FILED 12/7/2022
DOCUMENT NO. 11906-2022
FPSC - COMMISSION CLERK

FLORIDA PUBLIC SERVICE COMMISSION

EXHIBIT INDEX

FOR THE HEARING DATED 11/17/2022 IN DOCKET 20220007-EI

1.	Comprehensive Exhibit List	4
2.	Environmental Cost Recovery Final True-up January 2021 - December 2021 Commission Forms 42-1A through 42-9A for Pre-consolidated FPL	8
3.	Environmental Cost Recovery Final True-up January 2021 - December 2021 Commission Forms 42-1A through 42-9A for Pre-consolidated Gulf Power Company	83
4.	Environmental Cost Recovery Actual/Estimated True-up January 2022 - December 2022 Commission Forms 42-1E through 42-9E	139
5.	Environmental Cost Recovery Projections - January 2023 - December 2023 Commission Forms 42-1P through 42-8P	234
6.	Calculation of Stratified Separation Factors	405
7.	NPDES Permit Number FL0001562	419
8.	CPVRR Benefit of Martin Thermal Solar Retirement	562
9.	Forms 42-1A - 42-9A January 2021 - December 2021	563
10.	Capital Program Detail January 2021 - December 2021	590
11.	Forms 42-1E - 42-9E January 2022 - December 2022	601

12.	Forms 42-1P - 42-8P January 2023 - December 2023	619
13.	Review of Integrated Clean Air Compliance Plan	659
14.	Final Environmental Cost Recovery Commission Forms 42-1A through 42-9A for the period January 2021 through December 2021	674
15.	Environmental Cost Recovery Commission Forms 42-1E through 42-9E for the Period January 2022 through December 2022, Adjustment Calculations for the Removal of Big Bend Units 1, 2 and 3	713
16.	Environmental Cost Recovery Forms 42-1P through 42-8P Forms for the Period January 2023 through December 2023	757
17.	FPL's response to Staff's Second Set of Interrogatories Nos. 2-26 Bates Nos.: 000001-000026	809
18.	FPL's response to Staff's First Production of Documents No. 1 Bates Nos.: 000027-000033	835
19.	FPL's response to Staff's Third Set of Interrogatories Nos. 27- 31	842
20.	FPL's response to Staff's Fourth Set of Interrogatories Nos. 32-42 Bates Nos.: 000040-000053	848
21.	FPL's response to Staff's Fifth Set of Interrogatories Nos. 43- 57 Bates Nos.: 000054-000069	862
22.	DEF's response to Staff's Second Set of Interrogatories Nos. 2-9 Bates Nos.: 000070-000076	878
23.	DEF's response to Staff's Fourth Set of Interrogatories Nos. 11-16 Bates Nos.: 000077-000080	885

24.	DEF’s response to Staff’s Fifth Set of Interrogatories No. 17 Bates Nos.: 000081-000082	889
25.	TECO’s response to Staff's First Set of Interrogatories Nos. 1-2 Bates Nos.: 000083-000085	891
26.	TECO’s response to Staff's Second Set of Interrogatories No. 3 Bates Nos.: 000086-000087	894

Docket No. 20220007-EI
Comprehensive Exhibit List for Entry into Hearing Record
November 17-18, 2022

Hearing I.D. #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
STAFF					
1		Exhibit List	Comprehensive Exhibit List		
FLORIDA POWER & LIGHT – DIRECT					
2	Renae B. Deaton	RBD-1	Environmental Cost Recovery Final True-up January 2021 - December 2021 Commission Forms 42-1A through 42-9A for Pre-consolidated FPL	1	
3	Renae B. Deaton	RBD-2 (REVISED)	Environmental Cost Recovery Final True-up January 2021 - December 2021 Commission Forms 42-1A through 42-9A for Pre-consolidated Gulf Power Company	1	
4	Renae B. Deaton	RBD-3 (REVISED)	Environmental Cost Recovery Actual/Estimated True-up January 2022 - December 2022 Commission Forms 42-1E through 42-9E	2	
5	Renae B. Deaton	RBD-4	Environmental Cost Recovery Projections - January 2023 - December 2023 Commission Forms 42-1P through 42-8P	4-15	
6	Renae B. Deaton	RBD-5	Calculation of Stratified Separation Factors	6	
7	Katharine MacGregor	KM-1	NPDES Permit Number FL0001562	13	
8	Scott R. Bores	SRB-1	CPVRR Benefit of Martin Thermal Solar Retirement	15	

Docket No. 20220007-EI Comprehensive Exhibit List for Entry into Hearing Record November 1-3, 2022					
Hearing I.D. #	**Witness**	**I.D. # As Filed**	**Exhibit Description**	**Issue Nos.**	**Entered**
DUKE ENERGY FLORIDA, LLC – DIRECT					
9	Gary P. Dean	GPD-1	Forms 42-1A - 42-9A January 2021 - December 2021	1, 16-17	
10	Gary P. Dean	GPD-2	Capital Program Detail January 2021 - December 2021	1, 16-17	
11	Gary P. Dean	GPD-3	Forms 42-1E - 42-9E January 2022 - December 2022	2	
12	Gary P. Dean	GPD-4	Forms 42-1P - 42-8P January 2023 - December 2023	3-10	
	Eric Szkolnyj		Form 42-5P, page 23	1-3	
	Reginald Anderson		Form 42-5P, pages 7 and 20 through 22	1-3	
	Kim S. McDaniel		Form 42-5P, pages 1-4, 6,7, and 8-19	1-3	
13	Kim S. McDaniel	KSM-1	Review of Integrated Clean Air Compliance Plan	1-3, 16	
TAMPA ELECTRIC COMPANY – DIRECT					
14	M. Ashley Sizemore	MAS-1	Final Environmental Cost Recovery Commission Forms 42-1A through 42-9A for the period January 2021 through December 2021	1	

Docket No. 20220007-EI Comprehensive Exhibit List for Entry into Hearing Record November 1-3, 2022					
Hearing I.D. #	**Witness**	**I.D. # As Filed**	**Exhibit Description**	**Issue Nos.**	**Entered**
15	M. Ashley Sizemore	MAS-2	Environmental Cost Recovery Commission Forms 42-1E through 42-9E for the Period January 2022 through December 2022, Adjustment Calculations for the Removal of Big Bend Units 1, 2 and 3	2	
16	M. Ashley Sizemore	MAS-3	Environmental Cost Recovery Forms 42-1P through 42-8P Forms for the Period January 2023 through December 2023	3-10	
STAFF HEARING EXHIBITS					
17	Katharine MacGregor (2-13, 17-20, 25-26) Renae B. Deaton (14-16, 21-24)	Staff Exhibit 17	FPL's response to Staff's Second Set of Interrogatories Nos. 2-26 *Bates Nos.: 000001-000026*	1, 4-7, 11-12	
18		Staff Exhibit 18	FPL's response to Staff's First Production of Documents No. 1 *Bates Nos.: 000027-000033*	3-9, 14, 15	
19	Katharine MacGregor (27-31)	Staff Exhibit 19	FPL's response to Staff's Third Set of Interrogatories Nos. 27-31 **Contains Confidential DN 03490-2022 in response to Interrogatory No. 30** *Bates Nos.: 000034-000039*	1, 4-7, 14, 15	

Docket No. 20220007-EI Comprehensive Exhibit List for Entry into Hearing Record November 1-3, 2022					
Hearing I.D. #	**Witness**	**I.D. # As Filed**	**Exhibit Description**	**Issue Nos.**	**Entered**
20	Katharine MacGregor (33-34, 41) Renae B. Deaton (32, 35-40) Scott R. Bores (42)	Staff Exhibit 20	FPL's response to Staff's Fourth Set of Interrogatories Nos. 32-42 *Bates Nos.: 000040-000053*	2, 4-7, 13-15	
21	Renae B. Deaton (43, 49-53, 55-56) Katharine MacGregor (44-48, 51-54, 57)	Staff Exhibit 21	FPL's response to Staff's Fifth Set of Interrogatories Nos. 43-57 *Bates Nos.: 000054-000069*	3-9	
22	Kimberly S. McDaniel (2-8) Gary P. Dean (8-9)	Staff Exhibit 22	DEF's response to Staff's Second Set of Interrogatories Nos. 2-9 *Bates Nos.: 000070-000076*	1, 4-7	
23	Kimberly S. McDaniel (13-15) Gary P. Dean (11-12) Eric Szkolnyj (16)	Staff Exhibit 23	DEF's response to Staff's Fourth Set of Interrogatories Nos. 11-16 *Bates Nos.: 000077-000080*	2, 4-7, 16, 17	
24	Kimberly S. McDaniel (17)	Staff Exhibit 24	DEF's response to Staff's Fifth Set of Interrogatories No. 17 *Bates Nos.: 000081-000082*	3-9, 16, 17	
25	M. Ashley Sizemore (1-2)	Staff Exhibit 25	TECO's response to Staff's First Set of Interrogatories Nos. 1-2 *Bates Nos.: 000083-000085*	1, 4-7	
26	M. Ashley Sizemore (3)	Staff Exhibit 26	TECO's response to Staff's Second Set of Interrogatories No. 3 *Bates Nos.: 000086-000087*	2, 4-7	

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 20220007-EI EXHIBIT: 2
PARTY: RBD-1
DESCRIPTION: Environmental Cost Recovery Final True-up January 2021 - December 2021 Commission Forms 42-1A throug...

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM: 42-1A

January 2021 through December 2021

(1)	(2)
	2021
1. Over/(Under) Recovery for the Current Period	$7,688,023
a. Sum of Current Period Adjustments (b)	$1,355,729
2. Interest Provision	$19,467
3. Total	$9,063,219
4. Actual/Estimated Over/(Under) Recovery for the Same Period (a)	$2,734,434
5. Interest Provision	$13,943
6. Total	$2,748,378
7. Net True-Up for the period Over/(Under) Recovery	$6,314,841

(a) Approved in Order No. PSC-2021-0426-FOF-EI issued on November 17, 2021.

(b) Adjustment to reflect the change in the Florida state tax rate from 4.458% to 3.535%. The reduction in tax rate impacted 2020 and 2021 and a retroactive adjustment was booked in August 2021.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-2A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
1. Clause Revenues (net of Revenue Taxes)	$11,121,867	$10,765,699	$11,299,742	$12,083,753	$13,749,434	$14,524,310	$15,169,749	$16,193,946	$15,752,684	$14,034,546	$12,192,408	$11,163,576	$158,051,715
2. True-Up Provision - Prior Period (e)	$1,570,977	$1,570,977	$1,570,977	$1,570,977	$1,570,977	$1,570,977	$1,570,977	$1,570,977	$1,570,977	$1,570,977	$1,570,977	$1,570,977	$18,851,728
3. Clause Revenues Applicable to Period (Lines 1 + 2)	12,692,845	12,336,676	12,870,719	13,654,730	15,320,412	16,095,287	16,740,727	17,764,924	17,323,661	15,605,524	13,763,385	12,734,553	$176,903,443
4. Jurisdictional Revenue Requirements													
a. O&M Activities (a)	$2,079,525	$2,074,644	$1,966,305	$2,031,992	$2,286,979	$1,583,886	$2,249,787	$1,872,711	$2,198,670	$557,901	$1,773,333	$1,625,669	$22,301,401
b. Capital Projects (b)	$12,441,157	$12,425,509	$12,401,367	$12,381,575	$12,357,452	$12,333,057	$12,314,021	$12,221,772	$12,196,978	$12,174,650	$12,153,263	$11,513,218	$146,914,019
c. Total Jurisdictional Revenue Requirements (Lines 4a + 4b)	$14,520,682	$14,500,153	$14,367,672	$14,413,567	$14,644,431	$13,916,944	$14,563,808	$14,094,483	$14,395,647	$12,732,551	$13,926,595	$13,138,887	$169,215,420
5.Over/(Under) Recovery (Lines 3 - 4c)	($1,827,838)	($2,163,477)	($1,496,953)	($758,837)	$675,981	$2,178,344	$2,176,919	$3,670,441	$2,928,014	$2,872,973	($163,210)	($404,334)	$7,688,023
6.Interest Provision (c)	$2,253	$2,001	$2,071	$1,661	$941	$1,020	$1,225	$1,186	$1,378	$1,673	$2,103	$1,956	$19,467
7.Beginning Balance True-Up & Interest Provision	$18,851,728	$15,455,166	$11,722,713	$8,656,853	$6,328,700	$5,434,645	$6,043,031	$6,650,198	$10,105,661	$11,464,076	$12,768,659	$11,036,574	$18,851,728
a. Deferred True-Up - Beginning of Period (d)(f)	$14,657,306	$14,657,306	$14,657,306	$14,657,306	$14,657,306	$14,657,306	$14,657,306	$14,657,306	$14,657,306	$14,657,306	$14,657,306	$14,657,306	
8.True-Up Collected/(Refunded) (see Line 2)	($1,570,977)	($1,570,977)	($1,570,977)	($1,570,977)	($1,570,977)	($1,570,977)	($1,570,977)	($1,570,977)	($1,570,977)	($1,570,977)	($1,570,977)	($1,570,977)	($18,851,728)
9.End of Period Total True-Up (Lines 5+6+7+7a+8)	$30,112,473	$26,380,019	$23,314,160	$20,986,007	$20,091,951	$20,700,338	$21,307,504	$23,408,153	$26,121,383	$27,425,051	$25,693,881	$23,720,525	$7,707,490
10.Adjustment to Period True-Up Including Interest (g)	$0	$0	$0	$0	$0	$0	$0	$1,354,814	$0	$914	$0	$0	$1,355,729
11.End of Period Total True-Up (Lines 9 + 10)	$30,112,473	$26,380,019	$23,314,160	$20,986,007	$20,091,951	$20,700,338	$21,307,504	$24,762,968	$26,121,383	$27,425,966	$25,693,881	$23,720,525	$9,063,219

