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Matthew R. Bernier
Associate General Counsel

September 1, 2022

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Storm Protection Plan Cost Recovery Clause;* Docket No. 20220010-EI

Dear Mr. Teitzman:

On behalf of Duke Energy Florida, LLC ("DEF"), please find enclosed for electronic filing:

- Amended Exhibit No. ___(CAM-1) to the Direct Testimony of Christopher A. Menendez originally filed on April 1, 2022 with DEF's Petition for Approval of Storm Protection Plan Cost Recovery Clause Final True-Up for the Period of January 2021 through December 2021; and
- Amended Exhibit No. ___(CAM-2) and ___ Amended Exhibit No. ___(CAM-3) to the Direct Testimony of Christopher A. Menendez originally filed on May 2, 2022 with DEF's Petition for Approval of 2022 Actual/Estimated True-Up, 2023 Projected Costs and Storm Protection Plant Cost Recovery Factor for the period January 2023 through December 2023.

The updates to the Property Tax calculation can be found on Line 8d. Property Taxes of the "Return on Capital Investments, Depreciation and Taxes" detail pages by FERC account in the Amended Exhibits Nos.___(CAM-1), ___(CAM-2), and ____(CAM-3). Please replace the originally filed exhibits with the attached.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

s/ Matthew R. Bernier
Matthew R. Bernier

MRB/ts
Enclosures

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CERTIFICATE OF SERVICE

Docket No. 20220010-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 1st day of September, 2022.

s/ Matthew R. Bernier
Attorney

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Duke Energy Florida, LLC
20220010-EI
Amended Exhibit No. ___(CAM-1)

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Actual True-Up
Current Period: January through December 2021
(in Dollars)
AMENDED

Docket No. 20220010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exh. No. __ (CAM-1)
Form 1A

Line		Period Amount
1.	Actual Over/(Under) Recovery for the Current Period (Form 2A, Line 5)	$ 3,457,392
2.	Interest Provision (Form 2A, Line 6)	$ 1,431
3.	Sum of Prior Period Adjustments (Form 2A, Line 10)	$ -
4.	End of Period Actual True-up for the Period January 2021 to December 2021 (Lines 1 +2 +3)	$ 3,458,823
5.	Actual / Estimated Over/(Under) Recovery for the Current Period January 2021 - December 2021 Filed (Docket No. 20210010-EI)	$ 966,652
6.	Final True-up Amount to be Refunded / (Recovered) in the Projection Period January 2023 - December 2023 (Lines 4 - 5)	$ 2,492,172

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Actual True-Up
Current Period: January through December 2021

Calculation of True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1. Clause Revenues (net of Revenue Taxes)	$ 732,742	$ 693,930	$ 720,450	$ 735,384	$ 802,538	$ 951,022	$ 975,980	$ 971,923	$ 1,075,610	$ 956,435	$ 664,072	$ 782,673	$ 10,062,758
2. True-Up Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
3. Clause Revenues Applicable to Period (Lines 1 + 2)	732,742	693,930	720,450	735,384	802,538	951,022	975,980	971,923	1,075,610	956,435	664,072	782,673	10,062,758
4. Jurisdictional Rev. Req. (Form 5A and Form 7A)													
a. Overhead Hardening Distribution	679,074	116,193	153,632	236,804	253,191	319,122	283,638	256,951	1,876,546	(162,204)	186,013	557,550	4,756,509
b. Overhead Hardening Transmission	425,630	34,666	49,804	40,206	37,235	63,958	105,090	203,748	125,231	171,056	177,063	415,171	1,848,856
c. Undergrounding	0	0	0	0	0	0	0	0	0	0	0	0	0
d. Vegetation Management	0	0	0	0	0	0	0	0	0	0	0	0	0
e. Legal, Accounting, and Administrative (O&M only)	0	0	0	0	0	0	0	0	0	0	0	0	0
f. Total Jurisdictional Revenue Requirements	1,104,703	150,859	203,436	277,009	290,426	383,080	388,728	460,699	2,001,777	8,851	363,076	972,721	6,605,366
5. Over/(Under) Recovery (Line 3 - Line 4f)	(371,962)	543,071	517,014	458,374	512,113	567,942	587,251	511,224	(926,166)	947,583	300,997	(190,048)	3,457,392
6. Interest Provision (Form 3A Line 10)	(17)	(9)	34	73	70	97	151	153	143	172	280	284	1,431
7. Beginning Balance True-Up & Interest Provision	0	(371,979)	171,083	688,131	1,146,578	1,658,761	2,226,800	2,814,202	3,325,580	2,399,556	3,347,311	3,648,588	0
a. Deferred True-Up from January to December 2020	0	0	0	0	0	0	0	0	0	0	0	0	0
8. True-Up Collected/(Refunded) (see Line 2)	0	0	0	0	0	0	0	0	0	0	0	0	0
9. End of Period Total True-Up (Lines 5+6+7+8)	(371,979)	171,083	688,131	1,146,578	1,658,761	2,226,800	2,814,202	3,325,580	2,399,556	3,347,311	3,648,588	3,458,823	3,458,823
10. Adjustment to Period True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11. End of Period Total True-Up (Lines 9 + 10)	$ (371,979)	$ 171,083	$ 688,131	$ 1,146,578	$ 1,658,761	$ 2,226,800	$ 2,814,202	$ 3,325,580	$ 2,399,556	$ 3,347,311	$ 3,648,588	$ 3,458,823	$ 3,458,823

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Actual True-Up
Current Period: January through December 2021

Calculation of Interest Provision for True-Up Amount
(in Dollars)

Line		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Beginning True-Up Amount (Form 2A, Line 7+7a+10)	$ -	$ (371,979)	$ 171,083	$ 688,131	$ 1,146,578	$ 1,658,761	$ 2,226,800	$ 2,814,202	$ 3,325,580	$ 2,399,556	$ 3,347,311	$ 3,648,588	
2.	Ending True-Up Amount Before Interest	(371,962)	171,092	688,097	1,146,505	1,658,691	2,226,703	2,814,051	3,325,426	2,399,414	3,347,139	3,648,308	3,458,540	
3.	Total of Beginning & Ending True-Up (Lines 1 + 2)	(371,962)	(200,887)	859,180	1,834,636	2,805,269	3,885,464	5,040,851	6,139,628	5,724,994	5,746,695	6,995,619	7,107,128	
4.	Average True-Up Amount (Line 3 x 1/2)	(185,981)	(100,444)	429,590	917,318	1,402,635	1,942,732	2,520,426	3,069,814	2,862,497	2,873,348	3,497,810	3,553,564	
5.	Interest Rate (First Day of Reporting Business Month)	0.10%	0.12%	0.09%	0.11%	0.07%	0.04%	0.08%	0.06%	0.06%	0.07%	0.08%	0.11%	
6.	Interest Rate (First Day of Subsequent Business Month)	0.12%	0.09%	0.11%	0.07%	0.04%	0.08%	0.06%	0.06%	0.07%	0.08%	0.11%	0.08%	
7.	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.22%	0.21%	0.20%	0.18%	0.11%	0.12%	0.14%	0.12%	0.13%	0.15%	0.19%	0.19%	
8.	Average Interest Rate (Line 7 x 1/2)	0.110%	0.105%	0.100%	0.090%	0.055%	0.060%	0.070%	0.060%	0.065%	0.075%	0.095%	0.095%	
9.	Monthly Average Interest Rate (Line 8 x 1/12)	0.009%	0.009%	0.008%	0.008%	0.005%	0.005%	0.006%	0.005%	0.005%	0.006%	0.008%	0.008%	
10.	Interest Provision for the Month (Line 4 x Line 9)	$ (17)	$ (9)	$ 34	$ 73	$ 70	$ 97	$ 151	$ 153	$ 143	$ 172	$ 280	$ 284	$ 1,431

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Actual True-Up
Current Period: January through December 2021

Variance Report of Annual O&M Costs by Program (System)
(In Dollars)

Line		(1) Actual	(2) Estimated Actual	(3) Variance Amount	(4) Variance Percent
1	Overhead Hardening O&M Programs - Distribution				
1.1	Feeder Hardening - Distribution	$ 2,515,911	2,400,532	$ 115,379	4.8%
1a	Adjustments	-	-	-	0.0%
1T	Subtotal of Overhead Hardening O&M Programs - Distribution	$ 2,515,911	$ 2,400,532	$ 115,379	4.8%
2	Overhead Hardening O&M Programs - Transmission				
2.1	Structure Hardening - Trans - Pole Replacements	$ 1,427,733	$ 1,346,516	$ 81,217	6.0%
2.2	Structure Hardening - Trans - Tower Replacements	$ -	$ 20,296	$ (20,296)	-100.0%
2.3	Structure Hardening - Trans - Cathodic Protection	$ -	$ 212,864	$ (212,864)	-100.0%
2.4	Structure Hardening - Trans - Tower Drone Inspections	$ 116,187	$ 110,334	$ -	0.0%
			$ -		
2a	Adjustments (Base Pole O&M)	$ (770,042)	$ (686,009)	(84,033)	-12.2%
2T	Subtotal of Overhead O&M Programs - Transmission	$ 773,878	$ 1,004,001	$ (230,123)	-22.9%
3	Vegetation Management O&M Programs				
3.1	Vegetation Management - Distribution	$ -	$ -	$ -	0.0%
3.2	Vegetation Management - Transmission	$ -	$ -	-	0.0%
3T	Subtotal of Vegetation Management O&M Programs	-	-	-	0.0%
4	SPP Implementation Costs	$ 1,571,093	$ 1,112,387	$ 458,706	41.2%
5	Legal, Accounting, and Administrative O&M	$ -	$ -	$ -	0.0%
6	Total of O&M Programs	$ 4,860,882	$ 4,516,920	$ 343,962	7.6%
7	Allocation of Costs to Energy and Demand				
a.	Energy	$ -	$ -	$ -	0.0%
b.	Demand	$ 4,860,882	$ 4,516,920	$ 343,962	7.6%

Notes:

(Note 1) - This amount includes recovery of the 2020 SPP Development Plan costs as approved by PSC-2020-0410-AS-EI and costs incurred in 2021 for DEF's 2022 SPP Development Plan filing to be made on April 11, 2022.

Column (1) is the End of Period Totals on SPPCRC Form 5A

Column (2) is the amount shown on Form 4E in Exhibit No. (CAM-1) in Docket No. 20210010-EI.

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Actual True-Up
Current Period: January through December 2021

Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Line	O&M Activities	T/D	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Overhead: Distribution														
1.1	Feeder Hardening - Distribution	D	$ 48,107	$ 98,292	$ 123,509	$ 180,027	$ 163,038	$ 198,714	$ 130,151	$ 93,442	$ 1,722,380	$ (335,143)	$ 2,683	$ 90,712	$ 2,515,911
1.a	Adjustments														0
1.b	Subtotal of Overhead O&M Programs - Distribution		48,107	98,292	123,509	180,027	163,038	198,714	130,151	93,442	1,722,380	(335,143)	2,683	90,712	2,515,911
2	Overhead: Transmission														
2.1	Structure Hardening - Trans - Pole Replacements	T	$ 30,312	$ 90,575	$ 110,415	$ 53,477	$ 25,872	$ 75,040	$ 157,830	$ 181,434	$ 113,874	$ 191,753	$ 140,435	$ 256,718	$ 1,427,733
2.2	Structure Hardening - Trans - Tower Replacements	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
2.3	Structure Hardening - Trans - Cathodic Protection	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
2.4	Structure Hardening - Trans - Tower Drone Inspections	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	106,943	$ -	$ -	$ -	9,244	116,187
2.a	Adjustments (Remove Base O&M for Pole Replacements)		(16,348)	(48,851)	(59,552)	(28,843)	(13,954)	(40,472)	(85,125)	(97,856)	(61,418)	(103,421)	(75,743)	(138,460)	$ (770,042)
2.b	Subtotal of Overhead O&M Programs - Transmission		$ 13,963	$ 41,724	$ 50,863	$ 24,634	$ 11,918	$ 34,567	$ 72,705	$ 190,521	$ 52,457	$ 88,332	$ 64,692	$ 127,502	$ 773,878
3	Veg. Management O&M Programs														
3.1	Vegetation Management - Distribution	D	0	0	0	0	0	0	0	0	0	0	0	0	0
3.2	Vegetation Management - Transmission	T	0	0	0	0	0	0	0	0	0	0	0	0	0
3.a	Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
3.b	Subtotal of Vegetation Management O&M Programs		0	0	0	0	0	0	0	0	0	0	0	0	0
4	SPP Implementation Costs														
4.1	Distribution	D	$ 667,432	0	0	0	0	0	0	0	0	0	0	275,224	$ 942,656
4.2	Transmission	T	444,955	0	0	0	0	0	0	0	0	0	0	183,482	628,437
4.b	Subtotal Implementation Costs (Note 2)		$ 1,112,387	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 458,706	$ 1,571,093
5	Legal, Accounting, and Administrative O&M	A&G	0	0	0	0	0	0	0	0	0	0	0	0	$ -
6	Total of O&M Programs		$ 1,174,457	$ 140,016	$ 174,372	$ 204,661	$ 174,956	$ 233,281	$ 202,856	$ 283,963	$ 1,774,837	$ (246,811)	$ 67,375	$ 676,920	$ 4,860,882
7	Allocation of O&M Costs														
	a. Distribution O&M Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Distribution O&M Allocated to Demand		$ 48,107	$ 98,292	$ 123,509	$ 180,027	$ 163,038	$ 198,714	$ 130,151	$ 93,442	$ 1,722,380	$ (335,143)	$ 2,683	$ 90,712	$ 2,515,911
	c. Transmission O&M Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	d. Transmission O&M Allocated to Demand		$ 13,963	$ 41,724	$ 50,863	$ 24,634	$ 11,918	$ 34,567	$ 72,705	$ 190,521	$ 52,457	$ 88,332	$ 64,692	$ 127,502	$ 773,878
	e. Implementation Costs Allocated to Distribution		$ 667,432	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 275,224	$ 942,656
	f. Implementation Costs Allocated to Transmission		$ 444,955	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 183,482	$ 628,437
	g. Legal, Accounting, and Administrative O&M		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8	Retail Jurisdictional Factors														
	a. Distribution Energy Jurisdictional Factor	D	0.9750258	0.9724349	0.9577954	0.9602053	0.9373585	0.9465951	0.9554798	0.9548878	0.9541859	0.9528721	0.9631830	0.9708082	0.9708082
	b. Distribution Demand Jurisdictional Factor	D	0.9956100	0.9956100	0.9956100	0.9956100	0.9956100	0.9956100	0.9956100	0.9956100	0.9956100	0.9956100	0.9956100	0.9956100	0.9956100
	c. Transmission Energy Jurisdictional Factor	T	0.9750258	0.9724349	0.9577954	0.9602053	0.9373585	0.9465951	0.9554798	0.9548878	0.9541859	0.9528721	0.9631830	0.9708082	0.9708082
	d. Transmission Demand Jurisdictional Factor	T	0.7020300	0.7020300	0.7020300	0.7020300	0.7020300	0.7020300	0.7020300	0.7020300	0.7020300	0.7020300	0.7020300	0.7020300	0.7020300
	e. Administrative & General Jurisdictional Factor	A&G	0.9322100	0.9322100	0.9322100	0.9322100	0.9322100	0.9322100	0.9322100	0.9322100	0.9322100	0.9322100	0.9322100	0.9322100	0.9322100
9	Jurisdictional Energy Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
10	Jurisdictional Demand Revenue Requirements		1,094,677	127,152	158,674	196,531	170,689	222,108	180,620	226,783	1,751,645	(271,660)	48,087	607,434	4,512,740
11	Total Jurisdictional O&M Revenue Requirements		$ 1,094,677	$ 127,152	$ 158,674	$ 196,531	$ 170,689	$ 222,108	$ 180,620	$ 226,783	$ 1,751,645	$ (271,660)	$ 48,087	$ 607,434	$ 4,512,740
	O&M Revenue Requirements by Category of Activity														
12	Overhead: Distribution Hardening O&M Programs (System)		$ 715,539	$ 98,292	$ 123,509	$ 180,027	$ 163,038	$ 198,714	$ 130,151	$ 93,442	$ 1,722,380	$ (335,143)	$ 2,683	$ 365,935	$ 3,458,567
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 670,083	$ 97,861	$ 122,967	$ 179,236	$ 162,322	$ 197,841	$ 129,579	$ 93,031	$ 1,714,819	$ (333,671)	$ 2,671	$ 346,879	$ 3,383,619
13	Overhead: Transmission O&M Programs (System)		$ 458,918	$ 41,724	$ 50,863	$ 24,634	$ 11,918	$ 34,567	$ 72,705	$ 190,521	$ 52,457	$ 88,332	$ 64,692	$ 310,985	$ 1,402,315
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 424,594	$ 29,291	$ 35,707	$ 17,294	$ 8,367	$ 24,267	$ 51,041	$ 133,751	$ 36,826	$ 62,011	$ 45,416	$ 260,554	$ 1,129,121
	Veg. Management O&M Programs (System)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	Legal, Accounting, and Administrative O&M (System)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Footnote:
(1) In 2021 DEF is not requesting Self-Optimizing costs through the SPPCRC.
(2) In 2021 DEF is not requesting vegetation management costs through the SPPCRC.
(3) January amount represents the 2020 SPP Development Plan costs as approved by Order No. PSC-2020-0410-AS-EI - these jurisdictional costs are included in their respective Lines 12b and 13b. (allocation split based on 2021 total estimated plant-in-service amounts). December represents consulting costs incurred for DEF's 2022 SPP Filing to be filed on April 11, 2022.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Actual True-Up
Current Period: January through December 2021
Project Listing by Each O&M Program

Docket No. 20220010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exh. No. __ (CAM-1)
Form 5A - Projects

Line	O&M Activities			O&M Expenditures	OH or UG
1.	**Distribution**				
	1.1 Feeder Hardening - Distribution				
	Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.1.1 Maitland	W0087	FL Longwood Ops	272,009	OH
	1.1.2 Deltona	W4564	FL Deland Ops	141,527	OH
	1.1.3 Deland	W0806	FL Deland Ops	284,422	OH
	1.1.4 Deland	W0808	FL Deland Ops	218,754	OH
	1.1.5 Port Richey West	C209	FL Seven Springs Ops	122,488	OH
	1.1.6 Tarpon Springs	C308	FL Seven Springs Ops	256,428	OH
	1.1.7 Port St Joe Ind	N202	FL Monticello Ops	9,252	OH
	1.1.8 Taft	K1028	FL SE Orlando Ops	11,661	OH
	1.1.9 Northridge	K1822	FL Lake Wales Ops	86,605	OH
	1.1.10 Winter Garden	K203	FL Winter Garden Ops	217,476	OH
	1.1.11 Winter Garden	K206	FL Winter Garden Ops	54,783	OH
	1.1.12 Ocoee	M1095	FL Winter Garden Ops	88,940	OH
	1.1.13 Seminole	J895	FL Walsingham Ops	66,570	OH
	1.1.14 Ulmerton	J240	FL Walsingham Ops	94,600	OH
	1.1.15 Highlands	C2808	FL Clearwater Ops	86,962	OH
	1.1.16 East Clearwater	C902	FL Clearwater Ops	256,539	OH
	1.1.17 Pasadena	X211	FL St Pete Ops	246,895	OH
	1.1.18 Engineering/Materials for 2022 Projects	-	-	-	OH
	TOTAL			**2,515,911**	**OH**
2.	**Transmission**				
	2.1 Structure Hardening - Pole Replacements	**Line ID**			**OH / UG**
	2.1.1 Please refer to Form 5A page 7 of 45				
	2.2 Structure Hardening - Tower Replacements				
	TOTAL			**$ -**	
	2.3 Structure Hardening - Cathodic Protection				
	TOTAL			**$ -**	
	2.4 Structure Hardening - Drone Inspections				
	TOTAL			**$ 116,187**	OH

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Actual True-Up
Current Period: January through December 2021
Project Listing by Each O&M Program

Line	O&M Activities		O&M Expenditures	OH or UG
2.	**Transmission**			
2.1	**Structure Hardening - Pole Replacements**	**Line ID**		**OH / UG**
	2.2.1 Avon Park Pl - South Polk	AF-1	157,127	OH
	2.2.2 Fisheating Creek - Sun N Lakes	ALP-SUC-1	181,227	OH
	2.2.3 Apopka South – Clarcona	ASC-1	24,289	OH
	2.2.4 Bayboro - Central Plaza	BCP-1	8,906	OH
	2.2.5 Bushnell East - Center Hill Radial	BW-1	82,178	OH
	2.2.6 Brookridge - Brooksville West (BWX CKT)	BWX-1	20,103	OH
	2.2.7 Brookridge - Fl Crushed Stone Cogen Pl	BWX-2	0	OH
	2.2.8 Zephyrhills North - Dade City (TECO)	BZ-6	10,073	OH
	2.2.9 Bronson – Newberry	CF-2	70,561	OH
	2.2.10 Ft White – Newberry	CF-3	152,188	OH
	2.2.11 Belleview - Maricamp	CFO-SSB-1	2,811	OH
	2.2.12 Florida Gas Transmision - St Marks East	CP-3	7,020	OH
	2.2.13 Monticello - Boston (Ga Pwr)	DB-2	2,823	OH
	2.2.14 Disston - Kenneth	DK-1	16,415	OH
	2.2.15 Taylor Ave - Walsingham	DL-LTW-1	2,518	OH
	2.2.16 Seminole - Starkey Road	DLW-5	7,721	OH
	2.2.17 Davenport - West Davenport Radial	DWD-1	9,681	OH
	2.2.18 Palm Harbor - Tarpon Springs	ECTW-4	17,874	OH
	2.2.19 Deland - Deland West	ED-1	4,634	OH
	2.2.20 Ft White - High Springs	FH-1	4,896	OH
	2.2.21 Clearwater - Highlands	HCL-1	9,218	OH
	2.2.22 Higgins Pl - Curlew CKT #2	HGC-1	1,252	OH
	2.2.23 Alderman - Tarpon Springs	HTW-2	3,811	OH
	2.2.24 Cypresswood - Haines City	ICLW-2	53,595	OH
	2.2.25 Dundee - Lake Wales	ICLW-3	5,400	OH
	2.2.26 Ft White – Jasper	JF-1	51,412	OH
	2.2.27 Cross Bayou - GE Pinellas	LD-2	5,027	OH
	2.2.28 Clearwater - East Clearwater	LECW-3	20,460	OH
	2.2.29 Largo - Taylor Ave	LTW-1	0	OH
	2.2.30 Altamonte - North Longwood CKT #2	NLA-1	1,174	OH
	2.2.31 Atwater - Quincy	QX-1	1,760	OH
	2.2.32 Lake Wales - West Lake Wales CKT #2	WLL-1	76,023	OH
	2.2.33 Altamonte – Maitland	WO-1	37,624	OH
	2.2.34 Altamonte - North Longwood CKT #1	WO-2	18,949	OH
	2.2.35 Lockwood Tap	FTO-1-TL1	25,343	OH
	2.2.36 Ft Meade - South Polk	AF-2	103,514	OH
	2.2.37 Largo - Ulmerton West	DLW-2	0	OH
	2.2.38 Kelly Park - Zellwood	EP-3	66,160	OH
	2.2.39 Hanson - Cherry Lake Radial	HC-1	1,212	OH
	2.2.40 GE Pinellas - Largo	LD-3	6,284	OH
	2.2.41 Isleworth - Disney World Northwest	WT-3	50,580	OH
	2.2.42 Perry North Tap	DP-1-TL3	2,104	OH
	2.2.43 Ulmerton West - Walsingham	DLW-6	0	OH
	2.2.44 Apopka South - Woodsmere	WP-2	1,005	OH
	2.2.45 Ft Meade - Dry Prairie	FV-1	0	OH
	2.2.46 Webster SEC 69kV Tapline	BCF-BW-2-TL4	57,906	OH
	2.2.47 Bushnell East - Center Hill Radial	A562	41	OH
	2.2.51 Clearwater - East Clearwater	C16	25,897	OH
	2.2.52 Clearwater - Highlands	C2807	14,984	OH
	2.2.63 Crawfordville Jackson Bluff	JA-3	3,769	OH
	2.2.71 North Longwood - Winter Springs	WO-6	185	OH
	2.2.74 Engineering/Materials for 2022 Projects	-	-	OH
	TOTAL		**1,427,733**	OH
	2021 Pole Replacement Base Rates	$34.8M Capital	54%	
	Allocation of O&M to Base Rates vs. SPPCRC		**770,042**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Actual True-Up
Current Period: January through December 2021

Variance Report of Annual Capital Costs by Program (Jurisdictional)
(In Dollars)

Line		(1) Actual	(2) Estimated Actual	(3) Variance Amount	(4) Variance Percent
1	Overhead Hardening Programs - Distribution				
1.1	Feeder Hardening - Distribution	$ 1,356,398	$ 3,386,484	$ (2,030,085)	-59.9%
1.2	Structure Hardening - Trans - Pole Replacements - Distribution	$ 16,492	$ 0	$ 16,492	100.0%
1a	Adjustments	-	-	-	
1T	Subtotal of Overhead Hardening Programs - Distribution	$ 1,372,890	$ 3,386,484	$ (2,013,593)	-59.5%
2	Overhead Hardening Programs - Transmission				
2.1	Structure Hardening - Trans - Pole Replacements	$ 651,387	$ 1,199,388	$ (548,001)	-45.7%
2.2	Structure Hardening - Trans - Tower Replacements	$ 12,889	$ 30,172	$ (17,283)	-57.3%
2.3	Structure Hardening - Trans - Cathodic Protection	$ 55,460	$ 28,667	$ 26,792	93.5%
2a	Adjustments	$ -	$ -	-	N/A
2T	Subtotal of Overhead Programs - Transmission	$ 719,735	$ 1,258,226	$ (538,491)	-42.8%
3	Vegetation Management Programs				
3.1	Vegetation Management - Distribution	$ -	$ -	$ -	N/A
3.2	Vegetation Management - Transmission	-	$ -	-	N/A
3T	Subtotal of Vegetation Management Programs	-	-	-	0.0%
4	Total of Capital Programs	$ 2,092,626	$ 4,644,710	$ (2,552,084)	-54.9%
5	Allocation of Costs to Energy and Demand				
a.	Energy	$ -	$ -	$ -	0.0%
b.	Demand	$ 2,092,626	$ 4,644,710	$ (2,552,084)	-54.9%

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 6A

Column (2) is the amount shown on Form 6E in Exhibit No. (CAM-1) in Docket No. 20210010-EI.

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Actual True-Up
Current Period: January through December 2021

Calculation of Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Line		Capital Investment Activities	E/D	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.		Overhead: Distribution														
	1.1	Feeder Hardening - Distribution	D	8,964	18,191	30,296	56,992	90,199	120,381	152,798	162,246	159,600	168,891	180,420	207,423	1,356,398
	1.2	Structure Hardening -Trans Pole Replacement - Distribution	D	27	141	369	575	671	900	1,261	1,674	2,127	2,576	2,922	3,248	16,492
1.a		Adjustments (N/A)	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b		Subtotal of Overhead Distribution Feeder Hardening Capital Programs		8,991	18,332	30,665	57,567	90,869	121,281	154,059	163,920	161,727	171,467	183,342	210,671	1,372,890
2		Overhead: Transmission														
	2.1	Structure Hardening - Trans - Pole Replacements	D	1,036	5,375	14,097	21,954	25,590	34,354	48,116	63,877	81,168	98,307	118,986	138,528	651,387
	2.2	Structure Hardening - Trans - Tower Replacements	D	0	0	0	0	0	0	1	9	484	2,433	4,364	5,597	12,889
	2.3	Structure Hardening - Trans - Cathodic Protection	D	0	0	0	958	3,278	5,336	5,933	6,110	6,753	8,304	8,297	10,491	55,460
2.a		Adjustments (A)	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b		Subtotal of Overhead Transmission Structure Hardening Capital Programs		1,036	5,375	14,097	22,912	28,868	39,691	54,049	69,996	88,405	109,044	131,647	154,617	719,735
3		Veg. Management Programs														
	3.1.	Vegetation Management - Distribution	D	0	0	0	0	0	0	0	0	0	0	0	0	0
	3.2.	Vegetation Management - Transmission	D	0	0	0	0	0	0	0	0	0	0	0	0	0
3.a		Adjustments (N/A)	D	0	0	0	0	0	0	0	0	0	0	0	0	0
3.b.		Subtotal of Vegetation Management Capital Invest. Programs		0	0	0	0	0	0	0	0	0	0	0	0	0
4a	a	Jurisdictional Energy Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4b	b	Jurisdictional Demand Revenue Requirements		$ 10,027	$ 23,707	$ 44,762	$ 80,479	$ 119,737	$ 160,972	$ 208,108	$ 233,916	$ 250,132	$ 280,511	$ 314,989	$ 365,287	$ 2,092,626
		Capital Revenue Requirements (B)														
5.		Overhead: Distribution Hardening Capital Programs		$ 8,991	$ 18,332	$ 30,665	$ 57,567	$ 90,869	$ 121,281	$ 154,059	$ 163,920	$ 161,727	$ 171,467	$ 183,342	$ 210,671	$ 1,372,890
	a.	Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b.	Allocated to Demand		$ 8,991	$ 18,332	$ 30,665	$ 57,567	$ 90,869	$ 121,281	$ 154,059	$ 163,920	$ 161,727	$ 171,467	$ 183,342	$ 210,671	$ 1,372,890
6.		Overhead: Transmission Capital Programs		$ 1,036	$ 5,375	$ 14,097	$ 22,912	$ 28,868	$ 39,691	$ 54,049	$ 69,996	$ 88,405	$ 109,044	$ 131,647	$ 154,617	$ 719,735
	a.	Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b.	Allocated to Demand		$ 1,036	$ 5,375	$ 14,097	$ 22,912	$ 28,868	$ 39,691	$ 54,049	$ 69,996	$ 88,405	$ 109,044	$ 131,647	$ 154,617	$ 719,735
7.		Veg. Management Capital Programs		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	a.	Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b.	Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes:
(A) Any necessary adjustments are shown within the calculations on the detailed Form 7A
(B) Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed Form 7A

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Actual True-Up
Current Period: January through December 2021
Project Listing by Each Capital Program

Line		Capital Investment Activities			Capital Expenditures	OH or UG
1.	**Distribution**					
	1.1	**Feeder Hardening - Distribution**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
		1.1.1 Maitland	W0087	FL Longwood Ops	1,855,238	OH
		1.1.2 Deltona	W4564	FL Deland Ops	2,073,907	OH
		1.1.3 Deland	W0806	FL Deland Ops	1,641,412	OH
		1.1.4 Deland	W0808	FL Deland Ops	2,785,924	OH
		1.1.5 Port Richey West	C209	FL Seven Springs Ops	1,848,738	OH
		1.1.6 Tarpon Springs	C308	FL Seven Springs Ops	2,733,225	OH
		1.1.7 Port St Joe Ind	N202	FL Monticello Ops	2,866,512	OH
		1.1.8 Taft	K1028	FL SE Orlando Ops	675,364	OH
		1.1.9 Northridge	K1822	FL Lake Wales Ops	994,257	OH
		1.1.10 Winter Garden	K203	FL Winter Garden Ops	1,781,269	OH
		1.1.11 Winter Garden	K206	FL Winter Garden Ops	1,536,025	OH
		1.1.12 Ocoee	M1095	FL Winter Garden Ops	1,826,235	OH
		1.1.13 Seminole	J895	FL Walsingham Ops	912,768	OH
		1.1.14 Ulmerton	J240	FL Walsingham Ops	1,405,473	OH
		1.1.15 Highlands	C2808	FL Clearwater Ops	956,483	OH
		1.1.16 East Clearwater	C902	FL Clearwater Ops	2,308,436	OH
		1.1.17 Pasadena	X211	FL St Pete Ops	2,976,355	OH
		1.1.18 Engineering/Materials for 2022 Projects	TBD	-	1,965,893	OH
		1.1.19 **TOTAL**			**33,143,514**	
	1.2	1.2 Lateral Hardening - O/H				OH
		Engineering/Materials for 2022 Projects	TBD		**1,971,063**	
	1.3	1.3 SOG				OH
		Engineering/Materials for 2022 Projects	TBD		**2,388,515**	
	1.4	1.4 Lateral Hardening Underground				U/G
		Engineering/Materials for 2022 Projects	TBD		**2,875,204**	
2.	**Transmission**					
	2.1	**Structure Hardening - Pole Replacements**	**Line ID**			**OH / UG**
		2.1.1 Please refer to Form 7A page 11 of 45				
	2.2	**Structure Hardening - Tower Replacements**	**Line ID**			
		2.2.1 Holopaw - West Lake Wales	(WLXF-3)		1,404,055	OH
		TOTAL			**1,404,055**	
	2.3	**Structure Hardening - Cathodic Protection**	**Line ID**			
		2.3.1 Crystal River - Central Florida	(CCF)		1,517,704	OH
		2.3.2 Crystal River - Curlew	(CC)		1,017,223	OH
		TOTAL			**2,534,927**	
	2.4	**Structure Hardening - Overhead Ground Wire**	**Line ID**			
		Engineering/Materials for 2022 Projects			67,036	OH
		TOTAL			**67,036**	
	2.5	**Substation Hardening - Breaker Replacements**				
		Engineering/Materials for 2022 Projects			104,459	OH
		TOTAL			**104,459**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Actual True-Up
Current Period: January through December 2021
Project Listing by Each Capital Program

Line		Capital Investment Activities		Capital Expenditures	OH or UG
2.	**Transmission**				
	2.1	**Structure Hardening - Pole Replacements**	**Line ID**		**OH / UG**
		2.2.1 Avon Park Pl - South Polk	AF-1	7,706,671	OH
		2.2.2 Fisheating Creek - Sun N Lakes	ALP-SUC-1	6,554,483	OH
		2.2.3 Apopka South – Clarcona	ASC-1	923,078	OH
		2.2.4 Bayboro - Central Plaza	BCP-1	592,452	OH
		2.2.5 Bushnell East - Center Hill Radial	BW-1	1,860,847	OH
		2.2.6 Brookridge - Brooksville West (BWX CKT)	BWX-1	977,285	OH
		2.2.7 Brookridge - Fl Crushed Stone Cogen Pl	BWX-2	200,647	OH
		2.2.8 Zephyrhills North - Dade City (TECO)	BZ-6	575,766	OH
		2.2.9 Bronson – Newberry	CF-2	4,837,949	OH
		2.2.10 Ft White – Newberry	CF-3	5,827,592	OH
		2.2.11 Belleview - Maricamp	CFO-SSB-1	287,083	OH
		2.2.12 Florida Gas Transmision - St Marks East	CP-3	1,214,314	OH
		2.2.13 Monticello - Boston (Ga Pwr)	DB-2	496,917	OH
		2.2.14 Disston - Kenneth	DK-1	1,257,491	OH
		2.2.15 Taylor Ave - Walsingham	DL-LTW-1	383,304	OH
		2.2.16 Seminole - Starkey Road	DLW-5	119,949	OH
		2.2.17 Davenport - West Davenport Radial	DWD-1	451,296	OH
		2.2.18 Palm Harbor - Tarpon Springs	ECTW-4	622,357	OH
		2.2.19 Deland - Deland West	ED-1	814,472	OH
		2.2.20 Ft White - High Springs	FH-1	760,229	OH
		2.2.21 Clearwater - Highlands	HCL-1	522,898	OH
		2.2.22 Higgins Pl - Curlew CKT #2	HGC-1	68,388	OH
		2.2.23 Alderman - Tarpon Springs	HTW-2	172,931	OH
		2.2.24 Cypresswood - Haines City	ICLW-2	1,537,102	OH
		2.2.25 Dundee - Lake Wales	ICLW-3	850,871	OH
		2.2.26 Ft White – Jasper	JF-1	2,529,601	OH
		2.2.27 Cross Bayou - GE Pinellas	LD-2	124,699	OH
		2.2.28 Clearwater - East Clearwater	LECW-3	976,436	OH
		2.2.29 Largo - Taylor Ave	LTW-1	57,866	OH
		2.2.30 Altamonte - North Longwood CKT #2	NLA-1	149,318	OH
		2.2.31 Atwater - Quincy	QX-1	561,213	OH
		2.2.32 Lake Wales - West Lake Wales CKT #2	WLL-1	2,208,944	OH
		2.2.33 Altamonte – Maitland	WO-1	1,561,773	OH
		2.2.34 Altamonte - North Longwood CKT #1	WO-2	689,288	OH
		2.2.35 Lockwood Tap	FTO-1-TL1	737,026	OH
		2.2.36 Ft Meade - South Polk	AF-2	3,258,970	OH
		2.2.37 Largo - Ulmerton West	DLW-2	5,608	OH
		2.2.38 Kelly Park - Zellwood	EP-3	2,802,971	OH
		2.2.39 Hanson - Cherry Lake Radial	HC-1	198,145	OH
		2.2.40 GE Pinellas - Largo	LD-3	289,968	OH
		2.2.41 Isleworth - Disney World Northwest	WT-3	1,530,099	OH
		2.2.42 Perry North Tap	DP-1-TL3	288,220	OH
		2.2.43 Ulmerton West - Walsingham	DLW-6	-	OH
		2.2.44 Apopka South - Woodsmere	WP-2	10,273	OH
		2.2.45 Ft Meade - Dry Prairie	FV-1	-	OH
		2.2.46 Webster SEC 69kV Tapline	BCF-BW-2-TL4	845,752	OH
		2.2.47 Bushnell East - Center Hill Radial	A562	114,280	OH
		2.2.48 Fisheating Creek - Lake Placid	ALP-2	262,624	OH
		2.2.49 Avon Park Pl - Wauchula	APW-1	2,087,237	OH
		2.2.50 Alafaya - UCF	AUCF-1	2,774	OH
		2.2.51 Clearwater - East Clearwater	C16	226,330	OH
		2.2.52 Clearwater - Highlands	C2807	140,920	OH
		2.2.53 Alderman - Tarpon Springs	C304	21,105	OH
		2.2.54 Palm Harbor - Tarpon Springs	C308	43,314	OH
		2.2.55 Camp Lake - Clermont	CLC-1	128,524	OH
		2.2.56 Beverly Hills - Lecanto	CSB-2	9,501	OH
		2.2.57 Cassadaga - Deltona	DC-1	132,932	OH
		2.2.58 Rio Pinar Pl - East Orange	FTR-3	154,974	OH
		2.2.59 Ginnie - Trenton	IS-4	131,996	OH
		2.2.60 Cross Bayou - GE Pinellas	J148	7,289	OH
		2.2.61 Taylor Ave - Walsingham	J2907	15,207	OH
		2.2.62 Largo - Taylor Ave	J402	24,047	OH
		2.2.63 Crawfordville Jackson Bluff	JA-3	640,210	OH
		2.2.64 Bradfordville West Tie #3 (City of Tallahassee)	JQ-3	45,859	OH
		2.2.65 Dundee - Lake Wales	K1884	55,853	OH
		2.2.66 Kelly Park - Zellwood	M32	5,670	OH
		2.2.67 Altamonte - North Longwood CKT #1	M571	47,547	OH
		2.2.68 McIntosh Tapline	SI-4-TL2	138,563	OH
		2.2.69 Meadows South - Taft	TMS-1	505,747	OH
		2.2.70 Myakka Tapline	VHC-1-TL1	174,828	OH
		2.2.71 North Longwood - Winter Springs	WO-6	13,259	OH
		2.2.72 Bayboro - Central Plaza	X46	27,438	OH
		2.2.73 Disston - Kenneth	X62	34,162	OH
		2.2.74 Engineering and Materials for 2022	-	887,873	OH
		TOTAL for 2021 & 2022 Engineering		**64,522,607**	
		2021 Pole Replacement Base Rates		34,800,000	
		Allocation of O&M to Base Rates vs. SPPCRC		54%	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Actual Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement
(in Dollars)

364 Feeder Hardening Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions		184,082	382,796	390,247	623,856	1,612,709	1,100,460	1,431,012	1,168,064	(779,731)	270,527	442,712	558,883	1,747,214	$8,948,749
	b. Clearings to Plant			0	0	0	87,702	(2,990)	144,787	392,769	504,469	74,441	59,492	(3,587)	2,450,237	3,707,319
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			0	0	0	87,702	84,711	229,498	622,267	1,126,736	1,201,177	1,260,669	1,257,081	3,707,319	
3	Less: Accumulated Depreciation			0	0	0	0	(307)	(603)	(1,407)	(3,585)	(7,528)	(11,732)	(16,145)	(20,544)	
4	CWIP - Non-Interest Bearing		$184,082	566,878	957,125	1,580,980	3,105,987	4,209,437	5,495,663	6,270,958	4,986,758	5,182,844	5,566,065	6,128,535	5,425,512	
5	Net Investment (Lines 2 + 3 + 4)		$184,082	$566,878	$957,125	$1,580,980	$3,193,689	$4,293,842	$5,724,557	$6,891,818	$6,109,910	$6,376,493	$6,815,001	$7,369,472	$9,112,286	
6	Average Net Investment			$375,480	$762,001	$1,269,052	$2,387,334	$3,743,765	$5,009,199	$6,308,188	$6,500,864	$6,243,201	$6,595,747	$7,092,236	$8,240,879	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.65%		$517	$1,048	$1,746	$3,285	$5,151	$6,892	$8,679	$8,944	$8,590	$9,075	$9,758	$11,338	75,021
	b. Equity Component Grossed Up For Taxes	6.12%		$1,914	$3,885	$6,470	$12,171	$19,086	$25,538	$32,160	$33,143	$31,829	$33,626	$36,158	$42,014	277,995
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$0	$0	$0	$0	$307	$296	$803	$2,178	$3,944	$4,204	$4,412	$4,400	20,544
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0070902		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other (D)	4.2%		0	0	0	0	(12)	(12)	(12)	(83)	(218)	(218)	(284)	(331)	(1,171)
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,431	$4,933	$8,216	$15,456	$24,532	$32,714	$41,631	$44,181	$44,144	$46,687	$50,043	$57,420	$372,389
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,431	$4,933	$8,216	$15,456	$24,532	$32,714	$41,631	$44,181	$44,144	$46,687	$50,043	$57,420	$372,389
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,420	4,912	8,180	15,388	24,425	32,571	41,448	43,987	43,950	46,482	49,824	57,168	370,754
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,420	$4,912	$8,180	$15,388	$24,425	$32,571	$41,448	$43,987	$43,950	$46,482	$49,824	$57,168	$370,754

Notes:

(A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 23.793% (inc tax multiplier = 1.3122). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Actual Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution : Overhead Wire Upgrade
(in Dollars)

365
Feeder Hardening

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	Period Total
1	Investments															
	a. Expenditures/Additions		409,071	850,657	867,215	1,386,346	3,583,797	2,445,466	3,180,027	2,595,699	(1,732,735)	601,171	983,804	1,241,963	3,882,699	$19,886,108
	b. Clearings to Plant			0	0	0	241,970	(8,250)	399,470	1,089,538	888,796	242,450	(129,300)	(90,415)	5,340,081	7,974,339
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			0	0	0	241,970	233,720	633,189	1,722,727	2,611,523	2,853,973	2,724,673	2,634,258	7,974,339	
3	Less: Accumulated Depreciation			0	0	0	0	(544)	(1,070)	(2,495)	(6,371)	(12,247)	(18,668)	(24,799)	(30,726)	
4	CWIP - Non-Interest Bearing		$409,071	1,259,728	2,126,943	3,513,289	6,855,116	9,308,833	12,089,390	13,595,551	10,974,020	11,332,741	12,445,845	13,778,223	12,320,841	
5	Net Investment (Lines 2 + 3 + 4)		$409,071	$1,259,728	$2,126,943	$3,513,289	$7,097,086	$9,542,008	$12,721,509	$15,315,783	$13,579,172	$14,174,467	$15,151,850	$16,387,682	$20,264,453	
6	Average Net Investment			$834,400	$1,693,336	$2,820,116	$5,305,188	$8,319,547	$11,131,759	$14,018,646	$14,447,477	$13,876,819	$14,663,158	$15,769,766	$18,326,068	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.65%		$1,148	$2,330	$3,880	$7,299	$11,446	$15,315	$19,287	$19,877	$19,092	$20,174	$21,697	$25,214	166,760
	b. Equity Component Grossed Up For Taxes	6.12%		$4,254	$8,633	$14,378	$27,047	$42,415	$56,752	$71,470	$73,656	$70,747	$74,756	$80,397	$93,430	617,934
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$0	$0	$0	$0	$544	$526	$1,425	$3,876	$5,876	$6,421	$6,131	$5,927	30,726
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0070902		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other (D)	2.7%		0	0	0	0	(15)	(15)	(15)	(238)	(465)	(465)	(617)	(752)	(2,580)
9	Total System Recoverable Expenses (Lines 7 + 8)			$5,402	$10,963	$18,258	$34,346	$54,391	$72,579	$92,167	$97,172	$95,250	$100,887	$107,608	$123,818	$812,840
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$5,402	$10,963	$18,258	$34,346	$54,391	$72,579	$92,167	$97,172	$95,250	$100,887	$107,608	$123,818	$812,840
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			5,378	10,915	18,177	34,195	54,152	72,260	91,763	96,745	94,832	100,444	107,135	123,275	809,271
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$5,378	$10,915	$18,177	$34,195	$54,152	$72,260	$91,763	$96,745	$94,832	$100,444	$107,135	$123,275	$809,271

Notes:

(A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 23.793% (inc tax multiplier = 1.3122). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Actual Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution : Underground Circuits
(in Dollars)

366 Feeder Hardening Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	Period Total
1	Investments															
	a. Expenditures/Additions		6,818	14,178	14,454	23,106	59,730	40,758	53,000	43,262	(28,879)	10,020	16,397	20,699	64,712	$331,435
	b. Clearings to Plant			0	0	0	0	0	0	82,676	(294)	1,564	(11,105)	(6,654)	64,198	130,386
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			0	0	0	0	0	0	82,676	82,382	83,946	72,842	66,188	130,386	
3	Less: Accumulated Depreciation			0	0	0	0	0	0	0	(108)	(216)	(326)	(421)	(508)	
4	CWIP - Non-Interest Bearing		$6,818	20,995	35,449	58,555	118,285	159,043	212,043	172,628	144,043	152,499	180,000	207,354	207,867	
5	Net Investment (Lines 2 + 3 + 4)		$6,818	$20,995	$35,449	$58,555	$118,285	$159,043	$212,043	$255,305	$226,318	$236,229	$252,516	$273,120	$337,745	
6	Average Net Investment			$13,907	$28,222	$47,002	$88,420	$138,664	$185,543	$233,674	$240,811	$231,273	$244,373	$262,818	$305,433	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.65%		$19	$39	$65	$122	$191	$255	$321	$331	$318	$336	$362	$420	2,779
	b. Equity Component Grossed Up For Taxes	6.12%		$71	$144	$240	$451	$707	$946	$1,191	$1,228	$1,179	$1,246	$1,340	$1,557	10,299
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$0	$0	$0	$0	$0	$0	$0	$108	$108	$110	$95	$87	508
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0070902		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other (D)	1.6%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$90	$183	$304	$572	$898	$1,201	$1,513	$1,667	$1,605	$1,692	$1,797	$2,064	$13,586
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$90	$183	$304	$572	$898	$1,201	$1,513	$1,667	$1,605	$1,692	$1,797	$2,064	$13,586
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			90	182	303	570	894	1,196	1,506	1,660	1,598	1,684	1,789	2,055	13,526
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$90	$182	$303	$570	$894	$1,196	$1,506	$1,660	$1,598	$1,684	$1,789	$2,055	$13,526

Notes:

(A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 23.793% (inc tax multiplier = 1.3122). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Actual Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution : Underground Wire Upgrade
(in Dollars)

367 Feeder Hardening Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	Period Total
1	Investments															
	a. Expenditures/Additions		54,543	113,421	115,629	184,846	477,840	326,062	424,004	346,093	(231,031)	80,156	131,174	165,595	517,693	$2,651,481
	b. Clearings to Plant			0	0	0	1,057	(36)	1,745	485,578	(14,281)	7,603	(16,041)	(18,113)	606,498	1,054,011
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			0	0	0	1,057	1,021	2,766	488,344	474,063	481,666	465,626	447,513	1,054,011	
3	Less: Accumulated Depreciation			0	0	0	0	(3)	(5)	(12)	(1,233)	(2,418)	(3,622)	(4,786)	(5,905)	
4	CWIP - Non-Interest Bearing		$54,543	167,964	283,592	468,439	945,221	1,271,320	1,693,578	1,554,093	1,337,342	1,409,896	1,557,110	1,740,818	1,652,013	
5	Net Investment (Lines 2 + 3 + 4)		$54,543	$167,964	$283,592	$468,439	$946,278	$1,272,338	$1,696,339	$2,042,425	$1,810,173	$1,889,144	$2,019,113	$2,183,544	$2,700,119	
6	Average Net Investment			$111,253	$225,778	$376,015	$707,358	$1,109,308	$1,484,338	$1,869,382	$1,926,299	$1,849,658	$1,954,129	$2,101,329	$2,441,832	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.65%		$153	$311	$517	$973	$1,526	$2,042	$2,572	$2,650	$2,545	$2,689	$2,891	$3,360	22,229
	b. Equity Component Grossed Up For Taxes	6.12%		$567	$1,151	$1,917	$3,606	$5,655	$7,567	$9,530	$9,821	$9,430	$9,963	$10,713	$12,449	82,370
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$0	$0	$0	$0	$3	$3	$7	$1,221	$1,185	$1,204	$1,164	$1,119	5,905
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0070902		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other (D)	3.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$720	$1,462	$2,434	$4,579	$7,184	$9,612	$12,109	$13,692	$13,160	$13,855	$14,768	$16,927	$110,504
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$720	$1,462	$2,434	$4,579	$7,184	$9,612	$12,109	$13,692	$13,160	$13,855	$14,768	$16,927	$110,504
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			717	1,455	2,424	4,559	7,153	9,570	12,056	13,632	13,102	13,794	14,703	16,853	110,019
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$717	$1,455	$2,424	$4,559	$7,153	$9,570	$12,056	$13,632	$13,102	$13,794	$14,703	$16,853	$110,019

Notes:

(A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 23.793% (inc tax multiplier = 1.3122). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Actual Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution : Transformers, Capacitors, & Network Protection
(in Dollars)

368 Feeder Hardening Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions		13,636	28,355	28,907	46,212	119,460	81,516	106,001	86,523	(57,758)	20,039	32,793	41,399	129,423	$662,870
	b. Clearings to Plant			0	0	0	0	0	0	6,727	53,361	548	26,425	4,885	147,451	239,397
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			0	0	0	0	0	0	6,727	60,088	60,636	87,061	91,946	239,397	
3	Less: Accumulated Depreciation			0	0	0	0	0	0	0	(16)	(161)	(308)	(518)	(741)	
4	CWIP - Non-Interest Bearing		$13,635	41,990	70,898	117,109	236,569	318,085	424,085	503,882	392,763	412,254	418,622	455,136	437,109	
5	Net Investment (Lines 2 + 3 + 4)		$13,635	$41,990	$70,898	$117,109	$236,569	$318,085	$424,085	$510,609	$452,835	$472,729	$505,375	$546,564	$675,765	
6	Average Net Investment			$27,813	$56,444	$94,003	$176,839	$277,327	$371,085	$467,347	$481,722	$462,782	$489,052	$525,970	$611,164	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.65%		$38	$78	$129	$243	$382	$511	$643	$663	$637	$673	$724	$841	5,560
	b. Equity Component Grossed Up For Taxes	6.12%		$142	$288	$479	$902	$1,414	$1,892	$2,383	$2,456	$2,359	$2,493	$2,681	$3,116	20,605
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$0	$0	$0	$0	$0	$0	$0	$16	$145	$147	$210	$222	741
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0070902		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other (D)	2.9%		0	0	0	0	0	0	0	(4)	(15)	(15)	(31)	(39)	(103)
9	Total System Recoverable Expenses (Lines 7 + 8)			$180	$365	$609	$1,145	$1,795	$2,402	$3,026	$3,131	$3,127	$3,298	$3,585	$4,140	$26,803
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$180	$365	$609	$1,145	$1,795	$2,402	$3,026	$3,131	$3,127	$3,298	$3,585	$4,140	$26,803
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			179	364	606	1,140	1,788	2,392	3,012	3,117	3,113	3,284	3,569	4,122	26,685
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$179	$364	$606	$1,140	$1,788	$2,392	$3,012	$3,117	$3,113	$3,284	$3,569	$4,122	$26,685

Notes:

(A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 23.793% (inc tax multiplier = 1.3122). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Actual Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution : Services - Overhead
(in Dollars)

369 Feeder Hardening Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions		6,818	14,178	14,454	23,106	59,730	40,758	53,000	43,262	(28,879)	10,020	16,397	20,699	64,712	$331,435
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	2,642	2,642
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			0	0	0	0	0	0	0	0	0	0	0	2,642	
3	Less: Accumulated Depreciation			0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		$6,818	20,995	35,449	58,555	118,285	159,043	212,043	255,305	226,426	236,445	252,842	273,541	335,611	
5	Net Investment (Lines 2 + 3 + 4)		$6,818	$20,995	$35,449	$58,555	$118,285	$159,043	$212,043	$255,305	$226,426	$236,445	$252,842	$273,541	$338,253	
6	Average Net Investment			$13,907	$28,222	$47,002	$88,420	$138,664	$185,543	$233,674	$240,865	$231,435	$244,644	$263,192	$305,897	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.65%		$19	$39	$65	$122	$191	$255	$321	$331	$318	$337	$362	$421	2,781
	b. Equity Component Grossed Up For Taxes	6.12%		$71	$144	$240	$451	$707	$946	$1,191	$1,228	$1,180	$1,247	$1,342	$1,560	10,306
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0070902		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other (D)	4.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$90	$183	$304	$572	$898	$1,201	$1,513	$1,559	$1,498	$1,584	$1,704	$1,980	$13,087
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$90	$183	$304	$572	$898	$1,201	$1,513	$1,559	$1,498	$1,584	$1,704	$1,980	$13,087
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			90	182	303	570	894	1,196	1,506	1,553	1,492	1,577	1,696	1,972	13,030
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$90	$182	$303	$570	$894	$1,196	$1,506	$1,553	$1,492	$1,577	$1,696	$1,972	$13,030

Notes:

(A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 23.793% (inc tax multiplier = 1.3122). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Actual Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution : Instrumentation Transformers
(in Dollars)

370
Feeder Hardening

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	Period Total
1	Investments															
	a. Expenditures/Additions		6,818	14,178	14,454	23,106	59,730	40,758	53,000	43,262	(28,879)	10,020	16,397	20,699	64,712	$331,435
	b. Clearings to Plant			0	0	0	0	0	0	0	8,215	5,710	(8,421)	18	4,028	9,549
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			0	0	0	0	0	0	0	8,215	13,925	5,503	5,521	9,549	
3	Less: Accumulated Depreciation			0	0	0	0	0	0	0	0	(41)	(111)	(138)	(166)	
4	CWIP - Non-Interest Bearing		$6,818	20,995	35,449	58,555	118,285	159,043	212,043	255,305	218,211	222,521	247,339	268,020	328,704	
5	Net Investment (Lines 2 + 3 + 4)		$6,818	$20,995	$35,449	$58,555	$118,285	$159,043	$212,043	$255,305	$226,426	$236,404	$252,731	$273,403	$338,087	
6	Average Net Investment			$13,907	$28,222	$47,002	$88,420	$138,664	$185,543	$233,674	$240,865	$231,415	$244,568	$263,067	$305,745	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.65%		$19	$39	$65	$122	$191	$255	$321	$331	$318	$336	$362	$421	2,781
	b. Equity Component Grossed Up For Taxes	6.12%		$71	$144	$240	$451	$707	$946	$1,191	$1,228	$1,180	$1,247	$1,341	$1,559	10,304
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.0%		$0	$0	$0	$0	$0	$0	$0	$0	$41	$70	$28	$28	166
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0070902		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other (D)	6.0%		0	0	0	0	0	0	0	0	(20)	(20)	(20)	(20)	(80)
9	Total System Recoverable Expenses (Lines 7 + 8)			$90	$183	$304	$572	$898	$1,201	$1,513	$1,559	$1,519	$1,633	$1,711	$1,987	$13,171
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$90	$183	$304	$572	$898	$1,201	$1,513	$1,559	$1,519	$1,633	$1,711	$1,987	$13,171
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			90	182	303	570	894	1,196	1,506	1,553	1,513	1,626	1,703	1,978	13,113
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$90	$182	$303	$570	$894	$1,196	$1,506	$1,553	$1,513	$1,626	$1,703	$1,978	$13,113

Notes:

(A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 23.793% (inc tax multiplier = 1.3122). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Actual Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements
(in Dollars)

355 Wood Pole Program Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions (E)		1,804,062	2,939,824	3,827,852	4,656,395	3,489,020	3,003,394	5,497,480	4,960,433	6,280,686	5,559,400	6,221,275	4,006,734	5,940,704	$56,383,198
	b. Clearings to Plant			344,147	753,959	1,420,170	1,643,068	396,855	6,585,818	811,928	5,216,702	4,231,489	7,921,315	6,307,378	4,064,851	$39,697,680
	c. Adjustments for Base Activity		(1,804,062)	(2,534,170)	(2,534,170)	(2,534,170)	(2,534,170)	(2,534,170)	(2,534,170)	(2,534,170)	(2,534,170)	(2,534,170)	(2,534,170)	(2,534,170)	(2,534,170)	(30,410,044)
	d. Monthly Amount of 2021 SPPCRC Investment (Lines 1a - 1c)			405,654	1,293,682	2,122,225	954,850	469,224	2,963,310	2,426,263	3,746,515	3,025,229	3,687,105	1,472,564	3,406,534	
	e. YTD Amount of 2021 SPPCRC Recoverable Investment			405,654	1,699,336	3,821,560	4,776,410	5,245,634	8,208,944	10,635,207	14,381,722	17,406,951	21,094,056	22,566,620	25,973,154	25,973,154
2	Plant-in-Service/Depreciation Base			0	0	0	0	0	0	0	0	0	3,983,747	7,756,955	9,287,636	
3	Less: Accumulated Depreciation			0	0	0	0	0	0	0	0	0	0	(10,955)	(32,287)	
4	CWIP - Non-Interest Bearing			405,654	1,699,336	3,821,560	4,776,410	5,245,634	8,208,944	10,635,207	14,381,722	17,406,951	17,110,309	14,809,665	16,685,518	
5	Net Investment (Lines 2 + 3 + 4)		$0	$405,654	$1,699,336	$3,821,560	$4,776,410	$5,245,634	$8,208,944	$10,635,207	$14,381,722	$17,406,951	$21,094,056	$22,555,665	$25,940,867	
6	Average Net Investment			$202,827	$1,052,495	$2,760,448	$4,298,985	$5,011,022	$6,727,289	$9,422,075	$12,508,464	$15,894,337	$19,250,504	$21,824,861	$24,248,266	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.65%		$279	$1,448	$3,798	$5,915	$6,894	$9,256	$12,963	$17,210	$21,868	$26,485	$30,027	$33,362	169,505
	b. Equity Component Grossed Up For Taxes	6.12%		$1,034	$5,366	$14,073	$21,917	$25,547	$34,297	$48,036	$63,771	$81,033	$98,143	$111,268	$123,623	628,107
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$10,955	$21,332	32,287
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0070902		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other (D)	3.3%		0	0	0	0	0	0	0	0	0	0	(1,006)	(1,918)	(2,924)
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,313	$6,814	$17,871	$27,832	$32,442	$43,553	$60,999	$80,980	$102,901	$124,628	$151,244	$176,398	$826,974
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,313	$6,814	$17,871	$27,832	$32,442	$43,553	$60,999	$80,980	$102,901	$124,628	$151,244	$176,398	$826,974
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			922	4,784	12,546	19,539	22,775	30,575	42,823	56,851	72,239	87,493	106,178	123,836	580,561
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$922	$4,784	$12,546	$19,539	$22,775	$30,575	$42,823	$56,851	$72,239	$87,493	$106,178	$123,836	$580,561

Notes:

(A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 23.793% (inc tax multiplier = 1.3122). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program
(E) Beginning Balance shown will not be part of the 2021 SPP Rate Base calculations per paragraph 3(c) Settlement Agreement filed on July 17, 2020 and approved by Order PSC-2020-0410-AS-EI.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Actual Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements
(in Dollars)

356 Wood Pole Program Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions (E)		222,974	363,349	473,105	575,509	431,227	371,206	679,464	613,087	776,265	687,117	768,922	495,214	734,244	$6,968,710
	b. Clearings to Plant			42,535	93,186	175,527	203,076	49,049	813,978	100,351	644,761	522,993	979,039	779,564	502,397	$4,906,455
	c. Adjustments for Base Activity		(222,974)	(313,212)	(313,212)	(313,212)	(313,212)	(313,212)	(313,212)	(313,212)	(313,212)	(313,212)	(313,212)	(313,212)	(313,212)	(3,758,545)
	d. Monthly Amount of 2021 SPPCRC Investment (Lines 1a - 1c)			50,137	159,893	262,297	118,015	57,994	366,252	299,875	463,052	373,905	455,710	182,002	421,032	
	e. YTD Amount of 2021 SPPCRC Recoverable Investment			50,137	210,030	472,328	590,343	648,337	1,014,589	1,314,464	1,777,516	2,151,421	2,607,131	2,789,133	3,210,165	3,210,165
2	Plant-in-Service/Depreciation Base			0	0	0	0	0	0	0	0	0	492,373	958,725	1,147,910	
3	Less: Accumulated Depreciation			0	0	0	0	0	0	0	0	0	0	(780)	(2,298)	
4	CWIP - Non-Interest Bearing			50,137	210,030	472,328	590,343	648,337	1,014,589	1,314,464	1,777,516	2,151,421	2,114,757	1,830,408	2,062,255	
5	Net Investment (Lines 2 + 3 + 4)		$0	$50,137	$210,030	$472,328	$590,343	$648,337	$1,014,589	$1,314,464	$1,777,516	$2,151,421	$2,607,131	$2,788,353	$3,207,868	
6	Average Net Investment			$25,068	$130,084	$341,179	$531,335	$619,340	$831,463	$1,164,526	$1,545,990	$1,964,469	$2,379,276	$2,697,742	$2,998,110	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.65%		$34	$179	$469	$731	$852	$1,144	$1,602	$2,127	$2,703	$3,273	$3,712	$4,125	20,952
	b. Equity Component Grossed Up For Taxes	6.12%		$128	$663	$1,739	$2,709	$3,158	$4,239	$5,937	$7,882	$10,015	$12,130	$13,754	$15,285	77,638
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$780	$1,518	2,298
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0070902		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other (D)	1.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$162	$842	$2,209	$3,440	$4,010	$5,383	$7,539	$10,009	$12,718	$15,404	$18,245	$20,928	$100,888
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$162	$842	$2,209	$3,440	$4,010	$5,383	$7,539	$10,009	$12,718	$15,404	$18,245	$20,928	$100,888
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			114	591	1,551	2,415	2,815	3,779	5,293	7,026	8,928	10,814	12,808	14,692	70,826
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$114	$591	$1,551	$2,415	$2,815	$3,779	$5,293	$7,026	$8,928	$10,814	$12,808	$14,692	$70,826

Notes:

(A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 23.793% (inc tax multiplier = 1.3122). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program
(E) Beginning Balance shown will not be part of the 2021 SPP Rate Base calculations per paragraph 3(c) Settlement Agreement filed on July 17, 2020 and approved by Order PSC-2020-0410-AS-EI.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Actual Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 364)
(in Dollars)

364 Wood Pole Program Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions (E)		767	1,250	1,628	1,980	1,484	1,277	2,338	2,109	2,671	2,364	2,645	1,704	2,526	$23,975
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	16,880	$16,880
	c. Adjustments for Base Activity		(767)	(1,078)	(1,078)	(1,078)	(1,078)	(1,078)	(1,078)	(1,078)	(1,078)	(1,078)	(1,078)	(1,078)	(1,078)	(12,931)
	d. Monthly Amount of 2021 SPPCRC Investment (Lines 1a - 1c)			172	550	902	406	200	1,260	1,032	1,593	1,286	1,568	626	1,448	
	e. YTD Amount of 2021 SPPCRC Recoverable Investment			172	723	1,625	2,031	2,231	3,491	4,522	6,115	7,402	8,969	9,596	11,044	11,044
2	Plant-in-Service/Depreciation Base			0	0	0	0	0	0	0	0	0	0	0	3,949	
3	Less: Accumulated Depreciation			0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing			172	723	1,625	2,031	2,231	3,491	4,522	6,115	7,402	8,969	9,596	7,095	
5	Net Investment (Lines 2 + 3 + 4)		$0	$172	$723	$1,625	$2,031	$2,231	$3,491	$4,522	$6,115	$7,402	$8,969	$9,596	$11,044	
6	Average Net Investment			$86	$448	$1,174	$1,828	$2,131	$2,861	$4,006	$5,319	$6,758	$8,186	$9,283	$10,320	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.65%		$0	$1	$2	$3	$3	$4	$6	$7	$9	$11	$13	$14	72
	b. Equity Component Grossed Up For Taxes	6.12%		$0	$2	$6	$9	$11	$15	$20	$27	$34	$42	$47	$53	267
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0070902		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other (D)	4.2%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1	$3	$8	$12	$14	$19	$26	$34	$44	$53	$60	$67	$339
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1	$3	$8	$12	$14	$19	$26	$34	$44	$53	$60	$67	$339
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1	3	8	12	14	18	26	34	44	53	60	67	338
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1	$3	$8	$12	$14	$18	$26	$34	$44	$53	$60	$67	$338

Notes:

(A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 23.793% (inc tax multiplier = 1.3122). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program
(E) Beginning Balance shown will not be part of the 2021 SPP Rate Base calculations per paragraph 3(c) Settlement Agreement filed on July 17, 2020 and approved by Order PSC-2020-0410-AS-EI.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Actual Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 365)
(in Dollars)

365 Wood Pole Program Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions (E)		36,218	59,019	76,846	93,480	70,044	60,295	110,365	99,583	126,088	111,608	124,895	80,437	119,263	$1,131,923
	b. Clearings to Plant			0	0	0	0	0	0	0	184,072	51,673	1,040	98,591	461,577	$796,952
	c. Adjustments for Base Activity		(36,218)	(50,875)	(50,875)	(50,875)	(50,875)	(50,875)	(50,875)	(50,875)	(50,875)	(50,875)	(50,875)	(50,875)	(50,875)	(610,498)
	d. Monthly Amount of 2021 SPPCRC Investment (Lines 1a - 1c)			8,144	25,971	42,605	19,169	9,420	59,490	48,709	75,213	60,733	74,021	29,563	68,388	
	e. YTD Amount of 2021 SPPCRC Recoverable Investment			8,144	34,115	76,720	95,889	105,309	164,799	213,507	288,721	349,454	423,474	453,037	521,425	521,425
2	Plant-in-Service/Depreciation Base			0	0	0	0	0	0	0	0	0	0	0	186,454	
3	Less: Accumulated Depreciation			0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing			8,144	34,115	76,720	95,889	105,309	164,799	213,507	288,721	349,454	423,474	453,037	334,971	
5	Net Investment (Lines 2 + 3 + 4)		$0	$8,144	$34,115	$76,720	$95,889	$105,309	$164,799	$213,507	$288,721	$349,454	$423,474	$453,037	$521,425	
6	Average Net Investment			$4,072	$21,129	$55,417	$86,304	$100,599	$135,054	$189,153	$251,114	$319,087	$386,464	$438,256	$487,231	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.65%		$6	$29	$76	$119	$138	$186	$260	$345	$439	$532	$603	$670	3,404
	b. Equity Component Grossed Up For Taxes	6.12%		$21	$108	$283	$440	$513	$689	$964	$1,280	$1,627	$1,970	$2,234	$2,484	12,612
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0070902		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other (D)	2.7%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$26	$137	$359	$559	$651	$874	$1,225	$1,626	$2,066	$2,502	$2,837	$3,154	$16,016
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$26	$137	$359	$559	$651	$874	$1,225	$1,626	$2,066	$2,502	$2,837	$3,154	$16,016
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			26	136	357	556	648	871	1,219	1,619	2,057	2,491	2,825	3,141	15,946
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$26	$136	$357	$556	$648	$871	$1,219	$1,619	$2,057	$2,491	$2,825	$3,141	$15,946

Notes:

(A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 23.793% (inc tax multiplier = 1.3122). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program
(E) Beginning Balance shown will not be part of the 2021 SPP Rate Base calculations per paragraph 3(c) Settlement Agreement filed on July 17, 2020 and approved by Order PSC-2020-0410-AS-EI.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Actual Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 367)
(in Dollars)

367 Wood Pole Program Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions (E)		18	29	38	46	35	30	55	49	62	55	62	40	59	$559
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	394	$394
	c. Adjustments for Base Activity		(18)	(25)	(25)	(25)	(25)	(25)	(25)	(25)	(25)	(25)	(25)	(25)	(25)	(302)
	d. Monthly Amount of 2021 SPPCRC Investment (Lines 1a - 1c)			4	13	21	9	5	29	24	37	30	37	15	34	
	e. YTD Amount of 2021 SPPCRC Recoverable Investment			4	17	38	47	52	81	105	143	173	209	224	258	258
2	Plant-in-Service/Depreciation Base			0	0	0	0	0	0	0	0	0	0	0	92	
3	Less: Accumulated Depreciation			0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing			4	17	38	47	52	81	105	143	173	209	224	165	
5	Net Investment (Lines 2 + 3 + 4)		$0	$4	$17	$38	$47	$52	$81	$105	$143	$173	$209	$224	$258	
6	Average Net Investment			$2	$10	$27	$43	$50	$67	$93	$124	$158	$191	$217	$241	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.65%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	2
	b. Equity Component Grossed Up For Taxes	6.12%		$0	$0	$0	$0	$0	$0	$0	$1	$1	$1	$1	$1	6
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0070902		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other (D)	3.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$0	$0	$0	$0	$0	$1	$1	$1	$1	$1	$2	$8
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$0	$0	$0	$0	$1	$1	$1	$1	$1	$2	$8
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	0	0	0	0	0	0	1	1	1	1	1	2	8
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$0	$0	$0	$0	$0	$1	$1	$1	$1	$1	$2	$8

Notes:

(A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 23.793% (inc tax multiplier = 1.3122). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program
(E) Beginning Balance shown will not be part of the 2021 SPP Rate Base calculations per paragraph 3(c) Settlement Agreement filed on July 17, 2020 and approved by Order PSC-2020-0410-AS-EI.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Actual Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 368)
(in Dollars)

368 Wood Pole Program Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions (E)		456	743	967	1,176	881	759	1,389	1,253	1,586	1,404	1,571	1,012	1,501	$14,242
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	3,702	6,325	$10,027
	c. Adjustments for Base Activity		(456)	(640)	(640)	(640)	(640)	(640)	(640)	(640)	(640)	(640)	(640)	(640)	(640)	(7,681)
	d. Monthly Amount of 2021 SPPCRC Investment (Lines 1a - 1c)			102	327	536	241	119	749	613	946	764	931	372	860	
	e. YTD Amount of 2021 SPPCRC Recoverable Investment			102	429	965	1,207	1,325	2,074	2,686	3,633	4,397	5,328	5,700	6,561	6,561
2	Plant-in-Service/Depreciation Base			0	0	0	0	0	0	0	0	0	0	0	2,346	
3	Less: Accumulated Depreciation			0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing			102	429	965	1,207	1,325	2,074	2,686	3,633	4,397	5,328	5,700	4,215	
5	Net Investment (Lines 2 + 3 + 4)		$0	$102	$429	$965	$1,207	$1,325	$2,074	$2,686	$3,633	$4,397	$5,328	$5,700	$6,561	
6	Average Net Investment			$51	$266	$697	$1,086	$1,266	$1,699	$2,380	$3,160	$4,015	$4,863	$5,514	$6,130	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.65%		$0	$0	$1	$1	$2	$2	$3	$4	$6	$7	$8	$8	43
	b. Equity Component Grossed Up For Taxes	6.12%		$0	$1	$4	$6	$6	$9	$12	$16	$20	$25	$28	$31	159
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0070902		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other (D)	2.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$2	$5	$7	$8	$11	$15	$20	$26	$31	$36	$40	$202
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$2	$5	$7	$8	$11	$15	$20	$26	$31	$36	$40	$202
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	2	4	7	8	11	15	20	26	31	36	40	201
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$2	$4	$7	$8	$11	$15	$20	$26	$31	$36	$40	$201

Notes:

(A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 23.793% (inc tax multiplier = 1.3122). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program
(E) Beginning Balance shown will not be part of the 2021 SPP Rate Base calculations per paragraph 3(c) Settlement Agreement filed on July 17, 2020 and approved by Order PSC-2020-0410-AS-EI.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Actual Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Replacements
(in Dollars)

354 Tower Replace Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	0	0	0	0	0	120	0	3,288	182,930	580,247	175,917	307,108	$1,249,609
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation			0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	120	120	3,407	186,338	766,584	942,502	1,249,609	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$0	$0	$0	$0	$120	$120	$3,407	$186,338	$766,584	$942,502	$1,249,609	
6	Average Net Investment			$0	$0	$0	$0	$0	$60	$120	$1,763	$94,873	$476,461	$854,543	$1,096,055	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.65%		$0	$0	$0	$0	$0	$0	$0	$2	$131	$656	$1,176	$1,508	3,472
	b. Equity Component Grossed Up For Taxes	6.12%		$0	$0	$0	$0	$0	$0	$1	$9	$484	$2,429	$4,357	$5,588	12,867
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.3%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0070902		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other (D)	1.3%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$0	$0	$0	$0	$1	$11	$614	$3,085	$5,532	$7,096	$16,340
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$0	$0	$0	$1	$11	$614	$3,085	$5,532	$7,096	$16,340
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	0	0	0	0	0	1	8	431	2,166	3,884	4,982	11,471
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$0	$0	$0	$0	$1	$8	$431	$2,166	$3,884	$4,982	$11,471

Notes:

(A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 23.793% (inc tax multiplier = 1.3122). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Actual Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Replacements
(in Dollars)

356 Tower Replace Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$15	$0	$406	$22,609	$71,716	$21,743	$37,957	$154,446
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation			0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	15	15	421	23,030	94,746	116,489	154,446	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$0	$0	$0	$0	$15	$15	$421	$23,030	$94,746	$116,489	$154,446	
6	Average Net Investment			$0	$0	$0	$0	$0	$7	$15	$218	$11,726	$58,888	$105,618	$135,468	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.65%		$0	$0	$0	$0	$0	$0	$0	$0	$16	$81	$145	$186	429
	b. Equity Component Grossed Up For Taxes	6.12%		$0	$0	$0	$0	$0	$0	$0	$1	$60	$300	$538	$691	1,590
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0070902		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other (D)	1.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$0	$0	$0	$0	$0	$1	$76	$381	$684	$877	$2,020
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$0	$0	$0	$0	$1	$76	$381	$684	$877	$2,020
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	0	0	0	0	0	0	1	53	268	480	616	1,418
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$0	$0	$0	$0	$0	$1	$53	$268	$480	$616	$1,418

Notes:

(A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 23.793% (inc tax multiplier = 1.3122). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Actual Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening -Transmission: Cathodic Protection
(in Dollars)

354
Tower Cathodic Protection

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$0	$0	$0	$421,520	$599,400	$306,361	($43,921)	$122,122	$160,485	$0	$0	$968,960	$2,534,927
	b. Clearings to Plant			0	0	0	0	0	0	0	0	1,565,967	0	0	0	1,565,967
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			0	0	0	0	0	0	0	0	1,565,967	1,565,967	1,565,967	1,565,967	
3	Less: Accumulated Depreciation			0	0	0	0	0	0	0	0	0	(1,696)	(3,393)	(5,089)	
4	CWIP - Non-Interest Bearing		0	0	0	0	421,520	1,020,920	1,327,280	1,283,360	1,405,482	0	0	0	968,960	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$0	$0	$421,520	$1,020,920	$1,327,280	$1,283,360	$1,405,482	$1,565,967	$1,564,271	$1,562,574	$2,529,838	
6	Average Net Investment			$0	$0	$0	$210,760	$721,220	$1,174,100	$1,305,320	$1,344,421	$1,485,725	$1,565,119	$1,563,423	$2,046,206	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.65%		$0	$0	$0	$290	$992	$1,615	$1,796	$1,850	$2,044	$2,153	$2,151	$2,815	15,707
	b. Equity Component Grossed Up For Taxes	6.12%		$0	$0	$0	$1,074	$3,677	$5,986	$6,655	$6,854	$7,575	$7,979	$7,971	$10,432	58,203
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.3%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,696	$1,696	$1,696	5,089
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0070902		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$0	$1,364	$4,669	$7,601	$8,451	$8,704	$9,619	$11,829	$11,818	$14,944	$78,999
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$1,364	$4,669	$7,601	$8,451	$8,704	$9,619	$11,829	$11,818	$14,944	$78,999
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	0	0	958	3,278	5,336	5,933	6,110	6,753	8,304	8,297	10,491	55,460
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$0	$958	$3,278	$5,336	$5,933	$6,110	$6,753	$8,304	$8,297	$10,491	$55,460

Notes:

(A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 23.793% (inc tax multiplier = 1.3122). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Actual Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions (A)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation			0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6	Average Net Investment			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7	Return on Average Net Investment	Jan-Dec														
	a. Debt Component			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Equity Component Grossed Up For Taxes			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0070902		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:

(A) Consistent with the 2020 SPP/SPPCRC Agreement, DEF is not seeking recovery of any targeted underground costs or Self Optimizing Grid costs through the SPPCRC in 2021. DEF will also include the engineering costs for Lateral Hardening OH, incurred in 2021 to support 2022 project activities, in the Beginning of Period Amount in Exhibit (CAM-2), line 1.a. of the 2022 SPPCRC Estimated/Actual Filing; the treatment of these costs is consistent with DEF's filing in the 2021 Estimated/Actual Exhibit (CAM-1) and 2022 Projection filing Exhibit (CAM-2) in Docket No. 20210010-EI.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Actual Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Self-Optimizing Grid Automation - Distribution
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions (A)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation			0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6	Average Net Investment			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7	Return on Average Net Investment	Jan-Dec														
	a. Debt Component			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Equity Component Grossed Up For Taxes			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0070902		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other (D)			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:

(A) Consistent with the 2020 SPP/SPPCRC Agreement, DEF is not seeking recovery of any targeted underground costs or Self Optimizing Grid costs through the SPPCRC in 2021. DEF will also include the engineering costs for Lateral Hardening OH, incurred in 2021 to support 2022 project activities, in the Beginning of Period Amount in Exhibit (CAM-2), line 1.a. of the 2022 SPPCRC Estimated/Actual Filing; the treatment of these costs is consistent with DEF's filing in the 2021 Estimated/Actual Exhibit (CAM-1) and 2022 Projection filing Exhibit (CAM-2) in Docket No. 20210010-EI.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Actual Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Self-Optimizing Grid C&C - Distribution
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions (A)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation			0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6	Average Net Investment			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7	Return on Average Net Investment	Jan-Dec														
	a. Debt Component			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Equity Component Grossed Up For Taxes			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0070902		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:

(A) Consistent with the 2020 SPP/SPPCRC Agreement, DEF is not seeking recovery of any targeted underground costs or Self Optimizing Grid costs through the SPPCRC in 2021. DEF will also include the engineering costs for Lateral Hardening OH, incurred in 2021 to support 2022 project activities, in the Beginning of Period Amount in Exhibit (CAM-2), line 1.a. of the 2022 SPPCRC Estimated/Actual Filing; the treatment of these costs is consistent with DEF's filing in the 2021 Estimated/Actual Exhibit (CAM-1) and 2022 Projection filing Exhibit (CAM-2) in Docket No. 20210010-EI.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Actual Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening Underground - Distribution
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions (A)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation			0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6	Average Net Investment			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7	Return on Average Net Investment	Jan-Dec														
	a. Debt Component			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Equity Component Grossed Up For Taxes			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	0.0070902		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007651		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other	4.2%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:

(A) Consistent with the 2020 SPP/SPPCRC Agreement, DEF is not seeking recovery of any targeted underground costs or Self Optimizing Grid costs through the SPPCRC in 2021. DEF will also include the engineering costs for Lateral Hardening OH, incurred in 2021 to support 2022 project activities, in the Beginning of Period Amount in Exhibit (CAM-2), line 1.a. of the 2022 SPPCRC Estimated/Actual Filing; the treatment of these costs is consistent with DEF's filing in the 2021 Estimated/Actual Exhibit (CAM-1) and 2022 Projection filing Exhibit (CAM-2) in Docket No. 20210010-EI.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Actual Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Breaker Replacements & Electromechanical Relays - Transmission
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions (A)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation			0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6	Average Net Investment			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7	Return on Average Net Investment	Jan-Dec														
	a. Debt Component			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Equity Component Grossed Up For Taxes			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0070902		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:

(A) Consistent with the 2020 SPP/SPPCRC Agreement, DEF is not seeking recovery of any targeted underground costs or Self Optimizing Grid costs through the SPPCRC in 2021. DEF will also include the engineering costs for Substation Hardening, incurred in 2021 to support 2022 project activities, in the Beginning of Period Amount in Exhibit (CAM-2), line 1.a. of the 2022 SPPCRC Estimated/Actual Filing; the treatment of these costs is consistent with DEF's filing in the 2021 Estimated/Actual Exhibit (CAM-1) and 2022 Projection filing Exhibit (CAM-2) in Docket No. 20210010-EI.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Actual Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission - Overhead Groundwire
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions (A)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation			0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6	Average Net Investment			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7	Return on Average Net Investment	Jan-Dec														
	a. Debt Component			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Equity Component Grossed Up For Taxes			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0070902		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:

(A) Consistent with the 2020 SPP/SPPCRC Agreement, DEF is not seeking recovery of any targeted underground costs or Self Optimizing Grid costs through the SPPCRC in 2021. DEF will also include the engineering costs for Structure Hardening OHGW, incurred in 2021 to support 2022 project activities, in the Beginning of Period Amount in Exhibit (CAM-2), line 1.a. of the 2022 SPPCRC Estimated/Actual Filing; the treatment of these costs is consistent with DEF's filing in the 2021 Estimated/Actual Exhibit (CAM-1) and 2022 Projection filing Exhibit (CAM-2) in Docket No. 20210010-EI.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Actual Period Amount
January 2021 - December 2021

Project Description and Progress Report

Activity Title: Feeder Hardening - Distribution

Description : The Feeder Hardening program will enable the feeder backbone to better withstand extreme weather events. This includes strengthening structures, updating BIL (basic insulation level) to current standards, updating conductor to current standards, relocating difficult to access facilities, replacing oil filled equipment as appropriate, and will incorporate the company's pole inspection and replacement activities

Accomplishments :

Fiscal Expenditures: DEF spent $31,177,621 on engineering and construction for the 2021 Feeder hardening work through December 31, 2021. In addition, DEF spent an additional $1,965,893 in 2021 on engineering and design for the 2022 Feeder hardening workplan.

Progress Summary: Duke is on track to complete the entire 2021 work plan by March 31, 2022. In addition, engineering on the 2022 targets identified began in July 2021 allowing for construction of the 2022 workplan to begin in January 2022.

Activity Title: Lateral Hardening - Overhead

Description :

The overhead hardening strategy will include structure strengthening, deteriorated conductor replacement, removing open secondary wires, replacing fuses with automated line devices, pole replacement (when needed), line relocation, and/or hazard tree removal.

Accomplishments :

Fiscal Expenditures: DEF spent $1,971,063 on engineering for the 2022 Lateral Hardening Overhead Program for construction activities to begin in 2022.

Progress Summary: DEF has identified targets and created a 2022 work plan for construction activities; 2022 will be the inaugural year for recovery through the SPPCRC.

Activity Title: Lateral Hardening - Underground

Description : Lateral segments that are most prone to damage resulting in outages during extreme weather events will be placed underground. Doing so will greatly reduce both damage costs and outage duration for DEF customers. Lateral Undergrounding focuses on branch lines that historically experience the most outage events, contain assets of greater vintage, are susceptible to damage from vegetation, and/or often have facilities that are inaccessible to trucks. These branch lines will be replaced with a modern, updated, and standard underground design of today.

Accomplishments :

Fiscal Expenditures: DEF spent $2,875,204 on engineering for the 2022 SPP Lateral Hardening Underground Program for construction activities to begin in 2022.

Progress Summary: DEF has identified targets and created a 2022 work plan for construction activities; 2022 will be the inaugural year for recovery through the SPPCRC.

Activity Title: Self-Optimizing - Capacity and Connectivity

Description :

The current grid has limited ability to reroute and rapidly restore power. The SOG program is established to address both of these issues. The SOG program consists of three (3) major components: capacity, connectivity, and automation and intelligence. The SOG program redesigns key portions of the distribution system and transforms it into a dynamic smart-thinking, self-healing network.

The SOG Capacity projects focus on expanding substation and distribution line capacity to allow for two-way power flow. SOG Connectivity projects create tie points between circuits.

Accomplishments :

Fiscal Expenditures: DEF spent $394,045 on engineering for the 2022 SOG - Capacity and Connectivity for construction activities to begin in 2022.

Progress Summary: DEF has identified targets and created a 2022 work plan for construction activities; 2022 will be the inaugural year for recovery through the SPPCRC.

Activity Title: Self-Optimizing Grid - Automation

Description : The current grid has limited ability to reroute and rapidly restore power. The SOG program is established to address both of these issues. The SOG program consists of three (3) major components: capacity, connectivity, and automation and intelligence. The SOG program redesigns key portions of the distribution system and transforms it into a dynamic smart-thinking, self-healing network.

SOG Automation projects provide intelligence and control for the SOG operations; Automation projects enable the grid to dynamically reconfigure around trouble and restore customers not impacted by an outage.

Accomplishments :

Fiscal Expenditures: DEF spent $1,994,470 on engineering for the 2022 SOG - Automation for construction activities to begin in 2022.

Progress Summary: DEF has identified targets and created a 2022 work plan for construction activities; 2022 will be the inaugural year for recovery through the SPPCRC.

Activity Title: Structure Hardening - Transmission: Wood to Non-Wood Pole Replacement

Description : This activity will upgrade wood poles to non-wood material such as steel or concrete. Wood pole failure has been the predominate structure damage to the transmission system during extreme weather. This strengthens structures by eliminating damage from woodpeckers and wood rot. The new structures will be more resistant to damage from extreme weather events. Other related hardware upgrades will occur simultaneously, such as insulators, crossarms, switches, and guys. This will upgrade an identified 20,520 wood poles.

Accomplishments :

Fiscal Expenditures:

January, 2021 to December 31, 2021 Capital expenditures were $64,522,607 of this amount, $34,800,000 was applied to Base Rates and not recoverable through the SPPCRC.

Progress Summary: January 1, 2021 to December 31, 2021 DEF replaced 1,271 poles in 44 locations. DEF also perfomed engineering activities and procured materials in preparation to execute 2022 workplan.

Activity Title: Structure Hardening - Transmission: Tower Upgrades

Description :

Tower Upgrade will prioritize towers based on inspection data and enhanced weather modeling.
The upgrade activities will replace tower types that have previously failed during extreme weather events.
Over 700 towers have been identified as having this design type.

In addition, the tower upgrade activities will upgrade lattice towers identified by visual ground inspections, aerial drone inspections and data gathered during cathodic protection installations (discussed below). This will improve the ability of the transmission grid to sustain operations
during extreme weather events by reducing outages and improving restoration times. Other related hardware upgrades will occur simultaneously such as insulators, cathodic protection,
and guys.

Accomplishments :

Fiscal Expenditures:

January, 2021 to December 31, 2021 Capital expenditures were $1,404,055

Progress Summary:

January 1, 2021 to December 31, 2021 DEF replaced 7 Towers in 1 location

Activity Title: Structure Hardening - Transmission: Tower Drone Inspections

Description : Further, in 2021 DEF will conduct drone inspections on targeted lattice tower lines. The intent of this additional inspection is to identify otherwise difficult to see structure, hardware, or insulation vulnerabilities through high resolution imagery. DEF is incorporating drone patrols into the inspections because drones have the unique ability to provide a close vantage point with multiple angles on structures that is unattainable through aerial or ground patrols with binoculars.

Accomplishments :

Fiscal Expenditures:

January, 2021 to December 31, 2021 O&M expenditures were $116,187

Progress Summary:

January 1, 2021 to December 31, 2021 DEF inspected 575 Towers in 3 locations

Activity Title: Structure Hardening - Transmission: Tower Cathodic Protection

Description : The purpose of the Cathodic Protection (CP) activities will be to mitigate active groundline corrosion on the lattice tower system. This will be done by installing passive CP systems comprised of anodes on each leg of lattice towers. The anodes serve as sacrificial assets that corrode in place of structural steel, preventing loss of structure strength to corrosion. Each CP project will address all towers on a line from beginning point to end point.

Accomplishments :

Fiscal Expenditures:

January 1, 2021 to December 31, 2021 Capital expenditures were $2,534,927

Progress Summary:

January 1, 2021 to December 31, 2021 DEF installed 255 CP in 2 locations

Activity Title: Structure Hardening - Transmission - Overhead Ground Wire

Description :

The Overhead Ground Wires standards-based activity targets replacement of transmission overhead ground wire susceptible to damage or failure with optical ground wire (OPGW). OPGW improves grounding and lightning protection and provides high speed transmission of data for system protection and control and communications.

Accomplishments :

Fiscal Expenditures: DEF spent $67,036 on engineering for the 2022 Structure Hardening - Overhead Ground Wire for construction activities to begin in 2022.

Progress Summary: January 1, 2021 to December 31, 2021 DEF perfomed engineering activities and procured materials in preparation to execute 2022 workplan. 2022 will be the inaugural year for recovery through the SPPCRC.

Activity Title: Substation Hardening- Transmission - Breaker Replacements

Description :

Replacing oil circuit breakers with state-of-the-art breakers will result in the transmission system being able to more effectively and consistently isolate faults, reclose after momentary interruptions, and improve the customer experience through fewer interruptions. Oil circuit breakers are more unreliable than gas or vacuum breakers, especially in circumstances where they are operating numerous times over a short period, such as during extreme weather events. When oil circuit breakers are repeatedly called to operate, they can generate arcing gasses within the oil tank that can accumulate and result in catastrophic failure. Existing vintage oil breakers are less reliable when isolating line faults and can contribute to increased and longer customer outages when there is a failure.

Accomplishments :

Fiscal Expenditures: DEF spent $104,459 on engineering for the 2022 Substation Hardening - Breaker Replacements for construction activities to begin in 2022.

Progress Summary: January 1, 2021 to December 31, 2021 DEF perfomed engineering activities and procured materials in preparation to execute 2022 workplan. 2022 will be the inaugural year for recovery through the SPPCRC.

		(1) Jurisdictional Rate Base Adjusted Retail ($000s)	(2) Cap Ratio	(3) Cost Rate	(4) Weighted Cost	(5) Revenue Requirement Rate	(6) Monthly Revenue Requirement Rate
1	Common Equity	$ 6,688,612	43.79%	10.50%	4.60%	6.04%	0.5033%
2	Long Term Debt	5,674,817	37.16%	4.31%	1.60%	1.60%	0.1333%
3	Short Term Debt	260,772	1.71%	0.16%	0.00%	0.00%	0.0000%
4	Cust Dep Active	178,995	1.17%	2.65%	0.03%	0.03%	0.0025%
5	Cust Dep Inactive	1,625	0.01%			0.00%	0.0000%
6	Invest Tax Cr	165,584	1.08%	7.66%	0.08%	0.10%	0.0083%
7	Deferred Inc Tax	2,302,312	15.07%			0.00%	0.0000%
8	**Total**	**$ 15,272,718**	**100.00%**		**6.31%**	**7.77%**	**0.6475%**

	ITC split between Debt and Equity**:	Ratio	Cost Rate	Ratio	Ratio	Weighted ITC	Weighted ITC	After Gross-up
9	Common Equity	6,688,612	54%	10.5%	5.68%	74.2%	0.08%	0.0593%	0.078%
10	Preferred Equity	-	0%				0.08%	0.0000%	0.000%
11	Long Term Debt	5,674,817	46%	4.31%	1.98%	25.8%	0.08%	0.0207%	0.021%
12	ITC Cost Rate	12,363,429	100%		7.66%			0.0800%	0.099%

	Breakdown of Revenue Requirement Rate of Return between Debt and Equity:	
13	Total Equity Component (Lines 1 and 9)	6.118%
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.651%
15	**Total Revenue Requirement Rate of Return**	7.769%

Notes:

Statutory Tax Rate: 23.793%

Column:

(1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
(2) Column (1) / Total Column (1)
(3) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
(4) Column (2) x Column (3)
(5) For equity components: Column (4) / (1-effective income tax rate/100)
* For debt components: Column (4)
** Line 6 is the pre-tax ITC components from Lines 9 and 11
(6) Column (5) / 12

Duke Energy Florida, LLC
20220010-EI
Amended Exhibit No. ___(CAM-2)

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2022

Summary of Current Period Estimated True-Up
(in Dollars)
AMENDED

Line		Period Amount
1.	Over/(Under) Recovery for the Current Period Form 2E Line 5	$ 5,105,620
2.	Interest Provision Form 2E Line 6	$ 18,753
3.	Sum of Prior Period Adjustments Form 2E Line 10	$ -
4.	True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2022 - December 2022 (Lines 1 + 2 + 3)	$ 5,124,373

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2022

Calculation of True-Up Amount
(in Dollars)

Line		Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1. Clause Revenues (net of Revenue Taxes)		$ 6,198,123	$ 7,018,257	$ 8,192,917	$ 8,192,917	$ 8,192,917	$ 8,192,917	$ 8,192,917	$ 8,192,917	$ 8,192,917	$ 8,192,917	$ 8,192,917	$ 8,192,917	$ 95,145,554
2. True-Up Provision	966,652	80,554	80,554	80,554	80,554	80,554	80,554	80,554	80,554	80,554	80,554	80,554	80,554	966,652
3. Clause Revenues Applicable to Period (Lines 1 + 2)		6,278,677	7,098,811	8,273,472	8,273,472	8,273,472	8,273,472	8,273,472	8,273,472	8,273,472	8,273,472	8,273,472	8,273,472	96,112,206
4. Jurisdictional Rev. Req. (Form 5E and Form 7E)														
a. Overhead Hardening Distribution		1,115,631	1,118,609	1,142,455	1,458,577	1,654,580	1,855,807	2,146,849	2,367,949	2,660,061	2,830,026	3,078,659	2,850,006	24,279,208
b. Overhead Hardening Transmission		257,088	527,384	703,547	671,346	683,426	775,394	845,462	990,320	966,701	1,025,763	1,018,038	992,854	9,457,323
c. Undergrounding		16,853	16,281	71,915	127,994	214,962	275,761	371,992	421,349	512,572	592,588	642,327	665,636	3,930,232
d. Vegegation Management		3,151,625	4,392,838	4,800,525	4,409,780	4,688,971	5,429,437	4,487,875	5,283,703	4,365,127	4,199,885	4,949,766	3,180,290	53,339,823
e. Legal, Accounting, and Administrative (O&M only)		0	0	0	0	0	0	0	0	0	0	0	0	0
f. Total Jurisdictional Revenue Requirements		4,541,196	6,055,113	6,718,442	6,667,696	7,241,940	8,336,399	7,852,179	9,063,321	8,504,461	8,648,262	9,688,790	7,688,786	91,006,586
5. Over/(Under) Recovery (Line 3 - Line 4f)		1,737,481	1,043,699	1,555,029	1,605,776	1,031,532	(62,927)	421,293	(789,849)	(230,989)	(374,791)	(1,415,319)	584,686	5,105,620
6. Interest Provision (Form 3E Line 10)		299	896	1,363	1,664	1,912	1,993	2,013	1,960	1,843	1,766	1,571	1,473	18,753
7. Beginning Balance True-Up & Interest Provision		966,652	2,623,877	3,587,918	5,063,756	6,590,642	7,543,532	7,402,043	7,744,796	6,876,352	6,566,652	6,113,073	4,618,771	966,652
a. Deferred True-Up from January to December 2021		2,492,172	2,492,172	2,492,172	2,492,172	2,492,172	2,492,172	2,492,172	2,492,172	2,492,172	2,492,172	2,492,172	2,492,172	2,492,172
8. True-Up Collected/(Refunded) (see Line 2)		(80,554)	(80,554)	(80,554)	(80,554)	(80,554)	(80,554)	(80,554)	(80,554)	(80,554)	(80,554)	(80,554)	(80,554)	(966,648)
9. End of Period Total True-Up (Lines 5+6+7+7a+8)		5,116,049	6,080,090	7,555,928	9,082,814	10,035,704	9,894,215	10,236,967	9,368,524	9,058,824	8,605,245	7,110,943	7,616,548	7,616,548
10. Adjustment to Period True-Up Including Interest		0	0	0	0	0	0	0	0	0	0	0	0	0
11. End of Period Total True-Up (Lines 9 + 10)		$ 5,116,049	$ 6,080,090	$ 7,555,928	$ 9,082,814	$ 10,035,704	$ 9,894,215	$ 10,236,967	$ 9,368,524	$ 9,058,824	$ 8,605,245	$ 7,110,943	$ 7,616,548	$ 7,616,548

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2022

Calculation of Interest Provision for True-Up Amount
(in Dollars)

Line		Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Beginning True-Up Amount (Docket No. 20210010-EI, Line 7+7a+10)	$ 2,492,172	$ 5,116,049	$ 6,080,090	$ 7,555,928	$ 9,082,814	$ 10,035,704	$ 9,894,215	$ 10,236,967	$ 9,368,524	$ 9,058,824	$ 8,605,245	$ 7,110,943	
2.	Ending True-Up Amount Before Interest	4,149,099	6,079,194	7,554,565	9,081,150	10,033,792	9,892,223	10,234,954	9,366,564	9,056,981	8,603,479	7,109,372	7,615,075	
3.	Total of Beginning & Ending True-Up (Lines 1 + 2)	6,641,270	11,195,243	13,634,655	16,637,078	19,116,606	19,927,927	20,129,169	19,603,531	18,425,505	17,662,303	15,714,617	14,726,018	
4.	Average True-Up Amount (Line 3 x 1/2)	3,320,635	5,597,622	6,817,328	8,318,539	9,558,303	9,963,964	10,064,585	9,801,766	9,212,753	8,831,152	7,857,309	7,363,009	
5.	Interest Rate (First Day of Reporting Business Month)	0.08%	0.14%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%	
6.	Interest Rate (First Day of Subsequent Business Month)	0.14%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%	
7.	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.22%	0.38%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	
8.	Average Interest Rate (Line 7 x 1/2)	0.110%	0.190%	0.240%	0.240%	0.240%	0.240%	0.240%	0.240%	0.240%	0.240%	0.240%	0.240%	
9.	Monthly Average Interest Rate (Line 8 x 1/12)	0.009%	0.016%	0.020%	0.020%	0.020%	0.020%	0.020%	0.020%	0.020%	0.020%	0.020%	0.020%	
10.	Interest Provision for the Month (Line 4 x Line 9)	$ 299	$ 896	$ 1,363	$ 1,664	$ 1,912	$ 1,993	$ 2,013	$ 1,960	$ 1,843	$ 1,766	$ 1,571	$ 1,473	$ 18,753

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2022

Variance Report of Annual O&M Costs by Program (Jurisdictional)
(In Dollars)

Line		(1) Estimated Actual	(2) Projected	(3) Variance Amount	(4) Variance Percent
1	Overhead Hardening O&M Programs - Distribution				
	1.1 Feeder Hardening - Distribution	$ 957,964	578,959	$ 379,005	65.5%
	1.2 FH - Wood Pole Replacement & Inspection	$ 1,675,762	1,197,893	$ 477,869	39.9%
	1.3 Lateral Hardening - O/H	$ 717,530	310,040	$ 407,490	131.4%
	1.4 LH - Wood Pole Replacement & Inspection	$ 4,828,563	3,371,224	$ 1,457,338	43.2%
	1.5 Self-Optimizing Grid - SOG	$ 1,913,396	1,979,078	$ (65,682)	-3.3%
	1.6 Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)	$ 268,048	0	$ 268,048	100.0%
1a	Adjustments	-	-	-	0.0%
1T	Subtotal of Overhead Hardening O&M Programs - Distribution	$ 10,361,262	$ 7,437,194	$ 2,924,068	39.3%
2	Overhead Hardening O&M Programs - Transmission				
	2.1 Structure Hardening - Trans - Pole Replacements & Inspections	$ 2,973,986	$ 3,203,340	$ (229,354)	-7.2%
	2.2 Structure Hardening - Trans - Tower Upgrades	$ 116,643	$ 33,800	$ 82,843	245.1%
	2.3 Structure Hardening - Trans - Cathodic Protection	$ 65,080	$ 204,250	$ (139,170)	-68.1%
	2.4 Structure Hardening - Trans - Drone Inspections	$ 107,874	$ 114,698	$ -	0.0%
	2.5 Structure Hardening - Trans - GOAB	$ 5,763	$ 13,543	$ 94,331	696.5%
	2.6 Structure Hardening - Overhead Ground Wire	$ -	$ 96,200	$ (90,437)	-94.0%
	2.7 Substation Hardening	$ -	$ -	$ -	0.0%
2a	Adjustments	$ -		-	0.0%
2T	Subtotal of Overhead O&M Programs - Transmission	$ 3,269,346	$ 3,665,831	$ (396,484)	-10.8%
3	Vegetation Management O&M Programs				
	3.1 Vegetation Management - Distribution	$ 44,205,817	$ 44,217,437	$ (11,620)	0.0%
	3.2 Vegetation Management - Transmission	$ 12,061,419	$ 11,523,526	537,893	0.0%
3T	Subtotal of Vegetation Management O&M Programs	56,267,236	55,740,963	526,273	0.0%
4	Underground: Distribution				
	4.1 UG - Flood Mitigation	$ -	$ 15,081	$ (15,081)	100%
	4.2 UG - Lateral Hardening	$ 742,180	$ 1,067,172	$ (324,992)	100%
4T	Subtotal of Vegetation Management O&M Programs	742,180	1,082,254	(340,073)	-31.4%
5	SPP Implementation Costs	$ 550,988	$ -	$ 550,988	100%
6	Total of O&M Programs	$ 71,191,012	$ 67,926,242	$ 3,264,770	4.8%
7	Allocation of Costs to Energy and Demand				
	a. Energy	$ -	$ -	$ -	0.0%
	b. Demand	$ 71,191,012	$ 67,926,242	$ 3,264,770	4.8%

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 5E
Column (2) is based on Order No. PSC-2021-0425-FOF-EI
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated True-up
Estimated Period: January 2022 through December 2022

Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Line	O&M Activities	T/D	Actual January	Actual February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Overhead: Distribution														
1.1	Feeder Hardening - Distribution	D	$ 149,320	$ (21,081)	$ 54,027	$ 66,085	$ 91,788	$ 81,650	$ 95,038	$ 61,745	$ 146,534	$ 91,213	$ 92,345	$ 49,300	$ 957,964
1.2	FH - Wood Pole Replacement & Inspection	D	$ 139,356	$ 145,281	$ 101,154	$ 117,209	$ 128,506	$ 125,101	$ 134,512	$ 158,493	$ 157,580	$ 164,434	$ 181,102	$ 123,034	$ 1,675,762
1.3	Lateral Hardening - O/H	D	$ -	$ 871	$ 22,737	$ 27,577	$ 34,467	$ 51,843	$ 107,188	$ 75,754	$ 97,892	$ 103,780	$ 120,728	$ 74,693	$ 717,530
1.4	LH - Wood Pole Replacement & Inspection	D	$ 418,067	$ 435,843	$ 287,512	$ 332,732	$ 364,550	$ 354,956	$ 381,385	$ 448,705	$ 446,114	$ 465,375	$ 528,210	$ 365,113	$ 4,828,563
1.5	Self-Optimizing Grid - SOG	D	$ 904	$ 30,704	$ 95,702	$ 134,537	$ 256,318	$ 250,350	$ 252,116	$ 246,666	$ 226,745	$ 209,584	$ 148,809	$ 60,961	$ 1,913,396
1.6	Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)		$ 15,573	$ 50,875	$ 38,700	$ 40,200	$ 18,600	$ 31,800	$ 24,300	$ 15,900	$ 22,200	$ 7,200	$ 900	$ 1,800	$ 268,048
1.a	Adjustments (FERC Adjustments included in the O&M Adjustments)	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1.b	Subtotal of Overhead O&M Programs - Distribution		723,220	642,493	599,832	718,340	894,229	895,700	994,539	1,007,263	1,097,065	1,041,586	1,072,094	674,901	10,361,262
2	Overhead: Transmission														
2.1	Structure Hardening - Trans - Pole Replacements & Inspections	T	$ 30,254	$ 239,346	$ 523,090	$ 283,362	$ 317,793	$ 286,002	$ 294,015	$ 381,654	$ 223,256	$ 210,744	$ 132,586	$ 51,885	$ 2,973,986
2.2	Structure Hardening - Trans - Tower Upgrades	T	$ -	$ 101,944	$ 1,460	$ 1,480	$ 1,458	$ 1,445	$ 1,479	$ 1,481	$ 1,468	$ 1,471	$ 1,477	$ 1,480	116,643
2.3	Structure Hardening - Trans - Cathodic Protection	T	$ -	$ -	$ -	$ -	$ -	$ 53,795	$ 11,285	$ -	$ -	$ -	$ -	$ -	65,080
2.4	Structure Hardening - Trans - Drone Inspections	T	$ 721	$ 9,639	$ 9,691	$ 9,808	$ 9,681	$ 9,610	$ 9,806	$ 9,816	$ 9,744	$ 9,759	$ 9,787	$ 9,812	107,874
2.5	Structure Hardening - Trans - GOAB	T	$ -	$ -	$ 572	$ 580	$ 572	$ 567	$ 580	$ 581	$ 576	$ 577	$ 578	$ 580	5,763
2.6	Structure Hardening - Overhead Ground Wire	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
2.7	Substation Hardening	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
2.a	Adjustments	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
2.b	Subtotal of Overhead O&M Programs - Transmission		$ 30,975	$ 350,929	$ 534,813	$ 295,230	$ 329,504	$ 351,419	$ 317,165	$ 393,532	$ 235,044	$ 222,551	$ 144,428	$ 63,757	$ 3,269,346
3	Veg. Management O&M Programs														
3.1	Vegetation Management - Distribution	D	$ 2,837,957	$ 4,005,177	$ 4,193,704	$ 3,582,133	$ 3,582,133	$ 4,315,133	$ 3,490,196	$ 4,315,133	$ 3,488,970	$ 3,488,970	$ 4,315,133	$ 2,591,177	$ 44,205,817
3.2	Vegetation Management - Transmission	T	$ 433,897	$ 530,886	$ 826,363	$ 1,122,870	$ 1,499,820	$ 1,499,820	$ 1,328,165	$ 1,277,866	$ 1,139,641	$ 900,747	$ 786,089	$ 715,256	12,061,419
3.a	Adjustments		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
3.b	Subtotal of Vegetation Management O&M Programs		$ 3,271,854	$ 4,536,063	$ 5,020,067	$ 4,705,003	$ 5,081,953	$ 5,814,953	$ 4,818,361	$ 5,592,999	$ 4,628,612	$ 4,389,718	$ 5,101,222	$ 3,306,432	$ 56,267,236
4	Underground: Distribution														
4.1	UG - Flood Mitigation	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4.2	UG - Lateral Hardening	D	$ -	$ -	$ 39,186	$ 56,412	$ 85,449	$ 78,697	$ 100,314	$ 75,741	$ 95,363	$ 94,888	$ 72,239	$ 43,891	742,180
4.a	Adjustments	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
4.b	Subtotal of Underground Capital Programs		$ -	$ -	$ 39,186	$ 56,412	$ 85,449	$ 78,697	$ 100,314	$ 75,741	$ 95,363	$ 94,888	$ 72,239	$ 43,891	$ 742,180
5	SPP Implementation Costs														
5.1	Distribution	D	77,933	71,571	47,529	133,560	0	0	0	0	0	0	0	0	330,593
5.2	Transmission	T	51,955	47,714	31,686	89,040	0	0	0	0	0	0	0	0	220,395
	Subtotal Implementation Costs (Note 1)		129,888	119,285	79,215	222,600	0	0	0	0	0	0	0	0	550,988
6	Total of O&M Programs		$ 4,155,937	$ 5,648,770	$ 6,273,113	$ 5,997,585	$ 6,391,135	$ 7,140,769	$ 6,230,379	$ 7,069,535	$ 6,056,084	$ 5,748,743	$ 6,389,983	$ 4,088,981	$ 71,191,012
7	Allocation of O&M Costs														
	a. Distribution O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Distribution O&M Allocated to Demand		3,639,110	4,719,241	4,880,251	4,490,445	4,561,811	5,289,530	4,585,049	5,398,137	4,681,398	4,625,444	5,459,466	3,309,969	55,639,852
	c. Transmission O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Transmission O&M Allocated to Demand		516,827	929,529	1,392,862	1,507,140	1,829,324	1,851,239	1,645,330	1,671,398	1,374,685	1,123,298	930,517	779,013	15,551,161
8	Retail Jurisdictional Factors														
	a. Distribution Energy Jurisdictional Factor	D	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782
	b. Distribution Demand Jurisdictional Factor	D	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000
	c. Transmission Energy Jurisdictional Factor	T	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782
	d. Transmission Demand Jurisdictional Factor	T	0.7199434	0.7199434	0.7199434	0.7199434	0.7199434	0.7199434	0.7199434	0.7199434	0.7199434	0.7199434	0.7199434	0.7199434	0.7199434
	e. Administrative & General Jurisdictional Factor	A&G	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460
9	Jurisdictional Energy Revenue Requirements		-	-	-	-	-	-	-	-	-	-	-	-	-
10	Jurisdictional Demand Revenue Requirements		4,011,196	5,388,449	5,883,033	5,575,500	5,878,820	6,622,317	5,769,594	6,601,449	5,671,094	5,434,156	6,129,385	3,870,814	66,835,808
11	Total Jurisdictional O&M Revenue Requirements		4,011,196	5,388,449	5,883,033	5,575,500	5,878,820	6,622,317	5,769,594	6,601,449	5,671,094	5,434,156	6,129,385	3,870,814	66,835,808
	O&M Revenue Requirements by Category of Activity														
12	Overhead: Distribution Hardening O&M Programs (System)		$ 801,153	$ 714,064	$ 647,361	$ 851,900	$ 894,229	$ 895,700	$ 994,539	$ 1,007,263	$ 1,097,065	$ 1,041,586	$ 1,072,094	$ 674,901	$ 10,691,855
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 797,579	$ 710,782	$ 645,182	$ 845,776	$ 894,229	$ 895,700	$ 994,539	$ 1,007,263	$ 1,097,065	$ 1,041,586	$ 1,072,094	$ 674,901	$ 10,676,696
13	Overhead: Transmission O&M Programs (System)		$ 82,930	$ 398,643	$ 566,499	$ 384,270	$ 329,504	$ 351,419	$ 317,165	$ 393,532	$ 235,044	$ 222,551	$ 144,428	$ 63,757	$ 3,489,742
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 71,873	$ 298,175	$ 415,268	$ 297,506	$ 237,224	$ 253,002	$ 228,341	$ 283,321	$ 169,218	$ 160,224	$ 103,980	$ 45,901	$ 2,564,034
14	Veg. Management Distribution O&M Programs (System)		$ 2,837,957	$ 4,005,177	$ 4,193,704	$ 3,582,133	$ 3,582,133	$ 4,315,133	$ 3,490,196	$ 4,315,133	$ 3,488,970	$ 3,488,970	$ 4,315,133	$ 2,591,177	$ 44,205,817
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 2,837,957	$ 4,005,177	$ 4,193,704	$ 3,582,133	$ 3,582,133	$ 4,315,133	$ 3,490,196	$ 4,315,133	$ 3,488,970	$ 3,488,970	$ 4,315,133	$ 2,591,177	$ 44,205,817
15	Veg. Management Transmission O&M Programs (System)		$433,897	$530,886	$826,363	$1,122,870	$1,499,820	$1,499,820	$1,328,165	$1,277,866	$1,139,641	$900,747	$786,089	$715,256	$12,061,419
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 312,381	$ 382,208	$ 594,934	$ 808,403	$ 1,079,785	$ 1,079,785	$ 956,203	$ 919,991	$ 820,477	$ 648,487	$ 565,940	$ 514,944	$ 8,683,539
16	Underground: Distribution Hardening O&M Programs (System)		$ -	$ -	$ 39,186	$ 56,412	$ 85,449	$ 78,697	$ 100,314	$ 75,741	$ 95,363	$ 94,888	$ 72,239	$ 43,891	$ 742,180
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ -	$ -	$ 39,186	$ 56,412	$ 85,449	$ 78,697	$ 100,314	$ 75,741	$ 95,363	$ 94,888	$ 72,239	$ 43,891	$ 742,180
17	SPP Implementation Costs														
	Included in Either Distribution Line 12. or Transmisson Line 13.														

