part hereof, including but not limited to, all real property interests such as easements, rights of way, permits and leases related to the System, and including any and all water and sewer facilities, equipment, lines, plants, pipes, manholes, meters, lift or pump stations and appurtenances; and
- (d) All property or rights of whatever nature and kind that Seller owns which in any way is used or is useful in the operation of a water and sewer utility system located in Marion County, Florida (the "System").

Following conclusion of the Feasibility Period (as defined in Section 2.04 of the agreement) and prior to closing major units or items of acquired property (land,

improvements, and rights of way, tools, devices, equipment, furniture, fixtures, machinery, supplies, and other material tangible items) will be identified and included on EXHIBIT A and EXHIBIT B to the *Purchase and Sale Agreement*; however, the dollar values of those items will not be individually identified.

Buyer will not acquire any non-regulated assets or operations of the seller and is not assuming any of seller's liabilities or obligations. The transaction is limited to the acquisition of assets used to provide regulated water and wastewater service.

<u>Part II, Item A(2)(d)</u>: The purchase price stated in Section 1.02 of the *Purchase and Sale Agreement* (Exhibit A) will be paid in cash at closing. There is no other consideration between the parties, including salaries, retainer fees, stock, stock options, or assumption of any seller obligation.

Part II, Item A(2)(e): Under terms of the *Purchase and Sale Agreement*, CSWR-Florida UOC is not acquiring or assuming responsibility for pre-closing obligations of the seller, including seller's obligations related to customer deposits. Prior to closing, it would be seller's responsibility to return all such deposits in accordance with Florida Commission rules and seller's approved tariff. Prior to closing, buyer will review all leases and developer agreements and will assume or renegotiate those agreements on a case-by-case basis. Any customers who paid deposits to Sunshine prior to closing will be given full credit for those deposits after closing.

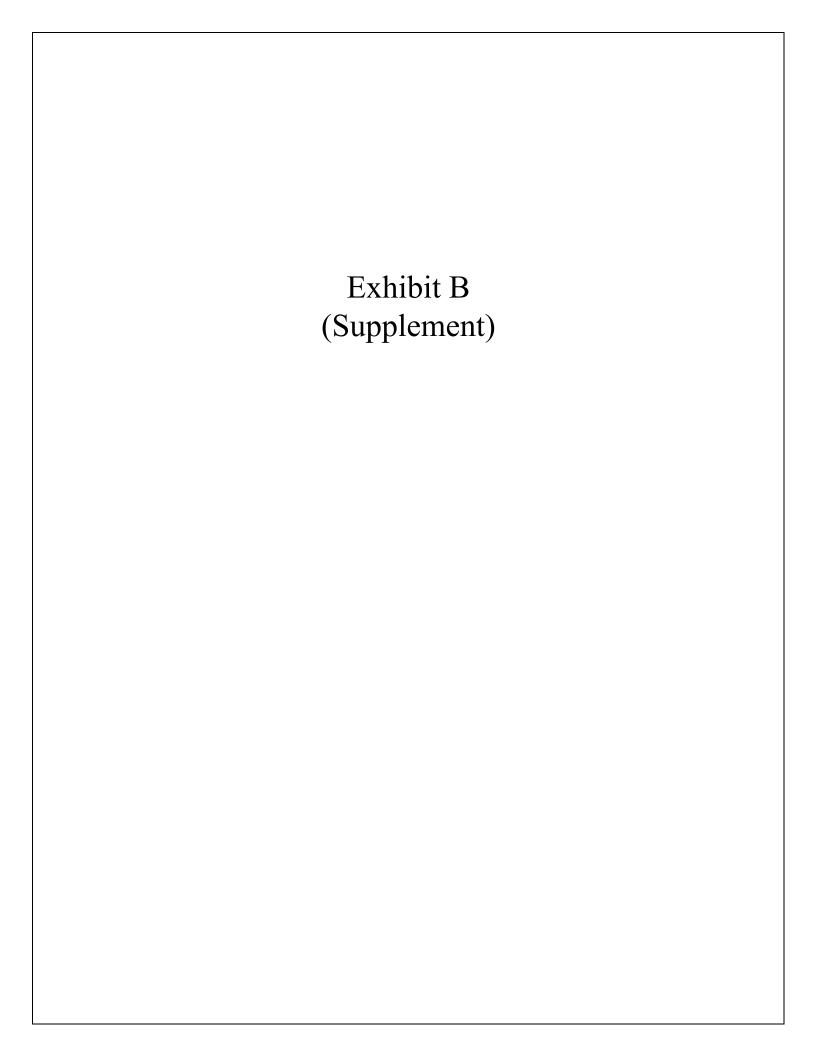


EXHIBIT B (SUPPLEMENT)

<u>Part II (B)(1)</u>: CSWR-Florida UOC, LLC, was created for the purpose of acquiring and operating water and wastewater systems in Florida as a public utility. Unless and until the it acquires such systems, the company has no financial statements. In lieu of such information, the audited financial statements of CSWR, LLC, for 2019 and 2020 are provided as Exhibit B.

<u>Part II (B)(2)</u>: To fund the acquisition proposed in this application, CSWR, LLC, will invest sufficient equity in CSWR-Florida UOC to (a) pay the purchase price all costs related to the acquisition of assets currently owned by Sunshine Utilities of Central Florida, Inc., (b) fund necessary capital improvements, and (c) provide working capital to sustain operations until fully compensatory rates are implemented and CSWR-Florida UOC becomes self-sufficient.

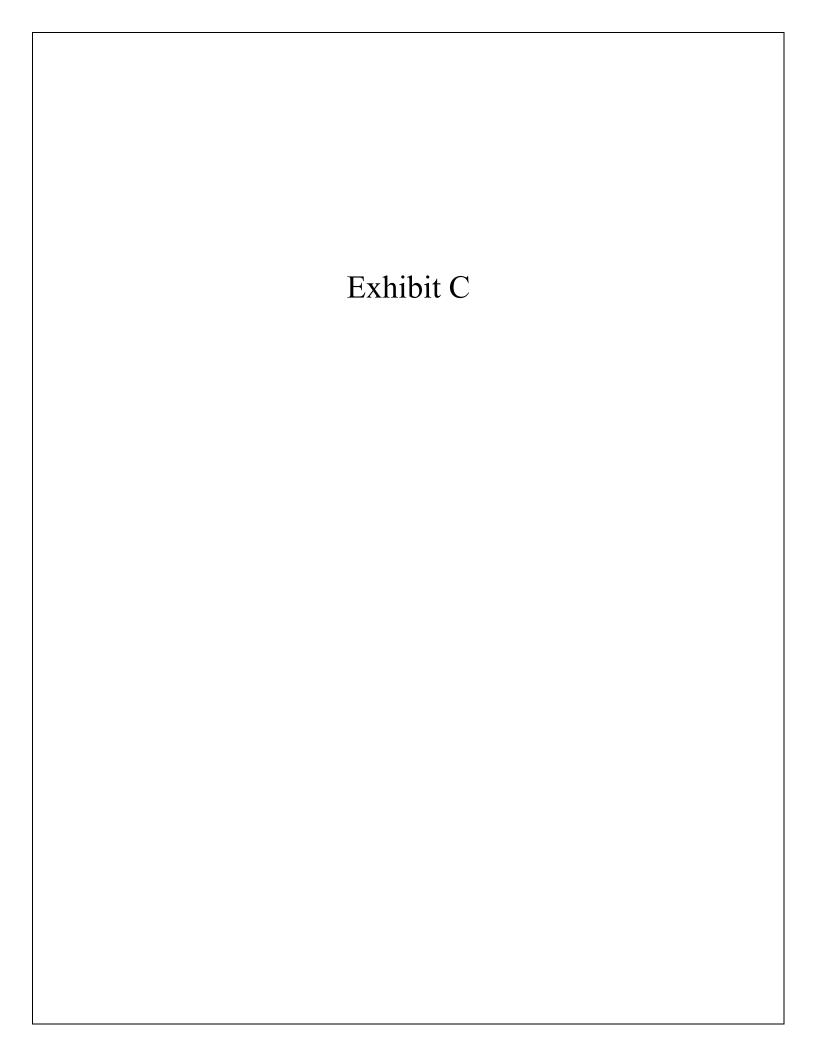


EXHIBIT C

CSWR-Florida UOC, is part of an affiliated group of holding and utility operating companies currently providing water and wastewater services to customers in Missouri, Arkansas, Kentucky, Texas, Louisiana, and Tennessee. The affiliate group includes CSWR, LLC, ("CSWR") which employs personnel with managerial and operational expertise necessary to provide essential services to its utility affiliates. The services CSWR provides include, but are not limited to, executive management, administrative, legal, accounting, finance, engineering, accounts payable, and risk management. CSWR also invests equity capital used to acquire utility assets and systems (such as those for which authority is sought by this application), make required capital improvements, and provide working capital necessary to operate those systems until they become self-sufficient.

Since their formation, CSWR and its affiliates have invested more than \$89 million to acquire and operate, small water and wastewater systems in Missouri, Arkansas, Kentucky, Louisiana, Texas, and Tennessee that currently serve more than 48,860 water and 77,595 wastewater customers. In each of those jurisdictions state utility regulators determined CSWR and its affiliates have the financial strength and the managerial, and operational experience and expertise necessary to acquire, improve, own, and operate water and wastewater systems in a manner that serves the public interest.

CSWR's affiliates have filed or soon will file applications seeking to increase their utility holdings in Arkansas, Missouri, Texas, and Tennessee, and have acquisition applications pending in North Carolina and Mississippi that, if granted, would expand the group's footprint into those states.

CSWR's business plan is to purchase and recapitalize failing water and wastewater systems and to operate those systems as investor-owned regulated utilities. Most systems CSWR acquires are not providing safe and reliable service that complies with all applicable laws and regulations. Many of the systems CSWR pursues are out of compliance with state utility commission rules and with federal and state environmental or public health laws. Many of those systems also do not have federal or state permits required to lawfully operate. And many have not increased rates for a decade or more and therefore lack financial resources necessary to build, maintain, and make replacements to the systems.

CSWR's operating affiliates have been able to acquire distressed systems, invest capital necessary to construct or repair physical facilities, and provide the managerial experience and expertise required to operate those systems in a way that satisfies customers, regulators, and investors alike. If given the opportunity, CSWR and its affiliates can bring those same financial resources and the same managerial and operational expertise to the systems we propose to acquire in Florida.

If the pending application is approved, CSWR-Florida would hire one or more non-affiliated third-party operations and maintenance firms (preferably local) that have knowledgeable and experienced personnel and carry all Florida licenses necessary to manage daily operations of the water and wastewater systems at issue in this application. CSWR-Florida also would utilize a non-affiliated outside billing and customer service firm – the same firm currently used by its affiliates operating outside Florida – to send out bills and handle service-related billing questions.

CSWR also has developed a centralized computerized maintenance management system that monitors the performance of our water and wastewater systems and allows personnel to track ongoing maintenance and testing activities of all third-party contractors. In addition, CSWR uses GIS survey information to accurately map all infrastructure assets, which enables anticipatory and

targeted infrastructure re-investment in affiliated systems. CSWR's outside firms are required to provide 24-hour emergency service phone numbers to report service issues, provide on-call emergency service personnel who must respond within prescribed time limits, utilize a computerized maintenance management system for wastewater and drinking water utility assets, provide on-line bill-pay options, and utilize up-to-date website bulletins about current service status.

While day-to-day operational, billing, and customer service functions would be provided by non-employee contractors, all management, financial reporting, underground utility safety and location services, Commission regulatory reporting, environmental regulatory reporting and management, operations oversight, utility asset planning, engineering planning, ongoing utility maintenance, utility record keeping, and final customer dispute management would be performed by personnel at CSWR's corporate office. CSWR personnel also would monitor the activities of non-employee contractors to make sure our systems are being operated and maintained properly and customers' needs are being met.

Brief biographies of CSWR's key executive and operational leaders are provided below, and additional information regarding CSWR and its affiliated operating companies, including case studies showing the significant improvements made in some of the systems the companies own and operate, can be found on CSWR's website: https://www.centralstateswaterresources.com.

Josiah Cox – President

Mr. Cox is President of CSWR-Florida Utility Operating Company, LLC, and also of CSWR, LLC, ("CSWR"). Both companies are part of an affiliated group that provide water or wastewater utility services to more than 40,000 customers in six states.

Mr. Cox received a Bachelor of Science with a major in Environmental Science from the University of Kansas. Professionally he has worked at the Kansas state biological survey, where he performed a wildlife habitat study. He then worked at a civil engineering firm where he was involved in various facets of the land development process including permitting, entitlement, civil design, project management, and construction management. He focused mainly on the water and wastewater side of the civil engineering business and participated in every part of that business from waste-load allocation studies (now known as the anti- degradation processes), design, permitting, project management, and construction management. He also ran the firm's environmental consulting division and was the second private consultant to submit a water quality impact study in the state of Missouri in 2003. He joined the engineering firm's executive leadership team and helped run all the firm's operations.

Beginning in 2005, he formed a full-service civil engineering, environmental consulting, general contracting, and construction management firm. He obtained extensive experience with rural communities in every facet of the water and wastewater compliance process, including environmental assessment, permitting, design, construction, operation and community administration of the actual water and wastewater (sewerage) systems. The firm performed stream sampling and built waste-load allocation models to determine receiving water-body protective permit- able effluent pollutant loads. They did full engineering design of multiple whole community wastewater and water infrastructure systems including wells, water distribution, water treatment, water storage, wastewater conveyance, and wastewater treatment plants and taken these designs through federal and state administered permitting processes in Missouri. The engineering firm also administered the construction of these water and wastewater systems from green field site selection all the way through system startup and final engineering sign-off. During this time, he also began the Master of Business Administration (MBA) program at Washington University in St.

Louis, from which he graduated in 2007.

In addition, starting in 2008, he took over the operations of an existing rural sewer district, and he still operates a system managing the functioning, testing, and maintenance of the system. He also acts as the administrator for this municipal system performing all the billing, emergency response, accounts payable/accounts receivable, collections, budgeting, customer service, and public town meetings required to service the community.

In late 2010, after working on several small, failing water and wastewater systems, Mr. Cox created a business plan to acquire and recapitalize failing systems as investor-owned regulated water and wastewater utility companies. In early 2011, he went to the capital markets to raise money to implement my plan, and over a period of approximately three years met with over fifty-two infrastructure investment groups trying to raise necessary financing. In February 2014, he was able to raise sufficient debt and equity capital to start CSWR. In 2018, he attracted an additional large institutional private equity investor, which allowed CSWR to expand the scope of its business plan. Since its formation, CSWR has acquired, and currently is operating more than 257 water and/or wastewater systems in Missouri, Kentucky, Louisiana, Texas, Tennessee, and Arkansas.

Marty Moore - Chief Financial Officer

Marty Moore is the Chief Financial Officer of CSWR, LLC, and has held this position since April 2020. As CFO, Mr. Moore provides leadership, direction, and management to the finance and accounting teams, manages the process for financial forecasting, budgeting, and reporting and oversees the human resources and risk management functions.

After receiving a Bachelor of Business Administration in Accounting from Abilene Christian University, he gained a wide range of experience. Moore's extensive senior-level finance and operational experience includes serving as CFO of international automation equipment manufacturer Baldwin Technology Co., a company he helped Barry-Wehmiller/Forsyth Capital take private in 2012. Prior to that, Mr. Moore held senior leadership positions with Summit Marketing, Consolidated Terminals, Barnhill's Buffet Inc., and Global Materials Services. He began his career at Arthur Andersen. Moore most recently led finance and corporate services as CFO of Gardner Capital, a national affordable housing and renewable energy developer, investor, and tax credit syndicator. He has an extensive background in mergers and acquisitions and will work alongside Mr. Cox in accelerating the company's already rapid growth trajectory.

Todd Thomas – Vice President

Todd Thomas holds the office of Senior Vice President of CSWR, LLC. Mr. Thomas received his Bachelor of Science in Civil Engineering from The Missouri University of Science and Technology, and a Master of Business Administration from Washington University in St. Louis.

Before joining CSWR, Mr. Thomas was President of Brotcke Well and Pump, Vice President of Operations and Business Development of the Midwest for American Water Contract Operations, and General Manager of Midwest Operations for Environmental Management Corporation. Mr. Thomas currently serves on the Technical Advisory Team for the Public Water Supply District 2 of St. Charles County, MO.

Mr. Thomas's previous employment provided him extensive experienced in water and sewer utilities. He has extensive firsthand experience with how much damage can be done by lack of maintenance on a well system and how much money and effort is required to restore a well system after neglect.

In his position as Senior Vice President at CSWR, Mr. Thomas's main responsibilities include utility operations along with the acquisition, development, and rate stabilization of CSWR-affiliated utilities. Those duties include operations, maintenance, capital planning, and regulatory compliance for all affiliate-owned facilities. He is responsible for the management of all operations and maintenance service providers, customer service and billing service providers, and engineering firms.

Mike Duncan -Vice President

Mike Duncan is the Vice President of CSWR, LLC, and was promoted to that position in October 2020. As Vice President, he has played an integral role in preparing, filing, and processing acquisition applications in Missouri, Kentucky, Tennessee, Louisiana, Texas, North Carolina, and Mississippi. He also has taken a leading role in preparing and filing rate cases in Missouri, Kentucky, and Louisiana.

After receiving a Bachelor of Arts degree from Washington University in St. Louis, the first eleven years of his career were spent as an administrator and later director at a non-profit organization in St. Louis Missouri. As Director he oversaw accounting, finance, human resources, IT, and communications for the organization. During his employment he received a master's in business administration from Olin School of Business at Washington University. Prior to his employment with CSWR, he spent two years as Director of Operation with Auto Tire & Parts Napa, a partner-owned chain of auto parts stores, overseeing projects related to distribution, logistics, IT, and general management.

Stacy Culleton - Director of Customer Experience

Stacy Culleton is the Director of Customer Experience of CSWR, LLC. She has held this position since March 2020, and previously held the position of Project Manager. As Director of Customer Experience, Stacy leads the development, implementation and evaluation of strategic, tactical, and operational customer engagement plans, programs, and initiatives. She also advises the executive team regarding customer satisfaction measures, customer experience strategies, and drives the ongoing development of a customer service culture.

After receiving her Bachelor of Business Administration degree in Management from Lindenwood University, Stacy held positions as Director of Client Services at Unit 4 Education Solutions, Senior Business System Analyst and Sales Planning and Reporting Manager at Allianz Global Corporate and Specialty, Senior Product Manager at Unit 4, and Senior Consultant at Daugherty Business Solutions. Her experience and extensive background in managing teams helps ensure an exceptional customer experience and provides the technical and managerial expertise needed to run this critical customer service function.

Jake Freeman – Director of Engineering

Jake Freeman is the Director of Engineering of CSWR, LLC, and has held this position since January 2019. As Director of Engineering, he oversees all engineering, surveying, and facility construction upgrades for all newly acquired CSWR water and sewer utilities including those in Missouri, Arkansas, Kentucky, Louisiana, Texas, Mississippi, Tennessee, and North Carolina. He also oversees ongoing capital upgrade projects on all CSWR affiliated and operated facilities.

After receiving a Bachelor of Science degree in Mechanical Engineering from the University of Missouri – Columbia, he spent the first two years of his career working for Corrigan

Mechanical, a design-build mechanical contractor in St. Louis designing, estimating, and managing plumbing, HVAC and process piping construction projects in Missouri and southern Illinois. He then spent eleven years performing similar tasks for Brotcke Well & Pump, a well and pump service contractor servicing water wells and water treatment equipment throughout Missouri, Illinois, Kentucky, and Kansas. Prior to his employment with CSWR, he was serving as Vice President of Brotcke Well & Pump and Principal for their engineering services and managing their newly opened office in Kansas City.

Jami Favor - Environmental, Health and Safety Director

Jami Favor holds the office of Environmental, Health and Safety Director of CSWR, LLC. Mr. Favor holds several top water and wastewater certifications throughout the country. Mr. Favor also has received his Associate of Science in Ecological Controls and Associate of Applied Arts.

Before joining CSWR, Mr. Favor worked for Woodard and Curran's as an Area Manager of Contract Operations and Maintenance for Public Water Supply District 2 of St. Charles County, Missouri, and General Manager of a similar system in Quincy, Washington.

Mr. Favor's responsibilities included budget and financial accountability, creating, and implementing capital improvement plans, daily operations of wastewater and water treatment facilities, including both industrial wastewater and reuse facilities that provided highly efficient softening and reverse osmosis treatment to industrial customers, implementation and oversight of Industrial Pretreatment Programs, collection, and water distribution maintenance.

Mr. Favor's previous employment provided him extensive experience in water and sewer utilities. He has extensive firsthand experience in managing water and wastewater treatment facilities safely and in a financially and operationally sound manner.

In his position as Environmental, Health and Safety Director at CSWR, Mr. Favor's main responsibilities include budgeting/financial accountability of operations, identifying capital improvements projects, overseeing regulatory compliance, implementing Computer Maintenance Management System and Regulatory Data bases for all CSWR-affiliated facilities, development of safety programs, and overseeing third party Operations and Maintenance contractors of CSWR facilities.

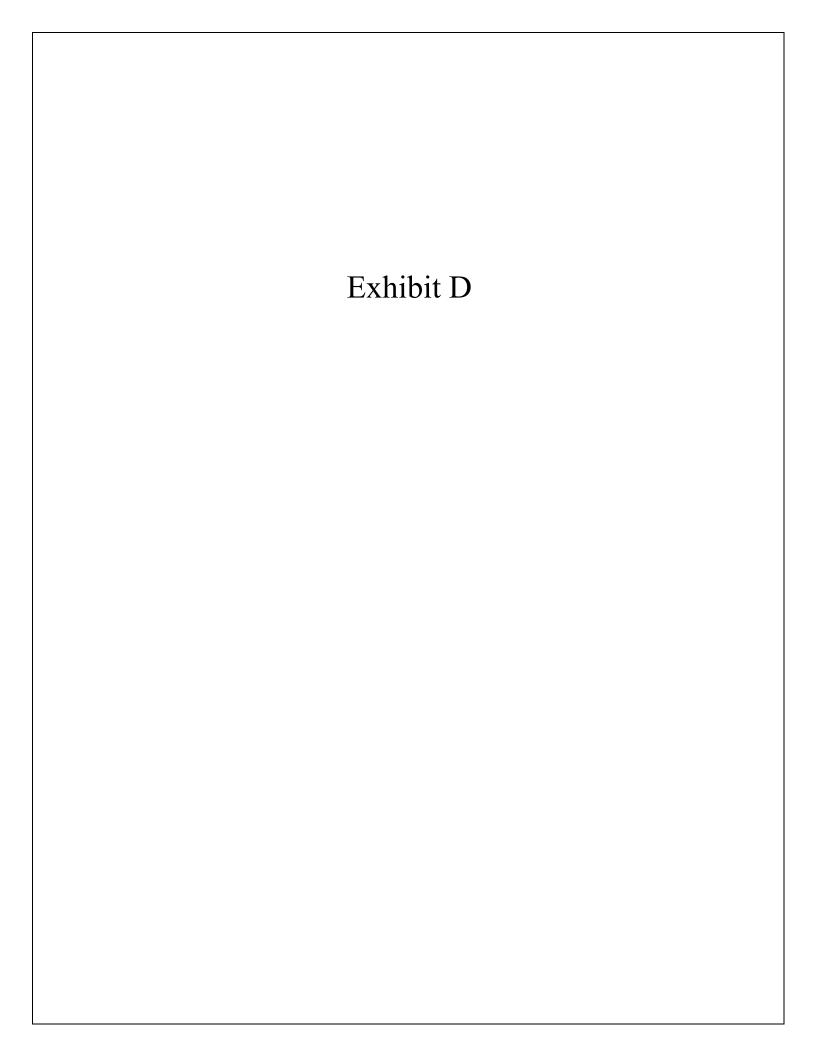


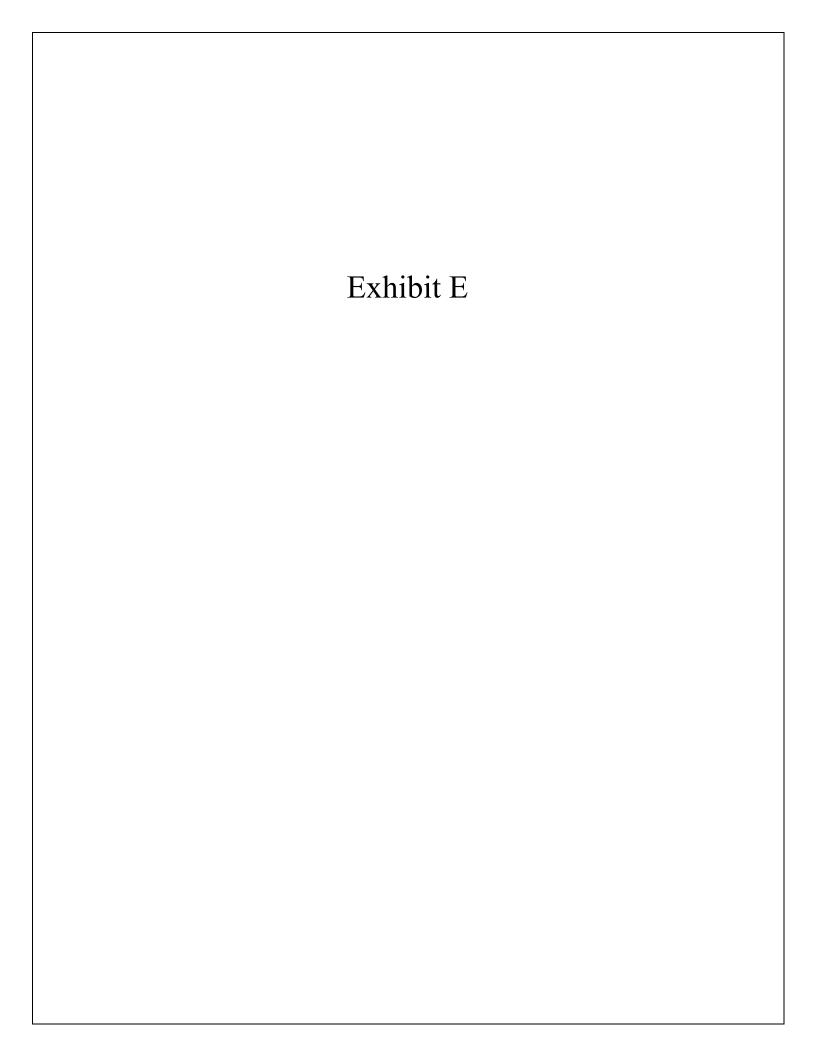
Exhibit D

CSWR-Florida UOC plans to use one or more appropriately qualified and licensed contract operators to handle day-to-day inspections, checks, sampling, reporting, and meter reading. The contract operator also would be responsible for necessary system repairs (as well as extraordinary issues that arise from time to time) to ensure proper facility operations. All contractor activities would be tracked inside the utility's computerized maintenance system. In addition, a computerized plant monitoring system would integrate repair and system operations data onto a single water information management platform that includes all systems operated by CSWR-Florida's affiliates.

The company also will use a contractor for billing and to provide emergency answering services for customer calls. The contractor would be responsible for computing, printing, and sending monthly bills to customers and for collecting payments. The billing contractor's staff also would field and process customer bill inquiries, make bill adjustments, deal with customer requests for payment plans, and interact with Florida Commission Staff regarding billing issues. Billing contractor employees also would be trained to route customer service complaints and inquiries to the service contractor.

All contractors used for the functions described above would be non-affiliated third parties. Contractors providing day-to-day operations and maintenance services would be selected through a competitive bidding process. The contractor providing billing and related services already provides those services for CSWR affiliates in Missouri, Arkansas, Kentucky, Texas, Louisiana, and Tennessee, and by using this contractor CSWR-Florida would have access to proprietary systems developed to meet the needs of the affiliated group and its customers. CSWR-Florida also would benefit from economies of scale available from a system-wide customer service vendor.

In addition, CSWR-Florida would implement operational changes to improve and enhance customer service. Customers would have access to a 24-hour phone line to report any utility service issues. Those calls would then be transferred into the computerized maintenance management system and converted into work orders, which creates a historical record of all reported service issues. The work order also would ensure contracted customer service personnel can commence work required to address customer service issues quickly and efficiently. The company would ensure customers served by the system have access to customer service representatives during normal business hours to talk about any customer concerns. Additionally, CSWR-Florida would establish a utility-specific webpage and dedicated email address to keep customers informed about their utility service. Mirroring the relevant utility homepage information, The Company will also implement a dedicated social media page to offer another avenue of communication with customers about utility matters. The social media account will be manned by customer service representatives who can quickly answer customer questions. Finally, the company would offer online bill paying options to customers including e-checks, debit card, and creditcards.



SYSTEM NAME	PWS ID #	CUP#
ASHLEY HEIGHTS 45	3424962	N/A
BELLEVIEW OAKS 88	3424621	2993
BURKS/OCALA GARDENS 25	3421554	N/A
COUNTRY WALK 68	3424657	N/A
ELEVEN OAKS 40	3424099 V	N/A
EMIL-MAR 76	3420340	N/A
FLORIDA HEIGHTS 106	3424031	3131
FLOYD CLARKS 51	3420411	N/A
FORE OAKS 254	3424644	3013
HILLTOP 220	3424662	3015
LAKEVIEW HILLS	3424687	N/A
LITTLE LAKE WEIR 422	3420761	N/A
OAKHAVEN 72	3424106	3080
OAKHURST 109	3424032	3132
OCALA HEIGHTS 37Z	3424651	3019
OCKLAWAHA 355	3420939	3088
PONDEROSA PINES 181	3424062	N/A
QUAIL RUN 103	3424046	N/A
SANDY ACRES 255	3421118	N/A
SUNLIGHT ACRES 68	3421520	2996
SUNRAY 593	3421314	3130
SUN RESORTS 32	3421201	N/A
WHISPERING SANDS 125	3424009	6850
WINDING WATERS 220	3424691	3093
BACKWATER HEIGHTS	6090099	N/A
ELLSWORTH POINT	6090523	N/A

DESCRIPTION OF TERRITORY SERVED

TOWNSHIP 14 SOUTH RANGE 22 EAST SECTION 21

SUTTON'S DUPLEXES: - Sun Resorts

THE SOUTHWEST 1/4 OF THE SOUTHEAST 1/4 OF THE NORTHWEST 1/4 AND

THE WEST 1/2 OF THE SOUTHEAST 1/4 OF THE SOUTHEAST 1/4 OF THE NORTHWEST 1/4 OF SAID SECTION 21.

SECTION 27 ELEVEN OAKS SUBDIVISION:

THE NORTHWEST 1/4 OF THE NORTHWEST 1/4 OF SAID SECTION 27.

SECTION 33 EMIL MARR:

THE SOUTHEAST 1/4 OF THE SOUTHEAST 1/4 OF SAID SECTION 33.

FLOYD CLARK SUBDIVION:

THE NORTH 1/2 OF THE NORTHWEST 1/4 OF THE SOUTHWEST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 33, AND THE WEST 3/4 OF THE SOUTH 1/4 OF THE NORTHWEST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 33, EXCEPT THE EAST 200.00 FEET OF THE WEST 475.00 FEET, THE NORTH 50.00 FEET, AND THE SOUTH 25.00 FEET THEREOF.

HARVILLE HEIGHTS:

THE NORTHWEST 1/4 OF THE SOUTHWEST 1/4 OF THE SOUTHWEST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 33.

SECTION 32 NORTHWOODS

THE SOUTHEAST 1/4 OF THE SOUTHEAST 1/4 OF SAID SECTION 32.

TOWNSHIP 14 SOUTH, RANGE 22 EAST SECTION 34

PEARL BRITTAIN:

THE NORTH 1/2 OF THE SOUTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 34.

(Continued on Sheet No. 3.2)

WS-16-0011

JAMES H. HODGES
ISSUING OFFICER

PRESIDENT

ORIGINAL SHEET NO. 3.2

(Continued from Sheet No. 3.1)

STONEHILL SUBDIVISION:

THE SOUTH 1/2 OF THE SOUTHWEST 1/4 OF THE NORTHEAST 1/4 OF THE SOUTHWEST 1/4, AND THE WEST 1 / 2 OF THE SOUTHEAST 2/4 OF THE SOUTHWEST 1/4, AND THE SOUTHEAST 1/4 OF THE SOUTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 34.

BOULDER HILL:

THE NORTHEAST 1/4 OF THE SOUTHEAST 1/4 OF THE SOUTH 1/2 OF THE SOUTHEAST 1/4 OF THE NORTHEAST 1/4 AND THE SOUTHWEST 1/4 OF SAID SECTION 34.

SECTION 3 TOWSHIP 15 SOUTH RANGE 22 EAST

BALDWIN HEIGHTS

THE EAST 140,00 FEET OF THE WEST 465.00 FEET OF THE SOUTHWEST 1/4 OF THE NORTHWEST 1/4 OF SAID SECTION 3, EXCEPT THE SOUTH 200.00 FEET THEREOF.

SECTION 4

SUNRAY SUBDIVISION

THE NORTHEAST 1/4 OF THE NORTHEAST 1/4 OF SAID SECTION 4.

Unray JASON'S LANDING

THE NORTHEAST 1/4 OF THE NORTHWEST 1/4 AND THE NORTHWEST 1/4 OF THE NORTHEAST 1/4 OF SAID SECTION 4.

SECTION 19

BURK'S QUARDRAPLEXES / Ocala Gardens

THE SOUTH 1/2 OF THE SOUTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 19.

SECTION 24

QAKHURST SUBDIVISION

THE SOUTHEAST 1/4 OF THE SOUTHEAST 1/4 OF SAID SECTION 24.

SECTION 10 TOWNSHIP 17 SOUTH RANGE 22 EAST SUNLIGHT ACRES

THE WEST 1/2 OF THE NORTHEAST 1/4 OF SAID SECTION 10.

(Continued on Sheet No. 3.3)

WS-16-0011

JAMES H. HODGES **ISSUING OFFICER**

> PRESIDENT TITLE

> > HILL

ORIGINAL SHEET NO. 3.3

(Continued from Sheet No. 3.2)

SECTION 15 & 16 TOWNSHIP 17 SOUTH RANGE 23 EAST LITTLE LAKE WIER:

THE SOUTH 1/2 OF THE NORTHWEST 1/4 OF SAID SECTION 15 AND THE NORTHEAST 1/4 OF THE NORTHWEST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 15 AND THE WEST 1/2 OF THE SOUTHWEST 1/4 OF SAID SECTION 15 AND THE NORTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 16 AND THE SOUTHEAST 1/4 OF THE NORTHEAST 1/4 OF SECTION 16 AND THE NORTHWEST 1/2 OF THE NORTHWEST 1/4 OF SECTION 16 AND THE NORTH 1/2 OF THE NORTHWEST 1/4 OF SECTION 15

SECTION 4
LAKE WEIR MOBILE HOME PARK OKlowaha

*

A PARCEL OF LAND IN THE SOUTHWEST 1/4 OF THE NORTHWEST 1/4 OF SAID SECTION 4 MORE PARTICULARLY DESCRIBED AS FOLLOWS:

FROM A POINT-OF-BEGINNING AT THE INTERSECTION OF THE EAST RIGHT-OFWAY LINE OF MAUD AVENUE, AS IT IS NOW CONSTRUCTED, AND THE NORTH RIGHT-OF-WAY LINE OF ALTERNATE HIGHWAY 441/27 (ALSO BAY STREET) AS IT IS NOW CONSTRUCTED THEN RUN EASTERLY FOR 375.00 FEET ALONG SAID R-O-W LINE TO A POINT AT THE INTERSECTION OF SAID LINE WITH THE WEST R-O-W LINE OF BANANA AVENUE AS NOW CONSTRUCTED; THEN NORTHERLY ALONG SAID R-O-W LINE FOR 583.25 FEET TO A POINT AT THE INTERSECTION OF SAID R-O-W LINE AND THE SOUTH R-O-W LINE OF STRAWBERRY STREET AS NOW CONSTRUCTED; THEN WESTERLY ALONG SAID LINE FOR 375.00 FEET TO A POINT AT THE INTERSECTION OF SAID LINE AND R-O-W OF SAID MAUD AVENUE, THEN SOUTHERLY ALONG SAID LINE FOR 583.25 FEET TO THE POINT-OF-BEGINNING.

SECTIONS 5 AND 6 OKLAWAHA

THE NORTH 1/2 OF SECTION 9

AND

THE SOUTH 1/2 AND THE NORTHWEST 1/4 OF SAID SECTION 4

AND

ALL OF SECTION 5 NORTH OF LAKE WEIR

AND

THE EAST 1/2 THE NORTHEAST 1/4 OF SAID SECTION 6 NORTH OF LAKE WEIR

AND

THE EAST 1/4 OF THE WEST 1/2 OF THE NORTHEAST 1/4 OF SAID SECTION 6

ALSO IN TOWHSHIP 16 SOUTH, RANGE 24 EAST

SECTION 32 OCKLAWAHA

THE SOUTHWEST 1/4 OF THE SOUTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 32.

(Continued on Sheet No. 3.4)

WS-16-0011

JAMES H. HODGES
ISSUING OFFICER

PRESIDENT TITLE

ORIGINAL SHEET NO. 3.4

(Continued from Sheet No. 3.3)

SECTION 32, TOWHSHIP 16 SOUTH, RANGE 23 EAST BELLEVIEW OAKS I & II

THE EAST 1/2 OF THE SOUTHEAST 1/4 OF THE NORTHWEST 1/4 AND THE WEST 1/2 OF THE SOUTHWEST 1/4 OF THE NORTHWEST 1/4 OF THE NORTHWEST 1/4 OF SAID SECTION 32.

AND

THE WEST 1/2 OF THE NORTHWEST 1/4 OF THE NORTHEAST 1/4 LYING SOUTH OF U.S. HIGHWAY 441 ALTERNATE, EXCEPT THE WEST 210 FEET AND THE WEST 1/2 OF THE SOUTHWEST 1/4 OF THE NORTHEAST 1/4 AND THE EAST 1/2 OF THE SOUTHEAST 1/4 OF THE NORTHWEST 1/4 EXCEPT THAT PART OF COUNTY ROAD 25A.

ORDER NO. PSC-00-1062-FOF-WU

TOWNSHIP 14 SOUTH, RANGE 21 EAST, SECTION 25 TOWNSHIP 14 SOUTH, RANGE 21 EAST, SECTION 36

OAKHAVEN AND EVANS ACRES

THE SOUTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SECTION 25 AND THE NORTHEAST 1/4 OF THE NORTHEAST 1/4 OF THE NORTHWEST 1/4 OF SECTION 36 AND THE EAST 1/3 OF THE SOUTHEAST 1/4 OF THE NORTHWEST 1/4 OF SECTION 36 AND THE WEST 1/2 OF THE NORTHEAST 1/4 OF SECTION 36 AND COMMENCING AT THE NORTHEAST CORNER OF THE SOUTHEAST 1/4 OF SECTION 36; THENCE SOUTH 89°10'00" WEST ALONG THE NORTH BOUNDARY OF SAID SE 1/4 A DISTANCE OF 2,014.05 FEET; THENCE SOUTH 00°38'35" EAST 25.00 FEET TO A POINT ON THE WESTERLY ROW LINE OF NW 20TH AVE.(GARDNER AVE 50.00 FEET WIDE) AND THE POINT OF BEGINNING; THENCE SOUTH 00°38'35" EAST ALONG SAID WESTERLY ROW LINE 152.96 FEET TO A POINT ON THE SOUTH BOUNDARY OF LOT 1 BLOCK A OF "HOME ACRES"; SAID POINT ALSO BEING ON THE NORTH BOUNDARY OF LOT 2, BLOCK A OF SAID "HOME ACRES"; THENCE SOUTH 89°09'01" WEST ALONG SAID SOUTH BOUNDARY OF LOT 1 AND ALONG SAID NORTH BOUNDARY OF LOT 2, 611.86 FEET TO A POINT ON THE WEST BOUNDARY OF SAID "HOME ACRES"; THENCE NORTH 00°13'06" WEST ALONG SAID WEST BOUNDARY 153.14 FEET TO A POINT ON THE SOUTH ROW LINE OF NW 42 STREET (BLOWERS LANE 50.00 FEET WIDE) THENCE NORTH 89°10'00" EAST ALONG SAID SOUTH ROW LINE 610.73 FEET TO THE POINT OF BEGINNING.

(Continued on Sheet No. 3.5)

WS-16-0011

JAMES H. HODGES
ISSUING OFFICER

PRESIDENT

ORIGINAL SHEET NO. 3.5

(Continued from Sheet No. 3.4)

SECTION 34 TOWNSHIP 14 SOUTH RANGE 22 EAST SUGAR PLUM ESTATES

THE WEST 1/2 OF THE NORTHEAST 1/4 OF THE NORTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 34.

AND

THE NORTH 1/4 OF THE SOUTHEAST 1/4 OF THE NORTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 34.

AND

THE NORTH 1/2 OF THE SOUTHWEST 1/4 OF THE NORTFIEAST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 34.

AND

THE EAST 1/2 OF THE SOUTHEAST 1/4 OF THE NORTHWEST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 34.

AND

THE NORTHWEST 1/4 OF THE NORTHEAST 1/4 O F THE SOUTHWEST 1/4 OF SAID SECTION 34.

AND

THE EAST 1/2 OF THE NORTHEAST 1/4 OF THE NORTHWEST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 34.

LESS

THE NORTHWEST 1/4 OF THE NORTHWEST 1/4 OF THE NORTHEAST 1/4 OF THE NORTHEAST 1/4 OF THE NORTHEAST 1/4 OF THE NORTHEAST 1/4 OF THE NORTHWEST 1/4 OF THE NORTHWEST 1/4 OF THE NORTHWEST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 34.

SECTION 29 TOWNSHIP 14 SOUTH RANGE 22 EAST FORE OAKS

A PORTION OF THE WEST 1/2 OF THE SW 1/4 OF SAID SECTION 29, ,BEING MORE FULLY DESCRIBED AS FOLLOWS:

FOR A POINT OF REFERENCE COMMENCE AT THE SOUTHWEST CORNER OF SAID SECTION 29; THENCE NORTH ALONG THE WEST BOUNDARY OF SAID SECTION 29, 232.71 FEET; TO THE POINT OF BEGINNING; THENCE CONTINUE NORTH ALONG SAID WEST BOUNDARY 681.75 FEET; THENCE EAST 85.00 FEET; THENCE NORTH 715.20 FEET; THENCE EAST 563.25 FEET; THENCE NORT 04°40'02" EAST, 202.61 FEET; THENCE WEST 689.83 FEET TO THE EAST BOUNDARY OF THE WEST 1/2 OF THE SW 1/4 OF SAID SECTION 29; THENCE SOUTH 00°02'38" EAST ALONG SAID EAST BOUNDARY, 1313.09 FEET; THENCE SOUTH 89°51'15" WEST, 300.00 FEET; THENCE SOUTH 00° 02'38" EAST, 435.60 FEET TO THE NORTH RIGHT-OF-WAY OF COUNTY ROAD #3.0 (NE 49TH STREET); THENCE SOUTH 89°51'35" WEAST ALONG SAID NORTH RIGHT-OF-WAY, 496.60 FEET; THENCE NORTH 420.00 FEET; THENCE SOUTH 89°51'35" WEST, 315.00 FEET; THENCE SOUTH, 211.29 FEET; THENCE SOUTH 89°51'35" WEST 210.00 FEET TO THE POINT OF BEGINNING.

BALLARD ACRES FOR OGICE

THE NORTH 1/2 OF THE NORTHEAST 1/4 OF THE NORTHEAST 1/4 OF SAID SECTION 31.

(Continued on Sheet No. 3.6)

WS-16-0011

JAMES H. HODGES
ISSUING OFFICER

PRESIDENT TITLE

ORIGINAL SHEET NO. 3.6

(Continued from Sheet No. 3.5)

SECTION 29 TOWNSHIP 14 SOUTH RANGE 22 EAST COVENTRY FOR OCKY

THE SOUTH 1/2 OF THE NORTHWEST 1/4 OF THE NORTH 1/2 OF THE SOUTHWEST 1/4 OF SAID SECTION 29.

SECTION 29 TOWNSHIP 14 SOUTH RANGE 22 EAST ASHLEY HEIGHTS

THE WEST 1/2 OF THE NORTHEAST 1/4 OF THE SOUTHEAST 1/4 OF SAID SECTION 29.

SECTION 18 TOWHSHIP 15 SOUTH RANGE 23 EAST OCALA HEIGHTS

THE NORTHEAST 1/4 OF THE NORTHEAST 1/4 OF SAID SECTION 18 EXCEPT THE EAST 688 FEET OF THE NORTH. 813 FEET OF SAID SECTION 18.

SILVERWOOD VILLAS Ocala Hts

THE SOUTHEAST 1/4 OF THE NORTHEAST 1/4 AND THE NORTHEAST 1/4 OF THE SOUTHEAST 1/4 OF SAID SECTION 18.

SPANISH PALMS AND COUNTRY AIRE Ocala Hr

THE NORTHWEST 1/4 OF THE NORTHEAST 1/4 OF SAID SECTION 18.

SECTION 17 TOWHSHIP 15 SOUTH RANGE 23 EAST REYNOLDS Ocala No

THE WEST 1/2 OF THE NORTHWEST 1/4 OF SAID SECTION 17.

SECTION 6 TOWNSHIP 16 SOUTH RANGE 25 EAST WINDING WATERS

ALL OF SAID SECTION 6.

SECTION 31 TOWNSHIP 15 SOUTH RANGE 25 EAST WINDING WATERS

ALL OF SAID SECTION 31.

SECTION 36 TOWNSHIP 15 SOUTH RANGE 25 EAST

THE SOUTHEAST 1/4 OF THE SOUTHEAST 1/4 OF SAID SECTION 31.

(Continued on Sheet No. 3.7)

WS-16-0011

JAMES H. HODGES
ISSUING OFFICER

PRESIDENT

ORIGINAL SHEET NO. 3.7

(Continued from Sheet No. 3.6)

SECTION 25 TOWNSHIP 15 SOUTH RANGE 22 EAST WHISPERING SANDS

THE SOUTHEAST 1/4 OF HE NORTHWEST 1/4 EXCEPT THE AREA NORTH OF SOUTHEAST 28TH STREET AND THE NORTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 25.

SECTION 6 TOWNSHIP 16 SOUTH RANGE 23 EAST FLORIDA HEIGHTS

THE NORTHEAST 1/4 OF THE NORTH EAST 1/4 OF SAID SECTION 6.

AMENDMENT

1.

SECTION 3 TOWNSHIP 15 SOUTH RANGE 22 EAST CAROL ESTATES Suggestion

THAT PORTION OF THE NORTH 654.00 FEET OF THE WEST 1717.00 FEET LYING EAST OF NORTHEAST 25TH AVENUE, AND

THE SOUTH 804 FEET OF THE NORTH 1457 FEET OF THE WEST 1917 FEET LYING EAST OF THE NORTHEAST 25TH AVENUE,

THE NORTH 330 FEET OF THE EAST 1524 FEET OF THE WEST 3772 FEET, AND

THE SOUTH 1124 FEET OF THE NORTH 1454 FEET OF THE EAST 1863 FEET OF THE WEST 3781 FEET OF SAID SECTION 3.

SECTION 6 TOWNSHIP 17 SOUTH RANGE 23 EAST COUNTRY WALK

THE SOUTH 1/2 OF THE NORTHWEST 1/4 OF SAID SECTION 6.

SECTION 2 TOWNSHIP 17 SOUTH RANGE 23 EAST HILLTOP

THE NORTHWEST 1/4 OF THE NORTHWEST 1/4 OF SAID SECTION 2.

SECTION 29, 30, 31 AND 32 TOWNSHIP 17 SOUTH, RANGE 26 EAST SANDY ACRES

THE SOUTHWEST 1/4 OF THE NORTHWEST 1/4 OF SECTION 29. THE WEST 1/2 OF THE SOUTHWEST 1/4 OF SECTION 29. THE SOUTHEAST 1/4 OF SECTION 30. THE EAST 1/2 OF THE NORTHEAST 1/4 OF SECTION 31. THE WEST 1/2 OF THE NORTHWEST 1/4 OF SECTION 32.

(Continued on Sheet No. 3.8)

WS-16-0011

JAMES H. HODGES
ISSUING OFFICER

PRESIDENT

ORIGINAL SHEET NO. 3.8

(Continued from Sheet No. 3.7)

SECTION 25 TOWNSHIP 16 SOUTH RANGE 21 EAST QUAL RUN

SOUTHEAST 1/4 OF THE SOUTHEAST 1/4 OF SECTION 25.

SECTION 2, TOWNSHIP 17 SOUTH, RANGE 23 EAST HILLTOP SERVICE AREA

THE SOUTHWEST 1/4; THE WEST 1/2 OF THE NORTHWEST 1/4; THE SOUTHEAST 1/4 OF THE THE NORTHWEST 1/4; THE SOUTH 1/2 OF THE NORTHEAST 1/4 OF THE NORTHWEST 1/4.

SECTION 19, TOWNSHIP 15 SOUTH, RANGE 25 EAST PONDEROSA PINES SERVICE AREA

THE SOUTH 1/2 OF THE NORTHWEST 1/4 OF THE SOUTHEAST 1/4 AND THE SOUTHWEST 1/4 OF THE SOUTHEAST 1/4 AND THE SOUTHEAST 1/4 OF THE SOUTHEAST 1/4 OF THE SOUTHWEST 1/4 AND THE EAST 1/2 OF THE SOUTHWEST 1/4 OF THE NORTHEAST 1/4 OF THE SOUTHWEST 1/4 AND THE EAST 1/2 OF THE SOUTHEAST 1/4 OF THE SOUTHEAST 1/4 OF THE SOUTHEAST 1/4 OF THE SOUTHWEST 1/4.

SECTIONS 17 & 18 TOWNSHIP 15 SOUTH, RANGE 23 EAST LEXINGTON ESTATES Ocala Han

PARCEL 1:

THE NW 1/4 OF THE SW 1/4 OF SECTION 17, TOWNSHIP 15 SOUTH, RANGE 23 EAST, MARION COUNTY, FLORIDA; LESS AND EXCEPT THE SOUTH 786 FEET OF THE WEST 40 FEET THEREOF.

PARCEL 2:

THE EASTERLY 634 FEET OF THE SOUTHERLY 350 FEET OF THE NE 1/4 OF SECTION 18, TOWNSHIP 15 SOUTH, RANGE 23 EAST AND THE EASTERLY 634 FEET OF THE NORTHERLY 534 FEET OF THE SE 1/4 OF SECTION 18, TOWNSHIP 15 SOUTH, RANGE 23 EAST, MARION COUNTY, FLORIDA.

SECTION 29 TOWNSHIP 17S RANGE 26E SANDY ACRES SUBDIVISION

THE NORTHWEST 1/4 OF THE NORTHWEST 1/4 OF SECTION 29 THE NORTHEAST 1/4 OF THE NORTHWEST 1/4 OF SECTION 29 THE SOUTHEAST 1/4 OF THE NORTHWEST 1/4 OF SECTION 29

WS-16-0011

JAMES H. HODGES ISSUING OFFICER

> PRESIDENT TITLE

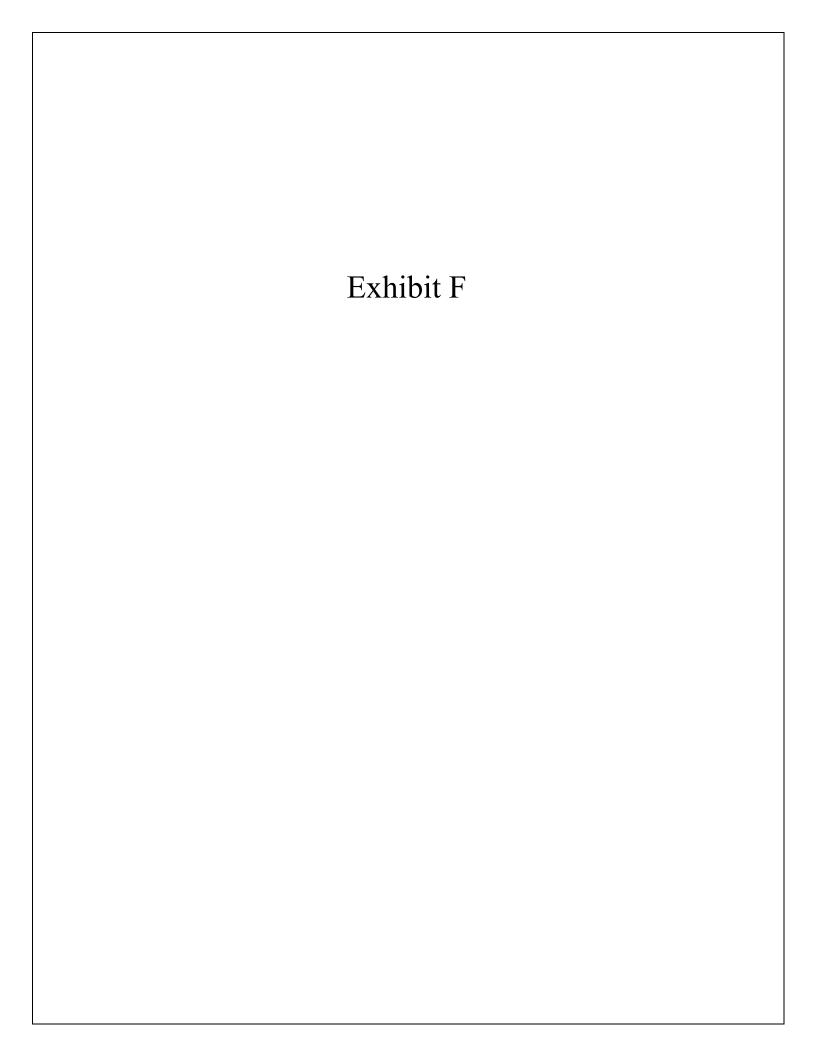
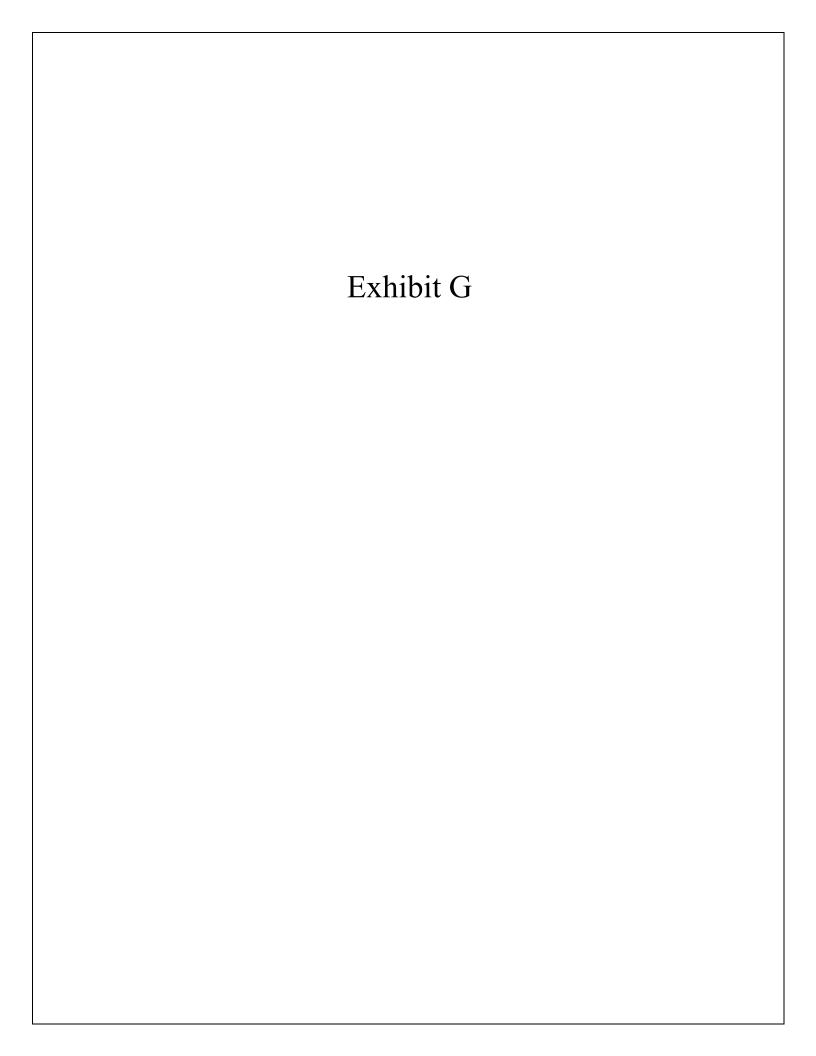


EXHIBIT F

Approving the proposed transfer of water and wastewater assets currently owned by Sunshine Utilities of Central Florida, Inc., would be in the public interest. The affiliated group to which CSWR-Florida UOC belongs has demonstrated it has the managerial and operational expertise and experience necessary to own and operate the subject systems. It also has access to capital necessary to repair and upgrade those systems to ensure they comply with all health and environmental regulations and provide safe and reliable service to customers.

CSWR, LLC, and its affiliated utility operating companies have a proven track record of acquiring small, oftentimes distressed, water and wastewater systems, making the repairs and upgrades those systems require, and operating them in a way that pleases utility and environmental regulators alike. As evidence of their successes, utility, and environmental regulators in several states where affiliates currently operate have sought out those affiliates and asked them to become the emergency operator of systems in need of immediate aid. The Missouri Public Service Commission and the Missouri Department of Natural Resources have recognized the solid track record CSWR and its affiliates have established for acquiring, rehabilitating, maintaining, and operating troubled water and wastewater systems in that state. And in a recent order authorizing the group's Kentucky affiliate to acquire several troubled wastewater systems, the Kentucky Public Service Commission expressly found the group has the financial, technical, and managerial ability necessary to provide reasonable service to the public.

As its website expressly states, the mission of CSWR and its affiliates is to bring safe, reliable, and environmentally responsible water resources to every community in the United States. As it works to accomplish that objective, the group is transforming how water utilities work by using technology and innovation to quickly assess and invest in reliable infrastructure that meets or exceeds stringent state and federal safety standards, ensuring all communities across the country have access to safe, clean, and reliable water resources while protecting the aquifers, lakes, rivers, and streams that are essential to our world.



Sunshine Utilities Capital Estimate

Well Sites - Plant Work	Cost	Quantity	Total Per Item
SCADA System	\$15,000.00	23	\$345,000.00
Chlorine Analyzer	\$15,000.00	23	\$345,000.00
Site Work	\$10,000.00	23	\$230,000.00
Building Restoration	\$20,000.00	15	\$300,000.00
Fencing Repair	\$5,000.00	12	\$60,000.00
Fencing Replacement	\$20,000.00	11	\$220,000.00
Well Rehabilitation	\$25,000.00	23	\$575,000.00
Install Weatherproof Chemical Storage	\$10,000.00	23	\$230,000.00
Install Flow Meter	\$7,500.00	23	\$172,500.00
Piping Upgrades and Repairs	\$5,000.00	23	\$115,000.00
Replaced Failed Hyrdropneumatic Tank (Ocklawaha Water Works)	\$250,000.00	1	\$250,000.00
Install Generator (Standby Power Required at Ponderosa Pines)	\$100,000.00	1	\$100,000.00
Distribution System			
Install Manual Flushing Device (2 Per System)	\$10,000.00	46	\$460,000.00
Valve Repair	\$2,500.00	23	\$57,500.00
Total			\$3,460,000.00

CSWR intends to purchase 23 water systems from Sunshine Utilities. Capital items with a quantity of 23 imply the improvements are needed at all sites. Other quantities imply the improvements are only needed at certain sites and not others. Generally speaking, the water facilities have a number of issues that present potentially unsafe conditions for not only the customers, but operations staff as well. It is apparent that most of the small buildings located at each site had once stored the liquid sodium hypochlorite used for disinfection of the water. These buildings also contain the electrical panels and controls for the well pump and chemical pumps. Due to this, the electrical panels, controls and metal conduit are extremely corroded and missing safety covers in some instances. This will lead to equipment failure and service interruptions if not corrected. It also poses electrical shock hazards for the operations staff and most temporary fixes that have been made do not meet electrical code. When the corrosion problem was realized, the sodium hypochlorite drums were then moved outside to prevent further corrosion. This has created another issue in that left in the sunlight, sodium hypochlorite will breakdown and lose its effectiveness to properly disinfect which can result in low levels of chlorine residual in the distribution system which can allow harmful bacteria to grow affecting drinking water quality and safety for customers. The sodium hypochlorite drums also have no secondary containment in the instance of a spill. The wells at a number of the facilities have questionable repairs to casing failures above ground which if not properly sealed, can allow surface water infiltration into the well allowing a pathway for contaminants and bacteria. Many other miscellaneous repairs and upgrades are necessary to ensure safe and reliable drinking water is provided to the customers.

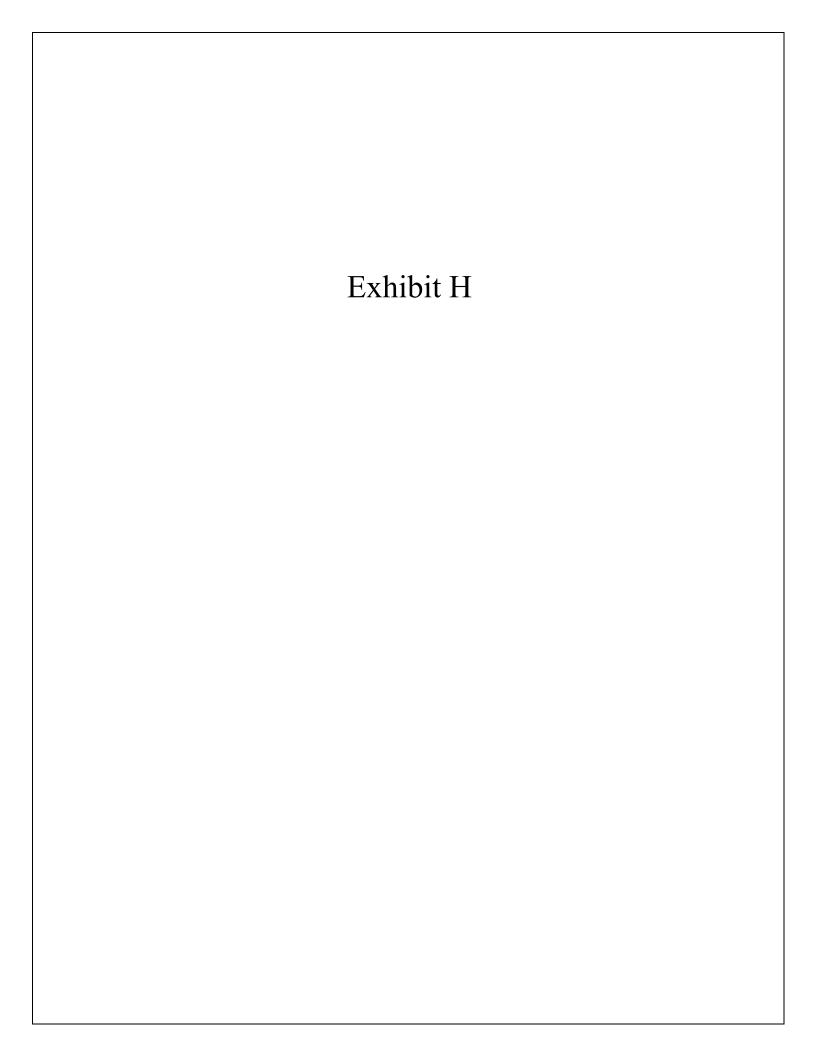


EXHIBIT H

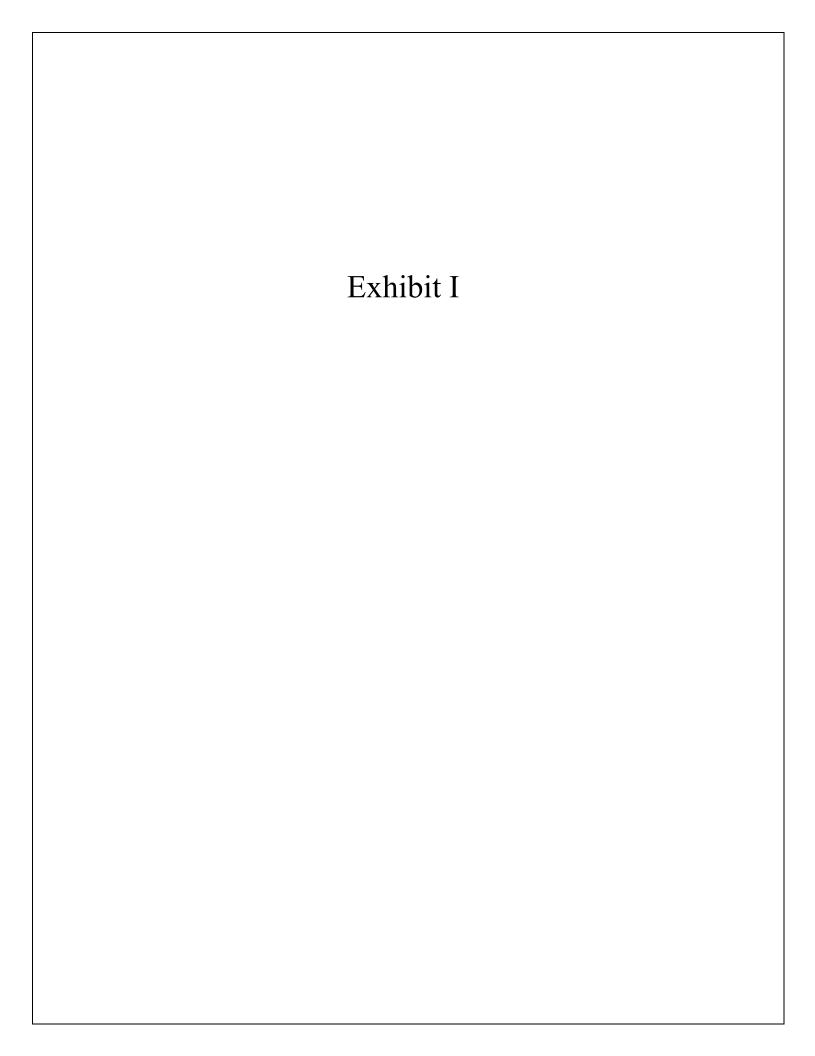
In Section 3.01(c) of the *Purchase and Sale Agreement* (Exhibit A), Sunshine Utilities makes the following representation:

(c) Seller has and will have at Closing good, merchantable, and insurable title, in fee simple, to the Property, free and clear of all mortgages, liens, claims, or other encumbrances (except those required by the Title Company in the Title Commitment to be fully satisfied with the Purchase Price at the Closing).

At closing, Section 4.01(b) of the *Purchase and Sale Agreement* requires Sunshine to deliver to CSWR-Florida:

- (ii) A general warranty deed in executed form, conveying good, merchantable, and insurable title in fee simple to all of the Immovable Property, free and clear of any and all mortgages, liens, encumbrances, claims, conditions, easements, assessments, and restrictions, except for the Permitted Exceptions, if any;
- (iii) A duly executed bill of sale, conveying all of the Movable Property described in EXHIBIT B, free and clear of any and all mortgages, liens, claims, restrictions, and encumbrances;
- (iv) A duly executed termination of lease, terminating any existing lease agreements encumbering or relating to the Property;
- (v) A duly executed assignment of any interest in any other Property used and/or useful in the operation of the System that is owned by Seller;
- (vi) Such other instruments and documents that are customarily executed by a seller of immovable property in the county in which the Property is located, including, but not limited to, resolutions or unanimous written consents of the Board of Directors of Seller, and if required the shareholders of Seller, to authorize the sale of the Property to Buyer pursuant to this Agreement;

Between the date of this application and closing, CSWR-Florida will conduct additional due diligence, which includes engaging a Florida title company to review relevant records related to real property assets Sunshine Utilities proposes to transfer to confirm the rightful owner(s) and identify any title defects that will be cured prior to closing. Although documents required by Section 4.01(b) do not currently exist, they can be provided post-closing if necessary to establish CSWR-Florida's ownership or long-term use rights.



STATE OF FLORIDA

DEPARTMENT OF ENVIRONMENTAL REGULATION

ST. JOHNS RIVER DISTRICT

3319 MAGUIRE BOULEVARD SUITE 232 ORLANDO, FLORIDA 32803-3767



BOB GRAHAM GOVERNOR

VICTORIA J. TSCHINKEL SECRETARY

> ALEX SENKEVICH DISTRICT MANAGER

July 15, 1983

James H. Hodges Post Office Box 76 Ocala, Florida 32678

Dear Mr. Hodges:

Marion County MW Oak Haven

Enclosed is Permit Number WC42-2066, dated Let 2005 to construct a water system, issued pursuant to Section 403.861, Florida Statutes.

Acceptance of the permit constitutes notice and agreement that the department will periodically review this permit for compliance, including site inspections where applicable, and may initiate enforcement actions for violation of the conditions and requirements thereof.

Sincerely,

Sentevich, P.E. District Manager

AS/fhd

Enclosure

cc: Marion County Health Department William A. Carbaugh, P.E. Florida Public Service Commission - Tallahassee

DER FORM 17-1.201(6) Effective November 30, 1982



Florida Department of Environmental Regulation

Central District • 3319 Maguire Boulevard, Suite 232 • Orlando, Florida 32803-3767

Lawton Chiles, Governor

Carol M. Browner, Secretary

Permittee: Sunshine Utilities 10230 Southeast Highway 25 Belleview, FL 32620

Attention: Jo Schneider

Secretary-Treasurer

I. D. Number: Permit/Certification Number: WC42-204211 Date of Issue:

Expiration Date: 12/20/96

County: Marion

Project: Ashley Heights Subdivision

(57 ERCs/0.044 MGD)

This permit is issued under the provisions of Chapter 403, Florida Statutes, and Florida Administrative Code Rule 17-555, (F.A.C.). The above named permittee is hereby authorized to perform the work shown on the application and approved drawing, plans, and other documents attached hereto or on file with the department and made a part hereof and specifically described as follows:

Installation of a community public water system to serve the 49-lot Ashley Heights Subdivision located at Northeast 56th Street at Northeast 11th Avenue in Ocala, Marion County, Florida. The system consists of a four-inch well (62'/120') with 62 GPM submersible pump, 3,000-gallon hydropneumatic tank, 30 GPD hypochlorinator and six-inch PVC distribution system.

This plant requires a minimum Class D certified water plant operator on-site for two non-consecutive visits per week.

General Conditions are attached to be distributed to the permittee only.

DER FORM 17-1.201(5) Effective November 30, 1982 Page 1 of 4

PERMITTEE:

Sunshine Utilities

Attention: Jo Schneider

Secretary-Treasurer

I. D. Number:

Permit/Certification Number:

WC42-204211

Date of Issue:

Expiration Date: 12/20/96

SPECIFIC CONDITIONS:

1. General condition number 13 does not apply.

- To obtain clearance of the facilities for service, the engineer of record shall submit a "Request for Letter of Release to Place Water Supply System into Service" [DER Form 17-555.910(9)] to the department (along with the enclosed "Facilities Inventory" sheet), a copy of this permit, and a copy of satisfactory bacteriological sample results taken on two consecutive days from, or near, the treated water leaving the plant, Lot 1 Block D (Northeast 53rd Street at Northeast 11th Avenue) and lot 5 Block C (mid-point of Northeast 12th Avenue).
- Where water and sewer mains cross with less than 18" vertical clearance, the sewer will be 20' of either ductile iron pipe or concrete encased vitrified clay or PVC pipe, centered on the point of crossing. When a water main parallels a sewer main a separation, measured edge to edge, of at least 10' should be maintained where practical.
- This permit does not pertain to any wastewater, stormwater or dredge and fill aspects of this project.
- The permittee will promptly notify the department upon sale or legal transfer of the permitted facility. In accordance with General Condition #11 of this permit, this permit is transferable only upon department approval. The new owner must apply, by letter, for a transfer of permit within 30 days.

ISSUED 12/24/91

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION

A. Alexander

District Director

3319 Maguire Boulevard

Suite 232

Orlando, Florida 32803

DEPARTMENT OF ENVIRONMENTAL REGULATION

ST. JOHNS RIVER DISTRICT 3319 MAGUIRE BOULEVARD

SUITE 232 ORLANDO, FLORIDA 32803-3767



BOB GRAHAM GOVERNOR VICTORIA J. TSCHINKEL SECRETARY ALEX SENKEVICH DISTRICT MANAGER

August 22, 1983

James H. Hodges Post Office Box 76 Ocala, Florida 32678

Dear Mr. Hodges:

Marion County MW Belleview Oaks Estates

Enclosed is Permit Number WC42-2069, dated 2383 to construct a water system, issued pursuant to Section 403.861, Florida Statutes.

Acceptance of the permit constitutes notice and agreement that the department will periodically review this permit for compliance, including site inspections where applicable, and may initiate enforcement actions for violation of the conditions and requirements thereof.

Sincerely,

A. Senkevich, P.E. District Manager

Enclosure

Marion County Health Department William A. Carbaugh, P.E.

DER FORM 17-1.201(6) Effective November 30, 1982

DEPARTMENT OF ENVIRONMENTAL REGULATION

ST. JOHNS RIVER DISTRICT

3319 MAGUIRE BOULEVARD SUITE 232 SUITE 232 ORLANDO, FLORIDA 32803-3767



BOB GRAHAM GOVERNOR VICTORIA J. TSCHINKEL SECRETARY

ALEX SENKEVICH DISTRICT MANAGER

Permittee: James H. Hodges Post Office Box 76 Ocala, Florida 32678

I. D. Number: Permit/Certification Number: WC42-2069 Date of Issue: Expiration Date: 8-22-84 County: Marion Latitude/Longitude: Section/Township/Range: Project: Belleview Oaks Estates

This permit is issued under the provisions of Chapter(s) 403, Florida Statutes, and Florida Administrative Code Rule(s) 17-22 The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents attached hereto or on file with the department and made a part hereof and specifically described as follows:

Construction of a community public water system to serve a 63 unit subdivision.

DER FORM 17-1.201(5) Effective November 30, 1982 Page 1 of 6

Protecting Florida and Your Quality of Life

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION

CONSTRUCTION PERMIT

WATER SUPPLY WELL
James H. Hodges
5430 Southeast 28th Cou

5430 Southeast 28th Court
Ocala, Florida
AST TO THE POPULATION OF THE P
PERMIT NO. WW42-1024 DATE OF ISSUE June 3, 1977
19/ 1 18 Day 18 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
PURSUANT TO THE PROVISIONS OF CHAPTER 17-22, FLORIDA ADMINISTRATIVE CODE, THIS PERMIT IS
ISSUED TO:
James H. Hodges
FOR THE CONSTRUCTION OF THE FOLLOWING:
to supply C. R. Thompson Quadraplex
Of Ad Rouse of Academy I Bank at the State of the Stat
- PA ST 111 - PA 111 - B 12 - BA
LOCATED AT: Section 30, Township 15 -S, Range 22
Marion County
W. 400000 W. T. W. 400 W. T. 700 W.
IN ACCORDANCE WITH THE APPLICATION DATED: April 21, 1977
ANY CONDITIONS OR PROVISOS WHICH ARE ATTACHED HERETO ARE INCORPORATED INTO AND MADE A
PART OF THIS PERMIT AS THOUGH FULLY SET FORTH HEREIN. FAILURE TO COMPLY WITH SAID
CONDITIONS OR PROVISOS SHALL CONSTITUTE A VIOLATION OF THIS PERMIT AND SHALL SUBJECT THE
APPLICANT TO SUCH CIVIL AND CRIMINAL PENALTIES AS PROVIDED BY LAW.
THIS PERMIT SHALL BE EFFECTIVE FROM THE DATE OF ISSUE UNTIL December 2, 1977
OR UNLESS REVOKED OR SURBENDERED AND SHALL BE SUBJECT TO ALL LAWS OF THE STATE AND THE
RULES AND REGULATIONS OF THE DEPARTMENT.
Thomas E. Hanney It Willander O
The state of the s
T. E. Hunnicutt P. E.
T. E. Hunnicutt, P. E.

DER Form PERM 11-13 (Mar. 76)

Senkevich, P. E.

DEPARTMENT OF ENVIRONMENTAL REGULATION

ST. JOHNS RIVER DISTRICT 3319 MAGUIRE BOULEVARD SUITE 232 ORLANDO, FLORIDA 32803-3767



BOB GRAHAM GOVERNOR VICTORIA J. TSCHINKEL SECRETARY ALEX ALEXANDER DISTRICT MANAGER

June 24, 1985

James H. Hodges 441 Southeast 53rd Avenue Ocala, FL 32691

Dear Mr. Hodges:

Marion County-WSW Country Walk

This will acknowledge receipt of a copy of a public water supply construction Permit Number 3-083-6375 issued on June 11, 1985, to serve the subject facility.

Please be advised that, in accordance with Chapter 17-22, Florida Administrative Code (F.A.C), it shall be necessary to provide those items checked below:

- [X] 1. Provide this Department with a legible copy of the well contractor's well completion report within thirty (30) days following completion of the drilling operation.
- [X] 2. [X] A. Provide this Department with results of a chemical analysis per Item #4 below along with one copy of engineering plans, applications and related documents covering this well, pump and piping installation for review toward approval for permitting the water system.
 - [] B. Provide results of a chemical analysis per Item #4 below along with detailed drawings of well construction, piping and treatment installation to the County Health Department for review toward their approval for construction and prior to placing system in service.
 - [] C. Item A above has already been received.
 - [] D. If total sewage flow in project exceeds 2,000 GPD, then Item A. above shall be required. If total sewage flow in project is 2,000 GPD or less, then Item B. only shall be required.

Protecting Florida and Your Quality of Life

James H. Hodges Page Two

- [] 3. A copy of the Florida Public Service Commission Order granting a P.S.C. Certificate of Service, if applicable.
- [X] 4. Results of a chemical analysis of a sample of water from this well performed by a reputable commercial laboratory for the parameters indicated:

Primary Standards	Secondary Standards	General
Parameter	Parameter	Parameter
<pre>[X] Arsenic as As [X] Barium as Ba</pre>	[X] Chloride as Cl	[X] Total Hardness CaCO ₂
[X] Cadium as Cd [X] Chromium as Cr	[X] Color	[X] Total Alkalinity as CaCO3
<pre>[X] Lead as Pb [X] Mercury as Hg</pre>	[X] Copper as Cu	[X] NCH as CaCO3
<pre>[X] Selenium as Se [X] Silver as Ag</pre>	[X] Corrosivity	<pre>[X] Bicarbonate as HCO3</pre>
[x] Sodium as Na	[X] Foaming Agents	[X] Calcium as Ca
<pre>[X] Nitrate as N</pre>	[X] H ₂ S (Field)	[X] Magnesium as Mg
<pre>[X] Fluoride as F [X] Turbidity, NTU*</pre>	[X] Iron as Fe	[X] Carbon Dioxide as CO2
(*NOTE: Well must be properly developed	[X] Manganese as Mn	[X] Bicarbonate as CaCO3
until a turbidity level of 1.0 n.t.u.	[X] Odor	<pre>[X] Carbonate as CaCO₃</pre>
or less is demonstrated.)	[X] pH	<pre>[X] Hydroxide as CaCO₃</pre>
	[X] Sulfate as SO ₄	[X] pHs
[X] Endrin	[X] TDS	[X] Stability Index
[X] Lindane	[X] Zinc as Zn	2pHs-pH
[X] Methoxychlor [X] Toxaphene		[X] Saturation Index pH-pHs
[X] 2, 4-D [X] 2, 4-5 TP Silvex		

[X] Radionuclides (Gross Alpha)

Please request the county health department's assistance in obtaining the bacteriological clearance of the well after the permanent well pump has been installed.

Sincerely

FPH:edp

Drinking Water Engilneering

cc: Marion County Health Department Joe London, P.E.

DEPARTMENT OF ENVIRONMENTAL REGULATION

ST. JOHNS RIVER DISTRICT

3319 MAGUIRE BOULEVARD SUITE 232 ORLANDO, FLORIDA 32803



BOB GRAHAM GOVERNOR VICTORIA J. TSCHINKEL SECRETARY ALEX EMKEVICH

July 12, 1982

James H. Hodges 3231 S.E. 45th Street Ocala, Florida 32671

Dear Mr. Hodges:

Marion County MW Eleven Oaks Subdivision

This will acknowledge receipt of the required bacteriological clearances and certification letter from the engineer of record stating the the subject public drinking water system has been constructed in accordance with the engineering plans and related materials approved by this department under Permit Number WC42-issued on April 2, 1982

Based on the reports, these facilities are acceptable for service. You are now responsible for a state approved public drinking water system and are reminded that this responsibility involves four (4) primary duties which are required by Chapters 17-16 and 17-22, Florida Administrative Code (F.A.C.). These duties are as follows:

- 1. Section 17-16.01, F.A.C., requires an approved public water supply utility to employ a certified operator for operation of the plant, to perform daily tests, maintain daily records, and submit reports required by Chapter 17-22, F.A.C.
- 2. Section 17-22.104, F.A.C., sets maximum contaminant levels for water in public drinking water systems, and Section 17-22.105 requires monitoring of these potential contaminants on a routine basis.
- 3. Section 17-22.111, F.A.C., requires that water treatment plant operation reports be submitted to the department or designated county health departments on a monthly basis. Forms supplied by this department are to be used for tabulation of the operational data and must be signed by the certified water plant lead operator prior to submittal.

DER Form 17-1.122(61) Page 1 of 2

CONTINUED. .

4. Report any abnormal occurrences immediately as required by Section 17-22.107, F.A.C.

Changes in applicable laws and regulations which affect operating procedures and/or quality standards must be complied with. In addition, we wish to call your attention to the requirement that no sanitary hazards, regardless of how slight, shall be placed within 100 feet of a public water supply well.

If you need any assistance, please consult your County Health Department or the Department of Environmental Regulation.

Sincerely,

J. P. Huttner

Drinking Water Engineering

FPH/WSp

cc: Marion County Health Department John A. Dillard, P. E.

Enclosures:

17-16

17 - 22

Operation reports with instruction sheet



DEPARTMENT OF ENVIRONMENTAL REGULATION

CENTRAL FLORIDA DISTRICT

3319 MAGUIRE BOULEVARD SUITE 232 ORLANDO, FLORIDA 32803-3767



BOB MARTINEZ
GOVERNOR
DALE TWACHTMANN
SECRETARY
ALEX ALEXANDER
DISTRICT MANAGER

NOTICE OF PERMIT

Sunshine Utilities 4441 S.E. 53rd Avenue Ocala, FL 32671

Attention: James H. Hodges

Marion County - MW Emil Marr Subdivision File Number: 144833

Dear Mr. Hodges:

Enclosed is Permit Number WD42-2007A, dated ______. to extend the water distribution system, issued pursuant to Section 403.861, Florida Statutes.

Any party to this Order (permit) has the right to seek judicial review of the permit pursuant to Section 120.68, Florida Statutes, by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in the Office of General Counsel, 2600 Blair Stone Road, Tallahassee, Florida 32399-2400; and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 days from the date this Notice is filed with the Clerk of the Department.

Executed in Orlando, Florida.

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION

A. Mexander District Manager

3319 Maguire Boulevard

Suite 232

Orlando, Florida 32803

(407) 894-7555

FILING AND ACKNOWLEDGEMENT FILED, on this date, pursuant to Section 120.52, Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

Clerk

Date

AA/fhs

Copies furnished to:

Fred Bell, P.E. Marion County Health Department

CERTIFICATE OF SERVICE

This is to certify that this NOTICE OF PERMIT and all copies were mailed before the close of business on $\frac{11001980}{1980}$ to the listed persons.

3319 MAGUIRE BOULEVARD SUITE 232 ORLANDO, FLORIDA 32803



BOB GRAHAM GOVERNOR JACOB D. VARN SECRETARY

ALEX SENKEVICH DISTRICT MANAGER

STATE OF FLORIDA

DEPARTMENT OF ENVIRONMENTAL REGULATION

ST. JOHNS RIVER DISTRICT

February 9, 1981

Frederick Bell, P. E. 507 Southeast First Avenue Ocala, Florida 32670

Dear Mr. Bell:

Marion County - MW
Central Florida Utilities - Floyd F. Clark
S/D WTP
Harville Heights Subdivision
5 E.R.U's

This acknowledges receipt of certification that the subject water distribution system extension has been completed in accordance with the plans and related materials permitted by this agency on Permit Number WD42-2036 dated December 4, 1980

Based on this certification and satisfactory bacteriological results, we are approving these facilities for service. Your continued cooperation in our water supply program is appreciated.

Sincerely,

F. P. Huttner

Water Engineering Section

FPH/wsm
cc: Marion County Health Department

James H. Hodges, Owner

DER Form 17-1.122(60)

DEPARTMENT OF ENVIRONMENTAL REGULATION

ST. JOHNS RIVER DISTRICT

3319 MAGUIRE BOULEVARD SUITE 232 ORLANDO, FLORIDA 32803



BOB GRAHAM GOVERNOR VICTORIA J. TSCHINKEL SECRETARY ALEX ALEXANDER DISTRICT MANAGER

April 2, 1985

James W. & Gerald H. Sauls

Route 1, Box 1525 Anthony, FL 32617

Dear Messrs. Sauls:

Marion County-MW
Four Oaks Estates
(This approval for service does not pertain to the 6" #2 well)

This will acknowledge receipt of the required bacteriological clearances and certification letter from the engineer of record stating the subject public drinking water system has been constructed in accordance with the engineering plans and related materials approved by this department under Permit Number WC42-2082 issued on January 3, 1985.

Based on the reports, these facilities are acceptable for service. You are now responsible for a state approved public drinking water system and are reminded that this responsibility involves four (4) primary duties which are required by Florida Administrative Code Rules 17-16 and 17-22. These duties are as follows:

- 1. Florida Administrative Code Rule 17-16.01 requires an approved public water supply utility to employ a certified operator for operation of the plant, to perform daily tests, maintain daily records, and submit reports required by Florida Administrative Code Rule 17-22.
- 2. Florida Administrative Code Rule 17-22.104 sets maximum contaminant levels for water in public drinking water systems, and Rule 17-22.105 requires monitoring of these potential contaminants on a routine basis.
- 3. Florida Administrative Code Rule 17-22.111 requires that water treatment plant operation reports be submitted to the department or designated county health department on a monthly basis. Forms supplied by this department are to be used for tabulation of the operational data and must be signed by the certified water plant lead operator prior to submittal.
- 4. Report any abnormal occurrences immediately as required by Florida Administrative Code Rule 17-22.107.

Changes in applicable laws and regulations which affect operating procedures and/or quality standards must be complied with. In addition, we wish to call your attention to the requirement that no sanitary hazards, regardless of how slight, shall be placed within 100 feet of a public water supply well and under certain circumstances, this distance can be increased.

If you need any assistasnce, please consult your county health department or the department.

FPH:wsp

cc: Marion County Health Department

R.L. Rogers, P.E.

DER Form 17-1.208(10)

Effective November 30, 1932

Sincerely,

Frank . Huttner

Drinking Water Engineering

DEPARTMENT OF ENVIRONMENTAL REGULATION

ST. JOHNS RIVER DISTRICT

3319 MAGUIRE BOULEVARD SUITE 232 ORLANDO, FLORIDA 32803



BOB GRAHAM GOVERNOR VICTORIA J. TSCHINKEL SECRETARY

> ALEX ALEXANDER DISTRICT MANAGER

James H. Hodges Sunshine Utilities 4441 Southeast 53rd Avenue Ocala, FL 32670

August 20, 1985

Dear Mr. Hodges:

Marion County-MW Hilltop @ Lake Weir

PATS Number 098738
This will acknowledge receipt of the required bacteriological clearances and certification letter from the engineer of record stating the subject public drinking water system has been constructed in accordance with the engineering plans and related materials approved by this department under Permit Number WC42-2089 issued on May 31, 1985

Based on the reports, these facilities are acceptable for service. You are now responsible for a state approved public drinking water system and are reminded that this responsibility involves four (4) primary duties which are required by Florida Administrative Code Rules 17-16 and 17-22. These duties are as follows:

- 1. Florida Administrative Code Rule 17-16.01 requires an approved public water supply utility to employ a certified operator for operation of the plant, to perform daily tests, maintain daily records, and submit reports required by Florida Administrative Code Rule 17-22.
- 2. Florida Administrative Code Rule 17-22.104 sets maximum contaminant levels for water in public drinking water systems, and Rule 17-22.105 requires monitoring of these potential contaminants on a routine basis.
- 3. Florida Administrative Code Rule 17-22.111 requires that water treatment plant operation reports be submitted to the department or designated county health department on a monthly basis. Forms supplied by this department are to be used for tabulation of the operational data and must be signed by the certified water plant lead operator prior to submittal.
- 4. Report any abnormal occurrences immediately as required by Florida Administrative Code Rule 17-22.107.

Changes in applicable laws and regulations which affect operating procedures and/or quality standards must be complied with. In addition, we wish to call your attention to the requirement that no sanitary hazards, regardless of how slight, shall be placed within 100 feet of a public water supply well and under certain circumstances, this distance can be increased.

If you need any assistasnce, please consult your county health department or the department.

FPH:wsp Enclosures

cc: Marion County Health Dept

F. Bell, P.E.

DER Form 17-1.208(10) Effective November 30, 1982 Sincerely,

Frank P. Huttner

Drinking Water Engineering

DEPARTMENT OF ENVIRONMENTAL REGULATION

ST. JOHNS RIVER DISTRICT

3319 MAGUIRE BOULEVARD SUITE 232 ORLANDO, FLORIDA 32803



BOB GRAHAM GOVERNOR VICTORIA J. TSCHINKEL SECRETARY
A. ALEXANDER
ALEX SENKEVICH
DISTRICT MANAGER

November 3, 1983

James H. Hodges P.O. Box 76 Ocala, FL 32678

Dear Mr. Hodges:

Marion County - MW Little Lake Weir Subdivision New Water Plant, Connection of New Well and Distribution Extension

This will acknowledge receipt of the required bacteriological clearances and certification letter from the engineer of record stating the subject public drinking water system has been constructed in accordance with the engineering plans and related materials approved by this department under Permit Number $\frac{WC42-2055}{VC42-2055}$ issued on $\frac{UUV}{VC42-2055}$. issued on July 22, 1983

*including Revision 2 of the approved plans.

Based on the reports, these facilities are acceptable for service. You are now responsible for a state approved public drinking water system and are reminded that this responsibility involves four (4) primary duties which are required by Florida Administrative Code Rules 17-16 and 17-22. These duties are as follows:

- 1. Florida Administrative Code Rule 17-16.01 requires an approved public water supply utility to employ a certified operator for operation of the plant, to perform daily tests, maintain daily records, and submit reports required by Florida Administrative Code Rule 17-22.
- 2. Florida Administrative Code Rule 17-22.104 sets maximum contaminant levels for water in public drinking water systems, and Rule 17-22.105 requires monitoring of these potential contaminants on a routine basis.
- 3. Florida Administrative Code Rule 17-22.111 requires that water treatment plant operation reports be submitted to the department or designated county health department on a monthly basis. Forms supplied by this department are to be used for tabulation of the operational data and must be signed by the certified water plant lead operator prior to submittal.
- 4. Report any abnormal occurrences immediately as required by Florida Administrative Code Rule 17-22.107.

Changes in applicable laws and regulations which affect operating procedures and/or quality standards must be complied with. In addition, we wish to call your attention to the requirement that no sanitary hazards, regardless of how slight, shall be placed within 100 feet of a public water supply well and under certain circumstances, this distance can be

If you need any assistasnce, please consult your county health department or the department.

FPH: WSC

cc: Marion County Health Department

F. Bell, P.E.

L. Kozlov - DER Enforcement

DER FRADISCI SORVICE Commission

Effective November 30, 1982

Sincerely,

Frank P. Huttner, Supervisor Drinking Water Engineering

Trenk P. Kutter

DEPARTMENT OF ENVIRONMENTAL REGULATION

CENTRAL FLORIDA DISTRICT

3319 MAGUIRE BOULEVARD SUITE 232 ORLANDO, FLORIDA 32803-3767



BOB MARTINEZ GOVERNOR DALE TWACHTMANN SECRETARY ALEX ALEXANDER DISTRICT MANAGER

Sunshine Utilities 4441 Southeast 53rd Avenue, Suite B Ocala, FL 32671

Attn: James H. Hodges, Owner

Marion County-MW Sutton's Duplexes

Dear Mr. Hodges:

This will acknowledge receipt of the required bacteriological clearances and certification letter from the engineer of record stating the subject public drinking water system has been constructed in accordance with the engineering plans and related materials approved by this department under Permit Number B-14964 issued on May 30, 1975.

Based on the reports, these facilities are acceptable for service. You are now responsible for a state approved public drinking water system and are reminded that this responsibility involves four (4) primary duties which are required by Florida Administrative Code Rules 17-16 and 17-22. These duties are as follows:

Your PWS ID Number is 3421201. Utilize it on all future reports and correspondence.

- 1. Florida Administrative Code Rule 17-16.01 requires an approved public water supply utility to employ a certified operator for operation of the plant, to perform daily tests, maintain daily records and submit reports required by Florida Administrative Code Rule 17-22.
- 2. Florida Administrative Code Rule 17-22.104 sets maximum contaminant levels for water in public drinking water systems, and Rule 17-22.105 requires monitoring of these potential contaminants on a routine basis.
- 3. Florida Administrative Code Rule 17-22.111 requires that water treatment plant operation reports be submitted to the department or designated county health department on a monthly basis. Forms supplied by this department are to be used for tabulation of the operational data and must be signed by the certified water plant lead operator prior to submittal.
- Report any abnormal occurrences immediately as required by Florida Administative Code Rule 17-22.107.

Changes in applicable laws and regulations which affect operating procedures and/or quality standards must be complied with. In addition, we wish to call your attention to the requirement that no sanitary hazards, regardless of how slight, shall be placed within 100 feet of a public water supply well and, under certain circumstances, this distance can be increased.

(Over)

(E) (S) 12

Sunshine Utilities Page Two October 6, 1987

If you need any assistance, please consult your county health department or this department.

Sincerely,

Frank P. Huttner, Supervisor Drinking Water Engineering

FPH: rwp RAU

Enclosures: 17-16; 17-22; blank reporting forms and instructions

cc: Marion County Health Department John R. Grant, P.E.

3319 MAGUIRE BOULEVARD SUITE 232 ORLÁNDO, FLORIDA 32803



BOB GRAHAM GOVERNOR

JACOB D. VARN SECRETARY

ALEX SENKEVICH DISTRICT MANAGER

STATE OF FLORIDA

OF ENVIRONMENTAL REGULATION

ST. JOHNS RIVER DISTRICT

OSJ-80-0159

Mr. James H. Hodges Oakhurst Water Works 3231 Southeast 45th Street Ocala, Florida 32670

Dear Mr. Hodges:

Marion County MW Oakhurst #1

Enclosed is Permit Number WC42-2028 water system to serve Section 403.861, Florida Statutes.

, to construct a the subject project, issued pursuant to

Should you object to this permit, including any and all of the conditions contained therein, you may file an appropriate petition for administrative hearing. This petition must be filed within fourteen (14) days of the receipt of this letter. Further, the petition must conform to the requirements of Section 28-5.15, Florida Administrative Code, (copy enclosed). The petition must be filed with the Office of General Counsel, Department of Environmental Regulation, Twin Towers Office Building, 2600 Blair Stone Road, Tallahassee, Florida 32301.

If no petition is filed within the prescribed time, you will be deemed to have accepted this permit and waived your right to request an administrative hearing on this matter.

Acceptance of the permit constitutes notice and agreement that the department may periodically review this permit for compliance, including site inspections where applicable, and may initiate enforcement action for violation of the conditions and requirements thereof.

Sincerely,

A. Senkevich, P.E.

District Manager

Marion County Health Department

J. R. Grant, P.E.

original typed on 100% recycled paper

DEPARTMENT OF ENVIRONMENTAL REGULATION

ST. JOHNS RIVER DISTRICT

3319 MAGUIRE BOULEVARD SUITE 232 ORLANDO, FLORIDA 32803



BOB GRAHAM GOVERNOR VICTORIA J. TSCHINKEL SECRETARY ALEX ALEXANDER DISTRICT MANAGER

Mr. James H. Hodges 4441 Southeast 53rd Avenue Ocala, FL 32670 Novmeber 15, 1985

Dear Mr. Hodges:

Marion County-MW Ocala Heights (97 Units)

This will acknowledge receipt of the required bacteriological clearances and certification letter from the engineer of record stating the subject public drinking water system has been constructed in accordance with the engineering plans and related materials approved by this department under Permit Number $\frac{\text{WC42-2088}}{\text{WC42-2088}}$ issued on April 30, 1985.

Based on the reports, these facilities are acceptable for service. You are now responsible for a state approved public drinking water system and are reminded that this responsibility involves four (4) primary duties which are required by Florida Administrative Code Rules 17-16 and 17-22. These duties are as follows:

- 1. Florida Administrative Code Rule 17-16.01 requires an approved public water supply utility to employ a certified operator for operation of the plant, to perform daily tests, maintain daily records, and submit reports required by Florida Administrative Code Rule 17-22.
- 2. Florida Administrative Code Rule 17-22.104 sets maximum contaminant levels for water in public drinking water systems, and Rule 17-22.105 requires monitoring of these potential contaminants on a routine basis.
- 3. Florida Administrative Code Rule 17-22.111 requires that water treatment plant operation reports be submitted to the department or designated county health department on a monthly basis. Forms supplied by this department are to be used for tabulation of the operational data and must be signed by the certified water plant lead operator prior to submittal.
- 4. Report any abnormal occurrences immediately as required by Florida Administrative Code Rule 17-22.107.

Changes in applicable laws and regulations which affect operating procedures and/or quality standards must be complied with. In addition, we wish to call your attention to the requirement that no sanitary hazards, regardless of how slight, shall be placed within 100 feet of a public water supply well and under certain circumstances, this distance can be increased.

If you need any assistance, please consult your county health department or the department.

FPH:wsp

Enclosures: 17-15, 17-22 & Monthly

Operating Reports

cc: Marion County Health Department Florida Public Service Commission Frederick Bell, P.E. Frank P. Huttner

Sincerely.

Drinking Water Engineering

DEPARTMENT OF ENVIRONMENTAL REGULATION

ST. JOHNS RIVER DISTRICT

3319 MAGUIRE BOULEVARD SUITE 232 ORLANDO, FLORIDA 32803



BOB GRAHAM GOVERNOR VICTORIA J. TSCHINKEL SECRETARY ALEX SENKEVICH DISTRICT MANAGER

1

September 9, 1982

James Hodges Sunshine Utilities, Inc. 1850 Southwest Pine Avenue Ocala, Florida 32670

Dear Mr. Hodges:

Marion County MW Sunshine Utilities, Inc. Oklawaha Water system

Enclosed is Permit Number WC42-2056, dated 9 -/3 & to construct water system improvements for the subject pollution source, issued pursuant to Section 403.861, Florida Statutes.

Acceptance of the permit constitutes notice and agreement that the department will periodically review this permit for compliance, including site inspections where applicable, and may initiate enforcement action for violation of the conditions and requirements thereof.

Sincerely,

A. Senkevich, P.1 District Manager

AS/fhd

Enclosure

cc: L. T. Kozlov - DER - Orlando
 Marion County Health Department
 Fred Bell, P.E.
 Florida Public Service - Tallahassee

Protecting Florida and Your Quality of Life

DEPARTMENT OF ENVIRONMENTAL REGULATION

ST. JOHNS RIVER DISTRICT

3319 MAGUIRE BOULEVARD SUITE 232 ORLANDO, FLORIDA 32803



BOB GRAHAM GOVERNOR VICTORIA J. TSCHINKEL SECRETARY ALEX ALEXANDER DISTRICT MANAGER

February 12, 1985

Don Harrell 10225 Southeast Highway 441 Belleview, FL 32720

Dear Mr. Harrell:

Marion County-MW Sunlight Acres

This will acknowledge receipt of the required bacteriological clearances and certification letter from the engineer of record stating the subject public drinking water system has been constructed in accordance with the engineering plans and related materials approved by this department under Permit Number WC42-2081 issued on November 16, 1984.

Based on the reports, these facilities are acceptable for service. You are now responsible for a state approved public drinking water system and are reminded that this responsibility involves four (4) primary duties which are required by Florida Administrative Code Rules 17-16 and 17-22. These duties are as follows:

- 1. Florida Administrative Code Rule 17-16.01 requires an approved public water supply utility to employ a certified operator for operation of the plant, to perform daily tests, maintain daily records, and submit reports required by Florida Administrative Code Rule 17-22.
- 2. Florida Administrative Code Rule 17-22.104 sets maximum contaminant levels for water in public drinking water systems, and Rule 17-22.105 requires monitoring of these potential contaminants on a routine basis.
- 3. Florida Administrative Code Rule 17-22.111 requires that water treatment plant operation reports be submitted to the department or designated county health department on a monthly basis. Forms supplied by this department are to be used for tabulation of the operational data and must be signed by the certified water plant lead operator prior to submittal.
- Report any abnormal occurrences immediately as required by Florida Administrative Code Rule 17-22.107.

Changes in applicable laws and regulations which affect operating procedures and/or quality standards must be complied with. In addition, we wish to call your attention to the requirement that no sanitary hazards, regardless of how slight, shall be placed within 100 feet of a public water supply well and under certain circumstances, this distance can be increased.

If you need any assistasnce, please consult your county health department or the department.

FPH:wsp

Enclosures

cc: Marion County Health Department J.W. Springstead, P.E.

DER Form 17-1.208(10) Effective November 30, 1982 Sincerely.

Frank P. Huttner

Drinking Water Engineering

3319 MAGUIRE BOULEVARD SUITE 232 ORLANDO, FLORIDA 32803



BOB GRAHAM GOVERNOR

Victoria J. Tschinkel

ALEX SENKEVICH DISTRICT MANAGER

STATE OF FLORIDA

DEPARTMENT OF ENVIRONMENTAL REGULATION

ST. JOHNS RIVER DISTRICT

June 22, 1981

James H. Hodges 2200 Northeast 35th Street Ocala, Florida 32670

Dear Mr. Hodges:

Marion County - MW *Sunray Estates/Jason's Landing

This acknowledges receipt of certification that the subject water distribution system extension and water system modifications have been completed in accordance with the plans and related materials permitted by this agency on Permit Number WC42-2032 dated June 16, 1980

Based on this certification and satisfactory bacteriological results, we are approving these facilities for service. Your continued cooperation in our water supply program is appreciated.

Sincerely

F. P. Huttner

Drinking Water Engineering

FPH/wsm

* A portion of this project was previously cleared for service on July 14, 1980.

cc: Marion County Health Department
Frederick Bell, P. E.
Florida Public Service Commission
Department of Housing and Urban Development

DER Form 17-1.122(60)

2319 MAGUIRE BOULEVARD SUITE 232 ORLANDO, FLORIDA 22603



BOB GRAHAM GOVERNOR JACOS D. VARIJ SECRETARY

ALEX SENKEVICK DISTRICT MANAGER

STATE OF FLORIDA

DEPARTMENT OF ENVIRONMENTAL REGULATION

ST. JOHNS RIVER DISTRICT

OSJ-80-0468

J. Kirk Isenhour, President
Whispering Sands Development Corporation
739 East Silver Springs Boulevard, Suite 204
Ocala, Florida 32670

Dear Mr. Isenhour:

Marion County - MW Whispering Sands

Enclosed is Permit Number WC42-2029 struct a water system to serve Section 403.861, Florida Statutes.

, dated conthe subject project, issued pursuant to

Should you object to this permit, including any and all of the conditions contained therein, you may file an appropriate petition for administrative hearing. This petition must be filed within fourteen (14) days of the receipt of this letter. Further, the retition must conform to the requirements of Section 28-5.15, Florida Administrative Code, (copy enclosed). The retition must be filed with the Office of General Counsel, Department of Environmental Regulation, Twin Towers Office Building, 2600 Blair Stone Road, Tallahassee, Florida 32301.

If no petition is filed within the prescribed time, you will be desmed to have accepted this permit and waived your right to request an accinistrative hearing on this matter.

Acceptance of the permit constitutes notice and agreement that the department may periodically review this permit for compliance, including site inspections where applicable, and may initiate enforcement action for violation of the conditions and requirements thereof.

Sincerely,

A. Senkevich, P.E. District Manager

AS/fhm

Enclosures

cc: Marion County Health Department William A. Carbaugh, P.E. Florida Public Service Commission

Secondaries and

DEPARTMENT OF ENVIRONMENTAL REGULATION

CENTRAL FLORIDA DISTRICT

3319 MAGUIRE BOULEVARD SUITE 232 ORLANDO, FLORIDA 32803-3767



BOB MARTINEZ
GOVERNOR
DALE TWACHTMANN
SECRETARY
ALEX ALEXANDER
DISTRICT MANAGER

Sunshine Utilities 4441 Southeast 53rd Avenue Ocala, FL 32671

Attn: James H. Hodges

Marion County-MW *Winding Waters PATS Number 136672

Dear Mr. Hodges:

This will acknowledge receipt of the required bacteriological clearances and certification letter from the engineer of record stating the subject public drinking water system has been constructed in accordance with the engineering plans and related materials approved by this department under Permit Number WC42-2114 issued on October 6, 1987.

Your PWS ID Number is 3424691. Please utilize it in the future on all forms and correspondence.

Based on the reports, these facilities are acceptable for service. You are now responsible for a state approved community public drinking water system and are reminded that this responsibility involves four (4) primary duties which are required by Florida Administrative Code Rules 17-16 and 17-22. These duties are as follows:

- Florida Administrative Code Rule 17-16.01 requires an approved public water supply utility to employ a certified operator for operation of the plant, to perform daily tests, maintain daily records and submit reports required by Florida Administrative Code Rule 17-22.
- 2. Florida Administrative Code Rule 17-22.104 sets maximum contaminant levels for water in public drinking water systems, and Rule 17-22.105 requires monitoring of these potential contaminants on a routine basis. Monthly bacteriological sampling is required from the well and two (2) locations in the distribution system. The next chemical test results from the distribution system will be due May 12, 1990, for primary and secondary contaminants.
- 3. Florida Administrative Code Rule 17-22.105(h) requires an approved public water supply utility to submit the synthetic organic contaminants analyses result on finished water to the department overy three years. This SOC's analyses result has never been submitted, and it is due immediately following the clearance.
- 4. Florida Administrative Code Rule 17-22.lll requires that water treatment plant operation reports be submitted to the department or designated county health department on a monthly basis. Forms supplied by this department are to be used for tabulation of the operational data and must be signed by the certified water plant lead operator prior to submittal.
- 5. Report any abnormal occurrences immediately as required by Florida Administative Code Rule 17-22.107.

Protecting Florida and Your Quality of Life

James H. Hodges Page Two December 11, 1987

Changes in applicable laws and regulations which affect operating procedures and/or quality standards must be complied with. In addition, we wish to call your attention to the requirement that no sanitary hazards, regardless of how slight, shall be placed within 100 feet of a public water supply well and, under certain circumstances, this distance can be increased.

If you need any assistance, please consult your county health department or this department.

Sincerely,

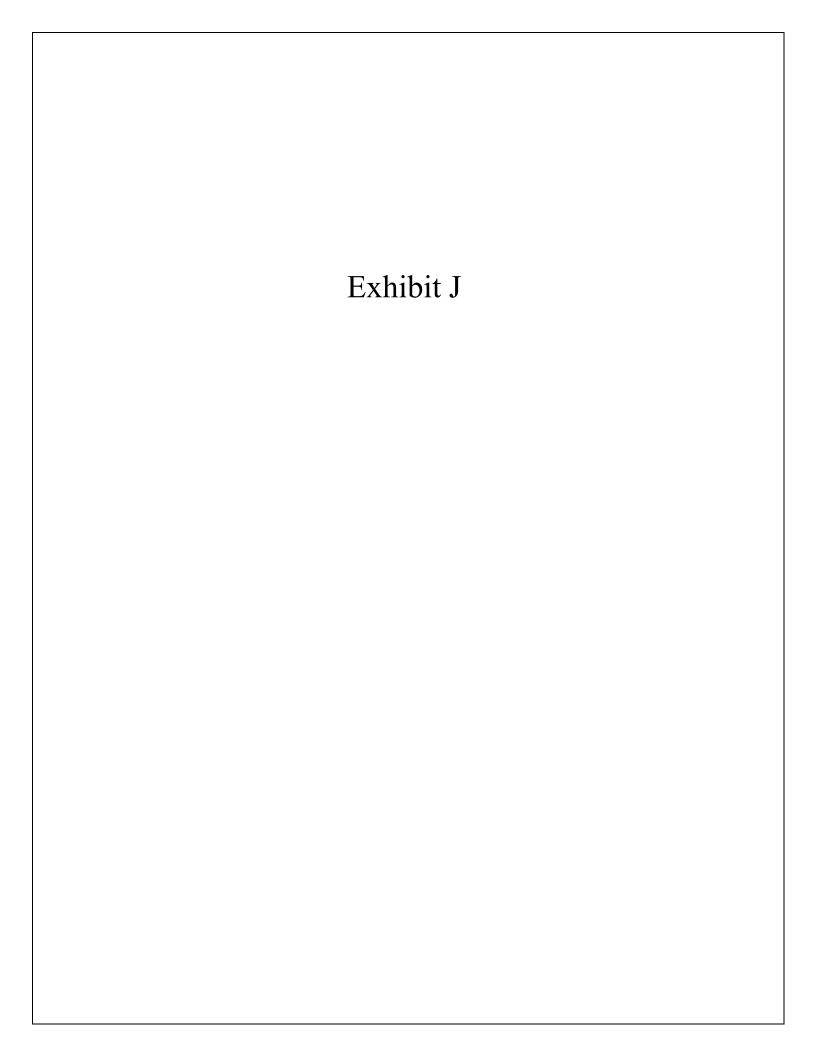
Frank P. Huttner, Supervisor Drinking Water Engineering

This clearance pertains to 811 gpm well, water treatment plant itself and distribution system: Block E, F and H on east side of Levy-Hammock Road. Separate clearance is required for the remainder of the project.

FPH:rwp puc

Enclosures: 17-16; 17-22; blank reporting forms and instructions

cc: Marion County Health Department Frederick Bell, P.E.



State of Florida Department of Environmental Protection Central District

SANITARY SURVEY REPORT

Plant Name	ASHLEY HEIGHTS S/D	County	Marion	PWS ID #	3424962
Plant Location	5580 NE 11th Avenue			Phone	352-347-8228
Owner Name S	5580 NE 11th Avenue Sunshine Utilities of Central Florida, Inc.			Phone	352-347-8228 352-347-8228
Owner Address	10230 SE Highway 25, Belleview FL, 34	1420			
Contact Person	Dewaine Christmas	Title Owner		Phone	352-347-8228
This Survey Date 12	Dewaine Christmas 2/18/20 Last Survey Date 1/23/18	Last Comp	liance Inspectio	n Date 8/20/	332-347-0220
Amo our rey Date 12	Dust Durity Dute 1725/10	Last Comp	nance mapeeno	II Date orzar	1.4
PWS TYPE: Con	nmunity	DAW WAT	ER SOURCE		
			ND; Number of	Walls	1
PLANT CATEGO	DRY & CLASS: 5D		A CED from DE	WC ID #	
MAX-DAY DESIG	GN CAPACITY: 44,000 gpd	H roker	ASED Hom FV	vs ID#	
		☐ Emerge	ncy Water Sour	ce	
PWS STATUS: A	Approved	Emerge	ncy Water Capa	icity	
	TO THE STATE OF TH	STANDRY	POWER SOU	DCF. Not D	aguired
man i ma entrei ar		Source		KCE. NOLK	equired
	ROCESSES IN USE	Consolina C	Central days		
<u>Hypochlorination</u>	1	Capacity of	Standby (kW) _ ☐ Automatic	D.	
		Switchover:	Automatic	ivianuai	
opprison appra	CITATO A COMPANYON CO	Hrs Operate	d Under Load _	The state of	
	CHARACTERISTICS		ment does it ope		
Subdivision		☐ Well I	Pumps		
Food Service:	Yes No N/A	☐ High	Service Pumps_		
At	C	☐ Treati	nent Equipment		L 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Number of Service (Connections 44	Satisfy avg.	daily demand?	☐Yes ☐No	Unknown
Population Served _	154 Basis MOR	Audio-visua	I alarm? ☐Yes	□No	
OPEDATION & N	MAINTENANCE LOG: Yes	Comments_	Charles A.	2	
		F			
	er treatment plant	22 0635 06	Maria di la		
Comments		PLANS AN		100	
		Coliform Sa	mpling Plan iitoring Plan	Yes	□ No □ N/A
CERTIFIED OPE	PATOD, Vac	D/DBP Mon	itoring Plan	Yes	□ No □ N/A
	fication Class-Number:	Lead and Co	pper Plan	Yes	□ No □ N/A
		Distribution	System Map	Yes	□ No □ N/A
Kelvin Edun C-7	459	Emergency	Response Plan	Yes	□ No □ N/A
er deline at the sail	4 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Comments	To Violence	22.15.4	
Hrs/day: Required	*Visit Actual *Visit 2 Actual 2 ays? Yes No N/A	4.000			
Days/wk: Required_	2 Actual 2	3/4/3/07/25/3	TAUT STATE	O. O. S. Stranger	1.7
Non-consecutive D	ays? Yes \(\) No \(\) N/A		IVE MAINTE		
Comments*Visi	its must total 0.2 hr/week		Maintenance M		
		Preventive N	Aaintenance Pro	gram X	es No
MANUAL MARK	DI MYON DEBORDO A COD	Flushing	g Program	⊠ Y	fes
	RATION REPORTS (MORs)		Records	⊠ Y	es No No N/A
MORs submitted reg	gularly? Yes No N/A	Isolation	Valve Exercise	e 🛛 Y	es 🗌 No 🔲 N/A
Data missing from N	MORs? No Yes N/A		Records	⊠ Y	es No No N/A
Average Day (from	MORs) 8,906 gpd	Comments_		700	
	n MORs) 63,000 gpd 1/2020	2000 March 2000 -			
Comments	A	100000000000000000000000000000000000000	SUSCERIOR CONTRACTOR		
		CROSS CO	DNNECTION	CONTROL	15 N. W. W. W.
2011 24 mag 15 at	V.S. 2000 (2000)	# BFPAs No	one observed	# Tes	ted Unknown
Flow Measuring Dev	vice Flow Meter	WWTP RPZ		Date Test	
Meter Size & Type		Written Plan	- properties and the second	ate 11/14/12	
Date Last Calibrated	1 8/4/16	Comments _	the state of the s	V. C. C. C.	

PWS ID#	3424962	
Date	12/18/20	

GROUND WATER SOURCE

Well Num	ber (Florida Unique Well ID#)	1 (AAE0274)	
Year Drille	ed	1991	
Depth Dril	led	120'	
Drilling M	ethod	Combination	
Type of G	rout	Unknown	
Static Water	er Level	34'	
Pumping V	Vater Level	39'	
Design We	ell Yield	Unknown	
Test Yield		Unknown	
Actual Yie	ld (if different than rated capacity)	Unknown	
Strainer		Unknown	
Length (ou	itside casing)	62'	
Diameter (outside casing)	4"	
Material (o	outside casing)	Black steel	
Well Conta	amination History	None	
Is inundation	on of well possible?	No	
6' X 6' X 4	4" Concrete Pad	Yes	
	Septic Tank	>200'	
SET	Reuse Water	N/A	
BACKS	WW Plumbing	>100'	
	Other Sanitary Hazard	None observed	
	Туре	Submersible	
	Manufacturer Name	Sta-Rite	
PUMP	Model Number	Unknown	
	Rated Capacity (gpm)	62	
	Motor Horsepower	5	
Well casing	g 12" above grade?	Yes	
Well Casin	g Sanitary Seal	Okay	
Raw Water	Sampling Tap	Yes	
Above Gro	ound Check Valve	Yes	
Security		Yes	
Well Vent	Protection	Yes	

COMMENTS			
Annimizati ===			

ype: Gas Hypo Iake Stenner Capacity	17 gpd	STORAGE FACILITIES (G) Ground (C) Clearw	
hlorine Feed Rate 50% Stroke		(B) Bladder (H) Hydror	
hlorine Feed Rate 50% Stroke vg. Amount of Cl ₂ gas used	N/A	Tank Type/Number	H
hlorine Residuals: Plant 1.3 lemote tap location 1148 NE 53rd	Remote >2.2	Capacity (gal)	5,000
	h operator	Material	Steel
☐ None ☐ Not	Used Daily	Gravity Drain	Yes
njection Points <u>Prior to hydropneum</u> ooster Pump Info N/A	1144460400	By-Pass Piping	Yes
omments		Protected Openings	Yes
		Sight Glass or Level Indicator	Yes
Chlorine Gas Use YES NO	Comments	PRV/ARV	PRV
Requirements	Comments	Pressure Gauge	Yes
Dual System		On/Off Pressure	40/60
Auto-switchover		Access Secured	Yes
Alarms:		Access Manhole	Yes
Loss of Cl ₂ capability		Tank Sample Tap Location	Discharge piping
Scale		Date of Inspection	12/18
Chained Cylinders		Date of Cleaning	12/18
Reserve Supply			
Adequate Air-pak		Comments	
Sign of Leaks			
Fresh Ammonia			
Ventilation			
Room Lighting		HIGH SERVICE PUMPS	
Warning Signs		Pump Number	
Repair Kits		Туре	
Fitted Wrench		Make	
Housing/Protection		Model	
		Capacity (gpm)	
ERATION (Gases, Fe, & Mn Remova		Motor HP Date Installed	
erator Condition		L'aio Installed	
isible Algae Growth rotective Screen Condition		Comments	

PWS ID#	3424962
Date	12/18/20

DEFICIENCIES:

· No deficiencies were noted during this inspection.

MONITORING REMINDER:

- Nitrate and nitrite samples are required to be collected from the point of entry (POE) to the distribution system
 annually. The 2021 results have not been received.
- The consumer confidence report (CCR) must be delivered to consumers and the Department no later than July 1,
 2021, and certification of delivery of the CCR must be submitted to the Department no later than August 10, 2021.
- Monitoring schedules are available on the Central District's website: https://floridadep.gov/central/central/central/content/resources-drinking-water-facilities-and-operators

COMMENTS:

- Contact FRWA (Florida Rural Water Association) at 850-668-2746, or frwa@frwa.net, for free technical assistance with your system. FRWA has extended benefits offered to members.
- Provide documentation that the finished-drinking-water meter has been calibrated at least every 5 years.
 Checking the calibration of finished-drinking-water meters at treatment plants shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by the supplier of water. [Rule 62-555.350(2), F.A.C.]
- Suppliers of water shall submit written notification to the Department before beginning work or alterations to the public water system. Each notification shall be submitted to the appropriate Department of Environmental Protection District Office or Approved County Health Department and shall include the following: a description of the scope, purpose, and location of the work or alterations; and assurance that the work or alterations will comply with applicable requirements listed in Rule 62-555.330, F.A.C. Suppliers of water may begin such work or alterations 14 days after providing notification to the Department unless they are advised by the Department that the notification is incomplete or that a construction permit is required.
- Suppliers of water shall telephone the SWO at 1-800-320-0519 immediately (i.e., within two hours) after discovery of
 any actual or suspected sabotage or security breach, or any suspicious incident, involving a public water system.
 [Rule 62-555,350(10)(a), F.A.C.]
- Suppliers of water shall telephone, and speak directly to a person at, the appropriate DEP District Office as soon as
 possible, but never later than noon of the next business day, in the event of any of the following emergency or
 abnormal operating conditions:
 - o The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - The failure of a public water system to comply with applicable disinfection requirements; or
 - The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]
- Suppliers of water shall notify affected water customers in writing or via telephone, newspaper, radio, or television; and telephone, and speak directly to a person at, the appropriate DEP District Office by no later than the previous business day before taking PWS components out of operation for planned maintenance or repair work if the work is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the

PWS ID#	3424962
Date	12/18/20

Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(d), F.A.C.]

 Suppliers of water shall issue precautionary "boil water" notices as required or recommended in the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(11), F.A.C.]

TI Xust	aungant	
Inspector Signature	Reviewer Signature	
Talia Ayala	Jill Farris	
Printed Name	Printed Name	
Environmental Specialist	Environmental Manager	
Title	Title	
1/12/21	1/13/21	
Date	Date	

State of Florida Department of Environmental Protection Central District

SANITARY SURVEY REPORT

Plant Name BELLEVIEW OAKS ESTATES	County Marion	nPWS ID #	4 3424621
Plant Location CR 25A & SE 76th Ave. Belleview, FL 326	20	Phone	352-347-8228
Owner Name Sunshine Utilities of Central Florida, Inc.		Phone _	352-347-8228
Owner Address 10230 East Highway 25, Belleview, FL 34	420-5531		TANKA LANDY
Contact Person Dewaine Christmas	Title Owner/Office man	nager Phone	352-347-8228
This Survey Date 3/30/20 Last Survey Date 3/16/17	Last Compliance Inspe	ection Date <u>10/16/</u>	<u>'01</u>
PWS TYPE: Community	RAW WATER SOU		
PLANT CATEGORY & CLASS: 5D	☐ GROUND; Numb	per of Wells	
MAX-DAY DESIGN CAPACITY: 147,000 gpd	☐ Emergency Water	Source	
PWS STATUS: Approved	Emergency Water	Capacity	
	STANDBY POWER	SOURCE: Not I	Required
TREATMENT PROCESSES IN USE	Source		
Hypochlorination	Capacity of Standby (I Switchover: Autor	kW)	
	Switchover:	matic Manua	
الخط فتعادم استعصاب والغال كتلك النافعاندي ويدارواها ووارة	Hrs Operated Under L	oad	
SERVICE AREA CHARACTERISTICS	What equipment does	it operate?	
Subdivision	Well Pumps		~ ~ ~ ~ ~ ~ ~
Food Service: Yes No No N/A	High Service Pu	ımps	
Number of Service Connections84_	Treatment Equip	pment	Chris
Population Served 294 Basis Operator	Satisfy avg. daily dem		o Unknown
ropulation served 294 Basis Operator	Audio-visual alarm?		
OPERATION & MAINTENANCE LOG: Yes	Comments		
Location Water treatment plant	-		
Comments	PLANS AND MAPS		
V V MAN	Coliform Sampling Pl	an 🕅 Ves	□ No □ N/A
4 P. P. C. J. (4.45 C.	D/DBP Monitoring Pl	an X Ves	□ No □ N/A
CERTIFIED OPERATOR: Yes	Coliform Sampling Pl D/DBP Monitoring Pl Lead and Copper Plan	⊠ Yes	□ No □ N/A
Operator(s) & Certification Class-Number:	Distribution System N	1an X Yes	□No □N/A
Kelvin Edun C-7459	Emergency Response	Plan X Yes	□ No □ N/A
A LIFE CONTRACTOR OF THE PARTY	Comments		D.110 D.1111
Hrs/day: Required Visit* Actual Visit*			
Days/wk: Required 3 Actual 3	Park involvence in	A WAR WAR	Took .
Days/wk: Required 3 Actual 3 Non-consecutive Days? ☐ Yes ☐ No ☒ N/A	PREVENTIVE MA		
Comments *Visit must total 0.3 hour/week.	Operation & Maintena	ince Manual 🛛	Yes No
	Preventive Maintenan		
PERSONAL PROPERTY AND ADDRESS OF THE PROPERTY	Flushing Program	\boxtimes	Yes 🔲 No 🔯 N/A
MONTHLY OPERATION REPORTS (MORs)	Record	s 🖂	Yes □ No ⊠ N/A Yes □ No ⊠ N/A
MORs submitted regularly? Yes No N/A	Isolation Valve Ex	xercise 🔯	Yes ∐ No ⊠ N/A
Data missing from MORs? No Yes N/A	Record		Yes ∐ No ⊠ N/A
Average Day (from MORs) 18,694 gpd	Comments		
Maximum Day (from MORs) 29,300 gpd 01/2020	0		
Comments	CROSS CONNECT	TON CONTRO	
Flow Measuring Device Flow Meter	# BFPAs None		
Meter Size & Type 3" Kent	WWTP RPZ N/A		sted IN/A
Date Last Calibrated 12/4/18	Written Plan Yes D		
Date Dasi Callorated 12/4/10	Comments		

PWS ID#	3424621	
Date	3/30/20	

GROUND WATER SOURCE

Well Number (Florida Unique Well ID #)		1 (AAE0255)	
Year Drilled		1983	
Depth Drilled		160'	
Drilling Mo	ethod	Rotary drill	
Type of Gr	out	Neat cement	7
Static Wate	er Level	30'	
Pumping V	Vater Level	Unknown	
Design We	ell Yield	Unknown	
Test Yield		Unknown	
Actual Yie	ld (if different than rated capacity)	Unknown	
Strainer		Unknown	
Length (outside casing)		80'	
Diameter (outside casing)		6"	
Material (outside casing)		Black steel	
Well Contamination History		None	
Is inundation	on of well possible?	No	
6' X 6' X 4" Concrete Pad		Yes	
	Septic Tank	N/A	
SET	Reuse Water	>200'	
BACKS	WW Plumbing	>200'	
	Other Sanitary Hazard	None observed	
	Туре	Submersible	
	Manufacturer Name	Unknown	
PUMP	Model Number	Unknown	
	Rated Capacity (gpm)	150	
	Motor Horsepower	10	
Well casing 12" above grade?		Yes	
Well Casing Sanitary Seal		OK	
Raw Water Sampling Tap		Yes	
Above Ground Check Valve		Yes	
Security		Yes	
Well Vent Protection		N/A	

COMMENTS		

				PWS ID # Date	3424621 3/30/20
CHLORINATION (□ Type: ☐ Gas ☐ Hy Make _ Uni-Dose Chlorine Feed Rate	po Capacity	12 gpd	STORAGE FACILIT (G) Ground (C) Cl (B) Bladder (H) Hy Tank Type/Number	earwell (E) El /dropneumatic/	
Chlorine Feed RateAvg. Amount of Cl ₂ ga	is used	N/A	Capacity (gal)	2,000	
Chlorine Residuals: Pl	ant1.25 F	Remote1.21	Material	Steel	1
Remote tap location DPD Test Kit: O	7415 SE 114 L	n.	Gravity Drain	Yes	-
	one Not	Used Daily	By-Pass Piping	Yes	
Injection Points Price	or to hydropneum	atic tank		2.00	
Booster Pump Info			Protected Openings	Yes	
Comments			Sight Glass or Level Indicator	Yes	
			PRV/ARV	Both	
Chlorine Gas Use	YES NO	Comments /	Pressure Gauge	Yes	
Requirements	TOTAL AND		On/Off Pressure	40/60	
Dual System			Access Secured	Yes	
Auto-switchover			Access Manhole	Yes	
Alarms: Loss of Cl ₂ capability Loss of Cl ₂ residual			Tank Sample Tap Location	Discharge piping	
Cl ₂ leak detection			Date of Inspection	11/18	
Scale			Date of Cleaning	11/18	
Chained Cylinders			- Andrews Comments	2.33.20	-
Reserve Supply	9 0	£:	Comments		
Adequate Air-pak					
Sign of Leaks					
Fresh Ammonia					
Ventilation			HIGH SERVICE PUI	MPS	
Room Lighting			Pump Number		
Warning Signs			Туре		
Repair Kits			Make		/
Fitted Wrench			Model		
Housing/Protection			Capacity (gpm)		
/iiouning i iou			Motor HP		
AERATION (Gases, I Type	Fe, & Mn Remova Capacity		Date Installed		
Aerator Condition			Comments		
Visible Algae Growth Protective Screen Cond	dition				
Frequency of Cleaning			/		
Date Last Inspected/Cl Comments					

PWS ID#	3424621
Date	3/30/20

DEFICIENCIES:

No deficiencies were noted at the time of the inspection.

MONITORING REMINDER:

- Nitrate and nitrite samples are required to be collected from the point of entry (POE) to the distribution system annually. The 2020 results have not been received. Early sampling is recommended.
- The consumer confidence report (CCR) must be delivered to consumers and the Department no later than July 1,
 2020, and certification of delivery of the CCR must be submitted to the Department no later than August 10, 2020.
- Monitoring schedules are available on the Central District's Drinking Water site:

https://floridadep.gov/central/central/content/resources-drinking-water-facilities-and-operators-central-district

COMMENTS:

- Contact FRWA (Florida Rural Water Association) at 850-668-2746, or frwa@frwa.net, for free technical assistance with your system. FRWA has extended benefits offered to members.
- Provide documentation that the finished-drinking-water meter has been calibrated at least every 5 years.
 Checking the calibration of finished-drinking-water meters at treatment plants shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by the supplier of water. [Rule 62-555.350(2), F.A.C.]
- Suppliers of water shall submit written notification to the Department before beginning work or alterations to the public water system. Each notification shall be submitted to the appropriate Department of Environmental Protection District Office or Approved County Health Department and shall include the following: a description of the scope, purpose, and location of the work or alterations; and assurance that the work or alterations will comply with applicable requirements listed in Rule 62-555.330, F.A.C. Suppliers of water may begin such work or alterations 14 days after providing notification to the Department unless they are advised by the Department that the notification is incomplete or that a construction permit is required.
- Suppliers of water shall telephone the SWO at 1-800-320-0519 immediately (i.e., within two hours) after discovery of
 any actual or suspected sabotage or security breach, or any suspicious incident, involving a public water system.
 [Rule 62-555.350(10)(a), F.A.C.]
- Suppliers of water shall telephone, and speak directly to a person at, the appropriate DEP District Office as soon as
 possible, but never later than noon of the next business day, in the event of any of the following emergency or
 abnormal operating conditions:
 - The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - o The failure of a public water system to comply with applicable disinfection requirements; or
 - The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]
- Suppliers of water shall notify affected water customers in writing or via telephone, newspaper, radio, or television; and telephone, and speak directly to a person at, the appropriate DEP District Office by no later than the previous business day before taking PWS components out of operation for planned maintenance or repair work if the work is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(d), F.A.C.]