Notes:

(a) Form 42-5A-2, Line 7

(b) Form 42-7A-2, Line 6

(c) Form 3A, Line 10

(d) Form 1A, Line 7

(e) As approved in Order No. PSC-2021-0426-FOF-EI issued on November 17, 2021.

(f) From FPL's 2021 Final True-up filed on April 1, 2021.

(g) Adjustment to reflect the change in the Florida state tax rate from 4.458% to 3.535%. The reduction in tax rate impacted 2020 and 2021 and a retroactive adjustment was booked in August 2021.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-3A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
1. Beginning True-Up amount for Interest Provision (a)	$33,509,034	$30,112,473	$26,380,019	$23,314,160	$20,986,007	$20,091,951	$20,700,338	$22,662,319	$24,762,968	$26,122,297	$27,425,966	$25,693,881	
2. Ending True-Up amount for Interest Provision (b)	$30,110,219	$26,378,018	$23,312,089	$20,984,345	$20,091,010	$20,699,318	$21,306,279	$24,761,782	$26,120,004	$27,424,292	$25,691,778	$23,718,569	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	$63,619,254	$56,490,491	$49,692,108	$44,298,505	$41,077,017	$40,791,269	$42,006,617	$47,424,101	$50,882,972	$53,546,589	$53,117,744	$49,412,450	
4. Average True-Up Amount (Line 3 x 1/2)	$31,809,627	$28,245,246	$24,846,054	$22,149,253	$20,538,508	$20,395,635	$21,003,308	$23,712,050	$25,441,486	$26,773,295	$26,558,872	$24,706,225	
5. Interest Rate (First Day of Reporting Month)	0.09000%	0.08000%	0.09000%	0.11000%	0.07000%	0.04000%	0.08000%	0.06000%	0.06000%	0.07000%	0.08000%	0.11000%	
6. Interest Rate (First Day of Subsequent Month)	0.08000%	0.09000%	0.11000%	0.07000%	0.04000%	0.08000%	0.06000%	0.06000%	0.07000%	0.08000%	0.11000%	0.08000%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.17000%	0.17000%	0.20000%	0.18000%	0.11000%	0.12000%	0.14000%	0.12000%	0.13000%	0.15000%	0.19000%	0.19000%	
8. Average Interest Rate (Line 7 x 1/2)	0.08500%	0.08500%	0.10000%	0.09000%	0.05500%	0.06000%	0.07000%	0.06000%	0.06500%	0.07500%	0.09500%	0.09500%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.00708%	0.00708%	0.00833%	0.00750%	0.00458%	0.00500%	0.00583%	0.00500%	0.00542%	0.00625%	0.00792%	0.00792%	
10. Interest Provision for the Month (Lines 4 x 9)	$2,253	$2,001	$2,071	$1,661	$941	$1,020	$1,225	$1,186	$1,378	$1,673	$2,103	$1,956	$19,467

Notes:

(a) Form 2A, Lines 7 + 7a + 10

(b) Line 1 + Form 2A, Lines 5 + 8

Actual interest rates are developed using the AA financial 30-day rates as published by the Federal Reserve.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-4A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)
O&M Projects	Final True-Up (a)	Actual/Estimated (b)	Variance Amount (c)	Variance Percent (d)
1 - Air Operating Permit Fees	$226,538	$230,164	($3,626)	(1.58%)
3a - Continuous Emission Monitoring Systems	$327,413	$366,961	($39,548)	(10.78%)
5a - Maintenance of Stationary Above Ground Fuel Storage Tanks	$115,031	$250,061	($135,030)	(54.00%)
8a - Oil Spill Clean-up/Response Equipment	$298,261	$267,940	$30,321	11.32%
14 - NPDES Permit Fees	$69,200	$69,200	$0	0%
19a - Substation Pollutant Discharge Prevention & Removal-Distribution	$2,522,433	$3,371,911	($849,478)	(25.19%)
19b - Substation Pollutant Discharge Prevention & Removal-Transmission	$987,290	$1,347,095	($359,805)	(26.71%)
21 - St. Lucie Turtle Nets	$408,846	$329,195	$79,651	24.20%
22 - Pipeline Integrity Management	($2)	($2)	$0	0%
23 - SPCC - Spill Prevention, Control & Countermeasures	$856,765	$748,442	$108,323	14.47%
24 - Manatee Reburn	$5,132	$3,471	$1,661	47.84%
27 - Lowest Quality Water Source	$107,973	$105,036	$2,937	2.80%
28 - CWA 316(b) Phase II Rule	$389,432	$397,890	($8,458)	(2.13%)
29 - SCR Consumables	$425,802	$464,147	($38,345)	(8.26%)
31 - Clean Air Interstate Rule (CAIR) Compliance	$4,761,843	$3,949,873	$811,970	20.56%
33 - MATS Project	$1,329,741	$1,618,628	($288,887)	(17.85%)
37 - DeSoto Next Generation Solar Energy Center	$620,286	$388,452	$231,834	59.68%
38 - Space Coast Next Generation Solar Energy Center	$189,389	$259,673	($70,283)	(27.07%)
39 - Martin Next Generation Solar Energy Center	$3,993,453	$4,051,443	($57,990)	(1.43%)
41 - Manatee Temporary Heating System	$226,000	$162,330	$63,670	39.22%
42 - Turkey Point Cooling Canal Monitoring Plan	$5,302,747	$8,166,607	($2,863,860)	(35.07%)
45 - 800 MW Unit ESP	$59,249	$75,000	($15,752)	(21.00%)
47 - NPDES Permit Renewal Requirements	($45,357)	($4,234)	($41,123)	971.24%
48 - Industrial Boiler MACT	$9,500	$31,668	($22,169)	(70.00%)
50 - Steam Electric Effluent Guidelines Revised Rules	$78,083	$43,726	$34,357	78.57%
51 - Gopher Tortoise Relocations	$5,707	$39,523	($33,816)	(85.56%)
55 - Solar Site Avian Monitoring and Reporting Project	$177	$0	$177	0%
NA-Amortization of Gains on Sales of Emissions Allowances	($88)	$47	($134)	(288.33%)
Total	$23,270,843	$26,734,246	($3,463,403)	(12.95%)

Notes:

(a) Twelve-month totals from Form 42-5A

(b) As approved in Order No. PSC-2021-0426-FOF-EI issued November 17, 2021.

(c) Column (2) - Column (3)

(d) Column (4) / Column (3)

Form 42-4A

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)
	Final True-Up (a)	Actual/Estimated (b)	Variance Amount (c)	Variance Percent (d)
1. Total Recoverable Costs for O&M Activities	$23,270,843	$26,734,246	($3,463,403)	(12.95%)
2. Recoverable Costs Jurisdictionalized on:				
a. Energy	$12,962,814	$15,305,167	($2,342,353)	(15.30%)
b. Demand	$10,308,029	$11,429,079	($1,121,050)	(9.81%)
3. Jurisdictionalized Recoverable Costs				
a. Energy	$12,393,216	$14,634,547	($2,241,331)	(15.32%)
b. 12 CP Demand	$6,740,785	$7,059,988	($319,203)	(4.52%)
c. GCP Demand	$3,167,400	$3,931,948	($764,548)	(19.44%)
4. Total Jurisdictionalized Recoverable Costs for O&M Activities	$22,301,401	$25,626,483	($3,325,082)	(12.98%)

Notes:

(a) Twelve-month totals from Form 42-5A

(b) As approved in Order No. PSC-2021-0426-FOF-EI issued November 17, 2021.

(c) Column (2) - Column (3)

(d) Column (4) / Column (3)

