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tcrabb@radeylaw.com

May 10, 2021

Florida Public Service Commission
Office of Commission Clerk
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No.: 20210095

Dear Commission Clerk:

Exhibit O to the Application document originally filed on May 5, 2021 (document number 03907-2021) contains certain personally identifiable financial information, including social security numbers confidential and exempt from disclosure pursuant to rule 119.071(5)(a)5., F.A.C. We accordingly request that you maintain that version of the Application as confidential. We are subsequently filing today a revised version of the Application with that confidential information in Exhibit O redacted. If you have any questions or require additional information, please contact me at your convenience. Thank you for your time and assistance.

Sincerely,

/s/ Thomas A. Crabb

Thomas A. Crabb
Susan F. Clark
Attorneys for Applicant
CSWR-Florida Utility Operating
Company, LLC

FLORIDA PUBLIC SERVICE COMMISSION

**INSTRUCTIONS FOR COMPLETING EXAMPLE
APPLICATION FOR TRANSFER OF CERTIFICATES OR FACILITIES
FROM A REGULATED UTILITY TO ANOTHER REGULATED UTILITY**

**(Pursuant to Section 367.071, Florida Statutes, and
Rule 25-30.037(2), Florida Administrative Code)**

General Information

The attached form is an example application that may be completed by the applicant and filed with the Office of Commission Clerk to comply with Rule 25-30.037(2), Florida Administrative Code (F.A.C.). Any questions regarding this form should be directed to the Division of Engineering at (850) 413-6910.

Instructions

1. Pursuant to Rule 25-30.037(1)(a), F.A.C., if a transfer occurs prior to Commission approval, the utility shall submit an application for authority to transfer no later than 90 days after the sale closing date.
2. Fill out the attached application form completely and accurately.
3. Complete all the items that apply to your utility. If an item is not applicable, mark it "N.A." Do not leave any items blank.
4. Remit the proper filing fee pursuant to Rule 25-30.020, F.A.C., with the application.
5. Provide proof of noticing pursuant to Rule 25-30.030, F.A.C. This may be provided as a late-filed exhibit.
6. The completed application, attached exhibits, and the proper filing fee should be mailed to:

**Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850**

**APPLICATION FOR TRANSFER OF CERTIFICATES OR FACILITIES
FROM A REGULATED UTILITY TO ANOTHER REGULATED UTILITY**

**(Pursuant to Section 367.071, Florida Statutes, and
Rule 25-30.037(2), Florida Administrative Code)**

Pursuant to Rule 25-30.037(1)(a), F.A.C., if a transfer occurs prior to Commission approval, the utility shall submit an application for authority to transfer no later than 90 days after the sale closing date.

To: **Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850**

The undersigned hereby makes application for the transfer of facilities and transfer ☒ or cancellation ☐ of Water Certificate No. 363-W and/or Wastewater Certificate No. _____ and amendment of Water Certificate No. _____ and/or Wastewater Certificate No. _____ in Marion County, Florida, and submits the following information:

PART I

APPLICANT INFORMATION

- A) Contact Information for Utility/Seller. The utility/seller's certificated name, address, telephone number, and if applicable, fax number, e-mail address, and website address. The utility's name should reflect the business and/or fictitious name(s) registered with the Department of State's Division of Corporations:

Sunshine Utilities of Central Florida, Inc.
Utility Name

10230 E Highway 25
Office Street Address

<u>Bellview</u>	<u>Florida</u>	<u>34420</u>
City	State	Zip Code

10230 E Highway 25
Mailing Address (if different from Street Address)

<u>Bellview</u>	<u>Florida</u>	<u>34420</u>
City	State	Zip Code

(352) 347-8828

Phone Number

() -

Fax Number

59-2938319

Federal Employer Identification Number

sunshineutl@aol.com

E-Mail Address

sunshineutilities.org

Website Address

363-W

Water Certificate No.

Wastewater Certificate No.

- B) The contact information of the seller's authorized representative to contact concerning this application:

Thomas J. Dobbins

Name

1301 NE 14th Street

Mailing Address

Ocala

FL

34470

City

State

Zip Code

(352) 369-8830

Phone Number

(352) 369-8832

Fax Number

eservice@ocalalawfirm.com

E-Mail Address

- C) Contact Information for Buyer. The buyer's name, address, telephone number, Federal Employer Identification Number, and, if applicable, fax number, e-mail address, website address, and new name of the utility if the buyer plans to operate under a different name. The buyer's business name, and if applicable, new utility name, should reflect the business and/or fictitious name(s) registered with the Department of State's Division of Corporations.

Buyer-CSWR-Florida Utility Operating Company, LLC (Prior to closing, Central States Water Resources, LLC, will assign all its rights & interests to CSWR-Florida Utility Operating Company, LLC, ("CSWR-Florida UOC"))

Buyer's Name

1650 Des Peres Road, Suite 303

Office Street Address

St. Louis

Missouri

63131

City

State

Zip Code

1650 Des Peres Road, Suite 303

Mailing Address (if different from Street Address)

St. Louis

MO

63131

City

State

Zip Code

(314) 736-4672

(314) 736-4743

Phone Number

Fax Number

[To be provided]

Federal Employer Identification Number

regulatory@cswrgroup.com

E-Mail Address

CSWR - Florida Utility Operating Company, LLC

New Utility Name

- D) The contact information of the buyer's authorized representative to contact concerning this application:

Susan Clark/Tom Crabb

Name

301 South Bronough Street, Suite 200

Mailing Address

Tallahassee

Florida

32301

City

State

Zip Code

(850) 425-6654

(850) 425-6694

Phone Number

Fax Number

sclark@radeylaw.com/tcrabb@radeylaw.com

E-Mail Address

- E) The name, address, telephone number, and if available, e-mail address and fax number of the

person in possession of the books and records when the application is filed.

Thomas J. Dobbins

Name

1301 NE 14th Street

Mailing Address

Ocala

City

Florida

State

34470

Zip Code

(352) 369-8830

Phone Number

(352) 369-8832

Fax Number

eservice@ocalalawfirm.com

E-Mail Address

- F) Indicate the nature of the utility's/buyer's business organization (check one). Provide documentation from the Florida Department of State, Division of Corporations, showing the utility's/buyer's business name and registration/document number for the business, unless operating as a sole proprietor.

<input type="checkbox"/> Corporation	_____	Number
<input checked="" type="checkbox"/> Limited Liability Company	_____	L21000150005
		Number
<input type="checkbox"/> Partnership	_____	Number
		Number
<input type="checkbox"/> Limited Partnership	_____	Number
		Number
<input type="checkbox"/> Limited Liability Partnership	_____	Number
		Number
<input type="checkbox"/> Sole Proprietorship		
<input type="checkbox"/> Association		
<input type="checkbox"/> Other (Specify)	_____	

If the utility is doing business under a fictitious name, provide documentation from the Florida Department of State, Division of Corporations showing the utility's fictitious name and registration number for the fictitious name.

☐ Fictitious Name (d/b/a) N/A
Registration Number

- G) The name(s), address(es), and percentage of ownership of each entity or person which owns or will own more than 5 percent interest in the utility (Use additional sheet if necessary).

CSWR - Florida Utility Holding Company, LLC is the sole owner/member of CSWR -
Florida UOC

- H) Provide the date and state of incorporation or organization of the buyer.
March 31, 2021, Florida

PART II **TRANSFER OF CERTIFICATE**

A) DESCRIPTION OF SALE AGREEMENT

- 1) Exhibit A - Provide a copy of the contract for sale and all auxiliary or supplemental agreements. If the sale, assignment, or transfer occurs prior to Commission approval, the contract shall include a provision stating that the contract is contingent upon Commission approval.
- 2) Exhibit - Provide the following documentation of the terms of the transfer:
 - a) The date the closing occurred or will occur.
See Exhibit A, (Supplement)
 - b) The purchase price and terms of payment.
See Exhibit A, (Supplement)
 - c) A list of and the dollar amount of the assets purchased and liabilities assumed or not assumed, including those of non-regulated operations or entities.

See Exhibit A, (Supplement)

- d) A description of all consideration between the parties, including promised salaries, retainer fees, stock, stock options, and assumption of obligations.

See Exhibit A, (Supplement)

- e) Provisions regarding the disposition, where applicable, of customer deposits and interest thereon, guaranteed revenue contracts, developer agreements, customer advances, debt of the utility, and leases.

Prior to close, seller shall refund and/or retain and apply all customer deposits, as appropriate.

- f) A statement that the buyer will fulfill the commitments, obligations, and representations of the seller with regard to utility matters.

After closing, CSWR - Florida UOC, will fulfill the commitments, obligations, and representations of the seller with regard to utility matters.

- g) A provision that the buyer has or will obtain the books and records of the seller, including all supporting documentation for rate base additions since the last time rate base was established for the utility.

CSWR - Florida UOC, will obtain the books and records of the seller including all supporting documentation for rate base additions since the last time rate base was established.

- h) A statement that the utility's books and records will be maintained using the National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts (USOA).

The books and records of CSWR - Florida UOC, will be maintained using the NARUC Uniform System of Accounts.

- i) A statement that the utility's books and records will be maintained at the utility's office(s) within Florida, or that the utility will comply with the requirements of Rule 25-30.110(1)(b) and (c), F.A.C., regarding maintenance of utility records at another location or out-of-state. If the records will not be maintained at the utility's office(s), the statement should include the location where the utility intends to maintain the books and records.

CSWR - Florida UOC, will comply with the requirements of Rule 25-30.110(1)(b) and (c), F.A.C., regarding maintenance of utility records at 1650 Des Peres Road, Ste. 303, Des Peres, MO 63131.

B) FINANCIAL ABILITY

- 1) Exhibit B - Provide a detailed financial statement (balance sheet and income statement), audited if available, of the financial condition of the applicant, that shows all assets and liabilities of every kind and character. The financial statements shall be for the preceding calendar or fiscal year. The financial statement shall be prepared in accordance with Rule 25-30.115, F.A.C. If available, a statement of the sources and uses of funds shall also be provided.
- 2) Exhibit _____ - Provide a list of all entities, including affiliates, upon which the buyer is relying to provide funding to the utility and an explanation of the manner and amount of such funding. The list need not include any person or entity holding less than 5 percent ownership interest in the utility. The applicant shall provide copies of any financial agreements between the listed entities and the utility and proof of the listed entities' ability to provide funding, such as financial statements.

See Exhibit B, (Supplement)

C) TECHNICAL ABILITY

- 1) Exhibit C - Provide the buyer's experience in the water or wastewater industry.
- See Exhibit C
- _____
- _____
- _____
- 2) Exhibit D - Provide the buyer's plans for ensuring continued operation of the utility, such as retaining the existing plant operator(s) and office personnel, or contracting with outside entities.

D) TERRITORY DESCRIPTION, PUBLIC INTEREST, AND FACILITIES

- 1) Exhibit E - Provide a legal description of the proposed service area in the format prescribed in Rule 25-30.029, F.A.C.
- 2) Exhibit F - Provide a statement explaining why the transfer is in the public interest.
See Exhibit F

- 3) Exhibit G - Provide a statement from the buyer that after reasonable investigation, the system being acquired appears to be in satisfactory condition and compliance with all applicable standards set by the DEP, or, if the system is in need of repair or improvement, has any outstanding Notice of Violation of any standard set by the DEP or any outstanding consent orders with the DEP, the buyer shall provide a description of the repairs or improvements that have been identified, the governmental entity that required the repairs or improvements, if applicable, the approximate cost to complete the repairs or improvements, and any agreements between the seller and buyer regarding who will be responsible for any identified repairs or improvements.
See Exhibit G

- 4) Exhibit H - Provide documentation of the utility's right to continued long-term use of the land upon which the utility treatment facilities are located. This documentation shall be in the form of a recorded warranty deed, recorded quit claim deed accompanied by title insurance, recorded long-term lease, such as a 99-year lease, or recorded easement. The applicant may submit an unrecorded copy of the instrument granting the utility's right to access and continued use of the land upon which the utility treatment facilities are or will be located, provided the applicant files a recorded copy within the time prescribed in the order granting the transfer.
- 5) Exhibit I - Provide a copy of all of the utility's current permits from the Department of Environmental Protection (DEP) and the water management district.
- 6) Exhibit J - Provide a copy of the most recent DEP and/or county health department sanitary survey, compliance inspection report, and secondary water quality standards report.

- 7) Exhibit K - Provide a copy of all of the utility's correspondence with the DEP, county health department, and water management district, including consent orders and warning letters, and the utility's responses to the same, for the past five years.
- 8) Exhibit L - Provide a copy of all customer complaints that the utility has received regarding DEP secondary water quality standards during the past five years.

E) PROPOSED TARIFF

Exhibit M - Provide a tariff containing all rates, classifications, charges, rules, and regulations, which shall be consistent with Chapter 25-9, F.A.C. See Rule 25-30.037, F.A.C., for information about water and wastewater tariffs that are available and may be completed by the applicant and included in the application.

F) ACCOUNTING INFORMATION

- 1) Exhibit N - Provide the proposed net book value of the system as of the date of the proposed transfer, and a statement setting out the reasons for the inclusion of an acquisition adjustment, if one is requested. If rate base has been established by this Commission, provide the docket and the order number. In addition, provide a schedule of all subsequent changes to rate base.

See Exhibit N

- 2) Exhibit O - Provide a statement from the buyer that it has obtained or will obtain copies of all of the federal income tax returns of the seller from the date the utility was first established or the rate base was last established by the Commission, whichever is later. If the tax returns have not been obtained, provide a description of the steps taken to obtain the tax returns.

CSWR - Florida UOC has obtained all of the federal income tax returns of the seller from the date the rate base was last established by the Commission.

- 3) Exhibit N/A - Provide a statement regarding the disposition of outstanding regulatory assessment fees, fines, or refunds owed and which entity will be responsible for paying regulatory assessment fees and filing the annual report for the year of the transfer and subsequent years.

There are no outstanding regulatory assessment fees, fines, or refunds owed by the seller. Any such obligations that arise in the future must be fully satisfied prior to closing.

- 4) Exhibit P - If the buyer currently owns other water or wastewater utilities that are regulated by this Commission, provide a schedule reflecting any economies of scale that are anticipated to be achieved within the next three years and the effect on rates for existing customers served by both the utility being purchased and the buyer's other utilities.

See Exhibit P

G) NOTICING REQUIREMENTS

Exhibit - Q - Provide proof of noticing pursuant to Rule 25-30.030, F.A.C. This may be provided as a late-filed exhibit.

PART III

SIGNATURE

Please sign and date the utility's completed application.

APPLICATION SUBMITTED BY:



Applicant's Signature

CSWR-Florida Utility Operating Company, LLC

Applicant's Name (Printed)

President

Applicant's Title

4-29-21

Date

Exhibit A

PURCHASE AND SALE AGREEMENT

THIS PURCHASE AND SALE AGREEMENT ("*Agreement*") is made as of the 9th day of June, 2020 by and between CENTRAL STATES WATER RESOURCES, INC., a Missouri corporation, ("*Buyer*"), and SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC., a Florida corporation, qualified and registered to transact business in the State of Florida ("*Seller*").

ARTICLE I ACQUISITION OF THE PROPERTY

Section 1.01 The Property. Subject to the terms and provisions of this Agreement, Seller agrees to sell to Buyer, and Buyer agrees to purchase from Seller, all of the following described property (the "*Property*");

(a) All immovable property, including all right, title and interest therein, described in EXHIBIT A, to be attached hereto prior to the conclusion of the Feasibility Period (as hereafter defined) and made a part hereof, including but not limited to any mineral and other subsurface rights, together with all buildings and improvements located thereon, and all appurtenant rights relating thereto, including, but not limited to, warranties and guaranties, access easements and other easements and rights relating thereto, access to utilities, rights of way and similar rights located on or within or relating to any of the foregoing (collectively, the "*Immovable Property*");

(b) All movable property and intangible property used in connection with the ownership and/or operation of the Immovable Property, including, but not limited to, all such property described in EXHIBIT B, to be attached hereto prior to the conclusion of the Feasibility Period (as hereafter defined) and made a part hereof (collectively, the "*Movable Property*");

(c) All of Seller's right, title, and interest in and to the area that the System (as defined below) services (the "*Service Area*"), as determined by Buyer and set forth in EXHIBIT C, to be attached hereto prior to the Closing (as hereinafter defined) and made a part hereof, including but not limited to, all real property interests such as easements, rights of way, permits and leases related to the System, and including any and all water facilities, equipment, lines, plants, pipes, manholes, meters, lift or pump stations and appurtenances; and

(d) All property or rights of whatever nature and kind that Seller owns which in any way is used or is useful in the operation of a water utility system located in Marion County, Florida (the "*System*").

(e) Notwithstanding anything else contained herein, the following are specifically not included in the sale of the property: (1) All vehicles, tools, non-stationary/non-permanently affixed equipment, office leases, office furniture, fixtures and equipment, computers, copiers, burster, telephones, cellular telephones, telephone systems, software and records; (2) Any right, title or interest in any other water system operated in other counties besides Marion County, Florida and the equipment, property or anything else used in the operation of such system; and (3) All other real property or interest in real property owned by Seller that is not utilized in the operation of the System.

Section 1.02 Purchase Price.

(a) The purchase price (the "*Purchase Price*") for the Property shall be **Six Million and 00/100 Dollars (\$6,000,000.00)**. The reasonable allocation of the Purchase Price between the categories in Sections 1.01(a) and 1.01(b) of the Property shall be set forth in EXHIBIT D prior to the Closing.

(b) The Purchase Price less any Earnest Money shall be payable in cash at Closing by wired funds and shall be paid by Buyer to Seller (to the account notified by Seller to Buyer prior to the Closing Date) on the Closing Date as defined in Section 4.01.

Section 1.03 Earnest Money. Within fifteen (15) days after the Effective Date (as defined below), Buyer shall deposit with a title company of its choice (the "*Title Company*") the sum of **One Thousand and 00/100 Dollars (\$1,000.00)** as the earnest money under this Agreement (the "*Earnest Money*"). The Earnest Money shall be returned to Buyer or paid to Seller in accordance with the terms and conditions of this Agreement.

Section 1.04 Termination Reimbursement. If Buyer terminates this Agreement for any reason, Seller shall be entitled to a reimbursement from Buyer for all attorneys' fees and other costs that it has incurred arising out of the preparation and compliance with this Agreement up to a total maximum amount of Twenty Thousand Dollars (\$20,000.00). Within twenty (20) days of Buyer terminating this Agreement, Seller shall submit supporting documents setting forth the costs that it is entitled to receive reimbursement from Buyer, and Buyer shall tender payment for the same to Seller within twenty (20) days of receipt of said supporting documents.

ARTICLE II SURVEY AND TITLE REVIEW

Section 2.01 Survey. Buyer shall have the right, for its own benefit, to procure one or more ALTA surveys of the Immovable Property, subject to Section 2.03 (the "Survey"). The Survey shall be current, staked, and shall be made on-the-ground and signed, sealed, and certified in favor of Buyer and Seller by a duly licensed surveyor selected or approved by Buyer and receipt of the Survey by Buyer prior to Closing, subject to Section 2.03, is a condition to Closing. The cost of the Survey shall be borne by the Buyer.

Section 2.02 Title Insurance. The Buyer shall, within fifteen (15) days after the Effective Date, order and must receive prior to the Closing, subject to Section 2.03, as a condition to Closing, a commitment for title insurance and complete, legible copies of all exception documents (the "Title Commitment") issued by the Title Company covering the Immovable Property, binding the Title Company to issue to Buyer at Closing an owner's policy of title insurance paid for by Buyer (the "Title Policy") on the standard form of policy in the amount specified by Buyer insuring good, merchantable, and insurable fee simple title to the Immovable Property in Buyer, free and clear of all restrictions, easements, encumbrances, mortgages, liens, claims and other matters except any Permitted Exceptions as defined in Section 2.03. Notwithstanding Buyer's Review rights, Buyer acknowledges and agrees that use of right of ways and non-specifically granted easements and access will not be insured and the same is a Permitted Exception.

Section 2.03 Buyer's Review. Buyer shall have until thirty (30) days prior to the expiration of the Feasibility Period to examine the Title Commitment and the Survey, and to deliver to Seller in writing Buyer's objections to any items contained or set forth in the Title Commitment or the Survey (the "Unacceptable Exceptions"). If Seller is unable or unwilling to eliminate and remove all of the Unacceptable Exceptions, then within fifteen (15) days after receipt of Buyer's written notice, Seller shall notify Buyer in writing of its inability or unwillingness to remove the Unacceptable Exceptions (and such notice shall set forth which Unacceptable Exceptions that Seller is unable or unwilling to remove) and Buyer may terminate this Agreement by giving written notice of such election delivered to Seller. If Buyer so terminates this Agreement, the Earnest Money shall be promptly returned to Buyer, after which neither Party shall have any further rights, duties or obligations hereunder, except as expressly provided in this Agreement to the contrary. If Buyer does not so terminate this Agreement after receiving Seller's written notice, then the Unacceptable Exceptions together with other exceptions not objected to by Buyer shall become Permitted Exceptions (the "Permitted Exceptions").

Section 2.04 Feasibility Period.

(a) Seller shall allow Buyer and its agents, employees, contractors, and consultants access to the Property to conduct soil and engineering tests, inspections of equipment, personal property, lines and other components of the System and to conduct any other tests Buyer deems necessary or appropriate in its sole and absolute discretion to determine the feasibility of the Property for Buyer's intended use (the "Feasibility Study"), for a period of **one hundred eighty (180) days** after the Effective Date (the "Feasibility Period"). Buyer shall bear all costs and expenses of its investigation and restore the Property to its condition prior to such investigation, ordinary wear and tear excepted.

(b) If Buyer finds the Property unacceptable for any reason or no reason, then Buyer, in its sole and absolute discretion, may terminate this Agreement by written notice to Seller on or before the expiration of the Feasibility Period. If Buyer so terminates this Agreement, the Title Company shall, upon demand by Buyer, promptly return the Earnest Money to Buyer.

(c) Seller shall deliver to Buyer within ten (10) business days after the Effective Date of this Agreement, the most recent title commitments, title policies, surveys, environmental site assessments, preliminary plats and site plans, any cross access and easement documents in connection with the Property, any development agreements affecting the Property, lease agreements affecting the Property, any customer lists for the System and any other documents Buyer may reasonably request related to the Property and/or the System.

Section 2.05 Other Termination Rights. In addition to any other rights and remedies set out herein (including but not limited to the termination rights in Sections 2.03, 2.04, 3.02(b) and 5.02), the Buyer shall have the right to terminate this Agreement as set out below:

(a) At any time up to and including the Closing Date if the regulatory bodies required to approve the sale of the System and the Property to the Buyer have not fully and unconditionally approved the sale upon the terms set out herein. In Buyer's sole and absolute discretion, Buyer may terminate this Agreement if the necessary regulatory approvals are not fully and unconditionally granted to Buyer in a form satisfactory to Buyer (as determined in Buyer's sole and absolute discretion) prior to the Closing by giving written notification of such termination to Seller, and upon such termination the Buyer shall receive a prompt return of the Earnest Money. Buyer however must cooperate with the application to the regulatory bodies and must submit an application for approval of the sale with the required regulatory bodies within a reasonable period of time after the Effective Date of the Agreement.

(b) In the event that, prior to the Closing, all or any portion of the Property is taken, condemned, expropriated, or made the subject of any eminent domain proceedings, or any of the foregoing is threatened (interchangeably, a "Taking"), Buyer may elect to either move to Closing and receive any Taking proceeds, plus an assignment of Seller's right, title, and interest thereto and claim therefor, as full satisfaction for the Taking, or Buyer may terminate this Agreement. Buyer shall notify Seller as to which option it elects within five (5) days prior to the Closing. If Buyer does not receive written notice of a Taking more than five (5) days prior to the Closing, the Closing Date shall be postponed to a date that is not less than five (5) days after Buyer's receipt of written notice of a Taking.

Section 2.06. Effect of Termination. Subject to Article V and Section 7.17, upon the termination of this Agreement, the Title Company shall pay the Earnest Money to the appropriate party in accordance with the terms and conditions of this Agreement, and upon such payment being made the parties shall have no further liability hereunder (except with respect to liabilities of Seller accruing prior to such termination and those obligations hereunder which survive the termination of this Agreement).

Section 2.07. Updates of Title. If Closing is scheduled to occur more than thirty (30) days from the date of the Title Commitment, the Title Commitment shall be updated by endorsement ("Update Endorsement") which endorsement, together with legible copies of any additional matters identified therein, shall be delivered to Buyer no less than five (5) days before the respective Closing Date. If any Update Endorsement discloses any new requirement, defect, encumbrance or other adverse matter that is not a Permitted Exception, then Buyer shall notify Seller in writing specifying the new title defect. Seller shall have a period of thirty (30) days following the receipt of such notice from Buyer to cure such new title defect and, if necessary, the Closing Date shall be extended as provided above. Seller agrees to use diligent, good faith efforts to attempt to remove the new title defect, as provided above. If Seller fails to cure any such new title defect Buyer shall have the right to terminate this Agreement.

Section 2.08 Indemnification related to Feasibility Study: Buyer hereby agrees to indemnify Seller and hold Seller harmless against all claims, demands and liability, including attorneys' fees, for nonpayment for services rendered to Buyer, for mechanics' liens, or for damage to persons or property arising out of Buyer's inspection of the Property. Notwithstanding anything to the contrary set forth in this Agreement, the indemnification and agreement to hold harmless set forth in this Paragraph shall survive the Closing or the earlier termination of this Agreement as expressly provided herein.

ARTICLE III
REPRESENTATIONS, WARRANTIES AND COVENANTS

Section 3.01 Representations, Warranties and Covenants of Seller. Seller hereby represents and warrants to Buyer that the facts recited below are true, complete and accurate as of the date hereof and will continue to be true, complete and accurate at Closing:

- (a) Seller is a corporation, duly formed and in good standing under the laws of the State of Florida, is qualified to conduct business in the State of Florida and has the requisite power and authority to enter into and to perform the terms of this Agreement without obtaining any further consents or approvals from, or the taking of any other actions with respect to, any third parties. Seller is not subject to any law, order, decree, restriction or agreement that prohibits or would be violated by this Agreement or the consummation of the transactions contemplated hereby. The execution and delivery of this Agreement and the consummation of the transaction contemplated hereby have been duly authorized by all requisite action of Seller. This Agreement constitutes, and each document and instrument contemplated hereby to be created and delivered by Seller, when executed and delivered, shall constitute the legal, valid, and binding obligation by Seller, enforceable against Seller in accordance with its respective terms (subject to bankruptcy, reorganization and other similar laws affecting the enforcement of creditors' rights generally).
- (b) Neither the execution, delivery and performance of this Agreement, nor the consummation of the transactions contemplated hereby is prohibited by, or requires Seller to obtain any consent, authorization, approval or registration under any law, statute, rule, regulation, judgment, order, writ, injunction or decree which is binding upon Seller, other than any regulatory approvals disclosed in writing to Buyer.
- (c) Seller has and will have at Closing good, merchantable, and insurable title, in fee simple, to the Property, free and clear of all mortgages, liens, claims, or other encumbrances (except those required by the Title Company in the Title Commitment to be fully satisfied with the Purchase Price at the Closing). Said title however may be subject to the Permitted Exceptions.
- (d) To be best of Seller's Knowledge there are no pending or threatened condemnation, liens, claims, other encumbrances, special assessments, or similar proceedings or charges affecting the Property or Seller by any governmental authority.
- (e) Seller is not a foreign corporation, foreign partnership, foreign trust, or foreign estate, or non-resident alien for purposes of US income taxation, pursuant to Section 1445 of the Internal Revenue Code.
- (f) Seller has not: (i) filed any voluntary or had involuntarily filed against it in any court or with any governmental body pursuant to any statute either of the United States or of any State, a petition in bankruptcy or insolvency or seeking to effect any plan or other arrangement with creditors, or seeking the appointment of a receiver; (ii) had a receiver, conservator or liquidating agent or similar person appointed for all or a substantial portion of its assets; (iii) suffered the attachment or other judicial seizure of all, or substantially all of its assets; (iv) given notice to any person or governmental body of insolvency; or (v) made an assignment for the benefit of its creditors or taken any other similar action for the protection or benefit of its creditors. Seller is not insolvent and will not be rendered insolvent by the performance of its obligations under this Agreement.
- (g) There are no leases affecting any portion of the Property except such leases disclosed to Buyer in writing by Seller and there are no options, rights of first refusal or contracts granting any rights to acquire any right, title or interest in any portion of the Property, except as listed in the Title Commitment, if any.
- (h) Seller has not received any notice of any violation of any ordinance, regulation, law or statute of any government agency or instrumentality pertaining to the Property and/or the System or any portion thereof which has not been complied with in all respects.
- (i) There is no action, suit, proceeding or claim affecting Seller, the Property and/or the System, relating to or arising out of any lease, option or contract affecting the Property or the System, or the ownership, operation, use or occupancy of the Property or the System, pending or being prosecuted in any court or by or before any agency or

other governmental instrumentality nor, to the best of Seller's Knowledge, has any such action, suit, proceeding or claim been threatened or asserted. There is no proceeding pending or presently being prosecuted in connection with the assessed valuation or taxes of other impositions payable in respect of any portion of the Property. Seller is engaged in litigation involving a lease/easement and title to real property in Citrus County, Florida involving a system of the Seller located in Citrus County, Florida. This action shall not be a proper matter for Buyer to object to performance of the Seller or the closing of this transaction nor relieve the Buyer from performance hereunder.

(j) No work has been performed or is in progress at, and no materials have been furnished to, the Property which might give rise to mechanic's, materialman's or other liens against the Property.

(k) The Property currently has or will have at Seller's sole cost and expense prior to the Closing cross access and easements rights and benefits providing pedestrian and vehicular access to and from the Property and all components within the System necessary to operate the same.

(l) The buildings and improvements, if any, that constitute part of the Immovable Property are structurally sound and there are no defects known to Seller that have not been disclosed to the Buyer in writing by Seller. Seller hereby informs that the tanks for the Lake Weir Pines systems are defective and need replacement and those systems are being run on temporary tanks. By its execution hereunder, Buyer acknowledges and accepts the same agreeing to close the transaction with this defect.

(m) To the best of Seller's Knowledge, there are no pending or contemplated zoning changes, variances, special zoning exceptions, conditions or agreements affecting, or potentially affecting the Property or any part thereof.

(n) Except as has been disclosed to Seller in writing by Buyer, the Property complies with all applicable laws of all governmental or quasi-governmental authorities having jurisdiction over, against or affecting the Property. Seller has not received written notice of any, and there are no violations of any laws, similar rules and regulations relating and/or applicable to the ownership, use and operation of the Property as it is now operated, and/or other licenses or permits, which remain uncured. All governmental or quasi-governmental occupancy and use permits, licenses, consents, approvals, permits, authorizations, certificates, and other requirements of the authorities necessary or required for the continued use and operation of the System and/or the Property for the purposes for which the same are intended (collectively, "Approvals"), if any, have been unconditionally and finally issued and paid for and are in full force and effect in accordance with the respective terms thereof. All work or conditions required to be performed or fulfilled pursuant to the Approvals (on or off-site) have been fully performed in accordance with the requirements thereof and the Property fully complies with the Approvals.

(o) To the best of Seller's Knowledge, there is no fact or condition which materially and adversely affects the business, operations, affairs, properties or condition of Seller or the Property, which has not been set forth in this Agreement or in the other documents, certificates or written statements furnished to Buyer in connection with the transactions contemplated hereby.

(p) To the best of Seller's Knowledge, no representation or warranty made by Seller in this Agreement, in any Exhibit attached hereto, or in any letter or certificate furnished to Buyer pursuant to the terms hereof, each of which is incorporated herein by reference and made a part hereof, contains any untrue statement of a fact or omits to state a fact necessary to make the statements contained herein or therein not misleading.

(q) Environmental Matters.

(i) Except as disclosed on the attached EXHIBIT E, to be attached hereto at least thirty (30) days prior to the conclusion of the Feasibility Period and made a part hereof, to the best of Seller's Knowledge, the Property is currently and has been in compliance with all Environmental Laws (as defined below) and Seller has not received any: (i) Environmental Notice (as defined below) or Environmental Claim (as defined below); or (ii) written request for information pursuant to Environmental Law, which, in each case, either remains pending or unresolved, or is the source of ongoing obligations or requirements as of the Closing.

(ii) Except as disclosed on the attached EXHIBIT F, to be attached hereto at least thirty (30) days prior to the conclusion of the Feasibility Period and made a part hereof, to the best of Seller's Knowledge, Seller has obtained and is in material compliance with all Environmental Permits (as defined below) (each of which is disclosed on EXHIBIT F) necessary for operating the System or use of the Property and all such Environmental Permits are in full force and effect and shall be maintained in full force and effect by Seller through the Closing in accordance with Environmental Law, and Seller is not aware of any condition, event or circumstance that might prevent or impede, after the Closing, the operation of the System as currently conducted or the ownership, lease, operation or use of the Property. With respect to any such Environmental Permits, Seller has undertaken, or will undertake prior to the Closing, all measures necessary to facilitate transferability of the same, and Seller is not aware of any condition, event or circumstance that might prevent or impede the transferability of the same and has not received any Environmental Notice or written communication regarding any material adverse change in the status or terms and conditions of the same.

(iii) None of the Property is listed on, or to the best of Seller's Knowledge, has been proposed for listing on, the National Priorities List (or CERCLIS) under CERCLA (as defined below), or any similar state list.

(iv) To the best of Seller's Knowledge, there has been no Release of Hazardous Materials (as defined below) in contravention of Environmental Law with respect to the Property or any real property currently or formerly owned, leased or operated by Seller in connection with the System, and Seller has not received an Environmental Notice that any of the Property or real property currently or formerly owned, leased or operated by Seller in connection with the System (including soils, groundwater, surface water, buildings and other structure located thereon) has been contaminated with any Hazardous Material which could reasonably be expected to result in an Environmental Claim against, or a violation of Environmental Law or term of any Environmental Permit by, Seller.

(v) To the best of Seller's Knowledge, no underground storage tanks are located on the Immovable Property and no construction debris has been buried on or under the Immovable Property.

(vi) EXHIBIT G, to be attached hereto at least thirty (30) days prior to the conclusion of the Feasibility Period and made a part hereof, contains a complete and accurate list of all off-site Hazardous Materials treatment, storage, or disposal facilities or locations used by Seller and, to the best of Seller's Knowledge, any predecessors in connection with the System or the Property as to which Seller may retain liability, and none of these facilities or locations has been placed or proposed for placement on the National Priorities List (or CERCLIS) under CERCLA, or any similar state list, and Seller has not received any Environmental Notice regarding potential liabilities with respect to such off-site Hazardous Materials treatment, storage, or disposal facilities or locations used by Seller.

(vii) Seller has not retained or assumed, by contract or operation of Law, any liabilities or obligations of third parties under Environmental Law.

(viii) Seller has provided or otherwise made available to Buyer, within thirty (30) days of the Effective Date, and listed in EXHIBIT H, to be attached hereto within thirty (30) days of the Effective Date and made a part hereof: (i) the last three (3) years of environmental reports, studies, audits, records, sampling data, site assessments, risk assessments, economic models and other similar documents with respect to the Property or any real property currently or formerly owned, leased or operated by Seller in connection with the System which are in the possession or control of Seller related to compliance with Environmental Laws, Environmental Claims or an Environmental Notice or the Release of Hazardous Materials; and (ii) any and all material documents concerning planned or anticipated capital expenditures required to reduce, offset, limit or otherwise control pollution and/or emissions, manage waste or otherwise ensure compliance with current or future Environmental Laws (including, without limitation, costs of remediation, pollution control equipment and operational changes).

(ix) Seller is not aware of nor reasonably anticipates, as of the Closing, any condition, event or circumstance concerning the Release or regulation of Hazardous Materials that might, after the Closing,

prevent, impede or materially increase the costs associated with the ownership, lease, operation, performance or use of the System and Property as currently carried out.

Section 3.02 Covenants of Seller.

(a) Seller will own, operate, use and manage the System and the Property only in the ordinary course of business consistent with past practice and in any event will ensure that, any provisions of this Agreement to the contrary notwithstanding, (i) the physical and environmental condition of the Property is the same at the time of the Closing as it is as of the Effective Date, only ordinary wear and tear as to the physical condition excepted, and (ii) Seller's title to the Immovable Property and the survey condition of the Immovable Property is the same at the time of the Closing as it is as of the Effective Date, only improvements to the title condition or survey condition performed or undertaken by Seller to address Unacceptable Exceptions excepted.

(b) Intentionally Deleted.

(c) Seller agrees to execute any documents required by the controlling governing authority to replat or rezone the Property.

(d) Seller agrees that from the Effective Date until either the termination of this Agreement or until after the Closing that Seller will not file any notices, requests, compliance documents, pleadings, or any other documents with any governmental or quasi-governmental authority that has jurisdiction over Seller in the operation, regulation or oversight of the System or any other endeavors of Seller (whether related to the System or not) without first providing at least ten (10) days prior notice to the Buyer for review and comment on such filing.

Section 3.03. Certain Definitions.

The following definitions apply in this Agreement:

(a) "CERCLA" means the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended by the Superfund Amendments and Reauthorization Act of 1986, 42 U.S.C. §§ 9601 et seq.

(b) "Environmental Claim" means any action, governmental order, lien, fine, penalty, or, as to each, any settlement or judgment arising therefrom, by or from any person alleging liability of whatever kind or nature (including liability or responsibility for the costs of enforcement proceedings, investigations, cleanup, governmental response, removal or remediation, natural resources damages, property damages, personal injuries, medical monitoring, penalties, contribution, indemnification and injunctive relief) arising out of, based on or resulting from: (a) the presence, Release (as defined below) of, or exposure to, any Hazardous Materials; or (b) any actual or alleged non-compliance with any Environmental Law or term or condition of any Environmental Permit.

(c) "Environmental Notice" means any applicable law, and any governmental order or binding agreement with any governmental authority: (a) relating to pollution (or the cleanup thereof) or the protection of natural resources, endangered or threatened species, human health or safety, or the environment (including ambient air, soil, surface water or groundwater, or subsurface strata); or (b) concerning the presence of, exposure to, or the management, manufacture, use, containment, storage, recycling, reclamation, reuse, treatment, generation, discharge, transportation, processing, production, disposal or remediation of any Hazardous Materials.

(d) "Environmental Laws" means any written directive, notice of violation or infraction, or notice respecting any Environmental Claim relating to actual or alleged non-compliance with any Environmental Law or any term or condition of any Environmental Permit. The term "Environmental Laws" includes, without limitation, the following (including their implementing regulations and any state analogs): the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended by the Superfund Amendments and Reauthorization Act of 1986, 42 U.S.C. §§ 9601 et seq.; the Solid Waste Disposal Act, as amended by the Resource Conservation and Recovery Act of 1976, as amended by the Hazardous and Solid Waste Amendments of 1984, 42 U.S.C. §§ 6901 et seq.; the Federal Water Pollution Control Act of 1972, as amended by the Clean Water Act of 1977, 33 U.S.C. §§ 1251 et seq.; the Toxic Substances Control Act of 1976, as amended, 15 U.S.C. §§ 2601 et seq.; the Emergency

Planning and Community Right-to-Know Act of 1986, 42 U.S.C. §§ 11001 et seq.; the Clean Air Act of 1966, as amended by the Clean Air Act Amendments of 1990, 42 U.S.C. §§ 7401 et seq.; and the Occupational Safety and Health Act of 1970, as amended, 29 U.S.C. §§ 651 et seq.

(e) “*Environmental Permits*” means any permit, letter, clearance, consent, waiver, closure, exemption, decision or other action required under or issued, granted, given, authorized by or made pursuant to Environmental Law.

(f) “*Hazardous Materials*” means: (a) any material, substance, chemical, waste, product, derivative, compound, mixture, solid, liquid, mineral or gas, in each case, whether naturally occurring or manmade, that is hazardous, acutely hazardous, toxic, or words of similar import or regulatory effect under Environmental Laws; and (b) any petroleum or petroleum-derived products, radon, radioactive materials or wastes, asbestos in any form, lead or lead-containing materials, urea formaldehyde foam insulation and polychlorinated biphenyls.

(g) “*Knowledge*” or “*Seller’s Knowledge*” means the actual knowledge of Seller and each of Seller’s Representatives; in each case, after due inquiry.

(h) “*Release*” means any actual or threatened release, spilling, leaking, pumping, pouring, emitting, emptying, discharging, injecting, escaping, leaching, dumping, abandonment, disposing or allowing to escape or migrate into or through the environment (including, without limitation, ambient air (indoor or outdoor), surface water, groundwater, land surface or subsurface strata or within any building, structure, facility or fixture).

(i) “*Representatives*” in relation to a person means such person’s managers, shareholders, officers, directors, employees, agents, advisors, affiliates, successors, and permitted assigns and for the avoidance of doubt the Representatives of Seller.

(j) “*Title Company*” shall refer to Trow & Dobbins, P.A. as an agent of Old Republic Title Insurance Company; however, Buyer shall reserve the right to change the Title Company if it deems such change necessary in its sole discretion.

Section 3.04 **Indemnification.** From and after the Closing, Seller shall defend, hold harmless and indemnify the Buyer and/or Buyer’s Representatives (as defined below) (collectively, “*Indemnified Party*”) from and against any and all losses, damages, diminutions in value, liabilities, deficiencies, claims, actions, judgements, settlements, interest, awards, penalties, fines, costs, or expenses of any kind, including professional fees and attorneys’ fees, that are suffered or incurred by the Indemnified Party or to which the Indemnified Party may otherwise become subject to at any time (collectively, “*Losses*”) arising out of or as a result of: (i) any inaccuracy in or breach of any representation, warranty and/or covenant made by Seller in this Agreement; (ii) any breach or non-fulfillment of any covenant, agreement or obligation to be performed by Seller pursuant to this Agreement; (iii) any actual or alleged liability of Seller and/or Seller’s Representatives, or any actual or alleged liability of Buyer that derives from any such liability of Seller and/or Seller’s Representatives, whether such liability arises before or after the Closing; and (d) any claim by a third party based upon, resulting from or arising out of (A) the business, operations, properties, assets or obligations of Seller conducted, existing or arising on or prior to the Closing; (B) any inaccuracy in or breach of any representation or warranty made by Seller in this Agreement, or any breach or non-fulfillment of any covenant, agreement or obligation to be performed by Seller pursuant to this Agreement; (C) any negligent or more culpable act or omission of Seller or its Representatives (including any reckless or willful misconduct) in connection with the performance of its obligations under this Agreement; or (D) any failure by Seller or its Representatives to comply with any applicable federal, state or local laws, regulations or codes in the performance of its obligations under this Agreement. Notwithstanding anything to the contrary in this Agreement, Seller is not obligated to indemnify, hold harmless, or defend Indemnified Party against any claim (whether direct or indirect) if such claim or corresponding Losses arise out of or result from Indemnified Party’s gross negligence or more culpable act or omission (including recklessness or willful misconduct).

Section 3.05 **Representations, Warranties and Covenants of Buyer.** Buyer hereby represents and warrants to Seller that the facts recited below are true, complete and accurate as of the date hereof and will continue to be true, complete and accurate at Closing:

(a) Buyer is a corporation, duly formed and in good standing under the laws of the State of Missouri, with full authority to enter into this Agreement and either Buyer or the affiliate that Buyer assigns this Agreement to shall be qualified to conduct business in the State of Florida, shall be in good standing under the laws of Florida prior to the date of Closing and shall have the requisite power and authority to perform the terms of this Agreement without obtaining any further consents or approvals from, or the taking of any other actions with respect to, any third parties. Buyer is not subject to any law, order, decree, restriction or agreement that prohibits or would be violated by this Agreement or the consummation of the transactions contemplated hereby. The execution and delivery of this Agreement and the consummation of the transaction contemplated hereby have been duly authorized by all requisite action of Buyer. This Agreement constitutes, and each document and instrument contemplated hereby to be created and delivered by Buyer, when executed and delivered, shall constitute the legal, valid, and binding obligation by Buyer, enforceable against Buyer in accordance with its respective terms (subject to bankruptcy, reorganization and other similar laws affecting the enforcement of creditors' rights generally).

(b) Neither the execution, delivery and performance of this Agreement, nor the consummation of the transactions contemplated hereby is prohibited by, or requires Buyer to obtain any consent, authorization, approval or registration under any law, statute, rule, regulation, judgment, order, writ, injunction or decree which is binding upon Buyer, other than any regulatory approvals disclosed in writing to Seller.

(c) Buyer shall use reasonable diligent effort in good faith to inspect the Property in an expeditious manner so as to determine as quickly as possible whether the Property is suitable to the Buyer. Buyer will make all applications and diligently pursue such applications with governmental and other bodies as appropriate to facilitate and enable the expeditious closing of the transaction.

Section 3.06 Covenants of Buyer.

(a) After Closing, Buyer will own, operate, use and manage the System and the Property and will continue to supply water services to Seller's customers on existing contracts and fulfill obligations under existing developer and other contractor agreements that have been disclosed to the Buyer during the Feasibility Period to which the Seller is subject in the ordinary course of business of operation of the System.

(b) By its execution of this Agreement, Buyer acknowledges and accepts, waiving any and all claims against the Seller related to the fact that the Oakhaven System and the Ocklawaha System contains sulfur and in the Oakhaven System the Seller adds polyphosphates to the water provided.

(c) Buyer acknowledges that the tanks for the Lake Weir Pines systems are defective and need replacement and those systems are being run on temporary tanks and Buyer accepts the same in their current condition.

Section 3.07 Indemnification. From and after the Closing, Buyer shall defend, hold harmless and indemnify the Seller and/or Seller's Representatives (as defined in Section 3.03(i) above) (collectively, "*Seller Indemnified Party*") from and against any and all losses, damages, diminutions in value, liabilities, deficiencies, claims, actions, judgments, settlements, interest, awards, penalties, fines, costs, or expenses of any kind, including professional fees and attorneys' fees, that are suffered or incurred by the Seller Indemnified Party or to which the Seller Indemnified Party may otherwise become subject to at any time (collectively, "*Losses*") arising out of or as a result of: (i) any inaccuracy in or breach of any representation, warranty and/or covenant made by Buyer in this Agreement; and (ii) any claim by a third party based upon, resulting from or arising out of (A) the business, operations, properties, assets or obligations of Buyer conducted, existing or arising after the Closing; (B) any inaccuracy in or breach of any representation or warranty made by Buyer in this Agreement, or any breach of the covenant and obligation set forth in Section 3.06(c) above; (C) any failure by Buyer or its Representatives to comply with any applicable federal, state or local laws, regulations or codes in the performance of its obligations under this Agreement; or (D) the use and operation of the Property and System after Closing. Notwithstanding anything to the contrary in this Agreement, Buyer is not obligated to indemnify, hold harmless, or defend Seller Indemnified Party against any claim (whether direct or indirect) if such claim or corresponding Losses arise out of or result from Seller Indemnified Party's gross negligence or more culpable act or omission (including recklessness or willful misconduct).

ARTICLE IV
CLOSING

Section 4.01 Closing.

(a) Subject to the terms and conditions of this Agreement, the Closing of the purchase and sale of the Property pursuant to this Agreement (the "*Closing*") shall take place at the Title Company forty-five (45) days after the later of the expiration of the Feasibility Period and the approval by any regulatory bodies in a form satisfactory to Buyer as set forth in more detail in Section 2.05(a), or (i) such earlier date as is elected by Buyer by giving not less than thirty (30) days prior notice to Seller (with such election, Buyer must, in writing delivered to Seller, waive all outstanding contingencies, the Feasibility Period and accept all matter on the Title Commitment and Surveys and make the Additional Deposit), or (ii) such earlier or later date as agreed in writing by Seller and Buyer (the "*Closing Date*").

(b) At the Closing, Seller shall deliver to Buyer the following:

(i) A certificate of good standing for Seller plus the requisite duly executed corporate approvals for the sale;

(ii) A general warranty deed in executed form, conveying good, merchantable, and insurable title in fee simple to all of the Immovable Property, free and clear of any and all mortgages, liens, encumbrances, claims, conditions, easements, assessments, and restrictions, except for the Permitted Exceptions, if any;

(iii) A duly executed bill of sale, conveying all of the Movable Property described in EXHIBIT B, free and clear of any and all mortgages, liens, claims, restrictions, and encumbrances;

(iv) A duly executed termination of lease, terminating any existing lease agreements encumbering or relating to the Property, except as applicable to allow for the continued operation of the System by the Buyer, and for such leases an assignment of such lease shall be provided at Closing;

(v) A duly executed assignment of any interest in any other Property used and/or useful in the operation of the System that is owned by Seller;

(vi) Such other instruments and documents that are customarily executed by a seller of immovable property in the county in which the Property is located, including, but not limited to, resolutions or unanimous written consents of the Board of Directors of Seller, and if required the shareholders of Seller, to authorize the sale of the Property to Buyer pursuant to this Agreement;

(vii) Tax statements for calendar year of Closing;

(viii) Possession of the Property;

(ix) If requested by Buyer, and to the extent assignable, duly executed, conveyances and assignments to Buyer of any and all consents, authorizations, variances, waivers, licenses, permits, and approvals from any federal, state, county, municipal, or other governmental or quasi-governmental agency, department, board, commission, bureau, or other entity or instrumentality relating to the Property, including, without limitation, those relating to environmental, foundation, use, utilities, building, fire, traffic, and zoning heretofore or hereafter held by or granted to Seller (collectively, the "*Approvals*"). No additional consideration shall be due by Buyer for the Approvals, it being understood and agreed by Seller that the Purchase Price covers the Property, the Approvals, and the Claims (as hereinafter defined); and

(x) If requested by Buyer, duly executed assignments to Buyer, with full substitution and subrogation, of any and all claims, actions, rights, causes of action, rights of action, and warranties, whether arising in contract, tort, or otherwise, including, but not limited to, environmental claims, actions, rights,

causes of action, rights of action, and warranties, that Seller has or may have against any and all persons and entities as a result of any apparent or non-apparent damage to, destruction of, or diminution in value of the Property, or any part thereof, occurring prior to the Closing (collectively, the "Claims"). No additional consideration shall be due by Buyer for the Claims, it being understood and agreed by Seller that the Purchase Price covers the Property, the Approvals, and the Claims.

(c) At the Closing, Buyer shall deliver to Seller the following:

- (i) The Purchase Price; and
- (ii) Such other instruments and documents that are customarily executed by a buyer of immovable property in the county in which the Property is located.
- (iii) Such other agreements or assurances as necessary to indemnify the Seller for existing obligations of the operation of the System and provision of water services.

Section 4.02 Closing Costs and Prorations. Buyer and Seller hereby covenant and agree that:

(a) Seller shall pay the costs of any roll back taxes and Seller's attorneys' fees and expenses. Seller shall also pay all fees, costs, and expenses for title curative work and any other work that Seller agrees to perform or undertake in order to address any Unacceptable Exceptions and/or to otherwise enable Seller to sell and deliver to Buyer good, merchantable, and insurable fee simple title to the Property as required by this Agreement.

(b) Buyer shall pay all remaining title fees charged by the Title Company (including the premium for the issuance of an Owner's Title Policy), recording fees, documentary stamp taxes, and Buyer's attorneys' fees.

(c) All ad valorem real estate taxes and assessments levied or assessed against the Property shall be prorated according to the calendar year as of the Closing Date, based on the most recent tax bill and assessments levied for the same.

ARTICLE V DEFAULTS AND REMEDIES

Section 5.01 Buyer's Default and Seller's Remedies.

(a) Buyer's Default. Buyer shall be in default under this Agreement if and only if any and all conditions to be satisfied under the terms of this Agreement prior to Closing have been satisfied (or duly waived) and Buyer fails or refuses to perform Buyer's obligations at Closing for any reason other than a default by Seller. For the avoidance of doubt, a termination under Section 2.04 will not constitute an event of default by Buyer.

(b) Seller's Remedies. If Buyer is in default under this Agreement, the sole and exclusive remedy of Seller, shall be receipt of the Earnest Money and Additional Deposit. Buyer and Seller agree that in such case the Earnest Money shall be liquidated or stipulated damages under Florida law for a breach or default by Buyer under this Agreement and/or any other actions or claims that could arise out of or are related to this Agreement because of the difficulty, inconvenience, and uncertainty of ascertaining actual damages for such default. Therefore, in no event shall Buyer be liable for or Seller be entitled to any actual damages or any other type of damages or remedy under any action or claim that could arise out of or that could any way relate to this Agreement other than the right to receive the stipulated amount of the Earnest Money as full satisfaction of Seller's claims.

Section 5.02 Seller's Defaults and Buyer's Remedies.

(a) Seller's Defaults. Seller shall be in default under this Agreement on the occurrence of any of one or more of the following events:

- (i) Any breach of a representation or warranty made by Seller in this Agreement or failure of any such representation or warranty to be true, accurate and complete; or

(ii) Any breach or non-fulfillment of any covenant, agreement or obligation to be performed by Seller pursuant to this Agreement.

(b) **Buyer's Remedies.** If Seller defaults under this Agreement (whether before or after the Closing or before termination or after termination in relation to provision that survive termination) Buyer may:

(i) If such default is identified prior to Closing, terminate this Agreement by written notice to Seller and Title Company, in which event the Title Company shall promptly refund the Earnest Money to Buyer;

(ii) Enforce specific performance of this Agreement against Seller; and/or

(iii) Pursue such other remedies as may be available at law or in equity, including a suit for any damages and the right to recover attorneys' fees and costs.

Section 5.03 **Attorneys' Fees.** If either party defaults under this Agreement, and the non-defaulting party employs an attorney to enforce the terms hereof, such non-defaulting party shall be entitled to reasonable attorneys' fees and costs from the defaulting party.

Section 5.04 **Survival.** The provisions of this Section 5 and of Sections 1.04 and 2.08, and of Article III, Article VI, Article VII shall survive the termination of this Agreement. The provisions of Section 2.08 and Article III shall survive the Closing for a period of five (5) years, except that the representations and warranties in Sections 3.01(a), (b), and (c), Sections 3.05(a) and (b) Section 3.04, Section 3.06 and Section 3.07 shall survive indefinitely. All other provisions of this Agreement shall survive Closing unless otherwise expressly stated.

ARTICLE VI COMMISSIONS

Section 6.01 **Commission.** No commissions are due and/or owing for the procurement of this Agreement to any third parties. Seller shall defend, indemnify, and hold harmless Buyer from and against any and all claims by any person or entity for brokerage fees, brokerage commissions, finder's or other fees, which shall include, but shall not be limited to, any and all court costs, attorneys' fees and other costs and expenses relating thereto, alleged to be due to any broker and/or agent with whom Seller has dealt in connection with this Agreement or the sale of the Property to Buyer, and Buyer shall defend, indemnify, and hold harmless Seller from and against any and all claims by any person or entity for brokerage fees, brokerage commissions, finder's or other fees, which shall include, but shall not be limited to, any and all court costs, attorneys' fees and other costs and expenses relating thereto, alleged to be due to any broker and/or agent with whom Buyer has dealt in connection with this Agreement or the purchase of the Property by Buyer.

ARTICLE VII MISCELLANEOUS PROVISIONS

Section 7.01 **Effective Date of Agreement.** The term "Effective Date" as used herein shall mean the date this Agreement has been fully executed by Seller and Buyer, as indicated by their signatures below, and a signed copy thereof is delivered to and acknowledged by the Title Company.

Section 7.02 **Notices.** All notices, demands and requests which may be given or which are required to be given by either party to the other, and any exercise of a right of termination provided by this Agreement, shall be in writing and shall be deemed effective when sent to the address or telecopy number of the party to receive such notice set forth below if effected by telecopy, e-mail or other electronic transmission, hand delivery, by Federal Express or other reputable courier service, or when deposited in any post office or mail receptacle regularly maintained by the United States Government, certified or registered mail, return receipt requested, postage prepaid, addressed as follows:

If to Buyer:

Josiah M. Cox
Central States Water Resources, Inc.
500 Northwest Plaza Drive
Suite 500
St. Ann, MO 63074
Facsimile: _____
E-Mail: jcox@cswrgroup.com

with a copy to:

James A. Beckemeier
The Beckemeier Law Firm, LC
13421 Manchester Rd., Ste. 103
St. Louis, MO 63131
Phone: 314-965-2277
Facsimile: 314-965-0127
E-Mail: jim@beckemeierlaw.com

If to Seller:

Dewaine W. Christmas, President
Sunshine Utilities of Central Florida, Inc.
10230 E. Highway 25
Bellevue, FL 34420
Phone: (352) 347-8228
Facsimile: 352-347-6915
E-Mail: sunshineutl@aol.com

with a copy to:

Thomas J. Dobbins, Esquire
Trow & Dobbins, P.A.
1301 NE 14th Street
Ocala, FL 34470
Phone: 352-369-88830
Facsimile: 352-369-8832
E-Mail: eservice@ocalalawfirm.com and tom
@ocalalawfirm.com

Section 7.03 Governing Law. THIS AGREEMENT SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE OF FLORIDA AND ALL PROCEEDINGS OR OBLIGATIONS HEREUNDER SHALL BE MADE AND ARE PERFORMABLE IN MARION COUNTY, FLORIDA.

Section 7.04 Successors and Assigns. This Agreement shall apply to, inure to the benefit of and be binding upon and enforceable against the parties hereto and their respective heirs, administrators, successors and assigns. Buyer shall have the right to assign this Agreement to one of its affiliated entities by providing written notice to Seller of such assignment, but in such case shall not be relieved of liability under this Agreement.

Section 7.05 Counterparts and Amendments. This Agreement may be executed in multiple counterparts, each of which shall be deemed an original, and all of which shall constitute but one and the same instrument. This Agreement may only be amended by a written document signed by each of the parties hereto, which document shall make specific reference to this Agreement.

Section 7.06 Time. Time is of the essence in the performance of each term, condition, and covenant contained in this Agreement. No extension of time for performance of any obligation or act shall be deemed an extension of time for performance of any other obligation or act. If any date for performance of any term, condition or provision hereof shall fall on a Saturday, Sunday or legal holiday, then the time of such performance shall be extended to the next business day.

Section 7.07 Severability. This Agreement is intended to be performed in accordance with, and only to the extent permitted by, all applicable laws, ordinances, rules and regulations. If any provision of this Agreement or the application thereof to any person or circumstance shall, for any reason and to any extent, be invalid or unenforceable, the remainder of this Agreement and the application of such provision to other persons or circumstances shall not be affected thereby but shall be enforced to the greatest extent permitted by law.

Section 7.08 Entire Agreement. Buyer and Seller each acknowledges and agrees that at all times each have intended that none of the preliminary negotiations concerning this Agreement would be binding on any party. This Agreement and the Exhibits attached hereto prior to the Closing Date contain all the covenants, conditions, agreements and understandings between the parties and shall supersede all prior covenants, conditions, agreements, letters of intent, term sheets, and understandings between Seller and Buyer with respect to the purchase and sale of the Property and all other matters contained in this Agreement.

Section 7.9 Final Exhibits. The legal description of the Immovable Property contained in the Survey shall be substituted for the legal description of the Immovable Property used in EXHIBIT A as of the date hereof without the necessity of the parties executing any additional amendments to this Agreement. EXHIBIT C shall be included as part of this Agreement when, and in the form, notified to Seller by Buyer in writing. EXHIBIT D shall be included as part of this Agreement if and when it is in the form, agreed by Seller and Buyer in writing prior to Closing. With regard to EXHIBITS E, F, and G, in the event Seller fails to provide a list of all relevant information for the respective Exhibit at least thirty (30) days prior to the end of the Feasibility Period, Buyer will assume there is no such relevant information and the respective Exhibit will be marked "None."

Section 7.10 Buyer Exchange. Seller and Buyer agree to cooperate should the other elect to purchase the Property or other real property as part of a like-kind exchange under IRC section 1031. Any contemplated exchange shall not impose upon the cooperating party any additional liability or financial obligation, and Buyer or Seller, as appropriate agrees to hold the other harmless from any liability that might arise from such exchange. This Agreement is not subject to or contingent upon either party's ability to acquire a suitable exchange property or effectuate an exchange. In the event any exchange contemplated by Buyer or Seller should fail to occur, for whatever reason, the sale of the Property shall nonetheless be consummated as provided herein.

Section 7.11 Rollback Taxes, Standby Fees and Special Assessments. If this sale results in the assessment after Closing of additional taxes, standby fees or special assessments for periods of Seller's ownership (including taxes assessed as a result of a change in ownership or usage), the additional taxes, fees or assessments plus any penalties and interest shall be paid by Seller to Buyer within fifteen (15) days of receipt by Buyer of a statement for such taxes, fees or assessments.

Section 7.12 Ambiguities Not to Be Construed against Party Who Drafted Agreement. The rule of construction that ambiguities in a document will be construed against the party who drafted it will not be applied in interpreting this Agreement.

Section 7.13 No Special Relationship. The parties' relationship is an ordinary commercial relationship of seller and buyer, and they do not intend to create and have not created the relationship of principal and agent, partnership, joint venture, or any other special relationship.

Section 7.14 Confidentiality. The parties will keep confidential this Agreement, this transaction, and all information learned in the course of this transaction, except to the extent disclosure is required by law or court order or to enable third parties to advise or assist Buyer to investigate the Property or either party to close this transaction.

Section 7.15 Business Day. As used in this Agreement, the term "business day" means Monday through Friday of each week, except for days on which banks in Marion County, Florida are closed for business. If the final date of any period which is set out any section of this Agreement falls upon a day which is not a business day, then, and in such event, the time of such period will be extended to the next business day.

Section 7.16 Further Assurances. From the date hereof, Seller and Buyer each agrees to do such things, perform such acts and make, execute, acknowledge and deliver such documents as may be reasonably necessary and

Exhibit A - 15 of 28

RECEIPT OF EARNEST MONEY

The undersigned Title Company hereby acknowledges its receipt of an executed copy of this Agreement and, the Earnest Money provided herein and, further, agrees to comply with and be bound by the terms and provisions of this Agreement, without demand, including, without limitation, those terms relating to the disposition of the Earnest Money.

Name of Title Company

By: _____

Name: _____

Title: _____

Date: _____

EXHIBIT A

Description of the Immovable Property

(The legal description(s) of the Land, Improvements thereon, Easements, & Rights of Way shall be determined by survey and title commitments, which shall be inserted prior to the Closing).

[TO BE INSERTED PRIOR TO CONCLUSION OF THE FEASIBILITY PERIOD]

EXHIBIT B

Description of the Movable Property

(tools, devices, equipment, furniture, fixtures, machinery, supplies, and other tangible items)

[TO BE PROVIDED BY SELLER PRIOR TO CONCLUSION OF THE FEASIBILITY PERIOD]

EXHIBIT C

Service Area Map

(area in which the System service lines, plant, pipes, manholes, meters, lift or pump stations and appurtenances, utility facilities, etc. are located)

[SERVICE AREA MAPS & LEGAL DESCRIPTIONS TO BE INSERTED PRIOR TO CLOSING]

SYSTEM NAMES:

- Ashley Heights
- Belleview Oaks
- Burks/Ocala Gardens
- Country Walk
- Eleven Oaks
- Emil-Mar
- Florida Heights
- Floyd Clarks
- Fore Oaks
- Hilltop
- Little Lake Weir
- Oakhaven
- Oakhurst
- Ocala Heights
- Ocklawaha
- Ponderosa Pines
- Quail Run
- Sandy Acres
- Sunlight Acres
- Sunray
- Sun Resorts
- Whispering Sands
- Winding Waters

EXHIBIT D

[Purchase Price Allocation]

[TO BE INSERTED PRIOR TO CLOSING]

EXHIBIT E

[Environmental Non-Compliance]

[TO BE PROVIDED BY SELLER THIRTY (30) DAYS PRIOR TO CONCLUSION OF THE FEASIBILITY PERIOD]

EXHIBIT F

[List of Permits and Non-Compliance with Permits]

[TO BE PROVIDED BY SELLER THIRTY (30) DAYS PRIOR TO CONCLUSION OF THE FEASIBILITY
PERIOD]

EXHIBIT G

[Off-site Hazardous Materials Locations]

[TO BE PROVIDED BY SELLER THIRTY (30) DAYS PRIOR TO CONCLUSION OF THE FEASIBILITY PERIOD]

EXHIBIT H

[Reports, Studies, Audits, Records, Data, Site Assessment, Economic Models, etc.]

[TO BE PROVIDED BY SELLER WITHIN THIRTY (30) DAYS OF THE EFFECTIVE DATE]

ADDENDUM TO PURCHASE AND SALE AGREEMENT

WHEREAS, CENTRAL STATES WATER RESOURCES, INC., a Missouri corporation, ("Buyer") and SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC., a Florida corporation ("Seller") entered into a Purchase and Sale Agreement dated June 9, 2020 ("Agreement"); and

WHEREAS, said Buyer and Seller wish to provide for what will occur with customer deposits held by Seller.

NOW THEREFORE, the mutual promises herein contained, and other good and valuable consideration, receipt of which is acknowledged, the parties do agree:

(1) As to customer deposits, Seller, SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC., shall refund and/or retain and apply all Customer Deposits as appropriate based on the customer's final billing through SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.; and

(2) The Parties hereby ratify, agree, and accept the Purchase and Sale Agreement as amended herein and agree to be bound by the same.

SELLER:

SUNSHINE UTILITIES OF CENTRAL
FLORIDA, INC., a Florida corporation

By: _____
DEWAINE W. CHRISTMAS,
President

Date: _____

BUYER:

CENTRAL STATES WATER RESOURCES,
INC., a Missouri corporation

By: _____
JOSIAH M. COX, President

Date: February 5, 2021

ADDENDUM TO PURCHASE AND SALE AGREEMENT

WHEREAS, CENTRAL STATES WATER RESOURCES, INC., a Missouri corporation, ("Buyer") and SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC., a Florida corporation ("Seller") entered into a Purchase and Sale Agreement dated June 9, 2020 ("Agreement"); and

WHEREAS, said Buyer and Seller wish to provide for what will occur with customer deposits held by Seller.

NOW THEREFORE, the mutual promises herein contained, and other good and valuable consideration, receipt of which is acknowledged, the parties do agree:

(1) As to customer deposits, Seller, SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC., shall refund and/or retain and apply all Customer Deposits as appropriate based on the customer's final billing through SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.; and

(2) The Parties hereby ratify, agree, and accept the Purchase and Sale Agreement as amended herein and agree to be bound by the same.

SELLER:

SUNSHINE UTILITIES OF CENTRAL
FLORIDA, INC., a Florida corporation

By: 

DEWAINE W. CHRISTMAS,
President

Date: 2/5/21

BUYER:

CENTRAL STATES WATER RESOURCES,
INC., a Missouri corporation

By: _____

JOSIAH M. COX, President

Date: _____

**SECOND ADDENDUM TO
PURCHASE AND SALE AGREEMENT**

WHEREAS, CENTRAL STATES WATER RESOURCES, INC., a Missouri corporation, ("Buyer") and SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC., a Florida corporation ("Seller") entered into a Purchase and Sale Agreement dated June 9, 2020 ("Agreement");

WHEREAS, Buyer and Seller executed an Addendum to Purchase and Sale Agreement on February 5, 2021;

WHEREAS, Seller will incur \$52,862.00 in costs for testing and \$20,230.00 in additional labor incentive costs should Closing not occur prior to June 30, 2021;

WHEREAS, Buyer has agreed to pay Seller the additional costs incurred in the sum of \$73,092.00;

WHEREAS, the aforementioned payment shall be in addition to the purchase price or any other sum due the Seller under the Purchase and Sale Agreement as amended, shall not be credited against the purchase price or any other sum due the Seller under the Purchase and Sale Agreement as amended, will be fully earned by, non-refundable for any reason and the Seller's absolutely upon receipt; and

WHEREAS, Buyer and Seller wish to further amend the contract to make provision for the same.

NOW THEREFORE, the mutual promises herein contained, and other good and valuable consideration, receipt of which is acknowledged, the parties do agree:

- (1) The recitals above are true and correct and are incorporated herein;
- (2) Buyer will make payment to Seller in the amount of \$73,092.00 on or before June 30, 2021, said payment shall not be credited against the purchase price or any other sum due the Seller under the Purchase and Sale Agreement as amended and is fully earned by, non-refundable for any reason and is the Seller's absolutely upon receipt;
- (3) Buyer will file for regulatory approval on or before July 1, 2021; and

(4) The Parties hereby ratify, agree, and accept the Purchase and Sale Agreement as amended and as further amended herein and agree to be bound by the same.

SELLER:

SUNSHINE UTILITIES OF CENTRAL
FLORIDA, INC., a Florida corporation

By: _____

DEWAINE W. CHRISTMAS,
President

Date: _____

4/27/21

BUYER:

CENTRAL STATES WATER RESOURCES,
INC., a Missouri corporation

By: _____

JOSIAH M. COX, President

Date: _____

Apr 28, 2021

Exhibit A

(Supplement)

EXHIBIT A (Supplement)

Part II, Item A(2)(a): A closing date is not specified in the *Purchase and Sale Agreement* (Exhibit A) because closing is dependent upon, among other things, a Commission order authorizing transfer of Sunshine's assets. All conditions that must be satisfied before closing can occur are specified in Section 4.01 of Exhibit A.

Part II, Item A(2)(b): The purchase price for Sunshine's water assets can be found in Section 1.02(a) of the *Purchase and Sale Agreement* (Exhibit A). The Purchase Price less any Earnest Money shall be payable in cash at Closing by wired funds and shall be paid by Buyer to Seller (to the account notified by Seller to Buyer prior to the Closing Date) on the Closing Date as defined in Section 4.01. CSWR-Florida UOC is requesting the amount of the purchase price be treated as confidential for purposes of this application.

Part II, Item A(2)(c): Article I of the *Purchase and Sale Agreement* (Exhibit A) generally describes the property to be acquired as follows:

(a) All immovable property, including all right, title and interest therein, described in EXHIBIT A, to be attached hereto prior to the conclusion of the Feasibility Period (as hereafter defined) and made a part hereof, including but not limited to any mineral and other subsurface rights, together with all buildings and improvements located thereon, and all appurtenant rights relating thereto, including, but not limited to, warranties and guaranties, access easements and other easements and rights relating thereto, access to utilities, rights of way and similar rights located on or within or relating to any of the foregoing (collectively, the "*Immovable Property*");

(b) All movable property and intangible property used in connection with the ownership and/or operation of the Immovable Property, including, but not limited to, all such property described in EXHIBIT B, to be attached hereto prior to the conclusion of the Feasibility Period (as hereafter defined) and made a part hereof (collectively, the "*Movable Property*");

(c) All of Seller's right, title, and interest in and to the area that the System (as defined below) services (the "*Service Area*"), as determined by Buyer and set forth in EXHIBIT C, to be attached hereto prior to the Closing (as hereinafter defined) and made a part hereof, including but not limited to, all real property interests such as easements, rights of way, permits and leases related to the System, and including any and all water and sewer facilities, equipment, lines, plants, pipes, manholes, meters, lift or pump stations and appurtenances; and

(d) All property or rights of whatever nature and kind that Seller owns which in any way is used or is useful in the operation of a water and sewer utility system located in Marion County, Florida (the "*System*").

Following conclusion of the Feasibility Period (as defined in Section 2.04 of the agreement) and prior to closing major units or items of acquired property (land,

improvements, and rights of way, tools, devices, equipment, furniture, fixtures, machinery, supplies, and other material tangible items) will be identified and included on EXHIBIT A and EXHIBIT B to the *Purchase and Sale Agreement*; however, the dollar values of those items will not be individually identified.

Buyer will not acquire any non-regulated assets or operations of the seller and is not assuming any of seller's liabilities or obligations. The transaction is limited to the acquisition of assets used to provide regulated water and wastewater service.

Part II, Item A(2)(d): The purchase price stated in Section 1.02 of the *Purchase and Sale Agreement* (Exhibit A) will be paid in cash at closing. There is no other consideration between the parties, including salaries, retainer fees, stock, stock options, or assumption of any seller obligation.

Part II, Item A(2)(e): Under terms of the *Purchase and Sale Agreement*, CSWR-Florida UOC is not acquiring or assuming responsibility for pre-closing obligations of the seller, including seller's obligations related to customer deposits. Prior to closing, it would be seller's responsibility to return all such deposits in accordance with Florida Commission rules and seller's approved tariff. Prior to closing, buyer will review all leases and developer agreements and will assume or renegotiate those agreements on a case-by-case basis. Any customers who paid deposits to Sunshine prior to closing will be given full credit for those deposits after closing.

Exhibit B
(Supplement)

EXHIBIT B (SUPPLEMENT)

Part II (B)(1): CSWR-Florida UOC, LLC, was created for the purpose of acquiring and operating water and wastewater systems in Florida as a public utility. Unless and until the it acquires such systems, the company has no financial statements. In lieu of such information, the audited financial statements of CSWR, LLC, for 2019 and 2020 are provided as Exhibit B.

Part II (B)(2): To fund the acquisition proposed in this application, CSWR, LLC, will invest sufficient equity in CSWR-Florida UOC to (a) pay the purchase price all costs related to the acquisition of assets currently owned by Sunshine Utilities of Central Florida, Inc., (b) fund necessary capital improvements, and (c) provide working capital to sustain operations until fully compensatory rates are implemented and CSWR-Florida UOC becomes self-sufficient.

Exhibit C

EXHIBIT C

CSWR-Florida UOC, is part of an affiliated group of holding and utility operating companies currently providing water and wastewater services to customers in Missouri, Arkansas, Kentucky, Texas, Louisiana, and Tennessee. The affiliate group includes CSWR, LLC, (“CSWR”) which employs personnel with managerial and operational expertise necessary to provide essential services to its utility affiliates. The services CSWR provides include, but are not limited to, executive management, administrative, legal, accounting, finance, engineering, accounts payable, and risk management. CSWR also invests equity capital used to acquire utility assets and systems (such as those for which authority is sought by this application), make required capital improvements, and provide working capital necessary to operate those systems until they become self-sufficient.

Since their formation, CSWR and its affiliates have invested more than \$89 million to acquire and operate, small water and wastewater systems in Missouri, Arkansas, Kentucky, Louisiana, Texas, and Tennessee that currently serve more than 48,860 water and 77,595 wastewater customers. In each of those jurisdictions state utility regulators determined CSWR and its affiliates have the financial strength and the managerial, and operational experience and expertise necessary to acquire, improve, own, and operate water and wastewater systems in a manner that serves the public interest.

CSWR’s affiliates have filed or soon will file applications seeking to increase their utility holdings in Arkansas, Missouri, Texas, and Tennessee, and have acquisition applications pending in North Carolina and Mississippi that, if granted, would expand the group’s footprint into those states.

CSWR's business plan is to purchase and recapitalize failing water and wastewater systems and to operate those systems as investor-owned regulated utilities. Most systems CSWR acquires are not providing safe and reliable service that complies with all applicable laws and regulations. Many of the systems CSWR pursues are out of compliance with state utility commission rules and with federal and state environmental or public health laws. Many of those systems also do not have federal or state permits required to lawfully operate. And many have not increased rates for a decade or more and therefore lack financial resources necessary to build, maintain, and make replacements to the systems.

CSWR’s operating affiliates have been able to acquire distressed systems, invest capital necessary to construct or repair physical facilities, and provide the managerial experience and expertise required to operate those systems in a way that satisfies customers, regulators, and investors alike. If given the opportunity, CSWR and its affiliates can bring those same financial resources and the same managerial and operational expertise to the systems we propose to acquire in Florida.

If the pending application is approved, CSWR-Florida would hire one or more non-affiliated third-party operations and maintenance firms (preferably local) that have knowledgeable and experienced personnel and carry all Florida licenses necessary to manage daily operations of the water and wastewater systems at issue in this application. CSWR-Florida also would utilize a non-affiliated outside billing and customer service firm – the same firm currently used by its affiliates operating outside Florida – to send out bills and handle service-related billing questions.

CSWR also has developed a centralized computerized maintenance management system that monitors the performance of our water and wastewater systems and allows personnel to track ongoing maintenance and testing activities of all third-party contractors. In addition, CSWR uses GIS survey information to accurately map all infrastructure assets, which enables anticipatory and

targeted infrastructure re-investment in affiliated systems. CSWR's outside firms are required to provide 24-hour emergency service phone numbers to report service issues, provide on-call emergency service personnel who must respond within prescribed time limits, utilize a computerized maintenance management system for wastewater and drinking water utility assets, provide on-line bill-pay options, and utilize up-to-date website bulletins about current service status.

While day-to-day operational, billing, and customer service functions would be provided by non-employee contractors, all management, financial reporting, underground utility safety and location services, Commission regulatory reporting, environmental regulatory reporting and management, operations oversight, utility asset planning, engineering planning, ongoing utility maintenance, utility record keeping, and final customer dispute management would be performed by personnel at CSWR's corporate office. CSWR personnel also would monitor the activities of non-employee contractors to make sure our systems are being operated and maintained properly and customers' needs are being met.

Brief biographies of CSWR's key executive and operational leaders are provided below, and additional information regarding CSWR and its affiliated operating companies, including case studies showing the significant improvements made in some of the systems the companies own and operate, can be found on CSWR's website: <https://www.centralstateswaterresources.com>.

Josiah Cox – President

Mr. Cox is President of CSWR-Florida Utility Operating Company, LLC, and also of CSWR, LLC, ("CSWR"). Both companies are part of an affiliated group that provide water or wastewater utility services to more than 40,000 customers in six states.

Mr. Cox received a Bachelor of Science with a major in Environmental Science from the University of Kansas. Professionally he has worked at the Kansas state biological survey, where he performed a wildlife habitat study. He then worked at a civil engineering firm where he was involved in various facets of the land development process including permitting, entitlement, civil design, project management, and construction management. He focused mainly on the water and wastewater side of the civil engineering business and participated in every part of that business from waste-load allocation studies (now known as the anti- degradation processes), design, permitting, project management, and construction management. He also ran the firm's environmental consulting division and was the second private consultant to submit a water quality impact study in the state of Missouri in 2003. He joined the engineering firm's executive leadership team and helped run all the firm's operations.

Beginning in 2005, he formed a full-service civil engineering, environmental consulting, general contracting, and construction management firm. He obtained extensive experience with rural communities in every facet of the water and wastewater compliance process, including environmental assessment, permitting, design, construction, operation and community administration of the actual water and wastewater (sewerage) systems. The firm performed stream sampling and built waste-load allocation models to determine receiving water-body protective permit- able effluent pollutant loads. They did full engineering design of multiple whole community wastewater and water infrastructure systems including wells, water distribution, water treatment, water storage, wastewater conveyance, and wastewater treatment plants and taken these designs through federal and state administered permitting processes in Missouri. The engineering firm also administered the construction of these water and wastewater systems from green field site selection all the way through system startup and final engineering sign-off. During this time, he also began the Master of Business Administration (MBA) program at Washington University in St.

Louis, from which he graduated in 2007.

In addition, starting in 2008, he took over the operations of an existing rural sewer district, and he still operates a system managing the functioning, testing, and maintenance of the system. He also acts as the administrator for this municipal system performing all the billing, emergency response, accounts payable/accounts receivable, collections, budgeting, customer service, and public town meetings required to service the community.

In late 2010, after working on several small, failing water and wastewater systems, Mr. Cox created a business plan to acquire and recapitalize failing systems as investor-owned regulated water and wastewater utility companies. In early 2011, he went to the capital markets to raise money to implement my plan, and over a period of approximately three years met with over fifty-two infrastructure investment groups trying to raise necessary financing. In February 2014, he was able to raise sufficient debt and equity capital to start CSWR. In 2018, he attracted an additional large institutional private equity investor, which allowed CSWR to expand the scope of its business plan. Since its formation, CSWR has acquired, and currently is operating more than 257 water and/or wastewater systems in Missouri, Kentucky, Louisiana, Texas, Tennessee, and Arkansas.

Marty Moore – Chief Financial Officer

Marty Moore is the Chief Financial Officer of CSWR, LLC, and has held this position since April 2020. As CFO, Mr. Moore provides leadership, direction, and management to the finance and accounting teams, manages the process for financial forecasting, budgeting, and reporting and oversees the human resources and risk management functions.

After receiving a Bachelor of Business Administration in Accounting from Abilene Christian University, he gained a wide range of experience. Moore's extensive senior-level finance and operational experience includes serving as CFO of international automation equipment manufacturer Baldwin Technology Co., a company he helped Barry-Wehmiller/Forsyth Capital take private in 2012. Prior to that, Mr. Moore held senior leadership positions with Summit Marketing, Consolidated Terminals, Barnhill's Buffet Inc., and Global Materials Services. He began his career at Arthur Andersen. Moore most recently led finance and corporate services as CFO of Gardner Capital, a national affordable housing and renewable energy developer, investor, and tax credit syndicator. He has an extensive background in mergers and acquisitions and will work alongside Mr. Cox in accelerating the company's already rapid growth trajectory.

Todd Thomas – Vice President

Todd Thomas holds the office of Senior Vice President of CSWR, LLC. Mr. Thomas received his Bachelor of Science in Civil Engineering from The Missouri University of Science and Technology, and a Master of Business Administration from Washington University in St. Louis.

Before joining CSWR, Mr. Thomas was President of Brotcke Well and Pump, Vice President of Operations and Business Development of the Midwest for American Water Contract Operations, and General Manager of Midwest Operations for Environmental Management Corporation. Mr. Thomas currently serves on the Technical Advisory Team for the Public Water Supply District 2 of St. Charles County, MO.

Mr. Thomas's previous employment provided him extensive experienced in water and sewer utilities. He has extensive firsthand experience with how much damage can be done by lack of maintenance on a well system and how much money and effort is required to restore a well system after neglect.

In his position as Senior Vice President at CSWR, Mr. Thomas's main responsibilities include utility operations along with the acquisition, development, and rate stabilization of CSWR-affiliated utilities. Those duties include operations, maintenance, capital planning, and regulatory compliance for all affiliate-owned facilities. He is responsible for the management of all operations and maintenance service providers, customer service and billing service providers, and engineering firms.

Mike Duncan –Vice President

Mike Duncan is the Vice President of CSWR, LLC, and was promoted to that position in October 2020. As Vice President, he has played an integral role in preparing, filing, and processing acquisition applications in Missouri, Kentucky, Tennessee, Louisiana, Texas, North Carolina, and Mississippi. He also has taken a leading role in preparing and filing rate cases in Missouri, Kentucky, and Louisiana.

After receiving a Bachelor of Arts degree from Washington University in St. Louis, the first eleven years of his career were spent as an administrator and later director at a non-profit organization in St. Louis Missouri. As Director he oversaw accounting, finance, human resources, IT, and communications for the organization. During his employment he received a master's in business administration from Olin School of Business at Washington University. Prior to his employment with CSWR, he spent two years as Director of Operation with Auto Tire & Parts Napa, a partner-owned chain of auto parts stores, overseeing projects related to distribution, logistics, IT, and general management.

Stacy Culleton – Director of Customer Experience

Stacy Culleton is the Director of Customer Experience of CSWR, LLC. She has held this position since March 2020, and previously held the position of Project Manager. As Director of Customer Experience, Stacy leads the development, implementation and evaluation of strategic, tactical, and operational customer engagement plans, programs, and initiatives. She also advises the executive team regarding customer satisfaction measures, customer experience strategies, and drives the ongoing development of a customer service culture.

After receiving her Bachelor of Business Administration degree in Management from Lindenwood University, Stacy held positions as Director of Client Services at Unit 4 Education Solutions, Senior Business System Analyst and Sales Planning and Reporting Manager at Allianz Global Corporate and Specialty, Senior Product Manager at Unit 4, and Senior Consultant at Daugherty Business Solutions. Her experience and extensive background in managing teams helps ensure an exceptional customer experience and provides the technical and managerial expertise needed to run this critical customer service function.

Jake Freeman – Director of Engineering

Jake Freeman is the Director of Engineering of CSWR, LLC, and has held this position since January 2019. As Director of Engineering, he oversees all engineering, surveying, and facility construction upgrades for all newly acquired CSWR water and sewer utilities including those in Missouri, Arkansas, Kentucky, Louisiana, Texas, Mississippi, Tennessee, and North Carolina. He also oversees ongoing capital upgrade projects on all CSWR affiliated and operated facilities.

After receiving a Bachelor of Science degree in Mechanical Engineering from the University of Missouri – Columbia, he spent the first two years of his career working for Corrigan

Mechanical, a design-build mechanical contractor in St. Louis designing, estimating, and managing plumbing, HVAC and process piping construction projects in Missouri and southern Illinois. He then spent eleven years performing similar tasks for Brotcke Well & Pump, a well and pump service contractor servicing water wells and water treatment equipment throughout Missouri, Illinois, Kentucky, and Kansas. Prior to his employment with CSWR, he was serving as Vice President of Brotcke Well & Pump and Principal for their engineering services and managing their newly opened office in Kansas City.

Jami Favor - Environmental, Health and Safety Director

Jami Favor holds the office of Environmental, Health and Safety Director of CSWR, LLC. Mr. Favor holds several top water and wastewater certifications throughout the country. Mr. Favor also has received his Associate of Science in Ecological Controls and Associate of Applied Arts.

Before joining CSWR, Mr. Favor worked for Woodard and Curran's as an Area Manager of Contract Operations and Maintenance for Public Water Supply District 2 of St. Charles County, Missouri, and General Manager of a similar system in Quincy, Washington. Mr. Favor's responsibilities included budget and financial accountability, creating, and implementing capital improvement plans, daily operations of wastewater and water treatment facilities, including both industrial wastewater and reuse facilities that provided highly efficient softening and reverse osmosis treatment to industrial customers, implementation and oversight of Industrial Pretreatment Programs, collection, and water distribution maintenance.

Mr. Favor's previous employment provided him extensive experience in water and sewer utilities. He has extensive firsthand experience in managing water and wastewater treatment facilities safely and in a financially and operationally sound manner.

In his position as Environmental, Health and Safety Director at CSWR, Mr. Favor's main responsibilities include budgeting/financial accountability of operations, identifying capital improvements projects, overseeing regulatory compliance, implementing Computer Maintenance Management System and Regulatory Data bases for all CSWR-affiliated facilities, development of safety programs, and overseeing third party Operations and Maintenance contractors of CSWR facilities.

Exhibit D

Exhibit D

CSWR-Florida UOC plans to use one or more appropriately qualified and licensed contract operators to handle day-to-day inspections, checks, sampling, reporting, and meter reading. The contract operator also would be responsible for necessary system repairs (as well as extraordinary issues that arise from time to time) to ensure proper facility operations. All contractor activities would be tracked inside the utility's computerized maintenance system. In addition, a computerized plant monitoring system would integrate repair and system operations data onto a single water information management platform that includes all systems operated by CSWR-Florida's affiliates.

The company also will use a contractor for billing and to provide emergency answering services for customer calls. The contractor would be responsible for computing, printing, and sending monthly bills to customers and for collecting payments. The billing contractor's staff also would field and process customer bill inquiries, make bill adjustments, deal with customer requests for payment plans, and interact with Florida Commission Staff regarding billing issues. Billing contractor employees also would be trained to route customer service complaints and inquiries to the service contractor.

All contractors used for the functions described above would be non-affiliated third parties. Contractors providing day-to-day operations and maintenance services would be selected through a competitive bidding process. The contractor providing billing and related services already provides those services for CSWR affiliates in Missouri, Arkansas, Kentucky, Texas, Louisiana, and Tennessee, and by using this contractor CSWR-Florida would have access to proprietary systems developed to meet the needs of the affiliated group and its customers. CSWR-Florida also would benefit from economies of scale available from a system-wide customer service vendor.

In addition, CSWR-Florida would implement operational changes to improve and enhance customer service. Customers would have access to a 24-hour phone line to report any utility service issues. Those calls would then be transferred into the computerized maintenance management system and converted into work orders, which creates a historical record of all reported service issues. The work order also would ensure contracted customer service personnel can commence work required to address customer service issues quickly and efficiently. The company would ensure customers served by the system have access to customer service representatives during normal business hours to talk about any customer concerns. Additionally, CSWR-Florida would establish a utility-specific webpage and dedicated email address to keep customers informed about their utility service. Mirroring the relevant utility homepage information, The Company will also implement a dedicated social media page to offer another avenue of communication with customers about utility matters. The social media account will be manned by customer service representatives who can quickly answer customer questions. Finally, the company would offer online bill paying options to customers including e-checks, debit card, and creditcards.

Exhibit E

SYSTEM NAME	PWS ID #	CUP #
ASHLEY HEIGHTS 45	3424962	N/A
BELLEVIEW OAKS 88	3424621	2993
BURKS/OCALA GARDENS 25	3421554	N/A
COUNTRY WALK 68	3424657	N/A
ELEVEN OAKS 40	3424099	N/A
EMIL-MAR 76	3420340	N/A
FLORIDA HEIGHTS 106	3424031	3131
FLOYD CLARKS 51	3420411	N/A
FORE OAKS 254	3424644	3013
HILLTOP 220	3424662	3015
LAKEVIEW HILLS	3424687	N/A
LITTLE LAKE WEIR 422	3420761	N/A
OAKHAVEN 72	3424106	3080
OAKHURST 109	3424032	3132
OCALA HEIGHTS 372	3424651	3019
OCKLAWAHA 355	3420939	3088
PONDEROSA PINES 181	3424062	N/A
QUAIL RUN 103	3424046	N/A
SANDY ACRES 255	3421118	N/A
SUNLIGHT ACRES 68	3421520	2996
SUNRAY 593	3421314	3130
SUN RESORTS 32	3421201	N/A
WHISPERING SANDS 125	3424009	6850
WINDING WATERS 220	3424691	3093
BACKWATER HEIGHTS	6090099	N/A
ELLSWORTH POINT	6090523	N/A

DESCRIPTION OF TERRITORY SERVED

TOWNSHIP 14 SOUTH RANGE 22 EAST
SECTION 21

SUTTON'S DUPLEXES: - Sun Resorts

THE SOUTHWEST 1/4 OF THE SOUTHEAST 1/4 OF THE NORTHWEST 1/4
AND
THE WEST 1/2 OF THE SOUTHEAST 1/4 OF THE SOUTHEAST 1/4 OF THE NORTHWEST 1/4 OF SAID
SECTION 21.

SECTION 27
ELEVEN OAKS SUBDIVISION:

THE NORTHWEST 1/4 OF THE NORTHWEST 1/4 OF SAID SECTION 27.

SECTION 33
EMIL MARR:

THE SOUTHEAST 1/4 OF THE SOUTHEAST 1/4 OF SAID SECTION 33.

FLOYD CLARK SUBDIVISION:

THE NORTH 1/2 OF THE NORTHWEST 1/4 OF THE SOUTHWEST 1/4 OF THE SOUTHWEST 1/4 OF SAID
SECTION 33, AND THE WEST 3/4 OF THE SOUTH 1/4 OF THE NORTHWEST 1/4 OF THE SOUTHWEST 1/4
OF SAID SECTION 33, EXCEPT THE EAST 200.00 FEET OF THE WEST 475.00 FEET, THE NORTH 50.00
FEET, AND THE SOUTH 25.00 FEET THEREOF.

HARVILLE HEIGHTS:

THE NORTHWEST 1/4 OF THE SOUTHWEST 1/4 OF THE SOUTHWEST 1/4 OF THE
SOUTHWEST 1/4 OF SAID SECTION 33.

SECTION 32
NORTHWOODS

THE SOUTHEAST 1/4 OF THE SOUTHEAST 1/4 OF SAID SECTION 32.

TOWNSHIP 14 SOUTH, RANGE 22 EAST
SECTION 34

PEARL BRITTAIN:

THE NORTH 1/2 OF THE SOUTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 34.

(Continued on Sheet No. 3.2)

WS-16-0011

JAMES H. HODGES
ISSUING OFFICER

PRESIDENT
TITLE

SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.
WATER TARIFF

ORIGINAL SHEET NO. 3.2

(Continued from Sheet No. 3.1)

urray STONEHILL SUBDIVISION:

THE SOUTH 1/2 OF THE SOUTHWEST 1/4 OF THE NORTHEAST 1/4 OF THE SOUTHWEST 1/4, AND THE WEST 1 / 2 OF THE SOUTHEAST 2/4 OF THE SOUTHWEST 1/4, AND THE SOUTHEAST 1/4 OF THE SOUTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 34.

urray BOULDER HILL:

THE NORTHEAST 1/4 OF THE SOUTHEAST 1/4 OF THE SOUTHWEST 1/4 OF THE SOUTH 1/2 OF THE SOUTHEAST 1/4 OF THE NORTHEAST 1/4 AND THE SOUTHWEST 1/4 OF SAID SECTION 34.

urray SECTION 3 TOWNSHIP 15 SOUTH RANGE 22 EAST
BALDWIN HEIGHTS

THE EAST 140.00 FEET OF THE WEST 465.00 FEET OF THE SOUTHWEST 1/4 OF THE NORTHWEST 1/4 OF SAID SECTION 3, EXCEPT THE SOUTH 200.00 FEET THEREOF.

SECTION 4
SUNRAY SUBDIVISION

THE NORTHEAST 1/4 OF THE NORTHEAST 1/4 OF SAID SECTION 4.

urray JASON'S LANDING

THE NORTHEAST 1/4 OF THE NORTHWEST 1/4 AND THE NORTHWEST 1/4 OF THE NORTHEAST 1/4 OF SAID SECTION 4.

SECTION 19
BURK'S QUADRAPLEXES / *Ocala Gardens*

THE SOUTH 1/2 OF THE SOUTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 19.

SECTION 24
QAKHURST SUBDIVISION

THE SOUTHEAST 1/4 OF THE SOUTHEAST 1/4 OF SAID SECTION 24.

SECTION 10 TOWNSHIP 17 SOUTH RANGE 22 EAST
SUNLIGHT ACRES

THE WEST 1/2 OF THE NORTHEAST 1/4 OF SAID SECTION 10.

(Continued on Sheet No. 3.3)

WS-16-0011

JAMES H. HODGES
ISSUING OFFICER

PRESIDENT
TITLE

FILE

SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.
WATER TARIFF

ORIGINAL SHEET NO. 3.3

(Continued from Sheet No. 3.2)

SECTION 15 & 16 TOWNSHIP 17 SOUTH RANGE 23 EAST
LITTLE LAKE WIER:

THE SOUTH 1/2 OF THE NORTHWEST 1/4 OF SAID SECTION 15 AND THE NORTHEAST 1/4 OF THE NORTHWEST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 15 AND THE WEST 1/2 OF THE NORTHWEST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 15 AND THE NORTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 16 AND THE SOUTHEAST 1/4 OF THE NORTHEAST 1/4 OF SECTION 16 AND THE EAST 1/2 OF THE SOUTHWEST 1/4 OF THE NORTHWEST 1/4 OF SAID SECTION 16 AND THE NORTH 1/2 OF THE NORTHWEST 1/4 OF SECTION 15

SECTION 4

LAKE WEIR MOBILE HOME PARK Oklawaha

A PARCEL OF LAND IN THE SOUTHWEST 1/4 OF THE NORTHWEST 1/4 OF SAID SECTION 4 MORE PARTICULARLY DESCRIBED AS FOLLOWS:

FROM A POINT-OF-BEGINNING AT THE INTERSECTION OF THE EAST RIGHT-OF-WAY LINE OF MAUD AVENUE, AS IT IS NOW CONSTRUCTED, AND THE NORTH RIGHT-OF-WAY LINE OF ALTERNATE HIGHWAY 441/27 (ALSO BAY STREET) AS IT IS NOW CONSTRUCTED THEN RUN EASTERLY FOR 375.00 FEET ALONG SAID R-O-W LINE TO A POINT AT THE INTERSECTION OF SAID LINE WITH THE WEST R-O-W LINE OF BANANA AVENUE AS NOW CONSTRUCTED; THEN NORTHERLY ALONG SAID R-O-W LINE FOR 583.25 FEET TO A POINT AT THE INTERSECTION OF SAID R-O-W LINE AND THE SOUTH R-O-W LINE OF STRAWBERRY STREET AS NOW CONSTRUCTED; THEN WESTERLY ALONG SAID LINE FOR 375.00 FEET TO A POINT AT THE INTERSECTION OF SAID LINE AND R-O-W OF SAID MAUD AVENUE, THEN SOUTHERLY ALONG SAID LINE FOR 583.25 FEET TO THE POINT-OF-BEGINNING.

SECTIONS 5 AND 6
OKLAWAHA

THE NORTH 1/2 OF SECTION 9
AND

THE SOUTH 1/2 AND THE NORTHWEST 1/4 OF SAID SECTION 4

AND

ALL OF SECTION 5 NORTH OF LAKE WEIR

AND

THE EAST 1/2 THE NORTHEAST 1/4 OF SAID SECTION 6 NORTH OF LAKE WEIR

AND

THE EAST 1/4 OF THE WEST 1/2 OF THE NORTHEAST 1/4 OF SAID SECTION 6

ALSO IN TOWNSHIP 16 SOUTH, RANGE 24 EAST

SECTION 32
OKLAWAHA

THE SOUTHWEST 1/4 OF THE SOUTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 32.

(Continued on Sheet No. 3.4)

WS-16-0011

JAMES H. HODGES
ISSUING OFFICER

PRESIDENT
TITLE

SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.
WATER TARIFF

ORIGINAL SHEET NO. 3.4

(Continued from Sheet No. 3.3)

SECTION 32, TOWNSHIP 16 SOUTH, RANGE 23 EAST
BELLEVUE OAKS I & II

THE EAST 1/2 OF THE SOUTHEAST 1/4 OF THE NORTHWEST 1/4 AND THE WEST 1/2 OF THE SOUTHWEST 1/4 OF THE NORTHEAST 1/4 AND THE SOUTH 1/2 OF THE NORTHWEST 1/4 OF THE NORTHWEST 1/4 OF SAID SECTION 32.

AND

THE WEST 1/2 OF THE NORTHWEST 1/4 OF THE NORTHEAST 1/4 LYING SOUTH OF U.S. HIGHWAY 441 ALTERNATE, EXCEPT THE WEST 210 FEET AND THE WEST 1/2 OF THE SOUTHWEST 1/4 OF THE NORTHEAST 1/4 AND THE EAST 1/2 OF THE SOUTHEAST 1/4 OF THE NORTHWEST 1/4 EXCEPT THAT PART OF COUNTY ROAD 25A.

ORDER NO. PSC-00-1062-FOF-WU

TOWNSHIP 14 SOUTH, RANGE 21 EAST, SECTION 25
TOWNSHIP 14 SOUTH, RANGE 21 EAST, SECTION 36

OAKHAVEN AND EVANS ACRES

THE SOUTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SECTION 25 AND THE NORTHEAST 1/4 OF THE NORTHEAST 1/4 OF THE NORTHWEST 1/4 OF SECTION 36 AND THE EAST 1/3 OF THE SOUTHEAST 1/4 OF THE NORTHWEST 1/4 OF SECTION 36 AND THE WEST 1/2 OF THE NORTHEAST 1/4 OF SECTION 36 AND COMMENCING AT THE NORTHEAST CORNER OF THE SOUTHEAST 1/4 OF SECTION 36; THENCE SOUTH 89°10'00" WEST ALONG THE NORTH BOUNDARY OF SAID SE 1/4 A DISTANCE OF 2,014.05 FEET; THENCE SOUTH 00°38'35" EAST 25.00 FEET TO A POINT ON THE WESTERLY ROW LINE OF NW 20TH AVE. (GARDNER AVE 50.00 FEET WIDE) AND THE POINT OF BEGINNING; THENCE SOUTH 00°38'35" EAST ALONG SAID WESTERLY ROW LINE 152.96 FEET TO A POINT ON THE SOUTH BOUNDARY OF LOT 1 BLOCK A OF "HOME ACRES"; SAID POINT ALSO BEING ON THE NORTH BOUNDARY OF LOT 2, BLOCK A OF SAID "HOME ACRES"; THENCE SOUTH 89°09'01" WEST ALONG SAID SOUTH BOUNDARY OF LOT 1 AND ALONG SAID NORTH BOUNDARY OF LOT 2, 611.86 FEET TO A POINT ON THE WEST BOUNDARY OF SAID "HOME ACRES"; THENCE NORTH 00°13'06" WEST ALONG SAID WEST BOUNDARY 153.14 FEET TO A POINT ON THE SOUTH ROW LINE OF NW 42 STREET (BLOWERS LANE 50.00 FEET WIDE) THENCE NORTH 89°10'00" EAST ALONG SAID SOUTH ROW LINE 610.73 FEET TO THE POINT OF BEGINNING.

(Continued on Sheet No. 3.5)

WS-16-0011

JAMES H. HODGES
ISSUING OFFICER

PRESIDENT
TITLE

(Continued from Sheet No. 3.4)

SECTION 34 TOWNSHIP 14 SOUTH RANGE 22 EAST
SUGAR PLUM ESTATES

THE WEST 1/2 OF THE NORTHEAST 1/4 OF THE NORTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 34.

AND

THE NORTH 1/4 OF THE SOUTHEAST 1/4 OF THE NORTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 34.

AND

THE NORTH 1/2 OF THE SOUTHWEST 1/4 OF THE NORTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 34.

AND

THE EAST 1/2 OF THE SOUTHEAST 1/4 OF THE NORTHWEST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 34.

AND

THE NORTHWEST 1/4 OF THE NORTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 34.

AND

THE EAST 1/2 OF THE NORTHEAST 1/4 OF THE NORTHWEST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 34.

LESS

THE NORTHWEST 1/4 OF THE NORTHWEST 1/4 OF THE NORTHWEST 1/4 OF THE NORTHEAST 1/4 OF THE SOUTHWEST 1/4, AND THE NORTH 1/2 OF THE NORTHEAST 1/4 OF THE NORTHEAST 1/4 OF THE NORTHWEST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 34.

SECTION 29 TOWNSHIP 14 SOUTH RANGE 22 EAST
FORE OAKS

A PORTION OF THE WEST 1/2 OF THE SW 1/4 OF SAID SECTION 29, BEING MORE FULLY DESCRIBED AS FOLLOWS:

FOR A POINT OF REFERENCE COMMENCE AT THE SOUTHWEST CORNER OF SAID SECTION 29; THENCE NORTH ALONG THE WEST BOUNDARY OF SAID SECTION 29, 232.71 FEET; TO THE POINT OF BEGINNING; THENCE CONTINUE NORTH ALONG SAID WEST BOUNDARY 681.75 FEET; THENCE EAST 85.00 FEET; THENCE NORTH 715.20 FEET; THENCE EAST 563.25 FEET; THENCE NORTH 04°40'02" EAST, 202.61 FEET; THENCE WEST 689.83 FEET TO THE EAST BOUNDARY OF THE WEST 1/2 OF THE SW 1/4 OF SAID SECTION 29; THENCE SOUTH 00°02'38" EAST ALONG SAID EAST BOUNDARY, 1313.09 FEET; THENCE SOUTH 89°51'15" WEST, 300.00 FEET; THENCE SOUTH 00°02'38" EAST, 435.60 FEET TO THE NORTH RIGHT-OF-WAY OF COUNTY ROAD #3.0 (NE 49TH STREET); THENCE SOUTH 89°51'35" WEST ALONG SAID NORTH RIGHT-OF-WAY, 496.60 FEET; THENCE NORTH 420.00 FEET; THENCE SOUTH 89°51'35" WEST, 315.00 FEET; THENCE SOUTH, 211.29 FEET; THENCE SOUTH 89°51'35" WEST 210.00 FEET TO THE POINT OF BEGINNING.

SECTION 31 TOWNSHIP 14 SOUTH RANGE 22 EAST
BALLARD ACRES *Fore Oaks*

THE NORTH 1/2 OF THE NORTHEAST 1/4 OF THE NORTHEAST 1/4 OF SAID SECTION 31.

(Continued on Sheet No. 3.6)

SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.
WATER TARIFF

ORIGINAL SHEET NO. 3.6

(Continued from Sheet No. 3.5)

SECTION 29 TOWNSHIP 14 SOUTH RANGE 22 EAST

COVENTRY *Fore Oak*

THE SOUTH 1/2 OF THE NORTHWEST 1/4 OF THE NORTH 1/2 OF THE SOUTHWEST 1/4 OF SAID SECTION 29.

SECTION 29 TOWNSHIP 14 SOUTH RANGE 22 EAST

ASHLEY HEIGHTS

THE WEST 1/2 OF THE NORTHEAST 1/4 OF THE SOUTHEAST 1/4 OF SAID SECTION 29.

SECTION 18 TOWNSHIP 15 SOUTH RANGE 23 EAST

Ocala HEIGHTS

THE NORTHEAST 1/4 OF THE NORTHEAST 1/4 OF SAID SECTION 18 EXCEPT THE EAST 688 FEET OF THE NORTH. 813 FEET OF SAID SECTION 18.

SILVERWOOD VILLAS *Ocala Hts*

THE SOUTHEAST 1/4 OF THE NORTHEAST 1/4 AND THE NORTHEAST 1/4 OF THE SOUTHEAST 1/4 OF SAID SECTION 18.

SPANISH PALMS AND COUNTRY AIRE *Ocala Hts*

THE NORTHWEST 1/4 OF THE NORTHEAST 1/4 OF SAID SECTION 18.

SECTION 17 TOWNSHIP 15 SOUTH RANGE 23 EAST

REYNOLDS *Ocala Hts*

THE WEST 1/2 OF THE NORTHWEST 1/4 OF SAID SECTION 17.

SECTION 6 TOWNSHIP 16 SOUTH RANGE 25 EAST

WINDING WATERS

ALL OF SAID SECTION 6.

SECTION 31 TOWNSHIP 15 SOUTH RANGE 25 EAST

WINDING WATERS

ALL OF SAID SECTION 31.

SECTION 36 TOWNSHIP 15 SOUTH RANGE 25 EAST

THE SOUTHEAST 1/4 OF THE SOUTHEAST 1/4 OF SAID SECTION 31.

(Continued on Sheet No. 3.7)

WS-16-0011

JAMES H. HODGES
ISSUING OFFICER

PRESIDENT
TITLE

SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.
WATER TARIFF

ORIGINAL SHEET NO. 3.7

(Continued from Sheet No. 3.6)

SECTION 25 TOWNSHIP 15 SOUTH RANGE 22 EAST
WHISPERING SANDS

THE SOUTHEAST 1/4 OF THE NORTHWEST 1/4 EXCEPT THE AREA NORTH OF SOUTHEAST 28TH STREET AND THE NORTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 25.

SECTION 6 TOWNSHIP 16 SOUTH RANGE 23 EAST
FLORIDA HEIGHTS

THE NORTHEAST 1/4 OF THE NORTH EAST 1/4 OF SAID SECTION 6.

AMENDMENT

SECTION 3 TOWNSHIP 15 SOUTH RANGE 22 EAST
CAROL ESTATES *Sunray*

THAT PORTION OF THE NORTH 654.00 FEET OF THE WEST 1717.00 FEET LYING EAST OF NORTHEAST 25TH AVENUE,
AND
THE SOUTH 804 FEET OF THE NORTH 1457 FEET OF THE WEST 1917 FEET LYING EAST OF THE NORTHEAST 25TH AVENUE,
AND
THE NORTH 330 FEET OF THE EAST 1524 FEET OF THE WEST 3772 FEET,
AND
THE SOUTH 1124 FEET OF THE NORTH 1454 FEET OF THE EAST 1863 FEET OF THE WEST 3781 FEET OF SAID SECTION 3.

SECTION 6 TOWNSHIP 17 SOUTH RANGE 23 EAST
COUNTRY WALK

THE SOUTH 1/2 OF THE NORTHWEST 1/4 OF SAID SECTION 6.

SECTION 2 TOWNSHIP 17 SOUTH RANGE 23 EAST
HILLTOP

THE NORTHWEST 1/4 OF THE NORTHWEST 1/4 OF SAID SECTION 2.

SECTION 29, 30, 31 AND 32
TOWNSHIP 17 SOUTH, RANGE 26 EAST
SANDY ACRES

THE SOUTHWEST 1/4 OF THE NORTHWEST 1/4 OF SECTION 29.
THE WEST 1/2 OF THE SOUTHWEST 1/4 OF SECTION 29.
THE SOUTHEAST 1/4 OF SECTION 30.
THE EAST 1/2 OF THE NORTHEAST 1/4 OF SECTION 31.
THE WEST 1/2 OF THE NORTHWEST 1/4 OF SECTION 32.

(Continued on Sheet No. 3.8)

WS-16-0011

JAMES H. HODGES
ISSUING OFFICER

PRESIDENT
TITLE

(Continued from Sheet No. 3.7)

SECTION 25 TOWNSHIP 16 SOUTH RANGE 21 EAST
QUAL RUN

SOUTHEAST 1/4 OF THE SOUTHEAST 1/4 OF SECTION 25.

SECTION 2, TOWNSHIP 17 SOUTH, RANGE 23 EAST
HILLTOP SERVICE AREA

THE SOUTHWEST 1/4; THE WEST 1/2 OF THE NORTHWEST 1/4; THE SOUTHEAST 1/4 OF THE THE NORTHWEST 1/4; THE SOUTH 1/2 OF THE NORTHEAST 1/4 OF THE NORTHWEST 1/4.

SECTION 19, TOWNSHIP 15 SOUTH, RANGE 25 EAST
PONDEROSA PINES SERVICE AREA

THE SOUTH 1/2 OF THE NORTHWEST 1/4 OF THE SOUTHEAST 1/4 AND THE SOUTHWEST 1/4 OF THE SOUTHEAST 1/4 AND THE SOUTHEAST 1/4 OF THE NORTHEAST 1/4 OF THE SOUTHWEST 1/4 AND THE NORTHEAST 1/4 OF THE SOUTHEAST 1/4 OF THE SOUTHWEST 1/4 AND THE EAST 1/2 OF THE SOUTHWEST 1/4 OF THE NORTHEAST 1/4 OF THE SOUTHWEST 1/4 AND THE EAST 1/2 OF THE SOUTHEAST 1/4 OF THE SOUTHEAST 1/4 OF THE SOUTHWEST 1/4.

SECTIONS 17 & 18 TOWNSHIP 15 SOUTH, RANGE 23 EAST
LEXINGTON ESTATES *Ocala Hor*

PARCEL 1:

THE NW 1/4 OF THE SW 1/4 OF SECTION 17, TOWNSHIP 15 SOUTH, RANGE 23 EAST, MARION COUNTY, FLORIDA; LESS AND EXCEPT THE SOUTH 786 FEET OF THE WEST 40 FEET THEREOF.

PARCEL 2:

THE EASTERLY 634 FEET OF THE SOUTHERLY 350 FEET OF THE NE 1/4 OF SECTION 18, TOWNSHIP 15 SOUTH, RANGE 23 EAST AND THE EASTERLY 634 FEET OF THE NORTHERLY 534 FEET OF THE SE 1/4 OF SECTION 18, TOWNSHIP 15 SOUTH, RANGE 23 EAST, MARION COUNTY, FLORIDA.

SECTION 29 TOWNSHIP 17S RANGE 26E
SANDY ACRES SUBDIVISION

THE NORTHWEST 1/4 OF THE NORTHWEST 1/4 OF SECTION 29
THE NORTHEAST 1/4 OF THE NORTHWEST 1/4 OF SECTION 29
THE SOUTHEAST 1/4 OF THE NORTHWEST 1/4 OF SECTION 29

Exhibit F

EXHIBIT F

Approving the proposed transfer of water and wastewater assets currently owned by Sunshine Utilities of Central Florida, Inc., would be in the public interest. The affiliated group to which CSWR-Florida UOC belongs has demonstrated it has the managerial and operational expertise and experience necessary to own and operate the subject systems. It also has access to capital necessary to repair and upgrade those systems to ensure they comply with all health and environmental regulations and provide safe and reliable service to customers.

CSWR, LLC, and its affiliated utility operating companies have a proven track record of acquiring small, oftentimes distressed, water and wastewater systems, making the repairs and upgrades those systems require, and operating them in a way that pleases utility and environmental regulators alike. As evidence of their successes, utility, and environmental regulators in several states where affiliates currently operate have sought out those affiliates and asked them to become the emergency operator of systems in need of immediate aid. The Missouri Public Service Commission and the Missouri Department of Natural Resources have recognized the solid track record CSWR and its affiliates have established for acquiring, rehabilitating, maintaining, and operating troubled water and wastewater systems in that state. And in a recent order authorizing the group's Kentucky affiliate to acquire several troubled wastewater systems, the Kentucky Public Service Commission expressly found the group has the financial, technical, and managerial ability necessary to provide reasonable service to the public.

As its website expressly states, the mission of CSWR and its affiliates is to bring safe, reliable, and environmentally responsible water resources to every community in the United States. As it works to accomplish that objective, the group is transforming how water utilities work by using technology and innovation to quickly assess and invest in reliable infrastructure that meets or exceeds stringent state and federal safety standards, ensuring all communities across the country have access to safe, clean, and reliable water resources while protecting the aquifers, lakes, rivers, and streams that are essential to our world.

Exhibit G

Sunshine Utilities Capital Estimate

Well Sites - Plant Work	Cost	Quantity	Total Per Item
SCADA System	\$15,000.00	23	\$345,000.00
Chlorine Analyzer	\$15,000.00	23	\$345,000.00
Site Work	\$10,000.00	23	\$230,000.00
Building Restoration	\$20,000.00	15	\$300,000.00
Fencing Repair	\$5,000.00	12	\$60,000.00
Fencing Replacement	\$20,000.00	11	\$220,000.00
Well Rehabilitation	\$25,000.00	23	\$575,000.00
Install Weatherproof Chemical Storage	\$10,000.00	23	\$230,000.00
Install Flow Meter	\$7,500.00	23	\$172,500.00
Piping Upgrades and Repairs	\$5,000.00	23	\$115,000.00
Replaced Failed Hydropneumatic Tank (Ocklawaha Water Works)	\$250,000.00	1	\$250,000.00
Install Generator (Standby Power Required at Ponderosa Pines)	\$100,000.00	1	\$100,000.00
Distribution System			
Install Manual Flushing Device (2 Per System)	\$10,000.00	46	\$460,000.00
Valve Repair	\$2,500.00	23	\$57,500.00
Total			\$3,460,000.00

CSWR intends to purchase 23 water systems from Sunshine Utilities. Capital items with a quantity of 23 imply the improvements are needed at all sites. Other quantities imply the improvements are only needed at certain sites and not others. Generally speaking, the water facilities have a number of issues that present potentially unsafe conditions for not only the customers, but operations staff as well. It is apparent that most of the small buildings located at each site had once stored the liquid sodium hypochlorite used for disinfection of the water. These buildings also contain the electrical panels and controls for the well pump and chemical pumps. Due to this, the electrical panels, controls and metal conduit are extremely corroded and missing safety covers in some instances. This will lead to equipment failure and service interruptions if not corrected. It also poses electrical shock hazards for the operations staff and most temporary fixes that have been made do not meet electrical code. When the corrosion problem was realized, the sodium hypochlorite drums were then moved outside to prevent further corrosion. This has created another issue in that left in the sunlight, sodium hypochlorite will breakdown and lose its effectiveness to properly disinfect which can result in low levels of chlorine residual in the distribution system which can allow harmful bacteria to grow affecting drinking water quality and safety for customers. The sodium hypochlorite drums also have no secondary containment in the instance of a spill. The wells at a number of the facilities have questionable repairs to casing failures above ground which if not properly sealed, can allow surface water infiltration into the well allowing a pathway for contaminants and bacteria. Many other miscellaneous repairs and upgrades are necessary to ensure safe and reliable drinking water is provided to the customers.

Exhibit H

EXHIBIT H

In Section 3.01(c) of the *Purchase and Sale Agreement* (Exhibit A), Sunshine Utilities makes the following representation:

(c) Seller has and will have at Closing good, merchantable, and insurable title, in fee simple, to the Property, free and clear of all mortgages, liens, claims, or other encumbrances (except those required by the Title Company in the Title Commitment to be fully satisfied with the Purchase Price at the Closing).

At closing, Section 4.01(b) of the *Purchase and Sale Agreement* requires Sunshine to deliver to CSWR-Florida:

(ii) A general warranty deed in executed form, conveying good, merchantable, and insurable title in fee simple to all of the Immovable Property, free and clear of any and all mortgages, liens, encumbrances, claims, conditions, easements, assessments, and restrictions, except for the Permitted Exceptions, if any;

(iii) A duly executed bill of sale, conveying all of the Movable Property described in EXHIBIT B, free and clear of any and all mortgages, liens, claims, restrictions, and encumbrances;

(iv) A duly executed termination of lease, terminating any existing lease agreements encumbering or relating to the Property;

(v) A duly executed assignment of any interest in any other Property used and/or useful in the operation of the System that is owned by Seller;

(vi) Such other instruments and documents that are customarily executed by a seller of immovable property in the county in which the Property is located, including, but not limited to, resolutions or unanimous written consents of the Board of Directors of Seller, and if required the shareholders of Seller, to authorize the sale of the Property to Buyer pursuant to this Agreement;

Between the date of this application and closing, CSWR-Florida will conduct additional due diligence, which includes engaging a Florida title company to review relevant records related to real property assets Sunshine Utilities proposes to transfer to confirm the rightful owner(s) and identify any title defects that will be cured prior to closing. Although documents required by Section 4.01(b) do not currently exist, they can be provided post-closing if necessary to establish CSWR-Florida's ownership or long-term use rights.

Exhibit I

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

ST. JOHNS RIVER DISTRICT
3319 MAGUIRE BOULEVARD
SUITE 232
ORLANDO, FLORIDA 32803-3767



BOB GRAHAM
GOVERNOR
VICTORIA J. TSCHINKEL
SECRETARY
ALEX SENKEVICH
DISTRICT MANAGER

July 15, 1983

James H. Hodges
Post Office Box 76
Ocala, Florida 32678

Dear Mr. Hodges:

Marion County MW
Oak Haven

Enclosed is Permit Number WC42-2066, dated Jul 22 B
to construct a water system, issued pursuant to Section 403.861,
Florida Statutes.

Acceptance of the permit constitutes notice and agreement that
the department will periodically review this permit for
compliance, including site inspections where applicable, and may
initiate enforcement actions for violation of the conditions and
requirements thereof.

Sincerely,


A. Senkevich, P.E.
District Manager

AS/fhd

Enclosure

cc: Marion County Health Department
William A. Carbaugh, P.E.
Florida Public Service Commission - Tallahassee

DER FORM 17-1.201(6) Effective November 30, 1982



Florida Department of Environmental Regulation

Central District • 3319 Maguire Boulevard, Suite 232 • Orlando, Florida 32803-3767

Lawton Chiles, Governor

Carol M. Browner, Secretary

Permittee:

Sunshine Utilities
10230 Southeast Highway 25
Bellevue, FL 32620

Attention: Jo Schneider
Secretary-Treasurer

I. D. Number:

Permit/Certification

Number: WC42-204211

Date of Issue:

Expiration Date: 12/20/96

County: Marion

Project: Ashley Heights Subdivision
(57 ERGs/0.044 MGD)

This permit is issued under the provisions of Chapter 403, Florida Statutes, and Florida Administrative Code Rule 17-555, (F.A.C.). The above named permittee is hereby authorized to perform the work shown on the application and approved drawing, plans, and other documents attached hereto or on file with the department and made a part hereof and specifically described as follows:

Installation of a community public water system to serve the 49-lot Ashley Heights Subdivision located at Northeast 56th Street at Northeast 11th Avenue in Ocala, Marion County, Florida. The system consists of a four-inch well (62'/120') with 62 GPM submersible pump, 3,000-gallon hydropneumatic tank, 30 GPD hypochlorinator and six-inch PVC distribution system.

This plant requires a minimum Class D certified water plant operator on-site for two non-consecutive visits per week.

General Conditions are attached to be distributed to the permittee only.

PERMITTEE:

Sunshine Utilities

Attention: Jo Schneider
Secretary-Treasurer

I. D. Number:

Permit/Certification Number:

WC42-204211

Date of Issue:

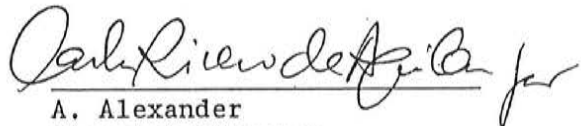
Expiration Date: 12/20/96

SPECIFIC CONDITIONS:

1. General condition number 13 does not apply.
2. To obtain clearance of the facilities for service, the engineer of record shall submit a "Request for Letter of Release to Place Water Supply System into Service" [DER Form 17-555.910(9)] to the department (along with the enclosed "Facilities Inventory" sheet), a copy of this permit, and a copy of satisfactory bacteriological sample results taken on two consecutive days from, or near, the treated water leaving the plant, Lot 1 Block D (Northeast 53rd Street at Northeast 11th Avenue) and lot 5 Block C (mid-point of Northeast 12th Avenue).
3. Where water and sewer mains cross with less than 18" vertical clearance, the sewer will be 20' of either ductile iron pipe or concrete encased vitrified clay or PVC pipe, centered on the point of crossing. When a water main parallels a sewer main a separation, measured edge to edge, of at least 10' should be maintained where practical.
4. This permit does not pertain to any wastewater, stormwater or dredge and fill aspects of this project.
5. The permittee will promptly notify the department upon sale or legal transfer of the permitted facility. In accordance with General Condition #11 of this permit, this permit is transferable only upon department approval. The new owner must apply, by letter, for a transfer of permit within 30 days.

ISSUED 12/24/91

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL REGULATION



A. Alexander
District Director
3319 Maguire Boulevard
Suite 232
Orlando, Florida 32803

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

ST. JOHNS RIVER DISTRICT

3319 MAGUIRE BOULEVARD
SUITE 232
ORLANDO, FLORIDA 32803-3767



BOB GRAHAM
GOVERNOR
VICTORIA J. TSCHINKEL
SECRETARY
ALEX SENKEVICH
DISTRICT MANAGER

August 22, 1983

James H. Hodges
Post Office Box 76
Ocala, Florida 32678

Dear Mr. Hodges:

Marion County MW
Belleview Oaks Estates

Enclosed is Permit Number WC42-2069, dated 8/23/83 to
construct a water system, issued pursuant to Section 403.861,
Florida Statutes.

Acceptance of the permit constitutes notice and agreement that
the department will periodically review this permit for
compliance, including site inspections where applicable, and may
initiate enforcement actions for violation of the conditions and
requirements thereof.

Sincerely,


A. Senkevich, P.E.
District Manager

AS/fhd

Enclosure

cc: Marion County Health Department
William A. Carbaugh, P.E.

DER FORM 17-1.201(6) Effective November 30, 1982

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

ST. JOHNS RIVER DISTRICT

3319 MAGUIRE BOULEVARD
SUITE 232
ORLANDO, FLORIDA 32803-3767



BOB GRAHAM
GOVERNOR

VICTORIA J. TSCHINKEL
SECRETARY

ALEX SENKEVICH
DISTRICT MANAGER

Permittee:
James H. Hodges
Post Office Box 76
Ocala, Florida 32678

I. D. Number:
Permit/Certification
Number: WC42-2069
Date of Issue:
Expiration Date: 8-22-84
County: Marion
Latitude/Longitude:
Section/Township/Range:
Project: Belleview Oaks
Estates

This permit is issued under the provisions of Chapter(s) 403, Florida Statutes, and Florida Administrative Code Rule(s) 17-22. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents attached hereto or on file with the department and made a part hereof and specifically described as follows:

Construction of a community public water system to serve a 63 unit subdivision.

Burks

SERIAL No 02150

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION CONSTRUCTION PERMIT

FOR
WATER SUPPLY WELL

James H. Hodges
5430 Southeast 28th Court
Ocala, Florida

PERMIT NO. WW42-1024

DATE OF ISSUE June 3, 1977

PURSUANT TO THE PROVISIONS OF CHAPTER 17-22, FLORIDA ADMINISTRATIVE CODE, THIS PERMIT IS
ISSUED TO:

James H. Hodges

LICENSE NO. 1341

FOR THE CONSTRUCTION OF THE FOLLOWING:

to supply C. R. Thompson Quadraplex

LOCATED AT: Section 30, Township 15 -S, Range 22
Marion County

IN ACCORDANCE WITH THE APPLICATION DATED: April 21, 1977

ANY CONDITIONS OR PROVISOS WHICH ARE ATTACHED HERETO ARE INCORPORATED INTO AND MADE A
PART OF THIS PERMIT AS THOUGH FULLY SET FORTH HEREIN: FAILURE TO COMPLY WITH SAID
CONDITIONS OR PROVISOS SHALL CONSTITUTE A VIOLATION OF THIS PERMIT AND SHALL SUBJECT THE
APPLICANT TO SUCH CIVIL AND CRIMINAL PENALTIES AS PROVIDED BY LAW.

THIS PERMIT SHALL BE EFFECTIVE FROM THE DATE OF ISSUE UNTIL December 2, 1977

OR UNLESS REVOKED OR SURRENDERED AND SHALL BE SUBJECT TO ALL LAWS OF THE STATE AND THE
RULES AND REGULATIONS OF THE DEPARTMENT.

Thomas E. Hunnicutt
DISTRICT ENGINEER

T. E. Hunnicutt, P. E.

Joseph W. Landers, Jr.
JOSEPH W. LANDERS, JR.
SECRETARY

A. Senkevich
DISTRICT MANAGER
A. Senkevich, P. E.

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

ST. JOHNS RIVER DISTRICT

3319 MAGUIRE BOULEVARD
SUITE 232
ORLANDO, FLORIDA 32803-3767



BOB GRAHAM
GOVERNOR

VICTORIA J. TSCHINKEL
SECRETARY

ALEX ALEXANDER
DISTRICT MANAGER

June 24, 1985

James H. Hodges
441 Southeast 53rd Avenue
Ocala, FL 32691

Dear Mr. Hodges:

Marion County-WSW
Country Walk

This will acknowledge receipt of a copy of a public water supply construction Permit Number 3-083-6375 issued on June 11, 1985, to serve the subject facility.

Please be advised that, in accordance with Chapter 17-22, Florida Administrative Code (F.A.C), it shall be necessary to provide those items checked below:

- [X] 1. Provide this Department with a legible copy of the well contractor's well completion report within thirty (30) days following completion of the drilling operation.
- [X] 2. [X] A. Provide this Department with results of a chemical analysis per Item #4 below along with one copy of engineering plans, applications and related documents covering this well, pump and piping installation for review toward approval for permitting the water system.
- [] B. Provide results of a chemical analysis per Item #4 below along with detailed drawings of well construction, piping and treatment installation to the _____ County Health Department for review toward their approval for construction and prior to placing system in service.
- [] C. Item A above has already been received.
- [] D. If total sewage flow in project exceeds 2,000 GPD, then Item A. above shall be required. If total sewage flow in project is 2,000 GPD or less, then Item B. only shall be required.

James H. Hodges
Page Two

[] 3. A copy of the Florida Public Service Commission Order granting a P.S.C. Certificate of Service, if applicable.

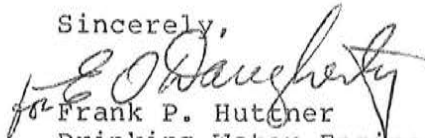
[X] 4. Results of a chemical analysis of a sample of water from this well performed by a reputable commercial laboratory for the parameters indicated:

<u>Primary Standards</u>	<u>Secondary Standards</u>	<u>General</u>
<u>Parameter</u>	<u>Parameter</u>	<u>Parameter</u>
[X] Arsenic as As	[X] Chloride as Cl	[X] Total Hardness
[X] Barium as Ba		CaCO ₂
[X] Cadmium as Cd	[X] Color	[X] Total Alkalinity
[X] Chromium as Cr		as CaCO ₃
[X] Lead as Pb	[X] Copper as Cu	[X] NCH as CaCO ₃
[X] Mercury as Hg		
[X] Selenium as Se	[X] Corrosivity	[X] Bicarbonate as
[X] Silver as Ag		HCO ₃
[X] Sodium as Na	[X] Foaming Agents	[X] Calcium as Ca
[X] Nitrate as N	[X] H ₂ S (Field)	[X] Magnesium as Mg
[X] Fluoride as F	[X] Iron as Fe	[X] Carbon Dioxide
[X] Turbidity, NTU*		as CO ₂
(*NOTE: Well must be properly developed until a turbidity level of 1.0 n.t.u. or less is demonstrated.)	[X] Manganese as Mn	[X] Bicarbonate as
		CaCO ₃
	[X] Odor	[X] Carbonate as
		CaCO ₃
	[X] pH	[X] Hydroxide as
		CaCO ₃
	[X] Sulfate as SO ₄	[X] pHs
[X] Endrin	[X] TDS	[X] Stability Index
[X] Lindane	[X] Zinc as Zn	2pHs-pH
[X] Methoxychlor		[X] Saturation Index
[X] Toxaphene		pH-pHs
[X] 2, 4-D		
[X] 2, 4-5 TP Silvex		

[X] Radionuclides (Gross Alpha)

Please request the county health department's assistance in obtaining the bacteriological clearance of the well after the permanent well pump has been installed.

Sincerely,



Frank P. Huttner
Drinking Water Engineering

FPH:edp
cc: Marion County Health Department
Joe London, P.E.

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

ST. JOHNS RIVER
DISTRICT

3319 MAGUIRE BOULEVARD
SUITE 232
ORLANDO, FLORIDA 32803



BOB GRAHAM
GOVERNOR

VICTORIA J. TSCHINKEL
SECRETARY

ALEX SENKEVICH
DISTRICT MANAGER

July 12, 1982

James H. Hodges
3231 S.E. 45th Street
Ocala, Florida 32671

Dear Mr. Hodges:

Marion County MW
Eleven Oaks Subdivision

This will acknowledge receipt of the required bacteriological clearances and certification letter from the engineer of record stating the the subject public drinking water system has been constructed in accordance with the engineering plans and related materials approved by this department under Permit Number WC42-2048 issued on April 2, 1982.

Based on the reports, these facilities are acceptable for service. You are now responsible for a state approved public drinking water system and are reminded that this responsibility involves four (4) primary duties which are required by Chapters 17-16 and 17-22, Florida Administrative Code (F.A.C.). These duties are as follows:

1. Section 17-16.01, F.A.C., requires an approved public water supply utility to employ a certified operator for operation of the plant, to perform daily tests, maintain daily records, and submit reports required by Chapter 17-22, F.A.C.
2. Section 17-22.104, F.A.C., sets maximum contaminant levels for water in public drinking water systems, and Section 17-22.105 requires monitoring of these potential contaminants on a routine basis.
3. Section 17-22.111, F.A.C., requires that water treatment plant operation reports be submitted to the department or designated county health departments on a monthly basis. Forms supplied by this department are to be used for tabulation of the operational data and must be signed by the certified water plant lead operator prior to submittal.

4. Report any abnormal occurrences immediately as required by Section 17-22.107, F.A.C.

Changes in applicable laws and regulations which affect operating procedures and/or quality standards must be complied with. In addition, we wish to call your attention to the requirement that no sanitary hazards, regardless of how slight, shall be placed within 100 feet of a public water supply well.

If you need any assistance, please consult your County Health Department or the Department of Environmental Regulation.

Sincerely,



F. P. Huttner
Drinking Water Engineering

FPH/wsp

cc: Marion County Health Department
John A. Dillard, P. E.

Enclosures: 17-16
17-22
Operation reports with instruction sheet

STATE OF FLORIDA

DEPARTMENT OF ENVIRONMENTAL REGULATION

CENTRAL FLORIDA DISTRICT

3319 MAGUIRE BOULEVARD
SUITE 232
ORLANDO, FLORIDA 32803-3767



BOB MARTINEZ
GOVERNOR
DALE TWACHTMANN
SECRETARY
ALEX ALEXANDER
DISTRICT MANAGER

NOTICE OF PERMIT

Sunshine Utilities
4441 S.E. 53rd Avenue
Ocala, FL 32671

Attention: James H. Hodges

Marion County - MW
Emil Marr Subdivision
File Number: 144833

Dear Mr. Hodges:

Enclosed is Permit Number WD42-2007A, dated 6-9-88, to extend the water distribution system, issued pursuant to Section 403.861, Florida Statutes.

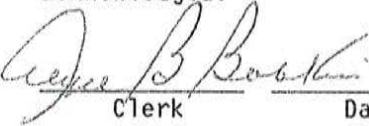
Any party to this Order (permit) has the right to seek judicial review of the permit pursuant to Section 120.68, Florida Statutes, by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in the Office of General Counsel, 2600 Blair Stone Road, Tallahassee, Florida 32399-2400; and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 days from the date this Notice is filed with the Clerk of the Department.

Executed in Orlando, Florida.

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL REGULATION

A. Alexander
District Manager
3319 Maguire Boulevard
Suite 232
Orlando, Florida 32803
(407) 894-7555

FILING AND ACKNOWLEDGEMENT
FILED, on this date, pursuant to
Section 120.52, Florida Statutes,
with the designated Department
Clerk, receipt of which is hereby
acknowledged.

 6/9/88
Clerk Date


AA/fhs

Copies furnished to:

Fred Bell, P.E.
Marion County Health Department

CERTIFICATE OF SERVICE

This is to certify that this NOTICE OF PERMIT and all copies were mailed
before the close of business on JUN 10 1988 to the listed persons.

3319 MAGUIRE BOULEVARD
SUITE 232
ORLANDO, FLORIDA 32803



BOB GRAHAM
GOVERNOR

JACOB D. VARN
SECRETARY

ALEX SENKEVICH
DISTRICT MANAGER

STATE OF FLORIDA

DEPARTMENT OF ENVIRONMENTAL REGULATION

ST. JOHNS RIVER DISTRICT

February 9, 1981

Frederick Bell, P. E.
507 Southeast First Avenue
Ocala, Florida 32670

Dear Mr. Bell:

Marion County - MW
Central Florida Utilities - Floyd F. Clark
S/D WTP
Harville Heights Subdivision
5 E.R.U's

This acknowledges receipt of certification that the subject water distribution system extension has been completed in accordance with the plans and related materials permitted by this agency on Permit Number WD42-2036 dated December 4, 1980.

Based on this certification and satisfactory bacteriological results, we are approving these facilities for service. Your continued cooperation in our water supply program is appreciated.

Sincerely,

F. P. Huttner
Water Engineering Section

FPH/wsm

cc: Marion County Health Department
James H. Hodges, Owner

DER Form 17-1.122(60)

DEPARTMENT OF ENVIRONMENTAL REGULATION

ST. JOHNS RIVER
DISTRICT

3319 MAGUIRE BOULEVARD
SUITE 232
ORLANDO, FLORIDA 32803



BOB GRAHAM
GOVERNOR

VICTORIA J. TSCHINKEL
SECRETARY

ALEX ALEXANDER
DISTRICT MANAGER

James W. & Gerald H. Sauls
Route 1, Box 1525
Anthony, FL 32617

April 2, 1985

Dear Messrs. Sauls:

Marion County-MW
Four Oaks Estates

(This approval for service does not pertain to
the 6" #2 well)

This will acknowledge receipt of the required bacteriological clearances and certification letter from the engineer of record stating the subject public drinking water system has been constructed in accordance with the engineering plans and related materials approved by this department under Permit Number WC42-2082 issued on January 3, 1985.

Based on the reports, these facilities are acceptable for service. You are now responsible for a state approved public drinking water system and are reminded that this responsibility involves four (4) primary duties which are required by Florida Administrative Code Rules 17-16 and 17-22. These duties are as follows:

1. Florida Administrative Code Rule 17-16.01 requires an approved public water supply utility to employ a certified operator for operation of the plant, to perform daily tests, maintain daily records, and submit reports required by Florida Administrative Code Rule 17-22.
2. Florida Administrative Code Rule 17-22.104 sets maximum contaminant levels for water in public drinking water systems, and Rule 17-22.105 requires monitoring of these potential contaminants on a routine basis.
3. Florida Administrative Code Rule 17-22.111 requires that water treatment plant operation reports be submitted to the department or designated county health department on a monthly basis. Forms supplied by this department are to be used for tabulation of the operational data and must be signed by the certified water plant lead operator prior to submittal.
4. Report any abnormal occurrences immediately as required by Florida Administrative Code Rule 17-22.107.

Changes in applicable laws and regulations which affect operating procedures and/or quality standards must be complied with. In addition, we wish to call your attention to the requirement that no sanitary hazards, regardless of how slight, shall be placed within 100 feet of a public water supply well and under certain circumstances, this distance can be increased.

If you need any assistance, please consult your county health department or the department.

FPH:wsp

cc: Marion County Health Department
R.L. Rogers, P.E.

DER Form 17-1.208(10)

Effective November 30, 1982

Sincerely,

Frank P. Huttner
Drinking Water Engineering

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

ST. JOHNS RIVER
DISTRICT

3319 MAGUIRE BOULEVARD
SUITE 232
ORLANDO, FLORIDA 32803



BOB GRAHAM
GOVERNOR

VICTORIA J. TSCHINKEL
SECRETARY

ALEX ALEXANDER
DISTRICT MANAGER

James H. Hodges
Sunshine Utilities
4441 Southeast 53rd Avenue
Ocala, FL 32670

August 20, 1985

Dear Mr. Hodges:

Marion County-MW
Hilltop @ Lake Weir
PATS Number 098738

This will ~~acknowledge receipt~~ of the required bacteriological clearances and certification letter from the engineer of record stating the subject public drinking water system has been constructed in accordance with the engineering plans and related materials approved by this department under Permit Number WC42-2089 issued on May 31, 1985.

Based on the reports, these facilities are acceptable for service. You are now responsible for a state approved public drinking water system and are reminded that this responsibility involves four (4) primary duties which are required by Florida Administrative Code Rules 17-16 and 17-22. These duties are as follows:

1. Florida Administrative Code Rule 17-16.01 requires an approved public water supply utility to employ a certified operator for operation of the plant, to perform daily tests, maintain daily records, and submit reports required by Florida Administrative Code Rule 17-22.
2. Florida Administrative Code Rule 17-22.104 sets maximum contaminant levels for water in public drinking water systems, and Rule 17-22.105 requires monitoring of these potential contaminants on a routine basis.
3. Florida Administrative Code Rule 17-22.111 requires that water treatment plant operation reports be submitted to the department or designated county health department on a monthly basis. Forms supplied by this department are to be used for tabulation of the operational data and must be signed by the certified water plant lead operator prior to submittal.
4. Report any abnormal occurrences immediately as required by Florida Administrative Code Rule 17-22.107.

Changes in applicable laws and regulations which affect operating procedures and/or quality standards must be complied with. In addition, we wish to call your attention to the requirement that no sanitary hazards, regardless of how slight, shall be placed within 100 feet of a public water supply well and under certain circumstances, this distance can be increased.

If you need any assistance, please consult your county health department or the department.

FPH:wsp
Enclosures
cc: Marion County Health Dept
F. Bell, P.E.