PWS ID#	3424621	
Date	3/30/20	

 Suppliers of water shall issue precautionary "boil water" notices as required or recommended in the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(11), F.A.C.]

amada fernandez	Jenjant	
Inspector Signature	Reviewer Signature	
Amada Fernandez	Jill Farris	
Printed Name	Printed Name	
Environmental Specialist II	Environmental Manager	
Title	Title	
4/13/20	4/16/20	
Date	Date	

Plant Name	COUNTRY WALK	County	Marion	PWS ID#	3424657
Plant Location	SE 60th Terrace and 60th Avenue, Belleview	, FL 34420		Phone	352-347-8228
Owner Name	SE 60th Terrace and 60th Avenue, Belleview Sunshine Utilities of Central FL, Inc.; Attn:	Dewaine Christn	nas	Phone	352-347-8228
Owner Address	10230 East Highway 25, Belleview, FL 34	420-5531			
Contact Person	Dewaine Christmas	Title Owner/	Office manager	Phone	352-347-8228
This Survey Date 3/	Dewaine Christmas /30/20 Last Survey Date 3/16/17	Last Compli	iance Inspection	Date 10/15/0	01
PWS TYPE: Cor	nmunity		TER SOURCE		
PLANT CATEGO	DRY & CLASS: 5D	☐ PURCE	ND; Number of	Wells	1
MAX-DAY DESIG	GN CAPACITY: 132,480 gpd	☐ Emerge	ncy Water Sou	rce	
PWS STATUS:	Approved	Emerge	ncy Water Cap	acity	
20000000	CC 1/2/27/2000		POWER SOU	RCE: Not R	equired
TREATMENT PI	ROCESSES IN USE	Source	7.44.400.400	A DI LEDGE	
Hypochlorination		Capacity of	Standby (kW) Automatic	1000	
		Switchover:	Automatic	Manual Manual	
In A card of action II a best of	La specific and IN Latera contract on AMA LAAA III	Hrs Operate	d Under Load _ ment does it ope		
	CHARACTERISTICS	What equip	ment does it ope	erate?	
Subdivision		☐ Well	Pumps		
Food Service:	Yes No N/A	High	Service Pumps		
XI A CO	Commentions 65	☐ Treat	ment Equipmen	t	
Daniel of Service	Connections 65	Satisfy avg.	daily demand?	∐Yes ∐No	Unknown
Population Served _	189 Basis Operator		d alarm? 🗌 Yes		
	MAINTENANCE LOG: Yes	Comments			
Location Wate		Transition of	2.73 . 1 2		
Comments	d grand or the	PLANS A	ND MAPS	1200	
		Coliform Sa	impling Plan	Yes	□ No □ N/A
CERTIFIED OPE	EDATOD, Van	D/DBP Mor	nitoring Plan	Yes	□ No □ N/A □ No □ N/A
	fication Class-Number:	Lead and Co	opper Plan	✓ Yes	☐ No ☐ N/A
Kelvin Edun C-7		Distribution	System Map	≥ Yes	□ No ⊠ N/A
Kelvin Edun C-7	432				□ No ⊠ N/A
Healdone Bandard	Visit* datud Visit*	Comments _	2.37770.101		
Dove/sule: Pandad	Visit* Actual Visit*				
Non consecutive D	3 Actual 3 Pays?	DDENENU	IVE MAINTI	ENANCEIO	P. NA
Comments *Via	it must total 0.3 hour/week				
Comments vis	it must total 0.5 flour/week	Operation &	Maintenance N	vianuai A	tes No
		Fleventive	viaintenance Pro	ogram 🖂 1	es No No N/A
MONTHLY OPE	RATION REPORTS (MORs)	Flushin	Bacorde	M.	/es
	gularly? Yes No N/A	Teolatio	n Value Evereie	A .	Ves DNo DNA
Data missing from N	MORs? No Yes N/A	Isolatio	Records		es No No N/A
	MORs) 16,457 gpd	Comments	Records	23 .	CO [110 [] 1111
	m MORs) 28,800 gpd 10/2019	Comments .			
Comments		A 7.3. V A 30	NOTE OF THE PARTY	WILLIAM	
CALL TELEVISION A		CROSS C	ONNECTION	CONTROL	
			one		
Flow Measuring De	vice Flow Meter		Z N/A		
Meter Size & Type			Yes Date L		V W 81010
Date Last Calibrated	d <u>12/4/18</u>	Comments		Card and a local	
		Fig. 1 Company of the			

PWS ID#	3424657		
Date	3/30/20		

GROUND WATER SOURCE

	ber (Florida Unique Well ID #)	1 (AAE0261)	
Year Drille		1985	
Depth Dril	~	140'	
Drilling M		Combination	
Type of Gr	41474	Neat cement	
Static Wate	100	60'	
W. C.	Vater Level	Unknown	
Design We	VIOLET SELECTION	Unknown	
Test Yield		Unknown	
VISION AND	ld (if different than rated capacity)	Unknown	
Strainer	(if different than rated capacity)	Unknown	
LEW PARTIES OF			
	itside casing)	105'	
1.11.6.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	outside casing)	4''	
Material (o	outside casing)	Black steel	
Well Conta	amination History	None	
Is inundation	on of well possible?	No	
6' X 6' X 4	4" Concrete Pad	Yes	
	Septic Tank	N/A	
SET	Reuse Water	>200'	
BACKS	WW Plumbing	>200'	
	Other Sanitary Hazard	None observed	
	Туре	Submersible	
	Manufacturer Name	Unknown	
PUMP	Model Number	Unknown	
	Rated Capacity (gpm)	150	
	Motor Horsepower	10	
Well casing 12" above grade?		Yes	
Well Casin	g Sanitary Seal	OK	
Raw Water	Sampling Tap	Yes	
Above Gro	ound Check Valve	Yes	
Security		Yes	
Well Vent	Protection	N/A	

COMMENTS			
Control of the Contro			

				Date	3/30/20
CHLORINATION (D Type: Gas Hy Make Chem-Tech	po Capacity	15_gpd	(B) Bladder (H) Hy	earwell (E) El dropneumatic /	
Chlorine Feed Rate	100% stroke	3330	Tank Type/Number	н	
Chlorine Feed Rate	s used	N/A	Capacity (gal)	2,000	1
Remote tap location	12473 SF 62n	LAve	Material	Steel	
DPD Test Kit: O	n-site 🛛 With	operator	Gravity Drain	Yes	
□No			By-Pass Piping	Yes	
Injection Points Price Booster Pump Info		atic tank	Protected Openings	Yes	
Comments			Sight Glass or Level Indicator	Yes	
			PRV/ARV	PRV	
Chlorine Gas Use	YES NO	Comments /	Pressure Gauge	Yes	
Requirements			On/Off Pressure	40/60	
Dual System			Access Secured	Yes	
Auto-switchover			Access Manhole	Yes	
Alarms: Loss of Cl ₂ capability Loss of Cl ₂ residual			Tank Sample Tap Location	On tank	
Cl ₂ leak detection			Date of Inspection	1/19	
Scale			Date of Cleaning	1/19	
Chained Cylinders					
Reserve Supply			Comments		
Adequate Air-pak					
Sign of Leaks					
Fresh Ammonia					
Ventilation			HIGH SERVICE PUN	MPS	
Room Lighting			Pump Number		/
Warning Signs			Туре		
Repair Kits			Make		
Fitted Wrench			Model		
Housing/Protection			Capacity (gpm)		
CONTRACTAL WAY	T.0.75 5 4 W	V	Motor HP		
AERATION (Gases, F Type	e, & Mn Remova Capacity		Date Installed		
Aerator Condition			Comments		
Visible Algae Growth Protective Screen Cond	lition				
Frequency of Cleaning			/		
Date Last Inspected/Clo					

PWS ID # 3424657

PWS ID#	3424657	
Date	3/30/20	

DEFICIENCIES:

No deficiencies were noted at the time of the inspection.

MONITORING REMINDER:

- Nitrate and nitrite samples are required to be collected from the point of entry (POE) to the distribution system
 annually. The 2020 results have not been received. Early sampling is recommended.
- The consumer confidence report (CCR) must be delivered to consumers and the Department no later than July 1,
 2020, and certification of delivery of the CCR must be submitted to the Department no later than August 10, 2020.
- Monitoring schedules are available on the Central District's Drinking Water site:

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COMMENTS:

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- Provide documentation that the finished-drinking-water meter has been calibrated at least every 5 years.
 Checking the calibration of finished-drinking-water meters at treatment plants shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by the supplier of water. [Rule 62-555.350(2), F.A.C.]
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- Suppliers of water shall telephone the SWO at 1-800-320-0519 immediately (i.e., within two hours) after discovery of
 any actual or suspected sabotage or security breach, or any suspicious incident, involving a public water system.
 [Rule 62-555.350(10)(a), F.A.C.]
- Suppliers of water shall telephone, and speak directly to a person at, the appropriate DEP District Office as soon as
 possible, but never later than noon of the next business day, in the event of any of the following emergency or
 abnormal operating conditions:
 - o The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - o The failure of a public water system to comply with applicable disinfection requirements; or
 - The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]
- Suppliers of water shall notify affected water customers in writing or via telephone, newspaper, radio, or television; and telephone, and speak directly to a person at, the appropriate DEP District Office by no later than the previous business day before taking PWS components out of operation for planned maintenance or repair work if the work is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the

PWS ID#	3424657
Date	3/30/20

Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(d), F.A.C.]

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amada fernandez	Jungani
Inspector Signature	Reviewer Signature
Amada Fernandez	Jill Farris
Printed Name	Printed Name
Environmental Specialist II	Environmental Manager
Title	Title
4/13/20	4/16/20
Date	Date

Plant Name <u>ELEVEN OAKS SUBDIVISION</u> Coun	ty Marion_ PWS ID # 3424099
Plant Location Between NE 60th Lane and 63rd Street, Ocala,	FL 34471 Phone 352/347-8228
Owner Name Sunshine Utilities of Central Florida, Inc.	Phone 352/347-8228
Owner Address 10230 SE Highway 25, Belleview, FL 3442	0-5531
Contact Person Dewaine Christmas	Title Owner Phone 352/347-8228
This Survey Date 1/23/18 Last Survey Date 11/16/12	Last Compliance Inspection Date 8/29/14
PWS TYPE: Community	RAW WATER SOURCE
PLANT CATEGORY & CLASS: 5D	GROUND; Number of Wells 1
MAX-DAY DESIGN CAPACITY: 39,000 gpd	PURCHASED from PWS ID # Emergency Water Source
PWS STATUS: Approved	Emergency Water Capacity
	STANDBY POWER SOURCE: Not Required
TREATMENT PROCESSES IN USE	Source
Hypochlorination, corrosion control	Capacity of Standby (kW)
	Switchover: Automatic Manual
	Hrs Operated Under Load
SERVICE AREA CHARACTERISTICS	What equipment does it operate?
Subdivision	Well Pumps
Food Service: Yes No N/A	High Service Pumps
Number of Service Connections36	Treatment Equipment
Population Served 126 Basis Operator	Satisfy avg. daily demand? Yes No Unknown
reputation served 120 basis Operator	Audio-visual alarm? Yes No
OPERATION & MAINTENANCE LOG: Yes	Comments
Location Plant	The second of th
Comments	PLANS AND MAPS
	Coliform Sampling Plan Yes No N/A
A TOTAL PROPERTY OF STATE OF MANY	D/DBP Monitoring Plan Yes No N/A
CERTIFIED OPERATOR: Yes	Coliform Sampling Plan D/DBP Monitoring Plan Lead and Copper Plan Yes No N/A Yes No N/A Yes No N/A
Operator(s) & Certification Class-Number:	Distribution System Map Yes No N/A
Kelvin Edun C-7459	Emergency Response Plan Yes No N/A
Company of the Compan	Comments
Hrs/day: Required Visit Actual Visit	50 mm, 100 mm
Days/wk: Required 2 Actual 3	Zastinia zastate de la collectiona escribito de el
Days/wk: Required 2 Actual 3 Non-consecutive Days? ✓ Yes ☐ No ☐ N/A	PREVENTIVE MAINTENANCE/O&M_
Comments	Operation & Maintenance Manual Yes No
	Preventive Maintenance Program Yes No
MONTHLY OPERATION REPORTS (MORs)	Flushing Program Records Isolation Valve Exercise Records Records Yes No N/A
MORs submitted regularly? Yes \(\sigma \) No \(\sigma \) N/A	Records Yes No N/A
Data missing from MORs? No Yes N/A	Isolation Valve Exercise Yes No N/A
Average Day (from MORs) 9,961 gpd	Records Yes No N/A
Maximum Day (from MORs) 48,400 gpd 9/17	Comments
Comments During 9/17 the system exceeded the	
design capacity. The circumstances were non-recurrent	CROSS CONNECTION CONTROL
and highly unusual.	# BFPAs None observed # Tested Unknown
and inguity unuoun.	WWTP RPZ N/A Date Tested N/A
Flow Measuring Device Flow Meter	Written Plan Yes Date 11/14/12
Meter Size & Type3" Kent	Comments
Date Last Calibrated 4/22/15	Comments

PWS ID#	3424099
Date	1/23/18

GROUND WATER SOURCE

	WATER SOURCE ber (Florida Unique Well ID #)	1 (AAE0276)	
Year Drille	ed	1981	
Depth Dril	led	200'	
Drilling M	ethod	Rotary drill	
Type of Gr	out	Neat cement	
Static Wate	er Level	Unknown	
Pumping V	Vater Level	Unknown	
Design We	ll Yield	Unknown	
Test Yield		Unknown	
Actual Yie	ld (if different than rated capacity)	Unknown	
Strainer		Unknown	
Length (ou	tside casing)	194'	
Diameter (outside casing)	4"	
Material (o	utside casing)	Black steel	
Well Conta	amination History	None	
Is inundation	on of well possible?	No	
6' X 6' X 4	4" Concrete Pad	Yes	
	Septic Tank	>200'	
SET	Reuse Water	N/A	
BACKS	WW Plumbing	>100'	
	Other Sanitary Hazard	None observed	
	Туре	Submersible	
	Manufacturer Name	Sta-Rite	
PUMP	Model Number	Unknown	
	Rated Capacity (gpm)	55	
	Motor Horsepower	5	
Well casing	g 12" above grade?	No*	
Well Casin	g Sanitary Seal	ОК	
Raw Water	Sampling Tap	Yes	
Above Gro	und Check Valve	Yes	
Security		Yes	
Well Vent	Protection	Yes	

COMMENTS *The Department will continue to accept the well casing height as it currently exists unless it is shown to contain chemical or microbial contamination.

PWS ID#	3424099
Date	1/23/18

Chlorine Feed Rate 90% stroke Avg. Amount of Cl2 gas used N/A Chlorine Residuals: Plant 1.19 Remote 1.2 Remote tap location 5985 NE 25 th Ave DPD Test Kit: On-site With operator None Not Used Daily Injection Points Prior to hydropneumatic tank Booster Pump Info N/A Comments CORROSION CONTROL Chemical Used Aqua Gold Make Stenner Capacity 17 gpd Feed Rate 30% stroke Injection Points Well discharge piping	Make Ch	em-Tech		Capac	ity	15	gpd
Chlorine Residuals: Plant 1.19 Remote 1.2 Remote tap location 5985 NE 25 th Ave DPD Test Kit: On-site With operator None Not Used Daily Injection Points Prior to hydropneumatic tank Booster Pump Info N/A Comments CORROSION CONTROL Chemical Used Aqua Gold Make Stenner Capacity 17 gpd Feed Rate 30% stroke	Chlorine Fo	eed Rate_	90% s	stroke	9/4	-174	25.10
Chlorine Residuals: Plant 1.19 Remote 1.2 Remote tap location 5985 NE 25 th Ave DPD Test Kit: On-site With operator None Not Used Daily Injection Points Prior to hydropneumatic tank Booster Pump Info N/A Comments CORROSION CONTROL Chemical Used Aqua Gold Make Stenner Capacity 17 gpd Feed Rate 30% stroke	Avg. Amou	unt of Cl2 g	as used	414		N/A	1
Remote tap location5985 NE 25 th Ave DPD Test Kit: On-site With operator	Chlorine R	esiduals: I	Plant	1.19	Rem	ote	1.25
DPD Test Kit: On-site With operator None Not Used Daily Injection Points Prior to hydropneumatic tank Booster Pump Info N/A Comments CORROSION CONTROL Chemical Used Aqua Gold Make Stenner Capacity 17 gpd Feed Rate 30% stroke	Remote tap	location	5985	NE 25	h Ave	74.	
None Not Used Daily Injection Points Prior to hydropneumatic tank Booster Pump Info N/A Comments CORROSION CONTROL Chemical Used Aqua Gold Make Stenner Capacity 17 gpd Feed Rate 30% stroke	DPD Test I	Kit:	In-site	\times	lith on	erato	r
Injection Points Prior to hydropneumatic tank Booster Pump Info N/A Comments CORROSION CONTROL Chemical Used Aqua Gold Make Stenner Capacity 17 gpd Feed Rate 30% stroke			Jone	ΠN	ot Use	d Da	ilv
Booster Pump Info N/A Comments CORROSION CONTROL Chemical Used Aqua Gold Make Stenner Capacity 17 gpd Feed Rate 30% stroke	Injection P						
CORROSION CONTROL Chemical Used Aqua Gold Make Stenner Capacity 17 gpd Feed Rate 30% stroke				aro prior	77777	-	
CORROSION CONTROL Chemical Used Aqua Gold Make Stenner Capacity 17 gpd Feed Rate 30% stroke			14/21	-		_	
Chemical Used Aqua Gold Make Stenner Capacity 17 gpd Feed Rate 30% stroke			_				_
Chemical Used Aqua Gold Make Stenner Capacity 17 gpd Feed Rate 30% stroke							
Chemical Used Aqua Gold Make Stenner Capacity 17 gpd Feed Rate 30% stroke							
Chemical Used Aqua Gold Make Stenner Capacity 17 gpd Feed Rate 30% stroke							
Chemical Used Aqua Gold Make Stenner Capacity 17 gpd Feed Rate 30% stroke		91.6.1					
Make Stenner Capacity 17 gpd Feed Rate 30% stroke		ION CON	TROL				
Feed Rate 30% stroke	CORROS						
	CORROSI Chemical U	Jsed Aqua	Gold	anacity	17 or	nd.	
	CORROSI Chemical U Make	Jsed <u>Aqua</u> Stenner	GoldC	apacity	17 g _I	od	
	CORROSI Chemical U Make Feed Rate	Jsed Aqua Stenner 30% str oints We	Gold Coke Il discha	rge pipi			

STORAGE FACILITIES

(G) Ground (C) Clearwell (E) Elevated (B) Bladder (H) Hydropneumatic / flow-through

Tank Type/Number	H
Capacity (gal)	1,000
Material	Steel
Gravity Drain	Yes
By-Pass Piping	Yes
Protected Openings	Yes
Sight Glass or Level Indicator	Yes
PRV/ARV	PRV
Pressure Gauge	Yes
On/Off Pressure	40/60
Access Secured	Yes
Access Manhole	Yes
Tank Sample Tap Location	Discharge piping
Date of Inspection	6/13
Date of Cleaning	6/13

Comments _	Tank inspection due 6/18.	

PWS ID#	3424962
Date	1/23/18

DEFICIENCIES:

No deficiencies were noted during this inspection.

MONITORING REMINDER:

- Nitrate and nitrite samples are required to be collected from the point of entry (POE) to the distribution system
 annually. The 2018 results have not been received.
- The consumer confidence report (CCR) must be delivered to consumers and the Department no later than July 1,
 2018, and certification of delivery of the CCR must be submitted to the Department no later than August 10, 2018.
- Monitoring schedules are available on the Central District's Drinking Water Website.
 https://floridadep.gov/central/central/content/resources-drinking-water-facilities-and-operators-central-district

COMMENTS:

- Contact FRWA (Florida Rural Water Association) at 850-668-2746, or <u>frwa@frwa.net</u>, for free technical assistance with your system. FRWA has extended benefits offered to members.
- Provide documentation that the finished-drinking-water meter has been calibrated at least every 5 years.
 Checking the calibration of finished-drinking-water meters at treatment plants shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by the supplier of water. [Rule 62-555.350(2), F.A.C.]
- Suppliers of water shall submit written notification to the Department before beginning work or alterations to the public water system. Each notification shall be submitted to the appropriate Department of Environmental Protection District Office or Approved County Health Department and shall include the following: a description of the scope, purpose, and location of the work or alterations; and assurance that the work or alterations will comply with applicable requirements listed in Rule 62-555.330, F.A.C. Suppliers of water may begin such work or alterations 14 days after providing notification to the Department unless they are advised by the Department that the notification is incomplete or that a construction permit is required.
- Suppliers of water shall telephone the SWO at 1-800-320-0519 immediately (i.e., within two hours) after discovery of
 any actual or suspected sabotage or security breach, or any suspicious incident, involving a public water system.
 [Rule 62-555.350(10)(a), F.A.C.]
- Suppliers of water shall telephone, and speak directly to a person at, the appropriate DEP District Office as soon as
 possible, but never later than noon of the next business day, in the event of any of the following emergency or
 abnormal operating conditions:
 - The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - o The failure of a public water system to comply with applicable disinfection requirements; or
 - o The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]
- Suppliers of water shall notify affected water customers in writing or via telephone, newspaper, radio, or television; and telephone, and speak directly to a person at, the appropriate DEP District Office by no later than the previous business day before taking PWS components out of operation for planned maintenance or repair work if the work is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(d), F.A.C.]

PWS ID#	3424962
Date	1/23/18

COMMENTS (continued):

 Suppliers of water shall issue precautionary "boil water" notices as required or recommended in the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(11), F.A.C.]

dul	Christine Daniel
Inspector Signature	Reviewer Signature
Viviana Penuela Useche	Christine Daniel
Printed Name	Printed Name
Environmental Specialist	Environmental Manager
Title.	Title
2-21-18	3/1/18
Date	Date

Plant Name EMIL-MAR SUBDIVISION	_ County Marion PWS ID #	3420340
Plant Location NE 22 nd & NE 38 th Street, Ocala, FL 34471	Phone 3	52/347-8228
Plant Name EMIL-MAR SUBDIVISION Plant Location NE 22 nd & NE 38 th Street, Ocala, FL 34471 Owner Name Sunshine Utilities of Central Florida, Inc.	Phone 3.	52/347-8228
Owner Address 10230 SE Highway 25, Belleview, FL 3442	0-5531	
Contact Person Dewaine Christmas T	itle Owner Phone 3	52/347-8228
Contact Person Dewaine Christmas This Survey Date 1/23/18 Last Survey Date 8/19/15	Last Compliance Inspection Date 8/29/14	
PWS TYPE: Community	RAW WATER SOURCE	
PLANT CATEGORY & CLASS: 5D	□ GROUND; Number of Wells □ PURCHASED from PWS ID #	1
MAX-DAY DESIGN CAPACITY: 72,000 gpd	Emergency Water Source	
PWS STATUS: Approved	Emergency Water Capacity	
TREATMENT PROCESSES IN USE Hypochlorination	STANDBY POWER SOURCE: Not Requision Source Capacity of Standby (kW) Switchover: Automatic Manual	
SERVICE AREA CHARACTERISTICS Subdivision Food Service: Yes No N/A	Hrs Operated Under Load What equipment does it operate? Well Pumps High Service Pumps	
Number of Service Connections 73 Population Served 255 Basis 12/17 MOR OPERATION & MAINTENANCE LOG: Yes Location Water treatment plant	☐ Treatment Equipment Satisfy avg. daily demand? ☐ Yes ☐ No ☐ I Audio-visual alarm? ☐ Yes ☐ No Comments	Unknown
Comments	PLANS AND MAPS	a Same
CERTIFIED OPERATOR: Yes Operator(s) & Certification Class-Number: Kelvin Edun C-7459 Hrs/day: Required Visit Actual Visit	Coliform Sampling Plan D/DBP Monitoring Plan Lead and Copper Plan Distribution System Map Emergency Response Plan Comments	No
Days/wk: Required 3 Actual 3 Non-consecutive Days?	PREVENTIVE MAINTENANCE/O&M Operation & Maintenance Manual Yes Preventive Maintenance Program Yes	□ No □ No
MONTHLY OPERATION REPORTS (MORs) MORs submitted regularly?	Flushing Program Records Isolation Valve Exercise Records Yes [Yes	□ No □ N/A
Flow Measuring Device Flow Meter Meter Size & Type 2" Sensus Date Last Calibrated 7/23/15	CROSS CONNECTION CONTROL # BFPAs None observed # Tested WWTP RPZ N/A Date Tested Written Plan Yes Date 11/14/12 Comments	<u>Unknown</u> N/A_

PWS ID #	3420340	
Date	1/23/18	

GROUND WATER SOURCE

Well Number (Florida Unique Well ID #)		1 (AAE0259)		
Year Drilled		1977		
Depth Drilled		79'		
Drilling M	ethod	Cable tool		
Type of Gr	out	Neat cement		
Static Wate	er Level	Unknown		
Pumping V	Vater Level	Unknown		
Design We	ell Yield	Unknown		
Test Yield		Unknown		
Actual Yie	ld (if different than rated capacity)	Unknown		
Strainer		Unknown		
Length (ou	tside casing)	52'		
Diameter (outside casing)	6"		
Material (o	outside casing)	Black steel		
Well Conta	amination History	None		
Is inundation	on of well possible?	No		
6' X 6' X 4	1" Concrete Pad	Yes		
	Septic Tank	>200'		
SET	Reuse Water	N/A		
BACKS	WW Plumbing	>100'		
	Other Sanitary Hazard	None observed		
	Туре	Submersible		
	Manufacturer Name	Sta-Rite		
PUMP	Model Number	Unknown		
	Rated Capacity (gpm)	62		
	Motor Horsepower	5		
Well casing 12" above grade?		Yes		
Well Casin	g Sanitary Seal	OK		
Raw Water	Sampling Tap	Yes		
Above Gro	ound Check Valve	Yes*		
Security		Yes		
Well Vent	Protection	N/A		_

COMMENTS	*Check valve leaking	

PWS ID#	3420340
Date	1/23/18

Make Chem-Tech	_ Capacity	15	gpd
Chlorine Feed Rate1009	6 stroke		
Avg. Amount of Cl2 gas used	9 19 49 7	N/	A
Chlorine Residuals: Plant	>2.2	Remote_	>2.2
Remote tap location231	9 NE 38th	St.	
DPD Test Kit: On-site None	☐ No	Used Da	ily
Injection Points Prior to hy	dropneun	natic tank	211/1
Booster Pump Info N/A			
Comments			

STORAGE FACILITIES

(G) Ground (C) Clearwell (E) Elevated
(B) Bladder (H) Hydropneumatic / flow-through

Tank Type/Number	H	
Capacity (gal)	2,500	
Material	Steel	
Gravity Drain	Yes	
By-Pass Piping	Yes	
Protected Openings	Yes	
Sight Glass or Level Indicator	Yes	
PRV/ARV	PRV	
Pressure Gauge	Yes	
On/Off Pressure	40/60	
Access Secured	Yes	
Access Manhole	Yes	
Tank Sample Tap Location	Discharge piping	
Date of Inspection	6/13	
Date of Cleaning	6/13	

PWS ID#_	3420340
Date	1/23/18

DEFICIENCIES:

Areas of Concern	Rule	Corrective Action	Date Corrected	Significant Deficiency?
Check valve leaking or not functioning properly.	62-555.350(2)	Repair or replace.	2/12/18 - check valve replaced per operator e- mail	No

MONITORING REMINDER:

- Nitrate and nitrite samples are required to be collected from the point of entry (POE) to the distribution system
 annually. The 2018 results have not been received.
- The consumer confidence report (CCR) must be delivered to consumers and the Department no later than July 1,
 2018, and certification of delivery of the CCR must be submitted to the Department no later than August 10, 2018.
- Monitoring schedules are available on the Central District's Drinking Water Website.
 <a href="https://floridadep.gov/central

COMMENTS:

- Contact FRWA (Florida Rural Water Association) at 850-668-2746, or frwa@frwa.net, for free technical assistance with your system. FRWA has extended benefits offered to members.
- · Provide documentation that the finished-drinking-water meter has been calibrated at least every 5 years.
 - Checking the calibration of finished-drinking-water meters at treatment plants shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by the supplier of water. [Rule 62-555.350(2), F.A.C.]
- Suppliers of water shall submit written notification to the Department before beginning work or alterations to the public water system. Each notification shall be submitted to the appropriate Department of Environmental Protection District Office or Approved County Health Department and shall include the following: a description of the scope, purpose, and location of the work or alterations; and assurance that the work or alterations will comply with applicable requirements listed in Rule 62-555.330, F.A.C. Suppliers of water may begin such work or alterations 14 days after providing notification to the Department unless they are advised by the Department that the notification is incomplete or that a construction permit is required.
- Suppliers of water shall telephone the SWO at 1-800-320-0519 immediately (i.e., within two hours) after discovery of
 any actual or suspected sabotage or security breach, or any suspicious incident, involving a public water system.
 [Rule 62-555.350(10)(a), F.A.C.]
- Suppliers of water shall telephone, and speak directly to a person at, the appropriate DEP District Office as soon as
 possible, but never later than noon of the next business day, in the event of any of the following emergency or
 abnormal operating conditions:
 - The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - The failure of a public water system to comply with applicable disinfection requirements; or
 - The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for

PWS ID #	3420340
Date	1/23/18

more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]

COMMENTS (continued):

- Suppliers of water shall notify affected water customers in writing or via telephone, newspaper, radio, or television; and telephone, and speak directly to a person at, the appropriate DEP District Office by no later than the previous business day before taking PWS components out of operation for planned maintenance or repair work if the work is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(d), F.A.C.]
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dul	Christine Daniel
Inspector Signature	Reviewer Signature
Viviana Penuela Useche	Christine Daniel
Printed Name	Printed Name
Environmental Specialist	Environmental Manager
Title	Title
2-21-18	3/1/18
Date	Date

Plant Name FLOYD CLARK SUBDIVISION	County Marion PWS ID # 3420411
Plant Location NE 38th Street & 14th Avenue, Ocala, FL 34	471 Phone 352/347-8228
Owner Name Sunshine Utilities of Central Florida, Inc.	471 Phone 352/347-8228 Phone 352/347-8228
Owner Address 10230 SE Highway 25, Belleview, FL 344	20-5531
Contact Person Dewaine Christmas	Title Owner Phone 352/347-8228
MI 1 M T 1 M M M M M M M M M M M M M M M M	Last Compliance Inspection Date 8/29/14
PWS TYPE: Community	RAW WATER SOURCE
PLANT CATEGORY & CLASS: 5D	GROUND; Number of Wells 1 PURCHASED from PWS ID #
MAX-DAY DESIGN CAPACITY: 68,000 gpd	Emergency Water Source
PWS STATUS: Approved	Emergency Water Capacity
TREATMENT PROCESSES IN USE Hypochlorination	STANDBY POWER SOURCE: Not Required Source Capacity of Standby (kW) Switchover: Automatic Manual
SERVICE AREA CHARACTERISTICS Subdivision	Hrs Operated Under Load
Food Service: Yes No No N/A Number of Service Connections 72 Population Served 251 Basis 12/17 MOR OPERATION & MAINTENANCE LOG: Yes	☐ High Service Pumps ☐ Treatment Equipment Satisfy avg. daily demand? ☐ Yes ☐ No ☐ Unknown Audio-visual alarm? ☐ Yes ☐ No Comments
Location Water treatment plant	
Comments	PLANS AND MAPS
CERTIFIED OPERATOR: Yes Operator(s) & Certification Class-Number: Kelvin Edun C-7459 Hrs/day: Required Visit Actual Visit	Coliform Sampling Plan D/DBP Monitoring Plan Lead and Copper Plan Distribution System Map Emergency Response Plan Comments Yes No N/A
Days/wk: Required 3 Actual 3 Non-consecutive Days? Yes No N/A Comments	PREVENTIVE MAINTENANCE/O&M Operation & Maintenance Manual Yes □ No Preventive Maintenance Program Yes □ No
MONTHLY OPERATION REPORTS (MORs) MORs submitted regularly? Yes No N/A Data missing from MORs? No Yes N/A Average Day (from MORs) 16,442 gpd Maximum Day (from MORs) 24,600 gpd 5/17	Flushing Program
Flow Measuring Device Flow Meter Meter Size & Type 2" Sensus Date Last Calibrated 7/23/15	CROSS CONNECTION CONTROL # BFPAs None observed # Tested Unknown WWTP RPZ N/A Date Tested N/A Written Plan Yes Date 11/14/12 Comments

PWS ID#	3420411	
Date	1/23/18	

GROUND WATER SOURCE

	ber (Florida Unique Well ID #)	1 1		
Year Drille	CLUB 76 FOR THE COURT OF THE STREET	1974		
Depth Dril	led	80'		
Drilling M	ethod	Unknown		
Type of Gr	rout	Unknown		
Static Wate	er Level	Unknown		
Pumping V	Vater Level	Unknown		
Design We	ell Yield	Unknown		
Test Yield		Unknown		
Actual Yie	ld (if different than rated capacity)	Unknown		
Strainer		Unknown		
Length (ou	tside casing)	65'		
Diameter (outside casing)	4"		
Material (c	outside casing)	Black steel		
Well Conta	mination History	None		
Is inundati	on of well possible?	No		
6' X 6' X 4	4" Concrete Pad	Yes		
	Septic Tank	>200'		
SET	Reuse Water	N/A		
BACKS	WW Plumbing	>100'	1	
	Other Sanitary Hazard	None observed		
	Туре	Submersible		
	Manufacturer Name	Sta-Rite		
PUMP	Model Number	Unknown		
	Rated Capacity (gpm)	62		
	Motor Horsepower	5		
Well casing	g 12" above grade?	No*		
Well Casin	g Sanitary Seal	ОК		
Raw Water	Sampling Tap	Yes		
Above Gro	ound Check Valve	Yes		
Security		Yes		
Well Vent	Protection	Yes**		

COMMENTS *The Department will continue to accept the well easing at the current height unless it is shown to contain chemical or microbial contamination. **Well vent screen missing.

PWS ID#	3420411	
Date	1/23/18	

Make Chem-Tech	_ Capacity	30	gpd
Chlorine Feed Rate 65%	stroke		XI.
Avg. Amount of Cl2 gas used	1	N/	A
Chlorine Residuals: Plant	>2.2 R	lemote_	1.66
Remote tap location372			
DPD Test Kit: On-site None	⊠ With ☐ Not	operate Used Da	or illy
Injection Points Prior to h	ydropneuma	atic tank	14
Booster Pump Info N/A			

STORAGE FACILITIES

(G) Ground (C) Clearwell (E) Elevated
(B) Bladder (H) Hydropneumatic / flow-through

Tank Type/Number	H	
Capacity (gal)	5,000	
Material	Steel	
Gravity Drain	Yes	
By-Pass Piping	Yes	
Protected Openings	Yes	
Sight Glass or Level Indicator	Yes	
PRV/ARV	PRV	
Pressure Gauge	Yes	
On/Off Pressure	40/60	
Access Secured	Yes	
Access Manhole	Yes	
Tank Sample Tap Location	Discharge piping	
Date of Inspection	6/13	
Date of Cleaning	6/13	

Comments _	Next tank inspection due 6/18		

PWS ID#	3420411
Date	1/23/18

DEFICIENCIES:

Areas of Concern	Rule	Corrective Action	Date Corrected	Significant Deficiency
Well casing vent was not properly screened (missing or damaged screens).	62-555.320(8)(c)	Provide a well vent that is at least 12 inches above well pad in a down turned position above the top of the casing and covered by a 24 mesh, corrosion resistant screen.	2/12/18 - vent screen replaced per operator e- mail	No

MONITORING REMINDER:

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 2018, and certification of delivery of the CCR must be submitted to the Department no later than August 10, 2018.
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COMMENTS:

- Contact FRWA (Florida Rural Water Association) at 850-668-2746, or frwa@frwa.net, for free technical assistance with your system. FRWA has extended benefits offered to members.
- Provide documentation that the finished-drinking-water meter has been calibrated at least every 5 years.
 - Checking the calibration of finished-drinking-water meters at treatment plants shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by the supplier of water. [Rule 62-555.350(2), F.A.C.]
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 [Rule 62-555.350(10)(a), F.A.C.]
- Suppliers of water shall telephone, and speak directly to a person at, the appropriate DEP District Office as soon as
 possible, but never later than noon of the next business day, in the event of any of the following emergency or
 abnormal operating conditions:
 - o The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - o The failure of a public water system to comply with applicable disinfection requirements; or
 - The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for

PWS ID#	3420411	
Date	1/23/18	

more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]

COMMENTS (continued):

- Suppliers of water shall notify affected water customers in writing or via telephone, newspaper, radio, or television; and telephone, and speak directly to a person at, the appropriate DEP District Office by no later than the previous business day before taking PWS components out of operation for planned maintenance or repair work if the work is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(d), F.A.C.]
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chil	Christine Daniel
Inspector Signature	Reviewer Signature
Viviana Penuela Useche	Christine Daniel
Printed Name	Printed Name
Environmental Specialist	Environmental Manager
Title	Title
2-21-18	3/1/18
Dutu	Days.

Plant Name FLORIDA HEIGHTS SUBDIVISION	County PWS ID #3424031
Plant Location SE 55 ^{TR} Place & SE 68 th Court, Ocala, FL 3	34471 Phone 352-347-8228
Owner Name Sunshine Utilities of Central Florida, Inc.	Phone 352-347-8228
Owner Address 10230 SE Highway 25, Belleview, FL 344	20-5531
Contact Person Dewaine Christmas	Title Owner Phone 352-347-8228
This Survey Date 1/23/18 Last Survey Date 1/2	23/15 Last Compliance Inspection Date 8/29/14
This out of But 1723/10 Bust But of But 1	East Compliance Inspection Date <u>0/29/14</u>
PWS TYPE: Community	RAW WATER SOURCE
PLANT CATEGORY & CLASS: 5D	GROUND; Number of Wells 2
MAX-DAY DESIGN CAPACITY: 144,000 gpd	PURCHASED from PWS ID #
MAX-DAT DESIGN CATACITT. 144,000 gpu	Emergency Water Source
PWS STATUS: Approved	Emergency Water Capacity
	CTANDRY BOWER COURCE, Net Designal
	STANDBY POWER SOURCE: Not Required
TREATMENT PROCESSES IN USE	Source
Hypochlorination	Capacity of Standby (kW)
W. Markaration and a second	Switchover:
	Hrs Operated Under Load
SERVICE AREA CHARACTERISTICS	What equipment does it operate?
Subdivision	Well Pumps
Food Service: Yes No N/A	High Service Pumps
	Treatment Equipment
Number of Service Connection 99	Satisfy avg. daily demand? Yes No Unknown
Population Served 346 Basis: 12/17 MOR	Audio-visual alarm? Yes No
	Comments
OPERATION & MAINTENANCE LOG: Yes	5.V/104.1/
Location Water treatment plant	A Contract C
Comments	PLANS AND MAPS
	Coliform Sampling Plan D/DBP Monitoring Plan Lead and Copper Plan Yes No N/A Yes No N/A Yes No N/A
	D/DBP Monitoring Plan Yes No N/A
CERTIFIED OPERATOR: Yes	Lead and Copper Plan ☐ Yes ☐ No ☐ N/A
Operator(s) & Certification Class-Number:	Distribution System Map ☐ Yes ☐ No ☒ N/A
Kelvin Edun C-7459	Emergency Response Plan Yes No N/A
	Comments Stage 2 D/DBP Plan was submitted 8/20/14.
Hrs/day: Required Visit Actual Visit	Lead and Copper Plan was approved 10/10/12.
Days/wk: Required 3 Actual 3	
Non-consecutive Days?	PREVENTIVE MAINTENANCE/O&M
Comments	Operation & Maintenance Manual Yes No
	Preventive Maintenance Program Yes No
PARTY TO THE PARTY TO A CONTROL OF THE PARTY	Flushing Program Records Yes No N/A
MONTHLY OPERATION REPORTS (MORs)	Records Yes No N/A
MORs submitted regularly? Yes No N/A	Isolation Valve Exercise Yes No N/A
Data missing from MORs? No Yes N/A	Records Yes No N/A
Average Day (from MORs) 29,714 gpd	Comments
Maximum Day (from MORs) 89,800 gpd 5/17	No Control of Mary
Comments	
	CROSS CONNECTION CONTROL
Flow Measuring Device Flow Meter	# BFPAs None reported # Tested N/A
Meter Size & Type 3" Kent & 3" Master	WWTP RPZ N/A Date Tested N/A
Date Last Calibrated 7/23/15	Written Plan Yes Date 2/15/10
11/4/12 Lucas Carac 2010/00 - 11/10/12 - 11/10/10/12 - 11/10/12 - 11/10/12 - 11/10/12 - 11/10/12 - 11/10/12 - 11/10/10/12 - 11/10/12 - 11/10/12 - 11/10/12 - 11/10/12 - 11/10/12 - 11/10/12 - 11/10/12 - 11/10/12 - 11/10/12 - 11/10/12 - 11/10/12 - 11/10/10/12 - 11/10/10/12 - 11/10/10/12 - 11/10/10/10/10/10 - 1	Comments

PWS ID#	3424031	
Date	1/23/18	

GROUND WATER SOURCE

Well Numb	per (Florida Unique Well ID #)	1(AAC0020)	2(AAC0019)
Year Drille	ed	1980	1980
Depth Drill	led	146'	146'
Drilling Mo	ethod	Combination	Combination
Type of Gr	out	Neat cement	Neat cement
Static Wate	er Level	31'	31'
Pumping V	Vater Level	Unknown	Unknown
Design We	ll Yield	Unknown	Unknown
Test Yield		Unknown	Unknown
Actual Yie	ld (if different than rated capacity)	Unknown	Unknown
Strainer		Unknown	Unknown
Length (ou	tside casing)	74'	66'
Diameter (outside casing)	6"	6"
Material (o	utside casing)	Black steel	Black Steel
Well Conta	mination History	None	None
Is inundatio	on of well possible?	No	No
6' X 6' X 4	" Concrete Pad	Yes	Yes
4	Septic Tank	>200'	>200'
SET	Reuse Water	N/A	N/A
BACKS	WW Plumbing	>100'	>100'
	Other Sanitary Hazard	None observed	None observed
	Туре	Submersible	Submersible
	Manufacturer Name	Sta-Rite	Sta-Rite
PUMP	Model Number	Unknown	Unknown
	Rated Capacity (gpm)	100	100
	Motor Horsepower	5	5
Well casing	g 12" above grade?	Yes	Yes
Well Casin	g Sanitary Seal	Yes	Yes
Raw Water	Sampling Tap	Yes	Yes
Above Gro	und Check Valve	Yes	Yes
Security		Yes	Yes
Well Vent	Protection	Yes	Yes*No

COMMENTS		
, MARE DUE LE		

	Date _	1/23/18
CHLORINATION (Disinfection) Type: Gas Hypo Make (1)Chem-Tech (1)Uni-Dose Capacity 15/12 gpd Chlorine Feed Rate 75% and 70% of stroke	STORAGE FACILITIES (G) Ground (C) Clearwell (B) Bladder (H) Hydropnet	
Avg. Amount of Cl ₂ gas used N/A	Tank Type/Number	H*
Chlorine Residuals: Plant >2.2 Remote >2.2	Capacity (gal)	
Remote tap location 6815 SE 55 th Place DPD Test Kit: On-site With operator	Material	
☐ None ☐ Not Used Daily	Gravity Drain	
Injection Points Prior to the hydropneumatic tank.	By-Pass Piping	
Booster Pump Info N/A Comments	Protected Openings	
	Sight Glass or Level Indicator	1
	PRV/ARV	
	Pressure Gauge	
	On/Off Pressure	
	Access Secured	
	Access Manhole	

Comments *Tank ruptured 12/29/17. A community wide boil water noticed was issued on 12/29/17 and rescinded on 1/4/18. Currently there is a temporary tank in place pending the installation of the new tank.

Tank Sample Tap Location

Date of Inspection

Date of Cleaning

PWS ID# 3424031

3424031
1/23/18

DEFICIENCIES:

No deficiencies were noted during this inspection.

MONITORING REMINDER:

- Nitrate and nitrite samples are required to be collected from the point of entry (POE) to the distribution system annually. The 2018 results have not been received.
- The consumer confidence report (CCR) must be delivered to consumers and the Department no later than July 1,
 2018, and certification of delivery of the CCR must be submitted to the Department no later than August 10, 2018.
- Monitoring schedules are available on the Central District's Drinking Water Website.
 https://floridadep.gov/central/central/content/resources-drinking-water-facilities-and-operators-central-district

COMMENTS:

- Contact FRWA (Florida Rural Water Association) at 850-668-2746, or frwa@frwa.net, for free technical assistance with your system. FRWA has extended benefits offered to members.
- Provide documentation that the finished-drinking-water meter has been calibrated at least every 5 years.
 Checking the calibration of finished-drinking-water meters at treatment plants shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by the supplier of water. [Rule 62-555.350(2), F.A.C.]
- Suppliers of water shall submit written notification to the Department before beginning work or alterations to the public water system. Each notification shall be submitted to the appropriate Department of Environmental Protection District Office or Approved County Health Department and shall include the following: a description of the scope, purpose, and location of the work or alterations; and assurance that the work or alterations will comply with applicable requirements listed in Rule 62-555.330, F.A.C. Suppliers of water may begin such work or alterations 14 days after providing notification to the Department unless they are advised by the Department that the notification is incomplete or that a construction permit is required.
- Suppliers of water shall telephone the SWO at 1-800-320-0519 immediately (i.e., within two hours) after discovery of
 any actual or suspected sabotage or security breach, or any suspicious incident, involving a public water system.
 [Rule 62-555.350(10)(a), F.A.C.]
- Suppliers of water shall telephone, and speak directly to a person at, the appropriate DEP District Office as soon as
 possible, but never later than noon of the next business day, in the event of any of the following emergency or
 abnormal operating conditions:
 - o The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - o The failure of a public water system to comply with applicable disinfection requirements; or
 - o The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]
- Suppliers of water shall notify affected water customers in writing or via telephone, newspaper, radio, or television; and telephone, and speak directly to a person at, the appropriate DEP District Office by no later than the previous business day before taking PWS components out of operation for planned maintenance or repair work if the work is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(d), F.A.C.]

PWS ID #	3424031
Date	1/23/18

COMMENTS (continued):

 Suppliers of water shall issue precautionary "boil water" notices as required or recommended in the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(11), F.A.C.]

dul	Christine Daniel
Inspector Signature	Reviewer Signature
Viviana Penuela Useche	Christine Daniel
Printed Name	Printed Name
Environmental Specialist	Environmental Manager
Title	Title
2-21-18	3/1/18
Date	Date

Plant Name FORE OAKS ESTATES	County Marion PWS ID# 3424644
Plant Location NE 49th/2nd Avenue/Left of NE 51st, Ocala,	FL 34470 Phone 352/347-8228
Owner Name Sunshine Utilities of Central Florida, Inc.	Phone 352/347-8228
Owner Address 10230 SE Highway 25, Belleview, FL 344	120-5531
	Title Owner Phone 352/347-8228
This Survey Date 1/23/18 Last Survey Date 8/19/15	Last Compliance Inspection Date 8/29/14
PWS TYPE: Community	RAW WATER SOURCE
PLANT CATEGORY & CLASS: 5C	GROUND; Number of Wells 2 PURCHASED from PWS ID #
MAX-DAY DESIGN CAPACITY: 421,200 gpd	Emergency Water Source
PWS STATUS: Approved	Emergency Water Capacity
10 VA STANDER DATE STOP TAKEN A MICHAEL	STANDBY POWER SOURCE: Yes
TREATMENT PROCESSES IN USE	Source Generac Protector QS
Hypochlorination	Capacity of Standby (kW) 38
	Switchover: Automatic Manual
	Hrs Operated Under Load 1 hr/wk.
SERVICE AREA CHARACTERISTICS Subdivision	Hrs Operated Under Load 1 hr/wk. What equipment does it operate?
Food Service: Yes No N/A	High Service Pumps
Total Science: Direct Direct Direct	☐ Treatment Equipment
Number of Service Connections227	Satisfy avg. daily demand? Yes No Unknown
Population Served 793 Basis 11/17 MOR	Audio-visual alarm? Syes No
OPERATION & MAINTENANCE LOG: Yes	Comments
Location Water treatment plant	
Comments	DY ANG AND MADO
Comments	PLANS AND MAPS
	Coliform Sampling Plan Yes No N/A
CERTIFIED OPERATOR: Yes	D/DBP Monitoring Plan Yes No N/A
	Lead and Copper Plan Yes No N/A
Operator(s) & Certification Class-Number:	Lead and Copper Plan
Kelvin Edun C-7459	Emergency Response Plan Yes No N/A
	Comments
Hrs/day: Required Visit Actual Visit	Comments
Days/wk: Required 5+1 Actual 5+1	Name to the second seco
Non-consecutive Days? ☐ Yes ☐ No ☒ N/A	PREVENTIVE MAINTENANCE/O&M
Comments	Operation & Maintenance Manual X Yes No
Comments	
	Preventive Maintenance Program Yes No
MONTHLY OBED ATION REPORTS (MOD-)	Flushing Program Yes No N/A
MONTHLY OPERATION REPORTS (MORs)	Records Yes No N/A
MORs submitted regularly? Yes No N/A Data missing from MORs? No Yes N/A	Isolation Valve Exercise Yes No N/A
	Records Yes No N/A
Average Day (from MORs) 46,423 gpd	Comments
Maximum Day (from MORs) 94,00 gpd 5/17	7000000
Comments	THE RESERVE AND ADDRESS OF THE PERSON OF THE
DOM: WING	CROSS CONNECTION CONTROL
The state of the s	# BFPAs None observed # Tested Unknown
Flow Measuring Device Flow Meter	
Meter Size & Type 4" Sensus	
Date Last Calibrated 8/18/16	Written Plan Yes Date 11/14/12
Date Last Canorated _6/16/10	Comments

PWS ID #	3424644	
Date	1/23/19	

GROUND WATER SOURCE

Well Numl	ber (Florida Unique Well ID#)	2 (AAE0270)	3(AAE0271)	
Year Drille	ed	1985	1992	
Depth Dril	led	165'	165'	
Drilling M	ethod	Combination	Combination	
Type of Gr	out	Neat cement	Neat cement	
Static Wate	er Level	30'	58'	
Pumping V	Vater Level	Unknown	Unknown	
Design We	ell Yield	Unknown	Unknown	
Test Yield		Unknown	Unknown	
Actual Yie	ld (if different than rated capacity)	Unknown	Unknown	
Strainer		Unknown	Unknown	
Length (ou	tside casing)	85'	84'	= 1
Diameter (outside casing)	6"	6"	
Material (o	outside casing)	Black steel	Black steel	
Well Conta	mination History	None	None	
Is inundation	on of well possible?	No	No	
6' X 6' X 4	1" Concrete Pad	Yes	Yes	
	Septic Tank	>200'	>200'	
SET	Reuse Water	N/A	N/A	
BACKS	WW Plumbing	>100'	>100'	
	Other Sanitary Hazard	None observed	None observed	
	Туре	Submersible	Submersible	
	Manufacturer Name	Sta-Rite	Sta-Rite	
PUMP	Model Number	Unknown	Unknown	
	Rated Capacity (gpm)	225	330	
	Motor Horsepower	10	20	
Well casing	g 12" above grade?	No*	Yes	
Well Casin	g Sanitary Seal	OK	OK	
Raw Water	Sampling Tap	Yes	Yes	
Above Gro	und Check Valve	Yes	Yes	
Security		Yes	Yes	
Well Vent	Protection	N/A	Yes	

COMMENTS * The Department will continue to accept the well casing height as it currently exists unless there are signs of microbial or chemical contamination.

PWS ID#	3424644	
Date	1/23/19	

Type: Gas Hypo Make Chem-Tech/Uni-Dose Ca	pacity 15/30 gpd
Chlorine Feed Rate 100% /60	
Avg. Amount of Cl2 gas used	N/A
Chlorine Residuals: Plant >2	.2 Remote 1.93
Remote tap location5263 3rd	
DPD Test Kit: On-site	
Injection Points Prior to hydrop	neumatic tank
Booster Pump Info N/A	
Comments	

STORAGE FACILITIES
(G) Ground (C) Clearwell (E) Elevated
(B) Bladder (H) Hydropneumatic / flow-through

Tank Type/Number	H
Capacity (gal)	10,000
Material	Steel
Gravity Drain	Yes
By-Pass Piping	Yes
Protected Openings	Yes
Sight Glass or Level Indicator	Yes
PRV/ARV	Both
Pressure Gauge	Yes
On/Off Pressure	40/60
Access Secured	Yes
Access Manhole	Yes
Tank Sample Tap Location	Discharge piping
Date of Inspection	6/13
Date of Cleaning	6/13

Next tank inspection due 6/18.	_
	-
	_
	Next tank inspection due 6/18.

PWS ID#	3424644	
Date	1/23/19	

DEFICIENCIES:

No deficiencies were noted during this inspection.

MONITORING REMINDER:

- Nitrate and nitrite samples are required to be collected from the point of entry (POE) to the distribution system
 annually. The 2018 results have not been received.
- The consumer confidence report (CCR) must be delivered to consumers and the Department no later than July 1,
 2018, and certification of delivery of the CCR must be submitted to the Department no later than August 10, 2018.
- Monitoring schedules are available on the Central District's Drinking Water Website.
 https://floridadep.gov/central/central/content/resources-drinking-water-facilities-and-operators-central-district

COMMENTS:

- Contact FRWA (Florida Rural Water Association) at 850-668-2746, or frwa@frwa.net, for free technical assistance with your system. FRWA has extended benefits offered to members.
- Provide documentation that the finished-drinking-water meter has been calibrated at least every 5 years.
 Checking the calibration of finished-drinking-water meters at treatment plants shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by the supplier of water. [Rule 62-555.350(2), F.A.C.]
- Suppliers of water shall submit written notification to the Department before beginning work or alterations to the public water system. Each notification shall be submitted to the appropriate Department of Environmental Protection District Office or Approved County Health Department and shall include the following: a description of the scope, purpose, and location of the work or alterations; and assurance that the work or alterations will comply with applicable requirements listed in Rule 62-555.330, F.A.C. Suppliers of water may begin such work or alterations 14 days after providing notification to the Department unless they are advised by the Department that the notification is incomplete or that a construction permit is required.
- Suppliers of water shall telephone the SWO at 1-800-320-0519 immediately (i.e., within two hours) after discovery of
 any actual or suspected sabotage or security breach, or any suspicious incident, involving a public water system.
 [Rule 62-555.350(10)(a), F.A.C.]
- Suppliers of water shall telephone, and speak directly to a person at, the appropriate DEP District Office as soon as
 possible, but never later than noon of the next business day, in the event of any of the following emergency or
 abnormal operating conditions:
 - o The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - o The failure of a public water system to comply with applicable disinfection requirements; or
 - o The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]
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PWS ID#	3424644
Date	1/23/19

COMMENTS (continued):

 Suppliers of water shall issue precautionary "boil water" notices as required or recommended in the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(11), F.A.C.]

dul	Christine Daniel
Inspector Signature	Reviewer Signature
Viviana Penuela Useche	Christine Daniel
Printed Name	Printed Name
Environmental Specialist	Environmental Manager
Title	Title
2-21-18	3/1/18

Plant Name HILLTOP AT LAKE WEIR	County Marion PWS ID # 3424662
Plant Location SE 125 th Place and CR 25, Belleview, FL 34	Phone 352-347-8228
Owner Name Sunshine Utilities of Central FL, Inc.; Attn: I	Dewaine Christmas Phone 352-347-8228
Owner Address 10230 East Highway 25, Belleview, FL 34	420-5531
Contact Person Dewaine Christmas	Title Onwer/Office Manager Phone 352-347-8228
This Survey Date 3/30/20 Last Survey Date 3/16/17	Last Compliance Inspection Date 10/15/01
PWS TYPE: Community	RAW WATER SOURCE
PLANT CATEGORY & CLASS: 5C	GROUND; Number of Wells 2 PURCHASED from PWS ID #
MAX-DAY DESIGN CAPACITY: 313,000 gpd	Emergency Water Source
PWS STATUS: Approved	Emergency Water Capacity
	STANDBY POWER SOURCE: Yes
TREATMENT PROCESSES IN USE	Source Generator
Hypochlorination	Capacity of Standby (kW)45
THE TYTIC MARKET BUILDING	Switchover: Automatic Manual
	Hrs Operated Under Load1 hr/wk.
SERVICE AREA CHARACTERISTICS	What equipment does it operate?
Subdivision/Mobile home park	Well Pumps Both
Food Service: Yes No No N/A	High Service Pumps
Number of Service Connections 179	Treatment Equipment All
Population Served 448 Basis Operator	Satisfy avg. daily demand? Yes No Unknown
Topulation berved 140 Basis Operator	Audio-visual alarm? ⊠Yes □No
OPERATION & MAINTENANCE LOG: Yes	Comments
Location Water treatment plant	
Comments	PLANS AND MAPS
WW. 100 V/1W	Coliform Sampling Plan Yes No N/A
C1.04(11)(12)(4)(4)(4)(4)(4)(4)	D/DBP Monitoring Plan Yes No N/A
CERTIFIED OPERATOR: Yes	Lead and Copper Plan Yes No N/A
Operator(s) & Certification Class-Number:	Distribution System Map ☐ Yes ☐ No ☐ N/A
Kelvin Edun C-7459	Emergency Response Plan Yes No N/A
DO NOT THE REPORT OF THE PARTY	Comments
Hrs/day: Required Visit* Actual Visit*	12.3M.2.1
Days/wk: Required 5+1 Actual 5+1	
Non-consecutive Days? ☐ Yes ☐ No ☒ N/A	PREVENTIVE MAINTENANCE/O&M_
Comments*Visit must total 0.6 hour/week.	Operation & Maintenance Manual Yes No
	Preventive Maintenance Program Yes No N/A
MONTHLY OPERATION REPORTS (MORs)	Flushing Program Yes No N/A Records Yes No N/A
MORs submitted regularly? Yes No N/A	Isolation Valve Exercise Yes No N/A
Data missing from MORs? No Yes N/A	Records Yes No N/A
Average Day (from MORs) 57,478 gpd	Comments Tes No N/A
Maximum Day (from MORs) 109,900 gpd 04/2019	Continents
Comments	STATE OF STREET WOLLD'S STATE OF STREET
W. C. S. C.	CROSS CONNECTION CONTROL
Part St. Co. St. St. St.	# BFPAs None # Tested N/A
Flow Measuring Device Flow Meter	WWTP RPZ N/A Date Tested N/A
Meter Size & Type 3" ABB / 4" Sensus	Written Plan Yes Date Unknown
Date Last Calibrated 9/26/17	Comments
	CONTROL STATE

PWS ID #	3424662		
Date	3/30/20		

GROUND WATER SOURCE

Well Numb	ber (Florida Unique Well ID#)	1 (AAE0264)	2 (AAI5708)	
Year Drilled		1984	2005	
Depth Drilled		224'	210'	
Drilling M	ethod	Combination	Combination	
Type of Gr	out	Neat cement	Neat cement	
Static Wate	er Level	Unknown	80'	
Pumping V	Vater Level	Unknown	Unknown	
Design We	ell Yield	Unknown	Unknown	
Test Yield		Unknown	Unknown	
Actual Yie	ld (if different than rated capacity)	Unknown	Unknown	
Strainer		Unknown	Unknown	
Length (ou	tside casing)	101,	113'	
Diameter (outside casing)	4''	6"	
Material (o	outside casing)	Black steel	Black steel	
Well Contamination History		None	None	
Is inundation	on of well possible?	No	No	
6' X 6' X 4	4" Concrete Pad	Yes	Yes	
	Septic Tank	N/A	N/A	
SET	Reuse Water	>200'	>200'	
BACKS	WW Plumbing	>200'	>200*	
	Other Sanitary Hazard	None	None	
	Туре	Submersible	Submersible	
	Manufacturer Name	Sta-Rite	Grunfos	
PUMP	Model Number	Unknown	230S150-4	
	Rated Capacity (gpm)	190	245	
	Motor Horsepower	15	15	
Well casing 12" above grade?		Yes	Yes	
Well Casing Sanitary Seal		OK	OK	
Raw Water Sampling Tap		Yes	Yes	
Above Gro	ound Check Valve	Yes	Yes	
Security		Yes	Yes	
Well Vent Protection		N/A	Yes	

2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
TEACHER STATE		
COMMENTS		

				Date	3/30/20
CHLORINATION (E Type: ☐ Gas ☒ Hy Make _(2) Chem-Tecl	ро	30 gpd	(B) Bladder (H) Hy	earwell (E) El	
Chlorine Feed Rate	80% stroke / 10	0% stroke	Tank Type/Number	Н	
Avg. Amount of Cl ₂ ga Chlorine Residuals: Pl	is used	N/A	Capacity (gal)	10,000	
Chlorine Residuals: Pl	ant 1.57 I	Remote	Material	Steel	-
Remote tap location DPD Test Kit: Or	12345 SE 100	Ct.	Gravity Drain	Yes	
			27900085327990	Yes	
Injection Points Price		atic tank	By-Pass Piping	11/2	
Booster Pump Info			Protected Openings	Yes	
Comments			Sight Glass or Level Indicator	Yes	
			PRV/ARV	PRV	
Chlorine Gas Use	YES NO	Comments/	Pressure Gauge	Yes	
Requirements			On/Off Pressure	45/65	1
Dual System			Access Secured	Yes	
Auto-switchover			Access Manhole	Yes	
Alarms: Loss of Cl ₂ capability Loss of Cl ₂ residual			Tank Sample Tap Location	Discharge piping	
Cl ₂ leak detection Scale			Date of Inspection	1/19	
TAXAL SALES			Date of Cleaning	1/19	
Chained Cylinders					
Reserve Supply	7 0		Comments		
Adequate Air-pak					
Sign of Leaks					
Fresh Ammonia					
Ventilation			HIGH SERVICE PUN	MPS	
Room Lighting			Pump Number		
Warning Signs			Туре		
Repair Kits		1	Make		
Fitted Wrench			Model		
			Capacity (gpm)		
Towns on a special to			Motor HP		
AERATION (Gases, F Type	e, & Mn Remova Capacity		Date Installed		
	7771		Comments		
	lition				
			/		
Date Last Inspected/Cle					
AERATION (Gases, F Type	e, & Mn Remova Capacity		Capacity (gpm) Motor HP		

PWS ID # ______3424662

PWS ID#	3424662
Date	3/30/20

DEFICIENCIES:

No deficiencies were noted at the time of the inspection.

MONITORING REMINDER:

- Nitrate and nitrite samples are required to be collected from the point of entry (POE) to the distribution system
 annually. The 2020 results have not been received. Early sampling is recommended.
- The consumer confidence report (CCR) must be delivered to consumers and the Department no later than July 1,
 2020, and certification of delivery of the CCR must be submitted to the Department no later than August 10, 2020.
- · Monitoring schedules are available on the Central District's Drinking Water site:

https://floridadep.gov/central/central/content/resources-drinking-water-facilities-and-operators-central-district

COMMENTS:

- Contact FRWA (Florida Rural Water Association) at 850-668-2746, or <u>frwa@frwa.net</u>, for free technical assistance with your system. FRWA has extended benefits offered to members.
- Provide documentation that the finished-drinking-water meter has been calibrated at least every 5 years.
 - Checking the calibration of finished-drinking-water meters at treatment plants shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by the supplier of water. [Rule 62-555.350(2), F.A.C.]
- Suppliers of water shall submit written notification to the Department before beginning work or alterations to the public water system. Each notification shall be submitted to the appropriate Department of Environmental Protection District Office or Approved County Health Department and shall include the following: a description of the scope, purpose, and location of the work or alterations; and assurance that the work or alterations will comply with applicable requirements listed in Rule 62-555.330, F.A.C. Suppliers of water may begin such work or alterations 14 days after providing notification to the Department unless they are advised by the Department that the notification is incomplete or that a construction permit is required.
- Suppliers of water shall telephone the SWO at 1-800-320-0519 immediately (i.e., within two hours) after discovery of
 any actual or suspected sabotage or security breach, or any suspicious incident, involving a public water system.
 [Rule 62-555.350(10)(a), F.A.C.]
- Suppliers of water shall telephone, and speak directly to a person at, the appropriate DEP District Office as soon as
 possible, but never later than noon of the next business day, in the event of any of the following emergency or
 abnormal operating conditions:
 - o The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - The failure of a public water system to comply with applicable disinfection requirements; or
 - o The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]
- Suppliers of water shall notify affected water customers in writing or via telephone, newspaper, radio, or television; and telephone, and speak directly to a person at, the appropriate DEP District Office by no later than the previous business day before taking PWS components out of operation for planned maintenance or repair work if the work is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(d), F.A.C.]

PWS ID#	3424662	
Date	3/30/20	

 Suppliers of water shall issue precautionary "boil water" notices as required or recommended in the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(11), F.A.C.]

amada fernandez	Sungar
Inspector Signature	Reylewer Signature
Amada Fernandez	Jill Farris
Printed Name	Printed Name
Environmental Specialist II	Environmental Manager
Title	Title
4/13/20	4/16/20
Date	Date

Plant Name LITTLE LAKE WEIR SUBDIVISION	County	Marion	_ PWS ID # _	3420761
Plant Location 9049 SE 144th Ln, Summerfield, FL 34420		7	Phone	352-347-8228
Owner Name Sunshine Utilities of Central FL, Inc. Owner Address 10230 E Hwy 25, Belleview, FL 34420			Phone	352-347-8228
Owner Address 10230 E Hwy 25, Belleview, FL 34420				- 2 MATSALL
Contact Person Dewaine Christmas	Title Manager	17	Phone	342-347-8228
This Survey Date <u>01/09/2020</u> Last Survey Date <u>03/16/20</u>	17 Last Co	mpliance In	spection Date	10/15/2001
PWS TYPE: Community	RAW WATE	R SOURCE		
PLANT CATEGORY & CLASS: 5D	☐ GROUND	; Number of	Wells	2
MAX-DAY DESIGN CAPACITY: 106,560 gpd	☐ PURCHA:	SED from P	WS ID #	
	Emergency	Water Soul	rce	
PWS STATUS: Approved	Emergency	y water Cap	acity	
	STANDBY PO		RCE: Yes	
TREATMENT PROCESSES IN USE	Source On	an Diesel	- 0 4 4 4 4 1	-
Hypochlorination	Capacity of Sta	indby (kW)	-	80
2.30	Switchover:	Automatic	☐ Manual	J. 15-15-17
المالية المالية في المنطقة المالية الم	Hrs Operated U	Jnder Load _		2 hrs/mo.
SERVICE AREA CHARACTERISTICS Subdivision	What equipme	nt does it ope	erate?	
Food Service: Yes No N/A	High Ser	vice Pumps		
	□ Treatment			
Number of Service Connections 385	Satisfy avg. da	ily demand?	⊠Yes □No	Unknown
Population Served 963 Basis MOR	Audio-visual a	larm? XYes	s 🗆 No	
OWED LITTON & MAINTENANCE LOG V	Comments			
OPERATION & MAINTENANCE LOG: Yes	during the or-			
Location Water treatment plant	&AT DESIGNED	LV CAR		
Comments	PLANS AND	MAPS	112485	
	Coliform Samp	ling Plan	Yes.	No N/A No N/A No N/A
CERTIFIED OPERATOR: Yes	D/DBP Monito	oring Plan	⊠ Yes	□ No □ N/A
Operator(s) & Certification Class-Number:	Lead and Copp	er Plan	≥ Yes	□ No □ N/A
Kelvin Edun C-7459	Distribution Sy	stem Map	⊠ Yes	□ No □ N/A
Retvin Edun C 1435	Emergency Re	esponse Plar	ı ⊠ Yes	□ No □ N/A
Hrs/day: Required Visit Actual Visit	Comments			
Days/wk: Required 3 Actual 3				
Days/wk: Required 3 Actual 3 Non-consecutive Days?	PREVENTIV	E MAINT	ENANCE/O	P.M
Comments 3 visits/week on nonconsecutive days	Operation & M			
for a total of 0.3 hour/week.	Preventive Ma	intenance Pr	ogram M	es No No N/A
	Flushing P	rogram	ogianii 🖂 y	/es No N/A
MONTHLY OPERATION REPORTS (MORs)	Trushing I	Records	× ×	(es
MORs submitted regularly? ☐ Yes 🖄 No ☐ N/A	Isolation V	alve Exercis	e 🛱	es No No N/A
Data missing from MORs? No Yes N/A	asomiton ('alve Exercis Records		es No No N/A
Average Day (from MORs) *46,788 gpd	Comments			
Maximum Day (from MORs) 124,300 gpd 11/2019	- *************************************			
Comments MOR missing from 02/2019 and 08/2019.	Committee T	MARKET AND ASSESSMENT	SECTION A	
*not accurate, missing two months from 2019.	CROSS CON	NECTION	CONTROL	,
The state of the s	# BFPAs	- CONTRACTOR (1977)	# Tested	
Flow Measuring DeviceFlow Meter	WWTP RPZ		Date Test	ed
Meter Size & Type2" Sensus / 2" Master	Written Plan		Date	
Date Last Calibrated 01/24/2020 / 10/16/2018	Comments			
	A.T. T.			

PWS ID#	3420761
Date	01/09/2020

	per (Florida Unique Well ID #)	1 (AAE0263)	2 (AAE0262)	
Year Drilled		Unknown	1980	
Depth Dril	led	250'	170'	
Drilling M	ethod	Cable tool	Rotary drill	
Type of Gr	out	Neat cement	Neat cement	
Static Wate	er Level	Unknown	Unknown	
Pumping V	Vater Level	Unknown	Unknown	
Design We	ll Yield	Unknown	Unknown	
Test Yield		Unknown	Unknown	
Actual Yie	ld (if different than rated capacity)	Unknown	Unknown	
Strainer		Unknown	Black steel	
Length (ou	tside casing)	Unknown	142'	
Diameter (outside casing)	4"	4"	
Material (outside casing)		Unknown	Black iron	
Well Contamination History		None	None	
Is inundation	on of well possible?	No	No	
6' X 6' X 4	4" Concrete Pad	Yes	Yes	
	Septic Tank	N/A	N/A	
SET	Reuse Water	>200'	>200'	
BACKS	WW Plumbing	>200'	>200'	
	Other Sanitary Hazard	None observed	None observed	
	Туре	Submersible	Submersible	
	Manufacturer Name	Unknown	Unknown	
PUMP	Model Number	Unknown	Unknown	
	Rated Capacity (gpm)	75	73	
	Motor Horsepower	5	5	
Well casing	g 12" above grade?	Yes	No*	
Well Casin	g Sanitary Seal	OK	OK	
Raw Water	Sampling Tap	Yes	Yes	
Above Gro	ound Check Valve	Yes	Yes	
Security		Yes	Yes	
Well Vent	Protection	N/A	N/A	

COMMENTS *The Department will continue to accept the well casing as it currently exists unless it is shown to contain chemical or microbial contamination.

				PWS ID #_ Date	3420761 01/09/2020
CHLORINATION (I Type: Gas Hy Make Chem Tech/Un	ро	r 15/12 grid	(B) Bladder (H)	LITIES) Clearwell (E) Hydropneuma	3) Elevated
Chlorine Feed Rate	50%/30% Strol	ce gpa	Tank Type/Number	er	H
Avg. Amount of Cl2 ga	is used	N/A	Capacity (gal)		5,000
Chlorine Residuals: P	lant0.32	Remote N/A	Material		Steel
Remote tap location OPD Test Kit: O	n-site Wit	h operator	Gravity Drain		Yes*
□ N	one No	Used Daily	By-Pass Piping		Yes
Injection Points Price	or to hydropneun	atic tank	Protected Openings		Yes
Booster Pump Info CommentsTwo chl	orine pumps in u	se.	Sight Glass or Level Indicator		Yes
			PRV/ARV		PRV
Chlorine Gas Use	YES NO	Comments	Pressure Gauge		Yes
Requirements	TES NO	Comments	On/Off Pressure		40/60
Dual System			Access Secured		Yes
Autoswitchover			Access Manhole		Yes
Alarms;			Tank Sample Tap L	ocation	on tank
Loss of Cl2 capability			Date of Inspection	2.0607-00-	11/2018
Loss of Cb residual Cl ₂ leak detection			Date of Cleaning		11/2018
Scale			Date of Cleaning		11/2018
Chained Cylinders			Comments*Bio-	growth found o	on the gravity drain.
Reserve Supply			70/1/1/		774-1-1-1-1
Adequate Air-pak					
Sign of Leaks					
Fresh Ammonia			HIGH SERVICE	DIDADE	
Ventilation			Pump Number	PUMPS	
Room Lighting	A		Туре		
Warning Signs			Make		
Repair Kits			Model		
Fitted Wrench			Capacity (gpm)	1	
Housing/Protection	1 7		Motor HP		
Trousing/Trotection			Date Installed	-	
AERATION (Gases, I	Capacity		Comments		
Visible Algae Growth Protective Screen Con-					
Frequency of Cleaning					
Date Last Inspected/Cl	leaned				
Comments					

PWS ID #_	3420761
Date	01/09/2020

DEFICIENCIES:

Areas of Concern	Rule	Corrective Action	Date Corrected	Significant Deficiency?
Biogrowth on drain pipe of the tank(s)	62-555.350(2)	Remove the biogrowth.	01/09/2020	No
Monthly Operation Reports(MORs) are missing for 02/2019 and 08/2019	62- 555.350(12)(b)	Submit a copy of the 02/2019 and 08/2019 MORs to the Department.	01/14/2020	No

MONITORING REMINDER:

- Nitrate and nitrite samples are required to be collected from the point of entry (POE) to the distribution system
 annually. The 2020 samples have not been received, early sampling is recommended.
- The consumer confidence report (CCR) must be delivered to consumers and the Department no later than July 1,
 2020, and certification of delivery of the CCR must be submitted to the Department no later than August 10, 2020.
- Monitoring schedules are available on the Central District's Drinking Water site:

https://floridadep.gov/central/central/content/resources-drinking-water-facilities-and-operators-central-district

COMMENTS:

- Contact FRWA (Florida Rural Water Association) at 850-668-2746, or frwa@frwa.net, for free technical assistance with your system. FRWA has extended benefits offered to members.
- Provide documentation that the finished-drinking-water meter has been calibrated at least every 5 years.
 - Checking the calibration of finished-drinking-water meters at treatment plants shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by the supplier of water. [Rule 62-555.350(2), F.A.C.]
- Suppliers of water shall submit written notification to the Department before beginning work or alterations to the public water system. Each notification shall be submitted to the appropriate Department of Environmental Protection District Office or Approved County Health Department and shall include the following: a description of the scope, purpose, and location of the work or alterations; and assurance that the work or alterations will comply with applicable requirements listed in Rule 62-555.330, F.A.C. Suppliers of water may begin such work or alterations 14 days after providing notification to the Department unless they are advised by the Department that the notification is incomplete or that a construction permit is required.
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 any actual or suspected sabotage or security breach, or any suspicious incident, involving a public water system.
 [Rule 62-555.350(10)(a), F.A.C.]
- Suppliers of water shall telephone, and speak directly to a person at, the appropriate DEP District Office as soon as
 possible, but never later than noon of the next business day, in the event of any of the following emergency or
 abnormal operating conditions:
 - o The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - o The failure of a public water system to comply with applicable disinfection requirements; or
 - The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the

PWS ID#	3420761
Date	01/09/2020

Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]

- Suppliers of water shall notify affected water customers in writing or via telephone, newspaper, radio, or television; and telephone, and speak directly to a person at, the appropriate DEP District Office by no later than the previous business day before taking PWS components out of operation for planned maintenance or repair work if the work is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(d), F.A.C.]
- Suppliers of water shall issue precautionary "boil water" notices as required or recommended in the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(11), F.A.C.]

McRothenberger	Reviewer Signature
Inspector Signature	Reviewer Signature
Miranda Rothenberger	Daniel K. Hall
Printed Name	Printed Name
Environmental Specialist	Environmental Manager
Title	Title
01/30/2020	January 31, 2020
Data	Data

Plant Name OAKCREST VILLAS/SUN RESORT	County <u>Marion</u> PWS ID # <u>342120</u>	1
Plant Location CR 326 & 71st Place, Ocala, FL 34471	Phone 352-347-	-8228
Plant Location CR 326 & 71st Place, Ocala, FL 34471 Owner Name Sunshine Utilities of Central Florida Inc.	Phone 352-347-	8228
Owner Address 10230 SE Highway 25, Belleview, FL 344	20	
Contact Person Dewaine Christmas	Title President Phone 352-347-	8228
This Survey Date 02/10/2021 Last Survey Date 01/23/2	018 Last Compliance Inspection Date 08/29/2014	1
This survey surv	Dass compliance inspection bate objects	
PWS TYPE: Community	RAW WATER SOURCE	
PLANT CATEGORY & CLASS: 5D	GROUND; Number of Wells1	
MAX-DAY DESIGN CAPACITY: 21,600 gpd	PURCHASED from PWS ID #	
MAX-DAT DESIGN CAPACITT: 21,000 gpd	Emergency Water Source	
PWS STATUS: Approved	Emergency Water Capacity	
State	STANDBY POWER SOURCE: Not Required	
TREATMENT PROCESSES IN USE	Source	
Hypochlorination	Capacity of Standby (kW)	
	Switchover: Automatic Manual	
	Hrs Operated Under Load	
SERVICE AREA CHARACTERISTICS	What equipment does it operate?	
Apartments	Well Pumps	
Food Service: Yes No N/A	High Service Pumps	
N	☐ Treatment Equipment	
Number of Service Connections 32	Satisfy avg. daily demand? Yes No Unknow	vn
Population Served80 BasisMOR	Audio-visual alarm? Yes No	
OPERATION & MAINTENANCE LOG: Yes	Comments	
	(Marx 2)	
	25 (312 (312 33) 42	
Comments	PLANS AND MAPS	0255
	Coliform Sampling Plan Yes No	N/A
CERTIFIED OPERATOR: Yes	D/DBP Monitoring Plan Yes No	N/A
Operator(s) & Certification Class-Number:	Lead and Copper Plan Yes No	N/A
Kelvin Edun C-7459	Distribution System Map Yes No	
Kervin Eddin C-7439	Emergency Response Plan Yes No	N/A
Unaldary build Vigit* to Vigit*	Comments	
Description 2		
Hrs/day: Required Visit* Actual Visit* Days/wk: Required 2 Actual 3 Non-consecutive Days? Yes No NA		
Non-consecutive Days? Yes No No NA	PREVENTIVE MAINTENANCE/O&M	
Comments *Visits must total at least 0.2 hr/wk.	Operation & Maintenance Manual Yes No	-
	Preventive Maintenance Program Yes No	□ N/A
MONTHLY OPERATION REPORTS (MORs)	Flushing Program Yes No	⊢ N/A
MORs submitted regularly? Yes \(\subseteq No \(\subseteq N/A \)	Records Yes No	N/A
Data missing from MORs? No Yes N/A	Preventive Maintenance Program Flushing Program Records Isolation Valve Exercise Records Records Yes No Yes No Yes No	□ N/A
Assessed Day (from MORs) 2.262 and		☐ N/A
Average Day (from MORs) 3,362 gpd	Comments	
Maximum Day (from MORs) <u>5,200 gpd</u> <u>05/2020</u>	The state of the s	
Comments	CDOSS CONNECTION CONTROL	
	CROSS CONNECTION CONTROL	
Flow Measuring Device Flow Meter	# BFPAs None noted # Tested Unknown	
3.5 0 0 0 0 0 0 0 0	WWTP RPZ N/A Date Tested N/A	
Date Last Calibrated 12/2018	Written Plan Yes Date Unknown	
Date Last Calibrated 12/2018	Comments	

PWS ID#_	3421201	
Date	02/10/2021	

	ber (Florida Unique Well ID	1 (AAE0075)	
Year Drilled		1974	
Depth Dril	led	100'	
Drilling M	ethod	Unknown	
Type of Gi	rout	Unknown	
Static Wate	er Level	Unknown	
Pumping V	Vater Level	Unknown	
Design We		Unknown	
Test Yield		Unknown	
Actual Yie capacity)	eld (if different than rated	Unknown	
Strainer		Unknown	
Length (ou	itside casing)	70'	
Diameter (outside casing)	4"	
Material (c	outside casing)	Black steel	
Well Conta	amination History	None noted	
Is inundation	on of well possible?	No	
6' X 6' X 4	4" Concrete Pad	Yes	
	Septic Tank	>200*	
SET	Reuse Water	N/A	
BACKS	WW Plumbing	>100'	
	Other Sanitary Hazard	None observed	
	Туре	Submersible	
	Manufacturer Name	Sta-Rite	
PUMP	Model Number	Unknown	
	Rated Capacity (gpm)	30	
	Motor Horsepower	2	
Well casin	g 12" above grade?	No*	
Well Casin	ng Sanitary Seal	Yes	
Raw Water	r Sampling Tap	Yes	
Above Gro	ound Check Valve	Yes	
Security		Yes	
Well Vent	Protection	N/A	

COMMENTS *The Department will continue to accept the well casing height as it currently exists unless it is shown to be chemically or microbially contaminated.

				PWS ID #0	3421201 2/10/2021
CHLORINATION (□ Type: ☐ Gas ☑ Hy Make <u>Chem-Tech</u>	to 0	12 and	STORAGE FACILITY (G) Ground (C) Cle (B) Bladder (H) Hy	arwell (E) Ele	
Chlorine Feed Rate	50% stroke		Tank Type/Number	Н	
Avg. Amount of Cl2 ga	is used	N/A	Capacity (gal)	300	
Chlorine Residuals: Pl Remote tap location	lant N/A	Remote1.53	Material	Steel	
DPD Test Kit: O			Gravity Drain	Yes	
□ N	one Not	Used Daily	By-Pass Piping	Yes	
Injection Points Price Booster Pump Info		atic tank	Protected Openings	Yes	
Comments			Sight Glass or	Yes	
10.0000000			Level Indicator	105	
	and the same		PRV/ARV	ARV	
Chlorine Gas Use	YES NO	Comments	Pressure Gauge	Yes	
Requirements		F 25 3 4 (1 to 2 to 3	On/Off Pressure	40/60	
DualSystem			Access Secured	Yes	
Auto-switchover			Access Manhole	No	-
Alarms: Loss of Cl ₂ capability Loss of Cl ₂ residual			Tank Sample Tap Location	Discharge piping	
Cl ₂ leak detection			Date of Inspection	N/A	
Scale			Date of Cleaning	N/A	
Chained Cylinders			1 // A / / / / A / / / / / / / / / / / /		
Reserve Supply	D D		Comments		
Adequate Air-pak					
Sign of Leaks	0 0				
Fresh Ammonia					
Ventilation			HIGH SERVICE PUN	IPS .	
Room Lighting			Pump Number	104	
Warning Signs			Туре		
Repair Kits			Make		
Fitted Wrench			Model		
Housing/Protection			Capacity (gpm)		
ar ar in con		N N	Motor HP		
AERATION (Gases, I	Fe, & Mn Remova Capacity		Date Installed		
TypeAerator Condition	Capacity				

Visible Algae Growth Protective Screen Condition

Frequency of Cleaning______ Date Last Inspected/Cleaned_

Comments _

Comments

PWS ID#_	3421201
Date	02/10/2021

DEFICIENCIES:

No deficiencies noted at time of inspection.

MONITORING REMINDER:

- Nitrate and nitrite samples are required to be collected from the point of entry (POE) to the distribution system annually. The 2021 results have not been received.
- The consumer confidence report (CCR) must be delivered to consumers and the Department no later than July 1,
 2021, and certification of delivery of the CCR must be submitted to the Department no later than August 10, 2021.
- Monitoring schedules are available on the Central District's FTP site: https://floridadep.gov/central/cd-compliance-assurance/content/resources-drinking-water-facilities-and-operators-central

COMMENTS:

- Contact FRWA (Florida Rural Water Association) at 850-668-2746, or frwa@frwa.net, for free technical assistance with your system. FRWA has extended benefits offered to members.
- Provide documentation that the finished-drinking-water meter has been calibrated at least every 5 years.
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 abnormal operating conditions:
 - o The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - o The failure of a public water system to comply with applicable disinfection requirements; or
 - The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]
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PWS ID#_	3421201	
Date	02/10/2021	

Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(d), F.A.C.]

 Suppliers of water shall issue precautionary "boil water" notices as required or recommended in the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(11), F.A.C.]

Swich Fayed	Jan Seypo	
Inspector Signature	Reviewer Signature	_
Sarah Fayed	Jason Seyfert	
Printed Name	Printed Name	
Environmental Specialist	Environmental Manager	
Title	Title	
03/09/2021	3/14/21	
Date	Date	

Plant Name OAKHURST SUBDIVISION	County	Marion	PWS ID #	3424032
Plant Location 20 TH Street & SE 56 th Court, Ocala, FL 344	71		Phone	352-347-8228
Owner Name Sunshine Utilities of Central Florida Inc			Phone	352-347-8228
Owner Address 10230 SE Highway 25, Belleview, FL 3442	20-5531			
			Phone	352-347-8228
This Survey Date 1/23/18 Last Survey Date 1/	23/15	Last Camplia	nce Inspectio	n Date 8/20/14
This but vey but 1725/10	23/13	Dasi Compila	nee mspeemo	11 Date <u>6/27/14</u>
PWS TYPE: Community	RAW WAT	ER SOURCE		
PLANT CATEGORY & CLASS: 5C				1
FLANT CATEGORT & CLASS: 3C	PURCH	IASED from PV	WS ID#	
MAX-DAY DESIGN CAPACITY: 288,000 gpd	Emerge	ncy Water Sour	ce	
DIVID OF LEGIC A	Emerge	ncy Water Cana	acity	
PWS STATUS: Approved	Dillorge	ney water cup		Augus
	STANDBY	POWER SOU	RCE: Not R	equired
TREATMENT PROCESSES IN USE	Source			CYCLES CO.
	Capacity of	Standby (kW)_		
Hypochlorination	Switchover:	☐ Automatic	Manual	
	Hrs Operate	d Under Load		
SERVICE AREA CHARACTERISTICS	What equipr	d Under Load _ ment does it ope	erate?	
Subdivision	☐ Well I	Pumps		
Food Service: Yes No N/A	High:	Service Pumps		
	☐ Treatr	nent Equipmen	t	
Number of Service Connection 99	Satisfy avg.	daily demand?	Yes No	Unknown
Population Served 346 Basis: 11/17 MOR		I alarm? Yes		Part State Co.
OPERATION & MAINTENANCE LOG: Yes				
Location Water treatment plant	The state of	100.502		
Comments	PLANS AN	D MAPS	125 (37)	action carbon 1
	Coliform Sa	mpling Plan	Yes	□ No □ N/A □ No □ N/A □ No □ N/A □ No □ N/A □ No ☑ N/A
CERTIFIED OPERATOR, V-2	D/DBP Mon	itoring Plan	≥ Yes	□ No □ N/A
CERTIFIED OPERATOR: Yes	Lead and Co	pper Plan	Yes	□ No □ N/A
Operator(s) & Certification Class-Number:	Distribution	System Map	Yes	□ No ⊠ N/A
Kelvin Edun C-7459	Emergency	Response Plan	∨ Yes	☐ No ⊠ N/A
		stage 2 D/DBP		
Hrs/day: Required Visit Actual Visit	8/28/14. Le	ad and Copper l	Plan approved	101/28/08.
Days/wk: Required 5+1 Actual 5+1	TO TO TO A CHORAGE	******	TRI L BLOWN	
Non-consecutive Days? Yes No N/A		IVE MAINTI		
Comments		Maintenance N		
		Maintenance Pro		
MONTHLY OPERATION REPORTS (MORs)	Flushing	g Program	Yes	No NA
MORs submitted regularly? Yes No N/A	Tautadau	Nelso Essentia	N Yes	No NA
Data missing from MORs? No Yes N/A	Isolation	Daniel Exercis	e Mre	s
Average Day (from MORs) 38,029 gpd				
Maximum Day (from MORs) 60,400 gpd 5/17	Comments _			
Comments	CROSS CO	NNECTION	CONTROL	
	# BFPAs	None reporte		ed N/A
Flow Measuring Device Flow Meter	WWTP RPZ			rested N/A
Meter Size & Type 3" Master	Written Plan		Date 02	
Date Last Calibrated8/18/16	Comments _		2.3.0 02	
2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	~ ~ ~ ~ ~			

PWS ID#_	3424032
Date	1/23/18

Well Numl	per (Florida Unique Well ID #)	1(AAE0256)	
Year Drille	ed	1978	
Depth Dril	led	138'	
Drilling M	ethod	Cable tool	
Type of G	rout	Neat cement	
Static Wate	er Level	18'	
Pumping V	Vater Level	Unknown	7
Design We	ell Yield	Unknown	
Test Yield		Unknown	
Actual Yie	ld (if different than rated capacity)	Unknown	
Strainer		Unknown	
Length (ou	tside casing)	105'	
Diameter (outside casing)	6"	
Material (o	outside casing)	Black steel	
Well Conta	amination History	None	J
Is inundati	on of well possible?	No	
6, X 6, X 7	4" Concrete Pad	Yes	
17,50,11	Septic Tank	>200'	
SET	Reuse Water	N/A	
BACKS	WW Plumbing	>100'	
	Other Sanitary Hazard	None observed	
	Туре	Submersible	
	Manufacturer Name	Sta-Rite	4
PUMP	Model Number	Unknown	
	Rated Capacity (gpm)	200	
	Motor Horsepower	10	
Well casin	g 12" above grade?	Yes	
Well Casin	g Sanitary Seal	Yes	
Raw Water	Sampling Tap	Yes	
Above Gro	ound Check Valve	Yes	
Security		Yes	
Well Vent	Protection	N/A	

COMMENTS		
3421-30 AC TX		

PWS ID#_	3424032
Date	1/23/18

Make Uni-Dose			gpd
Chlorine Feed Rate 50%	of stroke		LVV 1
Avg. Amount of Cl2 gas used		N/	Α
Chlorine Residuals: Plant	1.70	Remote	1.35
Remote tap location5760	SE 22nd	Pl.	
DPD Test Kit: On-site	\bowtie w	ith operate	or
☐ None	IN	ot Used Da	ily
Injection Points Prior to the			
Booster Pump Info N/A	-		707
Comments			

STORAGE FACILITIES

(G) Ground (C) Clearwell (E) Elevated
(B) Bladder (H) Hydropneumatic / flow-through

Tank Type/Number	H
Capacity (gal)	3,000
Material	Steel
Gravity Drain	Yes
By-Pass Piping	Yes
Protected Openings	Yes
Sight Glass or Level Indicator	Yes
PRV/ARV	Both
Pressure Gauge	Yes
On/Off Pressure	40/60
Access Secured	Yes
Access Manhole	Yes
Tank Sample Tap Location	On tank
Date of Inspection	2013/06
Date of Cleaning	2013/06

Comments_	Next tank inspection due 6/18	/18	
		-	

PWS ID#_	3424032
Date	1/23/18

DEFICIENCIES:

No deficiencies were noted during this inspection.

MONITORING REMINDER:

- Nitrate and nitrite samples are required to be collected from the point of entry (POE) to the distribution system annually. The 2018 results have not been received.
- The consumer confidence report (CCR) must be delivered to consumers and the Department no later than July 1,
 2018, and certification of delivery of the CCR must be submitted to the Department no later than August 10, 2018.
- Monitoring schedules are available on the Central District's Drinking Water Website.
 https://floridadep.gov/central/central/content/resources-drinking-water-facilities-and-operators-central-district

COMMENTS:

- Contact FRWA (Florida Rural Water Association) at 850-668-2746, or <u>frwa@frwa.net</u>, for free technical assistance with your system. FRWA has extended benefits offered to members.
- Provide documentation that the finished-drinking-water meter has been calibrated at least every 5 years.
 Checking the calibration of finished-drinking-water meters at treatment plants shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by the supplier of water. [Rule 62-555.350(2), F.A.C.]
- Suppliers of water shall submit written notification to the Department before beginning work or alterations to the public water system. Each notification shall be submitted to the appropriate Department of Environmental Protection District Office or Approved County Health Department and shall include the following: a description of the scope, purpose, and location of the work or alterations; and assurance that the work or alterations will comply with applicable requirements listed in Rule 62-555.330, F.A.C. Suppliers of water may begin such work or alterations 14 days after providing notification to the Department unless they are advised by the Department that the notification is incomplete or that a construction permit is required.
- Suppliers of water shall telephone the SWO at 1-800-320-0519 immediately (i.e., within two hours) after discovery of
 any actual or suspected sabotage or security breach, or any suspicious incident, involving a public water system.
 [Rule 62-555.350(10)(a), F.A.C.]
- Suppliers of water shall telephone, and speak directly to a person at, the appropriate DEP District Office as soon as
 possible, but never later than noon of the next business day, in the event of any of the following emergency or
 abnormal operating conditions:
 - o The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - o The failure of a public water system to comply with applicable disinfection requirements; or
 - The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]
- Suppliers of water shall notify affected water customers in writing or via telephone, newspaper, radio, or television; and telephone, and speak directly to a person at, the appropriate DEP District Office by no later than the previous business day before taking PWS components out of operation for planned maintenance or repair work if the work is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(d), F.A.C.]

PWS ID#	3424032
Date	1/23/18

COMMENTS (continued):

 Suppliers of water shall issue precautionary "boil water" notices as required or recommended in the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(11), F.A.C.]

dul	Christine Daniel
Inspector Signature	Reviewer Signature
Viviana Penuela Useche	Christine Daniel
Printed Name	Printed Name
Environmental Specialist	Environmental Manager
Title	Title
2-21-18	3/1/18

Plant Name Ocala Garden Apartments	County Marion PWS ID # 3421554
Plant Location SW 7th Avenue, Ocala, FL 34470	Phone 352-347-8228
Plant Location SW 7 th Avenue, Ocala, FL 34470 Owner Name Sunshine utilities of Central FL, Inc.	Phone 352-347-8228
Owner Address 10230 East Highway 25, Belleview, FL 34	420-5531
Contact Person Dewayne Christmas	
This Survey Date 2/6/2020 Last Survey Date 7/20/2017	Last Compliance Inspection Date N/A
Into darrey bate property	East Compliance Inspection Date (1971)
PWS TYPE: Community	RAW WATER SOURCE
	GROUND; Number of Wells 1
PLANT CATEGORY & CLASS: 5D	PURCHASED from PWS ID #
MAX-DAY DESIGN CAPACITY: 39,000 gpd	
있는 일 시작되었다. 전도로 경기 20 개인 시간의 전투를 받는다고 하는데 10 TVP 1	Emergency Water Source
PWS STATUS: Approved	Emergency Water Capacity
Control of the Contro	STANDBY POWER SOURCE: Not Required
	Source
TREATMENT PROCESSES IN USE	
Hypochlorination	Capacity of Standby (kW)
Color of the second	Switchover: Automatic I Manual
CORNECT AND A COLUMN ACTION OF	Hrs Operated Under Load
SERVICE AREA CHARACTERISTICS	What equipment does it operate?
Apartment/Mobile home park	Well Pumps
Food Service: Yes No No N/A	High Service Pumps
Number of Comice Connections 24	Treatment Equipment
Number of Service Connections 24	Satisfy avg. daily demand? Yes No Unknown
Population Served 48 Basis Operator	Audio-visual alarm? Yes No
OPERATION & MAINTENANCE LOG: Yes	Comments
Location Plant	420 (442 4454642) (424
Comments	PLANS AND MAPS
	Coliform Sampling Plan Yes No N/A
CERTIFIED OPERATOR: Yes	D/DBP Monitoring Plan Yes No NA
Operator(s) & Certification Class-Number:	Lead and Copper Plan ☐ Yes ☐ No ☒ N/A
Kelvin Edun C-7419	Distribution System Map Yes No N/A
Kervin Eddir C-7419	Emergency Response Plan Yes No N/A
Hardless B. J. J. Weits J. J. Wieits	Comments
Hrs/day: Required Visit Actual Visit	Part of the control o
Days/wk: Required 2 Actual 2 Non-consecutive Days? Yes \(\sum \) No \(\sum \) N/A	A Year Control of the name and to the first of a
Non-consecutive Days? Yes No No N/A	PREVENTIVE MAINTENANCE/O&M_
Comments	Operation & Maintenance Manual X Yes No
	Preventive Maintenance Program Yes No No
MONTHLY OBEDATION DEPORTS (MOD-)	Flushing Program Yes No No
MONTHLY OPERATION REPORTS (MORs)	Records Yes No No
MORs submitted regularly? Yes No N/A	Isolation Valve Exercise Yes No No
Data missing from MORs? No Yes N/A	Records Yes No No
Average Day (from MORs) 3,504gpd	Comments
Maximum Day (from MORs) 7,600 gpd 04/2019	
Comments	OD OGG CONNECTION CONTRACT
	CROSS CONNECTION CONTROL
Elem Menurian Davine Flow Motor	# BFPAs None # Tested N/A
Flow Measuring Device Flow Meter	WWTP RPZ N/A Date Tested N/A
Meter Size & Type 2" Master	Written Plan YesDate Unknown
Date Last Calibrated 5/30/2019	Comments

PWS ID#_	3421554
Date	2/6/2020

	WATER SOURCE		
	ber (Florida Unique Well ID #)	1	
Year Drilled		1991	
Depth Dril		240'	
Drilling M	ethod	Combination	
Type of Gr	out	Neat Cement	
Static Wate	er Level	38'	
Pumping V	Vater Level	Unknown	
Design We	ell Yield	Unknown	
Test Yield		Unknown	
Actual Yie	ld (if different than rated capacity)	Unknown	
Strainer		Unknown	
Length (ou	tside casing)	63'	
Diameter (outside casing)	4"	
Material (o	outside casing)	Black Steel	
Well Conta	amination History	None	
Is inundation of well possible?		No	
6' X 6' X 4	4" Concrete Pad	Yes	
77.77	Septic Tank	>100'	
SET	Reuse Water	N/A	
BACKS	WW Plumbing	>100'	
	Other Sanitary Hazard	None Observed	
	Туре	Submersible	
	Manufacturer Name	Grundfos	
PUMP	Model Number	Unknown	
	Rated Capacity (gpm)	50	
	Motor Horsepower	5	
Well casing 12" above grade?		Yes	
Well Casin	g Sanitary Seal	Ok	
Raw Water	Sampling Tap	Yes	
Above Gro	ound Check Valve	Yes	
Security		Yes	
Well Vent	Protection	Yes	

COMMENTS		

				Date2/6	5/2020
CHLORINATION (E Type: ☐ Gas ☑ Hy Make <u>Chem-Tech</u> Chlorine Feed Rate Avg. Amount of Cl₂ ga Chlorine Residuals: Pl	no	30 gpd	(B) Bladder (H) Hye	arwell (E) Eleva dropneumatic / flov	
Chlorine Feed Rate	50 % stroke rate		Tank Type/Number	H	
Avg. Amount of Cl2 ga	is used	N/A	Capacity (gal)	1,000	
Chlorine Residuals: Pl Remote tap location	ant1.4I	Remote	Material	Steel	
DPD Test Kit: O	n-site Wit	h operator	Gravity Drain	Yes	
□ N	one Not	Used Daily	By-Pass Piping	Yes	
Injection Points Price		eumatics tank	Protected Openings	Yes	
Booster Pump Info] Comments				/s.is/	
Comments			Sight Glass or Level Indicator	Yes	
			PRV/ARV	PRV	
Chlorine Gas Use	YES NO	Comments	Pressure Gauge	Yes	
Requirements		Comments	On/Off Pressure	30/50	
Dual System			Access Secured	Yes	
Auto-switchover			Access Manhole	No	
Alarms: Loss of Cl ₂ capability Loss of Cl ₂ residual			Tank Sample Tap Location	On tank	
Cl ₂ leak detection			Date of Inspection	N/A	
Scale			Date of Cleaning	N/A	
Chained Cylinders			P.M. S. Setundo	13,15	
Reserve Supply	0 0		Comments		
Adequate Air-pak			-		
Sign of Leaks			-		
Fresh Ammonia					
Ventilation			HIGH SERVICE PUM	IPS	
Room Lighting			Pump Number		
Warning Signs			Туре		
Repair Kits			Make		
Fitted Wrench			Model		
Housing/Protection			Capacity (gpm)		
1.25 (22.45A) - 1.2	172 - 27X - 31A		Motor HP		
AERATION (Gases, F			Date Installed		
TypeAerator Condition	Capacity		,		
Visible Algae Growth			Comments		
Protective Screen Cond	lition		\		_
Frequency of Cleaning			\		
Date Last Inspected/Cl	eaned				

PWS ID#___

3421554

Comments _

PWS ID#_	3421554	
Date	2/6/2020	

DEFICIENCIES:

None Noted

COMMENTS:

- Contact FRWA (Florida Rural Water Association) at 850-668-2746, or frwa@frwa.net, for free technical
 assistance with your system. FRWA has extended benefits offered to members.
- Provide documentation that the finished-drinking-water meter has been calibrated at least every 5 years.
 Checking the calibration of finished-drinking-water meters at treatment plants shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by the supplier of water. [Rule 62-555,350(2), F.A.C.]
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 public water system. Each notification shall be submitted to the appropriate Department of Environmental Protection
 District Office or Approved County Health Department and shall include the following: a description of the scope,
 purpose, and location of the work or alterations; and assurance that the work or alterations will comply with
 applicable requirements listed in Rule 62-555.330, F.A.C. Suppliers of water may begin such work or alterations 14
 days after providing notification to the Department unless they are advised by the Department that the notification is
 incomplete or that a construction permit is required.
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 any actual or suspected sabotage or security breach, or any suspicious incident, involving a public water system.
 [Rule 62-555.350(10)(a), F.A.C.]
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 possible, but never later than noon of the next business day, in the event of any of the following emergency or
 abnormal operating conditions:
 - The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water:
 - o The failure of a public water system to comply with applicable disinfection requirements; or
 - The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]
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PWS ID#	3421554
Date	2/6/2020

Ellia Rygiera	David 5 midule
Inspector Signature	Reviewer Signature
Ellia Ruggiero	David Smicherko
Printed Name	Printed Name
Environmental Specialist II	Environmental Manager
Title	Title
2/06/2020	2/17/2020
Date	Date

Plant Name	OCALA HEIGHTS S/D	County M	larion	PWS ID#	3424651
Plant Location	County Road 314 (7th St.) & NE 68th Ct., (Ocala, FL 34420		Phone	352-347-8228
Owner Name	County Road 314 (7th St.) & NE 68th Ct., of Sunshine Utilities of Central Florida Inc.; A	Attn: Dewaine Christma	as	Phone	352-347-8228
Owner Address	10230 E. Highway 25, Belleview, FL 344	420			
Contact Person	Dewaine Christmas	Title President		Phone	352-347-8228
This Survey Date	02/10/2021 Last Survey Date 01/23	/2018 Last Com	pliance Insp	ection Date	10/17/2001
PWS TYPE: Co	ommunity	RAW WATER	SOURCE		
DI ANTE CATEC	TORVE CT ACC. ED	☐ GROUND;		Vells	2
PLANT CATEG	GORY & CLASS: 5D	PURCHASE	ED from PW:	SID#	
MAX-DAY DES	SIGN CAPACITY: 676,800 gpd	Emergency	Water Source		
PWS STATUS:	Approved	Emergency '	Water Capac	ity	
I WO STATUS.	Арргочец			2.1.777	
-		STANDBY PO	WER SOUR	CE: Yes	
TREATMENT I	PROCESSES IN USE	Source Kohl	ler generator		
	on	Capacity of Stan	dby (kW) _		38
		Switchover:	Automatic	Manual Manual	
		Hrs Operated Ur			1 hr/wk.
SERVICE ARE	A CHARACTERISTICS	What equipment			
Mobile home p	ark	Well Pum Well Pum	ps Both	. A	
Food Service:	Yes No N/A	☐ High Serv	ice Pumps _		
			Equipment_		
Number of Service	e Connections 331	Satisfy avg. daily	y demand?	Yes No	⊠Unknown
Population Served	1 825 Basis MOR	Audio-visual ala			
OPEDATION &	MAINTENANCE LOG: Yes	Comments	A		
	ater treatment plant				
		DY ANO AND A	A A DC		
Comments	THE PARTY WATER	PLANS AND N	AAPS	D v	DN DNA
CONTRACTOR	Light Control of the	Conform Sampu	ng Pian	Yes	No LINA
CERTIFIED OF	PERATOR: Yes	Coliform Sampli D/DBP Monitori Lead and Coppe	ng rian r Dian	Ves	HNG HNA
	rtification Class-Number:	Distribution Syst	tem Man	Vec	HNO HNA
Kelvin Edun C	-7459	Emergency Res	nonce Plan	N Ves	HNO HNA
		Comments			
Hrs/day: Required	Visit* Actual Visit*	Comments			
Days/wk: Required	1 5+1 Actual 5+1	Annah 12 5 3 5 5	17,100	7.7	
Non-consecutive	d 5+1 Actual 5+1 Days?	PREVENTIVE	MAINTEN	NANCE/O	&M
Comments *V	isits must total at least 0.6 hr/wk,	Operation & Ma			
5 visits per wee	ek and 1 visit per weekend.				res 🗌 No 🗌 N/A
310, 512, 2200		Flushing Pro	ogram	⊠ Y	es 🗌 No 🗌 N/A
MONTHLY OP	ERATION REPORTS (MORs)	R	ecords	⊠ Y	es No N/A
MORs submitted i	regularly? Xes No N/A	Isolation Va	lve Exercise	⊠ Y	/es
Data missing from	n MORs? ⊠ No ☐ Yes ☐ N/A	R	ecords	⊠ Y	res No No N/A
	m MORs) 32,897 gpd	Comments			244 10 24 21 41
A contract of the contract of	rom MORs) 112,437 gpd 12/2020	11.7.7.4			
Comments		CDOSS CONS	ECTION	ONTROL	
		CROSS CONN			
Flow Measuring I	Device Flow Meter	# BFPAs None			
Motor Size & Tues	e 6" Neptune	WWTP RPZ N/			ted IN/A
Date Last Calibrat		Written Plan Ye	S Date 11/	2012	
Date Last Canoral	EG 11/2020	Comments			

PWS ID#_	3424651
Date	02/10/2021

	ber (Florida Unique Well ID	1	2 (AAE0277)	
Year Drille	ed	1984	1988	
Depth Dril	led	150'	140'	
Drilling M	ethod	Combination	Cable tool	
Type of Gr	out	Neat cement	Neat cement	
Static Wate	er Level	38'	Unknown	
Pumping V	Vater Level	Unknown	Unknown	
Design We	ell Yield	Unknown	Unknown	
Test Yield		Unknown	Unknown	
Actual Yie	ld (if different than rated	Unknown	Unknown	
Strainer		Unknown	Unknown	
Length (ou	tside casing)	90'	125'	
Diameter (outside casing)	6"	8"	
Material (o	outside casing)	Black steel	Black steel	
Well Conta	amination History	None noted	None noted	
Is inundation	on of well possible?	No	No	
6' X 6' X 4	4" Concrete Pad	Yes	Yes	
	Septic Tank	>200'	>200'	
SET	Reuse Water	N/A	N/A	
BACKS	WW Plumbing	>100'	>100'	
	Other Sanitary Hazard	None observed	None observed	
	Туре	Submersible	Submersible	
	Manufacturer Name	Sta-Rite	Sta-Rite	
PUMP	Model Number	Unknown	Unknown	
	Rated Capacity (gpm)	120	470	
	Motor Horsepower	10	30	
Well casing 12" above grade?		Yes	Yes	
Well Casing Sanitary Seal		Yes	Yes	
Raw Water	r Sampling Tap	Yes	Yes	
Above Gro	ound Check Valve	Yes	Yes	
Security	F. T	Yes	Yes	
Well Vent	Protection	N/A	N/A	

COMMENTS			
(5.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4			

				PWS ID #	3424651 /10/2021
CHLORINATION (E Type: ☐ Gas ☑ Hy Make Chem-Tech/U	ро	30 and	STORAGE FACILITY (G) Ground (C) Cle (B) Bladder (H) Hy	arwell (E) Elev	
Chlorine Feed Rate	60% & 70% str	oke	Tank Type/Number	н	
Avg. Amount of Cl2 ga	as used	N/A	Capacity (gal)	10,000	
Chlorine Residuals: Pl	lant N/A I	Remote1.13	Material	Steel	
Remote tap location DPD Test Kit:			Gravity Drain	Yes	
DID Test Kit.	one Not	Used Daily	THE STATE OF THE S	Yes	
Injection Points Price	or to hydropneum	atic tank	By-Pass Piping		
Booster Pump Info		110/	Protected Openings	Yes	
Comments			Sight Glass or Level Indicator	Yes	
	171		PRV/ARV	PRV	
Chlorine Gas Use	YES NO	Comments	Pressure Gauge	Yes	
Requirements	1223 331	A PARTY CONTRACT	On/Off Pressure	40/60	
DualSystem			Access Secured	Yes	
Auto-switchover			Access Manhole	Yes	
Alarms: Loss of Cl ₂ capability Loss of Cl ₂ residual	8 8		Tank Sample Tap Location	On tank	
Cl2 leak detection			Date of Inspection	04/2019	
Scale			Date of Cleaning	04/2019	
Chained Cylinders					
Reserve Supply	D D		Comments		
Adequate Air-pak					
Sign of Leaks					
Fresh Ammonia					
Ventilation			HIGH SERVICE PUM	TPS	
Room Lighting			Pursp Number	113	
Warning Signs			Туре		
Repair Kits			Make		
Fitted Wrench			Model		
Housing/Protection			Capacity (gpm)		
Housing/Protection			Motor HP		
AERATION (Gases, I Type	Fe, & Mn Remova Capacity		Date Installed		
Aerator Condition Visible Algae Growth Protective Screen Cond	7		Comments		
Frequency of Cleaning					
Date Last Inspected/Cl					

Comments _

PWS ID#	3424651
Date	02/10/2021

DEFICIENCIES:

No deficiencies noted at time of inspection.

MONITORING REMINDER:

- Nitrate and nitrite samples are required to be collected from the point of entry (POE) to the distribution system annually. The 2021 results have not been received.
- The consumer confidence report (CCR) must be delivered to consumers and the Department no later than July 1,
 2021, and certification of delivery of the CCR must be submitted to the Department no later than August 10, 2021.
- Monitoring schedules are available on the Central District's FTP site: https://floridadep.gov/central/cd-compliance-assurance/content/resources-drinking-water-facilities-and-operators-central

COMMENTS:

- Contact FRWA (Florida Rural Water Association) at 850-668-2746, or <u>frwa@frwa.net</u>, for free technical assistance with your system. FRWA has extended benefits offered to members.
- Provide documentation that the finished-drinking-water meter has been calibrated at least every 5 years.
 Checking the calibration of finished-drinking-water meters at treatment plants shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by the supplier of water. [Rule 62-555.350(2), F.A.C.]
- Suppliers of water shall submit written notification to the Department before beginning work or alterations to the public water system. Each notification shall be submitted to the appropriate Department of Environmental Protection District Office or Approved County Health Department and shall include the following: a description of the scope, purpose, and location of the work or alterations; and assurance that the work or alterations will comply with applicable requirements listed in Rule 62-555.330, F.A.C. Suppliers of water may begin such work or alterations 14 days after providing notification to the Department unless they are advised by the Department that the notification is incomplete or that a construction permit is required.
- Suppliers of water shall telephone the SWO at 1-800-320-0519 immediately (i.e., within two hours) after discovery of
 any actual or suspected sabotage or security breach, or any suspicious incident, involving a public water system.
 [Rule 62-555.350(10)(a), F.A.C.]
- Suppliers of water shall telephone, and speak directly to a person at, the appropriate DEP District Office as soon as
 possible, but never later than noon of the next business day, in the event of any of the following emergency or
 abnormal operating conditions:
 - o The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - o The failure of a public water system to comply with applicable disinfection requirements; or
 - o The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]
- Suppliers of water shall notify affected water customers in writing or via telephone, newspaper, radio, or television; and telephone, and speak directly to a person at, the appropriate DEP District Office by no later than the previous business day before taking PWS components out of operation for planned maintenance or repair work if the work is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the

PWS ID#	3424651
Date	02/10/2021

Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(d), F.A.C.]

 Suppliers of water shall issue precautionary "boil water" notices as required or recommended in the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(11), F.A.C.]

Sarah Fayed	Jan Seypo
Inspector Signature	Reviewer Signature
Sarah Fayed	Jason Seyfert
Printed Name	Printed Name
Environmental Specialist	Environmental Manager
Title	Title
03/08/2021	3/14/21
Date	Date

Plant NameCR 25 PLANT OCKLAWAHA TERRACE	County	Marion	PWS ID#	3420939-1
Plant Location SR 464 and CR 25, Ocklawaha, FL 34420			Phone	352-347-8228
Owner Name Sunshine Utilities of Central Florida, Inc.			Phone	352-347-8228
Owner Address 10230 SE Highway 25, Belleview, FL 34420)-5531		- 1000	
Contact Person Dewaine Christmas	itle Owner	Saliting of	Phone	352-347-8228
Contact Person Dewaine Christmas This Survey Date 02/05/2021 Last Survey Date 08/16	5/2018	Last Complian	ce Inspection	Date 11/10/1999
PWS TYPE: Community	RAW WAT	ER SOURCE		
PLANT CATEGORY & CLASS: 5D	□ PURCH	ND; Number of V ASED from PW	S ID #	
MAX-DAY DESIGN CAPACITY: 216,000 gpd	⊠ Emerger	ncy Water Source	e Ocklawaha	Pines WTP
PWS STATUS: Approved	Emerge	ncy Water Capac	ity91	,440 gpd
Salament Coare Services	STANDBY	POWER SOUP	CE: Yes	
		Generator at Ock		WTP
TREATMENT PROCESSES IN USE	Capacity of	Standby (kW) _		12
Hypochlorination	Switchover:		Manual	
	Hrs Operate	d Under Load	Unknov	vn
SERVICE AREA CHARACTERISTICS	What equipr	ment does it oper	ate?	
Subdivision	Well I	Pumps1	2V	
Food Service: Yes No N/A				
TOOU SELVICE. TES TO MAKE	□ Treatr □ Treatr	nent Equipment		2000
Number of Service Connection 272		daily demand?		Unknown
Population Served 816 Basis MOR	Audio-visua	I alarm? ∐Yes∣	⊠No	Co. CX:
	Comments _	There is no au	idio-visual al	arm at this
OPERATION & MAINTENANCE LOG: Yes	water tre	atment plant.		
Location Plant	DF 1310 131	D 14 1 DO		
Comments	PLANS AN		DIV-	DATE DAY
		mpling Plan itoring Plan		□ No □ N/A □ No □ N/A
CERTIFIED OPERATOR: Yes	Lead and Co	opper Plan	Ves	No NA
Operator(s) & Certification Class-Number:	Distribution	System Man	N Ves	HNO HNA
Kelvin Edun C-7459	Emergency I	System Map Response Plan	₩ Ves	HNO HNA
	Comments	recaponae i nan	Z 105 1	
Hrs/day: Required Visit Actual Visit				
Days/wk: Required 3 Actual 3 Non-consecutive Days? ☐ Yes ☐ No ☒ N/A	7			
Non-consecutive Days? ☐ Yes ☐ No ☒ N/A	PREVENT	IVE MAINTEN	ANCE/O&N	M
Comments Visits must be on non-consecutive days and		Maintenance M		
total at least 0.3 hours per week.		Maintenance Prog		
MONTHLY OPERATION REPORTS (MORs)	Flushing	g Program	X Yes	□ No □ N/A
MORs submitted regularly? \(\subseteq \text{Yes} \text{No} \text{N/A} \)		Records	X Yes	□ No □ N/A
Data missing from MORs? No Yes N/A	Isolation	1 Valve Exercise	Yes	□ No □ N/A
Average Day (from MORs) 27,734 gpd		Records		□ No □ N/A
Maximum Day (from MORs) 47,000 gpd 09/2020	Comments _		- A 11 A 1 A	A-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
Comments				
		NNECTION C		0.00 4331
A DANKE CHARLES A DELLE	# BFPAs	None observe		sted N/A
Flow Measuring Device Flow Meter	WWTP RPZ			Tested N/A
Meter Size & Type 3" Master	Written Plan		Date	N/A
Date Last Calibrated 04/02/2020	Comments _	N/A		

PWS ID#_	3420939-1
Date	02/05/2021

	per (Florida Unique Well ID #)	1(AAE0266)		
Year Drille		Unknown		
Depth Dril		Unknown		
Drilling M		Unknown	 	
Type of Gr	1767 76-	Unknown		
Static Water		Unknown		
A STATE OF THE STA	Vater Level	Unknown		
Design We	ell Yield	Unknown		
Test Yield		Unknown		
Actual Yie	ld (if different than rated capacity)	Unknown		
Strainer		Unknown		
Length (ou	tside casing)	Unknown		
Diameter (outside casing)	8"		
Material (o	outside casing)	Black steel		
Well Conta	mination History	None noted		
Is inundation	on of well possible?	No		
6' X 6' X 4	P" Concrete Pad	Yes		
	Septic Tank	>200'		
SET	Reuse Water	N/A		
BACKS	WW Plumbing	>100'		
	Other Sanitary Hazard	None observed		
	Туре	Submersible		
	Manufacturer Name	Sta-Rite		
PUMP	Model Number	Unknown		
	Rated Capacity (gpm)	300		
	Motor Horsepower	15		
Well casing	g 12" above grade?	Yes		
Well Casin	g Sanitary Seal	Yes		
Raw Water	Sampling Tap	Yes		
Above Gro	und Check Valve	Yes		
Security		Yes		
Well Vent	Protection	Yes		
	Control of the Contro			

Well Vent Protection	Yes		
COMMENTS		11.000	

				ID#342 02/05/	
CHLORINATION (I Type: Gas Hy Make Chem-Tech	po Capacity	30 ond	STORAGE FACILITIES (G) Ground (C) Clearwel (B) Bladder (H) Hydropn		
Chlorine Feed Rate	100% stroke	эо дра	Tank Type/Number	H1	
Chlorine Feed Rate	is used	N/A	Capacity (gal)	5,000	
Chlorine Residuals: Pl	ant >2.2 F	cemote N/A*	Material	Steel	
Remote tap location DPD Test Kit: O	n-site With	operator	Gravity Drain	Yes	
□N	one Not	Used Daily	By-Pass Piping	Yes	
Injection Points Price			Protected Openings	Yes	
Booster Pump Info Comments			Sight Glass or Level Indicator	Yes	
			PRV/ARV	PRV	
Chlorine Gas Use	YES NO	Comments	Pressure Gauge	Yes	
Requirements	ILS NO	Comments	On/Off Pressure	40/60	
Dual System			Access Secured	Yes	
Auto-switchover			Access Manhole	Yes	
Alarms: Loss of Cl2 capability			Tank Sample Tap Location	Effluent pipe	
Loss of Cl ₂ residual Cl ₂ leak detection			Date of Inspection	2016	
Scale Scale			Date of Cleaning	2016	
Chained Cylinders					
Reserve Supply			Comments New tank brought	aulina au 1/11	2016
Adequate Air-pak	7 5		Inspection due 2021.	online on 1/11.	/2016.
Sign of Leaks					
Fresh Ammonia			1		
Ventilation					
Room Lighting			HIGH SERVICE PUMPS	1	
Warning Signs			Postap Number		
Repair Kits			Туре		
Fitted Wrench			Make Model	1	
Housing/Protection			The state of the s		
Housing/Frotection	ر الناء - الناء		Capacity (gpm)		-
AERATION (Gases, I	e, & Mn Remova	d)	Motor HP	1 - 0	
Турс	Capacity	2	Date Installed		
Aerator Condition			Comments		
Protective Screen Cond	lition		Comments		
Frequency of Cleaning					
Date Last Inspected/Cl	eaned				

Comments ___

Plant Location SE 145th Avenue, Ocklawaha, FL 34420 Owner Name Sunshine Utilities of Central Florida, Inc.	Plant Name OCKLAWAHA PINES	County	Marion	PWS ID#	3420939-2
Owner Name					
Owner Address Contact Person Dewaine Christmas Title Owner Phone 352-347-8228 This Survey Date 02/05/2021 Last Survey Date 08/16/2018 Last Compliance Inspection Date 11/10/19 PWS TYPE: Community RAW WATER SOURCE PLANT CATEGORY & CLASS: 5D GROUND; Number of Wells 1 PURCHASED from PWS ID # MAX-DAY DESIGN CAPACITY: 91,440 gpd Emergency Water Source Ocklawaha Terrace Emergency Water Capacity 216,000 STANDBY POWER SOURCE: Yes Source Diesel generator Capacity of Standby (kW) 12 Switchover: Automatic Manual Hrs Operated Under Load Unknown What equipment does it operate? Subdivision Food Service: Yes No NA Number of Service Connection 272 Population Served 816 Basis Owner OPERATION & MAINTENANCE LOG: Yes Location Plant Plant SAND MADE				Phone	352-347-8228
Contact Person Dewaine Christmas Title Owner Phone 352-347-8228 This Survey Date 02/05/2021 Last Survey Date 08/16/2018 Last Compliance Inspection Date 11/10/19 PWS TYPE: Community RAW WATER SOURCE PLANT CATEGORY & CLASS: 5D GROUND; Number of Wells 1 PURCHASED from PWS ID # MAX-DAY DESIGN CAPACITY: 91,440 gpd PURCHASED from PWS ID # MAX-DAY DESIGN CAPACITY: 91,440 gpd Emergency Water Source Ocklawaha Terrace Emergency Water Capacity 216,000 STANDBY POWER SOURCE: Yes Source Diesel generator Capacity of Standby (kW) 12 Switchover: Automatic Manual Hrs Operated Under Load Unknown What equipment does it operate? Subdivision Food Service: Yes No NA Number of Service Connection 272 Population Served 816 Basis Owner OPERATION & MAINTENANCE LOG: Yes Location Plant Title Owner Phone 352-347-8228 Tast Compliance Inspection Date 11/10/19 Last Compliance Inspection Date 11/10/19 Emergency Water Source Ocklawaha Terrace E	Owner Address 10230 SE Highway 25, Belleview, FL 34	420-5531			
This Survey Date 02/05/2021 Last Survey Date 08/16/2018 Last Compliance Inspection Date 11/10/19 PWS TYPE: Community PLANT CATEGORY & CLASS: 5D MAX-DAY DESIGN CAPACITY: 91,440 gpd PWS STATUS: Approved TREATMENT PROCESSES IN USE Hypochlorination TREATMENT PROCESSES IN USE Hypochlorination SERVICE AREA CHARACTERISTICS Subdivision Food Service: Yes No NA Number of Service Connection Population Served 816 Basis Owner OPERATION & MAINTENANCE LOG: Yes Location Plant Last Survey Date 08/16/2018 RAW WATER SOURCE GROUND; Number of Wells 1 PURCHASED from PWS ID # Emergency Water Source Ocklawaha Terrace Emergency Water Capacity 216,000 STANDBY POWER SOURCE: Yes Source Diesel generator Capacity of Standby (kW) 12 Switchover: Automatic Manual Hrs Operated Under Load Unknown What equipment does it operate? Well Pumps High Service Pumps Treatment Equipment Satisfy avg. daily demand? Yes No Unknown Audio-visual alarm? Yes No Comments OPERATION & MAINTENANCE LOG: Yes Location Plant RAW WATER SOURCE GROUND; Number of Wells 1 PURCHASED from PWS ID # Emergency Water Source Ocklawaha Terrace Emergency Water Capacity 216,000 STANDBY POWER SOURCE: Yes Source Diesel generator Capacity of Standby (kW) 12 Switchover: Matutomatic Manual Hrs Operated Under Load Unknown What equipment does it operate? Well Pumps Treatment Equipment Satisfy avg. daily demand? Yes No Ocomments	Contact Person Dewaine Christmas	Title Owner		Phone	352-347-8228
PLANT CATEGORY & CLASS: 5D GROUND; Number of Wells 1	This Survey Date <u>02/05/2021</u> Last Survey Date <u>08</u>	8/16/2018	Last Complian	nce Inspection	n Date 11/10/1999
PURCHASED from PWS ID #	PWS TYPE: Community				
MAX-DAY DESIGN CAPACITY: 91,440 gpd PWS STATUS: Approved TREATMENT PROCESSES IN USE Hypochlorination SERVICE AREA CHARACTERISTICS Subdivision Food Service: ☐ Yes ☐ No ☒ N/A Number of Service Connection	PLANT CATEGORY & CLASS: 5D	☐ GROU	ND; Number of	Wells	1
PWS STATUS: Approved Emergency Water Capacity 216,000	MAY DAY DESIGN CADACTEY. 01 440				
TREATMENT PROCESSES IN USE Hypochlorination SERVICE AREA CHARACTERISTICS Subdivision Food Service: Yes No NA Number of Service Connection Population Served 816 Basis Owner OPERATION & MAINTENANCE LOG: Yes Location Plant SOurce Diesel generator Capacity of Standby (kW) 12 Switchover: Automatic Manual Hrs Operated Under Load Unknown What equipment does it operate? Well Pumps 1 High Service Pumps Treatment Equipment Satisfy avg. daily demand? Yes No Unknown Audio-visual alarm? Yes No Comments OPERATION & MAINTENANCE LOG: Yes Location Plant STANDBY POWER SOURCE: Yes Source Diesel generator Capacity of Standby (kW) 12 Switchover: Automatic Manual Hrs Operated Under Load Unknown What equipment does it operate? Swell Pumps 1 High Service Pumps Satisfy avg. daily demand? Yes No Unknown Audio-visual alarm? Yes No Comments	MAX-DAY DESIGN CAPACITY: 91,440 gpd				
TREATMENT PROCESSES IN USE Hypochlorination Service Area Characteristics Subdivision Food Service: Yes No N/A Number of Service Connection Population Served 816 Basis Owner OPERATION & MAINTENANCE LOG: Yes Location Plant Source Diesel generator Capacity of Standby (kW) 12 Switchover: Automatic Manual Hrs Operated Under Load Unknown What equipment does it operate? Well Pumps 1 High Service Pumps Treatment Equipment Satisfy avg. daily demand? Yes No Unknown Audio-visual alarm? Yes No Comments OPERATION & MAINTENANCE LOG: Yes Location Plant Source Diesel generator Capacity of Standby (kW) 12 Switchover: Automatic Manual Hrs Operated Under Load Unknown What equipment does it operate? Switchover: Automatic Manual Hrs Operated Under Load Unknown What equipment does it operate? Switchover: Automatic Manual Hrs Operated Under Load Unknown What equipment does it operate? Switchover: Automatic Manual Hrs Operated Under Load Unknown What equipment does it operate? Switchover: Automatic Manual Hrs Operated Under Load Unknown What equipment does it operate? Switchover: Automatic Manual Hrs Operated Under Load Unknown What equipment does it operate? Switchover: Automatic Manual Hrs Operated Under Load Unknown What equipment does it operate? Switchover: Automatic Manual Hrs Operated Under Load Unknown What equipment does it operate? Switchover: Automatic Manual Hrs Operated Under Load Unknown What equipment does it operate? Switchover: Automatic Manual Hrs Operated Under Load Unknown What equipment does it operate? Switchover: Automatic Manual Hrs Operated Under Load Unknown What equipment does it operate? Switchover: Automatic Manual Hrs Operated Under Load Unknown What equipment does it operate? Switchover: Automatic Manual Hrs Operated Under Load Unknown What equipment does it operate? Switchover: Automatic Manual Hrs Operated Under Load Unknown What equipment does it operate? Switchover: Automatic Manual Hrs Operated Under Load Unknown Audio-visual alarm? Automatic Manual Hrs Operated Under Load Unknown Audio-	PWS STATUS: Approved	Emerge	ncy Water Capa	city21	16,000
Hypochlorination Capacity of Standby (kW) 12 Switchover: Automatic Manual Hrs Operated Under Load Unknown What equipment does it operate? Well Pumps 1 High Service Pumps Treatment Equipment Number of Service Connection 272 Population Served 816 Basis Owner OPERATION & MAINTENANCE LOG: Yes Location Plant Capacity of Standby (kW) 12 Switchover: Automatic Manual Hrs Operated Under Load Unknown What equipment does it operate? Well Pumps 1 High Service Pumps Satisfy avg. daily demand? Yes No Unknown Audio-visual alarm? Yes No Comments OPERATION & MAINTENANCE LOG: Yes Location Plant Capacity of Standby (kW) 12 Switchover: Automatic Manual Hrs Operated Under Load Unknown What equipment does it operate? Switchover: Automatic Manual Hrs Operated Under Load Unknown What equipment does it operate? Switchover: Automatic Manual Hrs Operated Under Load Unknown What equipment does it operate? Switchover: Automatic Manual Hrs Operated Under Load Unknown What equipment does it operate? Switchover: Automatic Manual Hrs Operated Under Load Unknown What equipment does it operate? Switchover: Automatic Manual Hrs Operated Under Load Unknown What equipment does it operate? Switchover: Automatic Manual Hrs Operated Under Load Unknown What equipment does it operate? Switchover: Automatic Manual Hrs Operated Under Load Unknown What equipment does it operate? Switchover: Automatic Manual Hrs Operated Under Load Unknown What equipment does it operate? Switchover: Automatic Manual Hrs Operated Under Load Unknown What equipment does it operate? Switchover: Automatic Manual Hrs Operated Under Load Unknown What equipment does it operate? Switchover: Automatic Manual Hrs Operated Under Load Unknown	V 5 C C C C C C C C C C C C C C C C C C				
Hypochlorination Capacity of Standby (kW) 12 Switchover: Automatic	FREATMENT PROCESSES IN USE				7.7
SERVICE AREA CHARACTERISTICS Subdivision Food Service: Yes No N/A Number of Service Connection 272 Population Served 816 Basis Owner OPERATION & MAINTENANCE LOG: Yes Location Plant Hrs Operated Under Load Unknown What equipment does it operate? Well Pumps 1 High Service Pumps Satisfy avg. daily demand? Yes No Unknown Audio-visual alarm? Yes No Comments		Capacity of	Standby (kW) _		12
SERVICE AREA CHARACTERISTICS Subdivision Food Service: Yes No N/A Number of Service Connection Population Served Service No Basis Owner OPERATION & MAINTENANCE LOG: Yes Location Plant What equipment does it operate? Well Pumps High Service Pumps Treatment Equipment Satisfy avg. daily demand? Yes No Unknown Audio-visual alarm? Yes No Comments OPERATION & MAINTENANCE LOG: Yes Location Plant What equipment does it operate? Well Pumps High Service Pumps Satisfy avg. daily demand? Yes No Unknown Audio-visual alarm? Yes No Comments		Switchover:		☐ Manual	
Subdivision Food Service: Yes No N/A Number of Service Connection 272 Population Served 816 Dasis Owner OPERATION & MAINTENANCE LOG: Yes Location Plant Well Pumps 1 High Service Pumps Satisfy avg. daily demand? Yes No Unknown Audio-visual alarm? Yes No Comments DIANIS AND MARS	and a delicate control of the control of	Hrs Operate	d Under Load _	Unknov	vn
Food Service: Yes No N/A	SERVICE AREA CHARACTERISTICS	What equip	ment does it ope	rate?	
Number of Service Connection 272 Population Served 816 Basis Owner Served 816 Basis Owner Comments OPERATION & MAINTENANCE LOG: Yes Location Plant Treatment Equipment Satisfy avg. daily demand? Yes No Unknown Audio-visual alarm? Yes No Comments	Subdivision	Well Well	Pumps1		
Number of Service Connection 272 Population Served 816 Basis Owner Audio-visual alarm? Yes No Comments OPERATION & MAINTENANCE LOG: Yes Location Plant Satisfy avg. daily demand? Yes No Unknown Audio-visual alarm? Yes No Comments	Food Service: Yes No No N/A				
Population Served 816 Basis Owner Audio-visual alarm? Yes No Comments OPERATION & MAINTENANCE LOG: Yes Location Plant Plant		Satisfy ava	deily demand?	Vac DNa	- I Internation
OPERATION & MAINTENANCE LOG: Yes Location Plant PLANS AND MARS		Andio view	dany demand?	DNo	Onknown
OPERATION & MAINTENANCE LOG: Yes Location Plant PLANS AND MARS	Population Served 816 Basis Owner				
Location Plant DE AND MARC		Comments_			
Location Plant PLANS AND MAPS		-			
	Location Plant	PLANS AN	D MAPS		
Coliform Sampling Plan	Comments			⊠ Yes	□ No □ N/A
D/DPR Menitering Plan Ves No N/A	CENTRETED OPEN TOD V			⊠ Yes	No N/A
CERTIFIED OPERATOR: Yes Lead and Copper Plan Yes No N/A		Lead and Co	opper Plan	X Yes	□ No □ N/A
Operator(s) & Certification Class-Number: Kelvin Edun C-7459 Lead and Copper Plan Yes No N/A Yes No N/A Yes No N/A No		Distribution	System Map	⊠ Yes	□ No □ N/A
Emergency Response Plan Yes No N/A	Keivin Edun C-7439	Emergency	Response Plan	⊠ Yes	□ No □ N/A
Hrs/day: Required Visit Actual Visit Comments	Graldant Paguinad Visit Astual Visit	Comments	Fig. throat a		BUT HY
Days/wk: Required 3 Actual 3	Dayshyle Paguired 3 Actual 3	1000000000			
Non-consecutive Days? Ves No No NA	Non-consecutive Days? Ves No NA				
Comments Visits must be on non-consecutive days and	Comments Visits must be on non-consecutive days and				
total at least 0.3 hours per week Operation & Maintenance Manual 🔀 Yes 🔲 No					
Preventive Maintenance Program X Yes No	Total Total Ord House por House	Preventive !	Maintenance Pro	gram 🔼 Ye	es No
MONTHLY OPERATION REPORTS (MORs) MORs submitted regularly? Ves No NA Records Yes No NA Yes No NA	MONTHLY OPERATION REPORTS (MORs)	Flushin	g Program	Yes	□ No □ N/A
MORs submitted regularly? Yes No N/A Records Yes No N/A		And The	Records	ĭ Yes	
Determined the MOD-9 NA DV- DNA ISOlation valve Exercise Y res No N/A	Data missing from MORs? No Yes N/A	Isolatio	n Valve Exercise	Yes	No N/A
Average Day (from MORs) 57.382 gpd Records Yes No NA				≥ Yes	□ No □ N/A
Maximum Day (from MORs) 105,200 gpd 05/2020 Comments	Maximum Day (from MORs)105,200 gpd05/2020	Comments			
Comments: The design capacity was exceeded in April and	Comments: The design capacity was exceeded in April and				
May 2020. CROSS CONNECTION CONTROL	May 2020.	CDOSS OF	NINECTION	ONTROL	
CROSS CONNECTION CONTROL # PEPAs None charged # Touted N/A	And the set grape and the set				ted NI/A
Flow Measuring Device Flow Meter # BFPAs None observed # Tested N/A			Charles of the State of the State of the		THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAM
Meter Size & Type 3" Sensus WWTP RPZ N/A Date Tested N/A Date Last Calibrated 04/02/2020 Written Plan Yes Date N/A					Charles and the second
Date Last Calibrated 04/02/2020 Written Plan Yes Date N/A Comments N/A	Date Last Calibrated _04/02/2020			Date	1471

PWS ID#_	3420939-2	
Date	02/05/2021	

Well Numl	oer (Florida Unique Well ID#)	1		
Year Drille	d	1985		
Depth Drilled		264'		
Drilling M	ethod	Cable tool		
Type of Gr	out	Neat Cement		
Static Wate	er Level	Unknown		
Pumping V	Vater Level	Unknown		
Design We	ll Yield	Unknown		
Test Yield		Unknown		
Actual Yie	ld (if different than rated capacity)	Unknown		
Strainer		Unknown		
Length (ou	tside casing)	189'		
Diameter (outside casing)	4"		
Material (o	utside casing)	Black steel		
Well Contamination History		None		
Is inundation	on of well possible?	No		
6' X 6' X 4	P" Concrete Pad	Yes		
	Septic Tank	>200'		
SET	Reuse Water	N/A		
BACKS	WW Plumbing	>100'		
	Other Sanitary Hazard	None observed		
	Туре	Submersible	At the second	
	Manufacturer Name	Sta-Rite		
PUMP	Model Number	Unknown		
	Rated Capacity (gpm)	127		
	Motor Horsepower	7.5		
Well casing	g 12" above grade?	Yes		
Well Casin	g Sanitary Seal	Yes		
Raw Water	Sampling Tap	Yes		
Above Gro	und Check Valve	Yes		
Security		Yes		
Well Vent	Protection	Yes		

COMMENTS	
	PWS ID # 3420939-2

			Date	02/05/2021		
CHLORINATION (D. Type: Gas Hy Make Chem-Tech Chlorine Feed Rate	po Capacity	30 gpd	STORAGE FACILITIES (G) Ground (C) Clearwel (B) Bladder (H) Hydropn			
Avg. Amount of Cl ₂ ga	is used	N/A	Tank Type/Number	H1		
Chlorine Feed Rate 100% stroke Avg. Amount of Cl ₂ gas used N/A Chlorine Residuals: Plant >2.2 Remote N/A*			Capacity (gal)	7,500		
Remote tap location	Remote tap location *Not collected DPD Test Kit: On-site With operator			Steel		
	one Not		Gravity Drain	Yes		
Injection Points Price			By-Pass Piping	Yes		
Booster Pump Info Comments			Protected Openings	Yes		
- Comments			Sight Glass or Level Indicator	Yes		
\ a a	Lamo aro I		PRV/ARV	PRV		
Chlorine Gas Use Requirements	YES NO	Comments	Pressure Gauge	Yes		
DualSystem			On/Off Pressure	40/60		
Auto-switchover			Access Secured	Yes		
Alarms:	Marie and		Access Manhole	Yes		
Loss of Cl ₂ capability Loss of Cl ₂ residual Cl ₂ leak detection			Tank Sample Tap Location	Effluent pipe		
Scale			Date of Inspection	06/2013*		
Chained Cylinders			Date of Cleaning	06/2013*		
Reserve Supply						
Adequate Air-pak			2011 A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	000 11 1		
Sign of Leaks			Comments <u>*A temporary 3,000 gallon tank was</u> brought online in March 2018.			
Fresh Ammonia						
Ventilation						
Room Lighting						
Warning Signs			HIGH SERVICE PUMPS			
Repair Kits			Pump Number			
Fitted Wrench			Туре			
Housing/Protection			Make			
	O A 1 No. V	X	Model			
AERATION (Gases, I	e, & Mn Remova	1)	Capacity (gpm)			
Type Aerator Condition	Capacity		Motor HP			
Visible Algae Growth			Date Installed			
Protective Screen Cond Frequency of Cleaning Date Last Inspected/Cl Comments	eaned		Comments			
				ID# 3420939 02/05/2021		

Areas of Concern	Rule	Corrective Action	Date Corrected	Significant Deficiency?
MOR indicates the max day capacity was exceeded (Ocklawaha Pines plant April and May 2020)	62-555.350(4)	Investigate the cause of the exceedance of the plant's permitted design capacity and provide a written response.	Written explanation provided.	No
Check valve leaking or not functioning properly. (Well #1 at Ocklawaha Pines Plant)	62-555.350(2)	Repair or replace.	Repaired 02/16/21	No

MONITORING REMINDER:

- Nitrate and nitrite samples are required to be collected from the point of entry (POE) to the distribution system
 annually. The 2021 results have not been received, early sampling is recommended.
- The consumer confidence report (CCR) must be delivered to consumers and the Department no later than July 1, 2021, and certification of delivery of the CCR must be submitted to the Department no later than August 10, 2021.
- Monitoring schedules are available on the Central District's Drinking Water site:

https://floridadep.gov/central/central/content/resources-drinking-water-facilities-and-operators-central-district

COMMENTS:

- Contact FRWA (Florida Rural Water Association) at 850-668-2746, or <u>frwa@frwa.net</u>, for free technical assistance with your system. FRWA has extended benefits offered to members.
- · Provide documentation that the finished-drinking-water meter has been calibrated at least every 5 years.
 - Checking the calibration of finished-drinking-water meters at treatment plants shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by the supplier of water. [Rule 62-555.350(2), F.A.C.]
- Suppliers of water shall submit written notification to the Department before beginning work or alterations to the public water system. Each notification shall be submitted to the appropriate Department of Environmental Protection District Office or Approved County Health Department and shall include the following: a description of the scope, purpose, and location of the work or alterations; and assurance that the work or alterations will comply with applicable requirements listed in Rule 62-555.330, F.A.C. Suppliers of water may begin such work or alterations 14 days after providing notification to the Department unless they are advised by the Department that the notification is incomplete or that a construction permit is required.
- Suppliers of water shall telephone the SWO at 1-800-320-0519 immediately (i.e., within two hours) after discovery of
 any actual or suspected sabotage or security breach, or any suspicious incident, involving a public water system.
 [Rule 62-555.350(10)(a), F.A.C.]
- Suppliers of water shall telephone, and speak directly to a person at, the appropriate DEP District Office as soon as
 possible, but never later than noon of the next business day, in the event of any of the following emergency or
 abnormal operating conditions:
 - The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - o The failure of a public water system to comply with applicable disinfection requirements; or
 - The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]
- Suppliers of water shall notify affected water customers in writing or via telephone, newspaper, radio, or television;
 and telephone, and speak directly to a person at, the appropriate DEP District Office by no later than the previous

business day before taking PWS components out of operation for planned maintenance or repair work if the work is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335 F.A.C. [Rule 62-555.350(10)(d), F.A.C.]