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-5A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
O&M Projects	Strata	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
1 - Air Operating Permit Fees	Base	$11,135	$11,135	$11,135	$11,135	$11,135	$11,135	$11,135	$11,135	$11,135	$11,135	$11,135	$11,135	$133,620
1 - Air Operating Permit Fees	Intermediate	$6,046	$6,046	$7,208	$6,046	$7,437	$7,437	$7,437	$7,437	$7,437	$7,437	$7,437	$7,437	$84,842
1 - Air Operating Permit Fees	Peaking	$1,036	$1,036	($14,016)	$1,036	$2,373	$2,373	$2,373	$2,373	$2,373	$2,373	$2,373	$2,373	$8,076
3a - Continuous Emission Monitoring Systems	Intermediate	$78,951	$9,778	$13,092	$20,808	$13,255	$7,947	$9,739	$40,615	$21,795	$37,077	$16,346	$8,535	$277,937
3a - Continuous Emission Monitoring Systems	Peaking	$37,105	$592	$136	$2,103	$0	$5,228	$221	$1,913	$0	$225	$1,065	$886	$49,476
5a - Maintenance of Stationary Above Ground Fuel Storage Tanks	Base	$0	$0	$0	$0	$0	$768	$0	$0	$0	$0	$0	$0	$768
5a - Maintenance of Stationary Above Ground Fuel Storage Tanks	General	$0	$0	$0	$0	$0	$0	$0	$0	$0	$101,175	$0	$0	$101,175
5a - Maintenance of Stationary Above Ground Fuel Storage Tanks	Intermediate	$0	$0	$0	$0	$2,718	$0	$0	$0	$0	$0	$0	$0	$2,718
5a - Maintenance of Stationary Above Ground Fuel Storage Tanks	Peaking	$0	$36	$0	($323)	$4,929	$4,032	$599	$419	$0	$0	$0	$678	$10,370
8a - Oil Spill Clean-up/Response Equipment	Intermediate	$1,861	$3,037	$1,854	$6,600	$418	$2,341	$3,411	$1,030	$2,668	$3,590	$1,348	$4,650	$32,809
8a - Oil Spill Clean-up/Response Equipment	Peaking	$15,058	$24,575	$14,998	$53,400	$3,383	$18,943	$27,599	$8,334	$21,584	$29,048	$10,908	$37,623	$265,452
14 - NPDES Permit Fees	Base	$11,500	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$11,500
14 - NPDES Permit Fees	Intermediate	$28,260	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$28,260
14 - NPDES Permit Fees	Peaking	$29,440	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$29,440
19a - Substation Pollutant Discharge Prevention & Removal-Distribution	Distribution	$181,853	$257,221	$368,726	$445,657	$407,841	$64,961	$159,970	$93,406	$63,183	$94,756	$77,889	$306,969	$2,522,433
19b - Substation Pollutant Discharge Prevention & Removal-Transmission	Transmission	$147,042	$70,716	$119,516	$76,276	$218,444	$38,515	$19,946	$20,034	$171,653	$22,010	$31,062	$52,077	$987,290
21 - St. Lucie Turtle Nets	Base	$19,635	$19,740	$19,110	$26,509	$0	$151,850	$29,437	$19,478	$19,727	$10,071	$37,075	$56,212	$408,846
22 - Pipeline Integrity Management	Intermediate	$0	$0	$0	($1)	$0	$0	$0	$0	$0	$0	$0	$0	($1)
22 - Pipeline Integrity Management	Peaking	$0	$0	$0	($1)	$0	$0	$0	$0	$0	$0	$0	$0	($1)
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$28,328	$40,671	$37,144	$46,591	$39,399	$22,973	$41,253	$50,605	$107,100	$83,075	$84,863	$62,965	$644,968
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$434	$0	$6,125	$279	$1,253	$529	$2,261	$2,029	$296	$1,609	$885	$0	$15,699
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$0	$0	$2,401	$0	$2,211	$459	$1,655	$1,838	$393	$2,911	$3,283	$487	$15,637
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$5,511	$9,955	$11,154	$11,546	$9,638	$5,741	$8,905	$13,827	$47,146	$6,990	$12,136	$37,911	$180,461
24 - Manatee Reburn	Peaking	$0	$404	$109	($2,041)	$0	$0	$276	$3,005	$1,068	$0	$2,312	$0	$5,132
27 - Lowest Quality Water Source	Intermediate	$8,770	$10,195	$8,947	$8,303	$8,129	$9,016	$8,976	$8,923	$9,249	$9,768	$8,911	$8,786	$107,973
28 - CWA 316(b) Phase II Rule	Base	$68,482	$46,617	$70,139	$3,679	$7,333	$5,036	$6,234	$10,545	$1,957	$10,271	$4,561	$6,073	$240,926
28 - CWA 316(b) Phase II Rule	Intermediate	$22,053	$5,176	$27,958	$15,208	$7,244	$22,780	$4,760	$11,074	$5,001	$8,066	$11,114	$5,319	$145,752
28 - CWA 316(b) Phase II Rule	Peaking	$218	$235	$212	$275	$192	$254	$337	$216	$106	$134	$247	$328	$2,754
29 - SCR Consumables	Intermediate	$18,864	$25,372	$42,595	$20,438	$42,429	$11,323	$32,768	$33,942	$28,326	$48,772	$74,311	$46,661	$425,802
31 - Clean Air Interstate Rule (CAIR) Compliance	Base	$645,847	$279,059	$251,832	$247,670	$507,919	$226,391	$650,060	$540,816	$704,777	$300,387	$90,735	$181,367	$4,626,859
31 - Clean Air Interstate Rule (CAIR) Compliance	Peaking	$8,876	$9,345	$10,280	$10,141	$10,813	$10,452	$15,640	$14,437	$10,649	$10,950	$13,011	$10,390	$134,984
33 - MATS Project	Base	$111,365	$168,111	$132,106	$134,447	$90,852	$39,917	$144,096	$190,848	$152,374	$140,202	$223,197	($197,774)	$1,329,741
37 - DeSoto Next Generation Solar Energy Center	Solar	$33,059	$29,169	$47,777	$31,099	$34,912	$72,491	$64,878	$62,657	$54,619	$26,507	$106,710	$56,409	$620,286
38 - Space Coast Next Generation Solar Energy Center	Solar	$14,373	$10,938	$13,946	$10,248	$23,302	$29,282	$29,498	$9,656	$19,045	$10,533	$10,035	$8,535	$189,389
39 - Martin Next Generation Solar Energy Center	Intermediate	$218,801	$250,170	$498,654	$383,898	$345,339	$347,415	$373,325	$243,522	$272,900	$328,947	$367,792	$362,691	$3,993,453
41 - Manatee Temporary Heating System	Intermediate	$23,178	$7,316	$22,343	$9,136	$3,766	$9,928	$8,172	$8,776	$35,296	$592	$20,221	$77,275	$226,000
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$398,801	$819,118	$409,062	$495,711	$573,875	$509,410	$674,347	$530,280	$528,278	($734,207)	$602,792	$495,279	$5,302,747
45 - 800 MW Unit ESP	Peaking	$0	$1,114	$9,667	$11,708	$670	$0	$0	$0	$258	$2,993	$521	$32,317	$59,249
47 - NPDES Permit Renewal Requirements	Base	$0	$38,283	($97,788)	$17,201	($35,600)	$0	$0	($487)	$2,914	($580)	$3,054	$0	($73,003)
47 - NPDES Permit Renewal Requirements	Intermediate	($168)	$6,741	$2,349	$2,250	$0	$5,400	$3,424	$0	$2,250	$0	$5,400	$0	$27,646
48 - Industrial Boiler MACT	Base	$27	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$27
48 - Industrial Boiler MACT	Intermediate	$0	$0	$0	$0	$0	$0	$9,331	$0	$0	$0	$0	$0	$9,331
48 - Industrial Boiler MACT	Peaking	$141	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$141
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$0	$0	$0	$3,145	$41,127	$12,794	($10,344)	$12,672	$0	$1,797	$9,484	$7,955	$78,629
50 - Steam Electric Effluent Guidelines Revised Rules	Peaking	$0	$0	$0	$0	($546)	$0	$0	$0	$0	$0	$0	$0	($546)
51 - Gopher Tortoise Relocations	Peaking	$0	$0	$0	$0	$0	$0	$5,707	$0	$0	$0	$0	$0	$5,707
55 - Solar Site Avian Monitoring and Reporting Project	Solar	$0	$0	$0	$0	$0	$0	$0	$0	$59	$59	$59	$0	$177
NA-Amortization of Gains on Sales of Emissions Allowances	Base	$0	$0	($3)	$0	$0	($8)	$0	$0	($3)	$0	$0	($3)	($15)
NA-Amortization of Gains on Sales of Emissions Allowances	Intermediate	$0	$0	($12)	$0	$0	($12)	$0	$0	($12)	$0	$0	($12)	($48)
NA-Amortization of Gains on Sales of Emissions Allowances	Peaking	$0	$0	($6)	$0	$0	($6)	$0	$0	($6)	$0	$0	($6)	($24)
	Total	$2,175,882	$2,161,903	$2,048,751	$2,110,174	$2,386,188	$1,657,096	$2,347,427	$1,955,356	$2,305,596	$578,671	$1,852,273	$1,691,528	$23,270,843

Docket No. 20220007-EI
2021 ECR Final True Up Calculation
Exhibit RBD-1, Page 6 of 75

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-5A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
O&M Projects	Strata	Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
1 - Air Operating Permit Fees	Base	$133,620	95.678800%	$127,846	$127,846	$0	$0
1 - Air Operating Permit Fees	Intermediate	$84,842	94.997900%	$80,598	$80,598	$0	$0
1 - Air Operating Permit Fees	Peaking	$8,076	95.267500%	$7,694	$7,694	$0	$0
3a - Continuous Emission Monitoring Systems	Intermediate	$277,937	94.997900%	$264,035	$264,035	$0	$0
3a - Continuous Emission Monitoring Systems	Peaking	$49,476	95.267500%	$47,134	$47,134	$0	$0
5a - Maintenance of Stationary Above Ground Fuel Storage Tanks	Base	$768	95.689100%	$735	$0	$735	$0
5a - Maintenance of Stationary Above Ground Fuel Storage Tanks	General	$101,175	96.988800%	$98,128	$0	$98,128	$0
5a - Maintenance of Stationary Above Ground Fuel Storage Tanks	Intermediate	$2,718	95.008100%	$2,582	$0	$2,582	$0
5a - Maintenance of Stationary Above Ground Fuel Storage Tanks	Peaking	$10,370	95.277800%	$9,880	$0	$9,880	$0
8a - Oil Spill Clean-up/Response Equipment	Intermediate	$32,809	94.997900%	$31,168	$31,168	$0	$0
8a - Oil Spill Clean-up/Response Equipment	Peaking	$265,452	95.267500%	$252,890	$252,890	$0	$0
14 - NPDES Permit Fees	Base	$11,500	95.689100%	$11,004	$0	$11,004	$0
14 - NPDES Permit Fees	Intermediate	$28,260	95.008100%	$26,849	$0	$26,849	$0
14 - NPDES Permit Fees	Peaking	$29,440	95.277800%	$28,050	$0	$28,050	$0
19a - Substation Pollutant Discharge Prevention & Removal-Distribution	Distribution	$2,522,433	100.000000%	$2,522,433	$0	$0	$2,522,433
19b - Substation Pollutant Discharge Prevention & Removal-Transmission	Transmission	$987,290	90.230000%	$890,832	$0	$890,832	$0
21 - St. Lucie Turtle Nets	Base	$408,846	95.689100%	$391,221	$0	$391,221	$0
22 - Pipeline Integrity Management	Intermediate	($1)	95.008100%	($1)	$0	($1)	$0
22 - Pipeline Integrity Management	Peaking	($1)	95.277800%	($1)	$0	($1)	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$644,968	100.000000%	$644,968	$0	$0	$644,968
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$15,699	95.008100%	$14,916	$0	$14,916	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$15,637	95.277800%	$14,899	$0	$14,899	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$180,461	90.230000%	$162,830	$0	$162,830	$0
24 - Manatee Reburn	Peaking	$5,132	95.267500%	$4,889	$4,889	$0	$0
27 - Lowest Quality Water Source	Intermediate	$107,973	95.008100%	$102,583	$0	$102,583	$0
28 - CWA 316(b) Phase II Rule	Base	$240,926	95.689100%	$230,540	$0	$230,540	$0
28 - CWA 316(b) Phase II Rule	Intermediate	$145,752	95.008100%	$138,476	$0	$138,476	$0
28 - CWA 316(b) Phase II Rule	Peaking	$2,754	95.277800%	$2,624	$0	$2,624	$0
29 - SCR Consumables	Intermediate	$425,802	94.997900%	$404,503	$404,503	$0	$0
31 - Clean Air Interstate Rule (CAIR) Compliance	Base	$4,626,859	95.678800%	$4,426,923	$4,426,923	$0	$0
31 - Clean Air Interstate Rule (CAIR) Compliance	Peaking	$134,984	95.267500%	$128,596	$128,596	$0	$0
33 - MATS Project	Base	$1,329,741	95.678800%	$1,272,280	$1,272,280	$0	$0
37 - DeSoto Next Generation Solar Energy Center	Solar	$620,286	95.689100%	$593,546	$0	$593,546	$0
38 - Space Coast Next Generation Solar Energy Center	Solar	$189,389	95.689100%	$181,225	$0	$181,225	$0
39 - Martin Next Generation Solar Energy Center	Intermediate	$3,993,453	95.008100%	$3,794,104	$0	$3,794,104	$0
41 - Manatee Temporary Heating System	Intermediate	$226,000	94.997900%	$214,695	$214,695	$0	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$5,302,747	95.678800%	$5,073,605	$5,073,605	$0	$0
45 - 800 MW Unit ESP	Peaking	$59,249	95.267500%	$56,445	$56,445	$0	$0
47 - NPDES Permit Renewal Requirements	Base	($73,003)	95.689100%	($69,856)	$0	($69,856)	$0
47 - NPDES Permit Renewal Requirements	Intermediate	$27,646	95.008100%	$26,266	$0	$26,266	$0
48 - Industrial Boiler MACT	Base	$27	95.689100%	$26	$0	$26	$0
48 - Industrial Boiler MACT	Intermediate	$9,331	95.008100%	$8,866	$0	$8,866	$0
48 - Industrial Boiler MACT	Peaking	$141	95.277800%	$135	$0	$135	$0
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$78,629	95.689100%	$75,239	$0	$75,239	$0
50 - Steam Electric Effluent Guidelines Revised Rules	Peaking	($546)	95.277800%	($520)	$0	($520)	$0
51 - Gopher Tortoise Relocations	Peaking	$5,707	95.277800%	$5,438	$0	$5,438	$0
55 - Solar Site Avian Monitoring and Reporting Project	Solar	$177	95.678800%	$169	$0	$169	$0
NA-Amortization of Gains on Sales of Emissions Allowances	Base	($15)	95.678800%	($15)	($15)	$0	$0
NA-Amortization of Gains on Sales of Emissions Allowances	Intermediate	($48)	94.997900%	($46)	($46)	$0	$0
NA-Amortization of Gains on Sales of Emissions Allowances	Peaking	($24)	95.267500%	($23)	($23)	$0	$0
	Total	$23,270,843		$22,301,401	$12,393,216	$6,740,785	$3,167,400