DER Form 17-1.208(10)
Effective November 30, 1982

Sincerely,


Frank P. Huttner
Drinking Water Engineering

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

ST. JOHNS RIVER
DISTRICT

3319 MAGUIRE BOULEVARD
SUITE 232
ORLANDO, FLORIDA 32803



BOB GRAHAM
GOVERNOR

VICTORIA J. TSCHINKEL
SECRETARY
A. Alexander
ALEX SENKEVICH
DISTRICT MANAGER

November 3, 1983

James H. Hodges
P.O. Box 76
Ocala, FL 32678

Dear Mr. Hodges:

Marion County - MW
Little Lake Weir Subdivision
New Water Plant, Connection of
New Well and Distribution Extension

This will acknowledge receipt of the required bacteriological clearances and certification letter from the engineer of record stating the subject public drinking water system has been constructed in accordance with the engineering plans and related materials approved by this department under Permit Number WC42-2055 * issued on July 22, 1983.

*including Revision 2 of the approved plans.
Based on the reports, these facilities are acceptable for service. You are now responsible for a state approved public drinking water system and are reminded that this responsibility involves four (4) primary duties which are required by Florida Administrative Code Rules 17-16 and 17-22. These duties are as follows:

1. Florida Administrative Code Rule 17-16.01 requires an approved public water supply utility to employ a certified operator for operation of the plant, to perform daily tests, maintain daily records, and submit reports required by Florida Administrative Code Rule 17-22.
2. Florida Administrative Code Rule 17-22.104 sets maximum contaminant levels for water in public drinking water systems, and Rule 17-22.105 requires monitoring of these potential contaminants on a routine basis.
3. Florida Administrative Code Rule 17-22.111 requires that water treatment plant operation reports be submitted to the department or designated county health department on a monthly basis. Forms supplied by this department are to be used for tabulation of the operational data and must be signed by the certified water plant lead operator prior to submittal.
4. Report any abnormal occurrences immediately as required by Florida Administrative Code Rule 17-22.107.


Changes in applicable laws and regulations which affect operating procedures and/or quality standards must be complied with. In addition, we wish to call your attention to the requirement that no sanitary hazards, regardless of how slight, shall be placed within 100 feet of a public water supply well and under certain circumstances, this distance can be increased.

If you need any assistance, please consult your county health department or the department.

WJH
FPH:wsc

Sincerely,

cc: Marion County Health Department
F. Bell, P.E.
L. Kozlov - DER Enforcement
Public Service Commission
DER Form 17-1.208 (10)
Effective November 30, 1982


Frank P. Huttner, Supervisor
Drinking Water Engineering

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

CENTRAL FLORIDA DISTRICT

3319 MAGUIRE BOULEVARD
SUITE 232
ORLANDO, FLORIDA 32803-3767



October 6, 1987

BOB MARTINEZ
GOVERNOR
DALE TWACHTMANN
SECRETARY
ALEX ALEXANDER
DISTRICT MANAGER

Sunshine Utilities
4441 Southeast 53rd Avenue, Suite B
Ocala, FL 32671

Attn: James H. Hodges, Owner

Marion County-MW
Sutton's Duplexes

Dear Mr. Hodges:

This will acknowledge receipt of the required bacteriological clearances and certification letter from the engineer of record stating the subject public drinking water system has been constructed in accordance with the engineering plans and related materials approved by this department under Permit Number B-14964 issued on May 30, 1975.

Based on the reports, these facilities are acceptable for service. You are now responsible for a state approved public drinking water system and are reminded that this responsibility involves four (4) primary duties which are required by Florida Administrative Code Rules 17-16 and 17-22. These duties are as follows:

Your PWS ID Number is 3421201. Utilize it on all future reports and correspondence.

1. Florida Administrative Code Rule 17-16.01 requires an approved public water supply utility to employ a certified operator for operation of the plant, to perform daily tests, maintain daily records and submit reports required by Florida Administrative Code Rule 17-22.
2. Florida Administrative Code Rule 17-22.104 sets maximum contaminant levels for water in public drinking water systems, and Rule 17-22.105 requires monitoring of these potential contaminants on a routine basis.
3. Florida Administrative Code Rule 17-22.111 requires that water treatment plant operation reports be submitted to the department or designated county health department on a monthly basis. Forms supplied by this department are to be used for tabulation of the operational data and must be signed by the certified water plant lead operator prior to submittal.
4. Report any abnormal occurrences immediately as required by Florida Administrative Code Rule 17-22.107.

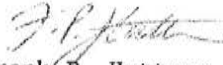
Changes in applicable laws and regulations which affect operating procedures and/or quality standards must be complied with. In addition, we wish to call your attention to the requirement that no sanitary hazards, regardless of how slight, shall be placed within 100 feet of a public water supply well and, under certain circumstances, this distance can be increased.

(Over)

Sunshine Utilities
Page Two
October 6, 1987

If you need any assistance, please consult your county health department or this department.

Sincerely,



Frank P. Huttner, Supervisor
Drinking Water Engineering

FPH:rwg *RW*

Enclosures: 17-16; 17-22; blank reporting forms and instructions

cc: Marion County Health Department
John R. Grant, P.E.

3319 MAGUIRE BOULEVARD
SUITE 232
ORLANDO, FLORIDA 32803



BOB GRAHAM
GOVERNOR

JACOB D. VARN
SECRETARY

ALEX SENKEVICH
DISTRICT MANAGER

STATE OF FLORIDA

DEPARTMENT OF ENVIRONMENTAL REGULATION

ST. JOHNS RIVER DISTRICT

Mr. James H. Hodges
Oakhurst Water Works
3231 Southeast 45th Street
Ocala, Florida 32670

OSJ-80-0159

Dear Mr. Hodges:

Marion County MW
Oakhurst #1

Enclosed is Permit Number WC42-2028, dated *Jan 16, 1980*, to construct a water system to serve the subject project, issued pursuant to Section 403.861, Florida Statutes.

Should you object to this permit, including any and all of the conditions contained therein, you may file an appropriate petition for administrative hearing. This petition must be filed within fourteen (14) days of the receipt of this letter. Further, the petition must conform to the requirements of Section 28-5.15, Florida Administrative Code, (copy enclosed). The petition must be filed with the Office of General Counsel, Department of Environmental Regulation, Twin Towers Office Building, 2600 Blair Stone Road, Tallahassee, Florida 32301.

If no petition is filed within the prescribed time, you will be deemed to have accepted this permit and waived your right to request an administrative hearing on this matter.

Acceptance of the permit constitutes notice and agreement that the department may periodically review this permit for compliance, including site inspections where applicable, and may initiate enforcement action for violation of the conditions and requirements thereof.

Sincerely,


A. Senkevich, P.E.
District Manager


Enclosures

cc: Marion County Health Department
J. R. Grant, P.E.

original typed on 100% recycled paper

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

ST. JOHNS RIVER
DISTRICT

3319 MAGUIRE BOULEVARD
SUITE 232
ORLANDO, FLORIDA 32803



BOB GRAHAM
GOVERNOR

VICTORIA J. TSCHINKEL
SECRETARY

ALEX ALEXANDER
DISTRICT MANAGER

Mr. James H. Hodges
4441 Southeast 53rd Avenue
Ocala, FL 32670

November 15, 1985

Dear Mr. Hodges:

Marion County-MW
Ocala Heights
(97 Units)

This will acknowledge receipt of the required bacteriological clearances and certification letter from the engineer of record stating the subject public drinking water system has been constructed in accordance with the engineering plans and related materials approved by this department under Permit Number WC42-2088 issued on April 30, 1985.

Based on the reports, these facilities are acceptable for service. You are now responsible for a state approved public drinking water system and are reminded that this responsibility involves four (4) primary duties which are required by Florida Administrative Code Rules 17-16 and 17-22. These duties are as follows:

1. Florida Administrative Code Rule 17-16.01 requires an approved public water supply utility to employ a certified operator for operation of the plant, to perform daily tests, maintain daily records, and submit reports required by Florida Administrative Code Rule 17-22.
2. Florida Administrative Code Rule 17-22.104 sets maximum contaminant levels for water in public drinking water systems, and Rule 17-22.105 requires monitoring of these potential contaminants on a routine basis.
3. Florida Administrative Code Rule 17-22.111 requires that water treatment plant operation reports be submitted to the department or designated county health department on a monthly basis. Forms supplied by this department are to be used for tabulation of the operational data and must be signed by the certified water plant lead operator prior to submittal.
4. Report any abnormal occurrences immediately as required by Florida Administrative Code Rule 17-22.107.

Changes in applicable laws and regulations which affect operating procedures and/or quality standards must be complied with. In addition, we wish to call your attention to the requirement that no sanitary hazards, regardless of how slight, shall be placed within 100 feet of a public water supply well and under certain circumstances, this distance can be increased.

If you need any assistance, please consult your county health department or the department.

Sincerely,

Frank P. Huttner
Drinking Water Engineering

FPH:wsp

Enclosures: 17-15, 17-22 & Monthly
Operating Reports

cc: Marion County Health Department
Florida Public Service Commission
Frederick Bell, P.E.

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

ST. JOHNS RIVER
DISTRICT

3319 MAGUIRE BOULEVARD
SUITE 232
ORLANDO, FLORIDA 32803



BOB GRAHAM
GOVERNOR

VICTORIA J. TSCHINKEL
SECRETARY

ALEX SENKEVICH
DISTRICT MANAGER

September 9, 1982

James Hodges
Sunshine Utilities, Inc.
1850 Southwest Pine Avenue
Ocala, Florida 32670

Dear Mr. Hodges:

Marion County MW
Sunshine Utilities, Inc.
Oklawaha Water system

Enclosed is Permit Number WC42-2056, dated 9-13-82 to construct water system improvements for the subject pollution source, issued pursuant to Section 403.861, Florida Statutes.

Acceptance of the permit constitutes notice and agreement that the department will periodically review this permit for compliance, including site inspections where applicable, and may initiate enforcement action for violation of the conditions and requirements thereof.

Sincerely,


A. Senkevich, P.E.
District Manager

AS/fhd

Enclosure

cc: L. T. Kozlov - DER - Orlando
Marion County Health Department
Fred Bell, P.E.
Florida Public Service - Tallahassee

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

ST. JOHNS RIVER
DISTRICT

3319 MAGUIRE BOULEVARD
SUITE 232
ORLANDO, FLORIDA 32803



BOB GRAHAM
GOVERNOR

VICTORIA J. TSCHINKEL
SECRETARY

ALEX ALEXANDER
DISTRICT MANAGER

February 12, 1985

Don Harrell
10225 Southeast Highway 441
Bellevue, FL 32720

Dear Mr. Harrell:

Marion County-MW
Sunlight Acres

This will acknowledge receipt of the required bacteriological clearances and certification letter from the engineer of record stating the subject public drinking water system has been constructed in accordance with the engineering plans and related materials approved by this department under Permit Number WC42-2081 issued on November 16, 1984.

Based on the reports, these facilities are acceptable for service. You are now responsible for a state approved public drinking water system and are reminded that this responsibility involves four (4) primary duties which are required by Florida Administrative Code Rules 17-16 and 17-22. These duties are as follows:

1. Florida Administrative Code Rule 17-16.01 requires an approved public water supply utility to employ a certified operator for operation of the plant, to perform daily tests, maintain daily records, and submit reports required by Florida Administrative Code Rule 17-22.
2. Florida Administrative Code Rule 17-22.104 sets maximum contaminant levels for water in public drinking water systems, and Rule 17-22.105 requires monitoring of these potential contaminants on a routine basis.
3. Florida Administrative Code Rule 17-22.111 requires that water treatment plant operation reports be submitted to the department or designated county health department on a monthly basis. Forms supplied by this department are to be used for tabulation of the operational data and must be signed by the certified water plant lead operator prior to submittal.
4. Report any abnormal occurrences immediately as required by Florida Administrative Code Rule 17-22.107.

Changes in applicable laws and regulations which affect operating procedures and/or quality standards must be complied with. In addition, we wish to call your attention to the requirement that no sanitary hazards, regardless of how slight, shall be placed within 100 feet of a public water supply well and under certain circumstances, this distance can be increased.

If you need any assistance, please consult your county health department or the department.

FPH:wsp

Enclosures

cc: Marion County Health Department
J.W. Springstead, P.E.

DER Form 17-1.208(10)
Effective November 30, 1982

Sincerely,

Frank P. Huttner
Drinking Water Engineering

3319 MAGUIRE BOULEVARD
SUITE 232
ORLANDO, FLORIDA 32803



BOB GRAHAM
GOVERNOR

Victoria J. Tschinkel
SECRETARY

ALEX SENKEVICH
DISTRICT MANAGER

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION
ST. JOHNS RIVER DISTRICT

June 22, 1981

James H. Hodges
2200 Northeast 35th Street
Ocala, Florida 32670

Dear Mr. Hodges:

Marion County - MW
*Sunray Estates/Jason's Landing

This acknowledges receipt of certification that the subject water distribution system extension and water system modifications have been completed in accordance with the plans and related materials permitted by this agency on Permit Number WC42-2032 dated June 16, 1980.

Based on this certification and satisfactory bacteriological results, we are approving these facilities for service. Your continued cooperation in our water supply program is appreciated.

Sincerely,

F. P. Huttner
Drinking Water Engineering

FPH/wsm

* A portion of this project was previously cleared for service on July 14, 1980.

cc: Marion County Health Department
Frederick Bell, P. E.
Florida Public Service Commission
Department of Housing and Urban Development

DER Form 17-1.122(60)

2319 MAGUIRE BOULEVARD
SUITE 232
ORLANDO, FLORIDA 32803



BOB GRAHAM
GOVERNOR

JACOB D. VARN
SECRETARY

ALEX SENKEVICH
DISTRICT MANAGER

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION
ST. JOHNS RIVER DISTRICT

OSJ-80-0468

J. Kirk Isenhour, President
Whispering Sands Development Corporation
739 East Silver Springs Boulevard, Suite 204
Ocala, Florida 32670

Dear Mr. Isenhour:

Marion County - MW
Whispering Sands

Enclosed is Permit Number WC42-2029, dated *Feb 18, 1980*, to construct a water system to serve the subject project, issued pursuant to Section 403.861, Florida Statutes.

Should you object to this permit, including any and all of the conditions contained therein, you may file an appropriate petition for administrative hearing. This petition must be filed within fourteen (14) days of the receipt of this letter. Further, the petition must conform to the requirements of Section 28-5.15, Florida Administrative Code, (copy enclosed). The petition must be filed with the Office of General Counsel, Department of Environmental Regulation, Twin Towers Office Building, 2600 Blair Stone Road, Tallahassee, Florida 32301.

If no petition is filed within the prescribed time, you will be deemed to have accepted this permit and waived your right to request an administrative hearing on this matter.

Acceptance of the permit constitutes notice and agreement that the department may periodically review this permit for compliance, including site inspections where applicable, and may initiate enforcement action for violation of the conditions and requirements thereof.

Sincerely,

Alex Senkevich
A. Senkevich, P.E.
District Manager

AS/fhm

Enclosures

cc: Marion County Health Department
William A. Carbaugh, P.E.
Florida Public Service Commission

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

CENTRAL FLORIDA DISTRICT

3319 MAGUIRE BOULEVARD
SUITE 232
ORLANDO, FLORIDA 32803-3767



December 11, 1987

BOB MARTINEZ
GOVERNOR
DALE TWACHTMANN
SECRETARY
ALEX ALEXANDER
DISTRICT MANAGER

Sunshine Utilities
4441 Southeast 53rd Avenue
Ocala, FL 32671

Attn: James H. Hodges

Marion County-MW
*Winding Waters
PATS Number 136672

Dear Mr. Hodges:

This will acknowledge receipt of the required bacteriological clearances and certification letter from the engineer of record stating the subject public drinking water system has been constructed in accordance with the engineering plans and related materials approved by this department under Permit Number WC42-2114 issued on October 6, 1987.

Your PWS ID Number is 3424691. Please utilize it in the future on all forms and correspondence.

Based on the reports, these facilities are acceptable for service. You are now responsible for a state approved community public drinking water system and are reminded that this responsibility involves four (4) primary duties which are required by Florida Administrative Code Rules 17-16 and 17-22. These duties are as follows:

1. Florida Administrative Code Rule 17-16.01 requires an approved public water supply utility to employ a certified operator for operation of the plant, to perform daily tests, maintain daily records and submit reports required by Florida Administrative Code Rule 17-22.
2. Florida Administrative Code Rule 17-22.104 sets maximum contaminant levels for water in public drinking water systems, and Rule 17-22.105 requires monitoring of these potential contaminants on a routine basis. Monthly bacteriological sampling is required from the well and two (2) locations in the distribution system. The next chemical test results from the distribution system will be due May 12, 1990, for primary and secondary contaminants.
3. Florida Administrative Code Rule 17-22.105(h) requires an approved public water supply utility to submit the synthetic organic contaminants analyses result on finished water to the department every three years. This SOC's analyses result has never been submitted, and it is due immediately following the clearance.
4. Florida Administrative Code Rule 17-22.111 requires that water treatment plant operation reports be submitted to the department or designated county health department on a monthly basis. Forms supplied by this department are to be used for tabulation of the operational data and must be signed by the certified water plant lead operator prior to submittal.
5. Report any abnormal occurrences immediately as required by Florida Administrative Code Rule 17-22.107.

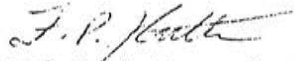
Protecting Florida and Your Quality of Life

James H. Hodges
Page Two
December 11, 1987

Changes in applicable laws and regulations which affect operating procedures and/or quality standards must be complied with. In addition, we wish to call your attention to the requirement that no sanitary hazards, regardless of how slight, shall be placed within 100 feet of a public water supply well and, under certain circumstances, this distance can be increased.

If you need any assistance, please consult your county health department or this department.

Sincerely,



Frank P. Huttner, Supervisor
Drinking Water Engineering

This clearance pertains to 811 gpm well, water treatment plant itself and distribution system: Block E, F and H on east side of Levy-Hammock Road. Separate clearance is required for the remainder of the project.

FPH:rwf *rwf*

Enclosures: 17-16; 17-22; blank reporting forms and instructions

cc: Marion County Health Department
Frederick Bell, P.E.

Exhibit J

State of Florida
Department of Environmental Protection
Central District
SANITARY SURVEY REPORT

Plant Name ASHLEY HEIGHTS S/D County Marion PWS ID # 3424962
Plant Location 5580 NE 11th Avenue Phone 352-347-8228
Owner Name Sunshine Utilities of Central Florida, Inc. Phone 352-347-8228
Owner Address 10230 SE Highway 25, Belleview FL, 34420
Contact Person Dewaine Christmas Title Owner Phone 352-347-8228
This Survey Date 12/18/20 Last Survey Date 1/23/18 Last Compliance Inspection Date 8/29/14

PWS TYPE: Community

PLANT CATEGORY & CLASS: 5D

MAX-DAY DESIGN CAPACITY: 44,000 gpd

PWS STATUS: Approved

TREATMENT PROCESSES IN USE

Hypochlorination

SERVICE AREA CHARACTERISTICS

Subdivision

Food Service: ☐ Yes ☐ No ☒ N/A

Number of Service Connections 44

Population Served 154 Basis MOR

OPERATION & MAINTENANCE LOG: Yes

Location Water treatment plant

Comments _____

CERTIFIED OPERATOR: Yes

Operator(s) & Certification Class-Number:

Kelvin Edun C-7459

Hrs/day: Required _____ *Visit _____ Actual _____ *Visit _____

Days/wk: Required 2 Actual 2

Non-consecutive Days? ☒ Yes ☐ No ☐ N/A

Comments *Visits must total 0.2 hr/week

MONTHLY OPERATION REPORTS (MORs)

MORs submitted regularly? ☒ Yes ☐ No ☐ N/A

Data missing from MORs? ☒ No ☐ Yes ☐ N/A

Average Day (from MORs) 8,906 gpd

Maximum Day (from MORs) 63,000 gpd 1/2020

Comments _____

Flow Measuring Device Flow Meter

Meter Size & Type 2" Master

Date Last Calibrated 8/4/16

RAW WATER SOURCE

☒ GROUND; Number of Wells 1

☐ PURCHASED from PWS ID # _____

☐ Emergency Water Source _____

Emergency Water Capacity _____

STANDBY POWER SOURCE: Not Required

Source _____

Capacity of Standby (kW) _____

Switchover: ☐ Automatic ☐ Manual

Hrs Operated Under Load _____

What equipment does it operate?

☐ Well Pumps _____

☐ High Service Pumps _____

☐ Treatment Equipment _____

Satisfy avg. daily demand? ☐ Yes ☐ No ☐ Unknown

Audio-visual alarm? ☐ Yes ☐ No

Comments _____

PLANS AND MAPS

Coliform Sampling Plan ☒ Yes ☐ No ☐ N/A

D/DBP Monitoring Plan ☒ Yes ☐ No ☐ N/A

Lead and Copper Plan ☒ Yes ☐ No ☐ N/A

Distribution System Map ☒ Yes ☐ No ☐ N/A

Emergency Response Plan ☒ Yes ☐ No ☐ N/A

Comments _____

PREVENTIVE MAINTENANCE/O&M

Operation & Maintenance Manual ☒ Yes ☐ No

Preventive Maintenance Program ☒ Yes ☐ No

Flushing Program ☒ Yes ☐ No ☐ N/A

Records ☒ Yes ☐ No ☐ N/A

Isolation Valve Exercise ☒ Yes ☐ No ☐ N/A

Records ☒ Yes ☐ No ☐ N/A

Comments _____

CROSS CONNECTION CONTROL

BFPAs None observed # Tested Unknown

WWTP RPZ N/A Date Tested N/A

Written Plan Yes Date 11/14/12

Comments _____

PWS ID # 3424962
 Date 12/18/20

GROUND WATER SOURCE

Well Number (Florida Unique Well ID #)		I (AAE0274)		
Year Drilled		1991		
Depth Drilled		120'		
Drilling Method		Combination		
Type of Grout		Unknown		
Static Water Level		34'		
Pumping Water Level		39'		
Design Well Yield		Unknown		
Test Yield		Unknown		
Actual Yield (if different than rated capacity)		Unknown		
Strainer		Unknown		
Length (outside casing)		62'		
Diameter (outside casing)		4"		
Material (outside casing)		Black steel		
Well Contamination History		None		
Is inundation of well possible?		No		
6' X 6' X 4" Concrete Pad		Yes		
SET BACKS	Septic Tank	>200'		
	Reuse Water	N/A		
	WW Plumbing	>100'		
	Other Sanitary Hazard	None observed		
PUMP	Type	Submersible		
	Manufacturer Name	Sta-Rite		
	Model Number	Unknown		
	Rated Capacity (gpm)	62		
	Motor Horsepower	5		
Well casing 12" above grade?		Yes		
Well Casing Sanitary Seal		Okay		
Raw Water Sampling Tap		Yes		
Above Ground Check Valve		Yes		
Security		Yes		
Well Vent Protection		Yes		

COMMENTS _____

PWS ID # 3424962
Date 12/18/20

CHLORINATION (Disinfection)

Type: ☐ Gas ☒ Hypo
Make Stenner Capacity 17 gpd
Chlorine Feed Rate 50% Stroke
Avg. Amount of Cl₂ gas used N/A
Chlorine Residuals: Plant 1.3 Remote >2.2
Remote tap location 1148 NE 53rd Street
DPD Test Kit: ☐ On-site ☒ With operator
☐ None ☐ Not Used Daily
Injection Points Prior to hydropneumatic tank
Booster Pump Info N/A
Comments _____

Chlorine Gas Use Requirements	YES	NO	Comments
Dual System	<input type="checkbox"/>	<input type="checkbox"/>	
Auto-switchover	<input type="checkbox"/>	<input type="checkbox"/>	
Alarms:			
Loss of Cl ₂ capability	<input type="checkbox"/>	<input type="checkbox"/>	
Loss of Cl ₂ residual	<input type="checkbox"/>	<input type="checkbox"/>	
Cl ₂ leak detection	<input type="checkbox"/>	<input type="checkbox"/>	
Scale	<input type="checkbox"/>	<input type="checkbox"/>	
Chained Cylinders	<input type="checkbox"/>	<input type="checkbox"/>	
Reserve Supply	<input type="checkbox"/>	<input type="checkbox"/>	
Adequate Air-pak	<input type="checkbox"/>	<input type="checkbox"/>	
Sign of Leaks	<input type="checkbox"/>	<input type="checkbox"/>	
Fresh Ammonia	<input type="checkbox"/>	<input type="checkbox"/>	
Ventilation	<input type="checkbox"/>	<input type="checkbox"/>	
Room Lighting	<input type="checkbox"/>	<input type="checkbox"/>	
Warning Signs	<input type="checkbox"/>	<input type="checkbox"/>	
Repair Kits	<input type="checkbox"/>	<input type="checkbox"/>	
Fitted Wrench	<input type="checkbox"/>	<input type="checkbox"/>	
Housing/Protection	<input type="checkbox"/>	<input type="checkbox"/>	

AERATION (Gases, Fe, & Mn Removal)

Type _____ Capacity _____
Aerator Condition _____
Visible Algae Growth _____
Protective Screen Condition _____
Frequency of Cleaning _____
Date Last Inspected/Cleaned _____
Comments _____

STORAGE FACILITIES

(G) Ground (C) Clearwell (E) Elevated
(B) Bladder (H) Hydropneumatic / flow-through

Tank Type/Number	H
Capacity (gal)	5,000
Material	Steel
Gravity Drain	Yes
By-Pass Piping	Yes
Protected Openings	Yes
Sight Glass or Level Indicator	Yes
PRV/ARV	PRV
Pressure Gauge	Yes
On/Off Pressure	40/60
Access Secured	Yes
Access Manhole	Yes
Tank Sample Tap Location	Discharge piping
Date of Inspection	12/18
Date of Cleaning	12/18

Comments _____

HIGH SERVICE PUMPS

Pump Number			
Type			
Make			
Model			
Capacity (gpm)			
Motor HP			
Date Installed			

Comments _____

DEFICIENCIES:

- No deficiencies were noted during this inspection.

MONITORING REMINDER:

- Nitrate and nitrite samples are required to be collected from the point of entry (POE) to the distribution system annually. The 2021 results have not been received.
- The consumer confidence report (CCR) must be delivered to consumers and the Department no later than July 1, 2021, and certification of delivery of the CCR must be submitted to the Department no later than August 10, 2021.
- Monitoring schedules are available on the Central District's website: <https://floridadep.gov/central/central/content/resources-drinking-water-facilities-and-operators>

COMMENTS:

- Contact FRWA (Florida Rural Water Association) at 850-668-2746, or frwa@frwa.net, for free technical assistance with your system. FRWA has extended benefits offered to members.
- Provide documentation that the finished-drinking-water meter has been calibrated at least every 5 years.
Checking the calibration of finished-drinking-water meters at treatment plants shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by the supplier of water. [Rule 62-555.350(2), F.A.C.]
- Suppliers of water shall submit written notification to the Department before beginning work or alterations to the public water system. Each notification shall be submitted to the appropriate Department of Environmental Protection District Office or Approved County Health Department and shall include the following: a description of the scope, purpose, and location of the work or alterations; and assurance that the work or alterations will comply with applicable requirements listed in Rule 62-555.330, F.A.C. Suppliers of water may begin such work or alterations 14 days after providing notification to the Department unless they are advised by the Department that the notification is incomplete or that a construction permit is required.
- Suppliers of water shall telephone the SWO at 1-800-320-0519 immediately (i.e., within two hours) after discovery of any actual or suspected sabotage or security breach, or any suspicious incident, involving a public water system. [Rule 62-555.350(10)(a), F.A.C.]
- Suppliers of water shall telephone, and speak directly to a person at, the appropriate DEP District Office as soon as possible, but never later than noon of the next business day, in the event of any of the following emergency or abnormal operating conditions:
 - The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - The failure of a public water system to comply with applicable disinfection requirements; or
 - The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]
- Suppliers of water shall notify affected water customers in writing or via telephone, newspaper, radio, or television; and telephone, and speak directly to a person at, the appropriate DEP District Office by no later than the previous business day before taking PWS components out of operation for planned maintenance or repair work if the work is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the

PWS ID # 3424962
Date 12/18/20

Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(d), F.A.C.]

- Suppliers of water shall issue precautionary "boil water" notices as required or recommended in the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(11), F.A.C.]



Inspector Signature

Talia Ayala

Printed Name

Environmental Specialist

Title

1/12/21

Date



Reviewer Signature

Jill Farris

Printed Name

Environmental Manager

Title

1/13/21

Date

State of Florida
Department of Environmental Protection
Central District

SANITARY SURVEY REPORT

Plant Name BELLEVIEW OAKS ESTATES County Marion PWS ID # 3424621
Plant Location CR 25A & SE 76th Ave. Belleview, FL 32620 Phone 352-347-8228
Owner Name Sunshine Utilities of Central Florida, Inc. Phone 352-347-8228
Owner Address 10230 East Highway 25, Belleview, FL 34420-5531
Contact Person Dewaine Christmas Title Owner/Office manager Phone 352-347-8228
This Survey Date 3/30/20 Last Survey Date 3/16/17 Last Compliance Inspection Date 10/16/01

PWS TYPE: Community

PLANT CATEGORY & CLASS: 5D

MAX-DAY DESIGN CAPACITY: 147,000 gpd

PWS STATUS: Approved

TREATMENT PROCESSES IN USE

Hypochlorination

SERVICE AREA CHARACTERISTICS

Subdivision

Food Service: ☐ Yes ☐ No ☒ N/A

Number of Service Connections 84

Population Served 294 Basis Operator

OPERATION & MAINTENANCE LOG: Yes

Location Water treatment plant

Comments _____

CERTIFIED OPERATOR: Yes

Operator(s) & Certification Class-Number:

Kelvin Edun C-7459

Hrs/day: Required _____ Visit* _____ Actual _____ Visit* _____

Days/wk: Required 3 Actual 3

Non-consecutive Days? ☐ Yes ☐ No ☒ N/A

Comments *Visit must total 0.3 hour/week.

MONTHLY OPERATION REPORTS (MORs)

MORs submitted regularly? ☒ Yes ☐ No ☐ N/A

Data missing from MORs? ☒ No ☐ Yes ☐ N/A

Average Day (from MORs) 18,694 gpd

Maximum Day (from MORs) 29,300 gpd 01/2020

Comments _____

Flow Measuring Device Flow Meter

Meter Size & Type 3" Kent

Date Last Calibrated 12/4/18

RAW WATER SOURCE

☒ GROUND; Number of Wells 1

☐ PURCHASED from PWS ID # _____

☐ Emergency Water Source _____

Emergency Water Capacity _____

STANDBY POWER SOURCE: Not Required

Source _____

Capacity of Standby (kW) _____

Switchover: ☐ Automatic ☐ Manual

Hrs Operated Under Load _____

What equipment does it operate?

☐ Well Pumps _____

☐ High Service Pumps _____

☐ Treatment Equipment _____

Satisfy avg. daily demand? ☐ Yes ☐ No ☐ Unknown

Audio-visual alarm? ☐ Yes ☐ No

Comments _____

PLANS AND MAPS

Coliform Sampling Plan ☒ Yes ☐ No ☐ N/A

D/DBP Monitoring Plan ☒ Yes ☐ No ☐ N/A

Lead and Copper Plan ☒ Yes ☐ No ☐ N/A

Distribution System Map ☒ Yes ☐ No ☐ N/A

Emergency Response Plan ☒ Yes ☐ No ☐ N/A

Comments _____

PREVENTIVE MAINTENANCE/O&M

Operation & Maintenance Manual ☒ Yes ☐ No

Preventive Maintenance Program ☒ Yes ☐ No ☐ N/A

Flushing Program ☒ Yes ☐ No ☒ N/A

Records ☒ Yes ☐ No ☒ N/A

Isolation Valve Exercise ☒ Yes ☐ No ☒ N/A

Records ☒ Yes ☐ No ☒ N/A

Comments _____

CROSS CONNECTION CONTROL

BFPAs None # Tested N/A

WWTP RPZ N/A Date Tested N/A

Written Plan Yes Date Unknown

Comments _____

PWS ID # 3424621
Date 3/30/20

GROUND WATER SOURCE

Well Number (Florida Unique Well ID #)		1 (AAE0255)		
Year Drilled		1983		
Depth Drilled		160'		
Drilling Method		Rotary drill		
Type of Grout		Neat cement		
Static Water Level		30'		
Pumping Water Level		Unknown		
Design Well Yield		Unknown		
Test Yield		Unknown		
Actual Yield (if different than rated capacity)		Unknown		
Strainer		Unknown		
Length (outside casing)		80'		
Diameter (outside casing)		6"		
Material (outside casing)		Black steel		
Well Contamination History		None		
Is inundation of well possible?		No		
6' X 6' X 4" Concrete Pad		Yes		
SET BACKS	Septic Tank	N/A		
	Reuse Water	>200'		
	WW Plumbing	>200'		
	Other Sanitary Hazard	None observed		
PUMP	Type	Submersible		
	Manufacturer Name	Unknown		
	Model Number	Unknown		
	Rated Capacity (gpm)	150		
	Motor Horsepower	10		
Well casing 12" above grade?		Yes		
Well Casing Sanitary Seal		OK		
Raw Water Sampling Tap		Yes		
Above Ground Check Valve		Yes		
Security		Yes		
Well Vent Protection		N/A		

COMMENTS _____

PWS ID # 3424621
Date 3/30/20

CHLORINATION (Disinfection)

Type: ☐ Gas ☒ Hypo
Make Uni-Dose Capacity 12 gpd
Chlorine Feed Rate 100% stroke
Avg. Amount of Cl₂ gas used N/A
Chlorine Residuals: Plant 1.25 Remote 1.21
Remote tap location 7415 SE 114 Ln.
DPD Test Kit: ☐ On-site ☒ With operator
☐ None ☐ Not Used Daily
Injection Points Prior to hydropneumatic tank
Booster Pump Info N/A
Comments _____

Chlorine Gas Use Requirements	YES	NO	Comments
Dual System	<input type="checkbox"/>	<input type="checkbox"/>	
Auto-switchover	<input type="checkbox"/>	<input type="checkbox"/>	
Alarms:			
Loss of Cl ₂ capability	<input type="checkbox"/>	<input type="checkbox"/>	
Loss of Cl ₂ residual	<input type="checkbox"/>	<input type="checkbox"/>	
Cl ₂ leak detection	<input type="checkbox"/>	<input type="checkbox"/>	
Scale	<input type="checkbox"/>	<input type="checkbox"/>	
Chained Cylinders	<input type="checkbox"/>	<input type="checkbox"/>	
Reserve Supply	<input type="checkbox"/>	<input type="checkbox"/>	
Adequate Air-pak	<input type="checkbox"/>	<input type="checkbox"/>	
Sign of Leaks	<input type="checkbox"/>	<input type="checkbox"/>	
Fresh Ammonia	<input type="checkbox"/>	<input type="checkbox"/>	
Ventilation	<input type="checkbox"/>	<input type="checkbox"/>	
Room Lighting	<input type="checkbox"/>	<input type="checkbox"/>	
Warning Signs	<input type="checkbox"/>	<input type="checkbox"/>	
Repair Kits	<input type="checkbox"/>	<input type="checkbox"/>	
Fitted Wrench	<input type="checkbox"/>	<input type="checkbox"/>	
Housing/Protection	<input type="checkbox"/>	<input type="checkbox"/>	

AERATION (Gases, Fe, & Mn Removal)

Type _____ Capacity _____
Aerator Condition _____
Visible Algae Growth _____
Protective Screen Condition _____
Frequency of Cleaning _____
Date Last Inspected/Cleaned _____
Comments _____

STORAGE FACILITIES

(G) Ground (C) Clearwell (E) Elevated
(B) Bladder (H) Hydropneumatic / flow-through

Tank Type/Number	H	
Capacity (gal)	2,000	
Material	Steel	
Gravity Drain	Yes	
By-Pass Piping	Yes	
Protected Openings	Yes	
Sight Glass or Level Indicator	Yes	
PRV/ARV	Both	
Pressure Gauge	Yes	
On/Off Pressure	40/60	
Access Secured	Yes	
Access Manhole	Yes	
Tank Sample Tap Location	Discharge piping	
Date of Inspection	11/18	
Date of Cleaning	11/18	

Comments _____

HIGH SERVICE PUMPS

Pump Number		
Type		
Make		
Model		
Capacity (gpm)		
Motor HP		
Date Installed		

Comments _____

DEFICIENCIES:

No deficiencies were noted at the time of the inspection.

MONITORING REMINDER:

- Nitrate and nitrite samples are required to be collected from the point of entry (POE) to the distribution system annually. The 2020 results have not been received. Early sampling is recommended.
- The consumer confidence report (CCR) must be delivered to consumers and the Department no later than July 1, 2020, and certification of delivery of the CCR must be submitted to the Department no later than August 10, 2020.
- Monitoring schedules are available on the Central District's Drinking Water site:

<https://floridadep.gov/central/central/content/resources-drinking-water-facilities-and-operators-central-district>

COMMENTS:

- Contact FRWA (Florida Rural Water Association) at 850-668-2746, or frwa@frwa.net, for free technical assistance with your system. FRWA has extended benefits offered to members.
- Provide documentation that the finished-drinking-water meter has been calibrated at least every 5 years.
Checking the calibration of finished-drinking-water meters at treatment plants shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by the supplier of water. [Rule 62-555.350(2), F.A.C.]
- Suppliers of water shall submit written notification to the Department before beginning work or alterations to the public water system. Each notification shall be submitted to the appropriate Department of Environmental Protection District Office or Approved County Health Department and shall include the following: a description of the scope, purpose, and location of the work or alterations; and assurance that the work or alterations will comply with applicable requirements listed in Rule 62-555.330, F.A.C. Suppliers of water may begin such work or alterations 14 days after providing notification to the Department unless they are advised by the Department that the notification is incomplete or that a construction permit is required.
- Suppliers of water shall telephone the SWO at 1-800-320-0519 immediately (i.e., within two hours) after discovery of any actual or suspected sabotage or security breach, or any suspicious incident, involving a public water system. [Rule 62-555.350(10)(a), F.A.C.]
- Suppliers of water shall telephone, and speak directly to a person at, the appropriate DEP District Office as soon as possible, but never later than noon of the next business day, in the event of any of the following emergency or abnormal operating conditions:
 - The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - The failure of a public water system to comply with applicable disinfection requirements; or
 - The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]
- Suppliers of water shall notify affected water customers in writing or via telephone, newspaper, radio, or television; and telephone, and speak directly to a person at, the appropriate DEP District Office by no later than the previous business day before taking PWS components out of operation for planned maintenance or repair work if the work is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(d), F.A.C.]

PWS ID # 3424621
Date 3/30/20

- Suppliers of water shall issue precautionary “boil water” notices as required or recommended in the Department of Health’s “Guidelines for the Issuance of Precautionary Boil Water Notices” as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(11), F.A.C.]

Amada Fernandez

Inspector Signature

Amada Fernandez

Printed Name

Environmental Specialist II

Title

4/13/20

Date

Jill Farris

Reviewer Signature

Jill Farris

Printed Name

Environmental Manager

Title

4/16/20

Date

State of Florida
Department of Environmental Protection
Central District

SANITARY SURVEY REPORT

Plant Name COUNTRY WALK County Marion PWS ID # 3424657
Plant Location SE 60th Terrace and 60th Avenue, Belleview, FL 34420 Phone 352-347-8228
Owner Name Sunshine Utilities of Central FL, Inc.; Attn: Dewaine Christmas Phone 352-347-8228
Owner Address 10230 East Highway 25, Belleview, FL 34420-5531
Contact Person Dewaine Christmas Title Owner/Office manager Phone 352-347-8228
This Survey Date 3/30/20 Last Survey Date 3/16/17 Last Compliance Inspection Date 10/15/01

PWS TYPE: Community

PLANT CATEGORY & CLASS: 5D

MAX-DAY DESIGN CAPACITY: 132,480 gpd

PWS STATUS: Approved

TREATMENT PROCESSES IN USE

Hypochlorination

SERVICE AREA CHARACTERISTICS

Subdivision

Food Service: ☐ Yes ☐ No ☒ N/A

Number of Service Connections 65

Population Served 189 Basis Operator

OPERATION & MAINTENANCE LOG: Yes

Location Water treatment plant

Comments _____

CERTIFIED OPERATOR: Yes

Operator(s) & Certification Class-Number:

Kelvin Edun C-7459

Hrs/day: Required _____ Visit* _____ Actual _____ Visit* _____

Days/wk: Required 3 Actual 3

Non-consecutive Days? ☒ Yes ☐ No ☐ N/A

Comments *Visit must total 0.3 hour/week

MONTHLY OPERATION REPORTS (MORs)

MORs submitted regularly? ☒ Yes ☐ No ☐ N/A

Data missing from MORs? ☒ No ☐ Yes ☐ N/A

Average Day (from MORs) 16,457 gpd

Maximum Day (from MORs) 28,800 gpd 10/2019

Comments _____

Flow Measuring Device Flow Meter

Meter Size & Type 2" Master

Date Last Calibrated 12/4/18

RAW WATER SOURCE

☒ GROUND; Number of Wells 1

☐ PURCHASED from PWS ID # _____

☐ Emergency Water Source _____

Emergency Water Capacity _____

STANDBY POWER SOURCE: Not Required

Source _____

Capacity of Standby (kW) _____

Switchover: ☐ Automatic ☐ Manual

Hrs Operated Under Load _____

What equipment does it operate?

☐ Well Pumps _____

☐ High Service Pumps _____

☐ Treatment Equipment _____

Satisfy avg. daily demand? ☐ Yes ☐ No ☐ Unknown

Audio-visual alarm? ☐ Yes ☐ No

Comments _____

PLANS AND MAPS

Coliform Sampling Plan ☒ Yes ☐ No ☐ N/A

D/DBP Monitoring Plan ☒ Yes ☐ No ☐ N/A

Lead and Copper Plan ☒ Yes ☐ No ☐ N/A

Distribution System Map ☒ Yes ☐ No ☒ N/A

Emergency Response Plan ☒ Yes ☐ No ☒ N/A

Comments _____

PREVENTIVE MAINTENANCE/O&M

Operation & Maintenance Manual ☒ Yes ☐ No

Preventive Maintenance Program ☒ Yes ☐ No ☐ N/A

Flushing Program ☒ Yes ☐ No ☒ N/A

Records ☒ Yes ☐ No ☒ N/A

Isolation Valve Exercise ☒ Yes ☐ No ☒ N/A

Records ☒ Yes ☐ No ☒ N/A

Comments _____

CROSS CONNECTION CONTROL

BFPAs None # Tested N/A

WWTP RPZ N/A Date Tested N/A

Written Plan Yes Date Unknown

Comments _____

PWS ID # 3424657
 Date 3/30/20

GROUND WATER SOURCE

Well Number (Florida Unique Well ID #)	1 (AAE0261)			
Year Drilled	1985			
Depth Drilled	140'			
Drilling Method	Combination			
Type of Grout	Neat cement			
Static Water Level	60'			
Pumping Water Level	Unknown			
Design Well Yield	Unknown			
Test Yield	Unknown			
Actual Yield (if different than rated capacity)	Unknown			
Strainer	Unknown			
Length (outside casing)	105'			
Diameter (outside casing)	4"			
Material (outside casing)	Black steel			
Well Contamination History	None			
Is inundation of well possible?	No			
6' X 6' X 4" Concrete Pad	Yes			
SET BACKS	Septic Tank	N/A		
	Reuse Water	>200'		
	WW Plumbing	>200'		
	Other Sanitary Hazard	None observed		
PUMP	Type	Submersible		
	Manufacturer Name	Unknown		
	Model Number	Unknown		
	Rated Capacity (gpm)	150		
	Motor Horsepower	10		
Well casing 12" above grade?	Yes			
Well Casing Sanitary Seal	OK			
Raw Water Sampling Tap	Yes			
Above Ground Check Valve	Yes			
Security	Yes			
Well Vent Protection	N/A			

COMMENTS _____

PWS ID # 3424657
Date 3/30/20

CHLORINATION (Disinfection)

Type: ☐ Gas ☒ Hypo
Make Chem-Tech Capacity 15 gpd
Chlorine Feed Rate 100% stroke
Avg. Amount of Cl₂ gas used N/A
Chlorine Residuals: Plant 1.67 Remote 1.43
Remote tap location 12473 SE 62nd Ave.
DPD Test Kit: ☐ On-site ☒ With operator
☐ None ☐ Not Used Daily
Injection Points Prior to hydropneumatic tank
Booster Pump Info N/A
Comments _____

Chlorine Gas Use Requirements	YES	NO	Comments
Dual System	<input type="checkbox"/>	<input type="checkbox"/>	
Auto-switchover	<input type="checkbox"/>	<input type="checkbox"/>	
Alarms:			
Loss of Cl ₂ capability	<input type="checkbox"/>	<input type="checkbox"/>	
Loss of Cl ₂ residual	<input type="checkbox"/>	<input type="checkbox"/>	
Cl ₂ leak detection	<input type="checkbox"/>	<input type="checkbox"/>	
Scale	<input type="checkbox"/>	<input type="checkbox"/>	
Chained Cylinders	<input type="checkbox"/>	<input type="checkbox"/>	
Reserve Supply	<input type="checkbox"/>	<input type="checkbox"/>	
Adequate Air-pak	<input type="checkbox"/>	<input type="checkbox"/>	
Sign of Leaks	<input type="checkbox"/>	<input type="checkbox"/>	
Fresh Ammonia	<input type="checkbox"/>	<input type="checkbox"/>	
Ventilation	<input type="checkbox"/>	<input type="checkbox"/>	
Room Lighting	<input type="checkbox"/>	<input type="checkbox"/>	
Warning Signs	<input type="checkbox"/>	<input type="checkbox"/>	
Repair Kits	<input type="checkbox"/>	<input type="checkbox"/>	
Fitted Wrench	<input type="checkbox"/>	<input type="checkbox"/>	
Housing/Protection	<input type="checkbox"/>	<input type="checkbox"/>	

AERATION (Gases, Fe, & Mn Removal)

Type _____ Capacity _____
Aerator Condition _____
Visible Algae Growth _____
Protective Screen Condition _____
Frequency of Cleaning _____
Date Last Inspected/Cleaned _____
Comments _____

STORAGE FACILITIES

(G) Ground (C) Clearwell (E) Elevated
(B) Bladder (H) Hydropneumatic / flow-through

Tank Type/Number	H	
Capacity (gal)	2,000	
Material	Steel	
Gravity Drain	Yes	
By-Pass Piping	Yes	
Protected Openings	Yes	
Sight Glass or Level Indicator	Yes	
PRV/ARV	PRV	
Pressure Gauge	Yes	
On/Off Pressure	40/60	
Access Secured	Yes	
Access Manhole	Yes	
Tank Sample Tap Location	On tank	
Date of Inspection	1/19	
Date of Cleaning	1/19	

Comments _____

HIGH SERVICE PUMPS

Pump Number		
Type		
Make		
Model		
Capacity (gpm)		
Motor HP		
Date Installed		

Comments _____

DEFICIENCIES:

No deficiencies were noted at the time of the inspection.

MONITORING REMINDER:

- Nitrate and nitrite samples are required to be collected from the point of entry (POE) to the distribution system annually. The 2020 results have not been received. Early sampling is recommended.
- The consumer confidence report (CCR) must be delivered to consumers and the Department no later than July 1, 2020, and certification of delivery of the CCR must be submitted to the Department no later than August 10, 2020.
- Monitoring schedules are available on the Central District's Drinking Water site:

<https://floridadep.gov/central/central/content/resources-drinking-water-facilities-and-operators-central-district>

COMMENTS:

- Contact FRWA (Florida Rural Water Association) at 850-668-2746, or frwa@frwa.net, for free technical assistance with your system. FRWA has extended benefits offered to members.
- Provide documentation that the finished-drinking-water meter has been calibrated at least every 5 years.
Checking the calibration of finished-drinking-water meters at treatment plants shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by the supplier of water. [Rule 62-555.350(2), F.A.C.]
- Suppliers of water shall submit written notification to the Department before beginning work or alterations to the public water system. Each notification shall be submitted to the appropriate Department of Environmental Protection District Office or Approved County Health Department and shall include the following: a description of the scope, purpose, and location of the work or alterations; and assurance that the work or alterations will comply with applicable requirements listed in Rule 62-555.330, F.A.C. Suppliers of water may begin such work or alterations 14 days after providing notification to the Department unless they are advised by the Department that the notification is incomplete or that a construction permit is required.
- Suppliers of water shall telephone the SWO at 1-800-320-0519 immediately (i.e., within two hours) after discovery of any actual or suspected sabotage or security breach, or any suspicious incident, involving a public water system. [Rule 62-555.350(10)(a), F.A.C.]
- Suppliers of water shall telephone, and speak directly to a person at, the appropriate DEP District Office as soon as possible, but never later than noon of the next business day, in the event of any of the following emergency or abnormal operating conditions:
 - The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - The failure of a public water system to comply with applicable disinfection requirements; or
 - The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]
- Suppliers of water shall notify affected water customers in writing or via telephone, newspaper, radio, or television; and telephone, and speak directly to a person at, the appropriate DEP District Office by no later than the previous business day before taking PWS components out of operation for planned maintenance or repair work if the work is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the

PWS ID # 3424657
Date 3/30/20

Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(d), F.A.C.]

- Suppliers of water shall issue precautionary "boil water" notices as required or recommended in the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(11), F.A.C.]

Amada Fernandez

Inspector Signature

Amada Fernandez

Printed Name

Environmental Specialist II

Title

4/13/20

Date

Jill Farris

Reviewer Signature

Jill Farris

Printed Name

Environmental Manager

Title

4/16/20

Date

State of Florida
Department of Environmental Protection
Central District

SANITARY SURVEY REPORT

Plant Name ELEVEN OAKS SUBDIVISION County Marion PWS ID # 3424099
Plant Location Between NE 60th Lane and 63rd Street, Ocala, FL 34471 Phone 352/347-8228
Owner Name Sunshine Utilities of Central Florida, Inc. Phone 352/347-8228
Owner Address 10230 SE Highway 25, Belleview, FL 34420-5531
Contact Person Dewaine Christmas Title Owner Phone 352/347-8228
This Survey Date 1/23/18 Last Survey Date 11/16/12 Last Compliance Inspection Date 8/29/14

PWS TYPE: Community

PLANT CATEGORY & CLASS: 5D

MAX-DAY DESIGN CAPACITY: 39,000 gpd

PWS STATUS: Approved

TREATMENT PROCESSES IN USE

Hypochlorination, corrosion control

SERVICE AREA CHARACTERISTICS

Subdivision

Food Service: ☐ Yes ☐ No ☒ N/A

Number of Service Connections 36

Population Served 126 Basis Operator

OPERATION & MAINTENANCE LOG: Yes

Location Plant

Comments _____

CERTIFIED OPERATOR: Yes

Operator(s) & Certification Class-Number:

Kelvin Edun C-7459

Hrs/day: Required Visit Actual Visit

Days/wk: Required 2 Actual 3

Non-consecutive Days? ☒ Yes ☐ No ☐ N/A

Comments _____

MONTHLY OPERATION REPORTS (MORs)

MORs submitted regularly? ☒ Yes ☐ No ☐ N/A

Data missing from MORs? ☒ No ☐ Yes ☐ N/A

Average Day (from MORs) 9,961 gpd

Maximum Day (from MORs) 48,400 gpd 9/17

Comments During 9/17 the system exceeded the design capacity. The circumstances were non-recurrent and highly unusual.

Flow Measuring Device Flow Meter

Meter Size & Type 3" Kent

Date Last Calibrated 4/22/15

RAW WATER SOURCE

☒ GROUND; Number of Wells 1

☐ PURCHASED from PWS ID # _____

☐ Emergency Water Source _____

Emergency Water Capacity _____

STANDBY POWER SOURCE: Not Required

Source _____

Capacity of Standby (kW) _____

Switchover: ☐ Automatic ☐ Manual

Hrs Operated Under Load _____

What equipment does it operate?

☐ Well Pumps _____

☐ High Service Pumps _____

☐ Treatment Equipment _____

Satisfy avg. daily demand? ☐ Yes ☐ No ☐ Unknown

Audio-visual alarm? ☐ Yes ☐ No

Comments _____

PLANS AND MAPS

Coliform Sampling Plan ☒ Yes ☐ No ☐ N/A

D/DBP Monitoring Plan ☒ Yes ☐ No ☐ N/A

Lead and Copper Plan ☒ Yes ☐ No ☐ N/A

Distribution System Map ☒ Yes ☐ No ☒ N/A

Emergency Response Plan ☒ Yes ☐ No ☒ N/A

Comments _____

PREVENTIVE MAINTENANCE/O&M

Operation & Maintenance Manual ☒ Yes ☐ No

Preventive Maintenance Program ☒ Yes ☐ No

Flushing Program ☒ Yes ☐ No ☒ N/A

Records ☒ Yes ☐ No ☒ N/A

Isolation Valve Exercise ☒ Yes ☐ No ☒ N/A

Records ☒ Yes ☐ No ☒ N/A

Comments _____

CROSS CONNECTION CONTROL

BFPAs None observed # Tested Unknown

WWTP RPZ N/A Date Tested N/A

Written Plan Yes Date 11/14/12

Comments _____

PWS ID # 3424099
 Date 1/23/18

GROUND WATER SOURCE

Well Number (Florida Unique Well ID #)	1 (AAE0276)			
Year Drilled	1981			
Depth Drilled	200'			
Drilling Method	Rotary drill			
Type of Grout	Neat cement			
Static Water Level	Unknown			
Pumping Water Level	Unknown			
Design Well Yield	Unknown			
Test Yield	Unknown			
Actual Yield (if different than rated capacity)	Unknown			
Strainer	Unknown			
Length (outside casing)	194'			
Diameter (outside casing)	4"			
Material (outside casing)	Black steel			
Well Contamination History	None			
Is inundation of well possible?	No			
6' X 6' X 4" Concrete Pad	Yes			
SET BACKS	Septic Tank	>200'		
	Reuse Water	N/A		
	WW Plumbing	>100'		
	Other Sanitary Hazard	None observed		
PUMP	Type	Submersible		
	Manufacturer Name	Sta-Rite		
	Model Number	Unknown		
	Rated Capacity (gpm)	55		
	Motor Horsepower	5		
Well casing 12" above grade?	No*			
Well Casing Sanitary Seal	OK			
Raw Water Sampling Tap	Yes			
Above Ground Check Valve	Yes			
Security	Yes			
Well Vent Protection	Yes			

COMMENTS *The Department will continue to accept the well casing height as it currently exists unless it is shown to contain chemical or microbial contamination.

PWS ID # 3424099
Date 1/23/18

CHLORINATION (Disinfection)

Type: ☐ Gas ☒ Hypo
Make Chem-Tech Capacity 15 gpd
Chlorine Feed Rate 90% stroke
Avg. Amount of Cl₂ gas used N/A
Chlorine Residuals: Plant 1.19 Remote 1.25
Remote tap location 5985 NE 25th Ave
DPD Test Kit: ☐ On-site ☒ With operator
☐ None ☐ Not Used Daily
Injection Points Prior to hydropneumatic tank
Booster Pump Info N/A
Comments _____

CORROSION CONTROL

Chemical Used Aqua Gold
Make Stenner Capacity 17 gpd
Feed Rate 30% stroke
Injection Points Well discharge piping
Comments _____

STORAGE FACILITIES

(G) Ground (C) Clearwell (E) Elevated
(B) Bladder (H) Hydropneumatic / flow-through

Tank Type/Number	H
Capacity (gal)	1,000
Material	Steel
Gravity Drain	Yes
By-Pass Piping	Yes
Protected Openings	Yes
Sight Glass or Level Indicator	Yes
PRV/ARV	PRV
Pressure Gauge	Yes
On/Off Pressure	40/60
Access Secured	Yes
Access Manhole	Yes
Tank Sample Tap Location	Discharge piping
Date of Inspection	6/13
Date of Cleaning	6/13

Comments Tank inspection due 6/18.

DEFICIENCIES:

No deficiencies were noted during this inspection.

MONITORING REMINDER:

- Nitrate and nitrite samples are required to be collected from the point of entry (POE) to the distribution system annually. The 2018 results have not been received.
- The consumer confidence report (CCR) must be delivered to consumers and the Department no later than July 1, 2018, and certification of delivery of the CCR must be submitted to the Department no later than August 10, 2018.
- Monitoring schedules are available on the Central District's Drinking Water Website.
<https://floridadep.gov/central/central/content/resources-drinking-water-facilities-and-operators-central-district>

COMMENTS:

- Contact FRWA (Florida Rural Water Association) at 850-668-2746, or frwa@frwa.net, for free technical assistance with your system. FRWA has extended benefits offered to members.
- Provide documentation that the finished-drinking-water meter has been calibrated at least every 5 years.
Checking the calibration of finished-drinking-water meters at treatment plants shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by the supplier of water. [Rule 62-555.350(2), F.A.C.]
- Suppliers of water shall submit written notification to the Department before beginning work or alterations to the public water system. Each notification shall be submitted to the appropriate Department of Environmental Protection District Office or Approved County Health Department and shall include the following: a description of the scope, purpose, and location of the work or alterations; and assurance that the work or alterations will comply with applicable requirements listed in Rule 62-555.330, F.A.C. Suppliers of water may begin such work or alterations 14 days after providing notification to the Department unless they are advised by the Department that the notification is incomplete or that a construction permit is required.
- Suppliers of water shall telephone the SWO at 1-800-320-0519 immediately (i.e., within two hours) after discovery of any actual or suspected sabotage or security breach, or any suspicious incident, involving a public water system. [Rule 62-555.350(10)(a), F.A.C.]
- Suppliers of water shall telephone, and speak directly to a person at, the appropriate DEP District Office as soon as possible, but never later than noon of the next business day, in the event of any of the following emergency or abnormal operating conditions:
 - The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - The failure of a public water system to comply with applicable disinfection requirements; or
 - The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]
- Suppliers of water shall notify affected water customers in writing or via telephone, newspaper, radio, or television; and telephone, and speak directly to a person at, the appropriate DEP District Office by no later than the previous business day before taking PWS components out of operation for planned maintenance or repair work if the work is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(d), F.A.C.]

PWS ID # 3424962
Date 1/23/18

COMMENTS (continued):

- Suppliers of water shall issue precautionary "boil water" notices as required or recommended in the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(11), F.A.C.]



Inspector Signature

Viviana Penuela Useche

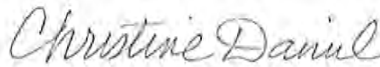
Printed Name

Environmental Specialist

Title

2-21-18

Date



Reviewer Signature

Christine Daniel

Printed Name

Environmental Manager

Title

3/1/18

Date

State of Florida
Department of Environmental Protection
Central District

SANITARY SURVEY REPORT

Plant Name EMIL-MAR SUBDIVISION County Marion PWS ID # 3420340
Plant Location NE 22nd & NE 38th Street, Ocala, FL 34471 Phone 352/347-8228
Owner Name Sunshine Utilities of Central Florida, Inc. Phone 352/347-8228
Owner Address 10230 SE Highway 25, Belleview, FL 34420-5531
Contact Person Dewaine Christmas Title Owner Phone 352/347-8228
This Survey Date 1/23/18 Last Survey Date 8/19/15 Last Compliance Inspection Date 8/29/14

PWS TYPE: Community

PLANT CATEGORY & CLASS: 5D

MAX-DAY DESIGN CAPACITY: 72,000 gpd

PWS STATUS: Approved

TREATMENT PROCESSES IN USE

Hypochlorination

SERVICE AREA CHARACTERISTICS

Subdivision

Food Service: ☐ Yes ☐ No ☒ N/A

Number of Service Connections 73

Population Served 255 Basis 12/17 MOR

OPERATION & MAINTENANCE LOG: Yes

Location Water treatment plant

Comments _____

CERTIFIED OPERATOR: Yes

Operator(s) & Certification Class-Number:

Kelvin Edun C-7459

Hrs/day: Required Visit Actual Visit

Days/wk: Required 3 Actual 3

Non-consecutive Days? ☒ Yes ☐ No ☐ N/A

Comments _____

MONTHLY OPERATION REPORTS (MORs)

MORs submitted regularly? ☒ Yes ☐ No ☐ N/A

Data missing from MORs? ☒ No ☐ Yes ☐ N/A

Average Day (from MORs) 18,491 gpd

Maximum Day (from MORs) 67,000 gpd 6/17

Comments _____

Flow Measuring Device Flow Meter

Meter Size & Type 2" Sensus

Date Last Calibrated 7/23/15

RAW WATER SOURCE

☒ GROUND; Number of Wells 1

☐ PURCHASED from PWS ID # _____

☐ Emergency Water Source _____

Emergency Water Capacity _____

STANDBY POWER SOURCE: Not Required

Source _____

Capacity of Standby (kW) _____

Switchover: ☐ Automatic ☐ Manual

Hrs Operated Under Load _____

What equipment does it operate?

☐ Well Pumps _____

☐ High Service Pumps _____

☐ Treatment Equipment _____

Satisfy avg. daily demand? ☐ Yes ☐ No ☐ Unknown

Audio-visual alarm? ☐ Yes ☐ No

Comments _____

PLANS AND MAPS

Coliform Sampling Plan ☒ Yes ☐ No ☐ N/A

D/DBP Monitoring Plan ☒ Yes ☐ No ☐ N/A

Lead and Copper Plan ☒ Yes ☐ No ☐ N/A

Distribution System Map ☒ Yes ☐ No ☒ N/A

Emergency Response Plan ☒ Yes ☐ No ☒ N/A

Comments _____

PREVENTIVE MAINTENANCE/O&M

Operation & Maintenance Manual ☒ Yes ☐ No

Preventive Maintenance Program ☒ Yes ☐ No

Flushing Program ☒ Yes ☐ No ☐ N/A

Records ☒ Yes ☐ No ☐ N/A

Isolation Valve Exercise ☒ Yes ☐ No ☐ N/A

Records ☒ Yes ☐ No ☐ N/A

Comments _____

CROSS CONNECTION CONTROL

BFPAs None observed # Tested Unknown

WWTP RPZ N/A Date Tested N/A

Written Plan Yes Date 11/14/12

Comments _____

PWS ID # 3420340
Date 1/23/18

GROUND WATER SOURCE

Well Number (Florida Unique Well ID #)		1 (AAE0259)			
Year Drilled		1977			
Depth Drilled		79'			
Drilling Method		Cable tool			
Type of Grout		Neat cement			
Static Water Level		Unknown			
Pumping Water Level		Unknown			
Design Well Yield		Unknown			
Test Yield		Unknown			
Actual Yield (if different than rated capacity)		Unknown			
Strainer		Unknown			
Length (outside casing)		52'			
Diameter (outside casing)		6"			
Material (outside casing)		Black steel			
Well Contamination History		None			
Is inundation of well possible?		No			
6' X 6' X 4" Concrete Pad		Yes			
SET BACKS	Septic Tank	>200'			
	Reuse Water	N/A			
	WW Plumbing	>100'			
	Other Sanitary Hazard	None observed			
PUMP	Type	Submersible			
	Manufacturer Name	Sta-Rite			
	Model Number	Unknown			
	Rated Capacity (gpm)	62			
	Motor Horsepower	5			
Well casing 12" above grade?		Yes			
Well Casing Sanitary Seal		OK			
Raw Water Sampling Tap		Yes			
Above Ground Check Valve		Yes*			
Security		Yes			
Well Vent Protection		N/A			

COMMENTS *Check valve leaking

PWS ID # 3420340
 Date 1/23/18

CHLORINATION (Disinfection)

Type: ☐ Gas ☒ Hypo
 Make Chem-Tech Capacity 15 gpd
 Chlorine Feed Rate 100% stroke
 Avg. Amount of Cl₂ gas used N/A
 Chlorine Residuals: Plant >2.2 Remote >2.2
 Remote tap location 2319 NE 38th St.
 DPD Test Kit: ☐ On-site ☒ With operator
 ☐ None ☐ Not Used Daily
 Injection Points Prior to hydropneumatic tank
 Booster Pump Info N/A
 Comments _____

STORAGE FACILITIES

(G) Ground (C) Clearwell (E) Elevated
 (B) Bladder (H) Hydropneumatic / flow-through

Tank Type/Number	H
Capacity (gal)	2,500
Material	Steel
Gravity Drain	Yes
By-Pass Piping	Yes
Protected Openings	Yes
Sight Glass or Level Indicator	Yes
PRV/ARV	PRV
Pressure Gauge	Yes
On/Off Pressure	40/60
Access Secured	Yes
Access Manhole	Yes
Tank Sample Tap Location	Discharge piping
Date of Inspection	6/13
Date of Cleaning	6/13

Comments _____
Tank inspection due 6/18

DEFICIENCIES:

Areas of Concern	Rule	Corrective Action	Date Corrected	Significant Deficiency?
Check valve leaking or not functioning properly.	62-555.350(2)	Repair or replace.	2/12/18 - check valve replaced per operator e-mail	No

MONITORING REMINDER:

- Nitrate and nitrite samples are required to be collected from the point of entry (POE) to the distribution system annually. The 2018 results have not been received.
- The consumer confidence report (CCR) must be delivered to consumers and the Department no later than July 1, 2018, and certification of delivery of the CCR must be submitted to the Department no later than August 10, 2018.
- Monitoring schedules are available on the Central District's Drinking Water Website.
<https://floridadep.gov/central/central/content/resources-drinking-water-facilities-and-operators-central-district>

COMMENTS:

- Contact FRWA (Florida Rural Water Association) at 850-668-2746, or frwa@frwa.net, for free technical assistance with your system. FRWA has extended benefits offered to members.
- Provide documentation that the finished-drinking-water meter has been calibrated at least every 5 years.
Checking the calibration of finished-drinking-water meters at treatment plants shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by the supplier of water. [Rule 62-555.350(2), F.A.C.]
- Suppliers of water shall submit written notification to the Department before beginning work or alterations to the public water system. Each notification shall be submitted to the appropriate Department of Environmental Protection District Office or Approved County Health Department and shall include the following: a description of the scope, purpose, and location of the work or alterations; and assurance that the work or alterations will comply with applicable requirements listed in Rule 62-555.330, F.A.C. Suppliers of water may begin such work or alterations 14 days after providing notification to the Department unless they are advised by the Department that the notification is incomplete or that a construction permit is required.
- Suppliers of water shall telephone the SWO at 1-800-320-0519 immediately (i.e., within two hours) after discovery of any actual or suspected sabotage or security breach, or any suspicious incident, involving a public water system. [Rule 62-555.350(10)(a), F.A.C.]
- Suppliers of water shall telephone, and speak directly to a person at, the appropriate DEP District Office as soon as possible, but never later than noon of the next business day, in the event of any of the following emergency or abnormal operating conditions:
 - The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - The failure of a public water system to comply with applicable disinfection requirements; or
 - The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for

PWS ID # 3420340
Date 1/23/18

more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]

COMMENTS (continued):

- Suppliers of water shall notify affected water customers in writing or via telephone, newspaper, radio, or television; and telephone, and speak directly to a person at the appropriate DEP District Office by no later than the previous business day before taking PWS components out of operation for planned maintenance or repair work if the work is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(d), F.A.C.]
- Suppliers of water shall issue precautionary "boil water" notices as required or recommended in the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(11), F.A.C.]



Inspector Signature

Viviana Penuela Useche

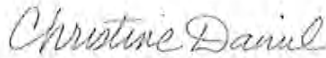
Printed Name

Environmental Specialist

Title

2-21-18

Date



Reviewer Signature

Christine Daniel

Printed Name

Environmental Manager

Title

3/1/18

Date

State of Florida
Department of Environmental Protection
Central District

SANITARY SURVEY REPORT

Plant Name FLOYD CLARK SUBDIVISION County Marion PWS ID # 3420411
Plant Location NE 38th Street & 14th Avenue, Ocala, FL 34471 Phone 352/347-8228
Owner Name Sunshine Utilities of Central Florida, Inc. Phone 352/347-8228
Owner Address 10230 SE Highway 25, Belleview, FL 34420-5531
Contact Person Dewaine Christmas Title Owner Phone 352/347-8228
This Survey Date 1/23/18 Last Survey Date 8/19/15 Last Compliance Inspection Date 8/29/14

PWS TYPE: Community

PLANT CATEGORY & CLASS: 5D

MAX-DAY DESIGN CAPACITY: 68,000 gpd

PWS STATUS: Approved

TREATMENT PROCESSES IN USE

Hypochlorination

SERVICE AREA CHARACTERISTICS

Subdivision

Food Service: ☐ Yes ☐ No ☒ N/A

Number of Service Connections 72

Population Served 251 Basis 12/17 MOR

OPERATION & MAINTENANCE LOG: Yes

Location Water treatment plant

Comments _____

CERTIFIED OPERATOR: Yes

Operator(s) & Certification Class-Number:

Kelvin Edun C-7459

Hrs/day: Required Visit Actual Visit

Days/wk: Required 3 Actual 3

Non-consecutive Days? ☒ Yes ☐ No ☐ N/A

Comments _____

MONTHLY OPERATION REPORTS (MORs)

MORs submitted regularly? ☒ Yes ☐ No ☐ N/A

Data missing from MORs? ☒ No ☐ Yes ☐ N/A

Average Day (from MORs) 16,442 gpd

Maximum Day (from MORs) 24,600 gpd 5/17

Comments _____

Flow Measuring Device Flow Meter

Meter Size & Type 2" Sensus

Date Last Calibrated 7/23/15

RAW WATER SOURCE

☒ GROUND; Number of Wells 1

☐ PURCHASED from PWS ID # _____

☐ Emergency Water Source _____

Emergency Water Capacity _____

STANDBY POWER SOURCE: Not Required

Source _____

Capacity of Standby (kW) _____

Switchover: ☐ Automatic ☐ Manual

Hrs Operated Under Load _____

What equipment does it operate?

☐ Well Pumps _____

☐ High Service Pumps _____

☐ Treatment Equipment _____

Satisfy avg. daily demand? ☐ Yes ☐ No ☐ Unknown

Audio-visual alarm? ☐ Yes ☐ No

Comments _____

PLANS AND MAPS

Coliform Sampling Plan ☒ Yes ☐ No ☐ N/A

D/DBP Monitoring Plan ☒ Yes ☐ No ☐ N/A

Lead and Copper Plan ☒ Yes ☐ No ☐ N/A

Distribution System Map ☒ Yes ☐ No ☒ N/A

Emergency Response Plan ☒ Yes ☐ No ☒ N/A

Comments _____

PREVENTIVE MAINTENANCE/O&M

Operation & Maintenance Manual ☒ Yes ☐ No

Preventive Maintenance Program ☒ Yes ☐ No

Flushing Program ☒ Yes ☐ No ☐ N/A

Records ☒ Yes ☐ No ☐ N/A

Isolation Valve Exercise ☒ Yes ☐ No ☐ N/A

Records ☒ Yes ☐ No ☐ N/A

Comments _____

CROSS CONNECTION CONTROL

BFPAs None observed # Tested Unknown

WWTP RPZ N/A Date Tested N/A

Written Plan Yes Date 11/14/12

Comments _____

GROUND WATER SOURCE

Well Number (Florida Unique Well ID #)	1			
Year Drilled	1974			
Depth Drilled	80'			
Drilling Method	Unknown			
Type of Grout	Unknown			
Static Water Level	Unknown			
Pumping Water Level	Unknown			
Design Well Yield	Unknown			
Test Yield	Unknown			
Actual Yield (if different than rated capacity)	Unknown			
Strainer	Unknown			
Length (outside casing)	65'			
Diameter (outside casing)	4"			
Material (outside casing)	Black steel			
Well Contamination History	None			
Is inundation of well possible?	No			
6' X 6' X 4" Concrete Pad	Yes			
SET BACKS	Septic Tank	>200'		
	Reuse Water	N/A		
	WW Plumbing	>100'		
	Other Sanitary Hazard	None observed		
PUMP	Type	Submersible		
	Manufacturer Name	Sta-Rite		
	Model Number	Unknown		
	Rated Capacity (gpm)	62		
	Motor Horsepower	5		
Well casing 12" above grade?	No*			
Well Casing Sanitary Seal	OK			
Raw Water Sampling Tap	Yes			
Above Ground Check Valve	Yes			
Security	Yes			
Well Vent Protection	Yes**			

COMMENTS *The Department will continue to accept the well casing at the current height unless it is shown to contain chemical or microbial contamination. **Well vent screen missing.

PWS ID # 3420411
Date 1/23/18

CHLORINATION (Disinfection)

Type: ☐ Gas ☒ Hypo

Make Chem-Tech Capacity 30 gpd

Chlorine Feed Rate 65% stroke

Avg. Amount of Cl₂ gas used N/A

Chlorine Residuals: Plant >2.2 Remote 1.66

Remote tap location 3721 NE 14th Ave

DPD Test Kit: ☐ On-site ☒ With operator
☐ None ☐ Not Used Daily

Injection Points Prior to hydropneumatic tank

Booster Pump Info N/A

Comments _____

STORAGE FACILITIES

(G) Ground (C) Clearwell (E) Elevated

(B) Bladder (H) Hydropneumatic / flow-through

Tank Type/Number	H
Capacity (gal)	5,000
Material	Steel
Gravity Drain	Yes
By-Pass Piping	Yes
Protected Openings	Yes
Sight Glass or Level Indicator	Yes
PRV/ARV	PRV
Pressure Gauge	Yes
On/Off Pressure	40/60
Access Secured	Yes
Access Manhole	Yes
Tank Sample Tap Location	Discharge piping
Date of Inspection	6/13
Date of Cleaning	6/13

Comments Next tank inspection due 6/18

DEFICIENCIES:

Areas of Concern	Rule	Corrective Action	Date Corrected	Significant Deficiency?
Well casing vent was not properly screened (missing or damaged screens).	62-555.320(8)(c)	Provide a well vent that is at least 12 inches above well pad in a down turned position above the top of the casing and covered by a 24 mesh, corrosion resistant screen.	2/12/18 - vent screen replaced per operator e-mail	No

MONITORING REMINDER:

- Nitrate and nitrite samples are required to be collected from the point of entry (POE) to the distribution system annually. The 2018 results have not been received.
- The consumer confidence report (CCR) must be delivered to consumers and the Department no later than July 1, 2018, and certification of delivery of the CCR must be submitted to the Department no later than August 10, 2018.
- Monitoring schedules are available on the Central District's Drinking Water Website.
<https://floridadep.gov/central/central/content/resources-drinking-water-facilities-and-operators-central-district>

COMMENTS:

- Contact FRWA (Florida Rural Water Association) at 850-668-2746, or frwa@frwa.net, for free technical assistance with your system. FRWA has extended benefits offered to members.
- Provide documentation that the finished-drinking-water meter has been calibrated at least every 5 years.
Checking the calibration of finished-drinking-water meters at treatment plants shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by the supplier of water. [Rule 62-555.350(2), F.A.C.]
- Suppliers of water shall submit written notification to the Department before beginning work or alterations to the public water system. Each notification shall be submitted to the appropriate Department of Environmental Protection District Office or Approved County Health Department and shall include the following: a description of the scope, purpose, and location of the work or alterations; and assurance that the work or alterations will comply with applicable requirements listed in Rule 62-555.330, F.A.C. Suppliers of water may begin such work or alterations 14 days after providing notification to the Department unless they are advised by the Department that the notification is incomplete or that a construction permit is required.
- Suppliers of water shall telephone the SWO at 1-800-320-0519 immediately (i.e., within two hours) after discovery of any actual or suspected sabotage or security breach, or any suspicious incident, involving a public water system. [Rule 62-555.350(10)(a), F.A.C.]
- Suppliers of water shall telephone, and speak directly to a person at, the appropriate DEP District Office as soon as possible, but never later than noon of the next business day, in the event of any of the following emergency or abnormal operating conditions:
 - The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - The failure of a public water system to comply with applicable disinfection requirements; or
 - The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for

PWS ID # 3420411
Date 1/23/18

more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]

COMMENTS (continued):

- Suppliers of water shall notify affected water customers in writing or via telephone, newspaper, radio, or television; and telephone, and speak directly to a person at the appropriate DEP District Office by no later than the previous business day before taking PWS components out of operation for planned maintenance or repair work if the work is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(d), F.A.C.]
- Suppliers of water shall issue precautionary "boil water" notices as required or recommended in the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(11), F.A.C.]



Inspector Signature

Viviana Penuela Useche

Printed Name

Environmental Specialist

Title

2-21-18

Date



Reviewer Signature

Christine Daniel

Printed Name

Environmental Manager

Title

3/1/18

Date

State of Florida
Department of Environmental Protection
Central District

SANITARY SURVEY REPORT

Plant Name FLORIDA HEIGHTS SUBDIVISION County Marion PWS ID # 3424031
Plant Location SE 55th Place & SE 68th Court, Ocala, FL 34471 Phone 352-347-8228
Owner Name Sunshine Utilities of Central Florida, Inc. Phone 352-347-8228
Owner Address 10230 SE Highway 25, Belleview, FL 34420-5531
Contact Person Dewaine Christmas Title Owner Phone 352-347-8228
This Survey Date 1/23/18 Last Survey Date 1/23/15 Last Compliance Inspection Date 8/29/14

PWS TYPE: Community

PLANT CATEGORY & CLASS: 5D

MAX-DAY DESIGN CAPACITY: 144,000 gpd

PWS STATUS: Approved

TREATMENT PROCESSES IN USE

Hypochlorination

SERVICE AREA CHARACTERISTICS

Subdivision

Food Service: ☐ Yes ☐ No ☒ N/A

Number of Service Connection 99

Population Served 346 Basis: 12/17 MOR

OPERATION & MAINTENANCE LOG: Yes

Location Water treatment plant

Comments _____

CERTIFIED OPERATOR: Yes

Operator(s) & Certification Class-Number:

Kelvin Edun C-7459

Hrs/day: Required Visit Actual Visit

Days/wk: Required 3 Actual 3

Non-consecutive Days? ☒ Yes ☐ No ☐ N/A

Comments _____

MONTHLY OPERATION REPORTS (MORs)

MORs submitted regularly? ☒ Yes ☐ No ☐ N/A

Data missing from MORs? ☒ No ☐ Yes ☐ N/A

Average Day (from MORs) 29,714 gpd

Maximum Day (from MORs) 89,800 gpd 5/17

Comments _____

Flow Measuring Device Flow Meter

Meter Size & Type 3" Kent & 3" Master

Date Last Calibrated 7/23/15

RAW WATER SOURCE

☒ GROUND; Number of Wells 2

☐ PURCHASED from PWS ID # _____

☐ Emergency Water Source _____

Emergency Water Capacity _____

STANDBY POWER SOURCE: Not Required

Source _____

Capacity of Standby (kW) _____

Switchover: ☐ Automatic ☐ Manual

Hrs Operated Under Load _____

What equipment does it operate?

☐ Well Pumps _____

☐ High Service Pumps _____

☐ Treatment Equipment _____

Satisfy avg. daily demand? ☐ Yes ☐ No ☐ Unknown

Audio-visual alarm? ☐ Yes ☐ No

Comments _____

PLANS AND MAPS

Coliform Sampling Plan ☒ Yes ☐ No ☐ N/A

D/DBP Monitoring Plan ☒ Yes ☐ No ☐ N/A

Lead and Copper Plan ☒ Yes ☐ No ☐ N/A

Distribution System Map ☐ Yes ☐ No ☒ N/A

Emergency Response Plan ☐ Yes ☐ No ☒ N/A

Comments Stage 2 D/DBP Plan was submitted 8/20/14.

Lead and Copper Plan was approved 10/10/12.

PREVENTIVE MAINTENANCE/O&M

Operation & Maintenance Manual ☒ Yes ☐ No

Preventive Maintenance Program ☒ Yes ☐ No

Flushing Program ☒ Yes ☐ No ☐ N/A

Records ☒ Yes ☐ No ☐ N/A

Isolation Valve Exercise ☒ Yes ☐ No ☐ N/A

Records ☒ Yes ☐ No ☐ N/A

Comments _____

CROSS CONNECTION CONTROL

BFPAs None reported # Tested N/A

WWTP RPZ N/A Date Tested N/A

Written Plan Yes Date 2/15/10

Comments _____

PWS ID # 3424031
 Date 1/23/18

GROUND WATER SOURCE

Well Number (Florida Unique Well ID #)		1(AAC0020)	2(AAC0019)
Year Drilled		1980	1980
Depth Drilled		146'	146'
Drilling Method		Combination	Combination
Type of Grout		Neat cement	Neat cement
Static Water Level		31'	31'
Pumping Water Level		Unknown	Unknown
Design Well Yield		Unknown	Unknown
Test Yield		Unknown	Unknown
Actual Yield (if different than rated capacity)		Unknown	Unknown
Strainer		Unknown	Unknown
Length (outside casing)		74'	66'
Diameter (outside casing)		6"	6"
Material (outside casing)		Black steel	Black Steel
Well Contamination History		None	None
Is inundation of well possible?		No	No
6' X 6' X 4" Concrete Pad		Yes	Yes
SET BACKS	Septic Tank	>200'	>200'
	Reuse Water	N/A	N/A
	WW Plumbing	>100'	>100'
	Other Sanitary Hazard	None observed	None observed
PUMP	Type	Submersible	Submersible
	Manufacturer Name	Sta-Rite	Sta-Rite
	Model Number	Unknown	Unknown
	Rated Capacity (gpm)	100	100
	Motor Horsepower	5	5
Well casing 12" above grade?		Yes	Yes
Well Casing Sanitary Seal		Yes	Yes
Raw Water Sampling Tap		Yes	Yes
Above Ground Check Valve		Yes	Yes
Security		Yes	Yes
Well Vent Protection		Yes	Yes*No

COMMENTS _____

PWS ID # 3424031
Date 1/23/18

CHLORINATION (Disinfection)

Type: ☐ Gas ☒ Hypo
Make (1)Chem-Tech (1)Uni-Dose Capacity 15/12 gpd
Chlorine Feed Rate 75% and 70% of stroke
Avg. Amount of Cl₂ gas used N/A
Chlorine Residuals: Plant >2.2 Remote >2.2
Remote tap location 6815 SE 55th Place
DPD Test Kit: ☐ On-site ☒ With operator
☐ None ☐ Not Used Daily
Injection Points Prior to the hydropneumatic tank.
Booster Pump Info N/A
Comments _____

STORAGE FACILITIES

(G) Ground (C) Clearwell (E) Elevated
(B) Bladder (H) Hydropneumatic / flow-through

Tank Type/Number	H*
Capacity (gal)	
Material	
Gravity Drain	
By-Pass Piping	
Protected Openings	
Sight Glass or Level Indicator	
PRV/ARV	
Pressure Gauge	
On/Off Pressure	
Access Secured	
Access Manhole	
Tank Sample Tap Location	
Date of Inspection	
Date of Cleaning	

Comments *Tank ruptured 12/29/17. A community wide boil water noticed was issued on 12/29/17 and rescinded on 1/4/18. Currently there is a temporary tank in place pending the installation of the new tank.

DEFICIENCIES:

No deficiencies were noted during this inspection.

MONITORING REMINDER:

- Nitrate and nitrite samples are required to be collected from the point of entry (POE) to the distribution system annually. The 2018 results have not been received.
- The consumer confidence report (CCR) must be delivered to consumers and the Department no later than July 1, 2018, and certification of delivery of the CCR must be submitted to the Department no later than August 10, 2018.
- Monitoring schedules are available on the Central District's Drinking Water Website.
<https://floridadep.gov/central/central/content/resources-drinking-water-facilities-and-operators-central-district>


COMMENTS:

- Contact FRWA (Florida Rural Water Association) at 850-668-2746, or frwa@frwa.net, for free technical assistance with your system. FRWA has extended benefits offered to members.
- Provide documentation that the finished-drinking-water meter has been calibrated at least every 5 years.
Checking the calibration of finished-drinking-water meters at treatment plants shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by the supplier of water. [Rule 62-555.350(2), F.A.C.]
- Suppliers of water shall submit written notification to the Department before beginning work or alterations to the public water system. Each notification shall be submitted to the appropriate Department of Environmental Protection District Office or Approved County Health Department and shall include the following: a description of the scope, purpose, and location of the work or alterations; and assurance that the work or alterations will comply with applicable requirements listed in Rule 62-555.330, F.A.C. Suppliers of water may begin such work or alterations 14 days after providing notification to the Department unless they are advised by the Department that the notification is incomplete or that a construction permit is required.
- Suppliers of water shall telephone the SWO at 1-800-320-0519 immediately (i.e., within two hours) after discovery of any actual or suspected sabotage or security breach, or any suspicious incident, involving a public water system. [Rule 62-555.350(10)(a), F.A.C.]
- Suppliers of water shall telephone, and speak directly to a person at, the appropriate DEP District Office as soon as possible, but never later than noon of the next business day, in the event of any of the following emergency or abnormal operating conditions:
 - The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - The failure of a public water system to comply with applicable disinfection requirements; or
 - The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]
- Suppliers of water shall notify affected water customers in writing or via telephone, newspaper, radio, or television; and telephone, and speak directly to a person at, the appropriate DEP District Office by no later than the previous business day before taking PWS components out of operation for planned maintenance or repair work if the work is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(d), F.A.C.]

PWS ID # 3424031
Date 1/23/18

COMMENTS (continued):

- Suppliers of water shall issue precautionary "boil water" notices as required or recommended in the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(11), F.A.C.]



Inspector Signature

Viviana Penuela Useche

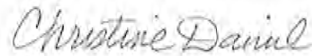
Printed Name

Environmental Specialist

Title

2-21-18

Date



Reviewer Signature

Christine Daniel

Printed Name

Environmental Manager

Title

3/1/18

Date

State of Florida
Department of Environmental Protection
Central District

SANITARY SURVEY REPORT

Plant Name FORE OAKS ESTATES County Marion PWS ID # 3424644
Plant Location NE 49th/2nd Avenue/Left of NE 51st, Ocala, FL 34470 Phone 352/347-8228
Owner Name Sunshine Utilities of Central Florida, Inc. Phone 352/347-8228
Owner Address 10230 SE Highway 25, Belleview, FL 34420-5531
Contact Person Dewaine Christmas Title Owner Phone 352/347-8228
This Survey Date 1/23/18 Last Survey Date 8/19/15 Last Compliance Inspection Date 8/29/14

PWS TYPE: Community

PLANT CATEGORY & CLASS: 5C

MAX-DAY DESIGN CAPACITY: 421,200 gpd

PWS STATUS: Approved

TREATMENT PROCESSES IN USE

Hypochlorination

SERVICE AREA CHARACTERISTICS

Subdivision

Food Service: ☐ Yes ☐ No ☒ N/A

Number of Service Connections 227

Population Served 793 Basis 11/17 MOR

OPERATION & MAINTENANCE LOG: Yes

Location Water treatment plant

Comments _____

CERTIFIED OPERATOR: Yes

Operator(s) & Certification Class-Number:

Kelvin Edun C-7459

Hrs/day: Required Visit Actual Visit

Days/wk: Required 5+1 Actual 5+1

Non-consecutive Days? ☐ Yes ☐ No ☒ N/A

Comments _____

MONTHLY OPERATION REPORTS (MORs)

MORs submitted regularly? ☒ Yes ☐ No ☐ N/A

Data missing from MORs? ☒ No ☐ Yes ☐ N/A

Average Day (from MORs) 46,423 gpd

Maximum Day (from MORs) 94,00 gpd 5/17

Comments _____

Flow Measuring Device Flow Meter

Meter Size & Type 4" Sensus

Date Last Calibrated 8/18/16

RAW WATER SOURCE

☒ GROUND; Number of Wells 2

☐ PURCHASED from PWS ID # _____

☐ Emergency Water Source _____

Emergency Water Capacity _____

STANDBY POWER SOURCE: Yes

Source Generac Protector QS

Capacity of Standby (kW) 38

Switchover: ☒ Automatic ☐ Manual

Hrs Operated Under Load 1 hr/wk.

What equipment does it operate?

☒ Well Pumps _____

☐ High Service Pumps _____

☒ Treatment Equipment _____

Satisfy avg. daily demand? ☒ Yes ☐ No ☐ Unknown

Audio-visual alarm? ☒ Yes ☐ No

Comments _____

PLANS AND MAPS

Coliform Sampling Plan ☒ Yes ☐ No ☐ N/A

D/DBP Monitoring Plan ☒ Yes ☐ No ☐ N/A

Lead and Copper Plan ☒ Yes ☐ No ☐ N/A

Distribution System Map ☒ Yes ☐ No ☐ N/A

Emergency Response Plan ☒ Yes ☐ No ☐ N/A

Comments _____

PREVENTIVE MAINTENANCE/O&M

Operation & Maintenance Manual ☒ Yes ☐ No

Preventive Maintenance Program ☒ Yes ☐ No

Flushing Program ☒ Yes ☐ No ☐ N/A

Records ☒ Yes ☐ No ☐ N/A

Isolation Valve Exercise ☒ Yes ☐ No ☐ N/A

Records ☒ Yes ☐ No ☐ N/A

Comments _____

CROSS CONNECTION CONTROL

BFPAs None observed # Tested Unknown

WWTP RPZ N/A Date Tested N/A

Written Plan Yes Date 11/14/12

Comments _____

GROUND WATER SOURCE

Well Number (Florida Unique Well ID #)		2 (AAE0270)	3(AAE0271)		
Year Drilled		1985	1992		
Depth Drilled		165'	165'		
Drilling Method		Combination	Combination		
Type of Grout		Neat cement	Neat cement		
Static Water Level		30'	58'		
Pumping Water Level		Unknown	Unknown		
Design Well Yield		Unknown	Unknown		
Test Yield		Unknown	Unknown		
Actual Yield (if different than rated capacity)		Unknown	Unknown		
Strainer		Unknown	Unknown		
Length (outside casing)		85'	84'		
Diameter (outside casing)		6"	6"		
Material (outside casing)		Black steel	Black steel		
Well Contamination History		None	None		
Is inundation of well possible?		No	No		
6' X 6' X 4" Concrete Pad		Yes	Yes		
SET BACKS	Septic Tank	>200'	>200'		
	Reuse Water	N/A	N/A		
	WW Plumbing	>100'	>100'		
	Other Sanitary Hazard	None observed	None observed		
PUMP	Type	Submersible	Submersible		
	Manufacturer Name	Sta-Rite	Sta-Rite		
	Model Number	Unknown	Unknown		
	Rated Capacity (gpm)	225	330		
	Motor Horsepower	10	20		
Well casing 12" above grade?		No*	Yes		
Well Casing Sanitary Seal		OK	OK		
Raw Water Sampling Tap		Yes	Yes		
Above Ground Check Valve		Yes	Yes		
Security		Yes	Yes		
Well Vent Protection		N/A	Yes		

COMMENTS * The Department will continue to accept the well casing height as it currently exists unless there are signs of microbial or chemical contamination.

PWS ID # 3424644
 Date 1/23/19

CHLORINATION (Disinfection)

Type: ☐ Gas ☒ Hypo
 Make Chem-Tech/Uni-Dose Capacity 15/30 gpd
 Chlorine Feed Rate 100% /60% strole
 Avg. Amount of Cl₂ gas used N/A
 Chlorine Residuals: Plant >2.2 Remote 1.91
 Remote tap location 5263 3rd Ave
 DPD Test Kit: ☐ On-site ☒ With operator
 ☐ None ☐ Not Used Daily
 Injection Points Prior to hydropneumatic tank
 Booster Pump Info N/A
 Comments _____

STORAGE FACILITIES

(G) Ground (C) Clearwell (E) Elevated
 (B) Bladder (H) Hydropneumatic / flow-through

Tank Type/Number	H
Capacity (gal)	10,000
Material	Steel
Gravity Drain	Yes
By-Pass Piping	Yes
Protected Openings	Yes
Sight Glass or Level Indicator	Yes
PRV/ARV	Both
Pressure Gauge	Yes
On/Off Pressure	40/60
Access Secured	Yes
Access Manhole	Yes
Tank Sample Tap Location	Discharge piping
Date of Inspection	6/13
Date of Cleaning	6/13

Comments Next tank inspection due 6/18.

DEFICIENCIES:

No deficiencies were noted during this inspection.

MONITORING REMINDER:

- Nitrate and nitrite samples are required to be collected from the point of entry (POE) to the distribution system annually. The 2018 results have not been received.
- The consumer confidence report (CCR) must be delivered to consumers and the Department no later than July 1, 2018, and certification of delivery of the CCR must be submitted to the Department no later than August 10, 2018.
- Monitoring schedules are available on the Central District's Drinking Water Website.
<https://floridadep.gov/central/central/content/resources-drinking-water-facilities-and-operators-central-district>

COMMENTS:

- Contact FRWA (Florida Rural Water Association) at 850-668-2746, or frwa@frwa.net, for free technical assistance with your system. FRWA has extended benefits offered to members.
- Provide documentation that the finished-drinking-water meter has been calibrated at least every 5 years.
Checking the calibration of finished-drinking-water meters at treatment plants shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by the supplier of water. [Rule 62-555.350(2), F.A.C.]
- Suppliers of water shall submit written notification to the Department before beginning work or alterations to the public water system. Each notification shall be submitted to the appropriate Department of Environmental Protection District Office or Approved County Health Department and shall include the following: a description of the scope, purpose, and location of the work or alterations; and assurance that the work or alterations will comply with applicable requirements listed in Rule 62-555.330, F.A.C. Suppliers of water may begin such work or alterations 14 days after providing notification to the Department unless they are advised by the Department that the notification is incomplete or that a construction permit is required.
- Suppliers of water shall telephone the SWO at 1-800-320-0519 immediately (i.e., within two hours) after discovery of any actual or suspected sabotage or security breach, or any suspicious incident, involving a public water system. [Rule 62-555.350(10)(a), F.A.C.]
- Suppliers of water shall telephone, and speak directly to a person at, the appropriate DEP District Office as soon as possible, but never later than noon of the next business day, in the event of any of the following emergency or abnormal operating conditions:
 - The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - The failure of a public water system to comply with applicable disinfection requirements; or
 - The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]
- Suppliers of water shall notify affected water customers in writing or via telephone, newspaper, radio, or television; and telephone, and speak directly to a person at, the appropriate DEP District Office by no later than the previous business day before taking PWS components out of operation for planned maintenance or repair work if the work is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(d), F.A.C.]

PWS ID # 3424644
Date 1/23/19

COMMENTS (continued):

- Suppliers of water shall issue precautionary "boil water" notices as required or recommended in the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(11), F.A.C.]



Inspector Signature

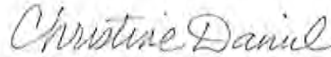
Viviana Penuela Useche

Printed Name

Environmental Specialist

Title

2-21-18



Reviewer Signature

Christine Daniel

Printed Name

Environmental Manager

Title

3/1/18

State of Florida
Department of Environmental Protection
Central District
SANITARY SURVEY REPORT

Plant Name HILLTOP AT LAKE WEIR County Marion PWS ID # 3424662
Plant Location SE 125th Place and CR 25, Belleview, FL 34420 Phone 352-347-8228
Owner Name Sunshine Utilities of Central FL, Inc.; Attn: Dewaine Christmas Phone 352-347-8228
Owner Address 10230 East Highway 25, Belleview, FL 34420-5531
Contact Person Dewaine Christmas Title Owner/Office Manager Phone 352-347-8228
This Survey Date 3/30/20 Last Survey Date 3/16/17 Last Compliance Inspection Date 10/15/01

PWS TYPE: Community

PLANT CATEGORY & CLASS: 5C

MAX-DAY DESIGN CAPACITY: 313,000 gpd

PWS STATUS: Approved

TREATMENT PROCESSES IN USE

Hypochlorination

SERVICE AREA CHARACTERISTICS

Subdivision/Mobile home park

Food Service: ☐ Yes ☐ No ☒ N/A

Number of Service Connections 179

Population Served 448 Basis Operator

OPERATION & MAINTENANCE LOG: Yes

Location Water treatment plant

Comments _____

CERTIFIED OPERATOR: Yes

Operator(s) & Certification Class-Number:

Kelvin Edun C-7459

Hrs/day: Required Visit* Actual Visit*

Days/wk: Required 5+1 Actual 5+1

Non-consecutive Days? ☐ Yes ☐ No ☒ N/A

Comments *Visit must total 0.6 hour/week.

MONTHLY OPERATION REPORTS (MORs)

MORs submitted regularly? ☒ Yes ☐ No ☐ N/A

Data missing from MORs? ☒ No ☐ Yes ☐ N/A

Average Day (from MORs) 57,478 gpd

Maximum Day (from MORs) 109,900 gpd 04/2019

Comments _____

Flow Measuring Device Flow Meter

Meter Size & Type 3" ABB / 4" Sensus

Date Last Calibrated 9/26/17

RAW WATER SOURCE

☒ GROUND; Number of Wells 2

☐ PURCHASED from PWS ID # _____

☐ Emergency Water Source _____

Emergency Water Capacity _____

STANDBY POWER SOURCE: Yes

Source Generac Generator

Capacity of Standby (kW) 45

Switchover: ☒ Automatic ☐ Manual

Hrs Operated Under Load 1 hr/wk.

What equipment does it operate?

☒ Well Pumps Both

☐ High Service Pumps _____

☒ Treatment Equipment All

Satisfy avg. daily demand? ☒ Yes ☐ No ☐ Unknown

Audio-visual alarm? ☒ Yes ☐ No

Comments _____

PLANS AND MAPS

Coliform Sampling Plan ☒ Yes ☐ No ☐ N/A

D/DBP Monitoring Plan ☒ Yes ☐ No ☐ N/A

Lead and Copper Plan ☒ Yes ☐ No ☐ N/A

Distribution System Map ☒ Yes ☐ No ☐ N/A

Emergency Response Plan ☒ Yes ☐ No ☐ N/A

Comments _____

PREVENTIVE MAINTENANCE/O&M

Operation & Maintenance Manual ☒ Yes ☐ No

Preventive Maintenance Program ☒ Yes ☐ No ☐ N/A

Flushing Program ☒ Yes ☐ No ☐ N/A

Records ☒ Yes ☐ No ☐ N/A

Isolation Valve Exercise ☒ Yes ☐ No ☐ N/A

Records ☒ Yes ☐ No ☐ N/A

Comments _____

CROSS CONNECTION CONTROL

BFPAs None # Tested N/A

WWTP RPZ N/A Date Tested N/A

Written Plan Yes Date Unknown

Comments _____

PWS ID # 3424662
 Date 3/30/20

GROUND WATER SOURCE

Well Number (Florida Unique Well ID #)	1 (AAE0264)	2 (AAI5708)		
Year Drilled	1984	2005		
Depth Drilled	224'	210'		
Drilling Method	Combination	Combination		
Type of Grout	Neat cement	Neat cement		
Static Water Level	Unknown	80'		
Pumping Water Level	Unknown	Unknown		
Design Well Yield	Unknown	Unknown		
Test Yield	Unknown	Unknown		
Actual Yield (if different than rated capacity)	Unknown	Unknown		
Strainer	Unknown	Unknown		
Length (outside casing)	101'	113'		
Diameter (outside casing)	4"	6"		
Material (outside casing)	Black steel	Black steel		
Well Contamination History	None	None		
Is inundation of well possible?	No	No		
6' X 6' X 4" Concrete Pad	Yes	Yes		
SET BACKS	Septic Tank	N/A	N/A	
	Reuse Water	>200'	>200'	
	WW Plumbing	>200'	>200'	
	Other Sanitary Hazard	None	None	
PUMP	Type	Submersible	Submersible	
	Manufacturer Name	Sta-Rite	Grundfos	
	Model Number	Unknown	230S150-4	
	Rated Capacity (gpm)	190	245	
	Motor Horsepower	15	15	
Well casing 12" above grade?	Yes	Yes		
Well Casing Sanitary Seal	OK	OK		
Raw Water Sampling Tap	Yes	Yes		
Above Ground Check Valve	Yes	Yes		
Security	Yes	Yes		
Well Vent Protection	N/A	Yes		

COMMENTS _____

CHLORINATION (Disinfection)

Type: ☐ Gas ☒ Hypo
Make (2) Chem-Tech Capacity 30 gpd
Chlorine Feed Rate 80% stroke / 100% stroke
Avg. Amount of Cl₂ gas used N/A
Chlorine Residuals: Plant 1.57 Remote 1.40
Remote tap location 12345 SE 100th Ct.
DPD Test Kit: ☐ On-site ☒ With operator
☐ None ☐ Not Used Daily
Injection Points Prior to hydropneumatic tank
Booster Pump Info N/A
Comments _____

Chlorine Gas Use Requirements	YES	NO	Comments
Dual System	<input type="checkbox"/>	<input type="checkbox"/>	
Auto-switchover	<input type="checkbox"/>	<input type="checkbox"/>	
Alarms:			
Loss of Cl ₂ capability	<input type="checkbox"/>	<input type="checkbox"/>	
Loss of Cl ₂ residual	<input type="checkbox"/>	<input type="checkbox"/>	
Cl ₂ leak detection	<input type="checkbox"/>	<input type="checkbox"/>	
Scale	<input type="checkbox"/>	<input type="checkbox"/>	
Chained Cylinders	<input type="checkbox"/>	<input type="checkbox"/>	
Reserve Supply	<input type="checkbox"/>	<input type="checkbox"/>	
Adequate Air-pak	<input type="checkbox"/>	<input type="checkbox"/>	
Sign of Leaks	<input type="checkbox"/>	<input type="checkbox"/>	
Fresh Ammonia	<input type="checkbox"/>	<input type="checkbox"/>	
Ventilation	<input type="checkbox"/>	<input type="checkbox"/>	
Room Lighting	<input type="checkbox"/>	<input type="checkbox"/>	
Warning Signs	<input type="checkbox"/>	<input type="checkbox"/>	
Repair Kits	<input type="checkbox"/>	<input type="checkbox"/>	
Fitted Wrench	<input type="checkbox"/>	<input type="checkbox"/>	
Housing/Protection	<input type="checkbox"/>	<input type="checkbox"/>	

AERATION (Gases, Fe, & Mn Removal)

Type _____ Capacity _____
Aerator Condition _____
Visible Algae Growth _____
Protective Screen Condition _____
Frequency of Cleaning _____
Date Last Inspected/Cleaned _____
Comments _____

STORAGE FACILITIES

(G) Ground (C) Clearwell (E) Elevated
(B) Bladder (H) Hydropneumatic / flow-through

Tank Type/Number	H	
Capacity (gal)	10,000	
Material	Steel	
Gravity Drain	Yes	
By-Pass Piping	Yes	
Protected Openings	Yes	
Sight Glass or Level Indicator	Yes	
PRV/ARV	PRV	
Pressure Gauge	Yes	
On/Off Pressure	45/65	
Access Secured	Yes	
Access Manhole	Yes	
Tank Sample Tap Location	Discharge piping	
Date of Inspection	1/19	
Date of Cleaning	1/19	

Comments _____

HIGH SERVICE PUMPS

Pump Number		
Type		
Make		
Model		
Capacity (gpm)		
Motor HP		
Date Installed		

Comments _____

DEFICIENCIES:

No deficiencies were noted at the time of the inspection.

MONITORING REMINDER:

- Nitrate and nitrite samples are required to be collected from the point of entry (POE) to the distribution system annually. The 2020 results have not been received. Early sampling is recommended.
- The consumer confidence report (CCR) must be delivered to consumers and the Department no later than July 1, 2020, and certification of delivery of the CCR must be submitted to the Department no later than August 10, 2020.
- Monitoring schedules are available on the Central District's Drinking Water site:

<https://floridadep.gov/central/central/content/resources-drinking-water-facilities-and-operators-central-district>

COMMENTS:

- Contact FRWA (Florida Rural Water Association) at 850-668-2746, or frwa@frwa.net, for free technical assistance with your system. FRWA has extended benefits offered to members.
- Provide documentation that the finished-drinking-water meter has been calibrated at least every 5 years.
Checking the calibration of finished-drinking-water meters at treatment plants shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by the supplier of water. [Rule 62-555.350(2), F.A.C.]
- Suppliers of water shall submit written notification to the Department before beginning work or alterations to the public water system. Each notification shall be submitted to the appropriate Department of Environmental Protection District Office or Approved County Health Department and shall include the following: a description of the scope, purpose, and location of the work or alterations; and assurance that the work or alterations will comply with applicable requirements listed in Rule 62-555.330, F.A.C. Suppliers of water may begin such work or alterations 14 days after providing notification to the Department unless they are advised by the Department that the notification is incomplete or that a construction permit is required.
- Suppliers of water shall telephone the SWO at 1-800-320-0519 immediately (i.e., within two hours) after discovery of any actual or suspected sabotage or security breach, or any suspicious incident, involving a public water system. [Rule 62-555.350(10)(a), F.A.C.]
- Suppliers of water shall telephone, and speak directly to a person at, the appropriate DEP District Office as soon as possible, but never later than noon of the next business day, in the event of any of the following emergency or abnormal operating conditions:
 - The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - The failure of a public water system to comply with applicable disinfection requirements; or
 - The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]
- Suppliers of water shall notify affected water customers in writing or via telephone, newspaper, radio, or television; and telephone, and speak directly to a person at, the appropriate DEP District Office by no later than the previous business day before taking PWS components out of operation for planned maintenance or repair work if the work is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(d), F.A.C.]

PWS ID # 3424662
Date 3/30/20

- Suppliers of water shall issue precautionary "boil water" notices as required or recommended in the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(11), F.A.C.]

Amada Fernandez

Inspector Signature

Amada Fernandez

Printed Name

Environmental Specialist II

Title

4/13/20

Date

Jill Farris

Reviewer Signature

Jill Farris

Printed Name

Environmental Manager

Title

4/16/20

Date

State of Florida
Department of Environmental Protection
Central District

SANITARY SURVEY REPORT

Plant Name LITTLE LAKE WEIR SUBDIVISION County Marion PWS ID # 3420761
Plant Location 9049 SE 144th Ln, Summerfield, FL 34420 Phone 352-347-8228
Owner Name Sunshine Utilities of Central FL, Inc. Phone 352-347-8228
Owner Address 10230 E Hwy 25, Belleview, FL 34420
Contact Person Dewaine Christmas Title Manager Phone 342-347-8228
This Survey Date 01/09/2020 Last Survey Date 03/16/2017 Last Compliance Inspection Date 10/15/2001

PWS TYPE: Community

PLANT CATEGORY & CLASS: 5D

MAX-DAY DESIGN CAPACITY: 106,560 gpd

PWS STATUS: Approved

TREATMENT PROCESSES IN USE

Hypochlorination

SERVICE AREA CHARACTERISTICS

Subdivision

Food Service: ☐ Yes ☐ No ☒ N/A

Number of Service Connections 385

Population Served 963 Basis MOR

OPERATION & MAINTENANCE LOG: Yes

Location Water treatment plant

Comments _____

CERTIFIED OPERATOR: Yes

Operator(s) & Certification Class-Number:

Kelvin Edun C-7459

Hrs/day: Required Visit Actual Visit

Days/wk: Required 3 Actual 3

Non-consecutive Days? ☒ Yes ☐ No ☐ N/A

Comments 3 visits/week on nonconsecutive days
for a total of 0.3 hour/week.

MONTHLY OPERATION REPORTS (MORs)

MORs submitted regularly? ☐ Yes ☒ No ☐ N/A

Data missing from MORs? ☒ No ☐ Yes ☐ N/A

Average Day (from MORs) *46,788 gpd

Maximum Day (from MORs) 124,300 gpd 11/2019

Comments MOR missing from 02/2019 and 08/2019.

*not accurate, missing two months from 2019.

Flow Measuring Device Flow Meter

Meter Size & Type 2" Sensus / 2" Master

Date Last Calibrated 01/24/2020 / 10/16/2018

RAW WATER SOURCE

☒ GROUND; Number of Wells 2

☐ PURCHASED from PWS ID # _____

☐ Emergency Water Source _____

Emergency Water Capacity _____

STANDBY POWER SOURCE: Yes

Source Onan Diesel

Capacity of Standby (kW) 80

Switchover: ☒ Automatic ☐ Manual

Hrs Operated Under Load 2 hrs/mo.

What equipment does it operate?

☒ Well Pumps _____

☐ High Service Pumps _____

☒ Treatment Equipment _____

Satisfy avg. daily demand? ☒ Yes ☐ No ☐ Unknown

Audio-visual alarm? ☒ Yes ☐ No

Comments Auto-Dialer

PLANS AND MAPS

Coliform Sampling Plan ☒ Yes ☐ No ☐ N/A

D/DBP Monitoring Plan ☒ Yes ☐ No ☐ N/A

Lead and Copper Plan ☒ Yes ☐ No ☐ N/A

Distribution System Map ☒ Yes ☐ No ☐ N/A

Emergency Response Plan ☒ Yes ☐ No ☐ N/A

Comments _____

PREVENTIVE MAINTENANCE/O&M

Operation & Maintenance Manual ☒ Yes ☐ No

Preventive Maintenance Program ☒ Yes ☐ No ☐ N/A

Flushing Program ☒ Yes ☐ No ☐ N/A

Records ☒ Yes ☐ No ☐ N/A

Isolation Valve Exercise ☒ Yes ☐ No ☐ N/A

Records ☒ Yes ☐ No ☐ N/A

Comments _____

CROSS CONNECTION CONTROL

BFPAs # Tested

WWTP RPZ Date Tested

Written Plan Date

Comments

GROUND WATER SOURCE

Well Number (Florida Unique Well ID #)		1 (AAE0263)	2 (AAE0262)		
Year Drilled		Unknown	1980		
Depth Drilled		250'	170'		
Drilling Method		Cable tool	Rotary drill		
Type of Grout		Neat cement	Neat cement		
Static Water Level		Unknown	Unknown		
Pumping Water Level		Unknown	Unknown		
Design Well Yield		Unknown	Unknown		
Test Yield		Unknown	Unknown		
Actual Yield (if different than rated capacity)		Unknown	Unknown		
Strainer		Unknown	Black steel		
Length (outside casing)		Unknown	142'		
Diameter (outside casing)		4"	4"		
Material (outside casing)		Unknown	Black iron		
Well Contamination History		None	None		
Is inundation of well possible?		No	No		
6' X 6' X 4" Concrete Pad		Yes	Yes		
SET BACKS	Septic Tank	N/A	N/A		
	Reuse Water	>200'	>200'		
	WW Plumbing	>200'	>200'		
	Other Sanitary Hazard	None observed	None observed		
PUMP	Type	Submersible	Submersible		
	Manufacturer Name	Unknown	Unknown		
	Model Number	Unknown	Unknown		
	Rated Capacity (gpm)	75	73		
	Motor Horsepower	5	5		
Well casing 12" above grade?		Yes	No*		
Well Casing Sanitary Seal		OK	OK		
Raw Water Sampling Tap		Yes	Yes		
Above Ground Check Valve		Yes	Yes		
Security		Yes	Yes		
Well Vent Protection		N/A	N/A		

COMMENTS *The Department will continue to accept the well casing as it currently exists unless it is shown to contain chemical or microbial contamination.

CHLORINATION (Disinfection)

Type: ☐ Gas ☒ Hypo
Make Chem Tech/Unidose Capacity 15/12 gpd
Chlorine Feed Rate 50%/30% Stroke
Avg. Amount of Cl₂ gas used N/A
Chlorine Residuals: Plant 0.32 Remote N/A
Remote tap location Remote not collected
DPD Test Kit: ☐ On-site ☒ With operator
☐ None ☐ Not Used Daily
Injection Points Prior to hydropneumatic tank
Booster Pump Info _____
Comments Two chlorine pumps in use.

Chlorine Gas Use Requirements	YES	NO	Comments
Dual System	<input type="checkbox"/>	<input type="checkbox"/>	
Auto-switchover	<input type="checkbox"/>	<input type="checkbox"/>	
Alarms:			
Loss of Cl ₂ capability	<input type="checkbox"/>	<input type="checkbox"/>	
Loss of Cl ₂ residual	<input type="checkbox"/>	<input type="checkbox"/>	
Cl ₂ leak detection	<input type="checkbox"/>	<input type="checkbox"/>	
Scale	<input type="checkbox"/>	<input type="checkbox"/>	
Chained Cylinders	<input type="checkbox"/>	<input type="checkbox"/>	
Reserve Supply	<input type="checkbox"/>	<input type="checkbox"/>	
Adequate Air-pak	<input type="checkbox"/>	<input type="checkbox"/>	
Sign of Leaks	<input type="checkbox"/>	<input type="checkbox"/>	
Fresh Ammonia	<input type="checkbox"/>	<input type="checkbox"/>	
Ventilation	<input type="checkbox"/>	<input type="checkbox"/>	
Room Lighting	<input type="checkbox"/>	<input type="checkbox"/>	
Warning Signs	<input type="checkbox"/>	<input type="checkbox"/>	
Repair Kits	<input type="checkbox"/>	<input type="checkbox"/>	
Fitted Wrench	<input type="checkbox"/>	<input type="checkbox"/>	
Housing/Protection	<input type="checkbox"/>	<input type="checkbox"/>	

AERATION (Gases, Fe, & Mn Removal)

Type _____ Capacity _____
Aerator Condition _____
Visible Algae Growth _____
Protective Screen Condition _____
Frequency of Cleaning _____
Date Last Inspected/Cleaned _____
Comments _____

STORAGE FACILITIES

(G) Ground (C) Clearwell (E) Elevated
(B) Bladder (H) Hydropneumatic / flow-through

Tank Type/Number	H
Capacity (gal)	5,000
Material	Steel
Gravity Drain	Yes*
By-Pass Piping	Yes
Protected Openings	Yes
Sight Glass or Level Indicator	Yes
PRV/ARV	PRV
Pressure Gauge	Yes
On/Off Pressure	40/60
Access Secured	Yes
Access Manhole	Yes
Tank Sample Tap Location	on tank
Date of Inspection	11/2018
Date of Cleaning	11/2018

Comments *Bio-growth found on the gravity drain.

HIGH SERVICE PUMPS

Pump Number		
Type		
Make		
Model		
Capacity (gpm)		
Motor HP		
Date Installed		

Comments _____

DEFICIENCIES:

Areas of Concern	Rule	Corrective Action	Date Corrected	Significant Deficiency?
Biogrowth on drain pipe of the tank(s)	62-555.350(2)	Remove the biogrowth.	01/09/2020	No
Monthly Operation Reports(MORs) are missing for 02/2019 and 08/2019	62-555.350(12)(b)	Submit a copy of the 02/2019 and 08/2019 MORs to the Department.	01/14/2020	No

MONITORING REMINDER:

- Nitrate and nitrite samples are required to be collected from the point of entry (POE) to the distribution system annually. The 2020 samples have not been received, early sampling is recommended.
- The consumer confidence report (CCR) must be delivered to consumers and the Department no later than July 1, 2020, and certification of delivery of the CCR must be submitted to the Department no later than August 10, 2020.
- Monitoring schedules are available on the Central District's Drinking Water site:

<https://floridadep.gov/central/central/content/resources-drinking-water-facilities-and-operators-central-district>

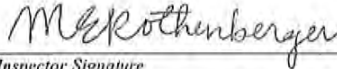
COMMENTS:

- **Contact FRWA (Florida Rural Water Association) at 850-668-2746, or frwa@frwa.net, for free technical assistance with your system. FRWA has extended benefits offered to members.**
- Provide documentation that the finished-drinking-water meter has been calibrated at least every 5 years.
Checking the calibration of finished-drinking-water meters at treatment plants shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by the supplier of water. [Rule 62-555.350(2), F.A.C.]
- Suppliers of water shall submit written notification to the Department before beginning work or alterations to the public water system. Each notification shall be submitted to the appropriate Department of Environmental Protection District Office or Approved County Health Department and shall include the following: a description of the scope, purpose, and location of the work or alterations; and assurance that the work or alterations will comply with applicable requirements listed in Rule 62-555.330, F.A.C. Suppliers of water may begin such work or alterations 14 days after providing notification to the Department unless they are advised by the Department that the notification is incomplete or that a construction permit is required.
- Suppliers of water shall telephone the SWO at 1-800-320-0519 immediately (i.e., within two hours) after discovery of any actual or suspected sabotage or security breach, or any suspicious incident, involving a public water system. [Rule 62-555.350(10)(a), F.A.C.]
- Suppliers of water shall telephone, and speak directly to a person at, the appropriate DEP District Office as soon as possible, but never later than noon of the next business day, in the event of any of the following emergency or abnormal operating conditions:
 - The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - The failure of a public water system to comply with applicable disinfection requirements; or
 - The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the

PWS ID # 3420761
Date 01/09/2020

Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]

- Suppliers of water shall notify affected water customers in writing or via telephone, newspaper, radio, or television; and telephone, and speak directly to a person at the appropriate DEP District Office by no later than the previous business day before taking PWS components out of operation for planned maintenance or repair work if the work is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(d), F.A.C.]
- Suppliers of water shall issue precautionary "boil water" notices as required or recommended in the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(11), F.A.C.]



Inspector Signature

Miranda Rothenberger

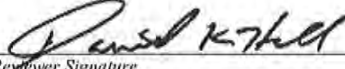
Printed Name

Environmental Specialist

Title

01/30/2020

Date



Reviewer Signature

Daniel K. Hall

Printed Name

Environmental Manager

Title

January 31, 2020

Date

State of Florida
Department of Environmental Protection
Central District

SANITARY SURVEY REPORT

Plant Name OAKCREST VILLAS/SUN RESORT County Marion PWS ID # 3421201
Plant Location CR 326 & 71st Place, Ocala, FL 34471 Phone 352-347-8228
Owner Name Sunshine Utilities of Central Florida Inc. Phone 352-347-8228
Owner Address 10230 SE Highway 25, Belleview, FL 34420
Contact Person Dewaine Christmas Title President Phone 352-347-8228
This Survey Date 02/10/2021 Last Survey Date 01/23/2018 Last Compliance Inspection Date 08/29/2014

PWS TYPE: Community

PLANT CATEGORY & CLASS: 5D

MAX-DAY DESIGN CAPACITY: 21,600 gpd

PWS STATUS: Approved

TREATMENT PROCESSES IN USE

Hypochlorination

SERVICE AREA CHARACTERISTICS

Apartments

Food Service: ☐ Yes ☐ No ☒ N/A

Number of Service Connections 32

Population Served 80 Basis MOR

OPERATION & MAINTENANCE LOG: Yes

Location Water treatment plant

Comments _____

CERTIFIED OPERATOR: Yes

Operator(s) & Certification Class-Number:

Kelvin Edun C-7459

Hrs/day: Required Visit* Actual Visit*

Days/wk: Required 2 Actual 3

Non-consecutive Days? ☒ Yes ☐ No ☐ N/A

Comments *Visits must total at least 0.2 hr/wk.

MONTHLY OPERATION REPORTS (MORs)

MORs submitted regularly? ☒ Yes ☐ No ☐ N/A

Data missing from MORs? ☒ No ☐ Yes ☐ N/A

Average Day (from MORs) 3,362 gpd

Maximum Day (from MORs) 5,200 gpd 05/2020

Comments _____

Flow Measuring Device Flow Meter

Meter Size & Type 2" Master

Date Last Calibrated 12/2018

RAW WATER SOURCE

☒ GROUND; Number of Wells 1

☐ PURCHASED from PWS ID # _____

☐ Emergency Water Source _____

Emergency Water Capacity _____

STANDBY POWER SOURCE: Not Required

Source _____

Capacity of Standby (kW) _____

Switchover: ☐ Automatic ☐ Manual

Hrs Operated Under Load _____

What equipment does it operate?

☐ Well Pumps _____

☐ High Service Pumps _____

☐ Treatment Equipment _____

Satisfy avg. daily demand? ☐ Yes ☐ No ☐ Unknown

Audio-visual alarm? ☐ Yes ☐ No

Comments _____

PLANS AND MAPS

Coliform Sampling Plan ☒ Yes ☐ No ☐ N/A

D/DBP Monitoring Plan ☒ Yes ☐ No ☐ N/A

Lead and Copper Plan ☒ Yes ☐ No ☐ N/A

Distribution System Map ☒ Yes ☐ No ☐ N/A

Emergency Response Plan ☒ Yes ☐ No ☐ N/A

Comments _____

PREVENTIVE MAINTENANCE/O&M

Operation & Maintenance Manual ☒ Yes ☐ No

Preventive Maintenance Program ☒ Yes ☐ No ☐ N/A

Flushing Program ☒ Yes ☐ No ☐ N/A

Records ☒ Yes ☐ No ☐ N/A

Isolation Valve Exercise ☒ Yes ☐ No ☐ N/A

Records ☒ Yes ☐ No ☐ N/A

Comments _____

CROSS CONNECTION CONTROL

BFPAs None noted # Tested Unknown

WWTP RPZ N/A Date Tested N/A

Written Plan Yes Date Unknown

Comments _____

GROUND WATER SOURCE

Well Number (Florida Unique Well ID)	1 (AAE0075)			
Year Drilled	1974			
Depth Drilled	100'			
Drilling Method	Unknown			
Type of Grout	Unknown			
Static Water Level	Unknown			
Pumping Water Level	Unknown			
Design Well Yield	Unknown			
Test Yield	Unknown			
Actual Yield (if different than rated capacity)	Unknown			
Strainer	Unknown			
Length (outside casing)	70'			
Diameter (outside casing)	4"			
Material (outside casing)	Black steel			
Well Contamination History	None noted			
Is inundation of well possible?	No			
6' X 6' X 4" Concrete Pad	Yes			
SET BACKS	Septic Tank	>200'		
	Reuse Water	N/A		
	WW Plumbing	>100'		
	Other Sanitary Hazard	None observed		
PUMP	Type	Submersible		
	Manufacturer Name	Sta-Rite		
	Model Number	Unknown		
	Rated Capacity (gpm)	30		
	Motor Horsepower	2		
Well casing 12" above grade?	No*			
Well Casing Sanitary Seal	Yes			
Raw Water Sampling Tap	Yes			
Above Ground Check Valve	Yes			
Security	Yes			
Well Vent Protection	N/A			

COMMENTS *The Department will continue to accept the well casing height as it currently exists unless it is shown to be chemically or microbially contaminated.

CHLORINATION (Disinfection)

Type: ☐ Gas ☒ Hypo
Make Chem-Tech Capacity 12 gpd
Chlorine Feed Rate 50% stroke
Avg. Amount of Cl₂ gas used N/A
Chlorine Residuals: Plant N/A Remote 1.53
Remote tap location 1640 NW 71st Place
DPD Test Kit: ☐ On-site ☒ With operator
☐ None ☐ Not Used Daily
Injection Points Prior to hydropneumatic tank
Booster Pump Info N/A
Comments _____

Chlorine Gas Use Requirements	YES	NO	Comments
Dual System	<input type="checkbox"/>	<input type="checkbox"/>	
Auto-switchover	<input type="checkbox"/>	<input type="checkbox"/>	
Alarms:			
Loss of Cl ₂ capability	<input type="checkbox"/>	<input type="checkbox"/>	
Loss of Cl ₂ residual	<input type="checkbox"/>	<input type="checkbox"/>	
Cl ₂ leak detection	<input type="checkbox"/>	<input type="checkbox"/>	
Scale	<input type="checkbox"/>	<input type="checkbox"/>	
Chained Cylinders	<input type="checkbox"/>	<input type="checkbox"/>	
Reserve Supply	<input type="checkbox"/>	<input type="checkbox"/>	
Adequate Air-pak	<input type="checkbox"/>	<input type="checkbox"/>	
Sign of Leaks	<input type="checkbox"/>	<input type="checkbox"/>	
Fresh Ammonia	<input type="checkbox"/>	<input type="checkbox"/>	
Ventilation	<input type="checkbox"/>	<input type="checkbox"/>	
Room Lighting	<input type="checkbox"/>	<input type="checkbox"/>	
Warning Signs	<input type="checkbox"/>	<input type="checkbox"/>	
Repair Kits	<input type="checkbox"/>	<input type="checkbox"/>	
Fitted Wrench	<input type="checkbox"/>	<input type="checkbox"/>	
Housing/Protection	<input type="checkbox"/>	<input type="checkbox"/>	

AERATION (Gases, Fe, & Mn Removal)

Type _____ Capacity _____
Aerator Condition _____
Visible Algae Growth _____
Protective Screen Condition _____
Frequency of Cleaning _____
Date Last Inspected/Cleaned _____
Comments _____

STORAGE FACILITIES

(G) Ground (C) Clearwell (E) Elevated
(B) Bladder (H) Hydropneumatic / flow-through

Tank Type/Number	H	
Capacity (gal)	300	
Material	Steel	
Gravity Drain	Yes	
By-Pass Piping	Yes	
Protected Openings	Yes	
Sight Glass or Level Indicator	Yes	
PRV/ARV	ARV	
Pressure Gauge	Yes	
On/Off Pressure	40/60	
Access Secured	Yes	
Access Manhole	No	
Tank Sample Tap Location	Discharge piping	
Date of Inspection	N/A	
Date of Cleaning	N/A	

Comments _____

HIGH SERVICE PUMPS

Pump Number		
Type		
Make		
Model		
Capacity (gpm)		
Motor HP		
Date Installed		

Comments _____

DEFICIENCIES:

No deficiencies noted at time of inspection.

MONITORING REMINDER:

- Nitrate and nitrite samples are required to be collected from the point of entry (POE) to the distribution system annually. The 2021 results have not been received.
- The consumer confidence report (CCR) must be delivered to consumers and the Department no later than July 1, 2021, and certification of delivery of the CCR must be submitted to the Department no later than August 10, 2021.
- Monitoring schedules are available on the Central District's FTP site: <https://floridadep.gov/central/cd-compliance-assurance/content/resources-drinking-water-facilities-and-operators-central>

COMMENTS:

- Contact FRWA (Florida Rural Water Association) at 850-668-2746, or frwa@frwa.net, for free technical assistance with your system. FRWA has extended benefits offered to members.
- Provide documentation that the finished-drinking-water meter has been calibrated at least every 5 years.
Checking the calibration of finished-drinking-water meters at treatment plants shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by the supplier of water. [Rule 62-555.350(2), F.A.C.]
- Suppliers of water shall submit written notification to the Department before beginning work or alterations to the public water system. Each notification shall be submitted to the appropriate Department of Environmental Protection District Office or Approved County Health Department and shall include the following: a description of the scope, purpose, and location of the work or alterations; and assurance that the work or alterations will comply with applicable requirements listed in Rule 62-555.330, F.A.C. Suppliers of water may begin such work or alterations 14 days after providing notification to the Department unless they are advised by the Department that the notification is incomplete or that a construction permit is required.
- Suppliers of water shall telephone the SWO at 1-800-320-0519 immediately (i.e., within two hours) after discovery of any actual or suspected sabotage or security breach, or any suspicious incident, involving a public water system. [Rule 62-555.350(10)(a), F.A.C.]
- Suppliers of water shall telephone, and speak directly to a person at, the appropriate DEP District Office as soon as possible, but never later than noon of the next business day, in the event of any of the following emergency or abnormal operating conditions:
 - The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - The failure of a public water system to comply with applicable disinfection requirements; or
 - The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]
- Suppliers of water shall notify affected water customers in writing or via telephone, newspaper, radio, or television; and telephone, and speak directly to a person at, the appropriate DEP District Office by no later than the previous business day before taking PWS components out of operation for planned maintenance or repair work if the work is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the

PWS ID # 3421201
Date 02/10/2021

Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(d), F.A.C.]

- Suppliers of water shall issue precautionary "boil water" notices as required or recommended in the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(11), F.A.C.]



Inspector Signature

Sarah Fayed

Printed Name

Environmental Specialist

Title

03/09/2021

Date



Reviewer Signature

Jason Seyfert

Printed Name

Environmental Manager

Title

3/14/21

Date

State of Florida
Department of Environmental Protection
Central District

SANITARY SURVEY REPORT

Plant Name OAKHURST SUBDIVISION County Marion PWS ID # 3424032
Plant Location 20TH Street & SE 56th Court, Ocala, FL 34471 Phone 352-347-8228
Owner Name Sunshine Utilities of Central Florida Inc Phone 352-347-8228
Owner Address 10230 SE Highway 25, Belleview, FL 34420-5531
Contact Person Dewaine Christmas Title Owner Phone 352-347-8228
This Survey Date 1/23/18 Last Survey Date 1/23/15 Last Compliance Inspection Date 8/29/14

PWS TYPE: Community

PLANT CATEGORY & CLASS: 5C

MAX-DAY DESIGN CAPACITY: 288,000 gpd

PWS STATUS: Approved

TREATMENT PROCESSES IN USE

Hypochlorination

SERVICE AREA CHARACTERISTICS

Subdivision

Food Service: ☐ Yes ☐ No ☒ N/A

Number of Service Connection 99

Population Served 346 Basis: 11/17 MOR

OPERATION & MAINTENANCE LOG: Yes

Location Water treatment plant

Comments _____

CERTIFIED OPERATOR: Yes

Operator(s) & Certification Class-Number:

Kelvin Edun C-7459

Hrs/day: Required Visit Actual Visit

Days/wk: Required 5+1 Actual 5+1

Non-consecutive Days? ☐ Yes ☐ No ☒ N/A

Comments _____

MONTHLY OPERATION REPORTS (MORs)

MORs submitted regularly? ☒ Yes ☐ No ☐ N/A

Data missing from MORs? ☒ No ☐ Yes ☐ N/A

Average Day (from MORs) 38,029 gpd

Maximum Day (from MORs) 60,400 gpd 5/17

Comments _____

Flow Measuring Device Flow Meter

Meter Size & Type 3" Master

Date Last Calibrated 8/18/16

RAW WATER SOURCE

☒ GROUND; Number of Wells 1

☐ PURCHASED from PWS ID # _____

☐ Emergency Water Source _____

Emergency Water Capacity _____

STANDBY POWER SOURCE: Not Required

Source _____

Capacity of Standby (kW) _____

Switchover: ☐ Automatic ☐ Manual

Hrs Operated Under Load _____

What equipment does it operate?

☐ Well Pumps _____

☐ High Service Pumps _____

☐ Treatment Equipment _____

Satisfy avg. daily demand? ☐ Yes ☐ No ☐ Unknown

Audio-visual alarm? ☐ Yes ☐ No

Comments _____

PLANS AND MAPS

Coliform Sampling Plan ☒ Yes ☐ No ☐ N/A

D/DBP Monitoring Plan ☒ Yes ☐ No ☐ N/A

Lead and Copper Plan ☒ Yes ☐ No ☐ N/A

Distribution System Map ☐ Yes ☐ No ☒ N/A

Emergency Response Plan ☒ Yes ☐ No ☒ N/A

Comments Stage 2 D/DBP Monitoring plan submitted

8/28/14. Lead and Copper Plan approved 01/28/08.

PREVENTIVE MAINTENANCE/O&M

Operation & Maintenance Manual ☒ Yes ☐ No

Preventive Maintenance Program ☒ Yes ☐ No

Flushing Program ☒ Yes ☐ No ☐ N/A

Records ☒ Yes ☐ No ☐ N/A

Isolation Valve Exercise ☒ Yes ☐ No ☐ N/A

Records ☒ Yes ☐ No ☐ N/A

Comments _____

CROSS CONNECTION CONTROL

BFPAs None reported # Tested N/A

WWTP RPZ N/A Date Tested N/A

Written Plan Yes Date 02/15/10

Comments _____

PWS ID # 3424032
 Date 1/23/18

GROUND WATER SOURCE

Well Number (Florida Unique Well ID #)	1(AAE0256)	
Year Drilled	1978	
Depth Drilled	138'	
Drilling Method	Cable tool	
Type of Grout	Neat cement	
Static Water Level	18'	
Pumping Water Level	Unknown	
Design Well Yield	Unknown	
Test Yield	Unknown	
Actual Yield (if different than rated capacity)	Unknown	
Strainer	Unknown	
Length (outside casing)	105'	
Diameter (outside casing)	6"	
Material (outside casing)	Black steel	
Well Contamination History	None	
Is inundation of well possible?	No	
6' X 6' X 4" Concrete Pad	Yes	
SET BACKS	Septic Tank	>200'
	Reuse Water	N/A
	WW Plumbing	>100'
	Other Sanitary Hazard	None observed
PUMP	Type	Submersible
	Manufacturer Name	Sta-Rite
	Model Number	Unknown
	Rated Capacity (gpm)	200
	Motor Horsepower	10
Well casing 12" above grade?	Yes	
Well Casing Sanitary Seal	Yes	
Raw Water Sampling Tap	Yes	
Above Ground Check Valve	Yes	
Security	Yes	
Well Vent Protection	N/A	

COMMENTS _____

PWS ID # 3424032
 Date 1/23/18

CHLORINATION (Disinfection)

Type: ☐ Gas ☒ Hypo
 Make Uni-Dose Capacity 12 gpd
 Chlorine Feed Rate 50% of stroke
 Avg. Amount of Cl₂ gas used N/A
 Chlorine Residuals: Plant 1.70 Remote 1.35
 Remote tap location 5760 SE 22nd Pl.
 DPD Test Kit: ☐ On-site ☒ With operator
 ☐ None ☐ Not Used Daily
 Injection Points Prior to the hydropneumatic tank.
 Booster Pump Info N/A
 Comments _____

STORAGE FACILITIES

(G) Ground (C) Clearwell (E) Elevated
 (B) Bladder (H) Hydropneumatic / flow-through

Tank Type/Number	H
Capacity (gal)	3,000
Material	Steel
Gravity Drain	Yes
By-Pass Piping	Yes
Protected Openings	Yes
Sight Glass or Level Indicator	Yes
PRV/ARV	Both
Pressure Gauge	Yes
On/Off Pressure	40/60
Access Secured	Yes
Access Manhole	Yes
Tank Sample Tap Location	On tank
Date of Inspection	2013/06
Date of Cleaning	2013/06

Comments Next tank inspection due 6/18

DEFICIENCIES:

No deficiencies were noted during this inspection.

MONITORING REMINDER:

- Nitrate and nitrite samples are required to be collected from the point of entry (POE) to the distribution system annually. The 2018 results have not been received.
- The consumer confidence report (CCR) must be delivered to consumers and the Department no later than July 1, 2018, and certification of delivery of the CCR must be submitted to the Department no later than August 10, 2018.
- Monitoring schedules are available on the Central District's Drinking Water Website.
<https://floridadep.gov/central/central/content/resources-drinking-water-facilities-and-operators-central-district>

COMMENTS:

- Contact FRWA (Florida Rural Water Association) at 850-668-2746, or frwa@frwa.net, for free technical assistance with your system. FRWA has extended benefits offered to members.
- Provide documentation that the finished-drinking-water meter has been calibrated at least every 5 years.
Checking the calibration of finished-drinking-water meters at treatment plants shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by the supplier of water. [Rule 62-555.350(2), F.A.C.]
- Suppliers of water shall submit written notification to the Department before beginning work or alterations to the public water system. Each notification shall be submitted to the appropriate Department of Environmental Protection District Office or Approved County Health Department and shall include the following: a description of the scope, purpose, and location of the work or alterations; and assurance that the work or alterations will comply with applicable requirements listed in Rule 62-555.330, F.A.C. Suppliers of water may begin such work or alterations 14 days after providing notification to the Department unless they are advised by the Department that the notification is incomplete or that a construction permit is required.
- Suppliers of water shall telephone the SWO at 1-800-320-0519 immediately (i.e., within two hours) after discovery of any actual or suspected sabotage or security breach, or any suspicious incident, involving a public water system. [Rule 62-555.350(10)(a), F.A.C.]
- Suppliers of water shall telephone, and speak directly to a person at, the appropriate DEP District Office as soon as possible, but never later than noon of the next business day, in the event of any of the following emergency or abnormal operating conditions:
 - The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - The failure of a public water system to comply with applicable disinfection requirements; or
 - The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]
- Suppliers of water shall notify affected water customers in writing or via telephone, newspaper, radio, or television; and telephone, and speak directly to a person at, the appropriate DEP District Office by no later than the previous business day before taking PWS components out of operation for planned maintenance or repair work if the work is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(d), F.A.C.]

PWS ID # 3424032
Date 1/23/18

COMMENTS (continued):

- Suppliers of water shall issue precautionary "boil water" notices as required or recommended in the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(11), F.A.C.]



Inspector Signature

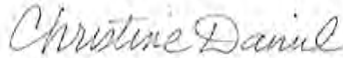
Viviana Penuela Useche

Printed Name

Environmental Specialist

Title

2-21-18



Reviewer Signature

Christine Daniel

Printed Name

Environmental Manager

Title

3/1/18

State of Florida
Department of Environmental Protection
Central District

SANITARY SURVEY REPORT

Plant Name Ocala Garden Apartments County Marion PWS ID # 3421554
Plant Location SW 7th Avenue, Ocala, FL 34470 Phone 352-347-8228
Owner Name Sunshine utilities of Central FL, Inc. Phone 352-347-8228
Owner Address 10230 East Highway 25, Belleview, FL 34420-5531
Contact Person Dewayne Christmas Title Owner/Office Manager Phone 352-347-8228
This Survey Date 2/6/2020 Last Survey Date 7/20/2017 Last Compliance Inspection Date N/A

PWS TYPE: Community

PLANT CATEGORY & CLASS: 5D

MAX-DAY DESIGN CAPACITY: 39,000 gpd

PWS STATUS: Approved

TREATMENT PROCESSES IN USE

Hypochlorination

SERVICE AREA CHARACTERISTICS

Apartment/Mobile home park

Food Service: ☐ Yes ☐ No ☒ N/A

Number of Service Connections 24

Population Served 48 Basis Operator

OPERATION & MAINTENANCE LOG: Yes

Location Plant

Comments

CERTIFIED OPERATOR: Yes

Operator(s) & Certification Class-Number:

Kelvin Edun C-7419

Hrs/day: Required Visit Actual Visit

Days/wk: Required 2 Actual 2

Non-consecutive Days? ☒ Yes ☐ No ☐ N/A

Comments

MONTHLY OPERATION REPORTS (MORs)

MORs submitted regularly? ☒ Yes ☐ No ☐ N/A

Data missing from MORs? ☒ No ☐ Yes ☐ N/A

Average Day (from MORs) 3,504gpd

Maximum Day (from MORs) 7,600 gpd 04/2019

Comments

Flow Measuring Device Flow Meter

Meter Size & Type 2" Master

Date Last Calibrated 5/30/2019

RAW WATER SOURCE

☒ GROUND; Number of Wells 1

☐ PURCHASED from PWS ID #

☐ Emergency Water Source

Emergency Water Capacity

STANDBY POWER SOURCE: Not Required

Source

Capacity of Standby (kW)

Switchover: ☐ Automatic ☐ Manual

Hrs Operated Under Load

What equipment does it operate?