 Suppliers of water shall issue precautionary "boil water" notices as required or recommended in the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(11), F.A.C.]

McKothenberger	12.020101
Inspector Signature	Reviewer Signative with K7hll
Miranda Rothenberger	Daniel K. Hall
Printed Name	Printed Name
Environmental Specialist	Environmental Manager
Title	Title
3/9/21	March 9, 2021
Date	Date

Plant Name PONDEROSA PINES (2 WPS)	County N	arion	PWS ID #_	3424062-1
Plant Location SE 185th Terrace and SE 20th Place, Silver S	prings, FL 34488		Phone	352-347-8228
Owner Name: Sunshine Utilities of Central FL, Inc.; Attn: De	waine Christmas		Phone	352-347-8228
Owner Address 10230 E Highway 25, Belleview, FL 34420			30/70/07	77
Contact Person Dewaine Christmas	Title Owner		Phone	352-347-8228
This Survey Date 3/13/20 Last Survey Da	ite <u>2/27/17</u> Last C			
PWS TYPE: Community	RAW WATER S			
PLANT CATEGORY & CLASS: 5D	GROUND; N			1
MAX-DAY DESIGN CAPACITY: 40,320 gpd	☐ PURCHASE ☐ Emergency V			-062-2
PWS STATUS: Approved	Emergency V			
2017/10/2015 2011 (2000)	STANDBY POV	VER SOUR	CE: No	
	Source		110	
TREATMENT PROCESSES IN USE	Capacity of Stand	lby (kW)		
Hypochlorination	Switchover: A		Manual	
THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TW	Hrs Operated Und	der Load	- 111/11/C	
SERVICE AREA CHARACTERISTICS	What equipment	does it opera	te?	
Mobile home park	Well Pump	s		
Food Service: Yes No N/A	High Service			
1000 100 100 100 100 100 100 100 100 10	☐ Treatment	Equipment_		71.1
Number of Service Connections 186	Satisfy avg. daily	demand?	Yes ∐No [JUnknown
Population Served 465 Basis Owner	Audio-visual alar			and another
OPERATION & MAINTENANCE LOG: Yes	CommentsW	IP#2 is on a	separate pov	er grid.
Location Water treatment plant	7.7.7.7.7.7.7.7.7.7			
Comments	PLANS AND M.	APS		
- Consideration - Consideratio	Coliform Samplin	and the second	X Yes	No □ N/A
ment placement has all w	D/DBP Monitorin			□ No □ N/A
CERTIFIED OPERATOR: Yes	Lead and Copper			□ No □ N/A
Operator(s) & Certification Class-Number:	Distribution Syste	m Map		No □ N/A
Kelvin Edun C-7459	Emergency Respo			□ No □ N/A
	Comments	COMMUNICATION		- 100 1-100 000
Hrs/day: Required Visit* Actual Visit*				
Days/wk: Required 3 Actual 3	PREVENTIVE	Parameter Street, Stre	does by dark action 1844 to 1845 it	
Non-consecutive Days?	Operation & Main			
Comments *Visits must add up to 0.3 hours per week.	Preventive Mainte	enance Progr	am X Yes	No No
				□ No □ N/A
MONTHLY OPERATION REPORTS (MORs)				No N/A
MORs submitted regularly? Yes No N/A				No NA
Data missing from MORs? No Yes N/A		cords		□ No □ N/A
Average Day (from MORs) 34,040 gpd	Comments			
Maximum Day (from MORs) 77,600 gpd 06/2019				
Comments Max-day design capacity exceedances in	CROSS CONNE	CTION CO	NTROL	
5,6,7,9,10&12/19. Email 3/24 indicated pressure settings	# BFPAs Nor		sted N/A	
will be adjusted to increase usage on WTP#2.	WWTP RPZ N/		te Tested N	I/A
Charles I and a control of the contr	Written Plan Yes		e Unknown	
Flow Measuring Device Flow Meter	Comments		- Charle Will	
Meter Size & Type2" Sensus	7000000			
Date Last Calibrated 12/4/18				

PWS ID#	3424062-1			
Date	3/13/20	-		

Well Numb	per	3 (AAH2701)	
Year Drille	d	2004	
Depth Drill	ed	430'	
Drilling Me	ethod	Neat cement	
Type of Gro	out	19.4'	
Static Wate	r Level	Unknown	
Pumping W	/ater Level	Unknown	
Design We	Il Yield	Unknown	
Test Yield		Unknown	
Actual Yiel	d (if different than rated capacity)	Unknown	
Strainer		Unknown	
Length (out	tside casing)	288'	
Diameter (c	outside casing)	8"	
Material (o	utside casing)	Steel	
Well Contamination History		None	
Is inundatio	on of well possible?	No	
6' X 6' X 4	" Concrete Pad	Yes	
	Septic Tank	>100'	
SET	Reuse Water	N/A	
BACKS	WW Plumbing	>100'	
	Other Sanitary Hazard	None observed	
	Туре	Submersible	
	Manufacturer Name	Sta-rite	
PUMP	Model Number	L50P4HH	
	Rated Capacity (gpm)	56	
	Motor Horsepower	3.0	
Well casing	12" above grade?	Yes	
Well Casing Sanitary Seal		OK	
Raw Water	Sampling Tap	Yes	
Above Gro	und Check Valve	Yes	
Fence/Hous	sing	Yes	
Well Vent I	Protection	Yes	

COMMENTS:	

				Date _	3/13	/20	
CHLORINATION (D Type: ☐ Gas ☑ Hy Make Chem-Tech	no	ty 7 gpd	STORAGE FACIL (G) Ground (C) (B) Bladder (H)	Clearwell			
Make Chem-Tech Chlorine Feed Rate	100% stroke		Tank Type/Numbe		H1		
Avg. Amount of Cl ₂ ga Chlorine Residuals: Pl	s used N	A Damata 0.42	Capacity (gal)		2,000		
Remote tap location 18	8311 SE 18 th St	_ Kemote	Material		Steel		
DPD Test Kit: Or	n-site 🛛 W	ith operator	Gravity Drain		Yes		
Injection Points Prior		ot Used Daily	By-Pass Piping		Yes		
Booster Pump Info1		atic tank	Protected Openings		Yes		
Comments			Sight Glass or Level Indicator		Yes		
Chlorine Gas Use	YES NO	Comments	PRV/ARV		PRV		
Requirements			Pressure Gauge		Yes		
Dual System			On/Off Pressure	_	48/68		
Auto-switchover			Access Secured		Yes		
Alarms:			Access Manhole		Yes		
Loss of Cl₂ capability □ Loss of Cl₂ residual □ Cl₂ leak detection □		Tank Sample Tap Location		On tank			
Scale			Date of Inspection		12/18		
Chained Cylinders			Date of Cleaning		12/18		
Reserve Supply	D D						
Adequate Air-pak			Alaman (via)				
Sign of Leaks			Comments				
Fresh Ammonia							
Ventilation							
Room Lighting							
Warning Signs			HIGH SERVICE P	TIMPS			
Repair Kits			Rump Number	CMIS			
Fitted Wrench			Type				
Housing/Protection			Make				
		<u> </u>	Model				
AERATION (Gases, F	e. & Mn Remo	val)	Capacity (gpm)				
Type	Capaci		Motor HP	1			
Aerator Condition Bloodworm Presence			Date Installed				
Visible Algae Growth			Maintenance				

Protective Screen Condition _

Comments _

Comments

Plant Name	PONDERO	SA PINES-2	C	ounty	Marion	PWS ID#	3424062-2
Plant Location	SE 20 th Place and SE 21 Lane, Silver Springs, F			488	- Linearing	Phone	352-347-8228
Owner Name: Sunshine Utilities of Central FL Inc.; Attn: Dew				Christmas	0000	Phone	352-347-8228
Owner Address	10230 E County Roa	d 25, Belleview, FL 34	420				
Contact Person	Dewaine Christmas	P. T. By State Spiles 1	Title_	Manager		Phone	352-347-8228
This Survey Date	3/13/20	_ Last Survey Date		2/27/17		Last C.I. Date	6/26/01
PWS TYPE: Co	ommunity			W WATE			100
PLANT CATEGO	ORY & CLASS: 51	<u>)</u>				of Wells PWS ID #	
MAX-DAY DESI	GN CAPACITY: 43	,200 gpd		Emergeno	cy Water S	ource 342	4062-1
PWS STATUS:	Approved			Emergeno	cy Water C	apacity4	0,320 gpd
ATTLE DO TO SECTION	150000		ST	ANDBY P	OWER S	OURCE: No	
TREATMENT P	ROCESSES IN USE		So	urce			
	, Iron removal/sequestra	tion (Aqua-Mag)				V)(V	
	i, montrellio rali bed debite	iron (ricial mag)	Sw	itchover:	Automa	itic 🔲 Manual	
labertaria eta esta da esta de la composición dela composición de la composición dela composición dela composición dela composición de la composición de la composición dela composición de la composición dela composici	macor A Director Assessment					id	
	CHARACTERISTIC	S	W	hat equipme	ent does it	operate?	
Mobile home par	k Die Meer		1	Well Pu	imps	ps	
Food Service:	Yes No No N/A		ļ	High Se	ervice Pum	ps	
Number of Service	Connections 186		0-	Treatmo	ent Equipn	nent	Train and
	_456 Basis		Sa	usiy avg. di idio-visual i	ally deman	d? Yes No	Unknown
1 opulation per ved	Daais	Owner				is on a separate p	Acres and a
OPERATION &	MAINTENANCE LO	G: Yes	Co	minicitis	VV II #1	is on a separate p	lower griu.
	ter treatment plant			T. C. S. S. S.	10 II.		
			PL	ANS AND	MAPS		
14/3/14/3/2/2/2/2			Co	liform Sam	pling Plan	Yes	□ No □ N/A
Subjects West 1981 W. A. H.			D/	DBP Monit	oring Plan	Yes	□ No □ N/A
CERTIFIED OPI			Le	ad and Cop	per Plan	Yes	□ No □ N/A
	tification Class-Numbe	G,	Di	stribution S	ystem Maj	yes ⊠ Yes	□ No □ N/A
Kelvin Edun C-7	459		En	nergency Re	esponse Pl	an 🛛 Yes	□ No □ N/A
	***		Co	mments		The strain	
Hrs/day: Kequired	Visit* Acr	ualVisit*					
Days/wk: Required	$\begin{array}{ccc} d & 3 & Act \\ \text{Days?} & \boxtimes \text{Yes} \end{array}$	Ual	nn	EXCENCES		PENANCE/O 0	
Comments *Vi	sit must total 0.3 hours p	□ N0 □ N/A				FENANCE/O&	
Comments	sit must total 0.5 hours p	er week.				e Manual ⊠ Ye Program ⊠ Ye	
			PIG	Elughina l	Decorate	Program M re	S No NA
MONTHLY OPE	RATION REPORTS	(MORs)		Flushing l	Pacordo	N Va	No N/A
MORs submitted re	egularly? X Yes				Valve Exe		No NA
Data missing from	MORs? No	Yes N/A		isolation	Records		No N/A
Average Day (fron	n MORs) 2,362 gpd		Co	mments		(T-1) (3 (-)	S LI HO LI HAM
	om MORs) 15,000 gpd	03/2019	00	minents			
Comments	CART DISEAST A Local Section To S				77777	W. C. S.	
22 70 MM 22			CF	ROSS CON	NECTIO	N CONTROL	
m			# E	3FPAs	None	# Tested N/A	
	evice Flow Meter		W	WTP RPZ		Date Tested N	I/A
Meter Size & Type				ritten Plan		Date Unknown	1_
Date Last Calibrate	ed 12/4/18		Co	mments: _	1777		

PWS ID #	3424062-2	
Date	3/13/20	

Well Number		1(AAG9611)	
Year Drilled		1985	
Depth Drilled		390'	
Drilling Metho	od	Unknown	
Type of Grout	7_=	Unknown	
Static Water L	evel	Unknown	
Pumping Wate	r Level	Unknown	
Design Well Y	ield	Unknown	
Test Yield		Unknown	
Actual Yield (i	f different than rated capacity)	Unknown	
Strainer		Unknown	
Length (outsid	e casing)	375'	
Diameter (outs	ide casing)	4"	
Material (outsi	de casing)	Steel	
Well Contamir	nation History	None	
Is inundation o	f well possible?	No	
6' X 6' X 4" Concrete Pad		Yes	
	Septic Tank	>100'	
SET	Reuse Water	N/A	
BACKS	WW Plumbing	>100'	
	Other Sanitary Hazard	None observed	
	Туре	Submersible	
	Manufacturer Name	Sta-Rite	
PUMP	Model Number	Unknown	
	Rated Capacity (gpm)	60	
	Motor Horsepower	3	
Well casing 12	" above grade?	Yes	
Well Casing Sa	anitary Seal	OK	
Raw Water Sar	mpling Tap	Yes	
Above Ground	Check Valve	Yes	
Fence/Housing		Yes	
Well Vent Prot	ection	N/A	

COMMENTS WTP #2 is offline due to maintenance.

PWS ID #	3424062-2
Date	3/13/20
Date	9/4/08
7	

Avg. Amount of Cl2 gas	*N/A s used	N/A	(B) Bladder (H) Hydropne Tank Type/Number	eumatic / flow-through H3
Avg. Amount of Cl ₂ gas Chlorine Residuals: Pla	ant *N/A I	Remote *N/A	Capacity (gal)	2,000
Remote tap location DPD Test Kit:	*N/A 1-site ⊠ Witl	n operator	Material	Steel
	one Not	Used Daily	Gravity Drain	Yes
Injection Points N/A		ENGL DE MA	TATION: 57 NOV	Yes
Booster Pump Info N			By-Pass Piping	
Comments *Plant of	fline.		Protected Openings	Yes
			Sight Glass or Level Indicator	Yes
Chlorine Gas Use	YES NO	Comments	PRV/ARV	PRV
Requirements	277 1177	75 7 1111 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Pressure Gauge	Yes
Dual System			On/Off Pressure	48/68
Auto-switchover			Access Secured	Yes
Alarms:			Access Manhole	Yes
Loss of Cl ₂ capability Loss of Cl ₂ residual	IH H		Tank Sample Tap Location	On tank
Cl ₂ leak detection			Date of Inspection	12/18
Scale			Date of Cleaning	12/18
Chained Cylinders			Date of Cleaning	12/10
Reserve Supply	A a		Comments	
Adequate Air-pak			200	
Sign of Leaks				
Fresh Ammonia				
Ventilation			HIGH SERVICE PUMPS	
Room Lighting			Pump Number	
Warning Signs			Туре	
Repair Kits			Make	
Fitted Wrench			Model	4
Housing/Protection			Capacity (gpm)	
NEW YORK AND ADDRESS		Y	Motor HP	
in a market of	W Constitution		Date Installed	
AERATION (Gases, Fe			Maintenance	
Гуре Aerator Condition	capacity		Comments	
Bloodworm Presence			Comments	
Visible Algae Growth _ Protective Screen Condit				

PWS ID#_	3424062	
Date	3/13/20	

No deficiencies noted at the time of the inspection.

MONITORING REMINDER:

- Nitrate and nitrite samples are required to be collected from the point of entry (POE) to the distribution system annually. The 2020 results have not been received. Early sampling is recommended.
- The consumer confidence report (CCR) must be delivered to consumers and the Department no later than July 1,
 2020, and certification of delivery of the CCR must be submitted to the Department no later than August 10, 2020.
- · Monitoring schedules are available on the Central District's Drinking Water site:

https://floridadep.gov/central/central/content/resources-drinking-water-facilities-and-operators-central-district

- Contact FRWA (Florida Rural Water Association) at 850-668-2746, or <u>frwa@frwa.net</u>, for free technical assistance with your system. FRWA has extended benefits offered to members.
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 - Checking the calibration of finished-drinking-water meters at treatment plants shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by the supplier of water. [Rule 62-555.350(2), F.A.C.]
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 [Rule 62-555.350(10)(a), F.A.C.]
- Suppliers of water shall telephone, and speak directly to a person at, the appropriate DEP District Office as soon as
 possible, but never later than noon of the next business day, in the event of any of the following emergency or
 abnormal operating conditions:
 - o The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - o The failure of a public water system to comply with applicable disinfection requirements; or
 - The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]
- Suppliers of water shall notify affected water customers in writing or via telephone, newspaper, radio, or television; and telephone, and speak directly to a person at, the appropriate DEP District Office by no later than the previous business day before taking PWS components out of operation for planned maintenance or repair work if the work is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350

PWS ID#_	3424062	
Date	3/13/20	

- or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the
 issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the
 Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(d),
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amada fernandez	Ellinger
Inspector Signature	Reviewer Signature
Amada Fernandez	Jill M. Farris
Printed Name	Printed Name
Environmental Specialist II	Environmental Manager
Title	Title
3/24/20	4/2/20
Date	Date

State of Florida Department of Environmental Protection Central District

SANITARY SURVEY REPORT

Plant Name	Quail Run S	ubdivision	County	Sumter	_ PWS ID#_	3424046
Plant Location	SW 108th Ln & SW 18	8th Terr, Ocala, Flor	rida 32671		Phone	352-347-8228
Owner Name	Sunshine Utilities of Co 10230 SE Hwy 25, B	entral Florida, Inc.			Phone	352-347-8228
Owner Address	10230 SE Hwy 25, B	elleview, Florida 3	4420			
Contact Person	Dewaine Christmas 1/19/2020 Las	THE PROPERTY.	Title		Phone	352-347-8228
This Survey Date 1	1/19/2020 Las	t Survey Date <u>01/2</u>	3/2018 Last	Compliance I	nspection Date	08/29/2014
PWS TYPE: Tra	ansient Non-Commun	ity	RAW WAT	TER SOURC	E	
PLANT CATEGO	ORY & CLASS: 5C		⊠ GROU	ND; Number o	of Wells	1
MAX-DAY DESI	IGN CAPACITY: 260	0.000 and	PURCE	IASED from I	ws iD #	
		одооо дра	Emerge	ency water So	urce	
PWS STATUS:	Approved		Emerge	ency water Ca	pacity	
				POWERSO	URCE: Not R	tequired
TREATMENT P	ROCESSES IN USE		Source			+-V
Hypochlorinatio	on		Capacity of	Standby (kW)	ic 🗌 Manual	
			Switchover	: Automat	ic 🔲 Manual	
HALFORD OF STOLEROP OF TO SAN HAIR	11 1 4 A C A C A C A C A C A C A C A C A C A	200	Hrs Operate	ed Under Load		
SERVICE AREA	CHARACTERISTIC	CS	What equip	ment does it a	perate?	
p 10 : D	v. Day May		☐ Well	Pumps	s	
Food Service:	Yes No N/A		High	Service Pump	s	
Number of Service	Connections	92	Treat	ment Equipme	ent	Unknown
	230 Basis		Satisty avg.	al alarm?	er DNo	Onknown
r opulation berved	Dubis	mon			es 🗆 No	
OPERATION &	MAINTENANCE LO	OG: Yes	Comments,			
	er treatment plant		S. F. F. S. S.	Trains-		
Comments	Carlo Served dia Selli.		PLANS AN	ND MAPS		
Camiting == =			Coliform Sa	ampling Plan	∀es	□ No □ N/A
CEDTIFIED ON	EDATOD. V		D/DBP Mor	nitoring Plan	∀es	No N/A No N/A No N/A
CERTIFIED OPI	ification Class-Number		Lead and Co	opper Plan	Yes	□ No □ N/A
Kelvin Edun C-7		8	Distribution	System Map	≥ Yes	☐ No ☐ N/A
Kervin Edun C-	1439					□ No □ N/A
Hre/day: Required	Visit Actua	al Visit	Comments			- 10 / Y'S S
Days/wk: Required	5+1 4cm	al 5+1	100000000000000000000000000000000000000			
Non-consecutive [5+1 Actue Days? Yes	No NA	PDEVENT	TVE MAINT	ENANCE/O	e.M
Comments 5 vis	sits/week and one visit	each weekend			Manual 🛛	
for a total of 0.6 h	our/week	Cacii weekend	Preventive	Maintenance P	rogram X	es No No N/A
TOT & TOTAL OF G.O. II	IOGI) WCCK.		Flushin	e Program	Togram C	es No No N/A
Total Control of the Control	Alleren as error har a	100 W. F.	¢ paracela	Records		/ es
MONTHLY OPE	ERATION REPORTS	(MORs)	Isolatio	n Valve Exerc	ise 🗆 S	es No No N/A
MORs submitted re	egularly? Xes	□ No □ N/A		Records		res 🗌 No 🔯 N/A
Data missing from	MORs? No	☐ Yes ☐ N/A		No. of the second		
	MORs) 25,020 gpd	A STATE OF THE STA	T. MANAGEME			
	om MORs) 43,600 gpd	08/2020	Julius D		1022572-02-163	
Comments					CONTROL	
Carrotte April					Teste	
Flow Macrosine D	aulaa 1919in	Matau			Date Tes	ted N/A
Motor Circ o True	evice Flow 2" Master Meter	ivieter		n Yes_Date		
Date Last Calibrate			Comments			
Date Last Camplate	34 USIZSIZUIO					

PWS ID#	3424046	
Date	11/19/2020	

Well Numb	oer (Florida Unique Well ID#)	1(AAG9894)			
Year Drille	d	1980			
Depth Drill	ed	Unknown			
Drilling Mo	ethod	Unknown			
Type of Gr	out	Unknown			
Static Wate	er Level	Unknown			
Pumping W	Vater Level	Unknown			
Design We	ll Yield	Unknown			
Test Yield		Unknown			
Actual Yiel	ld (if different than rated capacity)	Unknown			
Strainer		Unknown			
Length (ou	tside casing)	Unknown			
Diameter (outside casing)	6"			
Material (o	utside casing)	Black steel			
Well Conta	amination History	None			
Is inundati	on of well possible?	No			
6' X 6' X 4	" Concrete Pad	Yes			
	Septic Tank	>200'	_		
SET	Reuse Water	N/A			
BACKS	WW Plumbing	>100'			
	Other Sanitary Hazard	None observed			
	Туре	Submersible			
	Manufacturer Name	Sta-Rite			
PUMP	Model Number	Unknown			
	Rated Capacity (gpm)	360			
	Motor Horsepower	30			
Well casing	g 12" above grade?	Yes			
Well Casin	g Sanitary Seal	Yes		1	
Raw Water	· Sampling Tap	Yes			
Above Gro	und Check Valve	Yes			
Security		Yes			
Well Vent	Protection	Yes			

COMMENTS	

PWS ID#	3424046	
Date	11/19/2020	

CHLORINATION (D Type: ☐ Gas ☐ Hy	no		STORAGE FACILITY (G) Ground (C) Cle		
Make Uni-Dose	Capacit	y 12 gpd		dropneumatic / flow-th	rough
Make <u>Uni-Dose</u> Chlorine Feed Rate	60%		Tank Type/Number	H	
Avg. Amount of Cl ₂ ga	is used	N/A	Capacity (gal)	3,000	
Chlorine Residuals: Pl Remote tap location			Material	Steek	
DPD Test Kit: O	n-site 🛛 W	ith operator	Gravity Drain	Yes	
		t Used Daily	By-Pass Piping	Yes	
Injection Points Price Booster Pump Info	or to hydropneu	matictank	Protected Openings	Yes	
Comments			Sight Glass or	No	
			Level Indicator		
			PRV/ARV	Both	
Chlorine Gas Use	YES NO	Comments	Pressure Gauge	Yes	
Requirements		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	On/Off Pressure	40/60	
Dual System			Access Secured	Yes	
Autoswitchover			Access Manhole	Yes	
Alarms; Loss of Cl2 capability	0		Tank Sample Tap	Discharge	
Loss of Cl2 residual			Location	piping	
Cl2 leak detection			Date of Inspection	*	
Scale			Date of Cleaning	*	
Chained Cylinders			Commission Com	All Children and the	an income
Reserve Supply			Comments *Tank ins	talled 07/2015. Inspec	tion due
Adequate Air-pak			by end of 2020.		
Sign of Leaks					
Fresh Ammonia			-		
Ventilation	D 0				
Room Lighting			HIGH SERVICE PUM	IPS	
Warning Signs			Pump Number		
Repair Kits			Туре		
Fitted Wrench			Make		
Housing/Protection	In A		Model		
		1	Capacity (gpm)		
AERATION (Gases, F			Motor HP		
Type Aerator Condition	Capacit	у	Date Installed		
Visible Algae Growth					
Protective Screen Condition		Comments		_	
Frequency of Cleaning			-		1
Date Last Inspected/Clo Comments					
Commons		1			

PWS ID#	3424046
Date	11/19/2020

No deficiencies were noted during this inspection.

MONITORING REMINDER:

- Nitrate and nitrite samples are required to be collected from the point of entry (POE) to the distribution system
 annually. The 2019 results have not been received, early sampling is recommended.
- The consumer confidence report (CCR) must be delivered to consumers and the Department no later than July 1,
 2021, and certification of delivery of the CCR must be submitted to the Department no later than August 10, 2021.
- Monitoring schedules are available on the Central District's Drinking Water site:

https://floridadep.gov/central/central/content/resources-drinking-water-facilities-and-operators

- Contact FRWA (Florida Rural Water Association) at 850-668-2746, or frwa@frwa.net, for free technical assistance with your system. FRWA has extended benefits offered to members.
- Provide documentation that the finished-drinking-water meter has been calibrated at least every 5 years.
 - Checking the calibration of finished-drinking-water meters at treatment plants shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by the supplier of water. [Rule 62-555.350(2), F.A.C.]
- Suppliers of water shall submit written notification to the Department before beginning work or alterations to the public water system. Each notification shall be submitted to the appropriate Department of Environmental Protection District Office or Approved County Health Department and shall include the following: a description of the scope, purpose, and location of the work or alterations; and assurance that the work or alterations will comply with applicable requirements listed in Rule 62-555.330, F.A.C. Suppliers of water may begin such work or alterations 14 days after providing notification to the Department unless they are advised by the Department that the notification is incomplete or that a construction permit is required.
- Suppliers of water shall telephone the SWO at 1-800-320-0519 immediately (i.e., within two hours) after discovery of
 any actual or suspected sabotage or security breach, or any suspicious incident, involving a public water system.
 [Rule 62-555.350(10)(a), F.A.C.]
- Suppliers of water shall telephone, and speak directly to a person at, the appropriate DEP District Office as soon as
 possible, but never later than noon of the next business day, in the event of any of the following emergency or
 abnormal operating conditions:
 - o The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - The failure of a public water system to comply with applicable disinfection requirements; or
 - The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]
- Suppliers of water shall notify affected water customers in writing or via telephone, newspaper, radio, or television; and telephone, and speak directly to a person at, the appropriate DEP District Office by no later than the previous business day before taking PWS components out of operation for planned maintenance or repair work if the work is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the

PWS ID#	3424046
Date	11/19/2020

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McKothenberger	Janes KThel	
Inspector Signature	Reviewer Signature	_
Miranda Rothenberger	Daniel K. Hall	
Printed Name	Printed Name	Ī
Environmental Specialist	Environmental Manager	
Title	Title	
11/23/20	December 11, 2020	
Date	Date	Т

State of Florida Department of Environmental Protection Central District

SANITARY SURVEY REPORT

Plant Name	SANDY ACRES	County	Marion	PWS ID#_	342118
Plant Location2	SANDY ACRES 24901 SE Highway 42, Umatilla, Florida	32784	9 0 6/6	Phone	352-347-8228
Owner Name St	unshine Utilities of Central Florida, Inc.			Phone	352-347-8288
Owner Address	10230 SE Highway 25, Belleview, Flori	ida 34420		71711711	
Contact Person	Dewaine Christmas	Title _ Owner		Phone	352-347-8228
This Survey Date 02/	/05/2021 Last Survey Date 01/2	3/2018 Last	Compliance Ins	spection Date	08/08/2001
PWS TYPE: Com	umunity	RAW WAT	TER SOURCE		
PLANT CATEGO	RY & CLASS: 5D	☐ GROUI	ND; Number of	Wells	2
		☐ PURCE	IASED from PV	WS ID #	
MAX-DAY DESIG	GN CAPACITY: 230,000 gpd	☐ Emerge	ncy Water Sour	ce	
PWS STATUS: A	pproved	Emerge	ncy Water Capa	acity	
			POWER SOU		
TREATMENT PR	OCESSES IN USE	Source	Propane genera	itor	
	1. A 7 A 1 L L L L L L L L L L L L L L L L L L	Capacity of	Standby (kW)		12
		Switchover:	Automatic	☐ Manual	
			d Under Load _		0
SERVICE AREA	CHARACTERISTICS	What equip	ment does it ope	erate?	
Mobile Home Par	k	Well :	Pumps 2	200	
Food Service: Y	es No N/A	☐ High	Service Pumps		
		□ Treat	ment Equipmen	t	
Number of Service C	Connections 243	Satisfy avg.	daily demand?	Yes □ No	Unknown
Population Served	607 Basis MOR	Audio-visua	ıl aların? 🔲 Yes	□No	
OPERATION & M	IAINTENANCE LOG: Yes	Comments_	The state of the s		
	r treatment plant	The same of the sa			
		DY 4 NO. 4 N	UD ALL DO		
Confinents		PLANS AN		57.0	П. П.
7 V J. 17 T T T T T T T T T T T T T T T T T T		Coliform Sa	impling Plan	Yes	No N/A
CERTIFIED OPER	RATOR: Yes	D/DBP Mor	litoring Plan	Yes	No N/A No N/A
	ication Class-Number:	Distribution	Sper Plan	Yes	H NO H N/A
Kelvin Edun C-74					No NA
					□ No □ N/A
Hrs/day: Required	Visit* Actual Visit	Comments			
Days/wk: Required	3* Actual 3				
Non-consecutive Da	3*	PREVENT	IVE MAINTE	ENANCE/O	&M
Comments 3 visit	ts/week on nonconsecutive days for a		Maintenance N		
total of 0.3 hour/wee	ek.	Preventive N	Maintenance Pro	ogram 🛱	res No No N/A
		Flushin	g Program	N N	es No No N/A
FRANKISH ATTWA	ALANYAY TO ATRA STORY		g Program Records n Valve Exercis	X v	res No NA
	RATION REPORTS (MORs)	Isolatio	n Valve Exercis	e 🛱 s	res No No N/A
MORs submitted reg	ularly? Yes No N/A		Records	⊠ s	res 🗌 No 🗌 N/A
Data missing from M	IORs? No Yes N/A	Comments			
Average Day (from N	MORs) 71,113 gpd	A STATE OF THE STATE OF			
Maximum Day (from	MORs) 112,000 gpd 04/2020	2.7.11.17.11.18	TI. J. J. J. P. V.	J. 730 M.C. L.	
Comments			ONNECTION		
Adding and the			one observed		Unknown
Mark Sucres	arto auroritation to	WWTP RP2		Date Tes	The state of the s
Flow Measuring Dev		Written Plan	1 Yes	Date Unl	cnown
Meter Size & Type _	4" Sensus	Comments_		V	
Date Last Calibrated	12/04/2018				

PWS ID#_	3421118
Date	02/05/2021

Well Numl	ber (Florida Unique Well ID#)	1(AAG9607)	2	
Year Drille	d	1981	1981	
Depth Dril	led	180'	179'	
Drilling M	ethod	Cable tool	Cable tool	
Type of Gr	out	Neat Cement	Neat Cement	
Static Wate	er Level	60'	60'	
Pumping V	Vater Level	Unknown	Unknown	
Design We	ell Yield	Unknown	Unknown	
Test Yield		Unknown	Unknown	
Actual Yie	ld (if different than rated capacity)	Unknown	Unknown	
Strainer		Unknown	Unknown	
Length (ou	tside casing)	108'	110'	
Diameter (outside casing)	6"	6"	
Material (o	outside casing)	Black steel	Black steel	
Well Conta	mination History	None	None	
Is inundation of well possible?		No	No	
6' X 6' X 4" Concrete Pad		Yes	Yes	
	Septic Tank	>200'	>200'	
SET	Reuse Water	N/A	N/A	
BACKS	WW Plumbing	>100'	>100'	
	Other Sanitary Hazard	None observed	None observed	
	Туре	Submersible	Submersible	
	Manufacturer Name	Sta-Rite	Sta-Rite	
PUMP	Model Number	Unknown	Unknown	
	Rated Capacity (gpm)	230	89	
	Motor Horsepower	15	5	
Well casing	g 12" above grade?	*No	*No	
Well Casin	g Sanitary Seal	Yes	Yes	
Raw Water	Sampling Tap	Yes	Yes	
Above Gro	und Check Valve	Yes	Yes	
Security		Yes	Yes	
Well Vent	Protection	Yes	Yes	

COMMENTS * The Department will continue to accept the well casing height as it currently exists unless there are signs of microbial or chemical contamination.

				Date02/05/2021
CHLORINATION (D Type: Gas Hy Make Chem-Tech/Ur	ро	15/12 and	STORAGE FACILIT (G) Ground (C) Cle (B) Bladder (H) Hy	
Chlorine Feed Rate	100% / 60%	_13/12_gpd	Tank Type/Number	Н
Avg. Amount of Cl2 ga	is used	N/A	Capacity (gal)	2,000
Chlorine Residuals: Pl			Material	Steel
Remote tap location		h operator	Gravity Drain	Yes
	one Not	Used Daily	The Law San San As Law Street	Yes
Injection Points Price	or to hydropneum	atic tank	By-Pass Piping	
Booster Pump Info	100000		Protected Openings	Yes
Comments			Sight Glass or Level Indicator	Yes
			PRV/ARV	PRV
\ Chlorine Gas Use	YES NO	Comments	Pressure Gauge	Yes
Requirements		4.3000	On/Off Pressure	30/50
Dual System			Access Secured	Yes
Auto-witchover			Access Manhole	Yes
Alarms:\ Loss of Cl ₂ capability Loss of Cl ₂ residual	8 8		Tank Sample Tap Location	Discharge piping
Cl ₂ leak detection			Date of Inspection	12/13/2018
Scale			Date of Cleaning	12/13/2018
Chained Cylinders			Date of Oremany	19/75/45/5
Reserve Supply			Comments Next tank	inspection due in 2023.
Adequate Air-pak				
Sign of Leaks				
Fresh Ammonia				
Ventilation			HIGH SERVICE PUN	APS .
Room Lighting			Pursp Number	
Warning Signs			Туре	
Repair Kits			Make	
Fitted Wrench			Model	
Housing/Protection			Capacity (gpm)	
A PARTIE NAME OF THE B	v v cere me		Motor HP	
AERATION (Gases, Fe, & Mn Removal)		Date Installed		
Type Aerator Condition	Capacity	-		
Visible Algae Growth			Comments	
Protective Screen Conc			N ew Yorks	
Frequency of Cleaning				
Date Last Inspected/Cl	eaned			

PWS ID# 3421118

Comments _

PWS ID#_	3421118
Date	02/05/2021

No deficiencies were noted at the time of this inspection,

MONITORING REMINDER:

- Nitrate and nitrite samples are required to be collected from the point of entry (POE) to the distribution system annually. The 2021 results have not been received, early sampling is recommended.
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 possible, but never later than noon of the next business day, in the event of any of the following emergency or
 abnormal operating conditions:
 - The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - o The failure of a public water system to comply with applicable disinfection requirements; or
 - The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]
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PWS ID#	3421118
Date	02/05/2021

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MERothenberger	Daniel KThell
Inspector Signature	Réviewer Signature
Miranda Rothenberger	Daniel K. Hall
Printed Name	Printed Name
Environmental Specialist	Environmental Manager
Title	Title
02/10/2021	February 11, 2021
Date	Date

State of Florida Department of Environmental Protection Central District

SANITARY SURVEY REPORT

Plant Name SUN RAY ESTATES	County Marion PWS ID # 3421314
Plant Location NE 35th Street, Ocala, FL 34421	Phone 352/347-8228
Owner Name Sunshine Utilities of Central Florida,	Inc. Phone 352/347-8228
Owner Address 10230 SE Highway 25, Belleview, 1	
Contact Person Dewaine Christmas	TitleOwner Phone 352/347-8228
This Common Date 1/22/19 Least Common Date 9/10	1116 Owner Priore 352/347-6226
This Survey Date 1/23/18 Last Survey Date 8/19	Last Compliance Inspection Date 10/16/01
PWS TYPE: Community	RAW WATER SOURCE
PLANT CATEGORY & CLASS: 5C	□ GROUND; Number of Wells 2 □ PURCHASED from PWS ID #
MAX-DAY DESIGN CAPACITY: 396,000 gpd	Emergency Water Source
PWS STATUS: Approved	Emergency Water Capacity
	STANDBY POWER SOURCE: Yes
TREATMENT PROCESSES IN USE	Source Generac Protector QS
	Canadity of Standby (W)
_ Hypochlorination	Switchover: Automatic Manual
	Switchover. M Automatic Manual
	Hrs Operated Under Load
SERVICE AREA CHARACTERISTICS Subdivision	What equipment does it operate?
Food Service: Yes No N/A	Well Pumps High Service Pumps
rood service. Tes Tho Mina	☐ High Service Fullips
Number of Service Connections572	I reatment Equipment
	Satisfy avg. daily demand? Yes No Unknown
Population Served 1,999 Basis 12/17 mor	— Audio-visual alarm?
ODED ATTOM & MAINTENANCE LOC. V.	Comments
OPERATION & MAINTENANCE LOG: Yes	
Location Water treatment plant	
Comments	PLANS AND MAPS
A 100 A	
are and a state of the state of the	D/DBP Monitoring Plan Yes No N/A
CERTIFIED OPERATOR: Yes	Lead and Copper Plan Yes No N/A
Operator(s) & Certification Class-Number:	Distribution System Map Yes No N/A
Kelvin Edun C-7459	
Retvin Edun C-7459	— Emergency Response Plan ☐ Yes ☐ No ☐ N/A
TTO AND A STORY AND A STORY	— Comments
Hrs/day: Required Visit Actual Visit	
Days/wk: Required 5+1 Actual 5+1	The second of the second secon
Days/wk: Required 5+1 Actual 5+1 Non-consecutive Days? Yes \(\sum \) No \(\sum \) N/A	PREVENTIVE MAINTENANCE/O&M
Comments	Operation & Maintenance Manual Yes No
Constitution	Preventive Maintenance Program Yes No
TO A CHARLES THAT CENTURY ARTHOUGH THE CONTRACT	
MONTHLY OPERATION REPORTS (MORs)	Flushing Program Yes No N/A Records Yes No N/A
MORs submitted regularly? Yes No	isolation valve exercise Yes No NA
Data missing from MORS? MNO 11 Yes 11 N/	
Average Day (from MORs) 141,667 gpd	Comments
Maximum Day (from MORs) 220,100 gpd 5/17	
Comments	
(H/H/W/W)	CROSS CONNECTION CONTROL
ACCURATE AND THE RESERVE TO THE RESERVE TH	# BFPAs None observed # Tested Unknown
Flow Measuring Device Flow Meter	WWTP RPZ N/A Date Tested N/A
Meter Size & Type 4" AMCO	Written Plan Yes Date 11/14/12
Date Last Calibrated 7/23/15	
Date Dast Cantrated 1123(13	Comments

PWS ID#_	3421314
Date	1/23/18

Well Number (Florida Unique Well ID #)		2 (AAE0357)South	1 (AAE0258)	
Year Drille	ed	1965	1972	
Depth Dril	led	165'	160	
Drilling Method		Combination	Combination	
Type of Gr	out	Neat cement	Neat cement	
Static Wate	er Level	20'	26'	
Pumping V	Vater Level	Unknown	Unknown	
Design We	ell Yield	Unknown	Unknown	
Test Yield		Unknown	Unknown	
Actual Yie	ld (if different than rated capacity)	Unknown	Unknown	
Strainer		Unknown	Unknown	
Length (ou	tside casing)	45'	105'	
Diameter (outside casing)	6"	8"	
Material (o	outside casing)	Black steel	Black steel	
Well Conta	amination History	None	None	
Is inundation	on of well possible?	No	No	
6' X 6' X 4	4" Concrete Pad	Yes	Yes	
	Septic Tank	>200'	>200'	
SET	Reuse Water	N/A	N/A	
BACKS	WW Plumbing	>100'	>100'	
	Other Sanitary Hazard	None observed	None observed	
	Туре	Submersible	Submersible	
	Manufacturer Name	Sta-Rite	Sta-Rite	
PUMP	Model Number	Unknown	Unknown	
	Rated Capacity (gpm)	410	140	
	Motor Horsepower	25	10	
Well casing	g 12" above grade?	No*	Yes	
Well Casin	g Sanitary Seal	OK	OK	
Raw Water	Sampling Tap	Yes	Yes	
Above Gro	ound Check Valve	Yes	Yes	
Security		Yes	Yes	
Well Vent	Protection	N/A	Yes	

COMMENTS *The Department will continue to accept the well casing height as it currently exists unless it is shown to contain chemical or microbial contamination.

PWS ID #	3421314
Date	1/23/18

Type: ☐ Gas ☒ Hypo Make <u>Chem-Tech/Uni-Dose</u>			gpd
Chlorine Feed Rate80% /	60% s	troke	
Avg. Amount of Cl2 gas used		N/	A
Chlorine Residuals: Plant	1.9	Remote	>2.2
Remote tap location 2831	NE 35	th Street	- 337
DPD Test Kit: On-site None	N N	Vith operate lot Used Da	or aily
Injection Points Prior to hyd	dropner	imatic tank	100
Booster Pump Info N/A	of Mary De		
Comments			

STORAGE FACILITIES

(G) Ground (C) Clearwell (E) Elevated
(B) Bladder (H) Hydropneumatic / flow-through

Tank Type/Number	Н
Capacity (gal)	10,000
Material	Steel
Gravity Drain	Yes
By-Pass Piping	Yes
Protected Openings	Yes
Sight Glass or Level Indicator	Yes
PRV/ARV	Both
Pressure Gauge	Yes
On/Off Pressure	40/60
Access Secured	Yes
Access Manhole	Yes
Tank Sample Tap Location	Discharge piping
Date of Inspection	7/13
Date of Cleaning	7/13

Comments _	Tank inspection due 7/18	
		_

PWS ID #	3421314
Date	1/23/18

No deficiencies were noted during this inspection.

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 applicable requirements listed in Rule 62-555.330, F.A.C. Suppliers of water may begin such work or alterations 14
 days after providing notification to the Department unless they are advised by the Department that the notification is
 incomplete or that a construction permit is required.
- Suppliers of water shall telephone the SWO at 1-800-320-0519 immediately (i.e., within two hours) after discovery of
 any actual or suspected sabotage or security breach, or any suspicious incident, involving a public water system.
 [Rule 62-555.350(10)(a), F.A.C.]
- Suppliers of water shall telephone, and speak directly to a person at, the appropriate DEP District Office as soon as
 possible, but never later than noon of the next business day, in the event of any of the following emergency or
 abnormal operating conditions:
 - o The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - o The failure of a public water system to comply with applicable disinfection requirements; or
 - The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]
- Suppliers of water shall notify affected water customers in writing or via telephone, newspaper, radio, or television; and telephone, and speak directly to a person at, the appropriate DEP District Office by no later than the previous business day before taking PWS components out of operation for planned maintenance or repair work if the work is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(d), F.A.C.]

PWS ID#	3421314
Date	1/23/18

COMMENTS (continued):

 Suppliers of water shall issue precautionary "boil water" notices as required or recommended in the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(11), F.A.C.]

dul	Christine Daniel
Inspector Signature	Reviewer Signature
Viviana Penuela Useche	Christine Daniel
Printed Name	Printed Name
Environmental Specialist	Environmental Manager
Title	Title
2-21-18	3/1/18

State of Florida Department of Environmental Protection Central District

SANITARY SURVEY REPORT

Plant Name WHISPERING SANDS SUBDIVISION	County Marion PWS ID # 3424009
Plant Location SE 50th Ct & SE 30th St, Ocala, Florida 344	71 Phone 352-347-8228
Owner Name Sunshine Utilities of Central Florida Inc	Phone 352-347-8228
Owner Address 10230 SE US Hwy 25, Belleview, Florida	
Contact Person Dewaine Christmas	Title Owner Phone 352-347-8228
This Survey Date 11/19/2020 Last Survey Date 01/23/	2018 Last Compliance Inspection Date 08/29/2014
100 000 000 000 000 000 000 000 000 000	
PWS TYPE: Community	RAW WATER SOURCE
DI ANTE CATEGODY & CLASS. SD	☐ GROUND; Number of Wells 2
PLANT CATEGORY & CLASS: 5D	☐ PURCHASED from PWS ID #
MAX-DAY DESIGN CAPACITY: 228,960 gpd	Emergency Water Source
[[대] [[대] [[대] [[대] [[대] [[대] [[대] [[대]	Emergency Water Capacity
PWS STATUS: Approved	Effective water Capacity
A LA LIVI WAS INC. THE COLUMN TO SERVICE AND ADDRESS OF THE COLUMN TO SERVICE AND ADD	STANDBY POWER SOURCE: Yes
THE ATMENT BROCESSES IN LIST	Source Generac Power System
TREATMENT PROCESSES IN USE	Capacity of Standby (kW) 34
Hypochlorination	Switchover: Automatic Manual
	Hrs Operated Under Load 0 hr/wk.
SERVICE AREA CHARACTERISTICS	What equipment does it operate?
Subdivision	Well Pumps <u>Both</u>
Food Service: Yes No N/A	High Service Pumps
rood service. The Room INA	☐ Treatment Equipment
Number of Service Connections125	Satisfy avg. daily demand? Yes No Unknown
Population Served 437 Basis MOR	Audio-visual alarm? Yes No
Topulation Served 437 Busis Work	
OPERATION & MAINTENANCE LOG: Yes	Comments
Location Water treatment plant	
Comments	PLANS AND MAPS
7.11.11.11.11.11.11.11.11.11.11.11.11.11	Coliform Sampling Plan Yes No N/A
RECEIVED AND AND AND AND AND AND AND AND AND AN	D/DBP Monitoring Plan
CERTIFIED OPERATOR: Yes	Lead and Copper Plan Yes No N/A
Operator(s) & Certification Class-Number:	Distribution System Map Yes No N/A
Kelvin Edun C-7459	Emergency Response Plan Yes \(\sigma\) No \(\sigma\) N/A
	Comments Tes Tes Tive
Hrs/day: Required *Visit Actual Visit	Comments
Days/wk: Required 3 Actual 5	
Hrs/day: Required *Visit Actual Visit Days/wk: Required 3 Actual 5 Non-consecutive Days? Yes No N/A	PREVENTIVE MAINTENANCE/O&M
Comments *3 visits/week on nonconsecutive days	Operation & Maintenance Manual Yes No
for a total of 0.3 hour/week.	Preventive Maintenance Program Yes □ No □ N/A
TOTAL VIOLENCE OF THE SECOND S	Flushing Program ☐ Yes ☐ No ☒ N/A
MONTHLY OPERATION REPORTS (MORs)	Records ☐ Yes ☐ No ☒ N/A
MORs submitted regularly?	Isolation Valve Exercise ☐ Yes ☐ No ☒ N/A
Data missing from MORs? ☐ No ☒ Yes ☐ N/A	Records ☐ Yes ☐ No ☒ N/A
Average Day (from MORs) 21,799 gpd	Comments
Maximum Day (from MORs) 77,900 gpd 01/2020	Communic
Comments Flow meter broken April 18, 2020 -	The strength of the probability of the strength of the strengt
September 25, 2020. No flow data recorded.	CROSS CONNECTION CONTROL
	# BFPAs None reporting # Tested N/A
TO A CLASSIC STATE OF THE STATE	WWTP RPZ N/A Date Tested N/A
Flow Measuring Device Flow Meter	Written Plan Yes Date 02/10/2010
Meter Size & Type Neptune 3" // Master Meter 3"	Comments
Date Last Calibrated 08/04/2016 //08/18/2016	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$

PWS ID#	3424009
Date	11/19/2020

STATE OF THE PARTY.	ber (Florida Unique Well ID#)	1(AAE0278)	2(AAE0279)	
Year Drille	ed	1979	1983	
Depth Dril	led	132'	128'	
Drilling Method		Cable tool	Combination	
Type of Gr	out	Neat cement	Neat cement	
Static Wate	er Level	42'	42'	
Pumping V	Vater Level	Unknown	Unknown	
Design We	ll Yield	Unknown	Unknown	
Test Yield		Unknown	Unknown	
Actual Yie	ld (if different than rated capacity)	Unknown	Unknown	
Strainer		Unknown	Unknown	
Length (ou	tside casing)	105'	Unknown	
Diameter (outside casing)	6"	6"	
Material (o	outside casing)	Black steel	Black steel	
Well Conta	amination History	None	None	
Is inundati	on of well possible?	No	No	
6' X 6' X 4	Pad Concrete Pad	Yes	Yes	
	Septic Tank	>200'	>200'	
SET	Reuse Water	N/A	N/A	
BACKS	WW Plumbing	>100'	>100'	
	Other Sanitary Hazard	None observed	None observed	
	Туре	Submersible	Submersible	
	Manufacturer Name	Sta-Rite	Sta-Rite	
PUMP	Model Number	Unknown	Unknown	
	Rated Capacity (gpm)	115	150	
	Motor Horsepower	7.5	7.5	
Well casing 12" above grade?		Yes	Yes	
Well Casin	g Sanitary Seal	Yes	Yes	
Raw Water	Sampling Tap	Yes	Yes	
Above Gro	und Check Valve	Yes	Yes	
Security		Yes	Yes	
Well Vent	Protection	Yes	Yes	

COMMENTS			

PWS ID#	3424009	
Date	11/19/2020	

CHLORINATION (D Type: ☐ Gas ☒ Hy	ро	1202	STORAGE FACILITI (G) Ground (C) Clea (B) Bladder (H) Hyo	arwell (E) Elevat	
Make <u>Chem Tech /U</u> Chlorine Feed Rate			Tank Type/Number	H	-tinough
Avg. Amount of Cl2 ga	s used	N/A	Capacity (gal)	10,000	
Chlorine Residuals: Pl	ant 0.53 F	Remote	Material	Steel	
Remote tap location	2921 SE 62 nd	l dundern	Gravity Drain	Yes	
			Live Anna Control Control	20,400	
Injection Points Price			By-Pass Piping	Yes	
Booster Pump Info	ALTO VIOLITY INTO	article by the second	Protected Openings	Yes	
Comments			Sight Glass or Level Indicator PRV/ARV	Yes	
TELEVEL SERVE			10 John Woods	PRV	
Chlorine Gas Use	YES NO	Comments	Pressure Gauge	Yes	
Requirements			On/Off Pressure	40/60	
Dual System			Access Secured	Yes	
Autd-switchover			Access Manhole	Yes	
Alarma: Loss of Cl2 capability Loss of Cl2 residual			Tank Sample Tap Location	On tank	
Cl ₂ leak detection			Date of Inspection	01/2019	
Scale			Date of Cleaning	01/2019	
Chained Cylinders			2,315 31 313,000	5,07535	
Reserve Supply			Comments		
Adequate Air-pak			2000,000		
Sign of Leaks					
Fresh Ammonia					
Ventilation	D O		HIGH SERVICE PUM	(PS	
Room Lighting			Pump Number		
Warning Signs			Туре		
Repair Kits			Make		
Fitted Wrench			Model		-
Housing/Protection			Capacity (gpm)		
THE ROLL OF PARTY CONTRACT	1 \		Motor HP		
AERATION (Gases, F Type Aerator Condition			Date Installed		
		1	Comments		
Visible Algae Growth Protective Screen Cond			Similarity		
Frequency of Cleaning				-	1
Date Last Inspected/Cl					
Comments					
		\ .			

PWS ID#	3424009
Date	11/19/2020

Areas of Concern	Rule	Corrective Action	Date Corrected	Significant Deficiency?
MOR data missing [April 18, 2020 through September 25, 2020]	62-555.350(12)(b)	Repair or replace flow meter.	09/25/20	No

MONITORING REMINDER:

- Nitrate and nitrite samples are required to be collected from the point of entry (POE) to the distribution system
 annually. The 2020 results have not been received, early sampling is recommended.
- The consumer confidence report (CCR) must be delivered to consumers and the Department no later than July 1,
 2021, and certification of delivery of the CCR must be submitted to the Department no later than August 10, 2021.
- Monitoring schedules are available on the Central District's Drinking Water site:

https://floridadep.gov/central/central/content/resources-drinking-water-facilities-and-operators-central-district

- Contact FRWA (Florida Rural Water Association) at 850-668-2746, or frwa@frwa.net, for free technical assistance with your system. FRWA has extended benefits offered to members.
- Provide documentation that the finished-drinking-water meter has been calibrated at least every 5 years.
 - Checking the calibration of finished-drinking-water meters at treatment plants shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by the supplier of water. [Rule 62-555.350(2), F.A.C.]
- Suppliers of water shall submit written notification to the Department before beginning work or alterations to the public water system. Each notification shall be submitted to the appropriate Department of Environmental Protection District Office or Approved County Health Department and shall include the following: a description of the scope, purpose, and location of the work or alterations; and assurance that the work or alterations will comply with applicable requirements listed in Rule 62-555.330, F.A.C. Suppliers of water may begin such work or alterations 14 days after providing notification to the Department unless they are advised by the Department that the notification is incomplete or that a construction permit is required.
- Suppliers of water shall telephone the SWO at 1-800-320-0519 immediately (i.e., within two hours) after discovery of
 any actual or suspected sabotage or security breach, or any suspicious incident, involving a public water system.
 [Rule 62-555.350(10)(a), F.A.C.]
- Suppliers of water shall telephone, and speak directly to a person at, the appropriate DEP District Office as soon as
 possible, but never later than noon of the next business day, in the event of any of the following emergency or
 abnormal operating conditions:
 - The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - o The failure of a public water system to comply with applicable disinfection requirements; or
 - The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]

PWS ID#	3424009
Date	11/19/2020

- Suppliers of water shall notify affected water customers in writing or via telephone, newspaper, radio, or television; and telephone, and speak directly to a person at, the appropriate DEP District Office by no later than the previous business day before taking PWS components out of operation for planned maintenance or repair work if the work is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(d), F.A.C.]
- Suppliers of water shall issue precautionary "boil water" notices as required or recommended in the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(11), F.A.C.]

McKothenberger	Janes KThell
Inspector Signature	Reviewer Signature
Miranda Rothenberger	Daniel K. Hall
Printed Name	Printed Name
Environmental Specialist	Environmental Manager
Title	Title
12/11/20	December 15, 2020
Date	Date

State of Florida Department of Environmental Protection Central District

SANITARY SURVEY REPORT

Plant Name WINDING WATERS	County Marion PWS ID # 3424691
Plant Location SE 58 Pl & SE 183 Ave Ocklawaha, FL 34	471 Phone 352-347-8228
Plant Location SE 58 Pl & SE 183 Ave Ocklawaha, FL 34 Owner Name Sunshine Utilities of Central FL Inc.; Attn:	Dewaine Christmas Phone 352-347-8228
Owner Address 10230 SE Hwy 25 Belleview, FL 34420	
Contact Person Dewaine Christmas	Title Owner Phone 352-347-8228
This Survey Date 3/13/20 Last Survey Date 2/27/17	Last Compliance Inspection Date 2/7/13
PWS TYPE: Community	RAW WATER SOURCE
PLANT CATEGORY & CLASS: 5D	 ✓ GROUND; Number of Wells 2 ✓ PURCHASED from PWS ID #
MAX-DAY DESIGN CAPACITY: 240,000 gpd	☐ Emergency Water Source
PWS STATUS: Approved	Emergency Water Capacity
And the Control of the Market Control	STANDBY POWER SOURCE: Yes
TREATMENT PROCESSES IN USE	Source Propane generator
Hypochlorination	Capacity of Standby (kW) 50
	Switchover: Automatic Manual
Of the conference of the Confe	Hrs Operated Under Load 1 hr/wk.
SERVICE AREA CHARACTERISTICS Mobile home park	What equipment does it operate? Well Pumps
Food Service: Yes No N/A	High Service Pumps
	□ Treatment Equipment
Number of Service Connections189	Satisfy avg. daily demand?
Population Served 473 Basis Operator	Audio-visual alarm? ☐Yes ⊠No
ONED LITTON A MANUFACTURE LOCAL	Comments
OPERATION & MAINTENANCE LOG: Yes	A.M.M. 4.15404
Location Water treatment plant	Appropriate and a Picture
Comments	PLANS AND MAPS
V. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	Coliform Sampling Plan Yes No N/A
CERTIFIED OPERATOR, Van	D/DBP Monitoring Plan Yes No N/A
CERTIFIED OPERATOR: Yes Operator(s) & Certification Class-Number:	Lead and Copper Plan Yes No N/A
	Distribution System Map Yes No N/A
Kelvin Edun C-7419	Emergency Response Plan Yes No N/A
ry //	Comments
Hrs/day: Required Visit* Actual Visit*	(Service Annual Control of the Contr
Days/wk: Required 3 Actual 3 Non-consecutive Days? ☑ Yes ☐ No ☐ N/A	
Non-consecutive Days? Yes \(\subseteq No \subseteq N/A	PREVENTIVE MAINTENANCE/O&M_
Comments*Visit must total 0.3 hr/wk	Operation & Maintenance Manual X Yes No
Total our chart have been been been been been been been be	Preventive Maintenance Program Yes No N/A
MONEHU V ORED LEION DEBODES (MOD.)	Flushing Program Yes No N/A
MONTHLY OPERATION REPORTS (MORs)	Records
MORs submitted regularly? Yes No N/A	Isolation Valve Exercise Yes No NA
Data missing from MORs? No Yes N/A	Records ⊠ Yes ☐ No ☐ N/A
Average Day (from MORs) 59,718 gpd	Comments
Maximum Day (from MORs) <u>93,000 gpd</u> <u>09/2019</u>	
Comments	CD ACC CONTROL CONTROL
	CROSS CONNECTION CONTROL
Plan Marian	# BFPAs None observed # Tested N/A
Flow Measuring Device Flow Meter	WWTP RPZ N/A Date Tested N/A
Meter Size & Type 6" Master	Written Plan Yes Date Unknown
Date Last Calibrated 3/18/20	Comments

PWS ID#	3424691	
Date	3/13/20	

	per (Florida Unique Well ID #)	1 (AAE0268)	2 (AAC3154)	
Year Drille	d	1987	1999	
Depth Dril	led	225'	297'	
Drilling M	ethod	Cable tool	Other	
Type of Gr	out	Neat cement	Neat cement	
Static Water	er Level	12*	Unknown	
Pumping V	Vater Level	Unknown	Unknown	
Design We	ll Yield	Unknown	Unknown	1
Test Yield		Unknown	Unknown	
Actual Yie	ld (if different than rated capacity)	Unknown	Unknown	
Strainer		Unknown	Unknown	
Length (ou	tside casing)	147'	177'	
Diameter (outside casing)	8"	8,,	
Material (outside casing)		Black steel	Black steel	
Well Contamination History		None	None	
Is inundation of well possible?		No	No	
6' X 6' X 4" Concrete Pad		Yes	Yes	
	Septic Tank	>200'	>200'	
SET	Reuse Water	N/A	N/A	
BACKS	WW Plumbing	>100'	>100'	
	Other Sanitary Hazard	None observed	None observed	
	Туре	Submersible	Submersible	
	Manufacturer Name	Sta-Rite	Sta-Rite	
PUMP	Model Number	Unknown	Unknown	
	Rated Capacity (gpm)	811	Unknown	
	Motor Horsepower	40	Unknown	
Well casing 12" above grade?		Yes	Yes	
Well Casin	g Sanitary Seal	ОК	OK	
Raw Water	Sampling Tap	Yes	Yes	
Above Gro	und Check Valve	Yes	Yes	
Security		Yes	Yes	
Well Vent	Protection	N/A	N/A	

COMMENTS	
COMMENTO	

CHLORINATION (Disinfection) Type:					PWS ID # Date	3424691 3/13/20
Avg. Amount of Cl. gas used Chlorine Residuals: Plant 1.05 Remote 0.04 Remote tap location 18576 SE 50th St. DPD Test Kit: On-site With operator None Not Used Daily Injection Points Prior to hydropneumatic tank Booster Pump Info N/A Comments Inadequate remote chlorine residual. Chlorine Gas Use Requirements Requirements Requirements Loss of Cl ₁ capability Loss of Cl ₁ residual Cl ₁ leak detection Chained Cylinders Reserve Supply Chained Cylinders Repair Kits Fresh Ammonia Ventilation Clapacity (gal) Material Steel Gravity Drain Yes By-Pass Piping Yes Protected Openings Yes Sight Glass or Level Indicator PRV/ARV PRV Pressure Gauge Yes Access Secured Yes Access Secured Yes Access Manhole Yees Tank Sample Tap Contank Location Date of Inspection 12/18 Date of Cleaning 12/18 Comments HIGH SERVICE PUMPS Pump Number Type Make Model Capacity (gmp) Motor HP Date Installed	Type: Gas Hy Make Chem-Tech	po Capacity	30 gpd	(G) Ground (C) C (B) Bladder (H) H	Clearwell (E) E Lydropneumatic	/ flow-through
Remote tap location 18576 SE 50th St. On-site With operator On-site With operator None Not Used Daily Injection Points Prior to hydropneumatic tank Booster Pump Info N/A Protected Openings Yes Sight Glass or Yes Level Indicator PRV/ARV PRV Chlorine Gas Use Requirements PRV/ARV PRV Chlorine Gas Use YES NO Comments Comment	Avg. Amount of Cl ₂ ga	as used	N/A			0.000
Canalization Capacity Capac	Chlorine Residuals: P	lant1.05F	temote 0.04	The state of the s		
Injection Points Prior to hydropneumatic tank Booster Pump Info N/A Comments Inadequate remote chlorine residual. Chlorine Gas Use Requirements Dual System	Remote tap location	18576 SE 50 th	St.	Station Sect.		7377
Injection Points Prior to hydropneumatic tank Booster Pump Info N/A Comments Inadequate remote chlorine residual. Chlorine Gas Use Requirements Dual System	DPD Test Kill:	one Not	Used Daily	A WOLVEY SHEET FACE		30,000
Comments Inadequate remote chlorine residual. Chlorine Gas Use Requirements Dual System	Injection Points Pri	or to hydropneum:	atic tank	CAST NO SECURITION		17/6/21
Level Indicator PRV/ARV PRV				LYDYALIADA VA SOMW BALI		AN A
Chlorine Gas Use	Comments Inadequa	ate remote chlorin	e residual.	Level Indicator		(24)
Requirements				PRV/ARV		PRV
Dual System	Chlorine Gas Use	YES NO	Comments/	Pressure Gauge		Yes
Auto-switchover Alarms: Loss of Cl ₂ capability Loss of Cl ₂ residual Cl ₂ leak detection Scale Chained Cylinders Reserve Supply Adequate Air-pak Sign of Leaks Fresh Ammonia Ventilation Warning Signs Repair kits Fitted Wrench HOUSING/Protection AERATION (Gases, Fe, & Mn Removal) Type Capacity Access Secured Yes Access Manhole Yes Tank Sample Tap Location Date of Inspection Tank Sample Companies Tank Sample Companies Tank Sample Companies Tank				On/Off Pressure	1	48/68
Alarms: Loss of Cl ₂ capability Loss of Cl ₂ residual Cl ₂ leak detection Chained Cylinders Reserve Supply Adequate Air-pak Sign of Leaks Fresh Ammonia Ventilation Warning Signs Repair Kits Fitted Wrench Housing/Protection AERATION (Gases, Fe, & Mn Removal) Type Capacity Access Manhole Yes Tank Sample Tap Location Date of Inspection 12/18 Comments Comments HIGH SERVICE PUMPS Pump Number Type Make Model Capacity (gpm) Motor HP Date Installed				Access Secured		Yes
Loss of Cl ₂ capability Loss of Cl ₂ residual Cl ₂ leak detection Scale Chained Cylinders Reserve Supply Adequate Air-pak Sign of Leaks Fresh Ammonia Ventilation Warning Signs Repair Kits Fitted Wrench Housing/Protection AERATION (Gases, Fe, & Mn Removal) Tank Sample Tap Location Date of Inspection Date of Cleaning 12/18 Comments HIGH SERVICE PUMPS Pump Number Tank Sample Tap Location Date of Cleaning 12/18 Tank Sample Tap Location Date of Cleaning 12/18 Comments Capacity Fitted Wrench Model Capacity (gpm) Motor HP Date Installed	The second secon			Access Manhole	1	Yes
Cl2 leak detection	Loss of Cl2 capability					
Chained Cylinders Reserve Supply Adequate Air-pak Sign of Leaks Fresh Ammonia Ventilation Room Lighting Warning Signs Repair Kits Fitted Wrench Housing/Protection AERATION (Gases, Fe, & Mn Removal) Type Capacity Aerator Condition	Cl2 leak detection			Date of Inspection		12/18
Reserve Supply Adequate Air-pak Sign of Leaks Fresh Ammonia Ventilation Room Lighting Warning Signs Repair Kits Fitted Wrench Mousing/Protection AERATION (Gases, Fe, & Mn Removal) Type Comments Comments HIGH SERVICE PUMPS Pump Number Type Make Model Capacity (gpm) Motor HP Date Installed	No security in the second seco		1	Date of Cleaning		12/18
Adequate Air-pak Sign of Leaks Fresh Ammonia Ventilation Room Lighting Warning Signs Repair kits Fitted Wrench Housing/Protection AERATION (Gases, Fe, & Mn Removal) Type Capacity Acratr Condition	Chained Cylinders					
Sign of Leaks Fresh Ammonia Ventilation Room Lighting Warning Signs Repair Kits Fitted Wrench HIGH SERVICE PUMPS Pump Number Type Make Make Model Capacity (gpm) Motor HP Date Installed	Reserve Supply	9 0		Comments		
Ventilation Ventilation Room Lighting Warning Signs Repair Kits Fitted Wrench Housing/Protection AERATION (Gases, Fe, & Mn Removal) Type Capacity Aerator Condition HIGH SERVICE PUMPS Pump Number Type Make Make Model Capacity (gpm) Motor HP Date Installed	Adequate Air-pak				-	
Ventilation	Sign of Leaks					
Room Lighting Pump Number Warning Signs Type Repair Kits Make Fitted Wrench Model Mousing/Protection Capacity AERATION (Gases, Fe, & Mn Removal) Type Capacity Aerator Condition	Fresh Ammonia					
Room Lighting Pump Number Warning Signs Type Repair Kits Make Fitted Wrench Model Lousing/Protection Model AERATION (Gases, Fe, & Mn Removal) Type Capacity Aerator Condition	Ventilation			HIGH SERVICE PL	IMPS	
Repair Kits	Room Lighting					
Repair Kits	Warning Signs			Туре		
Fitted Wrench Model Capacity (gpm) Motor HP AERATION (Gases, Fe, & Mn Removal) Type Capacity Aerator Condition				Make		
Mousing/Protection Capacity (gpm) Motor HP Date Installed Date Installed				Model		
AERATION (Gases, Fe, & Mn Removal) Type Capacity Aerator Condition				Capacity (gpm)		
Type Capacity	ylousing/1 rotection			Motor HP	/	
Aerator Condition	Type		1)			
	Aerator Condition	70.7		Comments		
Visible Algae Growth						
Frequency of Cleaning Frequency of Cleaning						
Date Last Inspected/Cleaned	Date Last Inspected/Cl					

PWS ID#	3424691	
Date	3/13/20	

Areas of Concern	Rule	Corrective Action	Date Corrected	Significant Deficiency?
Inadequate combined or free chlorine residual.	62-555.350(6)	Maintain a continuous minimum free chlorine residual of 0.2 mg/L or a continuous minimum combined chlorine residual of 0.6 mg/L. A Follow-up Inspection will be performed to ensure that the chlorine residual has been restored.	In an email dated 3/24/20, Dewaine Christmas stated the minimum remote residual was restored as of 3/19/20.	N

MONITORING REMINDER:

- Nitrate and nitrite samples are required to be collected from the point of entry (POE) to the distribution system
 annually. The 2019 results have not been received. Early sampling is recommended.
- The consumer confidence report (CCR) must be delivered to consumers and the Department no later than July 1, 2020, and certification of delivery of the CCR must be submitted to the Department no later than August 10, 2020.
- · Monitoring schedules are available on the Central District's Drinking Water site:

https://floridadep.gov/central/central/content/resources-drinking-water-facilities-and-operators-central-district

- Contact FRWA (Florida Rural Water Association) at 850-668-2746, or <u>frwa@frwa.net</u>, for free technical assistance with your system. FRWA has extended benefits offered to members.
- Provide documentation that the finished-drinking-water meter has been calibrated at least every 5 years.
 - Checking the calibration of finished-drinking-water meters at treatment plants shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by the supplier of water. [Rule 62-555.350(2), F.A.C.]
- Suppliers of water shall submit written notification to the Department before beginning work or alterations to the public water system. Each notification shall be submitted to the appropriate Department of Environmental Protection District Office or Approved County Health Department and shall include the following: a description of the scope, purpose, and location of the work or alterations; and assurance that the work or alterations will comply with applicable requirements listed in Rule 62-555.330, F.A.C. Suppliers of water may begin such work or alterations 14 days after providing notification to the Department unless they are advised by the Department that the notification is incomplete or that a construction permit is required.
- Suppliers of water shall telephone the SWO at 1-800-320-0519 immediately (i.e., within two hours) after discovery of
 any actual or suspected sabotage or security breach, or any suspicious incident, involving a public water system.
 [Rule 62-555.350(10)(a), F.A.C.]
- Suppliers of water shall telephone, and speak directly to a person at, the appropriate DEP District Office as soon as
 possible, but never later than noon of the next business day, in the event of any of the following emergency or
 abnormal operating conditions:
 - The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - o The failure of a public water system to comply with applicable disinfection requirements; or
 - The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for

PWS ID#	3424691	
Date	3/13/20	

more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]

- Suppliers of water shall notify affected water customers in writing or via telephone, newspaper, radio, or television; and telephone, and speak directly to a person at, the appropriate DEP District Office by no later than the previous business day before taking PWS components out of operation for planned maintenance or repair work if the work is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(d), F.A.C.]
- Suppliers of water shall issue precautionary "boil water" notices as required or recommended in the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(11), F.A.C.]

amada fernandez	Sliven	
Inspector Signature	Reviewer Signature	
Amada Fernandez	Jill M. Farris	
Printed Name	Printed Name	
Environmental Specialist II	Environmental Manager	
Title	Title	
3/24/20	4/2/20	
Date	Date	

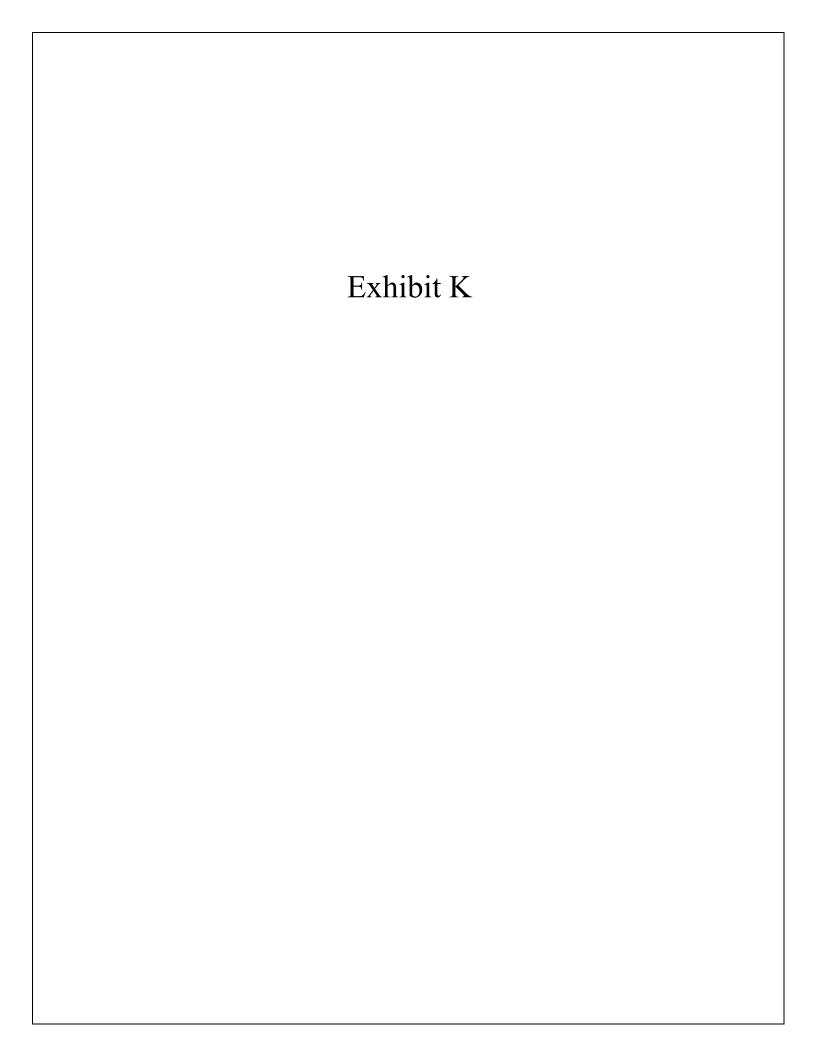


EXHIBIT K

https://prodenv.dep.state.fl.us/DepNexus/public/searchPortal Facility ID: 3424962

When redirected, click "D" near bottom right of the page (next to "Q")

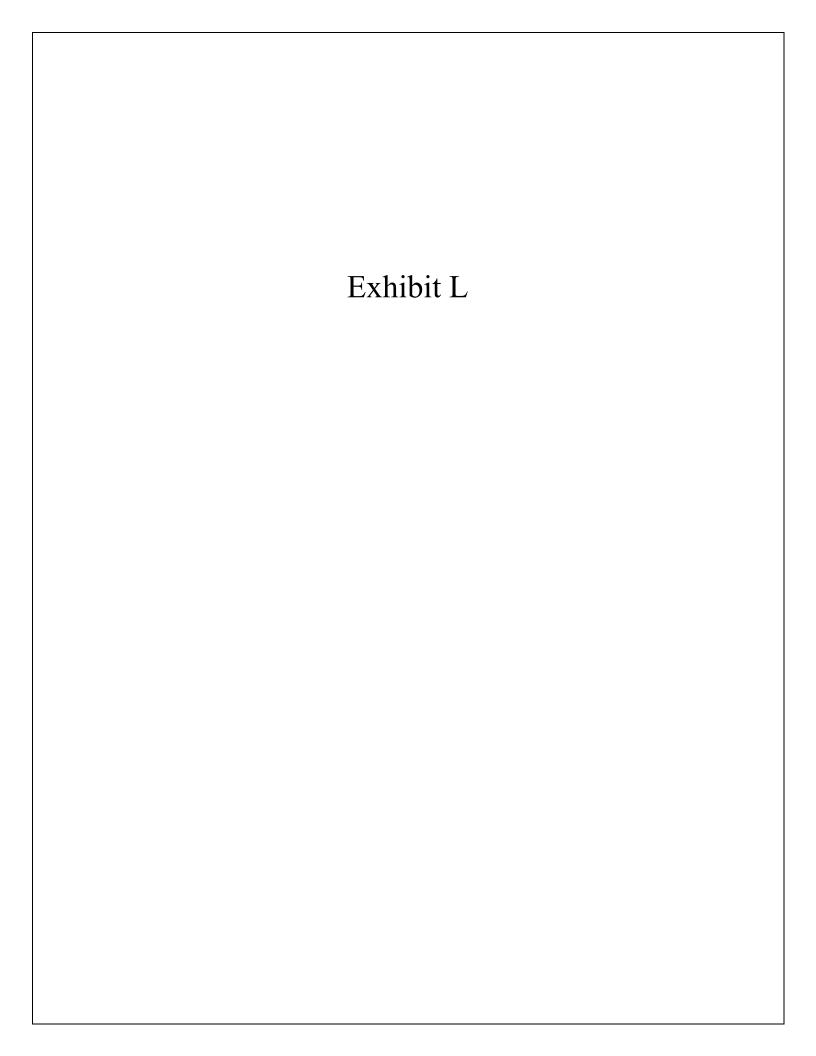


EXHIBIT L

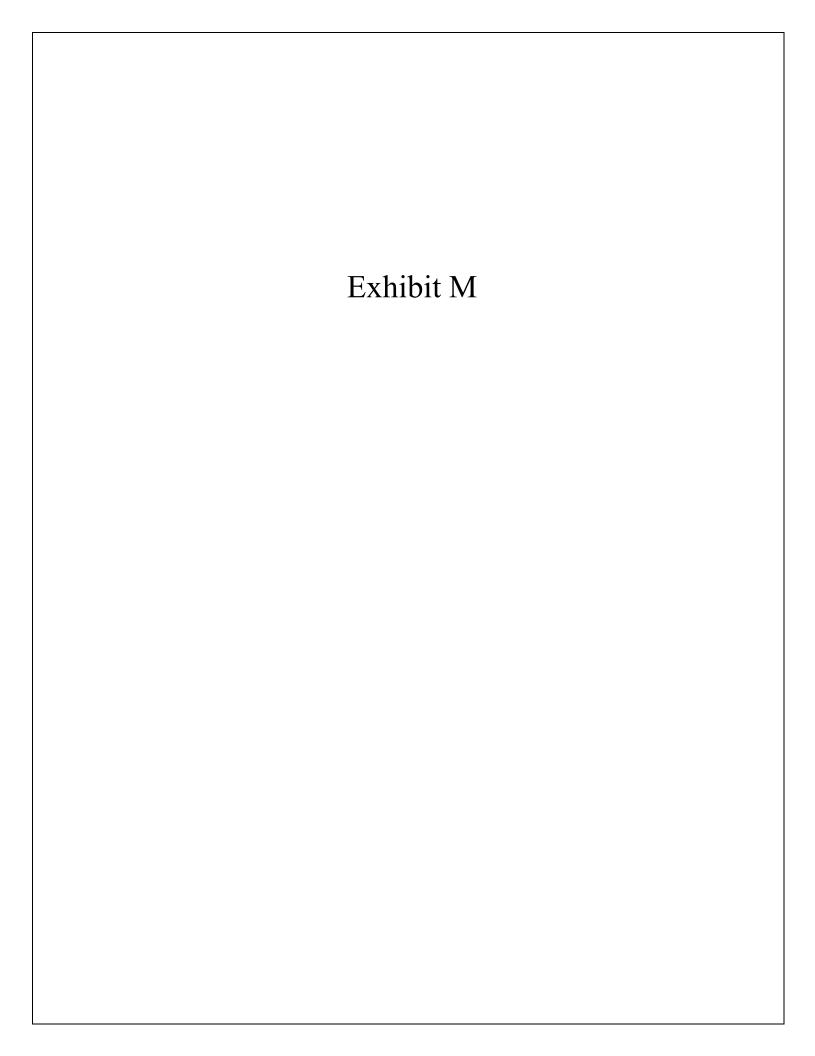
From: sunshineutl@aol.com <sunshineutl@aol.com>

Sent: Thursday, March 25, 2021 10:35 AM **To:** Helen Morse hmorse@cswrgroup.com

Subject: Re: Sunshine Utilities Acquisition Update

Ms. Morse:

In regard to request number 8 - there have been no customer complaints regarding the DEP Secondary Water Quality Standards in the past 5 years.



WATER TARIFF

SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC. NAME OF COMPANY

FILED WITH FLORIDA PUBLIC SERVICE COMMISSION

WATER TARIFF

SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC. NAME OF COMPANY

10230 E. Highway 25

Belleview, Florida 34420 (ADDRESS OF COMPANY)

(352) 347-8228 (Business & Emergency Telephone Number)

FILED WITH
FLORIDA PUBLIC SERVICE COMMISSION

WS-16-0011

JAMES H. HODGES ISSUING OFFICER

> PRESIDENT TITLE

WATER TARIFF

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Standard Forms	. 20.0	
Technical Terms and Abbreviations	. 5.0	
Territory Authority	. 3.0	

WS-16-0011

JAMES H. HODGES ISSUING OFFICER

TERRITORY AUTHORITY

CERTIFICATE NUMBER - 363-W

COUNTY - Maion

COMMISSION ORDER(S) APPROVING TERRITORY SERVED -

Order Number	Date Issued	Docket Number	Filing Type
11138	09/03/1982	810386-W (MC)	Grandfather of Certificate
11680	03/07/1983	810423-W, 810363-W,	Transfer/Amendment
The state of the s		820409-W, 820408-W,	of Certificate
		820367-W	
14206	03/21/1985	840087-WU	Amendment of Certificate
14978	09/20/1985	840089-WU	Amendment of Certificate
15296	10/25/1985	850280-WU	Amendment of Certificate
17161	02/06/1987	861526-WU	Amendment of Certificate
17733	06/22/1987	870181-WU	Transfer/Amendment of Certificate
18081	09/01/1987	860724-WU	Amendment of Certificate
20707	02/06/1989	880907-WU	Transfer of Certificate
22239	11/29/1989	891177-WU	Name Change
PSC-98-0385-FOF-WU	03/11/1998	971297-WU	Amendment of Certificate
PSC-99-2390-FOF-WU	12/07/1999	980543-WU	Amendment of Certificate
PSC-00-1062-FOF-WU	06/02/2000	991681-WU	Amendment of Certificate
PSC-02-1832-PAA-WU	12/20/2002	011632-WU	Amendment of Certificate
PSC-02-1292-PAA-WU	09/23/2002	020256-WU	Transfer/Amendment of Certificate
PSC-03-0244-FOF-WU	02/20/2003	021034-WU	Amendment of Certificate
PSC-03-1099-FOF-WU	10/02/2003	030128-WU	Amendment of Certificate
PSC-03-1333-PAA-WU	11/24/2003	030340-WU	Transfer/Amendment of Certificate
PSC-04-1032-FOF-WU	10/25/2004	040388-WU	Amendment of Certificate
PSC-06-0478-FOF-WU	06/05/2006	060283-WU	Amendment of Certificate
PSC-10-0557-FOF-WU	09/07/2010	100156-WU	Amendment of Certificate
PSC-10-0679-FOF-WU	11/15/2010	100377-WU	Transfer/Amendment of Certificate

WS-16-0011

JAMES H. HODGES
ISSUING OFFICER

DESCRIPTION OF TERRITORY SERVED

TOWNSHIP 14 SOUTH RANGE 22 EAST SECTION 21

SUTTON'S DUPLEXES:

THE SOUTHWEST 1/4 OF THE SOUTHEAST 1/4 OF THE NORTHWEST 1/4 AND

THE WEST 1/2 OF THE SOUTHEAST 1/4 OF THE SOUTHEAST 1/4 OF THE NORTHWEST 1/4 OF SAID SECTION 21.

SECTION 27

ELEVEN OAKS SUBDIVISION:

THE NORTHWEST 1/4 OF THE NORTHWEST 1/4 OF SAID SECTION 27.

SECTION 33

EMIL MARR:

THE SOUTHEAST 1/4 OF THE SOUTHEAST 1/4 OF SAID SECTION 33.

FLOYD CLARK SUBDIVION:

THE NORTH 1/2 OF THE NORTHWEST 1/4 OF THE SOUTHWEST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 33, AND THE WEST 3/4 OF THE SOUTH 1/4 OF THE NORTHWEST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 33, EXCEPT THE EAST 200.00 FEET OF THE WEST 475.00 FEET, THE NORTH 50.00 FEET, AND THE SOUTH 25.00 FEET THEREOF.

HARVILLE HEIGHTS:

THE NORTHWEST 1/4 OF THE SOUTHWEST 1/4 OF THE SOUTHWEST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 33.

SECTION 32 NORTHWOODS

THE SOUTHEAST 1/4 OF THE SOUTHEAST 1/4 OF SAID SECTION 32.

TOWNSHIP 14 SOUTH, RANGE 22 EAST SECTION 34

PEARL BRITTAIN:

THE NORTH 1/2 OF THE SOUTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 34.

(Continued on Sheet No. 3.2)

WS-16-0011

JAMES H. HODGES ISSUING OFFICER

ORIGINAL SHEET NO. 3.2

(Continued from Sheet No. 3.1)

STONEHILL SUBDIVISION:

THE SOUTH 1/2 OF THE SOUTHWEST 1/4 OF THE NORTHEAST 1/4 OF THE SOUTHWEST 1/4, AND THE WEST 1 / 2 OF THE SOUTHEAST 2/4 OF THE SOUTHWEST 1/4, AND THE SOUTHEAST 1/4 OF THE SOUTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 34.

BOULDER HILL:

THE NORTHEAST 1/4 OF THE SOUTHEAST 1/4 OF THE SOUTHWEST 1/4 OF THE SOUTH 1/2 OF THE SOUTHEAST 1/4 OF THE NORTHEAST 1/4 AND THE SOUTHWEST 1/4 OF SAID SECTION 34.

SECTION 3 TOWSHIP 15 SOUTH RANGE 22 EAST BALDWIN HEIGHTS

THE EAST 140,00 FEET OF THE WEST 465.00 FEET OF THE SOUTHWEST 1/4 OF THE NORTHWEST 1/4 OF SAID SECTION 3, EXCEPT THE SOUTH 200.00 FEET THEREOF.

SECTION 4 SUNRAY SUBDIVISION

THE NORTHEAST 1/4 OF THE NORTHEAST 1/4 OF SAID SECTION 4.

JASON'S LANDING

THE NORTHEAST 1/4 OF THE NORTHWEST 1/4 AND THE NORTHWEST 1/4 OF THE NORTHEAST 1/4 OF SAID SECTION 4.

SECTION 19 BURK'S QUARDRAPLEXES

THE SOUTH 1/2 OF THE SOUTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 19.

SECTION 24 QAKHURST SUBDIVISION

THE SOUTHEAST 1/4 OF THE SOUTHEAST 1/4 OF SAID SECTION 24.

SECTION 10 TOWNSHIP 17 SOUTH RANGE 22 EAST SUNLIGHT ACRES

THE WEST 1/2 OF THE NORTHEAST 1/4 OF SAID SECTION 10.

(Continued on Sheet No. 3.3)

WS-16-0011

JAMES H. HODGES ISSUING OFFICER

(Continued from Sheet No. 3.2)

SECTION 15 & 16 TOWNSHIP 17 SOUTH RANGE 23 EAST LITTLE LAKE WIER:

THE SOUTH 1/2 OF THE NORTHWEST 1/4 OF SAID SECTION 15 AND THE NORTHEAST 1/4 OF THE NORTHWEST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 15 AND THE WEST 1/2 OF THE NORTHWEST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 15 AND THE NORTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 16 AND THE SOUTHWEST 1/4 OF THE NORTHEAST 1/4 OF SAID SECTION 16 AND THE NORTH 1/2 OF THE NORTHWEST 1/4 OF SECTION 15

SECTION 4

LAKE WEIR MOBILE HOME PARK

A PARCEL OF LAND IN THE SOUTHWEST 1/4 OF THE NORTHWEST 1/4 OF SAID SECTION 4 MORE PARTICULARLY DESCRIBED AS FOLLOWS:

FROM A POINT-OF-BEGINNING AT THE INTERSECTION OF THE EAST RIGHT-OFWAY LINE OF MAUD AVENUE, AS IT IS NOW CONSTRUCTED, AND THE NORTH RIGHT-OF-WAY LINE OF ALTERNATE HIGHWAY 441/27 (ALSO BAY STREET) AS IT IS NOW CONSTRUCTED THEN RUN EASTERLY FOR 375.00 FEET ALONG SAID R-O-W LINE TO A POINT AT THE INTERSECTION OF SAID LINE WITH THE WEST R-O-W LINE OF BANANA AVENUE AS NOW CONSTRUCTED; THEN NORTHERLY ALONG SAID R-O-W LINE FOR 583.25 FEET TO A POINT AT THE INTERSECTION OF SAID R-O-W LINE AND THE SOUTH R-O-W LINE OF STRAWBERRY STREET AS NOW CONSTRUCTED; THEN WESTERLY ALONG SAID LINE FOR 375.00 FEET TO A POINT AT THE INTERSECTION OF SAID LINE AND R-O-W OF SAID MAUD AVENUE, THEN SOUTHERLY ALONG SAID LINE FOR 583.25 FEET TO THE POINT-OF-BEGINNING.

SECTIONS 5 AND 6 OKLAWAHA

THE NORTH 1/2 OF SECTION 9

AND

THE SOUTH 1/2 AND THE NORTHWEST 1/4 OF SAID SECTION 4

AND

ALL OF SECTION 5 NORTH OF LAKE WEIR

AND

THE EAST 1/2 THE NORTHEAST 1/4 OF SAID SECTION 6 NORTH OF LAKE WEIR

AND

THE EAST 1/4 OF THE WEST 1/2 OF THE NORTHEAST 1/4 OF SAID SECTION 6

ALSO IN TOWHSHIP 16 SOUTH, RANGE 24 EAST

SECTION 32 OCKLAWAHA

THE SOUTHWEST 1/4 OF THE SOUTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 32.

(Continued on Sheet No. 3.4)

WS-16-0011

JAMES H. HODGES ISSUING OFFICER

ORIGINAL SHEET NO. 3.4

(Continued from Sheet No. 3.3)

SECTION 32, TOWHSHIP 16 SOUTH, RANGE 23 EAST BELLEVIEW OAKS I & II

THE EAST 1/2 OF THE SOUTHEAST 1/4 OF THE NORTHWEST 1/4 AND THE WEST 1/2 OF THE SOUTHWEST 1/4 OF THE NORTHEAST 1/4 AND THE SOUTH 1/2 OF THE NORTHWEST 1/4 OF THE NORTHWEST 1/4 OF SAID SECTION 32.

AND

THE WEST 1/2 OF THE NORTHWEST 1/4 OF THE NORTHEAST 1/4 LYING SOUTH OF U.S. HIGHWAY 441 ALTERNATE, EXCEPT THE WEST 210 FEET AND THE WEST 1/2 OF THE SOUTHWEST 1/4 OF THE NORTHEAST 1/4 AND THE EAST 1/2 OF THE SOUTHEAST 1/4 OF THE NORTHWEST 1/4 EXCEPT THAT PART OF COUNTY ROAD 25A.

ORDER NO. PSC-00-1062-FOF-WU

TOWNSHIP 14 SOUTH, RANGE 21 EAST, SECTION 25 TOWNSHIP 14 SOUTH, RANGE 21 EAST, SECTION 36

OAKHAVEN AND EVANS ACRES

THE SOUTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SECTION 25 AND THE NORTHEAST 1/4 OF THE NORTHEAST 1/4 OF THE NORTHWEST 1/4 OF SECTION 36 AND THE EAST 1/3 OF THE SOUTHEAST 1/4 OF THE NORTHWEST 1/4 OF SECTION 36 AND THE WEST 1/2 OF THE NORTHEAST 1/4 OF SECTION 36 AND COMMENCING AT THE NORTHEAST CORNER OF THE SOUTHEAST 1/4 OF SECTION 36; THENCE SOUTH 89°10'00" WEST ALONG THE NORTH BOUNDARY OF SAID SE 1/4 A DISTANCE OF 2,014.05 FEET; THENCE SOUTH 00°38'35" EAST 25.00 FEET TO A POINT ON THE WESTERLY ROW LINE OF NW 20TH AVE.(GARDNER AVE 50.00 FEET WIDE) AND THE POINT OF BEGINNING; THENCE SOUTH 00°38'35" EAST ALONG SAID WESTERLY ROW LINE 152.96 FEET TO A POINT ON THE SOUTH BOUNDARY OF LOT 1 BLOCK A OF "HOME ACRES"; SAID POINT ALSO BEING ON THE NORTH BOUNDARY OF LOT 1 AND ALONG SAID NORTH BOUNDARY OF LOT 2, 611.86 FEET TO A POINT ON THE WEST BOUNDARY OF SAID "HOME ACRES"; THENCE SOUTH 89°09'01" WEST ALONG SAID WEST BOUNDARY 153.14 FEET TO A POINT ON THE SOUTH ROW LINE OF NW 42 STREET (BLOWERS LANE 50.00 FEET WIDE) THENCE NORTH 89°10'00" EAST ALONG SAID SOUTH ROW LINE OF NW 42 STREET (BLOWERS LANE 50.00 FEET WIDE) THENCE NORTH 89°10'00" EAST ALONG SAID SOUTH ROW LINE 610.73 FEET TO THE POINT OF BEGINNING.

(Continued on Sheet No. 3.5)

WS-16-0011

JAMES H. HODGES ISSUING OFFICER

ORIGINAL SHEET NO. 3.5

(Continued from Sheet No. 3.4)

SECTION 34 TOWNSHIP 14 SOUTH RANGE 22 EAST SUGAR PLUM ESTATES

THE WEST 1/2 OF THE NORTHEAST 1/4 OF THE NORTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 34.

AND

THE NORTH 1/4 OF THE SOUTHEAST 1/4 OF THE NORTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 34.

AND

THE NORTH 1/2 OF THE SOUTHWEST 1/4 OF THE NORTFIEAST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 34.

AND

THE EAST 1/2 OF THE SOUTHEAST 1/4 OF THE NORTHWEST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 34.

AND

THE NORTHWEST 1/4 OF THE NORTHEAST 1/4 O F THE SOUTHWEST 1/4 OF SAID SECTION 34.

AND

THE EAST 1/2 OF THE NORTHEAST 1/4 OF THE NORTHWEST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 34.

LESS

THE NORTHWEST 1/4 OF THE NORTHWEST 1/4 OF THE NORTHWEST 1/4 OF THE NORTHEAST 1/4 OF THE NORTHEAST 1/4 OF THE NORTHEAST 1/4 OF THE NORTHWEST 1/4 OF THE NORTHWEST 1/4 OF THE NORTHWEST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 34.

SECTION 29 TOWNSHIP 14 SOUTH RANGE 22 EAST FORE OAKS

A PORTION OF THE WEST 1/2 OF THE SW 1/4 OF SAID SECTION 29, ,BEING MORE FULLY DESCRIBED AS FOLLOWS:

FOR A POINT OF REFERENCE COMMENCE AT THE SOUTHWEST CORNER OF SAID SECTION 29; THENCE NORTH ALONG THE WEST BOUNDARY OF SAID SECTION 29, 232.71 FEET; TO THE POINT OF BEGINNING; THENCE CONTINUE NORTH ALONG SAID WEST BOUNDARY 681.75 FEET; THENCE EAST 85.00 FEET; THENCE NORTH 715.20 FEET; THENCE EAST 563.25 FEET; THENCE NORTH 04°40'02" EAST, 202.61 FEET; THENCE WEST 689.83 FEET TO THE EAST BOUNDARY OF THE WEST 1/2 OF THE SW 1/4 OF SAID SECTION 29; THENCE SOUTH 00°02'38" EAST ALONG SAID EAST BOUNDARY, 1313.09 FEET; THENCE SOUTH 89°51'15" WEST, 300.00 FEET; THENCE SOUTH 00° 02'38" EAST, 435.60 FEET TO THE NORTH RIGHT-OF-WAY OF COUNTY ROAD #3.0 (NE 49TH STREET); THENCE SOUTH 89°51'35" WEAST ALONG SAID NORTH RIGHT-OF-WAY, 496.60 FEET; THENCE NORTH 420.00 FEET; THENCE SOUTH 89°51'35" WEST, 315.00 FEET; THENCE SOUTH, 211.29 FEET; THENCE SOUTH 89°51'35" WEST 210.00 FEET TO THE POINT OF BEGINNING.

SECTION 31 TOWHSHIP 14 SOUTH RANGE 22 EAST BALLARD ACRES

THE NORTH 1/2 OF THE NORTHEAST 1/4 OF THE NORTHEAST 1/4 OF SAID SECTION 31.

(Continued on Sheet No. 3.6)

WS-16-0011

JAMES H. HODGES ISSUING OFFICER

ORIGINAL SHEET NO. 3.6

(Continued from Sheet No. 3.5)

SECTION 29 TOWNSHIP 14 SOUTH RANGE 22 EAST COVENTRY

THE SOUTH 1/2 OF THE NORTHWEST 1/4 OF THE NORTH 1/2 OF THE SOUTHWEST 1/4 OF SAID SECTION 29.

SECTION 29 TOWNSHIP 14 SOUTH RANGE 22 EAST ASHLEY HEIGHTS

THE WEST 1/2 OF THE NORTHEAST 1/4 OF THE SOUTHEAST 1/4 OF SAID SECTION 29.

SECTION 18 TOWHSHIP 15 SOUTH RANGE 23 EAST OCALA HEIGHTS

THE NORTHEAST 1/4 OF THE NORTHEAST 1/4 OF SAID SECTION 18 EXCEPT THE EAST 688 FEET OF THE NORTH. 813 FEET OF SAID SECTION 18.

SILVERWOOD VILLAS

THE SOUTHEAST 1/4 OF THE NORTHEAST 1/4 AND THE NORTHEAST 1/4 OF THE SOUTHEAST 1/4 OF SAID SECTION 18.

SPANISH PALMS AND COUNTRY AIRE

THE NORTHWEST 1/4 OF THE NORTHEAST 1/4 OF SAID SECTION 18.

<u>SECTION 17 TOWHSHIP 15 SOUTH RANGE 23 EAST</u> REYNOLDS

THE WEST 1/2 OF THE NORTHWEST 1/4 OF SAID SECTION 17.

SECTION 6 TOWNSHIP 16 SOUTH RANGE 25 EAST WINDING WATERS

ALL OF SAID SECTION 6.

SECTION 31 TOWNSHIP 15 SOUTH RANGE 25 EAST WINDING WATERS

ALL OF SAID SECTION 31.

SECTION 36 TOWNSHIP 15 SOUTH RANGE 25 EAST

THE SOUTHEAST 1/4 OF THE SOUTHEAST 1/4 OF SAID SECTION 31.

(Continued on Sheet No. 3.7)

WS-16-0011

JAMES H. HODGES
ISSUING OFFICER

ORIGINAL SHEET NO. 3.7

(Continued from Sheet No. 3.6)

SECTION 25 TOWNSHIP 15 SOUTH RANGE 22 EAST WHISPERING SANDS

THE SOUTHEAST 1/4 OF HE NORTHWEST 1/4 EXCEPT THE AREA NORTH OF SOUTHEAST 28TH STREET AND THE NORTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 25.

SECTION 6 TOWNSHIP 16 SOUTH RANGE 23 EAST FLORIDA HEIGHTS

THE NORTHEAST 1/4 OF THE NORTH EAST 1/4 OF SAID SECTION 6.

AMENDMENT

SECTION 3 TOWNSHIP 15 SOUTH RANGE 22 EAST CAROL ESTATES

THAT PORTION OF THE NORTH 654.00 FEET OF THE WEST 1717.00 FEET LYING EAST OF NORTHEAST 25TH AVENUE,

AND

THE SOUTH 804 FEET OF THE NORTH 1457 FEET OF THE WEST 1917 FEET LYING EAST OF THE NORTHEAST 25TH AVENUE,

AND

THE NORTH 330 FEET OF THE EAST 1524 FEET OF THE WEST 3772 FEET,

AND

THE SOUTH 1124 FEET OF THE NORTH 1454 FEET OF THE EAST 1863 FEET OF THE WEST 3781 FEET OF SAID SECTION 3.

SECTION 6 TOWNSHIP 17 SOUTH RANGE 23 EAST COUNTRY WALK

THE SOUTH 1/2 OF THE NORTHWEST 1/4 OF SAID SECTION 6.

SECTION 2 TOWNSHIP 17 SOUTH RANGE 23 EAST HILLTOP

THE NORTHWEST 1/4 OF THE NORTHWEST 1/4 OF SAID SECTION 2.

SECTION 29, 30, 31 AND 32 TOWNSHIP 17 SOUTH, RANGE 26 EAST SANDY ACRES

THE SOUTHWEST 1/4 OF THE NORTHWEST 1/4 OF SECTION 29. THE WEST 1/2 OF THE SOUTHWEST 1/4 OF SECTION 29. THE SOUTHEAST 1/4 OF SECTION 30. THE EAST 1/2 OF THE NORTHEAST 1/4 OF SECTION 31.

THE WEST 1/2 OF THE NORTHWEST 1/4 OF SECTION 32.

(Continued on Sheet No. 3.8)

WS-16-0011

JAMES H. HODGES
ISSUING OFFICER

ORIGINAL SHEET NO. 3.8

(Continued from Sheet No. 3.7)

SECTION 25 TOWNSHIP 16 SOUTH RANGE 21 EAST QUAL RUN

SOUTHEAST 1/4 OF THE SOUTHEAST 1/4 OF SECTION 25.

SECTION 2, TOWNSHIP 17 SOUTH, RANGE 23 EAST HILLTOP SERVICE AREA

THE SOUTHWEST 1/4; THE WEST 1/2 OF THE NORTHWEST 1/4; THE SOUTHEAST 1/4 OF THE THE NORTHWEST 1/4; THE SOUTH 1/2 OF THE NORTHEAST 1/4 OF THE NORTHWEST 1/4.

SECTION 19, TOWNSHIP 15 SOUTH, RANGE 25 EAST PONDEROSA PINES SERVICE AREA

THE SOUTH 1/2 OF THE NORTHWEST 1/4 OF THE SOUTHEAST 1/4 AND THE SOUTHWEST 1/4 OF THE SOUTHEAST 1/4 AND THE SOUTHEAST 1/4 OF THE NORTHEAST 1/4 OF THE SOUTHWEST 1/4 AND THE NORTHEAST 1/4 OF THE SOUTHWEST 1/4 AND THE EAST 1/2 OF THE SOUTHWEST 1/4 OF THE NORTHEAST 1/4 OF THE SOUTHWEST 1/4 AND THE EAST 1/2 OF THE SOUTHEAST 1/4 OF THE SOUTHWEST 1/4.

<u>SECTIONS 17 & 18 TOWNSHIP 15 SOUTH, RANGE 23 EAST LEXINGTON ESTATES</u>

PARCEL 1:

THE NW 1/4 OF THE SW 1/4 OF SECTION 17, TOWNSHIP 15 SOUTH, RANGE 23 EAST, MARION COUNTY, FLORIDA; LESS AND EXCEPT THE SOUTH 786 FEET OF THE WEST 40 FEET THEREOF.

PARCEL 2

THE EASTERLY 634 FEET OF THE SOUTHERLY 350 FEET OF THE NE 1/4 OF SECTION 18, TOWNSHIP 15 SOUTH, RANGE 23 EAST AND THE EASTERLY 634 FEET OF THE NORTHERLY 534 FEET OF THE SE 1/4 OF SECTION 18, TOWNSHIP 15 SOUTH, RANGE 23 EAST, MARION COUNTY, FLORIDA.

SECTION 29 TOWNSHIP 17S RANGE 26E SANDY ACRES SUBDIVISION

THE NORTHWEST 1/4 OF THE NORTHWEST 1/4 OF SECTION 29
THE NORTHEAST 1/4 OF THE NORTHWEST 1/4 OF SECTION 29
THE SOUTHEAST 1/4 OF THE NORTHWEST 1/4 OF SECTION 29

WS-16-0011

JAMES H. HODGES
ISSUING OFFICER

ORIGINAL SHEET NO. 4.0

COMMUNITIES SERVED LISTING

County <u>Name</u>	Development <u>Name</u>	Rate Schedule(s) <u>Available</u>	Sheets No.
Marion	Sunshine Utilities	GS, RS	12.0, 13.0
Marion	Quail Run/Ponderosa Pines	GS, RS	12.0, 13.0

TECHNICAL TERMS AND ABBREVIATIONS

- 1.0 "BFC" The abbreviation for "Base Facility Charge" which is the minimum amount the Company may charge its Customers and is separate from the amount the Company bills its Customers for water consumption.
- 2.0 "CERTIFICATE" A document issued by the Commission authorizing the Company to provide water service in a specific territory.
- 3.0 "COMMISSION" The shortened name for the Florida Public Service Commission.
- 4.0 <u>"COMMUNITIES SERVED"</u> The group of Customers who receive water service from the Company and whose service location is within a specific area or locality that is uniquely separate from another.
- 5.0 "COMPANY" The shortened name for the full name of the utility which is SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.
- 6.0 "CUSTOMER" Any person, firm or corporation who has entered into an agreement to receive water service from the Company and who is liable for the payment of that water service.
- 7.0 "CUSTOMER'S INSTALLATION" All pipes, shut-offs, valves, fixtures and appliances or apparatus of every kind and nature used in connection with or forming a part of the installation for rendering water service to the Customer's side of the Service Connection whether such installation is owned by the Customer or used by the Customer under lease or other agreement.
- 8.0 "MAIN" A pipe, conduit, or other facility used to convey water service to individual service lines or through other mains.
- 9.0 "RATE" Amount which the Company may charge for water service which is applied to the Customer's actual consumption.
- 10.0 "RATE SCHEDULE" The rate(s) or charge(s) for a particular classification of service plus the several provisions necessary for billing, including all special terms and conditions under which service shall be furnished at such rate or charge.
- 11.0 "SERVICE" As mentioned in this tariff and in agreement with Customers, "Service" shall be construed to include, in addition to all water service required by the Customer, the readiness and ability on the part of the Company to furnish water service to the Customer. Service shall conform to the standards set forth in Section 367.111 of the Florida Statutes.
- 12.0 <u>"SERVICE CONNECTION"</u> The point where the Company's pipes or meters are connected with the pipes of the Customer.
- 13.0 <u>"SERVICE LINES"</u> The pipes between the Company's Mains and the Service Connection and which includes all of the pipes, fittings and valves necessary to make the connection to the Customer's premises, excluding the meter.
- 14.0 "TERRITORY" The geographical area described, if necessary, by metes and bounds but, in all cases, with township, range and section in a Certificate, which may be within or without the boundaries of an incorporated municipality and may include areas in more than one county.

WS-16-0011

JAMES H. HODGES ISSUING OFFICER

INDEX OF RULES AND REGULATIONS

	Sheet Number:	Rule Number:
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Adjustment of Bills	10.0	22.0
Adjustment of Bills for Meter Error	10.0	23.0
All Water Through Meter	10.0	21.0
Application	7.0	3.0
Applications by Agents	7.0	4.0
Change of Customer's Installation	8.0	11.0
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Customer Billing	9.0	16.0
Delinquent Bills	7.0	8.0
Extensions	7.0	6.0
Filing of Contracts	10.0	25.0
General Information	7.0	1.0
Inspection of Customer's Installation	9.0	13.0
Limitation of Use	8.0	10.0
Meter Accuracy Requirements	10.0	24.0
Meters	10.0	20.0
Payment of Water and Wastewater Service Bills Concurrently	10.0	18.0
Protection of Company's Property	8.0	12.0
Refusal or Discontinuance of Service	7.0	5.0
Right-of-way or Easements	9.0	15.0
Tariff Dispute	7.0	2.0
Termination of Service	9.0	17.0
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Unauthorized Connections – Water	10.0	19.0

WS-16-0011

JAMES H. HODGES ISSUING OFFICER

RULES AND REGULATIONS

- 1.0 <u>GENERAL INFORMATION</u> These Rules and Regulations are a part of the rate schedules and applications and contracts of the Company and, in the absence of specific written agreement to the contrary, apply without modifications or change to each and every Customer to whom the Company renders water service.
 - The Company shall provide water service to all Customers requiring such service within its Certificated territory pursuant to Chapter 25-30, Florida Administrative Code and Chapter 367, Florida Statutes.
- 2.0 <u>TARIFF DISPUTE</u> Any dispute between the Company and the Customer or prospective Customer regarding the meaning or application of any provision of this tariff shall be resolved pursuant to Rule 25-22.032, Florida Administrative Code.
- 3.0 <u>APPLICATION</u> In accordance with Rule 25-30.310, Florida Administrative Code, a signed application is required prior to the initiation of service. The Company shall provide each Applicant with a copy of the brochure entitled "Your Water and Wastewater Service," prepared by the Florida Public Service Commission.
- 4.0 <u>APPLICATIONS BY AGENTS</u> Applications for water service requested by firms, partnerships, associations, corporations, and others shall be rendered only by duly authorized parties or agents.
- 5.0 <u>REFUSAL OR DISCONTINUANCE OF SERVICE</u> The Company may refuse or discontinue water service rendered under application made by any member or agent of a household, organization, or business in accordance with Rule 25-30.320, Florida Administrative Code.
- 6.0 <u>EXTENSIONS</u> Extensions will be made to the Company's facilities in compliance with Commission Rules and Orders and the Company's tariff.
- 7.0 TYPE AND MAINTENANCE In accordance with Rule 25-30.545, Florida Administrative Code, the Customer's pipes, apparatus and equipment shall be selected, installed, used and maintained in accordance with standard practice and shall conform with the Rules and Regulations of the Company and shall comply with all laws and governmental regulations applicable to same. The Company shall not be responsible for the maintenance and operation of the Customer's pipes and facilities. The Customer expressly agrees not to utilize any appliance or device which is not properly constructed, controlled and protected or which may adversely affect the water service. The Company reserves the right to discontinue or withhold water service to such apparatus or device.
- 8.0 <u>DELINQUENT BILLS</u> When it has been determined that a Customer is delinquent in paying any bill, water service may be discontinued after the Company has mailed or presented a written notice to the Customer in accordance with Rule 25-30.320, Florida Administrative Code.

(Continued on Sheet No. 8.0)

WS-16-0011

JAMES H. HODGES ISSUING OFFICER

ORIGINAL SHEET NO. 8.0

(Continued from Sheet No. 7.0)

9.0 <u>CONTINUITY OF SERVICE</u> - In accordance with Rule 25-30.250, Florida Administrative Code, the Company will at all times use reasonable diligence to provide continuous water service and, having used reasonable diligence, shall not be liable to the Customer for failure or interruption of continuous water service.

If at any time the Company shall interrupt or discontinue its service, all Customers affected by said interruption or discontinuance shall be given not less than 24 hours written notice.

10.0 <u>LIMITATION OF USE</u> - Water service purchased from the Company shall be used by the Customer only for the purposes specified in the application for water service. Water service shall be rendered to the Customer for the Customer's own use and the Customer shall not sell or otherwise dispose of such water service supplied by the Company.

In no case shall a Customer, except with the written consent of the Company, extend his lines across a street, alley, lane, court, property line, avenue, or other way in order to furnish water service to the adjacent property through one meter even though such adjacent property may be owned by him. In case of such unauthorized extension, sale, or disposition of service, the Customer's water service will be subject to discontinuance until such unauthorized extension, remetering, sale or disposition of service is discontinued and full payment is made to the Company for water service rendered by the Company (calculated on proper classification and rate schedules) and until reimbursement is made in full to the Company for all extra expenses incurred for clerical work, testing, and inspections. (This shall not be construed as prohibiting a Customer from remetering.)

- 11.0 <u>CHANGE OF CUSTOMER'S INSTALLATION</u> No changes or increases in the Customer's installation, which will materially affect the proper operation of the pipes, mains, or stations of the Company, shall be made without written consent of the Company. The Customer shall be liable for any charge resulting from a violation of this Rule.
- 12.0 <u>PROTECTION OF COMPANY'S PROPERTY</u> The Customer shall exercise reasonable diligence to protect the Company's property. If the Customer is found to have tampered with any Company property or refuses to correct any problems reported by the Company, service may be discontinued in accordance with Rule 25-30.320, Florida Administrative Code.

In the event of any loss or damage to property of the Company caused by or arising out of carelessness, neglect, or misuse by the Customer, the cost of making good such loss or repairing such damage shall be paid by the Customer.

(Continued on Sheet No. 9.0)

WS-16-0011

JAMES H. HODGES
ISSUING OFFICER

(Continued from Sheet No. 8.0)

13.0 <u>INSPECTION OF CUSTOMER'S INSTALLATION</u> - All Customer's water service installations or changes shall be inspected upon completion by a competent authority to ensure that the Customer's piping, equipment, and devices have been installed in accordance with accepted standard practice and local laws and governmental regulations. Where municipal or other governmental inspection is required by local rules and ordinances, the Company cannot render water service until such inspection has been made and a formal notice of approval from the inspecting authority has been received by the Company.

Not withstanding the above, the Company reserves the right to inspect the Customer's installation prior to rendering water service, and from time to time thereafter, but assumes no responsibility whatsoever for any portion thereof.

- 14.0 ACCESS TO PREMISES In accordance with Rule 25-30.320(2)(f), Florida Administrative Code, the Customer shall provide the duly authorized agents of the Company access at all reasonable hours to its property. If reasonable access is not provided, service may be discontinued pursuant to the above rule.
- 15.0 <u>RIGHT-OF-WAY OR EASEMENTS</u> The Customer shall grant or cause to be granted to the Company, and without cost to the Company, all rights, easements, permits, and privileges which are necessary for the rendering of water service.
- 16.0 <u>CUSTOMER BILLING</u> Bills for water service will be rendered Monthly, Bimonthly, or Quarterly as stated in the rate schedule.

In accordance with Rule 25-30.335, Florida Administrative Code, the Company may not consider a Customer delinquent in paying his or her bill until the twenty-first day after the Company has mailed or presented the bill for payment.

A municipal or county franchise tax levied upon a water or wastewater public Company shall not be incorporated into the rate for water or wastewater service but shall be shown as a separate item on the Company's bills to its Customers in such municipality or county.

If a Company utilizes the base facility and usage charge rate structure and does not have a Commission authorized vacation rate, the Company shall bill the Customer the base facility charge regardless of whether there is any usage.

17.0 <u>TERMINATION OF SERVICE</u> - When a Customer wishes to terminate service on any premises where water service is supplied by the Company, the Company may require reasonable notice to the Company in accordance with Rule 25-30.325, Florida Administrative Code.

(Continued on Sheet No. 10.0)

WS-16-0011

JAMES H. HODGES ISSUING OFFICER

(Continued from Sheet No. 9.0)

- 18.0 PAYMENT OF WATER AND WASTEWATER SERVICE BILLS CONCURRENTLY In accordance with Rule 25-30.320(2)(g), Florida Administrative Code, when both water and wastewater service are provided by the Company, payment of any water service bill rendered by the Company to a Customer shall not be accepted by the Company without the simultaneous or concurrent payment of any wastewater service bill rendered by the Company.
- 19.0 <u>UNAUTHORIZED CONNECTIONS WATER</u> Any unauthorized connections to the Customer's water service shall be subject to immediate discontinuance without notice, in accordance with Rule 25-30.320, Florida Administrative Code.
- 20.0 METERS All water meters shall be furnished by and remain the property of the Company and shall be accessible and subject to its control, in accordance with Rule 25-30.230, Florida Administrative Code.
- 21.0 <u>ALL WATER THROUGH METER</u> That portion of the Customer's installation for water service shall be so arranged to ensure that all water service shall pass through the meter. No temporary pipes, nipples or spaces are permitted and under no circumstances are connections allowed which may permit water to by-pass the meter or metering equipment.
- 22.0 <u>ADJUSTMENT OF BILLS</u> When a Customer has been undercharged as a result of incorrect application of the rate schedule, incorrect reading of the meter, incorrect connection of the meter, or other similar reasons, the amount may be refunded or billed to the Customer as the case may be pursuant to Rules 25-30.340 and 25-30.350, Florida Administrative Code.
- 23.0 ADJUSTMENT OF BILLS FOR METER ERROR When meter tests are made by the Commission or by the Company, the accuracy of registration of the meter and its performance shall conform with Rule 25-30.262, Florida Administrative Code and any adjustment of a bill due to a meter found to be in error as a result of any meter test performed whether for unauthorized use or for a meter found to be fast, slow, non-registering, or partially registering, shall conform with Rule 25-30.340, Florida Administrative Code.
- 24.0 METER ACCURACY REQUIREMENTS All meters used by the Company should conform to the provisions of Rule 25-30.262, Florida Administrative Code.
- 25.0 FILING OF CONTRACTS Whenever a Developer Agreement or Contract, Guaranteed Revenue Contract, or Special Contract or Agreement is entered into by the Company for the sale of its product or services in a manner not specifically covered by its Rules and Regulations or approved Rate Schedules, a copy of such contracts or agreements shall be filed with the Commission prior to its execution in accordance with Rule 25-9.034 and Rule 25-30.550, Florida Administrative Code. If such contracts or agreements are approved by the Commission, a conformed copy shall be placed on file with the Commission within 30 days of execution.

WS-16-0011

JAMES H. HODGES ISSUING OFFICER

INDEX OF RATES AND CHARGES SCHEDULES

<u>Sh</u>	eet Num	<u>ıber</u>
Customer Deposits	14.0	*
General Service, GS1	12.0	
General Service, GS2	12,1	
Meter Test Deposit	15.0	
Miscellaneous Service Charges	16.0	
Residential Service, RS1	13.0	
Residential Service, RS2	13.1	

WS-2019-0005

JAMES H. HODGES ISSUING OFFICER

GENERAL SERVICE

RATE SCHEDULE (GS1)

AVAILABILITY -

Available throughout the area served by the Company.

APPLICABILITY -

For water service to all Customers for which no other schedule applies for Unified

Systems and Sandy Acres.

LIMITATIONS -

Subject to all of the Rules and Regulations of this Tariff and General Rules and

Regulations of the Commission.

BILLING PERIOD -

Monthly

RATE -

Meter Sizes	Base	Facility Charge
5/8" x 3/4"	\$	8.72
3/4"	\$	13.08
1"	\$	21.80
1 1/4"	\$	32.70
1 1/2"	\$	43.60
2" 3"	\$	69.76
3"	\$	139.52
4"	\$	218.00
6" 8"	\$	436.00
8"	\$	784.80
10"	\$	1,264.40
		a
Charge per 1,000 gallons	\$	2.42

MINIMUM CHARGE - . Base Facility Charge

TERMS OF PAYMENT - Bills are due and payable when rendered. In accordance with Rule 25-30.320, Florida Administrative Code, if a Customer is delinquent in paying the bill for water service, service may then be discontinued.

EFFECTIVE DATE -

March 3, 2019

TYPE OF FILING -

2018 Price Index

WS-2019-0005

JAMES H. HODGES ISSUING OFFICER

GENERAL SERVICE

RATE SCHEDULE (GS2)

AVAILABILITY -

Available throughout the area served by the Company.

APPLICABILITY -

For water service to all Customers for which no other schedule applies for Ponderosa

Pines and Quail Run.

LIMITATIONS -

Subject to all of the Rules and Regulations of this Tariff and General Rules and

Regulations of the Commission.

BILLING PERIOD -

Monthly

RATE-

Meter Sizes	9	Base	Base Facility Charge	
5/8" x 3/4"		\$	9.57	
3/4"		\$	14.36	
1"		•	23.93	
1 1/4"		\$	35.89	
1 1/2"		\$	47.85	
2"		\$	76.56	
2" 3"		\$	153.12	
4"		\$	239.25	
6"		\$	478.50	
8"		\$	861.30	
10"		\$	1,387.65	
			**	
Charge per 1,000 gall	lons	\$	2.53	

MINIMUM CHARGE -

Base Facility Charge

TERMS OF PAYMENT - Bills are due and payable when rendered. In accordance with Rule 25-30.320, Florida Administrative Code, if a Customer is delinquent in paying the bill for water service, service may then be discontinued.

EFFECTIVE DATE -

March 3, 2019

TYPE OF FILING -

2018 Price Index

WS-2019-0005

JAMES H. HODGES **ISSUING OFFICER**

RESIDENTIAL SERVICE

RATE SCHEDULE (RS1)

AVAILABILITY -

Available throughout the area served by the Company.

APPLICABILITY -

For water service for all purposes in private residences and individually metered apartment units for Unified Systems and Sandy Acres.

LIMITATIONS -

Subject to all of the Rules and Regulations of this Tariff and General Rules and

Regulations of the Commission.

BILLING PERIOD -

Monthly

RATE -

Meter Sizes		Base F	acility Charge
5/8" x 3/4"	. 5	\$	8.72
3/4"		\$	13.08
1"		\$	21.80
1 1/4"			32.70
1 1/2"		\$	43.60
2"		\$ \$ \$ \$ \$ \$ \$	69.76
3"		\$	139.52
4"		\$	218.00
6"		\$	436.00
8"		\$	784.80
10"	e ⁷	\$	1,264.40
Charge per 1,00	0 gallons		
0 - 5,000 gallons		\$	2.03
5,001 - 10,000 g	gallons	\$	2.21
Over 10,000 gall	ons	\$	4.42

MINIMUM CHARGE -

Base Facility Charge

TERMS OF PAYMENT - Bills are due and payable when rendered. In accordance with Rule 25-30.320, Florida Administrative Code, if a Customer is delinquent in paying the bill for water service, service may then be discontinued.

EFFECTIVE DATE -

March 3, 2019

TYPE OF FILING -

2018 Price Index

WS-2019-0005

JAMES H. HODGES ISSUING OFFICER

RESIDENTIAL SERVICE

RATE SCHEDULE (RS2)

AVAILABILITY -

Available throughout the area served by the Company.

APPLICABILITY -

For water service for all purposes in private residences and individually metered

apartment units for Ponderosa Pines and Quail Run.

LIMITATIONS -

Subject to all of the Rules and Regulations of this Tariff and General Rules and

Regulations of the Commission.

BILLING PERIOD -

Monthly

RATE -

Meter Sizes	Base Facility Charge	
5/8" x 3/4"	\$	9.57
3/4"	\$	14.36
1"	\$	23.93
1 1/4"	\$	35.89
1 1/2"	\$	47.85
2"	\$	76.56
3"	\$	153.12
4"	\$	239.25
6"	\$	478.50
8"	\$	861.30
10"	\$	1,387.65
Charge per 1,000 gallons	\$	2.53

MINIMUM CHARGE -

Base Facility Charge

TERMS OF PAYMENT - Bills are due and payable when rendered. In accordance with Rule 25-30.320, Florida Administrative Code, if a Customer is delinquent in paying the bill for water service,

service may then be discontinued.

EFFECTIVE DATE -

March 3, 2019

TYPE OF FILING -

2018 Price Index

WS-2019-0005

JAMES H. HODGES **ISSUING OFFICER**

CUSTOMER DEPOSITS

<u>ESTABLISHMENT OF CREDIT</u> - Before rendering water service, the Company may require an Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the Company's rules for prompt payment. Credit will be deemed so established if the Customer complies with the requirements of Rule 25-30.311, Florida Administrative Code.

AMOUNT OF DEPOSIT - The amount of initial deposit shall be the following according to meter size:

	Residential Service	General Service
5/8" x 3/4"	2 x average estimated bill	2 x average estimated bill
1"	2 x average estimated bill	2 x average estimated bill
1 1/4"	2 x average estimated bill	2 x average estimated bill
1 1/2"	2 x average estimated bill	2 x average estimated bill
Over 2"	2 x average estimated bill	2 x average estimated bill

<u>ADDITIONAL DEPOSIT</u> - Under Rule 25-30.311(7), Florida Administrative Code, the Company may require a new deposit, where previously waived or returned, or an additional deposit in order to secure payment of current bills provided.

INTEREST ON DEPOSIT - The Company shall pay interest on Customer deposits pursuant to Rules 25-30.311(4) and (4a).

<u>REFUND OF DEPOSIT</u> - After a residential Customer has established a satisfactory payment record and has had continuous service for a period of 23 months, the Company shall refund the Customer's deposit provided the Customer has met the requirements of Rule 25-30.311(5), Florida Administrative Code. The Company may hold the deposit of a non-residential Customer after a continuous service period of 23 months and shall pay interest on the non-residential Customer's deposit pursuant to Rules 25-30.311(4) and (5), Florida Administrative Code.

Nothing in this rule shall prohibit the Company from refunding a Customer's deposit in less than 23 months.

EFFECTIVE DATE - February 29, 2016

TYPE OF FILING - Reorganization to Conform to Model Tariff

WS-16-0011

JAMES H. HODGES ISSUING OFFICER

METER TEST DEPOSIT

<u>METER BENCH TEST REQUEST</u> - If any Customer requests a bench test of his or her water meter, in accordance with Rule 25-30.266, Florida Administrative Code, the Company may require a deposit to defray the cost of testing; such deposit shall not exceed the schedule of fees found in Rule 25-30.266, Florida Administrative Code.

METER SIZE	FEE
5/8" x 3/4"	\$20.00
1" and 1 1/2"	\$25.00
2" and over	Actual Cost

<u>REFUND OF METER BENCH TEST DEPOSIT</u> - The Company may refund the meter bench test deposit in accordance with Rule 25-30.266, Florida Administrative Code.

METER FIELD TEST REQUEST - A Customer may request a no-charge field test of the accuracy of a meter in accordance with Rule 25-30.266, Florida Administrative Code.

WS-16-0011

JAMES H. HODGES
ISSUING OFFICER

MISCELLANEOUS SERVICE CHARGES

The Company may charge the following miscellaneous service charges in accordance with the terms stated herein. If both water and wastewater services are provided, only a single charge is appropriate unless circumstances beyond the control of the Company require multiple actions.

<u>INITIAL CONNECTION</u> - This charge may be levied for service initiation at a location where service did not exist previously.

NORMAL RECONNECTION - This charge may be levied for transfer of service to a new Customer account at a previously served location or reconnection of service subsequent to a Customer requested disconnection.

<u>VIOLATION RECONNECTION</u> - This charge may be levied prior to reconnection of an existing Customer after disconnection of service for cause according to Rule 25-30.320(2), Florida Administrative Code, including a delinquency in bill payment.

PREMISES VISIT CHARGE (IN LIEU OF DISCONNECTION) - This charge may be levied when a service representative visits a premises for the purpose of discontinuing service for nonpayment of a due and collectible bill and does not discontinue service because the Customer pays the service representative or otherwise makes satisfactory arrangements to pay the bill.

<u>LATE PAYMENT CHARGE</u> – This charge may be levied when a customer is delinquent in paying a bill for service, pursuant to Rule 25-30.335(4), F.A.C.

INVESTIGATION OF METER TAMPERING CHARGE – In the event that an investigation reveals evidence of unauthorized connections to, or tampering with the Company's meters, meter seals or metering equipment, the Company may assess a charge to recover the cost of the investigation.