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-5A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
1. Total of O&M Activities	$2,175,882	$2,161,903	$2,048,751	$2,110,174	$2,386,188	$1,657,096	$2,347,427	$1,955,356	$2,305,596	$578,671	$1,852,273	$1,691,528	$23,270,843
2. Recoverable Costs Jurisdictionalized on Energy													
Production - Base	$1,167,148	$1,277,424	$804,132	$888,963	$1,183,780	$786,845	$1,479,638	$1,273,079	$1,396,562	($282,484)	$927,859	$490,004	$11,392,951
Production - Intermediate	$128,900	$51,550	$87,079	$63,027	$67,306	$38,965	$61,527	$91,800	$95,509	$97,469	$119,664	$144,546	$1,047,342
Production - Peaking	$62,075	$37,066	$21,167	$76,346	$17,239	$36,990	$46,109	$30,062	$35,927	$45,589	$30,190	$83,582	$522,344
Production - Solar	$0	$0	$0	$0	$0	$0	$0	$0	$59	$59	$59	$0	$177
3. Recoverable Costs Jurisdictionalized on Demand													
Production - Base	$99,644	$104,641	($8,539)	$50,534	$12,860	$170,448	$25,327	$42,208	$24,599	$21,558	$54,174	$70,240	$667,694
Production - Intermediate	$278,149	$272,282	$544,033	$409,937	$364,682	$385,139	$402,077	$265,548	$289,696	$348,389	$394,102	$376,797	$4,330,832
Production - Peaking	$29,800	$271	$2,613	($50)	$6,786	$4,745	$8,299	$2,474	$499	$3,045	$3,529	$1,493	$63,503
Production - Solar	$47,432	$40,107	$61,723	$41,346	$58,213	$101,773	$94,376	$72,313	$73,664	$37,039	$116,745	$64,944	$809,675
Transmission	$152,553	$80,670	$130,670	$87,822	$228,081	$44,256	$28,851	$33,862	$218,799	$29,000	$43,198	$89,988	$1,167,751
Distribution	$210,181	$297,892	$405,870	$492,247	$447,240	$87,934	$201,223	$144,011	$170,283	$177,831	$162,752	$369,934	$3,167,400
General	$0	$0	$0	$0	$0	$0	$0	$0	$0	$101,175	$0	$0	$101,175
4. Retail Energy Jurisdictional Factors													
Production - Base	95.678800%	95.678800%	95.678800%	95.678800%	95.678800%	95.678800%	95.678800%	95.678800%	95.678800%	95.678800%	95.678800%	95.678800%	
Production - Intermediate	94.997900%	94.997900%	94.997900%	94.997900%	94.997900%	94.997900%	94.997900%	94.997900%	94.997900%	94.997900%	94.997900%	94.997900%	
Production - Peaking	95.267500%	95.267500%	95.267500%	95.267500%	95.267500%	95.267500%	95.267500%	95.267500%	95.267500%	95.267500%	95.267500%	95.267500%	
Production - Solar	95.678800%	95.678800%	95.678800%	95.678800%	95.678800%	95.678800%	95.678800%	95.678800%	95.678800%	95.678800%	95.678800%	95.678800%	
Production - General	96.988800%	96.988800%	96.988800%	96.988800%	96.988800%	96.988800%	96.988800%	96.988800%	96.988800%	96.988800%	96.988800%	96.988800%	
5. Retail Demand Jurisdictional Factors													
Production - Base	95.689100%	95.689100%	95.689100%	95.689100%	95.689100%	95.689100%	95.689100%	95.689100%	95.689100%	95.689100%	95.689100%	95.689100%	
Production - Intermediate	95.008100%	95.008100%	95.008100%	95.008100%	95.008100%	95.008100%	95.008100%	95.008100%	95.008100%	95.008100%	95.008100%	95.008100%	
Production - Peaking	95.277800%	95.277800%	95.277800%	95.277800%	95.277800%	95.277800%	95.277800%	95.277800%	95.277800%	95.277800%	95.277800%	95.277800%	
Production - Solar	95.689100%	95.689100%	95.689100%	95.689100%	95.689100%	95.689100%	95.689100%	95.689100%	95.689100%	95.689100%	95.689100%	95.689100%	
Transmission	90.230000%	90.230000%	90.230000%	90.230000%	90.230000%	90.230000%	90.230000%	90.230000%	90.230000%	90.230000%	90.230000%	90.230000%	
Distribution	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	
General	96.988800%	96.988800%	96.988800%	96.988800%	96.988800%	96.988800%	96.988800%	96.988800%	96.988800%	96.988800%	96.988800%	96.988800%	
6. Jurisdictional Recoverable Costs													
Production - Base	$1,212,062	$1,322,354	$761,214	$898,905	$1,144,932	$915,944	$1,439,935	$1,258,455	$1,359,752	($249,649)	$939,604	$536,042	$11,539,549
Production - Intermediate	$386,716	$307,661	$599,599	$449,348	$410,417	$402,930	$440,456	$339,500	$365,966	$423,591	$488,107	$495,303	$5,109,594
Production - Peaking	$87,530	$35,570	$22,655	$72,686	$22,889	$39,761	$51,834	$30,996	$34,702	$46,333	$32,124	$81,049	$558,128
Production - Solar	$45,387	$38,378	$59,062	$39,564	$55,704	$97,386	$90,307	$69,195	$70,544	$35,499	$111,769	$62,144	$774,940
Transmission	$137,649	$72,789	$117,904	$79,242	$205,798	$39,932	$26,032	$30,553	$197,422	$26,167	$38,977	$81,196	$1,053,661
Distribution	$210,181	$297,892	$405,870	$492,247	$447,240	$87,934	$201,223	$144,011	$170,283	$177,831	$162,752	$369,934	$3,167,400
General	$0	$0	$0	$0	$0	$0	$0	$0	$0	$98,128	$0	$0	$98,128
7. Total Jurisdictional Recoverable Costs for O&M Activities	$2,079,525	$2,074,644	$1,966,305	$2,031,992	$2,286,979	$1,583,886	$2,249,787	$1,872,711	$2,198,670	$557,901	$1,773,333	$1,625,669	$22,301,401

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-6A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)
Capital Projects	Final True-Up (a)	Actual/Estimated (b)	Variance Amount (c)	Variance Percent (d)
2 - Low NOX Burner Technology	$54,160	$54,128	$32	0.06%
3 - Continuous Emission Monitoring Systems	$451,668	$451,822	($154)	(0.03%)
5 - Maintenance of Stationary Above Ground Fuel Tanks	$1,607,954	$1,604,019	$3,935	0.25%
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground	($1,451)	($1,451)	($0)	0.01%
8 - Oil Spill Cleanup/Response Equipment	$207,106	$189,861	$17,245	9.08%
10 - Relocate Storm Water Runoff	$6,021	$6,015	$6	0.10%
12 - Scherer Discharge Pipeline	$31,989	$32,591	($602)	(1.85%)
20 - Wastewater Discharge Elimination & Reuse	$42,635	$42,559	$76	0.18%
21 - St. Lucie Turtle Nets	$725,377	$724,354	$1,023	0.14%
22 - Pipeline Integrity Management	$258,283	$257,955	$329	0.13%
23 - SPCC - Spill Prevention, Control & Countermeasures	$2,169,143	$2,185,488	($16,345)	(0.75%)
24 - Manatee Reburn	$2,864,168	$2,861,685	$2,483	0.09%
26 - UST Remove/Replacement	$6,539	$6,530	$9	0.13%
28 - CWA 316(b) Phase II Rule	$76,451	$76,351	$100	0.13%
31 - Clean Air Interstate Rule (CAIR) Compliance	$44,067,583	$44,414,116	($346,533)	(0.78%)
33 - MATS Project	$9,117,382	$9,233,085	($115,703)	(1.25%)
34 - St Lucie Cooling Water System Inspection & Maintenance	$356,812	$356,179	$633	0.18%
35 - Martin Plant Drinking Water System Compliance	$14,193	$14,167	$25	0.18%
36 - Low-Level Radioactive Waste Storage	$1,620,956	$1,618,894	$2,062	0.13%
37 - DeSoto Next Generation Solar Energy Center	$11,430,767	$11,422,133	$8,634	0.08%
38 - Space Coast Next Generation Solar Energy Center	$5,332,246	$5,325,746	$6,499	0.12%
39 - Martin Next Generation Solar Energy Center	$33,019,893	$32,972,967	$46,926	0.14%
41 - Manatee Temporary Heating System	$3,156,356	$3,154,746	$1,610	0.05%
42 - Turkey Point Cooling Canal Monitoring Plan	$6,957,286	$7,039,623	($82,337)	(1.17%)
44 - Martin Plant Barley Barber Swamp Iron Mitigation	$14,329	$14,310	$18	0.13%
45 - 800 MW Unit ESP	$18,483,282	$18,459,289	$23,993	0.13%
47 - NPDES Permit Renewal Requirements	$286,694	$370,228	($83,534)	(22.56%)
50 - Steam Electric Effluent Guidelines Revised Rules	$108,903	$109,680	($776)	(0.71%)
54 - Coal Combustion Residuals	$11,450,642	$11,556,346	($105,704)	(0.91%)
123 - The Protected Species Project	$13,162	$18,217	($5,056)	(27.75%)
NA-Amortization of Gains on Sales of Emissions Allowances	($9)	($12)	$3	(26.62%)
124 - FPL Miami-Dade Clean Water Recovery Center	$5,695	$39,327	($33,632)	(85.52%)
Total	$153,936,215	$154,610,949	($674,734)	(0.44%)

Notes:

(a) Twelve-month totals from Form 42-7A

(b) As approved in Order No. PSC-2021-0426-FOF-EI issued November 17, 2021.

(c) Column (2) - Column (3)

(d) Column (4) / Column (3)

Form 42-6A

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)
	Final True-Up (a)	Actual/Estimated (b)	Variance Amount (c)	Variance Percent (d)
1. Total Recoverable Costs for Capital Projects	$153,936,215	$154,610,949	($674,734)	(0.44%)
2. Recoverable Costs Jurisdictionalized on:				
a. Energy	($9)	($12)	$3	(26.62%)
b. Demand	$153,936,223	$154,610,960	($674,737)	(0.44%)
3. Jurisdictionalized Recoverable Costs				
a. Energy	$12,839,577	$12,905,121	($65,544)	(0.51%)
b. 12 CP Demand	$133,797,598	$134,375,690	($578,092)	(0.43%)
c. GCP Demand	$276,845	$279,188	($2,344)	(0.84%)
4. Total Jurisdictionalized Recoverable Costs for Capital Projects	$146,914,019	$147,559,999	($645,980)	(0.44%)

Notes:

(a) Twelve-month totals from Form 42-7A

(b) As approved in Order No. PSC-2021-0426-FOF-EI issued November 17, 2021.