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Line	O&M Activities			O&M Expenditures	OH or UG
1.	**Distribution**				
	1.1 Feeder Hardening - Distribution				
	Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.1.1 Deland East	W1103	Deland	55,369	OH
	1.1.2 Deland East	W1105	Deland	29,324	OH
	1.1.3 Deland East	W1109	Deland	32,514	OH
	1.1.4 Deland	W0805	Deland	23,974	OH
	1.1.5 Deland	W0807	Deland	35,086	OH
	1.1.6 Deland	W0809	Deland	33,234	OH
	1.1.7 Hemple	K2246	Winter Garden	40,642	OH
	1.1.8 Hemple	K2250	Winter Garden	29,838	OH
	1.1.9 Hemple	K2252	Winter Garden	32,308	OH
	1.1.10 Hemple	K2253	Winter Garden	31,896	OH
	1.1.11 Pinecastle	W0391	SE Orlando	61,529	OH
	1.1.12 Port Richey West	C202	Seven Springs	42,906	OH
	1.1.13 Port Richey West	C205	Seven Springs	31,588	OH
	1.1.14 Port Richey West	C207	Seven Springs	32,411	OH
	1.1.15 Port Richey West	C208	Seven Springs	36,629	OH
	1.1.16 Port Richey West	C210	Seven Springs	44,243	OH
	1.1.17 Port St Joe Ind	N202	Monticello	27,781	OH
	1.1.18 St George Island	N233	Monticello	25,311	OH
	1.1.19 St George Island	N234	Monticello	41,157	OH
	1.1.20 Fifty First Street	X101	St. Petersburg	28,295	OH
	1.1.21 Fifty First Street	X102	St. Petersburg	40,745	OH
	1.1.22 Fifty First Street	X108	St. Petersburg	30,970	OH
	1.1.23 Pasadena	X213	St. Petersburg	16,463	OH
	1.1.24 Pasadena	X219	St. Petersburg	23,665	OH
	1.1.25 Pasadena	X220	St. Petersburg	16,154	OH
	1.1.26 PORT ST JOE IND	N202	Monticello	1,761	OH
	1.1.27 TARPON SPRINGS	C308	Seven Springs	9,445	OH
	1.1.28 PORT RICHEY WEST	C209	Seven Springs	15,314	OH
	1.1.29 ULMERTON	J240	Walsingham	7,026	OH
	1.1.30 EAST CLEARWATER	C902	Clearwater	1,906	OH
	1.1.31 HIGHLANDS	C2808	Clearwater	1,194	OH
	1.1.32 PASADENA	X211	St Pete	4,025	OH
	1.1.33 WINTER GARDEN	K203	Winter Garden	9,621	OH
	1.1.34 SEMINOLE	J895	Walsingham	21,171	OH
	1.1.35 WINTER GARDEN	K206	Winter Garden	3,821	OH
	1.1.36 DELAND	W0806	Deland	9,592	OH
	1.1.37 OCOEE	M1095	Winter Garden	1,841	OH
	1.1.38 NORTHRIDGE	K1822	Lake Wales	493	OH
	1.1.39 DELAND	W0808	Deland	3,160	OH
	1.1.40 TAFT	K1028	SE Orlando	9,978	OH
	1.1.41 DELTONA	W4564	Deland	10,383	OH
	1.1.42 MAITLAND	W0087	Longwood	3,201	OH
	TOTAL	**Feeder Hardening - Distribution**		**957,964**	

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Line	O&M Activities			O&M Expenditures	OH or UG
1.	**Distribution**				
	1.2 Feeder Hardening Pole Replacements				
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1.2.1	CROSS CITY 69KV	A115	FL Monticello Ops	1,964	OH
1.2.2	CROSS CITY 69KV	A118	FL Monticello Ops	1,964	OH
1.2.3	CROSS CITY 69KV	A119	FL Monticello Ops	982	OH
1.2.4	HIGH SPRINGS 69KV	A15	FL Monticello Ops	3,437	OH
1.2.5	HIGH SPRINGS 69KV	A16	FL Monticello Ops	1,473	OH
1.2.6	CROSS CITY INDUSTRIAL 69KV	A46	FL Monticello Ops	2,455	OH
1.2.7	DINNER LAKE 69KV	K1684	FL Highlands Ops	614	OH
1.2.8	DINNER LAKE 69KV	K1685	FL Highlands Ops	2,700	OH
1.2.9	DINNER LAKE 69KV	K1687	FL Highlands Ops	736	OH
1.2.10	DINNER LAKE 69KV	K1688	FL Highlands Ops	1,596	OH
1.2.11	DINNER LAKE 69KV	K1689	FL Highlands Ops	1,841	OH
1.2.12	DINNER LAKE 69KV	K1690	FL Highlands Ops	2,578	OH
1.2.13	DINNER LAKE 69KV	K1691	FL Highlands Ops	2,578	OH
1.2.14	OKAHUMPKA 69KV	K284	FL Clermont Ops	2,455	OH
1.2.15	OKAHUMPKA 69KV	K285	FL Clermont Ops	1,841	OH
1.2.16	OKAHUMPKA 69KV	K286	FL Clermont Ops	368	OH
1.2.17	CYPRESSWOOD 69KV	K317	FL Lake Wales Ops	245	OH
1.2.18	DESOTO CITY 69KV	K3220	FL Highlands Ops	4,296	OH
1.2.19	DESOTO CITY 69KV	K3221	FL Highlands Ops	2,455	OH
1.2.20	DESOTO CITY 69KV	K3222	FL Highlands Ops	2,455	OH
1.2.21	MONTVERDE 69KV	K4831	FL Clermont Ops / FL Winter Garden	1,841	OH
1.2.22	MONTVERDE 69KV	K4833	FL Clermont Ops	614	OH
1.2.23	MONTVERDE 69KV	K4834	FL Clermont Ops	859	OH
1.2.24	MONTVERDE 69KV	K4836	FL Clermont Ops	982	OH
1.2.25	MONTVERDE 69KV	K4837	FL Clermont Ops	1,596	OH
1.2.26	MONTVERDE 69KV	K4840	FL Clermont Ops	2,087	OH
1.2.27	MONTVERDE 69KV	K4841	FL Clermont Ops	2,578	OH
1.2.28	MONTVERDE 69KV	K4845	FL Clermont Ops	368	OH
1.2.29	CYPRESSWOOD 69KV	K561	FL Lake Wales Ops	1,227	OH
1.2.30	CYPRESSWOOD 69KV	K562	FL Lake Wales Ops	3,928	OH
1.2.31	CYPRESSWOOD 69KV	K563	FL Lake Wales Ops	3,560	OH
1.2.32	HOWEY 69KV	K564	FL Clermont Ops	736	OH
1.2.33	HOWEY 69KV	K565	FL Clermont Ops	2,209	OH
1.2.34	CLERMONT 69KV	K601	FL Clermont Ops	1,841	OH
1.2.35	CLERMONT 69KV	K602	FL Clermont Ops	3,314	OH
1.2.36	CLERMONT 69KV	K603	FL Clermont Ops	1,841	OH
1.2.37	CLERMONT 69KV	K605	FL Clermont Ops	1,105	OH
1.2.38	CLERMONT 69KV	K606	FL Clermont Ops	1,718	OH
1.2.39	CLERMONT 69KV	K607	FL Clermont Ops	1,227	OH
1.2.40	GROVELAND 69KV	K673	FL Clermont Ops	2,700	OH
1.2.41	GROVELAND 69KV	K674	FL Clermont Ops	1,718	OH
1.2.42	GROVELAND 69KV	K675	FL Clermont Ops	2,578	OH
1.2.43	MINNEOLA 69KV	K946	FL Clermont Ops	1,596	OH
1.2.44	MINNEOLA 69KV	K948	FL Clermont Ops	1,350	OH
1.2.45	MINNEOLA 69KV	K949	FL Clermont Ops	2,455	OH
	SUBTOTAL			**85,061**	

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Line	O&M Activities			O&M Expenditures	OH or UG
1.	**Distribution**				
	1.2 Feeder Hardening Pole Replacements				
	Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.2.46 WEKIVA 230KV	M101	FL Apopka Ops	245	OH
	1.2.47 WEKIVA 230KV	M103	FL Apopka Ops	614	OH
	1.2.48 WEKIVA 230KV	M104	FL Apopka Ops	736	OH
	1.2.49 WEKIVA 230KV	M106	FL Apopka Ops	982	OH
	1.2.50 WEKIVA 230KV	M107	FL Apopka Ops	123	OH
	1.2.51 WEKIVA 230KV	M109	FL Apopka Ops	491	OH
	1.2.52 WEKIVA 230KV	M110	FL Apopka Ops	245	OH
	1.2.53 WEKIVA 230KV	M112	FL Apopka Ops / FL Longwood Ops	1,596	OH
	1.2.54 WEKIVA 230KV	M113	FL Apopka Ops	982	OH
	1.2.55 WEKIVA 230KV	M115	FL Apopka Ops	614	OH
	1.2.56 DOUGLAS AVENUE 69KV	M1704	FL Apopka Ops	736	OH
	1.2.57 DOUGLAS AVENUE 69KV	M1706	FL Apopka Ops / FL Longwood Ops	736	OH
	1.2.58 DOUGLAS AVENUE 69KV	M1707	FL Apopka Ops / FL Longwood Ops	491	OH
	1.2.59 DOUGLAS AVENUE 69KV	M1709	FL Apopka Ops / FL Longwood Ops	736	OH
	1.2.60 DOUGLAS AVENUE 69KV	M1712	FL Apopka Ops / FL Longwood Ops	245	OH
	1.2.61 ZELLWOOD 69KV	M31	FL Apopka Ops	1,718	OH
	1.2.62 ZELLWOOD 69KV	M32	FL Apopka Ops	1,227	OH
	1.2.63 ZELLWOOD 69KV	M33	FL Apopka Ops	5,892	OH
	1.2.64 ZELLWOOD 69KV	M34	FL Apopka Ops	2,578	OH
	1.2.65 LOCKHART 230KV	M408	FL Apopka Ops / FL Winter Garden O	1,227	OH
	1.2.66 LOCKHART 230KV	M414	FL Apopka Ops / FL Winter Garden O	736	OH
	1.2.67 PIEDMONT 230KV	M471	FL Apopka Ops	1,227	OH
	1.2.68 PIEDMONT 230KV	M472	FL Apopka Ops / FL Longwood Ops	1,227	OH
	1.2.69 PIEDMONT 230KV	M473	FL Apopka Ops	859	OH
	1.2.70 PIEDMONT 230KV	M474	FL Apopka Ops	1,473	OH
	1.2.71 PIEDMONT 230KV	M475	FL Apopka Ops	1,350	OH
	1.2.72 PIEDMONT 230KV	M476	FL Apopka Ops	982	OH
	1.2.73 PIEDMONT 230KV	M477	FL Apopka Ops	859	OH
	1.2.74 PIEDMONT 230KV	M478	FL Apopka Ops	859	OH
	1.2.75 WELCH ROAD 230KV	M542	FL Apopka Ops	1,473	OH
	1.2.76 WELCH ROAD 230KV	M543	FL Apopka Ops	736	OH
	1.2.77 WELCH ROAD 230KV	M545	FL Apopka Ops	736	OH
	1.2.78 WELCH ROAD 230KV	M548	FL Apopka Ops	1,350	OH
	1.2.79 WELCH ROAD 230KV	M550	FL Apopka Ops	1,105	OH
	1.2.80 WELCH ROAD 230KV	M552	FL Apopka Ops	1,227	OH
	1.2.81 WELCH ROAD 230KV	M554	FL Apopka Ops	982	OH
	1.2.82 WOLF LAKE 69KV	M563	FL Apopka Ops	614	OH
	1.2.83 WOLF LAKE 69KV	M564	FL Apopka Ops	1,350	OH
	1.2.84 PLYMOUTH SOUTH 69KV	M702	FL Apopka Ops	1,596	OH
	1.2.85 PLYMOUTH SOUTH 69KV	M704	FL Apopka Ops	1,718	OH
	1.2.86 PLYMOUTH SOUTH 69KV	M706	FL Apopka Ops	736	OH
	1.2.87 PLYMOUTH SOUTH 69KV	M707	FL Apopka Ops	1,718	OH
	1.2.88 APOPKA SOUTH 69KV	M720	FL Apopka Ops	1,841	OH
	1.2.89 APOPKA SOUTH 69KV	M721	FL Apopka Ops	1,596	OH
	1.2.90 APOPKA SOUTH 69KV	M722	FL Apopka Ops	1,227	OH
	1.2.91 APOPKA SOUTH 69KV	M723	FL Apopka Ops	2,209	OH
	SUBTOTAL			**54,000**	

Line	O&M Activities			O&M Expenditures	OH or UG
1.	**Distribution**				
1.2	**Feeder Hardening Pole Replacements**				
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1.2.92	APOPKA SOUTH 69KV	M724	FL Apopka Ops	1,718	OH
1.2.93	APOPKA SOUTH 69KV	M725	FL Apopka Ops	1,350	OH
1.2.94	APOPKA SOUTH 69KV	M726	FL Apopka Ops	2,332	OH
1.2.95	APOPKA SOUTH 69KV	M727	FL Apopka Ops	1,596	OH
1.2.96	MADISON 115KV	N1	FL Monticello Ops	5,033	OH
1.2.97	MADISON 115KV	N2	FL Monticello Ops	2,332	OH
1.2.98	PORT ST JOE INDUSTRIAL 69KV	N201	FL Monticello Ops	245	OH
1.2.99	PORT ST JOE INDUSTRIAL 69KV	N203	FL Monticello Ops	614	OH
1.2.100	EAST POINT 69KV	N230	FL Monticello Ops	1,350	OH
1.2.101	EAST POINT 69KV	N231	FL Monticello Ops	2,455	OH
1.2.102	MADISON 115KV	N3	FL Monticello Ops	3,682	OH
1.2.103	SUWANNEE DISTRIBUTION 115KV	N323	FL Monticello Ops	1,227	OH
1.2.104	SUWANNEE DISTRIBUTION 115KV	N324	FL Monticello Ops	859	OH
1.2.105	SUWANNEE DISTRIBUTION 115KV	N325	FL Monticello Ops	736	OH
1.2.106	MADISON 115KV	N4	FL Monticello Ops	1,105	OH
1.2.107	BEACON HILL 69KV	N515	FL Monticello Ops	1,105	OH
1.2.108	BEACON HILL 69KV	N516	FL Monticello Ops	2,578	OH
1.2.109	PORT ST JOE 230KV	N52	FL Monticello Ops	614	OH
1.2.110	BEACON HILL 69KV	N527	FL Monticello Ops	1,964	OH
1.2.111	PORT ST JOE 230KV	N53	FL Monticello Ops	3,069	OH
1.2.112	PORT ST JOE 230KV	N54	FL Monticello Ops	1,596	OH
1.2.113	INDIAN PASS 69KV	N556	FL Monticello Ops	4,419	OH
1.2.114	CROSSROADS 115KV	X132	FL St Pete Ops / FL Walsingham Ops	1,227	OH
1.2.115	CROSSROADS 115KV	X133	FL St Pete Ops / FL Walsingham Ops	1,227	OH
1.2.116	CROSSROADS 115KV	X134	FL St Pete Ops	491	OH
1.2.117	CROSSROADS 115KV	X135	FL St Pete Ops	1,105	OH
1.2.118	CROSSROADS 115KV	X136	FL St Pete Ops	491	OH
1.2.119	CROSSROADS 115KV	X138	FL St Pete Ops	859	OH
1.2.120	BAYBORO 115KV	X16	FL St Pete Ops	1,964	OH
1.2.121	BAYBORO 115KV	X19	FL St Pete Ops	245	OH
1.2.122	BAYBORO 115KV	X21	FL St Pete Ops	1,596	OH
1.2.123	PILSBURY 115KV	X252	FL St Pete Ops	736	OH
1.2.124	PILSBURY 115KV	X253	FL St Pete Ops	368	OH
1.2.125	PILSBURY 115KV	X254	FL St Pete Ops	1,105	OH
1.2.126	PILSBURY 115KV	X255	FL St Pete Ops	1,105	OH
1.2.127	PILSBURY 115KV	X256	FL St Pete Ops	368	OH
1.2.128	PILSBURY 115KV	X257	FL St Pete Ops	2,209	OH
1.2.129	PILSBURY 115KV	X258	FL St Pete Ops	1,105	OH
1.2.130	PILSBURY 115KV	X259	FL St Pete Ops	1,227	OH
1.2.131	CENTRAL PLAZA 115KV	X262	FL St Pete Ops	2,087	OH
1.2.132	CENTRAL PLAZA 115KV	X264	FL St Pete Ops	1,350	OH
1.2.133	CENTRAL PLAZA 115KV	X265	FL St Pete Ops	859	OH
1.2.134	CENTRAL PLAZA 115KV	X267	FL St Pete Ops	1,718	OH
1.2.135	CENTRAL PLAZA 115KV	X268	FL St Pete Ops	1,473	OH
1.2.136	NORTHEAST 230KV	X282	FL St Pete Ops / FL Walsingham Ops	368	OH
1.2.137	NORTHEAST 230KV	X283	FL St Pete Ops	982	OH
	SUBTOTAL			**68,244**	

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Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
1.2	**Feeder Hardening Pole Replacements**					
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.2.138	NORTHEAST 230KV	X284	FL St Pete Ops	2,087	OH
	1.2.139	NORTHEAST 230KV	X285	FL St Pete Ops	736	OH
	1.2.140	NORTHEAST 230KV	X286	FL St Pete Ops	2,578	OH
	1.2.141	NORTHEAST 230KV	X287	FL St Pete Ops	1,718	OH
	1.2.142	NORTHEAST 230KV	X288	FL St Pete Ops	982	OH
	1.2.143	NORTHEAST 230KV	X289	FL St Pete Ops	736	OH
	1.2.144	NORTHEAST 230KV	X290	FL St Pete Ops	1,718	OH
	1.2.145	NORTHEAST 230KV	X291	FL St Pete Ops / FL Walsingham Ops	491	OH
	1.2.146	FORTIETH STREET 230KV	X81	FL St Pete Ops	859	OH
	1.2.147	FORTIETH STREET 230KV	X82	FL St Pete Ops	1,105	OH
	1.2.148	FORTIETH STREET 230KV	X83	FL St Pete Ops / FL Walsingham Ops	1,105	OH
	1.2.149	FORTIETH STREET 230KV	X84	FL St Pete Ops	982	OH
	1.2.150	FORTIETH STREET 230KV	X85	FL St Pete Ops	1,738	OH
		SUBTOTAL			**16,835**	OH
	TOTAL	**Feeder Hardening Pole Replacements**			**224,140**	
1.3	**Feeder Hardening Inspections**					
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.3.1	CROSS CITY 69KV	A115	FL Monticello Ops	10,480	OH
	1.3.2	CROSS CITY 69KV	A118	FL Monticello Ops	10,526	OH
	1.3.3	CROSS CITY 69KV	A119	FL Monticello Ops	5,468	OH
	1.3.4	HIGH SPRINGS 69KV	A15	FL Monticello Ops	18,819	OH
	1.3.5	HIGH SPRINGS 69KV	A16	FL Monticello Ops	8,339	OH
	1.3.6	SOUTHERN OAKS 69KV	A420	FL Clermont Ops	46	OH
	1.3.7	CROSS CITY INDUSTRIAL 69KV	A46	FL Monticello Ops	13,214	OH
	1.3.8	DINNER LAKE 69KV	K1684	FL Highlands Ops	3,099	OH
	1.3.9	DINNER LAKE 69KV	K1685	FL Highlands Ops	14,536	OH
	1.3.10	DINNER LAKE 69KV	K1687	FL Highlands Ops	3,873	OH
	1.3.11	DINNER LAKE 69KV	K1688	FL Highlands Ops	8,567	OH
	1.3.12	DINNER LAKE 69KV	K1689	FL Highlands Ops	10,116	OH
	1.3.13	DINNER LAKE 69KV	K1690	FL Highlands Ops	13,807	OH
	1.3.14	DINNER LAKE 69KV	K1691	FL Highlands Ops	13,989	OH
	1.3.15	OKAHUMPKA 69KV	K284	FL Clermont Ops	13,670	OH
	1.3.16	OKAHUMPKA 69KV	K285	FL Clermont Ops	10,344	OH
	1.3.17	OKAHUMPKA 69KV	K286	FL Clermont Ops	2,051	OH
	1.3.18	CYPRESSWOOD 69KV	K317	FL Lake Wales Ops	1,276	OH
	1.3.19	DESOTO CITY 69KV	K3220	FL Highlands Ops	23,376	OH
	1.3.20	DESOTO CITY 69KV	K3221	FL Highlands Ops	13,442	OH
	1.3.21	DESOTO CITY 69KV	K3222	FL Highlands Ops	13,579	OH
	1.3.22	MONTVERDE 69KV	K4831	FL Clermont Ops / FL Winter Garden	9,979	OH
	1.3.23	MONTVERDE 69KV	K4833	FL Clermont Ops	3,645	OH
	1.3.24	MONTVERDE 69KV	K4834	FL Clermont Ops	4,921	OH
	1.3.25	MONTVERDE 69KV	K4836	FL Clermont Ops	5,422	OH
	1.3.26	MONTVERDE 69KV	K4837	FL Clermont Ops	8,703	OH
	1.3.27	MONTVERDE 69KV	K4840	FL Clermont Ops	11,164	OH
	1.3.28	MONTVERDE 69KV	K4841	FL Clermont Ops	14,354	OH
	1.3.29	MONTVERDE 69KV	K4845	FL Clermont Ops	2,142	OH
	1.3.30	CYPRESSWOOD 69KV	K561	FL Lake Wales Ops	6,881	OH
		SUBTOTAL			**279,828**	

Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
	1.3	**Feeder Hardening Inspections**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.3.31	CYPRESSWOOD 69KV	K562	FL Lake Wales Ops	21,416	OH
	1.3.32	CYPRESSWOOD 69KV	K563	FL Lake Wales Ops	19,320	OH
	1.3.33	HOWEY 69KV	K564	FL Clermont Ops	4,010	OH
	1.3.34	HOWEY 69KV	K565	FL Clermont Ops	12,394	OH
	1.3.35	CLERMONT 69KV	K601	FL Clermont Ops	10,161	OH
	1.3.36	CLERMONT 69KV	K602	FL Clermont Ops	17,908	OH
	1.3.37	CLERMONT 69KV	K603	FL Clermont Ops	10,070	OH
	1.3.38	CLERMONT 69KV	K605	FL Clermont Ops	5,696	OH
	1.3.39	CLERMONT 69KV	K606	FL Clermont Ops	9,432	OH
	1.3.40	CLERMONT 69KV	K607	FL Clermont Ops	6,516	OH
	1.3.41	GROVELAND 69KV	K673	FL Clermont Ops	14,809	OH
	1.3.42	GROVELAND 69KV	K674	FL Clermont Ops	9,296	OH
	1.3.43	GROVELAND 69KV	K675	FL Clermont Ops	14,126	OH
	1.3.44	MINNEOLA 69KV	K945	FL Clermont Ops	46	OH
	1.3.45	MINNEOLA 69KV	K946	FL Clermont Ops	8,931	OH
	1.3.46	MINNEOLA 69KV	K948	FL Clermont Ops	7,427	OH
	1.3.47	MINNEOLA 69KV	K949	FL Clermont Ops	13,533	OH
	1.3.48	WEKIVA 230KV	M101	FL Apopka Ops	1,094	OH
	1.3.49	WEKIVA 230KV	M103	FL Apopka Ops	3,600	OH
	1.3.50	WEKIVA 230KV	M104	FL Apopka Ops	4,283	OH
	1.3.51	WEKIVA 230KV	M106	FL Apopka Ops	5,149	OH
	1.3.52	WEKIVA 230KV	M107	FL Apopka Ops	365	OH
	1.3.53	WEKIVA 230KV	M109	FL Apopka Ops	2,369	OH
	1.3.54	WEKIVA 230KV	M110	FL Apopka Ops	1,230	OH
	1.3.55	WEKIVA 230KV	M112	FL Apopka Ops / FL Longwood Ops	8,658	OH
	1.3.56	WEKIVA 230KV	M113	FL Apopka Ops	5,058	OH
	1.3.57	WEKIVA 230KV	M115	FL Apopka Ops	3,463	OH
	1.3.58	DOUGLAS AVENUE 69KV	M1704	FL Apopka Ops	3,736	OH
	1.3.59	DOUGLAS AVENUE 69KV	M1706	FL Apopka Ops / FL Longwood Ops	4,192	OH
	1.3.60	DOUGLAS AVENUE 69KV	M1707	FL Apopka Ops / FL Longwood Ops	2,506	OH
	1.3.61	DOUGLAS AVENUE 69KV	M1709	FL Apopka Ops / FL Longwood Ops	4,101	OH
	1.3.62	DOUGLAS AVENUE 69KV	M1712	FL Apopka Ops / FL Longwood Ops	1,595	OH
	1.3.63	ZELLWOOD 69KV	M31	FL Apopka Ops	9,615	OH
	1.3.64	ZELLWOOD 69KV	M32	FL Apopka Ops	6,379	OH
	1.3.65	ZELLWOOD 69KV	M33	FL Apopka Ops	31,988	OH
	1.3.66	ZELLWOOD 69KV	M34	FL Apopka Ops	14,308	OH
	1.3.67	LOCKHART 230KV	M408	FL Apopka Ops / FL Winter Garden O	6,425	OH
	1.3.68	LOCKHART 230KV	M414	FL Apopka Ops / FL Winter Garden O	4,055	OH
	1.3.69	PIEDMONT 230KV	M471	FL Apopka Ops	6,425	OH
	1.3.70	PIEDMONT 230KV	M472	FL Apopka Ops / FL Longwood Ops	6,881	OH
	1.3.71	PIEDMONT 230KV	M473	FL Apopka Ops	4,921	OH
	1.3.72	PIEDMONT 230KV	M474	FL Apopka Ops	8,293	OH
	1.3.73	PIEDMONT 230KV	M475	FL Apopka Ops	7,382	OH
	1.3.74	PIEDMONT 230KV	M476	FL Apopka Ops	5,377	OH
	1.3.75	PIEDMONT 230KV	M477	FL Apopka Ops	4,648	OH
		SUBTOTAL			**353,187**	

Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
	1.3	**Feeder Hardening Inspections**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.3.76	PIEDMONT 230KV	M478	FL Apopka Ops	4,785	OH
	1.3.77	WELCH ROAD 230KV	M542	FL Apopka Ops	7,974	OH
	1.3.78	WELCH ROAD 230KV	M543	FL Apopka Ops	4,101	OH
	1.3.79	WELCH ROAD 230KV	M545	FL Apopka Ops	3,828	OH
	1.3.80	WELCH ROAD 230KV	M548	FL Apopka Ops	7,200	OH
	1.3.81	WELCH ROAD 230KV	M550	FL Apopka Ops	6,015	OH
	1.3.82	WELCH ROAD 230KV	M552	FL Apopka Ops	6,562	OH
	1.3.83	WELCH ROAD 230KV	M554	FL Apopka Ops	5,103	OH
	1.3.84	WOLF LAKE 69KV	M563	FL Apopka Ops	3,509	OH
	1.3.85	WOLF LAKE 69KV	M564	FL Apopka Ops	7,473	OH
	1.3.86	PLYMOUTH SOUTH 69KV	M702	FL Apopka Ops	8,567	OH
	1.3.87	PLYMOUTH SOUTH 69KV	M704	FL Apopka Ops	9,341	OH
	1.3.88	PLYMOUTH SOUTH 69KV	M706	FL Apopka Ops	3,691	OH
	1.3.89	PLYMOUTH SOUTH 69KV	M707	FL Apopka Ops	9,478	OH
	1.3.90	APOPKA SOUTH 69KV	M720	FL Apopka Ops	10,207	OH
	1.3.91	APOPKA SOUTH 69KV	M721	FL Apopka Ops	8,567	OH
	1.3.92	APOPKA SOUTH 69KV	M722	FL Apopka Ops	6,653	OH
	1.3.93	APOPKA SOUTH 69KV	M723	FL Apopka Ops	11,847	OH
	1.3.94	APOPKA SOUTH 69KV	M724	FL Apopka Ops	9,523	OH
	1.3.95	APOPKA SOUTH 69KV	M725	FL Apopka Ops	7,655	OH
	1.3.96	APOPKA SOUTH 69KV	M726	FL Apopka Ops	12,622	OH
	1.3.97	APOPKA SOUTH 69KV	M727	FL Apopka Ops	8,886	OH
	1.3.98	MADISON 115KV	N1	FL Monticello Ops	27,522	OH
	1.3.99	MADISON 115KV	N2	FL Monticello Ops	12,804	OH
	1.3.100	PORT ST JOE INDUSTRIAL 69KV	N201	FL Monticello Ops	1,230	OH
	1.3.101	PORT ST JOE INDUSTRIAL 69KV	N203	FL Monticello Ops	3,509	OH
	1.3.102	EAST POINT 69KV	N230	FL Monticello Ops	7,200	OH
	1.3.103	EAST POINT 69KV	N231	FL Monticello Ops	13,351	OH
	1.3.104	MADISON 115KV	N3	FL Monticello Ops	20,186	OH
	1.3.105	SUWANNEE DISTRIBUTION 115KV	N323	FL Monticello Ops	6,562	OH
	1.3.106	SUWANNEE DISTRIBUTION 115KV	N324	FL Monticello Ops	4,739	OH
	1.3.107	SUWANNEE DISTRIBUTION 115KV	N325	FL Monticello Ops	3,964	OH
	1.3.108	MADISON 115KV	N4	FL Monticello Ops	5,787	OH
	1.3.109	BEACON HILL 69KV	N515	FL Monticello Ops	5,969	OH
	1.3.110	BEACON HILL 69KV	N516	FL Monticello Ops	14,308	OH
	1.3.111	PORT ST JOE 230KV	N52	FL Monticello Ops	3,645	OH
	1.3.112	BEACON HILL 69KV	N520	FL Monticello Ops	46	OH
	1.3.113	BEACON HILL 69KV	N527	FL Monticello Ops	10,663	OH
	1.3.114	PORT ST JOE 230KV	N53	FL Monticello Ops	16,814	OH
	1.3.115	PORT ST JOE 230KV	N54	FL Monticello Ops	8,658	OH
	1.3.116	PORT ST JOE 230KV	N55	FL Monticello Ops	182	OH
	1.3.117	INDIAN PASS 69KV	N556	FL Monticello Ops	24,424	OH
	1.3.118	BAYBORO 115KV	X10	FL St Pete Ops	91	OH
	1.3.119	BAYBORO 115KV	X12	FL St Pete Ops	46	OH
	1.3.120	BAYBORO 115KV	X13	FL St Pete Ops	46	OH
		SUBTOTAL			**355,333**	

Line	O&M Activities			O&M Expenditures	OH or UG
1.	**Distribution**				
	1.3 Feeder Hardening Inspections				
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1.3.121	CROSSROADS 115KV	X132	FL St Pete Ops / FL Walsingham Ops	6,835	OH
1.3.122	CROSSROADS 115KV	X133	FL St Pete Ops / FL Walsingham Ops	6,698	OH
1.3.123	CROSSROADS 115KV	X134	FL St Pete Ops	2,597	OH
1.3.124	CROSSROADS 115KV	X135	FL St Pete Ops	6,015	OH
1.3.125	CROSSROADS 115KV	X136	FL St Pete Ops	2,916	OH
1.3.126	CROSSROADS 115KV	X137	FL St Pete Ops	91	OH
1.3.127	CROSSROADS 115KV	X138	FL St Pete Ops	4,466	OH
1.3.128	BAYBORO 115KV	X15	FL St Pete Ops	46	OH
1.3.129	BAYBORO 115KV	X16	FL St Pete Ops	10,389	OH
1.3.130	BAYBORO 115KV	X19	FL St Pete Ops	1,139	OH
1.3.131	BAYBORO 115KV	X21	FL St Pete Ops	8,384	OH
1.3.132	PILSBURY 115KV	X252	FL St Pete Ops	3,828	OH
1.3.133	PILSBURY 115KV	X253	FL St Pete Ops	1,959	OH
1.3.134	PILSBURY 115KV	X254	FL St Pete Ops	5,741	OH
1.3.135	PILSBURY 115KV	X255	FL St Pete Ops	6,243	OH
1.3.136	PILSBURY 115KV	X256	FL St Pete Ops	1,868	OH
1.3.137	PILSBURY 115KV	X257	FL St Pete Ops	12,030	OH
1.3.138	PILSBURY 115KV	X258	FL St Pete Ops	6,152	OH
1.3.139	PILSBURY 115KV	X259	FL St Pete Ops	6,516	OH
1.3.140	CENTRAL PLAZA 115KV	X262	FL St Pete Ops	11,620	OH
1.3.141	CENTRAL PLAZA 115KV	X263	FL St Pete Ops	137	OH
1.3.142	CENTRAL PLAZA 115KV	X264	FL St Pete Ops	7,108	OH
1.3.143	CENTRAL PLAZA 115KV	X265	FL St Pete Ops	5,012	OH
1.3.144	CENTRAL PLAZA 115KV	X266	FL St Pete Ops	228	OH
1.3.145	CENTRAL PLAZA 115KV	X267	FL St Pete Ops	9,660	OH
1.3.146	CENTRAL PLAZA 115KV	X268	FL St Pete Ops	7,837	OH
1.3.147	NORTHEAST 230KV	X282	FL St Pete Ops / FL Walsingham Ops	2,005	OH
1.3.148	NORTHEAST 230KV	X283	FL St Pete Ops	5,331	OH
1.3.149	NORTHEAST 230KV	X284	FL St Pete Ops	11,118	OH
1.3.150	NORTHEAST 230KV	X285	FL St Pete Ops	3,828	OH
1.3.151	NORTHEAST 230KV	X286	FL St Pete Ops	14,354	OH
1.3.152	NORTHEAST 230KV	X287	FL St Pete Ops	9,250	OH
1.3.153	NORTHEAST 230KV	X288	FL St Pete Ops	5,605	OH
1.3.154	NORTHEAST 230KV	X289	FL St Pete Ops	4,283	OH
1.3.155	NORTHEAST 230KV	X290	FL St Pete Ops	9,432	OH
1.3.156	NORTHEAST 230KV	X291	FL St Pete Ops / FL Walsingham Ops	2,825	OH
1.3.157	FORTIETH STREET 230KV	X81	FL St Pete Ops	4,830	OH
1.3.158	FORTIETH STREET 230KV	X82	FL St Pete Ops	5,878	OH
1.3.159	FORTIETH STREET 230KV	X83	FL St Pete Ops / FL Walsingham Ops	5,969	OH
1.3.160	FORTIETH STREET 230KV	X84	FL St Pete Ops	5,605	OH
1.3.161	FORTIETH STREET 230KV	X85	FL St Pete Ops	9,615	OH
1.3.162	Additional inspections to be determined	TBD	TBD	227,831	OH
	SUBTOTAL			**463,274**	
TOTAL	**Feeder Hardening Inspections**			**1,451,622**	
TOTAL	**Feeder Hardening Inspections & Replacements**			**1,675,762**	

Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
	1.3	**Lateral Hardening - O/H**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.3.1	Deland East	W1103	Deland	113,011	OH
	1.3.2	Deland East	W1105	Deland	33,034	OH
	1.3.3	Deland East	W1109	Deland	24,657	OH
	1.3.4	Deland	W0805	Deland	18,914	OH
	1.3.5	Deland	W0806	Deland	18,914	OH
	1.3.6	Deland	W0807	Deland	8,377	OH
	1.3.7	Deland	W0808	Deland	70,072	OH
	1.3.8	Deland	W0809	Deland	8,324	OH
	1.3.9	Hemple	K2246	Winter Garden	8,272	OH
	1.3.10	Hemple	K2250	Winter Garden	9,220	OH
	1.3.11	Hemple	K2252	Winter Garden	14,910	OH
	1.3.12	Hemple	K2253	Winter Garden	8,799	OH
	1.3.13	Pinecastle	W0391	SE Orlando	10,748	OH
	1.3.14	Port Richey West	C202	Seven Springs	41,516	OH
	1.3.15	Port Richey West	C205	Seven Springs	18,809	OH
	1.3.16	Port Richey West	C207	Seven Springs	7,798	OH
	1.3.17	Port Richey West	C208	Seven Springs	60,167	OH
	1.3.18	Port Richey West	C209	Seven Springs	34,667	OH
	1.3.19	Port Richey West	C210	Seven Springs	40,515	OH
	1.3.20	St George Island	N233	Monticello	63,276	OH
	1.3.21	St George Island	N234	Monticello	19,441	OH
	1.3.22	Fifty First Street	X101	St. Petersburg	2,002	OH
	1.3.23	Fifty First Street	X102	St. Petersburg	17,176	OH
	1.3.24	Fifty First Street	X108	St. Petersburg	8,430	OH
	1.3.25	Pasadena	X211	St. Petersburg	22,708	OH
	1.3.26	Pasadena	X213	St. Petersburg	10,748	OH
	1.3.27	Pasadena	X219	St. Petersburg	9,852	OH
	1.3.28	Pasadena	X220	St. Petersburg	13,173	OH
	TOTAL	**Lateral Hardening - O/H**			**717,530**	
	1.4	**LH - Wood Pole Replacement**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.4.1	Cross City	A115	MONTICELLO	3,686	OH
	1.4.2	Cross City	A118	MONTICELLO	7,373	OH
	1.4.3	Cross City	A119	MONTICELLO	1,106	OH
	1.4.4	High Springs	A15	MONTICELLO	10,690	OH
	1.4.5	High Springs	A15	MONTICELLO	2,089	OH
	1.4.6	High Springs	A16	MONTICELLO	8,724	OH
	1.4.7	Cross City	A46	MONTICELLO	6,881	OH
	1.4.8	Dinner Lake	K1684	HIGHLANDS	3,318	OH
	1.4.9	Dinner Lake	K1685	HIGHLANDS	9,462	OH
	1.4.10	Dinner Lake	K1687	HIGHLANDS	3,809	OH
	1.4.11	Dinner Lake	K1688	HIGHLANDS	3,441	OH
	1.4.12	Dinner Lake	K1689	HIGHLANDS	4,915	OH
	1.4.13	Dinner Lake	K1690	HIGHLANDS	6,390	OH
		SUBTOTAL			**71,884**	

Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
	1.4	**LH - Wood Pole Replacement**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.4.14	Dinner Lake	K1691	HIGHLANDS	4,669	OH
	1.4.15	Okahumpka	K284	CLERMONT	4,792	OH
	1.4.16	Okahumpka	K285	CLERMONT	3,318	OH
	1.4.17	Okahumpka	K286	CLERMONT	123	OH
	1.4.18	Cypresswood	K317	LAKE WALES	614	OH
	1.4.19	Desoto City	K3220	HIGHLANDS	9,707	OH
	1.4.20	Desoto City	K3221	HIGHLANDS	3,686	OH
	1.4.21	Desoto City	K3222	HIGHLANDS	5,161	OH
	1.4.22	Montverde	K4831	CLERMONT	1,229	OH
	1.4.23	Montverde	K4831	WINTER GARDEN	3,195	OH
	1.4.24	Montverde	K4833	CLERMONT	492	OH
	1.4.25	Montverde	K4834	CLERMONT	492	OH
	1.4.26	Montverde	K4836	CLERMONT	246	OH
	1.4.27	Montverde	K4837	CLERMONT	4,178	OH
	1.4.28	Montverde	K4840	CLERMONT	2,580	OH
	1.4.29	Montverde	K4841	CLERMONT	2,458	OH
	1.4.30	Montverde	K4841	WINTER GARDEN	123	OH
	1.4.31	Cypresswood	K561	LAKE WALES	4,301	OH
	1.4.32	Cypresswood	K562	LAKE WALES	7,373	OH
	1.4.33	Cypresswood	K563	LAKE WALES	4,915	OH
	1.4.34	Howey	K564	CLERMONT	246	OH
	1.4.35	Howey	K565	CLERMONT	6,390	OH
	1.4.36	Clermont	K601	CLERMONT	2,458	OH
	1.4.37	Clermont	K602	CLERMONT	7,618	OH
	1.4.38	Clermont	K603	CLERMONT	6,267	OH
	1.4.39	Clermont	K605	CLERMONT	983	OH
	1.4.40	Clermont	K606	CLERMONT	2,949	OH
	1.4.41	Clermont	K607	CLERMONT	123	OH
	1.4.42	Groveland	K673	CLERMONT	6,881	OH
	1.4.43	Groveland	K674	CLERMONT	2,089	OH
	1.4.44	Groveland	K675	CLERMONT	4,178	OH
	1.4.45	Minneola	K946	CLERMONT	5,775	OH
	1.4.46	Minneola	K948	CLERMONT	2,580	OH
	1.4.47	Minneola	K949	CLERMONT	5,161	OH
	1.4.48	Wekiva	M101	APOPKA	369	OH
	1.4.49	Wekiva	M103	APOPKA	1,597	OH
	1.4.50	Wekiva	M104	APOPKA	1,475	OH
	1.4.51	Wekiva	M106	APOPKA	2,826	OH
	1.4.52	Wekiva	M107	APOPKA	246	OH
	1.4.53	Wekiva	M109	APOPKA	1,843	OH
	1.4.54	Wekiva	M110	APOPKA	614	OH
	1.4.55	Wekiva	M110	APOPKA	1,843	OH
	1.4.56	Wekiva	M112	APOPKA	492	OH
	1.4.57	Wekiva	M112	LONGWOOD	2,335	OH
	1.4.58	Wekiva	M113	APOPKA	1,597	OH
		SUBTOTAL			**132,587**	

Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
	1.4	**LH - Wood Pole Replacement**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.4.59	Wekiva	M115	APOPKA	492	OH
	1.4.60	Douglas Avenue	M1704	APOPKA	1,352	OH
	1.4.61	Douglas Avenue	M1706	APOPKA	860	OH
	1.4.62	Douglas Avenue	M1707	LONGWOOD	2,458	OH
	1.4.63	Douglas Avenue	M1709	APOPKA	123	OH
	1.4.64	Douglas Avenue	M1709	LONGWOOD	983	OH
	1.4.65	Douglas Avenue	M1712	LONGWOOD	123	OH
	1.4.66	Zellwood	M31	APOPKA	3,441	OH
	1.4.67	Zellwood	M32	APOPKA	2,949	OH
	1.4.68	Zellwood	M33	APOPKA	3,809	OH
	1.4.69	Zellwood	M33	APOPKA	8,970	OH
	1.4.70	Zellwood	M34	APOPKA	369	OH
	1.4.71	Zellwood	M34	APOPKA	5,284	OH
	1.4.72	Lockhart	M408	APOPKA	1,720	OH
	1.4.73	Lockhart	M408	LONGWOOD	123	OH
	1.4.74	Lockhart	M408	WINTER GARDEN	2,703	OH
	1.4.75	Lockhart	M414	APOPKA	860	OH
	1.4.76	Lockhart	M414	WINTER GARDEN	1,106	OH
	1.4.77	Piedmont	M471	APOPKA	1,843	OH
	1.4.78	Piedmont	M472	APOPKA	3,072	OH
	1.4.79	Piedmont	M472	LONGWOOD	860	OH
	1.4.80	Piedmont	M473	APOPKA	4,546	OH
	1.4.81	Piedmont	M474	APOPKA	2,458	OH
	1.4.82	Piedmont	M474	APOPKA	983	OH
	1.4.83	Piedmont	M475	APOPKA	3,441	OH
	1.4.84	Piedmont	M476	APOPKA	2,212	OH
	1.4.85	Piedmont	M477	APOPKA	3,563	OH
	1.4.86	Piedmont	M478	APOPKA	1,352	OH
	1.4.87	Piedmont	M478	APOPKA	2,826	OH
	1.4.88	Welch Road	M542	APOPKA	7,127	OH
	1.4.89	Welch Road	M543	APOPKA	1,843	OH
	1.4.90	Welch Road	M545	APOPKA	2,949	OH
	1.4.91	Welch Road	M548	APOPKA	4,301	OH
	1.4.92	Welch Road	M550	APOPKA	983	OH
	1.4.93	Welch Road	M552	APOPKA	3,072	OH
	1.4.94	Welch Road	M554	APOPKA	2,580	OH
	1.4.95	Wolf Lake	M563	APOPKA	983	OH
	1.4.96	Wolf Lake	M564	APOPKA	2,212	OH
	1.4.97	Plymouth South	M702	APOPKA	3,809	OH
	1.4.98	Plymouth South	M704	APOPKA	1,720	OH
	1.4.99	Plymouth South	M706	APOPKA	860	OH
	1.4.100	Plymouth South	M707	APOPKA	3,072	OH
	1.4.101	Apopka South	M720	APOPKA	6,512	OH
	1.4.102	Apopka South	M721	APOPKA	2,703	OH
		SUBTOTAL			**109,607**	

Line	O&M Activities			O&M Expenditures	OH or UG
1.	**Distribution**				
	1.4 LH - Wood Pole Replacement				
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1.4.103	Apopka South	M722	APOPKA	2,580	OH
1.4.104	Apopka South	M723	APOPKA	6,021	OH
1.4.105	Apopka South	M724	APOPKA	4,055	OH
1.4.106	Apopka South	M725	APOPKA	1,720	OH
1.4.107	Apopka South	M726	APOPKA	3,195	OH
1.4.108	Apopka South	M727	APOPKA	5,284	OH
1.4.109	Madison	N1	MONTICELLO	18,186	OH
1.4.110	Madison	N2	MONTICELLO	8,970	OH
1.4.111	Port St Joe	N201	MONTICELLO	123	OH
1.4.112	Port St Joe	N203	MONTICELLO	737	OH
1.4.113	East Point	N230	MONTICELLO	5,898	OH
1.4.114	East Point	N231	MONTICELLO	13,148	OH
1.4.115	Madison	N3	MONTICELLO	14,008	OH
1.4.116	Suwannee	N323	MONTICELLO	1,720	OH
1.4.117	Suwannee	N323	MONTICELLO	492	OH
1.4.118	Suwannee	N324	MONTICELLO	492	OH
1.4.119	Suwannee	N325	MONTICELLO	123	OH
1.4.120	Madison	N4	MONTICELLO	3,932	OH
1.4.121	Beacon Hill	N515	MONTICELLO	2,089	OH
1.4.122	Beacon Hill	N516	MONTICELLO	3,932	OH
1.4.123	Port St Joe	N52	MONTICELLO	5,529	OH
1.4.124	Beacon Hill	N527	MONTICELLO	123	OH
1.4.125	Beacon Hill	N527	MONTICELLO	6,267	OH
1.4.126	Port St Joe	N53	MONTICELLO	7,004	OH
1.4.127	Port St Joe	N54	MONTICELLO	5,529	OH
1.4.128	Port St Joe	N55	MONTICELLO	737	OH
1.4.129	Indian Pass	N556	MONTICELLO	737	OH
1.4.130	Indian Pass	N556	MONTICELLO	8,356	OH
1.4.131	Crossroads	X132	ST. PETERSBURG	246	OH
1.4.132	Crossroads	X132	WALSINGHAM	1,475	OH
1.4.133	Crossroads	X133	ST. PETERSBURG	1,720	OH
1.4.134	Crossroads	X133	WALSINGHAM	3,195	OH
1.4.135	Crossroads	X134	ST. PETERSBURG	2,089	OH
1.4.136	Crossroads	X135	ST. PETERSBURG	8,478	OH
1.4.137	Crossroads	X136	ST. PETERSBURG	2,949	OH
1.4.138	Crossroads	X138	ST. PETERSBURG	1,966	OH
1.4.139	Bayboro	X16	ST. PETERSBURG	11,305	OH
1.4.140	Bayboro	X19	ST. PETERSBURG	246	OH
1.4.141	Bayboro	X21	ST. PETERSBURG	12,165	OH
1.4.142	Pilsbury	X252	ST. PETERSBURG	5,161	OH
1.4.143	Pilsbury	X253	ST. PETERSBURG	983	OH
1.4.144	Pilsbury	X254	ST. PETERSBURG	6,635	OH
1.4.145	Pilsbury	X255	ST. PETERSBURG	7,373	OH
1.4.146	Pilsbury	X256	ST. PETERSBURG	860	OH
	SUBTOTAL			**197,833**	

Line	O&M Activities			O&M Expenditures	OH or UG
1.	**Distribution**				
1.4	**LH - Wood Pole Replacement**				
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1.4.147	Pilsbury	X257	ST. PETERSBURG	7,864	OH
1.4.148	Pilsbury	X258	ST. PETERSBURG	5,529	OH
1.4.149	Pilsbury	X259	ST. PETERSBURG	6,635	OH
1.4.150	Central Plaza	X262	ST. PETERSBURG	12,656	OH
1.4.151	Central Plaza	X264	ST. PETERSBURG	2,826	OH
1.4.152	Central Plaza	X265	ST. PETERSBURG	5,284	OH
1.4.153	Central Plaza	X266	ST. PETERSBURG	123	OH
1.4.154	Central Plaza	X267	ST. PETERSBURG	11,550	OH
1.4.155	Central Plaza	X268	ST. PETERSBURG	10,445	OH
1.4.156	Northeast	X282	ST. PETERSBURG	123	OH
1.4.157	Northeast	X282	WALSINGHAM	123	OH
1.4.158	Northeast	X283	ST. PETERSBURG	983	OH
1.4.159	Northeast	X284	ST. PETERSBURG	2,458	OH
1.4.160	Northeast	X285	ST. PETERSBURG	7,864	OH
1.4.161	Northeast	X286	ST. PETERSBURG	5,898	OH
1.4.162	Northeast	X287	ST. PETERSBURG	737	OH
1.4.163	Northeast	X288	ST. PETERSBURG	4,792	OH
1.4.164	Northeast	X289	ST. PETERSBURG	614	OH
1.4.165	Northeast	X290	ST. PETERSBURG	1,229	OH
1.4.166	Northeast	X291	ST. PETERSBURG	246	OH
1.4.167	Fortieth Street	X81	ST. PETERSBURG	3,563	OH
1.4.168	Fortieth Street	X82	ST. PETERSBURG	5,407	OH
1.4.169	Fortieth Street	X83	ST. PETERSBURG	5,529	OH
1.4.170	Fortieth Street	X83	WALSINGHAM	3,072	OH
1.4.171	Fortieth Street	X84	ST. PETERSBURG	9,953	OH
1.4.172	Fortieth Street	X85	ST. PETERSBURG	4,541	OH
	SUBTOTAL			**120,044**	
TOTAL	**LH - Wood Pole Replacement**			**631,955**	
1.4	**LH - Wood Pole Inspections**				
1.4.2.1	Cross City	A115	MONTICELLO	20,203	
1.4.2.2	Cross City	A118	MONTICELLO	41,147	
1.4.2.3	Cross City	A119	MONTICELLO	6,256	
1.4.2.4	High Springs	A15	MONTICELLO	59,311	
1.4.2.5	High Springs	A15	MONTICELLO	11,260	
1.4.2.6	High Springs	A16	MONTICELLO	48,376	
1.4.2.7	Cross City	A46	MONTICELLO	38,321	
1.4.2.8	Dinner Lake	K1684	HIGHLANDS	18,488	
1.4.2.9	Dinner Lake	K1685	HIGHLANDS	52,222	
1.4.2.10	Dinner Lake	K1687	HIGHLANDS	21,454	
1.4.2.11	Dinner Lake	K1688	HIGHLANDS	19,137	
1.4.2.12	Dinner Lake	K1689	HIGHLANDS	27,385	
1.4.2.13	Dinner Lake	K1690	HIGHLANDS	35,633	
1.4.2.14	Dinner Lake	K1691	HIGHLANDS	25,810	
	SUBTOTAL			**425,003**	

Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
	1.4	**LH - Wood Pole Inspections**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.4.2.15	Okahumpka	K284	CLERMONT	26,783	OH
	1.4.2.16	Okahumpka	K285	CLERMONT	18,674	OH
	1.4.2.17	Okahumpka	K286	CLERMONT	417	OH
	1.4.2.18	Cypresswood	K317	LAKE WALES	3,290	OH
	1.4.2.19	Desoto City	K3220	HIGHLANDS	54,029	OH
	1.4.2.20	Desoto City	K3221	HIGHLANDS	20,249	OH
	1.4.2.21	Desoto City	K3222	HIGHLANDS	28,497	OH
	1.4.2.22	Montverde	K4831	CLERMONT	6,626	OH
	1.4.2.23	Montverde	K4831	WINTER GARDEN	17,840	OH
	1.4.2.24	Montverde	K4833	CLERMONT	2,410	OH
	1.4.2.25	Montverde	K4834	CLERMONT	2,734	OH
	1.4.2.26	Montverde	K4834	WINTER GARDEN	93	OH
	1.4.2.27	Montverde	K4836	CLERMONT	1,483	OH
	1.4.2.28	Montverde	K4837	CLERMONT	22,844	OH
	1.4.2.29	Montverde	K4840	CLERMONT	14,086	OH
	1.4.2.30	Montverde	K4841	CLERMONT	13,901	OH
	1.4.2.31	Montverde	K4841	WINTER GARDEN	417	OH
	1.4.2.32	Montverde	K4845	CLERMONT	139	OH
	1.4.2.33	Cypresswood	K561	LAKE WALES	23,678	OH
	1.4.2.34	Cypresswood	K562	LAKE WALES	40,545	OH
	1.4.2.35	Cypresswood	K563	LAKE WALES	27,154	OH
	1.4.2.36	Howey	K564	CLERMONT	1,668	OH
	1.4.2.37	Howey	K565	CLERMONT	35,355	OH
	1.4.2.38	Clermont	K601	CLERMONT	13,391	OH
	1.4.2.39	Clermont	K602	CLERMONT	42,028	OH
	1.4.2.40	Clermont	K603	CLERMONT	34,660	OH
	1.4.2.41	Clermont	K605	CLERMONT	5,190	OH
	1.4.2.42	Clermont	K606	CLERMONT	16,218	OH
	1.4.2.43	Clermont	K607	CLERMONT	463	OH
	1.4.2.44	Groveland	K673	CLERMONT	37,857	OH
	1.4.2.45	Groveland	K674	CLERMONT	11,677	OH
	1.4.2.46	Groveland	K675	CLERMONT	23,076	OH
	1.4.2.47	Minneola	K945	CLERMONT	278	OH
	1.4.2.48	Minneola	K946	CLERMONT	32,065	OH
	1.4.2.49	Minneola	K948	CLERMONT	14,225	OH
	1.4.2.50	Minneola	K949	CLERMONT	28,729	OH
	1.4.2.51	Wekiva	M101	APOPKA	1,853	OH
	1.4.2.52	Wekiva	M103	APOPKA	9,036	OH
	1.4.2.53	Wekiva	M104	APOPKA	8,387	OH
		SUBTOTAL			**642,045**	

Line	O&M Activities			O&M Expenditures	OH or UG
1.	**Distribution**				
	1.4 LH - Wood Pole Inspections				
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1.4.2.54	Wekiva	M106	APOPKA	15,894	OH
1.4.2.55	Wekiva	M107	APOPKA	1,668	OH
1.4.2.56	Wekiva	M109	APOPKA	10,055	OH
1.4.2.57	Wekiva	M110	APOPKA	3,568	OH
1.4.2.58	Wekiva	M110	APOPKA	10,287	OH
1.4.2.59	Wekiva	M112	APOPKA	2,410	OH
1.4.2.60	Wekiva	M112	LONGWOOD	12,789	OH
1.4.2.61	Wekiva	M113	APOPKA	8,711	OH
1.4.2.62	Wekiva	M115	APOPKA	2,873	OH
1.4.2.63	Douglas Avenue	M1704	APOPKA	7,553	OH
1.4.2.64	Douglas Avenue	M1706	APOPKA	4,587	OH
1.4.2.65	Douglas Avenue	M1706	LONGWOOD	185	OH
1.4.2.66	Douglas Avenue	M1707	APOPKA	232	OH
1.4.2.67	Douglas Avenue	M1707	LONGWOOD	13,345	OH
1.4.2.68	Douglas Avenue	M1709	APOPKA	649	OH
1.4.2.69	Douglas Avenue	M1709	LONGWOOD	5,746	OH
1.4.2.70	Douglas Avenue	M1712	LONGWOOD	880	OH
1.4.2.71	Zellwood	M31	APOPKA	19,184	OH
1.4.2.72	Zellwood	M32	APOPKA	16,079	OH
1.4.2.73	Zellwood	M33	APOPKA	21,454	OH
1.4.2.74	Zellwood	M33	APOPKA	49,673	OH
1.4.2.75	Zellwood	M34	APOPKA	2,178	OH
1.4.2.76	Zellwood	M34	APOPKA	29,192	OH
1.4.2.77	Lockhart	M408	APOPKA	9,777	OH
1.4.2.78	Lockhart	M408	LONGWOOD	602	OH
1.4.2.79	Lockhart	M408	WINTER GARDEN	15,245	OH
1.4.2.80	Lockhart	M414	APOPKA	4,587	OH
1.4.2.81	Lockhart	M414	WINTER GARDEN	6,163	OH
1.4.2.82	Piedmont	M471	APOPKA	9,916	OH
1.4.2.83	Piedmont	M472	APOPKA	16,728	OH
1.4.2.84	Piedmont	M472	LONGWOOD	4,819	OH
1.4.2.85	Piedmont	M473	APOPKA	232	OH
1.4.2.86	Piedmont	M473	APOPKA	25,346	OH
1.4.2.87	Piedmont	M474	APOPKA	13,484	OH
1.4.2.88	Piedmont	M474	APOPKA	5,282	OH
1.4.2.89	Piedmont	M475	APOPKA	19,184	OH
1.4.2.90	Piedmont	M476	APOPKA	12,233	OH
1.4.2.91	Piedmont	M477	APOPKA	19,462	OH
1.4.2.92	Piedmont	M478	APOPKA	7,368	OH
	SUBTOTAL			**409,620**	

Line	O&M Activities			O&M Expenditures	OH or UG
1.	**Distribution**				
	1.4 LH - Wood Pole Inspections				
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1.4.2.92	Piedmont	M478	APOPKA	15,384	OH
1.4.2.93	Welch Road	M542	APOPKA	39,526	OH
1.4.2.94	Welch Road	M543	APOPKA	9,916	OH
1.4.2.95	Welch Road	M545	APOPKA	16,311	OH
1.4.2.96	Welch Road	M548	APOPKA	23,864	OH
1.4.2.97	Welch Road	M550	APOPKA	5,699	OH
1.4.2.98	Welch Road	M552	APOPKA	17,145	OH
1.4.2.99	Welch Road	M554	APOPKA	14,550	OH
1.4.2.10(	Wolf Lake	M563	APOPKA	5,282	OH
1.4.2.10'	Wolf Lake	M564	APOPKA	12,511	OH
1.4.2.10	Plymouth South	M702	APOPKA	20,852	OH
1.4.2.10	Plymouth South	M704	APOPKA	9,545	OH
1.4.2.10	Plymouth South	M706	APOPKA	5,004	OH
1.4.2.10	Plymouth South	M707	APOPKA	16,867	OH
1.4.2.10(	Apopka South	M720	APOPKA	35,958	OH
1.4.2.10	Apopka South	M721	APOPKA	15,199	OH
1.4.2.10	Apopka South	M722	APOPKA	14,596	OH
1.4.2.10	Apopka South	M723	APOPKA	33,641	OH
1.4.2.11(	Apopka South	M724	APOPKA	22,520	OH
1.4.2.11	Apopka South	M725	APOPKA	9,499	OH
1.4.2.11	Apopka South	M726	APOPKA	17,562	OH
1.4.2.11	Apopka South	M727	APOPKA	29,146	OH
1.4.2.11	Madison	N1	MONTICELLO	101,107	OH
1.4.2.11	Madison	N2	MONTICELLO	49,766	OH
1.4.2.11(	Port St Joe	N201	MONTICELLO	371	OH
1.4.2.11	Port St Joe	N203	MONTICELLO	3,892	OH
1.4.2.11	East Point	N230	MONTICELLO	32,390	OH
1.4.2.11	East Point	N231	MONTICELLO	72,935	OH
1.4.2.12(	Madison	N3	MONTICELLO	77,754	OH
1.4.2.12'	Suwannee	N323	MONTICELLO	9,823	OH
1.4.2.12	Suwannee	N323	MONTICELLO	2,549	OH
1.4.2.12	Suwannee	N324	MONTICELLO	2,410	OH
1.4.2.12	Suwannee	N325	MONTICELLO	927	OH
1.4.2.12	Madison	N4	MONTICELLO	21,778	OH
1.4.2.12(	Beacon Hill	N515	MONTICELLO	11,306	OH
1.4.2.12	Beacon Hill	N516	MONTICELLO	21,964	OH
1.4.2.12	Beacon Hill	N516	MONTICELLO	46	OH
1.4.2.12	Port St Joe	N52	MONTICELLO	30,397	OH
1.4.2.13(	Beacon Hill	N527	MONTICELLO	417	OH
	SUBTOTAL			**830,409**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2022 through December 2022
Project Listing by Each O&M Program

Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
	1.4	**LH - Wood Pole Inspections**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.4.2.131	Beacon Hill	N527	MONTICELLO	34,614	OH
	1.4.2.132	Port St Joe	N53	MONTICELLO	38,969	OH
	1.4.2.133	Port St Joe	N54	MONTICELLO	30,351	OH
	1.4.2.134	Port St Joe	N55	MONTICELLO	3,939	OH
	1.4.2.135	Indian Pass	N556	MONTICELLO	4,263	OH
	1.4.2.136	Indian Pass	N556	MONTICELLO	46,105	OH
	1.4.2.137	Bayboro	X10	ST. PETERSBURG	46	OH
	1.4.2.138	Bayboro	X10	WALSINGHAM	46	OH
	1.4.2.139	Bayboro	X13	ST. PETERSBURG	278	OH
	1.4.2.140	Crossroads	X132	ST. PETERSBURG	1,390	OH
	1.4.2.141	Crossroads	X132	WALSINGHAM	8,016	OH
	1.4.2.142	Crossroads	X133	ST. PETERSBURG	9,545	OH
	1.4.2.143	Crossroads	X133	WALSINGHAM	17,423	OH
	1.4.2.144	Crossroads	X134	ST. PETERSBURG	11,723	OH
	1.4.2.145	Crossroads	X135	ST. PETERSBURG	46,893	OH
	1.4.2.146	Crossroads	X136	ST. PETERSBURG	16,681	OH
	1.4.2.147	Crossroads	X137	ST. PETERSBURG	93	OH
	1.4.2.148	Crossroads	X138	ST. PETERSBURG	10,750	OH
	1.4.2.149	Bayboro	X15	ST. PETERSBURG	46	OH
	1.4.2.150	Bayboro	X16	ST. PETERSBURG	62,833	OH
	1.4.2.151	Bayboro	X17	ST. PETERSBURG	46	OH
	1.4.2.152	Bayboro	X19	ST. PETERSBURG	1,529	OH
	1.4.2.153	Bayboro	X21	ST. PETERSBURG	67,745	OH
	1.4.2.154	Pilsbury	X252	ST. PETERSBURG	28,683	OH
	1.4.2.155	Pilsbury	X253	ST. PETERSBURG	5,421	OH
	1.4.2.156	Pilsbury	X254	ST. PETERSBURG	36,606	OH
	1.4.2.157	Pilsbury	X255	ST. PETERSBURG	40,638	OH
	1.4.2.158	Pilsbury	X256	ST. PETERSBURG	4,865	OH
	1.4.2.159	Pilsbury	X257	ST. PETERSBURG	43,418	OH
	1.4.2.160	Pilsbury	X258	ST. PETERSBURG	30,860	OH
	1.4.2.161	Pilsbury	X259	ST. PETERSBURG	36,514	OH
	1.4.2.162	Central Plaza	X262	ST. PETERSBURG	70,293	OH
	1.4.2.163	Central Plaza	X264	ST. PETERSBURG	15,847	OH
	1.4.2.164	Central Plaza	X265	ST. PETERSBURG	29,285	OH
	1.4.2.165	Central Plaza	X266	ST. PETERSBURG	463	OH
	1.4.2.166	Central Plaza	X267	ST. PETERSBURG	64,084	OH
	1.4.2.167	Central Plaza	X268	ST. PETERSBURG	57,690	OH
	1.4.2.168	Northeast	X282	ST. PETERSBURG	834	OH
	1.4.2.169	Northeast	X282	WALSINGHAM	417	OH
		SUBTOTAL			**879,242**	

Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
	1.4	**LH - Wood Pole Inspections**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.4.2.170	Northeast	X283	ST. PETERSBURG	5,653	OH
	1.4.2.171	Northeast	X284	ST. PETERSBURG	13,345	OH
	1.4.2.172	Northeast	X285	ST. PETERSBURG	43,510	OH
	1.4.2.173	Northeast	X286	ST. PETERSBURG	32,668	OH
	1.4.2.174	Northeast	X287	ST. PETERSBURG	4,124	OH
	1.4.2.175	Northeast	X288	ST. PETERSBURG	26,366	OH
	1.4.2.176	Northeast	X289	ST. PETERSBURG	3,151	OH
	1.4.2.177	Northeast	X290	ST. PETERSBURG	6,812	OH
	1.4.2.178	Northeast	X291	ST. PETERSBURG	1,622	OH
	1.4.2.179	Northeast	X291	WALSINGHAM	139	OH
	1.4.2.180	Vinoy	X77	ST. PETERSBURG	46	OH
	1.4.2.181	Fortieth Street	X81	ST. PETERSBURG	20,018	OH
	1.4.2.182	Fortieth Street	X82	ST. PETERSBURG	30,073	OH
	1.4.2.183	Fortieth Street	X83	ST. PETERSBURG	30,351	OH
	1.4.2.184	Fortieth Street	X83	WALSINGHAM	16,728	OH
	1.4.2.185	Fortieth Street	X84	ST. PETERSBURG	55,512	OH
	1.4.2.186	Fortieth Street	X85	ST. PETERSBURG	25,115	OH
	1.4.2.187	Additional 2022 inspection locations	TBD	TBD	695,056	OH
		SUBTOTAL			**1,010,289**	
	TOTAL	**LH - Wood Pole Inspections**			**4,196,608**	
	TOTAL	**LH - Wood Pole Inspections & Replacements**			**4,828,563**	
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.1.1	CROOKED LAKE	K1771	LAKE WALES	3,667	OH
	1.5.1.2	CABBAGE ISLAND	K1616	LAKE WALES	9,167	OH
	1.5.1.3	CABBAGE ISLAND	K1618	LAKE WALES	1,833	OH
	1.5.1.4	UMATILLA	M4405	APOPKA	1,833	OH
	1.5.1.5	UMATILLA	M4407	APOPKA	3,667	OH
	1.5.1.6	GEORGIA PACIFIC	A45	OCALA	5,500	OH
	1.5.1.7	TRENTON	A91	OCALA	1,833	OH
	1.5.1.8	DENHAM	C152	SEVEN SPRINGS	1,833	OH
	1.5.1.9	UCF NORTH	W0980	JAMESTOWN	1,833	OH
	1.5.1.10	UCF NORTH	W0988	JAMESTOWN	3,667	OH
		SUBTOTAL			**34,833**	

Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.1.11	DUNNELLON TOWN	A71	INVERNESS	1,833	OH
	1.5.1.12	EATONVILLE	M1137	LONGWOOD	3,667	OH
	1.5.1.13	EATONVILLE	M1138	LONGWOOD	5,500	OH
	1.5.1.14	WOODSMERE	M253	WINTER GARDEN	3,667	OH
	1.5.1.15	WOODSMERE	M254	WINTER GARDEN	5,500	OH
	1.5.1.16	LOCKHART	M408	APOPKA	3,667	OH
	1.5.1.17	CURRY FORD	W0601	SE ORLANDO	3,667	OH
	1.5.1.18	BAYWAY	X100	ST. PETERSBURG	7,334	OH
	1.5.1.19	BAYWAY	X96	ST. PETERSBURG	7,334	OH
	1.5.1.20	BAYWAY	X99	ST. PETERSBURG	3,667	OH
	1.5.1.21	GATEWAY	X112	WALSINGHAM	1,833	OH
	1.5.1.22	THIRTY SECOND STREET	X25	ST. PETERSBURG	5,500	OH
	1.5.1.23	THIRTY SECOND STREET	X27	ST. PETERSBURG	1,833	OH
	1.5.1.24	DISSTON	X65	WALSINGHAM	1,833	OH
	1.5.1.25	CURLEW	C4977	SEVEN SPRINGS	1,833	OH
	1.5.1.26	CASSELBERRY	W0017	JAMESTOWN	3,667	OH
	1.5.1.27	WINTER SPRINGS	W0187	JAMESTOWN	1,833	OH
	1.5.1.28	WEST CHAPMAN	W0700	JAMESTOWN	3,667	OH
	1.5.1.29	WINTER PARK EAST	W0924	JAMESTOWN	1,833	OH
	1.5.1.30	WINTER PARK EAST	W0925	JAMESTOWN	7,334	OH
	1.5.1.31	OVIEDO	W0176	JAMESTOWN	5,500	OH
	1.5.1.32	WINTER SPRINGS	W0192	JAMESTOWN	1,833	OH
	1.5.1.33	WEST CHAPMAN	W0703	JAMESTOWN	3,667	OH
	1.5.1.34	TAFT	K1023	SE ORLANDO	3,667	OH
	1.5.1.35	MEADOW WOODS EAST	K1060	SE ORLANDO	3,667	OH
	1.5.1.36	MEADOW WOODS EAST	K1061	SE ORLANDO	1,833	OH
	1.5.1.37	MEADOW WOODS EAST	K1063	SE ORLANDO	1,833	OH
	1.5.1.38	MEADOW WOODS SOUTH	K1777	SE ORLANDO	5,500	OH
	1.5.1.39	MEADOW WOODS SOUTH	K1778	SE ORLANDO	5,500	OH
	1.5.1.40	MEADOW WOODS SOUTH	K1781	SE ORLANDO	3,667	OH
	1.5.1.41	PINECASTLE	K396	SE ORLANDO	1,833	OH
	1.5.1.42	LADY LAKE	A243	OCALA	1,833	OH
	1.5.1.43	LADY LAKE	A246	OCALA	3,667	OH
	1.5.1.44	ORANGE BLOSSOM	A310	OCALA	1,833	OH
	1.5.1.45	ORANGE BLOSSOM	A388	OCALA	1,833	OH
	1.5.1.46	ORANGE BLOSSOM	A389	OCALA	3,667	OH
	1.5.1.47	TANGERINE	A263	INVERNESS	1,833	OH
	1.5.1.48	TANGERINE	A264	INVERNESS	1,833	OH
	1.5.1.49	HERNANDO AIRPORT	A430	INVERNESS	1,833	OH
	1.5.1.50	BROOKSVILLE	A95	INVERNESS	1,833	OH
		SUBTOTAL			**135,667**	

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Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.1.51	BROOKSVILLE	A97	INVERNESS	1,833	OH
	1.5.1.52	BROOKSVILLE	A98	INVERNESS	1,833	OH
	1.5.1.53	CITRUS HILLS	A283	INVERNESS	1,833	OH
	1.5.1.54	CITRUS HILLS	A284	INVERNESS	9,167	OH
	1.5.1.55	CITRUS HILLS	A285	INVERNESS	1,833	OH
	1.5.1.56	CITRUS HILLS	A286	INVERNESS	1,833	OH
	1.5.1.57	INVERNESS	A83	INVERNESS	3,667	OH
	1.5.1.58	TWIN COUNTY RANCH	A216	INVERNESS	5,500	OH
	1.5.1.59	TWIN COUNTY RANCH	A218	INVERNESS	3,667	OH
	1.5.1.60	TWIN COUNTY RANCH	A219	INVERNESS	1,833	OH
	1.5.1.61	TWIN COUNTY RANCH	A221	INVERNESS	1,833	OH
	1.5.1.62	EATONVILLE	M1131	LONGWOOD	1,833	OH
	1.5.1.63	EATONVILLE	M1139	LONGWOOD	1,833	OH
	1.5.1.64	WINTER PARK	W0015	LONGWOOD	3,667	OH
	1.5.1.65	PIEDMONT	M478	APOPKA	1,833	OH
	1.5.1.66	LAKE EMMA	M422	LONGWOOD	7,334	OH
	1.5.1.67	LAKE EMMA	M423	LONGWOOD	3,667	OH
	1.5.1.68	LAKE EMMA	M427	LONGWOOD	1,833	OH
	1.5.1.69	MYRTLE LAKE	M649	LONGWOOD	5,500	OH
	1.5.1.70	MYRTLE LAKE	M657	LONGWOOD	5,500	OH
	1.5.1.71	CLEARWATER	C12	CLEARWATER	7,334	OH
	1.5.1.72	CLEARWATER	C14	CLEARWATER	1,833	OH
	1.5.1.73	CLEARWATER	C19	CLEARWATER	1,833	OH
	1.5.1.74	CLEARWATER	C4	CLEARWATER	3,667	OH
	1.5.1.75	ULMERTON	J240	WALSINGHAM	1,833	OH
	1.5.1.76	ULMERTON	J244	WALSINGHAM	1,833	OH
	1.5.1.77	ULMERTON	J246	WALSINGHAM	1,833	OH
	1.5.1.78	GATEWAY	X120	WALSINGHAM	1,833	OH
	1.5.1.79	DISSTON	X66	WALSINGHAM	1,833	OH
	1.5.1.80	EAST CLEARWATER	C901	CLEARWATER	3,667	OH
	1.5.1.81	SAFETY HARBOR	C3518	CLEARWATER	3,667	OH
	1.5.1.82	SAFETY HARBOR	C3523	CLEARWATER	1,833	OH
	1.5.1.83	CURLEW	C4987	SEVEN SPRINGS	1,833	OH
	1.5.1.84	CURLEW	C4990	SEVEN SPRINGS	1,833	OH
	1.5.1.85	EAST CLEARWATER	C900	CLEARWATER	1,833	OH
	1.5.1.86	SIXTEENTH STREET	X36	ST. PETERSBURG	3,667	OH
	1.5.1.87	VINOY	X72	ST. PETERSBURG	1,833	OH
	1.5.1.88	TAYLOR AVENUE	J2903	WALSINGHAM	1,833	OH
	1.5.1.89	NORTHEAST	X283	ST. PETERSBURG	1,833	OH
	1.5.1.90	NORTHEAST	X284	ST. PETERSBURG	1,833	OH
		SUBTOTAL			**117,329**	

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Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.1.91	NORTHEAST	X289	ST. PETERSBURG	1,833	OH
	1.5.1.92	BAYVIEW	C655	CLEARWATER	1,833	OH
	1.5.1.93	CLEARWATER	C10	CLEARWATER	1,833	OH
	1.5.1.94	CLEARWATER	C18	CLEARWATER	1,833	OH
	1.5.1.95	MAXIMO	X146	ST. PETERSBURG	3,667	OH
	1.5.1.96	CENTRAL PLAZA	X262	ST. PETERSBURG	1,833	OH
	1.5.1.97	CENTRAL PLAZA	X264	ST. PETERSBURG	3,667	OH
	1.5.1.98	CENTRAL PLAZA	X267	ST. PETERSBURG	1,833	OH
	1.5.1.99	SIXTEENTH STREET	X33	ST. PETERSBURG	3,667	OH
	1.5.1.100	ULMERTON	J241	WALSINGHAM	5,500	OH
	1.5.1.101	ULMERTON	J247	WALSINGHAM	1,833	OH
	1.5.1.102	TRI-CITY	J5030	CLEARWATER	3,667	OH
	1.5.1.103	TRI-CITY	J5034	CLEARWATER	1,833	OH
	1.5.1.104	CROSS BAYOU	J141	WALSINGHAM	3,667	OH
	1.5.1.105	CROSS BAYOU	J142	WALSINGHAM	1,833	OH
	1.5.1.106	ZEPHYRHILLS	C851	ZEPHYRHILLS	1,833	OH
	1.5.1.107	ALDERMAN	C5008	SEVEN SPRINGS	3,667	OH
	1.5.1.108	ALDERMAN	C5010	SEVEN SPRINGS	3,667	OH
	1.5.1.109	ALDERMAN	C5011	SEVEN SPRINGS	3,667	OH
	1.5.1.110	PALM HARBOR	C752	SEVEN SPRINGS	3,667	OH
	1.5.1.111	BROOKER CREEK	C5401	SEVEN SPRINGS	1,833	OH
	1.5.1.112	SEVEN SPRINGS	C4500	SEVEN SPRINGS	3,667	OH
	1.5.1.113	SEVEN SPRINGS	C4507	SEVEN SPRINGS	1,833	OH
	1.5.1.114	BROOKER CREEK	C5401	SEVEN SPRINGS	1,833	OH
	1.5.1.115	BROOKER CREEK	C5402	SEVEN SPRINGS	1,833	OH
	1.5.1.116	NORTH LONGWOOD	M1757	LONGWOOD	1,833	OH
	1.5.1.117	NORTH LONGWOOD	M1760	LONGWOOD	3,667	OH
	1.5.1.118	WINTER SPRINGS	W0189	JAMESTOWN	1,833	OH
	1.5.1.119	WINTER SPRINGS	W0196	JAMESTOWN	3,667	OH
	1.5.1.120	LAKE WILSON	K882	BUENA VISTA	3,667	OH
	1.5.1.121	LAKE WILSON	K883	BUENA VISTA	1,833	OH
	1.5.1.122	LAKE WILSON	K884	BUENA VISTA	3,667	OH
	1.5.1.123	SKY LAKE	W0362	SE ORLANDO	1,833	OH
	1.5.1.124	SKY LAKE	W0369	SE ORLANDO	3,667	OH
	1.5.1.125	CROWN POINT	K279	WINTER GARDEN	3,667	OH
	1.5.1.126	SUN-N-LAKES	K1135	HIGHLANDS	1,833	OH
	1.5.1.127	LAKEWOOD	K1705	HIGHLANDS	3,667	OH
	1.5.1.128	LAKEWOOD	K1706	HIGHLANDS	1,833	OH
	1.5.1.129	WINTER GARDEN	K202	WINTER GARDEN	1,833	OH
	1.5.1.130	HEMPLE	K2249	WINTER GARDEN	1,833	OH
		SUBTOTAL			**108,165**	

Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.1.131	HEMPLE	K2252	WINTER GARDEN	3,667	OH
	1.5.1.132	OCOEE	M1086	WINTER GARDEN	1,833	OH
	1.5.1.133	MAITLAND	M81	LONGWOOD	1,833	OH
	1.5.1.134	FERN PARK	M908	LONGWOOD	3,667	OH
	1.5.1.135	CASSELBERRY	W0018	JAMESTOWN	3,667	OH
	1.5.1.136	CASSELBERRY	W0020	JAMESTOWN	1,833	OH
	1.5.1.137	MAITLAND	W0079	LONGWOOD	1,833	OH
	1.5.1.138	MAITLAND	W0087	LONGWOOD	5,500	OH
	1.5.1.139	EUSTIS SOUTH	M1054	APOPKA	3,667	OH
	1.5.1.140	EUSTIS SOUTH	M1055	APOPKA	3,667	OH
	1.5.1.141	EUSTIS SOUTH	M1059	APOPKA	3,667	OH
	1.5.1.142	EUSTIS	M499	APOPKA	5,500	OH
	1.5.1.143	EUSTIS	M501	APOPKA	1,833	OH
	1.5.1.144	EUSTIS	M503	APOPKA	5,500	OH
	1.5.1.145	EUSTIS	M504	APOPKA	1,833	OH
	1.5.1.146	BAY RIDGE	M451	APOPKA	1,833	OH
	1.5.1.147	LISBON	M1518	APOPKA	1,833	OH
	1.5.1.148	LISBON	M1520	APOPKA	1,833	OH
	1.5.1.149	POINCIANA	K1508	LAKE WALES	1,833	OH
	1.5.1.150	POINCIANA	K1562	LAKE WALES	1,833	OH
	1.5.1.151	CHAMPIONS GATE	K1763	BUENA VISTA	1,833	OH
	1.5.1.152	EAST ORANGE	W0252	JAMESTOWN	1,833	OH
	1.5.1.153	SUNFLOWER	W0470	JAMESTOWN	1,833	OH
	1.5.1.154	MEADOW WOODS SOUTH	K1789	SE ORLANDO	1,833	OH
	1.5.1.155	HUNTERS CREEK	K42	BUENA VISTA	1,833	OH
	1.5.1.156	HUNTERS CREEK	K45	BUENA VISTA	9,167	OH
	1.5.1.157	HUNTERS CREEK	K51	BUENA VISTA	7,334	OH
	1.5.1.158	HEMPLE	K2244	WINTER GARDEN	3,667	OH
	1.5.1.159	HEMPLE	K2247	WINTER GARDEN	5,500	OH
	1.5.1.160	OCOEE	M1087	WINTER GARDEN	7,334	OH
	1.5.1.161	OCOEE	M1092	WINTER GARDEN	5,500	OH
	1.5.1.162	CASSADAGA	W0524	DELAND	7,334	OH
	1.5.1.163	DELAND	W0805	DELAND	3,667	OH
	1.5.1.164	DELAND	W0806	DELAND	3,667	OH
	1.5.1.165	DELAND	W0809	DELAND	5,500	OH
	1.5.1.166	DELAND EAST	W1103	DELAND	1,833	OH
	1.5.1.167	DELAND EAST	W1105	DELAND	5,500	OH
	1.5.1.168	DELAND EAST	W1110	DELAND	3,667	OH
	1.5.1.169	LAKE HELEN	W1703	DELAND	3,667	OH
	1.5.1.170	FLORA MAR	C4002	SEVEN SPRINGS	1,833	OH
		SUBTOTAL			**143,000**	

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Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.1.171	CROSSROADS	X132	ST. PETERSBURG	1,833	OH
	1.5.1.172	CROSSROADS	X133	ST. PETERSBURG	11,001	OH
	1.5.1.173	CROSSROADS	X136	ST. PETERSBURG	1,833	OH
	1.5.1.174	CROSSROADS	X138	ST. PETERSBURG	5,500	OH
	1.5.1.175	PASADENA	X215	ST. PETERSBURG	3,667	OH
	1.5.1.176	PASADENA	X216	ST. PETERSBURG	7,334	OH
	1.5.1.177	FIFTY-FIRST STREET	X102	ST. PETERSBURG	23,835	OH
	1.5.1.178	FIFTY-FIRST STREET	X103	ST. PETERSBURG	7,334	OH
	1.5.1.179	FIFTY-FIRST STREET	X105	ST. PETERSBURG	5,500	OH
	1.5.1.180	FIFTY-FIRST STREET	X108	ST. PETERSBURG	14,667	OH
	1.5.1.181	OAKHURST	J221	WALSINGHAM	1,833	OH
	1.5.1.182	OAKHURST	J228	WALSINGHAM	3,667	OH
	1.5.1.183	SEMINOLE	J890	WALSINGHAM	7,334	OH
	1.5.1.184	SEMINOLE	J892	WALSINGHAM	7,334	OH
	1.5.1.185	PORT RICHEY WEST	C202	SEVEN SPRINGS	11,001	OH
	1.5.1.186	PORT RICHEY WEST	C203	SEVEN SPRINGS	7,334	OH
	1.5.1.187	PORT RICHEY WEST	C205	SEVEN SPRINGS	3,667	OH
	1.5.1.188	PORT RICHEY WEST	C207	SEVEN SPRINGS	5,500	OH
	1.5.1.189	FLORA MAR	C4008	SEVEN SPRINGS	3,667	OH
	1.5.1.190	NEW PORT RICHEY	C443	SEVEN SPRINGS	3,667	OH
	1.5.1.191	PORT RICHEY WEST	C206	SEVEN SPRINGS	5,500	OH
	1.5.1.192	PORT RICHEY WEST	C209	SEVEN SPRINGS	5,500	OH
	1.5.1.193	NEW PORT RICHEY	C441	SEVEN SPRINGS	3,667	OH
	1.5.1.194	NEW PORT RICHEY	C442	SEVEN SPRINGS	5,500	OH
	1.5.1.195	NEW PORT RICHEY	C444	SEVEN SPRINGS	3,667	OH
	1.5.1.196	FIFTY-FIRST STREET	X101	ST. PETERSBURG	22,001	OH
	1.5.1.197	FIFTY-FIRST STREET	X107	ST. PETERSBURG	31,168	OH
	1.5.1.198	OAKHURST	J229	WALSINGHAM	3,667	OH
	1.5.1.199	SEMINOLE	J889	WALSINGHAM	9,167	OH
	1.5.1.200	FIFTY-FIRST STREET	X104	ST. PETERSBURG	16,501	OH
	1.5.1.201	PASADENA	X212	ST. PETERSBURG	3,667	OH
	1.5.1.202	TAFT	K1023	SE ORLANDO	5,500	OH
	1.5.1.203	MEADOW WOODS EAST	K1060	SE ORLANDO	5,500	OH
	1.5.1.204	MEADOW WOODS EAST	K1061	SE ORLANDO	9,167	OH
	1.5.1.205	MEADOW WOODS EAST	K1063	SE ORLANDO	3,667	OH
	1.5.1.206	MEADOW WOODS SOUTH	K1777	SE ORLANDO	7,334	OH
	1.5.1.207	MEADOW WOODS SOUTH	K1778	SE ORLANDO	5,500	OH
	1.5.1.208	MEADOW WOODS SOUTH	K1780	SE ORLANDO	9,167	OH
	1.5.1.209	MEADOW WOODS SOUTH	K1781	SE ORLANDO	7,334	OH
	1.5.1.210	MEADOW WOODS SOUTH	K1783	SE ORLANDO	5,500	OH
		SUBTOTAL			**306,182**	

Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.1.211	PINECASTLE	K396	SE ORLANDO	3,667	OH
	1.5.1.212	NARCOOSSEE	W0212	SE ORLANDO	7,334	OH
	1.5.1.213	NARCOOSSEE	W0213	SE ORLANDO	1,833	OH
	1.5.1.214	NARCOOSSEE	W0219	SE ORLANDO	7,334	OH
	1.5.1.215	PINECASTLE	W0391	SE ORLANDO	3,667	OH
	1.5.1.216	SKY LAKE	W0368	SE ORLANDO	1,833	OH
	1.5.1.217	PINECASTLE	W0392	SE ORLANDO	5,500	OH
	1.5.1.218	PINECASTLE	W0395	SE ORLANDO	11,001	OH
	1.5.1.219	CONWAY	W0404	SE ORLANDO	3,667	OH
	1.5.1.220	CONWAY	W0405	SE ORLANDO	3,667	OH
	1.5.1.221	CONWAY	W0407	SE ORLANDO	3,667	OH
	1.5.1.222	CONWAY	W0408	SE ORLANDO	7,334	OH
	1.5.1.223	LAKE BRYAN	K244	BUENA VISTA	1,833	OH
	1.5.1.224	CURRY FORD	W0596	SE ORLANDO	3,667	OH
	1.5.1.225	RIO PINAR	W0974	SE ORLANDO	5,500	OH
	1.5.1.226	SKY LAKE	W0362	SE ORLANDO	3,667	OH
	1.5.1.227	SKY LAKE	W0363	SE ORLANDO	5,500	OH
	1.5.1.228	SKY LAKE	W0365	SE ORLANDO	5,500	OH
	1.5.1.229	SKY LAKE	W0369	SE ORLANDO	5,500	OH
	1.5.1.230	CENTRAL PARK	W0496	SE ORLANDO	1,833	OH
	1.5.1.231	WINTER GARDEN	K207	WINTER GARDEN	5,500	OH
	1.5.1.232	CROWN POINT	K279	WINTER GARDEN	1,833	OH
	1.5.1.233	MONTVERDE	K4831	CLERMONT	7,334	OH
	1.5.1.234	CROWN POINT	K278	WINTER GARDEN	5,500	OH
	1.5.1.235	OCOEE	M1094	WINTER GARDEN	5,500	OH
	1.5.1.236	CLARCONA	M340	WINTER GARDEN	1,833	OH
	1.5.1.237	CLARCONA	M345	WINTER GARDEN	9,167	OH
	1.5.1.238	CLARCONA	M346	WINTER GARDEN	7,334	OH
	1.5.1.239	CLARCONA	M351	WINTER GARDEN	5,500	OH
	1.5.1.240	WINTER GARDEN	K202	WINTER GARDEN	1,833	OH
	1.5.1.241	HEMPLE	K2249	WINTER GARDEN	3,667	OH
	1.5.1.242	OCOEE	M1086	WINTER GARDEN	1,833	OH
	1.5.1.243	OCOEE	M1088	WINTER GARDEN	7,334	OH
	1.5.1.244	OCOEE	M1095	WINTER GARDEN	1,833	OH
	1.5.1.245	OCOEE	M1096	WINTER GARDEN	7,334	OH
	1.5.1.246	CLARCONA	M337	WINTER GARDEN	1,833	OH
	1.5.1.247	BOGGY MARSH	K961	BUENA VISTA	1,833	OH
	1.5.1.248	HEMPLE	K2246	WINTER GARDEN	5,500	OH
	1.5.1.249	BAY HILL	K73	BUENA VISTA	5,500	OH
	1.5.1.250	BAY HILL	K75	BUENA VISTA	5,500	OH
		SUBTOTAL			**187,005**	

Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.1.251	ISLESWORTH	K779	WINTER GARDEN	7,334	OH
	1.5.1.252	WESTRIDGE	K421	BUENA VISTA	5,500	OH
	1.5.1.253	WESTRIDGE	K426	BUENA VISTA	3,667	OH
	1.5.1.254	BOGGY MARSH	K957	BUENA VISTA	14,667	OH
	1.5.1.255	BOGGY MARSH	K960	BUENA VISTA	11,001	OH
	1.5.1.256	BOGGY MARSH	K964	BUENA VISTA	7,334	OH
	1.5.1.257	INTERNATIONAL DRIVE	K4820	BUENA VISTA	1,833	OH
	1.5.1.258	LAKE LUNTZ	K3287	WINTER GARDEN	3,667	OH
	1.5.1.259	DELAND	W0808	DELAND	5,500	OH
	1.5.1.260	CHAMPIONS GATE	K1761	BUENA VISTA	12,834	OH
	1.5.1.261	CHAMPIONS GATE	K1762	BUENA VISTA	1,833	OH
	1.5.1.262	LOUGHMAN	K5079	LAKE WALES	3,667	OH
	1.5.1.263	VINOY	X70	ST. PETERSBURG	1,833	OH
	1.5.1.264	CROSS BAYOU	J143	WALSINGHAM	1,833	OH
	1.5.1.265	CROSS BAYOU	J148	WALSINGHAM	7,334	OH
	1.5.1.266	TAFT	K1028	SE ORLANDO	1,833	OH
	1.5.1.267	BOGGY MARSH	K959	BUENA VISTA	9,167	OH
	1.5.1.268	ST. GEORGE ISLAND	N233	MONTICELLO	7,334	OH
	1.5.1.269	DELAND EAST	W1104	DELAND	5,500	OH
	1.5.1.270	DELAND EAST	W1106	DELAND	5,500	OH
	1.5.1.271	DELAND EAST	W1109	DELAND	1,833	OH
	1.5.1.272	SKY LAKE	W0366	SE ORLANDO	5,543	OH
		SUBTOTAL			**126,547**	
	TOTAL	**Self-Optimizing Grid - SOG (Automation)**			**1,158,728**	
	1.5	**Self-Optimizing Grid - SOG (Capacity & Connectivity)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.2.1	BAYWAY	X96	ST. PETERSBURG	38,595	OH
	1.5.2.2	WEST CHAPMAN	W0703	JAMESTOWN	7,363	OH
	1.5.2.3	TANGERINE	A262	INVERNESS	21,562	OH
	1.5.2.4	BROOKSVILLE	A95	INVERNESS	26,926	OH
	1.5.2.5	BROOKSVILLE	A97	INVERNESS	59,689	OH
	1.5.2.6	CITRUS HILLS	A285	INVERNESS	27,872	OH
	1.5.2.7	BROOKSVILLE	A97	INVERNESS	15,666	OH
	1.5.2.8	NORTHEAST	X286	ST. PETERSBURG	631	OH
	1.5.2.9	TRI-CITY	J5030	CLEARWATER	14,977	OH
	1.5.2.10	CROSS BAYOU	J140	WALSINGHAM	789	OH
	1.5.2.11	WINTER GARDEN	K204	WINTER GARDEN	1,110	OH
	1.5.2.12	EUSTIS	M499	APOPKA	35,819	OH
	1.5.2.13	HUNTERS CREEK	K45	BUENA VISTA	14,699	OH
	1.5.2.14	CASSADAGA	W0524	DELAND	49,455	OH
	1.5.2.15	CROSSROADS	X136	ST. PETERSBURG	17,223	OH
	1.5.2.16	PASADENA	X215	ST. PETERSBURG	578	OH
		SUBTOTAL			**332,954**	

Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Capacity & Connectivity)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.2.17	FIFTY-FIRST STREET	X102	ST. PETERSBURG	28,135	OH
	1.5.2.18	FIFTY-FIRST STREET	X105	ST. PETERSBURG	12,096	OH
	1.5.2.19	MAXIMO	X142	ST. PETERSBURG	8,572	OH
	1.5.2.20	OAKHURST	J228	WALSINGHAM	24,849	OH
	1.5.2.21	SEMINOLE	J893	WALSINGHAM	16,513	OH
	1.5.2.22	PORT RICHEY WEST	C207	SEVEN SPRINGS	18,406	OH
	1.5.2.23	NEW PORT RICHEY	C443	SEVEN SPRINGS	14,462	OH
	1.5.2.24	PORT RICHEY WEST	C209	SEVEN SPRINGS	19,406	OH
	1.5.2.25	FIFTY-FIRST STREET	X107	ST. PETERSBURG	21,825	OH
	1.5.2.26	CROSSROADS	X133	ST. PETERSBURG	13,778	OH
	1.5.2.27	KENNETH CITY	X51	WALSINGHAM	45,884	OH
	1.5.2.28	OAKHURST	J227	WALSINGHAM	53,531	OH
	1.5.2.29	SKY LAKE	W0368	SE ORLANDO	8,940	OH
	1.5.2.30	HEMPLE	K2246	WINTER GARDEN	20,825	OH
	1.5.2.31	HEMPLE	K2247	WINTER GARDEN	1,735	OH
	1.5.2.32	ISLESWORTH	K779	WINTER GARDEN	7,578	OH
	1.5.2.33	BOGGY MARSH	K957	BUENA VISTA	31,028	OH
	1.5.2.34	BOGGY MARSH	K960	BUENA VISTA	1,131	OH
	1.5.2.35	LAKE LUNTZ	K3287	WINTER GARDEN	9,992	OH
	1.5.2.36	BARNUM CITY	K3362	BUENA VISTA	22,876	OH
	1.5.2.37	LOUGHMAN	K5079	LAKE WALES	40,152	OH
		SUBTOTAL			**421,714**	OH
	TOTAL	**Self-Optimizing Grid - SOG (Capacity & Connectivity)**			**754,668**	
	TOTAL	**Self-Optimizing Grid - SOG (Automation and C&C)**			**1,913,396**	
	1.6	**Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)**				
		(Please refer to the location provided in Transmission Wood to Non-Wood Poles)				
		O&M is the expected Distribution underbuild hardening to be peformed on Transmision Poles.				
	TOTAL	**Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)**			**268,048**	

Line	O&M Activities			O&M Expenditures	OH or UG
1.	**Transmission**				
	2.1	**Structure Hardening - Trans - Pole Replacements**	**Line ID**		**OH / UG**
		2.1.1	(AD-1) LINE AVON PARK PL - DESOTO CITY 69KV	(AD-1)	1,374	OH
		2.1.2	(AL-1) LINE AVON PARK NORTH - FROSTPROOF 69KV	(AL-1)	5,393	OH
		2.1.3	(AL-3) LINE FROSTPROOF - LAKE WALES 69KV	(AL-3)	67,661	OH
		2.1.4	(ALP-2) LINE FISHEATING CREEK - LAKE PLACID 69KV	(ALP-2)	35,606	OH
		2.1.5	(ALP-SUC-1-TL3) LINE LEISURE LAKES 69KV TAPLINE	(ALP-SUC-1-TL3)	11,940	OH
		2.1.6	(AND-2) LINE DALLAS AIRPORT - WILDWOOD 69KV	(AND-2)	227	OH
		2.1.7	(AO-1) LINE ALAFAYA - OVIEDO 69KV	(AO-1)	195	OH
		2.1.8	(APW-1) LINE AVON PARK PL - WAUCHULA 69KV	(APW-1)	126,906	OH
		2.1.9	(ASL-1) LINE ALTAMONTE - DOUGLAS AVE 69KV	(ASL-1)	31,840	OH
		2.1.10	(ASL-2) LINE DOUGLAS AVE - SPRING LAKE 69KV	(ASL-2)	1,393	OH
		2.1.11	(ASW-2) LINE LOCKHART - WOODSMERE 230KV	(ASW-2)	47,761	OH
		2.1.12	(AUCF-1) LINE ALAFAYA - UCF 69KV	(AUCF-1)	5,916	OH
		2.1.13	(BF-1) LINE BARCOLA - FT MEADE 69KV	(BF-1)	54,250	OH
		2.1.14	(BFE-1) LINE BAYBORO - 16TH ST 115KV	(BFE-1)	21,939	OH
		2.1.15	(BFE-2) LINE 16TH ST - 40TH ST 115KV	(BFE-2)	2,667	OH
		2.1.16	(BFR-1-TL2) LINE CAMPS SECTION SEVEN 69KV TAPLINE	(BFR-1-TL2)	1,290	OH
		2.1.17	(BK-1) LINE BAY RIDGE - KELLY PK 69KV	(BK-1)	36,298	OH
		2.1.18	(BWR-1) LINE BROOKSVILLE WEST - HUDSON 115KV	(BWR-1)	24,134	OH
		2.1.19	(CET-1) LINE AVALON - CLERMONT EAST 69KV	(CET-1)	37,795	OH
		2.1.20	(CFLE-1) LINE CENTRAL FLA - LEESBURG (CFLE) 69KV	(CFLE-1)	40,281	OH
		2.1.21	(CGP-1/IS-5) LINE CHIEFLAND-GA PACIFIC 69KV	(CGP-1/IS-5)	2,494	OH
		2.1.22	(CLA-1) LINE CASSELBERRY - LAKE ALOMA 69KV	(CLA-1)	34,133	OH
		2.1.23	(CLC-1) LINE CAMP LAKE - CLERMONT 69KV	(CLC-1)	33,121	OH
		2.1.24	(CLC-2) LINE CLERMONT - CLERMONT EAST 69KV	(CLC-2)	811	OH
		2.1.25	(CLL-2) LINE LEESBURG - OKAHUMPKA 69KV	(CLL-2)	54,201	OH
		2.1.26	(CNS-1) LINE CASSADAGA - SMYRNA UTILITIES 115KV	(CNS-1)	14,195	OH
		2.1.27	(CSB-2) LINE BEVERLY HILLS - LECANTO 115KV	(CSB-2)	1,762	OH
		2.1.28	(DA-2) LINE DEBARY PL - SANFORD (FP&L) 230KV	(DA-2)	97	OH
		2.1.29	(DB-3) LINE MONTICELLO - MONTICELLO TREC 69KV RADIAL	(DB-3)	790	OH
		2.1.30	(DC-1) LINE CASSADAGA - DELTONA 115KV	(DC-1)	27,626	OH
		2.1.31	(DDW-1) LINE DEBARY PL - ORANGE CITY 230KV	(DDW-1)	2,494	OH
		2.1.32	(DDW-2) LINE DELAND WEST - ORANGE CITY 230KV	(DDW-2)	28,307	OH
		2.1.33	(DEX-1) LINE DELAND EAST - DELAND (FPL) 115KV	(DEX-1)	75,585	OH
		2.1.34	(DLM-1) LINE DUNDEE - LAKE MARION 69KV	(DLM-1)	2,021	OH
		2.1.35	(DLP-1) LINE DESOTO CITY - LAKE PLACID NORTH 69KV	(DLP-1)	76,423	OH
		2.1.36	(DLW-1) LINE DISSTON - STARKEY ROAD 69KV	(DLW-1)	25,858	OH
		2.1.37	(DR-1) LINE DUNNELLON TOWN - RAINBOW LK EST SEC 69KV RADIAL	(DR-1)	3,650	OH
		2.1.38	(DWS-1) LINE DEBARY PL - LAKE EMMA 230KV	(DWS-1)	12,874	OH
		2.1.39	(ED-4) LINE ST JOHNS (SEC) - UMATILLA (SEC) 69KV	(ED-4)	112,730	OH
		2.1.40	(EP-2) LINE EUSTIS SOUTH - MT DORA 69KV	(EP-2)	4,055	OH
		2.1.41	(EP-5) LINE KELLY PARK - MT DORA 69KV	(EP-5)	6,083	OH
		2.1.42	(FMB-1) LINE FT MEADE - HOMELAND 69KV	(FMB-1)	70,754	OH
			SUBTOTAL		**1,144,930**	