☐ Well Pumps

☐ High Service Pumps

☐ Treatment Equipment

Satisfy avg. daily demand? ☐ Yes ☐ No ☐ Unknown

Audio-visual alarm? ☐ Yes ☐ No

Comments

PLANS AND MAPS

Coliform Sampling Plan ☒ Yes ☐ No ☐ N/A

D/DBP Monitoring Plan ☒ Yes ☐ No ☐ N/A

Lead and Copper Plan ☐ Yes ☐ No ☒ N/A

Distribution System Map ☐ Yes ☐ No ☒ N/A

Emergency Response Plan ☐ Yes ☐ No ☒ N/A

Comments

PREVENTIVE MAINTENANCE/O&M

Operation & Maintenance Manual ☒ Yes ☐ No

Preventive Maintenance Program ☒ Yes ☐ No ☐ N/A

Flushing Program ☒ Yes ☐ No ☒ N/A

Records ☐ Yes ☐ No ☒ N/A

Isolation Valve Exercise ☐ Yes ☐ No ☒ N/A

Records ☐ Yes ☐ No ☒ N/A

Comments

CROSS CONNECTION CONTROL

BFPAs None # Tested N/A

WWTP RPZ N/A Date Tested N/A

Written Plan Yes Date Unknown

Comments

PWS ID # 3421554
 Date 2/6/2020

GROUND WATER SOURCE

Well Number (Florida Unique Well ID #)	1			
Year Drilled	1991			
Depth Drilled	240'			
Drilling Method	Combination			
Type of Grout	Neat Cement			
Static Water Level	38'			
Pumping Water Level	Unknown			
Design Well Yield	Unknown			
Test Yield	Unknown			
Actual Yield (if different than rated capacity)	Unknown			
Strainer	Unknown			
Length (outside casing)	63'			
Diameter (outside casing)	4"			
Material (outside casing)	Black Steel			
Well Contamination History	None			
Is inundation of well possible?	No			
6' X 6' X 4" Concrete Pad	Yes			
SET BACKS	Septic Tank	>100'		
	Reuse Water	N/A		
	WW Plumbing	>100'		
	Other Sanitary Hazard	None Observed		
PUMP	Type	Submersible		
	Manufacturer Name	Grundfos		
	Model Number	Unknown		
	Rated Capacity (gpm)	50		
	Motor Horsepower	5		
Well casing 12" above grade?	Yes			
Well Casing Sanitary Seal	Ok			
Raw Water Sampling Tap	Yes			
Above Ground Check Valve	Yes			
Security	Yes			
Well Vent Protection	Yes			

COMMENTS _____

PWS ID # 3421554
Date 2/6/2020

CHLORINATION (Disinfection)

Type: ☐ Gas ☒ Hypo
Make Chem-Tech Capacity 30 gpd
Chlorine Feed Rate 50 % stroke rate
Avg. Amount of Cl₂ gas used N/A
Chlorine Residuals: Plant 1.4 Remote 0.77
Remote tap location Outside Spigot
DPD Test Kit: ☐ On-site ☒ With operator
☐ None ☐ Not Used Daily
Injection Points Prior to the hydropneumatics tank
Booster Pump Info N/A
Comments _____

Chlorine Gas Use Requirements	YES	NO	Comments
Dual System	<input type="checkbox"/>	<input type="checkbox"/>	
Auto-switchover	<input type="checkbox"/>	<input type="checkbox"/>	
Alarms:			
Loss of Cl ₂ capability	<input type="checkbox"/>	<input type="checkbox"/>	
Loss of Cl ₂ residual	<input type="checkbox"/>	<input type="checkbox"/>	
Cl ₂ leak detection	<input type="checkbox"/>	<input type="checkbox"/>	
Scale	<input type="checkbox"/>	<input type="checkbox"/>	
Chained Cylinders	<input type="checkbox"/>	<input type="checkbox"/>	
Reserve Supply	<input type="checkbox"/>	<input type="checkbox"/>	
Adequate Air-pak	<input type="checkbox"/>	<input type="checkbox"/>	
Sign of Leaks	<input type="checkbox"/>	<input type="checkbox"/>	
Fresh Ammonia	<input type="checkbox"/>	<input type="checkbox"/>	
Ventilation	<input type="checkbox"/>	<input type="checkbox"/>	
Room Lighting	<input type="checkbox"/>	<input type="checkbox"/>	
Warning Signs	<input type="checkbox"/>	<input type="checkbox"/>	
Repair Kits	<input type="checkbox"/>	<input type="checkbox"/>	
Fitted Wrench	<input type="checkbox"/>	<input type="checkbox"/>	
Housing/Protection	<input type="checkbox"/>	<input type="checkbox"/>	

AERATION (Gases, Fe, & Mn Removal)

Type _____ Capacity _____
Aerator Condition _____
Visible Algae Growth _____
Protective Screen Condition _____
Frequency of Cleaning _____
Date Last Inspected/Cleaned _____
Comments _____

STORAGE FACILITIES

(G) Ground (C) Clearwell (E) Elevated
(B) Bladder (H) Hydropneumatic / flow-through

Tank Type/Number	H	
Capacity (gal)	1,000	
Material	Steel	
Gravity Drain	Yes	
By-Pass Piping	Yes	
Protected Openings	Yes	
Sight Glass or Level Indicator	Yes	
PRV/ARV	PRV	
Pressure Gauge	Yes	
On/Off Pressure	30/50	
Access Secured	Yes	
Access Manhole	No	
Tank Sample Tap Location	On tank	
Date of Inspection	N/A	
Date of Cleaning	N/A	

Comments _____

HIGH SERVICE PUMPS

Pump Number		
Type		
Make		
Model		
Capacity (gpm)		
Motor HP		
Date Installed		

Comments _____

DEFICIENCIES:

None Noted

COMMENTS:

- **Contact FRWA (Florida Rural Water Association) at 850-668-2746, or frwa@frwa.net, for free technical assistance with your system. FRWA has extended benefits offered to members.**
- **Provide documentation that the finished-drinking-water meter has been calibrated at least every 5 years.**
Checking the calibration of finished-drinking-water meters at treatment plants shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by the supplier of water. [Rule 62-555.350(2), F.A.C.]
- **Suppliers of water shall submit written notification to the Department before beginning work or alterations to the public water system. Each notification shall be submitted to the appropriate Department of Environmental Protection District Office or Approved County Health Department and shall include the following: a description of the scope, purpose, and location of the work or alterations; and assurance that the work or alterations will comply with applicable requirements listed in Rule 62-555.330, F.A.C. Suppliers of water may begin such work or alterations 14 days after providing notification to the Department unless they are advised by the Department that the notification is incomplete or that a construction permit is required.**
- **Suppliers of water shall telephone the SWO at 1-800-320-0519 immediately (i.e., within two hours) after discovery of any actual or suspected sabotage or security breach, or any suspicious incident, involving a public water system. [Rule 62-555.350(10)(a), F.A.C.]**
- **Suppliers of water shall telephone, and speak directly to a person at, the appropriate DEP District Office as soon as possible, but never later than noon of the next business day, in the event of any of the following emergency or abnormal operating conditions:**
 - The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - The failure of a public water system to comply with applicable disinfection requirements; or
 - The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]
- **Suppliers of water shall notify affected water customers in writing or via telephone, newspaper, radio, or television; and telephone, and speak directly to a person at, the appropriate DEP District Office by no later than the previous business day before taking PWS components out of operation for planned maintenance or repair work if the work is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(d), F.A.C.]**
- **Suppliers of water shall issue precautionary "boil water" notices as required or recommended in the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(11), F.A.C.]**

PWS ID # 3421554
Date 2/6/2020

Ellia Ruggiero

Inspector Signature

Ellia Ruggiero

Printed Name

Environmental Specialist II

Title

2/06/2020

Date

David Smicherko

Reviewer Signature

David Smicherko

Printed Name

Environmental Manager

Title

2/17/2020

Date

State of Florida
Department of Environmental Protection
Central District

SANITARY SURVEY REPORT

Plant Name OCALA HEIGHTS S/D County Marion PWS ID # 3424651
Plant Location County Road 314 (7th St.) & NE 68th Ct., Ocala, FL 34420 Phone 352-347-8228
Owner Name Sunshine Utilities of Central Florida Inc.; Attn: Dewaine Christmas Phone 352-347-8228
Owner Address 10230 E. Highway 25, Belleview, FL 34420
Contact Person Dewaine Christmas Title President Phone 352-347-8228
This Survey Date 02/10/2021 Last Survey Date 01/23/2018 Last Compliance Inspection Date 10/17/2001

PWS TYPE: Community

PLANT CATEGORY & CLASS: 5D

MAX-DAY DESIGN CAPACITY: 676,800 gpd

PWS STATUS: Approved

TREATMENT PROCESSES IN USE

Hypochlorination

SERVICE AREA CHARACTERISTICS

Mobile home park

Food Service: ☐ Yes ☐ No ☒ N/A

Number of Service Connections 331

Population Served 825 Basis MOR

OPERATION & MAINTENANCE LOG: Yes

Location Water treatment plant

Comments _____

CERTIFIED OPERATOR: Yes

Operator(s) & Certification Class-Number:

Kelvin Edun C-7459

Hrs/day: Required Visit* Actual Visit*

Days/wk: Required 5+1 Actual 5+1

Non-consecutive Days? ☐ Yes ☐ No ☒ N/A

Comments *Visits must total at least 0.6 hr/wk,

5 visits per week and 1 visit per weekend.

MONTHLY OPERATION REPORTS (MORs)

MORs submitted regularly? ☒ Yes ☐ No ☐ N/A

Data missing from MORs? ☒ No ☐ Yes ☐ N/A

Average Day (from MORs) 32,897 gpd

Maximum Day (from MORs) 112,437 gpd 12/2020

Comments _____

Flow Measuring Device Flow Meter

Meter Size & Type 6" Neptune

Date Last Calibrated 11/2020

RAW WATER SOURCE

☒ GROUND; Number of Wells 2

☐ PURCHASED from PWS ID # _____

☐ Emergency Water Source _____

Emergency Water Capacity _____

STANDBY POWER SOURCE: Yes

Source Kohler generator

Capacity of Standby (kW) 38

Switchover: ☒ Automatic ☐ Manual

Hrs Operated Under Load 1 hr/wk.

What equipment does it operate?

☒ Well Pumps Both

☐ High Service Pumps _____

☒ Treatment Equipment _____

Satisfy avg. daily demand? ☐ Yes ☐ No ☒ Unknown

Audio-visual alarm? ☒ Yes ☐ No

Comments _____

PLANS AND MAPS

Coliform Sampling Plan ☒ Yes ☐ No ☐ N/A

D/DBP Monitoring Plan ☒ Yes ☐ No ☐ N/A

Lead and Copper Plan ☒ Yes ☐ No ☐ N/A

Distribution System Map ☒ Yes ☐ No ☐ N/A

Emergency Response Plan ☒ Yes ☐ No ☐ N/A

Comments _____

PREVENTIVE MAINTENANCE/O&M

Operation & Maintenance Manual ☒ Yes ☐ No

Preventive Maintenance Program ☒ Yes ☐ No ☐ N/A

Flushing Program ☒ Yes ☐ No ☐ N/A

Records ☒ Yes ☐ No ☐ N/A

Isolation Valve Exercise ☒ Yes ☐ No ☐ N/A

Records ☒ Yes ☐ No ☐ N/A

Comments _____

CROSS CONNECTION CONTROL

BFPAs None noted # Tested Unknown

WWTP RPZ N/A Date Tested N/A

Written Plan Yes Date 11/2012

Comments _____

PWS ID # 3424651
 Date 02/10/2021

GROUND WATER SOURCE

Well Number (Florida Unique Well ID)	1	2 (AAE0277)		
Year Drilled	1984	1988		
Depth Drilled	150'	140'		
Drilling Method	Combination	Cable tool		
Type of Grout	Neat cement	Neat cement		
Static Water Level	38'	Unknown		
Pumping Water Level	Unknown	Unknown		
Design Well Yield	Unknown	Unknown		
Test Yield	Unknown	Unknown		
Actual Yield (if different than rated)	Unknown	Unknown		
Strainer	Unknown	Unknown		
Length (outside casing)	90'	125'		
Diameter (outside casing)	6"	8"		
Material (outside casing)	Black steel	Black steel		
Well Contamination History	None noted	None noted		
Is inundation of well possible?	No	No		
6' X 6' X 4" Concrete Pad	Yes	Yes		
SET BACKS	Septic Tank	>200'	>200'	
	Reuse Water	N/A	N/A	
	WW Plumbing	>100'	>100'	
	Other Sanitary Hazard	None observed	None observed	
PUMP	Type	Submersible	Submersible	
	Manufacturer Name	Sta-Rite	Sta-Rite	
	Model Number	Unknown	Unknown	
	Rated Capacity (gpm)	120	470	
	Motor Horsepower	10	30	
Well casing 12" above grade?	Yes	Yes		
Well Casing Sanitary Seal	Yes	Yes		
Raw Water Sampling Tap	Yes	Yes		
Above Ground Check Valve	Yes	Yes		
Security	Yes	Yes		
Well Vent Protection	N/A	N/A		

COMMENTS _____

PWS ID # 3424651
Date 02/10/2021

CHLORINATION (Disinfection)

Type: ☐ Gas ☒ Hypo
Make Chem-Tech/Uni-Dose Capacity 30 gpd
Chlorine Feed Rate 60% & 70% stroke
Avg. Amount of Cl₂ gas used N/A
Chlorine Residuals: Plant N/A Remote 1.13
Remote tap location 6871 William Way
DPD Test Kit: ☐ On-site ☒ With operator
☐ None ☐ Not Used Daily
Injection Points Prior to hydropneumatic tank
Booster Pump Info N/A
Comments _____

Chlorine Gas Use Requirements	YES	NO	Comments
Dual System	<input type="checkbox"/>	<input type="checkbox"/>	
Auto-switchover	<input type="checkbox"/>	<input type="checkbox"/>	
Alarms:			
Loss of Cl ₂ capability	<input type="checkbox"/>	<input type="checkbox"/>	
Loss of Cl ₂ residual	<input type="checkbox"/>	<input type="checkbox"/>	
Cl ₂ leak detection	<input type="checkbox"/>	<input type="checkbox"/>	
Scale	<input type="checkbox"/>	<input type="checkbox"/>	
Chained Cylinders	<input type="checkbox"/>	<input type="checkbox"/>	
Reserve Supply	<input type="checkbox"/>	<input type="checkbox"/>	
Adequate Air-pak	<input type="checkbox"/>	<input type="checkbox"/>	
Sign of Leaks	<input type="checkbox"/>	<input type="checkbox"/>	
Fresh Ammonia	<input type="checkbox"/>	<input type="checkbox"/>	
Ventilation	<input type="checkbox"/>	<input type="checkbox"/>	
Room Lighting	<input type="checkbox"/>	<input type="checkbox"/>	
Warning Signs	<input type="checkbox"/>	<input type="checkbox"/>	
Repair Kits	<input type="checkbox"/>	<input type="checkbox"/>	
Fitted Wrench	<input type="checkbox"/>	<input type="checkbox"/>	
Housing/Protection	<input type="checkbox"/>	<input type="checkbox"/>	

AERATION (Gases, Fe, & Mn Removal)

Type _____ Capacity _____
Aerator Condition _____
Visible Algae Growth _____
Protective Screen Condition _____
Frequency of Cleaning _____
Date Last Inspected/Cleaned _____
Comments _____

STORAGE FACILITIES

(G) Ground (C) Clearwell (E) Elevated
(B) Bladder (H) Hydropneumatic / flow-through

Tank Type/Number	H	
Capacity (gal)	10,000	
Material	Steel	
Gravity Drain	Yes	
By-Pass Piping	Yes	
Protected Openings	Yes	
Sight Glass or Level Indicator	Yes	
PRV/ARV	PRV	
Pressure Gauge	Yes	
On/Off Pressure	40/60	
Access Secured	Yes	
Access Manhole	Yes	
Tank Sample Tap Location	On tank	
Date of Inspection	04/2019	
Date of Cleaning	04/2019	

Comments _____

HIGH SERVICE PUMPS

Pump Number		
Type		
Make		
Model		
Capacity (gpm)		
Motor HP		
Date Installed		

Comments _____

DEFICIENCIES:

No deficiencies noted at time of inspection.

MONITORING REMINDER:

- Nitrate and nitrite samples are required to be collected from the point of entry (POE) to the distribution system annually. The 2021 results have not been received.
- The consumer confidence report (CCR) must be delivered to consumers and the Department no later than July 1, 2021, and certification of delivery of the CCR must be submitted to the Department no later than August 10, 2021.
- Monitoring schedules are available on the Central District's FTP site: <https://floridadep.gov/central/cd-compliance-assurance/content/resources-drinking-water-facilities-and-operators-central>


COMMENTS:

- Contact FRWA (Florida Rural Water Association) at 850-668-2746, or frwa@frwa.net, for free technical assistance with your system. FRWA has extended benefits offered to members.
- Provide documentation that the finished-drinking-water meter has been calibrated at least every 5 years.
Checking the calibration of finished-drinking-water meters at treatment plants shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by the supplier of water. [Rule 62-555.350(2), F.A.C.]
- Suppliers of water shall submit written notification to the Department before beginning work or alterations to the public water system. Each notification shall be submitted to the appropriate Department of Environmental Protection District Office or Approved County Health Department and shall include the following: a description of the scope, purpose, and location of the work or alterations; and assurance that the work or alterations will comply with applicable requirements listed in Rule 62-555.330, F.A.C. Suppliers of water may begin such work or alterations 14 days after providing notification to the Department unless they are advised by the Department that the notification is incomplete or that a construction permit is required.
- Suppliers of water shall telephone the SWO at 1-800-320-0519 immediately (i.e., within two hours) after discovery of any actual or suspected sabotage or security breach, or any suspicious incident, involving a public water system. [Rule 62-555.350(10)(a), F.A.C.]
- Suppliers of water shall telephone, and speak directly to a person at, the appropriate DEP District Office as soon as possible, but never later than noon of the next business day, in the event of any of the following emergency or abnormal operating conditions:
 - The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - The failure of a public water system to comply with applicable disinfection requirements; or
 - The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]
- Suppliers of water shall notify affected water customers in writing or via telephone, newspaper, radio, or television; and telephone, and speak directly to a person at, the appropriate DEP District Office by no later than the previous business day before taking PWS components out of operation for planned maintenance or repair work if the work is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the

PWS ID # 3424651
Date 02/10/2021

Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(d), F.A.C.]

- Suppliers of water shall issue precautionary "boil water" notices as required or recommended in the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(11), F.A.C.]



Inspector Signature

Sarah Fayed


Printed Name

Environmental Specialist

Title

03/08/2021

Date



Reviewer Signature

Jason Seyfert

Printed Name

Environmental Manager

Title

3/14/21

Date

State of Florida
Department of Environmental Protection
Central District

SANITARY SURVEY REPORT

Plant Name CR 25 PLANT OCKLAWAHA TERRACE County Marion PWS ID # 3420939-1
Plant Location SR 464 and CR 25, Ocklawaha, FL 34420 Phone 352-347-8228
Owner Name Sunshine Utilities of Central Florida, Inc. Phone 352-347-8228
Owner Address 10230 SE Highway 25, Belleview, FL 34420-5531
Contact Person Dewaine Christmas Title Owner Phone 352-347-8228
This Survey Date 02/05/2021 Last Survey Date 08/16/2018 Last Compliance Inspection Date 11/10/1999

PWS TYPE: Community

PLANT CATEGORY & CLASS: 5D

MAX-DAY DESIGN CAPACITY: 216,000 gpd

PWS STATUS: Approved

TREATMENT PROCESSES IN USE

Hypochlorination

SERVICE AREA CHARACTERISTICS

Subdivision

Food Service: ☐ Yes ☐ No ☒ N/A

Number of Service Connection 272

Population Served 816 Basis MOR

OPERATION & MAINTENANCE LOG: Yes

Location Plant

Comments

CERTIFIED OPERATOR: Yes

Operator(s) & Certification Class-Number:

Kelvin Edun C-7459

Hrs/day: Required Visit Actual Visit

Days/wk: Required 3 Actual 3

Non-consecutive Days? ☐ Yes ☐ No ☒ N/A

Comments Visits must be on non-consecutive days and total at least 0.3 hours per week.

MONTHLY OPERATION REPORTS (MORs)

MORs submitted regularly? ☒ Yes ☐ No ☐ N/A

Data missing from MORs? ☒ No ☐ Yes ☐ N/A

Average Day (from MORs) 27,734 gpd

Maximum Day (from MORs) 47,000 gpd 09/2020

Comments

Flow Measuring Device Flow Meter

Meter Size & Type 3" Master

Date Last Calibrated 04/02/2020

RAW WATER SOURCE

☒ GROUND; Number of Wells 1

☐ PURCHASED from PWS ID #

☒ Emergency Water Source Ocklawaha Pines WTP

Emergency Water Capacity 91,440 gpd

STANDBY POWER SOURCE: Yes

Source Generator at Ocklawaha Pines WTP

Capacity of Standby (kW) 12

Switchover: ☒ Automatic ☐ Manual

Hrs Operated Under Load Unknown

What equipment does it operate?

☒ Well Pumps 1

☐ High Service Pumps

☒ Treatment Equipment

Satisfy avg. daily demand? ☒ Yes ☐ No ☐ Unknown

Audio-visual alarm? ☐ Yes ☒ No

Comments There is no audio-visual alarm at this water treatment plant.

PLANS AND MAPS

Coliform Sampling Plan ☒ Yes ☐ No ☐ N/A

D/DBP Monitoring Plan ☒ Yes ☐ No ☐ N/A

Lead and Copper Plan ☒ Yes ☐ No ☐ N/A

Distribution System Map ☒ Yes ☐ No ☐ N/A

Emergency Response Plan ☒ Yes ☐ No ☐ N/A

Comments

PREVENTIVE MAINTENANCE/O&M

Operation & Maintenance Manual ☒ Yes ☐ No

Preventive Maintenance Program ☒ Yes ☐ No

Flushing Program ☒ Yes ☐ No ☐ N/A

Records ☒ Yes ☐ No ☐ N/A

Isolation Valve Exercise ☒ Yes ☐ No ☐ N/A

Records ☒ Yes ☐ No ☐ N/A

Comments

CROSS CONNECTION CONTROL

BFPAs None observed # Tested N/A

WWTP RPZ N/A Date Tested N/A

Written Plan Yes Date N/A

Comments N/A

PWS ID # 3420939-1
Date 02/05/2021

GROUND WATER SOURCE

Well Number (Florida Unique Well ID #)	I(AAE0266)			
Year Drilled	Unknown			
Depth Drilled	Unknown			
Drilling Method	Unknown			
Type of Grout	Unknown			
Static Water Level	Unknown			
Pumping Water Level	Unknown			
Design Well Yield	Unknown			
Test Yield	Unknown			
Actual Yield (if different than rated capacity)	Unknown			
Strainer	Unknown			
Length (outside casing)	Unknown			
Diameter (outside casing)	8"			
Material (outside casing)	Black steel			
Well Contamination History	None noted			
Is inundation of well possible?	No			
6' X 6' X 4" Concrete Pad	Yes			
SET BACKS	Septic Tank	>200'		
	Reuse Water	N/A		
	WW Plumbing	>100'		
	Other Sanitary Hazard	None observed		
PUMP	Type	Submersible		
	Manufacturer Name	Sta-Rite		
	Model Number	Unknown		
	Rated Capacity (gpm)	300		
	Motor Horsepower	15		
Well casing 12" above grade?	Yes			
Well Casing Sanitary Seal	Yes			
Raw Water Sampling Tap	Yes			
Above Ground Check Valve	Yes			
Security	Yes			
Well Vent Protection	Yes			

COMMENTS _____

PWS ID # 3420939-1
Date 02/05/2021

CHLORINATION (Disinfection)

Type: ☐ Gas ☒ Hypo
Make Chem-Tech Capacity 30 gpd
Chlorine Feed Rate 100% stroke
Avg. Amount of Cl₂ gas used N/A
Chlorine Residuals: Plant >2.2 Remote N/A*
Remote tap location *Did not collect
DPD Test Kit: ☐ On-site ☒ With operator
☐ None ☐ Not Used Daily
Injection Points Prior to the hydropneumatic tank.
Booster Pump Info _____
Comments _____

Chlorine Gas Use Requirements	YES	NO	Comments
Dual System	<input type="checkbox"/>	<input type="checkbox"/>	
Auto-switchover	<input type="checkbox"/>	<input type="checkbox"/>	
Alarms:			
Loss of Cl ₂ capability	<input type="checkbox"/>	<input type="checkbox"/>	
Loss of Cl ₂ residual	<input type="checkbox"/>	<input type="checkbox"/>	
Cl ₂ leak detection	<input type="checkbox"/>	<input type="checkbox"/>	
Scale	<input type="checkbox"/>	<input type="checkbox"/>	
Chained Cylinders	<input type="checkbox"/>	<input type="checkbox"/>	
Reserve Supply	<input type="checkbox"/>	<input type="checkbox"/>	
Adequate Air-pak	<input type="checkbox"/>	<input type="checkbox"/>	
Sign of Leaks	<input type="checkbox"/>	<input type="checkbox"/>	
Fresh Ammonia	<input type="checkbox"/>	<input type="checkbox"/>	
Ventilation	<input type="checkbox"/>	<input type="checkbox"/>	
Room Lighting	<input type="checkbox"/>	<input type="checkbox"/>	
Warning Signs	<input type="checkbox"/>	<input type="checkbox"/>	
Repair Kits	<input type="checkbox"/>	<input type="checkbox"/>	
Fitted Wrench	<input type="checkbox"/>	<input type="checkbox"/>	
Housing/Protection	<input type="checkbox"/>	<input type="checkbox"/>	

AERATION (Gases, Fe, & Mn Removal)

Type _____ Capacity _____
Aerator Condition _____
Visible Algae Growth _____
Protective Screen Condition _____
Frequency of Cleaning _____
Date Last Inspected/Cleaned _____
Comments _____

STORAGE FACILITIES

(G) Ground (C) Clearwell (E) Elevated
(B) Bladder (H) Hydropneumatic / flow-through

Tank Type/Number	H1	
Capacity (gal)	5,000	
Material	Steel	
Gravity Drain	Yes	
By-Pass Piping	Yes	
Protected Openings	Yes	
Sight Glass or Level Indicator	Yes	
PRV/ARV	PRV	
Pressure Gauge	Yes	
On/Off Pressure	40/60	
Access Secured	Yes	
Access Manhole	Yes	
Tank Sample Tap Location	Effluent pipe	
Date of Inspection	2016	
Date of Cleaning	2016	

Comments New tank brought online on 1/11/2016.
Inspection due 2021.

HIGH SERVICE PUMPS

Pump Number			
Type			
Make			
Model			
Capacity (gpm)			
Motor HP			
Date Installed			

Comments _____

State of Florida
Department of Environmental Protection
Central District

SANITARY SURVEY REPORT

Plant Name OCKLAWAHA PINES County Marion PWS ID # 3420939-2
Plant Location SE 145th Avenue, Ocklawaha, FL 34420 Phone 352-347-8228
Owner Name Sunshine Utilities of Central Florida, Inc. Phone 352-347-8228
Owner Address 10230 SE Highway 25, Belleview, FL 34420-5531
Contact Person Dewaine Christmas Title Owner Phone 352-347-8228
This Survey Date 02/05/2021 Last Survey Date 08/16/2018 Last Compliance Inspection Date 11/10/1999

PWS TYPE: Community

PLANT CATEGORY & CLASS: 5D

MAX-DAY DESIGN CAPACITY: 91,440 gpd

PWS STATUS: Approved

TREATMENT PROCESSES IN USE

Hypochlorination

SERVICE AREA CHARACTERISTICS

Subdivision

Food Service: ☐ Yes ☐ No ☒ N/A

Number of Service Connection 272

Population Served 816 Basis Owner

OPERATION & MAINTENANCE LOG: Yes

Location Plant

Comments _____

CERTIFIED OPERATOR: Yes

Operator(s) & Certification Class-Number:

Kelvin Edun C-7459

Hrs/day: Required Visit Actual Visit

Days/wk: Required 3 Actual 3

Non-consecutive Days? ☐ Yes ☐ No ☒ N/A

Comments Visits must be on non-consecutive days and total at least 0.3 hours per week.

MONTHLY OPERATION REPORTS (MORs)

MORs submitted regularly? ☒ Yes ☐ No ☐ N/A

Data missing from MORs? ☒ No ☐ Yes ☐ N/A

Average Day (from MORs) 57,382 gpd

Maximum Day (from MORs) 105,200 gpd 05/2020

Comments: The design capacity was exceeded in April and May 2020.

Flow Measuring Device Flow Meter

Meter Size & Type 3" Sensus

Date Last Calibrated 04/02/2020

RAW WATER SOURCE

☒ GROUND; Number of Wells 1

☐ PURCHASED from PWS ID # _____

☐ Emergency Water Source Ocklawaha Terrace

Emergency Water Capacity 216,000

STANDBY POWER SOURCE: Yes

Source Diesel generator

Capacity of Standby (kW) 12

Switchover: ☒ Automatic ☐ Manual

Hrs Operated Under Load Unknown

What equipment does it operate?

☒ Well Pumps 1

☐ High Service Pumps _____

☒ Treatment Equipment _____

Satisfy avg. daily demand? ☒ Yes ☐ No ☐ Unknown

Audio-visual alarm? ☒ Yes ☐ No

Comments _____

PLANS AND MAPS

Coliform Sampling Plan ☒ Yes ☐ No ☐ N/A

D/DBP Monitoring Plan ☒ Yes ☐ No ☐ N/A

Lead and Copper Plan ☒ Yes ☐ No ☐ N/A

Distribution System Map ☒ Yes ☐ No ☐ N/A

Emergency Response Plan ☒ Yes ☐ No ☐ N/A

Comments _____

PREVENTIVE MAINTENANCE/O&M

Operation & Maintenance Manual ☒ Yes ☐ No

Preventive Maintenance Program ☒ Yes ☐ No

Flushing Program ☒ Yes ☐ No ☐ N/A

Records ☒ Yes ☐ No ☐ N/A

Isolation Valve Exercise ☒ Yes ☐ No ☐ N/A

Records ☒ Yes ☐ No ☐ N/A

Comments _____

CROSS CONNECTION CONTROL

BFPAs None observed # Tested N/A

WWTP RPZ N/A Date Tested N/A

Written Plan Yes Date N/A

Comments N/A

PWS ID # 3420939-2
Date 02/05/2021

GROUND WATER SOURCE

Well Number (Florida Unique Well ID #)	1			
Year Drilled	1985			
Depth Drilled	264'			
Drilling Method	Cable tool			
Type of Grout	Neat Cement			
Static Water Level	Unknown			
Pumping Water Level	Unknown			
Design Well Yield	Unknown			
Test Yield	Unknown			
Actual Yield (if different than rated capacity)	Unknown			
Strainer	Unknown			
Length (outside casing)	189'			
Diameter (outside casing)	4"			
Material (outside casing)	Black steel			
Well Contamination History	None			
Is inundation of well possible?	No			
6' X 6' X 4" Concrete Pad	Yes			
SET BACKS	Septic Tank	>200'		
	Reuse Water	N/A		
	WW Plumbing	>100'		
	Other Sanitary Hazard	None observed		
PUMP	Type	Submersible		
	Manufacturer Name	Sta-Rite		
	Model Number	Unknown		
	Rated Capacity (gpm)	127		
	Motor Horsepower	7.5		
Well casing 12" above grade?	Yes			
Well Casing Sanitary Seal	Yes			
Raw Water Sampling Tap	Yes			
Above Ground Check Valve	Yes			
Security	Yes			
Well Vent Protection	Yes			

COMMENTS _____

PWS ID # 3420939-2

Date 02/05/2021

CHLORINATION (Disinfection)

Type: ☐ Gas ☒ Hypo
 Make Chem-Tech Capacity 30 gpd
 Chlorine Feed Rate 100% stroke
 Avg. Amount of Cl₂ gas used N/A
 Chlorine Residuals: Plant >2.2 Remote N/A*
 Remote tap location *Not collected
 DPD Test Kit: ☐ On-site ☒ With operator
☐ None ☐ Not Used Daily
 Injection Points Prior to the hydropneumatic tank.
 Booster Pump Info _____
 Comments _____

Chlorine Gas Use Requirements	YES	NO	Comments
Dual System	<input type="checkbox"/>	<input type="checkbox"/>	
Auto-switchover	<input type="checkbox"/>	<input type="checkbox"/>	
Alarms:			
Loss of Cl ₂ capability	<input type="checkbox"/>	<input type="checkbox"/>	
Loss of Cl ₂ residual	<input type="checkbox"/>	<input type="checkbox"/>	
Cl ₂ leak detection	<input type="checkbox"/>	<input type="checkbox"/>	
Scale	<input type="checkbox"/>	<input type="checkbox"/>	
Chained Cylinders	<input type="checkbox"/>	<input type="checkbox"/>	
Reserve Supply	<input type="checkbox"/>	<input type="checkbox"/>	
Adequate Air-pak	<input type="checkbox"/>	<input type="checkbox"/>	
Sign of Leaks	<input type="checkbox"/>	<input type="checkbox"/>	
Fresh Ammonia	<input type="checkbox"/>	<input type="checkbox"/>	
Ventilation	<input type="checkbox"/>	<input type="checkbox"/>	
Room Lighting	<input type="checkbox"/>	<input type="checkbox"/>	
Warning Signs	<input type="checkbox"/>	<input type="checkbox"/>	
Repair Kits	<input type="checkbox"/>	<input type="checkbox"/>	
Fitted Wrench	<input type="checkbox"/>	<input type="checkbox"/>	
Housing/Protection	<input type="checkbox"/>	<input type="checkbox"/>	

AERATION (Gases, Fe, & Mn Removal)

Type _____ Capacity _____
 Aerator Condition _____
 Visible Algae Growth _____
 Protective Screen Condition _____
 Frequency of Cleaning _____
 Date Last Inspected/Cleaned _____
 Comments _____

STORAGE FACILITIES

(G) Ground (C) Clearwell (E) Elevated
 (B) Bladder (H) Hydropneumatic / flow-through

Tank Type/Number	H1	
Capacity (gal)	7,500	
Material	Steel	
Gravity Drain	Yes	
By-Pass Piping	Yes	
Protected Openings	Yes	
Sight Glass or Level Indicator	Yes	
PRV/ARV	PRV	
Pressure Gauge	Yes	
On/Off Pressure	40/60	
Access Secured	Yes	
Access Manhole	Yes	
Tank Sample Tap Location	Effluent pipe	
Date of Inspection	06/2013*	
Date of Cleaning	06/2013*	

Comments *A temporary 3,000 gallon tank was brought online in March 2018.

HIGH SERVICE PUMPS

Pump Number			
Type			
Make			
Model			
Capacity (gpm)			
Motor HP			
Date Installed			

Comments _____

PWS ID # 3420939
 Date 02/05/2021

Areas of Concern	Rule	Corrective Action	Date Corrected	Significant Deficiency?
MOR indicates the max day capacity was exceeded (Ocklawaha Pines plant April and May 2020)	62-555.350(4)	Investigate the cause of the exceedance of the plant's permitted design capacity and provide a written response.	Written explanation provided.	No
Check valve leaking or not functioning properly. (Well #1 at Ocklawaha Pines Plant)	62-555.350(2)	Repair or replace.	Repaired 02/16/21	No

MONITORING REMINDER:

- Nitrate and nitrite samples are required to be collected from the point of entry (POE) to the distribution system annually. The 2021 results have not been received, early sampling is recommended.
- The consumer confidence report (CCR) must be delivered to consumers and the Department no later than July 1, 2021, and certification of delivery of the CCR must be submitted to the Department no later than August 10, 2021.
- Monitoring schedules are available on the Central District's Drinking Water site:

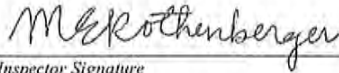
<https://floridadep.gov/central/central/content/resources-drinking-water-facilities-and-operators-central-district>

COMMENTS:

- Contact FRWA (Florida Rural Water Association) at 850-668-2746, or frwa@frwa.net, for free technical assistance with your system. FRWA has extended benefits offered to members.
- Provide documentation that the finished-drinking-water meter has been calibrated at least every 5 years.
Checking the calibration of finished-drinking-water meters at treatment plants shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by the supplier of water. [Rule 62-555.350(2), F.A.C.]
- Suppliers of water shall submit written notification to the Department before beginning work or alterations to the public water system. Each notification shall be submitted to the appropriate Department of Environmental Protection District Office or Approved County Health Department and shall include the following: a description of the scope, purpose, and location of the work or alterations; and assurance that the work or alterations will comply with applicable requirements listed in Rule 62-555.330, F.A.C. Suppliers of water may begin such work or alterations 14 days after providing notification to the Department unless they are advised by the Department that the notification is incomplete or that a construction permit is required.
- Suppliers of water shall telephone the SWO at 1-800-320-0519 immediately (i.e., within two hours) after discovery of any actual or suspected sabotage or security breach, or any suspicious incident, involving a public water system. [Rule 62-555.350(10)(a), F.A.C.]
- Suppliers of water shall telephone, and speak directly to a person at, the appropriate DEP District Office as soon as possible, but never later than noon of the next business day, in the event of any of the following emergency or abnormal operating conditions:
 - The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - The failure of a public water system to comply with applicable disinfection requirements; or
 - The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]
- Suppliers of water shall notify affected water customers in writing or via telephone, newspaper, radio, or television; and telephone, and speak directly to a person at, the appropriate DEP District Office by no later than the previous

business day before taking PWS components out of operation for planned maintenance or repair work if the work is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335 F.A.C. [Rule 62-555.350(10)(d), F.A.C.]

- Suppliers of water shall issue precautionary "boil water" notices as required or recommended in the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(11), F.A.C.]



Inspector Signature

Miranda Rothenberger

Printed Name

Environmental Specialist

Title

3/9/21

Date



Reviewer Signature

Daniel K. Hall

Printed Name

Environmental Manager

Title

March 9, 2021

Date

State of Florida
Department of Environmental Protection
Central District
SANITARY SURVEY REPORT

Plant Name PONDEROSA PINES (2 WPS) County Marion PWS ID # 3424062-1
Plant Location SE 185th Terrace and SE 20th Place, Silver Springs, FL 34488 Phone 352-347-8228
Owner Name: Sunshine Utilities of Central FL, Inc.; Attn: Dewaine Christmas Phone 352-347-8228
Owner Address 10230 E Highway 25, Belleview, FL 34420-5531
Contact Person Dewaine Christmas Title Owner Phone 352-347-8228
This Survey Date 3/13/20 Last Survey Date 2/27/17 Last Compliance Inspection Date 6/26/01

PWS TYPE: Community

PLANT CATEGORY & CLASS: 5D

MAX-DAY DESIGN CAPACITY: 40,320 gpd

PWS STATUS: Approved

TREATMENT PROCESSES IN USE

Hypochlorination

SERVICE AREA CHARACTERISTICS

Mobile home park

Food Service: ☐ Yes ☐ No ☒ N/A

Number of Service Connections 186

Population Served 465 Basis Owner

OPERATION & MAINTENANCE LOG: Yes

Location Water treatment plant

Comments _____

CERTIFIED OPERATOR: Yes

Operator(s) & Certification Class-Number:

Kelvin Edun C-7459

Hrs/day: Required Visit* Actual Visit*

Days/wk: Required 3 Actual 3

Non-consecutive Days? ☒ Yes ☐ No ☐ N/A

Comments *Visits must add up to 0.3 hours per week.

MONTHLY OPERATION REPORTS (MORs)

MORs submitted regularly? ☒ Yes ☐ No ☐ N/A

Data missing from MORs? ☒ No ☐ Yes ☐ N/A

Average Day (from MORs) 34,040 gpd

Maximum Day (from MORs) 77,600 gpd 06/2019

Comments Max-day design capacity exceedances in 5,6,7,9,10&12/19. Email 3/24 indicated pressure settings will be adjusted to increase usage on WTP#2.

Flow Measuring Device Flow Meter

Meter Size & Type 2" Sensus

Date Last Calibrated 12/4/18

RAW WATER SOURCE

☒ GROUND; Number of Wells 1

☐ PURCHASED from PWS ID # _____

☒ Emergency Water Source 3424062-2

Emergency Water Capacity 43,200

STANDBY POWER SOURCE: No

Source _____

Capacity of Standby (kW) _____

Switchover: ☐ Automatic ☐ Manual

Hrs Operated Under Load _____

What equipment does it operate?

☐ Well Pumps _____

☐ High Service Pumps _____

☐ Treatment Equipment _____

Satisfy avg. daily demand? ☐ Yes ☐ No ☐ Unknown

Audio-visual alarm? ☐ Yes ☒ No

Comments WTP #2 is on a separate power grid.

PLANS AND MAPS

Coliform Sampling Plan ☒ Yes ☐ No ☐ N/A

D/DBP Monitoring Plan ☒ Yes ☐ No ☐ N/A

Lead and Copper Plan ☒ Yes ☐ No ☐ N/A

Distribution System Map ☒ Yes ☐ No ☐ N/A

Emergency Response Plan ☒ Yes ☐ No ☐ N/A

Comments _____

PREVENTIVE MAINTENANCE/O&M

Operation & Maintenance Manual ☒ Yes ☐ No

Preventive Maintenance Program ☒ Yes ☐ No

Flushing Program ☒ Yes ☐ No ☐ N/A

Records ☒ Yes ☐ No ☐ N/A

Isolation Valve Exercise ☒ Yes ☐ No ☐ N/A

Records ☒ Yes ☐ No ☐ N/A

Comments _____

CROSS CONNECTION CONTROL

BFPAs None # Tested N/A

WWTP RPZ N/A Date Tested N/A

Written Plan Yes Date Unknown

Comments _____

PWS ID # 3424062-1
 Date 3/13/20

GROUND WATER SOURCE

Well Number	3 (AAH2701)		
Year Drilled	2004		
Depth Drilled	430'		
Drilling Method	Neat cement		
Type of Grout	19.4'		
Static Water Level	Unknown		
Pumping Water Level	Unknown		
Design Well Yield	Unknown		
Test Yield	Unknown		
Actual Yield (if different than rated capacity)	Unknown		
Strainer	Unknown		
Length (outside casing)	288'		
Diameter (outside casing)	8"		
Material (outside casing)	Steel		
Well Contamination History	None		
Is inundation of well possible?	No		
6' X 6' X 4" Concrete Pad	Yes		
SET BACKS	Septic Tank	>100'	
	Reuse Water	N/A	
	WW Plumbing	>100'	
	Other Sanitary Hazard	None observed	
PUMP	Type	Submersible	
	Manufacturer Name	Sta-rite	
	Model Number	L50P4HH	
	Rated Capacity (gpm)	56	
	Motor Horsepower	3.0	
Well casing 12" above grade?	Yes		
Well Casing Sanitary Seal	OK		
Raw Water Sampling Tap	Yes		
Above Ground Check Valve	Yes		
Fence/Housing	Yes		
Well Vent Protection	Yes		

COMMENTS: _____

PWS ID # 3424062-1
Date 3/13/20

CHLORINATION (Disinfection)

Type: ☐ Gas ☒ Hypo
Make Chem-Tech Capacity 7 gpd
Chlorine Feed Rate 100% stroke
Avg. Amount of Cl₂ gas used N/A
Chlorine Residuals: Plant 1.24 Remote 0.42
Remote tap location 18311 SE 18th St.
DPD Test Kit: ☐ On-site ☒ With operator
☐ None ☐ Not Used Daily
Injection Points Prior to hydropneumatic tank
Booster Pump Info N/A
Comments _____

Chlorine Gas Use Requirements	YES	NO	Comments
Dual System	<input type="checkbox"/>	<input type="checkbox"/>	
Auto-switchover	<input type="checkbox"/>	<input type="checkbox"/>	
Alarms:			
Loss of Cl ₂ capability	<input type="checkbox"/>	<input type="checkbox"/>	
Loss of Cl ₂ residual	<input type="checkbox"/>	<input type="checkbox"/>	
Cl ₂ leak detection	<input type="checkbox"/>	<input type="checkbox"/>	
Scale	<input type="checkbox"/>	<input type="checkbox"/>	
Chained Cylinders	<input type="checkbox"/>	<input type="checkbox"/>	
Reserve Supply	<input type="checkbox"/>	<input type="checkbox"/>	
Adequate Air-pak	<input type="checkbox"/>	<input type="checkbox"/>	
Sign of Leaks	<input type="checkbox"/>	<input type="checkbox"/>	
Fresh Ammonia	<input type="checkbox"/>	<input type="checkbox"/>	
Ventilation	<input type="checkbox"/>	<input type="checkbox"/>	
Room Lighting	<input type="checkbox"/>	<input type="checkbox"/>	
Warning Signs	<input type="checkbox"/>	<input type="checkbox"/>	
Repair Kits	<input type="checkbox"/>	<input type="checkbox"/>	
Fitted Wrench	<input type="checkbox"/>	<input type="checkbox"/>	
Housing/Protection	<input type="checkbox"/>	<input type="checkbox"/>	

AERATION (Gases, Fe, & Mn Removal)

Type _____ Capacity _____
Aerator Condition _____
Bloodworm Presence _____
Visible Algae Growth _____
Protective Screen Condition _____
Comments _____

STORAGE FACILITIES

(G) Ground (C) Clearwell (E) Elevated
(B) Bladder (H) Hydropneumatic / flow-through

Tank Type/Number	H1
Capacity (gal)	2,000
Material	Steel
Gravity Drain	Yes
By-Pass Piping	Yes
Protected Openings	Yes
Sight Glass or Level Indicator	Yes
PRV/ARV	PRV
Pressure Gauge	Yes
On/Off Pressure	48/68
Access Secured	Yes
Access Manhole	Yes
Tank Sample Tap Location	On tank
Date of Inspection	12/18
Date of Cleaning	12/18

Comments _____

HIGH SERVICE PUMPS

Pump Number			
Type			
Make			
Model			
Capacity (gpm)			
Motor HP			
Date Installed			
Maintenance			

Comments _____

State of Florida
Department of Environmental Protection
Central District
SANITARY SURVEY REPORT

Plant Name PONDEROSA PINES-2 County Marion PWS ID # 3424062-2
Plant Location SE 20th Place and SE 21 Lane, Silver Springs, FL 34488 Phone 352-347-8228
Owner Name: Sunshine Utilities of Central FL Inc.; Attn: Dewaine Christmas Phone 352-347-8228
Owner Address 10230 E County Road 25, Belleview, FL 34420
Contact Person Dewaine Christmas Title Manager Phone 352-347-8228
This Survey Date 3/13/20 Last Survey Date 2/27/17 Last C.I. Date 6/26/01

PWS TYPE: Community

PLANT CATEGORY & CLASS: 5D

MAX-DAY DESIGN CAPACITY: 43,200 gpd

PWS STATUS: Approved

TREATMENT PROCESSES IN USE

Hypochlorination, Iron removal/sequestration (Aqua-Mag)

SERVICE AREA CHARACTERISTICS

Mobile home park

Food Service: ☐ Yes ☐ No ☒ N/A

Number of Service Connections 186

Population Served 456 Basis Owner

OPERATION & MAINTENANCE LOG: Yes

Location Water treatment plant

Comments _____

CERTIFIED OPERATOR: Yes

Operator(s) & Certification Class-Number:

Kelvin Edun C-7459

Hrs/day: Required Visit* Actual Visit*

Days/wk: Required 3 Actual 3

Non-consecutive Days? ☒ Yes ☐ No ☐ N/A

Comments *Visit must total 0.3 hours per week.

MONTHLY OPERATION REPORTS (MORs)

MORs submitted regularly? ☒ Yes ☐ No ☐ N/A

Data missing from MORs? ☒ No ☐ Yes ☐ N/A

Average Day (from MORs) 2,362 gpd

Maximum Day (from MORs) 15,000 gpd 03/2019

Comments _____

Flow Measuring Device Flow Meter

Meter Size & Type 2" Sensus

Date Last Calibrated 12/4/18

RAW WATER SOURCE

☒ GROUND; Number of Wells 1

☐ PURCHASED from PWS ID # _____

☒ Emergency Water Source 3424062-1

Emergency Water Capacity 40,320 gpd

STANDBY POWER SOURCE: No

Source _____

Capacity of Standby (kW) _____

Switchover: ☐ Automatic ☐ Manual

Hrs Operated Under Load _____

What equipment does it operate?

☐ Well Pumps

☐ High Service Pumps

☐ Treatment Equipment

Satisfy avg. daily demand? ☐ Yes ☐ No ☐ Unknown

Audio-visual alarm? ☐ Yes ☐ No

Comments WTP #1 is on a separate power grid.

PLANS AND MAPS

Coliform Sampling Plan ☒ Yes ☐ No ☐ N/A

D/DBP Monitoring Plan ☒ Yes ☐ No ☐ N/A

Lead and Copper Plan ☒ Yes ☐ No ☐ N/A

Distribution System Map ☒ Yes ☐ No ☐ N/A

Emergency Response Plan ☒ Yes ☐ No ☐ N/A

Comments _____

PREVENTIVE MAINTENANCE/O&M

Operation & Maintenance Manual ☒ Yes ☐ No

Preventive Maintenance Program ☒ Yes ☐ No

Flushing Program ☒ Yes ☐ No ☐ N/A

Records ☒ Yes ☐ No ☐ N/A

Isolation Valve Exercise ☒ Yes ☐ No ☐ N/A

Records ☒ Yes ☐ No ☐ N/A

Comments _____

CROSS CONNECTION CONTROL

BFPAs None # Tested N/A

WWTP RPZ N/A Date Tested N/A

Written Plan Yes Date Unknown

Comments: _____

PWS ID # 3424062-2
 Date 3/13/20

GROUND WATER SOURCE

Well Number	1(AAG9611)	
Year Drilled	1985	
Depth Drilled	390'	
Drilling Method	Unknown	
Type of Grout	Unknown	
Static Water Level	Unknown	
Pumping Water Level	Unknown	
Design Well Yield	Unknown	
Test Yield	Unknown	
Actual Yield (if different than rated capacity)	Unknown	
Strainer	Unknown	
Length (outside casing)	375'	
Diameter (outside casing)	4"	
Material (outside casing)	Steel	
Well Contamination History	None	
Is inundation of well possible?	No	
6' X 6' X 4" Concrete Pad	Yes	
SET BACKS	Septic Tank	>100'
	Reuse Water	N/A
	WW Plumbing	>100'
	Other Sanitary Hazard	None observed
PUMP	Type	Submersible
	Manufacturer Name	Sta-Rite
	Model Number	Unknown
	Rated Capacity (gpm)	60
	Motor Horsepower	3
Well casing 12" above grade?	Yes	
Well Casing Sanitary Seal	OK	
Raw Water Sampling Tap	Yes	
Above Ground Check Valve	Yes	
Fence/Housing	Yes	
Well Vent Protection	N/A	

COMMENTS WTP #2 is offline due to maintenance.

PWS ID # 3424062-2
 Date 3/13/20
 Date 9/4/08

CHLORINATION (Disinfection)

Type: ☐ Gas ☒ Hypo
 Make (2) Chem-Tech Capacity 30 gpd
 Chlorine Feed Rate *N/A
 Avg. Amount of Cl₂ gas used N/A
 Chlorine Residuals: Plant *N/A Remote *N/A
 Remote tap location *N/A
 DPD Test Kit: ☐ On-site ☒ With operator
☐ None ☐ Not Used Daily
 Injection Points N/A
 Booster Pump Info N/A
 Comments *Plant offline.

Chlorine Gas Use Requirements	YES	NO	Comments
Dual System	<input type="checkbox"/>	<input type="checkbox"/>	
Auto-switchover	<input type="checkbox"/>	<input type="checkbox"/>	
Alarms:			
Loss of Cl ₂ capability	<input type="checkbox"/>	<input type="checkbox"/>	
Loss of Cl ₂ residual	<input type="checkbox"/>	<input type="checkbox"/>	
Cl ₂ leak detection	<input type="checkbox"/>	<input type="checkbox"/>	
Scale	<input type="checkbox"/>	<input type="checkbox"/>	
Chained Cylinders	<input type="checkbox"/>	<input type="checkbox"/>	
Reserve Supply	<input type="checkbox"/>	<input type="checkbox"/>	
Adequate Air-pak	<input type="checkbox"/>	<input type="checkbox"/>	
Sign of Leaks	<input type="checkbox"/>	<input type="checkbox"/>	
Fresh Ammonia	<input type="checkbox"/>	<input type="checkbox"/>	
Ventilation	<input type="checkbox"/>	<input type="checkbox"/>	
Room Lighting	<input type="checkbox"/>	<input type="checkbox"/>	
Warning Signs	<input type="checkbox"/>	<input type="checkbox"/>	
Repair Kits	<input type="checkbox"/>	<input type="checkbox"/>	
Fitted Wrench	<input type="checkbox"/>	<input type="checkbox"/>	
Housing/Protection	<input type="checkbox"/>	<input type="checkbox"/>	

AERATION (Gases, Fe, & Mn Removal)

Type _____ Capacity _____
 Aerator Condition _____
 Bloodworm Presence _____
 Visible Algae Growth _____
 Protective Screen Condition _____
 Comments _____

STORAGE FACILITIES

(G) Ground (C) Clearwell (E) Elevated
 (B) Bladder (H) Hydropneumatic / flow-through

Tank Type/Number	H3
Capacity (gal)	2,000
Material	Steel
Gravity Drain	Yes
By-Pass Piping	Yes
Protected Openings	Yes
Sight Glass or Level Indicator	Yes
PRV/ARV	PRV
Pressure Gauge	Yes
On/Off Pressure	48/68
Access Secured	Yes
Access Manhole	Yes
Tank Sample Tap Location	On tank
Date of Inspection	12/18
Date of Cleaning	12/18

Comments _____

HIGH SERVICE PUMPS

Pump Number			
Type			
Make			
Model			
Capacity (gpm)			
Motor HP			
Date Installed			
Maintenance			

Comments _____

DEFICIENCIES:

No deficiencies noted at the time of the inspection.

MONITORING REMINDER:

- Nitrate and nitrite samples are required to be collected from the point of entry (POE) to the distribution system annually. The 2020 results have not been received. Early sampling is recommended.
- The consumer confidence report (CCR) must be delivered to consumers and the Department no later than July 1, 2020, and certification of delivery of the CCR must be submitted to the Department no later than August 10, 2020.
- Monitoring schedules are available on the Central District's Drinking Water site:

<https://floridadep.gov/central/central/content/resources-drinking-water-facilities-and-operators-central-district>

COMMENTS:

- Contact FRWA (Florida Rural Water Association) at 850-668-2746, or frwa@frwa.net, for free technical assistance with your system. FRWA has extended benefits offered to members.
- Provide documentation that the finished-drinking-water meter has been calibrated at least every 5 years.
Checking the calibration of finished-drinking-water meters at treatment plants shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by the supplier of water. [Rule 62-555.350(2), F.A.C.]
- Suppliers of water shall submit written notification to the Department before beginning work or alterations to the public water system. Each notification shall be submitted to the appropriate Department of Environmental Protection District Office or Approved County Health Department and shall include the following: a description of the scope, purpose, and location of the work or alterations; and assurance that the work or alterations will comply with applicable requirements listed in Rule 62-555.330, F.A.C. Suppliers of water may begin such work or alterations 14 days after providing notification to the Department unless they are advised by the Department that the notification is incomplete or that a construction permit is required.
- Suppliers of water shall telephone the SWO at 1-800-320-0519 immediately (i.e., within two hours) after discovery of any actual or suspected sabotage or security breach, or any suspicious incident, involving a public water system. [Rule 62-555.350(10)(a), F.A.C.]
- Suppliers of water shall telephone, and speak directly to a person at, the appropriate DEP District Office as soon as possible, but never later than noon of the next business day, in the event of any of the following emergency or abnormal operating conditions:
 - The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - The failure of a public water system to comply with applicable disinfection requirements; or
 - The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]
- Suppliers of water shall notify affected water customers in writing or via telephone, newspaper, radio, or television; and telephone, and speak directly to a person at, the appropriate DEP District Office by no later than the previous business day before taking PWS components out of operation for planned maintenance or repair work if the work is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350

PWS ID # 3424062
Date 3/13/20

- or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(d), F.A.C.]
- Suppliers of water shall issue precautionary "boil water" notices as required or recommended in the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(11), F.A.C.]

Amada Fernandez

Inspector Signature

Amada Fernandez

Printed Name

Environmental Specialist II

Title

3/24/20

Date

Jill M. Farris

Reviewer Signature

Jill M. Farris

Printed Name

Environmental Manager

Title

4/2/20

Date

State of Florida
Department of Environmental Protection
Central District
SANITARY SURVEY REPORT

Plant Name Quail Run Subdivision County Sumter PWS ID # 3424046
Plant Location SW 108th Ln & SW 18th Terr, Ocala, Florida 32671 Phone 352-347-8228
Owner Name Sunshine Utilities of Central Florida, Inc. Phone 352-347-8228
Owner Address 10230 SE Hwy 25, Belleview, Florida 34420
Contact Person Dewaine Christmas Title _____ Phone 352-347-8228
This Survey Date 11/19/2020 Last Survey Date 01/23/2018 Last Compliance Inspection Date 08/29/2014

PWS TYPE: Transient Non-Community

PLANT CATEGORY & CLASS: 5C

MAX-DAY DESIGN CAPACITY: 260,000 gpd

PWS STATUS: Approved

TREATMENT PROCESSES IN USE

Hypochlorination

SERVICE AREA CHARACTERISTICS

Food Service: ☐ Yes ☐ No ☒ N/A

Number of Service Connections 92

Population Served 230 Basis MOR

OPERATION & MAINTENANCE LOG: Yes

Location Water treatment plant

Comments _____

CERTIFIED OPERATOR: Yes

Operator(s) & Certification Class-Number:

Kelvin Edun C-7459

Hrs/day: *Required* _____ Visit *Actual* _____ Visit _____

Days/wk: *Required* 5+1 *Actual* 5+1

Non-consecutive Days? ☐ Yes ☒ No ☐ N/A

Comments 5 visits/week and one visit each weekend for a total of 0.6 hour/week.

MONTHLY OPERATION REPORTS (MORs)

MORs submitted regularly? ☒ Yes ☐ No ☐ N/A

Data missing from MORs? ☒ No ☐ Yes ☐ N/A

Average Day (from MORs) 25,020 gpd

Maximum Day (from MORs) 43,600 gpd 08/2020

Comments _____

Flow Measuring Device Flow Meter

Meter Size & Type 2" Master Meter

Date Last Calibrated 03/23/2016

RAW WATER SOURCE

☒ GROUND; Number of Wells 1

☐ PURCHASED from PWS ID # _____

☐ Emergency Water Source _____

Emergency Water Capacity _____

STANDBY POWER SOURCE: Not Required

Source _____

Capacity of Standby (kW) _____

Switchover: ☐ Automatic ☐ Manual

Hrs Operated Under Load _____

What equipment does it operate?

☐ Well Pumps

☐ High Service Pumps

☐ Treatment Equipment

Satisfy avg. daily demand? ☐ Yes ☐ No ☒ Unknown

Audio-visual alarm? ☐ Yes ☐ No

Comments _____

PLANS AND MAPS

Coliform Sampling Plan ☒ Yes ☐ No ☐ N/A

D/DBP Monitoring Plan ☒ Yes ☐ No ☐ N/A

Lead and Copper Plan ☒ Yes ☐ No ☐ N/A

Distribution System Map ☒ Yes ☐ No ☐ N/A

Emergency Response Plan ☒ Yes ☐ No ☐ N/A

Comments _____

PREVENTIVE MAINTENANCE/O&M

Operation & Maintenance Manual ☒ Yes ☐ No

Preventive Maintenance Program ☒ Yes ☐ No ☐ N/A

Flushing Program ☐ Yes ☐ No ☒ N/A

Records ☐ Yes ☐ No ☒ N/A

Isolation Valve Exercise ☐ Yes ☐ No ☒ N/A

Records ☐ Yes ☐ No ☒ N/A

Comments _____

CROSS CONNECTION CONTROL

BFPAs None Observed # Tested N/A

WWTP RPZ N/A Date Tested N/A

Written Plan Yes Date 02/15/2010

Comments _____

PWS ID # 3424046
 Date 11/19/2020

GROUND WATER SOURCE

Well Number (Florida Unique Well ID #)	1(AAG9894)			
Year Drilled	1980			
Depth Drilled	Unknown			
Drilling Method	Unknown			
Type of Grout	Unknown			
Static Water Level	Unknown			
Pumping Water Level	Unknown			
Design Well Yield	Unknown			
Test Yield	Unknown			
Actual Yield (if different than rated capacity)	Unknown			
Strainer	Unknown			
Length (outside casing)	Unknown			
Diameter (outside casing)	6"			
Material (outside casing)	Black steel			
Well Contamination History	None			
Is inundation of well possible?	No			
6' X 6' X 4" Concrete Pad	Yes			
SET BACKS	Septic Tank	>200'		
	Reuse Water	N/A		
	WW Plumbing	>100'		
	Other Sanitary Hazard	None observed		
PUMP	Type	Submersible		
	Manufacturer Name	Sta-Rite		
	Model Number	Unknown		
	Rated Capacity (gpm)	360		
	Motor Horsepower	30		
Well casing 12" above grade?	Yes			
Well Casing Sanitary Seal	Yes			
Raw Water Sampling Tap	Yes			
Above Ground Check Valve	Yes			
Security	Yes			
Well Vent Protection	Yes			

COMMENTS _____

PWS ID # 3424046
Date 11/19/2020

CHLORINATION (Disinfection)

Type: ☐ Gas ☒ Hypo
Make Uni-Dose Capacity 12 gpd
Chlorine Feed Rate 60%
Avg. Amount of Cl₂ gas used N/A
Chlorine Residuals: Plant 1.73 Remote 1.47
Remote tap location 1774 SW 108th Ln
DPD Test Kit: ☐ On-site ☒ With operator
☐ None ☐ Not Used Daily
Injection Points Prior to hydropneumatic tank
Booster Pump Info _____
Comments _____

Chlorine Gas Use Requirements	YES	NO	Comments
Dual System	<input type="checkbox"/>	<input type="checkbox"/>	
Auto-switchover	<input type="checkbox"/>	<input type="checkbox"/>	
Alarms:			
Loss of Cl ₂ capability	<input type="checkbox"/>	<input type="checkbox"/>	
Loss of Cl ₂ residual	<input type="checkbox"/>	<input type="checkbox"/>	
Cl ₂ leak detection	<input type="checkbox"/>	<input type="checkbox"/>	
Scale	<input type="checkbox"/>	<input type="checkbox"/>	
Chained Cylinders	<input type="checkbox"/>	<input type="checkbox"/>	
Reserve Supply	<input type="checkbox"/>	<input type="checkbox"/>	
Adequate Air-pak	<input type="checkbox"/>	<input type="checkbox"/>	
Sign of Leaks	<input type="checkbox"/>	<input type="checkbox"/>	
Fresh Ammonia	<input type="checkbox"/>	<input type="checkbox"/>	
Ventilation	<input type="checkbox"/>	<input type="checkbox"/>	
Room Lighting	<input type="checkbox"/>	<input type="checkbox"/>	
Warning Signs	<input type="checkbox"/>	<input type="checkbox"/>	
Repair Kits	<input type="checkbox"/>	<input type="checkbox"/>	
Fitted Wrench	<input type="checkbox"/>	<input type="checkbox"/>	
Housing/Protection	<input type="checkbox"/>	<input type="checkbox"/>	

AERATION (Gases, Fe, & Mn Removal)

Type _____ Capacity _____
Aerator Condition _____
Visible Algae Growth _____
Protective Screen Condition _____
Frequency of Cleaning _____
Date Last Inspected/Cleaned _____
Comments _____

STORAGE FACILITIES

(G) Ground (C) Clearwell (E) Elevated
(B) Bladder (H) Hydropneumatic / flow-through

Tank Type/Number	H	
Capacity (gal)	3,000	
Material	Steek	
Gravity Drain	Yes	
By-Pass Piping	Yes	
Protected Openings	Yes	
Sight Glass or Level Indicator	No	
PRV/ARV	Both	
Pressure Gauge	Yes	
On/Off Pressure	40/60	
Access Secured	Yes	
Access Manhole	Yes	
Tank Sample Tap Location	Discharge piping	
Date of Inspection	*	
Date of Cleaning	*	

Comments *Tank installed 07/2015. Inspection due by end of 2020.

HIGH SERVICE PUMPS

Pump Number		
Type		
Make		
Model		
Capacity (gpm)		
Motor HP		
Date Installed		

Comments _____

DEFICIENCIES:

No deficiencies were noted during this inspection.

MONITORING REMINDER:

- Nitrate and nitrite samples are required to be collected from the point of entry (POE) to the distribution system annually. The 2019 results have not been received, early sampling is recommended.
- The consumer confidence report (CCR) must be delivered to consumers and the Department no later than July 1, 2021, and certification of delivery of the CCR must be submitted to the Department no later than August 10, 2021.
- Monitoring schedules are available on the Central District's Drinking Water site:

<https://floridadep.gov/central/central/content/resources-drinking-water-facilities-and-operators>

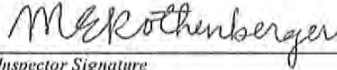
COMMENTS:

- **Contact FRWA (Florida Rural Water Association) at 850-668-2746, or frwa@frwa.net, for free technical assistance with your system. FRWA has extended benefits offered to members.**
- Provide documentation that the finished-drinking-water meter has been calibrated at least every 5 years.
Checking the calibration of finished-drinking-water meters at treatment plants shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by the supplier of water. [Rule 62-555.350(2), F.A.C.]
- Suppliers of water shall submit written notification to the Department before beginning work or alterations to the public water system. Each notification shall be submitted to the appropriate Department of Environmental Protection District Office or Approved County Health Department and shall include the following: a description of the scope, purpose, and location of the work or alterations; and assurance that the work or alterations will comply with applicable requirements listed in Rule 62-555.330, F.A.C. Suppliers of water may begin such work or alterations 14 days after providing notification to the Department unless they are advised by the Department that the notification is incomplete or that a construction permit is required.
- Suppliers of water shall telephone the SWO at 1-800-320-0519 immediately (i.e., within two hours) after discovery of any actual or suspected sabotage or security breach, or any suspicious incident, involving a public water system. [Rule 62-555.350(10)(a), F.A.C.]
- Suppliers of water shall telephone, and speak directly to a person at, the appropriate DEP District Office as soon as possible, but never later than noon of the next business day, in the event of any of the following emergency or abnormal operating conditions:
 - The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - The failure of a public water system to comply with applicable disinfection requirements; or
 - The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]
- Suppliers of water shall notify affected water customers in writing or via telephone, newspaper, radio, or television; and telephone, and speak directly to a person at, the appropriate DEP District Office by no later than the previous business day before taking PWS components out of operation for planned maintenance or repair work if the work is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the

PWS ID # 3424046
Date 11/19/2020

Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(d), F.A.C.]

- Suppliers of water shall issue precautionary "boil water" notices as required or recommended in the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(11), F.A.C.]



Inspector Signature

Miranda Rothenberger

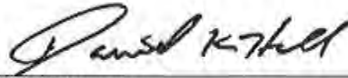
Printed Name

Environmental Specialist

Title

11/23/20

Date



Reviewer Signature

Daniel K. Hall

Printed Name

Environmental Manager

Title

December 11, 2020

Date

State of Florida
Department of Environmental Protection
Central District
SANITARY SURVEY REPORT

Plant Name SANDY ACRES County Marion PWS ID # 342118
Plant Location 24901 SE Highway 42, Umatilla, Florida 32784 Phone 352-347-8228
Owner Name Sunshine Utilities of Central Florida, Inc. Phone 352-347-8288
Owner Address 10230 SE Highway 25, Belleview, Florida 34420
Contact Person Dewaine Christmas Title Owner Phone 352-347-8228
This Survey Date 02/05/2021 Last Survey Date 01/23/2018 Last Compliance Inspection Date 08/08/2001

PWS TYPE: Community

PLANT CATEGORY & CLASS: 5D

MAX-DAY DESIGN CAPACITY: 230,000 gpd

PWS STATUS: Approved

TREATMENT PROCESSES IN USE

Hypochlorination

SERVICE AREA CHARACTERISTICS

Mobile Home Park

Food Service: ☐ Yes ☐ No ☒ N/A

Number of Service Connections 243

Population Served 607 Basis MOR

OPERATION & MAINTENANCE LOG: Yes

Location Water treatment plant

Comments _____

CERTIFIED OPERATOR: Yes

Operator(s) & Certification Class-Number:

Kelvin Edun C-7459

Hrs/day: Required Visit* Actual Visit

Days/wk: Required 3* Actual 3

Non-consecutive Days? ☒ Yes ☐ No ☐ N/A

Comments 3 visits/week on nonconsecutive days for a total of 0.3 hour/week.

MONTHLY OPERATION REPORTS (MORs)

MORs submitted regularly? ☒ Yes ☐ No ☐ N/A

Data missing from MORs? ☒ No ☐ Yes ☐ N/A

Average Day (from MORs) 71,113 gpd

Maximum Day (from MORs) 112,000 gpd 04/2020

Comments _____

Flow Measuring Device Flow Meter

Meter Size & Type 4" Sensus

Date Last Calibrated 12/04/2018

RAW WATER SOURCE

☒ GROUND; Number of Wells 2

☐ PURCHASED from PWS ID # _____

☐ Emergency Water Source _____

Emergency Water Capacity _____

STANDBY POWER SOURCE: Yes

Source Propane generator

Capacity of Standby (kW) 12

Switchover: ☒ Automatic ☐ Manual

Hrs Operated Under Load 0

What equipment does it operate?

☒ Well Pumps 2

☐ High Service Pumps _____

☒ Treatment Equipment _____

Satisfy avg. daily demand? ☒ Yes ☐ No ☐ Unknown

Audio-visual alarm? ☐ Yes ☐ No

Comments _____

PLANS AND MAPS

Coliform Sampling Plan ☒ Yes ☐ No ☐ N/A

D/DBP Monitoring Plan ☒ Yes ☐ No ☐ N/A

Lead and Copper Plan ☒ Yes ☐ No ☐ N/A

Distribution System Map ☒ Yes ☐ No ☐ N/A

Emergency Response Plan ☒ Yes ☐ No ☐ N/A

Comments _____

PREVENTIVE MAINTENANCE/O&M

Operation & Maintenance Manual ☒ Yes ☐ No

Preventive Maintenance Program ☒ Yes ☐ No ☐ N/A

Flushing Program ☒ Yes ☐ No ☐ N/A

Records ☒ Yes ☐ No ☐ N/A

Isolation Valve Exercise ☒ Yes ☐ No ☐ N/A

Records ☒ Yes ☐ No ☐ N/A

Comments _____

CROSS CONNECTION CONTROL

BFPAs None observed # Tested Unknown

WWTP RPZ N/A Date Tested N/A

Written Plan Yes Date Unknown

Comments _____

GROUND WATER SOURCE

Well Number (Florida Unique Well ID #)		1(AAG9607)	2		
Year Drilled		1981	1981		
Depth Drilled		180'	179'		
Drilling Method		Cable tool	Cable tool		
Type of Grout		Neat Cement	Neat Cement		
Static Water Level		60'	60'		
Pumping Water Level		Unknown	Unknown		
Design Well Yield		Unknown	Unknown		
Test Yield		Unknown	Unknown		
Actual Yield (if different than rated capacity)		Unknown	Unknown		
Strainer		Unknown	Unknown		
Length (outside casing)		108'	110'		
Diameter (outside casing)		6"	6"		
Material (outside casing)		Black steel	Black steel		
Well Contamination History		None	None		
Is inundation of well possible?		No	No		
6' X 6' X 4" Concrete Pad		Yes	Yes		
SET BACKS	Septic Tank	>200'	>200'		
	Reuse Water	N/A	N/A		
	WW Plumbing	>100'	>100'		
	Other Sanitary Hazard	None observed	None observed		
PUMP	Type	Submersible	Submersible		
	Manufacturer Name	Sta-Rite	Sta-Rite		
	Model Number	Unknown	Unknown		
	Rated Capacity (gpm)	230	89		
	Motor Horsepower	15	5		
Well casing 12" above grade?		*No	*No		
Well Casing Sanitary Seal		Yes	Yes		
Raw Water Sampling Tap		Yes	Yes		
Above Ground Check Valve		Yes	Yes		
Security		Yes	Yes		
Well Vent Protection		Yes	Yes		

COMMENTS * The Department will continue to accept the well casing height as it currently exists unless there are signs of microbial or chemical contamination.

PWS ID # 3421118
Date 02/05/2021

CHLORINATION (Disinfection)

Type: ☐ Gas ☒ Hypo
Make Chem-Tech/Uni-Dose Capacity 15/12 gpd
Chlorine Feed Rate 100% / 60%
Avg. Amount of Cl₂ gas used N/A
Chlorine Residuals: Plant 1.41 Remote 1.20
Remote tap location Green acres country store
DPD Test Kit: ☐ On-site ☒ With operator
☐ None ☐ Not Used Daily
Injection Points Prior to hydropneumatic tank
Booster Pump Info _____
Comments _____

Chlorine Gas Use Requirements	YES	NO	Comments
Dual System	<input type="checkbox"/>	<input type="checkbox"/>	
Auto-switchover	<input type="checkbox"/>	<input type="checkbox"/>	
Alarms:			
Loss of Cl ₂ capability	<input type="checkbox"/>	<input type="checkbox"/>	
Loss of Cl ₂ residual	<input type="checkbox"/>	<input type="checkbox"/>	
Cl ₂ leak detection	<input type="checkbox"/>	<input type="checkbox"/>	
Scale	<input type="checkbox"/>	<input type="checkbox"/>	
Chained Cylinders	<input type="checkbox"/>	<input type="checkbox"/>	
Reserve Supply	<input type="checkbox"/>	<input type="checkbox"/>	
Adequate Air-pak	<input type="checkbox"/>	<input type="checkbox"/>	
Sign of Leaks	<input type="checkbox"/>	<input type="checkbox"/>	
Fresh Ammonia	<input type="checkbox"/>	<input type="checkbox"/>	
Ventilation	<input type="checkbox"/>	<input type="checkbox"/>	
Room Lighting	<input type="checkbox"/>	<input type="checkbox"/>	
Warning Signs	<input type="checkbox"/>	<input type="checkbox"/>	
Repair Kits	<input type="checkbox"/>	<input type="checkbox"/>	
Fitted Wrench	<input type="checkbox"/>	<input type="checkbox"/>	
Housing/Protection	<input type="checkbox"/>	<input type="checkbox"/>	

AERATION (Gases, Fe, & Mn Removal)

Type _____ Capacity _____
Aerator Condition _____
Visible Algae Growth _____
Protective Screen Condition _____
Frequency of Cleaning _____
Date Last Inspected/Cleaned _____
Comments _____

STORAGE FACILITIES

(G) Ground (C) Clearwell (E) Elevated
(B) Bladder (H) Hydropneumatic / flow-through

Tank Type/Number	H	
Capacity (gal)	2,000	
Material	Steel	
Gravity Drain	Yes	
By-Pass Piping	Yes	
Protected Openings	Yes	
Sight Glass or Level Indicator	Yes	
PRV/ARV	PRV	
Pressure Gauge	Yes	
On/Off Pressure	30/50	
Access Secured	Yes	
Access Manhole	Yes	
Tank Sample Tap Location	Discharge piping	
Date of Inspection	12/13/2018	
Date of Cleaning	12/13/2018	

Comments Next tank inspection due in 2023.

HIGH SERVICE PUMPS

Pump Number		
Type		
Make		
Model		
Capacity (gpm)		
Motor HP		
Date Installed		

Comments _____

DEFICIENCIES:

No deficiencies were noted at the time of this inspection.

MONITORING REMINDER:

- Nitrate and nitrite samples are required to be collected from the point of entry (POE) to the distribution system annually. The 2021 results have not been received, early sampling is recommended.
- The consumer confidence report (CCR) must be delivered to consumers and the Department no later than July 1, 2021, and certification of delivery of the CCR must be submitted to the Department no later than August 10, 2021.
- Monitoring schedules are available on the Central District's Drinking Water site:

<https://floridadep.gov/central/central/content/resources-drinking-water-facilities-and-operators-central-district>

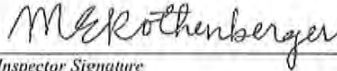
COMMENTS:

- **Contact FRWA (Florida Rural Water Association) at 850-668-2746, or frwa@frwa.net, for free technical assistance with your system. FRWA has extended benefits offered to members.**
- Provide documentation that the finished-drinking-water meter has been calibrated at least every 5 years.
Checking the calibration of finished-drinking-water meters at treatment plants shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by the supplier of water. [Rule 62-555.350(2), F.A.C.]
- Suppliers of water shall submit written notification to the Department before beginning work or alterations to the public water system. Each notification shall be submitted to the appropriate Department of Environmental Protection District Office or Approved County Health Department and shall include the following: a description of the scope, purpose, and location of the work or alterations; and assurance that the work or alterations will comply with applicable requirements listed in Rule 62-555.330, F.A.C. Suppliers of water may begin such work or alterations 14 days after providing notification to the Department unless they are advised by the Department that the notification is incomplete or that a construction permit is required.
- Suppliers of water shall telephone the SWO at 1-800-320-0519 immediately (i.e., within two hours) after discovery of any actual or suspected sabotage or security breach, or any suspicious incident, involving a public water system. [Rule 62-555.350(10)(a), F.A.C.]
- Suppliers of water shall telephone, and speak directly to a person at, the appropriate DEP District Office as soon as possible, but never later than noon of the next business day, in the event of any of the following emergency or abnormal operating conditions:
 - The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - The failure of a public water system to comply with applicable disinfection requirements; or
 - The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]
- Suppliers of water shall notify affected water customers in writing or via telephone, newspaper, radio, or television; and telephone, and speak directly to a person at, the appropriate DEP District Office by no later than the previous business day before taking PWS components out of operation for planned maintenance or repair work if the work is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the

PWS ID # 3421118
Date 02/05/2021

Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(d), F.A.C.]

- Suppliers of water shall issue precautionary "boil water" notices as required or recommended in the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(11), F.A.C.]



Inspector Signature

Miranda Rothenberger

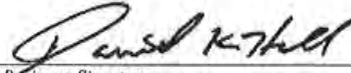
Printed Name

Environmental Specialist

Title

02/10/2021

Date



Reviewer Signature

Daniel K. Hall

Printed Name

Environmental Manager

Title

February 11, 2021

Date

State of Florida
Department of Environmental Protection
Central District

SANITARY SURVEY REPORT

Plant Name SUN RAY ESTATES County Marion PWS ID # 3421314
Plant Location NE 35th Street, Ocala, FL 34421 Phone 352/347-8228
Owner Name Sunshine Utilities of Central Florida, Inc. Phone 352/347-8228
Owner Address 10230 SE Highway 25, Belleview, FL 34420-5531
Contact Person Dewaine Christmas Title Owner Phone 352/347-8228
This Survey Date 1/23/18 Last Survey Date 8/19/15 Last Compliance Inspection Date 10/16/01

PWS TYPE: Community

PLANT CATEGORY & CLASS: 5C

MAX-DAY DESIGN CAPACITY: 396,000 gpd

PWS STATUS: Approved

TREATMENT PROCESSES IN USE

Hypochlorination

SERVICE AREA CHARACTERISTICS

Subdivision

Food Service: ☐ Yes ☐ No ☒ N/A

Number of Service Connections 572

Population Served 1,999 Basis 12/17 mor

OPERATION & MAINTENANCE LOG: Yes

Location Water treatment plant

Comments _____

CERTIFIED OPERATOR: Yes

Operator(s) & Certification Class-Number:

Kelvin Edun C-7459

Hrs/day: Required Visit Actual Visit

Days/wk: Required 5+1 Actual 5+1

Non-consecutive Days? ☐ Yes ☐ No ☒ N/A

Comments _____

MONTHLY OPERATION REPORTS (MORs)

MORs submitted regularly? ☒ Yes ☐ No ☐ N/A

Data missing from MORs? ☒ No ☐ Yes ☐ N/A

Average Day (from MORs) 141,667 gpd

Maximum Day (from MORs) 220,100 gpd 5/17

Comments _____

Flow Measuring Device Flow Meter

Meter Size & Type 4" AMCO

Date Last Calibrated 7/23/15

RAW WATER SOURCE

☒ GROUND; Number of Wells 2

☐ PURCHASED from PWS ID # _____

☐ Emergency Water Source _____

Emergency Water Capacity _____

STANDBY POWER SOURCE: Yes

Source Generac Protector QS

Capacity of Standby (kW) 34

Switchover: ☒ Automatic ☐ Manual

Hrs Operated Under Load _____

What equipment does it operate?

☒ Well Pumps _____

☐ High Service Pumps _____

☒ Treatment Equipment _____

Satisfy avg. daily demand? ☒ Yes ☐ No ☐ Unknown

Audio-visual alarm? ☒ Yes ☐ No

Comments _____

PLANS AND MAPS

Coliform Sampling Plan ☒ Yes ☐ No ☐ N/A

D/DBP Monitoring Plan ☒ Yes ☐ No ☐ N/A

Lead and Copper Plan ☒ Yes ☐ No ☐ N/A

Distribution System Map ☒ Yes ☐ No ☐ N/A

Emergency Response Plan ☒ Yes ☐ No ☐ N/A

Comments _____

PREVENTIVE MAINTENANCE/O&M

Operation & Maintenance Manual ☒ Yes ☐ No

Preventive Maintenance Program ☒ Yes ☐ No

Flushing Program ☒ Yes ☐ No ☐ N/A

Records ☒ Yes ☐ No ☐ N/A

Isolation Valve Exercise ☒ Yes ☐ No ☐ N/A

Records ☒ Yes ☐ No ☐ N/A

Comments _____

CROSS CONNECTION CONTROL

BFPAs None observed # Tested Unknown

WWTP RPZ N/A Date Tested N/A

Written Plan Yes Date 11/14/12

Comments _____

PWS ID # 3421314
Date 1/23/18

GROUND WATER SOURCE

Well Number (Florida Unique Well ID #)		2 (AAE0357)South	1 (AAE0258)		
Year Drilled		1965	1972		
Depth Drilled		165'	160'		
Drilling Method		Combination	Combination		
Type of Grout		Neat cement	Neat cement		
Static Water Level		20'	26'		
Pumping Water Level		Unknown	Unknown		
Design Well Yield		Unknown	Unknown		
Test Yield		Unknown	Unknown		
Actual Yield (if different than rated capacity)		Unknown	Unknown		
Strainer		Unknown	Unknown		
Length (outside casing)		45'	105'		
Diameter (outside casing)		6"	8"		
Material (outside casing)		Black steel	Black steel		
Well Contamination History		None	None		
Is inundation of well possible?		No	No		
6' X 6' X 4" Concrete Pad		Yes	Yes		
SET BACKS	Septic Tank	>200'	>200'		
	Reuse Water	N/A	N/A		
	WW Plumbing	>100'	>100'		
	Other Sanitary Hazard	None observed	None observed		
PUMP	Type	Submersible	Submersible		
	Manufacturer Name	Sta-Rite	Sta-Rite		
	Model Number	Unknown	Unknown		
	Rated Capacity (gpm)	410	140		
	Motor Horsepower	25	10		
Well casing 12" above grade?		No*	Yes		
Well Casing Sanitary Seal		OK	OK		
Raw Water Sampling Tap		Yes	Yes		
Above Ground Check Valve		Yes	Yes		
Security		Yes	Yes		
Well Vent Protection		N/A	Yes		

COMMENTS *The Department will continue to accept the well casing height as it currently exists unless it is shown to contain chemical or microbial contamination.

PWS ID # 3421314
Date 1/23/18

CHLORINATION (Disinfection)

Type: ☐ Gas ☒ Hypo

Make Chem-Tech/Uni-Dose Capacity 30 gpd

Chlorine Feed Rate 80% / 60% stroke

Avg. Amount of Cl₂ gas used N/A

Chlorine Residuals: Plant 1.9 Remote >2.2

Remote tap location 2831 NE 35th Street

DPD Test Kit: ☐ On-site ☒ With operator
☐ None ☐ Not Used Daily

Injection Points Prior to hydropneumatic tank

Booster Pump Info N/A

Comments _____

STORAGE FACILITIES

(G) Ground (C) Clearwell (E) Elevated

(B) Bladder (H) Hydropneumatic / flow-through

Tank Type/Number	H
Capacity (gal)	10,000
Material	Steel
Gravity Drain	Yes
By-Pass Piping	Yes
Protected Openings	Yes
Sight Glass or Level Indicator	Yes
PRV/ARV	Both
Pressure Gauge	Yes
On/Off Pressure	40/60
Access Secured	Yes
Access Manhole	Yes
Tank Sample Tap Location	Discharge piping
Date of Inspection	7/13
Date of Cleaning	7/13

Comments Tank inspection due 7/18

DEFICIENCIES:

No deficiencies were noted during this inspection.

MONITORING REMINDER:

- Nitrate and nitrite samples are required to be collected from the point of entry (POE) to the distribution system annually. The 2018 results have not been received.
- The consumer confidence report (CCR) must be delivered to consumers and the Department no later than July 1, 2018, and certification of delivery of the CCR must be submitted to the Department no later than August 10, 2018.
- Monitoring schedules are available on the Central District's Drinking Water Website.
<https://floridadep.gov/central/central/content/resources-drinking-water-facilities-and-operators-central-district>

COMMENTS:

- Contact FRWA (Florida Rural Water Association) at 850-668-2746, or frwa@frwa.net, for free technical assistance with your system. FRWA has extended benefits offered to members.
- Provide documentation that the finished-drinking-water meter has been calibrated at least every 5 years.
Checking the calibration of finished-drinking-water meters at treatment plants shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by the supplier of water. [Rule 62-555.350(2), F.A.C.]
- Suppliers of water shall submit written notification to the Department before beginning work or alterations to the public water system. Each notification shall be submitted to the appropriate Department of Environmental Protection District Office or Approved County Health Department and shall include the following: a description of the scope, purpose, and location of the work or alterations; and assurance that the work or alterations will comply with applicable requirements listed in Rule 62-555.330, F.A.C. Suppliers of water may begin such work or alterations 14 days after providing notification to the Department unless they are advised by the Department that the notification is incomplete or that a construction permit is required.
- Suppliers of water shall telephone the SWO at 1-800-320-0519 immediately (i.e., within two hours) after discovery of any actual or suspected sabotage or security breach, or any suspicious incident, involving a public water system. [Rule 62-555.350(10)(a), F.A.C.]
- Suppliers of water shall telephone, and speak directly to a person at, the appropriate DEP District Office as soon as possible, but never later than noon of the next business day, in the event of any of the following emergency or abnormal operating conditions:
 - The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - The failure of a public water system to comply with applicable disinfection requirements; or
 - The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]
- Suppliers of water shall notify affected water customers in writing or via telephone, newspaper, radio, or television; and telephone, and speak directly to a person at, the appropriate DEP District Office by no later than the previous business day before taking PWS components out of operation for planned maintenance or repair work if the work is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(d), F.A.C.]

PWS ID # 3421314
Date 1/23/18

COMMENTS (continued):

- Suppliers of water shall issue precautionary "boil water" notices as required or recommended in the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(11), F.A.C.]



Inspector Signature

Viviana Penuela Useche

Printed Name

Environmental Specialist

Title

2-21-18



Reviewer Signature

Christine Daniel

Printed Name

Environmental Manager

Title

3/1/18

State of Florida
Department of Environmental Protection
Central District

SANITARY SURVEY REPORT

Plant Name WHISPERING SANDS SUBDIVISION County Marion PWS ID # 3424009
Plant Location SE 50th Ct & SE 30th St, Ocala, Florida 34471 Phone 352-347-8228
Owner Name Sunshine Utilities of Central Florida Inc Phone 352-347-8228
Owner Address 10230 SE US Hwy 25, Belleview, Florida 34420
Contact Person Dewaine Christmas Title Owner Phone 352-347-8228
This Survey Date 11/19/2020 Last Survey Date 01/23/2018 Last Compliance Inspection Date 08/29/2014

PWS TYPE: Community

PLANT CATEGORY & CLASS: 5D

MAX-DAY DESIGN CAPACITY: 228,960 gpd

PWS STATUS: Approved

TREATMENT PROCESSES IN USE

Hypochlorination

SERVICE AREA CHARACTERISTICS

Subdivision

Food Service: ☐ Yes ☐ No ☒ N/A

Number of Service Connections 125

Population Served 437 Basis MOR

OPERATION & MAINTENANCE LOG: Yes

Location Water treatment plant

Comments _____

CERTIFIED OPERATOR: Yes

Operator(s) & Certification Class-Number:

Kelvin Edun C-7459

Hrs/day: Required *Visit Actual Visit

Days/wk: Required 3 Actual 5

Non-consecutive Days? ☐ Yes ☐ No ☒ N/A

Comments *3 visits/week on nonconsecutive days
for a total of 0.3 hour/week.

MONTHLY OPERATION REPORTS (MORs)

MORs submitted regularly? ☒ Yes ☐ No ☐ N/A

Data missing from MORs? ☐ No ☒ Yes ☐ N/A

Average Day (from MORs) 21,799 gpd

Maximum Day (from MORs) 77,900 gpd 01/2020

Comments Flow meter broken April 18, 2020 -
September 25, 2020. No flow data recorded.

Flow Measuring Device Flow Meter

Meter Size & Type Neptune 3" // Master Meter 3"

Date Last Calibrated 08/04/2016 // 08/18/2016

RAW WATER SOURCE

☒ GROUND; Number of Wells 2

☐ PURCHASED from PWS ID # _____

☐ Emergency Water Source _____

Emergency Water Capacity _____

STANDBY POWER SOURCE: Yes

Source Generac Power System

Capacity of Standby (kW) 34

Switchover: ☒ Automatic ☐ Manual

Hrs Operated Under Load 0 hr/wk.

What equipment does it operate?

☒ Well Pumps Both

☐ High Service Pumps _____

☒ Treatment Equipment _____

Satisfy avg. daily demand? ☒ Yes ☐ No ☐ Unknown

Audio-visual alarm? ☒ Yes ☐ No

Comments _____

PLANS AND MAPS

Coliform Sampling Plan ☒ Yes ☐ No ☐ N/A

D/DBP Monitoring Plan ☒ Yes ☐ No ☐ N/A

Lead and Copper Plan ☒ Yes ☐ No ☐ N/A

Distribution System Map ☒ Yes ☐ No ☐ N/A

Emergency Response Plan ☒ Yes ☐ No ☐ N/A

Comments _____

PREVENTIVE MAINTENANCE/O&M

Operation & Maintenance Manual ☒ Yes ☐ No

Preventive Maintenance Program ☒ Yes ☐ No ☐ N/A

Flushing Program ☐ Yes ☐ No ☒ N/A

Records ☐ Yes ☐ No ☒ N/A

Isolation Valve Exercise ☐ Yes ☐ No ☒ N/A

Records ☐ Yes ☐ No ☒ N/A

Comments _____

CROSS CONNECTION CONTROL

BFPAs None reporting # Tested N/A

WWTP RPZ N/A Date Tested N/A

Written Plan Yes Date 02/10/2010

Comments _____

PWS ID # 3424009
 Date 11/19/2020

GROUND WATER SOURCE

Well Number (Florida Unique Well ID #)		1(AAE0278)	2(AAE0279)		
Year Drilled		1979	1983		
Depth Drilled		132'	128'		
Drilling Method		Cable tool	Combination		
Type of Grout		Neat cement	Neat cement		
Static Water Level		42'	42'		
Pumping Water Level		Unknown	Unknown		
Design Well Yield		Unknown	Unknown		
Test Yield		Unknown	Unknown		
Actual Yield (if different than rated capacity)		Unknown	Unknown		
Strainer		Unknown	Unknown		
Length (outside casing)		105'	Unknown		
Diameter (outside casing)		6"	6"		
Material (outside casing)		Black steel	Black steel		
Well Contamination History		None	None		
Is inundation of well possible?		No	No		
6' X 6' X 4" Concrete Pad		Yes	Yes		
SET BACKS	Septic Tank	>200'	>200'		
	Reuse Water	N/A	N/A		
	WW Plumbing	>100'	>100'		
	Other Sanitary Hazard	None observed	None observed		
PUMP	Type	Submersible	Submersible		
	Manufacturer Name	Sta-Rite	Sta-Rite		
	Model Number	Unknown	Unknown		
	Rated Capacity (gpm)	115	150		
	Motor Horsepower	7.5	7.5		
Well casing 12" above grade?		Yes	Yes		
Well Casing Sanitary Seal		Yes	Yes		
Raw Water Sampling Tap		Yes	Yes		
Above Ground Check Valve		Yes	Yes		
Security		Yes	Yes		
Well Vent Protection		Yes	Yes		

COMMENTS _____

PWS ID # 3424009
Date 11/19/2020

CHLORINATION (Disinfection)

Type: ☐ Gas ☒ Hypo
Make Chem Tech /Unidose Capacity 15/12 gpd
Chlorine Feed Rate 100%
Avg. Amount of Cl₂ gas used N/A
Chlorine Residuals: Plant 0.53 Remote 0.38
Remote tap location 2921 SE 62nd
DPD Test Kit: ☐ On-site ☒ With operator
☐ None ☐ Not Used Daily
Injection Points Prior to hydropneumatic tank
Booster Pump Info _____
Comments _____

Chlorine Gas Use Requirements	YES	NO	Comments
Dual System	<input type="checkbox"/>	<input type="checkbox"/>	
Auto-switchover	<input type="checkbox"/>	<input type="checkbox"/>	
Alarms:			
Loss of Cl ₂ capability	<input type="checkbox"/>	<input type="checkbox"/>	
Loss of Cl ₂ residual	<input type="checkbox"/>	<input type="checkbox"/>	
Cl ₂ leak detection	<input type="checkbox"/>	<input type="checkbox"/>	
Scale	<input type="checkbox"/>	<input type="checkbox"/>	
Chained Cylinders	<input type="checkbox"/>	<input type="checkbox"/>	
Reserve Supply	<input type="checkbox"/>	<input type="checkbox"/>	
Adequate Air-pak	<input type="checkbox"/>	<input type="checkbox"/>	
Sign of Leaks	<input type="checkbox"/>	<input type="checkbox"/>	
Fresh Ammonia	<input type="checkbox"/>	<input type="checkbox"/>	
Ventilation	<input type="checkbox"/>	<input type="checkbox"/>	
Room Lighting	<input type="checkbox"/>	<input type="checkbox"/>	
Warning Signs	<input type="checkbox"/>	<input type="checkbox"/>	
Repair Kits	<input type="checkbox"/>	<input type="checkbox"/>	
Fitted Wrench	<input type="checkbox"/>	<input type="checkbox"/>	
Housing/Protection	<input type="checkbox"/>	<input type="checkbox"/>	

AERATION (Gases, Fe, & Mn Removal)

Type _____ Capacity _____
Aerator Condition _____
Visible Algae Growth _____
Protective Screen Condition _____
Frequency of Cleaning _____
Date Last Inspected/Cleaned _____
Comments _____

STORAGE FACILITIES

(G) Ground (C) Clearwell (E) Elevated
(B) Bladder (H) Hydropneumatic / flow-through

Tank Type/Number	H	
Capacity (gal)	10,000	
Material	Steel	
Gravity Drain	Yes	
By-Pass Piping	Yes	
Protected Openings	Yes	
Sight Glass or Level Indicator	Yes	
PRV/ARV	PRV	
Pressure Gauge	Yes	
On/Off Pressure	40/60	
Access Secured	Yes	
Access Manhole	Yes	
Tank Sample Tap Location	On tank	
Date of Inspection	01/2019	
Date of Cleaning	01/2019	

Comments _____

HIGH SERVICE PUMPS

Pump Number		
Type		
Make		
Model		
Capacity (gpm)		
Motor HP		
Date Installed		

Comments _____

DEFICIENCIES:

Areas of Concern	Rule	Corrective Action	Date Corrected	Significant Deficiency?
MOR data missing [April 18, 2020 through September 25, 2020]	62-555.350(12)(b)	Repair or replace flow meter.	09/25/20	No

MONITORING REMINDER:

- Nitrate and nitrite samples are required to be collected from the point of entry (POE) to the distribution system annually. The 2020 results have not been received, early sampling is recommended.
- The consumer confidence report (CCR) must be delivered to consumers and the Department no later than July 1, 2021, and certification of delivery of the CCR must be submitted to the Department no later than August 10, 2021.
- Monitoring schedules are available on the Central District's Drinking Water site:

<https://floridadep.gov/central/central/content/resources-drinking-water-facilities-and-operators-central-district>

COMMENTS:

- **Contact FRWA (Florida Rural Water Association) at 850-668-2746, or frwa@frwa.net, for free technical assistance with your system. FRWA has extended benefits offered to members.**
- Provide documentation that the finished-drinking-water meter has been calibrated at least every 5 years.
Checking the calibration of finished-drinking-water meters at treatment plants shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by the supplier of water. [Rule 62-555.350(2), F.A.C.]
- Suppliers of water shall submit written notification to the Department before beginning work or alterations to the public water system. Each notification shall be submitted to the appropriate Department of Environmental Protection District Office or Approved County Health Department and shall include the following: a description of the scope, purpose, and location of the work or alterations; and assurance that the work or alterations will comply with applicable requirements listed in Rule 62-555.330, F.A.C. Suppliers of water may begin such work or alterations 14 days after providing notification to the Department unless they are advised by the Department that the notification is incomplete or that a construction permit is required.
- Suppliers of water shall telephone the SWO at 1-800-320-0519 immediately (i.e., within two hours) after discovery of any actual or suspected sabotage or security breach, or any suspicious incident, involving a public water system. [Rule 62-555.350(10)(a), F.A.C.]
- Suppliers of water shall telephone, and speak directly to a person at, the appropriate DEP District Office as soon as possible, but never later than noon of the next business day, in the event of any of the following emergency or abnormal operating conditions:
 - The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - The failure of a public water system to comply with applicable disinfection requirements; or
 - The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]

PWS ID # 3424009
Date 11/19/2020

- Suppliers of water shall notify affected water customers in writing or via telephone, newspaper, radio, or television; and telephone, and speak directly to a person at, the appropriate DEP District Office by no later than the previous business day before taking PWS components out of operation for planned maintenance or repair work if the work is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(d), F.A.C.]
- Suppliers of water shall issue precautionary "boil water" notices as required or recommended in the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(11), F.A.C.]



Inspector Signature

Miranda Rothenberger

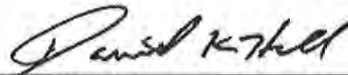
Printed Name

Environmental Specialist

Title

12/11/20

Date



Reviewer Signature

Daniel K. Hall

Printed Name

Environmental Manager

Title

December 15, 2020

Date

State of Florida
Department of Environmental Protection
Central District

SANITARY SURVEY REPORT

Plant Name WINDING WATERS County Marion PWS ID # 3424691
Plant Location SE 58 Pl & SE 183 Ave Ocklawaha, FL 34471 Phone 352-347-8228
Owner Name Sunshine Utilities of Central FL Inc.; Attn: Dewaine Christmas Phone 352-347-8228
Owner Address 10230 SE Hwy 25 Belleview, FL 34420
Contact Person Dewaine Christmas Title Owner Phone 352-347-8228
This Survey Date 3/13/20 Last Survey Date 2/27/17 Last Compliance Inspection Date 2/7/13

PWS TYPE: Community

PLANT CATEGORY & CLASS: 5D

MAX-DAY DESIGN CAPACITY: 240,000 gpd

PWS STATUS: Approved

TREATMENT PROCESSES IN USE

Hypochlorination

SERVICE AREA CHARACTERISTICS

Mobile home park

Food Service: ☐ Yes ☐ No ☒ N/A

Number of Service Connections 189

Population Served 473 Basis Operator

OPERATION & MAINTENANCE LOG: Yes

Location Water treatment plant

Comments _____

CERTIFIED OPERATOR: Yes

Operator(s) & Certification Class-Number:

Kelvin Edun C-7419

Hrs/day: Required _____ Visit* _____ Actual _____ Visit* _____

Days/wk: Required 3 Actual 3

Non-consecutive Days? ☒ Yes ☐ No ☐ N/A

Comments *Visit must total 0.3 hr/wk.

MONTHLY OPERATION REPORTS (MORs)

MORs submitted regularly? ☒ Yes ☐ No ☐ N/A

Data missing from MORs? ☒ No ☐ Yes ☐ N/A

Average Day (from MORs) 59,718 gpd

Maximum Day (from MORs) 93,000 gpd 09/2019

Comments _____

Flow Measuring Device Flow Meter

Meter Size & Type 6" Master

Date Last Calibrated 3/18/20

RAW WATER SOURCE

☒ GROUND; Number of Wells 2

☐ PURCHASED from PWS ID # _____

☐ Emergency Water Source _____

Emergency Water Capacity _____

STANDBY POWER SOURCE: Yes

Source Propane generator

Capacity of Standby (kW) 50

Switchover: ☒ Automatic ☐ Manual

Hrs Operated Under Load 1 hr/wk.

What equipment does it operate?

☒ Well Pumps _____

☐ High Service Pumps _____

☒ Treatment Equipment _____

Satisfy avg. daily demand? ☒ Yes ☐ No ☐ Unknown

Audio-visual alarm? ☐ Yes ☒ No

Comments _____

PLANS AND MAPS

Coliform Sampling Plan ☒ Yes ☐ No ☐ N/A

D/DBP Monitoring Plan ☒ Yes ☐ No ☐ N/A

Lead and Copper Plan ☒ Yes ☐ No ☐ N/A

Distribution System Map ☒ Yes ☐ No ☐ N/A

Emergency Response Plan ☒ Yes ☐ No ☐ N/A

Comments _____

PREVENTIVE MAINTENANCE/O&M

Operation & Maintenance Manual ☒ Yes ☐ No

Preventive Maintenance Program ☒ Yes ☐ No ☐ N/A

Flushing Program ☒ Yes ☐ No ☐ N/A

Records ☒ Yes ☐ No ☐ N/A

Isolation Valve Exercise ☒ Yes ☐ No ☐ N/A

Records ☒ Yes ☐ No ☐ N/A

Comments _____

CROSS CONNECTION CONTROL

BFPAs None observed # Tested N/A

WWTP RPZ N/A Date Tested N/A

Written Plan Yes Date Unknown

Comments _____

PWS ID # 3424691
 Date 3/13/20

GROUND WATER SOURCE

Well Number (Florida Unique Well ID #)		1 (AAE0268)	2 (AAC3154)		
Year Drilled		1987	1999		
Depth Drilled		225'	297'		
Drilling Method		Cable tool	Other		
Type of Grout		Neat cement	Neat cement		
Static Water Level		12'	Unknown		
Pumping Water Level		Unknown	Unknown		
Design Well Yield		Unknown	Unknown		
Test Yield		Unknown	Unknown		
Actual Yield (if different than rated capacity)		Unknown	Unknown		
Strainer		Unknown	Unknown		
Length (outside casing)		147'	177'		
Diameter (outside casing)		8"	8"		
Material (outside casing)		Black steel	Black steel		
Well Contamination History		None	None		
Is inundation of well possible?		No	No		
6' X 6' X 4" Concrete Pad		Yes	Yes		
SET BACKS	Septic Tank	>200'	>200'		
	Reuse Water	N/A	N/A		
	WW Plumbing	>100'	>100'		
	Other Sanitary Hazard	None observed	None observed		
PUMP	Type	Submersible	Submersible		
	Manufacturer Name	Sta-Rite	Sta-Rite		
	Model Number	Unknown	Unknown		
	Rated Capacity (gpm)	811	Unknown		
	Motor Horsepower	40	Unknown		
Well casing 12" above grade?		Yes	Yes		
Well Casing Sanitary Seal		OK	OK		
Raw Water Sampling Tap		Yes	Yes		
Above Ground Check Valve		Yes	Yes		
Security		Yes	Yes		
Well Vent Protection		N/A	N/A		

COMMENTS _____

CHLORINATION (Disinfection)

Type: ☐ Gas ☒ Hypo
Make Chem-Tech Capacity 30 gpd
Chlorine Feed Rate 100%
Avg. Amount of Cl₂ gas used N/A
Chlorine Residuals: Plant 1.05 Remote 0.04
Remote tap location 18576 SE 50th St.
DPD Test Kit: ☐ On-site ☒ With operator
☐ None ☐ Not Used Daily
Injection Points Prior to hydropneumatic tank
Booster Pump Info N/A
Comments Inadequate remote chlorine residual.

Chlorine Gas Use Requirements	YES	NO	Comments
Dual System	<input type="checkbox"/>	<input type="checkbox"/>	
Auto-switchover	<input type="checkbox"/>	<input type="checkbox"/>	
Alarms:			
Loss of Cl ₂ capability	<input type="checkbox"/>	<input type="checkbox"/>	
Loss of Cl ₂ residual	<input type="checkbox"/>	<input type="checkbox"/>	
Cl ₂ leak detection	<input type="checkbox"/>	<input type="checkbox"/>	
Scale	<input type="checkbox"/>	<input type="checkbox"/>	
Chained Cylinders	<input type="checkbox"/>	<input type="checkbox"/>	
Reserve Supply	<input type="checkbox"/>	<input type="checkbox"/>	
Adequate Air-pak	<input type="checkbox"/>	<input type="checkbox"/>	
Sign of Leaks	<input type="checkbox"/>	<input type="checkbox"/>	
Fresh Ammonia	<input type="checkbox"/>	<input type="checkbox"/>	
Ventilation	<input type="checkbox"/>	<input type="checkbox"/>	
Room Lighting	<input type="checkbox"/>	<input type="checkbox"/>	
Warning Signs	<input type="checkbox"/>	<input type="checkbox"/>	
Repair Kits	<input type="checkbox"/>	<input type="checkbox"/>	
Fitted Wrench	<input type="checkbox"/>	<input type="checkbox"/>	
Housing/Protection	<input type="checkbox"/>	<input type="checkbox"/>	

AERATION (Gases, Fe, & Mn Removal)

Type _____ Capacity _____
Aerator Condition _____
Visible Algae Growth _____
Protective Screen Condition _____
Frequency of Cleaning _____
Date Last Inspected/Cleaned _____
Comments _____

STORAGE FACILITIES

(G) Ground (C) Clearwell (E) Elevated
(B) Bladder (H) Hydropneumatic / flow-through

Tank Type/Number	H
Capacity (gal)	10,000
Material	Steel
Gravity Drain	Yes
By-Pass Piping	Yes
Protected Openings	Yes
Sight Glass or Level Indicator	Yes
PRV/ARV	PRV
Pressure Gauge	Yes
On/Off Pressure	48/68
Access Secured	Yes
Access Manhole	Yes
Tank Sample Tap Location	On tank
Date of Inspection	12/18
Date of Cleaning	12/18

Comments _____

HIGH SERVICE PUMPS

Pump Number		
Type		
Make		
Model		
Capacity (gpm)		
Motor HP		
Date Installed		

Comments _____

DEFICIENCIES:

Areas of Concern	Rule	Corrective Action	Date Corrected	Significant Deficiency?
Inadequate combined or free chlorine residual.	62-555.350(6)	Maintain a continuous minimum free chlorine residual of 0.2 mg/L or a continuous minimum combined chlorine residual of 0.6 mg/L. A Follow-up Inspection will be performed to ensure that the chlorine residual has been restored.	In an email dated 3/24/20, Dewaine Christmas stated the minimum remote residual was restored as of 3/19/20.	N

MONITORING REMINDER:

- Nitrate and nitrite samples are required to be collected from the point of entry (POE) to the distribution system annually. The 2019 results have not been received. Early sampling is recommended.
- The consumer confidence report (CCR) must be delivered to consumers and the Department no later than July 1, 2020, and certification of delivery of the CCR must be submitted to the Department no later than August 10, 2020.
- Monitoring schedules are available on the Central District's Drinking Water site:

<https://floridadep.gov/central/central/content/resources-drinking-water-facilities-and-operators-central-district>

COMMENTS:

- Contact FRWA (Florida Rural Water Association) at 850-668-2746, or frwa@frwa.net, for free technical assistance with your system. FRWA has extended benefits offered to members.
- Provide documentation that the finished-drinking-water meter has been calibrated at least every 5 years.
Checking the calibration of finished-drinking-water meters at treatment plants shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by the supplier of water. [Rule 62-555.350(2), F.A.C.]
- Suppliers of water shall submit written notification to the Department before beginning work or alterations to the public water system. Each notification shall be submitted to the appropriate Department of Environmental Protection District Office or Approved County Health Department and shall include the following: a description of the scope, purpose, and location of the work or alterations; and assurance that the work or alterations will comply with applicable requirements listed in Rule 62-555.330, F.A.C. Suppliers of water may begin such work or alterations 14 days after providing notification to the Department unless they are advised by the Department that the notification is incomplete or that a construction permit is required.
- Suppliers of water shall telephone the SWO at 1-800-320-0519 immediately (i.e., within two hours) after discovery of any actual or suspected sabotage or security breach, or any suspicious incident, involving a public water system. [Rule 62-555.350(10)(a), F.A.C.]
- Suppliers of water shall telephone, and speak directly to a person at, the appropriate DEP District Office as soon as possible, but never later than noon of the next business day, in the event of any of the following emergency or abnormal operating conditions:
 - The occurrence of any abnormal color, odor, or taste in a public water system's raw or finished water;
 - The failure of a public water system to comply with applicable disinfection requirements; or
 - The breakdown of any water treatment or pumping facilities, or the break of any water main, in a public water system if the breakdown or break is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for

PWS ID # 3424691
Date 3/13/20

more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(b), F.A.C.]

- Suppliers of water shall notify affected water customers in writing or via telephone, newspaper, radio, or television; and telephone, and speak directly to a person at the appropriate DEP District Office by no later than the previous business day before taking PWS components out of operation for planned maintenance or repair work if the work is expected to adversely affect finished-water quality, interrupt water service to 150 or more service connections or 350 or more people, interrupt water service to any one service connection for more than eight hours, or necessitate the issuance of a precautionary "boil water" notice in accordance with the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(10)(d), F.A.C.]
- Suppliers of water shall issue precautionary "boil water" notices as required or recommended in the Department of Health's "Guidelines for the Issuance of Precautionary Boil Water Notices" as adopted in Rule 62-555.335, F.A.C. [Rule 62-555.350(11), F.A.C.]

Amada Fernandez

Inspector Signature

Amada Fernandez

Printed Name

Environmental Specialist II

Title

3/24/20

Date

Jill M. Farris

Reviewer Signature

Jill M. Farris

Printed Name

Environmental Manager

Title

4/2/20

Date

Exhibit K

EXHIBIT K

<https://prodenv.dep.state.fl.us/DepNexus/public/searchPortal>

Facility ID: 3424962

When redirected, click “D” near bottom right of the page (next to “Q”)

Exhibit L

EXHIBIT L

From: sunshineutl@aol.com <sunshineutl@aol.com>
Sent: Thursday, March 25, 2021 10:35 AM
To: Helen Morse <hmorse@cswrgroup.com>
Subject: Re: Sunshine Utilities Acquisition Update

Ms. Morse:

In regard to request number 8 - there have been no customer complaints regarding the DEP Secondary Water Quality Standards in the past 5 years.

Exhibit M

WATER TARIFF

SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.
NAME OF COMPANY

FILED WITH
FLORIDA PUBLIC SERVICE COMMISSION

WATER TARIFF

SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.
NAME OF COMPANY

10230 E. Highway 25
Belleview, Florida 34420
(ADDRESS OF COMPANY)

(352) 347-8228
(Business & Emergency Telephone Number)

FILED WITH
FLORIDA PUBLIC SERVICE COMMISSION

WS-16-0011

JAMES H. HODGES
ISSUING OFFICER

PRESIDENT
TITLE

WATER TARIFF
TABLE OF CONTENTS

	<u>Sheet Number</u>
Communities Served Listing.....	4.0
Description of Territory Served	3.1
Index of	
Rates and Charges Schedules	11.0
Rules and Regulations	6.0
Service Availability Policy and Charges	17.0
Standard Forms.....	20.0
Technical Terms and Abbreviations	5.0
Territory Authority	3.0

TERRITORY AUTHORITY

CERTIFICATE NUMBER – 363-W

COUNTY – Maion

COMMISSION ORDER(S) APPROVING TERRITORY SERVED –

<u>Order Number</u>	<u>Date Issued</u>	<u>Docket Number</u>	<u>Filing Type</u>
11138	09/03/1982	810386-W (MC)	Grandfather of Certificate
11680	03/07/1983	810423-W, 810363-W, 820409-W, 820408-W, 820367-W	Transfer/Amendment of Certificate
14206	03/21/1985	840087-WU	Amendment of Certificate
14978	09/20/1985	840089-WU	Amendment of Certificate
15296	10/25/1985	850280-WU	Amendment of Certificate
17161	02/06/1987	861526-WU	Amendment of Certificate
17733	06/22/1987	870181-WU	Transfer/Amendment of Certificate
18081	09/01/1987	860724-WU	Amendment of Certificate
20707	02/06/1989	880907-WU	Transfer of Certificate
22239	11/29/1989	891177-WU	Name Change
PSC-98-0385-FOF-WU	03/11/1998	971297-WU	Amendment of Certificate
PSC-99-2390-FOF-WU	12/07/1999	980543-WU	Amendment of Certificate
PSC-00-1062-FOF-WU	06/02/2000	991681-WU	Amendment of Certificate
PSC-02-1832-PAA-WU	12/20/2002	011632-WU	Amendment of Certificate
PSC-02-1292-PAA-WU	09/23/2002	020256-WU	Transfer/Amendment of Certificate
PSC-03-0244-FOF-WU	02/20/2003	021034-WU	Amendment of Certificate
PSC-03-1099-FOF-WU	10/02/2003	030128-WU	Amendment of Certificate
PSC-03-1333-PAA-WU	11/24/2003	030340-WU	Transfer/Amendment of Certificate
PSC-04-1032-FOF-WU	10/25/2004	040388-WU	Amendment of Certificate
PSC-06-0478-FOF-WU	06/05/2006	060283-WU	Amendment of Certificate
PSC-10-0557-FOF-WU	09/07/2010	100156-WU	Amendment of Certificate
PSC-10-0679-FOF-WU	11/15/2010	100377-WU	Transfer/Amendment of Certificate

WS-16-0011

JAMES H. HODGES
ISSUING OFFICER

PRESIDENT
TITLE

DESCRIPTION OF TERRITORY SERVED

TOWNSHIP 14 SOUTH RANGE 22 EAST
SECTION 21

SUTTON'S DUPLEXES:

THE SOUTHWEST 1/4 OF THE SOUTHEAST 1/4 OF THE NORTHWEST 1/4
AND
THE WEST 1/2 OF THE SOUTHEAST 1/4 OF THE SOUTHEAST 1/4 OF THE NORTHWEST 1/4 OF SAID
SECTION 21.

SECTION 27
ELEVEN OAKS SUBDIVISION:

THE NORTHWEST 1/4 OF THE NORTHWEST 1/4 OF SAID SECTION 27.

SECTION 33
EMIL MARR:

THE SOUTHEAST 1/4 OF THE SOUTHEAST 1/4 OF SAID SECTION 33.

FLOYD CLARK SUBDIVISION:

THE NORTH 1/2 OF THE NORTHWEST 1/4 OF THE SOUTHWEST 1/4 OF THE SOUTHWEST 1/4 OF SAID
SECTION 33, AND THE WEST 3/4 OF THE SOUTH 1/4 OF THE NORTHWEST 1/4 OF THE SOUTHWEST 1/4
OF SAID SECTION 33, EXCEPT THE EAST 200.00 FEET OF THE WEST 475.00 FEET, THE NORTH 50.00
FEET, AND THE SOUTH 25.00 FEET THEREOF.

HARVILLE HEIGHTS:

THE NORTHWEST 1/4 OF THE SOUTHWEST 1/4 OF THE SOUTHWEST 1/4 OF THE
SOUTHWEST 1/4 OF SAID SECTION 33.

SECTION 32
NORTHWOODS

THE SOUTHEAST 1/4 OF THE SOUTHEAST 1/4 OF SAID SECTION 32.

TOWNSHIP 14 SOUTH, RANGE 22 EAST
SECTION 34

PEARL BRITTAIN:

THE NORTH 1/2 OF THE SOUTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 34.

(Continued on Sheet No. 3.2)

(Continued from Sheet No. 3.1)

STONEHILL SUBDIVISION:

THE SOUTH 1/2 OF THE SOUTHWEST 1/4 OF THE NORTHEAST 1/4 OF THE SOUTHWEST 1/4, AND THE WEST 1 / 2 OF THE SOUTHEAST 2/4 OF THE SOUTHWEST 1/4, AND THE SOUTHEAST 1/4 OF THE SOUTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 34.

BOULDER HILL:

THE NORTHEAST 1/4 OF THE SOUTHEAST 1/4 OF THE SOUTHWEST 1/4 OF THE SOUTH 1/2 OF THE SOUTHEAST 1/4 OF THE NORTHEAST 1/4 AND THE SOUTHWEST 1/4 OF SAID SECTION 34.

SECTION 3 TOWNSHIP 15 SOUTH RANGE 22 EAST
BALDWIN HEIGHTS

THE EAST 140.00 FEET OF THE WEST 465.00 FEET OF THE SOUTHWEST 1/4 OF THE NORTHWEST 1/4 OF SAID SECTION 3, EXCEPT THE SOUTH 200.00 FEET THEREOF.

SECTION 4
SUNRAY SUBDIVISION

THE NORTHEAST 1/4 OF THE NORTHEAST 1/4 OF SAID SECTION 4.

JASON'S LANDING

THE NORTHEAST 1/4 OF THE NORTHWEST 1/4 AND THE NORTHWEST 1/4 OF THE NORTHEAST 1/4 OF SAID SECTION 4.

SECTION 19
BURK'S QUADRAPLEXES

THE SOUTH 1/2 OF THE SOUTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 19.

SECTION 24
QAKHURST SUBDIVISION

THE SOUTHEAST 1/4 OF THE SOUTHEAST 1/4 OF SAID SECTION 24.

SECTION 10 TOWNSHIP 17 SOUTH RANGE 22 EAST
SUNLIGHT ACRES

THE WEST 1/2 OF THE NORTHEAST 1/4 OF SAID SECTION 10.

(Continued on Sheet No. 3.3)

(Continued from Sheet No. 3.2)

SECTION 15 & 16 TOWNSHIP 17 SOUTH RANGE 23 EAST
LITTLE LAKE WIER:

THE SOUTH 1/2 OF THE NORTHWEST 1/4 OF SAID SECTION 15 AND THE NORTHEAST 1/4 OF THE NORTHWEST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 15 AND THE WEST 1/2 OF THE NORTHWEST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 15 AND THE NORTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 16 AND THE SOUTHEAST 1/4 OF THE NORTHEAST 1/4 OF SECTION 16 AND THE EAST 1/2 OF THE SOUTHWEST 1/4 OF THE NORTHWEST 1/4 OF SAID SECTION 16 AND THE NORTH 1/2 OF THE NORTHWEST 1/4 OF SECTION 15

SECTION 4
LAKE WEIR MOBILE HOME PARK

A PARCEL OF LAND IN THE SOUTHWEST 1/4 OF THE NORTHWEST 1/4 OF SAID SECTION 4 MORE PARTICULARLY DESCRIBED AS FOLLOWS:

FROM A POINT-OF-BEGINNING AT THE INTERSECTION OF THE EAST RIGHT-OF-WAY LINE OF MAUD AVENUE, AS IT IS NOW CONSTRUCTED, AND THE NORTH RIGHT-OF-WAY LINE OF ALTERNATE HIGHWAY 441/27 (ALSO BAY STREET) AS IT IS NOW CONSTRUCTED THEN RUN EASTERLY FOR 375.00 FEET ALONG SAID R-O-W LINE TO A POINT AT THE INTERSECTION OF SAID LINE WITH THE WEST R-O-W LINE OF BANANA AVENUE AS NOW CONSTRUCTED; THEN NORTHERLY ALONG SAID R-O-W LINE FOR 583.25 FEET TO A POINT AT THE INTERSECTION OF SAID R-O-W LINE AND THE SOUTH R-O-W LINE OF STRAWBERRY STREET AS NOW CONSTRUCTED; THEN WESTERLY ALONG SAID LINE FOR 375.00 FEET TO A POINT AT THE INTERSECTION OF SAID LINE AND R-O-W OF SAID MAUD AVENUE, THEN SOUTHERLY ALONG SAID LINE FOR 583.25 FEET TO THE POINT-OF-BEGINNING.

SECTIONS 5 AND 6
OKLAWAHA

THE NORTH 1/2 OF SECTION 9
AND
THE SOUTH 1/2 AND THE NORTHWEST 1/4 OF SAID SECTION 4
AND
ALL OF SECTION 5 NORTH OF LAKE WEIR
AND
THE EAST 1/2 THE NORTHEAST 1/4 OF SAID SECTION 6 NORTH OF LAKE WEIR
AND
THE EAST 1/4 OF THE WEST 1/2 OF THE NORTHEAST 1/4 OF SAID SECTION 6

ALSO IN TOWNSHIP 16 SOUTH, RANGE 24 EAST

SECTION 32
OKLAWAHA

THE SOUTHWEST 1/4 OF THE SOUTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 32.

(Continued on Sheet No. 3.4)

(Continued from Sheet No. 3.3)

SECTION 32, TOWNSHIP 16 SOUTH, RANGE 23 EAST
BELLEVUE OAKS I & II

THE EAST 1/2 OF THE SOUTHEAST 1/4 OF THE NORTHWEST 1/4 AND THE WEST 1/2 OF THE SOUTHWEST 1/4 OF THE NORTHEAST 1/4 AND THE SOUTH 1/2 OF THE NORTHWEST 1/4 OF THE NORTHWEST 1/4 OF SAID SECTION 32.

AND

THE WEST 1/2 OF THE NORTHWEST 1/4 OF THE NORTHEAST 1/4 LYING SOUTH OF U.S. HIGHWAY 441 ALTERNATE, EXCEPT THE WEST 210 FEET AND THE WEST 1/2 OF THE SOUTHWEST 1/4 OF THE NORTHEAST 1/4 AND THE EAST 1/2 OF THE SOUTHEAST 1/4 OF THE NORTHWEST 1/4 EXCEPT THAT PART OF COUNTY ROAD 25A.

ORDER NO. PSC-00-1062-FOF-WU

TOWNSHIP 14 SOUTH, RANGE 21 EAST, SECTION 25
TOWNSHIP 14 SOUTH, RANGE 21 EAST, SECTION 36

OAKHAVEN AND EVANS ACRES

THE SOUTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SECTION 25 AND THE NORTHEAST 1/4 OF THE NORTHEAST 1/4 OF THE NORTHWEST 1/4 OF SECTION 36 AND THE EAST 1/3 OF THE SOUTHEAST 1/4 OF THE NORTHWEST 1/4 OF SECTION 36 AND THE WEST 1/2 OF THE NORTHEAST 1/4 OF SECTION 36 AND COMMENCING AT THE NORTHEAST CORNER OF THE SOUTHEAST 1/4 OF SECTION 36; THENCE SOUTH 89°10'00" WEST ALONG THE NORTH BOUNDARY OF SAID SE 1/4 A DISTANCE OF 2,014.05 FEET; THENCE SOUTH 00°38'35" EAST 25.00 FEET TO A POINT ON THE WESTERLY ROW LINE OF NW 20TH AVE. (GARDNER AVE 50.00 FEET WIDE) AND THE POINT OF BEGINNING; THENCE SOUTH 00°38'35" EAST ALONG SAID WESTERLY ROW LINE 152.96 FEET TO A POINT ON THE SOUTH BOUNDARY OF LOT 1 BLOCK A OF "HOME ACRES"; SAID POINT ALSO BEING ON THE NORTH BOUNDARY OF LOT 2, BLOCK A OF SAID "HOME ACRES"; THENCE SOUTH 89°09'01" WEST ALONG SAID SOUTH BOUNDARY OF LOT 1 AND ALONG SAID NORTH BOUNDARY OF LOT 2, 611.86 FEET TO A POINT ON THE WEST BOUNDARY OF SAID "HOME ACRES"; THENCE NORTH 00°13'06" WEST ALONG SAID WEST BOUNDARY 153.14 FEET TO A POINT ON THE SOUTH ROW LINE OF NW 42 STREET (BLOWERS LANE 50.00 FEET WIDE) THENCE NORTH 89°10'00" EAST ALONG SAID SOUTH ROW LINE 610.73 FEET TO THE POINT OF BEGINNING.

(Continued on Sheet No. 3.5)

WS-16-0011

JAMES H. HODGES
ISSUING OFFICER

PRESIDENT
TITLE

(Continued from Sheet No. 3.4)

SECTION 34 TOWNSHIP 14 SOUTH RANGE 22 EAST
SUGAR PLUM ESTATES

THE WEST 1/2 OF THE NORTHEAST 1/4 OF THE NORTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 34.
AND
THE NORTH 1/4 OF THE SOUTHEAST 1/4 OF THE NORTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 34.
AND
THE NORTH 1/2 OF THE SOUTHWEST 1/4 OF THE NORTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 34.
AND
THE EAST 1/2 OF THE SOUTHEAST 1/4 OF THE NORTHWEST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 34.
AND
THE NORTHWEST 1/4 OF THE NORTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 34.
AND
THE EAST 1/2 OF THE NORTHEAST 1/4 OF THE NORTHWEST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 34.
LESS
THE NORTHWEST 1/4 OF THE NORTHWEST 1/4 OF THE NORTHWEST 1/4 OF THE NORTHEAST 1/4 OF THE SOUTHWEST 1/4, AND THE NORTH 1/2 OF THE NORTHEAST 1/4 OF THE NORTHEAST 1/4 OF THE NORTHWEST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 34.

SECTION 29 TOWNSHIP 14 SOUTH RANGE 22 EAST
FORE OAKS

A PORTION OF THE WEST 1/2 OF THE SW 1/4 OF SAID SECTION 29, BEING MORE FULLY DESCRIBED AS FOLLOWS:

FOR A POINT OF REFERENCE COMMENCE AT THE SOUTHWEST CORNER OF SAID SECTION 29; THENCE NORTH ALONG THE WEST BOUNDARY OF SAID SECTION 29, 232.71 FEET; TO THE POINT OF BEGINNING; THENCE CONTINUE NORTH ALONG SAID WEST BOUNDARY 681.75 FEET; THENCE EAST 85.00 FEET; THENCE NORTH 715.20 FEET; THENCE EAST 563.25 FEET; THENCE NORTH 04°40'02" EAST, 202.61 FEET; THENCE WEST 689.83 FEET TO THE EAST BOUNDARY OF THE WEST 1/2 OF THE SW 1/4 OF SAID SECTION 29; THENCE SOUTH 00°02'38" EAST ALONG SAID EAST BOUNDARY, 1313.09 FEET; THENCE SOUTH 89°51'15" WEST, 300.00 FEET; THENCE SOUTH 00°02'38" EAST, 435.60 FEET TO THE NORTH RIGHT-OF-WAY OF COUNTY ROAD #3.0 (NE 49TH STREET); THENCE SOUTH 89°51'35" WEST ALONG SAID NORTH RIGHT-OF-WAY, 496.60 FEET; THENCE NORTH 420.00 FEET; THENCE SOUTH 89°51'35" WEST, 315.00 FEET; THENCE SOUTH, 211.29 FEET; THENCE SOUTH 89°51'35" WEST 210.00 FEET TO THE POINT OF BEGINNING.

SECTION 31 TOWNSHIP 14 SOUTH RANGE 22 EAST
BALLARD ACRES

THE NORTH 1/2 OF THE NORTHEAST 1/4 OF THE NORTHEAST 1/4 OF SAID SECTION 31.

(Continued on Sheet No. 3.6)

WS-16-0011

JAMES H. HODGES
ISSUING OFFICER

PRESIDENT
TITLE

(Continued from Sheet No. 3.5)

SECTION 29 TOWNSHIP 14 SOUTH RANGE 22 EAST
COVENTRY

THE SOUTH 1/2 OF THE NORTHWEST 1/4 OF THE NORTH 1/2 OF THE SOUTHWEST 1/4 OF SAID SECTION 29.

SECTION 29 TOWNSHIP 14 SOUTH RANGE 22 EAST
ASHLEY HEIGHTS

THE WEST 1/2 OF THE NORTHEAST 1/4 OF THE SOUTHEAST 1/4 OF SAID SECTION 29.

SECTION 18 TOWNSHIP 15 SOUTH RANGE 23 EAST
OCALA HEIGHTS

THE NORTHEAST 1/4 OF THE NORTHEAST 1/4 OF SAID SECTION 18 EXCEPT THE EAST 688 FEET OF THE NORTH. 813 FEET OF SAID SECTION 18.

SILVERWOOD VILLAS

THE SOUTHEAST 1/4 OF THE NORTHEAST 1/4 AND THE NORTHEAST 1/4 OF THE SOUTHEAST 1/4 OF SAID SECTION 18.

SPANISH PALMS AND COUNTRY AIRE

THE NORTHWEST 1/4 OF THE NORTHEAST 1/4 OF SAID SECTION 18.

SECTION 17 TOWNSHIP 15 SOUTH RANGE 23 EAST
REYNOLDS

THE WEST 1/2 OF THE NORTHWEST 1/4 OF SAID SECTION 17.

SECTION 6 TOWNSHIP 16 SOUTH RANGE 25 EAST
WINDING WATERS

ALL OF SAID SECTION 6.

SECTION 31 TOWNSHIP 15 SOUTH RANGE 25 EAST
WINDING WATERS

ALL OF SAID SECTION 31.

SECTION 36 TOWNSHIP 15 SOUTH RANGE 25 EAST

THE SOUTHEAST 1/4 OF THE SOUTHEAST 1/4 OF SAID SECTION 31.

(Continued on Sheet No. 3.7)

(Continued from Sheet No. 3.6)

SECTION 25 TOWNSHIP 15 SOUTH RANGE 22 EAST
WHISPERING SANDS

THE SOUTHEAST 1/4 OF THE NORTHWEST 1/4 EXCEPT THE AREA NORTH OF SOUTHEAST 28TH STREET AND THE NORTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 25.

SECTION 6 TOWNSHIP 16 SOUTH RANGE 23 EAST
FLORIDA HEIGHTS

THE NORTHEAST 1/4 OF THE NORTH EAST 1/4 OF SAID SECTION 6.

AMENDMENT

SECTION 3 TOWNSHIP 15 SOUTH RANGE 22 EAST
CAROL ESTATES

THAT PORTION OF THE NORTH 654.00 FEET OF THE WEST 1717.00 FEET LYING EAST OF NORTHEAST 25TH AVENUE,
AND
THE SOUTH 804 FEET OF THE NORTH 1457 FEET OF THE WEST 1917 FEET LYING EAST OF THE NORTHEAST 25TH AVENUE,
AND
THE NORTH 330 FEET OF THE EAST 1524 FEET OF THE WEST 3772 FEET,
AND
THE SOUTH 1124 FEET OF THE NORTH 1454 FEET OF THE EAST 1863 FEET OF THE WEST 3781 FEET OF SAID SECTION 3.

SECTION 6 TOWNSHIP 17 SOUTH RANGE 23 EAST
COUNTRY WALK

THE SOUTH 1/2 OF THE NORTHWEST 1/4 OF SAID SECTION 6.

SECTION 2 TOWNSHIP 17 SOUTH RANGE 23 EAST
HILLTOP

THE NORTHWEST 1/4 OF THE NORTHWEST 1/4 OF SAID SECTION 2.

SECTION 29, 30, 31 AND 32
TOWNSHIP 17 SOUTH, RANGE 26 EAST
SANDY ACRES

THE SOUTHWEST 1/4 OF THE NORTHWEST 1/4 OF SECTION 29.
THE WEST 1/2 OF THE SOUTHWEST 1/4 OF SECTION 29.
THE SOUTHEAST 1/4 OF SECTION 30.
THE EAST 1/2 OF THE NORTHEAST 1/4 OF SECTION 31.
THE WEST 1/2 OF THE NORTHWEST 1/4 OF SECTION 32.

(Continued on Sheet No. 3.8)

(Continued from Sheet No. 3.7)

SECTION 25 TOWNSHIP 16 SOUTH RANGE 21 EAST
QUAL RUN

SOUTHEAST 1/4 OF THE SOUTHEAST 1/4 OF SECTION 25.

SECTION 2, TOWNSHIP 17 SOUTH, RANGE 23 EAST
HILLTOP SERVICE AREA

THE SOUTHWEST 1/4; THE WEST 1/2 OF THE NORTHWEST 1/4; THE SOUTHEAST 1/4 OF THE THE NORTHWEST 1/4; THE SOUTH 1/2 OF THE NORTHEAST 1/4 OF THE NORTHWEST 1/4.

SECTION 19, TOWNSHIP 15 SOUTH, RANGE 25 EAST
PONDEROSA PINES SERVICE AREA

THE SOUTH 1/2 OF THE NORTHWEST 1/4 OF THE SOUTHEAST 1/4 AND THE SOUTHWEST 1/4 OF THE SOUTHEAST 1/4 AND THE SOUTHEAST 1/4 OF THE NORTHEAST 1/4 OF THE SOUTHWEST 1/4 AND THE NORTHEAST 1/4 OF THE SOUTHEAST 1/4 OF THE SOUTHWEST 1/4 AND THE EAST 1/2 OF THE SOUTHWEST 1/4 OF THE NORTHEAST 1/4 OF THE SOUTHWEST 1/4 AND THE EAST 1/2 OF THE SOUTHEAST 1/4 OF THE SOUTHEAST 1/4 OF THE SOUTHWEST 1/4.

SECTIONS 17 & 18 TOWNSHIP 15 SOUTH, RANGE 23 EAST
LEXINGTON ESTATES

PARCEL 1:

THE NW 1/4 OF THE SW 1/4 OF SECTION 17, TOWNSHIP 15 SOUTH, RANGE 23 EAST, MARION COUNTY, FLORIDA; LESS AND EXCEPT THE SOUTH 786 FEET OF THE WEST 40 FEET THEREOF.

PARCEL 2:

THE EASTERLY 634 FEET OF THE SOUTHERLY 350 FEET OF THE NE 1/4 OF SECTION 18, TOWNSHIP 15 SOUTH, RANGE 23 EAST AND THE EASTERLY 634 FEET OF THE NORTHERLY 534 FEET OF THE SE 1/4 OF SECTION 18, TOWNSHIP 15 SOUTH, RANGE 23 EAST, MARION COUNTY, FLORIDA.

SECTION 29 TOWNSHIP 17S RANGE 26E
SANDY ACRES SUBDIVISION

THE NORTHWEST 1/4 OF THE NORTHWEST 1/4 OF SECTION 29
THE NORTHEAST 1/4 OF THE NORTHWEST 1/4 OF SECTION 29
THE SOUTHEAST 1/4 OF THE NORTHWEST 1/4 OF SECTION 29

COMMUNITIES SERVED LISTING

<u>County Name</u>	<u>Development Name</u>	<u>Rate Schedule(s) Available</u>	<u>Sheets No.</u>
Marion	Sunshine Utilities	GS, RS	12.0, 13.0
Marion	Quail Run/Ponderosa Pines	GS, RS	12.0, 13.0

WS-16-0011

JAMES H. HODGES
ISSUING OFFICER

PRESIDENT
TITLE

TECHNICAL TERMS AND ABBREVIATIONS

- 1.0 "BFC" - The abbreviation for "Base Facility Charge" which is the minimum amount the Company may charge its Customers and is separate from the amount the Company bills its Customers for water consumption.
- 2.0 "CERTIFICATE" - A document issued by the Commission authorizing the Company to provide water service in a specific territory.
- 3.0 "COMMISSION" - The shortened name for the Florida Public Service Commission.
- 4.0 "COMMUNITIES SERVED" - The group of Customers who receive water service from the Company and whose service location is within a specific area or locality that is uniquely separate from another.
- 5.0 "COMPANY" - The shortened name for the full name of the utility which is SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.
- 6.0 "CUSTOMER" - Any person, firm or corporation who has entered into an agreement to receive water service from the Company and who is liable for the payment of that water service.
- 7.0 "CUSTOMER'S INSTALLATION" - All pipes, shut-offs, valves, fixtures and appliances or apparatus of every kind and nature used in connection with or forming a part of the installation for rendering water service to the Customer's side of the Service Connection whether such installation is owned by the Customer or used by the Customer under lease or other agreement.
- 8.0 "MAIN" - A pipe, conduit, or other facility used to convey water service to individual service lines or through other mains.
- 9.0 "RATE" - Amount which the Company may charge for water service which is applied to the Customer's actual consumption.
- 10.0 "RATE SCHEDULE" - The rate(s) or charge(s) for a particular classification of service plus the several provisions necessary for billing, including all special terms and conditions under which service shall be furnished at such rate or charge.
- 11.0 "SERVICE" - As mentioned in this tariff and in agreement with Customers, "Service" shall be construed to include, in addition to all water service required by the Customer, the readiness and ability on the part of the Company to furnish water service to the Customer. Service shall conform to the standards set forth in Section 367.111 of the Florida Statutes.
- 12.0 "SERVICE CONNECTION" - The point where the Company's pipes or meters are connected with the pipes of the Customer.
- 13.0 "SERVICE LINES" - The pipes between the Company's Mains and the Service Connection and which includes all of the pipes, fittings and valves necessary to make the connection to the Customer's premises, excluding the meter.
- 14.0 "TERRITORY" - The geographical area described, if necessary, by metes and bounds but, in all cases, with township, range and section in a Certificate, which may be within or without the boundaries of an incorporated municipality and may include areas in more than one county.

INDEX OF RULES AND REGULATIONS

	<u>Sheet Number:</u>	<u>Rule Number:</u>
Access to Premises	9.0	14.0
Adjustment of Bills	10.0	22.0
Adjustment of Bills for Meter Error	10.0	23.0
All Water Through Meter	10.0	21.0
Application	7.0	3.0
Applications by Agents	7.0	4.0
Change of Customer's Installation	8.0	11.0
Continuity of Service	8.0	9.0
Customer Billing	9.0	16.0
Delinquent Bills	7.0	8.0
Extensions	7.0	6.0
Filing of Contracts	10.0	25.0
General Information	7.0	1.0
Inspection of Customer's Installation	9.0	13.0
Limitation of Use	8.0	10.0
Meter Accuracy Requirements	10.0	24.0
Meters	10.0	20.0
Payment of Water and Wastewater Service Bills Concurrently	10.0	18.0
Protection of Company's Property	8.0	12.0
Refusal or Discontinuance of Service	7.0	5.0
Right-of-way or Easements	9.0	15.0
Tariff Dispute	7.0	2.0
Termination of Service	9.0	17.0
Type and Maintenance	7.0	7.0
Unauthorized Connections – Water	10.0	19.0

WS-16-0011

JAMES H. HODGES
ISSUING OFFICER

PRESIDENT
TITLE

RULES AND REGULATIONS

- 1.0 GENERAL INFORMATION - These Rules and Regulations are a part of the rate schedules and applications and contracts of the Company and, in the absence of specific written agreement to the contrary, apply without modifications or change to each and every Customer to whom the Company renders water service.
- The Company shall provide water service to all Customers requiring such service within its Certificated territory pursuant to Chapter 25-30, Florida Administrative Code and Chapter 367, Florida Statutes.
- 2.0 TARIFF DISPUTE - Any dispute between the Company and the Customer or prospective Customer regarding the meaning or application of any provision of this tariff shall be resolved pursuant to Rule 25-22.032, Florida Administrative Code.
- 3.0 APPLICATION - In accordance with Rule 25-30.310, Florida Administrative Code, a signed application is required prior to the initiation of service. The Company shall provide each Applicant with a copy of the brochure entitled "Your Water and Wastewater Service," prepared by the Florida Public Service Commission.
- 4.0 APPLICATIONS BY AGENTS - Applications for water service requested by firms, partnerships, associations, corporations, and others shall be rendered only by duly authorized parties or agents.
- 5.0 REFUSAL OR DISCONTINUANCE OF SERVICE - The Company may refuse or discontinue water service rendered under application made by any member or agent of a household, organization, or business in accordance with Rule 25-30.320, Florida Administrative Code.
- 6.0 EXTENSIONS - Extensions will be made to the Company's facilities in compliance with Commission Rules and Orders and the Company's tariff.
- 7.0 TYPE AND MAINTENANCE - In accordance with Rule 25-30.545, Florida Administrative Code, the Customer's pipes, apparatus and equipment shall be selected, installed, used and maintained in accordance with standard practice and shall conform with the Rules and Regulations of the Company and shall comply with all laws and governmental regulations applicable to same. The Company shall not be responsible for the maintenance and operation of the Customer's pipes and facilities. The Customer expressly agrees not to utilize any appliance or device which is not properly constructed, controlled and protected or which may adversely affect the water service. The Company reserves the right to discontinue or withhold water service to such apparatus or device.
- 8.0 DELINQUENT BILLS - When it has been determined that a Customer is delinquent in paying any bill, water service may be discontinued after the Company has mailed or presented a written notice to the Customer in accordance with Rule 25-30.320, Florida Administrative Code.