Schedule of Miscellaneous Service Charges

	Normal Hours	After Hours
Initial Connection Charge	\$21.00	\$42.00
Normal Reconnection Charge	\$21.00	\$42.00
Violation Reconnection Charge	\$21.00	\$42.00
Premises Visit Charge (in lieu of disconnection)	\$21.00	\$42.00
Late Payment Charge	\$ 5.0	00
Investigation of Meter Tampering Charge	\$50.00	\$50.00

EFFECTIVE DATE -

January 24, 2018

TYPE OF FILING -

Corrections

WS-2018-0007

JAMES H. HODGES ISSUING OFFICER

INDEX OF SERVICE AVAILABILITY POLICY AND CHARGES

Description	Sheet Number
Schedule of Charges	19.0
Service Availability Policy	18.0

WS-16-0011

JAMES H. HODGES ISSUING OFFICER PRESIDENT

TITLE

SERVICE AVAILABILITY POLICY

N/A

WS-16-0011

JAMES H. HODGES ISSUING OFFICER

SERVICE AVAILABILITY CHARGES

Description	Amount
Customer Connection (Tap-in) Charge Same side of Road Opposite side of Road	\$ 750.00 \$1,115.00
Meter Installation Charge	
5/8" x 3/4"	\$ 115.00
1"	\$ 195.00
1 1/2"	\$ 530.00
2"	\$ 700.00
3"	\$1,030.00
4"	\$2,035.00
6"	\$3,560.00

EFFECTIVE DATE - February 29, 2016

TYPE OF FILING - Reorganization to Conform to Model Tariff

WS-16-0011

JAMES H. HODGES ISSUING OFFICER

TABLE OF DAILY FLOWS

ESTIMATED DAILY FLOWS

Types of Building

Apartments	250 apd
Bars and Cocktail Lounges	5 gpcd
Boarding Schools (Students and Staff)	75 gpcd
Bowling Alleys (toilet wastes only, per lane)	100 gpd
Country Clubs, per member	25 gpcd
Day Schools (Students and Staff)	10 gpcd
Drive-In Theatres (per car space)	5 gpd
Factories, with showers	30 gpcd
Factories, no showers	10 gpd/per 100 sq. ft
Hospitals, with laundry	250 gpd/bed
Hospitals, no laundry	200 gpd/bed
Hotels and Motels	200 gpd/ room and unit
Laundromat	225 gpd/ washing machine
Mobile Home Parks	300 gpd/ trailer
Movie Theaters, Auditoriums, Churches (per seat)	3 gpd
Nursing Homes	150 gpd/100 sq. ft.
Office Buildings	10 gpd/100 sq. ft.
Public Institutions (other than those listed herein)	75 gpcd
Restaurants (per seats)	50 gpcd
Single Family Residential	350 gpd
Townhouse Residence	250 gpd
Stadiums, Frontons, Ball Parks, etc. (per seat)	3 gpd
Stores, without kitchen wastes	5 gpd/100 sq. ft.
Speculative Buildings	10 gpd/per 100 sq. ft
Warehouses	30 gpd/plus 10 gpd/per 1,000 sq. ft

- (1) gpd gallons per day
- (2) gpcd gallons per capita day

WS-16-0011

JAMES H. HODGES
ISSUING OFFICER

INDEX OF STANDARD FORMS

Description	Sheet No.
APPLICATION FOR WATER SERVICE	21.0
COPY OF CUSTOMER'S BILL	22.0

WS-16-0011

JAMES H. HODGES
ISSUING OFFICER
PRESIDENT
TITLE

APPLICATION FOR WATER SERVICE

No formal application. Request may be made by phone or letter

WS-16-0011

JAMES H. HODGES ISSUING OFFICER

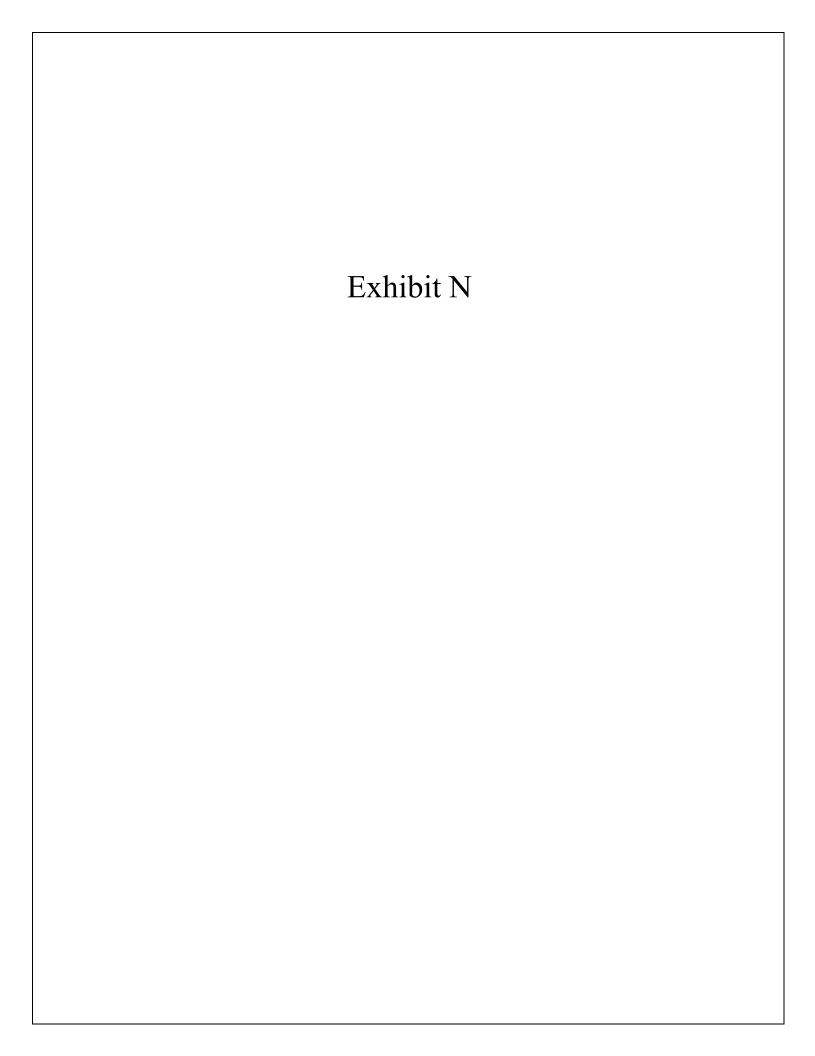


EXHIBIT N

The best information currently available regarding the Net Book Value ("NBV") of the assets that CSWR-Florida UOC proposes to acquire is Sunshine Utilities' (Sunshine) 2020 Annual Report. As shown on pages F-1(a) and F-2(b) of that document (copies attached), as of December 31, 2019, the NBV of Sunshine's water systems was approximately \$309,889 (Total Net Utility Plant \$757,378 less Total Net C.I.A.C. of \$447,479). However, based on the experience of CSWR operating affiliates outside Florida, annual reports and the books and records of selling utilities may not capture all investment that can be categorized as utility plant under the Uniform System of Accounts. Therefore, CSWR-Florida UOC will not be able to definitively determine NBV until a thorough post-closing review of relevant plant and accounting records is completed.

The agreed purchase price for Sunshine's assets, \$6,000,000, was reached through arms-length negotiations. CSWR-Florida UOC seeks recognition of the full purchase price in its rate base for future ratemaking purposes. Accordingly, CSWR-Florida UOC requests a positive acquisition adjustment for the difference between the purchase price and the NBV, based on extraordinary circumstances as provided in rule 25-30.0371, F.A.C. The financial strength and managerial and operational experience of CSWR will provide benefits to the customers of Sunshine in terms of cost-efficiencies, quality of service improvements, improvements in regulatory compliance and rate stability over the long-term. CSWR has a proven track record in delivering on promises to improve utility service and customer satisfaction. The rule factors supporting the requested positive acquisition adjustment are discussed in more detail below.

COST EFFICIENCIES

CSWR's size and its consolidation of many small systems under one financing and managerial entity will result in cost efficiencies in the operation of Sunshine's water systems, particularly in the areas of:

PSC and environmental regulatory reporting

Managerial and operational oversight

Utility asset planning

Engineering planning

Ongoing utility maintenance

Utility record keeping

Customer service responsiveness

Improved access to capital necessary to repair and upgrade Sunshine's systems to ensure compliance with all health and environmental requirements and ensure service to customers remains safe and reliable

IMPROVEMENTS IN QUALITY OF SERVICE

Provision of 24-hour emergency service phone numbers to report service issues

On call emergency service personnel who are required to respond to emergency service calls within prescribed time limits

Utilization of a computerized maintenance management system that converts information into work orders creating a historical record of service issues to ensure that customer service personnel can quickly address service issues.

Access to managerial and operational resources not generally available to a system the size of Sunshine and the ability to supplement Sunshine's local personnel with the resources of CSWR and other CSWR-owned systems

Online bill payment options

An updated website which provides another avenue for customer communication, bulletins on current service status, procedures for service initiation and discontinuation, and educational information relevant to utility service

ANTICIPATED IMPROVEMENTS IN COMPLIANCE WITH REGULATORY MANDATES

Improvements to remedy unsafe conditions relating to the storage of liquid sodium hydrochloride used for water disinfection

Improvements to electrical panels, controls, and metal conduits to address corrosion and safety and reliability concerns, and to meet electric code requirements.

Repairs to above ground well casing to ensure proper sealing to prevent water, contaminant, and bacterial infiltration.

Other miscellaneous repairs as outlined in detailed engineering reports for each system

Use of technology and innovation to quickly assess and invest in needed infrastructure to ensure regulatory and environmental standards are met and water resources are protected

RATE STABILITY OVER THE LONG TERM

Consolidation of the management and operation of various small water and wastewater systems into one entity allows each system to benefit from economies of scale that would otherwise not be available. Economies of scale will reduce ongoing costs and moderate the need for rate increases thus contributing to rate stability. Additionally, at the appropriate time, CSWR anticipates proposing the use of consolidated or uniform rates for the Florida

systems it operates. Use of uniform rates will also contribute to rate stabilization by reducing the number and frequency of rate cases and mitigation of rate shock that might result from capital investments necessary to meet environmental, health and regulatory standards. Uniform rates can also result in cost of capital savings by providing revenue stability that will reduce financial risk and in savings associated with rate collection.

To bridge the gap between the NBV of Sunshine's assets and the purchase price, CSWR-Florida believes the Commission should consider the appraised value of real estate CSWR-Florida would acquire as part of the proposed transaction. Those assets are used and useful in providing service to customers, and CSWR-Florida believes the value of those assets previously has not been included in rate base and no amortization of those assets has previously been recovered from customers through rates.

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.		PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
	UTILITY PLANT					
101-106	Utility Plant	F-7	\$_	3,452,046	\$	3,432,374
108-110	Less: Accumulated Depreciation and Amortization	F-8		2,690,987		2,692,153
	Net Plant		\$_	761,059	\$	740,221
114-115	Utility Plant Acquisition adjustment (Net)	F-7		17,903		17,157
116 *	Other Utility Plant Adjustments			<u>-</u>		_
	Total Net Utility Plant		\$_	778,962	\$	757,378
	OTHER PROPERTY AND INVESTMENTS					
121	Nonutility Property	F-9	\$	0	\$	0
122	Less: Accumulated Depreciation and Amortization			0		0
	Net Nonutility Property		\$	0	\$	0
123	Investment in Associated Companies	F-10				
124	Utility Investments	F-10				
125	Other Investments	F-10				
126-127	Special Funds	F-10				
	Total Other Property & Investments		\$_	0	\$	0
	CURRENT AND ACCRUED ASSETS					
131	Cash		\$	11,158	\$	51,214
132	Special Deposits	F-9		67,257		64,596
133	Other Special Deposits	F-9				0
134	Working Funds					
135	Temporary Cash Investments					
141-144	Accounts and Notes Receivable, Less Accumulated			_		_
	Provision for Uncollectible Accounts	F-11		29,860		21,259
145	Accounts Receivable from Associated Companies	F-12				
146	Notes Receivable from Associated Companies	F-12				
151-153	Material and Supplies					
161	Stores Expense					
162	Prepayments			596		705
171	Accrued Interest and Dividends Receivable					
172 *	Rents Receivable		I _			
173 *	Accrued Utility Revenues				l	
174	Miscellaneous Current and Accrued Assets	F-12				
	Total Current and Accrued Assets		\$_	108,871	\$	137,774

^{*} Not Applicable for Class B Utilities

Sunshine Utilities of Central Florida, Inc.

December 31, 2020

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO.	ACCOUNT NAME	REF. PAGE	PREVIOUS YEAR	CURRENT YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$	\$
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			-
185 *	Temporary Facilities			-
186	Miscellaneous Deferred Debits	F-14	33,560	19,937
187 *	Research & Development Expenditures			-
190	Accumulated Deferred Income Taxes			
	Total Deferred Debits		\$33,560_	\$ 19,937
	TOTAL ASSETS AND OTHER DEBITS		\$ 921,393	\$ 915,089

^{*} Not Applicable for Class B Utilities

UTILITY NAME:

December 31, 2020

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

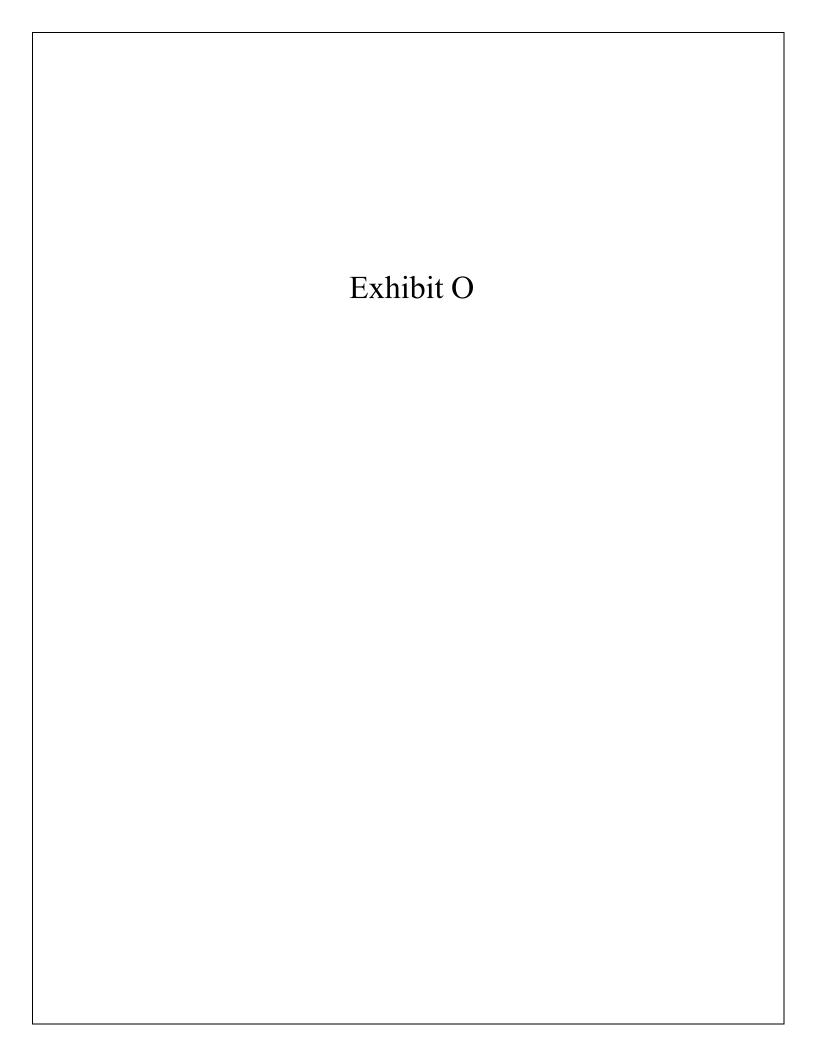
ACCT.		REF.		PREVIOUS	(CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
	EQUITY CAPITAL					
201	Common Stock Issued	F-15	\$	100	\$	100
204	Preferred Stock Issued	F-15		-		_
202,205 *	Capital Stock Subscribed			_		
203,206 *	Capital Stock Liability for Conversion					
207 *	Premium on Capital Stock			_		
209 *	Reduction in Par or Stated Value of Capital Stock			_		
210 *	Gain on Resale or Cancellation of Reacquired			_		
	Capital Stock					
211	Other Paid - In Capital			474,492		474,492
212	Discount On Capital Stock					
213	Capital Stock Expense		1			
214-215	Retained Earnings	F-16	1	(358,771)		(335,074)
216	Reacquired Capital Stock					
218	Proprietary Capital		1			
	(Proprietorship and Partnership Only)					
	Total Equity Capital		\$	115,821	\$	139,518
	LONG TERM DEBT					
221	Bonds	F-15				
222 *	Reacquired Bonds					
223	Advances from Associated Companies	F-17				
224	Other Long Term Debt	F-17		24,789		37,628
	Total Long Term Debt		\$	24,789	\$	37,628
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable			99,560		83,591
232	Notes Payable	F-18		112,055		110,511
233	Accounts Payable to Associated Companies	F-18		-		-
234	Notes Payable to Associated Companies	F-18				
235	Customer Deposits			66,728		64,280
236	Accrued Taxes	W/S-3				1,841
237	Accrued Interest	F-19		(360)		(444)
238	Accrued Dividends					
239	Matured Long Term Debt					
240	Matured Interest					
241	Miscellaneous Current & Accrued Liabilities	F-20		29,220		30,685
	Total Current & Accrued Liabilities		\$	307,203	\$	290,464

^{*} Not Applicable for Class B Utilities

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium On Debt	F-13	\$	\$
252	Advances For Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$	\$
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 2,015,232	\$ 2,021,509
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	(1,541,652)	(1,574,030)
	Total Net C.I.A.C.		\$ 473,580	\$ 447,479
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		\$	\$
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 921,393	\$ 915,089



Form 1120S

OMB No. 1545-0130 2012

U.S. Income Tax Return for an S Corporation

◆ Do not file this form unless the corporation has filed or is attaching Form 2553 to elect to be an S corporation.

◆ Information about Form 1120S and its separate instructions is at www.irs.gov/form1120s. Department of the Treasury Internal Revenue Service

F	or cal	lendar year 2012 or tax year be	ginning , ending				
A		lection effective date	Name		D	Employer is	dentification number
_		1/02/89 TYPE	Sunshine Utilities o	of Central Floa	ri		
В		iness activity code				59-29	38319
		nber (see instructions) OR	Number, street, and room or suite no. If a P.O. box, se	e instructions		Date incorpo	
-		21300	10230 E Hwy 25			01/02	2/1989
С	Chec	ched PRINT	City or town, state, and ZIP code	== 0.4400	F		(see instructions)
-				FL 34420	\$		065,725
G			S corporation beginning with this tax year?				553 if not already filed
Н			2) 🗌 Name change (3) 🗌 Address chanç	ge (4) 🔲 Amended return	(5)	S election	termination or revocation
1	Ent	ter the number of shareholders v	who were shareholders during any part of the	tax year	www.coore		♦ 4
Ca	ution	 Include only trade or busines 	is income and expenses on lines 1a through	21. See the instructions for	more informa	tion.	
		Gross receipts or sales	-1		51,247		
	b	Returns and allowances		1b			
4	c	Balance. Subtract line 1b from	n line 1a	999404		1c	1,051,247
Ĕ	2	Cost of goods sold (attach Fo	om line 1e	SA HOLOGOGO OKRANO E-YORKAYO	********	2	1/001/21/
Income	3	Gross profit Subtract line 2 fr	om line 1c	ESSESSION IN COLUMN CONCOUNTY	ter outlier out	3	1,051,247
드	4	Net gain (loss) from Form 479	om line 1c 7, line 17 (attach Form 4797) ructions—attach statement)	\$255550355500000000000000000000000000000	(*()*()*()*()	4	1,001,247
	5	Other income (loss) (see inst	nuctions—attach statement)	Coo C+mt	(1)-(1)-(1)(1)		0.1
	6	Total income (loss) Add line	s 3 through 5	see still	0.000000	5	21
	7	Compensation of officers	3 3 tillough 3			6	1,051,268
ĝ	8	Salarios and wages (less some	renterra anatomo rentermo con conservara.	******************	**********	7	59,884
EQ.	9	Denaire and maintenance	loyment credits)	restronoment in the con-	0.000	8	308,698
Ë		Repairs and maintenance	**************************************	X(X) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1		9	2,269
٥	10	Bad debts		or occupations and the groups		10	5,518
2	11	Rents	edit-ferritores en	orana miere montana analisa.	40000000	11	38,985
instructions for limitations)	12	laxes and licenses	~~! ***********************************	eturorommossississis	STATE OF THE PARTY.	12	93,141
	13	Interest		este se de la companya della companya della companya de la companya de la companya della company		13	3,218
	14	Depreciation not claimed on Fo	orm 1125-A or elsewhere on return (attach Fo	orm 4562)		14	61,582
8	15	Depletion (Do not deduct oil	and gas depletion.)			15	
2	16	Advertising	· Provident Control Control Control	1.75.19.10.50.00.00.00.00.00.00	ATM SHOW	16	
Deductions	17	Pension, profit-sharing, etc., pi	ans			17	
걸	18	Employee benefit programs			erralitation.	18	63,643
ਰੂ	19	Other deductions (attach state	ment)	See Stmt	2	19	412,677
۵	20	Total deductions. Add lines 7	through 19			20	1,049,615
	21		oss). Subtract line 20 from line 6		neren 🐣	21	1,653
	22a	Excess net passive income or LIFC	recapture tax (see instructions)	22a	24024-0-47	21	1,000
	b	Tax from Schedule D (Form 11	1300)				
its		Add lines 22a and 22b (see instruc	COMPANDA OF OF THE PARTY OF THE	Transport Comments			
ayments	23a	2012 estimated tax payments	and 2011 overpayment credited to 2012	23a	*******	22c	
Ž		Tax deposited with Form 7004	and 2011 overpayment dedited to 2012			1	
E.		Credit for federal tax paid on fe	uple (attach Form 4426)	23b			
0	-	Add lines 32s through 33s	uels (attach Form 4136)	23c		1	
and		Add lines 23a through 23c	THE STREET STREET STREET STREET, STREE	(VT(1) (1) (()(4)103401444444444	www.	23d	
ă	24	Estimated tax penalty (see inst	ructions). Check if Form 2220 is attached			24	
- ∣		_	maller than the total of lines 22c and 24, ente			25	
			ger than the total of lines 22c and 24, enter a	amount overpaid	enangergy.	26	
	27		dited to 2013 estimated tax •	Re	funded 🍫	27	
		Under penalties of perjury, I declare that and to the best of my knowledge and be	I have examined this return, including accompanying schedilef, it is true, correct, and complete. Declaration of preparer	dules and statements,	May the IRS	discuss this	return with the preparer
SI	gn	is based on all information of which prep	arer has any knowledge	(other triain taxpayer)	shown below		
He	re				Pres	ident	
		Signature of officer Dew	aine Christmas	Date	Title	Lucire	
		Print/Type preparer's name	Preparer's signature	Date		Check	if PTIN
Pa		John Q. Adams				self-employe	
Pre	par		ms & Company, P.A.	, 11, 0111 03	Firm's EI		
	e Oı		SW 1st Avenue, Ste. 2	01	rim's Elf		
				34471-0904		250	227 2000
or	Pane	erwork Reduction Act Notice,		D44/1-0904	Phone no	352	-237-3200
٠.	. ap	Houselien Act Hotice,	occ separate matructions.				Form 1120S (2012)

If "Yes," enter the amount of principal reduction

b If "Yes," did the corporation file or will it file required Forms 1099?

Form 1120S (2012)

During the tax year, was a qualified subchapter S subsidiary election terminated or revoked? If "Yes," see instructions Did the corporation make any payments in 2012 that would require it to file Form(s) 1099?

Sche	120S (2)	O12) Sunshine Utilities of Central Flori 59-2938319 Shareholders' Pro Rata Share Items		Page
	1 0	Ordinary business income (loss) (page 1, line 21)	4	Total amount
	2 N	let rental real estate income (loss) (attach Form 8825)	1 2	1,653
	3a O	other gross rental income (loss) 3a	- 2	
	b F	expenses from other rental activities (attach statement)	1	
·	c 0	other net rental income (loss). Subtract line 3b from line 3a	20	
Income (Loss)	4 In	nterest income	3c 4	986
7	1	TVATAS X SYNTAS Y NO. 4 TO SYNTHOLOGICAL STATE S	5a	300
Ĕ	1	ividends: a Ordinary dividends b Qualified dividends	- Sa	
5	6 R	and the state of t		
- 1		oyalties et short-term capital gain (loss) (attach Schedule D (Form 1120S))	7	
	8a N	et long-term capital gain (loss) (attach Schedule D (Form 1120S))	00	
	b C	ollectibles (28%) gain (loss)	8a	
		ollectibles (28%) gain (loss) nrecaptured section 1250 gain (attach statement) 8b 8c	1	
	9 N	et section 1231 gain (loss) (attach Form 4707)		
	10 0	et section 1231 gain (loss) (attach Form 4797) ther income (loss) (see instructions) Type ◆	9	
	11 5	ection 170 deduction (attach Form 4593)	10	
S	12a C	ection 179 deduction (attach Form 4562) haritable contributions	11	
cţi		# 14 P P P P P P P P P P P P P P P P P P		
Deductions	C S4	vestment interest expense	12b	
۵	4 0	ection 59(e)(2) expenditures (1) Type ♦ (2) Amount ♦	12c(2)	
	132 10	ther deductions (see instructions) Type Type	12d	
	h is	ow-income housing credit (section 42(j)(5)) ow-income housing credit (other)	13a	
			13b	
Credits	4 0	ualified rehabilitation expenditures (rental real estate) (attach Form 3468)	13c	
ě		ther rental real estate credits (see instructions) Type ◆ ther rental credits (see instructions) Type ◆	13d	
•		cobal and collularia history for the county () 1 F C C C C	13e	
		ther credits (see instructions) Type	13f	
	14a N	ame of country of IIS negroscion A	13g	
	b G	ame of country or U.S. possession ♦ ross income from all sources		
	c G	ross income from all sources	14b	
	Fo	ross income sourced at shareholder level oreign gross income sourced at corporate level	14c	
δ			14d	
Foreign Transactions			14e	
sac	I OI	ther (attach statement)	14f	
匵		eductions allocated and apportioned at shareholder level	133	
_	y III	erest expense	14g	
iĝi	II OI	her	14h	
0		eductions allocated and apportioned at corporate level to foreign source income assive category		
_		**************************************	14i	
			14j	
	N OI	her (attach statement) her information	14k	
		tal foreign taxes (check one): ♦ Paid Accrued		
		eduction in taxes available for credit (attach statement)	141	
	100	her foreign tax information (attach statement)	14m	
		and 1006 deposition adjustment		01 020
ng Z		instead and a local	15a	-21,239
E₽		The state of the s	15b	-455
€E	d Oil	epletion (other than oil and gas)	15c	
Minimum Tax (AMT) Items	e Oil	, gas, and geothermal properties – gross income	15d	
	f Off	, gas, and geothermal properties – deductions her AMT items (attach statement)	15e	
0_			15f	
lde			16a	
sis	c No	her tax-exempt income Indeductible expenses	16b	
Shareholder Basis			16c	
S	e Re	stributions (attach statement if required) (see instructions) payment of loans from shareholders	16d	
	- 110	Page 10 to 1	16e	Form 1120S (2012)

11120S (2012) Sunshine Utilit: 11edule K Shareholders' Pro Rata Share II	ems (continued)			Page Total amount
b Investment income b Investment expenses c Dividend distributions paid from accumulation of the distribution of the distribut		*(************************************	173 174 176	98 b
18 Income/loss reconciliation. Combine to column. From the result, subtract the su	m of the amounts on lines 11	through 12d and 14l	18	2,63
edule L Balance Sheets per Books	Beginning of Lax	year	End	of tax year
Assets	(a)	(b)	(c)	(d)
Cash	May 201	63,285		67,71
Trade notes and accounts receivable	41,954		48,43	9
Less allowance for bad debts		41,954		48,43
Inventories				
U.S. government obligations				
Tax-exempt securities (see instructions)				
Other current assets (attach statement) Stmt 3		60,387		52,43
Loans to shareholders				
Mortgage and real estate loans				
Other investments (attach statement)				
Buildings and other depreciable assets	2,905,005		2,938,37	9
Less accumulated depreciation	2,102,558;	802,447	2,185,56	4 752,81.
Depletable assets				
Less accumulated depletion		(
Land (net of any amortization)		83,752		83,75
Intangible assets (amortizable only)				
Less accumulated amortization		(
Other assets (attach statement) Stmt 4		34,802		60,56
Total assets	ODV	1,086,627	OTI	1,065,725
Liabilities and Shareholders' Equity	UPY	17(7)		
Accounts payable	- T	102,894		99,56
Mortgages, notes, bonds payable in less than 1 year				2,93
Other current liabilities (attach statement) Stmt 5		70,533		102,08
Loans from shareholders				102/00
Mortgages, notes, bonds payable in 1 year or more		12,613		
Other liabilities (attach statement) Stmt 6		795,266		734,92
Capital stock		100		10
Additional paid-in capital		440,151		457,14
Retained earnings Adjustments to shareholders' equity (attach statement)		-334,930		-331,02
Less cost of treasury stock	(10		(
Total liabilities and shareholders' equity	<u> </u>	1,086,627		1,065,725

DAA

Form 1120S (2012) Sunshine Utilitie	es of Centr	al Fl	ori 59-2938319		Page 5
Schedule M-1 Reconciliation of Income Note. Schedule M-3 required inst					
1 Net income (loss) per books 2 Income included on Schedule K, lines 1, 2, 3c, 4, 5a, 6, 7, 8a, 9, and 10, not recorded on books this year (itemize)	3,905	5 Income on Sci a Tax-ex	e recorded on books this year not in nedule K, lines 1 through 10 (itemiz rempt interest \$	nduded	45,710
3 Expenses recorded on books this year not included on Schedule K, lines 1 through 12 and 14l (itemize):		1 thro	ctions included on Schedule K ugh 12 and 14I, not charged a income this year (itemize):		
a Depreciation \$ 36,317 b Travel and sentertainment \$ Stmt 7 39,691	76,008	7 Add li	ciation \$ 5tmt 9 3 nes 5 and 6	1,564	31,564 77,274
4 Add lines 1 through 3 Schedule M-2 Analysis of Accumulated Undistributed Taxable Inc	79,913 Adjustments Accome Previously	count, O	e (loss) (Schedule K, line 18). Line ther Adjustments Acco		2,639 reholders'
	(a) Accumulated adjustments account	9 3	(b) Other adjustments account		ders' undistributed ne previously laxed
Balance at beginning of tax year	-402	,440			
2 Ordinary income from page 1, line 21	1	, 653			
3 Other additions Stmt 10		986			
4 Loss from page 1, line 21					
5 Other reductions		10		1	
6 Combine lines 1 through 5	-399	,801		4	
7 Distributions other than dividend distributions					
8 Balance at end of tax year. Subtract line 7 from line 6	-399	,801			

Form 1120S (2012)

			Final K-1		Amended K-1		671112 OMB No. 1545-0130
	Chedule K-1 2012 orm 1120S) For calendar year 2012, or tax	P	art III				f Current Year Income, nd Other Items
	partment of the Treasury year beginning mal Revenue Service ending	1	Ordinary	y business income (loss)	13	Credits
	enoing	2	Net reni	tal real estate incom			
SC	hareholder's Share of Income, Deductions, redits, etc. "See back of form and separate instructions.	3	Other no	et rental income (los	s)		
[Part I Information About the Corporation	4	Interest	income 2.4	17		
A	Corporation's employer identification number $59-2938319$	5a	Ordinary	y dividends	. /		
В	Corporation's name, address, city, state, and ZIP code Sunshine Utilities of Central Flori	5b	Qualified	d dividends		14	Foreign transactions
	10230 E Hwy 25	6	Royaltie	s			
	Belleview FL 34420	7	Net sho	rt-term capital gain (loss)		
С	IRS Center where corporation filed return e-file	8a	Net long	g-term capital gain (l	oss)		
[Part II Information About the Shareholder	8b	Collectib	oles (28%) gain (loss	5)		
D	Shareholder's identifying number	8c	Unrecap	otured section 1250	gain		
E	Shareholder's name, address, city, state, and ZIP code Hodges Family Trust - Christmas	9	Net sect	lion 1231 gain (loss)			
	10230 E Hwy 25	10	Other in	come (loss)		15 A	Alternative minimum tax (AMT) items
	Belleview FL 34420	Snewle	L	Manage of the second	NO	B	-114
F	Shareholder's percentage of stock ownership for tax year 25.00000 %						
	23.00000 %						
		11	Section	179 deduction		16	Items affecting shareholder basis
		12					and an analysis of the same
		12	Other de	eductions			
ار							
For IRS Use Only					4		
.IRS							
Fo						17 A	Other information 247
		7	* See	e attached s	tatement :	for a	additional information

		П	Final K-1		Amended K-1		671112 OMB No. 1545-0130
	chedule K-1 2012 form 1120S) For calendar year 2012 or tax	Pa	art III				Current Year Income,
De	partment of the Treasury	1	Ordinan	Deducti business incom		s, ar	nd Other Items Credits
Inte	emal Revenue Service year beginning ending		Oldinary		413	13	Credits
		2	Nel rent	al real estate inc	come (loss)		
SC	hareholder's Share of Income, Deductions, redits, etc. "See back of form and separate instructions.	3	Other ne	et rental income	(loss)		
[Part I Information About the Corporation	4	Interest		246		
A	Corporation's employer identification number 59-2938319	5a	Ordinary	dividends			N
В	Corporation's name, address, city, state, and ZIP code Sunshine Utilities of Central Flori	5b	Qualified	dividends		14	Foreign transactions
	10230 E Hwy 25	6	Royalties	S			
	Belleview FL 34420	7	Net shor	t-term capital ga	in (loss)		
С	IRS Center where corporation filed return e-file	8a	Net long	-term capital gai	n (loss)		
[Part II Information About the Shareholder	8b	Collectib	les (28%) gain (loss)		
D	Shareholder's identifying number	8c	Unrecap	tured section 12	50 gain		
E	Shareholder's name, address, city, state, and ZIP code Hodges Fam Tr - Hodges	9	Net sect	ion 1231 gain (lo	oss)		
	10230 E Hwy 25	10	Other in	come (loss)		15	Alternative minimum tax (AMT) items
	Belleview FL 34420	pos-la	D	0	NO	A	-114
F	Shareholder's percentage of stock ownership for tax year 25.00000 %						
		11	Section	179 deduction		16	Items affecting shareholder basis
		12	Olher de	eductions			
Only							
For IRS Use Only							
For						17	Other information
						A	246
							•
			* Sec	e attached	statement	for a	additional information.

		П	Final K-1	Amend	led K-1	671112 OMB No. 1545-0130
	chedule K-1 2012	Pa	art III Sh			Current Year Income,
-	orm 1120S) For calendar year 2012, or tax	-				d Other Items
	partment of the Treasury year beginning amal Revenue Service ending	1	Ordinary busin	ess income (loss) 414	13	Credits
		2	Net rental real	estate income (loss)		
	hareholder's Share of Income, Deductions, redits, etc. "See back of form and separate instructions.	3	Olher net renta	al income (loss)		
[Part I Information About the Corporation	4	Interest income	247		
A	Corporation's employer identification number $59-2938319$	5a	Ordinary divide			
В	Comporation's name, address, city, state, and ZIP code Sunshine Utilities of Central Flori	5b	Qualified divide	ends	14	Foreign transactions
	10230 E Hwy 25	6	Royalties			
Ą	Belleview FL 34420	7	Net short-term	capital gain (loss)		
С	IRS Center where corporation filed return e-file	8a	Net long-term of	capital gain (loss)		
[Part II Information About the Shareholder	8b	Collectibles (28	8%) gain (loss)		
D	Shareholder's identifying number	8c	Unrecaptured s	section 1250 gain		
Е	Shareholder's name, address, city, state, and ZIP code Hodges Fam Tr - Rosin	9	Net section 123	31 gain (loss)		
	10230 E Hwy 25	10	Other income ((loss)	15	Allemative minimum tax (AMT) items
	Belleview FL 34420	beside	DO		A DESPECTOR	-114
F	Shareholder's percentage of stock ownership for tax year 25.00000 %					
		11	Section 179 de	eduction	16	Items affecting shareholder basis
		12	Other deduction	ins		
For IRS Use Only						
IRS U						
For					17	Other information
					A	247
			* See at	tached staten	nent for a	dditional information.

		П	Final K-1		Amended K-	1	Ь711] Омв № 1545-013
Schedule K-1 (Form 1120S)	2012 For calendar year 2012, or tax	P	art III	Shareh	older's Sha ions, Credi	re o	f Current Year Income, nd Other Items
Department of the Treasury nternal Revenue Service	year beginningending	1	Ordinary	business incor		13	Credits
		2	Net rent	al real estate in			
	of Income, Deductions, See back of form and separate instructions.	3	Other ne	t rental income	(loss)		
Part I Information A	About the Corporation	4	Interest		246		
A Corporation's employer identification not $59-2938319$	umber	5a	Ordinary	dividends			
B Corporation's name, address, city, state Sunshine Utilit	and ZIP code ties of Central Flori	5b	Qualified	dividends		14	Foreign transactions
10230 E Hwy 25		6	Royalties				
Belleview	FL 34420	7	Net shor	t-term capital g	ain (loss)		
RS Center where corporation filed return e-file	m	ва	Net long	term capital ga	in (loss)		
Part II Information A	About the Shareholder	8b	Collectibl	es (28%) gain	(loss)		
Shareholder's identifying number		8c	Unrecapt	ured section 12	250 gain		
Shareholder's name, address, city, state Hodges Fam Tr		9	Net secti	on 1231 gain (l	oss)		
10230 E Hwy 25 Belleview	0230 E Hwy 25	10	Other inc	ome (loss)	Education (Control of Control of	15 A B	Alternative minimum tax (AMT) items
Shareholder's percentage of stock ownership for tax year	25.000000 %						11
		11	Section 1	79 deduction		16	Items affecting shareholder basis
		12	Other de	ductions			
•							
						17	Other information
						A	246
			* See	attached	l statement	for a	additional information.

Depreciation and Amortization

(Including Information on Listed Property)

OMB No. 1545-0172

◆ See separate instructions. Attach to your tax return.

Department of the Treasury Internal Revenue Service

Identifying number

ss or activity to which this form relates eqular Depreciat rt I Election To Exc	ion					38319
	ion					
rt I Election To Exc						
		perty Under Section ty, complete Part V be		complete Par	t i	
Maximum amount (see instruc					1	500,000
Total cost of section 179 prope	erty placed in service (s	ee instructions)	0.10101-110		2	000,000
Threshold cost of section 179	property before reduction	on in limitation (see instruc	ctions)	1010(01-11-)(3	2,000,000
Reduction in limitation. Subtract	t line 3 from line 2, If z	ero or less, enter -0-	1190140	(1)-(1)-(1)-(1)-(1)		2,000,000
			ng separately,	see instructions	1.0-0-110-1-0-	
						-
						1
						1
Listed property. Enter the amou	unt from line 29	marca a sa		7		
Total elected cost of section 17	'9 property. Add amour	ts in column (c), lines 6 ar	nd 7		8	
			E 4.000		9	
Carryover of disallowed deducti	ion from line 13 of your	2011 Form 4562			10	
Business income limitation. Ent	er the smaller of busin	ess income (not less than	zero) or line	5 (see instruction	ons) 11	
Section 179 expense deduction	Add lines 9 and 10, b	ut do not enter more than	line 11		12	
Carryover of disallowed deducti	ion to 2013. Add lines 9	and 10, less line 12		13		
	ation Allowance a	ind Other Depreciati	on (Do no	ot include list	ted property.)	(See instructions)
Special depreciation allowance	for qualified property (other than listed property)	placed in ser	vice		
		COLUMN TO THE PARTY OF THE PART			14	24,133
Property subject to section 168	(f)(1) election	LIA COLUMN LINE LINE LINE LINE LINE LINE LINE LIN			15	AT ST
	CRS)	Park to A and the comment of the Comment of the Comment			16	
t III MACRS Depreci	ation (Do not incl	ude listed property.) (See instru	ctions.)		
		Section A				
					17	34,449
If you are electing to group any assets pla	aced in service during the tax y	ear into one or more general asset	accounts, check	here	•	
	(b) Month and year	(c) Basis for depreciation		e General Depr	reciation Systen	1
	placed in service	(business/investment use only-see instructions)	period	(e) Convention	(f) Method	(g) Depreciation deduction
		104	-			
	-					94
	-	548	7.0	HY	200DB	78
	-					
14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		00.111				
		23,116		HY	150DB	868
			25 yrs.		S/L	
			27.5 yrs.	MM	S/L	
			27.5 yrs.	MM	S/L	
			39 yrs.	MM	S/L	
	The state of the s			MM	S/L	
	Assets Placed in Serv	ice During 2012 Tax Yea	r Using the	Alternative Dep	preciation Syste	m
					S/L	
12-year	-		12 yrs.		S/L	
10-year			40 yrs.	MM	S/L	
t IV Summary (See i						
t IV Summary (See i	om line 28	mini Amini mini mana	000000000000000000000000000000000000000		21	1,960
Listed property Enter amount frotal. Add amounts from line 12	om line 28 2, lines 14 through 17, I	ines 19 and 20 in column	(g), and line :	21 Enter here	21	1,960
LIV Summary (See in its indicated property. Enter amount frotal. Add amounts from line 12 and on the appropriate lines of	om line 28 2, lines 14 through 17, l your return. Partnership	s and S corporations—se	(g), and line ;	21 Enter here	21	1,960 61,582
Listed property Enter amount frotal. Add amounts from line 12	om line 28 2, lines 14 through 17, l your return. Partnership aced in service during t	s and S corporations—se	(g), and line a	21. Enter here		
	Threshold cost of section 179 Reduction in limitation. Subtract Dollar limitation for tax year. Subtract (a) Description of tax year of the Carryover of disallowed deduction. Enter the Carryover of disallowed deduction of tax year of the control of tax year. Section 179 expense deduction on the control of tax year (see instruction of tax year (see instruction of tax year (see instruction of the tax year (see instruction of the tax year (see instruction of the depreciation (including Art III MACRS Depreciation of the depreciation of the depreciation of property subject to section 168 of the depreciation of the depreciation of the depreciation of property. MACRS deductions for assets if you are electing to group any assets play to the depreciation of property. 3-year property 5-year property 10-year property 10-year property Residential rental property Nonresidential real property	Threshold cost of section 179 property before reduction Reduction in limitation. Subtract line 3 from line 2. If zero Dollar limitation for tax year. Subtract line 4 from line 1. If zero (a) Description of property Listed property. Enter the amount from line 29 Total elected cost of section 179 property. Add amount Tentative deduction. Enter the smaller of line 5 or line Carryover of disallowed deduction from line 13 of your Business income limitation. Enter the smaller of busines Section 179 expense deduction. Add lines 9 and 10, becarryover of disallowed deduction to 2013. Add lines 5 Do not use Part II or Part III below for listed property. If I Special Depreciation Allowance a Special depreciation allowance for qualified property (of during the tax year (see instructions) Property subject to section 168(f)(1) election Other depreciation (including ACRS) If III MACRS Depreciation (Do not including ACRS) Assets Placed in Section B—Assets Placed in Section B—Property 10-year property 15-year property 25-year property Residential rental property Nonresidential rental property Section C—Assets Placed in Service Bection Service Bection C—Assets Placed in Service Becting Canada Placed In Service Bection C—Assets Placed in Service Becting Canada Placed I	Threshold cost of section 179 property before reduction in limitation (see instruct Reduction in limitation. Subtract line 3 from line 2. If zero or less, enter -0-Dollar limitation for tax year. Subtract line 4 from line 1. If zero or less, enter -0-Limitation for tax year. Subtract line 4 from line 1. If zero or less, enter -0-Limitation for tax year. Subtract line 4 from line 1. If zero or less, enter -0-Limitation for tax year. Subtract line 4 from line 1. If zero or less, enter -0-Limitation from line 1. If zero or less, enter -0-Limitation from line 1. If zero or less, enter -0-Limitation from line 1. If zero or less, enter -0-Limitation from line 1. If zero or less, enter -0-Limitation from line 1. If zero or less, enter -0-Limitation from line 1. If zero or less, enter -0-Limitation from line 1. If zero or less, enter -0-Limitation from line 1. If zero or less, enter -0-Limitation from line 1. If zero or less, enter -0-Limitation from line 1. If zero or less, enter -0-Limitation from line 1. If zero or less, enter -0-Limitation from line 1. If zero or less, enter -0-Limitation from line 1. If zero or less, enter -0-Limitation from line 1. If zero or less, enter -0-Limitation from line 1. If zero or less, enter -0-Limitation from line 29 Total elected cost of section 179 property. Add amounts in column (c), lines 6 ar Tentative deduction from line 1. If zero or less, enter -0-Limitation from line 1. If zero or less, enter -0-Limitation from line 1. If zero or less, enter -0-Limitation from line 1. If zero or less, enter -0-Limitation from line 1. If zero or less, enter -0-Limitation from line 1. If zero or less, enter -0-Limitation from line 1. If zero or less, enter -0-Limitation from line 1. If zero or less, enter -0-Limitation from line 1. If zero or less, enter -0-Limitation from line 1. If zero or less, enter -0-Limitation from line 1. If zero or less, enter -0-Limitation from line 1. If zero or less, enter -0-Limitation from line 1. If zero or less, enter -0-Limitation from line 1. If zero or less	Threshold cost of section 179 property before reduction in limitation (see instructions) Reduction in limitation. Subtract line 3 from line 2. If zero or less, enter -0- Dollar limitation for tax year. Subtract line 4 from line 1. If zero or less, enter -0- Threshold cost of section 179 property (b) Cost (business use of the discovery limitation for tax year. Subtract line 4 from line 1. If zero or less, enter -0- Threshold cost of section 179 property. Add arounts in column (c), lines 6 and 7 Tentative deduction. Enter the smaller of line 5 or line 8 Carryover of disallowed deduction from line 13 of your 2011 Form 4562 Business income limitation. Enter the smaller of business income (not less than zero) or line Section 179 expense deduction. Add lines 9 and 10, but do not enter more than line 11 Carryover of disallowed deduction to 2013. Add lines 9 and 10, less line 12 Do not use Part II or Part III below for listed property. Instead, use Part V. If II Special Depreciation Allowance and Other Depreciation (Do not use Part V. If III Special Depreciation Allowance and Other Depreciation (Do not during the tax year (see instructions) Property subject to section 188(f)(1) election Other depreciation (including ACRS) If III MACRS Depreciation (Do not include listed property.) (See instructions) MACRS deductions for assets placed in service in tax years beginning before 2012 If you are electing to group any assets placed in service in tax years beginning before 2012 If you are electing to group any assets placed in service in tax years beginning before 2012 If you are property (a) Classification of property (b) Month and year placed in Service During 2012 Tax Year Using the service property 23 , 116 20 0 25 year property 25 year property 26 year property 27.5 yrs. property 27.5 yrs. property 27.5 yrs. property 28 year property 29 year property 20 year property 27.5 yrs. property 27.5 yrs. property 28 year property 29 year property 20 year property 21 year property 21 year prope	Threshold cost of section 179 property before reduction in limitation (see instructions) Reduction in limitation. Subtract line 3 from line 2. If zero or less, enter -0- Dollar limitation for tax year. Subtract line 4 from line 1. If zero or less, enter -0- If married fling separately, see instructions (a) Description of property Listed property. Enter the amount from line 29 Total elected cost of section 179 property. Add amounts in column (c), lines 6 and 7 Tentative deduction. Enter the smaller of line 5 or line 8 Carryover of disallowed deduction from line 13 of your 2011 Form 4562 Business income limitation. Enter the smaller of business income (not less than zero) or line 5 (see instruction for 179 expense deduction. Add lines 9 and 10, but do not enter more than line 11. Carryover of disallowed deduction to 2013. Add lines 9 and 10, less line 12 Do not use Part II or Part III below for listed property instead, use Part V. If II Special Depreciation Allowance and Other Depreciation (Do not include list Special depreciation allowance for qualified property (other than listed property) placed in service during the tax year (see instructions) Property subject to section 188(f)(1) election Other depreciation (including ACRS) If III MACRS Depreciation (Do not include listed property.) (See instructions.) Section A MACRS deductions for assets placed in service in tax years beginning before 2012 If you are electing to group any assets placed in service in tax years beginning before 2012 If you are electing to group any assets placed in service in tax years beginning before 2012 If you are electing to group any assets placed in service of the tax year into one or more general asset accounts, check here Section B—Assets Placed in Service During 2012 Tax Year Using the General Depreciation (by lines property) 15-year property 548 7.0 Hy 7-year property 549 7.5 yrs. MM Mornersidential real Property Part of the first first first year Using the Alternative Depreciation (a) Section C—Assets P	Threshold cost of section 179 property before reduction in limitation (see instructions) Reduction in limitation. Subtract line is 3 from line 2. If zero or less, enter -0- [A] Description of property [B] Description

DAA

43

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Form 4562 (2012)

43

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DAA

Amortization of costs that began before your 2012 tax year

Total. Add amounts in column (f). See the instructions for where to report

Form 4797

Department of the Treasury

Internal Revenue Service

Sales of Business Property (Also Involuntary Conversions and Recapture Amounts Under Sections 179 and 280F(b)(2))

Attach to your tax return.

♦ Information about Form 4797 and its separate instructions is at www.irs.gov/form4797.

OMB No. 1545-0184

ittachment iequence N 27

1 Enter the gubstitute s Part I 2 (a) Description of property See St 3 Gain, if any 4 Section 12: 5 Section 12: 6 Gain, if any	gross proceeds frostatement) that you Sales or Exchan Casualty (b) Date acquired (mo , day, yr.) a tement y, from Form 4684 31 gain from install 31 gain or (loss) from sec 2 through 6. Enterty statement 2.	are including on line anges of Property or Theft—Mos (c) Date sold (mo , day, yr)	es reported to you for 2 ne 2, 10, or 20 (see inserty Used in a Trace et Property Held M (d) Gross sales price	012 on Form(s) 1099-B or tructions) de or Business and lore Than 1 Year (se (e) Depreciation allowed or allowable since acquisition	1099-S (or		
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substitute s Part I 2 (a) Description of property See St 3 Gain, if any 4 Section 12: 5 Section 12: 6 Gain, if any 7 Combine lin	statement) that you Sales or Exchan Casualty (b) Date acquired (mo , day, yr.) a tement y, from Form 4684 31 gain from insta 31 gain or (loss) from size 2, from size 2 through 6. E	are including on line anges of Property or Theft—Mos (c) Date sold (mo , day, yr)	ne 2, 10, or 20 (see inserty Used in a Tracet Property Held M	tructions) de or Business and lore Than 1 Year (se (e) Depreciation allowed or allowable since	Involuntary Core instructions) (f) Cost or other basis, plus improvements and		(g) Gain or (loss) Subtract (f) from the
2 (a) Description of property See St 3 Gain, if any 4 Section 12: 5 Section 12: 6 Gain, if any 7 Combine lin	(b) Date acquired (mo, day, yr.) atement y, from Form 4684 31 gain from insta 31 gain or (loss) from see 2 through 6. E	(c) Date sold (mo , day, yr) 1 4, line 39 allment sales from Forfrom like-kind exchar	(d) Gross sales price	(e) Depreciation allowed or allowable since	e instructions) (f) Cost or other basis, plus improvements and		(g) Gain or (loss) Subtract (f) from the
2 (a) Description of property See St 3 Gain, if any 4 Section 12: 5 Section 12: 6 Gain, if any 7 Combine lin	(b) Date acquired (mo, day, yr.) atement y, from Form 4684 31 gain from insta 31 gain or (loss) from line 32, from line 32, from line 2 through 6. It	(c) Date sold (mo , day, yr) 1 4, line 39 allment sales from Fofrom like-kind exchar	(d) Gross sales price	(e) Depreciation allowed or allowable since	(f) Cost or other basis, plus improvements and		Subtract (f) from the
3 Gain, if any 4 Section 12: 5 Section 12: 6 Gain, if any 7 Combine lii	y, from Form 4684 31 gain from insta 31 gain or (loss) f y, from line 32, fro nes 2 through 6. I	4, line 39 allment sales from Fo			0.000.00		
Section 12:Section 12:Gain, if anyCombine line	31 gain from insta 31 gain or (loss) f y, from line 32, fronces 2 through 6. I	allment sales from Fo					
Section 12:Section 12:Gain, if anyCombine line	31 gain from insta 31 gain or (loss) f y, from line 32, fronces 2 through 6. I	allment sales from Fo					
5 Section 1236 Gain, if any7 Combine line	31 gain or (loss) f y, from line 32, fro nes 2 through 6. I	from like-kind exchar				3	
6 Gain, if any7 Combine line	y, from line 32, fro nes 2 through 6. I					4	
7 Combine lin	nes 2 through 6. I		iges from Form 8824		***************************************	5	
		om other than casual	ty or theft			6	
Partnershi			s) here and on the app			7	
Part II (on the Schedule	D filed with your ret is and Losses (see instructions)	oroperty held 1 year or less		9	I time feeing
1 Loss, if any	, from line 7			************************		11 (
2 Gain, it any	, from line / or ar	mount from line 8, if	applicable		100000000000000000000000000000000000000	12	
						13	
		4684, lines 31 and 3		0.0070000070000000000000000000000000000		14	
6 Ordinary ga	ain irom installmen	like kind evenance i	252, IIIIe 25 OF 36			15	
7 Combine lin	nes 10 through 16	inc-niiu excriariyes	HOITI FOITH 6024			16	
B For all exce	ept individual retur	ns, enter the amount	from line 17 on the an	propriate line of your return	and skin lines a	17	
		eturns, complete line		proprieto inte di your retuir	מוע פתוף ווווכט מ		
				(ii), enter that part of the Id	ss here. Enter the		
				(40), line 28, and the part of			
				itify as from "Form 4797, lin			
instructions				on a grand a constitution.	umminio 2011s	18a	
b Redetermin	e the gain or (loss	s) on line 17 excludir	g the loss, if any, on lin	ne 18a. Enter here and on	Form 1040, line 14	18b	

There are no amounts for Page 2

Federal Statements

Statement 1 - Form 1120S, Page 1, Line 5 - Other Income (Loss)

Description	An	nount
Non-utility income	\$\$	21
Total	\$	21

Statement 2 - Form 1120S, Page 1, Line 19 - Other Deductions

Description		Amount
Equipment rent Insurance	\$	1,582 23,035
Office expense		31,905
Purchased power		65,126
Fuel for power production		2,467
Chemicals		23,650
Materials & supplies		25 , 086
Professional fees		19,021
CS testing		42,074
Contract services - other		100,433
Transportation expense		36,708
Association dues		8,600
Customer accounts		20,640
Rate Case Expense	-	12,350
Total	\$	412,677

Federal Statements

Statement 3 - Form 1120S, Page 4, Schedule L, Line 6 - Other Current Assets

Description	eginning of Year	End of Year
Prepaid postage	\$ 204	\$ 242
Prepaid right of way	306	253
Due from Sunshine Management	1,075	
Tank inspections - 5 yr	10,099	6,828
Tank inspections - 5 yr CC	279	177
Returned checks	174	62
Employee loans	598	583
Rate case expense	32,639	37,050
Rate case escrowed deposits	15,013	•
Health Insurance Co-Pay		7,240
Total	\$ 60,387	\$ 52,435

Statement 4 - Form 1120S, Page 4, Schedule L, Line 14 - Other Assets

Description	eginning of Year	End of Year	
Tri-annual testing Tri-annual testing CC Organization CC Organization MC Accum amort of acq adj F-7:A/ Acquisition adj F-7:acquisiti Acquisition adj F-7:acquisiti Acquisition adj F-7:acquisiti Construction in process Total	\$ 7,763 797 3,550 1,660 -2,000 11,643 -7,905 3,937 39,523 -19,685 10,000 -14,548 67 34,802	\$ 31,419 3,286 3,550 1,660 -2,250 12,007 -8,893 4,429 39,523 -19,685 10,000 -14,548 67	SELECTION OF THE PROPERTY OF T

Statement 5 - Form 1120S, Page 4, Schedule L, Line 18 - Other Current Liabilities

Description	Beginning of Year	End of Year		
Accrued interest customer dep	\$ 230	\$	124	
Accrued taxes	15,864		3,855	
Accrued taxes CC	688		,	
Customer deposits	50,782		49,490	
Customer deposits CC	1,600		1,640	
Accrued payroll	1,369		46,976	
Total	\$ 70,533	\$	102,085	

Federal Statements

Statement 6 - Form 1120S, Page 4, Schedule L, Line 21 - Other Liabilities

Description	Beginning of Year	End of Year
Adv for const - Albright Hill	\$ 7,927	\$ 7,946
Adv for const - Albright Lake	3,612	3,612
Adv for const - Ellison Count	518	518
Adv for const - Ellison Stone	278	278
Adv for const - Harper Boulde	286	286
Adv for const - Hilltop Phase	21,000	21,000
Adv for const - Labuinger Sil	100	100
Adv for const - Lake Bryant E	3,635	3,635
Adv for const - Lexington Est	20,227	20,227
Adv for const - Seyler Conven	3,180	3,180
Adv for const - Williamson No	1,589	1,590
CIAC - hook up Dunnellon CIAC	16,225	16,550
CIAC - hook up Sunshine CIAC	1,854,261	1,862,484
Accum amort CIAC:A/A CIAC	-1,150,331	-1,196,208
Accum amort CIAC:A/R CIAC CC	-9,885	-10,277
Adv for const - others	22,644	
Total	\$ 795,266	\$ 734,921

Federal Statements

Statement 7 - Form 1120S, Page 5, Schedule M-1, Line 3 - Expenses on Books Not on Return

Description	Amount
Shareholder rent - not paid S/H Interest Expense Not Paid	\$ 39,538 153
Total	\$ 39,691

Statement 8 - Form 1120S, Page 5, Schedule M-1, Line 5 - Income on Books Not on Return

Description	Amount
Amortization income CIAC Gain on sale of assets	\$ 45,887 -177
Total	\$ 45,710

Statement 9 - Form 1120S, Page 5, Schedule M-1, Line 6 - Deductions on Return Not on Books

	Amount	
Shareholder Shareholder	rent - accrued 11 interest	\$ 31,564
Total		\$ 31,564

Statement 10 - Form 1120S, Page 5, Schedule M-2, Line 3(a) - Other Additions

Description Interest Treese	DVA	mount	NOT	
Interest Income	\$	986	INOI	
Total	\$	986		

59-2938319 Federal Statements

Statement 11 - Form 4797, Part I, Line 2 - Property Held More Than 1 Year

Desc	Date Acquired	Date Sold	Sales Price	Depr llowed	Basis	Gain or Loss
GENERATOR	12/31/84	6/30/12 \$		\$ 85 \$	85 \$	
PUMPING EQUIP - OPENING BALANCE (2) (2) WATER TREATMENT OPENING BALAN	1/01/90	6/30/12		6,730	6,730	
(2) (2) (2) METERS	1/01/90	6/30/12		4,229	4,229	
FAX MACHINE	6/30/90	6/30/12		3 , 707	3,707	
Total	8/30/92	6/30/12		143	143	0

Federal Statements

Form 1120S, Page 1, Line 12 - Taxes and Licenses

Description	Amount
Property Taxes Payroll Taxes Gross Receipts Taxes	\$ 16,004 30,261 46,876
Total	\$ 93,141

Form 1120S, Page 1, Line 13 - Interest

Description	 Amount
Interest - Customer Deposits Interest - Other Interest - Shareholder	\$ 2,608 582 28
Total	\$ 3,218

Form 1120S, Page 1, Line 18 - Employee Benefit Programs

Description			Amount
Employee	Benefit	Program	\$ 63,643
Tota	al		\$ 63,643

Federal Statements

Form 1120S, Page 3, Schedule K, Line 4 - Interest Income

Description	Aı	mount
Interest Income	\$	986
Total	\$	986

Federal Statements

Form 1120S, Page 4, Schedule K, Line 17a - Investment Income

Description	A	mount
Interest Income	\$	986
Total	\$	986

Form 1120S, Page 4. Schedule L. Line 2a - Trade Notes and Accounts Receivable

Description	E	Beginning of Year	End of Year
Trade Notes and Accounts Rec.	\$	41,954	\$ 48,439
Total	\$	41,954	\$ 48,439

Form 1120S, Page 4, Schedule L, Line 17 - Mortgages, Notes, Bonds Payable in Less Than One Year

Description	Beginning of Year	End of Year
Mort., Note, Less Than 1 Yr.	\$	\$ 2,930
Total	\$ 0	\$ 2,930

Form 1120S, Page 4, Schedule L, Line 19 - Loans from Shareholders

-Description	COP	Beginning of Year	End of Year	The second secon
Loans From Shareholders	\$		\$	
Total	\$	0	\$ 0	

Form 1120S, Page 4, Schedule L, Line 20 - Mortgages, Notes, Bonds Payable in One Year or More

Description	Beginning of Year		End of Year	
N/P Clarise Hodges	\$	12,613	\$	
Total	\$	12,613	\$	0

Form 1120S, Page 4, Schedule L, Line 23 - Additional Paid-In Capital

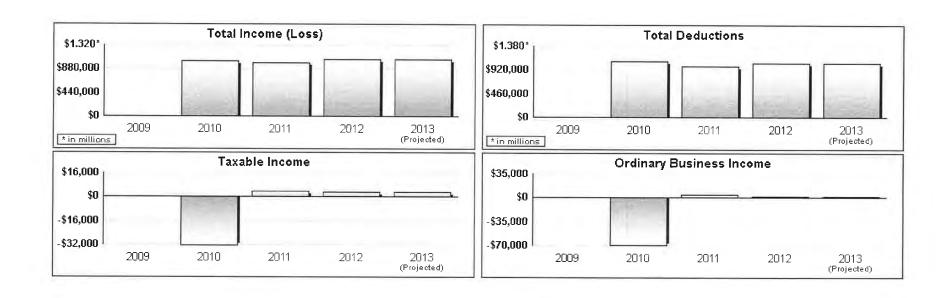
Description	Beginning of Year	End of Year
Additional Paid-In Capital	\$ 440,151	\$ 457,145
Total	\$ 440,151	\$ 457,145

Form 11	20S	2011 & 2012				
Name Sunshi	nshine Utilities of Central Flori 59-					
			2011	201	2	Differences
	Gross profit per		100.0000	100.	0000	
	Gross receipts	less returns and allowances	985,681	1,051		65,566
Income	Cost of goods s	old				
income	Gross profit		985,681	1,051	,247	65,566
	Net gain (loss)	from Form 4797				
	Other income (I	oss)	4,210		21	-4,189
	Total income (loss)	989,891	1,051	,268	61,377
	Compensation	of officers	117,320	59	884	-57,436
	Salaries and wa	ages less employment credits	261,076	308	3,698	47,622
	Repairs and ma	aintenance	2,360		2,269	-91
	Bad debts		6,729		5,518	-1,211
	Rents		28,633		3,985	10,352
	Taxes and licer	ses	92,727		3,141	414
	Interest		5,442		3,218	-2,224
Deductions De	Depreciation 45,399			,582	16,183	
	Depletion					
Y Y	Advertising	***************************************				
1	Pension, profit-s	sharing, etc., plans				
	Employee bene	fit programs	70,151	63	3,643	-6,508
	Other deduction	S	356,730		677	55,947
	Total deductio	ns	986,567	1,049		63,048
	Ordinary busin	ess income (loss)	3,324		, 653	-1,671
	Excess net pass	sive income or LIFO recapture tax	3			
	Tax from Sched					
(Total tax Estimated tax a Tax deposited v	nd prior year overpayment credited	- Onesta Walestyles U		0	C
		Itax paid on fuels				
Tax and		for on Form 4466	()/			
Payments	Total payments		1		1	
,	Tax due (overp		0		0	C
		enalty from Form 2220			U	
	Penalties and in					
	Net tax due (or	Decided the principle of Administration and the property of the principle	0		0	C
		redited to next year's estimated tax	J			
	Overpayment i					

Form 11	208	Two Year Comparis	on Worksheet Pa	ge 2		2011 & 2012
Name Sunshi	ne Uti	lities of Central Flori				r Identification Number
			2011	201		Differences
	Ordinary I	ousiness income (loss)	3,324		1,653	-1,671
	Net rental	real estate income (loss)				
	Other net	rental income (loss)				
Income	Interest in	come	143		986	843
(Loss)	Dividends					
,	Royalties	1777				
	Net short-	term capital gain (loss)				
	Net long-t	erm capital gain (loss)				
	Net Section	n 1231 gain (loss)				
	Other inco	me (loss)				
	Section 17	79 deduction				
		contributions				
Deductions	Investmen	t interest expense				
	Section 59	9(e)(2) expenditures				
	Other ded	uctions				
	Low-incorr	ne housing credit (Section 42(j)(5))				
	Low-incom	ne housing credit (other)				
	Qualified r	ehabilitation expenditures (rental real estate)				
Credits	Other rent	al real estate credits				
9	Other rent	al credits				
	Alcohol an	d cellulosic biofuel fuels credit				
	Other cred	lits				
	Total forei	gn gross income				
Foreign	lotal forei	gn deductions				
Transactions	Total foreign	n taxes in taxes available for credit	DOA			
	Reduction	in taxes available for credit	000		-	
	Post-1986	depreciation adjustment	-33,237	-21	,239	11,998
	Adjusted g	ain or loss			-455	-455
AMT	Depletion	(other than oil and gas)				
tems	Oil, gas, a	nd geothermal properties-gross income				
	Oil, gas, a	nd geothermal properties-deductions				
	Other AM	items				
	Tax-exemp	ot interest income				
tems	Other tax-	exempt income				
Affecting S/H Basis	Nondeduct	ible expenses				
Dasis	Distribution	S protosteton minimum anazaratetana				
		t of loans from shareholders	39,688			-39,688
	Investment	income	143		986	843
Other	Investment	expenses				
nformation	Dividend d	istributions paid from accumulated E&P				
		ss) (if Schedule M-1 is required)	3,467	2	2.639	-828

Form 11	20S Two Y	ear Comparison Works	heet Page 3	2011 & 2012
Name Sunshi	ne Utilities of Centra	al Flori		Employer Identification Number 59-2938319
		201		12 Differences
Schedule	Beginning assets	1,29	4,715 1,08	6,627 -208,08
L	Beginning liabilities and equity	1,29		6,627 -208,08
- 01	Ending assets	1,08		5,725 -20,90
	Ending liabilities and equity	1,08		5,725 $-20,90$
	Net income (loss) per books			3,905 60,73
	Taxable income not on books			
chedule	Book expenses not deducted	110	0,794 7	$6,008 \qquad -34,78$
M-1	Income on books not on return	4		5,710 -41
	Return deductions not on books		4,366 3	1,564 27,19
	Income (loss) per return	44757157157157171	3,467	2,639 -82
	Balance at beginning of year	-40.		2,440 3,46
chedule	Ordinary income (loss) from page 1	ACCEPTAGE AND ADDRESS OF THE ACCEPTAGE AND AD		1,653 -1,67
M-2	Other additions	F. C.	143	986 84
AAA	Other reductions			
	Distributions other than dividend distribution	ns		
	Balance at end of year	-402	2,440 -399	9,801 2,63
	Balance at beginning of year			
chedule	Other additions			
M-2	Other reductions			
OAA	Distributions other than dividend distribution			
	Balance at end of year			
chedule	Balance at beginning of year			
M-2	Distributions other than dividend distribution	ns		
PTI	Balance at end of year	77730344111111111		
(Total income (loss) items: Income (loss) per income statement Temporary difference)PY = D(Contract 1
	Permanent difference	THE RESERVE TO SERVE THE PROPERTY OF THE PROPE		
	Income (loss) per tax return	12101010101010		
	Total expense/deduction items:			
	Expense per income statement			
	Temporary difference	LINEAR DEFINITION OF THE PERSON OF THE PERSO		
chedule	Permanent difference			
M-3	Doduction nor tay return	1000110102000		
	Other items with no differences:	- COMMONIA CONTRACTOR		
	Income (loss) per income statement			
	Income (loss) per tax return	Ona (manata)		
	Reconciliation totals:	1010101010101		
	Income (loss) per income statement			
	Temporary difference	(1)(1)(1)(1)(1)(1)(1)		
	Permanent difference	. (-)-(+)-(+)-(+)-(+)-(+)-(+)-(+)-(+)-(+)-		
	Income (loss) per tax return	(*)-(*)-(*)-(*)-(*)-(*)-(*)		

Tax Return History Report Page 1								
ame Sunshine Utilities of Central Flori 59-								
	2009	2010	2011	2012	2013 Projected			
Net receipts		980,931	985,681	1,051,24	7 1,051,247			
Cost of goods sold	thread .							
		980,931	985,681	1,051,24	7 1,051,247			
Gross profit percentage		100.0000	100.0000	100.000				
Other income (loss)		37,172	4,210	2				
Total income (loss)		1,018,103	989,891	1,051,26				
Onicer compensation		156,410	117,320	59,88				
Salaries and wages		247,612	261,076	308,69				
Bad debts		4,863	6,729	5,51				
Taxes and licenses		93,020	92,727	93,14				
nterest		3,581	5,442	3,21				
Depreciation		86,773	45,399	61,58				
Depletion (other than oil and gas)					51,000			
Pension and employee benefits		64,796	70,151	63,64	3 63,643			
Other deductions	A A HILL SALES	431,710	387,723	453,93				
Total deductions		1,088,765	986,567	1,049,61				
Ordinary business income (loss)		-70,662	3,324	1,65				



\$1.770*

\$1.180*

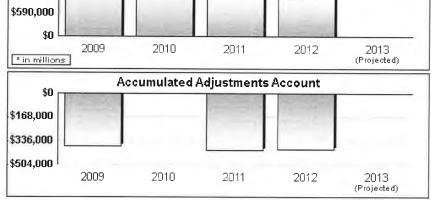
Form 1120S	Tax Return History Report Page 2										
Name Sunshine Utilities of Central Flori 59-293											
	2009	2010	2011	2012	2013 Projected						
Ordinary business income (loss)	*******	-70,662	3,324	1,653	1,653						
Total rental income (loss) Interest, dividends and royalties Total capital gain (loss)		267	143	986	986						
Total capital gain (loss) Section 1231 gain (loss) Other income (loss)		37,440									
Other income (loss) Section 179 deduction											
Charitable contributions Other deductions											
Total foreign taxes S Corporation taxable income (loss)		-32,955	3,467	2,639	2,639						
Total assets Total liabilities	1,403,599	1,294,715	1,086,627 981,306	1,065,725 939,505							
Net equity	212,555	227,053	105,321	126,220							
S Corporation book income (loss) Accumulated adjustments account Retained earnings unappropriated	-372,952	14,498	-56,834 -402,440	3,905 -399,801							
Retained earnings unappropriated Distributions from S Corporation earnings Dividend distributions	==17030	-213,198	67,510	68,776							

\$10

\$0

2009

2010



Total Assets



2011

2012

2013 (Projected)

Form **1120S**

U.S. Income Tax Return for an S Corporation Do not file this form unless the corporation has filed or is attaching Form 2553 to elect to be an S corporation.

2013

Department of the Treasury Internal Revenue Service

O not file this form unless the corporation has filed or is attaching Form 2553 to elect to be an S corporation.

Information about Form 1120S and its separate instructions is at www.irs.gov/form1120s.

	Revenue	Service Info	mation about		its separate instr	uctions is	at www.irs.gov/forr	n1120s.		
		year 2013 or tax year beg	inning I Name	, ending				_		
	1/02	/90		ne Utilit	ies of Ce	entral	Flori	D Em	ployer identification number	
B Bu	usiness ac	tivity code				(1.1	- 1011	59-2938319		
		instructions) OR			a P O box, see instruction	ns			incorporated	
	2130			E Hwy 25					1/02/1989	
	heck if Sch tached	M-3 PRINT	Bellevi		and ZIP or foreign postal			F Tota	assets (see instructions)	
		_	perrev	rew	F L .	34420		967	1 050 650	
G Is	the cor	poration electing to be an	S corporation be	palaning with this	tou upon III	/ SE N	1510 (1) (()	\$	1,053,658	
	heck if:		Name cha	grining with this	ddress change (4)	es X No			553 if not already filed	
		number of shareholders w	tho were shareh	oldere during any	nort of the tay year	☐ Amenox	ed renum (5)	S election	termination or revocation	
		ude only trade or business					an for more	encial inc		
		se receinte er cales					1,062,42			
- 1		ums and allowances	***********		**************	1a	1,002,42	<u> </u>		
		ance. Subtract line 1b from	line 1a		*************	1b			1 000 400	
<u>و</u> ا		t of goods sold (attach For					ottomoreanere.		1,062,427	
Income		ss profit, Subtract line 2 fro			**************			2	1 000 407	
Ĕ À	1 Net	gain (loss) from Form 470	7 line 17 (ettech	Form 4707)			***************************************	3	1,062,427	
5	5 Othe	gain (loss) from Form 479 er income (loss) (see instr	ructions attach	statement)	************	200	C+m+ 1	4	F 400	
6	Tota	I income (loss). Add lines	2 through F	Statement)		see	SUMU 1	5	5,420	
7	7 1010	pensation of officers (see	o unough o	Exaller devices as a sec-	Section Control of the Control of th	**********		6	1,067,847	
	Salai	ries and wares (less emol	lovment credite)	CH FOIII 1125-E)	230340000000000000000000000000000000000	11012400000000	0.0000000000000000000000000000000000000	7	253,088	
E Et	Rena	ries and wages (less emplairs and maintenance	Oyment credits)	(((((((((((((((((((((((((((((((((((((((reaserer removal and en-	(101))-((1))789.	10.1 (0.00) \$ 61(1.00) \$2(0.10) \$2.50	8	126,701	
置 10	Rad	debts		/	deserge contractor	100.000.000.000	HOLDSHIP OXIDOX		1,822	
instructions for fimitations)			**********	**************	SACRA DANGE OF STREET	(4):1) (b) (1) (4) 4	*(****************************	10	10,001 97,371	
S 12		s and licenses	HITCHISTORY, CANADA		Principal Contraction of	558 (1500 1930 103	100010100000000000000000000000000000000	11		
E 13	Intere	est		***************************************		SCENE SERVER		12	94,371	
E 14	Depr	reciation not claimed on Fo	rm 1125-∆ or el-	sawhara on ratum	(attach Form 456)	2)	and an instrument	13	1,663	
8 15	Deple	etion (Do not deduct oil a	and gas depletic	nn I	(attacit i offit 4502	2) Andrews		15	67,667	
	Adve							16		
16 17 18 19 20 20		La tilanti varianti anticoni	ans	1000100010001		CONTRACTOR OF THE PARTY OF THE		17		
៊ី 18	Empl	ion, profit-sharing, etc., pla loyee benefit programs	50018(190 K10)	SECTION SECTIO	*CONTROL OFFICE ORDER	ALTO AND ADDRESS OF THE	-1	18	54,716	
를 ₁₉		r deductions (attach stater	ment)	SV77.7103.000.004.004.00		See	Stmt 2	19	387,748	
ဍီ 20		deductions. Add lines 7	through 19					20	1,095,148	
21		nary business income (Id		e 20 from line 6	OPO OPOU INSTRUCCIÓN	COLD DO NOTE	CONTRACTOR OF THE	21	-27,301	
228	a Exces	ss net passive income or LIFO	recapture tax (see	inata rational		22a		21	21,301	
. 1		from Schedule D (Form 11:		5880093	EDITOLOGICO CONTRACTOR	22b				
일 .	c Add i	nes 22a and 22b (see instructi	ions for additional ta	exes)	PERCENTAGE OF THE PERCENT OF THE PER			22c		
Layments	a 2013	estimated tax payments and 20	012 overpayment o	redited to 2013	ZERSCHOURTSCHOOL	23a		220		
ا ا	b Tax o	deposited with Form 7004				23b				
Σ α	Credi	it for federal tax paid on fu	els (attach Form	4136)	STREET, STREET	23c		1 1		
	d Add I	i=== 00= 1b==b 00						23d		
1 74	Estim	nated tax penalty (see instr	uctions). Check	if Form 2220 is a	nttached	1/- 1/	•	24		
25	Amo	unt owed. If line 23d is sm	naller than the to	tal of lines 22c ar	nd 24, enter amoun	t owed	milyania de	25		
26		payment. If line 23d is larg						26		
27	Enter	amount from line 26 Cred	lited to 2014 es	timated tax 🍫			Refunded •	27		
		penalties of penjury, I declare that the best of my knowledge and bel	I have examined this	return, including accord	panying schedules and s	tatements,	May the IRS	discuss this	return with the preparer	
Sign	is base	ed on all information of which prepa	arer has any knowledç	and complete Declarat je	ion of preparer (other than	i laxpayer)	The Same To Const Market States	w (see instru	[re]	
Here								ident		
	1	Signature of officer Dewa	aine Chris	stmas		Date	Title			
		Print/Type preparer's name		Preparer's signa	lure		Date	Check	if PTIN	
Paid		John Q. Adams	II, CPA	John Q	. Adams II,	CPA	08/15/14	self-employe	1	
^o repa		Firm's name • Adan	ns & Com	pany, P.A			Firm's El	-		
Jse (Only		SW 1st	Avenue, S						
			la, FL			-0904	Phone no	352	-237-3200	
or Pa	perwor	k Reduction Act Notice,	see separate in	structions.					Form 1120S (2013)	

For	m 1120S (2013) Sunshine Utilities hedule B Other Information (see instruc	of Centra	al Flori 59-	2938319		P	age 2	
00	Treduce B Other Information (see instruc	tions)				Yes	No	
1	Check accounting method: a Cash b	X Accrual c	Other (specify)			163	110	
2	See the instructions and enter the:							
	a Business activity ◆ Utility		ıct or service ♦ Wat) - 1	
3	At any time during the tax year, was any shareholder						37	
4	nominee or similar person? If "Yes," attach Schedule At the end of the tax year, did the corporation:	B-1, information on	Certain Shareholders of	an S Corporation			X	
	Own directly 20% or more, or own, directly or indirectly	v. 50% or more of	the total stock issued and	l outstanding of any				
	foreign or domestic corporation? For rules of construc							
-	below			and the second second	DOMESTICAL .		Χ	
	(ii) Employer (IIi) Country of (Iv) Percentage of (v) If Percentage in Incorporation (vi) Incorporation (vii) Incorporation (viii) Incorporation (viii) Incorporation (viii) Incorporation (vi) Incorporation (viii) Incorporation (vi) Incorporation (vi) Incorporation (viii) Incorporation (vi) Incorporation (vi) Incorporation (vi) Incorporation (vi) Incorporation (vi) Incorporation (vi) Incorporation (vii) Incorporation (viii) Incorporation (vii) Incorporation (viii) Incorporation (
	(, ,	Number (if any)	monporation	Stock Owned	Enter the Date a Qualified Sub	chapter	S	
_					Subsidiary Election	1 vvas N	nade	
_						_	_	
_								
t	Own directly an interest of 20% or more, or own, direct							
	capital in any foreign or domestic partnership (includin						7.7	
_	trust? For rules of constructive ownership, see instruc-	116	plete (i) through (v) below		-		X	
	(i) Name of Entity	(ii) Employer Identification	(iii) Type of Entity	(iv) Country of Organization	(v) Maxim	um Pero		
		Number (if any)	(, 1,750 5. 2.1.1.1)	Organization		or Capi		
			7					
_								
	At the end of the tax year, did the corporation have an	ny outstanding above	on of softlines of state 2	8 1 db mm m			37	
06	If "Yes," complete lines (i) and (ii) below.	ly outstanding snan	es or restricted stock?	Markey Princers			<u>X</u>	
	(i) Total shares of restricted stock	21 1						
	(ii) Total shares of non-restricted stock		-1016-1011-101-101-101-101-101-101-101-1		**********			
b	At the end of the tax year, did the corporation have a	ny outstanding stoc	k options, warrants, or si	milar instruments?			X	
	If "Yes," complete lines (i) and (ii) below.				220710010101			
	(i) Total shares of stock outstanding at the end of the		> + > + = + + + + + + + + +	etoete 🕈 provinciana	tial conserve			
6	(ii) Total shares of stock outstanding if all instrumentsHas this corporation filed, or is it required to file, Form		ings Diaglacuse Stateme	otoro 📍 diametrin	entrone and	-		
Ī	Seferment .		visor disclosure stateme				Χ	
7	Check this box if the corporation issued publicly offere				◆ □		-21	
	If checked, the corporation may have to file Form 828							
	Instruments							
8	If the corporation: (a) was a C corporation before it ele	cted to be an S co	rporation or the corporati	on acquired an				
	asset with a basis determined by reference to the basi							
	the hands of a C corporation and (b) has net unrealized from prior years, enter the net unrealized built-in gain in				All All			
	inetructions)							
9	Enter the accumulated earnings and profits of the corp	oration at the end of	of the tax year.	\$				
10	Does the corporation satisfy both of the following con-	ditions?			maria a			
а	The corporation's total receipts (see instructions) for the	e tax year were les	s than \$250,000		1111000000000			
b	The corporation's total assets at the end of the tax year	r were less than \$2	250,000	muniment and a section	monoidis		X	
44	If "Yes," the corporation is not required to complete So					- 4		
11	During the tax year, did the corporation have any non-						v	
	terms modified so as to reduce the principal amount of if "Yes," enter the amount of principal reduction						<u>X</u>	
12	During the tax year, was a qualified subchapter S sub-	sidiary election term	ninated or revoked? If "Yo	\$ es." see instructions	econtrols)		X	
13a	Did the corporation make any payments in 2013 that v	ould require it to fil	e Form(s) 1099?	erientietsmisseim	***************	Х		
b	If "Yes," did the corporation file or will it file required Fo	orms 1099?	de en	× 100 × 100	onouters.	Х		

che	dule	K Shareholders' Pro Rata Share Items				Total amount
		Ordinary business income (loss) (page 1, line 21)	and the second	orana a sa	1	-27,30
	2	Net rental real estate income (loss) (attach Form 8825)			2	
	3a	Other gross rental income (loss)	3a		1	
	b	Expenses from other rental activities (attach statement)	3b			
ŝ	С	Other net rental income (loss). Subtract line 3b from line 3a			3c	
income (Loss)	4	Interest income		***********************	4	14
<u>۔</u> دو	5	Dividends: a Ordinary dividends		221111111111111111111111111111111111111	5a	
5	1	b Qualified dividends	5b	0117000011000110001100		
2	6	Royalties			6	
	7	Net short-term capital gain (loss) (attach Schedule D (Form 1120S))		2217/12211/194011/0441404	7	
	8a	Net long-term capital gain (loss) (attach Schedule D (Form 1120S))		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	8a	
	Ь	Collectibles (28%) gain (loss)	8b	entranti sononi di		
		Unrecaptured section 1250 gain (attach statement)	8c			
	9	Net section 1231 gain (loss) (attach Form 4797)			9	
	10	Other income (loss) (see instructions) Type	PERSONAL PROPERTY.		10	
	122	Section 179 deduction (attach Form 4562) Charitable contributions	estororo	(UII) aritimuitamen	11	
			irioitu	o) itostitostituistitii	12a	
	ء ا	Investment interest expense		(0) 0	12b	
1	1	Section 59(e)(2) expenditures (1) Type ◆ Other deductions (see instructions) Type ◆		(2) Amount 🔻		
	120	Law income housing condit (continue 426)(C)			12d	
	134	Low-income housing credit (section 42(j)(5))	13a			
	"	Low-income housing credit (other)	13b			
	ا ا	Qualified rehabilitation expenditures (rental real estate) (attach Form 34				
	°	Other rental real estate credits (see instructions) Type	13d			
	e	Other rental credits (see instructions) Type ◆	13e			
	1	Biofuel producer credit (attach Form 6478)	13f			
_	g	Other credits (see instructions) Type ◆			13g	
	b c	Other credits (see instructions) Name of country or U.S. possession Gross income from all sources Gross income sourced at shareholder level	DC) NOT	14b 14c	LE
	۱ ۵	Foreign gross income sourced at corporate level Passive category	444			
					14d	
'		Other (attach statement)	14f			
		Deductions allocated and apportioned at shareholder level	1000			
	_	Interest expense	14g			
,	n	Other Deductions allocated and apportioned at corporate level to foreign source		marijaninaminininin	14h	
		Deductions allocated and apportioned at corporate level to foreign source	e income			
	! !	Passive category			14i	
		General category			14j	
		Other (attach statement)	0101010		14k	
		Other information				
		Total foreign taxes (check one): ◆ ☐ Paid ☐ Accrued	messagge (a)	(0.001000000000000000000000000000000000	141	
	m	Reduction in taxes available for credit (attach statement)			14m	
	n	Other foreign tax information (attach statement)	and the same			
ın	15a	Post-1986 depreciation adjustment			15a	-18,48
Ë	l D	Adjusted gain or loss	Subsection 1		15b	-7
(AMT) Items	C	Depletion (other than oil and gas)			15c	
Ξ	d	Oil, gas, and geothermal properties – gross income			15d	
₹.	е	Oil, gas, and geothermal properties – deductions			15e	
	1	Other AMT items (attach statement)	Service Lines		15f	
	16a	Tax-exempt interest income	. montaneo		16a	
1	b	Other tax-exempt income	- Contractor	Constitution of the Consti	16b	
y)	_	Nondeductible expenses			16c	
sasis	L					
Basis	d	Distributions (attach statement if required) (see instructions)			16d	

Form 1120S (2013)

Schedul	os (2013) Sunshine Utiliti le K Shareholders' Pro Rata Share Ite				т	Page otal amount
	7a Investment income	17a	140			
Other	b Investment expenses	***************************************			17b	140
ξĒ.	c Dividend distributions paid from accumulated earnings and profits d Other items and amounts (attach statement)				17c	
일					170	
	a other herris and arrioding (attach statem	Citt)			_	
Recon- ciliation	8 Income/loss reconciliation. Combine the	ne amounts on lines 1 throu	gh 10 in the far right			
	column. From the result, subtract the sun	n of the amounts on lines 1	1 through 12d and 14l		18	-27,161
Schedul		Beginning of tax			End of tax ye	
	Assets	(a)	(b)	(c)		(d)
1 Cash	11111111111111111111111111111	A 2 million	67,719			95,555
	e notes and accounts receivable	48,439		49,416		
b Less	allowance for bad debts		48,439		1	49,416
	ntories					
4 U.S.	government obligations				1	
	exempt securities (see instructions)					
6 Other	current assets (attach statement) Stmt 3		52,435			52,419
7 Loan	s to shareholders					
3 Morto	gage and real estate loans					
Other	investments (attach statement)	The Property of the			770	
a Build	ings and other depreciable assets	2,938,379		2,993,	630	
b Less	accumulated depreciation	2,185,564;	752,815	2,261	049	732,581
	etable assets	7 - N. H. S.				
b Less	accumulated depletion		(3	
2 Land	(net of any amortization)		83,752			83,752
a Intan	gible assets (amortizable only)					
	accumulated amortization		(
l Other	assets (attach statement) Stmt 4		60,565			39,935
	assets	ODIL	1,065,725	INT	100	1,053,658
	Liabilities and Shareholders' Equity	I JEY -	1 11 1 1	11) 1		1
Acco	unts payable	VI 1	99,569		8 8	99,558
	ages, notes, bonds payable in less than 1 year		2,930			1,529
_	current liabilities (attach statement) Stmt 5		102,085			117,540
	s from shareholders		100,000			11/1040
	ages, notes, bonds payable in 1 year or more					
	liabilities (attach statement) Stmt 6		734,921			702,308
	al stock		100		4	100
	ional paid-in capital		457,145			457,145
	ined earnings		-331,025		-	-324,522
Adjustr	ments to shareholders'		331,023			324,322
equity Less	(attach statement) cost of treasury stock	(,	
	liabilities and shareholders' equity	7	1,065,725			1,053,658
TOTAL	incomined and andrendidera equity		1,000,120			Form 1120S (2013

Form 1120S (2013)

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-426,962

8 Balance at end of tax year. Subtract line 7 from line 6

			Final K-1	Amended K-	t	671113 OMB No. 1545-0130
Schedule K-1 (Form 1120S)	For calendar year 2013, or tax	Pa	ırt III	Shareholder's Sha Deductions, Credi	re of	Current Year Income,
Department of the Treasury Internal Revenue Service	year beginning	1		isiness income (loss)	13	Credits
	ending	2	Net rental r	-6,825		
	of Income, Deductions, See back of form and separate instructions.	3	Other net re	ental income (loss)		
Part I Information A	bout the Corporation	4	Interest inco	ome 35		
A Corporation's employer identification nu 59-2938319	mber	5a	Ordinary di			
B Corporation's name, address, city, state,	and ZIP code ties of Central Flori	5b	Qualified di	ividends	14	Foreign transactions
10230 E Hwy 25		6	Royalties			
Belleview	FL 34420	7	Net short-te	rm capital gain (loss)		
c IRS Center where corporation filed returned in the corporation of th	n	8a	Net long-ter	m capital gain (loss)		
Part II Information A	bout the Shareholder	8b	Collectibles	(28%) gain (loss)		
D Shareholder's identifying number		8c	Unrecapture	d section 1250 gain		
E Shareholder's name, address, city, state, Hodges Family	and ZIP code Trust - Christmas	9	Net section	1231 gain (loss)		
10230 E Hwy 25 Belleview	T FL 34420	10	Other incom	ne (loss)	15 A	Alternative minimum tax (AMT) items
F Shareholder's percentage of stock ownership for tax year					B.	-19
		11	Section 179	deduction	16	Items affecting shareholder basis
		12	Other deduc	ctions		
					-	
only se Only						
For IRS Use Only						
<u>e</u>					17 A	Other information 35
			* See a	attached statement	for a	additional information.

For Paperwork Reduction Act Notice, see Instructions for Form 1120S. IRS gov/form1120s

		П	Final K-1		Amended K-1		671113 OMB No 1545-0130
	chedule K-1 2013 orm 1120S) For calendar year 2013, or tax	Pa	rt III				Current Year Income,
Dep	partment of the Treasury	1	Ordinar	business inco		s, ar	nd Other Items
Inte	Internal Revenue Service ending				825		
		2	Net rent	al real estate in	ncome (loss)		
S	hareholder's Share of Income, Deductions, redits, etc. "See back of form and separate instructions.	3	Other no	et rental income	e (loss)		
[Part I Information About the Corporation	4	Interest	income	35		
A	Corporation's employer identification number 59-2938319	5a	Ordinar	dividends			
В	Corporation's name, address, city, state, and ZIP code Sunshine Utilities of Central Flori	5b	Qualifier	d dividends		14	Foreign transactions
	10230 E Hwy 25	6	Royaltie	S			
	Belleview FL 34420	7	Net sho	rt-term capital ç	gain (loss)		
С	IRS Center where corporation filed return $e-file$	8a	Net long	z-term capital g	ain (loss)		
[Part II Information About the Shareholder	8b	Collectib	oles (28%) gain	(ioss)		T.
D	Shareholder's identifying number	8c	Unrecap	tured section 1	250 gain		
E	Shareholder's name, address, city, state, and ZIP code Hodges Fam Tr – Hodges	9	Net sect	tion 1231 gain	(loss)		
	10230 E Hwy 25	10	Other in	come (loss)		15	Alternative minimum tax (AMT) items
	Belleview FL 34420	-	200 H	0		Α	3 2 4 5 62 0
F	Shareholder's percentage of stock					D	-19
-	ownership for tax year 25.00000 %						
	THE BIOLOGICAL PROPERTY CONTRACTORS OF THE PROPERTY OF THE PRO						
ľ		11	Section	179 deduction		16	Items affecting shareholder basis
	IIII BECOM DESCRIPTION DESCRIPTION DE CONTRACTOR III	12	Other d	eductions			
,			»				
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For						17 A	Other information 3.5
							30
			* Se	e attache	d statement	for a	additional information

For Paperwork Reduction Act Notice, see Instructions for Form 1120S. IRS gov/form1120s

			Final K-1	Amended K-1		L7111 OMB No. 1545-0130
Schedule K-1 (Form 1120S)	2013 For calendar year 2013, or tax		rt III S		re of	f Current Year Income,
Department of the Treasury Internal Revenue Service	year beginning	1		iness income (loss) -6,826	13	Credits
Charabaldaria Chara	of Income Deductions	2	Net rental re	al estate income (loss)		
	of Income, Deductions, See back of form and separate instructions.	3	Other net re	ntal income (loss)		
Part I Information	About the Corporation	4	Interest inco	me 35		
A Corporation's employer identification of 59-2938319	number	5a	Ordinary div	idends		
B Corporation's name, address, city, stat Sunshine Utili	e, and ZIP code ties of Central Flori	5b	Qualified div	idends	14	Foreign transactions
10230 E Hwy 25		6	Royalties			-
Belleview	FL 34420	7	Net short-ten	m capital gain (loss)		
c IRS Center where corporation filed ret e-file	um	8a	Net long-term	n capital gain (loss)		
	About the Shareholder	вь	Collectibles (28%) gain (loss)		
D Shareholder's identifying number		8c	Unrecaptured	section 1250 gain		
E Shareholder's name, address, city, stat Hodges Fam Tr		9	Net section 1	231 gain (loss)		
10230 E Hwy 25		10	Other income	(loss)	15	Alternative minimum tax (AMT) items
Bel leview	FL 34420	faten	D	S. S	B	3 1-4,621 3 1-4,621
F Shareholder's percentage of stock ownership for tax year	25.000000 %					
MIII MAA MAAHAA AMAA AMAAAA	PENPENPENPENLANDAPHENELANDA CHI III					
		11	Section 179	deduction	16	Items affecting shareholder basis
BIX PROFESSION CHILDS		12	Other deduc	ions		
>						
For IRS Use Only						
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Ĉ.					17 A	Other information 35
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Schedule K-1 (Form 1120S) 2013

* See attached statement for additional information.

			Final K-1 Amended K-1	1	671113 OMB No 1545-0130
Schedule K-1 (Form 1120S)	For calendar year 2013, or tax	Pa	Shareholder's Sha Deductions, Credit		Current Year Income,
Department of the Treasury Internal Revenue Service	year beginning	1	Ordinary business income (loss)	13	Credits
	ending	2	-6,825 Net rental real estate income (loss)		
	e of Income, Deductions, "See back of form and separate instructions.	3	Other net rental income (loss)		
Part I Information	About the Corporation	4	Interest income		
A Corporation's employer identification		5a	Ordinary dividends		
59-2938319 Corporation's name, address, city, st Sunshine [Iti]	tate, and ZIP code ities of Central Flori	5b	Qualified dividends	14	Foreign transactions
		6	Royalties		
10230 E Hwy 2 Belleview	FL 34420	7	Net short-term capital gain (loss)		
c IRS Center where corporation filed r e-file	return	8a	Net long-term capital gain (loss)		
Part II Information	About the Shareholder	8b	Collectibles (28%) gain (loss)		
D Shareholder's identifying number		8c	Unrecaptured section 1250 gain		
E Shareholder's name, address, city, s Hodges Fam Tr	- Stone	9	Net section 1231 gain (loss)		
10230 E Hwy 2	APE OODA	10	Other income (loss)	15 A	Alternative minimum tax (AMT) items
Bel leview	FL 34420	e-am		B	-18
F Shareholder's percentage of stock ownership for tax year	<u>25.000000 %</u>				
Total August V					
	551418° A X 84148' KANENIN III	11	Section 179 deduction	16	Items affecting shareholder basis
	ATT-BUNDADEUR DEUR VON VII				morne university stratutorial basis
III NA WALAWAY WAS	ANGENO-CONTAINED PROFILE (ANGEL EN PROFILE III)	12	Other deductions		
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Form 1125-E

Department of the Treasury Internal Revenue Service **Compensation of Officers**

♦ Attach to Form 1120, 1120-C, 1120-F, 1120-REIT, 1120-RIC, or 1120S.

Information about Form 1125-E and its separate instructions is at www.irs.gov/form1125e.

OMB No. 1545-2225

Name

Sunshine Utilities of Central Flori

Employer identification number 59-2938319

Note. Complete Form 1125-E only if total receipts are \$500,000 or more. See instructions for definition of total receipts.

to Number of Affine	(c) Percent of time devoted to		Percent of sto	ck owned	(f) Amount of
(a) Name of officer	(see instructions)	business	(d) Common	(e) Preferred	compensation
Dewaine Christmas		100.000%	%	%	76,876
Pamela Christmas	3	100.000%	%	%	49,717
James Hodges Jr.		100.000%	%	%	77,472
Jane Rop		100.000%	%	%	49,023
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
CHENT	ODV	%		%	
ULICIVIL	1	% % % % % % % % % % % % % % % % % % %	%	83 %	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
2 Total compensation of officers					253,088
3 Compensation of officers claimed on Form 112				3	
4 Subtract line 3 from line 2. Enter the result here appropriate line of your tax return	e and on Form 1120, page	e 1, line 12 or the		4	253,088

For Paperwork Reduction Act Notice, see separate instructions.

Form 1125-E (Rev 12-2013)

Form **4562**

Internal Revenue Service

Depreciation and Amortization

(Including Information on Listed Property)

OMB No. 1545-0172

0)

See separate instructions.

Attach to your tax return.

chment 17

Form 4562 (2013)

Name(s) shown on return Identifying number 59-2938319 Sunshine Utilities of Central Flori Business or activity to which this form relates Regular Depreciation Part I Election To Expense Certain Property Under Section 179 Note: If you have any listed property, complete Part V before you complete Part I 1 500,000 Maximum amount (see instructions) 1 Total cost of section 179 property placed in service (see instructions) 2 Threshold cost of section 179 property before reduction in limitation (see instructions) 2,000,000 3 Reduction in limitation. Subtract line 3 from line 2. If zero or less, enter -0-4 Dollar limitation for tax year. Subtract line 4 from line 1. If zero or less, enter -0. If married filing separately, see instructions 5 (a) Description of property 6 (b) Cost (business use only) 7 Listed property. Enter the amount from line 29 7 Total elected cost of section 179 property. Add amounts in column (c), lines 6 and 7 8 8 9 Tentative deduction. Enter the smaller of line 5 or line 8 9 10 Carryover of disallowed deduction from line 13 of your 2012 Form 4562 10 11 Business income limitation. Enter the smaller of business income (not less than zero) or line 5 (see instructions) 11 12 Section 179 expense deduction. Add lines 9 and 10, but do not enter more than line 11 12 Carryover of disallowed deduction to 2014. Add lines 9 and 10, less line 12 13 Note: Do not use Part II or Part III below for listed property. Instead, use Part V. Special Depreciation Allowance and Other Depreciation (Do not include listed property.) (See instructions.) Special depreciation allowance for qualified property (other than listed property) placed in service during the tax year (see instructions) 29,889 14 Property subject to section 168(f)(1) election 15 Other depreciation (including ACRS) 16 MACRS Depreciation (Do not include listed property.) (See instructions.) Section A MACRS deductions for assets placed in service in tax years beginning before 2013 17 33.346 If you are electing to group any assets placed in service during the tax year into one or more general asset accounts, check here Section B-Assets Placed in Service During 2013 Tax Year Using the General Depreciation System (b) Month and year (c) Basis for depreciation placed in (a) Classification of property (business/investment_use (e) Convention (f) Method period only-see instructions) 19a 3-year property 8.575 5.0 HY 200DB b 5-year property 7-year property d 10-year property e 15-year property 21,315 20.0 150DB 20-year property HY 801 g 25-year property 25 yrs. S/L h Residential rental 27.5 yrs. S/L MM property 27.5 yrs. MM S/L Nonresidential real MM 39 yrs. S/L property MM S/L Section C—Assets Placed in Service During 2013 Tax Year Using the Alternative Depreciation System 20a Class life S/L b 12-year 12 yrs. S/L c 40-year 40 yrs. MM S/L Summary (See instructions.) Part IV 1,917 Listed property. Enter amount from line 28 21 Total. Add amounts from line 12, lines 14 through 17, lines 19 and 20 in column (g), and line 21. Enter here and on the appropriate lines of your return. Partnerships and S corporations-see instructions 67,667 22 For assets shown above and placed in service during the current year, enter the portion of the basis attributable to section 263A costs 23

For Paperwork Reduction Act Notice, see separate instructions.

Form 4562 (2013)

DAA

Form 4797

Sales of Business Property (Also Involuntary Conversions and Recapture Amounts Under Sections 179 and 280F(b)(2))

Attach to your tax return.

Department of the Treasury

Information about Form 4797 and its separate instructions is at www.irs.gov/form4797.

OMB No. 1545-0184 2013

Attachment Sequence No.

27

Name(s) shown on return Identifying number Sunshine Utilities of Central Flori 59-2938319 Enter the gross proceeds from sales or exchanges reported to you for 2013 on Form(s) 1099-B or 1099-S (or substitute statement) that you are including on line 2, 10, or 20 (see instructions) Sales or Exchanges of Property Used in a Trade or Business and Involuntary Conversions From Other Part I Than Casualty or Theft-Most Property Held More Than 1 Year (see instructions) (g) Gain or (loss) 2 (a) Description (b) Date acquired (c) Date sold (d) Gross Subtract (f) from the (mo., day, yr.) of property (mo., day, yr) sales price allowable since improvements and sum of (d) and (e) acquisition expense of sale See Statement 1 Gain, if any, from Form 4684, line 39 3 Section 1231 gain from installment sales from Form 6252, line 26 or 37 4 Section 1231 gain or (loss) from like-kind exchanges from Form 8824 5 Gain, if any, from line 32, from other than casualty or theft 6 Combine lines 2 through 6. Enter the gain or (loss) here and on the appropriate line as follows: 7 Partnerships (except electing large partnerships) and S corporations. Report the gain or (loss) following the instructions for Form 1065, Schedule K, line 10, or Form 1120S, Schedule K, line 9, Skip lines 8, 9, 11, and 12 below. **Individuals, partners, S corporation shareholders, and all others.** If line 7 is zero or a loss, enter the amount from line 7 on line 11 below and skip lines 8 and 9. If line 7 is a gain and you did not have any prior year section 1231 losses, or they were recaptured in an earlier year, enter the gain from line 7 as a long-term capital gain on the Schedule D filed with your return and skip lines 8, 9, 11, and 12 below. Nonrecaptured net section 1231 losses from prior years (see instructions) Subtract line 8 from line 7. If zero or less, enter -0-. If line 9 is zero, enter the gain from line 7 on line 12 below. If line 9 is more than zero, enter the amount from line 8 on line 12 below and enter the gain from line 9 as a long-term capital gain on the Schedule D filed with your return (see instructions) Ordinary Gains and Losses (see instructions) Ordinary gains and losses not included on lines 11 through 16 (include property held 1 year or less) Loss, if any, from line 7 11 Gain, if any, from line 7 or amount from line 8, if applicable 12 12 13 Gain, if any, from line 31 13 14 Net gain or (loss) from Form 4684, lines 31 and 38a 14 15 Ordinary gain from installment sales from Form 6252, line 25 or 36 15 16 Ordinary gain or (loss) from like-kind exchanges from Form 8824 16 17 Combine lines 10 through 16 17 18 For all except individual returns, enter the amount from line 17 on the appropriate line of your return and skip lines a and b below. For individual returns, complete lines a and b below: a If the loss on line 11 includes a loss from Form 4684, line 35, column (b)(ii), enter that part of the loss here. Enter the part of the loss from income-producing property on Schedule A (Form 1040), line 28, and the part of the loss from property used as an employee on Schedule A (Form 1040), line 23. Identify as from "Form 4797, line 18a." See 18a b Redetermine the gain or (loss) on line 17 excluding the loss, if any, on line 18a. Enter here and on Form 1040, line 14 For Paperwork Reduction Act Notice, see separate instructions.

There are no amounts for Page 2

Form 4797 (2013)

59-2938319

Federal Statements

Statement 1 - Form 1120S, Page 1, Line 5 - Other Income (Loss)

Description		Amount		
Non-utility income		\$	5,420	
Total		\$	5,420	

Statement 2 - Form 1120S, Page 1, Line 19 - Other Deductions

Description		Amount
Equipment rent Insurance Office expense Purchased power Chemicals Materials & supplies Professional fees CS testing Contract services - other Transportation expense Association dues Customer accounts Rate Case Expense	ş	1,012 18,678 32,592 64,600 26,637 33,751 16,110 45,209 68,352 40,761 8,600 19,096 12,350
Total	\$	387,748

Statement 3 - Form 1120S, Page 4, Schedule L, Line 6 - Other Current Assets

Description	Beginning of Year	1	End of Year
Prepaid postage	\$ 242	\$	210
Prepaid right of way	253		260
Tank inspections - 5 yr	6,828		24,878
Tank inspections = 5 yr CC	177		2,371
Returned checks	62		•
Employee loans	583		
Rate case expense	37,050		24,700
Health Insurance Co-Pay	7,240		
Total	\$ 52,435	\$	52,419

Federal Statements

Statement 4 - Form 1120S, Page 4, Schedule L, Line 14 - Other Assets

Description	Beginning of Year	End of Year	
Tri-annual testing	\$ 31,419	\$ 16,811	
Tri-annual testing CC	3,286	2,857	
Organization CC	3 , 550		
Organization MC	1,660		
Accum amort of acq adj	-2,250	-2,500	
Accum amort of acq adj	12,007	12,370	
Accum amort of acq adj	-8,893	-9,881	
Accum amort of acq adj	4,429	4,921	
Acquisition adj F-7:acquisiti	39,523	39,523	
Acquisition adj F-7:acquisiti	-19,685	-19,685	
Acquisition adj F-7:acquisiti	10,000	10,000	
Acquisition adj F-7:acquisiti	-14,548	-14,548	
Construction in process	 67	67	
Total	\$ 60,565	\$ 39,935	

Statement 5 - Form 1120S, Page 4, Schedule L, Line 18 - Other Current Liabilities

Description		inning Year	End of Year	
Accrued interest customer Accrued taxes Customer deposits Customer deposits CC *** Accrued payroll Payroll Liabilities	copy	124 3,855 49,490 1,640 46,976	\$ 35 9,913 54,260 1,920 50,826 586	Stephens
Total	\$	102,085	\$ 117,540	

Statement 6 - Form 1120S, Page 4, Schedule L, Line 21 - Other Liabilities

Description	Beginning of Year	End of Year
Adv for const - Albright Hill	\$ 7,946	\$ 7,946
Adv for const - Albright Lake	3,612	3,612
Adv for const - Ellison Count	518	518
Adv for const - Ellison Stone	278	278
Adv for const - Harper Boulde	286	286
Adv for const - Hilltop Phase	21,000	21,000
Adv for const - Labuinger Sil	100	100
Adv for const - Lake Bryant E	3,635	3,635
Adv for const - Lexington Est	20,227	20,227
Adv for const - Seyler Conven	3,180	3,180
Adv for const - Williamson No	1,590	1,590
CIAC - hook up Dunnellon CIAC	16,550	17,525
CIAC - hook up Sunshine CIAC	1,862,484	1,859,388
CIAC - hook up PP & QR		16,015
Accum amort CIAC:A/A CIAC	-1,196,208	-1,237,782
Accum amort CIAC:A/R CIAC CC	-10,277	-10,701
Accum amort CIAC:A/A PP & QR		-4,509
Total	\$ 734,921	\$ 702,308

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Federal Statements

Statement 7 - Form 1120S, Page 5, Schedule M-1, Line 3 - Expenses on Books Not on Return

Description	Ar	mount
AA Acq Adjustment	\$	382
Total	\$	382

Statement 8 - Form 1120S, Page 5, Schedule M-1, Line 5 - Income on Books Not on Return

Description			/	Amount
Amortization	income	CIAC	\$	46,507
Total			\$	46,507

Statement 9 - Form 1120S, Page 5, Schedule M-1, Line 6 - Deductions on Return Not on Books

Description		 Mount
Shareholder Shareholder		\$ 153 6,505
Total		\$ 6,658

Statement 10 - Form 1120S, Page 5, Schedule M-2, Line 3(a) - Other Additions

Description	Amo	unt		
Interest Income	COPIN	140	NOT	
Total		140	NOI	

59-2938319 Federal Statements

Statement 11 - Form 4797, Part I, Line 2 - Property Held More Than 1 Year

	Date Acquired	Date Sold		les ice	Depr Allowed	Basis	Gain or Loss
(2) (2) (2) PUMPING EQUIPMENT	6/30/88	12/31/13	Ś	\$	755	\$ 755	Ś
(2) 1990 ADDITIONS		12/31/13	7	Ψ	1,461	1,461	*
(2) 1992 ADDITIONS		12/31/13			2,754	2,754	
(1) 1990 ADDITIONS		12/31/13			1,078	1,078	
(2) (2) WATER TREATMENT OPENING BALANCE		12/31/13			1,043	1,043	
ETERS - LINDALE	1/01/02	12/31/13			2,849	2,849	
L993 ADDITIONS	6/30/93	12/31/13			378	378	
Total	OD	V I	20	NO	TEL	IC	\$

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59-2938319

Federal Statements

Form 1120S, Page 1, Line 12 - Taxes and Licenses

Description	Amount
Property Taxes Payroll Taxes Gross Receipts Taxes Other Taxes	\$ 15,989 30,726 47,486 170
Total	\$ 94,371

Form 1120S, Page 1, Line 13 - Interest

Description	 Amount
Interest - Other	\$ 50
Interest - Shareholder	153
Interest - Customer Deposits	1,460
Total	\$ 1,663

Form 1120S, Page 1, Line 18 - Employee Benefit Programs

\$ 54,716
\$ 54,716
\$\$

Form 1120S, Page 3, Schedule K, Line 4 - Interest Income

Description	A	mount
Interest Income	\$	140
Total	\$	140

Form 1120S, Page 4, Schedule K, Line 17a - Investment Income

Description	A	mount
Interest Income	\$	140
Total	\$	140

Form 1120S, Page 4, Schedule L, Line 2a - Trade Notes and Accounts Receivable

Description	В	eginning of Year	of Year
Trade Notes and Accounts Rec.	\$	48,439	\$ 49,416
Total	\$	48,439	\$ 49,416

59-2938319

Federal Statements

Form 1120S, Page 4, Schedule L, Line 17 - Mortgages, Notes, Bonds Payable in Less Than One Year

	De	scription	on		
Mort.,	Note,	Less	Than	1	Yr.
T	otal				

of Year			
\$	2,930		
\$	2,930		

End of Year
\$ 1,529
\$ 1,529

Form 1120S, Page 4, Schedule L, Line 23 - Additional Paid-In Capital

	Description	1
Additional	Paid-In	Capital
Total		

Beginning of Year
\$ 457,145
\$ 457,145

End								
	of Year							
\$	457,145							
\$	457,145							

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Form 1'	120S	Two Year Compar	rison Worksheet Pa	ge 1		2012 & 20)13
Name Sunsh:	ine Uti	lities of Central Flori				Identification Nun	nber
			2012			Differences	8
	Gross profi	t percentage	100.0000				
	Net receipts		1 1 051 2/7	1,062	,427	11,	180
	Cost of goo	ods sold					
income	Gross profi			1,062	,427	11,	180
	Net gain (lo	oss) from Form 4797					
	Other incor	ne (loss)	21				399
	Total incor	me (loss)	1,051,268				579
		ion of officers				193,	
	Salaries an	d wages less employment credits	308,698			-181,	
	Repairs an	d maintenance	2,269				447
	Bad debts	SECTION OF THE PROPERTY OF THE	5,518				483
	Rents		38,985			58,	386
	Taxes and	licenses	93,141	94	,371	1,	230
	I to the second		2 210	1	,663		555
Deductions		η		67		6,	085
	Depletion						
	Advertising						
	Pension, pr	rofit-sharing, etc., plans					
	Employee I	benefit programs	63,643	54	,716		927
	Other dedu	uctions	412,677	387	,748	-24,	929
	Total dedu	ıctions		1,095	,148	45,	533
	Ordinary b	ousiness income (loss)	1,653	-27	,301	-28,	954
	Excess net	passive income or LIFO recapture tax					
	Tax from S						
1	Total tax	ENIT OODV	OA.	1 onter	7 mon		C
-	Estimated I	ax and prior year overpayment credited	1				
Deductions Tax and Payments	Tax deposi	ted with Form 7004		All Alleria, III	50	A SECOND SECOND	
	Credit for fe	ederal tax paid on fuels			59-29 13 .0000 2,427 2,427 5,420 7,847 3,088 6,701 1,822 0,001 07,371 1,663 57,667		
Tax and	Refund app	olied for on Form 4466	()(
Payments	Total paym	nents and credits			59-29: 2013 00.0000 062,427 062,427 5,420 067,847 253,088 126,701 1,822 10,001 97,371 94,371 1,663 67,667 54,716 387,748 095,148 -27,301		
	Tax due (d	overpayment)	0		0		C
	Estimated t	ax penalty from Form 2220					
	Penalties a	nd interest					
	Net tax du	e (overpayment)	0		0		C
	Overpayme	ent credited to next year's estimated tax					
		ent refunded					

1120S 2012 & 2013 Two Year Comparison Worksheet Page 2 Form Name Employer Identification Number Sunshine Utilities of Central Flori 59-2938319 2012 2013 Differences 1,653 -28,954Ordinary business income (loss) Net rental real estate income (loss) Other net rental income (loss) 986 140 -846 Interest income Income Dividends (Loss) Royalties Net short-term capital gain (loss) Net long-term capital gain (loss) Net Section 1231 gain (loss) Other income (loss) Section 179 deduction Charitable contributions **Deductions** Investment interest expense Section 59(e)(2) expenditures Other deductions Low-income housing credit (Section 42(j)(5)) Low-income housing credit (other) Qualified rehabilitation expenditures (rental real estate) Credits Other rental real estate credits Other rental credits Biofuel producer credit Other credits Total foreign gross income Foreign Total foreign deductions Transactions Total foreign taxes Reduction in taxes available for credit Post-1986 depreciation adjustment 482 -455Adjusted gain or loss AMT Depletion (other than oil and gas) items Oil, gas, and geothermal properties-gross income Oil, gas, and geothermal properties-deductions Other AMT items Tax-exempt interest income Other tax-exempt income Items Affecting Nondeductible expenses

S/H Basis

Information

Other

Distributions

Investment income

Investment expenses

Repayment of loans from shareholders

Dividend distributions paid from accumulated E&P

Income (loss) (if Schedule M-1 is required)