Line	O&M Activities		O&M Expenditures	OH or UG
1.	**Transmission**			
2.1	**Structure Hardening - Trans - Pole Replacements**	**Line ID**		**OH / UG**
2.1.43	(FMB-3) LINE NORTH BARTOW - ORANGE SWITCHIN	(FMB-3)	71,079	OH
2.1.44	(FSD-1) LINE FT GREEN SPRINGS - DUETTE PREC 6	(FSD-1)	33,917	OH
2.1.45	(FTR-3) LINE RIO PINAR PL - EAST ORANGE 69KV	(FTR-3)	82,630	OH
2.1.46	(GBC-1) LINE CARRABELLE - GUMBAY 69KV	(GBC-1)	808	OH
2.1.47	(HB-2) LINE BROOKSVILLE - INVERNESS 69KV - WIL	(HB-2)	1,415	OH
2.1.48	(HCR-HT-1) LINE CRYSTAL RIVER SOUTH - HOMOSA	(HCR-HT-1)	48,393	OH
2.1.49	(HDU-1) LINE DUNNELLON TOWN - HOLDER 69KV	(HDU-1)	44,724	OH
2.1.50	(HP-1) LINE HAINES CITY - HAINES CITY EAST 69KV	(HP-1)	3,650	OH
2.1.51	(ICB-1) LINE BARNUM CITY - WESTRIDGE 69KV	(ICB-1)	51,741	OH
2.1.52	(ICB-2) LINE BOGGY MARSH - WESTRIDGE 69KV	(ICB-2)	3,244	OH
2.1.53	(ICLB-2) LINE LAKE BRYAN WORLD GATEWAY 69KV	(ICLB-2)	1,460	OH
2.1.54	(ICLW-1) LINE CYPRESSWOOD - DUNDEE 69KV	(ICLW-1)	2,267	OH
2.1.55	(ICLW-6) LINE DAVENPORT - HAINES CITY 69KV	(ICLW-6)	8,170	OH
2.1.56	(ICP-1) LINE INTERCESSION CITY PL - CABBAGE ISL	(ICP-1)	4,424	OH
2.1.57	(IG-GUF-1) LINE IDYLWILD - UNIVERSITY FLA 69KV	(IG-GUF-1)	227	OH
2.1.58	(IS-4) LINE GINNIE - TRENTON 69KV	(IS-4)	38,823	OH
2.1.59	(JQ-3) LINE BRADFORDVILLE WEST - TIE #3 (CITY O	(JQ-3)	5,353	OH
2.1.60	(JS-1) LINE JASPER - OCC SWIFT CREEK #1 115KV	(JS-1)	11,940	OH
2.1.61	(JS-3) LINE OCCIDENTAL SWIFT CREEK #1 - OCCIDE	(JS-3)	81,485	OH
2.1.62	(JS-3-TL2) LINE WHITE SPRINGS 115KV TAPLINE	(JS-3-TL2)	35,821	OH
2.1.63	(KZN-1) LINE KATHLEEN - ZEPHYRHILLS NORTH 23(	(KZN-1)	15,027	OH
2.1.64	(LBV-1) LINE LAKE BRYAN - DISNEY WORLD LAKE B	(LBV-1)	292	OH
2.1.65	(MS-1) LINE MARTIN WEST - SILVER SPRINGS 69KV	(MS-1)	9,950	OH
2.1.66	(MS-1-TL1) LINE BLICHTON SEC 69KV TAPLINE	(MS-1-TL1)	68,492	OH
2.1.67	(MSH-1) LINE MEADOW WOODS SOUTH - HUNTER (	(MSH-1)	23,229	OH
2.1.68	(OCC-1) LINE CLARCONA - OCOEE 69KV	(OCC-1)	53,731	OH
2.1.69	(OLR-1) LINE OKAHUMPKA - LAKE COUNTY RR 69KV	(OLR-1)	4,055	OH
2.1.70	(OSC-1) LINE ORANGEWOOD - SHINGLE CREEK 69K	(OSC-1)	97	OH
2.1.71	(PAX-1) LINE PARKWAY - ORLANDO COGEN LTD 69I	(PAX-1)	907	OH
2.1.72	(PP-1) LINE PIEDMONT - PLYMOUTH 69KV	(PP-1)	57,334	OH
2.1.73	(PS-2) LINE SORRENTO - WELCH ROAD 230KV	(PS-2)	25,870	OH
2.1.74	(PSL-1) LINE PIEDMONT - SPRING LAKE 69KV	(PSL-1)	39,801	OH
2.1.75	(PW-1) LINE PIEDMONT - WOODSMERE 230KV	(PW-1)	41,791	OH
2.1.76	(SB-1) LINE BAY RIDGE - SORRENTO 69KV	(SB-1)	51,741	OH
2.1.77	(SI-4-TL2) LINE MCINTOSH 69KV TAPLINE	(SI-4-TL2)	15,644	OH
2.1.78	(SLE-1) LINE EATONVILLE - SPRING LAKE 69KV	(SLE-1)	26,345	OH
2.1.79	(SLM-1) LINE MAITLAND - SPRING LAKE 69KV	(SLM-1)	1,360	OH
2.1.80	(SP-1) LINE SUWANNEE RIVER PL - TWIN LAKES (GA	(SP-1)	9,733	OH
2.1.81	(SP-SUM-1) LINE SUWANNEE RIVER PL - MADISON	(SP-SUM-1)	1,071	OH
2.1.82	(SSC-1) LINE OCC SWIFT CREEK #1 - SUWANNEE R	(SSC-1)	67,661	OH
2.1.83	(TC-2) LINE CROSS CITY - OLD TOWN NORTH SW S	(TC-2)	24,178	OH
2.1.84	(TDE-1) LINE TURNER PL - DELTONA EAST 115KV	(TDE-1)	14,195	OH
	SUBTOTAL		**1,084,075**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2022 through December 2022
Project Listing by Each O&M Program

Line	O&M Activities			O&M Expenditures	OH or UG
1.	**Transmission**				
	2.1	**Structure Hardening - Trans - Pole Replacements**	**Line ID**		**OH / UG**
	2.1.85	(TMS-2) LINE MEADWDS SOUTH - TAFT 69KV	(TMS-2)	61,298	OH
	2.1.86	(TZ-2) LINE ODESSA - TARPON SPRINGS 69KV	(TZ-2)	17,113	OH
	2.1.87	(UEN-1) LINE ENOLA - UMATILLA 69KV	(UEN-1)	2,433	OH
	2.1.88	(VHC-1) LINE VANDOLAH - MYAKKA PREC 69KV RAI	(VHC-1)	52,061	OH
	2.1.89	(VW-1) LINE VANDOLAH - WAUCHULA 69KV	(VW-1)	77,774	OH
	2.1.90	(WA-1) LINE ALTAMONTE - CASSELBERRY 69KV	(WA-1)	8,251	OH
	2.1.91	(WA-2) LINE CASSELBERRY - WINTER PARK EAST 6	(WA-2)	20,648	OH
	2.1.92	(WCC-1) LINE CROSS CITY - WILCOX 69KV	(WCC-1)	10,138	OH
	2.1.93	(WF-1) LINE UCF - WINTER PARK EAST 69KV	(WF-1)	68,347	OH
	2.1.94	(WIW-1) LINE WINDERMERE - WOODSMERE 230KV	(WIW-1)	31,840	OH
	2.1.95	(WL-1) LINE LAKE ALOMA - WINTER PARK EAST 69K	(WL-1)	10,324	OH
	2.1.96	(WO-3) LINE EATONVILLE - WINTER PARK 69KV	(WO-3)	27,860	OH
	2.1.97	(WO-4) LINE EATONVILLE - WOODSMERE 69KV	(WO-4)	13,930	OH
	2.1.98	(WO-5) LINE MAITLAND - WINTER PARK 69KV	(WO-5)	1,393	OH
	2.1.99	(WO-7) LINE OVIEDO - WINTER SPRINGS 69KV	(WO-7)	45,511	OH
	2.1.100	(AF-1) - Avon Park Pl - South Polk	(AF-1)	0	OH
	2.1.101	(AF-2) Ft Meade - South Polk	(AF-2)	0	OH
	2.1.102	(ALP-SUC-1) - Fisheating Creek - Sun N Lakes	(ALP-SUC-1)	52,143	OH
	2.1.103	(ASC-1) - Apopka South – Clarcona	(ASC-1)	0	OH
	2.1.104	(BCF-BW-2-TL4) Webster SEC 69kV Tapline	(BCF-BW-2-TL4)	0	OH
	2.1.105	(BCP-1) - Bayboro - Central Plaza	(BCP-1)	0	OH
	2.1.106	(BW-1) - Bushnell East - Center Hill Radial	(BW-1)	0	OH
	2.1.107	(BWX-1) - Brookridge - Brooksville West (BWX CKT)	(BWX-1)	0	OH
	2.1.108	(BZ-6) - Zephyrhills North - Dade City (TECO)	(BZ-6)	5,591	OH
	2.1.109	(CF-2) - Bronson – Newberry	(CF-2)	0	OH
	2.1.110	(CF-3) - Ft White – Newberry	(CF-3)	0	OH
	2.1.111	(CFO-SSB-1) - Belleview - Maricamp	(CFO-SSB-1)	0	OH
	2.1.112	(DB-2) - Monticello - Boston (Ga Pwr)	(DB-2)	0	OH
	2.1.113	(DK-1) - Disston - Kenneth	(DK-1)	0	OH
	2.1.114	(DL-LTW-1) - Taylor Ave - Walsingham	(DL-LTW-1)	0	OH
	2.1.115	(DLW-2) Largo - Ulmerton West	(DLW-2)	3,762	OH
	2.1.116	(DLW-5) - Seminole - Starkey Road	(DLW-5)	6,270	OH
	2.1.117	(DWD-1) Davenport - West Davenport Radial	(DWD-1)	2,895	OH
	2.1.118	(ECTW-4) - Palm Harbor - Tarpon Springs	(ECTW-4)	0	OH
	2.1.119	(ED-1) - Deland - Deland West	(ED-1)	0	OH
	2.1.120	(EP-3) Kelly Park - Zellwood	(EP-3)	0	OH
	2.1.121	(FH-1) - Ft White - High Springs	(FH-1)	0	OH
	2.1.122	(HCL-1) - Clearwater - Highlands	(HCL-1)	0	OH
	2.1.123	(HGC-1) - Higgins Pl - Curlew CKT #2	(HGC-1)	1,254	OH
	2.1.124	(ICLW-2) - Cypresswood - Haines City	(ICLW-2)	426	OH
	2.1.125	(ICLW-3) - Dundee - Lake Wales	(ICLW-3)	389	OH
	2.1.126	(JF-1) - Ft White – Jasper	(JF-1)	0	OH
		SUBTOTAL		**521,651**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2022 through December 2022
Project Listing by Each O&M Program

Line	O&M Activities		O&M Expenditures	OH or UG
1.	**Transmission**			
2.1	**Structure Hardening - Trans - Pole Replacements**	**Line ID**		**OH / UG**
2.1.127	(LD-3) GE Pinellas - Largo	(LD-3)	5,016	OH
2.1.128	(LECW-3) - Clearwater - East Clearwater	(LECW-3)	0	OH
2.1.129	(LTW-1) - Largo - Taylor Ave	(LTW-1)	7,742	OH
2.1.130	(NLA-1) - Altamonte - North Longwood CKT #2	(NLA-1)	0	OH
2.1.131	(QX-1) - Atwater - Quincy	(QX-1)	0	OH
2.1.132	(WLL-1) - Lake Wales - West Lake Wales CKT #2	(WLL-1)	0	OH
2.1.133	(WO-2) - Altamonte - North Longwood CKT #1	(WO-2)	0	OH
2.1.134	(WP-2) - Apopka South - Woodsmere	(WP-2)	0	OH
2.1.135	(WT-3) Isleworth - Disney World Northwest	(WT-3)	11,658	OH
2.1.136	Lockwood Tap	Lockwood Tap	13,529	OH
2.1.137	Crawfordville – Jackson Bluff	JA	0	OH
2.1.138	North Longwood - Winter Springs	WO	0	OH
2.1.139	Line Mt Dora East SEC Tap	SES	11,210	OH
2.1.140	Windermere - Woodsmere	WWW-1	2,655	OH
2.1.141	Point Milligan Tap	TQ	404	OH
2.1.142	Umerton West - Walsingham	0	5,162	OH
2.1.143	Shadeville TEC Tap – St Marks East	CS	779	OH
2.1.144	St Marks East – Florida Gas Transmission	CP	1,557	OH
2.1.145	Port St Joe – Beacon Hill	PBH	973	OH
2.1.146	Atwater – Oak Grove TEC	AOGX	97	OH
2.1.147	Bradfordville West - Baker TEC Tap	JQ	487	OH
2.1.148	Bradfordville West – Killearn TEC Tap	BWKX-JQ	487	OH
2.1.149	Liberty – Hosford TEC	JH	7,784	OH
2.1.150	Perry North Tap	Perry North Tap	0	OH
	SUBTOTAL		**69,540**	
TOTAL	**Structure Hardening - Trans - Pole Replacements**		**2,820,196**	
2.1	**Structure Hardening - Trans - Pole Inspections**			
2.1.2.1	(AF2-1) AVON PARK PL - FT MEADE 230KV	(AF2-1)	527	OH
2.1.2.2	(AG) AVALON - GIFFORD 230KV	(AG)	2,918	OH
2.1.2.3	(AH-1) AVALON - LAKE LUNTZ 69KV	(AH-1)	2,426	OH
2.1.2.4	(AH-2) HEMPLE - LAKE LUNTZ 69KV	(AH-2)	2,355	OH
2.1.2.5	(AL-3-TL2) LINE CROOKED LAKE LINE 69.0 KV	(AL-3-TL2)	2,918	OH
2.1.2.6	(AND-1-TL1) WILDWOOD CITY 69KV TAPLINE	(AND-1-TL1)	1,195	OH
2.1.2.7	(ANEC-1) LINE ANCLOTE PL - EAST CLEARWATER LI	(ANEC-1)	141	OH
2.1.2.8	(ANL-1) ANCLOTE PL - LARGO 230KV	(ANL-1)	10,370	OH
2.1.2.9	(ANS-1) ANCLOTE PL - SEVEN SPRINGS 230KV	(ANS-1)	1,617	OH
2.1.2.10	(APS-1) AVON PARK SUN N LAKES 69KV	(APS-1)	1,758	OH
2.1.2.11	(APW-1-TL1) LINE CITY OF WAUCHULA LINE 69.0 KV	(APW-1-TL1)	70	OH
2.1.2.12	(APW-1-TL2) LINE PARNELL ROAD PREC LINE 69.0 K	(APW-1-TL2)	35	OH
2.1.2.13	(APW-1-TL3) TAUNTON ROAD 69KV TAPLINE	(APW-1-TL3)	1,055	OH
2.1.2.14	(BBW-2) BROOKRIDGE - BROOKSVILLE WEST (BBW	(BBW-2)	738	OH
	SUBTOTAL		**28,123**	

Line	O&M Activities		O&M Expenditures	OH or UG
1.	**Transmission**			
2.1	**Structure Hardening - Trans - Pole Inspections**			
2.1.2.15	(BC) BRONSON - CHIEFLAND 69KV	(BC)	4,289	OH
2.1.2.16	(BCN) BARNUM CITY - NORTHRIDGE 69KV	(BCN)	1,547	OH
2.1.2.17	(BFR-1-TL2) LINE CAMPS SECTION SEVEN LINE 69.0	(BFR-1-TL2)	35	OH
2.1.2.18	(BLX) LINE BARCOLA - WEST SUB (CITY OF LAKELAI	(BLX)	11,952	OH
2.1.2.19	(BMF-2) LINE FOUR CORNERS - GIFFORD LINE 69.0 I	(BMF-2)	1,406	OH
2.1.2.20	(BMG) BOGGY MARSH - GIFFORD 69KV	(BMG)	2,179	OH
2.1.2.21	(BSX-1) BUSHNELL EAST - BUSHNELL (SEC) 69KV	(BSX-1)	246	OH
2.1.2.22	(BWB-1) BROOKSVILLE - BROOKSVILLE WEST CKT#	(BWB-1)	2,812	OH
2.1.2.23	(BWB-2) BROOKSVILLE - BROOKSVILLE WEST CKT#	(BWB-2)	352	OH
2.1.2.24	(BWH-1) BRADFORDVILLE WEST-HAVANA 115KV	(BWH-1)	2,461	OH
2.1.2.25	(BWL-1) CITY OF BARTOW - NORTH BARTOW CKT2 (	(BWL-1)	352	OH
2.1.2.26	(BWR-1) LINE BROOKSVILLE WEST - HUDSON LINE '	(BWR-1)	7,769	OH
2.1.2.27	(BWR-1-TL1) HERITAGE PINES WREC 115KV TAPLIN	(BWR-1-TL1)	703	OH
2.1.2.28	(BWSX-1-TL2) HERNANDO AIRPORT 115KV TAPLINE	(BWSX-1-TL2)	2,215	OH
2.1.2.29	(BZ-1) LINE BROOKSVILLE - UNION HALL LINE 69.0 K	(BZ-1)	12,268	OH
2.1.2.30	(BZ-4) LINE UNION HALL -DADE CITY (TECO) LINE 69	(BZ-4)	492	OH
2.1.2.31	(BZ-5) LINE ZEPHYRHILLS - ZEPHYRHILLS NORTH LI	(BZ-5)	1,933	OH
2.1.2.32	(BZ-6) LINE ZEPHYRHILLS NORTH - DADE CITY (TEC	(BZ-6)	5,660	OH
2.1.2.33	(CC-1) LINE BROOKRIDGE- POWERLINE LINE 230.00	(CC-1)	211	OH
2.1.2.34	(CC-2) LINE BROOKRIDGE-HUDSON LINE 230.0 KV	(CC-2)	35	OH
2.1.2.35	(CC-3) CRYSTAL RIVER PL - CITRUS COMBINED CYC	(CC-3)	387	OH
2.1.2.36	(CC-4) CRYSTAL RIVER PL - CITRUS COMBINED CYC	(CC-4)	352	OH
2.1.2.37	(CC-6) LINE BROOKRIDGE - LECANTO 230KV LINE 0.(	(CC-6)	176	OH
2.1.2.38	(CCF-3) LINE CENTRAL FLA - HOLDER LINE 230.0 KV	(CCF-3)	70	OH
2.1.2.39	(CCF-4) LINE CRYSTAL RIVER PL - CITRUS COMBINE	(CCF-4)	35	OH
2.1.2.40	(CCF-5) LINE CRYSTAL RIVER PL - CITRUS COMBINE	(CCF-5)	35	OH
2.1.2.41	(CCF-6) LINE HOLDER - ROSS PRAIRIE LINE 230.0 K\	(CCF-6)	105	OH
2.1.2.42	(CCP-1) CLARCONA - CROWN POINT 69KV RADIAL	(CCP-1)	2,918	OH
2.1.2.43	(CEM-1) CLERMONT EAST - MONTVERDE 69KV	(CEM-1)	633	OH
2.1.2.44	(CET-2) AVALON - REEDY LAKE 69KV	(CET-2)	633	OH
2.1.2.45	(CFLE-2) LINE LEESBURG - LEESBURG EAST LINE 6	(CFLE-2)	105	OH
2.1.2.46	(CFS-1) CENTRAL FLA - HAINES CREEK 230KV	(CFS-1)	4,535	OH
2.1.2.47	(CFW-1) LINE CAMP LAKE - CENTRAL FLA LINE 230.(	(CFW-1)	141	OH
2.1.2.48	(CFW-2) LINE AVALON - CAMP LAKE 230KV - HAINE	(CFW-2)	70	OH
2.1.2.49	(CFW-4) CENTRAL FLA - CLERMONT EAST - METRO\	(CFW-4)	246	OH
2.1.2.50	(CFW-5) LINE CENTRAL FLA - CLERMONT EAST - ME	(CFW-5)	35	OH
2.1.2.51	(CFW-6) LINE AVALON - WINDERMERE LINE 230.0 K\	(CFW-6)	105	OH
2.1.2.52	(CLL-1) CAMP LAKE - HOWEY BKR STA (SEC)69KV	(CLL-1)	3,164	OH
2.1.2.53	(CLL-1-TL2) INDUSTRIAL PARK (SEC) 69KV TAPLINE	(CLL-1-TL2)	1,652	OH
2.1.2.54	(CPF-1) CENTRAL PLAZA-FIFTY FIRST STREET 115K	(CPF-1)	1,055	OH
2.1.2.55	(CRS-CC-1) LINE HUDSON NORTH - SEVEN SPRINGS	(CRS-CC-1)	141	OH
2.1.2.56	(CS-1-TL1) HILLIARDVILLE TEC 69KV TAPLINE	(CS-1-TL1)	2,250	OH
2.1.2.57	(CS-1-TL2) LINE SHADEVILLE TEC LINE 69.0 KV	(CS-1-TL2)	35	OH
	SUBTOTAL		**77,794**	

Line	O&M Activities		O&M Expenditures	OH or UG
1.	**Transmission**			
2.1	**Structure Hardening - Trans - Pole Inspections**			
2.1.2.58	(CSB-1-TL2) LINE LECANTO (WREC) LINE 115.0 KV	(CSB-1-TL2)	35	OH
2.1.2.59	(DCP-1) DESOTO CITY - PHILLIPS	(DCP-1)	3,023	OH
2.1.2.60	(DCP-1-TL1) LINE DCP-1A LINE 69.0 KV	(DCP-1-TL1)	2,285	OH
2.1.2.61	(DLS-1) LINE DINNER LAKES - SUN N LAKES LINE 69	(DLS-1)	5,273	OH
2.1.2.62	(DLW-2) LINE LARGO - ULMERTON WEST LINE 69.0 k	(DLW-2)	1,406	OH
2.1.2.63	(DLW-5) LINE SEMINOLE - STARKEY ROAD , LINE 69.	(DLW-5)	316	OH
2.1.2.64	(DP-2) DRIFTON-PERRY 115KV	(DP-2)	1,125	OH
2.1.2.65	(DSNX-1) DEARMIN - SILVER SPRINGS NORTH SECI	(DSNX-1)	1,301	OH
2.1.2.66	(DWD-1) LINE DAVENPORT - WEST DAVENPORT LIN	(DWD-1)	2,074	OH
2.1.2.67	(DWDS-1) LINE DELAND WEST - DELEON SPRINGS L	(DWDS-1)	141	OH
2.1.2.68	(DWH-WHX-1) DRIFTON - WAUKEENAH 115KV RADIA	(DWH-WHX-1)	3,234	OH
2.1.2.69	(DWL-1) DUNDEE - WEST LAKE WALES 230KV CKT1	(DWL-1)	2,918	OH
2.1.2.70	(DWL-2) DUNDEE - WEST LAKE WALES 230KV CKT2	(DWL-2)	562	OH
2.1.2.71	(DX-1) LINE DENHAM - DALE MABRY (TECO) 69KV LI	(DX-1)	949	OH
2.1.2.72	(ECTW-1) LINE DUNEDIN - HIGHLANDS 69KV LINE	(ECTW-1)	246	OH
2.1.2.73	(ECTW-2) DUNEDIN - PALM HARBOR 69KV	(ECTW-2)	1,406	OH
2.1.2.74	(ECTW-3) LINE EAST CLEARWATER - HIGHLANDS LI	(ECTW-3)	2,144	OH
2.1.2.75	(ECTW-4) LINE PALM HARBOR - TARPON SPRINGS L	(ECTW-4)	5,168	OH
2.1.2.76	(ED-1)LINE DELAND - DELAND WEST LINE 69.0 KV	(ED-1)	2,777	OH
2.1.2.77	(ED-2) DELAND WEST - ST JOHNS 69KV (SEC)	(ED-2)	1,406	OH
2.1.2.78	(ED-2-TL3) LINE ST JOHNS SEC 69KV TAPLINE	(ED-2-TL3)	316	OH
2.1.2.79	(ED-3) UMATILLA - UMATILLA (SEC)69KV	(ED-3)	844	OH
2.1.2.80	(ED-4) LINE ST JOHNS (SEC) - UMATILLA (SEC) LINE	(ED-4)	7,734	OH
2.1.2.81	(FDW-1D) LINE 40TH ST - DISSTON WEST 115KV DE-	(FDW-1D)	70	OH
2.1.2.82	(FFG-1-TL5) LINE FT GREEN #5 LINE 69.0 KV	(FFG-1-TL5)	35	OH
2.1.2.83	(FGSM-1) LINE FT GREEN SPRINGS - HARDEE #1 NW	(FGSM-1)	176	OH
2.1.2.84	(FSD-1) LINE FT GREEN SPRINGS - DUETTE PREC LI	(FSD-1)	8,894	OH
2.1.2.85	(FSD-1-TL1) LINE HORSE CREEK LINE 69.0 KV	(FSD-1-TL1)	70	OH
2.1.2.86	(FSP-1) 40TH STREET - 51ST STREET 230KV	(FSP-1)	1,160	OH
2.1.2.87	(FSP-2) 51ST STREET - PASADENA 230KV	(FSP-2)	914	OH
2.1.2.88	(FTR-1) BITHLO - EAST ORANGE 69KV	(FTR-1)	352	OH
2.1.2.89	(FWSAX-1) FT WHITE - SUWANNEE AM CMT PL 115K	(FWSAX-1)	1,933	OH
2.1.2.90	(GPX-IS-1) GA PACIFIC - COUNTRY CLUB CFEC 69KV	(GPX-IS-1)	914	OH
2.1.2.91	(HCL-1) LINE CLEARWATER - HIGHLANDS LINE 69.0	(HCL-1)	1,933	OH
2.1.2.92	(HD-3) LINE DISSTON - 32ND ST 115KV	(HD-3)	211	OH
2.1.2.93	(HD-4) LINE EAST CLEARWATER - SAFETY HARBOR	(HD-4)	105	OH
2.1.2.94	(HD-5) LINE GATEWAY - ULMERTON 115KV LINE 115	(HD-5)	1,617	OH
2.1.2.95	(HD-6) LINE GATEWAY - 32ND ST LINE 115.0 KV	(HD-6)	2,004	OH
2.1.2.96	(HEB-2) LINE HINES ENERGY COMPLEX PL - BARCO	(HEB-2)	176	OH
2.1.2.97	(HGC-1) LINE HIGGINS PL - CURLEW CKT2 LINE 115.	(HGC-1)	562	OH
2.1.2.98	(HH-1) HAVANA - HINSON TEC 69KV RADIAL	(HH-1)	1,371	OH
2.1.2.99	(HM-1) HANSON - MADISON 115KV	(HM-1)	2,426	OH
2.1.2.100	(HM-1-TL1) LINE MADISON TREC LINE 115.0 KV	(HM-1-TL1)	35	OH
	SUBTOTAL		**71,642**	

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Line	O&M Activities		O&M Expenditures	OH or UG
1.	**Transmission**			
2.1	**Structure Hardening - Trans - Pole Inspections**			
2.1.2.101	(HP-2) LINE HAINES CITY EAST - PONICIAN LINE 0.0 KV	(HP-2)	4,113	OH
2.1.2.102	(HQ-1) HAVANA-QUINCY CK#1 115KV	(HQ-1)	2,074	OH
2.1.2.103	(HQ-2) HAVANA-QUINCY CKT#2, 69KV	(HQ-2)	316	OH
2.1.2.104	(HREX-1) HOLOPAW - OSCEOLA PL (RELIANT ENERGY) 230KV HREX1	(HREX-1)	562	OH
2.1.2.105	(HREX-2) HOLOPAW - OSCEOLA PLANT (RELIANT ENERGY) 230KV HRE	(HREX-2)	281	OH
2.1.2.106	(HSHX-1) LINE HUDSON - SHADY HILLS GEN STA 230KV LINE 230.0 KV	(HSHX-1)	105	OH
2.1.2.107	(HTE-1) LINE BROOKER CREEK - TARPON SPRINGS 115KV, LINE 115.0	(HTE-1)	176	OH
2.1.2.108	(HTE-2) HIGGINS PL - BROOKER CREEK 115KV	(HTE-2)	1,055	OH
2.1.2.109	(HTW-4) CURLEW - OLDSMAR 115KV	(HTW-4)	1,371	OH
2.1.2.110	(HWL-2) HINES- WEST LAKE WALES	(HWL-2)	1,090	OH
2.1.2.111	(ICBL-2) BONNET CREEK - LAKE BRYAN 69KV	(ICBL-2)	562	OH
2.1.2.112	(ICD-1) CITRUS CENTER - DUNDEE 230KV CKT #1	(ICD-1)	4,781	OH
2.1.2.113	(ICD-2) INTERCESSION CITY - CITRUS CENTER 230KV CKT #1	(ICD-2)	492	OH
2.1.2.114	(ICD-3) INTERCESSION CITY - CITRUS CENTER 230KV CKT #2	(ICD-3)	211	OH
2.1.2.115	(ICG) GIFFORD - INTERCESSION CITY 230KV	(ICG)	4,324	OH
2.1.2.116	(ICLB-1) CELEBRATION WORLD GATEWAY 69KV	(ICLB-1)	1,230	OH
2.1.2.117	(ICLB-3) CELEBRATION - LAKE WILSON 69KV	(ICLB-3)	844	OH
2.1.2.118	(ILB-1) INTERCESSION CITY PL - LAKE BRYAN CKT#1 230KV	(ILB-1)	2,074	OH
2.1.2.119	(IO-2) DUNNELLON TOWN - ADAMS 69KV RADIAL	(IO-2)	4,394	OH
2.1.2.120	(IO-2-TL1) WESTWOOD ACRES (SECO) 69KV TAPLINE	(IO-2-TL1)	4,007	OH
2.1.2.121	(IO-4-TL3) ROSS PRAIRIE 69KV TAPLINE	(IO-4-TL3)	2,531	OH
2.1.2.122	(IO-4-TL4) TIMBERWOOD SEC 69KV TAPLINE	(IO-4-TL4)	738	OH
2.1.2.123	(JA-1-TL1) LINE CARRABELLE BEACH LINE 69.0 KV	(JA-1-TL1)	35	OH
2.1.2.124	(JA-1-TL2) LINE EAST POINT LINE 69.0 KV	(JA-1-TL2)	35	OH
2.1.2.125	(JA-1-TL3) ST GEORGE ISLAND 69KV TAPLINE	(JA-1-TL3)	2,074	OH
2.1.2.126	(JA-2-TL1) OCHLOCKONEE 69KV TAPLINE	(JA-2-TL1)	1,125	OH
2.1.2.127	(JA-2-TL2) LINE SOPCHOPPY LINE 69.0 KV	(JA-2-TL2)	35	OH
2.1.2.128	(JBL-1) JACKSON BLUFF-LIBERTY 69KV	(JBL-1)	1,723	OH
2.1.2.129	(JBL-1-TL1) LINE TIMBER SWITCHING STATION LINE 69.0 KV	(JBL-1-TL1)	35	OH
2.1.2.130	(JS-2-TL1) LINE OCCIDL #3 LINE 115.0 KV	(JS-2-TL1)	35	OH
2.1.2.131	(JT-1-TL1) BRICKYARD TEC 69KV TAPLINE	(JT-1-TL1)	1,933	OH
2.1.2.132	(KZN-1) LINE KATHLEEN - ZEPHYRHILLS NORTH LINE 230.0 KV	(KZN-1)	3,621	OH
2.1.2.133	(KZN-2) KATHLEEN - ZEPHYRHILLS NORTH CKT #2 230KV	(KZN-2)	4,394	OH
2.1.2.134	(LBW-1) LAKE BRYAN - WINDERMERE 230KV CKT 2	(LBW-1)	2,883	OH
2.1.2.135	(LD-1) LINE CROSS BAYOU - DISSTON LINE 69.0 KV	(LD-1)	2,109	OH
2.1.2.136	(LD-2) LINE CROSS BAYOU - GE PINELLAS LINE 69.0 KV	(LD-2)	1,090	OH
2.1.2.137	(LD-3) LINE GE PINELLAS - LARGO LINE 69.0 KV	(LD-3)	1,933	OH
2.1.2.138	(LECW-1) LINE BELLEAIR - CLEARWATER LINE 69.0 KV	(LECW-1)	1,090	OH
2.1.2.139	(LECW-2) LINE BELLEAIR - LARGO LINE 69.0 KV	(LECW-2)	1,758	OH
2.1.2.140	(LF-1) FOUR CORNERS - LAKE WILSON 69KV	(LF-1)	1,652	OH
2.1.2.141	(LTH-1) HIGGINS PL - LAKE TARPON 230KV	(LTH-1)	1,336	OH
2.1.2.142	(LTS-1) LAKE TARPON -SEVEN SPRINGS 230KV	(LTS-1)	211	OH
2.1.2.143	(LTW-1)LINE LARGO - TAYLOR AVE LINE 69.0 KV	(LTW-1)	2,039	OH
	SUBTOTAL		**68,478**	

Line	O&M Activities		O&M Expenditures	OH or UG
1.	**Transmission**			
2.1	**Structure Hardening - Trans - Pole Inspections**			
2.1.2.144	(LTX-1) LINE LAKE TARPON - SHELDON ROAD CKT#1 (TECO) LINE 230.	(LTX-1)	141	OH
2.1.2.145	(LTX2-1) LINE LAKE TARPON - SHELDON ROAD CKT#2 (TECO) LINE 23(	(LTX2-1)	70	OH
2.1.2.146	(LTX3-1) LAKE TARPON - SHELDON ROAD CKT#3 (TECO) 230KV	(LTX3-1)	211	OH
2.1.2.147	(MEEX-1) LINE MEADWDS EAST - EMPLOYEE (KUA) LINE 69.0 KV	(MEEX-1)	141	OH
2.1.2.148	(MEMS-1) MEADWDS EAST - MEADWDS SOUTH 69KV	(MEMS-1)	1,476	OH
2.1.2.149	(MS-1) LINE MARTIN WEST - SILVER SPRINGS LINE 69.0 KV	(MS-1)	10,159	OH
2.1.2.150	(MS-1-TL3) LINE ZUBER #1 BANK LINE 69.0 KV	(MS-1-TL3)	316	OH
2.1.2.151	(MS-1-TL4) LINE ZUBER #2 BANK 69 KV TAPLINE	(MS-1-TL4)	35	OH
2.1.2.152	(MSW-NWSW-1) MULBERRY - NORTHWEST (CITY OF BARTOW) 69KV	(MSW-NWSW-1)	2,144	OH
2.1.2.153	(MT-1) MAXIMO - BAYWAY 115KV RADIAL	(MT-1)	1,898	OH
2.1.2.154	(NBX-1) LINE CITY OF BARTOW - NORTH BARTOW CKT1 LINE 69.0 KV	(NBX-1)	105	OH
2.1.2.155	(NC-1) LINE EAST CLEARWATER - ULMERTON LINE 230.0 KV	(NC-1)	211	OH
2.1.2.156	(ND) DISSTON - NORTHEAST 230KV	(ND)	668	OH
2.1.2.157	(NF-1) 40TH ST - NORTHEAST 230KV	(NF-1)	4,078	OH
2.1.2.158	(NLA-1) LINE ALTAMONTE - NORTH LONGWOOD CKT2 LINE 69.0 KV	(NLA-1)	2,742	OH
2.1.2.159	(NRX-1) LINE NEW RIVER - NEW RIVER (WREC) LINE 69.0 KV	(NRX-1)	176	OH
2.1.2.160	(ONW-1) CITY OF BARTOW - NORTHWEST (CITY OF BARTOW) 69KV	(ONW-1)	1,547	OH
2.1.2.161	(PCSL-1) PINECASTLE - SKY LAKE ISD 69KV	(PCSL-1)	1,652	OH
2.1.2.162	(PF-1) LINE PASADENA - 51ST ST LINE 115.0 KV	(PF-1)	1,758	OH
2.1.2.163	(PS-1) PIEDMONT - WELCH ROAD 230KV	(PS-1)	1,898	OH
2.1.2.164	(QB-1-TL1) LINE NORTH (CITY OF QUINCY) LINE 69.0 KV	(QB-1-TL1)	35	OH
2.1.2.165	(QX-4) SCHOLZ PL (GULF PWR) - US HYDRO WOODRUFF DAM 115KV	(QX-4)	703	OH
2.1.2.166	(REO) EAST ORANGE - RIO PINAR 69KV	(REO)	1,371	OH
2.1.2.167	(RPN-1) RIO PINAR - NARCOOSSEE 69KV	(RPN-1)	1,476	OH
2.1.2.168	(RX-1) LINE RIO PINAR PL - CURRY FORD LINE 230.0 KV	(RX-1)	176	OH
2.1.2.169	(SF2-1) FT WHITE - SUWANNEE RIVER 230KV	(SF2-1)	1,547	OH
2.1.2.170	(SFM-1) LINE FLORA MAR - SEVEN SPGS LINE 115.0 KV	(SFM-1)	35	OH
2.1.2.171	(SI-3-TL1) WILLISTON CFEC 69KV TAPLINE	(SI-3-TL1)	1,582	OH
2.1.2.172	(SI-3-TL2) LINE WACAHOOTA CFEC LINE 69.0 KV	(SI-3-TL2)	141	OH
2.1.2.173	(SI-5) REDDICK - WILLISTON 69KV	(SI-5)	1,758	OH
2.1.2.174	(SMX-1) ST MARKS EAST - PURDOM GEN TIE #2 (CITY OF TALLAH) 69K	(SMX-1)	1,547	OH
2.1.2.175	(SPBX-1) BITHLO - STANTON (OUC) 230KV TIE	(SPBX-1)	2,636	OH
2.1.2.176	(SPS-1) SUWANNEE PEAKERS PL - SUWANNEE RIVER 230KV	(SPS-1)	598	OH
2.1.2.177	(SSX-1) PINE GROVE (GA PWR) SUWANNE SPRINGS 115KV	(SSX-1)	2,144	OH
2.1.2.178	(ST-1) LINE SEVEN SPRINGS - TARPON SPRINGS EAST CKT LINE 115.(	(ST-1)	281	OH
2.1.2.179	(ST-2) LINE SEVEN SPRINGS - TARPON SPRINGS WEST CKT LINE 115.	(ST-2)	1,055	OH
2.1.2.180	(TBX-1) TIGER BAY COGEN PL - TIGER BAY CKT#2 230KV	(TBX-1)	281	OH
2.1.2.181	(TC-2-TL2) OLD TOWN CFEC 69KV TAPLINE	(TC-2-TL2)	387	OH
2.1.2.182	(TC-5) OLD TOWN NORTH SW STA - DEMPSEY (CFEC) RADIAL 69KV	(TC-5)	3,234	OH
2.1.2.183	(TD-1) LINE DELAND - DELTONA LINE 69.0 KV	(TD-1)	7,628	OH
2.1.2.184	(TD-2) LINE TURNER PL - DELTONA LINE 115.0 KV	(TD-2)	2,250	OH
2.1.2.185	(TO-1) DELAND WEST - ORANGE CITY 115KV	(TO-1)	2,390	OH
2.1.2.186	(TO-2) LINE TURNER PL - ORANGE CITY LINE 115.0 KV	(TO-2)	4,324	OH
	SUBTOTAL		**69,006**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2022 through December 2022
Project Listing by Each O&M Program

Line		O&M Activities		O&M Expenditures	OH or UG
1.	**Transmission**				
	2.1	**Structure Hardening - Trans - Pole Inspections**			
	2.1.2.187	(TSX-1) TURNER - FP&L TIE (SANFORD-BARWICK) 115KV	(TSX-1)	422	OH
	2.1.2.188	(TZ-1) LINE DENHAM - CABBAGE HILL (TECO) LINE 69.0 KV	(TZ-1)	3,586	OH
	2.1.2.189	(TZ-1-TL1) LINE TAMPA DOWNS WREC LINE 69.0 KV	(TZ-1-TL1)	35	OH
	2.1.2.190	(TZ-3) NEW RIVER - CABBAGE HILL (TECO) 69KV	(TZ-3)	1,582	OH
	2.1.2.191	(UEN-1) LINE ENOLA - UMATILLA LINE 69.0 KV	(UEN-1)	984	OH
	2.1.2.192	(VHC-1-TL1) MYAKKA PREC 69KV TAPLINE	(VHC-1-TL1)	3,269	OH
	2.1.2.193	(VPV-1) LINE VANDOLAH PWR STA - VANDOLAH LINE 230.0 KV	(VPV-1)	70	OH
	2.1.2.194	(VWX-1) VANDOLAH - WHIDDON 230KV	(VWX-1)	3,304	OH
	2.1.2.195	(VX-1) LINE VANDOLAH - HARDEE (TECO) LINE 230.0 KV	(VX-1)	35	OH
	2.1.2.196	(VX2-1) LINE VANDOLAH - SEMINOLE ELEC LINE 230.0 KV	(VX2-1)	35	OH
	2.1.2.197	(WCA-1) WEST CHAPMAN - ALAFAYA 69KV	(WCA-1)	1,055	OH
	2.1.2.198	(WCE-2) OCOEE - WINTER GARDEN 69KV	(WCE-2)	2,672	OH
	2.1.2.199	(WIC-1) INTERCESSION CITY PL - LAKE BRYAN CKT#2 230KV	(WIC-1)	1,336	OH
	2.1.2.200	(WLXF-3) HOLOPAW - WEST LAKE WALES 230KV	(WLXF-3)	2,461	OH
	2.1.2.201	(WO-1) LINE ALTAMONTE - MAITLAND LINE 69.0 KV	(WO-1)	4,113	OH
	2.1.2.202	(WO-2) LINE ALTAMONTE - NORTH LONGWOOD CKT1 LINE 69.0 KV	(WO-2)	2,461	OH
	2.1.2.203	(WO-3) LINE EATONVILLE - WINTER PARK LINE 69.0 KV	(WO-3)	3,410	OH
	2.1.2.204	(WO-4)LINE EATONVILLE - WOODSMERE LINE 69.0 KV	(WO-4)	1,933	OH
	2.1.2.205	(WO-5) LINE MAITLAND - WINTER PARK LINE 69.0 KV	(WO-5)	2,777	OH
	2.1.2.206	(WO-7) LINE OVIEDO - WINTER SPRINGS LINE 69.0 KV	(WO-7)	2,777	OH
	2.1.2.207	(WT-2) BAY HILL - WINDERMERE 69KV	(WT-2)	2,039	OH
	2.1.2.208	(WXO-1) LINE WINDERMERE - SOUTHWOOD (OUC) 230KV	(WXO-1)	211	OH
	2.1.2.209	(XSX-1) LINE SILVER SPRINGS - SILVER SPRINGS NORTH SECI CKT2 LINE	(XSX-1)	105	OH
	2.1.2.210	TBD	TBD	66,123	OH
		SUBTOTAL		**106,795**	OH
	TOTAL	**Structure Hardening - Trans - Pole Inspections**		**421,838**	
	TOTAL	**Structure Hardening - Trans - Pole Inspections & Replacements including Distibution Underbuild**		**3,242,034**	
Less:	**TOTAL**	**Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)**		**(268,048)**	
	TOTAL	**Structure Hardening - Trans - Pole Inspections & Replacements**		**2,973,986**	
	2.2	**Structure Hardening - Trans - Tower Upgrades**			
	2.2.1	(CP) Crawfordville – St Marks East 230kV		58,321	
	2.2.2	(SF2) Suwannee – Fort White Ckt 2		58,321	
	TOTAL	**Structure Hardening - Trans - Tower Upgrades**		**116,643**	
	2.3	**Structure Hardening - Trans - Cathodic Protection**			
	2.3.1	(CC) - Crystal River - Curlew 230kV (Grilleage Foundations Only)	CC	0	
		(CFW) Central Florida - Windermere 230kV (Grilleage Foundations Only)	CFW	65,080	
	TOTAL	**Structure Hardening - Trans - Cathodic Protection**		**65,080**	
	2.4	**Structure Hardening - Trans - Drone Inspections**			
	2.4.1	(CC) Crystal River - Curlew 230kV	CC	44,734	
	2.4.2	(WLXF) - Poinsett (FP&L) - West Lake Wales 230kV	WLFX	28,892	
	2.4.3	(SF2) Suwannee – Fort White Ckt 2	SF2	22,268	
	2.4.4	(CP) Crawfordville – St Marks East 230kV	CP	6,906	
	2.4.5	(NR) North Longwood - Rio Pinar	NR	5,074	
	TOTAL	**Structure Hardening - Trans - Drone Inspections**		**107,874**	
	2.5	**Structure Hardening - Trans - GOAB**			
	2.5.1	City of Fort Meade Tap – GOAB Automation		2,882	
	2.5.2	Taunton Road Tap – GOAB Automation		2,882	
	TOTAL	**Structure Hardening - Trans - GOAB**		**5,763**	

Line	O&M Activities				O&M Expenditures	OH or UG
1.						
4.2	**UG - Lateral Hardening**					
	4.2.1	Deland East	W1103	Deland	34,378	UG
	4.2.2	Deland East	W1105	Deland	39,905	UG
	4.2.3	Deland East	W1109	Deland	4,777	UG
	4.2.4	Deland	W0805	Deland	57,610	UG
	4.2.5	Deland	W0806	Deland	30,069	UG
	4.2.6	Deland	W0807	Deland	107,257	UG
	4.2.7	Deland	W0808	Deland	56,298	UG
	4.2.8	Deland	W0809	Deland	25,854	UG
	4.2.9	Hemple	K2246	Deland	12,552	UG
	4.2.10	Hemple	K2250	Deland	20,515	UG
	4.2.11	Hemple	K2252	Deland	656	UG
	4.2.12	Hemple	K2253	Deland	7,400	UG
	4.2.13	Pinecastle	W0391	Deland	24,074	UG
	4.2.14	Port Richey West	C202	Deland	26,697	UG
	4.2.15	Port Richey West	C205	Deland	34,004	UG
	4.2.16	Port Richey West	C207	Deland	6,745	UG
	4.2.17	Port Richey West	C208	Deland	38,406	UG
	4.2.18	Port Richey West	C209	Deland	16,206	UG
	4.2.19	Port Richey West	C210	Deland	33,723	UG
	4.2.20	St George Island	N234	Deland	1,780	UG
	4.2.21	Fifty First Street	X101	Deland	63,605	UG
	4.2.22	Fifty First Street	X102	Deland	47,118	UG
	4.2.23	Pasadena	X211	Deland	12,459	UG
	4.2.24	Pasadena	X213	Deland	22,107	UG
	4.2.25	Pasadena	X219	Deland	17,985	UG
	TOTAL	**UG - Lateral Hardening**			**742,180**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2022

Variance Report of Annual Capital Costs by Program (Jurisdictional)
(In Dollars)

Line		(1) Estimated Actual	(2) Projection	(3) Variance Amount	(4) Variance Percent
1	Overhead Hardening Programs - Distribution				
1.1	Feeder Hardening - Distribution	$ 6,456,436	10,790,198	$ (4,333,763)	-40.2%
1.2	FH - Wood Pole Replacement & Inspection	$ 652,395	672,521	$ (20,127)	-3.0%
1.3	Lateral Hardening - O/H	$ 1,769,336	2,526,103	$ (756,767)	-30.0%
1.4	LH - Wood Pole Replacement & Inspection	$ 1,771,507	1,956,652	$ (185,145)	-9.5%
1.5	Self-Optimizing Grid - SOG	$ 2,786,315	3,870,118	$ (1,083,803)	-28.0%
1.6	Structure Hardening - Trans - Pole Replacements - Distribution	$ 166,524	0	$ 166,524	100.0%
1a	Adjustments	-	-	-	0.0%
1T	Subtotal of Overhead Hardening Programs - Distribution	$ 13,602,512	$ 19,815,593	$ (6,213,081)	-31.4%
2	Overhead Hardening Programs - Transmission				
2.1	Structure Hardening - Trans - Pole Replacements & Inspections	$ 6,273,776	$ 7,641,021	$ (1,367,245)	-17.9%
2.2	Structure Hardening - Trans - Tower Upgrades	$ 148,528	$ 260,286	$ (111,759)	-42.9%
2.3	Structure Hardening - Trans - Cathodic Protection	$ 192,729	$ 122,159	$ 70,570	57.8%
2.4	Structure Hardening - Trans - Drone Inspections	$ -	$ -	$ -	0.0%
2.5	Structure Hardening - Trans - GOAB	$ 19,587	$ 88,051	$ (88,051)	-100.0%
2.6	Structure Hardening - Overhead Ground Wire	$ 126,703	$ 173,032	$ (153,444)	-88.7%
2.7	Substation Hardening	$ 131,967	$ 273,701	$ (146,998)	-53.7%
			$ -		
2a	Adjustments			-	0.0%
2T	Subtotal of Overhead Programs - Transmission	$ 6,893,289	$ 8,558,250	$ (1,664,961)	-19.5%
3	Vegetation Management Programs				
3.1	Vegetation Management - Distribution	$ 108,426	$ 110,093	$ (1,666)	-1.5%
3.2	Vegetation Management - Transmission	342,041	$ 396,159	(54,118)	-13.7%
3T	Subtotal of Vegetation Management Programs	450,467	506,252	(55,785)	-11.0%
4	Underground: Distribution				
4.1	UG - Flood Mitigation	$ 27,825	$ 14,191	$ 13,634	96.1%
4.2	UG - Lateral Hardening	3,160,227	$ 3,560,638	$ (400,411)	-11.2%
4T	Subtotal of Vegetation Management Programs	3,188,052	3,574,829	(386,777)	-10.8%
5	Total of Capital Programs	$ 24,134,320	$ 32,454,924	$ (8,320,604)	-25.6%
6	Allocation of Costs to Energy and Demand				
a.	Energy	$ -	$ -	$ -	0.0%
b.	Demand	$ 24,134,320	$ 32,454,924	$ (8,320,604)	-25.6%

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 7E
Column (2) is based on Order No. PSC-2021-0425-FOF-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated True-up
Estimated Period: January 2022 through December 2022
Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	E/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Overhead: Distribution														
	1.1 Feeder Hardening - Distribution	D	$ 276,841	$ 346,095	$ 388,048	$ 423,863	$ 471,181	$ 521,688	$ 563,388	$ 600,529	$ 640,535	$ 690,244	$ 745,240	$ 788,783	$ 6,456,436
	1.2 Feeder Hardening - Wood Pole Replacement	D	0	42	5,277	15,761	26,329	41,850	57,486	73,226	88,930	104,599	115,957	122,938	652,395
	1.3 Lateral Hardening - O/H	D	16,461	23,537	32,810	46,613	63,533	87,041	123,727	167,265	215,197	271,148	333,701	388,305	1,769,336
	1.4 Lateral Hardening - Wood Pole Replacement	D	0	17	14,105	42,528	71,122	112,996	155,093	197,557	240,259	283,039	315,587	339,203	1,771,507
	1.5 SOG	D	20,636	33,141	50,364	75,170	117,437	183,758	237,400	304,502	358,219	418,182	474,072	513,434	2,786,315
	1.6 Structure Hardening - Trans - Pole Replacements - Distribu	D	4,114	4,995	6,669	8,867	10,749	12,773	15,215	17,606	19,858	21,228	22,009	22,441	166,524
1.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b	Subtotal of Overhead Distribution Feeder Hardening Capital Programs		$ 318,052	$ 407,827	$ 497,273	$ 612,801	$ 760,351	$ 960,107	$ 1,152,310	$ 1,360,686	$ 1,562,996	$ 1,788,440	$ 2,006,565	$ 2,175,105	$ 13,602,512
2	Overhead: Transmission														
	2.1 Structure Hardening - Trans - Pole Replacements	D	$ 164,760	$ 206,600	$ 261,323	$ 340,536	$ 408,970	$ 481,765	$ 570,520	$ 656,452	$ 739,244	$ 789,894	$ 819,016	$ 834,695	$ 6,273,776
	2.2 Structure Hardening - Trans - Tower Upgrades	D	6,163	7,647	8,539	8,778	9,164	9,352	9,371	9,391	11,349	18,413	24,463	25,896	148,528
	2.3 Structure Hardening - Trans - Cathodic Protection	D	13,239	13,054	13,137	13,794	14,492	15,368	17,533	18,115	18,522	18,507	18,491	18,475	192,729
	2.4 Structure Hardening - Trans - Drone Inspections	D	0	0	0	0	0	0	0	0	0	0	0	0	0
	2.5 Structure Hardening - Trans - GOAB	D	0	0	220	568	957	1,420	1,808	2,166	2,485	2,845	3,218	3,901	19,587
	2.6 Overhead Ground Wire	D	315	737	2,769	6,333	7,638	8,626	10,841	12,160	13,827	17,870	20,575	25,012	126,703
	2.7 Substation Hardening	D	737	1,171	2,291	3,831	4,981	5,860	7,048	8,715	12,055	18,011	28,295	38,972	131,967
2.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead Transmission Structure Hardening Capital Programs		$ 185,215	$ 229,209	$ 288,279	$ 373,840	$ 446,201	$ 522,392	$ 617,121	$ 707,000	$ 797,482	$ 865,539	$ 914,058	$ 946,952	$ 6,893,289
3	Veg. Management Programs														
	3.1. Vegetation Management - Distribution	D	$ 224	$ 1,302	$ 3,351	$ 5,607	$ 7,723	$ 9,524	$ 10,697	$ 11,803	$ 12,971	$ 13,984	$ 15,084	$ 16,157	$ 108,426
	3.2. Vegetation Management - Transmission	D	1,063	4,151	8,536	13,638	19,330	24,994	30,779	36,776	42,708	48,444	53,610	58,013	342,041
3.a	Adjustments (N/A)	D	0	0	0	0	0	0	0	0	0	0	0	0	0
3.b.	Subtotal of Vegetation Management Capital Invest. Programs		$ 1,286	$ 5,453	$ 11,887	$ 19,244	$ 27,053	$ 34,518	$ 41,476	$ 48,578	$ 55,679	$ 62,428	$ 68,694	$ 74,170	$ 450,467
4	Underground: Distribution														
	4.1 UG - Flood Mitigation	D	$ -	$ -	$ -	$ 189	$ 747	$ 1,723	$ 2,899	$ 3,834	$ 4,358	$ 4,621	$ 4,727	$ 4,727	$ 27,825
	4.2 Lateral Hardening Underground	D	16,853	16,281	32,729	71,393	128,767	195,341	268,780	341,774	412,851	493,079	565,361	617,018	3,160,227
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground Capital Programs		$ 16,853	$ 16,281	$ 32,729	$ 71,582	$ 129,513	$ 197,064	$ 271,678	$ 345,608	$ 417,209	$ 497,700	$ 570,088	$ 621,745	$ 3,188,052
5a	Jurisdictional Energy Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5b	Jurisdictional Demand Revenue Requirements		**$ 521,406**	**$ 658,771**	**$ 830,168**	**$ 1,077,467**	**$ 1,363,119**	**$ 1,714,082**	**$ 2,082,585**	**$ 2,461,872**	**$ 2,833,367**	**$ 3,214,107**	**$ 3,559,405**	**$ 3,817,972**	**$ 24,134,320**
	Capital Revenue Requirements (B)														
6.	Overhead: Distribution Hardening Capital Programs		$ 318,052	$ 407,827	$ 497,273	$ 612,801	$ 760,351	$ 960,107	$ 1,152,310	$ 1,360,686	$ 1,562,996	$ 1,788,440	$ 2,006,565	$ 2,175,105	$ 13,602,512
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 318,052	$ 407,827	$ 497,273	$ 612,801	$ 760,351	$ 960,107	$ 1,152,310	$ 1,360,686	$ 1,562,996	$ 1,788,440	$ 2,006,565	$ 2,175,105	$ 13,602,512
7.	Overhead: Transmission Capital Programs		$ 185,215	$ 229,209	$ 288,279	$ 373,840	$ 446,201	$ 522,392	$ 617,121	$ 707,000	$ 797,482	$ 865,539	$ 914,058	$ 946,952	$ 6,893,289
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 185,215	$ 229,209	$ 288,279	$ 373,840	$ 446,201	$ 522,392	$ 617,121	$ 707,000	$ 797,482	$ 865,539	$ 914,058	$ 946,952	$ 6,893,289
8.	Veg. Management Capital Programs		$ 1,286	$ 5,453	$ 11,887	$ 19,244	$ 27,053	$ 34,518	$ 41,476	$ 48,578	$ 55,679	$ 62,428	$ 68,694	$ 74,170	$ 450,467
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 1,286	$ 5,453	$ 11,887	$ 19,244	$ 27,053	$ 34,518	$ 41,476	$ 48,578	$ 55,679	$ 62,428	$ 68,694	$ 74,170	$ 450,467
9.	Underground: Distribution Hardening Capital Programs		$ 16,853	$ 16,281	$ 32,729	$ 71,582	$ 129,513	$ 197,064	$ 271,678	$ 345,608	$ 417,209	$ 497,700	$ 570,088	$ 621,745	$ 3,188,052
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 16,853	$ 16,281	$ 32,729	$ 71,582	$ 129,513	$ 197,064	$ 271,678	$ 345,608	$ 417,209	$ 497,700	$ 570,088	$ 621,745	$ 3,188,052

Notes:
(A) Any necessary adjustments are shown within the calculations on the detailed Form 7E- Program by FERC
(B) Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed Form 7E - Program by FERC

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated Actual Filing
Projected Period: January 2022 through December 2022
Project Listing by Each Capital Program

Line				Capital Expenditures	OH or UG
1.	**Distribution**				
	1.1 Feeder Hardening - Distribution				
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1.1.1	Deland East	W1103	Deland	4,328,291	OH
1.1.2	Deland East	W1105	Deland	2,292,868	OH
1.1.3	Deland East	W1109	Deland	2,542,268	OH
1.1.4	Deland	W0805	Deland	1,874,520	OH
1.1.5	Deland	W0807	Deland	2,743,397	OH
1.1.6	Deland	W0809	Deland	2,598,584	OH
1.1.7	Hemple	K2246	Winter Garden	3,177,835	OH
1.1.8	Hemple	K2250	Winter Garden	2,333,094	OH
1.1.9	Hemple	K2252	Winter Garden	2,526,177	OH
1.1.10	Hemple	K2253	Winter Garden	2,493,997	OH
1.1.11	Pinecastle	W0391	SE Orlando	4,811,000	OH
1.1.12	Port Richey West	C202	Seven Springs	3,354,828	OH
1.1.13	Port Richey West	C205	Seven Springs	2,469,861	OH
1.1.14	Port Richey West	C207	Seven Springs	2,534,223	OH
1.1.15	Port Richey West	C208	Seven Springs	2,864,074	OH
1.1.16	Port Richey West	C210	Seven Springs	3,459,415	OH
1.1.17	Port St Joe Ind	N202	Monticello	2,172,191	OH
1.1.18	St George Island	N233	Monticello	1,979,107	OH
1.1.19	St George Island	N234	Monticello	3,218,060	OH
1.1.20	Fifty First Street	X101	St. Petersburg	2,212,417	OH
1.1.21	Fifty First Street	X102	St. Petersburg	3,185,880	OH
1.1.22	Fifty First Street	X108	St. Petersburg	2,421,591	OH
1.1.23	Pasadena	X213	St. Petersburg	1,287,224	OH
1.1.24	Pasadena	X219	St. Petersburg	1,850,385	OH
1.1.25	Pasadena	X220	St. Petersburg	1,263,089	OH
1.1.26	PORT ST JOE IND	N202	Monticello	137,722	OH
1.1.27	TARPON SPRINGS	C308	Seven Springs	738,479	OH
1.1.28	PORT RICHEY WEST	C209	Seven Springs	1,197,428	OH
1.1.29	ULMERTON	J240	Walsingham	549,346	OH
1.1.30	EAST CLEARWATER	C902	Clearwater	149,037	OH
1.1.31	HIGHLANDS	C2808	Clearwater	93,363	OH
1.1.32	PASADENA	X211	St Pete	314,752	OH
1.1.33	WINTER GARDEN	K203	Winter Garden	752,247	OH
1.1.34	SEMINOLE	J895	Walsingham	1,655,372	OH
1.1.35	WINTER GARDEN	K206	Winter Garden	298,802	OH
1.1.36	DELAND	W0806	Deland	749,991	OH
1.1.37	OCOEE	M1095	Winter Garden	143,916	OH
1.1.38	NORTHRIDGE	K1822	Lake Wales	38,581	OH
1.1.39	DELAND	W0808	Deland	247,061	OH
1.1.40	TAFT	K1028	SE Orlando	780,223	OH
1.1.41	DELTONA	W4564	Deland	811,860	OH
1.1.42	MAITLAND	W0087	Longwood	250,273	OH
1.1.43	Engineering/Materials for 2023 Projects		TBD	3,510,786	OH
	TOTAL	**Feeder Hardening - Distribution**		**78,413,615**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated Actual Filing
Projected Period: January 2022 through December 2022
Project Listing by Each Capital Program

Line				Capital Expenditures	OH or UG
1.	**Distribution**				
	1.2 Feeder Hardening Pole Replacements				
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1.2.1	CROSS CITY 69KV	A115	FL Monticello Ops	124,753	OH
1.2.2	CROSS CITY 69KV	A118	FL Monticello Ops	124,753	OH
1.2.3	CROSS CITY 69KV	A119	FL Monticello Ops	62,377	OH
1.2.4	HIGH SPRINGS 69KV	A15	FL Monticello Ops	218,319	OH
1.2.5	HIGH SPRINGS 69KV	A16	FL Monticello Ops	93,565	OH
1.2.6	CROSS CITY INDUSTRIAL 69KV	A46	FL Monticello Ops	155,942	OH
1.2.7	DINNER LAKE 69KV	K1684	FL Highlands Ops	38,985	OH
1.2.8	DINNER LAKE 69KV	K1685	FL Highlands Ops	171,536	OH
1.2.9	DINNER LAKE 69KV	K1687	FL Highlands Ops	46,783	OH
1.2.10	DINNER LAKE 69KV	K1688	FL Highlands Ops	101,362	OH
1.2.11	DINNER LAKE 69KV	K1689	FL Highlands Ops	116,956	OH
1.2.12	DINNER LAKE 69KV	K1690	FL Highlands Ops	163,739	OH
1.2.13	DINNER LAKE 69KV	K1691	FL Highlands Ops	163,739	OH
1.2.14	OKAHUMPKA 69KV	K284	FL Clermont Ops	155,942	OH
1.2.15	OKAHUMPKA 69KV	K285	FL Clermont Ops	116,956	OH
1.2.16	OKAHUMPKA 69KV	K286	FL Clermont Ops	23,391	OH
1.2.17	CYPRESSWOOD 69KV	K317	FL Lake Wales Ops	15,594	OH
1.2.18	DESOTO CITY 69KV	K3220	FL Highlands Ops	272,898	OH
1.2.19	DESOTO CITY 69KV	K3221	FL Highlands Ops	155,942	OH
1.2.20	DESOTO CITY 69KV	K3222	FL Highlands Ops	155,942	OH
1.2.21	MONTVERDE 69KV	K4831	FL Clermont Ops / FL Winter Garden	116,956	OH
1.2.22	MONTVERDE 69KV	K4833	FL Clermont Ops	38,985	OH
1.2.23	MONTVERDE 69KV	K4834	FL Clermont Ops	54,580	OH
1.2.24	MONTVERDE 69KV	K4836	FL Clermont Ops	62,377	OH
1.2.25	MONTVERDE 69KV	K4837	FL Clermont Ops	101,362	OH
1.2.26	MONTVERDE 69KV	K4840	FL Clermont Ops	132,551	OH
1.2.27	MONTVERDE 69KV	K4841	FL Clermont Ops	163,739	OH
1.2.28	MONTVERDE 69KV	K4845	FL Clermont Ops	23,391	OH
1.2.29	CYPRESSWOOD 69KV	K561	FL Lake Wales Ops	77,971	OH
1.2.30	CYPRESSWOOD 69KV	K562	FL Lake Wales Ops	249,507	OH
1.2.31	CYPRESSWOOD 69KV	K563	FL Lake Wales Ops	226,116	OH
1.2.32	HOWEY 69KV	K564	FL Clermont Ops	46,783	OH
1.2.33	HOWEY 69KV	K565	FL Clermont Ops	140,348	OH
1.2.34	CLERMONT 69KV	K601	FL Clermont Ops	116,956	OH
1.2.35	CLERMONT 69KV	K602	FL Clermont Ops	210,521	OH
1.2.36	CLERMONT 69KV	K603	FL Clermont Ops	116,956	OH
1.2.37	CLERMONT 69KV	K605	FL Clermont Ops	70,174	OH
1.2.38	CLERMONT 69KV	K606	FL Clermont Ops	109,159	OH
1.2.39	CLERMONT 69KV	K607	FL Clermont Ops	77,971	OH
1.2.40	GROVELAND 69KV	K673	FL Clermont Ops	171,536	OH
1.2.41	GROVELAND 69KV	K674	FL Clermont Ops	109,159	OH
1.2.42	GROVELAND 69KV	K675	FL Clermont Ops	163,739	OH
1.2.43	MINNEOLA 69KV	K946	FL Clermont Ops	101,362	OH
1.2.44	MINNEOLA 69KV	K948	FL Clermont Ops	85,768	OH
1.2.45	MINNEOLA 69KV	K949	FL Clermont Ops	155,942	OH
	SUBTOTAL			**5,403,383**	

Line			Capital Expenditures	OH or UG
1. Distribution				
1.2 Feeder Hardening Pole Replacements				
Substation	**Feeder**	**Operations Center**		**OH / UG**
1.2.46 WEKIVA 230KV	M101	FL Apopka Ops	15,594	OH
1.2.47 WEKIVA 230KV	M103	FL Apopka Ops	38,985	OH
1.2.48 WEKIVA 230KV	M104	FL Apopka Ops	46,783	OH
1.2.49 WEKIVA 230KV	M106	FL Apopka Ops	62,377	OH
1.2.50 WEKIVA 230KV	M107	FL Apopka Ops	7,797	OH
1.2.51 WEKIVA 230KV	M109	FL Apopka Ops	31,188	OH
1.2.52 WEKIVA 230KV	M110	FL Apopka Ops	15,594	OH
1.2.53 WEKIVA 230KV	M112	FL Apopka Ops / FL Longwood Ops	101,362	OH
1.2.54 WEKIVA 230KV	M113	FL Apopka Ops	62,377	OH
1.2.55 WEKIVA 230KV	M115	FL Apopka Ops	38,985	OH
1.2.56 DOUGLAS AVENUE 69KV	M1704	FL Apopka Ops	46,783	OH
1.2.57 DOUGLAS AVENUE 69KV	M1706	FL Apopka Ops / FL Longwood Ops	46,783	OH
1.2.58 DOUGLAS AVENUE 69KV	M1707	FL Apopka Ops / FL Longwood Ops	31,188	OH
1.2.59 DOUGLAS AVENUE 69KV	M1709	FL Apopka Ops / FL Longwood Ops	46,783	OH
1.2.60 DOUGLAS AVENUE 69KV	M1712	FL Apopka Ops / FL Longwood Ops	15,594	OH
1.2.61 ZELLWOOD 69KV	M31	FL Apopka Ops	109,159	OH
1.2.62 ZELLWOOD 69KV	M32	FL Apopka Ops	77,971	OH
1.2.63 ZELLWOOD 69KV	M33	FL Apopka Ops	374,260	OH
1.2.64 ZELLWOOD 69KV	M34	FL Apopka Ops	163,739	OH
1.2.65 LOCKHART 230KV	M408	FL Apopka Ops / FL Winter Garden O	77,971	OH
1.2.66 LOCKHART 230KV	M414	FL Apopka Ops / FL Winter Garden O	46,783	OH
1.2.67 PIEDMONT 230KV	M471	FL Apopka Ops	77,971	OH
1.2.68 PIEDMONT 230KV	M472	FL Apopka Ops / FL Longwood Ops	77,971	OH
1.2.69 PIEDMONT 230KV	M473	FL Apopka Ops	54,580	OH
1.2.70 PIEDMONT 230KV	M474	FL Apopka Ops	93,565	OH
1.2.71 PIEDMONT 230KV	M475	FL Apopka Ops	85,768	OH
1.2.72 PIEDMONT 230KV	M476	FL Apopka Ops	62,377	OH
1.2.73 PIEDMONT 230KV	M477	FL Apopka Ops	54,580	OH
1.2.74 PIEDMONT 230KV	M478	FL Apopka Ops	54,580	OH
1.2.75 WELCH ROAD 230KV	M542	FL Apopka Ops	93,565	OH
1.2.76 WELCH ROAD 230KV	M543	FL Apopka Ops	46,783	OH
1.2.77 WELCH ROAD 230KV	M545	FL Apopka Ops	46,783	OH
1.2.78 WELCH ROAD 230KV	M548	FL Apopka Ops	85,768	OH
1.2.79 WELCH ROAD 230KV	M550	FL Apopka Ops	70,174	OH
1.2.80 WELCH ROAD 230KV	M552	FL Apopka Ops	77,971	OH
1.2.81 WELCH ROAD 230KV	M554	FL Apopka Ops	62,377	OH
1.2.82 WOLF LAKE 69KV	M563	FL Apopka Ops	38,985	OH
1.2.83 WOLF LAKE 69KV	M564	FL Apopka Ops	85,768	OH
1.2.84 PLYMOUTH SOUTH 69KV	M702	FL Apopka Ops	101,362	OH
1.2.85 PLYMOUTH SOUTH 69KV	M704	FL Apopka Ops	109,159	OH
1.2.86 PLYMOUTH SOUTH 69KV	M706	FL Apopka Ops	46,783	OH
1.2.87 PLYMOUTH SOUTH 69KV	M707	FL Apopka Ops	109,159	OH
1.2.88 APOPKA SOUTH 69KV	M720	FL Apopka Ops	116,956	OH
1.2.89 APOPKA SOUTH 69KV	M721	FL Apopka Ops	101,362	OH
1.2.90 APOPKA SOUTH 69KV	M722	FL Apopka Ops	77,971	OH
1.2.91 APOPKA SOUTH 69KV	M723	FL Apopka Ops	140,348	OH
SUBTOTAL			**3,430,722**	

Line				Capital Expenditures	OH or UG
1.	**Distribution**				
	1.2	**Feeder Hardening Pole Replacements**			
		Substation	**Feeder**	**Operations Center**	**OH / UG**
	1.2.92	APOPKA SOUTH 69KV	M724	FL Apopka Ops	109,159 OH
	1.2.93	APOPKA SOUTH 69KV	M725	FL Apopka Ops	85,768 OH
	1.2.94	APOPKA SOUTH 69KV	M726	FL Apopka Ops	148,145 OH
	1.2.95	APOPKA SOUTH 69KV	M727	FL Apopka Ops	101,362 OH
	1.2.96	MADISON 115KV	N1	FL Monticello Ops	319,681 OH
	1.2.97	MADISON 115KV	N2	FL Monticello Ops	148,145 OH
	1.2.98	PORT ST JOE INDUSTRIAL 69KV	N201	FL Monticello Ops	15,594 OH
	1.2.99	PORT ST JOE INDUSTRIAL 69KV	N203	FL Monticello Ops	38,985 OH
	1.2.100	EAST POINT 69KV	N230	FL Monticello Ops	85,768 OH
	1.2.101	EAST POINT 69KV	N231	FL Monticello Ops	155,942 OH
	1.2.102	MADISON 115KV	N3	FL Monticello Ops	233,913 OH
	1.2.103	SUWANNEE DISTRIBUTION 115KV	N323	FL Monticello Ops	77,971 OH
	1.2.104	SUWANNEE DISTRIBUTION 115KV	N324	FL Monticello Ops	54,580 OH
	1.2.105	SUWANNEE DISTRIBUTION 115KV	N325	FL Monticello Ops	46,783 OH
	1.2.106	MADISON 115KV	N4	FL Monticello Ops	70,174 OH
	1.2.107	BEACON HILL 69KV	N515	FL Monticello Ops	70,174 OH
	1.2.108	BEACON HILL 69KV	N516	FL Monticello Ops	163,739 OH
	1.2.109	PORT ST JOE 230KV	N52	FL Monticello Ops	38,985 OH
	1.2.110	BEACON HILL 69KV	N527	FL Monticello Ops	124,753 OH
	1.2.111	PORT ST JOE 230KV	N53	FL Monticello Ops	194,927 OH
	1.2.112	PORT ST JOE 230KV	N54	FL Monticello Ops	101,362 OH
	1.2.113	INDIAN PASS 69KV	N556	FL Monticello Ops	280,695 OH
	1.2.114	CROSSROADS 115KV	X132	FL St Pete Ops / FL Walsingham Ops	77,971 OH
	1.2.115	CROSSROADS 115KV	X133	FL St Pete Ops / FL Walsingham Ops	77,971 OH
	1.2.116	CROSSROADS 115KV	X134	FL St Pete Ops	31,188 OH
	1.2.117	CROSSROADS 115KV	X135	FL St Pete Ops	70,174 OH
	1.2.118	CROSSROADS 115KV	X136	FL St Pete Ops	31,188 OH
	1.2.119	CROSSROADS 115KV	X138	FL St Pete Ops	54,580 OH
	1.2.120	BAYBORO 115KV	X16	FL St Pete Ops	124,753 OH
	1.2.121	BAYBORO 115KV	X19	FL St Pete Ops	15,594 OH
	1.2.122	BAYBORO 115KV	X21	FL St Pete Ops	101,362 OH
	1.2.123	PILSBURY 115KV	X252	FL St Pete Ops	46,783 OH
	1.2.124	PILSBURY 115KV	X253	FL St Pete Ops	23,391 OH
	1.2.125	PILSBURY 115KV	X254	FL St Pete Ops	70,174 OH
	1.2.126	PILSBURY 115KV	X255	FL St Pete Ops	70,174 OH
	1.2.127	PILSBURY 115KV	X256	FL St Pete Ops	23,391 OH
	1.2.128	PILSBURY 115KV	X257	FL St Pete Ops	140,348 OH
	1.2.129	PILSBURY 115KV	X258	FL St Pete Ops	70,174 OH
	1.2.130	PILSBURY 115KV	X259	FL St Pete Ops	77,971 OH
	1.2.131	CENTRAL PLAZA 115KV	X262	FL St Pete Ops	132,551 OH
	1.2.132	CENTRAL PLAZA 115KV	X264	FL St Pete Ops	85,768 OH
	1.2.133	CENTRAL PLAZA 115KV	X265	FL St Pete Ops	54,580 OH
	1.2.134	CENTRAL PLAZA 115KV	X267	FL St Pete Ops	109,159 OH
	1.2.135	CENTRAL PLAZA 115KV	X268	FL St Pete Ops	93,565 OH
	1.2.136	NORTHEAST 230KV	X282	FL St Pete Ops / FL Walsingham Ops	23,391 OH
	1.2.137	NORTHEAST 230KV	X283	FL St Pete Ops	62,377 OH
		SUBTOTAL			**4,335,183**

Line				Capital Expenditures	OH or UG
1.	**Distribution**				
	1.2 Feeder Hardening Pole Replacements				
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1.2.138	NORTHEAST 230KV	X284	FL St Pete Ops	132,551	OH
1.2.139	NORTHEAST 230KV	X285	FL St Pete Ops	46,783	OH
1.2.140	NORTHEAST 230KV	X286	FL St Pete Ops	163,739	OH
1.2.141	NORTHEAST 230KV	X287	FL St Pete Ops	109,159	OH
1.2.142	NORTHEAST 230KV	X288	FL St Pete Ops	62,377	OH
1.2.143	NORTHEAST 230KV	X289	FL St Pete Ops	46,783	OH
1.2.144	NORTHEAST 230KV	X290	FL St Pete Ops	109,159	OH
1.2.145	NORTHEAST 230KV	X291	FL St Pete Ops / FL Walsingham Ops	31,188	OH
1.2.146	FORTIETH STREET 230KV	X81	FL St Pete Ops	54,580	OH
1.2.147	FORTIETH STREET 230KV	X82	FL St Pete Ops	70,174	OH
1.2.148	FORTIETH STREET 230KV	X83	FL St Pete Ops / FL Walsingham Ops	70,174	OH
1.2.149	FORTIETH STREET 230KV	X84	FL St Pete Ops	62,377	OH
1.2.150	FORTIETH STREET 230KV	X85	FL St Pete Ops	109,152	OH
	SUBTOTAL			**1,068,196**	OH
	TOTAL			**14,237,484**	

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.3	**Lateral Hardening - O/H**				OH
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.3.1	Deland East	W1103	Deland	9,852,770	OH
	1.3.2	Deland East	W1105	Deland	2,880,040	OH
	1.3.3	Deland East	W1109	Deland	2,149,695	OH
	1.3.4	Deland	W0805	Deland	1,649,018	OH
	1.3.5	Deland	W0806	Deland	1,649,018	OH
	1.3.6	Deland	W0807	Deland	730,345	OH
	1.3.7	Deland	W0808	Deland	6,109,177	OH
	1.3.8	Deland	W0809	Deland	725,752	OH
	1.3.9	Hemple	K2246	Winter Garden	721,158	OH
	1.3.10	Hemple	K2250	Winter Garden	803,839	OH
	1.3.11	Hemple	K2252	Winter Garden	1,299,923	OH
	1.3.12	Hemple	K2253	Winter Garden	767,092	OH
	1.3.13	Pinecastle	W0391	SE Orlando	937,047	OH
	1.3.14	Port Richey West	C202	Seven Springs	3,619,572	OH
	1.3.15	Port Richey West	C205	Seven Springs	1,639,832	OH
	1.3.16	Port Richey West	C207	Seven Springs	679,818	OH
	1.3.17	Port Richey West	C208	Seven Springs	5,245,624	OH
	1.3.18	Port Richey West	C209	Seven Springs	3,022,435	OH
	1.3.19	Port Richey West	C210	Seven Springs	3,532,298	OH
	1.3.20	St George Island	N233	Monticello	5,516,632	OH
	1.3.21	St George Island	N234	Monticello	1,694,952	OH
	1.3.22	Fifty First Street	X101	St. Petersburg	174,548	OH
	1.3.23	Fifty First Street	X102	St. Petersburg	1,497,437	OH
	1.3.24	Fifty First Street	X108	St. Petersburg	734,939	OH
	1.3.25	Pasadena	X211	St. Petersburg	1,979,741	OH
	1.3.26	Pasadena	X213	St. Petersburg	937,047	OH
	1.3.27	Pasadena	X219	St. Petersburg	858,959	OH
	1.3.28	Pasadena	X220	St. Petersburg	1,148,341	OH
	1.3.29	Engineering/Materials for 2023 Projects		TBD	767,051	OH
	TOTAL	**Lateral Hardening - O/H**			**63,324,100**	
	1.4	**LH - Wood Pole Replacement**				OH
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.4.1	Cross City	A115	MONTICELLO	233,696	OH
	1.4.2	Cross City	A118	MONTICELLO	467,392	OH
	1.4.3	Cross City	A119	MONTICELLO	70,109	OH
	1.4.4	High Springs	A15	MONTICELLO	677,719	OH
	1.4.5	High Springs	A15	MONTICELLO	132,428	OH
	1.4.6	High Springs	A16	MONTICELLO	553,081	OH
	1.4.7	Cross City	A46	MONTICELLO	436,233	OH
	1.4.8	Dinner Lake	K1684	HIGHLANDS	210,327	OH
	1.4.9	Dinner Lake	K1685	HIGHLANDS	599,820	OH
	1.4.10	Dinner Lake	K1687	HIGHLANDS	241,486	OH
	1.4.11	Dinner Lake	K1688	HIGHLANDS	218,116	OH
	1.4.12	Dinner Lake	K1689	HIGHLANDS	311,595	OH
	1.4.13	Dinner Lake	K1690	HIGHLANDS	405,073	OH
		SUBTOTAL			**4,557,075**	

Line				Capital Expenditures	OH or UG
1. Distribution					
1.4	**LH - Wood Pole Replacement**				OH
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1.4.14	Dinner Lake	K1691	HIGHLANDS	296,015	OH
1.4.15	Okahumpka	K284	CLERMONT	303,805	OH
1.4.16	Okahumpka	K285	CLERMONT	210,327	OH
1.4.17	Okahumpka	K286	CLERMONT	7,790	OH
1.4.18	Cypresswood	K317	LAKE WALES	38,949	OH
1.4.19	Desoto City	K3220	HIGHLANDS	615,400	OH
1.4.20	Desoto City	K3221	HIGHLANDS	233,696	OH
1.4.21	Desoto City	K3222	HIGHLANDS	327,175	OH
1.4.22	Montverde	K4831	CLERMONT	77,899	OH
1.4.23	Montverde	K4831	WINTER GARDEN	202,537	OH
1.4.24	Montverde	K4833	CLERMONT	31,159	OH
1.4.25	Montverde	K4834	CLERMONT	31,159	OH
1.4.26	Montverde	K4836	CLERMONT	15,580	OH
1.4.27	Montverde	K4837	CLERMONT	264,856	OH
1.4.28	Montverde	K4840	CLERMONT	163,587	OH
1.4.29	Montverde	K4841	CLERMONT	155,797	OH
1.4.30	Montverde	K4841	WINTER GARDEN	7,790	OH
1.4.31	Cypresswood	K561	LAKE WALES	272,646	OH
1.4.32	Cypresswood	K562	LAKE WALES	467,392	OH
1.4.33	Cypresswood	K563	LAKE WALES	311,595	OH
1.4.34	Howey	K564	CLERMONT	15,580	OH
1.4.35	Howey	K565	CLERMONT	405,073	OH
1.4.36	Clermont	K601	CLERMONT	155,797	OH
1.4.37	Clermont	K602	CLERMONT	482,972	OH
1.4.38	Clermont	K603	CLERMONT	397,284	OH
1.4.39	Clermont	K605	CLERMONT	62,319	OH
1.4.40	Clermont	K606	CLERMONT	186,957	OH
1.4.41	Clermont	K607	CLERMONT	7,790	OH
1.4.42	Groveland	K673	CLERMONT	436,233	OH
1.4.43	Groveland	K674	CLERMONT	132,428	OH
1.4.44	Groveland	K675	CLERMONT	264,856	OH
1.4.45	Minneola	K946	CLERMONT	366,124	OH
1.4.46	Minneola	K948	CLERMONT	163,587	OH
1.4.47	Minneola	K949	CLERMONT	327,175	OH
1.4.48	Wekiva	M101	APOPKA	23,370	OH
1.4.49	Wekiva	M103	APOPKA	101,268	OH
1.4.50	Wekiva	M104	APOPKA	93,478	OH
1.4.51	Wekiva	M106	APOPKA	179,167	OH
1.4.52	Wekiva	M107	APOPKA	15,580	OH
1.4.53	Wekiva	M109	APOPKA	116,848	OH
1.4.54	Wekiva	M110	APOPKA	38,949	OH
1.4.55	Wekiva	M110	APOPKA	116,848	OH
1.4.56	Wekiva	M112	APOPKA	31,159	OH
1.4.57	Wekiva	M112	LONGWOOD	148,008	OH
1.4.58	Wekiva	M113	APOPKA	101,268	OH
	SUBTOTAL			**8,405,272**	

Line				Capital Expenditures	OH or UG
1. Distribution					
1.4	**LH - Wood Pole Replacement**				OH
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1.4.59	Wekiva	M115	APOPKA	31,159	OH
1.4.60	Douglas Avenue	M1704	APOPKA	85,689	OH
1.4.61	Douglas Avenue	M1706	APOPKA	54,529	OH
1.4.62	Douglas Avenue	M1707	LONGWOOD	155,797	OH
1.4.63	Douglas Avenue	M1709	APOPKA	7,790	OH
1.4.64	Douglas Avenue	M1709	LONGWOOD	62,319	OH
1.4.65	Douglas Avenue	M1712	LONGWOOD	7,790	OH
1.4.66	Zellwood	M31	APOPKA	218,116	OH
1.4.67	Zellwood	M32	APOPKA	186,957	OH
1.4.68	Zellwood	M33	APOPKA	241,486	OH
1.4.69	Zellwood	M33	APOPKA	568,661	OH
1.4.70	Zellwood	M34	APOPKA	23,370	OH
1.4.71	Zellwood	M34	APOPKA	334,965	OH
1.4.72	Lockhart	M408	APOPKA	109,058	OH
1.4.73	Lockhart	M408	LONGWOOD	7,790	OH
1.4.74	Lockhart	M408	WINTER GARDEN	171,377	OH
1.4.75	Lockhart	M414	APOPKA	54,529	OH
1.4.76	Lockhart	M414	WINTER GARDEN	70,109	OH
1.4.77	Piedmont	M471	APOPKA	116,848	OH
1.4.78	Piedmont	M472	APOPKA	194,747	OH
1.4.79	Piedmont	M472	LONGWOOD	54,529	OH
1.4.80	Piedmont	M473	APOPKA	288,225	OH
1.4.81	Piedmont	M474	APOPKA	155,797	OH
1.4.82	Piedmont	M474	APOPKA	62,319	OH
1.4.83	Piedmont	M475	APOPKA	218,116	OH
1.4.84	Piedmont	M476	APOPKA	140,218	OH
1.4.85	Piedmont	M477	APOPKA	225,906	OH
1.4.86	Piedmont	M478	APOPKA	85,689	OH
1.4.87	Piedmont	M478	APOPKA	179,167	OH
1.4.88	Welch Road	M542	APOPKA	451,813	OH
1.4.89	Welch Road	M543	APOPKA	116,848	OH
1.4.90	Welch Road	M545	APOPKA	186,957	OH
1.4.91	Welch Road	M548	APOPKA	272,646	OH
1.4.92	Welch Road	M550	APOPKA	62,319	OH
1.4.93	Welch Road	M552	APOPKA	194,747	OH
1.4.94	Welch Road	M554	APOPKA	163,587	OH
1.4.95	Wolf Lake	M563	APOPKA	62,319	OH
1.4.96	Wolf Lake	M564	APOPKA	140,218	OH
1.4.97	Plymouth South	M702	APOPKA	241,486	OH
1.4.98	Plymouth South	M704	APOPKA	109,058	OH
1.4.99	Plymouth South	M706	APOPKA	54,529	OH
1.4.100	Plymouth South	M707	APOPKA	194,747	OH
1.4.101	Apopka South	M720	APOPKA	412,863	OH
1.4.102	Apopka South	M721	APOPKA	171,377	OH
	SUBTOTAL			**6,948,566**	

Line				Capital Expenditures	OH or UG
1. Distribution					
1.4	**LH - Wood Pole Replacement**				OH
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1.4.103	Apopka South	M722	APOPKA	163,587	OH
1.4.104	Apopka South	M723	APOPKA	381,704	OH
1.4.105	Apopka South	M724	APOPKA	257,066	OH
1.4.106	Apopka South	M725	APOPKA	109,058	OH
1.4.107	Apopka South	M726	APOPKA	202,537	OH
1.4.108	Apopka South	M727	APOPKA	334,965	OH
1.4.109	Madison	N1	MONTICELLO	1,152,901	OH
1.4.110	Madison	N2	MONTICELLO	568,661	OH
1.4.111	Port St Joe	N201	MONTICELLO	7,790	OH
1.4.112	Port St Joe	N203	MONTICELLO	46,739	OH
1.4.113	East Point	N230	MONTICELLO	373,914	OH
1.4.114	East Point	N231	MONTICELLO	833,517	OH
1.4.115	Madison	N3	MONTICELLO	888,046	OH
1.4.116	Suwannee	N323	MONTICELLO	109,058	OH
1.4.117	Suwannee	N323	MONTICELLO	31,159	OH
1.4.118	Suwannee	N324	MONTICELLO	31,159	OH
1.4.119	Suwannee	N325	MONTICELLO	7,790	OH
1.4.120	Madison	N4	MONTICELLO	249,276	OH
1.4.121	Beacon Hill	N515	MONTICELLO	132,428	OH
1.4.122	Beacon Hill	N516	MONTICELLO	249,276	OH
1.4.123	Port St Joe	N52	MONTICELLO	350,544	OH
1.4.124	Beacon Hill	N527	MONTICELLO	7,790	OH
1.4.125	Beacon Hill	N527	MONTICELLO	397,284	OH
1.4.126	Port St Joe	N53	MONTICELLO	444,023	OH
1.4.127	Port St Joe	N54	MONTICELLO	350,544	OH
1.4.128	Port St Joe	N55	MONTICELLO	46,739	OH
1.4.129	Indian Pass	N556	MONTICELLO	46,739	OH
1.4.130	Indian Pass	N556	MONTICELLO	529,711	OH
1.4.131	Crossroads	X132	ST. PETERSBURG	15,580	OH
1.4.132	Crossroads	X132	WALSINGHAM	93,478	OH
1.4.133	Crossroads	X133	ST. PETERSBURG	109,058	OH
1.4.134	Crossroads	X133	WALSINGHAM	202,537	OH
1.4.135	Crossroads	X134	ST. PETERSBURG	132,428	OH
1.4.136	Crossroads	X135	ST. PETERSBURG	537,501	OH
1.4.137	Crossroads	X136	ST. PETERSBURG	186,957	OH
1.4.138	Crossroads	X138	ST. PETERSBURG	124,638	OH
1.4.139	Bayboro	X16	ST. PETERSBURG	716,668	OH
1.4.140	Bayboro	X19	ST. PETERSBURG	15,580	OH
1.4.141	Bayboro	X21	ST. PETERSBURG	771,198	OH
1.4.142	Pilsbury	X252	ST. PETERSBURG	327,175	OH
1.4.143	Pilsbury	X253	ST. PETERSBURG	62,319	OH
1.4.144	Pilsbury	X254	ST. PETERSBURG	420,653	OH
1.4.145	Pilsbury	X255	ST. PETERSBURG	467,392	OH
1.4.146	Pilsbury	X256	ST. PETERSBURG	54,529	OH
	SUBTOTAL			**12,541,696**	

Line				Capital Expenditures	OH or UG
1.	**Distribution**				
	1.4 LH - Wood Pole Replacement				OH
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1.4.147	Pilsbury	X257	ST. PETERSBURG	498,552	OH
1.4.148	Pilsbury	X258	ST. PETERSBURG	350,544	OH
1.4.149	Pilsbury	X259	ST. PETERSBURG	420,653	OH
1.4.150	Central Plaza	X262	ST. PETERSBURG	802,357	OH
1.4.151	Central Plaza	X264	ST. PETERSBURG	179,167	OH
1.4.152	Central Plaza	X265	ST. PETERSBURG	334,965	OH
1.4.153	Central Plaza	X266	ST. PETERSBURG	7,790	OH
1.4.154	Central Plaza	X267	ST. PETERSBURG	732,248	OH
1.4.155	Central Plaza	X268	ST. PETERSBURG	662,139	OH
1.4.156	Northeast	X282	ST. PETERSBURG	7,790	OH
1.4.157	Northeast	X282	WALSINGHAM	7,790	OH
1.4.158	Northeast	X283	ST. PETERSBURG	62,319	OH
1.4.159	Northeast	X284	ST. PETERSBURG	155,797	OH
1.4.160	Northeast	X285	ST. PETERSBURG	498,552	OH
1.4.161	Northeast	X286	ST. PETERSBURG	373,914	OH
1.4.162	Northeast	X287	ST. PETERSBURG	46,739	OH
1.4.163	Northeast	X288	ST. PETERSBURG	303,805	OH
1.4.164	Northeast	X289	ST. PETERSBURG	38,949	OH
1.4.165	Northeast	X290	ST. PETERSBURG	77,899	OH
1.4.166	Northeast	X291	ST. PETERSBURG	15,580	OH
1.4.167	Fortieth Street	X81	ST. PETERSBURG	225,906	OH
1.4.168	Fortieth Street	X82	ST. PETERSBURG	342,754	OH
1.4.169	Fortieth Street	X83	ST. PETERSBURG	350,544	OH
1.4.170	Fortieth Street	X83	WALSINGHAM	194,747	OH
1.4.171	Fortieth Street	X84	ST. PETERSBURG	630,980	OH
1.4.172	Fortieth Street	X85	ST. PETERSBURG	288,237	OH
	SUBTOTAL			**7,610,717**	
TOTAL - Wood Pole Replacement				**40,063,326**	

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.1.1	CROOKED LAKE	K1771	LAKE WALES	58,046	OH
	1.5.1.2	CABBAGE ISLAND	K1616	LAKE WALES	345,000	OH
	1.5.1.3	CABBAGE ISLAND	K1618	LAKE WALES	55,000	OH
	1.5.1.4	UMATILLA	M4405	APOPKA	65,483	OH
	1.5.1.5	UMATILLA	M4407	APOPKA	135,072	OH
	1.5.1.6	GEORGIA PACIFIC	A45	OCALA	203,371	OH
	1.5.1.7	TRENTON	A91	OCALA	66,641	OH
	1.5.1.8	DENHAM	C152	SEVEN SPRINGS	68,140	OH
	1.5.1.9	UCF NORTH	W0980	JAMESTOWN	59,290	OH
	1.5.1.10	UCF NORTH	W0988	JAMESTOWN	77,873	OH
	1.5.1.11	DUNNELLON TOWN	A71	INVERNESS	56,604	OH
	1.5.1.12	EATONVILLE	M1137	LONGWOOD	138,000	OH
	1.5.1.13	EATONVILLE	M1138	LONGWOOD	206,911	OH
	1.5.1.14	WOODSMERE	M253	WINTER GARDEN	138,000	OH
	1.5.1.15	WOODSMERE	M254	WINTER GARDEN	204,159	OH
	1.5.1.16	LOCKHART	M408	APOPKA	138,000	OH
	1.5.1.17	CURRY FORD	W0601	SE ORLANDO	88,530	OH
	1.5.1.18	BAYWAY	X100	ST. PETERSBURG	270,956	OH
	1.5.1.19	BAYWAY	X96	ST. PETERSBURG	273,334	OH
	1.5.1.20	BAYWAY	X99	ST. PETERSBURG	122,454	OH
	1.5.1.21	GATEWAY	X112	WALSINGHAM	68,444	OH
	1.5.1.22	THIRTY SECOND STREET	X25	ST. PETERSBURG	192,665	OH
	1.5.1.23	THIRTY SECOND STREET	X27	ST. PETERSBURG	56,008	OH
	1.5.1.24	DISSTON	X65	WALSINGHAM	68,015	OH
	1.5.1.25	CURLEW	C4977	SEVEN SPRINGS	69,000	OH
	1.5.1.26	CASSELBERRY	W0017	JAMESTOWN	137,697	OH
	1.5.1.27	WINTER SPRINGS	W0187	JAMESTOWN	68,982	OH
	1.5.1.28	WEST CHAPMAN	W0700	JAMESTOWN	137,962	OH
	1.5.1.29	WINTER PARK EAST	W0924	JAMESTOWN	69,000	OH
	1.5.1.30	WINTER PARK EAST	W0925	JAMESTOWN	274,616	OH
	1.5.1.31	OVIEDO	W0176	JAMESTOWN	207,000	OH
	1.5.1.32	WINTER SPRINGS	W0192	JAMESTOWN	69,000	OH
	1.5.1.33	WEST CHAPMAN	W0703	JAMESTOWN	124,000	OH
	1.5.1.34	TAFT	K1023	SE ORLANDO	134,822	OH
	1.5.1.35	MEADOW WOODS EAST	K1060	SE ORLANDO	119,612	OH
	1.5.1.36	MEADOW WOODS EAST	K1061	SE ORLANDO	67,016	OH
	1.5.1.37	MEADOW WOODS EAST	K1063	SE ORLANDO	60,162	OH
	1.5.1.38	MEADOW WOODS SOUTH	K1777	SE ORLANDO	162,362	OH
	1.5.1.39	MEADOW WOODS SOUTH	K1778	SE ORLANDO	186,469	OH
	1.5.1.40	MEADOW WOODS SOUTH	K1781	SE ORLANDO	108,849	OH
	1.5.1.41	PINECASTLE	K396	SE ORLANDO	101,383	OH
	1.5.1.42	LADY LAKE	A243	OCALA	54,026	OH
	1.5.1.43	LADY LAKE	A246	OCALA	65,341	OH
	1.5.1.44	ORANGE BLOSSOM	A310	OCALA	53,934	OH
	1.5.1.45	ORANGE BLOSSOM	A388	OCALA	33,467	OH
	1.5.1.46	ORANGE BLOSSOM	A389	OCALA	65,531	OH
	1.5.1.47	TANGERINE	A263	INVERNESS	68,110	OH
	1.5.1.48	TANGERINE	A264	INVERNESS	102,069	OH
	1.5.1.49	HERNANDO AIRPORT	A430	INVERNESS	69,000	OH
	1.5.1.50	BROOKSVILLE	A95	INVERNESS	68,042	OH
		SUBTOTAL			**5,833,448**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated Actual Filing
Projected Period: January 2022 through December 2022
Project Listing by Each Capital Program

Line				Capital Expenditures	OH or UG
1.	**Distribution**				
	1.5 Self-Optimizing Grid - SOG (Automation)				
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1.5.1.51	BROOKSVILLE	A97	INVERNESS	67,911	OH
1.5.1.52	BROOKSVILLE	A98	INVERNESS	67,164	OH
1.5.1.53	CITRUS HILLS	A283	INVERNESS	67,779	OH
1.5.1.54	CITRUS HILLS	A284	INVERNESS	338,557	OH
1.5.1.55	CITRUS HILLS	A285	INVERNESS	67,680	OH
1.5.1.56	CITRUS HILLS	A286	INVERNESS	67,622	OH
1.5.1.57	INVERNESS	A83	INVERNESS	133,814	OH
1.5.1.58	TWIN COUNTY RANCH	A216	INVERNESS	190,272	OH
1.5.1.59	TWIN COUNTY RANCH	A218	INVERNESS	136,226	OH
1.5.1.60	TWIN COUNTY RANCH	A219	INVERNESS	68,278	OH
1.5.1.61	TWIN COUNTY RANCH	A221	INVERNESS	68,052	OH
1.5.1.62	EATONVILLE	M1131	LONGWOOD	69,000	OH
1.5.1.63	EATONVILLE	M1139	LONGWOOD	69,000	OH
1.5.1.64	WINTER PARK	W0015	LONGWOOD	124,000	OH
1.5.1.65	PIEDMONT	M478	APOPKA	16,022	OH
1.5.1.66	LAKE EMMA	M422	LONGWOOD	201,946	OH
1.5.1.67	LAKE EMMA	M423	LONGWOOD	118,313	OH
1.5.1.68	LAKE EMMA	M427	LONGWOOD	51,171	OH
1.5.1.69	MYRTLE LAKE	M649	LONGWOOD	173,631	OH
1.5.1.70	MYRTLE LAKE	M657	LONGWOOD	183,097	OH
1.5.1.71	CLEARWATER	C12	CLEARWATER	244,205	OH
1.5.1.72	CLEARWATER	C14	CLEARWATER	69,000	OH
1.5.1.73	CLEARWATER	C19	CLEARWATER	53,432	OH
1.5.1.74	CLEARWATER	C4	CLEARWATER	136,753	OH
1.5.1.75	ULMERTON	J240	WALSINGHAM	68,352	OH
1.5.1.76	ULMERTON	J244	WALSINGHAM	50,319	OH
1.5.1.77	ULMERTON	J246	WALSINGHAM	49,920	OH
1.5.1.78	GATEWAY	X120	WALSINGHAM	29,366	OH
1.5.1.79	DISSTON	X66	WALSINGHAM	20,889	OH
1.5.1.80	EAST CLEARWATER	C901	CLEARWATER	72,668	OH
1.5.1.81	SAFETY HARBOR	C3518	CLEARWATER	136,753	OH
1.5.1.82	SAFETY HARBOR	C3523	CLEARWATER	68,222	OH
1.5.1.83	CURLEW	C4987	SEVEN SPRINGS	69,000	OH
1.5.1.84	CURLEW	C4990	SEVEN SPRINGS	68,420	OH
1.5.1.85	EAST CLEARWATER	C900	CLEARWATER	68,354	OH
1.5.1.86	SIXTEENTH STREET	X36	ST. PETERSBURG	136,470	OH
1.5.1.87	VINOY	X72	ST. PETERSBURG	102,296	OH
1.5.1.88	TAYLOR AVENUE	J2903	WALSINGHAM	69,000	OH
1.5.1.89	NORTHEAST	X283	ST. PETERSBURG	67,430	OH
1.5.1.90	NORTHEAST	X284	ST. PETERSBURG	19,589	OH
	SUBTOTAL			**3,879,973**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated Actual Filing
Projected Period: January 2022 through December 2022
Project Listing by Each Capital Program

Line				Capital Expenditures	OH or UG
1. Distribution					
1.5 Self-Optimizing Grid - SOG (Automation)					
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1.5.1.91	NORTHEAST	X289	ST. PETERSBURG	68,084	OH
1.5.1.92	BAYVIEW	C655	CLEARWATER	69,000	OH
1.5.1.93	CLEARWATER	C10	CLEARWATER	22,686	OH
1.5.1.94	CLEARWATER	C18	CLEARWATER	(3,142)	OH
1.5.1.95	MAXIMO	X146	ST. PETERSBURG	135,100	OH
1.5.1.96	CENTRAL PLAZA	X262	ST. PETERSBURG	68,446	OH
1.5.1.97	CENTRAL PLAZA	X264	ST. PETERSBURG	134,970	OH
1.5.1.98	CENTRAL PLAZA	X267	ST. PETERSBURG	67,447	OH
1.5.1.99	SIXTEENTH STREET	X33	ST. PETERSBURG	136,310	OH
1.5.1.100	ULMERTON	J241	WALSINGHAM	166,308	OH
1.5.1.101	ULMERTON	J247	WALSINGHAM	57,219	OH
1.5.1.102	TRI-CITY	J5030	CLEARWATER	125,286	OH
1.5.1.103	TRI-CITY	J5034	CLEARWATER	56,382	OH
1.5.1.104	CROSS BAYOU	J141	WALSINGHAM	134,402	OH
1.5.1.105	CROSS BAYOU	J142	WALSINGHAM	68,358	OH
1.5.1.106	ZEPHYRHILLS	C851	ZEPHYRHILLS	21,124	OH
1.5.1.107	ALDERMAN	C5008	SEVEN SPRINGS	134,641	OH
1.5.1.108	ALDERMAN	C5010	SEVEN SPRINGS	136,998	OH
1.5.1.109	ALDERMAN	C5011	SEVEN SPRINGS	135,944	OH
1.5.1.110	PALM HARBOR	C752	SEVEN SPRINGS	135,010	OH
1.5.1.111	BROOKER CREEK	C5401	SEVEN SPRINGS	68,588	OH
1.5.1.112	SEVEN SPRINGS	C4500	SEVEN SPRINGS	137,309	OH
1.5.1.113	SEVEN SPRINGS	C4507	SEVEN SPRINGS	68,444	OH
1.5.1.114	BROOKER CREEK	C5401	SEVEN SPRINGS	68,342	OH
1.5.1.115	BROOKER CREEK	C5402	SEVEN SPRINGS	68,374	OH
1.5.1.116	NORTH LONGWOOD	M1757	LONGWOOD	54,909	OH
1.5.1.117	NORTH LONGWOOD	M1760	LONGWOOD	137,556	OH
1.5.1.118	WINTER SPRINGS	W0189	JAMESTOWN	68,923	OH
1.5.1.119	WINTER SPRINGS	W0196	JAMESTOWN	137,961	OH
1.5.1.120	LAKE WILSON	K882	BUENA VISTA	137,775	OH
1.5.1.121	LAKE WILSON	K883	BUENA VISTA	69,000	OH
1.5.1.122	LAKE WILSON	K884	BUENA VISTA	123,887	OH
1.5.1.123	SKY LAKE	W0362	SE ORLANDO	24,706	OH
1.5.1.124	SKY LAKE	W0369	SE ORLANDO	106,203	OH
1.5.1.125	CROWN POINT	K279	WINTER GARDEN	30,530	OH
1.5.1.126	SUN-N-LAKES	K1135	HIGHLANDS	19,726	OH
1.5.1.127	LAKEWOOD	K1705	HIGHLANDS	88,196	OH
1.5.1.128	LAKEWOOD	K1706	HIGHLANDS	29,023	OH
1.5.1.129	WINTER GARDEN	K202	WINTER GARDEN	69,000	OH
1.5.1.130	HEMPLE	K2249	WINTER GARDEN	66,253	OH
	SUBTOTAL			**3,445,278**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated Actual Filing
Projected Period: January 2022 through December 2022
Project Listing by Each Capital Program