(Continued on Sheet No. 8.0)

(Continued from Sheet No. 7.0)

- 9.0 CONTINUITY OF SERVICE - In accordance with Rule 25-30.250, Florida Administrative Code, the Company will at all times use reasonable diligence to provide continuous water service and, having used reasonable diligence, shall not be liable to the Customer for failure or interruption of continuous water service.

If at any time the Company shall interrupt or discontinue its service, all Customers affected by said interruption or discontinuance shall be given not less than 24 hours written notice.

- 10.0 LIMITATION OF USE - Water service purchased from the Company shall be used by the Customer only for the purposes specified in the application for water service. Water service shall be rendered to the Customer for the Customer's own use and the Customer shall not sell or otherwise dispose of such water service supplied by the Company.

In no case shall a Customer, except with the written consent of the Company, extend his lines across a street, alley, lane, court, property line, avenue, or other way in order to furnish water service to the adjacent property through one meter even though such adjacent property may be owned by him. In case of such unauthorized extension, sale, or disposition of service, the Customer's water service will be subject to discontinuance until such unauthorized extension, remetering, sale or disposition of service is discontinued and full payment is made to the Company for water service rendered by the Company (calculated on proper classification and rate schedules) and until reimbursement is made in full to the Company for all extra expenses incurred for clerical work, testing, and inspections. (This shall not be construed as prohibiting a Customer from remetering.)

- 11.0 CHANGE OF CUSTOMER'S INSTALLATION - No changes or increases in the Customer's installation, which will materially affect the proper operation of the pipes, mains, or stations of the Company, shall be made without written consent of the Company. The Customer shall be liable for any charge resulting from a violation of this Rule.

- 12.0 PROTECTION OF COMPANY'S PROPERTY - The Customer shall exercise reasonable diligence to protect the Company's property. If the Customer is found to have tampered with any Company property or refuses to correct any problems reported by the Company, service may be discontinued in accordance with Rule 25-30.320, Florida Administrative Code.

In the event of any loss or damage to property of the Company caused by or arising out of carelessness, neglect, or misuse by the Customer, the cost of making good such loss or repairing such damage shall be paid by the Customer.

(Continued on Sheet No. 9.0)

(Continued from Sheet No. 8.0)

- 13.0 INSPECTION OF CUSTOMER'S INSTALLATION - All Customer's water service installations or changes shall be inspected upon completion by a competent authority to ensure that the Customer's piping, equipment, and devices have been installed in accordance with accepted standard practice and local laws and governmental regulations. Where municipal or other governmental inspection is required by local rules and ordinances, the Company cannot render water service until such inspection has been made and a formal notice of approval from the inspecting authority has been received by the Company.

Notwithstanding the above, the Company reserves the right to inspect the Customer's installation prior to rendering water service, and from time to time thereafter, but assumes no responsibility whatsoever for any portion thereof.

- 14.0 ACCESS TO PREMISES - In accordance with Rule 25-30.320(2)(f), Florida Administrative Code, the Customer shall provide the duly authorized agents of the Company access at all reasonable hours to its property. If reasonable access is not provided, service may be discontinued pursuant to the above rule.

- 15.0 RIGHT-OF-WAY OR EASEMENTS - The Customer shall grant or cause to be granted to the Company, and without cost to the Company, all rights, easements, permits, and privileges which are necessary for the rendering of water service.

- 16.0 CUSTOMER BILLING - Bills for water service will be rendered - Monthly, Bimonthly, or Quarterly - as stated in the rate schedule.

In accordance with Rule 25-30.335, Florida Administrative Code, the Company may not consider a Customer delinquent in paying his or her bill until the twenty-first day after the Company has mailed or presented the bill for payment.

A municipal or county franchise tax levied upon a water or wastewater public Company shall not be incorporated into the rate for water or wastewater service but shall be shown as a separate item on the Company's bills to its Customers in such municipality or county.

If a Company utilizes the base facility and usage charge rate structure and does not have a Commission authorized vacation rate, the Company shall bill the Customer the base facility charge regardless of whether there is any usage.

- 17.0 TERMINATION OF SERVICE - When a Customer wishes to terminate service on any premises where water service is supplied by the Company, the Company may require reasonable notice to the Company in accordance with Rule 25-30.325, Florida Administrative Code.

(Continued on Sheet No. 10.0)

(Continued from Sheet No. 9.0)

- 18.0 PAYMENT OF WATER AND WASTEWATER SERVICE BILLS CONCURRENTLY - In accordance with Rule 25-30.320(2)(g), Florida Administrative Code, when both water and wastewater service are provided by the Company, payment of any water service bill rendered by the Company to a Customer shall not be accepted by the Company without the simultaneous or concurrent payment of any wastewater service bill rendered by the Company.
- 19.0 UNAUTHORIZED CONNECTIONS - WATER - Any unauthorized connections to the Customer's water service shall be subject to immediate discontinuance without notice, in accordance with Rule 25-30.320, Florida Administrative Code.
- 20.0 METERS - All water meters shall be furnished by and remain the property of the Company and shall be accessible and subject to its control, in accordance with Rule 25-30.230, Florida Administrative Code.
- 21.0 ALL WATER THROUGH METER - That portion of the Customer's installation for water service shall be so arranged to ensure that all water service shall pass through the meter. No temporary pipes, nipples or spaces are permitted and under no circumstances are connections allowed which may permit water to by-pass the meter or metering equipment.
- 22.0 ADJUSTMENT OF BILLS - When a Customer has been undercharged as a result of incorrect application of the rate schedule, incorrect reading of the meter, incorrect connection of the meter, or other similar reasons, the amount may be refunded or billed to the Customer as the case may be pursuant to Rules 25-30.340 and 25-30.350, Florida Administrative Code.
- 23.0 ADJUSTMENT OF BILLS FOR METER ERROR - When meter tests are made by the Commission or by the Company, the accuracy of registration of the meter and its performance shall conform with Rule 25-30.262, Florida Administrative Code and any adjustment of a bill due to a meter found to be in error as a result of any meter test performed whether for unauthorized use or for a meter found to be fast, slow, non-registering, or partially registering, shall conform with Rule 25-30.340, Florida Administrative Code.
- 24.0 METER ACCURACY REQUIREMENTS - All meters used by the Company should conform to the provisions of Rule 25-30.262, Florida Administrative Code.
- 25.0 FILING OF CONTRACTS - Whenever a Developer Agreement or Contract, Guaranteed Revenue Contract, or Special Contract or Agreement is entered into by the Company for the sale of its product or services in a manner not specifically covered by its Rules and Regulations or approved Rate Schedules, a copy of such contracts or agreements shall be filed with the Commission prior to its execution in accordance with Rule 25-9.034 and Rule 25-30.550, Florida Administrative Code. If such contracts or agreements are approved by the Commission, a conformed copy shall be placed on file with the Commission within 30 days of execution.

INDEX OF RATES AND CHARGES SCHEDULES

	<u>Sheet Number</u>
Customer Deposits.....	14.0
General Service, GS1	12.0
General Service, GS2	12.1
Meter Test Deposit.....	15.0
Miscellaneous Service Charges.....	16.0
Residential Service, RS1.....	13.0
Residential Service, RS2.....	13.1

WS-2019-0005

JAMES H. HODGES
ISSUING OFFICER

PRESIDENT
TITLE

GENERAL SERVICE

RATE SCHEDULE (GS1)

AVAILABILITY - Available throughout the area served by the Company.

APPLICABILITY - For water service to all Customers for which no other schedule applies for Unified Systems and Sandy Acres.

LIMITATIONS - Subject to all of the Rules and Regulations of this Tariff and General Rules and Regulations of the Commission.

BILLING PERIOD - Monthly

RATE -

<u>Meter Sizes</u>	<u>Base Facility Charge</u>
5/8" x 3/4"	\$ 8.72
3/4"	\$ 13.08
1"	\$ 21.80
1 1/4"	\$ 32.70
1 1/2"	\$ 43.60
2"	\$ 69.76
3"	\$ 139.52
4"	\$ 218.00
6"	\$ 436.00
8"	\$ 784.80
10"	\$ 1,264.40
Charge per 1,000 gallons	\$ 2.42

MINIMUM CHARGE - , Base Facility Charge

TERMS OF PAYMENT - Bills are due and payable when rendered. In accordance with Rule 25-30.320, Florida Administrative Code, if a Customer is delinquent in paying the bill for water service, service may then be discontinued.

EFFECTIVE DATE - March 3, 2019

TYPE OF FILING - 2018 Price Index

WS-2019-0005

JAMES H. HODGES
ISSUING OFFICER

PRESIDENT
TITLE

GENERAL SERVICE

RATE SCHEDULE (GS2)

AVAILABILITY - Available throughout the area served by the Company.

APPLICABILITY - For water service to all Customers for which no other schedule applies for Ponderosa Pines and Quail Run.

LIMITATIONS - Subject to all of the Rules and Regulations of this Tariff and General Rules and Regulations of the Commission.

BILLING PERIOD - Monthly

RATE -

<u>Meter Sizes</u>	<u>Base Facility Charge</u>
5/8" x 3/4"	\$ 9.57
3/4"	\$ 14.36
1"	\$ 23.93
1 1/4"	\$ 35.89
1 1/2"	\$ 47.85
2"	\$ 76.56
3"	\$ 153.12
4"	\$ 239.25
6"	\$ 478.50
8"	\$ 861.30
10"	\$ 1,387.65
Charge per 1,000 gallons	\$ 2.53

MINIMUM CHARGE - Base Facility Charge

TERMS OF PAYMENT - Bills are due and payable when rendered. In accordance with Rule 25-30.320, Florida Administrative Code, if a Customer is delinquent in paying the bill for water service, service may then be discontinued.

EFFECTIVE DATE - March 3, 2019

TYPE OF FILING - 2018 Price Index

WS-2019-0005

JAMES H. HODGES
ISSUING OFFICER

PRESIDENT
TITLE

RESIDENTIAL SERVICE

RATE SCHEDULE (RS1)

- AVAILABILITY – Available throughout the area served by the Company.
- APPLICABILITY – For water service for all purposes in private residences and individually metered apartment units for Unified Systems and Sandy Acres.
- LIMITATIONS – Subject to all of the Rules and Regulations of this Tariff and General Rules and Regulations of the Commission.
- BILLING PERIOD – Monthly
- RATE –

<u>Meter Sizes</u>	<u>Base Facility Charge</u>
5/8" x 3/4"	\$ 8.72
3/4"	\$ 13.08
1"	\$ 21.80
1 1/4"	\$ 32.70
1 1/2"	\$ 43.60
2"	\$ 69.76
3"	\$ 139.52
4"	\$ 218.00
6"	\$ 436.00
8"	\$ 784.80
10"	\$ 1,264.40
Charge per 1,000 gallons	
0 - 5,000 gallons	\$ 2.03
5,001 – 10,000 gallons	\$ 2.21
Over 10,000 gallons	\$ 4.42

- MINIMUM CHARGE – Base Facility Charge
- TERMS OF PAYMENT – Bills are due and payable when rendered. In accordance with Rule 25-30.320, Florida Administrative Code, if a Customer is delinquent in paying the bill for water service, service may then be discontinued.
- EFFECTIVE DATE – March 3, 2019
- TYPE OF FILING – 2018 Price Index

WS-2019-0005

JAMES H. HODGES
ISSUING OFFICER

PRESIDENT
TITLE

RESIDENTIAL SERVICE

RATE SCHEDULE (RS2)

AVAILABILITY – Available throughout the area served by the Company.

APPLICABILITY – For water service for all purposes in private residences and individually metered apartment units for Ponderosa Pines and Quail Run.

LIMITATIONS – Subject to all of the Rules and Regulations of this Tariff and General Rules and Regulations of the Commission.

BILLING PERIOD – Monthly

RATE –

<u>Meter Sizes</u>	<u>Base Facility Charge</u>
5/8" x 3/4"	\$ 9.57
3/4"	\$ 14.36
1"	\$ 23.93
1 1/4"	\$ 35.89
1 1/2"	\$ 47.85
2"	\$ 76.56
3"	\$ 153.12
4"	\$ 239.25
6"	\$ 478.50
8"	\$ 861.30
10"	\$ 1,387.65

Charge per 1,000 gallons	\$ 2.53
--------------------------	---------

MINIMUM CHARGE – Base Facility Charge

TERMS OF PAYMENT – Bills are due and payable when rendered. In accordance with Rule 25-30.320, Florida Administrative Code, if a Customer is delinquent in paying the bill for water service, service may then be discontinued.

EFFECTIVE DATE – March 3, 2019

TYPE OF FILING – 2018 Price Index

WS-2019-0005

JAMES H. HODGES
ISSUING OFFICER

PRESIDENT
TITLE

CUSTOMER DEPOSITS

ESTABLISHMENT OF CREDIT - Before rendering water service, the Company may require an Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the Company's rules for prompt payment. Credit will be deemed so established if the Customer complies with the requirements of Rule 25-30.311, Florida Administrative Code.

AMOUNT OF DEPOSIT - The amount of initial deposit shall be the following according to meter size:

	<u>Residential Service</u>	<u>General Service</u>
5/8" x 3/4"	2 x average estimated bill	2 x average estimated bill
1"	2 x average estimated bill	2 x average estimated bill
1 1/4"	2 x average estimated bill	2 x average estimated bill
1 1/2"	2 x average estimated bill	2 x average estimated bill
Over 2"	2 x average estimated bill	2 x average estimated bill

ADDITIONAL DEPOSIT - Under Rule 25-30.311(7), Florida Administrative Code, the Company may require a new deposit, where previously waived or returned, or an additional deposit in order to secure payment of current bills provided.

INTEREST ON DEPOSIT - The Company shall pay interest on Customer deposits pursuant to Rules 25-30.311(4) and (4a).

REFUND OF DEPOSIT - After a residential Customer has established a satisfactory payment record and has had continuous service for a period of 23 months, the Company shall refund the Customer's deposit provided the Customer has met the requirements of Rule 25-30.311(5), Florida Administrative Code. The Company may hold the deposit of a non-residential Customer after a continuous service period of 23 months and shall pay interest on the non-residential Customer's deposit pursuant to Rules 25-30.311(4) and (5), Florida Administrative Code.

Nothing in this rule shall prohibit the Company from refunding a Customer's deposit in less than 23 months.

EFFECTIVE DATE - February 29, 2016

TYPE OF FILING - Reorganization to Conform to Model Tariff

WS-16-0011

JAMES H. HODGES
ISSUING OFFICER

PRESIDENT
TITLE

METER TEST DEPOSIT

METER BENCH TEST REQUEST - If any Customer requests a bench test of his or her water meter, in accordance with Rule 25-30.266, Florida Administrative Code, the Company may require a deposit to defray the cost of testing; such deposit shall not exceed the schedule of fees found in Rule 25-30.266, Florida Administrative Code.

<u>METER SIZE</u>	<u>FEE</u>
5/8" x 3/4"	\$20.00
1" and 1 1/2"	\$25.00
2" and over	Actual Cost

REFUND OF METER BENCH TEST DEPOSIT - The Company may refund the meter bench test deposit in accordance with Rule 25-30.266, Florida Administrative Code.

METER FIELD TEST REQUEST - A Customer may request a no-charge field test of the accuracy of a meter in accordance with Rule 25-30.266, Florida Administrative Code.

WS-16-0011

JAMES H. HODGES
ISSUING OFFICER

PRESIDENT
TITLE

MISCELLANEOUS SERVICE CHARGES

The Company may charge the following miscellaneous service charges in accordance with the terms stated herein. If both water and wastewater services are provided, only a single charge is appropriate unless circumstances beyond the control of the Company require multiple actions.

INITIAL CONNECTION - This charge may be levied for service initiation at a location where service did not exist previously.

NORMAL RECONNECTION - This charge may be levied for transfer of service to a new Customer account at a previously served location or reconnection of service subsequent to a Customer requested disconnection.

VIOLATION RECONNECTION - This charge may be levied prior to reconnection of an existing Customer after disconnection of service for cause according to Rule 25-30.320(2), Florida Administrative Code, including a delinquency in bill payment.

PREMISES VISIT CHARGE (IN LIEU OF DISCONNECTION) - This charge may be levied when a service representative visits a premises for the purpose of discontinuing service for nonpayment of a due and collectible bill and does not discontinue service because the Customer pays the service representative or otherwise makes satisfactory arrangements to pay the bill.

LATE PAYMENT CHARGE - This charge may be levied when a customer is delinquent in paying a bill for service, pursuant to Rule 25-30.335(4), F.A.C.

INVESTIGATION OF METER TAMPERING CHARGE - In the event that an investigation reveals evidence of unauthorized connections to, or tampering with the Company's meters, meter seals or metering equipment, the Company may assess a charge to recover the cost of the investigation.

Schedule of Miscellaneous Service Charges

	<u>Normal Hours</u>	<u>After Hours</u>
Initial Connection Charge	\$21.00	\$42.00
Normal Reconnection Charge	\$21.00	\$42.00
Violation Reconnection Charge	\$21.00	\$42.00
Premises Visit Charge (in lieu of disconnection)	\$21.00	\$42.00
Late Payment Charge	\$ 5.00	
Investigation of Meter Tampering Charge	\$50.00	\$50.00

EFFECTIVE DATE - January 24, 2018

TYPE OF FILING - Corrections

WS-2018-0007

JAMES H. HODGES
ISSUING OFFICER

PRESIDENT
TITLE

INDEX OF SERVICE AVAILABILITY POLICY AND CHARGES

<u>Description</u>	<u>Sheet Number</u>
Schedule of Charges.....	19.0
Service Availability Policy.....	18.0

WS-16-0011

JAMES H. HODGES
ISSUING OFFICER

PRESIDENT
TITLE

SERVICE AVAILABILITY POLICY

N/A

WS-16-0011

JAMES H. HODGES
ISSUING OFFICER

PRESIDENT
TITLE

SERVICE AVAILABILITY CHARGES

<u>Description</u>	<u>Amount</u>
<u>Customer Connection (Tap-in) Charge</u>	
Same side of Road	\$ 750.00
Opposite side of Road	\$1,115.00
 <u>Meter Installation Charge</u>	
5/8" x 3/4"	\$ 115.00
1"	\$ 195.00
1 1/2"	\$ 530.00
2"	\$ 700.00
3"	\$1,030.00
4"	\$2,035.00
6"	\$3,560.00

EFFECTIVE DATE – February 29, 2016

TYPE OF FILING – Reorganization to Conform to Model Tariff

WS-16-0011

JAMES H. HODGES
ISSUING OFFICER

PRESIDENT
TITLE

TABLE OF DAILY FLOWS

ESTIMATED DAILY FLOWS

Types of Building

Apartments	250 gpd
Bars and Cocktail Lounges.....	5 gpcd
Boarding Schools (Students and Staff).....	75 gpcd
Bowling Alleys (toilet wastes only, per lane).....	100 gpd
Country Clubs, per member.....	25 gpcd
Day Schools (Students and Staff).....	10 gpcd
Drive-In Theatres (per car space).....	5 gpd
Factories, with showers.....	30 gpcd
Factories, no showers	10 gpd/per 100 sq. ft
Hospitals, with laundry	250 gpd/bed
Hospitals, no laundry	200 gpd/bed
Hotels and Motels	200 gpd/ room and unit
Laundromat	225 gpd/ washing machine
Mobile Home Parks	300 gpd/ trailer
Movie Theaters, Auditoriums, Churches (per seat).....	3 gpd
Nursing Homes	150 gpd/100 sq. ft.
Office Buildings	10 gpd/100 sq. ft.
Public Institutions (other than those listed herein).....	75 gpcd
Restaurants (per seats).....	50 gpcd
Single Family Residential	350 gpd
Townhouse Residence.....	250 gpd
Stadiums, Frontons, Ball Parks, etc. (per seat)	3 gpd
Stores, without kitchen wastes	5 gpd/100 sq. ft.
Speculative Buildings	10 gpd/per 100 sq. ft
Warehouses.....	30 gpd/plus 10 gpd/per 1,000 sq. ft

(1) gpd – gallons per day

(2) gpcd – gallons per capita day

INDEX OF STANDARD FORMS

<u>Description</u>	<u>Sheet No.</u>
APPLICATION FOR WATER SERVICE	21.0
COPY OF CUSTOMER'S BILL	22.0

WS-16-0011

JAMES H. HODGES
ISSUING OFFICER

PRESIDENT
TITLE

APPLICATION FOR WATER SERVICE

No formal application. Request may be made by phone or letter

WS-16-0011

JAMES H. HODGES
ISSUING OFFICER

PRESIDENT
TITLE

Exhibit N

EXHIBIT N

The best information currently available regarding the Net Book Value (“NBV”) of the assets that CSWR-Florida UOC proposes to acquire is Sunshine Utilities’ (Sunshine) 2020 Annual Report. As shown on pages F-1(a) and F-2(b) of that document (copies attached), as of December 31, 2019, the NBV of Sunshine’s water systems was approximately \$309,889 (Total Net Utility Plant \$757,378 less Total Net C.I.A.C. of \$447,479). However, based on the experience of CSWR operating affiliates outside Florida, annual reports and the books and records of selling utilities may not capture all investment that can be categorized as utility plant under the Uniform System of Accounts. Therefore, CSWR-Florida UOC will not be able to definitively determine NBV until a thorough post-closing review of relevant plant and accounting records is completed.

The agreed purchase price for Sunshine’s assets, \$6,000,000, was reached through arms-length negotiations. CSWR-Florida UOC seeks recognition of the full purchase price in its rate base for future ratemaking purposes. Accordingly, CSWR-Florida UOC requests a positive acquisition adjustment for the difference between the purchase price and the NBV, based on extraordinary circumstances as provided in rule 25-30.0371, F.A.C. The financial strength and managerial and operational experience of CSWR will provide benefits to the customers of Sunshine in terms of cost-efficiencies, quality of service improvements, improvements in regulatory compliance and rate stability over the long-term. CSWR has a proven track record in delivering on promises to improve utility service and customer satisfaction. The rule factors supporting the requested positive acquisition adjustment are discussed in more detail below.

COST EFFICIENCIES

CSWR’s size and its consolidation of many small systems under one financing and managerial entity will result in cost efficiencies in the operation of Sunshine’s water systems, particularly in the areas of:

PSC and environmental regulatory reporting

Managerial and operational oversight

Utility asset planning

Engineering planning

Ongoing utility maintenance

Utility record keeping

Customer service responsiveness

Improved access to capital necessary to repair and upgrade Sunshine’s systems to ensure compliance with all health and environmental requirements and ensure service to customers remains safe and reliable

IMPROVEMENTS IN QUALITY OF SERVICE

Provision of 24-hour emergency service phone numbers to report service issues

On call emergency service personnel who are required to respond to emergency service calls within prescribed time limits

Utilization of a computerized maintenance management system that converts information into work orders creating a historical record of service issues to ensure that customer service personnel can quickly address service issues.

Access to managerial and operational resources not generally available to a system the size of Sunshine and the ability to supplement Sunshine's local personnel with the resources of CSWR and other CSWR-owned systems

Online bill payment options

An updated website which provides another avenue for customer communication, bulletins on current service status, procedures for service initiation and discontinuation, and educational information relevant to utility service

ANTICIPATED IMPROVEMENTS IN COMPLIANCE WITH REGULATORY MANDATES

Improvements to remedy unsafe conditions relating to the storage of liquid sodium hydrochloride used for water disinfection

Improvements to electrical panels, controls, and metal conduits to address corrosion and safety and reliability concerns, and to meet electric code requirements.

Repairs to above ground well casing to ensure proper sealing to prevent water, contaminant, and bacterial infiltration.

Other miscellaneous repairs as outlined in detailed engineering reports for each system

Use of technology and innovation to quickly assess and invest in needed infrastructure to ensure regulatory and environmental standards are met and water resources are protected

RATE STABILITY OVER THE LONG TERM

Consolidation of the management and operation of various small water and wastewater systems into one entity allows each system to benefit from economies of scale that would otherwise not be available. Economies of scale will reduce ongoing costs and moderate the need for rate increases thus contributing to rate stability. Additionally, at the appropriate time, CSWR anticipates proposing the use of consolidated or uniform rates for the Florida

systems it operates. Use of uniform rates will also contribute to rate stabilization by reducing the number and frequency of rate cases and mitigation of rate shock that might result from capital investments necessary to meet environmental, health and regulatory standards. Uniform rates can also result in cost of capital savings by providing revenue stability that will reduce financial risk and in savings associated with rate collection.

To bridge the gap between the NBV of Sunshine's assets and the purchase price, CSWR-Florida believes the Commission should consider the appraised value of real estate CSWR-Florida would acquire as part of the proposed transaction. Those assets are used and useful in providing service to customers, and CSWR-Florida believes the value of those assets previously has not been included in rate base and no amortization of those assets has previously been recovered from customers through rates.

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT

December 31, 2020

**COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
UTILITY PLANT				
101-106	Utility Plant	F-7	\$ 3,452,046	\$ 3,432,374
108-110	Less: Accumulated Depreciation and Amortization	F-8	2,690,987	2,692,153
Net Plant			\$ 761,059	\$ 740,221
114-115	Utility Plant Acquisition adjustment (Net)	F-7	17,903	17,157
116 *	Other Utility Plant Adjustments			
Total Net Utility Plant			\$ 778,962	\$ 757,378
OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9	\$ 0	\$ 0
122	Less: Accumulated Depreciation and Amortization		0	0
Net Nonutility Property			\$ 0	\$ 0
123	Investment in Associated Companies	F-10		
124	Utility Investments	F-10		
125	Other Investments	F-10		
126-127	Special Funds	F-10		
Total Other Property & Investments			\$ 0	\$ 0
CURRENT AND ACCRUED ASSETS				
131	Cash		\$ 11,158	\$ 51,214
132	Special Deposits	F-9	67,257	64,596
133	Other Special Deposits	F-9		0
134	Working Funds			
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-11	29,860	21,259
145	Accounts Receivable from Associated Companies	F-12		
146	Notes Receivable from Associated Companies	F-12		
151-153	Material and Supplies			
161	Stores Expense			
162	Prepayments		596	705
171	Accrued Interest and Dividends Receivable			
172 *	Rents Receivable			
173 *	Accrued Utility Revenues			
174	Miscellaneous Current and Accrued Assets	F-12		
Total Current and Accrued Assets			\$ 108,871	\$ 137,774

* Not Applicable for Class B Utilities

F-1(a)

Exhibit N - 4 of 7

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT

December 31, 2020

**COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$ _____	\$ _____
182	Extraordinary Property Losses	F-13	_____	_____
183	Preliminary Survey & Investigation Charges		-	-
184	Clearing Accounts		-	-
185 *	Temporary Facilities		-	-
186	Miscellaneous Deferred Debits	F-14	33,560	19,937
187 *	Research & Development Expenditures		-	-
190	Accumulated Deferred Income Taxes		-	-
Total Deferred Debits			\$ <u>33,560</u>	\$ <u>19,937</u>
TOTAL ASSETS AND OTHER DEBITS			\$ <u>921,393</u>	\$ <u><u>915,089</u></u>

* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT

December 31, 2020

**COMPARATIVE BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
EQUITY CAPITAL				
201	Common Stock Issued	F-15	\$ 100	\$ 100
204	Preferred Stock Issued	F-15	-	-
202,205 *	Capital Stock Subscribed			
203,206 *	Capital Stock Liability for Conversion			
207 *	Premium on Capital Stock			
209 *	Reduction in Par or Stated Value of Capital Stock			
210 *	Gain on Resale or Cancellation of Reacquired Capital Stock			
211	Other Paid - In Capital		474,492	474,492
212	Discount On Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16	(358,771)	(335,074)
216	Reacquired Capital Stock			
218	Proprietary Capital (Proprietorship and Partnership Only)			
Total Equity Capital			\$ 115,821	\$ 139,518
LONG TERM DEBT				
221	Bonds	F-15		
222 *	Reacquired Bonds			
223	Advances from Associated Companies	F-17	-	-
224	Other Long Term Debt	F-17	24,789	37,628
Total Long Term Debt			\$ 24,789	\$ 37,628
CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable		99,560	83,591
232	Notes Payable	F-18	112,055	110,511
233	Accounts Payable to Associated Companies	F-18	-	-
234	Notes Payable to Associated Companies	F-18	-	-
235	Customer Deposits		66,728	64,280
236	Accrued Taxes	W/S-3	-	1,841
237	Accrued Interest	F-19	(360)	(444)
238	Accrued Dividends		-	-
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current & Accrued Liabilities	F-20	29,220	30,685
Total Current & Accrued Liabilities			\$ 307,203	\$ 290,464

* Not Applicable for Class B Utilities

F-2(a)

Exhibit N - 6 of 7

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT
December 31, 2020

**COMPARATIVE BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
DEFERRED CREDITS				
251	Unamortized Premium On Debt	F-13	\$ -	\$ -
252	Advances For Construction	F-20	-	-
253	Other Deferred Credits	F-21	-	-
255	Accumulated Deferred Investment Tax Credits			
Total Deferred Credits			\$ -	\$ -
OPERATING RESERVES				
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
Total Operating Reserves			\$ -	\$ -
CONTRIBUTIONS IN AID OF CONSTRUCTION				
271	Contributions in Aid of Construction	F-22	\$ 2,015,232	\$ 2,021,509
272	Accumulated Amortization of Contributions in Aid of Construction	F-22	(1,541,652)	(1,574,030)
Total Net C.I.A.C.			\$ 473,580	\$ 447,479
ACCUMULATED DEFERRED INCOME TAXES				
281	Accumulated Deferred Income Taxes - Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes - Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
Total Accumulated Deferred Income Tax			\$ -	\$ -
TOTAL EQUITY CAPITAL AND LIABILITIES			\$ 921,393	\$ 915,089

F-2(b)

Exhibit O

Form **1120S**Department of the Treasury
Internal Revenue Service**U.S. Income Tax Return for an S Corporation**Do not file this form unless the corporation has filed or is
attaching Form 2553 to elect to be an S corporation.Information about Form 1120S and its separate instructions is at www.irs.gov/form1120s.

OMB No. 1545-0130

2012

For calendar year 2012 or tax year beginning

ending

A S election effective date 01/02/89	TYPE OR PRINT	Name Sunshine Utilities of Central Flori	D Employer identification number 59-2938319
B Business activity code number (see instructions) 221300		Number, street, and room or suite no. If a P.O. box, see instructions. 10230 E Hwy 25	E Date incorporated 01/02/1989
C Check if Sch. M-3 attached <input type="checkbox"/>		City or town, state, and ZIP code Bellevue FL 34420	F Total assets (see instructions) \$ 1,065,725

G Is the corporation electing to be an S corporation beginning with this tax year? ☐ Yes ☒ No If "Yes," attach Form 2553 if not already filedH Check if: (1) ☐ Final return (2) ☐ Name change (3) ☐ Address change (4) ☐ Amended return (5) ☐ S election termination or revocation

I Enter the number of shareholders who were shareholders during any part of the tax year

4

Caution. Include only trade or business income and expenses on lines 1a through 21. See the instructions for more information.

Income	1a Gross receipts or sales	1a	1,051,247	
	b Returns and allowances	1b		
	c Balance. Subtract line 1b from line 1a	1c	1,051,247	
	2 Cost of goods sold (attach Form 1125-A)	2		
	3 Gross profit. Subtract line 2 from line 1c	3	1,051,247	
	4 Net gain (loss) from Form 4797, line 17 (attach Form 4797)	4		
Deductions (see instructions for limitations)	5 Other income (loss) (see instructions—attach statement)	5	See Stmt 1	21
	6 Total income (loss). Add lines 3 through 5	6	1,051,268	
	7 Compensation of officers	7	59,884	
	8 Salaries and wages (less employment credits)	8	308,698	
	9 Repairs and maintenance	9	2,269	
	10 Bad debts	10	5,518	
	11 Rents	11	38,985	
	12 Taxes and licenses	12	93,141	
	13 Interest	13	3,218	
	14 Depreciation not claimed on Form 1125-A or elsewhere on return (attach Form 4562)	14	61,582	
	15 Depletion (Do not deduct oil and gas depletion.)	15		
	16 Advertising	16		
	17 Pension, profit-sharing, etc., plans	17		
	18 Employee benefit programs	18	63,643	
	19 Other deductions (attach statement)	19	412,677	
20 Total deductions. Add lines 7 through 19	20	1,049,615		
21 Ordinary business income (loss). Subtract line 20 from line 6	21	1,653		
Tax and Payments	22a Excess net passive income or LIFO recapture tax (see instructions)	22a		
	b Tax from Schedule D (Form 1120S)	22b		
	c Add lines 22a and 22b (see instructions for additional taxes)	22c		
	23a 2012 estimated tax payments and 2011 overpayment credited to 2012	23a		
	b Tax deposited with Form 7004	23b		
	c Credit for federal tax paid on fuels (attach Form 4136)	23c		
	d Add lines 23a through 23c	23d		
	24 Estimated tax penalty (see instructions). Check if Form 2220 is attached	24		
	25 Amount owed. If line 23d is smaller than the total of lines 22c and 24, enter amount owed	25		
	26 Overpayment. If line 23d is larger than the total of lines 22c and 24, enter amount overpaid	26		
27 Enter amount from line 26 Credited to 2013 estimated tax	27			

Refunded

Sign Here

Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete. Declaration of preparer (other than taxpayer) is based on all information of which preparer has any knowledge.

May the IRS discuss this return with the preparer shown below (see instructions)? ☒ Yes ☐ NoSignature of officer **Dewaine Christmas**

Date

Title **President****Paid Preparer Use Only**

Print/Type preparer's name

John Q. Adams II, CPA

Preparer's signature

John Q. Adams II, CPA

Date

03/31/13Check ☐ if

self-employed

PTIN

Firm's name **Adams & Company, P.A.**

Firm's EIN

Firm's address **910 SW 1st Avenue, Ste. 201****Ocala, FL 34471-0904**Phone no. **352-237-3200**

For Paperwork Reduction Act Notice, see separate instructions.

Form **1120S** (2012)

DAA

	Yes	No
1 Check accounting method: a <input type="checkbox"/> Cash b <input checked="" type="checkbox"/> Accrual c <input type="checkbox"/> Other (specify) ♦		
2 See the instructions and enter the: a Business activity ♦ <u>Utility</u> b Product or service ♦ <u>Water</u>		
3 At any time during the tax year, was any shareholder of the corporation a disregarded entity, a trust, an estate, or a nominee or similar person?	X	
4 At the end of the tax year, did the corporation: a Own directly 20% or more, or own, directly or indirectly, 50% or more of the total stock issued and outstanding of any foreign or domestic corporation? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (v) below		X

(i) Name of Corporation	(ii) Employer Identification Number (if any)	(iii) Country of Incorporation	(iv) Percentage of Stock Owned	(v) If Percentage in (iv) is 100%, Enter the Date (if any) a Qualified Subchapter S Subsidiary Election Was Made

b Own directly an interest of 20% or more, or own, directly or indirectly, an interest of 50% or more in the profit, loss, or capital in any foreign or domestic partnership (including an entity treated as a partnership) or in the beneficial interest of a trust? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (v) below	X	
--	---	--

(i) Name of Entity	(ii) Employer Identification Number (if any)	(iii) Type of Entity	(iv) Country of Organization	(v) Maximum Percentage Owned in Profit, Loss, or Capital

5a At the end of the tax year, did the corporation have any outstanding shares of restricted stock? If "Yes," complete lines (i) and (ii) below. (i) Total shares of restricted stock ♦ (ii) Total shares of non-restricted stock ♦	X	
b At the end of the tax year, did the corporation have any outstanding stock options, warrants, or similar instruments? If "Yes," complete lines (i) and (ii) below. (i) Total shares of stock outstanding at the end of the tax year ♦ (ii) Total shares of stock outstanding if all instruments were executed ♦	X	
6 Has this corporation filed, or is it required to file, Form 8918 , Material Advisor Disclosure Statement, to provide information on any reportable transaction?	X	
7 Check this box if the corporation issued publicly offered debt instruments with original issue discount. If checked, the corporation may have to file Form 8281 , Information Return for Publicly Offered Original Issue Discount Instruments.	X	
8 If the corporation: (a) was a C corporation before it elected to be an S corporation or the corporation acquired an asset with a basis determined by reference to the basis of the asset (or the basis of any other property) in the hands of a C corporation and (b) has net unrealized built-in gain in excess of the net recognized built-in gain from prior years, enter the net unrealized built-in gain reduced by net recognized built-in gain from prior years (see instructions) ♦ \$		
9 Enter the accumulated earnings and profits of the corporation at the end of the tax year. \$		
10 Does the corporation satisfy both of the following conditions? a The corporation's total receipts (see instructions) for the tax year were less than \$250,000 b The corporation's total assets at the end of the tax year were less than \$250,000 If "Yes," the corporation is not required to complete Schedules L and M-1.	X	
11 During the tax year, did the corporation have any non-shareholder debt that was canceled, was forgiven, or had the terms modified so as to reduce the principal amount of the debt? If "Yes," enter the amount of principal reduction \$	X	
12 During the tax year, was a qualified subchapter S subsidiary election terminated or revoked? If "Yes," see instructions	X	
13a Did the corporation make any payments in 2012 that would require it to file Form(s) 1099?	X	
b If "Yes," did the corporation file or will it file required Forms 1099?	X	

Schedule K Shareholders' Pro Rata Share Items

		Total amount
Income (Loss)	1 Ordinary business income (loss) (page 1, line 21)	1 1,653
	2 Net rental real estate income (loss) (attach Form 8825)	2
	3a Other gross rental income (loss)	3a
	b Expenses from other rental activities (attach statement)	3b
	c Other net rental income (loss). Subtract line 3b from line 3a	3c
	4 Interest income	4 986
	5 Dividends: a Ordinary dividends	5a
	b Qualified dividends	5b
	6 Royalties	6
	7 Net short-term capital gain (loss) (attach Schedule D (Form 1120S))	7
Deductions	8a Net long-term capital gain (loss) (attach Schedule D (Form 1120S))	8a
	b Collectibles (28%) gain (loss)	8b
	c Unrecaptured section 1250 gain (attach statement)	8c
	9 Net section 1231 gain (loss) (attach Form 4797)	9
	10 Other income (loss) (see instructions) Type ♦	10
	11 Section 179 deduction (attach Form 4562)	11
	12a Charitable contributions	12a
	b Investment interest expense	12b
	c Section 59(e)(2) expenditures (1) Type ♦ (2) Amount ♦	12c(2)
	d Other deductions (see instructions) Type ♦	12d
Credits	13a Low-income housing credit (section 42(j)(5))	13a
	b Low-income housing credit (other)	13b
	c Qualified rehabilitation expenditures (rental real estate) (attach Form 3468)	13c
	d Other rental real estate credits (see instructions) Type ♦	13d
	e Other rental credits (see instructions) Type ♦	13e
	f Alcohol and cellulosic biofuel fuels credit (attach Form 6478)	13f
	g Other credits (see instructions) Type ♦	13g
Foreign Transactions	14a Name of country or U.S. possession ♦	14a
	b Gross income from all sources	14b
	c Gross income sourced at shareholder level Foreign gross income sourced at corporate level	14c
	d Passive category	14d
	e General category	14e
	f Other (attach statement) Deductions allocated and apportioned at shareholder level	14f
	g Interest expense	14g
	h Other Deductions allocated and apportioned at corporate level to foreign source income	14h
	i Passive category	14i
	j General category	14j
	k Other (attach statement) Other information	14k
	l Total foreign taxes (check one): ♦ <input type="checkbox"/> Paid <input type="checkbox"/> Accrued	14l
	m Reduction in taxes available for credit (attach statement)	14m
	n Other foreign tax information (attach statement)	
Alternative Minimum Tax (AMT) Items	15a Post-1986 depreciation adjustment	15a -21,239
	b Adjusted gain or loss	15b -455
	c Depletion (other than oil and gas)	15c
	d Oil, gas, and geothermal properties – gross income	15d
	e Oil, gas, and geothermal properties – deductions	15e
	f Other AMT items (attach statement)	15f
Items Affecting Shareholder Basis	16a Tax-exempt interest income	16a
	b Other tax-exempt income	16b
	c Nondeductible expenses	16c
	d Distributions (attach statement if required) (see instructions)	16d
	e Repayment of loans from shareholders	16e

Schedule K Shareholders' Pro Rata Share Items (continued)		Total amount	
Other Information	17a Investment income	17a	986
	b Investment expenses	17b	
	c Dividend distributions paid from accumulated earnings and profits	17c	
	d Other items and amounts (attach statement)		
Reconciliation	18 Income/loss reconciliation. Combine the amounts on lines 1 through 10 in the far right column. From the result, subtract the sum of the amounts on lines 11 through 12d and 14l	18	2,639

Schedule L Balance Sheets per Books		Beginning of tax year		End of tax year	
Assets		(a)	(b)	(c)	(d)
1	Cash		63,285		67,719
2a	Trade notes and accounts receivable	41,954		48,439	
b	Less allowance for bad debts	()	41,954	()	48,439
3	Inventories				
4	U.S. government obligations				
5	Tax-exempt securities (see instructions)				
6	Other current assets (attach statement) Stmt 3		60,387		52,435
7	Loans to shareholders				
8	Mortgage and real estate loans				
9	Other investments (attach statement)				
10a	Buildings and other depreciable assets	2,905,005		2,938,379	
b	Less accumulated depreciation	(2,102,558)	802,447	(2,185,564)	752,815
11a	Depletable assets				
b	Less accumulated depletion	()		()	
12	Land (net of any amortization)		83,752		83,752
13a	Intangible assets (amortizable only)				
b	Less accumulated amortization	()		()	
14	Other assets (attach statement) Stmt 4		34,802		60,565
15	Total assets		1,086,627		1,065,725
Liabilities and Shareholders' Equity					
16	Accounts payable		102,894		99,569
17	Mortgages, notes, bonds payable in less than 1 year				2,930
18	Other current liabilities (attach statement) Stmt 5		70,533		102,085
19	Loans from shareholders				
20	Mortgages, notes, bonds payable in 1 year or more		12,613		
21	Other liabilities (attach statement) Stmt 6		795,266		734,921
22	Capital stock		100		100
23	Additional paid-in capital		440,151		457,145
24	Retained earnings		-334,930		-331,025
25	Adjustments to shareholders' equity (attach statement)				
26	Less cost of treasury stock	()		()	
27	Total liabilities and shareholders' equity		1,086,627		1,065,725

Schedule M-1 Reconciliation of Income (Loss) per Books With Income (Loss) per Return**Note.** Schedule M-3 required instead of Schedule M-1 if total assets are \$10 million or more – see instructions

1	Net income (loss) per books	3,905	5	Income recorded on books this year not included on Schedule K, lines 1 through 10 (itemize):	
2	Income included on Schedule K, lines 1, 2, 3c, 4, 5a, 6, 7, 8a, 9, and 10, not recorded on books this year (itemize)		a	Tax-exempt interest \$	
3	Expenses recorded on books this year not included on Schedule K, lines 1 through 12 and 14l (itemize):			Stmt 8	45,710
a	Depreciation \$	36,317	6	Deductions included on Schedule K, lines 1 through 12 and 14l, not charged against book income this year (itemize):	
b	Travel and entertainment \$		a	Depreciation \$	
	Stmt 7	39,691		Stmt 9	31,564
4	Add lines 1 through 3	79,913	7	Add lines 5 and 6	77,274
			8	Income (loss) (Schedule K, line 18). Line 4 less line 7	2,639

Schedule M-2 Analysis of Accumulated Adjustments Account, Other Adjustments Account, and Shareholders' Undistributed Taxable Income Previously Taxed (see instructions)

	(a) Accumulated adjustments account	(b) Other adjustments account	(c) Shareholders' undistributed taxable income previously taxed
1	Balance at beginning of tax year	-402,440	
2	Ordinary income from page 1, line 21	1,653	
3	Other additions Stmt 10	986	
4	Loss from page 1, line 21		
5	Other reductions		
6	Combine lines 1 through 5	-399,801	
7	Distributions other than dividend distributions		
8	Balance at end of tax year. Subtract line 7 from line 6	-399,801	

Form **1120S** (2012)

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Schedule K-1
(Form 1120S)
Department of the Treasury
Internal Revenue Service

2012

For calendar year 2012, or tax
year beginning _____
ending _____

☐ Final K-1

☐ Amended K-1

671112
OMB No. 1545-0130

**Shareholder's Share of Income, Deductions,
Credits, etc.** "See back of form and separate instructions."

Part I Information About the Corporation	
A Corporation's employer identification number	59-2938319
B Corporation's name, address, city, state, and ZIP code	Sunshine Utilities of Central Florida 10230 E Hwy 25 Bellevue FL 34420
C IRS Center where corporation filed return	e-file
Part II Information About the Shareholder	
D Shareholder's identifying number	[REDACTED]
E Shareholder's name, address, city, state, and ZIP code	Hodges Family Trust - Christmas 10230 E Hwy 25 Bellevue FL 34420
F Shareholder's percentage of stock ownership for tax year	25.000000 %

For IRS Use Only

Part III Shareholder's Share of Current Year Income, Deductions, Credits, and Other Items			
1	Ordinary business income (loss)	13	Credits
	413		
2	Net rental real estate income (loss)		
3	Other net rental income (loss)		
4	Interest income		
	247		
5a	Ordinary dividends		
5b	Qualified dividends	14	Foreign transactions
6	Royalties		
7	Net short-term capital gain (loss)		
8a	Net long-term capital gain (loss)		
8b	Collectibles (28%) gain (loss)		
8c	Unrecaptured section 1250 gain		
9	Net section 1231 gain (loss)		
10	Other income (loss)	15	Alternative minimum tax (AMT) items
		A	-5,310
		B	-114
11	Section 179 deduction	16	Items affecting shareholder basis
12	Other deductions		
		17	Other information
		A	247
* See attached statement for additional information.			

For Paperwork Reduction Act Notice, see Instructions for Form 1120S.

Schedule K-1 (Form 1120S) 2012

DAA

Schedule K-1
(Form 1120S)
Department of the Treasury
Internal Revenue Service

2012

For calendar year 2012, or tax
year beginning _____
ending _____

☐ Final K-1

☐ Amended K-1

671112
OMB No. 1545-0130

Shareholder's Share of Income, Deductions, Credits, etc.
" See back of form and separate instructions.

Part I Information About the Corporation	
A Corporation's employer identification number 59-2938319	
B Corporation's name, address, city, state, and ZIP code Sunshine Utilities of Central Flori 10230 E Hwy 25 Belleview FL 34420	
C IRS Center where corporation filed return e-file	
Part II Information About the Shareholder	
D Shareholder's identifying number [REDACTED]	
E Shareholder's name, address, city, state, and ZIP code Hodges Fam Tr - Hodges 10230 E Hwy 25 Belleview FL 34420	
F Shareholder's percentage of stock ownership for tax year 25.000000 %	

Part III Shareholder's Share of Current Year Income, Deductions, Credits, and Other Items			
1	Ordinary business income (loss) 413	13	Credits
2	Net rental real estate income (loss)		
3	Other net rental income (loss)		
4	Interest income 246		
5a	Ordinary dividends		
5b	Qualified dividends	14	Foreign transactions
6	Royalties		
7	Net short-term capital gain (loss)		
8a	Net long-term capital gain (loss)		
8b	Collectibles (28%) gain (loss)		
8c	Unrecaptured section 1250 gain		
9	Net section 1231 gain (loss)		
10	Other income (loss)	15	Alternative minimum tax (AMT) items A -5,310 B -114
11	Section 179 deduction	16	Items affecting shareholder basis
12	Other deductions		
		17	Other information A 246
* See attached statement for additional information.			

For Paperwork Reduction Act Notice, see Instructions for Form 1120S.

Schedule K-1 (Form 1120S) 2012

DAA

Schedule K-1
(Form 1120S)
Department of the Treasury
Internal Revenue Service

2012

For calendar year 2012, or tax
year beginning _____
ending _____

☐ Final K-1

☐ Amended K-1

671112
OMB No. 1545-0130

**Shareholder's Share of Income, Deductions,
Credits, etc.** "See back of form and separate instructions."

Part I Information About the Corporation	
A Corporation's employer identification number 59-2938319	
B Corporation's name, address, city, state, and ZIP code Sunshine Utilities of Central Flori 10230 E Hwy 25 Bellevue FL 34420	
C IRS Center where corporation filed return e-file	
Part II Information About the Shareholder	
D Shareholder's identifying number [REDACTED]	
E Shareholder's name, address, city, state, and ZIP code Hodges Fam Tr - Rosin 10230 E Hwy 25 Bellevue FL 34420	
F Shareholder's percentage of stock ownership for tax year 25.000000 %	
For IRS Use Only	

Part III Shareholder's Share of Current Year Income, Deductions, Credits, and Other Items			
1	Ordinary business income (loss)	13	Credits
	414		
2	Net rental real estate income (loss)		
3	Other net rental income (loss)		
4	Interest income		
	247		
5a	Ordinary dividends		
5b	Qualified dividends	14	Foreign transactions
6	Royalties		
7	Net short-term capital gain (loss)		
8a	Net long-term capital gain (loss)		
8b	Collectibles (28%) gain (loss)		
8c	Unrecaptured section 1250 gain		
9	Net section 1231 gain (loss)		
10	Other income (loss)	15	Alternative minimum tax (AMT) items
		A	-5,310
		B	-114
11	Section 179 deduction	16	Items affecting shareholder basis
12	Other deductions		
		17	Other information
		A	247
* See attached statement for additional information.			

For calendar year 2012, or tax
year beginning _____
ending _____

Final K-1

Amended K-1

671112
OMB No. 1545-0130

" See back of form and separate instructions.

A Corporation's employer identification number
59-2938319

B Corporation's name, address, city, state, and ZIP code
Sunshine Utilities of Central Florida
10230 E Hwy 25
Belleview FL 34420

C IRS Center where corporation filed return
e-file

D Shareholder's identifying number

E Shareholder's name, address, city, state, and ZIP code
Hodges Fam Tr - Stone
10230 E Hwy 25
Bellevue

F	Shareholder's percentage of stock ownership for tax year	25.000000 %
---	--	-------------

1	Ordinary business income (loss) 413	13	Credits
2	Net rental real estate income (loss)		
3	Other net rental income (loss)		
4	Interest income 246		
5a	Ordinary dividends		
5b	Qualified dividends	14	Foreign transactions
6	Royalties		
7	Net short-term capital gain (loss)		
8a	Net long-term capital gain (loss)		
8b	Collectibles (28%) gain (loss)		
8c	Unrecaptured section 1250 gain		
9	Net section 1231 gain (loss)		
10	Other income (loss)	15	Alternative minimum tax (AMT) items
		A	-5,309
		B	-113
11	Section 179 deduction	16	Items affecting shareholder basis
12	Other deductions		
		17	Other information
		A	246

* See attached statement for additional information.

For IRS Use Only

For Paperwork Reduction Act Notice, see Instructions for Form 1120S.

Schedule K-1 (Form 1120S) 2012

DAA

Depreciation and Amortization
(Including Information on Listed Property)

◆ See separate instructions. ◆ Attach to your tax return.

Name(s) shown on return Sunshine Utilities of Central Flori Identifying number 59-2938319

Business or activity to which this form relates

Regular Depreciation

Part I Election To Expense Certain Property Under Section 179

Note: If you have any listed property, complete Part V before you complete Part I.

1	Maximum amount (see instructions)	1	500,000
2	Total cost of section 179 property placed in service (see instructions)	2	
3	Threshold cost of section 179 property before reduction in limitation (see instructions)	3	2,000,000
4	Reduction in limitation. Subtract line 3 from line 2. If zero or less, enter -0-	4	
5	Dollar limitation for tax year. Subtract line 4 from line 1. If zero or less, enter -0-. If married filing separately, see instructions	5	
6	(a) Description of property	(b) Cost (business use only)	(c) Elected cost
7	Listed property. Enter the amount from line 29	7	
8	Total elected cost of section 179 property. Add amounts in column (c), lines 6 and 7	8	
9	Tentative deduction. Enter the smaller of line 5 or line 8	9	
10	Carryover of disallowed deduction from line 13 of your 2011 Form 4562	10	
11	Business income limitation. Enter the smaller of business income (not less than zero) or line 5 (see instructions)	11	
12	Section 179 expense deduction. Add lines 9 and 10, but do not enter more than line 11	12	
13	Carryover of disallowed deduction to 2013. Add lines 9 and 10, less line 12	13	

Note: Do not use Part II or Part III below for listed property. Instead, use Part V.

Part II Special Depreciation Allowance and Other Depreciation (Do not include listed property.) (See instructions)

14	Special depreciation allowance for qualified property (other than listed property) placed in service during the tax year (see instructions)	14	24,133
15	Property subject to section 168(f)(1) election	15	
16	Other depreciation (including ACRS)	16	

Part III MACRS Depreciation (Do not include listed property.) (See instructions.)

Section A

17	MACRS deductions for assets placed in service in tax years beginning before 2012	17	34,449
18	If you are electing to group any assets placed in service during the tax year into one or more general asset accounts, check here		

Section B—Assets Placed in Service During 2012 Tax Year Using the General Depreciation System

(a) Classification of property	(b) Month and year placed in service	(c) Basis for depreciation (business/investment use only—see instructions)	(d) Recovery period	(e) Convention	(f) Method	(g) Depreciation deduction
19a 3-year property						
b 5-year property		471	5.0	HY	200DB	94
c 7-year property		548	7.0	HY	200DB	78
d 10-year property						
e 15-year property						
f 20-year property		23,116	20.0	HY	150DB	868
g 25-year property			25 yrs.		S/L	
h Residential rental property			27.5 yrs.	MM	S/L	
			27.5 yrs.	MM	S/L	
i Nonresidential real property			39 yrs.	MM	S/L	
				MM	S/L	

Section C—Assets Placed in Service During 2012 Tax Year Using the Alternative Depreciation System

20a Class life					S/L	
b 12-year			12 yrs.		S/L	
c 40-year			40 yrs.	MM	S/L	

Part IV Summary (See instructions.)

21	Listed property. Enter amount from line 28	21	1,960
22	Total. Add amounts from line 12, lines 14 through 17, lines 19 and 20 in column (g), and line 21. Enter here and on the appropriate lines of your return. Partnerships and S corporations—see instructions	22	61,582
23	For assets shown above and placed in service during the current year, enter the portion of the basis attributable to section 263A costs	23	

For Paperwork Reduction Act Notice, see separate instructions.

Part V Listed Property (Include automobiles, certain other vehicles, certain computers, and property used for entertainment, recreation, or amusement.)

Note: For any vehicle for which you are using the standard mileage rate or deducting lease expense, complete only 24a, 24b, columns (a) through (c) of Section A, all of Section B, and Section C if applicable.

Section A—Depreciation and Other Information (Caution: See the instructions for limits for passenger automobiles.)

24a Do you have evidence to support the business/investment use claimed?				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		24b If "Yes," is the evidence written?				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
(a) Type of property (list vehicles first)	(b) Date placed in service	(c) Business/ investment use percentage	(d) Cost or other basis	(e) Basis for depreciation (business/investment use only)	(f) Recovery period	(g) Method/ Convention	(h) Depreciation deduction	(i) Elected section 179 cost				
25 Special depreciation allowance for qualified listed property placed in service during the tax year and used more than 50% in a qualified business use (see instructions)											25	
26 Property used more than 50% in a qualified business use:												
2008 Ford Truck	06/30/08	100.00 %	59,935	48,775	5.0	200DBHY	1,875					
2008 Ford Truck CC	06/30/08	100.00 %	1,474	737	5.0	200DBHY	85					
27 Property used 50% or less in a qualified business use:												
		%				S/L-						
		%				S/L-						
28 Add amounts in column (h), lines 25 through 27. Enter here and on line 21, page 1							28		1,960			
29 Add amounts in column (i), line 26. Enter here and on line 7, page 1							29					

Section B—Information on Use of Vehicles

Complete this section for vehicles used by a sole proprietor, partner, or other "more than 5% owner," or related person. If you provided vehicles to your employees, first answer the questions in Section C to see if you meet an exception to completing this section for those vehicles.

	(a) Vehicle 1		(b) Vehicle 2		(c) Vehicle 3		(d) Vehicle 4		(e) Vehicle 5		(f) Vehicle 6	
30 Total business/investment miles driven during the year (do not include commuting miles)												
31 Total commuting miles driven during the year												
32 Total other personal (noncommuting) miles driven												
33 Total miles driven during the year. Add lines 30 through 32												
34 Was the vehicle available for personal use during off-duty hours?	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No
35 Was the vehicle used primarily by a more than 5% owner or related person?												
36 Is another vehicle available for personal use?												

Section C—Questions for Employers Who Provide Vehicles for Use by Their Employees

Answer these questions to determine if you meet an exception to completing Section B for vehicles used by employees who are not more than 5% owners or related persons (see instructions).

37 Do you maintain a written policy statement that prohibits all personal use of vehicles, including commuting, by your employees?	Yes	No
38 Do you maintain a written policy statement that prohibits personal use of vehicles, except commuting, by your employees? See the instructions for vehicles used by corporate officers, directors, or 1% or more owners	X	
39 Do you treat all use of vehicles by employees as personal use?		X
40 Do you provide more than five vehicles to your employees, obtain information from your employees about the use of the vehicles, and retain the information received?		X
41 Do you meet the requirements concerning qualified automobile demonstration use? (See instructions)		X

Note: If your answer to 37, 38, 39, 40, or 41 is "Yes," do not complete Section B for the covered vehicles.

Part VI Amortization

(a) Description of costs	(b) Date amortization begins	(c) Amortizable amount	(d) Code section	(e) Amortization period or percentage	(f) Amortization for this year
42 Amortization of costs that begins during your 2012 tax year (see instructions):					
43 Amortization of costs that began before your 2012 tax year					43
44 Total. Add amounts in column (f). See the instructions for where to report					44

Form **4797****Sales of Business Property**
(Also Involuntary Conversions and Recapture Amounts
Under Sections 179 and 280F(b)(2))

OMB No. 1545-0184

2012Department of the Treasury
Internal Revenue Service

◆ Attach to your tax return.

◆ Information about Form 4797 and its separate instructions is at www.irs.gov/form4797.Attachment
Sequence No **27**

Name(s) shown on return

Identifying number

Sunshine Utilities of Central Flori59-2938319

- 1** Enter the gross proceeds from sales or exchanges reported to you for 2012 on Form(s) 1099-B or 1099-S (or substitute statement) that you are including on line 2, 10, or 20 (see instructions)

1**Part I Sales or Exchanges of Property Used in a Trade or Business and Involuntary Conversions From Other Than Casualty or Theft—Most Property Held More Than 1 Year (see instructions)**

2 (a) Description of property	(b) Date acquired (mo., day, yr.)	(c) Date sold (mo., day, yr.)	(d) Gross sales price	(e) Depreciation allowed or allowable since acquisition	(f) Cost or other basis, plus improvements and expense of sale	(g) Gain or (loss) Subtract (f) from the sum of (d) and (e)
See Statement 11						

- 3** Gain, if any, from Form 4684, line 39

3

- 4** Section 1231 gain from installment sales from Form 6252, line 26 or 37

4

- 5** Section 1231 gain or (loss) from like-kind exchanges from Form 8824

5

- 6** Gain, if any, from line 32, from other than casualty or theft

6

- 7** Combine lines 2 through 6. Enter the gain or (loss) here and on the appropriate line as follows:

7**0**

Partnerships (except electing large partnerships) and S corporations. Report the gain or (loss) following the instructions for Form 1065, Schedule K, line 10, or Form 1120S, Schedule K, line 9. Skip lines 8, 9, 11, and 12 below.

Individuals, partners, S corporation shareholders, and all others. If line 7 is zero or a loss, enter the amount from line 7 on line 11 below and skip lines 8 and 9. If line 7 is a gain and you did not have any prior year section 1231 losses, or they were recaptured in an earlier year, enter the gain from line 7 as a long-term capital gain on the Schedule D filed with your return and skip lines 8, 9, 11, and 12 below.

- 8** Nonrecaptured net section 1231 losses from prior years (see instructions)

8

- 9** Subtract line 8 from line 7. If zero or less, enter -0-. If line 9 is zero, enter the gain from line 7 on line 12 below. If line 9 is more than zero, enter the amount from line 8 on line 12 below and enter the gain from line 9 as a long-term capital gain on the Schedule D filed with your return (see instructions)

9**Part II Ordinary Gains and Losses (see instructions)**

- 10** Ordinary gains and losses not included on lines 11 through 16 (include property held 1 year or less):

- 11** Loss, if any, from line 7

11

- 12** Gain, if any, from line 7 or amount from line 8, if applicable

12

- 13** Gain, if any, from line 31

13

- 14** Net gain or (loss) from Form 4684, lines 31 and 38a

14

- 15** Ordinary gain from installment sales from Form 6252, line 25 or 36

15

- 16** Ordinary gain or (loss) from like-kind exchanges from Form 8824

16

- 17** Combine lines 10 through 16

17

- 18** For all except individual returns, enter the amount from line 17 on the appropriate line of your return and skip lines a and b below. For individual returns, complete lines a and b below:

- a** If the loss on line 11 includes a loss from Form 4684, line 35, column (b)(ii), enter that part of the loss here. Enter the part of the loss from income-producing property on Schedule A (Form 1040), line 28, and the part of the loss from property used as an employee on Schedule A (Form 1040), line 23. Identify as from "Form 4797, line 18a." See instructions

18a

- b** Redetermine the gain or (loss) on line 17 excluding the loss, if any, on line 18a. Enter here and on Form 1040, line 14

18b**For Paperwork Reduction Act Notice, see separate instructions.**Form **4797** (2012)

There are no amounts for Page 2

Federal Statements**Statement 1 - Form 1120S, Page 1, Line 5 - Other Income (Loss)**

<u>Description</u>	<u>Amount</u>
Non-utility income	\$ 21
Total	\$ 21

Statement 2 - Form 1120S, Page 1, Line 19 - Other Deductions

<u>Description</u>	<u>Amount</u>
Equipment rent	\$ 1,582
Insurance	23,035
Office expense	31,905
Purchased power	65,126
Fuel for power production	2,467
Chemicals	23,650
Materials & supplies	25,086
Professional fees	19,021
CS testing	42,074
Contract services - other	100,433
Transportation expense	36,708
Association dues	8,600
Customer accounts	20,640
Rate Case Expense	12,350
Total	\$ 412,677

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Federal Statements**Statement 3 - Form 1120S, Page 4, Schedule L, Line 6 - Other Current Assets**

<u>Description</u>	<u>Beginning of Year</u>	<u>End of Year</u>
Prepaid postage	\$ 204	\$ 242
Prepaid right of way	306	253
Due from Sunshine Management	1,075	
Tank inspections - 5 yr	10,099	6,828
Tank inspections - 5 yr CC	279	177
Returned checks	174	62
Employee loans	598	583
Rate case expense	32,639	37,050
Rate case escrowed deposits	15,013	
Health Insurance Co-Pay		7,240
Total	\$ 60,387	\$ 52,435

Statement 4 - Form 1120S, Page 4, Schedule L, Line 14 - Other Assets

<u>Description</u>	<u>Beginning of Year</u>	<u>End of Year</u>
Tri-annual testing	\$ 7,763	\$ 31,419
Tri-annual testing CC	797	3,286
Organization CC	3,550	3,550
Organization MC	1,660	1,660
Accum amort of acq adj F-7:A/	-2,000	-2,250
Accum amort of acq adj F-7:A/	11,643	12,007
Accum amort of acq adj F-7:A/	-7,905	-8,893
Accum amort of acq adj F-7:A/	3,937	4,429
Acquisition adj F-7:acquisiti	39,523	39,523
Acquisition adj F-7:acquisiti	-19,685	-19,685
Acquisition adj F-7:acquisiti	10,000	10,000
Acquisition adj F-7:acquisiti	-14,548	-14,548
Construction in process	67	67
Total	\$ 34,802	\$ 60,565

Statement 5 - Form 1120S, Page 4, Schedule L, Line 18 - Other Current Liabilities

<u>Description</u>	<u>Beginning of Year</u>	<u>End of Year</u>
Accrued interest customer dep	\$ 230	\$ 124
Accrued taxes	15,864	3,855
Accrued taxes CC	688	
Customer deposits	50,782	49,490
Customer deposits CC	1,600	1,640
Accrued payroll	1,369	46,976
Total	\$ 70,533	\$ 102,085

Federal Statements

Statement 6 - Form 1120S, Page 4, Schedule L, Line 21 - Other Liabilities

Description	Beginning of Year	End of Year
Adv for const - Albright Hill	\$ 7,927	\$ 7,946
Adv for const - Albright Lake	3,612	3,612
Adv for const - Ellison Count	518	518
Adv for const - Ellison Stone	278	278
Adv for const - Harper Boulde	286	286
Adv for const - Hilltop Phase	21,000	21,000
Adv for const - Labuinger Sil	100	100
Adv for const - Lake Bryant E	3,635	3,635
Adv for const - Lexington Est	20,227	20,227
Adv for const - Seyler Conven	3,180	3,180
Adv for const - Williamson No	1,589	1,590
CIAC - hook up Dunnellon CIAC	16,225	16,550
CIAC - hook up Sunshine CIAC	1,854,261	1,862,484
Accum amort CIAC:A/A CIAC	-1,150,331	-1,196,208
Accum amort CIAC:A/R CIAC CC	-9,885	-10,277
Adv for const - others	22,644	
Total	\$ 795,266	\$ 734,921

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Federal Statements**Statement 7 - Form 1120S, Page 5, Schedule M-1, Line 3 - Expenses on Books Not on Return**

<u>Description</u>	<u>Amount</u>
Shareholder rent - not paid	\$ 39,538
S/H Interest Expense Not Paid	153
Total	<u>\$ 39,691</u>

Statement 8 - Form 1120S, Page 5, Schedule M-1, Line 5 - Income on Books Not on Return

<u>Description</u>	<u>Amount</u>
Amortization income CIAC	\$ 45,887
Gain on sale of assets	-177
Total	<u>\$ 45,710</u>

Statement 9 - Form 1120S, Page 5, Schedule M-1, Line 6 - Deductions on Return Not on Books

<u>Description</u>	<u>Amount</u>
Shareholder rent - accrued 11	\$ 31,564
Shareholder interest	
Total	<u>\$ 31,564</u>

Statement 10 - Form 1120S, Page 5, Schedule M-2, Line 3(a) - Other Additions

<u>Description</u>	<u>Amount</u>
Interest Income	\$ 986
Total	<u>\$ 986</u>

Federal Statements

Statement 11 - Form 4797, Part I, Line 2 - Property Held More Than 1 Year

Desc	Date Acquired	Date Sold	Sales Price	Depr Allowed	Basis	Gain or Loss
GENERATOR	12/31/84	6/30/12	\$	\$ 85	\$ 85	\$
PUMPING EQUIP - OPENING BALANCE	1/01/90	6/30/12		6,730	6,730	
(2) (2) (2) WATER TREATMENT OPENING BALANCE	1/01/90	6/30/12		4,229	4,229	
(2) (2) (2) METERS	6/30/90	6/30/12		3,707	3,707	
FAX MACHINE	8/30/92	6/30/12		143	143	
Total						\$ 0

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Federal Statements**Form 1120S, Page 1, Line 12 - Taxes and Licenses**

<u>Description</u>	<u>Amount</u>
Property Taxes	\$ 16,004
Payroll Taxes	30,261
Gross Receipts Taxes	46,876
Total	<u>\$ 93,141</u>

Form 1120S, Page 1, Line 13 - Interest

<u>Description</u>	<u>Amount</u>
Interest - Customer Deposits	\$ 2,608
Interest - Other	582
Interest - Shareholder	28
Total	<u>\$ 3,218</u>

Form 1120S, Page 1, Line 18 - Employee Benefit Programs

<u>Description</u>	<u>Amount</u>
Employee Benefit Program	\$ 63,643
Total	<u>\$ 63,643</u>

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Federal Statements**Form 1120S, Page 3, Schedule K, Line 4 - Interest Income**

<u>Description</u>	<u>Amount</u>
Interest Income	\$ 986
Total	<u>\$ 986</u>

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Federal Statements

Form 1120S, Page 4, Schedule K, Line 17a - Investment Income

Description	Amount
Interest Income	\$ 986
Total	\$ 986

Form 1120S, Page 4, Schedule L, Line 2a - Trade Notes and Accounts Receivable

Description	Beginning of Year	End of Year
Trade Notes and Accounts Rec.	\$ 41,954	\$ 48,439
Total	\$ 41,954	\$ 48,439

Form 1120S, Page 4, Schedule L, Line 17 - Mortgages, Notes, Bonds Payable in Less Than One Year

Description	Beginning of Year	End of Year
Mort., Note, Less Than 1 Yr.	\$	\$ 2,930
Total	\$ 0	\$ 2,930

Form 1120S, Page 4, Schedule L, Line 19 - Loans from Shareholders

Description	Beginning of Year	End of Year
Loans From Shareholders	\$	\$
Total	\$ 0	\$ 0

Form 1120S, Page 4, Schedule L, Line 20 - Mortgages, Notes, Bonds Payable in One Year or More

Description	Beginning of Year	End of Year
N/P Clarise Hodges	\$ 12,613	\$
Total	\$ 12,613	\$ 0

Form 1120S, Page 4, Schedule L, Line 23 - Additional Paid-In Capital

Description	Beginning of Year	End of Year
Additional Paid-In Capital	\$ 440,151	\$ 457,145
Total	\$ 440,151	\$ 457,145

Form 1120S	Two Year Comparison Worksheet Page 1	2011 & 2012
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Name Sunshine Utilities of Central Flori	Employer Identification Number 59-2938319
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		2011	2012	Differences
Income	Gross profit percentage	100.0000	100.0000	
	Gross receipts less returns and allowances	985,681	1,051,247	65,566
	Cost of goods sold			
	Gross profit	985,681	1,051,247	65,566
	Net gain (loss) from Form 4797			
	Other income (loss)	4,210	21	-4,189
	Total income (loss)	989,891	1,051,268	61,377
Deductions	Compensation of officers	117,320	59,884	-57,436
	Salaries and wages less employment credits	261,076	308,698	47,622
	Repairs and maintenance	2,360	2,269	-91
	Bad debts	6,729	5,518	-1,211
	Rents	28,633	38,985	10,352
	Taxes and licenses	92,727	93,141	414
	Interest	5,442	3,218	-2,224
	Depreciation	45,399	61,582	16,183
	Depletion			
	Advertising			
	Pension, profit-sharing, etc., plans			
	Employee benefit programs	70,151	63,643	-6,508
	Other deductions	356,730	412,677	55,947
	Total deductions	986,567	1,049,615	63,048
	Ordinary business income (loss)	3,324	1,653	-1,671
Tax and Payments	Excess net passive income or LIFO recapture tax			
	Tax from Schedule D			
	Total tax	0	0	0
	Estimated tax and prior year overpayment credited			
	Tax deposited with Form 7004			
	Credit for federal tax paid on fuels			
	Refund applied for on Form 4466	()	()	
	Total payments and credits			
	Tax due (overpayment)	0	0	0
	Estimated tax penalty from Form 2220			
	Penalties and interest			
	Net tax due (overpayment)	0	0	0
	Overpayment credited to next year's estimated tax			
	Overpayment refunded			

Form 1120S	Two Year Comparison Worksheet Page 2	2011 & 2012
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Name Sunshine Utilities of Central Flori	Employer Identification Number 59-2938319
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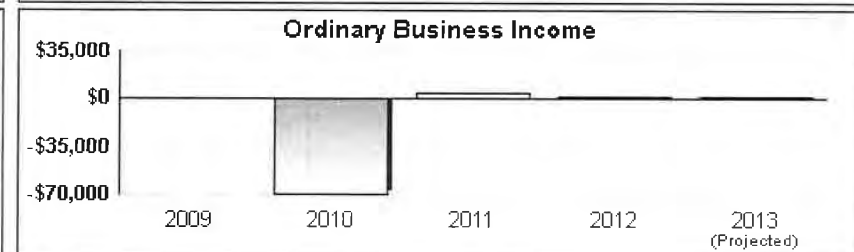
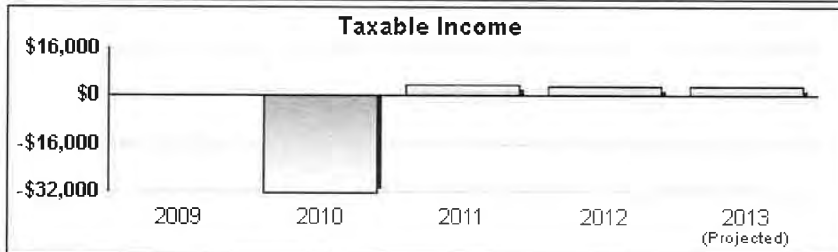
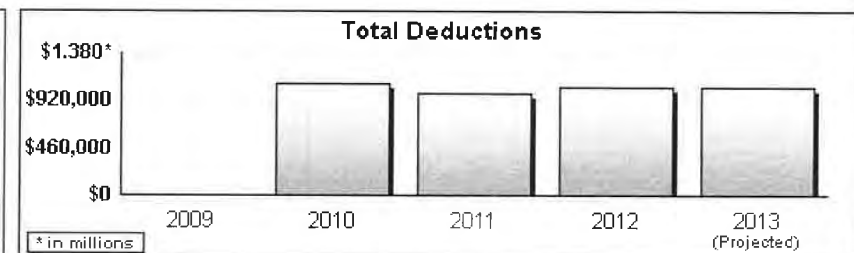
		2011	2012	Differences
Income (Loss)	Ordinary business income (loss)	3,324	1,653	-1,671
	Net rental real estate income (loss)			
	Other net rental income (loss)			
	Interest income	143	986	843
	Dividends			
	Royalties			
	Net short-term capital gain (loss)			
	Net long-term capital gain (loss)			
	Net Section 1231 gain (loss)			
	Other income (loss)			
Deductions	Section 179 deduction			
	Charitable contributions			
	Investment interest expense			
	Section 59(e)(2) expenditures			
	Other deductions			
Credits	Low-income housing credit (Section 42(j)(5))			
	Low-income housing credit (other)			
	Qualified rehabilitation expenditures (rental real estate)			
	Other rental real estate credits			
	Other rental credits			
	Alcohol and cellulosic biofuel fuels credit			
	Other credits			
Foreign Transactions	Total foreign gross income			
	Total foreign deductions			
	Total foreign taxes			
AMT Items	Reduction in taxes available for credit			
	Post-1986 depreciation adjustment	-33,237	-21,239	11,998
	Adjusted gain or loss		-455	-455
	Depletion (other than oil and gas)			
	Oil, gas, and geothermal properties-gross income			
	Oil, gas, and geothermal properties-deductions			
	Other AMT items			
Items Affecting S/H Basis	Tax-exempt interest income			
	Other tax-exempt income			
	Nondeductible expenses			
	Distributions			
	Repayment of loans from shareholders	39,688		-39,688
Other Information	Investment income	143	986	843
	Investment expenses			
	Dividend distributions paid from accumulated E&P			
	Income (loss) (if Schedule M-1 is required)	3,467	2,639	-828

Form 1120S	Two Year Comparison Worksheet Page 3	2011 & 2012
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Name Sunshine Utilities of Central Flori	Employer Identification Number 59-2938319
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		2011	2012	Differences
Schedule L	Beginning assets	1,294,715	1,086,627	-208,088
	Beginning liabilities and equity	1,294,715	1,086,627	-208,088
	Ending assets	1,086,627	1,065,725	-20,902
	Ending liabilities and equity	1,086,627	1,065,725	-20,902
Schedule M-1	Net income (loss) per books	-56,834	3,905	60,739
	Taxable income not on books			
	Book expenses not deducted	110,794	76,008	-34,786
	Income on books not on return	46,127	45,710	-417
	Return deductions not on books	4,366	31,564	27,198
	Income (loss) per return	3,467	2,639	-828
Schedule M-2 AAA	Balance at beginning of year	-405,907	-402,440	3,467
	Ordinary income (loss) from page 1	3,324	1,653	-1,671
	Other additions	143	986	843
	Other reductions			
	Distributions other than dividend distributions			
	Balance at end of year	-402,440	-399,801	2,639
Schedule M-2 OAA	Balance at beginning of year			
	Other additions			
	Other reductions			
	Distributions other than dividend distributions			
	Balance at end of year			
Schedule M-2 PTI	Balance at beginning of year			
	Distributions other than dividend distributions			
	Balance at end of year			
Schedule M-3	Total income (loss) items:			
	Income (loss) per income statement			
	Temporary difference			
	Permanent difference			
	Income (loss) per tax return			
	Total expense/deduction items:			
	Expense per income statement			
	Temporary difference			
	Permanent difference			
	Deduction per tax return			
	Other items with no differences:			
	Income (loss) per income statement			
	Income (loss) per tax return			
	Reconciliation totals:			
	Income (loss) per income statement			
	Temporary difference			
	Permanent difference			
	Income (loss) per tax return			

Form 1120S	Tax Return History Report Page 1				2012
Name Sunshine Utilities of Central Flori				Employer Identification Number 59-2938319	
	2009	2010	2011	2012	2013 Projected
Net receipts		980,931	985,681	1,051,247	1,051,247
Cost of goods sold					
Gross profit		980,931	985,681	1,051,247	1,051,247
Gross profit percentage		100.0000	100.0000	100.0000	100.0000
Other income (loss)		37,172	4,210	21	21
Total income (loss)		1,018,103	989,891	1,051,268	1,051,268
Officer compensation		156,410	117,320	59,884	59,884
Salaries and wages		247,612	261,076	308,698	308,698
Bad debts		4,863	6,729	5,518	5,518
Taxes and licenses		93,020	92,727	93,141	93,141
Interest		3,581	5,442	3,218	3,218
Depreciation		86,773	45,399	61,582	61,582
Depletion (other than oil and gas)					
Pension and employee benefits		64,796	70,151	63,643	63,643
Other deductions		431,710	387,723	453,931	453,931
Total deductions		1,088,765	986,567	1,049,615	1,049,615
Ordinary business income (loss)		-70,662	3,324	1,653	1,653



Form **1120S**

Tax Return History Report Page 2

2012

Name

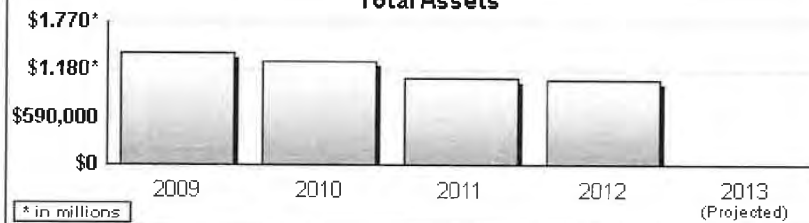
Sunshine Utilities of Central Flori

Employer Identification Number

59-2938319

	2009	2010	2011	2012	2013 Projected
Ordinary business income (loss)		-70,662	3,324	1,653	1,653
Total rental income (loss)					
Interest, dividends and royalties		267	143	986	986
Total capital gain (loss)					
Section 1231 gain (loss)		37,440			
Other income (loss)					
Section 179 deduction					
Charitable contributions					
Other deductions					
Total foreign taxes					
S Corporation taxable income (loss)		-32,955	3,467	2,639	2,639
Total assets	1,403,599	1,294,715	1,086,627	1,065,725	
Total liabilities	1,191,044	1,067,662	981,306	939,505	
Net equity	212,555	227,053	105,321	126,220	
S Corporation book income (loss)		14,498	-56,834	3,905	
Accumulated adjustments account	-372,952		-402,440	-399,801	
Retained earnings unappropriated	-227,696	-213,198	67,510	68,776	
Distributions from S Corporation earnings					
Dividend distributions					

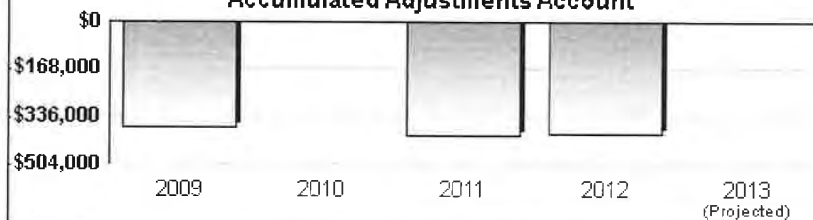
Total Assets



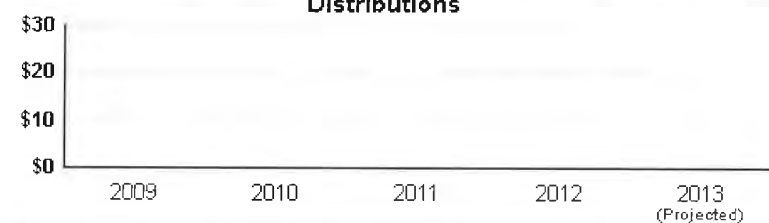
Total Liabilities



Accumulated Adjustments Account



Distributions



Form **1120S**Department of the Treasury
Internal Revenue Service**U.S. Income Tax Return for an S Corporation**Do not file this form unless the corporation has filed or is
attaching Form 2553 to elect to be an S corporation.Information about Form 1120S and its separate instructions is at www.irs.gov/form1120s.

OMB No. 1545-0130

2013

For calendar year 2013 or tax year beginning

, ending

A S election effective date 01/02/89	TYPE OR PRINT	Name Sunshine Utilities of Central Flori	D Employer identification number 59-2938319
B Business activity code number (see instructions) 221300		Number, street, and room or suite no. If a P.O. box, see instructions 10230 E Hwy 25	E Date incorporated 01/02/1989
C Check if Sch. M-3 attached <input type="checkbox"/>		City or town, state or province, country, and ZIP or foreign postal code Bellevue FL 34420	F Total assets (see instructions) \$ 1,053,658

g Is the corporation electing to be an S corporation beginning with this tax year? ☐ Yes ☒ No If "Yes," attach Form 2553 if not already filedh Check if: (1) ☐ Final return (2) ☐ Name change (3) ☐ Address change (4) ☐ Amended return (5) ☐ S election termination or revocation

i Enter the number of shareholders who were shareholders during any part of the tax year

4

Caution. Include **only** trade or business income and expenses on lines 1a through 21. See the instructions for more information.

Income	1a Gross receipts or sales	1a	1,062,427	
	b Returns and allowances	1b		
	c Balance. Subtract line 1b from line 1a	1c	1,062,427	
	2 Cost of goods sold (attach Form 1125-A)	2		
	3 Gross profit. Subtract line 2 from line 1c	3	1,062,427	
	4 Net gain (loss) from Form 4797, line 17 (attach Form 4797)	4		
Deductions (see instructions for limitations)	5 Other income (loss) (see instructions—attach statement)		See Stmt 1	
	6 Total income (loss). Add lines 3 through 5	6	1,067,847	
	7 Compensation of officers (see instructions—attach Form 1125-E)	7	253,088	
	8 Salaries and wages (less employment credits)	8	126,701	
	9 Repairs and maintenance	9	1,822	
	10 Bad debts	10	10,001	
	11 Rents	11	97,371	
	12 Taxes and licenses	12	94,371	
	13 Interest	13	1,663	
	14 Depreciation not claimed on Form 1125-A or elsewhere on return (attach Form 4562)	14	67,667	
	15 Depletion (Do not deduct oil and gas depletion.)	15		
Tax and Payments	16 Advertising	16		
	17 Pension, profit-sharing, etc., plans	17		
	18 Employee benefit programs	18	54,716	
	19 Other deductions (attach statement)	19	387,748	
	20 Total deductions. Add lines 7 through 19	20	1,095,148	
	21 Ordinary business income (loss). Subtract line 20 from line 6	21	-27,301	
	22a Excess net passive income or LIFO recapture tax (see instructions)	22a		
	b Tax from Schedule D (Form 1120S)	22b		
	c Add lines 22a and 22b (see instructions for additional taxes)	22c		
	23a 2013 estimated tax payments and 2012 overpayment credited to 2013	23a		
	b Tax deposited with Form 7004	23b		
	c Credit for federal tax paid on fuels (attach Form 4136)	23c		
d Add lines 23a through 23c	23d			
24 Estimated tax penalty (see instructions). Check if Form 2220 is attached	24			
25 Amount owed. If line 23d is smaller than the total of lines 22c and 24, enter amount owed	25			
26 Overpayment. If line 23d is larger than the total of lines 22c and 24, enter amount overpaid	26			
27 Enter amount from line 26 Credited to 2014 estimated tax	27			

Refunded

Sign Here

Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete. Declaration of preparer (other than taxpayer) is based on all information of which preparer has any knowledge.

May the IRS discuss this return with the preparer shown below (see instructions)? ☒ Yes ☐ NoSignature of officer **Dewaine Christmas**

Date

President

Paid Preparer Use Only

Print/Type preparer's name

John Q. Adams II, CPA

Preparer's signature

John Q. Adams II, CPA

Date

08/15/14Check ☐ if

self-employed

PTIN

Firm's name **Adams & Company, P.A.**

Firm's EIN

Firm's address **910 SW 1st Avenue, Ste. 201****Ocala, FL 34471-0904**Phone no. **352-237-3200**

For Paperwork Reduction Act Notice, see separate instructions.

Form **1120S** (2013)

DAA

<p>1 Check accounting method: a <input type="checkbox"/> Cash b <input checked="" type="checkbox"/> Accrual c <input type="checkbox"/> Other (specify) ♦</p> <p>2 See the instructions and enter the: a Business activity ♦ <u>Utility</u> b Product or service ♦ <u>Water</u></p> <p>3 At any time during the tax year, was any shareholder of the corporation a disregarded entity, a trust, an estate, or a nominee or similar person? If "Yes," attach Schedule B-1, Information on Certain Shareholders of an S Corporation</p> <p>4 At the end of the tax year, did the corporation:</p> <p style="padding-left: 20px;">a Own directly 20% or more, or own, directly or indirectly, 50% or more of the total stock issued and outstanding of any foreign or domestic corporation? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (v) below</p>	Yes	No
		X
		X

(i) Name of Corporation	(ii) Employer Identification Number (if any)	(iii) Country of Incorporation	(iv) Percentage of Stock Owned	(v) If Percentage in (iv) is 100%, Enter the Date (if any) a Qualified Subchapter S Subsidiary Election Was Made

b Own directly an interest of 20% or more, or own, directly or indirectly, an interest of 50% or more in the profit, loss, or capital in any foreign or domestic partnership (including an entity treated as a partnership) or in the beneficial interest of a trust? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (v) below

(i) Name of Entity	(ii) Employer Identification Number (if any)	(iii) Type of Entity	(iv) Country of Organization	(v) Maximum Percentage Owned in Profit, Loss, or Capital

5a At the end of the tax year, did the corporation have any outstanding shares of restricted stock?
If "Yes," complete lines (i) and (ii) below.

(i) Total shares of restricted stock ♦

(ii) Total shares of non-restricted stock ♦

b At the end of the tax year, did the corporation have any outstanding stock options, warrants, or similar instruments?
If "Yes," complete lines (i) and (ii) below.

(i) Total shares of stock outstanding at the end of the tax year ♦

(ii) Total shares of stock outstanding if all instruments were executed ♦

6 Has this corporation filed, or is it required to file, **Form 8918**, Material Advisor Disclosure Statement, to provide information on any reportable transaction?

7 Check this box if the corporation issued publicly offered debt instruments with original issue discount
If checked, the corporation may have to file **Form 8281**, Information Return for Publicly Offered Original Issue Discount Instruments. ♦ ☐

8 If the corporation: **(a)** was a C corporation before it elected to be an S corporation **or** the corporation acquired an asset with a basis determined by reference to the basis of the asset (or the basis of any other property) in the hands of a C corporation **and** **(b)** has net unrealized built-in gain in excess of the net recognized built-in gain from prior years, enter the net unrealized built-in gain reduced by net recognized built-in gain from prior years (see instructions) ♦ \$

9 Enter the accumulated earnings and profits of the corporation at the end of the tax year. \$

10 Does the corporation satisfy **both** of the following conditions?

a The corporation's total receipts (see instructions) for the tax year were less than \$250,000

b The corporation's total assets at the end of the tax year were less than \$250,000

If "Yes," the corporation is not required to complete Schedules L and M-1.

11 During the tax year, did the corporation have any non-shareholder debt that was canceled, was forgiven, or had the terms modified so as to reduce the principal amount of the debt?
If "Yes," enter the amount of principal reduction \$

12 During the tax year, was a qualified subchapter S subsidiary election terminated or revoked? If "Yes," see instructions

13a Did the corporation make any payments in 2013 that would require it to file Form(s) 1099?

b If "Yes," did the corporation file or will it file required Forms 1099?

Schedule K Shareholders' Pro Rata Share Items

		Total amount
Income (Loss)	1 Ordinary business income (loss) (page 1, line 21)	1 -27,301
	2 Net rental real estate income (loss) (attach Form 8825)	2
	3a Other gross rental income (loss)	3a
	b Expenses from other rental activities (attach statement)	3b
	c Other net rental income (loss). Subtract line 3b from line 3a	3c
	4 Interest income	4 140
	5 Dividends: a Ordinary dividends	5a
	b Qualified dividends	5b
	6 Royalties	6
	7 Net short-term capital gain (loss) (attach Schedule D (Form 1120S))	7
Deductions	8a Net long-term capital gain (loss) (attach Schedule D (Form 1120S))	8a
	b Collectibles (28%) gain (loss)	8b
	c Unrecaptured section 1250 gain (attach statement)	8c
	9 Net section 1231 gain (loss) (attach Form 4797)	9
	10 Other income (loss) (see instructions) Type ♦	10
	11 Section 179 deduction (attach Form 4562)	11
	12a Charitable contributions	12a
	b Investment interest expense	12b
	c Section 59(e)(2) expenditures (1) Type ♦ (2) Amount ♦	12c(2)
	d Other deductions (see instructions) Type ♦	12d
Credits	13a Low-income housing credit (section 42(j)(5))	13a
	b Low-income housing credit (other)	13b
	c Qualified rehabilitation expenditures (rental real estate) (attach Form 3468)	13c
	d Other rental real estate credits (see instructions) Type ♦	13d
	e Other rental credits (see instructions) Type ♦	13e
	f Biofuel producer credit (attach Form 6478)	13f
	g Other credits (see instructions) Type ♦	13g
Foreign Transactions	14a Name of country or U.S. possession ♦	14b
	b Gross income from all sources	14c
	c Gross income sourced at shareholder level	
	Foreign gross income sourced at corporate level	
	d Passive category	14d
	e General category	14e
	f Other (attach statement)	14f
	Deductions allocated and apportioned at shareholder level	
	g Interest expense	14g
	h Other	14h
	Deductions allocated and apportioned at corporate level to foreign source income	
	i Passive category	14i
	j General category	14j
k Other (attach statement)	14k	
Alternative Minimum Tax (AMT) Items	Other information	
	l Total foreign taxes (check one): ♦ <input type="checkbox"/> Paid <input type="checkbox"/> Accrued	14l
	m Reduction in taxes available for credit (attach statement)	14m
	n Other foreign tax information (attach statement)	
	15a Post-1986 depreciation adjustment	15a -18,482
	b Adjusted gain or loss	15b -75
	c Depletion (other than oil and gas)	15c
d Oil, gas, and geothermal properties – gross income	15d	
e Oil, gas, and geothermal properties – deductions	15e	
f Other AMT items (attach statement)	15f	
Items Affecting Shareholder Basis	16a Tax-exempt interest income	16a
	b Other tax-exempt income	16b
	c Nondeductible expenses	16c
	d Distributions (attach statement if required) (see instructions)	16d
	e Repayment of loans from shareholders	16e

Schedule K Shareholders' Pro Rata Share Items (continued)		Total amount	
Other Information	17a Investment income	17a	140
	b Investment expenses	17b	
	c Dividend distributions paid from accumulated earnings and profits	17c	
	d Other items and amounts (attach statement)		
Reconciliation	18 Income/loss reconciliation. Combine the amounts on lines 1 through 10 in the far right column. From the result, subtract the sum of the amounts on lines 11 through 12d and 14l	18	-27,161

Schedule L Balance Sheets per Books		Beginning of tax year		End of tax year	
Assets		(a)	(b)	(c)	(d)
1	Cash		67,719		95,555
2a	Trade notes and accounts receivable	48,439		49,416	
b	Less allowance for bad debts	()	48,439	()	49,416
3	Inventories				
4	U.S. government obligations				
5	Tax-exempt securities (see instructions)				
6	Other current assets (attach statement) Stmt 3		52,435		52,419
7	Loans to shareholders				
8	Mortgage and real estate loans				
9	Other investments (attach statement)				
10a	Buildings and other depreciable assets	2,938,379		2,993,630	
b	Less accumulated depreciation	(2,185,564)	752,815	(2,261,049)	732,581
11a	Depletable assets				
b	Less accumulated depletion	()		()	
12	Land (net of any amortization)		83,752		83,752
13a	Intangible assets (amortizable only)				
b	Less accumulated amortization	()		()	
14	Other assets (attach statement) Stmt 4		60,565		39,935
15	Total assets		1,065,725		1,053,658
Liabilities and Shareholders' Equity					
16	Accounts payable		99,569		99,558
17	Mortgages, notes, bonds payable in less than 1 year		2,930		1,529
18	Other current liabilities (attach statement) Stmt 5		102,085		117,540
19	Loans from shareholders				
20	Mortgages, notes, bonds payable in 1 year or more				
21	Other liabilities (attach statement) Stmt 6		734,921		702,308
22	Capital stock		100		100
23	Additional paid-in capital		457,145		457,145
24	Retained earnings		-331,025		-324,522
25	Adjustments to shareholders' equity (attach statement)				
26	Less cost of treasury stock	()		()	
27	Total liabilities and shareholders' equity		1,065,725		1,053,658

Schedule M-1 Reconciliation of Income (Loss) per Books With Income (Loss) per Return

Note. Schedule M-3 required instead of Schedule M-1 if total assets are \$10 million or more – see instructions

1	Net income (loss) per books	6,503	5	Income recorded on books this year not included on Schedule K, lines 1 through 10 (itemize):	
2	Income included on Schedule K, lines 1, 2, 3c, 4, 5a, 6, 7, 8a, 9, and 10, not recorded on books this year (itemize)		a	Tax-exempt interest \$	
3	Expenses recorded on books this year not included on Schedule K, lines 1 through 12 and 14i (itemize):			Stmt 8	46,507
a	Depreciation \$	19,119	6	Deductions included on Schedule K, lines 1 through 12 and 14i, not charged against book income this year (itemize):	
b	Travel and entertainment \$		a	Depreciation \$	
	Stmt 7	382		Stmt 9	6,658
4	Add lines 1 through 3	26,004	7	Add lines 5 and 6	53,165
			8	Income (loss) (Schedule K, line 18). Line 4 less line 7	-27,161

Schedule M-2 Analysis of Accumulated Adjustments Account, Other Adjustments Account, and Shareholders' Undistributed Taxable Income Previously Taxed (see instructions)

	(a) Accumulated adjustments account	(b) Other adjustments account	(c) Shareholders' undistributed taxable income previously taxed
1	Balance at beginning of tax year	-399,801	
2	Ordinary income from page 1, line 21		
3	Other additions Stmt 10	140	
4	Loss from page 1, line 21	(27,301)	
5	Other reductions	()	
6	Combine lines 1 through 5	-426,962	
7	Distributions other than dividend distributions		
8	Balance at end of tax year. Subtract line 7 from line 6	-426,962	

Form **1120S** (2013)

CLIENT COPY - DO NOT FILE

Schedule K-1
(Form 1120S)
Department of the Treasury
Internal Revenue Service


2013

For calendar year 2013, or tax
year beginning _____
ending _____

☐ Final K-1 ☐ Amended K-1

671113
OMB No. 1545-0130

**Shareholder's Share of Income, Deductions,
Credits, etc.** "See back of form and separate instructions."

Part I Information About the Corporation	
A Corporation's employer identification number 59-2938319	
B Corporation's name, address, city, state, and ZIP code Sunshine Utilities of Central Florida 10230 E Hwy 25 Bellevue FL 34420	
C IRS Center where corporation filed return e-file	
Part II Information About the Shareholder	
D Shareholder's identifying number [REDACTED]	
E Shareholder's name, address, city, state, and ZIP code Hodges Family Trust - Christmas 10230 E Hwy 25 Bellevue FL 34420	
F Shareholder's percentage of stock ownership for tax year 25.000000 %	
	

Part III Shareholder's Share of Current Year Income, Deductions, Credits, and Other Items			
1	Ordinary business income (loss)	13	Credits
	-6,825		
2	Net rental real estate income (loss)		
3	Other net rental income (loss)		
4	Interest income		
	35		
5a	Ordinary dividends		
5b	Qualified dividends	14	Foreign transactions
6	Royalties		
7	Net short-term capital gain (loss)		
8a	Net long-term capital gain (loss)		
8b	Collectibles (28%) gain (loss)		
8c	Unrecaptured section 1250 gain		
9	Net section 1231 gain (loss)		
10	Other income (loss)	15	Alternative minimum tax (AMT) items
		A	-4,621
		B	-19
11	Section 179 deduction	16	Items affecting shareholder basis
12	Other deductions		
		17	Other information
		A	35
* See attached statement for additional information.			

For Paperwork Reduction Act Notice, see Instructions for Form 1120S. IRS.gov/form1120s

Schedule K-1 (Form 1120S) 2013

DAA

Schedule K-1
(Form 1120S)
Department of the Treasury
Internal Revenue Service

2013

For calendar year 2013, or tax
year beginning _____
ending _____

☐ Final K-1

☐ Amended K-1

671113
OMB No 1545-0130

Shareholder's Share of Income, Deductions,
Credits, etc. "See back of form and separate instructions."

Part I Information About the Corporation	
A Corporation's employer identification number	59-2938319
B Corporation's name, address, city, state, and ZIP code	Sunshine Utilities of Central Florida 10230 E Hwy 25 Bellevue FL 34420
C IRS Center where corporation filed return	e-file
Part II Information About the Shareholder	
D Shareholder's identifying number	[REDACTED]
E Shareholder's name, address, city, state, and ZIP code	Hodges Fam Tr - Hodges 10230 E Hwy 25 Bellevue FL 34420
F Shareholder's percentage of stock ownership for tax year	25.000000 %
	

For IRS Use Only

Part III Shareholder's Share of Current Year Income, Deductions, Credits, and Other Items			
1	Ordinary business income (loss)	13	Credits
	-6,825		
2	Net rental real estate income (loss)		
3	Other net rental income (loss)		
4	Interest income		
	35		
5a	Ordinary dividends		
5b	Qualified dividends	14	Foreign transactions
6	Royalties		
7	Net short-term capital gain (loss)		
8a	Net long-term capital gain (loss)		
8b	Collectibles (28%) gain (loss)		
8c	Unrecaptured section 1250 gain		
9	Net section 1231 gain (loss)		
10	Other income (loss)	15	Alternative minimum tax (AMT) items
		A	-4,620
		B	-19
11	Section 179 deduction	16	Items affecting shareholder basis
12	Other deductions		
		17	Other information
		A	35
* See attached statement for additional information.			

For Paperwork Reduction Act Notice, see Instructions for Form 1120S. IRS.gov/form1120s

Schedule K-1 (Form 1120S) 2013

DAA

Schedule K-1
(Form 1120S)
Department of the Treasury
Internal Revenue Service

2013

For calendar year 2013, or tax

year beginning


ending

☐ Final K-1

☐ Amended K-1

671113
OMB No. 1545-0130

Shareholder's Share of Income, Deductions,
Credits, etc. "See back of form and separate instructions."

Part I Information About the Corporation	
A Corporation's employer identification number	59-2938319
B Corporation's name, address, city, state, and ZIP code	Sunshine Utilities of Central Florida 10230 E Hwy 25 Belleview FL 34420
C IRS Center where corporation filed return	e-file
Part II Information About the Shareholder	
D Shareholder's identifying number	[REDACTED]
E Shareholder's name, address, city, state, and ZIP code	Hodges Fam Tr - Rosin 10230 E Hwy 25 Belleview FL 34420
F Shareholder's percentage of stock ownership for tax year	25.000000 %
	

For IRS Use Only

Part III Shareholder's Share of Current Year Income, Deductions, Credits, and Other Items			
1	Ordinary business income (loss)	13	Credits
	-6,826		
2	Net rental real estate income (loss)		
3	Other net rental income (loss)		
4	Interest income		
	35		
5a	Ordinary dividends		
5b	Qualified dividends	14	Foreign transactions
6	Royalties		
7	Net short-term capital gain (loss)		
8a	Net long-term capital gain (loss)		
8b	Collectibles (28%) gain (loss)		
8c	Unrecaptured section 1250 gain		
9	Net section 1231 gain (loss)		
10	Other income (loss)	15	Alternative minimum tax (AMT) items
		A	-4,621
		B	-19
11	Section 179 deduction	16	Items affecting shareholder basis
12	Other deductions		
		17	Other information
		A	35
* See attached statement for additional information.			

For Paperwork Reduction Act Notice, see Instructions for Form 1120S. IRS gov/form1120s

Schedule K-1 (Form 1120S) 2013

DAA

Schedule K-1
(Form 1120S)
Department of the Treasury
Internal Revenue Service

2013

For calendar year 2013, or tax

year beginning

ending

☐ Final K-1

☐ Amended K-1

671113
OMB No 1545-0130

Shareholder's Share of Income, Deductions,
Credits, etc. "See back of form and separate instructions."

Part I Information About the Corporation	
A Corporation's employer identification number	59-2938319
B Corporation's name, address, city, state, and ZIP code	Sunshine Utilities of Central Florida 10230 E Hwy 25 Belleview FL 34420
C IRS Center where corporation filed return	e-file
Part II Information About the Shareholder	
D Shareholder's identifying number	
E Shareholder's name, address, city, state, and ZIP code	Hodges Fam Tr - Stone 10230 E Hwy 25 Belleview FL 34420
F Shareholder's percentage of stock ownership for tax year	25.000000 %
	

For IRS Use Only

Part III Shareholder's Share of Current Year Income, Deductions, Credits, and Other Items			
1	Ordinary business income (loss)	13	Credits
	-6,825		
2	Net rental real estate income (loss)		
3	Other net rental income (loss)		
4	Interest income		
	35		
5a	Ordinary dividends		
5b	Qualified dividends	14	Foreign transactions
6	Royalties		
7	Net short-term capital gain (loss)		
8a	Net long-term capital gain (loss)		
8b	Collectibles (28%) gain (loss)		
8c	Unrecaptured section 1250 gain		
9	Net section 1231 gain (loss)		
10	Other income (loss)	15	Alternative minimum tax (AMT) items
		A	-4,620
		B	-18
11	Section 179 deduction	16	Items affecting shareholder basis
12	Other deductions		
		17	Other information
		A	35
* See attached statement for additional information.			

Compensation of Officers

OMB No. 1545-2225

◆ Attach to Form 1120, 1120-C, 1120-F, 1120-REIT, 1120-RIC, or 1120S.

◆ Information about Form 1125-E and its separate instructions is at www.irs.gov/form1125e.

Name _____

Employer identification number

Sunshine Utilities of Central Flori

59-2938319

Note. Complete Form 1125-E only if total receipts are \$500,000 or more. See instructions for definition of total receipts.

(a) Name of officer	(b) Social security number (see instructions)	(c) Percent of time devoted to business	Percent of stock owned		(f) Amount of compensation
			(d) Common	(e) Preferred	
1 Dewaine Christmas		100.000 %	%	%	76,876
Pamela Christmas		100.000 %	%	%	49,717
James Hodges Jr.		100.000 %	%	%	77,472
Jane Rop		100.000 %	%	%	49,023
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
2 Total compensation of officers					253,088
3 Compensation of officers claimed on Form 1125-A or elsewhere on return					
4 Subtract line 3 from line 2. Enter the result here and on Form 1120, page 1, line 12 or the appropriate line of your tax return					253,088

For Paperwork Reduction Act Notice, see separate instructions.

Form **1125-E** (Rev. 12-2013)

Form **4562**Department of the Treasury
Internal Revenue Service (99)**Depreciation and Amortization**
(Including Information on Listed Property)

OMB No. 1545-0172

2013Attachment
Sequence No. **179**

◆ See separate instructions.

◆ Attach to your tax return.

Name(s) shown on return

Sunshine Utilities of Central Flori

Identifying number

59-2938319

Business or activity to which this form relates

Regular Depreciation

Part I Election To Expense Certain Property Under Section 179**Note:** If you have any listed property, complete Part V before you complete Part I.

1	Maximum amount (see instructions)	1	500,000
2	Total cost of section 179 property placed in service (see instructions)	2	
3	Threshold cost of section 179 property before reduction in limitation (see instructions)	3	2,000,000
4	Reduction in limitation. Subtract line 3 from line 2. If zero or less, enter -0-	4	
5	Dollar limitation for tax year. Subtract line 4 from line 1. If zero or less, enter -0-. If married filing separately, see instructions	5	
6	(a) Description of property	(b) Cost (business use only)	(c) Elected cost
7	Listed property. Enter the amount from line 29	7	
8	Total elected cost of section 179 property. Add amounts in column (c), lines 6 and 7	8	
9	Tentative deduction. Enter the smaller of line 5 or line 8	9	
10	Carryover of disallowed deduction from line 13 of your 2012 Form 4562	10	
11	Business income limitation. Enter the smaller of business income (not less than zero) or line 5 (see instructions)	11	
12	Section 179 expense deduction. Add lines 9 and 10, but do not enter more than line 11	12	
13	Carryover of disallowed deduction to 2014. Add lines 9 and 10, less line 12	13	

Note: Do not use Part II or Part III below for listed property. Instead, use Part V.**Part II Special Depreciation Allowance and Other Depreciation (Do not include listed property.) (See instructions.)**

14	Special depreciation allowance for qualified property (other than listed property) placed in service during the tax year (see instructions)	14	29,889
15	Property subject to section 168(f)(1) election	15	
16	Other depreciation (including ACRS)	16	

Part III MACRS Depreciation (Do not include listed property.) (See instructions.)**Section A**

17	MACRS deductions for assets placed in service in tax years beginning before 2013	17	33,346
18	If you are electing to group any assets placed in service during the tax year into one or more general asset accounts, check here		

Section B—Assets Placed in Service During 2013 Tax Year Using the General Depreciation System

(a) Classification of property	(b) Month and year placed in service	(c) Basis for depreciation (business/investment use only—see instructions)	(d) Recovery period	(e) Convention	(f) Method	(g) Depreciation deduction
19a 3-year property						
b 5-year property		8,575	5.0	HY	200DB	1,714
c 7-year property						
d 10-year property						
e 15-year property						
f 20-year property		21,315	20.0	HY	150DB	801
g 25-year property			25 yrs.		S/L	
h Residential rental property			27.5 yrs.	MM	S/L	
			27.5 yrs.	MM	S/L	
i Nonresidential real property			39 yrs.	MM	S/L	
				MM	S/L	

Section C—Assets Placed in Service During 2013 Tax Year Using the Alternative Depreciation System

20a Class life					S/L	
b 12-year			12 yrs.		S/L	
c 40-year			40 yrs.	MM	S/L	

Part IV Summary (See instructions.)

21	Listed property. Enter amount from line 28	21	1,917
22	Total. Add amounts from line 12, lines 14 through 17, lines 19 and 20 in column (g), and line 21. Enter here and on the appropriate lines of your return. Partnerships and S corporations—see instructions	22	67,667
23	For assets shown above and placed in service during the current year, enter the portion of the basis attributable to section 263A costs	23	

For Paperwork Reduction Act Notice, see separate instructions.

Form **4562** (2013)

DAA

Part V Listed Property (Include automobiles, certain other vehicles, certain computers, and property used for entertainment, recreation, or amusement.)

Note: For any vehicle for which you are using the standard mileage rate or deducting lease expense, complete **only** 24a, 24b, columns (a) through (c) of Section A, all of Section B, and Section C if applicable.

Section A—Depreciation and Other Information (Caution: See the instructions for limits for passenger automobiles.)

24a Do you have evidence to support the business/investment use claimed?					<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	24b If "Yes," is the evidence written?			<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
(a) Type of property (list vehicles first)	(b) Date placed in service	(c) Business/ investment use percentage	(d) Cost or other basis	(e) Basis for depreciation (business/investment use only)	(f) Recovery period	(g) Method/ Convention	(h) Depreciation deduction	(i) Elected section 179 cost			
25 Special depreciation allowance for qualified listed property placed in service during the tax year and used more than 50% in a qualified business use (see instructions)									25		
26 Property used more than 50% in a qualified business use:											
2008 Ford Truck	06/30/08	100.00 %	59,935	48,775	5.0	200DBHY	1,875				
2008 Ford Truck CC	06/30/08	100.00 %	1,474	737	5.0	200DBHY	42				
27 Property used 50% or less in a qualified business use:											
		%				S/L-					
		%				S/L-					
28 Add amounts in column (h), lines 25 through 27. Enter here and on line 21, page 1								28	1,917		
29 Add amounts in column (i), line 26. Enter here and on line 7, page 1								29			

Section B—Information on Use of Vehicles

Complete this section for vehicles used by a sole proprietor, partner, or other "more than 5% owner," or related person. If you provided vehicles to your employees, first answer the questions in Section C to see if you meet an exception to completing this section for those vehicles.

	(a) Vehicle 1	(b) Vehicle 2	(c) Vehicle 3	(d) Vehicle 4	(e) Vehicle 5	(f) Vehicle 6
30 Total business/investment miles driven during the year (do not include commuting miles)						
31 Total commuting miles driven during the year						
32 Total other personal (noncommuting) miles driven						
33 Total miles driven during the year. Add lines 30 through 32						
34 Was the vehicle available for personal use during off-duty hours?	Yes	No	Yes	No	Yes	No
35 Was the vehicle used primarily by a more than 5% owner or related person?						
36 Is another vehicle available for personal use?						

Section C—Questions for Employers Who Provide Vehicles for Use by Their Employees

Answer these questions to determine if you meet an exception to completing Section B for vehicles used by employees who are not more than 5% owners or related persons (see instructions).

37 Do you maintain a written policy statement that prohibits all personal use of vehicles, including commuting, by your employees?	Yes	No
38 Do you maintain a written policy statement that prohibits personal use of vehicles, except commuting, by your employees? See the instructions for vehicles used by corporate officers, directors, or 1% or more owners	X	
39 Do you treat all use of vehicles by employees as personal use?		X
40 Do you provide more than five vehicles to your employees, obtain information from your employees about the use of the vehicles, and retain the information received?		X
41 Do you meet the requirements concerning qualified automobile demonstration use? (See instructions.)		X

Note: If your answer to 37, 38, 39, 40, or 41 is "Yes," do not complete Section B for the covered vehicles.

Part VI Amortization

(a) Description of costs	(b) Date amortization begins	(c) Amortizable amount	(d) Code section	(e) Amortization period or percentage	(f) Amortization for this year
42 Amortization of costs that begins during your 2013 tax year (see instructions):					
43 Amortization of costs that began before your 2013 tax year					43
44 Total. Add amounts in column (f). See the instructions for where to report					44

Form **4797**

Sales of Business Property
(Also Involuntary Conversions and Recapture Amounts
Under Sections 179 and 280F(b)(2))

OMB No. 1545-0184

2013Department of the Treasury
Internal Revenue Service

◆ Attach to your tax return.

◆ Information about Form 4797 and its separate instructions is at www.irs.gov/form4797.Attachment
Sequence No **27**

Name(s) shown on return

Identifying number

Sunshine Utilities of Central Flori

59-2938319

1 Enter the gross proceeds from sales or exchanges reported to you for 2013 on Form(s) 1099-B or 1099-S (or substitute statement) that you are including on line 2, 10, or 20 (see instructions)

1

Part I Sales or Exchanges of Property Used in a Trade or Business and Involuntary Conversions From Other Than Casualty or Theft—Most Property Held More Than 1 Year (see instructions)

2 (a) Description of property	(b) Date acquired (mo., day, yr.)	(c) Date sold (mo., day, yr.)	(d) Gross sales price	(e) Depreciation allowed or allowable since acquisition	(f) Cost or other basis, plus improvements and expense of sale	(g) Gain or (loss) Subtract (f) from the sum of (d) and (e)
See Statement	11					

3 Gain, if any, from Form 4684, line 39**3****4** Section 1231 gain from installment sales from Form 6252, line 26 or 37**4****5** Section 1231 gain or (loss) from like-kind exchanges from Form 8824**5****6** Gain, if any, from line 32, from other than casualty or theft**6****7** Combine lines 2 through 6. Enter the gain or (loss) here and on the appropriate line as follows:**7**

0

Partnerships (except electing large partnerships) and S corporations. Report the gain or (loss) following the instructions for Form 1065, Schedule K, line 10, or Form 1120S, Schedule K, line 9. Skip lines 8, 9, 11, and 12 below.

Individuals, partners, S corporation shareholders, and all others. If line 7 is zero or a loss, enter the amount from line 7 on line 11 below and skip lines 8 and 9. If line 7 is a gain and you did not have any prior year section 1231 losses, or they were recaptured in an earlier year, enter the gain from line 7 as a long-term capital gain on the Schedule D filed with your return and skip lines 8, 9, 11, and 12 below.

8 Nonrecaptured net section 1231 losses from prior years (see instructions)**8**

9 Subtract line 8 from line 7. If zero or less, enter -0-. If line 9 is zero, enter the gain from line 7 on line 12 below. If line 9 is more than zero, enter the amount from line 8 on line 12 below and enter the gain from line 9 as a long-term capital gain on the Schedule D filed with your return (see instructions)

9

Part II Ordinary Gains and Losses (see instructions)

10 Ordinary gains and losses not included on lines 11 through 16 (include property held 1 year or less):

11 Loss, if any, from line 7**11****12** Gain, if any, from line 7 or amount from line 8, if applicable**12****13** Gain, if any, from line 31**13****14** Net gain or (loss) from Form 4684, lines 31 and 38a**14****15** Ordinary gain from installment sales from Form 6252, line 25 or 36**15****16** Ordinary gain or (loss) from like-kind exchanges from Form 8824**16****17** Combine lines 10 through 16**17**

18 For all except individual returns, enter the amount from line 17 on the appropriate line of your return and skip lines a and b below. For individual returns, complete lines a and b below:

a If the loss on line 11 includes a loss from Form 4684, line 35, column (b)(ii), enter that part of the loss here. Enter the part of the loss from income-producing property on Schedule A (Form 1040), line 28, and the part of the loss from property used as an employee on Schedule A (Form 1040), line 23. Identify as from "Form 4797, line 18a." See instructions

18a

b Redetermine the gain or (loss) on line 17 excluding the loss, if any, on line 18a. Enter here and on Form 1040, line 14

18b

For Paperwork Reduction Act Notice, see separate instructions.

Form **4797** (2013)

There are no amounts for Page 2

Federal Statements**Statement 1 - Form 1120S, Page 1, Line 5 - Other Income (Loss)**

Description	Amount
Non-utility income	\$ 5,420
Total	\$ 5,420

Statement 2 - Form 1120S, Page 1, Line 19 - Other Deductions

Description	Amount
Equipment rent	\$ 1,012
Insurance	18,678
Office expense	32,592
Purchased power	64,600
Chemicals	26,637
Materials & supplies	33,751
Professional fees	16,110
CS testing	45,209
Contract services - other	68,352
Transportation expense	40,761
Association dues	8,600
Customer accounts	19,096
Rate Case Expense	12,350
Total	\$ 387,748

Statement 3 - Form 1120S, Page 4, Schedule L, Line 6 - Other Current Assets

Description	Beginning of Year	End of Year
Prepaid postage	\$ 242	\$ 210
Prepaid right of way	253	260
Tank inspections - 5 yr	6,828	24,878
Tank inspections - 5 yr CC	177	2,371
Returned checks	62	
Employee loans	583	
Rate case expense	37,050	24,700
Health Insurance Co-Pay	7,240	
Total	\$ 52,435	\$ 52,419

Federal Statements**Statement 4 - Form 1120S, Page 4, Schedule L, Line 14 - Other Assets**

Description	Beginning of Year	End of Year
Tri-annual testing	\$ 31,419	\$ 16,811
Tri-annual testing CC	3,286	2,857
Organization CC	3,550	
Organization MC	1,660	
Accum amort of acq adj	-2,250	-2,500
Accum amort of acq adj	12,007	12,370
Accum amort of acq adj	-8,893	-9,881
Accum amort of acq adj	4,429	4,921
Acquisition adj F-7:acquisiti	39,523	39,523
Acquisition adj F-7:acquisiti	-19,685	-19,685
Acquisition adj F-7:acquisiti	10,000	10,000
Acquisition adj F-7:acquisiti	-14,548	-14,548
Construction in process	67	67
Total	\$ 60,565	\$ 39,935

Statement 5 - Form 1120S, Page 4, Schedule L, Line 18 - Other Current Liabilities

Description	Beginning of Year	End of Year
Accrued interest customer dep	\$ 124	\$ 35
Accrued taxes	3,855	9,913
Customer deposits	49,490	54,260
Customer deposits CC	1,640	1,920
Accrued payroll	46,976	50,826
Payroll Liabilities		586
Total	\$ 102,085	\$ 117,540

Statement 6 - Form 1120S, Page 4, Schedule L, Line 21 - Other Liabilities

Description	Beginning of Year	End of Year
Adv for const - Albright Hill	\$ 7,946	\$ 7,946
Adv for const - Albright Lake	3,612	3,612
Adv for const - Ellison Count	518	518
Adv for const - Ellison Stone	278	278
Adv for const - Harper Boulde	286	286
Adv for const - Hilltop Phase	21,000	21,000
Adv for const - Labuinger Sil	100	100
Adv for const - Lake Bryant E	3,635	3,635
Adv for const - Lexington Est	20,227	20,227
Adv for const - Seyler Conven	3,180	3,180
Adv for const - Williamson No	1,590	1,590
CIAC - hook up Dunnellon CIAC	16,550	17,525
CIAC - hook up Sunshine CIAC	1,862,484	1,859,388
CIAC - hook up PP & QR		16,015
Accum amort CIAC:A/A CIAC	-1,196,208	-1,237,782
Accum amort CIAC:A/R CIAC CC	-10,277	-10,701
Accum amort CIAC:A/A PP & QR		-4,509
Total	\$ 734,921	\$ 702,308

Federal Statements**Statement 7 - Form 1120S, Page 5, Schedule M-1, Line 3 - Expenses on Books Not on Return**

Description	Amount
AA Acq Adjustment	\$ 382
Total	\$ 382

Statement 8 - Form 1120S, Page 5, Schedule M-1, Line 5 - Income on Books Not on Return

Description	Amount
Amortization income CIAC	\$ 46,507
Total	\$ 46,507

Statement 9 - Form 1120S, Page 5, Schedule M-1, Line 6 - Deductions on Return Not on Books

Description	Amount
Shareholder interest	\$ 153
Shareholder Rent	6,505
Total	\$ 6,658

Statement 10 - Form 1120S, Page 5, Schedule M-2, Line 3(a) - Other Additions

Description	Amount
Interest Income	\$ 140
Total	\$ 140

Federal Statements

Statement 11 - Form 4797, Part I, Line 2 - Property Held More Than 1 Year

Desc	Date Acquired	Date Sold	Sales Price	Depr Allowed	Basis	Gain or Loss
(2) (2) (2) PUMPING EQUIPMENT	6/30/88	12/31/13	\$	\$ 755	\$ 755	\$
(2) 1990 ADDITIONS	6/30/90	12/31/13		1,461	1,461	
(2) 1992 ADDITIONS	6/30/92	12/31/13		2,754	2,754	
(1) 1990 ADDITIONS	6/30/90	12/31/13		1,078	1,078	
(2) (2) (2) WATER TREATMENT OPENING BALANCE	1/01/90	12/31/13		1,043	1,043	
METERS - LINDALE	1/01/02	12/31/13		2,849	2,849	
1993 ADDITIONS	6/30/93	12/31/13		378	378	
Total						\$ 0

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Federal Statements**Form 1120S, Page 1, Line 12 - Taxes and Licenses**

Description	Amount
Property Taxes	\$ 15,989
Payroll Taxes	30,726
Gross Receipts Taxes	47,486
Other Taxes	170
Total	\$ 94,371

Form 1120S, Page 1, Line 13 - Interest

Description	Amount
Interest - Other	\$ 50
Interest - Shareholder	153
Interest - Customer Deposits	1,460
Total	\$ 1,663

Form 1120S, Page 1, Line 18 - Employee Benefit Programs

Description	Amount
Employee Benefit Program	\$ 54,716
Total	\$ 54,716

Form 1120S, Page 3, Schedule K, Line 4 - Interest Income

Description	Amount
Interest Income	\$ 140
Total	\$ 140

Form 1120S, Page 4, Schedule K, Line 17a - Investment Income

Description	Amount
Interest Income	\$ 140
Total	\$ 140

Form 1120S, Page 4, Schedule L, Line 2a - Trade Notes and Accounts Receivable

Description	Beginning of Year	End of Year
Trade Notes and Accounts Rec.	\$ 48,439	\$ 49,416
Total	\$ 48,439	\$ 49,416

Federal Statements**Form 1120S, Page 4, Schedule L, Line 17 - Mortgages, Notes, Bonds Payable in Less Than One Year**

<u>Description</u>	<u>Beginning of Year</u>	<u>End of Year</u>
Mort., Note, Less Than 1 Yr.	\$ 2,930	\$ 1,529
Total	\$ 2,930	\$ 1,529

Form 1120S, Page 4, Schedule L, Line 23 - Additional Paid-In Capital

<u>Description</u>	<u>Beginning of Year</u>	<u>End of Year</u>
Additional Paid-In Capital	\$ 457,145	\$ 457,145
Total	\$ 457,145	\$ 457,145

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Form 1120S	Two Year Comparison Worksheet Page 1	2012 & 2013
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Name Sunshine Utilities of Central Flori	Employer Identification Number 59-2938319
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		2012	2013	Differences
Income	Gross profit percentage	100.0000	100.0000	
	Net receipts	1,051,247	1,062,427	11,180
	Cost of goods sold			
	Gross profit	1,051,247	1,062,427	11,180
	Net gain (loss) from Form 4797			
	Other income (loss)	21	5,420	5,399
	Total income (loss)	1,051,268	1,067,847	16,579
Deductions	Compensation of officers	59,884	253,088	193,204
	Salaries and wages less employment credits	308,698	126,701	-181,997
	Repairs and maintenance	2,269	1,822	-447
	Bad debts	5,518	10,001	4,483
	Rents	38,985	97,371	58,386
	Taxes and licenses	93,141	94,371	1,230
	Interest	3,218	1,663	-1,555
	Depreciation	61,582	67,667	6,085
	Depletion			
	Advertising			
	Pension, profit-sharing, etc., plans			
	Employee benefit programs	63,643	54,716	-8,927
	Other deductions	412,677	387,748	-24,929
	Total deductions	1,049,615	1,095,148	45,533
	Ordinary business income (loss)	1,653	-27,301	-28,954
Tax and Payments	Excess net passive income or LIFO recapture tax			
	Tax from Schedule D			
	Total tax			0
	Estimated tax and prior year overpayment credited			
	Tax deposited with Form 7004			
	Credit for federal tax paid on fuels			
	Refund applied for on Form 4466	()	()	
	Total payments and credits			
	Tax due (overpayment)	0	0	0
	Estimated tax penalty from Form 2220			
	Penalties and interest			
	Net tax due (overpayment)	0	0	0
	Overpayment credited to next year's estimated tax			
	Overpayment refunded			

Form 1120S	Two Year Comparison Worksheet Page 2	2012 & 2013
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Name Sunshine Utilities of Central Flori Employer Identification Number 59-2938319

		2012	2013	Differences
Income (Loss)	Ordinary business income (loss)	1,653	-27,301	-28,954
	Net rental real estate income (loss)			
	Other net rental income (loss)			
	Interest income	986	140	-846
	Dividends			
	Royalties			
	Net short-term capital gain (loss)			
	Net long-term capital gain (loss)			
	Net Section 1231 gain (loss)			
Deductions	Other income (loss)			
	Section 179 deduction			
	Charitable contributions			
	Investment interest expense			
	Section 59(e)(2) expenditures			
Credits	Other deductions			
	Low-income housing credit (Section 42(j)(5))			
	Low-income housing credit (other)			
	Qualified rehabilitation expenditures (rental real estate)			
	Other rental real estate credits			
	Other rental credits			
	Biofuel producer credit			
Foreign Transactions	Other credits			
	Total foreign gross income			
	Total foreign deductions			
	Total foreign taxes			
AMT Items	Reduction in taxes available for credit			
	Post-1986 depreciation adjustment	-21,239	-18,482	2,757
	Adjusted gain or loss	-455	-75	380
	Depletion (other than oil and gas)			
	Oil, gas, and geothermal properties-gross income			
	Oil, gas, and geothermal properties-deductions			
Items Affecting S/H Basis	Other AMT items			
	Tax-exempt interest income			
	Other tax-exempt income			
	Nondeductible expenses			
	Distributions			
Other Information	Repayment of loans from shareholders			
	Investment income	986	140	-846
	Investment expenses			
	Dividend distributions paid from accumulated E&P			
	Income (loss) (if Schedule M-1 is required)	2,639	-27,161	-29,800

Form 1120S	Two Year Comparison Worksheet Page 3	2012 & 2013
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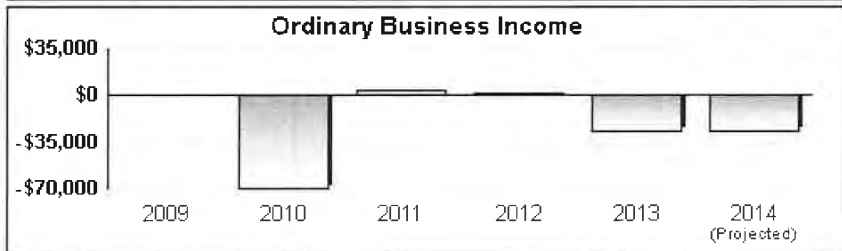
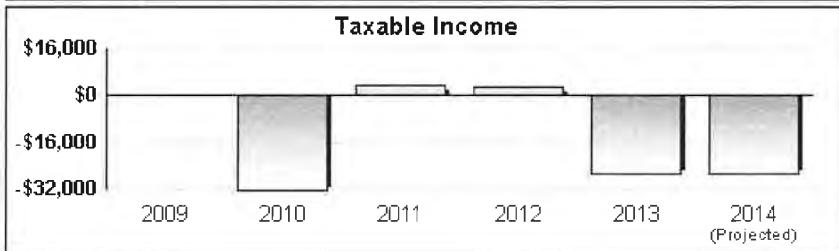
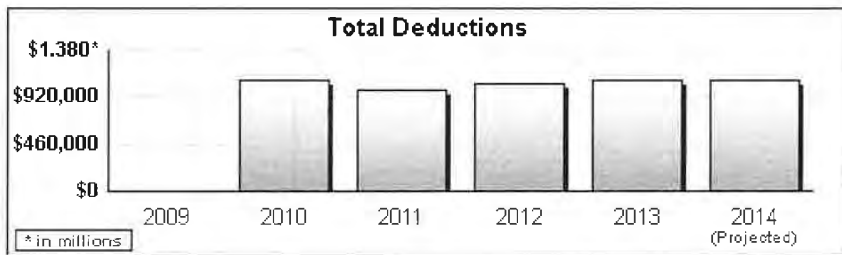
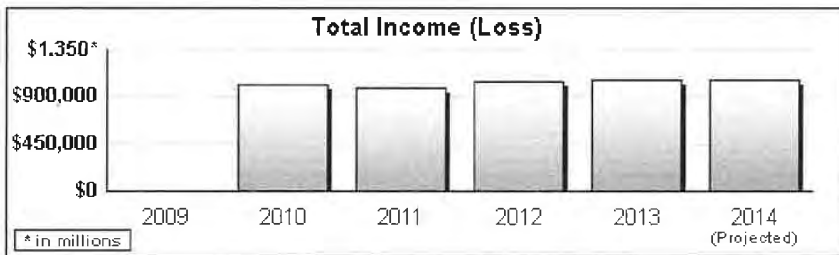
Name Sunshine Utilities of Central Flori	Employer Identification Number 59-2938319
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		2012	2013	Differences
Schedule L	Beginning assets	1,086,627	1,065,725	-20,902
	Beginning liabilities and equity	1,086,627	1,065,725	-20,902
	Ending assets	1,065,725	1,053,658	-12,067
	Ending liabilities and equity	1,065,725	1,053,658	-12,067
Schedule M-1	Net income (loss) per books	3,905	6,503	2,598
	Taxable income not on books			
	Book expenses not deducted	76,008	19,501	-56,507
	Income on books not on return	45,710	46,507	797
	Return deductions not on books	31,564	6,658	-24,906
	Income (loss) per return	2,639	-27,161	-29,800
Schedule M-2 AAA	Balance at beginning of year	-402,440	-399,801	2,639
	Ordinary income (loss) from page 1	1,653	-27,301	-28,954
	Other additions	986	140	-846
	Other reductions			
	Distributions other than dividend distributions			
	Balance at end of year	-399,801	-426,962	-27,161
Schedule M-2 OAA	Balance at beginning of year			
	Other additions			
	Other reductions			
	Distributions other than dividend distributions			
Schedule M-2 PTI	Balance at beginning of year			
	Distributions other than dividend distributions			
	Balance at end of year			
Schedule M-3	Total income (loss) items:			
	Income (loss) per income statement			
	Temporary difference			
	Permanent difference			
	Income (loss) per tax return			
	Total expense/deduction items:			
	Expense per income statement			
	Temporary difference			
	Permanent difference			
	Deduction per tax return			
	Other items with no differences:			
	Income (loss) per income statement			
	Income (loss) per tax return			
	Reconciliation totals:			
	Income (loss) per income statement			
	Temporary difference			
	Permanent difference			
	Income (loss) per tax return			

Form 1120S	Tax Return History Report Page 1	2013
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Name Sunshine Utilities of Central Flori	Employer Identification Number 59-2938319
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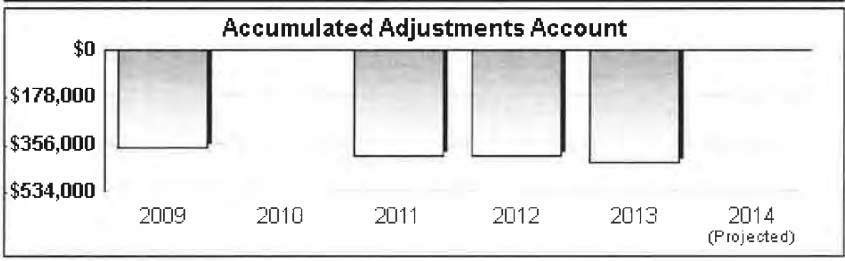
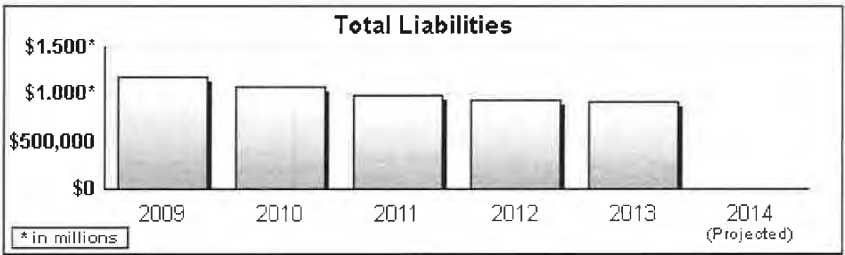
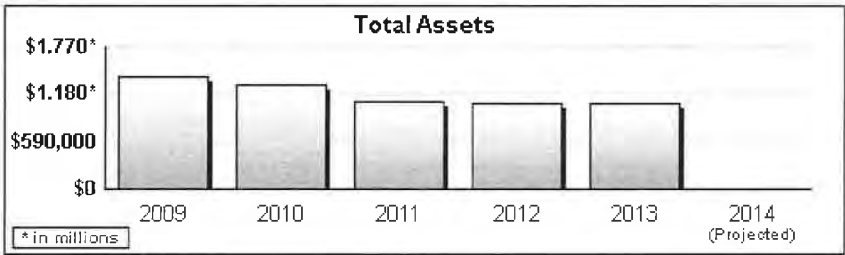
	2009	2010	2011	2012	2013	2014 Projected
Net receipts		980,931	985,681	1,051,247	1,062,427	1,062,427
Cost of goods sold						
Gross profit		980,931	985,681	1,051,247	1,062,427	1,062,427
Gross profit percentage		100.0000	100.0000	100.0000	100.0000	100.0000
Other income (loss)		37,172	4,210	21	5,420	5,420
Total income (loss)		1,018,103	989,891	1,051,268	1,067,847	1,067,847
Officer compensation		156,410	117,320	59,884	253,088	253,088
Salaries and wages		247,612	261,076	308,698	126,701	126,701
Bad debts		4,863	6,729	5,518	10,001	10,001
Taxes and licenses		93,020	92,727	93,141	94,371	94,371
Interest		3,581	5,442	3,218	1,663	1,663
Depreciation		86,773	45,399	61,582	67,667	67,667
Depletion (other than oil and gas)						
Pension and employee benefits		64,796	70,151	63,643	54,716	54,716
Other deductions		431,710	387,723	453,931	486,941	486,941
Total deductions		1,088,765	986,567	1,049,615	1,095,148	1,095,148
Ordinary business income (loss)		-70,662	3,324	1,653	-27,301	-27,301



Form 1120S	Tax Return History Report Page 2	2013
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Name Sunshine Utilities of Central Flori	Employer Identification Number 59-2938319
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	2009	2010	2011	2012	2013	2014 Projected
Ordinary business income (loss)		-70,662	3,324	1,653	-27,301	-27,301
Total rental income (loss)						
Interest, dividends and royalties		267	143	986	140	140
Total capital gain (loss)						
Section 1231 gain (loss)		37,440				
Other income (loss)						
Section 179 deduction						
Charitable contributions						
Other deductions						
Total foreign taxes						
S Corporation taxable income (loss)		-32,955	3,467	2,639	-27,161	-27,161
Total assets	1,403,599	1,294,715	1,086,627	1,065,725	1,053,658	
Total liabilities	1,191,044	1,067,662	981,306	939,505	920,935	
Net equity	212,555	227,053	105,321	126,220	132,723	
S Corporation book income (loss)		14,498	-56,834	3,905	6,503	
Accumulated adjustments account	-372,952		-402,440	-399,801	-426,962	
Retained earnings unappropriated	-227,696	-213,198	67,510	68,776	102,440	
Distributions from S Corporation earnings						
Dividend distributions						



Form **1120S**Department of the Treasury
Internal Revenue Service**U.S. Income Tax Return for an S Corporation**Do not file this form unless the corporation has filed or is
attaching Form 2553 to elect to be an S corporation.Information about Form 1120S and its separate instructions is at www.irs.gov/form1120s.

OMB No. 1545-0123

2014

For calendar year 2014 or tax year beginning , ending

A S election effective date 01/02/89	TYPE OR PRINT	Name Sunshine Utilities of Central Flori	D Employer identification number **-***8319
B Business activity code number (see instructions) 221300		Number, street, and room or suite no. If a P.O. box, see instructions. 10230 E Hwy 25	E Date incorporated 01/02/1989
C Check if Sch. M-3 attached <input type="checkbox"/>		City or town, state or province, country, and ZIP or foreign postal code Bellevue FL 34420	F Total assets (see instructions) \$ 1,006,786

G Is the corporation electing to be an S corporation beginning with this tax year? ☐ Yes ☒ No If "Yes," attach Form 2553 if not already filedH Check if: (1) ☐ Final return (2) ☐ Name change (3) ☐ Address change (4) ☐ Amended return (5) ☐ S election termination or revocationI Enter the number of shareholders who were shareholders during any part of the tax year **4****Caution.** Include **only** trade or business income and expenses on lines 1a through 21. See the instructions for more information.

Income	1a Gross receipts or sales	1a	1,067,112	
	b Returns and allowances	1b		
	c Balance. Subtract line 1b from line 1a			1c 1,067,112
	2 Cost of goods sold (attach Form 1125-A)			2
	3 Gross profit. Subtract line 2 from line 1c			3 1,067,112
	4 Net gain (loss) from Form 4797, line 17 (attach Form 4797)			4
Deductions (see instructions for limitations)	5 Other income (loss) (see instructions—attach statement)		See Stmt 1	5 4,570
	6 Total income (loss). Add lines 3 through 5			6 1,071,682
	7 Compensation of officers (see instructions—attach Form 1125-E)			7 241,485
	8 Salaries and wages (less employment credits)			8 104,494
	9 Repairs and maintenance			9 63,181
	10 Bad debts			10 8,808
	11 Rents			11 126,481
	12 Taxes and licenses			12 90,373
	13 Interest			13 1,713
	14 Depreciation not claimed on Form 1125-A or elsewhere on return (attach Form 4562)			14 46,248
	15 Depletion (Do not deduct oil and gas depletion.)			15
	16 Advertising			16
	17 Pension, profit-sharing, etc., plans			17
	18 Employee benefit programs			18 61,689
	19 Other deductions (attach statement)		See Stmt 2	19 399,983
20 Total deductions. Add lines 7 through 19			20 1,144,455	
21 Ordinary business income (loss). Subtract line 20 from line 6			21 -72,773	
Tax and Payments	22a Excess net passive income or LIFO recapture tax (see instructions)	22a		
	b Tax from Schedule D (Form 1120S)	22b		
	c Add lines 22a and 22b (see instructions for additional taxes)			22c
	23a 2014 estimated tax payments and 2013 overpayment credited to 2014	23a		
	b Tax deposited with Form 7004	23b		
	c Credit for federal tax paid on fuels (attach Form 4136)	23c		
	d Add lines 23a through 23c			23d
	24 Estimated tax penalty (see instructions). Check if Form 2220 is attached			24
	25 Amount owed. If line 23d is smaller than the total of lines 22c and 24, enter amount owed			25
	26 Overpayment. If line 23d is larger than the total of lines 22c and 24, enter amount overpaid			26
27 Enter amount from line 26 Credited to 2015 estimated tax			27	

Sign Here	Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete. Declaration of preparer (other than taxpayer) is based on all information of which preparer has any knowledge.		May the IRS discuss this return with the preparer shown below (see instructions)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
	Signature of officer Dewaine Christmas	Date	Title President	
Paid Preparer Use Only	Print/Type preparer's name John Q. Adams II, CPA	Preparer's signature John Q. Adams II, CPA	Date 03/29/15	Check <input type="checkbox"/> if self-employed PTIN *****
	Firm's name Adams & Company, P.A.	Firm's EIN **-***4148		
	Firm's address 910 SW 1st Avenue, Ste. 201 Ocala, FL 34471-0904	Phone no. 352-237-3200		

For Paperwork Reduction Act Notice, see separate instructions.