(c) Column (2) - Column (3)

(d) Column (4) / Column (3)

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-7A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Capital Projects	Strata	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
2 - Low NOX Burner Technology	Peaking	$4,633	$4,612	$4,591	$4,570	$4,549	$4,528	$4,507	$4,475	$4,454	$4,434	$4,413	$4,392	$54,160
3 - Continuous Emission Monitoring Systems	Base	$2,259	$2,251	$2,243	$2,235	$2,227	$2,219	$2,211	$2,195	$2,187	$2,179	$2,171	$1,566	$25,944
3 - Continuous Emission Monitoring Systems	Intermediate	$22,530	$22,464	$22,396	$22,328	$22,260	$22,192	$22,124	$21,958	$21,891	$21,823	$21,756	$21,688	$265,412
3 - Continuous Emission Monitoring Systems	Peaking	$13,617	$13,572	$13,530	$13,488	$13,446	$13,404	$13,362	$13,262	$13,220	$13,179	$13,137	$13,095	$160,312
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	$151	$151	$151	$151	$151	$151	$151	$150	$150	$150	$150	$150	$1,806
5 - Maintenance of Stationary Above Ground Fuel Tanks	General	$58,669	$58,620	$58,571	$58,522	$58,473	$58,424	$59,265	$59,684	$59,623	$59,563	$59,503	$60,039	$708,954
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	$18,420	$18,408	$18,348	$18,287	$18,226	$18,166	$18,105	$17,971	$17,911	$17,851	$17,790	$17,730	$217,214
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	$58,043	$57,765	$57,536	$57,307	$57,078	$56,850	$56,621	$56,210	$55,983	$55,756	$55,529	$55,302	$679,980
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground	Base	$122	$121	($1,694)	$0	$0	$0	$0	$0	$0	$0	$0	$0	($1,451)
8 - Oil Spill Cleanup/Response Equipment	Distribution	$22	$22	$22	$22	$22	$22	$22	$22	$22	$22	$22	$22	$262
8 - Oil Spill Cleanup/Response Equipment	General	$27	$27	$27	$27	$27	$27	$27	$27	$27	$27	$27	$27	$326
8 - Oil Spill Cleanup/Response Equipment	Intermediate	$11,315	$10,407	$10,396	$10,398	$10,393	$10,491	$11,219	$12,349	$12,935	$12,624	$12,683	$13,192	$138,402
8 - Oil Spill Cleanup/Response Equipment	Peaking	$5,351	$5,076	$5,066	$5,066	$5,043	$5,019	$4,926	$4,817	$4,798	$6,362	$8,157	$8,434	$68,115
10 - Relocate Storm Water Runoff	Base	$511	$509	$508	$506	$505	$503	$502	$498	$497	$495	$494	$492	$6,021
12 - Scherer Discharge Pipeline	Base	$2,770	$2,762	$2,753	$2,745	$2,736	$2,728	$2,719	$2,699	$2,690	$2,682	$2,673	$2,031	$31,989
20 - Wastewater Discharge Elimination & Reuse	Peaking	$3,565	$3,565	$3,565	$3,565	$3,565	$3,565	$3,565	$3,536	$3,536	$3,536	$3,536	$3,536	$42,635
21 - St. Lucie Turtle Nets	Base	$61,087	$61,000	$60,913	$60,826	$60,740	$60,653	$60,566	$60,091	$60,004	$59,918	$59,832	$59,746	$725,377
22 - Pipeline Integrity Management	Intermediate	$11,733	$11,734	$11,711	$11,688	$11,665	$11,643	$11,620	$11,530	$11,507	$11,485	$11,462	$11,440	$139,217
22 - Pipeline Integrity Management	Peaking	$10,077	$10,033	$10,013	$9,993	$9,973	$9,954	$9,934	$9,857	$9,837	$9,818	$9,798	$9,778	$119,066
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$27,895	$27,813	$27,730	$27,648	$27,565	$27,483	$27,400	$27,195	$27,113	$27,032	$26,950	$26,868	$328,692
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$22,421	$22,271	$22,109	$22,053	$21,814	$21,365	$21,113	$20,968	$20,955	$20,927	$21,053	$21,174	$258,224
23 - SPCC - Spill Prevention, Control & Countermeasures	General	$899	$898	$896	$895	$895	$893	$892	$885	$884	$883	$888	$902	$10,711
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$56,485	$56,393	$56,241	$56,456	$58,722	$60,646	$60,529	$60,123	$60,008	$59,864	$59,801	$59,731	$705,000
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$44,410	$44,211	$44,048	$44,163	$42,656	$40,873	$40,708	$40,412	$40,249	$40,085	$39,921	$39,758	$501,494
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$30,733	$30,689	$30,644	$30,608	$30,571	$30,526	$30,482	$30,243	$30,198	$30,154	$30,110	$30,065	$365,023
24 - Manatee Reburn	Peaking	$243,759	$242,902	$242,046	$241,190	$240,334	$239,478	$238,622	$236,866	$236,017	$235,168	$234,318	$233,469	$2,864,168
26 - UST Remove/Replacement	General	$552	$551	$550	$549	$548	$547	$546	$542	$541	$540	$539	$538	$6,539
28 - CWA 316(b) Phase II Rule	Intermediate	$6,450	$6,439	$6,427	$6,416	$6,404	$6,392	$6,381	$6,331	$6,320	$6,308	$6,297	$6,285	$76,451
31 - Clean Air Interstate Rule (CAIR) Compliance	Base	$3,011,600	$3,006,487	$3,001,765	$2,997,107	$2,992,049	$2,986,643	$2,981,298	$2,958,363	$2,953,018	$2,947,687	$2,942,459	$2,538,015	$35,316,492
31 - Clean Air Interstate Rule (CAIR) Compliance	Distribution	$9	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$101
31 - Clean Air Interstate Rule (CAIR) Compliance	Intermediate	$9,413	$9,400	$9,384	$9,368	$9,351	$9,335	$9,318	$9,246	$9,230	$9,214	$9,197	$9,181	$111,637
31 - Clean Air Interstate Rule (CAIR) Compliance	Peaking	$729,533	$728,098	$726,667	$725,237	$723,806	$722,375	$720,944	$715,377	$713,958	$712,539	$711,120	$709,701	$8,639,354
33 - MATS Project	Base	$781,481	$779,779	$778,078	$776,370	$774,662	$772,955	$771,247	$765,332	$763,639	$761,945	$760,251	$631,642	$9,117,382
34 - St Lucie Cooling Water System Inspection & Maintenance	Base	$29,836	$29,836	$29,836	$29,836	$29,836	$29,836	$29,836	$29,592	$29,592	$29,592	$29,592	$29,592	$356,812
35 - Martin Plant Drinking Water System Compliance	Intermediate	$676	$676	$676	$676	$676	$676	$676	$671	$671	$671	$671	$671	$8,090
35 - Martin Plant Drinking Water System Compliance	Peaking	$510	$510	$510	$510	$510	$510	$510	$506	$506	$506	$506	$506	$6,103
36 - Low-Level Radioactive Waste Storage	Base	$136,875	$136,607	$136,339	$136,071	$135,803	$135,535	$135,267	$134,223	$133,957	$133,691	$133,426	$133,160	$1,620,956
37 - DeSoto Next Generation Solar Energy Center	Solar	$972,176	$968,997	$965,819	$962,639	$959,529	$956,440	$953,316	$944,723	$941,554	$938,358	$935,177	$932,038	$11,430,767
38 - Space Coast Next Generation Solar Energy Center	Solar	$453,214	$451,795	$450,375	$448,956	$447,537	$446,117	$444,698	$440,732	$439,324	$437,917	$436,509	$435,071	$5,332,246
39 - Martin Next Generation Solar Energy Center	Intermediate	$2,793,259	$2,788,746	$2,784,521	$2,778,386	$2,771,238	$2,764,012	$2,756,879	$2,732,174	$2,724,376	$2,716,558	$2,708,929	$2,700,815	$33,019,893
41 - Manatee Temporary Heating System	Distribution	$1,527	$1,527	$1,527	$1,527	$1,527	$1,527	$1,527	$1,514	$1,514	$1,514	$1,514	$1,514	$18,258
41 - Manatee Temporary Heating System	Intermediate	$268,914	$267,610	$266,306	$199,822	$248,980	$262,386	$261,070	$259,235	$257,929	$256,623	$255,317	$254,011	$3,058,205
41 - Manatee Temporary Heating System	Peaking	$0	$0	$0	$65,179	$14,714	$0	$0	$0	$0	$0	$0	$0	$79,893
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$573,446	$572,112	$571,748	$573,033	$577,715	$583,999	$586,898	$583,073	$582,440	$582,676	$582,785	$588,042	$6,957,967
42 - Turkey Point Cooling Canal Monitoring Plan	Intermediate	($681)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($681)
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	$690	$688	$687	$686	$684	$683	$682	$676	$675	$674	$672	$671	$8,167
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Peaking	$520	$519	$518	$517	$516	$515	$514	$510	$509	$508	$507	$506	$6,161
45 - 800 MW Unit ESP	Intermediate	$707	$710	$707	$704	$701	$698	$696	$691	$688	$685	$682	$679	$8,349
45 - 800 MW Unit ESP	Peaking	$1,559,127	$1,556,230	$1,553,360	$1,550,473	$1,547,647	$1,544,838	$1,541,945	$1,530,001	$1,527,132	$1,524,263	$1,521,394	$1,518,525	$18,474,934
47 - NPDES Permit Renewal Requirements	Base	$15,949	$16,249	$17,027	$18,160	$18,677	$18,891	$22,325	$26,571	$28,511	$31,564	$34,968	$37,800	$286,694
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$12,382	$13,620	$13,652	$13,768	$9,709	$5,792	$6,184	$6,381	$6,607	$6,811	$6,926	$7,071	$108,903
54 - Coal Combustion Residuals	Base	$965,669	$972,729	$971,912	$971,240	$970,377	$968,821	$967,400	$960,124	$959,006	$957,844	$956,285	$829,236	$11,450,642
123 - The Protected Species Project	Intermediate	$432	$1,152	$1,304	$1,147	$1,145	$1,142	$1,140	$1,132	$1,131	$1,130	$1,145	$1,162	$13,162
NA-Amortization of Gains on Sales of Emissions Allowances	Base	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($0)	($9)
124 - FPL Miami-Dade Clean Water Recovery Center	Intermediate	$0	$0	$0	$0	$0	$0	$0	$53	$273	$547	$900	$3,921	$5,695
	Total	$13,035,767	$13,019,354	$12,994,065	$12,973,122	$12,947,988	$12,922,476	$12,902,497	$12,805,806	$12,779,808	$12,756,389	$12,733,952	$12,064,991	$153,936,215