Line				Capital Expenditures	OH or UG
1. Distribution					
1.5 Self-Optimizing Grid - SOG (Automation)					
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1.5.1.131	HEMPLE	K2252	WINTER GARDEN	114,818	OH
1.5.1.132	OCOEE	M1086	WINTER GARDEN	69,000	OH
1.5.1.133	MAITLAND	M81	LONGWOOD	67,433	OH
1.5.1.134	FERN PARK	M908	LONGWOOD	129,916	OH
1.5.1.135	CASSELBERRY	W0018	JAMESTOWN	134,157	OH
1.5.1.136	CASSELBERRY	W0020	JAMESTOWN	100,639	OH
1.5.1.137	MAITLAND	W0079	LONGWOOD	64,626	OH
1.5.1.138	MAITLAND	W0087	LONGWOOD	174,032	OH
1.5.1.139	EUSTIS SOUTH	M1054	APOPKA	138,000	OH
1.5.1.140	EUSTIS SOUTH	M1055	APOPKA	138,000	OH
1.5.1.141	EUSTIS SOUTH	M1059	APOPKA	138,000	OH
1.5.1.142	EUSTIS	M499	APOPKA	206,892	OH
1.5.1.143	EUSTIS	M501	APOPKA	69,000	OH
1.5.1.144	EUSTIS	M503	APOPKA	207,000	OH
1.5.1.145	EUSTIS	M504	APOPKA	104,000	OH
1.5.1.146	BAY RIDGE	M451	APOPKA	42,259	OH
1.5.1.147	LISBON	M1518	APOPKA	69,000	OH
1.5.1.148	LISBON	M1520	APOPKA	69,000	OH
1.5.1.149	POINCIANA	K1508	LAKE WALES	63,794	OH
1.5.1.150	POINCIANA	K1562	LAKE WALES	22,271	OH
1.5.1.151	CHAMPIONS GATE	K1763	BUENA VISTA	30,709	OH
1.5.1.152	EAST ORANGE	W0252	JAMESTOWN	55,000	OH
1.5.1.153	SUNFLOWER	W0470	JAMESTOWN	55,000	OH
1.5.1.154	MEADOW WOODS SOUTH	K1789	SE ORLANDO	55,000	OH
1.5.1.155	HUNTERS CREEK	K42	BUENA VISTA	55,000	OH
1.5.1.156	HUNTERS CREEK	K45	BUENA VISTA	275,000	OH
1.5.1.157	HUNTERS CREEK	K51	BUENA VISTA	220,000	OH
1.5.1.158	HEMPLE	K2244	WINTER GARDEN	138,000	OH
1.5.1.159	HEMPLE	K2247	WINTER GARDEN	207,000	OH
1.5.1.160	OCOEE	M1087	WINTER GARDEN	276,000	OH
1.5.1.161	OCOEE	M1092	WINTER GARDEN	207,000	OH
1.5.1.162	CASSADAGA	W0524	DELAND	262,000	OH
1.5.1.163	DELAND	W0805	DELAND	(664)	OH
1.5.1.164	DELAND	W0806	DELAND	138,000	OH
1.5.1.165	DELAND	W0809	DELAND	207,000	OH
1.5.1.166	DELAND EAST	W1103	DELAND	69,000	OH
1.5.1.167	DELAND EAST	W1105	DELAND	207,000	OH
1.5.1.168	DELAND EAST	W1110	DELAND	138,000	OH
1.5.1.169	LAKE HELEN	W1703	DELAND	173,000	OH
1.5.1.170	FLORA MAR	C4002	SEVEN SPRINGS	69,000	OH
	SUBTOTAL			**4,957,882**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
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Project Listing by Each Capital Program

Line				Capital Expenditures	OH or UG
1. Distribution					
1.5 Self-Optimizing Grid - SOG (Automation)					
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1.5.1.171	CROSSROADS	X132	ST. PETERSBURG	68,587	OH
1.5.1.172	CROSSROADS	X133	ST. PETERSBURG	413,347	OH
1.5.1.173	CROSSROADS	X136	ST. PETERSBURG	68,704	OH
1.5.1.174	CROSSROADS	X138	ST. PETERSBURG	206,782	OH
1.5.1.175	PASADENA	X215	ST. PETERSBURG	109,909	OH
1.5.1.176	PASADENA	X216	ST. PETERSBURG	275,582	OH
1.5.1.177	FIFTY-FIRST STREET	X102	ST. PETERSBURG	897,000	OH
1.5.1.178	FIFTY-FIRST STREET	X103	ST. PETERSBURG	276,000	OH
1.5.1.179	FIFTY-FIRST STREET	X105	ST. PETERSBURG	207,000	OH
1.5.1.180	FIFTY-FIRST STREET	X108	ST. PETERSBURG	552,000	OH
1.5.1.181	OAKHURST	J221	WALSINGHAM	69,000	OH
1.5.1.182	OAKHURST	J228	WALSINGHAM	138,000	OH
1.5.1.183	SEMINOLE	J890	WALSINGHAM	276,000	OH
1.5.1.184	SEMINOLE	J892	WALSINGHAM	276,000	OH
1.5.1.185	PORT RICHEY WEST	C202	SEVEN SPRINGS	414,000	OH
1.5.1.186	PORT RICHEY WEST	C203	SEVEN SPRINGS	275,941	OH
1.5.1.187	PORT RICHEY WEST	C205	SEVEN SPRINGS	138,000	OH
1.5.1.188	PORT RICHEY WEST	C207	SEVEN SPRINGS	207,000	OH
1.5.1.189	FLORA MAR	C4008	SEVEN SPRINGS	138,000	OH
1.5.1.190	NEW PORT RICHEY	C443	SEVEN SPRINGS	173,000	OH
1.5.1.191	PORT RICHEY WEST	C206	SEVEN SPRINGS	207,000	OH
1.5.1.192	PORT RICHEY WEST	C209	SEVEN SPRINGS	198,773	OH
1.5.1.193	NEW PORT RICHEY	C441	SEVEN SPRINGS	138,000	OH
1.5.1.194	NEW PORT RICHEY	C442	SEVEN SPRINGS	206,942	OH
1.5.1.195	NEW PORT RICHEY	C444	SEVEN SPRINGS	124,000	OH
1.5.1.196	FIFTY-FIRST STREET	X101	ST. PETERSBURG	828,000	OH
1.5.1.197	FIFTY-FIRST STREET	X107	ST. PETERSBURG	1,243,000	OH
1.5.1.198	OAKHURST	J229	WALSINGHAM	124,000	OH
1.5.1.199	SEMINOLE	J889	WALSINGHAM	331,000	OH
1.5.1.200	FIFTY-FIRST STREET	X104	ST. PETERSBURG	613,038	OH
1.5.1.201	PASADENA	X212	ST. PETERSBURG	138,000	OH
1.5.1.202	TAFT	K1023	SE ORLANDO	193,000	OH
1.5.1.203	MEADOW WOODS EAST	K1060	SE ORLANDO	165,000	OH
1.5.1.204	MEADOW WOODS EAST	K1061	SE ORLANDO	289,000	OH
1.5.1.205	MEADOW WOODS EAST	K1063	SE ORLANDO	110,000	OH
1.5.1.206	MEADOW WOODS SOUTH	K1777	SE ORLANDO	220,000	OH
1.5.1.207	MEADOW WOODS SOUTH	K1778	SE ORLANDO	193,000	OH
1.5.1.208	MEADOW WOODS SOUTH	K1780	SE ORLANDO	317,000	OH
1.5.1.209	MEADOW WOODS SOUTH	K1781	SE ORLANDO	220,000	OH
1.5.1.210	MEADOW WOODS SOUTH	K1783	SE ORLANDO	207,000	OH
	SUBTOTAL			**11,245,605**	

Line				Capital Expenditures	OH or UG
1. Distribution					
1.5 Self-Optimizing Grid - SOG (Automation)					
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1.5.1.211	PINECASTLE	K396	SE ORLANDO	137,898	OH
1.5.1.212	NARCOOSSEE	W0212	SE ORLANDO	276,000	OH
1.5.1.213	NARCOOSSEE	W0213	SE ORLANDO	69,000	OH
1.5.1.214	NARCOOSSEE	W0219	SE ORLANDO	276,000	OH
1.5.1.215	PINECASTLE	W0391	SE ORLANDO	129,237	OH
1.5.1.216	SKY LAKE	W0368	SE ORLANDO	69,000	OH
1.5.1.217	PINECASTLE	W0392	SE ORLANDO	205,867	OH
1.5.1.218	PINECASTLE	W0395	SE ORLANDO	414,000	OH
1.5.1.219	CONWAY	W0404	SE ORLANDO	138,000	OH
1.5.1.220	CONWAY	W0405	SE ORLANDO	138,000	OH
1.5.1.221	CONWAY	W0407	SE ORLANDO	138,000	OH
1.5.1.222	CONWAY	W0408	SE ORLANDO	276,000	OH
1.5.1.223	LAKE BRYAN	K244	BUENA VISTA	90,000	OH
1.5.1.224	CURRY FORD	W0596	SE ORLANDO	87,940	OH
1.5.1.225	RIO PINAR	W0974	SE ORLANDO	132,857	OH
1.5.1.226	SKY LAKE	W0362	SE ORLANDO	138,000	OH
1.5.1.227	SKY LAKE	W0363	SE ORLANDO	207,000	OH
1.5.1.228	SKY LAKE	W0365	SE ORLANDO	207,000	OH
1.5.1.229	SKY LAKE	W0369	SE ORLANDO	207,000	OH
1.5.1.230	CENTRAL PARK	W0496	SE ORLANDO	69,000	OH
1.5.1.231	WINTER GARDEN	K207	WINTER GARDEN	207,000	OH
1.5.1.232	CROWN POINT	K279	WINTER GARDEN	69,000	OH
1.5.1.233	MONTVERDE	K4831	CLERMONT	276,000	OH
1.5.1.234	CROWN POINT	K278	WINTER GARDEN	207,000	OH
1.5.1.235	OCOEE	M1094	WINTER GARDEN	207,000	OH
1.5.1.236	CLARCONA	M340	WINTER GARDEN	69,000	OH
1.5.1.237	CLARCONA	M345	WINTER GARDEN	345,000	OH
1.5.1.238	CLARCONA	M346	WINTER GARDEN	276,000	OH
1.5.1.239	CLARCONA	M351	WINTER GARDEN	207,000	OH
1.5.1.240	WINTER GARDEN	K202	WINTER GARDEN	69,000	OH
1.5.1.241	HEMPLE	K2249	WINTER GARDEN	138,000	OH
1.5.1.242	OCOEE	M1086	WINTER GARDEN	69,000	OH
1.5.1.243	OCOEE	M1088	WINTER GARDEN	276,000	OH
1.5.1.244	OCOEE	M1095	WINTER GARDEN	69,000	OH
1.5.1.245	OCOEE	M1096	WINTER GARDEN	276,000	OH
1.5.1.246	CLARCONA	M337	WINTER GARDEN	69,000	OH
1.5.1.247	BOGGY MARSH	K961	BUENA VISTA	55,000	OH
1.5.1.248	HEMPLE	K2246	WINTER GARDEN	207,000	OH
1.5.1.249	BAY HILL	K73	BUENA VISTA	207,000	OH
1.5.1.250	BAY HILL	K75	BUENA VISTA	207,000	OH
	SUBTOTAL			**6,910,799**	

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.1.251	ISLESWORTH	K779	WINTER GARDEN	248,000	OH
	1.5.1.252	WESTRIDGE	K421	BUENA VISTA	207,000	OH
	1.5.1.253	WESTRIDGE	K426	BUENA VISTA	138,000	OH
	1.5.1.254	BOGGY MARSH	K957	BUENA VISTA	510,000	OH
	1.5.1.255	BOGGY MARSH	K960	BUENA VISTA	414,000	OH
	1.5.1.256	BOGGY MARSH	K964	BUENA VISTA	262,000	OH
	1.5.1.257	INTERNATIONAL DRIVE	K4820	BUENA VISTA	69,000	OH
	1.5.1.258	LAKE LUNTZ	K3287	WINTER GARDEN	110,000	OH
	1.5.1.259	DELAND	W0808	DELAND	46,619	OH
	1.5.1.260	CHAMPIONS GATE	K1761	BUENA VISTA	413,000	OH
	1.5.1.261	CHAMPIONS GATE	K1762	BUENA VISTA	55,000	OH
	1.5.1.262	LOUGHMAN	K5079	LAKE WALES	138,000	OH
	1.5.1.263	VINOY	X70	ST. PETERSBURG	69,000	OH
	1.5.1.264	CROSS BAYOU	J143	WALSINGHAM	67,687	OH
	1.5.1.265	CROSS BAYOU	J148	WALSINGHAM	272,528	OH
	1.5.1.266	TAFT	K1028	SE ORLANDO	23,918	OH
	1.5.1.267	BOGGY MARSH	K959	BUENA VISTA	331,000	OH
	1.5.1.268	ST. GEORGE ISLAND	N233	MONTICELLO	270,500	OH
	1.5.1.269	DELAND EAST	W1104	DELAND	207,000	OH
	1.5.1.270	DELAND EAST	W1106	DELAND	207,000	OH
	1.5.1.271	DELAND EAST	W1109	DELAND	69,000	OH
	1.5.1.272	SKY LAKE	W0366	SE ORLANDO	207,000	OH
	1.5.1.273	2022 Spending on 2023 Project Scope	TBD	TBD	4,141,080	OH
		SUBTOTAL			**8,476,332**	
	TOTAL	**Self-Optimizing Grid - SOG (Automation)**			**44,749,317**	
	1.5	**Self-Optimizing Grid - SOG (Capacity & Connectivity)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.2.1	BAYWAY	X96	ST. PETERSBURG	1,163,729	OH
	1.5.2.2	WEST CHAPMAN	W0703	JAMESTOWN	224,000	OH
	1.5.2.3	TANGERINE	A262	INVERNESS	656,000	OH
	1.5.2.4	BROOKSVILLE	A95	INVERNESS	819,200	OH
	1.5.2.5	BROOKSVILLE	A97	INVERNESS	1,816,000	OH
	1.5.2.6	CITRUS HILLS	A285	INVERNESS	848,000	OH
	1.5.2.7	BROOKSVILLE	A97	INVERNESS	476,640	OH
	1.5.2.8	NORTHEAST	X286	ST. PETERSBURG	12,725	OH
	1.5.2.9	TRI-CITY	J5030	CLEARWATER	438,802	OH
	1.5.2.10	CROSS BAYOU	J140	WALSINGHAM	24,000	OH
	1.5.2.11	WINTER GARDEN	K204	WINTER GARDEN	8,781	OH
	1.5.2.12	EUSTIS	M499	APOPKA	1,089,341	OH
	1.5.2.13	HUNTERS CREEK	K45	BUENA VISTA	412,353	OH
	1.5.2.14	CASSADAGA	W0524	DELAND	1,504,640	OH
	1.5.2.15	CROSSROADS	X136	ST. PETERSBURG	524,000	OH
	1.5.2.16	PASADENA	X215	ST. PETERSBURG	17,600	OH
		SUBTOTAL			**10,035,811**	

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Capacity & Connectivity)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.2.17	FIFTY-FIRST STREET	X102	ST. PETERSBURG	856,000	OH
	1.5.2.18	FIFTY-FIRST STREET	X105	ST. PETERSBURG	368,000	OH
	1.5.2.19	MAXIMO	X142	ST. PETERSBURG	260,800	OH
	1.5.2.20	OAKHURST	J228	WALSINGHAM	756,000	OH
	1.5.2.21	SEMINOLE	J893	WALSINGHAM	502,400	OH
	1.5.2.22	PORT RICHEY WEST	C207	SEVEN SPRINGS	560,000	OH
	1.5.2.23	NEW PORT RICHEY	C443	SEVEN SPRINGS	440,000	OH
	1.5.2.24	PORT RICHEY WEST	C209	SEVEN SPRINGS	583,157	OH
	1.5.2.25	FIFTY-FIRST STREET	X107	ST. PETERSBURG	664,000	OH
	1.5.2.26	CROSSROADS	X133	ST. PETERSBURG	419,200	OH
	1.5.2.27	KENNETH CITY	X51	WALSINGHAM	1,396,000	OH
	1.5.2.28	OAKHURST	J227	WALSINGHAM	1,628,640	OH
	1.5.2.29	SKY LAKE	W0368	SE ORLANDO	272,000	OH
	1.5.2.30	HEMPLE	K2246	WINTER GARDEN	633,600	OH
	1.5.2.31	HEMPLE	K2247	WINTER GARDEN	52,800	OH
	1.5.2.32	ISLESWORTH	K779	WINTER GARDEN	230,560	OH
	1.5.2.33	BOGGY MARSH	K957	BUENA VISTA	944,000	OH
	1.5.2.34	BOGGY MARSH	K960	BUENA VISTA	34,400	OH
	1.5.2.35	LAKE LUNTZ	K3287	WINTER GARDEN	304,000	OH
	1.5.2.36	BARNUM CITY	K3362	BUENA VISTA	696,000	OH
	1.5.2.37	LOUGHMAN	K5079	LAKE WALES	1,221,600	OH
	1.5.2.38	2022 Tap Changes, Regulators, & Cap Banks		TBD	1,804,680	OH
	1.5.2.39	2022 Spending on 2023 Project Scope	TBD	TBD	2,466,365	OH
		SUBTOTAL			**17,094,202**	
	TOTAL	**Self-Optimizing Grid - SOG (Capacity & Connectivity)**			**27,130,013**	
	TOTAL	**Self-Optimizing Grid - SOG (Automation and C&C)**			**71,879,330**	
	1.6	**Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)**				
		(Please refer to the location provided in Transmission Wood to Non-Wood Poles)				
		Capital Investment is the expected Distribution underbuild hardening to be peformed on Transmision Poles.				
	TOTAL	**Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)**			**2,173,684**	

Line			Capital Expenditures	OH or UG
1.	**Transmission**			
2.1	**Structure Hardening - Trans - Pole Replacements**	**Line ID**		**OH / UG**
2.1.1	(AD-1) LINE AVON PARK PL - DESOTO CITY 69KV	(AD-1)	3,184,755	OH
2.1.2	(AL-1) LINE AVON PARK NORTH - FROSTPROOF 69k	(AL-1)	742,671	OH
2.1.3	(AL-3) LINE FROSTPROOF - LAKE WALES 69KV	(AL-3)	1,892,864	OH
2.1.4	(ALP-2) LINE FISHEATING CREEK - LAKE PLACID 69I	(ALP-2)	1,923,609	OH
2.1.5	(ALP-SUC-1-TL3) LINE LEISURE LAKES 69KV TAPLIN	(ALP-SUC-1-TL3)	441,868	OH
2.1.6	(AND-2) LINE DALLAS AIRPORT - WILDWOOD 69KV	(AND-2)	30,926	OH
2.1.7	(AO-1) LINE ALAFAYA - OVIEDO 69KV	(AO-1)	85,453	OH
2.1.8	(APW-1) LINE AVON PARK PL - WAUCHULA 69KV	(APW-1)	3,100,335	OH
2.1.9	(ASL-1) LINE ALTAMONTE - DOUGLAS AVE 69KV	(ASL-1)	850,153	OH
2.1.10	(ASL-2) LINE DOUGLAS AVE - SPRING LAKE 69KV	(ASL-2)	479,363	OH
2.1.11	(ASW-2) LINE LOCKHART - WOODSMERE 230KV	(ASW-2)	1,413,710	OH
2.1.12	(AUCF-1) LINE ALAFAYA - UCF 69KV	(AUCF-1)	294,928	OH
2.1.13	(BF-1) LINE BARCOLA - FT MEADE 69KV	(BF-1)	1,299,961	OH
2.1.14	(BFE-1) LINE BAYBORO - 16TH ST 115KV	(BFE-1)	1,092,568	OH
2.1.15	(BFE-2) LINE 16TH ST - 40TH ST 115KV	(BFE-2)	88,898	OH
2.1.16	(BFR-1-TL2) LINE CAMPS SECTION SEVEN 69KV TAI	(BFR-1-TL2)	59,011	OH
2.1.17	(BK-1) LINE BAY RIDGE - KELLY PK 69KV	(BK-1)	1,222,278	OH
2.1.18	(BWR-1) LINE BROOKSVILLE WEST - HUDSON 115K	(BWR-1)	1,009,410	OH
2.1.19	(CET-1) LINE AVALON - CLERMONT EAST 69KV	(CET-1)	943,618	OH
2.1.20	(CFLE-1) LINE CENTRAL FLA - LEESBURG (CFLE) 69	(CFLE-1)	910,368	OH
2.1.21	(CGP-1/IS-5) LINE CHIEFLAND-GA PACIFIC 69KV	(CGP-1/IS-5)	554,153	OH
2.1.22	(CLA-1) LINE CASSELBERRY - LAKE ALOMA 69KV	(CLA-1)	1,577,470	OH
2.1.23	(CLC-1) LINE CAMP LAKE - CLERMONT 69KV	(CLC-1)	1,552,842	OH
2.1.24	(CLC-2) LINE CLERMONT - CLERMONT EAST 69KV	(CLC-2)	110,458	OH
2.1.25	(CLL-2) LINE LEESBURG - OKAHUMPKA 69KV	(CLL-2)	2,130,745	OH
2.1.26	(CNS-1) LINE CASSADAGA - SMYRNA UTILITIES 115	(CNS-1)	577,544	OH
2.1.27	(CSB-2) LINE BEVERLY HILLS - LECANTO 115KV	(CSB-2)	295,948	OH
2.1.28	(DA-2) LINE DEBARY PL - SANFORD (FP&L) 230KV	(DA-2)	33,594	OH
2.1.29	(DB-3) LINE MONTICELLO - MONTICELLO TREC 69K	(DB-3)	201,329	OH
2.1.30	(DC-1) LINE CASSADAGA - DELTONA 115KV	(DC-1)	1,413,851	OH
2.1.31	(DDW-1) LINE DEBARY PL - ORANGE CITY 230KV	(DDW-1)	367,050	OH
2.1.32	(DDW-2) LINE DELAND WEST - ORANGE CITY 230KV	(DDW-2)	956,510	OH
2.1.33	(DEX-1) LINE DELAND EAST - DELAND (FPL) 115KV	(DEX-1)	2,412,780	OH
2.1.34	(DLM-1) LINE DUNDEE - LAKE MARION 69KV	(DLM-1)	230,630	OH
2.1.35	(DLP-1) LINE DESOTO CITY - LAKE PLACID NORTH 6	(DLP-1)	1,662,384	OH
2.1.36	(DLW-1) LINE DISSTON - STARKEY ROAD 69KV	(DLW-1)	781,425	OH
2.1.37	(DR-1) LINE DUNNELLON TOWN - RAINBOW LK EST	(DR-1)	348,356	OH
2.1.38	(DWS-1) LINE DEBARY PL - LAKE EMMA 230KV	(DWS-1)	540,158	OH
2.1.39	(ED-4) LINE ST JOHNS (SEC) - UMATILLA (SEC) 69KV	(ED-4)	2,240,279	OH
2.1.40	(EP-2) LINE EUSTIS SOUTH - MT DORA 69KV	(EP-2)	328,086	OH
2.1.41	(EP-5) LINE KELLY PARK - MT DORA 69KV	(EP-5)	468,441	OH
2.1.42	(FMB-1) LINE FT MEADE - HOMELAND 69KV	(FMB-1)	2,384,512	OH
	SUBTOTAL		**42,235,289**	

Line			Capital Expenditures	OH or UG
1.	**Transmission**			
2.1	**Structure Hardening - Trans - Pole Replacements**	**Line ID**		**OH / UG**
2.1.43	(FMB-3) LINE NORTH BARTOW - ORANGE SWITCHIN	(FMB-3)	1,871,303	OH
2.1.44	(FSD-1) LINE FT GREEN SPRINGS - DUETTE PREC 6	(FSD-1)	855,066	OH
2.1.45	(FTR-3) LINE RIO PINAR PL - EAST ORANGE 69KV	(FTR-3)	2,589,240	OH
2.1.46	(GBC-1) LINE CARRABELLE - GUMBAY 69KV	(GBC-1)	327,356	OH
2.1.47	(HB-2) LINE BROOKSVILLE - INVERNESS 69KV - WIL	(HB-2)	188,097	OH
2.1.48	(HCR-HT-1) LINE CRYSTAL RIVER SOUTH - HOMOSA	(HCR-HT-1)	1,647,044	OH
2.1.49	(HDU-1) LINE DUNNELLON TOWN - HOLDER 69KV	(HDU-1)	1,523,488	OH
2.1.50	(HP-1) LINE HAINES CITY - HAINES CITY EAST 69KV	(HP-1)	417,687	OH
2.1.51	(ICB-1) LINE BARNUM CITY - WESTRIDGE 69KV	(ICB-1)	2,418,031	OH
2.1.52	(ICB-2) LINE BOGGY MARSH - WESTRIDGE 69KV	(ICB-2)	332,624	OH
2.1.53	(ICLB-2) LINE LAKE BRYAN WORLD GATEWAY 69KV	(ICLB-2)	622,721	OH
2.1.54	(ICLW-1) LINE CYPRESSWOOD - DUNDEE 69KV	(ICLW-1)	273,139	OH
2.1.55	(ICLW-6) LINE DAVENPORT - HAINES CITY 69KV	(ICLW-6)	1,887,147	OH
2.1.56	(ICP-1) LINE INTERCESSION CITY PL - CABBAGE ISL	(ICP-1)	149,927	OH
2.1.57	(IG-GUF-1) LINE IDYLWILD - UNIVERSITY FLA 69KV	(IG-GUF-1)	30,928	OH
2.1.58	(IS-4) LINE GINNIE - TRENTON 69KV	(IS-4)	2,638,508	OH
2.1.59	(JQ-3) LINE BRADFORDVILLE WEST - TIE #3 (CITY O	(JQ-3)	562,193	OH
2.1.60	(JS-1) LINE JASPER - OCC SWIFT CREEK #1 115KV	(JS-1)	456,138	OH
2.1.61	(JS-3) LINE OCCIDENTAL SWIFT CREEK #1 - OCCIDE	(JS-3)	2,236,851	OH
2.1.62	(JS-3-TL2) LINE WHITE SPRINGS 115KV TAPLINE	(JS-3-TL2)	1,314,464	OH
2.1.63	(KZN-1) LINE KATHLEEN - ZEPHYRHILLS NORTH 23(	(KZN-1)	307,622	OH
2.1.64	(LBV-1) LINE LAKE BRYAN - DISNEY WORLD LAKE B	(LBV-1)	143,592	OH
2.1.65	(MS-1) LINE MARTIN WEST - SILVER SPRINGS 69KV	(MS-1)	2,087,254	OH
2.1.66	(MS-1-TL1) LINE BLICHTON SEC 69KV TAPLINE	(MS-1-TL1)	1,375,443	OH
2.1.67	(MSH-1) LINE MEADOW WOODS SOUTH - HUNTER (	(MSH-1)	1,003,536	OH
2.1.68	(OCC-1) LINE CLARCONA - OCOEE 69KV	(OCC-1)	1,596,505	OH
2.1.69	(OLR-1) LINE OKAHUMPKA - LAKE COUNTY RR 69KV	(OLR-1)	438,794	OH
2.1.70	(OSC-1) LINE ORANGEWOOD - SHINGLE CREEK 69K	(OSC-1)	38,541	OH
2.1.71	(PAX-1) LINE PARKWAY - ORLANDO COGEN LTD 69I	(PAX-1)	192,991	OH
2.1.72	(PP-1) LINE PIEDMONT - PLYMOUTH 69KV	(PP-1)	1,932,118	OH
2.1.73	(PS-2) LINE SORRENTO - WELCH ROAD 230KV	(PS-2)	767,000	OH
2.1.74	(PSL-1) LINE PIEDMONT - SPRING LAKE 69KV	(PSL-1)	965,403	OH
2.1.75	(PW-1) LINE PIEDMONT - WOODSMERE 230KV	(PW-1)	1,069,613	OH
2.1.76	(SB-1) LINE BAY RIDGE - SORRENTO 69KV	(SB-1)	1,485,357	OH
2.1.77	(SI-4-TL2) LINE MCINTOSH 69KV TAPLINE	(SI-4-TL2)	254,088	OH
2.1.78	(SLE-1) LINE EATONVILLE - SPRING LAKE 69KV	(SLE-1)	884,963	OH
2.1.79	(SLM-1) LINE MAITLAND - SPRING LAKE 69KV	(SLM-1)	226,515	OH
2.1.80	(SP-1) LINE SUWANNEE RIVER PL - TWIN LAKES (G/	(SP-1)	1,004,994	OH
2.1.81	(SP-SUM-1) LINE SUWANNEE RIVER PL - MADISON	(SP-SUM-1)	270,000	OH
2.1.82	(SSC-1) LINE OCC SWIFT CREEK #1 - SUWANNEE R	(SSC-1)	2,061,732	OH
2.1.83	(TC-2) LINE CROSS CITY - OLD TOWN NORTH SW S	(TC-2)	1,972,398	OH
2.1.84	(TDE-1) LINE TURNER PL - DELTONA EAST 115KV	(TDE-1)	684,865	OH
	SUBTOTAL		**43,105,273**	

Line			Capital Expenditures	OH or UG
1.	**Transmission**			
2.1	**Structure Hardening - Trans - Pole Replacements**	**Line ID**		**OH / UG**
2.1.85	(TMS-2) LINE MEADWDS SOUTH - TAFT 69KV	(TMS-2)	2,092,764	OH
2.1.86	(TZ-2) LINE ODESSA - TARPON SPRINGS 69KV	(TZ-2)	980,710	OH
2.1.87	(UEN-1) LINE ENOLA - UMATILLA 69KV	(UEN-1)	223,886	OH
2.1.88	(VHC-1) LINE VANDOLAH - MYAKKA PREC 69KV RAI	(VHC-1)	1,183,790	OH
2.1.89	(VW-1) LINE VANDOLAH - WAUCHULA 69KV	(VW-1)	1,636,940	OH
2.1.90	(WA-1) LINE ALTAMONTE - CASSELBERRY 69KV	(WA-1)	276,881	OH
2.1.91	(WA-2) LINE CASSELBERRY - WINTER PARK EAST 6	(WA-2)	836,726	OH
2.1.92	(WCC-1) LINE CROSS CITY - WILCOX 69KV	(WCC-1)	929,273	OH
2.1.93	(WF-1) LINE UCF - WINTER PARK EAST 69KV	(WF-1)	2,124,243	OH
2.1.94	(WIW-1) LINE WINDERMERE - WOODSMERE 230KV	(WIW-1)	962,600	OH
2.1.95	(WL-1) LINE LAKE ALOMA - WINTER PARK EAST 69K	(WL-1)	391,303	OH
2.1.96	(WO-3) LINE EATONVILLE - WINTER PARK 69KV	(WO-3)	966,940	OH
2.1.97	(WO-4) LINE EATONVILLE - WOODSMERE 69KV	(WO-4)	634,581	OH
2.1.98	(WO-5) LINE MAITLAND - WINTER PARK 69KV	(WO-5)	337,390	OH
2.1.99	(WO-7) LINE OVIEDO - WINTER SPRINGS 69KV	(WO-7)	1,733,109	OH
2.1.100	(AF-1) - Avon Park Pl - South Polk	(AF-1)	102,336	OH
2.1.101	(AF-2) Ft Meade - South Polk	(AF-2)	(158,002)	OH
2.1.102	(ALP-SUC-1) - Fisheating Creek - Sun N Lakes	(ALP-SUC-1)	309,549	OH
2.1.103	(ASC-1) - Apopka South – Clarcona	(ASC-1)	11,757	OH
2.1.104	(BCF-BW-2-TL4) Webster SEC 69kV Tapline	(BCF-BW-2-TL4)	122,398	OH
2.1.105	(BCP-1) - Bayboro - Central Plaza	(BCP-1)	201,894	OH
2.1.106	(BW-1) - Bushnell East - Center Hill Radial	(BW-1)	209,437	OH
2.1.107	(BWX-1) - Brookridge - Brooksville West (BWX CKT)	(BWX-1)	(6,790)	OH
2.1.108	(BZ-6) - Zephyrhills North - Dade City (TECO)	(BZ-6)	353,179	OH
2.1.109	(CF-2) - Bronson – Newberry	(CF-2)	39,347	OH
2.1.110	(CF-3) - Ft White – Newberry	(CF-3)	1,000,921	OH
2.1.111	(CFO-SSB-1) - Belleview - Maricamp	(CFO-SSB-1)	269	OH
2.1.112	(DB-2) - Monticello - Boston (Ga Pwr)	(DB-2)	2,690	OH
2.1.113	(DK-1) - Disston - Kenneth	(DK-1)	106,948	OH
2.1.114	(DL-LTW-1) - Taylor Ave - Walsingham	(DL-LTW-1)	18,303	OH
2.1.115	(DLW-2) Largo - Ulmerton West	(DLW-2)	136,883	OH
2.1.116	(DLW-5) - Seminole - Starkey Road	(DLW-5)	226,479	OH
2.1.117	(DWD-1) Davenport - West Davenport Radial	(DWD-1)	16,268	OH
2.1.118	(ECTW-4) - Palm Harbor - Tarpon Springs	(ECTW-4)	211,232	OH
2.1.119	(ED-1) - Deland - Deland West	(ED-1)	(33,768)	OH
2.1.120	(EP-3) Kelly Park - Zellwood	(EP-3)	(121,995)	OH
2.1.121	(FH-1) - Ft White - High Springs	(FH-1)	(228,292)	OH
2.1.122	(HCL-1) - Clearwater - Highlands	(HCL-1)	343	OH
2.1.123	(HGC-1) - Higgins Pl - Curlew CKT #2	(HGC-1)	72,508	OH
2.1.124	(ICLW-2) - Cypresswood - Haines City	(ICLW-2)	(1,418)	OH
2.1.125	(ICLW-3) - Dundee - Lake Wales	(ICLW-3)	363,679	OH
2.1.126	(JF-1) - Ft White – Jasper	(JF-1)	133,772	OH
	SUBTOTAL		**18,401,061**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated Actual Filing
Projected Period: January 2022 through December 2022
Project Listing by Each Capital Program

Line				Capital Expenditures	OH or UG
1.	**Transmission**				
2.1	**Structure Hardening - Trans - Pole Replacements**		**Line ID**		**OH / UG**
	2.1.127	(LD-3) GE Pinellas - Largo	(LD-3)	210,221	OH
	2.1.128	(LECW-3) - Clearwater - East Clearwater	(LECW-3)	(10,209)	OH
	2.1.129	(LTW-1) - Largo - Taylor Ave	(LTW-1)	402,073	OH
	2.1.130	(NLA-1) - Altamonte - North Longwood CKT #2	(NLA-1)	(7,323)	OH
	2.1.131	(QX-1) - Atwater - Quincy	(QX-1)	(110,522)	OH
	2.1.132	(WLL-1) - Lake Wales - West Lake Wales CKT #2	(WLL-1)	(16,075)	OH
	2.1.133	(WO-2) - Altamonte - North Longwood CKT #1	(WO-2)	335	OH
	2.1.134	(WP-2) - Apopka South - Woodsmere	(WP-2)	13,005	OH
	2.1.135	(WT-3) Isleworth - Disney World Northwest	(WT-3)	75,008	OH
	2.1.136	Lockwood Tap	Lockwood Tap	124,289	OH
	2.1.137	Crawfordville – Jackson Bluff	JA	(228,151)	OH
	2.1.138	North Longwood - Winter Springs	WO	7,346	OH
	2.1.139	Line Mt Dora East SEC Tap	SES	373,678	OH
	2.1.140	Windermere - Woodsmere	WWW-1	151,883	OH
	2.1.141	Point Milligan Tap	TQ	95,532	OH
	2.1.142	Umerton West - Walsingham		338,834	OH
	2.1.143	Shadeville TEC Tap – St Marks East	CS	595,339	OH
	2.1.144	St Marks East – Florida Gas Transmission	CP	476,932	OH
	2.1.145	Port St Joe – Beacon Hill	PBH	633,601	OH
	2.1.146	Atwater – Oak Grove TEC	AOGX	62,186	OH
	2.1.147	Bradfordville West - Baker TEC Tap	JQ	232,557	OH
	2.1.148	Bradfordville West – Killearn TEC Tap	BWKX-JQ	338,112	OH
	2.1.149	Liberty – Hosford TEC	JH	261,973	OH
	2.1.150	Perry North Tap		132,933	OH
	2.1.151	Engineering/Materials for 2023 Projects	TBD	789,041	OH
		SUBTOTAL		**4,942,597**	OH
	TOTAL	**Structure Hardening - Trans - Pole Replacements**		**108,684,219**	
2.2	**Structure Hardening - Trans - Tower Upgrades**				
	2.2.1	(CP) Crawfordville – St Marks East 230kV		2,019,533	
	2.2.2	(SF2) Suwannee – Fort White Ckt 2		1,760,869	
	2.2.3	Engineering/Materials for 2023 Projects		408,458	
	TOTAL	**Structure Hardening - Trans - Tower Upgrades**		**4,188,860**	
2.3	**Structure Hardening - Trans - Cathodic Protection**				
	2.3.1	(CC) - Crystal River - Curlew 230kV (Grilleage Foundati	CC	180,771	
	2.3.2	(CFW) Central Florida - Windermere 230kV (Grilleage F	CFW	475,813	
	2.3.3	Engineering/Materials for 2023 Projects	TBD	211,099	
	TOTAL	**Structure Hardening - Trans - Cathodic Protection**		**867,683**	
2.4	**Structure Hardening - Trans - Drone Inspections**				
	2.4.1	This is an O&M (only) Progam		**N/A**	
2.5	**Structure Hardening - Trans - GOAB**				
	2.5.1	City of Fort Meade Tap – GOAB Automation		422,844	
	2.5.2	Taunton Road Tap – GOAB Automation		382,765	
	2.5.3	Engineering/Materials for 2023 Projects		175,000	
	TOTAL	**Structure Hardening - Trans - GOAB**		**980,609**	
2.6	**Overhead Ground Wire**				
	2.6.1	Avon Park – Taunton Road 69kV Line (APW)	APW	716,376	
	2.6.2	Ft Meade – City of Ft Meade Tap 69kV Line (FMB-1)	FMB-1	1,556,432	
	2.6.3	Taunton Road-Parnel Road PREC 69kV Line (APW-2)	APW-2	768,552	
	2.6.4	Wauchula Tap – Wauchula 69kV Line (APW-4)	APW-4	805,415	
	2.6.5	Engineering/Materials for 2023 Projects	TBD	380,332	
	TOTAL	**Overhead Ground Wire**		**4,227,107**	
2.7	**Substation Hardening**				
	2.7.1	Cassadaga - Replace T-Oil Breaker #4736 & Relays		2,164,092	
	2.7.2	Dunnellon- Replace TBUS #2 relays		564,087	
	2.7.3	East Lake Wales- Replace TLINE relay for Peace River REA		1,657,014	
	2.7.4	Frostproof – Replace D-Oil Bkr #4246		2,326,900	
	2.7.5	Magnolia Ranch - Replace TBUS relays		488,519	
	2.7.6	Engineering/Materials for 2023 Projects		620,714	
	TOTAL	**Substation Hardening**		**7,821,326**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated Actual Filing
Projected Period: January 2022 through December 2022
Project Listing by Each Capital Program

Line					Capital Expenditures	OH or UG
1.						
4.1	**UG - Flood Mitigation**					
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	4.1.1	Port Richey West	Feeder C208	Seven Springs	251,356	UG
	4.1.2	Port Richey West	Feeder C209	Seven Springs	251,356	UG
	4.1.3	Port Richey West	Feeder C210	Seven Springs	251,356	UG
	TOTAL				**754,068**	
4.2	**UG - Lateral Hardening**					
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	4.2.1	Deland East	W1103	Deland	4,435,934	UG
	4.2.2	Deland East	W1105	Deland	5,149,068	UG
	4.2.3	Deland East	W1109	Deland	616,438	UG
	4.2.4	Deland	W0805	Deland	7,433,514	UG
	4.2.5	Deland	W0806	Deland	3,879,932	UG
	4.2.6	Deland	W0807	Deland	13,839,632	UG
	4.2.7	Deland	W0808	Deland	7,264,296	UG
	4.2.8	Deland	W0809	Deland	3,336,016	UG
	4.2.9	Hemple	K2246	Deland	1,619,660	UG
	4.2.10	Hemple	K2250	Deland	2,647,056	UG
	4.2.11	Hemple	K2252	Deland	84,609	UG
	4.2.12	Hemple	K2253	Deland	954,874	UG
	4.2.13	Pinecastle	W0391	Deland	3,106,363	UG
	4.2.14	Port Richey West	C202	Deland	3,444,799	UG
	4.2.15	Port Richey West	C205	Deland	4,387,586	UG
	4.2.16	Port Richey West	C207	Deland	870,265	UG
	4.2.17	Port Richey West	C208	Deland	4,955,676	UG
	4.2.18	Port Richey West	C209	Deland	2,091,054	UG
	4.2.19	Port Richey West	C210	Deland	4,351,325	UG
	4.2.20	St George Island	N234	Deland	229,653	UG
	4.2.21	Fifty First Street	X101	Deland	8,207,083	UG
	4.2.22	Fifty First Street	X102	Deland	6,079,768	UG
	4.2.23	Pasadena	X211	Deland	1,607,573	UG
	4.2.24	Pasadena	X213	Deland	2,852,535	UG
	4.2.25	Pasadena	X219	Deland	2,320,707	UG
	4.2.26	Engineering/Materials for 2023 Projects		Deland	2,993,251	
	TOTAL	**UG - Lateral Hardening**			**98,758,667**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$2,061,120	$1,270,451	$361,296	$1,666,319	$2,467,151	$1,940,985	$1,708,483	$1,548,247	$1,955,271	$2,384,113	$2,410,746	$1,397,494	$21,171,676
	b. Clearings to Plant			$3,399,402	$2,451,710	$1,388,572	$0	$0	$0	$0	$0	$0	$0	$0	$15,835,023	23,074,706
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,707,319	7,106,721	9,558,431	10,947,002	10,947,002	10,947,002	10,947,002	10,947,002	10,947,002	10,947,002	10,947,002	10,947,002	26,782,025	
3	Less: Accumulated Depreciation		($20,544)	(33,520)	(58,394)	(91,848)	(130,163)	(168,477)	(206,792)	(245,106)	(283,421)	(321,735)	(360,050)	(398,364)	(436,679)	
4	CWIP - Non-Interest Bearing		$5,425,512	4,087,230	2,905,971	1,878,696	3,545,015	6,012,166	7,953,151	9,661,633	11,209,880	13,165,152	15,549,264	17,960,010	3,522,482	
5	Net Investment (Lines 2 + 3 + 4)		$9,112,286	$11,160,430	$12,406,008	$12,733,850	$14,361,855	$16,790,691	$18,693,361	$20,363,529	$21,873,462	$23,790,419	$26,136,217	$28,508,649	$29,867,828	
6	Average Net Investment			$10,136,358	$11,783,219	$12,569,929	$13,547,852	$15,576,273	$17,742,026	$19,528,445	$21,118,496	$22,831,940	$24,963,318	$27,322,433	$29,188,238	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$13,718	$15,947	$17,011	$18,335	$21,080	$24,011	$26,428	$28,580	$30,899	$33,784	$36,976	$39,501	306,271
	b. Equity Component Grossed Up For Taxes	5.90%		$49,824	$57,919	$61,786	$66,593	$76,563	$87,209	$95,990	$103,806	$112,228	$122,704	$134,300	$143,472	1,112,395
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$12,976	$24,874	$33,455	$38,315	$38,315	$38,315	$38,315	$38,315	$38,315	$38,315	$38,315	$38,315	416,134
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$2,570	$2,570	$2,570	$2,570	$2,570	$2,570	$2,570	$2,570	$2,570	$2,570	$2,570	$2,570	30,842
	e. Other (D)	4.2%		(616)	(1,446)	(1,649)	(1,649)	(1,649)	(1,649)	(1,649)	(1,649)	(1,649)	(1,649)	(1,649)	(1,649)	(18,552)
9	Total System Recoverable Expenses (Lines 7 + 8)			$78,472	$99,864	$113,173	$124,163	$136,879	$150,456	$161,654	$171,622	$182,363	$195,724	$210,512	$222,209	$1,847,090
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$78,472	$99,864	$113,173	$124,163	$136,879	$150,456	$161,654	$171,622	$182,363	$195,724	$210,512	$222,209	$1,847,090
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			78,472	99,864	113,173	124,163	136,879	150,456	161,654	171,622	182,363	195,724	210,512	222,209	1,847,090
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$78,472	$99,864	$113,173	$124,163	$136,879	$150,456	$161,654	$171,622	$182,363	$195,724	$210,512	$222,209	$1,847,090

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 365)
(in Dollars)

Utility Account
365

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$4,391,648	$2,823,225	$802,881	$3,702,931	$5,482,558	$4,313,299	$3,796,628	$3,440,549	$4,345,048	$5,298,028	$5,357,213	$3,105,542	$46,859,551
	b. Clearings to Plant			$8,340,961	$5,378,831	$3,085,715	$0	$0	$0	$0	$0	$0	$0	$0	$35,188,940	51,994,446
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$7,974,339	16,315,300	21,694,131	24,779,846	24,779,846	24,779,846	24,779,846	24,779,846	24,779,846	24,779,846	24,779,846	24,779,846	59,968,785	
3	Less: Accumulated Depreciation		($30,726)	(48,668)	(85,378)	(134,189)	(189,944)	(245,699)	(301,453)	(357,208)	(412,963)	(468,717)	(524,472)	(580,227)	(635,981)	
4	CWIP - Non-Interest Bearing		$12,320,841	8,371,528	5,815,923	3,533,089	7,236,020	12,718,578	17,031,877	20,828,505	24,269,054	28,614,102	33,912,130	39,269,343	7,185,946	
5	Net Investment (Lines 2 + 3 + 4)		$20,264,454	$24,638,160	$27,424,676	$28,178,745	$31,825,921	$37,252,725	$41,510,270	$45,251,143	$48,635,937	$52,925,230	$58,167,503	$63,468,962	$66,518,750	
6	Average Net Investment			$22,451,307	$26,031,418	$27,801,710	$30,002,333	$34,539,323	$39,381,497	$43,380,706	$46,943,540	$50,780,583	$55,546,367	$60,818,233	$64,993,856	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$30,384	$35,229	$37,625	$40,603	$46,743	$53,296	$58,709	$63,530	$68,723	$75,173	$82,307	$87,958	680,281
	b. Equity Component Grossed Up For Taxes	5.90%		$110,357	$127,955	$136,656	$147,473	$169,774	$193,575	$213,233	$230,746	$249,606	$273,032	$298,945	$319,470	2,470,823
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$17,942	$36,709	$48,812	$55,755	$55,755	$55,755	$55,755	$55,755	$55,755	$55,755	$55,755	$55,755	605,255
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$5,528	$5,528	$5,528	$5,528	$5,528	$5,528	$5,528	$5,528	$5,528	$5,528	$5,528	$5,528	66,341
	e. Other (D)	2.7%		(1,371)	(2,896)	(3,879)	(4,443)	(4,443)	(4,443)	(4,443)	(4,443)	(4,443)	(4,443)	(4,443)	(4,443)	(48,134)
9	Total System Recoverable Expenses (Lines 7 + 8)			$162,841	$202,526	$224,742	$244,916	$273,357	$303,712	$328,782	$351,116	$375,169	$405,045	$438,093	$464,268	$3,774,567
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$162,841	$202,526	$224,742	$244,916	$273,357	$303,712	$328,782	$351,116	$375,169	$405,045	$438,093	$464,268	$3,774,567
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			162,841	202,526	224,742	244,916	273,357	303,712	328,782	351,116	375,169	405,045	438,093	464,268	3,774,567
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$162,841	$202,526	$224,742	$244,916	$273,357	$303,712	$328,782	$351,116	$375,169	$405,045	$438,093	$464,268	$3,774,567

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution : Underground Circuits
(in Dollars)

366 Feeder Hardening Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments															
	a. Expenditures/Additions		0	$76,338	$47,054	$13,381	$61,716	$91,376	$71,888	$63,277	$57,342	$72,417	$88,300	$89,287	$51,759	$784,136
	b. Clearings to Plant			62,026	202,790	51,429	0	0	0	0	0	0	0	0	586,482	902,728
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$130,386	192,412	395,203	446,631	446,631	446,631	446,631	446,631	446,631	446,631	446,631	446,631	1,033,114	
3	Less: Accumulated Depreciation		($508)	(679)	(930)	(1,447)	(2,032)	(2,616)	(3,200)	(3,785)	(4,369)	(4,953)	(5,538)	(6,122)	(6,706)	
4	CWIP - Non-Interest Bearing		$207,867	222,178	66,442	28,395	90,110	181,486	253,374	316,652	373,994	446,411	534,712	623,999	89,276	
5	Net Investment (Lines 2 + 3 + 4)		$337,745	$413,912	$460,714	$473,578	$534,710	$625,501	$696,805	$759,498	$816,256	$888,089	$975,805	$1,064,508	$1,115,683	
6	Average Net Investment			$375,829	$437,313	$467,146	$504,144	$580,105	$661,153	$728,152	$787,877	$852,173	$931,947	$1,020,157	$1,090,095	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$509	$592	$632	$682	$785	$895	$985	$1,066	$1,153	$1,261	$1,381	$1,475	11,417
	b. Equity Component Grossed Up For Taxes	5.90%		$1,847	$2,150	$2,296	$2,478	$2,851	$3,250	$3,579	$3,873	$4,189	$4,581	$5,014	$5,358	41,467
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$171	$252	$517	$584	$584	$584	$584	$584	$584	$584	$584	$584	6,198
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$90	$90	$90	$90	$90	$90	$90	$90	$90	$90	$90	$90	1,085
	e. Other (D)	1.6%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,617	$3,084	$3,536	$3,835	$4,311	$4,819	$5,239	$5,614	$6,017	$6,517	$7,070	$7,508	$60,167
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,617	$3,084	$3,536	$3,835	$4,311	$4,819	$5,239	$5,614	$6,017	$6,517	$7,070	$7,508	$60,167
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,617	3,084	3,536	3,835	4,311	4,819	5,239	5,614	6,017	6,517	7,070	7,508	60,167
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,617	$3,084	$3,536	$3,835	$4,311	$4,819	$5,239	$5,614	$6,017	$6,517	$7,070	$7,508	$60,167

Notes:

(A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 24.522% (inc tax multiplier = 1.3249). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution : Underground Wire Upgrade
(in Dollars)

367
Feeder Hardening

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments															
	a. Expenditures/Additions			$610,702	$376,430	$107,051	$493,724	$731,008	$575,107	$506,217	$458,740	$579,340	$706,404	$714,295	$414,072	$6,273,089
	b. Clearings to Plant			757,010	1,120,304	411,429	0	0	0	0	0	0	0	0	4,691,859	6,980,601
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,054,011	1,811,021	2,931,325	3,342,754	3,342,754	3,342,754	3,342,754	3,342,754	3,342,754	3,342,754	3,342,754	3,342,754	8,034,612	
3	Less: Accumulated Depreciation		($5,905)	(8,540)	(13,068)	(20,396)	(28,753)	(37,110)	(45,467)	(53,823)	(62,180)	(70,537)	(78,894)	(87,251)	(95,608)	
4	CWIP - Non-Interest Bearing		$1,652,013	1,505,705	761,831	457,453	951,178	1,682,185	2,257,292	2,763,509	3,222,249	3,801,588	4,507,992	5,222,287	944,501	
5	Net Investment (Lines 2 + 3 + 4)		$2,700,119	$3,308,186	$3,680,089	$3,779,811	$4,265,178	$4,987,829	$5,554,579	$6,052,439	$6,502,822	$7,073,805	$7,771,852	$8,477,790	$8,883,505	
6	Average Net Investment			$3,004,153	$3,494,137	$3,729,950	$4,022,495	$4,626,504	$5,271,204	$5,803,509	$6,277,631	$6,788,313	$7,422,828	$8,124,821	$8,680,648	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$4,066	$4,729	$5,048	$5,444	$6,261	$7,134	$7,854	$8,496	$9,187	$10,046	$10,996	$11,748	91,007
	b. Equity Component Grossed Up For Taxes	5.90%		$14,767	$17,175	$18,334	$19,772	$22,741	$25,910	$28,527	$30,857	$33,367	$36,486	$39,937	$42,669	330,541
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$2,635	$4,528	$7,328	$8,357	$8,357	$8,357	$8,357	$8,357	$8,357	$8,357	$8,357	$8,357	89,703
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$731	$731	$731	$731	$731	$731	$731	$731	$731	$731	$731	$731	8,769
	e. Other (D)	3.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$22,198	$27,162	$31,441	$34,304	$38,090	$42,131	$45,468	$48,440	$51,642	$55,619	$60,020	$63,504	$520,019
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$22,198	$27,162	$31,441	$34,304	$38,090	$42,131	$45,468	$48,440	$51,642	$55,619	$60,020	$63,504	$520,019
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			22,198	27,162	31,441	34,304	38,090	42,131	45,468	48,440	51,642	55,619	60,020	63,504	520,019
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$22,198	$27,162	$31,441	$34,304	$38,090	$42,131	$45,468	$48,440	$51,642	$55,619	$60,020	$63,504	$520,019

Notes:

(A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 24.522% (inc tax multiplier = 1.3249). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		0	$341,294	$94,108	$26,763	$123,431	$182,752	$143,777	$126,554	$114,685	$144,835	$176,601	$178,574	$103,518	$1,756,890
	b. Clearings to Plant			297,631	498,784	102,857	0	0	0	0	0	0	0	0	1,172,965	2,072,237
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$239,397	537,028	1,035,813	1,138,670	1,138,670	1,138,670	1,138,670	1,138,670	1,138,670	1,138,670	1,138,670	1,138,670	2,311,634	
3	Less: Accumulated Depreciation		($741)	(1,320)	(2,617)	(5,121)	(7,872)	(10,624)	(13,376)	(16,128)	(18,880)	(21,631)	(24,383)	(27,135)	(29,887)	
4	CWIP - Non-Interest Bearing		$437,109	480,771	76,094	0	123,431	306,183	449,960	576,514	691,199	836,034	1,012,635	1,191,208	121,762	
5	Net Investment (Lines 2 + 3 + 4)		$675,765	$1,016,480	$1,109,290	$1,133,549	$1,254,228	$1,434,229	$1,575,253	$1,699,056	$1,810,989	$1,953,072	$2,126,921	$2,302,743	$2,403,510	
6	Average Net Investment			$846,122	$1,062,885	$1,121,419	$1,193,889	$1,344,229	$1,504,741	$1,637,155	$1,755,022	$1,882,031	$2,039,997	$2,214,832	$2,353,127	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$1,145	$1,438	$1,518	$1,616	$1,819	$2,036	$2,216	$2,375	$2,547	$2,761	$2,997	$3,185	25,653
	b. Equity Component Grossed Up For Taxes	5.90%		$4,159	$5,224	$5,512	$5,868	$6,607	$7,396	$8,047	$8,627	$9,251	$10,027	$10,887	$11,567	93,173
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$579	$1,298	$2,503	$2,752	$2,752	$2,752	$2,752	$2,752	$2,752	$2,752	$2,752	$2,752	29,146
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$166	$166	$166	$166	$166	$166	$166	$166	$166	$166	$166	$166	1,992
	e. Other (D)	2.9%		(109)	(254)	(498)	(548)	(548)	(548)	(548)	(548)	(548)	(548)	(548)	(548)	(5,793)
9	Total System Recoverable Expenses (Lines 7 + 8)			$5,940	$7,872	$9,201	$9,854	$10,796	$11,803	$12,633	$13,371	$14,168	$15,158	$16,254	$17,121	$144,170
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$5,940	$7,872	$9,201	$9,854	$10,796	$11,803	$12,633	$13,371	$14,168	$15,158	$16,254	$17,121	$144,170
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)		5,940	7,872	9,201	9,854	10,796	11,803	12,633	13,371	14,168	15,158	16,254	17,121	144,170	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$5,940	$7,872	$9,201	$9,854	$10,796	$11,803	$12,633	$13,371	$14,168	$15,158	$16,254	$17,121	$144,170	

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution : Services - Overhead
(in Dollars)

369 Feeder Hardening Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		0	$76,338	$47,054	$13,381	$61,716	$91,376	$71,888	$63,277	$57,342	$72,417	$88,300	$89,287	$51,759	$784,136
	b. Clearings to Plant			1,371	2,386	51,429	0	0	0	0	0	0	0	0	586,482	641,668
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,642	4,013	6,399	57,827	57,827	57,827	57,827	57,827	57,827	57,827	57,827	57,827	644,310	
3	Less: Accumulated Depreciation		$0	0	(13)	(35)	(227)	(420)	(613)	(806)	(998)	(1,191)	(1,384)	(1,577)	(1,770)	
4	CWIP - Non-Interest Bearing		$335,611	410,578	455,246	417,199	478,914	570,290	642,178	705,456	762,798	835,216	923,516	1,012,803	478,080	
5	Net Investment (Lines 2 + 3 + 4)		$338,253	$414,591	$461,631	$474,991	$536,514	$627,697	$699,393	$762,477	$819,627	$891,852	$979,959	$1,069,053	$1,120,620	
6	Average Net Investment			$376,422	$438,111	$468,311	$505,753	$582,106	$663,545	$730,935	$791,052	$855,739	$935,905	$1,024,506	$1,094,836	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$509	$593	$634	$684	$788	$898	$989	$1,071	$1,158	$1,267	$1,386	$1,482	11,459
	b. Equity Component Grossed Up For Taxes	5.90%		$1,850	$2,153	$2,302	$2,486	$2,861	$3,262	$3,593	$3,888	$4,206	$4,600	$5,036	$5,382	41,620
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$0	$13	$21	$193	$193	$193	$193	$193	$193	$193	$193	$193	1,770
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	22
	e. Other (D)	4.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,362	$2,762	$2,959	$3,365	$3,844	$4,354	$4,777	$5,153	$5,559	$6,062	$6,617	$7,058	$54,870
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,362	$2,762	$2,959	$3,365	$3,844	$4,354	$4,777	$5,153	$5,559	$6,062	$6,617	$7,058	$54,870
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,362	2,762	2,959	3,365	3,844	4,354	4,777	5,153	5,559	6,062	6,617	7,058	54,870
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,362	$2,762	$2,959	$3,365	$3,844	$4,354	$4,777	$5,153	$5,559	$6,062	$6,617	$7,058	$54,870

Notes:

(A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 24.522% (inc tax multiplier = 1.3249). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution : Instrumentation Transformers
(in Dollars)

370 Feeder Hardening Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments															
	a. Expenditures/Additions		0	$38,169	$23,527	$6,691	$30,858	$45,688	$35,944	$31,639	$28,671	$36,209	$44,150	$44,643	$25,880	$392,068
	b. Clearings to Plant			4,036	(4,036)	25,714	0	0	0	0	0	0	0	0	293,241	318,955
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$9,549	13,585	9,549	35,263	35,263	35,263	35,263	35,263	35,263	35,263	35,263	35,263	328,504	
3	Less: Accumulated Depreciation		($166)	(214)	(282)	(329)	(506)	(682)	(858)	(1,035)	(1,211)	(1,387)	(1,564)	(1,740)	(1,916)	
4	CWIP - Non-Interest Bearing		$328,704	362,836	390,400	371,376	402,234	447,922	483,866	515,505	544,176	580,385	624,535	669,178	401,817	
5	Net Investment (Lines 2 + 3 + 4)		$338,087	$376,208	$399,667	$406,310	$436,991	$482,503	$518,271	$549,733	$578,228	$614,261	$658,234	$702,702	$728,405	
6	Average Net Investment			$357,148	$387,938	$402,989	$421,651	$459,747	$500,387	$534,002	$563,981	$596,244	$636,248	$680,468	$715,553	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$483	$525	$545	$571	$622	$677	$723	$763	$807	$861	$921	$968	8,467
	b. Equity Component Grossed Up For Taxes	5.90%		$1,756	$1,907	$1,981	$2,073	$2,260	$2,460	$2,625	$2,772	$2,931	$3,127	$3,345	$3,517	30,752
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.0%		$48	$68	$48	$176	$176	$176	$176	$176	$176	$176	$176	$176	1,750
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	79
	e. Other (D)	6.0%														(80)
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,293	$2,506	$2,581	$2,826	$3,065	$3,320	$3,530	$3,718	$3,921	$4,171	$4,449	$4,669	$41,049
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,293	$2,506	$2,581	$2,826	$3,065	$3,320	$3,530	$3,718	$3,921	$4,171	$4,449	$4,669	$41,049
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,293	2,506	2,581	2,826	3,065	3,320	3,530	3,718	3,921	4,171	4,449	4,669	41,049
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,293	$2,506	$2,581	$2,826	$3,065	$3,320	$3,530	$3,718	$3,921	$4,171	$4,449	$4,669	$41,049

Notes:

(A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 24.522% (inc tax multiplier = 1.3249). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution : Street Lighting & Signals
(in Dollars)

373 3 Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments															
	a. Expenditures/Additions		0	$38,169	$23,527	$6,691	$30,858	$45,688	$35,944	$31,639	$28,671	$36,209	$44,150	$44,643	$25,880	$392,068
	b. Clearings to Plant			2,334	649	25,714	0	0	0	0	0	0	0	0	293,241	321,939
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	2,334	2,983	28,697	28,697	28,697	28,697	28,697	28,697	28,697	28,697	28,697	321,939	
3	Less: Accumulated Depreciation		$0	0	(6)	(14)	(88)	(162)	(236)	(310)	(384)	(459)	(533)	(607)	(681)	
4	CWIP - Non-Interest Bearing		$0	35,835	58,713	39,689	70,547	116,235	152,179	183,818	212,489	248,697	292,848	337,491	70,130	
5	Net Investment (Lines 2 + 3 + 4)		$0	$38,169	$61,690	$68,373	$99,156	$144,770	$180,640	$212,205	$240,802	$276,936	$321,012	$365,582	$391,387	
6	Average Net Investment			$19,084	$49,929	$65,031	$83,765	$121,963	$162,705	$196,422	$226,503	$258,869	$298,974	$343,297	$378,484	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$26	$68	$88	$113	$165	$220	$266	$307	$350	$405	$465	$512	2,984
	b. Equity Component Grossed Up For Taxes	5.90%		$94	$245	$320	$412	$599	$800	$965	$1,113	$1,272	$1,470	$1,687	$1,860	10,839
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.1%		$0	$6	$8	$74	$74	$74	$74	$74	$74	$74	$74	$74	681
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other (D)	3.1%														(80)
9	Total System Recoverable Expenses (Lines 7 + 8)			$120	$319	$415	$599	$839	$1,094	$1,305	$1,494	$1,697	$1,948	$2,226	$2,447	$14,504
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$120	$319	$415	$599	$839	$1,094	$1,305	$1,494	$1,697	$1,948	$2,226	$2,447	$14,504
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			120	319	415	599	839	1,094	1,305	1,494	1,697	1,948	2,226	2,447	14,504
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$120	$319	$415	$599	$839	$1,094	$1,305	$1,494	$1,697	$1,948	$2,226	$2,447	$14,504

Notes:

(A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 24.522% (inc tax multiplier = 1.3249). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Utility Account
364

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$9,296	$1,143,018	$1,148,519	$1,162,075	$1,170,869	$1,189,221	$1,188,253	$1,179,998	$1,170,737	$239,313	$222,565	$9,823,864
	b. Clearings to Plant			$0	$0	$17,282	$16,939	$1,143,018	$1,148,519	$1,162,075	$1,170,869	$1,189,221	$1,188,253	$1,179,998	$1,170,737	9,386,910
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	17,282	34,221	1,177,239	2,325,758	3,487,833	4,658,702	5,847,923	7,036,176	8,216,174	9,386,910	
3	Less: Accumulated Depreciation		$0	0	0	0	(60)	(180)	(4,301)	(12,441)	(24,648)	(40,954)	(61,421)	(86,048)	(114,805)	
4	CWIP - Non-Interest Bearing		0	0	9,296	1,135,032	2,266,613	2,285,669	2,308,019	2,335,165	2,352,549	2,343,326	2,325,810	1,385,125	436,954	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$9,296	$1,152,314	$2,300,773	$3,462,728	$4,629,477	$5,810,557	$6,986,603	$8,150,295	$9,300,564	$9,515,251	$9,709,060	
6	Average Net Investment			$0	$4,648	$580,805	$1,726,543	$2,881,750	$4,046,102	$5,220,017	$6,398,580	$7,568,449	$8,725,430	$9,407,908	$9,612,155	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$0	$6	$786	$2,337	$3,900	$5,476	$7,064	$8,659	$10,243	$11,808	$12,732	$13,008	76,020
	b. Equity Component Grossed Up For Taxes	5.90%		$0	$23	$2,855	$8,487	$14,165	$19,888	$25,658	$31,452	$37,202	$42,889	$46,244	$47,247	276,109
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$0	$0	$0	$60	$120	$4,120	$8,140	$12,207	$16,305	$20,468	$24,627	$28,757	114,805
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other (D)	4.2%		0	0	0	(4)	(8)	(270)	(533)	(799)	(1,067)	(1,340)	(1,612)	(1,882)	(7,515)
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$29	$3,641	$10,880	$18,177	$29,215	$40,330	$51,519	$62,683	$73,825	$81,990	$87,130	$459,419
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$29	$3,641	$10,880	$18,177	$29,215	$40,330	$51,519	$62,683	$73,825	$81,990	$87,130	$459,419
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	29	3,641	10,880	18,177	29,215	40,330	51,519	62,683	73,825	81,990	87,130	459,419
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$29	$3,641	$10,880	$18,177	$29,215	$40,330	$51,519	$62,683	$73,825	$81,990	$87,130	$459,419

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$2,021	$248,482	$249,678	$252,625	$254,537	$258,526	$258,316	$256,521	$254,508	$52,025	$48,384	$2,135,623
	b. Clearings to Plant			$0	$0	$3,757	$3,682	$248,482	$249,678	$252,625	$254,537	$258,526	$258,316	$256,521	$254,508	2,040,633
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	3,757	7,439	255,921	505,600	758,225	1,012,761	1,271,288	1,529,603	1,786,125	2,040,633	
3	Less: Accumulated Depreciation		0	0	0	0	(8)	(25)	(601)	(1,739)	(3,445)	(5,723)	(8,584)	(12,025)	(16,044)	
4	CWIP - Non-Interest Bearing		0	0	2,021	246,746	492,742	496,885	501,743	507,645	511,424	509,419	505,611	301,114	94,990	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$2,021	$250,503	$500,173	$752,781	$1,006,742	$1,264,130	$1,520,740	$1,774,983	$2,026,631	$2,075,214	$2,119,579	
6	Average Net Investment			$0	$1,010	$126,262	$375,338	$626,477	$879,761	$1,135,436	$1,392,435	$1,647,862	$1,900,807	$2,050,922	$2,097,396	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$0	$1	$171	$508	$848	$1,191	$1,537	$1,884	$2,230	$2,572	$2,776	$2,838	16,556
	b. Equity Component Grossed Up For Taxes	5.90%		$0	$5	$621	$1,845	$3,079	$4,324	$5,581	$6,844	$8,100	$9,343	$10,081	$10,310	60,133
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$0	$0	$0	$8	$17	$576	$1,138	$1,706	$2,279	$2,860	$3,442	$4,019	16,044
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other (D)	2.7%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$6	$792	$2,361	$3,944	$6,091	$8,255	$10,435	$12,609	$14,776	$16,298	$17,167	$92,734
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$6	$792	$2,361	$3,944	$6,091	$8,255	$10,435	$12,609	$14,776	$16,298	$17,167	$92,734
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	6	792	2,361	3,944	6,091	8,255	10,435	12,609	14,776	16,298	17,167	92,734
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$6	$792	$2,361	$3,944	$6,091	$8,255	$10,435	$12,609	$14,776	$16,298	$17,167	$92,734

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$269	$33,131	$33,290	$33,683	$33,938	$34,470	$34,442	$34,203	$33,934	$6,937	$6,451	$284,750
	b. Clearings to Plant			$0	$0	$501	$491	$33,131	$33,290	$33,683	$33,938	$34,470	$34,442	$34,203	$33,934	272,084
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	501	992	34,123	67,413	101,097	135,035	169,505	203,947	238,150	272,084	
3	Less: Accumulated Depreciation		0	0	0	0	(1)	(4)	(89)	(258)	(510)	(848)	(1,272)	(1,782)	(2,377)	
4	CWIP - Non-Interest Bearing		0	0	269	32,899	65,699	66,251	66,899	67,686	68,190	67,923	67,415	40,149	12,665	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$269	$33,400	$66,690	$100,370	$134,223	$168,525	$202,714	$236,580	$270,090	$276,517	$282,373	
6	Average Net Investment			$0	$135	$16,835	$50,045	$83,530	$117,297	$151,374	$185,620	$219,647	$253,335	$273,304	$279,445	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$0	$0	$23	$68	$113	$159	$205	$251	$297	$343	$370	$378	2,207
	b. Equity Component Grossed Up For Taxes	5.90%		$0	$1	$83	$246	$411	$577	$744	$912	$1,080	$1,245	$1,343	$1,374	8,015
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$0	$0	$0	$1	$2	$85	$169	$253	$338	$424	$510	$595	2,377
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other (D)	3.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$1	$106	$315	$526	$821	$1,117	$1,416	$1,714	$2,012	$2,223	$2,347	$12,598
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$1	$106	$315	$526	$821	$1,117	$1,416	$1,714	$2,012	$2,223	$2,347	$12,598
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	1	106	315	526	821	1,117	1,416	1,714	2,012	2,223	2,347	12,598
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$1	$106	$315	$526	$821	$1,117	$1,416	$1,714	$2,012	$2,223	$2,347	$12,598

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$1,886	$231,917	$233,033	$235,783	$237,568	$241,291	$241,095	$239,420	$237,541	$48,556	$45,158	$1,993,248
	b. Clearings to Plant			$0	$0	$3,506	$3,437	$231,917	$233,033	$235,783	$237,568	$241,291	$241,095	$239,420	$237,541	1,904,591
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	3,506	6,943	238,860	471,893	707,676	945,244	1,186,535	1,427,630	1,667,050	1,904,591	
3	Less: Accumulated Depreciation		0	0	0	0	(8)	(25)	(602)	(1,743)	(3,453)	(5,737)	(8,605)	(12,055)	(16,084)	
4	CWIP - Non-Interest Bearing		0	0	1,886	230,296	459,892	463,759	468,294	473,802	477,329	475,458	471,903	281,040	88,657	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$1,886	$233,803	$466,827	$702,594	$939,584	$1,179,735	$1,419,120	$1,656,255	$1,890,928	$1,936,035	$1,977,164	
6	Average Net Investment			$0	$943	$117,844	$350,315	$584,711	$821,089	$1,059,660	$1,299,427	$1,537,687	$1,773,592	$1,913,482	$1,956,599	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$0	$1	$159	$474	$791	$1,111	$1,434	$1,759	$2,081	$2,400	$2,590	$2,648	15,449
	b. Equity Component Grossed Up For Taxes	5.90%		$0	$5	$579	$1,722	$2,874	$4,036	$5,209	$6,387	$7,558	$8,718	$9,406	$9,617	56,111
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$0	$0	$0	$8	$17	$577	$1,140	$1,710	$2,284	$2,867	$3,450	$4,029	16,084
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other (D)	2.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$6	$739	$2,205	$3,682	$5,724	$7,783	$9,856	$11,924	$13,986	$15,445	$16,294	$87,643
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$6	$739	$2,205	$3,682	$5,724	$7,783	$9,856	$11,924	$13,986	$15,445	$16,294	$87,643
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	6	739	2,205	3,682	5,724	7,783	9,856	11,924	13,986	15,445	16,294	87,643
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$6	$739	$2,205	$3,682	$5,724	$7,783	$9,856	$11,924	$13,986	$15,445	$16,294	$87,643

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 364)
(in Dollars)

Utility Account
364

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,113,099	$805,816	$1,708,934	$2,034,282	$2,554,229	$3,820,906	$6,127,874	$5,679,007	$7,319,640	$7,853,727	$9,109,732	$5,698,239	$53,825,485
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$52,544,379	52,544,379
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	52,544,379	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		$1,675,404	2,788,502	3,594,318	5,303,252	7,337,534	9,891,763	13,712,668	19,840,542	25,519,550	32,839,190	40,692,917	49,802,649	2,956,509	
5	Net Investment (Lines 2 + 3 + 4)		$1,675,404	$2,788,502	$3,594,318	$5,303,252	$7,337,534	$9,891,763	$13,712,668	$19,840,542	$25,519,550	$32,839,190	$40,692,917	$49,802,649	$55,500,888	
6	Average Net Investment			$2,231,953	$3,191,410	$4,448,785	$6,320,393	$8,614,648	$11,802,215	$16,776,605	$22,680,046	$29,179,370	$36,766,053	$45,247,783	$52,651,769	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$3,021	$4,319	$6,021	$8,554	$11,658	$15,972	$22,704	$30,694	$39,489	$49,757	$61,235	$71,255	324,680
	b. Equity Component Grossed Up For Taxes	5.90%		$10,971	$15,687	$21,868	$31,067	$42,344	$58,012	$82,464	$111,481	$143,428	$180,719	$222,410	$258,804	1,179,256
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other	4.2%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$13,991	$20,006	$27,888	$39,621	$54,003	$73,985	$105,168	$142,175	$182,917	$230,476	$283,646	$330,059	$1,503,936
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$13,991	$20,006	$27,888	$39,621	$54,003	$73,985	$105,168	$142,175	$182,917	$230,476	$283,646	$330,059	$1,503,936
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			13,991	20,006	27,888	39,621	54,003	73,985	105,168	142,175	182,917	230,476	283,646	330,059	1,503,936
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$13,991	$20,006	$27,888	$39,621	$54,003	$73,985	$105,168	$142,175	$182,917	$230,476	$283,646	$330,059	$1,503,936

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$130,953	$94,802	$201,051	$239,327	$300,498	$449,518	$720,926	$668,119	$861,134	$923,968	$1,071,733	$670,381	$6,332,410
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$6,181,692	6,181,692
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	6,181,692	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		$197,106	328,059	422,861	623,912	863,239	1,163,737	1,613,255	2,334,181	3,002,300	3,863,434	4,787,402	5,859,135	347,825	
5	Net Investment (Lines 2 + 3 + 4)		$197,106	$328,059	$422,861	$623,912	$863,239	$1,163,737	$1,613,255	$2,334,181	$3,002,300	$3,863,434	$4,787,402	$5,859,135	$6,529,516	
6	Average Net Investment			$262,583	$375,460	$523,386	$743,576	$1,013,488	$1,388,496	$1,973,718	$2,668,241	$3,432,867	$4,325,418	$5,323,269	$6,194,326	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$355	$508	$708	$1,006	$1,372	$1,879	$2,671	$3,611	$4,646	$5,854	$7,204	$8,383	38,198
	b. Equity Component Grossed Up For Taxes	5.90%		$1,291	$1,846	$2,573	$3,655	$4,982	$6,825	$9,702	$13,115	$16,874	$21,261	$26,166	$30,448	138,736
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other	2.7%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,646	$2,354	$3,281	$4,661	$6,353	$8,704	$12,373	$16,726	$21,520	$27,115	$33,370	$38,831	$176,934
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,646	$2,354	$3,281	$4,661	$6,353	$8,704	$12,373	$16,726	$21,520	$27,115	$33,370	$38,831	$176,934
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)		1,646	2,354	3,281	4,661	6,353	8,704	12,373	16,726	21,520	27,115	33,370	38,831	176,934	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$1,646	$2,354	$3,281	$4,661	$6,353	$8,704	$12,373	$16,726	$21,520	$27,115	$33,370	$38,831	$176,934	

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$65,476	$47,401	$100,526	$119,664	$150,249	$224,759	$360,463	$334,059	$430,567	$461,984	$535,867	$335,191	$3,166,205
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$3,090,846	$3,090,846
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	3,090,846	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		$98,553	164,030	211,430	311,956	431,620	581,868	806,628	1,167,091	1,501,150	1,931,717	2,393,701	2,929,568	173,912	
5	Net Investment (Lines 2 + 3 + 4)		$98,553	$164,030	$211,430	$311,956	$431,620	$581,868	$806,628	$1,167,091	$1,501,150	$1,931,717	$2,393,701	$2,929,568	$3,264,758	
6	Average Net Investment			$131,291	$187,730	$261,693	$371,788	$506,744	$694,248	$986,859	$1,334,120	$1,716,434	$2,162,709	$2,661,634	$3,097,163	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$178	$254	$354	$503	$686	$940	$1,336	$1,806	$2,323	$2,927	$3,602	$4,191	19,099
	b. Equity Component Grossed Up For Taxes	5.90%		$645	$923	$1,286	$1,827	$2,491	$3,412	$4,851	$6,558	$8,437	$10,631	$13,083	$15,224	69,368
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other	2.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$823	$1,177	$1,640	$2,331	$3,177	$4,352	$6,186	$8,363	$10,760	$13,557	$16,685	$19,415	$88,467
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$823	$1,177	$1,640	$2,331	$3,177	$4,352	$6,186	$8,363	$10,760	$13,557	$16,685	$19,415	$88,467
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)		823	1,177	1,640	2,331	3,177	4,352	6,186	8,363	10,760	13,557	16,685	19,415	88,467	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$823	$1,177	$1,640	$2,331	$3,177	$4,352	$6,186	$8,363	$10,760	$13,557	$16,685	$19,415	$88,467	

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$3,823	$3,097,373	$3,113,826	$3,136,068	$3,150,686	$3,188,930	$3,230,165	$3,246,973	$3,231,066	$975,441	$1,269,343	$27,643,695
	b. Clearings to Plant			$0	$0	$48,617	$47,652	$3,097,373	$3,113,826	$3,136,068	$3,150,686	$3,188,930	$3,230,165	$3,246,973	$3,231,066	25,491,357
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	48,617	96,269	3,193,642	6,307,469	9,443,537	12,594,223	15,783,153	19,013,318	22,260,291	25,491,357	
3	Less: Accumulated Depreciation		0	0	0	0	(170)	(507)	(11,685)	(33,761)	(66,813)	(110,893)	(166,134)	(232,681)	(310,592)	
4	CWIP - Non-Interest Bearing		0	0	3,823	3,052,580	6,118,754	6,157,449	6,194,309	6,247,171	6,326,650	6,384,693	6,385,593	4,114,061	2,152,338	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$3,823	$3,101,197	$6,214,853	$9,350,584	$12,490,092	$15,656,946	$18,854,059	$22,056,953	$25,232,777	$26,141,671	$27,333,103	
6	Average Net Investment			$0	$1,912	$1,552,510	$4,658,025	$7,782,718	$10,920,338	$14,073,519	$17,255,503	$20,455,506	$23,644,865	$25,687,224	$26,737,387	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$0	$3	$2,101	$6,304	$10,533	$14,779	$19,046	$23,352	$27,683	$31,999	$34,763	$36,185	206,748
	b. Equity Component Grossed Up For Taxes	5.90%		$0	$9	$7,631	$22,896	$38,255	$53,678	$69,177	$84,818	$100,547	$116,224	$126,263	$131,425	750,922
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$0	$0	$0	$170	$337	$11,178	$22,076	$33,052	$44,080	$55,241	$66,547	$77,911	310,592
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other (D)	4.2%		0	0	0	(12)	(23)	(759)	(1,499)	(2,244)	(2,993)	(3,750)	(4,518)	(5,289)	(21,086)
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$12	$9,732	$29,358	$49,102	$78,875	$108,800	$138,978	$169,317	$199,714	$223,055	$240,231	$1,247,175
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$12	$9,732	$29,358	$49,102	$78,875	$108,800	$138,978	$169,317	$199,714	$223,055	$240,231	$1,247,175
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	12	9,732	29,358	49,102	78,875	108,800	138,978	169,317	199,714	223,055	240,231	1,247,175
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$12	$9,732	$29,358	$49,102	$78,875	$108,800	$138,978	$169,317	$199,714	$223,055	$240,231	$1,247,175

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$831	$673,342	$676,919	$681,754	$684,932	$693,246	$702,210	$705,864	$702,406	$212,052	$275,944	$6,009,499
	b. Clearings to Plant			$0	$0	$10,569	$10,359	$673,342	$676,919	$681,754	$684,932	$693,246	$702,210	$705,864	$702,406	5,541,599
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	10,569	20,928	694,270	1,371,189	2,052,943	2,737,875	3,431,120	4,133,330	4,839,194	5,541,599	
3	Less: Accumulated Depreciation		0	0	0	0	(24)	(71)	(1,633)	(4,718)	(9,337)	(15,497)	(23,218)	(32,518)	(43,406)	
4	CWIP - Non-Interest Bearing		0	0	831	663,604	1,330,164	1,338,576	1,346,589	1,358,081	1,375,359	1,387,977	1,388,172	894,361	467,899	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$831	$674,173	$1,351,068	$2,032,775	$2,716,145	$3,406,305	$4,103,896	$4,803,599	$5,498,285	$5,701,037	$5,966,093	
6	Average Net Investment			$0	$416	$337,502	$1,012,621	$1,691,922	$2,374,460	$3,061,225	$3,755,101	$4,453,748	$5,150,942	$5,599,661	$5,833,565	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$0	$1	$457	$1,370	$2,290	$3,213	$4,143	$5,082	$6,027	$6,971	$7,578	$7,895	45,027
	b. Equity Component Grossed Up For Taxes	5.90%		$0	$2	$1,659	$4,977	$8,316	$11,671	$15,047	$18,458	$21,892	$25,319	$27,525	$28,674	163,541
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$0	$0	$0	$24	$47	$1,562	$3,085	$4,619	$6,160	$7,720	$9,300	$10,888	43,406
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other (D)	2.7%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$3	$2,116	$6,372	$10,653	$16,447	$22,275	$28,159	$34,080	$40,010	$44,403	$47,457	$251,973
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$3	$2,116	$6,372	$10,653	$16,447	$22,275	$28,159	$34,080	$40,010	$44,403	$47,457	$251,973
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	3	2,116	6,372	10,653	16,447	22,275	28,159	34,080	40,010	44,403	47,457	251,973
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$3	$2,116	$6,372	$10,653	$16,447	$22,275	$28,159	$34,080	$40,010	$44,403	$47,457	$251,973

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$111	$89,779	$90,256	$90,901	$91,324	$92,433	$93,628	$94,115	$93,654	$28,274	$36,793	$801,267
	b. Clearings to Plant			$0	$0	$1,409	$1,381	$89,779	$90,256	$90,901	$91,324	$92,433	$93,628	$94,115	$93,654	738,880
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	1,409	2,790	92,569	182,825	273,726	365,050	457,483	551,111	645,226	738,880	
3	Less: Accumulated Depreciation		0	0	0	0	(4)	(10)	(242)	(699)	(1,383)	(2,296)	(3,440)	(4,817)	(6,430)	
4	CWIP - Non-Interest Bearing		0	0	111	88,481	177,355	178,477	179,545	181,077	183,381	185,064	185,090	119,248	62,387	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$111	$89,890	$180,142	$271,036	$362,128	$454,104	$547,048	$640,250	$732,761	$759,657	$794,836	
6	Average Net Investment			$0	$55	$45,000	$135,016	$225,589	$316,582	$408,116	$500,576	$593,649	$686,506	$746,209	$777,246	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$0	$0	$61	$183	$305	$428	$552	$677	$803	$929	$1,010	$1,052	6,001
	b. Equity Component Grossed Up For Taxes	5.90%		$0	$0	$221	$664	$1,109	$1,556	$2,006	$2,461	$2,918	$3,374	$3,668	$3,820	21,798
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$0	$0	$0	$4	$7	$231	$457	$684	$913	$1,144	$1,378	$1,613	6,430
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other (D)	3.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$282	$850	$1,421	$2,216	$3,015	$3,822	$4,634	$5,447	$6,056	$6,485	$34,229
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$0	$282	$850	$1,421	$2,216	$3,015	$3,822	$4,634	$5,447	$6,056	$6,485	$34,229
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	0	282	850	1,421	2,216	3,015	3,822	4,634	5,447	6,056	6,485	34,229
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$282	$850	$1,421	$2,216	$3,015	$3,822	$4,634	$5,447	$6,056	$6,485	$34,229

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Docket No. 20220010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exh. No. __ (CAM-2)
Form 7E

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$776	$628,453	$631,791	$636,304	$639,270	$647,029	$655,396	$658,806	$655,579	$197,915	$257,548	$5,608,866
	b. Clearings to Plant			$0	$0	$9,864	$9,669	$628,453	$631,791	$636,304	$639,270	$647,029	$655,396	$658,806	$655,579	5,172,159
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	9,864	19,533	647,985	1,279,776	1,916,080	2,555,350	3,202,379	3,857,775	4,516,581	5,172,159	
3	Less: Accumulated Depreciation		0	0	0	0	(24)	(71)	(1,637)	(4,730)	(9,360)	(15,536)	(23,275)	(32,598)	(43,513)	
4	CWIP - Non-Interest Bearing		0	0	776	619,364	1,241,486	1,249,337	1,256,816	1,267,542	1,283,668	1,295,445	1,295,628	834,737	436,706	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$776	$629,228	$1,260,995	$1,897,252	$2,534,955	$3,178,892	$3,829,657	$4,482,288	$5,130,128	$5,318,720	$5,565,353	
6	Average Net Investment			$0	$388	$315,002	$945,112	$1,579,124	$2,216,104	$2,856,924	$3,504,275	$4,155,973	$4,806,208	$5,224,424	$5,442,036	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$0	$1	$426	$1,279	$2,137	$2,999	$3,866	$4,742	$5,624	$6,504	$7,070	$7,365	42,015
	b. Equity Component Grossed Up For Taxes	5.90%		$0	$2	$1,548	$4,646	$7,762	$10,893	$14,043	$17,225	$20,428	$23,624	$25,680	$26,750	152,601
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$0	$0	$0	$24	$47	$1,566	$3,093	$4,631	$6,175	$7,739	$9,323	$10,915	43,513
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other (D)	2.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$2	$1,975	$5,948	$9,946	$15,458	$21,002	$26,598	$32,228	$37,868	$42,073	$45,030	$238,129
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$2	$1,975	$5,948	$9,946	$15,458	$21,002	$26,598	$32,228	$37,868	$42,073	$45,030	$238,129
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	2	1,975	5,948	9,946	15,458	21,002	26,598	32,228	37,868	42,073	45,030	238,129
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$2	$1,975	$5,948	$9,946	$15,458	$21,002	$26,598	$32,228	$37,868	$42,073	$45,030	$238,129

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Docket No. 20220010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exh. No. __ (CAM-2)
Form 7E

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 350)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$298,827	$87,596	$126,329	$108,252	$108,702	$139,973	$145,749	$149,348	$83,084	$48,591	$19,683	$23,104	$1,339,239
	b. Clearings to Plant			$195,343	($5,686)	$155,819	$118,573	$106,542	$148,702	$125,215	$182,360	$127,893	$85,952	$44,236	$54,289	$1,339,239
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$0	195,343	189,657	345,476	464,049	570,591	719,293	844,508	1,026,868	1,154,761	1,240,714	1,284,950	1,339,239	
3	Less: Accumulated Depreciation		$0	0	(195)	(385)	(730)	(1,195)	(1,765)	(2,484)	(3,329)	(4,356)	(5,511)	(6,751)	(8,036)	
4	CWIP - Non-Interest Bearing		$0	103,484	196,766	167,276	156,955	159,115	150,386	170,920	137,908	93,099	55,738	31,184	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$298,827	$386,228	$512,367	$620,273	$728,511	$867,914	$1,012,944	$1,161,447	$1,243,504	$1,290,941	$1,309,383	$1,331,202	
6	Average Net Investment			$149,413	$342,527	$449,297	$566,320	$674,392	$798,213	$940,429	$1,087,195	$1,202,476	$1,267,222	$1,300,162	$1,320,293	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$202	$464	$608	$766	$913	$1,080	$1,273	$1,471	$1,627	$1,715	$1,760	$1,787	13,666
	b. Equity Component Grossed Up For Taxes	5.90%		$734	$1,684	$2,208	$2,784	$3,315	$3,924	$4,623	$5,344	$5,911	$6,229	$6,391	$6,490	49,635
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.2%		$0	$195	$190	$345	$464	$571	$719	$845	$1,027	$1,155	$1,241	$1,285	8,036
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other (D)	1.2%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$937	$2,343	$3,006	$3,896	$4,692	$5,574	$6,615	$7,660	$8,565	$9,099	$9,391	$9,561	$71,337
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$937	$2,343	$3,006	$3,896	$4,692	$5,574	$6,615	$7,660	$8,565	$9,099	$9,391	$9,561	$71,337
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			674	1,687	2,164	2,805	3,378	4,013	4,762	5,515	6,166	6,550	6,761	6,884	51,359
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$674	$1,687	$2,164	$2,805	$3,378	$4,013	$4,762	$5,515	$6,166	$6,550	$6,761	$6,884	$51,359

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$3,459,023	$7,533,287	$10,864,270	$9,309,675	$9,348,377	$12,037,691	$12,534,447	$12,843,900	$7,145,222	$4,178,860	$1,692,743	$1,986,966	$92,934,459
	b. Clearings to Plant			$6,071,627	$3,947,116	$13,389,565	$10,197,269	$9,162,575	$12,788,410	$10,768,525	$15,682,928	$10,998,820	$7,391,913	$3,804,313	$4,668,830	$108,871,892
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$9,287,636	15,359,263	19,306,378	32,695,943	42,893,213	52,055,788	64,844,198	75,612,723	91,295,651	102,294,471	109,686,385	113,490,698	118,159,528	
3	Less: Accumulated Depreciation		($32,287)	(57,828)	(100,066)	(153,158)	(243,072)	(361,029)	(504,182)	(682,504)	(890,439)	(1,141,502)	(1,422,811)	(1,724,449)	(2,036,548)	
4	CWIP - Non-Interest Bearing		$16,685,518	14,072,914	17,659,085	15,133,790	14,246,195	14,431,997	13,681,278	15,447,200	12,608,171	8,754,573	5,541,520	3,429,950	748,086	
5	Net Investment (Lines 2 + 3 + 4)		$25,940,867	$29,374,349	$36,865,397	$47,676,575	$56,896,336	$66,126,756	$78,021,294	$90,377,419	$103,013,384	$109,907,543	$113,805,094	$115,196,199	$116,871,065	
6	Average Net Investment			$27,657,608	$33,119,873	$42,270,986	$52,286,455	$61,511,546	$72,074,025	$84,199,356	$96,695,401	$106,460,463	$111,856,318	$114,500,646	$116,033,632	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$37,430	$44,822	$57,207	$70,761	$83,246	$97,540	$113,950	$130,861	$144,076	$151,379	$154,958	$157,032	1,243,262
	b. Equity Component Grossed Up For Taxes	5.90%		$135,948	$162,797	$207,778	$257,008	$302,353	$354,272	$413,873	$475,296	$523,295	$549,817	$562,815	$570,351	4,515,603
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$25,541	$42,238	$53,093	$89,914	$117,956	$143,153	$178,322	$207,935	$251,063	$281,310	$301,638	$312,099	2,004,261
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$6,439	$6,439	$6,439	$6,439	$6,439	$6,439	$6,439	$6,439	$6,439	$6,439	$6,439	$6,439	77,267
	e. Other (D)	3.3%		(2,643)	(3,586)	(5,205)	(6,438)	(7,546)	(9,092)	(10,394)	(12,291)	(13,620)	(14,514)	(14,974)	(15,539)	(115,843)
9	Total System Recoverable Expenses (Lines 7 + 8)			$202,715	$252,710	$319,311	$417,684	$502,448	$592,312	$702,189	$808,240	$911,253	$974,431	$1,010,875	$1,030,382	$7,724,549
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$202,715	$252,710	$319,311	$417,684	$502,448	$592,312	$702,189	$808,240	$911,253	$974,431	$1,010,875	$1,030,382	$7,724,549
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			145,943	181,937	229,886	300,709	361,734	426,431	505,536	581,887	656,050	701,535	727,773	741,817	5,561,239
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$145,943	$181,937	$229,886	$300,709	$361,734	$426,431	$505,536	$581,887	$656,050	$701,535	$727,773	$741,817	$5,561,239

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$792,304	$963,560	$1,389,616	$1,190,772	$1,195,723	$1,539,705	$1,603,243	$1,642,824	$913,924	$534,505	$216,514	$254,147	$12,236,837
	b. Clearings to Plant			$774,569	$879,123	$1,714,011	$1,304,302	$1,171,957	$1,635,727	$1,377,370	$2,005,956	$1,406,826	$945,477	$486,598	$597,176	$14,299,092
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$1,147,910	1,922,479	2,801,602	4,515,613	5,819,915	6,991,872	8,627,599	10,004,969	12,010,925	13,417,751	14,363,228	14,849,826	15,447,002	
3	Less: Accumulated Depreciation		($2,298)	(4,115)	(7,159)	(11,595)	(18,745)	(27,959)	(39,030)	(52,690)	(68,532)	(87,549)	(108,794)	(131,535)	(155,048)	
4	CWIP - Non-Interest Bearing		$2,062,255	2,079,990	2,164,427	1,840,032	1,726,502	1,750,268	1,654,246	1,880,119	1,516,988	1,024,086	613,114	343,029	0	
5	Net Investment (Lines 2 + 3 + 4)		$3,207,868	$3,998,354	$4,958,870	$6,344,050	$7,527,673	$8,714,181	$10,242,815	$11,832,398	$13,459,381	$14,354,287	$14,867,548	$15,061,320	$15,291,954	
6	Average Net Investment			$3,603,111	$4,478,612	$5,651,460	$6,935,862	$8,120,927	$9,478,498	$11,037,606	$12,645,889	$13,906,834	$14,610,918	$14,964,434	$15,176,637	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$4,876	$6,061	$7,648	$9,387	$10,990	$12,828	$14,938	$17,114	$18,821	$19,773	$20,252	$20,539	163,227
	b. Equity Component Grossed Up For Taxes	5.90%		$17,711	$22,014	$27,779	$34,092	$39,918	$46,591	$54,254	$62,159	$68,358	$71,818	$73,556	$74,599	592,849
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$1,818	$3,044	$4,436	$7,150	$9,215	$11,070	$13,660	$15,841	$19,017	$21,245	$22,742	$23,512	152,750
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$796	$796	$796	$796	$796	$796	$796	$796	$796	$796	$796	$796	9,550
	e. Other (D)	1.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$25,200	$31,915	$40,659	$51,425	$60,919	$71,284	$83,648	$95,911	$106,991	$113,632	$117,345	$119,446	$918,375
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$25,200	$31,915	$40,659	$51,425	$60,919	$71,284	$83,648	$95,911	$106,991	$113,632	$117,345	$119,446	$918,375
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			18,143	22,977	29,272	37,023	43,858	51,321	60,222	69,050	77,028	81,809	84,482	85,994	661,178
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$18,143	$22,977	$29,272	$37,023	$43,858	$51,321	$60,222	$69,050	$77,028	$81,809	$84,482	$85,994	$661,178

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			$402	$0	$6,693	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,095
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$3,949	4,351	4,351	11,044	11,044	11,044	11,044	11,044	11,044	11,044	11,044	11,044	11,044	
3	Less: Accumulated Depreciation		$0	(14)	(29)	(44)	(83)	(122)	(160)	(199)	(238)	(276)	(315)	(354)	(392)	
4	CWIP - Non-Interest Bearing		$7,095	6,693	6,693	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$11,044	$11,030	$11,015	$11,000	$10,961	$10,923	$10,884	$10,845	$10,807	$10,768	$10,729	$10,691	$10,652	
6	Average Net Investment			$11,037	$11,023	$11,007	$10,980	$10,942	$10,903	$10,865	$10,826	$10,787	$10,749	$10,710	$10,671	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$15	$15	$15	$15	$15	$15	$15	$15	$15	$15	$14	$14	177
	b. Equity Component Grossed Up For Taxes	5.90%		$54	$54	$54	$54	$54	$54	$53	$53	$53	$53	$53	$52	641
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$14	$15	$15	$39	$39	$39	$39	$39	$39	$39	$39	$39	392
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	33
	e. Other (D)	4.2%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$86	$87	$87	$110	$110	$110	$109	$109	$109	$109	$109	$108	$1,243
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$86	$87	$87	$110	$110	$110	$109	$109	$109	$109	$109	$108	$1,243
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			86	87	87	110	110	110	109	109	109	109	109	108	1,243
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$86	$87	$87	$110	$110	$110	$109	$109	$109	$109	$109	$108	$1,243

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Docket No. 20220010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exh. No. __ (CAM-2)
Form 7E

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$92,860	$175,193	$252,657	$216,504	$217,404	$279,946	$291,499	$298,695	$166,168	$97,183	$39,366	$46,209	$2,173,684
	b. Clearings to Plant			$18,633	$149,903	$311,638	$237,146	$213,083	$297,405	$250,431	$364,719	$255,787	$171,905	$88,472	$108,577	$2,467,700
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (E)		$186,454	205,087	354,990	666,629	903,775	1,116,858	1,414,263	1,664,693	2,029,413	2,285,199	2,457,104	2,545,577	2,654,154	
3	Less: Accumulated Depreciation		$0	(420)	(881)	(1,680)	(3,180)	(5,213)	(7,726)	(10,908)	(14,654)	(19,220)	(24,362)	(29,890)	(35,618)	
4	CWIP - Non-Interest Bearing		$334,971	409,198	434,487	375,507	354,865	359,186	341,727	382,795	316,771	227,153	152,431	103,324	40,955	
5	Net Investment (Lines 2 + 3 + 4)		$521,425	$613,866	$788,597	$1,040,456	$1,255,460	$1,470,830	$1,748,264	$2,036,580	$2,331,530	$2,493,132	$2,585,173	$2,619,011	$2,659,492	
6	Average Net Investment			$567,645	$701,231	$914,526	$1,147,958	$1,363,145	$1,609,547	$1,892,422	$2,184,055	$2,412,331	$2,539,153	$2,602,092	$2,639,251	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$768	$949	$1,238	$1,554	$1,845	$2,178	$2,561	$2,956	$3,265	$3,436	$3,521	$3,572	27,843
	b. Equity Component Grossed Up For Taxes	5.90%		$2,790	$3,447	$4,495	$5,643	$6,700	$7,912	$9,302	$10,735	$11,858	$12,481	$12,790	$12,973	101,126
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$420	$461	$799	$1,500	$2,033	$2,513	$3,182	$3,746	$4,566	$5,142	$5,528	$5,728	35,618
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (E)	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other (D)	2.7%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,978	$4,857	$6,532	$8,696	$10,579	$12,603	$15,045	$17,437	$19,688	$21,059	$21,840	$22,272	$164,586
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,978	$4,857	$6,532	$8,696	$10,579	$12,603	$15,045	$17,437	$19,688	$21,059	$21,840	$22,272	$164,586
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,978	4,857	6,532	8,696	10,579	12,603	15,045	17,437	19,688	21,059	21,840	22,272	164,586
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,978	$4,857	$6,532	$8,696	$10,579	$12,603	$15,045	$17,437	$19,688	$21,059	$21,840	$22,272	$164,586

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program
(E) January 1, 2022 In-Service Balance is not equal to December 31, 2021 Plant In Service; the Beginning Balance was adjusted in 2022 to reflect the appropriate amount. Therfore, no property tax is calculated for this account in 2022.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Docket No. 20220010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exh. No. __ (CAM-2)
Form 7E

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			$1	$0	$165	$0	$0	$0	$0	$0	$0	$0	$0	$0	$165
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$92	93	93	258	258	258	258	258	258	258	258	258	258	
3	Less: Accumulated Depreciation		$0	(0)	(0)	(1)	(1)	(2)	(3)	(3)	(4)	(5)	(5)	(6)	(6)	
4	CWIP - Non-Interest Bearing		$165	165	165	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$258	$257	$257	$257	$256	$256	$255	$254	$254	$253	$252	$252	$251	
6	Average Net Investment			$257	$257	$257	$257	$256	$255	$255	$254	$253	$253	$252	$251	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	4
	b. Equity Component Grossed Up For Taxes	5.90%		$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	15
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$0	$0	$0	$1	$1	$1	$1	$1	$1	$1	$1	$1	6
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	1
	e. Other (D)	3.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$26
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$26
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2	2	2	2	2	2	2	2	2	2	2	2	26
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$26

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Docket No. 20220010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exh. No. __ (CAM-2)
Form 7E

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			$99	$90	$4,026	$0	$0	$0	$0	$0	$0	$0	$0	$0	$4,215
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$2,346	2,445	2,535	6,561	6,561	6,561	6,561	6,561	6,561	6,561	6,561	6,561	6,561	
3	Less: Accumulated Depreciation		$0	(6)	(12)	(18)	(34)	(49)	(65)	(81)	(97)	(113)	(129)	(145)	(160)	
4	CWIP - Non-Interest Bearing		$4,215	4,116	4,026	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$6,561	$6,555	$6,549	$6,543	$6,527	$6,511	$6,495	$6,480	$6,464	$6,448	$6,432	$6,416	$6,400	
6	Average Net Investment			$6,558	$6,552	$6,546	$6,535	$6,519	$6,503	$6,488	$6,472	$6,456	$6,440	$6,424	$6,408	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	105
	b. Equity Component Grossed Up For Taxes	5.90%		$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	$31	383
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$6	$6	$6	$16	$16	$16	$16	$16	$16	$16	$16	$16	160
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	20
	e. Other (D)	2.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$48	$49	$49	$58	$58	$58	$58	$58	$58	$58	$58	$58	$668
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$48	$49	$49	$58	$58	$58	$58	$58	$58	$58	$58	$58	$668
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			48	49	49	58	58	58	58	58	58	58	58	58	668
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$48	$49	$49	$58	$58	$58	$58	$58	$58	$58	$58	$58	$668

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$91	$0	$97,125	$57,065	$115,448	$89,888	$82,019	$76,710	$64,556	$94,842	$70,408	$232,457	$980,609
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	91	91	97,216	154,281	269,729	359,617	441,636	518,346	582,902	677,744	748,152	980,609	
5	Net Investment (Lines 2 + 3 + 4)		$0	$91	$91	$97,216	$154,281	$269,729	$359,617	$441,636	$518,346	$582,902	$677,744	$748,152	$980,609	
6	Average Net Investment			$46	$91	$48,654	$125,749	$212,005	$314,673	$400,627	$479,991	$550,624	$630,323	$712,948	$864,381	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$0	$0	$66	$170	$287	$426	$542	$650	$745	$853	$965	$1,170	5,874
	b. Equity Component Grossed Up For Taxes	5.90%		$0	$0	$239	$618	$1,042	$1,547	$1,969	$2,359	$2,707	$3,098	$3,504	$4,249	21,333
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other	1.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$1	$305	$788	$1,329	$1,973	$2,511	$3,009	$3,452	$3,951	$4,469	$5,419	$27,207
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$1	$305	$788	$1,329	$1,973	$2,511	$3,009	$3,452	$3,951	$4,469	$5,419	$27,207
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	0	220	568	957	1,420	1,808	2,166	2,485	2,845	3,218	3,901	19,587
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$220	$568	$957	$1,420	$1,808	$2,166	$2,485	$2,845	$3,218	$3,901	$19,587

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 354)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			($68,374)	$252,828	$13,688	$83,676	$71,952	$5,631	$5,118	$5,886	$769,797	$2,019,354	$370,164	$198,363	$3,728,085
	b. Clearings to Plant			$1,181,235	$252,828	$0	$0	$0	$0	$0	$0	$0	$0	$0	$3,180,104	4,614,167
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	1,181,235	1,434,063	1,434,063	1,434,063	1,434,063	1,434,063	1,434,063	1,434,063	1,434,063	1,434,063	1,434,063	4,614,167	
3	Less: Accumulated Depreciation		$0	0	(1,280)	(2,833)	(4,387)	(5,940)	(7,494)	(9,048)	(10,601)	(12,155)	(13,708)	(15,262)	(16,815)	
4	CWIP - Non-Interest Bearing		$1,249,609	0	0	13,688	97,364	169,316	174,947	180,066	185,952	955,750	2,975,104	3,345,268	363,527	
5	Net Investment (Lines 2 + 3 + 4)		$1,249,609	$1,181,235	$1,432,783	$1,444,918	$1,527,040	$1,597,439	$1,601,516	$1,605,081	$1,609,414	$2,377,658	$4,395,458	$4,764,069	$4,960,879	
6	Average Net Investment			$1,215,422	$1,307,009	$1,438,851	$1,485,979	$1,562,240	$1,599,478	$1,603,299	$1,607,248	$1,993,536	$3,386,558	$4,579,764	$4,862,474	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$1,645	$1,769	$1,947	$2,011	$2,114	$2,165	$2,170	$2,175	$2,698	$4,583	$6,198	$6,581	36,055
	b. Equity Component Grossed Up For Taxes	5.90%		$5,974	$6,424	$7,073	$7,304	$7,679	$7,862	$7,881	$7,900	$9,799	$16,646	$22,511	$23,901	130,955
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.3%		$0	$1,280	$1,554	$1,554	$1,554	$1,554	$1,554	$1,554	$1,554	$1,554	$1,554	$1,554	16,815
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other (D)	1.3%		0	(95)	(107)	(107)	(107)	(107)	(107)	(107)	(107)	(107)	(107)	(107)	(1,168)
9	Total System Recoverable Expenses (Lines 7 + 8)			$7,619	$9,378	$10,466	$10,762	$11,240	$11,473	$11,497	$11,522	$13,943	$22,676	$30,156	$31,928	$182,658
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$7,619	$9,378	$10,466	$10,762	$11,240	$11,473	$11,497	$11,522	$13,943	$22,676	$30,156	$31,928	$182,658
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)		5,485	6,751	7,535	7,748	8,092	8,260	8,277	8,295	10,038	16,325	21,710	22,986	131,503	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$5,485	$6,751	$7,535	$7,748	$8,092	$8,260	$8,277	$8,295	$10,038	$16,325	$21,710	$22,986	$131,503	