Form **1120S** (2014)

DAA

Schedule K Shareholders' Pro Rata Share Items

		Total amount
Income (Loss)	1 Ordinary business income (loss) (page 1, line 21)	1 -72,773
	2 Net rental real estate income (loss) (attach Form 8825)	2
	3a Other gross rental income (loss)	3a
	b Expenses from other rental activities (attach statement)	3b
	c Other net rental income (loss). Subtract line 3b from line 3a	3c
	4 Interest income	4 59
	5 Dividends: a Ordinary dividends	5a
	b Qualified dividends	5b
	6 Royalties	6
	7 Net short-term capital gain (loss) (attach Schedule D (Form 1120S))	7
8a Net long-term capital gain (loss) (attach Schedule D (Form 1120S))	8a	
b Collectibles (28%) gain (loss)	8b	
c Unrecaptured section 1250 gain (attach statement)	8c	
9 Net section 1231 gain (loss) (attach Form 4797)	9	
10 Other income (loss) (see instructions) Type ♦	10	
Deductions	11 Section 179 deduction (attach Form 4562)	11
	12a Charitable contributions	12a
	b Investment interest expense	12b
	c Section 59(e)(2) expenditures (1) Type ♦ (2) Amount ♦	12c(2)
d Other deductions (see instructions) Type ♦	12d	
Credits	13a Low-income housing credit (section 42(j)(5))	13a
	b Low-income housing credit (other)	13b
	c Qualified rehabilitation expenditures (rental real estate) (attach Form 3468, if applicable)	13c
	d Other rental real estate credits (see instructions) Type ♦	13d
	e Other rental credits (see instructions) Type ♦	13e
	f Biofuel producer credit (attach Form 6478)	13f
	g Other credits (see instructions) Type ♦	13g
Foreign Transactions	14a Name of country or U.S. possession ♦	14b
	b Gross income from all sources	14c
	c Gross income sourced at shareholder level	
	Foreign gross income sourced at corporate level	
	d Passive category	14d
	e General category	14e
	f Other (attach statement)	14f
	Deductions allocated and apportioned at shareholder level	
	g Interest expense	14g
	h Other	14h
	Deductions allocated and apportioned at corporate level to foreign source income	
	i Passive category	14i
	j General category	14j
	k Other (attach statement)	14k
Other information		
l Total foreign taxes (check one): ♦ <input type="checkbox"/> Paid <input type="checkbox"/> Accrued	14l	
m Reduction in taxes available for credit (attach statement)	14m	
n Other foreign tax information (attach statement)		
Alternative Minimum Tax (AMT) Items	15a Post-1986 depreciation adjustment	15a -14,364
	b Adjusted gain or loss	15b
	c Depletion (other than oil and gas)	15c
	d Oil, gas, and geothermal properties – gross income	15d
	e Oil, gas, and geothermal properties – deductions	15e
	f Other AMT items (attach statement)	15f
Items Affecting Shareholder Basis	16a Tax-exempt interest income	16a
	b Other tax-exempt income	16b
	c Nondeductible expenses	16c
	d Distributions (attach statement if required) (see instructions)	16d
	e Repayment of loans from shareholders	16e

Schedule K Shareholders' Pro Rata Share Items (continued)		Total amount	
Other Information	17a Investment income	17a	59
	b Investment expenses	17b	
	c Dividend distributions paid from accumulated earnings and profits	17c	
	d Other items and amounts (attach statement)		
Reconciliation	18 Income/loss reconciliation. Combine the amounts on lines 1 through 10 in the far right column. From the result, subtract the sum of the amounts on lines 11 through 12d and 14i	18	-72,714

Schedule L Balance Sheets per Books		Beginning of tax year		End of tax year	
Assets		(a)	(b)	(c)	(d)
1	Cash		95,555		96,755
2a	Trade notes and accounts receivable	49,416		41,071	
b	Less allowance for bad debts	()	49,416	()	41,071
3	Inventories				
4	U.S. government obligations				
5	Tax-exempt securities (see instructions)				
6	Other current assets (attach statement) Stmt 3		72,087		38,772
7	Loans to shareholders				
8	Mortgage and real estate loans				
9	Other investments (attach statement)				
10a	Buildings and other depreciable assets	2,993,630		3,035,383	
b	Less accumulated depreciation	(2,261,049)	732,581	(2,334,946)	700,437
11a	Depletable assets				
b	Less accumulated depletion	()		()	
12	Land (net of any amortization)		83,752		109,865
13a	Intangible assets (amortizable only)				
b	Less accumulated amortization	()		()	
14	Other assets (attach statement) Stmt 4		20,267		19,886
15	Total assets		1,053,658		1,006,786
Liabilities and Shareholders' Equity					
16	Accounts payable		99,558		86,149
17	Mortgages, notes, bonds payable in less than 1 year		1,529		
18	Other current liabilities (attach statement) Stmt 5		117,540		88,850
19	Loans from shareholders				
20	Mortgages, notes, bonds payable in 1 year or more				23,807
21	Other liabilities (attach statement) Stmt 6		702,308		665,306
22	Capital stock		100		100
23	Additional paid-in capital		457,145		457,145
24	Retained earnings		-324,522		-314,571
25	Adjustments to shareholders' equity (attach statement)				
26	Less cost of treasury stock	()		()	
27	Total liabilities and shareholders' equity		1,053,658		1,006,786

Form 1120S (2014)

Schedule M-1 Reconciliation of Income (Loss) per Books With Income (Loss) per Return

Note. The corporation may be required to file Schedule M-3 (see instructions)

1	Net income (loss) per books	9,951	5	Income recorded on books this year not included on Schedule K, lines 1 through 10 (itemize):	
2	Income included on Schedule K, lines 1, 2, 3c, 4, 5a, 6, 7, 8a, 9, and 10, not recorded on books this year (itemize)		a	Tax-exempt interest \$ Stmt 8	48,437
3	Expenses recorded on books this year not included on Schedule K, lines 1 through 12 and 14l (itemize):		6	Deductions included on Schedule K, lines 1 through 12 and 14l, not charged against book income this year (itemize):	
a	Depreciation \$	39,384	a	Depreciation \$ Stmt 9	73,994
b	Travel and entertainment \$		7	Add lines 5 and 6	122,431
	Stmt 7	382	8	Income (loss) (Schedule K, line 18) Line 4 less line 7	-72,714
4	Add lines 1 through 3	49,717			

Schedule M-2 Analysis of Accumulated Adjustments Account, Other Adjustments Account, and Shareholders' Undistributed Taxable Income Previously Taxed (see instructions)

	(a) Accumulated adjustments account	(b) Other adjustments account	(c) Shareholders' undistributed taxable income previously taxed
1	Balance at beginning of tax year	-426,962	
2	Ordinary income from page 1, line 21		
3	Other additions Stmt 10	59	
4	Loss from page 1, line 21	(72,773)	
5	Other reductions	()	
6	Combine lines 1 through 5	-499,676	
7	Distributions other than dividend distributions		
8	Balance at end of tax year. Subtract line 7 from line 6	-499,676	

Form 1120S (2014)

CLIENT COPY - DO NOT FILE

(December 2013)
Department of the Treasury
Internal Revenue Service
Name of corporation

◆ **Attach to Form 1120S.**

◆ Information about Schedule B-1 (Form 1120S) and its instructions is at www.irs.gov/form1120s.

OMB No 1545-0130

Employer identification number

-*8319

Information on Any Shareholder That Was a Disregarded Entity, a Trust, an Estate, or a Nominee or Similar Person at Any Time During the Tax Year (Form 1120S, Schedule B, Question 3)

[illegible]

Schedule B-1 (Form 1120S) (12-2013)

Schedule K-1
(Form 1120S)
Department of the Treasury
Internal Revenue Service

2014

For calendar year 2014, or tax

year beginning _____
ending _____

☐ Final K-1

☐ Amended K-1

671114
OMB No 1545-0123

Shareholder's Share of Income, Deductions,
Credits, etc. "See back of form and separate instructions."

Part I Information About the Corporation	
A Corporation's employer identification number **-***8319	
B Corporation's name, address, city, state, and ZIP code Sunshine Utilities of Central Flori 10230 E Hwy 25 Belleview FL 34420	
C IRS Center where corporation filed return e-file	
Part II Information About the Shareholder	
D Shareholder's identifying number [REDACTED]	
E Shareholder's name, address, city, state, and ZIP code Hodges Fam Tr - Christmas 10230 E Hwy 25 Belleview FL 34420	
F Shareholder's percentage of stock ownership for tax year 25.000000 %	
	

For IRS Use Only

Part III Shareholder's Share of Current Year Income, Deductions, Credits, and Other Items			
1	Ordinary business income (loss) -18,193	13	Credits
2	Net rental real estate income (loss)		
3	Other net rental income (loss)		
4	Interest income 15		
5a	Ordinary dividends		
5b	Qualified dividends	14	Foreign transactions
6	Royalties		
7	Net short-term capital gain (loss)		
8a	Net long-term capital gain (loss)		
8b	Collectibles (28%) gain (loss)		
8c	Unrecaptured section 1250 gain		
9	Net section 1231 gain (loss)		
10	Other income (loss) A -3,591	15	Alternative minimum tax (AMT) items
11	Section 179 deduction	16	Items affecting shareholder basis
12	Other deductions		
		17	Other information
		A	15
* See attached statement for additional information.			

For Paperwork Reduction Act Notice, see Instructions for Form 1120S. IRS.gov/form1120s

Schedule K-1 (Form 1120S) 2014

DAA

Schedule K-1
(Form 1120S)
Department of the Treasury
Internal Revenue Service

2014


For calendar year 2014, or tax
year beginning _____
ending _____

☐ Final K-1

☐ Amended K-1

671114
OMB No. 1545-0123

Shareholder's Share of Income, Deductions,
Credits, etc. "See back of form and separate instructions."

Part I Information About the Corporation	
A	Corporation's employer identification number **-***8319
B	Corporation's name, address, city, state, and ZIP code Sunshine Utilities of Central Flori 10230 E Hwy 25 Bellevue FL 34420
C	IRS Center where corporation filed return e-file
Part II Information About the Shareholder	
D	Shareholder's identifying number [REDACTED]
E	Shareholder's name, address, city, state, and ZIP code Hodges Fam Tr - Hodges 10230 E Hwy 25 Bellevue FL 34420
F	Shareholder's percentage of stock ownership for tax year 25.000000 %
	

For IRS Use Only

Part III Shareholder's Share of Current Year Income, Deductions, Credits, and Other Items			
1	Ordinary business income (loss) -18,193	13	Credits
2	Net rental real estate income (loss)		
3	Other net rental income (loss)		
4	Interest income 15		
5a	Ordinary dividends		
5b	Qualified dividends	14	Foreign transactions
6	Royalties		
7	Net short-term capital gain (loss)		
8a	Net long-term capital gain (loss)		
8b	Collectibles (28%) gain (loss)		
8c	Unrecaptured section 1250 gain		
9	Net section 1231 gain (loss)		
10	Other income (loss)	15	Alternative minimum tax (AMT) items A -3,591
11	Section 179 deduction	16	Items affecting shareholder basis
12	Other deductions		
		17	Other information A 15
* See attached statement for additional information.			

For Paperwork Reduction Act Notice, see Instructions for Form 1120S. IRS gov/form1120s

Schedule K-1 (Form 1120S) 2014

DAA

Schedule K-1
(Form 1120S)
Department of the Treasury
Internal Revenue Service

2014


For calendar year 2014, or tax
year beginning _____
ending _____

☐ Final K-1

☐ Amended K-1

671114
OMB No. 1545-0123

Shareholder's Share of Income, Deductions,
Credits, etc. "See back of form and separate instructions."

Part I Information About the Corporation	
A	Corporation's employer identification number **-***8319
B	Corporation's name, address, city, state, and ZIP code Sunshine Utilities of Central Flori 10230 E Hwy 25 Belleview FL 34420
C	IRS Center where corporation filed return e-file
Part II Information About the Shareholder	
D	Shareholder's identifying number [REDACTED]
E	Shareholder's name, address, city, state, and ZIP code Hodges Fam Tr - Rosin 10230 E Hwy 25 Belleview FL 34420
F	Shareholder's percentage of stock ownership for tax year 25.000000 %
	

For IRS Use Only

Part III Shareholder's Share of Current Year Income, Deductions, Credits, and Other Items			
1	Ordinary business income (loss) -18,194	13	Credits
2	Net rental real estate income (loss)		
3	Other net rental income (loss)		
4	Interest income 15		
5a	Ordinary dividends		
5b	Qualified dividends	14	Foreign transactions
6	Royalties		
7	Net short-term capital gain (loss)		
8a	Net long-term capital gain (loss)		
8b	Collectibles (28%) gain (loss)		
8c	Unrecaptured section 1250 gain		
9	Net section 1231 gain (loss)		
10	Other income (loss) A	15	Alternative minimum tax (AMT) items -3,591
11	Section 179 deduction	16	Items affecting shareholder basis
12	Other deductions		
		17	Other information A 15
* See attached statement for additional information.			

Schedule K-1
(Form 1120S)
Department of the Treasury
Internal Revenue Service

2014


For calendar year 2014, or tax
year beginning _____
ending _____

☐ Final K-1

☐ Amended K-1

671114
OMB No 1545-0123

Shareholder's Share of Income, Deductions,
Credits, etc. "See back of form and separate instructions."

Part I Information About the Corporation	
A Corporation's employer identification number **-***8319	
B Corporation's name, address, city, state, and ZIP code Sunshine Utilities of Central Flori 10230 E Hwy 25 Belleview FL 34420	
C IRS Center where corporation filed return e-file	
Part II Information About the Shareholder	
D Shareholder's identifying number [REDACTED]	
E Shareholder's name, address, city, state, and ZIP code Hodges Fam Tr - Stone 10230 E Hwy 25 Belleview FL 34420	
F Shareholder's percentage of stock ownership for tax year 25.000000 %	
	

For IRS Use Only

Part III Shareholder's Share of Current Year Income, Deductions, Credits, and Other Items			
1	Ordinary business income (loss) -18,193	13	Credits
2	Net rental real estate income (loss)		
3	Other net rental income (loss)		
4	Interest income 14		
5a	Ordinary dividends		
5b	Qualified dividends	14	Foreign transactions
6	Royalties		
7	Net short-term capital gain (loss)		
8a	Net long-term capital gain (loss)		
8b	Collectibles (28%) gain (loss)		
8c	Unrecaptured section 1250 gain		
9	Net section 1231 gain (loss)		
10	Other income (loss)	15	Alternative minimum tax (AMT) items A -3,591
11	Section 179 deduction	16	Items affecting shareholder basis
12	Other deductions		
		17	Other information A 14
* See attached statement for additional information.			

For Paperwork Reduction Act Notice, see Instructions for Form 1120S. IRS.gov/form1120s

Schedule K-1 (Form 1120S) 2014

DAA

Code	Report on
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DAA

This list identifies the codes used on Schedule K-1 for all shareholders and provides summarized reporting information for shareholders who file Form 1040. For detailed reporting and filing information, see the separate Shareholder's Instructions for Schedule K-1 and the instructions for your income tax return.

		Report on		Code	Report on
1. Ordinary business income (loss). Determine whether the income (loss) is passive or nonpassive and enter on your return as follows:					
Passive loss		Schedule E, line 28, column (g)		N Credit for employer social security and Medicare taxes	See the Shareholder's Instructions
Passive income		Schedule E, line 28, column (g)		O Backup withholding	
Nonpassive loss		Schedule E, line 28, column (h)		P Other credits	
Nonpassive income		Schedule E, line 28, column (j)			
2. Net rental real estate income (loss)		See the Shareholder's Instructions			
3. Other net rental income (loss)					
Net income		Schedule E, line 28, column (g)			
Net loss		See the Shareholder's Instructions			
4. Interest income		Form 1040, line 8a			
5a. Ordinary dividends		Form 1040, line 9a			
5b. Qualified dividends		Form 1040, line 9b			
6. Royalties		Schedule E, line 4			
7. Net short-term capital gain (loss)		Schedule D, line 5			
8a. Net long-term capital gain (loss)		Schedule D, line 12			
8b. Collectibles (28%) gain (loss)		28% Rate Gain Worksheet, line 4 (Schedule D instructions)			
8c. Unrecaptured section 1250 gain		See the Shareholder's Instructions			
9. Net section 1231 gain (loss)		See the Shareholder's Instructions			
10. Other income (loss)					
Code					
A Other portfolio income (loss)		See the Shareholder's Instructions			
B Involuntary conversions		See the Shareholder's Instructions			
C Sec 1256 contracts & straddles		Form 6781, line 1			
D Mining exploration costs recapture		See Pub 535			
E Other income (loss)		See the Shareholder's Instructions			
11. Section 179 deduction		See the Shareholder's Instructions			
12. Other deductions					
A Cash contributions (50%)					
B Cash contributions (30%)					
C Noncash contributions (50%)					
D Noncash contributions (30%)					
E Capital gain property to a 50% organization (30%)		See the Shareholder's Instructions			
F Capital gain property (20%)					
G Contributions (100%)					
H Investment interest expense		Form 4952, line 1			
I Deductions—royalty income		Schedule E, line 19			
J Section 59(e)(2) expenditures		See the Shareholder's Instructions			
K Deductions—portfolio (2% floor)		Schedule A, line 23			
L Deductions—portfolio (other)		Schedule A, line 28			
M Preproductive period expenses		See the Shareholder's Instructions			
N Commercial revitalization deduction from rental real estate activities		See Form 8582 instructions			
O Reforestation expense deduction		See the Shareholder's Instructions			
P Domestic production activities information		See Form 8903 instructions			
Q Qualified production activities income		Form 8903, line 7b			
R Employer's Form W-2 wages		Form 8903, line 17			
S Other deductions		See the Shareholder's Instructions			
13. Credits					
A Low-income housing credit (section 42(j)(5)) from pre-2008 buildings					
B Low-income housing credit (other) from pre-2008 buildings					
C Low-income housing credit (section 42(j)(5)) from post-2007 buildings		See the Shareholder's Instructions			
D Low-income housing credit (other) from post-2007 buildings					
E Qualified rehabilitation expenditures (rental real estate)					
F Other rental real estate credits					
G Other rental credits					
H Undistributed capital gains credit		Form 1040, line 73, box a			
I Biofuel producer credit					
J Work opportunity credit					
K Disabled access credit		See the Shareholder's Instructions			
L Empowerment zone employment credit					
M Credit for increasing research activities					
14. Foreign transactions					
A Name of country or U S possession					
B Gross income from all sources		Form 1116, Part I			
C Gross income sourced at shareholder level					
Foreign gross income sourced at corporate level					
D Passive category					
E General category		Form 1116, Part I			
F Other					
Deductions allocated and apportioned at shareholder level					
G Interest expense		Form 1116, Part I			
H Other		Form 1116, Part I			
Deductions allocated and apportioned at corporate level to foreign source income					
I Passive category					
J General category		Form 1116, Part I			
K Other					
Other information					
L Total foreign taxes paid		Form 1116, Part II			
M Total foreign taxes accrued		Form 1116, Part II			
N Reduction in taxes available for credit		Form 1116, line 12			
O Foreign trading gross receipts		Form 8873			
P Extraterritorial income exclusion		Form 8873			
Q Other foreign transactions		See the Shareholder's Instructions			
15. Alternative minimum tax (AMT) items					
A Post-1986 depreciation adjustment					
B Adjusted gain or loss		See the Shareholder's Instructions and the instructions for Form 6251			
C Depletion (other than oil & gas)					
D Oil, gas, & geothermal—gross income					
E Oil, gas, & geothermal—deductions					
F Other AMT items					
16. Items affecting shareholder basis					
A Tax-exempt interest income		Form 1040, line 8b			
B Other tax-exempt income					</

1. **Ordinary business income (loss).** Determine whether the income (loss) is passive or nonpassive and enter on your return as follows:

DAA

1.	Ordinary business income (loss). Determine whether the income (loss) is passive or nonpassive and enter on your return as follows:	Report on
	Passive loss	See the Shareholder's Instructions
	Passive income	Schedule E, line 28, column (g)
	Nonpassive loss	Schedule E, line 28, column (h)
	Nonpassive income	Schedule E, line 28, column (i)
2.	Net rental real estate income (loss)	See the Shareholder's Instructions
3.	Other net rental income (loss)	
	Net income	Schedule E, line 28, column (g)
	Net loss	See the Shareholder's Instructions
4.	Interest income	Form 1040, line 8a
5a.	Ordinary dividends	Form 1040, line 9a
5b.	Qualified dividends	Form 1040, line 9b
6.	Royalties	Schedule E, line 4
7.	Net short-term capital gain (loss)	Schedule D, line 5
8a.	Net long-term capital gain (loss)	Schedule D, line 12
8b.	Collectibles (28%) gain (loss)	28% Rate Gain Worksheet, line 4 (Schedule D instructions)
8c.	Unrecaptured section 1250 gain	See the Shareholder's Instructions
9.	Net section 1231 gain (loss)	See the Shareholder's Instructions
10.	Other income (loss)	
	Code	
	A Other portfolio income (loss)	See the Shareholder's Instructions
	B Involuntary conversions	See the Shareholder's Instructions
	C Sec 1256 contracts & straddles	Form 6781, line 1
	D Mining exploration costs recapture	See Pub 535
	E Other income (loss)	See the Shareholder's Instructions
11.	Section 179 deduction	See the Shareholder's Instructions
12.	Other deductions	
	A Cash contributions (50%)	
	B Cash contributions (30%)	
	C Nontax contributions (50%)	
	D Nontax contributions (30%)	See the Shareholder's Instructions
	E Capital gain property to a 50% organization (30%)	
	F Capital gain property (20%)	
	G Contributions (100%)	
	H Investment interest expense	Form 4952, line 1
	I Deductions—royalty income	Schedule E, line 19
	J Section 59(e)(2) expenditures	See the Shareholder's Instructions
	K Deductions—portfolio (2% floor)	Schedule A, line 23
	L Deductions—portfolio (other)	Schedule A, line 28
	M Preproductive period expenses	See the Shareholder's Instructions
	N Commercial revitalization deduction from rental real estate activities	See Form 8582 instructions
	O Reforestation expense deduction	See the Shareholder's Instructions
	P Domestic production activities information	See Form 8903 instructions
	Q Qualified production activities income	Form 8903, line 7b
	R Employer's Form W-2 wages	Form 8903, line 17
	S Other deductions	See the Shareholder's Instructions
13.	Credits	
	A Low-income housing credit (section 42(j)(5)) from pre-2008 buildings	
	B Low-income housing credit (other) from pre-2008 buildings	
	C Low-income housing credit (section 42(j)(5)) from post-2007 buildings	See the Shareholder's Instructions
	D Low-income housing credit (other) from post-2007 buildings	
	E Qualified rehabilitation expenditures (rental real estate)	
	F Other rental real estate credits	
	G Other rental credits	
	H Undistributed capital gains credit	Form 1040, line 73, box a
	I Biofuel producer credit	
	J Work opportunity credit	
	K Disabled access credit	See the Shareholder's Instructions
	L Empowerment zone employment credit	
	M Credit for increasing research activities	

Code	Report on
N Credit for employer social security and Medicare taxes	See the Shareholder's instructions
O Backup withholding	
P Other credits	
Foreign transactions	
A Name of country or U.S. possession	Form 1116, Part I
B Gross income from all sources	
C Gross income sourced at shareholder level	
Foreign gross income sourced at corporate level	
D Passive category	Form 1116, Part I
E General category	
F Other	
Deductions allocated and apportioned at shareholder level	
G Interest expense	Form 1116, Part I
H Other	Form 1116, Part I
Deductions allocated and apportioned at corporate level to foreign source income	
I Passive category	Form 1116, Part I
J General category	
K Other	
Other information	
L Total foreign taxes paid	Form 1116, Part II
M Total foreign taxes accrued	Form 1116, Part II
N Reduction in taxes available for credit	Form 1116, line 12
O Foreign trading gross receipts	Form 8873
P Extraterritorial income exclusion	Form 8873
Q Other foreign transactions	See the Shareholder's instructions
Alternative minimum tax (AMT) items	
A Post-1986 depreciation adjustment	See the Shareholder's instructions and the instructions for Form 6251
B Adjusted gain or loss	
C Depletion (other than oil & gas)	
D Oil, gas, & geothermal—gross income	
E Oil, gas, & geothermal—deductions	
F Other AMT items	
Items affecting shareholder basis	
A Tax-exempt interest income	Form 1040, line 8b
B Other tax-exempt income	See the Shareholder's instructions
C Nondeductible expenses	
D Distributions	
E Repayment of loans from shareholders	
Other information	
A Investment income	Form 4952, line 4a
B Investment expenses	Form 4952, line 5
C Qualified rehabilitation expenditures (other than rental real estate)	See the Shareholder's instructions
D Basis of energy property	See the Shareholder's instructions
E Recapture of low-income housing credit (section 42(j)(5))	Form 8611, line 8
F Recapture of low-income housing credit (other)	Form 8611, line 8
G Recapture of investment credit	See Form 4255
H Recapture of other credits	See the Shareholder's instructions
I Look-back interest—completed long-term contracts	See Form 8697
J Look-back interest—income forecast method	See Form 8866
K Dispositions of property with section 179 deductions	See the Shareholder's instructions
L Recapture of section 179 deduction	
M Section 453(l)(3) information	
N Section 453A(c) information	
O Section 1260(b) information	
P Interest allocable to production expenditures	
Q CCF nonqualified withdrawals	
R Depletion information—oil and gas	
S Reserved	
T Section 108(i) information	
U Net investment income	
V Other information	

Compensation of Officers

◆ Attach to Form 1120, 1120-C, 1120-F, 1120-REIT, 1120-RIC, or 1120S.

◆ Information about Form 1125-E and its separate instructions is at www.irs.gov/form1125e.

OMB No. 1545-2225

Name _____

Sunshine Utilities of Central Flori

Employer identification number

-*8319

Note. Complete Form 1125-E only if total receipts are \$500,000 or more. See instructions for definition of total receipts.

(a) Name of officer	(b) Social security number (see instructions)	(c) Percent of time devoted to business	Percent of stock owned		(f) Amount of compensation
			(d) Common	(e) Preferred	
1 Dewaine Christmas		100.000 %	%	%	75,405
Pamela Christmas		100.000 %	%	%	45,494
James Hodges Jr.		100.000 %	%	%	76,154
Jane Rop		100.000 %	%	%	44,432
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
2 Total compensation of officers					241,485
3 Compensation of officers claimed on Form 1125-A or elsewhere on return					
4 Subtract line 3 from line 2. Enter the result here and on Form 1120, page 1, line 12 or the appropriate line of your tax return					241,485

For Paperwork Reduction Act Notice, see separate instructions.

Form **1125-E** (Rev. 12-2013)

Depreciation and Amortization
(Including Information on Listed Property)

◆ Attach to your tax return.
◆ Information about Form 4562 and its separate instructions is at www.irs.gov/form4562.

Name(s) shown on return

Sunshine Utilities of Central Flori

Identifying number

-*8319

Business or activity to which this form relates

Regular Depreciation

Part I Election To Expense Certain Property Under Section 179

Note: If you have any listed property, complete Part V before you complete Part I.

1	Maximum amount (see instructions)	1	500,000
2	Total cost of section 179 property placed in service (see instructions)	2	
3	Threshold cost of section 179 property before reduction in limitation (see instructions)	3	2,000,000
4	Reduction in limitation. Subtract line 3 from line 2. If zero or less, enter -0-	4	
5	Dollar limitation for tax year. Subtract line 4 from line 1. If zero or less, enter -0-. If married filing separately, see instructions	5	
6	(a) Description of property	(b) Cost (business use only)	(c) Elected cost
7	Listed property. Enter the amount from line 29	7	
8	Total elected cost of section 179 property. Add amounts in column (c), lines 6 and 7	8	
9	Tentative deduction. Enter the smaller of line 5 or line 8	9	
10	Carryover of disallowed deduction from line 13 of your 2013 Form 4562	10	
11	Business income limitation. Enter the smaller of business income (not less than zero) or line 5 (see instructions)	11	
12	Section 179 expense deduction. Add lines 9 and 10, but do not enter more than line 11	12	
13	Carryover of disallowed deduction to 2015. Add lines 9 and 10, less line 12	13	

Note: Do not use Part II or Part III below for listed property. Instead, use Part V.

Part II Special Depreciation Allowance and Other Depreciation (Do not include listed property.) (See instructions.)

14	Special depreciation allowance for qualified property (other than listed property) placed in service during the tax year (see instructions)	14	
15	Property subject to section 168(f)(1) election	15	
16	Other depreciation (including ACRS)	16	

Part III MACRS Depreciation (Do not include listed property.) (See instructions.)

Section A

17	MACRS deductions for assets placed in service in tax years beginning before 2014	17	35,929
18	If you are electing to group any assets placed in service during the tax year into one or more general asset accounts, check here		

Section B—Assets Placed in Service During 2014 Tax Year Using the General Depreciation System

(a) Classification of property	(b) Month and year placed in service	(c) Basis for depreciation (business/investment use only—see instructions)	(d) Recovery period	(e) Convention	(f) Method	(g) Depreciation deduction
19a 3-year property						
b 5-year property						
c 7-year property						
d 10-year property						
e 15-year property						
f 20-year property						
g 25-year property			25 yrs.		S/L	
h Residential rental property			27.5 yrs.	MM	S/L	
			27.5 yrs.	MM	S/L	
i Nonresidential real property			39 yrs.	MM	S/L	
				MM	S/L	

Section C—Assets Placed in Service During 2014 Tax Year Using the Alternative Depreciation System

20a Class life				S/L	
b 12-year			12 yrs.	S/L	
c 40-year			40 yrs.	MM	S/L

Part IV Summary (See instructions.)

21	Listed property. Enter amount from line 28	21	10,319
22	Total. Add amounts from line 12, lines 14 through 17, lines 19 and 20 in column (g), and line 21. Enter here and on the appropriate lines of your return. Partnerships and S corporations—see instructions	22	46,248
23	For assets shown above and placed in service during the current year, enter the portion of the basis attributable to section 263A costs	23	

For Paperwork Reduction Act Notice, see separate instructions.

Form **4562** (2014)

DAA

Part V Listed Property (Include automobiles, certain other vehicles, certain aircraft, certain computers, and property used for entertainment, recreation, or amusement.)

Note: For any vehicle for which you are using the standard mileage rate or deducting lease expense, complete **only** 24a, 24b, columns (a) through (c) of Section A, all of Section B, and Section C if applicable.

Section A—Depreciation and Other Information (Caution: See the instructions for limits for passenger automobiles.)

24a Do you have evidence to support the business/investment use claimed?				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		24b If "Yes," is the evidence written?				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
(a) Type of property (list vehicles first)	(b) Date placed in service	(c) Business/ investment use percentage	(d) Cost or other basis	(e) Basis for depreciation (business/investment use only)	(f) Recovery period	(g) Method/ Convention	(h) Depreciation deduction	(i) Elected section 179 cost			
25 Special depreciation allowance for qualified listed property placed in service during the tax year and used more than 50% in a qualified business use (see instructions)									25	7,037	
26 Property used more than 50% in a qualified business use:											
2008 Ford Truck	06/30/08	100.00 %	59,935	48,775	5.0	200DBHY	1,875				
Truck	05/15/14	100.00 %	14,073	7,036	5.0	200DBHY	1,407				
27 Property used 50% or less in a qualified business use:											
		%				S/L-					
		%				S/L-					
28 Add amounts in column (h), lines 25 through 27. Enter here and on line 21, page 1									28	10,319	
29 Add amounts in column (i), line 26. Enter here and on line 7, page 1									29		

Section B—Information on Use of Vehicles

Complete this section for vehicles used by a sole proprietor, partner, or other "more than 5% owner," or related person. If you provided vehicles to your employees, first answer the questions in Section C to see if you meet an exception to completing this section for those vehicles.

	(a) Vehicle 1		(b) Vehicle 2		(c) Vehicle 3		(d) Vehicle 4		(e) Vehicle 5		(f) Vehicle 6	
30 Total business/investment miles driven during the year (do not include commuting miles)												
31 Total commuting miles driven during the year												
32 Total other personal (noncommuting) miles driven												
33 Total miles driven during the year. Add lines 30 through 32												
34 Was the vehicle available for personal use during off-duty hours?	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No
35 Was the vehicle used primarily by a more than 5% owner or related person?												
36 Is another vehicle available for personal use?												

Section C—Questions for Employers Who Provide Vehicles for Use by Their Employees

Answer these questions to determine if you meet an exception to completing Section B for vehicles used by employees who are not more than 5% owners or related persons (see instructions).

37 Do you maintain a written policy statement that prohibits all personal use of vehicles, including commuting, by your employees?	Yes	No
38 Do you maintain a written policy statement that prohibits personal use of vehicles, except commuting, by your employees? See the instructions for vehicles used by corporate officers, directors, or 1% or more owners	X	
39 Do you treat all use of vehicles by employees as personal use?		X
40 Do you provide more than five vehicles to your employees, obtain information from your employees about the use of the vehicles, and retain the information received?		X
41 Do you meet the requirements concerning qualified automobile demonstration use? (See instructions.)		X

Note: If your answer to 37, 38, 39, 40, or 41 is "Yes," do not complete Section B for the covered vehicles.

Part VI Amortization

(a) Description of costs	(b) Date amortization begins	(c) Amortizable amount	(d) Code section	(e) Amortization period or percentage	(f) Amortization for this year
42 Amortization of costs that begins during your 2014 tax year (see instructions):					
43 Amortization of costs that began before your 2014 tax year					43
44 Total. Add amounts in column (f). See the instructions for where to report					44

Form **4797****Sales of Business Property**
(Also Involuntary Conversions and Recapture Amounts
Under Sections 179 and 280F(b)(2))

OMB No. 1545-0184

2014Department of the Treasury
Internal Revenue Service

◆ Attach to your tax return.

◆ Information about Form 4797 and its separate instructions is at www.irs.gov/form4797.Attachment
Sequence No**27**

Name(s) shown on return

Identifying number

Sunshine Utilities of Central Flori

-*8319

1 Enter the gross proceeds from sales or exchanges reported to you for 2014 on Form(s) 1099-B or 1099-S (or substitute statement) that you are including on line 2, 10, or 20 (see instructions)

1

Part I Sales or Exchanges of Property Used in a Trade or Business and Involuntary Conversions From Other Than Casualty or Theft—Most Property Held More Than 1 Year (see instructions)

2 (a) Description of property	(b) Date acquired (mo., day, yr.)	(c) Date sold (mo., day, yr.)	(d) Gross sales price	(e) Depreciation allowed or allowable since acquisition	(f) Cost or other basis, plus improvements and expense of sale	(g) Gain or (loss) Subtract (f) from the sum of (d) and (e)
BALLARD ACRES	12/31/93	12/31/14		7,280	7,280	

3 Gain, if any, from Form 4684, line 39

3

4 Section 1231 gain from installment sales from Form 6252, line 26 or 37

4

5 Section 1231 gain or (loss) from like-kind exchanges from Form 8824

5

6 Gain, if any, from line 32, from other than casualty or theft

6

7 Combine lines 2 through 6. Enter the gain or (loss) here and on the appropriate line as follows:

7

0

Partnerships (except electing large partnerships) and S corporations. Report the gain or (loss) following the instructions for Form 1065, Schedule K, line 10, or Form 1120S, Schedule K, line 9. Skip lines 8, 9, 11, and 12 below.**Individuals, partners, S corporation shareholders, and all others.** If line 7 is zero or a loss, enter the amount from line 7 on line 11 below and skip lines 8 and 9. If line 7 is a gain and you did not have any prior year section 1231 losses, or they were recaptured in an earlier year, enter the gain from line 7 as a long-term capital gain on the Schedule D filed with your return and skip lines 8, 9, 11, and 12 below.

8 Nonrecaptured net section 1231 losses from prior years (see instructions)

8

9 Subtract line 8 from line 7. If zero or less, enter -0-. If line 9 is zero, enter the gain from line 7 on line 12 below. If line 9 is more than zero, enter the amount from line 8 on line 12 below and enter the gain from line 9 as a long-term capital gain on the Schedule D filed with your return (see instructions)

9

Part II Ordinary Gains and Losses (see instructions)

10 Ordinary gains and losses not included on lines 11 through 16 (include property held 1 year or less):

11 Loss, if any, from line 7

11

12 Gain, if any, from line 7 or amount from line 8, if applicable

12

13 Gain, if any, from line 31

13

14 Net gain or (loss) from Form 4684, lines 31 and 38a

14

15 Ordinary gain from installment sales from Form 6252, line 25 or 36

15

16 Ordinary gain or (loss) from like-kind exchanges from Form 8824

16

17 Combine lines 10 through 16

17

18 For all except individual returns, enter the amount from line 17 on the appropriate line of your return and skip lines a and b below. For individual returns, complete lines a and b below:

a If the loss on line 11 includes a loss from Form 4684, line 35, column (b)(ii), enter that part of the loss here. Enter the part of the loss from income-producing property on Schedule A (Form 1040), line 28, and the part of the loss from property used as an employee on Schedule A (Form 1040), line 23. Identify as from "Form 4797, line 18a." See instructions

18a

b Redetermine the gain or (loss) on line 17 excluding the loss, if any, on line 18a. Enter here and on Form 1040, line 14

18b

For Paperwork Reduction Act Notice, see separate instructions.

Form **4797** (2014)

There are no amounts for Page 2

Federal Statements

Statement 1 - Form 1120S, Page 1, Line 5 - Other Income (Loss)

Description	Amount
Non-utility income	\$ 4,570
Total	<u>\$ 4,570</u>

Statement 2 - Form 1120S, Page 1, Line 19 - Other Deductions

Description	Amount
Equipment rent	\$ 2,165
Insurance	22,090
Office expense	35,473
Purchased power	66,304
Chemicals	22,649
Materials & supplies	36,696
Professional fees	13,568
CS testing	49,529
Contract services - other	65,109
Transportation expense	44,450
Association dues	9,800
Customer accounts	19,800
Rate Case Expense	12,350
Total	<u>\$ 399,983</u>

Statement 3 - Form 1120S, Page 4, Schedule L, Line 6 - Other Current Assets

Description	Beginning of Year	End of Year
Prepaid postage	\$ 210	\$ 1,065
Prepaid right of way	260	98
Tank inspections - 5 yr	24,878	19,906
Tank inspections - 5 yr CC	2,371	1,844
Employee loans		986
Rate case expense	24,700	12,350
Tri-Annual Testing	16,811	2,343
Tri-Annual Testing CC	2,857	180
Total	<u>\$ 72,087</u>	<u>\$ 38,772</u>

Federal Statements

Statement 4 - Form 1120S, Page 4, Schedule L, Line 14 - Other Assets

Description	Beginning of Year	End of Year
Accum amort of acq adj	\$ -2,500	\$ -2,750
Accum amort of acq adj	12,370	12,734
Accum amort of acq adj	-9,881	-10,869
Accum amort of acq adj	4,921	5,414
Acquisition adj F-7:acquisiti	39,523	39,523
Acquisition adj F-7:acquisiti	-19,685	-19,685
Acquisition adj F-7:acquisiti	10,000	10,000
Acquisition adj F-7:acquisiti	-14,548	-14,548
Construction in process	67	67
Total	<u>\$ 20,267</u>	<u>\$ 19,886</u>

Statement 5 - Form 1120S, Page 4, Schedule L, Line 18 - Other Current Liabilities

Description	Beginning of Year	End of Year
Accrued interest customer dep	\$ 35	\$ 20
Accrued taxes	9,913	14
Customer deposits	56,180	60,925
Accrued payroll	50,826	27,306
Payroll Liabilities	586	585
Total	<u>\$ 117,540</u>	<u>\$ 88,850</u>

Statement 6 - Form 1120S, Page 4, Schedule L, Line 21 - Other Liabilities

Description	Beginning of Year	End of Year
Advance for Contruction	\$ 62,372	\$ 62,372
CIAC - hook up Dunnellon CIAC	17,525	17,850
CIAC - hook up Sunshine CIAC	1,859,388	1,868,403
CIAC - hook up PP & QR	16,015	18,110
Accum amort CIAC:A/A CIAC	-1,237,782	-1,285,274
Accum amort CIAC:A/R CIAC CC	-10,701	-11,134
Accum amort CIAC:A/A PP & QR	-4,509	-5,021
Total	<u>\$ 702,308</u>	<u>\$ 665,306</u>

Statement 7 - Form 1120S, Page 5, Schedule M-1, Line 3 - Expenses on Books Not on Return

Description	Amount
AA Acq Adjustment	\$ 382
Total	<u>\$ 382</u>

Federal Statements

Statement 8 - Form 1120S, Page 5, Schedule M-1, Line 5 - Income on Books Not on Return

Description	Amount
Amortization income CIAC	\$ 48,437
Total	\$ 48,437

Statement 9 - Form 1120S, Page 5, Schedule M-1, Line 6 - Deductions on Return Not on Books

Description	Amount
Shareholder interest	\$ 1,322
Shareholder Rent	11,600
Book Assets Expensed in Curre	61,072
Total	\$ 73,994

Statement 10 - Form 1120S, Page 5, Schedule M-2, Line 3(a) - Other Additions

Description	Amount
Interest Income	\$ 59
Total	\$ 59

CLIENT COPY - DO NOT FILE

Form 1120/1120S		Electronic Filing - PDF Attachment Worksheet		2014
		For calendar year 2014 or tax year beginning . ending		
Name Sunshine Utilities of Central Flori			Employer Identification Number **-***8319	
Title	Attachment Source	Proforma		
AUTOMATICALLY ATTACHED TO RETURN Sch B-1 Information on Certain Shareholders	SCHB1INFORMATIONONCERTAINSHAREHOLDERS.PDF			
CLIENT COPY - DO NOT FILE				

Form 1120S	Two Year Comparison Worksheet Page 1	2013 & 2014
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Name
Sunshine Utilities of Central Flori

Employer Identification Number
-*8319

		2013	2014	Differences
Income	Gross profit percentage	100.0000	100.0000	
	Net receipts	1,062,427	1,067,112	4,685
	Cost of goods sold			
	Gross profit	1,062,427	1,067,112	4,685
	Net gain (loss) from Form 4797			
	Other income (loss)	5,420	4,570	-850
	Total income (loss)	1,067,847	1,071,682	3,835
Deductions	Compensation of officers	253,088	241,485	-11,603
	Salaries and wages less employment credits	126,701	104,494	-22,207
	Repairs and maintenance	1,822	63,181	61,359
	Bad debts	10,001	8,808	-1,193
	Rents	97,371	126,481	29,110
	Taxes and licenses	94,371	90,373	-3,998
	Interest	1,663	1,713	50
	Depreciation	67,667	46,248	-21,419
	Depletion			
	Advertising			
	Pension, profit-sharing, etc., plans			
	Employee benefit programs	54,716	61,689	6,973
	Other deductions	387,748	399,983	12,235
	Total deductions	1,095,148	1,144,455	49,307
	Ordinary business income (loss)	-27,301	-72,773	-45,472
Tax and Payments	Excess net passive income or LIFO recapture tax			
	Tax from Schedule D			
	Total tax	0	0	0
	Estimated tax and prior year overpayment credited			
	Tax deposited with Form 7004			
	Credit for federal tax paid on fuels			
	Refund applied for on Form 4466	()	()	
	Total payments and credits			
	Tax due (overpayment)	0	0	0
	Estimated tax penalty from Form 2220			
	Penalties and interest			
	Net tax due (overpayment)	0	0	0
	Overpayment credited to next year's estimated tax			
	Overpayment refunded			

Form 1120S	Two Year Comparison Worksheet Page 2	2013 & 2014
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Name

Sunshine Utilities of Central Flori

Employer Identification Number

-*8319

		2013	2014	Differences
Income (Loss)	Ordinary business income (loss)	-27,301	-72,773	-45,472
	Net rental real estate income (loss)			
	Other net rental income (loss)			
	Interest income	140	59	-81
	Dividends			
	Royalties			
	Net short-term capital gain (loss)			
	Net long-term capital gain (loss)			
	Net Section 1231 gain (loss)			
	Other income (loss)			
Deductions	Section 179 deduction			
	Charitable contributions			
	Investment interest expense			
	Section 59(e)(2) expenditures			
	Other deductions			
Credits	Low-income housing credit (Section 42(j)(5))			
	Low-income housing credit (other)			
	Qualified rehabilitation expenditures (rental real estate)			
	Other rental real estate credits			
	Other rental credits			
	Biofuel producer credit			
	Other credits			
Foreign Transactions	Total foreign gross income			
	Total foreign deductions			
	Total foreign taxes			
	Reduction in taxes available for credit			
AMT Items	Post-1986 depreciation adjustment	-18,482	-14,364	4,118
	Adjusted gain or loss	-75		75
	Depletion (other than oil and gas)			
	Oil, gas, and geothermal properties-gross income			
	Oil, gas, and geothermal properties-deductions			
	Other AMT items			
Items Affecting S/H Basis	Tax-exempt interest income			
	Other tax-exempt income			
	Nondeductible expenses			
	Distributions			
	Repayment of loans from shareholders			
Other Information	Investment income	140	59	-81
	Investment expenses			
	Dividend distributions paid from accumulated E&P			
	Income (loss) (if Schedule M-1 is required)	-27,161	-72,714	-45,553

Form 1120S	Two Year Comparison Worksheet Page 3	2013 & 2014
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Name Sunshine Utilities of Central Flori	Employer Identification Number **-***8319
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		2013	2014	Differences
Schedule L	Beginning assets	1,065,725	1,053,658	-12,067
	Beginning liabilities and equity	1,065,725	1,053,658	-12,067
	Ending assets	1,053,658	1,006,786	-46,872
	Ending liabilities and equity	1,053,658	1,006,786	-46,872
Schedule M-1	Net income (loss) per books	6,503	9,951	3,448
	Taxable income not on books			
	Book expenses not deducted	19,501	39,766	20,265
	Income on books not on return	46,507	48,437	1,930
	Return deductions not on books	6,658	73,994	67,336
	Income (loss) per return	-27,161	-72,714	-45,553
Schedule M-2 AAA	Balance at beginning of year	-399,801	-426,962	-27,161
	Ordinary income (loss) from page 1	-27,301	-72,773	-45,472
	Other additions	140	59	-81
	Other reductions			
	Distributions other than dividend distributions			
Schedule M-2 OAA	Balance at end of year	-426,962	-499,676	-72,714
	Balance at beginning of year			
	Other additions			
	Other reductions			
	Distributions other than dividend distributions			
Schedule M-2 PTI	Balance at end of year			
	Balance at beginning of year			
	Distributions other than dividend distributions			
Schedule M-3	Total income (loss) items:			
	Income (loss) per income statement			
	Temporary difference			
	Permanent difference			
	Income (loss) per tax return			
	Total expense/deduction items:			
	Expense per income statement			
	Temporary difference			
	Permanent difference			
	Deduction per tax return			
	Other items with no differences:			
	Income (loss) per income statement			
	Income (loss) per tax return			
	Reconciliation totals:			
	Income (loss) per income statement			
	Temporary difference			
	Permanent difference			
	Income (loss) per tax return			

Form **1120S**Department of the Treasury
Internal Revenue Service**U.S. Income Tax Return for an S Corporation**Do not file this form unless the corporation has filed or is
attaching Form 2553 to elect to be an S corporation.Information about Form 1120S and its separate instructions is at www.irs.gov/form1120s.

OMB No. 1545-0123

2015

For calendar year 2015 or tax year beginning

, ending

A S election effective date 01/02/89	TYPE OR PRINT	Name Sunshine Utilities of Central Flori	D Employer identification number 59-2938319
B Business activity code number (see instructions) 221300		Number, street, and room or suite no. If a P.O. box, see instructions 10230 E Hwy 25	E Date incorporated 01/02/1989
C Check if Sch. M-3 attached <input type="checkbox"/>		City or town, state or province, country, and ZIP or foreign postal code Bellevue FL 34420	F Total assets (see instructions) \$ 1,015,856

G Is the corporation electing to be an S corporation beginning with this tax year? ☐ Yes ☒ No If "Yes," attach Form 2553 if not already filed**H** Check if: (1) ☐ Final return (2) ☐ Name change (3) ☐ Address change (4) ☐ Amended return (5) ☐ S election termination or revocation**I** Enter the number of shareholders who were shareholders during any part of the tax year **4****Caution.** Include only trade or business income and expenses on lines 1a through 21. See the instructions for more information.

Income	1a Gross receipts or sales	1a 1,081,096	1c 1,081,096	
	b Returns and allowances	1b		
	c Balance. Subtract line 1b from line 1a			
	2 Cost of goods sold (attach Form 1125-A)			
	3 Gross profit. Subtract line 2 from line 1c			
	4 Net gain (loss) from Form 4797, line 17 (attach Form 4797)			
Deductions (see instructions for limitations)	5 Other income (loss) (see instructions—attach statement)	See Stmt 1	5 5,649	
	6 Total income (loss). Add lines 3 through 5		6 1,086,745	
	7 Compensation of officers (see instructions—attach Form 1125-E)		7 225,476	
	8 Salaries and wages (less employment credits)		8 123,365	
	9 Repairs and maintenance		9 1,911	
	10 Bad debts		10 9,548	
	11 Rents		11 116,077	
	12 Taxes and licenses		12 95,176	
	13 Interest		13 3,180	
	14 Depreciation not claimed on Form 1125-A or elsewhere on return (attach Form 4562)		14 77,474	
	15 Depletion (Do not deduct oil and gas depletion.)		15	
	16 Advertising		16	
	17 Pension, profit-sharing, etc., plans		17	
	18 Employee benefit programs		18 59,415	
	19 Other deductions (attach statement)	See Stmt 2	19 471,676	
20 Total deductions. Add lines 7 through 19		20 1,183,298		
21 Ordinary business income (loss). Subtract line 20 from line 6		21 -96,553		
Tax and Payments	22a Excess net passive income or LIFO recapture tax (see instructions)	22a	22c	
	b Tax from Schedule D (Form 1120S)	22b		
	c Add lines 22a and 22b (see instructions for additional taxes)			
	23a 2015 estimated tax payments and 2014 overpayment credited to 2015	23a	23d	
	b Tax deposited with Form 7004	23b		
	c Credit for federal tax paid on fuels (attach Form 4136)	23c		
	d Add lines 23a through 23c			
	24 Estimated tax penalty (see instructions). Check if Form 2220 is attached		24	
	25 Amount owed. If line 23d is smaller than the total of lines 22c and 24, enter amount owed		25	
	26 Overpayment. If line 23d is larger than the total of lines 22c and 24, enter amount overpaid		26	
27 Enter amount from line 26 Credited to 2016 estimated tax	Refunded	27		

Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements,
and to the best of my knowledge and belief, it is true, correct, and complete. Declaration of preparer (other than taxpayer)
is based on all information of which preparer has any knowledge.May the IRS discuss this return with the preparer
shown below (see instructions)? ☒ Yes ☐ No**Sign Here**

Signature of officer Dewaine Christmas

Date

Title President

Paid Preparer Use Only

Print/Type preparer's name

John Q. Adams II, CPA

Preparer's signature

John Q. Adams II, CPA

Date

06/20/16

Check ☐ if self-employed

PTIN

Firm's name

Vilella & Shilts, LLC

Firm's EIN

Firm's address

910 SW 1st Avenue, Ste. 201

Ocala, FL

34471-0904

Phone no

352-237-3200

For Paperwork Reduction Act Notice, see separate instructions.

Form **1120S** (2015)

DAA

1	Check accounting method:	a <input type="checkbox"/> Cash	b <input checked="" type="checkbox"/> Accrual	Yes	No
		c <input type="checkbox"/> Other (specify) ♦			
2	See the instructions and enter the:				
	a Business activity ♦	Utility	b Product or service ♦		
			Water		
3	At any time during the tax year, was any shareholder of the corporation a disregarded entity, a trust, an estate, or a nominee or similar person? If "Yes," attach Schedule B-1, Information on Certain Shareholders of an S Corporation			X	
4	At the end of the tax year, did the corporation:				
	a Own directly 20% or more, or own, directly or indirectly, 50% or more of the total stock issued and outstanding of any foreign or domestic corporation? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (v) below				X

<p>b Own directly an interest of 20% or more, or own, directly or indirectly, an interest of 50% or more in the profit, loss, or capital in any foreign or domestic partnership (including an entity treated as a partnership) or in the beneficial interest of a trust? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (v) below</p>		X
---	--	---

5a	At the end of the tax year, did the corporation have any outstanding shares of restricted stock?		X
	If "Yes," complete lines (i) and (ii) below.		
	(i) Total shares of restricted stock	◆	
	(ii) Total shares of non-restricted stock	◆	
b	At the end of the tax year, did the corporation have any outstanding stock options, warrants, or similar instruments?		X
	If "Yes," complete lines (i) and (ii) below.		
	(i) Total shares of stock outstanding at the end of the tax year	◆	
	(ii) Total shares of stock outstanding if all instruments were executed	◆	
6	Has this corporation filed, or is it required to file, Form 8918 , Material Advisor Disclosure Statement, to provide information on any reportable transaction?		X
7	Check this box if the corporation issued publicly offered debt instruments with original issue discount	◆ <input type="checkbox"/>	
	If checked, the corporation may have to file Form 8281 , Information Return for Publicly Offered Original Issue Discount Instruments.		
8	If the corporation: (a) was a C corporation before it elected to be an S corporation or the corporation acquired an asset with a basis determined by reference to the basis of the asset (or the basis of any other property) in the hands of a C corporation and (b) has net unrealized built-in gain in excess of the net recognized built-in gain from prior years, enter the net unrealized built-in gain reduced by net recognized built-in gain from prior years (see instructions)	◆ \$	
9	Enter the accumulated earnings and profits of the corporation at the end of the tax year.	\$	
10	Does the corporation satisfy both of the following conditions?		
a	The corporation's total receipts (see instructions) for the tax year were less than \$250,000		
b	The corporation's total assets at the end of the tax year were less than \$250,000		X
	If "Yes," the corporation is not required to complete Schedules L and M-1.		
11	During the tax year, did the corporation have any non-shareholder debt that was canceled, was forgiven, or had the terms modified so as to reduce the principal amount of the debt?		X
	If "Yes," enter the amount of principal reduction	\$	
12	During the tax year, was a qualified subchapter S subsidiary election terminated or revoked? If "Yes," see instructions		X
13a	Did the corporation make any payments in 2015 that would require it to file Form(s) 1099?		X
b	If "Yes," did the corporation file or will it file required Forms 1099?		X

Schedule K Shareholders' Pro Rata Share Items

		Total amount
Income (Loss)	1 Ordinary business income (loss) (page 1, line 21)	1 -96,553
	2 Net rental real estate income (loss) (attach Form 8825)	2
	3a Other gross rental income (loss)	3a
	b Expenses from other rental activities (attach statement)	3b
	c Other net rental income (loss). Subtract line 3b from line 3a	3c
	4 Interest income	4
	5 Dividends: a Ordinary dividends	5a
	b Qualified dividends	5b
	6 Royalties	6
	7 Net short-term capital gain (loss) (attach Schedule D (Form 1120S))	7
Deductions	8a Net long-term capital gain (loss) (attach Schedule D (Form 1120S))	8a
	b Collectibles (28%) gain (loss)	8b
	c Unrecaptured section 1250 gain (attach statement)	8c
	9 Net section 1231 gain (loss) (attach Form 4797)	9 -15,955
	10 Other income (loss) (see instructions) Type <input checked="" type="checkbox"/>	10
	11 Section 179 deduction (attach Form 4562)	11
	12a Charitable contributions	12a
	b Investment interest expense	12b
	c Section 59(e)(2) expenditures (1) Type <input checked="" type="checkbox"/> (2) Amount <input checked="" type="checkbox"/>	12c(2)
	d Other deductions (see instructions) Type <input checked="" type="checkbox"/>	12d
Credits	13a Low-income housing credit (section 42(j)(5))	13a
	b Low-income housing credit (other)	13b
	c Qualified rehabilitation expenditures (rental real estate) (attach Form 3468, if applicable)	13c
	d Other rental real estate credits (see instructions) Type <input checked="" type="checkbox"/>	13d
	e Other rental credits (see instructions) Type <input checked="" type="checkbox"/>	13e
	f Biofuel producer credit (attach Form 6478)	13f
	g Other credits (see instructions) Type <input checked="" type="checkbox"/>	13g
Foreign Transactions	14a Name of country or U.S. possession <input checked="" type="checkbox"/>	14a
	b Gross income from all sources	14b
	c Gross income sourced at shareholder level	14c
	Foreign gross income sourced at corporate level	14d
	d Passive category	14e
	e General category	14f
	f Other (attach statement)	14g
	Deductions allocated and apportioned at shareholder level	14h
	g Interest expense	14i
	h Other	14j
	Deductions allocated and apportioned at corporate level to foreign source income	14k
	i Passive category	14l
	j General category	14m
	k Other (attach statement)	
Other information		
l Total foreign taxes (check one): <input checked="" type="checkbox"/> Paid <input type="checkbox"/> Accrued		
m Reduction in taxes available for credit (attach statement)		
n Other foreign tax information (attach statement)		
Alternative Minimum Tax (AMT) Items	15a Post-1986 depreciation adjustment	15a -7,393
	b Adjusted gain or loss	15b -474
	c Depletion (other than oil and gas)	15c
	d Oil, gas, and geothermal properties – gross income	15d
	e Oil, gas, and geothermal properties – deductions	15e
	f Other AMT items (attach statement)	15f
Items Affecting Shareholder Basis	16a Tax-exempt interest income	16a
	b Other tax-exempt income	16b
	c Nondeductible expenses	16c
	d Distributions (attach statement if required) (see instructions)	16d
	e Repayment of loans from shareholders	16e

Schedule K Shareholders' Pro Rata Share Items (continued)		Total amount
Other Information	17a Investment income	17a
	b Investment expenses	17b
	c Dividend distributions paid from accumulated earnings and profits	17c
	d Other items and amounts (attach statement)	
Reconciliation	18 Income/loss reconciliation. Combine the amounts on lines 1 through 10 in the far right column. From the result, subtract the sum of the amounts on lines 11 through 12d and 14i	18 -112,508

Schedule L Balance Sheets per Books		Beginning of tax year		End of tax year	
Assets		(a)	(b)	(c)	(d)
1	Cash		96,755		80,585
2a	Trade notes and accounts receivable	41,071		35,498	
b	Less allowance for bad debts	()	41,071	()	35,498
3	Inventories				
4	U.S. government obligations				
5	Tax-exempt securities (see instructions)				
6	Other current assets (attach statement) Stmt 3		38,772		37,328
7	Loans to shareholders				
8	Mortgage and real estate loans				
9	Other investments (attach statement)				
10a	Buildings and other depreciable assets	3,035,383		3,133,139	
b	Less accumulated depreciation	(2,334,946)	700,437	(2,400,063)	733,076
11a	Depletable assets				
b	Less accumulated depletion	()		()	
12	Land (net of any amortization)		109,865		109,865
13a	Intangible assets (amortizable only)				
b	Less accumulated amortization	()		()	
14	Other assets (attach statement) Stmt 4		19,886		19,504
15	Total assets		1,006,786		1,015,856
Liabilities and Shareholders' Equity					
16	Accounts payable		86,149		90,804
17	Mortgages, notes, bonds payable in less than 1 year				
18	Other current liabilities (attach statement) Stmt 5		88,850		90,276
19	Loans from shareholders				
20	Mortgages, notes, bonds payable in 1 year or more		23,807		65,511
21	Other liabilities (attach statement) Stmt 6		665,306		627,019
22	Capital stock		100		100
23	Additional paid-in capital		457,145		474,492
24	Retained earnings		-314,571		-332,346
25	Adjustments to shareholders' equity (attach statement)				
26	Less cost of treasury stock	()		()	
27	Total liabilities and shareholders' equity		1,006,786		1,015,856

Schedule M-1 Reconciliation of Income (Loss) per Books With Income (Loss) per Return

Note: The corporation may be required to file Schedule M-3 (see instructions)

1	Net income (loss) per books	-17,775	5	Income recorded on books this year not included on Schedule K, lines 1 through 10 (itemize):	
2	Income included on Schedule K, lines 1, 2, 3c, 4, 5a, 6, 7, 8a, 9, and 10, not recorded on books this year (itemize)		a	Tax-exempt interest \$	
3	Expenses recorded on books this year not included on Schedule K, lines 1 through 12 and 14i (itemize):			Stmt 8	62,852
a	Depreciation \$	22,426	6	Deductions included on Schedule K, lines 1 through 12 and 14i, not charged against book income this year (itemize):	
b	Travel and entertainment \$		a	Depreciation \$	
	Stmt 7	382		Stmt 9	54,689
4	Add lines 1 through 3	5,033	7	Add lines 5 and 6	117,541
			8	Income (loss) (Schedule K, line 18). Line 4 less line 7	-112,508

Schedule M-2 Analysis of Accumulated Adjustments Account, Other Adjustments Account, and Shareholders' Undistributed Taxable Income Previously Taxed (see instructions)

	(a) Accumulated adjustments account	(b) Other adjustments account	(c) Shareholders' undistributed taxable income previously taxed
1	Balance at beginning of tax year	-499,676	
2	Ordinary income from page 1, line 21		
3	Other additions		
4	Loss from page 1, line 21	96,553	
5	Other reductions Stmt 10	15,955	
6	Combine lines 1 through 5	-612,184	
7	Distributions other than dividend distributions		
8	Balance at end of tax year. Subtract line 7 from line 6	-612,184	

Form 1120S (2015)

(December 2013)
Department of the Treasury
Internal Revenue Service
Name of corporation

◆ Attach to Form 1120S.

◆ Information about Schedule B-1 (Form 1120S) and its instructions is at www.irs.gov/form1120s.

OMB No. 1545-0130

Name of corporation

Employer identification number

Sunshine Utilities of Central Flori

59-2938319

Information on Any Shareholder That Was a Disregarded Entity, a Trust, an Estate, or a Nominee or Similar Person at Any Time During the Tax Year (Form 1120S, Schedule B, Question 3)

[illegible]

Schedule B-1 (Form 1120S) (12-2013)

DAA

Schedule K-1
(Form 1120S)

Department of the Treasury
Internal Revenue Service

2015

For calendar year 2015, or tax

year beginning _____
ending _____

☐ Final K-1

☐ Amended K-1

OMB No. 1545-0123

671113

Shareholder's Share of Income, Deductions,
Credits, etc. "See back of form and separate instructions."

Part I Information About the Corporation	
A Corporation's employer identification number 59-2938319	
B Corporation's name, address, city, state, and ZIP code Sunshine Utilities of Central Flori 10230 E Hwy 25 Bellevue FL 34420	
C IRS Center where corporation filed return e-file	
Part II Information About the Shareholder	
D Shareholder's identifying number [REDACTED]	
E Shareholder's name, address, city, state, and ZIP code Hodges Fam Tr - Christmas 10230 E Hwy 25 Bellevue FL 34420	
F Shareholder's percentage of stock ownership for tax year 25.000000 %	
	

For IRS Use Only

Part III Shareholder's Share of Current Year Income, Deductions, Credits, and Other Items			
1	Ordinary business income (loss) -24,138	13	Credits
2	Net rental real estate income (loss)		
3	Other net rental income (loss)		
4	Interest income		
5a	Ordinary dividends		
5b	Qualified dividends	14	Foreign transactions
6	Royalties		
7	Net short-term capital gain (loss)		
8a	Net long-term capital gain (loss)		
8b	Collectibles (28%) gain (loss)		
8c	Unrecaptured section 1250 gain		
9	Net section 1231 gain (loss) -3,989		
10	Other income (loss)	15	Alternative minimum tax (AMT) items
		A	-1,848
		B	-119
11	Section 179 deduction	16	Items affecting shareholder basis
12	Other deductions		
		17	Other information
* See attached statement for additional information.			

For Paperwork Reduction Act Notice, see Instructions for Form 1120S. IRS gov/form1120s

Schedule K-1 (Form 1120S) 2015

DAA

Schedule K-1
(Form 1120S)
Department of the Treasury
Internal Revenue Service

2015


For calendar year 2015, or tax
year beginning _____
ending _____

☐ Final K-1

☐ Amended K-1

671113
OMB No 1545-0123

**Shareholder's Share of Income, Deductions,
Credits, etc.** "See back of form and separate instructions."

Part I Information About the Corporation	
A Corporation's employer identification number 59-2938319	
B Corporation's name, address, city, state, and ZIP code Sunshine Utilities of Central Flori 10230 E Hwy 25 Bellevue FL 34420	
C IRS Center where corporation filed return e-file	
Part II Information About the Shareholder	
D Shareholder's identifying number [REDACTED]	
E Shareholder's name, address, city, state, and ZIP code Hodges Fam Tr - Rosin 10230 E Hwy 25 Bellevue FL 34420	
F Shareholder's percentage of stock ownership for tax year 25.000000%	
	
For IRS Use Only	

Part III Shareholder's Share of Current Year Income, Deductions, Credits, and Other Items			
1	Ordinary business income (loss) -24,139	13	Credits
2	Net rental real estate income (loss)		
3	Other net rental income (loss)		
4	Interest income		
5a	Ordinary dividends		
5b	Qualified dividends	14	Foreign transactions
6	Royalties		
7	Net short-term capital gain (loss)		
8a	Net long-term capital gain (loss)		
8b	Collectibles (28%) gain (loss)		
8c	Unrecaptured section 1250 gain		
9	Net section 1231 gain (loss) -3,989		
10	Other income (loss)	15	Alternative minimum tax (AMT) items
		A	-1,849
		B	-119
11	Section 179 deduction	16	Items affecting shareholder basis
12	Other deductions		
		17	Other information
* See attached statement for additional information.			

DAA

This list identifies the codes used on Schedule K-1 for all shareholders and provides summarized reporting information for shareholders who file Form 1040. For detailed reporting and filing information, see the separate Shareholder's Instructions for Schedule K-1 and the instructions for your income tax return.

		Code	Report on
1. Ordinary business income (loss). Determine whether the income (loss) is passive or nonpassive and enter on your return as follows:		N Credit for employer social security and Medicare taxes	See the Shareholder's Instructions
Passive loss	Report on	O Backup withholding	
Passive income	See the Shareholder's Instructions	P Other credits	
Nonpassive loss	Schedule E, line 28, column (g)		
Nonpassive income	Schedule E, line 28, column (h)		
	Schedule E, line 28, column (i)		
2. Net rental real estate income (loss)	See the Shareholder's Instructions		
3. Other net rental income (loss)			
Net income	Schedule E, line 28, column (g)		
Net loss	See the Shareholder's Instructions		
4. Interest income	Form 1040, line 8a		
5a. Ordinary dividends	Form 1040, line 9a		
5b. Qualified dividends	Form 1040, line 9b		
6. Royalties	Schedule E, line 4		
7. Net short-term capital gain (loss)	Schedule D, line 5		
8a. Net long-term capital gain (loss)	Schedule D, line 12		
8b. Collectibles (28%) gain (loss)	28% Rate Gain Worksheet, line 4 (Schedule D instructions)		
8c. Unrecaptured section 1250 gain	See the Shareholder's Instructions		
9. Net section 1231 gain (loss)	See the Shareholder's Instructions		
10. Other income (loss)			
Code			
A Other portfolio income (loss)	See the Shareholder's Instructions		
B Involuntary conversions	See the Shareholder's Instructions		
C Sec 1256 contracts & straddles	Form 6781, line 1		
D Mining exploration costs recapture	See Pub 535		
E Other income (loss)	See the Shareholder's Instructions		
11. Section 179 deduction	See the Shareholder's Instructions		
12. Other deductions			
A Cash contributions (50%)	See the Shareholder's Instructions		
B Cash contributions (30%)			
C Noncash contributions (50%)			
D Noncash contributions (30%)			
E Capital gain property to a 50% organization (30%)			
F Capital gain property (20%)			
G Contributions (100%)			
H Investment interest expense	Form 4952, line 1		
I Deductions—royalty income	Schedule E, line 19		
J Section 59(e)(2) expenditures	See the Shareholder's Instructions		
K Deductions—portfolio (2% floor)	Schedule A, line 23		
L Deductions—portfolio (other)	Schedule A, line 28		
M Preproductive period expenses	See the Shareholder's Instructions		
N Commercial revitalization deduction from rental real estate activities	See Form 8582 instructions		
O Reforestation expense deduction	See the Shareholder's Instructions		
P Domestic production activities information	See Form 8903 instructions		
Q Qualified production activities income	Form 8903, line 7b		
R Employer's Form W-2 wages	Form 8903, line 17		
S Other deductions	See the Shareholder's Instructions		
13. Credits			
A Low-income housing credit (section 42(j)(5)) from pre-2008 buildings	See the Shareholder's Instructions		
B Low-income housing credit (other) from pre-2008 buildings			
C Low-income housing credit (section 42(j)(5)) from post-2007 buildings			
D Low-income housing credit (other) from post-2007 buildings			
E Qualified rehabilitation expenditures (rental real estate)			
F Other rental real estate credits			
G Other rental credits			
H Undistributed capital gains credit	Form 1040, line 73, box a		
I Biofuel producer credit	See the Shareholder's Instructions		
J Work opportunity credit			
K Disabled access credit			
L Empowerment zone employment credit			
M Credit for increasing research activities			
DAA			
14. Foreign transactions			
A Name of country or U S possession	Form 1116, Part I		
B Gross income from all sources			
C Gross income sourced at shareholder level			
Foreign gross income sourced at corporate level			
D Passive category	Form 1116, Part I		
E General category			
F Other			
Deductions allocated and apportioned at shareholder level			
G Interest expense	Form 1116, Part I		
H Other	Form 1116, Part I		
Deductions allocated and apportioned at corporate level to foreign source income			
I Passive category	Form 1116, Part I		
J General category			
K Other			
Other information			
L Total foreign taxes paid	Form 1116, Part II		
M Total foreign taxes accrued	Form 1116, Part II		
N Reduction in taxes available for credit	Form 1116, line 12		
O Foreign trading gross receipts	Form 8873		
P Extraterritorial income exclusion	Form 8873		
Q Other foreign transactions	See the Shareholder's Instructions		
15. Alternative minimum tax (AMT) items			
A Post-1986 depreciation adjustment	See the Shareholder's Instructions and the Instructions for Form 6251		
B Adjusted gain or loss			
C Depletion (other than oil & gas)			
D Oil, gas, & geothermal—gross income			
E Oil, gas, & geothermal—deductions			
F Other AMT items			
16. Items affecting shareholder basis			
A Tax-exempt interest income	Form 1040, line 8b		
B Other tax-exempt income	See the Shareholder's Instructions		
C Nondeductible expenses			
D Distributions			
E Repayment of loans from shareholders			
17. Other information			
A Investment income	Form 4952, line 4a		
B Investment expenses	Form 4952, line 5		
C Qualified rehabilitation expenditures (other than rental real estate)	See the Shareholder's Instructions		
D Basis of energy property	See the Shareholder's Instructions		
E Recapture of low-income housing credit (section 42(j)(5))	Form 8611, line 8		
F Recapture of low-income housing credit (other)	Form 8611, line 8		
G Recapture of investment credit	See Form 4255		
H Recapture of other credits	See the Shareholder's Instructions		
I Look-back interest—completed long-term contracts	See Form 8697		
J Look-back interest—income forecast method	See Form 8666		
K Dispositions of property with section 179 deductions	See the Shareholder's Instructions		
L Recapture of section 179 deduction			
M Section 453(i)(3) information			
N Section 453A(c) information			
O Section 1260(b) information			
P Interest allocable to production expenditures			
Q CCF nonqualified withdrawals			
R Depletion information—oil and gas			
S Reserved			
T Section 108(i) information			
U Net investment income			
V Other information			

This list identifies the codes used on Schedule K-1 for all shareholders and provides summarized reporting information for shareholders who file Form 1040. For detailed reporting and filing information, see the separate Shareholder's Instructions for Schedule K-1 and the instructions for your income tax return.

	Code	Report on
1. Ordinary business income (loss). Determine whether the income (loss) is passive or nonpassive and enter on your return as follows:		
Passive loss	N Credit for employer social security and Medicare taxes	See the Shareholder's Instructions
Passive income	O Backup withholding	
Nonpassive loss	P Other credits	
Nonpassive income		
2. Net rental real estate income (loss)		
3. Other net rental income (loss)		
Net income		
Net loss		
4. Interest income		
5a. Ordinary dividends		
5b. Qualified dividends		
6. Royalties		
7. Net short-term capital gain (loss)		
8a. Net long-term capital gain (loss)		
8b. Collectibles (28%) gain (loss)		
8c. Unrecaptured section 1250 gain		
9. Net section 1231 gain (loss)		
10. Other income (loss)		
Code		
A Other portfolio income (loss)		
B Involuntary conversions		
C Sec 1256 contracts & straddles		
D Mining exploration costs recapture		
E Other income (loss)		
11. Section 179 deduction		
12. Other deductions		
A Cash contributions (50%)		
B Cash contributions (30%)		
C Noncash contributions (50%)		
D Noncash contributions (30%)		
E Capital gain property to a 50% organization (30%)		
F Capital gain property (20%)		
G Contributions (100%)		
H Investment interest expense		
I Deductions—royalty income		
J Section 59(e)(2) expenditures		
K Deductions—portfolio (2% floor)		
L Deductions—portfolio (other)		
M Preproductive period expenses		
N Commercial revitalization deduction from rental real estate activities		
O Reforestation expense deduction		
P Domestic production activities information		
Q Qualified production activities income		
R Employer's Form W-2 wages		
S Other deductions		
13. Credits		
A Low-income housing credit (section 42(j)(5)) from pre-2008 buildings		
B Low-income housing credit (other) from pre-2008 buildings		
C Low-income housing credit (section 42(j)(5)) from post-2007 buildings		
D Low-income housing credit (other) from post-2007 buildings		
E Qualified rehabilitation expenditures (rental real estate)		
F Other rental real estate credits		
G Other rental credits		
H Undistributed capital gains credit		
I Biofuel producer credit		
J Work opportunity credit		
K Disabled access credit		
L Empowerment zone employment credit		
M Credit for increasing research activities		
14. Foreign transactions		
A Name of country or U.S. possession		
B Gross income from all sources		
C Gross income sourced at shareholder level		
Foreign gross income sourced at corporate level		
D Passive category		
E General category		
F Other		
Deductions allocated and apportioned at shareholder level		
G Interest expense		
H Other		
Deductions allocated and apportioned at corporate level to foreign source income		
I Passive category		
J General category		
K Other		
Other information		
L Total foreign taxes paid		
M Total foreign taxes accrued		
N Reduction in taxes available for credit		
O Foreign trading gross receipts		
P Extraterritorial income exclusion		
Q Other foreign transactions		
15. Alternative minimum tax (AMT) items		
A Post-1986 depreciation adjustment		
B Adjusted gain or loss		
C Depletion (other than oil & gas)		
D Oil, gas, & geothermal—gross income		
E Oil, gas, & geothermal—deductions		
F Other AMT items		
16. Items affecting shareholder basis		
A Tax-exempt interest income		
B Other tax-exempt income		
C Nondeductible expenses		
D Distributions		
E Repayment of loans from shareholders		
17. Other information		
A Investment income		
B Investment expenses		
C Qualified rehabilitation expenditures (other than rental real estate)		
D Basis of energy property		
E Recapture of low-income housing credit (section 42(j)(5))		
F Recapture of low-income housing credit (other)		
G Recapture of investment credit		
H Recapture of other credits		
I Look-back interest—completed long-term contracts		
J Look-back interest—income forecast method		
K Dispositions of property with section 179 deductions		
L Recapture of section 179 deduction		
M Section 453(l)(3) information		
N Section 453A(c) information		
O Section 1260(b) information		
P Interest allocable to production expenditures		
Q CCF nonqualified withdrawals		
R Depletion information—oil and gas		
S Reserved		
T Section 108(i) information		
U Net investment income		
V Other information		

1. **Ordinary business income (loss).** Determine whether the income (loss) is passive or nonpassive and enter on your return as follows:

		Code	Report on
1. Ordinary business income (loss). Determine whether the income (loss) is passive or nonpassive and enter on your return as follows:			
Passive loss	See the Shareholder's Instructions	N	Credit for employer social security and Medicare taxes
Passive income	Schedule E, line 28, column (g)	O	Backup withholding
Nonpassive loss	Schedule E, line 28, column (h)	P	Other credits
Nonpassive income	Schedule E, line 28, column (j)		
2. Net rental real estate income (loss)	See the Shareholder's Instructions		
3. Other net rental income (loss)			
Net income	Schedule E, line 28, column (g)		
Net loss	See the Shareholder's Instructions		
4. Interest income	Form 1040, line 8a		
5a. Ordinary dividends	Form 1040, line 9a		
5b. Qualified dividends	Form 1040, line 9b		
6. Royalties	Schedule E, line 4		
7. Net short-term capital gain (loss)	Schedule D, line 5		
8a. Net long-term capital gain (loss)	Schedule D, line 12		
8b. Collectibles (28%) gain (loss)	28% Rate Gain Worksheet, line 4 (Schedule D instructions)		
8c. Unrecaptured section 1250 gain	See the Shareholder's Instructions		
9. Net section 1231 gain (loss)	See the Shareholder's Instructions		
10. Other income (loss)			
Code			
A Other portfolio income (loss)	See the Shareholder's Instructions		
B Involuntary conversions	See the Shareholder's Instructions		
C Sec. 1256 contracts & straddles	Form 6781, line 1		
D Mining exploration costs recapture	See Pub. 535		
E Other income (loss)	See the Shareholder's Instructions		
11. Section 179 deduction	See the Shareholder's Instructions		
12. Other deductions			
A Cash contributions (50%)			
B Cash contributions (30%)			
C Noncash contributions (50%)			
D Noncash contributions (30%)			
E Capital gain property to a 50% organization (30%)	See the Shareholder's Instructions		
F Capital gain property (20%)			
G Contributions (100%)			
H Investment interest expense	Form 4952, line 1		
I Deductions—royalty income	Schedule E, line 19		
J Section 59(e)(2) expenditures	See the Shareholder's Instructions		
K Deductions—portfolio (2% floor)	Schedule A, line 23		
L Deductions—portfolio (other)	Schedule A, line 28		
M Preproductive period expenses	See the Shareholder's Instructions		
N Commercial revitalization deduction			
from rental real estate activities	See Form 8582 instructions		
O Reforestation expense deduction	See the Shareholder's Instructions		
P Domestic production activities information	See Form 8903 instructions		
Q Qualified production activities income	Form 8903, line 7b		
R Employer's Form W-2 wages	Form 8903, line 17		
S Other deductions	See the Shareholder's Instructions		
13. Credits			
A Low-income housing credit (section 42(j)(5)) from pre-2008 buildings			
B Low-income housing credit (other) from pre-2008 buildings			
C Low-income housing credit (section 42(j)(5)) from post-2007 buildings	See the Shareholder's Instructions		
D Low-income housing credit (other) from post-2007 buildings			
E Qualified rehabilitation expenditures (rental real estate)			
F Other rental real estate credits			
G Other rental credits			
H Undistributed capital gains credit	Form 1040, line 73, box a		
I Biofuel producer credit			
J Work opportunity credit			
K Disabled access credit	See the Shareholder's Instructions		
L Empowerment zone employment credit			
M Credit for increasing research activities			
14. Foreign transactions			
A Name of country or U.S. possession			
B Gross income from all sources	Form 1116, Part I		
C Gross income sourced at shareholder level			
Foreign gross income sourced at corporate level			
D Passive category	Form 1116, Part I		
E General category			
F Other			
Deductions allocated and apportioned at shareholder level			
G Interest expense	Form 1116, Part I		
H Other	Form 1116, Part I		
Deductions allocated and apportioned at corporate level to foreign source income			
I Passive category	Form 1116, Part I		
J General category			
K Other			
Other information			
L Total foreign taxes paid	Form 1116, Part II		
M Total foreign taxes accrued	Form 1116, Part II		
N Reduction in taxes available for credit	Form 1116, line 12		
O Foreign trading gross receipts	Form 8873		
P Extraterritorial income exclusion	Form 8873		
Q Other foreign transactions	See the Shareholder's Instructions		
15. Alternative minimum tax (AMT) items			
A Post-1986 depreciation adjustment			
B Adjusted gain or loss	See the Shareholder's Instructions and the Instructions for Form 6251		
C Depletion (other than oil & gas)			
D Oil, gas, & geothermal—gross income			
E Oil, gas, & geothermal—deductions			
F Other AMT items			
16. Items affecting shareholder basis			
A Tax-exempt interest income	Form 1040, line 8b		
B Other tax-exempt income			
C Nondeductible expenses	See the Shareholder's Instructions		
D Distributions			
E Repayment of loans from shareholders			
17. Other information			
A Investment income	Form 4952, line 4a		
B Investment expenses	Form 4952, line 5		
C Qualified rehabilitation expenditures (other than rental real estate)	See the Shareholder's Instructions		
D Basis of energy property	See the Shareholder's Instructions		
E Recapture of low-income housing credit (section 42(j)(5))	Form 8611, line 8		
F Recapture of low-income housing credit (other)	Form 8611, line 8		
G Recapture of investment credit	See Form 4255		
H Recapture of other credits	See the Shareholder's Instructions		
I Look-back interest—completed long-term contracts	See Form 8697		
J Look-back interest—income forecast method	See Form 8866		
K Dispositions of property with section 179 deductions			
L Recapture of section 179 deduction			
M Section 453(j)(3) information			
N Section 453A(c) information			
O Section 1260(b) information	See the Shareholder's Instructions		
P Interest allocable to production expenditures			
Q CCF nonqualified withdrawals			

Form **4562**Department of the Treasury
Internal Revenue Service (99)**Depreciation and Amortization**
(Including Information on Listed Property)◆ Attach to your tax return.
◆ Information about Form 4562 and its separate instructions is at www.irs.gov/form4562.

OMB No. 1545-0172

2015Attachment
Sequence No **179**

Name(s) shown on return

Sunshine Utilities of Central Flori

Identifying number

59-2938319

Business or activity to which this form relates

Regular Depreciation

Part I Election To Expense Certain Property Under Section 179

Note: If you have any listed property, complete Part V before you complete Part I.

1	Maximum amount (see instructions)	1	500,000
2	Total cost of section 179 property placed in service (see instructions)	2	
3	Threshold cost of section 179 property before reduction in limitation (see instructions)	3	2,000,000
4	Reduction in limitation. Subtract line 3 from line 2. If zero or less, enter -0-	4	
5	Dollar limitation for tax year. Subtract line 4 from line 1. If zero or less, enter -0-. If married filing separately, see instructions	5	
6	(a) Description of property	(b) Cost (business use only)	(c) Elected cost
7	Listed property. Enter the amount from line 29	7	
8	Total elected cost of section 179 property. Add amounts in column (c), lines 6 and 7	8	
9	Tentative deduction. Enter the smaller of line 5 or line 8	9	
10	Carryover of disallowed deduction from line 13 of your 2014 Form 4562	10	
11	Business income limitation. Enter the smaller of business income (not less than zero) or line 5 (see instructions)	11	
12	Section 179 expense deduction. Add lines 9 and 10, but do not enter more than line 11	12	
13	Carryover of disallowed deduction to 2016. Add lines 9 and 10, less line 12	13	

Note: Do not use Part II or Part III below for listed property. Instead, use Part V.

Part II Special Depreciation Allowance and Other Depreciation (Do not include listed property.) (See instructions.)

14	Special depreciation allowance for qualified property (other than listed property) placed in service during the tax year (see instructions)	14	39,373
15	Property subject to section 168(f)(1) election	15	
16	Other depreciation (including ACRS)	16	

Part III MACRS Depreciation (Do not include listed property.) (See instructions.)**Section A**

17	MACRS deductions for assets placed in service in tax years beginning before 2015	17	32,498
18	If you are electing to group any assets placed in service during the tax year into one or more general asset accounts, check here		

Section B—Assets Placed in Service During 2015 Tax Year Using the General Depreciation System

(a) Classification of property	(b) Month and year placed in service	(c) Basis for depreciation (business/investment use only—see instructions)	(d) Recovery period	(e) Convention	(f) Method	(g) Depreciation deduction
19a 3-year property						
b 5-year property						
c 7-year property						
d 10-year property						
e 15-year property						
f 20-year property		39,374	20.0	HY	150DB	1,476
g 25-year property			25 yrs.		S/L	
h Residential rental property			27.5 yrs.	MM	S/L	
i Nonresidential real property			27.5 yrs.	MM	S/L	
			39 yrs.	MM	S/L	

Section C—Assets Placed in Service During 2015 Tax Year Using the Alternative Depreciation System

20a Class life					S/L	
b 12-year			12 yrs.		S/L	
c 40-year			40 yrs.	MM	S/L	

Part IV Summary (See instructions.)

21	Listed property. Enter amount from line 28	21	4,127
22	Total. Add amounts from line 12, lines 14 through 17, lines 19 and 20 in column (g), and line 21. Enter here and on the appropriate lines of your return. Partnerships and S corporations—see instructions	22	77,474
23	For assets shown above and placed in service during the current year, enter the portion of the basis attributable to section 263A costs	23	

For Paperwork Reduction Act Notice, see separate instructions.

Form **4562** (2015)

DAA

Part V Listed Property (Include automobiles, certain other vehicles, certain aircraft, certain computers, and property used for entertainment, recreation, or amusement.)

Note: For any vehicle for which you are using the standard mileage rate or deducting lease expense, complete only 24a, 24b, columns (a) through (c) of Section A, all of Section B, and Section C if applicable.

Section A—Depreciation and Other Information (Caution: See the instructions for limits for passenger automobiles.)

24a Do you have evidence to support the business/investment use claimed?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		24b If "Yes," is the evidence written?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
(a) Type of property (list vehicles first)	(b) Date placed in service	(c) Business/ investment use percentage	(d) Cost or other basis	(e) Basis for depreciation (business/investment use only)	(f) Recovery period	(g) Method/ Convention	(h) Depreciation deduction
25 Special depreciation allowance for qualified listed property placed in service during the tax year and used more than 50% in a qualified business use (see instructions) 25							
26 Property used more than 50% in a qualified business use:							
2008 Ford Truck	06/30/08	100.00 %	59,935	48,775	5.0	200DBHY	1,875
Truck	05/15/14	100.00 %	14,073	7,036	5.0	200DBHY	2,252
27 Property used 50% or less in a qualified business use:							
		%				S/L-	
		%				S/L	
28 Add amounts in column (h), lines 25 through 27. Enter here and on line 21, page 1							4,127
29 Add amounts in column (i), line 26. Enter here and on line 7, page 1							29

Section B—Information on Use of Vehicles

Complete this section for vehicles used by a sole proprietor, partner, or other "more than 5% owner," or related person. If you provided vehicles to your employees, first answer the questions in Section C to see if you meet an exception to completing this section for those vehicles.

	(a) Vehicle 1		(b) Vehicle 2		(c) Vehicle 3		(d) Vehicle 4		(e) Vehicle 5		(f) Vehicle 6	
30 Total business/investment miles driven during the year (do not include commuting miles)												
31 Total commuting miles driven during the year												
32 Total other personal (noncommuting) miles driven												
33 Total miles driven during the year. Add lines 30 through 32												
34 Was the vehicle available for personal use during off-duty hours?	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No
35 Was the vehicle used primarily by a more than 5% owner or related person?												
36 Is another vehicle available for personal use?												

Section C—Questions for Employers Who Provide Vehicles for Use by Their Employees

Answer these questions to determine if you meet an exception to completing Section B for vehicles used by employees who are not more than 5% owners or related persons (see instructions).

37 Do you maintain a written policy statement that prohibits all personal use of vehicles, including commuting, by your employees?	Yes	No
38 Do you maintain a written policy statement that prohibits personal use of vehicles, except commuting, by your employees? See the instructions for vehicles used by corporate officers, directors, or 1% or more owners	X	
39 Do you treat all use of vehicles by employees as personal use?		X
40 Do you provide more than five vehicles to your employees, obtain information from your employees about the use of the vehicles, and retain the information received?		X
41 Do you meet the requirements concerning qualified automobile demonstration use? (See instructions.)		X

Note: If your answer to 37, 38, 39, 40, or 41 is "Yes," do not complete Section B for the covered vehicles.

Part VI Amortization

(a) Description of costs	(b) Date amortization begins	(c) Amortizable amount	(d) Code section	(e) Amortization period or percentage	(f) Amortization for this year
42 Amortization of costs that begins during your 2015 tax year (see instructions):					
43 Amortization of costs that began before your 2015 tax year					43
44 Total. Add amounts in column (f). See the instructions for where to report					44

Form **4797**

Sales of Business Property
(Also Involuntary Conversions and Recapture Amounts
Under Sections 179 and 280F(b)(2))

OMB No. 1545-0184

2015Department of the Treasury
Internal Revenue Service

◆ Attach to your tax return.
 ◆ Information about Form 4797 and its separate instructions is at www.irs.gov/form4797.

Attachment
Sequence No **27**

Name(s) shown on return

Identifying number

Sunshine Utilities of Central Flori59-2938319

- 1** Enter the gross proceeds from sales or exchanges reported to you for 2015 on Form(s) 1099-B or 1099-S (or substitute statement) that you are including on line 2, 10, or 20 (see instructions)

1

Part I Sales or Exchanges of Property Used in a Trade or Business and Involuntary Conversions From Other Than Casualty or Theft—Most Property Held More Than 1 Year (see instructions)

2 (a) Description of property	(b) Date acquired (mo., day, yr.)	(c) Date sold (mo., day, yr.)	(d) Gross sales price	(e) Depreciation allowed or allowable since acquisition	(f) Cost or other basis, plus improvements and expense of sale	(g) Gain or (loss) Subtract (f) from the sum of (d) and (e)
2015 Disposals Various		06/30/15		18,827	34,782	-15,955

- 3** Gain, if any, from Form 4684, line 39

3

- 4** Section 1231 gain from installment sales from Form 6252, line 26 or 37

4

- 5** Section 1231 gain or (loss) from like-kind exchanges from Form 8824

5

- 6** Gain, if any, from line 32, from other than casualty or theft

6

- 7** Combine lines 2 through 6. Enter the gain or (loss) here and on the appropriate line as follows:

7

Partnerships (except electing large partnerships) and S corporations. Report the gain or (loss) following the instructions for Form 1065, Schedule K, line 10, or Form 1120S, Schedule K, line 9. Skip lines 8, 9, 11, and 12 below. **Individuals, partners, S corporation shareholders, and all others.** If line 7 is zero or a loss, enter the amount from line 7 on line 11 below and skip lines 8 and 9. If line 7 is a gain and you did not have any prior year section 1231 losses, or they were recaptured in an earlier year, enter the gain from line 7 as a long-term capital gain on the Schedule D filed with your return and skip lines 8, 9, 11, and 12 below.

- 8** Nonrecaptured net section 1231 losses from prior years (see instructions)

8

- 9** Subtract line 8 from line 7. If zero or less, enter -0-. If line 9 is zero, enter the gain from line 7 on line 12 below. If line 9 is more than zero, enter the amount from line 8 on line 12 below and enter the gain from line 9 as a long-term capital gain on the Schedule D filed with your return (see instructions)

9

Part II Ordinary Gains and Losses (see instructions)

- 10** Ordinary gains and losses not included on lines 11 through 16 (include property held 1 year or less):

- 11** Loss, if any, from line 7

11

- 12** Gain, if any, from line 7 or amount from line 8, if applicable

12

- 13** Gain, if any, from line 31

13

- 14** Net gain or (loss) from Form 4684, lines 31 and 38a

14

- 15** Ordinary gain from installment sales from Form 6252, line 25 or 36

15

- 16** Ordinary gain or (loss) from like-kind exchanges from Form 8824

16

- 17** Combine lines 10 through 16

17

- 18** For all except individual returns, enter the amount from line 17 on the appropriate line of your return and skip lines a and b below. For individual returns, complete lines a and b below:

- a** If the loss on line 11 includes a loss from Form 4684, line 35, column (b)(i), enter that part of the loss here. Enter the part of the loss from income-producing property on Schedule A (Form 1040), line 28, and the part of the loss from property used as an employee on Schedule A (Form 1040), line 23. Identify as from "Form 4797, line 18a." See instructions.

18a

- b** Redetermine the gain or (loss) on line 17 excluding the loss, if any, on line 18a. Enter here and on Form 1040, line 14

18b

For Paperwork Reduction Act Notice, see separate instructions.

Form **4797** (2015)

There are no amounts for Page 2

Federal Statements**Statement 1 - Form 1120S, Page 1, Line 5 - Other Income (Loss)**

<u>Description</u>	<u>Amount</u>
Non-utility income	\$ 5,649
Total	<u>\$ 5,649</u>

Statement 2 - Form 1120S, Page 1, Line 19 - Other Deductions

<u>Description</u>	<u>Amount</u>
Equipment rent	\$ 2,033
Insurance	14,452
Office expense	30,038
Purchased power	68,204
Fuel for power production	5,040
Chemicals	27,345
Materials & supplies	49,092
Professional fees	22,285
CS testing	37,676
Contract services - other	82,447
Transportation expense	35,547
Association dues	8,400
Customer accounts	22,974
Rate Case Expense	12,350
Fixed Asset Purchases <\$5,000	53,793
Total	<u>\$ 471,676</u>

Statement 3 - Form 1120S, Page 4, Schedule L, Line 6 - Other Current Assets

<u>Description</u>	<u>Beginning of Year</u>	<u>End of Year</u>
Prepaid postage	\$ 1,065	\$ 220
Prepaid right of way	98	335
Tank inspections - 5 yr	19,906	14,427
Tank inspections - 5 yr CC	1,844	1,317
Employee loans	986	1,302
Rate case expense	12,350	
Tri-Annual Testing	2,343	15,682
Tri-Annual Testing CC	180	2,498
Tri-Annual Testing PP		1,547
Total	<u>\$ 38,772</u>	<u>\$ 37,328</u>

Federal Statements**Statement 4 - Form 1120S, Page 4, Schedule L, Line 14 - Other Assets**

Description	Beginning of Year	End of Year
Accum amort of acq adj	\$ -2,750	\$ -3,000
Accum amort of acq adj	12,734	13,098
Accum amort of acq adj	-10,869	-11,857
Accum amort of acq adj	5,414	5,906
Acquisition adj F-7:acquisiti	39,523	39,523
Acquisition adj F-7:acquisiti	-19,685	-19,685
Acquisition adj F-7:acquisiti	10,000	10,000
Acquisition adj F-7:acquisiti	-14,548	-14,548
Construction in process	67	67
Total	\$ 19,886	\$ 19,504

Statement 5 - Form 1120S, Page 4, Schedule L, Line 18 - Other Current Liabilities

Description	Beginning of Year	End of Year
Accrued interest customer dep	\$ 20	\$ 164
Accrued taxes	14	20,382
Customer deposits	60,925	63,730
Accrued payroll	27,306	6,000
Payroll Liabilities	585	
Total	\$ 88,850	\$ 90,276

Statement 6 - Form 1120S, Page 4, Schedule L, Line 21 - Other Liabilities

Description	Beginning of Year	End of Year
Advance for Construction	\$ 62,372	\$ 59,372
CIAC - hook up Dunnellon CIAC	17,850	18,715
CIAC - hook up Sunshine CIAC	1,868,403	1,879,148
CIAC - hook up PP & QR	18,110	18,110
Accum amort CIAC:A/A CIAC	-1,285,274	-1,331,198
Accum amort CIAC:A/R CIAC CC	-11,134	-11,596
Accum amort CIAC:A/A PP & QR	-5,021	-5,532
Total	\$ 665,306	\$ 627,019

Statement 7 - Form 1120S, Page 5, Schedule M-1, Line 3 - Expenses on Books Not on Return

Description	Amount
AA Acq Adjustment	\$ 382
Total	\$ 382

Federal Statements**Statement 8 - Form 1120S, Page 5, Schedule M-1, Line 5 - Income on Books Not on Return**

Description	Amount
Amortization income CIAC	\$ 46,897
Form 4797 Book/Tax Diff	15,955
Total	<u>\$ 62,852</u>

Statement 9 - Form 1120S, Page 5, Schedule M-1, Line 6 - Deductions on Return Not on Books

Description	Amount
Shareholder interest	\$
Shareholder Rent	896
Book Assets Expensed in Curre	53,793
Total	<u>\$ 54,689</u>

Statement 10 - Form 1120S, Page 5, Schedule M-2, Line 5(a) - Other Reductions

Description	Amount
Net Section 1231 Loss	\$ 15,955
Total	<u>\$ 15,955</u>

Form **1120/1120S**

Electronic Filing - PDF Attachment Worksheet

2015

For calendar year 2015 or tax year beginning , ending

Name

Sunshine Utilities of Central Flori

Employer Identification Number

59-2938319

Title	Attachment Source	Proforma
AUTOMATICALLY ATTACHED TO RETURN Sch B-1 Information on Certain Shareholders	SCHB1INFORMATIONONCERTAINSHAREHOLDERS.PDF	

Form 1120S	Two Year Comparison Worksheet Page 1	2014 & 2015
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Name Sunshine Utilities of Central Flori	Employer Identification Number 59-2938319
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		2014	2015	Differences
Income	Gross profit percentage	100.0000	100.0000	
	Net receipts	1,067,112	1,081,096	13,984
	Cost of goods sold			
	Gross profit	1,067,112	1,081,096	13,984
	Net gain (loss) from Form 4797			
	Other income (loss)	4,570	5,649	1,079
	Total income (loss)	1,071,682	1,086,745	15,063
Deductions	Compensation of officers	241,485	225,476	-16,009
	Salaries and wages less employment credits	104,494	123,365	18,871
	Repairs and maintenance	63,181	1,911	-61,270
	Bad debts	8,808	9,548	740
	Rents	126,481	116,077	-10,404
	Taxes and licenses	90,373	95,176	4,803
	Interest	1,713	3,180	1,467
	Depreciation	46,248	77,474	31,226
	Depletion			
	Advertising			
	Pension, profit-sharing, etc., plans			
	Employee benefit programs	61,689	59,415	-2,274
	Other deductions	399,983	471,676	71,693
	Total deductions	1,144,453	1,183,298	38,843
	Ordinary business income (loss)	-72,773	-96,553	-23,780
Tax and Payments	Excess net passive income or LIFO recapture tax			
	Tax from Schedule D			
	Total tax	0	0	0
	Estimated tax and prior year overpayment credited			
	Tax deposited with Form 7004			
	Credit for federal tax paid on fuels			
	Refund applied for on Form 4466	()	()	
	Total payments and credits			
	Tax due (overpayment)	0	0	0
	Estimated tax penalty from Form 2220			
	Penalties and interest			
	Net tax due (overpayment)	0	0	0
	Overpayment credited to next year's estimated tax			
	Overpayment refunded			

Form 1120S	Two Year Comparison Worksheet Page 2	2014 & 2015
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Name

Sunshine Utilities of Central Flori

Employer Identification Number

59-2938319

		2014	2015	Differences
Income (Loss)	Ordinary business income (loss)	-72,773	-96,553	-23,780
	Net rental real estate income (loss)			
	Other net rental income (loss)			
	Interest income	59		-59
	Dividends			
	Royalties			
	Net short-term capital gain (loss)			
	Net long-term capital gain (loss)			
	Net Section 1231 gain (loss)		-15,955	-15,955
	Other income (loss)			
Deductions	Section 179 deduction			
	Charitable contributions			
	Investment interest expense			
	Section 59(e)(2) expenditures			
	Other deductions			
Credits	Low-income housing credit (Section 42(j)(5))			
	Low-income housing credit (other)			
	Qualified rehabilitation expenditures (rental real estate)			
	Other rental real estate credits			
	Other rental credits			
	Biofuel producer credit			
Foreign Transactions	Other credits			
	Total foreign gross income			
	Total foreign deductions			
	Total foreign taxes			
AMT Items	Reduction in taxes available for credit			
	Post-1986 depreciation adjustment	-14,364	-7,393	6,971
	Adjusted gain or loss		-474	-474
	Depletion (other than oil and gas)			
	Oil, gas, and geothermal properties-gross income			
	Oil, gas, and geothermal properties-deductions			
Items Affecting S/H Basis	Other AMT items			
	Tax-exempt interest income			
	Other tax-exempt income			
	Nondeductible expenses			
	Distributions			
Other Information	Repayment of loans from shareholders			
	Investment income	59		-59
	Investment expenses			
	Dividend distributions paid from accumulated E&P			
	Income (loss) (if Schedule M-1 is required)	-72,714	-112,508	-39,794

Form 1120S	Two Year Comparison Worksheet Page 3	2014 & 2015
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Name Sunshine Utilities of Central Flori	Employer Identification Number 59-2938319
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		2014	2015	Differences
Schedule L	Beginning assets	1,053,658	1,006,786	-46,872
	Beginning liabilities and equity	1,053,658	1,006,786	-46,872
	Ending assets	1,006,786	1,015,856	9,070
	Ending liabilities and equity	1,006,786	1,015,856	9,070
Schedule M-1	Net income (loss) per books	9,951	-17,775	-27,726
	Taxable income not on books			
	Book expenses not deducted	39,766	22,808	-16,958
	Income on books not on return	48,437	62,852	14,415
	Return deductions not on books	73,994	54,689	-19,305
Schedule M-2 AAA	Income (loss) per return	-72,714	-112,508	-39,794
	Balance at beginning of year	-426,962	-499,676	-72,714
	Ordinary income (loss) from page 1	-72,773	-96,553	-23,780
	Other additions	59		-59
	Other reductions		15,955	15,955
	Distributions other than dividend distributions			
Schedule M-2 OAA	Balance at end of year	-499,676	-612,184	-112,508
	Balance at beginning of year			
	Other additions			
	Other reductions			
	Distributions other than dividend distributions			
Schedule M-2 PTI	Balance at end of year			
	Balance at beginning of year			
	Distributions other than dividend distributions			
Schedule M-3	Balance at end of year			
	Total income (loss) items:			
	Income (loss) per income statement			
	Temporary difference			
	Permanent difference			
	Income (loss) per tax return			
	Total expense/deduction items:			
	Expense per income statement			
	Temporary difference			
	Permanent difference			
	Deduction per tax return			
	Other items with no differences:			
	Income (loss) per income statement			
	Income (loss) per tax return			
	Reconciliation totals:			
	Income (loss) per income statement			
	Temporary difference			
	Permanent difference			
	Income (loss) per tax return			

Form **1120S**Department of the Treasury
Internal Revenue Service**U.S. Income Tax Return for an S Corporation**Do not file this form unless the corporation has filed or is
attaching Form 2553 to elect to be an S corporation.Information about Form 1120S and its separate instructions is at www.irs.gov/form1120s.

OMB No 1545-0123

2016

For calendar year 2016 or tax year beginning , ending

A S election effective date 01/02/89	TYPE OR PRINT	Name Sunshine Utilities of Central Flori	D Employer identification number 59-2938319
B Business activity code number (see instructions) 221300		Number, street, and room or suite no. If a P.O. box, see instructions 10230 E Hwy 25	E Date incorporated 01/02/1989
C Check if Sch. M-3 attached <input type="checkbox"/>		City or town, state or province, country, and ZIP or foreign postal code Bellevue FL 34420	F Total assets (see instructions) \$ 1,009,274

G Is the corporation electing to be an S corporation beginning with this tax year? ☐ Yes ☒ No If "Yes," attach Form 2553 if not already filed**H** Check if: (1) ☐ Final return (2) ☐ Name change (3) ☐ Address change (4) ☐ Amended return (5) ☐ S election termination or revocation**I** Enter the number of shareholders who were shareholders during any part of the tax year **4****Caution.** Include **only** trade or business income and expenses on lines 1a through 21. See the instructions for more information.

Income	1a Gross receipts or sales	1a 1,106,031	
	b Returns and allowances	1b	
	c Balance. Subtract line 1b from line 1a		1c 1,106,031
	2 Cost of goods sold (attach Form 1125-A)		2
	3 Gross profit. Subtract line 2 from line 1c		3 1,106,031
	4 Net gain (loss) from Form 4797, line 17 (attach Form 4797)		4
Deductions (see instructions for limitations)	5 Other income (loss) (see instructions—attach statement)	See Stmt 1	5 176
	6 Total income (loss). Add lines 3 through 5		6 1,106,207
	7 Compensation of officers (see instructions—attach Form 1125-E)		7 212,444
	8 Salaries and wages (less employment credits)		8 134,776
	9 Repairs and maintenance		9 1,911
	10 Bad debts		10 9,171
	11 Rents		11 151,467
	12 Taxes and licenses		12 95,073
	13 Interest		13 5,477
	14 Depreciation not claimed on Form 1125-A or elsewhere on return (attach Form 4562)		14 78,070
	15 Depletion (Do not deduct oil and gas depletion.)		15
	16 Advertising		16
	17 Pension, profit-sharing, etc., plans		17
	18 Employee benefit programs		18 68,424
	19 Other deductions (attach statement)	See Stmt 2	19 314,664
20 Total deductions. Add lines 7 through 19		20 1,071,477	
21 Ordinary business income (loss). Subtract line 20 from line 6		21 34,730	
Tax and Payments	22a Excess net passive income or LIFO recapture tax (see instructions)	22a	22c
	b Tax from Schedule D (Form 1120S)	22b	
	c Add lines 22a and 22b (see instructions for additional taxes)		
	23a 2016 estimated tax payments and 2015 overpayment credited to 2016	23a	
	b Tax deposited with Form 7004	23b	23d
	c Credit for federal tax paid on fuels (attach Form 4136)	23c	
	d Add lines 23a through 23c		
	24 Estimated tax penalty (see instructions). Check if Form 2220 is attached <input type="checkbox"/>	24	
	25 Amount owed. If line 23d is smaller than the total of lines 22c and 24, enter amount owed	25	26
	26 Overpayment. If line 23d is larger than the total of lines 22c and 24, enter amount overpaid	26	
27 Enter amount from line 26 Credited to 2017 estimated tax <input checked="" type="checkbox"/> Refunded <input type="checkbox"/>	27		

Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements,
and to the best of my knowledge and belief, it is true, correct, and complete. Declaration of preparer (other than taxpayer)
is based on all information of which preparer has any knowledge.May the IRS discuss this return with the preparer
shown below (see instructions)? ☒ Yes ☐ No**Sign
Here**

Signature of officer Dewaine Christmas

Date

Title President

**Paid
Preparer
Use Only**

Print/Type preparer's name

Walter Villela, CPA

Preparer's signature

Walter Villela, CPA

Date

03/21/17

Check ☐ if

self-employed

PTIN

Firm's name

Villola & Shilts, LLC

Firm's EIN

Firm's address

910 SW 1st Avenue, Ste. 201

Ocala, FL

34471-0904

Phone no.

352-237-3200

For Paperwork Reduction Act Notice, see separate instructions.

Form **1120S** (2016)

DAA

1	Check accounting method:	a <input type="checkbox"/> Cash	b <input checked="" type="checkbox"/> Accrual	Yes	No
		c <input type="checkbox"/> Other (specify) ♦			
2	See the instructions and enter the:				
	a Business activity ♦ Utility		b Product or service ♦ Water		
3	At any time during the tax year, was any shareholder of the corporation a disregarded entity, a trust, an estate, or a nominee or similar person? If "Yes," attach Schedule B-1, Information on Certain Shareholders of an S Corporation			X	
4	At the end of the tax year, did the corporation:				
	a Own directly 20% or more, or own, directly or indirectly, 50% or more of the total stock issued and outstanding of any foreign or domestic corporation? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (v) below				X

(i) Name of Corporation	(ii) Employer Identification Number (if any)	(iii) Country of Incorporation	(iv) Percentage of Stock Owned	(v) If Percentage in (iv) is 100%, Enter the Date (if any) a Qualified Subchapter S Subsidiary Election Was Made

	X

(i) Name of Entity	(ii) Employer Identification Number (if any)	(iii) Type of Entity	(iv) Country of Organization	(v) Maximum Percentage Owned in Profit, Loss, or Capital

	X
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◆

	X
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	X
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\$

\$

	X
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§

	X
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X	
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X	
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Schedule K Shareholders' Pro Rata Share Items

		Total amount	
Income (Loss)	1 Ordinary business income (loss) (page 1, line 21)	1	34,730
	2 Net rental real estate income (loss) (attach Form 8825)	2	
	3a Other gross rental income (loss)	3a	
	b Expenses from other rental activities (attach statement)	3b	
	c Other net rental income (loss). Subtract line 3b from line 3a	3c	
	4 Interest income	4	34
	5 Dividends: a Ordinary dividends	5a	
	b Qualified dividends	5b	
	6 Royalties	6	
	7 Net short-term capital gain (loss) (attach Schedule D (Form 1120S))	7	
Deductions	8a Net long-term capital gain (loss) (attach Schedule D (Form 1120S))	8a	
	b Collectibles (28%) gain (loss)	8b	
	c Unrecaptured section 1250 gain (attach statement)	8c	
	9 Net section 1231 gain (loss) (attach Form 4797)	9	-248
	10 Other income (loss) (see instructions) Type <input checked="" type="checkbox"/>	10	
Credits	11 Section 179 deduction (attach Form 4562)	11	
	12a Charitable contributions	12a	
	b Investment interest expense	12b	
	c Section 59(c)(2) expenditures (1) Type <input checked="" type="checkbox"/> (2) Amount <input checked="" type="checkbox"/>	12c(2)	
Foreign Transactions	d Other deductions (see instructions) Type <input checked="" type="checkbox"/>	12d	
	13a Low-income housing credit (section 42(j)(5))	13a	
	b Low-income housing credit (other)	13b	
	c Qualified rehabilitation expenditures (rental real estate) (attach Form 3468, if applicable)	13c	
	d Other rental real estate credits (see instructions) Type <input checked="" type="checkbox"/>	13d	
	e Other rental credits (see instructions) Type <input checked="" type="checkbox"/>	13e	
	f Biofuel producer credit (attach Form 6478)	13f	
Alternative Minimum Tax (AMT) Items	g Other credits (see instructions) Type <input checked="" type="checkbox"/>	13g	
	14a Name of country or U.S. possession <input checked="" type="checkbox"/>	14a	
	b Gross income from all sources	14b	
	c Gross income sourced at shareholder level	14c	
	Foreign gross income sourced at corporate level		
	d Passive category	14d	
	e General category	14e	
	f Other (attach statement)	14f	
	Deductions allocated and apportioned at shareholder level		
	g Interest expense	14g	
	h Other	14h	
	Deductions allocated and apportioned at corporate level to foreign source income		
	i Passive category	14i	
	j General category	14j	
k Other (attach statement)	14k		
Other information			
l Total foreign taxes (check one): <input checked="" type="checkbox"/> Paid <input type="checkbox"/> Accrued	14l		
m Reduction in taxes available for credit (attach statement)	14m		
n Other foreign tax information (attach statement)			
Items Affecting Shareholder Basis	15a Post-1986 depreciation adjustment	15a	-2,465
	b Adjusted gain or loss	15b	33
	c Depletion (other than oil and gas)	15c	
	d Oil, gas, and geothermal properties – gross income	15d	
	e Oil, gas, and geothermal properties – deductions	15e	
	f Other AMT items (attach statement)	15f	
Items Affecting Shareholder Basis	16a Tax-exempt interest income	16a	
	b Other tax-exempt income	16b	
	c Nondeductible expenses	16c	
	d Distributions (attach statement if required) (see instructions)	16d	34
	e Repayment of loans from shareholders	16e	

Schedule K Shareholders' Pro Rata Share Items (continued)		Total amount	
Other Information	17a Investment income	17a	34
	b Investment expenses	17b	
	c Dividend distributions paid from accumulated earnings and profits	17c	
	d Other items and amounts (attach statement)		
Reconciliation	18 Income/loss reconciliation. Combine the amounts on lines 1 through 10 in the far right column. From the result, subtract the sum of the amounts on lines 11 through 12d and 14i	18	34,516

Schedule L Balance Sheets per Books		Beginning of tax year		End of tax year	
Assets		(a)	(b)	(c)	(d)
1	Cash		80,585		110,958
2a	Trade notes and accounts receivable	35,498		35,632	
b	Less allowance for bad debts	()	35,498	()	35,632
3	Inventories				
4	U.S. government obligations				
5	Tax-exempt securities (see instructions)				
6	Other current assets (attach statement) Stmt 3		37,328		23,738
7	Loans to shareholders				
8	Mortgage and real estate loans				
9	Other investments (attach statement)				
10a	Buildings and other depreciable assets	3,133,139		3,189,910	
b	Less accumulated depreciation	(2,400,063)	733,076	(2,479,950)	709,960
11a	Depletable assets				
b	Less accumulated depletion	()		()	
12	Land (net of any amortization)		109,865		109,865
13a	Intangible assets (amortizable only)				
b	Less accumulated amortization	()		()	
14	Other assets (attach statement) Stmt 4		19,504		19,121
15	Total assets		1,015,856		1,009,274
Liabilities and Shareholders' Equity					
16	Accounts payable		90,804		112,077
17	Mortgages, notes, bonds payable in less than 1 year				
18	Other current liabilities (attach statement) Stmt 5		90,276		82,002
19	Loans from shareholders				
20	Mortgages, notes, bonds payable in 1 year or more		65,511		57,833
21	Other liabilities (attach statement) Stmt 6		627,019		592,253
22	Capital stock		100		100
23	Additional paid-in capital		474,492		474,492
24	Retained earnings		-332,346		-309,483
25	Adjustments to shareholders' equity (attach statement)				
26	Less cost of treasury stock	()		()	
27	Total liabilities and shareholders' equity		1,015,856		1,009,274

Form 1120S (2016)

Schedule M-1 Reconciliation of Income (Loss) per Books With Income (Loss) per Return

Note: The corporation may be required to file Schedule M-3 (see instructions)

1	Net income (loss) per books	22,897	5	Income recorded on books this year not included on Schedule K, lines 1 through 10 (itemize):	
2	Income included on Schedule K, lines 1, 2, 3c, 4, 5a, 6, 7, 8a, 9, and 10, not recorded on books this year (itemize)		a	Tax-exempt interest \$	
3	Expenses recorded on books this year not included on Schedule K, lines 1 through 12 and 14i (itemize):			Stmt 8	47,428
a	Depreciation \$	16,702	6	Deductions included on Schedule K, lines 1 through 12 and 14i, not charged against book income this year (itemize):	
b	Travel and entertainment \$		a	Depreciation \$	
	Stmt 7	52,345		Stmt 9	10,000
4	Add lines 1 through 3	91,944	7	Add lines 5 and 6	57,428
			8	Income (loss) (Schedule K, line 18). Line 4 less line 7	34,516

Schedule M-2 Analysis of Accumulated Adjustments Account, Other Adjustments Account, and Shareholders' Undistributed Taxable Income Previously Taxed (see instructions)

	(a) Accumulated adjustments account	(b) Other adjustments account	(c) Shareholders' undistributed taxable income previously taxed
1	Balance at beginning of tax year	-612,184	
2	Ordinary income from page 1, line 21	34,730	
3	Other additions Stmt 10	34	
4	Loss from page 1, line 21		
5	Other reductions Stmt 11	248	
6	Combine lines 1 through 5	-577,668	
7	Distributions other than dividend distributions	34	
8	Balance at end of tax year. Subtract line 7 from line 6	-577,702	

Form 1120S (2016)

(Rev. December 2016)
Department of the Treasury
Internal Revenue Service

◆ Attach to Form 1120S.

◆ Information about Schedule B-1 (Form 1120S) and its instructions is at www.irs.gov/form1120s.

OMB No. 1545-0123

Name of corporation

Employer identification number

Sunshine Utilities of Central Flori

59-2938319

Information on Any Shareholder That Was a Disregarded Entity, a Trust, an Estate, or a Nominee or Similar Person at Any Time During the Tax Year (Form 1120S, Schedule B, Question 3)

[illegible]

Schedule B-1 (Form 1120S) (Rev. 12-2016)

DAA

Schedule K-1
(Form 1120S)
Department of the Treasury
Internal Revenue Service

2016

For calendar year 2016, or tax
year beginning _____
ending _____

☐ Final K-1

☐ Amended K-1

671113
OMB No. 1545-0123

**Shareholder's Share of Income, Deductions,
Credits, etc.** "See back of form and separate instructions."

Part I Information About the Corporation	
A Corporation's employer identification number 59-2938319	
B Corporation's name, address, city, state, and ZIP code Sunshine Utilities of Central Flori 10230 E Hwy 25 Bellevue FL 34420	
C IRS Center where corporation filed return e-file	
Part II Information About the Shareholder	
D Shareholder's identifying number [REDACTED]	
E Shareholder's name, address, city, state, and ZIP code Hodges Fam Tr - Christmas 10230 E Hwy 25 Bellevue FL 34420	
F Shareholder's percentage of stock ownership for tax year 25.000000 %	

Part III Shareholder's Share of Current Year Income, Deductions, Credits, and Other Items			
1	Ordinary business income (loss) 8,683	13	Credits
2	Net rental real estate income (loss)		
3	Other net rental income (loss)		
4	Interest income 9		
5a	Ordinary dividends		
5b	Qualified dividends	14	Foreign transactions
6	Royalties		
7	Net short-term capital gain (loss)		
8a	Net long-term capital gain (loss)		
8b	Collectibles (28%) gain (loss)		
8c	Unrecaptured section 1250 gain		
9	Net section 1231 gain (loss) -62		
10	Other income (loss)	15	Alternative minimum tax (AMT) items
		A	-616
		B	8
11	Section 179 deduction	16	Items affecting shareholder basis
		D	9
12	Other deductions		
		17	Other information
		A	9
* See attached statement for additional information.			

For Paperwork Reduction Act Notice, see Instructions for Form 1120S. IRS.gov/form1120s

Schedule K-1 (Form 1120S) 2016

DAA

671113

**Schedule K-1
(Form 1120S)**Department of the Treasury
Internal Revenue Service**2016**

For calendar year 2016, or tax

year beginning

ending

☐ Final K-1☐ Amended K-1

OMB No 1545-0123

**Shareholder's Share of Income, Deductions,
Credits, etc.**

"See back of form and separate instructions."

Part I Information About the Corporation**A** Corporation's employer identification number

59-2938319

B Corporation's name, address, city, state, and ZIP code

Sunshine Utilities of Central Flori

10230 E Hwy 25

Bellevue

FL 34420

C IRS Center where corporation filed return

e-file

Part II Information About the Shareholder**D** Shareholder's identifying number**E** Shareholder's name, address, city, state, and ZIP code

Hodges Fam Tr - Hodges

10230 E Hwy 25

Bellevue

FL 34420

F Shareholder's percentage of stock
ownership for tax year

25.000000 %

**Part III Shareholder's Share of Current Year Income,
Deductions, Credits, and Other Items**

1	Ordinary business income (loss)	13	Credits
	8,682		
2	Net rental real estate income (loss)		
3	Other net rental income (loss)		
4	Interest income		
	8		
5a	Ordinary dividends		
5b	Qualified dividends	14	Foreign transactions
6	Royalties		
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8a	Net long-term capital gain (loss)		
8b	Collectibles (28%) gain (loss)		
8c	Unrecaptured section 1250 gain		
9	Net section 1231 gain (loss)		
	-62		
10	Other income (loss)	15	Alternative minimum tax (AMT) items
		A	-616
		B	8
11	Section 179 deduction	16	Items affecting shareholder basis
		D	8
12	Other deductions		
		17	Other information
		A	8

* See attached statement for additional information.

For Paperwork Reduction Act Notice, see Instructions for Form 1120S. IRS.gov/form1120s

Schedule K-1 (Form 1120S) 2016

DAA

**Schedule K-1
(Form 1120S)**

Department of the Treasury
Internal Revenue Service

2016

For calendar year 2016, or tax
year beginning _____
ending _____

☐ Final K-1

☐ Amended K-1

671113
OMB No 1545-0123

**Shareholder's Share of Income, Deductions,
Credits, etc.**

"See back of form and separate instructions."

Part I Information About the Corporation	
A Corporation's employer identification number 59-2938319	
B Corporation's name, address, city, state, and ZIP code Sunshine Utilities of Central Flori 10230 E Hwy 25 Bellevue FL 34420	
C IRS Center where corporation filed return e-file	
Part II Information About the Shareholder	
D Shareholder's identifying number [REDACTED]	
E Shareholder's name, address, city, state, and ZIP code Hodges Fam Tr - Rosin 10230 E Hwy 25 Bellevue FL 34420	
F Shareholder's percentage of stock ownership for tax year 25.000000 %	

For IRS Use Only

Part III Shareholder's Share of Current Year Income, Deductions, Credits, and Other Items			
1	Ordinary business income (loss) 8,683	13	Credits
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8a	Net long-term capital gain (loss)		
8b	Collectibles (28%) gain (loss)		
8c	Unrecaptured section 1250 gain		
9	Net section 1231 gain (loss) -62		
10	Other income (loss)	15 A	Alternative minimum tax (AMT) items -617
		B	9
11	Section 179 deduction	16 D	Items affecting shareholder basis 9
12	Other deductions		
		17 A	Other information 9
* See attached statement for additional information.			

For Paperwork Reduction Act Notice, see Instructions for Form 1120S. IRS.gov/form1120s

Schedule K-1 (Form 1120S) 2016

DAA

Schedule K-1
(Form 1120S)
Department of the Treasury
Internal Revenue Service

2016

For calendar year 2016, or tax
year beginning _____
ending _____

☐ Final K-1

☐ Amended K-1

671113
OMB No 1545-0123

Shareholder's Share of Income, Deductions,
Credits, etc. "See back of form and separate instructions."

Part I Information About the Corporation	
A Corporation's employer identification number 59-2938319	
B Corporation's name, address, city, state, and ZIP code Sunshine Utilities of Central Flori 10230 E Hwy 25 Bellevue FL 34420	
C IRS Center where corporation filed return e-file	
Part II Information About the Shareholder	
D Shareholder's identifying number [REDACTED]	
E Shareholder's name, address, city, state, and ZIP code Hodges Fam Tr - Stone 10230 E Hwy 25 Bellevue FL 34420	
F Shareholder's percentage of stock ownership for tax year 25.000000%	

Part III Shareholder's Share of Current Year Income, Deductions, Credits, and Other Items			
1	Ordinary business income (loss)	13	Credits
	8,682		
2	Net rental real estate income (loss)		
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4	Interest income		
	8		
5a	Ordinary dividends		
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6	Royalties		
7	Net short-term capital gain (loss)		
8a	Net long-term capital gain (loss)		
8b	Collectibles (28%) gain (loss)		
8c	Unrecaptured section 1250 gain		
9	Net section 1231 gain (loss)		
	-62		
10	Other income (loss)	15	Alternative minimum tax (AMT) items
		A	-616
		B	8
11	Section 179 deduction	16	Items affecting shareholder basis
		D	8
12	Other deductions		
		17	Other information
		A	8
* See attached statement for additional information.			

For Paperwork Reduction Act Notice, see Instructions for Form 1120S. IRS.gov/form1120s

Schedule K-1 (Form 1120S) 2016

DAA

This list identifies the codes used on Schedule K-1 for all shareholders and provides summarized reporting information for shareholders who file Form 1040. For detailed reporting and filing information, see the separate Shareholder's Instructions for Schedule K-1 and the instructions for your income tax return.

	Code	Report on
1. Ordinary business income (loss). Determine whether the income (loss) is passive or nonpassive and enter on your return as follows:		
Passive loss	N	Credit for employer social security and Medicare taxes
Passive income	O	Backup withholding
Nonpassive loss	P	Other credits
Nonpassive income		See the Shareholder's Instructions
2. Net rental real estate income (loss)		
3. Other net rental income (loss)		
Net income		
Net loss		
4. Interest income		
5a. Ordinary dividends		
5b. Qualified dividends		
6. Royalties		
7. Net short-term capital gain (loss)		
8a. Net long-term capital gain (loss)		
8b. Collectibles (28%) gain (loss)		
8c. Unrecaptured section 1250 gain		
9. Net section 1231 gain (loss)		
10. Other income (loss)		
Code		
A Other portfolio income (loss)		
B Involuntary conversions		
C Sec 1256 contracts & straddles		
D Mining exploration costs recapture		
E Other income (loss)		
11. Section 179 deduction		
12. Other deductions		
A Cash contributions (50%)		
B Cash contributions (30%)		
C Noncash contributions (50%)		
D Noncash contributions (30%)		
E Capital gain property to a 50% organization (30%)		
F Capital gain property (20%)		
G Contributions (100%)		
H Investment interest expense		
I Deductions—royalty income		
J Section 59(e)(2) expenditures		
K Deductions—portfolio (2% floor)		
L Deductions—portfolio (other)		
M Preproductive period expenses		
N Commercial revitalization deduction from rental real estate activities		
O Reforestation expense deduction		
P Domestic production activities information		
Q Qualified production activities income		
R Employer's Form W-2 wages		
S Other deductions		
13. Credits		
A Low-income housing credit (section 42(j)(5)) from pre-2008 buildings		
B Low-income housing credit (other) from pre-2008 buildings		
C Low-income housing credit (section 42(j)(5)) from post-2007 buildings		
D Low-income housing credit (other) from post-2007 buildings		
E Qualified rehabilitation expenditures (rental real estate)		
F Other rental real estate credits		
G Other rental credits		
H Undistributed capital gains credit		
I Biofuel producer credit		
J Work opportunity credit		
K Disabled access credit		
L Empowerment zone employment credit		
M Credit for increasing research activities		
DAA		
14. Foreign transactions		
A Name of country or U S possession		
B Gross income from all sources		
C Gross income sourced at shareholder level		
Foreign gross income sourced at corporate level		
D Passive category		
E General category		
F Other		
Deductions allocated and apportioned at shareholder level		
G Interest expense		
H Other		
Deductions allocated and apportioned at corporate level to foreign source income		
I Passive category		
J General category		
K Other		
Other information		
L Total foreign taxes paid		
M Total foreign taxes accrued		
N Reduction in taxes available for credit		
O Foreign trading gross receipts		
P Extraterritorial income exclusion		
Q Other foreign transactions		
15. Alternative minimum tax (AMT) items		
A Post-1986 depreciation adjustment		
B Adjusted gain or loss		
C Depletion (other than oil & gas)		
D Oil, gas, & geothermal—gross income		
E Oil, gas, & geothermal—deductions		
F Other AMT items		
16. Items affecting shareholder basis		
A Tax-exempt interest income		
B Other tax-exempt income		
C Nondeductible expenses		
D Distributions		
E Repayment of loans from shareholders		
17. Other information		
A Investment income		
B Investment expenses		
C Qualified rehabilitation expenditures (other than rental real estate)		
D Basis of energy property		
E Recapture of low-income housing credit (section 42(j)(5))		
F Recapture of low-income housing credit (other)		
G Recapture of investment credit		
H Recapture of other credits		
I Look-back interest—completed long-term contracts		
J Look-back interest—income forecast method		
K Dispositions of property with section 179 deductions		
L Recapture of section 179 deduction		
M Section 453(l)(3) information		
N Section 453(a)(c) information		
O Section 1260(b) information		
P Interest allocable to production expenditures		
Q CCF nonqualified withdrawals		
R Depletion information—oil and gas		
S Reserved		
T Section 108(i) information		
U Net investment income		
V Other information		

This list identifies the codes used on Schedule K-1 for all shareholders and provides summarized reporting information for shareholders who file Form 1040. For detailed reporting and filing information, see the separate Shareholder's Instructions for Schedule K-1 and the instructions for your income tax return.

	Code	Report on
1. Ordinary business income (loss). Determine whether the income (loss) is passive or nonpassive and enter on your return as follows:		
Passive loss	N Credit for employer social security and Medicare taxes	See the Shareholder's Instructions
Passive income	O Backup withholding	
Nonpassive loss	P Other credits	
Nonpassive income		
2. Net rental real estate income (loss)		
3. Other net rental income (loss)		
Net income		
Net loss		
4. Interest income		
5a. Ordinary dividends		
5b. Qualified dividends		
6. Royalties		
7. Net short-term capital gain (loss)		
8a. Net long-term capital gain (loss)		
8b. Collectibles (28%) gain (loss)		
8c. Unrecaptured section 1250 gain		
9. Net section 1231 gain (loss)		
10. Other income (loss)		
Code		
A Other portfolio income (loss)		
B Involuntary conversions		
C Sec 1256 contracts & straddles		
D Mining exploration costs recapture		
E Other income (loss)		
11. Section 179 deduction		
12. Other deductions		
A Cash contributions (50%)		
B Cash contributions (30%)		
C Noncash contributions (50%)		
D Noncash contributions (30%)		
E Capital gain property to a 50% organization (30%)		
F Capital gain property (20%)		
G Contributions (100%)		
H Investment interest expense		
I Deductions—royalty income		
J Section 59(e)(2) expenditures		
K Deductions—portfolio (2% floor)		
L Deductions—portfolio (other)		
M Preproductive period expenses		
N Commercial revitalization deduction from rental real estate activities		
O Reforestation expense deduction		
P Domestic production activities information		
Q Qualified production activities income		
R Employer's Form W-2 wages		
S Other deductions		
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A Low-income housing credit (section 42(j)(5)) from pre-2008 buildings		
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H Undistributed capital gains credit		
I Biofuel producer credit		
J Work opportunity credit		
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M Credit for increasing research activities		
14. Foreign transactions		
A Name of country or U S possession		
B Gross income from all sources		
C Gross income sourced at shareholder level		
Foreign gross income sourced at corporate level		
D Passive category		
E General category		
F Other		
Deductions allocated and apportioned at shareholder level		
G Interest expense		
H Other		
Deductions allocated and apportioned at corporate level to foreign source income		
I Passive category		
J General category		
K Other		
Other information		
L Total foreign taxes paid		
M Total foreign taxes accrued		
N Reduction in taxes available for credit		
O Foreign trading gross receipts		
P Extraterritorial income exclusion		
Q Other foreign transactions		
15. Alternative minimum tax (AMT) items		
A Post-1986 depreciation adjustment		
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C Depletion (other than oil & gas)		
D Oil, gas, & geothermal—gross income		
E Oil, gas, & geothermal—deductions		
F Other AMT items		
16. Items affecting shareholder basis		
A Tax-exempt interest income		
B Other tax-exempt income		
C Nondeductible expenses		
D Distributions		
E Repayment of loans from shareholders		
17. Other information		
A Investment income		
B Investment expenses		
C Qualified rehabilitation expenditures (other than rental real estate)		
D Basis of energy property		
E Recapture of low-income housing credit (section 42(j)(5))		
F Recapture of low-income housing credit (other)		
G Recapture of investment credit		
H Recapture of other credits		
I Look-back interest—completed long-term contracts		
J Look-back interest—income forecast method		
K Dispositions of property with section 179 deductions		
L Recapture of section 179 deduction		
M Section 453(l)(3) information		
N Section 453A(c) information		
O Section 1260(b) information		
P Interest allocable to production expenditures		
Q CCF nonqualified withdrawals		
R Depletion information—oil and gas		
S Reserved		
T Section 108(i) information		
U Net investment income		
V Other information		

This list identifies the codes used on Schedule K-1 for all shareholders and provides summarized reporting information for shareholders who file Form 1040. For detailed reporting and filing information, see the separate Shareholder's Instructions for Schedule K-1 and the instructions for your income tax return.

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Passive income	O Backup withholding	
Nonpassive loss	P Other credits	
Nonpassive income		
2. Net rental real estate income (loss)		
3. Other net rental income (loss)		
Net income		
Net loss		
4. Interest income		
5a. Ordinary dividends		
5b. Qualified dividends		
6. Royalties		
7. Net short-term capital gain (loss)		
8a. Net long-term capital gain (loss)		
8b. Collectibles (28%) gain (loss)		
8c. Unrecaptured section 1250 gain		
9. Net section 1231 gain (loss)		
10. Other income (loss)		
Code		
A Other portfolio income (loss)		
B Involuntary conversions		
C Sec 1256 contracts & straddles		
D Mining exploration costs recapture		
E Other income (loss)		
11. Section 179 deduction		
12. Other deductions		
A Cash contributions (50%)		
B Cash contributions (30%)		
C Noncash contributions (50%)		
D Noncash contributions (30%)		
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F Capital gain property (20%)		
G Contributions (100%)		
H Investment interest expense		
I Deductions—royalty income		
J Section 59(e)(2) expenditures		
K Deductions—portfolio (2% floor)		
L Deductions—portfolio (other)		
M Preproductive period expenses		
N Commercial revitalization deduction from rental real estate activities		
O Reforestation expense deduction		
P Domestic production activities information		
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R Employer's Form W-2 wages		
S Other deductions		
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A Name of country or U S possession		
B Gross income from all sources		
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G Interest expense		
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Deductions allocated and apportioned at corporate level to foreign source income		
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G Recapture of investment credit		
H Recapture of other credits		
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K Dispositions of property with section 179 deductions		
L Recapture of section 179 deduction		
M Section 453(i)(3) information		
N Section 453A(c) information		
O Section 1260(b) information		
P Interest allocable to production expenditures		
Q CCF nonqualified withdrawals		
R Depletion information—oil and gas		
S Reserved		
T Section 108(i) information		
U Net investment income		
V Other information		

This list identifies the codes used on Schedule K-1 for all shareholders and provides summarized reporting information for shareholders who file Form 1040. For detailed reporting and filing information, see the separate Shareholder's Instructions for Schedule K-1 and the instructions for your income tax return.

	Code	Report on
1. Ordinary business income (loss). Determine whether the income (loss) is passive or nonpassive and enter on your return as follows:		
Passive loss	N Credit for employer social security and Medicare taxes	See the Shareholder's Instructions
Passive income	O Backup withholding	
Nonpassive loss	P Other credits	
Nonpassive income		
2. Net rental real estate income (loss)	14. Foreign transactions	
3. Other net rental income (loss)	A Name of country or U S possession	Form 1116, Part I
Net income	B Gross income from all sources	
Net loss	C Gross income sourced at shareholder level	
4. Interest income	Foreign gross income sourced at corporate level	
5a. Ordinary dividends	D Passive category	Form 1116, Part I
5b. Qualified dividends	E General category	
6. Royalties	F Other	
7. Net short-term capital gain (loss)	Deductions allocated and apportioned at shareholder level	
8a. Net long-term capital gain (loss)	G Interest expense	Form 1116, Part I
8b. Collectibles (28%) gain (loss)	H Other	Form 1116, Part I
8c. Unrecaptured section 1250 gain	Deductions allocated and apportioned at corporate level to foreign source income	
9. Net section 1231 gain (loss)	I Passive category	Form 1116, Part I
10. Other income (loss)	J General category	
Code	K Other	
A Other portfolio income (loss)	Other information	
B Involuntary conversions	L Total foreign taxes paid	Form 1116, Part II
C Sec 1256 contracts & straddles	M Total foreign taxes accrued	Form 1116, Part II
D Mining exploration costs recapture	N Reduction in taxes available for credit	Form 1116, line 12
E Other income (loss)	O Foreign trading gross receipts	Form 8873
11. Section 179 deduction	P Extraterritorial income exclusion	Form 8873
12. Other deductions	Q Other foreign transactions	See the Shareholder's Instructions
A Cash contributions (50%)	15. Alternative minimum tax (AMT) items	
B Cash contributions (30%)	A Post-1986 depreciation adjustment	See the Shareholder's Instructions and the Instructions for Form 6251
C Noncash contributions (50%)	B Adjusted gain or loss	
D Noncash contributions (30%)	C Depletion (other than oil & gas)	
E Capital gain property to a 50% organization (30%)	D Oil, gas, & geothermal—gross income	
F Capital gain property (20%)	E Oil, gas, & geothermal—deductions	
G Contributions (100%)	F Other AMT items	
H Investment interest expense	16. Items affecting shareholder basis	
I Deductions—royalty income	A Tax-exempt interest income	Form 1040, line 8b
J Section 59(e)(2) expenditures	B Other tax-exempt income	See the Shareholder's Instructions
K Deductions—portfolio (2% floor)	C Nondeductible expenses	
L Deductions—portfolio (other)	D Distributions	
M Preproductive period expenses	E Repayment of loans from shareholders	
N Commercial revitalization deduction from rental real estate activities	17. Other information	
O Reforestation expense deduction	A Investment income	Form 4952, line 4a
P Domestic production activities information	B Investment expenses	Form 4952, line 5
Q Qualified production activities income	C Qualified rehabilitation expenditures (other than rental real estate)	See the Shareholder's Instructions
R Employer's Form W-2 wages	D Basis of energy property	See the Shareholder's Instructions
S Other deductions	E Recapture of low-income housing credit (section 42(j)(5))	Form 8611, line 8
13. Credits	F Recapture of low-income housing credit (other)	Form 8611, line 8
A Low-income housing credit (section 42(j)(5)) from pre-2008 buildings	G Recapture of investment credit	See Form 4255
B Low-income housing credit (other) from pre-2008 buildings	H Recapture of other credits	See the Shareholder's Instructions
C Low-income housing credit (section 42(j)(5)) from post-2007 buildings	I Look-back interest—completed long-term contracts	See Form 8697
D Low-income housing credit (other) from post-2007 buildings	J Look-back interest—income forecast method	See Form 8866
E Qualified rehabilitation expenditures (rental real estate)	K Dispositions of property with section 179 deductions	See the Shareholder's Instructions
F Other rental real estate credits	L Recapture of section 179 deduction	
G Other rental credits	M Section 453(i)(3) information	
H Undistributed capital gains credit	N Section 453A(c) information	
I Biofuel producer credit	O Section 1260(b) information	
J Work opportunity credit	P Interest allocable to production expenditures	
K Disabled access credit	Q CCF nonqualified withdrawals	
L Empowerment zone employment credit	R Depletion information—oil and gas	
M Credit for increasing research activities	S Reserved	
DAA	T Section 108(i) information	
	U Net investment income	
	V Other information	

Compensation of Officers

◆ Attach to Form 1120, 1120-C, 1120-F, 1120-REIT, 1120-RIC, or 1120S.