986

2,639

140

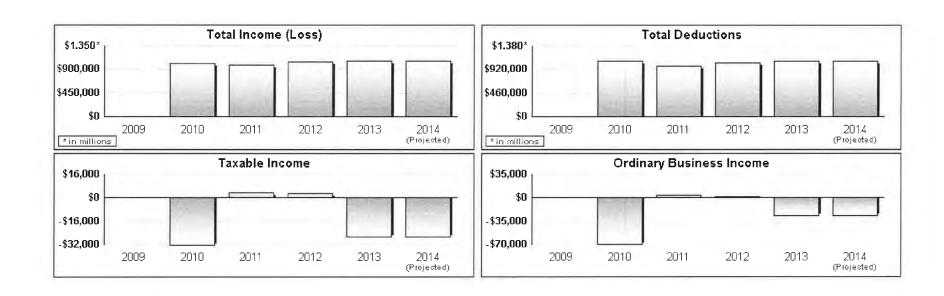
-27,161

-846

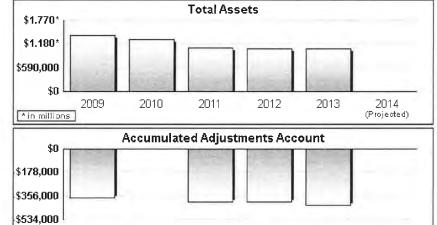
-29,800

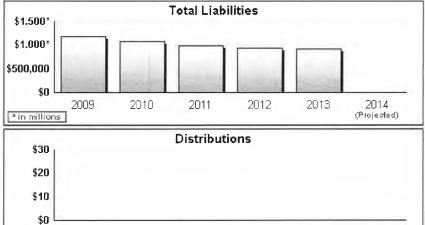
Form 1	120S	Two Year Comparis	on Worksheet Pa	ge 3	2012 & 201
Name Sunsh:	ine Ut	ilities of Central Flori			nployer Identification Numbe
			2012	2013	Differences
	Beginning	g assets	1,086,627	1,065,7	
Schedule L		g liabilities and equity	1,086,627	1,065,7	
_	Ending a	ssets	1,065,725	1,053,6	
	1	abilities and equity	1,065,725	1,053,6	
	1	ne (loss) per books	3,905		2,59
		ncome not on books			
Schedule		penses not deducted	76,008	19,5	501 -56,50
M-1		n books not on return	45,710	46,5	
		adjustions not on hooks	31,564	6,6	
		loss) per return	2,639	-27,1	
		of boginning of year	-402,440	-399,8	
		income (loss) from page 1	1,653	-27,3	
Schedule	Other ad	are	986		140 -84
M-2 AAA	Other red		500		140
~~~		ons other than dividend distributions			
		at end of year	-399,801	-426,9	962 -27,16
			-100,662	-420,	-21,10
	Other ad	at beginning of year		-	
ichedule M-2	Other red	ditions			
OAA		ons other than dividend distributions			
	Polongo	at end of year			
	Palance	at beginning of year			
Schedule M-2	Dietributie	at beginning of year ons other than dividend distributions			
PTI		at end of year			
		ome (loss) items:			8
(	Income	to (loss) per income statement rary difference	SSM VIGER II		9/1
	Permar	nent difference			
	Income	(loss) per tax return			
		pense/deduction items:			
	Expens	e per income statement			
	Tempo	rary difference			
chedule		nent difference			
M-3	Deduct	ion per tax return			
	Other iter	ms with no differences:			
	1	(loss) per income statement			
	Income	(loss) per tax return			
	Reconcilia	ation totals:			
		(loss) per income statement			
	Tempo	rary difference			
	Permar	nent difference			
	Income	(loss) por tay ratura			

Form 1120S		Tax Return Histor	y Report Page	1		2013
Name Sunshine Utilities of Centra	al Flori					Employer Identification Number 59-2938319
	2009	2010	2011	2012	2013	2014 Projected
Net receipts		980,931	985,681	1,051,247	1,062,42	1,062,427
Cost of goods sold						
Oross pront		980,931	985,681	1,051,247	1,062,42	1,062,427
Gross profit percentage		100.0000	100.0000	100.0000	100.000	
other income (loss)		37,172	4,210	21	5,42	5,420
iotal income (loss)		1,018,103	989,891	1,051,268	1,067,84	7 1,067,847
Jilicer compensation		156,410	117,320	59,884	253,08	253,088
Salaries and wages		247,612	261,076	308,698	126,70	126,701
oad debis		4,863	6,729	5,518	10,00	10,001
Taxes and licenses		93,020	92,727	93,141	94,37	94,371
nterest	11.4	3,581	5,442	3,218	1,66	1,663
Depreciation		86,773	45,399	61,582	67,66	67,667
Depletion (other than oil and gas)						
Pension and employee benefits		64,796	70,151	63,643	54,71	.6 54,716
Other deductions		431,710	387,723	453,931	486,94	486,941
Total deductions	DETERMINE	1,088,765	986,567	1,049,615	1,095,14	8 1,095,148
Ordinary business income (loss)	118 3 350	-70,662	3,324	1,653	-27,30	-27,301



Form 1120S	Т	ax Return Histo	ry Report Page	2			2013
Name Sunshine Utilities of Cen	tral Flori						Identification Number 9-2938319
	2009	2010	2011	2012	2013	203	14 Projected
Ordinary business income (loss)		-70,662	3,324	1,653	-27,30	01	-27,301
Total rental income (loss)							
nterest, dividends and royalties		267	143	986	1.	40	140
Fotal capital gain (loss)							
Section 1231 gain (loss)		37,440					
Other income (loss)							
Section 179 deduction							
Charitable contributions							
Other deductions							
otal foreign taxes							
S Corporation taxable income (loss)		-32,955	3,467	2,639	-27,16	51	-27,161
Total assets	1,403,599	1,294,715	1,086,627	1,065,725	1,053,65	58	
Total liabilities	1,191,044	1,067,662	981,306	939,505	920,93	35	
let equity	212,555	227,053	105,321	126,220	132,72	23	
S Corporation book income (loss)		14,498	-56,834	3,905	6,50	03	
Accumulated adjustments account	-372,952	11-17	-402,440	-399,801	-426,96	52	
Retained earnings unappropriated	-227,696	-213,198	67,510	68,776	102,44	10	
Distributions from S Corporation earnings							
Dividend distributions							

(Projected) 



(Projected)

## Form **1120S**

# U.S. Income Tax Return for an S Corporation Do not file this form unless the corporation has filed or is attaching Form 2553 to elect to be an S corporation

OMB No. 1545-0123 2014

Inte	partmen Imal Re	nt of the Treasury evenue Service	♦ Info	rmation about Form 1	g Form 2553 to ele 120S and its sepa	rate instructio	ns is a	ation. t www.irs.gov/form	11120s.	2.017
Fo	r cale	endar year 2014 or to			, ending					
A		ction effective date		Name					D Em	ployer identification number
	01	/02/89	TYPE	Sunshine U	Jtilities	of Cent:	ral	Flori		
В		ess activity code							*	*-***8319
	100	per (see instructions)	OR	Number, street, and room		see instructions				te incorporated
-	_	1300	PRINT	10230 E Hw						1/02/1989
С	Check	k if Sch M-3	PRINT	City or town, state or provi	nce, country, and ZIP or fo		20		F To	tal assets (see instructions)
	allaci	led		Belleview		FL 344	20			1 006 506
-						1.1.	F-1		\$	1,006,786
			•	S corporation beginning			X No	F-7	-	2553 if not already filed
Н		ckif. (1) 💹 Finalin		,	· 🗀	• • • □	Amende	d return (5)	S electio	n termination or revocation
	Ente	er the number of sha	reholders w	ho were shareholders of	luring any part of the	e tax year				<b>♦</b> 4
Ca	ution	. Include only trade	or business	income and expenses	on lines 1a through	n 21. See the in	nstructio	ns for more informa	ation.	
	1a	Gross receipts or	sales		January Landson	12	1	1,067,112	2	
	b	Returns and allow	ances	· · · · · · · · · · · · · · · · · · ·		4.1	)		11	The second states
	С	Balance. Subtract	line 1b from		and the second second second				1c	1,067,112
Income	2	Cost of goods sold	I (attach For	m 1125-A)					2	
ပ္ပ	3	Gross profit, Subtra	act line 2 fro						3	1,067,112
드	4	Net gain (loss) from	n Form 479	7, line 17 (attach Form	4797)				4	
	5	Other income (loss	s) (see instr	uctions—attach statem	ent)	HI HI HALLOO COLORO	See	Stmt 1	5	4,570
	6			3 through 5					6	1,071,682
	7			instructions-attach For					7	241,485
<u>S</u>	8	•	•	oyment credits)	,				8	104,494
SE.	9								9	63,181
E	10								10	8,808
instructions for irritations)	11								11	126,481
SE	12	Taxes and licenses							12	90,373
ğ	13		310010-0411						13	1,713
15	14			rm 1125-A or elsewher					14	46,248
88	15	Depreciation not de	deduct of F	ini 1125-A or eisewher	e on return (attach	FOITH 4562)	. 9 - 5 - 1 - 1	******	15	40,240
			deduct on a	and gas depletion.)	2010/01/01/01/01		8 0 0 E 7 E 3 0 F	**********	16	
S	16	Advertising		secondarium						
읉	17	Pension, profit-shall	ing, etc., pi	ans	enmenmonino			ere ere ere ere ere ere ere	17	61 600
프	18	Employee benefit p	10					Stmt 2	18	61,689
Deductions	19	Other deductions (				*********	see	Still 2	19	399,983
	20	Total deductions.							20	1,144,455
_	21			oss). Subtract line 20 fr			$\overline{}$	salea¥saleajgaleaisk	21	-72,773
				recapture tax (see instruct	ions)		_		-	
S		Tax from Schedule	-			22	b		-	
Payments			•	ions for additional taxes)		CONTRACTOR OF THE			22c	
Ĕ		15 3657-5 1461	•	013 overpayment credited	to 2014	23	_		- 1	
ay		Tax deposited with				23	_		4	
о.	ı		•	els (attach Form 4136)	7717171717171717171717171717171717171717	23	С			
pu	d	Add lines 23a throu	igh 23c	1	erii erii in mananan i				23d	
×	24	-		ructions). Check if Forn				•	24	
Тах	25	Amount owed. If li	ne 23d is sr	naller than the total of I	ines 22c and 24, en	iter amount ow	ed		25	
-	26	Overpayment. If lin	ne 23d is lar	ger than the total of line	es 22c and 24, ente	er amount overp	aid	where we do not not the	26	
_	27			dited to 2015 estimate				Refunded •	27	
				I have examined this return, i				May the IR	S discuss t	his return with the preparer_
Si	gn	is based on all information			piete Decialation of prepa	arer (ourer triair taxp	ayer)	shown bek	w (see inst	tructions)? X Yes No
He	ere	<b>L</b>						Pres	siden	t
		Signature of office	r Dew	aine Christma	S		Dale	Title		
		Print/Type prepa			reparer's signature			Date	Check	if PTIN
Pa	id	John O.	Adams	II, CPA	John Q. Ada	ms II. CF	PΑ	03/29/15	self-emple	oyed *******
_	epar			ms & Compan				Firm's E		**-***4148
Us	e O	nly Firm's address		SW 1st Ave		201				1110
		-		la, FL	,	34471-0	904	Phone	no. 35	2-237-3200
=	. D.	anned Deduct	A -4 NI-4:		11			1 i ilone	55	44200

Form 1120S (2014) Sunshine Utiliti		al Flori **-	***8319		P	age 2
Schedule B Other Information (see install 1 Check accounting method: a Cash					Yes	No
	(specify) ◆	mercipicisinnois	*******************	erendrondr		
2 See the instructions and enter the:						
a Business activity ◆ Utility  3 At any time during the tax year, was any shareho	SERVICE SERVIC	ct or service Wat	A THE CONTRACTOR STATE OF THE PARTY OF THE P	organismosti.		
nominee or similar person? If "Yes," attach Sche					X	
4 At the end of the tax year, did the corporation:			797007007			
a Own directly 20% or more, or own, directly or inc	lirectly, 50% or more of t	he total stock issued and	doutstanding of any			
foreign or domestic corporation? For rules of cor	•		mplete (i) through (v)			V
below	(ii) Employer	(iii) Country of	(iv) Percentage of	(v) If Percentage in	(in) in t	X
(i) Name of Corporation	Identification Number (if any)	Incorporation	Stock Owned	Enter the Date a Qualified Sub	(if any)	
	(if any)			Subsidiary Election		
						_
						_
<b>b</b> Own directly an interest of 20% or more, or own,	directly or indirectly, an	interest of 50% or more	in the profit, loss, or			
capital in any foreign or domestic partnership (in			·			
trust? For rules of constructive ownership, see in	structions. If "Yes," com	plete (i) through (v) below	<b>v</b>			X
	(ii) Employer		(iv) Country of	(v) Maxim		-
(I) Name of Entity	Identification Number (if any)	(iii) Type of Entity	Organization		d in Pro or Cap	
				-		_
- A. A. A. C. A.		. The second of				V
5a At the end of the tax year, did the corporation ha if "Yes," complete lines (i) and (ii) below.	ive any outstanding shar	es of restricted stock?	NOTE			X
(i) Total shares of restricted stock			INCLL			
(ii) Total shares of non-restricted stock			•			
<b>b</b> At the end of the tax year, did the corporation has	ave any outstanding stoc	k options, warrants, or si	imilar instruments?			X
If "Yes," complete lines (i) and (ii) below.						
(i) Total shares of stock outstanding at the end			apparet and a constraint			
<ul><li>(ii) Total shares of stock outstanding if all instru</li><li>Has this corporation filed, or is it required to file,</li></ul>		visor Disclosure Stateme				
information on any reportable transaction?				animana.		X
7 Check this box if the corporation issued publicly		•		•		
If checked, the corporation may have to file Form	n 8281, Information Retu	urn for Publicly Offered C	Original Issue Discount			
Instruments.	it placed to be an C on	maration as the cornerat	ion goguired on			
8 If the corporation: (a) was a C corporation before asset with a basis determined by reference to the			•			
the hands of a C corporation and (b) has net un	•	,	• • • • • • • • • • • • • • • • • • • •	0		
from prior years, enter the net unrealized built-in	•	-	-	- 1		
instructions)		and the second	<b>\$</b>			
9 Enter the accumulated earnings and profits of the		of the tax year.	\$	LYCZIOL (+1 (+2 )		
10 Does the corporation satisfy both of the followin a The corporation's total receipts (see instructions)	-	ss than \$250 000				
b The corporation's total assets at the end of the to						X
If "Yes," the corporation is not required to comple						
11 During the tax year, did the corporation have any			_	- 1		.,
terms modified so as to reduce the principal amo						X
If "Yes," enter the amount of principal reduction  12 During the tax year, was a qualified subchapter		minated or revoked? If "				X
13a Did the corporation make any payments in 2014	·				Χ	
b If "Yes," did the corporation file or will it file requi	A PART OF TAXABLE	· · ·			Χ	
				Form 1	1205	3 (2014)

Sched		Shareholders' Pro Rata Share Items				Total amount
	1 Ordi	nary business income (loss) (page 1, line 21)			1	-72,773
	2 Net	rental real estate income (loss) (attach Form 8825)			2	
		er gross rental income (loss)				
	b Expe	enses from other rental activities (attach statement)	3b			
(s)	c Othe	er net rental income (loss). Subtract line 3b from line 3a			3c	
SO		rest income				5.9
Income (Loss)	5 Divid	dends: a Ordinary dividends			5a	
Ĕ		b Qualified dividends	5b			
2	6 Roy				6	
_	,	short-term capital gain (loss) (attach Schedule D (Form 1120S))				
		long-term capital gain (loss) (attach Schedule D (Form 1120S))				
	b Colle	ectibles (28%) gain (loss)	8b	E-1, T.		
	c Unre	ecaptured section 1250 gain (attach statement)	8c			
	9 Net	section 1231 gain (loss) (attach Form 4797)			9	
	10 Othe		arman umanan		10	
		ion 179 deduction (attach Form 4562)			11	
Deductions	12a Cha	ritable contributions				
cţi		stment interest expense			12b	
뒃		ion 59(e)(2) expenditures (1) Type ◆				
۵	d Othe	er deductions (see instructions) Type •		(2) Amount	12d	
	13a Low	income housing credit (section 42(j)(5))			13a	
	h Low	-income housing credit (section 42()(5))			13b	
	c Ous	lified rehabilitation expenditures (rental real estate) (attach Form 346)	R if applicable	a)	13c	
Credits		er rental real estate credits (see instructions)  Type	-			
ě					13a	
•		er rental credits (see instructions)  Type   Type			13f	
		uel producer credit (attach Form 6478)				-
	44a Nan	er credits (see instructions)  Type		B 1 25 19	13g	r y y pour
	h Cro	ne of country or U.S. possession ◆	) ()		14b	
	D Gro	ss income from all sources ****			140	1 form from
		ss income sourced at shareholder level	***********		140	
		eign gross income sourced at corporate level				
<u>v</u>		sive category			14d	
Foreign Transactions		eral category			14e	
sac		er (attach statement)	* 1 * * * 1 1 * * * * 1 1		14f	
ä		uctions allocated and apportioned at shareholder level				
Ĕ		rest expense				
igi	h Othe		1911/04/1919		14h	
970		uctions allocated and apportioned at corporate level to foreign source				
Œ.		sive category				
	j Gen	eral category	0.0000000000000000000000000000000000000	**************	14j	
		er (attach statement)	101110000000000000000000000000000000000	950000000000000000000000000000000000000	14k	
		er information				
		If foreign taxes (check one): ♦	000000000000000000000000000000000000000		141	
		uction in taxes available for credit (attach statement)			14m	
		er foreign tax information (attach statement)	711777			1100
¥ "	15a Pos	t-1986 depreciation adjustment			15a	-14,364
ĔĔ	<b>b</b> Adju	isted gain or loss	orane monate mor	0.000.000.000.000.000.000.000.000.000.000.000.000.000.000.000.000.000.000.000.000.000.000.000.000.000.000.000	15b	
Alternative Minimum Tax (AMT) Items	c Dep	letion (other than oil and gas)			15c	
	d Oil,	gas, and geothermal properties – gross income			15d	
⊈્ક	e Oil,	gas, and geothermal properties - deductions			15e	
	f Othe	er AMT items (attach statement)			15f	
9	16a Tax-	exempt interest income			16a	
S S	<b>b</b> Othe	er tax-exempt income			16b	
asign	c Non	deductible expenses			16c	
Items Arrecting Shareholder Basis	d Dist	ributions (attach statement if required) (see instructions)			16d	
	_	ayment of loans from shareholders			16e	

Sche	120S (2014) Sunshine Utiliti dule K Shareholders' Pro Rata Share Ite				7	Total amount
	17a Investment income				17a	59
Other Information	b Investment expenses				17b	
锤	c Dividend distributions paid from accumula	ated earnings and profits			17c	
Ī	d Other items and amounts (attach statem					
1 5						
Recon- ciliation	18 Income/loss reconciliation. Combine th	ne amounts on lines 1 throug	sh 10 in the far right			
多黑	column. From the result, subtract the sun	•	,		18	-72,714
Sche	dule L Balance Sheets per Books	Beginning of tax	year		End of tax y	
	Assets	(a)	(b)	(c)		(d)
1 (	Cash		95,555			96,755
2a 1	Frade notes and accounts receivable	49,416		41,	071	
	ess allowance for bad debts		49,416		)	41,071
	nventories					
4 L	J.S. government obligations					
5 1	Fax-exempt securities (see instructions)					
6 0	Other current assets (attach statement) Stmt 3		72,087			38,772
	oans to shareholders					
8 1	Mortgage and real estate loans					
9 (	Other investments (attach statement)					
Oa E	Buildings and other depreciable assets	2,993,630		3,035,	383	
<b>b</b> L	ess accumulated depreciation	2,261,049	732,581	3,035, 2,334,	946	700,437
	Depletable assets					
b L	ess accumulated depletion (		(			
<b>2</b> L	and (net of any amortization)		83,752			109,865
3a li	ntangible assets (amortizable only)					
b L	ess accumulated amortization (		(		1	
4 (	Other assets (attach statement) Stmt 4		20,267			19,886
5 7	Total assets	ADV	1,053,658	LOT	177	1,006,786
	Liabilities and Shareholders' Equity	CHY -	17(1)			
6 /	Accounts payable	-	99,558			86,149
7 N	Mortgages, notes, bonds payable in less than 1 year		1,529			
8 (	Other current liabilities (attach statement) Stmt 5		117,540			88,850
9 L	oans from shareholders					
0 N	Mortgages, notes, bonds payable in 1 year or more					23,807
1 (	Other liabilities (attach statement) Stmt 6		702,308			665,306
	Capital stock		100			100
3 A	Additional paid-in capital		457,145		14	457,145
4 F	Retained earnings  Adjustments to shareholders'		-324,522			-314,571
:6 L	equity (attach statement) Less cost of treasury stock	C	,		(	- 0.4 (70.7 - 57)
	Fotal liabilities and shareholders' equity	-	1,053,658		1	1,006,786

| Combine | Comb

Form 1120S (2014)

# CLIENT COPY - DO NOT FILE

#### SCHEDULE B-1 (Form 1120S)

#### Information on Certain Shareholders of an S Corporation

♦ Attach to Form 1120S.

Department of the Treasury Internal Revenue Service

(December 2013)

 Information about Schedule B-1 (Form 1120S) and its instructions is at www.irs.gov/form1120s. OMB No 1545-0130

Name of corporation Employer identification number Sunshine Utilities of Central Flori **-***8319 Information on Any Shareholder That Was a Disregarded Entity, a Trust, an Estate, or a Nominee or Similar Person at Any Time During the Tax Year (Form 1120S, Schedule B, Question 3) (b) Soc. Sec. No. (SSN) (c) Name and SSN or EIN (if any) of Individual or Nm. of Shareholder of Record - Disregarded Entity, Type of Shareholder or Employer Identification Entity Responsible for Reporting Shareholder's Trust, Estate, Nominee or Similar Person of Record Number (EIN) (if any) of Income, Deductions, Credits, etc., From Shareholder of Record Schedule K-1 Clarise Hodges Hodges Fam Tr - Christmas Hodges Family Trust Chr Clarise Hodges Hodges Fam Tr - Hodges Hodges Fam Tr - Hodges Clarise Hodges Hodges Fam Tr - Rosin Hodges Fam Tr - Rosin Clarise Hodges Hodges Fam Tr - Stone Hodges Fam Tr - Stone

For Paperwork Reduction Act Notice, see the Instructions for Form 1120S.

Schedule B-1 (Form 1120S) (12-2013)

		П	Final K-1	An	nended K-1		ОМВ	<b>L71114</b> No 1545-0123
Schedule K-1 (Form 1120S)	<b>2014</b> For calendar year 2014, or tax	Pa					rrent Year In Other Items	come,
Department of the Treasury Internal Revenue Service	year beginning	1	Ordinary business					
	Orang	2	Net rental real es		oss)	1		
	of Income, Deductions, See back of form and separate instructions.	3	Other net rental in	ncome (loss)				
Part I Information	About the Corporation	4	Interest income	15				
A Corporation's employer identification in **-***8319	umber	5a	Ordinary dividend	is				
B Corporation's name, address, city, state Sunshine Utilitie	e, and ZIP code es of Central Flori	5b	Qualified dividen	ds	14	\$ For	reign transactions	
10230 E Hwy 25		6	Royallies					
Belleview 25	FL 34420	7	Net short-term ca	pilal gain (loss	5)			
c IRS Center where corporation filed retr	um	8a	Net long-term cap	oital gain (loss)				
	About the Shareholder	8b	Collectibles (28%	) gain (loss)				
D Shareholder's identifying number		8c	Unrecaptured sec	ction 1250 gair				
E Shareholder's name, address, city, star Hodges Fam Tr - 0		9	Net section 1231	gain (loss)				
10230 E Hwy 25	P P	10	Other income (los	ss)	1 A		ernative minimum tax (	
Belleview	FL 34420	05000	DC		50			-
F Shareholder's percentage of stock ownership for tax year								
		11	Section 179 dedu	ıction	10	ß Iter	rns affecting sharehold	ler hasis
mill bley by a parental province	AND A DECLARACION DE L'ANNO DE SAN CANTINO DE L'ANNO DE	12	Other deductions			+		
<b>V</b> In						1		
For IRS Use Only						-		
or IRS		_				- 0	1-5	
Ľ.					A A		her information	15
						3		
			* See atta	ached sta	tement fo	r addi	itional informa	ition.

		Final K-1 Amended K-1		<b>Ь 7 L L L Ч</b> ОМВ No. 1545-0123
Schedule K-1 (Form 1120S) For calendar year 2014, or tax	Pa	Shareholder's Shareholder's Credit		Current Year Income,
Department of the Treasury year beginning	1	Ordinary business income (loss)	13	Credits
Internal Revenue Service ending		-18,193		
	2	Net rental real estate income (loss)		
Shareholder's Share of Income, Deductions, Credits, etc. "See back of form and separate instructions.	3	Other net rental income (loss)		
Part I Information About the Corporation	4	Interest income 15		
A Corporation's employer identification number * * - * * * 8 3 1 9	5a	Ordinary dividends		
B Corporation's name, address, city, state, and ZIP code Sunshine Utilities of Central Flori	5b	Qualified dividends	14	Foreign transactions
10230 E Hwy 25	6	Royalties		
Belleview FL 34420	7	Net short-term capital gain (loss)		
c IRS Center where corporation filed return e-file	8a	Net long-term capital gain (loss)		
Part II Information About the Shareholder	8b	Collectibles (28%) gain (loss)		
D Shareholder's identifying number	8c	Unrecaptured section 1250 gain		
E Shareholder's name, address, city, state, and ZIP code	9	Net section 1231 gain (loss)		
Hodges Fam Tr - Hodges 10230 E Hwy 25	10	Olher income (loss)	15	Alternative minimum tax (AMT) items
OLIEVIT OODV		Cutof income (1995)	A	<b>3 1-3,59</b> 1
Belleview FL 34420	Reside		NAME OF THE PERSON	1 88 L
F Shareholder's percentage of stock ownership for tax year 25.00000 %				
	11	Section 179 deduction	16	Items affecting shareholder basis
REFERENCE PROPERTY OF THE PROP	-			
mill asky (covered recent controller control	12	Other deductions		
<i>\Lambda</i>				
For IRS Use Only				
RSL				
P.			17 A	Other information 15
			Λ	13
		* See attached statement		additional information

		П	Final K-1	Г	Amended K-1		<b>671114</b> OMB No. 1545-0123
Schedule K-1 (Form 1120S)	<b>2014</b> For calendar year 2014, or tax	Pa	rt III				Current Year Income, nd Other Items
Department of the Treasury Internal Revenue Service	year beginning	1	Ordinar	y business income	e (loss)	13	Credits
	ending	2	Net ren	-18,1			
Shareholder's Share of I	Incomo Doductions		11011011	idi Todi Odda ilio	Sino (labb)		
	ck of form and separate instructions.	3	Other n	et rental income (	loss)		
Part I Information Abou	t the Corporation	4	Interest	income	15		
A Corporation's employer identification number $**-***8319$		5a	Ordinar	y dividends			
B Corporation's name, address, city, state, and Z Sunshine Utilities o		5b	Qualifie	d dividends		14	Foreign transactions
10230 E Hwy 25		6	Royaltie	es			
_	FL 34420	7	Net sho	ort-term capital gai	in (loss)		
c IRS Center where corporation filed return e-file		8a	Net Ion	g-term capital gail	n (loss)		
To the second se	t the Shareholder	8b	Collecti	bles (28%) gain (	loss)		
D Shareholder's identifying number		8c	Unreca	ptured section 12	50 gain		
E Shareholder's name, address, city, state, and 2 Hodges Fam Tr - Rosi		9	Net sec	ction 1231 gain (lo	ss)		
10230 E Hwy 25		10	Other is	ncome (loss)		15	Alternative minimum tax (AMT) items
Bell <b>evie</b> w	FL 34420	(6)7%	E	)()		A	<b>3 8</b> - 3, 591
F Shareholder's percentage of stock ownership for tax year	25.000000 %						
ownership for tax year	23.00000 %						
IIII NA RATWA NA NATRANA	NYKONYINGONOCUANGASIWA III III						
	A CARLEL CONTROL	11	Section	179 deduction		16	Items affecting shareholder basis
DATE CHARACTER	KONTRA DANGARAKAN KANDA I	12	Other	deductions			
For IRS Use Only							
S S U							
Por						17 A	Other information 1.5
		F	T.			А	13
			* Se	ee attached	t statement	for a	l additional information.

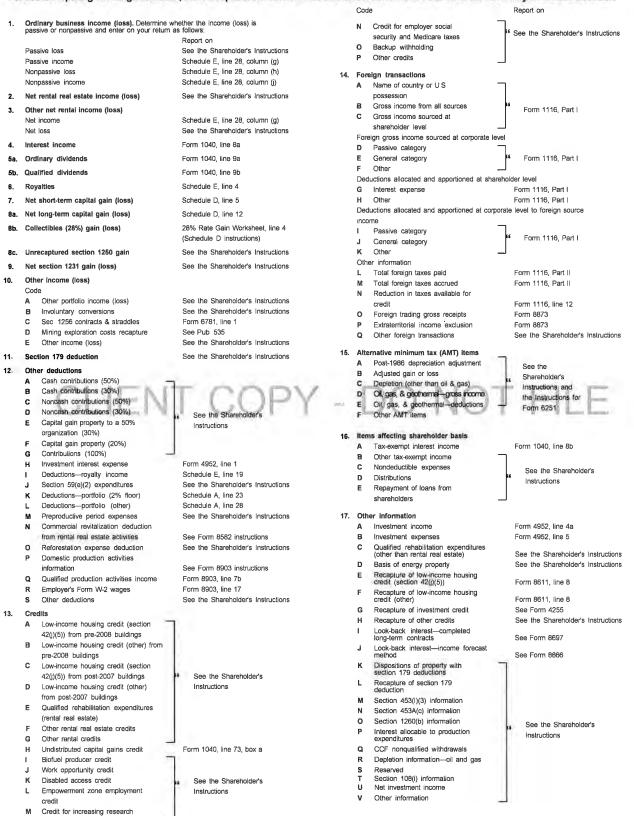
	П	Final K-1 Amended K-1		OMB No. 1545-0123
Schedule K-1 2014	P	art III Shareholder's Sha	re of	Current Year Income,
(Form 1120S) For calendar year 2014, or tax Department of the Treasury	1	Deductions, Credit Ordinary business income (loss)	s, ar	nd Other Items Credits
Internal Revenue Service ending	1	-18, 193	13	Credits
	2	Net rental real estate income (loss)		
Shareholder's Share of Income, Deductions, Credits, etc. "See back of form and separate instructions.	3	Other net rental income (loss)		
Part I Information About the Corporation	4	Interest income 14		
A Corporation's employer identification number  **-***8319	6a	Ordinary dividends		
B Corporation's name, address, city, state, and ZIP code Sunshine Utilities of Central Flori	5b	Qualified dividends	14	Foreign Iransactions
10230 E Hwy 25	6	Royalties		
Belleview FT. 34420	7	Net short-term capital gain (loss)		
c IRS Center where corporation filed return e-file	8a	Net long-term capital gain (loss)		
Part II Information About the Shareholder	8b	Collectibles (28%) gain (loss)		
D Shareholder's identifying number	8c	Unrecaptured section 1250 gain		
E Shareholder's name, address, city, state, and ZIP code Hodges Fam Tr - Stone	9	Net section 1231 gain (loss)		
10230 E Hwy 25	10	Other income (loss)	15	Alternative minimum tax (AMT) items
Belleview FL 34420	Mires		A	ganes 2 1-3,591
F Shareholder's percentage of stock ownership for tax year 25.00000 %				
	-			
	11	Section 179 deduction	16	Items affecting shareholder basis
Marker regerence and the company of	12	Other deductions		
mill and company to recommend that was a process a part of the services of a rate and in	-			
Ajuc	-			
For IRS Use Only				
R R				
<u>ሮ</u>			17 A	Other information 14
		* See attached statement	for	additional information

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## Form 1125-E

#### **Compensation of Officers**

◆ Attach to Form 1120, 1120-C, 1120-F, 1120-REIT, 1120-RIC, or 1120S.

♦ Information about Form 1125-E and its separate instructions is at www.irs.gov/form1125e.

OMB No 1545-2225

Department of the Treasury Internal Revenue Service

Sunshine Utilities of Central Flori

Employer identification number **-***8319

Note. Complete Form 1125-E only if total receipts are \$500,000 or more. See instructions for definition of total receipts.

(a) Name of offices	(b) Social security number	(c) Percent of time devoted to	Percent of ste	ock owned	(f) Amount of compensation	
(a) Name of officer	(see instructions)	business	(d) Common	(e) Preferred		
¹ Dewaine Christmas		100.000%	%	%	75,405	
Pamela Christmas		100.000%	%	%	45,494	
James Hodges Jr.		100.000%	%	%	76,154	
Jane Rop		100.000%	%	%	44,432	
		%	%	%		
		%	%	%		
		%	%	%		
		%	%	%		
		%	%	%		
		%	%	%		
		%	%	%		
		%	%	%		
	NOV	%	%	9/a		
	N N	% % %	%	%	<del></del>	
		%	%	%		
		%	%	%		
		%	%	%		
		%	%	%		
		%	%	%		
2 Total compensation of officers				2	241,485	
3 Compensation of officers claimed on Form 11		_				
4 Subtract line 3 from line 2. Enter the result he appropriate line of your tax return				4	241,485	

For Paperwork Reduction Act Notice, see separate instructions.

Form **1125-E** (Rev 12-2013)

## 4562 Department of the Treasury

Internal Revenue Service

#### Depreciation and Amortization

(Including Information on Listed Property)

◆ Attach to your tax return.
◆ Information about Form 4562 and its separate instructions is at www.irs.gov/form4562.

OMB No 1545-0172 2014

Form 4562 (2014)

Name(s) shown on return Identifying number **-***8319 Sunshine Utilities of Central Flori Business or activity to which this form relates Regular Election To Expense Certain Property Under Section 179 Part I Note: If you have any listed property, complete Part V before you complete Part I 500,000 1 1 Maximum amount (see instructions) Total cost of section 179 property placed in service (see instructions) 2 2 2,000,000 Threshold cost of section 179 property before reduction in limitation (see instructions) 3 Reduction in limitation. Subtract line 3 from line 2. If zero or less, enter -0-4 Dollar limitation for tax year. Subtract line 4 from line 1. If zero or less, enter -0-. If married filing separately, see instructions 5 (b) Cost (business use only) (a) Description of property 6 7 Listed property. Enter the amount from line 29 7 8 Total elected cost of section 179 property. Add amounts in column (c), lines 6 and 7 8 Tentative deduction. Enter the smaller of line 5 or line 8 9 10 Carryover of disallowed deduction from line 13 of your 2013 Form 4562 10 Business income limitation. Enter the smaller of business income (not less than zero) or line 5 (see instructions) 11 Section 179 expense deduction. Add lines 9 and 10, but do not enter more than line 11 12 ▶ 13 Carryover of disallowed deduction to 2015. Add lines 9 and 10, less line 12 Note: Do not use Part II or Part III below for listed property. Instead, use Part V. Special Depreciation Allowance and Other Depreciation (Do not include listed property.) (See instructions.) Part II Special depreciation allowance for qualified property (other than listed property) placed in service during the tax year (see instructions) 14 15 Property subject to section 168(f)(1) election 15 16 Other depreciation (including ACRS) MACRS Depreciation (Do not include listed property.) (See instructions.) Part III 17 35,929 MACRS deductions for assets placed in service in tax years beginning before 2014 If you are electing to group any assets placed in service during the tax year into one or more general asset accounts, check here Section B-Assets Placed in Service During 2014 Tax Year Using the General Depreciation System (c) Basis for depreciation (business/investment use (b) Month and year (d) Recovery (e) Convention (f) Melhod (g) Depreciation deduction (a) Classification of property placed in period only-see instructions) 19a 3-year property b 5-year property 7-year property 10-year property 15-year property 20-year property 25-year property S/I S/L Residential rental 27.5 yrs. MM property 27.5 yrs. MM S/L MM Nonresidential real 39 yrs. S/L MM S/L Section C-Assets Placed in Service During 2014 Tax Year Using the Alternative Depreciation System 20a Class life 12 yrs. 12-year S/I 40-year ММ S/L 40 vrs Part IV Summary (See instructions.) 10,319 Listed property. Enter amount from line 28 21 Total, Add amounts from line 12, lines 14 through 17, lines 19 and 20 in column (g), and line 21. Enter 46,248 here and on the appropriate lines of your return. Partnerships and S corporations—see instructions 22 For assets shown above and placed in service during the current year, enter the portion of the basis attributable to section 263A costs 23

	unshi	ne Utilit	ies of C	entra	l Flo	ori	**-	***83	319							Page
_	art V	Note: For any v	erty (Include a ertainment, rec ehicle for which y ) through (c) of Se	reation, ou are usir	or amus	seme indard	nt.) mileage	rate or o	deductina	lease					prope	rty
Ξ			-Depreciation a								limits for	passen	ger auto	mobiles.	)	
24a	Do you ha	ve evidence to support to					Yes	No			" is the				X Yes	N
Typ (list	(a) ne of property vehicles first)	(b) Date placed in service	(c) Business/ investment use percentage	(d) Cost or ot			(e) sis for dep usiness/inve use onl	stment	(f) Recovery period		(g) Method/ Convention		(h) Deprecia deducti		Elected s	(i) section 179 cost
25	the tax	depreciation allowa year and used more used more than 5	e than 50% in a	qualified bu	usiness us						2	25	7	,037		
_		ord Truck 06/30/08			9,935		48	,775	5.0	20	OODBH	IY	1	, 875		
T	ruck	05/15/14			4,073			,036			00DBF			407		
27	Property	used 50% or less						7000		1 20	JOBBI			7107		
			%							Si	/L-					
			04								,					
28	Add am	ounts in column (h)	lines 25 through	27 Enter	here and	on lin	e 21 na	ne 1	-	j S/	/L-	8	10	,319	1	
29		ounts in column (i),	_					-			OL.			29		
									Vehicles							
		section for vehicles													es	
to ye	our employ	yees, first answer t	ne questions in S	ection C to	see if yo			eption to							_	/6
30	Total bu	einoee/invoetmont	miles drives durin	20	Vehic			icle 2	(c) Vehic			(d) nicle 4		(e) nicle 5		(f) iicle 6
30		isiness/investment (do not include c		ıg												
31	7.6	mmuting rilles driv	THE STREET, ST	ar .	1	W W		1	1	G.	10	4	Section 2	9 0	-	
32	Total off	ner personal (nonc iven	ommuting)		1	247	-	D		NO SECURITY OF THE PERSON OF T		and the second	Sister		-	
33		les driven during th through 32	e year. Add													
34		vehicle available f	or personal		Yes	No	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No
35		ng off-duty hours?	prily by a more	0-0-0-0-0												
33		vehicle used prima						1111								
36		er vehicle available		?					1		-					
			ection C—Ques		Employer	s Who	Provid	e Vehicl	es for Us	se hv	Their Fr	nnlovee	9			
		questions to determ	nine if you meet a	an exception												
37	Do you i	maintain a written j	oolicy statement t	hat prohibi	ts all pers	sonal u	ise of ve	hicles, ir	ncluding o	ommu	ting, by				Yes	No
	•	ployees?														X
38		maintain a written i														
39		es? See the instru- reat all use of vehi				officer	s, directo	ors, or 1°	% or more	e owne	ers				X	37
40		provide more than				in info	rmation t	rom vou	r employe	oos ab	out the					X
		ne vehicles, and re					ination	ioin you	Ciripioye	cs au	out the					Х
41		meet the requireme				demor	stration	use? (S	ee instruc	ctions.)						X
_		your answer to 37,	38, 39, 40, or 41	is "Yes," o	do not co	mplete	Section	B for the	covered	vehicl	es.					
_Pa	art Vi	Amortization				_										
		(a) Description of costs		(b) Date amo begir	rtization		Amortiza	(c) able amour	nt	Code s		(e) Amortiza period	or	Amortiza	(f) ation for thi	s year
42	Amortiza	tion of costs that b	eains during your			ineta	ctione):		- 1			percent	aye			-
		T. Secto trial to	-and adming jour	20 IT WA	1001 1000		Chorley.						1			
43		tion of costs that b					. ) -1 -+ +- 2 +						43			
44	Total. A	dd amounts in colu	mn (f). See the in	structions	for where	to rep	ort			110000		LOLLON .	44			

Form **4562** (2014)

44 DAA Form 4797

## Sales of Business Property (Also Involuntary Conversions and Recapture Amounts Under Sections 179 and 280F(b)(2))

OMB No. 1545-0184 2014

Internal Revenue Service

♦ Attach to your tax return.

♦ Information about Form 4797 and its separate instructions is at www.irs.gov/form4797.

Attachment Sequence No

	return						
Sunshi	Sunshine Utilities of Central Flori **-						319
			s reported to you for 2 e 2, 10, or 20 (see ins	2014 on Form(s) 1099-B or 109 structions)	99-S (or	1	
Part I	Sales or Exch	anges of Proper	ty Used in a Trac	de or Business and Inv More Than 1 Year (see i	roluntary Conn	versio	ns From Other
2 (a) Description of property	(b) Date acquired (mo., day, yr.)	(c) Date sold (mo , day, yr)	(d) Gross sales price	(e) Depreciation allowed or allowable since acquisition	(f) Cost or other basis, plus improvements and expense of sale		(g) Gain or (loss) Subtract (f) from the sum of (d) and (e)
BALLA	RD ACRES 12/31/93	12/31/14		7,280		280	
						- 1	
3 Gain, if	any, from Form 4684	I, line 39		4:		3	
4 Section	1231 gain from insta	Ilment sales from For	m 6252, line 26 or 37			4	
Section	1231 gain or (loss) f	from like-kind exchang	jes from Form 8824	MAKARAN DILAMAKAN		5	
Gain, if	any, from line 32, fro	m other than casualty	or theft			6	
7 Combine	e lines 2 through 6. E	Enter the gain or (loss	) here and on the app	propriate line as follows:		7	
9 is mor capital g Part II	e than zero, enter th ain on the Schedule Ordinary Gain	e amount from line 8 D filed with your return to and Losses (S	on line 12 below and our (see instructions) see instructions)	er the gain from line 7 on line 7 enter the gain from line 9 as a property held 1 year or less):		9	
					-		
1 Loss, if	any, from line 7					11 (	
Loss, if a	any, from line 7 any, from line 7 or a	mount from line 8, if a	applicable			11 (	
2 Gain, if a 3 Gain, if a	any, from line 7 or a any, from line 31	mount from line 8, if a	pplicable				
2 Gain, if a 3 Gain, if a 4 Net gain	any, from line 7 or a any, from line 31 or (loss) from Form	mount from line 8, if a 4684, lines 31 and 3	applicable 8a			12	
<ul><li>Gain, if a</li><li>Gain, if a</li><li>Net gain</li><li>Ordinary</li></ul>	any, from line 7 or a any, from line 31 or (loss) from Form gain from installme	mount from line 8, if a 4684, lines 31 and 3 nt sales from Form 62	applicable 8a 252, line 25 or 36			12 13	
Gain, if a Gain, if a Gain, if a Gain, if a Net gain Ordinary Ordinary	any, from line 7 or al any, from line 31 or (loss) from Form gain from installmen gain or (loss) from	mount from line 8, if a 4684, lines 31 and 3 nt sales from Form 62 like-kind exchanges fi	applicable 8a 252, line 25 or 36			12 13 14 15 16	
Gain, if a Gain, if a Gain, if a Gain, if a Net gain Ordinary Ordinary Combine	any, from line 7 or al any, from line 31 or (loss) from Form gain from installmen gain or (loss) from the lines 10 through 16	mount from line 8, if a 4684, lines 31 and 3 nt sales from Form 62 like-kind exchanges fi	applicable 8a 552, line 25 or 36 rom Form 8824			12 13 14 15	
<ul> <li>Gain, if a</li> <li>Gain, if a</li> <li>Net gain</li> <li>Ordinary</li> <li>Combine</li> <li>For all e</li> </ul>	any, from line 7 or al any, from line 31 or (loss) from Form gain from installmen gain or (loss) from the lines 10 through 16 except individual retur	mount from line 8, if a 4684, lines 31 and 3 nt sales from Form 62 like-kind exchanges fi	applicable 8a 552, line 25 or 36 rom Form 8824 from line 17 on the ap			12 13 14 15 16	
<ul> <li>Gain, if if</li></ul>	any, from line 7 or al any, from line 31 or (loss) from Form gain from installmen gain or (loss) from the lines 10 through 16 except individual returelow. For individual r	mount from line 8, if a 4684, lines 31 and 3 nt sales from Form 62 like-kind exchanges fi 3 rns, enter the amount eturns, complete lines	applicable  8a  252, line 25 or 36  rom Form 8824  from line 17 on the ap  6 a and b below:		nd skip lines a	12 13 14 15 16	
<ul> <li>2 Gain, if if</li></ul>	any, from line 7 or al any, from line 31 or (loss) from Form gain from installmen gain or (loss) from a lines 10 through 16 except individual reture low. For individual r s on line 11 includes ne loss from income-	4684, lines 31 and 3 and sales from Form 62 like-kind exchanges fis 3 rns, enter the amount eturns, complete lines s a loss from Form 46 producing property or	applicable  8a  252, line 25 or 36  rom Form 8824  from line 17 on the ap  6 a and b below:  884, line 35, column (b  1 Schedule A (Form 1)	ppropriate line of your return a o)(ii), enter that part of the loss 040), line 28, and the part of t	nd skip lines a here. Enter the he loss from	12 13 14 15 16	
2 Gain, if	any, from line 7 or al any, from line 31 or (loss) from Form gain from installmen gain or (loss) from a lines 10 through 16 except individual reture lelow. For individual r s on line 11 includes ne loss from income- used as an employe	4684, lines 31 and 3 and sales from Form 62 like-kind exchanges fis 3 rns, enter the amount eturns, complete lines s a loss from Form 46 producing property or	applicable  8a  252, line 25 or 36  rom Form 8824  from line 17 on the ap  6 a and b below:  884, line 35, column (b  1 Schedule A (Form 1)	ppropriate line of your return a	nd skip lines a here. Enter the he loss from	12 13 14 15 16 17	
2 Gain, if	any, from line 7 or al any, from line 31 or (loss) from Form gain from installmen gain or (loss) from e lines 10 through 16 except individual reture low. For individual r s on line 11 includes ne loss from income- used as an employens	4684, lines 31 and 3 and sales from Form 62 like-kind exchanges fit 3 ms, enter the amount eturns, complete lines a loss from Form 46 producing property or ee on Schedule A (Formal Action 1997).	applicable  8a  252, line 25 or 36  from Form 8824  from line 17 on the ap  6 a and b below:  884, line 35, column (b  10 Schedule A (Form 1)  10 orm 1040), line 23 Ide	ppropriate line of your return a o)(ii), enter that part of the loss 040), line 28, and the part of t	nd skip lines a here. Enter the he loss from 18a." See	12 13 14 15 16	

There are no amounts for Page 2

#### **-***8319

## **Federal Statements**

#### Statement 1 - Form 1120S, Page 1, Line 5 - Other Income (Loss)

Description	Amount		
Non-utility income	\$ 4,570		
Total	\$ 4,570		

#### Statement 2 - Form 1120S, Page 1, Line 19 - Other Deductions

Description	Amount
Equipment rent Insurance Office expense	\$ 2,165 22,090 35,473
Purchased power Chemicals	66,304
Materials & supplies Professional fees	36,696 13,568
CS testing Contract services - other	49,529 65,109
Transportation expense Association dues	44,450 9,800
Customer accounts Rate Case Expense	 19,800 12,350
Total	\$ 399,983

## Statement 3 - Form 1120S, Page 4, Schedule L, Line 6 - Other Current Assets

Description	Beginffling of Year	End of Year
Prepaid postage \$	210	\$ 1,065
Prepaid right of way	260	98
Tank inspections - 5 yr	24,878	19,906
Tank inspections - 5 yr CC	2,371	1,844
Employee loans		986
Rate case expense	24,700	12,350
Tri-Annual Testing	16,811	2,343
Tri-Annual Testing CC	2,857	180
Total \$_	72,087	\$ 38,772

### **-***8319

# **Federal Statements**

### Statement 4 - Form 1120S, Page 4, Schedule L, Line 14 - Other Assets

Description	Beginning of Year	End of Year
Accum amort of acq adj	\$ -2,500	\$ -2,750
Accum amort of acq adj	12 <b>,</b> 370	12,734
Accum amort of acq adj	-9,881	-10,869
Accum amort of acq adj	4,921	5,414
Acquisition adj F-7:acquisiti	39,523	39,523
Acquisition adj F-7:acquisiti	-19 <b>,</b> 685	-19,685
Acquisition adj F-7:acquisiti	10,000	10,000
Acquisition adj F-7:acquisiti	-14,548	-14,548
Construction in process	67	67
Total	\$ 20,267	\$ 19,886

### Statement 5 - Form 1120S, Page 4, Schedule L, Line 18 - Other Current Liabilities

Description	-	Beginning of Year		End of Year	
Accrued interest customer dep	\$	35	\$	20	
Accrued taxes		9,913		14	
Customer deposits		56,180		60,925	
Accrued payroll		50,826		27,306	
Payroll Liabilities		586		585	
Total	\$	117,540	\$	88,850	
	_				

### Statement 6 - Form 1120S, Page 4, Schedule L, Line 21 - Other Liabilities

Description	Beginning of Year	End of Year
Advance for Contruction	\$ 62,372	\$ 62,372
CIAC - hook up Dunnellon CIAC	17,525	17,850
CIAC - hook up Sunshine CIAC	1,859,388	1,868,403
CIAC - hook up PP & QR	16,015	18,110
Accum amort CIAC:A/A CIAC	-1,237,782	-1,285,274
Accum amort CIAC:A/R CIAC CC	-10,701	-11,134
Accum amort CIAC:A/A PP & QR	-4,509	-5,021
Total	\$ 702,308	\$ 665,306

### Statement 7 - Form 1120S, Page 5, Schedule M-1, Line 3 - Expenses on Books Not on Return

Description	Aı	mount
AA Acq Adjustment	\$	382
Total	\$	382

4-7

**-***8319

# **Federal Statements**

# Statement 8 - Form 1120S, Page 5, Schedule M-1, Line 5 - Income on Books Not on Return

Description			Amount
Amortization	income	CIAC	\$ 48,437
Total			\$ 48,437

### Statement 9 - Form 1120S, Page 5, Schedule M-1, Line 6 - Deductions on Return Not on Books

Description	Amount
Shareholder interest Shareholder Rent Book Assets Expensed in Curre	\$ 1,322 11,600 61,072
Total	\$ 73,994

### Statement 10 - Form 1120S, Page 5, Schedule M-2, Line 3(a) - Other Additions

Description	An	nount
Interest Income	\$	59
Total	\$	59

CLIENT COPY - DO NOT FILE

Form 1120/ 1120S For calendar year 2014 or tax year beginning	PDF Attachment Worksheet	20	14
Name Sunshine Utilities of Central Flori		Employer Identification  **-***8319	on Number
Title	Attachment Source	Ĥ	Proforma
AUTOMATICALLY ATTACHED TO RETURN  Sch B-1 Information on Certain Shareholders	SCHB1INFORMATIONONCERTAINSHAREHOLDERS.PDF		
CLIENT COPY	- DO NOT FILE		

Form 11	1120S Two Year Comparison Worksheet Page 1					
Name Sunshi	nshine Utilities of Central Flori **-*					
		2013	2014 Differences			
	Gross profit percentage	100.0000	100.0000			
	Net receipts	1,062,427	1,067,112 4,685			
	Cost of goods sold					
Income	Gross profit	1,062,427	1,067,112 4,685			
	Net gain (loss) from Form 4797	Manager Committee				
	Other income (loss)	5,420	4,570 -850			
	Total income (loss)	1,067,847	1,071,682 3,835			
	Compensation of officers	253,088	241,485 -11,603			
	Salaries and wages less employment credits	126,701	104,494 -22,207			
	Repairs and maintenance	1,822	63,181 61,359			
	Bad debts	10,001	8,808 -1,193			
	Rents	97,371	126,481 29,110			
	Taxes and licenses	94,371	90,373 -3,998			
	Interest	1,663	1,713 50			
Deductions	Depreciation	67,667	46,248 -21,419			
	Depletion	210000000000				
	Advertising					
	Pension, profit-sharing, etc., plans	7101010101				
	Employee benefit programs	54,716	61,689 6,973			
	Other deductions	387,748	399,983 12,235			
	Total deductions	1,095,148	1,144,455 49,307			
	Ordinary business income (loss)	-27,301	-72,773 -45,472			
	Excess net passive income or LIFO recapture to	ax				
	Tax from Schedule D	CASSAL CA				
(	Total tax Estimated tax and prior year overpayment credit Tax deposited with Form 7004		OTPLE			
	Credit for federal tax paid on fuels	11-311040111				
Tax and	Refund applied for on Form 4466					
Payments	Total payments and credits					
-	Tax due (overpayment)	0	0 (			
	Estimated tax penalty from Form 2220	0.000000				
	Penalties and interest	010300030				
	Net tax due (overpayment)	0	0 (			
	Overpayment credited to next year's estimate	ed tax				
	Overpayment refunded	3111311				

Form 11:	20S	Two Year Compariso	on Worksheet Pag	je 2	2013 & 2014
Name Sunshi:	ne Utili	ties of Central Flori			er Identification Number
			2013	2014	Differences
	Ordinary busin	ness income (loss)	-27,301	-72,773	
1.1	Net rental rea	I estate income (loss)			
	Other net rent	tal income (loss)			
	Interest incom	ne	140	59	-81
Income	Dividends				
(Loss)					
17	1110	n capital gain (loss)			-
	Net long-term	capital gain (loss)			
	Net Section 1	231 gain (loss)			
	Other income	(loss)			
	Section 179 d	to all realizations			
	Charitable co	atributions			
Deductions					
Deductions	Section 50(a)	terest expense		-	
	Other deducti	(2) expenditures			
-		ousing credit (Section 42(j)(5))			
= 10	Low-income h	lousing credit (section 42(j)(5))			
	Low-income in	ousing credit (other)			
O dita	Qualified rena	bilitation expenditures (rental real estate)			
Credits	Other rental re	eal estate credits			
	Other rental o	redits			
	Biofuel produc	cer credit			
	Other credits				
	Total foreign	gross income			
Foreign Transactions	Total foreign	deductions			
Transactions	Total foreign t	axes	$-\Omega \Lambda$	3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	Reduction in t	axes available for credit	taria		2 4
	Post-1986 de	preciation adjustment	-18,482	-14,364	
	Adjusted gain	or loss	-75		75
AMT	Depletion (oth	er than oil and gas)			
Items		geothermal properties-gross income			
	Oil, gas, and	geothermal properties-deductions			
	Other AMT ite				
	Tax-exempt in	nterest income			
Items	Other tax-exe	mpt income			
Affecting	Nondeductible	expenses			
S/H Basis	Distributions				
	Repayment of	f loans from shareholders			
	Investment in	come	140	5.9	-81
Other	Investment ex	rpenses			
Information	Dividend distri	ibutions paid from accumulated E&P			
		(if Schedule M-1 is required)	-27,161	-72,714	-45,553

Form 11	20S Two Year Com	nparison Worksheet Pa	ge 3	2013 & 2014
Name Sunshi	ne Utilities of Central Flo	ori		r Identification Number
		2013	2014	Differences
0-1	Beginning assets	1,065,725	1,053,658	-12,067
Schedule L	Beginning liabilities and equity	1,065,725	1,053,658	-12,06
- 4	Ending assets	1,053,658	1,006,786	-46,872
	Ending liabilities and equity	1,053,658	1,006,786	-46,872
	Net income (loss) per books	6,503	9,951	3,448
	Taxable income not on books			
Schedule	Book expenses not deducted	19,501	39,766	20,265
M-1	Income on books not on return	46,507	48,437	1,930
	Return deductions not on books	6,658	73,994	67,336
	Income (loss) per return	-27,161	-72,714	-45,553
	Balance at beginning of year	-399,801	-426,962	-27,163
Schedule	Ordinary income (loss) from page 1	-27,301	-72,773	-45,472
M-2	Other additions	140	59	-81
AAA	Other reductions			
	Distributions other than dividend distributions	Constant		
F - 1	Balance at end of year	-426,962	-499,676	-72,714
	Balance at beginning of year	0.00		
Schedule	Other additions			
M-2	Other reductions			
OAA	Distributions other than dividend distributions	10000		
	Balance at end of year	10100		
Schedule	Balance at beginning of year			
M-2	Distributions other than dividend distributions			
PTI	Balance at end of year	The same of the sa		
(	Total income (loss) items: Income (loss) per income statement Temporary difference	Y DO 1	JOTE	ILE
	Permanent difference			
	Income (loss) per tax return	119300		
	Total expense/deduction items:			,
	Expense per income statement	1000		
Sahadula	Temporary difference	100000		
Schedule M-3	Permanent difference	2000		
	Deduction per tax return			
	Other items with no differences:			
	Income (loss) per income statement	0000000		
	Income (loss) per tax return	12-23-6		
	Reconciliation totals:			
	Income (loss) per income statement			
	Temporary difference			
	Permanent difference			
	Income (loss) per tax return			

# Form 1120S

Department of the Treasury Internal Revenue Service

U.S. Income Tax Return for an S Corporation

◆ Do not file this form unless the corporation has filed or is attaching Form 2553 to elect to be an S corporation.

◆ Information about Form 1120S and its separate instructions is at www.irs.gov/form1120s.

OMB No. 1545-0123

2015

For ca	alendar year 2015 or tax year beg	ginning , ending			
A Se	election effective date	Name		D Emplo	yer identification number
	1/02/89 <b>TYPE</b>	Sunshine Utilities of	Central Flori		0000010
	siness activity code mber (see instructions)				-2938319
	21300 OR	Number, street, and room or suite no If a P.O. box, see it 10230 E Hwv 25	nstructions		ncorporated /02/1989
	eck if Sch. M-3 PRINT	City or town, state or province, country, and ZIP or foreign	n postal code		assets (see instructions)
	ached		FL 34420		- /
				s	1,015,856
G Is	the corporation electing to be an	S corporation beginning with this tax year?	Yes X No If "Yes," at	tach Form 255	3 if not already filed
H Ch	neckif: (1) Final return (2	2) Name change (3) Address change	(4) Amended return (5)	S election to	ermination or revocation
I En	nter the number of shareholders v	who were shareholders during any part of the ta			<b>♦</b> 4
Cautio	on. Include only trade or busines	ss income and expenses on lines 1a through 21	See the instructions for more info	ormation.	
1.	a Gross receipts or sales		1a 1,081,0	96	
	b Returns and allowances		41.	CA-	
	c Balance. Subtract line 1b from	m line 1a		1c	1,081,096
2 3	Cost of goods sold (attach Fo	orm 1125-A)		2	
S 3	Gross profit Subtract line 2 fr	rom line 1c		3	1,081,096
트		97, line 17 (attach Form 4797)		4	
5	Other income (loss) (see ins	tructions—attach statement)	See Stmt 1	5	5,649
6	Total income (loss). Add line	es 3 through 5			1,086,745
7		e instructions–attach Form 1125-E)			225,476
<u>و</u> 8		ployment credits)			123,365
爰 9					1,911
for imitations)					9,548
⊉ 11					116,077
suctions 13	The state of the s				95,176
2 13					3,180
望   14		Form 1125-A or elsewhere on return (attach For			77,474
<u>8</u> 15	Depletion (Do not deduct oil	and gas depletion.)	111 4502)	15	11/111
140					
6 17	************	hane			
Deductions 19 19 20	Employee beneft pregrams	plans		18	59,415
ə 19	Other deductions (attach state	ement)	See Stmt 2	19	471,676
0 20	Total deductions Add lines	7 through 10	Dec Denc 2	1834	1,183,298
21		7 through 19 (loss). Subtract line 20 from line 6			-96,553
228		O recapture tax (see instructions)		21	90,333
	h Tay from Schedule D /Form 1	120S)	22b		
्र	a Add lines 22s and 22h (see instru	rizos)	-11- [220]		
Payments	2015 estimated by an exact and	ctions for additional taxes) 2014 overpayment credited to 2015	23a	22c	
E 23	Tax deposited with Form 7004		The second secon		
a .				- 1	
		fuels (attach Form 4136)		224	
بر ا <del>م</del>	-	htrustians). Charly if Form 2000 is attached		23d	
× 24	• • •	structions). Check if Form 2220 is attached	amount owed	24	
		smaller than the total of lines 22c and 24, enter	FO-100.00-000-0000-000	25	
26 27	• •	arger than the total of lines 22c and 24, enter ar	The Continuous Continu	26	
121		at I have examined this return, including accompanying schedu	Refunded		· · · · · · · · · · · · · · · · · · ·
	and to the best of my knowledge and b	pelief, it is true, correct, and complete Declaration of preparer (	other Ihan laxpayer)		etum with the preparer
Cian	is based on all information of which pre	рагы паз апу кложеоде	1	below (see instruct	ions)? X Yes No
Sign Here				resident	
Here	The second secon	waine Christmas	Date Title	1 7	
Detal	Print/Type preparer's name	Preparer's signature	Date Date	Check	if PTIN
Paid	John Q. Adams				d
Prepa		llela & Shilts, LLC		m's EIN 🔷	
Use (			01	0	007 0000
			4471-0904 Ph	one no 352	-237-3200
For Pa	perwork Reduction Act Notice	see separate instructions.			Form 1120S (2015

	1120S (2015) Sunshine Utilities		al Flori 59-2	2938319		F	age 2
Sch	edule B Other Information (see instru						_
1		X Accrual				Yes	No
	c Other (sp	ecify) •			(3753)6075555		
2	See the instructions and enter the:	h D	tust as a series A. Make				
2	a Business activity ◆ Utility	*********	luct or service  Water		oresioner:		
3	At any time during the tax year, was any shareholder nominee or similar person? If "Yes," attach Schedul	· ·				X	
4	At the end of the tax year, did the corporation:	S D-1, IIIIOIIIIation on	Ocitain orialcifolders of	an o corporation	Circlescontains	21	
	Own directly 20% or more, or own, directly or indirect	ctly. 50% or more of the	ne total stock issued and	outstanding of any			
	foreign or domestic corporation? For rules of constru	-					
	below	***************		amanamana)			X
	(I) Nove of Occupati	(II) Employer	(III) Country of	(Iv) Percentage of	(v) If Percentage in		
	(i) Name of Corporation	Identification Number (if any)	Incorporation	Stock Owned	Enter the Date a Qualified Sub	ochapter	S
_					Subsidiary Electio	n Was I	Made
_				-	0		
_			1		1		-
					<i>y</i> .		_
h	Own directly an interest of 20% or more, or own, dir	actly or indirectly an i	ptorost of EO9/ or more i	n the profit lose or			
D	capital in any foreign or domestic partnership (include	•					
	trust? For rules of constructive ownership, see instru	Marie Carlotte Control of the Control	CONTRACTOR OF THE PARTY OF	11%			X
		(li) Employer	to to the same of	(iv) Country of	(v) Maxim	num Per	_
	(I) Name of Entity	Identification	(iii) Type of Entity	Organization		ed in Pr	
		Number (if any)	3	7	Loss	, ог Сар	ital
				<b>&gt;</b>			
_			0				
_			- V				177
5a	At the end of the tax year, did the corporation have	any outstanding share	es of restricted stock?				X
	If "Yes," complete lines (i) and (ii) below.	_					
	(i) Total shares of restricted stock		Accession 2011 1100 1000 100				
<b>.</b>	(ii) Total shares of non-restricted stock At the end of the tax year, did the corporation have	any outstanding stock	continue warrante or ei	milar inetrumente?			X
U	If "Yes," complete lines (i) and (ii) below.	arry outstanding stock	Options, warrants, or si	illiar instruments:	nine in the contract of		121
	(i) Total shares of stock outstanding at the end of t	he tax vear		•			
	(ii) Total shares of stock outstanding if all instrume		****************	ACCURATE TOTOLOGICA	TO A STATE OF TAXABLE		
6	Has this corporation filed, or is it required to file, For		isor Disclosure Stateme	nt, to provide	NOT BELLEVILLE (A)		
	information on any reportable transaction?						X
7	Check this box if the corporation issued publicly offer	ered debt instruments	with original issue discor	unt			
	If checked, the corporation may have to file Form 8	281, Information Retu	rn for Publicly Offered O	riginal Issue Discount		1	
	Instruments.						
8	If the corporation: (a) was a C corporation before it		·	•			
	asset with a basis determined by reference to the ba	•		••			
	the hands of a C corporation and (b) has net unreal	•	•	•			
	from prior years, enter the net unrealized built-in gai instructions)	•	0	' '			
9	instructions) Enter the accumulated earnings and profits of the co	proporation at the end of	of the tax year	S S			
10	Does the corporation satisfy <b>both</b> of the following c		or no tax your goals and	Carlingon \$ Carling Const.	**************************************		
	The corporation's total receipts (see instructions) for		s than \$250,000	oto presidente con com-			
	The corporation's total assets at the end of the tax y						Х
	If "Yes," the corporation is not required to complete						
11	During the tax year, did the corporation have any no	on-shareholder debt th	at was canceled, was for	given, or had the			
	terms modified so as to reduce the principal amount	of the debt?	***************************************		General and		X
			deduces established				17
	During the tax year, was a qualified subchapter S s	ubsidiary election tem	ninated or revoked? If "Y	es," see instructions	*****	17	X
	Did the corporation make any payments in 2015 tha					X	-
<u>b</u>	If "Yes," did the corporation file or will it file required	Forms 1099?				X	
					Form	1720	<b>S</b> (2015)

	208 (2015) Sunshine Utilities of Central Flori 59-2938319		Page 3
Sched	ule K Shareholders' Pro Rata Share Items		otal amount
	1 Ordinary business income (loss) (page 1, line 21)	1	-96,553
	2 Net rental real estate income (loss) (attach Form 8825)	2	
	3a Other gross rental income (loss)		
	b Expenses from other rental activities (attach statement) 3b		
ŝ	c Other net rental income (loss). Subtract line 3b from line 3a	3c	
Income (Loss)	4 Interest income		
) e	5 Dividends: a Ordinary dividends	5a	
E	b Qualified dividends 5b		
2	6 Royalties		
	7 Net short-term capital gain (loss) (attach Schedule D (Form 1120S))	7	
	8a Net long-term capital gain (loss) (attach Schedule D (Form 1120S))	8a	
	b Collectibles (28%) gain (loss)		
	c Unrecaptured section 1250 gain (attach statement)		
	9 Net section 1231 gain (loss) (attach Form 4797)	9	-15,955
	10 Other income (loss) (see instructions)	10/	
ın.	11 Section 179 deduction (attach Form 4562)	11	
Deductions	12a Charitable contributions	12a	
rcti	b Investment interest expense	12b	
pa	c Section 59(e)(2) expenditures (1) Type ♦ (2) Amount ♦	12c(2)	
	d Other deductions (see instructions) Type ◆	12d	
	13a Low-income housing credit (section 42(j)(5))	13a	
	b Low-income housing credit (other)	13b	
Ŋ	c Qualified rehabilitation expenditures (rental real estate) (attach Form 3468, if applicable)	13c	
Credits	d Other rental real estate credits (see instructions) Type ◆	13d	
ပ်	e Other rental credits (see instructions) Type ◆	13e	
	f Biofuel producer credit (attach Form 6478) g Other credits (see instructions) Type ◆	13f	
	g Other credits (see instructions)	13g	
	14a Name of country or U.S. possession ♦		
	b Gross income from all sources	14b	
	c Gross income sourced at shareholder level	14c	
	Foreign gross income sourced at corporate level		
	d Passive category	14d	
Suo I	d Passive category e General category	14e	
Foreign Transactions	f Other (attach statement)	14f	
SE .	Deductions allocated and apportioned at shareholder level		
5	g Interest expense	149	
Б	h Other	14h	
je	Deductions allocated and apportioned at corporate level to foreign source income		
Ę.	i Passive category	14i	
	j General category		
	k Other (attach statement)	14k	
	Other information		
	I Total foreign taxes (check one): ♦ ☐ Paid ☐ Accrued	141	
	m Reduction in taxes available for credit (attach statement)	14m	
	n Other foreign tax information (attach statement)		
ž "	15a Post-1986 depreciation adjustment	15a	-7 <b>,</b> 393
e Te	b Adjusted gain or loss	15b	-474
Alternative Minimum Tax (AMT) Items	C Depletion (other than oil and gas)	15c	
Aire	d Oil, gas, and geothermal properties – gross income	15d	
Ø <u>≅</u> Ø	e Oil, gas, and geothermal properties – deductions		
	f Other AMT items (attach statement)	15f	
Items Affecting Shareholder Basis	16a Tax-exempt interest income	16a	
and the state of t	b Other tax-exempt income		
arel Bas	c Nondeductible expenses	16c	
ShS	d Distributions (attach statement if required) (see instructions)		
2	e Repayment of loans from shareholders	16e	

	120S (2015) Sunshine Utilit		Flori 59-29	38319	Page 4
	dule K Shareholders' Pro Rata Share	Items (continued)			Total amount
Other Information	17a Investment income		e managana managan	CONTROL AND CONTROL OF THE CONTROL OF T	7a
her	b Investment expenses			CONCORDING C	7b
₽₽	c Dividend distributions paid from accur				7c
	d Other items and amounts (attach state	ement)			
Recon- cifation	18 Income/loss reconciliation. Combine column. From the result, subtract the s	sum of the amounts on lines 1	1 through 12d and 14l		<b>8</b> −112 <b>,</b> 508
Sche	dule L Balance Sheets per Books	Beginning of ta	x year	En	d of tax year
	Assets	(a)	(b)	(c)	(d)
	Cash		96,755		80,585
<b>2a</b> T	rade notes and accounts receivable	41,071		35,4	
<b>b</b> L	ess allowance for bad debts	(	41,071		35,498
3 Ir	nventories				
4 L	J.S. government obligations				/
	ax-exempt securities (see instructions)				()
<b>6</b> C	Other current assets (attach statement) Stmt 3		38,772	1.	37,328
7 L	oans to shareholders			1.11	
8 1	Nortgage and real estate loans	4		. V .	
9 0	Other investments (attach statement)	0.000.000		1	
Oa E	Buildings and other depreciable assets	3,035,383	_	3,133,13	
<b>b</b> L	ess accumulated depreciation	( 2,334,946)	700,437	2,400,0	63; 733,076
1a 🛚	Depletable assets			1	
	ess accumulated depletion				1
	and (net of any amortization)		109,865		109,865
3a Ir	ntangible assets (amortizable only)		_() -		
	ess accumulated amortization				19
4 (	Other assets (attach statement) Stmt 4		19,886		19,504
5 T	otal assets		1,006,786		1,015,856
	Liabilities and Shareholders' Equity				
	accounts payable		86,149		90,804
	Nortgages, notes, bonds payable in less than 1 year				
	Other current liabilities (attach statement) Stmt 5		88,850		90,276
	oans from shareholders	~ U -			
	Nortgages, notes, bonds payable in 1 year or more	( )	23,807		65,511
	Other liabilities (attach statement) Stmt 6	1	665,306		627,019
2 (	Capital stock		100		100
	dditional paid-in capital	7 ,	457,145		474,492
4 F	Retained earnings djustments to shareholders'	-	-314,571		-332,346
9	quity (attach statement)	4			
	ess cost of treasury stock	(	1 00 1 -0 1		(
27 T	otal liabilities and shareholders' equity		1,006,786		1,015,856 Form <b>1120S</b> (2015

	Note: The corporation may be re-	quired to file Schedule	M-:	3 (see instructions)	
1	Net income (loss) per books	-17,775	5	Income recorded on books this year not included	
2	Income included on Schedule K, lines 1, 2, 3c, 4, 5a, 6, 7, 8a, 9, and 10, not recorded on books this year (itemize)		а	on Schedule K, lines 1 through 10 (itemize): Tax-exempt interest \$ Stmt 8 62,852	62,852
3	Expenses recorded on books this year not included on Schedule K, lines 1 through 12 and 14l (itemize):		6	Deductions included on Schedule K, lines 1 through 12 and 14I, not charged against book income this year (itemize):	
a b	Depreciation \$ 22,426 Travel and entertainment \$		а	Depreciation \$ Stmt 9 54,689	54,689
	Stmt 7 382	22,808	7	Add lines 5 and 6	117,541
4	Add lines 1 through 3	5,033	8	Income (loss) (Schedule K, line 18). Line 4 less line 7	-112,508

Schedule M-2 Analysis of Accumulated Adjustments Account, Other Adjustments Account, and Shareholders' Undistributed Taxable Income Previously Taxed (see instructions)

		(a) Accumulated adjustments account	(b) Other adjustments account	(c) Shareholders' undistributed taxable income previously taxed
1	Balance at beginning of tax year	-499,676		
2	Ordinary income from page 1, line 21		V	*
3	Other additions			
4	Loss from page 1, line 21	96,553		
5	Other reductions Stmt 10	15,955		
6	Combine lines 1 through 5	-612,184		
7	Distributions other than dividend distributions		(-)	
8	Balance at end of tax year. Subtract line 7 from line 6	-612,184		

Form 1120S (2015)

#### SCHEDULE B-1 (Form 1120S)

# Information on Certain Shareholders of an S Corporation ◆ Attach to Form 1120S.

(December 2013)

Department of the Treasury
Internal Revenue Service

◆ Information about Schedule B-1 (Form 1120S) and its instructions is at www.irs.gov/form1120s. OMB No. 1545-0130

Name of corporation

Sunshine Utilities of Central Flori

Employer identification number 59-2938319

(a) Nm. of Shareholder of Record – Disregarded Entity Trust, Estate, Nominee or Similar Person	(b) Soc. Sec. No. (SSN)	(c) Type of Shareholder of Record	(d)  Name and SSN or EIN (if any) of Individual or Entity Responsible for Reporting Shareholder's Income, Deductions, Credits, etc., From Schedule K-1
Clarise Hodges		Hodges Family Trust Chr	Hodges Fam Tr - Christmas
Clarise Hodges		Hodges Fam Tr - Hodges	Hodges Fam Tr - Hodges
Clarise Hodges		Hodges Fam Tr - Rosin	Hodges Fam Tr - Rosin
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Schedule B-1 (Form 1120S) (12-2013)

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			Final K-1	Amended K-	1	OMB No 1545-01:
Schedule K-1 Form 1120S)	2015 For calendar year 2015, or tax	Pa	rt III	Shareholder's Sha Deductions, Credi		Current Year Income,
epartment of the Treasury	year beginning	1		business income (loss)	13	Credits
	ending	2		-24,138		
	of Income, Deductions,	3	Other ne	I rental income (loss)		
	bout the Corporation	4	Interest	ncome		
Corporation's employer identification num		бa	Ordinary	dividends		
Corporation's name, address, city, state,	and ZIP code	5b	Qualified	dividends	14	Foreign transactions
10230 E Hwy 25	, or contrar riorr	6	Royalties			<b>&amp;</b>
Belleview	FL 34420	7	Nel shor	t-term capital gain (loss)		Y
IRS Center where corporation filed return e-file	n	Ha	Net long	-term capital gain (loss)	THE STATE OF THE S	
Part II Information A	bout the Shareholder	8b	Collectib	les (28%) gain (loss)		
Shareholder's identifying number		8c	Unrecapi	ured section 1250 gain		
Shareholder's name, address, city, state, Hodges Fam ${ m Tr}$ - ${ m C}$		9	1	on 1231 gain (loss) -3,989		
10230 E Hwy 25		10	Other in	come (loss)	15 A	Alternative minimum tax (AMT) items -1,848
Belleview	FL 34420	L	4		В	-119
Shareholder's percentage of stock ownership for tax year	25.000000 %	•				
	C					
		11	Section	179 deduction	16	Items affecting shareholder basis
	PER PRESENTATION OF THE PRESENTATION OF THE PERSON OF THE	12	Other de	eductions		
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					17	Other information
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			* Se	e attached statemen	t for a	additional information.

Schedule K-1 (Form 1120S) 2015

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			Final K-1 Amended K	-1	<b>占7111</b> 1. OMB № 1545-0123
Schedule K-1 (Form 1120S)	2015	Pa	Shareholder's Sh	are of	Current Year Income,
Department of the Treasury Internal Revenue Service	For calendar year 2015, or lax year beginning	1	Ordinary business income (loss)	13	Credits
Illielliai Nevellue Selvice	ending	2	-24, 138  Net rental real estate income (loss)	-	
Ob b - b - b Ob	of lancause Desiredies		Net rental real estate income (loss)		
	of Income, Deductions,  See back of form and separate instructions.	3	Other net rental income (loss)		
Part I Information	About the Corporation	4	Interest income		
A Corporation's employer identification 59-2938319	number	5a	Ordinary dividends		
B Corporation's name, address, city, sta Sunshine Utilitie	nte, and ZIP code es of Central Flori	6b	Qualified dividends	14	Foreign transactions
10230 E Hwy 25		6	Royalties		<b>~</b>
	FL 34420	7	Net short-term capital gain (loss)		V
c IRS Center where corporation filed ro e-file	lum	8a	Not long-term capital gain (loss)	No.	
Part II Information	About the Shareholder	8b	Collectibles (28%) gain (loss)		
D Shareholder's identifying number		8c	Unrecaptured section 1250 gain		
E Shareholder's name, address, city, sta Hodges Fam Tr -		9	Net section 1231 gain (loss) -3,989		
10230 E Hwy 25		10	Other income (loss)	15 A	Alternative minimum tax (AMT) items -1,848
Belleview	FL 34420	L	₹	В	-118
F Shareholder's percentage of stock ownership for tax year	25.000000 ss	ab			
	0				
		11	Section 179 deduction	16	Items affecting shareholder basis
			Geoloff 173 deducation	1.0	nons allocally shareholder basis
·····································	49804 EKON BANGE NA PISA BANGKETAN NE HIII III	12	Other deductions		
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Use Or					
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K.				17	Other information
			* See attached statemen	t for a	additional information

Schedule K-1 (Form 1120S) 2015

		П	Final K-1	Amended K	-1	<b>671113</b> OMB No. 1545-0123
Schedule K-1	2015	Pa	ırt III			Current Year Income,
(Form 1120S) Department of the Treasury	For calendar year 2015, or tax year beginning	1	Ordinan	Deductions, Cred  business income (loss)	113 13	nd Other Items Credits
nternal Revenue Service	ending	ı i	Ordinary	-24, 139	"	Ciedita
		2	Net reni	tal real estate income (loss)		
	of Income, Deductions,  See back of form and separate instructions.	3	Other n	et rental income (loss)		
Part I Information	About the Corporation	4	Interest	income		
A Corporation's employer identification 59-2938319	number	5a	Ordinary	y dividends		
B Corporation's name, address, city, sta	te, and ZIP code es of Central Flori	5b	Qualifie	d dividends	14	Foreign transactions
10230 E Hwy 25		6	Royaltie	s		<b>V</b>
Belleview	FL 34420	7	Net sho	rt-term capital gain (loss)		Y
c IRS Center where corporation filed ro e-file	turn	8a	Net long	g-term capital gain (loss)	1	
Part II Information	About the Shareholder	8b	Collectit	oles (28%) gain (loss)		
D Shareholder's identifying number		8c	Unrecap	olured section 1250 gain		
E Shareholder's name, address, city, sta		9	Net sec	tion 1231 gain (loss)		
Hodges Fam Tr - 10230 E Hwy 25	Rosin	10	Other in	-3,989	15	Alternative minimum tax (AMT) items
Belleview	FL 34420	1	W.		A	-1,849
F Shareholder's percentage of stock	Q	-			В	-119
	<u>25.000000</u> %					
MINI NAS DAGENO SANOS DESPE	CONTRACTOR AND				T	
		11	Section	179 deduction	16	Items affecting shareholder basis
	O RICEARD CONTINUES ABOUT III	12	Other d	leductions		
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For					17	Other information

Schedule K-1 (Form 1120S) 2015

* See attached statement for additional information.

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			Final K-1	Amended K-	1	OMB No 1545-0123
Schedule K-1	2015	Pa				Current Year Income,
(Form 1120S) Department of the Treasury	For calendar year 2015, or tax year beginning	1		Deductions, Credi	ts, ar	Credits
Internal Revenue Service	ending			-24,138		
		2	Net rental	real estate income (loss)		
Shareholder's Share of Credits, etc. "see	Income, Deductions, back of form and separate instructions.	3	Other net	rental income (loss)		
Part I Information Abo	out the Corporation	4	Interest in	come		
A Corporation's employer identification number 59-2938319	er	5a	Ordinary of	dividends		
B Corporation's name, address, city, state, an Sunshine Utilities		5b	Qualified	dividends	14	Foreign transactions
10230 E Hwy 25		6	Royallies			<b>\</b>
Belleview	FL 34420	7	Net short-	term capital gain (loss)		
c IRS Center where corporation filed roturn e-file		8a	Net long-to	erm capital gain (lo <b>M)</b>	The same of the sa	
2	out the Shareholder	8b		s (28%) gain (loss)		
D Shareholder's identifying number		8c		red section 1250 gain		
E Shareholder's name, address, city, state, ar Hodges Fam Tr - Sto		9	Net section	n 1231 gain (loss) -3,988		
10230 E Hwy 25		10	Other Inco	arne (loss)	15 A	Alternative minimum tax (AMT) items -1,848
Belleview	FL 34420	1	*		В	-118
F Shareholder's percentage of stock ownership for tax year	25.000000 %					
	, 0					
		11	Section 17	79 deduction	16	Items affecting shareholder basis
	NAMED AND SECURITY OF SECURITY	12	Other ded	ductions		
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se Onl						
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<u>G</u>					17	Other information
			* See	attached statemen	t for a	additional information.

Schedule K-1 (Form 1120S) 2015



activities

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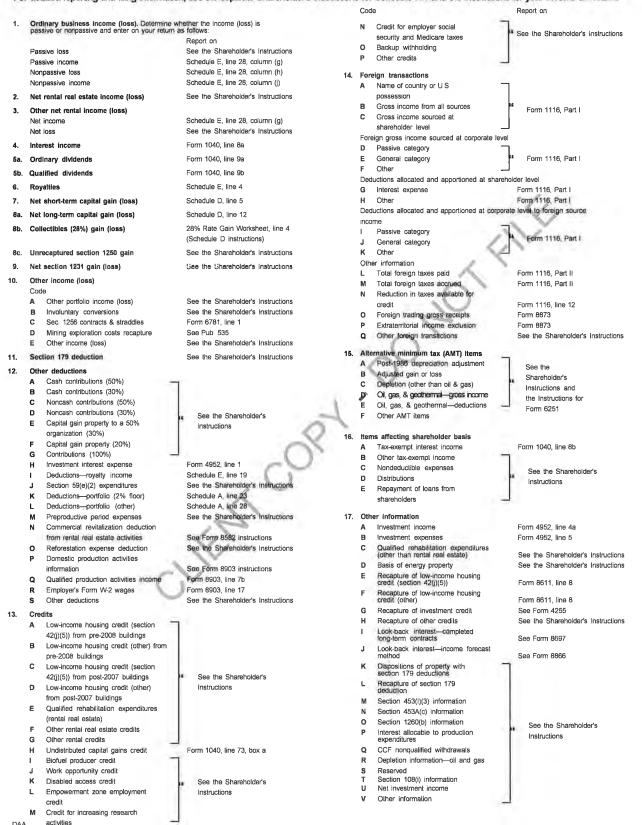


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activities



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# Form 1125-E

### Compensation of Officers

♦ Attach to Form 1120, 1120-C, 1120-F, 1120-REIT, 1120-RIC, or 1120S.

♦ Information about Form 1125-E and its separate instructions is at www.irs.gov/form1125e.

OMB No. 1545-2225

Department of the Treasury Internal Revenue Service Name

Sunshine Utilities of Central Flori

Employer identification number 59-2938319

Note. Complete Form 1125-E only if total receipts are \$500,000 or more. See instructions for definition of total receipts.

(a) Name of Affice	(a) Name of officer (b) Social security number imme devoted to	(c) Percent of time devoted to	Percent of Percent of sloo		(f) Amount of	
(a) Name of officer	(see instructions)	business	(d) Common	(e) Preferred	compensation	
1 Dewaine Christmas		100.000 %	%	%	66,545	
Pamela Christmas		100.000 %	%	%	46,353	
James H <b>odge</b> s Jr.		100.000 %	%	%	67,308	
Jane Rop		100.000 %	%	<i>i</i> %	45,270	
		%	%	/%		
		%	24	%		
		%	%	%		
		%	%	%		
		%	%	%		
		%	%	%		
		%	%	%		
		%	%	%		
		%	%	%		
		%	%	%		
	-0,	%	%	%		
	10,	%	%	%		
	()	%	%	%		
	and the second s	%	%	%		
12:	1	%	%	%		
2 Total compensation of officers			76	2	225,476	
3 Compensation of officers claimed on Form 1125-A o	or elsewhere on return			3		
Subtract line 3 from line 2. Enter the result here and appropriate line of your tax return	0.0000	12 or the	in a representant his a solice	4	225,476	

For Paperwork Reduction Act Notice, see separate instructions.

Form **1125-E** (Rev. 12-2013)

# Form 4562 Department of the Treasury

Internal Revenue Service Name(s) shown on return

### **Depreciation and Amortization**

(Including Information on Listed Property)

♦ Attach to your tax return.
♦ Information about Form 4562 and its separate instructions is at www.irs.gov/form4562. Identifying number

OMB No. 1545-0172

Sunshine Utilities of Central Flori 59-2938319 Business or activity to which this form relates Regular Depreciation Part I Election To Expense Certain Property Under Section 179 Note: If you have any listed property, complete Part V before you complete Part I 500,000 1 Maximum amount (see instructions) 1 Total cost of section 179 property placed in service (see instructions) 2 2 2,000,000 Threshold cost of section 179 property before reduction in limitation (see instructions) 3 3 Reduction in limitation. Subtract line 3 from line 2. If zero or less, enter -0-4 Dollar limitation for tax year. Subtract line 4 from line 1. If zero or less, enter -0-. If married filing separately, see instructions 5 5 (a) Description of property (c) Elected cost (b) Cost (business use only) 6 Listed property. Enter the amount from line 29 7 Total elected cost of section 179 property. Add amounts in column (c), lines 6 and 7 8 8 Tentative deduction. Enter the smaller of line 5 or line 8 9 10 Carryover of disallowed deduction from line 13 of your 2014 Form 4562 10 Business income limitation. Enter the smaller of business income (not less than zero) or line 5 (see instructions) 11 Section 179 expense deduction. Add lines 9 and 10, but do not enter more than line 11 12 Carryover of disallowed deduction to 2016. Add lines 9 and 10, less line 12 13 Note: Do not use Part II or Part III below for listed property. Instead, use Part V. Special Depreciation Allowance and Other Depreciation (Do not include listed property.) (See instructions.) Special depreciation allowance for qualified property (other than listed property) placed in service 39,373 during the tax year (see instructions) Property subject to section 168(f)(1) election 15 Other depreciation (including ACRS) 16 Part III MACRS Depreciation (Do not include listed property.) (See instructions.) Section A 32,498 MACRS deductions for assets placed in service in tax years beginning before 2015 17 If you are electing to group any assets placed in service during the tax year into one or more general asset accounts, check here Section B-Assets Placed in Service During 2015 Tax Year Using the General Depreciation System (c) Basis for depreciation (business/investment use (b) Month and year (d) Recover (a) Classification of property (e) Convention (f) Method (a) Depreciation deduction placed in period service only-see instructions) 19a 3-year property 5-year property C 7-year property d 10-year property e 15-year property 39,374 20.0 HY 150DB 1.476 f 20-year property g 25-year property 25 yrs. S/L h Residential rental 27.5 yrs. MM S/L property 27.5 yrs. MM S/L Nonresidential real MM 39 yrs. S/L property MM S/L Section C-Assets Placed in Service During 2015 Tax Year Using the Alternative Depreciation System 20a Class life S/L b 12-year 12 yrs. S/L c 40-year 40 yrs. MM S/L Part IV Summary (See instructions.) 4,127 21 Listed property. Enter amount from line 28 Total. Add amounts from line 12, lines 14 through 17, lines 19 and 20 in column (g), and line 21. Enter 77,474 here and on the appropriate lines of your return. Partnerships and S corporations-see instructions 22 For assets shown above and placed in service during the current year, enter the portion of the basis attributable to section 263A costs 23 For Paperwork Reduction Act Notice, see separate instructions. Form 4562 (2015)

Form	4562	(201	5

Form 4562 (20											Page 2
Part V	used for ente	ertainment, recre	utomobiles, certa eation, or amuse u are using the stan ction A, all of Section	ement.) dard mileage	rate or d	educting l			•	nd prop	erty
			d Other Information				s for limits for	passeng	er automobil	es.)	
24a Do you	u have evidence to support to	ne business/investment u	se claimed?	X Yes	No	24b If	"Yes," is the	evidence	written?	X Ye	s No
(a) Type of prope (list vehicles fi		(c) Business/ investment use percentage	(d) Cost or other basis	(e) Basis for depri (business/invesuse only	stment	(f) Recovery period	(g) Melhod/ Convention		(h) Depreciation deduction	⊟ede	(i) d section 179 cost
25 Spec	ial depreciation allowa	ance for qualified lis	sted property placed								
the ta	ax year and used mor	e than 50% in a qu	ualified business use	(see instructi	ons)		2	5			
26 Prop	erty used more than 5	0% in a qualified b	ousiness use:								
2008	Ford Truck 06/30/08		59,935	48	,775	5.0	200DBH	ΙΥ	1,8	75	
Truc	k 05/15/14	100.00%	14,073	7	,036	5.0	200DBH	Y	2,2	52	
27 Prop	erty used 50% or less								1.		
								1	~		
		%					S/L-	11/	V		
								1000			
		%					S/L 23	1		-	
	amounts in column (h	Committee of the second second			ge 1		2	8		27	
29 Add	amounts in column (i)	line 26. Enter here	e and on line 7, pag				(-)-			29	_
and the second second	his section for vehicle ployees, first answer t	and the management of the Color	and the second second				No. of the last of		-	nicles	
	business/investment ear (do not include c	•	(a) Vehicle		b) icle 2	(c) Vehicle		d) icle 4	(e) Vehicle 5	V	(f) ehicle 6
-	commuting miles driv				- 4						
	other personal (none	• .	04000	1	4						
	driven	5,		Appl							
	miles driven during the 30 through 32	ne year. Add		2							
	the vehicle available during off-duty hours?	for personal	Yes	No Yes	No	Yes	No Yes	No	Yes N	o Yes	No
	the vehicle used prim	arily by a more									
	5% owner or related							5			
36 Is an	other vehicle available	e for personal use?									
	se questions to deter 5% owners or related	mine if you meet a	And the second s								
37 Do y	ou maintain a written			onal use of ve	hicles, ir	ncluding co	ommuting, by			Yes	No X
38 Doy	employees? ou maintain a written							,0)(110			
•	oyees? See the instru		, ,	officers, directo	ors, or 1	% or more	owners			X	
10 Doy	ou treat all use of veh ou provide more than	five vehicles to yo	ur employees, obtai				es about the		ionicioni	9.	X
	of the vehicles, and re					00000	10)0101010	)01001			X
	ou meet the requirem							10200	errenton	91	X
	: If your answer to 37		is "Yes," do not con	npiete Section	B for the	e covered	vehicles.				
Part VI	Amortization					T	1	(e)	T		
	(a)		(b) Date amortization		(c) able amour	nt	(d) Code section	Amortiza period		(f) nortization for	this year

Amortization of costs that begins during your 2015 tax year (see instructions): 43 Amortization of costs that began before your 2015 tax year Total. Add amounts in column (f). See the instructions for where to report 44

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Form **4562** (2015)

Form 4797

# Sales of Business Property (Also Involuntary Conversions and Recapture Amounts Under Sections 179 and 280F(b)(2))

◆ Attach to your tax return.

Department of the Treasury Internal Revenue Service

♦ Information about Form 4797 and its separate instructions is at www.irs.gov/form4797.

2015

Sequence I

27

	n on return				Identify	ing number	
Sunshi	ne Utiliti	es of Cent	ral Flori		59-	2938319	
				15 on Form(s) 1099-B or 10	99-S (or	7 1	
			e 2, 10, or 20 (see insti		unumbetono.	1	
Part I				le or Business and In ore Than 1 Year (see		ersions Fr	om Other
2 (a) Description of property	(b) Date acquired (mo, day, yr)	(c) Date sold (mo , day, yr )	(d) Gross sales price	(e) Depreciation allowed or allowable since acquisition	(f) Cost or other basis, plus improvements and expense of sale	Subt	fain or (loss) ract (f) from the n of (d) and (e)
2015	Disposals Various	06/30/15		18,827	34,7	82	-15,955
					11.	Y	
3 Gain, if a	Iny, from Form 4684	II 1, line 39				3	
4 Section 1	1231 gain from insta	illment sales from For	m 6252, line 26 or 37		/ \	4	
		from like-kind exchang				5	
6 Gain, if a	ny, from line 32, fro	om other than casualty				6	
7 Combine	lines 2 through 6. I	Enter the gain or (loss	) here and on the appr	opriate line as follows:		7	-15,955
Schedule Nonrecap Subtract sis more capital gar	De Diffied with your reportured net section 1 line 8 from line 7. If a than zero, enter the in on the Schedule Ordinary Gain	eturn and skip linés 8, 231 losses from prior zero or less, enter -0 e amount from line 8 D filed with your retus and Losses (\$	9, 11, and 12 below. r years (see instructions If line 9 is zero, enter on line 12 below and e um (see instructions) see instructions)	the gain from line 7 on line nter the gain from line 9 as a	12 below. If line a long-term	9	
Ordinary	gains and losses no	ot included on lines 1	1 through 16 (include p	roperty held 1 year or less):			
			~				
		- /	(				
1 Loss, if a	ny, from line 7		(			11 (	
1 Loss, if a 2 Gain, if a	ny, from line 7	mount from line 8, if a	ipplicable			11 (	
2 Gain, if a Gain, if a	iny, from line 7 or a iny, from line 31	mount from line 8, if a	applicable				
<ul><li>Gain, if a</li><li>Gain, if a</li><li>Net gain</li></ul>	iny, from line 7 or a iny, from line 31 or (loss) from Form	mount from line 8, if a	applicable 8a			12	
<ul><li>Gain, if a</li><li>Gain, if a</li><li>Net gain</li><li>Ordinary</li></ul>	iny, from line 7 or a iny, from line 31 or (loss) from Form gain from installme	mount from line 8, if a 4684, lines 31 and 3 nt sales from Form 62	applicable 8a 252, line 25 or 36			12 13	
<ul><li>Gain, if a</li><li>Gain, if a</li><li>Net gain</li><li>Ordinary</li></ul>	iny, from line 7 or a iny, from line 31 or (loss) from Form gain from installme	mount from line 8, if a 4684, lines 31 and 3 nt sales from Form 62	applicable 8a 252, line 25 or 36			12 13 14	
Gain, if a Gain, if a Ret gain Ordinary Ordinary	iny, from line 7 or a iny, from line 31 or (loss) from Form gain from installme	mount from line 8, if a 4684, lines 31 and 3 nt sales from Form 62 like-kind exchanges f	applicable 8a 252, line 25 or 36			12 13 14 15	
<ul><li>Gain, if a</li><li>Gain, if a</li><li>Net gain</li><li>Ordinary</li><li>Combine</li></ul>	iny, from line 7 or all iny, from line 31 or (loss) from Form gain from installment gain or (loss) from lines 10 through 16	mount from line 8, if a 4684, lines 31 and 3 nt sales from Form 62 like-kind exchanges f	applicable 8a 252, line 25 or 36 rom Form 8824			12 13 14 15 16	
<ul> <li>Gain, if a</li> <li>Gain, if a</li> <li>Net gain</li> <li>Ordinary</li> <li>Combine</li> <li>For all example and b be</li> </ul>	any, from line 7 or all any, from line 31 or (loss) from Form gain from installmen gain or (loss) from lines 10 through 16 coept individual retur low. For individual r	mount from line 8, if a 4684, lines 31 and 3 nt sales from Form 62 like-kind exchanges f 3 ms, enter the amount eturns, complete lines	applicable 8a 252, line 25 or 36 rom Form 8824 from line 17 on the ap s a and b below:	propriate line of your return a	and skip lines a	12 13 14 15 16	
<ul> <li>Gain, if a</li> <li>Gain, if a</li> <li>Net gain</li> <li>Ordinary</li> <li>Combine</li> <li>For all exand b be</li> <li>If the loss</li> </ul>	any, from line 7 or all any, from line 31 or (loss) from Form gain from installment gain or (loss) from lines 10 through 16 coept individual return on line 11 includes a kent and include	mount from line 8, if a 4684, lines 31 and 3 nt sales from Form 62 like-kind exchanges f 3 ms, enter the amount eturns, complete lines ass from Form 4684, ine	applicable  8a  252, line 25 or 36  rom Form 8824  from line 17 on the ap  6 a and b below:  35, column (b)(i), enter the	propriate line of your return a at part of the loss here. Enter the	and skip lines a part	12 13 14 15 16	
12 Gain, if a 13 Gain, if a 14 Net gain 15 Ordinary 16 Ordinary 17 Combine 18 For all ex and b be a If the loss of the loss	any, from line 7 or all any, from line 31 or (loss) from Form gain from installmer gain or (loss) from lines 10 through 16 ccept individual return line 11 includes a loft from income-producing	mount from line 8, if a 4684, lines 31 and 3 nt sales from Form 62 like-kind exchanges f 3 ms, enter the amount eturns, complete lines as from Form 4684, line g property on Schedule A	applicable  8a 252, line 25 or 36 rom Form 8824  from line 17 on the application and bib below:  35, column (b)(i), enter the	propriate line of your return a at part of the loss here. Enter the I the part of the loss from propert	and skip lines a part	12 13 14 15 16 17	
12 Gain, if a 13 Gain, if a 14 Net gain 15 Ordinary 16 Ordinary 17 Combine 18 For all ex 19 and b be 16 the loss 17 of the loss 18 used as all	any, from line 7 or all any, from line 31 or (loss) from Form gain from installmet gain or (loss) from lines 10 through 16 ccept individual return low. For individual ron line 11 includes a la from income-producing nemployee on Schedi	mount from line 8, if a 4684, lines 31 and 3 Int sales from Form 62 like-kind exchanges f 3 Ints, enter the amount eturns, complete lines ass from Form 4684, line g property on Schedule A ule A (Form 1040), line 2	applicable  8a  252, line 25 or 36  rom Form 8824  from line 17 on the application in the	propriate line of your return a at part of the loss here. Enter the	and skip lines a part	12 13 14 15 16	

There are no amounts for Page 2

59-2938319

### **Federal Statements**

### Statement 1 - Form 1120S, Page 1, Line 5 - Other Income (Loss)

Description		 Amount
Non-utility inco	ome	\$ 5,649
Total		\$ 5,649

### Statement 2 - Form 1120S, Page 1, Line 19 - Other Deductions

Description		Amount
Equipment rent	\$	2,033
Insurance		14,452
Office expense		30,038
Purchased power		68,204
Fuel for power production		5,040
Chemicals		27,345
Materials & supplies		49,092
Professional fees		22,285
CS testing		37,676
Contract services - other		82,447
Transportation expense		35,547
Association dues		8,400
Customer accounts		22,974
Rate Case Expense		12,350
Fixed Asset Purchases <\$5,000		53,793
Total	\$	471,676
	100	

### Statement 3 - Form 1120S, Page 4, Schedule L, Line 6 - Other Current Assets

Description	Beginning of Year	End of Year
Prepaid postage	\$ 1,065	•
Prepaid right of way	98	335
Tank inspections - 5 yr	19,906	14,427
Tank inspections - 5 yr CC	1,844	1,317
Employee loans	986	
Rate case expense	12,350	)
Tri-Annual Testing	2,343	15,682
Tri-Annual Testing CC	180	2,498
Tri-Annual Testing PP		1,547
Total	\$ 38,772	\$ 37,328

# **Federal Statements**

### Statement 4 - Form 1120S, Page 4, Schedule L, Line 14 - Other Assets

Description	Beginning of Year	End of Year
Accum amort of acq adj	\$ -2,750	\$ -3,000
Accum amort of acq adj	12,734	13,098
Accum amort of acq adj	-10,869	-11,857
Accum amort of acq adj	5,414	5,906
Acquisition adj F-7:acquisiti	39,523	39,523
Acquisition adj F-7:acquisiti	-19,685	-19,685
Acquisition adj F-7:acquisiti	10,000	10,000
Acquisition adj F-7:acquisiti	-14,548	-14,548
Construction in process	67	67
Total	\$ 19,886	\$ 19,504

# Statement 5 - Form 1120S, Page 4, Schedule L, Line 18 - Other Current Liabilities

Description	eginning of Year		End of Year
Accrued interest customer dep	\$ 20	\$	164
Accrued taxes	14	and a	20,382
Customer deposits	60,925	1	63,730
Accrued payroll	27,306	2	6,000
Payroll Liabilities	585	)	
Total	\$ 88,850	\$	90,276

# Statement 6 - Form 1120S, Page 4, Schedule L, Line 21 - Other Liabilities

Description	Beginning of Year	End of Year
Advance for Contruction CIAC - hook up Dunnellon CIAC CIAC - hook up Sunshine CIAC	\$ 62,372 17,850 1,868,403	\$ 59,372 18,715 1,879,148
CIAC - hook up PP & QR Accum amort CIAC:A/A CIAC Accum amort CIAC:A/R CIAC CC	18,110 -1,285,274 -11,134	18,110 -1,331,198 -11,596
Accum amort CIAC:A/A PP & QR	-5,021	-5,532
Total	\$ 665,306	\$ 627,019

### Statement 7 - Form 1120S, Page 5, Schedule M-1, Line 3 - Expenses on Books Not on Return

Description	Ar	mount
AA Acq Adjustment	\$	382
Total	\$	382

4-7

59-2938319

### **Federal Statements**

### Statement 8 - Form 1120S, Page 5, Schedule M-1, Line 5 - Income on Books Not on Return

Description	Amount
Amortization income CIAC Form 4797 Book/Tax Diff	\$ 46,897 15,955
Total	\$ 62,852

### Statement 9 - Form 1120S, Page 5, Schedule M-1, Line 6 - Deductions on Return Not on Books

D	-	Amount		
Shareholder Shareholder Book Assets	Rent	n Curre	\$	896 53,793
Total			\$	54,689

### Statement 10 - Form 1120S, Page 5, Schedule M-2, Line 5(a) - Other Reductions

	Description			Amount
Net	Section	1231	Loss	\$ 15,955
	Total			\$ 15,955

8-10

	Electronic Filing - PDF Attac	chment Worksheet	
Form 1120/			2015
1120S	For calendar year 2015 or tax year beginning	, ending	

Employer Identification Number Name Sunshine Utilities of Central Flori 59-2938319 **Attachment Source** Proforma Title AUTOMATICALLY ATTACHED TO RETURN Sch B-1 Information on Certain Shareholders

Form 1	120S	Two Year Compari	son Worksheet Pag	e 1	2014 & 2015	
Name Sunsh	ine Uti	lities of Central Flori	Employer Identification Number 59-2938319			
			2014	2015	Differences	
	Gross pro	fit percentage	100.0000	100.0000		
	Net receip		1 1 067 112 1	1,081,096	13,984	
ncome	Cost of go	oods sold				
	Gross pro	fit	1,067,112	1,081,096	13,984	
	Net gain (	loss) from Form 4797				
	Other inco	ome (loss)	4,570	5,649		
	Total inco	ome (loss)	1,0/1,682	1,086,745	15,063	
	Compensa	ation of officers	241,485	225,476	-16,009	
		nd wages less employment credits	104,494	123,365	18,871	
		nd maintenance	63,181	1,911		
Deductions	Bad debts	(1000)	8,808	9,548		
			126,481	116,077		
		licenses	90,373	95, 176		
	1-1		1,713	3,180		
	Depreciation	on	46,248	77, 474	31,226	
	DI-N			1		
	Advertising					
	Pension, p	profit-sharing, etc., plans		7		
	Employee	benefit programs	61,689	59,415		
	Other ded	luctions	399,983	471,676		
	Total ded	luctions	1,144,453	1,183,298		
		business income (loss)	-72,773	-96,553	-23,780	
		et passive income or LIFO recapture tax				
	Tax from	Schedule D				
	Total tax		0	C	) (	
	Estimated	tax and prior year overpayment credited	*			
		sited with Form 7004				
	Credit for	federal tax paid on fuels	*			
ax and	Refund ap	plied for on Form 4466	( )(		)	
Payments	Total pay	ments and credits				
	Tax due	(overpayment)	0	C	0	
	Estimated	tax penalty from Form 2220				
		and interest				
		ue (overpayment)		C	0	
	Overpaym	nent credited to next year's estimated tax				
		nent refunded				

Form 11.	20S	Two Year Comparise	on Worksheet Page	e 2	2014 & 2015
Name Sunshi	ne Uti	lities of Central Flori			r Identification Number
			2014	2015	Differences
	Ordinary bu	isiness income (loss)	-72,773	-96,553	-23,780
	Net rental r	eal estate income (loss)			
	Other net r	ental income (loss)			
.	Interest inc	ome	59		-59
Income (Loss)	Dividends				
(2000)		da marenda de la visabilita de la compania del compania del compania de la compania del la compania de la compa			
	Net short-te	erm capital gain (loss)			
	Net long-te	m capital gain (loss)			
	Net Section	1231 gain (loss)		-15,955	-15,955
		ne (loss)			
		deduction			
	Charitable	contributions			4
Deductions	Investment	interest expense			
	Section 59	e)(2) expenditures			
	Other dedu				
	Low-income	housing credit (Section 42(j)(5))		1	
Credits	Low-income	housing credit (other)			
	Qualified re	habilitation expenditures (rental real estate)			
		I real estate credits		)	
	Other renta	I credits	6		
	Biofuel pro	ducer credit			
	Other credi	ts			
	Total foreig	n gross income			
Foreign	Total foreig	n deductions			
Transactions	Total foreig	n taxes	▼		
	Reduction i	n taxes available for credit	7		
	Post-1986	depreciation adjustment	-14,364	-7,393	6,971
	Adjusted ga	ain or loss	₩	-474	-474
AMT	Depletion (	other than oil and gas)			
Items	Oil, gas, ar	nd geothermal properties-gross income			
14	Oil, gas, ar	nd geothermal properties-deductions			
	Other AMT	items			
	Tax-exemp	interest income			
Items	Other tax-e	xempt income			
Affecting	Nondeducti	ble expenses			
S/H Basis	Distribution				
. 1	Repayment	of loans from shareholders			
	Investment	income	59		-59
Other	Investment				
Information	Dividend di	stributions paid from accumulated E&P			
		s) (if Schedule M-1 is required)	-72,714	-112,508	-39,794

**1120S** 2014 & 2015 Two Year Comparison Worksheet Page 3 Form Employer Identification Number Name Sunshine Utilities of Central Flori 59-2938319 2014 2015 Differences 1,006,786 -46,872Beginning assets 1,053,658 Schedule 1,006,786 -46,872Beginning liabilities and equity 1,053,658 L 1,015,856 9,070 Ending assets 1,006,786 9,070 Ending liabilities and equity 1,006,786 1,015,856 9,951 -17,775Net income (loss) per books Taxable income not on books Schedule 39,766 22,808 -16,958Book expenses not deducted 14,415 M-1 48,437 62,852 Income on books not on return 73,994 -19,305Return deductions not on books 54,689 -72,714 -112,508 -39,794Income (loss) per return -426,962 -499,676-72,714Balance at beginning of year -23,780Ordinary income (loss) from page 1 -72,773-96,553Schedule Other additions M-2 15,955 AAA Other reductions Distributions other than dividend distributions -199,676-612,184-112,508Balance at end of year Balance at beginning of year Other additions Schedule Other reductions OAA Distributions other than dividend distributions Balance at end of year. Balance at beginning of year Schedule M-2 Distributions other than dividend distributions PTI Balance at end of year Total income (loss) items: Income (loss) per income statement Temporary difference Permanent difference Income (loss) per tax return Total expense/deduction items: Expense per income statement Temporary difference Schedule Permanent difference M-3 Deduction per tax return Other items with no differences! Income (loss) per income statement Income (loss) per tax return Reconciliation totals:--Income (loss) per income statement Temporary difference Permanent difference Income (loss) per tax return

# Form 1120S

Department of the Treasury internal Revenue Service

U.S. Income Tax Return for an S Corporation

◆ Do not file this form unless the corporation has filed or is attaching Form 2553 to elect to be an S corporation.

◆ Information about Form 1120S and its separate instructions is at www.irs.gov/form1120s.

OMB No. 1545-0123 2016

For calendar year 2016 or tax year beginning endina S election effective date Employer identification number Sunshine Utilities of Central Flori 01/02/89 TYPE 59-2938319 Business activity code number (see instructions) OR Number, street, and room or suite no. If a P.O. box, see instructions Date incorporated 01/02/1989 221300 10230 E Hwy 25 **PRINT** Check if Sch M-3 City or town, state or province, country, and ZIP or foreign postal code Total assets (see instructions) attached Belleview FL 34420 1,009,274 G Is the corporation electing to be an S corporation beginning with this tax year? Yes X No If "Yes," attach Form 2553 if not already filed H Check if. (1) Final return (2) Name change (3) Address change (4) Amended return (5) S election termination or revocation Enter the number of shareholders who were shareholders during any part of the tax year Caution. Include only trade or business income and expenses on lines 1a through 21. See the instructions for more information. 1a Gross receipts or sales 1a 1,106,031 b Returns and allowances 1b 106,031 c Balance Subtract line 1b from line 1a 10 2 2 Cost of goods sold (attach Form 1125-A) 3 Gross profit. Subtract line 2 from line 1c 3 106,031 4 Net gain (loss) from Form 4797, line 17 (attach Form 4797) 4 5 5 Other income (loss) (see instructions—attach statement) 106,207 Total income (loss). Add lines 3 through 5 6 Compensation of officers (see instructions-attach Form 1125-E) 212,444 7 8 Salaries and wages (less employment credits) 134,776 8 1,911 9 9,171 10 Bad debts 10 ₫ 151,467 11 12 95,073 5,477 13 78,070 14 Depreciation not claimed on Form 1125-A or elsewhere on return (attach Form 4562) 14 15 Depletion (Do not deduct oil and gas depletion.) 15 16 Deductions 17 Pension, profit-sharing, etc., plans 17 18 Employee benefit programs 68,424 18 19 Other deductions (attach statement) See Stmt 2 314,664 19 071,477 20 Total deductions. Add lines 7 through 19 20 34,730 21 Ordinary business income (loss). Subtract line 20 from line 6 21 22a Excess net passive income or LIFO recapture tax (see instructions) 22a 22h b Tax from Schedule D (Form 1120S) **Payments** c Add lines 22a and 22b (see instructions for additional taxes) 22c 23a 2016 estimated tax payments and 2015 overpayment credited to 2016 23a b Tax deposited with Form 7004 23b c Credit for federal tax paid on fuels (attach Form 4136) 23c and d Add lines 23a through 23c 23d 24 Estimated tax penalty (see instructions). Check if Form 2220 is attached 24 25 Amount owed. If line 23d is smaller than the total of lines 22c and 24, enter amount owed 25 26 Overpayment. If line 23d is larger than the total of lines 22c and 24, enter amount overpaid 26 Enter amount from line 26 Credited to 2017 estimated tax • Refunded • 27 Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete. Declaration of preparer (other than taxpayer) is based on all information of which preparer has any knowledge. May the IRS discuss this return with the preparer shown below (see instructions)? Sian President Here Dewaine Christmas Signature of officer Date Title Paid Walter Villela, CPA Walter Villela, CPA self-employed Preparer Firm's name • Villela & Shilts, LLC Firm's EIN � **Use Only** Firm's address • 910 SW 1st Avenue, Ste. Ocala, FL 34471-0904 Phone no 352-237-3200 For Paperwork Reduction Act Notice, see separate instructions. Form 1120S (2016)

	<u>shine Utilities</u>		<u>l Flori 59-29</u>	38319		Р	age 2
Schedule B Other	Information (see instru	Prince					
<ol> <li>Check accounting me</li> </ol>		X Accrual				Yes	No
	c Other (spe	cify) 🔷			P(*P(*)*)**		
2 See the instructions ar			. A T				
a Business activity		0.010.00.000.000.000	uct or service ◆ Water	医阿尔勒氏氏征 医乳球毒素 经销售 经销售 化氯苯酚二苯甲酚	contention.		
	tax year, was any shareholder					Χ	_
•	rson? If "Yes," attach Schedule rear, did the corporation:	B-1, information on	Seriain Shareholders of an	S Corporation	oronalization l	Λ	
	nore, or own, directly or indirect	ly 50% or more of th	e total stock issued and or	itstanding of any	- 4	1.0	
•	rporation? For rules of constru	•				0.1	
3. 30 July 10.	ripordilori: For falco or coriolia	ouve owneromp, acc	moduciona. Il 100, comp	icic (i) triiougir (v)			X
		(II) Employer	(iii) Country of	(iv) Percentage of	(v) If Percentage in	(iv) is 1	100%,
(I) Name	of Corporation	Identification Number (if any)	Incorporation	Stock Owned	Enter the Date a Qualified Sub	(if any)	)
		ruinber (ir arry)			Subsidiary Election		
				359			
					1		
				1	1		
<b>b</b> Own directly an interes	st of 20% or more, or own, dire	ectly or indirectly, an in	nterest of 50% or more in t	he profit, loss, or			
capital in any foreign o	or domestic partnership (includi	ng an entity treated a	s a partnership) or in the t	peneficial interest of a			
trust? For rules of con	structive ownership, see instru	ctions. If "Yes," comp	ete (i) through (v) below		-		X
		(II) Employer	. (	(iv) Country of	(v) Maxim		
(i) Na	me of Entity	Identification Number (if any)	(III) Type of Entity	Organization		ed in Pro or Cap	
		Number (ir any)		0	LUSS	ог Сар	ilai
		1			-		
							-
			() I				
Fo At the and of the tour	and the companies have	l l	a of contributed at a left				X
If "Yes," complete lines	year, did the corporation have a	arry outstanting snare	S Of restricted Stock?				21
(i) Total shares of re		-		•			
(ii) Total shares of no		· · · · · · · · · · · · · · · · · · ·	<b>p</b> montoniminations	3011 0101010101	ointerees;		
• •	year, did the corporation have	any outstanding stock	ontions warrants or simil	ar instruments?	0101010100		Х
If "Yes," complete lines		any sandaniany green	optiono, warranto, or oursi	ar mod armornes.	Onne factories		
	ock outstanding at the end of the	ne tax vear		•			
	ock outstanding if all instrumen			•			
	led, or is it required to file, For		isor Disclosure Statement,	to provide	***********		
information on any rep	portable transaction?		(**************************	************************	00000000000		X
7 Check this box if the	corporation issued publicly offe				PATRICIA		
If checked, the corpora	ation may have to file Form 82	81, Information Retur	n for Publicly Offered Orig	inal Issue Discount			
Instruments.	. //						
8 If the corporation: (a)	was a C corporation before it e	lected to be an S cor	poration or the corporation	acquired an			
asset with a basis dete	ermined by reference to the ha	sis of the asset (or th	e basis of any other prope	rty) in			
the hands of a C corp	cirimical by reference to the ba			built-in gain			
from prior years, enter	oration and (b) has net unreali	zed built-in gain in ex	cess of the net recognized	built-iii guiii			
instructions)		-	-	-			
9 Enter the accumulated	oration and (b) has net unreali the net unrealized built-in gair	reduced by net reco	gnized built-in gain from pr	rior years (see			
	oration and (b) has net unrealing the net unrealized built-in gain and profits of the co	reduced by net reco	gnized built-in gain from pr	rior years (see			
10 Does the corporation	oration and (b) has net unrealing the net unrealized built-in gain and profits of the constatisfy both of the following constitution.	reduced by net recorporation at the end conditions?	gnized built-in gain from po	rior years (see  \$ \$			
10 Does the corporation a The corporation's total	oration and (b) has net unrealing the net unrealized built-in gain and profits of the consatisfy both of the following confereceipts (see instructions) for	rporation at the end conditions?  the tax year were les	gnized built-in gain from po f the tax year. s than \$250,000	rior years (see			V
<ul><li>10 Does the corporation:</li><li>a The corporation's total</li><li>b The corporation's total</li></ul>	oration and (b) has net unreality the net unrealized built-in gain and profits of the constatisfy both of the following confice receipts (see instructions) for assets at the end of the tax years.	reduced by net reco reporation at the end of inditions? the tax year were less ear were less than \$2	gnized built-in gain from po f the tax year. s than \$250,000 50,000	rior years (see			X
<ul> <li>Does the corporation of a The corporation's total</li> <li>The corporation's total of "Yes," the corporation</li> </ul>	oration and (b) has net unreality the net unrealized built-in gain and profits of the consatisfy both of the following confeceipts (see instructions) for assets at the end of the tax your is not required to complete \$1.	reduced by net reco reporation at the end of inditions? the tax year were less ear were less than \$2 Schedules L and M-1.	gnized built-in gain from profit the tax year.  s than \$250,000  50,000	rior years (see			X
<ul> <li>Does the corporation a</li> <li>The corporation's total</li> <li>The corporation's total</li> <li>If "Yes," the corporation</li> <li>During the tax year, di</li> </ul>	oration and (b) has net unrealized the net unrealized built-in gair I earnings and profits of the cosatisfy both of the following coreceipts (see instructions) for assets at the end of the tax your is not required to complete 5 dd the corporation have any no	reduced by net reco reporation at the end of inditions? the tax year were less ear were less than \$2 Schedules L and M-1. n-shareholder debt the	gnized built-in gain from profit the tax year.  s than \$250,000  50,000  at was canceled, was forgi	rior years (see  \$ \$  ven, or had the			
<ul> <li>Does the corporation of a The corporation's total b The corporation's total If "Yes," the corporation</li> <li>During the tax year, diterms modified so as the corporation of the tax year.</li> </ul>	oration and (b) has net unrealized built-in gair the net unrealized built-in gair I earnings and profits of the cosatisfy both of the following coreceipts (see instructions) for assets at the end of the tax your is not required to complete Sid the corporation have any noto reduce the principal amount	reduced by net reco reporation at the end of inditions? the tax year were less ear were less than \$2 Schedules L and M-1. n-shareholder debt the of the debt?	gnized built-in gain from profit the tax year.  s than \$250,000  50,000  at was canceled, was forging	rior years (see  \$ \$  ven, or had the			X
<ul> <li>Does the corporation a The corporation's total</li> <li>The corporation's total of "Yes," the corporation</li> <li>During the tax year, diterms modified so as If "Yes," enter the arms</li> </ul>	oration and (b) has net unrealized built-in gair the net unrealized built-in gair I earnings and profits of the cosatisfy both of the following coreceipts (see instructions) for assets at the end of the tax your is not required to complete sid the corporation have any noto reduce the principal amount bunt of principal reduction	reduced by net reco reporation at the end of inditions? the tax year were less ear were less than \$2 Schedules L and M-1. n-shareholder debt the of the debt?	gnized built-in gain from profit the tax year.  s than \$250,000  50,000  at was canceled, was forging	rior years (see  \$ \$  ven, or had the			х
<ul> <li>Does the corporation of a The corporation's total</li> <li>The corporation's total of "Yes," the corporation</li> <li>During the tax year, did terms modified so as the "Yes," enter the amount</li> <li>During the tax year, with the same of the same o</li></ul>	oration and (b) has net unrealized the net unrealized built-in gair and profits of the consatisfy both of the following conference in the foll	reduced by net reconstruction at the end of conditions? the tax year were less than \$2 schedules L and M-1. n-shareholder debt the of the debt?	gnized built-in gain from profit the tax year.  s than \$250,000  st was canceled, was forginated or revoked? If "Yes	ven, or had the		×	
<ul> <li>Does the corporation of a The corporation's total of the corporation's total if "Yes," the corporation</li> <li>During the tax year, difference modified so as if "Yes," enter the amount of the tax year, with the corporation may be a support of the tax year, with the corporation may be a support of the tax year, with the corporation may be a support of the corporation of the corpora</li></ul>	oration and (b) has net unrealized built-in gair the net unrealized built-in gair I earnings and profits of the cosatisfy both of the following coreceipts (see instructions) for assets at the end of the tax your is not required to complete sid the corporation have any noto reduce the principal amount bunt of principal reduction	reduced by net recomporation at the end of conditions? the tax year were less than \$2 schedules L and M-1. n-shareholder debt the of the debt?	gnized built-in gain from profit the tax year.  s than \$250,000  st was canceled, was forginated or revoked? If "Yes the Form(s) 1099?	ven, or had the		X	х

cnea		K Shareholders' Pro Rata Share Items		Total amount
	1	Ordinary business income (loss) (page 1, line 21)	1	34,730
	2	Net rental real estate income (loss) (attach Form 8825)	2	
	3a	Other gross rental income (loss) 3a		
	Ь	Expenses from other rental activities (attach statement) 3b		
Income (Loss)	c	Other net rental income (loss). Subtract line 3b from line 3a	3c	
š		Interest income	1000	34
1		Dividends: a Ordinary dividends		
	•	b Qualified dividends 5b		
3	6		6	
- 1	7	Royalties  Net short-term capital gain (loss) (attach Schedule D (Form 1120S))	7	
			55.5	
	oa	Net long-term capital gain (loss) (attach Schedule D (Form 1120S))	8a	
	D	Collectibles (28%) gain (loss)	- I	
	C	Unrecaptured section 1250 gain (attach statement) 8c	-	0.40
- 1	9	Net section 1231 gain (loss) (attach Form 4797)	9	-248