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			($8,451)	$31,248	$1,692	$10,342	$8,893	$696	$633	$728	$95,144	$249,583	$45,751	$24,517	$460,775
	b. Clearings to Plant			$145,995	$31,248	$0	$0	$0	$0	$0	$0	$0	$0	$0	$393,047	570,290
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	145,995	177,244	177,244	177,244	177,244	177,244	177,244	177,244	177,244	177,244	177,244	570,290	
3	Less: Accumulated Depreciation		$0	0	(231)	(512)	(792)	(1,073)	(1,354)	(1,634)	(1,915)	(2,196)	(2,476)	(2,757)	(3,038)	
4	CWIP - Non-Interest Bearing		$154,446	0	0	1,692	12,034	20,927	21,623	22,255	22,983	118,126	367,709	413,460	44,930	
5	Net Investment (Lines 2 + 3 + 4)		$154,446	$145,995	$177,013	$178,424	$188,485	$197,097	$197,513	$197,865	$198,312	$293,175	$542,477	$587,947	$612,183	
6	Average Net Investment			$150,221	$161,504	$177,718	$183,454	$192,791	$197,305	$197,689	$198,088	$245,743	$417,826	$565,212	$600,065	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$203	$219	$241	$248	$261	$267	$268	$268	$333	$565	$765	$812	4,449
	b. Equity Component Grossed Up For Taxes	5.90%		$738	$794	$874	$902	$948	$970	$972	$974	$1,208	$2,054	$2,778	$2,950	16,160
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$0	$231	$281	$281	$281	$281	$281	$281	$281	$281	$281	$281	3,038
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other	1.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$942	$1,244	$1,395	$1,431	$1,489	$1,517	$1,520	$1,522	$1,821	$2,900	$3,824	$4,042	$23,647
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$942	$1,244	$1,395	$1,431	$1,489	$1,517	$1,520	$1,522	$1,821	$2,900	$3,824	$4,042	$23,647
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			678	895	1,004	1,030	1,072	1,093	1,094	1,096	1,311	2,088	2,753	2,910	17,024
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$678	$895	$1,004	$1,030	$1,072	$1,093	$1,094	$1,096	$1,311	$2,088	$2,753	$2,910	$17,024

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 354)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			($78,570)	$0	$40,197	$254,119	$1,008	$391,127	$232,432	$27,370	$0	$0	$0	$0	$867,683
	b. Clearings to Plant			$0	$0	$0	$167,178	$0	$985,067	$12,092	$461,208	$0	$0	$0	$0	1,625,545
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,565,967	1,565,967	1,565,967	1,565,967	1,733,145	1,733,145	2,718,212	2,730,304	3,191,512	3,191,512	3,191,512	3,191,512	3,191,512	
3	Less: Accumulated Depreciation		($5,089)	(6,786)	(8,482)	(10,179)	(11,875)	(13,753)	(15,630)	(18,575)	(21,533)	(24,990)	(28,448)	(31,905)	(35,363)	
4	CWIP - Non-Interest Bearing		$968,960	890,391	890,391	930,588	1,017,529	1,018,537	424,597	644,937	211,099	211,099	211,099	211,099	211,099	
5	Net Investment (Lines 2 + 3 + 4)		$2,529,838	$2,449,572	$2,447,875	$2,486,376	$2,738,798	$2,737,929	$3,127,178	$3,356,666	$3,381,078	$3,377,620	$3,374,163	$3,370,705	$3,367,248	
6	Average Net Investment			$2,489,705	$2,448,724	$2,467,126	$2,612,587	$2,738,364	$2,932,554	$3,241,922	$3,368,872	$3,379,349	$3,375,892	$3,372,434	$3,368,977	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$3,369	$3,314	$3,339	$3,536	$3,706	$3,969	$4,387	$4,559	$4,573	$4,569	$4,564	$4,559	48,445
	b. Equity Component Grossed Up For Taxes	5.90%		$12,238	$12,036	$12,127	$12,842	$13,460	$14,415	$15,935	$16,559	$16,611	$16,594	$16,577	$16,560	175,954
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.3%		$1,696	$1,696	$1,696	$1,696	$1,878	$1,878	$2,945	$2,958	$3,457	$3,457	$3,457	$3,457	30,273
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$1,086	$1,086	$1,086	$1,086	$1,086	$1,086	$1,086	$1,086	$1,086	$1,086	$1,086	$1,086	13,028
	e. Other	1.3%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$18,389	$18,132	$18,248	$19,160	$20,129	$21,347	$24,353	$25,162	$25,727	$25,706	$25,684	$25,662	$267,700
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$18,389	$18,132	$18,248	$19,160	$20,129	$21,347	$24,353	$25,162	$25,727	$25,706	$25,684	$25,662	$267,700
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			13,239	13,054	13,137	13,794	14,492	15,368	17,533	18,115	18,522	18,507	18,491	18,475	192,729
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$13,239	$13,054	$13,137	$13,794	$14,492	$15,368	$17,533	$18,115	$18,522	$18,507	$18,491	$18,475	$192,729

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$44,244	$3,532	$119,999	$474,421	$210,090	$173,800	$117,285	$149,067	$241,260	$250,886	$537,736	$260,795	$251,019	$2,789,890
	b. Clearings to Plant			$0	$0	$478,232	$0	$0	$512,835	$0	$0	$532,495	$0	$1,059,553	$0	2,583,115
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	478,232	478,232	478,232	991,067	991,067	991,067	1,523,562	1,523,562	2,583,115	2,583,115	
3	Less: Accumulated Depreciation		$0	0	0	0	(1,315)	(2,630)	(3,945)	(6,671)	(9,396)	(12,122)	(16,312)	(20,501)	(27,605)	
4	CWIP - Non-Interest Bearing		44,244	47,776	167,775	163,964	374,054	547,854	152,304	301,370	542,631	261,021	798,758	(0)	251,019	
5	Net Investment (Lines 2 + 3 + 4)		$44,244	$47,776	$167,775	$642,196	$850,971	$1,023,456	$1,139,425	$1,285,767	$1,524,302	$1,772,462	$2,306,009	$2,562,614	$2,806,529	
6	Average Net Investment			$46,010	$107,776	$404,986	$746,583	$937,213	$1,081,441	$1,212,596	$1,405,034	$1,648,382	$2,039,235	$2,434,311	$2,684,572	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$62	$146	$548	$1,010	$1,268	$1,464	$1,641	$1,901	$2,231	$2,760	$3,294	$3,633	19,959
	b. Equity Component Grossed Up For Taxes	5.90%		$226	$530	$1,991	$3,670	$4,607	$5,316	$5,960	$6,906	$8,102	$10,024	$11,966	$13,196	72,493
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$0	$0	$0	$1,315	$1,315	$1,315	$2,725	$2,725	$2,725	$4,190	$4,190	$7,104	27,605
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other	3.3%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$288	$676	$2,539	$5,995	$7,190	$8,094	$10,327	$11,533	$13,059	$16,973	$19,450	$23,932	$120,057
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$288	$676	$2,539	$5,995	$7,190	$8,094	$10,327	$11,533	$13,059	$16,973	$19,450	$23,932	$120,057
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			208	486	1,828	4,316	5,177	5,828	7,435	8,303	9,402	12,220	14,003	17,230	86,434
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$208	$486	$1,828	$4,316	$5,177	$5,828	$7,435	$8,303	$9,402	$12,220	$14,003	$17,230	$86,434

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$22,792	$1,820	$61,818	$244,398	$108,228	$89,534	$60,419	$76,792	$124,286	$129,244	$277,016	$134,349	$129,313	$1,437,216
	b. Clearings to Plant			$0	$0	$246,362	$0	$0	$264,188	$0	$0	$274,316	$0	$545,830	$0	1,330,696
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	246,362	246,362	246,362	510,550	510,550	510,550	784,866	784,866	1,330,696	1,330,696	
3	Less: Accumulated Depreciation		$0	0	0	0	(390)	(780)	(1,170)	(1,979)	(2,787)	(3,595)	(4,838)	(6,081)	(8,188)	
4	CWIP - Non-Interest Bearing		22,792	24,612	86,430	84,466	192,694	282,228	78,459	155,251	279,537	134,466	411,481	0	129,313	
5	Net Investment (Lines 2 + 3 + 4)		$22,792	$24,612	$86,430	$330,828	$438,666	$527,810	$587,839	$663,823	$787,300	$915,736	$1,191,509	$1,324,615	$1,451,821	
6	Average Net Investment			$23,702	$55,521	$208,629	$384,747	$483,238	$557,824	$625,831	$725,561	$851,518	$1,053,622	$1,258,062	$1,388,218	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$32	$75	$282	$521	$654	$755	$847	$982	$1,152	$1,426	$1,703	$1,879	10,308
	b. Equity Component Grossed Up For Taxes	5.90%		$117	$273	$1,025	$1,891	$2,375	$2,742	$3,076	$3,566	$4,186	$5,179	$6,184	$6,824	37,438
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$0	$0	$0	$390	$390	$390	$808	$808	$808	$1,243	$1,243	$2,107	8,188
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other	1.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$149	$348	$1,308	$2,802	$3,419	$3,887	$4,732	$5,357	$6,146	$7,848	$9,129	$10,809	$55,933
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$149	$348	$1,308	$2,802	$3,419	$3,887	$4,732	$5,357	$6,146	$7,848	$9,129	$10,809	$55,933
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)		107	251	942	2,017	2,462	2,798	3,406	3,857	4,425	5,650	6,572	7,782	40,269	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$107	$251	$942	$2,017	$2,462	$2,798	$3,406	$3,857	$4,425	$5,650	$6,572	$7,782	$40,269	

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 360)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	($11,581)	$5,929	$156,747	$225,649	$341,801	$316,643	$409,695	$312,247	$390,731	$402,748	$312,151	$198,760	$3,061,519
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,553,929	2,553,929
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	2,553,929	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		$89,131	77,550	83,479	240,226	465,874	807,676	1,124,319	1,534,013	1,846,260	2,236,991	2,639,739	2,951,890	596,721	
5	Net Investment (Lines 2 + 3 + 4)		$89,131	$77,550	$83,479	$240,226	$465,874	$807,676	$1,124,319	$1,534,013	$1,846,260	$2,236,991	$2,639,739	$2,951,890	$3,150,650	
6	Average Net Investment			$83,341	$80,515	$161,853	$353,050	$636,775	$965,997	$1,329,166	$1,690,137	$2,041,626	$2,438,365	$2,795,815	$3,051,270	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$113	$109	$219	$478	$862	$1,307	$1,799	$2,287	$2,763	$3,300	$3,784	$4,129	21,150
	b. Equity Component Grossed Up For Taxes	5.90%		$410	$396	$796	$1,735	$3,130	$4,748	$6,533	$8,308	$10,035	$11,986	$13,743	$14,998	76,817
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.4%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other	1.4%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$522	$505	$1,015	$2,213	$3,992	$6,056	$8,332	$10,595	$12,798	$15,285	$17,526	$19,128	$97,967
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$522	$505	$1,015	$2,213	$3,992	$6,056	$8,332	$10,595	$12,798	$15,285	$17,526	$19,128	$97,967
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			522	505	1,015	2,213	3,992	6,056	8,332	10,595	12,798	15,285	17,526	19,128	97,967
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$522	$505	$1,015	$2,213	$3,992	$6,056	$8,332	$10,595	$12,798	$15,285	$17,526	$19,128	$97,967

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	($17,932)	$9,180	$242,704	$349,391	$529,241	$490,286	$634,366	$483,479	$605,002	$623,610	$483,331	$307,757	$4,740,416
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$3,954,471	3,954,471
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	3,954,471	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		$138,010	120,078	129,258	371,963	721,354	1,250,595	1,740,881	2,375,246	2,858,725	3,463,728	4,087,338	4,570,669	923,955	
5	Net Investment (Lines 2 + 3 + 4)		$138,010	$120,078	$129,258	$371,963	$721,354	$1,250,595	$1,740,881	$2,375,246	$2,858,725	$3,463,728	$4,087,338	$4,570,669	$4,878,426	
6	Average Net Investment			$129,044	$124,668	$250,610	$546,658	$985,974	$1,495,738	$2,058,063	$2,616,986	$3,161,227	$3,775,533	$4,329,003	$4,724,547	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$175	$169	$339	$740	$1,334	$2,024	$2,785	$3,542	$4,278	$5,110	$5,859	$6,394	32,748
	b. Equity Component Grossed Up For Taxes	5.90%		$634	$613	$1,232	$2,687	$4,846	$7,352	$10,116	$12,864	$15,539	$18,558	$21,279	$23,223	118,943
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other	1.6%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$809	$782	$1,571	$3,427	$6,181	$9,376	$12,901	$16,405	$19,817	$23,668	$27,137	$29,617	$151,691
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$809	$782	$1,571	$3,427	$6,181	$9,376	$12,901	$16,405	$19,817	$23,668	$27,137	$29,617	$151,691
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)		809	782	1,571	3,427	6,181	9,376	12,901	16,405	19,817	23,668	27,137	29,617	151,691	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$809	$782	$1,571	$3,427	$6,181	$9,376	$12,901	$16,405	$19,817	$23,668	$27,137	$29,617	$151,691	

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Docket No. 20220010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exh. No. __ (CAM-2)
Form 7E

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	($246,188)	$126,037	$3,332,129	$4,796,853	$7,266,034	$6,731,214	$8,709,313	$6,637,767	$8,306,179	$8,561,644	$6,635,729	$4,225,250	$65,081,962
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$54,291,593	54,291,593
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	54,291,593	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		$1,894,760	1,648,571	1,774,608	5,106,737	9,903,590	17,169,624	23,900,839	32,610,152	39,247,919	47,554,098	56,115,742	62,751,471	12,685,128	
5	Net Investment (Lines 2 + 3 + 4)		$1,894,760	$1,648,571	$1,774,608	$5,106,737	$9,903,590	$17,169,624	$23,900,839	$32,610,152	$39,247,919	$47,554,098	$56,115,742	$62,751,471	$66,976,721	
6	Average Net Investment			$1,771,665	$1,711,590	$3,440,672	$7,505,163	$13,536,607	$20,535,232	$28,255,495	$35,929,035	$43,401,008	$51,834,920	$59,433,607	$64,864,096	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$2,398	$2,316	$4,656	$10,157	$18,320	$27,791	$38,239	$48,624	$58,736	$70,150	$80,433	$87,783	449,603
	b. Equity Component Grossed Up For Taxes	5.90%		$8,708	$8,413	$16,912	$36,891	$66,538	$100,939	$138,887	$176,605	$213,333	$254,789	$292,139	$318,832	1,632,986
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other	3.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$11,106	$10,729	$21,569	$47,048	$84,857	$128,730	$177,126	$225,229	$272,069	$324,939	$372,573	$406,615	$2,082,589
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$11,106	$10,729	$21,569	$47,048	$84,857	$128,730	$177,126	$225,229	$272,069	$324,939	$372,573	$406,615	$2,082,589
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)		11,106	10,729	21,569	47,048	84,857	128,730	177,126	225,229	272,069	324,939	372,573	406,615	2,082,589	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$11,106	$10,729	$21,569	$47,048	$84,857	$128,730	$177,126	$225,229	$272,069	$324,939	$372,573	$406,615	$2,082,589	

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	($39,973)	$20,464	$541,028	$778,852	$1,179,766	$1,092,929	$1,414,107	$1,077,756	$1,348,651	$1,390,130	$1,077,425	$686,042	$10,567,177
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$8,815,175	8,815,175
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	8,815,175	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		$307,647	267,674	288,138	829,167	1,608,018	2,787,784	3,880,713	5,294,820	6,372,576	7,721,227	9,111,357	10,188,782	2,059,649	
5	Net Investment (Lines 2 + 3 + 4)		$307,647	$267,674	$288,138	$829,167	$1,608,018	$2,787,784	$3,880,713	$5,294,820	$6,372,576	$7,721,227	$9,111,357	$10,188,782	$10,874,824	
6	Average Net Investment			$287,660	$277,906	$558,652	$1,218,593	$2,197,901	$3,334,249	$4,587,766	$5,833,698	$7,046,901	$8,416,292	$9,650,070	$10,531,803	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$389	$376	$756	$1,649	$2,974	$4,512	$6,209	$7,895	$9,537	$11,390	$13,060	$14,253	73,001
	b. Equity Component Grossed Up For Taxes	5.90%		$1,414	$1,366	$2,746	$5,990	$10,804	$16,389	$22,551	$28,675	$34,638	$41,369	$47,434	$51,768	265,143
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other	2.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,803	$1,742	$3,502	$7,639	$13,778	$20,901	$28,759	$36,570	$44,175	$52,759	$60,494	$66,021	$338,144
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,803	$1,742	$3,502	$7,639	$13,778	$20,901	$28,759	$36,570	$44,175	$52,759	$60,494	$66,021	$338,144
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,803	1,742	3,502	7,639	13,778	20,901	28,759	36,570	44,175	52,759	60,494	66,021	338,144
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,803	$1,742	$3,502	$7,639	$13,778	$20,901	$28,759	$36,570	$44,175	$52,759	$60,494	$66,021	$338,144

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - (FERC 369.2)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	($50,807)	$26,011	$687,662	$989,942	$1,499,515	$1,389,143	$1,797,370	$1,369,858	$1,714,174	$1,766,895	$1,369,437	$871,979	$13,431,179
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$11,204,335	11,204,335
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	11,204,335	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		$391,028	340,221	366,232	1,053,894	2,043,836	3,543,352	4,932,495	6,729,864	8,099,722	9,813,896	11,580,790	12,950,228	2,617,872	
5	Net Investment (Lines 2 + 3 + 4)		$391,028	$340,221	$366,232	$1,053,894	$2,043,836	$3,543,352	$4,932,495	$6,729,864	$8,099,722	$9,813,896	$11,580,790	$12,950,228	$13,822,206	
6	Average Net Investment			$365,624	$353,226	$710,063	$1,548,865	$2,793,594	$4,237,923	$5,831,180	$7,414,793	$8,956,809	$10,697,343	$12,265,509	$13,386,217	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$495	$478	$961	$2,096	$3,781	$5,735	$7,892	$10,035	$12,122	$14,477	$16,599	$18,116	92,786
	b. Equity Component Grossed Up For Taxes	5.90%		$1,797	$1,736	$3,490	$7,613	$13,732	$20,831	$28,663	$36,447	$44,026	$52,582	$60,290	$65,798	337,005
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.2%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other	2.2%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,292	$2,214	$4,451	$9,709	$17,512	$26,566	$36,554	$46,481	$56,148	$67,059	$76,889	$83,914	$429,791
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,292	$2,214	$4,451	$9,709	$17,512	$26,566	$36,554	$46,481	$56,148	$67,059	$76,889	$83,914	$429,791
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)		2,292	2,214	4,451	9,709	17,512	26,566	36,554	46,481	56,148	67,059	76,889	83,914	429,791	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$2,292	$2,214	$4,451	$9,709	$17,512	$26,566	$36,554	$46,481	$56,148	$67,059	$76,889	$83,914	$429,791	

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - (FERC 397)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	($7,098)	$3,634	$96,070	$138,301	$209,491	$194,071	$251,103	$191,377	$239,480	$246,846	$191,318	$121,821	$1,876,415
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,565,311	1,565,311
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	1,565,311	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		$54,629	47,531	51,165	147,235	285,536	495,027	689,099	940,202	1,131,579	1,371,059	1,617,905	1,809,223	365,732	
5	Net Investment (Lines 2 + 3 + 4)		$54,629	$47,531	$51,165	$147,235	$285,536	$495,027	$689,099	$940,202	$1,131,579	$1,371,059	$1,617,905	$1,809,223	$1,931,044	
6	Average Net Investment			$51,080	$49,348	$99,200	$216,386	$390,282	$592,063	$814,650	$1,035,890	$1,251,319	$1,494,482	$1,713,564	$1,870,133	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$69	$67	$134	$293	$528	$801	$1,102	$1,402	$1,693	$2,023	$2,319	$2,531	12,963
	b. Equity Component Grossed Up For Taxes	5.90%		$251	$243	$488	$1,064	$1,918	$2,910	$4,004	$5,092	$6,151	$7,346	$8,423	$9,192	47,082
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	14.3%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other	14.3%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$320	$309	$622	$1,356	$2,447	$3,711	$5,107	$6,494	$7,844	$9,368	$10,742	$11,723	$60,044
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$320	$309	$622	$1,356	$2,447	$3,711	$5,107	$6,494	$7,844	$9,368	$10,742	$11,723	$60,044
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			320	309	622	1,356	2,447	3,711	5,107	6,494	7,844	9,368	10,742	11,723	60,044
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$320	$309	$622	$1,356	$2,447	$3,711	$5,107	$6,494	$7,844	$9,368	$10,742	$11,723	$60,044

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 364)
(in Dollars)

Docket No. 20220010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exh. No. __ (CAM-2)
Form 7E

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$153,524	$175,714	$163,791	$251,716	$478,546	$401,732	$389,627	$420,686	$481,144	$542,421	$373,151	$195,387	$4,027,439
	b. Clearings to Plant			$0	$0	$0	$0	$373,423	$40,653	$494,751	$132,535	$82,496	$62,417	$207,215	$1,883,722	3,277,213
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	373,423	414,076	908,827	1,041,363	1,123,859	1,186,276	1,393,491	3,277,213	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	(1,307)	(2,756)	(5,937)	(9,582)	(13,515)	(17,667)	(22,545)	
4	CWIP - Non-Interest Bearing		$179,502	333,026	508,740	672,531	924,247	1,029,369	1,390,449	1,285,324	1,573,475	1,972,123	2,452,127	2,618,063	929,728	
5	Net Investment (Lines 2 + 3 + 4)		$179,502	$333,026	$508,740	$672,531	$924,247	$1,402,793	$1,803,217	$2,191,395	$2,608,901	$3,086,400	$3,624,887	$3,993,887	$4,184,396	
6	Average Net Investment			$256,264	$420,883	$590,636	$798,389	$1,163,520	$1,603,005	$1,997,306	$2,400,148	$2,847,650	$3,355,644	$3,809,387	$4,089,141	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$347	$570	$799	$1,080	$1,575	$2,169	$2,703	$3,248	$3,854	$4,541	$5,155	$5,534	31,576
	b. Equity Component Grossed Up For Taxes	5.90%		$1,260	$2,069	$2,903	$3,924	$5,719	$7,879	$9,818	$11,798	$13,997	$16,494	$18,725	$20,100	114,686
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$0	$0	$0	$0	$0	$1,307	$1,449	$3,181	$3,645	$3,934	$4,152	$4,877	22,545
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other	4.2%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,606	$2,638	$3,703	$5,005	$7,294	$11,356	$13,970	$18,227	$21,496	$24,969	$28,032	$30,511	$168,806
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,606	$2,638	$3,703	$5,005	$7,294	$11,356	$13,970	$18,227	$21,496	$24,969	$28,032	$30,511	$168,806
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,606	2,638	3,703	5,005	7,294	11,356	13,970	18,227	21,496	24,969	28,032	30,511	168,806
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,606	$2,638	$3,703	$5,005	$7,294	$11,356	$13,970	$18,227	$21,496	$24,969	$28,032	$30,511	$168,806

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$1,091,725	$1,249,522	$1,164,737	$1,789,978	$3,402,992	$2,856,759	$2,770,681	$2,991,548	$3,421,465	$3,857,219	$2,653,520	$1,389,416	$28,639,563
	b. Clearings to Plant			$0	$0	$0	$0	$2,655,455	$289,085	$3,518,232	$942,473	$586,639	$443,853	$1,473,531	$13,395,356	23,304,625
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	2,655,455	2,944,540	6,462,772	7,405,245	7,991,885	8,435,738	9,909,269	23,304,625	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	(5,975)	(12,600)	(27,141)	(43,803)	(61,785)	(80,765)	(103,061)	
4	CWIP - Non-Interest Bearing		$1,276,461	2,368,186	3,617,708	4,782,445	6,572,423	7,319,960	9,887,634	9,140,082	11,189,158	14,023,983	17,437,349	18,617,338	6,611,398	
5	Net Investment (Lines 2 + 3 + 4)		$1,276,461	$2,368,186	$3,617,708	$4,782,445	$6,572,423	$9,975,415	$12,826,199	$15,590,255	$18,567,262	$21,972,065	$25,811,302	$28,445,842	$29,812,963	
6	Average Net Investment			$1,822,323	$2,992,947	$4,200,077	$5,677,434	$8,273,919	$11,400,807	$14,208,227	$17,078,758	$20,269,663	$23,891,684	$27,128,572	$29,129,402	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$2,466	$4,050	$5,684	$7,683	$11,197	$15,429	$19,228	$23,113	$27,432	$32,333	$36,714	$39,422	224,753
	b. Equity Component Grossed Up For Taxes	5.90%		$8,957	$14,712	$20,645	$27,907	$40,670	$56,039	$69,839	$83,949	$99,633	$117,437	$133,348	$143,182	816,318
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$0	$0	$0	$0	$0	$5,975	$6,625	$14,541	$16,662	$17,982	$18,980	$22,296	103,061
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other	2.7%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$11,424	$18,762	$26,329	$35,590	$51,867	$77,443	$95,693	$121,603	$143,727	$167,752	$189,042	$204,900	$1,144,132
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$11,424	$18,762	$26,329	$35,590	$51,867	$77,443	$95,693	$121,603	$143,727	$167,752	$189,042	$204,900	$1,144,132
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)		11,424	18,762	26,329	35,590	51,867	77,443	95,693	121,603	143,727	167,752	189,042	204,900	1,144,132	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$11,424	$18,762	$26,329	$35,590	$51,867	$77,443	$95,693	$121,603	$143,727	$167,752	$189,042	$204,900	$1,144,132	

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$17,058	$19,524	$18,199	$27,968	$53,172	$44,637	$43,292	$46,743	$53,460	$60,269	$41,461	$21,710	$447,493
	b. Clearings to Plant			$0	$0	$0	$0	$41,491	$4,517	$54,972	$14,726	$9,166	$6,935	$23,024	$209,302	364,135
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	41,491	46,008	100,981	115,707	124,873	131,808	154,832	364,135	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	(55)	(117)	(251)	(406)	(572)	(748)	(954)	
4	CWIP - Non-Interest Bearing		$19,945	37,003	56,527	74,726	102,694	114,374	154,494	142,814	174,831	219,125	272,459	290,896	103,303	
5	Net Investment (Lines 2 + 3 + 4)		$19,945	$37,003	$56,527	$74,726	$102,694	$155,866	$200,447	$243,678	$290,286	$343,592	$403,695	$444,980	$466,484	
6	Average Net Investment			$28,474	$46,765	$65,626	$88,710	$129,280	$178,157	$222,063	$266,982	$316,939	$373,644	$424,338	$455,732	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$39	$63	$89	$120	$175	$241	$301	$361	$429	$506	$574	$617	3,514
	b. Equity Component Grossed Up For Taxes	5.90%		$140	$230	$323	$436	$635	$876	$1,092	$1,312	$1,558	$1,837	$2,086	$2,240	12,764
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$0	$0	$0	$0	$0	$55	$61	$135	$154	$166	$176	$206	954
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other	1.6%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$178	$293	$411	$556	$810	$1,172	$1,453	$1,808	$2,141	$2,509	$2,836	$3,063	$17,232
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$178	$293	$411	$556	$810	$1,172	$1,453	$1,808	$2,141	$2,509	$2,836	$3,063	$17,232
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)		178	293	411	556	810	1,172	1,453	1,808	2,141	2,509	2,836	3,063	17,232	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$178	$293	$411	$556	$810	$1,172	$1,453	$1,808	$2,141	$2,509	$2,836	$3,063	$17,232	

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$170,582	$195,238	$181,990	$279,684	$531,718	$446,369	$432,919	$467,429	$534,604	$602,691	$414,613	$217,096	$4,474,932
	b. Clearings to Plant			$0	$0	$0	$0	$414,915	$45,170	$549,724	$147,261	$91,662	$69,352	$230,239	$2,093,024	3,641,348
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	414,915	460,084	1,009,808	1,157,070	1,248,732	1,318,084	1,548,323	3,641,348	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	(1,037)	(2,187)	(4,712)	(7,605)	(10,727)	(14,022)	(17,893)	
4	CWIP - Non-Interest Bearing		$199,447	370,029	565,267	747,257	1,026,941	1,143,744	1,544,943	1,428,138	1,748,306	2,191,247	2,724,586	2,908,959	1,033,031	
5	Net Investment (Lines 2 + 3 + 4)		$199,447	$370,029	$565,267	$747,257	$1,026,941	$1,558,659	$2,003,990	$2,435,759	$2,900,663	$3,432,375	$4,031,943	$4,443,261	$4,656,486	
6	Average Net Investment			$284,738	$467,648	$656,262	$887,099	$1,292,800	$1,781,324	$2,219,874	$2,668,211	$3,166,519	$3,732,159	$4,237,602	$4,549,873	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$385	$633	$888	$1,201	$1,750	$2,411	$3,004	$3,611	$4,285	$5,051	$5,735	$6,157	35,111
	b. Equity Component Grossed Up For Taxes	5.90%		$1,400	$2,299	$3,226	$4,360	$6,355	$8,756	$10,912	$13,115	$15,565	$18,345	$20,829	$22,364	127,525
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$0	$0	$0	$0	$0	$1,037	$1,150	$2,525	$2,893	$3,122	$3,295	$3,871	17,893
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other	3.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,785	$2,932	$4,114	$5,561	$8,104	$12,204	$15,066	$19,251	$22,743	$26,518	$29,860	$32,393	$180,529
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,785	$2,932	$4,114	$5,561	$8,104	$12,204	$15,066	$19,251	$22,743	$26,518	$29,860	$32,393	$180,529
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)		1,785	2,932	4,114	5,561	8,104	12,204	15,066	19,251	22,743	26,518	29,860	32,393	180,529	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$1,785	$2,932	$4,114	$5,561	$8,104	$12,204	$15,066	$19,251	$22,743	$26,518	$29,860	$32,393	$180,529	

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$102,349	$117,143	$109,194	$167,810	$319,031	$267,821	$259,751	$280,458	$320,762	$361,614	$248,768	$130,258	$2,684,959
	b. Clearings to Plant			$0	$0	$0	$0	$248,949	$27,102	$329,834	$88,357	$54,997	$41,611	$138,144	$1,255,815	2,184,809
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	248,949	276,051	605,885	694,242	749,239	790,850	928,994	2,184,809	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	(602)	(1,269)	(2,733)	(4,411)	(6,221)	(8,133)	(10,378)	
4	CWIP - Non-Interest Bearing		$119,668	222,017	339,160	448,354	616,165	686,246	926,966	856,883	1,048,984	1,314,748	1,634,751	1,745,375	619,819	
5	Net Investment (Lines 2 + 3 + 4)		$119,668	$222,017	$339,160	$448,354	$616,165	$935,195	$1,202,415	$1,461,499	$1,740,492	$2,059,577	$2,419,381	$2,666,237	$2,794,250	
6	Average Net Investment			$170,843	$280,589	$393,757	$532,259	$775,680	$1,068,805	$1,331,957	$1,600,996	$1,900,035	$2,239,479	$2,542,809	$2,730,243	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$231	$380	$533	$720	$1,050	$1,446	$1,803	$2,167	$2,571	$3,031	$3,441	$3,695	21,068
	b. Equity Component Grossed Up For Taxes	5.90%		$840	$1,379	$1,935	$2,616	$3,813	$5,254	$6,547	$7,870	$9,339	$11,008	$12,499	$13,420	76,520
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$0	$0	$0	$0	$0	$602	$667	$1,464	$1,678	$1,811	$1,911	$2,245	10,378
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other	2.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,071	$1,759	$2,468	$3,337	$4,863	$7,302	$9,017	$11,500	$13,589	$15,849	$17,851	$19,360	$107,966
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,071	$1,759	$2,468	$3,337	$4,863	$7,302	$9,017	$11,500	$13,589	$15,849	$17,851	$19,360	$107,966
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,071	1,759	2,468	3,337	4,863	7,302	9,017	11,500	13,589	15,849	17,851	19,360	107,966
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,071	$1,759	$2,468	$3,337	$4,863	$7,302	$9,017	$11,500	$13,589	$15,849	$17,851	$19,360	$107,966

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 369.1)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$136,466	$156,190	$145,592	$223,747	$425,374	$357,095	$346,335	$373,944	$427,683	$482,152	$331,690	$173,677	$3,579,945
	b. Clearings to Plant			$0	$0	$0	$0	$331,932	$36,136	$439,779	$117,809	$73,330	$55,482	$184,191	$1,674,420	2,913,078
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	331,932	368,068	807,847	925,656	998,986	1,054,467	1,238,659	2,913,078	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	(1,106)	(2,333)	(5,026)	(8,112)	(11,442)	(14,957)	(19,085)	
4	CWIP - Non-Interest Bearing		$159,558	296,023	452,214	597,806	821,553	914,995	1,235,954	1,142,510	1,398,645	1,752,998	2,179,669	2,327,167	826,425	
5	Net Investment (Lines 2 + 3 + 4)		$159,558	$296,023	$452,214	$597,806	$821,553	$1,246,927	$1,602,915	$1,948,024	$2,319,274	$2,743,872	$3,222,694	$3,550,869	$3,720,418	
6	Average Net Investment			$227,790	$374,118	$525,010	$709,679	$1,034,240	$1,424,921	$1,775,469	$2,133,649	$2,531,573	$2,983,283	$3,386,782	$3,635,643	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$308	$506	$711	$960	$1,400	$1,928	$2,403	$2,888	$3,426	$4,037	$4,583	$4,920	28,071
	b. Equity Component Grossed Up For Taxes	5.90%		$1,120	$1,839	$2,581	$3,488	$5,084	$7,004	$8,727	$10,488	$12,444	$14,664	$16,647	$17,871	101,956
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$0	$0	$0	$0	$0	$1,106	$1,227	$2,693	$3,086	$3,330	$3,515	$4,129	19,085
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other	4.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,428	$2,345	$3,291	$4,449	$6,483	$10,039	$12,357	$16,068	$18,955	$22,031	$24,746	$26,920	$149,112
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,428	$2,345	$3,291	$4,449	$6,483	$10,039	$12,357	$16,068	$18,955	$22,031	$24,746	$26,920	$149,112
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)		1,428	2,345	3,291	4,449	6,483	10,039	12,357	16,068	18,955	22,031	24,746	26,920	149,112	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$1,428	$2,345	$3,291	$4,449	$6,483	$10,039	$12,357	$16,068	$18,955	$22,031	$24,746	$26,920	$149,112	

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 370)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$17,058	$19,524	$18,199	$27,968	$53,172	$44,637	$43,292	$46,743	$53,460	$60,269	$41,461	$21,710	$447,493
	b. Clearings to Plant			$0	$0	$0	$0	$41,491	$4,517	$54,972	$14,726	$9,166	$6,935	$23,024	$209,302	364,135
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	41,491	46,008	100,981	115,707	124,873	131,808	154,832	364,135	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	(207)	(437)	(942)	(1,521)	(2,145)	(2,804)	(3,579)	
4	CWIP - Non-Interest Bearing		$19,945	37,003	56,527	74,726	102,694	114,374	154,494	142,814	174,831	219,125	272,459	290,896	103,303	
5	Net Investment (Lines 2 + 3 + 4)		$19,945	$37,003	$56,527	$74,726	$102,694	$155,866	$200,295	$243,357	$289,595	$342,477	$402,122	$442,924	$463,859	
6	Average Net Investment			$28,474	$46,765	$65,626	$88,710	$129,280	$178,081	$221,826	$266,476	$316,036	$372,299	$422,523	$453,392	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$39	$63	$89	$120	$175	$241	$300	$361	$428	$504	$572	$614	3,504
	b. Equity Component Grossed Up For Taxes	5.90%		$140	$230	$323	$436	$635	$875	$1,090	$1,310	$1,553	$1,830	$2,077	$2,229	12,728
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.0%		$0	$0	$0	$0	$0	$207	$230	$505	$579	$624	$659	$774	3,579
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other	6.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$178	$293	$411	$556	$810	$1,324	$1,621	$2,175	$2,560	$2,958	$3,308	$3,616	$19,811
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$178	$293	$411	$556	$810	$1,324	$1,621	$2,175	$2,560	$2,958	$3,308	$3,616	$19,811
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			178	293	411	556	810	1,324	1,621	2,175	2,560	2,958	3,308	3,616	19,811
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$178	$293	$411	$556	$810	$1,324	$1,621	$2,175	$2,560	$2,958	$3,308	$3,616	$19,811

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 371)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$17,058	$19,524	$18,199	$27,968	$53,172	$44,637	$43,292	$46,743	$53,460	$60,269	$41,461	$21,710	$447,493
	b. Clearings to Plant			$0	$0	$0	$0	$41,491	$4,517	$54,972	$14,726	$9,166	$6,935	$23,024	$209,302	364,135
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	41,491	46,008	100,981	115,707	124,873	131,808	154,832	364,135	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	(124)	(262)	(565)	(913)	(1,287)	(1,683)	(2,147)	
4	CWIP - Non-Interest Bearing		$19,945	37,003	56,527	74,726	102,694	114,374	154,494	142,814	174,831	219,125	272,459	290,896	103,303	
5	Net Investment (Lines 2 + 3 + 4)		$19,945	$37,003	$56,527	$74,726	$102,694	$155,866	$200,378	$243,532	$289,972	$343,085	$402,980	$444,046	$465,291	
6	Average Net Investment			$28,474	$46,765	$65,626	$88,710	$129,280	$178,122	$221,955	$266,752	$316,529	$373,033	$423,513	$454,668	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$39	$63	$89	$120	$175	$241	$300	$361	$428	$505	$573	$615	3,510
	b. Equity Component Grossed Up For Taxes	5.90%		$140	$230	$323	$436	$635	$876	$1,091	$1,311	$1,556	$1,834	$2,082	$2,235	12,748
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.6%		$0	$0	$0	$0	$0	$124	$138	$303	$347	$375	$395	$464	2,147
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other	3.6%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$178	$293	$411	$556	$810	$1,241	$1,529	$1,975	$2,331	$2,713	$3,050	$3,315	$18,405
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$178	$293	$411	$556	$810	$1,241	$1,529	$1,975	$2,331	$2,713	$3,050	$3,315	$18,405
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)		178	293	411	556	810	1,241	1,529	1,975	2,331	2,713	3,050	3,315	18,405	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$178	$293	$411	$556	$810	$1,241	$1,529	$1,975	$2,331	$2,713	$3,050	$3,315	$18,405	

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$21,213	$47,699	$309,181	$379,635	$678,433	$749,371	$811,007	$649,629	$597,816	$569,056	$550,458	$333,806	$5,697,303
	b. Clearings to Plant			$862	$3,355	$4,516	$86,594	$330,360	$146,160	$285,784	$19,042	$403,116	$485,864	$78,435	$2,824,223	4,668,312
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	862	4,217	8,733	95,327	425,687	571,847	857,631	876,673	1,279,789	1,765,653	1,844,088	4,668,312	
3	Less: Accumulated Depreciation		$0	0	(3)	(18)	(48)	(382)	(1,872)	(3,873)	(6,875)	(9,943)	(14,423)	(20,602)	(27,057)	
4	CWIP - Non-Interest Bearing		$82,749	103,100	147,444	452,109	745,149	1,093,222	1,696,434	2,221,657	2,852,243	3,046,944	3,130,135	3,602,158	1,111,740	
5	Net Investment (Lines 2 + 3 + 4)		$82,749	$103,962	$151,658	$460,824	$840,428	$1,518,527	$2,266,409	$3,075,414	$3,722,041	$4,316,789	$4,881,366	$5,425,644	$5,752,995	
6	Average Net Investment			$93,356	$127,810	$306,241	$650,626	$1,179,478	$1,892,468	$2,670,911	$3,398,728	$4,019,415	$4,599,078	$5,153,505	$5,589,320	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$126	$173	$414	$881	$1,596	$2,561	$3,615	$4,600	$5,440	$6,224	$6,974	$7,564	40,168
	b. Equity Component Grossed Up For Taxes	5.90%		$459	$628	$1,505	$3,198	$5,798	$9,302	$13,129	$16,706	$19,757	$22,606	$25,331	$27,474	145,893
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$0	$3	$15	$31	$334	$1,490	$2,001	$3,002	$3,068	$4,479	$6,180	$6,454	27,057
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other	4.2%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$585	$804	$1,934	$4,109	$7,727	$13,353	$18,745	$24,307	$28,265	$33,310	$38,486	$41,492	$213,118
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$585	$804	$1,934	$4,109	$7,727	$13,353	$18,745	$24,307	$28,265	$33,310	$38,486	$41,492	$213,118
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)		585	804	1,934	4,109	7,727	13,353	18,745	24,307	28,265	33,310	38,486	41,492	213,118	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$585	$804	$1,934	$4,109	$7,727	$13,353	$18,745	$24,307	$28,265	$33,310	$38,486	$41,492	$213,118	

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$64,648	$145,368	$942,265	$1,156,982	$2,067,605	$2,283,798	$2,471,641	$1,979,821	$1,821,916	$1,734,267	$1,677,585	$1,017,312	$17,363,208
	b. Clearings to Plant			$3,164	$27,448	$13,764	$263,906	$1,006,811	$445,440	$870,961	$58,033	$1,228,544	$1,480,730	$239,040	$8,607,157	14,244,997
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	3,164	30,612	44,376	308,282	1,315,093	1,760,533	2,631,494	2,689,527	3,918,071	5,398,800	5,637,840	14,244,997	
3	Less: Accumulated Depreciation		$0	0	(7)	(76)	(176)	(869)	(3,828)	(7,790)	(13,710)	(19,762)	(28,578)	(40,725)	(53,410)	
4	CWIP - Non-Interest Bearing		$252,189	313,672	431,592	1,360,093	2,253,170	3,313,964	5,152,322	6,753,002	8,674,790	9,268,162	9,521,699	10,960,244	3,370,400	
5	Net Investment (Lines 2 + 3 + 4)		$252,189	$316,837	$462,197	$1,404,393	$2,561,276	$4,628,187	$6,909,026	$9,376,706	$11,350,607	$13,166,471	$14,891,922	$16,557,360	$17,561,987	
6	Average Net Investment			$284,513	$389,517	$933,295	$1,982,835	$3,594,732	$5,768,607	$8,142,866	$10,363,656	$12,258,539	$14,029,196	$15,724,641	$17,059,673	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$385	$527	$1,263	$2,683	$4,865	$7,807	$11,020	$14,025	$16,590	$18,986	$21,281	$23,087	122,520
	b. Equity Component Grossed Up For Taxes	5.90%		$1,398	$1,915	$4,588	$9,746	$17,670	$28,355	$40,025	$50,941	$60,255	$68,959	$77,293	$83,855	445,000
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$0	$7	$69	$100	$694	$2,959	$3,961	$5,921	$6,051	$8,816	$12,147	$12,685	53,410
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other	2.7%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,784	$2,449	$5,919	$12,530	$23,228	$39,121	$55,007	$70,888	$82,897	$96,761	$110,721	$119,628	$620,930
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,784	$2,449	$5,919	$12,530	$23,228	$39,121	$55,007	$70,888	$82,897	$96,761	$110,721	$119,628	$620,930
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)		1,784	2,449	5,919	12,530	23,228	39,121	55,007	70,888	82,897	96,761	110,721	119,628	620,930	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$1,784	$2,449	$5,919	$12,530	$23,228	$39,121	$55,007	$70,888	$82,897	$96,761	$110,721	$119,628	$620,930	

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 368)
(in Dollars)

Docket No. 20220010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exh. No. __ (CAM-2)
Form 7E

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$15,152	$34,071	$220,843	$271,168	$484,595	$535,265	$579,291	$464,021	$427,011	$406,469	$393,184	$238,433	$4,069,502
	b. Clearings to Plant			$0	$0	$3,226	$61,853	$235,971	$104,400	$204,132	$13,601	$287,940	$347,046	$56,025	$2,017,302	3,331,496
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	3,226	65,079	301,050	405,450	609,582	623,183	911,123	1,258,169	1,314,194	3,331,496	
3	Less: Accumulated Depreciation		$0	0	0	0	(8)	(165)	(893)	(1,872)	(3,346)	(4,852)	(7,054)	(10,094)	(13,270)	
4	CWIP - Non-Interest Bearing		$59,107	74,259	108,329	325,947	535,261	783,885	1,214,750	1,589,909	2,040,329	2,179,400	2,238,823	2,575,982	797,112	
5	Net Investment (Lines 2 + 3 + 4)		$59,107	$74,259	$108,329	$329,172	$600,332	$1,084,770	$1,619,308	$2,197,619	$2,660,166	$3,085,672	$3,489,939	$3,880,082	$4,115,339	
6	Average Net Investment			$66,683	$91,294	$218,751	$464,752	$842,551	$1,352,039	$1,908,463	$2,428,892	$2,872,919	$3,287,805	$3,685,010	$3,997,710	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$90	$124	$296	$629	$1,140	$1,830	$2,583	$3,287	$3,888	$4,449	$4,987	$5,410	28,713
	b. Equity Component Grossed Up For Taxes	5.90%		$328	$449	$1,075	$2,284	$4,141	$6,646	$9,381	$11,939	$14,122	$16,161	$18,113	$19,650	104,289
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$0	$0	$0	$8	$157	$728	$980	$1,473	$1,506	$2,202	$3,041	$3,176	13,270
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other	2.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$418	$572	$1,371	$2,921	$5,439	$9,203	$12,943	$16,699	$19,516	$22,812	$26,141	$28,237	$146,273
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$418	$572	$1,371	$2,921	$5,439	$9,203	$12,943	$16,699	$19,516	$22,812	$26,141	$28,237	$146,273
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)		418	572	1,371	2,921	5,439	9,203	12,943	16,699	19,516	22,812	26,141	28,237	146,273	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$418	$572	$1,371	$2,921	$5,439	$9,203	$12,943	$16,699	$19,516	$22,812	$26,141	$28,237	$146,273	

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$5,425	$10,592	$17,453	$16,290	$10,557	$4,510	$3,039	$0	$0	$67,866
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$67,866	67,866
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	67,866	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	0	0	0	5,425	16,017	33,470	49,760	60,317	64,827	67,866	67,866	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$0	$0	$5,425	$16,017	$33,470	$49,760	$60,317	$64,827	$67,866	$67,866	$67,866	
6	Average Net Investment			$0	$0	$0	$2,713	$10,721	$24,743	$41,615	$55,039	$62,572	$66,347	$67,866	$67,866	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$0	$0	$0	$4	$15	$33	$56	$74	$85	$90	$92	$92	541
	b. Equity Component Grossed Up For Taxes	5.90%		$0	$0	$0	$13	$53	$122	$205	$271	$308	$326	$334	$334	1,964
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other	1.6%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$0	$17	$67	$155	$261	$345	$392	$416	$425	$425	$2,504
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$17	$67	$155	$261	$345	$392	$416	$425	$425	$2,504
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	0	0	17	67	155	261	345	392	416	425	425	2,504
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$0	$17	$67	$155	$261	$345	$392	$416	$425	$425	$2,504

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$30,742	$60,021	$98,899	$92,313	$59,824	$25,556	$17,220	$0	$0	$384,575
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$384,575	384,575
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	384,575	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	0	0	0	30,742	90,763	189,662	281,975	341,799	367,355	384,575	384,575	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$0	$0	$30,742	$90,763	$189,662	$281,975	$341,799	$367,355	$384,575	$384,575	$384,575	
6	Average Net Investment			$0	$0	$0	$15,371	$60,753	$140,213	$235,819	$311,887	$354,577	$375,965	$384,575	$384,575	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$0	$0	$0	$21	$82	$190	$319	$422	$480	$509	$520	$520	3,064
	b. Equity Component Grossed Up For Taxes	5.90%		$0	$0	$0	$76	$299	$689	$1,159	$1,533	$1,743	$1,848	$1,890	$1,890	11,127
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other	3.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$0	$96	$381	$879	$1,478	$1,955	$2,223	$2,357	$2,411	$2,411	$14,191
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$96	$381	$879	$1,478	$1,955	$2,223	$2,357	$2,411	$2,411	$14,191
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	0	0	96	381	879	1,478	1,955	2,223	2,357	2,411	2,411	14,191
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$0	$96	$381	$879	$1,478	$1,955	$2,223	$2,357	$2,411	$2,411	$14,191

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$24,112	$47,075	$77,568	$72,402	$46,921	$20,044	$13,506	$0	$0	$301,627
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$301,627	301,627
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	301,627	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	0	0	0	24,112	71,187	148,755	221,157	268,078	288,122	301,627	301,627	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$0	$0	$24,112	$71,187	$148,755	$221,157	$268,078	$288,122	$301,627	$301,627	$301,627	
6	Average Net Investment			$0	$0	$0	$12,056	$47,649	$109,971	$184,956	$244,617	$278,100	$294,874	$301,627	$301,627	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$0	$0	$0	$16	$64	$149	$250	$331	$376	$399	$408	$408	2,403
	b. Equity Component Grossed Up For Taxes	5.90%		$0	$0	$0	$59	$234	$541	$909	$1,202	$1,367	$1,449	$1,483	$1,483	8,727
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other	2.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$0	$76	$299	$689	$1,159	$1,533	$1,743	$1,848	$1,891	$1,891	$11,130
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$76	$299	$689	$1,159	$1,533	$1,743	$1,848	$1,891	$1,891	$11,130
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	0	0	76	299	689	1,159	1,533	1,743	1,848	1,891	1,891	11,130
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$0	$76	$299	$689	$1,159	$1,533	$1,743	$1,848	$1,891	$1,891	$11,130

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 353.1)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$103,415	$116,558	$73,656	$417,771	$257,906	$199,228	$187,024	$334,261	$397,627	$819,234	$1,795,694	$2,717,860	$426,296	$7,743,113
	b. Clearings to Plant			$0	$0	$0	$99,001	$0	$0	$0	$520,718	$0	$0	$3,230,596	$3,381,705	7,232,020
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	99,001	99,001	99,001	99,001	619,719	619,719	619,719	3,850,315	7,232,020	
3	Less: Accumulated Depreciation		0	0	0	0	0	(149)	(297)	(446)	(594)	(1,524)	(2,453)	(3,383)	(9,158)	
4	CWIP - Non-Interest Bearing		103,415	219,973	293,628	711,399	870,304	1,069,532	1,256,556	1,590,816	1,467,725	2,286,959	4,082,652	3,569,916	614,507	
5	Net Investment (Lines 2 + 3 + 4)		$103,415	$219,973	$293,628	$711,399	$969,305	$1,168,384	$1,355,260	$1,689,372	$2,086,850	$2,905,154	$4,699,918	$7,416,849	$7,837,369	
6	Average Net Investment			$161,694	$256,800	$502,514	$840,352	$1,068,845	$1,261,822	$1,522,316	$1,888,111	$2,496,002	$3,802,536	$6,058,383	$7,627,109	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$219	$348	$680	$1,137	$1,447	$1,708	$2,060	$2,555	$3,378	$5,146	$8,199	$10,322	37,198
	b. Equity Component Grossed Up For Taxes	5.90%		$795	$1,262	$2,470	$4,131	$5,254	$6,202	$7,483	$9,281	$12,269	$18,691	$29,779	$37,490	135,107
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$0	$0	$0	$0	$149	$149	$149	$149	$930	$930	$930	$5,775	9,158
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other	1.8%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,014	$1,610	$3,150	$5,268	$6,849	$8,059	$9,691	$11,985	$16,576	$24,767	$38,908	$53,588	$181,463
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,014	$1,610	$3,150	$5,268	$6,849	$8,059	$9,691	$11,985	$16,576	$24,767	$38,908	$53,588	$181,463
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)		730	1,159	2,268	3,793	4,931	5,802	6,977	8,628	11,934	17,831	28,011	38,580	130,643	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$730	$1,159	$2,268	$3,793	$4,931	$5,802	$6,977	$8,628	$11,934	$17,831	$28,011	$38,580	$130,643	

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$1,045	$1,177	$744	$4,220	$2,605	$2,012	$1,889	$3,376	$4,016	$8,275	$18,138	$27,453	$4,306	$78,213
	b. Clearings to Plant			$0	$0	$0	$1,000	$0	$0	$0	$5,260	$0	$0	$32,632	$34,159	73,051
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	1,000	1,000	1,000	1,000	6,260	6,260	6,260	38,892	73,051	
3	Less: Accumulated Depreciation		0	0	0	0	0	(2)	(3)	(5)	(6)	(16)	(26)	(36)	(98)	
4	CWIP - Non-Interest Bearing		1,045	2,222	2,966	7,186	8,791	10,803	12,692	16,069	14,826	23,101	41,239	36,060	6,207	
5	Net Investment (Lines 2 + 3 + 4)		$1,045	$2,222	$2,966	$7,186	$9,791	$11,802	$13,689	$17,064	$21,079	$29,344	$47,473	$74,916	$79,160	
6	Average Net Investment			$1,633	$2,594	$5,076	$8,488	$10,796	$12,746	$15,377	$19,072	$25,212	$38,408	$61,194	$77,038	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$2	$4	$7	$11	$15	$17	$21	$26	$34	$52	$83	$104	376
	b. Equity Component Grossed Up For Taxes	5.90%		$8	$13	$25	$42	$53	$63	$76	$94	$124	$189	$301	$379	1,365
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$0	$0	$0	$0	$2	$2	$2	$2	$10	$10	$10	$62	98
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other	1.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$10	$16	$32	$53	$69	$81	$98	$121	$168	$251	$394	$545	$1,838
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$10	$16	$32	$53	$69	$81	$98	$121	$168	$251	$394	$545	$1,838
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)		7	12	23	38	50	59	71	87	121	180	283	392	1,323	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$7	$12	$23	$38	$50	$59	$71	$87	$121	$180	$283	$392	$1,323	

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$71,418	$221,544	$274,472	$249,564	$249,571	$150,083	$121,396	$150,089	$121,396	$121,389	$150,087	$92,701	$1,973,709
	b. Clearings to Plant			$71,418	$220,664	$275,352	$249,564	$249,571	$150,083	$121,396	$150,089	$121,396	$121,389	$150,087	$92,701	1,973,709
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	71,418	292,081	567,434	816,998	1,066,569	1,216,652	1,338,048	1,488,137	1,609,533	1,730,921	1,881,008	1,973,709	
3	Less: Accumulated Depreciation		0	0	(161)	(818)	(2,095)	(3,933)	(6,333)	(9,070)	(12,081)	(15,429)	(19,050)	(22,945)	(27,177)	
4	CWIP - Non-Interest Bearing		0	0	881	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$71,418	$292,801	$566,616	$814,903	$1,062,636	$1,210,319	$1,328,978	$1,476,056	$1,594,104	$1,711,871	$1,858,063	$1,946,532	
6	Average Net Investment			$35,709	$182,109	$429,709	$690,759	$938,769	$1,136,477	$1,269,648	$1,402,517	$1,535,080	$1,652,987	$1,784,967	$1,902,298	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$48	$246	$582	$935	$1,270	$1,538	$1,718	$1,898	$2,077	$2,237	$2,416	$2,574	17,541
	b. Equity Component Grossed Up For Taxes	5.90%		$176	$895	$2,112	$3,395	$4,614	$5,586	$6,241	$6,894	$7,546	$8,125	$8,774	$9,351	63,709
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$0	$161	$657	$1,277	$1,838	$2,400	$2,737	$3,011	$3,348	$3,621	$3,895	$4,232	27,177
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other	2.7%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$224	$1,302	$3,351	$5,607	$7,723	$9,524	$10,697	$11,803	$12,971	$13,984	$15,084	$16,157	$108,426
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$224	$1,302	$3,351	$5,607	$7,723	$9,524	$10,697	$11,803	$12,971	$13,984	$15,084	$16,157	$108,426
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			224	1,302	3,351	5,607	7,723	9,524	10,697	11,803	12,971	13,984	15,084	16,157	108,426
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$224	$1,302	$3,351	$5,607	$7,723	$9,524	$10,697	$11,803	$12,971	$13,984	$15,084	$16,157	$108,426

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Transmission - (FERC 352)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$363,603	$882	$178,172	$225,400	$223,978	$223,979	$236,381	$239,451	$229,294	$225,945	$175,936	$175,931	$2,498,952
	b. Clearings to Plant			$240,900	$882	$300,875	$225,400	$223,978	$223,979	$236,381	$239,451	$229,294	$225,945	$175,936	$175,931	2,498,952
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	240,900	241,782	542,657	768,057	992,035	1,216,014	1,452,395	1,691,846	1,921,140	2,147,085	2,323,021	2,498,952	
3	Less: Accumulated Depreciation		$0	0	(281)	(563)	(1,196)	(2,092)	(3,250)	(4,668)	(6,363)	(8,337)	(10,578)	(13,083)	(15,793)	
4	CWIP - Non-Interest Bearing		$0	122,703	122,703	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$363,603	$364,204	$542,094	$766,861	$989,943	$1,212,764	$1,447,727	$1,685,483	$1,912,803	$2,136,507	$2,309,938	$2,483,159	
6	Average Net Investment			$181,802	$363,903	$453,149	$654,477	$878,402	$1,101,354	$1,330,245	$1,566,605	$1,799,143	$2,024,655	$2,223,223	$2,396,549	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$246	$492	$613	$886	$1,189	$1,490	$1,800	$2,120	$2,435	$2,740	$3,009	$3,243	20,264
	b. Equity Component Grossed Up For Taxes	5.90%		$894	$1,789	$2,227	$3,217	$4,318	$5,414	$6,539	$7,700	$8,843	$9,952	$10,928	$11,780	73,601
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.4%		$0	$281	$282	$633	$896	$1,157	$1,419	$1,694	$1,974	$2,241	$2,505	$2,710	15,793
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other	1.4%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,140	$2,562	$3,123	$4,736	$6,403	$8,061	$9,758	$11,515	$13,252	$14,933	$16,442	$17,733	$109,658
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,140	$2,562	$3,123	$4,736	$6,403	$8,061	$9,758	$11,515	$13,252	$14,933	$16,442	$17,733	$109,658
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			820	1,845	2,248	3,410	4,609	5,804	7,025	8,290	9,541	10,751	11,837	12,767	78,947
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$820	$1,845	$2,248	$3,410	$4,609	$5,804	$7,025	$8,290	$9,541	$10,751	$11,837	$12,767	$78,947

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Transmission - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$107,268	$753,492	$631,702	$799,146	$794,104	$794,106	$838,078	$848,964	$812,953	$801,077	$623,775	$623,755	$8,428,420
	b. Clearings to Plant			$107,268	$753,492	$631,702	$799,146	$794,104	$794,106	$838,078	$848,964	$812,953	$801,077	$623,775	$623,755	8,428,420
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	107,268	860,760	1,492,462	2,291,608	3,085,712	3,879,818	4,717,896	5,566,860	6,379,813	7,180,890	7,804,665	8,428,420	
3	Less: Accumulated Depreciation		$0	0	(170)	(1,533)	(3,896)	(7,524)	(12,410)	(18,553)	(26,023)	(34,837)	(44,938)	(56,308)	(68,666)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$107,268	$860,590	$1,490,929	$2,287,712	$3,078,188	$3,867,408	$4,699,343	$5,540,837	$6,344,976	$7,135,952	$7,748,357	$8,359,754	
6	Average Net Investment			$53,634	$483,929	$1,175,760	$1,889,321	$2,682,950	$3,472,798	$4,283,376	$5,120,090	$5,942,906	$6,740,464	$7,442,154	$8,054,056	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.62%		$73	$655	$1,591	$2,557	$3,631	$4,700	$5,797	$6,929	$8,043	$9,122	$10,072	$10,900	64,069
	b. Equity Component Grossed Up For Taxes	5.90%		$264	$2,379	$5,779	$9,287	$13,188	$17,070	$21,054	$25,167	$29,212	$33,132	$36,581	$39,589	232,702
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$0	$170	$1,363	$2,363	$3,628	$4,886	$6,143	$7,470	$8,814	$10,101	$11,370	$12,357	68,666
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008319		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other	1.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$336	$3,203	$8,733	$14,207	$20,447	$26,656	$32,994	$39,566	$46,069	$52,355	$58,023	$62,846	$365,436
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$336	$3,203	$8,733	$14,207	$20,447	$26,656	$32,994	$39,566	$46,069	$52,355	$58,023	$62,846	$365,436
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			242	2,306	6,288	10,228	14,721	19,191	23,754	28,486	33,167	37,693	41,773	45,246	263,093
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$242	$2,306	$6,288	$10,228	$14,721	$19,191	$23,754	$28,486	$33,167	$37,693	$41,773	$45,246	$263,093

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Activity Title: Feeder Hardening - Distribution

Description : The Feeder Hardening program will enable the feeder backbone to better withstand extreme weather events. This includes strengthening structures, updating BIL (basic insulation level) to current standards, updating conductor to current standards, relocating difficult to access facilities, replacing oil filled equipment as appropriate, and will incorporate the company's pole inspection and replacement activities

Accomplishments :

Fiscal Expenditures: DEF expects to incur $74.9M on engineering and construction for the 2022 Feeder hardening work plan by December 31, 2022. In addition, DEF expects to spend an additional $3.5M in 2022 on engineering and design for the 2023 workplan.

Progress Summary: DEF completed the 9.7 mile balance of the 2021 feeder hardening work plan in March 2022. Engineering began in July 2021 for the 2022 feeder hardening work plan with construction beginning at the start of January 2022. Construction of the 2022 workplan comprised of 93 miles of feeder hardening across 42 circuits is expected to be complete by the end of December 2022. In addition, engineering on the 2023 targets identified will begin in July 2022 allowing for construction of the 2023 workplan to begin in January 2023.

Project Description and Progress Report

Activity Title: Feeder Hardening - Wood Pole Replacement & Inspection - Distribution

Description :

Per Commission Order No. 2006-0144-PAA-EI, pole inspection is performed on an 8-year cycle. These inspections determine the extent of pole decay and any associated loss of strength. The information gathered from these inspections is used to determine pole replacements and to effectuate the extension of pole life through treatment and reinforcement.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $14.2M on engineering and construction for the 2022 Feeder Pole Replacement work plan by December 31, 2022.

Progress Summary: 1,826 Distribution Feeder Poles are expected to be replaced in 2022 out of the planned 31,857 Feeder poles to be inspected in 2022. DEF has inspected approximately 35% of the planned feeder poles by the end of March 2022. DEF currently has 447 feeder poles that have failed inspection and are being replaced, 23 of which have already been completed; the remainer are in engineering or planned construction.

Activity Title: Lateral Hardening - Overhead

Description :

The overhead hardening strategy will include structure strengthening, deteriorated conductor replacement, removing open secondary wires, replacing fuses with automated line devices, pole replacement (when needed), line relocation, and/or hazard tree removal.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $62.6M on engineering and construction for the 2022 Lateral hardening Overhead work plan by December 31, 2022. In addition, DEF expects to spend an additional $767K in 2022 on engineering and design for the 2023 workplan.

Progress Summary: Engineering began on approximately 136 Miles of lateral hardening overhead on 28 circuits in July 2021. As of the end of March 2022, DEF has 43% of the total work engineered and under construction and 3% of the work is complete. The remaining 54% balance is currently in engineering. DEF expects to begin engineering the 2023 lateral hardening overhead work plan in July 2022.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
January 2022 - December 2022

Project Description and Progress Report

Activity Title: Lateral Hardening - Wood Pole Replacement & Inspection - Distribution

Description :

Per Commission Order No. 2006-0144-PAA-EI, pole inspection is performed on an 8-year cycle. These inspections determine the extent of pole decay and any associated loss of strength. The information gathered from these inspections is used to determine pole replacements and to effectuate the extension of pole life through treatment and reinforcement.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $40.1M on engineering and construction for the 2022 Lateral Pole Replacement work plan by December 31, 2022.

Progress Summary: 5,143 Distribution Lateral Poles are expected to be replaced in 2022 out of the planned 90,567 Lateral poles to be inspected in 2022. DEF has inspected approximately 36% of the planned lateral poles by the end of March 2022. DEF currently has 1,342 lateral poles that have failed inspection and are being replaced, 55 of which have already been completed; the remainder are in engineering or planned construction.

Activity Title: Self-Optimizing Grid (SOG) - Automation

Description : The current grid has limited ability to reroute and rapidly restore power. The SOG program is established to address both of these issues. The SOG program consists of three (3) major components: capacity, connectivity, and automation and intelligence. The SOG program redesigns key portions of the distribution system and transforms it into a dynamic smart-thinking, self-healing network.

SOG Automation projects provide intelligence and control for the SOG operations; Automation projects enable the grid to dynamically reconfigure around trouble and restore customers not impacted by an outage.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $40.6M on engineering and construction activities for the 2022 SOG-Automation work plan by December 31, 2022. In addition, DEF expects to spend an additional $4.1M in 2022 on engineering and design for the 2023 workplan.

Progress Summary: Engineering had begun in July 2021 on 632 Automatic Self-Optimizing units which are expected to be completed in 2022. As of the end of March, 40% of the work is in various stages of engineering, 59% of the work is under construction and 1% is complete. DEF expects to begin engineering the 2023 SOG-automation work plan in July 2022.

Activity Title: Self-Optimizing Grid (SOG) - Capacity and Connectivity (C&C)

Description :

The current grid has limited ability to reroute and rapidly restore power. The SOG program is established to address both of these issues. The SOG program consists of three (3) major components: capacity, connectivity, and automation and intelligence. The SOG program redesigns key portions of the distribution system and transforms it into a dynamic smart-thinking, self-healing network.

The SOG Capacity projects focus on expanding substation and distribution line capacity to allow for two-way power flow. SOG Connectivity projects create tie points between circuits.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $24.7M on engineering and construction activities for the 2022 SOG-C&C work plan by December 31, 2022. In addition, DEF expects to spend an additional $2.4M in 2022 on engineering and design for the 2023 workplan.

Progress Summary: Engineering had begun in July 2021 on 143,502 Capacity and Connectivity (C&C) units and are expected to be completed in 2022. As of the end of March 2022, 80% of the work is in various stages of engineering and 20% of the work is being constructed. The 2023 work plan engineering is expected to begin in July 2023.

Activity Title: Underground Flood Mitigation - Distribution

Description :

Underground Flood Mitigation will harden existing underground line and equipment to withstand storm surge through the use of DEF's current storm surge standards. This involves the installation of specialized stainless-steel equipment, submersible connections and concrete pads with increased mass. The primary purpose of this hardening activity is to minimize the equipment damage caused by storm surge and thus reduce customer outages and/or expedite restoration after the storm surge has receded.
For selected locations, DEF would utilize a concrete pad with increased weight and stainless steel tiedowns and change all the connections to waterproof (submersible) connections. Conventional switchgear would be replaced with submersible switchgears that are able to withstand the storm surge.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $754K on engineering and construction activities for the 2022 Underground Flood Mitigation work plan by December 31, 2022.

Progress Summary: 49 Flood Mitigation measures will be impletmented on three (3) Feeder circuits in 2022. Targets have been identified and enginering is currently underway.

Activity Title: Lateral Hardening - Underground

Description : Lateral segments that are most prone to damage resulting in outages during extreme weather events will be placed underground. Doing so will greatly reduce both damage costs and outage duration for DEF customers. Lateral Undergrounding focuses on branch lines that historically experience the most outage events, contain assets of greater vintage, are susceptible to damage from vegetation, and/or often have facilities that are inaccessible to trucks. These branch lines will be replaced with a modern, updated, and standard underground design of today.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $95.8M on engineering and construction activities for the 2022 SPP Lateral Hardening Underground Program work plan by December 31, 2022. In addition, DEF expects to spend an additional $3.0M in 2022 on engineering and design for the 2023 workplan.

Progress Summary: DEF expects to complete approximately 79 Miles of LHUG on 25 circuits. As of the end of March, DEF has 8% of the total work engineering plan under construction. 92% is in engineering including easement acquisition. DEF expects to begin engineering of the 2023 work plan in July 2022. DEF has identified 8 miles of the 2022 LHUG work out of our 51st substation that was previously planned to be completed in 2022, is now being planned for completion in June of 2023. Workplans and expenditures have been updated to reflect the change.

Activity Title: Structure Hardening - Transmission: Wood to Non-Wood Pole Replacement

Description : This activity will upgrade wood poles to non-wood material such as steel or concrete. Wood pole failure has been the predominate structure damage to the transmission system during extreme weather. This strengthens structures by eliminating damage from woodpeckers and wood rot. The new structures will be more resistant to damage from extreme weather events. Other related hardware upgrades will occur simultaneously, such as insulators, crossarms, switches, and guys. This will upgrade an identified 20,520 wood poles.

Accomplishments :

Fiscal Expenditures:

DEF expects to incur $107.9M on engineering and construction activities for the 2022 SPP Structure Hardening - Transmission: Wood to Non-Wood Pole Replacement work plan by December 31, 2022. In addition, DEF expects to spend an additional $789K in 2022 on engineering and materials for the 2023 work plan.

Progress Summary:

DEF expects to replace 2,180 poles from January 1, 2022 to December 31, 2022.

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Tower Upgrades

Description :

Tower Upgrade will prioritize towers based on inspection data and enhanced weather modeling.
The upgrade activities will replace tower types that have previously failed during extreme weather events. Over 700 towers have been identified as having this design type.

In addition, the tower upgrade activities will upgrade lattice towers identified by visual ground inspections, aerial drone inspections and data gathered during cathodic protection installations (discussed below). This will improve the ability of the transmission grid to sustain operations
during extreme weather events by reducing outages and improving restoration times. Other related hardware upgrades will occur simultaneously such as insulators, cathodic protection,
and guys.

Accomplishments :

Fiscal Expenditures:

DEF expects to incur $3.8M on engineering and construction activities for the 2022 SPP Structure Hardening - Transmission: Tower Upgrades work plan by December 31, 2022. In addition, DEF expects to spend an additional $408K in 2022 on engineering and design for the 2023 work plan.

Progress Summary:

DEF plans to replace 13 Towers from January 1, 2022 to December 31, 2022.

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Tower Cathodic Protection

Description : The purpose of the Cathodic Protection (CP) activities will be to mitigate active groundline corrosion on the lattice tower system. This will be done by installing passive CP systems comprised of anodes on each leg of lattice towers. The anodes serve as sacrificial assets that corrode in place of structural steel, preventing loss of structure strength to corrosion. Each CP project will address all towers on a line from beginning point to end point.

Accomplishments :

Fiscal Expenditures:

DEF expects to incur $657K on engineering and construction activities for the 2022 SPP Structure Hardening - Transmission: Tower Cathodic Protection work plan by December 31, 2022. In addition, DEF expects to spend an additional $211K in 2022 on engineering and design for the 2023 work plan.

Progress Summary:

DEF plans to install 220 Cathodic Protection measures on its Towers from January 1, 2022 to December 31, 2022

Activity Title: Structure Hardening - Transmission: Tower Drone Inspections

Description : Further, in 2021 DEF will conduct drone inspections on targeted lattice tower lines. The intent of this additional inspection is to identify otherwise difficult to see structure, hardware, or insulation vulnerabilities through high resolution imagery. DEF is incorporating drone patrols into the inspections because drones have the unique ability to provide a close vantage point with multiple angles on structures that is unattainable through aerial or ground patrols with binoculars.

Accomplishments :

Fiscal Expenditures:

DEF expects to incur $108K of O&M expenses on inspection activities for the 2022 SPP Structure Hardening - Transmission: Tower Drone Inspections work plan by December 31, 2022. This program is not expected to incur any Capital costs.

Progress Summary:

DEF expects to inspect 747 Towers from January 1, 2022 to December 31, 2022

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission - GOAB

Description :

The GOAB line switch automation project is a 20-year initiative that will upgrade 160 switch locations with modern switches enabled with SCADA communication and remote-control capabilities. Automation will add resiliency to the transmission system. Later years will include adding new switch locations to add further resiliency to the transmission system. Transmission line switches are currently manually operated and cannot be remotely monitored or controlled. Switching, a grid operation often used to section off portions of the transmission system in order to perform equipment maintenance or isolate trouble spots to minimize impacts to customers, has historically required a technician to go to the site and manually operate one or more-line switches. The GOAB upgrade increases the number of remote-controlled switches to support faster isolation of trouble spots on the transmission system and more rapid restoration following line faults.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $806K on engineering and construction activities for the 2022 SPP Structure Hardening - Transmission - GOAB work plan by December 31, 2022. In addition, DEF expects to spend an additional $175K in 2022 on engineering and design for the 2023 work plan.

Progress Summary: DEF expects to install 2 GOAB switches on its system from January 1, 2022 to December 31, 2022

Activity Title: Structure Hardening - Transmission - Overhead Ground Wire

Description :

The Overhead Ground Wires standards-based activity targets replacement of transmission overhead ground wire susceptible to damage or failure with optical ground wire (OPGW). OPGW improves grounding and lightning protection and provides high speed transmission of data for system protection and control and communications.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $3.9M on engineering and construction activities for the 2022 SPP Structure Hardening - Transmission - Overhead Ground Wire work plan by December 31, 2022. In addition, DEF expects to spend an additional $380K in 2022 on engineering and design for the 2023 work plan.

Progress Summary: DEF plans to replace 13 miles of Overhead Ground wire in its transmission system from January 1, 2022 to December 31, 2022

Activity Title: Substation Hardening- Transmission - Breaker Replacements and Electro-Mechanical Relays

Description :

Substation Hardening will address two major components:1) Upgrading oil breakers to state-of-the-art gas or vacuum breakers to mitigate the risk of catastrophic failure and extended outages during extreme weather events; and 2) Upgrading electromechanical relays to digital relays will provide communications and enable DEF to respond and restore service more quickly from extreme weather events.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $7.2M on engineering and construction activities for the 2022 SPP Substation Hardening-Transmission - Breaker and Electro-Mechanical Relay Replacements work plan by December 31, 2022. In

Progress Summary: DEF plans to install 9 Breaker and Electro-Mechanical Relay replacements measures on its transmission system from January 1, 2022 to December 31, 2022.

Project Description and Progress Report

Activity Title: Vegetation Management - Transmission

Description :

DEF's Transmission IVM program is focused on ensuring the safe and reliable operation of the transmission system by minimizing vegetation-related interruptions and adequate conductor-to-vegetation clearances, while maintaining compliance with regulatory, environmental, and safety requirements or standards. The program activities focus on the removal and/or control of incompatible vegetation within and along the right of way to minimize the risk of vegetation-related outages and ensure necessary access within all transmission line corridors. The IVM program includes the following activities: planned threat and condition-based work, reactive work that includes hazard tree mitigation, and floor management (herbicide, mowing, and hand cutting operation).

Accomplishments :

Fiscal Expenditures: DEF expects to incur $10.9M on capital activities and $12M of O&M activities for the 2022 SPP Vegetation Management - Transmission work plan by December 31, 2022.

Progress Summary: DEF expects to complete IVM activities on 426 miles by December 31, 2022.

Activity Title: Vegetation Management - Distribution

Description :

DEF Distribution will continue a fully IVM program focused on trimming feeders and laterals on an average 3 and 5-year cycles respectively. This corresponds to trimming approximately 1,930 miles of feeder backbone and 2,455 miles of laterals annually. The IVM program consists of the following: routine maintenance “trimming”, hazard tree removal, herbicide applications, vine removal, customer requested work, and right-of-way brush “mowing” where applicable. The IVM program incorporates a combination of condition, time since last trim and reliability-driven prioritization of work to reduce event possibilities during extreme weather events and enhance overall reliability. Additionally, a hazard tree patrol is conducted every year on all three-phase circuits. Hazard trees are defined as trees that are dead, dying, structurally unsound, diseased, leaning or otherwise defective.
DEF will optimize the IVM program costs against reliability and storm performance objectives to harden the system for extreme weather events.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $2M on capital activities and $44.2M of O&M activities for the 2022 SPP Vegetation Management - Distribution work plan by December 31, 2022.

Progress Summary: DEF expects to complete IVM activities on 4,227 miles by December 31, 2022.

		(1) Jurisdictional Rate Base Adjusted Retail ($000s)	(2) Cap Ratio	(3) Cost Rate	(4) Weighted Cost	(5) Revenue Requirement Rate	(6) Monthly Revenue Requirement Rate
1	Common Equity	$ 7,191,027	44.08%	9.85%	4.34%	5.81%	0.4842%
2	Long Term Debt	6,202,596	38.02%	4.14%	1.57%	1.57%	0.1308%
3	Short Term Debt	173,823	1.07%	0.45%	0.00%	0.00%	0.0000%
4	Cust Dep Active	166,911	1.02%	2.47%	0.03%	0.03%	0.0025%
5	Cust Dep Inactive	1,519	0.01%			0.00%	0.0000%
6	Invest Tax Cr	200,576	1.23%	7.21%	0.09%	0.11%	0.0092%
7	Deferred Inc Tax	2,376,787	14.57%			0.00%	0.0000%
8	**Total**	**$ 16,313,240**	**100.00%**		**6.03%**	**7.52%**	**0.6267%**

	ITC split between Debt and Equity**:		Ratio	Cost Rate		Ratio	Ratio	Weighted ITC	Weighted ITC	After Gross-up
9	Common Equity	7,191,027	54%	9.85%		5.29%	73.4%	0.09%	0.0660%	0.088%
10	Preferred Equity	-	0%					0.09%	0.0000%	0.000%
11	Long Term Debt	6,202,596	46%	4.14%		1.92%	26.6%	0.09%	0.0240%	0.024%
12	ITC Cost Rate	13,393,624	100%			7.21%			0.0900%	0.112%

Breakdown of Revenue Requirement Rate of Return between Debt and Equity:

13	Total Equity Component (Lines 1 and 9)	5.898%
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.624%
15	**Total Revenue Requirement Rate of Return**	7.522%

Notes:

Statutory Tax Rate: 25.345%

Column:

(1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
(2) Column (1) / Total Column (1)
(3) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
(4) Column (2) x Column (3)
(5) For equity components: Column (4) / (1-effective income tax rate/100)
* For debt components: Column (4)
** Line 6 is the pre-tax ITC components from Lines 9 and 11
(6) Column (5) / 12

Duke Energy Florida, LLC
20220010-EI
Amended Exhibit No. ___(CAM-3)

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2023 through December 2023

Summary of Projected Period Recovery Amount
(in Dollars)
AMENDED

Line	Energy ($)	Demand ($)	Total ($)
1. Total Jurisdictional Revenue Requirements for the Projected Period			
a. Overhead Distribution Hardening Programs (Form 2P, Line 12b + Form 3P, Line 1b)	$ -	$ 57,795,411	$ 57,795,411
b. Overhead Transmission Hardening Programs (Form 2P, Line 13b + Form 3P, Line 2b)	-	19,732,558	19,732,558
c. Vegetation Management Distribution Programs (Form 2P, Line 14b + Form 3P, Line 3.1)	-	45,451,397	45,451,397
d. Vegetation Management Transmission Programs (Form 2P, Line 15b + Form 3P, Line 3.2)	-	9,435,532	9,435,532
e. Underground Distribution Hardening Programs (Form 2P, Line 16b + Form 3P, Line 4.b)	-	15,674,639	15,674,639
f. Legal, Accounting, and Administrative (Form 2P, Line 17b)	-	-	-
g. Total Projected Period Rev. Req.	$ -	$ 148,089,537	$ 148,089,537
2. Estimated True up of (Over)/Under Recovery for the Current Period (SPPCRC Form 1E, Line 4)	$ -	$ (5,124,373)	$ (5,124,373)
3. Final True Up of (Over)/Under Recovery for the Prior Period (SPPCRC Form 1A, Line 4)	$ -	$ (2,492,172)	$ (2,492,172)
4. Jurisdictional Amount to be Recovered/(Refunded) (Line 1g + Line 2 + Line 3)	$ -	$ 140,472,993	$ 140,472,993

Prior Periods (Over)/Under Recovery Allocation		$ 148,089,537	$ (7,616,544)
Distribution	80%	$ 118,921,447	$ (6,116,370)
Transmission	20%	29,168,090	$ (1,500,174)

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2023 through December 2023

Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Line	O&M Activities	T/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Overhead: Distribution														
	1.1 Feeder Hardening - Distribution	D	$ -	$ -	$ 143,175	$ 206,114	$ 312,209	$ 287,533	$ 366,519	$ 276,738	$ 348,427	$ 346,691	$ 263,936	$ 160,363	$ 2,711,705
	1.2 FH - Wood Pole Replacement & Inspection	D	$ 110,024	$ 115,593	$ 121,163	$ 121,163	$ 115,593	$ 112,809	$ 110,024	$ 110,024	$ 110,024	$ 118,379	$ 115,593	$ 110,027	$ 1,370,416
	1.3 Lateral Hardening - O/H	D	$ -	$ -	$ 39,835	$ 57,347	$ 86,864	$ 79,999	$ 101,975	$ 76,995	$ 96,941	$ 96,457	$ 73,433	$ 44,617	$ 754,463
	1.4 LH - Wood Pole Replacement & Inspection	D	$ 282,911	$ 297,230	$ 311,549	$ 311,549	$ 297,230	$ 290,071	$ 282,911	$ 282,911	$ 282,911	$ 304,390	$ 297,230	$ 282,907	$ 3,523,800
	1.5 Self-Optimizing Grid - SOG	D	$ 67,675	$ 80,029	$ 103,659	$ 148,818	$ 278,172	$ 253,262	$ 254,875	$ 250,378	$ 270,426	$ 293,352	$ 219,259	$ 119,810	$ 2,339,715
	1.6 Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)		$ 18,357	$ 47,215	$ 47,536	$ 47,633	$ 47,798	$ 47,938	$ 48,082	$ 47,845	$ 48,220	$ 47,630	$ 47,894	$ 48,146	$ 544,294
1.a	Adjustments (FERC Adjustments included in the O&M Adjustments)	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1.b	Subtotal of Overhead O&M Programs - Distribution		478,967	540,067	766,917	892,624	1,137,866	1,071,612	1,164,386	1,044,891	1,156,949	1,206,899	1,017,345	765,870	11,244,393
2	Overhead: Transmission														
	2.1 Structure Hardening - Trans - Pole Replacements & Inspections	T	$ 122,207	$ 214,695	$ 216,518	$ 217,090	$ 218,071	$ 218,822	$ 219,645	$ 218,314	$ 220,428	$ 217,065	$ 218,548	$ 220,047	$ 2,521,450
	2.2 Structure Hardening - Trans - Tower Upgrades	T	$ 4,484	$ 3,847	$ 3,887	$ 3,898	$ 5,146	$ 5,163	$ 5,180	$ 5,152	$ 5,196	$ 5,125	$ 5,157	$ 5,189	57,423
	2.3 Structure Hardening - Trans - Cathodic Protection	T	$ 4,383	$ 4,479	$ 4,566	$ 4,595	$ 4,645	$ 4,678	$ 4,718	$ 4,655	$ 4,755	$ 4,593	$ 4,663	$ 4,739	55,468
	2.4 Structure Hardening - Trans - Drone Inspections	T	$ 8,545	$ 8,636	$ 8,707	$ 8,729	$ 8,766	$ 8,796	$ 8,828	$ 8,776	$ 8,859	$ 8,728	$ 8,786	$ 8,844	105,000
	2.5 Structure Hardening - Trans - GOAB	T	$ 1,529	$ 1,887	$ 1,902	$ 1,908	$ 1,916	$ 1,922	$ 1,929	$ 1,918	$ 1,936	$ 1,908	$ 1,919	$ 1,933	22,608
	2.6 Structure Hardening - Overhead Ground Wire	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
	2.7 Substation Hardening	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
2.a	Adjustments	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
2.b	Subtotal of Overhead O&M Programs - Transmission		$ 141,147	$ 233,544	$ 235,579	$ 236,221	$ 238,544	$ 239,381	$ 240,299	$ 238,816	$ 241,174	$ 237,419	$ 239,073	$ 240,752	$ 2,761,949
3	Veg. Management O&M Programs														
	3.1 Vegetation Management - Distribution	D	$ 3,472,825	$ 3,472,825	$ 4,302,107	$ 3,689,294	$ 4,531,227	$ 3,593,446	$ 3,594,688	$ 4,444,964	$ 3,593,446	$ 3,593,446	$ 4,444,964	$ 2,396,615	$ 45,129,849
	3.2 Vegetation Management - Transmission	T	$ 699,940	$ 748,464	$ 750,383	$ 1,034,237	$ 1,395,101	$ 1,395,101	$ 1,135,039	$ 1,142,089	$ 1,050,292	$ 821,593	$ 711,828	$ 643,940	11,528,007
3.a	Adjustments		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
3.b	Subtotal of Vegetation Management O&M Programs		$ 4,172,765	$ 4,221,289	$ 5,052,490	$ 4,723,531	$ 5,926,328	$ 4,988,547	$ 4,729,727	$ 5,587,054	$ 4,643,739	$ 4,415,039	$ 5,156,792	$ 3,040,555	$ 56,657,856
4	Underground: Distribution														
	4.1 UG - Flood Mitigation	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.2 UG - Lateral Hardening	D	$ -	$ -	$ 75,496	$ 108,682	$ 164,627	$ 151,615	$ 193,263	$ 145,922	$ 183,723	$ 182,808	$ 139,173	$ 84,557	1,429,866
4.a	Adjustments	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
4.b	Subtotal of Underground Capital Programs		$ -	$ -	$ 75,496	$ 108,682	$ 164,627	$ 151,615	$ 193,263	$ 145,922	$ 183,723	$ 182,808	$ 139,173	$ 84,557	$ 1,429,866
5	Legal, Accounting, and Administrative O&M	A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Total of O&M Programs		$ 4,792,879	$ 4,994,900	$ 6,130,482	$ 5,961,058	$ 7,467,365	$ 6,451,155	$ 6,327,676	$ 7,016,682	$ 6,225,584	$ 6,042,166	$ 6,552,383	$ 4,131,734	$ 72,094,064
7	Allocation of O&M Costs														
	a. Distribution O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Distribution O&M Allocated to Demand		3,951,792	4,012,892	5,144,520	4,690,600	5,833,720	4,816,673	4,952,337	5,635,777	4,934,118	4,983,153	5,601,482	3,247,042	57,804,108
	c. Transmission O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Transmission O&M Allocated to Demand		841,087	982,008	985,962	1,270,458	1,633,645	1,634,482	1,375,338	1,380,905	1,291,466	1,059,013	950,901	884,692	14,289,956
	e. Legal, Accounting, and Administrative O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Retail Jurisdictional Factors														
	a. Distribution Energy Jurisdictional Factor	D	0.9885522	0.9885522	0.9885522	0.9885522	0.9885522	0.9885522	0.9885522	0.9885522	0.9885522	0.9885522	0.9885522	0.9885522	0.9885522
	b. Distribution Demand Jurisdictional Factor	D	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000
	c. Transmission Energy Jurisdictional Factor	T	0.9885522	0.9885522	0.9885522	0.9885522	0.9885522	0.9885522	0.9885522	0.9885522	0.9885522	0.9885522	0.9885522	0.9885522	0.9885522
	d. Transmission Demand Jurisdictional Factor	T	0.7204177	0.7204177	0.7204177	0.7204177	0.7204177	0.7204177	0.7204177	0.7204177	0.7204177	0.7204177	0.7204177	0.7204177	0.7204177
	e. Administrative & General Jurisdictional Factor	A&G	0.9677918	0.9677918	0.9677918	0.9677918	0.9677918	0.9677918	0.9677918	0.9677918	0.9677918	0.9677918	0.9677918	0.9677918	0.9677918
9	Jurisdictional Energy Revenue Requirements		-	-	-	-	-	-	-	-	-	-	-	-	-
10	Jurisdictional Demand Revenue Requirements		4,557,726	4,720,348	5,854,825	5,605,860	7,010,627	5,994,183	5,943,155	6,630,605	5,864,513	5,746,085	6,286,528	3,884,390	68,098,845
11	Total Jurisdictional O&M Revenue Requirements		4,557,726	4,720,348	5,854,825	5,605,860	7,010,627	5,994,183	5,943,155	6,630,605	5,864,513	5,746,085	6,286,528	3,884,390	68,098,845
	O&M Revenue Requirements by Category of Activity														
12	Overhead: Distribution Hardening O&M Programs (System)		$ 478,967	$ 540,067	$ 766,917	$ 892,624	$ 1,137,866	$ 1,071,612	$ 1,164,386	$ 1,044,891	$ 1,156,949	$ 1,206,899	$ 1,017,345	$ 765,870	$ 11,244,393
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 478,967	$ 540,067	$ 766,917	$ 892,624	$ 1,137,866	$ 1,071,612	$ 1,164,386	$ 1,044,891	$ 1,156,949	$ 1,206,899	$ 1,017,345	$ 765,870	$ 11,244,393
13	Overhead: Transmission O&M Programs (System)		$ 141,147	$ 233,544	$ 235,579	$ 236,221	$ 238,544	$ 239,381	$ 240,299	$ 238,816	$ 241,174	$ 237,419	$ 239,073	$ 240,752	$ 2,761,949
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 101,685	$ 168,249	$ 169,716	$ 170,178	$ 171,852	$ 172,454	$ 173,116	$ 172,047	$ 173,746	$ 171,041	$ 172,232	$ 173,442	$ 1,989,757
14	Veg. Management Distribution O&M Programs (System)		$ 3,472,825	$ 3,472,825	$ 4,302,107	$ 3,689,294	$ 4,531,227	$ 3,593,446	$ 3,594,688	$ 4,444,964	$ 3,593,446	$ 3,593,446	$ 4,444,964	$ 2,396,615	$ 45,129,849
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 3,472,825	$ 3,472,825	$ 4,302,107	$ 3,689,294	$ 4,531,227	$ 3,593,446	$ 3,594,688	$ 4,444,964	$ 3,593,446	$ 3,593,446	$ 4,444,964	$ 2,396,615	$ 45,129,849
15	Veg. Management Transmission O&M Programs (System)		$699,940	$748,464	$750,383	$1,034,237	$1,395,101	$1,395,101	$1,135,039	$1,142,089	$1,050,292	$821,593	$711,828	$643,940	$ 11,528,007
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 504,249	$ 539,206	$ 540,589	$ 745,083	$ 1,005,055	$ 1,005,055	$ 817,702	$ 822,781	$ 756,649	$ 591,890	$ 512,814	$ 463,906	$ 8,304,980
16	Underground: Distribution Hardening O&M Programs (System)		$ -	$ -	$ 75,496	$ 108,682	$ 164,627	$ 151,615	$ 193,263	$ 145,922	$ 183,723	$ 182,808	$ 139,173	$ 84,557	$ 1,429,866
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ -	$ -	$ 75,496	$ 108,682	$ 164,627	$ 151,615	$ 193,263	$ 145,922	$ 183,723	$ 182,808	$ 139,173	$ 84,557	$ 1,429,866
17	Legal, Accounting, and Administrative O&M (System)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2023 through December 2023
Project Listing by Each O&M Program

Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
	1.1	**Feeder Hardening - Distribution**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.1.1	Bay Hill	K67	Buena Vista	28,516	OH
	1.1.2	Bay Hill	K68	Buena Vista	77,741	OH
	1.1.3	Bay Hill	K73	Buena Vista	27,241	OH
	1.1.4	Bay Hill	K76	Buena Vista	29,472	OH
	1.1.5	Boggy Marsh	K957	Buena Vista	43,650	OH
	1.1.6	Boggy Marsh	K959	Buena Vista	127,285	OH
	1.1.7	Central Park	K495	Conway	36,959	OH
	1.1.8	Central Park	W0494	Conway	34,410	OH
	1.1.9	Central Park	W0497	Conway	45,880	OH
	1.1.10	Central Park	W0500	Conway	18,002	OH
	1.1.11	Clearwater	C10	Clearwater	45,561	OH
	1.1.12	Clearwater	C11	Clearwater	43,491	OH
	1.1.13	Clearwater	C12	Clearwater	35,844	OH
	1.1.14	Clearwater	C18	Clearwater	42,057	OH
	1.1.15	Crown Point	K278	Winter Garden	23,259	OH
	1.1.16	Curlew	C4973	Seven Springs	66,271	OH
	1.1.17	Curlew	C4976	Seven Springs	71,369	OH
	1.1.18	Curlew	C4985	Seven Springs	32,498	OH
	1.1.19	Curlew	C4987	Seven Springs	47,473	OH
	1.1.20	Curlew	C4989	Seven Springs	65,156	OH
	1.1.21	Curlew	C4990	Seven Springs	59,102	OH
	1.1.22	Curlew	C4991	Seven Springs	50,181	OH
	1.1.23	Gateway	X111	Walsingham	19,276	OH
	1.1.24	Gateway	X113	Walsingham	46,677	OH
	1.1.25	Gateway	X123	Walsingham	30,587	OH
	1.1.26	Gateway	X125	Walsingham	29,631	OH
	1.1.27	Lake Aloma	W0151	Jamestown	44,446	OH
	1.1.28	Lake Aloma	W0153	Jamestown	43,491	OH
	1.1.29	Maitland	M80	Longwood	55,598	OH
	1.1.30	Maitland	M82	Longwood	50,500	OH
	1.1.31	Maitland	W0079	Longwood	52,730	OH
	1.1.32	Maitland	W0086	Longwood	19,276	OH
	1.1.33	Oakhurst	J224	Walsingham	64,041	OH
	1.1.34	Oakhurst	J227	Walsingham	33,454	OH
	1.1.35	Rio Pinar	W0968	Se Orlando	49,863	OH
	1.1.36	Rio Pinar	W0970	Se Orlando	79,653	OH
	1.1.37	Rio Pinar	W0975	Se Orlando	68,979	OH
	1.1.38	Seven Springs	C4501	Seven Springs	89,211	OH
	1.1.39	Seven Springs	C4508	Seven Springs	67,227	OH
	1.1.40	Sky Lake	W0363	Se Orlando	75,830	OH
	1.1.41	Sky Lake	W0365	Se Orlando	48,588	OH
	1.1.42	Sky Lake	W0366	Se Orlando	42,216	OH
	1.1.43	Sky Lake	W0367	Se Orlando	45,721	OH
	1.1.44	Sky Lake	W0368	Se Orlando	85,388	OH
	1.1.45	Vinoy	X70	St. Petersburg	48,907	OH
	1.1.46	Vinoy	X71	St. Petersburg	39,349	OH
	1.1.47	Vinoy	X72	St. Petersburg	76,626	OH
	1.1.48	Vinoy	X78	St. Petersburg	30,905	OH
	1.1.49	Cross Bayou	J141	Walsingham	59,899	OH
	1.1.50	Cross Bayou	J143	Walsingham	30,746	OH
	1.1.51	Cross Bayou	J148	Walsingham	58,306	OH
	1.1.52	Econ	W0320	Jamestown	75,511	OH
	1.1.53	Econ	W0321	Jamestown	97,655	OH
	TOTAL	**Feeder Hardening - Distribution**			**2,711,705**	

Duke Energy Florida
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Project Listing by Each O&M Program

Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
	1.2	**Feeder Hardening Pole Replacements**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.2.1	WILLISTON	A124	MONTICELLO-TRENTON	8,288	OH
	1.2.2	ALACHUA	A143	MONTICELLO-HIGH SPRINGS	888	OH
	1.2.3	GE ALACHUA	A186	MONTICELLO-HIGH SPRINGS	3,256	OH
	1.2.4	LAKE MARION	K1286	LAKE WALES	4,144	OH
	1.2.5	HAINES CITY	K18	LAKE WALES	2,220	OH
	1.2.6	SEBRING EAST	K541	HIGHLANDS	296	OH
	1.2.7	JASPER	N192	MONTICELLO-JASPER	2,516	OH
	1.2.8	SIXTEENTH STREET	X33	ST. PETERSBURG	444	OH
	1.2.9	SIXTEENTH STREET	X36	ST. PETERSBURG	888	OH
	1.2.10	VINOY	X78	ST. PETERSBURG	1,480	OH
	1.2.11	BAYWAY	X96	ST. PETERSBURG	740	OH
	1.2.12	ALACHUA	A144	MONTICELLO-HIGH SPRINGS	296	OH
	1.2.13	LURAVILLE	A192	MONTICELLO-HIGH SPRINGS	3,256	OH
	1.2.14	LAKE MARION	K1287	LAKE WALES	4,440	OH
	1.2.15	NORTHRIDGE	K1825	LAKE WALES	592	OH
	1.2.16	SEBRING EAST	K542	HIGHLANDS	592	OH
	1.2.17	JENNINGS	N195	MONTICELLO-JASPER	2,516	OH
	1.2.18	SIXTEENTH STREET	X34	ST. PETERSBURG	2,960	OH
	1.2.19	THIRTY SECOND ST	X37	ST. PETERSBURG	3,256	OH
	1.2.20	BAYWAY	X97	ST. PETERSBURG	592	OH
	1.2.21	ARCHER	A195	MONTICELLO-TRENTON	1,628	OH
	1.2.22	LAKE MARION	K1288	LAKE WALES	2,072	OH
	1.2.23	HAINES CITY	K19	LAKE WALES	1,184	OH
	1.2.24	LAKE PLACID	K757	HIGHLANDS	3,404	OH
	1.2.25	WHITE SPRINGS	N375	MONTICELLO-JASPER	2,960	OH
	1.2.26	SIXTEENTH STREET	X43	ST. PETERSBURG	1,480	OH
	1.2.27	BAYWAY	X99	ST. PETERSBURG	1,036	OH
	1.2.28	ARCHER	A196	MONTICELLO-TRENTON	2,516	OH
	1.2.29	LAKE PLACID	K1320	HIGHLANDS	4,884	OH
	1.2.30	HAINES CITY	K20	LAKE WALES	1,480	OH
	1.2.31	LAKE PLACID	K758	HIGHLANDS	2,220	OH
	1.2.32	TURNER PLANT	W0761	DELAND	2,220	OH
	1.2.33	SIXTEENTH STREET	X45	ST. PETERSBURG	2,368	OH
	1.2.34	FORT WHITE	A20	MONTICELLO-HIGH SPRINGS	3,108	OH
	1.2.35	ARBUCKLE CREEK	K1361	HIGHLANDS	444	OH
	1.2.36	HAINES CITY	K21	LAKE WALES	4,144	OH
	1.2.37	INTERCESSION CITY	K966	LAKE WALES	1,776	OH
	1.2.38	TURNER PLANT	W0762	DELAND	1,628	OH
	1.2.39	SIXTEENTH STREET	X46	ST. PETERSBURG	2,664	OH
	1.2.40	O' BRIEN	A379	MONTICELLO-HIGH SPRINGS	3,404	OH
	1.2.41	LEISURE LAKES	K1415	HIGHLANDS	5,624	OH
	1.2.42	HAINES CITY	K22	LAKE WALES	1,924	OH
	1.2.43	INTERCESSION CITY	K967	LAKE WALES	1,036	OH
	1.2.44	TURNER PLANT	W0763	DELAND	1,776	OH
	1.2.45	VINOY	X70	ST. PETERSBURG	1,480	OH
	1.2.46	GEORGIA PACIFIC	A45	MONTICELLO-TRENTON	6,068	OH
	1.2.47	WEST DAVENPORT	K1521	LAKE WALES	1,332	OH
	1.2.48	LAKE PLACID NORTH	K24	HIGHLANDS	1,184	OH
	1.2.49	EUSTIS SOUTH	M1054	APOPKA-EUSTIS	444	OH
	1.2.50	TURNER PLANT	W0764	DELAND	1,036	OH
		SUBTOTAL			**112,184**	

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Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
	1.2	**Feeder Hardening Pole Replacements**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.2.51	VINOY	X71	ST. PETERSBURG	888	OH
	1.2.52	TRENTON	A90	MONTICELLO-TRENTON	4,440	OH
	1.2.53	WEST DAVENPORT	K1523	LAKE WALES	148	OH
	1.2.54	LAKE PLACID NORTH	K27	HIGHLANDS	592	OH
	1.2.55	EUSTIS SOUTH	M1055	APOPKA-EUSTIS	1,480	OH
	1.2.56	BAYWAY	X100	ST. PETERSBURG	444	OH
	1.2.57	VINOY	X72	ST. PETERSBURG	2,664	OH
	1.2.58	TRENTON	A91	MONTICELLO-TRENTON	888	OH
	1.2.59	WEST DAVENPORT	K1524	LAKE WALES	888	OH
	1.2.60	LOUGHMAN	K5078	LAKE WALES	444	OH
	1.2.61	EUSTIS SOUTH	M1056	APOPKA-EUSTIS	1,480	OH
	1.2.62	THIRTY SECOND STREET	X22	ST. PETERSBURG	2,664	OH
	1.2.63	NEWBERRY	A94	MONTICELLO-TRENTON	592	OH
	1.2.64	WEST DAVENPORT	K1526	LAKE WALES	1,184	OH
	1.2.65	LOUGHMAN	K5079	LAKE WALES	1,332	OH
	1.2.66	EUSTIS SOUTH	M1057	APOPKA-EUSTIS	592	OH
	1.2.67	THIRTY SECOND STREET	X23	ST. PETERSBURG	1,036	OH
	1.2.68	CROSS BAYOU	J140	WALSINGHAM	1,036	OH
	1.2.69	WEST DAVENPORT	K1529	LAKE WALES	592	OH
	1.2.70	EUSTIS SOUTH	M1058	APOPKA-EUSTIS	2,220	OH
	1.2.71	THIRTY SECOND STREET	X24	ST. PETERSBURG	1,776	OH
	1.2.72	CROSS BAYOU	J141	WALSINGHAM	888	OH
	1.2.73	FISHEATING CREEK	K1560	HIGHLANDS	6,808	OH
	1.2.74	EUSTIS SOUTH	M1059	APOPKA-EUSTIS	1,184	OH
	1.2.75	THIRTY SECOND STREET	X25	ST. PETERSBURG	1,036	OH
	1.2.76	CROSS BAYOU	J142	WALSINGHAM	740	OH
	1.2.77	HAINES CITY	K16	LAKE WALES	2,072	OH
	1.2.78	LISBON	M1517	APOPKA-EUSTIS	1,924	OH
	1.2.79	THIRTY SECOND STREET	X26	ST. PETERSBURG	1,776	OH
	1.2.80	CROSS BAYOU	J143	WALSINGHAM	740	OH
	1.2.81	HAINES CITY	K17	LAKE WALES	3,108	OH
	1.2.82	LISBON	M1518	APOPKA-EUSTIS	1,036	OH
	1.2.83	THIRTY SECOND STREET	X27	ST. PETERSBURG	1,776	OH
	1.2.84	CROSS BAYOU	J144	WALSINGHAM	148	OH
	1.2.85	CHAMPIONS GATE	K1761	BUENA VISTA	148	OH
	1.2.86	LISBON	M1519	APOPKA-EUSTIS	2,220	OH
	1.2.87	THIRTY SECOND STREET	X28	ST. PETERSBURG	1,628	OH
	1.2.88	CROSS BAYOU	J145	WALSINGHAM	888	OH
	1.2.89	CHAMPIONS GATE	K1762	BUENA VISTA	296	OH
	1.2.90	LISBON	M1520	APOPKA-EUSTIS	2,516	OH
	1.2.91	THIRTY SECOND ST	X29	ST. PETERSBURG	1,628	OH
	1.2.92	CROSS BAYOU	J146	WALSINGHAM	592	OH
	1.2.93	CHAMPIONS GATE	K1763	BUENA VISTA	148	OH
	1.2.94	LOCKHART	M400	APOPKA	740	OH
	1.2.95	THIRTY SECOND ST	X30	ST. PETERSBURG	3,552	OH
	1.2.96	CROSS BAYOU	J147	WALSINGHAM	1,924	OH
	1.2.97	LOCKHART	M402	APOPKA	888	OH
	1.2.98	SIXTEENTH STREET	X31	ST. PETERSBURG	2,960	OH
	1.2.99	CROSS BAYOU	J148	WALSINGHAM	592	OH
	1.2.100	LOCKHART	M406	APOPKA	740	OH
		SUBTOTAL			**72,076**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2023 through December 2023
Project Listing by Each O&M Program