Notes:
(a) Total Recoverable Costs from Form 42-8A, Line 9.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-7A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Capital Projects	Strata	Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
2 - Low NOX Burner Technology	Peaking	$54,160	95.277800%	$51,603	$51,603	$0	$0
3 - Continuous Emission Monitoring Systems	Base	$25,944	95.689100%	$24,826	$24,826	$0	$0
3 - Continuous Emission Monitoring Systems	Intermediate	$265,412	95.008100%	$252,163	$252,163	$0	$0
3 - Continuous Emission Monitoring Systems	Peaking	$160,312	95.277800%	$152,741	$152,741	$0	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	$1,806	95.689100%	$1,729	$133	$1,596	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	General	$708,954	96.988800%	$687,606	$52,893	$634,713	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	$217,214	95.008100%	$206,371	$15,875	$190,496	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	$679,980	95.277800%	$647,870	$49,836	$598,034	$0
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground	Base	($1,451)	95.689100%	($1,388)	($107)	($1,282)	$0
8 - Oil Spill Cleanup/Response Equipment	Base	$0	95.689100%	$0	$0	$0	$0
8 - Oil Spill Cleanup/Response Equipment	Distribution	$262	100.000000%	$262	$0	$0	$262
8 - Oil Spill Cleanup/Response Equipment	General	$326	96.988800%	$317	$24	$292	$0
8 - Oil Spill Cleanup/Response Equipment	Intermediate	$138,402	95.008100%	$131,493	$10,115	$121,378	$0
8 - Oil Spill Cleanup/Response Equipment	Peaking	$68,115	95.277800%	$64,899	$4,992	$59,907	$0
10 - Relocate Storm Water Runoff	Base	$6,021	95.689100%	$5,762	$443	$5,319	$0
12 - Scherer Discharge Pipeline	Base	$31,989	95.689100%	$30,610	$2,355	$28,255	$0
20 - Wastewater Discharge Elimination & Reuse	Peaking	$42,635	95.277800%	$40,621	$3,125	$37,497	$0
21 - St. Lucie Turtle Nets	Base	$725,377	95.689100%	$694,106	$53,393	$640,714	$0
22 - Pipeline Integrity Management	Intermediate	$139,217	95.008100%	$132,268	$10,174	$122,093	$0
22 - Pipeline Integrity Management	Peaking	$119,066	95.277800%	$113,444	$8,726	$104,717	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$328,692	95.689100%	$314,522	$24,194	$290,328	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$258,224	100.000000%	$258,224	$0	$0	$258,224
23 - SPCC - Spill Prevention, Control & Countermeasures	General	$10,711	96.988800%	$10,388	$799	$9,589	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$705,000	95.008100%	$669,807	$51,524	$618,283	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$501,494	95.277800%	$477,812	$36,755	$441,057	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$365,023	90.230000%	$329,360	$0	$329,360	$0
24 - Manatee Reburn	Peaking	$2,864,168	95.277800%	$2,728,917	$2,728,917	$0	$0
26 - UST Remove/Replacement	General	$6,539	96.988800%	$6,342	$488	$5,854	$0
28 - CWA 316(b) Phase II Rule	Intermediate	$76,451	95.008100%	$72,635	$5,587	$67,048	$0
31 - Clean Air Interstate Rule (CAIR) Compliance	Base	$35,316,492	95.689100%	$33,794,033	$2,599,541	$31,194,492	$0
31 - Clean Air Interstate Rule (CAIR) Compliance	Distribution	$101	100.000000%	$101	$0	$0	$101
31 - Clean Air Interstate Rule (CAIR) Compliance	Intermediate	$111,637	95.008100%	$106,064	$8,159	$97,906	$0
31 - Clean Air Interstate Rule (CAIR) Compliance	Peaking	$8,639,354	95.277800%	$8,231,386	$633,184	$7,598,203	$0
33 - MATS Project	Base	$9,117,382	95.689100%	$8,724,341	$671,103	$8,053,238	$0

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-7A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Capital Projects	Strata	Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
34 - St Lucie Cooling Water System Inspection & Maintenance	Base	$356,812	95.689100%	$341,430	$26,264	$315,166	$0
35 - Martin Plant Drinking Water System Compliance	Intermediate	$8,090	95.008100%	$7,686	$591	$7,095	$0
35 - Martin Plant Drinking Water System Compliance	Peaking	$6,103	95.277800%	$5,815	$447	$5,367	$0
36 - Low-Level Radioactive Waste Storage	Base	$1,620,956	95.689100%	$1,551,078	$119,314	$1,431,764	$0
37 - DeSoto Next Generation Solar Energy Center	Solar	$11,430,767	95.689100%	$10,937,998	$841,384	$10,096,614	$0
38 - Space Coast Next Generation Solar Energy Center	Solar	$5,332,246	95.689100%	$5,102,378	$392,491	$4,709,887	$0
39 - Martin Next Generation Solar Energy Center	Intermediate	$33,019,893	95.008100%	$31,371,573	$2,413,198	$28,958,375	$0
41 - Manatee Temporary Heating System	Distribution	$18,258	100.000000%	$18,258	$0	$0	$18,258
41 - Manatee Temporary Heating System	General	$0	96.988800%	$0	$0	$0	$0
41 - Manatee Temporary Heating System	Intermediate	$3,058,205	95.008100%	$2,905,542	$223,503	$2,682,039	$0
41 - Manatee Temporary Heating System	Peaking	$79,893	95.277800%	$76,120	$5,855	$70,265	$0
41 - Manatee Temporary Heating System	Transmission	$0	90.230000%	$0	$0	$0	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$6,957,967	95.689100%	$6,658,016	$512,155	$6,145,861	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Intermediate	($681)	95.008100%	($647)	($50)	($597)	$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	$8,167	95.008100%	$7,760	$0	$7,760	$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Peaking	$6,161	95.277800%	$5,870	$0	$5,870	$0
45 - 800 MW Unit ESP	Intermediate	$8,349	95.008100%	$7,932	$0	$7,932	$0
45 - 800 MW Unit ESP	Peaking	$18,474,934	95.277800%	$17,602,510	$0	$17,602,510	$0
47 - NPDES Permit Renewal Requirements	Base	$286,694	95.689100%	$274,335	$0	$274,335	$0
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$108,903	95.689100%	$104,209	$8,016	$96,193	$0
54 - Coal Combustion Residuals	Base	$11,450,642	95.689100%	$10,957,017	$842,847	$10,114,169	$0
123 - The Protected Species Project	Intermediate	$13,162	95.008100%	$12,505	$0	$12,505	$0
NA-Amortization of Gains on Sales of Emissions Allowances	Base	($9)	95.689100%	($8)	$0	($8)	$0
124 - FPL Miami-Dade Clean Water Recovery Center	Intermediate	$5,695	95.008100%	$5,411	$0	$5,411	$0
	Total	$153,936,215		$146,914,019	$12,839,577	$133,797,598	$276,845

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-7A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
1. Total of Capital Projects	$13,035,767	$13,019,354	$12,994,065	$12,973,122	$12,947,988	$12,922,476	$12,902,497	$12,805,806	$12,779,808	$12,756,389	$12,733,952	$12,064,991	$153,936,215
2. Recoverable Costs Jurisdictionalized on Energy													
Production - Base	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($0)	($9)
3. Recoverable Costs Jurisdictionalized on Demand													
Production - Base	$5,622,033	$5,622,028	$5,612,961	$5,609,697	$5,602,754	$5,596,209	$5,594,004	$5,556,488	$5,549,413	$5,544,266	$5,538,962	$4,885,411	$66,334,226
Production - Intermediate	$3,200,343	$3,194,829	$3,189,105	$3,116,361	$3,160,447	$3,168,462	$3,160,440	$3,134,141	$3,125,544	$3,116,058	$3,107,304	$3,101,179	$37,774,213
Production - Peaking	$2,673,143	$2,667,094	$2,661,452	$2,721,259	$2,663,838	$2,641,908	$2,636,158	$2,615,830	$2,610,200	$2,606,153	$2,602,337	$2,597,003	$31,696,374
Production - Solar	$1,425,390	$1,420,792	$1,416,194	$1,411,595	$1,407,066	$1,402,557	$1,398,014	$1,385,455	$1,380,879	$1,376,275	$1,371,686	$1,367,109	$16,763,013
General	$60,147	$60,096	$60,044	$59,993	$59,942	$59,891	$60,730	$61,137	$61,075	$61,012	$60,957	$61,505	$726,530
Transmission	$30,733	$30,689	$30,644	$30,608	$30,571	$30,526	$30,482	$30,243	$30,198	$30,154	$30,110	$30,065	$365,023
Distribution	$23,978	$23,829	$23,666	$23,610	$23,371	$22,922	$22,670	$22,512	$22,500	$22,471	$22,597	$22,718	$276,845
4. Retail Demand Jurisdictional Factors													
Production - Base	95.689100%	95.689100%	95.689100%	95.689100%	95.689100%	95.689100%	95.689100%	95.689100%	95.689100%	95.689100%	95.689100%	95.689100%	
Production - Intermediate	95.008100%	95.008100%	95.008100%	95.008100%	95.008100%	95.008100%	95.008100%	95.008100%	95.008100%	95.008100%	95.008100%	95.008100%	
Production - Peaking	95.277800%	95.277800%	95.277800%	95.277800%	95.277800%	95.277800%	95.277800%	95.277800%	95.277800%	95.277800%	95.277800%	95.277800%	
Production - Solar	95.689100%	95.689100%	95.689100%	95.689100%	95.689100%	95.689100%	95.689100%	95.689100%	95.689100%	95.689100%	95.689100%	95.689100%	
General	96.988800%	96.988800%	96.988800%	96.988800%	96.988800%	96.988800%	96.988800%	96.988800%	96.988800%	96.988800%	96.988800%	96.988800%	
Transmission	90.230000%	90.230000%	90.230000%	90.230000%	90.230000%	90.230000%	90.230000%	90.230000%	90.230000%	90.230000%	90.230000%	90.230000%	
Distribution	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	
5. Jurisdictional Recoverable Costs													
Production - Base	$5,379,672	$5,379,667	$5,370,991	$5,367,868	$5,361,224	$5,354,961	$5,352,852	$5,316,953	$5,310,183	$5,305,258	$5,300,182	$4,674,805	$63,474,616
Production - Intermediate	$3,040,585	$3,035,346	$3,029,908	$2,960,796	$3,002,681	$3,010,296	$3,002,674	$2,977,687	$2,969,520	$2,960,508	$2,952,190	$2,946,371	$35,888,562
Production - Peaking	$2,546,912	$2,541,148	$2,535,773	$2,592,755	$2,538,046	$2,517,152	$2,511,673	$2,492,305	$2,486,941	$2,483,085	$2,479,450	$2,474,368	$30,199,608
Production - Solar	$1,363,943	$1,359,543	$1,355,144	$1,350,743	$1,346,408	$1,342,094	$1,337,747	$1,325,729	$1,321,351	$1,316,945	$1,312,554	$1,308,174	$16,040,376
General	$58,336	$58,286	$58,236	$58,186	$58,137	$58,088	$58,902	$59,296	$59,236	$59,175	$59,121	$59,653	$704,652
Transmission	$27,731	$27,690	$27,650	$27,617	$27,584	$27,544	$27,504	$27,288	$27,248	$27,208	$27,168	$27,128	$329,360
Distribution	$23,978	$23,829	$23,666	$23,610	$23,371	$22,922	$22,670	$22,512	$22,500	$22,471	$22,597	$22,718	$276,845
6. Total Jurisdictional Recoverable Costs for Capital Projects	$12,441,157	$12,425,509	$12,401,367	$12,381,575	$12,357,452	$12,333,057	$12,314,021	$12,221,772	$12,196,978	$12,174,650	$12,153,263	$11,513,218	$146,914,019

Docket No. 20220007-EI
2021 ECR Final True Up Calculation
Exhibit RBD-1, Page 14 of 75

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
2 - Low NOX Burner Technology														
Peaking														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
a. Less: Capital Recovery Unamortized Balance	($225,496)	($222,364)	($219,233)	($216,101)	($212,969)	($209,837)	($206,705)	($203,573)	($200,441)	($197,309)	($194,177)	($191,045)	($187,914)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$225,496	$222,365	$219,233	$216,101	$212,969	$209,837	$206,705	$203,573	$200,441	$197,310	$194,178	$191,046	$187,914	
6. Average Net Investment		$223,931	$220,799	$217,667	$214,535	$211,403	$208,271	$205,139	$202,007	$198,876	$195,744	$192,612	$189,480	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,282	$1,264	$1,247	$1,229	$1,211	$1,193	$1,175	$1,146	$1,128	$1,110	$1,092	$1,075	$14,151
b. Debt Component (Line 6 x debt rate) (c) (f)		$219	$216	$213	$210	$207	$204	$201	$198	$195	$191	$188	$185	$2,426
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$37,583
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$4,633	$4,612	$4,591	$4,570	$4,549	$4,528	$4,507	$4,475	$4,454	$4,434	$4,413	$4,392	$54,160