_	10	Other income (loss) (see instructions) Type ◆	10/	ė .
	11	Section 179 deduction (attach Form 4562)	_11√	
	12a	Charitable contributions	12a	
	b	Investment interest expense	12b	
5		Section 50(c)(2) expenditures (1) Type ♦ (2) Amount ♦	12c(2)	
,		Other deductions (see instructions) Type ◆	12d	
		Low-income housing credit (section 42(j)(5))	13a	
	h	Low-income housing credit (other)	13b	
	֓֞֞֞֝֟֝֟֝֟	Qualified rehabilitation expenditures (rental real estate) (attach Form 3468, if applicable)	13c	
	يا	Other sentel seel estate execute (see instructions)	-	
	a	Other rental real estate credits (see instructions)  Type	13d	
	e	Other rental credits (see instructions) Type ◆	13e	
	f	Biofuel producer credit (attach Form 6478)	13f	
_	_ g	Other credits (see instructions) Type •	13g	ui.
	14a	Name of country or U.S. possession ♦		
	b	Gross income from all sources	14b	N.
	C	Gross income sourced at shareholder level	14c	
		Foreign gross income sourced at corporate level		
	d	Passive category	14d	
	e	General category	14e	
	l f	Other (attach statement)	14f	
	'	Deductions allocated and apportioned at shareholder level		
	_ ا		140	
	9	Interest expense	14g	
,	"	Other  Deductions allocated and apportioned at corporate level to foreign source income	14h	
	341			
1	300	Passive category	14i	
	1	General category	14j	
	k	Other (attach statement)	14k	
		Other information		
		Total foreign taxes (check one): ♦ Paid Accrued	141	
	m	Reduction in taxes available for credit (attach statement)	14m	
	n	Other foreign tax information (attach statement)		
		Post-1986 depreciation adjustment	15a	-2,46
ខ្ល	ь	Adjusted gain or loss	15b	3
횰	ءَ ا		15c	
ᆔ			15d	
(AMT) Items	u	Oil, gas, and geothermal properties – gross income		
٦	е	Oil, gas, and geothermal properties – deductions	15e	
_	f	Other AMT items (attach statement)	15f	
	16a	Tax-exempt interest income	16a	: =
<u>v</u>	b	Other tax-exempt income	16b	
Basis	C	Nondeductible expenses	16c	
۳ ا	d	Distributions (attach statement if required) (see instructions)	16d	3
		Repayment of loans from shareholders	16e	

chedule K Shareholders' Pro Rata Share	Items (continued)			Total amount 34
<b>□</b>	processor disposassing to specially		17a	34
b Investment expenses c Dividend distributions paid from accum	minute di minute		17b	
c Dividend distributions paid from accum		****************	17c	
	ment)		DAMESTAL .	
18 Income/loss reconciliation. Combine column. From the result, subtract the si		•	18	34,516
chedule L Balance Sheets per Books	Beginning of ta	x year	End of tax y	
Assets	(a)	(b)	(c)	(d)
Cash	127	80,585		110,958
a Trade notes and accounts receivable	35,498	557555	35,632	
b Less allowance for bad debts	(	35,498		35,632
Inventories				
U.S. government obligations			1	
Tax-exempt securities (see instructions)				
Other current assets (attach statement) Stmt 3		37,328	1 V	23,738
Loans to shareholders				
Mortgage and real estate loans			V .	
Other investments (attach statement)			7	
a Buildings and other depreciable assets	3,133,139		3,189,910	
b Less accumulated depreciation	( 2,400,063)	733,076	2,479,950	709,960
a Depletable assets				
b Less accumulated depletion	(			
Land (net of any amortization)		109,865		109,865
a Intangible assets (amortizable only)		( )		
b Less accumulated amortization	(			
Other assets (attach statement) Stmt 4		<b>1</b> 9,504		19,121
Total assets		1,015,856		1,009,274
Liabilities and Shareholders' Equity		*		
Accounts payable	-	90,804		112,077
Mortgages, notes, bonds payable in less than 1 year	0			
Other current liabilities (attach statement) Stmt 5		90,276		82,002
Loans from shareholders				
Mortgages, notes, bonds payable in 1 year or more	(1)	65,511		57,833
Other liabilities (attach statement) Stmt 6	, 0	627,019		592,253
Capital stock		100		100
Additional paid-in capital	1.3	474,492		474,492
Retained earnings		-332,346		-309,483
Adjustments to shareholders' equity (attach statement)				
Less cost of treasury stock	(	3	(	_ V _ ( _ ( _ ( ) )
Total liabilities and shareholders' equity		1,015,856		1,009,274

Sch	nedule M-1 Reconciliation of Inc Note: The corporation may	, , ,	s With Income (Loss) per Return	-
1	Net income (loss) per books	22,897	5 Income recorded on books this year not included	
2	Income included on Schedule K, lines 1, 2, 3c, 4, 5a, 6, 7, 8a, 9, and 10, not recorded on books this year (itemize)		on Schedule K, lines 1 through 10 (itemize):  a Tax-exempt interest \$  Stmt 8 47,428	47,428
3	Expenses recorded on books this year not included on Schedule K, lines 1 through 12 and 14l (itemize):		6 Deductions included on Schedule K, lines 1 through 12 and 14l, not charged against book income this year (itemize):	
a b	Depreciation   \$   16,702	69,047	a Depreciation \$ Stmt 9 10,000  7 Add lines 5 and 6	10,000 57,428
4	Add lines 1 through 3	91,944	8 Income (loss) (Schedule K, line 18). Line 4 less line 7	34,516

Analysis of Accumulated Adjustments Account, Other Adjustments Account, and Shareholders' Undistributed Taxable Income Previously Taxed (see instructions)

		(a) Accumulated adjustments account	(b) Other adjustments account	(c) Shareholders' undistributed taxable income previously taxed
1	Balance at beginning of tax year	-612,184		
2	Ordinary income from page 1, line 21	34,730	~	
3	Other additions Stmt 10	34		
4	Loss from page 1, line 21	(	~ ` \	
5	Loss from page 1, line 21 Other reductions Stmt 11	( 248)		1
6	Combine lines 1 through 5	-577,668		
7	Distributions other than dividend distributions	34	1-3	
_8_	Balance at end of tax year. Subtract line 7 from line 6	-577,702	0	Form <b>1120S</b> (2016)
	CLE	CORT		

#### SCHEDULE B-1 (Form 1120S) (Rev December 2016)

Department of the Treasury Internal Revenue Service

# Information on Certain Shareholders of an S Corporation ◆ Attach to Form 1120S.

♦ Information about Schedule B-1 (Form 1120S) and

 Information about Schedule B-1 (Form 1120S) and its instructions is at www.irs.gov/form1120s. OMB No. 1545-0123

Name of corporation
Sunshine Utilities of Central Flori

Employer identification number 59-2938319

(a) Im. of Shareholder of Record – Disreganded Entity, Trust, Estate, Nominee or Similar Person	(b) Soc. Sec. No (SSN)	orm 1120S, Schedule B, Questio (c) Type of Shareholder of Record	(d)  Name and SSN or EIN (if any) of Individual or Entity Responsible for Reporting Shareholder's Income, Deductions, Credits, etc., From Schedule K-1
Clarise Hodges		Hodges Family Trust Chr	Hodges Fam Tr - Christmas
Clarise Hodges			Hodges Fam Tr - Hodges
Clarise Hodges			Hodges Fam Tr - Rosin
Clarise Hodges		Hodges Fam Tr - Rosin Hodges Fam Tr - Stone	Hodges Fam Tr - Stone
			101
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	(1/2)		
(	J'		

For Paperwork Reduction Act Notice, see the Instructions for Form 1120S.

		П	Final K-1 Amended K	-1	<b>בולול ל - ל ט</b> OMB No. 1545-0123
Schedule K-1 (Form 1120S)	2016 For calendar year 2016, or tax	Pa	Shareholder's Sh		Current Year Income,
Department of the Treasury	year beginning	1	Ordinary business income (loss)	13	Credits
	ending	2	8, 683  Net rental real estate income (loss)		
	of Income, Deductions, See back of form and separate instructions.	3	Other net rental income (loss)		
	About the Corporation	4	Interest income		
A Corporation's employer identification in 59-2938319	number	5а	Ordinary dividends		
B Corporation's name, address, city, state	e, and ZIP code	5b	Qualified dividends	14	Foreign transactions
10230 E Hwy 25	01 00.0141 11011	6	Royallies		<b>V</b>
Belleview	FL 34420	7	Net short-term capital gain (loss)		V
c IRS Center where corporation filed retuence—file	um	8a	Net long-term capital gain (loss)	1	
	About the Shareholder	8b	Collectibles (28%) gain (loss)		
D Shareholder's identifying number		8c	Unrecaptured section 1250 gain		
E Shareholder's name, address, city, stal		9	Net section 1231 gain (loss)		
Hodges Fam Tr - ( 10230 E Hwy 25	Christmas	10	-62 Other income (loss)	15	Alternative minimum tax (AMT) items
Belleview	FL 34420	1	7	A	-616
F Shareholder's percentage of stock	Q	. As		В	8
ownership for tax year	<u>25.000000 %</u>				
	70				
	12	11	Section 179 deduction	16 D	Items affecting shareholder basis
	(C)	12	Other deductions		
	CIV				
se Only	0				
For IRS Use Only					
For				17 A	Other information
			* Con attached statemen	ot for	additional information

For Paperwork Reduction Act Notice, see Instructions for Form 1120S. IRS gov/form1120s

		Final K-1 Amended K-	-1	<b>671113</b> OMB No 1545-0123
Schedule K-1 2016	Pa			Current Year Income,
(Form 1120S) For calendar year 2016, or tax  Department of the Treasury year beginning	1	Deductions, Credi	its, ai	nd Other Items Credits
Internal Revenue Service ending		8,682	1.0	Greate
	2	Net rental real estate income (loss)		
Shareholder's Share of Income, Deductions, Credits, etc. "See back of form and separate instructions.	3	Other net rental income (loss)		
Part I Information About the Corporation	4	Interest income		
A Corporation's employer identification number 59-2938319	5a	Ordinary dividends		
B Corporation's name, address, city, state, and ZIP code Sunshine Utilities of Central Flori	5b	Qualified dividends	14	Foreign transactions
10230 E Hwy 25	6	Royalties		<b>V</b>
Belleview FL 34420	7	Net short-lerm capital gain (loss)		V
c IR6 Conter whore corporation filed roturn e−file	8a	Net long-term capital gain (loss)	1	
Part II Information About the Shareholder	8b	Collectibles (28%) gain (loss)		
D Shareholder's identifying number	8c	Unrecaptured section 1250 gain		
E Shareholder's name, address, city, state, and ZIP code	9	Net section 1231 gain (loss)		
Hodges Fam Tr - Hodges 10230 E Hwy 25	10	-62 Other income (loss)	15	Alternative minimum tax (AMT) items
Belleview FL 34420	1	*	A	-616
	1		В	8
F Shareholder's percentage of stock ownership for tax year 25.000000 %	_			
G	-			
	11	Section 179 deduction	16	Items affecting shareholder basis
	12	Other deductions	D	8
	12	Other deductions		
è 6				
For IRS Use Only				
or IRS			47	Other information
			17 A	Other information 8
	-			
		* See attached statemen	t for	additional information.

For Paperwork Reduction Act Notice, see Instructions for Form 1120S. IRS gov/form1120s

			Final K-1		Amended K-1		<b>L71</b> 3 OMB No 1545-	
Schedule K-1 (Form 1120S)	2016 For calendar year 2016, or tax	Pa	art III				Current Year Income, and Other Items	
Department of the Treasury	year beginning	1	Ordinary	business incom		13	Credits	
Internal Revenue Service	ending			8,6	583			
		2	Net rent	al real estate inco	ome (loss)			
	of Income, Deductions, See back of form and separate instructions.	3	Other ne	et rental income (	loss)			
Part I Information A	About the Corporation	4	Interest	income	9			
A Corporation's employer identification in 59-2938319	umber	5a	Ordinary	dividends				
B Corporation's name, address, city, state		5b	Qualified	d dividends		14	Foreign transactions	
10230 E Hwy 25	s of Central Flori	6	Royaltie	s				
	FL 34420	7	Net sho	rt-term capital ga	in (loss)		V	
c IRS Center where corporation filed retu e-file	ım	8a	Net long	j-term capital gair	n (loss)	To Day		
	About the Shareholder	8b	Collectib	oles (28%) gain (	loss)			
D Shareholder's identifying number		8c	Unrecap	tured section 12	50 gain			
E Shareholder's name, address, city, state	e, and ZIP code	9	Net sec	tion 1231 gain (lo				
Hodges Fam Tr - R	Rosin	_	6	- 2	-62			
10230 E Hwy 25		10	Other in	come (loss)		15 A	Alternative minimum lax (AMT) item -617	S
Belleview	FL 34420	1	-			В	9	
F Shareholder's percentage of stock ownership for tax year	25.000000 %							
	1							
	19.	11	Section	179 deduction		16 D	Items affecting shareholder basis	
	· K.	12	Other d	eductions				
Ą	C.							
For IRS Use Only								
For IRS						17	Other information	
						A	9	
			* Se	e attacher	t statement	t for :	I additional information.	

For Paperwork Reduction Act Notice, see Instructions for Form 1120S. IRS gov/form1120s

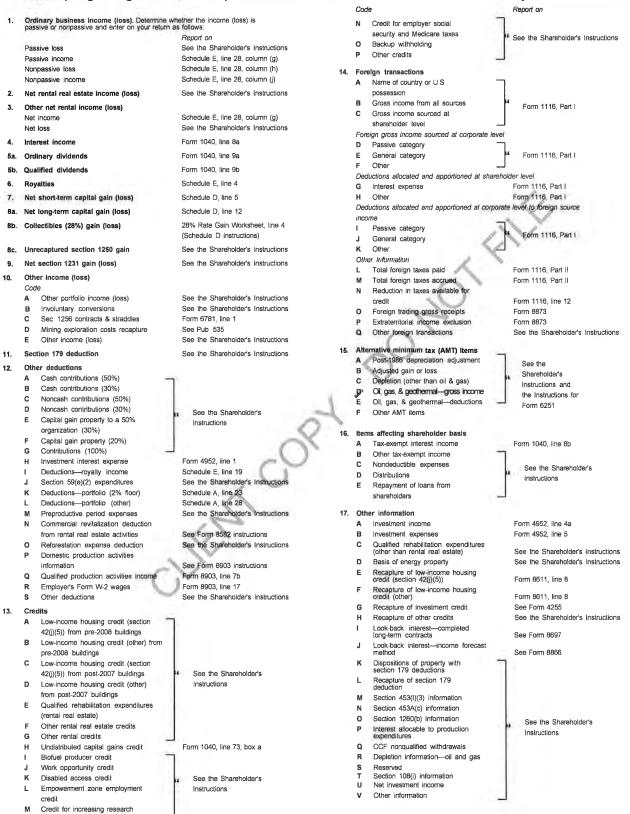
		П	Final K-1	Amended K-	1	تىلىلىل <b>ا / ط</b> OMB No. 1545-0123
Schedule K-1 (Form 1120S)	2016	P	art III	Shareholder's Sha Deductions, Credi	re of	Current Year Income,
Department of the Treasury	For calendar year 2016, or tax year beginning	1	Ordinary	business income (loss)	13	Credits
Internal Revenue Service	ending			8,682		
		2	Net rental	I real estate income (loss)		
	of Income, Deductions,  See back of form and separate instructions.	3	Other net	rental income (loss)		
Part I Information	About the Corporation	4	Interest in	ncome 8		
A Corporation's employer identification of 59-2938319	number	5a	Ordinary	dividends		
B Corporation's name, address, city, state	le, and ZIP code es of Central Flori	5b	Qualified	dividends	14	Foreign transactions
10230 E Hwy 25		6	Royalties			<b>V</b>
Belleview	FL 34420	7	Net short	-term capital gain (loss)	1	Y
c IRS Center where corporation filed ref e-file	tum	öa	Net long-	lem capilal gain (loss)	1	
Part II Information	About the Shareholder	8b	Collectible	es (28%) gain (loss)		
D Shareholder's identifying number		8c	Unrecapto	ured section 1250 gain		
E Shareholder's name, address, city, sta		9	Net section	on 1231 gain (loss)		
Hodges Fam Tr - 1 10230 E Hwy 25	scone	10	Other inc	-62 ome (loss)	15 A	Alternative minimum tax (AMT) items -616
Belleview	FL 34420	1	7		В	-818
F Shareholder's percentage of slock ownership for tax year	25.000000%					
	N	11	Section 1	79 deduction	16 D	Items affecting shareholder basis
	IV.	12	Other de	ductions		
Ą	C/					
For IRS Use Only		-				
For R					17	Other information
					A	8
			* 500	attached statemen	t for	additional information

For Paperwork Reduction Act Notice, see Instructions for Form 1120S. IRS.gov/form1120s

DAA

activities

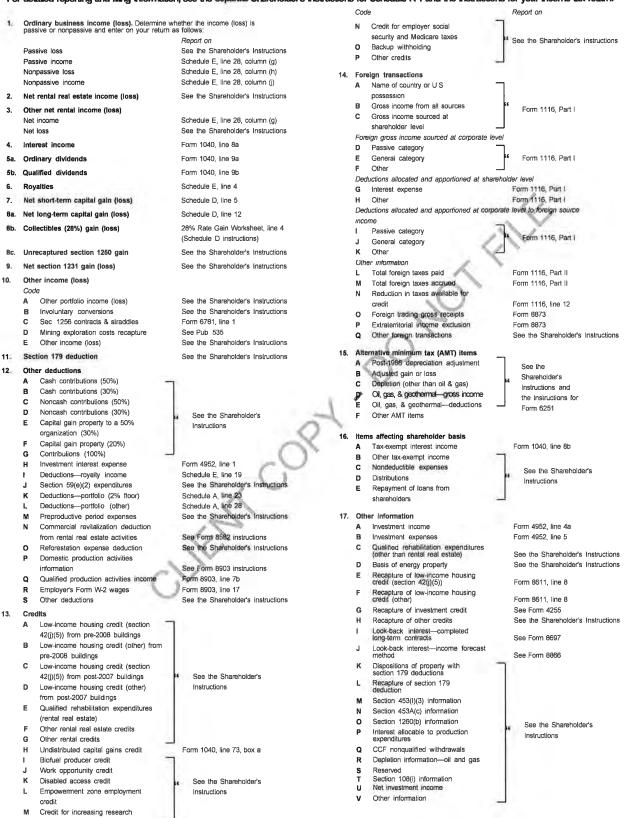
This list identifies the codes used on Schedule K-1 for all shareholders and provides summarized reporting information for shareholders who file Form 1040. For detailed reporting and filing information, see the separate Shareholder's Instructions for Schedule K-1 and the instructions for your income tax return.



DAA

activities

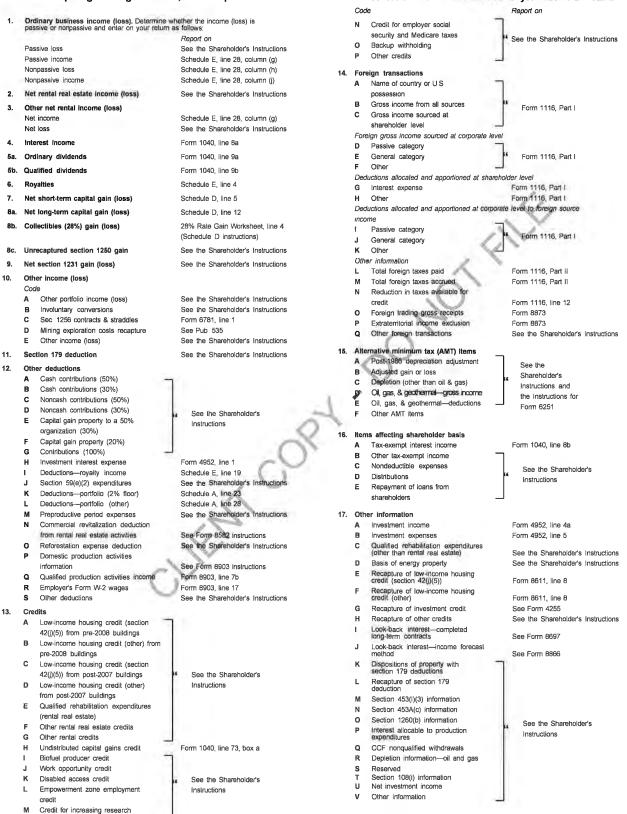
This list identifies the codes used on Schedule K-1 for all shareholders and provides summarized reporting information for shareholders who file Form 1040. For detailed reporting and filing information, see the separate Shareholder's Instructions for Schedule K-1 and the instructions for your income tax return.



DAA

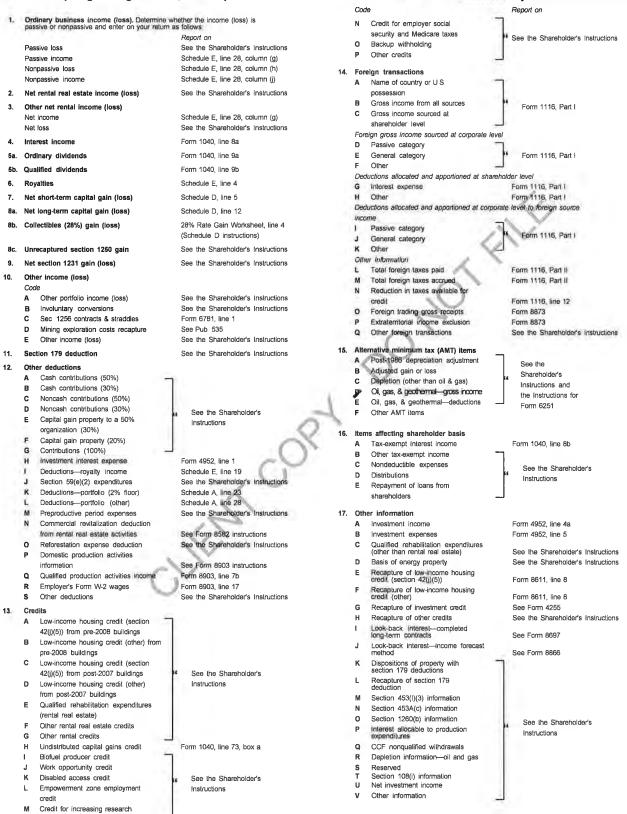
activities

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activities

This list identifies the codes used on Schedule K-1 for all shareholders and provides summarized reporting information for shareholders who file Form 1040. For detailed reporting and filing information, see the separate Shareholder's instructions for Schedule K-1 and the instructions for your income tax return.



# Form 1125-E

Department of the Treasury Internal Revenue Service **Compensation of Officers** 

♦ Attach to Form 1120, 1120-C, 1120-F, 1120-REIT, 1120-RIC, or 1120S.

♦ Information about Form 1125-E and its separate instructions is at www.irs.gov/form1125e.

OMB No 1545-0123

Name

Sunshine Utilities of Central Flori

Employer Identification number 59-2938319

Note: Complete Form 1125-E only if total receipts are \$500,000 or more. See instructions for definition of total receipts

(c) Percent of time of officer (b) Social security number time devoted to		Percent of sto	ock owned	(f) Amount of
(see instructions)	business	(d) Common	(e) Preferred	compensation
	100.000%	%	%	61,385
	100.000 %	%	%	61,411
	100.000 %	%	# %	46,038
	100.000%	%	1/%	46,038
	%	%	%	
	%	%	%	
	%	O %	%	
	%	%	%	
	W %	%	%	
4 2	%	%	%	
1	%	%	%	
N	%	%	%	
1	%	%	%	
	%	%	%	
	%	%	%	
	%	%	%	
	%	%	%	
	%	%	%	
	%	%	%	
	%	%	%	
SUSCELLATION	Dalai Dalai (1970)		2	214,872
			3	2,428
	S. C.	100.000 %   100.000 %   100.000 %   100.000 %   100.000 %   100.000 %   %   %   %   %   %   %   %   %	100.000 % %	(see instructions) business (d) Common (e) Preferred  100.000 % % %  100.000 % % %  100.000 % % %  100.000 % % %  100.000 % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %  % % %

For Paperwork Reduction Act Notice, see separate instructions.

Form 1125-E (Rev. 10-2016)

## Form 4562 Department of the Treasury

#### **Depreciation and Amortization**

(Including Information on Listed Property)

◆ Attach to your tax return.
◆ Information about Form 4562 and its separate instructions is at www.irs.gov/form4562.

OMB No 1545-0172 2016

Attachment Sequence No. 179

Internal Revenue Service Identifying number 59-2938319 Utilities of Central Flori Sunshine Business or activity to which this form relates Regular Depreciation Part I Election To Expense Certain Property Under Section 179 Note: If you have any listed property, complete Part V before you complete Part I 500,000 1 Maximum amount (see instructions) Total cost of section 179 property placed in service (see instructions) 2 2 2,010,000 Threshold cost of section 179 property before reduction in limitation (see instructions) 3 Reduction in limitation. Subtract line 3 from line 2. If zero or less, enter -0-4 Dollar limitation for tax year. Subtract line 4 from line 1. If zero or less, enter -0-. If mamed filing separately, see ins 5 (a) Description of property (b) Cost (business use only) (c) Elected cost 6 Listed property. Enter the amount from line 29 Total elected cost of section 179 property. Add amounts in column (c), lines 6 and 7 8 Tentative deduction. Enter the smaller of line 5 or line 8 9 Carryover of disallowed deduction from line 13 of your 2015 Form 4562 10 Business income limitation. Enter the smaller of business income (not less than zero) or line 5 (see instructions) 11 12 Section 179 expense deduction. Add lines 9 and 10, but don't enter more than line 11 12 13 Carryover of disallowed deduction to 2017. Add lines 9 and 10, less line 12 Note: Don't use Part II or Part III below for listed property. Instead, use Part V. Special Depreciation Allowance and Other Depreciation (Don't include listed property.) (See instructions.) Special depreciation allowance for qualified property (other than listed property) placed in service 35,827 during the tax year (see instructions) Property subject to section 168(f)(1) election 15 Other depreciation (including ACRS) 16 Part III MACRS Depreciation (Don't include listed property.) (See instructions.) 37,515 17 MACRS deductions for assets placed in service in tax years beginning before 2016 If you are electing to group any assets placed in service during the tax year into one or more general asset accounts, check here Section B-Assets Placed in Service During 2016 Tax Year Using the General Depreciation System (b) Month and year (c) Basis for depreciation (business/investment use (d) Recovery (a) Classification of property (e) Convention (f) Melhod (a) Depreciation deduction placed in period service only-see instructions) 19a 3-year property 194 968 5.0 HY 200DB b 5-year property 7-year property C 10-year property 15-year property 34,860 20.0 HY 150DB 1,308 20-year property 25 yrs. S/L g 25-year property h Residential rental 27.5 yrs. MM S/L property 27.5 yrs MM S/L MM Nonresidential real 39 yrs. S/L property MM Section C-Assets Placed in Service During 2016 Tax Year Using the Alternative Depreciation System

Part IV Summary (See instructions.) 3,226 Listed property. Enter amount from line 28 21 Total. Add amounts from line 12, lines 14 through 17, lines 19 and 20 in column (g), and line 21. Enter 78,070 here and on the appropriate lines of your return. Partnerships and S corporations—see instructions 22 For assets shown above and placed in service during the current year, enter the portion of the basis attributable to section 263A costs

12 yrs.

40 yrs

MM

S/I S/L

For Paperwork Reduction Act Notice, see separate instructions.

Form 4562 (2016)

20a Class life

b 12-year

c 40-year

Form	4562	(2016)

	art V	used for ente Note: For any v 24b, columns (a	ertainment, re- rehicle for which of S through (c) of S	automobiles, c creation, or an you are using the Section A, all of So and Other Inform	nusemer standard ection B, a	nt.) mileage ind Sec	rate or d	educting	lease (	expense	, comple	te only	24a,		
24a	On your ha	ve evidence to support 1				Yes	No No	200.2	- Visco			written	-	X Yes	No
Туре	(a) e of property ehicles first)	(b) Date placed in service	(c) Business/ investment use percentage	(d) Cost or other basis	Bas	(e) sis for dep siness/invo	reciation estment	(f) Recovery period		(g) Method/ onvention	eviderice	(h) Depreciati	on	(li	
25	Special	depreciation allows	ance for qualified	l listed property pl	aced in se	ervice d	uring			- 1					
_	36	year and used mor			use (see	instruc	tions)			2	5				
26		used more than 5	1	d business use:							1			T	_
	000 1		100.00%	59,9	35	48	775	5.0	20	)ODBH	IY	1	,875		
T	ruck	0 = 34 = 34	100.00	4.4.0				_					0 = 4	W.	
	Description		100.00%		73		,036	5.	) 20	ODBH	[Y]	11	, 351		
27	Property	used 50% or less	in a qualified bu	isiness use:					T		1	V	-		
			%						S/	L-	1	1			
										- 3	N 10 3	P		N.	
_			%						S/	-	- 10		226		
28		ounts in column (h ounts in column (i)	Courte to Selection and the			e 21, pa	ge 1		-7	N 2	8		, 226	-	
23	Add all	ounts in column (i)	, line 20. Enter n	Section B		tion or	Upo of	Vohiolos	18	9	*******		29	I.	
Com	nlete this	section for vehicle	s used by a sole					- 700	- 70	ed perso	n If voi	, provide	d vehicle	25	
		yees, first answer I	and the second second second second	and the second second						Acres San at					
					(a)	W.	(b)	(0	)		(d)	1	(e)		(r)
30	Total bu	siness/investment	miles driven dur	ring V	ehicle 1	Ve	hicle 2	Vehi	de 3	Veh	nicle 4	Veh	nicle 5	Veh	icle 6
	the year	(don't include co	mmuting miles)				1	9							
31	Total co	mmuting miles driv	ven during the ye	ear		-	9			-		-			
32		ner personal (nonc	commuting)			11									
••	miles dr					1	-	-	_	-		-			
33		les driven during the	ne year. Add	100	N										
34		through 32 vehicle available	for personal	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No
0.7		ng off-duty hours?	•	7	Bar	103	110	100	140	163	110	103	NO	103	NO
35		vehicle used prim		/ ~	1										
	than 5%	owner or related	person?												
36	Is anoth	er vehicle available	e for personal us	e?											
		:	Section C—Que	stions for Emplo	yers Who	Provid	le Vehicl	es for U	se by	Their Er	nployee	s			
		questions to deten			completing	Section	B for ve	hicles u	ed by	employe	es who	aren't			
_		owners or related	-											T.	10.000
37	•	maintain a written	policy statement	that prohibits all	personal u	ise of v	enicles, ir	ncluding	commu	ting, by				Yes	No X
38	•	ployees? maintain a written	noticy statement	that prohibite per	ean lead	of vehic	rles eves	nt comm	uting I	hy your		->->-			Δ
50		es? See the instru												X	
39		treat all use of veh				o, ao	.0.0, 0	,, ,,,,,	0 011111						Х
40	•	provide more than				mation	from you	r employ	ees ab	out the					Ži .
	use of th	ne vehicles, and re	etain the informat	tion received?											X
41	Do you	meet the requirem	nents concerning	qualified automob	ile demor	nstration	use? (S	ee instru	ctions.)		800000				X
_		your answer to 37		11 is "Yes," don't	complete S	Section	B for the	covered	vehicle	S.					
_Pa	irt Vi	Amortization			T				-	- 1	(e)	T			
		(a) Description of costs		(b) Date amortization begins		Amortia	(c) zable amour	nt	Code s		Amortiz period percen	ation f or	Amortiz	(f) ation for th	is year
42	Amortiza	ation of costs that	begins during yo	ur 2016 tax year	(see instru	ctions):									
					1										
_															
40	Amortiza	ation of costs that I		The state of the s				entire.				43			
43 44	-	dd amounts in col													

Form 4797

#### Sales of Business Property (Also Involuntary Conversions and Recapture Amounts Under Sections 179 and 280F(b)(2))

Attach to your tax return.

(e) Depreciation

allowed or

allowable since

acquisition

OMB No. 1545-0184 2016

Attachment Sequence No

Department of the Treasury Internal Revenue Service

Part I

3

2 (a) Description

of property

Name(s) shown on return

(b) Date acquired

See Statement

(mo, day, yr)

Gain, if any, from Form 4684, line 39

Sunshine Utilities of Central Flori

substitute statement) that you are including on line 2, 10, or 20. See instructions

(c) Dale sold

(mo , day, yr.)

Section 1231 gain from installment sales from Form 6252, line 26 or 37

Combine lines 2 through 6. Enter the gain or (loss) here and on the appropriate line as follows:

Section 1231 gain or (loss) from like-kind exchanges from Form 8824

Gain, if any, from line 32, from other than casualty or theft

Information about Form 4797 and its separate instructions is at www.irs.gov/form4797.

(d) Gross

sales price

59-2938319 Enter the gross proceeds from sales or exchanges reported to you for 2016 on Form(s) 1099-B or 1099-S (or Sales or Exchanges of Property Used in a Trade or Business and Involuntary Conversions From Other Than Casualty or Theft-Most Property Held More Than 1 Year (see instructions) basis, plus Subtract (f) from the improvements and sum of (d) and (e) expense of sale -2483 4 5 6 -2487 Partnerships (except electing large partnerships) and S corporations. Report the gain or (loss) following the instructions for Form 1065, Schedule K, line 10, or Form 1120S, Schedule K, line 9, Skip lines 8, 9, 11, and 12 below

Identifying number

	Individuals, partners, S corporation shareholders, and all others. If line 7 is zero of a loss, enter the amount from		
	line 7 on line 11 below and skip lines 8 and 9. If line 7 is a gain and you didn't have any prior year section 1231 losses, or they were recaptured in an earlier year, enter the gain from line 7 as a long-term capital gain on the Schedule D filed with your return and skip lines 8, 9, 11, and 12 below.	1	
8	Nonrecaptured net section 1231 losses from prior years. See instructions	8	
9	Subtract line 8 from line 7. If zero or less, enter -0 If line 9 is zero, enter the gain from line 7 on line 12 below. If line 9 is more than zero, enter the amount from line 8 on line 12 below and enter the gain from line 9 as a long-term capital gain on the Schedule D filed with your return. See instructions	9	
Pa	art II Ordinary Gains and Losses (see instructions)		
10	Ordinary gains and losses not included on lines 11 through 16 (Include property held 1 year or less):		
	60		
	7		
11	Loss, if any, from line 7	11 (	)
12	Gain, if any, from line 7 or amount from line 8, if applicable	12	
13	Gain, if any, from line 31	13	
14	Net gain or (loss) from Form 4684, lines 31 and 38a	14	
15	Ordinary gain from installment sales from Form 6252, line 25 or 36	15	
16	Ordinary gain or (loss) from like-kind exchanges from Form 8824	16	
17	Combine lines 10 through 16	17	
18	For all except individual returns, enter the amount from line 17 on the appropriate line of your return and skip lines a		
	and b below, For individual returns, complete lines a and b below:		
а	If the loss on line 11 includes a loss from Form 4684, line 35, column (b)(i), enter that part of the loss here, Enter the part		
	of the loss from income-producing property on Schedule A (Form 1040), line 28, and the part of the loss from property		
	used as an employee on Schedule A (Form 1040), line 23. Identify as from "Form 4797, line 18a." See instructions	18a	
b	Redetermine the gain or (loss) on line 17 excluding the loss, if any, on line 18a. Enter here and on Form 1040, line 14	18b	

There are no amounts for Page 2

59-2938319

#### **Federal Statements**

### Statement 1 - Form 1120S, Page 1, Line 5 - Other Income (Loss)

Description	Aı	mount
Non-utility income	\$	176
Total	\$	176

#### Statement 2 - Form 1120S, Page 1, Line 19 - Other Deductions

Description		Amount
Equipment rent Insurance Office expense Purchased power Fuel for power production Chemicals Materials & supplies Professional fees CS testing Contract services - other Transportation expense Association dues Customer accounts Addiional Gain on Assets Accrued Rent Total	ş	4,203 15,016 24,174 61,251 853 26,851 37,090 15,999 36,454 73,075 31,530 9,400 20,731 -51,963 10,000

### Statement 3 - Form 1120S, Page 4, Schedule L, Line 6 - Other Current Assets

Description		ginning f Year		End of Year
Prepaid postage Prepaid right of way	CS	220 335	\$	987 87
Tank inspections - 5 yr		15,744		9,739
Employee loans		1,302		1,082
Tri-Annual Testing		19,727	-	11,843
Total	\$	37,328	\$	23,738

#### Statement 4 - Form 1120S, Page 4, Schedule L, Line 14 - Other Assets

Description		Beginning of Year	End of Year		
Accum amort of acq adj Acquisition adj F-7:acquisiti Construction in process	\$	4,147 15,290 67	\$	3,764 15,290 67	
Total	\$	19,504	\$	19,121	

59-2938319

## **Federal Statements**

#### Statement 5 - Form 1120S, Page 4, Schedule L, Line 18 - Other Current Liabilities

Description	Beginning of Year	End of Year		
Accrued interest	\$ 164	\$ 40		
Accrued taxes	20,382	1,872		
Customer deposits	63,730	65,645		
Accrued payroll	6,000	1,573		
Accrued pension benefits		12,838		
Due Shareholders		34		
Total	\$ 90,276	\$ 82,002		

#### Statement 6 - Form 1120S, Page 4, Schedule L, Line 21 - Other Liabilities

Description	Beginning of Year	End of Year
Advance for Contruction Contributions in Aid of Const Accum amort CIAC:A/A CIAC	\$ 59,372 1,915,973 -1,348,326	\$ 54,122 1,933,638 -1,395,507
Total	\$ 627,019	\$ 592,253

#### Statement 7 - Form 1120S, Page 5, Schedule M-1, Line 3 - Expenses on Books Not on Return

Description	 Amount
AA Acq Adjustment Add'l gain on sale of fassets	\$ 382 51,963
Total	\$ 52,345

#### Statement 8 - Form 1120S, Page 5, Schedule M-1, Line 5 - Income on Books Not on Return

Description	1	Amount
Amortization income CIAC Form 4797 Book/Tax Diff	\$	47,180 248
Total	\$	47,428

#### Statement 9 - Form 1120S, Page 5, Schedule M-1, Line 6 - Deductions on Return Not on Books

Description	Amount
Shareholder Rent	\$ 10,000
Total	\$ 10,000

	_			_	_		_
- 5	Ω.	29	າຈ	Q	2	1	a
J	J-	25	<i>,</i> $_{\circ}$	u	J	ı	J

#### **Federal Statements**

#### Statement 10 - Form 1120S, Page 5, Schedule M-2, Line 3(a) - Other Additions

Description	An	nount
Interest Income	\$	34
Total	\$	34

#### Statement 11 - Form 1120S, Page 5, Schedule M-2, Line 5(a) - Other Reductions

Description	Am	ount
Jet Section 1231 Loss Total	\$\$ \$	248
	GOR.	1.0
CLIK		

## 59-2938319 Federal Statements

#### Statement 12 - Form 4797, Part I, Line 2 - Property Held More Than 1 Year

Desc	Date _Acquired_	Date Sold	Sales Price	Depr Allowed	Basis	Gain or Loss
PUMPING EQUIP - OPENING BALANCE WATER TRETMENT ADDIT 2004	1/01/90 6/30/04	6/30/16 6/30/16	ş	\$ 7,102 3,999	\$ 7,102 4,090	\$ -91
(1) METERS PURCHASED FROM COMMUNITY WATER TOOLS	1/01/03 6/30/85	6/30/16 6/30/16		3,366 170	3,523 170	-157
Total				4/2		\$ -248

Form 1120/ 1120S	2016		
Name Sunshine Utilit	eginning ending	Employer Identification Number 59–2938319	
	Title	Attachment Source	Proforma
AUTOMATICALLY ATTA Sch B-1 Informat	ACHED TO RETURN tion on Certain Shareholders	SCHB1INFORMATIONONCERTAINSHAREH@LDERS.PDF	
		4.00	
	CAT C	OX.	
	Clik		

Form <b>11</b>	208	Two Year Comparis	on Worksheet Pag	e 1	2015 & 2016
Name				Employer	Identification Number
Sunshi	ne Ut:	ilities of Central Flori		59-2	938319
			2015	2016	Differences
	Gross pro	ofit percentage	100.0000	100.0000	
	Net receip	ots	1,081,096	1,106,031	24,935
ncome	Cost of g	oods sold			
ncome	Gross pro		1,081,096	1,106,031	24,935
	Net gain	(loss) from Form 4797			
	Other inc	ome (loss)	5,649	176	-5,473
		ome (loss)	1,086,745	1,106,207	19,462
		ation of officers	225,476	212,444	-13,032
	Salaries a	and wages less employment credits	123,365	134,776	11,411
	Repairs a	nd maintenance	1,911	1,911	
	Bad debts		9,548	9,171	-377
	Rents		116,077	151,467	35,390
	Taxes and	d licenses	95,176	95,073	-103
	Interest	300001100011001001011111111111111111111	3,180	5,477	2,297
	Depreciati	on	77,474	78,070	596
	Depletion			1	
	Advertisin	9	1		
	Pension,	profit-sharing, etc., plans			
	Employee	benefit programs	59,413	68,424	9,009
	Other ded	ductions	471,676	314,664	-157,012
	Total ded	ductions	1,183,298	1,071,477	-111,821
	Ordinary	business income (loss)	-96,553	34,730	131,283
		et passive income or LIFO recapture tax	▼		
	Tax from	Schedule D	₩		
	Total tax		0	0	C
		tax and prior year overpayment credited	7		
	Tax depo	sited with Form 7004			
	Credit for	federal tax paid on fuels			
Tax and	Refund ap	oplied for on Form 4466	(		
Payments	Total pay	ments and credits			
	Tax due	(overpayment)	0	0	C
	Estimated	tax penalty from Form 2220			
	Penalties	and interest			
	1	lue (overpayment)	0	0	0
	Overpayr	nent credited to next year's estimated tax			

Form 1120S Two Year Comparison Worksheet Page 2 2015 & 2	Form	1120S	Two Year Comparison Worksheet Page 2	2015 & 2016
----------------------------------------------------------	------	-------	--------------------------------------	-------------

And the second s

Name

Employer Identification Number

	ne Utilities of Central Flori	2015	59-293 2016	Differences
	Ordinary business income (loss)  Net rental real estate income (loss)	-96,553	34,730	131,283
Income (Loss)	Other net rental income (loss) Interest income Dividends		34	34
LU55)	Royalties Net short-term capital gain (loss)			
	Net long-term capital gain (loss)  Net Section 1231 gain (loss)  Other income (loss)	-15,955	-248	15,707
Dadoodiaaa	Section 179 deduction Charitable contributions			
Deductions	Investment interest expense Section 59(e)(2) expenditures Other deductions			
Credits	Low-income housing credit (Section 42(j)(5))  Low-income housing credit (other)  Qualified rehabilitation expenditures (rental real estate)  Other rental real estate credits  Other rental credits	0	)	
	Biofuel producer credit Other credits	0		
Foreign Transactions	Total foreign gross income  Total foreign deductions  Total foreign taxes  Reduction in taxes available for credit	*		
AMT items	Post-1986 depreciation adjustment Adjusted gain or loss Depletion (other than oil and gas) Oil, gas, and geothermal properties-gross income Oil, gas, and geothermal properties-deductions	-7,393 -474	-2,465 33	4,928 507
tems	Other AMT items  Tax-exempt interest income Other tax-exempt income Nondeductible expenses			
Affecting S/H Basis	Nondeductible expenses Distributions Repayment of loans from shareholders		34	34
Other nformation	Investment income Investment expenses		34	34
	Dividend distributions paid from accumulated E&P Income (loss) (if Schedule M-1 is required)	-112,508	34,516	147,024

Form 1120S Two Year Comparison Worksheet Page 3 2015 & 2016

Employer Identification Number

		2015	2016	Differences
	Beginning assets	1,006,786	1,015,856	9,070
Schedule L	Beginning liabilities and equity	1,006,786	1,015,856	9,070
_	Ending assets	1,015,856	1,009,274	-6,582
	Ending liabilities and equity	1,015,856	1,009,274	-6,582
	Net income (loss) per books	-17,775	22,897	40,672
	Taxable income not on books		22,03	10/0/2
Schedule M-1	Book expenses not deducted	22,808	69,047	46,239
	Income on books not on return	62,852	47,428	-15,424
	Peturn deductions not on books	54,689	10,000	-44,689
	Income (loss) per return	-112,508	34,518	147,024
	Balance at beginning of year	-499,676	-612, 184	-112,508
	Ordinary income (loss) from page 1	-96,553	34,730	131,283
Schedule	Other additions	90,333	34	34
M-2 AAA	Other additions Other reductions	15,955	248	-15,707
AAA		13,933	34	-13,707
	Distributions other than dividend distributions	-612,184	~577,702	34,482
	Balance at end of year	-612,1641	-5/1,/02	34,482
	Balance at beginning of year			
Schedule	Other additions	1		
M-2 OAA	Other reductions			
OAA	Distributions other than dividend distributions			
	Balance at end of year	-		
Schedule	Balance at beginning of year			
M-2	Distributions other than dividend distributions			
PTI	Balance at end of year			
	Total income (loss) items:	W.		
	Income (loss) per income statement			
	Temporary difference			
	Permanent difference			
	Income (loss) per tax return			
	Total expense/deduction items:			
	Expense per income statement			
	Temporary difference			
Schedule	Permanent difference			
M-3	Deduction per tax return			
	Other items with no differences:			
	Income (loss) per income statement			
	Income (loss) per tax return			
	Reconciliation totals:			
	Income (loss) per income statement			
	Temporary difference			
	Permanent difference			

## Form 1120S

Department of the Treasury Internal Revenue Service

# U.S. Income Tax Return for an S Corporation Do not file this form unless the corporation has filed or is attaching Form 2553 to elect to be an S corporation.

OMB No. 1545-0123

Int	ernal Rev	venue Service	)	Go to www	v.irs.gov/Fo	orm1120S for	instruction	ns and th	ne latest inform	ation.		1 1 25 grander	
F		ndar year 2017 or	tax year be	ginning		ending		2 10 10	PLANT DOWNER	110-11-1			
A	125 TOTAL 14	ion effective date	WF50	Name	Color actor	CITA INTVIATED		417.7	11 767 407	D	Employ	yer identification numb	ber
_		02/89	TYPE	Sunsh	ine Ut	ilities	of C	entra	al Flori				
В		ss activity code	100	1 10 Valle at ALC	A			SELECTION OF THE PARTY OF THE P	A TANK	- 10		2938319	
		r (see instructions) 300	OR			uite no. If a P.O. b	ox, see instruc	tions.		E		corporated	
c		300 if Sch. M-3	PRINT	10230	E Hwy	, country, and ZIP						02/1989	
	attache	M-24-24-24-24-24-24-24-24-24-24-24-24-24-		Belle		, country, and ZIP		34420	1	, F	Total as	ssets (see instructions)	
	pour-ris-			Delle	VICW		Lu,	34420				070 5	7.
G	Is the	corporation electi	na to he an	Scorporation	n haginning	with this toy u	0012	/nn  V	No If Wen II	3		978,5	
Н		if: (1) Final re										3 if not already file	
7			stutti (Z)	Name cn	lange (3)	Address ci	nange (4)	Ame	nded return (5)	∐ Se	lection te	rmination or revocation	on
-		the number of sha									سنست		4
<u>C</u>		Include only trade									nation.		
	1a (	Gross receipts or	sales					1a	1,129,	448	100		
		Returns and allow						1b	244160	100	10/	2000 000 000	
16	c l	Balance, Subtract	line 1b fron	n line 1a				110111101			1c	1,129,44	48
Income	2 (	Cost of goods sold	i (attach Fo	rm 1125-A)							2	alle i - De Titl	
2	0 1	Gross profit, Subtr	act line 2 if	om line 10							3	1,129,44	48
=	4 1	Net gain (loss) from	m Form 479	37, line 17 (att	tach Form 4	797)					4		
	5 (	Net gain (loss) from Other income (loss	s) (see instr	ructions-atta	ch stateme	nt)		See	e Stmt 1	0444 ( E	5	-1,15	57
	6 T	Total income (los	s). Add line	s 3 through 5							6	1,128,29	91
_	7 0	Compensation of o	fficers (see	instructions-	attach Form	11125-E)		AAAAAA I		000000 10	7	219,93	
OUS		Salaries and wage:									8	163,23	
itat	9 F	Repairs and mainte	enance						·	(100)	9	1,86	
Ē	10 B	Bad debts									10	9,28	
S for	11 B	Rents	120100	village of the	1711.2.1911						11	115,18	
ion		axes and licenses									12	98,98	
<b>DC</b>	13 Ir	nterest	************					*******	********		13		
inst	14 D	Depreciation not cl	aimed on E	orm 1125 A c	r olcowbor	on ratura (att	ook Eosm /	ECOV			14	4,84	
99	15 D	Conletion (Do not	doduct oil	and are dea	leties \	on return (all	ach Form 4	1302)	**********		15	84,59	29
S	16 A	Depletion ( <b>Do not</b> advertising											_
no	10.75	X 3.4 3.4 4.4 4.4			**********				ongnanone		16		-
Ħ	17 P	Pension, profit-sha	ring, etc., p	ians	*********					See	17		-
Deductions (see instructions for limitations)		Employee benefit p									18	74,46	
ĕ	19 C	Other deductions (a	attach state	ment)		***********		See	e Stmt 2		19	368,81	
۵	20 T	otal deductions.	Add lines 7	through 19							20	1,141,22	
_	21 0	Ordinary business	s income (I	loss). Subtrac	ot line 20 fro	m line 6			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	· in	21	-12,93	34
	22a E	xcess net passive inc	come or LIFO	recapture tax (	see instructio	ns)		22a			30		
ts	b T	ax from Schedule	D (Form 1	120S)			useriani.	22b					
nd Payments	c A	dd lines 22a and 22b	(see instruct	tions for addition	nal taxes)			,,,,,,,,,		2	22c		
Ě	23a 20	017 estimated tax pa	yments and 2	2016 overpayme	ent credited to	2017	idala	23a		12 Y			
ay	b T	ax deposited with	Form 7004					23b					
<u>п</u>	c C	credit for federal ta	x paid on fu	uels (attach Fo	orm 4136)			23c			0		
	d A	dd lines 23a throu	igh 23c					1127542754	ilin isanan an	2	23d		
a	24 E	stimated tax pena	ity (see inst						<b>&gt;</b>		24		
Lax		mount owed. If li						ount owe	d		25		
	26 O	overpayment, If lir	ne 23d is la	rger than the	total of lines	22c and 24.	enter amou	nt overpa	aid	1000	26		_
		nter amount from						W 21.21.62	Refunde	200722	27		_
_	U	Inder penalties of perjur	y, I declare tha	t I have examined	this return, incl	uding accompanyir	ng schedules a	nd statemer	nts, May			turn with the preparer	
	ls is	and to the best of my kno s based on all information	owledge and be in of which prep	lief, it is true, com parer has any kno-	ect, and comple wledge.	ete. Declaration of p	preparer (other	than taxpay				ns)? X yes No	0
Si	gn )	Visit of the second		And a handlar is suith	Dec. 247.5			1		resid		13/1  25   160   140	
H	ere	Signature of officer	Dewa	aine Chr	istmas			Date			lenc		_
	27.21	Print/Type prepa		aric cit.		er's signature		Date	Title		-6. T T 16	T print	-
P	id	Josh Sh	Contract of the Contract of th	CPA/ABV/C			c CDA	ADILIO	Date 07/13/	Che		PTIN	
	epare					sh Shilt:	o, CPA/	ADV/C		-	employed		
	se Onl	With the second		lela &			201		F	irm's EIN 🕨	C1.		_
4:	e Oili	y Firm's address			. Aveni	ie, Ste		000	4	Comment of	0.4.4	050 6166	
-	Barre	and the second		la, FL	CHECK PL	3.5.5	344/.	L-090	4 P	hone no.	344-	850-6166	_
ro	raper	rwork Reduction	ACT NOTICE	, see separa	te instructi	ons.						Form 1120S (20)	1971

Sc	m 1120S (2017) Sunshine Utilitie hedule B Other Information (see instru	es of Cent	ral Flori59	-29383	319		Р	age 2
1	Check accounting method: a Cash b	X Accrual					Yes	No
	c ∐ Other (spe	ecify) ►						
2	See the instructions and enter the: a Business activity ► Utility	h Pro	duct or service > Wa	tor				
3	a Business activity ►Utility  At any time during the tax year, was any sharehold	der of the corporation	n a disregarded entit	v a trust an	estate or a			
	nominee or similar person? If "Yes," attach Schedu	ule B-1, Information	on Certain Sharehole	ders of an S	Corporation		X	
4	At the end of the tax year, did the corporation:						240	
ē	Own directly 20% or more, or own, directly or indire	ectly, 50% or more	of the total stock issu	ed and outs	tanding of any			
	foreign or domestic corporation? For rules of const							
	below	(ii) Employer	met in the first terms of the second	100	No. of the Control of	The state of the s		X
	(i) Name of Corporation	Identification	(ili) Country of Incorporation		(iv) Percentage of Stock Owned	(v) If Percentage Enter the Da	te (if any)	)
		Number (if any)	30000		Section 1	a Qualified Su Subsidiary Elect	ibchapter ion Was N	'S Made
_					· · · · · · · · · · · · · · · · · · ·	-		
		1/			-	0		
_		-						
	Our dispelly as interest of 20% as asset of an ex-	in all and in All and in the		doca i n	201		_	
	<ul> <li>Own directly an interest of 20% or more, or own, discapital in any foreign or domestic partnership (included)</li> </ul>	rectly or indirectly,	an interest of 50% or	more in the	profit, loss, or			
	trust? For rules of constructive ownership, see inst					ır a		X
	Table of Seriot active entire entire in the	(II) Employer	Striplete (i) trillough (v	J Below	(iv) Country of	AN March	Davis Davis	
	(i) Name of Entity	Identification	(iii) Type of Entity		Organization		num Perd led in Pro	
_		Number (if any)		-	1	Los	s, or Capi	Ital
_				-				
_								
-			- < -					_
50	At the end of the tax year, did the corporation have	any outstanding sh	area of restricted ato	als?			1	Х
	If "Yes," complete lines (i) and (ii) below.	any outstanding si	iares of restricted sto	CK?	*******			Λ
		Service Control Control						
	(ii) Total shares of non-restricted stock		or the community of the contract	antinisiyi ()				
b	At the end of the tax year, did the corporation have	any outstanding st	ock options, warrants	, or similar i	nstruments?			X
	If "Yes," complete lines (i) and (ii) below.	- ACU1						
	(i) Total shares of stock outstanding at the end of	the tax year			*************		(	
6	(ii) Total shares of stock outstanding if all instrume Has this corporation filed, or is it required to file, Fo	ents were executed	Adulaar Disalaausa Ci				-	-
	information on any reportable transaction?							X
7	Check this box if the corporation issued publicly off	ered debt instrumer	nts with original issue	discount		▶ 🗍		
	If checked, the corporation may have to file Form 8							
	Instruments.							
8	If the corporation: (a) was a C corporation before it							
	asset with a basis determined by reference to the b							
	the hands of a C corporation and (b) has net unrea from prior years, enter the net unrealized built-in ga							
9	instructions) Enter the accumulated earnings and profits of the control of the co	corporation at the er	nd of the tax year.		\$			
10	Does the corporation satisfy both of the following of	onditions?	in prints and year, ***		*	ekistessiigai	1	
a		or the tax year were	less than \$250,000		CONTRACTOR			
b	The corporation's total assets at the end of the tax	year were less than	\$250,000	anima.				X
	If "Yes," the corporation is not required to complete							
11	During the tax year, did the corporation have any ne						- 1	v
	terms modified so as to reduce the principal amount	it of the debt?			e	*********		<u>X</u>
12	If "Yes," enter the amount of principal reduction  During the tax year, was a qualified subchapter S s	ubsidiary election to	erminated or revoked	? If "Yes " =	e instructions	*17**17****		X
	Did the corporation make any payments in 2017 that	at would require it to	file Form(s) 1099?		CONTRACTOR .		X	-
b	If "Yes," did the corporation file or will it file required	Forms 1099?				************	Х	4

dule K Shareholders' Pro Rata Share Items		otal amount
Ordinary business income (loss) (page 1, line 21)	1	-12,93
2 Net rental real estate income (loss) (attach Form 8825)	2	
3a Other gross rental income (loss) 3a 3a		
b Expenses from other rental activities (attach statement) 3b		
c Other net rental income (loss). Subtract line 3b from line 3a	Зс	
4 Interest income	4	3
5 Dividends:a Ordinary dividends	5a	
b Qualified dividends		
	6	
7 Net short-term capital gain (loss) (attach Schedule D (Form 1120S))	7	
8a Net long-term capital gain (loss) (attach Schedule D (Form 1120S))	82	
b Collectibles (28%) gain (loss)		
c. Unrecaptured section 1250 gain (attach statement)		
9 Not section 1231 gain (loss) (attach Form (1707)		-1-00
10 Other income (loca) (eas instructions)	9	-1,82
10 Other Income (loss) (see instructions)		
11 Section 179 deduction (attach Form 4562)	11	
La Chamable Contributions	12a	
c Section 59(e)(2) expenditures(1) Type ► (2) Amount		
d Other deductions (see instructions)	12d	
13a Low-income housing credit (section 42(j)(5))	13a	
b Low-income housing credit (other)	13h	
c Qualified renabilitation expenditures (rental real estate) (attach Form 3468, if applicable)	13c	
d Other rental real estate credits (see instructions) Type ▶	13d	
e Other rental credits (see instructions) Type ▶	13e	
f Biofuel producer credit (attach Form 6478)	13f	
g Other credits (see instructions) Type ▶	13g	
14a Name of country or U.S. possession ▶		
b Gross income from all sources	146	
c Gross income sourced at shareholder level	14c	
Foreign gross income sourced at corporate level	10.000	
d Passive category	14d	
e General category	14e	
f Other (attach statement)	14f	
Deductions allocated and apportioned at shareholder level	***	
	140	
h Other	14b	
Deductions allocated and apportioned at corporate level to foreign source income		
	441	
I General category	141	
k Other (attach statement)	11.	
	14K	
Total foreign taxes (check one): P Paid Accrued	141	
M Reduction in taxes available for credit (attach statement)	14m	
n Other roreign tax information (attach statement)		
15a Post-1986 depreciation adjustment	15a	-2,40
b Adjusted gain or loss	15b	2
C Depletion (other than oil and gas)	15c	
d Oil, gas, and geothermal properties – gross income	15d	
e Oil, gas, and geothermal properties – deductions	15e	
f Other AMT items (attach statement)	15f	
16a Tax-exempt interest income	16a	
b Other tax-exempt income	16b	
c Nondeductible expenses	16c	
d Distributions (attach statement if required) (see instructions)	16d	
e Repayment of loans from shareholders		
	2 Net rental real estate income (loss) (attach Form 8825)   3a Other gross rental income (loss). Subtract line 3b from line 3a	1 Ordinary business income (loss) (page 1, line 21)   2   2   Net rental real estate income (loss)   2   2   2   Net rental real estate income (loss)   3   3   3   3   3   3   3   3   3

Schedule K Shareholders' Pro Rata Sh	are Items (continued)			Page Total amount
b Investment income b Investment expenses c Dividend distributions paid from ac d Other items and amounts (attach s		Nederly (Meanway) and C	1	17a 3
b Investment expenses			1 1	17b
c Dividend distributions paid from ac	cumulated earnings and profits	s	1	17c
d Other items and amounts (attach s	statement)			
18 Income/loss reconciliation. Com				
18 Income/loss reconciliation. Com	bine the amounts on lines 1 the	rough 10 in the far right		5 2 5 5 7 5
	he sum of the amounts on line:	s 11 through 12d and 14l	1	18 -14,72
Schedule L Balance Sheets per Books	Beginning of ta	x year	Er	nd of tax year
Assets	(a)	(b)	(c)	(d)
1 Cash		110,958		79,93
2a Trade notes and accounts receivable	35,632	THE PART OF THE PA	40,0	75
b Less allowance for bad debts	(	35,632		40,07
3 Inventories				
4 U.S. government obligations				
5 Tax-exempt securities (see instructions)		The second of		
6 Olher current assets (attach statement) Stmt 3		23,738		11,26
7 Loans to shareholders	(	Committee Co. et al		
8 Mortgage and real estate loans				
9 Other investments (attach statement)	2 4 2 2 2 4 2		- 06 023 2	ye -
10a Buildings and other depreciable assets	3,189,910	222 222	3,254,2	97
b Less accumulated depreciation	( 2,479,950	709,960	2,535,5	93 718,70
11a Depletable assets		-		
b Less accumulated depletion		100.065		
12 Land (net of any amortization)		109,865		109,86
13a Intangible assets (amortizable only)	,	600		
b Less accumulated amortization  14 Olher assets (attach statement) Stmt 4		10 121		10.70
15 Total assets		19,121 1,009,274		18,73
Liabilities and Shareholders' Equit		1,009,274		978,57
16 Accounts payable		112,077		E0 00
17 Mortgages, notes, bonds payable in less than 1 ye	par .	112,011		58,82
18 Other current liabilities (attach statement) Stmt 5	-	82,002		136,62
19 Loans from shareholders		02,002		130,62
20 Mortgages, notes, bonds payable in 1 year or mor	e	57,833		67,46
21 Other liabilities (attach statement) Stmt 6		592,253		562,34
22 Capital stock		100		10
23 Additional paid-in capital		474,492		474,49
24 Retained earnings		-309,483		-321,28
25 Adjustments to shareholders'				551720
equity (attach statement)  Less cost of treasury stock	(			(
27 Total liabilities and shareholders' equity		1,009,274		978,57
CV				Form 1120S (201

	(a) Accumulated adjustments account	(b) Other adjustments account	(c) Shareholders' undistributed taxable income previously taxed
1 Balance at beginning of tax year	-577,702		. XX
2 Ordinary income from page 1, line 21			
3 Other additions Stmt 9	35	1	
4 Loss from page 1, line 21	12,934		
5 Other reductions Stmt 1		1.3	
6 Combine lines 1 through 5	-592,428		
7 Distributions other than dividend distribut		100	
8 Balance at end of tax year. Subtract line 7 from	line B -592, 428	A. Carrier	

Form 1120S (2017)

#### SCHEDULE B-1 (Form 1120S)

# Information on Certain Shareholders of an S Corporation ▶ Attach to Form 1120S.

(Rev. December 2016)
Department of the Treasury
Internal Revenue Service

▶ Information about Schedule B-1 (Form 1120S) and its instructions is at www.irs.gov/form1120s.

OMB No. 1545-0123

Name of corporation Employer identification number Sunshine Utilities of Central Flori 59-2938319 Information on Any Shareholder That Was a Disregarded Entity, a Trust, an Estate, or a Nominee or Similar Person at Any Time During the Tax Year (Form 1120S, Schedule B, Question 3) (b) Name and SSN or EIN (If any) of Individual or Soc. Sec. No. (SSN) Nm. of Shareholder of Record – Disregarded Entity Trust, Estate, Nominee or Similar Person or Employer Identification Type of Shareholder Entity Responsible for Reporting Shareholder's Number (EIN) (if any) of of Record Income, Deductions, Credits, etc., From Shareholder of Record Schedule K-1 Clarise Hodges Hodges Fam Tr - Christmas Hodges Family Trust Ch Clarise Hodges Hodges Fam Tr - Hodges Hodges Fam Tr - Hodges Clarise Hodges Hodges Fam Tr Rosin Hodges Fam Tr - Rosin Clarise Hodges Hodges Fam Tr - Stone Hodges Fam Tr - Stone

For Paperwork Reduction Act Notice, see the Instructions for Form 1120S.

Schedule B-1 (Form 1120S) (Rev. 12-2016)

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2.17.1.17.1		Final K-1 Amended K	-1	ىلىلىك 6 OMB No. 1545-012
Schedule K-1 (Form 1120S) For calendar year 2017, or tax year	P	Shareholder's Sh Deductions, Cred	are lits,	of Current Year Income, and Other Items
Department of the Treasury Internal Revenue Service	1	Ordinary business income (loss) -3,234	13	Credits
beginning ending	2	Net rental real estate income (loss)		
Shareholder's Share of Income, Deductions, Credits, etc.   See back of form and separate instructions.	3	Other net rental income (loss)		
Part I Information About the Corporation	4	Interest income		
A Corporation's employer identification number 59-2938319	5a	Ordinary dividends		
B Corporation's name, address, city, state, and ZIP code Sunshine Utilities of Central Flori	5b	Qualified dividends	14	Foreign transactions
10230 E Hwy 25	6	Royalties		X.
Belleview FL 34420	7	Net short-term capital gain (loss)	0	1
c IRS Center where corporation filed return e-file	8a	Net long-term capital gain (loss)	-	
Part II Information About the Shareholder	8ь	Collectibles (28%) gain (loss)		
D Shareholder's identifying number	8c	Unrecaptured section 1250 gain	u	
E Shareholder's name, address, city, state, and ZIP code Hodges Fam Tr - Christmas	9	Net section 1231 gain (loss) — 457		
10230 E Hwy 25	10	Other income (loss)	15 A	Alternative minimum tax (AMT) items -602
Belleview FL 34420	1		В	6
F Shareholder's percentage of stock ownership for tax year 25.00000 %				
	11	Section 179 deduction	16	Items affecting shareholder basis
	12	Other deductions		
è C				
For IRS Use Only				
SA				
<u>«</u>			17 A	Other information
			- (	
		* See attached statement	for a	dditional information.

For Paperwork Reduction Act Notice, see the Instructions for Form 1120Swww.irs.gov/Form1120S

	П	Final K-1 Amended I	K.1	Ь7111 ОМВ No. 1545-0123
Schedule K-1 (Form 1120S) For calendar year 2017, or tax year			hare	of Current Year Income,
Department of the Treasury Internal Revenue Service		Ordinary business income (loss) -3,233	13	Credits
Shareholder's Share of Income, Deductions,	2	Net rental real estate income (loss)		
Credits, etc. See back of form and separate Instructions.	3	Other net rental income (loss)		
Part I Information About the Corporation	4	Interest income 9		
A Corporation's employer identification number 59-2938319	5a	Ordinary dividends		
B Corporation's name, address, city, state, and ZIP code Sunshine Utilities of Central Flori	5b	Qualified dividends	14	Foreign transactions
10230 E Hwy 25	6	Royalties	1	N.
Belleview FL 34420	7	Net short-term capital gain (loss)	0	(4
C IRS Center where corporation filed return e-file	8a	Net long-term capital gain (loss)		i i
Part II Information About the Shareholder	86	Collectibles (28%) gain (loss)		
D Shareholder's identifying number	8c	Unrecaptured section 1250 gain		
E Shareholder's name, address, city, state, and ZIP code Hodges Fam Tr — Hodges	9	Net section 1231 gain (loss) - 457		
10230 E Hwy 25	10	Other income (loss)	15 A	Alternative minimum tax (AMT) items -601
Belleview FL 34420	1		В	6
F Shareholder's percentage of stock ownership for tax year25.000000 %				
, 0			H	
7	11	Section 179 deduction	16	llems affecting shareholder basis
	12	Other deductions		
≥				
Use On				
For IRS Use Only			17	Other Information
			A	9

For Paperwork Reduction Act Notice, see the Instructions for Form 1120Swww.irs.gov/Form1120S

Schedule K-1 (Form 1120S) 2017

* See attached statement for additional information.

	П	Final K-1	Amended K	-1	6711] OMB No. 1545-012
Schedule K-1 2017 (Form 1120S) For callendar year 2017, or tax year	P				of Current Year Income, and Other Items
Jepartment of the Treasury nternal Revenue Sarvice	1	Ordinary business ind	come (loss) 234	13	Credits
beginning ending	2	Net rental real estate			
Shareholder's Share of Income, Deductions, Credits, etc.   See back of form and separate instructions.	3	Other net rental incor	ne (loss)		
Part I Information About the Corporation	4	Interest income	9		
A Corporation's employer identification number 59-2938319	5a	Ordinary dividends			
B Corporation's name, address, city, state, and ZIP code Sunshine Utilities of Central Flori	5b	Qualified dividends		14	Foreign transactions
10230 E Hwy 25	6	Royalties			V
Belleview FL 34420	7	Net short-term capital	gain (loss)	Ö	7
IRS Center where corporation filed return e-file	8a	Net long-term capital	gain (loss)		
Part II Information About the Shareholder	86	Collectibles (28%) ga	in (loss)		
Shareholder's identifying number	8c	Unrecaptured section	1250 gain	П	
Shareholder's name, address, city, state, and ZIP code Hodges Fam Tr - Rosin	9	Net section 1231 gain	(loss) -457		
10230 E Hwy 25	10	Other income (loss)		15 A	Alternative minimum tax (AMT) items -602
Belleview FL 34420	1			В	6
Shareholder's percentage of stock ownership for tax year					
1	11	Continue 470 destroller		40	
14	Y 1	Section 179 deduction		16	Items affecting shareholder basis
	12	Other deductions			
				17	Other information
				Α	9
				7	
	4	* See attached	l statement	for a	dditional information.

For Paperwork Reduction Act Notice, see the Instructions for Form 1120Swww.irs.gov/Form1120S

671117

7 /ea/ 1	Shareholder's Sh Deductions, Cred Ordinary business income (loss) -3, 233		of Current Year Income, and Other Items
		13	A
2		1101	Credits
	Net rental real estate income (loss)		
3	Other net rental income (loss)		
4	Interest income		
5a	Ordinary dividends		
5b	Qualified dividends	14	Foreign transactions
6	Royalties	ij	N. C.
7	Net short-term capital gain (loss)	0	
8a	Net long-term capital gain (loss)		
8b	Collectibles (28%) gain (loss)		
8c	Unrecaptured section 1250 gain		
9	Net section 1231 gain (loss) - 456		
10	Other income (loss)	15 A	Alternative minimum tax (AMT) items -601
1		4.1	5
6			
11	Section 179 deduction	16	Items affecting shareholder basis
12	Other deductions	Ξ	
		17 A	Other information 8
	-		
	* Can attached states	for -	additional inferrentia
	3 4 5a 5b 6 7 8a 8b 8c 9 10	3 Other net rental income (loss)  4 Interest income 8  5a Ordinary dividends  5b Qualified dividends  6 Royalties  7 Net short-term capital gain (loss)  8a Net long-term capital gain (loss)  8b Collectibles (28%) gain (loss)  8c Unrecaptured section 1250 gain  9 Net section 1231 gain (loss)  - 456  10 Other income (loss)  11 Section 179 deduction  12 Other deductions	3 Other net rental income (loss)  4 Interest income 8  5a Ordinary dividends  14  6 Royalties  7 Net short-term capital gain (loss)  8a Net long-term capital gain (loss)  8b Collectibles (28%) gain (loss)  8c Unrecaptured section 1250 gain  9 Net section 1231 gain (loss)  - 456  10 Other income (loss)  15  A  B

For Paperwork Reduction Act Notice, see the Instructions for Form 1120Swww.irs.gov/Form1120S

# Form 1125-E

Compensation of Officers

(Rev. October 2016)
Department of the Treasury
Internal Revenue Service

► Attach to Form 1120, 1120-C, 1120-F, 1120-REIT, 1120-RIC, or 1120S.

▶ Information about Form 1125-E and its separate instructions is at www.irs.gov/form1125e.

OMB No. 1545-0123

Name

Sunshine Utilities of Central Flori

Employer identification number 59-2938319

Note: Complete Form 1125-E only if total receipts are \$500,000 or more. See instructions for definition of total receipts.

(a) Name of officer	(b) Social security number	(c) Percent of lime devoted to	Percent of s	ock owned	(f) Amount of
(A) years at anice	(see instructions)	business	(d) Common	(e) Preferred	compensation
Dewaine Christmas		100.000%	%	%	62,86
Pamela Christmas	C. V. C. C. C. C. C.	100.000%	%	%	47,37
James Hodges Jr.	2.0034107677	100.000%	%	%	63,66
Jane Rop		100.000%	%	%	46,51
	LARGE TRAFF	%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
	1	%	%	%	
	AV.	%	%	%	
(	~	%	%	%	
		%	%	%	
- 1/7,		%	%	%	
		%	%	%	
CV -		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
2 Total compensation of officers				2	220,415
Compensation of officers claimed on Form 1125-A or els	sewhere on return			3	476
Subtract line 3 from line 2. Enter the result here and on F	Form 1120, page 1, lin	e 12 or the			210 020
appropriate line of your tax return	tions			4	219, 939 125-E (Rev. 10-2016)

Form 1125-E (Rev. 10-2016

## Form 4562

DAA

#### **Depreciation and Amortization**

(Including Information on Listed Property)

2017 Attachment

➤ Attach to your tax return.
➤ Go to www.irs.gov/Form4562 for instructions and the latest information. Department of the Treasury Internal Revenue Service Name(s) shown on return Identifying number Sunshine Utilities of Central Flori 59-2938319 Business or activity to which this form relates Regular Depreciation Election To Expense Certain Property Under Section 179 Part I Note: If you have any listed property, complete Part V before you complete Part I. Maximum amount (see instructions) 510,000 1 Total cost of section 179 property placed in service (see instructions) 2 2 Threshold cost of section 179 property before reduction in limitation (see instructions) 3 2,030,000 3 Reduction in limitation. Subtract line 3 from line 2. If zero or less, enter -0-4 4 Dollar limitation for tax year. Subtract line 4 from line 1. If zero or less, enter -0-. If married filing separately, see instructions ...... (a) Description of property 6 (b) Cost (business use only) Listed property. Enter the amount from line 29 Total elected cost of section 179 property. Add amounts in column (c), lines 6 and 7 8 8 Tentative deduction. Enter the smaller of line 5 or line 8 9 9 Carryover of disallowed deduction from line 13 of your 2016 Form 4562 10 10 11 Business income limitation. Enter the smaller of business income (not less than zero) or line 5 (see instructions). 11 12 Section 179 expense deduction. Add lines 9 and 10, but don't enter more than line 11 12 Carryover of disallowed deduction to 2018. Add lines 9 and 10, less line 12 ..... Note: Don't use Part II or Part III below for listed property. Instead, use Part V. Special Depreciation Allowance and Other Depreciation (Don't include listed property.) (See instructions.) 14 Special depreciation allowance for qualified property (other than listed property) placed in service during the tax year (see instructions) 40,510 14 Property subject to section 168(f)(1) election 15 Other depreciation (including ACRS) 16 Part III MACRS Depreciation (Don't include listed property.) (See instructions.) Section A MACRS deductions for assets placed in service in tax years beginning before 2017 36,444 If you are electing to group any assets placed in service during the tax year into one or more general asset accounts, check here, , Section B-Assets Placed in Service During 2017 Tax Year Using the General Depreciation System (c) Basis for depreciation (business/investment use only-see instructions) (b) Month and year (a) Classification of property placed in (e) Convention (f) Method (g) Depreciation deduction period 19a 3-year property 12,267 b 5-year property HY 200DB 2,454 6,782 7.0 HY 200DB c 7-year property 969 d 10-year property e 15-year property 40,512 20.0 1.520 f 20-year property HY 150DB 727 25 yrs. g 25-year property MM SIL h Residential rental 27.5 yrs. SIL MM property 27.5 yrs. MM S/L Nonresidential real 39 yrs. MM S/L property MM S/L Section C—Assets Placed in Service During 2017 Tax Year Using the Alternative Depreciation System 20a Class life b 12-year 12 yrs. SIL c 40-year 40 yrs. MM S/L Summary (See instructions.) Part IV Listed property. Enter amount from line 28 21 2,686 Total, Add amounts from line 12, lines 14 through 17, lines 19 and 20 in column (g), and line 21. Enter here and on the appropriate lines of your return. Partnerships and S corporations—see instructions 84,599 For assets shown above and placed in service during the current year, enter the portion of the basis attributable to section 263A costs 23 For Paperwork Reduction Act Notice, see separate instructions. Form 4562 (2017)

Sunshine	Utilities	of	Central	Flori59-2938319
nrm 4562 (2017)				

Page 2

44.			—Depreciation	and othe	mormat	ion (Cau	ition	See III	e instruc	ions to	r limit	s for pas	ssenger	automot	olles.)	
Z4a	Do you ha	ve evidence to support		the second secon		X Ye		No					e writte		X Yes	N
	(a) of property ehicles first)	operly Date placed business/		5.70	(d) (e)  r other basis Basis for depreciation (business/investment use only)		(f) Recovery period	Me	(g) sthod/ vention		(h) Deprecia deducti		(I) Elected section 179 cost			
25		depreciation allow				ed in ser	rvice	during			T.				7	
26		rear and used mo used more than				se (see ii	nstru	ctions)	*******	******	- 1	25		_		_
-		ord Truc		u busines:	s use.		_				_	1		_		_
	ruck	06/30/08		5.5	9,935		48,	775	5.0	200	DB	HY	1	,875		
		05/15/14			4,073		7,	036	5.0	200	DB	YH	17.	811		
27	Property	used 50% or les	s in a qualified b	usiness us	e:								- V	1		
		12 - 4	0/		-					S/L-		0.8	W.			
			70				_	-17		3/L-	13	16				
28	Add ame	ounts in column (h	N lines 25 theory	ah 27 Ent		d an Uas	24 -			S/L-				606		
29		ounts in column (i							101111111		13	8		, 686		
					on B—Info			THE RESERVE TO SERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED					******	2.5		_
Com	plete this	section for vehicle	es used by a sole	e proprieto	r, partner,	or other	mor	e than 5	% owner	," or re	lated	person.	lf you pr	ovided v	ehicles	
to yo	ur employ	ees, first answer	the questions in	Section C		ou meet	an e	ception	to comp	leting ti			those v	ehicles.	- Carlo	
20	Total hu			dia C	(a) Vehicle	1	(b) Vehic	0 2	(c) (d) Vehicle 3 Vehicle 4				e) icle 5		f) icle 6	
30		siness/investment (don't include co						< :							1.500	
31	Total co	nmuting miles dri	ven during the ye	ear				- 7			_				7	
32	Total oth	er personal (none	commuting)	11444		- 1										
	miles dri	ven					_									
33	Total mil	es anven duning t	ne year. Add		1 2 X	<b>O</b>										
34		through 32 vehicle available		*******	Yes	No Ye	ac T	No	Yes	No	Yes	No	Yes	No	V	61-
		ng off-duty hours?			163	10 10	35	NO	165	NO	res	NO	res	No	Yes	No
35	Was the	vehicle used prin	narily by a more	111102	0											
	than 5%	owner or related	person?			_	_			_						
36	Is anothe	er vehicle availabl				All D										
Ansv	er these	guestions to deter	ction C—Questi rmine if you mee	ons for Ei t an excep	mployers to	who Pro	vide Section	Vehicle on B for	es for Us vehicles	e by T used b	heir E y emp	mploye loyees	es who are	n't		
-		owners or related					72.4			30.17	57.3			W		
37		naintain a written	policy statement	that prohi	bits all per	sonal use	of v	ehicles,	including	comm	nuting	by			Yes	No
38	your emp	naintain a written	policy statement	that probi	hite person	al usa of	vehi	clae av	cont con	esuting	hus		*******	Assault		X
	employe	es? See the instru	uctions for vehicl	es used by	corporate	officers.	dire	clors, or	1% or m	ore ow	ners	oui			Х	
39	Do wood to	ant all una africh	disclosed been sensitive than the	فكالماكما الطاعد الطاعلاة	A STATE OF THE REAL PROPERTY.								00	*****		X
40		rovide more than				in inform	ation	from y	our empl	yees a	about	the	703	145.446		13.7
	use of th	e vehicles, and re neet the requirem	tain the informat	ion receive	ed?		137.15							0114		X
41	Note: If	our answer to 37	38 39 40 or 4	qualified a	don't com	demonst	ratio	n use? (	See insti	uctions	i.)	. i yere yer	o resista			X
Pa	rt VI	Amortization		110 100,	Controlli	piete De	Otion	D IOI III	e covere	1 VOITIC			_			
		44		(b)	Sec. 1		(0	)		(d)		(e) Amortiza	W-4		(1)	
		(a) Description of costs		Date amort	tization	Amo		e amount	3	ode sect	ion	period	or	Amortiza	tion for this	s year
42	Amortiza	tion of costs that	hagine during yo			Instruct	ional			_	_	percent	age			
-		or dosts triat i	cognia duning yo	M EVIT Id	v Acai (260	manucl	ons)				Т				-	_
		tion of costs that I														

4797 A

#### Sales of Business Property (Also Involuntary Conversions and Recapture Amounts Under Sections 179 and 280F(b)(2))

Attach to your tax return.

OMB No. 1545-0184 2017

Department of the Treasury Internal Revenue Service

▶ Go to www.irs.gov/Form4797 for instructions and the latest information.

Attachment Sequence No. 27

Name(	lame(s) shown on return						ntifying number		
Citi	nchi	no III-ilit	ios of Co	ntral Flori		E0	-293	0210	
					or 2017 on Form(s) 1099-		-293 T T	8319	
8	ubstitute	statement) that	vou are including or	line 2 10 or 20 See	instructions	B or 1099-2 (or	1		
Pari		Sales or Exc	hanges of Pro	perty Used in a Tu	ade or Business ar	nd Involuntary	Conve	rsions From Othe	
		Than Casual	ty or Theft-Mo	st Property Held	More Than 1 Year	(see instruction	s)	isions i iom ome	
1,777			Tatasas in the	The state of the s	(e) Depreciation	(f) Cost or other		(g) Gain or (loss)	
2 (a) D	escription property	(b) Date acquired (mo., day, yr.)	(c) Date sold (mo., day, yr.)	(d) Gross sales price	allowed or allowable since acquisition	basis, plus improvements and expense of sale		Subtract (f) from the sum of (d) and (e)	
Se	ee St	tatement	11				1	-1,827	
						- 3	1	1,027	
3 6	Sain, if a	l ny, from Form 46	84, line 39			- X	3		
4 8	Section 1	231 gain from ins	stallment sales from	Form 6252, line 26 or	37		4		
5 5	ection 1	231 gain or (loss	) from like-kind excr	langes from Form 8824		Company of the control of	5		
6 C	Sain, if an	nv. from line 32. f	rom other than casi	alty or theft			6		
1	ombine	lines 2 through 6	. Enter the gain or (	oss) here and on the a	ppropriate line as follows		7	-1,827	
P	artners	hips (except ele	cting large partner	ships) and S corpora	tions. Report the gain or edule K, line 9. Skip lines	(loss) following the	100		
1	ndividua	de nartnere S	ornoration shareh	olders, and all others	edule K, line 9. Skip lines	8, 9, 11, and 12 be	from		
li	ne 7 on l	line 11 below and	skip lines 8 and 9.	If line 7 is a gain and y	. If line 7 is zero or a loss ou didn't have any prior y	ear section 1231	полт		
lo	osses, or	they were recap	tured in an earlier y	ear, enter the gain from s 8, 9, 11, and 12 below	i line 7 as a long-term car	oital gain on the			
				rior years. See instruct			8		
						on line 12 below. If I			
9	is more	than zero, enter	the amount from line	e 8 on line 12 below ar	nter the gain from line 7 o d enter the gain from line	9 as a long-term			
Part	apitai ga	Ordinary Gai	ns and Losses	(see instructions			9		
				The same of the sa	le property held 1 year or	loce):	_		
10 0	numary :	gains and losses	Tot moraded on line	s 11 tillough 10 (illoide	Property field 1 year or	1635).			
				A					
11 L	oss, if ar	ny, from line 7			*********	A MOUNTH OF INDICA	11 (		
12 G	Sain, if ar	ny, from line 7 or	amount from line 8,	if applicable			12		
13 G	Sain, if ar	ny, from line 31					13		
14 N	let gain o	or (loss) from For	m 4684, lines 31 an	d 38a			14		
15 C	ordinary (	gain from installm	ent sales from Forn	n 6252, line 25 or 36			15		
16 C	ordinary g	gain or (loss) fron	n like-kind exchange	es from Form 8824		***************************************	16		
17 C	combine	lines 10 through	16				17		
18 F	or all exc	cept individual ret	turns, enter the amo	unt from line 17 on the	appropriate line of your r	eturn and skip lines	а		
			returns, complete l						
a If	the loss o	on line 11 includes a	loss from Form 4684, I	ine 35, column (b)(ii), ente	r that part of the loss here. En	ter the part			
					and the part of the loss from p				
us	sed as an	employee on Scheo	dule A (Form 1040), line	23. Identify as from "Forn	1 4797, line 18a." See instruct	ions	18a		
					n line 18a. Enter here and	on Form 1040, line	148b		
For Pa	perwork	Reduction Act	Notice, see separa	te instructions.				Form 4797 (2017)	

There are no amounts for Page 2

59-2938319

## **Federal Statements**

### Statement 1 - Form 1120S, Page 1, Line 5 - Other Income (Loss)

Description	Amount
Non-utility income	\$ -1,157
Total	\$ -1,157

#### Statement 2 - Form 1120S, Page 1, Line 19 - Other Deductions

Description		Amount
Equipment rent	\$	3,136
Insurance		14,136
Office expense		36,503
Purchased power		67,196
Fuel for power production		6,742
Chemicals		27,945
Materials & supplies		45,049
Professional fees		12,296
CS testing		33,487
Contract services - other		78,704
Transportation expense		49,426
Association dues		9,004
Customer accounts Addiional Gain on Assets		22,173
Accrued Expenses not Paid		-38,586
Other General & Admin		1,603
Total	\$	368,814
	_	

## Statement 3 - Form 1120S, Page 4, Schedule L, Line 6 - Other Current Assets

Description	eginning of Year	End of Year		
Prepaid postage Prepaid right of way	\$ 987 87	\$	1,004 491	
Tank inspections - 5 yr Employee loans	9,739 1,082		4,575 1,232	
Tri-Annual Testing Total	\$ 23,738	\$	3,960	

#### Statement 4 - Form 1120S, Page 4, Schedule L, Line 14 - Other Assets

Description	Beginning of Year		End of Year
Accum amort of acq adj Acquisition adj F-7:acquisiti Construction in process	\$ 3,764 15,290 67	Ş	3,382 15,290 67
Total	\$ 19,121	\$	18,739

#### **Federal Statements**

#### Statement 5 - Form 1120S, Page 4, Schedule L, Line 18 - Other Current Liabilities

Description		Beginning of Year		End of Year		
Accrued interest	\$	40	\$	32		
Accrued taxes		1,872		19,792		
Customer deposits		65,645		65,775		
Accrued payroll		1,573		1,820		
Accrued pension benefits		12,838		10,623		
Due Shareholders		34		200		
Misc Accrued Liab F-20	1		1	38,586		
Total	\$	82,002	\$	136,628		

#### Statement 6 - Form 1120S, Page 4, Schedule L, Line 21 - Other Liabilities

Description	Beginning of Year	End of Year
Advance for Contruction Contributions in Aid of Const Accum amort CIAC:A/A CIAC	\$ 54,122 1,933,638 -1,395,507	\$ 51,122 1,954,254 -1,443,031
Total	\$ 592,253	\$ 562,345

#### Statement 7 - Form 1120S, Page 5, Schedule M-1, Line 3 - Expenses on Books Not on Return

Description	Amount
AA Acq Adjustment Accrued Expenses - Not paid	\$ 382 38,586
Total	\$ 38,968

#### Statement 8 - Form 1120S, Page 5, Schedule M-1, Line 5 - Income on Books Not on Return

Amount
\$ 47,524 1,827
\$ 49,351
\$ \$

#### Statement 9 - Form 1120S, Page 5, Schedule M-2, Line 3(a) - Other Additions

Description	An	nount
Interest Income	\$	35
Total	\$	35

#### **Federal Statements**

#### Statement 10 - Form 1120S, Page 5, Schedule M-2, Line 5(a) - Other Reductions

Description	Amount
Net Section 1231 Loss	\$ 1,827
Total	\$ 1,827

#### Statement 11 - Form 4797, Part I, Line 2 - Property Held More Than 1 Year

Desc	Date Acquired	Date Sold	Sales Price	Depr Allowed	Basis	Gain or Loss
WATER TRETMENT ADDIT 2004 PUMPING EQUIP - OPENING BALANCE Water Treatment Equipment 2007 Water Treatment Equipment Office Furniture & Equip 2007 Water Treatment Equipment Water Treatment Equipment MATERS 2005	6/30/04 1/01/90 6/30/07 6/30/07 6/30/07 6/30/09 6/30/09 6/30/05	6/30/17 6/30/17 6/30/17 6/30/17 6/30/17 6/30/17 6/30/17	S.	\$ 946 27,178 92 2,769 555 207 26 2,812	\$ 968 27,178 234 3,929 556 652 83 2,812	\$ -22 -142 -1,160 -1 -445 -57
Total				8/1		\$

Asset	Description	Date In Service	Cost	Bus Sec % 179Bonus	Basis for Depr	PerConv Meth	Prior	Current
<u>5-year</u> 496 497	r GDS Property: Office Equipment Transportation Equip	6/30/17 6/30/17 _	2,023 10,244 12,267		2,023 10,244 12,267	5 HY 200DB 5 HY 200DB	0 0	405 2,049 2,454
<u>7-γeaι</u> 498	r GDS Property: Tools, Shop	6/30/17 _	6,782 6,782		6,782 6,782	7 HY 200DB	0 0	969 969
	ar GDS Property: Power Generation Equip Pumping Equipment Water Treatment Eq Services Meters	6/30/17 6/30/17 6/30/17 6/30/17 6/30/17	11,610 46,627 8,343 7,810 6,632 81,022	X X X X	5,805 23,314 4,172 3,905 3,316 40,512	20 HY 150DB 20 HY 150DB 20 HY 150DB 20 HY 150DB 20 HY 150DB	0 0 0 0 0	6,023 24,188 4,328 4,051 3,440 42,030
	ar GDS Property: Distrib Res & Stand	6/30/17 _	727 727		727 727	25 HY S/L	0 0	16 16
7 8 10 11 12 15 16 17 18 19 20 22 22 33 34 42 55 27 28 29 31 32 33 34 44 44 46 47 48 49 50 50 50 50 50 50 50 50 50 50 50 50 50	MACRS: STRUCTURES - LINDALE SUNRAY PUMP STATION WELLS OPENING BALANCE FENCING WELL WELLS - WINDING WATERS WELLS - WINDING WATERS - 2 WELL - LINDALE WELL - COMUNITY WATER WELL ADDITION 2004 FENCING WHISPERING SANDS SUPPLY MAINS FIRE HYDRANT HILLTOP MAINS MAINS GENERATOR FORE OAKS GENERATOR FORE OAKS GENERATOR - WINDING WATERS GENERATOR - WINDING WATERS GENERATOR - WHISPERING SANDS PAINT FOR TANK STARITE PUMP - LITTLE LAKE WEIR PUMP - OAKS PUMPS ASHLEY HEIGHTS OAKHURST 11 OAKS PUMPING EQUIPMENT PUMP OCKLAWAHA BALLARD ACRES WHISPERING SANDS SUN RESORTS PUMP - BLACKWATER HEIGHTS EMIL MAR SUNRAY EMIL MAR WINDING WATERS PUMPING EQUIPMENT PUMP SUNRAY EMIL MAR SUNRAY EMIL MAR SUNRAY SUNRAY SUNRAY SUNRAY & OCKLAWAHA SUNRAY OAKS	1/01/02 4/20/05 1/01/90 4/30/91 5/31/92 12/31/98 12/31/98 1/01/02 1/01/03 6/30/04 2/24/05 6/30/04 12/01/05 8/31/98 8/31/98 8/31/98 8/31/98 1/01/02 4/17/03 6/30/04 8/31/91 1/15/92 5/31/92 6/30/93 8/31/93 12/31/93 12/31/93 12/31/93 12/31/93 12/31/93 12/31/94 2/28/94 3/31/94 11/30/94 11/30/95 6/30/95 6/30/95 6/30/95 6/30/95 6/30/95 7/31/96 3/31/96	576 977 27,290 265 2,138 7,837 6,622 10,619 22,000 22,856 1,606 4,259 544 15,086 65,520 7,202 3,025 8,025 9,095 276 788 277 1,734 13,845 4,401 1,881 2,208 2,058 11,417 198 620 945 843 3,433 546 2,573 1,103 547 5,728 110 624	x x x x	576 977 27,290 265 2,138 7,837 6,622 7,433 15,400 11,428 1,606 4,259 7,202 7,202 2,117 5,617 4,547 276 788 277 7,734 13,845 4,401 1,881 2,208 2,058 11,417 198 620 945 843 3,433 546 2,573 1,103 547 5,728 110 624	39 MM S/L 39 MM S/L 20 HY S/L 20 HY S/L 20 HY 150DB 21 HY 150DB 22 HY 150DB 23 HY 150DB 24 HY 150DB 25 HY 200DB 26 HY 150DB 27 HY 200DB 28 HY 200DB 29 HY 150DB 20 HY 150DB 20 HY 150DB 21 HY 200DB 22 HY 200DB 23 HY 200DB 24 HY 200DB 25 HY 200DB 26 HY 200DB 27 HY 200DB 28 HY 200DB 29 HY 200DB 20 HY 200DB 20 HY 200DB 20 HY 200DB 21 HY 200DB 22 HY 200DB 23 HY 200DB 24 HY 200DB 25 HY 200DB 26 HY 200DB 27 HY 200DB 28 HY 200DB 29 HY 200DB 20 HY 150DB 20 HY 150DB 21 HY 200DB 22 HY 200DB 23 HY 200DB 24 HY 200DB 25 HY 200DB 26 HY 200DB 27 HY 200DB 28 HY 200DB 29 HY 200DB 20 HY 150DB 20 HY 150DB 21 HY 200DB 22 HY 200DB 23 HY 200DB 24 HY 200DB 25 HY 200DB 26 HY 200DB 27 HY 200DB 28 HY 200DB 29 HY 200DB 20 HY 150DB 20 HY 150DB 21 HY 200DB	222 293 27,290 265 2,138 7,313 6,179 8,013 15,620 1,310 4,259 544 10,038 39,597 7,202 7,202 7,202 7,202 7,202 1,720 1,734 13,845 4,401 1,881 2,208 2,058 11,417 198 620 945 843 3,433 546 2,573 1,103 547 5,728 110 624	144 255 0 0 0 3499 2955 4744 9822 1,020 955 0 0 673 2,920 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

sset	Description	Date In Service	Cost	Bus %	Sec 179Bonus	Basis for Depr	PerConv Meth	Prior	Current
55	PUMP	4/30/96	4,202			4,202	7 HY 200DB	4,202	
56	FLORIDA HEIGHTS	5/31/96	2,182			2,182	7 HY 200DB	2,182	
57	OCALA HEIGHTS	5/31/96	1,038			1,038	7 HY 200DB	1,038	
58 59	OCKLAWAHA	6/30/96	1,569			1,569	7 HY 200DB	1,569	
60	OCALA HEIGHTS FLORIDA HEIGHTS	6/30/96 6/30/96	831			831 81	7 HY 200DB 7 HY 200DB	831 81	
61	BERKS PUMP	6/30/96	539			539	7 HY 200DB	539	
62	PAINT TANKS	6/30/96	4,156			4,156	7 HY 200DB	4,156	
63	FLORIDA HEIGHTS PUMP	6/30/96	182			182	7 HY 200DB	182	
64	LITTLE LAKE WEIR	7/31/96	2,961			2,961	7 HY 200DB	2,961	
65	FLORIDA HEIGHTS	7/31/96	74			74	7 HY 200DB	74	
66	WHISPERING SANDS	7/31/96	343			343	7 HY 200DB	343	
67	WHISPERING SANDS	9/30/96	1,205			1,205	7 HY 200DB	1,205	
69	OCALA HEIGHTS SUNRAY	9/30/96 9/30/96	1,073			1,073	7 HY 200DB 7 HY 200DB	1,073	
70	WHISPERING SANDS	10/31/96	956			956	7 HY 200DB	956	
71	PUMPS	12/31/96	5,350			5,350	7 HY 200DB	5,350	
72	LITTLE LAKE WEIR PUMP	4/30/97	1,468			1,468	7 HY 200DB	1,468	
73	OCKLAWAHA PUMP HOUSE	4/30/97	1,492			1,492	7 HY 200DB	1,492	
74	PUMP	7/31/97	2,215			2,215	7 HY 200DB	2,215	
75	OCKLAWAHA	9/30/96	532			532	7 HY 200DB	532	
76	LITTLE LAKE WEIR	8/27/98	573			573	7 HY 200DB	573	
77	COUNTRY WALK	10/15/98	1,361		AV.	1,361	7 HY 200DB	1,361	
79 80	PUMP CITRUS PUMP BURKS	10/01/99	1,072 835		X	0	7 HY 200DB	1,072	
81	PUMP FLOYD CLARK	6/30/00	2,113			835 2,113	7 HY 200DB 7 HY 200DB	835 2,113	
32	PUMP	9/28/00	951			951	7 HY 200DB	951	
33	PUMP SUNRAY	4/16/01	5,041			5,041	7 HY 200DB	5,041	
34	PUMP HILLTOP	3/22/01	2,540			2,540	7 HY 200DB	2,540	
35	PUMP OAKHURST	6/28/01	1,607		- 1	1,607	5 HY 200DB	1,607	
36	PUMP STOCK PARTS	6/26/01	211		1	211	7 HY 200DB	211	
37	PUMP WHISPERING SANDS	7/17/01	995		000	995	7 HY 200DB	995	
88	PUMP OAKHURST	6/21/01	3,535		100	3,535	7 HY 200DB	3,535	
90	PUMP LINDALE PUMP PURCHASED FOR COMMUNITY	1/01/02 1/01/03	705 2,302		X	493	7 HY 200DB	705	
91	PUMP ADDITIONS 2003	6/30/03	6,152		x	1,611 3,076	7 HY 200DB 7 HY 200DB	2,302 6,152	
1000	PUMP ADDITIONS 2004	6/30/04	17,946	-	x	8,973	7 HY 200DB	17,546	
93	PUMP ADDITIONS 2005	6/30/05	22,682	Y. 7	1.0	22,682	7 MQ200DB	22,682	
94	PUMP ADDITIONS 2005 ELLSWORTH	2/28/05	1,461	P		1,461	7 MQ200DB	1,461	
)5	PUMP ADDITION BLACKWATER HEIG		1,138	5		1,138	7 MQ200DB	1,138	
96	WATER TREATMENT BERLS QUADS	4/30/91	134			134	5 HY 200DB	134	
99	OAKHAVEN AQUA MAG	9/30/94	1,198			1,198	20 HY 150DB	1,198	
)1	WHISPERING SANDS WHISPERING SANDS	8/31/95 5/01/97	713 148			713	20 HY 150DB	713	
157	FEED PUMP	8/22/01	1,136			1,136	20 HY 150DB 20 HY 150DB	145 908	
		10/23/01	164		X	115	20 HY 150DB	131	
	PUMP LINDALE	1/01/02	551		X	386	20 HY 150DB	416	
	PUMP ADDITIONS IN 2002	6/30/02	3,628		X	2,540	20 HY 150DB	2,738	1
80	WATER TRETMENT ADDIT 2004	6/30/04	968		X	484	7 HY 200DB	946	
	Sold/Scrapped: 6/30/17		0.450			10.00	G 10000000	12784.6	
	2005 ADDITIONS	6/30/05	4,450			4,450	7 MQ200DB	4,450	
	CL2 PUMPS DIST RES. LINDALE	2/08/05 1/01/02	176 3,885		X	2 710	7 MQ200DB	176	1
2	WATER TANK WHISPERING SANDS	8/15/00	22,951		^	2,719	20 HY 150DB 20 HY 150DB	2,931	1,0
	SUN RESORTS	11/03/05	1,223				20 MQ150DB	739	1,0
	SYSTEM ADDITION	6/15/87	11.539				20 HY 150DB	11,539	
12	T & D LINES	6/30/88	143,631			143,631	20 HY 150DB	143,631	
	T & D LINES	6/30/89	105,492				20 HY 150DB	105,492	
	T & D LINES	1/01/90	66,669			66,669	20 HY 150DB	66,669	
	LINE EXTENSION OCALA HEIGHTS	9/30/90	12,052			12,052	20 HY 150DB	12,052	
	ASHLEY HEIGHTS LAKE BRYANT	5/31/92 6/30/93	28,645 7,867			28,645	20 HY 150DB	28,645	
	BALLARD ACRES	6/30/93	5,280			7,867	20 HY 150DB 20 HY 150DB	7,867 5,280	
	BALLARD ACRES	1/31/94	1,451			1 451	20 HY 150DB	1,451	
	N.E. 35TH STREET	3/31/94	15,294				20 HY 150DB	15,294	
	LITTLE LAKE WEIR	5/31/94	2,508			2,508	5 HY 200DB	2,508	
43	COOL BREEZE	11/30/94	3,987			3,987	20 HY 150DB	3,987	
	LITTLE LAKE WEIR	6/30/95	1,963			1,963	20 HY 150DB	1,963	
	LITTLE LAKE WEIR	3/01/96	1,082				20 HY 150DB	1,082	
	SUNRAY	4/30/96	1,690				20 HY 150DB	1,690	
	OCKLAWAHA	4/30/96	1,690				20 HY 150DB 20 HY 150DB	1,690 167	
	NORTHWOODS	5/31/96	167						

sset	Description	Date In Service	Cost	Bus Sec % 179Bonus	Basis for Depr	PerConv Meth	Prior	Current
150	LITTLE LAKE WEIR MAIN EXTENSION		2,239		2,239	20 HY 150DB	2,239	
152	METAL DETECTOR	8/31/96	101		101	5 HY 200DB	101	2.0
153	OCALA HEIGHTS	4/30/97	9,400		9,400	20 HY 150DB	9,190	21
154	LITTLE LAKE WEIR MAIN EXT	4/30/97	879		879	20 HY 150DB	859	2
155 156	COUNTRY AIRE CHURCH OF CHRIST	4/30/97 5/31/97	10,878 234		10,878	20 HY 150DB 20 HY 150DB	10,635	24
157	OCALA HEIGHTS	10/31/97	11,416		11,416	20 HY 150DB	11,161	25
158	WINDING WATER	10/31/97	32,705		32,705	20 HY 150DB	31,975	73
160	OCALA HEIGHTS	9/30/98	722		722	20 HY 150DB	674	3
163	T & D LINDALE	1/01/02	13,682	X	9,577	20 HY 150DB	10,325	61
164	SERVICES	6/30/98	1,200		1,200	20 HY 150DB	1,120	5
166 167	SERVICES MARION COUNTY SERVICES CITRUS COUNTY	8/15/99 2/17/00	10,780		10,780	20 HY 150DB	9,578	48
168	SERVICES CITRUS COUNTY	6/30/00	12,675		84 12,675	20 HY 150DB 20 HY 150DB	71 10,695	56
169	SERVICES MARION COUNTY	6/30/01	9,549		9,549	20 HY 150DB	7,632	42
170	SERVICES MARION COUNTY	6/30/02	9,592	X	6,714		7,238	42
171	SERVICES CITRUS COUNTY	6/30/02	206	X	144	20 HY 150DB	155	1
172	SERVICES MARION COUNTY	6/30/03	13,807	X	6,903	20 HY 150DB	9,802	61
173	SERVICES MARION COUNTY	6/30/04	5,059	X	2,529	20 HY 150DB	3,366	22
74	SERVICES CITRUS COUNTY	6/30/04	744	X	372	20 HY 150DB	495	
75 76	SERVICES 2005 ADDITIONS SERVICES 2005 ADDITIONS	6/30/05 6/30/05	17,706		17,706	20 MQ150DB	11,089	79
78	1993 ADDITIONS	6/30/93	1,401 3,873		1,401 3,873	20 MQ150DB 7 HY 200DB	877 3,873	(
79	1994 ADDITIONS	6/30/94	3,546		3,546	7 HY 200DB	3,546	
80	1995 ADDITIONS	6/30/95	4,264		4,264	7 HY 200DB	4,264	
81	1996 ADDITIONS	6/30/96	6,338		6,338	5 HY 200DB	6,338	
82	1997 ADDITIONS	6/30/97	5,789		5,789	5 HY 200DB	5,789	
83	1998 ADDITIONS	6/30/98	6,258		6,258	7 HY 200DB	6,258	
84	1996 ADDITIONS	6/30/96	98		98	5 HY 200DB	98	
85	1997 ADDITIONS	6/30/97	166		166	5 HY 200DB	166	
86 87	1999 ADDITIONS 2000 ADDITIONS	6/30/99 6/30/00	9,893 462	200	9,893	7 HY 200DB	9,893	
88	2000 ADDITIONS	6/30/00	13,396	10.0	462 13,396	7 HY 200DB 7 HY 200DB	462 13,396	
89	2001 ADDITIONS	6/30/01	12,697		12,697	7 HY 200DB	12,697	
90	2001 ADDITIONS CITRUS	6/30/01	364	100	364	7 HY 200DB	364	
91	2002 ADDITIONS	6/30/02	7,946	X	5,562	7 HY 200DB	7,946	
92	2002 ADDITIONS CC	6/30/02	347	X X X	243	7 HY 200DB	347	
93	METERS - LINDALE	1/01/02	2,740	X	1,918	7 HY 200DB	2,740	
94 95	METERS -2003	6/30/03	6,626	X	3,313	7 HY 200DB	6,330	
96	METERS -2004 METERS 2005	6/30/04 6/30/05	10,275 5,730	X	5,137 5,730	7 HY 200DB 7 MQ200DB	9,129 5,730	
07	PURCHASE PULL RIG	6/30/96	260		260	5 HY 200DB	260	
08	TRUCK	4/30/97	9,947		9,947	5 HY 200DB	8,080	
	TRUCK	4/30/97	9,947		9,947	5 HY 200DB	8,080	
10	TRUCK	4/30/97	9,947		9,947	5 HY 200DB	8,080	
11	1990 OPENING BALANCE	1/01/90	13,981		13,981	7 HY 200DB	13,981	
12	ASHLEY HEIGHTS	12/15/92	1,809		1,809	5 HY 200DB	1,809	
13	BALLARD ACRES 1990 PSC RATE CASE	12/15/93 6/30/94	6,063		6,063	5 HY 200DB	6,063	
15	REFRIGERATOR	11/09/89	4,005 450		4,005 450	5 HY 200DB 5 HY 200DB	4,005 450	
16	MICROWAVE	2/01/90	170		170	5 HY 200DB	170	
17	FILE CABINETS	2/01/90	546		546	5 HY 200DB	546	
18	DESK & CHAIR	2/01/90	332		332	5 HY 200DB	332	
	PICTURE	2/01/90	300		300	5 HY 200DB	300	
20	COPIER	5/31/91	3,516		3,516	5 HY 200DB	3,516	
21	PARKING LOT FAX MACHINE	10/31/91	2,000		2,000	5 HY 200DB	2,000	
	COMPUTER PROGRAM PHASE I	8/30/92 6/30/93	727 4,044		727 4,044	5 HY 200DB 5 HY 200DB	727 4,044	
	TYPEWRITER	3/30/93	370		370	5 HY 200DB	370	
26	EQUIPMENT	11/30/94	720		720	5 HY 200DB	720	
27	PÜRCHASE	4/30/95	545		545	5 HY 200DB	545	
28	VACUUM	8/31/95	134		134	5 HY 200DB	134	
		11/30/95	260		260	5 HY 200DB	260	
	LETTER OPENER	12/31/97	164		164	5 HY 200DB	164	
	FILE CABINET	8/18/98	148		148	5 HY 200DB	148	
	14 MONITOR	12/21/98	321		321	5 HY 200DB	321	
	ALARM SYSTEM COMPUTER CHARGES	12/24/98 12/24/98	751 134		751 134	5 HY 200DB 5 HY 200DB	751 134	
	VACUUM	7/31/95	8		8	5 HY 200DB	8	
		11/30/95	15		15	5 HY 200DB	15	
	LETTER OPENER	12/31/97	8		8	5 HY 200DB	8	
	AMPROBE	3/31/96	4		4	5 HY 200DB	4	

sset	Description	Date In Service	Cost	Bus %	Sec 179Bonus	Basis for Depr	PerConv Meth	Prior	Current
	LADDER	4/30/96	3	-		3	5 HY 200DB	3	
241	GRINDER	4/30/96	3 9 3 2 5			9	5 HY 200DB	9	
242	METER BASE SPREADER	6/30/96	3			3	5 HY 200DB	3	
243	PIPE VISE	6/30/96	2			2	5 HY 200DB	2 5	
244	METAL DETECTOR	8/31/96	5			5	5 HY 200DB	5	
245	OHMMETER	9/30/96	7			9	5 HY 200DB	9	
246	PIPE WRENCHES	10/31/96	3			7	5 HY 200DB	7	
247 248	TOOL KIT & PLIERS TRUCK TOOL BOXES	4/30/97 4/30/97	29			29	5 HY 200DB 5 HY 200DB	4	
250	PURCHASE	7/31/97	7			7	5 HY 200DB 5 HY 200DB	29 7	
251	METAL DETECTOR	8/31/97	5			5	5 HY 200DB	5	
253	LINE LOCATOR	8/14/98	85			85	5 HY 200DB	85	
254	METAL R.	4/18/99	804			804	5 HY 200DB	804	
255	TOOL 12/10 PUMP TO EXTRACT	12/10/99	918			918	5 HY 200DB	918	
256	METAL R. (M & C)	4/18/99	46			46	5 HY 200DB	46	
257	TOOL 12/10 PUMP TO EXTRACT	12/10/99	53			53	5 HY 200DB	53	
258	COMPRESSOR	5/16/00	205			205	5 HY 200DB	205	
59	BAND SAW	9/09/00	318			318	5 HY 200DB	318	
260	COMPRESSOR	5/16/00	7			. 7	5 HY 200DB	7	
261	BAND SAW	9/09/00	10			10	5 HY 200DB	10	
62	TOOLS ADDITION 2002	6/30/02	53		X	37	5 HY 200DB	53	
63	TOOLS ADDITION 2002	6/30/02	1,753		X	1,227	5 HY 200DB	1,753	
64	DIAPHRAM PUMP	9/29/03	1,447		X	723	5 HY 200DB	1,447	
65	DIAPHRAM PUMP	9/29/03	35		X	17	5 HY 200DB	35	
66	ADDITIONS 2004	6/30/04	59		X	29	5 HY 200DB	59	
67	ADDITIONS 2004	6/30/04	2,193		X	1,096	5 HY 200DB	2,193	
68 69	AIR COMPRESSOR AIR COMPRESSOR	7/07/05 7/07/05	410			410	5 HY 150DB	410	
73	RADIOS	4/12/88	1,013			1,013	5 HY 150DB 5 HY 200DB	11	
74	ANTENNAS	5/10/88	115			1,013		1,013	
75	RADIO	9/01/89	1,011		2.4	1,011	5 HY 200DB 5 HY 200DB	1,011	
76	RADIO	11/01/89	994			994	5 HY 200DB	994	
77	PHONE SYSTEM	2/15/90	579		- 1	579	5 HY 200DB	579	
82	1996 S10 PICKUP	12/30/03	3,381		X	1,690	5 HY 150DB	3,381	
83	1996 S10 PICKUP	12/30/03	83		X	41	5 HY 200DB	83	
84	1990 CHEVY PU	3/11/05	3,406	- 10	10	3,406	5 MQ200DB	3,406	
85	1990 CHEVY PU	3/11/05	94	-		94	5 MQ200DB	94	
86	STORAGE CONTAINER FOR OFFICE	4/20/05	4,425	\ . · ·		4,425	20 MQ150DB	2,771	1
37	STORAGE CONTAINER FOR OFFICE	4/20/05	122	/C		122	20 MQ150DB	76	
90	MISC TOOLS	10/31/90	332	No.		332	5 HY 200DB	332	
91	TOOLS	2/28/93	251			251	5 HY 200DB	251	
92	TORCHES	2/28/94	130			130	5 HY 200DB	130	
93	WELDER	2/28/94	424			424	5 HY 200DB	424	
94	PIPE WRENCH	2/28/94	66			66	5 HY 200DB	66	
	LAWN MOWER	7/31/94 1/31/95	215			215	5 HY 200DB	215	
96	PURCHASE PURCHASE	3/31/95	322 490			322	5 HY 200DB	322	
98	DRILL & WRENCH	6/30/95	79			490 79	5 HY 200DB	490	
9	COMPRESSORS	8/31/95	438			438	5 HY 200DB 5 HY 200DB	79 438	
00	VOLTAGE REGULATOR	9/30/95	40			40	5 HY 200DB	40	
01	BLADE & MISC	10/31/95	81			81	5 HY 200DB	81	
)2	AMPROBE	3/31/96	82			82	5 HY 200DB	82	
	LADDER	4/30/96	62			62	5 HY 200DB	62	
SEA	GRINDER	4/30/96	181			181	5 HY 200DB	181	
	METER BASE SPRADER	6/30/96	70			70	5 HY 200DB	70	
	PIPE VISE	6/30/96	46			46	5 HY 200DB	46	
)7	OHMMETER	9/30/96	183			183	5 HY 200DB	183	
	PIPE WRENCHES	10/31/96	148			148	5 HY 200DB	148	
	TRUCK TOOL BOXES 4	4/30/97	601			601	5 HY 200DB	601	
	PLIERS	2/28/97	10			10	5 HY 200DB	10	
	PURCHASE	1/31/97	128			128	5 HY 200DB	128	
	TOOL KIT	4/30/97	64			64	5 HY 200DB	64	
	MISC TOOLS	5/31/97	41			41	5 HY 200DB	41	
	PURCHASE METAL DETECTOR	7/31/97	140			140	5 HY 200DB	140	
	METAL DETECTOR	8/31/97	94			94	5 HY 200DB	94	
	PURCHASE PRESSURE WASHER	11/30/97 2/13/98	85			85	5 HY 200DB 5 HY 200DB	85	
	ALLEN WRENCHES	5/26/98	202 70			202		202	
	LINE LOCATOR	8/14/98				1 650		1 650	
	TOOLS	6/30/95	1,650			1,650	5 HY 200DB 5 HY 200DB	1,650	
	COMPRESSORS	8/31/95	25			25	5 HY 200DB	4 25	
	COMI RESOURS	0121122	23			23	5 HY 200DB	23	

Asset	Description	Date In Service	Cost	Bus 5	Sec 179Bonus	Basis for Depr	Per	Conv Meth	Prior	Current
323	BLADE MISC	10/31/95	5	-		5	5	HY 200DB	5	0
327	LAWN MOWER	7/31/87	4,463			4,463	5	HY 200DB	4,463	0
328	LAWN MOWER	5/31/90	189		44	189	5	HY 200DB	189	0
329	SCRAPING OF REGIONAL PLANT	1/01/04	235,393		X	117,696	7		230,137	0
330	Lexington Estates Supply Main	6/30/06 3/31/06	26,006		v	26,006		HY S/L	10,922	1,041
332	Water Pump - Little Lake Weir Water Pump - Sunlite Acres	5/15/06	3,882 2,260		X	0	7	HY 200DB HY 200DB	3,882	
333	Pumping Equip - Ocklawaha	5/25/06	738		X	0	7	HY 200DB	2,260 738	0
334	Pumping Equipment - Ashley Heights	6/30/06	2,504		x	o o	7	HY 200DB	2,504	0
335	Pumping Equip - Sun Resorts	11/17/06	2,012		X	337	7	HY 200DB	2,012	Ö
336	Control Box - Oaks	12/31/06	186		X	0	7	HY 200DB	186	Ö
337	CL2 Pumps	1/17/06	318		X	0	7	HY 200DB	318	Č
338	CL2 Pumps	2/28/06	1,218		X	0	7	HY 200DB	1,218	C
339	CL2 Pumps	5/11/06	1,119		X	0	7	HY 200DB	1,119	C
340	CL2 Pumps	6/30/06	928		X	0	7	HY 200DB	928	C
341	CL2 Pumps	7/17/06	775		X	0	7	HY 200DB	775	C
342	CL2 Pumps	8/24/06	228		X	0	7	HY 200DB	228	(
343	CL2 Pumps	10/23/06	1,675			1,675	7	HY 200DB	1,675	
344	Services for Hookups 2006	6/30/06	18,485		46	18,485		HY S/L	7,763	740
345	Meters 2006	6/30/06	14,085		X	0	7	HY 200DB	14,085	9
346	Computers	8/31/06	6,864		X	0	5	HY 200DB	6,864	9
347 348	Trailer (2) CL2 PUMPS	1/18/06 6/30/03	240 933		X X	0	7	HY 200DB	240	9
349	Pumping Equipment Ellis Point	6/20/06	2,817		x ^	466	7	HY 200DB HY 200DB	933 2,817	0
350	Punping Equipment - Backwater Heights	8/17/06	1,952		x	o o	7	HY 200DB	1,952	Č
351	CL2 Pump	8/01/06	565		x	ŏ		HY 200DB	565	Č
352	Services 2006	6/30/06	753		~	753		HY S/L	316	30
353	Computer	8/31/06	203		X	0	5	HY 200DB	203	Č
354	Trailer	1/18/06	7		X	-0	7		7	č
355	(2) CL2 PUMP	2/07/02	31		X	22		HY 150DB	23	2
356	(1) METERS PURCHASED FROM COMN	1/01/03	2,958		X	2,071	7		2,826	0
357	PÚMPING EQUIP - OPENING BALANCI Sold/Scrapped: 6/30/17	1/01/90	27,178		-(0)	27,178		HY 200DB	27,178	0
358	PER PSC LINDALE	1/01/02	676		X	473	5	HY 200DB	676	0
359	PULLING RIG	6/30/96	5,767	1.0		5,767	5	HY 200DB	5,767	0
360	Water Treatment Equipment 2007 Sold/Scrapped: 6/30/17	6/30/07	234	1		234		HY S/L	88	4
361	Distribution & Resevoir 2007	6/30/07	8,908	V		8,908	25	HY S/L	3,385	356
362	Office Furniture & Equip 2007	6/30/07	15	/		15		HY 200DB	15	0
364	Pumping Equipment 2007	6/30/07	21,500	į.,		21,500		HY 200DB	20,795	705
365	Water Treatment Equipment Sold/Scrapped: 6/30/17	6/30/07	3,929			3,929	15	HY 150DB	2,653	116
366	Services 2007	6/30/07	10,052			10,052	25	HY S/L	3,819	403
367	Meters 2007	6/30/07	6,811			6,811	15	HY 150DB	4,353	447
368	Office Furniture & Equip 2007 Sold/Scrapped: 6/30/17	6/30/07	556			556	7	HY 200DB	555	0
369	Tools, Shop, & Garage Equip	6/30/07	46			46	10	HY 200DB	45	1
370	Tools, Shop, & Garage Equip 2007	6/30/07	1,951			1,951		HY 200DB	1,887	64
371	Structures & Improvements	6/30/07	392			392	25	HY S/L	149	16
372	Wells & Springs 2007	6/30/07	1,683			1,683	25	HY S/L	639	67
373	Wells & Springs 2008 Additions	6/30/08	302			302		HY S/L	102	13
374	Power Generation Equip 2008 Additions	6/30/08	4,575			4,575		HY S/L	1,556	183
375	Pumping equipment additions 2008	6/30/08	13,453					HY S/L	4,574	538
376	Water Treatment Additions 2008	6/30/08	5,290				25	HY S/L	1,799	211
377	Services Addition 2008	6/30/08	8,028					HY S/L	2,730	321
378	Meters & Meter Installation 2008 Office Furniture 2008	6/30/08	7,478		~		25	HY S/L	2,244	299
379 381		6/30/08 6/30/08	136		X	68		HY 200DB	107	0
382	Tools & Equipment 2008 Pump Equip CC 2008 Addition	6/30/08	2,922 391			1,461 391		HY 200DB HY S/L	2,283 133	0
383	Meters 2008	6/30/08	727			727		HY S/L	218	15 30
384	Office Furniture 2008	6/30/08	3		x	121		HY 200DB	3	0
386	Tools & Equip CC 2008	6/30/08	64		x	32		HY 200DB	50	0
387	(2) SERVICE TRUCKS	4/30/97	1,435			1,435		HY 200DB	1,435	ő
388	2009 Pumping Equipment	1/15/09	7,181			7,181		HY S/L	2,154	288
389	2009 Pumping Equipment cc	1/15/09	2,463				25	HY S/L	739	99
390	Water Treatment Equipment	6/30/09	2,964					HY S/L	889	119
391	Water Treatment Equipment Sold/Scrapped: 6/30/17	6/30/09	652					HY S/L	195	12
392	Transmission & Distribution	6/30/09	163			163		HY S/L	49	7
393	2009 Services	6/30/09	8,435					HY S/L	2,530	338
	2009 Services cc	6/30/09	and the same of			1	25	HY S/L	0	0
394 395	2009 Meters	6/30/09	4,465			4,465	200	HY S/L	1,161	178

sset	Description	Date In Service	Cost	Bus %	Sec 179Bonus	Basis for Depr	Per	Conv Meth	Prior	Current
396	Copier	12/31/09	7,483	-	x	3,741		HY 200DB	5,687	
397	Chainsaw	12/31/09	178		X	89	5	HY 200DB	136	
398	Volt Meter	3/12/09	111		X	55		HY 200DB	85	
399	Pipe wrench & Pliers	5/17/09	211		X	105		HY 200DB	160	
400 401	Boots OHM Meter	6/09/09 7/02/09	66 272		X	33 136		HY 200DB	50 206	
403	(2) (2) WATER TREATMENT OPENIR	1/01/90	154,424		^	154,424		HY 200DB HY 150DB	154,424	
104	(2) (2) (2) METERS	6/30/90	48,164			48,164		HY 200DB	48,164	
105	(1) 1990 ADDITIONS	6/30/90	5,286			5,286		HY 200DB	5,286	
107	(2) COPIER 2004	6/30/04	1,985		X	992		HY 200DB	1,985	
109	(2) T & D LINES	1/01/90	25,319			25,319		HY 150DB	25,319	
10	2010 Pumping Equipment	6/30/10	10,794			10,794		HY S/L	8,096	4
11	2010 Water Equipment Treatment	6/30/10	6,240			6,240		HY S/L	4,680	2.
12	2010 Services	6/30/10	5,633		4.	5,633		HY S/L	4,225	2
14	2010 Office Equipment	6/30/10	5,055		X	2,527		HY 200DB	5,055	
18	(2) PUMPING EQUIPMENT (2) FEED PUMP	6/30/89 12/08/00	1,854 435			1,854 435	5	HY 200DB HY 200DB	1,854 435	
24	(2) 2002 ADDITIONS	6/30/02	1,300		X	910	5	HY 200DB	1,300	
26	Pumping Equipment	6/30/11	21,036			21,036		HY 150DB	7,325	1,0
27	Water Treatment	6/30/11	4,658			4,658	20	HY 150DB	1,622	2
28	Services	6/30/11	2,806			2,806		HY ISODB	977	ĩ
29	Meters	6/30/11	6,099			6,099		HY 150DB	2,124	2
30	Office Equipment	6/30/11	2,229			2,229		HY 200DB	1,930	2
31	Tools	6/30/11	526			526		HY 150DB	183	
33	Mains TD	1/01/88	46,545		25	46,545		HY 150DB	45,545	
34	Power Generation Equipment	6/30/12	2,429		X	1,215		HY 150DB	1,573	
35	Pumping Equipment Water Treatment Equipment	6/30/12	22,003		X	11,002		HY 150DB	14,251	5
37	Services	6/30/12 6/30/12	5,920 7,536		\$	2,960 3,768		HY 150DB HY 150DB	3,834 4,881	1
38	Meters	6/30/12	8,342		X	4,171		HY 150DB	5,403	2
39	Office Equipment	6/30/12	1,096		X	548		HY 200DB	974	-
40	Tools	6/30/12	942		x	471		HY 200DB	915	
41	Power Generating Equipment	9/30/13	181		X	90		HY 150DB	112	
42	Pumping Equipment	6/30/13	18,397		X	9,199	20	HY 150DB	11,390	5
43	Water Equipment Treatment	6/30/13	4,257	- 4	X	2,129		HY 150DB	2,635	1
	T & D Lines	6/30/13	7,035	-7	X X X X X	3,518		HY 150DB	4,355	2
45 46	Services 2013 Meters	6/30/13	5,640 3,642	_	X	2,820		HY 150DB	3,492	10
47	Office Equipment	6/30/13 6/30/13	16,737	2	<b>\$</b>	1,821 8,368		HY 150DB HY 200DB	2,255 15,291	10
	Tools, Shop and Garage Equip	6/30/13	415		÷.	207	5	HY 200DB	379	9
49	Structures & Equipment	6/30/13	3,475		×	1,738		HY 150DB	2,151	10
54	Additions	1/01/90	5,791		11	5,791		HY 150DB	5,791	
58	Storage Tank - Quail Run Plant	8/31/15	32,544		X	16,272		HY 150DB	18,057	1,0
59	Storage Tank - Ocklawaha Terrace	12/17/15	22,935		X	11,468	20	HY 150DB	12,725	7
50	Wells	6/30/15	80		X	40		HY 150DB	44	
51	Generator 4 Oaks	9/27/15	11,634		X	5,817		HY 150DB	6,455	3
	Generator Sunray	9/27/15	11,634		X	5,817		HY 150DB	6,455	3
54	Power Generation	6/30/14	138 14,320		\$	7 160		HY 150DB	81	4
56	Pumping Equipment Water Treatment	6/30/14	6,360		Ŷ	7,160 3,180		HY 150DB HY 150DB	8,423 3,741	4
57	Services	6/30/14	1,979		X X X X X X X	989		HY 150DB	1,164	
58	Meters	6/30/14	6,799		x	3,399		HY 150DB	3,999	2
59	Office Equipment	6/30/14	8,257		X	4,129		HY 200DB	6,451	5
	Tools	6/30/14	1,563			782	5	HY 200DB	1,338	13
	Pumping Equipment	6/30/15	18,786		X X X X X X X	9,393		HY 150DB	10,423	6
12	Water Treatment	6/30/15	5,651		X	2,825		HY 150DB	3,136	1
	Services	6/30/15	2,870		X	1,435		HY 150DB	1,592	
	Meters Office Equipment	6/30/15 6/30/15	20,528 1,480		X	10,264	20	HY 150DB	11,390	6
	Tools	6/30/15	4,397		2	740 2,199		HY 200DB HY 200DB	1,027 3,342	1
	Power Generation Equipment	6/30/16	191		x	2,199		HY 150DB	3,342	4.
	Pumping Equipment	6/30/16	20,941		X	10,471		HY 150DB	10,863	7.
	Water Treatment	6/30/16	5,763		X	2,881	20	HY 150DB	2,990	2
30	Distribution & Reservoirs	6/30/16	2,470		X			HY 150DB	1,281	~
31	Services	6/30/16	1,892		X	946		HY 150DB	982	- 1
	Meters	6/30/16	9,349		X X X	4,674	20	HY 150DB	4,850	3:
	Office Equipment	6/30/16	29,114		X	14,557	20	HY 150DB	15,103	1,0
	Transportation Equipment	6/30/16	1,000		X	500		HY 200DB	600	1
	Tools	6/30/16	935		X	468	5	HY 200DB	561	14
99 00	PUMPING EQUIP - OPENING BALANCI Water Treatment Equipment Sold/Scrapped: 6/30/17	1/01/90 6/30/09	177,804 83			177,804 83	25	HY 200DB HY S/L	177,804 25	

Asset	Description	Date In Service	Cost	Bus Sec % 179Bonus	Basis for Depr	Per	Conv Meth	Prior	Current
501	METERS 2005	6/30/05	2,812		2,812	7	MQ200DB	2,812	0
502	Sold/Scrapped: 6/30/17 Office Furniture & Equip 2007	6/30/07	47		47	7	HY 200DB	47	0
		7377	2,596,632		2,162,990			2,237,679	36,444
ACRS									
9	WELL - BLACKWATER HEIGHTS	12/31/81	4,892		4,892		HY S/L	4,892	C
122	FLORIDA HEIGHTS ELEVEN OAKS	6/01/82 6/01/82	12,695 883		12,695 883	5	HY PRE HY PRE	12,695 883	(
	REYNOLDS	6/01/82	859		859	5	HY PRE	859	,
126	CAROL ESTATES	6/01/82	1,940		1,940	5	HY PRE	1,940	(
	BERKS QUADRAPLEXES	6/01/82 6/15/85	1,004 208,082		1,004	5	HY PRE HY PRE	1,004	1
	TURNBURY SYSTEM	6/15/86	83,909		208,082 83,909	5	HY PRE	208,082 83,909	
	RADIOS & ANTENNAS	10/01/83	2,358		2,358	5	HY PRE	2,358	1
	RADIOS	12/31/85	483		483	5	HY PRE	483	
	EQUIPMENT SEARS TOOL BOX	6/30/83 2/01/84	315 216		315	5	HY PRE	315	9
	UTILITY TRAILER	6/01/84	450		216 450	5		216 450	(
	TOOLS	6/30/85	121		121		HY PRE	121	(
	TOOLS	6/30/86	268		268	5	HY PRE	268	(
324 325	FENCE TRACTOR MOWER	8/01/84 12/31/84	5,450		5 450	-5	HY PRE	5,450	- 6
326	GENERATOR	12/31/84	165		5,450 165		HY PRE	165	
	Total ACRS Depreciation	200.22	324,119		324,119	~	4.194.100	324,119	
Other 1	Depreciation: LAND SUNRAY ESTATES	1/01/65	8,000	_(	8,000	0	Land	0	
2	LAND REYNOLDS	1/01/76	8,400	10.7	8,400	0	Land	0	(
3	LAND - PSC ANNUAL	12/31/94 12/31/94	45,324 2,975	- ~	45,324 2,975		Land Land	0	
	LAND LAND PURCHASED - COMMUNITY W/		10,000	1 8 -	10,000		Land Land	0	
6	LAND - ELEVEN OAKS PROPERTY	8/31/04	9,013		9,013	0	Land	O	4
	WATER SYSTEMS LAKE WEIR	9/01/75	10,254		10,254		MO200DB	10,254	9
	SUTTONS HODGES WATER SYSTEM	9/01/75 9/01/75	5,697 5,573	A. C.	5,697 5,573		MO200DB MO200DB	5,697 5,573	(
	JASONS LANDING	2/01/80	5,899	\.	5,899		MO200DB	5,899	ì
118	SYSTEM	1/01/81	8,700		8,700	20	MO200DB	8,700	(
119	FLORIDA HEIGHTS	11/22/81	14,181		14,181		MO200DB	14,181	
	LITTLE LAKE WEIR FLORIDA HEIGHTS	1/01/82 6/01/82	8,696 1,289		1,289		MO S/L MO200DB	8,696 1,289	
	ELEVEN OAKS	6/01/82	25,070		25,070		MO200DB	25,070	i
	SYSTEM	6/15/83	101,556		101,556	10	MO200DB	101,556	(
	SERVICES	1/01/81	1,500		1,500		MO200DB	1,500	
	RADIOS MISC EQUIPMENT	12/31/85 12/01/80	4,359 5,360		4,359 5,360		MO200DB MO200DB	4,359 5,360	
413	2010 Meters	6/30/10	0		0,500		HY	0,500	i
	Land	1/01/11	40		40	0	Land	0	(
	Land Power Generation Equip	6/30/14 6/30/17	21,657		21,657	0	Land HY	0	(
402	Total Other Depreciation	U/JU/17	303,543		303,543	8		198,134	(
	m	ingine.	(07.660		COO CCO			500 000	
	Total ACRS and Other Deprec	lation	627,662		627,662			522,253	(
isted	Property: 2008 Ford Truck	6/30/08	59,935	v	An and	e	HY 200DB	22.500	V 644
	2008 Ford Truck CC	6/30/08	1,474	X	48,775 737	5	HY 200DB	22,560 1,261	1,875
	Truck	5/15/14	14,073	X X X	7,036	5	HY 200DB HY 200DB	12,047	811
		- C. M. CO. 3	The second secon					35,868	-

59-293	8319			set Repoi S, Page 1	rt			
Asset	Description	Date In Service	Cost	Bus Sec % 179Bonus	Basis for Depr	PerConv Meth	Prior	Current
	Grand Totals Less: Dispositions and Tr Less: Start-up/Org Expen Net Grand Totals	ansfers se =	3,400,574 36,412 0 3,364,162		2,907,488 35,928 0 2,871,560		2,795,800 34,452 0 2,761,348	84,599 133 ( 84,466
						or th	5	
				4.0	0			
		14	ÇÓ,					
	0	EL						

59-2	938319	Bon	us D	epreciat	ion	Report			
Asset	Property De	scription	Date In Service	Tax Cost	Bus Pct	Tax Sec 179 Exp	Current Bonus	Prior Bonus	Tax - Basis
	ty: Form 1120S, Page 1	Somption	Octored		1-01	173 Exp	Bollus	Bonds	тог Берг
	WELL - LINDALE		1/01/02	10,619	100	0	0	3,186	7,43
18	WELL - COMUNITY W		1/01/03	22,000	100	0	0	6,600	15,40
	WELL ADDITION 2004		6/30/04	22,856	100	0	0	11,428	11,42
28	HILLTOP MAINS GENERATOR LINDAL	F	6/30/04 1/01/02	15,086 3,025	100	0	0	7,543 908	7,54
29	GENERATOR - WINDI		4/17/03	8,025	100	0	-0	2,408	5,6
30	GENERATOR - WHISP	ERING SANDS	6/30/04	9,095	100	0	0	4,548	4,5
89 90	PUMP LINDALE PUMP PURCHASED FO	OR COMMUNITY I	1/01/02 1/01/03	705	100	0	0	212	4
91	PUMP ADDITIONS 200		6/30/03	2,302 6,152	100	0	0	691 3,076	1,6
92	<b>PUMP ADDITIONS 200</b>		6/30/04	17,946	100	ŏ	ő	8,973	8,9
	FEED PUMP 11 OAKS		10/23/01	164	100	0	0	49	1
	PUMP LINDALE PUMP ADDITIONS IN :	2002	1/01/02 6/30/02	551 3,628	100	0	0	1,088	2,5
108	WATER TRETMENT A		6/30/04	968	100	ő	0	484	4,3
	DIST RES. LINDALE		1/01/02	3,885	100	0	0	1,166	2,7
	T & D LINDALE SERVICES MARION CO	CHAPTY	1/01/02	13,682	100	0	0	4,105	9,5
171	SERVICES MARION CO		6/30/02	9,592 206	100	0	0	2,878 62	6,7
172	SERVICES MARION CO		6/30/03	13,807	100	Ő.	Ö	6,904	6,9
173	SERVICES MARION CO		6/30/04	5,059	100	0	0	2,530	2,5
174	SERVICES CITRUS CO 2002 ADDITIONS	UNIY	6/30/04 6/30/02	744 7,946	100	0	0	372	3
	2002 ADDITIONS CC		6/30/02	347	100	0	0	2,384 104	5,5
193	METERS - LINDALE		1/01/02	2,740	100	Ö	ő	822	1,9
	METERS -2003		6/30/03	6,626	100	0	0	3,313	3,3
	METERS -2004 TOOLS ADDITION 200	2	6/30/04 6/30/02	10,275	100	0	0	5,138	5,1
	TOOLS ADDITION 200		6/30/02	1,753	100	o .	ő	526	1,2
264	DIAPHRAM PUMP		9/29/03	1,447	100	0	0	724	73
	DIAPHRAM PUMP		9/29/03 6/30/04	35 59	100	0	0	18	1
	ADDITIONS 2004 ADDITIONS 2004		6/30/04	2,193	100	0	0	30 1,097	1,09
282	1996 S10 PICKUP		12/30/03	3,381	100	0	0	1,691	1,69
	1996 S10 PICKUP		12/30/03	83	100	0	0	42	1100
329 348	SCRAPING OF REGION (2) CL2 PUMPS	IAL PLANT	1/01/04 6/30/03	235,393	100	0	0	117,697 467	117,69
	(2) CL2 PUMP		2/07/02	31	100	ő	ő	9	11.73
	(1) METERS PURCHAS	ED FROM COMMI	1/01/03	2,958	100	0	0	887	2,07
	PER PSC LINDALE Office Furniture 2008		1/01/02 6/30/08	676 136	100	0	0	203	4
	2008 Ford Truck		6/30/08	59,935	100	ŏ	ő	11,160	48,77
	Tools & Equipment 2008		6/30/08	2,922	100	0	0	1,461	1,40
	Office Furniture 2008 2008 Ford Truck CC		6/30/08 6/30/08	1,474	100	0	0	2	2
	Tools & Equip CC 2008		6/30/08	64	100	ő	ő	737 32	7.
396	Copier	3.00	12/31/09	7,483	100	0	0	3,742	3,74
	Chainsaw Volt Meter	1673	12/31/09 3/12/09	178 111	100	0	0	89	8
	Pipe wrench & Pliers	300	5/17/09	211	100	0	0	56 106	10
400	Boots	1000	6/09/09	66	100	0	Ō	33	3
401	OHM Meter (2) COPIER 2004	C 350	7/02/09 6/30/04	272	100	0	0	136	13
	2010 Office Equipment	6.3	6/30/10	1,985 5,055	100	0	0	993 2,528	2,52
424	(2) 2002 ADDITIONS		6/30/02	1,300	100	Ö	ő	390	91
434	Power Generation Equipm		6/30/12	2,429		0	0	1,214	1,21
	Pumping Equipment Water Treatment Equipment		6/30/12 6/30/12	22,003 5,920		0	0	11,001 2,960	11,00
437	Services		6/30/12	7,536		ő	o o	3,768	3,76
	Meters		6/30/12	8,342		0	0	4,171	4,17
	Office Equipment Tools		6/30/12 6/30/12	1,096 942		0	0	548 471	54 47
	Power Generating Equipm		9/30/13	181		0	0	91	9
442	Pumping Equipment		6/30/13	18,397		0	0	9,198	9,19
	Water Equipment Treatment & D Lines		6/30/13 6/30/13	4,257		0	0	2,128	2,12
	Services 2013		6/30/13	7,035 5,640		0	0	3,517 2,820	3,51 2,82
446	Meters		6/30/13	3,642		0	0	1,821	1,82
447	Office Equipment	louis	6/30/13	16,737		0	0	8,369	8,36
448	Tools, Shop and Garage E Structures & Equipment	squip	6/30/13 6/30/13	415 3,475		0	0	208 1,737	1,73
	Truck		5/15/14	14,073	100	0	Ö	7,037	7,03

59-2	2938319	Bonus De	preciat	ion	Report			
Asset	Property Description	Date In Service	Tax Cost	Bus Pct	Tax Sec 179 Exp	Current Bonus	Prior Bonus	Tax - Basis for Depr
Activi	ty: Form 1120S, Page 1 (continued)							
459 460 461 462 464 465	Wells Generator 4 Oaks Generator Sunray Power Generation Pumping Equipment Water Treatment Services Meters Office Equipment Tools Pumping Equipment Water Treatment	8/31/15 12/17/15 6/30/15 9/27/15 9/27/15 6/30/14 6/30/14 6/30/14 6/30/14 6/30/14 6/30/15 6/30/15	32,544 22,935 80 11,634 138 14,320 6,360 1,979 6,799 8,257 1,563 18,786 5,651 2,870		0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	16,272 11,467 40 5,817 5,817 6,99 7,160 3,180 990 3,400 4,128 781 9,393 2,826 1,435	16,272 11,468 40 5,817 5,817 5,817 69 7,160 3,180 989 3,399 4,129 782 9,393 2,825 1,435
474 475 476 477 478	Meters Office Equipment Tools Power Generation Equipment Pumping Equipment	6/30/15 6/30/15 6/30/15 6/30/16 6/30/16	20,528 1,480 4,397 191 20,941		0 0 0 0	0 0 0 0	10,264 740 2,198 95 10,470	10,264 740 2,199 96 10,471
479 480 481 482 483	Distribution & Reservoirs Services	6/30/16 6/30/16 6/30/16 6/30/16 6/30/16	5,763 2,470 1,892 9,349 29,114		0 0 0 0	0 0 0 0	2,882 1,235 946 4,675 14,557	2,881 1,235 946 4,674 14,557
484 485 490 491 492 494	Transportation Equipment Tools Power Generation Equip Pumping Equipment Water Treatment Eq	6/30/16 6/30/16 6/30/17 6/30/17 6/30/17 6/30/17	1,000 935 11,610 46,627 8,343 7,810 6,632		0 0 0 0 0 0	5,805 23,313 4,171 3,905 3,316	500 467 0 0 0 0	500 468 5,805 23,314 4,172 3,905 3,316
		orm 1120S, Page 1 ions and Transfers	974,973 968		0	40,510 0	408,940 484	525,523 484
	Net F	orm 1120S, Page 1	974,005		0	40,510	408,456	525,039
	Less: Disposit	Grand Total ions and Transfers	974,973 968		0 0	40,510 0	408,940 484	525,523 484
		Net Grand Total	974,005		0	40,510	408,456	525,039

Asset	De	escription	Date In Service	Cost	Bus Sec % 179Bonus	Basis for Depr	PerConv Meth	Prior	Current
5-yea 496 497	r GDS Property: Office Equipment Transportation Eq	uip	6/30/17 6/30/17	2,023 10,244 12,267		2,023 10,244 12,267	5 HY 150DB 5 HY 150DB	0 0	303 1,537 1,840
	r GDS Property: Tools, Shop		6/30/17 _	6,782 6,782		6,782 6,782	7 HY 150DB	0 0	727 727
490 491 492 494 495	ar GDS Property: Power Generation Pumping Equipme Water Treatment E Services Meters	nt	6/30/17 6/30/17 6/30/17 6/30/17 6/30/17	11,610 46,627 8,343 7,810 6,632 81,022	X X X X X	5,805 23,314 4,172 3,905 3,316 40,512	20 HY 150DB 20 HY 150DB	0 0 0 0 0 0	6,023 24,188 4,328 4,051 3,440 42,030
25-ve: 493	ar GDS Property: Distrib Res & Stan	d	6/30/17 _	727 727		727 727	25 HY S/L	<u>0</u>	16 16