Line	O&M Activities			O&M Expenditures	OH or UG
1.	**Distribution**				
	1.2 Feeder Hardening Pole Replacements				
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1.2.101	CROSS BAYOU	J150	WALSINGHAM	1,628	OH
1.2.102	LOCKHART	M412	APOPKA	1,480	OH
1.2.103	LAKE PLACID	K1066	HIGHLANDS	2,664	OH
1.2.104	LOCKHART	M415	APOPKA	296	OH
1.2.105	LOCKHART	M417	APOPKA	888	OH
1.2.106	UMATILLA	M4405	APOPKA-EUSTIS	1,480	OH
1.2.107	UMATILLA	M4407	APOPKA-EUSTIS	2,960	OH
1.2.108	UMATILLA	M4408	APOPKA-EUSTIS	1,480	OH
1.2.109	EUSTIS	M499	APOPKA-EUSTIS	1,332	OH
1.2.110	EUSTIS	M500	APOPKA-EUSTIS	1,036	OH
1.2.111	EUSTIS	M501	APOPKA-EUSTIS	1,776	OH
1.2.112	EUSTIS	M503	APOPKA-EUSTIS	1,924	OH
1.2.113	EUSTIS	M504	APOPKA-EUSTIS	2,072	OH
1.2.114	TAVARES EAST	M580	APOPKA-EUSTIS	888	OH
1.2.115	TAVARES EAST	M581	APOPKA-EUSTIS	1,480	OH
1.2.116	KELLY PARK	M821	APOPKA	1,628	OH
1.2.117	KELLY PARK	M822	APOPKA	1,480	OH
1.2.118	JASPER	N191	MONTICELLO-JASPER	3,996	OH
1.2.119	Expected Poles to be Replaced Resulting from 2022 Inspections		TBD	35,668	OH
	SUBTOTAL			**66,156**	OH
	TOTAL Feeder Hardening Pole Replacements			**250,416**	
	1.2 Feeder Hardening Pole Inspections				
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1.2.2.1	WILLISTON	A124	MONTICELLO-TRENTON	37,560	OH
1.2.2.2	WILLISTON	A125	MONTICELLO-TRENTON	80	OH
1.2.2.3	ALACHUA	A143	MONTICELLO-HIGH SPRINGS	3,800	OH
1.2.2.4	ALACHUA	A144	MONTICELLO-HIGH SPRINGS	1,520	OH
1.2.2.5	GE ALACHUA	A185	MONTICELLO-HIGH SPRINGS	160	OH
1.2.2.6	GE ALACHUA	A186	MONTICELLO-HIGH SPRINGS	14,760	OH
1.2.2.7	LURAVILLE	A192	MONTICELLO-HIGH SPRINGS	14,760	OH
1.2.2.8	ARCHER	A195	MONTICELLO-TRENTON	7,280	OH
1.2.2.9	ARCHER	A196	MONTICELLO-TRENTON	11,320	OH
1.2.2.10	FORT WHITE	A20	MONTICELLO-HIGH SPRINGS	14,280	OH
1.2.2.11	O' BRIEN	A379	MONTICELLO-HIGH SPRINGS	15,640	OH
1.2.2.12	GEORGIA PACIFIC	A45	MONTICELLO-TRENTON	27,520	OH
1.2.2.13	TRENTON	A90	MONTICELLO-TRENTON	20,160	OH
1.2.2.14	TRENTON	A91	MONTICELLO-TRENTON	3,800	OH
1.2.2.15	NEWBERRY	A94	MONTICELLO-TRENTON	2,360	OH
1.2.2.16	CROSS BAYOU	J140	WALSINGHAM	4,520	OH
1.2.2.17	CROSS BAYOU	J141	WALSINGHAM	4,160	OH
1.2.2.18	CROSS BAYOU	J142	WALSINGHAM	3,600	OH
1.2.2.19	CROSS BAYOU	J143	WALSINGHAM	3,400	OH
1.2.2.20	CROSS BAYOU	J144	WALSINGHAM	360	OH
1.2.2.21	CROSS BAYOU	J145	WALSINGHAM	3,800	OH
1.2.2.22	CROSS BAYOU	J146	WALSINGHAM	2,800	OH
1.2.2.23	CROSS BAYOU	J147	WALSINGHAM	8,720	OH
1.2.2.24	CROSS BAYOU	J148	WALSINGHAM	2,640	OH
1.2.2.25	CROSS BAYOU	J150	WALSINGHAM	7,080	OH
	SUBTOTAL			**216,080**	

Line	O&M Activities			O&M Expenditures	OH or UG
1.	**Distribution**				
	1.2 Feeder Hardening Pole Inspections (continued)				
	1.2.2.26 LAKE PLACID	K1066	HIGHLANDS	11,840	OH
	1.2.2.27 MARLEY ROAD	K120	LAKE WALES	0	OH
	1.2.2.28 LAKE MARION	K1286	LAKE WALES	18,600	OH
	1.2.2.29 LAKE MARION	K1287	LAKE WALES	20,280	OH
	1.2.2.30 LAKE MARION	K1288	LAKE WALES	9,480	OH
	1.2.2.31 LAKE PLACID	K1320	HIGHLANDS	22,280	OH
	1.2.2.32 ARBUCKLE CREEK	K1361	HIGHLANDS	1,920	OH
	1.2.2.33 LEISURE LAKES	K1415	HIGHLANDS	25,320	OH
	1.2.2.34 WEST DAVENPORT	K1521	LAKE WALES	6,040	OH
	1.2.2.35 WEST DAVENPORT	K1523	LAKE WALES	920	OH
	1.2.2.36 WEST DAVENPORT	K1524	LAKE WALES	4,040	OH
	1.2.2.37 WEST DAVENPORT	K1526	LAKE WALES	5,440	OH
	1.2.2.38 WEST DAVENPORT	K1529	LAKE WALES	3,000	OH
	1.2.2.39 FISHEATING CREEK	K1560	HIGHLANDS	30,600	OH
	1.2.2.40 HAINES CITY	K16	LAKE WALES	9,040	OH
	1.2.2.41 HAINES CITY	K17	LAKE WALES	13,680	OH
	1.2.2.42 CHAMPIONS GATE	K1761	BUENA VISTA	360	OH
	1.2.2.43 CHAMPIONS GATE	K1762	BUENA VISTA	1,320	OH
	1.2.2.44 CHAMPIONS GATE	K1763	BUENA VISTA	520	OH
	1.2.2.45 CHAMPIONS GATE	K1764	BUENA VISTA	280	OH
	1.2.2.46 HAINES CITY	K18	LAKE WALES	9,920	OH
	1.2.2.47 NORTHRIDGE	K1825	LAKE WALES	2,440	OH
	1.2.2.48 HAINES CITY	K19	LAKE WALES	5,440	OH
	1.2.2.49 HAINES CITY	K20	LAKE WALES	6,400	OH
	1.2.2.50 HAINES CITY	K21	LAKE WALES	18,760	OH
	1.2.2.51 HAINES CITY	K22	LAKE WALES	8,520	OH
	1.2.2.52 LAKE PLACID NORTH	K24	HIGHLANDS	5,320	OH
	1.2.2.53 LAKE PLACID NORTH	K27	HIGHLANDS	2,800	OH
	1.2.2.54 LOUGHMAN	K5078	LAKE WALES	2,280	OH
	1.2.2.55 LOUGHMAN	K5079	LAKE WALES	6,120	OH
	1.2.2.56 LOUGHMAN	K5086	LAKE WALES	240	OH
	1.2.2.57 SEBRING EAST	K541	HIGHLANDS	1,440	OH
	1.2.2.58 SEBRING EAST	K542	HIGHLANDS	2,920	OH
	1.2.2.59 LAKE PLACID	K757	HIGHLANDS	15,240	OH
	1.2.2.60 LAKE PLACID	K758	HIGHLANDS	10,120	OH
	1.2.2.61 INTERCESSION CITY	K966	LAKE WALES	8,080	OH
	1.2.2.62 INTERCESSION CITY	K967	LAKE WALES	4,320	OH
	1.2.2.63 EUSTIS SOUTH	M1054	APOPKA-EUSTIS	2,280	OH
	1.2.2.64 EUSTIS SOUTH	M1055	APOPKA-EUSTIS	6,480	OH
	1.2.2.65 EUSTIS SOUTH	M1056	APOPKA-EUSTIS	6,920	OH
	1.2.2.66 EUSTIS SOUTH	M1057	APOPKA-EUSTIS	2,720	OH
	1.2.2.67 EUSTIS SOUTH	M1058	APOPKA-EUSTIS	9,720	OH
	1.2.2.68 EUSTIS SOUTH	M1059	APOPKA-EUSTIS	5,600	OH
	1.2.2.69 LISBON	M1517	APOPKA-EUSTIS	8,680	OH
	1.2.2.70 LISBON	M1518	APOPKA-EUSTIS	4,880	OH
	1.2.2.71 LISBON	M1519	APOPKA-EUSTIS	9,680	OH
	1.2.2.72 LISBON	M1520	APOPKA-EUSTIS	11,320	OH
	1.2.2.73 LOCKHART	M400	APOPKA	3,440	OH
	1.2.2.74 LOCKHART	M402	APOPKA	4,200	OH
	1.2.2.75 LOCKHART	M406	APOPKA	3,560	OH
	SUBTOTAL			**374,800**	

Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
	1.2	**Feeder Hardening Pole Inspections (continued)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.2.2.76	LOCKHART	M412	APOPKA	6,600	OH
	1.2.2.77	LOCKHART	M415	APOPKA	1,080	OH
	1.2.2.78	LOCKHART	M417	APOPKA	3,960	OH
	1.2.2.79	UMATILLA	M4405	APOPKA-EUSTIS	6,560	OH
	1.2.2.80	UMATILLA	M4407	APOPKA-EUSTIS	13,080	OH
	1.2.2.81	UMATILLA	M4408	APOPKA-EUSTIS	6,480	OH
	1.2.2.82	EUSTIS	M499	APOPKA-EUSTIS	6,000	OH
	1.2.2.83	EUSTIS	M500	APOPKA-EUSTIS	4,880	OH
	1.2.2.84	EUSTIS	M501	APOPKA-EUSTIS	7,680	OH
	1.2.2.85	EUSTIS	M503	APOPKA-EUSTIS	8,600	OH
	1.2.2.86	EUSTIS	M504	APOPKA-EUSTIS	9,640	OH
	1.2.2.87	TAVARES EAST	M580	APOPKA-EUSTIS	3,920	OH
	1.2.2.88	TAVARES EAST	M581	APOPKA-EUSTIS	6,640	OH
	1.2.2.89	KELLY PARK	M821	APOPKA	7,080	OH
	1.2.2.90	KELLY PARK	M822	APOPKA	6,560	OH
	1.2.2.91	JASPER	N191	MONTICELLO-JASPER	17,840	OH
	1.2.2.92	JASPER	N191 OLD	MONTICELLO	40	OH
	1.2.2.93	JASPER	N192	MONTICELLO-JASPER	11,400	OH
	1.2.2.94	JENNINGS	N195	MONTICELLO-JASPER	11,120	OH
	1.2.2.95	WHITE SPRINGS	N375	MONTICELLO-JASPER	13,200	OH
	1.2.2.96	TURNER PLANT	W0761	DELAND	10,320	OH
	1.2.2.97	TURNER PLANT	W0762	DELAND	7,600	OH
	1.2.2.98	TURNER PLANT	W0763	DELAND	8,160	OH
	1.2.2.99	TURNER PLANT	W0764	DELAND	4,440	OH
	1.2.2.100	BAYWAY	X100	ST. PETERSBURG	1,800	OH
	1.2.2.101	THIRTY SECOND STREET	X22	ST. PETERSBURG	11,880	OH
	1.2.2.102	THIRTY SECOND STREET	X23	ST. PETERSBURG	4,600	OH
	1.2.2.103	THIRTY SECOND STREET	X24	ST. PETERSBURG	7,800	OH
	1.2.2.104	THIRTY SECOND STREET	X25	ST. PETERSBURG	5,000	OH
	1.2.2.105	THIRTY SECOND STREET	X26	ST. PETERSBURG	8,240	OH
	1.2.2.106	THIRTY SECOND STREET	X27	ST. PETERSBURG	7,840	OH
	1.2.2.107	THIRTY SECOND STREET	X28	ST. PETERSBURG	7,600	OH
	1.2.2.108	THIRTY SECOND ST	X29	ST. PETERSBURG	7,680	OH
	1.2.2.109	THIRTY SECOND ST	X30	ST. PETERSBURG	15,800	OH
	1.2.2.110	SIXTEENTH STREET	X31	ST. PETERSBURG	13,200	OH
	1.2.2.111	SIXTEENTH STREET	X32	ST. PETERSBURG	40	OH
	1.2.2.112	SIXTEENTH STREET	X33	ST. PETERSBURG	1,760	OH
	1.2.2.113	SIXTEENTH STREET	X34	ST. PETERSBURG	13,320	OH
	1.2.2.114	SIXTEENTH STREET	X35	ST. PETERSBURG	120	OH
	1.2.2.115	SIXTEENTH STREET	X36	ST. PETERSBURG	3,920	OH
	1.2.2.116	THIRTY SECOND ST	X37	ST. PETERSBURG	14,840	OH
	1.2.2.117	SIXTEENTH STREET	X43	ST. PETERSBURG	6,760	OH
	1.2.2.118	SIXTEENTH STREET	X45	ST. PETERSBURG	10,360	OH
	1.2.2.119	SIXTEENTH STREET	X46	ST. PETERSBURG	11,920	OH
	1.2.2.120	VINOY	X70	ST. PETERSBURG	6,840	OH
	1.2.2.121	VINOY	X71	ST. PETERSBURG	4,280	OH
	1.2.2.122	VINOY	X72	ST. PETERSBURG	11,800	OH
	1.2.2.123	VINOY	X75	ST. PETERSBURG	0	OH
	1.2.2.124	VINOY	X76	ST. PETERSBURG	80	OH
	1.2.2.125	VINOY	X78	ST. PETERSBURG	6,600	OH
	1.2.2.126	VINOY	X79	ST. PETERSBURG	0	OH
	1.2.2.127	VINOY	X80	ST. PETERSBURG	280	OH
	1.2.2.128	BAYWAY	X96	ST. PETERSBURG	3,440	OH
	1.2.2.129	BAYWAY	X97	ST. PETERSBURG	2,720	OH
	1.2.2.130	BAYWAY	X99	ST. PETERSBURG	4,480	OH
	1.2.2.131	Additional 2023 Inspections - Work Locations	TBD	TBD	151,240	OH
		SUBTOTAL			**529,120**	
TOTAL		**Feeder Hardening Pole Inspections**			**1,120,000**	
TOTAL		**Feeder Hardening Pole Inspections & Replacements**			**1,370,416**	

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Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
	1.3	**Lateral Hardening Overhead**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.3.1	Bay Hill	K67	Buena Vista	4,878	OH
	1.3.2	Bay Hill	K68	Buena Vista	12,978	OH
	1.3.3	Bay Hill	K73	Buena Vista	2,700	OH
	1.3.4	Bay Hill	K76	Buena Vista	3,310	OH
	1.3.5	Boggy Marsh	K957	Buena Vista	1,045	OH
	1.3.6	Boggy Marsh	K959	Buena Vista	24,650	OH
	1.3.7	Central Park	K495	Conway	18,117	OH
	1.3.8	Central Park	W0494	Conway	2,613	OH
	1.3.9	Central Park	W0497	Conway	2,352	OH
	1.3.10	Central Park	W0500	Conway	8,188	OH
	1.3.11	Clearwater	C10	Clearwater	7,839	OH
	1.3.12	Clearwater	C11	Clearwater	15,678	OH
	1.3.13	Clearwater	C12	Clearwater	4,007	OH
	1.3.14	Clearwater	C18	Clearwater	4,268	OH
	1.3.15	Crown Point	K278	Winter Garden	2,961	OH
	1.3.16	Curlew	C4973	Seven Springs	6,358	OH
	1.3.17	Curlew	C4976	Seven Springs	4,529	OH
	1.3.18	Curlew	C4985	Seven Springs	4,616	OH
	1.3.19	Curlew	C4987	Seven Springs	1,132	OH
	1.3.20	Curlew	C4989	Seven Springs	10,626	OH
	1.3.21	Curlew	C4990	Seven Springs	15,330	OH
	1.3.22	Curlew	C4991	Seven Springs	15,156	OH
	1.3.23	Gateway	X111	Walsingham	2,526	OH
	1.3.24	Gateway	X113	Walsingham	6,184	OH
	1.3.25	Gateway	X123	Walsingham	2,265	OH
	1.3.26	Gateway	X125	Walsingham	1,307	OH
	1.3.27	Lake Aloma	W0151	Jamestown	6,358	OH
	1.3.28	Lake Aloma	W0153	Jamestown	10,365	OH
	1.3.29	Maitland	M80	Longwood	9,320	OH
	1.3.30	Maitland	M82	Longwood	6,707	OH
	1.3.31	Maitland	W0079	Longwood	22,646	OH
	1.3.32	Maitland	W0086	Longwood	15,330	OH
	1.3.33	Oakhurst	J224	Walsingham	23,256	OH
	1.3.34	Oakhurst	J227	Walsingham	33,186	OH
	1.3.35	Rio Pinar	W0968	Se Orlando	2,700	OH
	1.3.36	Rio Pinar	W0970	Se Orlando	8,884	OH
	1.3.37	Rio Pinar	W0975	Se Orlando	16,462	OH
	1.3.38	Seven Springs	C4501	Seven Springs	12,543	OH
	1.3.39	Seven Springs	C4508	Seven Springs	14,981	OH
	1.3.40	Sky Lake	W0363	Se Orlando	34,057	OH
	1.3.41	Sky Lake	W0365	Se Orlando	13,239	OH
	1.3.42	Sky Lake	W0366	Se Orlando	6,968	OH
	1.3.43	Sky Lake	W0367	Se Orlando	3,136	OH
	1.3.44	Sky Lake	W0368	Se Orlando	24,737	OH
	1.3.45	Vinoy	X70	St. Petersburg	17,943	OH
	1.3.46	Vinoy	X71	St. Petersburg	5,575	OH
	1.3.47	Vinoy	X72	St. Petersburg	33,186	OH
	1.3.48	Vinoy	X78	St. Petersburg	18,814	OH
	1.3.49	Cross Bayou	J141	Walsingham	7,317	OH
	1.3.50	Cross Bayou	J143	Walsingham	8,188	OH
		SUBTOTAL			**541,511**	

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Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
	1.3	**Lateral Hardening Overhead**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.3.51	Cross Bayou	J148	Walsingham	12,543	OH
	1.3.52	Econ	W0320	Jamestown	5,575	OH
	1.3.53	Econ	W0321	Jamestown	21,340	OH
	1.3.54	SUN N LAKES	K1137	Highlands	2,741	OH
	1.3.55	MIDWAY	K1475	Lake Wales	951	OH
	1.3.56	ALTAMONTE	M575	Longwood	2,393	OH
	1.3.57	PILSBURY	X252	St. Petersburg	8,464	OH
	1.3.58	SIXTEENTH STREET	X36	St. Petersburg	5,646	OH
	1.3.59	ULMERTON	J241	Walsingham	6,969	OH
	1.3.60	BAYBORO	X19	St. Petersburg	1,627	OH
	1.3.61	MEADOW WOODS EAST	K1060	SE Orlando	1,505	OH
	1.3.62	BELLEVIEW	A3	Ocala	10,522	OH
	1.3.63	CURRY FORD	W0596	SE Orlando	4,023	OH
	1.3.64	SILVER SPRINGS SHORES	A128	Ocala	11,529	OH
	1.3.65	WELCH ROAD	M542	Apopka	11,560	OH
	1.3.66	UCF	W1017	Jamestown	5,858	OH
	1.3.67	FOUR CORNERS	K1404	Buena Vista	8,003	OH
	1.3.68	BAYVIEW	C655	Clearwater	4,159	OH
	1.3.69	POINCIANA NORTH	K629	Lake Wales	3,958	OH
	1.3.70	NORTHEAST	X289	St. Petersburg	9,011	OH
	1.3.71	LAKE EMMA	M423	Longwood	1,390	OH
	1.3.72	LARGO	J409	Clearwater	6,755	OH
	1.3.73	WESTRIDGE	K421	Buena Vista	6,211	OH
	1.3.74	ALDERMAN	C5001	Seven Springs	2,152	OH
	1.3.75	PIEDMONT	M477	Apopka	2,450	OH
	1.3.76	SUNFLOWER	W0475	Jamestown	2,870	OH
	1.3.77	NEW PORT RICHEY	C441	Seven Springs	2,647	OH
	1.3.78	ORANGE BLOSSOM	A310	Ocala	1,653	OH
	1.3.79	WINTER PARK EAST	W0925	Jamestown	7,617	OH
	1.3.80	CHAMPIONS GATE	K1762	Lake Wales	1,710	OH
	1.3.81	DELTONA	W4553	Deland	2,873	OH
	1.3.82	BAYWAY	X97	St. Petersburg	7,372	OH
	1.3.83	LAKE EMMA	M428	Longwood	3,911	OH
	1.3.84	LAKE LUNTZ	K3287	Winter Garden	3,279	OH
	1.3.85	THIRTY SECOND STREET	X24	Walsingham	16,182	OH
	1.3.86	PIEDMONT	M471	Apopka	5,505	OH
		SUBTOTAL			**212,952**	
TOTAL	**Lateral Hardening Overhead**				**754,463**	

Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
	1.4	**Lateral Hardening Pole Replacements**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.4.1	WILLISTON	A124	MONTICELLO-TRENTON	23,680	OH
	1.4.2	ALACHUA	A143	MONTICELLO-HIGH SPRINGS	2,368	OH
	1.4.3	LAKE MARION	K1286	LAKE WALES	11,692	OH
	1.4.4	JASPER	N192	MONTICELLO-JASPER	7,252	OH
	1.4.5	SIXTEENTH STREET	X33	ST. PETERSBURG	1,184	OH
	1.4.6	VINOY	X78	ST. PETERSBURG	4,144	OH
	1.4.7	VINOY	X80	ST. PETERSBURG	148	OH
	1.4.8	ALACHUA	A144	MONTICELLO-HIGH SPRINGS	888	OH
	1.4.9	LAKE MARION	K1287	LAKE WALES	12,876	OH
	1.4.10	JENNINGS	N195	MONTICELLO-JASPER	6,956	OH
	1.4.11	SIXTEENTH STREET	X34	ST. PETERSBURG	8,436	OH
	1.4.12	BAYWAY	X96	ST. PETERSBURG	2,220	OH
	1.4.13	GE ALACHUA	A185	MONTICELLO-HIGH SPRINGS	148	OH
	1.4.14	LAKE MARION	K1288	LAKE WALES	6,068	OH
	1.4.15	WHITE SPRINGS	N375	MONTICELLO-JASPER	8,288	OH
	1.4.16	SIXTEENTH STREET	X35	ST. PETERSBURG	148	OH
	1.4.17	BAYWAY	X97	ST. PETERSBURG	1,776	OH
	1.4.18	GE ALACHUA	A186	MONTICELLO-HIGH SPRINGS	9,324	OH
	1.4.19	LAKE PLACID	K1320	HIGHLANDS	14,060	OH
	1.4.20	TURNER PLANT	W0761	DELAND	6,512	OH
	1.4.21	SIXTEENTH STREET	X36	ST. PETERSBURG	2,516	OH
	1.4.22	BAYWAY	X99	ST. PETERSBURG	2,812	OH
	1.4.23	LURAVILLE	A192	MONTICELLO-HIGH SPRINGS	9,324	OH
	1.4.24	ARBUCKLE CREEK	K1361	HIGHLANDS	1,184	OH
	1.4.25	TURNER PLANT	W0762	DELAND	4,736	OH
	1.4.26	THIRTY SECOND ST	X37	ST. PETERSBURG	9,324	OH
	1.4.27	ARCHER	A195	MONTICELLO-TRENTON	4,588	OH
	1.4.28	LEISURE LAKES	K1415	HIGHLANDS	15,984	OH
	1.4.29	TURNER PLANT	W0763	DELAND	5,180	OH
	1.4.30	SIXTEENTH STREET	X43	ST. PETERSBURG	4,292	OH
	1.4.31	ARCHER	A196	MONTICELLO-TRENTON	7,104	OH
	1.4.32	WEST DAVENPORT	K1521	LAKE WALES	3,848	OH
	1.4.33	TURNER PLANT	W0764	DELAND	2,812	OH
	1.4.34	SIXTEENTH STREET	X45	ST. PETERSBURG	6,512	OH
	1.4.35	FORT WHITE	A20	MONTICELLO-HIGH SPRINGS	9,028	OH
	1.4.36	WEST DAVENPORT	K1523	LAKE WALES	592	OH
	1.4.37	BAYWAY	X100	ST. PETERSBURG	1,184	OH
	1.4.38	SIXTEENTH STREET	X46	ST. PETERSBURG	7,548	OH
	1.4.39	O' BRIEN	A379	MONTICELLO-HIGH SPRINGS	9,916	OH
	1.4.40	WEST DAVENPORT	K1524	LAKE WALES	2,516	OH
	1.4.41	THIRTY SECOND STREET	X22	ST. PETERSBURG	7,548	OH
	1.4.42	VINOY	X70	ST. PETERSBURG	4,292	OH
	1.4.43	GEORGIA PACIFIC	A45	MONTICELLO-TRENTON	17,464	OH
	1.4.44	WEST DAVENPORT	K1526	LAKE WALES	3,404	OH
	1.4.45	THIRTY SECOND STREET	X23	ST. PETERSBURG	2,960	OH
	1.4.46	VINOY	X71	ST. PETERSBURG	2,664	OH
	1.4.47	TRENTON	A90	MONTICELLO-TRENTON	12,728	OH
	1.4.48	WEST DAVENPORT	K1529	LAKE WALES	1,924	OH
	1.4.49	THIRTY SECOND STREET	X24	ST. PETERSBURG	4,884	OH
	1.4.50	VINOY	X72	ST. PETERSBURG	7,400	OH
		SUBTOTAL			**304,436**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2023 through December 2023
Project Listing by Each O&M Program

Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
	1.4	**Lateral Hardening Pole Replacements**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.4.51	TRENTON	A91	MONTICELLO-TRENTON	2,368	OH
	1.4.52	FISHEATING CREEK	K1560	HIGHLANDS	19,388	OH
	1.4.53	THIRTY SECOND STREET	X25	ST. PETERSBURG	3,108	OH
	1.4.54	NEWBERRY	A94	MONTICELLO-TRENTON	1,480	OH
	1.4.55	HAINES CITY	K16	LAKE WALES	5,772	OH
	1.4.56	THIRTY SECOND STREET	X26	ST. PETERSBURG	5,180	OH
	1.4.57	CROSS BAYOU	J140	WALSINGHAM	2,812	OH
	1.4.58	HAINES CITY	K17	LAKE WALES	8,584	OH
	1.4.59	THIRTY SECOND STREET	X27	ST. PETERSBURG	4,884	OH
	1.4.60	CROSS BAYOU	J141	WALSINGHAM	2,664	OH
	1.4.61	CHAMPIONS GATE	K1761	BUENA VISTA	148	OH
	1.4.62	THIRTY SECOND STREET	X28	ST. PETERSBURG	4,736	OH
	1.4.63	CROSS BAYOU	J142	WALSINGHAM	2,220	OH
	1.4.64	CHAMPIONS GATE	K1762	BUENA VISTA	888	OH
	1.4.65	THIRTY SECOND ST	X29	ST. PETERSBURG	4,884	OH
	1.4.66	CROSS BAYOU	J143	WALSINGHAM	2,220	OH
	1.4.67	CHAMPIONS GATE	K1763	BUENA VISTA	296	OH
	1.4.68	THIRTY SECOND ST	X30	ST. PETERSBURG	9,916	OH
	1.4.69	CROSS BAYOU	J144	WALSINGHAM	148	OH
	1.4.70	CHAMPIONS GATE	K1764	BUENA VISTA	148	OH
	1.4.71	SIXTEENTH STREET	X31	ST. PETERSBURG	8,288	OH
	1.4.72	CROSS BAYOU	J145	WALSINGHAM	2,368	OH
	1.4.73	HAINES CITY	K18	LAKE WALES	6,216	OH
	1.4.74	CROSS BAYOU	J146	WALSINGHAM	1,776	OH
	1.4.75	NORTHRIDGE	K1825	LAKE WALES	1,480	OH
	1.4.76	CROSS BAYOU	J147	WALSINGHAM	5,476	OH
	1.4.77	HAINES CITY	K19	LAKE WALES	3,404	OH
	1.4.78	CROSS BAYOU	J148	WALSINGHAM	1,628	OH
	1.4.79	HAINES CITY	K20	LAKE WALES	3,996	OH
	1.4.80	CROSS BAYOU	J150	WALSINGHAM	4,440	OH
	1.4.81	HAINES CITY	K21	LAKE WALES	11,840	OH
	1.4.82	LAKE PLACID	K1066	HIGHLANDS	7,548	OH
	1.4.83	HAINES CITY	K22	LAKE WALES	5,328	OH
	1.4.84	LAKE PLACID NORTH	K24	HIGHLANDS	3,404	OH
	1.4.85	LAKE PLACID NORTH	K27	HIGHLANDS	1,776	OH
	1.4.86	LOUGHMAN	K5078	LAKE WALES	1,480	OH
	1.4.87	LOUGHMAN	K5079	LAKE WALES	3,848	OH
	1.4.88	LOUGHMAN	K5086	LAKE WALES	148	OH
	1.4.89	SEBRING EAST	K541	HIGHLANDS	888	OH
	1.4.90	SEBRING EAST	K542	HIGHLANDS	1,776	OH
	1.4.91	LAKE PLACID	K757	HIGHLANDS	9,620	OH
	1.4.92	LAKE PLACID	K758	HIGHLANDS	6,364	OH
	1.4.93	INTERCESSION CITY	K966	LAKE WALES	5,032	OH
	1.4.94	INTERCESSION CITY	K967	LAKE WALES	2,812	OH
	1.4.95	EUSTIS SOUTH	M1054	APOPKA-EUSTIS	1,480	OH
	1.4.96	EUSTIS SOUTH	M1055	APOPKA-EUSTIS	4,144	OH
	1.4.97	EUSTIS SOUTH	M1056	APOPKA-EUSTIS	4,440	OH
	1.4.98	EUSTIS SOUTH	M1057	APOPKA-EUSTIS	1,776	OH
	1.4.99	EUSTIS SOUTH	M1058	APOPKA-EUSTIS	6,068	OH
	1.4.100	EUSTIS SOUTH	M1059	APOPKA-EUSTIS	3,552	OH
		SUBTOTAL			**204,240**	

Line	O&M Activities			O&M Expenditures	OH or UG
1.	**Distribution**				
1.4	**Lateral Hardening Pole Replacements**				
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1.4.101	LISBON	M1517	APOPKA-EUSTIS	5,476	OH
1.4.102	LISBON	M1518	APOPKA-EUSTIS	3,108	OH
1.4.103	LISBON	M1519	APOPKA-EUSTIS	6,068	OH
1.4.104	LISBON	M1520	APOPKA-EUSTIS	7,104	OH
1.4.105	LOCKHART	M400	APOPKA	2,220	OH
1.4.106	LOCKHART	M402	APOPKA	2,664	OH
1.4.107	LOCKHART	M406	APOPKA	2,220	OH
1.4.108	LOCKHART	M412	APOPKA	4,144	OH
1.4.109	LOCKHART	M415	APOPKA	740	OH
1.4.110	LOCKHART	M417	APOPKA	2,516	OH
1.4.111	UMATILLA	M4405	APOPKA-EUSTIS	4,144	OH
1.4.112	UMATILLA	M4407	APOPKA-EUSTIS	8,288	OH
1.4.113	UMATILLA	M4408	APOPKA-EUSTIS	4,144	OH
1.4.114	EUSTIS	M499	APOPKA-EUSTIS	3,848	OH
1.4.115	EUSTIS	M500	APOPKA-EUSTIS	3,108	OH
1.4.116	EUSTIS	M501	APOPKA-EUSTIS	4,884	OH
1.4.117	EUSTIS	M503	APOPKA-EUSTIS	5,476	OH
1.4.118	EUSTIS	M504	APOPKA-EUSTIS	6,068	OH
1.4.119	TAVARES EAST	M580	APOPKA-EUSTIS	2,516	OH
1.4.120	TAVARES EAST	M581	APOPKA-EUSTIS	4,144	OH
1.4.121	KELLY PARK	M821	APOPKA	4,440	OH
1.4.122	KELLY PARK	M822	APOPKA	4,144	OH
1.4.123	JASPER	N191	MONTICELLO-JASPER	11,248	OH
1.4.124	Pole replace from 2022 inspections	TBA	TBD	32,412	OH
	SUBTOTAL			**135,124**	
TOTAL	**Lateral Hardening Pole Replacements**			**643,800**	
1.4	**Lateral Hardening Pole Inspections**				
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1.4.2.1	WILLISTON	A124	MONTICELLO-TRENTON	106,840	OH
1.4.2.2	WILLISTON	A125	MONTICELLO-TRENTON	160	OH
1.4.2.3	ALACHUA	A143	MONTICELLO-HIGH SPRINGS	10,760	OH
1.4.2.4	ALACHUA	A144	MONTICELLO-HIGH SPRINGS	4,320	OH
1.4.2.5	GE ALACHUA	A185	MONTICELLO-HIGH SPRINGS	400	OH
1.4.2.6	GE ALACHUA	A186	MONTICELLO-HIGH SPRINGS	41,960	OH
1.4.2.7	LURAVILLE	A192	MONTICELLO-HIGH SPRINGS	42,040	OH
1.4.2.8	ARCHER	A195	MONTICELLO-TRENTON	20,720	OH
1.4.2.9	ARCHER	A196	MONTICELLO-TRENTON	32,240	OH
1.4.2.10	FORT WHITE	A20	MONTICELLO-HIGH SPRINGS	40,640	OH
1.4.2.11	O' BRIEN	A379	MONTICELLO-HIGH SPRINGS	44,560	OH
1.4.2.12	GEORGIA PACIFIC	A45	MONTICELLO-TRENTON	78,400	OH
1.4.2.13	TRENTON	A90	MONTICELLO-TRENTON	57,320	OH
1.4.2.14	TRENTON	A91	MONTICELLO-TRENTON	10,760	OH
1.4.2.15	NEWBERRY	A94	MONTICELLO-TRENTON	6,720	OH
1.4.2.16	CROSS BAYOU	J140	WALSINGHAM	12,800	OH
1.4.2.17	CROSS BAYOU	J141	WALSINGHAM	11,840	OH
1.4.2.18	CROSS BAYOU	J142	WALSINGHAM	10,280	OH
1.4.2.19	CROSS BAYOU	J143	WALSINGHAM	9,720	OH
1.4.2.20	CROSS BAYOU	J144	WALSINGHAM	960	OH
1.4.2.21	CROSS BAYOU	J145	WALSINGHAM	10,800	OH
1.4.2.22	CROSS BAYOU	J146	WALSINGHAM	7,920	OH
1.4.2.23	CROSS BAYOU	J147	WALSINGHAM	24,840	OH
1.4.2.24	CROSS BAYOU	J148	WALSINGHAM	7,440	OH
1.4.2.25	CROSS BAYOU	J150	WALSINGHAM	20,120	OH
	SUBTOTAL			**614,560**	

Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
	1.4	**Lateral Hardening Inspections (continued)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.4.2.26	LAKE PLACID	K1066	HIGHLANDS	33,680	OH
	1.4.2.27	MARLEY ROAD	K120	LAKE WALES	40	OH
	1.4.2.28	LAKE MARION	K1286	LAKE WALES	52,880	OH
	1.4.2.29	LAKE MARION	K1287	LAKE WALES	57,680	OH
	1.4.2.30	LAKE MARION	K1288	LAKE WALES	27,040	OH
	1.4.2.31	LAKE PLACID	K1320	HIGHLANDS	63,440	OH
	1.4.2.32	ARBUCKLE CREEK	K1361	HIGHLANDS	5,520	OH
	1.4.2.33	LEISURE LAKES	K1415	HIGHLANDS	72,120	OH
	1.4.2.34	WEST DAVENPORT	K1521	LAKE WALES	17,200	OH
	1.4.2.35	WEST DAVENPORT	K1523	LAKE WALES	2,680	OH
	1.4.2.36	WEST DAVENPORT	K1524	LAKE WALES	11,560	OH
	1.4.2.37	WEST DAVENPORT	K1526	LAKE WALES	15,480	OH
	1.4.2.38	WEST DAVENPORT	K1529	LAKE WALES	8,520	OH
	1.4.2.39	FISHEATING CREEK	K1560	HIGHLANDS	87,080	OH
	1.4.2.40	HAINES CITY	K16	LAKE WALES	25,800	OH
	1.4.2.41	HAINES CITY	K17	LAKE WALES	39,000	OH
	1.4.2.42	CHAMPIONS GATE	K1761	BUENA VISTA	960	OH
	1.4.2.43	CHAMPIONS GATE	K1762	BUENA VISTA	3,720	OH
	1.4.2.44	CHAMPIONS GATE	K1763	BUENA VISTA	1,480	OH
	1.4.2.45	CHAMPIONS GATE	K1764	BUENA VISTA	760	OH
	1.4.2.46	HAINES CITY	K18	LAKE WALES	28,280	OH
	1.4.2.47	NORTHRIDGE	K1825	LAKE WALES	6,880	OH
	1.4.2.48	HAINES CITY	K19	LAKE WALES	15,480	OH
	1.4.2.49	HAINES CITY	K20	LAKE WALES	18,280	OH
	1.4.2.50	HAINES CITY	K21	LAKE WALES	53,360	OH
	1.4.2.51	HAINES CITY	K22	LAKE WALES	24,280	OH
	1.4.2.52	LAKE PLACID NORTH	K24	HIGHLANDS	15,200	OH
	1.4.2.53	LAKE PLACID NORTH	K27	HIGHLANDS	8,000	OH
	1.4.2.54	LOUGHMAN	K5078	LAKE WALES	6,480	OH
	1.4.2.55	LOUGHMAN	K5079	LAKE WALES	17,480	OH
	1.4.2.56	LOUGHMAN	K5086	LAKE WALES	720	OH
	1.4.2.57	SEBRING EAST	K541	HIGHLANDS	4,080	OH
	1.4.2.58	SEBRING EAST	K542	HIGHLANDS	8,240	OH
	1.4.2.59	LAKE PLACID	K757	HIGHLANDS	43,320	OH
	1.4.2.60	LAKE PLACID	K758	HIGHLANDS	28,800	OH
	1.4.2.61	INTERCESSION CITY	K966	LAKE WALES	22,960	OH
	1.4.2.62	INTERCESSION CITY	K967	LAKE WALES	12,360	OH
	1.4.2.63	EUSTIS SOUTH	M1054	APOPKA-EUSTIS	6,560	OH
	1.4.2.64	EUSTIS SOUTH	M1055	APOPKA-EUSTIS	18,440	OH
	1.4.2.65	EUSTIS SOUTH	M1056	APOPKA-EUSTIS	19,720	OH
	1.4.2.66	EUSTIS SOUTH	M1057	APOPKA-EUSTIS	7,760	OH
	1.4.2.67	EUSTIS SOUTH	M1058	APOPKA-EUSTIS	27,600	OH
	1.4.2.68	EUSTIS SOUTH	M1059	APOPKA-EUSTIS	15,920	OH
	1.4.2.69	LISBON	M1517	APOPKA-EUSTIS	24,640	OH
	1.4.2.70	LISBON	M1518	APOPKA-EUSTIS	13,840	OH
	1.4.2.71	LISBON	M1519	APOPKA-EUSTIS	27,520	OH
	1.4.2.72	LISBON	M1520	APOPKA-EUSTIS	32,280	OH
	1.4.2.73	LOCKHART	M400	APOPKA	9,760	OH
	1.4.2.74	LOCKHART	M402	APOPKA	11,880	OH
	1.4.2.75	LOCKHART	M406	APOPKA	10,200	OH
		SUBTOTAL			**1,066,960**	

Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
	1.4	**Lateral Hardening Inspections (continued)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.4.2.76	LOCKHART	M412	APOPKA	18,840	OH
	1.4.2.77	LOCKHART	M415	APOPKA	3,080	OH
	1.4.2.78	LOCKHART	M417	APOPKA	11,320	OH
	1.4.2.79	UMATILLA	M4405	APOPKA-EUSTIS	18,640	OH
	1.4.2.80	UMATILLA	M4407	APOPKA-EUSTIS	37,240	OH
	1.4.2.81	UMATILLA	M4408	APOPKA-EUSTIS	18,440	OH
	1.4.2.82	EUSTIS	M499	APOPKA-EUSTIS	17,040	OH
	1.4.2.83	EUSTIS	M500	APOPKA-EUSTIS	13,880	OH
	1.4.2.84	EUSTIS	M501	APOPKA-EUSTIS	21,880	OH
	1.4.2.85	EUSTIS	M503	APOPKA-EUSTIS	24,520	OH
	1.4.2.86	EUSTIS	M504	APOPKA-EUSTIS	27,400	OH
	1.4.2.87	TAVARES EAST	M580	APOPKA-EUSTIS	11,120	OH
	1.4.2.88	TAVARES EAST	M581	APOPKA-EUSTIS	18,960	OH
	1.4.2.89	KELLY PARK	M821	APOPKA	20,120	OH
	1.4.2.90	KELLY PARK	M822	APOPKA	18,680	OH
	1.4.2.91	JASPER	N191	MONTICELLO-JASPER	50,720	OH
	1.4.2.92	JASPER	N191 OLD	MONTICELLO	120	OH
	1.4.2.93	JASPER	N192	MONTICELLO-JASPER	32,480	OH
	1.4.2.94	JENNINGS	N195	MONTICELLO-JASPER	31,600	OH
	1.4.2.95	WHITE SPRINGS	N375	MONTICELLO-JASPER	37,600	OH
	1.4.2.96	TURNER PLANT	W0761	DELAND	29,360	OH
	1.4.2.97	TURNER PLANT	W0762	DELAND	21,560	OH
	1.4.2.98	TURNER PLANT	W0763	DELAND	23,240	OH
	1.4.2.99	TURNER PLANT	W0764	DELAND	12,600	OH
	1.4.2.100	BAYWAY	X100	ST. PETERSBURG	5,120	OH
	1.4.2.101	THIRTY SECOND STREET	X22	ST. PETERSBURG	33,880	OH
	1.4.2.102	THIRTY SECOND STREET	X23	ST. PETERSBURG	13,080	OH
	1.4.2.103	THIRTY SECOND STREET	X24	ST. PETERSBURG	22,240	OH
	1.4.2.104	THIRTY SECOND STREET	X25	ST. PETERSBURG	14,160	OH
	1.4.2.105	THIRTY SECOND STREET	X26	ST. PETERSBURG	23,400	OH
	1.4.2.106	THIRTY SECOND STREET	X27	ST. PETERSBURG	22,240	OH
	1.4.2.107	THIRTY SECOND STREET	X28	ST. PETERSBURG	21,600	OH
	1.4.2.108	THIRTY SECOND ST	X29	ST. PETERSBURG	21,800	OH
	1.4.2.109	THIRTY SECOND ST	X30	ST. PETERSBURG	44,920	OH
	1.4.2.110	SIXTEENTH STREET	X31	ST. PETERSBURG	37,640	OH
	1.4.2.111	SIXTEENTH STREET	X32	ST. PETERSBURG	40	OH
	1.4.2.112	SIXTEENTH STREET	X33	ST. PETERSBURG	5,000	OH
	1.4.2.113	SIXTEENTH STREET	X34	ST. PETERSBURG	37,960	OH
	1.4.2.114	SIXTEENTH STREET	X35	ST. PETERSBURG	360	OH
	1.4.2.115	SIXTEENTH STREET	X36	ST. PETERSBURG	11,160	OH
	1.4.2.116	THIRTY SECOND ST	X37	ST. PETERSBURG	42,200	OH
	1.4.2.117	SIXTEENTH STREET	X43	ST. PETERSBURG	19,200	OH
	1.4.2.118	SIXTEENTH STREET	X45	ST. PETERSBURG	29,440	OH
	1.4.2.119	SIXTEENTH STREET	X46	ST. PETERSBURG	33,880	OH
	1.4.2.120	VINOY	X70	ST. PETERSBURG	19,480	OH
	1.4.2.121	VINOY	X71	ST. PETERSBURG	12,240	OH
	1.4.2.122	VINOY	X72	ST. PETERSBURG	33,560	OH
	1.4.2.123	VINOY	X75	ST. PETERSBURG	40	OH
	1.4.2.124	VINOY	X76	ST. PETERSBURG	240	OH
	1.4.2.125	VINOY	X78	ST. PETERSBURG	18,760	OH
		SUBTOTAL			**1,044,080**	

Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
1.4	**Lateral Hardening Inspections (continued)**					
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.4.2.126	VINOY	X79	ST. PETERSBURG	40	OH
	1.4.2.127	VINOY	X80	ST. PETERSBURG	800	OH
	1.4.2.128	BAYWAY	X96	ST. PETERSBURG	9,760	OH
	1.4.2.129	BAYWAY	X97	ST. PETERSBURG	7,720	OH
	1.4.2.130	BAYWAY	X99	ST. PETERSBURG	12,800	OH
	1.4.2.131	Inspections for 2024 pole replace	TBD	TBD	123,280	OH
		SUBTOTAL			**154,400**	
	TOTAL	**Lateral Hardening Inspections**			**2,880,000**	
	TOTAL	**Lateral Hardening Replacement and Inspections**			**3,523,800**	
1.5	**Self-Optimizing Grid - SOG (Automation)**					
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.1	LAKE BRYAN	K232	BUENA VISTA	5,047	OH
	1.5.2	INTERNATIONAL DRIVE	K4817	BUENA VISTA	2,141	OH
	1.5.3	ORANGEWOOD	K228	BUENA VISTA	1,682	OH
	1.5.4	INTERNATIONAL DRIVE	K4815	BUENA VISTA	7,341	OH
	1.5.5	HUNTERS CREEK	K40	BUENA VISTA	1,682	OH
	1.5.6	HUNTERS CREEK	K43	BUENA VISTA	1,682	OH
	1.5.7	HUNTERS CREEK	K48	BUENA VISTA	5,047	OH
	1.5.8	CIRCLE SQUARE	A251	INVERNESS	7,647	OH
	1.5.9	CIRCLE SQUARE	A253	INVERNESS	1,682	OH
	1.5.10	BITHLO	W0951	JAMESTOWN	4,282	OH
	1.5.11	BITHLO	W0952	JAMESTOWN	4,282	OH
	1.5.12	BITHLO	W0955	JAMESTOWN	4,282	OH
	1.5.13	BITHLO	W0956	JAMESTOWN	4,282	OH
	1.5.14	CLEARWATER	C12	CLEARWATER	3,365	OH
	1.5.15	LARGO	J404	CLEARWATER	2,141	OH
	1.5.16	ULMERTON WEST	J682	WALSINGHAM	8,565	OH
	1.5.17	DUNEDIN	C106	CLEARWATER	4,282	OH
	1.5.18	DUNEDIN	C107	CLEARWATER	4,282	OH
	1.5.19	HIGHLANDS	C2806	CLEARWATER	2,141	OH
	1.5.20	CLEARWATER	C7	CLEARWATER	4,282	OH
	1.5.21	NARCOOSSEE	W0212	SE ORLANDO	4,282	OH
	1.5.22	NARCOOSSEE	W0219	SE ORLANDO	8,565	OH
	1.5.23	PINECASTLE	W0391	SE ORLANDO	4,282	OH
	1.5.24	WEKIVA	M101	APOPKA	7,188	OH
	1.5.25	WEKIVA	M107	APOPKA	3,823	OH
	1.5.26	WEKIVA	M115	APOPKA	2,141	OH
	1.5.27	DOUGLAS AVENUE	M1704	APOPKA	4,282	OH
	1.5.28	DINNER LAKE	K1687	HIGHLANDS	4,282	OH
	1.5.29	DINNER LAKE	K1688	HIGHLANDS	4,282	OH
	1.5.30	DINNER LAKE	K1689	HIGHLANDS	2,141	OH
	1.5.31	COUNTRY OAKS	K1443	LAKE WALES	6,423	OH
	1.5.32	LAKE OF THE HILLS	K1885	LAKE WALES	6,423	OH
	1.5.33	DUNDEE	K3246	LAKE WALES	4,282	OH
	1.5.34	CYPRESSWOOD	K561	LAKE WALES	4,282	OH
	1.5.35	OAKHURST	J221	WALSINGHAM	2,141	OH
	1.5.36	OAKHURST	J224	WALSINGHAM	10,706	OH
	1.5.37	OAKHURST	J228	WALSINGHAM	4,282	OH
	1.5.38	SEMINOLE	J890	WALSINGHAM	6,423	OH
	1.5.39	SEMINOLE	J893	WALSINGHAM	2,141	OH
	1.5.40	OAKHURST	J223	WALSINGHAM	8,565	OH
	1.5.41	OAKHURST	J225	WALSINGHAM	8,565	OH
	1.5.42	OAKHURST	J226	WALSINGHAM	4,282	OH
		SUBTOTAL			**193,920**	

Line	O&M Activities				O&M Expenditures	OH or UG
1.5	**Self-Optimizing Grid - SOG (Automation)**					
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.43	OAKHURST	J227	WALSINGHAM	19,270	OH
	1.5.44	OAKHURST	J229	WALSINGHAM	7,188	OH
	1.5.45	OAKHURST	J230	WALSINGHAM	12,847	OH
	1.5.46	WALSINGHAM	J552	WALSINGHAM	4,282	OH
	1.5.47	WALSINGHAM	J557	WALSINGHAM	7,647	OH
	1.5.48	WINTER GARDEN	K201	WINTER GARDEN	8,565	OH
	1.5.49	WINTER GARDEN	K203	WINTER GARDEN	6,423	OH
	1.5.50	WINTER GARDEN	K204	WINTER GARDEN	6,423	OH
	1.5.51	CROWN POINT	K279	WINTER GARDEN	6,423	OH
	1.5.52	MONTVERDE	K4831	CLERMONT	2,141	OH
	1.5.53	MONTVERDE	K4834	CLERMONT	4,282	OH
	1.5.54	WINTER GARDEN	K202	WINTER GARDEN	2,141	OH
	1.5.55	OCOEE	M1096	WINTER GARDEN	2,141	OH
	1.5.56	WESTRIDGE	K426	BUENA VISTA	5,047	OH
	1.5.57	BOGGY MARSH	K957	BUENA VISTA	3,365	OH
	1.5.58	MAXIMIO	X151	ST. PETERSBURG	6,423	OH
	1.5.59	MONTVERDE	K4841	WINTER GARDEN	11,685	OH
	1.5.60	LAKE EMMA	M428	LONGWOOD	35,421	OH
	1.5.61	UCF	W1012	JAMESTOWN	26,581	OH
	1.5.62	APALACHICOLA	N58	MONTICELLO	13,765	OH
	1.5.63	WALSINGHAM	J556	WALSINGHAM	36,705	OH
	1.5.64	APOPKA SOUTH	M722	Apopka	6,882	OH
	1.5.65	MAITLAND	M85	LONGWOOD	48,176	OH
	1.5.66	MAITLAND	M84	LONGWOOD	16,517	OH
	1.5.67	MAITLAND	M82	LONGWOOD	76,164	OH
	1.5.68	BAY HILL	K77	BUENA VISTA	22,941	OH
	1.5.69	LAKE ALOMA	W0151	LONGWOOD	22,941	OH
	1.5.70	RIO PINAR	W0968	SE Orlando	57,352	OH
	1.5.71	CURLEW	C4976	SEVEN SPRINGS	68,823	OH
	1.5.72	CLEARWATER	C17	CLEARWATER	55,058	OH
	1.5.73	CROSS BAYOU	J147	WALSINGHAM	74,787	OH
	1.5.74	CURLEW	C4989	Seven Springs	57,352	OH
	1.5.75	CURLEW	C4990	CLEARWATER	68,823	OH
	1.5.76	VINOY	X72	St. Petersburg	80,293	OH
	1.5.77	CLEARWATER	C5	Clearwater	80,293	OH
	1.5.78	VINOY	X71	ST. PETERSBURG	22,941	OH
	1.5.79	CLEARWATER	C18	CLEARWATER	34,411	OH
	1.5.80	GATEWAY	X113	WALSINGHAM	16,059	OH
	1.5.81	CROSS BAYOU	J142	CLEARWATER	57,352	OH
	1.5.82	GATEWAY	X112	WALSINGHAM	36,705	OH
	1.5.83	CURLEW	C4991	SEVEN SPRINGS	41,294	OH
	1.5.84	CROSS BAYOU	J140	WALSINGHAM	36,705	OH
	1.5.85	CLEARWATER	C16	CLEARWATER	39,000	OH
	1.5.86	CURLEW	C4985	SEVEN SPRINGS	16,059	OH
		SUBTOTAL			**1,265,693**	

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Line	O&M Activities				O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**SOG Automation (continued)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.87	SEVEN SPRINGS	C4502	SEVEN SPRINGS	16,059	OH
	1.5.88	SEVEN SPRINGS	C4507	SEVEN SPRINGS	18,353	OH
	1.5.89	CROSS BAYOU	J150	Walsingham	27,529	OH
	1.5.90	BAY HILL	K67	BUENA VISTA	57,352	OH
	1.5.91	MAITLAND	W0087	LONGWOOD	39,000	OH
	1.5.92	CENTRAL PARK	K495	SE ORLANDO	20,647	OH
	1.5.93	CENTRAL PARK	W0500	SE ORLANDO	50,470	OH
	1.5.94	CENTRAL PARK	W0493	SE ORLANDO	25,246	OH
		SUBTOTAL			**254,656**	
	TOTAL	**SOG Automation**			**1,714,269**	
	1.5	**SOG Capacity & Connectivity**				
	1.5.2.1	FERN PARK	M907	LONGWOOD	16,953	OH
	1.5.2.2	CIRCLE SQUARE	A250	INVERNESS	2,700	OH
	1.5.2.3	CITRUS HILLS	A285	INVERNESS	68,127	OH
	1.5.2.4	ULMERTON WEST	J682	WALSINGHAM	8,552	OH
	1.5.2.5	DUNEDIN	C106	CLEARWATER	11,409	OH
	1.5.2.6	DUNEDIN	C107	CLEARWATER	6,298	OH
	1.5.2.7	HIGHLANDS	C2806	CLEARWATER	11,936	OH
	1.5.2.8	DINNER LAKE	K1687	HIGHLANDS	13,814	OH
	1.5.2.9	LAKEWOOD	K1694	HIGHLANDS	3,140	OH
	1.5.2.10	DUNDEE	K3246	LAKE WALES	20,093	OH
	1.5.2.11	FIFTY-FIRST STREET	X102	ST. PETERSBURG	27,628	OH
	1.5.2.12	KENNETH CITY	X51	WALSINGHAM	17,895	OH
	1.5.2.13	FORTIETH STREET	X84	ST. PETERSBURG	34,849	OH
	1.5.2.14	MAXIMIO	X151	ST. PETERSBURG	6,436	OH
	1.5.2.15	MONTVERDE	K4841	WINTER GARDEN	4,219	OH
	1.5.2.16	LAKE EMMA	M428	LONGWOOD	7,020	OH
	1.5.2.17	UCF	W1012	JAMESTOWN	5,507	OH
	1.5.2.18	APALACHICOLA	N58	MONTICELLO	36,035	OH
	1.5.2.19	WALSINGHAM	J556	WALSINGHAM	9,192	OH
	1.5.2.20	MAITLAND	M85	LONGWOOD	16,577	OH
	1.5.2.21	LAKE ALOMA	W0151	LONGWOOD	25,147	OH
	1.5.2.22	RIO PINAR	W0968	SE Orlando	32,023	OH
	1.5.2.23	CROSS BAYOU	J147	WALSINGHAM	42,383	OH
	1.5.2.24	CLEARWATER	C18	CLEARWATER	13,563	OH
	1.5.2.25	GATEWAY	X113	WALSINGHAM	3,240	OH
		SUBTOTAL			**444,736**	

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Line	O&M Activities			O&M Expenditures	OH or UG
1.	**Distribution**				
1.5	**SOG Capacity & Connectivity**				
	1.5.2.26 CROSS BAYOU	J142	CLEARWATER	20,093	OH
	1.5.2.27 CURLEW	C4991	SEVEN SPRINGS	16,891	OH
	1.5.2.28 CROSS BAYOU	J140	WALSINGHAM	45,711	OH
	1.5.2.29 CLEARWATER	C16	CLEARWATER	55,004	OH
	1.5.2.30 CURLEW	C4985	SEVEN SPRINGS	12,872	OH
	1.5.2.31 BAY HILL	K67	BUENA VISTA	12,558	OH
	1.5.2.32 MAITLAND	W0087	LONGWOOD	17,581	OH
	SUBTOTAL			**180,710**	
	TOTAL SOG Capacity & Connectivity			**625,446**	
	TOTAL SOG (Automation & Capacity & Connectivity)			**2,339,715**	
1.6	**Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)**				
	(Please refer to the location provided in Transmission Wood to Non-Wood Poles)				
	O&M is the expected Distribution underbuild hardening to be peformed on Transmision Poles.				
	TOTAL			**544,294**	

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Line		O&M Activities		O&M Expenditures	OH or UG
2.	**Transmission**				
	2.1	**Structure Hardening - Pole Replacements**	**Line ID**		**OH / UG**
		2.1.1 ALAFAYA - OVIEDO	AO-1	2,630	OH
		2.1.2 ALTAMONTE - MAITLAND	WO-1	26,300	OH
		2.1.3 ALTAMONTE - NORTH LONGWOOD Ck\	WO-2	14,465	OH
		2.1.4 ALTAMONTE - SANFORD (FP&L)	DA-1	27,615	OH
		2.1.5 ALTAMONTE - SPRING LAkVE	ASW-1	22,355	OH
		2.1.6 AVALON - CLERMONT EAST	CET-1	22,355	OH
		2.1.7 BARNUM CITY - WESTRIDGE	ICB-1	22,355	OH
		2.1.8 BROOkVRIDGE - BROOkVSVILLE WEST	BBW-1	42,080	OH
		2.1.9 BROOkVRIDGE - BROOkVSVILLE WEST	BWX-1	7,890	OH
		2.1.10 CLARCONA - OCOEE	OCC-1	31,560	OH
		2.1.11 CLEARWATER - EAST CLEARWATER	LECW-3	46,025	OH
		2.1.12 CLEARWATER - HIGHLANDS	HCL-1	21,040	OH
		2.1.13 CYPRESSWOOD - HAINES CITY	ICLW-2	48,655	OH
		2.1.14 DAVENPORT - HAINES CITY	ICLW-6	74,955	OH
		2.1.15 DAVENPORT-WEST DAVE	DWD-1	32,875	OH
		2.1.16 DEBARY PL - LAkVE EMMA	DWS-1	15,780	OH
		2.1.17 DELAND - DELTONA	TD-1	10,520	OH
		2.1.18 DESOTO CITY - LAkVE PLACID NORTH	DLP-1	30,245	OH
		2.1.19 DISSTON - kVENNETH	DkV-1	1,315	OH
		2.1.20 DISSTON - STARkVEY ROAD	DLW-1	27,615	OH
		2.1.21 DUNDEE - LAkVE WALES	ICLW-3	53,915	OH
		2.1.22 DUNNELLON TOWN - RAINBOW LkV ES	DR-1	60,490	OH
		2.1.23 EATONVILLE - SPRING LAkVE	SLE-1	13,150	OH
		2.1.24 EUSTIS SOUTH - SORRENTO	SES-1	124,925	OH
		2.1.25 FISHEATING CREEkV - LAkVE PLACID	ALP-2	6,575	OH
		2.1.26 FISHEATING CREEkV - SUN N LAkVES	ALP-SUC-1	195,935	OH
		2.1.27 FT WHITE - HIGH SPRINGS	FH-1	76,270	OH
		2.1.28 HIGGINS PL - CURLEW CkVT2	HGC-1	6,575	OH
		2.1.29 LAkVE WALES - WEST LAkVE WALES C	WLLW-1	67,065	OH
		2.1.30 LAkVE WALES - WEST LAkVE WALES C	WLL-1	64,435	OH
		2.1.31 LOCkVHART - SPRING LAkVE	ASW-3	23,670	OH
		2.1.32 LOCkVHART - WOODSMERE	ASW-2	2,630	OH
		2.1.33 MAXIMO - 51ST ST	MF-1	135,445	OH
		2.1.34 MEADOW WOODS SOUTH - HUNTER C	MSH-1	21,040	OH
		2.1.35 MEADWDS SOUTH - TAFT	TMS-2	52,600	OH
		2.1.36 MONTVERDE - WINTER GARDEN	WCE-1	68,380	OH
		2.1.37 OAkVHURST - WALSINGHAM	DLW-3	47,340	OH
		2.1.38 PALM HARBOR - TARPON SPRINGS	ECTW-4	49,970	OH
		2.1.39 RIO PINAR PL - EAST ORANGE	FTR-3	36,820	OH
		2.1.40 SkVY LAkVE - SOUTHWOOD (OUC)	SLX-1	26,300	OH
		2.1.41 UMERTON WEST - WALSINGHAM	DLW-6	23,670	OH
		2.1.42 AVON PARkV PL - DESOTO CITY	AD-1	94,680	OH
		2.1.43 DUNNELLON TOWN - HOLDER	HDU-1	67,065	OH
		2.1.44 HOLDER - INVERNESS	HB-3	53,915	OH
		2.1.45 BAY RIDGE - SORRENTO	SB-1	47,340	OH
		2.1.46 LEESBURG - OkVAHUMPkVA	CLL-2	14,465	OH
		2.1.47 TROPIC TERRACE TAPLINE	CSB-1-TL1	72,325	OH
		2.1.48 PIEDMONT - PLYMOUTH	PP-1	11,835	OH
		2.1.49 VANDOLAH - MYAkVkVA PREC RADIAL	VHC-1	43,395	OH
		2.1.50 BARBERVILLE - DELAND WEST	DWB-1	53,915	OH
		SUBTOTAL		**2,144,765**	

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2.	**Transmission**				
	2.1	**Structure Hardening - Pole Replacements**	**Line ID**		**OH / UG**
		2.1.51 OVIEDO - WINTER SPRINGS	WO-7	26,300	OH
		2.1.52 ALAFAYA - UCF	AUCF-1	38,135	OH
		2.1.53 CAMP LAkVE - CLERMONT	CLC-1	69,695	OH
		2.1.54 BAY RIDGE - kVELLY PkV	BkV-1	38,135	OH
		2.1.55 MAITLAND - WINTER PARkV	WO-5	35,505	OH
		2.1.56 TBD	TBD	213,209	OH
		SUBTOTAL		**420,979**	
		TOTAL Structure Hardening - Pole Replacements		**2,565,744**	
	2.1	**Structure Hardening - Pole Inspections**	**Line ID**		**OH / UG**
		2.1.2.1 INTERCESSION CITY DE-ENERGIZED 69kV	ICLW-7	42	OH
		2.1.2.2 LAkVE MARION - MIDWAY 69kV	LMP-1	8,833	OH
		2.1.2.3 CAMP LAkVE - FERNDALE SEC 69kV RADIAL	CLFX-1	167	OH
		2.1.2.4 CAMP LAkVE - GROVELAND - CAMP LAkVE LOOP 69kV	CLG-1	9,958	OH
		2.1.2.5 BARBERVILLE - DELAND WEST 69kV	DWB-1	7,375	OH
		2.1.2.6 BAYVIEW - TRI CITY 115kV	HD-2	500	OH
		2.1.2.7 FISHEATING CREEkV - SUN N LAkVES 69kV	ALP-SUC-1	19,833	OH
		2.1.2.8 CHIEFLAND-GA PACIFIC 69kV	CGP-1/IS-5	4,417	OH
		2.1.2.9 CASSADAGA - SMYRNA UTILITIES 115kV	CNS-1	3,833	OH
		2.1.2.10 COUNTRY OAkVS - EAST LAkVE WALES 69kV	LEL-1	6,583	OH
		2.1.2.11 COUNTRY OAkVS - LAkVE WALES 69kV	LEL-2	2,708	OH
		2.1.2.12 NEWBERRY - TRENTON 69kV	NT-1	8,250	OH
		2.1.2.13 LAkVE ALOMA - WINTER PARkV EAST 69kV	WL-1	2,125	OH
		2.1.2.14 COLEMAN - SUMTERVILLE 69kV	BCF-4	2,542	OH
		2.1.2.15 HOMELAND - MULBERRY 69kV	BH-2	2,833	OH
		2.1.2.16 BAY RIDGE - kVELLY PkV 69kV	BkV-1	3,583	OH
		2.1.2.17 LAkVE LOUISA SEC - CLERMONT EAST 69kV - HAINES CITY	CEB-3	4,375	OH
		2.1.2.18 CRYSTAL RIVER SOUTH 115kV - LECANTO	CSB-1	3,542	OH
		2.1.2.19 HOLDER - INVERNESS 69kV	HB-3	8,125	OH
		2.1.2.20 ATWATER - US HYDRO WOODRUFF DAM 115kV	QX-2	4,000	OH
		2.1.2.21 ALTAMONTE - SPRING LAkVE 230kV	ASW-1	2,667	OH
		2.1.2.22 ARCHER - GINNIE 230kV	FO-1	7,542	OH
		2.1.2.23 LARGO - PALM HARBOR 230kV	LTL-1	6,375	OH
		2.1.2.24 HOLOPAW - POINSETT (FP&L) 230kV	WLXF-2	6,625	OH
		2.1.2.25 TRI CITY - ULMERTON 115kV	HD-8	500	OH
		2.1.2.26 SOUTH POLkV - SOUTH FT MEADE 115kV RADIAL	AF2-2	3,125	OH
		2.1.2.27 MARTIN WEST - MARTIN 69kV RADIAL	MM-1	1,167	OH
		2.1.2.28 EUSTIS SOUTH - SORRENTO 69kV	SES-1	7,208	OH
		2.1.2.29 LAkVE LOUISA SEC - CLERMONT EAST 69kV - WILDWOOD	CEB-4	125	OH
		2.1.2.30 BELLEVIEW - MARICAMP 69kV	CFO-SSB-1	1,083	OH
		2.1.2.31 BEVERLY HILLS - HOLDER 115kV	HBH-1	3,458	OH
		2.1.2.32 HIGGINS PL - SAFETY HARBOR 115kV	HD-7	458	OH
		2.1.2.33 OCCIDENTAL SWIFT CREEkV #1 - OCCIDENTAL METERING	JS-3	10,875	OH
		2.1.2.34 OCC SWIFT CREEkV #1 - OCC SWIFT CREEkV #2 115kV	SCSC-1	1,375	OH
		2.1.2.35 IDYLWILD - PHIFER CEC 69kV RADIAL	IR-1	5,458	OH
		2.1.2.36 APALACHICOLA - CARRABELLE 69kV	JA-1	10,375	OH
		2.1.2.37 (PX-1) - PORT ST JOE - CALLAWAY (GULF PWR)	PX-1	6,167	OH
		2.1.2.38 BROOkVRIDGE - BROOkVSVILLE WEST (BBW CkVT) 115kV	BBW-1	5,583	OH
		2.1.2.39 BROOkVSVILLE WEST - SILVERTHORNE WREC 115kV RAD	BWSX-1	1,625	OH
		2.1.2.40 FT GREEN SPRINGS - VANDOLAH #2 CkVT 69kV	VFGS-1	3,208	OH
		2.1.2.41 BARCOLA - FT MEADE 69kV	BF-1	4,583	OH
		2.1.2.42 COUNTRY OAkVS - DUNDEE 69kV	DCO-1	7,583	OH
		SUBTOTAL		**200,793**	

Line	O&M Activities		O&M Expenditures	OH or UG
2.	**Transmission**			
	2.1 Structure Hardening - Pole Inspections	**Line ID**		**OH / UG**
	2.1.2.43 HANSON - CHERRY LAkVE TREC 115kV RADIAL	HC-1	1,500	OH
	2.1.2.44 FT MEADE - SAND MOUNTAIN 69kV RADIAL	FSM-1	1,417	OH
	2.1.2.45 ALAFAYA - UCF 69kV	AUCF-1	5,708	OH
	2.1.2.46 HOLDER - INGLIS 69kV	IB-1	1,917	OH
	2.1.2.47 NEW RIVER - ZEPHYRHILLS NORTH 115kV	ZNR-1	6,000	OH
	2.1.2.48 DUNDEE - LAkVE WALES 69kV	ICLW-3	6,167	OH
	2.1.2.49 GA PACIFIC - TRENTON 69kV	IS-2	3,083	OH
	2.1.2.50 CHAMPIONS GATE - DAVENPORT 69kV	ICLW-5	3,042	OH
	2.1.2.51 BUSHNELL EAST - SUMTERVILLE 69kV	BCF-5	2,792	OH
	2.1.2.52 SILVER SPRINGS - SILVER SPRINGS SHORES 69kV	OCF-1	8,375	OH
	2.1.2.53 BAY RIDGE - SORRENTO 69kV	SB-1	3,875	OH
	2.1.2.54 ALTAMONTE - DOUGLAS AVE 69kV	ASL-1	3,208	OH
	2.1.2.55 FT WHITE - HIGH SPRINGS 69kV	FH-1	9,667	OH
	2.1.2.56 (AO-1) - ALAFAYA - OVIEDO	AO-1	2,417	OH
	2.1.2.57 IDYLWILD - UNIVERSITY FLA 69kV	IG-GUF-1	2,125	OH
	2.1.2.58 CHIEFLAND - INGLIS 69kV	IS-1	17,583	OH
	2.1.2.59 LOCkVHART - WOODSMERE 230kV	ASW-2	1,833	OH
	2.1.2.60 JASPER - OCC SWIFT CREEkV #1 115kV	JS-1	4,500	OH
	2.1.2.61 QUINCY - ATTAPULGUS (GA PWR) 69kV	QB-1	4,875	OH
	2.1.2.62 IDYLWILD - WILLISTON 69kV	SI-3	8,667	OH
	2.1.2.63 REEDY LAkVE - DISNEY WORLD NORTHWEST 69kV	CET-3	2,250	OH
	2.1.2.64 MONTICELLO - BOSTON (GA PWR) 69kV	DB-2	4,208	OH
	2.1.2.65 INGLIS CkVT#2 - POWERCkVT#2	IT-CkVT2	83	OH
	2.1.2.66 40TH ST - 51ST ST 115kV	FSF-FSP-1	250	OH
	2.1.2.67 CYPRESSWOOD - HAINES CITY 69kV	ICLW-2	6,458	OH
	2.1.2.68 INTERCESSION CITY PL - CABBAGE ISLAND 69kV	ICP-1	3,792	OH
	2.1.2.69 CRAWFORDVILLE - PORT ST JOE 230kV	CPS-1	30,959	OH
	2.1.2.70 MIDWAY - POINCIANA 69kV	LMP-2	2,042	OH
	2.1.2.71 LIBERTY - HOSFORD TEC 69kV RADIAL	JH-3	875	OH
	2.1.2.72 BAYBORO - CENTRAL PLAZA 115kV	BCP-1	2,875	OH
	2.1.2.73 CITRUS HILLS - INVERNESS 115kV	BI-1	2,083	OH
	2.1.2.74 BROOkVRIDGE - TWIN COUNTY RANCH 115kV - CLEARWA	CRB-1	5,167	OH
	2.1.2.75 HAVANA - QUINCY 69kV	TQ-1	208	OH
	2.1.2.76 HAVANA - TALLAHASSEE 69kV	TQ-HH-1	8,083	OH
	2.1.2.77 DOUGLAS AVE - SPRING LAkVE 69kV	ASL-2	2,583	OH
	2.1.2.78 BOGGY MARSH - LAkVE LOUISA SEC 69kV	CEB-2	9,042	OH
	2.1.2.79 CENTRAL FLA - LAkVE ELLA (SEC) 69kV	CFO-3	458	OH
	2.1.2.80 DALLAS - SILVER SPRINGS SHORES 69kV	DW-OCF-1	11,250	OH
	2.1.2.81 NORTH BARTOW - ORANGE SWITCHING STA 69kV	FMB-3	2,708	OH
	2.1.2.82 ATWATER - QUINCY 115kV	QX-1	7,208	OH
	2.1.2.83 TURNER PL - DELTONA EAST 115kV	TDE-1	3,458	OH
	2.1.2.84 LAkVE WEIR - CENTRAL TOWER CEC 69kV RADIAL	LC-1	7,917	OH
	2.1.2.85 HUDSON - LAkVE TARPON 230kV	CC-5	4,125	OH
	SUBTOTAL		**216,835**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
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Project Listing by Each O&M Program

Line		O&M Activities		O&M Expenditures	OH or UG
2.	**Transmission**				
	2.1	**Structure Hardening - Pole Inspections**	**Line ID**		**OH / UG**
		2.1.2.86 BRONSON - NEWBERRY 230kV	CF-2	6,875	OH
		2.1.2.87 FT WHITE - NEWBERRY 230kV	CF-3	12,500	OH
		2.1.2.88 AVALON - CAMP LAkVE 230kV - WILDWOOD	CFW-3	125	OH
		2.1.2.89 LOCkVHART - SPRING LAkVE 230kV	ASW-3	2,125	OH
		2.1.2.90 BEVERLY HILLS - LECANTO 115kV	CSB-2	5,208	OH
		2.1.2.91 FLORIDA GAS TRANSMISSION - ST MARkVS EAST 230kV	CP-3	20,371	OH
		2.1.2.92 BUSHNELL EAST - CENTER HILL RADIAL 69kV	BW-1	3,042	OH
		2.1.2.93 LAkVE WALES - WEST LAkVE WALES CkVT#2 69kV	WLL-1	4,375	OH
		2.1.2.94 ALDERMAN - CURLEW 115kV	HTW-1	333	OH
		2.1.2.95 CYPRESSWOOD - DUNDEE 69kV	ICLW-1	1,458	OH
		2.1.2.96 DEBARY PL - ORANGE CITY 230kV	DDW-1	3,958	OH
		2.1.2.97 DELAND WEST - SILVER SPRINGS 230kV	SDW-1	3,333	OH
		2.1.2.98 FT GREEN #6 69kV TAPLINE	VFGS-1-TL3	2,750	OH
		2.1.2.99 MT DORA EAST SEC 69kV TAPDE-ENERGIZED	SES-1-TL1-DE	417	OH
		2.1.2.100 LADY LAkVE 69kV TAPLINE	DLL-OCF-1-TL1	125	OH
		2.1.2.101 BOWLING GREEN PREC 69kV TAPLINE	FFG-1-TL1	42	OH
		2.1.2.102 ALAFAYA - OVIEDO (AO-1A) - LOCkVWOOD TAPLINE	AO-1A	2,000	OH
		2.1.2.103 BLICHTON SEC 69kV TAPLINE	MS-1-TL1	5,667	OH
		2.1.2.104 CONTINENTAL SEC 69kV TAPLINE	BCF-2-TL1	83	OH
		2.1.2.105 OAkV CITY (CITY OF TALLAHASSEE) 69kV TAPLINE	TQ-HH-1-TL3	250	OH
		2.1.2.106 LITTLE PAYNE CREEkV #2 69kV TAPLINE	FFG-1-TL8	125	OH
		2.1.2.107 TOWN OF HAVANA SUTTERS CREEkV 69kV TAPLINE	TQ-HH-1-TL4	458	OH
		2.1.2.108 LYNNE CEC 69kV TAPLINE	LC-1-TL1	2,958	OH
		2.1.2.109 DIXIE SEC 69kV TAPLINE	BCF-BW-2-TL2	83	OH
		2.1.2.110 PEMBROkVE 69kV TAPLINE	FMB-1-TL3	292	OH
		2.1.2.111 GOSPEL ISLAND SEC 69kV TAPLINE	HB-3-TL1	1,583	OH
		2.1.2.112 MT DORA EAST SEC 69kV TAPLINE	SES-1-TL1	1,625	OH
		2.1.2.113 DACO 69kV TAPLINE	FFG-1-TL10	83	OH
		2.1.2.114 NORALYN #1 69kV TAPLINE	BH-2-TL1	83	OH
		2.1.2.115 SUMTERVILLE SEC 69kV TAPLINE	BCF-BW-2-TL3	42	OH
		SUBTOTAL		**82,372**	
		TOTAL Structure Hardening - Pole Inspections		**500,000**	
		TOTAL Structure Hardening - Pole Replacements & Inspections		**3,065,744**	
Less:		**TOTAL Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)**		**544,294**	
		TOTAL Structure Hardening - Trans - Pole Inspections & Replacements		**2,521,450**	

Duke Energy Florida
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Line	O&M Activities		O&M Expenditures	OH or UG
2.	**Transmission**			
2.2	**Structure Hardening - Tower Upgrades**			
2.2.1	Rio Pinar - Econ	NR-4	51,603	OH
2.2.2	North Longwood - Winter Springs	NR-1	5,820	OH
	TOTAL		**57,423**	
2.3	**Structure Hardening - Cathodic Protection**			
2.3.1	Central Florida - Windermere (Double Circuit)	CFW	22,184	OH
2.3.2	Central Florida - Silver Springs (Double Circuit)	CFO	22,684	OH
2.3.3	Northeast - Curlew (Double Circuit)	NC	10,600	OH
	TOTAL		**55,468**	
2.4	**Structure Hardening - Drone Inspections**			
2.4.1	Crystal River - Central Florida	CCF	48,319	OH
2.4.2	Northeast - Curlew	NC	19,923	OH
2.4.3	Ulmerton - Largo	UL	5,954	OH
2.4.4	Central Florida - Windermere	CFW	30,804	OH
	TOTAL		**105,000**	
2.5	**Structure Hardening - GOAB Automation**			
2.5.1	Crystal River North Tap	CRB-1A	4,522	OH
2.5.2	Port St. Joe Industrial Tap	PPS	4,522	OH
2.5.3	Ochlockonee Tap	JA-3A	4,522	OH
2.5.4	City of Fort Meade Tap	FMB-1A	4,522	OH
2.5.5	Taunton Road Tap		4,522	OH
	TOTAL		**22,608**	
2.6	**Substation Hardening - Breaker Replacements & Electromechanical Relays**		**N/A**	
	This program does not have associated Project O&M costs.			

Line	O&M Activities				O&M Expenditures	OH or UG
4.	**Underground Flood Mitigation**					
		Substation	**Feeder**	**Operations Center**		**OH / UG**
4.2	**UG - Lateral Hardening**					
	4.2.1	Bay Hill	K67	Buena Vista	4,491	UG
	4.2.2	Bay Hill	K68	Buena Vista	27,101	UG
	4.2.3	Bay Hill	K73	Buena Vista	6,814	UG
	4.2.4	Bay Hill	K76	Buena Vista	26,327	UG
	4.2.5	Boggy Marsh	K957	Buena Vista	6,504	UG
	4.2.6	Boggy Marsh	K959	Buena Vista	14,093	UG
	4.2.7	Central Park	K495	Conway	62,720	UG
	4.2.8	Central Park	W0494	Conway	6,349	UG
	4.2.9	Central Park	W0497	Conway	3,252	UG
	4.2.10	Central Park	W0500	Conway	27,721	UG
	4.2.11	Clearwater	C10	Clearwater	13,318	UG
	4.2.12	Clearwater	C11	Clearwater	34,380	UG
	4.2.13	Clearwater	C12	Clearwater	20,132	UG
	4.2.14	Clearwater	C18	Clearwater	7,898	UG
	4.2.15	Crown Point	K278	Winter Garden	11,925	UG
	4.2.16	Curlew	C4973	Seven Springs	19,513	UG
	4.2.17	Curlew	C4976	Seven Springs	15,641	UG
	4.2.18	Curlew	C4985	Seven Springs	21,216	UG
	4.2.19	Curlew	C4987	Seven Springs	3,717	UG
	4.2.20	Curlew	C4989	Seven Springs	21,836	UG
	4.2.21	Curlew	C4990	Seven Springs	15,951	UG
	4.2.22	Curlew	C4991	Seven Springs	9,292	UG
	4.2.23	Gateway	X111	Walsingham	6,969	UG
	4.2.24	Gateway	X113	Walsingham	11,925	UG
	4.2.25	Gateway	X123	Walsingham	15,641	UG
	4.2.26	Gateway	X125	Walsingham	5,730	UG
	4.2.27	Lake Aloma	W0151	Jamestown	18,274	UG
	4.2.28	Lake Aloma	W0153	Jamestown	7,279	UG
	4.2.29	Maitland	M80	Longwood	56,681	UG
	4.2.30	Maitland	M82	Longwood	23,075	UG
	4.2.31	Maitland	W0079	Longwood	60,397	UG
	4.2.32	Maitland	W0086	Longwood	33,451	UG
	4.2.33	Oakhurst	J224	Walsingham	47,853	UG
	4.2.34	Oakhurst	J227	Walsingham	43,052	UG
	4.2.35	Rio Pinar	W0968	Se Orlando	14,867	UG
	4.2.36	Rio Pinar	W0970	Se Orlando	11,925	UG
	4.2.37	Rio Pinar	W0975	Se Orlando	11,305	UG
	4.2.38	Seven Springs	C4501	Seven Springs	24,778	UG
	4.2.39	Seven Springs	C4508	Seven Springs	2,013	UG
	4.2.40	Sky Lake	W0363	Se Orlando	60,552	UG
	4.2.41	Sky Lake	W0365	Se Orlando	28,650	UG
	4.2.42	Sky Lake	W0366	Se Orlando	60,088	UG
	4.2.43	Sky Lake	W0367	Se Orlando	2,478	UG
	4.2.44	Sky Lake	W0368	Se Orlando	48,008	UG
	4.2.45	Vinoy	X70	St. Petersburg	36,548	UG
	4.2.46	Vinoy	X71	St. Petersburg	25,398	UG
	4.2.47	Vinoy	X72	St. Petersburg	40,265	UG
	4.2.48	Vinoy	X78	St. Petersburg	37,013	UG
	4.2.49	Cross Bayou	J141	Walsingham	36,084	UG
	4.2.50	Cross Bayou	J143	Walsingham	32,522	UG
	4.2.51	Cross Bayou	J148	Walsingham	21,836	UG
	4.2.52	Econ	W0320	Jamestown	39,181	UG
	4.2.53	Econ	W0321	Jamestown	58,384	UG
	4.2.54	Fifty-first Street	X108	St. Petersburg	127,453	UG
TOTAL	**UG - Lateral Hardening**				**1,429,866**	UG

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
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Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	E/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Overhead: Distribution														
1.1	Feeder Hardening - Distribution	D	$ 1,028,561	$ 1,056,214	$ 1,099,813	$ 1,166,036	$ 1,250,358	$ 1,343,731	$ 1,461,278	$ 1,559,042	$ 1,652,282	$ 1,740,996	$ 1,825,186	$ 1,895,801	$ 17,079,298
1.2	Feeder Hardening - Wood Pole Replacement	D	143,398	152,438	163,712	178,781	193,909	208,508	221,905	233,433	244,305	256,267	269,367	280,700	2,546,723
1.3	Lateral Hardening - O/H	D	667,464	670,870	675,739	683,622	693,579	707,920	739,052	766,669	797,211	833,089	873,360	908,341	9,016,916
1.4	Lateral Hardening - Wood Pole Replacement	D	397,579	422,369	454,493	492,786	531,110	567,949	601,700	630,778	658,236	688,564	721,817	750,529	6,917,912
1.5	SOG	D	667,402	681,958	699,840	724,442	769,955	825,872	895,416	949,978	1,006,506	1,067,678	1,124,095	1,162,529	10,575,673
1.6	Structure Hardening - Trans - Pole Replacements - Distril	D	25,556	27,123	28,763	30,409	32,057	33,709	35,363	37,015	38,664	40,310	41,943	43,584	414,496
1.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b	Subtotal of Overhead Distribution Feeder Hardening Capital Programs		$ 2,929,960	$ 3,010,973	$ 3,122,360	$ 3,276,076	$ 3,470,968	$ 3,687,689	$ 3,954,715	$ 4,176,916	$ 4,397,204	$ 4,626,906	$ 4,855,768	$ 5,041,484	$ 46,551,018
2	Overhead: Transmission														
2.1	Structure Hardening - Trans - Pole Replacements	D	$ 942,870	$ 999,407	$ 1,058,656	$ 1,118,130	$ 1,177,668	$ 1,237,314	$ 1,297,043	$ 1,356,675	$ 1,416,165	$ 1,475,588	$ 1,534,492	$ 1,593,649	$ 15,207,656
2.2	Structure Hardening - Trans - Tower Upgrades	D	33,225	35,057	36,905	38,762	40,625	42,495	44,371	46,246	48,123	49,995	51,860	53,814	521,478
2.3	Structure Hardening - Trans - Cathodic Protection	D	20,041	20,954	21,876	22,803	23,732	24,665	25,600	26,535	27,471	28,405	29,335	30,310	301,728
2.4	Structure Hardening - Trans - Drone Inspections	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.5	Structure Hardening - Trans - GOAB	D	5,405	7,264	9,139	12,138	14,021	15,911	19,223	22,894	24,771	26,643	28,507	30,461	216,377
2.6	Overhead Ground Wire	D	29,556	32,302	35,072	37,857	40,650	43,453	46,266	49,076	51,890	54,697	57,493	60,422	538,733
2.7	Substation Hardening	D	41,843	53,248	58,489	62,008	65,538	69,480	73,033	76,581	80,136	83,681	87,212	91,623	842,871
2.8	Substation Flood Mitigation	D	703	2,116	3,541	4,973	6,409	9,432	10,868	12,303	13,740	15,174	16,602	18,097	113,958
2.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead Transmission Structure Hardening Capital Programs		$ 1,073,641	$ 1,150,347	$ 1,223,677	$ 1,296,670	$ 1,368,644	$ 1,442,751	$ 1,516,405	$ 1,590,310	$ 1,662,296	$ 1,734,183	$ 1,805,502	$ 1,878,376	$ 17,742,801
3	Veg. Management Programs														
3.1.	Vegetation Management - Distribution	D	$ 14,212	$ 19,717	$ 21,261	$ 23,569	$ 25,815	$ 27,701	$ 28,738	$ 29,867	$ 31,059	$ 32,091	$ 33,213	$ 34,304	$ 321,548
3.2.	Vegetation Management - Transmission	D	57,139	73,113	77,336	82,024	87,374	92,696	97,854	102,803	107,970	113,083	117,520	121,642	1,130,552
3.a	Adjustments (N/A)	D	0	0	0	0	0	0	0	0	0	0	0	0	0
3.b.	Subtotal of Vegetation Management Capital Invest. Programs		$ 71,351	$ 92,830	$ 98,597	$ 105,593	$ 113,189	$ 120,397	$ 126,592	$ 132,669	$ 139,029	$ 145,174	$ 150,733	$ 155,946	$ 1,452,100
4	Underground: Distribution														
4.1	UG - Flood Mitigation	D	$ 5,343	$ 7,119	$ 7,107	$ 7,350	$ 8,087	$ 9,386	$ 10,951	$ 12,194	$ 12,886	$ 13,228	$ 13,359	$ 13,347	$ 120,356
4.2	Lateral Hardening Underground	D	917,451	929,567	945,849	970,717	1,001,495	1,044,760	1,150,444	1,231,439	1,320,765	1,425,292	1,542,332	1,644,305	14,124,417
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground Capital Programs		$ 922,794	$ 936,686	$ 952,956	$ 978,067	$ 1,009,581	$ 1,054,146	$ 1,161,395	$ 1,243,633	$ 1,333,652	$ 1,438,520	$ 1,555,691	$ 1,657,652	$ 14,244,773
5a	Jurisdictional Energy Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5b	Jurisdictional Demand Revenue Requirements		**$ 4,997,746**	**$ 5,190,836**	**$ 5,397,590**	**$ 5,656,406**	**$ 5,962,382**	**$ 6,304,983**	**$ 6,759,106**	**$ 7,143,528**	**$ 7,532,180**	**$ 7,944,782**	**$ 8,367,694**	**$ 8,733,458**	**$ 79,990,692**
	Capital Revenue Requirements (B)														
6.	Overhead: Distribution Hardening Capital Programs		$ 2,929,960	$ 3,010,973	$ 3,122,360	$ 3,276,076	$ 3,470,968	$ 3,687,689	$ 3,954,715	$ 4,176,916	$ 4,397,204	$ 4,626,906	$ 4,855,768	$ 5,041,484	$ 46,551,018
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 2,929,960	$ 3,010,973	$ 3,122,360	$ 3,276,076	$ 3,470,968	$ 3,687,689	$ 3,954,715	$ 4,176,916	$ 4,397,204	$ 4,626,906	$ 4,855,768	$ 5,041,484	$ 46,551,018
7.	Overhead: Transmission Capital Programs		$ 1,073,641	$ 1,150,347	$ 1,223,677	$ 1,296,670	$ 1,368,644	$ 1,442,751	$ 1,516,405	$ 1,590,310	$ 1,662,296	$ 1,734,183	$ 1,805,502	$ 1,878,376	$ 17,742,801
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 1,073,641	$ 1,150,347	$ 1,223,677	$ 1,296,670	$ 1,368,644	$ 1,442,751	$ 1,516,405	$ 1,590,310	$ 1,662,296	$ 1,734,183	$ 1,805,502	$ 1,878,376	$ 17,742,801
8.	Veg. Management Capital Programs		$ 71,351	$ 92,830	$ 98,597	$ 105,593	$ 113,189	$ 120,397	$ 126,592	$ 132,669	$ 139,029	$ 145,174	$ 150,733	$ 155,946	$ 1,452,100
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 71,351	$ 92,830	$ 98,597	$ 105,593	$ 113,189	$ 120,397	$ 126,592	$ 132,669	$ 139,029	$ 145,174	$ 150,733	$ 155,946	$ 1,452,100
9.	Underground: Distribution Hardening Capital Programs		$ 922,794	$ 936,686	$ 952,956	$ 978,067	$ 1,009,581	$ 1,054,146	$ 1,161,395	$ 1,243,633	$ 1,333,652	$ 1,438,520	$ 1,555,691	$ 1,657,652	$ 14,244,773
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 922,794	$ 936,686	$ 952,956	$ 978,067	$ 1,009,581	$ 1,054,146	$ 1,161,395	$ 1,243,633	$ 1,333,652	$ 1,438,520	$ 1,555,691	$ 1,657,652	$ 14,244,773

Notes:
(A) Any necessary adjustments are shown within the calculations on the detailed Form 4P
(B) Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed Form 4P

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Line	Capital Activities				Capital Expenditures	OH or UG
1.	**Distribution**					
	1.1	**Feeder Hardening - Distribution**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.1.1	Bay Hill	K67	Buena Vista	1,476,084	OH
	1.1.2	Bay Hill	K68	Buena Vista	4,024,185	OH
	1.1.3	Bay Hill	K73	Buena Vista	1,410,114	OH
	1.1.4	Bay Hill	K76	Buena Vista	1,525,562	OH
	1.1.5	Boggy Marsh	K957	Buena Vista	2,259,481	OH
	1.1.6	Boggy Marsh	K959	Buena Vista	6,588,778	OH
	1.1.7	Central Park	K495	Conway	1,913,137	OH
	1.1.8	Central Park	W0494	Conway	1,781,196	OH
	1.1.9	Central Park	W0497	Conway	2,374,929	OH
	1.1.10	Central Park	W0500	Conway	931,830	OH
	1.1.11	Clearwater	C10	Clearwater	2,358,436	OH
	1.1.12	Clearwater	C11	Clearwater	2,251,234	OH
	1.1.13	Clearwater	C12	Clearwater	1,855,413	OH
	1.1.14	Clearwater	C18	Clearwater	2,177,018	OH
	1.1.15	Crown Point	K278	Winter Garden	1,203,957	OH
	1.1.16	Curlew	C4973	Seven Springs	3,430,452	OH
	1.1.17	Curlew	C4976	Seven Springs	3,694,333	OH
	1.1.18	Curlew	C4985	Seven Springs	1,682,241	OH
	1.1.19	Curlew	C4987	Seven Springs	2,457,391	OH
	1.1.20	Curlew	C4989	Seven Springs	3,372,729	OH
	1.1.21	Curlew	C4990	Seven Springs	3,059,370	OH
	1.1.22	Curlew	C4991	Seven Springs	2,597,578	OH
	1.1.23	Gateway	X111	Walsingham	997,800	OH
	1.1.24	Gateway	X113	Walsingham	2,416,160	OH
	1.1.25	Gateway	X123	Walsingham	1,583,286	OH
	1.1.26	Gateway	X125	Walsingham	1,533,808	OH
	1.1.27	Lake Aloma	W0151	Jamestown	2,300,712	OH
	1.1.28	Lake Aloma	W0153	Jamestown	2,251,234	OH
	1.1.29	Maitland	M80	Longwood	2,877,952	OH
	1.1.30	Maitland	M82	Longwood	2,614,071	OH
	1.1.31	Maitland	W0079	Longwood	2,729,519	OH
	1.1.32	Maitland	W0086	Longwood	997,800	OH
	1.1.33	Oakhurst	J224	Walsingham	3,315,005	OH
	1.1.34	Oakhurst	J227	Walsingham	1,731,719	OH
	1.1.35	Rio Pinar	W0968	Se Orlando	2,581,086	OH
	1.1.36	Rio Pinar	W0970	Se Orlando	4,123,140	OH
	1.1.37	Rio Pinar	W0975	Se Orlando	3,570,639	OH
	1.1.38	Seven Springs	C4501	Seven Springs	4,617,917	OH
	1.1.39	Seven Springs	C4508	Seven Springs	3,479,930	OH
	1.1.40	Sky Lake	W0363	Se Orlando	3,925,229	OH
	1.1.41	Sky Lake	W0365	Se Orlando	2,515,115	OH
	1.1.42	Sky Lake	W0366	Se Orlando	2,185,264	OH
	1.1.43	Sky Lake	W0367	Se Orlando	2,366,682	OH
	1.1.44	Sky Lake	W0368	Se Orlando	4,420,006	OH
	1.1.45	Vinoy	X70	St. Petersburg	2,531,608	OH
	1.1.46	Vinoy	X71	St. Petersburg	2,036,831	OH
	1.1.47	Vinoy	X72	St. Petersburg	3,966,461	OH
	1.1.48	Vinoy	X78	St. Petersburg	1,599,778	OH
	1.1.49	Cross Bayou	J141	Walsingham	3,100,601	OH
	1.1.50	Cross Bayou	J143	Walsingham	1,591,532	OH
	1.1.51	Cross Bayou	J148	Walsingham	3,018,138	OH
	1.1.52	Econ	W0320	Jamestown	3,908,737	OH
	1.1.53	Econ	W0321	Jamestown	5,054,970	OH
	1.1.54	Engineering/Materials for 2024 Projects	TBD	TBD	2,338,352	OH
	TOTAL	**Feeder Hardening - Distribution**			**142,706,530**	

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Line	Capital Activities				Capital Expenditures	OH or UG
1.	**Distribution**					
	1.2	**Feeder Hardening Pole Replacements**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.2.1	WILLISTON	A124	MONTICELLO-TRENTON	545,664	OH
	1.2.2	ALACHUA	A143	MONTICELLO-HIGH SPRINGS	58,464	OH
	1.2.3	GE ALACHUA	A186	MONTICELLO-HIGH SPRINGS	214,368	OH
	1.2.4	LAKE MARION	K1286	LAKE WALES	272,832	OH
	1.2.5	HAINES CITY	K18	LAKE WALES	146,160	OH
	1.2.6	SEBRING EAST	K541	HIGHLANDS	19,488	OH
	1.2.7	JASPER	N192	MONTICELLO-JASPER	165,648	OH
	1.2.8	SIXTEENTH STREET	X33	ST. PETERSBURG	29,232	OH
	1.2.9	SIXTEENTH STREET	X36	ST. PETERSBURG	58,464	OH
	1.2.10	VINOY	X78	ST. PETERSBURG	97,440	OH
	1.2.11	BAYWAY	X96	ST. PETERSBURG	48,720	OH
	1.2.12	ALACHUA	A144	MONTICELLO-HIGH SPRINGS	19,488	OH
	1.2.13	LURAVILLE	A192	MONTICELLO-HIGH SPRINGS	214,368	OH
	1.2.14	LAKE MARION	K1287	LAKE WALES	292,320	OH
	1.2.15	NORTHRIDGE	K1825	LAKE WALES	38,976	OH
	1.2.16	SEBRING EAST	K542	HIGHLANDS	38,976	OH
	1.2.17	JENNINGS	N195	MONTICELLO-JASPER	165,648	OH
	1.2.18	SIXTEENTH STREET	X34	ST. PETERSBURG	194,880	OH
	1.2.19	THIRTY SECOND ST	X37	ST. PETERSBURG	214,368	OH
	1.2.20	BAYWAY	X97	ST. PETERSBURG	38,976	OH
	1.2.21	ARCHER	A195	MONTICELLO-TRENTON	107,184	OH
	1.2.22	LAKE MARION	K1288	LAKE WALES	136,416	OH
	1.2.23	HAINES CITY	K19	LAKE WALES	77,952	OH
	1.2.24	LAKE PLACID	K757	HIGHLANDS	224,112	OH
	1.2.25	WHITE SPRINGS	N375	MONTICELLO-JASPER	194,880	OH
	1.2.26	SIXTEENTH STREET	X43	ST. PETERSBURG	97,440	OH
	1.2.27	BAYWAY	X99	ST. PETERSBURG	68,208	OH
	1.2.28	ARCHER	A196	MONTICELLO-TRENTON	165,648	OH
	1.2.29	LAKE PLACID	K1320	HIGHLANDS	321,552	OH
	1.2.30	HAINES CITY	K20	LAKE WALES	97,440	OH
	1.2.31	LAKE PLACID	K758	HIGHLANDS	146,160	OH
	1.2.32	TURNER PLANT	W0761	DELAND	146,160	OH
	1.2.33	SIXTEENTH STREET	X45	ST. PETERSBURG	155,904	OH
	1.2.34	FORT WHITE	A20	MONTICELLO-HIGH SPRINGS	204,624	OH
	1.2.35	ARBUCKLE CREEK	K1361	HIGHLANDS	29,232	OH
	1.2.36	HAINES CITY	K21	LAKE WALES	272,832	OH
	1.2.37	INTERCESSION CITY	K966	LAKE WALES	116,928	OH
	1.2.38	TURNER PLANT	W0762	DELAND	107,184	OH
	1.2.39	SIXTEENTH STREET	X46	ST. PETERSBURG	175,392	OH
	1.2.40	O' BRIEN	A379	MONTICELLO-HIGH SPRINGS	224,112	OH
	1.2.41	LEISURE LAKES	K1415	HIGHLANDS	370,272	OH
	1.2.42	HAINES CITY	K22	LAKE WALES	126,672	OH
	1.2.43	INTERCESSION CITY	K967	LAKE WALES	68,208	OH
	1.2.44	TURNER PLANT	W0763	DELAND	116,928	OH
	1.2.45	VINOY	X70	ST. PETERSBURG	97,440	OH
	1.2.46	GEORGIA PACIFIC	A45	MONTICELLO-TRENTON	399,504	OH
	1.2.47	WEST DAVENPORT	K1521	LAKE WALES	87,696	OH
	1.2.48	LAKE PLACID NORTH	K24	HIGHLANDS	77,952	OH
	1.2.49	EUSTIS SOUTH	M1054	APOPKA-EUSTIS	29,232	OH
	1.2.50	TURNER PLANT	W0764	DELAND	68,208	OH
		SUBTOTAL			**7,385,952**	

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Line	Capital Activities				Capital Expenditures	OH or UG
1.	**Distribution**					
	1.2	**Feeder Hardening Pole Replacements**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.2.51	VINOY	X71	ST. PETERSBURG	58,464	OH
	1.2.52	TRENTON	A90	MONTICELLO-TRENTON	292,320	OH
	1.2.53	WEST DAVENPORT	K1523	LAKE WALES	9,744	OH
	1.2.54	LAKE PLACID NORTH	K27	HIGHLANDS	38,976	OH
	1.2.55	EUSTIS SOUTH	M1055	APOPKA-EUSTIS	97,440	OH
	1.2.56	BAYWAY	X100	ST. PETERSBURG	29,232	OH
	1.2.57	VINOY	X72	ST. PETERSBURG	175,392	OH
	1.2.58	TRENTON	A91	MONTICELLO-TRENTON	58,464	OH
	1.2.59	WEST DAVENPORT	K1524	LAKE WALES	58,464	OH
	1.2.60	LOUGHMAN	K5078	LAKE WALES	29,232	OH
	1.2.61	EUSTIS SOUTH	M1056	APOPKA-EUSTIS	97,440	OH
	1.2.62	THIRTY SECOND STREET	X22	ST. PETERSBURG	175,392	OH
	1.2.63	NEWBERRY	A94	MONTICELLO-TRENTON	38,976	OH
	1.2.64	WEST DAVENPORT	K1526	LAKE WALES	77,952	OH
	1.2.65	LOUGHMAN	K5079	LAKE WALES	87,696	OH
	1.2.66	EUSTIS SOUTH	M1057	APOPKA-EUSTIS	38,976	OH
	1.2.67	THIRTY SECOND STREET	X23	ST. PETERSBURG	68,208	OH
	1.2.68	CROSS BAYOU	J140	WALSINGHAM	68,208	OH
	1.2.69	WEST DAVENPORT	K1529	LAKE WALES	38,976	OH
	1.2.70	EUSTIS SOUTH	M1058	APOPKA-EUSTIS	146,160	OH
	1.2.71	THIRTY SECOND STREET	X24	ST. PETERSBURG	116,928	OH
	1.2.72	CROSS BAYOU	J141	WALSINGHAM	58,464	OH
	1.2.73	FISHEATING CREEK	K1560	HIGHLANDS	448,224	OH
	1.2.74	EUSTIS SOUTH	M1059	APOPKA-EUSTIS	77,952	OH
	1.2.75	THIRTY SECOND STREET	X25	ST. PETERSBURG	68,208	OH
	1.2.76	CROSS BAYOU	J142	WALSINGHAM	48,720	OH
	1.2.77	HAINES CITY	K16	LAKE WALES	136,416	OH
	1.2.78	LISBON	M1517	APOPKA-EUSTIS	126,672	OH
	1.2.79	THIRTY SECOND STREET	X26	ST. PETERSBURG	116,928	OH
	1.2.80	CROSS BAYOU	J143	WALSINGHAM	48,720	OH
	1.2.81	HAINES CITY	K17	LAKE WALES	204,624	OH
	1.2.82	LISBON	M1518	APOPKA-EUSTIS	68,208	OH
	1.2.83	THIRTY SECOND STREET	X27	ST. PETERSBURG	116,928	OH
	1.2.84	CROSS BAYOU	J144	WALSINGHAM	9,744	OH
	1.2.85	CHAMPIONS GATE	K1761	BUENA VISTA	9,744	OH
	1.2.86	LISBON	M1519	APOPKA-EUSTIS	146,160	OH
	1.2.87	THIRTY SECOND STREET	X28	ST. PETERSBURG	107,184	OH
	1.2.88	CROSS BAYOU	J145	WALSINGHAM	58,464	OH
	1.2.89	CHAMPIONS GATE	K1762	BUENA VISTA	19,488	OH
	1.2.90	LISBON	M1520	APOPKA-EUSTIS	165,648	OH
	1.2.91	THIRTY SECOND ST	X29	ST. PETERSBURG	107,184	OH
	1.2.92	CROSS BAYOU	J146	WALSINGHAM	38,976	OH
	1.2.93	CHAMPIONS GATE	K1763	BUENA VISTA	9,744	OH
	1.2.94	LOCKHART	M400	APOPKA	48,720	OH
	1.2.95	THIRTY SECOND ST	X30	ST. PETERSBURG	233,856	OH
	1.2.96	CROSS BAYOU	J147	WALSINGHAM	126,672	OH
	1.2.97	LOCKHART	M402	APOPKA	58,464	OH
	1.2.98	SIXTEENTH STREET	X31	ST. PETERSBURG	194,880	OH
	1.2.99	CROSS BAYOU	J148	WALSINGHAM	38,976	OH
	1.2.100	LOCKHART	M406	APOPKA	48,720	OH
		SUBTOTAL			**4,745,328**	

Line	Capital Activities			Capital Expenditures	OH or UG
1.	**Distribution**				
1.2	**Feeder Hardening Pole Replacements**				
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1.2.101	CROSS BAYOU	J150	WALSINGHAM	107,184	OH
1.2.102	LOCKHART	M412	APOPKA	97,440	OH
1.2.103	LAKE PLACID	K1066	HIGHLANDS	175,392	OH
1.2.104	LOCKHART	M415	APOPKA	19,488	OH
1.2.105	LOCKHART	M417	APOPKA	58,464	OH
1.2.106	UMATILLA	M4405	APOPKA-EUSTIS	97,440	OH
1.2.107	UMATILLA	M4407	APOPKA-EUSTIS	194,880	OH
1.2.108	UMATILLA	M4408	APOPKA-EUSTIS	97,440	OH
1.2.109	EUSTIS	M499	APOPKA-EUSTIS	87,696	OH
1.2.110	EUSTIS	M500	APOPKA-EUSTIS	68,208	OH
1.2.111	EUSTIS	M501	APOPKA-EUSTIS	116,928	OH
1.2.112	EUSTIS	M503	APOPKA-EUSTIS	126,672	OH
1.2.113	EUSTIS	M504	APOPKA-EUSTIS	136,416	OH
1.2.114	TAVARES EAST	M580	APOPKA-EUSTIS	58,464	OH
1.2.115	TAVARES EAST	M581	APOPKA-EUSTIS	97,440	OH
1.2.116	KELLY PARK	M821	APOPKA	107,184	OH
1.2.117	KELLY PARK	M822	APOPKA	97,440	OH
1.2.118	JASPER	N191	MONTICELLO-JASPER	263,088	OH
1.2.119	Expected Poles to be Replaced Resulting from 2022 Inspections		TBD	2,348,304	OH
	SUBTOTAL			**4,355,568**	OH
TOTAL	**Feeder Hardening Pole Replacements**			**16,486,848**	

1.	**Distribution**				
1.3	**Lateral Hardening Overhead**				
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1.3.1	Bay Hill	K67	Buena Vista	263,659	OH
1.3.2	Bay Hill	K68	Buena Vista	701,522	OH
1.3.3	Bay Hill	K73	Buena Vista	145,954	OH
1.3.4	Bay Hill	K76	Buena Vista	178,912	OH
1.3.5	Boggy Marsh	K957	Buena Vista	56,498	OH
1.3.6	Boggy Marsh	K959	Buena Vista	1,332,421	OH
1.3.7	Central Park	K495	Conway	979,306	OH
1.3.8	Central Park	W0494	Conway	141,246	OH
1.3.9	Central Park	W0497	Conway	127,121	OH
1.3.10	Central Park	W0500	Conway	442,571	OH
1.3.11	Clearwater	C10	Clearwater	423,738	OH
1.3.12	Clearwater	C11	Clearwater	847,476	OH
1.3.13	Clearwater	C12	Clearwater	216,577	OH
1.3.14	Clearwater	C18	Clearwater	230,702	OH
1.3.15	Crown Point	K278	Winter Garden	160,079	OH
1.3.16	Curlew	C4973	Seven Springs	343,699	OH
1.3.17	Curlew	C4976	Seven Springs	244,826	OH
1.3.18	Curlew	C4985	Seven Springs	249,535	OH
1.3.19	Curlew	C4987	Seven Springs	61,207	OH
1.3.20	Curlew	C4989	Seven Springs	574,400	OH
1.3.21	Curlew	C4990	Seven Springs	828,643	OH
1.3.22	Curlew	C4991	Seven Springs	819,227	OH
1.3.23	Gateway	X111	Walsingham	136,538	OH
				9,505,857	