◆ Information about Form 1125-E and its separate instructions is at www.irs.gov/form1125e.

OMB No 1545-0123

Name _____

Employer identification number

Sunshine Utilities of Central Flori

59-2938319

Note: Complete Form 1125-E only if total receipts are \$500,000 or more. See instructions for definition of total receipts.

(a) Name of officer	(b) Social security number (see instructions)	(c) Percent of time devoted to business	Percent of stock owned		(f) Amount of compensation
			(d) Common	(e) Preferred	
Dewaine Christmas	[REDACTED]	100.000 %	%	%	61,385
Pamela Christmas	[REDACTED]	100.000 %	%	%	61,411
James Hodges Jr.	[REDACTED]	100.000 %	%	%	46,038
Jane Rop	[REDACTED]	100.000 %	%	%	46,038
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
2 Total compensation of officers					2 214,872
3 Compensation of officers claimed on Form 1125-A or elsewhere on return					3 2,428
4 Subtract line 3 from line 2. Enter the result here and on Form 1120, page 1, line 12 or the appropriate line of your tax return					4 212,444

For Paperwork Reduction Act Notice, see separate instructions.

Form **1125-E** (Rev. 10-2016)

Form **4562**Department of the Treasury
Internal Revenue Service (99)**Depreciation and Amortization**
(Including Information on Listed Property)

◆ Attach to your tax return.

◆ Information about Form 4562 and its separate instructions is at www.irs.gov/form4562.

OMB No 1545-0172

2016Attachment
Sequence No **179**

Name(s) shown on return

Sunshine Utilities of Central Flori

Identifying number

59-2938319

Business or activity to which this form relates

Regular Depreciation**Part I Election To Expense Certain Property Under Section 179****Note:** If you have any listed property, complete Part V before you complete Part I.

1	Maximum amount (see instructions)	1	500,000
2	Total cost of section 179 property placed in service (see instructions)	2	
3	Threshold cost of section 179 property before reduction in limitation (see instructions)	3	2,010,000
4	Reduction in limitation. Subtract line 3 from line 2. If zero or less, enter -0-	4	
5	Dollar limitation for tax year. Subtract line 4 from line 1. If zero or less, enter -0-. If married filing separately, see instructions	5	
6	(a) Description of property	(b) Cost (business use only)	(c) Elected cost
7	Listed property. Enter the amount from line 29	7	
8	Total elected cost of section 179 property. Add amounts in column (c), lines 6 and 7	8	
9	Tentative deduction. Enter the smaller of line 5 or line 8	9	
10	Carryover of disallowed deduction from line 13 of your 2015 Form 4562	10	
11	Business income limitation. Enter the smaller of business income (not less than zero) or line 5 (see instructions)	11	
12	Section 179 expense deduction. Add lines 9 and 10, but don't enter more than line 11	12	
13	Carryover of disallowed deduction to 2017. Add lines 9 and 10, less line 12	13	

Note: Don't use Part II or Part III below for listed property. Instead, use Part V.**Part II Special Depreciation Allowance and Other Depreciation (Don't include listed property.) (See instructions.)**

14	Special depreciation allowance for qualified property (other than listed property) placed in service during the tax year (see instructions)	14	35,827
15	Property subject to section 168(f)(1) election	15	
16	Other depreciation (including ACRS)	16	

Part III MACRS Depreciation (Don't include listed property.) (See instructions.)**Section A**

17	MACRS deductions for assets placed in service in tax years beginning before 2016	17	37,515
18	If you are electing to group any assets placed in service during the tax year into one or more general asset accounts, check here		

Section B—Assets Placed in Service During 2016 Tax Year Using the General Depreciation System

(a) Classification of property	(b) Month and year placed in service	(c) Basis for depreciation (business/investment use only—see instructions)	(d) Recovery period	(e) Convention	(f) Method	(g) Depreciation deduction
19a 3-year property						
b 5-year property		968	5.0	HY	200DB	194
c 7-year property						
d 10-year property						
e 15-year property						
f 20-year property		34,860	20.0	HY	150DB	1,308
g 25-year property			25 yrs.		S/L	
h Residential rental property			27.5 yrs.	MM	S/L	
i Nonresidential real property			27.5 yrs.	MM	S/L	
			39 yrs.	MM	S/L	
				MM	S/L	

Section C—Assets Placed in Service During 2016 Tax Year Using the Alternative Depreciation System

20a Class life					S/L	
b 12-year			12 yrs.		S/L	
c 40-year			40 yrs.	MM	S/L	

Part IV Summary (See instructions.)

21	Listed property. Enter amount from line 28	21	3,226
22	Total. Add amounts from line 12, lines 14 through 17, lines 19 and 20 in column (g), and line 21. Enter here and on the appropriate lines of your return. Partnerships and S corporations—see instructions	22	78,070
23	For assets shown above and placed in service during the current year, enter the portion of the basis attributable to section 263A costs	23	

For Paperwork Reduction Act Notice, see separate instructions.

Form **4562** (2016)

DAA

Part V Listed Property (Include automobiles, certain other vehicles, certain aircraft, certain computers, and property used for entertainment, recreation, or amusement.)

Note: For any vehicle for which you are using the standard mileage rate or deducting lease expense, complete only 24a, 24b, columns (a) through (c) of Section A, all of Section B, and Section C if applicable.

Section A—Depreciation and Other Information (Caution: See the instructions for limits for passenger automobiles.)

24a Do you have evidence to support the business/investment use claimed?						24b If "Yes," is the evidence written?		
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No						<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
(a) Type of property (list vehicles first)	(b) Date placed in service	(c) Business/ investment use percentage	(d) Cost or other basis	(e) Basis for depreciation (business/investment use only)	(f) Recovery period	(g) Method/ Convention	(h) Depreciation deduction	(i) Elected section 179 cost
25 Special depreciation allowance for qualified listed property placed in service during the tax year and used more than 50% in a qualified business use (see instructions) 25								
26 Property used more than 50% in a qualified business use:								
2008 Ford Truck	06/30/08	100.00 %	59,935	48,775	5.0	200DBHY	1,875	
Truck	05/15/14	100.00 %	14,073	7,036	5.0	200DBHY	1,351	
27 Property used 50% or less in a qualified business use:								
		%				S/L-		
		%				S/L-		
28 Add amounts in column (h), lines 25 through 27. Enter here and on line 21, page 1							28	3,226
29 Add amounts in column (i), line 26. Enter here and on line 7, page 1							29	

Section B—Information on Use of Vehicles

Complete this section for vehicles used by a sole proprietor, partner, or other "more than 5% owner," or related person. If you provided vehicles to your employees, first answer the questions in Section C to see if you meet an exception to completing this section for those vehicles.

	(a) Vehicle 1		(b) Vehicle 2		(c) Vehicle 3		(d) Vehicle 4		(e) Vehicle 5		(f) Vehicle 6	
30 Total business/investment miles driven during the year (don't include commuting miles)												
31 Total commuting miles driven during the year												
32 Total other personal (noncommuting) miles driven												
33 Total miles driven during the year. Add lines 30 through 32												
34 Was the vehicle available for personal use during off-duty hours?	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No
35 Was the vehicle used primarily by a more than 5% owner or related person?												
36 Is another vehicle available for personal use?												

Section C—Questions for Employers Who Provide Vehicles for Use by Their Employees

Answer these questions to determine if you meet an exception to completing Section B for vehicles used by employees who aren't more than 5% owners or related persons (see instructions).

37 Do you maintain a written policy statement that prohibits all personal use of vehicles, including commuting, by your employees?	Yes	No
38 Do you maintain a written policy statement that prohibits personal use of vehicles, except commuting, by your employees? See the instructions for vehicles used by corporate officers, directors, or 1% or more owners	X	
39 Do you treat all use of vehicles by employees as personal use?		X
40 Do you provide more than five vehicles to your employees, obtain information from your employees about the use of the vehicles, and retain the information received?		X
41 Do you meet the requirements concerning qualified automobile demonstration use? (See instructions.)		X

Note: If your answer to 37, 38, 39, 40, or 41 is "Yes," don't complete Section B for the covered vehicles.

Part VI Amortization

(a) Description of costs	(b) Date amortization begins	(c) Amortizable amount	(d) Code section	(e) Amortization period or percentage	(f) Amortization for this year
42 Amortization of costs that begins during your 2016 tax year (see instructions):					
43 Amortization of costs that began before your 2016 tax year					43
44 Total. Add amounts in column (f). See the instructions for where to report					44

Form

4797Department of the Treasury
Internal Revenue Service**Sales of Business Property**
(Also Involuntary Conversions and Recapture Amounts
Under Sections 179 and 280F(b)(2))

◆ Attach to your tax return.

◆ Information about Form 4797 and its separate instructions is at www.irs.gov/form4797.

OMB No. 1545-0184

2016Attachment
Sequence No **27**

Name(s) shown on return

Identifying number

Sunshine Utilities of Central Flori

59-2938319

- 1** Enter the gross proceeds from sales or exchanges reported to you for 2016 on Form(s) 1099-B or 1099-S (or substitute statement) that you are including on line 2, 10, or 20. See instructions

1**Part I Sales or Exchanges of Property Used in a Trade or Business and Involuntary Conversions From Other Than Casualty or Theft—Most Property Held More Than 1 Year (see instructions)**

2 (a) Description of property	(b) Date acquired (mo., day, yr.)	(c) Date sold (mo., day, yr.)	(d) Gross sales price	(e) Depreciation allowed or allowable since acquisition	(f) Cost or other basis, plus improvements and expense of sale	(g) Gain or (loss) Subtract (f) from the sum of (d) and (e)
See Statement 12						-248

- 3** Gain, if any, from Form 4684, line 39

3

- 4** Section 1231 gain from installment sales from Form 6252, line 26 or 37

4

- 5** Section 1231 gain or (loss) from like-kind exchanges from Form 8824

5

- 6** Gain, if any, from line 32, from other than casualty or theft

6

- 7** Combine lines 2 through 6. Enter the gain or (loss) here and on the appropriate line as follows:

7

-248

Partnerships (except electing large partnerships) and S corporations. Report the gain or (loss) following the instructions for Form 1065, Schedule K, line 10, or Form 1120S, Schedule K, line 9. Skip lines 8, 9, 11, and 12 below. **Individuals, partners, S corporation shareholders, and all others.** If line 7 is zero or a loss, enter the amount from line 7 on line 11 below and skip lines 8 and 9. If line 7 is a gain and you didn't have any prior year section 1231 losses, or they were recaptured in an earlier year, enter the gain from line 7 as a long-term capital gain on the Schedule D filed with your return and skip lines 8, 9, 11, and 12 below.

- 8** Nonrecaptured net section 1231 losses from prior years. See instructions

8

- 9** Subtract line 8 from line 7. If zero or less, enter -0-. If line 9 is zero, enter the gain from line 7 on line 12 below. If line 9 is more than zero, enter the amount from line 8 on line 12 below and enter the gain from line 9 as a long-term capital gain on the Schedule D filed with your return. See instructions

9**Part II Ordinary Gains and Losses (see instructions)**

- 10** Ordinary gains and losses not included on lines 11 through 16 (include property held 1 year or less):

11 Loss, if any, from line 7	11	()
12 Gain, if any, from line 7 or amount from line 8, if applicable	12	
13 Gain, if any, from line 31	13	
14 Net gain or (loss) from Form 4684, lines 31 and 38a	14	
15 Ordinary gain from installment sales from Form 6252, line 25 or 36	15	
16 Ordinary gain or (loss) from like-kind exchanges from Form 8824	16	
17 Combine lines 10 through 16	17	
18 For all except individual returns, enter the amount from line 17 on the appropriate line of your return and skip lines a and b below. For individual returns, complete lines a and b below:		
a If the loss on line 11 includes a loss from Form 4684, line 35, column (b)(ii), enter that part of the loss here. Enter the part of the loss from income-producing property on Schedule A (Form 1040), line 28, and the part of the loss from property used as an employee on Schedule A (Form 1040), line 23. Identify as "Form 4797, line 18a." See instructions	18a	
b Redetermine the gain or (loss) on line 17 excluding the loss, if any, on line 18a. Enter here and on Form 1040, line 14	18b	

For Paperwork Reduction Act Notice, see separate instructions.

Form **4797** (2016)

There are no amounts for Page 2

DAA

Federal Statements**Statement 1 - Form 1120S, Page 1, Line 5 - Other Income (Loss)**

Description	Amount
Non-utility income	\$ 176
Total	\$ 176

Statement 2 - Form 1120S, Page 1, Line 19 - Other Deductions

Description	Amount
Equipment rent	\$ 4,203
Insurance	15,016
Office expense	24,174
Purchased power	61,251
Fuel for power production	853
Chemicals	26,851
Materials & supplies	37,090
Professional fees	15,999
CS testing	36,454
Contract services - other	73,075
Transportation expense	31,530
Association dues	9,400
Customer accounts	20,731
Additional Gain on Assets	-51,963
Accrued Rent	10,000
Total	\$ 314,664

Statement 3 - Form 1120S, Page 4, Schedule L, Line 6 - Other Current Assets

Description	Beginning of Year	End of Year
Prepaid postage	\$ 220	\$ 987
Prepaid right of way	335	87
Tank inspections - 5 yr	15,744	9,739
Employee loans	1,302	1,082
Tri-Annual Testing	19,727	11,843
Total	\$ 37,328	\$ 23,738

Statement 4 - Form 1120S, Page 4, Schedule L, Line 14 - Other Assets

Description	Beginning of Year	End of Year
Accum amort of acq adj	\$ 4,147	\$ 3,764
Acquisition adj F-7:acquisiti	15,290	15,290
Construction in process	67	67
Total	\$ 19,504	\$ 19,121

Federal Statements**Statement 5 - Form 1120S, Page 4, Schedule L, Line 18 - Other Current Liabilities**

Description	Beginning of Year	End of Year
Accrued interest	\$ 164	\$ 40
Accrued taxes	20,382	1,872
Customer deposits	63,730	65,645
Accrued payroll	6,000	1,573
Accrued pension benefits		12,838
Due Shareholders		34
Total	<u>\$ 90,276</u>	<u>\$ 82,002</u>

Statement 6 - Form 1120S, Page 4, Schedule L, Line 21 - Other Liabilities

Description	Beginning of Year	End of Year
Advance for Construction	\$ 59,372	\$ 54,122
Contributions in Aid of Const	1,915,973	1,933,638
Accum amort CIAC:A/A CIAC	-1,348,326	-1,395,507
Total	<u>\$ 627,019</u>	<u>\$ 592,253</u>

Statement 7 - Form 1120S, Page 5, Schedule M-1, Line 3 - Expenses on Books Not on Return

Description	Amount
AA Acq Adjustment	\$ 382
Add'l gain on sale of fassets	51,963
Total	<u>\$ 52,345</u>

Statement 8 - Form 1120S, Page 5, Schedule M-1, Line 5 - Income on Books Not on Return

Description	Amount
Amortization income CIAC	\$ 47,180
Form 4797 Book/Tax Diff	248
Total	<u>\$ 47,428</u>

Statement 9 - Form 1120S, Page 5, Schedule M-1, Line 6 - Deductions on Return Not on Books

Description	Amount
Shareholder Rent	\$ 10,000
Total	<u>\$ 10,000</u>

Federal Statements**Statement 10 - Form 1120S, Page 5, Schedule M-2, Line 3(a) - Other Additions**

<u>Description</u>	<u>Amount</u>
Interest Income	\$ 34
Total	\$ 34

Statement 11 - Form 1120S, Page 5, Schedule M-2, Line 5(a) - Other Reductions

<u>Description</u>	<u>Amount</u>
Net Section 1231 Loss	\$ 248
Total	\$ 248

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59-2938319

Federal Statements

Statement 12 - Form 4797, Part I, Line 2 - Property Held More Than 1 Year

<u>Desc</u>	<u>Date Acquired</u>	<u>Date Sold</u>	<u>Sales Price</u>	<u>Depr Allowed</u>	<u>Basis</u>	<u>Gain or Loss</u>
PUMPING EQUIP - OPENING BALANCE	1/01/90	6/30/16	\$	\$ 7,102	\$ 7,102	\$
WATER TRETMENT ADDIT 2004	6/30/04	6/30/16		3,999	4,090	-91
(1) METERS PURCHASED FROM COMMUNITY WATER	1/01/03	6/30/16		3,366	3,523	-157
TOOLS	6/30/85	6/30/16		170	170	
Total						\$ -248

Electronic Filing - PDF Attachment Worksheet		
Form 1120/1120S	For calendar year 2016 or tax year beginning , ending	2016
Name Sunshine Utilities of Central Flori		Employer Identification Number 59-2938319
Title	Attachment Source	Proforma
AUTOMATICALLY ATTACHED TO RETURN Sch B-1 Information on Certain Shareholders	SCHB1INFORMATIONONCERTAINSHAREHOLDERS.PDF	

Form 1120S	Two Year Comparison Worksheet Page 1	2015 & 2016
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Name Sunshine Utilities of Central Flori	Employer Identification Number 59-2938319
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		2015	2016	Differences
Income	Gross profit percentage	100.0000	100.0000	
	Net receipts	1,081,096	1,106,031	24,935
	Cost of goods sold			
	Gross profit	1,081,096	1,106,031	24,935
	Net gain (loss) from Form 4797			
	Other income (loss)	5,649	176	-5,473
	Total income (loss)	1,086,745	1,106,207	19,462
Deductions	Compensation of officers	225,476	212,444	-13,032
	Salaries and wages less employment credits	123,365	134,776	11,411
	Repairs and maintenance	1,911	1,911	
	Bad debts	9,548	9,171	-377
	Rents	116,077	151,467	35,390
	Taxes and licenses	95,176	95,073	-103
	Interest	3,180	5,477	2,297
	Depreciation	77,474	78,070	596
	Depletion			
	Advertising			
	Pension, profit-sharing, etc., plans			
	Employee benefit programs	59,413	68,424	9,009
	Other deductions	471,676	314,664	-157,012
	Total deductions	1,183,298	1,071,477	-111,821
	Ordinary business income (loss)	-96,553	34,730	131,283
Tax and Payments	Excess net passive income or LIFO recapture tax			
	Tax from Schedule D			
	Total tax	0	0	0
	Estimated tax and prior year overpayment credited			
	Tax deposited with Form 7004			
	Credit for federal tax paid on fuels			
	Refund applied for on Form 4466	()	()	
	Total payments and credits			
	Tax due (overpayment)	0	0	0
	Estimated tax penalty from Form 2220			
	Penalties and interest			
	Net tax due (overpayment)	0	0	0
	Overpayment credited to next year's estimated tax			
	Overpayment refunded			

Form 1120S	Two Year Comparison Worksheet Page 2	2015 & 2016
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Name

Employer Identification Number

Sunshine Utilities of Central Flori

59-2938319

		2015	2016	Differences
Income (Loss)	Ordinary business income (loss)	-96,553	34,730	131,283
	Net rental real estate income (loss)			
	Other net rental income (loss)			
	Interest income		34	34
	Dividends			
	Royalties			
	Net short-term capital gain (loss)			
	Net long-term capital gain (loss)			
	Net Section 1231 gain (loss)	-15,955	-248	15,707
	Other income (loss)			
Deductions	Section 179 deduction			
	Charitable contributions			
	Investment interest expense			
	Section 59(e)(2) expenditures			
	Other deductions			
Credits	Low-income housing credit (Section 42(j)(5))			
	Low-income housing credit (other)			
	Qualified rehabilitation expenditures (rental real estate)			
	Other rental real estate credits			
	Other rental credits			
	Biofuel producer credit			
	Other credits			
Foreign Transactions	Total foreign gross income			
	Total foreign deductions			
	Total foreign taxes			
	Reduction in taxes available for credit			
AMT Items	Post-1986 depreciation adjustment	-7,393	-2,465	4,928
	Adjusted gain or loss	-474	33	507
	Depletion (other than oil and gas)			
	Oil, gas, and geothermal properties-gross income			
	Oil, gas, and geothermal properties-deductions			
	Other AMT items			
Items Affecting S/H Basis	Tax-exempt interest income			
	Other tax-exempt income			
	Nondeductible expenses			
	Distributions		34	34
	Repayment of loans from shareholders			
Other Information	Investment income		34	34
	Investment expenses			
	Dividend distributions paid from accumulated E&P			
	Income (loss) (if Schedule M-1 is required)	-112,508	34,516	147,024

Form 1120S	Two Year Comparison Worksheet Page 3	2015 & 2016
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Name Sunshine Utilities of Central Flori	Employer Identification Number 59-2938319
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		2015	2016	Differences
Schedule L	Beginning assets	1,006,786	1,015,856	9,070
	Beginning liabilities and equity	1,006,786	1,015,856	9,070
	Ending assets	1,015,856	1,009,274	-6,582
	Ending liabilities and equity	1,015,856	1,009,274	-6,582
Schedule M-1	Net income (loss) per books	-17,775	22,897	40,672
	Taxable income not on books			
	Book expenses not deducted	22,808	69,047	46,239
	Income on books not on return	62,852	47,428	-15,424
	Return deductions not on books	54,689	10,000	-44,689
	Income (loss) per return	-112,508	34,516	147,024
Schedule M-2 AAA	Balance at beginning of year	-499,676	-612,184	-112,508
	Ordinary income (loss) from page 1	-96,553	34,730	131,283
	Other additions		34	34
	Other reductions	15,955	248	-15,707
	Distributions other than dividend distributions		34	34
	Balance at end of year	-612,184	-577,702	34,482
Schedule M-2 OAA	Balance at beginning of year			
	Other additions			
	Other reductions			
	Distributions other than dividend distributions			
Schedule M-2 PTI	Balance at beginning of year			
	Distributions other than dividend distributions			
	Balance at end of year			
Schedule M-3	Total income (loss) items:			
	Income (loss) per income statement			
	Temporary difference			
	Permanent difference			
	Income (loss) per tax return			
	Total expense/deduction items:			
	Expense per income statement			
	Temporary difference			
	Permanent difference			
	Deduction per tax return			
	Other items with no differences:			
	Income (loss) per income statement			
	Income (loss) per tax return			
	Reconciliation totals:			
	Income (loss) per income statement			
	Temporary difference			
	Permanent difference			
	Income (loss) per tax return			

Form **1120S**Department of the Treasury
Internal Revenue Service**U.S. Income Tax Return for an S Corporation**Do not file this form unless the corporation has filed or is
attaching Form 2553 to elect to be an S corporation.Go to www.irs.gov/Form1120S for instructions and the latest information.

OMB No. 1545-0123

2017

For calendar year 2017 or tax year beginning

, ending

A S election effective date 01/02/89	TYPE OR PRINT	Name Sunshine Utilities of Central Flori	D Employer identification number 59-2938319
B Business activity code number (see instructions) 221300		Number, street, and room or suite no. If a P.O. box, see instructions. 10230 E Hwy 25	E Date incorporated 01/02/1989
C Check if Sch. M-3 attached <input type="checkbox"/>		City or town, state or province, country, and ZIP or foreign postal code Bellevue FL 34420	F Total assets (see instructions) \$ 978,576

G Is the corporation electing to be an S corporation beginning with this tax year? ☐ Yes ☒ No If "Yes," attach Form 2553 if not already filed**H** Check if: (1) ☐ Final return (2) ☐ Name change (3) ☐ Address change (4) ☐ Amended return (5) ☐ S election termination or revocation**I** Enter the number of shareholders who were shareholders during any part of the tax year **4****Caution.** Include **only** trade or business income and expenses on lines 1a through 21. See the instructions for more information.

Income	1a Gross receipts or sales	1a 1,129,448	1c 1,129,448	
	b Returns and allowances	1b		
	c Balance. Subtract line 1b from line 1a			
	2 Cost of goods sold (attach Form 1125-A)			2
	3 Gross profit. Subtract line 2 from line 1c			3 1,129,448
	4 Net gain (loss) from Form 4797, line 17 (attach Form 4797)			4
Deductions (see instructions for limitations)	5 Other income (loss) (see instructions—attach statement)	See Stmt 1	5 -1,157	
	6 Total income (loss). Add lines 3 through 5		6 1,128,291	
	7 Compensation of officers (see instructions—attach Form 1125-E)		7 219,939	
	8 Salaries and wages (less employment credits)		8 163,239	
	9 Repairs and maintenance		9 1,867	
	10 Bad debts		10 9,286	
	11 Rents		11 115,181	
	12 Taxes and licenses		12 98,989	
	13 Interest		13 4,845	
	14 Depreciation not claimed on Form 1125-A or elsewhere on return (attach Form 4562)		14 84,599	
	15 Depletion (Do not deduct oil and gas depletion.)		15	
	16 Advertising		16	
Tax and Payments	17 Pension, profit-sharing, etc., plans		17	
	18 Employee benefit programs		18 74,466	
	19 Other deductions (attach statement)	See Stmt 2	19 368,814	
	20 Total deductions. Add lines 7 through 19		20 1,141,225	
	21 Ordinary business income (loss). Subtract line 20 from line 6		21 -12,934	
	22a Excess net passive income or LIFO recapture tax (see instructions)	22a	22c	
	b Tax from Schedule D (Form 1120S)	22b		
	c Add lines 22a and 22b (see instructions for additional taxes)			
		23a 2017 estimated tax payments and 2016 overpayment credited to 2017	23a	23d
		b Tax deposited with Form 7004	23b	
c Credit for federal tax paid on fuels (attach Form 4136)		23c		
d Add lines 23a through 23c				
24 Estimated tax penalty (see instructions). Check if Form 2220 is attached		<input type="checkbox"/>	24	
25 Amount owed. If line 23d is smaller than the total of lines 22c and 24, enter amount owed			25	
26 Overpayment. If line 23d is larger than the total of lines 22c and 24, enter amount overpaid			26	
27 Enter amount from line 26 Credited to 2018 estimated tax		27 Refunded		

Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements,
and to the best of my knowledge and belief, it is true, correct, and complete. Declaration of preparer (other than taxpayer)
is based on all information of which preparer has any knowledge.May the IRS discuss this return with the preparer
shown below (see instructions)? ☒ Yes ☐ No**Sign
Here**

Signature of officer Dewaine Christmas

Date

President

Title

**Paid
Preparer
Use Only**

Print/Type preparer's name

Preparer's signature

Date

Check ☐ if

PTIN

Josh Shilts, CPA/ABV/CFF

Josh Shilts, CPA/ABV/CFF

07/13/18

self-employed

[REDACTED]

Firm's name Villela & Shilts, LLC

Firm's EIN

[REDACTED]

Firm's address 910 SW 1st Avenue, Ste. 201

Ocala, FL

34471-0904

Phone no. 844-850-6166

For Paperwork Reduction Act Notice, see separate instructions.

Form **1120S** (2017)

DAA

Schedule B Other Information (see instructions)

1	Check accounting method:	a <input type="checkbox"/> Cash	b <input checked="" type="checkbox"/> Accrual	Yes	No
		c <input type="checkbox"/> Other (specify) ▶			
2	See the instructions and enter the:				
	a Business activity ▶	Utility	b Product or service ▶	Water	
3	At any time during the tax year, was any shareholder of the corporation a disregarded entity, a trust, an estate, or a nominee or similar person? If "Yes," attach Schedule B-1, Information on Certain Shareholders of an S Corporation			X	
4	At the end of the tax year, did the corporation:				
	a Own directly 20% or more, or own, directly or indirectly, 50% or more of the total stock issued and outstanding of any foreign or domestic corporation? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (v) below				X

(i) Name of Corporation	(ii) Employer Identification Number (if any)	(iii) Country of Incorporation	(iv) Percentage of Stock Owned	(v) If Percentage in (iv) is 100%, Enter the Date (if any) a Qualified Subchapter S Subsidiary Election Was Made

b Own directly an interest of 20% or more, or own, directly or indirectly, an interest of 50% or more in the profit, loss, or capital in any foreign or domestic partnership (including an entity treated as a partnership) or in the beneficial interest of a trust? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (v) below		X
---	--	---

(i) Name of Entity	(ii) Employer Identification Number (if any)	(iii) Type of Entity	(iv) Country of Organization	(v) Maximum Percentage Owned in Profit, Loss, or Capital

5a At the end of the tax year, did the corporation have any outstanding shares of restricted stock? If "Yes," complete lines (i) and (ii) below.		X
(i) Total shares of restricted stock		
(ii) Total shares of non-restricted stock		
b At the end of the tax year, did the corporation have any outstanding stock options, warrants, or similar instruments? If "Yes," complete lines (i) and (ii) below.		X
(i) Total shares of stock outstanding at the end of the tax year		
(ii) Total shares of stock outstanding if all instruments were executed		
6 Has this corporation filed, or is it required to file, Form 8918, Material Advisor Disclosure Statement, to provide information on any reportable transaction?		X
7 Check this box if the corporation issued publicly offered debt instruments with original issue discount. If checked, the corporation may have to file Form 8281, Information Return for Publicly Offered Original Issue Discount Instruments.		
8 If the corporation: (a) was a C corporation before it elected to be an S corporation or the corporation acquired an asset with a basis determined by reference to the basis of the asset (or the basis of any other property) in the hands of a C corporation and (b) has net unrealized built-in gain in excess of the net recognized built-in gain from prior years, enter the net unrealized built-in gain reduced by net recognized built-in gain from prior years (see instructions)		
9 Enter the accumulated earnings and profits of the corporation at the end of the tax year.	\$	
10 Does the corporation satisfy both of the following conditions?		
a The corporation's total receipts (see instructions) for the tax year were less than \$250,000		
b The corporation's total assets at the end of the tax year were less than \$250,000		X
If "Yes," the corporation is not required to complete Schedules L and M-1.		
11 During the tax year, did the corporation have any non-shareholder debt that was canceled, was forgiven, or had the terms modified so as to reduce the principal amount of the debt? If "Yes," enter the amount of principal reduction	\$	X
12 During the tax year, was a qualified subchapter S subsidiary election terminated or revoked? If "Yes," see instructions		X
13a Did the corporation make any payments in 2017 that would require it to file Form(s) 1099?	X	
b If "Yes," did the corporation file or will it file required Forms 1099?	X	

Form 1120S (2017)

Schedule K Shareholders' Pro Rata Share Items**Total amount**

Income (Loss)	1	Ordinary business income (loss) (page 1, line 21)	1	-12,934
	2	Net rental real estate income (loss) (attach Form 8825)	2	
	3a	Other gross rental income (loss)	3a	
	b	Expenses from other rental activities (attach statement)	3b	
	c	Other net rental income (loss). Subtract line 3b from line 3a	3c	
	4	Interest income	4	35
	5	Dividends: a Ordinary dividends	5a	
	b	Qualified dividends	5b	
	6	Royalties	6	
	7	Net short-term capital gain (loss) (attach Schedule D (Form 1120S))	7	
Deductions	8a	Net long-term capital gain (loss) (attach Schedule D (Form 1120S))	8a	
	b	Collectibles (28%) gain (loss)	8b	
	c	Unrecaptured section 1250 gain (attach statement)	8c	
	9	Net section 1231 gain (loss) (attach Form 4797)	9	-1,827
	10	Other income (loss) (see instructions) Type ▶	10	
	11	Section 179 deduction (attach Form 4562)	11	
	12a	Charitable contributions	12a	
	b	Investment interest expense	12b	
	c	Section 59(e)(2) expenditures (1) Type ▶ (2) Amount ▶	12c(2)	
	d	Other deductions (see instructions) Type ▶	12d	
Credits	13a	Low-income housing credit (section 42(j)(5))	13a	
	b	Low-income housing credit (other)	13b	
	c	Qualified rehabilitation expenditures (rental real estate) (attach Form 3468, if applicable)	13c	
	d	Other rental real estate credits (see instructions) Type ▶	13d	
	e	Other rental credits (see instructions) Type ▶	13e	
	f	Biofuel producer credit (attach Form 6478)	13f	
	g	Other credits (see instructions) Type ▶	13g	
	Foreign Transactions	14a	Name of country or U.S. possession ▶	14a
b		Gross income from all sources	14b	
c		Gross income sourced at shareholder level Foreign gross income sourced at corporate level	14c	
d		Passive category	14d	
e		General category	14e	
f		Other (attach statement) Deductions allocated and apportioned at shareholder level	14f	
g		Interest expense	14g	
h		Other Deductions allocated and apportioned at corporate level to foreign source income	14h	
i		Passive category	14i	
j		General category	14j	
k		Other (attach statement) Other information	14k	
l		Total foreign taxes (check one): <input type="checkbox"/> Paid <input type="checkbox"/> Accrued	14l	
m		Reduction in taxes available for credit (attach statement)	14m	
n		Other foreign tax information (attach statement)		
Alternative Minimum Tax (AMT) Items	15a	Post-1986 depreciation adjustment	15a	-2,406
	b	Adjusted gain or loss	15b	23
	c	Depletion (other than oil and gas)	15c	
	d	Oil, gas, and geothermal properties – gross income	15d	
	e	Oil, gas, and geothermal properties – deductions	15e	
	f	Other AMT items (attach statement)	15f	
Items Affecting Shareholder Basis	16a	Tax-exempt interest income	16a	
	b	Other tax-exempt income	16b	
	c	Nondeductible expenses	16c	
	d	Distributions (attach statement if required) (see instructions)	16d	
	e	Repayment of loans from shareholders	16e	

Form 1120S (2017)

Schedule K Shareholders' Pro Rata Share Items (continued)		Total amount	
Other Information	17a Investment income	17a	35
	b Investment expenses	17b	
	c Dividend distributions paid from accumulated earnings and profits	17c	
	d Other items and amounts (attach statement)		
Reconciliation	18 Income/loss reconciliation. Combine the amounts on lines 1 through 10 in the far right column. From the result, subtract the sum of the amounts on lines 11 through 12d and 14i	18	-14,726

Schedule L Balance Sheets per Books		Beginning of tax year		End of tax year	
Assets		(a)	(b)	(c)	(d)
1	Cash		110,958		79,931
2a	Trade notes and accounts receivable	35,632		40,075	
b	Less allowance for bad debts	()	35,632	()	40,075
3	Inventories				
4	U.S. government obligations				
5	Tax-exempt securities (see instructions)				
6	Other current assets (attach statement) Stmt 3		23,738		11,262
7	Loans to shareholders				
8	Mortgage and real estate loans				
9	Other investments (attach statement)				
10a	Buildings and other depreciable assets	3,189,910		3,254,297	
b	Less accumulated depreciation	(2,479,950	709,960	(2,535,593	718,704
11a	Depletable assets				
b	Less accumulated depletion	()		()	
12	Land (net of any amortization)		109,865		109,865
13a	Intangible assets (amortizable only)				
b	Less accumulated amortization	()		()	
14	Other assets (attach statement) Stmt 4		19,121		18,739
15	Total assets		1,009,274		978,576
Liabilities and Shareholders' Equity					
16	Accounts payable		112,077		58,828
17	Mortgages, notes, bonds payable in less than 1 year				
18	Other current liabilities (attach statement) Stmt 5		82,002		136,628
19	Loans from shareholders				
20	Mortgages, notes, bonds payable in 1 year or more		57,833		67,463
21	Other liabilities (attach statement) Stmt 6		592,253		562,345
22	Capital stock		100		100
23	Additional paid-in capital		474,492		474,492
24	Retained earnings		-309,483		-321,280
25	Adjustments to shareholders' equity (attach statement)				
26	Less cost of treasury stock	()		()	
27	Total liabilities and shareholders' equity		1,009,274		978,576

Schedule M-1 Reconciliation of Income (Loss) per Books With Income (Loss) per Return

Note: The corporation may be required to file Schedule M-3 (see instructions)

1	Net income (loss) per books	-11,797	5	Income recorded on books this year not included on Schedule K, lines 1 through 10 (itemize):	
2	Income included on Schedule K, lines 1, 2, 3c, 4, 5a, 6, 7, 8a, 9, and 10, not recorded on books this year (itemize)		a	Tax-exempt interest \$	
3	Expenses recorded on books this year not included on Schedule K, lines 1 through 12 and 14l (itemize):			Stmt 8 49,351	49,351
a	Depreciation \$	7,454	6	Deductions included on Schedule K, lines 1 through 12 and 14l, not charged against book income this year (itemize):	
b	Travel and entertainment \$		a	Depreciation \$	
	Stmt 7 38,968	46,422	7	Add lines 5 and 6	49,351
4	Add lines 1 through 3	34,625	8	Income (loss) (Schedule K, line 18). Line 4 less line 7	-14,726

Schedule M-2 Analysis of Accumulated Adjustments Account, Other Adjustments Account, and Shareholders' Undistributed Taxable Income Previously Taxed (see instructions)

	(a) Accumulated adjustments account	(b) Other adjustments account	(c) Shareholders' undistributed taxable income previously taxed
1	Balance at beginning of tax year	-577,702	
2	Ordinary income from page 1, line 21		
3	Other additions Stmt 9	35	
4	Loss from page 1, line 21	12,934	
5	Other reductions Stmt 10	1,827	
6	Combine lines 1 through 5	-592,428	
7	Distributions other than dividend distributions		
8	Balance at end of tax year. Subtract line 7 from line 6	-592,428	

Form 1120S (2017)

(Rev. December 2016)
Department of the Treasury
Internal Revenue Service
Name of corporation

▶ Attach to Form 1120S.

OMB No. 1545-0123

Employer identification number
59-2938319

(a) Name of Shareholder of Record – Disregarded Entity, Trust, Estate, Nominee or Similar Person	(b) Soc. Sec. No. (SSN) or Employer Identification Number (EIN) (if any) of Shareholder of Record	(c) Type of Shareholder of Record	(d) Name and SSN or EIN (if any) of Individual or Entity Responsible for Reporting Shareholder's Income, Deductions, Credits, etc., From Schedule K-1
--	---	---	---

[illegible]

Schedule B-1 (Form 1120S) (Rev. 12-2016)

Exhibit O - 131 of 256

Schedule K-1
(Form 1120S)
Department of the Treasury
Internal Revenue Service

2017

For calendar year 2017, or tax year

☐ Final K-1

☐ Amended K-1

671117
OMB No. 1545-0123

beginning

ending

Shareholder's Share of Income, Deductions, Credits, etc.
▶ See back of form and separate instructions.

Part I Information About the Corporation

A Corporation's employer identification number 59-2938319
B Corporation's name, address, city, state, and ZIP code Sunshine Utilities of Central Flori 10230 E Hwy 25 Bellevue FL 34420
C IRS Center where corporation filed return e-file

Part II Information About the Shareholder

D Shareholder's identifying number [REDACTED]
E Shareholder's name, address, city, state, and ZIP code Hodges Fam Tr - Christmas 10230 E Hwy 25 Bellevue FL 34420
F Shareholder's percentage of stock ownership for tax year 25.000000 %

Part III Shareholder's Share of Current Year Income, Deductions, Credits, and Other Items

1 Ordinary business income (loss) -3,234	13 Credits
2 Net rental real estate income (loss)	
3 Other net rental income (loss)	
4 Interest income 9	
5a Ordinary dividends	
5b Qualified dividends	14 Foreign transactions
6 Royalties	
7 Net short-term capital gain (loss)	
8a Net long-term capital gain (loss)	
8b Collectibles (28%) gain (loss)	
8c Unrecaptured section 1250 gain	
9 Net section 1231 gain (loss) -457	
10 Other income (loss)	15 Alternative minimum tax (AMT) items A -602 B 6
11 Section 179 deduction	16 Items affecting shareholder basis
12 Other deductions	
	17 Other information A 9

* See attached statement for additional information.

671117

**Schedule K-1
(Form 1120S)**Department of the Treasury
Internal Revenue Service**2017**

For calendar year 2017, or tax year

☐ Final K-1☐ Amended K-1

OMB No. 1545-0123

beginning

ending

Shareholder's Share of Income, Deductions, Credits, etc.

▶ See back of form and separate instructions.

Part I Information About the Corporation**A** Corporation's employer identification number

59-2938319

B Corporation's name, address, city, state, and ZIP code

Sunshine Utilities of Central Flori

10230 E Hwy 25

Bellevue

FL 34420

C IRS Center where corporation filed return

e-file

Part II Information About the Shareholder**D** Shareholder's identifying number**E** Shareholder's name, address, city, state, and ZIP code

Hodges Fam Tr - Hodges

10230 E Hwy 25

Bellevue

FL 34420

F Shareholder's percentage of stock ownership for tax year

25.000000 %

For IRS Use Only

Part III Shareholder's Share of Current Year Income, Deductions, Credits, and Other Items

1	Ordinary business income (loss)	13	Credits
	-3,233		
2	Net rental real estate income (loss)		
3	Other net rental income (loss)		
4	Interest income		
	9		
5a	Ordinary dividends		
5b	Qualified dividends	14	Foreign transactions
6	Royalties		
7	Net short-term capital gain (loss)		
8a	Net long-term capital gain (loss)		
8b	Collectibles (28%) gain (loss)		
8c	Unrecaptured section 1250 gain		
9	Net section 1231 gain (loss)		
	-457		
10	Other income (loss)	15	Alternative minimum tax (AMT) items
		A	-601
		B	6
11	Section 179 deduction	16	Items affecting shareholder basis
12	Other deductions		
		17	Other information
		A	9

* See attached statement for additional information.

For Paperwork Reduction Act Notice, see the Instructions for Form 1120S www.irs.gov/Form1120S

Schedule K-1 (Form 1120S) 2017

DAA

Schedule K-1
(Form 1120S)
Department of the Treasury
Internal Revenue Service

2017

For calendar year 2017, or tax year

☐ Final K-1

☐ Amended K-1

671117
OMB No. 1545-0123

Shareholder's Share of Income, Deductions, Credits, etc.
▶ See back of form and separate instructions.

Part I Information About the Corporation

A Corporation's employer identification number
59-2938319

B Corporation's name, address, city, state, and ZIP code
Sunshine Utilities of Central Flori
10230 E Hwy 25
Bellevue FL 34420

C IRS Center where corporation filed return
e-file

Part II Information About the Shareholder

D Shareholder's identifying number
[REDACTED]

E Shareholder's name, address, city, state, and ZIP code
Hodges Fam Tr - Rosin
10230 E Hwy 25
Bellevue FL 34420

F Shareholder's percentage of stock ownership for tax year 25.000000 %

Part III Shareholder's Share of Current Year Income, Deductions, Credits, and Other Items

1	Ordinary business income (loss)	13	Credits
	-3,234		
2	Net rental real estate income (loss)		
3	Other net rental income (loss)		
4	Interest income		
	9		
5a	Ordinary dividends		
5b	Qualified dividends	14	Foreign transactions
6	Royalties		
7	Net short-term capital gain (loss)		
8a	Net long-term capital gain (loss)		
8b	Collectibles (28%) gain (loss)		
8c	Unrecaptured section 1250 gain		
9	Net section 1231 gain (loss)		
	-457		
10	Other income (loss)	15	Alternative minimum tax (AMT) items
		A	-602
		B	6
11	Section 179 deduction	16	Items affecting shareholder basis
12	Other deductions		
		17	Other information
		A	9

* See attached statement for additional information.

For IRS Use Only

Department of the Treasury
Internal Revenue Service

Final K-1

Amended K-1

1	Ordinary business income (loss) -3,233	13	Credits
2	Net rental real estate income (loss)		
3	Other net rental income (loss)		
4	Interest income 8		
5a	Ordinary dividends		
5b	Qualified dividends	14	Foreign transactions
6	Royalties		
7	Net short-term capital gain (loss)		
8a	Net long-term capital gain (loss)		
8b	Collectibles (28%) gain (loss)		
8c	Unrecaptured section 1250 gain		
9	Net section 1231 gain (loss) -456		
10	Other income (loss)	15 A	Alternative minimum tax (AMT) items -601
		B	5
11	Section 179 deduction	16	Items affecting shareholder basis
12	Other deductions		
		17 A	Other information 8

▶ See back of form and separate instructions.

A	Corporation's employer identification number 59-2938319	
B	Corporation's name, address, city, state, and ZIP code Sunshine Utilities of Central Flori 10230 E Hwy 25 Bellevue FL 34420	
C	IRS Center where corporation filed return e-file	
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> Part II </div> Information About the Shareholder		
D	Shareholder's identifying number [REDACTED]	
E	Shareholder's name, address, city, state, and ZIP code Hodges Fam Tr - Stone 10230 E Hwy 25 Bellevue FL 34420	
F	Shareholder's percentage of stock ownership for tax year 25.000000%	

For IRS Use Only

* See attached statement for additional information.

Compensation of Officers

▶ Attach to Form 1120, 1120-C, 1120-F, 1120-REIT, 1120-RIC, or 1120S.

OMB No. 1545-0123

► Information about Form 1125-E and its separate instructions is at www.irs.gov/form1125e.

Name _____

Sunshine Utilities of Central Flori

Employer identification number

59-2938319

Note: Complete Form 1125-E only if total receipts are \$500,000 or more. See instructions for definition of total receipts.

(a) Name of officer	(b) Social security number (see instructions)	(c) Percent of time devoted to business	Percent of stock owned		(f) Amount of compensation
			(d) Common	(e) Preferred	
1 Dewaine Christmas	[REDACTED]	100.000 %	%	%	62,869
Pamela Christmas	[REDACTED]	100.000 %	%	%	47,374
James Hodges Jr.	[REDACTED]	100.000 %	%	%	63,660
Jane Rop	[REDACTED]	100.000 %	%	%	46,512
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
		%	%	%	
2 Total compensation of officers					2 220,415
3 Compensation of officers claimed on Form 1125-A or elsewhere on return					3 476
4 Subtract line 3 from line 2. Enter the result here and on Form 1120, page 1, line 12 or the appropriate line of your tax return					4 219,939

For Paperwork Reduction Act Notice, see separate instructions.

Form 1125-E (Rev. 10-2016)

Depreciation and Amortization
(Including Information on Listed Property)
▶ Attach to your tax return.

Name(s) shown on return Sunshine Utilities of Central Flori Identifying number 59-2938319

Business or activity to which this form relates

Regular Depreciation

Part I Election To Expense Certain Property Under Section 179

Note: If you have any listed property, complete Part V before you complete Part I.

1	Maximum amount (see instructions)	1	510,000
2	Total cost of section 179 property placed in service (see instructions)	2	
3	Threshold cost of section 179 property before reduction in limitation (see instructions)	3	2,030,000
4	Reduction in limitation. Subtract line 3 from line 2. If zero or less, enter -0-	4	
5	Dollar limitation for tax year. Subtract line 4 from line 1. If zero or less, enter -0-. If married filing separately, see instructions	5	
6	(a) Description of property	(b) Cost (business use only)	(c) Elected cost
7	Listed property. Enter the amount from line 29	7	
8	Total elected cost of section 179 property. Add amounts in column (c), lines 6 and 7	8	
9	Tentative deduction. Enter the smaller of line 5 or line 8	9	
10	Carryover of disallowed deduction from line 13 of your 2016 Form 4562	10	
11	Business income limitation. Enter the smaller of business income (not less than zero) or line 5 (see instructions)	11	
12	Section 179 expense deduction. Add lines 9 and 10, but don't enter more than line 11	12	
13	Carryover of disallowed deduction to 2018. Add lines 9 and 10, less line 12	13	

Note: Don't use Part II or Part III below for listed property. Instead, use Part V.

Part II Special Depreciation Allowance and Other Depreciation (Don't include listed property.) (See instructions.)

14	Special depreciation allowance for qualified property (other than listed property) placed in service during the tax year (see instructions)	14	40,510
15	Property subject to section 168(f)(1) election	15	
16	Other depreciation (including ACRS)	16	

Part III MACRS Depreciation (Don't include listed property.) (See instructions.)

Section A

17	MACRS deductions for assets placed in service in tax years beginning before 2017	17	36,444
18	If you are electing to group any assets placed in service during the tax year into one or more general asset accounts, check here		

Section B—Assets Placed in Service During 2017 Tax Year Using the General Depreciation System

(a) Classification of property	(b) Month and year placed in service	(c) Basis for depreciation (business/investment use only—see instructions)	(d) Recovery period	(e) Convention	(f) Method	(g) Depreciation deduction
19a 3-year property						
b 5-year property		12,267	5.0	HY	200DB	2,454
c 7-year property		6,782	7.0	HY	200DB	969
d 10-year property						
e 15-year property						
f 20-year property		40,512	20.0	HY	150DB	1,520
g 25-year property		727	25 yrs.	MM	S/L	16
h Residential rental property			27.5 yrs.	MM	S/L	
i Nonresidential real property			39 yrs.	MM	S/L	

Section C—Assets Placed in Service During 2017 Tax Year Using the Alternative Depreciation System

20a Class life					S/L	
b 12-year			12 yrs.		S/L	
c 40-year			40 yrs.	MM	S/L	

Part IV Summary (See instructions.)

21	Listed property. Enter amount from line 28	21	2,686
22	Total. Add amounts from line 12, lines 14 through 17, lines 19 and 20 in column (g), and line 21. Enter here and on the appropriate lines of your return. Partnerships and S corporations—see instructions	22	84,599
23	For assets shown above and placed in service during the current year, enter the portion of the basis attributable to section 263A costs	23	

For Paperwork Reduction Act Notice, see separate instructions.

Part V Listed Property (Include automobiles, certain other vehicles, certain aircraft, certain computers, and property used for entertainment, recreation, or amusement.)

Note: For any vehicle for which you are using the standard mileage rate or deducting lease expense, complete **only** 24a, 24b, columns (a) through (c) of Section A, all of Section B, and Section C if applicable.

Section A—Depreciation and Other Information (Caution: See the instructions for limits for passenger automobiles.)

24a Do you have evidence to support the business/investment use claimed?					<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	24b If "Yes," is the evidence written?			<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
(a) Type of property (list vehicles first)	(b) Date placed in service	(c) Business/ investment use percentage	(d) Cost or other basis	(e) Basis for depreciation (business/investment use only)	(f) Recovery period	(g) Method/ Convention	(h) Depreciation deduction	(i) Elected section 179 cost			
25 Special depreciation allowance for qualified listed property placed in service during the tax year and used more than 50% in a qualified business use (see instructions)									25		
26 Property used more than 50% in a qualified business use:											
2008 Ford Truck	06/30/08	100.00%	59,935	48,775	5.0	200DBHY	1,875				
Truck	05/15/14	100.00%	14,073	7,036	5.0	200DBHY	811				
27 Property used 50% or less in a qualified business use:											
		%				S/L-					
		%				S/L-					
28 Add amounts in column (h), lines 25 through 27. Enter here and on line 21, page 1							28	2,686			
29 Add amounts in column (i), line 26. Enter here and on line 7, page 1							29				

Section B—Information on Use of Vehicles

Complete this section for vehicles used by a sole proprietor, partner, or other "more than 5% owner," or related person. If you provided vehicles to your employees, first answer the questions in Section C to see if you meet an exception to completing this section for those vehicles.

	(a) Vehicle 1	(b) Vehicle 2	(c) Vehicle 3	(d) Vehicle 4	(e) Vehicle 5	(f) Vehicle 6
30 Total business/investment miles driven during the year (don't include commuting miles)						
31 Total commuting miles driven during the year						
32 Total other personal (noncommuting) miles driven						
33 Total miles driven during the year. Add lines 30 through 32						
34 Was the vehicle available for personal use during off-duty hours?	Yes	No	Yes	No	Yes	No
35 Was the vehicle used primarily by a more than 5% owner or related person?						
36 Is another vehicle available for personal use?						

Section C—Questions for Employers Who Provide Vehicles for Use by Their Employees

Answer these questions to determine if you meet an exception to completing Section B for vehicles used by employees who **aren't** more than 5% owners or related persons (see instructions).

37 Do you maintain a written policy statement that prohibits all personal use of vehicles, including commuting, by your employees?	Yes	No
38 Do you maintain a written policy statement that prohibits personal use of vehicles, except commuting, by your employees? See the instructions for vehicles used by corporate officers, directors, or 1% or more owners	<input checked="" type="checkbox"/>	
39 Do you treat all use of vehicles by employees as personal use?		<input checked="" type="checkbox"/>
40 Do you provide more than five vehicles to your employees, obtain information from your employees about the use of the vehicles, and retain the information received?		<input checked="" type="checkbox"/>
41 Do you meet the requirements concerning qualified automobile demonstration use? (See instructions.)		<input checked="" type="checkbox"/>

Note: If your answer to 37, 38, 39, 40, or 41 is "Yes," don't complete Section B for the covered vehicles.

Part VI Amortization

(a) Description of costs	(b) Date amortization begins	(c) Amortizable amount	(d) Code section	(e) Amortization period or percentage	(f) Amortization for this year
42 Amortization of costs that begins during your 2017 tax year (see instructions):					
43 Amortization of costs that began before your 2017 tax year					43
44 Total. Add amounts in column (f). See the instructions for where to report					44

Form **4797**Department of the Treasury
Internal Revenue Service**Sales of Business Property**
(Also Involuntary Conversions and Recapture Amounts
Under Sections 179 and 280F(b)(2))

▶ Attach to your tax return.

▶ Go to www.irs.gov/Form4797 for instructions and the latest information.

OMB No. 1545-0184

2017Attachment
Sequence No. **27**

Name(s) shown on return

Identifying number

Sunshine Utilities of Central Flori59-2938319**1** Enter the gross proceeds from sales or exchanges reported to you for 2017 on Form(s) 1099-B or 1099-S (or substitute statement) that you are including on line 2, 10, or 20. See instructions**1****Part I Sales or Exchanges of Property Used in a Trade or Business and Involuntary Conversions From Other Than Casualty or Theft—Most Property Held More Than 1 Year** (see instructions)

2 (a) Description of property	(b) Date acquired (mo., day, yr.)	(c) Date sold (mo., day, yr.)	(d) Gross sales price	(e) Depreciation allowed or allowable since acquisition	(f) Cost or other basis, plus improvements and expense of sale	(g) Gain or (loss) Subtract (f) from the sum of (d) and (e)
See Statement	11					-1,827

3 Gain, if any, from Form 4684, line 39**3****4** Section 1231 gain from installment sales from Form 6252, line 26 or 37**4****5** Section 1231 gain or (loss) from like-kind exchanges from Form 8824**5****6** Gain, if any, from line 32, from other than casualty or theft**6****7** Combine lines 2 through 6. Enter the gain or (loss) here and on the appropriate line as follows:**7****-1,827****Partnerships (except electing large partnerships) and S corporations.** Report the gain or (loss) following the instructions for Form 1065, Schedule K, line 10, or Form 1120S, Schedule K, line 9. Skip lines 8, 9, 11, and 12 below.**Individuals, partners, S corporation shareholders, and all others.** If line 7 is zero or a loss, enter the amount from line 7 on line 11 below and skip lines 8 and 9. If line 7 is a gain and you didn't have any prior year section 1231 losses, or they were recaptured in an earlier year, enter the gain from line 7 as a long-term capital gain on the Schedule D filed with your return and skip lines 8, 9, 11, and 12 below.**8** Nonrecaptured net section 1231 losses from prior years. See instructions**8****9** Subtract line 8 from line 7. If zero or less, enter -0-. If line 9 is zero, enter the gain from line 7 on line 12 below. If line 9 is more than zero, enter the amount from line 8 on line 12 below and enter the gain from line 9 as a long-term capital gain on the Schedule D filed with your return. See instructions**9****Part II Ordinary Gains and Losses** (see instructions)**10** Ordinary gains and losses not included on lines 11 through 16 (include property held 1 year or less):

--	--	--	--	--	--	--

11 Loss, if any, from line 7	11	
12 Gain, if any, from line 7 or amount from line 8, if applicable	12	
13 Gain, if any, from line 31	13	
14 Net gain or (loss) from Form 4684, lines 31 and 38a	14	
15 Ordinary gain from installment sales from Form 6252, line 25 or 36	15	
16 Ordinary gain or (loss) from like-kind exchanges from Form 8824	16	
17 Combine lines 10 through 16	17	
18 For all except individual returns, enter the amount from line 17 on the appropriate line of your return and skip lines a and b below. For individual returns, complete lines a and b below:		
a If the loss on line 11 includes a loss from Form 4684, line 35, column (b)(ii), enter that part of the loss here. Enter the part of the loss from income-producing property on Schedule A (Form 1040), line 28, and the part of the loss from property used as an employee on Schedule A (Form 1040), line 23. Identify as from "Form 4797, line 18a." See instructions	18a	
b Redetermine the gain or (loss) on line 17 excluding the loss, if any, on line 18a. Enter here and on Form 1040, line 18b	18b	

For Paperwork Reduction Act Notice, see separate instructions.

Form **4797** (2017)

There are no amounts for Page 2

Federal Statements

Statement 1 - Form 1120S, Page 1, Line 5 - Other Income (Loss)

Description	Amount
Non-utility income	\$ -1,157
Total	\$ -1,157

Statement 2 - Form 1120S, Page 1, Line 19 - Other Deductions

Description	Amount
Equipment rent	\$ 3,136
Insurance	14,136
Office expense	36,503
Purchased power	67,196
Fuel for power production	6,742
Chemicals	27,945
Materials & supplies	45,049
Professional fees	12,296
CS testing	33,487
Contract services - other	78,704
Transportation expense	49,426
Association dues	9,004
Customer accounts	22,173
Additional Gain on Assets	
Accrued Expenses not Paid	-38,586
Other General & Admin	1,603
Total	\$ 368,814

Statement 3 - Form 1120S, Page 4, Schedule L, Line 6 - Other Current Assets

Description	Beginning of Year	End of Year
Prepaid postage	\$ 987	\$ 1,004
Prepaid right of way	87	491
Tank inspections - 5 yr	9,739	4,575
Employee loans	1,082	1,232
Tri-Annual Testing	11,843	3,960
Total	\$ 23,738	\$ 11,262

Statement 4 - Form 1120S, Page 4, Schedule L, Line 14 - Other Assets

Description	Beginning of Year	End of Year
Accum amort of acq adj	\$ 3,764	\$ 3,382
Acquisition adj F-7:acquisiti	15,290	15,290
Construction in process	67	67
Total	\$ 19,121	\$ 18,739

Federal Statements

Statement 5 - Form 1120S, Page 4, Schedule L, Line 18 - Other Current Liabilities

Description	Beginning of Year	End of Year
Accrued interest	\$ 40	\$ 32
Accrued taxes	1,872	19,792
Customer deposits	65,645	65,775
Accrued payroll	1,573	1,820
Accrued pension benefits	12,838	10,623
Due Shareholders	34	
Misc Accrued Liab F-20		38,586
Total	\$ 82,002	\$ 136,628

Statement 6 - Form 1120S, Page 4, Schedule L, Line 21 - Other Liabilities

Description	Beginning of Year	End of Year
Advance for Construction	\$ 54,122	\$ 51,122
Contributions in Aid of Const	1,933,638	1,954,254
Accum amort CIAC:A/A CIAC	-1,395,507	-1,443,031
Total	\$ 592,253	\$ 562,345

Statement 7 - Form 1120S, Page 5, Schedule M-1, Line 3 - Expenses on Books Not on Return

Description	Amount
AA Acq Adjustment	\$ 382
Accrued Expenses - Not paid	38,586
Total	\$ 38,968

Statement 8 - Form 1120S, Page 5, Schedule M-1, Line 5 - Income on Books Not on Return

Description	Amount
Amortization income CIAC	\$ 47,524
Form 4797 Book/Tax Diff	1,827
Total	\$ 49,351

Statement 9 - Form 1120S, Page 5, Schedule M-2, Line 3(a) - Other Additions

Description	Amount
Interest Income	\$ 35
Total	\$ 35

Statement 10 - Form 1120S, Page 5, Schedule M-2, Line 5(a) - Other Reductions

<u>Description</u>	<u>Amount</u>
Net Section 1231 Loss	\$ <u>1,827</u>
Total	\$ <u>1,827</u>

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Federal Statements

Statement 11 - Form 4797, Part I, Line 2 - Property Held More Than 1 Year

Desc	Date Acquired	Date Sold	Sales Price	Depr Allowed	Basis	Gain or Loss
WATER TRETMENT ADDIT 2004	6/30/04	6/30/17		\$ 946	\$ 968	\$ -22
PUMPING EQUIP - OPENING BALANCE	1/01/90	6/30/17		27,178	27,178	
Water Treatment Equipment 2007	6/30/07	6/30/17		92	234	-142
Water Treatment Equipment	6/30/07	6/30/17		2,769	3,929	-1,160
Office Furniture & Equip 2007	6/30/07	6/30/17		555	556	-1
Water Treatment Equipment	6/30/09	6/30/17		207	652	-445
Water Treatment Equipment	6/30/09	6/30/17		26	83	-57
METERS 2005	6/30/05	6/30/17		2,812	2,812	
Total						\$ -1,827

Federal Asset Report

Form 1120S, Page 1

Asset	Description	Date In Service	Cost	Bus %	Sec 179 Bonus	Basis for Depr	PerConv Meth	Prior	Current
5-year GDS Property:									
496	Office Equipment	6/30/17	2,023			2,023	5 HY 200DB	0	405
497	Transportation Equip	6/30/17	10,244			10,244	5 HY 200DB	0	2,049
			<u>12,267</u>			<u>12,267</u>		<u>0</u>	<u>2,454</u>
7-year GDS Property:									
498	Tools, Shop	6/30/17	6,782			6,782	7 HY 200DB	0	969
			<u>6,782</u>			<u>6,782</u>		<u>0</u>	<u>969</u>
20-year GDS Property:									
490	Power Generation Equip	6/30/17	11,610		X	5,805	20 HY 150DB	0	6,023
491	Pumping Equipment	6/30/17	46,627		X	23,314	20 HY 150DB	0	24,188
492	Water Treatment Eq	6/30/17	8,343		X	4,172	20 HY 150DB	0	4,328
494	Services	6/30/17	7,810		X	3,905	20 HY 150DB	0	4,051
495	Meters	6/30/17	6,632		X	3,316	20 HY 150DB	0	3,440
			<u>81,022</u>			<u>40,512</u>		<u>0</u>	<u>42,030</u>
25-year GDS Property:									
493	Distrib Res & Stand	6/30/17	727			727	25 HY S/L	0	16
			<u>727</u>			<u>727</u>		<u>0</u>	<u>16</u>
Prior MACRS:									
7	STRUCTURES - LINDALE	1/01/02	576			576	39 MMS/L	222	14
8	SUNRAY PUMP STATION	4/20/05	977			977	39 MMS/L	293	25
10	WELLS OPENING BALANCE	1/01/90	27,290			27,290	20 HY S/L	27,290	0
11	FENCING	4/30/91	265			265	20 HY 150DB	265	0
12	WELL	5/31/92	2,138			2,138	20 HY 150DB	2,138	0
15	WELLS - WINDING WATERS	12/31/98	7,837			7,837	20 HY 150DB	7,313	349
16	WELLS - WINDING WATERS - 2	12/31/98	6,622			6,622	20 HY 150DB	6,179	295
17	WELL - LINDALE	1/01/02	10,619		X	7,433	20 HY 150DB	8,013	474
18	WELL - COMUNITY WATER	1/01/03	22,000		X	15,400	20 HY 150DB	15,620	982
19	WELL ADDITION 2004	6/30/04	22,856		X	11,428	20 HY 150DB	15,208	1,020
20	FENCING WHISPERING SANDS	2/24/05	1,606			1,606	15 MQ150DB	1,310	95
22	SUPPLY MAINS	6/30/87	4,259			4,259	20 HY 150DB	4,259	0
23	FIRE HYDRANT	5/23/90	544			544	7 HY 200DB	544	0
24	HILLTOP MAINS	6/30/04	15,086		X	7,543	20 HY 150DB	10,038	673
25	MAINS	12/01/05	65,520			65,520	20 MQ150DB	39,597	2,920
26	GENERATOR FORE OAKS	8/31/98	7,202			7,202	5 HY 200DB	7,202	0
27	GENERATOR WINDING WATERS	8/31/98	7,202			7,202	5 HY 200DB	7,202	0
28	GENERATOR LINDALE	1/01/02	3,025		X	2,117	5 HY 200DB	3,025	0
29	GENERATOR - WINDING WATERS	4/17/03	8,025		X	5,617	5 HY 150DB	8,025	0
30	GENERATOR - WHISPERING SANDS	6/30/04	9,095		X	4,547	5 HY 200DB	9,095	0
31	PAINT FOR TANK	8/31/91	276			276	7 HY 200DB	276	0
32	STARITE PUMP - LITTLE LAKE WEIR	1/15/92	788			788	7 HY 200DB	788	0
33	PUMP - OAKS	5/31/92	277			277	7 HY 200DB	277	0
34	PUMPS	6/30/92	1,734			1,734	7 HY 200DB	1,734	0
35	ASHLEY HEIGHTS	12/15/92	13,845			13,845	7 HY 200DB	13,845	0
36	OAKHURST 11 OAKS	4/30/93	4,401			4,401	7 HY 200DB	4,401	0
37	PUMPING EQUIPMENT	6/30/93	1,881			1,881	5 HY 200DB	1,881	0
38	PUMP	8/31/93	2,208			2,208	7 HY 200DB	2,208	0
39	OCKLAWAHA	12/31/93	2,058			2,058	7 HY 200DB	2,058	0
41	BALLARD ACRES	12/31/93	11,417			11,417	7 HY 200DB	11,417	0
42	WHISPERING SANDS	1/31/94	198			198	7 HY 200DB	198	0
43	SUN RESORTS	2/28/94	620			620	7 HY 200DB	620	0
44	PUMP - BLACKWATER HEIGHTS	3/31/94	945			945	7 HY 200DB	945	0
46	EMIL MAR	8/31/94	843			843	7 HY 200DB	843	0
47	SUNRAY	11/30/94	3,433			3,433	7 HY 200DB	3,433	0
48	EMIL MAR	1/31/95	546			546	7 HY 200DB	546	0
49	WINDING WATERS	6/30/95	2,573			2,573	7 HY 200DB	2,573	0
50	PUMPING EQUIPMENT	6/30/95	1,103			1,103	20 HY 150DB	1,103	0
51	PUMP	7/31/95	547			547	7 HY 200DB	547	0
52	SUNRAY & OCKLAWAHA	12/31/95	5,728			5,728	7 HY 200DB	5,728	0
53	SUNRAY	3/31/96	110			110	7 HY 200DB	110	0
54	OAKS	3/31/96	624			624	7 HY 200DB	624	0

Federal Asset Report

Form 1120S, Page 1

Asset	Description	Date In Service	Cost	Bus %	Sec 179B	Bonus	Basis for Depr	PerConv Meth	Prior	Current
55	PUMP	4/30/96	4,202				4,202	7 HY 200DB	4,202	0
56	FLORIDA HEIGHTS	5/31/96	2,182				2,182	7 HY 200DB	2,182	0
57	OCALA HEIGHTS	5/31/96	1,038				1,038	7 HY 200DB	1,038	0
58	OCKLA WAHA	6/30/96	1,569				1,569	7 HY 200DB	1,569	0
59	OCALA HEIGHTS	6/30/96	831				831	7 HY 200DB	831	0
60	FLORIDA HEIGHTS	6/30/96	81				81	7 HY 200DB	81	0
61	BERKS PUMP	6/30/96	539				539	7 HY 200DB	539	0
62	PAINT TANKS	6/30/96	4,156				4,156	7 HY 200DB	4,156	0
63	FLORIDA HEIGHTS PUMP	6/30/96	182				182	7 HY 200DB	182	0
64	LITTLE LAKE WEIR	7/31/96	2,961				2,961	7 HY 200DB	2,961	0
65	FLORIDA HEIGHTS	7/31/96	74				74	7 HY 200DB	74	0
66	WHISPERING SANDS	7/31/96	343				343	7 HY 200DB	343	0
67	WHISPERING SANDS	9/30/96	1,205				1,205	7 HY 200DB	1,205	0
68	OCALA HEIGHTS	9/30/96	249				249	7 HY 200DB	249	0
69	SUNRAY	9/30/96	1,073				1,073	7 HY 200DB	1,073	0
70	WHISPERING SANDS	10/31/96	956				956	7 HY 200DB	956	0
71	PUMPS	12/31/96	5,350				5,350	7 HY 200DB	5,350	0
72	LITTLE LAKE WEIR PUMP	4/30/97	1,468				1,468	7 HY 200DB	1,468	0
73	OCKLA WAHA PUMP HOUSE	4/30/97	1,492				1,492	7 HY 200DB	1,492	0
74	PUMP	7/31/97	2,215				2,215	7 HY 200DB	2,215	0
75	OCKLA WAHA	9/30/96	532				532	7 HY 200DB	532	0
76	LITTLE LAKE WEIR	8/27/98	573				573	7 HY 200DB	573	0
77	COUNTRY WALK	10/15/98	1,361				1,361	7 HY 200DB	1,361	0
79	PUMP CITRUS	10/01/99	1,072		X		0	7 HY 200DB	1,072	0
80	PUMP BURKS	1/15/00	835				835	7 HY 200DB	835	0
81	PUMP FLOYD CLARK	6/30/00	2,113				2,113	7 HY 200DB	2,113	0
82	PUMP	9/28/00	951				951	7 HY 200DB	951	0
83	PUMP SUNRAY	4/16/01	5,041				5,041	7 HY 200DB	5,041	0
84	PUMP HILLTOP	3/22/01	2,540				2,540	7 HY 200DB	2,540	0
85	PUMP OAKHURST	6/28/01	1,607				1,607	5 HY 200DB	1,607	0
86	PUMP STOCK PARTS	6/26/01	211				211	7 HY 200DB	211	0
87	PUMP WHISPERING SANDS	7/17/01	995				995	7 HY 200DB	995	0
88	PUMP OAKHURST	6/21/01	3,535				3,535	7 HY 200DB	3,535	0
89	PUMP LINDALE	1/01/02	705		X		493	7 HY 200DB	705	0
90	PUMP PURCHASED FOR COMMUNITY	1/01/03	2,302		X		1,611	7 HY 200DB	2,302	0
91	PUMP ADDITIONS 2003	6/30/03	6,152		X		3,076	7 HY 200DB	6,152	0
92	PUMP ADDITIONS 2004	6/30/04	17,946		X		8,973	7 HY 200DB	17,946	0
93	PUMP ADDITIONS 2005	6/30/05	22,682				22,682	7 MQ200DB	22,682	0
94	PUMP ADDITIONS 2005 ELLSWORTH	2/28/05	1,461				1,461	7 MQ200DB	1,461	0
95	PUMP ADDITION BLACKWATER HEIG	11/17/05	1,138				1,138	7 MQ200DB	1,138	0
96	WATER TREATMENT BERLS QUADS	4/30/91	134				134	5 HY 200DB	134	0
99	OAKHAVEN AQUA MAG	9/30/94	1,198				1,198	20 HY 150DB	1,198	0
101	WHISPERING SANDS	8/31/95	713				713	20 HY 150DB	713	0
102	WHISPERING SANDS	5/01/97	148				148	20 HY 150DB	145	3
104	FEED PUMP	8/22/01	1,136				1,136	20 HY 150DB	908	51
105	FEED PUMP 11 OAKS	10/23/01	164		X		115	20 HY 150DB	131	7
106	PUMP LINDALE	1/01/02	551		X		386	20 HY 150DB	416	25
107	PUMP ADDITIONS IN 2002	6/30/02	3,628		X		2,540	20 HY 150DB	2,738	162
108	WATER TRETMENT ADDIT 2004	6/30/04	968		X		484	7 HY 200DB	946	0
Sold/Scrapped: 6/30/17										
109	2005 ADDITIONS	6/30/05	4,450				4,450	7 MQ200DB	4,450	0
110	CL2 PUMPS	2/08/05	176				176	7 MQ200DB	176	0
111	DIST RES. LINDALE	1/01/02	3,885		X		2,719	20 HY 150DB	2,931	174
112	WATER TANK WHISPERING SANDS	8/15/00	22,951				22,951	20 HY 150DB	19,367	1,024
113	SUN RESORTS	11/03/05	1,223				1,223	20 MQ150DB	739	55
131	SYSTEM ADDITION	6/15/87	11,539				11,539	20 HY 150DB	11,539	0
132	T & D LINES	6/30/88	143,631				143,631	20 HY 150DB	143,631	0
133	T & D LINES	6/30/89	105,492				105,492	20 HY 150DB	105,492	0
134	T & D LINES	1/01/90	66,669				66,669	20 HY 150DB	66,669	0
135	LINE EXTENSION Ocala HEIGHTS	9/30/90	12,052				12,052	20 HY 150DB	12,052	0
137	ASHLEY HEIGHTS	5/31/92	28,645				28,645	20 HY 150DB	28,645	0
138	LAKE BRYANT	6/30/93	7,867				7,867	20 HY 150DB	7,867	0
139	BALLARD ACRES	6/30/93	5,280				5,280	20 HY 150DB	5,280	0
140	BALLARD ACRES	1/31/94	1,451				1,451	20 HY 150DB	1,451	0
141	N.E. 35TH STREET	3/31/94	15,294				15,294	20 HY 150DB	15,294	0
142	LITTLE LAKE WEIR	5/31/94	2,508				2,508	5 HY 200DB	2,508	0
143	COOL BREEZE	11/30/94	3,987				3,987	20 HY 150DB	3,987	0
145	LITTLE LAKE WEIR	6/30/95	1,963				1,963	20 HY 150DB	1,963	0
146	LITTLE LAKE WEIR	3/01/96	1,082				1,082	20 HY 150DB	1,082	0
147	SUNRAY	4/30/96	1,690				1,690	20 HY 150DB	1,690	0
148	OCKLA WAHA	4/30/96	1,690				1,690	20 HY 150DB	1,690	0
149	NORTHWOODS	5/31/96	167				167	20 HY 150DB	167	0

Federal Asset Report

Form 1120S, Page 1

Asset	Description	Date In Service	Cost	Bus %	Sec 179B	Bonus	Basis for Depr	PerConv	Meth	Prior	Current
150	LITTLE LAKE WEIR MAIN EXTENSION	6/30/96	2,239				2,239	20	HY 150DB	2,239	0
152	METAL DETECTOR	8/31/96	101				101	5	HY 200DB	101	0
153	OCALA HEIGHTS	4/30/97	9,400				9,400	20	HY 150DB	9,190	210
154	LITTLE LAKE WEIR MAIN EXT	4/30/97	879				879	20	HY 150DB	859	20
155	COUNTRY AIRE	4/30/97	10,878				10,878	20	HY 150DB	10,635	243
156	CHURCH OF CHRIST	5/31/97	234				234	20	HY 150DB	229	5
157	OCALA HEIGHTS	10/31/97	11,416				11,416	20	HY 150DB	11,161	255
158	WINDING WATER	10/31/97	32,705				32,705	20	HY 150DB	31,975	730
160	OCALA HEIGHTS	9/30/98	722				722	20	HY 150DB	674	32
163	T & D LINDALE	1/01/02	13,682		X		9,577	20	HY 150DB	10,325	610
164	SERVICES	6/30/98	1,200				1,200	20	HY 150DB	1,120	53
166	SERVICES MARION COUNTY	8/15/99	10,780				10,780	20	HY 150DB	9,578	481
167	SERVICES CITRUS COUNTY	2/17/00	84				84	20	HY 150DB	71	4
168	SERVICES MARION COUNTY	6/30/00	12,675				12,675	20	HY 150DB	10,695	566
169	SERVICES MARION COUNTY	6/30/01	9,549				9,549	20	HY 150DB	7,632	426
170	SERVICES MARION COUNTY	6/30/02	9,592		X		6,714	20	HY 150DB	7,238	428
171	SERVICES CITRUS COUNTY	6/30/02	206		X		144	20	HY 150DB	155	10
172	SERVICES MARION COUNTY	6/30/03	13,807		X		6,903	20	HY 150DB	9,802	617
173	SERVICES MARION COUNTY	6/30/04	5,059		X		2,529	20	HY 150DB	3,366	226
174	SERVICES CITRUS COUNTY	6/30/04	744		X		372	20	HY 150DB	495	33
175	SERVICES 2005 ADDITIONS	6/30/05	17,706				17,706	20	MQ 150DB	11,089	790
176	SERVICES 2005 ADDITIONS	6/30/05	1,401				1,401	20	MQ 150DB	877	63
178	1993 ADDITIONS	6/30/93	3,873				3,873	7	HY 200DB	3,873	0
179	1994 ADDITIONS	6/30/94	3,546				3,546	7	HY 200DB	3,546	0
180	1995 ADDITIONS	6/30/95	4,264				4,264	7	HY 200DB	4,264	0
181	1996 ADDITIONS	6/30/96	6,338				6,338	5	HY 200DB	6,338	0
182	1997 ADDITIONS	6/30/97	5,789				5,789	5	HY 200DB	5,789	0
183	1998 ADDITIONS	6/30/98	6,258				6,258	7	HY 200DB	6,258	0
184	1996 ADDITIONS	6/30/96	98				98	5	HY 200DB	98	0
185	1997 ADDITIONS	6/30/97	166				166	5	HY 200DB	166	0
186	1999 ADDITIONS	6/30/99	9,893				9,893	7	HY 200DB	9,893	0
187	2000 ADDITIONS	6/30/00	462				462	7	HY 200DB	462	0
188	2000 ADDITIONS	6/30/00	13,396				13,396	7	HY 200DB	13,396	0
189	2001 ADDITIONS	6/30/01	12,697				12,697	7	HY 200DB	12,697	0
190	2001 ADDITIONS CITRUS	6/30/01	364				364	7	HY 200DB	364	0
191	2002 ADDITIONS	6/30/02	7,946		X		5,562	7	HY 200DB	7,946	0
192	2002 ADDITIONS CC	6/30/02	347		X		243	7	HY 200DB	347	0
193	METERS - LINDALE	1/01/02	2,740		X		1,918	7	HY 200DB	2,740	0
194	METERS -2003	6/30/03	6,626		X		3,313	7	HY 200DB	6,330	0
195	METERS -2004	6/30/04	10,275		X		5,137	7	HY 200DB	9,129	0
196	METERS 2005	6/30/05	5,730				5,730	7	MQ 200DB	5,730	0
207	PURCHASE PULL RIG	6/30/96	260				260	5	HY 200DB	260	0
208	TRUCK	4/30/97	9,947				9,947	5	HY 200DB	8,080	0
209	TRUCK	4/30/97	9,947				9,947	5	HY 200DB	8,080	0
210	TRUCK	4/30/97	9,947				9,947	5	HY 200DB	8,080	0
211	1990 OPENING BALANCE	1/01/90	13,981				13,981	7	HY 200DB	13,981	0
212	ASHLEY HEIGHTS	12/15/92	1,809				1,809	5	HY 200DB	1,809	0
213	BALLARD ACRES	12/15/93	6,063				6,063	5	HY 200DB	6,063	0
214	1990 PSC RATE CASE	6/30/94	4,005				4,005	5	HY 200DB	4,005	0
215	REFRIGERATOR	11/09/89	450				450	5	HY 200DB	450	0
216	MICROWAVE	2/01/90	170				170	5	HY 200DB	170	0
217	FILE CABINETS	2/01/90	546				546	5	HY 200DB	546	0
218	DESK & CHAIR	2/01/90	332				332	5	HY 200DB	332	0
219	PICTURE	2/01/90	300				300	5	HY 200DB	300	0
220	COPIER	5/31/91	3,516				3,516	5	HY 200DB	3,516	0
221	PARKING LOT	10/31/91	2,000				2,000	5	HY 200DB	2,000	0
222	FAX MACHINE	8/30/92	727				727	5	HY 200DB	727	0
223	COMPUTER PROGRAM PHASE 1	6/30/93	4,044				4,044	5	HY 200DB	4,044	0
224	TYPEWRITER	3/30/93	370				370	5	HY 200DB	370	0
226	EQUIPMENT	11/30/94	720				720	5	HY 200DB	720	0
227	PURCHASE	4/30/95	545				545	5	HY 200DB	545	0
228	VACUUM	8/31/95	134				134	5	HY 200DB	134	0
229	PURCHASE	11/30/95	260				260	5	HY 200DB	260	0
230	LETTER OPENER	12/31/97	164				164	5	HY 200DB	164	0
231	FILE CABINET	8/18/98	148				148	5	HY 200DB	148	0
232	14 MONITOR	12/21/98	321				321	5	HY 200DB	321	0
233	ALARM SYSTEM	12/24/98	751				751	5	HY 200DB	751	0
234	COMPUTER CHARGES	12/24/98	134				134	5	HY 200DB	134	0
236	VACUUM	7/31/95	8				8	5	HY 200DB	8	0
237	GUTTERS	11/30/95	15				15	5	HY 200DB	15	0
238	LETTER OPENER	12/31/97	8				8	5	HY 200DB	8	0
239	AMPROBE	3/31/96	4				4	5	HY 200DB	4	0

Federal Asset Report

Form 1120S, Page 1

Asset	Description	Date In Service	Cost	Bus %	Sec 179B	Bonus	Basis for Depr	PerConv Meth	Prior	Current
240	LADDER	4/30/96	3				3	5 HY 200DB	3	0
241	GRINDER	4/30/96	9				9	5 HY 200DB	9	0
242	METER BASE SPREADER	6/30/96	3				3	5 HY 200DB	3	0
243	PIPE VISE	6/30/96	2				2	5 HY 200DB	2	0
244	METAL DETECTOR	8/31/96	5				5	5 HY 200DB	5	0
245	OHMMETER	9/30/96	9				9	5 HY 200DB	9	0
246	PIPE WRENCHES	10/31/96	7				7	5 HY 200DB	7	0
247	TOOL KIT & PLIERS	4/30/97	4				4	5 HY 200DB	4	0
248	TRUCK TOOL BOXES	4/30/97	29				29	5 HY 200DB	29	0
250	PURCHASE	7/31/97	7				7	5 HY 200DB	7	0
251	METAL DETECTOR	8/31/97	5				5	5 HY 200DB	5	0
253	LINE LOCATOR	8/14/98	85				85	5 HY 200DB	85	0
254	METAL R.	4/18/99	804				804	5 HY 200DB	804	0
255	TOOL 12/10 PUMP TO EXTRACT	12/10/99	918				918	5 HY 200DB	918	0
256	METAL R. (M & C)	4/18/99	46				46	5 HY 200DB	46	0
257	TOOL 12/10 PUMP TO EXTRACT	12/10/99	53				53	5 HY 200DB	53	0
258	COMPRESSOR	5/16/00	205				205	5 HY 200DB	205	0
259	BAND SAW	9/09/00	318				318	5 HY 200DB	318	0
260	COMPRESSOR	5/16/00	7				7	5 HY 200DB	7	0
261	BAND SAW	9/09/00	10				10	5 HY 200DB	10	0
262	TOOLS ADDITION 2002	6/30/02	53			X	37	5 HY 200DB	53	0
263	TOOLS ADDITION 2002	6/30/02	1,753			X	1,227	5 HY 200DB	1,753	0
264	DIAPHRAM PUMP	9/29/03	1,447			X	723	5 HY 200DB	1,447	0
265	DIAPHRAM PUMP	9/29/03	35			X	17	5 HY 200DB	35	0
266	ADDITIONS 2004	6/30/04	59			X	29	5 HY 200DB	59	0
267	ADDITIONS 2004	6/30/04	2,193			X	1,096	5 HY 200DB	2,193	0
268	AIR COMPRESSOR	7/07/05	410				410	5 HY 150DB	410	0
269	AIR COMPRESSOR	7/07/05	11				11	5 HY 150DB	11	0
273	RADIOS	4/12/88	1,013				1,013	5 HY 200DB	1,013	0
274	ANTENNAS	5/10/88	115				115	5 HY 200DB	115	0
275	RADIO	9/01/89	1,011				1,011	5 HY 200DB	1,011	0
276	RADIO	11/01/89	994				994	5 HY 200DB	994	0
277	PHONE SYSTEM	2/15/90	579				579	5 HY 200DB	579	0
282	1996 S10 PICKUP	12/30/03	3,381			X	1,690	5 HY 150DB	3,381	0
283	1996 S10 PICKUP	12/30/03	83			X	41	5 HY 200DB	83	0
284	1990 CHEVY PU	3/11/05	3,406				3,406	5 MQ200DB	3,406	0
285	1990 CHEVY PU	3/11/05	94				94	5 MQ200DB	94	0
286	STORAGE CONTAINER FOR OFFICE	4/20/05	4,425				4,425	20 MQ150DB	2,771	198
287	STORAGE CONTAINER FOR OFFICE	4/20/05	122				122	20 MQ150DB	76	6
290	MISC TOOLS	10/31/90	332				332	5 HY 200DB	332	0
291	TOOLS	2/28/93	251				251	5 HY 200DB	251	0
292	TORCHES	2/28/94	130				130	5 HY 200DB	130	0
293	WELDER	2/28/94	424				424	5 HY 200DB	424	0
294	PIPE WRENCH	2/28/94	66				66	5 HY 200DB	66	0
295	LAWN MOWER	7/31/94	215				215	5 HY 200DB	215	0
296	PURCHASE	1/31/95	322				322	5 HY 200DB	322	0
297	PURCHASE	3/31/95	490				490	5 HY 200DB	490	0
298	DRILL & WRENCH	6/30/95	79				79	5 HY 200DB	79	0
299	COMPRESSORS	8/31/95	438				438	5 HY 200DB	438	0
300	VOLTAGE REGULATOR	9/30/95	40				40	5 HY 200DB	40	0
301	BLADE & MISC	10/31/95	81				81	5 HY 200DB	81	0
302	AMPROBE	3/31/96	82				82	5 HY 200DB	82	0
303	LADDER	4/30/96	62				62	5 HY 200DB	62	0
304	GRINDER	4/30/96	181				181	5 HY 200DB	181	0
305	METER BASE SPRADER	6/30/96	70				70	5 HY 200DB	70	0
306	PIPE VISE	6/30/96	46				46	5 HY 200DB	46	0
307	OHMMETER	9/30/96	183				183	5 HY 200DB	183	0
308	PIPE WRENCHES	10/31/96	148				148	5 HY 200DB	148	0
309	TRUCK TOOL BOXES 4	4/30/97	601				601	5 HY 200DB	601	0
310	PLIERS	2/28/97	10				10	5 HY 200DB	10	0
311	PURCHASE	1/31/97	128				128	5 HY 200DB	128	0
312	TOOL KIT	4/30/97	64				64	5 HY 200DB	64	0
313	MISC TOOLS	5/31/97	41				41	5 HY 200DB	41	0
314	PURCHASE	7/31/97	140				140	5 HY 200DB	140	0
315	METAL DETECTOR	8/31/97	94				94	5 HY 200DB	94	0
316	PURCHASE	11/30/97	85				85	5 HY 200DB	85	0
317	PRESSURE WASHER	2/13/98	202				202	5 HY 200DB	202	0
318	ALLEN WRENCHES	5/26/98	70				70	5 HY 200DB	70	0
319	LINE LOCATOR	8/14/98	1,650				1,650	5 HY 200DB	1,650	0
320	TOOLS	6/30/95	4				4	5 HY 200DB	4	0
321	COMPRESSORS	8/31/95	25				25	5 HY 200DB	25	0
322	VOLTAGE REGULATOR	9/30/95	2				2	5 HY 200DB	2	0

Federal Asset Report

Form 1120S, Page 1

Asset	Description	Date In Service	Cost	Bus %	Sec 179	Bonus	Basis for Depr	PerConv Meth	Prior	Current
323	BLADE MISC	10/31/95	5				5	5 HY 200DB	5	0
327	LAWN MOWER	7/31/87	4,463				4,463	5 HY 200DB	4,463	0
328	LAWN MOWER	5/31/90	189				189	5 HY 200DB	189	0
329	SCRAPING OF REGIONAL PLANT	1/01/04	235,393			X	117,696	7 HY 200DB	230,137	0
330	Lexington Estates Supply Main	6/30/06	26,006				26,006	25 HY S/L	10,922	1,041
331	Water Pump - Little Lake Weir	3/31/06	3,882		X		0	7 HY 200DB	3,882	0
332	Water Pump - Sunlite Acres	5/15/06	2,260		X		0	7 HY 200DB	2,260	0
333	Pumping Equip - Ocklawaha	5/25/06	738		X		0	7 HY 200DB	738	0
334	Pumping Equipment - Ashley Heights	6/30/06	2,504		X		0	7 HY 200DB	2,504	0
335	Pumping Equip - Sun Resorts	11/17/06	2,012		X		337	7 HY 200DB	2,012	0
336	Control Box - Oaks	12/31/06	186		X		0	7 HY 200DB	186	0
337	CL2 Pumps	1/17/06	318		X		0	7 HY 200DB	318	0
338	CL2 Pumps	2/28/06	1,218		X		0	7 HY 200DB	1,218	0
339	CL2 Pumps	5/11/06	1,119		X		0	7 HY 200DB	1,119	0
340	CL2 Pumps	6/30/06	928		X		0	7 HY 200DB	928	0
341	CL2 Pumps	7/17/06	775		X		0	7 HY 200DB	775	0
342	CL2 Pumps	8/24/06	228		X		0	7 HY 200DB	228	0
343	CL2 Pumps	10/23/06	1,675				1,675	7 HY 200DB	1,675	0
344	Services for Hookups 2006	6/30/06	18,485				18,485	25 HY S/L	7,763	740
345	Meters 2006	6/30/06	14,085		X		0	7 HY 200DB	14,085	0
346	Computers	8/31/06	6,864		X		0	5 HY 200DB	6,864	0
347	Trailer	1/18/06	240		X		0	7 HY 200DB	240	0
348	(2) CL2 PUMPS	6/30/03	933			X	466	7 HY 200DB	933	0
349	Pumping Equipment Ellis Point	6/20/06	2,817		X		0	7 HY 200DB	2,817	0
350	Pumping Equipment - Backwater Heights	8/17/06	1,952		X		0	7 HY 200DB	1,952	0
351	CL2 Pump	8/01/06	565		X		0	7 HY 200DB	565	0
352	Services 2006	6/30/06	753				753	25 HY S/L	316	30
353	Computer	8/31/06	203		X		0	5 HY 200DB	203	0
354	Trailer	1/18/06	7		X		0	7 HY 200DB	7	0
355	(2) CL2 PUMP	2/07/02	31			X	22	20 HY 150DB	23	2
356	(1) METERS PURCHASED FROM COMM	1/01/03	2,958			X	2,071	7 HY 200DB	2,826	0
357	PUMPING EQUIP - OPENING BALANCE	1/01/90	27,178				27,178	7 HY 200DB	27,178	0
	Sold/Scrapped: 6/30/17									
358	PER PSC LINDALE	1/01/02	676			X	473	5 HY 200DB	676	0
359	PULLING RIG	6/30/96	5,767				5,767	5 HY 200DB	5,767	0
360	Water Treatment Equipment 2007	6/30/07	234				234	25 HY S/L	88	4
	Sold/Scrapped: 6/30/17									
361	Distribution & Reservoir 2007	6/30/07	8,908				8,908	25 HY S/L	3,385	356
362	Office Furniture & Equip 2007	6/30/07	15				15	7 HY 200DB	15	0
364	Pumping Equipment 2007	6/30/07	21,500				21,500	10 HY 200DB	20,795	705
365	Water Treatment Equipment	6/30/07	3,929				3,929	15 HY 150DB	2,653	116
	Sold/Scrapped: 6/30/17									
366	Services 2007	6/30/07	10,052				10,052	25 HY S/L	3,819	403
367	Meters 2007	6/30/07	6,811				6,811	15 HY 150DB	4,353	447
368	Office Furniture & Equip 2007	6/30/07	556				556	7 HY 200DB	555	0
	Sold/Scrapped: 6/30/17									
369	Tools, Shop, & Garage Equip	6/30/07	46				46	10 HY 200DB	45	1
370	Tools, Shop, & Garage Equip 2007	6/30/07	1,951				1,951	10 HY 200DB	1,887	64
371	Structures & Improvements	6/30/07	392				392	25 HY S/L	149	16
372	Wells & Springs 2007	6/30/07	1,683				1,683	25 HY S/L	639	67
373	Wells & Springs 2008 Additions	6/30/08	302				302	25 HY S/L	102	13
374	Power Generation Equip 2008 Additions	6/30/08	4,575				4,575	25 HY S/L	1,556	183
375	Pumping equipment additions 2008	6/30/08	13,453				13,453	25 HY S/L	4,574	538
376	Water Treatment Additions 2008	6/30/08	5,290				5,290	25 HY S/L	1,799	211
377	Services Addition 2008	6/30/08	8,028				8,028	25 HY S/L	2,730	321
378	Meters & Meter Installation 2008	6/30/08	7,478				7,478	25 HY S/L	2,244	299
379	Office Furniture 2008	6/30/08	136			X	68	7 HY 200DB	107	0
381	Tools & Equipment 2008	6/30/08	2,922			X	1,461	7 HY 200DB	2,283	0
382	Pump Equip CC 2008 Addition	6/30/08	391				391	25 HY S/L	133	15
383	Meters 2008	6/30/08	727				727	25 HY S/L	218	30
384	Office Furniture 2008	6/30/08	3			X	1	7 HY 200DB	3	0
386	Tools & Equip CC 2008	6/30/08	64			X	32	7 HY 200DB	50	0
387	(2) SERVICE TRUCKS	4/30/97	1,435				1,435	5 HY 200DB	1,435	0
388	2009 Pumping Equipment	1/15/09	7,181				7,181	25 HY S/L	2,154	288
389	2009 Pumping Equipment cc	1/15/09	2,463				2,463	25 HY S/L	739	99
390	Water Treatment Equipment	6/30/09	2,964				2,964	25 HY S/L	889	119
391	Water Treatment Equipment	6/30/09	652				652	25 HY S/L	195	12
	Sold/Scrapped: 6/30/17									
392	Transmission & Distribution	6/30/09	163				163	25 HY S/L	49	7
393	2009 Services	6/30/09	8,435				8,435	25 HY S/L	2,530	338
394	2009 Services cc	6/30/09	1				1	25 HY S/L	0	0
395	2009 Meters	6/30/09	4,465				4,465	25 HY S/L	1,161	178

Federal Asset Report

Form 1120S, Page 1

Asset	Description	Date In Service	Cost	Bus %	Sec 179	Bonus	Basis for Depr	PerConv Meth	Prior	Current
396	Copier	12/31/09	7,483			X	3,741	5 HY 200DB	5,687	0
397	Chainsaw	12/31/09	178			X	89	5 HY 200DB	136	0
398	Volt Meter	3/12/09	111			X	55	5 HY 200DB	85	0
399	Pipe wrench & Pliers	5/17/09	211			X	105	5 HY 200DB	160	0
400	Boots	6/09/09	66			X	33	5 HY 200DB	50	0
401	OHM Meter	7/02/09	272			X	136	5 HY 200DB	206	0
403	(2) (2) (2) WATER TREATMENT OPENI	1/01/90	154,424				154,424	20 HY 150DB	154,424	0
404	(2) (2) (2) METERS	6/30/90	48,164				48,164	7 HY 200DB	48,164	0
405	(1) 1990 ADDITIONS	6/30/90	5,286				5,286	7 HY 200DB	5,286	0
407	(2) COPIER 2004	6/30/04	1,985			X	992	5 HY 200DB	1,985	0
409	(2) T & D LINES	1/01/90	25,319				25,319	20 HY 150DB	25,319	0
410	2010 Pumping Equipment	6/30/10	10,794				10,794	25 HY S/L	8,096	431
411	2010 Water Equipment Treatment	6/30/10	6,240				6,240	25 HY S/L	4,680	249
412	2010 Services	6/30/10	5,633				5,633	25 HY S/L	4,225	225
414	2010 Office Equipment	6/30/10	5,055			X	2,527	5 HY 200DB	5,055	0
416	(2) PUMPING EQUIPMENT	6/30/89	1,854				1,854	5 HY 200DB	1,854	0
418	(2) FEED PUMP	12/08/00	435				435	7 HY 200DB	435	0
424	(2) 2002 ADDITIONS	6/30/02	1,300			X	910	5 HY 200DB	1,300	0
426	Pumping Equipment	6/30/11	21,036				21,036	20 HY 150DB	7,325	1,028
427	Water Treatment	6/30/11	4,658				4,658	20 HY 150DB	1,622	228
428	Services	6/30/11	2,806				2,806	20 HY 150DB	977	137
429	Meters	6/30/11	6,099				6,099	20 HY 150DB	2,124	298
430	Office Equipment	6/30/11	2,229				2,229	7 HY 200DB	1,930	200
431	Tools	6/30/11	526				526	20 HY 150DB	183	26
433	Mains TD	1/01/88	46,545				46,545	20 HY 150DB	45,545	0
434	Power Generation Equipment	6/30/12	2,429			X	1,215	20 HY 150DB	1,573	64
435	Pumping Equipment	6/30/12	22,003			X	11,002	20 HY 150DB	14,251	581
436	Water Treatment Equipment	6/30/12	5,920			X	2,960	20 HY 150DB	3,834	157
437	Services	6/30/12	7,536			X	3,768	20 HY 150DB	4,881	199
438	Meters	6/30/12	8,342			X	4,171	20 HY 150DB	5,403	220
439	Office Equipment	6/30/12	1,096			X	548	7 HY 200DB	974	48
440	Tools	6/30/12	942			X	471	5 HY 200DB	915	27
441	Power Generating Equipment	9/30/13	181			X	90	20 HY 150DB	112	5
442	Pumping Equipment	6/30/13	18,397			X	9,199	20 HY 150DB	11,390	525
443	Water Equipment Treatment	6/30/13	4,257			X	2,129	20 HY 150DB	2,635	122
444	T & D Lines	6/30/13	7,035			X	3,518	20 HY 150DB	4,355	201
445	Services 2013	6/30/13	5,640			X	2,820	20 HY 150DB	3,492	161
446	Meters	6/30/13	3,642			X	1,821	20 HY 150DB	2,255	104
447	Office Equipment	6/30/13	16,737			X	8,368	5 HY 200DB	15,291	964
448	Tools, Shop and Garage Equip	6/30/13	415			X	207	5 HY 200DB	379	24
449	Structures & Equipment	6/30/13	3,475			X	1,738	20 HY 150DB	2,151	100
454	Additions	1/01/90	5,791				5,791	20 HY 150DB	5,791	0
458	Storage Tank - Quail Run Plant	8/31/15	32,544			X	16,272	20 HY 150DB	18,057	1,086
459	Storage Tank - Ocklawaha Terrace	12/17/15	22,935			X	11,468	20 HY 150DB	12,725	766
460	Wells	6/30/15	80			X	40	20 HY 150DB	44	3
461	Generator 4 Oaks	9/27/15	11,634			X	5,817	20 HY 150DB	6,455	388
462	Generator Sunray	9/27/15	11,634			X	5,817	20 HY 150DB	6,455	388
464	Power Generation	6/30/14	138			X	69	20 HY 150DB	81	4
465	Pumping Equipment	6/30/14	14,320			X	7,160	20 HY 150DB	8,423	442
466	Water Treatment	6/30/14	6,360			X	3,180	20 HY 150DB	3,741	196
467	Services	6/30/14	1,979			X	989	20 HY 150DB	1,164	61
468	Meters	6/30/14	6,799			X	3,399	20 HY 150DB	3,999	210
469	Office Equipment	6/30/14	8,257			X	4,129	7 HY 200DB	6,451	516
470	Tools	6/30/14	1,563			X	782	5 HY 200DB	1,338	90
471	Pumping Equipment	6/30/15	18,786			X	9,393	20 HY 150DB	10,423	627
472	Water Treatment	6/30/15	5,651			X	2,825	20 HY 150DB	3,136	188
473	Services	6/30/15	2,870			X	1,435	20 HY 150DB	1,592	96
474	Meters	6/30/15	20,528			X	10,264	20 HY 150DB	11,390	685
475	Office Equipment	6/30/15	1,480			X	740	7 HY 200DB	1,027	129
476	Tools	6/30/15	4,397			X	2,199	5 HY 200DB	3,342	422
477	Power Generation Equipment	6/30/16	191			X	96	20 HY 150DB	99	7
478	Pumping Equipment	6/30/16	20,941			X	10,471	20 HY 150DB	10,863	756
479	Water Treatment	6/30/16	5,763			X	2,881	20 HY 150DB	2,990	208
480	Distribution & Reservoirs	6/30/16	2,470			X	1,235	20 HY 150DB	1,281	89
481	Services	6/30/16	1,892			X	946	20 HY 150DB	982	68
482	Meters	6/30/16	9,349			X	4,674	20 HY 150DB	4,850	337
483	Office Equipment	6/30/16	29,114			X	14,557	20 HY 150DB	15,103	1,051
484	Transportation Equipment	6/30/16	1,000			X	500	5 HY 200DB	600	160
485	Tools	6/30/16	935			X	468	5 HY 200DB	561	149
499	PUMPING EQUIP - OPENING BALANCE	1/01/90	177,804				177,804	7 HY 200DB	177,804	0
500	Water Treatment Equipment	6/30/09	83				83	25 HY S/L	25	1

Sold/Scrapped: 6/30/17

Federal Asset Report

Form 1120S, Page 1

Asset	Description	Date In Service	Cost	Bus %	Sec 179	Bonus	Basis for Depr	PerConv Meth	Prior	Current
501	METERS 2005	6/30/05	2,812				2,812	7 MQ200DB	2,812	0
	Sold/Scrapped: 6/30/17									
502	Office Furniture & Equip 2007	6/30/07	47				47	7 HY 200DB	47	0
			<u>2,596,632</u>				<u>2,162,990</u>		<u>2,237,679</u>	<u>36,444</u>

ACRS:

9	WELL - BLACKWATER HEIGHTS	12/31/81	4,892				4,892	15 HY S/L	4,892	0
122	FLORIDA HEIGHTS	6/01/82	12,695				12,695	5 HY PRE	12,695	0
123	ELEVEN OAKS	6/01/82	883				883	5 HY PRE	883	0
125	REYNOLDS	6/01/82	859				859	5 HY PRE	859	0
126	CAROL ESTATES	6/01/82	1,940				1,940	5 HY PRE	1,940	0
127	BERKS QUADRAPLEXES	6/01/82	1,004				1,004	5 HY PRE	1,004	0
129	TURNBURY	6/15/85	208,082				208,082	5 HY PRE	208,082	0
130	SYSTEM	6/15/86	83,909				83,909	5 HY PRE	83,909	0
270	RADIOS & ANTENNAS	10/01/83	2,358				2,358	5 HY PRE	2,358	0
271	RADIOS	12/31/85	483				483	5 HY PRE	483	0
279	EQUIPMENT SEARS	6/30/83	315				315	5 HY PRE	315	0
280	TOOL BOX	2/01/84	216				216	5 HY PRE	216	0
281	UTILITY TRAILER	6/01/84	450				450	5 HY PRE	450	0
288	TOOLS	6/30/85	121				121	5 HY PRE	121	0
289	TOOLS	6/30/86	268				268	5 HY PRE	268	0
324	FENCE	8/01/84	29				29	5 HY PRE	29	0
325	TRACTOR MOWER	12/31/84	5,450				5,450	5 HY PRE	5,450	0
326	GENERATOR	12/31/84	165				165	5 HY PRE	165	0
	Total ACRS Depreciation		<u>324,119</u>				<u>324,119</u>		<u>324,119</u>	<u>0</u>

Other Depreciation:

1	LAND SUNRAY ESTATES	1/01/65	8,000				8,000	0 -- Land	0	0
2	LAND REYNOLDS	1/01/76	8,400				8,400	0 -- Land	0	0
3	LAND - PSC ANNUAL	12/31/94	45,324				45,324	0 -- Land	0	0
4	LAND	12/31/94	2,975				2,975	0 -- Land	0	0
5	LAND PURCHASED - COMMUNITY W/	1/01/03	10,000				10,000	0 -- Land	0	0
6	LAND - ELEVEN OAKS PROPERTY	8/31/04	9,013				9,013	0 -- Land	0	0
114	WATER SYSTEMS LAKE WEIR	9/01/75	10,254				10,254	10 MO200DB	10,254	0
115	SUTTONS	9/01/75	5,697				5,697	10 MO200DB	5,697	0
116	HODGES WATER SYSTEM	9/01/75	5,573				5,573	10 MO200DB	5,573	0
117	JASONS LANDING	2/01/80	5,899				5,899	10 MO200DB	5,899	0
118	SYSTEM	1/01/81	8,700				8,700	20 MO200DB	8,700	0
119	FLORIDA HEIGHTS	11/22/81	14,181				14,181	P MO200DB	14,181	0
120	LITTLE LAKE WEIR	1/01/82	8,696				8,696	20 MO S/L	8,696	0
121	FLORIDA HEIGHTS	6/01/82	1,289				1,289	10 MO200DB	1,289	0
124	ELEVEN OAKS	6/01/82	25,070				25,070	10 MO200DB	25,070	0
128	SYSTEM	6/15/83	101,556				101,556	10 MO200DB	101,556	0
165	SERVICES	1/01/81	1,500				1,500	20 MO200DB	1,500	0
272	RADIOS	12/31/85	4,359				4,359	10 MO200DB	4,359	0
278	MISC EQUIPMENT	12/01/80	5,360				5,360	10 MO200DB	5,360	0
413	2010 Meters	6/30/10	0				0	0 HY	0	0
425	Land	1/01/11	40				40	0 -- Land	0	0
457	Land	6/30/14	21,657				21,657	0 -- Land	0	0
489	Power Generation Equip	6/30/17	0				0	0 HY	0	0
	Total Other Depreciation		<u>303,543</u>				<u>303,543</u>		<u>198,134</u>	<u>0</u>

Total ACRS and Other Depreciation 627,662 627,662 522,253 0

Listed Property:

380	2008 Ford Truck	6/30/08	59,935	X		48,775	5 HY 200DB	22,560	1,875
385	2008 Ford Truck CC	6/30/08	1,474	X		737	5 HY 200DB	1,261	0
455	Truck	5/15/14	14,073	X		7,036	5 HY 200DB	12,047	811
			<u>75,482</u>			<u>56,548</u>		<u>35,868</u>	<u>2,686</u>

59-2938319

Federal Asset Report **Form 1120S, Page 1**

Asset	Description	Date In Service	Cost	Bus %	Sec 179 Bonus	Basis for Depr	PerConv Meth	Prior	Current
	Grand Totals		3,400,574			2,907,488		2,795,800	84,599
	Less: Dispositions and Transfers		36,412			35,928		34,452	133
	Less: Start-up/Org Expense		0			0		0	0
	Net Grand Totals		<u>3,364,162</u>			<u>2,871,560</u>		<u>2,761,348</u>	<u>84,466</u>

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Bonus Depreciation Report

Asset	Property Description	Date In Service	Tax Cost	Bus Pct	Tax Sec 179 Exp	Current Bonus	Prior Bonus	Tax - Basis for Depr
Activity: Form 1120S, Page 1								
17	WELL - LINDALE	1/01/02	10,619	100	0	0	3,186	7,433
18	WELL - COMUNITY WATER	1/01/03	22,000	100	0	0	6,600	15,400
19	WELL ADDITION 2004	6/30/04	22,856	100	0	0	11,428	11,428
24	HILLTOP MAINS	6/30/04	15,086	100	0	0	7,543	7,543
28	GENERATOR LINDALE	1/01/02	3,025	100	0	0	908	2,117
29	GENERATOR - WINDING WATERS	4/17/03	8,025	100	0	0	2,408	5,617
30	GENERATOR - WHISPERING SANDS	6/30/04	9,095	100	0	0	4,548	4,547
89	PUMP LINDALE	1/01/02	705	100	0	0	212	493
90	PUMP PURCHASED FOR COMMUNITY	1/01/03	2,302	100	0	0	691	1,611
91	PUMP ADDITIONS 2003	6/30/03	6,152	100	0	0	3,076	3,076
92	PUMP ADDITIONS 2004	6/30/04	17,946	100	0	0	8,973	8,973
105	FEED PUMP 11 OAKS	10/23/01	164	100	0	0	49	115
106	PUMP LINDALE	1/01/02	551	100	0	0	165	386
107	PUMP ADDITIONS IN 2002	6/30/02	3,628	100	0	0	1,088	2,540
108	WATER TRETMENT ADDIT 2004	6/30/04	968	100	0	0	484	484
111	DIST RES. LINDALE	1/01/02	3,885	100	0	0	1,166	2,719
163	T & D LINDALE	1/01/02	13,682	100	0	0	4,105	9,577
170	SERVICES MARION COUNTY	6/30/02	9,592	100	0	0	2,878	6,714
171	SERVICES CITRUS COUNTY	6/30/02	206	100	0	0	62	144
172	SERVICES MARION COUNTY	6/30/03	13,807	100	0	0	6,904	6,903
173	SERVICES MARION COUNTY	6/30/04	5,059	100	0	0	2,530	2,529
174	SERVICES CITRUS COUNTY	6/30/04	744	100	0	0	372	372
191	2002 ADDITIONS	6/30/02	7,946	100	0	0	2,384	5,562
192	2002 ADDITIONS CC	6/30/02	347	100	0	0	104	243
193	METERS - LINDALE	1/01/02	2,740	100	0	0	822	1,918
194	METERS -2003	6/30/03	6,626	100	0	0	3,313	3,313
195	METERS -2004	6/30/04	10,275	100	0	0	5,138	5,137
262	TOOLS ADDITION 2002	6/30/02	53	100	0	0	16	37
263	TOOLS ADDITION 2002	6/30/02	1,753	100	0	0	526	1,227
264	DIAPHRAM PUMP	9/29/03	1,447	100	0	0	724	723
265	DIAPHRAM PUMP	9/29/03	35	100	0	0	18	17
266	ADDITIONS 2004	6/30/04	59	100	0	0	30	29
267	ADDITIONS 2004	6/30/04	2,193	100	0	0	1,097	1,096
282	1996 S10 PICKUP	12/30/03	3,381	100	0	0	1,691	1,690
283	1996 S10 PICKUP	12/30/03	83	100	0	0	42	41
329	SCRAPING OF REGIONAL PLANT	1/01/04	235,393	100	0	0	117,697	117,696
348	(2) CL2 PUMPS	6/30/03	933	100	0	0	467	466
355	(2) CL2 PUMP	2/07/02	31	100	0	0	9	22
356	(1) METERS PURCHASED FROM COMM	1/01/03	2,958	100	0	0	887	2,071
358	PER PSC LINDALE	1/01/02	676	100	0	0	203	473
379	Office Furniture 2008	6/30/08	136	100	0	0	68	68
380	2008 Ford Truck	6/30/08	59,935	100	0	0	11,160	48,775
381	Tools & Equipment 2008	6/30/08	2,922	100	0	0	1,461	1,461
384	Office Furniture 2008	6/30/08	3	100	0	0	2	1
385	2008 Ford Truck CC	6/30/08	1,474	100	0	0	737	737
386	Tools & Equip CC 2008	6/30/08	64	100	0	0	32	32
396	Copier	12/31/09	7,483	100	0	0	3,742	3,741
397	Chainsaw	12/31/09	178	100	0	0	89	89
398	Volt Meter	3/12/09	111	100	0	0	56	55
399	Pipe wrench & Pliers	5/17/09	211	100	0	0	106	105
400	Boots	6/09/09	66	100	0	0	33	33
401	OHM Meter	7/02/09	272	100	0	0	136	136
407	(2) COPIER 2004	6/30/04	1,985	100	0	0	993	992
414	2010 Office Equipment	6/30/10	5,055	100	0	0	2,528	2,527
424	(2) 2002 ADDITIONS	6/30/02	1,300	100	0	0	390	910
434	Power Generation Equipment	6/30/12	2,429	100	0	0	1,214	1,215
435	Pumping Equipment	6/30/12	22,003	100	0	0	11,001	11,002
436	Water Treatment Equipment	6/30/12	5,920	100	0	0	2,960	2,960
437	Services	6/30/12	7,536	100	0	0	3,768	3,768
438	Meters	6/30/12	8,342	100	0	0	4,171	4,171
439	Office Equipment	6/30/12	1,096	100	0	0	548	548
440	Tools	6/30/12	942	100	0	0	471	471
441	Power Generating Equipment	9/30/13	181	100	0	0	91	90
442	Pumping Equipment	6/30/13	18,397	100	0	0	9,198	9,199
443	Water Equipment Treatment	6/30/13	4,257	100	0	0	2,128	2,129
444	T & D Lines	6/30/13	7,035	100	0	0	3,517	3,518
445	Services 2013	6/30/13	5,640	100	0	0	2,820	2,820
446	Meters	6/30/13	3,642	100	0	0	1,821	1,821
447	Office Equipment	6/30/13	16,737	100	0	0	8,369	8,368
448	Tools, Shop and Garage Equip	6/30/13	415	100	0	0	208	207
449	Structures & Equipment	6/30/13	3,475	100	0	0	1,737	1,738
455	Truck	5/15/14	14,073	100	0	0	7,037	7,036

Bonus Depreciation Report

Asset	Property Description	Date In Service	Tax Cost	Bus Pct	Tax Sec 179 Exp	Current Bonus	Prior Bonus	Tax - Basis for Depr
Activity: Form 1120S, Page 1 (continued)								
458	Storage Tank - Quail Run Plant	8/31/15	32,544		0	0	16,272	16,272
459	Storage Tank - Ocklawaha Terrace	12/17/15	22,935		0	0	11,467	11,468
460	Wells	6/30/15	80		0	0	40	40
461	Generator 4 Oaks	9/27/15	11,634		0	0	5,817	5,817
462	Generator Sunray	9/27/15	11,634		0	0	5,817	5,817
464	Power Generation	6/30/14	138		0	0	69	69
465	Pumping Equipment	6/30/14	14,320		0	0	7,160	7,160
466	Water Treatment	6/30/14	6,360		0	0	3,180	3,180
467	Services	6/30/14	1,979		0	0	990	989
468	Meters	6/30/14	6,799		0	0	3,400	3,399
469	Office Equipment	6/30/14	8,257		0	0	4,128	4,129
470	Tools	6/30/14	1,563		0	0	781	782
471	Pumping Equipment	6/30/15	18,786		0	0	9,393	9,393
472	Water Treatment	6/30/15	5,651		0	0	2,826	2,825
473	Services	6/30/15	2,870		0	0	1,435	1,435
474	Meters	6/30/15	20,528		0	0	10,264	10,264
475	Office Equipment	6/30/15	1,480		0	0	740	740
476	Tools	6/30/15	4,397		0	0	2,198	2,199
477	Power Generation Equipment	6/30/16	191		0	0	95	96
478	Pumping Equipment	6/30/16	20,941		0	0	10,470	10,471
479	Water Treatment	6/30/16	5,763		0	0	2,882	2,881
480	Distribution & Reservoirs	6/30/16	2,470		0	0	1,235	1,235
481	Services	6/30/16	1,892		0	0	946	946
482	Meters	6/30/16	9,349		0	0	4,675	4,674
483	Office Equipment	6/30/16	29,114		0	0	14,557	14,557
484	Transportation Equipment	6/30/16	1,000		0	0	500	500
485	Tools	6/30/16	935		0	0	467	468
490	Power Generation Equip	6/30/17	11,610		0	5,805	0	5,805
491	Pumping Equipment	6/30/17	46,627		0	23,313	0	23,314
492	Water Treatment Eq	6/30/17	8,343		0	4,171	0	4,172
494	Services	6/30/17	7,810		0	3,905	0	3,905
495	Meters	6/30/17	6,632		0	3,316	0	3,316
Form 1120S, Page 1			974,973		0	40,510	408,940	525,523
*Less: Dispositions and Transfers			968		0	0	484	484
Net Form 1120S, Page 1			974,005		0	40,510	408,456	525,039
Grand Total			974,973		0	40,510	408,940	525,523
Less: Dispositions and Transfers			968		0	0	484	484
Net Grand Total			974,005		0	40,510	408,456	525,039

AMT Asset Report

Form 1120S, Page 1

Asset	Description	Date In Service	Cost	Bus %	Sec 179 Bonus	Basis for Depr	PerConv Meth	Prior	Current
5-year GDS Property:									
496	Office Equipment	6/30/17	2,023			2,023	5 HY 150DB	0	303
497	Transportation Equip	6/30/17	10,244			10,244	5 HY 150DB	0	1,537
			<u>12,267</u>			<u>12,267</u>		<u>0</u>	<u>1,840</u>
7-year GDS Property:									
498	Tools, Shop	6/30/17	6,782			6,782	7 HY 150DB	0	727
			<u>6,782</u>			<u>6,782</u>		<u>0</u>	<u>727</u>
20-year GDS Property:									
490	Power Generation Equip	6/30/17	11,610		X	5,805	20 HY 150DB	0	6,023
491	Pumping Equipment	6/30/17	46,627		X	23,314	20 HY 150DB	0	24,188
492	Water Treatment Eq	6/30/17	8,343		X	4,172	20 HY 150DB	0	4,328
494	Services	6/30/17	7,810		X	3,905	20 HY 150DB	0	4,051
495	Meters	6/30/17	6,632		X	3,316	20 HY 150DB	0	3,440
			<u>81,022</u>			<u>40,512</u>		<u>0</u>	<u>42,030</u>
25-year GDS Property:									
493	Distrib Res & Stand	6/30/17	727			727	25 HY S/L	0	16
			<u>727</u>			<u>727</u>		<u>0</u>	<u>16</u>
Prior MACRS:									
7	STRUCTURES - LINDALE	1/01/02	576			576	39 MMS/L	222	14
8	SUNRAY PUMP STATION	4/20/05	977			977	39 MMS/L	293	25
10	WELLS OPENING BALANCE	1/01/90	27,290			27,290	25 HY S/L	27,290	0
11	FENCING	4/30/91	265			265	25 HY 150DB	265	0
12	WELL	5/31/92	2,138			2,138	25 HY 150DB	2,100	38
15	WELLS - WINDING WATERS	12/31/98	7,837			7,837	25 HY 150DB	6,011	281
16	WELLS - WINDING WATERS - 2	12/31/98	6,622			6,622	25 HY 150DB	5,080	237
17	WELL - LINDALE	1/01/02	10,619		X	7,433	20 HY 150DB	8,013	474
18	WELL - COMMUNITY WATER	1/01/03	22,000		X	15,400	20 HY 150DB	15,620	982
19	WELL ADDITION 2004	6/30/04	22,856		X	11,428	20 HY 150DB	15,208	1,020
20	FENCING WHISPERING SANDS	2/24/05	1,606			1,606	15 MQ 150DB	1,310	95
22	SUPPLY MAINS	6/30/87	4,259			4,259	25 HY 150DB	4,259	0
23	FIRE HYDRANT	5/23/90	544			544	10 HY 150DB	544	0
24	HILLTOP MAINS	6/30/04	15,086		X	7,543	20 HY 150DB	10,038	673
25	MAINS	12/01/05	65,520			65,520	20 MQ 150DB	39,597	2,920
26	GENERATOR FORE OAKS	8/31/98	7,202			7,202	5 HY 150DB	7,202	0
27	GENERATOR WINDING WATERS	8/31/98	7,202			7,202	5 HY 150DB	7,202	0
28	GENERATOR LINDALE	1/01/02	3,025		X	2,117	5 HY 150DB	3,025	0
29	GENERATOR - WINDING WATERS	4/17/03	8,025		X	5,617	5 HY 150DB	8,025	0
30	GENERATOR - WHISPERING SANDS	6/30/04	9,095		X	4,547	5 HY 150DB	9,095	0
31	PAINT FOR TANK	8/31/91	276			276	10 HY 150DB	276	0
32	STARITE PUMP - LITTLE LAKE WEIR	1/15/92	788			788	10 HY 150DB	788	0
33	PUMP - OAKS	5/31/92	277			277	10 HY 150DB	277	0
34	PUMPS	6/30/92	1,734			1,734	10 HY 150DB	1,734	0
35	ASHLEY HEIGHTS	12/15/92	13,845			13,845	10 HY 150DB	13,845	0
36	OAKHURST 11 OAKS	4/30/93	4,401			4,401	10 HY 150DB	4,401	0
37	PUMPING EQUIPMENT	6/30/93	1,881			1,881	5 HY 150DB	1,881	0
38	PUMP	8/31/93	2,208			2,208	10 HY 150DB	2,208	0
39	OCKLAWAHA	12/31/93	2,058			2,058	10 HY 150DB	2,058	0
41	BALLARD ACRES	12/31/93	11,417			11,417	10 HY 150DB	11,417	0
42	WHISPERING SANDS	1/31/94	198			198	10 HY 150DB	198	0
43	SUN RESORTS	2/28/94	620			620	10 HY 150DB	620	0
44	PUMP - BLACKWATER HEIGHTS	3/31/94	945			945	10 HY 150DB	945	0
46	EMIL MAR	8/31/94	843			843	10 HY 150DB	843	0
47	SUNRAY	11/30/94	3,433			3,433	10 HY 150DB	3,433	0
48	EMIL MAR	1/31/95	546			546	10 HY 150DB	546	0
49	WINDING WATERS	6/30/95	2,573			2,573	10 HY 150DB	2,573	0
50	PUMPING EQUIPMENT	6/30/95	1,103			1,103	25 HY 150DB	965	39
51	PUMP	7/31/95	547			547	10 HY 150DB	547	0
52	SUNRAY & OCKLAWAHA	12/31/95	5,728			5,728	10 HY 150DB	5,728	0
53	SUNRAY	3/31/96	110			110	10 HY 150DB	110	0
54	OAKS	3/31/96	624			624	10 HY 150DB	624	0

AMT Asset Report

Form 1120S, Page 1

Asset	Description	Date In Service	Cost	Bus %	Sec 179B	Bonus	Basis for Depr	PerConv	Meth	Prior	Current
55	PUMP	4/30/96	4,202				4,202	10	HY 150DB	4,202	0
56	FLORIDA HEIGHTS	5/31/96	2,182				2,182	10	HY 150DB	2,182	0
57	OCALA HEIGHTS	5/31/96	1,038				1,038	10	HY 150DB	1,038	0
58	OCKLAWAHA	6/30/96	1,569				1,569	10	HY 150DB	1,569	0
59	OCALA HEIGHTS	6/30/96	831				831	10	HY 150DB	831	0
60	FLORIDA HEIGHTS	6/30/96	81				81	10	HY 150DB	81	0
61	BERKS PUMP	6/30/96	539				539	10	HY 150DB	539	0
62	PAINT TANKS	6/30/96	4,156				4,156	10	HY 150DB	4,156	0
63	FLORIDA HEIGHTS PUMP	6/30/96	182				182	10	HY 150DB	182	0
64	LITTLE LAKE WEIR	7/31/96	2,961				2,961	10	HY 150DB	2,961	0
65	FLORIDA HEIGHTS	7/31/96	74				74	10	HY 150DB	74	0
66	WHISPERING SANDS	7/31/96	343				343	10	HY 150DB	343	0
67	WHISPERING SANDS	9/30/96	1,205				1,205	10	HY 150DB	1,205	0
68	OCALA HEIGHTS	9/30/96	249				249	10	HY 150DB	249	0
69	SUNRAY	9/30/96	1,073				1,073	10	HY 150DB	1,073	0
70	WHISPERING SANDS	10/31/96	956				956	10	HY 150DB	956	0
71	PUMPS	12/31/96	5,350				5,350	10	HY 150DB	5,350	0
72	LITTLE LAKE WEIR PUMP	4/30/97	1,468				1,468	10	HY 150DB	1,468	0
73	OCKLAWAHA PUMP HOUSE	4/30/97	1,492				1,492	10	HY 150DB	1,492	0
74	PUMP	7/31/97	2,215				2,215	10	HY 150DB	2,215	0
75	OCKLAWAHA	9/30/96	532				532	10	HY 150DB	532	0
76	LITTLE LAKE WEIR	8/27/98	573				573	10	HY 150DB	573	0
77	COUNTRY WALK	10/15/98	1,361				1,361	10	HY 150DB	1,361	0
79	PUMP CITRUS	10/01/99	1,072		X		0	7	HY 150DB	1,072	0
80	PUMP BURKS	1/15/00	835				835	7	HY 150DB	835	0
81	PUMP FLOYD CLARK	6/30/00	2,113				2,113	7	HY 150DB	2,113	0
82	PUMP	9/28/00	951				951	7	HY 150DB	951	0
83	PUMP SUNRAY	4/16/01	5,041				5,041	7	HY 150DB	5,041	0
84	PUMP HILLTOP	3/22/01	2,540				2,540	7	HY 150DB	2,540	0
85	PUMP OAKHURST	6/28/01	1,607				1,607	5	HY 150DB	1,607	0
86	PUMP STOCK PARTS	6/26/01	211				211	7	HY 150DB	211	0
87	PUMP WHISPERING SANDS	7/17/01	995				995	7	HY 150DB	995	0
88	PUMP OAKHURST	6/21/01	3,535				3,535	7	HY 150DB	3,535	0
89	PUMP LINDALE	1/01/02	705		X		493	7	HY 150DB	705	0
90	PUMP PURCHASED FOR COMMUNITY	1/01/03	2,302		X		1,611	7	HY 150DB	2,302	0
91	PUMP ADDITIONS 2003	6/30/03	6,152		X		3,076	7	HY 150DB	6,152	0
92	PUMP ADDITIONS 2004	6/30/04	17,946		X		8,973	7	HY 150DB	17,946	0
93	PUMP ADDITIONS 2005	6/30/05	22,682				22,682	7	MQ 150DB	22,682	0
94	PUMP ADDITIONS 2005 ELLSWORTH	2/28/05	1,461				1,461	7	MQ 150DB	1,461	0
95	PUMP ADDITION BLACKWATER HEIG	11/17/05	1,138				1,138	7	MQ 150DB	1,138	0
96	WATER TREATMENT BERLS QUADS	4/30/91	134				134	5	HY 150DB	134	0
99	OAKHAVEN AQUA MAG	9/30/94	1,198				1,198	25	HY 150DB	1,091	43
101	WHISPERING SANDS	8/31/95	713				713	25	HY 150DB	624	25
102	WHISPERING SANDS	5/01/97	148				148	25	HY 150DB	119	5
104	FEED PUMP	8/22/01	1,136				1,136	20	HY 150DB	908	51
105	FEED PUMP 11 OAKS	10/23/01	164		X		115	20	HY 150DB	131	7
106	PUMP LINDALE	1/01/02	551		X		386	20	HY 150DB	416	25
107	PUMP ADDITIONS IN 2002	6/30/02	3,628		X		2,540	20	HY 150DB	2,738	162
108	WATER TRETMENT ADDIT 2004	6/30/04	968		X		484	7	HY 150DB	968	0
Sold/Scrapped: 6/30/17											
109	2005 ADDITIONS	6/30/05	4,450				4,450	7	MQ 150DB	4,450	0
110	CL2 PUMPS	2/08/05	176				176	7	MQ 150DB	176	0
111	DIST RES. LINDALE	1/01/02	3,885		X		2,719	20	HY 150DB	2,931	174
112	WATER TANK WHISPERING SANDS	8/15/00	22,951				22,951	20	HY 150DB	19,367	1,024
113	SUN RESORTS	11/03/05	1,223				1,223	20	MQ 150DB	739	55
131	SYSTEM ADDITION	6/15/87	11,539				11,539	25	HY 150DB	11,539	0
132	T & D LINES	6/30/88	143,631				143,631	25	HY 150DB	143,631	0
133	T & D LINES	6/30/89	105,492				105,492	25	HY 150DB	105,492	0
134	T & D LINES	1/01/90	66,669				66,669	25	HY 150DB	66,669	0
135	LINE EXTENSION Ocala HEIGHTS	9/30/90	12,052				12,052	25	HY 150DB	12,052	0
137	ASHLEY HEIGHTS	5/31/92	28,645				28,645	25	HY 150DB	28,132	513
138	LAKE BRYANT	6/30/93	7,867				7,867	25	HY 150DB	7,444	282
139	BALLARD ACRES	6/30/93	5,280				5,280	25	HY 150DB	4,996	189
140	BALLARD ACRES	1/31/94	1,451				1,451	25	HY 150DB	1,321	52
141	N.E. 35TH STREET	3/31/94	15,294				15,294	25	HY 150DB	13,924	548
142	LITTLE LAKE WEIR	5/31/94	2,508				2,508	5	HY 150DB	2,508	0
143	COOL BREEZE	11/30/94	3,987				3,987	25	HY 150DB	3,630	143
145	LITTLE LAKE WEIR	6/30/95	1,963				1,963	25	HY 150DB	1,717	70
146	LITTLE LAKE WEIR	3/01/96	1,082				1,082	25	HY 150DB	908	38
147	SUNRAY	4/30/96	1,690				1,690	25	HY 150DB	1,417	61
148	OCKLAWAHA	4/30/96	1,690				1,690	25	HY 150DB	1,417	61
149	NORTHWOODS	5/31/96	167				167	25	HY 150DB	140	6

AMT Asset Report

Form 1120S, Page 1

Asset	Description	Date In Service	Cost	Bus %	Sec 179	Bonus	Basis for Depr	PerConv	Meth	Prior	Current
150	LITTLE LAKE WEIR MAIN EXTENSION	6/30/96	2,239				2,239	25	HY 150DB	1,878	80
152	METAL DETECTOR	8/31/96	101				101	5	HY 150DB	101	0
153	OCALA HEIGHTS	4/30/97	9,400				9,400	25	HY 150DB	7,547	337
154	LITTLE LAKE WEIR MAIN EXT	4/30/97	879				879	25	HY 150DB	706	31
155	COUNTRY AIRE	4/30/97	10,878				10,878	25	HY 150DB	8,734	390
156	CHURCH OF CHRIST	5/31/97	234				234	25	HY 150DB	188	8
157	OCALA HEIGHTS	10/31/97	11,416				11,416	25	HY 150DB	9,166	409
158	WINDING WATER	10/31/97	32,705				32,705	25	HY 150DB	26,259	1,172
160	OCALA HEIGHTS	9/30/98	722				722	25	HY 150DB	554	26
163	T & D LINDALE	1/01/02	13,682			X	9,577	20	HY 150DB	10,325	610
164	SERVICES	6/30/98	1,200				1,200	25	HY 150DB	920	43
166	SERVICES MARION COUNTY	8/15/99	10,780				10,780	20	HY 150DB	9,578	481
167	SERVICES CITRUS COUNTY	2/17/00	84				84	20	HY 150DB	71	4
168	SERVICES MARION COUNTY	6/30/00	12,675				12,675	20	HY 150DB	10,695	566
169	SERVICES MARION COUNTY	6/30/01	9,549				9,549	20	HY 150DB	7,632	426
170	SERVICES MARION COUNTY	6/30/02	9,592			X	6,714	20	HY 150DB	7,238	428
171	SERVICES CITRUS COUNTY	6/30/02	206			X	144	20	HY 150DB	155	10
172	SERVICES MARION COUNTY	6/30/03	13,807			X	6,903	20	HY 150DB	9,802	617
173	SERVICES MARION COUNTY	6/30/04	5,059			X	2,529	20	HY 150DB	3,366	226
174	SERVICES CITRUS COUNTY	6/30/04	744			X	372	20	HY 150DB	495	33
175	SERVICES 2005 ADDITIONS	6/30/05	17,706				17,706	20	MQ 150DB	11,089	790
176	SERVICES 2005 ADDITIONS	6/30/05	1,401				1,401	20	MQ 150DB	877	63
178	1993 ADDITIONS	6/30/93	3,873				3,873	10	HY 150DB	3,873	0
179	1994 ADDITIONS	6/30/94	3,546				3,546	10	HY 150DB	3,546	0
180	1995 ADDITIONS	6/30/95	4,264				4,264	10	HY 150DB	4,264	0
181	1996 ADDITIONS	6/30/96	6,338				6,338	5	HY 150DB	6,338	0
182	1997 ADDITIONS	6/30/97	5,789				5,789	5	HY 150DB	5,789	0
183	1998 ADDITIONS	6/30/98	6,258				6,258	10	HY 150DB	6,258	0
184	1996 ADDITIONS	6/30/96	98				98	5	HY 150DB	98	0
185	1997 ADDITIONS	6/30/97	166				166	5	HY 150DB	166	0
186	1999 ADDITIONS	6/30/99	9,893				9,893	7	HY 150DB	9,893	0
187	2000 ADDITIONS	6/30/00	462				462	7	HY 150DB	462	0
188	2000 ADDITIONS	6/30/00	13,396				13,396	7	HY 150DB	13,396	0
189	2001 ADDITIONS	6/30/01	12,697				12,697	7	HY 150DB	12,697	0
190	2001 ADDITIONS CITRUS	6/30/01	364				364	7	HY 150DB	364	0
191	2002 ADDITIONS	6/30/02	7,946			X	5,562	7	HY 150DB	7,946	0
192	2002 ADDITIONS CC	6/30/02	347			X	243	7	HY 150DB	347	0
193	METERS - LINDALE	1/01/02	2,740			X	1,918	7	HY 150DB	2,740	0
194	METERS -2003	6/30/03	6,626			X	3,313	7	HY 150DB	6,220	0
195	METERS -2004	6/30/04	10,275			X	5,137	7	HY 150DB	10,275	0
196	METERS 2005	6/30/05	5,730				5,730	7	MQ 150DB	5,730	0
207	PURCHASE PULL RIG	6/30/96	260				260	5	HY 150DB	260	0
208	TRUCK	4/30/97	9,947				9,947	5	HY 150DB	9,947	0
209	TRUCK	4/30/97	9,947				9,947	5	HY 150DB	9,947	0
210	TRUCK	4/30/97	9,947				9,947	5	HY 150DB	9,947	0
211	1990 OPENING BALANCE	1/01/90	13,981				13,981	10	HY 150DB	13,981	0
212	ASHLEY HEIGHTS	12/15/92	1,809				1,809	5	HY 150DB	1,809	0
213	BALLARD ACRES	12/15/93	6,063				6,063	5	HY 150DB	6,063	0
214	1990 PSC RATE CASE	6/30/94	4,005				4,005	5	HY 150DB	4,005	0
215	REFRIGERATOR	11/09/89	450				450	5	HY 150DB	450	0
216	MICROWAVE	2/01/90	170				170	5	HY 150DB	170	0
217	FILE CABINETS	2/01/90	546				546	5	HY 150DB	546	0
218	DESK & CHAIR	2/01/90	332				332	5	HY 150DB	332	0
219	PICTURE	2/01/90	300				300	5	HY 150DB	300	0
220	COPIER	5/31/91	3,516				3,516	5	HY 150DB	3,516	0
221	PARKING LOT	10/31/91	2,000				2,000	5	HY 150DB	2,000	0
222	FAX MACHINE	8/30/92	727				727	5	HY 150DB	727	0
223	COMPUTER PROGRAM PHASE I	6/30/93	4,044				4,044	5	HY 150DB	4,044	0
224	TYPEWRITER	3/30/93	370				370	5	HY 150DB	370	0
226	EQUIPMENT	11/30/94	720				720	5	HY 150DB	720	0
227	PURCHASE	4/30/95	545				545	5	HY 150DB	545	0
228	VACUUM	8/31/95	134				134	5	HY 150DB	134	0
229	PURCHASE	11/30/95	260				260	5	HY 150DB	260	0
230	LETTER OPENER	12/31/97	164				164	5	HY 150DB	164	0
231	FILE CABINET	8/18/98	148				148	5	HY 150DB	148	0
232	14 MONITOR	12/21/98	321				321	5	HY 150DB	321	0
233	ALARM SYSTEM	12/24/98	751				751	5	HY 150DB	751	0
234	COMPUTER CHARGES	12/24/98	134				134	5	HY 150DB	134	0
236	VACUUM	7/31/95	8				8	5	HY 150DB	8	0
237	GUTTERS	11/30/95	15				15	5	HY 150DB	15	0
238	LETTER OPENER	12/31/97	8				8	5	HY 150DB	8	0
239	AMPROBE	3/31/96	4				4	5	HY 150DB	4	0

AMT Asset Report

Form 1120S, Page 1

Asset	Description	Date In Service	Cost	Bus %	Sec 179	Bonus	Basis for Depr	PerConv Meth	Prior	Current
240	LADDER	4/30/96	3				3	5 HY 150DB	3	0
241	GRINDER	4/30/96	9				9	5 HY 150DB	9	0
242	METER BASE SPREADER	6/30/96	3				3	5 HY 150DB	3	0
243	PIPE VISE	6/30/96	2				2	5 HY 150DB	2	0
244	METAL DETECTOR	8/31/96	5				5	5 HY 150DB	5	0
245	OHMMETER	9/30/96	9				9	5 HY 150DB	9	0
246	PIPE WRENCHES	10/31/96	7				7	5 HY 150DB	7	0
247	TOOL KIT & PLIERS	4/30/97	4				4	5 HY 150DB	4	0
248	TRUCK TOOL BOXES	4/30/97	29				29	5 HY 150DB	29	0
250	PURCHASE	7/31/97	7				7	5 HY 150DB	7	0
251	METAL DETECTOR	8/31/97	5				5	5 HY 150DB	5	0
253	LINE LOCATOR	8/14/98	85				85	5 HY 150DB	85	0
254	METAL R.	4/18/99	804				804	5 HY 150DB	804	0
255	TOOL 12/10 PUMP TO EXTRACT	12/10/99	918				918	5 HY 150DB	918	0
256	METAL R. (M & C)	4/18/99	46				46	5 HY 150DB	46	0
257	TOOL 12/10 PUMP TO EXTRACT	12/10/99	53				53	5 HY 150DB	53	0
258	COMPRESSOR	5/16/00	205				205	5 HY 150DB	205	0
259	BAND SAW	9/09/00	318				318	5 HY 150DB	318	0
260	COMPRESSOR	5/16/00	7				7	5 HY 150DB	7	0
261	BAND SAW	9/09/00	10				10	5 HY 150DB	10	0
262	TOOLS ADDITION 2002	6/30/02	53			X	37	5 HY 150DB	53	0
263	TOOLS ADDITION 2002	6/30/02	1,753			X	1,227	5 HY 150DB	1,753	0
264	DIAPHRAM PUMP	9/29/03	1,447			X	723	5 HY 150DB	1,447	0
265	DIAPHRAM PUMP	9/29/03	35			X	17	5 HY 150DB	35	0
266	ADDITIONS 2004	6/30/04	59			X	29	5 HY 150DB	59	0
267	ADDITIONS 2004	6/30/04	2,193			X	1,096	5 HY 150DB	2,193	0
268	AIR COMPRESSOR	7/07/05	410				410	5 HY 150DB	410	0
269	AIR COMPRESSOR	7/07/05	11				11	5 HY 150DB	11	0
273	RADIOS	4/12/88	1,013				1,013	5 HY 150DB	1,013	0
274	ANTENNAS	5/10/88	115				115	5 HY 150DB	115	0
275	RADIO	9/01/89	1,011				1,011	5 HY 150DB	1,011	0
276	RADIO	11/01/89	994				994	5 HY 150DB	994	0
277	PHONE SYSTEM	2/15/90	579				579	5 HY 150DB	579	0
282	1996 S10 PICKUP	12/30/03	3,381			X	1,690	5 HY 150DB	3,381	0
283	1996 S10 PICKUP	12/30/03	83			X	41	5 HY 150DB	83	0
284	1990 CHEVY PU	3/11/05	3,406				3,406	5 MQ 150DB	3,406	0
285	1990 CHEVY PU	3/11/05	94				94	5 MQ 150DB	94	0
286	STORAGE CONTAINER FOR OFFICE	4/20/05	4,425				4,425	20 MQ 150DB	2,771	198
287	STORAGE CONTAINER FOR OFFICE	4/20/05	122				122	20 MQ 150DB	76	6
290	MISC TOOLS	10/31/90	332				332	5 HY 150DB	332	0
291	TOOLS	2/28/93	251				251	5 HY 150DB	251	0
292	TORCHES	2/28/94	130				130	5 HY 150DB	130	0
293	WELDER	2/28/94	424				424	5 HY 150DB	424	0
294	PIPE WRENCH	2/28/94	66				66	5 HY 150DB	66	0
295	LAWN MOWER	7/31/94	215				215	5 HY 150DB	215	0
296	PURCHASE	1/31/95	322				322	5 HY 150DB	322	0
297	PURCHASE	3/31/95	490				490	5 HY 150DB	490	0
298	DRILL & WRENCH	6/30/95	79				79	5 HY 150DB	79	0
299	COMPRESSORS	8/31/95	438				438	5 HY 150DB	438	0
300	VOLTAGE REGULATOR	9/30/95	40				40	5 HY 150DB	40	0
301	BLADE & MISC	10/31/95	81				81	5 HY 150DB	81	0
302	AMPROBE	3/31/96	82				82	5 HY 150DB	82	0
303	LADDER	4/30/96	62				62	5 HY 150DB	62	0
304	GRINDER	4/30/96	181				181	5 HY 150DB	181	0
305	METER BASE SPRADER	6/30/96	70				70	5 HY 150DB	70	0
306	PIPE VISE	6/30/96	46				46	5 HY 150DB	46	0
307	OHMMETER	9/30/96	183				183	5 HY 150DB	183	0
308	PIPE WRENCHES	10/31/96	148				148	5 HY 150DB	148	0
309	TRUCK TOOL BOXES 4	4/30/97	601				601	5 HY 150DB	601	0
310	PLIERS	2/28/97	10				10	5 HY 150DB	10	0
311	PURCHASE	1/31/97	128				128	5 HY 150DB	128	0
312	TOOL KIT	4/30/97	64				64	5 HY 150DB	64	0
313	MISC TOOLS	5/31/97	41				41	5 HY 150DB	41	0
314	PURCHASE	7/31/97	140				140	5 HY 150DB	140	0
315	METAL DETECTOR	8/31/97	94				94	5 HY 150DB	94	0
316	PURCHASE	11/30/97	85				85	5 HY 150DB	85	0
317	PRESSURE WASHER	2/13/98	202				202	5 HY 150DB	202	0
318	ALLEN WRENCHES	5/26/98	70				70	5 HY 150DB	70	0
319	LINE LOCATOR	8/14/98	1,650				1,650	5 HY 150DB	1,650	0
320	TOOLS	6/30/95	4				4	5 HY 150DB	4	0
321	COMPRESSORS	8/31/95	25				25	5 HY 150DB	25	0
322	VOLTAGE REGULATOR	9/30/95	2				2	5 HY 150DB	2	0