7 8 10 11 12 15 16 17 18 19 20 22 23 24 25 26 27 28 29 30 31 32 33 34 35 6 37 38 39 4 42 43 44 64 47	GENERATOR - W PAINT FOR TAN	STATION G BALANCE  NG WATERS NG WATERS - 2  ETY WATER NO 2004 PERING SANDS  RE OAKS NDING WATERS NDALE /INDING WATERS ANDS K LITTLE LAKE WEIR  S AKS PMENT  S NDS /ATER HEIGHTS  RS MENT	1/01/02 4/20/05 1/01/90 4/30/91 5/31/92 12/31/98 12/31/98 12/31/98 1/01/02 1/01/03 6/30/04 2/24/05 6/30/87 5/23/90 6/30/04 12/01/05 8/31/98 8/31/98 1/01/02 4/17/03 6/30/04 8/31/91 1/15/92 5/31/92 6/30/92 12/15/92 4/30/93 6/30/93 8/31/93 12/31/93 12/31/93 12/31/93 12/31/93 12/31/93 1/31/94 8/31/94 1/30/95 6/30/95 7/31/95 12/31/95 6/30/95 7/31/95 12/31/95 12/31/95 6/30/95 7/31/96	576 977 27,290 265 2,138 7,837 6,622 10,619 22,000 22,856 1,606 4,259 5,44 15,086 65,520 7,202 7,202 3,025 8,025 9,095 276 7,734 13,845 4,401 1,881 2,208 2,105 1,881 2,208 2,105 1,881 2,208 2,105 1,881 2,208 2,105 1,881 2,208 2,105 1,881 2,208 2,105 1,881 2,208 2,105 1,881 2,208 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,105 2,	X X X X	1,734 13,845 4,401 1,881 2,208 2,058 11,417 198 620 945 843 3,433 546 2,573 1,103 547 5,728	20 HY 150DB 20 HY 150DB 20 HY 150DB 15 MQ150DB 15 MQ150DB 25 HY 150DB 20 HY 150DB 20 HY 150DB 5 HY 150DB 5 HY 150DB 5 HY 150DB 10 HY 150DB	222 293 27,290 265 2,100 6,011 5,080 8,013 15,620 15,208 1,310 4,259 544 10,038 39,597 7,202 7,202 3,025 8,025 9,095 276 788 277 1,734 13,845 4,401 1,881 2,208 2,058 11,417 198 620 945 843 3,433 546 2,573 965 547 5,728 110 624	144 255 00 388 281 2377 4744 982 1,020 00 673 2,920 00 00 00 00 00 00 00 00 00 00 00 00 0

set	Description	Date In Service	Cost	Bus %	Sec 179Bonus	Basis for Depr	PerConv Meth	Prior	Current
55	PUMP	4/30/96	4,202		CT STEEL	4,202	10 HY 150DB	4,202	
56 57	FLORIDA HEIGHTS	5/31/96	2,182			2,182	10 HY 150DB	2,182	
58	OCALA HEIGHTS OCKLAWAHA	5/31/96 6/30/96	1,038 1,569			1,038	10 HY 150DB 10 HY 150DB	1,038	
59	OCALA HEIGHTS	6/30/96	831			831	10 HY 150DB	831	
60	FLORIDA HEIGHTS	6/30/96	81			81	10 HY 150DB	81	
61	BERKS PUMP	6/30/96	539			539	10 HY 150DB	539	
62	PAINT TANKS	6/30/96	4,156			4,156	10 HY 150DB	4,156	
63 64	FLORIDA HEIGHTS PUMP LITTLE LAKE WEIR	6/30/96	182			182	10 HY 150DB	182	
55	FLORIDA HEIGHTS	7/31/96 7/31/96	2,961 74			2,961	10 HY 150DB 10 HY 150DB	2,961	
56	WHISPERING SANDS	7/31/96	343			343	10 HY 150DB	343	
57	WHISPERING SANDS	9/30/96	1,205			1,205	10 HY 150DB	1,205	
8	OCALA HEIGHTS	9/30/96	249			249	10 HY 150DB	249	
9	SUNRAY	9/30/96	1,073			1,073	10 HY 150DB	1,073	
70	WHISPERING SANDS PUMPS	10/31/96 12/31/96	956			956	10 HY 150DB	956	
2	LITTLE LAKE WEIR PUMP	4/30/97	5,350 1,468			5,350 1,468	10 HY 150DB 10 HY 150DB	5,350	
13	OCKLAWAHA PUMP HOUSE	4/30/97	1,492			1,492	10 HY 150DB	1,468	
	PUMP	7/31/97	2,215			2,215	10 HY 150DB	2,215	
	OCKLAWAHA	9/30/96	532			532	10 HY 150DB	532	
	LITTLE LAKE WEIR	8/27/98	573			573	10 HY 150DB	573	
7	COUNTRY WALK PUMP CITRUS	10/15/98	1,361		v	1,361		1,361	
	PUMP BURKS	10/01/99 1/15/00	1,072 835		X	835	7 HY 150DB 7 HY 150DB	1,072 835	
	PUMP FLOYD CLARK	6/30/00	2,113			2,113		2,113	
	PUMP	9/28/00	951			951	7 HY 150DB	951	
	PUMP SUNRAY	4/16/01	5,041			5,041	7 HY 150DB	5,041	
	PUMP HILLTOP	3/22/01	2,540			2,540	7 HY 150DB	2,540	
	PUMP OAKHURST PUMP STOCK PARTS	6/28/01	1,607		100	1,607	5 HY 150DB	1,607	
	PUMP WHISPERING SANDS	6/26/01 7/17/01	211 995			211 995	7 HY 150DB 7 HY 150DB	211 995	
	PUMP OAKHURST	6/21/01	3,535		- K.3	3,535	7 HY 150DB 7 HY 150DB	3,535	
	PUMP LINDALE	1/01/02	705		X	493	7 HY 150DB	705	
	PUMP PURCHASED FOR COMMUNITY	1/01/03	2,302		- X	1,611	7 HY 150DB	2,302	
	PUMP ADDITIONS 2003	6/30/03	6,152	- 1	X	3,076	7 HY 150DB	6,152	
	PUMP ADDITIONS 2004 PUMP ADDITIONS 2005	6/30/04 6/30/05	17,946 22,682		X	8,973	7 HY 150DB	17,946	
	PUMP ADDITIONS 2005 ELLSWORTH	2/28/05	1,461	, ,		22,682 1,461	7 MQ150DB 7 MQ150DB	22,682 1,461	
100	PUMP ADDITION BLACKWATER HEIG		1,138			1,138	7 MQ 150DB	1,138	
6	WATER TREATMENT BERLS QUADS	4/30/91	134			134	5 HY 150DB	134	
	OAKHAVEN AQUA MAG	9/30/94	1,198			1,198	25 HY 150DB	1,091	
	WHISPERING SANDS WHISPERING SANDS	8/31/95	713			713	25 HY 150DB	624	
	FEED PUMP	5/01/97 8/22/01	1,136			148	25 HY 150DB 20 HY 150DB	908	
	FEED PUMP II OAKS	10/23/01	164		x	115	20 HY 150DB	131	
	PUMP LINDALE	1/01/02	551		X	386	20 HY 150DB	416	
	PUMP ADDITIONS IN 2002	6/30/02	3,628		X	2,540	20 HY 150DB	2,738	1
8	WATER TRETMENT ADDIT 2004	6/30/04	968		X	484	7 HY 150DB	968	
9	Sold/Scrapped: 6/30/17 2005 ADDITIONS	6/30/05	4.450			4.450	7 140 (600)	4.460	
	CL2 PUMPS	2/08/05	4,450 176			4,450 176	7 MQ150DB 7 MQ150DB	4,450 176	
	DIST RES. LINDALE	1/01/02	3,885		x		20 HY 150DB	2.931	1
2	WATER TANK WHISPERING SANDS	8/15/00	22,951		2	22,951	20 HY 150DB	19,367	1,0
	SUN RESORTS	11/03/05	1,223			1,223	20 MQ150DB	739	-117
	SYSTEM ADDITION	6/15/87	11,539			11,539	25 HY 150DB	11,539	
	T & D LINES T & D LINES	6/30/88 6/30/89	143,631 105,492				25 HY 150DB 25 HY 150DB	143,631	
	T & D LINES	1/01/90	66,669				25 HY 150DB	105,492 66,669	
5	LINE EXTENSION OCALA HEIGHTS	9/30/90	12,052				25 HY 150DB	12,052	
	ASHLEY HEIGHTS	5/31/92	28,645			28,645	25 HY 150DB	28,132	5
	LAKE BRYANT	6/30/93	7,867			7,867	25 HY 150DB	7,444	2
	BALLARD ACRES BALLARD ACRES	6/30/93	5,280			5,280	25 HY 150DB	4,996	13
	N.E. 35TH STREET	1/31/94 3/31/94	1,451 15,294				25 HY 150DB	1,321	
	LITTLE LAKE WEIR	5/31/94	2,508			15,294 2,508	25 HY 150DB 5 HY 150DB	13,924 2,508	5
3	COOL BREEZE	11/30/94	3,987			3,987	25 HY 150DB	3,630	14
5	LITTLE LAKE WEIR	6/30/95	1,963			1,963	25 HY 150DB	1,717	
6	LITTLE LAKE WEIR	3/01/96	1,082			1,082	25 HY 150DB	908	
	SUNRAY	4/30/96	1,690			1,690	25 HY 150DB	1,417	(
	OCKLAWAHA NORTHWOODS	4/30/96 5/31/96	1,690 167			1,690	25 HY 150DB	1,417	(
	CARLON CONTRACTOR CONT	2/21/90	107			10/	25 HY 150DB	140	

sset	Description	Date In Service	Cost	Bus %	Sec 179Bonus	Basis for Depr	PerConv Meth	Prior	Current
150	LITTLE LAKE WEIR MAIN EXTENSION	6/30/96	2,239		71-19		25 HY 150DB	1,878	8
152	METAL DETECTOR	8/31/96	101			101	5 HY 150DB	101	
153	OCALA HEIGHTS	4/30/97	9,400			9,400		7,547	33
154 155	LITTLE LAKE WEIR MAIN EXT COUNTRY AIRE	4/30/97 4/30/97	879			879	25 HY 150DB	706	3
156	CHURCH OF CHRIST	5/31/97	10,878			10,878 234	25 HY 150DB 25 HY 150DB	8,734 188	39
157	OCALA HEIGHTS	10/31/97	11,416			11,416	25 HY 150DB	9,166	40
158	WINDING WATER	10/31/97	32,705			32,705	25 HY 150DB	26,259	1,17
160	OCALA HEIGHTS	9/30/98	722			722	25 HY 150DB	554	2
163	T & D LINDALE	1/01/02	13,682		X	9,577	20 HY 150DB	10,325	61
164	SERVICES	6/30/98	1,200			1,200	25 HY 150DB	920	.4
166	SERVICES MARION COUNTY SERVICES CITRUS COUNTY	8/15/99 2/17/00	10,780			10,780	20 HY 150DB	9,578	48
168	SERVICES MARION COUNTY	6/30/00	12,675			12,675	20 HY 150DB 20 HY 150DB	71 10,695	56
169	SERVICES MARION COUNTY	6/30/01	9,549			9,549	20 HY 150DB	7,632	42
170	SERVICES MARION COUNTY	6/30/02	9,592		X	6,714	20 HY 150DB	7,238	42
171	SERVICES CITRUS COUNTY	6/30/02	206		X	144	20 HY 150DB	155	
172	SERVICES MARION COUNTY	6/30/03	13,807		X	6,903	20 HY 150DB	9,802	61
173	SERVICES MARION COUNTY	6/30/04	5,059		X	2,529	20 HY 150DB	3,366	22
74	SERVICES CITRUS COUNTY	6/30/04	744		X	372	20 HY 150DB	495	43
75 76	SERVICES 2005 ADDITIONS SERVICES 2005 ADDITIONS	6/30/05 6/30/05	17,706			17,706	20 MQ150DB	11,089	79
78	1993 ADDITIONS	6/30/93	1,401 3,873			1,401 3,873	20 MQ150DB 10 HY 150DB	877 3,873	•
79	1994 ADDITIONS	6/30/94	3,546				10 HY 150DB	3,546	
80	1995 ADDITIONS	6/30/95	4,264			4,264	10 HY 150DB	4,264	
81	1996 ADDITIONS	6/30/96	6,338			6,338	5 HY 150DB	6,338	
32	1997 ADDITIONS	6/30/97	5,789			5,789	5 HY 150DB	5.789	
83	1998 ADDITIONS	6/30/98	6,258			6,258	10 HY 150DB	6,258	
34	1996 ADDITIONS	6/30/96	98			98	5 HY 150DB	98	
85	1997 ADDITIONS	6/30/97	166		- 1	166	5 HY 150DB	166	
86 87	1999 ADDITIONS	6/30/99	9,893		1003	9,893	7 HY 150DB	9,893	
88	2000 ADDITIONS 2000 ADDITIONS	6/30/00 6/30/00	462 13,396		- K 3	462 13,396	7 HY 150DB 7 HY 150DB	462 13,396	
89	2001 ADDITIONS	6/30/01	12,697			12,697	7 HY 150DB	12,697	
90	2001 ADDITIONS CITRUS	6/30/01	364		9.10	364	7 HY 150DB	364	
91	2002 ADDITIONS	6/30/02	7,946	- 1	X	5,562	7 HY 150DB	7,946	
92	2002 ADDITIONS CC	6/30/02	347	-4	X	243	7 HY 150DB	347	
93	METERS - LINDALE	1/01/02	2,740	)	X	1,918	7 HY 150DB	2,740	
94	METERS -2003	6/30/03	6,626		X	3,313	7 HY 150DB	6,220	
95 96	METERS -2004 METERS 2005	6/30/04 6/30/05	10,275 5,730	`	X	5,137 5,730	7 HY 150DB	10,275	
07	PURCHASE PULL RIG	6/30/96	260			260	7 MQ150DB 5 HY 150DB	5,730 260	
	TRUCK	4/30/97	9,947			9,947	5 HY 150DB	9,947	
	TRUCK	4/30/97	9,947			9,947	5 HY 150DB	9,947	
	TRUCK	4/30/97	9,947			9,947	5 HY 150DB	9,947	
11	1990 OPENING BALANCE	1/01/90	13,981			13,981	10 HY 150DB	13,981	
12	ASHLEY HEIGHTS	12/15/92	1,809			1,809	5 HY 150DB	1,809	
13	BALLARD ACRES 1990 PSC RATE CASE	12/15/93 6/30/94	6,063 4,005			6,063	5 HY 150DB	6,063	
		11/09/89	450			4,005 450	5 HY 150DB 5 HY 150DB	4,005 450	
6	MICROWAVE	2/01/90	170			170	5 HY 150DB	170	
	FILE CABINETS	2/01/90	546			546	5 HY 150DB	546	
8	DESK & CHAIR	2/01/90	332			332	5 HY 150DB	332	
9	PICTURE	2/01/90	300			300	5 HY 150DB	300	
	COPIER	5/31/91	3,516			3,516	5 HY 150DB	3,516	
		10/31/91	2,000			2,000	5 HY 150DB	2,000	
	FAX MACHINE COMPUTER PROGRAM PHASE I	8/30/92 6/30/93	727 4,044			727	5 HY 150DB	727	
	TYPEWRITER	3/30/93	370			4,044 370	5 HY 150DB 5 HY 150DB	4,044 370	
		11/30/94	720			720	5 HY 150DB	720	
	PURCHASE	4/30/95	545			545	5 HY 150DB	545	
8	VACUUM	8/31/95	134			134	5 HY 150DB	134	
		11/30/95	260			260	5 HY 150DB	260	
		12/31/97	164			164	5 HY 150DB	164	
	FILE CABINET	8/18/98	148			148	5 HY 150DB	148	
		12/21/98	321			321	5 HY 150DB	321	
		12/24/98	751			751	5 HY 150DB	751	
	COMPUTER CHARGES VACUUM	12/24/98 7/31/95	134			134	5 HY 150DB 5 HY 150DB	134	
		11/30/95	15			15	5 HY 150DB	15	
		12/31/97	8			8	5 HY 150DB	8	
	AMPROBE	3/31/96	4			4	5 HY 150DB	4	

sset	Description	Date In Service	Cost	Bus Sec % 179Bonus	Basis for Depr	PerConv Meth	Prior	Current
240	LADDER	4/30/96	3		3	5 HY 150DB	3	
241	GRINDER	4/30/96	9 3 2 5		9	5 HY 150DB	9	
242	METER BASE SPREADER	6/30/96	3		3	5 HY 150DB	3	
243	PIPE VISE	6/30/96	2		2	5 HY 150DB	2	
244 245	METAL DETECTOR OHMMETER	8/31/96 9/30/96	9		5	5 HY 150DB 5 HY 150DB	5 9	
246	PIPE WRENCHES	10/31/96	7		ź	5 HY 150DB	7	
247	TOOL KIT & PLIERS	4/30/97	4		4	5 HY 150DB	4	
248	TRUCK TOOL BOXES	4/30/97	29		29	5 HY 150DB	29	
250	PURCHASE	7/31/97	7		7	5 HY 150DB	7	
251	METAL DETECTOR	8/31/97	5		5	5 HY 150DB	5	
253	LINE LOCATOR METAL R.	8/14/98 4/18/99	85 804		85 804	5 HY 150DB 5 HY 150DB	85 804	
55	TOOL 12/10 PUMP TO EXTRACT	12/10/99	918		918	5 HY 150DB	918	
56	METAL R. (M & C)	4/18/99	46		46	5 HY 150DB	46	
57	TOOL 12/10 PUMP TO EXTRACT	12/10/99	53		53	5 HY 150DB	53	
.58	COMPRESSOR	5/16/00	205		205	5 HY 150DB	205	
59	BAND SAW	9/09/00	318		318	5 HY 150DB	318	
	COMPRESSOR	5/16/00	.7		7	5 HY 150DB	.7	
61	BAND SAW TOOLS ADDITION 2002	9/09/00 6/30/02	10 53	v	10 37	5 HY 150DB 5 HY 150DB	10 53	
63	TOOLS ADDITION 2002	6/30/02	1,753	X X	1,227	5 HY 150DB	1,753	
64	DIAPHRAM PUMP	9/29/03	1,447	x	723	5 HY 150DB	1,447	
	DIAPHRAM PUMP	9/29/03	35	X	17	5 HY 150DB	35	
66	ADDITIONS 2004	6/30/04	59	X	29	5 HY 150DB	- 59	
67	ADDITIONS 2004	6/30/04	2,193	X	1,096	5 HY 150DB	2,193	
	AIR COMPRESSOR	7/07/05	410		410	5 HY 150DB	410	
69	AIR COMPRESSOR	7/07/05	111		11	5 HY 150DB	111	
73 74	RADIOS ANTENNAS	4/12/88 5/10/88	1,013		1,013	5 HY 150DB 5 HY 150DB	1,013	
75	RADIO	9/01/89	1,011		1,011	5 HY 150DB	1.011	
76	RADIO	11/01/89	994		994	5 HY 150DB	994	
77	PHONE SYSTEM	2/15/90	579	200	579	5 HY 150DB	579	
82	1996 S10 PICKUP	12/30/03	3,381	X	1,690	5 HY 150DB	3,381	
83	1996 S10 PICKUP	12/30/03	83	X	41	5 HY 150DB	83	
84 85	1990 CHEVY PU 1990 CHEVY PU	3/11/05 3/11/05	3,406 94	-1	3,406	5 MQ150DB 5 MQ150DB	3,406	
86	STORAGE CONTAINER FOR OFFICE	4/20/05	4,425	100	4,425	20 MQ150DB	2,771	1
	STORAGE CONTAINER FOR OFFICE	4/20/05	122		122	20 MQ150DB	76	,
90	MISC TOOLS	10/31/90	332		332	5 HY 150DB	332	
	TOOLS	2/28/93	251		251	5 HY 150DB	251	
	TORCHES	2/28/94	130		130	5 HY 150DB	130	
93	WELDER	2/28/94	424		424	5 HY 150DB	424	
	PIPE WRENCH LAWN MOWER	2/28/94 7/31/94	66 215		66 215	5 HY 150DB 5 HY 150DB	215	
	PURCHASE	1/31/95	322		322	5 HY 150DB	322	
	PURCHASE	3/31/95	490		490	5 HY 150DB	490	
	DRILL & WRENCH	6/30/95	79		79	5 HY 150DB	79	
	COMPRESSORS	8/31/95	438		438	5 HY 150DB	438	
	VOLTAGE REGULATOR	9/30/95	40		40	5 HY 150DB	40	
	BLADE & MISC AMPROBE	10/31/95 3/31/96	81 82		81 82	5 HY 150DB 5 HY 150DB	81 82	
	LADDER	4/30/96	62		62	5 HY 150DB	62	
	GRINDER	4/30/96	181		181	5 HY 150DB	181	
	METER BASE SPRADER	6/30/96	70		70	5 HY 150DB	70	
	PIPE VISE	6/30/96	46		46	5 HY 150DB	46	
	OHMMETER	9/30/96	183		183	5 HY 150DB	183	
	PIPE WRENCHES	10/31/96	148		148	5 HY 150DB	148	
	TRUCK TOOL BOXES 4 PLIERS	4/30/97 2/28/97	601 10		601 10	5 HY 150DB 5 HY 150DB	601 10	
	PURCHASE	1/31/97	128		128	5 HY 150DB	128	
	TOOL KIT	4/30/97	64		64	5 HY 150DB	64	
	MISC TOOLS	5/31/97	41		41	5 HY 150DB	41	
14	PURCHASE	7/31/97	140		140	5 HY 150DB	140	
	METAL DETECTOR	8/31/97	94		94	5 HY 150DB	94	
	PURCHASE	11/30/97	85		85	5 HY 150DB	85	
	PRESSURE WASHER	2/13/98	202		202	5 HY 150DB	202	
	ALLEN WRENCHES LINE LOCATOR	5/26/98 8/14/98	1,650		1,650	5 HY 150DB 5 HY 150DB	1,650	
	TOOLS	6/30/95	4		1,030	5 HY 150DB	1,050	
	COMPRESSORS	8/31/95	25		25	5 HY 150DB	25	
	VOLTAGE REGULATOR	9/30/95	2		2	5 HY 150DB	2	

Asset	Description	Date In Service	Cost	Bus %	Sec 179B	onus	Basis for Depr	Per	Conv Meth	Prior	Current
323	BLADE MISC	10/31/95	5				5	5			0
327	LAWN MOWER	7/31/87	4,463				4,463		HY 150D		0
328 329	LAWN MOWER SCRAPING OF REGIONAL PLANT	5/31/90 1/01/04	189			v	189	5			0
330	Lexington Estates Supply Main	6/30/06	235,393 26,006			X	117,696 26,006	7	HY 150DI HY S/L		1.041
331	Water Pump - Little Lake Weir	3/31/06	3,882		X		20,000	7		10,922 3,882	1,041
332	Water Pump - Sunlite Acres	5/15/06	2,260		X		ő	7	HY 150DI		0
333	Pumping Equip - Ocklawaha	5/25/06	738		X		Ö	7	HY 150DI		0
	Pumping Equipment - Ashley Heights	6/30/06	2,504		X		0	7	HY 150DI		ő
335	Pumping Equip - Sun Resorts	11/17/06	2,012		X		337	7	HY 150DI	3 2,012	0
	Control Box - Oaks	12/31/06	186		X		0	7	HY 150DI	186	0
	CL2 Pumps	1/17/06	318		X		0	7	HY 150DI		0
	CL2 Pumps CL2 Pumps	2/28/06 5/11/06	1,218		X		0	7	HY 150DI		0
340	CL2 Pumps	6/30/06	1,119 928		X		0	7	HY 150DI		0
	CL2 Pumps	7/17/06	775		x		0	7	HY 150DI		0
	CL2 Pumps	8/24/06	228		X		0	7			0
	CL2 Pumps	10/23/06	1,675				1,675	7			0
	Services for Hookups 2006	6/30/06	18,485				18,485	25	HY S/L	7,763	740
	Meters 2006	6/30/06	14,085		X		0	7	HY 150DE		0
	Computers	8/31/06	6,864		X		0	5	HY 150DI		0
	Trailer	1/18/06	240		X		0	7	HY 150DE	3 240	0
	(2) CL2 PUMPS	6/30/03	933		25	X	466		HY 150DI		0
	Pumping Equipment Ellis Point	6/20/06	2,817		X		0		HY 150DE		0
	Punping Equipment - Backwater Heights	8/17/06	1,952		X		0		HY 150DE		0
	CL2 Pump Services 2006	8/01/06 6/30/06	565		X		753		HY 150DI		0
	Computer	8/31/06	753 203		v		753 0	5	HY S/L	316	30
	Trailer	1/18/06	7		X		- 0	7	HY 150DI HY 150DI		0
	(2) CL2 PUMP	2/07/02	31		**	X	22		HY 150DI		2
	(1) METERS PURCHASED FROM COMN	1/01/03	2,958			X	2,071	7	HY 150DE		ō
	PÚMPING EQUIP - OPENING BALANCI Sold/Scrapped: 6/30/17	1/01/90	27,178		110	23	27,178	10	HY 150DE	VITTO 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ő
358	PER PSC LINDALE	1/01/02	676			X	473	5	HY 150DE	676	0
359	PULLING RIG	6/30/96	5,767	-	100		5,767		HY 150DE		0
360	Water Treatment Equipment 2007 Sold/Scrapped: 6/30/17	6/30/07	234	7			234		HY S/L	88	4
	Distribution & Resevoir 2007	6/30/07	8,908	y			8,908	25	HY S/L	3,385	356
	Office Furniture & Equip 2007	6/30/07	15	n			15	7	HY 150DE	15	0
	Pumping Equipment 2007	6/30/07	21,500	١			21,500		HY 150DE		940
365	Water Treatment Equipment Sold/Scrapped: 6/30/17	6/30/07	3,929				3,929	15	HY 150DE	2,653	116
	Services 2007	6/30/07	10,052				10,052	25	HY S/L	3,819	403
	Meters 2007	6/30/07	6,811				6,811	15	HY 150DE	4,353	447
368	Office Furniture & Equip 2007 Sold/Scrapped: 6/30/17	6/30/07	556				556	7	HY 150DE	556	0
	Tools, Shop, & Garage Equip	6/30/07	46				46	10	HY 150DE	44	2
	Tools, Shop, & Garage Equip 2007	6/30/07	1,951				1,951		HY 150DE	1,866	85
	Structures & Improvements	6/30/07	392				392		HY S/L	149	16
	Wells & Springs 2007	6/30/07	1,683				1,683		HY S/L	639	67
	Wells & Springs 2008 Additions	6/30/08	302				302		HY S/L	102	13
	Power Generation Equip 2008 Additions Pumping equipment additions 2008	6/30/08 6/30/08	4,575 13,453				4,575		HY S/L	1,556	183
	Water Treatment Additions 2008	6/30/08	5,290				13,453 5,290		HY S/L HY S/L	4,574	538
	Services Addition 2008	6/30/08	8,028				8,028		HY S/L	1,799 2,730	211 321
	Meters & Meter Installation 2008	6/30/08	7,478				7,478		HY S/L	2,730	299
	Office Furniture 2008	6/30/08	136			X	68		HY 150DE	136	0
381	Tools & Equipment 2008	6/30/08	2,922			X	1,461		HY 150DE		Ö
	Pump Equip CC 2008 Addition	6/30/08	391				391		HY S/L	133	15
	Meters 2008	6/30/08	727				727		HY S/L	218	30
	Office Furniture 2008	6/30/08	3			X	1	7	HY 150DB		0
	Tools & Equip CC 2008	6/30/08	64			X	32		HY 150DE		0
	(2) SERVICE TRUCKS	4/30/97	1,435				1,435		HY 150DE		0
	2009 Pumping Equipment	1/15/09 1/15/09	7,181				7,181		HY S/L	2,154	288
	2009 Pumping Equipment cc Water Treatment Equipment	6/30/09	2,463					25	HY S/L	739	99
	Water Treatment Equipment	6/30/09	2,964 652						HY S/L HY S/L	889 195	119
392	Sold/Scrapped: 6/30/17 Transmission & Distribution	6/30/09	163				163	25	HY S/L	49	7
	2009 Services	6/30/09	8,435						HY S/L	2,530	338
	2009 Services cc	6/30/09	1						HY S/L	2,530	0
	2009 Meters	6/30/09	4,465						HY S/L	1,161	178

Asset	Description	Date In Service	Cost	Bus Sec % 179B	onus	Basis for Depr	Per	Conv Meth	Prior	Current
396	Copier	12/31/09	7,483		X	3,741		HY 150DB	7,483	
397 398	Chainsaw Volt Meter	12/31/09 3/12/09	178		X	89	5	HY 150DB	178	
399	Pipe wrench & Pliers	5/17/09	211		X	55 105		HY 150DB HY 150DB	111 211	
400	Boots	6/09/09	66		x	33		HY 150DB	66	
401	OHM Meter	7/02/09	272		X	136		HY 150DB	272	
403	(2) (2) (2) WATER TREATMENT OPENIT	1/01/90	154,424			154,424		HY 150DB	154,424	
404	(2) (2) (2) METERS	6/30/90	48,164			48,164		HY 150DB	48,164	
405	(1) 1990 ADDITIONS	6/30/90	5,286		3.	5,286		HY 150DB	5,286	
407 409	(2) COPIER 2004 (2) T & D LINES	6/30/04 1/01/90	1,985 25,319		X	992		HY 150DB HY 150DB	1,985	
410	2010 Pumping Equipment	6/30/10	10,794			25,319 10,794		HY S/L	25,319 8,096	43
411	2010 Water Equipment Treatment	6/30/10	6,240			6,240		HY S/L	4,680	24
412	2010 Services	6/30/10	5,633			5,633		HY S/L	4,225	22
414	2010 Office Equipment	6/30/10	5,055		X	2,527		HY 200DB	5,055	
416	(2) PUMPING EQUIPMENT	6/30/89	1,854			1,854		HY 150DB	1,854	
418	(2) FEED PUMP	12/08/00	435		N.	435	7	HY 150DB	435	
424 426	(2) 2002 ADDITIONS	6/30/02 6/30/11	1,300 21,036		X	910 21,036		HY 150DB HY 150DB	1,300	1.00
427	Pumping Equipment Water Treatment	6/30/11	4,658			4,658		HY 150DB	7,325 1,622	1,02
428	Services	6/30/11	2,806			2,806		HY 150DB	977	13
429	Meters	6/30/11	6,099			6,099		HY 150DB	2,124	29
430	Office Equipment	6/30/11	2,229			2,229	7	HY 150DB	1,819	27
431	Tools	6/30/11	526			526		HY 150DB	183	2
433	Mains TD	1/01/88	46,545		v	46,545		HY 150DB	46,545	,
434 435	Power Generation Equipment Pumping Equipment	6/30/12 6/30/12	2,429 22,003		X	1,215		HY 150DB HY 150DB	1,573	6
436	Water Treatment Equipment	6/30/12	5,920		x	2,960		HY 150DB	14,251 3,834	58 15
437	Services	6/30/12	7,536		X	3,768		HY 150DB	4,881	iõ
438	Meters	6/30/12	8,342		X	4,171		HY 150DB	5,403	22
439	Office Equipment	6/30/12	1,096		X	548	7	HY 200DB	974	4
440	Tools	6/30/12	942	100	X	471		HY 200DB	915	2
441	Power Generating Equipment	9/30/13 6/30/13	181		X	90			112	-
442 443	Pumping Equipment Water Equipment Treatment	6/30/13	18,397 4,257		X	9,199 2,129		HY 150DB HY 150DB	11,390 2,635	52 12
444	T & D Lines	6/30/13	7,035	41.0	X	3,518		HY 150DB	4,355	20
445	Services 2013	6/30/13	5,640	-0	X	2,820		HY 150DB	3,492	16
446	Meters	6/30/13	3,642	7. 7	X	1,821	20	HY 150DB	2,255	10
447	Office Equipment	6/30/13	16,737		X X X	8,368		HY 200DB	15,291	96
448	Tools, Shop and Garage Equip	6/30/13	415	K.,	X	207		HY 200DB	379	2
449 454	Structures & Equipment Additions	6/30/13 1/01/90	3,475 5,791		X	1,738 5,791		HY 150DB HY 150DB	2,151	10
458	Storage Tank - Quail Run Plant	8/31/15	32,544		X	16,272		HY 150DB	5,791 18,057	1,08
459	Storage Tank - Ocklawaha Terrace	12/17/15	22,935		X	11,468		HY 150DB	12,725	76
460	Wells	6/30/15	80		X	40		HY 150DB	44	
461	Generator 4 Oaks	9/27/15	11,634		X	5,817		HY 150DB	6,455	38
462	Generator Sunray	9/27/15	11,634		X	5,817		HY 150DB	6,455	38
464	Power Generation	6/30/14 6/30/14	14 3 20		X	7 160		HY 150DB HY 150DB	81	44
465 466	Pumping Equipment Water Treatment	6/30/14	14,320 6,360		x	7,160 3,180		HY 150DB	8,423 3,741	44 19
467	Services	6/30/14	1,979		x	989		HY 150DB	1,164	6
	Meters	6/30/14	6.799		X	3,399		HY 150DB	3,999	21
169	Office Equipment	6/30/14	8,257		X	4,129	7	HY 200DB	6,451	51
470	Tools	6/30/14	1,563		X	782		HY 200DB	1,338	9
	Pumping Equipment	6/30/15	18,786		X	9,393		HY 150DB	10,423	62
472 473	Water Treatment Services	6/30/15 6/30/15	5,651 2,870		Ŷ	2,825 1,435		HY 150DB HY 150DB	3,136 1,592	18
	Meters	6/30/15	20,528		x	10,264		HY 150DB	11,390	68
	Office Equipment	6/30/15	1,480		X	740		HY 200DB	1,027	12
476	Tools	6/30/15	4,397		X	2,199	5	HY 200DB	3,342	42
177	Power Generation Equipment	6/30/16	191		X	96	20	HY 150DB	. 99	
	Pumping Equipment	6/30/16	20,941		X	10,471		HY 150DB	10,863	75
479 480	Water Treatment Distribution & Reservoirs	6/30/16 6/30/16	5,763 2,470		X	2,881		HY 150DB	2,990	20
	Services & Reservoirs	6/30/16	1,892		Ŷ	1,235 946		HY 150DB HY 150DB	1,281 982	8
	Meters	6/30/16	9,349		X X X X X X X X X X X X X X X X X X X	4,674		HY 150DB	4,850	33
	Office Equipment	6/30/16	29,114		X	14,557		HY 150DB	15,103	1,05
	Transportation Equipment	6/30/16	1,000		X	500	5	HY 200DB	600	16
485	Tools	6/30/16	935		X	468	5	HY 200DB	561	14
499 500	PUMPING EQUIP - OPENING BALANCE Water Treatment Equipment Sold/Scrapped: 6/30/17	1/01/90 6/30/09	177,804 83			177,804 83	10	HY 150DB HY S/L	177,804 25	

Asset	Description	Date In Service	Cost	Bus Sec % 179Bonus	Basis for Depr	PerConv Meth	Prior	Current
501	METERS 2005	6/30/05	2,812		2,812	7 MQ150DB	2,812	
502	Sold/Scrapped: 6/30/17 Office Furniture & Equip 2007	6/30/07	47		47	7 HY 150DB	47	
- 11	TOWNS CONTRACTOR OF THE CONTRA	1 Managar	2,596,632		2,162,990	/ /*** 150000	2,234,258	39,70
Other	Depreciation:	1.01.156			12	1.122	1.2	
2	LAND SUNRAY ESTATES LAND REYNOLDS	1/01/65 1/01/76	0		0	0 HY 0 HY	0	
3	LAND - PSC ANNUAL	12/31/94	ő		ő	0 HY	ŏ	
4	LAND	12/31/94	O		0	0 HY	0	
5	LAND PURCHASED - COMMUNITY WA	1/01/03	0		0	0 HY	0	
6	LAND - ELEVEN OAKS PROPERTY	8/31/04	0		0	0 HY	0	
114	WELL - BLACKWATER HEIGHTS WATER SYSTEMS LAKE WEIR	12/31/81 9/01/75	0		0	0 HY 0 HY	0	
115	SUTTONS	9/01/75	ő		0	0 HY	0	
116	HODGES WATER SYSTEM	9/01/75	Ö		Ö	0 HY	Ö	
117	JASONS LANDING	2/01/80	0		0	0 HY	0	
118	SYSTEM	1/01/81	0		0	0 HY	0	
119 120	FLORIDA HEIGHTS LITTLE LAKE WEIR	11/22/81 1/01/82	8 606		9 606	0 HY	0 606	
121	FLORIDA HEIGHTS	6/01/82	8,696		8,696	20 MO S/L 0 HY	8,696	
122	FLORIDA HEIGHTS	6/01/82	ő		ő	0 HY	Ö	
123	ELEVEN OAKS	6/01/82	Õ		0	0 HY	Ö	
	ELEVEN OAKS	6/01/82	0		Ö	0 HY	0	
125	REYNOLDS	6/01/82	0		0	0 HY	0	
	CAROL ESTATES	6/01/82	0		0		0	
127	BERKS QUADRAPLEXES SYSTEM	6/01/82 6/15/83	0		.0	0 HY	0	
	TURNBURY	6/15/85	ő	- 1	0	0 HY 0 HY	0	
130	SYSTEM	6/15/86	Ö		ő	0 HY	0	
165	SERVICES	1/01/81	0	50.0	0	0 HY	Ö	
270	RADIOS & ANTENNAS	10/01/83	0		0	0 HY	0	
271	RADIOS	12/31/85	0	100	0	0 HY	0	
272 278	RADIOS MISC EQUIPMENT	12/31/85 12/01/80	0	-1	0	0 HY 0 HY	0	
279	EQUIPMENT SEARS	6/30/83	o o		Ö	0 HY	0	
	TOOL BOX	2/01/84	Ö	J. 7	Ö	0 HY	Ö	
182	UTILITY TRAILER	6/01/84	0		0	0 HY	0	
	TOOLS	6/30/85	0		0	0 HY	0	
	TOOLS FENCE	6/30/86	0		0	0 HY	0	
324 325	TRACTOR MOWER	8/01/84 12/31/84	0		0	0 HY 0 HY	0	
326	GENERATOR	12/31/84	ő		Ö	0 HY	Ö	
113	2010 Meters	6/30/10	Ö		0	0 HY	Ö	
	Land	1/01/11	0		. 0	0 HY	0	
457	Land	6/30/14	21,657		21,657	0 Land	0	
489	Power Generation Equip	6/30/17	20.252		0	0 HY	0 (0)	
	Total Other Depreciation	C	30,353	Page 1	30,353		8,696	
	Total ACRS and Other Depreci	iation =	30,353		30,353	10	8,696	
isted	Property:							
380	2008 Ford Truck	6/30/08	59,935	X	48,775	5 HY 150DB	22,560	1,87
385	2008 Ford Truck CC	6/30/08	1,474	X X X	737	5 HY 150DB	1,167	
455	Truck	5/15/14	14,073	Х _	7,036	5 HY 200DB	12,047	81
		-	75,482	-	56,548		35,774	2,68
	Grand Totals		2,803,265		2,310,179		2,278,728	87,00
	Less: Dispositions and Transfer	s	36,412		35,928		34,475	13
	Net Grand Totals	-	2,766,853		2,274,251	9	2,244,253	
	THE CITATE TOTALS	-	2,700,000	-	2,214,231		2,294,233	86,872

Form	Unit	Asset	Description	Tax	AMT	AMT Adjustment Preference
MAC	RS Adj	ustments:				
age 1	1	7	STRUCTURES - LINDALE	14	14	
ige I	1	8	SUNRAY PUMP STATION	25	25	
ige 1	1	10	WELLS OPENING BALANCE	0	0	
ige 1	1	11 12	FENCING WELL	0	0	
ige 1	1	15	WELLS - WINDING WATERS	349	38 281	-3 6
ige I	i	16	WELLS - WINDING WATERS - 2	295	237	5
ige 1	1	17	WELL - LINDALE	474	474	
age I	1	1.8	WELL - COMUNITY WATER	982	982	
age l	į	19	WELL ADDITION 2004	1,020	1,020	- 0
age I	1	20 22	FENCING WHISPERING SANDS SUPPLY MAINS	95	95	6.0
age 1	- 1	23	FIRE HYDRANT	0	0	- 5GA
age I	î	24	HILLTOP MAINS	673	673	
age 1	1	25	MAINS	2,920	2,920	
age 1	1	26	GENERATOR FORE OAKS	0	0	& X
age l	1	27	GENERATOR WINDING WATERS	0	0 -	7
age 1	1	28 29	GENERATOR LINDALE	0	0	
age l	1	30	GENERATOR - WINDING WATERS GENERATOR - WHISPERING SANDS	0	0	
age I	i	31	PAINT FOR TANK	0	ŏ	
age I	i	32	STARITE PUMP - LITTLE LAKE WEIR	ő	ŏ	
age 1	1	33	PUMP - OAKS	0	0	
age 1	1	34	PUMPS	0	0	
age I	1	35	ASHLEY HEIGHTS	0	0	
age 1 age 1	1	36 37	OAKHURST 11 OAKS PUMPING EQUIPMENT	0	0	
age 1	7	38	PUMP	ő	0	
age I	î	39	OCKLAWAHA	ŏ	Ö	
age 1	1	41	BALLARD ACRES	0	0	
age 1	1	42	WHISPERING SANDS	0	0	
age 1	1	43	SUN RESORTS	0	0	
age 1	1	44 46	PUMP - BLACKWATER HEIGHTS EMIL MAR	0	0	
age I	i	47	SUNRAY	ő	Ö	
age 1	1	48	EMIL MAR	0	0	
age 1	1	49	WINDING WATERS	0	0	
age 1	1	50	PUMPING EQUIPMENT	0	39	-3
age 1	- 4	51 52	PUMP SUNRAY & OCKLAWAHA	0	0	
age 1 age 1	1	53	SUNRAY	0	0	
age 1	î	54	OAKS	ŏ	0	
age 1	1	55	PUMP	0	O	
age 1	1	56	FLORIDA HEIGHTS	0	0	
age 1	1	57	OCALA HEIGHTS	0	0	
age 1	1	58 59	OCKLAWAHA OCALA HEIGHTS	0	0	
age l	i	60	FLORIDA HEIGHTS	ő	0	
age 1	1	61	BERKS PUMP	ŏ	ő	
age 1	1	62	PAINT TANKS	Ö	0	
age 1	1	63	FLORIDA HEIGHTS PUMP	0	0	10
age l	1	64	LITTLE LAKE WEIR	0	0	
age 1	1	65 66	FLORIDA HEIGHTS WHISPERING SANDS	0	0	1.0
age 1	î	67	WHISPERING SANDS WHISPERING SANDS	ő	ő	
age I	1	68	OCALA HEIGHTS	ő	o	
age 1	1	69	SUNRAY	0	0	1.3
age 1	1	70	WHISPERING SANDS	0	0	1)
age 1	1	71	PUMPS	0	0	
age 1	1	72 73	LITTLE LAKE WEIR PUMP OCKLAWAHA PUMP HOUSE	0	0	10
age 1	1	74	PUMP	0	0	
age I	i	75	OCKLAWAHA	0	0	
age 1	i	76	LITTLE LAKE WEIR	ő	ő	1
age 1	1	77	COUNTRY WALK	0	0	
age 1	1	79	PUMP CITRUS	0	0	
age 1	1	80	PUMP BURKS	0	0	

ge I ge I ge I ge I ge I ge I ge I ge I		81 82 83 84 85 86 87 88 89 90 91 92 93 94	PUMP FLOYD CLARK PUMP PUMP SUNRAY PUMP HILLTOP PUMP OAKHURST PUMP STOCK PARTS PUMP WHISPERING SANDS PUMP OAKHURST PUMP LINDALE PUMP PURCHASED FOR COMMUNITY WA PUMP ADDITIONS 2003 PUMP ADDITIONS 2004 PUMP ADDITIONS 2005	0 0 0 0 0 0 0	0 0 0 0 0 0 0	
ge I ge I ge I ge I ge I ge I ge I ge I		83 84 85 86 87 88 89 90 91 92 93 94	PUMP SUNRAY PUMP HILLTOP PUMP OAKHURST PUMP STOCK PARTS PUMP WHISPERING SANDS PUMP OAKHURST PUMP LINDALE PUMP PURCHASED FOR COMMUNITY WA PUMP ADDITIONS 2003 PUMP ADDITIONS 2004 PUMP ADDITIONS 2005	0	0 0 0 0 0 0	
ge I ge I ge I ge I ge I ge I ge I ge I		84 85 86 87 88 89 90 91 92 93 94	PUMP HILLTOP PUMP OAKHURST PUMP STOCK PARTS PUMP WHISPERING SANDS PUMP OAKHURST PUMP LINDALE PUMP PURCHASED FOR COMMUNITY WA PUMP ADDITIONS 2003 PUMP ADDITIONS 2004 PUMP ADDITIONS 2005		0 0 0 0 0 0	
ge I ge I ge I ge I ge I ge I ge I ge I		85 86 87 88 89 90 91 92 93 94	PUMP OAKHURST PUMP STOCK PARTS PUMP WHISPERING SANDS PUMP OAKHURST PUMP LINDALE PUMP PURCHASED FOR COMMUNITY WA PUMP ADDITIONS 2003 PUMP ADDITIONS 2004 PUMP ADDITIONS 2005	0	0 0 0 0 0	
ge I ge I ge I ge I ge I ge I ge I ge I		86 87 88 89 90 91 92 93 94	PUMP STOCK PARTS PUMP WHISPERING SANDS PUMP OAKHURST PUMP LINDALE PUMP PURCHASED FOR COMMUNITY WA PUMP ADDITIONS 2003 PUMP ADDITIONS 2004 PUMP ADDITIONS 2005	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0	
ge I ge I ge I ge I ge I ge I ge I ge I		87 88 89 90 91 92 93 94	PUMP WHISPERING SANDS PUMP OAKHURST PUMP LINDALE PUMP PURCHASED FOR COMMUNITY WA PUMP ADDITIONS 2003 PUMP ADDITIONS 2004 PUMP ADDITIONS 2005	0	0 0 0	
ge I ge I ge I ge I ge I ge I ge I	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	89 90 91 92 93 94 95	PUMP LINDALE PUMP PURCHASED FOR COMMUNITY WA PUMP ADDITIONS 2003 PUMP ADDITIONS 2004 PUMP ADDITIONS 2005	0 0 0 0 0	0	
ge I ge I ge I ge I ge I ge I ge I	1 1 1 1 1 1 1	90 91 92 93 94 95	PUMP PURCHASED FOR COMMUNITY WA PUMP ADDITIONS 2003 PUMP ADDITIONS 2004 PUMP ADDITIONS 2005	0 0 0	0	
ge I ge I ge I ge I ge I ge I	1 1 1 1 1 1 1 1	91 92 93 94 95	PUMP ADDITIONS 2003 PUMP ADDITIONS 2004 PUMP ADDITIONS 2005	0	7	
ge I ge I ge I ge I ge I	1 1 1 1 1 1 1	92 93 94 95	PUMP ADDITIONS 2004 PUMP ADDITIONS 2005	0	(3)	
ge I ge I ge I ge I ge I	1 1 1	93 94 95	PUMP ADDITIONS 2005		Ö	
ge I ge I ge I ge I	1 1 1	94 95		0	0	
ge I ge I ge I	1		PUMP ADDITIONS 2005 ELLSWORTH	ő	Ö	- 25
ge 1	1		PUMP ADDITION BLACKWATER HEIGHTS	Ö	Ó	//
	1	96	WATER TREATMENT BERLS QUADS	0	0	200
		99	OAKHAVEN AQUA MAG	0	43	-X
ge I	1	101	WHISPERING SANDS	0	25	1
ge I	1	102 104	WHISPERING SANDS FEED PUMP	3 51	51	
ge I	î	105	FEED PUMP II OAKS	7	7	7
ge i	Î	106	PUMP LINDALE	25	25	
ge I	1	107	PUMP ADDITIONS IN 2002	162	162	
ge 1	1	108	WATER TRETMENT ADDIT 2004	0	0	
ge I	1	109	2005 ADDITIONS	0	0	
ge I ge I	)†	110	CL2 PUMPS DIST RES, LINDALE	174	0 174	
ge 1	Ť	112	WATER TANK WHISPERING SANDS	1,024	1,024	
e I	î	113	SUN RESORTS	55	55	
ge 1	1	131	SYSTEM ADDITION	Ö	0	
ge 1	1	132	T & D LINES	0	0	
ge 1	1	133	T & D LINES	0	0	
ge 1	1	134 135	T & D LINES	0	0	
ge 1 ge 1	1	137	LINE EXTENSION OCALA HEIGHTS ASHLEY HEIGHTS	0	513	17
ge 1	î	138	LAKE BRYANT	0	282	- 5
ge 1	1	139	BALLARD ACRES	0	189	19
ge 1	1	140	BALLARD ACRES	0	52	
ge 1	1	141	N.E. 35TH STREET	0	548	
ge 1	1	142	LITTLE LAKE WEIR COOL BREEZE	0	0	
ge 1 ge 1	1	145	LITTLE LAKE WEIR	0	143 70	
ge I	î	146	LITTLE LAKE WEIR	Ö	38	
ge 1	1	147	SUNRAY	ő	61	
ge 1	1	148	OCKLAWAHA	0	61	
ge 1	1	149	NORTHWOODS	0	6	
ge I	1	150 152	LITTLE LAKE WEIR MAIN EXTENSION	0	80	
ge 1 ge 1	1	153	METAL DETECTOR OCALA HEIGHTS	0 210	0 337	19
e i	î	154	LITTLE LAKE WEIR MAIN EXT	20	31	
ge 1	1	155	COUNTRY AIRE	243	390	
e 1	1	156	CHURCH OF CHRIST	5	8	
e 1	1	157	OCALA HEIGHTS	255	409	1
ge 1	1	158 160	WINDING WATER OCALA HEIGHTS	730	1,172	
e l	1	163	T & D LINDALE	32 610	26 610	
e i	1	164	SERVICES	53	43	
e I	1	166	SERVICES MARION COUNTY	481	481	
e 1	1	167	SERVICES CITRUS COUNTY	- 4	4	
e l	1	168	SERVICES MARION COUNTY	566	566	
e l	1	169 170	SERVICES MARION COUNTY SERVICES MARION COUNTY	426	426	
ge 1 ge 1	î	171	SERVICES MARION COUNTY SERVICES CITRUS COUNTY	428 10	428 10	
ge I	i	172	SERVICES CITROS COUNTY	617	617	
ge i	î	173	SERVICES MARION COUNTY	226	226	
ge I	1	174	SERVICES CITRUS COUNTY	33	33	
ge 1	1	175	SERVICES 2005 ADDITIONS	790	790	
ge I	1	176	SERVICES 2005 ADDITIONS	63	63	
ge 1	1	178	1993 ADDITIONS	0	0	
ge I ge I	1	179 180	1994 ADDITIONS 1995 ADDITIONS	0	0	

orm	Unit	Asset	Description	Tax	AMT	Adjustment Preference
ge 1	1	181	1996 ADDITIONS	0	0	
ige 1	į.	182	1997 ADDITIONS	0	0	
ge I ge I	1	183 184	1998 ADDITIONS 1996 ADDITIONS	0	0	
ge 1	î	185	1997 ADDITIONS	ő	ó	
ge 1	î	186	1999 ADDITIONS	ŏ	Ö	
ge 1	1	187	2000 ADDITIONS	Ó	0	
ge 1	1	188	2000 ADDITIONS	0	0	
ge 1	1	189	2001 ADDITIONS	0	0	
ge 1	1	190 191	2001 ADDITIONS CITRUS	0	0	
ge 1 ge 1	i i	192	2002 ADDITIONS 2002 ADDITIONS CC	0	0	
ge I	î	193	METERS - LINDALE	ő	0	
ge 1	î	194	METERS -2003	Õ	0	
ge 1	1	195	METERS -2004	0	0	168
ge I	1	196	METERS 2005	0	0	2 3 C A
ge I	3	207 208	PURCHASE PULL RIG TRUCK	0	0	
ge I ge I	1	208	TRUCK	0	0	
ge I	i	210	TRUCK	Ö	ő	A 20
ge i	î	211	1990 OPENING BALANCE	Ö	o o	· .
ge 1	1	212	ASHLEY HEIGHTS	0	Ö	
e 1	1	213	BALLARD ACRES	0	0	
e l	1	214	1990 PSC RATE CASE	0	Ů,	
ge 1 ge 1	1	215 216	REFRIGERATOR MICROWAVE	0	0	
ge 1	î	217	FILE CABINETS	ő	0	
e l	î	218	DESK & CHAIR	ő	0	
e l	1	219	PICTURE	0	0	
e I	1	220	COPIER	0	0	
ge l	1	221	PARKING LOT	0	0	
e l	1	222 223	FAX MACHINE COMPUTER PROGRAM PHASE I	0	0	
ge i	î	224	TYPEWRITER	0	ő	
e I	i	226	EQUIPMENT	Ö	Õ	
ge 1	1	227	PÜRCHASE	0	0	
ge I	1	228	VACUUM	0	0	
ge I	1	229 230	PURCHASE LETTER OPENER	0	0	
ge I	i	231	LETTER OPENER FILE CABINET	0	0	
ge 1	î	232	14 MONITOR	0	Ö	
e i	1	233	ALARM SYSTEM	0	ő	
e 1	1	234	COMPUTER CHARGES	0	0	
ge I	1	236	VACUUM	0	0	
e I	1	237 238	GUTTERS LETTER OPENER	0	0	
e l	Ť	239	AMPROBE	ŏ	0	
e i	î	240	LADDER	ő	ŏ	
e 1	1	241	GRINDER	0	Ö	
e I	1	242	METER BASE SPREADER	0	0	
e I	1	243	PIPE VISE	0	0	
e I	T.	244 245	METAL DETECTOR OHMMETER	0	0	
e i	î	246	PIPE WRENCHES	ő	0	
e i	1	247	TOOL KIT & PLIERS	ő	ő	
e I	1	248	TRUCK TOOL BOXES	0	0	
e l	1	250	PURCHASE	0	0	
e 1	1	251 253	METAL DETECTOR	0	0	
e I	1	253	LINE LOCATOR METAL R.	0	0	
e l	î	255	TOOL 12/10 PUMP TO EXTRACT	0	ő	
e i	Î	256	METAL R. (M & C)	ő	ő	
e I	1	257	TOOL 12/10 PUMP TO EXTRACT	Ō	0	
e I	I	258	COMPRESSOR	0	0	
e I	1	259	BAND SAW	0	0	
e I	1	260	COMPRESSOR	0	0	
ge I	1	261 262	BAND SAW TOOLS ADDITION 2002	0	0	
ge I	i	263	TOOLS ADDITION 2002	ŏ	ő	
ge 1	1	264	DIAPHRAM PUMP	ő	Ö	
ge I	1	265	DIAPHRAM PUMP	Ō	0	

Form	Unit	Asset	Description	Tax	AMT	Adjustments Preferences
age l	1	266	ADDITIONS 2004	0	0	
age I	1	267	ADDITIONS 2004	0	0	
age I	1	268 269	AIR COMPRESSOR	0	0	
age l	1	273	AIR COMPRESSOR RADIOS	0	0	
age I		274	ANTENNAS	0	0	
age I	1	275	RADIO	0	ő	
age 1	í	276	RADIO	Ö	ő	
age 1	û	277	PHONE SYSTEM	ŏ	Ö	
age I	î	282	1996 S10 PICKUP	ŏ	ŏ	
age 1	î	283	1996 S10 PICKUP	Ŏ	Ö	
age 1	1	284	1990 CHEVY PU	0	0	
age I	1	285	1990 CHEVY PU	. 0	0	
age 1	1	286	STORAGE CONTAINER FOR OFFICE	198	198	M -
age 1	1	287	STORAGE CONTAINER FOR OFFICE	6	6	100
age 1	1	290	MISC TOOLS	0	0	
age 1	1	291	TOOLS	0	0	
age 1	1	292	TORCHES	0	0	ALV
age 1	1	293	WELDER	0	0	
ige 1	1	294	PIPE WRENCH	0	0	- X
ige l	L	295 296	LAWN MOWER PURCHASE	0	0	
	1	297		0	0	
age l	1	298	PURCHASE DRILL & WRENCH	0	0	
age 1	î	299	COMPRESSORS	ő	0	D.
age 1	1	300	VOLTAGE REGULATOR	ő	ő	
age l	i	301	BLADE & MISC	0	0	
ige Î	î	302	AMPROBE	ŏ	ő	
ige I	î	303	LADDER	Ŏ	ő	()
ige I	1	304	GRINDER	ő	ő	
ige I	1	305	METER BASE SPRADER	ű.	õ	
age I	1	306	PIPE VISE	O O	0	i i
age I	1	307	OHMMETER	0	0	
age I	1	308	PIPE WRENCHES	0	0	1
age I	1	309	TRUCK TOOL BOXES 4	0	0	
age I	1	310	PLIERS	0	0	
age 1	1	311	PURCHASE	0	0	
age 1	1	312	TOOL KIT	0	0	
age I		313	MISC TOOLS	0	0	(3)
age I	1	314 315	PURCHASE METAL DETECTOR	0	0	
age l	1	316	METAL DETECTOR PURCHASE	0	0	4
age I	î	317	PRESSURE WASHER	0	0	ĵ
age I	1	318	ALLEN WRENCHES	0	ő	
age I	î	319	LINE LOCATOR	ŏ	ő	
age I	î	320	TOOLS	ŏ	ŏ	
age I	î	321	COMPRESSORS	ő	ő	i
ige 1	ì	322	VOLTAGE REGULATOR	ő	ő	- 3
ge i	ĩ	323	BLADE MISC	Õ	ŏ	
ge 1	1	327	LAWN MOWER	0	o o	
ge 1	1	328	LAWN MOWER	0	0	1
ge 1	1	329	SCRAPING OF REGIONAL PLANT	0	0	
ge 1	1	330	Lexington Estates Supply Main	1,041	1,041	
ge 1	1	331	Water Pump - Little Lake Weir	0	0	
ge I	I	332	Water Pump - Sunlite Acres	0	0	
ge 1	I.	333	Pumping Equip - Ocklawaha	0	0	
ige 1	4	334	Pumping Equipment - Ashley Heights	0	0	9
ge 1	4	335	Pumping Equip - Sun Resorts	0	0	
ge 1	i i	336 337	Control Box - Oaks CL2 Pumps	0	0	9
ge I	1	338	CL2 Pumps CL2 Pumps	0	0	9
	1	339	CL2 Pumps	0	0	
ge 1 ge 1	1	340	CL2 Pumps	0	0	
ige I	1	341	CL2 Pumps	0	0	
ige 1	î	342	CL2 Pumps	ő	0	
ige I	1	343	CL2 Pumps	0	o	
ige I	i	344	Services for Hookups 2006	740	740	
ige I	1	345	Meters 2006	0	0	i
ige I	1	346	Computers	Ö	Ö	
ige I	1	347	Trailer	0	0	· ·
ge 1	1.	348	(2) CL2 PUMPS	0	0	(

orm	Unit	Asset	Description	Tax	AMT	Adjustmer Preference
age 1	1	349	Pumping Equipment Ellis Point	0	0	
age 1	1	350	Punping Equipment - Backwater Heights	0	0	
ge 1 ge 1	1	351 352	CL2 Pump Services 2006	0 30	0 30	
ge 1	î.	353	Computer	0	0	
ge 1	i	354	Trailer	ő	ő	
ge 1	î	355	(2) CL2 PUMP	ž	2	
ge 1	1	356	(1) METERS PURCHASED FROM COMMUN	0	0	
ge 1	1	357	PUMPING EQUIP - OPENING BALANCE	0	0	
ge 1	1	358	PER PSC LINDALE	0	0	
ge 1	1	359 360	PULLING RIG	0	0	
ge 1 ge 1	i	361	Water Treatment Equipment 2007 Distribution & Resevoir 2007	356	356	
ge i	î	362	Office Furniture & Equip 2007	0	0	
ge i	î	364	Pumping Equipment 2007	705	940	18 2 × 2
ge 1	1	365	Water Treatment Equipment	116	116	
ge 1	1	366	Services 2007	403	403	
ge 1	1	367	Meters 2007	447	447	10000
ge l	1	368	Office Furniture & Equip 2007	0	0	200
ge l	1	369 370	Tools, Shop, & Garage Equip	1	2	X
ge 1 ge 1	1	371	Tools, Shop, & Garage Equip 2007 Structures & Improvements	64 16	85 16	
ge I	i	372	Wells & Springs 2007	67	67	
e I	1	373	Wells & Springs 2008 Additions	13	13	
ge 1	1	374	Power Generation Equip 2008 Additions	183	183	
ge I	1	375	Pumping equipment additions 2008	538	538	
ge I	1	376	Water Treatment Additions 2008	211	211	
ge I	1	377	Services Addition 2008	321	321	
ge 1 ge 1	Ŷ	378 379	Meters & Meter Installation 2008 Office Furniture 2008	299	299	
ge I	i	380	2008 Ford Truck	1,875	1,875	
ge I	ì	381	Tools & Equipment 2008	0,5,7	1,075	
ge 1	1	382	Pump Equip CC 2008 Addition	15	15	
ge 1	1	383	Meters 2008	30	30	
ge I	1	384	Office Furniture 2008	0	0	
ge I	1	385 386	2008 Ford Truck CC	0	0	
ge I	1	387	Tools & Equip CC 2008 (2) SERVICE TRUCKS	0	0	
ge I	î	388	2009 Pumping Equipment	288	288	
ge I	ì	389	2009 Pumping Equipment cc	99	99	
ge 1	1	390	Water Treatment Equipment	119	119	
ge I	1	391	Water Treatment Equipment	12	12	
ge I	1	392	Transmission & Distribution	7	7	
ge I	1	393 394	2009 Services 2009 Services cc	338	338	
ge 1 ge 1	4	395	2009 Meters	0 178	0 178	
ge I	î	396	Copier	0	0	
ge 1	û	397	Chainsaw	ő	ő	
ge I	1	398	Volt Meter	Ō	0	
ge l	1	399	Pipe wrench & Pliers	0	0	
ge I	1	400	Boots	0	0	
ge l	1	401 403	OHM Meter (2) (2) (2) WATER TREATMENT OPENING B	0	0	
ge I ge I	1	404	(2) (2) (2) WATER TREATMENT OPENING B (2) (2) (2) METERS	0	0	
ge I	î	405	(1) 1990 ADDITIONS	ő	ő	
ge I	1	407	(2) COPIER 2004	ő	ő	
ge 1	1	409	(2) T & D LINES	0	0	
ge 1	1	410	2010 Pumping Equipment	431	431	
e I	1	411	2010 Water Equipment Treatment	249	249	
e 1 e 1	1	412	2010 Services 2010 Office Equipment	225	225	
e I	Ť	416	(2) PUMPING EQUIPMENT	0	0	
ge I	î	418	(2) FEED PUMP	o	0	
ge I	1	424	(2) 2002 ADDITIONS	ŏ	0	
ge I	1	426	Pumping Equipment	1,028	1,028	
ge 1	1	427	Water Treatment	228	228	
ge 1	1	428	Services	137	137	
ge 1	1	429 430	Meters Office Equipment	298 200	298	
ge 1 ge 1	1	431	Tools	26	273 26	,
ge 1	á	433	Mains TD	0	0	

Form	Unit	Asset	Description	Tax	AMT	AMT Adjustments/ Preferences
Page 1	1	434	Power Generation Equipment	64	64	0
Page 1	1	435	Pumping Equipment	581	581	Ö
Page 1	1	436	Water Treatment Equipment	157	157	ŏ
age 1	1	437	Services	199	199	ŏ
Page 1	1	438	Meters	220	220	ő
age 1	1	439	Office Equipment	48	48	ŏ
Page 1	1	440	Tools	27	27	ő
age I	1	441	Power Generating Equipment	5	5	0
age 1	1	442	Pumping Equipment	525	525	ő
age 1	1	443	Water Equipment Treatment	122	122	Ō
age 1	1	444	T & D Lines	201	201	Ö
age 1	1	445	Services 2013	161	161	Ď.
Page 1	1	446	Meters	104	104	Ö
age 1	1	447	Office Equipment	964	964	0
Page 1	1	448	Tools, Shop and Garage Equip	24	24	0
Page 1	1	449	Structures & Equipment	100	100	0
age 1	1	454	Additions	0	0	0
Page 1	1	455	Truck	811	811	0
Page 1	1	458	Storage Tank - Quail Run Plant	1,086	1.086	0
Page 1	1	459	Storage Tank - Ocklawaha Terrace	766	766	0
Page 1	1	460	Wells	3	3	0
age 1	1	461	Generator 4 Oaks	388	388	0
age 1	1	462	Generator Sunray	388	388	0
age 1	1	464	Power Generation	4	4	0
age 1	1	465	Pumping Equipment	442	442	0
Page 1	1	466	Water Treatment	196	196	0
Page 1	1	467	Services	61	61	0
Page 1	1	468	Meters	210	210	0
Page 1	1	469	Office Equipment	516	516	0
Page 1	1	470	Tools	90	90	0
Page 1	1	471	Pumping Equipment	627	627	0
age 1	1	472	Water Treatment	188	188	0
age 1	1	473	Services	96	96	0
Page 1	1	474	Meters	685	685	0
Page 1	1	475	Office Equipment	129	129	0
age 1	1	476	Tools	422	422	0
age 1	1	477	Power Generation Equipment	7	7	0
age 1	1	478	Pumping Equipment	756	756	0
Page 1	1	479	Water Treatment	208	208	0
age 1	1	480	Distribution & Reservoirs	89	89	0
age 1	1	481	Services	68	68	0
age 1	1	482	Meters	337	337	0
age 1	1	483	Office Equipment	1,051	1,051	0
age 1	1	484	Transportation Equipment	160	160	0
Page 1	1	485	Tools	149	149	0
age 1	1	490	Power Generation Equip	6,023	6,023	0
age 1	1	491	Pumping Equipment	24,188	24,188	0
age 1	4	492	Water Treatment Eq	4,328	4,328	0
age 1	1	493	Distrib Res & Stand	16	16	0
age l	1	494	Services	4,051	4,051	O
age I	1	495	Meters	3,440	3,440	0
age I	1	496	Office Equipment	405	303	102
age 1	1	497	Transportation Equip	2,049	1,537	512
age I	1	498	Tools, Shop	969	727	242
age 1	1	499	PUMPING EQUIP - OPENING BALANCE	0	o	0
age I	1	500	Water Treatment Equipment	1	1	0
age I	1	501	METERS 2005	0	0	0
age I	1	502	Office Furniture & Equip 2007	0	0	0
				84,599	87,005	-2,406

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set	Description	Date In Service	Cost	Tax	AMT	
ior N	AACRS:					
7	STRUCTURES - LINDALE	1/01/02	576	15	1.5	
8	SUNRAY PUMP STATION WELLS OPENING BALANCE	4/20/05 1/01/90	977 27,290	25 0	25 0	
11	FENCING	4/30/91	265	ő	ő	
12	WELLS - WINDING WATERS	5/31/92 12/31/98	2,138 7,837	0 175	0 281	
16	WELLS - WINDING WATERS - 2	12/31/98	6,622	148	237	
17 18	WELL - LINDALE WELL - COMUNITY WATER	1/01/02	10,619	474	474	
9	WELL ADDITION 2004	6/30/04	22,000 22,856	981 1,020	981 1,020	
20	FENCING WHISPERING SANDS	2/24/05	1,606	94	94	
2	SUPPLY MAINS FIRE HYDRANT	6/30/87 5/23/90	4,259 544	0	0	60
4	HILLTOP MAINS	6/30/04	15,086	673	673	0.000
25	MAINS GENERATOR FORE OAKS	12/01/05 8/31/98	65,520	2,921	2,921	
7	GENERATOR WINDING WATERS	8/31/98	7,202 7,202	0	0	/ V
8	GENERATOR LINDALE	1/01/02	3,025	0	0	
0	GENERATOR - WINDING WATERS GENERATOR - WHISPERING SANDS	4/17/03 6/30/04	8,025 9,095	0	0	
1	PAINT FOR TANK	8/31/91	276	0	0	
2	STARITE PUMP - LITTLE LAKE WEIR PUMP - OAKS	1/15/92 5/31/92	788 277	0	0	
4	PUMPS	6/30/92	1,734	ŏ	ő	
5 6	ASHLEY HEIGHTS	12/15/92	13,845	0	0	
7	OAKHURST 11 OAKS PUMPING EQUIPMENT	4/30/93 6/30/93	4,401 1,881	0	0	
8	PUMP	8/31/93	2,208	0	õ	
9	OCKLAWAHA BALLARD ACRES	12/31/93 12/31/93	2,058 11,417	0	0	
2	WHISPERING SANDS	1/31/94	198	ő	ő	
3	SUN RESORTS PUMP - BLACKWATER HEIGHTS	2/28/94 3/31/94	620 945	0	0	
6	EMIL MAR	8/31/94	843	0	o	
7	SUNRAY	11/30/94	3,433	0	0	
8	EMIL MAR WINDING WATERS	1/31/95 6/30/95	546 2,573	0	0	
0	PUMPING EQUIPMENT	6/30/95	1,103	0	40	
2	PUMP SUNRAY & OCKLAWAHA	7/31/95 12/31/95	547 5,728	0	0	
3	SUNRAY	3/31/96	110	0	ő	
4 5	OAKS PUMP	3/31/96 4/30/96	624 4,202	0	0	
6	FLORIDA HEIGHTS	5/31/96	2,182	ő	ő	
7	OCALA HEIGHTS OCKLAWAHA	5/31/96 6/30/96	1,038	0	0	
9	OCALA HEIGHTS	6/30/96	1,569 831	ő	ő	
0	FLORIDA HEIGHTS	6/30/96	18	0	0	
2	BERKS PUMP PAINT TANKS	6/30/96 6/30/96	539 4,156	0	0	
3	FLORIDA HEIGHTS PUMP	6/30/96	182	0	0	
5	LITTLE LAKE WEIR FLORIDA HEIGHTS	7/31/96 7/31/96	2,961 74	0	0	
6	WHISPERING SANDS	7/31/96	343	0	0	
7	WHISPERING SANDS OCALA HEIGHTS	9/30/96 9/30/96	1,205	0	0	
9	SUNRAY	9/30/96	1,073	0	0	
0	WHISPERING SANDS PUMPS	10/31/96 12/31/96	956	0	0	
2	LITTLE LAKE WEIR PUMP	4/30/97	5,350 1,468	0	0	
3	OCKLAWAHA PUMP HOUSE	4/30/97	1.492	0	0	
4 5	PUMP OCKLAWAHA	7/31/97 9/30/96	2,215 532	0	0	
6	LITTLE LAKE WEIR	8/27/98	573	0	0	
7	PUMP CITRUS	10/15/98 10/01/99	1,361	0	0	
0	PUMP BURKS	1/15/00	835	0	0	
1	PUMP FLOYD CLARK	6/30/00	2,113	0	0	

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sset	Description	Date In Service	Cost	Tax	AMT
82	PUMP	9/28/00	951	0	0
83	PUMP SUNRAY	4/16/01	5,041	0	O
84	PUMP HILLTOP	3/22/01	2,540	0	0
85	PUMP OAKHURST	6/28/01	1,607	0	0
86	PUMP STOCK PARTS	6/26/01	211	0	0
87	PUMP WHISPERING SANDS	7/17/01	995	0	0
88	PUMP OAKHURST	6/21/01	3,535	0	0
89	PUMP LINDALE	1/01/02	705	0	0
90	PUMP PURCHASED FOR COMMUNITY WA	1/01/03	2,302	0	0
91 92	PUMP ADDITIONS 2003	6/30/03	6,152	0	0
93	PUMP ADDITIONS 2004 PUMP ADDITIONS 2005	6/30/04	17,946	0	0
94	PUMP ADDITIONS 2005 ELLSWORTH	6/30/05 2/28/05	22,682 1,461	ő	Ö
95	PUMP ADDITION BLACKWATER HEIGHTS	11/17/05	1,138	ő	0
96	WATER TREATMENT BERLS QUADS	4/30/91	134	ő	ő
99	OAKHAVEN AQUA MAG	9/30/94	1.198	ő	43
101	WHISPERING SANDS	8/31/95	713	ő	26
102	WHISPERING SANDS	5/01/97	148	Ö	5
04	FEED PUMP	8/22/01	1,136	50	50
105	FEED PUMP 11 OAKS	10/23/01	164	8	8
106	PUMP LINDALE	1/01/02	551	24	24
107	PUMP ADDITIONS IN 2002	6/30/02	3,628	162	162
109	2005 ADDITIONS	6/30/05	4,450	0	0
110	CL2 PUMPS	2/08/05	176	0	0
111	DIST RES. LINDALE	1/01/02	3,885	173	173
12	WATER TANK WHISPERING SANDS	8/15/00	22,951	1,024	1,024
13	SUN RESORTS	11/03/05	1,223	54	54
31	SYSTEM ADDITION	6/15/87	11,539	0	0
32	T & D LINES	6/30/88	143,631	0	- 0
33	T & D LINES	6/30/89	105,492	0	0
34	T & D LINES	1/01/90	66,669	0	0
35	LINE EXTENSION OCALA HEIGHTS	9/30/90	12,052	0	0
37	ASHLEY HEIGHTS	5/31/92	28,645	0	0
38	LAKE BRYANT	6/30/93	7,867	0	141
39	BALLARD ACRES	6/30/93	5,280	0	95
40	BALLARD ACRES	1/31/94	1,451	0	52
41 42	N.E. 35TH STREET	3/31/94	15,294	0	548
43	LITTLE LAKE WEIR COOL BREEZE	5/31/94	2,508 3,987	0	143
45	LITTLE LAKE WEIR	6/30/95	1,963	0	70
46	LITTLE LAKE WEIR	3/01/96	1,082	ó	39
47	SUNRAY	4/30/96	1,690	ő	61
48	OCKLAWAHA	4/30/96	1,690	ő	61
49	NORTHWOODS	5/31/96	167	O	6
50	LITTLE LAKE WEIR MAIN EXTENSION	6/30/96	2,239	0	80
52	METAL DETECTOR	8/31/96	101	0	0
53	OCALA HEIGHTS	4/30/97	9,400	0	337
54	LITTLE LAKE WEIR MAIN EXT	4/30/97	879	0	32
55	COUNTRY AIRE	4/30/97	10,878	0	390
56	CHURCH OF CHRIST	5/31/97	234	0	8
57	OCALA HEIGHTS	10/31/97	11,416	0	409
58	WINDING WATER	10/31/97	32,705	0	1,172
60	OCALA HEIGHTS	9/30/98	722	16	26
63	T & D LINDALE	1/01/02	13,682	610	610
54	SERVICES	6/30/98	1,200	27	43
66	SERVICES MARION COUNTY	8/15/99	10,780	481	481
57	SERVICES CITRUS COUNTY	2/17/00	84	3	3
58	SERVICES MARION COUNTY	6/30/00	12,675	566	566
59 70	SERVICES MARION COUNTY SERVICES MARION COUNTY	6/30/01	9,549	426	426
71	SERVICES MARION COUNTY SERVICES CITRUS COUNTY	6/30/02 6/30/02	9,592 206	428	428
72	SERVICES CITRUS COUNTY SERVICES MARION COUNTY	6/30/02	13,807	616	616
73	SERVICES MARION COUNTY	6/30/04	5,059	226	226
74	SERVICES CITRUS COUNTY	6/30/04	744	33	33
75	SERVICES 2005 ADDITIONS	6/30/05	17,706	790	790
76	SERVICES 2005 ADDITIONS	6/30/05	1,401	62	62
78	1993 ADDITIONS	6/30/93	3,873	0	0
79	1994 ADDITIONS	6/30/94	3,546	O	ő
80	1995 ADDITIONS	6/30/95	4,264	Ö	0
81	1996 ADDITIONS	6/30/96	6,338	Ö	o o
82	1997 ADDITIONS	6/30/97	5,789	Ö	0
83	1998 ADDITIONS	6/30/98	6,258	0	Ö

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et	Description	Date In Service	Cost	Tax	AMT
4	1996 ADDITIONS	6/30/96	98	0	
5	1997 ADDITIONS	6/30/97	166	0	
6	1999 ADDITIONS	6/30/99	9,893	0	0
7	2000 ADDITIONS	6/30/00	462	0	
8	2000 ADDITIONS	6/30/00	13,396	0	
9	2001 ADDITIONS	6/30/01	12,697	0	
0	2001 ADDITIONS CITRUS	6/30/01	364	.0	
1	2002 ADDITIONS	6/30/02	7,946	0	
2	2002 ADDITIONS CC	6/30/02	347	0	
4	METERS - LINDALE METERS -2003	1/01/02 6/30/03	2,740 6,626	0	
5	METERS -2004	6/30/04	10,275	0	
6	METERS 2005	6/30/05	5,730	ő	
7	PURCHASE PULL RIG	6/30/96	260	ő	
8	TRUCK	4/30/97	9,947	o o	
9	TRUCK	4/30/97	9,947	0	
0	TRUCK	4/30/97	9,947	O.	
1	1990 OPENING BALANCE	1/01/90	13,981	0	0
2	ASHLEY HEIGHTS	12/15/92	1,809	0	0
3	BALLARD ACRES	12/15/93	6,063	0	0
1	1990 PSC RATE CASE	6/30/94	4,005	0	0
5	REFRIGERATOR	11/09/89	450	0	0
5	MICROWAVE	2/01/90	170	0	0
7	FILE CABINETS	2/01/90	546	0	0
3	DESK & CHAIR	2/01/90	332	0	0
,	PICTURE COPIER	2/01/90 5/31/91	300	0	0
	PARKING LOT	10/31/91	3,516 2,000	0	0
2	FAX MACHINE	8/30/92	727	0	0
3	COMPUTER PROGRAM PHASE I	6/30/93	4,044	ő	0
1	TYPEWRITER	3/30/93	370	0	o o
5	EQUIPMENT	11/30/94	720	ő	Ö
7	PURCHASE	4/30/95	545	Ö	Ö
3	VACUUM	8/31/95	134	0	0
)	PURCHASE	11/30/95	260	0	0
)	LETTER OPENER	12/31/97	164	0	0
1	FILE CABINET	8/18/98	148	0	0
2	14 MONITOR	12/21/98	321	0	0
3	ALARM SYSTEM	12/24/98	751	0	0
4	COMPUTER CHARGES	12/24/98	134	0	0
7	VACUUM GUTTERS	7/31/95 11/30/95	8 15	0	0
3	LETTER OPENER	12/31/97	8	ő	0
,	AMPROBE	3/31/96	4	0	ő
)	LADDER	4/30/96	3	ő	ő
î	GRINDER	4/30/96	9	ŏ	ő
2	METER BASE SPREADER	6/30/96	3	0	0
3	PIPE VISE	6/30/96		0	0
1	METAL DETECTOR	8/31/96	2 5	0	0
5	OHMMETER	9/30/96	9	0	0
5	PIPE WRENCHES	10/31/96	7	0	0
7	TOOL KIT & PLIERS	4/30/97	4	0	0
3	TRUCK TOOL BOXES	4/30/97	29	0	0
)	PURCHASE	7/31/97	7	0	0
	METAL DETECTOR	8/31/97	5	0	0
	LINE LOCATOR	8/14/98	85	0	0
	METAL R. TOOL 12/10 PUMP TO EXTRACT	4/18/99	804	0	0
5	METAL R. (M & C)	12/10/99 4/18/99	918 46	0	0
,	TOOL 12/10 PUMP TO EXTRACT	12/10/99	53	0	0
3	COMPRESSOR	5/16/00	205	0	0
)	BAND SAW	9/09/00	318	Ö	ő
)	COMPRESSOR	5/16/00	7	ő	ő
	BAND SAW	9/09/00	10	ő	Ö
2	TOOLS ADDITION 2002	6/30/02	53	O.	ŏ
3	TOOLS ADDITION 2002	6/30/02	1,753	Õ	0
1	DIAPHRAM PUMP	9/29/03	1,447	0	0
5	DIAPHRAM PUMP	9/29/03	35	0	0
5	ADDITIONS 2004	6/30/04	59	0	0
7	ADDITIONS 2004	6/30/04	2,193	0	0
3	AIR COMPRESSOR	7/07/05	410	0	0
9	AIR COMPRESSOR	7/07/05	11	0	0

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set	Description	Date In Service	Cost	Tax	AMT
3	RADIOS	4/12/88	1,013	0	
	ANTENNAS	5/10/88 9/01/89	1,011	0	
	RADIO RADIO	11/01/89	994	0	
	PHONE SYSTEM	2/15/90	579	0	
	1996 S10 PICKUP	12/30/03	3,381	0	
	1996 S10 PICKUP	12/30/03	83	0	
	1990 CHEVY PU	3/11/05	3,406	0	
5	1990 CHEVY PU	3/11/05	94	0	4.45
6	STORAGE CONTAINER FOR OFFICE	4/20/05 4/20/05	4,425 122	197	19
7	STORAGE CONTAINER FOR OFFICE MISC TOOLS	10/31/90	332	5	
ĭ	TOOLS	2/28/93	251	o	
2	TORCHES	2/28/94	130	Ö	
3	WELDER	2/28/94	424	0	
4	PIPE WRENCH	2/28/94	66	0	
15	LAWN MOWER	7/31/94	215	0	
96	PURCHASE PURCHASE	1/31/95 3/31/95	322 490	0	
98	DRILL & WRENCH	6/30/95	79	0	
9	COMPRESSORS	8/31/95	438	ő	
00	VOLTAGE REGULATOR	9/30/95	40	0	2
11	BLADE & MISC	10/31/95	81	0	
)2	AMPROBE	3/31/96	82	0	1
3	LADDER	4/30/96	62	0	u au
5	GRINDER METER BASE SPRADER	4/30/96 6/30/96	181 70	0	
5	PIPE VISE	6/30/96	46	ő	
7	OHMMETER	9/30/96	183	Ö	
8	PIPE WRENCHES	10/31/96	148	0	
9	TRUCK TOOL BOXES 4	4/30/97	601	0	
0	PLIERS	2/28/97	10	0	
1	PURCHASE	1/31/97 4/30/97	128	0	
2	TOOL KIT MISC TOOLS	5/31/97	64 41	0	
4	PURCHASE	7/31/97	140	ő	
5	METAL DETECTOR	8/31/97	94	ő	
6	PURCHASE	11/30/97	85	0	
7	PRESSURE WASHER	2/13/98	202	0	
8	ALLEN WRENCHES	5/26/98	70	0	
9	LINE LOCATOR TOOLS	8/14/98 6/30/95	1,650	0	
1	COMPRESSORS	8/31/95	4 25	0	
2	VOLTAGE REGULATOR	9/30/95	2	0	
23	BLADE MISC	10/31/95	5	0	
27	LAWN MOWER	7/31/87	4,463	0	
28	LAWN MOWER	5/31/90	189	0	
19	SCRAPING OF REGIONAL PLANT	1/01/04	235,393	1.040	1.64
0	Lexington Estates Supply Main Water Pump - Little Lake Weir	6/30/06 3/31/06	26,006 3,882	1,040	1,04
2	Water Pump - Sunlite Acres	5/15/06	2,260	0	100
3	Pumping Equip - Ocklawaha	5/25/06	738	Ö	
4	Pumping Equipment - Ashley Heights	6/30/06	2,504	0	
5	Pumping Equip - Sun Resorts	11/17/06	2,012	0	
6	Control Box - Oaks	12/31/06	186	0	
7	CL2 Pumps CL2 Pumps	1/17/06 2/28/06	318 1,218	0	
8	CL2 Pumps	5/11/06	1,119	0	
0	CL2 Pumps	6/30/06	928	0	
ii	CL2 Pumps	7/17/06	775	0	
12	CL2 Pumps	8/24/06	228	0	
13	CL2 Pumps	10/23/06	1,675	0	
14	Services for Hookups 2006	6/30/06	18,485	739	73
15	Meters 2006	6/30/06	14,085	0	
6	Computers Trailer	8/31/06 1/18/06	6,864 240	0	
8	(2) CL2 PUMPS	6/30/03	933	0	
9	Pumping Equipment Ellis Point	6/20/06	2,817	Ö	
50	Punping Equipment - Backwater Heights	8/17/06	1,952	0	
51	CL2 Pump	8/01/06	565	0	
52	Services 2006	6/30/06	753	30	3
53	Computer	8/31/06	203	0	

# Future Depreciation Report FYE: 12/31/18 Form 1120S, Page 1

Description	Date In Service	Cost	Tax	AMT
Trailer	1/18/06	7	0	0
(2) CL2 PUMP	2/07/02	31	1	1
(1) METERS PURCHASED FROM COMMUN	1/01/03	2,958	0	0
PER PSC LINDALE PULLING RIG	1/01/02 6/30/96	676 5,767	0	0
Distribution & Resevoir 2007	6/30/07	8,908	357	357
Office Furniture & Equip 2007	6/30/07	15	0	0
Pumping Equipment 2007	6/30/07	21,500	Ő.	0
Services 2007	6/30/07	10,052	402	402
Meters 2007	6/30/07	6,811	447	447
Tools, Shop, & Garage Equip	6/30/07	46	0	0
Tools, Shop, & Garage Equip 2007 Structures & Improvements	6/30/07	1,951 392	0 15	0 15
Wells & Springs 2007	6/30/07	1,683	68	68
Wells & Springs 2008 Additions	6/30/08	302	12	12
Power Generation Equip 2008 Additions	6/30/08	4,575	183	183
Pumping equipment additions 2008	6/30/08	13,453	538	538
Water Treatment Additions 2008	6/30/08	5,290	212	212
Services Addition 2008	6/30/08	8,028	321	321
Meters & Meter Installation 2008 Office Furniture 2008	6/30/08 6/30/08	7,478 136	299	299 0
Tools & Equipment 2008	6/30/08	2,922	o	ő
Pump Equip CC 2008 Addition	6/30/08	391	16	16
Meters 2008	6/30/08	727	29	29
Office Furniture 2008	6/30/08	3	0	0
Tools & Equip CC 2008	6/30/08	64	0	0
(2) SERVICE TRUCKS	4/30/97	1,435	0	0
2009 Pumping Equipment 2009 Pumping Equipment cc	1/15/09	7,181 2,463	287 98	287 98
Water Treatment Equipment	6/30/09	2,964	118	118
Transmission & Distribution	6/30/09	163	6	6
2009 Services	6/30/09	8,435	337	337
2009 Services cc	6/30/09	1	0	0
2009 Meters	6/30/09	4,465	179	179
Copier Chainsaw	12/31/09	7,483	0	0
Volt Meter	12/31/09 3/12/09	178	0	0
Pipe wrench & Pliers	5/17/09	211	Ö	Ö
Boots	6/09/09	66	0	o o
OHM Meter	7/02/09	272	O	0
(2) (2) (2) WATER TREATMENT OPENING B	1/01/90	154,424	0	0
(2) (2) (2) METERS	6/30/90	48,164	0	0
(1) 1990 ADDITIONS (2) COPIER 2004	6/30/90 6/30/04	5,286 1,985	0	0
(2) T & D LINES	1/01/90	25,319	Ö	Ö
2010 Pumping Equipment	6/30/10	10,794	432	432
2010 Water Equipment Treatment	6/30/10	6,240	250	250
2010 Services	6/30/10	5,633	226	226
2010 Office Equipment	6/30/10	5,055	0	0
(2) PUMPING EQUIPMENT (2) FEED PUMP	6/30/89	1,854	0	0
(2) 2002 ADDITIONS	12/08/00 6/30/02	435 1,300	0	0
Pumping Equipment	6/30/11	21,036	951	952
Water Treatment	6/30/11	4,658	210	210
Scrvices	6/30/11	2,806	127	127
Meters	6/30/11	6,099	276	276
Office Equipment	6/30/11	2,229	99	137
Tools Mains TD	6/30/11 1/01/88	526 46,545	23	23
Power Generation Equipment	6/30/12	2,429	60	60
Pumping Equipment	6/30/12	22,003	538	538
Water Treatment Equipment	6/30/12	5,920	144	144
Services	6/30/12	7,536	185	185
Meters	6/30/12	8,342	204	204
Office Equipment	6/30/12	1,096	49	49
Tools Power Generating Equipment	6/30/12	942	0 5	0
Power Generating Equipment Pumping Equipment	9/30/13 6/30/13	181 18,397	486	5 486
Water Equipment Treatment	6/30/13	4,257	113	113
T & D Lines	6/30/13	7,035	186	186
Services 2013	6/30/13	5,640	149	149
Meters	6/30/13	3,642	96	96

Future Depreciation Report Form 1120S, Page 1 FYE: 12/31/18 59-2938319

Asset	Description	Date In Service	Cost	Tax	AMT	
447	Office Equipment	6/30/13	16,737	482	482	
448	Tools, Shop and Garage Equip	6/30/13	415	12	12	
449	Structures & Equipment	6/30/13	3,475	92	92	
454 458	Additions Storage Tank - Quail Run Plant	1/01/90 8/31/15	5,791 32,544	1,005	1,005	
459	Storage Tank - Ocklawaha Terrace	12/17/15	22,935	708	708	
460	Wells	6/30/15	80	3	3	
461	Generator 4 Oaks	9/27/15	11,634	359	359	
462	Generator Sunray	9/27/15	11,634	359	359	
464	Power Generation	6/30/14	138	4	4	
465	Pumping Equipment	6/30/14	14,320	410	410	
466 467	Water Treatment Services	6/30/14	6,360 1,979	182 57	182 57	
468	Meters	6/30/14	6,799	195	195	
469	Office Equipment	6/30/14	8,257	369	369	
470	Tools	6/30/14	1,563	90	90	1/2
471	Pumping Equipment	6/30/15	18,786	581	581	
472	Water Treatment	6/30/15	5,651	175	175	- CA
473	Services	6/30/15	2,870	89	89	200
474	Meters	6/30/15	20,528	634	634	V 30
475 476	Office Equipment Tools	6/30/15 6/30/15	1,480 4,397	93 253	93	A
477	Power Generation Equipment	6/30/16	191	6	253 6	
478	Pumping Equipment	6/30/16	20,941	699	699	
479	Water Treatment	6/30/16	5,763	192	192	
480	Distribution & Reservoirs	6/30/16	2,470	83	83	
481	Services	6/30/16	1,892	63	63	
482	Meters	6/30/16	9,349	312	312	
483	Office Equipment	6/30/16	29,114	972	972	
484 485	Transportation Equipment Tools	6/30/16 6/30/16	1,000 935	96 90	96 90	
490	Power Generation Equip	6/30/17	11,610	419	419	
491	Pumping Equipment	6/30/17	46,627	1,683	1,683	
492	Water Treatment Eq	6/30/17	8,343	301	301	
493	Distrib Res & Stand	6/30/17	727		29	
494	Services	6/30/17	7,810	282	282	
495	Meters	6/30/17	6,632	239	239	
496 497	Office Equipment Transportation Equip	6/30/17 6/30/17	2,023 10,244	647 3,278	516 2,612	
498	Tools, Shop	6/30/17	6,782	1,661	1,297	
499	PUMPING EQUIP - OPENING BALANCE	1/01/90	177,804	0	0	
502	Office Furniture & Equip 2007	6/30/07	47	0	0	
	TO SECURE OF THE PARTY OF THE P	, 10	2,661,018	40,263	43,120	
ACRS:		/-				
9	WELL - BLACKWATER HEIGHTS	12/31/81	4,892	0	0	
122	FLORIDA HEIGHTS	6/01/82	12,695	0	0	
123	ELEVEN OAKS	6/01/82	883	0	0	
125	REYNOLDS	6/01/82	859	0	0	
126	CAROL ESTATES	6/01/82	1,940	0	0	
127 129	BERKS QUADRAPLEXES TURNBURY	6/01/82 6/15/85	1,004 208,082	0	0	
130	SYSTEM	6/15/86	83,909	ő	o o	
270	RADIOS & ANTENNAS	10/01/83	2,358	Ŏ	0	
271	RADIOS	12/31/85	483	0	0	
279	EQUIPMENT SEARS	6/30/83	315	0	0	
280	TOOL BOX	2/01/84	216	0	0	
281 288	UTILITY TRAILER TOOLS	6/01/84 6/30/85	450 121	0	0	
289	TOOLS	6/30/86	268	0	0	
324	FENCE	8/01/84	29	0	ő	
325	TRACTOR MOWER	12/31/84	5,450	Ö	Ö	
326	GENERATOR	12/31/84	165	0	0	
	Total ACRS Depreciation		324,119	0	0	
	Ch. 15.43(4.01)					
Other I	pepreciation:					
Other I	LAND SUNRAY ESTATES	1/01/65	8,000	0	0	

59-2938319 Future Depreciation Report FYE: 12/31/18 Form 1120S, Page 1

Asset	Description	Date In Service	Cost	Tax	AMT
2	LAND REYNOLDS	1/01/76	8,400	0	0
3	LAND - PSC ANNUAL	12/31/94	45,324	0	0
3	LAND	12/31/94	2,975	0	0
5	LAND PURCHASED - COMMUNITY WATER	1/01/03	10,000	0	0
6	LAND - ELEVEN OAKS PROPERTY	8/31/04	9,013	0	0
114	WATER SYSTEMS LAKE WEIR	9/01/75	10,254	0	0
115	SUTTONS	9/01/75	5,697	0	0
116	HODGES WATER SYSTEM	9/01/75	5,573	0	0
117	JASONS LANDING	2/01/80	5,899	0	0
118	SYSTEM	1/01/81	8,700	0	0
119	FLORIDA HEIGHTS	11/22/81	14,181	0	0
120	LITTLE LAKE WEIR	1/01/82	8,696	0	Ö
121	FLORIDA HEIGHTS	6/01/82	1,289	0	0
124	ELEVEN OAKS	6/01/82	25,070	0	ō
128	SYSTEM	6/15/83	101,556	0	0
165	SERVICES	1/01/81	1,500	0	0
272	RADIOS	12/31/85	4,359	0	0
278	MISC EQUIPMENT	12/01/80	5,360	0	0
413	2010 Meters	6/30/10	0	0	0
425	Land	1/01/11	40	0	0.
457	Land	6/30/14	21,657	0	Ö
489	Power Generation Equip	6/30/17	0	0	- 0
	Total Other Depreciation		303,543	0	0
	Total ACRS and Other Depreciation		627,662	0	$\mathcal{O}_{\mathfrak{o}}$
Listed	Property:			0	
380	2008 Ford Truck	6/30/08	59,935	1,875	1,875
385	2008 Ford Truck CC	6/30/08	1,474	0	0
455	Truck	5/15/14	14,073	810	810
			75,482	2,685	2,685
	Grand Totals		3,364,162	42,948	45,805

Form 1120S	Sch		2017		
Name				Emplo	oyer Identification Number
Sunshine Util	ities of Cen	tral Flori		59	-2938319
	Share	holder Name		SSN/EIN	
	dges Fam Tr -				7.
Column B Hoo	dges Fam Tr -	Hodges			
Column C Hoo	dges Fam Tr -	Rosin			
Column D Hoo	dges Fam Tr -	Stone	8:		
Schedule K Items	Column A	Column B	Column C	Column D	Sch K Total
1 Ordinary income	-3,234	-3,233	-3,234	-3,23	3 -12,93
Net rental RE inc					(/

	Schedule K Items	Column A	Column B	Column C	Column D Sc	ch K Total
1	Ordinary income	-3,234	-3,233	-3,234	-3,233	-12,934
2	Net rental RE inc				- V/	
3c	Net other rental inc				- 1	
4	Interest income	9	9	9	8	35
5a	Ordinary dividends				- V	
5b	Qualified dividends				X .	
6	Royalties			- Andrews	- 1	
7	Net ST capital gain			- 1	1	
8a	Net LT capital gain			1/2	/	
8b	Collectibles 28% gain			100		
8c	Unrecap Sec 1250					
9	Net Sec 1231 gain	-457	-457	-457	-456	-1,827
10	Other income (loss)	349.4		//~		
11	Sec 179 deduction			1		
12a	Contributions					
12b	Invest interest exp					
12c	Sec 59(e)(2) exp		-			
12d	Other deductions		-0			
13a	Low-inc house 42j5					
13b	Low-inc house other		(-)			
13c	Qualif rehab exp		1			
13d	Rental RE credits		V			
13e	Other rental credits	- A				
13f	Biofuel credit					
13g	Other credits	- 6-3				
14b	Gross inc all src	-673				
	·Total foreign inc	11/				
	Total foreign deds	1 1				
141	Total foreign taxes	CV				
14m	Reduct in taxes	17				1000
15a	Depr adjustment	-602	-601	-602	-601	-2,406
15b	Adjusted gain (loss)	6	6	6	5	23
15c	Depletion					
15d	Inc-oil/gas/geoth					
15e	Ded-oil/gas/geoth					
15f	Other AMT items					
16a	Tax-exempt interest					
16b	Other tax-exempt					
16c	Nonded expense					
16d	Distributions					
16e	Shr loan repmts					
17a	Investment income	9	9	9	8	35
17b	Investment expense			-		- 33
18	Income (loss)	-3,682	-3,681	-3,682	-3,681	-14,726

Retained Earnings Reconcil	liation Worksheet	2017
For calendar year 2017 or tax year beginning	, ending	
		Employer Identification Number
ilities of Central Flori		59-2938319
	For calendar year 2017 or tax year beginning	

#### Schedule L - Retained Earnings

Retained Earnings - Unappropriated	271,148
Accumulated Adjustments Account	-592,428
Other Adjustments Account	0
Undistributed Previously Taxed Income	0
Schedule L, Line 24 - Retained Earnings	-321,280

#### Schedule M-2 - Retained Earnings

	Accumulated Adjustments Account	Other Adjustments Account	Undistributed Previously Taxed Income	Retained Earnings Unappropriated/ Timing Differences	Total Retained Earnings
Beginning of Year Balance Ordinary Income (Loss)	-577,702 -12,934	0	0	268,219	-309,483 -12,934
Other Additions	35			49,351	49,386
Other Reductions Distributions	1,827		0_	46,422	48,249
End of Year Balance		0	0	271,148	-321,280

5	9.	-29	93	83	1	9
~	~		-	40	1	~

#### **Federal Statements**

#### Form 1120S, Retained Earnings Reconciliation Worksheet, AAA - Other Additions

Description	An	nount
Interest Income	\$	35
Total	\$	35

#### Form 1120S, Retained Earnings Reconciliation Worksheet, AAA - Other Reductions

	Description			 Amount
Net	Section	1231	Loss	\$ 1,827
	Total			\$ 1,827

#### Form 1120S, Retained Earnings Reconciliation Worksheet, REU - Other Additions

Description	Amount
Amortization income CIAC Form 4797 Book/Tax Diff	\$ 47,524 1,827
Total	\$ 49,351

#### Form 1120S, Retained Earnings Reconciliation Worksheet, REU - Other Reductions

Description	 Amount		
AA Acq Adjustment Accrued Expenses - Not paid	\$ 382 38,586		
Depreciation Book/Tax Diff	-7,454		
Total	\$ 46,422		

Form 1120/	Electronic Filing - PDF Attac	hment Worksheet		2017
Form 1120/ 1120S	For calendar year 2017 or tax year beginning	, ending		2017
Name			Employer	Identification Nu

Name

	Employer Identification Numl
Attachment Source	Proform
SCHB1INFORMATIONONCERTAINSHAREHOLDERS.PDF	
4.00/20	
	Attachment Source  SCHB1INFORMATIONONCERTAINSHAREHOLDERS.PD

2016 & 2017 Form 1120S Two Year Comparison Worksheet Page 1 Employer Identification Number Name Sunshine Utilities of Central Flori 59-2938319 2016 2017 Differences Gross profit percentage 100.0000 100.0000 Net receipts 1,106,031 1,129,448 23,417 Cost of goods sold Income Gross profit 1,106,031 1,129,448 23,417 Net gain (loss) from Form 4797 Other income (loss) -1,157 128,291-1,333176 106,207 Total income (loss) 22,084 219,939 Compensation of officers 212,444 7,495 Salaries and wages less employment credits 134,776 163,239 28,463 Repairs and maintenance -441,911 1,867 Bad debts 9,171 9,286 115 151,467 115,181 -36,286Rents Taxes and licenses 95,073 98,989 3,916 4,845 5,477 Interest -632Depreciation 78,070 84,599 Deductions 6,529 Depletion Pension, profit-sharing, etc., plans Employee benefit programs 68,424 74,466 6,042 368,814 54,150 69,748 Other deductions 314,664 1,071,477 Total deductions 141,225 34,730 -12,934-47,664Ordinary business income (loss) Excess net passive income or LIFO recapture tax Tax from Schedule D 0 0 Total tax Estimated tax and prior year overpayment credited Tax deposited with Form 7004 Credit for federal tax paid on fuels Refund applied for on Form 4466 Tax and )( Total payments and credits **Payments** Tax due (overpayment) 0 0 0 Estimated tax penalty from Form 2220 Penalties and interest ......

Net tax due (overpayment)

Overpayment credited to next year's estimated tax

Overpayment refunded

0

0

0

2016 & 2017 Form 1120S Two Year Comparison Worksheet Page 2 Employer Identification Number Sunshine Utilities of Central Flori 59-2938319 2016 2017 Differences Ordinary business income (loss) 34,730 -12,934-47,664Net rental real estate income (loss) Other net rental income (loss) 34 35 Interest income Income Dividends (Loss) Royalties Net short-term capital gain (loss) Net long-term capital gain (loss) Net Section 1231 gain (loss) -248827 -1,579Other income (loss) Section 179 deduction Charitable contributions _____ Investment interest expense Deductions Section 59(e)(2) expenditures Other deductions Low-income housing credit (Section 42(j)(5)) Low-income housing credit (other) Qualified rehabilitation expenditures (rental real estate) Other rental real estate credits Credits Other rental credits Biofuel producer credit Other credits Total foreign gross income Total foreign deductions Foreign Transactions Total foreign taxes Reduction in taxes available for credit Post-1986 depreciation adjustment -2,465-2,406Adjusted gain or loss -10Depletion (other than oil and gas) AMT Items Oil, gas, and geothermal properties-gross income Oil, gas, and geothermal properties-deductions Other AMT items Tax-exempt interest income Other tax-exempt income Items Nondeductible expenses Affecting S/H Basis 34 -34Repayment of loans from shareholders Investment income 34 35

34,516

-14,726

-49,242

Other

Information

Investment expenses

Income (loss) (if Schedule M-1 is required)

Dividend distributions paid from accumulated E&P ......

2016 & 2017 Form 1120S Two Year Comparison Worksheet Page 3 Employer Identification Number Sunshine Utilities of Central Flori 59-2938319 2016 2017 Differences Beginning assets -6,582015,856 009,274 Schedule Beginning liabilities and equity 015,856 009,274 -6,582L -30,698 Ending assets 1,009,274 978,576 Ending liabilities and equity 1,009,274 978,576 -30,698 Net income (loss) per books 22,897 -11,797-34,694Taxable income not on books Book expenses not deducted Schedule 69,047 46,422 -22,625Income on books not on return 1,923 47,428 49,351 Return deductions not on books 10,000 -10,000-14,726 -577,702 Income (loss) per return 34,516 -49,242Balance at beginning of year -612,184 34,482 Ordinary income (loss) from page 1 34,730 -12,934-47,664Schedule Other additions 34 M-2 Other reductions AAA 248 ,827 579 Distributions other than dividend distributions -34-577,702 -592,428Balance at end of year ... -14,726Balance at beginning of year Other additions Schedule Other reductions M-2 OAA Distributions other than dividend distributions Balance at end of year ..... Balance at beginning of year Schedule Distributions other than dividend distributions PTI Balance at end of year Total income (loss) items: Income (loss) per income statement Temporary difference Permanent difference Income (loss) per tax return
Total expense/deduction items: Expense per income statement Temporary difference ...... Permanent difference Schedule M-3 Deduction per tax return Other items with no differences: Income (loss) per income statement Income (loss) per tax return Reconciliation totals:

Income (loss) per income statement
Temporary difference
Permanent difference

Income (loss) per tax return

Form 1120S	Tax Return History Report Page 1										
Name Employer Identification Numb Sunshine Utilities of Central Flori 59-2938319											
	2013	2014	2015	2016	2017	2018 Projected					
Net receipts	1,062,427	1,067,112	1,081,096	1,106,031	1,129,448	1,129,448					
Cost of goods sold					A						
Gross profit	1,062,427	1,067,112	1,081,096	1,106,031	1,129,448	1,129,448					
Gross profit percentage	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000					
Other income (loss)	5,420	4,570	5,649	176	-1,157	-1,157					
Total income (loss)	1,067,847	1,071,682	1,086,745	1,106,207	1,128,291	1,128,291					
Officer compensation	253,088	241,485	225,476	212,444	219,939	219,939					
Salaries and wages	126,701	104,494	123,365	134,776	163,239	163,239					
Bad debts	10,001	8,808	9,548	9,171	9,286	9,286					
Taxes and licenses	94,371	90,373	95,176	95,073	98,989	98,989					
Interest	1,663	1,713	3,180	5,477	4,845	4,845					
Depreciation	67,667	46,248	77,474	78,070	84,599	84,599					
Depletion (other than oil and gas)			70			13-					
Pension and employee benefits	54,716	61,689	59,415	68,424	74,466	74,466					
Other deductions	486,941	589,645	589,664	468,042	485,862	485,862					
Total deductions	1,095,148	1,144,455	1,183,298	1,071,477	1,141,225	1,141,225					
Ordinary business income (loss)	-27,301	-72,773	-96,553	34,730	-12,934	-12,934					

Form 1120S	Tax	Tax Return History Report Page 2								
Name Sunshine Utilities of Central Flori  59-										
	2013	2014	2015	2016	2017	2018 Projected				
Ordinary business income (loss)	-27,301	-72,773	-96,553	34,730	-12,934	-12,934				
Total rental income (loss)					AT .					
Interest, dividends and royalties	140	59		34	35	35				
Total capital gain (loss)				7.VV						
Section 1231 gain (loss)			-15,955	-248	-1,827	7				
Other income (loss)				1 1						
Section 179 deduction				* \		1. 2.				
Charitable contributions										
Other deductions			-	0		A STATE OF THE STA				
Total foreign taxes	manager and the second			b						
S Corporation taxable income (loss)	-27,161	-72,714	-112,508	34,516	-14,726	-12,899				
Total assets	1,053,658	1,006,786	1,015,856	1,009,274	978,576					
Total liabilities	920,935	864,112	873,610	844,165	825,264					
Net equity	132,723	142,674	142,246	165,109	153,312	2				
S Corporation book income (loss)	6,503	9,951	-17,775	22,897	-11,797					
Accumulated adjustments account	-426,962	-499,676	-612,184	-577,702	-592,428	_				
Retained earnings unappropriated	102,440	185,105	279,838	268,219	271,148	3				
Distributions from S Corporation earnings		0=		34						
Dividend distributions		- //								

2017		shareholder's Basis Wor
50. 2020210	, ending	chedule K-1   For calendar year 2017 or tax year beginning Sunshine Utilities of Central Flori
59-2938319	Taxpayer Identification Number	Hodges Fam Tr - Christmas
10000		
1,214,97		Stock Basis eginning of year stock basis
1,214,37	************************************	apital contributions
	***************************************	dditions:
		rdinary business income
		et rental income
	9	terest, dividends, royalties and net capital gains
		et Section 1231 gain
		ax-exempt interest and other income
		ther income
6		ain on disposal of Section 179 assets
		ther increases
1,214,98		ubtotal (Add line 1 through line 10)
1,211,50	. * * * * * * * * * * * * * * * * * * *	ubtractions:
		stributions
3,69	Worksheet Page 2)	otal losses and deductions applied against stock basis (See Shareholder's Basis
2,05		ther decreases
	Long.	
		mount used to restore loan basis
1,211,29		mount used to restore loan basis
7,000,000		
	Ç.	Loan Basis
		eginning of year loan basis
		pans to corporation
	*********************************	oan basis restored - amount used in prior years to offset losses
		mer maleases
		pan repayments
	Vorksheet Page 2)	nan repayments Stal losses and deductions applied against Ioan basis (See Shareholder's Basis
	PRESERVE PROFESTION AND ADDRESS OF THE PROPERTY OF THE PROPERT	ther decreases
	es 17 through 20)	nd of year loan basis (Subtract the sum of lines 21 through 23 from the sum of li
		nd of year stock and loan basis (Add line 16 and line 24)
1,211,29		
1,211,29		
		incipal amount of loan owed to shareholder at end of the year
	Distributions	incipal amount of loan owed to shareholder at end of the year  Gain Recognized on Excess stributions
(	Distributions	incipal amount of loan owed to shareholder at end of the year  Gain Recognized on Excess stributions ock basis before distributions and loss items
	Distributions	incipal amount of loan owed to shareholder at end of the year Gain Recognized on Excess
	Distributions	incipal amount of loan owed to shareholder at end of the year  Gain Recognized on Excess stributions ock basis before distributions and loss items ain recognized on excess distributions (Subtract line 27 from line 26)
	Distributions  f Shareholder Loan	incipal amount of loan owed to shareholder at end of the year  Gain Recognized on Excess stributions ock basis before distributions and loss items ain recognized on excess distributions (Subtract line 27 from line 26)  Gain Recognized on Repayment of
	Distributions  f Shareholder Loan	incipal amount of loan owed to shareholder at end of the year  Gain Recognized on Excess stributions ock basis before distributions and loss items ain recognized on excess distributions (Subtract line 27 from line 26)  Gain Recognized on Repayment of
	Distributions  f Shareholder Loan	incipal amount of loan owed to shareholder at end of the year  Gain Recognized on Excess stributions ock basis before distributions and loss items ain recognized on excess distributions (Subtract line 27 from line 26)  Gain Recognized on Repayment of the part of the par
	Distributions  f Shareholder Loan	incipal amount of loan owed to shareholder at end of the year  Gain Recognized on Excess stributions ock basis before distributions and loss items ain recognized on excess distributions (Subtract line 27 from line 26)  Gain Recognized on Repayment of the part of the par
	Distributions  f Shareholder Loan	Gain Recognized on Excess stributions ock basis before distributions and loss items ain recognized on excess distributions (Subtract line 27 from line 26)  Gain Recognized on Repayment of the part o
	Distributions  f Shareholder Loan	incipal amount of loan owed to shareholder at end of the year  Gain Recognized on Excess stributions ock basis before distributions and loss items ain recognized on excess distributions (Subtract line 27 from line 26)  Gain Recognized on Repayment of the part of the par

Form 1120S Schedule K-1

### Shareholder's Basis Worksheet Page 2

For calendar year 2017 or tax year beginning

endina

2017

Name

Sunshine Utilities of Central Flori Hodges Fam Tr - Christmas Taxpayer Identification Number 59-2938319

### Loss Allocated to Stock and Loan Basis

	Suspended Losses	Current Year Loss	Total Loss	Percent	Allowed Stock Loss	Disallowed Loss	Percent	Allowed Loan Loss	Loss to Carryforward	Total Allowed Loss
Nondeductible noncap expenses							370			
Deductible items:		5 5-4					OC Y			
Ordinary business loss		3,234	3,234	87.62	3,234	9	10			3,234
Net rental real estate loss										
Other net rental loss										
Short-term capital loss										
Long-term capital loss						-				100
Net Section 1231 loss		457	457	12.38	457	/				457
Other portfolio loss				100						
Other losses										
Section 179 expense					5.00					
Cash contributions (50%)					- X					
Cash contributions (30%)				1 3	×2.					
Qual cash contrib disaster (100%)	):									
Noncash contributions (50%)				2001	3.					
Qual conserv contrib (50%) .										
Noncash contributions (30%)			- 7	3.0						
Cap gain prop 50% org (30%)			100	0.00						
Cap gain prop (20%)	- 1		15.3							
Qual conserv contrib (100%)	1		2.7				1			
Portfolio deductions (2% floor)			CO							
Portfolio deductions (other)										
Investment interest expense.		1000					1			
Deductions-royalty income		1000								
Section 59(e)(2) expend		100								
Preproductive period exp	- 11	W-100								
Commercial revitalization ded		C 3 "								
Reforestation expense ded ,		Charles .					1			
Other deductions										
Foreign taxes										
Loss on disposal of 179 assets										
Total deductible items		3,691	3,691	100.00	3,691					3,691
Total nonded and deductible items		3,691	3,691		3,691					3,691

Form 1120S   Schedule K-1	Shareholder's Basis Wo	, ending	2017
Name Sunshine	Utilities of Central Flori	Taxpayer Identification Number	59-2938319
Hodges F	am Tr - Hodges	The same and the s	
	Stock Basi	s	
. Beginning of year sto	ck basis		1,214,97
2. Capital contributions	gricorrection and a contraction and a contractio		
Additions:	2.00		
3. Ordinary business in	come	**************	
I. Net rental income	taning the send of a send of send of sends	9	
i. Interest, dividends, ro	oyalties and net capital gains	9	
5. Net Section 1231 gai	n	****************	
. Tax-exempt interest	and other income		
3. Other income	170		G. I
Gain on disposal of S	ection 179 assets		
<ol><li>Other increases</li></ol>		V//-	
14 Oubtatal (Add line 4.)	brough line 10)	(/ X	1 214 00
	hrough line 10)	*********************	1,214,98
Subtractions:			
2. Distributions			
	uctions applied against stock basis (See Shareholder's Bas	sis Worksheet Page 2)	3,69
4. Other decreases		Standard Standard	
5, Amount used to resto	re loan basis		1 011 00
16. End of year stock bas	sis (Subtract the sum of lines 12 through 15 from line 11)	**************	1,211,29
	Loan Basis		
7 Reginning of year loa			
18. Leans to corporation	n basis		
(9. Loan basis restored -	amount used in prior years to offset losses		
20. Other increases	amount doed in prior years to onset losses	****************	
or other mercedes	X-X		
21 Loan repayments	and the second s		
2 Total losses and ded	uctions applied against loan basis (See Shareholder's Basi	s Worksheet Page 2)	
3. Other decreases	Total of applied against loan basis (600 Grial cholds) a basi	5 Trombiles 1 ago 27	
.o. other addresses	A -		
24 End of year loan basi	s (Subtract the sum of lines 21 through 23 from the sum of	lines 17 through 20)	
25. End of year stock and	l loan basis (Add line 16 and line 24)	mica ir unough 20/	1,211,29
zo, and or your order and	The state of the s	***************************************	1/211/20
Principal amount of lo	oan owed to shareholder at end of the year		(
	Gain Recognized on Exce	ss Distributions	
26. Distributions			
27. Stock basis before di	stributions and loss items		
28. Gain recognized on e	xcess distributions (Subtract line 27 from line 26)		
one manda contrata na 170 ani 170 a			
10 1 b	Gain Recognized on Repayment		
9. Loan basis at beginni	ng of tax year	**************************	
su. Loan basis restored -	amount used in prior years to offset losses		
1. Loan basis before loa	in repayment (Add line 29 and line 30)		
32. Shareholder loan at b	eginning of tax year		
33. Loan repayments to s	shareholder during tax year		
<ol><li>Nontaxable return of</li></ol>	loan basis ((Line 31 divided by line 32) multiplied by line 33	9	
	epayment of shareholder loan (Subtract line 34 from line 3		

Form 1120S Schedule K-1

### Shareholder's Basis Worksheet Page 2

For calendar year 2017 or tax year beginning

endina

2017

Name

Sunshine Utilities of Central Flori Hodges Fam Tr - Hodges Taxpayer Identification Number 59-2938319

### Loss Allocated to Stock and Loan Basis

	Suspended Losses	Current Year Loss	Total Loss	Percent	Allowed Stock Loss	Disallowed Loss	Percent	Allowed Loan Loss	Loss to Carryforward	Total Allowed Loss
Nondeductible noncap expenses							111	/		
Deductible items:							COL			
Ordinary business loss		3,233	3,233	87.62	3,233	1	1			3,233
Net rental real estate loss										12,000
Other net rental loss										
Short-term capital loss	- 1					- (-)				
Long-term capital loss				9		100				
Net Section 1231 loss		457	457	12.38	457	1				457
Other portfolio loss	1	100								132.4
Other losses					-	7				
Section 179 expense					( )					
Cash contributions (50%)					V .					
Cash contributions (30%)				7						
Qual cash contrib disaster (100%	)			-						
Noncash contributions (50%)				100	No.					
Qual conserv contrib (50%)										
Noncash contributions (30%)	- 1		- 1	77				1		l'
Cap gain prop 50% org (30%)				3			1 3			
Cap gain prop (20%)		148	( )							
Qual conserv contrib (100%)			7 ~							
Portfolio deductions (2% floor)			.0							
Portfolio deductions (other)			2							
Investment interest expense.	1	9.5	-							
Deductions-royalty income		100								
Section 59(e)(2) expend		1.7								
Preproductive period exp		10 VV								
Commercial revitalization ded		( 1 V								
Reforestation expense ded .		~								
Other deductions										
Foreign taxes										
Loss on disposal of 179 assets									1	
Total deductible items		3,690	3,690	100.00	3,690					3,690
Total nonded and deductible items		3,690	3,690		3,690	-				3,690

Form 1120S	2/02/01/01/27/27/2011 10:00:00:00:00:00:00:00:00:00:00:00:00:0						
	calendar year 2017 or tax year beginning Cilities of Central Flori	, ending Taxpayer Identification Number	59-2938319				
Hodges Fam		Taxpayer Identification Number	39-2936313				
	Stock B	acie	A				
. Beginning of year stock ba	asis	d515	1,214,97				
Capital contributions		**************************************					
Additions:							
<ul> <li>Ordinary business income</li> </ul>	***************************************	***************************************					
. Net rental income	***************************************						
. Interest, dividends, royaltic	es and net capital gains	9					
. Net Section 1231 gain	nativalnaturi	*****************					
<ul> <li>Tax-exempt interest and o</li> <li>Other income</li> </ul>	ther income						
Gain on disposal of Section	n 179 genete	***************************************	7				
Other increases	n 179 assets						
o. Other increases							
1. Subtotal (Add line 1 through	gh line 10)	4	1,214,98				
Subtractions:	1010 (07 11: 11: 11: 10: 11: 11: 11: 11: 11: 11:		. 1,214,30				
	***************************************						
Total losses and deduction	ns applied against stock basis (See Shareholder's	Basis Worksheet Page 2)	3,69				
4. Other decreases		Dasia (Tomorios), ago 27., p. 1., 1., 1., 1., 1., 1., 1.	. 3,05				
		Section 1					
5. Amount used to restore loa	an basis ubtract the sum of lines 12 through 15 from line 1						
6. End of year stock basis (S	ubtract the sum of lines 12 through 15 from line 1	1)	1,211,29				
	Loan Ba						
7 Reginning of year loan has							
7, beginning or year loan bas	ils	angla manananan mananan mananan mananan mananan manan ma	4				
9. Loan basis restored - amo	unt used in prior years to offset losses	************************************					
Other increases	and used in prior years to offset losses		,				
or other mercades	- X						
1. Loan repayments	the contract of the contract of the Contract of						
2. Total losses and deduction	ns applied against loan basis (See Shareholder's I	Basis Worksheet Page 2)	(A)				
3. Other decreases		7777 N. 7777 N. 7 <b>9</b> 7 <b>74</b>					
4. End of year loan basis (Su	btract the sum of lines 21 through 23 from the sur	m of lines 17 through 20)					
	Part of the second seco						
	NV N						
Principal amount of loan or	wed to shareholder at end of the year						
	Gain Recognized on Ex	ress Distributions					
6. Distributions							
7. Stock basis before distribu	tions and loss items		•				
8. Gain recognized on excess	s distributions (Subtract line 27 from line 26)	***********************************					
	,	***************************************					
	Gain Recognized on Repaym	ent of Shareholder Loan					
9. Loan basis at beginning of	tax year						
s. Loan basis at beginning of	unt used in prior years to offset losses						
0. Loan basis restored - amo	이 없어는 경영하다 이번 이번 이 없는 경험이 있다면서 하는 것이 없는 사람들이 되었다면서 그렇게 되었다면서 그 사람이 모르는 모르는 모르는 모르는 모든 것으로 되었다면서 그렇게 그렇게 되었다면서 그렇게 되었다면서 그렇게 되었다면서 그렇게						
0. Loan basis restored - amo 1. Loan basis before loan rep	ayment (Add line 29 and line 30)						
0. Loan basis restored - amo 1. Loan basis before loan rep 2. Shareholder loan at beginr	nayment (Add line 29 and line 30)						
0. Loan basis restored - amo 1. Loan basis before loan rep 2. Shareholder loan at beginr	nayment (Add line 29 and line 30)						
Loan basis restored - amo     Loan basis before loan rep     Shareholder loan at beginr     Loan repayments to sharel     Nontaxable return of loan t	ayment (Add line 29 and line 30)	e 33)	*				

Form 1120S Schedule K-1

### Shareholder's Basis Worksheet Page 2

For calendar year 2017 or tax year beginning

endina

Name

Sunshine Utilities of Central Flori Hodges Fam Tr - Rosin Taxpayer Identification Number 59-2938319

2017

### Loss Allocated to Stock and Loan Basis

	Suspended Losses	Current Year Loss	Total Loss	Percent	Allowed Stock Loss	Disallowed Loss	Percent	Allowed Loan Loss	Loss to Carryforward	Total Allowed Loss
Nondeductible noncap expenses							11/1	F		
Deductible items:							0.31			
Ordinary business loss		3,234	3,234	87,62	3,234	1	N			3,234
Net rental real estate loss										
Other net rental loss						100		15		
Short-term capital loss				0					ľ:	
Long-term capital loss					1	Contract of the Contract of th				
Net Section 1231 loss		457	457	12.38	457	1	1 1			457
Other portfolio loss										
Other losses		1.5			1					
Section 179 expense					( ) ( ) ( )					
Cash contributions (50%)					A.					
Cash contributions (30%)				1	1.7					
Qual cash contrib disaster (100%)										
Noncash contributions (50%)				10	No.					k
Qual conserv contrib (50%) .				20						
Noncash contributions (30%)			(	200						
Cap gain prop 50% org (30%)			<i>y</i> = '	0						
Cap gain prop (20%)			- ( )		A Company					
Qual conserv contrib (100%)			1 -							
Portfolio deductions (2% floor)			S. M.				1 1			
Portfolio deductions (other) .		100	-J. "				1 1			
Investment interest expense,		9/5/2					1 1			
Deductions-royalty income		- 1000 V	_				1 1			
Section 59(e)(2) expend		- 11								
Preproductive period exp		201								
Commercial revitalization ded		( ),								
Reforestation expense ded .										
Other deductions										
Foreign taxes										
Loss on disposal of 179 assets		A								
Total deductible items		3,691		100.00	3,691					3,691
Total nonded and deductible items		3,691	3,691		3,691		100			3,691

Form 1120S   Shareholder's Basis World   Schedule K-1   For calendar year 2017 or tax year beginning		2017
Hame Sunshine Utilities of Central Flori	, ending	E0 2020210
Hodges Fam Tr - Stone	Taxpayer Identification Number	59-2938319
Stock Basis		THE RE
. Beginning of year stock basis		1,214,97
. Capital contributions	************************************	1,214,51
Additions:	······································	
Ordinary business income		
. Net rental income	***************************************	
Net rental income Interest, dividends, royalties and net capital gains	8	
Net Section 1221 asin	8	
. Net Section 1231 gain	**************	
. Tax-exempt interest and other income	THE PROPERTY OF THE PARTY OF TH	
. Other Income	*****************	
. Gain on disposal of Section 179 assets	mananana	
0. Other increases		
1. Subtotal (Add line 1 through line 10)		1,214,983
Subtractions:		
2. Distributions	Control of the Contro	
<ol><li>Total losses and deductions applied against stock basis (See Shareholder's Basis</li></ol>	Worksheet Page 2)	3,68
4. Other decreases		2,00
	5-7	
5. Amount used to restore loan basis		
6. End of year stock basis (Subtract the sum of lines 12 through 15 from line 11)	***********************************	1,211,293
	1813***********************************	+121+122
Loan Basis		
7. Beginning of year loan basis		
8. Loans to corporation		
9. Loan basis restored - amount used in prior years to offset losses		
0. Other increases	Control of the Transfer of the	
1. Loan repayments	Particle College (College College Coll	
2. Total losses and deductions applied against loan basis (See Shareholder's Basis V	Worksheet Page 2)	
3. Other decreases	The state of the s	
4. End of year loan basis (Subtract the sum of lines 21 through 23 from the sum of lin	nes 17 through 20)	(
5. End of year stock and loan basis (Add line 16 and line 24)	——————————————————————————————————————	1,211,293
A second with the second second second with the second sec		1/211/200
Principal amount of loan owed to shareholder at end of the year		C
Gain Recognized on Excess	A Part of the second se	
3. Distributions		
7. Stock basis before distributions and loss items		
Gain recognized on excess distributions (Subtract line 27 from line 26)		
	SHOULD SEE THE SECTION OF THE SECTIO	
Gain Recognized on Repayment o	f Shareholder Loan	
9. Loan basis at beginning of tax year		
( ) I will be a second of the		
Loan basis restored - amount used in prior years to offset losses		
Loan basis restored - amount used in prior years to offset losses     Loan basis before loan repayment (Add line 29 and line 30)		
D. Loan basis restored - amount used in prior years to offset losses L. Loan basis before loan repayment (Add line 29 and line 30) D. Shareholder loan at beginning of tax year		
D. Loan basis restored - amount used in prior years to offset losses L. Loan basis before loan repayment (Add line 29 and line 30) D. Shareholder loan at beginning of tax year D. Loan repayments to shareholder during tax year	anonononiunonumonium	
Loan basis restored - amount used in prior years to offset losses     Loan basis before loan repayment (Add line 29 and line 30)		

Form 1120S Schedule K-1

### Shareholder's Basis Worksheet Page 2

For calendar year 2017 or tax year beginning

ending

2017

Name

Sunshine Utilities of Central Flori Hodges Fam Tr - Stone Taxpayer Identification Number 59-2938319

### Loss Allocated to Stock and Loan Basis

	Suspended Losses	Current Year Loss	Total Loss	Percent	Allowed Stock Loss	Disallowed Loss	Percent	Allowed Loan Loss	Loss to Carryforward	Total Allowed Loss
Nondeductible noncap expenses							1100	7	oun yioi waru	Allowed 2003
Deductible items:							Selvi			
Ordinary business loss		3,233	3,233	87.64	3,233		X			3,233
Net rental real estate loss							(2.5			3,44-
Other net rental loss						(1)				
Short-term capital loss										
Long-term capital loss						-				
Net Section 1231 loss		456	456	12,36	456	1				456
Other portfolio loss					100					100
Other losses										
Section 179 expense					100.57					
Cash contributions (50%)							1			
Cash contributions (30%)				- V						
Qual cash contrib disaster (100%)				_1						
Noncash contributions (50%)				100	kg.					
Qual conserv contrib (50%) .				- CV			1			
Noncash contributions (30%)			- 7	2/2			1 1			
Cap gain prop 50% org (30%)			_^	2						
Cap gain prop (20%)			( )							
Qual conserv contrib (100%)			2. ~				1 1			
Portfolio deductions (2% floor)										
Portfolio deductions (other) .		And Admin	2				1 1			
Investment interest expense.		3/3/					1 1			
Deductions-royalty income		-361	61							
Section 59(e)(2) expend		100								
Preproductive period exp		100								
Commercial revitalization ded		1 3					1 1			
Reforestation expense ded .										
Other deductions										
Foreign taxes							1 1			
Loss on disposal of 179 assets										
Total deductible items		3,689	3,689	100.00	3,689					3,689
Total nonded and deductible items		3,689	3,689		3,689			-		3,689

Amount  \$ 1,129,448 \$ 1,129,448	
\$ 1,129,448	
\$1,129,448	
e 1, Line 7 - Compensation of Officers	
Amount	
\$ 220,415	
\$ 219,939	93
Amount	
30,385	
\$ 98,989	
20S. Page 1. Line 13 - Interest	
V V	
\$ 2,936	
÷ 4,045	
	Amount  \$ 220,415

Description			Amount
Employee	Benefit	Program	\$ 74,466
Tota	a1		\$ 74,466

### Form 1120S, Page 3, Schedule K, Line 4 - Interest Income

Description	An	nount
Interest Income	\$	3.5
Total	\$	35

**Federal Statements** 59-2938319 Form 1120S, Page 4, Schedule K, Line 17a - Investment Income Description Amount Interest Income 35 35 Total \$ Form 1120S, Page 4, Schedule L, Line 2a - Trade Notes and Accounts Receivable Beginning of Year End Description of Year Trade Notes and Accounts Rec. 40,075 35,632 Total 35,632 40,075 Form 1120S, Page 4, Schedule L, Line 20 - Mortgages, Notes, Bonds Payable in One Year or More Beginning End Description of Year of Year 57,833 67,463 Total 57,833 67,463

#### Form 1120S, Page 4, Schedule L, Line 23 - Additional Paid-In Capital

Description	E	Beginning of Year	End of Year			
Additional Paid-In Capital	\$	474,492	\$ 474,492			
Total	\$ /	474,492	\$ 474,492			

### Form **1120S**

OMB No. 1545-0123

U.S. Income Tax Return for an S Corporation
u Do not file this form unless the corporation has filed or is
attaching Form 2553 to elect to be an S corporation.
u Go to www.irs.gov/Form1120S for instructions and the latest information. 2018 Department of the Treasury Internal Revenue Service

го	Cale	nuai ye	al ZUI	8 01 16	ax year begi	nning	, enaing				_	
Α		ction effec		•		Name	13 1 . 1				D Em	ployer identification number
		<u>/02/</u>			TYPE	Sunshine	Utilities	of Cer	ntral	Flori		
В		ess activit	•								5	9-2938319
	number (see instructions)  OR  Number, street, and room or suite no. If a P.O. box, see instructions.									E Da	te incorporated	
	221300 10230 E. Hwy 25								0	1/02/1989		
С	Check	k if Sch. M	1-3		PRINT		rovince, country, and ZIP	or foreign postal co	ode		F Tot	tal assets (see instructions)
	attach	ied		Ш		Belleview	V	FL 3	4420			
											\$	962,578
G	Is th	e corpo	ration	electin	g to be an	S corporation beginn	ning with this tax ve	ar? Ye	es X No	If "Yes." attac	ch Form 2	2553 if not already filed
Н		k if: <b>(1</b>				Name change						n termination or revocation
"		•				ho were shareholder	· · · —			_		4
<u>'</u>							<u> </u>	•		<u></u>		<u>u 4</u>
Ca						income and expens						
	1a	Gross	receip	ts or s	sales				1a	1,115,42	19	
	b	Returr	ns and	allowa	ances				1b			
4	С	Balan	ce. Sul	btract I	ine 1b from	line 1a					1c	1,115,429
Ĕ	2	Cost	of good	ds sold	(attach For	m 1125-A)					2	
Income	3	Gross	profit.	Subtra	act line 2 fro							1,115,429
2	4		•			7, line 17 (attach Fo	rm 4797)				4	, ,
	5	Other	incom	a (loce	e) (coo inetr	uctions—attach state	ament)		200	Stmt 1	5	178
	_										. —	1,115,607
_	6					3 through 5						
	7	•			,	instructions-attach I	,					221,617
ions	8	Salarie	s and	wages	s (less empl	oyment credits)					. 8	164,935
iltat	9	Repair	s and	mainte	enance						. 9	1,898
(see instructions for limitations)	10	Bad de	ebts								. 10	9,093
for	11	Rents				<u></u>	<u> </u>				. 11	112,881
ons	12	Taxes	and lic	censes	$\equiv N \perp$	TOC	$\mathcal{M}$		$\bigcap$	MOJ	12	99,499
ructi	13	Interes	t (see	instru	ctions)						13	7,772
inst	14					rm 1125-A or elsew						96,814
ee		Deplet	ian (D			and and doubtion	nere on retuin (alla	3011 01111 4502	·/		15	70,011
	15					and gas depletion.)						
Deductions	16	Advert										
<u>.</u>	17					ans						
걸	18				orograms						. 18	71,984
ğ	19	Other	deduct	tions (a	attach state	ment)			See	Stmt 2	. 19	433,158
۵	20	Total	deduc	tions.	Add lines 7	through 19				ι	ı 20	1,219,651
	21					oss). Subtract line 2						-104,044
	22a					recapture tax (see inst			22a			,
	h	Tax fro	m Sch	nedule	D (Form 11	20S)			22b			
	_	Add line	oc 22a a	and 22h	(see instruct	ions for additional taxes					220	
ţ	220	2010 0	timatad	tov po	umonte and 3	017 overpayment credit	7 tod to 2010		23a		. 22c	
						017 Overpayment credit	leu 10 2010				_	
Ě	b		•		Form 7004				23b			
Tax and Payme	С				•	els (attach Form 41	36)		23c			
т.	d					827, line 8c			23d			
ĭ	е				igh 23d						23e	
a	24	Estima	ted tax	k pena	Ity (see inst	ructions). Check if F	orm 2220 is attach	ed		u	24	
ā	25	Amou	nt owe	ed. If li	ne 23e is sr	maller than the total	of lines 22c and 24	, enter amount	owed		25	
'	26	Overp	aymen	<b>t.</b> If lir	ne 23e is lar	ger than the total of	lines 22c and 24, e	enter amount o	verpaid		. 26	
	27	Enter a	amoun	t from	line 26: Cre	dited to 2019 estin	nated tax u		•	Refunded u	ı 27	
		Under p	enalties	of perjur	y, I declare that	I have examined this retu	m, including accompanyir	ng schedules and s	tatements,		•	nis return with the preparer
						elief, it is true, correct, and parer has any knowledge.	complete. Declaration of p	preparer (other than	taxpayer)	,	elow (see inst	
Q;	an	la baset	a On an n	iioiiialio	in or willon prep	arei rias ariy kilowieuge.						
OI	gn	-								- $        -$	esident	
<u> </u>	ere	S		of officer		aine Christm			Date	Title	1.	
_					arer's name		Preparer's signature			Date	Check	if PTIN
Pa			Joh	n Q.	Adams	II, CPA	John Q. A	dams II,	CPA	08/23/19	self-emplo	byed
Pr	epar	er	Firm's	name	$\mathbf{u}$ Ada		any, P.A.			Firm's	EIN <b>u</b>	
Us	e O	nly	Firm's	address	u 263	7 E Atlant	ic Blvd #	43374	<u> </u>			
		-			Pom	pano Beach	ı, FL	33062	2-4939	Phone	no. 35	2-804-2291
_										•		

Scn	edule B Other Information (see instru	uctions)								
1	Check accounting method: a Cash	<b>b</b> X Accrual				Yes	No			
	c Other (sp	ecify) <b>u</b>								
2	See the instructions and enter the:		T-7-	<b>.</b>						
2	a Business activity <b>u</b> Utility  b Product or service <b>u</b> Water									
3	3 At any time during the tax year, was any shareholder of the corporation a disregarded entity, a trust, an estate, or a nominee or similar person? If "Yes," attach Schedule B-1, Information on Certain Shareholders of an S Corporation									
4	At the end of the tax year, did the corporation:	e b-1, inioimation on	Certain Shareholders	or arr 5 Corporation						
	Own directly 20% or more, or own, directly or indire	ctly 50% or more of t	he total stock issued a	nd outstanding of any						
_	foreign or domestic corporation? For rules of constr	•		~ .						
	below						Х			
		(ii) Employer	(iii) Country of		(v) If Percentage in					
	(i) Name of Corporation	Identification Number (if any)	Incorporation	Stock Owned	Enter the Date a Qualified Sub					
		` ,,			Subsidiary Electio					
	Own directly an interest of 200/ or more or own di	costly or indirectly on	interest of E09/ or mor	o in the profit lose or						
Ь	Own directly an interest of 20% or more, or own, did capital in any foreign or domestic partnership (include	•		•						
	trust? For rules of constructive ownership, see instr						Х			
	tract. For raise of constructive switching, see inter	(ii) Employer	sioto (i) timougii (t) boi	(iv) Country of	(v) Maxim	um Perc				
	(i) Name of Entity	Identification	(iii) Type of Entity	Organization	1,,,	ed in Pro	-			
		Number (if any)			Loss	, or Capi	ital			
	OLIENT		<b>DO</b>	NIOTI						
			<del>- ,   , )( , )</del>	<del>- \ (-) - -</del>			37			
5 a	At the end of the tax year, did the corporation have	any outstanding share	es of restricted stock?	11911			X			
	If "Yes," complete lines (i) and (ii) below.  (i) Total shares of restricted stock			11						
	(i) Total shares of restricted stock (ii) Total shares of non-restricted stock			u						
b	At the end of the tax year, did the corporation have	any outstanding stoc	k options, warrants, or	similar instruments?			Х			
	If "Yes," complete lines (i) and (ii) below.	,	,,,							
	(i) Total shares of stock outstanding at the end of	the tax year		u						
	(ii) Total shares of stock outstanding if all instrume	nts were executed		u						
6	Has this corporation filed, or is it required to file, ${\bf Fo}$	rm 8918, Material Adv	visor Disclosure Staten	nent, to provide						
	information on any reportable transaction?						X			
7	Check this box if the corporation issued publicly offer				u 📙					
	If checked, the corporation may have to file Form 8	<b>281</b> , Information Retu	ırn for Publicly Offered	Original Issue Discount						
	Instruments.	alacted to be an C as	rnoration or the comes	ation acquired an						
8	If the corporation: (a) was a C corporation before it asset with a basis determined by reference to the b			•						
	the hands of a C corporation <b>and (b)</b> has net unrea	•	, ,	,						
	from prior years, enter the net unrealized built-in ga	-	-							
	instructions)	•		` ` ` ` ` ` `						
9	Did the corporation have an election under section									
							Х			
10	Does the corporation satisfy one of the following co	nditions and the corpo	oration doesn't own a p							
	current year, or prior year carryover, excess busine					X				
а	The corporation's aggregate average annual gross	. ,	, ,,	•						
	preceding the current tax year don't exceed \$25 mil	·								
b	The corporation only has business interest expense	• •		ousiness, (2) an electing						
	farming business, or (3) certain utility businesses up if "No" complete and attach Form 8990	nuer section 163(J)(7).								
11	If "No," complete and attach Form 8990.  Does the corporation satisfy <b>both</b> of the following of	onditions?								
	The corporation's total receipts (see instructions) for		ss than \$250.000							
	The corporation's total assets at the end of the tax y						Х			
	If "Yes," the corporation is not required to complete									

			P Other Information (and instructions) (continued)			Yes	No		
	Schedule B Other Information (see instructions) (continued)								
12	During the tax year, did the corporation have any non-shareholder debt that was canceled, was forgiven, or had the								
	terms modified so as to reduce the principal amount of the debt?								
	If "Yes," enter the amount of principal reduction  u \$								
			corporation make any payments in 2018 that would require it to file Form(s) 1099?			X			
			did the corporation file or will it file required Forms 1099?			X	37		
15			orporation attaching Form 8996 to certify as a Qualified Opportunity Fund?				X		
Cala	If #\	Yes,	enter the amount from Form 8996, line 13						
5cn	<del>ea</del> t		K Shareholders' Pro Rata Share Items		Total an		0.4.4		
		1	Ordinary business income (loss) (page 1, line 21)			104,0	044		
		2	Net rental real estate income (loss) (attach Form 8825)	2					
		3a	Other gross rental income (loss) 3a						
		b	Expenses from other rental activities (attach statement) 3b						
ss)		С	Other net rental income (loss). Subtract line 3b from line 3a	3c					
Income (Loss)		4	Interest income	4			40		
e		5	Dividends: a Ordinary dividends	5a					
Ö			b Qualified dividends 5b						
=		6	Royalties	6					
		7	Net short-term capital gain (loss) (attach Schedule D (Form 1120S))	7					
		8a	Net long-term capital gain (loss) (attach Schedule D (Form 1120S))	8a					
		b	Collectibles (28%) gain (loss)						
		C	Unrecaptured section 1250 gain (attach statement)  8c						
		9	Net section 1231 gain (loss) (attach Form 4797)	9					
	$\overline{}$	10	Other income (loss) (see instructions)	10					
ડા		11	Section 179 deduction (attach Form 4562)	11					
Deductions	- [	12a	Charitable contributions Investment interest expense	12a					
anc		b	Investment interest expense	12b					
De			Section 59(e)(2) expenditures (1) Type u (2) Amount u	12c(2)					
	+		Other deductions (see instructions) Type u	12d					
	- [		Low-income housing credit (section 42(j)(5))	13a					
			Low-income housing credit (other)	13b					
lits			Qualified rehabilitation expenditures (rental real estate) (attach Form 3468, if applicable)	13c					
Credits			Other rental real estate credits (see instructions)  Type u	13d					
O		e	Other rental credits (see instructions)  Type u	13e					
		T	Biofuel producer credit (attach Form 6478)	13f					
	+		Other credits (see instructions) Type u	13g					
			Name of country or U.S. possession <b>u</b> Gross income from all sources	14b					
				14b 14c					
		C	Gross income sourced at shareholder level  Foreign gross income sourced at corporate level	140					
		٨		14d					
		u	Section 951A category	14u					
		f	Foreign branch category	146 14f					
		'	Passive category  Constal category	14g					
ns		9 h	General category Other (attach statement)	149 14h					
cţic		"	Other (attach statement)  Deductions allocated and apportioned at shareholder level	1411					
Transactions				14i					
Та			Interest expense Other	14j					
⊆		J	Other  Deductions allocated and apportioned at corporate level to foreign source income	14)					
Foreign		k	., .	14k					
ᅙ		ı	Section 951A category  Foreign branch category	141					
		m	Foreign branch category	14m					
		n	Passive category General category	14n					
			General category Other (attach statement)	140					
		3	Other (attach statement) Other information	1-70					
		n	Total foreign taxes (check one): u Paid Accrued	14p					
			Reduction in taxes available for credit (attach statement)	14q					
			Other foreign tax information (attach statement)						

Form	1120S (2018) Sunshine Utilit	ies of Centra	ıl Flori 59-2	938319		Page 4
	edule K Shareholders' Pro Rata Share					Total amount
	1				15a	-8
ã	b Adjusted gain or loss				15b	
a di	c Depletion (other than oil and gas)				15c	
Alternative Minimum Tax	d Oil, gas, and geothermal properties –	gross income			15d	
¥ë€	e Oil, gas, and geothermal properties -	deductions			15e	
	f Other AMT items (attach statement)				15f	
Items Affecting Shareholder	16a Tax-exempt interest income				16a	
geti	b Other tax-exempt income				16b	
eho e	c Nondeductible expenses				16c	
ns har	d Distributions (attach statement if requi				16d	40
Sef	e Repayment of loans from shareholders				16e	
	5 17a Investment income				17a	40
ē	<b>b</b> Investment expenses			I	17b	
퉏	c Dividend distributions paid from accum				17c	
Other	d Other items and amounts (attach state	• .		3		
Recon-	18 Income/loss reconciliation. Combine	the amounts on lines 1 thr	ough 10 in the far right			
~~: —~:	column. From the result, subtract the s	sum of the amounts on lines	11 through 12d and 14p		18	-104,004
Sch	edule L Balance Sheets per Books	Beginning of	tax year		End of t	
	Assets	(a)	(b)	(c)		(d)
1	Cash		79,931			67,533
2a	Trade notes and accounts receivable	42,068		35,	655	
b	Less allowance for bad debts	(	42,068	(	)	35,655
3	Inventories					
4	U.S. government obligations					
5	Tax-exempt securities (see instructions)					
6	Other current assets (attach statement) Stmt 4	LUDA	8,678		_	41,771
7	Loans to shareholders			V		
8	Mortgage and real estate loans	<u>_</u>				
9	Other investments (attach statement)					
10a	Buildings and other depreciable assets	3,254,296		3,306,	786	
b	Less accumulated depreciation	( 2,535,950)	718,346	(2,617,	389)	689,397
11a	Depletable assets					
b	Less accumulated depletion	(		(	)	
12	Land (net of any amortization)		109,865			109,865
	Intangible assets (amortizable only)					
b	Less accumulated amortization			(	)	
14	Other assets (attach statement) Stmt 5	<u>_</u>	18,739			18,357
15	Total assets		977,627			962,578
	Liabilities and Shareholders' Equity					
16	Accounts payable	<u>_</u>	58,828			92,388
17	Mortgages, notes, bonds payable in less than 1 year					
18	Other current liabilities (attach statement) Stmt 6		167,804			211,197
19	Loans from shareholders					
20	Mortgages, notes, bonds payable in 1 year or more		51,122			39,790
21	Other liabilities (attach statement) Stmt 7		512,141			485,930
22	Capital stock		100			100
23	Additional paid-in capital		474,492			474,492
24	Retained earnings		-286,860			-341,319
25	Adjustments to shareholders' equity (attach statement)					
26	Less cost of treasury stock		<i>(</i>			1/

962,578 Form **1120S** (2018)

Total liabilities and shareholders' equity ...

977,627

104,044

-709,466

-709,506

40

Form **1120S** (2018)

DAA

Other additions Stmt 10

Loss from page 1, line 21

Other reductions Combine lines 1 through 5

Distributions

Balance at end of tax year. Subtract line 7 from line 6

5

7

#### SCHEDULE B-1 (Form 1120S)

### Information on Certain Shareholders of an S Corporation

u Attach to Form 1120S.

u Information about Schedule B-1 (Form 1120S) and

OMB No. 1545-0123

Employer identification number

(Rev. December 2016) Department of the Treasury Internal Revenue Service Name of corporation

its instructions is at www.irs.gov/form1120s.

Sunshine Utilities of Central Flori 59-2938319 Information on Any Shareholder That Was a Disregarded Entity, a Trust, an Estate, or a Nominee or Similar Person at Any Time During the Tax Year (Form 1120S, Schedule B, Question 3) Soc. Sec. No. (SSN) (c) Name and SSN or EIN (if any) of Individual or Type of Shareholder Nm. of Shareholder of Record - Disregarded Entity, or Employer Identification Entity Responsible for Reporting Shareholder's Trust, Estate, Nominee or Similar Person of Record Income, Deductions, Credits, etc., From Number (EIN) (if any) of Shareholder of Record Schedule K-1 Clarise Hodges Hodges Family Tr - Christmas Clarise Hodges Hodges Family Tr - Hodges Clarise Hodges Hodges Fam Tr - Rosin Clarise Hodges Hodges Fam Tr - Stone

For Paperwork Reduction Act Notice, see the Instructions for Form 1120S.

Schedule B-1 (Form 1120S) (Rev. 12-2016)

	П	Final K-1 Amended K-1	1	<b>占71118</b> OMB No. 1545-0123
Schedule K-1 2018	Pa			Current Year Income,
(Form 1120S) For calendar year 2018, or tax year Department of the Treasury		Deductions, Credit		
Internal Revenue Service	1	Ordinary business income (loss) -26,011	13	Credits
beginning ending	2	Net rental real estate income (loss)		
Shareholder's Share of Income, Deductions, Credits, etc.   } See back of form and separate instructions.	3	Other net rental income (loss)		
Part I Information About the Corporation	4	Interest income 10		
A Corporation's employer identification number $59-2938319$	5а	Ordinary dividends		
B Corporation's name, address, city, state, and ZIP code Sunshine Utilities of Central Flori	5b	Qualified dividends	14	Foreign transactions
10230 E. Hwy 25	6	Royalties		
Belleview FL 34420	7	Net short-term capital gain (loss)		
c IRS Center where corporation filed return e-file	8a	Net long-term capital gain (loss)		
Part II Information About the Shareholder	8b	Collectibles (28%) gain (loss)		
D Shareholder's identifying number	8c	Unrecaptured section 1250 gain		
E Shareholder's name, address, city, state, and ZIP code Hodges Family Tr - Christmas	9	Net section 1231 gain (loss)		
10230 E Hwy 25	10	Other income (loss)	15 A	Alternative minimum tax (AMT) items — 2
Belleview FL 34420				
F Shareholder's percentage of stock ownership for tax year 25.00000 %				
	11	Section 179 deduction	16 D	Items affecting shareholder basis 10
	12	Other deductions		
se Only				
For IRS Use Only				
For			17 A	Other information 10
			V*	-26,011
			W*	96,638
			Х*	261,961

For Paperwork Reduction Act Notice, see the Instructions for Form 1120S. www.irs.gov/Form1120S

Schedule K-1 (Form 1120S) 2018

* See attached statement for additional information.

	П	Final K-1 Amended K-1		OMB No. 1545-0123
Schedule K-1 (Form 1120S)  Schedule K-1 For calendar year 2018, or tax year	Pa	rt III Shareholder's Sha Deductions, Credit		Current Year Income, nd Other Items
Department of the Treasury Internal Revenue Service	1	Ordinary business income (loss) $-26$ , $011$	13	Credits
beginning ending	2	Net rental real estate income (loss)		
Shareholder's Share of Income, Deductions, Credits, etc. } See back of form and separate instructions.	3	Other net rental income (loss)		
Part I Information About the Corporation	4	Interest income 10		
A Corporation's employer identification number $59-2938319$	5a	Ordinary dividends		
B Corporation's name, address, city, state, and ZIP code Sunshine Utilities of Central Flori	5b	Qualified dividends	14	Foreign transactions
10230 E. Hwy 25	6	Royalties		
Belleview FL 34420	7	Net short-term capital gain (loss)		
c IRS Center where corporation filed return e-file	8a	Net long-term capital gain (loss)		
Part II Information About the Shareholder	8b	Collectibles (28%) gain (loss)		
D Shareholder's identifying number	8c	Unrecaptured section 1250 gain		
E Shareholder's name, address, city, state, and ZIP code Hodges Family Tr - Hodges	9	Net section 1231 gain (loss)		
10230 E Hwy 25  Belleview FL 34420	10	Other income (loss)	15 A	Alternative minimum tax (AMT) items — 2
Belleview FL 34420				
F Shareholder's percentage of stock ownership for tax year				
	11	Section 179 deduction	16 D	Items affecting shareholder basis