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
3 - Continuous Emission Monitoring Systems														
Base														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($515,653)	($515,653)
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($515,653)	($515,653)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$515,653	$515,653	$515,653	$515,653	$515,653	$515,653	$515,653	$515,653	$515,653	$515,653	$515,653	$515,653	$0	
3. Less: Accumulated Depreciation	$419,486	$420,685	$421,884	$423,083	$424,282	$425,481	$426,680	$427,879	$429,078	$430,276	$431,475	$432,674	($82,380)	
a. Less: Capital Recovery Unamortized Balance	($62,603)	($62,603)	($62,603)	($62,603)	($62,603)	($62,603)	($62,603)	($62,603)	($62,603)	($62,603)	($62,603)	($62,603)	($62,603)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$158,770	$157,571	$156,372	$155,173	$153,974	$152,775	$151,576	$150,377	$149,179	$147,980	$146,781	$145,582	$144,982	
6. Average Net Investment		$158,170	$156,971	$155,772	$154,574	$153,375	$152,176	$150,977	$149,778	$148,579	$147,380	$146,181	$145,282	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$906	$899	$892	$885	$878	$871	$865	$850	$843	$836	$829	$824	$10,378
b. Debt Component (Line 6 x debt rate) (c) (f)		$155	$154	$152	$151	$150	$149	$148	$146	$145	$144	$143	$142	$1,779
8. Investment Expenses														
a. Depreciation (d)		$1,199	$1,199	$1,199	$1,199	$1,199	$1,199	$1,199	$1,199	$1,199	$1,199	$1,199	$599	$13,787
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,259	$2,251	$2,243	$2,235	$2,227	$2,219	$2,211	$2,195	$2,187	$2,179	$2,171	$1,566	$25,944

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
3 - Continuous Emission Monitoring Systems														
Intermediate														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$2,290,167	$2,291,141	$2,291,141	$2,291,141	$2,291,141	$2,291,141	$2,291,141	$2,291,141	$2,291,141	$2,291,141	$2,291,141	$2,291,141	$2,291,141	
3. Less: Accumulated Depreciation	$614,329	$622,437	$630,179	$637,921	$645,664	$653,406	$661,148	$668,890	$676,632	$684,374	$692,116	$699,858	$707,600	
a. Less: Capital Recovery Unamortized Balance	($174,048)	($171,630)	($169,213)	($166,796)	($164,378)	($161,961)	($159,544)	($157,126)	($154,709)	($152,292)	($149,874)	($147,457)	($145,040)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,849,885	$1,840,334	$1,830,175	$1,820,015	$1,809,856	$1,799,696	$1,789,537	$1,779,378	$1,769,218	$1,759,059	$1,748,899	$1,738,740	$1,728,580	
6. Average Net Investment		$1,845,109	$1,835,254	$1,825,095	$1,814,936	$1,804,776	$1,794,617	$1,784,457	$1,774,298	$1,764,138	$1,753,979	$1,743,820	$1,733,660	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$10,566	$10,510	$10,452	$10,394	$10,335	$10,277	$10,219	$10,064	$10,006	$9,948	$9,891	$9,833	$122,495
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,805	$1,795	$1,785	$1,775	$1,765	$1,755	$1,745	$1,735	$1,726	$1,716	$1,706	$1,696	$21,004
8. Investment Expenses														
a. Depreciation (d)		$7,742	$7,742	$7,742	$7,742	$7,742	$7,742	$7,742	$7,742	$7,742	$7,742	$7,742	$7,742	$92,905
b. Amortization (e)		$2,417	$2,417	$2,417	$2,417	$2,417	$2,417	$2,417	$2,417	$2,417	$2,417	$2,417	$2,417	$29,008
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$22,530	$22,464	$22,396	$22,328	$22,260	$22,192	$22,124	$21,958	$21,891	$21,823	$21,756	$21,688	$265,412

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
3 - Continuous Emission Monitoring Systems														
Peaking														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$1,201,724	$1,200,749	$1,200,749	$1,200,749	$1,200,749	$1,200,749	$1,200,749	$1,200,749	$1,200,749	$1,200,749	$1,200,749	$1,200,749	$1,200,749	
3. Less: Accumulated Depreciation	$231,312	$235,477	$240,007	$244,538	$249,068	$253,598	$258,129	$262,659	$267,189	$271,720	$276,250	$280,781	$285,311	
a. Less: Capital Recovery Unamortized Balance	($126,397)	($124,642)	($122,886)	($121,130)	($119,375)	($117,619)	($115,864)	($114,108)	($112,353)	($110,597)	($108,842)	($107,086)	($105,331)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,096,808	$1,089,914	$1,083,628	$1,077,342	$1,071,056	$1,064,770	$1,058,484	$1,052,198	$1,045,913	$1,039,627	$1,033,341	$1,027,055	$1,020,769	
6. Average Net Investment		$1,093,361	$1,086,771	$1,080,485	$1,074,199	$1,067,913	$1,061,627	$1,055,341	$1,049,056	$1,042,770	$1,036,484	$1,030,198	$1,023,912	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$6,261	$6,224	$6,188	$6,152	$6,116	$6,080	$6,044	$5,950	$5,914	$5,879	$5,843	$5,808	$72,457
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,069	$1,063	$1,057	$1,051	$1,045	$1,038	$1,032	$1,026	$1,020	$1,014	$1,008	$1,001	$12,424
8. Investment Expenses														
a. Depreciation (d)		$4,530	$4,530	$4,530	$4,530	$4,530	$4,530	$4,530	$4,530	$4,530	$4,530	$4,530	$4,530	$54,365
b. Amortization (e)		$1,756	$1,756	$1,756	$1,756	$1,756	$1,756	$1,756	$1,756	$1,756	$1,756	$1,756	$1,756	$21,066
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$13,617	$13,572	$13,530	$13,488	$13,446	$13,404	$13,362	$13,262	$13,220	$13,179	$13,137	$13,095	$160,312

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Base														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($22,529)	($22,529)	($22,529)	($22,529)	($22,529)	($22,529)	($22,529)	($22,529)	($22,529)	($22,529)	($22,529)	($22,529)	($22,529)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	
6. Average Net Investment		$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$129	$129	$129	$129	$129	$129	$129	$128	$128	$128	$128	$128	$1,542
b. Debt Component (Line 6 x debt rate) (c) (f)		$22	$22	$22	$22	$22	$22	$22	$22	$22	$22	$22	$22	$264
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$151	$151	$151	$151	$151	$151	$151	$150	$150	$150	$150	$150	$1,806

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
General														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	($1,429,288)	$0	$0	$0	$0	($958,095)	($2,387,383)
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$1,429,288	$0	$0	$0	$0	$958,095	$2,387,383
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$5,837,840	$5,837,840	$5,837,840	$5,837,840	$5,837,840	$5,837,840	$5,837,840	$7,267,128	$7,267,128	$7,267,128	$7,267,128	$7,267,128	$8,225,223	
3. Less: Accumulated Depreciation	$559,703	$567,000	$574,298	$581,595	$588,892	$596,189	$603,487	$611,677	$620,761	$629,845	$638,929	$648,013	$657,696	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$2,387,383	$2,387,383	$2,387,383	$2,387,383	$2,387,383	$2,387,383	$2,387,383	$958,095	$958,095	$958,095	$958,095	$958,095	$0	
5. Net Investment (Lines 2 - 3 + 4)	$7,665,520	$7,658,222	$7,650,925	$7,643,628	$7,636,330	$7,629,033	$7,621,736	$7,613,545	$7,604,461	$7,595,377	$7,586,294	$7,577,210	$7,567,527	
6. Average Net Investment		$7,661,871	$7,654,574	$7,647,276	$7,639,979	$7,632,682	$7,625,384	$7,617,641	$7,609,003	$7,599,919	$7,590,835	$7,581,752	$7,572,368	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$43,877	$43,835	$43,794	$43,752	$43,710	$43,668	$43,624	$43,157	$43,106	$43,054	$43,003	$42,950	$521,530
b. Debt Component (Line 6 x debt rate) (c) (f)		$7,494	$7,487	$7,480	$7,473	$7,466	$7,458	$7,451	$7,442	$7,433	$7,425	$7,416	$7,407	$89,431
8. Investment Expenses														
a. Depreciation (d)		$7,297	$7,297	$7,297	$7,297	$7,297	$7,297	$8,191	$9,084	$9,084	$9,084	$9,084	$9,683	$97,993
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$58,669	$58,620	$58,571	$58,522	$58,473	$58,424	$59,265	$59,684	$59,623	$59,563	$59,503	$60,039	$708,954

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Intermediate														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$2,214,496	$2,263,300	$2,263,300	$2,263,300	$2,263,300	$2,263,300	$2,263,300	$2,263,300	$2,263,300	$2,263,300	$2,263,300	$2,263,300	$2,263,300	
3. Less: Accumulated Depreciation	$1,041,927	$1,082,013	$1,087,959	$1,093,905	$1,099,850	$1,105,796	$1,111,742	$1,117,688	$1,123,633	$1,129,579	$1,135,525	$1,141,471	$1,147,416	
a. Less: Capital Recovery Unamortized Balance	($222,605)	($219,504)	($216,403)	($213,302)	($210,201)	($207,100)	($203,999)	($200,899)	($197,798)	($194,697)	($191,596)	($188,495)	($185,394)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,395,175	$1,400,791	$1,391,744	$1,382,697	$1,373,651	$1,364,604	$1,355,557	$1,346,510	$1,337,464	$1,328,417	$1,319,370	$1,310,324	$1,301,277	
6. Average Net Investment		$1,397,983	$1,396,268	$1,387,221	$1,378,174	$1,369,127	$1,360,081	$1,351,034	$1,341,987	$1,332,940	$1,323,894	$1,314,847	$1,305,800	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$8,006	$7,996	$7,944	$7,892	$7,841	$7,789	$7,737	$7,612	$7,560	$7,509	$7,458	$7,406	$92,750
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,367	$1,366	$1,357	$1,348	$1,339	$1,330	$1,321	$1,313	$1,304	$1,295	$1,286	$1,277	$15,903
8. Investment Expenses														
a. Depreciation (d)		$5,946	$5,946	$5,946	$5,946	$5,946	$5,946	$5,946	$5,946	$5,946	$5,946	$5,946	$5,946	$71,349
b. Amortization (e)		$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$37,212
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$18,420	$18,408	$18,348	$18,287	$18,226	$18,166	$18,105	$17,971	$17,911	$17,851	$17,790	$17,730	$217,214

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Peaking														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$3,459,114	$3,410,311	$3,410,311	$3,410,311	$3,410,311	$3,410,311	$3,410,311	$3,410,311	$3,410,311	$3,410,311	$3,410,311	$3,410,311	$3,410,311	
3. Less: Accumulated Depreciation	$1,537,970	$1,514,746	$1,525,662	$1,536,579	$1,547,495	$1,558,411	$1,569,327	$1,580,244	$1,591,160	$1,602,076	$1,612,992	$1,623,909	$1,634,825	
a. Less: Capital Recovery Unamortized Balance	($1,671,358)	($1,648,156)	($1,624,953)	($1,601,750)	($1,578,547)	($1,555,344)	($1,532,142)	($1,508,939)	($1,485,736)	($1,462,533)	($1,439,330)	($1,416,127)	($1,392,925)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$3,592,503	$3,543,720	$3,509,601	$3,475,482	$3,441,363	$3,407,244	$3,373,125	$3,339,006	$3,304,887	$3,270,767	$3,236,648	$3,202,529	$3,168,410	
6. Average Net Investment		$3,568,111	$3,526,661	$3,492,542	$3,458,423	$3,424,303	$3,390,184	$3,356,065	$3,321,946	$3,287,827	$3,253,708	$3,219,589	$3,185,470	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$20,433	$20,196	$20,001	$19,805	$19,610	$19,415	$19,219	$18,842	$18,648	$18,455	$18,261	$18,068	$230,953
b. Debt Component (Line 6 x debt rate) (c) (f)		$3,490	$3,449	$3,416	$3,383	$3,349	$3,316	$3,283	$3,249	$3,216	$3,182	$3,149	$3,116	$39,598
8. Investment Expenses														
a. Depreciation (d)		$10,916	$10,916	$10,916	$10,916	$10,916	$10,916	$10,916	$10,916	$10,916	$10,916	$10,916	$10,916	$130,995
b. Amortization (e)		$23,203	$23,203	$23,203	$23,203	$23,203	$23,203	$23,203	$23,203	$23,203	$23,203	$23,203	$23,203	$278,434
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$58,043	$57,765	$57,536	$57,307	$57,078	$56,850	$56,621	$56,210	$55,983	$55,756	$55,529	$55,302	$679,980