Line	Capital Activities			Capital Expenditures	OH or UG
1.	**Distribution**				
1.3	**Lateral Hardening Overhead**				
	Substation	**Feeder**	**Operations Center**		**OH / UG**
1.3.24	Gateway	X113	Walsingham	334,282	OH
1.3.25	Gateway	X123	Walsingham	122,413	OH
1.3.26	Gateway	X125	Walsingham	70,623	OH
1.3.27	Lake Aloma	W0151	Jamestown	343,699	OH
1.3.28	Lake Aloma	W0153	Jamestown	560,276	OH
1.3.29	Maitland	M80	Longwood	503,777	OH
1.3.30	Maitland	M82	Longwood	362,531	OH
1.3.31	Maitland	W0079	Longwood	1,224,132	OH
1.3.32	Maitland	W0086	Longwood	828,643	OH
1.3.33	Oakhurst	J224	Walsingham	1,257,089	OH
1.3.34	Oakhurst	J227	Walsingham	1,793,824	OH
1.3.35	Rio Pinar	W0968	Se Orlando	145,954	OH
1.3.36	Rio Pinar	W0970	Se Orlando	480,236	OH
1.3.37	Rio Pinar	W0975	Se Orlando	889,850	OH
1.3.38	Seven Springs	C4501	Seven Springs	677,981	OH
1.3.39	Seven Springs	C4508	Seven Springs	809,810	OH
1.3.40	Sky Lake	W0363	Se Orlando	1,840,906	OH
1.3.41	Sky Lake	W0365	Se Orlando	715,646	OH
1.3.42	Sky Lake	W0366	Se Orlando	376,656	OH
1.3.43	Sky Lake	W0367	Se Orlando	169,495	OH
1.3.44	Sky Lake	W0368	Se Orlando	1,337,129	OH
1.3.45	Vinoy	X70	St. Petersburg	969,889	OH
1.3.46	Vinoy	X71	St. Petersburg	301,325	OH
1.3.47	Vinoy	X72	St. Petersburg	1,793,824	OH
1.3.48	Vinoy	X78	St. Petersburg	1,016,971	OH
1.3.49	Cross Bayou	J141	Walsingham	395,489	OH
1.3.50	Cross Bayou	J143	Walsingham	442,571	OH
1.3.51	Cross Bayou	J148	Walsingham	677,981	OH
1.3.52	Econ	W0320	Jamestown	301,325	OH
1.3.53	Econ	W0321	Jamestown	1,153,509	OH
1.3.54	SUN N LAKES	K1137	Highlands	148,185	OH
1.3.55	MIDWAY	K1475	Lake Wales	51,404	OH
1.3.56	ALTAMONTE	M575	Longwood	129,341	OH
1.3.57	PILSBURY	X252	St. Petersburg	457,531	OH
1.3.58	SIXTEENTH STREET	X36	St. Petersburg	305,166	OH
1.3.59	ULMERTON	J241	Walsingham	376,710	OH
1.3.60	BAYBORO	X19	St. Petersburg	87,928	OH
1.3.61	MEADOW WOODS EAST	K1060	SE Orlando	81,345	OH
1.3.62	BELLEVIEW	A3	Ocala	568,756	OH
1.3.63	CURRY FORD	W0596	SE Orlando	217,465	OH
1.3.64	SILVER SPRINGS SHORES	A128	Ocala	623,179	OH
1.3.65	WELCH ROAD	M542	Apopka	624,874	OH
1.3.66	UCF	W1017	Jamestown	316,668	OH
	SUBTOTAL			**25,886,388**	

Line	Capital Activities				Capital Expenditures	OH or UG
1.	**Distribution**					
	1.3	**Lateral Hardening Overhead**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.3.67	FOUR CORNERS	K1404	Buena Vista	432,579	OH
	1.3.68	BAYVIEW	C655	Clearwater	224,787	OH
	1.3.69	POINCIANA NORTH	K629	Lake Wales	213,924	OH
	1.3.70	NORTHEAST	X289	St. Petersburg	487,078	OH
	1.3.71	LAKE EMMA	M423	Longwood	75,152	OH
	1.3.72	LARGO	J409	Clearwater	365,126	OH
	1.3.73	WESTRIDGE	K421	Buena Vista	335,723	OH
	1.3.74	ALDERMAN	C5001	Seven Springs	116,339	OH
	1.3.75	PIEDMONT	M477	Apopka	132,411	OH
	1.3.76	SUNFLOWER	W0475	Jamestown	155,160	OH
	1.3.77	NEW PORT RICHEY	C441	Seven Springs	143,057	OH
	1.3.78	ORANGE BLOSSOM	A310	Ocala	89,328	OH
	1.3.79	WINTER PARK EAST	W0925	Jamestown	411,741	OH
	1.3.80	CHAMPIONS GATE	K1762	Lake Wales	92,416	OH
	1.3.81	DELTONA	W4553	Deland	155,288	OH
	1.3.82	BAYWAY	X97	St. Petersburg	398,475	OH
	1.3.83	LAKE EMMA	M428	Longwood	211,389	OH
	1.3.84	LAKE LUNTZ	K3287	Winter Garden	177,255	OH
	1.3.85	THIRTY SECOND STREET	X24	Walsingham	874,681	OH
	1.3.86	PIEDMONT	M471	Apopka	297,693	OH
	1.3.87	Engineering/Materials for 2024 Projects	TBD	TBD	870,752	OH
		SUBTOTAL			**6,260,354**	OH
	TOTAL	**Lateral Hardening Overhead**			**41,652,599**	OH
	1.3	**Lateral Hardening Pole Replacements**				
	1.4.1	WILLISTON	A124	MONTICELLO-TRENTON	1,559,040	OH
	1.4.2	ALACHUA	A143	MONTICELLO-HIGH SPRINGS	155,904	OH
	1.4.3	LAKE MARION	K1286	LAKE WALES	769,776	OH
	1.4.4	JASPER	N192	MONTICELLO-JASPER	477,456	OH
	1.4.5	SIXTEENTH STREET	X33	ST. PETERSBURG	77,952	OH
	1.4.6	VINOY	X78	ST. PETERSBURG	272,832	OH
	1.4.7	VINOY	X80	ST. PETERSBURG	9,744	OH
	1.4.8	ALACHUA	A144	MONTICELLO-HIGH SPRINGS	58,464	OH
	1.4.9	LAKE MARION	K1287	LAKE WALES	847,728	OH
	1.4.10	JENNINGS	N195	MONTICELLO-JASPER	457,968	OH
	1.4.11	SIXTEENTH STREET	X34	ST. PETERSBURG	555,408	OH
	1.4.12	BAYWAY	X96	ST. PETERSBURG	146,160	OH
	1.4.13	GE ALACHUA	A185	MONTICELLO-HIGH SPRINGS	9,744	OH
	1.4.14	LAKE MARION	K1288	LAKE WALES	399,504	OH
	1.4.15	WHITE SPRINGS	N375	MONTICELLO-JASPER	545,664	OH
	1.4.16	SIXTEENTH STREET	X35	ST. PETERSBURG	9,744	OH
	1.4.17	BAYWAY	X97	ST. PETERSBURG	116,928	OH
	1.4.18	GE ALACHUA	A186	MONTICELLO-HIGH SPRINGS	613,872	OH
	1.4.19	LAKE PLACID	K1320	HIGHLANDS	925,680	OH
	1.4.20	TURNER PLANT	W0761	DELAND	428,736	OH
		SUBTOTAL			**8,438,304**	

Line	Capital Activities			Capital Expenditures	OH or UG
1.	**Distribution**				
1.3	**Lateral Hardening Pole Replacements**				
1.4.21	SIXTEENTH STREET	X36	ST. PETERSBURG	165,648	OH
1.4.22	BAYWAY	X99	ST. PETERSBURG	185,136	OH
1.4.23	LURAVILLE	A192	MONTICELLO-HIGH SPRINGS	613,872	OH
1.4.24	ARBUCKLE CREEK	K1361	HIGHLANDS	77,952	OH
1.4.25	TURNER PLANT	W0762	DELAND	311,808	OH
1.4.26	THIRTY SECOND ST	X37	ST. PETERSBURG	613,872	OH
1.4.27	ARCHER	A195	MONTICELLO-TRENTON	302,064	OH
1.4.28	LEISURE LAKES	K1415	HIGHLANDS	1,052,352	OH
1.4.29	TURNER PLANT	W0763	DELAND	341,040	OH
1.4.30	SIXTEENTH STREET	X43	ST. PETERSBURG	282,576	OH
1.4.31	ARCHER	A196	MONTICELLO-TRENTON	467,712	OH
1.4.32	WEST DAVENPORT	K1521	LAKE WALES	253,344	OH
1.4.33	TURNER PLANT	W0764	DELAND	185,136	OH
1.4.34	SIXTEENTH STREET	X45	ST. PETERSBURG	428,736	OH
1.4.35	FORT WHITE	A20	MONTICELLO-HIGH SPRINGS	594,384	OH
1.4.36	WEST DAVENPORT	K1523	LAKE WALES	38,976	OH
1.4.37	BAYWAY	X100	ST. PETERSBURG	77,952	OH
1.4.38	SIXTEENTH STREET	X46	ST. PETERSBURG	496,944	OH
1.4.39	O' BRIEN	A379	MONTICELLO-HIGH SPRINGS	652,848	OH
1.4.40	WEST DAVENPORT	K1524	LAKE WALES	165,648	OH
1.4.41	THIRTY SECOND STREET	X22	ST. PETERSBURG	496,944	OH
1.4.42	VINOY	X70	ST. PETERSBURG	282,576	OH
1.4.43	GEORGIA PACIFIC	A45	MONTICELLO-TRENTON	1,149,792	OH
1.4.44	WEST DAVENPORT	K1526	LAKE WALES	224,112	OH
1.4.45	THIRTY SECOND STREET	X23	ST. PETERSBURG	194,880	OH
1.4.46	VINOY	X71	ST. PETERSBURG	175,392	OH
1.4.47	TRENTON	A90	MONTICELLO-TRENTON	837,984	OH
1.4.48	WEST DAVENPORT	K1529	LAKE WALES	126,672	OH
1.4.49	THIRTY SECOND STREET	X24	ST. PETERSBURG	321,552	OH
1.4.50	VINOY	X72	ST. PETERSBURG	487,200	OH
1.4.51	TRENTON	A91	MONTICELLO-TRENTON	155,904	OH
1.4.52	FISHEATING CREEK	K1560	HIGHLANDS	1,276,464	OH
1.4.53	THIRTY SECOND STREET	X25	ST. PETERSBURG	204,624	OH
1.4.54	NEWBERRY	A94	MONTICELLO-TRENTON	97,440	OH
1.4.55	HAINES CITY	K16	LAKE WALES	380,016	OH
1.4.56	THIRTY SECOND STREET	X26	ST. PETERSBURG	341,040	OH
1.4.57	CROSS BAYOU	J140	WALSINGHAM	185,136	OH
1.4.58	HAINES CITY	K17	LAKE WALES	565,152	OH
1.4.59	THIRTY SECOND STREET	X27	ST. PETERSBURG	321,552	OH
1.4.60	CROSS BAYOU	J141	WALSINGHAM	175,392	OH
1.4.61	CHAMPIONS GATE	K1761	BUENA VISTA	9,744	OH
1.4.62	THIRTY SECOND STREET	X28	ST. PETERSBURG	311,808	OH
1.4.63	CROSS BAYOU	J142	WALSINGHAM	146,160	OH
1.4.64	CHAMPIONS GATE	K1762	BUENA VISTA	58,464	OH
1.4.65	THIRTY SECOND ST	X29	ST. PETERSBURG	321,552	OH
1.4.66	CROSS BAYOU	J143	WALSINGHAM	146,160	OH
1.4.67	CHAMPIONS GATE	K1763	BUENA VISTA	19,488	OH
1.4.68	THIRTY SECOND ST	X30	ST. PETERSBURG	652,848	
	SUBTOTAL			**16,974,048**	

Line	Capital Activities				Capital Expenditures	OH or UG
1.	**Distribution**					
	1.3	**Lateral Hardening Pole Replacements**				
	1.4.69	CROSS BAYOU	J144	WALSINGHAM	9,744	OH
	1.4.70	CHAMPIONS GATE	K1764	BUENA VISTA	9,744	OH
	1.4.71	SIXTEENTH STREET	X31	ST. PETERSBURG	545,664	OH
	1.4.72	CROSS BAYOU	J145	WALSINGHAM	155,904	OH
	1.4.73	HAINES CITY	K18	LAKE WALES	409,248	OH
	1.4.74	CROSS BAYOU	J146	WALSINGHAM	116,928	OH
	1.4.75	NORTHRIDGE	K1825	LAKE WALES	97,440	OH
	1.4.76	CROSS BAYOU	J147	WALSINGHAM	360,528	OH
	1.4.77	HAINES CITY	K19	LAKE WALES	224,112	OH
	1.4.78	CROSS BAYOU	J148	WALSINGHAM	107,184	OH
	1.4.79	HAINES CITY	K20	LAKE WALES	263,088	OH
	1.4.80	CROSS BAYOU	J150	WALSINGHAM	292,320	OH
	1.4.81	HAINES CITY	K21	LAKE WALES	779,520	OH
	1.4.82	LAKE PLACID	K1066	HIGHLANDS	496,944	OH
	1.4.83	HAINES CITY	K22	LAKE WALES	350,784	OH
	1.4.84	LAKE PLACID NORTH	K24	HIGHLANDS	224,112	OH
	1.4.85	LAKE PLACID NORTH	K27	HIGHLANDS	116,928	OH
	1.4.86	LOUGHMAN	K5078	LAKE WALES	97,440	OH
	1.4.87	LOUGHMAN	K5079	LAKE WALES	253,344	OH
	1.4.88	LOUGHMAN	K5086	LAKE WALES	9,744	OH
	1.4.89	SEBRING EAST	K541	HIGHLANDS	58,464	OH
	1.4.90	SEBRING EAST	K542	HIGHLANDS	116,928	OH
	1.4.91	LAKE PLACID	K757	HIGHLANDS	633,360	OH
	1.4.92	LAKE PLACID	K758	HIGHLANDS	418,992	OH
	1.4.93	INTERCESSION CITY	K966	LAKE WALES	331,296	OH
	1.4.94	INTERCESSION CITY	K967	LAKE WALES	185,136	OH
	1.4.95	EUSTIS SOUTH	M1054	APOPKA-EUSTIS	97,440	OH
	1.4.96	EUSTIS SOUTH	M1055	APOPKA-EUSTIS	272,832	OH
	1.4.97	EUSTIS SOUTH	M1056	APOPKA-EUSTIS	292,320	OH
	1.4.98	EUSTIS SOUTH	M1057	APOPKA-EUSTIS	116,928	OH
	1.4.99	EUSTIS SOUTH	M1058	APOPKA-EUSTIS	399,504	OH
	1.4.100	EUSTIS SOUTH	M1059	APOPKA-EUSTIS	233,856	OH
	1.4.101	LISBON	M1517	APOPKA-EUSTIS	360,528	OH
	1.4.102	LISBON	M1518	APOPKA-EUSTIS	204,624	OH
	1.4.103	LISBON	M1519	APOPKA-EUSTIS	399,504	OH
	1.4.104	LISBON	M1520	APOPKA-EUSTIS	467,712	OH
	1.4.105	LOCKHART	M400	APOPKA	146,160	OH
	1.4.106	LOCKHART	M402	APOPKA	175,392	OH
	1.4.107	LOCKHART	M406	APOPKA	146,160	OH
	1.4.108	LOCKHART	M412	APOPKA	272,832	OH
	1.4.109	LOCKHART	M415	APOPKA	48,720	OH
	1.4.110	LOCKHART	M417	APOPKA	165,648	OH
	1.4.111	UMATILLA	M4405	APOPKA-EUSTIS	272,832	OH
	1.4.112	UMATILLA	M4407	APOPKA-EUSTIS	545,664	OH
	1.4.113	UMATILLA	M4408	APOPKA-EUSTIS	272,832	OH
	1.4.114	EUSTIS	M499	APOPKA-EUSTIS	253,344	OH
	1.4.115	EUSTIS	M500	APOPKA-EUSTIS	204,624	OH
	1.4.116	EUSTIS	M501	APOPKA-EUSTIS	321,552	OH
		SUBTOTAL			**12,335,904**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2023 through December 2023
Project Listing by Each Capital Program

Line	Capital Activities				Capital Expenditures	OH or UG
1.	**Distribution**					
	1.3	**Lateral Hardening Pole Replacements**				
	1.4.117	EUSTIS	M503	APOPKA-EUSTIS	360,528	OH
	1.4.118	EUSTIS	M504	APOPKA-EUSTIS	399,504	OH
	1.4.119	TAVARES EAST	M580	APOPKA-EUSTIS	165,648	OH
	1.4.120	TAVARES EAST	M581	APOPKA-EUSTIS	272,832	OH
	1.4.121	KELLY PARK	M821	APOPKA	292,320	OH
	1.4.122	KELLY PARK	M822	APOPKA	272,832	OH
	1.4.123	JASPER	N191	MONTICELLO-JASPER	740,544	OH
	1.4.124	Pole replace from 2022 inspections	TBD	TBD	2,133,936	OH
		SUBTOTAL			**4,638,144**	
	TOTAL	**Lateral Hardening Pole Replacements**			**42,386,400**	
		.				
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.1	LAKE BRYAN	K232	BUENA VISTA	165,000	OH
	1.5.2	INTERNATIONAL DRIVE	K4817	BUENA VISTA	70,000	OH
	1.5.3	ORANGEWOOD	K228	BUENA VISTA	55,000	OH
	1.5.4	INTERNATIONAL DRIVE	K4815	BUENA VISTA	240,000	OH
	1.5.5	HUNTERS CREEK	K40	BUENA VISTA	55,000	OH
	1.5.6	HUNTERS CREEK	K43	BUENA VISTA	55,000	OH
	1.5.7	HUNTERS CREEK	K48	BUENA VISTA	165,000	OH
	1.5.8	CIRCLE SQUARE	A251	INVERNESS	250,000	OH
	1.5.9	CIRCLE SQUARE	A253	INVERNESS	55,000	OH
	1.5.10	BITHLO	W0951	JAMESTOWN	140,000	OH
	1.5.11	BITHLO	W0952	JAMESTOWN	140,000	OH
	1.5.12	BITHLO	W0955	JAMESTOWN	140,000	OH
	1.5.13	BITHLO	W0956	JAMESTOWN	140,000	OH
	1.5.14	CLEARWATER	C12	CLEARWATER	110,000	OH
	1.5.15	LARGO	J404	CLEARWATER	70,000	OH
	1.5.16	ULMERTON WEST	J682	WALSINGHAM	280,000	OH
	1.5.17	DUNEDIN	C106	CLEARWATER	140,000	OH
	1.5.18	DUNEDIN	C107	CLEARWATER	140,000	OH
	1.5.19	HIGHLANDS	C2806	CLEARWATER	70,000	OH
	1.5.20	CLEARWATER	C7	CLEARWATER	140,000	OH
	1.5.21	NARCOOSSEE	W0212	SE ORLANDO	140,000	OH
	1.5.22	NARCOOSSEE	W0219	SE ORLANDO	280,000	OH
	1.5.23	PINECASTLE	W0391	SE ORLANDO	140,000	OH
	1.5.24	WEKIVA	M101	APOPKA	235,000	OH
	1.5.25	WEKIVA	M107	APOPKA	125,000	OH
	1.5.26	WEKIVA	M115	APOPKA	70,000	OH
	1.5.27	DOUGLAS AVENUE	M1704	APOPKA	140,000	OH
	1.5.28	DINNER LAKE	K1687	HIGHLANDS	140,000	OH
	1.5.29	DINNER LAKE	K1688	HIGHLANDS	140,000	OH
	1.5.30	DINNER LAKE	K1689	HIGHLANDS	70,000	OH
	1.5.31	COUNTRY OAKS	K1443	LAKE WALES	210,000	OH
	1.5.32	LAKE OF THE HILLS	K1885	LAKE WALES	210,000	OH
	1.5.33	DUNDEE	K3246	LAKE WALES	140,000	OH
	1.5.34	CYPRESSWOOD	K561	LAKE WALES	140,000	OH
	1.5.35	OAKHURST	J221	WALSINGHAM	70,000	OH
	1.5.36	OAKHURST	J224	WALSINGHAM	350,000	OH
	1.5.37	OAKHURST	J228	WALSINGHAM	140,000	OH
	1.5.38	SEMINOLE	J890	WALSINGHAM	210,000	OH
	1.5.39	SEMINOLE	J893	WALSINGHAM	70,000	OH
	1.5.40	OAKHURST	J223	WALSINGHAM	280,000	OH
	1.5.41	OAKHURST	J225	WALSINGHAM	280,000	OH
	1.5.42	OAKHURST	J226	WALSINGHAM	140,000	OH
		SUBTOTAL			**6,340,000**	

Line	Capital Activities				Capital Expenditures	OH or UG
1.5	**Self-Optimizing Grid - SOG (Automation)**					
		Substation	**Feeder**	**Operations Center**		**OH / UG**
	1.5.43	OAKHURST	J227	WALSINGHAM	630,000	OH
	1.5.44	OAKHURST	J229	WALSINGHAM	235,000	OH
	1.5.45	OAKHURST	J230	WALSINGHAM	420,000	OH
	1.5.46	WALSINGHAM	J552	WALSINGHAM	140,000	OH
	1.5.47	WALSINGHAM	J557	WALSINGHAM	250,000	OH
	1.5.48	WINTER GARDEN	K201	WINTER GARDEN	280,000	OH
	1.5.49	WINTER GARDEN	K203	WINTER GARDEN	210,000	OH
	1.5.50	WINTER GARDEN	K204	WINTER GARDEN	210,000	OH
	1.5.51	CROWN POINT	K279	WINTER GARDEN	210,000	OH
	1.5.52	MONTVERDE	K4831	CLERMONT	70,000	OH
	1.5.53	MONTVERDE	K4834	CLERMONT	140,000	OH
	1.5.54	WINTER GARDEN	K202	WINTER GARDEN	70,000	OH
	1.5.55	OCOEE	M1096	WINTER GARDEN	70,000	OH
	1.5.56	WESTRIDGE	K426	BUENA VISTA	165,000	OH
	1.5.57	BOGGY MARSH	K957	BUENA VISTA	110,000	OH
	1.5.58	MAXIMIO	X151	ST. PETERSBURG	210,000	OH
	1.5.59	MONTVERDE	K4841	WINTER GARDEN	382,000	OH
	1.5.60	LAKE EMMA	M428	LONGWOOD	1,158,000	OH
	1.5.61	UCF	W1012	JAMESTOWN	869,000	OH
	1.5.62	APALACHICOLA	N58	MONTICELLO	450,000	OH
	1.5.63	WALSINGHAM	J556	WALSINGHAM	1,200,000	OH
	1.5.64	APOPKA SOUTH	M722	Apopka	225,000	OH
	1.5.65	MAITLAND	M85	LONGWOOD	1,575,000	OH
	1.5.66	MAITLAND	M84	LONGWOOD	540,000	OH
	1.5.67	MAITLAND	M82	LONGWOOD	2,490,000	OH
	1.5.68	BAY HILL	K77	BUENA VISTA	750,000	OH
	1.5.69	LAKE ALOMA	W0151	LONGWOOD	750,000	OH
	1.5.70	RIO PINAR	W0968	SE Orlando	1,875,000	OH
	1.5.71	CURLEW	C4976	SEVEN SPRINGS	2,250,000	OH
	1.5.72	CLEARWATER	C17	CLEARWATER	1,800,000	OH
	1.5.73	CROSS BAYOU	J147	WALSINGHAM	2,445,000	OH
	1.5.74	CURLEW	C4989	Seven Springs	1,875,000	OH
	1.5.75	CURLEW	C4990	CLEARWATER	2,250,000	OH
	1.5.76	VINOY	X72	St. Petersburg	2,625,000	OH
	1.5.77	CLEARWATER	C5	Clearwater	2,625,000	OH
	1.5.78	VINOY	X71	ST. PETERSBURG	750,000	OH
	1.5.79	CLEARWATER	C18	CLEARWATER	1,125,000	OH
	1.5.80	GATEWAY	X113	WALSINGHAM	525,000	OH
	1.5.81	CROSS BAYOU	J142	CLEARWATER	1,875,000	OH
	1.5.82	GATEWAY	X112	WALSINGHAM	1,200,000	OH
	1.5.83	CURLEW	C4991	SEVEN SPRINGS	1,350,000	OH
	1.5.84	CROSS BAYOU	J140	WALSINGHAM	1,200,000	OH
	1.5.85	CLEARWATER	C16	CLEARWATER	1,275,000	OH
	1.5.86	CURLEW	C4985	SEVEN SPRINGS	525,000	OH
		SUBTOTAL			**41,379,000**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
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Project Listing by Each Capital Program

Line	Capital Activities				Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**SOG Automation (continued)**				
			Substation	**Feeder**	**Operations Center**	**OH / UG**
		1.5.87	SEVEN SPRINGS	C4502	SEVEN SPRINGS	525,000 OH
		1.5.88	SEVEN SPRINGS	C4507	SEVEN SPRINGS	600,000 OH
		1.5.89	CROSS BAYOU	J150	Walsingham	900,000 OH
		1.5.90	BAY HILL	K67	BUENA VISTA	1,875,000 OH
		1.5.91	MAITLAND	W0087	LONGWOOD	1,275,000 OH
		1.5.92	CENTRAL PARK	K495	SE ORLANDO	675,000 OH
		1.5.93	CENTRAL PARK	W0500	SE ORLANDO	1,650,000 OH
		1.5.94	CENTRAL PARK	W0493	SE ORLANDO	825,000 OH
		1.5.95	Engineering/Materials for 2024 Projects	TBD	TBD	1,086,194
			SUBTOTAL			**9,411,194**
		TOTAL	**SOG Automation**			**57,130,194**
	1.5	**SOG Capacity & Connectivity**		**Feeder**	**Operations Center**	
		1.5.2.1	FERN PARK	M907	LONGWOOD	445,500 OH
		1.5.2.2	CIRCLE SQUARE	A250	INVERNESS	70,950 OH
		1.5.2.3	CITRUS HILLS	A285	INVERNESS	1,790,250 OH
		1.5.2.4	ULMERTON WEST	J682	WALSINGHAM	224,730 OH
		1.5.2.5	DUNEDIN	C106	CLEARWATER	299,805 OH
		1.5.2.6	DUNEDIN	C107	CLEARWATER	165,495 OH
		1.5.2.7	HIGHLANDS	C2806	CLEARWATER	313,665 OH
		1.5.2.8	DINNER LAKE	K1687	HIGHLANDS	363,000 OH
		1.5.2.9	LAKEWOOD	K1694	HIGHLANDS	82,500 OH
		1.5.2.10	DUNDEE	K3246	LAKE WALES	528,000 OH
		1.5.2.11	FIFTY-FIRST STREET	X102	ST. PETERSBURG	726,000 OH
		1.5.2.12	KENNETH CITY	X51	WALSINGHAM	470,250 OH
		1.5.2.13	FORTIETH STREET	X84	ST. PETERSBURG	915,750 OH
		1.5.2.14	MAXIMIO	X151	ST. PETERSBURG	190,632 OH
		1.5.2.15	MONTVERDE	K4841	WINTER GARDEN	125,000 OH
		1.5.2.16	LAKE EMMA	M428	LONGWOOD	208,000 OH
		1.5.2.17	UCF	W1012	JAMESTOWN	163,100 OH
		1.5.2.18	APALACHICOLA	N58	MONTICELLO	1,067,478 OH
		1.5.2.19	WALSINGHAM	J556	WALSINGHAM	272,261 OH
		1.5.2.20	MAITLAND	M85	LONGWOOD	491,040 OH
		1.5.2.21	LAKE ALOMA	W0151	LONGWOOD	744,930 OH
		1.5.2.22	RIO PINAR	W0968	SE Orlando	948,600 OH
		1.5.2.23	CROSS BAYOU	J147	WALSINGHAM	1,255,500 OH
		1.5.2.24	CLEARWATER	C18	CLEARWATER	401,760 OH
		1.5.2.25	GATEWAY	X113	WALSINGHAM	96,000 OH
			SUBTOTAL			**12,360,196**

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2023 through December 2023
Project Listing by Each Capital Program

Line	Capital Activities			Capital Expenditures	OH or UG
1.	**Distribution**				
1.5	**SOG Capacity & Connectivity**	**Feeder**	**Operations Center**		
	1.5.2.26 CROSS BAYOU	J142	CLEARWATER	595,200	OH
	1.5.2.27 CURLEW	C4991	SEVEN SPRINGS	500,340	OH
	1.5.2.28 CROSS BAYOU	J140	WALSINGHAM	893,760	OH
	1.5.2.29 CLEARWATER	C16	CLEARWATER	1,969,400	OH
	1.5.2.30 CURLEW	C4985	SEVEN SPRINGS	209,100	OH
	1.5.2.31 BAY HILL	K67	BUENA VISTA	204,000	OH
	1.5.2.32 MAITLAND	W0087	LONGWOOD	520,800	OH
	1.5.2.33 Engineering/Materials for 2024 Projects	TBD	TBD	617,010	OH
	SUBTOTAL			**5,509,610**	
	TOTAL SOG Capacity & Connectivity			**17,869,806**	
	TOTAL SOG (Automation & Capacity & Connectivity)			**75,000,000**	
1.6	**Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)**			**2,383,546**	
	(Please refer to the location provided in Transmission Wood to Non-Wood Poles). Expected Distribution underbuild hardening to be peformed on Transmision Poles.				
4.1	**Underground Flood Mitigation**	**Feeder**	**Operations Center**		
	4.1 Floramar	C4002	Seven Springs	**1,000,000**	UG
4.2	**Lateral Hardening Underground**	**Feeder**	**Operations Center**		
	4.2.1 Bay Hill	K67	Buena Vista	359,287	UG
	4.2.2 Bay Hill	K68	Buena Vista	2,168,108	UG
	4.2.3 Bay Hill	K73	Buena Vista	545,124	UG
	4.2.4 Bay Hill	K76	Buena Vista	2,106,162	UG
	4.2.5 Boggy Marsh	K957	Buena Vista	520,346	UG
	4.2.6 Boggy Marsh	K959	Buena Vista	1,127,416	UG
	4.2.7 Central Park	K495	Conway	5,017,622	UG
	4.2.8 Central Park	W0494	Conway	507,957	UG
	4.2.9 Central Park	W0497	Conway	260,173	UG
	4.2.10 Central Park	W0500	Conway	2,217,665	UG
	4.2.11 Clearwater	C10	Clearwater	1,065,470	UG
	4.2.12 Clearwater	C11	Clearwater	2,750,400	UG
	4.2.13 Clearwater	C12	Clearwater	1,610,595	UG
	4.2.14 Clearwater	C18	Clearwater	631,849	UG
	4.2.15 Crown Point	K278	Winter Garden	953,968	UG
	4.2.16 Curlew	C4973	Seven Springs	1,561,038	UG
	4.2.17 Curlew	C4976	Seven Springs	1,251,308	UG
	4.2.18 Curlew	C4985	Seven Springs	1,697,319	UG
	4.2.19 Curlew	C4987	Seven Springs	297,341	UG
	4.2.20 Curlew	C4989	Seven Springs	1,746,876	UG
	4.2.21 Curlew	C4990	Seven Springs	1,276,087	UG
	4.2.22 Curlew	C4991	Seven Springs	743,351	UG
	4.2.23 Gateway	X111	Walsingham	557,514	UG
	4.2.24 Gateway	X113	Walsingham	953,968	UG
	4.2.25 Gateway	X123	Walsingham	1,251,308	UG
	4.2.26 Gateway	X125	Walsingham	458,400	UG
	4.2.27 Lake Aloma	W0151	Jamestown	1,461,924	UG
	4.2.28 Lake Aloma	W0153	Jamestown	582,292	UG
	4.2.29 Maitland	M80	Longwood	4,534,444	UG
	4.2.30 Maitland	M82	Longwood	1,845,989	UG
	4.2.31 Maitland	W0079	Longwood	4,831,784	UG
	4.2.32 Maitland	W0086	Longwood	2,676,065	UG
	4.2.33 Oakhurst	J224	Walsingham	3,828,260	UG
	4.2.34 Oakhurst	J227	Walsingham	3,444,195	UG
	4.2.35 Rio Pinar	W0968	Se Orlando	1,189,362	UG
	4.2.36 Rio Pinar	W0970	Se Orlando	953,968	UG
	4.2.37 Rio Pinar	W0975	Se Orlando	904,411	UG
	4.2.38 Seven Springs	C4501	Seven Springs	1,982,270	UG
	4.2.39 Seven Springs	C4508	Seven Springs	161,059	UG
	4.2.40 Sky Lake	W0363	Se Orlando	4,844,173	UG
	4.2.41 Sky Lake	W0365	Se Orlando	2,292,000	UG
	4.2.42 Sky Lake	W0366	Se Orlando	4,807,006	UG
	4.2.43 Sky Lake	W0367	Se Orlando	198,227	UG
	4.2.44 Sky Lake	W0368	Se Orlando	3,840,649	UG
	4.2.45 Vinoy	X70	St. Petersburg	2,923,849	UG
	4.2.46 Vinoy	X71	St. Petersburg	2,031,827	UG
	4.2.47 Vinoy	X72	St. Petersburg	3,221,189	UG
	4.2.48 Vinoy	X78	St. Petersburg	2,961,016	UG
	4.2.49 Cross Bayou	J141	Walsingham	2,886,681	UG
	4.2.50 Cross Bayou	J143	Walsingham	2,601,730	UG
	4.2.51 Cross Bayou	J148	Walsingham	1,746,876	UG
	4.2.52 Econ	W0320	Jamestown	3,134,465	UG
	4.2.53 Econ	W0321	Jamestown	4,670,725	UG
	4.2.54 Fifty-first Street	X108	St. Petersburg	10,196,303	UG
	4.2.55 Engineering/Materials for 2024 Projects	TBD	TBD	4,269,000	UG
	TOTAL Lateral Hardening Underground			**118,658,391**	

Line	Capital Activities			Capital Expenditures	OH or UG
2.	**Transmission**				
	2.1	**Structure Hardening - Pole Replacements**	**Line ID**		**OH / UG**
	2.1.1	ALAFAYA - OVIEDO	AO-1	106,492	OH
	2.1.2	ALTAMONTE - MAITLAND	WO-1	1,064,920	OH
	2.1.3	ALTAMONTE - NORTH LONGWOOD Ck\	WO-2	585,706	OH
	2.1.4	ALTAMONTE - SANFORD (FP&L)	DA-1	1,118,166	OH
	2.1.5	ALTAMONTE - SPRING LAkVE	ASW-1	905,182	OH
	2.1.6	AVALON - CLERMONT EAST	CET-1	905,182	OH
	2.1.7	BARNUM CITY - WESTRIDGE	ICB-1	905,182	OH
	2.1.8	BROOkVRIDGE - BROOkVSVILLE WEST	BBW-1	1,703,872	OH
	2.1.9	BROOkVRIDGE - BROOkVSVILLE WEST	BWX-1	319,476	OH
	2.1.10	CLARCONA - OCOEE	OCC-1	1,277,904	OH
	2.1.11	CLEARWATER - EAST CLEARWATER	LECW-3	1,863,610	OH
	2.1.12	CLEARWATER - HIGHLANDS	HCL-1	851,936	OH
	2.1.13	CYPRESSWOOD - HAINES CITY	ICLW-2	1,970,102	OH
	2.1.14	DAVENPORT - HAINES CITY	ICLW-6	3,035,022	OH
	2.1.15	DAVENPORT-WEST DAVE	DWD-1	1,331,150	OH
	2.1.16	DEBARY PL - LAkVE EMMA	DWS-1	638,952	OH
	2.1.17	DELAND - DELTONA	TD-1	425,968	OH
	2.1.18	DESOTO CITY - LAkVE PLACID NORTH	DLP-1	1,224,658	OH
	2.1.19	DISSTON - kVENNETH	DkV-1	53,246	OH
	2.1.20	DISSTON - STARkVEY ROAD	DLW-1	1,118,166	OH
	2.1.21	DUNDEE - LAkVE WALES	ICLW-3	2,183,086	OH
	2.1.22	DUNNELLON TOWN - RAINBOW LkV ES	DR-1	2,449,316	OH
	2.1.23	EATONVILLE - SPRING LAkVE	SLE-1	532,460	OH
	2.1.24	EUSTIS SOUTH - SORRENTO	SES-1	5,058,370	OH
	2.1.25	FISHEATING CREEkV - LAkVE PLACID	ALP-2	266,230	OH
	2.1.26	FISHEATING CREEkV - SUN N LAkVES	ALP-SUC-1	7,933,654	OH
	2.1.27	FT WHITE - HIGH SPRINGS	FH-1	3,088,268	OH
	2.1.28	HIGGINS PL - CURLEW CkVT2	HGC-1	266,230	OH
	2.1.29	LAkVE WALES - WEST LAkVE WALES C	WLLW-1	2,715,546	OH
	2.1.30	LAkVE WALES - WEST LAkVE WALES C	WLL-1	2,609,054	OH
	2.1.31	LOCkVHART - SPRING LAkVE	ASW-3	958,428	OH
	2.1.32	LOCkVHART - WOODSMERE	ASW-2	106,492	OH
	2.1.33	MAXIMO - 51ST ST	MF-1	5,484,338	OH
	2.1.34	MEADOW WOODS SOUTH - HUNTER CI	MSH-1	851,936	OH
	2.1.35	MEADWDS SOUTH - TAFT	TMS-2	2,129,840	OH
	2.1.36	MONTVERDE - WINTER GARDEN	WCE-1	2,768,792	OH
	2.1.37	OAkVHURST - WALSINGHAM	DLW-3	1,916,856	OH
	2.1.38	PALM HARBOR - TARPON SPRINGS	ECTW-4	2,023,348	OH
	2.1.39	RIO PINAR PL - EAST ORANGE	FTR-3	1,490,888	OH
	2.1.40	SkVY LAkVE - SOUTHWOOD (OUC)	SLX-1	1,064,920	OH
	2.1.41	UMERTON WEST - WALSINGHAM	DLW-6	958,428	OH
	2.1.42	AVON PARkV PL - DESOTO CITY	AD-1	3,833,712	OH
	2.1.43	DUNNELLON TOWN - HOLDER	HDU-1	2,715,546	OH
	2.1.44	HOLDER - INVERNESS	HB-3	2,183,086	OH
	2.1.45	BAY RIDGE - SORRENTO	SB-1	1,916,856	OH
	2.1.46	LEESBURG - OkVAHUMPkVA	CLL-2	585,706	OH
	2.1.47	TROPIC TERRACE TAPLINE	CSB-1-TL1	2,928,530	OH
	2.1.48	PIEDMONT - PLYMOUTH	PP-1	479,214	OH
	2.1.49	VANDOLAH - MYAkVkVA PREC RADIAL	VHC-1	1,757,118	OH
	2.1.50	BARBERVILLE - DELAND WEST	DWB-1	2,183,086	OH
		SUBTOTAL		**86,844,226**	

Line		Capital Activities		Capital Expenditures	OH or UG
2.	**Transmission**				
	2.1	**Structure Hardening - Pole Replacements**	**Line ID**		**OH / UG**
		2.1.51 OVIEDO - WINTER SPRINGS	WO-7	1,064,920	OH
		2.1.52 ALAFAYA - UCF	AUCF-1	1,544,134	OH
		2.1.53 CAMP LAkVE - CLERMONT	CLC-1	2,822,038	OH
		2.1.54 BAY RIDGE - kVELLY PkV	BkV-1	1,544,134	OH
		2.1.55 MAITLAND - WINTER PARkV	WO-5	1,437,642	OH
		2.1.56 TBD	TBD	19,275,493	OH
		2.1.57 Engineering/Materials for 2024 Projects	TBD	4,644,702	OH
		SUBTOTAL		**32,333,063**	
		TOTAL Structure Hardening - Pole Replacements		**119,177,289**	
	Less:	**TOTAL Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)**		***$2,383,546***	
		TOTAL Structure Hardening - Trans - Pole Replacements		**116,793,744**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2023 through December 2023
Project Listing by Each Capital Program

Line	Capital Activities		Capital Expenditures	OH or UG
2.	**Transmission**			
2.2	**Structure Hardening - Tower Upgrades**			
2.2.1	Rio Pinar - Econ	NR-4	4,519,528	OH
2.2.2	North Longwood - Winter Springs	NR-1	480,472	OH
	TOTAL		**5,000,000**	
2.3	**Structure Hardening - Cathodic Protection**			
2.3.1	Central Florida - Windermere (Double Circuit)	CFW	999,865	OH
2.3.2	Central Florida - Silver Springs (Double Circuit)	CFO	1,022,385	OH
2.3.3	Northeast - Curlew (Double Circuit)	NC	477,750	OH
	TOTAL		**2,500,000**	
2.4	**Structure Hardening - Drone Inspections (O&M only)**			
	TOTAL		**N/A**	
2.5	**Structure Hardening - GOAB Automation**			
2.5.1	Crystal River North Tap	CRB-1A	397,202	OH
2.5.2	Port St. Joe Industrial Tap	PPS	397,202	OH
2.5.3	Ochlockonee Tap	JA-3A	565,028	OH
2.5.4	City of Fort Meade Tap	FMB-1A	1,820,284	OH
2.5.5	Taunton Road Tap		1,820,284	OH
	TOTAL		**5,000,000**	
2.6	**Overhead Ground Wire**			
2.6.1	Parnell Road Tap to Wauchula City Tap	APW-3	2,623,925	OH
2.6.2	Babson Park Tap – Indian Lakes Tap- Poles & Static	AL-4	975,215	OH
2.6.3	Indian Lakes Estates Tapline- Poles & Static	AL-3	2,535,559	OH
2.6.4	Crooked Lakes – Babson Park Tap- Poles & Static	AL-5	1,365,301	OH
	TOTAL		**7,500,000**	
2.7	**Substation Hardening - Breaker Replacements & Electromechanical Relays**			
2.7.1	Belleview Replace D-Oil Bkr #A	BLVW	315,151	OH
2.7.2	Bithlo Replace D-Oil Bkr #W-95	BTLO	315,151	OH
2.7.3	Econ Replace D-Oil Bkr #W-322	ECON	315,151	OH
2.7.4	Bay Hill Replace (2) Oil Bkrs	BAYH	1,363,965	OH
2.7.5	Starkey Road -Replace (3) Oil Bkrs & relays	STAR	2,727,929	OH
2.7.6	Monticello- Replace T-Oil Bkr #	MCLO	710,701	OH
2.7.7	Elfers – Replace (3) T-Oil Bkrs & relays	ELFR	3,131,238	OH
2.7.8	Engineering/Materials for 2024 Projects	TBD	620,714	OH
	TOTAL		**9,500,000**	
2.8	**Substation Flood Mitigation**			
2.8.1	Cross Bayou	XBYU	1,900,000	OH
2.8.2	Ulmerton West	ULMW	1,900,000	OH
	TOTAL		**3,800,000**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$770,615	$1,541,230	$2,311,846	$3,467,769	$3,853,076	$4,238,384	$4,238,384	$4,238,384	$3,853,076	$3,853,076	$3,467,769	$2,697,153	$38,530,763
	b. Clearings to Plant			$0	$0	$0	$0	$0	$2,156,397	$0	$0	$0	$0	$0	$23,595,826	25,752,223
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$26,782,025	26,782,025	26,782,025	26,782,025	26,782,025	26,782,025	28,938,422	28,938,422	28,938,422	28,938,422	28,938,422	28,938,422	52,534,248	
3	Less: Accumulated Depreciation		($436,679)	(530,416)	(624,153)	(717,890)	(811,627)	(905,364)	(999,101)	(1,100,386)	(1,201,670)	(1,302,955)	(1,404,239)	(1,505,524)	(1,606,808)	
4	CWIP - Non-Interest Bearing		$3,522,482	4,293,097	5,834,327	8,146,173	11,613,942	15,467,018	17,549,005	21,787,389	26,025,773	29,878,849	33,731,925	37,199,694	16,301,022	
5	Net Investment (Lines 2 + 3 + 4)		$29,867,828	$30,544,706	$31,992,200	$34,210,309	$37,584,340	$41,343,679	$45,488,326	$49,625,426	$53,762,525	$57,514,317	$61,266,109	$64,632,593	$67,228,462	
6	Average Net Investment			$30,206,267	$31,268,453	$33,101,254	$35,897,324	$39,464,010	$43,416,003	$47,556,876	$51,693,975	$55,638,421	$59,390,213	$62,949,351	$65,930,527	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$41,332	$42,786	$45,294	$49,120	$54,000	$59,408	$65,074	$70,735	$76,132	$81,266	$86,136	$90,215	761,495
	b. Equity Component Grossed Up For Taxes	5.97%		$150,223	$155,505	$164,620	$178,526	$196,264	$215,918	$236,512	$257,086	$276,703	$295,362	$313,062	$327,888	2,767,670
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$93,737	$93,737	$93,737	$93,737	$93,737	$93,737	$101,284	$101,284	$101,284	$101,284	$101,284	$101,284	1,170,129
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$19,941	$19,941	$19,941	$19,941	$19,941	$19,941	$19,941	$19,941	$19,941	$19,941	$19,941	$19,941	239,287
	e. Other (D)	4.2%		(3,969)	(3,969)	(3,969)	(3,969)	(3,969)	(3,969)	(4,285)	(4,285)	(4,285)	(4,285)	(4,285)	(4,285)	(49,526)
9	Total System Recoverable Expenses (Lines 7 + 8)			$301,264	$308,000	$319,622	$337,354	$359,972	$385,034	$418,525	$444,761	$469,775	$493,567	$516,138	$535,043	$4,889,055
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$301,264	$308,000	$319,622	$337,354	$359,972	$385,034	$418,525	$444,761	$469,775	$493,567	$516,138	$535,043	$4,889,055
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			301,264	308,000	319,622	337,354	359,972	385,034	418,525	444,761	469,775	493,567	516,138	535,043	4,889,055
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$301,264	$308,000	$319,622	$337,354	$359,972	$385,034	$418,525	$444,761	$469,775	$493,567	$516,138	$535,043	$4,889,055

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 365)
(in Dollars)

Utility Account 365

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,712,479	$3,424,957	$5,137,435	$7,706,153	$8,562,392	$9,418,631	$9,418,631	$9,418,631	$8,562,392	$8,562,392	$7,706,153	$5,993,674	$85,623,918
	b. Clearings to Plant			$0	$0	$0	$0	$0	$4,791,994	$0	$0	$0	$0	$0	$52,435,169	57,227,163
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$59,968,785	59,968,785	59,968,785	59,968,785	59,968,785	59,968,785	64,760,779	64,760,779	64,760,779	64,760,779	64,760,779	64,760,779	117,195,948	
3	Less: Accumulated Depreciation		($635,981)	(770,911)	(905,841)	(1,040,771)	(1,175,700)	(1,310,630)	(1,445,560)	(1,591,272)	(1,736,983)	(1,882,695)	(2,028,407)	(2,174,119)	(2,319,830)	
4	CWIP - Non-Interest Bearing		$7,185,946	8,898,424	12,323,381	17,460,816	25,166,969	33,729,361	38,355,998	47,774,628	57,193,259	65,755,651	74,318,043	82,024,196	35,582,701	
5	Net Investment (Lines 2 + 3 + 4)		$66,518,750	$68,096,299	$71,386,325	$76,388,831	$83,960,054	$92,387,516	$101,671,217	$110,944,136	$120,217,055	$128,633,735	$137,050,415	$144,610,856	$150,458,819	
6	Average Net Investment			$67,307,524	$69,741,312	$73,887,578	$80,174,442	$88,173,785	$97,029,366	$106,307,677	$115,580,596	$124,425,395	$132,842,075	$140,830,636	$147,534,837	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$92,099	$95,429	$101,103	$109,705	$120,651	$132,769	$145,464	$158,153	$170,255	$181,772	$192,703	$201,877	1,701,981
	b. Equity Component Grossed Up For Taxes	5.97%		$334,736	$346,840	$367,461	$398,727	$438,509	$482,550	$528,693	$574,810	$618,797	$660,655	$700,384	$733,726	6,185,889
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$134,930	$134,930	$134,930	$134,930	$134,930	$134,930	$145,712	$145,712	$145,712	$145,712	$145,712	$145,712	1,683,849
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$44,650	$44,650	$44,650	$44,650	$44,650	$44,650	$44,650	$44,650	$44,650	$44,650	$44,650	$44,650	535,797
	e. Other (D)	2.7%		(10,875)	(10,875)	(10,875)	(10,875)	(10,875)	(10,875)	(11,751)	(11,751)	(11,751)	(11,751)	(11,751)	(11,751)	(135,761)
9	Total System Recoverable Expenses (Lines 7 + 8)			$595,540	$610,974	$637,267	$677,136	$727,864	$784,023	$852,768	$911,573	$967,663	$1,021,038	$1,071,698	$1,114,213	$9,971,756
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$595,540	$610,974	$637,267	$677,136	$727,864	$784,023	$852,768	$911,573	$967,663	$1,021,038	$1,071,698	$1,114,213	$9,971,756
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			595,540	610,974	637,267	677,136	727,864	784,023	852,768	911,573	967,663	1,021,038	1,071,698	1,114,213	9,971,756
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$595,540	$610,974	$637,267	$677,136	$727,864	$784,023	$852,768	$911,573	$967,663	$1,021,038	$1,071,698	$1,114,213	$9,971,756

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution : Underground Circuits
(in Dollars)

366 Feeder Hardening Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments															
	a. Expenditures/Additions		0	$28,541	$57,083	$85,624	$128,436	$142,707	$156,977	$156,977	$156,977	$142,707	$142,707	$128,436	$99,895	$1,427,065
	b. Clearings to Plant			$0	$0	$0	$0	$0	$79,867	$0	$0	$0	$0	$0	$873,919	953,786
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,033,114	1,033,114	1,033,114	1,033,114	1,033,114	1,033,114	1,112,980	1,112,980	1,112,980	1,112,980	1,112,980	1,112,980	1,986,900	
3	Less: Accumulated Depreciation		($6,706)	(8,058)	(9,410)	(10,761)	(12,113)	(13,465)	(14,816)	(16,273)	(17,729)	(19,185)	(20,641)	(22,097)	(23,553)	
4	CWIP - Non-Interest Bearing		$89,276	117,817	174,899	260,523	388,959	531,666	608,776	765,754	922,731	1,065,437	1,208,144	1,336,580	562,555	
5	Net Investment (Lines 2 + 3 + 4)		$1,115,683	$1,142,872	$1,198,603	$1,282,876	$1,409,960	$1,551,315	$1,706,940	$1,862,461	$2,017,982	$2,159,233	$2,300,483	$2,427,463	$2,525,901	
6	Average Net Investment			$1,129,278	$1,170,738	$1,240,739	$1,346,418	$1,480,637	$1,629,127	$1,784,701	$1,940,222	$2,088,607	$2,229,858	$2,363,973	$2,476,682	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$1,545	$1,602	$1,698	$1,842	$2,026	$2,229	$2,442	$2,655	$2,858	$3,051	$3,235	$3,389	28,572
	b. Equity Component Grossed Up For Taxes	5.97%		$5,616	$5,822	$6,170	$6,696	$7,364	$8,102	$8,876	$9,649	$10,387	$11,090	$11,757	$12,317	103,846
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$1,352	$1,352	$1,352	$1,352	$1,352	$1,352	$1,456	$1,456	$1,456	$1,456	$1,456	$1,456	16,847
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$769	$769	$769	$769	$769	$769	$769	$769	$769	$769	$769	$769	9,230
	e. Other (D)	1.6%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$9,282	$9,545	$9,989	$10,659	$11,510	$12,452	$13,543	$14,529	$15,470	$16,366	$17,217	$17,931	$158,496
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$9,282	$9,545	$9,989	$10,659	$11,510	$12,452	$13,543	$14,529	$15,470	$16,366	$17,217	$17,931	$158,496
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			9,282	9,545	9,989	10,659	11,510	12,452	13,543	14,529	15,470	16,366	17,217	17,931	158,496
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$9,282	$9,545	$9,989	$10,659	$11,510	$12,452	$13,543	$14,529	$15,470	$16,366	$17,217	$17,931	$158,496

Notes:

(A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 24.522% (inc tax multiplier = 1.3249). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution : Underground Wire Upgrade
(in Dollars)

367 Feeder Hardening Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments															
	a. Expenditures/Additions			$228,330	$456,661	$684,991	$1,027,487	$1,141,652	$1,255,817	$1,255,817	$1,255,817	$1,141,652	$1,141,652	$1,027,487	$799,157	$11,416,522
	b. Clearings to Plant			$0	$0	$0	$0	$0	$638,933	$0	$0	$0	$0	$0	$6,991,356	7,630,288
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$8,034,612	8,034,612	8,034,612	8,034,612	8,034,612	8,034,612	8,673,545	8,673,545	8,673,545	8,673,545	8,673,545	8,673,545	15,664,901	
3	Less: Accumulated Depreciation		($95,608)	(115,694)	(135,781)	(155,867)	(175,954)	(196,041)	(216,127)	(237,811)	(259,495)	(281,179)	(302,862)	(324,546)	(346,230)	
4	CWIP - Non-Interest Bearing		$944,501	1,172,831	1,629,492	2,314,484	3,341,971	4,483,623	5,100,508	6,356,325	7,612,143	8,753,795	9,895,447	10,922,934	4,730,735	
5	Net Investment (Lines 2 + 3 + 4)		$8,883,505	$9,091,749	$9,528,324	$10,193,229	$11,200,629	$12,322,195	$13,557,926	$14,792,059	$16,026,193	$17,146,161	$18,266,130	$19,271,933	$20,049,405	
6	Average Net Investment			$8,987,627	$9,310,036	$9,860,776	$10,696,929	$11,761,412	$12,940,060	$14,174,992	$15,409,126	$16,586,177	$17,706,145	$18,769,031	$19,660,669	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$12,298	$12,739	$13,493	$14,637	$16,094	$17,706	$19,396	$21,085	$22,695	$24,228	$25,682	$26,902	226,956
	b. Equity Component Grossed Up For Taxes	5.97%		$44,698	$46,301	$49,040	$53,198	$58,492	$64,354	$70,496	$76,633	$82,487	$88,057	$93,343	$97,777	824,876
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$20,087	$20,087	$20,087	$20,087	$20,087	$20,087	$21,684	$21,684	$21,684	$21,684	$21,684	$21,684	250,622
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$5,982	$5,982	$5,982	$5,982	$5,982	$5,982	$5,982	$5,982	$5,982	$5,982	$5,982	$5,982	71,786
	e. Other (D)	3.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$83,064	$85,109	$88,602	$93,904	$100,655	$108,129	$117,558	$125,384	$132,848	$139,951	$146,691	$152,346	$1,374,240
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$83,064	$85,109	$88,602	$93,904	$100,655	$108,129	$117,558	$125,384	$132,848	$139,951	$146,691	$152,346	$1,374,240
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			83,064	85,109	88,602	93,904	100,655	108,129	117,558	125,384	132,848	139,951	146,691	152,346	1,374,240
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$83,064	$85,109	$88,602	$93,904	$100,655	$108,129	$117,558	$125,384	$132,848	$139,951	$146,691	$152,346	$1,374,240

Notes:

(A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 24.522% (inc tax multiplier = 1.3249). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		0	$57,083	$114,165	$171,248	$256,872	$285,413	$313,954	$313,954	$313,954	$285,413	$285,413	$256,872	$199,789	$2,854,131
	b. Clearings to Plant			$0	$0	$0	$0	$0	$159,733	$0	$0	$0	$0	$0	$1,747,839	1,907,572
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,311,634	2,311,634	2,311,634	2,311,634	2,311,634	2,311,634	2,471,368	2,471,368	2,471,368	2,471,368	2,471,368	2,471,368	4,219,207	
3	Less: Accumulated Depreciation		($29,887)	(35,473)	(41,060)	(46,646)	(52,232)	(57,819)	(63,405)	(69,378)	(75,350)	(81,323)	(87,295)	(93,268)	(99,240)	
4	CWIP - Non-Interest Bearing		$121,762	178,845	293,010	464,258	721,129	1,006,542	1,160,764	1,474,718	1,788,672	2,074,085	2,359,498	2,616,370	1,068,320	
5	Net Investment (Lines 2 + 3 + 4)		$2,403,510	$2,455,006	$2,563,585	$2,729,246	$2,980,531	$3,260,358	$3,568,726	$3,876,708	$4,184,690	$4,464,130	$4,743,571	$4,994,470	$5,188,287	
6	Average Net Investment			$2,429,258	$2,509,295	$2,646,415	$2,854,889	$3,120,445	$3,414,542	$3,722,717	$4,030,699	$4,324,410	$4,603,850	$4,869,020	$5,091,378	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$3,324	$3,434	$3,621	$3,906	$4,270	$4,672	$5,094	$5,515	$5,917	$6,300	$6,662	$6,967	59,682
	b. Equity Component Grossed Up For Taxes	5.97%		$12,081	$12,479	$13,161	$14,198	$15,519	$16,981	$18,514	$20,046	$21,506	$22,896	$24,215	$25,321	216,917
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$5,586	$5,586	$5,586	$5,586	$5,586	$5,586	$5,972	$5,972	$5,972	$5,972	$5,972	$5,972	69,354
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$1,721	$1,721	$1,721	$1,721	$1,721	$1,721	$1,721	$1,721	$1,721	$1,721	$1,721	$1,721	20,654
	e. Other (D)	2.9%		(1,121)	(1,121)	(1,121)	(1,121)	(1,121)	(1,121)	(1,199)	(1,199)	(1,199)	(1,199)	(1,199)	(1,199)	(13,916)
9	Total System Recoverable Expenses (Lines 7 + 8)			$21,592	$22,100	$22,969	$24,291	$25,975	$27,840	$30,103	$32,056	$33,918	$35,691	$37,372	$38,782	$352,691
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$21,592	$22,100	$22,969	$24,291	$25,975	$27,840	$30,103	$32,056	$33,918	$35,691	$37,372	$38,782	$352,691
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			21,592	22,100	22,969	24,291	25,975	27,840	30,103	32,056	33,918	35,691	37,372	38,782	352,691
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$21,592	$22,100	$22,969	$24,291	$25,975	$27,840	$30,103	$32,056	$33,918	$35,691	$37,372	$38,782	$352,691

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution : Services - Overhead
(in Dollars)

369 Feeder Hardening Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		0	$28,541	$57,083	$85,624	$128,436	$142,707	$156,977	$156,977	$156,977	$142,707	$142,707	$128,436	$99,895	$1,427,065
	b. Clearings to Plant			$0	$0	$0	$0	$0	$79,867	$0	$0	$0	$0	$0	$873,919	953,786
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$644,310	644,310	644,310	644,310	644,310	644,310	724,176	724,176	724,176	724,176	724,176	724,176	1,598,096	
3	Less: Accumulated Depreciation		($1,770)	(1,770)	(3,917)	(6,065)	(8,213)	(10,360)	(12,508)	(14,922)	(17,336)	(19,750)	(22,164)	(24,578)	(26,992)	
4	CWIP - Non-Interest Bearing		$478,080	506,621	563,704	649,327	777,763	920,470	997,580	1,154,558	1,311,535	1,454,241	1,596,948	1,725,384	951,359	
5	Net Investment (Lines 2 + 3 + 4)		$1,120,620	$1,149,161	$1,204,096	$1,287,572	$1,413,860	$1,554,419	$1,709,249	$1,863,812	$2,018,375	$2,158,668	$2,298,960	$2,424,982	$2,522,463	
6	Average Net Investment			$1,134,890	$1,176,628	$1,245,834	$1,350,716	$1,484,140	$1,631,834	$1,786,530	$1,941,093	$2,088,521	$2,228,814	$2,361,971	$2,473,723	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$1,553	$1,610	$1,705	$1,848	$2,031	$2,233	$2,445	$2,656	$2,858	$3,050	$3,232	$3,385	28,605
	b. Equity Component Grossed Up For Taxes	5.97%		$5,644	$5,852	$6,196	$6,717	$7,381	$8,115	$8,885	$9,654	$10,387	$11,084	$11,747	$12,302	103,964
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$0	$2,148	$2,148	$2,148	$2,148	$2,148	$2,414	$2,414	$2,414	$2,414	$2,414	$2,414	25,222
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$480	$480	$480	$480	$480	$480	$480	$480	$480	$480	$480	$480	5,757
	e. Other (D)	4.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$7,677	$10,089	$10,528	$11,193	$12,039	$12,976	$14,223	$15,203	$16,138	$17,028	$17,872	$18,581	$163,547
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$7,677	$10,089	$10,528	$11,193	$12,039	$12,976	$14,223	$15,203	$16,138	$17,028	$17,872	$18,581	$163,547
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			7,677	10,089	10,528	11,193	12,039	12,976	14,223	15,203	16,138	17,028	17,872	18,581	163,547
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$7,677	$10,089	$10,528	$11,193	$12,039	$12,976	$14,223	$15,203	$16,138	$17,028	$17,872	$18,581	$163,547

Notes:

(A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 24.522% (inc tax multiplier = 1.3249). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution : Instrumentation Transformers
(in Dollars)

370 Feeder Hardening Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments															
	a. Expenditures/Additions		0	$14,271	$28,541	$42,812	$64,218	$71,353	$78,489	$78,489	$78,489	$71,353	$71,353	$64,218	$49,947	$713,533
	b. Clearings to Plant			$0	$0	$0	$0	$0	$39,933	$0	$0	$0	$0	$0	$436,960	476,893
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$328,504	328,504	328,504	328,504	328,504	328,504	368,438	368,438	368,438	368,438	368,438	368,438	805,397	
3	Less: Accumulated Depreciation		($1,916)	(3,559)	(5,201)	(6,844)	(8,486)	(10,129)	(11,771)	(13,614)	(15,456)	(17,298)	(19,140)	(20,982)	(22,825)	
4	CWIP - Non-Interest Bearing		$401,817	416,087	444,629	487,441	551,658	623,012	661,567	740,056	818,544	889,897	961,251	1,025,469	638,456	
5	Net Investment (Lines 2 + 3 + 4)		$728,405	$741,033	$767,932	$809,101	$871,677	$941,387	$1,018,233	$1,094,880	$1,171,526	$1,241,037	$1,310,548	$1,372,924	$1,421,029	
6	Average Net Investment			$734,719	$754,482	$788,516	$840,389	$906,532	$979,810	$1,056,557	$1,133,203	$1,206,282	$1,275,793	$1,341,736	$1,396,977	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$1,005	$1,032	$1,079	$1,150	$1,240	$1,341	$1,446	$1,551	$1,651	$1,746	$1,836	$1,912	16,988
	b. Equity Component Grossed Up For Taxes	5.97%		$3,654	$3,752	$3,921	$4,179	$4,508	$4,873	$5,255	$5,636	$5,999	$6,345	$6,673	$6,947	61,743
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.0%		$1,643	$1,643	$1,643	$1,643	$1,643	$1,643	$1,842	$1,842	$1,842	$1,842	$1,842	$1,842	20,908
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$245	$245	$245	$245	$245	$245	$245	$245	$245	$245	$245	$245	2,935
	e. Other (D)	6.0%														(80)
9	Total System Recoverable Expenses (Lines 7 + 8)			$6,546	$6,672	$6,888	$7,216	$7,636	$8,101	$8,787	$9,273	$9,736	$10,177	$10,595	$10,946	$102,574
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$6,546	$6,672	$6,888	$7,216	$7,636	$8,101	$8,787	$9,273	$9,736	$10,177	$10,595	$10,946	$102,574
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			6,546	6,672	6,888	7,216	7,636	8,101	8,787	9,273	9,736	10,177	10,595	10,946	102,574
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$6,546	$6,672	$6,888	$7,216	$7,636	$8,101	$8,787	$9,273	$9,736	$10,177	$10,595	$10,946	$102,574

Notes:

(A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 24.522% (inc tax multiplier = 1.3249). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution : Instrumentation Transformers
(in Dollars)

370
Feeder Hardening

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments															
	a. Expenditures/Additions		0	$14,271	$28,541	$42,812	$64,218	$71,353	$78,489	$78,489	$78,489	$71,353	$71,353	$64,218	$49,947	$713,533
	b. Clearings to Plant			$0	$0	$0	$0	$0	$39,933	$0	$0	$0	$0	$0	$436,960	476,893
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$321,939	321,939	321,939	321,939	321,939	321,939	361,872	361,872	361,872	361,872	361,872	361,872	798,832	
3	Less: Accumulated Depreciation		($681)	(1,513)	(2,344)	(3,176)	(4,008)	(4,839)	(5,671)	(6,606)	(7,541)	(8,476)	(9,410)	(10,345)	(11,280)	
4	CWIP - Non-Interest Bearing		$70,130	84,400	112,941	155,753	219,971	291,325	329,880	408,369	486,857	558,210	629,564	693,782	306,769	
5	Net Investment (Lines 2 + 3 + 4)		$391,387	$404,826	$432,536	$474,516	$537,902	$608,424	$686,081	$763,635	$841,188	$911,607	$982,025	$1,045,308	$1,094,321	
6	Average Net Investment			$398,107	$418,681	$453,526	$506,209	$573,163	$647,252	$724,858	$802,411	$876,398	$946,816	$1,013,667	$1,069,814	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$545	$573	$621	$693	$784	$886	$992	$1,098	$1,199	$1,296	$1,387	$1,464	11,536
	b. Equity Component Grossed Up For Taxes	5.97%		$1,980	$2,082	$2,255	$2,517	$2,850	$3,219	$3,605	$3,991	$4,359	$4,709	$5,041	$5,320	41,929
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.1%		$832	$832	$832	$832	$832	$832	$935	$935	$935	$935	$935	$935	10,599
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$240	$240	$240	$240	$240	$240	$240	$240	$240	$240	$240	$240	2,876
	e. Other (D)	3.1%														(80)
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,596	$3,726	$3,947	$4,282	$4,706	$5,176	$5,771	$6,263	$6,732	$7,179	$7,603	$7,959	$66,941
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,596	$3,726	$3,947	$4,282	$4,706	$5,176	$5,771	$6,263	$6,732	$7,179	$7,603	$7,959	$66,941
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,596	3,726	3,947	4,282	4,706	5,176	5,771	6,263	6,732	7,179	7,603	7,959	66,941
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,596	$3,726	$3,947	$4,282	$4,706	$5,176	$5,771	$6,263	$6,732	$7,179	$7,603	$7,959	$66,941

Notes:

(A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 24.522% (inc tax multiplier = 1.3249). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Utility Account
364

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$758,395	$1,011,194	$1,263,992	$1,263,992	$1,011,194	$884,794	$758,395	$758,395	$758,395	$1,137,593	$1,011,194	$758,395	$11,375,925
	b. Clearings to Plant			$270,397	$251,473	$856,899	$1,142,532	$1,428,165	$1,428,165	$1,142,532	$999,715	$856,899	$856,899	$856,899	$1,285,349	11,375,926
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$9,386,910	9,657,307	9,908,780	10,765,679	11,908,211	13,336,377	14,764,542	15,907,074	16,906,790	17,763,689	18,620,588	19,477,488	20,762,836	
3	Less: Accumulated Depreciation		($114,805)	(147,659)	(181,459)	(216,140)	(253,820)	(295,499)	(342,176)	(393,852)	(449,527)	(508,700)	(570,873)	(636,045)	(704,217)	
4	CWIP - Non-Interest Bearing		$436,954	924,952	1,684,673	2,091,766	2,213,225	1,796,253	1,252,881	868,744	627,423	528,919	809,612	963,907	436,953	
5	Net Investment (Lines 2 + 3 + 4)		$9,709,060	$10,434,600	$11,411,993	$12,641,304	$13,867,616	$14,837,131	$15,675,248	$16,381,966	$17,084,687	$17,783,908	$18,859,327	$19,805,349	$20,495,573	
6	Average Net Investment			$10,071,830	$10,923,297	$12,026,649	$13,254,460	$14,352,373	$15,256,189	$16,028,607	$16,733,327	$17,434,297	$18,321,618	$19,332,338	$20,150,461	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$13,782	$14,947	$16,456	$18,137	$19,639	$20,876	$21,932	$22,897	$23,856	$25,070	$26,453	$27,573	251,617
	b. Equity Component Grossed Up For Taxes	5.97%		$50,090	$54,324	$59,811	$65,918	$71,378	$75,873	$79,714	$83,219	$86,705	$91,118	$96,144	$100,213	914,506
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$32,854	$33,801	$34,681	$37,680	$41,679	$46,677	$51,676	$55,675	$59,174	$62,173	$65,172	$68,171	589,412
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$6,989	$6,989	$6,989	$6,989	$6,989	$6,989	$6,989	$6,989	$6,989	$6,989	$6,989	$6,989	83,868
	e. Other (D)	4.2%		(2,151)	(2,198)	(2,242)	(2,392)	(2,592)	(2,842)	(3,093)	(3,293)	(3,468)	(3,618)	(3,768)	(3,918)	(35,574)
9	Total System Recoverable Expenses (Lines 7 + 8)			$101,564	$107,863	$115,696	$126,331	$137,092	$147,572	$157,219	$165,487	$173,256	$181,732	$190,990	$199,028	$1,803,829
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$101,564	$107,863	$115,696	$126,331	$137,092	$147,572	$157,219	$165,487	$173,256	$181,732	$190,990	$199,028	$1,803,829
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			101,564	107,863	115,696	126,331	137,092	147,572	157,219	165,487	173,256	181,732	190,990	199,028	1,803,829
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$101,564	$107,863	$115,696	$126,331	$137,092	$147,572	$157,219	$165,487	$173,256	$181,732	$190,990	$199,028	$1,803,829

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$164,868	$219,825	$274,781	$274,781	$219,825	$192,347	$164,868	$164,868	$164,868	$247,303	$219,825	$164,868	$2,473,027
	b. Clearings to Plant			$58,782	$54,668	$186,282	$248,377	$310,471	$310,471	$248,377	$217,329	$186,282	$186,282	$186,282	$279,424	2,473,027
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,040,633	2,099,415	2,154,083	2,340,365	2,588,742	2,899,212	3,209,683	3,458,060	3,675,389	3,861,672	4,047,954	4,234,236	4,513,660	
3	Less: Accumulated Depreciation		($16,044)	(20,636)	(25,359)	(30,206)	(35,472)	(41,296)	(47,820)	(55,041)	(62,822)	(71,092)	(79,780)	(88,888)	(98,415)	
4	CWIP - Non-Interest Bearing		$94,990	201,077	366,233	454,732	481,136	390,490	272,366	188,857	136,396	114,982	176,003	209,545	94,990	
5	Net Investment (Lines 2 + 3 + 4)		$2,119,579	$2,279,856	$2,494,957	$2,764,891	$3,034,406	$3,248,406	$3,434,229	$3,591,876	$3,748,963	$3,905,562	$4,144,176	$4,354,893	$4,510,234	
6	Average Net Investment			$2,199,717	$2,387,406	$2,629,924	$2,899,648	$3,141,406	$3,341,317	$3,513,052	$3,670,420	$3,827,263	$4,024,869	$4,249,535	$4,432,564	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$3,010	$3,267	$3,599	$3,968	$4,298	$4,572	$4,807	$5,022	$5,237	$5,507	$5,815	$6,065	55,167
	b. Equity Component Grossed Up For Taxes	5.97%		$10,940	$11,873	$13,079	$14,421	$15,623	$16,617	$17,471	$18,254	$19,034	$20,017	$21,134	$22,044	200,507
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$4,591	$4,724	$4,847	$5,266	$5,825	$6,523	$7,222	$7,781	$8,270	$8,689	$9,108	$9,527	82,371
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$1,519	$1,519	$1,519	$1,519	$1,519	$1,519	$1,519	$1,519	$1,519	$1,519	$1,519	$1,519	18,232
	e. Other (D)	2.7%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$20,060	$21,383	$23,044	$25,173	$27,265	$29,232	$31,019	$32,576	$34,060	$35,732	$37,576	$39,156	$356,277
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$20,060	$21,383	$23,044	$25,173	$27,265	$29,232	$31,019	$32,576	$34,060	$35,732	$37,576	$39,156	$356,277
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			20,060	21,383	23,044	25,173	27,265	29,232	31,019	32,576	34,060	35,732	37,576	39,156	356,277
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$20,060	$21,383	$23,044	$25,173	$27,265	$29,232	$31,019	$32,576	$34,060	$35,732	$37,576	$39,156	$356,277

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$21,982	$29,310	$36,637	$36,637	$29,310	$25,646	$21,982	$21,982	$21,982	$32,974	$29,310	$21,982	$329,737
	b. Clearings to Plant			$7,838	$7,289	$24,838	$33,117	$41,396	$41,396	$33,117	$28,977	$24,838	$24,838	$24,838	$37,256	329,737
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$272,084	279,922	287,211	312,049	345,166	386,562	427,958	461,075	490,052	514,890	539,727	564,565	601,821	
3	Less: Accumulated Depreciation		($2,377)	(3,057)	(3,757)	(4,475)	(5,255)	(6,118)	(7,084)	(8,154)	(9,307)	(10,532)	(11,819)	(13,169)	(14,580)	
4	CWIP - Non-Interest Bearing		$12,665	26,810	48,831	60,631	64,151	52,065	36,315	25,181	18,186	15,331	23,467	27,939	12,665	
5	Net Investment (Lines 2 + 3 + 4)		$282,373	$303,675	$332,285	$368,205	$404,062	$432,509	$457,189	$478,101	$498,931	$519,688	$551,375	$579,336	$599,907	
6	Average Net Investment			$293,024	$317,980	$350,245	$386,133	$418,285	$444,849	$467,645	$488,516	$509,310	$535,532	$565,355	$589,621	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$401	$435	$479	$528	$572	$609	$640	$668	$697	$733	$774	$807	7,343
	b. Equity Component Grossed Up For Taxes	5.97%		$1,457	$1,581	$1,742	$1,920	$2,080	$2,212	$2,326	$2,430	$2,533	$2,663	$2,812	$2,932	26,689
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$680	$700	$718	$780	$863	$966	$1,070	$1,153	$1,225	$1,287	$1,349	$1,411	12,203
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$203	$203	$203	$203	$203	$203	$203	$203	$203	$203	$203	$203	2,431
	e. Other (D)	3.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,741	$2,919	$3,142	$3,431	$3,718	$3,990	$4,238	$4,453	$4,658	$4,886	$5,137	$5,353	$48,666
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,741	$2,919	$3,142	$3,431	$3,718	$3,990	$4,238	$4,453	$4,658	$4,886	$5,137	$5,353	$48,666
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,741	2,919	3,142	3,431	3,718	3,990	4,238	4,453	4,658	4,886	5,137	5,353	48,666
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,741	$2,919	$3,142	$3,431	$3,718	$3,990	$4,238	$4,453	$4,658	$4,886	$5,137	$5,353	$48,666

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$153,877	$205,170	$256,462	$256,462	$205,170	$179,523	$153,877	$153,877	$153,877	$230,816	$205,170	$153,877	$2,308,159
	b. Clearings to Plant			$54,863	$51,023	$173,864	$231,818	$289,773	$289,773	$231,818	$202,841	$173,864	$173,864	$173,864	$260,795	2,308,159
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,904,591	1,959,454	2,010,477	2,184,341	2,416,159	2,705,931	2,995,704	3,227,522	3,430,363	3,604,227	3,778,090	3,951,954	4,212,749	
3	Less: Accumulated Depreciation		($16,084)	(20,686)	(25,422)	(30,280)	(35,559)	(41,398)	(47,938)	(55,177)	(62,977)	(71,267)	(79,977)	(89,108)	(98,658)	
4	CWIP - Non-Interest Bearing		$88,657	187,671	341,818	424,416	449,060	364,457	254,208	176,267	127,303	107,317	164,269	195,575	88,657	
5	Net Investment (Lines 2 + 3 + 4)		$1,977,164	$2,126,439	$2,326,873	$2,578,476	$2,829,660	$3,028,990	$3,201,974	$3,348,612	$3,494,689	$3,640,276	$3,862,382	$4,058,421	$4,202,748	
6	Average Net Investment			$2,051,801	$2,226,656	$2,452,675	$2,704,068	$2,929,325	$3,115,482	$3,275,293	$3,421,651	$3,567,483	$3,751,329	$3,960,402	$4,130,585	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$2,808	$3,047	$3,356	$3,700	$4,008	$4,263	$4,482	$4,682	$4,882	$5,133	$5,419	$5,652	51,431
	b. Equity Component Grossed Up For Taxes	5.97%		$10,204	$11,074	$12,198	$13,448	$14,568	$15,494	$16,289	$17,017	$17,742	$18,656	$19,696	$20,542	186,928
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$4,603	$4,735	$4,859	$5,279	$5,839	$6,539	$7,240	$7,800	$8,290	$8,710	$9,130	$9,551	82,575
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$1,418	$1,418	$1,418	$1,418	$1,418	$1,418	$1,418	$1,418	$1,418	$1,418	$1,418	$1,418	17,017
	e. Other (D)	2.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$19,032	$20,274	$21,831	$23,845	$25,834	$27,714	$29,428	$30,917	$32,332	$33,918	$35,664	$37,163	$337,950
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$19,032	$20,274	$21,831	$23,845	$25,834	$27,714	$29,428	$30,917	$32,332	$33,918	$35,664	$37,163	$337,950
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			19,032	20,274	21,831	23,845	25,834	27,714	29,428	30,917	32,332	33,918	35,664	37,163	337,950
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$19,032	$20,274	$21,831	$23,845	$25,834	$27,714	$29,428	$30,917	$32,332	$33,918	$35,664	$37,163	$337,950

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 364)
(in Dollars)

Utility Account
364

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$732,162	$530,040	$1,124,083	$1,338,086	$1,680,091	$2,513,272	$4,030,723	$3,735,473	$4,814,629	$5,165,934	$5,992,095	$3,748,122	$35,404,709
	b. Clearings to Plant			$0	$0	$0	$0	$0	$2,060,019	$0	$0	$0	$0	$0	$20,473,257	22,533,277
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$52,544,379	52,544,379	52,544,379	52,544,379	52,544,379	52,544,379	54,604,399	54,604,399	54,604,399	54,604,399	54,604,399	54,604,399	75,077,656	
3	Less: Accumulated Depreciation		$0	(183,905)	(367,811)	(551,716)	(735,621)	(919,527)	(1,103,432)	(1,294,547)	(1,485,663)	(1,676,778)	(1,867,894)	(2,059,009)	(2,250,124)	
4	CWIP - Non-Interest Bearing		$2,956,509	3,688,671	4,218,711	5,342,794	6,680,880	8,360,971	8,814,223	12,844,946	16,580,419	21,395,048	26,560,981	32,553,077	15,827,941	
5	Net Investment (Lines 2 + 3 + 4)		$55,500,888	$56,049,145	$56,395,280	$57,335,457	$58,489,638	$59,985,824	$62,315,190	$66,154,798	$69,699,155	$74,322,668	$79,297,487	$85,098,467	$88,655,473	
6	Average Net Investment			$55,775,017	$56,222,212	$56,865,369	$57,912,548	$59,237,731	$61,150,507	$64,234,994	$67,926,976	$72,010,912	$76,810,078	$82,197,977	$86,876,970	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$76,319	$76,931	$77,811	$79,244	$81,057	$83,674	$87,895	$92,947	$98,535	$105,102	$112,474	$118,877	1,090,864
	b. Equity Component Grossed Up For Taxes	5.97%		$277,382	$279,606	$282,805	$288,013	$294,603	$304,116	$319,456	$337,817	$358,127	$381,995	$408,790	$432,060	3,964,771
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$183,905	$183,905	$183,905	$183,905	$183,905	$183,905	$191,115	$191,115	$191,115	$191,115	$191,115	$191,115	2,250,124
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$39,122	$39,122	$39,122	$39,122	$39,122	$39,122	$39,122	$39,122	$39,122	$39,122	$39,122	$39,122	469,463
	e. Other	4.2%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$576,728	$579,564	$583,643	$590,284	$598,688	$610,818	$637,588	$661,001	$686,900	$717,334	$751,502	$781,174	$7,775,223
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$576,728	$579,564	$583,643	$590,284	$598,688	$610,818	$637,588	$661,001	$686,900	$717,334	$751,502	$781,174	$7,775,223
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			576,728	579,564	583,643	590,284	598,688	610,818	637,588	661,001	686,900	717,334	751,502	781,174	7,775,223
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$576,728	$579,564	$583,643	$590,284	$598,688	$610,818	$637,588	$661,001	$686,900	$717,334	$751,502	$781,174	$7,775,223

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$86,137	$62,358	$132,245	$157,422	$197,658	$295,679	$474,203	$439,467	$566,427	$607,757	$704,952	$440,956	$4,165,260
	b. Clearings to Plant			$0	$0	$0	$0	$0	$242,355	$0	$0	$0	$0	$0	$2,408,618	2,650,974
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$6,181,692	6,181,692	6,181,692	6,181,692	6,181,692	6,181,692	6,424,047	6,424,047	6,424,047	6,424,047	6,424,047	6,424,047	8,832,665	
3	Less: Accumulated Depreciation		$0	(13,909)	(27,818)	(41,726)	(55,635)	(69,544)	(83,453)	(97,907)	(112,361)	(126,815)	(141,269)	(155,723)	(170,177)	
4	CWIP - Non-Interest Bearing		$347,825	433,961	496,319	628,564	785,986	983,644	1,036,967	1,511,170	1,950,638	2,517,064	3,124,821	3,829,774	1,862,111	
5	Net Investment (Lines 2 + 3 + 4)		$6,529,516	$6,601,744	$6,650,193	$6,768,529	$6,912,042	$7,095,791	$7,377,562	$7,837,310	$8,262,323	$8,814,296	$9,407,599	$10,098,097	$10,524,599	
6	Average Net Investment			$6,565,630	$6,625,969	$6,709,361	$6,840,286	$7,003,917	$7,236,676	$7,607,436	$8,049,817	$8,538,310	$9,110,948	$9,752,848	$10,311,348	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$8,984	$9,067	$9,181	$9,360	$9,584	$9,902	$10,410	$11,015	$11,683	$12,467	$13,345	$14,109	129,106
	b. Equity Component Grossed Up For Taxes	5.97%		$32,652	$32,953	$33,367	$34,018	$34,832	$35,990	$37,834	$40,034	$42,463	$45,311	$48,503	$51,281	469,238
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$13,909	$13,909	$13,909	$13,909	$13,909	$13,909	$14,454	$14,454	$14,454	$14,454	$14,454	$14,454	170,177
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$4,603	$4,603	$4,603	$4,603	$4,603	$4,603	$4,603	$4,603	$4,603	$4,603	$4,603	$4,603	55,231
	e. Other	2.7%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$60,148	$60,530	$61,059	$61,890	$62,927	$64,403	$67,300	$70,105	$73,203	$76,834	$80,905	$84,447	$823,752
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$60,148	$60,530	$61,059	$61,890	$62,927	$64,403	$67,300	$70,105	$73,203	$76,834	$80,905	$84,447	$823,752
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)		60,148	60,530	61,059	61,890	62,927	64,403	67,300	70,105	73,203	76,834	80,905	84,447	823,752	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$60,148	$60,530	$61,059	$61,890	$62,927	$64,403	$67,300	$70,105	$73,203	$76,834	$80,905	$84,447	$823,752	

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$43,068	$31,179	$66,123	$78,711	$98,829	$147,840	$237,101	$219,734	$283,213	$303,878	$352,476	$220,478	$2,082,630
	b. Clearings to Plant			$0	$0	$0	$0	$0	$121,178	$0	$0	$0	$0	$0	$1,204,309	$1,325,487
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,090,846	3,090,846	3,090,846	3,090,846	3,090,846	3,090,846	3,212,023	3,212,023	3,212,023	3,212,023	3,212,023	3,212,023	4,416,333	
3	Less: Accumulated Depreciation		$0	(7,470)	(14,939)	(22,409)	(29,878)	(37,348)	(44,817)	(52,580)	(60,342)	(68,104)	(75,867)	(83,629)	(91,392)	
4	CWIP - Non-Interest Bearing		$173,912	216,981	248,159	314,282	392,993	491,822	518,484	755,585	975,319	1,258,532	1,562,411	1,914,887	931,055	
5	Net Investment (Lines 2 + 3 + 4)		$3,264,758	$3,300,357	$3,324,066	$3,382,719	$3,453,961	$3,545,320	$3,685,690	$3,915,029	$4,127,000	$4,402,451	$4,698,567	$5,043,281	$5,255,996	
6	Average Net Investment			$3,282,558	$3,312,212	$3,353,393	$3,418,340	$3,499,640	$3,615,505	$3,800,359	$4,021,015	$4,264,726	$4,550,509	$4,870,924	$5,149,639	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$4,492	$4,532	$4,589	$4,677	$4,789	$4,947	$5,200	$5,502	$5,836	$6,227	$6,665	$7,046	64,502
	b. Equity Component Grossed Up For Taxes	5.97%		$16,325	$16,472	$16,677	$17,000	$17,405	$17,981	$18,900	$19,997	$21,209	$22,631	$24,224	$25,610	234,433
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$7,470	$7,470	$7,470	$7,470	$7,470	$7,470	$7,762	$7,762	$7,762	$7,762	$7,762	$7,762	91,392
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$2,301	$2,301	$2,301	$2,301	$2,301	$2,301	$2,301	$2,301	$2,301	$2,301	$2,301	$2,301	27,615
	e. Other	2.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$30,587	$30,775	$31,037	$31,448	$31,964	$32,699	$34,164	$35,563	$37,109	$38,921	$40,953	$42,720	$417,941
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$30,587	$30,775	$31,037	$31,448	$31,964	$32,699	$34,164	$35,563	$37,109	$38,921	$40,953	$42,720	$417,941
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			30,587	30,775	31,037	31,448	31,964	32,699	34,164	35,563	37,109	38,921	40,953	42,720	417,941
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$30,587	$30,775	$31,037	$31,448	$31,964	$32,699	$34,164	$35,563	$37,109	$38,921	$40,953	$42,720	$417,941

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,949,774	$2,599,699	$3,249,624	$3,249,624	$2,599,699	$2,274,737	$1,949,774	$1,949,774	$1,949,774	$2,924,662	$2,599,699	$1,949,774	$29,246,616
	b. Clearings to Plant			$1,058,882	$1,377,926	$2,116,564	$2,822,085	$3,527,606	$3,527,606	$2,822,085	$2,469,324	$2,116,564	$2,116,564	$2,116,564	$3,174,846	29,246,617
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$25,491,357	26,550,240	27,928,165	30,044,729	32,866,814	36,394,421	39,922,027	42,744,112	45,213,436	47,330,000	49,446,564	51,563,128	54,737,974	
3	Less: Accumulated Depreciation		($310,592)	(399,812)	(492,737)	(590,486)	(695,643)	(810,676)	(938,057)	(1,077,784)	(1,227,388)	(1,385,635)	(1,551,290)	(1,724,353)	(1,904,824)	
4	CWIP - Non-Interest Bearing		$2,152,338	3,043,230	4,265,003	5,398,063	5,825,602	4,897,695	3,644,825	2,772,515	2,252,965	2,086,176	2,894,273	3,377,408	2,152,337	
5	Net Investment (Lines 2 + 3 + 4)		$27,333,103	$29,193,658	$31,700,431	$34,852,306	$37,996,774	$40,481,439	$42,628,796	$44,438,843	$46,239,013	$48,030,540	$50,789,547	$53,216,183	$54,985,486	
6	Average Net Investment			$28,263,380	$30,447,044	$33,276,369	$36,424,540	$39,239,107	$41,555,117	$43,533,819	$45,338,928	$47,134,777	$49,410,044	$52,002,865	$54,100,835	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$38,674	$41,662	$45,533	$49,841	$53,692	$56,861	$59,569	$62,039	$64,496	$67,609	$71,157	$74,028	685,161
	b. Equity Component Grossed Up For Taxes	5.97%		$140,561	$151,420	$165,491	$181,148	$195,145	$206,663	$216,504	$225,481	$234,412	$245,728	$258,623	$269,056	2,490,234
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$89,220	$92,926	$97,749	$105,157	$115,034	$127,380	$139,727	$149,604	$158,247	$165,655	$173,063	$180,471	1,594,232
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$18,980	$18,980	$18,980	$18,980	$18,980	$18,980	$18,980	$18,980	$18,980	$18,980	$18,980	$18,980	227,755
	e. Other (D)	4.2%		(6,057)	(6,243)	(6,484)	(6,855)	(7,349)	(7,967)	(8,585)	(9,079)	(9,512)	(9,883)	(10,253)	(10,624)	(98,891)
9	Total System Recoverable Expenses (Lines 7 + 8)			$281,376	$298,745	$321,269	$348,270	$375,502	$401,918	$426,195	$447,025	$466,623	$488,089	$511,569	$531,911	$4,898,492
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$281,376	$298,745	$321,269	$348,270	$375,502	$401,918	$426,195	$447,025	$466,623	$488,089	$511,569	$531,911	$4,898,492
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			281,376	298,745	321,269	348,270	375,502	401,918	426,195	447,025	466,623	488,089	511,569	531,911	4,898,492
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$281,376	$298,745	$321,269	$348,270	$375,502	$401,918	$426,195	$447,025	$466,623	$488,089	$511,569	$531,911	$4,898,492

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$423,864	$565,152	$706,440	$706,440	$565,152	$494,508	$423,864	$423,864	$423,864	$635,796	$565,152	$423,864	$6,357,960
	b. Clearings to Plant			$230,192	$299,549	$460,123	$613,497	$766,871	$766,871	$613,497	$536,810	$460,123	$460,123	$460,123	$690,184	6,357,960
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$5,541,599	5,771,791	6,071,340	6,531,463	7,144,960	7,911,831	8,678,702	9,292,198	9,829,008	10,289,130	10,749,253	11,209,376	11,899,560	
3	Less: Accumulated Depreciation		($43,406)	(55,874)	(68,861)	(82,521)	(97,217)	(113,293)	(131,095)	(150,622)	(171,529)	(193,645)	(216,795)	(240,981)	(266,202)	
4	CWIP - Non-Interest Bearing		$467,899	661,572	927,175	1,173,492	1,266,435	1,064,716	792,353	602,721	489,775	453,516	629,190	734,219	467,899	
5	Net Investment (Lines 2 + 3 + 4)		$5,966,093	$6,377,489	$6,929,654	$7,622,434	$8,314,178	$8,863,254	$9,339,960	$9,744,297	$10,147,253	$10,549,002	$11,161,648	$11,702,614	$12,101,257	
6	Average Net Investment			$6,171,791	$6,653,571	$7,276,044	$7,968,306	$8,588,716	$9,101,607	$9,542,128	$9,945,775	$10,348,128	$10,855,325	$11,432,131	$11,901,935	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$8,445	$9,104	$9,956	$10,903	$11,752	$12,454	$13,057	$13,609	$14,160	$14,854	$15,643	$16,286	150,223
	b. Equity Component Grossed Up For Taxes	5.97%		$30,694	$33,090	$36,185	$39,628	$42,714	$45,264	$47,455	$49,463	$51,464	$53,986	$56,855	$59,191	545,989
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$12,469	$12,987	$13,661	$14,696	$16,076	$17,802	$19,527	$20,907	$22,115	$23,151	$24,186	$25,221	222,796
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$4,126	$4,126	$4,126	$4,126	$4,126	$4,126	$4,126	$4,126	$4,126	$4,126	$4,126	$4,126	49,512
	e. Other (D)	2.7%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$55,733	$59,307	$63,928	$69,353	$74,668	$79,646	$84,165	$88,105	$91,865	$96,116	$100,809	$104,824	$968,521
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$55,733	$59,307	$63,928	$69,353	$74,668	$79,646	$84,165	$88,105	$91,865	$96,116	$100,809	$104,824	$968,521
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			55,733	59,307	63,928	69,353	74,668	79,646	84,165	88,105	91,865	96,116	100,809	104,824	968,521
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$55,733	$59,307	$63,928	$69,353	$74,668	$79,646	$84,165	$88,105	$91,865	$96,116	$100,809	$104,824	$968,521

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$56,515	$75,354	$94,192	$94,192	$75,354	$65,934	$56,515	$56,515	$56,515	$84,773	$75,354	$56,515	$847,728
	b. Clearings to Plant			$30,692	$39,940	$61,350	$81,800	$102,249	$102,249	$81,800	$71,575	$61,350	$61,350	$61,350	$92,025	847,728
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$738,880	769,572	809,512	870,862	952,661	1,054,911	1,157,160	1,238,960	1,310,534	1,371,884	1,433,234	1,494,583	1,586,608	
3	Less: Accumulated Depreciation		($6,430)	(8,278)	(10,202)	(12,225)	(14,403)	(16,784)	(19,421)	(22,314)	(25,412)	(28,688)	(32,118)	(35,701)	(39,437)	
4	CWIP - Non-Interest Bearing		$62,387	88,210	123,623	156,466	168,858	141,962	105,647	80,363	65,303	60,469	83,892	97,896	62,387	
5	Net Investment (Lines 2 + 3 + 4)		$794,836	$849,504	$922,934	$1,015,102	$1,107,117	$1,180,089	$1,243,386	$1,297,008	$1,350,426	$1,403,665	$1,485,008	$1,556,778	$1,609,557	
6	Average Net Investment			$822,170	$886,219	$969,018	$1,061,109	$1,143,603	$1,211,737	$1,270,197	$1,323,717	$1,377,045	$1,444,336	$1,520,893	$1,583,168	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$1,125	$1,213	$1,326	$1,452	$1,565	$1,658	$1,738	$1,811	$1,884	$1,976	$2,081	$2,166	19,996
	b. Equity Component Grossed Up For Taxes	5.97%		$4,089	$4,407	$4,819	$5,277	$5,687	$6,026	$6,317	$6,583	$6,848	$7,183	$7,564	$7,873	72,675
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$1,847	$1,924	$2,024	$2,177	$2,382	$2,637	$2,893	$3,097	$3,276	$3,430	$3,583	$3,736	33,007
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$550	$550	$550	$550	$550	$550	$550	$550	$550	$550	$550	$550	6,602
	e. Other (D)	3.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$7,611	$8,094	$8,719	$9,456	$10,184	$10,872	$11,498	$12,042	$12,559	$13,139	$13,778	$14,326	$132,279
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$7,611	$8,094	$8,719	$9,456	$10,184	$10,872	$11,498	$12,042	$12,559	$13,139	$13,778	$14,326	$132,279
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			7,611	8,094	8,719	9,456	10,184	10,872	11,498	12,042	12,559	13,139	13,778	14,326	132,279
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$7,611	$8,094	$8,719	$9,456	$10,184	$10,872	$11,498	$12,042	$12,559	$13,139	$13,778	$14,326	$132,279

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$395,606	$527,475	$659,344	$659,344	$527,475	$461,541	$395,606	$395,606	$395,606	$593,410	$527,475	$395,606	$5,934,096
	b. Clearings to Plant			$214,846	$279,579	$429,448	$572,597	$715,746	$715,746	$572,597	$501,022	$429,448	$429,448	$429,448	$644,172	5,934,096
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$5,172,159	5,387,005	5,666,584	6,096,032	6,668,629	7,384,375	8,100,121	8,672,718	9,173,741	9,603,188	10,032,636	10,462,084	11,106,256	
3	Less: Accumulated Depreciation		($43,513)	(56,012)	(69,031)	(82,725)	(97,457)	(113,573)	(131,419)	(150,994)	(171,953)	(194,123)	(217,331)	(241,576)	(266,859)	
4	CWIP - Non-Interest Bearing		$436,706	617,467	865,363	1,095,259	1,182,006	993,735	739,530	562,539	457,123	423,282	587,244	685,271	436,706	
5	Net Investment (Lines 2 + 3 + 4)		$5,565,353	$5,948,460	$6,462,916	$7,108,566	$7,753,178	$8,264,537	$8,708,233	$9,084,264	$9,458,911	$9,832,348	$10,402,549	$10,905,779	$11,276,102	
6	Average Net Investment			$5,756,906	$6,205,688	$6,785,741	$7,430,872	$8,008,858	$8,486,385	$8,896,248	$9,271,587	$9,645,629	$10,117,449	$10,654,164	$11,090,941	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$7,877	$8,491	$9,285	$10,168	$10,959	$11,612	$12,173	$12,687	$13,198	$13,844	$14,578	$15,176	140,050
	b. Equity Component Grossed Up For Taxes	5.97%		$28,630	$30,862	$33,747	$36,955	$39,830	$42,205	$44,243	$46,110	$47,970	$50,316	$52,986	$55,158	509,013
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$12,499	$13,019	$13,694	$14,732	$16,116	$17,846	$19,575	$20,959	$22,170	$23,208	$24,246	$25,283	223,347
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$3,851	$3,851	$3,851	$3,851	$3,851	$3,851	$3,851	$3,851	$3,851	$3,851	$3,851	$3,851	46,211
	e. Other (D)	2.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$52,858	$56,223	$60,577	$65,706	$70,756	$75,514	$79,842	$83,606	$87,189	$91,219	$95,661	$99,468	$918,621
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$52,858	$56,223	$60,577	$65,706	$70,756	$75,514	$79,842	$83,606	$87,189	$91,219	$95,661	$99,468	$918,621
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)		52,858	56,223	60,577	65,706	70,756	75,514	79,842	83,606	87,189	91,219	95,661	99,468	918,621	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$52,858	$56,223	$60,577	$65,706	$70,756	$75,514	$79,842	$83,606	$87,189	$91,219	$95,661	$99,468	$918,621	

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 350)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$91,977	$98,629	$99,346	$99,574	$99,959	$100,266	$100,592	$100,063	$100,904	$99,563	$100,159	$100,743	$1,191,773
	b. Clearings to Plant			$88,392	$94,785	$95,474	$95,693	$96,063	$96,358	$96,672	$96,163	$96,971	$95,683	$96,255	$96,817	$1,145,326
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$1,339,239	1,427,631	1,522,416	1,617,890	1,713,583	1,809,646	1,906,004	2,002,675	2,098,838	2,195,810	2,291,492	2,387,748	2,484,565	
3	Less: Accumulated Depreciation		($8,036)	(9,375)	(10,803)	(12,325)	(13,943)	(15,657)	(17,467)	(19,373)	(21,375)	(23,474)	(25,670)	(27,961)	(30,349)	
4	CWIP - Non-Interest Bearing		$0	3,585	7,428	11,300	15,181	19,077	22,984	26,905	30,804	34,737	38,617	42,521	46,447	
5	Net Investment (Lines 2 + 3 + 4)		$1,331,202	$1,421,840	$1,519,041	$1,616,865	$1,714,821	$1,813,065	$1,911,521	$2,010,207	$2,108,268	$2,207,072	$2,304,440	$2,402,307	$2,500,662	
6	Average Net Investment			$1,376,521	$1,470,441	$1,567,953	$1,665,843	$1,763,943	$1,862,293	$1,960,864	$2,059,238	$2,157,670	$2,255,756	$2,353,373	$2,451,485	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$1,884	$2,012	$2,145	$2,279	$2,414	$2,548	$2,683	$2,818	$2,952	$3,087	$3,220	$3,354	31,397
	b. Equity Component Grossed Up For Taxes	5.97%		$6,846	$7,313	$7,798	$8,285	$8,773	$9,262	$9,752	$10,241	$10,731	$11,218	$11,704	$12,192	114,113
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.2%		$1,339	$1,428	$1,522	$1,618	$1,714	$1,810	$1,906	$2,003	$2,099	$2,196	$2,291	$2,388	22,313
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$997	$997	$997	$997	$997	$997	$997	$997	$997	$997	$997	$997	11,966
	e. Other (D)	1.2%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$11,066	$11,750	$12,463	$13,179	$13,897	$14,617	$15,338	$16,059	$16,779	$17,498	$18,213	$18,931	$179,788
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$11,066	$11,750	$12,463	$13,179	$13,897	$14,617	$15,338	$16,059	$16,779	$17,498	$18,213	$18,931	$179,788
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			7,972	8,465	8,978	9,494	10,012	10,530	11,050	11,569	12,088	12,606	13,121	13,638	129,523
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$7,972	$8,465	$8,978	$9,494	$10,012	$10,530	$11,050	$11,569	$12,088	$12,606	$13,121	$13,638	$129,523

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Docket No. 20220010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exh. No. __ (CAM-3)
Form 4P

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$7,910,017	$8,482,064	$8,543,760	$8,563,329	$8,596,434	$8,622,837	$8,650,914	$8,605,414	$8,677,709	$8,562,430	$8,613,644	$8,663,918	$102,492,469
	b. Clearings to Plant			$7,601,740	$8,151,492	$8,210,784	$8,229,590	$8,261,405	$8,286,778	$8,313,761	$8,270,035	$8,339,512	$8,228,726	$8,277,944	$8,326,259	$98,498,025
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$118,159,528	125,761,267	133,912,759	142,123,543	150,353,133	158,614,538	166,901,316	175,215,077	183,485,112	191,824,625	200,053,350	208,331,294	216,657,553	
3	Less: Accumulated Depreciation		($2,036,548)	(2,361,487)	(2,707,331)	(3,075,591)	(3,466,430)	(3,879,902)	(4,316,092)	(4,775,070)	(5,256,912)	(5,761,496)	(6,289,013)	(6,839,160)	(7,412,071)	
4	CWIP - Non-Interest Bearing		$748,086	1,056,363	1,386,935	1,719,912	2,053,651	2,388,680	2,724,738	3,061,891	3,397,270	3,735,467	4,069,171	4,404,871	4,742,530	
5	Net Investment (Lines 2 + 3 + 4)		$116,871,065	$124,456,144	$132,592,364	$140,767,864	$148,940,353	$157,123,316	$165,309,963	$173,501,898	$181,625,471	$189,798,596	$197,833,507	$205,897,004	$213,988,011	
6	Average Net Investment			$120,663,604	$128,524,254	$136,680,114	$144,854,109	$153,031,835	$161,216,640	$169,405,930	$177,563,684	$185,712,033	$193,816,051	$201,865,256	$209,942,508	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$165,108	$175,864	$187,024	$198,209	$209,399	$220,598	$231,804	$242,966	$254,116	$265,205	$276,219	$287,271	2,713,783
	b. Equity Component Grossed Up For Taxes	5.97%		$600,089	$639,182	$679,743	$720,394	$761,064	$801,769	$842,496	$883,066	$923,590	$963,893	$1,003,924	$1,044,094	9,863,304
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$324,939	$345,843	$368,260	$390,840	$413,471	$436,190	$458,979	$481,841	$504,584	$527,518	$550,147	$572,911	5,375,523
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$87,976	$87,976	$87,976	$87,976	$87,976	$87,976	$87,976	$87,976	$87,976	$87,976	$87,976	$87,976	1,055,708
	e. Other (D)	3.3%		(16,459)	(17,446)	(18,441)	(19,437)	(20,437)	(21,441)	(22,448)	(23,449)	(24,459)	(25,455)	(26,458)	(27,466)	(263,396)
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,161,652	$1,231,419	$1,304,562	$1,377,981	$1,451,472	$1,525,092	$1,598,806	$1,672,401	$1,745,807	$1,819,136	$1,891,808	$1,964,786	$18,744,921
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,161,652	$1,231,419	$1,304,562	$1,377,981	$1,451,472	$1,525,092	$1,598,806	$1,672,401	$1,745,807	$1,819,136	$1,891,808	$1,964,786	$18,744,921
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			836,875	887,136	939,829	992,722	1,045,666	1,098,703	1,151,808	1,204,827	1,257,710	1,310,538	1,362,892	1,415,467	13,504,172
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$836,875	$887,136	$939,829	$992,722	$1,045,666	$1,098,703	$1,151,808	$1,204,827	$1,257,710	$1,310,538	$1,362,892	$1,415,467	$13,504,172

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Docket No. 20220010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exh. No. __ (CAM-3)
Form 4P