	12	Other deductions		
>				
For IRS Use Only				
RS U				
For			17 A	Other information 1.0
			V*	-26,011
			W*	96,638
			Х*	261,959
	1	* See attached statement	for a	additional information.

For Paperwork Reduction Act Notice, see the Instructions for Form 1120S. www.irs.gov/Form1120S

		Final K-1 Amended K-1		OMB No. 1545-0123
Schedule K-1 (Form 1120S)  Schedule K-1 (For calendar year 2018, or tax year 2018)	Pa	rt III Shareholder's Sha Deductions, Credit		Current Year Income, and Other Items
Department of the Treasury Internal Revenue Service	1	Ordinary business income (loss) $-26,011$	13	Credits
beginning ending	2	Net rental real estate income (loss)		
Shareholder's Share of Income, Deductions, Credits, etc. } See back of form and separate instructions.	3	Other net rental income (loss)		
Part I Information About the Corporation	4	Interest income 10		
A Corporation's employer identification number 59-2938319	5a	Ordinary dividends		
B Corporation's name, address, city, state, and ZIP code Sunshine Utilities of Central Flori	5b	Qualified dividends	14	Foreign transactions
10230 E. Hwy 25	6	Royalties		
Belleview FL 34420	7	Net short-term capital gain (loss)		
c IRS Center where corporation filed return e-file	8a	Net long-term capital gain (loss)		
Part II Information About the Shareholder	8b	Collectibles (28%) gain (loss)		
D Shareholder's identifying number	8c	Unrecaptured section 1250 gain		
E Shareholder's name, address, city, state, and ZIP code Hodges Fam Tr - Rosin	9	Net section 1231 gain (loss)		
10230 E Hwy 25  Belleview FL 34420	10	Other income (loss)	15 A	Alternative minimum tax (AMT) items — 2
Belleview FL 34420				
F Shareholder's percentage of stock ownership for tax year				
	11	Section 179 deduction	16 D	Items affecting shareholder basis
	12	Other deductions		
>				
For IRS Use Only				
RS U				
For			17 A	Other information 1.0
			V*	-26,011
			W*	96,638
			Х*	261,959
		* See attached statement	for a	additional information.

For Paperwork Reduction Act Notice, see the Instructions for Form 1120S. www.irs.gov/Form1120S

Schedule K-1 (Form 1120S) 2018

					סתתהום
2010		Final K-1	Amended K-	1	OMB No. 1545-0123
Schedule K-1 2018 (Form 1120S) For calendar year 2018, or tax year	Pa		Shareholder's Sha Deductions, Credi		Current Year Income, nd Other Items
Department of the Treasury Internal Revenue Service	1		usiness income (loss) -26,011	13	Credits
beginning ending	2	Net rental r	real estate income (loss)		
Shareholder's Share of Income, Deductions, Credits, etc.   } See back of form and separate instructions.	3	Other net r	rental income (loss)		
Part I Information About the Corporation	4	Interest inc	come 10		
A Corporation's employer identification number 59-2938319	5a	Ordinary d			
B Corporation's name, address, city, state, and ZIP code Sunshine Utilities of Central Flori	5b	Qualified d	dividends	14	Foreign transactions
10230 E. Hwy 25	6	Royalties			
Belleview FL 34420	7	Net short-te	erm capital gain (loss)		
c IRS Center where corporation filed return e-file	8a	Net long-te	erm capital gain (loss)		
Part II Information About the Shareholder	8b	Collectibles	s (28%) gain (loss)		
D Shareholder's identifying number	8c	Unrecapture	red section 1250 gain		
E Shareholder's name, address, city, state, and ZIP code Hodges Fam Tr - Stone	9	Net section	n 1231 gain (loss)		
10230 E Hwy 25  Belleview FL 34420	10	Other incor	me (loss)	15 A	Alternative minimum tax (AMT) items — 2
Belleview FI 34420					
F Shareholder's percentage of stock ownership for tax year 25.00000 %					
	11	Section 179	9 deduction	16	Items affecting shareholder basis
				D	10
	12	Other dedu	uctions		
<u>ર્</u>					
For IRS Use Only					
RSC					
O. H. C.				17 A	Other information 10
				V*	-26,011
				W*	96,638
				Х*	261,959
		* See	attached statement	for a	additional information.

This list identifies the codes used on Schedule K-1 for all shareholders and provides summarized reporting information for shareholders who file Form 1040. For detailed reporting and filing information, see the separate Shareholder's Instructions for Schedule K-1 and the instructions for your income tax return.

**Ordinary business income (loss).** Determine whether the income (loss) is passive or nonpassive and enter on your return as follows: Code Backup withholding See the Shareholder's Instructions Р Other credits See the Shareholder's Instructions Passive loss See the Shareholder's Instructions 14. Foreign transactions Passive income Schedule E, line 28, column (h) Name of country or U.S. Nonpassive loss See the Shareholder's Instructions possession Nonpassive income Schedule E. line 28. column (k) В Gross income from all sources Form 1116, Part I Net rental real estate income (loss) See the Shareholder's Instructions Gross income sourced at Other net rental income (loss) shareholder level Net income Schedule E, line 28, column (h) Foreign gross income sourced at corporate level Net loss See the Shareholder's Instructions D Section 951A category Interest income Form 1040, line 2b Foreign branch category Form 1116, Part I Form 1040, line 3b 5a. Ordinary dividends Passive category General category 5b. Qualified dividends Form 1040, line 3a G Schedule E, line 4 Other Royalties н Net short-term capital gain (loss) Schedule D. line 5 Deductions allocated and apportioned at shareholder level 7. Net long-term capital gain (loss) 8a. Schedule D. line 12 Interest expense Form 1116, Part I 8b. Collectibles (28%) gain (loss) 28% Rate Gain Worksheet, line 4 Other Form 1116, Part I (Schedule D instructions) Deductions allocated and apportioned at corporate level to foreign source 8c. Unrecaptured section 1250 gain See the Shareholder's Instructions Net section 1231 gain (loss) κ Section 951A category 9. See the Shareholder's Instructions 10. Other income (loss) L Foreign branch category Code M Passive category Form 1116, Part I Other portfolio income (loss) See the Shareholder's Instructions Ν General category Α В Involuntary conversions See the Shareholder's Instructions O Other С Sec. 1256 contracts & straddles Form 6781, line 1 Other information Total foreign taxes paid Form 1116, Part II Mining exploration costs recapture See Pub. 535 D Q Form 1116, Part II Е Section 951A income Total foreign taxes accrued Section 965(a) inclusion R Reduction in taxes available for Form 1116, line 12 See the Shareholder's Instructions G Subpart F income other than sections 951A and 965 inclusion s Foreign trading gross receipts Form 8873 н Other income (loss) т Extraterritorial income exclusion Form 8873 Section 179 deduction See the Shareholder's Instructions 11. Section 965 information See the Shareholder's Instructions U Other deductions 12. See the Shareholder's Instructions Other foreign transactions Cash contributions (60%) Alternative minimum tax (AMT) items 15. В Cash contributions (30%) Post-1986 depreciation adjustment С Noncash contributions (50%) В Adjusted gain or loss See the Shareholder's Instructions D Noncash contributions (30%) С Depletion (other than oil & gas) See the Shareholder's instructions and the Instructions for Form 6251 Ε Capital gain property to a 50% D Oil, gas, & geothermal-gross income organization (30%) Oil, gas, & geothermal-deductions Ε Capital gain property (20%) Other AMT items Contributions (100%) G 16. Items affecting shareholder basis Investment interest expense Form 4952, line 1 н Tax-exempt interest income Form 1040, line 2a Deductions-royalty income Other tax-exempt income В Section 59(e)(2) expenditures See the Shareholder's Instructions С Nondeductible expenses κ Section 965(c) deduction See the Shareholder's Instructions See the Shareholder's Instructions n Distributions Deductions-portfolio (other) Schedule A, line 16 Repayment of loans from shareholders Ε See the Shareholder's Instructions М Preproductive period expenses Ν Commercial revitalization deduction 17. Other information See Form 8582 instructions from rental real estate activities Investment income Form 4952, line 4a Reforestation expense deduction See the Shareholder's Instructions Investment expenses Form 4952, line 5 Reserved for future use through R Qualified rehabilitation expenditures (other than rental real estate) С s Other deductions See the Shareholder's Instructions See the Shareholder's Instructions D Basis of energy property See the Shareholder's Instructions 13. 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Schedule K-1 (Form 1120S) 2018 Page **2** 

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### Form 1125-E

**Compensation of Officers** 

u Attach to Form 1120, 1120-C, 1120-F, 1120-REIT, 1120-RIC, or 1120S.

u Information about Form 1125-E and its separate instructions is at www.irs.gov/form1125e.

OMB No. 1545-0123

Department of the Treasury Internal Revenue Service

Employer identification number

59-2938319

Sunshine Utilities of Central Flori

Note: Complete Form 1125-E only if total receipts are \$500,000 or more. See instructions for definition of total receipts.

(a) Name of officer	(b) Social security number	(c) Percent of time devoted to	Percent of st	(f) Amount of	
(a) realite of Officer	(see instructions)	business	(d) Common	(e) Preferred	compensation
Damola Christmas		100 000 %	%	%	62 21
Pamela Christmas		100.000 %	%	70	63,2
Dewaine Christmas		100.000 %	%	%	64,0
_					
James Hodges Jr.		100.000 %	%	%	47,7
Jane Rop		100.000 %	%	%	46,6
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
			أيم		
CHENT COL		%	%	<u>%</u>	
CLIENI CO		<b>)</b>	%	%	
		0/	0/	0/	
		%	%	%	
		%	%	%	
		0/	0/	0/	
		%	%	%	
		%	%	%	
		%	%	%	
		/0	70	/0	
		%	%	%	
		%	%	%	
		70	/0	/0	
		%	%	%	
		%	%	%	
		70	70	70	
		%	%	%	
Total compensation of officers				2	221,6
Compensation of officers claimed on Form 1125-A or elsewing	here on return			3	
Subtract line 3 from line 2. Enter the result here and on Forn	n 1120, page 1. line 1	2 or the			
appropriate line of your tax return	. •			4	221,6

For Paperwork Reduction Act Notice, see separate instructions.

Form **1125-E** (Rev. 10-2016)

Department of the Treasury

Name(s) shown on return

Internal Revenue Service

**Depreciation and Amortization** 

(Including Information on Listed Property)

u Attach to your tax return.

u Go to www.irs.gov/Form4562 for instructions and the latest information.

OMB No. 1545-0172

Identifying number

59-2938319 Sunshine Utilities of Central Flori Business or activity to which this form relates Regular Depreciation Election To Expense Certain Property Under Section 179 Part I Note: If you have any listed property, complete Part V before you complete Part I. 1,000,000 Maximum amount (see instructions) 1 Total cost of section 179 property placed in service (see instructions) 2 2 Threshold cost of section 179 property before reduction in limitation (see instructions) 2,500,000 3 3 Reduction in limitation. Subtract line 3 from line 2. If zero or less, enter -0-Dollar limitation for tax year. Subtract line 4 from line 1. If zero or less, enter -0-. If married filing separately, see instructions (a) Description of property (b) Cost (business use only) 6 Listed property. Enter the amount from line 29 7 7 Total elected cost of section 179 property. Add amounts in column (c), lines 6 and 7 8 Tentative deduction. Enter the **smaller** of line 5 or line 8 9 9 Carryover of disallowed deduction from line 13 of your 2017 Form 4562 10 10 11 Business income limitation. Enter the smaller of business income (not less than zero) or line 5. See instructions 11 Section 179 expense deduction. Add lines 9 and 10, but don't enter more than line 11 Carryover of disallowed deduction to 2019. Add lines 9 and 10, less line 12 ... Note: Don't use Part II or Part III below for listed property. Instead, use Part V. Special Depreciation Allowance and Other Depreciation (Don't include listed property. See instructions.) Special depreciation allowance for qualified property (other than listed property) placed in service during the tax year. See instructions Property subject to section 168(f)(1) election 15 Other depreciation (including ACRS) 88,284 16 Part III MACRS Depreciation (Don't include listed property. See instructions.) Section A <u>8,</u>530 MACRS deductions for assets placed in service in tax years beginning before 2018 17 17 If you are electing to group any assets placed in service during the tax year into one or more general asset accounts, check here ..... Section B-Assets Placed in Service During 2018 Tax Year Using the General Depreciation System (b) Month and year (c) Basis for depreciation (g) Depreciation deduction (a) Classification of property placed in (business/investment use (e) Convention (f) Method period service only-see instructions) 19a 3-year property b 5-year property 7-year property 10-year property 15-year property 20-year property 25-year property 25 yrs. S/L 27.5 yrs. ММ S/I Residential rental property 27.5 yrs. MM S/L 39 yrs. MM S/L Nonresidential real property MM S/L Section C-Assets Placed in Service During 2018 Tax Year Using the Alternative Depreciation System 20a Class life S/L S/L 12-year 12 yrs. 30-year MM S/L 30 yrs. d 40-year 40 yrs. MM S/L Part IV Summary (See instructions.) Listed property. Enter amount from line 28 21 21 Total. Add amounts from line 12, lines 14 through 17, lines 19 and 20 in column (g), and line 21. Enter 96,814 here and on the appropriate lines of your return. Partnerships and S corporations—see instructions For assets shown above and placed in service during the current year, enter the portion of the basis attributable to section 263A costs .....

## Form **4797**

# Sales of Business Property (Also Involuntary Conversions and Recapture Amounts Under Sections 179 and 280F(b)(2))

u Attach to your tax return.

Department of the Treasury Internal Revenue Service

 $\begin{tabular}{lll} \textbf{u Go to} & \textit{www.irs.gov/Form4797} & \textbf{for instructions and the latest information.} \end{tabular}$ 

OMB No. 1545-0184

2018

Attachment Sequence No. 27

Nam	e(s) shown	on return					Identify	ring nu	mber
α.	1		E				F 0	2020	2210
				ntral Flori	/\		59-	<u> </u>	3319
1	Enter the	gross proceeds fro	om sales or exchan	ges reported to you for 20 line 2, 10, or 20. See instr	18 on Form(s) 1099-B or	1099-S (or			
Dr	art I	Salos or Evok	ange of Pron	perty Used in a Trade	o or Rusiness and	Involuntary	Conv	1 rorsio	ne From Other
ГС			•	erty Osed III a Tradi		•		CISIO	iis Fioni Other
					(e) Depreciation	(f) Cost of			(g) Gain or (loss)
2 ^(a)	Description	(b) Date acquired	(c) Date sold	(d) Gross	allowed or	basis,			Subtract (f) from the
	of property	(mo., day, yr.)	(mo., day, yr.)	sales price	allowable since acquisition	improveme			sum of (d) and (e)
	See St	atement 1	11			одренее	or odio		
3		ıy, from Form 4684						3	
4	Section 12	231 gain from insta	allment sales from F	Form 6252, line 26 or 37			L	4	
5	Section 12	231 gain or (loss)	from like-kind excha	anges from Form 8824				5	
6			om other than casu	altre or that				6	
7				oss) here and on the appro				7	0
				gain or (loss) following the		65, Schedule	K,		
	-		•	p lines 8, 9, 11, and 12 be olders, and all others. If li		tor the amount	from		
				If line 7 is a gain and you d					
	losses, or	they were recaptu	red in an earlier ye	ar, enter the gain from line	7 as a long-term capital	gain on the	<del>-</del> - 1	_	
8				8, 9, 11, and 12 below. rior years. See instructions	_   )( )			8	
9				-0 If line 9 is zero, enter		12 below. If	line		
-	9 is more	than zero, enter th	ne amount from line	8 on line 12 below and en	iter the gain from line 9 as	s a long-term			
Dr				eturn. See instructions (see instructions)				9	
10				s 11 through 16 (include pr	onerty held 1 year or less	· ·			
10	Ordinary	and losses in		s i i illiough to (illiciduc pi	operty field 1 year or less	<u> </u>			
11	Loss, if ar	ny, from line 7						11 (	)
12	Gain, if ar	ny, from line 7 or a	mount from line 8,	if applicable			[	12	
13								13	
14	Net gain o	or (loss) from Form	4684, lines 31 and	d 38a			[	14	
15	Ordinary (	gain from installme	nt sales from Form	6252, line 25 or 36				15	
16								16	
17	Combine	lines 10 through 10	6					17	
18				unt from line 17 on the app					
	and b belo	ow. For individual i	returns, complete lir	nes a and b below.					
а	If the loss of	n line 11 includes a l	oss from Form 4684, li	ine 35, column (b)(ii), enter that	t part of the loss here. Enter the	ne loss			
	from income	e-producing property of	on Schedule A (Form	1040), line 16. (Do not include	any loss on property used as	an	ļ		
	. , ,	,		ee instructions				18a	
<u>b</u>				loss, if any, on line 18a. Enter	here and on Schedule 1 (For	m 1040), line 14		18b	
For I	Paperwork	Reduction Act N	lotice, see separat	te instructions.					Form <b>4797</b> (2018)

There are no amounts for Page 2

Form <b>1120S</b>	1	Section 199	A Information	Worksheet		2018
Foiiii 11200	For calendar year	2018 or tax year beginn	ning	, ending		2010
Name	,	, , , , , , , , , , , , , , , , , , ,		,	Employer	Identification Number
Sunshine Ut	tilities of	Central Flo	ri		59-2	938319
Caluma C						
		Column A	Column B	Column C	Column D	Column E
Specified service bus Ordinary business inc Net rental real estate Other net rental incom Royalties	ome (loss) income (loss)	No -104,044				
Section 199A income	е	-104,044				
Section 199A W-2 was Section 199A unadju	•	386,552 1,047,838				
Other Information: QBI allocable to coop	erative pmts received	COP	Y - D	O NO	OT F	ILE

W-2 wages allocable to qualified payments Cooperative QPAI deduction to patron 59-2938319

### **Federal Statements**

### Statement 1 - Form 1120S, Page 1, Line 5 - Other Income (Loss)

	Description		 Amount
Non	Utility	Income	\$ 178
	Total		\$ 178

### Statement 2 - Form 1120S, Page 1, Line 19 - Other Deductions

Description	 Amount
Equipment Rent	\$ 2,486
Insurance	21,598
Office Expense	46,149
Purchased Power	67,758
Fuel for Power Production	526
Chemicals	30,606
Material & Supplies	46,341
Professional Fees	24,000
CS Testing	31,689
Contract Services Other	73,509
Transportation Expense	56,967
Association Dues	10,600
Customer Accounts	 20,929
Total	\$ 433,158

### Statement 3 - Form 1120S, Page 4, Schedule K, Line 17d - Other Items and Amounts

Description Amount

Section 199A Information - See Attached Wrk

### Statement 4 - Form 1120S, Page 4, Schedule L, Line 6 - Other Current Assets

Description	eginning of Year	 of Year
Prepaid Postage Prepaid Right of Way	\$ 1,004 490	\$ 1,226 28
Tank Inspections - 5 yr Tri Annual Testing	 3,224 3,960	 17,307 23,210
Total	\$ 8,678	\$ 41,771

### Statement 5 - Form 1120S, Page 4, Schedule L, Line 14 - Other Assets

Description	E	Beginning of Year	End of Year		
Acquistion Adjustment Accum. Amort Acquistion Adj Construction in Progress	\$	15,290 3,382 67	\$	15,290 3,000 67	
Total	\$	18,739	\$	18,357	

### **Federal Statements**

### Statement 6 - Form 1120S, Page 4, Schedule L, Line 18 - Other Current Liabilities

Description	E	Beginning of Year	 End of Year
Copier	\$	1,462	\$ 313
LOC - Suntrust		66,000	98,000
N/P Dewaine Christmas			5,000
N/P James Hodges Jr			5,000
Customer Deposits		65,775	64,765
Accrued Taxes		19,792	18,306
Accrued Interest		32	-49
Accrued Payroll		1,820	3,035
Misc Accrued Liabilities		2,300	
Pension and Benefit Reserve		10,623	 16,827
Total	\$	167,804	\$ 211,197

### Statement 7 - Form 1120S, Page 4, Schedule L, Line 21 - Other Liabilities

Description	Beginning of Year	_	end of Year
Contributions in aid of Const Accum Amort CIAC	\$ 1,955,185 -1,443,044	\$	1,978,697 -1,492,767
Total	\$ 512,141	\$_	485,930

### Statement 8 - Form 1120S, Page 5, Schedule M-1, Line 3 - Expenses on Books Not on Return

Description			A	mount
Amortization	Book/Tax	Diff	\$	383
Total			\$	383

### Statement 9 - Form 1120S, Page 5, Schedule M-1, Line 5 - Income on Books Not on Return

Description	<u></u>	Amount
Amortization of CIAC	\$	49,723
Total	\$	49,723

#### Statement 10 - Form 1120S, Page 5, Schedule M-2, Line 3(a) - Other Additions

Description	An	nount
Interest Income	\$	40
Total	\$	40

### **Federal Statements**

#### Statement 11 - Form 4797, Part I, Line 2 - Property Held More Than 1 Year

Desc	Date Acquired	Date Sold	Sales Price	Depr Allowed	Basis	Gain or Loss
Pumping Equipment	12/31/16	12/31/18	\$	\$	\$	\$
Pumping Equipment	12/31/16	12/31/18				
Pumping Equipment	12/31/16	12/31/18				
Meters & Meter Installations	12/31/16	12/31/18				
Meters & Meter Installations	12/31/16	12/31/18				
Water Treatment Equipment	12/31/16	12/31/18				
PUMPING EQUIP - OPENING BA	1/01/90	12/31/18		10,503	10,503	
(2) (2) (2) METERS	6/30/90	12/31/18		2,861	2,861	
(2) (2) (2) WATER TREATMENT	1/01/90	12/31/18		1,766	1,766	
Total						\$0

## CLIENT COPY - DO NOT FILE

Schedule K-1, Box 17 Codes V, W and X Shareholder's Section 199A Information Worksheet **1120S** Form 2018 Schedule K-1 For calendar year 2018 or tax year beginning Name Taxpayer Identification Number 59-2938319 Sunshine Utilities of Central Flori Hodges Family Tr - Christmas **Activity Description** Column A ..... Page 1 Activity Column B Column C Column D ..... Column E Total Column A Column B Column C Column D Column E Specified service business No Ordinary business income (loss) -26,011 Net rental real estate income (loss) Other net rental income (loss) Royalties 17V Section 199A income -26,011 -26,011 17W Section 199A W-2 wages 96,638 96,638 17X Section 199A unadjusted basis 261,961 261,961 Other Information: QBI allocable to cooperative pmts received W-2 wages allocable to qualified payments Cooperative QPAI deduction to patron

Schedule K-1, Box 17 Codes V, W and X Shareholder's Section 199A Information Worksheet **1120S** Form 2018 Schedule K-1 For calendar year 2018 or tax year beginning Name Taxpayer Identification Number 59-2938319 Sunshine Utilities of Central Flori Hodges Family Tr - Hodges **Activity Description** Column A ..... Page 1 Activity Column B Column C Column D ..... Column E Total Column A Column B Column C Column D Column E Specified service business No Ordinary business income (loss) -26,011 Net rental real estate income (loss) Other net rental income (loss) Royalties 17V Section 199A income -26,011 -26,011 17W Section 199A W-2 wages 96,638 96,638 17X Section 199A unadjusted basis 261,959 261,959 Other Information: QBI allocable to cooperative pmts received W-2 wages allocable to qualified payments Cooperative QPAI deduction to patron

Schedule K-1, Box 17 Codes V, W and X Shareholder's Section 199A Information Worksheet **1120S** Form 2018 Schedule K-1 For calendar year 2018 or tax year beginning Taxpayer Identification Number Name 59-2938319 Sunshine Utilities of Central Flori Hodges Fam Tr - Rosin **Activity Description** Column A ..... Page 1 Activity Column B Column C Column D ..... Column E Total Column A Column B Column C Column D Column E Specified service business No Ordinary business income (loss) -26,011 Net rental real estate income (loss) Other net rental income (loss) Royalties 17V Section 199A income -26,011 -26,011 17W Section 199A W-2 wages 96,638 96,638 17X Section 199A unadjusted basis 261,959 261,959 Other Information: QBI allocable to cooperative pmts received W-2 wages allocable to qualified payments Cooperative QPAI deduction to patron

Schedule K-1, Box 17 Codes V, W and X Shareholder's Section 199A Information Worksheet **1120S** Form 2018 Schedule K-1 For calendar year 2018 or tax year beginning Taxpayer Identification Number Name 59-2938319 Sunshine Utilities of Central Flori Hodges Fam Tr - Stone **Activity Description** Column A ..... Page 1 Activity Column B Column C Column D ..... Column E Total Column A Column B Column C Column D Column E Specified service business No Ordinary business income (loss) -26,011 Net rental real estate income (loss) Other net rental income (loss) Royalties 17V Section 199A income -26,011 -26,011 17W Section 199A W-2 wages 96,638 96,638 17X Section 199A unadjusted basis 261,959 261,959 Other Information: QBI allocable to cooperative pmts received W-2 wages allocable to qualified payments Cooperative QPAI deduction to patron

Asset Property Description	Date In Service	Tax Cost	Bus Pct	Qualified Property		
7 STRUCTURES - LINDALE	1/01/02	576	100.00	576		
8 SUNRAY PUMP STATION	4/20/05	977	100.00	977		
15 WELLS - WINDING WATERS 16 WELLS - WINDING WATERS - 2	12/31/98 12/31/98	7,837 6,622	100.00 100.00	7,837 6,622		
17 WELL - LINDALE	1/01/02	10,619	100.00	10,619		
18 WELL - COMUNITY WATER	1/01/03	22,000	100.00	22,000		
19 WELL ADDITION 2004	6/30/04	22,856	100.00	22,856		
20 FENCING WHISPERING SANDS 24 HILLTOP MAINS	2/24/05 6/30/04	1,606 15,086	100.00 100.00	1,606 15,086		
25 MAINS	12/01/05	65,520	100.00	65,520		
104 FEED PUMP	8/22/01	1,136	100.00	1,136		
105 FEED PUMP 11 OAKS	10/23/01	164	100.00	164		
106 PUMP LINDALE 107 PUMP ADDITIONS IN 2002	1/01/02 6/30/02	551 3,628	100.00 100.00	551 3,628		
111 DIST RES. LINDALE	1/01/02	3,885	100.00	3,885		
112 WATER TANK WHISPERING SA	8/15/00	22,951	100.00	22,951		
113 SUN RESORTS 119 FLORIDA HEIGHTS	11/03/05 11/22/81	1,223 14,181	100.00 100.00	1,223 14,181		
163 T & D LINDALE	1/01/02	13,682	100.00	13,682		
166 SERVICES MARION COUNTY	8/15/99	10,780	100.00	10,780		
167 SERVICES CITRUS COUNTY	2/17/00	84	100.00	84		
168 SERVICES MARION COUNTY 169 SERVICES MARION COUNTY	6/30/00 6/30/01	12,675 9,549	100.00 100.00	12,675 9,549		
170 SERVICES MARION COUNTY	6/30/02	9,592	100.00	9,592		
171 SERVICES CITRUS COUNTY	6/30/02	206	100.00	206		
172 SERVICES MARION COUNTY 173 SERVICES MARION COUNTY	6/30/03	13,807	100.00	13,807		
173 SERVICES MARION COUNTY 174 SERVICES CITRUS COUNTY	6/30/04 6/30/04	5,059 744	100.00 100.00	5,059 744		
175 SERVICES 2005 ADDITIONS	6/30/05	17,706	100.00	17,706		
176 SERVICES 2005 ADDITIONS	6/30/05	1,401	100.00	1,401		
286 STORAGE CONTAINER FOR OF 287 STORAGE CONTAINER FOR OF	4/20/05 4/20/05	4,425 122	100.00 100.00	4,425 122	$\bigcirc$ T	
330 Lexington Estates Supply Main	6/30/06	26,006	100.00	26,006	$\cup$ $\square$	
344 Services for Hookups 2006	6/30/06	18,485	100.00	18,485		
352 Services 2006 355 (2) CL2 PUMP	6/30/06 2/07/02	753 31	100.00 100.00	753 31		
361 Distribution & Resevoir 2007	6/30/07	8,908	100.00	8,908		
366 Services 2007	6/30/07	10,052	100.00	10,052		
367 Meters 2007 371 Structures & Improvements	6/30/07 6/30/07	6,811 392	100.00 100.00	6,811 392		
372 Wells Springs 2007	6/30/07	1,683	100.00	1,683		
373 Wells Springs 2008 Additions	6/30/08 6/30/08	302	100.00	302 4,575		
374 Power Generation Equip 2008 Addi 375 Pumping equipment additions 2008	6/30/08	4,575 13,453	100.00 100.00	13,453		
376 Water Treatment Additions 2008	6/30/08	5,290	100.00	5,290		
377 Services Addition 2008	6/30/08	8,028	100.00	8,028		
378 Meters Meter Installation 2008 382 Pump Equip CC 2008 Addition	6/30/08 6/30/08	7,478 391	100.00 100.00	7,478 391		
383 Meters 2008	6/30/08	727	100.00	727		
388 2009 Pumping Equipment	1/15/09	7,181	100.00	7,181		
389 2009 Pumping Equipment cc 390 Water Treatment Equipment	1/15/09 6/30/09	2,463 2,964	100.00 100.00	2,463 2,964		
392 Transmission Distribution	6/30/09	163	100.00	163		
393 2009 Services	6/30/09	8,435	100.00	8,435		
394 2009 Services cc 395 2009 Meters	6/30/09 6/30/09	1 4,465	100.00 100.00	4,465		
396 Copier	12/31/09	7,483	100.00	7,483		
397 Chainsaw	12/31/09	178	100.00	178		
398 Volt Meter 399 Pipe wrench Pliers	3/12/09 5/17/09	111 211	100.00 100.00	111 211		
400 Boots	6/09/09	66	100.00	66		
401 OHM Meter	7/02/09	272	100.00	272		
410 2010 Pumping Equipment 411 2010 Water Equipment Treatment	6/30/10 6/30/10	10,794 6,240	100.00 100.00	10,794 6,240		
412 2010 Services	6/30/10	5,633	100.00	5,633		
413 2010 Meters	6/30/10	0	100.00	0		
414 2010 Office Equipment 426 Pumping Equipment	6/30/10 6/30/11	5,055 21,036	100.00 100.00	5,055 21,036		
427 Water Treatment	6/30/11	4,658	100.00	4,658		
428 Services	6/30/11	2,806	100.00	2,806		
429 Meters 430 Office Equipment	6/30/11 6/30/11	6,099 2,229	100.00 100.00	6,099 2,229		
.50 Office Equipment	5/50/11	2,22)	100.00	2,22)		

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Asset	Property Description	Date In Service	Tax Cost	Bus Pct	Qualified Property			
	Tools	6/30/11	526	100.00	526			
434	Power Generation Equipment	6/30/12 6/30/12	2,429	100.00	2,429			
433	Pumping Equipment Water Treatment Equipment	6/30/12	22,003 5,920	100.00 100.00	22,003 5,920			
437	Services	6/30/12	7,536	100.00	7,536			
	Meters	6/30/12	8,342	100.00	8,342			
439 440		6/30/12 6/30/12	1,096 942	100.00 100.00	1,096 942			
	Power Generating Equipment	9/30/13	181	100.00	181			
442	Pumping Equipment	6/30/13	18,397	100.00	18,397			
	Water Equipment Treatment T D Lines	6/30/13 6/30/13	4,257 7,035	100.00 100.00	4,257 7,035			
445		6/30/13	5,640	100.00	5,640			
446		6/30/13	3,642	100.00	3,642			
447	Office Equipment	6/30/13 6/30/13	16,737 415	100.00 100.00	16,737 415			
448 449		6/30/13	3,475	100.00	3,475			
455	Truck	5/15/14	14,073	100.00	14,073			
	Storage Tank - Quail Run Plant	8/31/15	32,544	100.00	32,544			
459 460	Storage Tank - Ocklawaha Terrace Wells	12/17/15 6/30/15	22,935 80	100.00 100.00	22,935 80			
461		9/27/15	11,634	100.00	11,634			
462		9/27/15	11,634	100.00	11,634			
464	Power Generation Pumping Equipment	6/30/14 6/30/14	138 14,320	100.00 100.00	138 14,320			
	Water Treatment	6/30/14	6,360	100.00	6,360			
	Services	6/30/14	1,979	100.00	1,979			
	Meters	6/30/14	6,799	100.00	6,799			
469 470	Office Equipment Tools	6/30/14 6/30/14	8,257 1,563	100.00 100.00	8,257 1,563			
471	Pumping Equipment	6/30/15	18,786	100.00	18,786	$\circ$		
472	Water Treatment	6/30/15	5,651	100.00	5,651	()	FILE	
	Services Meters	6/30/15 6/30/15	2,870 20,528	100.00 100.00	2,870 20,528			
474		6/30/15	1,480	100.00	1,480			
476	Tools	6/30/15	4,397	100.00	4,397			
477		6/30/16	191	100.00	191			
478 479	Pumping Equipment Water Treatment	6/30/16 6/30/16	20,941 5,763	100.00 100.00	20,941 5,763			
	Distribution Reservoirs	6/30/16	2,470	100.00	2,470			
481		6/30/16	1,892	100.00	1,892			
	Meters Office Equipment	6/30/16 6/30/16	9,349 29,114	100.00 100.00	9,349 29,114			
483 484	Transportation Equipment	6/30/16	1,000	100.00	1,000			
485		6/30/16	935	100.00	935			
503		12/31/16	0	100.00	0			
	Land Structures & Improvements	12/31/16 12/31/16	$0 \\ 0$	100.00 100.00	0			
	Wells & Springs	12/31/16	0	100.00	0			
507	Supply Mains	12/31/16	0	100.00	0			
508	Pumping Equipment	12/31/16	0	100.00	0			
510	Water Treatment Equipment Distribution Reservoirs & Standpipes	12/31/16 12/31/16	$0 \\ 0$	100.00 100.00	0			
511	Transmission & Distribution	12/31/16	ŏ	100.00	ŏ			
	Services	12/31/16	0	100.00	0			
	Meters & Meter Installations Office Furniture & Equipment	12/31/16 12/31/16	$0 \\ 0$	100.00 100.00	0			
	Transportation Equipment	12/31/16	0	100.00	0			
516	Stores Equipment	12/31/16	0	100.00	0			
	Tools Shop Garage	12/31/16	0	100.00	0			
518 519	Organization Structures & Improvements	12/31/16 12/31/16	$0 \\ 0$	100.00 100.00	0			
	Wells & Springs	12/31/16	0	100.00	0			
521	Pumping Equipment	12/31/16	0	100.00	0			
522	Water Treatment	12/31/16	0	100.00	0			
523 524	Distributions Reservoirs & Standpipes Transmission & Distribution	12/31/16 12/31/16	$0 \\ 0$	100.00 100.00	0			
	Services Distribution	12/31/16	ŏ	100.00	ő			
526	Meters & Meter Installation	12/31/16	0	100.00	0			
527	Office Furniture & Equipment	12/31/16	0	100.00	0			
528 529	Transportation Equipment Tools, Shop & Garage Equipment	12/31/16 12/31/16	$0 \\ 0$	100.00 100.00	0			
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		Date In	Tax	Bus	Qualified			
Asset	Property Description	Service	Cost	Pct	Property			
530	Land	12/31/16	0	100.00	0			
531		12/31/16	0	100.00	0			
	Wells & Springs	12/31/16	0	100.00	0			
533		12/31/16	0	100.00	0			
	Power Generation Equip	12/31/16 12/31/16	$0 \\ 0$	100.00 100.00	0			
536	Pumping Equipment Water Treatment Equipment	12/31/16	0	100.00	0			
537		12/31/16	ő	100.00	ő			
	Transmission & Distribution	12/31/16	0	100.00	0			
539	Services	12/31/16	0	100.00	0			
540	Meters & Meter Installations	12/31/16	0	100.00	0			
541	Power Operating Equipment Other Plant Miscellaneous	12/31/16 12/31/16	$0 \\ 0$	100.00 100.00	$\begin{array}{c} 0 \\ 0 \end{array}$			
	Office Furniture & Equipment	12/31/16	0	100.00	0			
544	Transportation Equipment	12/31/16	ő	100.00	ő			
545	Stores Equipment	12/31/16	0	100.00	0			
546	Tools Shop Garage	12/31/16	0	100.00	0			
547	Communication Equipment	12/31/16	0	100.00	0			
548	Miscellaneous Equipment	12/31/16	0	100.00	0			
	Abandonment of Regional Plant Power Generation Equipment	12/31/16 3/15/17	0 1,996	100.00 100.00	0 1,996			
551	Power Generation Equipment	4/15/17	9,553	100.00	9,553			
552	Power Generation Equipment	5/15/17	61	100.00	61			
553	Pumping Equipment	1/15/17	850	100.00	850			
554	Pumping Equipment	3/15/17	7,349	100.00	7,349			
555	Pumping Equipment	4/15/17	8,996	100.00	8,996			
556	Pumping Equipment	5/15/17	4,167	100.00	4,167			
557 558	Pumping Equipment Pumping Equipment	6/15/17 7/15/17	9,382 3,634	100.00 100.00	9,382 3,634			
559	Pumping Equipment	8/15/17	1,332	100.00	1,332			
560	Pumping Equipment	9/15/17	3,699	100.00	3,699	$\sim$		
561	Pumping Equipment	10/15/17	241	100.00	241	7	FILE	
562	Pumping Equipment	12/15/17	6,612	100.00	6,612	<i></i>		
563	Water Treatment Equipment	1/15/17	784	100.00	784			
564 565	Water Treatment Equipment	2/15/17	442	100.00	442 942			
566 566	Water Treatment Equipment Water Treatment Equipment	3/15/17 4/15/17	942 738	100.00 100.00	738			
567	Water Treatment Equipment	5/15/17	2,218	100.00	2,218			
568	Water Treatment Equipment	6/15/17	210	100.00	210			
569	Water Treatment Equipment	7/15/17	255	100.00	255			
	Water Treatment Equipment	8/15/17	2,090	100.00	2,090			
571		9/15/17	218	100.00	218			
572 573	Water Treatment Equipment Distributions Reserviours & Standpipes	11/15/17 6/15/17	421 374	100.00 100.00	421 374			
		11/15/17	353	100.00	353			
	Services	1/15/17	805	100.00	805			
	Services	3/15/17	65	100.00	65			
	Services	4/15/17	515	100.00	515			
	Services	6/15/17	444	100.00	444			
	Services Services	6/15/17	806	100.00	806			
	Services Services	8/15/17 10/15/17	987 538	100.00 100.00	987 538			
	Services	11/15/17	1,297	100.00	1,297			
	Services	12/15/17	48	100.00	48			
	Meters & Meter Installation	2/15/17	358	100.00	358			
	Meters & Meter Installation	3/15/17	1,074	100.00	1,074			
	Meters & Meter Installation	4/15/17	358	100.00	358			
	Meters & Meter Installation Meters & Meter Installation	6/15/17 7/15/17	689 1,789	100.00 100.00	689 1,789			
	Meters & Meter Installation	9/15/17	1,789	100.00	108			
	Meters & Meter Installation	10/15/17	965	100.00	965			
	Meters & Meter Installation	11/15/17	620	100.00	620			
592	Meters & Meter Installation	12/15/17	671	100.00	671			
593	Office Furniture & Equipment	2/15/17	935	100.00	935			
594	Office Furniture & Equipment	10/15/17	315	100.00	315 348			
	Office Furniture & Equipment Transportation Equipment	11/15/17 8/15/17	348 9,321	100.00 100.00	9,321			
597	Tools & Equipment	1/15/17	131	100.00	131			
598	Tools & Equipment	2/15/17	757	100.00	757			
599	Tools & Equipment	3/15/17	3,260	100.00	3,260			
600	Tools & Equipment	5/15/17	53	100.00	53			
601	Tools & Equipment	6/15/17	323	100.00	323			

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Asset	Property Description	Date In Service	Tax Cost	Bus Pct	Qualified Property		
	Tools & Equipment	7/15/17	522	100.00	522		
603	Tools & Equipment	8/15/17	698	100.00	698		
	Tools & Equipment Tools & Equipment	9/15/17 12/15/17	190 118	100.00 100.00	190 118		
	Services	6/15/17	68	100.00	68		
637		12/15/17	1,898	100.00	1,898		
	Office Furniture & Equipment	2/15/17	79	100.00	79		
639	Office Furniture & Equipment Office Furniture & Equipment	10/15/17 11/15/17	27 29	100.00 100.00	27 29		
	Transportation Equipment	8/15/17	786	100.00	786		
642	Tools Shop & Garage	1/15/17	11	100.00	11		
	Tools Shop & Garage	2/15/17	64	100.00	64		
	Tools Shop & Garage Tools Shop & Garage	3/15/17 5/15/17	275 4	100.00 100.00	275 4		
	Tools Shop & Garage	6/15/17	16	100.00	16		
	Tools Shop & Garage	7/15/17	44	100.00	44		
648	Tools Shop & Garage	8/15/17 9/15/17	59 16	100.00 100.00	59 16		
650	Tools Shop & Garage Tools Shop & Garage	12/15/17	16 10	100.00	10		
651	Pumping Equipment	12/15/17	366	100.00	366		
	Water Treatment Equipment	8/15/17	24	100.00	24		
	Services Services	6/15/17 9/15/17	238 102	100.00 100.00	238 102		
	Office Furniture & Equipment	2/15/17	37	100.00	37		
656	Office Furniture & Equipment	8/15/17	229	100.00	229		
	Office Furniture & Equipment	10/15/17	12	100.00	12		
	Office Furniture & Equipment Transportation Equipment	11/15/17 8/15/17	14 138	100.00 100.00	14 138		
	Tools Shop & Garage	1/15/17	5	100.00	5		
661	Tools Shop & Garage	2/15/17	30	100.00	30		
	Tools Shop & Garage	3/15/17	128	100.00	128 2 8		
	Tools Shop & Garage Tools Shop & Garage	5/15/17 6/15/17	$\frac{2}{8}$	100.00 100.00	8		
665	Tools Shop & Garage	7/15/17	_ 20	100.00	20		
	Tools Shop & Garage	8/15/17	27	100.00	27		
667 668	Tools Shop & Garage Tools Shop & Garage	9/15/17 12/15/17	7 5	100.00 100.00	7 5		
672	Land	12/31/16	0	100.00	0		
673	Batteries Hurricane	8/15/18	174	100.00	174		
	Core & Main	2/15/18	1,052	100.00	1,052		
675 676	Stack Pressure Switch Drilling Service	3/15/18 6/15/18	328 1,162	100.00 100.00	328 1,162		
677	Drilling Service	7/15/18	405	100.00	405		
	Drilling Service	9/15/18	3,379	100.00	3,379		
679 680	Drilling Service Sub Monitor	10/15/18 12/15/18	4,345 240	100.00 100.00	4,345 240		
681	Pump	3/15/18	27	100.00	27		
	Control Box	9/15/18	299	100.00	299		
	Pump Capacitor	10/15/18	376	100.00 100.00	376		
685	Drilling Service Drilling Service	11/15/18 12/15/18	2,639 640	100.00	2,639 640		
	Drilling Service	1/15/18	189	100.00	189		
687	Pump	2/15/18	2,815	100.00	2,815		
	Pressure Switch Pumps	3/15/18 1/15/18	12 1,038	100.00 100.00	12 1,038		
690	CL2 Pumps	3/15/18	982	100.00	982		
691	Pumps	4/15/18	25	100.00	25		
	Stack Pump Pumps	6/15/18 8/15/18	661 542	100.00 100.00	661 542		
694	Pumps	9/15/18	1,061	100.00	1,061		
695	Pumps	10/15/18	72	100.00	72		
	Pump Control Box	9/15/18	455	100.00	455		
	Pressure Switch Tank	5/15/18 1/15/18	75 17,578	100.00 100.00	75 17,578		
699	Tank	2/15/18	8,122	100.00	8,122		
700	Tank	3/15/18	1,334	100.00	1,334		
	Services Services	1/15/18 2/15/18	187 255	100.00 100.00	187 255		
	Services Services	4/15/18	200	100.00	200		
704	Services	6/15/18	151	100.00	151		
	Services	7/15/18	81	100.00	81		
/00	Services	8/15/18	815	100.00	815		

			[ax	Bus	Qualified			
<u>Asset</u>	Property Description		ost	Pct_	Property			
708	Services	11/15/18	159	100.00	159			
709 710	Meters Meters	1/15/18 2/15/18	424 618	100.00 100.00	424 618			
	Meters	3/15/18	1,017	100.00	1,017			
	Meters	5/15/18	538	100.00	538			
713	Meters	6/15/18	310	100.00	310			
	Meters	8/15/18	310	100.00	310			
	Meters	9/15/18	1,315	100.00	1,315			
	Meters	10/15/18	600	100.00	600			
	Meters Meters	11/15/18 12/15/18	579 48	100.00 100.00	579 48			
719	Mud Pumps	1/15/18	87	100.00	87			
720		3/15/18	259	100.00	259			
721	Mud Pump Parts	4/15/18	160	100.00	160			
722	Tie Downs Leak Truck	6/15/18	73	100.00	73			
723	Saw Blades	7/15/18	93	100.00	93			
	Ladder	8/15/18	81	100.00	81			
	Tools Compressor	10/15/18 10/15/18	93 273	100.00 100.00	93 273			
727	Tool Box	10/15/18	220	100.00	220			
728	Tools	12/15/18	64	100.00	64			
729	Labor	12/15/18	261	100.00	261			
	Mud Pumps	1/15/18	3	100.00	3			
731		3/15/18	10	100.00	10			
732	Mud Pump Parts	4/15/18	6	100.00	6			
733 734	Tie Downs Leak Truck Saw Blades	6/15/18 7/15/18	3 4	100.00 100.00	3 4			
	Ladder	8/15/18	3	100.00	3			
		10/15/18	4	100.00	4			
737	Compressor	10/15/18	10	100.00	10			
738	Tool Box	10/15/18	8	100.00	$\begin{array}{c} 8 \\ 2 \\ 7 \end{array}$	$\mathbf{T}$		
739	Tools	12/15/18	2 7	100.00	$\frac{2}{2}$	)	FILE	
	Mud Pumps Mud Pump Parts	1/15/18 3/15/18	21	100.00	21	<b>/</b>		
741 742	Mud Pump Parts	3/13/18 4/15/18	21 13	100.00 100.00	13			
743	Tie Downs Leak Truck	6/15/18	6	100.00	6			
744		7/15/18	8	100.00	8			
	Ladder	8/15/18	7	100.00	7			
	Tools	10/15/18	8	100.00	8			
	Compressor	10/15/18	22	100.00	22 18			
748 749	Tool Box Tools	10/15/18 12/15/18	18 5	100.00 100.00	5			
754	Services	7/15/18	882	100.00	882			
764	Services	10/15/18	155	100.00	155			
	Services	12/15/18	910	100.00	910			
	Services	11/15/18	124	100.00	124			
767 769	Services Payroll	12/15/18	272	100.00	272			
760	Labor	12/15/18 11/15/18	238	100.00 100.00	238 238			
	Drilling Service Services	11/15/18	238 187	100.00	187			
	Drilling Service	10/15/18	340	100.00	340			
	Pump Control Box	9/15/18	68	100.00	68			
	Services	8/15/18	408	100.00	408			
	Services	7/15/18	102	100.00	102			
775	Pressure Switch CL2 Pumps	5/15/18 3/15/18	51 68	100.00 100.00	51 68			
	Tank	3/15/18	1,512	100.00	1,512			
	Tank	2/15/18	1,513	100.00	1,513			
	Services	2/15/18	85	100.00	85			
780	Tank	1/15/18	866	100.00	866			
	Services	1/15/18	136	100.00	136			
	Triannual Tank Testing	3/15/15	0	100.00	0			
	Triannual Tank Testing	4/15/15	0	100.00	0			
790 791	Triannual Tank Testing Triannual Tank Testing	5/15/15 6/15/15	$0 \\ 0$	100.00 100.00	0			
791	Triannual Tank Testing Triannual Tank Testing	9/15/15	0	100.00	0			
793	Triannual Tank Testing	4/15/15	0	100.00	0			
	Triannual Tank Testing	9/15/15	Ŏ	100.00	Ö			
795	Triannual Tank Testing	5/15/15	0	100.00	0			
796	Triannual Tank Testing	9/15/15	0	100.00	0			
	5 yr Tank Testing	6/15/13	0	100.00	0			
/98	5 yr Tank Testing	7/15/13	0	100.00	0			

# Qualified Property Report Form 1120S, Page 1

Asset	Property Description	Date In Service	Tax Cost	Bus Pct	Qualified Property
799	5 yr Tank Testing	8/15/13	0	100.00	0
	5 yr Tank Testing	11/15/13	Ö	100.00	Ŏ
801	5 yr Tank Testing	7/15/13	0	100.00	0
	Triannual Tank Testing	2/15/18	0	100.00	0
807	Triannual Tank Testing	7/15/18	0	100.00	0
808	Triannual Tank Testing	9/15/18	0	100.00	0
809	Triannual Tank Testing	2/15/18	0	100.00	0
810	Triannual Tank Testing	5/15/18	0	100.00	0
811	Triannual Tank Testing	7/15/18	0	100.00	0
812	Triannual Tank Testing	8/15/18	0	100.00	0
813	Triannual Tank Testing	9/15/18	0	100.00	0
814	Triannual Tank Testing	3/15/18	0	100.00	0
815	Triannual Tank Testing	4/15/18	0	100.00	0
816	Triannual Tank Testing	5/15/18	0	100.00	0
817	Triannual Tank Testing	6/15/18	0	100.00	0
	Triannual Tank Testing	7/15/18	0	100.00	0
819	Triannual Tank Testing	8/15/18	0	100.00	0
820	Triannual Tank Testing	9/15/18	0	100.00	0
821	Triannual Tank Testing	10/15/18	0	100.00	0
822	Triannual Tank Testing	11/15/18	0	100.00	0
823	5 yr Tank Testing	12/15/18	0	100.00	0
824	5 Yr Tank Testing	12/15/18	0	100.00	0
825	5 Yr Tank Testing	12/15/18	0	100.00	0
		Grand Total	1,047,838		1,047,838
		Granu Total	1,047,030		1,047,636

## CLIENT COPY - DO NOT FILE

Form	1120/
	44200

### Electronic Filing - PDF Attachment Worksheet

2018

For calendar year 2018 or tax year beginning

, ending

11203	For calendar year 2018 or tax year beginning	g , ending	
Name			Employer Identification N
Sunshine Utilities o	of Central Flori		59-2938319
	Title	Attachment Source	Pro
AUTOMATICALLY ATTACHED Sch B-1 Information c	TO RETURN on Certain Shareholders	SCHB1INFORMATIONONCERTAINSHAREHOLDERS.PDF	
Section 199A Informat	ion Worksheet	SECTION199AINFORMATIONWORKSHEET.PDF	
Shareholder Section 1	.99A Information Worksheet	SHAREHOLDERSECTION199AINFORMATIONWORKSHEET.P	DF
	LIENT CODY	DO NOT EILE	
	LIENT COPY	- DO NOT FILE	

## Form **1120-S**

Department of the Treasury Internal Revenue Service

U.S. Income Tax Return for an S Corporation

u Do not file this form unless the corporation has filed or
is attaching Form 2553 to elect to be an S corporation.

u Go to www.irs.gov/Form1120S for instructions and the latest information.

OMB No. 1545-0123 2019

Fo	r cale	ndar ye	ar 2019 or t	ax year begir	nning	, ending							
A	S elec	ction effec	tive date		Name			_		D	Employer ic	lentification n	umber
	01	/02/	89	TYPE	Sunshine	Utilitie	s of Ce	ntral	Flori				
В		ess activi	•	1							<u>59-29</u>	38319	
		•	structions)	OR		oom or suite no. If a P.O.	. box, see instruction	is.		E	Date incorpo		
_		<u> 1300</u>			10230 E.							1/1989	
С		k if Sch. N	1-3	PRINT		province, country, and ZI				F	Total assets	(see instructio	ns)
	attach	iea			Bellevie	W	РЪ 3	34420				0.01	202
_				<u> </u>						\$			<u>, 393</u>
G				-		ning with this tax y			_			•	
Н		k if: <b>(1</b>	<i>,</i> —	` ,	Name change	· · · —	s change (4)		ed return (5)	S ele	ction termina	ation or revo	cation
ı	Ente	r the n	umber of sha	areholders wh	no were shareholde	ers during any part	of the tax year	<u></u>				u	ι 4
J	Che	ck if co	rporation: (1)	Aggre	gated activities for	section 465 at-risk	purposes (2)	Groupe	ed activities for sec	tion 46	69 passive	activity pu	rposes
Ca	ution	: Includ	le <b>only</b> trade	or business	income and exper	nses on lines 1a th	rough 21. See	the instructi	ons for more inform	nation.			
	1a	Gross	receipts or	sales				1a	1,133,29	9			
	b	Retur	ns and allow	ances				1b					
a)	С	Balan	ce. Subtract							10	С	1,133	, 299
Income	2	Cost	of goods solo	d (attach For	m 1125-A)					2			
lnc	3	Gross	profit. Subtr	act line 2 fro	m line 1c					3	3	1,133	. 299
	4	Net a	ain (loss) froi	m Form 4797	line 17 (attach Fo	orm 4797)				4			
	5	Other	income (los	s) (see instri	ictions—attach sta	tement)		See	Stmt 1	5			516
	6	Total	income (los	c) (300 inou	3 through 5				u	. —		1,133	
_	7								u				,038
s)	_			`		,				· 💳			, 984
tion	8		-		•					· 🗀			, 118
nita	9									. —			,110 ,131
r lin	10	Bad d	edts			5 F5 7 7			TOLA	10			
ĮО		Rents				)	)			1			<u>,517</u>
ons	12	laxes	and licenses	<b></b>		<i>-</i> /				. 1			,468
ucti	13		•	,									<u>, 214</u>
instructions for limitations)	14	Depre	ciation not cl	aimed on Fo	rm 1125-A or elsev	where on return (at	tach Form 4562	2)		. 1		93	<u>,463</u>
	15			deduct oil a	nd gas depletion.	)							
(se	16	Advert	ising							1	6		
ns	17	Pensio	n, profit-sha	ring, etc., pla	ans					. 1	7		
ctio	18	Emplo	yee benefit _l	orograms						18	8		<u>,038</u>
Deductions (see	19	Other	deductions (	attach stater	nent)			See	Stmt 2				,300
De	20	Total	deductions.	Add lines 7	through 19				u	ı <u>2</u> (	0	1,202	
	21										1	-68	<u>, 456</u>
	22a	Excess	net passive in	come or LIFO	recapture tax (see ins	structions)		22a					
	b	Tax fro	m Schedule	D (Form 11	20-S)			22b					
	С	Add line	es 22a and 22	b (see instruction	ons for additional taxe	es)				22	2c		
nts	23a	2019 e	stimated tax pa	ayments and 20	018 overpayment cred	lited to 2019		23a					
me	b		posited with					23b					
Рау	С	Credit	for federal ta	ax paid on fu	els (attach Form 41	136)		23c					
Tax and Payments			ed for future					23d					
ar	е	Add lir	nes 23a throu	ugh 23d						23	Be		
Та	24				ructions). Check if I	Form 2220 is attac			u [	1 2	4		
	25		•	• .	•	of lines 22c and 2		t owed		2			
	26					of lines 22c and 24,	•			2	6		
	27	•	-		dited to 2020 esti	·			Refunded u				
		Under p	enalties of perju	ry, I declare that	I have examined this ret	turn, including accompany			May the II	2S discus	s this return v	vith the preparer	
					lief, it is true, correct, and arer has any knowledge.	d complete. Declaration of	f preparer (other tha	n taxpayer)	,		instructions.	X Yes	No
Si	gn	<b>L</b>						1	\ <u></u>	side			
He	ere	_		Dow	aine Christ	mag		D.I.	_ /	SIUC	511C		
	J. O	· s	Print/Type prepared		TITE CHILIST	Preparer's signature		Date	Title	Check	lif I	PTIN	
Pa	id			_	TT CD7	1 '	Adams II,	CPA	04/01/20	1	-	N	
	iiu epar	er		. Adams u Adar			AUAIIIS II,	CPA			mployed		<b>;                                    </b>
	epai e O		Firm's name			any, P.A. tic Blvd :	# 43374		Firm's	EIN <b>U</b>			
US	e U	ıııy	Firm's address					2 4020		_	) E O O O	14 220	1
				POM	oano Beacl	л, гь	3306.	<u>2-4939</u>	Phone	no.	55 <u>7</u> −8(	)4-229	<u>↓</u>

Form **1120-S** (2019)

Χ

Χ

Χ

Did the corporation have an election under section 163(j) for any real property trade or business or any farming business

a The corporation owns a pass-through entity with current, or prior year carryover, excess business interest expense.
b The corporation's aggregate average annual gross receipts (determined under section 448(c)) for the 3 tax years preceding the current tax year are more than \$26 million and the corporation has business interest expense.

Does the corporation satisfy one or more of the following? See instructions

Does the corporation satisfy **both** of the following conditions?

in effect during the tax year? See instructions

If "Yes," complete and attach Form 8990.

c The corporation is a tax shelter and the corporation has business interest expense.

a The corporation's total receipts (see instructions) for the tax year were less than \$250,000.
b The corporation's total assets at the end of the tax year were less than \$250,000.
If "Yes," the corporation is not required to complete Schedules L and M-1.

		(2019) Sunshine Utilities of Central Flori 59	-2938319			<u>Р</u>	<u>Page 3</u>
Sch	edule	B Other Information (see instructions) (continued)				Yes	No
12	During	the tax year, did the corporation have any non-shareholder debt that was canceled, was for	orgiven, or had the			ì	
	terms r	modified so as to reduce the principal amount of the debt?					X
		," enter the amount of principal reduction					
13	During	the tax year, was a qualified subchapter S subsidiary election terminated or revoked? If "Y	es," see instructions				X
	_	e corporation make any payments in 2019 that would require it to file Form(s) 1099?				Χ	
b	If "Yes.	" did the corporation file or will it file required Forms 1099?				Χ	
		corporation attaching Form 8996 to certify as a Qualified Opportunity Fund?					X
		," enter the amount from Form 8996, line 14	u \$				
Sch	edule	K Shareholders' Pro Rata Share Items	·		Total am	ount	
	1	Ordinary business income (loss) (page 1, line 21)		1	_	68,4	<del>456</del>
	2	Net rental real estate income (loss) (attach Form 8825)		2			
	3a	Other gross rental income (loss)					
		Expenses from other rental activities (attach statement)  3b					
•	C			3с			
ncome (Loss)	4	Interest income		4			
7	5	Dividends: a Ordinary dividends		5a			
E E		b Qualified dividends 5b					
ည	6	Develle		6			
-	7	Net short-term capital gain (loss) (attach Schedule D (Form 1120-S))		7			
		Net long-term capital gain (loss) (attach Schedule D (Form 1120-S))		8a			
	b	Collectibles (200/) gain (less)					
	C						
	9	Net section 1231 gain (loss) (attach Form 4797)		9		-1,0	086
	10	Net section 1231 gain (loss) (attach Form 4797)  Other income (loss) (see instructions)		10			<del>500</del>
	11	Section 179 deduction (attach Form 4562)		11			
ns		Charitable contributions		12a			
Deductions	u	Charitable contributions Investment interest expense	KIZ	12b			
npe		Section 59(e)(2) expenditures (1) Type u	(2) Amount 11	12c(2)			
Δ		Other deductions (see instructions) Type <b>u</b>		12d			
		Low-income housing credit (section 42(j)(5))		13a			
	b	Low-income housing credit (other)	13b				
"	l c	Qualified rehabilitation expenditures (rental real estate) (attach Form 3468, if applicable)		13c			
di E		Other rental real estate credits (see instructions) Type ${f u}$		13d			
Credits	e	Other rental credits (see instructions)  Type u		13e			
	f	Biofuel producer credit (attach Form 6478)		13f			
	a	Other credits (see instructions) Type <b>u</b>		13g			
		Name of country or U.S. possession <b>u</b>					
		Gross income from all sources		14b			
	- 1	Gross income sourced at shareholder level		14c			
		Foreign gross income sourced at corporate level					
	d	Reserved for future use		14d			
	l e	Foreign branch category		14e			
	f	Passive category		14f			
	a	General category		14g			
ons	h	Other (attach statement)		14h			
Transactions		Deductions allocated and apportioned at shareholder level					
INS	l i	Interest expense		14i			
Ę		Other		14j			
Ę	1	Deductions allocated and apportioned at corporate level to foreign source income					
Foreign	k	Reserved for future use		14k			
윤	1 .	Foreign branch category		141			
	l m	n Passive category		14m			
	n	General category		14n			
	0	Other (attach statement)		140			
		Other information					
	l p	Total foreign taxes (check one): <b>u</b> Paid Accrued	u	14p			
		Reduction in taxes available for credit (attach statement)		14q			
		Other foreign tax information (attach statement)					

Form	1120-S (2019) Sunshine Utili	ties of Centr	al Flori 59-2	2938319		Page 4
	edule K Shareholders' Pro Rata Share					Total amount
	1				15a	-7
Alternative Minimum Tax	b Adjusted gain or loss				15b	
agi E	c Depletion (other than oil and gas)				15c	
<u> </u>	d Oil, gas, and geothermal properties –	aross income			15d	
¥Ē.	e Oil, gas, and geothermal properties –	deductions			15e	
	f Other AMT items (attach statement)				15f	
Items Affecting Shareholder	16a Tax-exempt interest income				16a	
, <u>8</u> 5	<b>b</b> Other tax-exempt income				16b	
Paff	c Nondeductible expenses				16c	
ns har	d Distributions (attach statement if require	red) (see instructions)			16d	
Sef	e Repayment of loans from shareholders				16e	
	17a Investment income				17a	
ē.	<b>b</b> Investment expenses				17b	
Other	c Dividend distributions paid from accum				17c	
<u> </u>	d Other items and amounts (attach state					
Recon-	18 Income/loss reconciliation. Combine	the amounts on lines 1 thr	ough 10 in the far right			
8.5	column. From the result, subtract the s				18	-69,542
Sch	edule L Balance Sheets per Books	Beginning of			End of ta	
	Assets	(a)	(b)	(c)		(d)
1	Cash	, ,	67,533	, ,		78,415
2a	Trade notes and accounts receivable	35,655	,	29	,860	
b	Less allowance for bad debts	(	35,655	(	)	29,860
3	Inventories		Í		ĺ	,
4	U.S. government obligations					
5	Tax-exempt securities (see instructions)					
6	Other current assets (attach statement) Stmt 4	MODV	41,771			34,156
7	Loans to shareholders		<del>- DO 1</del>			
8	Mortgage and real estate loans					
9	Other investments (attach statement)					
10a	Buildings and other depreciable assets	3,306,786		3,342,	,181	
b	Less accumulated depreciation	(2,617,389)	689,397		,987)	651,194
11a	Depletable assets		•			
b	Less accumulated depletion	(		(	)	
12	Land (net of any amortization)		109,865			109,865
13a	Intangible assets (amortizable only)					
	Less accumulated amortization	(		(	)	
14	Other assets (attach statement) Stmt 5		18,357			17,903
15	Total assets	_	962,578			921,393
	Liabilities and Shareholders' Equity					
16	Accounts payable	_	92,388			99,559
17	Mortgages, notes, bonds payable in less than 1 year	_				
18	Other current liabilities (attach statement) Stmt 6		211,197			207,643
19	Loans from shareholders	<u>_</u>				
20	Mortgages, notes, bonds payable in 1 year or more	_	39,790			24,789
21	Other liabilities (attach statement) Stmt 7		485,930			473,580
22	Capital stock		100			100
23	Additional paid-in capital		474,492			474,492
24	Retained earnings		-341,319			-358,770
25	Adjustments to shareholders' equity (attach statement)					
26	Less cost of treasury stock		(			( )
27	Total liabilities and shareholders' equity		962,578			921,393
						Form 1120-S (2010)

Form **1120-S** (2019)

Form	n 1120-S (2019) Sunshine Utili	ties of Centr	:al	. Flori 59-2	938319		Page 5
Sch	nedule M-1 Reconciliation of Inco	me (Loss) per Book	s V	Vith Income (Loss)	per Return		
	Note: The corporation may	be required to file Schedule	M-:	3. See instructions.			
1	Net income (loss) per books	-17,451	5	Income recorded on books	s this year not included		
2	Income included on Schedule K, lines 1, 2, 3c, 4,			on Schedule K, lines 1 thr	ough 10 (itemize):		
	5a, 6, 7, 8a, 9, and 10, not recorded on books this		а	Tax-exempt interest \$			
	year (itemize)			Stmt 9	49,968	49	,968
3	Expenses recorded on books this year not		6	Deductions included o			
	included on Schedule K, lines 1 through 12			1 through 12 and 14p,	not charged		
	and 14p (itemize):			against book income t	his year (itemize):		
а	Depreciation \$		а	=	2,510		
b	entertainment \$					2	,510
	Stmt 8 387	387	7				,478
4	Add lines 1 through 3				18). Subtract line 7 from line 4		,542
Sch	nedule M-2 Analysis of Accumula						
	Previously Taxed, Ac						
	(see instructions)	•		·	•		
	•	(a) Accumulated		(b) Shareholders'	(c) Accumulated	(d) Other adjustm	ents
		adjustments account		undistributed taxable	earnings and profits	account	
				income previously taxed			
1	Balance at beginning of tax year	-709,506	5				
2	Ordinary income from page 1, line 21						
3	Other additions						
4	Loss from page 1, line 21		5)				
5	Other reductions Stmt 10	( 1,086	5)			(	)
6	Combine lines 1 through 5	-779,048	3				
7	Distributions						
8	Balance at end of tax year. Subtract line 7						
		770 040	١.				

#### SCHEDULE B-1 (Form 1120S)

### Information on Certain Shareholders of an S Corporation

u Attach to Form 1120S.

u Information about Schedule B-1 (Form 1120S) and its instructions is at www.irs.gov/form1120s.

OMB No. 1545-0123

(Rev. December 2016)

Department of the Treasury
Internal Revenue Service

Name of corporation

Employer identification number

Sunshine Utilities of Central Flori 59-2938319 Information on Any Shareholder That Was a Disregarded Entity, a Trust, an Estate, or a Nominee or Similar Person at Any Time During the Tax Year (Form 1120S, Schedule B, Question 3) Soc. Sec. No. (SSN) (c) Name and SSN or EIN (if any) of Individual or Type of Shareholder Nm. of Shareholder of Record - Disregarded Entity, or Employer Identification Entity Responsible for Reporting Shareholder's Trust, Estate, Nominee or Similar Person of Record Number (EIN) (if any) of Income, Deductions, Credits, etc., From Shareholder of Record Schedule K-1 Clarise Hodges Hodges Family Tr - Christmas Clarise Hodges Hodges Family Tr - Hodges Clarise Hodges Hodges Fam Tr - Rosin Clarise Hodges Hodges Fam Tr - Stone

For Paperwork Reduction Act Notice, see the Instructions for Form 1120S.

Schedule B-1 (Form 1120S) (Rev. 12-2016)

		Final K-1	Amended K-1	l	OMB No. 1545-0123
Schedule K-1 2019	Pa				Current Year Income,
(Form 1120-S) For calendar year 2019, or tax year Department of the Treasury				ts, ar	nd Other Items
Internal Revenue Service	1	Ordinary business inco $-17$ ,		13	Credits
beginning ending	2	Net rental real estate in			
Shareholder's Share of Income, Deductions, Credits, etc. } See back of form and separate instructions.	3	Other net rental incom-	e (loss)		
Part I Information About the Corporation	4	Interest income			
A Corporation's employer identification number 59-2938319	5a	Ordinary dividends			
B Corporation's name, address, city, state, and ZIP code Sunshine Utilities of Central Flori	5b	Qualified dividends		14	Foreign transactions
10230 E. Hwy 25	6	Royalties			
Belleview FL 34420	7	Net short-term capital	gain (loss)		
c IRS Center where corporation filed return e-file	8a	Net long-term capital g	gain (loss)		
Part II Information About the Shareholder	8b	Collectibles (28%) gair	n (loss)		
D Shareholder's identifying number	8c	Unrecaptured section	1250 gain		
E Shareholder's name, address, city, state, and ZIP code	9	Net section 1231 gain			
Hodges Family Tr - Christmas 10230 E Hwy 25	10	Other income (loss)	-273	15 A	Alternative minimum tax (AMT) items — 4
Belleview FL 34420					
F Shareholder's percentage of stock ownership for tax year					
	11	Section 179 deduction		16	Items affecting shareholder basis
	12	Other deductions			
<b>&gt;</b>					
For IRS Use Only					
I RS L					
Ē				17 V*	Other information STMT
		_			
	18 19	More than one More than one			poses* ctivity purposes*
		* See attache	ed statement	for a	additional information.

		Final K-1	Amended K-1		OMB No. 1545-0123
Schedule K-1 2019	Pa				Current Year Income,
(Form 1120-S) For calendar year 2019, or tax year Department of the Treasury				s, ar	nd Other Items
Internal Revenue Service	1	Ordinary business inco $-17$		13	Credits
beginning ending	2	Net rental real estate in			
Shareholder's Share of Income, Deductions, Credits, etc. } See back of form and separate instructions.	3	Other net rental income	e (loss)		
Part I Information About the Corporation	4	Interest income			
A Corporation's employer identification number 59-2938319	5a	Ordinary dividends			
B Corporation's name, address, city, state, and ZIP code Sunshine Utilities of Central Flori	5b	Qualified dividends		14	Foreign transactions
10230 E. Hwy 25	6	Royalties			
Belleview FL 34420	7	Net short-term capital ç	gain (loss)		
c IRS Center where corporation filed return e-file	8a	Net long-term capital g	ain (loss)		
Part II Information About the Shareholder	8b	Collectibles (28%) gain	(loss)		
D Shareholder's identifying number	8c	Unrecaptured section 1	250 gain		
E Shareholder's name, address, city, state, and ZIP code	9	Net section 1231 gain	(loss)		
Hodges Family Tr - Hodges 10230 E Hwy 25	10	Other income (loss)	NO	15 A	Alternative minimum tax (AMT) items
Belleview FL 34420					
F Shareholder's percentage of stock ownership for tax year					
	11	Section 179 deduction		16	Items affecting shareholder basis
	12	Other deductions			
>					
For IRS Use Only					
- IRS L					
<u>ō</u>				17 V*	Other information STMT
	18 19	More than one More than one			poses* ctivity purposes*
		_			additional information.

		Final K-1	Amended K-1		OMB No. 1545-0123
Schedule K-1 2019	Pa				Current Year Income,
(Form 1120-S) For calendar year 2019, or tax year Department of the Treasury				s, ar	nd Other Items
Internal Revenue Service	1	Ordinary business incompared on the control of the		13	Credits
beginning ending	2	Net rental real estate in			
Shareholder's Share of Income, Deductions, Credits, etc. } See back of form and separate instructions.	3	Other net rental income	e (loss)		
Part I Information About the Corporation	4	Interest income			
A Corporation's employer identification number 59-2938319	5a	Ordinary dividends			
B Corporation's name, address, city, state, and ZIP code Sunshine Utilities of Central Flori	5b	Qualified dividends		14	Foreign transactions
10230 E. Hwy 25	6	Royalties			
Belleview FL 34420	7	Net short-term capital g	gain (loss)		
c IRS Center where corporation filed return e-file	8a	Net long-term capital ga	ain (loss)		
Part II Information About the Shareholder	8b	Collectibles (28%) gain	(loss)		
D Shareholder's identifying number	8c	Unrecaptured section 1	250 gain		
E Shareholder's name, address, city, state, and ZIP code	9	Net section 1231 gain (	(loss)		
Hodges Fam Tr - Rosin 10230 E Hwy 25	10	Other income (loss)	NO	15 A	Alternative minimum tax (AMT) items
Belleview FL 34420					
F Shareholder's percentage of stock ownership for tax year					
	11	Section 179 deduction		16	Items affecting shareholder basis
	12	Other deductions			
>					
For IRS Use Only					
IRSC					
				17 V*	Other information STMT
	18 19	More than one More than one			
		_			additional information.

		Final K-1	Amended K-1		OMB No. 1545-0123
Schedule K-1 2019	Pa				Current Year Income,
(Form 1120-S) For calendar year 2019, or tax year Department of the Treasury					nd Other Items
Internal Revenue Service	1	Ordinary business incompared on the control of the		13	Credits
beginning ending	2	Net rental real estate in			
Shareholder's Share of Income, Deductions, Credits, etc. } See back of form and separate instructions.	3	Other net rental income	e (loss)		
Part I Information About the Corporation	4	Interest income			
A Corporation's employer identification number 59-2938319	5a	Ordinary dividends			
B Corporation's name, address, city, state, and ZIP code Sunshine Utilities of Central Flori	5b	Qualified dividends		14	Foreign transactions
10230 E. Hwy 25	6	Royalties			
Belleview FL 34420	7	Net short-term capital g	gain (loss)		
c IRS Center where corporation filed return e-file	8a	Net long-term capital ga	ain (loss)		
Part II Information About the Shareholder	8b	Collectibles (28%) gain	(loss)		
D Shareholder's identifying number	8c	Unrecaptured section 1	250 gain		
E Shareholder's name, address, city, state, and ZIP code	9	Net section 1231 gain (	(loss)		
Hodges Fam Tr - Stone 10230 E Hwy 25	10	Other income (loss)	NO	15 A	Alternative minimum tax (AMT) items - 1
Belleview FL 34420					
F Shareholder's percentage of stock ownership for tax year					
	11	Section 179 deduction		16	Items affecting shareholder basis
	12	Other deductions			
>					
For IRS Use Only					
IRSC					
Ē				17 V*	Other information STMT
	18 19	More than one More than one			
		* See attache	ed statement	for a	additional information.

This list identifies the codes used on Schedule K-1 for all shareholders and provides summarized reporting information for shareholders who file Form 1040 or 1040-SR. For detailed reporting and filing information, see the separate Shareholder's Instructions for Schedule K-1 and the instructions for your income tax return



This list identifies the codes used on Schedule K-1 for all shareholders and provides summarized reporting information for shareholders who file Form 1040 or 1040-SR. For detailed reporting and filing information, see the separate Shareholder's Instructions for Schedule K-1 and the instructions for your income tax return.



This list identifies the codes used on Schedule K-1 for all shareholders and provides summarized reporting information for shareholders who file Form 1040 or 1040-SR. For detailed reporting and filing information, see the separate Shareholder's Instructions for Schedule K-1 and the instructions for your income tax return.



This list identifies the codes used on Schedule K-1 for all shareholders and provides summarized reporting information for shareholders who file Form 1040 or 1040-SR. For detailed reporting and filing information, see the separate Shareholder's Instructions for Schedule K-1 and the instructions for your income tax return.



## Form **1125-E**

**Compensation of Officers** 

u Attach to Form 1120, 1120-C, 1120-F, 1120-REIT, 1120-RIC, or 1120S.

u Information about Form 1125-E and its separate instructions is at www.irs.gov/form1125e.

OMB No. 1545-0123

Department of the Treasury Internal Revenue Service

Employer identification number 59-2938319

Sunshine Utilities of Central Flori

Note: Complete Form 1125-E only if total receipts are \$500,000 or more. See instructions for definition of total receipts.

(a) Name of officer	(b) Social security number	(c) Percent of time devoted to	Percent of s	tock owned	(f) Amount of
(a) Ivallie of Officer	(see instructions)	business	(d) Common	(e) Preferred	compensation
Pamela Christmas		100.000 %	%	%	48,816
Dewaine Christmas	_	100.000 %	%	%	65,08
James Hodges Jr.	_	100.000 %	%	%	65,08
Jane Rop		100.000 %	%	%	48,85
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%_	
CLIENT CO	<u> </u>	<b>)</b> () %		<u> </u>	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
Total compensation of officers				2	227,84
Compensation of officers claimed on Form 1125-A or elsew					2,80
Subtract line 3 from line 2. Enter the result here and on For					
appropriate line of your tax return	· -			4	225,03

For Paperwork Reduction Act Notice, see separate instructions.

Form **1125-E** (Rev. 10-2016)

## Form **4562**

Department of the Treasury

Internal Revenue Service

**Depreciation and Amortization** 

(Including Information on Listed Property)

u Attach to your tax return.

u Go to www.irs.gov/Form4562 for instructions and the latest information.

OMB No. 1545-0172

2019 chment

Identifying number Name(s) shown on return 59-2938319 Sunshine Utilities of Central Flori Business or activity to which this form relates Regular Depreciation Election To Expense Certain Property Under Section 179 Part I Note: If you have any listed property, complete Part V before you complete Part I. 1,020,000 Maximum amount (see instructions) 1 Total cost of section 179 property placed in service (see instructions) 2 2 Threshold cost of section 179 property before reduction in limitation (see instructions) 2,550,000 3 3 Reduction in limitation. Subtract line 3 from line 2. If zero or less, enter -0-Dollar limitation for tax year. Subtract line 4 from line 1. If zero or less, enter -0-. If married filing separately, see instructions (a) Description of property (b) Cost (business use only) 6 Listed property. Enter the amount from line 29 7 7 Total elected cost of section 179 property. Add amounts in column (c), lines 6 and 7 8 Tentative deduction. Enter the **smaller** of line 5 or line 8 9 9 Carryover of disallowed deduction from line 13 of your 2018 Form 4562 10 10 11 Business income limitation. Enter the smaller of business income (not less than zero) or line 5. See instructions 11 Section 179 expense deduction. Add lines 9 and 10, but don't enter more than line 11 Carryover of disallowed deduction to 2020. Add lines 9 and 10, less line 12 ...... Note: Don't use Part II or Part III below for listed property. Instead, use Part V. Special Depreciation Allowance and Other Depreciation (Don't include listed property. See instructions.) Special depreciation allowance for qualified property (other than listed property) placed in service during the tax year. See instructions 52,376 Property subject to section 168(f)(1) election 15 Other depreciation (including ACRS). 16 34,817 Part III MACRS Depreciation (Don't include listed property. See instructions.) Section A 6,261 MACRS deductions for assets placed in service in tax years beginning before 2019 17 17 If you are electing to group any assets placed in service during the tax year into one or more general asset accounts, check here ..... Section B-Assets Placed in Service During 2019 Tax Year Using the General Depreciation System (b) Month and year (c) Basis for depreciation (a) Classification of property placed in (business/investment use (e) Convention (f) Method (a) Depreciation deduction period service only-see instructions) 19a 3-year property b 5-year property 7-year property 10-year property 15-year property 20-year property 25-year property 25 yrs. S/L 27.5 yrs. ММ S/I Residential rental property 27.5 yrs. MM S/L 39 yrs. MM S/L Nonresidential real property ММ S/L Section C-Assets Placed in Service During 2019 Tax Year Using the Alternative Depreciation System 20a Class life 371 20.0 HY S/L S/L 12-year 12 yrs. 30-year MM S/L 30 yrs. d 40-year 40 yrs. MM S/L Part IV Summary (See instructions.) Listed property. Enter amount from line 28 21 21 Total. Add amounts from line 12, lines 14 through 17, lines 19 and 20 in column (g), and line 21. Enter 93,463 here and on the appropriate lines of your return. Partnerships and S corporations—see instructions For assets shown above and placed in service during the current year, enter the

portion of the basis attributable to section 263A costs .....

## Form **4797**

# Sales of Business Property (Also Involuntary Conversions and Recapture Amounts Under Sections 179 and 280F(b)(2))

u Attach to your tax return.

Department of the Treasury Internal Revenue Service

 $\begin{tabular}{lll} \textbf{u Go to} & \textit{www.irs.gov/Form4797} & \textbf{for instructions and the latest information.} \end{tabular}$ 

OMB No. 1545-0184

Attachment Sequence No. 27

Nam	ne(s) shown	on return					Identif	ying n	umber
	المام		C	Dla			ГΟ	2020	210
				ntral Flori	40 · · · F · · · · (·) 4000 B · · · 4	1000 0 (	59-	<u> 2938</u>	319
1	Enter the	gross proceeds iro	om sales or exchar III are including on	nges reported to you for 20 line 2, 10, or 20. See instr	ructions	1099-5 (or		1	
P	art I	Sales or Exch	anges of Pror	perty Used in a Trad	e or Business and I	nvoluntary	/ Conv		ns From Other
			•	ost Property Held Mo		•		0.0.0.	
		<u> </u>			(e) Depreciation	(f) Cost			(g) Gain or (loss)
2 ^{(a}	) Description	(b) Date acquired	(c) Date sold	(d) Gross	allowed or	basis			Subtract (f) from the
	of property	(mo., day, yr.)	(mo., day, yr.)	sales price	allowable since acquisition	improvem expense			sum of (d) and (e)
	See St	atement 1	11			,			
									-1,086
3		ny, from Form 4684						3	
4	Section 12	231 gain from insta	allment sales from	Form 6252, line 26 or 37				4	
5	Section 12	231 gain or (loss) t	from like-kind exch	anges from Form 8824				5	
6	*		om other than casu					6	1 006
7		_		oss) here and on the appro				7	-1,086
				e gain or (loss) following th kip lines 8, 9, 11, and 12 b		S5, Schedule	K,		
	-		·	olders, and all others. If I		er the amoun	t from		
	line 7 on I	ine 11 below and s	skip lines 8 and 9.	If line 7 is a gain and you o	didn't have any prior year s	ection 1231			
				ear, enter the gain from line is 8, 9, 11, and 12 below.	e 7 as a long-term capital g	ain on the	-		
8				rior years. See instructions	<u>-   )( )  </u>	$\mathcal{N}(\cdot)$		8	
9				r -0 If line 9 is zero, enter			line	-	
				8 on line 12 below and er				9	
P				return. See instructions (see instructions)				3	
10				s 11 through 16 (include pr	roperty held 1 year or less)	:			
<u></u>	0.0								
11	Loss, if ar	ny, from line 7						11 (	)
12	Gain, if ar	ny, from line 7 or a	mount from line 8,	if applicable				12	
13	Gain, if ar	ny, from line 31						13	
14	Net gain o	or (loss) from Form	4684, lines 31 and	d 38a				14	
15	Ordinary of	gain from installme	nt sales from Form	n 6252, line 25 or 36				15	
16							16		
17								17	
18	For all exc	cept individual retu	rns, enter the amo	unt from line 17 on the app					
			•	nes a and b below.					
а				line 35, column (b)(ii), enter tha	·				
			•	1040 or Form 1040-SR), line 1	•			ı	
			-	n 4797, line 18a." See instruction				18a	
b				iding the loss, if any, on lin					
_								18b	4707
For	Paperwork	Reduction Act N	lotice, see separa	te instructions.					Form <b>4797</b> (2019)

There are no amounts for Page 2

		Section 199A	Information	Worksheet		
Form <b>1120-S</b>						2019
	For calendar year 2	019 or tax year beginnin	ng	, ending		
Name					Employer	Identification Number
Sunshine Ut	cilities of	<u>Central Flor</u>	1		59-29	938319
	Actio	vity Description		Pass-Through Entity EIN	PTP Aggr	regated SSTB
Column A Pac	ge 1 Activity	-		Entity EIN		
Column B	C I ACCIVIC	Y .			Н	H H
Column C					Ħ	H H
Column D					Н	Н Н
Column E						
			_			
QBI or Qualified PTF		Column A	Column B	Column C	Column D	Column E
Ordinary business in	, ,	-68,456				
Net rental real estat	` '					
Other net rental inco						
Royalty income (los Section 1231 gain (l	•	-1,086				
Other income (loss)		-1,000				
Section 179 deducti						
Charitable contribut						
Other deductions						
W-2 wages		382,022				
Qualified property		1,072,735				
	operative pmts received	COPY	Y - D	O NO	TF	ILE
•	e to qualified payments					
Section 199A(g) de	duction					

### **Federal Statements**

### Statement 1 - Form 1120-S, Page 1, Line 5 - Other Income (Loss)

	Description			Amount
Non	Utility	Income	<u> </u>	516
	Total		\$	516

### Statement 2 - Form 1120-S, Page 1, Line 19 - Other Deductions

Description	 Amount
Insurance	\$ 16,970
Office Expense	42,018
Purchased Power	73,378
Fuel for Power Production	1,991
Chemicals	31,340
Material & Supplies	35,829
Professional Fees	26,557
CS Testing	35,537
Contract Services Other	76,114
Transportation Expense	44,798
Association Dues	8,600
Customer Accounts	 23,168
Total	\$ 416,300

### Statement 3 - Form 1120-S, Page 4, Schedule K, Line 17d - Other Items and Amounts

Description Amount

Section 199A Information - See Attached Wrk

### Statement 4 - Form 1120-S, Page 4, Schedule L, Line 6 - Other Current Assets

Description	E	Beginning of Year	 End of Year
Prepayments Tank Inspections - 5 yr	\$	1,254 17,307	\$ 596 18,875
Tri Annual Testing		23,210	 14,685
Total	\$	41,771	\$ 34,156

### Statement 5 - Form 1120-S, Page 4, Schedule L, Line 14 - Other Assets

Description	 of Year	 of Year
Acquistion Adjustment Accum. Amort Acquistion Adj Construction in Progress	\$ 15,290 3,000 67	\$ 15,290 2,613
Total	\$ 18,357	\$ 17,903

### **Federal Statements**

### Statement 6 - Form 1120-S, Page 4, Schedule L, Line 18 - Other Current Liabilities

Description	 Beginning of Year	 End of Year
Copier	\$ 313	\$ 4,055
LOC - Suntrust	98,000	98,000
N/P Dewaine Christmas	5,000	5,000
N/P James Hodges Jr	5,000	5,000
Customer Deposits	64,765	66,728
Accrued Taxes	18,306	
Accrued Interest	-49	-360
Accrued Payroll	3,035	4,202
Pension and Benefit Reserve	 16,827	 25,018
Total	\$ 211,197	\$ 207,643

### Statement 7 - Form 1120-S, Page 4, Schedule L, Line 21 - Other Liabilities

Description	_	of Year	_	of Year
Contributions in aid of Const Accum Amort CIAC	\$	1,978,697 -1,492,767	\$	2,015,232 -1,541,652
Total	\$	485,930	\$	473,580

### Statement 8 - Form 1120-S, Page 5, Schedule M-1, Line 3 - Expenses on Books Not on Return

De	scription		Amount			-
Amortization	Book/Tax	Diff	\$ 387			
Total			\$ 387			

### Statement 9 - Form 1120-S, Page 5, Schedule M-1, Line 5 - Income on Books Not on Return

Description	 Amount
Amortization of CIAC	\$ 48,882
Form 4797 Book/Tax Diff	 1,086
Total	\$ 49,968

### Statement 10 - Form 1120-S, Page 5, Schedule M-2, Line 5(a) - Other Reductions

Description	<i></i>	Amount
Net Section 1231 Loss	\$	1,086
Total	\$	1,086

### **Federal Statements**

### Statement 11 - Form 4797, Part I, Line 2 - Property Held More Than 1 Year

Desc	Date Acquired_	Date Sold	Sales Price	Dep Allow		Basis	 Gain or Loss
Retirement Pumping Equipment	Various	7/31/19	\$	\$ 6	,412	\$ 6,412	\$
Retirement Water Treatment	Various	7/31/19			999	2,085	-1,086
Retirement Office Equipment	Various	7/31/19		6	,656	6,656	
Retirement Meters	Various	7/31/19		2	,203	2,203	
Triannual Tank Testing	3/15/15	12/31/19					
Triannual Tank Testing	4/15/15	12/31/19					
Triannual Tank Testing	5/15/15	12/31/19					
Triannual Tank Testing	6/15/15	12/31/19					
Triannual Tank Testing	9/15/15	12/31/19					
Triannual Tank Testing	4/15/15	12/31/19					
Triannual Tank Testing	9/15/15	12/31/19					
Triannual Tank Testing	5/15/15	12/31/19					
Triannual Tank Testing	9/15/15	12/31/19					
5 yr Tank Testing	6/15/13	12/31/19					
5 yr Tank Testing	7/15/13	12/31/19					
5 yr Tank Testing	8/15/13	12/31/19					
5 yr Tank Testing	11/15/13	12/31/19					
5 yr Tank Testing	7/15/13	12/31/19					
Pumping Equipment	12/31/16	7/31/19					
Water Treatment Equipment	12/31/16	7/31/19					
Meters & Meter Installations	12/31/16	7/31/19					
Office Furniture & Equipment	12/31/16	7/31/19				_	
Office Furniture & Equipment	12/31/16	7/31/19					
Office Furniture & Equipment	12/31/16	7/31/19	1 )( )	1/1( ) 1			
Pumping Equipment	12/31/16	7/31/19				_	
Water Treatment	12/31/16	5/31/19					
Total							\$ -1,086

_		Schedule	K-1, Box 17,	Code V		
Form <b>1120-S</b>		Shareholder's S	Section 199A	Information		2019
Schedule K-1						2010
	For calendar year 2019	or tax year beginning		, ending		
Name						tification Number
	ilities of (		i		59-2938	319
Hodges Fami	.ly Tr - Chr:	istmas				
				Pass-Through		
		ity Description		Entity EIN	PTP Aggrega	ted SSTB
Column A Pag	<u>e 1 Activity</u>	7			Ц Ц	Ц
Column B					ШШ	Ц
Column C					ШШ	Ц
Column D						Ц
Column E						
QBI or Qualified PTP		Column A	Column B	Column C	Column D	Column E
Ordinary business in	come (loss)	-17,114				
Net rental real estate	e income (loss)					
Other net rental inco	me (loss)					
Royalty income (loss	s)					
Section 1231 gain (le	oss)	-273				
Other income (loss)						
Section 179 deduction	on					
Charitable contribution	ons					
Other deductions						
W-2 wages		95,507				
Qualified property		268,186	, –			_
	$I \vdash I \cap I$	(,()D)	/ _   )	O NO		-
Other Information:		UUI		O I I O	1 1 11	
QBI allocable to coo	perative pmts received					
W-2 wages allocable	e to qualified payments					
Section 199A(g) ded	duction					

Form <b>1120-S</b>	l <b>e</b> i	Schedule hareholder's S	K-1, Box 17,		I	
Schedule K-1	3	narenoluei s c	ection 199A	IIIIOIIIIalioii		2019
	For calendar year 2019	or tax year beginning		, ending		
	cilities of C	entral Flor	i		Taxpayer Idel	ntification Number 319
Column A Pac Column B Column C Column D Column E	Activity	y Description		Pass-Through Entity EIN	PTP Aggrega	ated SSTB
QBI or Qualified PTF Ordinary business in		Column A -17,114	Column B	Column C	Column D	Column E
Net rental real estat	` '	-17,114				
Other net rental inco	ome (loss)					
Royalty income (los	,	0.51				
Section 1231 gain (	,	-271				
Other income (loss) Section 179 deducti						
Charitable contribut						
Other deductions						
W-2 wages		95,505				
Qualified property  Other Information:	IENT (	268,183	/ - D	O NC	T FII	_E
QBI allocable to coo	operative pmts received					
ŭ	e to qualified payments					
Section 199A(g) de	duction					

Form 1120-S	Ch	Schedule k areholder's S	K-1, Box 17, (		1	
Form 1120-5 Schedule K-1	<b>S</b> n	arenoider's 5	ection 199A	information		2019
	For calendar year 2019 o	r tax year beginning		, ending		
Name				-		ification Number
	ilities of Ce	ntral Flor	i		59-29383	819
Hodges Fam 7	ir - Rosin					
	Activity	Description		Pass-Through Entity EIN	PTP Aggregat	ed SSTB
Column A Page	2 1 Activity	2000 paon		Linuty Lint		
Column B	<u>,                                      </u>					
Column C						
Column D						
Column E						Ш
QBI or Qualified PTP in	tems:	Column A	Column B	Column C	Column D	Column E
Ordinary business inc	ome (loss)	-17,114				
Net rental real estate	income (loss)					
Other net rental incom	,					
Royalty income (loss)						
Section 1231 gain (los	SS)	-271				
Other income (loss)						
Section 179 deduction Charitable contribution						
Other deductions	ns					
W-2 wages		95,505				
Qualified property  Other Information:	ENT (	268,183 P	/ - D	O NO	T FIL	E.
QBI allocable to coop	erative pmts received					
W-2 wages allocable	to qualified payments					
Section 199A(a) dedu	ıction					

Form 1120-S	Cha		K-1, Box 17, (		1	
Form 1120-5 Schedule K-1	Sna	irenolaer's 5	ection 199A	information		2019
	or calendar year 2019 or	tax year beginning		, ending		
Name				-		ification Number
	lities of Cer	ntral Flor	i		59-29383	319
Hodges Fam T	r - Stone					
	Activity I	Description		Pass-Through Entity EIN	PTP Aggregat	ed SSTB
Column A Page	1 Activity	Description		Littly Life		
Column B					Н Н	П
Column C					ПП	П
Column D						
Column E						
QBI or Qualified PTP ite	ıma.	Column A	Column B	Column C	Column D	Column E
Ordinary business incor		-17,114	Column B	Column C	Column D	Column
Net rental real estate in	` '	17,111				
Other net rental income	,					
Royalty income (loss)	( )					
Section 1231 gain (loss	)	-271				
Other income (loss)	,					
Section 179 deduction						
Charitable contributions	3					
Other deductions						
W-2 wages		95,505				
Qualified property Other Information:	ENT C	268,183 P	/ - D	O NO	T FIL	.E
QBI allocable to cooper	rative pmts received					
W-2 wages allocable to	qualified payments					
Section 199A(a) deduct	tion					

Section 199A REIT dividends

		Date In	Tax	Bus	Qualified	
Asset	Property Description	Service	Cost	Pct	Property	
7	STRUCTURES - LINDALE	1/01/02	576	100.00	576	
	SUNRAY PUMP STATION	4/20/05	977	100.00	977	
	WELL - LINDALE	1/01/02	10,619	100.00	10,619	
	WELL - COMUNITY WATER	1/01/03	22,000	100.00	22,000	
	WELL ADDITION 2004	6/30/04	22,856	100.00	22,856	
	FENCING WHISPERING SANDS HILLTOP MAINS	2/24/05 6/30/04	1,606 15,086	100.00 100.00	1,606 15,086	
	MAINS	12/01/05	65,520	100.00	65,520	
	FEED PUMP	8/22/01	1,136	100.00	1,136	
	FEED PUMP 11 OAKS	10/23/01	164	100.00	164	
	PUMP LINDALE	1/01/02	551	100.00	551	
	PUMP ADDITIONS IN 2002	6/30/02	3,628	100.00	3,628	
111	DIST RES. LINDALE WATER TANK WHISPERING SA	1/01/02 8/15/00	3,885	100.00 100.00	3,885 22,951	
	SUN RESORTS	11/03/05	22,951 1,223	100.00	1,223	
	FLORIDA HEIGHTS	11/22/81	14,181	100.00	14,181	
	T & D LINDALE	1/01/02	13,682	100.00	13,682	
	SERVICES CITRUS COUNTY	2/17/00	84	100.00	84	
	SERVICES MARION COUNTY	6/30/00	12,675	100.00	12,675	
	SERVICES MARION COUNTY	6/30/01	9,549	100.00	9,549	
170 171		6/30/02 6/30/02	9,592 206	100.00 100.00	9,592 206	
	SERVICES CITROS COUNTY SERVICES MARION COUNTY	6/30/03	13,807	100.00	13,807	
173		6/30/04	5,059	100.00	5,059	
	SERVICES CITRUS COUNTY	6/30/04	744	100.00	744	
175	SERVICES 2005 ADDITIONS	6/30/05	17,706	100.00	17,706	
176	SERVICES 2005 ADDITIONS	6/30/05	1,401	100.00	1,401	
	STORAGE CONTAINER FOR OF	4/20/05	4,425	100.00	4,425	
287 330	STORAGE CONTAINER FOR OF Lexington Estates Supply Main	4/20/05 6/30/06	122 26,006	100.00 100.00	122 26,006	
344	Services for Hookups 2006	6/30/06	18,485	100.00	18,485	
352		6/30/06	753	100.00	753	
355	(2) CL2 PUMP	2/07/02	31	100.00	31	
		6/30/07	8,908	100.00	8,908	
366		6/30/07	10,052	100.00	10,052	
367	Meters 2007 Structures & Improvements	6/30/07 6/30/07	6,811 392	100.00 100.00	6,811 392	
	Wells Springs 2007	6/30/07	1,683	100.00	1,683	
	Wells Springs 2008 Additions	6/30/08	302	100.00	302	
374	Power Generation Equip 2008 Addi	6/30/08	4,575	100.00	4,575	
375	Pumping equipment additions 2008	6/30/08	13,453	100.00	13,453	
376		6/30/08	3,339	100.00	3,339	
377 378	Services Addition 2008 Meters Meter Installation 2008	6/30/08 6/30/08	8,028 7,478	100.00 100.00	8,028 7,478	
382		6/30/08	391	100.00	391	
	Meters 2008	6/30/08	727	100.00	727	
388		1/15/09	7,181	100.00	7,181	
389	2009 Pumping Equipment cc	1/15/09	2,463	100.00	2,463	
390	Water Treatment Equipment	6/30/09	2,964	100.00	2,964	
	Transmission Distribution 2009 Services	6/30/09 6/30/09	163	100.00 100.00	163 8,435	
	2009 Services cc	6/30/09	8,435 1	100.00	8,433 1	
395	2009 Meters	6/30/09	4,465	100.00	4,465	
396	Copier	12/31/09	7,483	100.00	7,483	
397	Chainsaw	12/31/09	178	100.00	178	
410	2010 Pumping Equipment	6/30/10	10,794	100.00	10,794	
	2010 Water Equipment Treatment 2010 Services	6/30/10 6/30/10	6,240 5,633	100.00 100.00	6,240 5,633	
	2010 Services 2010 Meters	6/30/10	0,033	100.00	0,033	
414	2010 Office Equipment	6/30/10	5,055	100.00	5,055	
426	Pumping Equipment	6/30/11	21,036	100.00	21,036	
427	Water Treatment	6/30/11	4,658	100.00	4,658	
	Services	6/30/11	2,806	100.00	2,806	
	Meters Office Equipment	6/30/11 6/30/11	6,099 2,229	100.00 100.00	6,099 2,229	
	Tools	6/30/11	526	100.00	526	
	Power Generation Equipment	6/30/12	2,429	100.00	2,429	
435	Pumping Equipment	6/30/12	22,003	100.00	22,003	
436	Water Treatment Equipment	6/30/12	5,920	100.00	5,920	
	Services	6/30/12	7,536	100.00	7,536	
	Meters Office Equipment	6/30/12 6/30/12	8,342 1,096	100.00 100.00	8,342 1,096	
737	omee Equipment	0/30/12	1,090	100.00	1,090	

		Date In	Tax	Bus	Qualified		
Asset	Property Description	Service	Cost	Pct	Property		
	Tools	6/30/12	942	100.00	942		
441	Power Generating Equipment Pumping Equipment	9/30/13 6/30/13	181 18,397	100.00 100.00	181 18,397		
443	Water Equipment Treatment	6/30/13	4,257	100.00	4,257		
	T D Lines	6/30/13	7,035	100.00	7,035		
	Services 2013 Meters	6/30/13 6/30/13	5,640 3,642	100.00 100.00	5,640 3,642		
	Office Equipment	6/30/13	16,737	100.00	16,737		
448	Tools Shop and Garage Equip	6/30/13	415	100.00	415		
	Structures & Equipment Truck	6/30/13 5/15/14	3,475 14,073	100.00 100.00	3,475 14,073		
	Storage Tank - Quail Run Plant	8/31/15	32,544	100.00	32,544		
459	Storage Tank - Ocklawaha Terrace	12/17/15	22,935	100.00	22,935		
	Wells Generator 4 Oaks	6/30/15 9/27/15	80 11,634	100.00 100.00	80 11,634		
	Generator Sunray	9/27/15	11,634	100.00	11,634		
464	Power Generation	6/30/14	138	100.00	138		
	Pumping Equipment	6/30/14	14,320	100.00	14,320		
	Water Treatment Services	6/30/14 6/30/14	6,360 1,979	100.00 100.00	6,360 1,979		
468	Meters	6/30/14	6,799	100.00	6,799		
	Office Equipment	6/30/14	8,257	100.00	8,257		
	Tools Pumping Equipment	6/30/14 6/30/15	1,563 18,786	100.00 100.00	1,563 18,786		
472	Water Treatment	6/30/15	5,651	100.00	5,651		
473	Services	6/30/15	2,870	100.00	2,870		
	Meters Office Equipment	6/30/15 6/30/15	20,528 1,480	100.00 100.00	20,528 1,480		
	Office Equipment Tools	6/30/15	4,397	100.00	4,397		
	Power Generation Equipment	6/30/16	191	100.00	191		
478	Pumping Equipment	6/30/16	20,941	100.00	20,941	$\bigcirc$ T	
	Water Treatment Distribution Reservoirs	6/30/16 6/30/16	5,763 2,470	100.00 100.00	5,763 2,470		
481	Services	6/30/16	1,892	100.00	1,892		
	Meters	6/30/16	9,349	100.00	9,349		
	Office Equipment Transportation Equipment	6/30/16 6/30/16	29,114 1,000	100.00 100.00	29,114 1,000		
	Tools	6/30/16	935	100.00	935		
503	Organization	12/31/16	0	100.00	0		
	Land Structures & Improvements	12/31/16	$0 \\ 0$	100.00 100.00	$0 \\ 0$		
	Structures & Improvements Wells & Springs	12/31/16 12/31/16	0	100.00	0		
507	Supply Mains	12/31/16	0	100.00	0		
508	Pumping Equipment	12/31/16	0	100.00	0		
510	Water Treatment Equipment Distribution Reservoirs & Standpipes	12/31/16 12/31/16	0	100.00 100.00	0		
	Transmission & Distribution	12/31/16	Ŏ	100.00	ő		
	Services	12/31/16	0	100.00	0		
	Meters & Meter Installations Office Furniture & Equipment	12/31/16 12/31/16	$0 \\ 0$	100.00 100.00	0		
	Transportation Equipment	12/31/16	ő	100.00	ő		
516	Stores Equipment	12/31/16	0	100.00	0		
517 518	Tools Shop Garage Organization	12/31/16 12/31/16	0	100.00 100.00	0		
519	Structures & Improvements	12/31/16	ő	100.00	ő		
520	Wells & Springs	12/31/16	0	100.00	0		
521 522	Pumping Equipment Water Treatment	12/31/16 12/31/16	$0 \\ 0$	100.00 100.00	0		
	Distributions Reservoirs & Standpipes		0	100.00	0		
524	Transmission & Distribution	12/31/16	0	100.00	0		
	Services Motors & Motor Installation	12/31/16	0	100.00	0		
	Meters & Meter Installation Office Furniture & Equipment	12/31/16 12/31/16	$0 \\ 0$	100.00 100.00	$0 \\ 0$		
528	Transportation Equipment	12/31/16	0	100.00	0		
529	Tools, Shop & Garage Equipment	12/31/16	0	100.00	0		
	Land Structures & Improvements	12/31/16 12/31/16	$0 \\ 0$	100.00 100.00	0		
532	Wells & Springs	12/31/16	0	100.00	0		
533	Supply Mains	12/31/16	0	100.00	0		
534 535	Power Generation Equip Pumping Equipment	12/31/16 12/31/16	$0 \\ 0$	100.00 100.00	$0 \\ 0$		
	Water Treatment Equipment	12/31/16	0	100.00	ő		

Asset	Property Description	Date In Service	Tax Cost	Bus Pct	Qualified Property			
537		12/31/16	0	100.00	0			
538		12/31/16	0	100.00	0			
539		12/31/16	0	100.00	0			
	Meters & Meter Installations	12/31/16	0	100.00	0			
541 542	, , , , , , , , , , , , , , , , , , , ,	12/31/16 12/31/16	0	100.00 100.00	0			
	Office Furniture & Equipment	12/31/16	ő	100.00	ő			
544	Transportation Equipment	12/31/16	0	100.00	0			
	Stores Equipment	12/31/16	0	100.00	0			
540 547	Tools Shop Garage Communication Equipment	12/31/16 12/31/16	0	100.00 100.00	0			
548	Miscellaneous Equipment	12/31/16	ő	100.00	ŏ			
549	Abandonment of Regional Plant	12/31/16	0	100.00	0			
	Power Generation Equipment Power Generation Equipment	3/15/17 4/15/17	1,996 9,553	100.00 100.00	1,996 9,553			
552	Power Generation Equipment	5/15/17	61	100.00	61			
553	Pumping Equipment	1/15/17	850	100.00	850			
554	Pumping Equipment	3/15/17	7,349	100.00	7,349			
556 556	Pumping Equipment Pumping Equipment	4/15/17 5/15/17	8,996 4,167	100.00 100.00	8,996 4,167			
557	Pumping Equipment	6/15/17	9,382	100.00	9,382			
558	Pumping Equipment	7/15/17	3,634	100.00	3,634			
559	Pumping Equipment	8/15/17	1,332	100.00	1,332			
561	Pumping Equipment Pumping Equipment	9/15/17 10/15/17	3,699 241	100.00 100.00	3,699 241			
562	Pumping Equipment	12/15/17	6,612	100.00	6,612			
563	Water Treatment Equipment	1/15/17	784	100.00	784			
564	Water Treatment Equipment	2/15/17	442	100.00	442 942			
566 566	Water Treatment Equipment Water Treatment Equipment	3/15/17 4/15/17	942 738	100.00 100.00	738			
	Water Treatment Equipment	5/15/17	2,218	100.00	2,218	$\circ$ T		
568	Water Treatment Equipment	6/15/17	210	100.00	210 255		FILE	
569 570	Water Treatment Equipment Water Treatment Equipment	7/15/17 8/15/17	255 2,090	100.00 100.00	2,090			
571	Water Treatment Equipment	9/15/17	218	100.00	218			
572	Water Treatment Equipment	11/15/17	421	100.00	421			
573		6/15/17	374	100.00	374			
574 575	Distributions Reserviours & Standpipes Services	11/15/17 1/15/17	353 805	100.00 100.00	353 805			
	Services	3/15/17	65	100.00	65			
577	Services	4/15/17	515	100.00	515			
578 579	Services Services	6/15/17 6/15/17	444 806	100.00 100.00	444 806			
	Services	8/15/17	987	100.00	987			
581	Services	10/15/17	538	100.00	538			
582	Services	11/15/17	1,297	100.00	1,297			
583 584	Services Meters & Meter Installation	12/15/17 2/15/17	48 358	100.00 100.00	48 358			
	Meters & Meter Installation	3/15/17	1,074	100.00	1,074			
586	Meters & Meter Installation	4/15/17	358	100.00	358			
	Meters & Meter Installation Meters & Meter Installation	6/15/17	689	100.00	689			
	Meters & Meter Installation	7/15/17 9/15/17	1,789 108	100.00 100.00	1,789 108			
	Meters & Meter Installation	10/15/17	965	100.00	965			
591	Meters & Meter Installation	11/15/17	620	100.00	620			
	Meters & Meter Installation Office Furniture & Equipment	12/15/17 2/15/17	671 935	100.00 100.00	671 935			
	Office Furniture & Equipment	10/15/17	315	100.00	315			
595	Office Furniture & Equipment	11/15/17	348	100.00	348			
	Transportation Equipment	8/15/17	9,321	100.00	9,321 131			
597 598	Tools & Equipment Tools & Equipment	1/15/17 2/15/17	131 757	100.00 100.00	757			
599	Tools & Equipment	3/15/17	3,260	100.00	3,260			
600	Tools & Equipment	5/15/17	53	100.00	53			
	Tools & Equipment Tools & Equipment	6/15/17 7/15/17	323 522	100.00 100.00	323 522			
	Tools & Equipment	8/15/17	698	100.00	698			
604	Tools & Equipment	9/15/17	190	100.00	190			
605	Tools & Equipment	12/15/17	118	100.00	118			
	Services Services	6/15/17 12/15/17	68 1,898	100.00 100.00	68 1,898			
	Office Furniture & Equipment	2/15/17	79	100.00	79			

	Date In	Tax	Bus	Qualified	
Asset Property Description	Service _	Cost	Pct _	Property	
639 Office Furniture & Equipment	10/15/17	27	100.00	27	
640 Office Furniture & Equipment	11/15/17	29	100.00	29	
641 Transportation Equipment 642 Tools Shop & Garage	8/15/17 1/15/17	786 11	100.00 100.00	786 11	
643 Tools Shop & Garage	2/15/17	64	100.00	64	
644 Tools Shop & Garage	3/15/17	275	100.00	275	
645 Tools Shop & Garage	5/15/17	4	100.00	4	
646 Tools Shop & Garage	6/15/17	16	100.00	16	
647 Tools Shop & Garage	7/15/17	44	100.00	44	
648 Tools Shop & Garage	8/15/17 9/15/17	59 16	100.00 100.00	59 16	
649 Tools Shop & Garage 650 Tools Shop & Garage	12/15/17	10	100.00	10	
651 Pumping Equipment	12/15/17	366	100.00	366	
652 Water Treatment Equipment	8/15/17	24	100.00	24	
653 Services	6/15/17	238	100.00	238	
654 Services	9/15/17	102	100.00	102	
655 Office Furniture & Equipment	2/15/17	37	100.00	37	
656 Office Furniture & Equipment 657 Office Furniture & Equipment	8/15/17 10/15/17	229 12	100.00 100.00	229 12	
658 Office Furniture & Equipment	11/15/17	14	100.00	14	
659 Transportation Equipment	8/15/17	138	100.00	138	
660 Tools Shop & Garage	1/15/17	5	100.00	5	
661 Tools Shop & Garage	2/15/17	30	100.00	30	
662 Tools Shop & Garage	3/15/17	128	100.00	128	
663 Tools Shop & Garage	5/15/17 6/15/17	2 8	100.00 100.00	2 8	
664 Tools Shop & Garage 665 Tools Shop & Garage	7/15/17	20	100.00	20	
666 Tools Shop & Garage	8/15/17	27	100.00	27	
667 Tools Shop & Garage	9/15/17	7	100.00	7	
668 Tools Shop & Garage	12/15/17	5	100.00	5	
672 Land	12/31/16	0	100.00		
673 Batteries Hurricane	8/15/18 2/15/18	174	100.00	174 1,052	⊢ II ⊢
674 Core & Main 675 Stack Pressure Switch	2/15/18 3/15/18	1,052 328	100.00 100.00	328	
676 Drilling Service	6/15/18	1,162	100.00	1,162	
677 Drilling Service	7/15/18	405	100.00	405	
678 Drilling Service	9/15/18	3,379	100.00	3,379	
679 Drilling Service	10/15/18	4,345	100.00	4,345	
680 Sub Monitor	12/15/18	240	100.00	240	
681 Pump 682 Control Box	3/15/18 9/15/18	27 299	100.00 100.00	27 299	
683 Pump Capacitor	10/15/18	376	100.00	376	
684 Drilling Service	11/15/18	2,639	100.00	2,639	
685 Drilling Service	12/15/18	640	100.00	640	
686 Drilling Service	1/15/18	189	100.00	189	
687 Pump	2/15/18	2,815	100.00	2,815	
688 Pressure Switch 689 Pumps	3/15/18 1/15/18	12 1,038	100.00 100.00	12 1,038	
690 CL2 Pumps	3/15/18	982	100.00	982	
691 Pumps	4/15/18	25	100.00	25	
692 Stack Pump	6/15/18	661	100.00	661	
693 Pumps	8/15/18	542	100.00	542	
694 Pumps	9/15/18	1,061	100.00	1,061	
695 Pumps 696 Pump Control Box	10/15/18 9/15/18	72 455	100.00 100.00	72 455	
697 Pressure Switch	5/15/18	75	100.00	75	
698 Tank	1/15/18	17,578	100.00	17,578	
699 Tank	2/15/18	8,122	100.00	8,122	
700 Tank	3/15/18	1,334	100.00	1,334	
701 Services	1/15/18	187	100.00	187	
702 Services 703 Services	2/15/18	255	100.00	255 200	
703 Services 704 Services	4/15/18 6/15/18	200 151	100.00 100.00	151	
705 Services	7/15/18	81	100.00	81	
706 Services	8/15/18	815	100.00	815	
708 Services	11/15/18	159	100.00	159	
709 Meters	1/15/18	424	100.00	424	
710 Meters	2/15/18	618	100.00	618	
711 Meters 712 Meters	3/15/18 5/15/18	1,017 538	100.00 100.00	1,017 538	
712 Meters 713 Meters	6/15/18	310	100.00	310	
714 Meters	8/15/18	310	100.00	310	

		Date In T	ax	Bus	Qualified			
Asset	Property Description	Service C	ost	Pct_	Property			
	Meters	9/15/18	1,315	100.00	1,315			
	Meters Meters	10/15/18 11/15/18	600 579	100.00 100.00	600 579			
	Meters	12/15/18	48	100.00	48			
719	Mud Pumps	1/15/18	87	100.00	87			
720	Mud Pump Parts	3/15/18	259	100.00	259			
721	Mud Pump Parts Tie Downs Leak Truck	4/15/18	160	100.00	160 73			
723	Saw Blades	6/15/18 7/15/18	73 93	100.00 100.00	93			
	Ladder	8/15/18	81	100.00	81			
	Tools	10/15/18	93	100.00	93			
	Compressor Tool Box	10/15/18	273	100.00	273 220			
	Tools	10/15/18 12/15/18	220 64	100.00 100.00	64			
	Labor	12/15/18	261	100.00	261			
730	Mud Pumps	1/15/18	3	100.00	3			
731	Mud Pump Parts	3/15/18	10	100.00	10			
732	Mud Pump Parts Tie Downs Leak Truck	4/15/18 6/15/18	6	100.00 100.00	6			
	Saw Blades	7/15/18	4	100.00	4			
	Ladder	8/15/18	3	100.00	3 4 3 4			
	Tools	10/15/18	4	100.00	4 10			
738	Compressor Tool Box	10/15/18 10/15/18	10 8	100.00 100.00	10 8			
	Tools	12/15/18	2	100.00	8 2 7			
740	Mud Pumps	1/15/18	7	100.00				
741	Mud Pump Parts	3/15/18	21	100.00	21			
742 743	Mud Pump Parts Tie Downs Leak Truck	4/15/18 6/15/18	13 6	100.00 100.00	13 6			
	Saw Blades	7/15/18	8	100.00	8			
745	Ladder	8/15/18	7	100.00	7	$\bigcirc$ T		
746	Tools	10/15/18 10/15/18	8	100.00	8		$\vdash$ $\sqcup$ $\vdash$	
747 748	Compressor Tool Box	10/15/18	22 18	100.00 100.00	8 22 18			
	Tools	12/15/18	5	100.00	5			
	Services	7/15/18	882	100.00	882			
	Services	10/15/18	155 910	100.00	155			
	Services Services	12/15/18 11/15/18	124	100.00 100.00	910 124			
767	Services Payroll	12/15/18	272	100.00	272			
768	Labor	12/15/18	238	100.00	238			
769	Drilling Service Services	11/15/18 11/15/18	238 187	100.00 100.00	238 187			
771	Drilling Service	10/15/18	340	100.00	340			
772	Pump Control Box	9/15/18	68	100.00	68			
	Services	8/15/18	408	100.00	408			
	Services Pressure Switch	7/15/18 5/15/18	102 51	100.00 100.00	102 51			
	CL2 Pumps	3/15/18	68	100.00	68			
777	Tank	3/15/18	1,512	100.00	1,512			
	Tank	2/15/18	1,513	100.00	1,513			
7/9 780	Services Tank	2/15/18 1/15/18	85 866	100.00 100.00	85 866			
781	Services	1/15/18	136	100.00	136			
806	Triannual Tank Testing	2/15/18	0	100.00	0			
807	Triannual Tank Testing	7/15/18	0	100.00	0			
808 809	Triannual Tank Testing Triannual Tank Testing	9/15/18 2/15/18	$0 \\ 0$	100.00 100.00	$0 \\ 0$			
810	Triannual Tank Testing	5/15/18	0	100.00	0			
811	Triannual Tank Testing	7/15/18	0	100.00	0			
812	Triannual Tank Testing	8/15/18	0	100.00	$0 \\ 0$			
813 814	Triannual Tank Testing Triannual Tank Testing	9/15/18 3/15/18	$0 \\ 0$	100.00 100.00	0			
815	Triannual Tank Testing	4/15/18	0	100.00	0			
816	Triannual Tank Testing	5/15/18	0	100.00	0			
817	Triannual Tank Testing Triannual Tank Testing	6/15/18 7/15/18	$0 \\ 0$	100.00 100.00	$0 \\ 0$			
819	Triannual Tank Testing Triannual Tank Testing	8/15/18	0	100.00	0			
820	Triannual Tank Testing	9/15/18	0	100.00	0			
821	Triannual Tank Testing	10/15/18	0	100.00	0			
822	Triannual Tank Testing	11/15/18 12/15/18	$0 \\ 0$	100.00 100.00	$0 \\ 0$			
823	5 yr Tank Testing	12/13/18	U	100.00	U			

# Qualified Property Report Form 1120S, Page 1

Asset	Property Description	Date In Service	Tax Cost	Bus Pct	Qualified Property
824	5 Yr Tank Testing	12/15/18	0	100.00	
825	5 Yr Tank Testing	12/15/18	0	100.00	ő
	Power Generation Equip	4/30/19	322	100.00	322
841	Pumping Equipment	7/31/19	10,097	100.00	10,097
	Pumping Equipment	4/30/19	916	100.00	916
843	Water Equipment Treatment	6/30/19	3,628	100.00	3,628
844	Water Treatment Equipment	3/31/19	230	100.00	230
845	Dist. Reservoirs Standpipes	11/30/19	18,927	100.00	18,927
846		9/30/19	4,072	100.00	4,072
847	Meters	7/31/19	5,233	100.00	5,233
	Office Equipment	6/30/19	4,611	100.00	4,611
849	Office Equipment	6/30/19	371	100.00	371
850	Tools, Shop & Garage	10/31/19	825	100.00	825
851	Tools, Shop & Garage	10/31/19	53	100.00	53
852	Pumping Equipment	7/01/19	1,376	100.00	1,376
853		6/30/19	175	100.00	175
854	Tools, Shop & Garage	10/31/19	25	100.00	25
855	Pumping Equipment	6/30/19	272	100.00	272
856	Pumping Equipment	6/30/19	51	100.00	51
857	Reservoirs	6/30/19	646	100.00	646
858	Services	6/30/19	917	100.00	917
859	5 Yr Tank Testing	1/17/19	0	100.00	0
860	5 Yr Tank Testing	2/18/19	0	100.00	0
861	5 Yr Tank Testing	4/04/19	0	100.00	0
862	Triannual Testing	11/30/19	0	100.00	0
863	Triannual Testing	12/31/19	0	100.00	0
		Grand Total	1,072,735		1,072,735

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## Form 1120/ 1120-S

### **Electronic Filing - PDF Attachment Worksheet**

2019

For calendar year 2019 or tax year beginning

SECTION199AINFORMATIONWORKSHEET.PDF

Sunshine Utilities of Central Flori

Section 199A Information Worksheet

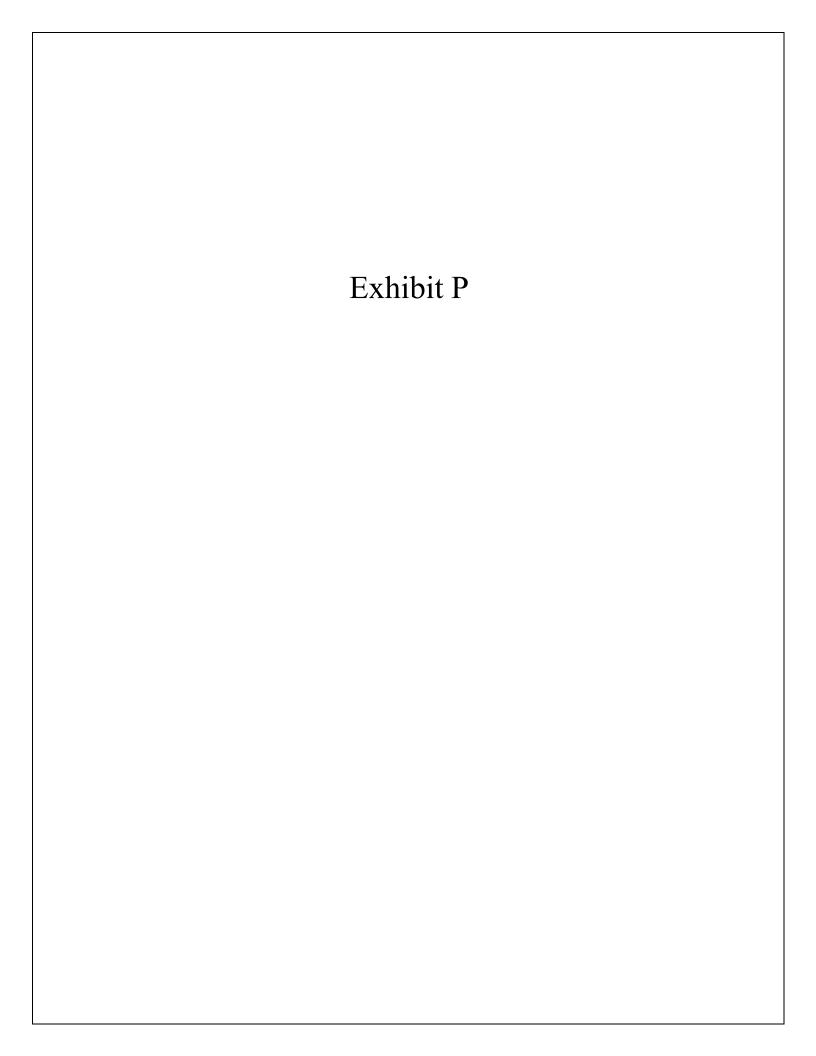
Employer Identification Number 59-2938319

Title **Attachment Source** Proforma AUTOMATICALLY ATTACHED TO RETURN Sch B-1 Information on Certain Shareholders SCHB1INFORMATIONONCERTAINSHAREHOLDERS.PDF

Shareholder Section 199A Information Worksheet

SHAREHOLDERSECTION199AINFORMATIONWORKSHEET.PDF

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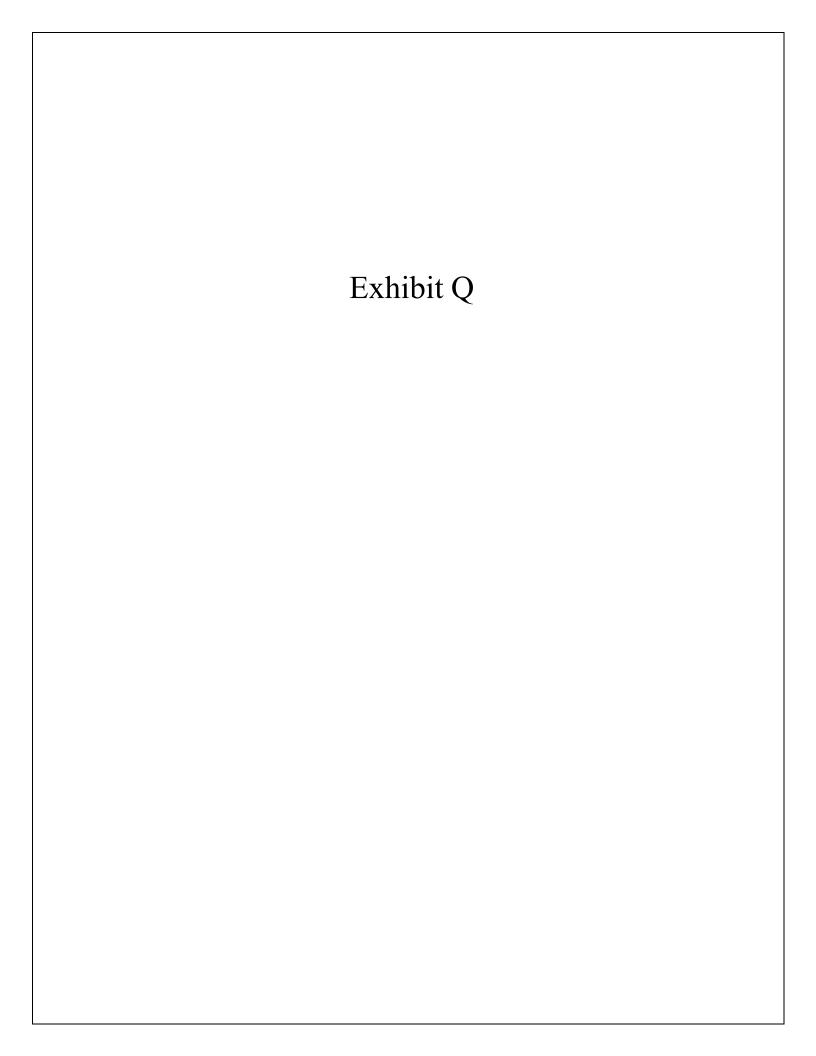
### **EXHIBIT P**

Although applicant does not own or operate other regulated utilities in Florida, customers currently served by Sunshine would benefit from economies of scale and other advantages available from CSWR and affiliated utilities operating outside Florida.

Technical resources and operational expertise that would be available to CSWR-Florida already have greatly improved the quality of utility service provided to customers of affiliates in Missouri, Arkansas, Louisiana, and Kentucky. CSWR has on staff engineers and other trained and qualified personnel with experience in the design and operation of water and wastewater systems, and CSWR supplements those resources with qualified and licensed local contract operators who are responsible for day-to-day plant operations. Access to these and other resources available through its affiliation with CSWR would allow CSWR-Florida to achieve economies not generally available to similarly sized water and wastewater utilities. The affiliated group's business model makes this expertise and experience available to affiliates and does so through economies of scale that can be achieved because of CSWR's centralized management structure.

CSWR also has developed and implemented operating processes and technologies that improve service to customers. If authorized to make the acquisition proposed in this application, CSWR-Florida plans to implement operational changes specifically designed to improve and enhance customer service. Customers would have access to a 24-hour phone line to report any utility service issues. Information received from those calls would then be transferred into CSWR's computerized maintenance management system and converted into work orders, which creates a historical record of all reported service issues. The work order also ensures contracted customer service personnel can quickly commence work required to deal with issues affecting service efficiently and expeditiously.

CSWR-Florida also would ensure customers have access to customer service representatives during normal business hours to discuss customer concerns. Additionally, CSWR-Florida will establish a utility-specific webpage and dedicated email address to keep customers informed about their utility service. Information available on the website would include state mandated drinking water testing information, up-to-date website bulletins about current service status, and service initiation or discontinuance procedures. CSWR-Florida also will also implement a dedicated social media page to offer another avenue of communication with customers. CSWR-Florida also will offer online bill paying options to customers including e-checks. debit card, and credit cards.



### **EXHIBIT Q**

## NOTICE OF APPLICATION FOR AUTHORITY TO TRANSFER WATER CERTIFICATE OF AUTHORIZATION TO ANOTHER REGULATED UTILITY

DOCKET	ΓΝΟ	
DOCKET	' N().	

APPLICATION TO TRANSFER WATER SYSTEM AND CERTIFICATE NO. 363-W IN MARION COUNTY FROM SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC. TO CSWR-FLORIDA UTILITY OPERATING COMPANY, LLC

DATE OF CUSTOMER NOTICE —	/	/	

Notice is hereby given that CSWR-Florida Utility Operating Company, LLC ("Central States Water Resources"), has filed an Application for Approval of Transfer of the Water System of Sunshine Utilities of Central Florida, Inc., in Marion County, Florida, pursuant to Section 360.071, Florida Statutes, and Rule 24-30.037, Florida Administrative Code.

Central States Water Resources is not requesting a change to rates, classifications, charges, or rules and regulations; therefore, your current rates will not be affected by this transfer. The Sunshine Utilities of Central Florida, Inc., water system provides service to Ashley Heights, Belleview Oaks, Burks/Ocala Gardens, Country Walk, Eleven Oaks, Emil-Mar, Florida Heights, Floyd Clarks, Fore Oaks, Hilltop, Little Lake Weir, Oakhaven, Oakhurst, Ocala Heights, Ocklawaha, Ponderosa Pines, Quail Run, Sandy Acres, Sunray, Sun Resorts, Whispering Sands, Winding Waters, and the surrounding community in the following described service territory in Marion County, Florida:

#### WATER LEGAL DESCRIPTION

The following is a simplified legal description of the Utility's service territory. For the full legal description, please contact Central States Water Resources at the contact information below.

TOWNSHIP 14 SOUTH RANGE 22 EAST SECTION 21 – SUTTON'S DUPLEXES

SECTION 27 – ELEVEN OAKS SUBDIVISION

SECTION 33 – EMIL MARR

FLOYD CLARK SUBDIVISION

**HARVILLE HEIGHTS** 

SECTION 32 - NORTHWOODS

TOWNSHIP 14 SOUTH, RANGE 22 EAST SECTION 34 – PEARL BRITTAIN

STONEHILL SUBDIVISION

**BOULDER HILL** 

SECTION 3 TOWNSHIP 15 SOUTH RANGE 22 EAST – BALDWIN HEIGHTS

SECTION 4 – SUNRAY SUBDIVISION

JASON'S LANDING

SECTION 19 – BURK'S QUADRAPLEXES/OCALA GARDENS

SECTION 24 - OAKHURST SUBDIVISION

SECTION 10 TOWNSHIP 17 SOUTH RANGE 22 EAST – SUNLIGHT ACRES

SECTION 15 & 16 TOWNSHIP 17 SOUTH RANGE 23 EAST – LITTLE LAKE WIER

SECTION 4 – LAKE WEIR MOBILE HOME PARK.

SECTIONS 5 AND 6 – OKLAWAHA

SECTION 32 – OCKLAWAHA

SECTION 32, TOWNSHIP 16 SOUTH, RANGE 23 EAST – BELLEVIEW OAKS I & II

TOWNSHIP 14 SOUTH, RANGE 21 EAST, SECTION 25

TOWNSHIP 14 SOUTH, RANGE 21 EAST, SECTION 36

OAKHAVEN AND EVANS ACRES

SECTION 34 TOWNSHIP 14 SOUTH RANGE 22 EAST – SUGAR PLUM ESTATES

SECTION 29 TOWNSHIP 14 SOUTH RANGE 22 EAST - FORE OAKS

SECTION 31 TOWNSHIP 14 SOUTH RANGE 22 EAST – BALLARD ACRES

SECTION 29 TOWNSHIP 14 SOUTH RANGE 22 EAST – COVENTRY

SECTION 29 TOWNSHIP 14 SOUTH RANGE 22 EAST – ASHLEY HEIGHTS

SECTION 18 TOWNSHIP 15 SOUTH RANGE 23 EAST – OCALA HEIGHTS

SILVERWOOD VILLAS

SPANISH PALMS AND COUNTRY AIRE

SECTION 17 TOWNSHIP 15 SOUTH RANGE 23 EAST – REYNOLDS

SECTION 6 TOWNSHIP 16 SOUTH RANGE 25 EAST – WINDING WATERS

SECTION 31 TOWNSHIP 15 SOUTH RANGE 25 EAST – WINDING WATERS

SECTION 36 TOWNSHIP 15 SOUTH RANGE 25 EAST

SECTION 25 TOWNSHIP 15 SOUTH RANGE 22 EAST – WHISPERING SANDS

SECTION 6 TOWNSHIP 16 SOUTH RANGE 23 EAST – FLORIDA HEIGHTS

SECTION 3 TOWNSHIP 15 SOUTH RANGE 22 EAST – CAROL ESTATES

SECTION 6 TOWNSHIP 17 SOUTH RANGE 23 EAST – COUNTRY WALK

SECTION 2 TOWNSHIP 17 SOUTH RANGE 23 EAST – HILLTOP

SECTION 29, 30, 31 AND 32 – TOWNSHIP 17 SOUTH, RANGE 26 EAST – SANDY ACRES

SECTION 25 TOWNSHIP 16 SOUTH RANGE 21 EAST – QUAIL RUN

SECTION 2, TOWNSHIP 17 SOUTH, RANGE 23 EAST – HILLTOP SERVICE AREA

SECTION 19, TOWNSHIP 15 SOUTH, RANGE 25 EAST – PONDEROSA PINES SERVICE AREA

SECTIONS 17 & 18 TOWNSHIP 15 SOUTH, RANGE 23 EAST – LEXINGTON ESTATES

SECTION 29 TOWNSHIP 17S RANGE 26E – SANDY ACRES SUBDIVISION

Common Street Names Affected by Transfer: NE 34th Street, NE 35th Street, NE 38th Street, NE 40th Street, NE 40th Street, NE 51st Street, NE 51st Street, NE 52nd Street, NE 53rd Street, NE 54th Street, NE 55th Street, NE 56th Street, NE 57th Street, NE 58th Street, NE 59th Street, NE 6th Court, NE 26th Court, NE 27th Court, NE 28th Court, NE 30th Court, NE 30th Place, NE 31st Place, NE 32nd Place, NE 37th Place, NE 39th Place, NE 37th Place Road, NE 5th Terrace, NE 26th Terrace, NE 28th Terrace, NE 29th Terrace, NE 1s^t Avenue, NE 2nd Avenue, NE 3rd Avenue, NE 4th Avenue, NE 11th Avenue, NE 12th Avenue, NE 13th Avenue, NE 14th Avenue, NE 25th Avenue, NE 26th Avenue, NE 27th Avenue, NE 28th Avenue, NE 31st Avenue, NE 32nd Avenue, NE 33rd Avenue, NE 37th Lane, NE 39th Lane, NW 21st Avenue, NW 42nd Street, NW 43rd Street,

NW 19th Court, NW Gainesville Road, Old Gainesville Road, NW 42nd Place, NW 47th Place, W Anthony Road, SE 249th Avenue, SE 252nd Avenue, SE 170th Street, SE 172nd Street, SE 248th Terrace, SE 249th Terrace, SE HWY 42, SE 167th Place, SE 173rd Lane

For more information concerning this notice, please contact the Utility at the address below:

Central States Water Resources 1650 Des Peres Rd., Suite 303 St. Louis, MO 63131 Office: (314) 736-4672 Fax: (314) 736-4743

Email address: regulatory@cswrgroup.com

Any objection to the application must be made in writing <u>and filed</u> with the Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, no later than thirty (30) days after the last date that the notice was mailed or published, whichever is later.