AMT Asset Report

Form 1120S, Page 1

Asset	Description	Date In Service	Cost	Bus %	Sec 179	Bonus	Basis for Depr	PerConv	Meth	Prior	Current
323	BLADE MISC	10/31/95	5				5	5	HY 150DB	5	0
327	LAWN MOWER	7/31/87	4,463				4,463	5	HY 150DB	4,463	0
328	LAWN MOWER	5/31/90	189				189	5	HY 150DB	189	0
329	SCRAPING OF REGIONAL PLANT	1/01/04	235,393			X	117,696	7	HY 150DB	235,393	0
330	Lexington Estates Supply Main	6/30/06	26,006				26,006	25	HY S/L	10,922	1,041
331	Water Pump - Little Lake Weir	3/31/06	3,882		X		0	7	HY 150DB	3,882	0
332	Water Pump - Sunlite Acres	5/15/06	2,260		X		0	7	HY 150DB	2,260	0
333	Pumping Equip - Ocklawaha	5/25/06	738		X		0	7	HY 150DB	738	0
334	Pumping Equipment - Ashley Heights	6/30/06	2,504		X		0	7	HY 150DB	2,504	0
335	Pumping Equip - Sun Resorts	11/17/06	2,012		X		337	7	HY 150DB	2,012	0
336	Control Box - Oaks	12/31/06	186		X		0	7	HY 150DB	186	0
337	CL2 Pumps	1/17/06	318		X		0	7	HY 150DB	318	0
338	CL2 Pumps	2/28/06	1,218		X		0	7	HY 150DB	1,218	0
339	CL2 Pumps	5/11/06	1,119		X		0	7	HY 150DB	1,119	0
340	CL2 Pumps	6/30/06	928		X		0	7	HY 150DB	928	0
341	CL2 Pumps	7/17/06	775		X		0	7	HY 150DB	775	0
342	CL2 Pumps	8/24/06	228		X		0	7	HY 150DB	228	0
343	CL2 Pumps	10/23/06	1,675				1,675	7	HY 150DB	1,675	0
344	Services for Hookups 2006	6/30/06	18,485				18,485	25	HY S/L	7,763	740
345	Meters 2006	6/30/06	14,085		X		0	7	HY 150DB	14,085	0
346	Computers	8/31/06	6,864		X		0	5	HY 150DB	6,864	0
347	Trailer	1/18/06	240		X		0	7	HY 150DB	240	0
348	(2) CL2 PUMPS	6/30/03	933			X	466	7	HY 150DB	933	0
349	Pumping Equipment Ellis Point	6/20/06	2,817		X		0	7	HY 150DB	2,817	0
350	Pumping Equipment - Backwater Heights	8/17/06	1,952		X		0	7	HY 150DB	1,952	0
351	CL2 Pump	8/01/06	565		X		0	7	HY 150DB	565	0
352	Services 2006	6/30/06	753				753	25	HY S/L	316	30
353	Computer	8/31/06	203		X		0	5	HY 150DB	203	0
354	Trailer	1/18/06	7		X		0	7	HY 150DB	7	0
355	(2) CL2 PUMP	2/07/02	31			X	22	20	HY 150DB	23	2
356	(1) METERS PURCHASED FROM COMA	1/01/03	2,958			X	2,071	7	HY 150DB	2,777	0
357	PUMPING EQUIP - OPENING BALANCE	1/01/90	27,178				27,178	10	HY 150DB	27,178	0
	Sold/Scrapped: 6/30/17										
358	PER PSC LINDALE	1/01/02	676			X	473	5	HY 150DB	676	0
359	PULLING RIG	6/30/96	5,767				5,767	5	HY 150DB	5,767	0
360	Water Treatment Equipment 2007	6/30/07	234				234	25	HY S/L	88	4
	Sold/Scrapped: 6/30/17										
361	Distribution & Reservoir 2007	6/30/07	8,908				8,908	25	HY S/L	3,385	356
362	Office Furniture & Equip 2007	6/30/07	15				15	7	HY 150DB	15	0
364	Pumping Equipment 2007	6/30/07	21,500				21,500	10	HY 150DB	20,560	940
365	Water Treatment Equipment	6/30/07	3,929				3,929	15	HY 150DB	2,653	116
	Sold/Scrapped: 6/30/17										
366	Services 2007	6/30/07	10,052				10,052	25	HY S/L	3,819	403
367	Meters 2007	6/30/07	6,811				6,811	15	HY 150DB	4,353	447
368	Office Furniture & Equip 2007	6/30/07	556				556	7	HY 150DB	556	0
	Sold/Scrapped: 6/30/17										
369	Tools, Shop, & Garage Equip	6/30/07	46				46	10	HY 150DB	44	2
370	Tools, Shop, & Garage Equip 2007	6/30/07	1,951				1,951	10	HY 150DB	1,866	85
371	Structures & Improvements	6/30/07	392				392	25	HY S/L	149	16
372	Wells & Springs 2007	6/30/07	1,683				1,683	25	HY S/L	639	67
373	Wells & Springs 2008 Additions	6/30/08	302				302	25	HY S/L	102	13
374	Power Generation Equip 2008 Additions	6/30/08	4,575				4,575	25	HY S/L	1,556	183
375	Pumping equipment additions 2008	6/30/08	13,453				13,453	25	HY S/L	4,574	538
376	Water Treatment Additions 2008	6/30/08	5,290				5,290	25	HY S/L	1,799	211
377	Services Addition 2008	6/30/08	8,028				8,028	25	HY S/L	2,730	321
378	Meters & Meter Installation 2008	6/30/08	7,478				7,478	25	HY S/L	2,244	299
379	Office Furniture 2008	6/30/08	136			X	68	7	HY 150DB	136	0
381	Tools & Equipment 2008	6/30/08	2,922			X	1,461	7	HY 150DB	2,922	0
382	Pump Equip CC 2008 Addition	6/30/08	391				391	25	HY S/L	133	15
383	Meters 2008	6/30/08	727				727	25	HY S/L	218	30
384	Office Furniture 2008	6/30/08	3			X	1	7	HY 150DB	3	0
386	Tools & Equip CC 2008	6/30/08	64			X	32	7	HY 150DB	64	0
387	(2) SERVICE TRUCKS	4/30/97	1,435				1,435	5	HY 150DB	1,435	0
388	2009 Pumping Equipment	1/15/09	7,181				7,181	25	HY S/L	2,154	288
389	2009 Pumping Equipment cc	1/15/09	2,463				2,463	25	HY S/L	739	99
390	Water Treatment Equipment	6/30/09	2,964				2,964	25	HY S/L	889	119
391	Water Treatment Equipment	6/30/09	652				652	25	HY S/L	195	12
	Sold/Scrapped: 6/30/17										
392	Transmission & Distribution	6/30/09	163				163	25	HY S/L	49	7
393	2009 Services	6/30/09	8,435				8,435	25	HY S/L	2,530	338
394	2009 Services cc	6/30/09	1				1	25	HY S/L	0	0
395	2009 Meters	6/30/09	4,465				4,465	25	HY S/L	1,161	178

AMT Asset Report

Form 1120S, Page 1

Asset	Description	Date In Service	Cost	Bus %	Sec 179	Bonus	Basis for Depr	PerConv	Meth	Prior	Current
396	Copier	12/31/09	7,483			X	3,741	5	HY 150DB	7,483	0
397	Chainsaw	12/31/09	178			X	89	5	HY 150DB	178	0
398	Volt Meter	3/12/09	111			X	55	5	HY 150DB	111	0
399	Pipe wrench & Pliers	5/17/09	211			X	105	5	HY 150DB	211	0
400	Boots	6/09/09	66			X	33	5	HY 150DB	66	0
401	OHM Meter	7/02/09	272			X	136	5	HY 150DB	272	0
403	(2) (2) (2) WATER TREATMENT OPENI	1/01/90	154,424				154,424	25	HY 150DB	154,424	0
404	(2) (2) (2) METERS	6/30/90	48,164				48,164	10	HY 150DB	48,164	0
405	(1) 1990 ADDITIONS	6/30/90	5,286				5,286	10	HY 150DB	5,286	0
407	(2) COPIER 2004	6/30/04	1,985			X	992	5	HY 150DB	1,985	0
409	(2) T & D LINES	1/01/90	25,319				25,319	25	HY 150DB	25,319	0
410	2010 Pumping Equipment	6/30/10	10,794				10,794	25	HY S/L	8,096	431
411	2010 Water Equipment Treatment	6/30/10	6,240				6,240	25	HY S/L	4,680	249
412	2010 Services	6/30/10	5,633				5,633	25	HY S/L	4,225	225
414	2010 Office Equipment	6/30/10	5,055			X	2,527	5	HY 200DB	5,055	0
416	(2) PUMPING EQUIPMENT	6/30/89	1,854				1,854	5	HY 150DB	1,854	0
418	(2) FEED PUMP	12/08/00	435				435	7	HY 150DB	435	0
424	(2) 2002 ADDITIONS	6/30/02	1,300			X	910	5	HY 150DB	1,300	0
426	Pumping Equipment	6/30/11	21,036				21,036	20	HY 150DB	7,325	1,028
427	Water Treatment	6/30/11	4,658				4,658	20	HY 150DB	1,622	228
428	Services	6/30/11	2,806				2,806	20	HY 150DB	977	137
429	Meters	6/30/11	6,099				6,099	20	HY 150DB	2,124	298
430	Office Equipment	6/30/11	2,229				2,229	7	HY 150DB	1,819	273
431	Tools	6/30/11	526				526	20	HY 150DB	183	26
433	Mains TD	1/01/88	46,545				46,545	20	HY 150DB	46,545	0
434	Power Generation Equipment	6/30/12	2,429			X	1,215	20	HY 150DB	1,573	64
435	Pumping Equipment	6/30/12	22,003			X	11,002	20	HY 150DB	14,251	581
436	Water Treatment Equipment	6/30/12	5,920			X	2,960	20	HY 150DB	3,834	157
437	Services	6/30/12	7,536			X	3,768	20	HY 150DB	4,881	199
438	Meters	6/30/12	8,342			X	4,171	20	HY 150DB	5,403	220
439	Office Equipment	6/30/12	1,096			X	548	7	HY 200DB	974	48
440	Tools	6/30/12	942			X	471	5	HY 200DB	915	27
441	Power Generating Equipment	9/30/13	181			X	90	20	HY 150DB	112	5
442	Pumping Equipment	6/30/13	18,397			X	9,199	20	HY 150DB	11,390	525
443	Water Equipment Treatment	6/30/13	4,257			X	2,129	20	HY 150DB	2,635	122
444	T & D Lines	6/30/13	7,035			X	3,518	20	HY 150DB	4,355	201
445	Services 2013	6/30/13	5,640			X	2,820	20	HY 150DB	3,492	161
446	Meters	6/30/13	3,642			X	1,821	20	HY 150DB	2,255	104
447	Office Equipment	6/30/13	16,737			X	8,368	5	HY 200DB	15,291	964
448	Tools, Shop and Garage Equip	6/30/13	415			X	207	5	HY 200DB	379	24
449	Structures & Equipment	6/30/13	3,475			X	1,738	20	HY 150DB	2,151	100
454	Additions	1/01/90	5,791				5,791	20	HY 150DB	5,791	0
458	Storage Tank - Quail Run Plant	8/31/15	32,544			X	16,272	20	HY 150DB	18,057	1,086
459	Storage Tank - Ocklawaha Terrace	12/17/15	22,935			X	11,468	20	HY 150DB	12,725	766
460	Wells	6/30/15	80			X	40	20	HY 150DB	44	3
461	Generator 4 Oaks	9/27/15	11,634			X	5,817	20	HY 150DB	6,455	388
462	Generator Sunray	9/27/15	11,634			X	5,817	20	HY 150DB	6,455	388
464	Power Generation	6/30/14	138			X	69	20	HY 150DB	81	4
465	Pumping Equipment	6/30/14	14,320			X	7,160	20	HY 150DB	8,423	442
466	Water Treatment	6/30/14	6,360			X	3,180	20	HY 150DB	3,741	196
467	Services	6/30/14	1,979			X	989	20	HY 150DB	1,164	61
468	Meters	6/30/14	6,799			X	3,399	20	HY 150DB	3,999	210
469	Office Equipment	6/30/14	8,257			X	4,129	7	HY 200DB	6,451	516
470	Tools	6/30/14	1,563			X	782	5	HY 200DB	1,338	90
471	Pumping Equipment	6/30/15	18,786			X	9,393	20	HY 150DB	10,423	627
472	Water Treatment	6/30/15	5,651			X	2,825	20	HY 150DB	3,136	188
473	Services	6/30/15	2,870			X	1,435	20	HY 150DB	1,592	96
474	Meters	6/30/15	20,528			X	10,264	20	HY 150DB	11,390	685
475	Office Equipment	6/30/15	1,480			X	740	7	HY 200DB	1,027	129
476	Tools	6/30/15	4,397			X	2,199	5	HY 200DB	3,342	422
477	Power Generation Equipment	6/30/16	191			X	96	20	HY 150DB	99	7
478	Pumping Equipment	6/30/16	20,941			X	10,471	20	HY 150DB	10,863	756
479	Water Treatment	6/30/16	5,763			X	2,881	20	HY 150DB	2,990	208
480	Distribution & Reservoirs	6/30/16	2,470			X	1,235	20	HY 150DB	1,281	89
481	Services	6/30/16	1,892			X	946	20	HY 150DB	982	68
482	Meters	6/30/16	9,349			X	4,674	20	HY 150DB	4,850	337
483	Office Equipment	6/30/16	29,114			X	14,557	20	HY 150DB	15,103	1,051
484	Transportation Equipment	6/30/16	1,000			X	500	5	HY 200DB	600	160
485	Tools	6/30/16	935			X	468	5	HY 200DB	561	149
499	PUMPING EQUIP - OPENING BALANCE	1/01/90	177,804				177,804	10	HY 150DB	177,804	0
500	Water Treatment Equipment	6/30/09	83				83	25	HY S/L	25	1

Sold/Scrapped: 6/30/17

AMT Asset Report

Form 1120S, Page 1

Asset	Description	Date In Service	Cost	Bus %	Sec 179B	Basis for Depr	PerConv Meth	Prior	Current
501	METERS 2005	6/30/05	2,812			2,812	7 MQ 150DB	2,812	0
	Sold/Scrapped: 6/30/17								
502	Office Furniture & Equip 2007	6/30/07	47			47	7 HY 150DB	47	0
			<u>2,596,632</u>			<u>2,162,990</u>		<u>2,234,258</u>	<u>39,706</u>
Other Depreciation:									
1	LAND SUNRAY ESTATES	1/01/65	0			0	0 HY	0	0
2	LAND REYNOLDS	1/01/76	0			0	0 HY	0	0
3	LAND - PSC ANNUAL	12/31/94	0			0	0 HY	0	0
4	LAND	12/31/94	0			0	0 HY	0	0
5	LAND PURCHASED - COMMUNITY W/	1/01/03	0			0	0 HY	0	0
6	LAND - ELEVEN OAKS PROPERTY	8/31/04	0			0	0 HY	0	0
9	WELL - BLACKWATER HEIGHTS	12/31/81	0			0	0 HY	0	0
114	WATER SYSTEMS LAKE WEIR	9/01/75	0			0	0 HY	0	0
115	SUTTONS	9/01/75	0			0	0 HY	0	0
116	HODGES WATER SYSTEM	9/01/75	0			0	0 HY	0	0
117	JASONS LANDING	2/01/80	0			0	0 HY	0	0
118	SYSTEM	1/01/81	0			0	0 HY	0	0
119	FLORIDA HEIGHTS	11/22/81	0			0	0 HY	0	0
120	LITTLE LAKE WEIR	1/01/82	8,696			8,696	20 MO S/L	8,696	0
121	FLORIDA HEIGHTS	6/01/82	0			0	0 HY	0	0
122	FLORIDA HEIGHTS	6/01/82	0			0	0 HY	0	0
123	ELEVEN OAKS	6/01/82	0			0	0 HY	0	0
124	ELEVEN OAKS	6/01/82	0			0	0 HY	0	0
125	REYNOLDS	6/01/82	0			0	0 HY	0	0
126	CAROL ESTATES	6/01/82	0			0	0 HY	0	0
127	BERKS QUADRAPLEXES	6/01/82	0			0	0 HY	0	0
128	SYSTEM	6/15/83	0			0	0 HY	0	0
129	TURNBURY	6/15/85	0			0	0 HY	0	0
130	SYSTEM	6/15/86	0			0	0 HY	0	0
165	SERVICES	1/01/81	0			0	0 HY	0	0
270	RADIOS & ANTENNAS	10/01/83	0			0	0 HY	0	0
271	RADIOS	12/31/85	0			0	0 HY	0	0
272	RADIOS	12/31/85	0			0	0 HY	0	0
278	MISC EQUIPMENT	12/01/80	0			0	0 HY	0	0
279	EQUIPMENT SEARS	6/30/83	0			0	0 HY	0	0
280	TOOL BOX	2/01/84	0			0	0 HY	0	0
281	UTILITY TRAILER	6/01/84	0			0	0 HY	0	0
288	TOOLS	6/30/85	0			0	0 HY	0	0
289	TOOLS	6/30/86	0			0	0 HY	0	0
324	FENCE	8/01/84	0			0	0 HY	0	0
325	TRACTOR MOWER	12/31/84	0			0	0 HY	0	0
326	GENERATOR	12/31/84	0			0	0 HY	0	0
413	2010 Meters	6/30/10	0			0	0 HY	0	0
425	Land	1/01/11	0			0	0 HY	0	0
457	Land	6/30/14	21,657			21,657	0 -- Land	0	0
489	Power Generation Equip	6/30/17	0			0	0 HY	0	0
	Total Other Depreciation		<u>30,353</u>			<u>30,353</u>		<u>8,696</u>	<u>0</u>
	Total ACRS and Other Depreciation		<u>30,353</u>			<u>30,353</u>		<u>8,696</u>	<u>0</u>
Listed Property:									
380	2008 Ford Truck	6/30/08	59,935	X		48,775	5 HY 150DB	22,560	1,875
385	2008 Ford Truck CC	6/30/08	1,474	X		737	5 HY 150DB	1,167	0
455	Truck	5/15/14	14,073	X		7,036	5 HY 200DB	12,047	811
			<u>75,482</u>			<u>56,548</u>		<u>35,774</u>	<u>2,686</u>
	Grand Totals		<u>2,803,265</u>			<u>2,310,179</u>		<u>2,278,728</u>	<u>87,005</u>
	Less: Dispositions and Transfers		<u>36,412</u>			<u>35,928</u>		<u>34,475</u>	<u>133</u>
	Net Grand Totals		<u>2,766,853</u>			<u>2,274,251</u>		<u>2,244,253</u>	<u>86,872</u>

59-2938319

Depreciation Adjustment Report

All Business Activities

Form	Unit	Asset	Description	Tax	AMT	AMT Adjustments/ Preferences
MACRS Adjustments:						
Page 1	1	7	STRUCTURES - LINDALE	14	14	0
Page 1	1	8	SUNRAY PUMP STATION	25	25	0
Page 1	1	10	WELLS OPENING BALANCE	0	0	0
Page 1	1	11	FENCING	0	0	0
Page 1	1	12	WELL	0	38	-38
Page 1	1	15	WELLS - WINDING WATERS	349	281	68
Page 1	1	16	WELLS - WINDING WATERS - 2	295	237	58
Page 1	1	17	WELL - LINDALE	474	474	0
Page 1	1	18	WELL - COMUNITY WATER	982	982	0
Page 1	1	19	WELL ADDITION 2004	1,020	1,020	0
Page 1	1	20	FENCING WHISPERING SANDS	95	95	0
Page 1	1	22	SUPPLY MAINS	0	0	0
Page 1	1	23	FIRE HYDRANT	0	0	0
Page 1	1	24	HILLTOP MAINS	673	673	0
Page 1	1	25	MAINS	2,920	2,920	0
Page 1	1	26	GENERATOR FORE OAKS	0	0	0
Page 1	1	27	GENERATOR WINDING WATERS	0	0	0
Page 1	1	28	GENERATOR LINDALE	0	0	0
Page 1	1	29	GENERATOR - WINDING WATERS	0	0	0
Page 1	1	30	GENERATOR - WHISPERING SANDS	0	0	0
Page 1	1	31	PAINT FOR TANK	0	0	0
Page 1	1	32	STARITE PUMP - LITTLE LAKE WEIR	0	0	0
Page 1	1	33	PUMP - OAKS	0	0	0
Page 1	1	34	PUMPS	0	0	0
Page 1	1	35	ASHLEY HEIGHTS	0	0	0
Page 1	1	36	OAKHURST 11 OAKS	0	0	0
Page 1	1	37	PUMPING EQUIPMENT	0	0	0
Page 1	1	38	PUMP	0	0	0
Page 1	1	39	OCKLAWAHA	0	0	0
Page 1	1	41	BALLARD ACRES	0	0	0
Page 1	1	42	WHISPERING SANDS	0	0	0
Page 1	1	43	SUN RESORTS	0	0	0
Page 1	1	44	PUMP - BLACKWATER HEIGHTS	0	0	0
Page 1	1	46	EMIL MAR	0	0	0
Page 1	1	47	SUNRAY	0	0	0
Page 1	1	48	EMIL MAR	0	0	0
Page 1	1	49	WINDING WATERS	0	0	0
Page 1	1	50	PUMPING EQUIPMENT	0	39	-39
Page 1	1	51	PUMP	0	0	0
Page 1	1	52	SUNRAY & OCKLAWAHA	0	0	0
Page 1	1	53	SUNRAY	0	0	0
Page 1	1	54	OAKS	0	0	0
Page 1	1	55	PUMP	0	0	0
Page 1	1	56	FLORIDA HEIGHTS	0	0	0
Page 1	1	57	OCALA HEIGHTS	0	0	0
Page 1	1	58	OCKLAWAHA	0	0	0
Page 1	1	59	OCALA HEIGHTS	0	0	0
Page 1	1	60	FLORIDA HEIGHTS	0	0	0
Page 1	1	61	BERKS PUMP	0	0	0
Page 1	1	62	PAINT TANKS	0	0	0
Page 1	1	63	FLORIDA HEIGHTS PUMP	0	0	0
Page 1	1	64	LITTLE LAKE WEIR	0	0	0
Page 1	1	65	FLORIDA HEIGHTS	0	0	0
Page 1	1	66	WHISPERING SANDS	0	0	0
Page 1	1	67	WHISPERING SANDS	0	0	0
Page 1	1	68	OCALA HEIGHTS	0	0	0
Page 1	1	69	SUNRAY	0	0	0
Page 1	1	70	WHISPERING SANDS	0	0	0
Page 1	1	71	PUMPS	0	0	0
Page 1	1	72	LITTLE LAKE WEIR PUMP	0	0	0
Page 1	1	73	OCKLAWAHA PUMP HOUSE	0	0	0
Page 1	1	74	PUMP	0	0	0
Page 1	1	75	OCKLAWAHA	0	0	0
Page 1	1	76	LITTLE LAKE WEIR	0	0	0
Page 1	1	77	COUNTRY WALK	0	0	0
Page 1	1	79	PUMP CITRUS	0	0	0
Page 1	1	80	PUMP BURKS	0	0	0

Depreciation Adjustment Report

All Business Activities

Form	Unit	Asset	Description	Tax	AMT	AMT Adjustments/ Preferences
Page 1	1	81	PUMP FLOYD CLARK	0	0	0
Page 1	1	82	PUMP	0	0	0
Page 1	1	83	PUMP SUNRAY	0	0	0
Page 1	1	84	PUMP HILLTOP	0	0	0
Page 1	1	85	PUMP OAKHURST	0	0	0
Page 1	1	86	PUMP STOCK PARTS	0	0	0
Page 1	1	87	PUMP WHISPERING SANDS	0	0	0
Page 1	1	88	PUMP OAKHURST	0	0	0
Page 1	1	89	PUMP LINDALE	0	0	0
Page 1	1	90	PUMP PURCHASED FOR COMMUNITY WA	0	0	0
Page 1	1	91	PUMP ADDITIONS 2003	0	0	0
Page 1	1	92	PUMP ADDITIONS 2004	0	0	0
Page 1	1	93	PUMP ADDITIONS 2005	0	0	0
Page 1	1	94	PUMP ADDITIONS 2005 ELLSWORTH	0	0	0
Page 1	1	95	PUMP ADDITION BLACKWATER HEIGHTS	0	0	0
Page 1	1	96	WATER TREATMENT BERLS QUADS	0	0	0
Page 1	1	99	OAKHAVEN AQUA MAG	0	43	-43
Page 1	1	101	WHISPERING SANDS	0	25	-25
Page 1	1	102	WHISPERING SANDS	3	5	-2
Page 1	1	104	FEED PUMP	51	51	0
Page 1	1	105	FEED PUMP 11 OAKS	7	7	0
Page 1	1	106	PUMP LINDALE	25	25	0
Page 1	1	107	PUMP ADDITIONS IN 2002	162	162	0
Page 1	1	108	WATER TRETMENT ADDIT 2004	0	0	0
Page 1	1	109	2005 ADDITIONS	0	0	0
Page 1	1	110	CL2 PUMPS	0	0	0
Page 1	1	111	DIST RES. LINDALE	174	174	0
Page 1	1	112	WATER TANK WHISPERING SANDS	1,024	1,024	0
Page 1	1	113	SUN RESORTS	55	55	0
Page 1	1	131	SYSTEM ADDITION	0	0	0
Page 1	1	132	T & D LINES	0	0	0
Page 1	1	133	T & D LINES	0	0	0
Page 1	1	134	T & D LINES	0	0	0
Page 1	1	135	LINE EXTENSION OCALA HEIGHTS	0	0	0
Page 1	1	137	ASHLEY HEIGHTS	0	513	-513
Page 1	1	138	LAKE BRYANT	0	282	-282
Page 1	1	139	BALLARD ACRES	0	189	-189
Page 1	1	140	BALLARD ACRES	0	52	-52
Page 1	1	141	N.E. 35TH STREET	0	548	-548
Page 1	1	142	LITTLE LAKE WEIR	0	0	0
Page 1	1	143	COOL BREEZE	0	143	-143
Page 1	1	145	LITTLE LAKE WEIR	0	70	-70
Page 1	1	146	LITTLE LAKE WEIR	0	38	-38
Page 1	1	147	SUNRAY	0	61	-61
Page 1	1	148	OCKLAWAHA	0	61	-61
Page 1	1	149	NORTHWOODS	0	6	-6
Page 1	1	150	LITTLE LAKE WEIR MAIN EXTENSION	0	80	-80
Page 1	1	152	METAL DETECTOR	0	0	0
Page 1	1	153	OCALA HEIGHTS	210	337	-127
Page 1	1	154	LITTLE LAKE WEIR MAIN EXT	20	31	-11
Page 1	1	155	COUNTRY AIRE	243	390	-147
Page 1	1	156	CHURCH OF CHRIST	5	8	-3
Page 1	1	157	OCALA HEIGHTS	255	409	-154
Page 1	1	158	WINDING WATER	730	1,172	-442
Page 1	1	160	OCALA HEIGHTS	32	26	6
Page 1	1	163	T & D LINDALE	610	610	0
Page 1	1	164	SERVICES	53	43	10
Page 1	1	166	SERVICES MARION COUNTY	481	481	0
Page 1	1	167	SERVICES CITRUS COUNTY	4	4	0
Page 1	1	168	SERVICES MARION COUNTY	566	566	0
Page 1	1	169	SERVICES MARION COUNTY	426	426	0
Page 1	1	170	SERVICES MARION COUNTY	428	428	0
Page 1	1	171	SERVICES CITRUS COUNTY	10	10	0
Page 1	1	172	SERVICES MARION COUNTY	617	617	0
Page 1	1	173	SERVICES MARION COUNTY	226	226	0
Page 1	1	174	SERVICES CITRUS COUNTY	33	33	0
Page 1	1	175	SERVICES 2005 ADDITIONS	790	790	0
Page 1	1	176	SERVICES 2005 ADDITIONS	63	63	0
Page 1	1	178	1993 ADDITIONS	0	0	0
Page 1	1	179	1994 ADDITIONS	0	0	0
Page 1	1	180	1995 ADDITIONS	0	0	0

59-2938319

Depreciation Adjustment Report

All Business Activities

Form	Unit	Asset	Description	Tax	AMT	AMT Adjustments/ Preferences
Page 1	1	181	1996 ADDITIONS	0	0	0
Page 1	1	182	1997 ADDITIONS	0	0	0
Page 1	1	183	1998 ADDITIONS	0	0	0
Page 1	1	184	1996 ADDITIONS	0	0	0
Page 1	1	185	1997 ADDITIONS	0	0	0
Page 1	1	186	1999 ADDITIONS	0	0	0
Page 1	1	187	2000 ADDITIONS	0	0	0
Page 1	1	188	2000 ADDITIONS	0	0	0
Page 1	1	189	2001 ADDITIONS	0	0	0
Page 1	1	190	2001 ADDITIONS CITRUS	0	0	0
Page 1	1	191	2002 ADDITIONS	0	0	0
Page 1	1	192	2002 ADDITIONS CC	0	0	0
Page 1	1	193	METERS - LINDALE	0	0	0
Page 1	1	194	METERS -2003	0	0	0
Page 1	1	195	METERS -2004	0	0	0
Page 1	1	196	METERS 2005	0	0	0
Page 1	1	207	PURCHASE PULL RIG	0	0	0
Page 1	1	208	TRUCK	0	0	0
Page 1	1	209	TRUCK	0	0	0
Page 1	1	210	TRUCK	0	0	0
Page 1	1	211	1990 OPENING BALANCE	0	0	0
Page 1	1	212	ASHLEY HEIGHTS	0	0	0
Page 1	1	213	BALLARD ACRES	0	0	0
Page 1	1	214	1990 PSC RATE CASE	0	0	0
Page 1	1	215	REFRIGERATOR	0	0	0
Page 1	1	216	MICROWAVE	0	0	0
Page 1	1	217	FILE CABINETS	0	0	0
Page 1	1	218	DESK & CHAIR	0	0	0
Page 1	1	219	PICTURE	0	0	0
Page 1	1	220	COPIER	0	0	0
Page 1	1	221	PARKING LOT	0	0	0
Page 1	1	222	FAX MACHINE	0	0	0
Page 1	1	223	COMPUTER PROGRAM PHASE I	0	0	0
Page 1	1	224	TYPEWRITER	0	0	0
Page 1	1	226	EQUIPMENT	0	0	0
Page 1	1	227	PURCHASE	0	0	0
Page 1	1	228	VACUUM	0	0	0
Page 1	1	229	PURCHASE	0	0	0
Page 1	1	230	LETTER OPENER	0	0	0
Page 1	1	231	FILE CABINET	0	0	0
Page 1	1	232	14 MONITOR	0	0	0
Page 1	1	233	ALARM SYSTEM	0	0	0
Page 1	1	234	COMPUTER CHARGES	0	0	0
Page 1	1	236	VACUUM	0	0	0
Page 1	1	237	GUTTERS	0	0	0
Page 1	1	238	LETTER OPENER	0	0	0
Page 1	1	239	AMPROBE	0	0	0
Page 1	1	240	LADDER	0	0	0
Page 1	1	241	GRINDER	0	0	0
Page 1	1	242	METER BASE SPREADER	0	0	0
Page 1	1	243	PIPE VISE	0	0	0
Page 1	1	244	METAL DETECTOR	0	0	0
Page 1	1	245	OHMMETER	0	0	0
Page 1	1	246	PIPE WRENCHES	0	0	0
Page 1	1	247	TOOL KIT & PLIERS	0	0	0
Page 1	1	248	TRUCK TOOL BOXES	0	0	0
Page 1	1	250	PURCHASE	0	0	0
Page 1	1	251	METAL DETECTOR	0	0	0
Page 1	1	253	LINE LOCATOR	0	0	0
Page 1	1	254	METAL R.	0	0	0
Page 1	1	255	TOOL 12/10 PUMP TO EXTRACT	0	0	0
Page 1	1	256	METAL R. (M & C)	0	0	0
Page 1	1	257	TOOL 12/10 PUMP TO EXTRACT	0	0	0
Page 1	1	258	COMPRESSOR	0	0	0
Page 1	1	259	BAND SAW	0	0	0
Page 1	1	260	COMPRESSOR	0	0	0
Page 1	1	261	BAND SAW	0	0	0
Page 1	1	262	TOOLS ADDITION 2002	0	0	0
Page 1	1	263	TOOLS ADDITION 2002	0	0	0
Page 1	1	264	DIAPHRAM PUMP	0	0	0
Page 1	1	265	DIAPHRAM PUMP	0	0	0

Depreciation Adjustment Report

All Business Activities

Form	Unit	Asset	Description	Tax	AMT	AMT Adjustments/ Preferences
Page 1	1	266	ADDITIONS 2004	0	0	0
Page 1	1	267	ADDITIONS 2004	0	0	0
Page 1	1	268	AIR COMPRESSOR	0	0	0
Page 1	1	269	AIR COMPRESSOR	0	0	0
Page 1	1	273	RADIOS	0	0	0
Page 1	1	274	ANTENNAS	0	0	0
Page 1	1	275	RADIO	0	0	0
Page 1	1	276	RADIO	0	0	0
Page 1	1	277	PHONE SYSTEM	0	0	0
Page 1	1	282	1996 S10 PICKUP	0	0	0
Page 1	1	283	1996 S10 PICKUP	0	0	0
Page 1	1	284	1990 CHEVY PU	0	0	0
Page 1	1	285	1990 CHEVY PU	0	0	0
Page 1	1	286	STORAGE CONTAINER FOR OFFICE	198	198	0
Page 1	1	287	STORAGE CONTAINER FOR OFFICE	6	6	0
Page 1	1	290	MISC TOOLS	0	0	0
Page 1	1	291	TOOLS	0	0	0
Page 1	1	292	TORCHES	0	0	0
Page 1	1	293	WELDER	0	0	0
Page 1	1	294	PIPE WRENCH	0	0	0
Page 1	1	295	LAWN MOWER	0	0	0
Page 1	1	296	PURCHASE	0	0	0
Page 1	1	297	PURCHASE	0	0	0
Page 1	1	298	DRILL & WRENCH	0	0	0
Page 1	1	299	COMPRESSORS	0	0	0
Page 1	1	300	VOLTAGE REGULATOR	0	0	0
Page 1	1	301	BLADE & MISC	0	0	0
Page 1	1	302	AMPROBE	0	0	0
Page 1	1	303	LADDER	0	0	0
Page 1	1	304	GRINDER	0	0	0
Page 1	1	305	METER BASE SPRADER	0	0	0
Page 1	1	306	PIPE VISE	0	0	0
Page 1	1	307	OHMMETER	0	0	0
Page 1	1	308	PIPE WRENCHES	0	0	0
Page 1	1	309	TRUCK TOOL BOXES 4	0	0	0
Page 1	1	310	PLIERS	0	0	0
Page 1	1	311	PURCHASE	0	0	0
Page 1	1	312	TOOL KIT	0	0	0
Page 1	1	313	MISC TOOLS	0	0	0
Page 1	1	314	PURCHASE	0	0	0
Page 1	1	315	METAL DETECTOR	0	0	0
Page 1	1	316	PURCHASE	0	0	0
Page 1	1	317	PRESSURE WASHER	0	0	0
Page 1	1	318	ALLEN WRENCHES	0	0	0
Page 1	1	319	LINE LOCATOR	0	0	0
Page 1	1	320	TOOLS	0	0	0
Page 1	1	321	COMPRESSORS	0	0	0
Page 1	1	322	VOLTAGE REGULATOR	0	0	0
Page 1	1	323	BLADE MISC	0	0	0
Page 1	1	327	LAWN MOWER	0	0	0
Page 1	1	328	LAWN MOWER	0	0	0
Page 1	1	329	SCRAPING OF REGIONAL PLANT	0	0	0
Page 1	1	330	Lexington Estates Supply Main	1,041	1,041	0
Page 1	1	331	Water Pump - Little Lake Weir	0	0	0
Page 1	1	332	Water Pump - Sunlite Acres	0	0	0
Page 1	1	333	Pumping Equip - Ocklawaha	0	0	0
Page 1	1	334	Pumping Equipment - Ashley Heights	0	0	0
Page 1	1	335	Pumping Equip - Sun Resorts	0	0	0
Page 1	1	336	Control Box - Oaks	0	0	0
Page 1	1	337	CL2 Pumps	0	0	0
Page 1	1	338	CL2 Pumps	0	0	0
Page 1	1	339	CL2 Pumps	0	0	0
Page 1	1	340	CL2 Pumps	0	0	0
Page 1	1	341	CL2 Pumps	0	0	0
Page 1	1	342	CL2 Pumps	0	0	0
Page 1	1	343	CL2 Pumps	0	0	0
Page 1	1	344	Services for Hookups 2006	740	740	0
Page 1	1	345	Meters 2006	0	0	0
Page 1	1	346	Computers	0	0	0
Page 1	1	347	Trailer	0	0	0
Page 1	1	348	(2) CL2 PUMPS	0	0	0

59-2938319

Depreciation Adjustment Report

All Business Activities

Form	Unit	Asset	Description	Tax	AMT	AMT Adjustments/ Preferences
Page 1	1	349	Pumping Equipment Ellis Point	0	0	0
Page 1	1	350	Punping Equipment - Backwater Heights	0	0	0
Page 1	1	351	CL2 Pump	0	0	0
Page 1	1	352	Services 2006	30	30	0
Page 1	1	353	Computer	0	0	0
Page 1	1	354	Trailer	0	0	0
Page 1	1	355	(2) CL2 PUMP	2	2	0
Page 1	1	356	(1) METERS PURCHASED FROM COMMUN	0	0	0
Page 1	1	357	PUMPING EQUIP - OPENING BALANCE	0	0	0
Page 1	1	358	PER PSC LINDALE	0	0	0
Page 1	1	359	PULLING RIG	0	0	0
Page 1	1	360	Water Treatment Equipment 2007	4	4	0
Page 1	1	361	Distribution & Reservoir 2007	356	356	0
Page 1	1	362	Office Furniture & Equip 2007	0	0	0
Page 1	1	364	Pumping Equipment 2007	705	940	-235
Page 1	1	365	Water Treatment Equipment	116	116	0
Page 1	1	366	Services 2007	403	403	0
Page 1	1	367	Meters 2007	447	447	0
Page 1	1	368	Office Furniture & Equip 2007	0	0	0
Page 1	1	369	Tools, Shop, & Garage Equip	1	2	-1
Page 1	1	370	Tools, Shop, & Garage Equip 2007	64	85	-21
Page 1	1	371	Structures & Improvements	16	16	0
Page 1	1	372	Wells & Springs 2007	67	67	0
Page 1	1	373	Wells & Springs 2008 Additions	13	13	0
Page 1	1	374	Power Generation Equip 2008 Additions	183	183	0
Page 1	1	375	Pumping equipment additions 2008	538	538	0
Page 1	1	376	Water Treatment Additions 2008	211	211	0
Page 1	1	377	Services Addition 2008	321	321	0
Page 1	1	378	Meters & Meter Installation 2008	299	299	0
Page 1	1	379	Office Furniture 2008	0	0	0
Page 1	1	380	2008 Ford Truck	1,875	1,875	0
Page 1	1	381	Tools & Equipment 2008	0	0	0
Page 1	1	382	Pump Equip CC 2008 Addition	15	15	0
Page 1	1	383	Meters 2008	30	30	0
Page 1	1	384	Office Furniture 2008	0	0	0
Page 1	1	385	2008 Ford Truck CC	0	0	0
Page 1	1	386	Tools & Equip CC 2008	0	0	0
Page 1	1	387	(2) SERVICE TRUCKS	0	0	0
Page 1	1	388	2009 Pumping Equipment	288	288	0
Page 1	1	389	2009 Pumping Equipment cc	99	99	0
Page 1	1	390	Water Treatment Equipment	119	119	0
Page 1	1	391	Water Treatment Equipment	12	12	0
Page 1	1	392	Transmission & Distribution	7	7	0
Page 1	1	393	2009 Services	338	338	0
Page 1	1	394	2009 Services cc	0	0	0
Page 1	1	395	2009 Meters	178	178	0
Page 1	1	396	Copier	0	0	0
Page 1	1	397	Chainsaw	0	0	0
Page 1	1	398	Volt Meter	0	0	0
Page 1	1	399	Pipe wrench & Pliers	0	0	0
Page 1	1	400	Boots	0	0	0
Page 1	1	401	OHM Meter	0	0	0
Page 1	1	403	(2) (2) (2) WATER TREATMENT OPENING B	0	0	0
Page 1	1	404	(2) (2) (2) METERS	0	0	0
Page 1	1	405	(1) 1990 ADDITIONS	0	0	0
Page 1	1	407	(2) COPIER 2004	0	0	0
Page 1	1	409	(2) T & D LINES	0	0	0
Page 1	1	410	2010 Pumping Equipment	431	431	0
Page 1	1	411	2010 Water Equipment Treatment	249	249	0
Page 1	1	412	2010 Services	225	225	0
Page 1	1	414	2010 Office Equipment	0	0	0
Page 1	1	416	(2) PUMPING EQUIPMENT	0	0	0
Page 1	1	418	(2) FEED PUMP	0	0	0
Page 1	1	424	(2) 2002 ADDITIONS	0	0	0
Page 1	1	426	Pumping Equipment	1,028	1,028	0
Page 1	1	427	Water Treatment	228	228	0
Page 1	1	428	Services	137	137	0
Page 1	1	429	Meters	298	298	0
Page 1	1	430	Office Equipment	200	273	-73
Page 1	1	431	Tools	26	26	0
Page 1	1	433	Mains TD	0	0	0

59-2938319

Depreciation Adjustment Report

All Business Activities

Form	Unit	Asset	Description	Tax	AMT	AMT Adjustments/ Preferences
Page 1	1	434	Power Generation Equipment	64	64	0
Page 1	1	435	Pumping Equipment	581	581	0
Page 1	1	436	Water Treatment Equipment	157	157	0
Page 1	1	437	Services	199	199	0
Page 1	1	438	Meters	220	220	0
Page 1	1	439	Office Equipment	48	48	0
Page 1	1	440	Tools	27	27	0
Page 1	1	441	Power Generating Equipment	5	5	0
Page 1	1	442	Pumping Equipment	525	525	0
Page 1	1	443	Water Equipment Treatment	122	122	0
Page 1	1	444	T & D Lines	201	201	0
Page 1	1	445	Services 2013	161	161	0
Page 1	1	446	Meters	104	104	0
Page 1	1	447	Office Equipment	964	964	0
Page 1	1	448	Tools, Shop and Garage Equip	24	24	0
Page 1	1	449	Structures & Equipment	100	100	0
Page 1	1	454	Additions	0	0	0
Page 1	1	455	Truck	811	811	0
Page 1	1	458	Storage Tank - Quail Run Plant	1,086	1,086	0
Page 1	1	459	Storage Tank - Ocklawaha Terrace	766	766	0
Page 1	1	460	Wells	3	3	0
Page 1	1	461	Generator 4 Oaks	388	388	0
Page 1	1	462	Generator Sunray	388	388	0
Page 1	1	464	Power Generation	4	4	0
Page 1	1	465	Pumping Equipment	442	442	0
Page 1	1	466	Water Treatment	196	196	0
Page 1	1	467	Services	61	61	0
Page 1	1	468	Meters	210	210	0
Page 1	1	469	Office Equipment	516	516	0
Page 1	1	470	Tools	90	90	0
Page 1	1	471	Pumping Equipment	627	627	0
Page 1	1	472	Water Treatment	188	188	0
Page 1	1	473	Services	96	96	0
Page 1	1	474	Meters	685	685	0
Page 1	1	475	Office Equipment	129	129	0
Page 1	1	476	Tools	422	422	0
Page 1	1	477	Power Generation Equipment	7	7	0
Page 1	1	478	Pumping Equipment	756	756	0
Page 1	1	479	Water Treatment	208	208	0
Page 1	1	480	Distribution & Reservoirs	89	89	0
Page 1	1	481	Services	68	68	0
Page 1	1	482	Meters	337	337	0
Page 1	1	483	Office Equipment	1,051	1,051	0
Page 1	1	484	Transportation Equipment	160	160	0
Page 1	1	485	Tools	149	149	0
Page 1	1	490	Power Generation Equip	6,023	6,023	0
Page 1	1	491	Pumping Equipment	24,188	24,188	0
Page 1	1	492	Water Treatment Eq	4,328	4,328	0
Page 1	1	493	Distrib Res & Stand	16	16	0
Page 1	1	494	Services	4,051	4,051	0
Page 1	1	495	Meters	3,440	3,440	0
Page 1	1	496	Office Equipment	405	303	102
Page 1	1	497	Transportation Equip	2,049	1,537	512
Page 1	1	498	Tools, Shop	969	727	242
Page 1	1	499	PUMPING EQUIP - OPENING BALANCE	0	0	0
Page 1	1	500	Water Treatment Equipment	1	1	0
Page 1	1	501	METERS 2005	0	0	0
Page 1	1	502	Office Furniture & Equip 2007	0	0	0
				<u>84,599</u>	<u>87,005</u>	<u>-2,406</u>

Future Depreciation Report FYE: 12/31/18

Form 1120S, Page 1

Asset	Description	Date In Service	Cost	Tax	AMT
Prior MACRS:					
7	STRUCTURES - LINDALE	1/01/02	576	15	15
8	SUNRAY PUMP STATION	4/20/05	977	25	25
10	WELLS OPENING BALANCE	1/01/90	27,290	0	0
11	FENCING	4/30/91	265	0	0
12	WELL	5/31/92	2,138	0	0
15	WELLS - WINDING WATERS	12/31/98	7,837	175	281
16	WELLS - WINDING WATERS - 2	12/31/98	6,622	148	237
17	WELL - LINDALE	1/01/02	10,619	474	474
18	WELL - COMMUNITY WATER	1/01/03	22,000	981	981
19	WELL ADDITION 2004	6/30/04	22,856	1,020	1,020
20	FENCING WHISPERING SANDS	2/24/05	1,606	94	94
22	SUPPLY MAINS	6/30/87	4,259	0	0
23	FIRE HYDRANT	5/23/90	544	0	0
24	HILLTOP MAINS	6/30/04	15,086	673	673
25	MAINS	12/01/05	65,520	2,921	2,921
26	GENERATOR FORE OAKS	8/31/98	7,202	0	0
27	GENERATOR WINDING WATERS	8/31/98	7,202	0	0
28	GENERATOR LINDALE	1/01/02	3,025	0	0
29	GENERATOR - WINDING WATERS	4/17/03	8,025	0	0
30	GENERATOR - WHISPERING SANDS	6/30/04	9,095	0	0
31	PAINT FOR TANK	8/31/91	276	0	0
32	STARITE PUMP - LITTLE LAKE WEIR	1/15/92	788	0	0
33	PUMP - OAKS	5/31/92	277	0	0
34	PUMPS	6/30/92	1,734	0	0
35	ASHLEY HEIGHTS	12/15/92	13,845	0	0
36	OAKHURST 11 OAKS	4/30/93	4,401	0	0
37	PUMPING EQUIPMENT	6/30/93	1,881	0	0
38	PUMP	8/31/93	2,208	0	0
39	OCKLAWAHA	12/31/93	2,058	0	0
41	BALLARD ACRES	12/31/93	11,417	0	0
42	WHISPERING SANDS	1/31/94	198	0	0
43	SUN RESORTS	2/28/94	620	0	0
44	PUMP - BLACKWATER HEIGHTS	3/31/94	945	0	0
46	EMIL MAR	8/31/94	843	0	0
47	SUNRAY	11/30/94	3,433	0	0
48	EMIL MAR	1/31/95	546	0	0
49	WINDING WATERS	6/30/95	2,573	0	0
50	PUMPING EQUIPMENT	6/30/95	1,103	0	40
51	PUMP	7/31/95	547	0	0
52	SUNRAY & OCKLAWAHA	12/31/95	5,728	0	0
53	SUNRAY	3/31/96	110	0	0
54	OAKS	3/31/96	624	0	0
55	PUMP	4/30/96	4,202	0	0
56	FLORIDA HEIGHTS	5/31/96	2,182	0	0
57	OCALA HEIGHTS	5/31/96	1,038	0	0
58	OCKLAWAHA	6/30/96	1,569	0	0
59	OCALA HEIGHTS	6/30/96	831	0	0
60	FLORIDA HEIGHTS	6/30/96	81	0	0
61	BERKS PUMP	6/30/96	539	0	0
62	PAINT TANKS	6/30/96	4,156	0	0
63	FLORIDA HEIGHTS PUMP	6/30/96	182	0	0
64	LITTLE LAKE WEIR	7/31/96	2,961	0	0
65	FLORIDA HEIGHTS	7/31/96	74	0	0
66	WHISPERING SANDS	7/31/96	343	0	0
67	WHISPERING SANDS	9/30/96	1,205	0	0
68	OCALA HEIGHTS	9/30/96	249	0	0
69	SUNRAY	9/30/96	1,073	0	0
70	WHISPERING SANDS	10/31/96	956	0	0
71	PUMPS	12/31/96	5,350	0	0
72	LITTLE LAKE WEIR PUMP	4/30/97	1,468	0	0
73	OCKLAWAHA PUMP HOUSE	4/30/97	1,492	0	0
74	PUMP	7/31/97	2,215	0	0
75	OCKLAWAHA	9/30/96	532	0	0
76	LITTLE LAKE WEIR	8/27/98	573	0	0
77	COUNTRY WALK	10/15/98	1,361	0	0
79	PUMP CITRUS	10/01/99	1,072	0	0
80	PUMP BURKS	1/15/00	835	0	0
81	PUMP FLOYD CLARK	6/30/00	2,113	0	0

Future Depreciation Report FYE: 12/31/18

Form 1120S, Page 1

Asset	Description	Date In Service	Cost	Tax	AMT
82	PUMP	9/28/00	951	0	0
83	PUMP SUNRAY	4/16/01	5,041	0	0
84	PUMP HILLTOP	3/22/01	2,540	0	0
85	PUMP OAKHURST	6/28/01	1,607	0	0
86	PUMP STOCK PARTS	6/26/01	211	0	0
87	PUMP WHISPERING SANDS	7/17/01	995	0	0
88	PUMP OAKHURST	6/21/01	3,535	0	0
89	PUMP LINDALE	1/01/02	705	0	0
90	PUMP PURCHASED FOR COMMUNITY WA	1/01/03	2,302	0	0
91	PUMP ADDITIONS 2003	6/30/03	6,152	0	0
92	PUMP ADDITIONS 2004	6/30/04	17,946	0	0
93	PUMP ADDITIONS 2005	6/30/05	22,682	0	0
94	PUMP ADDITIONS 2005 ELLSWORTH	2/28/05	1,461	0	0
95	PUMP ADDITION BLACKWATER HEIGHTS	11/17/05	1,138	0	0
96	WATER TREATMENT BERLS QUADS	4/30/91	134	0	0
99	OAKHAVEN AQUA MAG	9/30/94	1,198	0	43
101	WHISPERING SANDS	8/31/95	713	0	26
102	WHISPERING SANDS	5/01/97	148	0	5
104	FEED PUMP	8/22/01	1,136	50	50
105	FEED PUMP 11 OAKS	10/23/01	164	8	8
106	PUMP LINDALE	1/01/02	551	24	24
107	PUMP ADDITIONS IN 2002	6/30/02	3,628	162	162
109	2005 ADDITIONS	6/30/05	4,450	0	0
110	CL2 PUMPS	2/08/05	176	0	0
111	DIST RES. LINDALE	1/01/02	3,885	173	173
112	WATER TANK WHISPERING SANDS	8/15/00	22,951	1,024	1,024
113	SUN RESORTS	11/03/05	1,223	54	54
131	SYSTEM ADDITION	6/15/87	11,539	0	0
132	T & D LINES	6/30/88	143,631	0	0
133	T & D LINES	6/30/89	105,492	0	0
134	T & D LINES	1/01/90	66,669	0	0
135	LINE EXTENSION OCALA HEIGHTS	9/30/90	12,052	0	0
137	ASHLEY HEIGHTS	5/31/92	28,645	0	0
138	LAKE BRYANT	6/30/93	7,867	0	141
139	BALLARD ACRES	6/30/93	5,280	0	95
140	BALLARD ACRES	1/31/94	1,451	0	52
141	N.E. 35TH STREET	3/31/94	15,294	0	548
142	LITTLE LAKE WEIR	5/31/94	2,508	0	0
143	COOL BREEZE	11/30/94	3,987	0	143
145	LITTLE LAKE WEIR	6/30/95	1,963	0	70
146	LITTLE LAKE WEIR	3/01/96	1,082	0	39
147	SUNRAY	4/30/96	1,690	0	61
148	OCKLAWAHA	4/30/96	1,690	0	61
149	NORTHWOODS	5/31/96	167	0	6
150	LITTLE LAKE WEIR MAIN EXTENSION	6/30/96	2,239	0	80
152	METAL DETECTOR	8/31/96	101	0	0
153	OCALA HEIGHTS	4/30/97	9,400	0	337
154	LITTLE LAKE WEIR MAIN EXT	4/30/97	879	0	32
155	COUNTRY AIRE	4/30/97	10,878	0	390
156	CHURCH OF CHRIST	5/31/97	234	0	8
157	OCALA HEIGHTS	10/31/97	11,416	0	409
158	WINDING WATER	10/31/97	32,705	0	1,172
160	OCALA HEIGHTS	9/30/98	722	16	26
163	T & D LINDALE	1/01/02	13,682	610	610
164	SERVICES	6/30/98	1,200	27	43
166	SERVICES MARION COUNTY	8/15/99	10,780	481	481
167	SERVICES CITRUS COUNTY	2/17/00	84	3	3
168	SERVICES MARION COUNTY	6/30/00	12,675	566	566
169	SERVICES MARION COUNTY	6/30/01	9,549	426	426
170	SERVICES MARION COUNTY	6/30/02	9,592	428	428
171	SERVICES CITRUS COUNTY	6/30/02	206	9	9
172	SERVICES MARION COUNTY	6/30/03	13,807	616	616
173	SERVICES MARION COUNTY	6/30/04	5,059	226	226
174	SERVICES CITRUS COUNTY	6/30/04	744	33	33
175	SERVICES 2005 ADDITIONS	6/30/05	17,706	790	790
176	SERVICES 2005 ADDITIONS	6/30/05	1,401	62	62
178	1993 ADDITIONS	6/30/93	3,873	0	0
179	1994 ADDITIONS	6/30/94	3,546	0	0
180	1995 ADDITIONS	6/30/95	4,264	0	0
181	1996 ADDITIONS	6/30/96	6,338	0	0
182	1997 ADDITIONS	6/30/97	5,789	0	0
183	1998 ADDITIONS	6/30/98	6,258	0	0

Future Depreciation Report FYE: 12/31/18 Form 1120S, Page 1

Asset	Description	Date In Service	Cost	Tax	AMT
184	1996 ADDITIONS	6/30/96	98	0	0
185	1997 ADDITIONS	6/30/97	166	0	0
186	1999 ADDITIONS	6/30/99	9,893	0	0
187	2000 ADDITIONS	6/30/00	462	0	0
188	2000 ADDITIONS	6/30/00	13,396	0	0
189	2001 ADDITIONS	6/30/01	12,697	0	0
190	2001 ADDITIONS CITRUS	6/30/01	364	0	0
191	2002 ADDITIONS	6/30/02	7,946	0	0
192	2002 ADDITIONS CC	6/30/02	347	0	0
193	METERS - LINDALE	1/01/02	2,740	0	0
194	METERS -2003	6/30/03	6,626	0	0
195	METERS -2004	6/30/04	10,275	0	0
196	METERS 2005	6/30/05	5,730	0	0
207	PURCHASE PULL RIG	6/30/96	260	0	0
208	TRUCK	4/30/97	9,947	0	0
209	TRUCK	4/30/97	9,947	0	0
210	TRUCK	4/30/97	9,947	0	0
211	1990 OPENING BALANCE	1/01/90	13,981	0	0
212	ASHLEY HEIGHTS	12/15/92	1,809	0	0
213	BALLARD ACRES	12/15/93	6,063	0	0
214	1990 PSC RATE CASE	6/30/94	4,005	0	0
215	REFRIGERATOR	11/09/89	450	0	0
216	MICROWAVE	2/01/90	170	0	0
217	FILE CABINETS	2/01/90	546	0	0
218	DESK & CHAIR	2/01/90	332	0	0
219	PICTURE	2/01/90	300	0	0
220	COPIER	5/31/91	3,516	0	0
221	PARKING LOT	10/31/91	2,000	0	0
222	FAX MACHINE	8/30/92	727	0	0
223	COMPUTER PROGRAM PHASE 1	6/30/93	4,044	0	0
224	TYPEWRITER	3/30/93	370	0	0
226	EQUIPMENT	11/30/94	720	0	0
227	PURCHASE	4/30/95	545	0	0
228	VACUUM	8/31/95	134	0	0
229	PURCHASE	11/30/95	260	0	0
230	LETTER OPENER	12/31/97	164	0	0
231	FILE CABINET	8/18/98	148	0	0
232	14 MONITOR	12/21/98	321	0	0
233	ALARM SYSTEM	12/24/98	751	0	0
234	COMPUTER CHARGES	12/24/98	134	0	0
236	VACUUM	7/31/95	8	0	0
237	GUTTERS	11/30/95	15	0	0
238	LETTER OPENER	12/31/97	8	0	0
239	AMPROBE	3/31/96	4	0	0
240	LADDER	4/30/96	3	0	0
241	GRINDER	4/30/96	9	0	0
242	METER BASE SPREADER	6/30/96	3	0	0
243	PIPE VISE	6/30/96	2	0	0
244	METAL DETECTOR	8/31/96	5	0	0
245	OHMMETER	9/30/96	9	0	0
246	PIPE WRENCHES	10/31/96	7	0	0
247	TOOL KIT & PLIERS	4/30/97	4	0	0
248	TRUCK TOOL BOXES	4/30/97	29	0	0
250	PURCHASE	7/31/97	7	0	0
251	METAL DETECTOR	8/31/97	5	0	0
253	LINE LOCATOR	8/14/98	85	0	0
254	METAL R.	4/18/99	804	0	0
255	TOOL 12/10 PUMP TO EXTRACT	12/10/99	918	0	0
256	METAL R. (M & C)	4/18/99	46	0	0
257	TOOL 12/10 PUMP TO EXTRACT	12/10/99	53	0	0
258	COMPRESSOR	5/16/00	205	0	0
259	BAND SAW	9/09/00	318	0	0
260	COMPRESSOR	5/16/00	7	0	0
261	BAND SAW	9/09/00	10	0	0
262	TOOLS ADDITION 2002	6/30/02	53	0	0
263	TOOLS ADDITION 2002	6/30/02	1,753	0	0
264	DIAPHRAM PUMP	9/29/03	1,447	0	0
265	DIAPHRAM PUMP	9/29/03	35	0	0
266	ADDITIONS 2004	6/30/04	59	0	0
267	ADDITIONS 2004	6/30/04	2,193	0	0
268	AIR COMPRESSOR	7/07/05	410	0	0
269	AIR COMPRESSOR	7/07/05	11	0	0

Future Depreciation Report FYE: 12/31/18 Form 1120S, Page 1

Asset	Description	Date In Service	Cost	Tax	AMT
273	RADIOS	4/12/88	1,013	0	0
274	ANTENNAS	5/10/88	115	0	0
275	RADIO	9/01/89	1,011	0	0
276	RADIO	11/01/89	994	0	0
277	PHONE SYSTEM	2/15/90	579	0	0
282	1996 S10 PICKUP	12/30/03	3,381	0	0
283	1996 S10 PICKUP	12/30/03	83	0	0
284	1990 CHEVY PU	3/11/05	3,406	0	0
285	1990 CHEVY PU	3/11/05	94	0	0
286	STORAGE CONTAINER FOR OFFICE	4/20/05	4,425	197	197
287	STORAGE CONTAINER FOR OFFICE	4/20/05	122	5	5
290	MISC TOOLS	10/31/90	332	0	0
291	TOOLS	2/28/93	251	0	0
292	TORCHES	2/28/94	130	0	0
293	WELDER	2/28/94	424	0	0
294	PIPE WRENCH	2/28/94	66	0	0
295	LAWN MOWER	7/31/94	215	0	0
296	PURCHASE	1/31/95	322	0	0
297	PURCHASE	3/31/95	490	0	0
298	DRILL & WRENCH	6/30/95	79	0	0
299	COMPRESSORS	8/31/95	438	0	0
300	VOLTAGE REGULATOR	9/30/95	40	0	0
301	BLADE & MISC	10/31/95	81	0	0
302	AMPROBE	3/31/96	82	0	0
303	LADDER	4/30/96	62	0	0
304	GRINDER	4/30/96	181	0	0
305	METER BASE SPRADER	6/30/96	70	0	0
306	PIPE VISE	6/30/96	46	0	0
307	OHMMETER	9/30/96	183	0	0
308	PIPE WRENCHES	10/31/96	148	0	0
309	TRUCK TOOL BOXES 4	4/30/97	601	0	0
310	PLIERS	2/28/97	10	0	0
311	PURCHASE	1/31/97	128	0	0
312	TOOL KIT	4/30/97	64	0	0
313	MISC TOOLS	5/31/97	41	0	0
314	PURCHASE	7/31/97	140	0	0
315	METAL DETECTOR	8/31/97	94	0	0
316	PURCHASE	11/30/97	85	0	0
317	PRESSURE WASHER	2/13/98	202	0	0
318	ALLEN WRENCHES	5/26/98	70	0	0
319	LINE LOCATOR	8/14/98	1,650	0	0
320	TOOLS	6/30/95	4	0	0
321	COMPRESSORS	8/31/95	25	0	0
322	VOLTAGE REGULATOR	9/30/95	2	0	0
323	BLADE MISC	10/31/95	5	0	0
327	LAWN MOWER	7/31/87	4,463	0	0
328	LAWN MOWER	5/31/90	189	0	0
329	SCRAPING OF REGIONAL PLANT	1/01/04	235,393	0	0
330	Lexington Estates Supply Main	6/30/06	26,006	1,040	1,040
331	Water Pump - Little Lake Weir	3/31/06	3,882	0	0
332	Water Pump - Sunlite Acres	5/15/06	2,260	0	0
333	Pumping Equip - Ocklawaha	5/25/06	738	0	0
334	Pumping Equipment - Ashley Heights	6/30/06	2,504	0	0
335	Pumping Equip - Sun Resorts	11/17/06	2,012	0	0
336	Control Box - Oaks	12/31/06	186	0	0
337	CL2 Pumps	1/17/06	318	0	0
338	CL2 Pumps	2/28/06	1,218	0	0
339	CL2 Pumps	5/11/06	1,119	0	0
340	CL2 Pumps	6/30/06	928	0	0
341	CL2 Pumps	7/17/06	775	0	0
342	CL2 Pumps	8/24/06	228	0	0
343	CL2 Pumps	10/23/06	1,675	0	0
344	Services for Hookups 2006	6/30/06	18,485	739	739
345	Meters 2006	6/30/06	14,085	0	0
346	Computers	8/31/06	6,864	0	0
347	Trailer	1/18/06	240	0	0
348	(2) CL2 PUMPS	6/30/03	933	0	0
349	Pumping Equipment Ellis Point	6/20/06	2,817	0	0
350	Pumping Equipment - Backwater Heights	8/17/06	1,952	0	0
351	CL2 Pump	8/01/06	565	0	0
352	Services 2006	6/30/06	753	30	30
353	Computer	8/31/06	203	0	0

Future Depreciation Report FYE: 12/31/18 Form 1120S, Page 1

Asset	Description	Date In Service	Cost	Tax	AMT
354	Trailer	1/18/06	7	0	0
355	(2) CL2 PUMP	2/07/02	31	1	1
356	(1) METERS PURCHASED FROM COMMUN	1/01/03	2,958	0	0
358	PER PSC LINDALE	1/01/02	676	0	0
359	PULLING RIG	6/30/96	5,767	0	0
361	Distribution & Reservoir 2007	6/30/07	8,908	357	357
362	Office Furniture & Equip 2007	6/30/07	15	0	0
364	Pumping Equipment 2007	6/30/07	21,500	0	0
366	Services 2007	6/30/07	10,052	402	402
367	Meters 2007	6/30/07	6,811	447	447
369	Tools, Shop, & Garage Equip	6/30/07	46	0	0
370	Tools, Shop, & Garage Equip 2007	6/30/07	1,951	0	0
371	Structures & Improvements	6/30/07	392	15	15
372	Wells & Springs 2007	6/30/07	1,683	68	68
373	Wells & Springs 2008 Additions	6/30/08	302	12	12
374	Power Generation Equip 2008 Additions	6/30/08	4,575	183	183
375	Pumping equipment additions 2008	6/30/08	13,453	538	538
376	Water Treatment Additions 2008	6/30/08	5,290	212	212
377	Services Addition 2008	6/30/08	8,028	321	321
378	Meters & Meter Installation 2008	6/30/08	7,478	299	299
379	Office Furniture 2008	6/30/08	136	0	0
381	Tools & Equipment 2008	6/30/08	2,922	0	0
382	Pump Equip CC 2008 Addition	6/30/08	391	16	16
383	Meters 2008	6/30/08	727	29	29
384	Office Furniture 2008	6/30/08	3	0	0
386	Tools & Equip CC 2008	6/30/08	64	0	0
387	(2) SERVICE TRUCKS	4/30/97	1,435	0	0
388	2009 Pumping Equipment	1/15/09	7,181	287	287
389	2009 Pumping Equipment cc	1/15/09	2,463	98	98
390	Water Treatment Equipment	6/30/09	2,964	118	118
392	Transmission & Distribution	6/30/09	163	6	6
393	2009 Services	6/30/09	8,435	337	337
394	2009 Services cc	6/30/09	1	0	0
395	2009 Meters	6/30/09	4,465	179	179
396	Copier	12/31/09	7,483	0	0
397	Chainsaw	12/31/09	178	0	0
398	Volt Meter	3/12/09	111	0	0
399	Pipe wrench & Pliers	5/17/09	211	0	0
400	Boots	6/09/09	66	0	0
401	OHM Meter	7/02/09	272	0	0
403	(2) (2) (2) WATER TREATMENT OPENING B	1/01/90	154,424	0	0
404	(2) (2) (2) METERS	6/30/90	48,164	0	0
405	(1) 1990 ADDITIONS	6/30/90	5,286	0	0
407	(2) COPIER 2004	6/30/04	1,985	0	0
409	(2) T & D LINES	1/01/90	25,319	0	0
410	2010 Pumping Equipment	6/30/10	10,794	432	432
411	2010 Water Equipment Treatment	6/30/10	6,240	250	250
412	2010 Services	6/30/10	5,633	226	226
414	2010 Office Equipment	6/30/10	5,055	0	0
416	(2) PUMPING EQUIPMENT	6/30/89	1,854	0	0
418	(2) FEED PUMP	12/08/00	435	0	0
424	(2) 2002 ADDITIONS	6/30/02	1,300	0	0
426	Pumping Equipment	6/30/11	21,036	951	952
427	Water Treatment	6/30/11	4,658	210	210
428	Services	6/30/11	2,806	127	127
429	Meters	6/30/11	6,099	276	276
430	Office Equipment	6/30/11	2,229	99	137
431	Tools	6/30/11	526	23	23
433	Mains TD	1/01/88	46,545	0	0
434	Power Generation Equipment	6/30/12	2,429	60	60
435	Pumping Equipment	6/30/12	22,003	538	538
436	Water Treatment Equipment	6/30/12	5,920	144	144
437	Services	6/30/12	7,536	185	185
438	Meters	6/30/12	8,342	204	204
439	Office Equipment	6/30/12	1,096	49	49
440	Tools	6/30/12	942	0	0
441	Power Generating Equipment	9/30/13	181	5	5
442	Pumping Equipment	6/30/13	18,397	486	486
443	Water Equipment Treatment	6/30/13	4,257	113	113
444	T & D Lines	6/30/13	7,035	186	186
445	Services 2013	6/30/13	5,640	149	149
446	Meters	6/30/13	3,642	96	96

Future Depreciation Report FYE: 12/31/18 Form 1120S, Page 1

Asset	Description	Date In Service	Cost	Tax	AMT
447	Office Equipment	6/30/13	16,737	482	482
448	Tools, Shop and Garage Equip	6/30/13	415	12	12
449	Structures & Equipment	6/30/13	3,475	92	92
454	Additions	1/01/90	5,791	0	0
458	Storage Tank - Quail Run Plant	8/31/15	32,544	1,005	1,005
459	Storage Tank - Ocklawaha Terrace	12/17/15	22,935	708	708
460	Wells	6/30/15	80	3	3
461	Generator 4 Oaks	9/27/15	11,634	359	359
462	Generator Sunray	9/27/15	11,634	359	359
464	Power Generation	6/30/14	138	4	4
465	Pumping Equipment	6/30/14	14,320	410	410
466	Water Treatment	6/30/14	6,360	182	182
467	Services	6/30/14	1,979	57	57
468	Meters	6/30/14	6,799	195	195
469	Office Equipment	6/30/14	8,257	369	369
470	Tools	6/30/14	1,563	90	90
471	Pumping Equipment	6/30/15	18,786	581	581
472	Water Treatment	6/30/15	5,651	175	175
473	Services	6/30/15	2,870	89	89
474	Meters	6/30/15	20,528	634	634
475	Office Equipment	6/30/15	1,480	93	93
476	Tools	6/30/15	4,397	253	253
477	Power Generation Equipment	6/30/16	191	6	6
478	Pumping Equipment	6/30/16	20,941	699	699
479	Water Treatment	6/30/16	5,763	192	192
480	Distribution & Reservoirs	6/30/16	2,470	83	83
481	Services	6/30/16	1,892	63	63
482	Meters	6/30/16	9,349	312	312
483	Office Equipment	6/30/16	29,114	972	972
484	Transportation Equipment	6/30/16	1,000	96	96
485	Tools	6/30/16	935	90	90
490	Power Generation Equip	6/30/17	11,610	419	419
491	Pumping Equipment	6/30/17	46,627	1,683	1,683
492	Water Treatment Eq	6/30/17	8,343	301	301
493	Distrib Res & Stand	6/30/17	727	29	29
494	Services	6/30/17	7,810	282	282
495	Meters	6/30/17	6,632	239	239
496	Office Equipment	6/30/17	2,023	647	516
497	Transportation Equip	6/30/17	10,244	3,278	2,612
498	Tools, Shop	6/30/17	6,782	1,661	1,297
499	PUMPING EQUIP - OPENING BALANCE	1/01/90	177,804	0	0
502	Office Furniture & Equip 2007	6/30/07	47	0	0
			<u>2,661,018</u>	<u>40,263</u>	<u>43,120</u>

ACRS:

9	WELL - BLACKWATER HEIGHTS	12/31/81	4,892	0	0
122	FLORIDA HEIGHTS	6/01/82	12,695	0	0
123	ELEVEN OAKS	6/01/82	883	0	0
125	REYNOLDS	6/01/82	859	0	0
126	CAROL ESTATES	6/01/82	1,940	0	0
127	BERKS QUADRAPLEXES	6/01/82	1,004	0	0
129	TURNBURY	6/15/85	208,082	0	0
130	SYSTEM	6/15/86	83,909	0	0
270	RADIOS & ANTENNAS	10/01/83	2,358	0	0
271	RADIOS	12/31/85	483	0	0
279	EQUIPMENT SEARS	6/30/83	315	0	0
280	TOOL BOX	2/01/84	216	0	0
281	UTILITY TRAILER	6/01/84	450	0	0
288	TOOLS	6/30/85	121	0	0
289	TOOLS	6/30/86	268	0	0
324	FENCE	8/01/84	29	0	0
325	TRACTOR MOWER	12/31/84	5,450	0	0
326	GENERATOR	12/31/84	165	0	0
	Total ACRS Depreciation		<u>324,119</u>	<u>0</u>	<u>0</u>

Other Depreciation:

1	LAND SUNRAY ESTATES	1/01/65	8,000	0	0
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Future Depreciation Report FYE: 12/31/18 Form 1120S, Page 1

Asset	Description	Date In Service	Cost	Tax	AMT
2	LAND REYNOLDS	1/01/76	8,400	0	0
3	LAND - PSC ANNUAL	12/31/94	45,324	0	0
4	LAND	12/31/94	2,975	0	0
5	LAND PURCHASED - COMMUNITY WATER	1/01/03	10,000	0	0
6	LAND - ELEVEN OAKS PROPERTY	8/31/04	9,013	0	0
114	WATER SYSTEMS LAKE WEIR	9/01/75	10,254	0	0
115	SUTTONS	9/01/75	5,697	0	0
116	HODGES WATER SYSTEM	9/01/75	5,573	0	0
117	JASONS LANDING	2/01/80	5,899	0	0
118	SYSTEM	1/01/81	8,700	0	0
119	FLORIDA HEIGHTS	11/22/81	14,181	0	0
120	LITTLE LAKE WEIR	1/01/82	8,696	0	0
121	FLORIDA HEIGHTS	6/01/82	1,289	0	0
124	ELEVEN OAKS	6/01/82	25,070	0	0
128	SYSTEM	6/15/83	101,556	0	0
165	SERVICES	1/01/81	1,500	0	0
272	RADIOS	12/31/85	4,359	0	0
278	MISC EQUIPMENT	12/01/80	5,360	0	0
413	2010 Meters	6/30/10	0	0	0
425	Land	1/01/11	40	0	0
457	Land	6/30/14	21,657	0	0
489	Power Generation Equip	6/30/17	0	0	0
Total Other Depreciation			303,543	0	0
Total ACRS and Other Depreciation			627,662	0	0
Listed Property:					
380	2008 Ford Truck	6/30/08	59,935	1,875	1,875
385	2008 Ford Truck CC	6/30/08	1,474	0	0
455	Truck	5/15/14	14,073	810	810
			75,482	2,685	2,685
Grand Totals			3,364,162	42,948	45,805

Form 1120S	Schedule K-1 Summary Worksheet	2017
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Name Sunshine Utilities of Central Flori	Employer Identification Number 59-2938319
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	Shareholder Name	SSN/EIN
Column A	Hodges Fam Tr - Christmas	
Column B	Hodges Fam Tr - Hodges	
Column C	Hodges Fam Tr - Rosin	
Column D	Hodges Fam Tr - Stone	

	Schedule K Items	Column A	Column B	Column C	Column D	Sch K Total
1	Ordinary income	-3,234	-3,233	-3,234	-3,233	-12,934
2	Net rental RE inc					
3c	Net other rental inc					
4	Interest income	9	9	9	8	35
5a	Ordinary dividends					
5b	Qualified dividends					
6	Royalties					
7	Net ST capital gain					
8a	Net LT capital gain					
8b	Collectibles 28% gain					
8c	Unrecap Sec 1250					
9	Net Sec 1231 gain	-457	-457	-457	-456	-1,827
10	Other income (loss)					
11	Sec 179 deduction					
12a	Contributions					
12b	Invest interest exp					
12c	Sec 59(e)(2) exp					
12d	Other deductions					
13a	Low-inc house 42j5					
13b	Low-inc house other					
13c	Qualif rehab exp					
13d	Rental RE credits					
13e	Other rental credits					
13f	Biofuel credit					
13g	Other credits					
14b	Gross inc all src					
14d-f	Total foreign inc					
14g-k	Total foreign deds					
14l	Total foreign taxes					
14m	Reduct in taxes					
15a	Depr adjustment	-602	-601	-602	-601	-2,406
15b	Adjusted gain (loss)	6	6	6	5	23
15c	Depletion					
15d	Inc-oil/gas/geoth					
15e	Ded-oil/gas/geoth					
15f	Other AMT items					
16a	Tax-exempt interest					
16b	Other tax-exempt					
16c	Nonded expense					
16d	Distributions					
16e	Shr loan repmts					
17a	Investment income	9	9	9	8	35
17b	Investment expense					
18	Income (loss)	-3,682	-3,681	-3,682	-3,681	-14,726

Form 1120S	Retained Earnings Reconciliation Worksheet		2017
For calendar year 2017 or tax year beginning _____, ending _____			
Name <u>Sunshine Utilities of Central Flori</u>			Employer Identification Number <u>59-2938319</u>

Schedule L - Retained Earnings

Retained Earnings - Unappropriated	<u>271,148</u>
Accumulated Adjustments Account	<u>-592,428</u>
Other Adjustments Account	<u>0</u>
Undistributed Previously Taxed Income	<u>0</u>
 Schedule L, Line 24 - Retained Earnings	 <u><u>-321,280</u></u>

Schedule M-2 - Retained Earnings

	Accumulated Adjustments Account	Other Adjustments Account	Undistributed Previously Taxed Income	Retained Earnings Unappropriated/ Timing Differences	Total Retained Earnings
Beginning of Year Balance	<u>-577,702</u>	<u>0</u>	<u>0</u>	<u>268,219</u>	<u>-309,483</u>
Ordinary Income (Loss)	<u>-12,934</u>				<u>-12,934</u>
Other Additions	<u>35</u>			<u>49,351</u>	<u>49,386</u>
Other Reductions	<u>1,827</u>			<u>46,422</u>	<u>48,249</u>
Distributions					
End of Year Balance	<u><u>-592,428</u></u>	<u><u>0</u></u>	<u><u>0</u></u>	<u><u>271,148</u></u>	<u><u>-321,280</u></u>

Federal Statements

Form 1120S, Retained Earnings Reconciliation Worksheet, AAA - Other Additions

Description	Amount
Interest Income	\$ 35
Total	\$ 35

Form 1120S, Retained Earnings Reconciliation Worksheet, AAA - Other Reductions

Description	Amount
Net Section 1231 Loss	\$ 1,827
Total	\$ 1,827

Form 1120S, Retained Earnings Reconciliation Worksheet, REU - Other Additions

Description	Amount
Amortization income CIAC	\$ 47,524
Form 4797 Book/Tax Diff	1,827
Total	\$ 49,351

Form 1120S, Retained Earnings Reconciliation Worksheet, REU - Other Reductions

Description	Amount
AA Acq Adjustment	\$ 382
Accrued Expenses - Not paid	38,586
Depreciation Book/Tax Diff	7,454
Total	\$ 46,422

Electronic Filing - PDF Attachment Worksheet		2017
Form 1120/1120S	For calendar year 2017 or tax year beginning , ending	
Name Sunshine Utilities of Central Flori		Employer Identification Number 59-2938319
Title	Attachment Source	Proforma
AUTOMATICALLY ATTACHED TO RETURN Sch B-1 Information on Certain Shareholders	SCHB1INFORMATIONONCERTAINSHAREHOLDERS.PDF	

CLIENT COPY - DO NOT FILE

Form 1120S	Two Year Comparison Worksheet Page 1	2016 & 2017
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Name

Sunshine Utilities of Central Flori

Employer Identification Number

59-2938319

		2016	2017	Differences
Income	Gross profit percentage	100.0000	100.0000	
	Net receipts	1,106,031	1,129,448	23,417
	Cost of goods sold			
	Gross profit	1,106,031	1,129,448	23,417
	Net gain (loss) from Form 4797			
	Other income (loss)	176	-1,157	-1,333
	Total income (loss)	1,106,207	1,128,291	22,084
Deductions	Compensation of officers	212,444	219,939	7,495
	Salaries and wages less employment credits	134,776	163,239	28,463
	Repairs and maintenance	1,911	1,867	-44
	Bad debts	9,171	9,286	115
	Rents	151,467	115,181	-36,286
	Taxes and licenses	95,073	98,989	3,916
	Interest	5,477	4,845	-632
	Depreciation	78,070	84,599	6,529
	Depletion			
	Advertising			
	Pension, profit-sharing, etc., plans			
	Employee benefit programs	68,424	74,466	6,042
	Other deductions	314,664	368,814	54,150
	Total deductions	1,071,477	1,141,225	69,748
	Ordinary business income (loss)	34,730	-12,934	-47,664
Tax and Payments	Excess net passive income or LIFO recapture tax			
	Tax from Schedule D			
	Total tax	0	0	0
	Estimated tax and prior year overpayment credited			
	Tax deposited with Form 7004			
	Credit for federal tax paid on fuels			
	Refund applied for on Form 4466	()	()	
	Total payments and credits			
	Tax due (overpayment)	0	0	0
	Estimated tax penalty from Form 2220			
	Penalties and interest			
	Net tax due (overpayment)	0	0	0
	Overpayment credited to next year's estimated tax			
	Overpayment refunded			

Form 1120S	Two Year Comparison Worksheet Page 2	2016 & 2017
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Name

Employer Identification Number

Sunshine Utilities of Central Flori

59-2938319

		2016	2017	Differences
Income (Loss)	Ordinary business income (loss)	34,730	-12,934	-47,664
	Net rental real estate income (loss)			
	Other net rental income (loss)			
	Interest income	34	35	1
	Dividends			
	Royalties			
	Net short-term capital gain (loss)			
	Net long-term capital gain (loss)			
	Net Section 1231 gain (loss)	-248	-1,827	-1,579
	Other income (loss)			
Deductions	Section 179 deduction			
	Charitable contributions			
	Investment interest expense			
	Section 59(e)(2) expenditures			
	Other deductions			
Credits	Low-income housing credit (Section 42(j)(5))			
	Low-income housing credit (other)			
	Qualified rehabilitation expenditures (rental real estate) ..			
	Other rental real estate credits			
	Other rental credits			
	Biofuel producer credit			
Foreign Transactions	Other credits			
	Total foreign gross income			
	Total foreign deductions			
	Total foreign taxes			
AMT Items	Reduction in taxes available for credit			
	Post-1986 depreciation adjustment	-2,465	-2,406	59
	Adjusted gain or loss	33	23	-10
	Depletion (other than oil and gas)			
	Oil, gas, and geothermal properties-gross income			
	Oil, gas, and geothermal properties-deductions			
Items Affecting S/H Basis	Other AMT items			
	Tax-exempt interest income			
	Other tax-exempt income			
	Nondeductible expenses			
Other Information	Distributions	34		-34
	Repayment of loans from shareholders			
	Investment income	34	35	1
	Investment expenses			
	Dividend distributions paid from accumulated E&P			
	Income (loss) (if Schedule M-1 is required)	34,516	-14,726	-49,242

Form 1120S	Two Year Comparison Worksheet Page 3	2016 & 2017
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Name Sunshine Utilities of Central Flori	Employer Identification Number 59-2938319
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		2016	2017	Differences
Schedule L	Beginning assets	1,015,856	1,009,274	-6,582
	Beginning liabilities and equity	1,015,856	1,009,274	-6,582
	Ending assets	1,009,274	978,576	-30,698
	Ending liabilities and equity	1,009,274	978,576	-30,698
Schedule M-1	Net income (loss) per books	22,897	-11,797	-34,694
	Taxable income not on books			
	Book expenses not deducted	69,047	46,422	-22,625
	Income on books not on return	47,428	49,351	1,923
	Return deductions not on books	10,000		-10,000
Schedule M-2 AAA	Income (loss) per return	34,516	-14,726	-49,242
	Balance at beginning of year	-612,184	-577,702	34,482
	Ordinary income (loss) from page 1	34,730	-12,934	-47,664
	Other additions	34	35	1
	Other reductions	248	1,827	1,579
	Distributions other than dividend distributions	34		-34
Schedule M-2 OAA	Balance at end of year	-577,702	-592,428	-14,726
	Balance at beginning of year			
	Other additions			
	Other reductions			
	Distributions other than dividend distributions			
Schedule M-2 PTI	Balance at end of year			
	Balance at beginning of year			
	Distributions other than dividend distributions			
Schedule M-3	Total income (loss) items:			
	Income (loss) per income statement			
	Temporary difference			
	Permanent difference			
	Income (loss) per tax return			
	Total expense/deduction items:			
	Expense per income statement			
	Temporary difference			
	Permanent difference			
	Deduction per tax return			
	Other items with no differences:			
	Income (loss) per income statement			
	Income (loss) per tax return			
	Reconciliation totals:			
	Income (loss) per income statement			
	Temporary difference			
	Permanent difference			
	Income (loss) per tax return			

Form **1120S****Tax Return History Report Page 1****2017**

Name

Sunshine Utilities of Central Flori

Employer Identification Number

59-2938319

	2013	2014	2015	2016	2017	2018 Projected
Net receipts	1,062,427	1,067,112	1,081,096	1,106,031	1,129,448	1,129,448
Cost of goods sold						
Gross profit	1,062,427	1,067,112	1,081,096	1,106,031	1,129,448	1,129,448
Gross profit percentage	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000
Other income (loss)	5,420	4,570	5,649	176	-1,157	-1,157
Total income (loss)	1,067,847	1,071,682	1,086,745	1,106,207	1,128,291	1,128,291
Officer compensation	253,088	241,485	225,476	212,444	219,939	219,939
Salaries and wages	126,701	104,494	123,365	134,776	163,239	163,239
Bad debts	10,001	8,808	9,548	9,171	9,286	9,286
Taxes and licenses	94,371	90,373	95,176	95,073	98,989	98,989
Interest	1,663	1,713	3,180	5,477	4,845	4,845
Depreciation	67,667	46,248	77,474	78,070	84,599	84,599
Depletion (other than oil and gas)						
Pension and employee benefits	54,716	61,689	59,415	68,424	74,466	74,466
Other deductions	486,941	589,645	589,664	468,042	485,862	485,862
Total deductions	1,095,148	1,144,455	1,183,298	1,071,477	1,141,225	1,141,225
Ordinary business income (loss)	-27,301	-72,773	-96,553	34,730	-12,934	-12,934

Form **1120S**

Tax Return History Report Page 2

2017

Name

Sunshine Utilities of Central Flori

Employer Identification Number

59-2938319

	2013	2014	2015	2016	2017	2018 Projected
Ordinary business income (loss)	-27,301	-72,773	-96,553	34,730	-12,934	-12,934
Total rental income (loss)						
Interest, dividends and royalties	140	59		34	35	35
Total capital gain (loss)						
Section 1231 gain (loss)			-15,955	-248	-1,827	
Other income (loss)						
Section 179 deduction						
Charitable contributions						
Other deductions						
Total foreign taxes						
S Corporation taxable income (loss)	-27,161	-72,714	-112,508	34,516	-14,726	-12,899
Total assets	1,053,658	1,006,786	1,015,856	1,009,274	978,576	
Total liabilities	920,935	864,112	873,610	844,165	825,264	
Net equity	132,723	142,674	142,246	165,109	153,312	
S Corporation book income (loss)	6,503	9,951	-17,775	22,897	-11,797	
Accumulated adjustments account	-426,962	-499,676	-612,184	-577,702	-592,428	
Retained earnings unappropriated	102,440	185,105	279,838	268,219	271,148	
Distributions from S Corporation earnings				34		
Dividend distributions						

Form 1120S Schedule K-1	Shareholder's Basis Worksheet Page 1 For calendar year 2017 or tax year beginning _____, ending _____	2017
Name Sunshine Utilities of Central Flori Hodges Fam Tr - Christmas		Taxpayer Identification Number 59-2938319 <div style="background-color: black; width: 100px; height: 15px;"></div>

Stock Basis

1. Beginning of year stock basis	1,214,975
2. Capital contributions	
Additions:	
3. Ordinary business income	
4. Net rental income	
5. Interest, dividends, royalties and net capital gains	9
6. Net Section 1231 gain	
7. Tax-exempt interest and other income	
8. Other income	
9. Gain on disposal of Section 179 assets	9
10. Other increases	
11. Subtotal (Add line 1 through line 10)	1,214,984
Subtractions:	
12. Distributions	
13. Total losses and deductions applied against stock basis (See Shareholder's Basis Worksheet Page 2)	3,691
14. Other decreases	
15. Amount used to restore loan basis	
16. End of year stock basis (Subtract the sum of lines 12 through 15 from line 11)	1,211,293

Loan Basis

17. Beginning of year loan basis	
18. Loans to corporation	
19. Loan basis restored - amount used in prior years to offset losses	
20. Other increases	
21. Loan repayments	
22. Total losses and deductions applied against loan basis (See Shareholder's Basis Worksheet Page 2)	
23. Other decreases	
24. End of year loan basis (Subtract the sum of lines 21 through 23 from the sum of lines 17 through 20)	0
25. End of year stock and loan basis (Add line 16 and line 24)	1,211,293
Principal amount of loan owed to shareholder at end of the year	0

Gain Recognized on Excess Distributions

26. Distributions	
27. Stock basis before distributions and loss items	
28. Gain recognized on excess distributions (Subtract line 27 from line 26)	

Gain Recognized on Repayment of Shareholder Loan

29. Loan basis at beginning of tax year	
30. Loan basis restored - amount used in prior years to offset losses	
31. Loan basis before loan repayment (Add line 29 and line 30)	
32. Shareholder loan at beginning of tax year	
33. Loan repayments to shareholder during tax year	
34. Nontaxable return of loan basis ((Line 31 divided by line 32) multiplied by line 33)	
35. Gain recognized on repayment of shareholder loan (Subtract line 34 from line 33)	

Note to shareholder: This worksheet was prepared based on corporation records. Please consult with your tax advisor for adjustments.

Form 1120S Schedule K-1	Shareholder's Basis Worksheet Page 2 For calendar year 2017 or tax year beginning _____, ending _____	2017 Taxpayer Identification Number 59-2938319
Name Sunshine Utilities of Central Flori Hodges Fam Tr - Christmas		Taxpayer Identification Number 59-2938319

Loss Allocated to Stock and Loan Basis

	Suspended Losses	Current Year Loss	Total Loss	Percent	Allowed Stock Loss	Disallowed Loss	Percent	Allowed Loan Loss	Loss to Carryforward	Total Allowed Loss
Nondeductible noncap expenses										
Deductible items:										
Ordinary business loss		3,234	3,234	87.62	3,234					3,234
Net rental real estate loss										
Other net rental loss										
Short-term capital loss										
Long-term capital loss										
Net Section 1231 loss		457	457	12.38	457					457
Other portfolio loss										
Other losses										
Section 179 expense										
Cash contributions (50%) ...										
Cash contributions (30%) ...										
Qual cash contrib disaster (100%)										
Noncash contributions (50%)										
Qual conserv contrib (50%) .										
Noncash contributions (30%)										
Cap gain prop 50% org (30%)										
Cap gain prop (20%)										
Qual conserv contrib (100%)										
Portfolio deductions (2% floor)										
Portfolio deductions (other) .										
Investment interest expense .										
Deductions-royalty income ..										
Section 59(e)(2) expend										
Preproductive period exp										
Commercial revitalization ded										
Reforestation expense ded .										
Other deductions										
Foreign taxes										
Loss on disposal of 179 assets										
Total deductible items		3,691	3,691	100.00	3,691					3,691
Total nonded and deductible items		3,691	3,691		3,691					3,691

Note to shareholder: This worksheet was prepared based on corporation records. Please consult with your tax advisor for adjustments.

Form 1120S Schedule K-1	Shareholder's Basis Worksheet Page 1 For calendar year 2017 or tax year beginning _____, ending _____	2017
Name Sunshine Utilities of Central Flori Hodges Fam Tr - Hodges		Taxpayer Identification Number 59-2938319 <div style="background-color: black; width: 100px; height: 15px;"></div>

Stock Basis

1. Beginning of year stock basis	1,214,973
2. Capital contributions	
Additions:	
3. Ordinary business income	
4. Net rental income	
5. Interest, dividends, royalties and net capital gains	9
6. Net Section 1231 gain	
7. Tax-exempt interest and other income	
8. Other income	
9. Gain on disposal of Section 179 assets	9
10. Other increases	
11. Subtotal (Add line 1 through line 10)	1,214,982
Subtractions:	
12. Distributions	
13. Total losses and deductions applied against stock basis (See Shareholder's Basis Worksheet Page 2)	3,690
14. Other decreases	
15. Amount used to restore loan basis	
16. End of year stock basis (Subtract the sum of lines 12 through 15 from line 11)	1,211,292

Loan Basis

17. Beginning of year loan basis	
18. Loans to corporation	
19. Loan basis restored - amount used in prior years to offset losses	
20. Other increases	
21. Loan repayments	
22. Total losses and deductions applied against loan basis (See Shareholder's Basis Worksheet Page 2)	
23. Other decreases	
24. End of year loan basis (Subtract the sum of lines 21 through 23 from the sum of lines 17 through 20)	0
25. End of year stock and loan basis (Add line 16 and line 24)	1,211,292
Principal amount of loan owed to shareholder at end of the year	0

Gain Recognized on Excess Distributions

26. Distributions	
27. Stock basis before distributions and loss items	
28. Gain recognized on excess distributions (Subtract line 27 from line 26)	

Gain Recognized on Repayment of Shareholder Loan

29. Loan basis at beginning of tax year	
30. Loan basis restored - amount used in prior years to offset losses	
31. Loan basis before loan repayment (Add line 29 and line 30)	
32. Shareholder loan at beginning of tax year	
33. Loan repayments to shareholder during tax year	
34. Nontaxable return of loan basis ((Line 31 divided by line 32) multiplied by line 33)	
35. Gain recognized on repayment of shareholder loan (Subtract line 34 from line 33)	

Note to shareholder: This worksheet was prepared based on corporation records. Please consult with your tax advisor for adjustments.

Name

Sunshine Utilities of Central Flori
Hodges Fam Tr - Hodges

Taxpayer Identification Number

59-2938319

Loss Allocated to Stock and Loan Basis

	Suspended Losses	Current Year Loss	Total Loss	Percent	Allowed Stock Loss	Disallowed Loss	Percent	Allowed Loan Loss	Loss to Carryforward	Total Allowed Loss
Nondeductible noncap expenses										
Deductible items:										
Ordinary business loss		3,233	3,233	87.62	3,233					3,233
Net rental real estate loss ...										
Other net rental loss										
Short-term capital loss										
Long-term capital loss										
Net Section 1231 loss		457	457	12.38	457					457
Other portfolio loss										
Other losses										
Section 179 expense										
Cash contributions (50%) ...										
Cash contributions (30%) ...										
Qual cash contrib disaster (100%)										
Noncash contributions (50%)										
Qual conserv contrib (50%) ..										
Noncash contributions (30%)										
Cap gain prop 50% org (30%)										
Cap gain prop (20%)										
Qual conserv contrib (100%)										
Portfolio deductions (2% floor)										
Portfolio deductions (other) ..										
Investment interest expense ..										
Deductions-royalty income ..										
Section 59(e)(2) expend										
Preproductive period exp										
Commercial revitalization ded										
Reforestation expense ded ..										
Other deductions										
Foreign taxes										
Loss on disposal of 179 assets										
Total deductible items		3,690	3,690	100.00	3,690					3,690
Total nonded and deductible items		3,690	3,690		3,690					3,690

Note to shareholder: This worksheet was prepared based on corporation records. Please consult with your tax advisor for adjustments.

Form 1120S Schedule K-1	Shareholder's Basis Worksheet Page 1	2017
For calendar year 2017 or tax year beginning _____, ending _____		
Name Sunshine Utilities of Central Flori Hodges Fam Tr - Rosin	Taxpayer Identification Number 59-2938319	

Stock Basis

1. Beginning of year stock basis	1,214,974
2. Capital contributions	
Additions:	
3. Ordinary business income	
4. Net rental income	
5. Interest, dividends, royalties and net capital gains	9
6. Net Section 1231 gain	
7. Tax-exempt interest and other income	
8. Other income	
9. Gain on disposal of Section 179 assets	9
10. Other increases	
11. Subtotal (Add line 1 through line 10)	1,214,983
Subtractions:	
12. Distributions	
13. Total losses and deductions applied against stock basis (See Shareholder's Basis Worksheet Page 2)	3,691
14. Other decreases	
15. Amount used to restore loan basis	
16. End of year stock basis (Subtract the sum of lines 12 through 15 from line 11)	1,211,292

Loan Basis

17. Beginning of year loan basis	
18. Loans to corporation	
19. Loan basis restored - amount used in prior years to offset losses	
20. Other increases	
21. Loan repayments	
22. Total losses and deductions applied against loan basis (See Shareholder's Basis Worksheet Page 2)	
23. Other decreases	
24. End of year loan basis (Subtract the sum of lines 21 through 23 from the sum of lines 17 through 20)	0
25. End of year stock and loan basis (Add line 16 and line 24)	1,211,292
Principal amount of loan owed to shareholder at end of the year	0

Gain Recognized on Excess Distributions

26. Distributions	
27. Stock basis before distributions and loss items	
28. Gain recognized on excess distributions (Subtract line 27 from line 26)	

Gain Recognized on Repayment of Shareholder Loan

29. Loan basis at beginning of tax year	
30. Loan basis restored - amount used in prior years to offset losses	
31. Loan basis before loan repayment (Add line 29 and line 30)	
32. Shareholder loan at beginning of tax year	
33. Loan repayments to shareholder during tax year	
34. Nontaxable return of loan basis ((Line 31 divided by line 32) multiplied by line 33)	
35. Gain recognized on repayment of shareholder loan (Subtract line 34 from line 33)	

Note to shareholder: This worksheet was prepared based on corporation records. Please consult with your tax advisor for adjustments.

Form 1120S Schedule K-1	Shareholder's Basis Worksheet Page 2 For calendar year 2017 or tax year beginning _____, ending _____	2017 Taxpayer Identification Number 59-2938319
Name Sunshine Utilities of Central Flori Hodges Fam Tr - Rosin		

Loss Allocated to Stock and Loan Basis

	Suspended Losses	Current Year Loss	Total Loss	Percent	Allowed Stock Loss	Disallowed Loss	Percent	Allowed Loan Loss	Loss to Carryforward	Total Allowed Loss
Nondeductible noncap expenses										
Deductible items:										
Ordinary business loss		3,234	3,234	87.62	3,234					3,234
Net rental real estate loss ...										
Other net rental loss										
Short-term capital loss										
Long-term capital loss										
Net Section 1231 loss		457	457	12.38	457					457
Other portfolio loss										
Other losses										
Section 179 expense										
Cash contributions (50%) ...										
Cash contributions (30%) ...										
Qual cash contrib disaster (100%)										
Noncash contributions (50%)										
Qual conserv contrib (50%) .										
Noncash contributions (30%)										
Cap gain prop 50% org (30%)										
Cap gain prop (20%)										
Qual conserv contrib (100%)										
Portfolio deductions (2% floor)										
Portfolio deductions (other) .										
Investment interest expense .										
Deductions-royalty income ..										
Section 59(e)(2) expend										
Preproductive period exp										
Commercial revitalization ded										
Reforestation expense ded .										
Other deductions										
Foreign taxes										
Loss on disposal of 179 assets										
Total deductible items		3,691	3,691	100.00	3,691					3,691
Total nonded and deductible items		3,691	3,691		3,691					3,691

Note to shareholder: This worksheet was prepared based on corporation records. Please consult with your tax advisor for adjustments.

Form 1120S Schedule K-1	Shareholder's Basis Worksheet Page 1 For calendar year 2017 or tax year beginning _____, ending _____	2017
Name Sunshine Utilities of Central Flori Hodges Fam Tr - Stone		Taxpayer Identification Number 59-2938319

Stock Basis

1. Beginning of year stock basis	1,214,974
2. Capital contributions	
Additions:	
3. Ordinary business income	
4. Net rental income	
5. Interest, dividends, royalties and net capital gains	8
6. Net Section 1231 gain	
7. Tax-exempt interest and other income	
8. Other income	
9. Gain on disposal of Section 179 assets	8
10. Other increases	
11. Subtotal (Add line 1 through line 10)	1,214,982
Subtractions:	
12. Distributions	
13. Total losses and deductions applied against stock basis (See Shareholder's Basis Worksheet Page 2)	3,689
14. Other decreases	
15. Amount used to restore loan basis	
16. End of year stock basis (Subtract the sum of lines 12 through 15 from line 11)	1,211,293

Loan Basis

17. Beginning of year loan basis	
18. Loans to corporation	
19. Loan basis restored - amount used in prior years to offset losses	
20. Other increases	
21. Loan repayments	
22. Total losses and deductions applied against loan basis (See Shareholder's Basis Worksheet Page 2)	
23. Other decreases	
24. End of year loan basis (Subtract the sum of lines 21 through 23 from the sum of lines 17 through 20)	0
25. End of year stock and loan basis (Add line 16 and line 24)	1,211,293

Principal amount of loan owed to shareholder at end of the year 0

Gain Recognized on Excess Distributions

26. Distributions	
27. Stock basis before distributions and loss items	
28. Gain recognized on excess distributions (Subtract line 27 from line 26)	

Gain Recognized on Repayment of Shareholder Loan

29. Loan basis at beginning of tax year	
30. Loan basis restored - amount used in prior years to offset losses	
31. Loan basis before loan repayment (Add line 29 and line 30)	
32. Shareholder loan at beginning of tax year	
33. Loan repayments to shareholder during tax year	
34. Nontaxable return of loan basis ((Line 31 divided by line 32) multiplied by line 33)	
35. Gain recognized on repayment of shareholder loan (Subtract line 34 from line 33)	

Note to shareholder: This worksheet was prepared based on corporation records. Please consult with your tax advisor for adjustments.

Form 1120S Schedule K-1	Shareholder's Basis Worksheet Page 2 For calendar year 2017 or tax year beginning _____, ending _____	2017 Taxpayer Identification Number 59-2938319
Name Sunshine Utilities of Central Flori Hodges Fam Tr - Stone		

Loss Allocated to Stock and Loan Basis

	Suspended Losses	Current Year Loss	Total Loss	Percent	Allowed Stock Loss	Disallowed Loss	Percent	Allowed Loan Loss	Loss to Carryforward	Total Allowed Loss
Nondeductible noncap expenses										
Deductible items:										
Ordinary business loss		3,233	3,233	87.64	3,233					3,233
Net rental real estate loss ...										
Other net rental loss										
Short-term capital loss										
Long-term capital loss										
Net Section 1231 loss		456	456	12.36	456					456
Other portfolio loss										
Other losses										
Section 179 expense										
Cash contributions (50%) ...										
Cash contributions (30%) ...										
Qual cash contrib disaster (100%)										
Noncash contributions (50%)										
Qual conserv contrib (50%) .										
Noncash contributions (30%)										
Cap gain prop 50% org (30%)										
Cap gain prop (20%)										
Qual conserv contrib (100%)										
Portfolio deductions (2% floor)										
Portfolio deductions (other) .										
Investment interest expense .										
Deductions-royalty income ..										
Section 59(e)(2) expend										
Preproductive period exp										
Commercial revitalization ded										
Reforestation expense ded ..										
Other deductions										
Foreign taxes										
Loss on disposal of 179 assets										
Total deductible items		3,689	3,689	100.00	3,689					3,689
Total nonded and deductible items		3,689	3,689		3,689					3,689

Note to shareholder: This worksheet was prepared based on corporation records. Please consult with your tax advisor for adjustments.

Federal Statements**Form 1120S, Page 1, Line 1a - Gross Receipts or Sales**

Description	Amount
	\$ 1,129,448
Total	\$ 1,129,448

Form 1120S, Page 1, Line 7 - Compensation of Officers

Description	Amount
Compensation of Officers	\$ 220,415
Comp Claimed Elsewhere on Rtn	-476
Total	\$ 219,939

Form 1120S, Page 1, Line 12 - Taxes and Licenses

Description	Amount
Property Taxes	\$ 17,845
Payroll Taxes	30,385
Gross Receipts Taxes	50,759
Total	\$ 98,989

Form 1120S, Page 1, Line 13 - Interest

Description	Amount
Interest - Other	\$ 2,936
Interest - Customer Deposits	1,909
Total	\$ 4,845

Form 1120S, Page 1, Line 18 - Employee Benefit Programs

Description	Amount
Employee Benefit Program	\$ 74,466
Total	\$ 74,466

Form 1120S, Page 3, Schedule K, Line 4 - Interest Income

Description	Amount
Interest Income	\$ 35
Total	\$ 35

Federal Statements**Form 1120S, Page 4, Schedule K, Line 17a - Investment Income**

Description	Amount
Interest Income	\$ 35
Total	\$ 35

Form 1120S, Page 4, Schedule L, Line 2a - Trade Notes and Accounts Receivable

Description	Beginning of Year	End of Year
Trade Notes and Accounts Rec.	\$ 35,632	\$ 40,075
Total	\$ 35,632	\$ 40,075

Form 1120S, Page 4, Schedule L, Line 20 - Mortgages, Notes, Bonds Payable in One Year or More

Description	Beginning of Year	End of Year
	\$ 57,833	\$ 67,463
Total	\$ 57,833	\$ 67,463

Form 1120S, Page 4, Schedule L, Line 23 - Additional Paid-In Capital

Description	Beginning of Year	End of Year
Additional Paid-In Capital	\$ 474,492	\$ 474,492
Total	\$ 474,492	\$ 474,492

Form 1120S

Department of the Treasury
Internal Revenue Service

U.S. Income Tax Return for an S Corporation

Do not file this form unless the corporation has filed or is
attaching Form 2553 to elect to be an S corporation.
Go to www.irs.gov/Form1120S for instructions and the latest information.

OMB No. 1545-0123

2018

For calendar year 2018 or tax year beginning , ending

A S election effective date 01/02/89	TYPE OR PRINT	Name Sunshine Utilities of Central Flori	D Employer identification number 59-2938319
B Business activity code number (see instructions) 221300		Number, street, and room or suite no. If a P.O. box, see instructions. 10230 E. Hwy 25	E Date incorporated 01/02/1989
C Check if Sch. M-3 attached <input type="checkbox"/>		City or town, state or province, country, and ZIP or foreign postal code Bellevue FL 34420	F Total assets (see instructions) \$ 962,578

G Is the corporation electing to be an S corporation beginning with this tax year? ☐ Yes ☒ No If "Yes," attach Form 2553 if not already filedH Check if: (1) ☐ Final return (2) ☐ Name change (3) ☐ Address change (4) ☐ Amended return (5) ☐ S election termination or revocation

I Enter the number of shareholders who were shareholders during any part of the tax year u 4

Caution: Include only trade or business income and expenses on lines 1a through 21. See the instructions for more information.

Income	1a Gross receipts or sales	1a	1,115,429		
	1b Returns and allowances	1b			
	2 Cost of goods sold (attach Form 1125-A)			1c	1,115,429
	3 Gross profit. Subtract line 2 from line 1c			2	
	4 Net gain (loss) from Form 4797, line 17 (attach Form 4797)			3	1,115,429
	5 Other income (loss) (see instructions—attach statement)		See Stmt 1	4	
6 Total income (loss). Add lines 3 through 5			5	178	
Deductions (see instructions for limitations)	7 Compensation of officers (see instructions—attach Form 1125-E)			6	1,115,607
	8 Salaries and wages (less employment credits)			7	221,617
	9 Repairs and maintenance			8	164,935
	10 Bad debts			9	1,898
	11 Rents			10	9,093
	12 Taxes and licenses			11	112,881
	13 Interest (see instructions)			12	99,499
	14 Depreciation not claimed on Form 1125-A or elsewhere on return (attach Form 4562)			13	7,772
	15 Depletion (Do not deduct oil and gas depletion.)			14	96,814
	16 Advertising			15	
	17 Pension, profit-sharing, etc., plans			16	
	18 Employee benefit programs			17	
	19 Other deductions (attach statement)		See Stmt 2	18	71,984
	20 Total deductions. Add lines 7 through 19			19	433,158
	21 Ordinary business income (loss). Subtract line 20 from line 6			20	1,219,651
Tax and Payments	22a Excess net passive income or LIFO recapture tax (see instructions)	22a		21	-104,044
	b Tax from Schedule D (Form 1120S)	22b			
	c Add lines 22a and 22b (see instructions for additional taxes)			22c	
	23a 2018 estimated tax payments and 2017 overpayment credited to 2018	23a			
	b Tax deposited with Form 7004	23b			
	c Credit for federal tax paid on fuels (attach Form 4136)	23c			
	d Refundable credit from Form 8827, line 8c	23d			
	e Add lines 23a through 23d			23e	
	24 Estimated tax penalty (see instructions). Check if Form 2220 is attached			24	
	25 Amount owed. If line 23e is smaller than the total of lines 22c and 24, enter amount owed			25	
	26 Overpayment. If line 23e is larger than the total of lines 22c and 24, enter amount overpaid			26	
27 Enter amount from line 26: Credited to 2019 estimated tax u Refunded u			27		

Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete. Declaration of preparer (other than taxpayer) is based on all information of which preparer has any knowledge.

May the IRS discuss this return with the preparer shown below (see instructions)? ☒ Yes ☐ No

Sign Here Signature of officer Dewaine Christmas Date Title President

Paid Preparer Use Only	Print/Type preparer's name John Q. Adams II, CPA	Preparer's signature John Q. Adams II, CPA	Date 08/23/19	Check <input type="checkbox"/> if self-employed	PTIN [REDACTED]
	Firm's name u Adams & Company, P.A.	Firm's EIN u [REDACTED]			
	Firm's address u 2637 E Atlantic Blvd # 43374 Pompano Beach, FL 33062-4939	Phone no. 352-804-2291			

For Paperwork Reduction Act Notice, see separate instructions.

Form 1120S (2018)

DAA

Yes	No
X	
	X

(i) Name of Corporation	(ii) Employer Identification Number (if any)	(iii) Country of Incorporation	(iv) Percentage of Stock Owned	(v) If Percentage in (iv) is 100%, Enter the Date (if any) a Qualified Subchapter S Subsidiary Election Was Made

b Own directly an interest of 20% or more, or own, directly or indirectly, an interest of 50% or more in the profit, loss, or capital in any foreign or domestic partnership (including an entity treated as a partnership) or in the beneficial interest of a trust? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (v) below		
		X

(i) Name of Entity	(ii) Employer Identification Number (if any)	(iii) Type of Entity	(iv) Country of Organization	(v) Maximum Percentage Owned in Profit, Loss, or Capital

5	a	At the end of the tax year, did the corporation have any outstanding shares of restricted stock?		X
		If "Yes," complete lines (i) and (ii) below.		
	(i)	Total shares of restricted stock	u	
	(ii)	Total shares of non-restricted stock	u	
b	At the end of the tax year, did the corporation have any outstanding stock options, warrants, or similar instruments?			X
		If "Yes," complete lines (i) and (ii) below.		
	(i)	Total shares of stock outstanding at the end of the tax year	u	
	(ii)	Total shares of stock outstanding if all instruments were executed	u	
6	Has this corporation filed, or is it required to file, Form 8918 , Material Advisor Disclosure Statement, to provide information on any reportable transaction?			X
7	Check this box if the corporation issued publicly offered debt instruments with original issue discount	u	<input type="checkbox"/>	
	If checked, the corporation may have to file Form 8281 , Information Return for Publicly Offered Original Issue Discount Instruments.			
8	If the corporation: (a) was a C corporation before it elected to be an S corporation or the corporation acquired an asset with a basis determined by reference to the basis of the asset (or the basis of any other property) in the hands of a C corporation and (b) has net unrealized built-in gain in excess of the net recognized built-in gain from prior years, enter the net unrealized built-in gain reduced by net recognized built-in gain from prior years (see instructions)			
		u	\$	
9	Did the corporation have an election under section 163(j) for any real property trade or business or any farming business in effect during the tax year? See instructions			X
10	Does the corporation satisfy one of the following conditions and the corporation doesn't own a pass-through entity with current year, or prior year carryover, excess business interest expense? See instructions			
	a	The corporation's aggregate average annual gross receipts (determined under section 448(c)) for the 3 tax years preceding the current tax year don't exceed \$25 million, and the corporation isn't a tax shelter; or		X
	b	The corporation only has business interest expense from (1) an electing real property trade or business, (2) an electing farming business, or (3) certain utility businesses under section 163(j)(7).		
	If "No," complete and attach Form 8990.			
11	Does the corporation satisfy both of the following conditions?			
	a	The corporation's total receipts (see instructions) for the tax year were less than \$250,000		X
	b	The corporation's total assets at the end of the tax year were less than \$250,000		X
	If "Yes," the corporation is not required to complete Schedules L and M-1.			

Schedule B Other Information (see instructions) (continued)

	Yes	No
12 During the tax year, did the corporation have any non-shareholder debt that was canceled, was forgiven, or had the terms modified so as to reduce the principal amount of the debt?		X
If "Yes," enter the amount of principal reduction u \$		
13 During the tax year, was a qualified subchapter S subsidiary election terminated or revoked? If "Yes," see instructions		X
14a Did the corporation make any payments in 2018 that would require it to file Form(s) 1099?	X	
b If "Yes," did the corporation file or will it file required Forms 1099?	X	
15 Is the corporation attaching Form 8996 to certify as a Qualified Opportunity Fund?		X
If "Yes," enter the amount from Form 8996, line 13 u \$		

Schedule K Shareholders' Pro Rata Share Items

		Total amount
Income (Loss)	1 Ordinary business income (loss) (page 1, line 21)	1 -104,044
	2 Net rental real estate income (loss) (attach Form 8825)	2
	3a Other gross rental income (loss) 3a	
	b Expenses from other rental activities (attach statement) 3b	
	c Other net rental income (loss). Subtract line 3b from line 3a	3c
	4 Interest income	4 40
	5 Dividends: a Ordinary dividends	5a
	b Qualified dividends 5b	
	6 Royalties	6
	7 Net short-term capital gain (loss) (attach Schedule D (Form 1120S))	7
Deductions	8a Net long-term capital gain (loss) (attach Schedule D (Form 1120S))	8a
	b Collectibles (28%) gain (loss) 8b	
	c Unrecaptured section 1250 gain (attach statement) 8c	
	9 Net section 1231 gain (loss) (attach Form 4797)	9
	10 Other income (loss) (see instructions) Type u	10
	11 Section 179 deduction (attach Form 4562)	11
	12a Charitable contributions	12a
	b Investment interest expense	12b
	c Section 59(e)(2) expenditures (1) Type u (2) Amount u	12c(2)
	d Other deductions (see instructions) Type u	12d
Credits	13a Low-income housing credit (section 42(j)(5))	13a
	b Low-income housing credit (other)	13b
	c Qualified rehabilitation expenditures (rental real estate) (attach Form 3468, if applicable)	13c
	d Other rental real estate credits (see instructions) Type u	13d
	e Other rental credits (see instructions) Type u	13e
	f Biofuel producer credit (attach Form 6478)	13f
	g Other credits (see instructions) Type u	13g
Foreign Transactions	14a Name of country or U.S. possession u	
	b Gross income from all sources	14b
	c Gross income sourced at shareholder level	14c
	Foreign gross income sourced at corporate level	
	d Section 951A category	14d
	e Foreign branch category	14e
	f Passive category	14f
	g General category	14g
	h Other (attach statement)	14h
	Deductions allocated and apportioned at shareholder level	
	i Interest expense	14i
	j Other	14j
	Deductions allocated and apportioned at corporate level to foreign source income	
	k Section 951A category	14k
	l Foreign branch category	14l
	m Passive category	14m
	n General category	14n
	o Other (attach statement)	14o
	Other information	
p Total foreign taxes (check one): u <input type="checkbox"/> Paid <input type="checkbox"/> Accrued	14p	
q Reduction in taxes available for credit (attach statement)	14q	
r Other foreign tax information (attach statement)		

Schedule K Shareholders' Pro Rata Share Items (continued)		Total amount
Alternative Minimum Tax (AMT) Items	15a Post-1986 depreciation adjustment	15a -8
	b Adjusted gain or loss	15b
	c Depletion (other than oil and gas)	15c
	d Oil, gas, and geothermal properties – gross income	15d
	e Oil, gas, and geothermal properties – deductions	15e
	f Other AMT items (attach statement)	15f
Items Affecting Shareholder Basis	16a Tax-exempt interest income	16a
	b Other tax-exempt income	16b
	c Nondeductible expenses	16c
	d Distributions (attach statement if required) (see instructions)	16d 40
	e Repayment of loans from shareholders	16e
Other Information	17a Investment income	17a 40
	b Investment expenses	17b
	c Dividend distributions paid from accumulated earnings and profits	17c
	d Other items and amounts (attach statement) <u>See Statement 3</u>	
Reconciliation	18 Income/loss reconciliation. Combine the amounts on lines 1 through 10 in the far right column. From the result, subtract the sum of the amounts on lines 11 through 12d and 14p	18 -104,004

Schedule L Balance Sheets per Books		Beginning of tax year		End of tax year	
Assets		(a)	(b)	(c)	(d)
1 Cash			79,931		67,533
2a Trade notes and accounts receivable	42,068			35,655	
b Less allowance for bad debts	()	42,068	()	35,655	
3 Inventories					
4 U.S. government obligations					
5 Tax-exempt securities (see instructions)					
6 Other current assets (attach statement) <u>Stmt 4</u>		8,678		41,771	
7 Loans to shareholders					
8 Mortgage and real estate loans					
9 Other investments (attach statement)					
10a Buildings and other depreciable assets	3,254,296		3,306,786		
b Less accumulated depreciation	(2,535,950)	718,346	(2,617,389)	689,397	
11a Depletable assets					
b Less accumulated depletion	()		()		
12 Land (net of any amortization)		109,865		109,865	
13a Intangible assets (amortizable only)					
b Less accumulated amortization	()		()		
14 Other assets (attach statement) <u>Stmt 5</u>		18,739		18,357	
15 Total assets		977,627		962,578	
Liabilities and Shareholders' Equity					
16 Accounts payable		58,828		92,388	
17 Mortgages, notes, bonds payable in less than 1 year					
18 Other current liabilities (attach statement) <u>Stmt 6</u>		167,804		211,197	
19 Loans from shareholders					
20 Mortgages, notes, bonds payable in 1 year or more		51,122		39,790	
21 Other liabilities (attach statement) <u>Stmt 7</u>		512,141		485,930	
22 Capital stock		100		100	
23 Additional paid-in capital		474,492		474,492	
24 Retained earnings		-286,860		-341,319	
25 Adjustments to shareholders' equity (attach statement)					
26 Less cost of treasury stock	()		()		
27 Total liabilities and shareholders' equity		977,627		962,578	

Schedule M-1 Reconciliation of Income (Loss) per Books With Income (Loss) per Return**Note:** The corporation may be required to file Schedule M-3 (see instructions)

1 Net income (loss) per books	-54,419	5 Income recorded on books this year not included on Schedule K, lines 1 through 10 (itemize):	
2 Income included on Schedule K, lines 1, 2, 3c, 4, 5a, 6, 7, 8a, 9, and 10, not recorded on books this year (itemize)		a Tax-exempt interest \$	
3 Expenses recorded on books this year not included on Schedule K, lines 1 through 12 and 14p (itemize):		Stmt 9 49,723	49,723
a Depreciation \$		6 Deductions included on Schedule K, lines 1 through 12 and 14p, not charged against book income this year (itemize):	
b Travel and entertainment \$		a Depreciation \$ 245	245
Stmt 8 383	383	7 Add lines 5 and 6	49,968
4 Add lines 1 through 3	-54,036	8 Income (loss) (Schedule K, line 18). Line 4 less line 7	-104,004

Schedule M-2 Analysis of Accumulated Adjustments Account, Shareholders' Undistributed Taxable Income Previously Taxed, Accumulated Earnings and Profits, and Other Adjustments Account
(see instructions)

	(a) Accumulated adjustments account	(b) Shareholders' undistributed taxable income previously taxed	(c) Accumulated earnings and profits	(d) Other adjustments account
1 Balance at beginning of tax year	-605,462			
2 Ordinary income from page 1, line 21				
3 Other additions Stmt 10	40			
4 Loss from page 1, line 21	(104,044)			
5 Other reductions	()			()
6 Combine lines 1 through 5	-709,466			
7 Distributions	40			
8 Balance at end of tax year. Subtract line 7 from line 6	-709,506			

Form **1120S** (2018)

(Rev. December 2016)

Department of the Treasury
Internal Revenue Service

Name of corporation

u Attach to Form 1120S.

u Information about Schedule B-1 (Form 1120S) and its instructions is at www.irs.gov/form1120s.

OMB No. 1545-0123

Sunshine Utilities of Central Flori

Employer identification number

59-2938319

Information on Any Shareholder That Was a Disregarded Entity, a Trust, an Estate, or a Nominee or Similar Person at Any Time During the Tax Year (Form 1120S, Schedule B, Question 3)

[illegible]

For Paperwork Reduction Act Notice, see the Instructions for Form 1120S.

Schedule B-1 (Form 1120S) (Rev. 12-2016)

Schedule K-1
(Form 1120S)
Department of the Treasury
Internal Revenue Service

2018

For calendar year 2018, or tax year

beginning

ending

☐ Final K-1

☐ Amended K-1

671118
OMB No. 1545-0123

Shareholder's Share of Income, Deductions,
Credits, etc. } See back of form and separate instructions.

Part I Information About the Corporation

A Corporation's employer identification number
59-2938319

B Corporation's name, address, city, state, and ZIP code
Sunshine Utilities of Central Flori
10230 E. Hwy 25
Bellevue FL 34420

C IRS Center where corporation filed return
e-file

Part II Information About the Shareholder

D Shareholder's identifying number
[REDACTED]

E Shareholder's name, address, city, state, and ZIP code
Hodges Family Tr - Christmas
10230 E Hwy 25
Bellevue FL 34420

F Shareholder's percentage of stock ownership for tax year 25.000000 %

For IRS Use Only

Part III Shareholder's Share of Current Year Income, Deductions, Credits, and Other Items			
1	Ordinary business income (loss) -26,011	13	Credits
2	Net rental real estate income (loss)		
3	Other net rental income (loss)		
4	Interest income 10		
5a	Ordinary dividends		
5b	Qualified dividends	14	Foreign transactions
6	Royalties		
7	Net short-term capital gain (loss)		
8a	Net long-term capital gain (loss)		
8b	Collectibles (28%) gain (loss)		
8c	Unrecaptured section 1250 gain		
9	Net section 1231 gain (loss)		
10	Other income (loss)	15 A	Alternative minimum tax (AMT) items -2
11	Section 179 deduction	16 D	Items affecting shareholder basis 10
12	Other deductions		
		17 A	Other information 10
		V*	-26,011
		W*	96,638
		X*	261,961
* See attached statement for additional information.			

Schedule K-1
(Form 1120S)
Department of the Treasury
Internal Revenue Service

2018

For calendar year 2018, or tax year

beginning

ending

Shareholder's Share of Income, Deductions,
Credits, etc. } See back of form and separate instructions.

☐ Final K-1

☐ Amended K-1

671118
OMB No. 1545-0123

Part I Information About the Corporation

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e-file

Part II Information About the Shareholder

D Shareholder's identifying number
[REDACTED]

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Bellevue FL 34420

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3	Other net rental income (loss)		
4	Interest income 10		
5a	Ordinary dividends		
5b	Qualified dividends	14	Foreign transactions
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8a	Net long-term capital gain (loss)		
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8c	Unrecaptured section 1250 gain		
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12	Other deductions		
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		V*	-26,011
		W*	96,638
		X*	261,959
* See attached statement for additional information.			

Schedule K-1
(Form 1120S)
Department of the Treasury
Internal Revenue Service

2018

For calendar year 2018, or tax year

beginning

ending

Shareholder's Share of Income, Deductions,
Credits, etc. } See back of form and separate instructions.

☐ Final K-1

☐ Amended K-1

671118
OMB No. 1545-0123

Part I Information About the Corporation

A Corporation's employer identification number
59-2938319

B Corporation's name, address, city, state, and ZIP code
Sunshine Utilities of Central Flori
10230 E. Hwy 25
Bellevue FL 34420

C IRS Center where corporation filed return
e-file

Part II Information About the Shareholder

D Shareholder's identifying number
[REDACTED]

E Shareholder's name, address, city, state, and ZIP code
Hodges Fam Tr - Rosin
10230 E Hwy 25
Bellevue FL 34420

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For IRS Use Only

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5a	Ordinary dividends		
5b	Qualified dividends	14	Foreign transactions
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8a	Net long-term capital gain (loss)		
8b	Collectibles (28%) gain (loss)		
8c	Unrecaptured section 1250 gain		
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10	Other income (loss)	15 A	Alternative minimum tax (AMT) items -2
11	Section 179 deduction	16 D	Items affecting shareholder basis 10
12	Other deductions		
		17 A	Other information 10
		V*	-26,011
		W*	96,638
		X*	261,959
* See attached statement for additional information.			

Schedule K-1
(Form 1120S)
Department of the Treasury
Internal Revenue Service

2018

For calendar year 2018, or tax year

beginning

ending

☐ Final K-1

☐ Amended K-1

671118
OMB No. 1545-0123

Shareholder's Share of Income, Deductions,
Credits, etc. } See back of form and separate instructions.

Part I Information About the Corporation

A Corporation's employer identification number
59-2938319

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Sunshine Utilities of Central Flori
10230 E. Hwy 25
Bellevue FL 34420

C IRS Center where corporation filed return
e-file

Part II Information About the Shareholder

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[REDACTED]

E Shareholder's name, address, city, state, and ZIP code
Hodges Fam Tr - Stone
10230 E Hwy 25
Bellevue FL 34420

F Shareholder's percentage of stock ownership for tax year 25.000000 %

For IRS Use Only

Part III Shareholder's Share of Current Year Income, Deductions, Credits, and Other Items			
1	Ordinary business income (loss) -26,011	13	Credits
2	Net rental real estate income (loss)		
3	Other net rental income (loss)		
4	Interest income 10		
5a	Ordinary dividends		
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6	Royalties		
7	Net short-term capital gain (loss)		
8a	Net long-term capital gain (loss)		
8b	Collectibles (28%) gain (loss)		
8c	Unrecaptured section 1250 gain		
9	Net section 1231 gain (loss)		
10	Other income (loss)	15 A	Alternative minimum tax (AMT) items -2
11	Section 179 deduction	16 D	Items affecting shareholder basis 10
12	Other deductions		
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		V*	-26,011
		W*	96,638
		X*	261,959
* See attached statement for additional information.			

This list identifies the codes used on Schedule K-1 for all shareholders and provides summarized reporting information for shareholders who file Form 1040. For detailed reporting and filing information, see the separate Shareholder's Instructions for Schedule K-1 and the instructions for your income tax return.

1. **Ordinary business income (loss).** Determine whether the income (loss) is passive or nonpassive and enter on your return as follows:

	<i>Report on</i>
Passive loss	See the Shareholder's Instructions
Passive income	Schedule E, line 28, column (h)
Nonpassive loss	See the Shareholder's Instructions
Nonpassive income	Schedule E, line 28, column (k)

2. **Net rental real estate income (loss)**

See the Shareholder's Instructions

3. **Other net rental income (loss)**

Net income	Schedule E, line 28, column (h)
Net loss	See the Shareholder's Instructions

4. **Interest income**

Form 1040, line 2b

5a. **Ordinary dividends**

Form 1040, line 3b

5b. **Qualified dividends**

Form 1040, line 3a

6. **Royalties**

Schedule E, line 4

7. **Net short-term capital gain (loss)**

Schedule D, line 5

8a. **Net long-term capital gain (loss)**

Schedule D, line 12

8b. **Collectibles (28%) gain (loss)**

28% Rate Gain Worksheet, line 4
(Schedule D instructions)

8c. **Unrecaptured section 1250 gain**

See the Shareholder's Instructions

9. **Net section 1231 gain (loss)**

See the Shareholder's Instructions

10. **Other income (loss)**

Code		
A	Other portfolio income (loss)	See the Shareholder's Instructions
B	Involuntary conversions	See the Shareholder's Instructions
C	Sec. 1256 contracts & straddles	Form 6781, line 1
D	Mining exploration costs recapture	See Pub. 535
E	Section 951A income	} See the Shareholder's Instructions
F	Section 965(a) inclusion	
G	Subpart F income other than sections 951A and 965 inclusion	
H	Other income (loss)	

11. **Section 179 deduction**

See the Shareholder's Instructions

12. **Other deductions**

A	Cash contributions (60%)	} See the Shareholder's instructions
B	Cash contributions (30%)	
C	Noncash contributions (50%)	
D	Noncash contributions (30%)	
E	Capital gain property to a 50% organization (30%)	
F	Capital gain property (20%)	} See the Shareholder's Instructions
G	Contributions (100%)	
H	Investment interest expense	Form 4952, line 1
I	Deductions—royalty income	Schedule E, line 19
J	Section 59(e)(2) expenditures	See the Shareholder's Instructions
K	Section 965(c) deduction	See the Shareholder's Instructions
L	Deductions—portfolio (other)	Schedule A, line 16
M	Preproductive period expenses	See the Shareholder's Instructions
N	Commercial revitalization deduction from rental real estate activities	See Form 8582 instructions
O	Reforestation expense deduction	See the Shareholder's Instructions
P	through R	Reserved for future use
S	Other deductions	See the Shareholder's Instructions

13. **Credits**

A	Low-income housing credit (section 42(j)(5)) from pre-2008 buildings	} See the Shareholder's Instructions
B	Low-income housing credit (other) from pre-2008 buildings	
C	Low-income housing credit (section 42(j)(5)) from post-2007 buildings	
D	Low-income housing credit (other) from post-2007 buildings	
E	Qualified rehabilitation expenditures (rental real estate)	
F	Other rental real estate credits	} See the Shareholder's Instructions
G	Other rental credits	
H	Undistributed capital gains credit	Schedule 5 (Form 1040), line 74, box a
I	Biofuel producer credit	} See the Shareholder's Instructions
J	Work opportunity credit	
K	Disabled access credit	
L	Empowerment zone employment credit	
M	Credit for increasing research activities	
N	Credit for employer social security and Medicare taxes	

Code

- O Backup withholding
P Other credits

Report on

See the Shareholder's Instructions
See the Shareholder's Instructions

14. **Foreign transactions**

A	Name of country or U.S. possession	} Form 1116, Part I
B	Gross income from all sources	
C	Gross income sourced at shareholder level	

Foreign gross income sourced at corporate level

D	Section 951A category	} Form 1116, Part I
E	Foreign branch category	
F	Passive category	
G	General category	
H	Other	

Deductions allocated and apportioned at shareholder level

I	Interest expense	Form 1116, Part I
J	Other	Form 1116, Part I

Deductions allocated and apportioned at corporate level to foreign source income

K	Section 951A category	} Form 1116, Part I
L	Foreign branch category	
M	Passive category	
N	General category	
O	Other	

Other information

P	Total foreign taxes paid	Form 1116, Part II
Q	Total foreign taxes accrued	Form 1116, Part II
R	Reduction in taxes available for credit	Form 1116, line 12
S	Foreign trading gross receipts	Form 8873
T	Extraterritorial income exclusion	Form 8873
U	Section 965 information	See the Shareholder's Instructions
V	Other foreign transactions	See the Shareholder's Instructions

15. **Alternative minimum tax (AMT) items**

A	Post-1986 depreciation adjustment	} See the Shareholder's Instructions and the Instructions for Form 6251
B	Adjusted gain or loss	
C	Depletion (other than oil & gas)	
D	Oil, gas, & geothermal—gross income	
E	Oil, gas, & geothermal—deductions	
F	Other AMT items	

16. **Items affecting shareholder basis**

A	Tax-exempt interest income	Form 1040, line 2a
B	Other tax-exempt income	} See the Shareholder's Instructions
C	Nondeductible expenses	
D	Distributions	
E	Repayment of loans from shareholders	

17. **Other information**

A	Investment income	Form 4952, line 4a
B	Investment expenses	Form 4952, line 5
C	Qualified rehabilitation expenditures (other than rental real estate)	See the Shareholder's Instructions
D	Basis of energy property	See the Shareholder's Instructions
E	Recapture of low-income housing credit (section 42(j)(5))	Form 8611, line 8
F	Recapture of low-income housing credit (other)	Form 8611, line 8
G	Recapture of investment credit	See Form 4255
H	Recapture of other credits	See the Shareholder's Instructions
I	Look-back interest-completed long-term contracts	See Form 8697
J	Look-back interest-income forecast method	See Form 8866
K	Dispositions of property with section 179 deductions	} See the Shareholder's Instructions
L	Recapture of section 179 deduction through U	
V	Section 199A income	
W	Section 199A W-2 wages	
X	Section 199A unadjusted basis	
Y	Section 199A REIT dividends	
Z	Section 199A PTP income	
AA	Excess taxable income	
AB	Excess business interest income	
AC	Other information	

This list identifies the codes used on Schedule K-1 for all shareholders and provides summarized reporting information for shareholders who file Form 1040. For detailed reporting and filing information, see the separate Shareholder's Instructions for Schedule K-1 and the instructions for your income tax return.