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,011,746	$1,084,915	$1,092,807	$1,095,310	$1,099,544	$1,102,921	$1,106,512	$1,100,693	$1,109,940	$1,095,194	$1,101,745	$1,108,176	$13,109,502
	b. Clearings to Plant			$972,316	$1,042,633	$1,050,217	$1,052,622	$1,056,691	$1,059,937	$1,063,388	$1,057,795	$1,066,682	$1,052,511	$1,058,807	$1,064,987	$12,598,585
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$15,447,002	16,419,318	17,461,950	18,512,167	19,564,789	20,621,480	21,681,417	22,744,805	23,802,600	24,869,282	25,921,793	26,980,600	28,045,587	
3	Less: Accumulated Depreciation		($155,048)	(179,505)	(205,503)	(233,151)	(262,462)	(293,439)	(326,090)	(360,419)	(396,431)	(434,119)	(473,495)	(514,538)	(557,257)	
4	CWIP - Non-Interest Bearing		($0)	39,431	81,713	124,303	166,991	209,843	252,828	295,952	338,849	382,107	424,790	467,728	510,917	
5	Net Investment (Lines 2 + 3 + 4)		$15,291,954	$16,279,243	$17,338,161	$18,403,319	$19,469,318	$20,537,884	$21,608,155	$22,680,338	$23,745,018	$24,817,270	$25,873,088	$26,933,790	$27,999,246	
6	Average Net Investment			$15,785,599	$16,808,702	$17,870,740	$18,936,319	$20,003,601	$21,073,019	$22,144,246	$23,212,678	$24,281,144	$25,345,179	$26,403,439	$27,466,518	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$21,600	$23,000	$24,453	$25,911	$27,372	$28,835	$30,301	$31,763	$33,225	$34,681	$36,129	$37,583	354,852
	b. Equity Component Grossed Up For Taxes	5.97%		$78,506	$83,594	$88,875	$94,175	$99,483	$104,801	$110,129	$115,442	$120,756	$126,048	$131,311	$136,598	1,289,716
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$24,458	$25,997	$27,648	$29,311	$30,978	$32,651	$34,329	$36,013	$37,687	$39,376	$41,043	$42,719	402,210
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$11,501	$11,501	$11,501	$11,501	$11,501	$11,501	$11,501	$11,501	$11,501	$11,501	$11,501	$11,501	138,013
	e. Other (D)	1.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$136,064	$144,092	$152,478	$160,898	$169,333	$177,788	$186,259	$194,719	$203,169	$211,606	$219,983	$228,401	$2,184,790
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$136,064	$144,092	$152,478	$160,898	$169,333	$177,788	$186,259	$194,719	$203,169	$211,606	$219,983	$228,401	$2,184,790
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			98,023	103,806	109,848	115,914	121,990	128,081	134,184	140,279	146,367	152,444	158,480	164,544	1,573,961
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$98,023	$103,806	$109,848	$115,914	$121,990	$128,081	$134,184	$140,279	$146,367	$152,444	$158,480	$164,544	$1,573,961

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$11,044	11,044	11,044	11,044	11,044	11,044	11,044	11,044	11,044	11,044	11,044	11,044	11,044	
3	Less: Accumulated Depreciation		($392)	(431)	(469)	(508)	(547)	(585)	(624)	(663)	(701)	(740)	(779)	(817)	(856)	
4	CWIP - Non-Interest Bearing		($0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$10,652	$10,613	$10,575	$10,536	$10,497	$10,459	$10,420	$10,381	$10,343	$10,304	$10,265	$10,227	$10,188	
6	Average Net Investment			$10,633	$10,594	$10,555	$10,517	$10,478	$10,439	$10,401	$10,362	$10,323	$10,285	$10,246	$10,207	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$15	$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	171
	b. Equity Component Grossed Up For Taxes	5.97%		$53	$53	$52	$52	$52	$52	$52	$52	$51	$51	$51	$51	622
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$39	$39	$39	$39	$39	$39	$39	$39	$39	$39	$39	$39	464
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	99
	e. Other (D)	4.2%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$114	$114	$114	$114	$113	$113	$113	$113	$112	$112	$112	$112	$1,355
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$114	$114	$114	$114	$113	$113	$113	$113	$112	$112	$112	$112	$1,355
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			114	114	114	114	113	113	113	113	112	112	112	112	1,355
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$114	$114	$114	$114	$113	$113	$113	$113	$112	$112	$112	$112	$1,355

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$183,954	$197,257	$198,692	$199,147	$199,917	$200,531	$201,184	$200,126	$201,807	$199,126	$200,317	$201,486	$2,383,546
	b. Clearings to Plant			$176,785	$189,570	$190,948	$191,386	$192,126	$192,716	$193,343	$192,326	$193,942	$191,366	$192,510	$193,634	$2,290,652
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$2,654,154	2,830,939	3,020,508	3,211,457	3,402,842	3,594,968	3,787,684	3,981,027	4,173,354	4,367,296	4,558,661	4,751,172	4,944,806	
3	Less: Accumulated Depreciation		($35,618)	(41,589)	(47,959)	(54,755)	(61,981)	(69,637)	(77,726)	(86,248)	(95,206)	(104,596)	(114,422)	(124,679)	(135,369)	
4	CWIP - Non-Interest Bearing		$40,955	48,125	55,812	63,556	71,317	79,109	86,924	94,765	102,564	110,429	118,190	125,997	133,849	
5	Net Investment (Lines 2 + 3 + 4)		$2,659,492	$2,837,474	$3,028,361	$3,220,257	$3,412,179	$3,604,439	$3,796,882	$3,989,544	$4,180,712	$4,373,129	$4,562,429	$4,752,490	$4,943,286	
6	Average Net Investment			$2,748,483	$2,932,918	$3,124,309	$3,316,218	$3,508,309	$3,700,661	$3,893,213	$4,085,128	$4,276,921	$4,467,779	$4,657,459	$4,847,888	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$3,761	$4,013	$4,275	$4,538	$4,801	$5,064	$5,327	$5,590	$5,852	$6,113	$6,373	$6,634	62,340
	b. Equity Component Grossed Up For Taxes	5.97%		$13,669	$14,586	$15,538	$16,492	$17,448	$18,404	$19,362	$20,316	$21,270	$22,219	$23,163	$24,110	226,577
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$5,972	$6,370	$6,796	$7,226	$7,656	$8,089	$8,522	$8,957	$9,390	$9,826	$10,257	$10,690	99,752
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$1,976	$1,976	$1,976	$1,976	$1,976	$1,976	$1,976	$1,976	$1,976	$1,976	$1,976	$1,976	23,714
	e. Other (D)	2.7%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$25,378	$26,945	$28,585	$30,232	$31,881	$33,533	$35,188	$36,840	$38,489	$40,135	$41,769	$43,410	$412,383
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$25,378	$26,945	$28,585	$30,232	$31,881	$33,533	$35,188	$36,840	$38,489	$40,135	$41,769	$43,410	$412,383
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			25,378	26,945	28,585	30,232	31,881	33,533	35,188	36,840	38,489	40,135	41,769	43,410	412,383
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$25,378	$26,945	$28,585	$30,232	$31,881	$33,533	$35,188	$36,840	$38,489	$40,135	$41,769	$43,410	$412,383

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$258	258	258	258	258	258	258	258	258	258	258	258	258	
3	Less: Accumulated Depreciation		($6)	(7)	(8)	(8)	(9)	(10)	(10)	(11)	(12)	(12)	(13)	(14)	(14)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$251	$250	$250	$249	$249	$248	$247	$247	$246	$245	$245	$244	$243	
6	Average Net Investment			$251	$250	$249	$249	$248	$248	$247	$246	$246	$245	$244	$244	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	4
	b. Equity Component Grossed Up For Taxes	5.97%		$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	15
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	8
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	2
	e. Other (D)	3.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$29
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$29
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2	2	2	2	2	2	2	2	2	2	2	2	29
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$29

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$6,561	6,561	6,561	6,561	6,561	6,561	6,561	6,561	6,561	6,561	6,561	6,561	6,561	
3	Less: Accumulated Depreciation		($160)	(176)	(192)	(208)	(224)	(240)	(256)	(271)	(287)	(303)	(319)	(335)	(351)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$6,400	$6,384	$6,369	$6,353	$6,337	$6,321	$6,305	$6,289	$6,273	$6,258	$6,242	$6,226	$6,210	
6	Average Net Investment			$6,392	$6,377	$6,361	$6,345	$6,329	$6,313	$6,297	$6,281	$6,266	$6,250	$6,234	$6,218	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	104
	b. Equity Component Grossed Up For Taxes	5.97%		$32	$32	$32	$32	$31	$31	$31	$31	$31	$31	$31	$31	376
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$16	$16	$16	$16	$16	$16	$16	$16	$16	$16	$16	$16	190
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	59
	e. Other (D)	2.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$61	$61	$61	$61	$61	$61	$61	$61	$60	$60	$60	$60	$729
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$61	$61	$61	$61	$61	$61	$61	$61	$60	$60	$60	$60	$729
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			61	61	61	61	61	61	61	61	60	60	60	60	729
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$61	$61	$61	$61	$61	$61	$61	$61	$60	$60	$60	$60	$729

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$404,877	$408,904	$411,958	$412,927	$414,566	$415,873	$417,263	$415,011	$418,590	$412,882	$415,418	$451,731	$5,000,000
	b. Clearings to Plant			$0	$0	$980,609	$0	$0	$1,245,426	$1,570,558	$0	$0	$0	$0	$2,184,016	5,980,609
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	980,609	980,609	980,609	2,226,035	3,796,593	3,796,593	3,796,593	3,796,593	3,796,593	5,980,609	
3	Less: Accumulated Depreciation		$0	0	0	0	(1,553)	(3,105)	(4,658)	(8,182)	(14,194)	(20,205)	(26,216)	(32,228)	(38,239)	
4	CWIP - Non-Interest Bearing		$980,609	1,385,486	1,794,390	1,225,739	1,638,666	2,053,231	1,223,679	70,384	485,395	903,985	1,316,867	1,732,285	0	
5	Net Investment (Lines 2 + 3 + 4)		$980,609	$1,385,486	$1,794,390	$2,206,348	$2,617,722	$3,030,735	$3,445,056	$3,858,795	$4,267,794	$4,680,373	$5,087,244	$5,496,650	$5,942,370	
6	Average Net Investment			$1,183,048	$1,589,938	$2,000,369	$2,412,035	$2,824,229	$3,237,896	$3,651,925	$4,063,294	$4,474,083	$4,883,808	$5,291,947	$5,719,510	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$1,619	$2,176	$2,737	$3,300	$3,864	$4,431	$4,997	$5,560	$6,122	$6,683	$7,241	$7,826	56,556
	b. Equity Component Grossed Up For Taxes	5.97%		$5,884	$7,907	$9,948	$11,996	$14,046	$16,103	$18,162	$20,208	$22,251	$24,288	$26,318	$28,444	205,554
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$0	$0	$0	$1,553	$1,553	$1,553	$3,525	$6,011	$6,011	$6,011	$6,011	$6,011	38,239
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other	1.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$7,502	$10,083	$12,685	$16,849	$19,463	$22,086	$26,683	$31,779	$34,384	$36,982	$39,571	$42,282	$300,349
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$7,502	$10,083	$12,685	$16,849	$19,463	$22,086	$26,683	$31,779	$34,384	$36,982	$39,571	$42,282	$300,349
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)		5,405	7,264	9,139	12,138	14,021	15,911	19,223	22,894	24,771	26,643	28,507	30,461	216,377	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$5,405	$7,264	$9,139	$12,138	$14,021	$15,911	$19,223	$22,894	$24,771	$26,643	$28,507	$30,461	$216,377	

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 354)
(in Dollars)

Docket No. 20220010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exh. No. __ (CAM-3)
Form 4P

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$360,341	$363,924	$366,642	$367,505	$368,964	$370,127	$371,364	$369,360	$372,545	$367,465	$369,722	$402,041	$4,450,000
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$4,450,000	4,450,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$4,614,167	4,614,167	4,614,167	4,614,167	4,614,167	4,614,167	4,614,167	4,614,167	4,614,167	4,614,167	4,614,167	4,614,167	9,064,167	
3	Less: Accumulated Depreciation		($16,815)	(21,814)	(26,813)	(31,811)	(36,810)	(41,809)	(46,807)	(51,806)	(56,805)	(61,803)	(66,802)	(71,801)	(76,800)	
4	CWIP - Non-Interest Bearing		$363,527	723,867	1,087,791	1,454,434	1,821,939	2,190,902	2,561,030	2,932,394	3,301,753	3,674,299	4,041,764	4,411,486	363,526	
5	Net Investment (Lines 2 + 3 + 4)		$4,960,879	$5,316,221	$5,675,146	$6,036,790	$6,399,296	$6,763,261	$7,128,390	$7,494,755	$7,859,116	$8,226,663	$8,589,129	$8,953,852	$9,350,894	
6	Average Net Investment			$5,138,550	$5,495,683	$5,855,968	$6,218,043	$6,581,279	$6,945,825	$7,311,572	$7,676,936	$8,042,889	$8,407,896	$8,771,491	$9,152,373	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$7,031	$7,520	$8,013	$8,508	$9,005	$9,504	$10,005	$10,505	$11,005	$11,505	$12,002	$12,523	117,127
	b. Equity Component Grossed Up For Taxes	5.97%		$25,555	$27,331	$29,123	$30,924	$32,730	$34,543	$36,362	$38,179	$39,999	$41,814	$43,623	$45,517	425,702
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.3%		$4,999	$4,999	$4,999	$4,999	$4,999	$4,999	$4,999	$4,999	$4,999	$4,999	$4,999	$4,999	59,984
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$3,435	$3,435	$3,435	$3,435	$3,435	$3,435	$3,435	$3,435	$3,435	$3,435	$3,435	$3,435	41,226
	e. Other (D)	1.3%		(250)	(250)	(250)	(250)	(250)	(250)	(250)	(250)	(250)	(250)	(250)	(250)	(3,003)
9	Total System Recoverable Expenses (Lines 7 + 8)			$40,770	$43,035	$45,320	$47,616	$49,920	$52,231	$54,551	$56,868	$59,188	$61,503	$63,809	$66,224	$641,036
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$40,770	$43,035	$45,320	$47,616	$49,920	$52,231	$54,551	$56,868	$59,188	$61,503	$63,809	$66,224	$641,036
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			29,372	31,003	32,649	34,303	35,963	37,628	39,299	40,969	42,640	44,308	45,969	47,709	461,814
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$29,372	$31,003	$32,649	$34,303	$35,963	$37,628	$39,299	$40,969	$42,640	$44,308	$45,969	$47,709	$461,814

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$44,536	$44,979	$45,315	$45,422	$45,602	$45,746	$45,899	$45,651	$46,045	$45,417	$45,696	$49,690	$550,000
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$550,000	550,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$570,290	570,290	570,290	570,290	570,290	570,290	570,290	570,290	570,290	570,290	570,290	570,290	1,120,290	
3	Less: Accumulated Depreciation		($3,038)	(3,940)	(4,843)	(5,746)	(6,649)	(7,552)	(8,455)	(9,358)	(10,261)	(11,164)	(12,067)	(12,970)	(13,873)	
4	CWIP - Non-Interest Bearing		$44,930	89,467	134,446	179,761	225,183	270,786	316,532	362,431	408,082	454,127	499,544	545,240	44,930	
5	Net Investment (Lines 2 + 3 + 4)		$612,183	$655,817	$699,893	$744,305	$788,824	$833,524	$878,367	$923,363	$968,111	$1,013,253	$1,057,767	$1,102,560	$1,151,348	
6	Average Net Investment			$634,000	$677,855	$722,099	$766,565	$811,174	$855,945	$900,865	$945,737	$990,682	$1,035,510	$1,080,164	$1,126,954	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$868	$928	$988	$1,049	$1,110	$1,171	$1,233	$1,294	$1,356	$1,417	$1,478	$1,542	14,433
	b. Equity Component Grossed Up For Taxes	5.97%		$3,153	$3,371	$3,591	$3,812	$4,034	$4,257	$4,480	$4,703	$4,927	$5,150	$5,372	$5,605	52,455
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$903	$903	$903	$903	$903	$903	$903	$903	$903	$903	$903	$903	10,836
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$425	$425	$425	$425	$425	$425	$425	$425	$425	$425	$425	$425	5,095
	e. Other	1.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$5,348	$5,626	$5,907	$6,189	$6,472	$6,756	$7,040	$7,325	$7,610	$7,894	$8,178	$8,474	$82,819
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$5,348	$5,626	$5,907	$6,189	$6,472	$6,756	$7,040	$7,325	$7,610	$7,894	$8,178	$8,474	$82,819
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,853	4,053	4,255	4,459	4,662	4,867	5,072	5,277	5,482	5,687	5,891	6,105	59,664
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,853	$4,053	$4,255	$4,459	$4,662	$4,867	$5,072	$5,277	$5,482	$5,687	$5,891	$6,105	$59,664

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Docket No. 20220010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exh. No. __ (CAM-3)
Form 4P

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 354)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$202,439	$204,452	$205,979	$206,463	$207,283	$207,937	$208,632	$207,505	$209,295	$206,441	$207,709	$225,866	$2,500,000
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,500,000	2,500,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,191,512	3,191,512	3,191,512	3,191,512	3,191,512	3,191,512	3,191,512	3,191,512	3,191,512	3,191,512	3,191,512	3,191,512	5,691,512	
3	Less: Accumulated Depreciation		($35,363)	(38,820)	(42,278)	(45,735)	(49,193)	(52,650)	(56,108)	(59,565)	(63,023)	(66,480)	(69,938)	(73,395)	(76,853)	
4	CWIP - Non-Interest Bearing		$211,099	413,537	617,989	823,968	1,030,431	1,237,714	1,445,651	1,654,283	1,861,788	2,071,083	2,277,524	2,485,233	211,099	
5	Net Investment (Lines 2 + 3 + 4)		$3,367,248	$3,566,229	$3,767,223	$3,969,745	$4,172,751	$4,376,576	$4,581,055	$4,786,230	$4,990,278	$5,196,115	$5,399,099	$5,603,350	$5,825,758	
6	Average Net Investment			$3,466,738	$3,666,726	$3,868,484	$4,071,248	$4,274,663	$4,478,816	$4,683,642	$4,888,254	$5,093,196	$5,297,607	$5,501,225	$5,714,554	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$4,744	$5,017	$5,293	$5,571	$5,849	$6,129	$6,409	$6,689	$6,969	$7,249	$7,528	$7,819	75,265
	b. Equity Component Grossed Up For Taxes	5.97%		$17,241	$18,236	$19,239	$20,247	$21,259	$22,274	$23,293	$24,310	$25,330	$26,346	$27,359	$28,420	273,554
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.3%		$3,457	$3,457	$3,457	$3,457	$3,457	$3,457	$3,457	$3,457	$3,457	$3,457	$3,457	$3,457	41,490
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$2,376	$2,376	$2,376	$2,376	$2,376	$2,376	$2,376	$2,376	$2,376	$2,376	$2,376	$2,376	28,515
	e. Other	1.3%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$27,818	$29,087	$30,366	$31,652	$32,942	$34,236	$35,535	$36,833	$38,133	$39,429	$40,720	$42,073	$418,824
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$27,818	$29,087	$30,366	$31,652	$32,942	$34,236	$35,535	$36,833	$38,133	$39,429	$40,720	$42,073	$418,824
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)		20,041	20,954	21,876	22,803	23,732	24,665	25,600	26,535	27,471	28,405	29,335	30,310	301,728	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$20,041	$20,954	$21,876	$22,803	$23,732	$24,665	$25,600	$26,535	$27,471	$28,405	$29,335	$30,310	$301,728	

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$400,828	$404,814	$407,838	$408,798	$410,420	$411,714	$413,091	$410,861	$414,404	$408,753	$411,264	$447,214	$4,950,000
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$4,950,000	4,950,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,583,115	2,583,115	2,583,115	2,583,115	2,583,115	2,583,115	2,583,115	2,583,115	2,583,115	2,583,115	2,583,115	2,583,115	7,533,115	
3	Less: Accumulated Depreciation		($27,605)	(34,708)	(41,812)	(48,916)	(56,019)	(63,123)	(70,226)	(77,330)	(84,433)	(91,537)	(98,641)	(105,744)	(112,848)	
4	CWIP - Non-Interest Bearing		$251,019	651,847	1,056,662	1,464,500	1,873,298	2,283,718	2,695,432	3,108,523	3,519,384	3,933,788	4,342,541	4,753,805	251,019	
5	Net Investment (Lines 2 + 3 + 4)		$2,806,529	$3,200,254	$3,597,965	$3,998,700	$4,400,394	$4,803,710	$5,208,321	$5,614,308	$6,018,065	$6,425,366	$6,827,016	$7,231,176	$7,671,287	
6	Average Net Investment			$3,003,392	$3,399,110	$3,798,332	$4,199,547	$4,602,052	$5,006,016	$5,411,315	$5,816,187	$6,221,716	$6,626,191	$7,029,096	$7,451,232	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$4,110	$4,651	$5,197	$5,746	$6,297	$6,850	$7,404	$7,958	$8,513	$9,067	$9,618	$10,196	85,609
	b. Equity Component Grossed Up For Taxes	5.97%		$14,937	$16,905	$18,890	$20,885	$22,887	$24,896	$26,912	$28,925	$30,942	$32,954	$34,957	$37,057	311,147
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$7,104	$7,104	$7,104	$7,104	$7,104	$7,104	$7,104	$7,104	$7,104	$7,104	$7,104	$7,104	85,243
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$1,923	$1,923	$1,923	$1,923	$1,923	$1,923	$1,923	$1,923	$1,923	$1,923	$1,923	$1,923	23,079
	e. Other	3.3%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$28,073	$30,583	$33,114	$35,659	$38,211	$40,773	$43,343	$45,911	$48,482	$51,047	$53,602	$56,279	$505,077
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$28,073	$30,583	$33,114	$35,659	$38,211	$40,773	$43,343	$45,911	$48,482	$51,047	$53,602	$56,279	$505,077
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)		20,224	22,032	23,856	25,689	27,528	29,373	31,225	33,075	34,927	36,775	38,616	40,545	363,866	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$20,224	$22,032	$23,856	$25,689	$27,528	$29,373	$31,225	$33,075	$34,927	$36,775	$38,616	$40,545	$363,866	

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$206,487	$208,541	$210,098	$210,593	$211,429	$212,095	$212,804	$211,655	$213,481	$210,570	$211,863	$230,383	$2,550,000
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,550,000	2,550,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,330,696	1,330,696	1,330,696	1,330,696	1,330,696	1,330,696	1,330,696	1,330,696	1,330,696	1,330,696	1,330,696	1,330,696	3,880,696	
3	Less: Accumulated Depreciation		($8,188)	(10,295)	(12,402)	(14,508)	(16,615)	(18,722)	(20,829)	(22,936)	(25,043)	(27,150)	(29,257)	(31,364)	(33,471)	
4	CWIP - Non-Interest Bearing		$129,313	335,800	544,341	754,439	965,032	1,176,461	1,388,556	1,601,360	1,813,016	2,026,497	2,237,067	2,448,930	129,312	
5	Net Investment (Lines 2 + 3 + 4)		$1,451,821	$1,656,201	$1,862,635	$2,070,627	$2,279,112	$2,488,434	$2,698,422	$2,909,120	$3,118,668	$3,330,042	$3,538,505	$3,748,262	$3,976,537	
6	Average Net Investment			$1,554,011	$1,759,418	$1,966,631	$2,174,870	$2,383,773	$2,593,428	$2,803,771	$3,013,894	$3,224,355	$3,434,274	$3,643,383	$3,862,399	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$2,126	$2,407	$2,691	$2,976	$3,262	$3,549	$3,836	$4,124	$4,412	$4,699	$4,985	$5,285	44,353
	b. Equity Component Grossed Up For Taxes	5.97%		$7,728	$8,750	$9,781	$10,816	$11,855	$12,898	$13,944	$14,989	$16,035	$17,079	$18,119	$19,209	161,204
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$2,107	$2,107	$2,107	$2,107	$2,107	$2,107	$2,107	$2,107	$2,107	$2,107	$2,107	$2,107	25,283
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$991	$991	$991	$991	$991	$991	$991	$991	$991	$991	$991	$991	11,889
	e. Other	1.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$12,953	$14,255	$15,569	$16,890	$18,215	$19,544	$20,878	$22,211	$23,545	$24,876	$26,202	$27,591	$242,729
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$12,953	$14,255	$15,569	$16,890	$18,215	$19,544	$20,878	$22,211	$23,545	$24,876	$26,202	$27,591	$242,729
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			9,331	10,270	11,216	12,168	13,122	14,080	15,041	16,001	16,962	17,921	18,877	19,877	174,867
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$9,331	$10,270	$11,216	$12,168	$13,122	$14,080	$15,041	$16,001	$16,962	$17,921	$18,877	$19,877	$174,867

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 360)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$76,069	$55,069	$116,788	$139,022	$174,555	$261,119	$418,776	$388,101	$500,221	$536,720	$622,555	$389,415	$3,678,410
	b. Clearings to Plant			$0	$0	$0	$0	$0	$469,133	$0	$0	$0	$0	$0	$1,675,906	2,145,040
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,553,929	2,553,929	2,553,929	2,553,929	2,553,929	2,553,929	3,023,063	3,023,063	3,023,063	3,023,063	3,023,063	3,023,063	4,698,969	
3	Less: Accumulated Depreciation		$0	(2,980)	(5,959)	(8,939)	(11,918)	(14,898)	(17,878)	(21,404)	(24,931)	(28,458)	(31,985)	(35,512)	(39,039)	
4	CWIP - Non-Interest Bearing		$596,721	672,789	727,859	844,646	983,668	1,158,223	950,209	1,368,985	1,757,086	2,257,307	2,794,027	3,416,582	2,130,091	
5	Net Investment (Lines 2 + 3 + 4)		$3,150,650	$3,223,739	$3,275,829	$3,389,637	$3,525,679	$3,697,254	$3,955,394	$4,370,643	$4,755,217	$5,251,911	$5,785,105	$6,404,133	$6,790,021	
6	Average Net Investment			$3,187,195	$3,249,784	$3,332,733	$3,457,658	$3,611,467	$3,826,324	$4,163,019	$4,562,930	$5,003,564	$5,518,508	$6,094,619	$6,597,077	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$4,361	$4,447	$4,560	$4,731	$4,942	$5,236	$5,696	$6,244	$6,847	$7,551	$8,339	$9,027	71,981
	b. Equity Component Grossed Up For Taxes	5.97%		$15,851	$16,162	$16,574	$17,196	$17,961	$19,029	$20,704	$22,693	$24,884	$27,445	$30,310	$32,809	261,617
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.4%		$2,980	$2,980	$2,980	$2,980	$2,980	$2,980	$3,527	$3,527	$3,527	$3,527	$3,527	$3,527	39,039
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$1,902	$1,902	$1,902	$1,902	$1,902	$1,902	$1,902	$1,902	$1,902	$1,902	$1,902	$1,902	22,818
	e. Other	1.4%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$25,093	$25,490	$26,016	$26,808	$27,783	$29,146	$31,829	$34,365	$37,159	$40,424	$44,078	$47,264	$395,455
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$25,093	$25,490	$26,016	$26,808	$27,783	$29,146	$31,829	$34,365	$37,159	$40,424	$44,078	$47,264	$395,455
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			25,093	25,490	26,016	26,808	27,783	29,146	31,829	34,365	37,159	40,424	44,078	47,264	395,455
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$25,093	$25,490	$26,016	$26,808	$27,783	$29,146	$31,829	$34,365	$37,159	$40,424	$44,078	$47,264	$395,455

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$117,784	$85,268	$180,833	$215,260	$270,279	$404,313	$648,428	$600,930	$774,536	$831,051	$963,956	$602,965	$5,695,603
	b. Clearings to Plant			$0	$0	$0	$0	$0	$726,400	$0	$0	$0	$0	$0	$2,594,952	3,321,352
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,954,471	3,954,471	3,954,471	3,954,471	3,954,471	3,954,471	4,680,871	4,680,871	4,680,871	4,680,871	4,680,871	4,680,871	7,275,823	
3	Less: Accumulated Depreciation		$0	(5,273)	(10,545)	(15,818)	(21,091)	(26,363)	(31,636)	(37,877)	(44,118)	(50,359)	(56,600)	(62,842)	(69,083)	
4	CWIP - Non-Interest Bearing		$923,955	1,041,738	1,127,007	1,307,839	1,523,099	1,793,378	1,471,291	2,119,719	2,720,649	3,495,185	4,326,236	5,290,192	3,298,206	
5	Net Investment (Lines 2 + 3 + 4)		$4,878,426	$4,990,937	$5,070,933	$5,246,493	$5,456,480	$5,721,486	$6,120,526	$6,762,713	$7,357,402	$8,125,697	$8,950,506	$9,908,222	$10,504,946	
6	Average Net Investment			$4,934,681	$5,030,935	$5,158,713	$5,351,486	$5,588,983	$5,921,006	$6,441,620	$7,060,058	$7,741,550	$8,538,102	$9,429,364	$10,206,584	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$6,752	$6,884	$7,059	$7,323	$7,648	$8,102	$8,814	$9,661	$10,593	$11,683	$12,903	$13,966	111,387
	b. Equity Component Grossed Up For Taxes	5.97%		$24,541	$25,020	$25,656	$26,614	$27,795	$29,447	$32,036	$35,111	$38,501	$42,462	$46,894	$50,760	404,837
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$5,273	$5,273	$5,273	$5,273	$5,273	$5,273	$6,241	$6,241	$6,241	$6,241	$6,241	$6,241	69,083
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$2,944	$2,944	$2,944	$2,944	$2,944	$2,944	$2,944	$2,944	$2,944	$2,944	$2,944	$2,944	35,332
	e. Other	1.6%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$39,511	$40,121	$40,931	$42,154	$43,660	$45,765	$50,035	$53,957	$58,279	$63,330	$68,982	$73,911	$620,638
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$39,511	$40,121	$40,931	$42,154	$43,660	$45,765	$50,035	$53,957	$58,279	$63,330	$68,982	$73,911	$620,638
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			39,511	40,121	40,931	42,154	43,660	45,765	50,035	53,957	58,279	63,330	68,982	73,911	620,638
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$39,511	$40,121	$40,931	$42,154	$43,660	$45,765	$50,035	$53,957	$58,279	$63,330	$68,982	$73,911	$620,638

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$1,617,073	$1,170,663	$2,482,682	$2,955,337	$3,710,699	$5,550,886	$8,902,373	$8,250,273	$10,633,730	$11,409,634	$13,234,317	$8,278,213	$78,195,880
	b. Clearings to Plant			$0	$0	$0	$0	$0	$9,972,869	$0	$0	$0	$0	$0	$35,626,523	45,599,392
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$54,291,593	54,291,593	54,291,593	54,291,593	54,291,593	54,291,593	64,264,462	64,264,462	64,264,462	64,264,462	64,264,462	64,264,462	99,890,985	
3	Less: Accumulated Depreciation		$0	(135,729)	(271,458)	(407,187)	(542,916)	(678,645)	(814,374)	(975,035)	(1,135,696)	(1,296,357)	(1,457,019)	(1,617,680)	(1,778,341)	
4	CWIP - Non-Interest Bearing		$12,685,128	14,302,201	15,472,864	17,955,546	20,910,883	24,621,582	20,199,598	29,101,971	37,352,245	47,985,975	59,395,609	72,629,925	45,281,616	
5	Net Investment (Lines 2 + 3 + 4)		$66,976,721	$68,458,065	$69,492,999	$71,839,952	$74,659,560	$78,234,530	$83,649,687	$92,391,398	$100,481,011	$110,954,080	$122,203,053	$135,276,708	$143,394,260	
6	Average Net Investment			$67,717,393	$68,975,532	$70,666,475	$73,249,756	$76,447,045	$80,942,108	$88,020,542	$96,436,205	$105,717,545	$116,578,566	$128,739,880	$139,335,484	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$92,660	$94,382	$96,695	$100,230	$104,605	$110,756	$120,441	$131,957	$144,657	$159,518	$176,159	$190,657	1,522,718
	b. Equity Component Grossed Up For Taxes	5.97%		$336,775	$343,032	$351,441	$364,288	$380,189	$402,544	$437,747	$479,600	$525,759	$579,773	$640,254	$692,949	5,534,351
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$135,729	$135,729	$135,729	$135,729	$135,729	$135,729	$160,661	$160,661	$160,661	$160,661	$160,661	$160,661	1,778,341
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$40,423	$40,423	$40,423	$40,423	$40,423	$40,423	$40,423	$40,423	$40,423	$40,423	$40,423	$40,423	485,074
	e. Other	3.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$605,586	$613,565	$624,288	$640,670	$660,946	$689,452	$759,273	$812,641	$871,499	$940,375	$1,017,497	$1,084,690	$9,320,483
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$605,586	$613,565	$624,288	$640,670	$660,946	$689,452	$759,273	$812,641	$871,499	$940,375	$1,017,497	$1,084,690	$9,320,483
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			605,586	613,565	624,288	640,670	660,946	689,452	759,273	812,641	871,499	940,375	1,017,497	1,084,690	9,320,483
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$605,586	$613,565	$624,288	$640,670	$660,946	$689,452	$759,273	$812,641	$871,499	$940,375	$1,017,497	$1,084,690	$9,320,483

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$262,560	$190,077	$403,106	$479,850	$602,496	$901,282	$1,445,454	$1,339,574	$1,726,569	$1,852,551	$2,148,819	$1,344,110	$12,696,448
	b. Clearings to Plant			$0	$0	$0	$0	$0	$1,619,267	$0	$0	$0	$0	$0	$5,784,580	7,403,847
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$8,815,175	8,815,175	8,815,175	8,815,175	8,815,175	8,815,175	10,434,442	10,434,442	10,434,442	10,434,442	10,434,442	10,434,442	16,219,022	
3	Less: Accumulated Depreciation		$0	(21,303)	(42,607)	(63,910)	(85,213)	(106,517)	(127,820)	(153,037)	(178,253)	(203,470)	(228,686)	(253,903)	(279,119)	
4	CWIP - Non-Interest Bearing		$2,059,649	2,322,209	2,512,286	2,915,392	3,395,242	3,997,738	3,279,753	4,725,206	6,064,780	7,791,349	9,643,900	11,792,719	7,352,250	
5	Net Investment (Lines 2 + 3 + 4)		$10,874,824	$11,116,080	$11,284,854	$11,666,657	$12,125,204	$12,706,396	$13,586,375	$15,006,612	$16,320,969	$18,022,322	$19,849,656	$21,973,259	$23,292,153	
6	Average Net Investment			$10,995,452	$11,200,467	$11,475,756	$11,895,931	$12,415,800	$13,146,386	$14,296,493	$15,663,791	$17,171,646	$18,935,989	$20,911,457	$22,632,706	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$15,045	$15,326	$15,703	$16,278	$16,989	$17,989	$19,562	$21,433	$23,497	$25,911	$28,614	$30,969	247,315
	b. Equity Component Grossed Up For Taxes	5.97%		$54,683	$55,703	$57,072	$59,161	$61,747	$65,380	$71,100	$77,900	$85,399	$94,173	$103,998	$112,558	898,872
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$21,303	$21,303	$21,303	$21,303	$21,303	$21,303	$25,217	$25,217	$25,217	$25,217	$25,217	$25,217	279,119
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$6,563	$6,563	$6,563	$6,563	$6,563	$6,563	$6,563	$6,563	$6,563	$6,563	$6,563	$6,563	78,760
	e. Other	2.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$97,595	$98,895	$100,641	$103,306	$106,602	$111,235	$122,442	$131,113	$140,675	$151,864	$164,391	$175,307	$1,504,067
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$97,595	$98,895	$100,641	$103,306	$106,602	$111,235	$122,442	$131,113	$140,675	$151,864	$164,391	$175,307	$1,504,067
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			97,595	98,895	100,641	103,306	106,602	111,235	122,442	131,113	140,675	151,864	164,391	175,307	1,504,067
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$97,595	$98,895	$100,641	$103,306	$106,602	$111,235	$122,442	$131,113	$140,675	$151,864	$164,391	$175,307	$1,504,067

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 369.2)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$333,721	$241,594	$512,359	$609,903	$765,789	$1,145,555	$1,837,212	$1,702,636	$2,194,518	$2,354,644	$2,731,210	$1,708,402	$16,137,541
	b. Clearings to Plant			$0	$0	$0	$0	$0	$2,058,134	$0	$0	$0	$0	$0	$7,352,363	9,410,497
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$11,204,335	11,204,335	11,204,335	11,204,335	11,204,335	11,204,335	13,262,469	13,262,469	13,262,469	13,262,469	13,262,469	13,262,469	20,614,831	
3	Less: Accumulated Depreciation		$0	(20,541)	(41,083)	(61,624)	(82,165)	(102,706)	(123,248)	(147,562)	(171,877)	(196,191)	(220,506)	(244,820)	(269,135)	
4	CWIP - Non-Interest Bearing		$2,617,872	2,951,592	3,193,186	3,705,545	4,315,448	5,081,237	4,168,658	6,005,870	7,708,506	9,903,024	12,257,667	14,988,877	9,344,916	
5	Net Investment (Lines 2 + 3 + 4)		$13,822,206	$14,135,386	$14,356,438	$14,848,256	$15,437,617	$16,182,865	$17,307,879	$19,120,776	$20,799,098	$22,969,301	$25,299,630	$28,006,525	$29,690,613	
6	Average Net Investment			$13,978,796	$14,245,912	$14,602,347	$15,142,937	$15,810,241	$16,745,372	$18,214,327	$19,959,937	$21,884,199	$24,134,466	$26,653,078	$28,848,569	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$19,128	$19,493	$19,981	$20,721	$21,634	$22,913	$24,923	$27,312	$29,945	$33,024	$36,470	$39,474	315,018
	b. Equity Component Grossed Up For Taxes	5.97%		$69,520	$70,848	$72,621	$75,309	$78,628	$83,279	$90,584	$99,266	$108,835	$120,026	$132,552	$143,471	1,144,940
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.2%		$20,541	$20,541	$20,541	$20,541	$20,541	$20,541	$24,315	$24,315	$24,315	$24,315	$24,315	$24,315	269,135
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$8,342	$8,342	$8,342	$8,342	$8,342	$8,342	$8,342	$8,342	$8,342	$8,342	$8,342	$8,342	100,106
	e. Other	2.2%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$117,531	$119,225	$121,485	$124,913	$129,145	$135,075	$148,164	$159,234	$171,437	$185,707	$201,679	$215,602	$1,829,199
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$117,531	$119,225	$121,485	$124,913	$129,145	$135,075	$148,164	$159,234	$171,437	$185,707	$201,679	$215,602	$1,829,199
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			117,531	119,225	121,485	124,913	129,145	135,075	148,164	159,234	171,437	185,707	201,679	215,602	1,829,199
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$117,531	$119,225	$121,485	$124,913	$129,145	$135,075	$148,164	$159,234	$171,437	$185,707	$201,679	$215,602	$1,829,199

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 397)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$46,623	$33,752	$71,580	$85,207	$106,985	$160,041	$256,669	$237,868	$306,587	$328,958	$381,566	$238,674	$2,254,509
	b. Clearings to Plant			$0	$0	$0	$0	$0	$287,533	$0	$0	$0	$0	$0	$1,027,168	1,314,702
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,565,311	1,565,311	1,565,311	1,565,311	1,565,311	1,565,311	1,852,845	1,852,845	1,852,845	1,852,845	1,852,845	1,852,845	2,880,013	
3	Less: Accumulated Depreciation		$0	(18,635)	(37,269)	(55,904)	(74,539)	(93,173)	(111,808)	(133,866)	(155,923)	(177,981)	(200,039)	(222,096)	(244,154)	
4	CWIP - Non-Interest Bearing		$365,732	412,355	446,107	517,686	602,893	709,879	582,386	839,055	1,076,924	1,383,511	1,712,468	2,094,034	1,305,540	
5	Net Investment (Lines 2 + 3 + 4)		$1,931,044	$1,959,032	$1,974,149	$2,027,094	$2,093,666	$2,182,017	$2,323,423	$2,558,035	$2,773,845	$3,058,375	$3,365,274	$3,724,783	$3,941,399	
6	Average Net Investment			$1,945,038	$1,966,590	$2,000,621	$2,060,380	$2,137,842	$2,252,720	$2,440,729	$2,665,940	$2,916,110	$3,211,825	$3,545,029	$3,833,091	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$2,661	$2,691	$2,738	$2,819	$2,925	$3,082	$3,340	$3,648	$3,990	$4,395	$4,851	$5,245	42,385
	b. Equity Component Grossed Up For Taxes	5.97%		$9,673	$9,780	$9,950	$10,247	$10,632	$11,203	$12,138	$13,258	$14,503	$15,973	$17,630	$19,063	154,051
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	14.3%		$18,635	$18,635	$18,635	$18,635	$18,635	$18,635	$22,058	$22,058	$22,058	$22,058	$22,058	$22,058	244,154
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$1,165	$1,165	$1,165	$1,165	$1,165	$1,165	$1,165	$1,165	$1,165	$1,165	$1,165	$1,165	13,985
	e. Other	14.3%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$32,135	$32,271	$32,487	$32,866	$33,357	$34,086	$38,701	$40,129	$41,716	$43,591	$45,704	$47,531	$454,575
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$32,135	$32,271	$32,487	$32,866	$33,357	$34,086	$38,701	$40,129	$41,716	$43,591	$45,704	$47,531	$454,575
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			32,135	32,271	32,487	32,866	33,357	34,086	38,701	40,129	41,716	43,591	45,704	47,531	454,575
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$32,135	$32,271	$32,487	$32,866	$33,357	$34,086	$38,701	$40,129	$41,716	$43,591	$45,704	$47,531	$454,575

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$196,000	$224,329	$209,108	$321,358	$610,946	$512,880	$497,426	$537,079	$614,262	$692,494	$476,392	$249,445	$5,141,717
	b. Clearings to Plant			$0	$0	$0	$64,900	$64,900	$480,430	$111,248	$111,248	$111,248	$98,472	$98,472	$3,051,469	4,192,386
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,277,213	3,277,213	3,277,213	3,277,213	3,342,113	3,407,013	3,887,443	3,998,690	4,109,938	4,221,186	4,319,658	4,418,130	7,469,599	
3	Less: Accumulated Depreciation		($22,545)	(34,015)	(45,485)	(56,955)	(68,426)	(80,123)	(92,048)	(105,654)	(119,649)	(134,034)	(148,808)	(163,927)	(179,390)	
4	CWIP - Non-Interest Bearing		$929,728	1,125,728	1,350,057	1,559,164	1,815,622	2,361,668	2,394,118	2,780,296	3,206,127	3,709,142	4,303,164	4,681,083	1,879,059	
5	Net Investment (Lines 2 + 3 + 4)		$4,184,396	$4,368,926	$4,581,785	$4,779,422	$5,089,310	$5,688,558	$6,189,513	$6,673,333	$7,196,416	$7,796,294	$8,474,014	$8,935,287	$9,169,268	
6	Average Net Investment			$4,276,661	$4,475,355	$4,680,603	$4,934,366	$5,388,934	$5,939,036	$6,431,423	$6,934,875	$7,496,355	$8,135,154	$8,704,650	$9,052,278	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$5,852	$6,124	$6,405	$6,752	$7,374	$8,127	$8,800	$9,489	$10,258	$11,132	$11,911	$12,387	104,609
	b. Equity Component Grossed Up For Taxes	5.97%		$21,269	$22,257	$23,278	$24,540	$26,800	$29,536	$31,985	$34,489	$37,281	$40,458	$43,290	$45,019	380,203
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$11,470	$11,470	$11,470	$11,470	$11,697	$11,925	$13,606	$13,995	$14,385	$14,774	$15,119	$15,463	156,846
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$2,440	$2,440	$2,440	$2,440	$2,440	$2,440	$2,440	$2,440	$2,440	$2,440	$2,440	$2,440	29,281
	e. Other	4.2%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$41,031	$42,291	$43,593	$45,202	$48,312	$52,027	$56,831	$60,413	$64,364	$68,804	$72,760	$75,309	$670,937
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$41,031	$42,291	$43,593	$45,202	$48,312	$52,027	$56,831	$60,413	$64,364	$68,804	$72,760	$75,309	$670,937
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			41,031	42,291	43,593	45,202	48,312	52,027	56,831	60,413	64,364	68,804	72,760	75,309	670,937
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$41,031	$42,291	$43,593	$45,202	$48,312	$52,027	$56,831	$60,413	$64,364	$68,804	$72,760	$75,309	$670,937

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 365)
(in Dollars)

Docket No. 20220010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exh. No. __ (CAM-3)
Form 4P

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$1,393,775	$1,595,229	$1,486,987	$2,285,214	$4,344,504	$3,647,144	$3,537,251	$3,819,226	$4,368,088	$4,924,403	$3,387,674	$1,773,828	$36,563,324
	b. Clearings to Plant			$0	$0	$0	$461,511	$461,511	$3,416,391	$791,094	$791,094	$791,094	$700,248	$700,248	$21,699,334	29,812,526
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$23,304,625	23,304,625	23,304,625	23,304,625	23,766,136	24,227,647	27,644,038	28,435,132	29,226,226	30,017,320	30,717,568	31,417,816	53,117,151	
3	Less: Accumulated Depreciation		($103,061)	(155,496)	(207,932)	(260,367)	(312,803)	(366,276)	(420,789)	(482,988)	(546,967)	(612,726)	(680,265)	(749,379)	(820,069)	
4	CWIP - Non-Interest Bearing		$6,611,398	8,005,174	9,600,403	11,087,390	12,911,093	16,794,086	17,024,839	19,770,996	22,799,128	26,376,122	30,600,277	33,287,703	13,362,197	
5	Net Investment (Lines 2 + 3 + 4)		$29,812,963	$31,154,302	$32,697,097	$34,131,648	$36,364,427	$40,655,457	$44,248,089	$47,723,140	$51,478,387	$55,780,716	$60,637,580	$63,956,140	$65,659,278	
6	Average Net Investment			$30,483,632	$31,925,699	$33,414,372	$35,248,037	$38,509,942	$42,451,773	$45,985,614	$49,600,763	$53,629,551	$58,209,148	$62,296,860	$64,807,709	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$41,712	$43,685	$45,722	$48,231	$52,694	$58,088	$62,924	$67,870	$73,383	$79,650	$85,243	$88,679	747,881
	b. Equity Component Grossed Up For Taxes	5.97%		$151,602	$158,774	$166,178	$175,297	$191,519	$211,123	$228,697	$246,676	$266,713	$289,488	$309,817	$322,304	2,718,188
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$52,435	$52,435	$52,435	$52,435	$53,474	$54,512	$62,199	$63,979	$65,759	$67,539	$69,115	$70,690	717,008
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$17,351	$17,351	$17,351	$17,351	$17,351	$17,351	$17,351	$17,351	$17,351	$17,351	$17,351	$17,351	208,218
	e. Other	2.7%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$263,101	$272,246	$281,686	$293,315	$315,039	$341,075	$371,172	$395,877	$423,206	$454,028	$481,526	$499,024	$4,391,295
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$263,101	$272,246	$281,686	$293,315	$315,039	$341,075	$371,172	$395,877	$423,206	$454,028	$481,526	$499,024	$4,391,295
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)		263,101	272,246	281,686	293,315	315,039	341,075	371,172	395,877	423,206	454,028	481,526	499,024	4,391,295	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$263,101	$272,246	$281,686	$293,315	$315,039	$341,075	$371,172	$395,877	$423,206	$454,028	$481,526	$499,024	$4,391,295	

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$21,778	$24,925	$23,234	$35,706	$67,883	$56,987	$55,270	$59,675	$68,251	$76,944	$52,932	$27,716	$571,302
	b. Clearings to Plant			$0	$0	$0	$7,211	$7,211	$53,381	$12,361	$12,361	$12,361	$10,941	$10,941	$339,052	465,821
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$364,135	364,135	364,135	364,135	371,346	378,557	431,938	444,299	456,660	469,021	479,962	490,903	829,955	
3	Less: Accumulated Depreciation		($954)	(1,440)	(1,925)	(2,411)	(2,896)	(3,391)	(3,896)	(4,472)	(5,065)	(5,673)	(6,299)	(6,939)	(7,593)	
4	CWIP - Non-Interest Bearing		$103,303	125,081	150,006	173,240	201,736	262,408	266,013	308,922	356,236	412,127	478,129	520,120	208,784	
5	Net Investment (Lines 2 + 3 + 4)		$466,484	$487,776	$512,216	$534,964	$570,185	$637,573	$694,055	$748,749	$807,832	$875,474	$951,793	$1,004,085	$1,031,147	
6	Average Net Investment			$477,130	$499,996	$523,590	$552,575	$603,879	$665,814	$721,402	$778,290	$841,653	$913,633	$977,939	$1,017,616	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$653	$684	$716	$756	$826	$911	$987	$1,065	$1,152	$1,250	$1,338	$1,392	11,731
	b. Equity Component Grossed Up For Taxes	5.97%		$2,373	$2,487	$2,604	$2,748	$3,003	$3,311	$3,588	$3,871	$4,186	$4,544	$4,864	$5,061	42,638
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$486	$486	$486	$486	$495	$505	$576	$592	$609	$625	$640	$655	6,639
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$271	$271	$271	$271	$271	$271	$271	$271	$271	$271	$271	$271	3,253
	e. Other	1.6%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,782	$3,927	$4,077	$4,261	$4,596	$4,998	$5,422	$5,799	$6,217	$6,690	$7,113	$7,379	$64,262
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,782	$3,927	$4,077	$4,261	$4,596	$4,998	$5,422	$5,799	$6,217	$6,690	$7,113	$7,379	$64,262
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,782	3,927	4,077	4,261	4,596	4,998	5,422	5,799	6,217	6,690	7,113	7,379	64,262
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,782	$3,927	$4,077	$4,261	$4,596	$4,998	$5,422	$5,799	$6,217	$6,690	$7,113	$7,379	$64,262

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$217,777	$249,255	$232,342	$357,065	$678,829	$569,866	$552,695	$596,754	$682,514	$769,438	$529,324	$277,161	$5,713,019
	b. Clearings to Plant			$0	$0	$0	$72,111	$72,111	$533,811	$123,608	$123,608	$123,608	$109,414	$109,414	$3,390,521	4,658,207
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,641,348	3,641,348	3,641,348	3,641,348	3,713,459	3,785,570	4,319,381	4,442,989	4,566,598	4,690,206	4,799,620	4,909,034	8,299,555	
3	Less: Accumulated Depreciation		($17,893)	(26,996)	(36,099)	(45,203)	(54,306)	(63,590)	(73,054)	(83,852)	(94,960)	(106,376)	(118,102)	(130,101)	(142,373)	
4	CWIP - Non-Interest Bearing		$1,033,031	1,250,808	1,500,063	1,732,405	2,017,358	2,624,076	2,660,131	3,089,218	3,562,364	4,121,269	4,781,293	5,201,204	2,087,843	
5	Net Investment (Lines 2 + 3 + 4)		$4,656,486	$4,865,160	$5,105,311	$5,328,550	$5,676,511	$6,346,056	$6,906,458	$7,448,355	$8,034,002	$8,705,099	$9,462,812	$9,980,137	$10,245,025	
6	Average Net Investment			$4,760,823	$4,985,236	$5,216,931	$5,502,530	$6,011,284	$6,626,257	$7,177,407	$7,741,179	$8,369,551	$9,083,956	$9,721,474	$10,112,581	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$6,514	$6,821	$7,138	$7,529	$8,225	$9,067	$9,821	$10,593	$11,452	$12,430	$13,302	$13,837	116,731
	b. Equity Component Grossed Up For Taxes	5.97%		$23,677	$24,793	$25,945	$27,365	$29,896	$32,954	$35,695	$38,499	$41,624	$45,177	$48,347	$50,292	424,263
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$9,103	$9,103	$9,103	$9,103	$9,284	$9,464	$10,798	$11,107	$11,416	$11,726	$11,999	$12,273	124,481
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$2,711	$2,711	$2,711	$2,711	$2,711	$2,711	$2,711	$2,711	$2,711	$2,711	$2,711	$2,711	32,534
	e. Other	3.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$42,006	$43,429	$44,898	$46,709	$50,116	$54,196	$59,026	$62,910	$67,204	$72,043	$76,360	$79,113	$698,009
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$42,006	$43,429	$44,898	$46,709	$50,116	$54,196	$59,026	$62,910	$67,204	$72,043	$76,360	$79,113	$698,009
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			42,006	43,429	44,898	46,709	50,116	54,196	59,026	62,910	67,204	72,043	76,360	79,113	698,009
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$42,006	$43,429	$44,898	$46,709	$50,116	$54,196	$59,026	$62,910	$67,204	$72,043	$76,360	$79,113	$698,009

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$130,666	$149,553	$139,405	$214,239	$407,297	$341,920	$331,617	$358,052	$409,508	$461,663	$317,594	$166,296	$3,427,812
	b. Clearings to Plant			$0	$0	$0	$43,267	$43,267	$320,287	$74,165	$74,165	$74,165	$65,648	$65,648	$2,034,313	2,794,924
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,184,809	2,184,809	2,184,809	2,184,809	2,228,075	2,271,342	2,591,629	2,665,794	2,739,959	2,814,124	2,879,772	2,945,420	4,979,733	
3	Less: Accumulated Depreciation		($10,378)	(15,658)	(20,938)	(26,218)	(31,497)	(36,882)	(42,371)	(48,634)	(55,077)	(61,698)	(68,499)	(75,458)	(82,576)	
4	CWIP - Non-Interest Bearing		$619,819	750,485	900,038	1,039,443	1,210,415	1,574,446	1,596,079	1,853,531	2,137,418	2,472,761	2,868,776	3,120,722	1,252,706	
5	Net Investment (Lines 2 + 3 + 4)		$2,794,250	$2,919,636	$3,063,909	$3,198,034	$3,406,993	$3,808,906	$4,145,336	$4,470,690	$4,822,300	$5,225,187	$5,680,049	$5,990,684	$6,149,862	
6	Average Net Investment			$2,856,943	$2,991,772	$3,130,971	$3,302,513	$3,607,949	$3,977,121	$4,308,013	$4,646,495	$5,023,744	$5,452,618	$5,835,367	$6,070,273	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$3,909	$4,094	$4,284	$4,519	$4,937	$5,442	$5,895	$6,358	$6,874	$7,461	$7,985	$8,306	70,064
	b. Equity Component Grossed Up For Taxes	5.97%		$14,208	$14,879	$15,571	$16,424	$17,943	$19,779	$21,425	$23,108	$24,984	$27,117	$29,021	$30,189	254,649
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$5,280	$5,280	$5,280	$5,280	$5,385	$5,489	$6,263	$6,442	$6,622	$6,801	$6,959	$7,118	72,199
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$1,627	$1,627	$1,627	$1,627	$1,627	$1,627	$1,627	$1,627	$1,627	$1,627	$1,627	$1,627	19,520
	e. Other	2.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$25,024	$25,879	$26,762	$27,850	$29,891	$32,337	$35,209	$37,535	$40,107	$43,006	$45,592	$47,240	$416,432
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$25,024	$25,879	$26,762	$27,850	$29,891	$32,337	$35,209	$37,535	$40,107	$43,006	$45,592	$47,240	$416,432
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			25,024	25,879	26,762	27,850	29,891	32,337	35,209	37,535	40,107	43,006	45,592	47,240	416,432
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$25,024	$25,879	$26,762	$27,850	$29,891	$32,337	$35,209	$37,535	$40,107	$43,006	$45,592	$47,240	$416,432

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 369.1)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$174,222	$199,404	$185,873	$285,652	$543,063	$455,893	$442,156	$477,403	$546,011	$615,550	$423,459	$221,729	$4,570,416
	b. Clearings to Plant			$0	$0	$0	$57,689	$57,689	$427,049	$98,887	$98,887	$98,887	$87,531	$87,531	$2,712,417	3,726,566
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,913,078	2,913,078	2,913,078	2,913,078	2,970,767	3,028,456	3,455,505	3,554,392	3,653,278	3,752,165	3,839,696	3,927,227	6,639,644	
3	Less: Accumulated Depreciation		($19,085)	(28,796)	(38,506)	(48,216)	(57,926)	(67,829)	(77,924)	(89,442)	(101,290)	(113,468)	(125,975)	(138,774)	(151,865)	
4	CWIP - Non-Interest Bearing		$826,425	1,000,647	1,200,050	1,385,924	1,613,887	2,099,261	2,128,105	2,471,374	2,849,891	3,297,015	3,825,035	4,160,963	1,670,275	
5	Net Investment (Lines 2 + 3 + 4)		$3,720,418	$3,884,929	$4,074,623	$4,250,786	$4,526,727	$5,059,888	$5,505,686	$5,936,324	$6,401,879	$6,935,712	$7,538,756	$7,949,416	$8,158,054	
6	Average Net Investment			$3,802,673	$3,979,776	$4,162,704	$4,388,756	$4,793,307	$5,282,787	$5,721,005	$6,169,101	$6,668,796	$7,237,234	$7,744,086	$8,053,735	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$5,203	$5,446	$5,696	$6,005	$6,559	$7,229	$7,828	$8,441	$9,125	$9,903	$10,596	$11,020	93,052
	b. Equity Component Grossed Up For Taxes	5.97%		$18,912	$19,792	$20,702	$21,826	$23,838	$26,273	$28,452	$30,680	$33,166	$35,992	$38,513	$40,053	338,200
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$9,710	$9,710	$9,710	$9,710	$9,903	$10,095	$11,518	$11,848	$12,178	$12,507	$12,799	$13,091	132,779
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$2,169	$2,169	$2,169	$2,169	$2,169	$2,169	$2,169	$2,169	$2,169	$2,169	$2,169	$2,169	26,027
	e. Other	4.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$35,994	$37,117	$38,277	$39,711	$42,469	$45,765	$49,967	$53,139	$56,637	$60,572	$64,078	$66,333	$590,058
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$35,994	$37,117	$38,277	$39,711	$42,469	$45,765	$49,967	$53,139	$56,637	$60,572	$64,078	$66,333	$590,058
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)		35,994	37,117	38,277	39,711	42,469	45,765	49,967	53,139	56,637	60,572	64,078	66,333	590,058	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$35,994	$37,117	$38,277	$39,711	$42,469	$45,765	$49,967	$53,139	$56,637	$60,572	$64,078	$66,333	$590,058	

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 370)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$21,778	$24,925	$23,234	$35,706	$67,883	$56,987	$55,270	$59,675	$68,251	$76,944	$52,932	$27,716	$571,302
	b. Clearings to Plant			$0	$0	$0	$7,211	$7,211	$53,381	$12,361	$12,361	$12,361	$10,941	$10,941	$339,052	465,821
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$364,135	364,135	364,135	364,135	371,346	378,557	431,938	444,299	456,660	469,021	479,962	490,903	829,955	
3	Less: Accumulated Depreciation		($3,579)	(5,399)	(7,220)	(9,041)	(10,861)	(12,718)	(14,611)	(16,770)	(18,992)	(21,275)	(23,620)	(26,020)	(28,475)	
4	CWIP - Non-Interest Bearing		$103,303	125,081	150,006	173,240	201,736	262,408	266,013	308,922	356,236	412,127	478,129	520,120	208,784	
5	Net Investment (Lines 2 + 3 + 4)		$463,859	$483,816	$506,921	$528,335	$562,221	$628,247	$683,340	$736,450	$793,904	$859,872	$934,471	$985,004	$1,010,265	
6	Average Net Investment			$473,838	$495,369	$517,628	$545,278	$595,234	$655,794	$709,895	$765,177	$826,888	$897,172	$959,737	$997,634	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$648	$678	$708	$746	$814	$897	$971	$1,047	$1,131	$1,228	$1,313	$1,365	11,548
	b. Equity Component Grossed Up For Taxes	5.97%		$2,357	$2,464	$2,574	$2,712	$2,960	$3,261	$3,530	$3,805	$4,112	$4,462	$4,773	$4,961	41,972
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.0%		$1,821	$1,821	$1,821	$1,821	$1,857	$1,893	$2,160	$2,221	$2,283	$2,345	$2,400	$2,455	24,896
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$271	$271	$271	$271	$271	$271	$271	$271	$271	$271	$271	$271	3,253
	e. Other	6.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$5,097	$5,233	$5,374	$5,550	$5,903	$6,323	$6,933	$7,345	$7,798	$8,306	$8,757	$9,052	$81,670
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$5,097	$5,233	$5,374	$5,550	$5,903	$6,323	$6,933	$7,345	$7,798	$8,306	$8,757	$9,052	$81,670
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)		5,097	5,233	5,374	5,550	5,903	6,323	6,933	7,345	7,798	8,306	8,757	9,052	81,670	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$5,097	$5,233	$5,374	$5,550	$5,903	$6,323	$6,933	$7,345	$7,798	$8,306	$8,757	$9,052	$81,670	

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 371)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$21,778	$24,925	$23,234	$35,706	$67,883	$56,987	$55,270	$59,675	$68,251	$76,944	$52,932	$27,716	$571,302
	b. Clearings to Plant			$0	$0	$0	$7,211	$7,211	$53,381	$12,361	$12,361	$12,361	$10,941	$10,941	$339,052	465,821
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
2	Plant-in-Service/Depreciation Base		$364,135	364,135	364,135	364,135	371,346	378,557	431,938	444,299	456,660	469,021	479,962	490,903	829,955	
3	Less: Accumulated Depreciation		($2,147)	(3,240)	(4,332)	(5,424)	(6,517)	(7,631)	(8,766)	(10,062)	(11,395)	(12,765)	(14,172)	(15,612)	(17,085)	
4	CWIP - Non-Interest Bearing		$103,303	125,081	150,006	173,240	201,736	262,408	266,013	308,922	356,236	412,127	478,129	520,120	208,784	
5	Net Investment (Lines 2 + 3 + 4)		$465,291	$485,976	$509,809	$531,951	$566,565	$633,334	$689,185	$743,159	$801,501	$868,382	$943,919	$995,412	$1,021,655	
6	Average Net Investment			$475,633	$497,893	$520,880	$549,258	$599,949	$661,259	$716,172	$772,330	$834,942	$906,151	$969,665	$1,008,533	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$651	$681	$713	$752	$821	$905	$980	$1,057	$1,142	$1,240	$1,327	$1,380	11,648
	b. Equity Component Grossed Up For Taxes	5.97%		$2,365	$2,476	$2,590	$2,732	$2,984	$3,289	$3,562	$3,841	$4,152	$4,507	$4,822	$5,016	42,336
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.6%		$1,092	$1,092	$1,092	$1,092	$1,114	$1,136	$1,296	$1,333	$1,370	$1,407	$1,440	$1,473	14,938
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$271	$271	$271	$271	$271	$271	$271	$271	$271	$271	$271	$271	3,253
	e. Other	3.6%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$4,380	$4,521	$4,667	$4,847	$5,190	$5,600	$6,109	$6,502	$6,936	$7,425	$7,860	$8,140	$72,175
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$4,380	$4,521	$4,667	$4,847	$5,190	$5,600	$6,109	$6,502	$6,936	$7,425	$7,860	$8,140	$72,175
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			4,380	4,521	4,667	4,847	5,190	5,600	6,109	6,502	6,936	7,425	7,860	8,140	72,175
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$4,380	$4,521	$4,667	$4,847	$5,190	$5,600	$6,109	$6,502	$6,936	$7,425	$7,860	$8,140	$72,175

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 364)
(in Dollars)

Docket No. 20220010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exh. No. __ (CAM-3)
Form 4P

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$13,972	$31,418	$203,649	$250,055	$446,866	$493,591	$534,189	$427,893	$393,765	$374,822	$362,572	$219,869	$3,752,659
	b. Clearings to Plant			$0	$0	$0	$106,014	$106,014	$502,494	$132,518	$132,518	$132,518	$212,028	$212,028	$2,212,549	3,748,681
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$4,668,312	4,668,312	4,668,312	4,668,312	4,774,326	4,880,340	5,382,834	5,515,352	5,647,869	5,780,387	5,992,416	6,204,444	8,416,993	
3	Less: Accumulated Depreciation		($27,057)	(43,396)	(59,735)	(76,074)	(92,413)	(109,123)	(126,204)	(145,044)	(164,348)	(184,116)	(204,347)	(225,320)	(247,036)	
4	CWIP - Non-Interest Bearing		$1,111,740	1,125,713	1,157,130	1,360,779	1,504,820	1,845,672	1,836,768	2,238,439	2,533,814	2,795,062	2,957,856	3,108,399	1,115,719	
5	Net Investment (Lines 2 + 3 + 4)		$5,752,995	$5,750,628	$5,765,707	$5,953,017	$6,186,733	$6,616,888	$7,093,398	$7,608,746	$8,017,336	$8,391,334	$8,745,924	$9,087,522	$9,285,675	
6	Average Net Investment			$5,751,812	$5,758,168	$5,859,362	$6,069,875	$6,401,811	$6,855,143	$7,351,072	$7,813,041	$8,204,335	$8,568,629	$8,916,723	$9,186,599	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$7,870	$7,879	$8,018	$8,306	$8,760	$9,380	$10,059	$10,691	$11,226	$11,725	$12,201	$12,570	118,685
	b. Equity Component Grossed Up For Taxes	5.97%		$28,605	$28,637	$29,140	$30,187	$31,838	$34,092	$36,559	$38,856	$40,802	$42,614	$44,345	$45,687	431,362
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$16,339	$16,339	$16,339	$16,339	$16,710	$17,081	$18,840	$19,304	$19,768	$20,231	$20,973	$21,716	219,979
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$3,476	$3,476	$3,476	$3,476	$3,476	$3,476	$3,476	$3,476	$3,476	$3,476	$3,476	$3,476	41,709
	e. Other	4.2%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$56,290	$56,331	$56,972	$58,307	$60,783	$64,029	$68,933	$72,326	$75,272	$78,046	$80,995	$83,449	$811,735
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$56,290	$56,331	$56,972	$58,307	$60,783	$64,029	$68,933	$72,326	$75,272	$78,046	$80,995	$83,449	$811,735
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)		56,290	56,331	56,972	58,307	60,783	64,029	68,933	72,326	75,272	78,046	80,995	83,449	811,735	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$56,290	$56,331	$56,972	$58,307	$60,783	$64,029	$68,933	$72,326	$75,272	$78,046	$80,995	$83,449	$811,735	

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 365)
(in Dollars)

Docket No. 20220010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exh. No. __ (CAM-3)
Form 4P

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$42,582	$95,750	$620,644	$762,073	$1,361,876	$1,504,276	$1,628,003	$1,304,055	$1,200,047	$1,142,315	$1,104,980	$670,076	$11,436,676
	b. Clearings to Plant			$0	$0	$0	$323,091	$323,091	$1,531,411	$403,864	$403,864	$403,864	$646,182	$646,182	$6,743,005	11,424,552
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$14,244,997	14,244,997	14,244,997	14,244,997	14,568,087	14,891,178	16,422,588	16,826,452	17,230,316	17,634,179	18,280,361	18,926,543	25,669,548	
3	Less: Accumulated Depreciation		($53,410)	(85,461)	(117,513)	(149,564)	(181,615)	(214,393)	(247,898)	(284,849)	(322,709)	(361,477)	(401,154)	(442,285)	(484,869)	
4	CWIP - Non-Interest Bearing		$3,370,400	3,412,982	3,508,731	4,129,376	4,568,358	5,607,144	5,580,009	6,804,148	7,704,340	8,500,523	8,996,656	9,455,454	3,382,524	
5	Net Investment (Lines 2 + 3 + 4)		$17,561,987	$17,572,517	$17,636,216	$18,224,809	$18,954,831	$20,283,928	$21,754,699	$23,345,751	$24,611,947	$25,773,225	$26,875,863	$27,939,712	$28,567,203	
6	Average Net Investment			$17,567,252	$17,604,366	$17,930,512	$18,589,820	$19,619,379	$21,019,314	$22,550,225	$23,978,849	$25,192,586	$26,324,544	$27,407,788	$28,253,458	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$24,038	$24,089	$24,535	$25,437	$26,846	$28,761	$30,856	$32,811	$34,472	$36,021	$37,503	$38,660	364,029
	b. Equity Component Grossed Up For Taxes	5.97%		$87,366	$87,551	$89,173	$92,452	$97,572	$104,534	$112,148	$119,253	$125,289	$130,918	$136,305	$140,511	1,323,071
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$32,051	$32,051	$32,051	$32,051	$32,778	$33,505	$36,951	$37,860	$38,768	$39,677	$41,131	$42,585	431,459
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$10,606	$10,606	$10,606	$10,606	$10,606	$10,606	$10,606	$10,606	$10,606	$10,606	$10,606	$10,606	127,273
	e. Other	2.7%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$154,061	$154,297	$156,365	$160,546	$167,802	$177,407	$190,561	$200,529	$209,135	$217,222	$225,545	$232,362	$2,245,832
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$154,061	$154,297	$156,365	$160,546	$167,802	$177,407	$190,561	$200,529	$209,135	$217,222	$225,545	$232,362	$2,245,832
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)		154,061	154,297	156,365	160,546	167,802	177,407	190,561	200,529	209,135	217,222	225,545	232,362	2,245,832	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$154,061	$154,297	$156,365	$160,546	$167,802	$177,407	$190,561	$200,529	$209,135	$217,222	$225,545	$232,362	$2,245,832	

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 368)
(in Dollars)

Docket No. 20220010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exh. No. __ (CAM-3)
Form 4P

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions		$0	$9,980	$22,441	$145,464	$178,611	$319,190	$352,565	$381,563	$305,638	$281,261	$267,730	$258,980	$157,049	$2,680,471
	b. Clearings to Plant			$0	$0	$0	$75,724	$75,724	$358,924	$94,656	$94,656	$94,656	$151,449	$151,449	$1,580,392	2,677,629
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,331,496	3,331,496	3,331,496	3,331,496	3,407,221	3,482,945	3,841,869	3,936,525	4,031,181	4,125,836	4,277,285	4,428,734	6,009,126	
3	Less: Accumulated Depreciation		($13,270)	(21,321)	(29,372)	(37,423)	(45,475)	(53,709)	(62,126)	(71,410)	(80,924)	(90,666)	(100,636)	(110,973)	(121,676)	
4	CWIP - Non-Interest Bearing		$797,112	807,092	829,534	974,997	1,077,884	1,321,349	1,314,989	1,601,897	1,812,879	1,999,485	2,115,766	2,223,297	799,954	
5	Net Investment (Lines 2 + 3 + 4)		$4,115,339	$4,117,268	$4,131,658	$4,269,070	$4,439,630	$4,750,585	$5,094,733	$5,467,012	$5,763,136	$6,034,655	$6,292,415	$6,541,057	$6,687,404	
6	Average Net Investment			$4,116,303	$4,124,463	$4,200,364	$4,354,350	$4,595,108	$4,922,659	$5,280,872	$5,615,074	$5,898,896	$6,163,535	$6,416,736	$6,614,231	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$5,632	$5,644	$5,747	$5,958	$6,288	$6,736	$7,226	$7,683	$8,072	$8,434	$8,780	$9,050	85,251
	b. Equity Component Grossed Up For Taxes	5.97%		$20,471	$20,512	$20,889	$21,655	$22,853	$24,482	$26,263	$27,925	$29,337	$30,653	$31,912	$32,894	309,846
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$8,051	$8,051	$8,051	$8,051	$8,234	$8,417	$9,285	$9,513	$9,742	$9,971	$10,337	$10,703	108,406
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$2,480	$2,480	$2,480	$2,480	$2,480	$2,480	$2,480	$2,480	$2,480	$2,480	$2,480	$2,480	29,766
	e. Other	2.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$36,635	$36,687	$37,168	$38,145	$39,855	$42,115	$45,254	$47,602	$49,631	$51,538	$53,509	$55,128	$533,268
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$36,635	$36,687	$37,168	$38,145	$39,855	$42,115	$45,254	$47,602	$49,631	$51,538	$53,509	$55,128	$533,268
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)		36,635	36,687	37,168	38,145	39,855	42,115	45,254	47,602	49,631	51,538	53,509	55,128	533,268	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$36,635	$36,687	$37,168	$38,145	$39,855	$42,115	$45,254	$47,602	$49,631	$51,538	$53,509	$55,128	$533,268	

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$7,194	$14,046	$23,145	$21,603	$14,000	$5,981	$4,030	$0	$0	$90,000
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$90,000	90,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$67,866	67,866	67,866	67,866	67,866	67,866	67,866	67,866	67,866	67,866	67,866	67,866	157,866	
3	Less: Accumulated Depreciation		$0	0	(90)	(181)	(271)	(362)	(452)	(543)	(633)	(724)	(814)	(905)	(995)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	7,194	21,241	44,386	65,989	79,989	85,970	90,000	90,000	0	
5	Net Investment (Lines 2 + 3 + 4)		$67,866	$67,866	$67,776	$67,685	$74,789	$88,745	$111,799	$133,312	$147,222	$153,112	$157,052	$156,961	$156,871	
6	Average Net Investment			$67,866	$67,821	$67,730	$71,237	$81,767	$100,272	$122,556	$140,267	$150,167	$155,082	$157,006	$156,916	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$93	$93	$93	$97	$112	$137	$168	$192	$205	$212	$215	$215	1,832
	b. Equity Component Grossed Up For Taxes	5.97%		$338	$337	$337	$354	$407	$499	$609	$698	$747	$771	$781	$780	6,658
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$0	$90	$90	$90	$90	$90	$90	$90	$90	$90	$90	$90	995
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$51	$51	$51	$51	$51	$51	$51	$51	$51	$51	$51	$51	606
	e. Other	1.6%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$481	$571	$571	$593	$660	$777	$918	$1,031	$1,093	$1,124	$1,137	$1,136	$10,091
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$481	$571	$571	$593	$660	$777	$918	$1,031	$1,093	$1,124	$1,137	$1,136	$10,091
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			481	571	571	593	660	777	918	1,031	1,093	1,124	1,137	1,136	10,091
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$481	$571	$571	$593	$660	$777	$918	$1,031	$1,093	$1,124	$1,137	$1,136	$10,091

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$40,768	$79,596	$131,154	$122,420	$79,335	$33,891	$22,836	$0	$0	$510,000
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$510,000	510,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$384,575	384,575	384,575	384,575	384,575	384,575	384,575	384,575	384,575	384,575	384,575	384,575	894,575	
3	Less: Accumulated Depreciation		$0	0	(961)	(1,923)	(2,884)	(3,846)	(4,807)	(5,769)	(6,730)	(7,691)	(8,653)	(9,614)	(10,576)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	40,768	120,364	251,518	373,938	453,273	487,164	510,000	510,000	0	
5	Net Investment (Lines 2 + 3 + 4)		$384,575	$384,575	$383,613	$382,652	$422,459	$501,093	$631,286	$752,744	$831,118	$864,047	$885,922	$884,960	$883,999	
6	Average Net Investment			$384,575	$384,094	$383,133	$402,555	$461,776	$566,190	$692,015	$791,931	$847,582	$874,985	$885,441	$884,480	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$526	$526	$524	$551	$632	$775	$947	$1,084	$1,160	$1,197	$1,212	$1,210	10,343
	b. Equity Component Grossed Up For Taxes	5.97%		$1,913	$1,910	$1,905	$2,002	$2,297	$2,816	$3,442	$3,938	$4,215	$4,352	$4,404	$4,399	37,591
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$0	$961	$961	$961	$961	$961	$961	$961	$961	$961	$961	$961	10,576
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$286	$286	$286	$286	$286	$286	$286	$286	$286	$286	$286	$286	3,436
	e. Other	3.0%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,725	$3,684	$3,677	$3,801	$4,176	$4,838	$5,636	$6,270	$6,623	$6,797	$6,863	$6,857	$61,946
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,725	$3,684	$3,677	$3,801	$4,176	$4,838	$5,636	$6,270	$6,623	$6,797	$6,863	$6,857	$61,946
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,725	3,684	3,677	3,801	4,176	4,838	5,636	6,270	6,623	6,797	6,863	6,857	61,946
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,725	$3,684	$3,677	$3,801	$4,176	$4,838	$5,636	$6,270	$6,623	$6,797	$6,863	$6,857	$61,946

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$31,975	$62,428	$102,866	$96,015	$62,223	$26,581	$17,910	$0	$0	$400,000
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$400,000	400,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$301,627	301,627	301,627	301,627	301,627	301,627	301,627	301,627	301,627	301,627	301,627	301,627	701,627	
3	Less: Accumulated Depreciation		$0	0	(729)	(1,458)	(2,187)	(2,916)	(3,645)	(4,374)	(5,103)	(5,831)	(6,560)	(7,289)	(8,018)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	31,975	94,404	197,269	293,285	355,508	382,090	400,000	400,000	0	
5	Net Investment (Lines 2 + 3 + 4)		$301,627	$301,627	$300,898	$300,169	$331,416	$393,115	$495,252	$590,538	$652,033	$677,885	$695,067	$694,338	$693,609	
6	Average Net Investment			$301,627	$301,263	$300,534	$315,792	$362,265	$444,183	$542,895	$621,286	$664,959	$686,476	$694,702	$693,973	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$413	$412	$411	$432	$496	$608	$743	$850	$910	$939	$951	$950	8,114
	b. Equity Component Grossed Up For Taxes	5.97%		$1,500	$1,498	$1,495	$1,571	$1,802	$2,209	$2,700	$3,090	$3,307	$3,414	$3,455	$3,451	29,491
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$0	$729	$729	$729	$729	$729	$729	$729	$729	$729	$729	$729	8,018
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$225	$225	$225	$225	$225	$225	$225	$225	$225	$225	$225	$225	2,695
	e. Other	2.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,137	$2,864	$2,859	$2,956	$3,251	$3,770	$4,396	$4,893	$5,170	$5,307	$5,359	$5,354	$48,318
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,137	$2,864	$2,859	$2,956	$3,251	$3,770	$4,396	$4,893	$5,170	$5,307	$5,359	$5,354	$48,318
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,137	2,864	2,859	2,956	3,251	3,770	4,396	4,893	5,170	5,307	5,359	5,354	48,318
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,137	$2,864	$2,859	$2,956	$3,251	$3,770	$4,396	$4,893	$5,170	$5,307	$5,359	$5,354	$48,318

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Flood Mitigation - Transmission - (FERC 352)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$307,707	$310,767	$313,088	$313,824	$315,070	$316,064	$317,120	$315,408	$318,128	$313,791	$315,718	$343,315	$3,800,000
	b. Clearings to Plant			$0	$0	$0	$0	$1,887,147	$0	$0	$0	$0	$0	$0	$1,912,853	3,800,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	1,887,147	1,887,147	1,887,147	1,887,147	1,887,147	1,887,147	1,887,147	3,800,000	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	(2,202)	(4,403)	(6,605)	(8,807)	(11,008)	(13,210)	(15,412)	
4	CWIP - Non-Interest Bearing		$0	307,707	618,473	931,561	1,245,386	-326,691	-10,628	306,492	621,901	940,029	1,253,819	1,569,537	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$307,707	$618,473	$931,561	$1,245,386	$1,560,456	$1,874,318	$2,189,236	$2,502,443	$2,818,369	$3,129,958	$3,443,474	$3,784,588	
6	Average Net Investment			$153,853	$463,090	$775,017	$1,088,473	$1,402,921	$1,717,387	$2,031,777	$2,345,839	$2,660,406	$2,974,164	$3,286,716	$3,614,031	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$211	$634	$1,060	$1,489	$1,920	$2,350	$2,780	$3,210	$3,640	$4,070	$4,497	$4,945	30,806
	b. Equity Component Grossed Up For Taxes	5.97%		$765	$2,303	$3,854	$5,413	$6,977	$8,541	$10,105	$11,666	$13,231	$14,791	$16,346	$17,973	111,966
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.4%		$0	$0	$0	$0	$0	$2,202	$2,202	$2,202	$2,202	$2,202	$2,202	$2,202	15,412
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other	1.4%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$976	$2,937	$4,915	$6,903	$8,897	$13,093	$15,086	$17,078	$19,073	$21,063	$23,045	$25,120	$158,184
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$976	$2,937	$4,915	$6,903	$8,897	$13,093	$15,086	$17,078	$19,073	$21,063	$23,045	$25,120	$158,184
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)		703	2,116	3,541	4,973	6,409	9,432	10,868	12,303	13,740	15,174	16,602	18,097	113,958	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$703	$2,116	$3,541	$4,973	$6,409	$9,432	$10,868	$12,303	$13,740	$15,174	$16,602	$18,097	$113,958	

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 353.1)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$761,574	$769,148	$774,893	$776,715	$779,799	$782,257	$784,872	$780,635	$787,368	$776,631	$781,401	$849,706	$9,405,000
	b. Clearings to Plant			$0	$1,587,236	$0	$0	$366,538	$0	$0	$0	$0	$0	$652,791	$6,798,435	9,405,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$7,232,020	7,232,020	8,819,257	8,819,257	8,819,257	9,185,794	9,185,794	9,185,794	9,185,794	9,185,794	9,185,794	9,838,585	16,637,020	
3	Less: Accumulated Depreciation		($9,158)	(9,158)	(20,006)	(33,235)	(46,464)	(59,693)	(73,472)	(87,250)	(101,029)	(114,808)	(128,586)	(142,365)	(157,123)	
4	CWIP - Non-Interest Bearing		$614,507	1,376,081	557,992	1,332,884	2,109,600	2,522,861	3,305,118	4,089,991	4,870,626	5,657,994	6,434,625	6,563,235	614,507	
5	Net Investment (Lines 2 + 3 + 4)		$7,837,369	$8,598,943	$9,357,242	$10,118,906	$10,882,392	$11,648,962	$12,417,441	$13,188,535	$13,955,391	$14,728,980	$15,491,833	$16,259,455	$17,094,404	
6	Average Net Investment			$8,218,156	$8,978,093	$9,738,074	$10,500,649	$11,265,677	$12,033,201	$12,802,988	$13,571,963	$14,342,186	$15,110,406	$15,875,644	$16,676,930	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$11,245	$12,285	$13,325	$14,368	$15,415	$16,465	$17,519	$18,571	$19,625	$20,676	$21,723	$22,820	204,038
	b. Equity Component Grossed Up For Taxes	5.97%		$40,871	$44,650	$48,430	$52,222	$56,027	$59,844	$63,672	$67,497	$71,327	$75,148	$78,953	$82,938	741,579
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$0	$10,848	$13,229	$13,229	$13,229	$13,779	$13,779	$13,779	$13,779	$13,779	$13,779	$14,758	147,965
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$5,385	$5,385	$5,385	$5,385	$5,385	$5,385	$5,385	$5,385	$5,385	$5,385	$5,385	$5,385	64,615
	e. Other	1.8%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$57,501	$73,168	$80,368	$85,204	$90,056	$95,473	$100,354	$105,231	$110,115	$114,987	$119,840	$125,900	$1,158,197
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$57,501	$73,168	$80,368	$85,204	$90,056	$95,473	$100,354	$105,231	$110,115	$114,987	$119,840	$125,900	$1,158,197
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			41,424	52,711	57,899	61,383	64,878	68,780	72,297	75,810	79,329	82,839	86,335	90,701	834,385
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$41,424	$52,711	$57,899	$61,383	$64,878	$68,780	$72,297	$75,810	$79,329	$82,839	$86,335	$90,701	$834,385

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$7,693	$7,769	$7,827	$7,846	$7,877	$7,902	$7,928	$7,885	$7,953	$7,845	$7,893	$8,583	$95,000
	b. Clearings to Plant			$0	$16,033	$0	$0	$3,702	$0	$0	$0	$0	$0	$6,594	$68,671	95,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$73,051	73,051	89,083	89,083	89,083	92,786	92,786	92,786	92,786	92,786	92,786	99,380	168,051	
3	Less: Accumulated Depreciation		($98)	(98)	(213)	(354)	(495)	(636)	(783)	(930)	(1,077)	(1,224)	(1,371)	(1,518)	(1,675)	
4	CWIP - Non-Interest Bearing		$6,207	13,900	5,636	13,463	21,309	25,483	33,385	41,313	49,198	57,151	64,996	66,295	6,207	
5	Net Investment (Lines 2 + 3 + 4)		$79,160	$86,853	$94,506	$102,193	$109,897	$117,633	$125,387	$133,169	$140,907	$148,713	$156,411	$164,157	$172,583	
6	Average Net Investment			$83,007	$90,680	$98,349	$106,045	$113,765	$121,510	$129,278	$137,038	$144,810	$152,562	$160,284	$168,370	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$114	$124	$135	$145	$156	$166	$177	$188	$198	$209	$219	$230	2,060
	b. Equity Component Grossed Up For Taxes	5.97%		$413	$451	$489	$527	$566	$604	$643	$682	$720	$759	$797	$837	7,488
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$0	$116	$141	$141	$141	$147	$147	$147	$147	$147	$147	$157	1,578
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$54	$54	$54	$54	$54	$54	$54	$54	$54	$54	$54	$54	653
	e. Other	1.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$581	$745	$819	$868	$917	$972	$1,021	$1,070	$1,120	$1,169	$1,218	$1,279	$11,779
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$581	$745	$819	$868	$917	$972	$1,021	$1,070	$1,120	$1,169	$1,218	$1,279	$11,779
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			418	537	590	625	661	700	736	771	807	842	877	922	8,486
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$418	$537	$590	$625	$661	$700	$736	$771	$807	$842	$877	$922	$8,486

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$125,649	$125,649	$281,877	$256,427	$281,898	$125,875	$125,876	$155,299	$125,878	$125,866	$155,295	$95,595	$1,981,185
	b. Clearings to Plant			$125,649	$125,649	$281,877	$256,427	$281,898	$125,875	$125,876	$155,299	$125,878	$125,866	$155,295	$95,595	1,981,185
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,973,709	2,099,358	2,225,008	2,506,884	2,763,312	3,045,210	3,171,085	3,296,962	3,452,261	3,578,139	3,704,005	3,859,300	3,954,894	
3	Less: Accumulated Depreciation		($27,177)	(27,177)	(31,901)	(36,907)	(42,548)	(48,765)	(55,617)	(62,752)	(70,170)	(77,937)	(85,988)	(94,322)	(103,006)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$1,946,532	$2,072,181	$2,193,107	$2,469,977	$2,720,764	$2,996,445	$3,115,469	$3,234,210	$3,382,091	$3,500,201	$3,618,017	$3,764,977	$3,851,889	
6	Average Net Investment			$2,009,356	$2,132,644	$2,331,542	$2,595,371	$2,858,605	$3,055,957	$3,174,839	$3,308,151	$3,441,146	$3,559,109	$3,691,497	$3,808,433	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$2,749	$2,918	$3,190	$3,551	$3,912	$4,182	$4,344	$4,527	$4,709	$4,870	$5,051	$5,211	49,214
	b. Equity Component Grossed Up For Taxes	5.97%		$9,993	$10,606	$11,595	$12,907	$14,217	$15,198	$15,789	$16,452	$17,114	$17,700	$18,359	$18,940	178,871
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$0	$4,724	$5,006	$5,640	$6,217	$6,852	$7,135	$7,418	$7,768	$8,051	$8,334	$8,683	75,828
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$1,470	$1,470	$1,470	$1,470	$1,470	$1,470	$1,470	$1,470	$1,470	$1,470	$1,470	$1,470	17,634
	e. Other	2.7%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$14,212	$19,717	$21,261	$23,569	$25,815	$27,701	$28,738	$29,867	$31,059	$32,091	$33,213	$34,304	$321,548
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$14,212	$19,717	$21,261	$23,569	$25,815	$27,701	$28,738	$29,867	$31,059	$32,091	$33,213	$34,304	$321,548
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			14,212	19,717	21,261	23,569	25,815	27,701	28,738	29,867	31,059	32,091	33,213	34,304	321,548
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$14,212	$19,717	$21,261	$23,569	$25,815	$27,701	$28,738	$29,867	$31,059	$32,091	$33,213	$34,304	$321,548

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Transmission - (FERC 352)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$167,635	$167,601	$168,153	$212,725	$211,383	$211,384	$196,142	$199,039	$216,401	$186,293	$166,043	$166,037	$2,268,836
	b. Clearings to Plant			$167,635	$167,601	$168,153	$212,725	$211,383	$211,384	$196,142	$199,039	$216,401	$186,293	$166,043	$166,037	2,268,836
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,498,952	2,666,587	2,834,188	3,002,341	3,215,066	3,426,449	3,637,833	3,833,975	4,033,014	4,249,415	4,435,707	4,601,750	4,767,788	
3	Less: Accumulated Depreciation		($15,793)	(15,793)	(18,904)	(22,211)	(25,713)	(29,464)	(33,462)	(37,706)	(42,179)	(46,884)	(51,842)	(57,017)	(62,385)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$2,483,159	$2,650,794	$2,815,284	$2,980,130	$3,189,353	$3,396,985	$3,604,371	$3,796,269	$3,990,835	$4,202,531	$4,383,865	$4,544,733	$4,705,402	
6	Average Net Investment			$2,566,976	$2,733,039	$2,897,707	$3,084,742	$3,293,169	$3,500,678	$3,700,320	$3,893,552	$4,096,683	$4,293,198	$4,464,299	$4,625,068	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$3,512	$3,740	$3,965	$4,221	$4,506	$4,790	$5,063	$5,328	$5,606	$5,875	$6,109	$6,329	59,043
	b. Equity Component Grossed Up For Taxes	5.97%		$12,766	$13,592	$14,411	$15,341	$16,378	$17,410	$18,403	$19,364	$20,374	$21,351	$22,202	$23,002	214,592
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.4%		$0	$3,111	$3,307	$3,503	$3,751	$3,998	$4,244	$4,473	$4,705	$4,958	$5,175	$5,369	46,592
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$1,861	$1,861	$1,861	$1,861	$1,861	$1,861	$1,861	$1,861	$1,861	$1,861	$1,861	$1,861	22,327
	e. Other	1.4%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$18,139	$22,303	$23,543	$24,925	$26,495	$28,058	$29,571	$31,025	$32,545	$34,044	$35,346	$36,560	$342,555
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$18,139	$22,303	$23,543	$24,925	$26,495	$28,058	$29,571	$31,025	$32,545	$34,044	$35,346	$36,560	$342,555
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			13,068	16,068	16,961	17,957	19,088	20,213	21,303	22,351	23,446	24,526	25,464	26,338	246,782
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$13,068	$16,068	$16,961	$17,957	$19,088	$20,213	$21,303	$22,351	$23,446	$24,526	$25,464	$26,338	$246,782

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2023 through December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Transmission - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$594,342	$594,222	$596,179	$754,207	$749,448	$749,451	$695,413	$705,685	$767,238	$660,492	$588,698	$588,678	$8,044,053
	b. Clearings to Plant			$594,342	$594,222	$596,179	$754,207	$749,448	$749,451	$695,413	$705,685	$767,238	$660,492	$588,698	$588,678	8,044,053
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$8,428,420	9,022,762	9,616,984	10,213,163	10,967,370	11,716,818	12,466,269	13,161,682	13,867,367	14,634,606	15,295,097	15,883,795	16,472,473	
3	Less: Accumulated Depreciation		($68,666)	(68,666)	(82,952)	(98,179)	(114,349)	(131,714)	(150,266)	(170,004)	(190,844)	(212,800)	(235,972)	(260,189)	(285,338)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$8,359,754	$8,954,096	$9,534,032	$10,114,984	$10,853,021	$11,585,104	$12,316,003	$12,991,678	$13,676,524	$14,421,805	$15,059,126	$15,623,606	$16,187,135	
6	Average Net Investment			$8,656,925	$9,244,064	$9,824,508	$10,484,003	$11,219,062	$11,950,554	$12,653,840	$13,334,101	$14,049,165	$14,740,466	$15,341,366	$15,905,371	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.64%		$11,846	$12,649	$13,443	$14,346	$15,351	$16,352	$17,315	$18,245	$19,224	$20,170	$20,992	$21,764	201,697
	b. Equity Component Grossed Up For Taxes	5.97%		$43,053	$45,973	$48,860	$52,139	$55,795	$59,433	$62,931	$66,314	$69,870	$73,308	$76,296	$79,101	733,072
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$0	$14,286	$15,227	$16,171	$17,365	$18,552	$19,738	$20,839	$21,957	$23,171	$24,217	$25,149	216,673
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008935		$6,275	$6,275	$6,275	$6,275	$6,275	$6,275	$6,275	$6,275	$6,275	$6,275	$6,275	$6,275	75,305
	e. Other	1.9%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$61,174	$79,183	$83,805	$88,931	$94,787	$100,612	$106,259	$111,674	$117,326	$122,925	$127,781	$132,290	$1,226,747
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$61,174	$79,183	$83,805	$88,931	$94,787	$100,612	$106,259	$111,674	$117,326	$122,925	$127,781	$132,290	$1,226,747
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			44,071	57,045	60,375	64,068	68,286	72,483	76,551	80,452	84,524	88,557	92,056	95,304	883,770
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$44,071	$57,045	$60,375	$64,068	$68,286	$72,483	$76,551	$80,452	$84,524	$88,557	$92,056	$95,304	$883,770

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Cost Recovery Clause
Calculation of the Energy & Demand Allocation % by Rate Class
January 2023 - December 2023

Rate Class	(1) 12 CP Load Factor at Meter (%)	(2) NCP Load Factor at Meter (%)	(3) Sales at Meter System Total (mWh)	(4) Sales at Meter Distrib. Total (mWh)	(5) Delivery Efficiency Factor	(6) Sales at Source System Total (mWh)	(7) Sales at Source Distrib. Total (mWh)	(8) 12 CP at Source System Total (MW)	(9) NCP at Source Distrib. Total (MW)	(10) mWh Sales at Source Energy Allocator (%)	(11) 12 CP Demand Transmission Allocator (%)	(12) NCP Distrib. Total Allocator (%)	(13) 12 CP & 25% AD Demand Allocator (%)
Residential													
RS-1, RST-1, RSL-1, RSL-2, RSS-1													
Secondary	0.5161	0.438	21,289,557	21,289,557	0.9361197	22,742,345	22,742,345	5,030.2	5,929.5	53.704%	63.560%	62.519%	61.096%
General Service Non-Demand													
GS-1, GST-1													
Secondary	0.608	0.436	1,066,106	1,066,106	0.9361197	1,138,856	1,138,856	213.8	297.9	2.689%	2.702%	3.141%	2.699%
Primary	0.608	0.436	19,294	19,294	0.9759311	19,770	19,770	3.7	5.2	0.047%	0.047%	0.055%	0.047%
Secondary Del/ Primary Mtr	0.608	0.436	43	43	0.9759311	45	45	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Transmission	0.608	0.436	2,723		0.9859311	2,762		0.5	0.0	0.007%	0.007%	0.000%	0.007%
			1,088,166	1,085,443		1,161,432	1,158,670	218.1	303.1	2.743%	2.756%	3.196%	2.752%
General Service													
GS-2 Secondary	1.000	1.000	208,792	208,792	0.9361197	223,039	223,039	25.5	25.5	0.527%	0.322%	0.268%	0.373%
General Service Demand													
GSD-1, GSDT-1													
Secondary	0.742	0.587	11,915,110	11,915,110	0.9361197	12,728,191	12,728,191	1,958.4	2,476.4	30.057%	24.745%	26.110%	26.073%
Primary	0.742	0.587	1,680,796	1,680,796	0.9759311	1,722,249	1,722,249	265.0	335.1	4.067%	3.348%	3.533%	3.528%
Secondary Del/ Primary Mtr	0.742	0.587	24,963	24,963	0.9759311	25,578	25,578	3.9	5.0	0.060%	0.050%	0.052%	0.052%
Transm Del/ Primary Mtr	0.742	0.587	0		0.9759311	0		0.0	0.0	0.000%	0.000%	0.000%	0.000%
Transmission	0.742	0.587	411,455		0.9859311	417,327		64.2	0.0	0.985%	0.811%	0.000%	0.855%
SS-1 Primary	0.958	0.456	50,263	50,263	0.9759311	51,502	51,502	6.1	12.9	0.122%	0.078%	0.136%	0.089%
Transm Del/ Transm Mtr	0.958	0.456	3,995		0.9859311	4,052		0.5	0.0	0.010%	0.006%	0.000%	0.007%
Transm Del/ Primary Mtr	0.958	0.456	1,618		0.9759311	1,658		0.2	0.0	0.004%	0.002%	0.000%	0.003%
			14,088,200	13,671,132		14,950,557	14,527,521	2,298.3	2,829.3	35.305%	29.041%	29.832%	30.607%
Curtailable													
CS-1, CST-1, CS-2, CST-2, SS-3													
Secondary	1.028	0.358	0	0	0.9361197	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Primary	1.028	0.358	65,914	65,914	0.9759311	67,540	67,540	7.5	21.5	0.159%	0.095%	0.227%	0.111%
SS-3 Primary	2.390	0.314	62,602	62,602	0.9759311	64,146	64,146	3.1	23.3	0.151%	0.039%	0.246%	0.067%
			128,516	128,516		131,685	131,685	10.6	44.8	0.311%	0.134%	0.473%	0.178%
Interruptible													
IS-2, IST-2													
Secondary	0.957	0.732	407,537	407,537	0.9361197	435,348	435,348	51.9	67.9	1.028%	0.656%	0.715%	0.749%
Sec Del/Primary Mtr	0.957	0.732	5,163	5,163	0.9759311	5,290	5,290	0.6	0.8	0.012%	0.008%	0.009%	0.009%
Primary Del / Primary Mtr	0.957	0.732	1,173,800	1,173,800	0.9759311	1,202,749	1,202,749	143.5	187.5	2.840%	1.813%	1.977%	2.070%
Primary Del / Transm Mtr	0.957	0.732	226	226	0.9859311	230	230	0.0	0.0	0.001%	0.000%	0.000%	0.000%
Transm Del/ Transm Mtr	0.957	0.732	601,113		0.9859311	609,691		72.7	0.0	1.440%	0.919%	0.000%	1.049%
Transm Del/ Primary Mtr	0.957	0.732	429,862		0.9759311	440,463		52.5	0.0	1.040%	0.664%	0.000%	0.758%
SS-2 Primary	1.147	0.306	14,288	14,288	0.9759311	14,640	14,640	1.5	5.5	0.035%	0.018%	0.058%	0.022%
Transm Del/ Transm Mtr	1.147	0.306	1,369		0.9859311	1,389		0.1	0.0	0.003%	0.002%	0.000%	0.002%
Transm Del/ Primary Mtr	1.147	0.306	47,810		0.9759311	48,989		4.9	0.0	0.116%	0.062%	0.000%	0.075%
			2,681,168	1,601,014		2,758,788	1,658,256	327.8	261.6	6.515%	4.142%	2.759%	4.735%
Lighting													
LS-1 (Secondary)	11.683	0.479	355,212	355,212	0.9361197	379,452	379,452	3.7	90.4	0.896%	0.047%	0.953%	0.259%
			39,839,611	38,339,665		42,347,299	40,820,969	7,914	9,484	100%	100%	100.0%	100.00%

Notes:
(1) Average 12CP load factor based on load research study filed July 30, 2021
(2) NCP load factor based on load research study filed July 30, 2021
(3) Projected kWh sales for the period January 2023 to December 2023
(4) Projected kWh sales for the period January 2023 to December 2023 excluding transmission service
(5) Based on system average line loss analysis for 2021
(6) Column 3 / Column 5
(7) Column 6 excluding transmission service
(8) Calculated: (Column 3 / (8,760hours * Column 1)) x Column 5
(9) Calculated: (Column 4 / (8,760hours * Column 2)) x Column 5
(10) Column 6/ Total Column 6
(11) Column 8/ Total Column 8
(12) Column 9/ Total Column 9
(13) Column 10 x 1/4 + Column 11 x 3/4

Duke Energy Florida
Storm Protection Cost Recovery Clause
Calculation Rate Factors by Rate Class
January 2023 - December 2023

Rate Class	(1) mWh Sales at Source Energy Allocator (%)	(2) 12 CP Demand Transmission Allocator (%)	(3) NCP Distribution Total Allocator (%)	(4) 12 CP & 25% AD Demand Allocator (%)	(5) Energy-Related Costs ($)	(6) Transmission Demand Costs ($)	(7) Distribution Demand Costs ($)	(8) Production Demand Costs ($)	(9) Total SPP Costs ($)	(10) Projected Effective Sales at Meter Level (mWh)	(11) Billing KW Load Factor (%)	(12) Projected Effective KW at Meter Level (kW)	(13) **SPP Cost Recovery Factor ($/kW-mo)**	(14) **SPP Factors (¢/kWh)**
Residential														
RS-1, RST-1, RSL-1, RSL-2, RSS-1														
Secondary	53.704%	63.560%	62.519%	61.096%	$0	$17,585,682	$70,524,937	$0	$88,110,619	21,289,557				**0.414**
General Service Non-Demand														
GS-1, GST-1														
Secondary	2.689%	2.702%	3.141%	2.699%	$0	$747,600	$3,543,376		$4,290,976	1,066,106				**0.401**
Primary	0.047%	0.047%	0.055%	0.047%	$0	$13,007	$61,649		$74,656	19,144				**0.397**
Transmission	0.007%	0.007%	0.000%	0.007%	$0	$1,813	$0		$1,813	2,669				**0.393**
TOTAL GS	2.743%	2.756%	3.196%	2.752%	$0	$762,420	$3,605,025	$0	$4,367,445	**1,087,918**				
General Service														
GS-2 Secondary	0.527%	0.322%	0.268%	0.373%	$0	$89,013	$302,831	$0	$391,844	208,792				**0.188**
General Service Demand														
GSD-1, GSDT-1, SS-1														
Secondary	30.057%	24.745%	26.110%	26.073%	$0	$6,846,551	$29,453,437		$36,299,987	11,915,110	47.12%	34,637,828	**1.05**	
Primary	4.253%	3.478%	3.721%	3.672%	$0	$962,301	$4,198,017		$5,160,318	1,740,063	47.12%	5,058,452	**1.01**	
Transmission	0.995%	0.817%	0.000%	0.862%	$0	$226,169	$0		$226,169	407,141	47.12%	1,183,581	**0.19**	
TOTAL GSD	35.305%	29.041%	29.832%	30.607%	$0	$8,035,021	$33,651,454	$0	$41,686,475	**14,062,314**	47.12%	40,879,861		
Curtailable														
CS-2, CST-2, CS-3, CST-3, SS-3														
Secondary	0.000%	0.000%	0.000%	0.000%	$0	$0	$0		$0	-	30.01%	-	**0.98**	
Primary	0.311%	0.134%	0.473%	0.178%	$0	$36,941	$533,317		$570,258	127,231	30.01%	580,863	**0.97**	
Transmission					$0	$0	$0		$0	-	30.01%	-	**0.96**	
TOTAL CS	0.311%	0.134%	0.473%	0.178%	$0	$36,941	$533,317	$0	$570,258	**127,231**	30.01%	580,863		
Interruptible														
IS-2, IST-2, SS-2														
Secondary	1.028%	0.656%	0.715%	0.749%	$0	$181,534	$807,075		$988,609	407,537	45.44%	1,228,662	**0.80**	
Primary	4.043%	2.564%	2.043%	2.934%	$0	$709,533	$2,304,437		$3,013,970	1,654,212	45.44%	4,987,194	**0.59**	
Transmission	1.444%	0.921%	0.000%	1.052%	$0	$254,811	$426		$255,237	590,655	45.44%	1,780,733	**0.14**	
TOTAL IS	6.515%	4.142%	2.759%	4.735%	$0	$1,145,878	$3,111,939	$0	$4,257,816	**2,652,405**	45.44%	7,996,588		
Lighting														
LS-1 Secondary	0.896%	0.047%	0.953%	0.259%	$0	$12,962	$1,075,574	$0	$1,088,536	355,212				**0.306**
	100.000%	100.000%	100.000%	100.000%	$0	$27,667,917	$112,805,076	$0	$140,472,993	39,783,429				**0.353**

Notes:

(1) From Form 5P, Column 10
(2) From Form 5P, Column 11
(3) From Form 5P, Column 12
(4) From Form 5P, Column 13
(5) Column 1 x Total Energy Jurisdictional Dollars from Form 1P, line 4 (Energy)
(6) Column 2 x Total Transmission Demand Jurisdictional Dollars from Form 1P, line 1b (Demand)
(7) Column 3 x Total Distribution Demand Jurisdictional Dollars from Form 1P, line 1a (Demand)
(8) N/A
(9) Column 5 + Column 6 + Column 7 + Column 8
(10) From Form 5P, Column 3
(11) Class Billing Load Factor
(12) Column 10 x 1000 / 8,760 / Column 11 x 12
(13) Column 9 / Column 12
(14) Column 9 / Column 10 /10

Calculation of Standby Service kW Charges			
	SPPCRC Cost	Effective kW	$/kW
Total GSD, CS, IS	$46,514,549	49,457,312	0.94
SS-1, 2, 3 - $/kW-mo	Secondary	Primary	Transmission
Monthly - $0.94/kW * 10%	0.094	0.093	0.092
Daily - $0.94/kW / 21	0.045	0.045	0.044

		(1)	(2)	(3)	(4)	(5)	(6)
		Jurisdictional Rate Base Adjusted Retail ($000s)	Cap Ratio	Cost Rate	Weighted Cost	Revenue Requirement Rate	Monthly Revenue Requirement Rate
1	Common Equity	$ 7,789,166	44.42%	9.85%	4.37%	5.85%	0.4875%
2	Long Term Debt	6,866,328	39.15%	4.06%	1.59%	1.59%	0.1325%
3	Short Term Debt	49,998	0.29%	0.90%	0.00%	0.00%	0.0000%
4	Cust Dep Active	165,599	0.94%	2.47%	0.02%	0.02%	0.0017%
5	Cust Dep Inactive	1,507	0.01%			0.00%	0.0000%
6	Invest Tax Cr	287,202	1.64%	7.14%	0.12%	0.15%	0.0125%
7	Deferred Inc Tax	2,377,124	13.55%			0.00%	0.0000%
8	**Total**	**$ 17,536,925**	**100.00%**		**6.10%**	**7.61%**	**0.6342%**

	ITC split between Debt and Equity**:		Ratio	Cost Rate		Ratio	Ratio	Weighted ITC	Weighted ITC	After Gross-up
9	Common Equity	7,789,166	53%	9.85%		5.24%	73.3%	0.12%	0.0880%	0.118%
10	Preferred Equity	-	0%					0.12%	0.0000%	0.000%
11	Long Term Debt	6,866,328	47%	4.06%		1.90%	26.7%	0.12%	0.0320%	0.032%
12	ITC Cost Rate	14,655,494	100%			7.14%			0.1200%	0.150%

	Breakdown of Revenue Requirement Rate of Return between Debt and Equity:	
13	Total Equity Component (Lines 1 and 9)	5.968%
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.642%
15	**Total Revenue Requirement Rate of Return**	7.610%

Notes:

Statutory Tax Rate: 25.345%

Column:

(1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology

(2) Column (1) / Total Column (1)

(3) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).

(4) Column (2) x Column (3)

(5) For equity components: Column (4) / (1-effective income tax rate/100)

* For debt components: Column (4)

** Line 6 is the pre-tax ITC components from Lines 9 and 11

(6) Column (5) / 12