1. **Ordinary business income (loss).** Determine whether the income (loss) is passive or nonpassive and enter on your return as follows:

	<i>Report on</i>
Passive loss	See the Shareholder's Instructions
Passive income	Schedule E, line 28, column (h)
Nonpassive loss	See the Shareholder's Instructions
Nonpassive income	Schedule E, line 28, column (k)

2. **Net rental real estate income (loss)**

See the Shareholder's Instructions

3. **Other net rental income (loss)**

Net income	Schedule E, line 28, column (h)
Net loss	See the Shareholder's Instructions

4. **Interest income**

Form 1040, line 2b

5a. **Ordinary dividends**

Form 1040, line 3b

5b. **Qualified dividends**

Form 1040, line 3a

6. **Royalties**

Schedule E, line 4

7. **Net short-term capital gain (loss)**

Schedule D, line 5

8a. **Net long-term capital gain (loss)**

Schedule D, line 12

8b. **Collectibles (28%) gain (loss)**

28% Rate Gain Worksheet, line 4
(Schedule D instructions)

8c. **Unrecaptured section 1250 gain**

See the Shareholder's Instructions

9. **Net section 1231 gain (loss)**

See the Shareholder's Instructions

10. **Other income (loss)**

Code		
A	Other portfolio income (loss)	See the Shareholder's Instructions
B	Involuntary conversions	See the Shareholder's Instructions
C	Sec. 1256 contracts & straddles	Form 6781, line 1
D	Mining exploration costs recapture	See Pub. 535
E	Section 951A income	} See the Shareholder's Instructions
F	Section 965(a) inclusion	
G	Subpart F income other than sections 951A and 965 inclusion	
H	Other income (loss)	

11. **Section 179 deduction**

See the Shareholder's Instructions

12. **Other deductions**

A	Cash contributions (60%)	} See the Shareholder's instructions
B	Cash contributions (30%)	
C	Noncash contributions (50%)	
D	Noncash contributions (30%)	
E	Capital gain property to a 50% organization (30%)	
F	Capital gain property (20%)	} See the Shareholder's Instructions
G	Contributions (100%)	
H	Investment interest expense	Form 4952, line 1
I	Deductions—royalty income	Schedule E, line 19
J	Section 59(e)(2) expenditures	See the Shareholder's Instructions
K	Section 965(c) deduction	See the Shareholder's Instructions
L	Deductions—portfolio (other)	Schedule A, line 16
M	Preproductive period expenses	See the Shareholder's Instructions
N	Commercial revitalization deduction from rental real estate activities	See Form 8582 instructions
O	Reforestation expense deduction	See the Shareholder's Instructions
P	through R	Reserved for future use
S	Other deductions	See the Shareholder's Instructions

13. **Credits**

A	Low-income housing credit (section 42(j)(5)) from pre-2008 buildings	} See the Shareholder's Instructions
B	Low-income housing credit (other) from pre-2008 buildings	
C	Low-income housing credit (section 42(j)(5)) from post-2007 buildings	
D	Low-income housing credit (other) from post-2007 buildings	
E	Qualified rehabilitation expenditures (rental real estate)	
F	Other rental real estate credits	} See the Shareholder's Instructions
G	Other rental credits	
H	Undistributed capital gains credit	Schedule 5 (Form 1040), line 74, box a
I	Biofuel producer credit	} See the Shareholder's Instructions
J	Work opportunity credit	
K	Disabled access credit	
L	Empowerment zone employment credit	
M	Credit for increasing research activities	
N	Credit for employer social security and Medicare taxes	

Code

- O Backup withholding
P Other credits

Report on

See the Shareholder's Instructions
See the Shareholder's Instructions

14. **Foreign transactions**

A	Name of country or U.S. possession	} Form 1116, Part I
B	Gross income from all sources	
C	Gross income sourced at shareholder level	

Foreign gross income sourced at corporate level

D	Section 951A category	} Form 1116, Part I
E	Foreign branch category	
F	Passive category	
G	General category	
H	Other	

Deductions allocated and apportioned at shareholder level

I	Interest expense	Form 1116, Part I
J	Other	Form 1116, Part I

Deductions allocated and apportioned at corporate level to foreign source income

K	Section 951A category	} Form 1116, Part I
L	Foreign branch category	
M	Passive category	
N	General category	
O	Other	

Other information

P	Total foreign taxes paid	Form 1116, Part II
Q	Total foreign taxes accrued	Form 1116, Part II
R	Reduction in taxes available for credit	Form 1116, line 12
S	Foreign trading gross receipts	Form 8873
T	Extraterritorial income exclusion	Form 8873
U	Section 965 information	See the Shareholder's Instructions
V	Other foreign transactions	See the Shareholder's Instructions

15. **Alternative minimum tax (AMT) items**

A	Post-1986 depreciation adjustment	} See the Shareholder's Instructions and the Instructions for Form 6251
B	Adjusted gain or loss	
C	Depletion (other than oil & gas)	
D	Oil, gas, & geothermal—gross income	
E	Oil, gas, & geothermal—deductions	
F	Other AMT items	

16. **Items affecting shareholder basis**

A	Tax-exempt interest income	Form 1040, line 2a
B	Other tax-exempt income	} See the Shareholder's Instructions
C	Nondeductible expenses	
D	Distributions	
E	Repayment of loans from shareholders	

17. **Other information**

A	Investment income	Form 4952, line 4a
B	Investment expenses	Form 4952, line 5
C	Qualified rehabilitation expenditures (other than rental real estate)	See the Shareholder's Instructions
D	Basis of energy property	See the Shareholder's Instructions
E	Recapture of low-income housing credit (section 42(j)(5))	Form 8611, line 8
F	Recapture of low-income housing credit (other)	Form 8611, line 8
G	Recapture of investment credit	See Form 4255
H	Recapture of other credits	See the Shareholder's Instructions
I	Look-back interest-completed long-term contracts	See Form 8697
J	Look-back interest-income forecast method	See Form 8866
K	Dispositions of property with section 179 deductions	} See the Shareholder's Instructions
L	Recapture of section 179 deduction through U	
V	Section 199A income	
W	Section 199A W-2 wages	
X	Section 199A unadjusted basis	
Y	Section 199A REIT dividends	
Z	Section 199A PTP income	
AA	Excess taxable income	
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	<i>Report on</i>
Passive loss	See the Shareholder's Instructions
Passive income	Schedule E, line 28, column (h)
Nonpassive loss	See the Shareholder's Instructions
Nonpassive income	Schedule E, line 28, column (k)

2. **Net rental real estate income (loss)**

See the Shareholder's Instructions

3. **Other net rental income (loss)**

Net income	Schedule E, line 28, column (h)
Net loss	See the Shareholder's Instructions

4. **Interest income**

Form 1040, line 2b

5a. **Ordinary dividends**

Form 1040, line 3b

5b. **Qualified dividends**

Form 1040, line 3a

6. **Royalties**

Schedule E, line 4

7. **Net short-term capital gain (loss)**

Schedule D, line 5

8a. **Net long-term capital gain (loss)**

Schedule D, line 12

8b. **Collectibles (28%) gain (loss)**

28% Rate Gain Worksheet, line 4 (Schedule D instructions)

8c. **Unrecaptured section 1250 gain**

See the Shareholder's Instructions

9. **Net section 1231 gain (loss)**

See the Shareholder's Instructions

10. **Other income (loss)**

Code		
A	Other portfolio income (loss)	See the Shareholder's Instructions
B	Involuntary conversions	See the Shareholder's Instructions
C	Sec. 1256 contracts & straddles	Form 6781, line 1
D	Mining exploration costs recapture	See Pub. 535
E	Section 951A income	} See the Shareholder's Instructions
F	Section 965(a) inclusion	
G	Subpart F income other than sections 951A and 965 inclusion	
H	Other income (loss)	

11. **Section 179 deduction**

See the Shareholder's Instructions

12. **Other deductions**

A	Cash contributions (60%)	} See the Shareholder's instructions
B	Cash contributions (30%)	
C	Noncash contributions (50%)	
D	Noncash contributions (30%)	
E	Capital gain property to a 50% organization (30%)	
F	Capital gain property (20%)	} See the Shareholder's Instructions
G	Contributions (100%)	
H	Investment interest expense	Form 4952, line 1
I	Deductions—royalty income	Schedule E, line 19
J	Section 59(e)(2) expenditures	See the Shareholder's Instructions
K	Section 965(c) deduction	See the Shareholder's Instructions
L	Deductions—portfolio (other)	Schedule A, line 16
M	Preproductive period expenses	See the Shareholder's Instructions
N	Commercial revitalization deduction from rental real estate activities	See Form 8582 instructions
O	Reforestation expense deduction	See the Shareholder's Instructions
P	through R	Reserved for future use
S	Other deductions	See the Shareholder's Instructions

13. **Credits**

A	Low-income housing credit (section 42(j)(5)) from pre-2008 buildings	} See the Shareholder's Instructions
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D	Low-income housing credit (other) from post-2007 buildings	
E	Qualified rehabilitation expenditures (rental real estate)	
F	Other rental real estate credits	} See the Shareholder's Instructions
G	Other rental credits	
H	Undistributed capital gains credit	Schedule 5 (Form 1040), line 74, box a
I	Biofuel producer credit	} See the Shareholder's Instructions
J	Work opportunity credit	
K	Disabled access credit	
L	Empowerment zone employment credit	
M	Credit for increasing research activities	
N	Credit for employer social security and Medicare taxes	

Code

- O Backup withholding
P Other credits

Report on

See the Shareholder's Instructions
See the Shareholder's Instructions

14. **Foreign transactions**

A	Name of country or U.S. possession	} Form 1116, Part I
B	Gross income from all sources	
C	Gross income sourced at shareholder level	

Foreign gross income sourced at corporate level

D	Section 951A category	} Form 1116, Part I
E	Foreign branch category	
F	Passive category	
G	General category	
H	Other	

Deductions allocated and apportioned at shareholder level

I	Interest expense	Form 1116, Part I
J	Other	Form 1116, Part I

Deductions allocated and apportioned at corporate level to foreign source income

K	Section 951A category	} Form 1116, Part I
L	Foreign branch category	
M	Passive category	
N	General category	
O	Other	

Other information

P	Total foreign taxes paid	Form 1116, Part II
Q	Total foreign taxes accrued	Form 1116, Part II
R	Reduction in taxes available for credit	Form 1116, line 12
S	Foreign trading gross receipts	Form 8873
T	Extraterritorial income exclusion	Form 8873
U	Section 965 information	See the Shareholder's Instructions
V	Other foreign transactions	See the Shareholder's Instructions

15. **Alternative minimum tax (AMT) items**

A	Post-1986 depreciation adjustment	} See the Shareholder's Instructions and the Instructions for Form 6251
B	Adjusted gain or loss	
C	Depletion (other than oil & gas)	
D	Oil, gas, & geothermal—gross income	
E	Oil, gas, & geothermal—deductions	
F	Other AMT items	

16. **Items affecting shareholder basis**

A	Tax-exempt interest income	Form 1040, line 2a
B	Other tax-exempt income	} See the Shareholder's Instructions
C	Nondeductible expenses	
D	Distributions	
E	Repayment of loans from shareholders	

17. **Other information**

A	Investment income	Form 4952, line 4a
B	Investment expenses	Form 4952, line 5
C	Qualified rehabilitation expenditures (other than rental real estate)	See the Shareholder's Instructions
D	Basis of energy property	See the Shareholder's Instructions
E	Recapture of low-income housing credit (section 42(j)(5))	Form 8611, line 8
F	Recapture of low-income housing credit (other)	Form 8611, line 8
G	Recapture of investment credit	See Form 4255
H	Recapture of other credits	See the Shareholder's Instructions
I	Look-back interest-completed long-term contracts	See Form 8697
J	Look-back interest-income forecast method	See Form 8866
K	Dispositions of property with section 179 deductions	} See the Shareholder's Instructions
L	Recapture of section 179 deduction through U	
V	Section 199A income	
W	Section 199A W-2 wages	
X	Section 199A unadjusted basis	
Y	Section 199A REIT dividends	
Z	Section 199A PTP income	
AA	Excess taxable income	
AB	Excess business interest income	
AC	Other information	

This list identifies the codes used on Schedule K-1 for all shareholders and provides summarized reporting information for shareholders who file Form 1040. For detailed reporting and filing information, see the separate Shareholder's Instructions for Schedule K-1 and the instructions for your income tax return.

1. **Ordinary business income (loss).** Determine whether the income (loss) is passive or nonpassive and enter on your return as follows:

	<i>Report on</i>
Passive loss	See the Shareholder's Instructions
Passive income	Schedule E, line 28, column (h)
Nonpassive loss	See the Shareholder's Instructions
Nonpassive income	Schedule E, line 28, column (k)

2. **Net rental real estate income (loss)**

See the Shareholder's Instructions

3. **Other net rental income (loss)**

Net income	Schedule E, line 28, column (h)
Net loss	See the Shareholder's Instructions

4. **Interest income**

Form 1040, line 2b

5a. **Ordinary dividends**

Form 1040, line 3b

5b. **Qualified dividends**

Form 1040, line 3a

6. **Royalties**

Schedule E, line 4

7. **Net short-term capital gain (loss)**

Schedule D, line 5

8a. **Net long-term capital gain (loss)**

Schedule D, line 12

8b. **Collectibles (28%) gain (loss)**

28% Rate Gain Worksheet, line 4
(Schedule D instructions)

8c. **Unrecaptured section 1250 gain**

See the Shareholder's Instructions

9. **Net section 1231 gain (loss)**

See the Shareholder's Instructions

10. **Other income (loss)**

Code		
A	Other portfolio income (loss)	See the Shareholder's Instructions
B	Involuntary conversions	See the Shareholder's Instructions
C	Sec. 1256 contracts & straddles	Form 6781, line 1
D	Mining exploration costs recapture	See Pub. 535
E	Section 951A income	} See the Shareholder's Instructions
F	Section 965(a) inclusion	
G	Subpart F income other than sections 951A and 965 inclusion	
H	Other income (loss)	

11. **Section 179 deduction**

See the Shareholder's Instructions

12. **Other deductions**

A	Cash contributions (60%)	} See the Shareholder's instructions
B	Cash contributions (30%)	
C	Noncash contributions (50%)	
D	Noncash contributions (30%)	
E	Capital gain property to a 50% organization (30%)	
F	Capital gain property (20%)	} See the Shareholder's Instructions
G	Contributions (100%)	
H	Investment interest expense	Form 4952, line 1
I	Deductions—royalty income	Schedule E, line 19
J	Section 59(e)(2) expenditures	See the Shareholder's Instructions
K	Section 965(c) deduction	See the Shareholder's Instructions
L	Deductions—portfolio (other)	Schedule A, line 16
M	Preproductive period expenses	See the Shareholder's Instructions
N	Commercial revitalization deduction from rental real estate activities	See Form 8582 instructions
O	Reforestation expense deduction	See the Shareholder's Instructions
P	through R	Reserved for future use
S	Other deductions	See the Shareholder's Instructions

13. **Credits**

A	Low-income housing credit (section 42(j)(5)) from pre-2008 buildings	} See the Shareholder's Instructions
B	Low-income housing credit (other) from pre-2008 buildings	
C	Low-income housing credit (section 42(j)(5)) from post-2007 buildings	
D	Low-income housing credit (other) from post-2007 buildings	
E	Qualified rehabilitation expenditures (rental real estate)	
F	Other rental real estate credits	} See the Shareholder's Instructions
G	Other rental credits	
H	Undistributed capital gains credit	Schedule 5 (Form 1040), line 74, box a
I	Biofuel producer credit	} See the Shareholder's Instructions
J	Work opportunity credit	
K	Disabled access credit	
L	Empowerment zone employment credit	
M	Credit for increasing research activities	
N	Credit for employer social security and Medicare taxes	

Code

- O Backup withholding
P Other credits

Report on

See the Shareholder's Instructions
See the Shareholder's Instructions

14. **Foreign transactions**

A	Name of country or U.S. possession	} Form 1116, Part I
B	Gross income from all sources	
C	Gross income sourced at shareholder level	

Foreign gross income sourced at corporate level

D	Section 951A category	} Form 1116, Part I
E	Foreign branch category	
F	Passive category	
G	General category	
H	Other	

Deductions allocated and apportioned at shareholder level

I	Interest expense	Form 1116, Part I
J	Other	Form 1116, Part I

Deductions allocated and apportioned at corporate level to foreign source income

K	Section 951A category	} Form 1116, Part I
L	Foreign branch category	
M	Passive category	
N	General category	
O	Other	

Other information

P	Total foreign taxes paid	Form 1116, Part II
Q	Total foreign taxes accrued	Form 1116, Part II
R	Reduction in taxes available for credit	Form 1116, line 12
S	Foreign trading gross receipts	Form 8873
T	Extraterritorial income exclusion	Form 8873
U	Section 965 information	See the Shareholder's Instructions
V	Other foreign transactions	See the Shareholder's Instructions

15. **Alternative minimum tax (AMT) items**

A	Post-1986 depreciation adjustment	} See the Shareholder's Instructions and the Instructions for Form 6251
B	Adjusted gain or loss	
C	Depletion (other than oil & gas)	
D	Oil, gas, & geothermal—gross income	
E	Oil, gas, & geothermal—deductions	
F	Other AMT items	

16. **Items affecting shareholder basis**

A	Tax-exempt interest income	Form 1040, line 2a
B	Other tax-exempt income	} See the Shareholder's Instructions
C	Nondeductible expenses	
D	Distributions	
E	Repayment of loans from shareholders	

17. **Other information**

A	Investment income	Form 4952, line 4a
B	Investment expenses	Form 4952, line 5
C	Qualified rehabilitation expenditures (other than rental real estate)	See the Shareholder's Instructions
D	Basis of energy property	See the Shareholder's Instructions
E	Recapture of low-income housing credit (section 42(j)(5))	Form 8611, line 8
F	Recapture of low-income housing credit (other)	Form 8611, line 8
G	Recapture of investment credit	See Form 4255
H	Recapture of other credits	See the Shareholder's Instructions
I	Look-back interest-completed long-term contracts	See Form 8697
J	Look-back interest-income forecast method	See Form 8866
K	Dispositions of property with section 179 deductions	} See the Shareholder's Instructions
L	Recapture of section 179 deduction through U	
V	Section 199A income	
W	Section 199A W-2 wages	
X	Section 199A unadjusted basis	
Y	Section 199A REIT dividends	
Z	Section 199A PTP income	
AA	Excess taxable income	
AB	Excess business interest income	
AC	Other information	

Name(s) shown on return
Sunshine Utilities of Central Flori

Identifying number
59-2938319

Business or activity to which this form relates

Regular Depreciation

Part I Election To Expense Certain Property Under Section 179

Note: If you have any listed property, complete Part V before you complete Part I.

1	Maximum amount (see instructions)	1	1,000,000
2	Total cost of section 179 property placed in service (see instructions)	2	
3	Threshold cost of section 179 property before reduction in limitation (see instructions)	3	2,500,000
4	Reduction in limitation. Subtract line 3 from line 2. If zero or less, enter -0-	4	
5	Dollar limitation for tax year. Subtract line 4 from line 1. If zero or less, enter -0-. If married filing separately, see instructions	5	
6	(a) Description of property	(b) Cost (business use only)	(c) Elected cost
7	Listed property. Enter the amount from line 29	7	
8	Total elected cost of section 179 property. Add amounts in column (c), lines 6 and 7	8	
9	Tentative deduction. Enter the smaller of line 5 or line 8	9	
10	Carryover of disallowed deduction from line 13 of your 2017 Form 4562	10	
11	Business income limitation. Enter the smaller of business income (not less than zero) or line 5. See instructions	11	
12	Section 179 expense deduction. Add lines 9 and 10, but don't enter more than line 11	12	
13	Carryover of disallowed deduction to 2019. Add lines 9 and 10, less line 12	13	

Note: Don't use Part II or Part III below for listed property. Instead, use Part V.

Part II Special Depreciation Allowance and Other Depreciation (Don't include listed property. See instructions.)

14	Special depreciation allowance for qualified property (other than listed property) placed in service during the tax year. See instructions	14	
15	Property subject to section 168(f)(1) election	15	
16	Other depreciation (including ACRS)	16	88,284

Part III MACRS Depreciation (Don't include listed property. See instructions.)

Section A

17	MACRS deductions for assets placed in service in tax years beginning before 2018	17	8,530
18	If you are electing to group any assets placed in service during the tax year into one or more general asset accounts, check here	u	

Section B—Assets Placed in Service During 2018 Tax Year Using the General Depreciation System

(a) Classification of property	(b) Month and year placed in service	(c) Basis for depreciation (business/investment use only—see instructions)	(d) Recovery period	(e) Convention	(f) Method	(g) Depreciation deduction
19a 3-year property						
b 5-year property						
c 7-year property						
d 10-year property						
e 15-year property						
f 20-year property						
g 25-year property			25 yrs.		S/L	
h Residential rental property			27.5 yrs.	MM	S/L	
i Nonresidential real property			39 yrs.	MM	S/L	

Section C—Assets Placed in Service During 2018 Tax Year Using the Alternative Depreciation System

20a Class life					S/L	
b 12-year			12 yrs.		S/L	
c 30-year			30 yrs.	MM	S/L	
d 40-year			40 yrs.	MM	S/L	

Part IV Summary (See instructions.)

21	Listed property. Enter amount from line 28	21	
22	Total. Add amounts from line 12, lines 14 through 17, lines 19 and 20 in column (g), and line 21. Enter here and on the appropriate lines of your return. Partnerships and S corporations—see instructions	22	96,814
23	For assets shown above and placed in service during the current year, enter the portion of the basis attributable to section 263A costs	23	

For Paperwork Reduction Act Notice, see separate instructions.

DAA

Form **4562** (2018)
There are no amounts for Page 2

Name(s) shown on return
Sunshine Utilities of Central Flori

Identifying number
59-2938319

1 Enter the gross proceeds from sales or exchanges reported to you for 2018 on Form(s) 1099-B or 1099-S (or substitute statement) that you are including on line 2, 10, or 20. See instructions

1

Part I Sales or Exchanges of Property Used in a Trade or Business and Involuntary Conversions From Other Than Casualty or Theft—Most Property Held More Than 1 Year (see instructions)

2 (a) Description of property	(b) Date acquired (mo., day, yr.)	(c) Date sold (mo., day, yr.)	(d) Gross sales price	(e) Depreciation allowed or allowable since acquisition	(f) Cost or other basis, plus improvements and expense of sale	(g) Gain or (loss) Subtract (f) from the sum of (d) and (e)
See Statement 11						

3 Gain, if any, from Form 4684, line 39	3
4 Section 1231 gain from installment sales from Form 6252, line 26 or 37	4
5 Section 1231 gain or (loss) from like-kind exchanges from Form 8824	5
6 Gain, if any, from line 32, from other than casualty or theft	6
7 Combine lines 2 through 6. Enter the gain or (loss) here and on the appropriate line as follows Partnerships and S corporations. Report the gain or (loss) following the instructions for Form 1065, Schedule K, line 10, or Form 1120S, Schedule K, line 9. Skip lines 8, 9, 11, and 12 below. Individuals, partners, S corporation shareholders, and all others. If line 7 is zero or a loss, enter the amount from line 7 on line 11 below and skip lines 8 and 9. If line 7 is a gain and you didn't have any prior year section 1231 losses, or they were recaptured in an earlier year, enter the gain from line 7 as a long-term capital gain on the Schedule D filed with your return and skip lines 8, 9, 11, and 12 below.	7 0
8 Nonrecaptured net section 1231 losses from prior years. See instructions	8
9 Subtract line 8 from line 7. If zero or less, enter -0-. If line 9 is zero, enter the gain from line 7 on line 12 below. If line 9 is more than zero, enter the amount from line 8 on line 12 below and enter the gain from line 9 as a long-term capital gain on the Schedule D filed with your return. See instructions	9

Part II Ordinary Gains and Losses (see instructions)

10 Ordinary gains and losses not included on lines 11 through 16 (include property held 1 year or less):	

11 Loss, if any, from line 7	11 ()
12 Gain, if any, from line 7 or amount from line 8, if applicable	12
13 Gain, if any, from line 31	13
14 Net gain or (loss) from Form 4684, lines 31 and 38a	14
15 Ordinary gain from installment sales from Form 6252, line 25 or 36	15
16 Ordinary gain or (loss) from like-kind exchanges from Form 8824	16
17 Combine lines 10 through 16	17
18 For all except individual returns, enter the amount from line 17 on the appropriate line of your return and skip lines a and b below. For individual returns, complete lines a and b below. a If the loss on line 11 includes a loss from Form 4684, line 35, column (b)(ii), enter that part of the loss here. Enter the loss from income-producing property on Schedule A (Form 1040), line 16. (Do not include any loss on property used as an employee.) Identify as from "Form 4797, line 18a." See instructions b Redetermine the gain or (loss) on line 17 excluding the loss, if any, on line 18a. Enter here and on Schedule 1 (Form 1040), line 14	18a 18b

Form 1120S	Section 199A Information Worksheet	2018
For calendar year 2018 or tax year beginning _____, ending _____		
Name Sunshine Utilities of Central Flori		Employer Identification Number 59-2938319

	Activity Description
Column A	Page 1 Activity
Column B	
Column C	
Column D	
Column E	

	Column A	Column B	Column C	Column D	Column E
Specified service business	No				
Ordinary business income (loss)	-104,044				
Net rental real estate income (loss)					
Other net rental income (loss)					
Royalties					
Section 199A income	<u>-104,044</u>	<u></u>	<u></u>	<u></u>	<u></u>
 Section 199A W-2 wages	 386,552				
Section 199A unadjusted basis	1,047,838				

Other Information:

QBI allocable to cooperative prmts received
W-2 wages allocable to qualified payments
Cooperative QPAI deduction to patron

Federal Statements**Statement 1 - Form 1120S, Page 1, Line 5 - Other Income (Loss)**

<u>Description</u>	<u>Amount</u>
Non Utility Income	\$ 178
Total	<u>\$ 178</u>

Statement 2 - Form 1120S, Page 1, Line 19 - Other Deductions

<u>Description</u>	<u>Amount</u>
Equipment Rent	\$ 2,486
Insurance	21,598
Office Expense	46,149
Purchased Power	67,758
Fuel for Power Production	526
Chemicals	30,606
Material & Supplies	46,341
Professional Fees	24,000
CS Testing	31,689
Contract Services Other	73,509
Transportation Expense	56,967
Association Dues	10,600
Customer Accounts	20,929
Total	<u>\$ 433,158</u>

Statement 3 - Form 1120S, Page 4, Schedule K, Line 17d - Other Items and Amounts

<u>Description</u>	<u>Amount</u>
Section 199A Information - See Attached Wrk	

Statement 4 - Form 1120S, Page 4, Schedule L, Line 6 - Other Current Assets

<u>Description</u>	<u>Beginning of Year</u>	<u>End of Year</u>
Prepaid Postage	\$ 1,004	\$ 1,226
Prepaid Right of Way	490	28
Tank Inspections - 5 yr	3,224	17,307
Tri Annual Testing	3,960	23,210
Total	<u>\$ 8,678</u>	<u>\$ 41,771</u>

Statement 5 - Form 1120S, Page 4, Schedule L, Line 14 - Other Assets

<u>Description</u>	<u>Beginning of Year</u>	<u>End of Year</u>
Acquistion Adjustment	\$ 15,290	\$ 15,290
Accum. Amort Acquistion Adj	3,382	3,000
Construction in Progress	67	67
Total	<u>\$ 18,739</u>	<u>\$ 18,357</u>

Federal Statements**Statement 6 - Form 1120S, Page 4, Schedule L, Line 18 - Other Current Liabilities**

Description	Beginning of Year	End of Year
Copier	\$ 1,462	\$ 313
LOC - Suntrust	66,000	98,000
N/P Dewaine Christmas		5,000
N/P James Hodges Jr		5,000
Customer Deposits	65,775	64,765
Accrued Taxes	19,792	18,306
Accrued Interest	32	-49
Accrued Payroll	1,820	3,035
Misc Accrued Liabilities	2,300	
Pension and Benefit Reserve	10,623	16,827
Total	<u>\$ 167,804</u>	<u>\$ 211,197</u>

Statement 7 - Form 1120S, Page 4, Schedule L, Line 21 - Other Liabilities

Description	Beginning of Year	End of Year
Contributions in aid of Const	\$ 1,955,185	\$ 1,978,697
Accum Amort CIAC	-1,443,044	-1,492,767
Total	<u>\$ 512,141</u>	<u>\$ 485,930</u>

Statement 8 - Form 1120S, Page 5, Schedule M-1, Line 3 - Expenses on Books Not on Return

Description	Amount
Amortization Book/Tax Diff	\$ 383
Total	<u>\$ 383</u>

Statement 9 - Form 1120S, Page 5, Schedule M-1, Line 5 - Income on Books Not on Return

Description	Amount
Amortization of CIAC	\$ 49,723
Total	<u>\$ 49,723</u>

Statement 10 - Form 1120S, Page 5, Schedule M-2, Line 3(a) - Other Additions

Description	Amount
Interest Income	\$ 40
Total	<u>\$ 40</u>

Federal Statements

Statement 11 - Form 4797, Part I, Line 2 - Property Held More Than 1 Year

Desc	Date Acquired	Date Sold	Sales Price	Depr Allowed	Basis	Gain or Loss
Pumping Equipment	12/31/16	12/31/18	\$	\$	\$	\$
Pumping Equipment	12/31/16	12/31/18				
Pumping Equipment	12/31/16	12/31/18				
Meters & Meter Installations	12/31/16	12/31/18				
Meters & Meter Installations	12/31/16	12/31/18				
Water Treatment Equipment	12/31/16	12/31/18				
PUMPING EQUIP - OPENING BA	1/01/90	12/31/18		10,503	10,503	
(2) (2) (2) METERS	6/30/90	12/31/18		2,861	2,861	
(2) (2) (2) WATER TREATMENT	1/01/90	12/31/18		1,766	1,766	
Total						\$ 0

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Form 1120S Schedule K-1	Schedule K-1, Box 17 Codes V, W and X Shareholder's Section 199A Information Worksheet	2018
For calendar year 2018 or tax year beginning _____, ending _____		

Name Sunshine Utilities of Central Flori Hodges Family Tr - Christmas	Taxpayer Identification Number 59-2938319 <div style="background-color: black; width: 100px; height: 15px; margin-top: 5px;"></div>
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Activity Description	
Column A	Page 1 Activity
Column B	
Column C	
Column D	
Column E	

	Column A	Column B	Column C	Column D	Column E	Total
Specified service business	No					
Ordinary business income (loss)	-26,011					
Net rental real estate income (loss)						
Other net rental income (loss)						
Royalties						
17V Section 199A income	-26,011					-26,011
17W Section 199A W-2 wages	96,638					96,638
17X Section 199A unadjusted basis	261,961					261,961

Other Information:

QBI allocable to cooperative pmnts received

W-2 wages allocable to qualified payments

Cooperative QPAI deduction to patron

Form 1120S Schedule K-1	Schedule K-1, Box 17 Codes V, W and X Shareholder's Section 199A Information Worksheet	2018
For calendar year 2018 or tax year beginning _____, ending _____		

Name Sunshine Utilities of Central Flori Hodges Family Tr - Hodges	Taxpayer Identification Number 59-2938319 <div style="background-color: black; width: 100px; height: 1.2em; margin-top: 5px;"></div>
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Activity Description	
Column A	Page 1 Activity
Column B	
Column C	
Column D	
Column E	

	Column A	Column B	Column C	Column D	Column E	Total
Specified service business	No					
Ordinary business income (loss)	-26,011					
Net rental real estate income (loss)						
Other net rental income (loss)						
Royalties						
17V Section 199A income	-26,011					-26,011
 17W Section 199A W-2 wages	 96,638					 96,638
17X Section 199A unadjusted basis	261,959					261,959

Other Information:

QBI allocable to cooperative pmtns received

W-2 wages allocable to qualified payments

Cooperative QPAI deduction to patron

Form 1120S Schedule K-1	Schedule K-1, Box 17 Codes V, W and X Shareholder's Section 199A Information Worksheet	2018
For calendar year 2018 or tax year beginning _____, ending _____		

Name Sunshine Utilities of Central Flori Hodges Fam Tr - Rosin	Taxpayer Identification Number 59-2938319 <div style="background-color: black; width: 100px; height: 15px; margin-top: 5px;"></div>
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Activity Description	
Column A	Page 1 Activity
Column B	
Column C	
Column D	
Column E	

	Column A	Column B	Column C	Column D	Column E	Total
Specified service business	No					
Ordinary business income (loss)	-26,011					
Net rental real estate income (loss)						
Other net rental income (loss)						
Royalties						
17V Section 199A income	-26,011					-26,011
17W Section 199A W-2 wages	96,638					96,638
17X Section 199A unadjusted basis	261,959					261,959

Other Information:

QBI allocable to cooperative pmnts received

W-2 wages allocable to qualified payments

Cooperative QPAI deduction to patron

Form 1120S Schedule K-1	Schedule K-1, Box 17 Codes V, W and X Shareholder's Section 199A Information Worksheet	2018
For calendar year 2018 or tax year beginning _____, ending _____		

Name Sunshine Utilities of Central Flori Hodges Fam Tr - Stone	Taxpayer Identification Number 59-2938319 <div style="background-color: black; width: 100px; height: 1.2em; margin-top: 5px;"></div>
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Activity Description	
Column A	Page 1 Activity
Column B	
Column C	
Column D	
Column E	

	Column A	Column B	Column C	Column D	Column E	Total
Specified service business	No					
Ordinary business income (loss)	-26,011					
Net rental real estate income (loss)						
Other net rental income (loss)						
Royalties						
17V Section 199A income	-26,011					-26,011
17W Section 199A W-2 wages	96,638					96,638
17X Section 199A unadjusted basis	261,959					261,959

Other Information:

QBI allocable to cooperative pmnts received

W-2 wages allocable to qualified payments

Cooperative QPAI deduction to patron

Qualified Property Report

Form 1120S, Page 1

Asset	Property Description	Date In Service	Tax Cost	Bus Pct	Qualified Property
7	STRUCTURES - LINDALE	1/01/02	576	100.00	576
8	SUNRAY PUMP STATION	4/20/05	977	100.00	977
15	WELLS - WINDING WATERS	12/31/98	7,837	100.00	7,837
16	WELLS - WINDING WATERS - 2	12/31/98	6,622	100.00	6,622
17	WELL - LINDALE	1/01/02	10,619	100.00	10,619
18	WELL - COMUNITY WATER	1/01/03	22,000	100.00	22,000
19	WELL ADDITION 2004	6/30/04	22,856	100.00	22,856
20	FENCING WHISPERING SANDS	2/24/05	1,606	100.00	1,606
24	HILLTOP MAINS	6/30/04	15,086	100.00	15,086
25	MAINS	12/01/05	65,520	100.00	65,520
104	FEED PUMP	8/22/01	1,136	100.00	1,136
105	FEED PUMP 11 OAKS	10/23/01	164	100.00	164
106	PUMP LINDALE	1/01/02	551	100.00	551
107	PUMP ADDITIONS IN 2002	6/30/02	3,628	100.00	3,628
111	DIST RES. LINDALE	1/01/02	3,885	100.00	3,885
112	WATER TANK WHISPERING SA	8/15/00	22,951	100.00	22,951
113	SUN RESORTS	11/03/05	1,223	100.00	1,223
119	FLORIDA HEIGHTS	11/22/81	14,181	100.00	14,181
163	T & D LINDALE	1/01/02	13,682	100.00	13,682
166	SERVICES MARION COUNTY	8/15/99	10,780	100.00	10,780
167	SERVICES CITRUS COUNTY	2/17/00	84	100.00	84
168	SERVICES MARION COUNTY	6/30/00	12,675	100.00	12,675
169	SERVICES MARION COUNTY	6/30/01	9,549	100.00	9,549
170	SERVICES MARION COUNTY	6/30/02	9,592	100.00	9,592
171	SERVICES CITRUS COUNTY	6/30/02	206	100.00	206
172	SERVICES MARION COUNTY	6/30/03	13,807	100.00	13,807
173	SERVICES MARION COUNTY	6/30/04	5,059	100.00	5,059
174	SERVICES CITRUS COUNTY	6/30/04	744	100.00	744
175	SERVICES 2005 ADDITIONS	6/30/05	17,706	100.00	17,706
176	SERVICES 2005 ADDITIONS	6/30/05	1,401	100.00	1,401
286	STORAGE CONTAINER FOR OF	4/20/05	4,425	100.00	4,425
287	STORAGE CONTAINER FOR OF	4/20/05	122	100.00	122
330	Lexington Estates Supply Main	6/30/06	26,006	100.00	26,006
344	Services for Hookups 2006	6/30/06	18,485	100.00	18,485
352	Services 2006	6/30/06	753	100.00	753
355	(2) CL2 PUMP	2/07/02	31	100.00	31
361	Distribution & Reservoir 2007	6/30/07	8,908	100.00	8,908
366	Services 2007	6/30/07	10,052	100.00	10,052
367	Meters 2007	6/30/07	6,811	100.00	6,811
371	Structures & Improvements	6/30/07	392	100.00	392
372	Wells Springs 2007	6/30/07	1,683	100.00	1,683
373	Wells Springs 2008 Additions	6/30/08	302	100.00	302
374	Power Generation Equip 2008 Addi	6/30/08	4,575	100.00	4,575
375	Pumping equipment additions 2008	6/30/08	13,453	100.00	13,453
376	Water Treatment Additions 2008	6/30/08	5,290	100.00	5,290
377	Services Addition 2008	6/30/08	8,028	100.00	8,028
378	Meters Meter Installation 2008	6/30/08	7,478	100.00	7,478
382	Pump Equip CC 2008 Addition	6/30/08	391	100.00	391
383	Meters 2008	6/30/08	727	100.00	727
388	2009 Pumping Equipment	1/15/09	7,181	100.00	7,181
389	2009 Pumping Equipment cc	1/15/09	2,463	100.00	2,463
390	Water Treatment Equipment	6/30/09	2,964	100.00	2,964
392	Transmission Distribution	6/30/09	163	100.00	163
393	2009 Services	6/30/09	8,435	100.00	8,435
394	2009 Services cc	6/30/09	1	100.00	1
395	2009 Meters	6/30/09	4,465	100.00	4,465
396	Copier	12/31/09	7,483	100.00	7,483
397	Chainsaw	12/31/09	178	100.00	178
398	Volt Meter	3/12/09	111	100.00	111
399	Pipe wrench Pliers	5/17/09	211	100.00	211
400	Boots	6/09/09	66	100.00	66
401	OHM Meter	7/02/09	272	100.00	272
410	2010 Pumping Equipment	6/30/10	10,794	100.00	10,794
411	2010 Water Equipment Treatment	6/30/10	6,240	100.00	6,240
412	2010 Services	6/30/10	5,633	100.00	5,633
413	2010 Meters	6/30/10	0	100.00	0
414	2010 Office Equipment	6/30/10	5,055	100.00	5,055
426	Pumping Equipment	6/30/11	21,036	100.00	21,036
427	Water Treatment	6/30/11	4,658	100.00	4,658
428	Services	6/30/11	2,806	100.00	2,806
429	Meters	6/30/11	6,099	100.00	6,099
430	Office Equipment	6/30/11	2,229	100.00	2,229

Qualified Property Report

Form 1120S, Page 1

Asset	Property Description	Date In Service	Tax Cost	Bus Pct	Qualified Property
431	Tools	6/30/11	526	100.00	526
434	Power Generation Equipment	6/30/12	2,429	100.00	2,429
435	Pumping Equipment	6/30/12	22,003	100.00	22,003
436	Water Treatment Equipment	6/30/12	5,920	100.00	5,920
437	Services	6/30/12	7,536	100.00	7,536
438	Meters	6/30/12	8,342	100.00	8,342
439	Office Equipment	6/30/12	1,096	100.00	1,096
440	Tools	6/30/12	942	100.00	942
441	Power Generating Equipment	9/30/13	181	100.00	181
442	Pumping Equipment	6/30/13	18,397	100.00	18,397
443	Water Equipment Treatment	6/30/13	4,257	100.00	4,257
444	T D Lines	6/30/13	7,035	100.00	7,035
445	Services 2013	6/30/13	5,640	100.00	5,640
446	Meters	6/30/13	3,642	100.00	3,642
447	Office Equipment	6/30/13	16,737	100.00	16,737
448	Tools Shop and Garage Equip	6/30/13	415	100.00	415
449	Structures & Equipment	6/30/13	3,475	100.00	3,475
455	Truck	5/15/14	14,073	100.00	14,073
458	Storage Tank - Quail Run Plant	8/31/15	32,544	100.00	32,544
459	Storage Tank - Ocklawaha Terrace	12/17/15	22,935	100.00	22,935
460	Wells	6/30/15	80	100.00	80
461	Generator 4 Oaks	9/27/15	11,634	100.00	11,634
462	Generator Sunray	9/27/15	11,634	100.00	11,634
464	Power Generation	6/30/14	138	100.00	138
465	Pumping Equipment	6/30/14	14,320	100.00	14,320
466	Water Treatment	6/30/14	6,360	100.00	6,360
467	Services	6/30/14	1,979	100.00	1,979
468	Meters	6/30/14	6,799	100.00	6,799
469	Office Equipment	6/30/14	8,257	100.00	8,257
470	Tools	6/30/14	1,563	100.00	1,563
471	Pumping Equipment	6/30/15	18,786	100.00	18,786
472	Water Treatment	6/30/15	5,651	100.00	5,651
473	Services	6/30/15	2,870	100.00	2,870
474	Meters	6/30/15	20,528	100.00	20,528
475	Office Equipment	6/30/15	1,480	100.00	1,480
476	Tools	6/30/15	4,397	100.00	4,397
477	Power Generation Equipment	6/30/16	191	100.00	191
478	Pumping Equipment	6/30/16	20,941	100.00	20,941
479	Water Treatment	6/30/16	5,763	100.00	5,763
480	Distribution Reservoirs	6/30/16	2,470	100.00	2,470
481	Services	6/30/16	1,892	100.00	1,892
482	Meters	6/30/16	9,349	100.00	9,349
483	Office Equipment	6/30/16	29,114	100.00	29,114
484	Transportation Equipment	6/30/16	1,000	100.00	1,000
485	Tools	6/30/16	935	100.00	935
503	Organization	12/31/16	0	100.00	0
504	Land	12/31/16	0	100.00	0
505	Structures & Improvements	12/31/16	0	100.00	0
506	Wells & Springs	12/31/16	0	100.00	0
507	Supply Mains	12/31/16	0	100.00	0
508	Pumping Equipment	12/31/16	0	100.00	0
509	Water Treatment Equipment	12/31/16	0	100.00	0
510	Distribution Reservoirs & Standpipes	12/31/16	0	100.00	0
511	Transmission & Distribution	12/31/16	0	100.00	0
512	Services	12/31/16	0	100.00	0
513	Meters & Meter Installations	12/31/16	0	100.00	0
514	Office Furniture & Equipment	12/31/16	0	100.00	0
515	Transportation Equipment	12/31/16	0	100.00	0
516	Stores Equipment	12/31/16	0	100.00	0
517	Tools Shop Garage	12/31/16	0	100.00	0
518	Organization	12/31/16	0	100.00	0
519	Structures & Improvements	12/31/16	0	100.00	0
520	Wells & Springs	12/31/16	0	100.00	0
521	Pumping Equipment	12/31/16	0	100.00	0
522	Water Treatment	12/31/16	0	100.00	0
523	Distributions Reservoirs & Standpipes	12/31/16	0	100.00	0
524	Transmission & Distribution	12/31/16	0	100.00	0
525	Services	12/31/16	0	100.00	0
526	Meters & Meter Installation	12/31/16	0	100.00	0
527	Office Furniture & Equipment	12/31/16	0	100.00	0
528	Transportation Equipment	12/31/16	0	100.00	0
529	Tools, Shop & Garage Equipment	12/31/16	0	100.00	0

Qualified Property Report

Form 1120S, Page 1

Asset	Property Description	Date In Service	Tax Cost	Bus Pct	Qualified Property
530	Land	12/31/16	0	100.00	0
531	Structures & Improvements	12/31/16	0	100.00	0
532	Wells & Springs	12/31/16	0	100.00	0
533	Supply Mains	12/31/16	0	100.00	0
534	Power Generation Equip	12/31/16	0	100.00	0
535	Pumping Equipment	12/31/16	0	100.00	0
536	Water Treatment Equipment	12/31/16	0	100.00	0
537	Distribution Reservoirs & Standpipes	12/31/16	0	100.00	0
538	Transmission & Distribution	12/31/16	0	100.00	0
539	Services	12/31/16	0	100.00	0
540	Meters & Meter Installations	12/31/16	0	100.00	0
541	Power Operating Equipment	12/31/16	0	100.00	0
542	Other Plant Miscellaneous	12/31/16	0	100.00	0
543	Office Furniture & Equipment	12/31/16	0	100.00	0
544	Transportation Equipment	12/31/16	0	100.00	0
545	Stores Equipment	12/31/16	0	100.00	0
546	Tools Shop Garage	12/31/16	0	100.00	0
547	Communication Equipment	12/31/16	0	100.00	0
548	Miscellaneous Equipment	12/31/16	0	100.00	0
549	Abandonment of Regional Plant	12/31/16	0	100.00	0
550	Power Generation Equipment	3/15/17	1,996	100.00	1,996
551	Power Generation Equipment	4/15/17	9,553	100.00	9,553
552	Power Generation Equipment	5/15/17	61	100.00	61
553	Pumping Equipment	1/15/17	850	100.00	850
554	Pumping Equipment	3/15/17	7,349	100.00	7,349
555	Pumping Equipment	4/15/17	8,996	100.00	8,996
556	Pumping Equipment	5/15/17	4,167	100.00	4,167
557	Pumping Equipment	6/15/17	9,382	100.00	9,382
558	Pumping Equipment	7/15/17	3,634	100.00	3,634
559	Pumping Equipment	8/15/17	1,332	100.00	1,332
560	Pumping Equipment	9/15/17	3,699	100.00	3,699
561	Pumping Equipment	10/15/17	241	100.00	241
562	Pumping Equipment	12/15/17	6,612	100.00	6,612
563	Water Treatment Equipment	1/15/17	784	100.00	784
564	Water Treatment Equipment	2/15/17	442	100.00	442
565	Water Treatment Equipment	3/15/17	942	100.00	942
566	Water Treatment Equipment	4/15/17	738	100.00	738
567	Water Treatment Equipment	5/15/17	2,218	100.00	2,218
568	Water Treatment Equipment	6/15/17	210	100.00	210
569	Water Treatment Equipment	7/15/17	255	100.00	255
570	Water Treatment Equipment	8/15/17	2,090	100.00	2,090
571	Water Treatment Equipment	9/15/17	218	100.00	218
572	Water Treatment Equipment	11/15/17	421	100.00	421
573	Distributions Reservoirs & Standpipes	6/15/17	374	100.00	374
574	Distributions Reservoirs & Standpipes	11/15/17	353	100.00	353
575	Services	1/15/17	805	100.00	805
576	Services	3/15/17	65	100.00	65
577	Services	4/15/17	515	100.00	515
578	Services	6/15/17	444	100.00	444
579	Services	6/15/17	806	100.00	806
580	Services	8/15/17	987	100.00	987
581	Services	10/15/17	538	100.00	538
582	Services	11/15/17	1,297	100.00	1,297
583	Services	12/15/17	48	100.00	48
584	Meters & Meter Installation	2/15/17	358	100.00	358
585	Meters & Meter Installation	3/15/17	1,074	100.00	1,074
586	Meters & Meter Installation	4/15/17	358	100.00	358
587	Meters & Meter Installation	6/15/17	689	100.00	689
588	Meters & Meter Installation	7/15/17	1,789	100.00	1,789
589	Meters & Meter Installation	9/15/17	108	100.00	108
590	Meters & Meter Installation	10/15/17	965	100.00	965
591	Meters & Meter Installation	11/15/17	620	100.00	620
592	Meters & Meter Installation	12/15/17	671	100.00	671
593	Office Furniture & Equipment	2/15/17	935	100.00	935
594	Office Furniture & Equipment	10/15/17	315	100.00	315
595	Office Furniture & Equipment	11/15/17	348	100.00	348
596	Transportation Equipment	8/15/17	9,321	100.00	9,321
597	Tools & Equipment	1/15/17	131	100.00	131
598	Tools & Equipment	2/15/17	757	100.00	757
599	Tools & Equipment	3/15/17	3,260	100.00	3,260
600	Tools & Equipment	5/15/17	53	100.00	53
601	Tools & Equipment	6/15/17	323	100.00	323

Qualified Property Report

Form 1120S, Page 1

Asset	Property Description	Date In Service	Tax Cost	Bus Pct	Qualified Property
602	Tools & Equipment	7/15/17	522	100.00	522
603	Tools & Equipment	8/15/17	698	100.00	698
604	Tools & Equipment	9/15/17	190	100.00	190
605	Tools & Equipment	12/15/17	118	100.00	118
636	Services	6/15/17	68	100.00	68
637	Services	12/15/17	1,898	100.00	1,898
638	Office Furniture & Equipment	2/15/17	79	100.00	79
639	Office Furniture & Equipment	10/15/17	27	100.00	27
640	Office Furniture & Equipment	11/15/17	29	100.00	29
641	Transportation Equipment	8/15/17	786	100.00	786
642	Tools Shop & Garage	1/15/17	11	100.00	11
643	Tools Shop & Garage	2/15/17	64	100.00	64
644	Tools Shop & Garage	3/15/17	275	100.00	275
645	Tools Shop & Garage	5/15/17	4	100.00	4
646	Tools Shop & Garage	6/15/17	16	100.00	16
647	Tools Shop & Garage	7/15/17	44	100.00	44
648	Tools Shop & Garage	8/15/17	59	100.00	59
649	Tools Shop & Garage	9/15/17	16	100.00	16
650	Tools Shop & Garage	12/15/17	10	100.00	10
651	Pumping Equipment	12/15/17	366	100.00	366
652	Water Treatment Equipment	8/15/17	24	100.00	24
653	Services	6/15/17	238	100.00	238
654	Services	9/15/17	102	100.00	102
655	Office Furniture & Equipment	2/15/17	37	100.00	37
656	Office Furniture & Equipment	8/15/17	229	100.00	229
657	Office Furniture & Equipment	10/15/17	12	100.00	12
658	Office Furniture & Equipment	11/15/17	14	100.00	14
659	Transportation Equipment	8/15/17	138	100.00	138
660	Tools Shop & Garage	1/15/17	5	100.00	5
661	Tools Shop & Garage	2/15/17	30	100.00	30
662	Tools Shop & Garage	3/15/17	128	100.00	128
663	Tools Shop & Garage	5/15/17	2	100.00	2
664	Tools Shop & Garage	6/15/17	8	100.00	8
665	Tools Shop & Garage	7/15/17	20	100.00	20
666	Tools Shop & Garage	8/15/17	27	100.00	27
667	Tools Shop & Garage	9/15/17	7	100.00	7
668	Tools Shop & Garage	12/15/17	5	100.00	5
672	Land	12/31/16	0	100.00	0
673	Batteries Hurricane	8/15/18	174	100.00	174
674	Core & Main	2/15/18	1,052	100.00	1,052
675	Stack Pressure Switch	3/15/18	328	100.00	328
676	Drilling Service	6/15/18	1,162	100.00	1,162
677	Drilling Service	7/15/18	405	100.00	405
678	Drilling Service	9/15/18	3,379	100.00	3,379
679	Drilling Service	10/15/18	4,345	100.00	4,345
680	Sub Monitor	12/15/18	240	100.00	240
681	Pump	3/15/18	27	100.00	27
682	Control Box	9/15/18	299	100.00	299
683	Pump Capacitor	10/15/18	376	100.00	376
684	Drilling Service	11/15/18	2,639	100.00	2,639
685	Drilling Service	12/15/18	640	100.00	640
686	Drilling Service	1/15/18	189	100.00	189
687	Pump	2/15/18	2,815	100.00	2,815
688	Pressure Switch	3/15/18	12	100.00	12
689	Pumps	1/15/18	1,038	100.00	1,038
690	CL2 Pumps	3/15/18	982	100.00	982
691	Pumps	4/15/18	25	100.00	25
692	Stack Pump	6/15/18	661	100.00	661
693	Pumps	8/15/18	542	100.00	542
694	Pumps	9/15/18	1,061	100.00	1,061
695	Pumps	10/15/18	72	100.00	72
696	Pump Control Box	9/15/18	455	100.00	455
697	Pressure Switch	5/15/18	75	100.00	75
698	Tank	1/15/18	17,578	100.00	17,578
699	Tank	2/15/18	8,122	100.00	8,122
700	Tank	3/15/18	1,334	100.00	1,334
701	Services	1/15/18	187	100.00	187
702	Services	2/15/18	255	100.00	255
703	Services	4/15/18	200	100.00	200
704	Services	6/15/18	151	100.00	151
705	Services	7/15/18	81	100.00	81
706	Services	8/15/18	815	100.00	815

Qualified Property Report

Form 1120S, Page 1

Asset	Property Description	Date In Service	Tax Cost	Bus Pct	Qualified Property
708	Services	11/15/18	159	100.00	159
709	Meters	1/15/18	424	100.00	424
710	Meters	2/15/18	618	100.00	618
711	Meters	3/15/18	1,017	100.00	1,017
712	Meters	5/15/18	538	100.00	538
713	Meters	6/15/18	310	100.00	310
714	Meters	8/15/18	310	100.00	310
715	Meters	9/15/18	1,315	100.00	1,315
716	Meters	10/15/18	600	100.00	600
717	Meters	11/15/18	579	100.00	579
718	Meters	12/15/18	48	100.00	48
719	Mud Pumps	1/15/18	87	100.00	87
720	Mud Pump Parts	3/15/18	259	100.00	259
721	Mud Pump Parts	4/15/18	160	100.00	160
722	Tie Downs Leak Truck	6/15/18	73	100.00	73
723	Saw Blades	7/15/18	93	100.00	93
724	Ladder	8/15/18	81	100.00	81
725	Tools	10/15/18	93	100.00	93
726	Compressor	10/15/18	273	100.00	273
727	Tool Box	10/15/18	220	100.00	220
728	Tools	12/15/18	64	100.00	64
729	Labor	12/15/18	261	100.00	261
730	Mud Pumps	1/15/18	3	100.00	3
731	Mud Pump Parts	3/15/18	10	100.00	10
732	Mud Pump Parts	4/15/18	6	100.00	6
733	Tie Downs Leak Truck	6/15/18	3	100.00	3
734	Saw Blades	7/15/18	4	100.00	4
735	Ladder	8/15/18	3	100.00	3
736	Tools	10/15/18	4	100.00	4
737	Compressor	10/15/18	10	100.00	10
738	Tool Box	10/15/18	8	100.00	8
739	Tools	12/15/18	2	100.00	2
740	Mud Pumps	1/15/18	7	100.00	7
741	Mud Pump Parts	3/15/18	21	100.00	21
742	Mud Pump Parts	4/15/18	13	100.00	13
743	Tie Downs Leak Truck	6/15/18	6	100.00	6
744	Saw Blades	7/15/18	8	100.00	8
745	Ladder	8/15/18	7	100.00	7
746	Tools	10/15/18	8	100.00	8
747	Compressor	10/15/18	22	100.00	22
748	Tool Box	10/15/18	18	100.00	18
749	Tools	12/15/18	5	100.00	5
754	Services	7/15/18	882	100.00	882
764	Services	10/15/18	155	100.00	155
765	Services	12/15/18	910	100.00	910
766	Services	11/15/18	124	100.00	124
767	Services Payroll	12/15/18	272	100.00	272
768	Labor	12/15/18	238	100.00	238
769	Drilling Service	11/15/18	238	100.00	238
770	Services	11/15/18	187	100.00	187
771	Drilling Service	10/15/18	340	100.00	340
772	Pump Control Box	9/15/18	68	100.00	68
773	Services	8/15/18	408	100.00	408
774	Services	7/15/18	102	100.00	102
775	Pressure Switch	5/15/18	51	100.00	51
776	CL2 Pumps	3/15/18	68	100.00	68
777	Tank	3/15/18	1,512	100.00	1,512
778	Tank	2/15/18	1,513	100.00	1,513
779	Services	2/15/18	85	100.00	85
780	Tank	1/15/18	866	100.00	866
781	Services	1/15/18	136	100.00	136
788	Triannual Tank Testing	3/15/15	0	100.00	0
789	Triannual Tank Testing	4/15/15	0	100.00	0
790	Triannual Tank Testing	5/15/15	0	100.00	0
791	Triannual Tank Testing	6/15/15	0	100.00	0
792	Triannual Tank Testing	9/15/15	0	100.00	0
793	Triannual Tank Testing	4/15/15	0	100.00	0
794	Triannual Tank Testing	9/15/15	0	100.00	0
795	Triannual Tank Testing	5/15/15	0	100.00	0
796	Triannual Tank Testing	9/15/15	0	100.00	0
797	5 yr Tank Testing	6/15/13	0	100.00	0
798	5 yr Tank Testing	7/15/13	0	100.00	0

Qualified Property Report

Form 1120S, Page 1

Asset	Property Description	Date In Service	Tax Cost	Bus Pct	Qualified Property
799	5 yr Tank Testing	8/15/13	0	100.00	0
800	5 yr Tank Testing	11/15/13	0	100.00	0
801	5 yr Tank Testing	7/15/13	0	100.00	0
806	Triannual Tank Testing	2/15/18	0	100.00	0
807	Triannual Tank Testing	7/15/18	0	100.00	0
808	Triannual Tank Testing	9/15/18	0	100.00	0
809	Triannual Tank Testing	2/15/18	0	100.00	0
810	Triannual Tank Testing	5/15/18	0	100.00	0
811	Triannual Tank Testing	7/15/18	0	100.00	0
812	Triannual Tank Testing	8/15/18	0	100.00	0
813	Triannual Tank Testing	9/15/18	0	100.00	0
814	Triannual Tank Testing	3/15/18	0	100.00	0
815	Triannual Tank Testing	4/15/18	0	100.00	0
816	Triannual Tank Testing	5/15/18	0	100.00	0
817	Triannual Tank Testing	6/15/18	0	100.00	0
818	Triannual Tank Testing	7/15/18	0	100.00	0
819	Triannual Tank Testing	8/15/18	0	100.00	0
820	Triannual Tank Testing	9/15/18	0	100.00	0
821	Triannual Tank Testing	10/15/18	0	100.00	0
822	Triannual Tank Testing	11/15/18	0	100.00	0
823	5 yr Tank Testing	12/15/18	0	100.00	0
824	5 Yr Tank Testing	12/15/18	0	100.00	0
825	5 Yr Tank Testing	12/15/18	0	100.00	0
Grand Total			<u>1,047,838</u>		<u>1,047,838</u>

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Electronic Filing - PDF Attachment Worksheet

Form **1120/
1120S****2018**

For calendar year 2018 or tax year beginning , ending

Name
Sunshine Utilities of Central FloriEmployer Identification Number
59-2938319

Title	Attachment Source	Proforma
AUTOMATICALLY ATTACHED TO RETURN Sch B-1 Information on Certain Shareholders Section 199A Information Worksheet Shareholder Section 199A Information Worksheet	SCHB1INFORMATIONONCERTAINSHAREHOLDERS.PDF SECTION199AINFORMATIONWORKSHEET.PDF SHAREHOLDERSECTION199AINFORMATIONWORKSHEET.PDF	

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U.S. Income Tax Return for an S Corporation

u Do not file this form unless the corporation has filed or is attaching Form 2553 to elect to be an S corporation.
u Go to www.irs.gov/Form1120S for instructions and the latest information.

OMB No. 1545-0123

2019

For calendar year 2019 or tax year beginning , ending


A S election effective date 01/02/89	TYPE OR PRINT	Name Sunshine Utilities of Central Flori	D Employer identification number 59-2938319
B Business activity code number (see instructions) 221300		Number, street, and room or suite no. If a P.O. box, see instructions. 10230 E. Hwy 25	E Date incorporated 01/02/1989
C Check if Sch. M-3 attached <input type="checkbox"/>		City or town, state or province, country, and ZIP or foreign postal code Bellevue FL 34420	F Total assets (see instructions) \$ 921,393

- G** Is the corporation electing to be an S corporation beginning with this tax year? ☐ Yes ☒ No If "Yes," attach Form 2553 if not already filed
- H** Check if: (1) ☐ Final return (2) ☐ Name change (3) ☐ Address change (4) ☐ Amended return (5) ☐ S election termination or revocation
- I** Enter the number of shareholders who were shareholders during any part of the tax year **u** 4
- J** Check if corporation: (1) ☐ Aggregated activities for section 465 at-risk purposes (2) ☐ Grouped activities for section 469 passive activity purposes

Caution: Include **only** trade or business income and expenses on lines 1a through 21. See the instructions for more information.

Income	1a Gross receipts or sales	1a 1,133,299	
	b Returns and allowances	1b	
	c Balance. Subtract line 1b from line 1a		1c 1,133,299
	2 Cost of goods sold (attach Form 1125-A)		2
	3 Gross profit. Subtract line 2 from line 1c		3 1,133,299
	4 Net gain (loss) from Form 4797, line 17 (attach Form 4797)		4
Deductions (see instructions for limitations)	5 Other income (loss) (see instructions—attach statement)	See Stmt 1	5 516
	6 Total income (loss). Add lines 3 through 5 u		6 1,133,815
	7 Compensation of officers (see instructions—attach Form 1125-E)		7 225,038
	8 Salaries and wages (less employment credits)		8 156,984
	9 Repairs and maintenance		9 2,118
	10 Bad debts		10 8,131
	11 Rents		11 115,517
	12 Taxes and licenses		12 99,468
	13 Interest (see instructions)		13 9,214
	14 Depreciation not claimed on Form 1125-A or elsewhere on return (attach Form 4562)		14 93,463
	15 Depletion (Do not deduct oil and gas depletion.)		15
	16 Advertising		16
	17 Pension, profit-sharing, etc., plans		17
	18 Employee benefit programs		18 76,038
	19 Other deductions (attach statement)	See Stmt 2	19 416,300
20 Total deductions. Add lines 7 through 19 u		20 1,202,271	
Tax and Payments	21 Ordinary business income (loss). Subtract line 20 from line 6		21 -68,456
	22a Excess net passive income or LIFO recapture tax (see instructions)	22a	
	b Tax from Schedule D (Form 1120-S)	22b	
	c Add lines 22a and 22b (see instructions for additional taxes)		22c
	23a 2019 estimated tax payments and 2018 overpayment credited to 2019	23a	
	b Tax deposited with Form 7004	23b	
	c Credit for federal tax paid on fuels (attach Form 4136)	23c	
	d Reserved for future use	23d	
	e Add lines 23a through 23d		23e
	24 Estimated tax penalty (see instructions). Check if Form 2220 is attached u <input type="checkbox"/>		24
25 Amount owed. If line 23e is smaller than the total of lines 22c and 24, enter amount owed		25	
26 Overpayment. If line 23e is larger than the total of lines 22c and 24, enter amount overpaid		26	
27 Enter amount from line 26: Credited to 2020 estimated tax u Refunded u		27	

Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete. Declaration of preparer (other than taxpayer) is based on all information of which preparer has any knowledge.

Sign Here  Signature of officer Dewaine Christmas Date _____ Title President

May the IRS discuss this return with the preparer shown below? See instructions. ☒ Yes ☐ No

Paid Preparer Use Only	Print/Type preparer's name John Q. Adams II, CPA	Preparer's signature John Q. Adams II, CPA	Date 04/01/20	Check <input type="checkbox"/> if self-employed	PTIN [REDACTED]
	Firm's name u Adams & Company, P.A.			Firm's EIN u [REDACTED]	
	Firm's address u 2637 E Atlantic Blvd # 43374 Pompano Beach, FL 33062-4939			Phone no. 352-804-2291	

For Paperwork Reduction Act Notice, see separate instructions.

Form **1120-S** (2019)

Schedule B Other Information (see instructions)

1	Check accounting method: a <input type="checkbox"/> Cash b <input checked="" type="checkbox"/> Accrual c <input type="checkbox"/> Other (specify) u	Yes	No
2	See the instructions and enter the: a Business activity u <u>Utility</u> b Product or service u <u>Water</u>		
3	At any time during the tax year, was any shareholder of the corporation a disregarded entity, a trust, an estate, or a nominee or similar person? If "Yes," attach Schedule B-1, Information on Certain Shareholders of an S Corporation	X	
4	At the end of the tax year, did the corporation: a Own directly 20% or more, or own, directly or indirectly, 50% or more of the total stock issued and outstanding of any foreign or domestic corporation? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (v) below		X

(i) Name of Corporation	(ii) Employer Identification Number (if any)	(iii) Country of Incorporation	(iv) Percentage of Stock Owned	(v) If Percentage in (iv) Is 100%, Enter the Date (if any) a Qualified Subchapter S Subsidiary Election Was Made

b Own directly an interest of 20% or more, or own, directly or indirectly, an interest of 50% or more in the profit, loss, or capital in any foreign or domestic partnership (including an entity treated as a partnership) or in the beneficial interest of a trust? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (v) below	Yes	No
		X

(i) Name of Entity	(ii) Employer Identification Number (if any)	(iii) Type of Entity	(iv) Country of Organization	(v) Maximum Percentage Owned in Profit, Loss, or Capital

5a At the end of the tax year, did the corporation have any outstanding shares of restricted stock? If "Yes," complete lines (i) and (ii) below. (i) Total shares of restricted stock u (ii) Total shares of non-restricted stock u	Yes	No
b At the end of the tax year, did the corporation have any outstanding stock options, warrants, or similar instruments? If "Yes," complete lines (i) and (ii) below. (i) Total shares of stock outstanding at the end of the tax year u (ii) Total shares of stock outstanding if all instruments were executed u		X
6 Has this corporation filed, or is it required to file, Form 8918 , Material Advisor Disclosure Statement, to provide information on any reportable transaction?		X
7 Check this box if the corporation issued publicly offered debt instruments with original issue discount u <input type="checkbox"/> If checked, the corporation may have to file Form 8281 , Information Return for Publicly Offered Original Issue Discount Instruments.		
8 If the corporation (a) was a C corporation before it elected to be an S corporation or the corporation acquired an asset with a basis determined by reference to the basis of the asset (or the basis of any other property) in the hands of a C corporation and (b) has net unrealized built-in gain in excess of the net recognized built-in gain from prior years, enter the net unrealized built-in gain reduced by net recognized built-in gain from prior years. See instructions u \$		
9 Did the corporation have an election under section 163(j) for any real property trade or business or any farming business in effect during the tax year? See instructions	X	
10 Does the corporation satisfy one or more of the following? See instructions a The corporation owns a pass-through entity with current, or prior year carryover, excess business interest expense. b The corporation's aggregate average annual gross receipts (determined under section 448(c)) for the 3 tax years preceding the current tax year are more than \$26 million and the corporation has business interest expense. c The corporation is a tax shelter and the corporation has business interest expense. If "Yes," complete and attach Form 8990.		X
11 Does the corporation satisfy both of the following conditions? a The corporation's total receipts (see instructions) for the tax year were less than \$250,000. b The corporation's total assets at the end of the tax year were less than \$250,000. If "Yes," the corporation is not required to complete Schedules L and M-1.		

Schedule B Other Information (see instructions) (continued)

	Yes	No
12 During the tax year, did the corporation have any non-shareholder debt that was canceled, was forgiven, or had the terms modified so as to reduce the principal amount of the debt?		X
If "Yes," enter the amount of principal reduction u \$		
13 During the tax year, was a qualified subchapter S subsidiary election terminated or revoked? If "Yes," see instructions		X
14a Did the corporation make any payments in 2019 that would require it to file Form(s) 1099?	X	
b If "Yes," did the corporation file or will it file required Forms 1099?	X	
15 Is the corporation attaching Form 8996 to certify as a Qualified Opportunity Fund?		X
If "Yes," enter the amount from Form 8996, line 14 u \$		

Schedule K Shareholders' Pro Rata Share Items

		Total amount
Income (Loss)	1 Ordinary business income (loss) (page 1, line 21)	1 -68,456
	2 Net rental real estate income (loss) (attach Form 8825)	2
	3a Other gross rental income (loss) 3a	
	b Expenses from other rental activities (attach statement) 3b	
	c Other net rental income (loss). Subtract line 3b from line 3a	3c
	4 Interest income	4
	5 Dividends: a Ordinary dividends	5a
	b Qualified dividends 5b	
	6 Royalties	6
	7 Net short-term capital gain (loss) (attach Schedule D (Form 1120-S))	7
Deductions	8a Net long-term capital gain (loss) (attach Schedule D (Form 1120-S))	8a
	b Collectibles (28%) gain (loss) 8b	
	c Unrecaptured section 1250 gain (attach statement) 8c	
	9 Net section 1231 gain (loss) (attach Form 4797)	9 -1,086
	10 Other income (loss) (see instructions) Type u	10
	11 Section 179 deduction (attach Form 4562)	11
	12a Charitable contributions	12a
	b Investment interest expense	12b
	c Section 59(e)(2) expenditures (1) Type u (2) Amount u	12c(2)
	d Other deductions (see instructions) Type u	12d
Credits	13a Low-income housing credit (section 42(j)(5))	13a
	b Low-income housing credit (other)	13b
	c Qualified rehabilitation expenditures (rental real estate) (attach Form 3468, if applicable)	13c
	d Other rental real estate credits (see instructions) Type u	13d
	e Other rental credits (see instructions) Type u	13e
	f Biofuel producer credit (attach Form 6478)	13f
	g Other credits (see instructions) Type u	13g
	Foreign Transactions	14a Name of country or U.S. possession u
b Gross income from all sources		14c
c Gross income sourced at shareholder level		
Foreign gross income sourced at corporate level		14d
d Reserved for future use		14e
e Foreign branch category		14f
f Passive category		14g
g General category		14h
h Other (attach statement)		
Deductions allocated and apportioned at shareholder level		14i
i Interest expense		14j
j Other		
Deductions allocated and apportioned at corporate level to foreign source income		14k
k Reserved for future use		14l
l Foreign branch category		14m
m Passive category		14n
n General category		14o
o Other (attach statement)		
Other information		14p
p Total foreign taxes (check one): u <input type="checkbox"/> Paid <input type="checkbox"/> Accrued u	14q	
q Reduction in taxes available for credit (attach statement)		
r Other foreign tax information (attach statement)		

Schedule K Shareholders' Pro Rata Share Items (continued)		Total amount	
Alternative Minimum Tax (AMT) Items	15a Post-1986 depreciation adjustment	15a	- 7
	b Adjusted gain or loss	15b	
	c Depletion (other than oil and gas)	15c	
	d Oil, gas, and geothermal properties – gross income	15d	
	e Oil, gas, and geothermal properties – deductions	15e	
	f Other AMT items (attach statement)	15f	
Items Affecting Shareholder Basis	16a Tax-exempt interest income	16a	
	b Other tax-exempt income	16b	
	c Nondeductible expenses	16c	
	d Distributions (attach statement if required) (see instructions)	16d	
	e Repayment of loans from shareholders	16e	
Other Information	17a Investment income	17a	
	b Investment expenses	17b	
	c Dividend distributions paid from accumulated earnings and profits	17c	
	d Other items and amounts (attach statement) <u>See Statement 3</u>		
Reconciliation	18 Income/loss reconciliation. Combine the amounts on lines 1 through 10 in the far right column. From the result, subtract the sum of the amounts on lines 11 through 12d and 14p	18	-69,542

Schedule L Balance Sheets per Books		Beginning of tax year		End of tax year	
Assets		(a)	(b)	(c)	(d)
1 Cash			67,533		78,415
2a Trade notes and accounts receivable	35,655			29,860	
b Less allowance for bad debts	()	35,655	()		29,860
3 Inventories					
4 U.S. government obligations					
5 Tax-exempt securities (see instructions)					
6 Other current assets (attach statement) <u>Stmt 4</u>		41,771			34,156
7 Loans to shareholders					
8 Mortgage and real estate loans					
9 Other investments (attach statement)					
10a Buildings and other depreciable assets	3,306,786			3,342,181	
b Less accumulated depreciation	(2,617,389)	689,397	(2,690,987)		651,194
11a Depletable assets					
b Less accumulated depletion	()		()		
12 Land (net of any amortization)		109,865			109,865
13a Intangible assets (amortizable only)					
b Less accumulated amortization	()		()		
14 Other assets (attach statement) <u>Stmt 5</u>		18,357			17,903
15 Total assets		962,578			921,393
Liabilities and Shareholders' Equity					
16 Accounts payable		92,388			99,559
17 Mortgages, notes, bonds payable in less than 1 year					
18 Other current liabilities (attach statement) <u>Stmt 6</u>		211,197			207,643
19 Loans from shareholders					
20 Mortgages, notes, bonds payable in 1 year or more		39,790			24,789
21 Other liabilities (attach statement) <u>Stmt 7</u>		485,930			473,580
22 Capital stock		100			100
23 Additional paid-in capital		474,492			474,492
24 Retained earnings		-341,319			-358,770
25 Adjustments to shareholders' equity (attach statement)					
26 Less cost of treasury stock		()		()	
27 Total liabilities and shareholders' equity		962,578			921,393

Schedule M-1 Reconciliation of Income (Loss) per Books With Income (Loss) per Return**Note:** The corporation may be required to file Schedule M-3. See instructions.

1 Net income (loss) per books	-17,451	5 Income recorded on books this year not included on Schedule K, lines 1 through 10 (itemize):	
2 Income included on Schedule K, lines 1, 2, 3c, 4, 5a, 6, 7, 8a, 9, and 10, not recorded on books this year (itemize)		a Tax-exempt interest \$	
3 Expenses recorded on books this year not included on Schedule K, lines 1 through 12 and 14p (itemize):		Stmt 9 49,968	49,968
a Depreciation \$		6 Deductions included on Schedule K, lines 1 through 12 and 14p, not charged against book income this year (itemize):	
b Travel and entertainment \$		a Depreciation \$ 2,510	2,510
Stmt 8 387	387	7 Add lines 5 and 6	52,478
4 Add lines 1 through 3	-17,064	8 Income (loss) (Schedule K, line 18). Subtract line 7 from line 4	-69,542

Schedule M-2 Analysis of Accumulated Adjustments Account, Shareholders' Undistributed Taxable Income Previously Taxed, Accumulated Earnings and Profits, and Other Adjustments Account
(see instructions)

	(a) Accumulated adjustments account	(b) Shareholders' undistributed taxable income previously taxed	(c) Accumulated earnings and profits	(d) Other adjustments account
1 Balance at beginning of tax year	-709,506			
2 Ordinary income from page 1, line 21				
3 Other additions				
4 Loss from page 1, line 21	(68,456)			
5 Other reductions Stmt 10	(1,086)			
6 Combine lines 1 through 5	-779,048			
7 Distributions				
8 Balance at end of tax year. Subtract line 7 from line 6	-779,048			

Form **1120-S** (2019)

(Rev. December 2016)

Department of the Treasury
Internal Revenue Service

Name of corporation

u Information about Schedule B-1 (Form 1120S) and its instructions is at www.irs.gov/form1120s.

Employer identification number

59-2938319

Information on Any Shareholder That Was a Disregarded Entity, a Trust, an Estate, or a Nominee or Similar Person at Any Time During the Tax Year (Form 1120S, Schedule B, Question 3)

[illegible]

Schedule B-1 (Form 1120S) (Rev. 12-2016)

For calendar year 2019, or tax year

ending	
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} See back of form and separate instructions.

For IRS Use Only

* See attached statement for additional information.

Schedule K-1
(Form 1120-S)

Department of the Treasury
Internal Revenue Service

2019

For calendar year 2019, or tax year

beginning

ending

Shareholder's Share of Income, Deductions, Credits, etc.
} See back of form and separate instructions.

☐ Final K-1

☐ Amended K-1

671119
OMB No. 1545-0123

Part I Information About the Corporation	
A Corporation's employer identification number 59-2938319	
B Corporation's name, address, city, state, and ZIP code Sunshine Utilities of Central Flori 10230 E. Hwy 25 Bellevue FL 34420	
C IRS Center where corporation filed return e-file	
Part II Information About the Shareholder	
D Shareholder's identifying number [REDACTED]	
E Shareholder's name, address, city, state, and ZIP code Hodges Family Tr - Hodges 10230 E Hwy 25 Bellevue FL 34420	
F Shareholder's percentage of stock ownership for tax year 25.000000 %	
For IRS Use Only	

Part III Shareholder's Share of Current Year Income, Deductions, Credits, and Other Items			
1	Ordinary business income (loss) -17,114	13	Credits
2	Net rental real estate income (loss)		
3	Other net rental income (loss)		
4	Interest income		
5a	Ordinary dividends		
5b	Qualified dividends	14	Foreign transactions
6	Royalties		
7	Net short-term capital gain (loss)		
8a	Net long-term capital gain (loss)		
8b	Collectibles (28%) gain (loss)		
8c	Unrecaptured section 1250 gain		
9	Net section 1231 gain (loss) -271		
10	Other income (loss)	15	Alternative minimum tax (AMT) items A -1
11	Section 179 deduction	16	Items affecting shareholder basis
12	Other deductions		
		17	Other information V* STMT
18	More than one activity for at-risk purposes*		
19	More than one activity for passive activity purposes*		
* See attached statement for additional information.			

For calendar year 2019, or tax year

beginning

ending

} See back of form and separate instructions.

e-file

FL 34420

25.000000 %

* See attached statement for additional information.

DAA

For calendar year 2019, or tax year

ending	
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} See back of form and separate instructions.

For IRS Use Only

* See attached statement for additional information.

Exhibit O - 236 of 256

1. Ordinary business income (loss).	Determine whether the income (loss) is passive or nonpassive and enter on your return as follows:
Passive loss	See the Shareholder's Instructions
Passive income	Schedule E, line 28, column (h)
Nonpassive loss	See the Shareholder's Instructions
Nonpassive income	Schedule E, line 28, column (k)
2. Net rental real estate income (loss)	See the Shareholder's Instructions
3. Other net rental income (loss)	
Net income	Schedule E, line 28, column (h)
Net loss	See the Shareholder's Instructions
4. Interest income	Form 1040 or 1040-SR, line 2b
5a. Ordinary dividends	Form 1040 or 1040-SR, line 3b
5b. Qualified dividends	Form 1040 or 1040-SR, line 3a
6. Royalties	Schedule E, line 4
7. Net short-term capital gain (loss)	Schedule D, line 5
8a. Net long-term capital gain (loss)	Schedule D, line 12
8b. Collectibles (28%) gain (loss)	28% Rate Gain Worksheet, line 4 (Schedule D instructions)
8c. Unrecaptured section 1250 gain	See the Shareholder's Instructions
9. Net section 1231 gain (loss)	See the Shareholder's Instructions
10. Other income (loss)	

	Code	
	A	Other portfolio income (loss) See the Shareholder's Instructions
	B	Involuntary conversions See the Shareholder's Instructions
	C	Sec. 1256 contracts & straddles Form 6781, line 1
	D	Mining exploration costs recapture See Pub. 535
	E	Reserved for future use
	F	Section 965(a) inclusion
	G	Income under subpart F (other than inclusions under sections 951A and 965) } See the Shareholder's Instructions
	H	Other income (loss) }
11.	Section 179 deduction	See the Shareholder's Instructions
12.	Other deductions	
	A	Cash contributions (60%)
	B	Cash contributions (30%)
	C	Noncash contributions (50%)
	D	Noncash contributions (30%)
	E	Capital gain property to a 50% organization (30%) } See the Shareholder's Instructions
	F	Capital gain property (20%)
	G	Contributions (100%) }
	H	Investment interest expense Form 4952, line 1
	I	Deductions – royalty income Schedule E, line 19
	J	Section 59(e)(2) expenditures See the Shareholder's Instructions
	K	Section 965(c) deduction See the Shareholder's Instructions
	L	Deductions – portfolio (other) Schedule A, line 16
	M	Preproductive period expenses See the Shareholder's Instructions
	N	Commercial revitalization deduction from rental real estate activities See Form 8582 instructions
	O	Reforestation expense deduction See the Shareholder's Instructions
	P	through R Reserved for future use
	S	Other deductions See the Shareholder's Instructions

13.	Credits	
A	Low-income housing credit (section 42(j)(5)) from pre-2008 buildings	} See the Shareholder's Instructions
B	Low-income housing credit (other) from pre-2008 buildings	
C	Low-income housing credit (section 42(j)(5)) from post-2007 buildings	
D	Low-income housing credit (other) from post-2007 buildings	
E	Qualified rehabilitation expenditures (rental real estate)	
F	Other rental real estate credits	
G	Other rental credits	
H	Undistributed capital gains credit	Schedule 3 (Form 1040 or 1040-SR), line 13, box a
I	Biofuel producer credit	} See the Shareholder's Instructions
J	Work opportunity credit	
K	Disabled access credit	
L	Empowerment zone employment credit	
M	Credit for increasing research activities	

Code	Report on
N Credit for employer social security and Medicare taxes	} See the Shareholder's Instructions
O Backup withholding	
P Other credits	

14. Foreign transactions

A	Name of country or U.S. possession	} Form 1116, Part I
B	Gross income from all sources	
C	Gross income sourced at shareholder level	

Foreign gross income sourced at corporate level

D Reserved for future use
E Foreign branch category
F Passive category
G General category
H Other

} Form 1116, Part I

Deductions allocated and apportioned at shareholder level

I	Interest expense	Form 1116, Part I
J	Other	Form 1116, Part I

Deductions allocated and apportioned at corporate level to foreign source income

K	Reserved for future use	
L	Foreign branch category	
M	Passive category	} Form 1116, Part I
N	General category	
O	Other	

<i>Other information</i>	
P	Total foreign taxes paid Form 1116, Part II
Q	Total foreign taxes accrued Form 1116, Part II
R	Reduction in taxes available for credit Form 1116, line 12
S	Foreign trading gross receipts Form 8873

T	Extraterritorial income exclusion	Form 8873
U	Section 965 information	See the Shareholder's Instructions
V	Other foreign transactions	See the Shareholder's Instructions

15. Alternative minimum tax (AMT) items

<p>A Post-1986 depreciation adjustment</p> <p>B Adjusted gain or loss</p> <p>C Depletion (other than oil & gas)</p> <p>D Oil, gas, & geothermal—gross income</p> <p>E Oil, gas, & geothermal—deductions</p> <p>F Other AMT items</p>	<p>See the Shareholder's Instructions and the Instructions for Form 6251</p>
--	--

16. Items affecting shareholder basis		
A	Tax-exempt interest income	Form 1040 or 1040-SR, line 2a
B	Other tax-exempt income	} See the Shareholder's Instructions
C	Nondeductible expenses	
D	Distributions	
E	Repayment of loans from shareholders	

17. Other information	
A Investment income	Form 4952, line 4a
B Investment expenses	Form 4952, line 5
C Qualified rehabilitation expenditures (other than rental real estate)	See the Shareholder's Instructions
D Basis of energy property	See the Shareholder's Instructions
E Recapture of low-income housing credit (section 42(j)(5))	Form 8611, line 8
F Recapture of low-income housing credit (other)	Form 8611, line 8
G Recapture of investment credit	See Form 4255
H Recapture of other credits	See the Shareholder's Instructions
I Look-back interest-completed long-term contracts	See Form 8697
J Look-back interest-completed forecast method	See Form 8866
K Dispositions of property with section 179 deductions	} See the Shareholder's Instructions
L Recapture of section 179 deduction	
M through U	
V Section 199A information	} Reserved for future use
W through Z	
AA Excess taxable income	} See the Shareholder's Instructions
AB Excess business interest income	
AC Other information	

This list identifies the codes used on Schedule K-1 for all shareholders and provides summarized reporting information for shareholders who file Form 1040 or 1040-SR. For detailed reporting and filing information, see the separate Shareholder's Instructions for Schedule K-1 and the instructions for your income tax return.

	Code	Report on
1. Ordinary business income (loss). Determine whether the income (loss) is passive or nonpassive and enter on your return as follows:		
Passive loss		See the Shareholder's Instructions
Passive income		Schedule E, line 28, column (h)
Nonpassive loss		See the Shareholder's Instructions
Nonpassive income		Schedule E, line 28, column (k)
2. Net rental real estate income (loss)		See the Shareholder's Instructions
3. Other net rental income (loss)		
Net income		Schedule E, line 28, column (h)
Net loss		See the Shareholder's Instructions
4. Interest income		Form 1040 or 1040-SR, line 2b
5a. Ordinary dividends		Form 1040 or 1040-SR, line 3b
5b. Qualified dividends		Form 1040 or 1040-SR, line 3a
6. Royalties		Schedule E, line 4
7. Net short-term capital gain (loss)		Schedule D, line 5
8a. Net long-term capital gain (loss)		Schedule D, line 12
8b. Collectibles (28%) gain (loss)		28% Rate Gain Worksheet, line 4 (Schedule D instructions)
8c. Unrecaptured section 1250 gain		See the Shareholder's Instructions
9. Net section 1231 gain (loss)		See the Shareholder's Instructions
10. Other income (loss)		
Code		
A Other portfolio income (loss)		See the Shareholder's Instructions
B Involuntary conversions		See the Shareholder's Instructions
C Sec. 1256 contracts & straddles		Form 6781, line 1
D Mining exploration costs recapture		See Pub. 535
E Reserved for future use		
F Section 965(a) inclusion		
G Income under subpart F (other than inclusions under sections 951A and 965)		See the Shareholder's Instructions
H Other income (loss)		
11. Section 179 deduction		See the Shareholder's Instructions
12. Other deductions		
A Cash contributions (60%)		
B Cash contributions (30%)		
C Noncash contributions (50%)		
D Noncash contributions (30%)		
E Capital gain property to a 50% organization (30%)		
F Capital gain property (20%)		
G Contributions (100%)		
H Investment interest expense		Form 4952, line 1
I Deductions – royalty income		Schedule E, line 19
J Section 59(e)(2) expenditures		See the Shareholder's Instructions
K Section 965(c) deduction		See the Shareholder's Instructions
L Deductions – portfolio (other)		Schedule A, line 16
M Preproductive period expenses		See the Shareholder's Instructions
N Commercial revitalization deduction from rental real estate activities		See Form 8582 instructions
O Reforestation expense deduction		See the Shareholder's Instructions
P through R		Reserved for future use
S Other deductions		See the Shareholder's Instructions
13. Credits		
A Low-income housing credit (section 42(j)(5)) from pre-2008 buildings		
B Low-income housing credit (other) from pre-2008 buildings		
C Low-income housing credit (section 42(j)(5)) from post-2007 buildings		See the Shareholder's Instructions
D Low-income housing credit (other) from post-2007 buildings		
E Qualified rehabilitation expenditures (rental real estate)		
F Other rental real estate credits		
G Other rental credits		
H Undistributed capital gains credit		Schedule 3 (Form 1040 or 1040-SR), line 13, box a
I Biofuel producer credit		
J Work opportunity credit		
K Disabled access credit		See the Shareholder's Instructions
L Empowerment zone employment credit		
M Credit for increasing research activities		
14. Foreign transactions		
A Name of country or U.S. possession		
B Gross income from all sources		Form 1116, Part I
C Gross income sourced at shareholder level		
Foreign gross income sourced at corporate level		
D Reserved for future use		
E Foreign branch category		
F Passive category		Form 1116, Part I
G General category		
H Other		
Deductions allocated and apportioned at shareholder level		
I Interest expense		Form 1116, Part I
J Other		Form 1116, Part I
Deductions allocated and apportioned at corporate level to foreign source income		
K Reserved for future use		
L Foreign branch category		
M Passive category		Form 1116, Part I
N General category		
O Other		
Other information		
P Total foreign taxes paid		Form 1116, Part II
Q Total foreign taxes accrued		Form 1116, Part II
R Reduction in taxes available for credit		Form 1116, line 12
S Foreign trading gross receipts		Form 8873
T Extraterritorial income exclusion		Form 8873
U Section 965 information		See the Shareholder's Instructions
V Other foreign transactions		See the Shareholder's Instructions
15. Alternative minimum tax (AMT) items		
A Post-1986 depreciation adjustment		
B Adjusted gain or loss		
C Depletion (other than oil & gas)		
D Oil, gas, & geothermal–gross income		See the Shareholder's Instructions and the Instructions for Form 6251
E Oil, gas, & geothermal–deductions		
F Other AMT items		
16. Items affecting shareholder basis		
A Tax-exempt interest income		Form 1040 or 1040-SR, line 2a
B Other tax-exempt income		
C Nondeductible expenses		
D Distributions		See the Shareholder's Instructions
E Repayment of loans from shareholders		
17. Other information		
A Investment income		Form 4952, line 4a
B Investment expenses		Form 4952, line 5
C Qualified rehabilitation expenditures (other than rental real estate)		See the Shareholder's Instructions
D Basis of energy property		See the Shareholder's Instructions
E Recapture of low-income housing credit (section 42(j)(5))		Form 8611, line 8
F Recapture of low-income housing credit (other)		Form 8611, line 8
G Recapture of investment credit		See Form 4255
H Recapture of other credits		See the Shareholder's Instructions
I Look-back interest–completed long-term contracts		See Form 8697
J Look-back interest–income forecast method		See Form 8866
K Dispositions of property with section 179 deductions		
L Recapture of section 179 deduction		See the Shareholder's Instructions
M through U		
V Section 199A information		
W through Z		Reserved for future use
AA Excess taxable income		
AB Excess business interest income		See the Shareholder's Instructions
AC Other information		

u Attach to Form 1120, 1120-C, 1120-F, 1120-REIT, 1120-RIC, or 1120S.

OMB No. 1545-0123

u Information about Form 1125-E and its separate instructions is at www.irs.gov/form1125e.

Name

Sunshine Utilities of Central Flori

Employer identification number

59-2938319

Note: Complete Form 1125-E only if total receipts are \$500,000 or more. See instructions for definition of total receipts.

[illegible]

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2	Total compensation of officers	2	227,842
3	Compensation of officers claimed on Form 1125-A or elsewhere on return	3	2,804
4	Subtract line 3 from line 2. Enter the result here and on Form 1120, page 1, line 12 or the appropriate line of your tax return	4	225,038

For Paperwork Reduction Act Notice, see separate instructions.

Form **1125-E** (Rev. 10-2016)

Name(s) shown on return
Sunshine Utilities of Central Flori

Identifying number
59-2938319

Business or activity to which this form relates

Regular Depreciation

Part I Election To Expense Certain Property Under Section 179
Note: If you have any listed property, complete Part V before you complete Part I.

1	Maximum amount (see instructions)	1	1,020,000
2	Total cost of section 179 property placed in service (see instructions)	2	
3	Threshold cost of section 179 property before reduction in limitation (see instructions)	3	2,550,000
4	Reduction in limitation. Subtract line 3 from line 2. If zero or less, enter -0-	4	
5	Dollar limitation for tax year. Subtract line 4 from line 1. If zero or less, enter -0-. If married filing separately, see instructions	5	
6	(a) Description of property	(b) Cost (business use only)	(c) Elected cost
7	Listed property. Enter the amount from line 29	7	
8	Total elected cost of section 179 property. Add amounts in column (c), lines 6 and 7	8	
9	Tentative deduction. Enter the smaller of line 5 or line 8	9	
10	Carryover of disallowed deduction from line 13 of your 2018 Form 4562	10	
11	Business income limitation. Enter the smaller of business income (not less than zero) or line 5. See instructions	11	
12	Section 179 expense deduction. Add lines 9 and 10, but don't enter more than line 11	12	
13	Carryover of disallowed deduction to 2020. Add lines 9 and 10, less line 12	13	

Note: Don't use Part II or Part III below for listed property. Instead, use Part V.

Part II Special Depreciation Allowance and Other Depreciation (Don't include listed property. See instructions.)

14	Special depreciation allowance for qualified property (other than listed property) placed in service during the tax year. See instructions	14	52,376
15	Property subject to section 168(f)(1) election	15	
16	Other depreciation (including ACRS)	16	34,817

Part III MACRS Depreciation (Don't include listed property. See instructions.)

Section A

17	MACRS deductions for assets placed in service in tax years beginning before 2019	17	6,261
18	If you are electing to group any assets placed in service during the tax year into one or more general asset accounts, check here <input type="checkbox"/>		

Section B—Assets Placed in Service During 2019 Tax Year Using the General Depreciation System

(a) Classification of property	(b) Month and year placed in service	(c) Basis for depreciation (business/investment use only—see instructions)	(d) Recovery period	(e) Convention	(f) Method	(g) Depreciation deduction
19a 3-year property						
b 5-year property						
c 7-year property						
d 10-year property						
e 15-year property						
f 20-year property						
g 25-year property			25 yrs.		S/L	
h Residential rental property			27.5 yrs.	MM	S/L	
i Nonresidential real property			39 yrs.	MM	S/L	

Section C—Assets Placed in Service During 2019 Tax Year Using the Alternative Depreciation System

20a Class life		371	20.0	HY	S/L	9
b 12-year			12 yrs.		S/L	
c 30-year			30 yrs.	MM	S/L	
d 40-year			40 yrs.	MM	S/L	

Part IV Summary (See instructions.)

21	Listed property. Enter amount from line 28	21	
22	Total. Add amounts from line 12, lines 14 through 17, lines 19 and 20 in column (g), and line 21. Enter here and on the appropriate lines of your return. Partnerships and S corporations—see instructions	22	93,463
23	For assets shown above and placed in service during the current year, enter the portion of the basis attributable to section 263A costs	23	

For Paperwork Reduction Act Notice, see separate instructions.

Form **4562** (2019)

There are no amounts for Page 2

Sales of Business Property
(Also Involuntary Conversions and Recapture Amounts
Under Sections 179 and 280F(b)(2))

OMB No. 1545-0184

2019

Department of the Treasury
Internal Revenue Service

u Attach to your tax return.

u Go to www.irs.gov/Form4797 for instructions and the latest information.Attachment
Sequence No. 27

Name(s) shown on return

Identifying number

Sunshine Utilities of Central Flori

59-2938319

1 Enter the gross proceeds from sales or exchanges reported to you for 2019 on Form(s) 1099-B or 1099-S (or substitute statement) that you are including on line 2, 10, or 20. See instructions

1

Part I Sales or Exchanges of Property Used in a Trade or Business and Involuntary Conversions From Other Than Casualty or Theft—Most Property Held More Than 1 Year (see instructions)

2 (a) Description of property	(b) Date acquired (mo., day, yr.)	(c) Date sold (mo., day, yr.)	(d) Gross sales price	(e) Depreciation allowed or allowable since acquisition	(f) Cost or other basis, plus improvements and expense of sale	(g) Gain or (loss) Subtract (f) from the sum of (d) and (e)
See Statement 11						-1,086

3 Gain, if any, from Form 4684, line 39

3

4 Section 1231 gain from installment sales from Form 6252, line 26 or 37

4

5 Section 1231 gain or (loss) from like-kind exchanges from Form 8824

5

6 Gain, if any, from line 32, from other than casualty or theft

6

7 Combine lines 2 through 6. Enter the gain or (loss) here and on the appropriate line as follows

7

-1,086

Partnerships and S corporations. Report the gain or (loss) following the instructions for Form 1065, Schedule K, line 10, or Form 1120-S, Schedule K, line 9. Skip lines 8, 9, 11, and 12 below.**Individuals, partners, S corporation shareholders, and all others.** If line 7 is zero or a loss, enter the amount from line 7 on line 11 below and skip lines 8 and 9. If line 7 is a gain and you didn't have any prior year section 1231 losses, or they were recaptured in an earlier year, enter the gain from line 7 as a long-term capital gain on the Schedule D filed with your return and skip lines 8, 9, 11, and 12 below.

8 Nonrecaptured net section 1231 losses from prior years. See instructions

8

9 Subtract line 8 from line 7. If zero or less, enter -0-. If line 9 is zero, enter the gain from line 7 on line 12 below. If line 9 is more than zero, enter the amount from line 8 on line 12 below and enter the gain from line 9 as a long-term capital gain on the Schedule D filed with your return. See instructions

9

Part II Ordinary Gains and Losses (see instructions)

10 Ordinary gains and losses not included on lines 11 through 16 (include property held 1 year or less):

11 Loss, if any, from line 7

11

12 Gain, if any, from line 7 or amount from line 8, if applicable

12

13 Gain, if any, from line 31

13

14 Net gain or (loss) from Form 4684, lines 31 and 38a

14

15 Ordinary gain from installment sales from Form 6252, line 25 or 36

15

16 Ordinary gain or (loss) from like-kind exchanges from Form 8824

16

17 Combine lines 10 through 16

17

18 For all except individual returns, enter the amount from line 17 on the appropriate line of your return and skip lines a and b below. For individual returns, complete lines a and b below.

a If the loss on line 11 includes a loss from Form 4684, line 35, column (b)(ii), enter that part of the loss here. Enter the loss from income-producing property on Schedule A (Form 1040 or Form 1040-SR), line 16. (Do not include any loss on property used as an employee.) Identify as from "Form 4797, line 18a." See instructions

18a

b Redetermine the gain or (loss) on line 17 excluding the loss, if any, on line 18a. Enter here and on Schedule 1 (Form 1040 or Form 1040-SR), Part I, line 4

18b

For Paperwork Reduction Act Notice, see separate instructions.

Form 4797 (2019)

There are no amounts for Page 2

Section 199A Information Worksheet		2019
Form 1120-S	For calendar year 2019 or tax year beginning , ending	

Name	Employer Identification Number
Sunshine Utilities of Central Flori	59-2938319

	Activity Description	Pass-Through Entity EIN	PTP	Aggregated	SSTB
Column A	Page 1 Activity				
Column B					
Column C					
Column D					
Column E					

	Column A	Column B	Column C	Column D	Column E
QBI or Qualified PTP items:					
Ordinary business income (loss)	-68,456				
Net rental real estate income (loss)					
Other net rental income (loss)					
Royalty income (loss)					
Section 1231 gain (loss)	-1,086				
Other income (loss)					
Section 179 deduction					
Charitable contributions					
Other deductions					
W-2 wages	382,022				
Qualified property	1,072,735				
Other Information:					
QBI allocable to cooperative pmts received					
W-2 wages allocable to qualified payments					
Section 199A(g) deduction					
Section 199A REIT dividends					

Federal Statements**Statement 1 - Form 1120-S, Page 1, Line 5 - Other Income (Loss)**

Description	Amount
Non Utility Income	\$ 516
Total	<u>\$ 516</u>

Statement 2 - Form 1120-S, Page 1, Line 19 - Other Deductions

Description	Amount
Insurance	\$ 16,970
Office Expense	42,018
Purchased Power	73,378
Fuel for Power Production	1,991
Chemicals	31,340
Material & Supplies	35,829
Professional Fees	26,557
CS Testing	35,537
Contract Services Other	76,114
Transportation Expense	44,798
Association Dues	8,600
Customer Accounts	23,168
Total	<u>\$ 416,300</u>

Statement 3 - Form 1120-S, Page 4, Schedule K, Line 17d - Other Items and Amounts

Description	Amount
Section 199A Information - See Attached Wrk	

Statement 4 - Form 1120-S, Page 4, Schedule L, Line 6 - Other Current Assets

Description	Beginning of Year	End of Year
Prepayments	\$ 1,254	\$ 596
Tank Inspections - 5 yr	17,307	18,875
Tri Annual Testing	23,210	14,685
Total	<u>\$ 41,771</u>	<u>\$ 34,156</u>

Statement 5 - Form 1120-S, Page 4, Schedule L, Line 14 - Other Assets

Description	Beginning of Year	End of Year
Acquisition Adjustment	\$ 15,290	\$ 15,290
Accum. Amort Acquisition Adj	3,000	2,613
Construction in Progress	67	
Total	<u>\$ 18,357</u>	<u>\$ 17,903</u>

Federal Statements**Statement 6 - Form 1120-S, Page 4, Schedule L, Line 18 - Other Current Liabilities**

Description	Beginning of Year	End of Year
Copier	\$ 313	\$ 4,055
LOC - Suntrust	98,000	98,000
N/P Dewaine Christmas	5,000	5,000
N/P James Hodges Jr	5,000	5,000
Customer Deposits	64,765	66,728
Accrued Taxes	18,306	
Accrued Interest	-49	-360
Accrued Payroll	3,035	4,202
Pension and Benefit Reserve	16,827	25,018
Total	<u>\$ 211,197</u>	<u>\$ 207,643</u>

Statement 7 - Form 1120-S, Page 4, Schedule L, Line 21 - Other Liabilities

Description	Beginning of Year	End of Year
Contributions in aid of Const	\$ 1,978,697	\$ 2,015,232
Accum Amort CIAC	-1,492,767	-1,541,652
Total	<u>\$ 485,930</u>	<u>\$ 473,580</u>

Statement 8 - Form 1120-S, Page 5, Schedule M-1, Line 3 - Expenses on Books Not on Return

Description	Amount
Amortization Book/Tax Diff	\$ 387
Total	<u>\$ 387</u>

Statement 9 - Form 1120-S, Page 5, Schedule M-1, Line 5 - Income on Books Not on Return

Description	Amount
Amortization of CIAC	\$ 48,882
Form 4797 Book/Tax Diff	1,086
Total	<u>\$ 49,968</u>

Statement 10 - Form 1120-S, Page 5, Schedule M-2, Line 5(a) - Other Reductions

Description	Amount
Net Section 1231 Loss	\$ 1,086
Total	<u>\$ 1,086</u>

Federal Statements

Statement 11 - Form 4797, Part I, Line 2 - Property Held More Than 1 Year

Desc	Date Acquired	Date Sold	Sales Price	Depr Allowed	Basis	Gain or Loss
Retirement Pumping Equipment	Various	7/31/19	\$	\$ 6,412	\$ 6,412	\$
Retirement Water Treatment	Various	7/31/19		999	2,085	-1,086
Retirement Office Equipment	Various	7/31/19		6,656	6,656	
Retirement Meters	Various	7/31/19		2,203	2,203	
Triannual Tank Testing	3/15/15	12/31/19				
Triannual Tank Testing	4/15/15	12/31/19				
Triannual Tank Testing	5/15/15	12/31/19				
Triannual Tank Testing	6/15/15	12/31/19				
Triannual Tank Testing	9/15/15	12/31/19				
Triannual Tank Testing	4/15/15	12/31/19				
Triannual Tank Testing	9/15/15	12/31/19				
Triannual Tank Testing	5/15/15	12/31/19				
Triannual Tank Testing	9/15/15	12/31/19				
5 yr Tank Testing	6/15/13	12/31/19				
5 yr Tank Testing	7/15/13	12/31/19				
5 yr Tank Testing	8/15/13	12/31/19				
5 yr Tank Testing	11/15/13	12/31/19				
5 yr Tank Testing	7/15/13	12/31/19				
Pumping Equipment	12/31/16	7/31/19				
Water Treatment Equipment	12/31/16	7/31/19				
Meters & Meter Installations	12/31/16	7/31/19				
Office Furniture & Equipment	12/31/16	7/31/19				
Office Furniture & Equipment	12/31/16	7/31/19				
Office Furniture & Equipment	12/31/16	7/31/19				
Pumping Equipment	12/31/16	7/31/19				
Water Treatment	12/31/16	5/31/19				
Total						\$ -1,086

Form 1120-S Schedule K-1	Schedule K-1, Box 17, Code V Shareholder's Section 199A Information	2019
For calendar year 2019 or tax year beginning , ending		

Name Sunshine Utilities of Central Flori Hodges Family Tr - Christmas	Taxpayer Identification Number 59-2938319 [REDACTED]
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	Activity Description	Pass-Through Entity EIN	PTP	Aggregated	SSTB
Column A	Page 1 Activity				
Column B					
Column C					
Column D					
Column E					

QBI or Qualified PTP items:	Column A	Column B	Column C	Column D	Column E
Ordinary business income (loss)	-17,114				
Net rental real estate income (loss)					
Other net rental income (loss)					
Royalty income (loss)					
Section 1231 gain (loss)	-273				
Other income (loss)					
Section 179 deduction					
Charitable contributions					
Other deductions					
W-2 wages	95,507				
Qualified property	268,186				
CLIENT COPY - DO NOT FILE					
Other Information:					
QBI allocable to cooperative pmts received					
W-2 wages allocable to qualified payments					
Section 199A(g) deduction					
Section 199A REIT dividends					

Form 1120-S Schedule K-1	Schedule K-1, Box 17, Code V Shareholder's Section 199A Information	2019
For calendar year 2019 or tax year beginning , ending		

Name Sunshine Utilities of Central Flori Hodges Family Tr - Hodges	Taxpayer Identification Number 59-2938319 [REDACTED]
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	Activity Description	Pass-Through Entity EIN	PTP	Aggregated	SSTB
Column A	Page 1 Activity				
Column B					
Column C					
Column D					
Column E					

QBI or Qualified PTP items:	Column A	Column B	Column C	Column D	Column E
Ordinary business income (loss)	-17,114				
Net rental real estate income (loss)					
Other net rental income (loss)					
Royalty income (loss)					
Section 1231 gain (loss)	-271				
Other income (loss)					
Section 179 deduction					
Charitable contributions					
Other deductions					
W-2 wages	95,505				
Qualified property	268,183				
CLIENT COPY - DO NOT FILE					
Other Information:					
QBI allocable to cooperative pmts received					
W-2 wages allocable to qualified payments					
Section 199A(g) deduction					
Section 199A REIT dividends					

Form 1120-S Schedule K-1	Schedule K-1, Box 17, Code V Shareholder's Section 199A Information	2019
For calendar year 2019 or tax year beginning , ending		

Name Sunshine Utilities of Central Flori Hodges Fam Tr - Rosin	Taxpayer Identification Number 59-2938319 [REDACTED]
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	Activity Description	Pass-Through Entity EIN	PTP	Aggregated	SSTB
Column A	Page 1 Activity				
Column B					
Column C					
Column D					
Column E					

QBI or Qualified PTP items:	Column A	Column B	Column C	Column D	Column E
Ordinary business income (loss)	-17,114				
Net rental real estate income (loss)					
Other net rental income (loss)					
Royalty income (loss)					
Section 1231 gain (loss)	-271				
Other income (loss)					
Section 179 deduction					
Charitable contributions					
Other deductions					
W-2 wages	95,505				
Qualified property	268,183				
CLIENT COPY - DO NOT FILE					
Other Information:					
QBI allocable to cooperative pmts received					
W-2 wages allocable to qualified payments					
Section 199A(g) deduction					
Section 199A REIT dividends					

Form 1120-S Schedule K-1	Schedule K-1, Box 17, Code V Shareholder's Section 199A Information	2019
For calendar year 2019 or tax year beginning _____, ending _____		

Name Sunshine Utilities of Central Flori Hodges Fam Tr - Stone	Taxpayer Identification Number 59-2938319 [REDACTED]
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	Activity Description	Pass-Through Entity EIN	PTP	Aggregated	SSTB
Column A	Page 1 Activity				
Column B					
Column C					
Column D					
Column E					

QBI or Qualified PTP items:	Column A	Column B	Column C	Column D	Column E
Ordinary business income (loss)	-17,114				
Net rental real estate income (loss)					
Other net rental income (loss)					
Royalty income (loss)					
Section 1231 gain (loss)	-271				
Other income (loss)					
Section 179 deduction					
Charitable contributions					
Other deductions					
W-2 wages	95,505				
Qualified property	268,183				
CLIENT COPY - DO NOT FILE					
Other Information:					
QBI allocable to cooperative pmts received					
W-2 wages allocable to qualified payments					
Section 199A(g) deduction					
Section 199A REIT dividends					

Qualified Property Report

Form 1120S, Page 1

Asset	Property Description	Date In Service	Tax Cost	Bus Pct	Qualified Property
7	STRUCTURES - LINDALE	1/01/02	576	100.00	576
8	SUNRAY PUMP STATION	4/20/05	977	100.00	977
17	WELL - LINDALE	1/01/02	10,619	100.00	10,619
18	WELL - COMUNITY WATER	1/01/03	22,000	100.00	22,000
19	WELL ADDITION 2004	6/30/04	22,856	100.00	22,856
20	FENCING WHISPERING SANDS	2/24/05	1,606	100.00	1,606
24	HILLTOP MAINS	6/30/04	15,086	100.00	15,086
25	MAINS	12/01/05	65,520	100.00	65,520
104	FEED PUMP	8/22/01	1,136	100.00	1,136
105	FEED PUMP 11 OAKS	10/23/01	164	100.00	164
106	PUMP LINDALE	1/01/02	551	100.00	551
107	PUMP ADDITIONS IN 2002	6/30/02	3,628	100.00	3,628
111	DIST RES. LINDALE	1/01/02	3,885	100.00	3,885
112	WATER TANK WHISPERING SA	8/15/00	22,951	100.00	22,951
113	SUN RESORTS	11/03/05	1,223	100.00	1,223
119	FLORIDA HEIGHTS	11/22/81	14,181	100.00	14,181
163	T & D LINDALE	1/01/02	13,682	100.00	13,682
167	SERVICES CITRUS COUNTY	2/17/00	84	100.00	84
168	SERVICES MARION COUNTY	6/30/00	12,675	100.00	12,675
169	SERVICES MARION COUNTY	6/30/01	9,549	100.00	9,549
170	SERVICES MARION COUNTY	6/30/02	9,592	100.00	9,592
171	SERVICES CITRUS COUNTY	6/30/02	206	100.00	206
172	SERVICES MARION COUNTY	6/30/03	13,807	100.00	13,807
173	SERVICES MARION COUNTY	6/30/04	5,059	100.00	5,059
174	SERVICES CITRUS COUNTY	6/30/04	744	100.00	744
175	SERVICES 2005 ADDITIONS	6/30/05	17,706	100.00	17,706
176	SERVICES 2005 ADDITIONS	6/30/05	1,401	100.00	1,401
286	STORAGE CONTAINER FOR OF	4/20/05	4,425	100.00	4,425
287	STORAGE CONTAINER FOR OF	4/20/05	122	100.00	122
330	Lexington Estates Supply Main	6/30/06	26,006	100.00	26,006
344	Services for Hookups 2006	6/30/06	18,485	100.00	18,485
352	Services 2006	6/30/06	753	100.00	753
355	(2) CL2 PUMP	2/07/02	31	100.00	31
361	Distribution & Reservoir 2007	6/30/07	8,908	100.00	8,908
366	Services 2007	6/30/07	10,052	100.00	10,052
367	Meters 2007	6/30/07	6,811	100.00	6,811
371	Structures & Improvements	6/30/07	392	100.00	392
372	Wells Springs 2007	6/30/07	1,683	100.00	1,683
373	Wells Springs 2008 Additions	6/30/08	302	100.00	302
374	Power Generation Equip 2008 Addi	6/30/08	4,575	100.00	4,575
375	Pumping equipment additions 2008	6/30/08	13,453	100.00	13,453
376	Water Treatment Additions 2008	6/30/08	3,339	100.00	3,339
377	Services Addition 2008	6/30/08	8,028	100.00	8,028
378	Meters Meter Installation 2008	6/30/08	7,478	100.00	7,478
382	Pump Equip CC 2008 Addition	6/30/08	391	100.00	391
383	Meters 2008	6/30/08	727	100.00	727
388	2009 Pumping Equipment	1/15/09	7,181	100.00	7,181
389	2009 Pumping Equipment cc	1/15/09	2,463	100.00	2,463
390	Water Treatment Equipment	6/30/09	2,964	100.00	2,964
392	Transmission Distribution	6/30/09	163	100.00	163
393	2009 Services	6/30/09	8,435	100.00	8,435
394	2009 Services cc	6/30/09	1	100.00	1
395	2009 Meters	6/30/09	4,465	100.00	4,465
396	Copier	12/31/09	7,483	100.00	7,483
397	Chainsaw	12/31/09	178	100.00	178
410	2010 Pumping Equipment	6/30/10	10,794	100.00	10,794
411	2010 Water Equipment Treatment	6/30/10	6,240	100.00	6,240
412	2010 Services	6/30/10	5,633	100.00	5,633
413	2010 Meters	6/30/10	0	100.00	0
414	2010 Office Equipment	6/30/10	5,055	100.00	5,055
426	Pumping Equipment	6/30/11	21,036	100.00	21,036
427	Water Treatment	6/30/11	4,658	100.00	4,658
428	Services	6/30/11	2,806	100.00	2,806
429	Meters	6/30/11	6,099	100.00	6,099
430	Office Equipment	6/30/11	2,229	100.00	2,229
431	Tools	6/30/11	526	100.00	526
434	Power Generation Equipment	6/30/12	2,429	100.00	2,429
435	Pumping Equipment	6/30/12	22,003	100.00	22,003
436	Water Treatment Equipment	6/30/12	5,920	100.00	5,920
437	Services	6/30/12	7,536	100.00	7,536
438	Meters	6/30/12	8,342	100.00	8,342
439	Office Equipment	6/30/12	1,096	100.00	1,096

Qualified Property Report

Form 1120S, Page 1

Asset	Property Description	Date In Service	Tax Cost	Bus Pct	Qualified Property
440	Tools	6/30/12	942	100.00	942
441	Power Generating Equipment	9/30/13	181	100.00	181
442	Pumping Equipment	6/30/13	18,397	100.00	18,397
443	Water Equipment Treatment	6/30/13	4,257	100.00	4,257
444	T D Lines	6/30/13	7,035	100.00	7,035
445	Services 2013	6/30/13	5,640	100.00	5,640
446	Meters	6/30/13	3,642	100.00	3,642
447	Office Equipment	6/30/13	16,737	100.00	16,737
448	Tools Shop and Garage Equip	6/30/13	415	100.00	415
449	Structures & Equipment	6/30/13	3,475	100.00	3,475
455	Truck	5/15/14	14,073	100.00	14,073
458	Storage Tank - Quail Run Plant	8/31/15	32,544	100.00	32,544
459	Storage Tank - Ocklawaha Terrace	12/17/15	22,935	100.00	22,935
460	Wells	6/30/15	80	100.00	80
461	Generator 4 Oaks	9/27/15	11,634	100.00	11,634
462	Generator Sunray	9/27/15	11,634	100.00	11,634
464	Power Generation	6/30/14	138	100.00	138
465	Pumping Equipment	6/30/14	14,320	100.00	14,320
466	Water Treatment	6/30/14	6,360	100.00	6,360
467	Services	6/30/14	1,979	100.00	1,979
468	Meters	6/30/14	6,799	100.00	6,799
469	Office Equipment	6/30/14	8,257	100.00	8,257
470	Tools	6/30/14	1,563	100.00	1,563
471	Pumping Equipment	6/30/15	18,786	100.00	18,786
472	Water Treatment	6/30/15	5,651	100.00	5,651
473	Services	6/30/15	2,870	100.00	2,870
474	Meters	6/30/15	20,528	100.00	20,528
475	Office Equipment	6/30/15	1,480	100.00	1,480
476	Tools	6/30/15	4,397	100.00	4,397
477	Power Generation Equipment	6/30/16	191	100.00	191
478	Pumping Equipment	6/30/16	20,941	100.00	20,941
479	Water Treatment	6/30/16	5,763	100.00	5,763
480	Distribution Reservoirs	6/30/16	2,470	100.00	2,470
481	Services	6/30/16	1,892	100.00	1,892
482	Meters	6/30/16	9,349	100.00	9,349
483	Office Equipment	6/30/16	29,114	100.00	29,114
484	Transportation Equipment	6/30/16	1,000	100.00	1,000
485	Tools	6/30/16	935	100.00	935
503	Organization	12/31/16	0	100.00	0
504	Land	12/31/16	0	100.00	0
505	Structures & Improvements	12/31/16	0	100.00	0
506	Wells & Springs	12/31/16	0	100.00	0
507	Supply Mains	12/31/16	0	100.00	0
508	Pumping Equipment	12/31/16	0	100.00	0
509	Water Treatment Equipment	12/31/16	0	100.00	0
510	Distribution Reservoirs & Standpipes	12/31/16	0	100.00	0
511	Transmission & Distribution	12/31/16	0	100.00	0
512	Services	12/31/16	0	100.00	0
513	Meters & Meter Installations	12/31/16	0	100.00	0
514	Office Furniture & Equipment	12/31/16	0	100.00	0
515	Transportation Equipment	12/31/16	0	100.00	0
516	Stores Equipment	12/31/16	0	100.00	0
517	Tools Shop Garage	12/31/16	0	100.00	0
518	Organization	12/31/16	0	100.00	0
519	Structures & Improvements	12/31/16	0	100.00	0
520	Wells & Springs	12/31/16	0	100.00	0
521	Pumping Equipment	12/31/16	0	100.00	0
522	Water Treatment	12/31/16	0	100.00	0
523	Distributions Reservoirs & Standpipes	12/31/16	0	100.00	0
524	Transmission & Distribution	12/31/16	0	100.00	0
525	Services	12/31/16	0	100.00	0
526	Meters & Meter Installation	12/31/16	0	100.00	0
527	Office Furniture & Equipment	12/31/16	0	100.00	0
528	Transportation Equipment	12/31/16	0	100.00	0
529	Tools, Shop & Garage Equipment	12/31/16	0	100.00	0
530	Land	12/31/16	0	100.00	0
531	Structures & Improvements	12/31/16	0	100.00	0
532	Wells & Springs	12/31/16	0	100.00	0
533	Supply Mains	12/31/16	0	100.00	0
534	Power Generation Equip	12/31/16	0	100.00	0
535	Pumping Equipment	12/31/16	0	100.00	0
536	Water Treatment Equipment	12/31/16	0	100.00	0

Qualified Property Report

Form 1120S, Page 1

Asset	Property Description	Date In Service	Tax Cost	Bus Pct	Qualified Property
537	Distribution Reservoirs & Standpipes	12/31/16	0	100.00	0
538	Transmission & Distribution	12/31/16	0	100.00	0
539	Services	12/31/16	0	100.00	0
540	Meters & Meter Installations	12/31/16	0	100.00	0
541	Power Operating Equipment	12/31/16	0	100.00	0
542	Other Plant Miscellaneous	12/31/16	0	100.00	0
543	Office Furniture & Equipment	12/31/16	0	100.00	0
544	Transportation Equipment	12/31/16	0	100.00	0
545	Stores Equipment	12/31/16	0	100.00	0
546	Tools Shop Garage	12/31/16	0	100.00	0
547	Communication Equipment	12/31/16	0	100.00	0
548	Miscellaneous Equipment	12/31/16	0	100.00	0
549	Abandonment of Regional Plant	12/31/16	0	100.00	0
550	Power Generation Equipment	3/15/17	1,996	100.00	1,996
551	Power Generation Equipment	4/15/17	9,553	100.00	9,553
552	Power Generation Equipment	5/15/17	61	100.00	61
553	Pumping Equipment	1/15/17	850	100.00	850
554	Pumping Equipment	3/15/17	7,349	100.00	7,349
555	Pumping Equipment	4/15/17	8,996	100.00	8,996
556	Pumping Equipment	5/15/17	4,167	100.00	4,167
557	Pumping Equipment	6/15/17	9,382	100.00	9,382
558	Pumping Equipment	7/15/17	3,634	100.00	3,634
559	Pumping Equipment	8/15/17	1,332	100.00	1,332
560	Pumping Equipment	9/15/17	3,699	100.00	3,699
561	Pumping Equipment	10/15/17	241	100.00	241
562	Pumping Equipment	12/15/17	6,612	100.00	6,612
563	Water Treatment Equipment	1/15/17	784	100.00	784
564	Water Treatment Equipment	2/15/17	442	100.00	442
565	Water Treatment Equipment	3/15/17	942	100.00	942
566	Water Treatment Equipment	4/15/17	738	100.00	738
567	Water Treatment Equipment	5/15/17	2,218	100.00	2,218
568	Water Treatment Equipment	6/15/17	210	100.00	210
569	Water Treatment Equipment	7/15/17	255	100.00	255
570	Water Treatment Equipment	8/15/17	2,090	100.00	2,090
571	Water Treatment Equipment	9/15/17	218	100.00	218
572	Water Treatment Equipment	11/15/17	421	100.00	421
573	Distributions Reservoirs & Standpipes	6/15/17	374	100.00	374
574	Distributions Reservoirs & Standpipes	11/15/17	353	100.00	353
575	Services	1/15/17	805	100.00	805
576	Services	3/15/17	65	100.00	65
577	Services	4/15/17	515	100.00	515
578	Services	6/15/17	444	100.00	444
579	Services	6/15/17	806	100.00	806
580	Services	8/15/17	987	100.00	987
581	Services	10/15/17	538	100.00	538
582	Services	11/15/17	1,297	100.00	1,297
583	Services	12/15/17	48	100.00	48
584	Meters & Meter Installation	2/15/17	358	100.00	358
585	Meters & Meter Installation	3/15/17	1,074	100.00	1,074
586	Meters & Meter Installation	4/15/17	358	100.00	358
587	Meters & Meter Installation	6/15/17	689	100.00	689
588	Meters & Meter Installation	7/15/17	1,789	100.00	1,789
589	Meters & Meter Installation	9/15/17	108	100.00	108
590	Meters & Meter Installation	10/15/17	965	100.00	965
591	Meters & Meter Installation	11/15/17	620	100.00	620
592	Meters & Meter Installation	12/15/17	671	100.00	671
593	Office Furniture & Equipment	2/15/17	935	100.00	935
594	Office Furniture & Equipment	10/15/17	315	100.00	315
595	Office Furniture & Equipment	11/15/17	348	100.00	348
596	Transportation Equipment	8/15/17	9,321	100.00	9,321
597	Tools & Equipment	1/15/17	131	100.00	131
598	Tools & Equipment	2/15/17	757	100.00	757
599	Tools & Equipment	3/15/17	3,260	100.00	3,260
600	Tools & Equipment	5/15/17	53	100.00	53
601	Tools & Equipment	6/15/17	323	100.00	323
602	Tools & Equipment	7/15/17	522	100.00	522
603	Tools & Equipment	8/15/17	698	100.00	698
604	Tools & Equipment	9/15/17	190	100.00	190
605	Tools & Equipment	12/15/17	118	100.00	118
636	Services	6/15/17	68	100.00	68
637	Services	12/15/17	1,898	100.00	1,898
638	Office Furniture & Equipment	2/15/17	79	100.00	79

Qualified Property Report

Form 1120S, Page 1

Asset	Property Description	Date In Service	Tax Cost	Bus Pct	Qualified Property
639	Office Furniture & Equipment	10/15/17	27	100.00	27
640	Office Furniture & Equipment	11/15/17	29	100.00	29
641	Transportation Equipment	8/15/17	786	100.00	786
642	Tools Shop & Garage	1/15/17	11	100.00	11
643	Tools Shop & Garage	2/15/17	64	100.00	64
644	Tools Shop & Garage	3/15/17	275	100.00	275
645	Tools Shop & Garage	5/15/17	4	100.00	4
646	Tools Shop & Garage	6/15/17	16	100.00	16
647	Tools Shop & Garage	7/15/17	44	100.00	44
648	Tools Shop & Garage	8/15/17	59	100.00	59
649	Tools Shop & Garage	9/15/17	16	100.00	16
650	Tools Shop & Garage	12/15/17	10	100.00	10
651	Pumping Equipment	12/15/17	366	100.00	366
652	Water Treatment Equipment	8/15/17	24	100.00	24
653	Services	6/15/17	238	100.00	238
654	Services	9/15/17	102	100.00	102
655	Office Furniture & Equipment	2/15/17	37	100.00	37
656	Office Furniture & Equipment	8/15/17	229	100.00	229
657	Office Furniture & Equipment	10/15/17	12	100.00	12
658	Office Furniture & Equipment	11/15/17	14	100.00	14
659	Transportation Equipment	8/15/17	138	100.00	138
660	Tools Shop & Garage	1/15/17	5	100.00	5
661	Tools Shop & Garage	2/15/17	30	100.00	30
662	Tools Shop & Garage	3/15/17	128	100.00	128
663	Tools Shop & Garage	5/15/17	2	100.00	2
664	Tools Shop & Garage	6/15/17	8	100.00	8
665	Tools Shop & Garage	7/15/17	20	100.00	20
666	Tools Shop & Garage	8/15/17	27	100.00	27
667	Tools Shop & Garage	9/15/17	7	100.00	7
668	Tools Shop & Garage	12/15/17	5	100.00	5
672	Land	12/31/16	0	100.00	0
673	Batteries Hurricane	8/15/18	174	100.00	174
674	Core & Main	2/15/18	1,052	100.00	1,052
675	Stack Pressure Switch	3/15/18	328	100.00	328
676	Drilling Service	6/15/18	1,162	100.00	1,162
677	Drilling Service	7/15/18	405	100.00	405
678	Drilling Service	9/15/18	3,379	100.00	3,379
679	Drilling Service	10/15/18	4,345	100.00	4,345
680	Sub Monitor	12/15/18	240	100.00	240
681	Pump	3/15/18	27	100.00	27
682	Control Box	9/15/18	299	100.00	299
683	Pump Capacitor	10/15/18	376	100.00	376
684	Drilling Service	11/15/18	2,639	100.00	2,639
685	Drilling Service	12/15/18	640	100.00	640
686	Drilling Service	1/15/18	189	100.00	189
687	Pump	2/15/18	2,815	100.00	2,815
688	Pressure Switch	3/15/18	12	100.00	12
689	Pumps	1/15/18	1,038	100.00	1,038
690	CL2 Pumps	3/15/18	982	100.00	982
691	Pumps	4/15/18	25	100.00	25
692	Stack Pump	6/15/18	661	100.00	661
693	Pumps	8/15/18	542	100.00	542
694	Pumps	9/15/18	1,061	100.00	1,061
695	Pumps	10/15/18	72	100.00	72
696	Pump Control Box	9/15/18	455	100.00	455
697	Pressure Switch	5/15/18	75	100.00	75
698	Tank	1/15/18	17,578	100.00	17,578
699	Tank	2/15/18	8,122	100.00	8,122
700	Tank	3/15/18	1,334	100.00	1,334
701	Services	1/15/18	187	100.00	187
702	Services	2/15/18	255	100.00	255
703	Services	4/15/18	200	100.00	200
704	Services	6/15/18	151	100.00	151
705	Services	7/15/18	81	100.00	81
706	Services	8/15/18	815	100.00	815
708	Services	11/15/18	159	100.00	159
709	Meters	1/15/18	424	100.00	424
710	Meters	2/15/18	618	100.00	618
711	Meters	3/15/18	1,017	100.00	1,017
712	Meters	5/15/18	538	100.00	538
713	Meters	6/15/18	310	100.00	310
714	Meters	8/15/18	310	100.00	310

Qualified Property Report

Form 1120S, Page 1

Asset	Property Description	Date In Service	Tax Cost	Bus Pct	Qualified Property
715	Meters	9/15/18	1,315	100.00	1,315
716	Meters	10/15/18	600	100.00	600
717	Meters	11/15/18	579	100.00	579
718	Meters	12/15/18	48	100.00	48
719	Mud Pumps	1/15/18	87	100.00	87
720	Mud Pump Parts	3/15/18	259	100.00	259
721	Mud Pump Parts	4/15/18	160	100.00	160
722	Tie Downs Leak Truck	6/15/18	73	100.00	73
723	Saw Blades	7/15/18	93	100.00	93
724	Ladder	8/15/18	81	100.00	81
725	Tools	10/15/18	93	100.00	93
726	Compressor	10/15/18	273	100.00	273
727	Tool Box	10/15/18	220	100.00	220
728	Tools	12/15/18	64	100.00	64
729	Labor	12/15/18	261	100.00	261
730	Mud Pumps	1/15/18	3	100.00	3
731	Mud Pump Parts	3/15/18	10	100.00	10
732	Mud Pump Parts	4/15/18	6	100.00	6
733	Tie Downs Leak Truck	6/15/18	3	100.00	3
734	Saw Blades	7/15/18	4	100.00	4
735	Ladder	8/15/18	3	100.00	3
736	Tools	10/15/18	4	100.00	4
737	Compressor	10/15/18	10	100.00	10
738	Tool Box	10/15/18	8	100.00	8
739	Tools	12/15/18	2	100.00	2
740	Mud Pumps	1/15/18	7	100.00	7
741	Mud Pump Parts	3/15/18	21	100.00	21
742	Mud Pump Parts	4/15/18	13	100.00	13
743	Tie Downs Leak Truck	6/15/18	6	100.00	6
744	Saw Blades	7/15/18	8	100.00	8
745	Ladder	8/15/18	7	100.00	7
746	Tools	10/15/18	8	100.00	8
747	Compressor	10/15/18	22	100.00	22
748	Tool Box	10/15/18	18	100.00	18
749	Tools	12/15/18	5	100.00	5
754	Services	7/15/18	882	100.00	882
764	Services	10/15/18	155	100.00	155
765	Services	12/15/18	910	100.00	910
766	Services	11/15/18	124	100.00	124
767	Services Payroll	12/15/18	272	100.00	272
768	Labor	12/15/18	238	100.00	238
769	Drilling Service	11/15/18	238	100.00	238
770	Services	11/15/18	187	100.00	187
771	Drilling Service	10/15/18	340	100.00	340
772	Pump Control Box	9/15/18	68	100.00	68
773	Services	8/15/18	408	100.00	408
774	Services	7/15/18	102	100.00	102
775	Pressure Switch	5/15/18	51	100.00	51
776	CL2 Pumps	3/15/18	68	100.00	68
777	Tank	3/15/18	1,512	100.00	1,512
778	Tank	2/15/18	1,513	100.00	1,513
779	Services	2/15/18	85	100.00	85
780	Tank	1/15/18	866	100.00	866
781	Services	1/15/18	136	100.00	136
806	Triannual Tank Testing	2/15/18	0	100.00	0
807	Triannual Tank Testing	7/15/18	0	100.00	0
808	Triannual Tank Testing	9/15/18	0	100.00	0
809	Triannual Tank Testing	2/15/18	0	100.00	0
810	Triannual Tank Testing	5/15/18	0	100.00	0
811	Triannual Tank Testing	7/15/18	0	100.00	0
812	Triannual Tank Testing	8/15/18	0	100.00	0
813	Triannual Tank Testing	9/15/18	0	100.00	0
814	Triannual Tank Testing	3/15/18	0	100.00	0
815	Triannual Tank Testing	4/15/18	0	100.00	0
816	Triannual Tank Testing	5/15/18	0	100.00	0
817	Triannual Tank Testing	6/15/18	0	100.00	0
818	Triannual Tank Testing	7/15/18	0	100.00	0
819	Triannual Tank Testing	8/15/18	0	100.00	0
820	Triannual Tank Testing	9/15/18	0	100.00	0
821	Triannual Tank Testing	10/15/18	0	100.00	0
822	Triannual Tank Testing	11/15/18	0	100.00	0
823	5 yr Tank Testing	12/15/18	0	100.00	0

Qualified Property Report

Form 1120S, Page 1

Asset	Property Description	Date In Service	Tax Cost	Bus Pct	Qualified Property
824	5 Yr Tank Testing	12/15/18	0	100.00	0
825	5 Yr Tank Testing	12/15/18	0	100.00	0
840	Power Generation Equip	4/30/19	322	100.00	322
841	Pumping Equipment	7/31/19	10,097	100.00	10,097
842	Pumping Equipment	4/30/19	916	100.00	916
843	Water Equipment Treatment	6/30/19	3,628	100.00	3,628
844	Water Treatment Equipment	3/31/19	230	100.00	230
845	Dist. Reservoirs Standpipes	11/30/19	18,927	100.00	18,927
846	Services	9/30/19	4,072	100.00	4,072
847	Meters	7/31/19	5,233	100.00	5,233
848	Office Equipment	6/30/19	4,611	100.00	4,611
849	Office Equipment	6/30/19	371	100.00	371
850	Tools, Shop & Garage	10/31/19	825	100.00	825
851	Tools, Shop & Garage	10/31/19	53	100.00	53
852	Pumping Equipment	7/01/19	1,376	100.00	1,376
853	Office Equipment	6/30/19	175	100.00	175
854	Tools, Shop & Garage	10/31/19	25	100.00	25
855	Pumping Equipment	6/30/19	272	100.00	272
856	Pumping Equipment	6/30/19	51	100.00	51
857	Reservoirs	6/30/19	646	100.00	646
858	Services	6/30/19	917	100.00	917
859	5 Yr Tank Testing	1/17/19	0	100.00	0
860	5 Yr Tank Testing	2/18/19	0	100.00	0
861	5 Yr Tank Testing	4/04/19	0	100.00	0
862	Triannual Testing	11/30/19	0	100.00	0
863	Triannual Testing	12/31/19	0	100.00	0
Grand Total			<u>1,072,735</u>		<u>1,072,735</u>

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Electronic Filing - PDF Attachment Worksheet

Form **1120/**
1120-S**2019**

For calendar year 2019 or tax year beginning , ending

Name
Sunshine Utilities of Central FloriEmployer Identification Number
59-2938319

Title	Attachment Source	Proforma
<p>AUTOMATICALLY ATTACHED TO RETURN</p> <p>Sch B-1 Information on Certain Shareholders</p> <p>Section 199A Information Worksheet</p> <p>Shareholder Section 199A Information Worksheet</p>	<p>SCHB1INFORMATIONONCERTAINSHAREHOLDERS.PDF</p> <p>SECTION199AINFORMATIONWORKSHEET.PDF</p> <p>SHAREHOLDERSECTION199AINFORMATIONWORKSHEET.PDF</p>	

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Exhibit P

EXHIBIT P

Although applicant does not own or operate other regulated utilities in Florida, customers currently served by Sunshine would benefit from economies of scale and other advantages available from CSWR and affiliated utilities operating outside Florida.

Technical resources and operational expertise that would be available to CSWR-Florida already have greatly improved the quality of utility service provided to customers of affiliates in Missouri, Arkansas, Louisiana, and Kentucky. CSWR has on staff engineers and other trained and qualified personnel with experience in the design and operation of water and wastewater systems, and CSWR supplements those resources with qualified and licensed local contract operators who are responsible for day-to-day plant operations. Access to these and other resources available through its affiliation with CSWR would allow CSWR-Florida to achieve economies not generally available to similarly sized water and wastewater utilities. The affiliated group's business model makes this expertise and experience available to affiliates and does so through economies of scale that can be achieved because of CSWR's centralized management structure.

CSWR also has developed and implemented operating processes and technologies that improve service to customers. If authorized to make the acquisition proposed in this application, CSWR-Florida plans to implement operational changes specifically designed to improve and enhance customer service. Customers would have access to a 24-hour phone line to report any utility service issues. Information received from those calls would then be transferred into CSWR's computerized maintenance management system and converted into work orders, which creates a historical record of all reported service issues. The work order also ensures contracted customer service personnel can quickly commence work required to deal with issues affecting service efficiently and expeditiously.

CSWR-Florida also would ensure customers have access to customer service representatives during normal business hours to discuss customer concerns. Additionally, CSWR-Florida will establish a utility-specific webpage and dedicated email address to keep customers informed about their utility service. Information available on the website would include state mandated drinking water testing information, up-to-date website bulletins about current service status, and service initiation or discontinuance procedures. CSWR-Florida also will also implement a dedicated social media page to offer another avenue of communication with customers. CSWR-Florida also will offer online bill paying options to customers including e-checks, debit card, and credit cards.

Exhibit Q

EXHIBIT Q

NOTICE OF APPLICATION FOR AUTHORITY TO TRANSFER WATER CERTIFICATE OF AUTHORIZATION TO ANOTHER REGULATED UTILITY

DOCKET NO. _____

APPLICATION TO TRANSFER WATER SYSTEM AND CERTIFICATE NO. 363-W IN MARION COUNTY FROM SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC. TO CSWR-FLORIDA UTILITY OPERATING COMPANY, LLC

DATE OF CUSTOMER NOTICE — ____ / ____ / ____

Notice is hereby given that CSWR-Florida Utility Operating Company, LLC (“Central States Water Resources”), has filed an Application for Approval of Transfer of the Water System of Sunshine Utilities of Central Florida, Inc., in Marion County, Florida, pursuant to Section 360.071, Florida Statutes, and Rule 24-30.037, Florida Administrative Code.

Central States Water Resources is not requesting a change to rates, classifications, charges, or rules and regulations; therefore, your current rates will not be affected by this transfer. The Sunshine Utilities of Central Florida, Inc., water system provides service to Ashley Heights, Belleview Oaks, Burks/Ocala Gardens, Country Walk, Eleven Oaks, Emil-Mar, Florida Heights, Floyd Clarks, Fore Oaks, Hilltop, Little Lake Weir, Oakhaven, Oakhurst, Ocala Heights, Ocklawaha, Ponderosa Pines, Quail Run, Sandy Acres, Sunray, Sun Resorts, Whispering Sands, Winding Waters, and the surrounding community in the following described service territory in Marion County, Florida:

WATER LEGAL DESCRIPTION

The following is a simplified legal description of the Utility’s service territory. For the full legal description, please contact Central States Water Resources at the contact information below.

TOWNSHIP 14 SOUTH RANGE 22 EAST SECTION 21 – SUTTON’S DUPLEXES

SECTION 27 – ELEVEN OAKS SUBDIVISION

SECTION 33 – EMIL MARR

FLOYD CLARK SUBDIVISION

HARVILLE HEIGHTS

SECTION 32 – NORTHWOODS

TOWNSHIP 14 SOUTH, RANGE 22 EAST SECTION 34 – PEARL BRITTAIN

STONEHILL SUBDIVISION

BOULDER HILL

SECTION 3 TOWNSHIP 15 SOUTH RANGE 22 EAST – BALDWIN HEIGHTS

SECTION 4 – SUNRAY SUBDIVISION

JASON’S LANDING

SECTION 19 – BURK’S QUADRAPLEXES/OCALA GARDENS

SECTION 24 – OAKHURST SUBDIVISION

SECTION 10 TOWNSHIP 17 SOUTH RANGE 22 EAST – SUNLIGHT ACRES

SECTION 15 & 16 TOWNSHIP 17 SOUTH RANGE 23 EAST – LITTLE LAKE WIER

SECTION 4 – LAKE WEIR MOBILE HOME PARK.

SECTIONS 5 AND 6 – OKLAWAHA

SECTION 32 – OCKLAWAHA

SECTION 32, TOWNSHIP 16 SOUTH, RANGE 23 EAST – BELLEVIEW OAKS I & II

TOWNSHIP 14 SOUTH, RANGE 21 EAST, SECTION 25

TOWNSHIP 14 SOUTH, RANGE 21 EAST, SECTION 36

OAKHAVEN AND EVANS ACRES

SECTION 34 TOWNSHIP 14 SOUTH RANGE 22 EAST – SUGAR PLUM ESTATES

SECTION 29 TOWNSHIP 14 SOUTH RANGE 22 EAST - FORE OAKS

SECTION 31 TOWNSHIP 14 SOUTH RANGE 22 EAST – BALLARD ACRES

SECTION 29 TOWNSHIP 14 SOUTH RANGE 22 EAST – COVENTRY

SECTION 29 TOWNSHIP 14 SOUTH RANGE 22 EAST – ASHLEY HEIGHTS

SECTION 18 TOWNSHIP 15 SOUTH RANGE 23 EAST – OCALA HEIGHTS

SILVERWOOD VILLAS

SPANISH PALMS AND COUNTRY AIRE

SECTION 17 TOWNSHIP 15 SOUTH RANGE 23 EAST – REYNOLDS

SECTION 6 TOWNSHIP 16 SOUTH RANGE 25 EAST – WINDING WATERS

SECTION 31 TOWNSHIP 15 SOUTH RANGE 25 EAST – WINDING WATERS

SECTION 36 TOWNSHIP 15 SOUTH RANGE 25 EAST

SECTION 25 TOWNSHIP 15 SOUTH RANGE 22 EAST – WHISPERING SANDS

SECTION 6 TOWNSHIP 16 SOUTH RANGE 23 EAST – FLORIDA HEIGHTS

SECTION 3 TOWNSHIP 15 SOUTH RANGE 22 EAST – CAROL ESTATES

SECTION 6 TOWNSHIP 17 SOUTH RANGE 23 EAST – COUNTRY WALK

SECTION 2 TOWNSHIP 17 SOUTH RANGE 23 EAST – HILLTOP

SECTION 29, 30, 31 AND 32 – TOWNSHIP 17 SOUTH, RANGE 26 EAST – SANDY ACRES

SECTION 25 TOWNSHIP 16 SOUTH RANGE 21 EAST – QUAIL RUN

SECTION 2, TOWNSHIP 17 SOUTH, RANGE 23 EAST – HILLTOP SERVICE AREA

SECTION 19, TOWNSHIP 15 SOUTH, RANGE 25 EAST – PONDEROSA PINES SERVICE AREA

SECTIONS 17 & 18 TOWNSHIP 15 SOUTH, RANGE 23 EAST – LEXINGTON ESTATES

SECTION 29 TOWNSHIP 17S RANGE 26E – SANDY ACRES SUBDIVISION

Common Street Names Affected by Transfer: NE 34th Street, NE 35th Street, NE 38th Street, NE 40th Street, NE 41st Street, NE 49th Street, NE 51st Street, NE 52nd Street, NE 53rd Street, NE 54th Street, NE 55th Street, NE 56th Street, NE 57th Street, NE 58th Street, NE 59th Street, NE 6th Court, NE 26th Court, NE 27th Court, NE 28th Court, NE 29th Court, NE 30th Court, NE 31st Place, NE 32nd Place, NE 33rd Place, NE 37th Place, NE 39th Place, NE 41st Place, NE 37th Place Road, NE 5th Terrace, NE 26th Terrace, NE 28th Terrace, NE 29th Terrace, NE 1st Avenue, NE 2nd Avenue, NE 3rd Avenue, NE 4th Avenue, NE 11th Avenue, NE 12th Avenue, NE 13th Avenue, NE 14th Avenue, NE 25th Avenue, NE 26th Avenue, NE 27th Avenue, NE 28th Avenue, NE 31st Avenue, NE 32nd Avenue, NE 33rd Avenue, NE 37th Lane, NE 39th Lane, NW 21st Avenue, NW 42nd Street, NW 43rd Street,

NW 19th Court, NW Gainesville Road, Old Gainesville Road, NW 42nd Place, NW 47th Place, W Anthony Road, SE 249th Avenue, SE 252nd Avenue, SE 170th Street, SE 172nd Street, SE 248th Terrace, SE 249th Terrace, SE 251st Terrace, SE HWY 42, SE 167th Place, SE 173rd Lane

For more information concerning this notice, please contact the Utility at the address below:

Central States Water Resources
1650 Des Peres Rd., Suite 303
St. Louis, MO 63131
Office: (314) 736-4672
Fax: (314) 736-4743
Email address: regulatory@cswrgroup.com

Any objection to the application must be made in writing and filed with the Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, no later than thirty (30) days after the last date that the notice was mailed or published, whichever is later.