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground Base														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	
3. Less: Accumulated Depreciation	$32,454	$32,587	$32,719	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	($1,424)	($1,557)	($1,689)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6. Average Net Investment		($1,491)	($1,623)	($844)	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		($9)	($9)	($5)	$0	$0	$0	$0	$0	$0	$0	$0	$0	($23)
b. Debt Component (Line 6 x debt rate) (c) (f)		($1)	($2)	($1)	$0	$0	$0	$0	$0	$0	$0	$0	$0	($4)
8. Investment Expenses														
a. Depreciation (d)		$132	$132	($1,689)	$0	$0	$0	$0	$0	$0	$0	$0	$0	($1,424)
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$122	$121	($1,694)	$0	$0	$0	$0	$0	$0	$0	$0	$0	($1,451)

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
8 - Oil Spill Cleanup/Response Equipment														
Distribution														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	
3. Less: Accumulated Depreciation	$449	$453	$458	$463	$468	$473	$478	$483	$488	$493	$498	$503	$508	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,547	$2,542	$2,537	$2,532	$2,527	$2,522	$2,517	$2,512	$2,507	$2,502	$2,497	$2,492	$2,487	
6. Average Net Investment		$2,544	$2,539	$2,534	$2,529	$2,524	$2,519	$2,514	$2,509	$2,504	$2,499	$2,494	$2,489	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$15	$15	$15	$14	$14	$14	$14	$14	$14	$14	$14	$14	$172
b. Debt Component (Line 6 x debt rate) (c) (f)		$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$30
8. Investment Expenses														
a. Depreciation (d)		$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$60
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$22	$22	$22	$22	$22	$22	$22	$22	$22	$22	$22	$22	$262

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
8 - Oil Spill Cleanup/Response Equipment														
General														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	
3. Less: Accumulated Depreciation	$1,136	$1,141	$1,147	$1,152	$1,158	$1,163	$1,169	$1,174	$1,180	$1,185	$1,191	$1,196	$1,202	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$3,277	$3,272	$3,266	$3,261	$3,255	$3,250	$3,244	$3,239	$3,233	$3,227	$3,222	$3,216	$3,211	
6. Average Net Investment		$3,274	$3,269	$3,263	$3,258	$3,252	$3,247	$3,241	$3,236	$3,230	$3,225	$3,219	$3,214	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$19	$19	$19	$19	$19	$19	$19	$18	$18	$18	$18	$18	$222
b. Debt Component (Line 6 x debt rate) (c) (f)		$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$38
8. Investment Expenses														
a. Depreciation (d)		$6	$6	$6	$6	$6	$6	$6	$6	$6	$6	$6	$6	$66
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$27	$27	$27	$27	$27	$27	$27	$27	$27	$27	$27	$27	$326

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
8 - Oil Spill Cleanup/Response Equipment														
Intermediate														
1. Investments														
a. Expenditures/Additions (a)		$0	$206	$105	$0	$4,447	$30,627	$172,126	$171,495	$12,137	($944,920)	$0	$0	($553,776)
b. Clearings to Plant		($176,838)	($2,240)	$4,359	$114	$0	$0	$0	$0	$0	$609,841	$90,056	$28,652	$553,943
c. Retirements		($54,148)	($2,240)	$4,359	$114	$0	$0	$0	$0	$0	$0	$0	($2,993)	($54,908)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$617,977	$441,835	$439,595	$443,953	$444,067	$444,067	$444,067	$444,067	$444,067	$444,067	$1,053,909	$1,143,964	$1,172,617	
3. Less: Accumulated Depreciation	$35,658	($14,171)	($12,752)	($4,721)	($908)	$2,791	$6,491	$10,190	$13,890	$17,589	$22,079	$27,476	$30,019	
a. Less: Capital Recovery Unamortized Balance	$132	$130	$128	$126	$125	$123	$121	$119	$117	$115	$114	$112	$110	
4. CWIP	$552,460	$552,460	$552,666	$552,771	$552,771	$558,534	$589,161	$783,278	$954,773	$966,910	$21,990	$21,990	$21,990	
5. Net Investment (Lines 2 - 3 + 4)	$1,134,647	$1,008,336	$1,004,884	$1,001,319	$997,622	$999,688	$1,026,617	$1,217,036	$1,384,833	$1,393,272	$1,053,706	$1,138,367	$1,164,478	
6. Average Net Investment		$1,071,492	$1,006,610	$1,003,102	$999,470	$998,655	$1,013,153	$1,121,827	$1,300,935	$1,389,053	$1,223,489	$1,096,037	$1,151,422	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$6,136	$5,765	$5,744	$5,724	$5,719	$5,802	$6,424	$7,379	$7,879	$6,940	$6,217	$6,531	$76,258
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,048	$985	$981	$978	$977	$991	$1,097	$1,272	$1,359	$1,197	$1,072	$1,126	$13,082
8. Investment Expenses														
a. Depreciation (d)		$4,133	$3,660	$3,672	$3,699	$3,699	$3,699	$3,699	$3,699	$3,699	$4,490	$5,397	$5,537	$49,084
b. Amortization (e)		($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($22)
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$11,315	$10,407	$10,396	$10,398	$10,393	$10,491	$11,219	$12,349	$12,935	$12,624	$12,683	$13,192	$138,402

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
8 - Oil Spill Cleanup/Response Equipment														
Peaking														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		($40,848)	($1,690)	$3,288	$86	$0	$0	$0	$0	$0	$343,036	$50,656	$15,543	$370,070
c. Retirements		($40,848)	($1,690)	$3,288	$86	$0	$0	$0	$0	$0	$0	$0	($2,258)	($41,422)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$435,132	$393,588	$391,898	$395,186	$395,272	$395,272	$395,272	$395,272	$395,272	$395,272	$738,307	$788,964	$804,506	
3. Less: Accumulated Depreciation	$153,698	$115,788	$116,969	$123,137	$126,123	$129,024	$131,924	$134,825	$137,726	$140,627	$143,972	$147,828	$149,501	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$52,481	$52,481	$52,481	$52,481	$52,481	$51,165	$51,165	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	
5. Net Investment (Lines 2 - 3 + 4)	$333,916	$330,281	$327,411	$324,530	$321,630	$317,413	$314,512	$289,622	$286,721	$283,820	$623,511	$670,311	$684,181	
6. Average Net Investment		$332,098	$328,846	$325,971	$323,080	$319,522	$315,963	$302,067	$288,171	$285,270	$453,665	$646,911	$677,246	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,902	$1,883	$1,867	$1,850	$1,830	$1,809	$1,730	$1,634	$1,618	$2,573	$3,669	$3,841	$26,207
b. Debt Component (Line 6 x debt rate) (c) (f)		$325	$322	$319	$316	$313	$309	$295	$282	$279	$444	$633	$662	$4,498
8. Investment Expenses														
a. Depreciation (d)		$3,124	$2,871	$2,880	$2,900	$2,901	$2,901	$2,901	$2,901	$2,901	$3,345	$3,855	$3,931	$37,410
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$5,351	$5,076	$5,066	$5,066	$5,043	$5,019	$4,926	$4,817	$4,798	$6,362	$8,157	$8,434	$68,115

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
10 - Relocate Storm Water Runoff														
Base														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	
3. Less: Accumulated Depreciation	$74,429	$74,649	$74,870	$75,091	$75,312	$75,533	$75,754	$75,975	$76,195	$76,416	$76,637	$76,858	$77,079	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$43,365	$43,144	$42,924	$42,703	$42,482	$42,261	$42,040	$41,819	$41,598	$41,378	$41,157	$40,936	$40,715	
6. Average Net Investment		$43,255	$43,034	$42,813	$42,592	$42,371	$42,151	$41,930	$41,709	$41,488	$41,267	$41,046	$40,825	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$248	$246	$245	$244	$243	$241	$240	$237	$235	$234	$233	$232	$2,878
b. Debt Component (Line 6 x debt rate) (c) (f)		$42	$42	$42	$42	$41	$41	$41	$41	$41	$40	$40	$40	$493
8. Investment Expenses														
a. Depreciation (d)		$221	$221	$221	$221	$221	$221	$221	$221	$221	$221	$221	$221	$2,650
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$511	$509	$508	$506	$505	$503	$502	$498	$497	$495	$494	$492	$6,021

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
12 - Scherer Discharge Pipeline														
Base														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($854,324)	($854,324)
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($854,324)	($854,324)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$854,324	$854,324	$854,324	$854,324	$854,324	$854,324	$854,324	$854,324	$854,324	$854,324	$854,324	$854,324	$0	
3. Less: Accumulated Depreciation	$630,300	$631,573	$632,846	$634,118	$635,391	$636,663	$637,936	$639,209	$640,481	$641,754	$643,026	$644,299	($209,388)	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$224,023	$222,751	$221,478	$220,205	$218,933	$217,660	$216,388	$215,115	$213,842	$212,570	$211,297	$210,025	$209,388	
6. Average Net Investment		$223,387	$222,114	$220,842	$219,569	$218,297	$217,024	$215,751	$214,479	$213,206	$211,934	$210,661	$209,707	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,279	$1,272	$1,265	$1,257	$1,250	$1,243	$1,236	$1,217	$1,209	$1,202	$1,195	$1,189	$14,814
b. Debt Component (Line 6 x debt rate) (c) (f)		$218	$217	$216	$215	$214	$212	$211	$210	$209	$207	$206	$205	$2,540
8. Investment Expenses														
a. Depreciation (d)		$1,273	$1,273	$1,273	$1,273	$1,273	$1,273	$1,273	$1,273	$1,273	$1,273	$1,273	$636	$14,635
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,770	$2,762	$2,753	$2,745	$2,736	$2,728	$2,719	$2,699	$2,690	$2,682	$2,673	$2,031	$31,989

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
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Form 42-8A

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
20 - Wastewater Discharge Elimination & Reuse														
Peaking														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	($531,712)	($531,712)	($531,712)	($531,712)	($531,712)	($531,712)	($531,712)	($531,712)	($531,712)	($531,712)	($531,712)	($531,712)	($531,712)	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$531,712	$531,712	$531,712	$531,712	$531,712	$531,712	$531,712	$531,712	$531,712	$531,712	$531,712	$531,712	$531,712	
6. Average Net Investment		$531,712	$531,712	$531,712	$531,712	$531,712	$531,712	$531,712	$531,712	$531,712	$531,712	$531,712	$531,712	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$3,045	$3,045	$3,045	$3,045	$3,045	$3,045	$3,045	$3,016	$3,016	$3,016	$3,016	$3,016	$36,394
b. Debt Component (Line 6 x debt rate) (c) (f)		$520	$520	$520	$520	$520	$520	$520	$520	$520	$520	$520	$520	$6,241
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$3,565	$3,565	$3,565	$3,565	$3,565	$3,565	$3,565	$3,536	$3,536	$3,536	$3,536	$3,536	$42,635

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
21 - St. Lucie Turtle Nets														
Base														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	
3. Less: Accumulated Depreciation	($275,611)	($262,656)	($249,700)	($236,745)	($223,789)	($210,834)	($197,879)	($184,923)	($171,968)	($159,012)	($146,057)	($133,101)	($120,146)	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$7,185,170	$7,172,214	$7,159,259	$7,146,303	$7,133,348	$7,120,393	$7,107,437	$7,094,482	$7,081,526	$7,068,571	$7,055,615	$7,042,660	$7,029,705	
6. Average Net Investment		$7,178,692	$7,165,737	$7,152,781	$7,139,826	$7,126,870	$7,113,915	$7,100,959	$7,088,004	$7,075,049	$7,062,093	$7,049,138	$7,036,182	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$41,110	$41,036	$40,962	$40,888	$40,813	$40,739	$40,665	$40,202	$40,129	$40,055	$39,982	$39,908	$486,490
b. Debt Component (Line 6 x debt rate) (c) (f)		$7,021	$7,009	$6,996	$6,983	$6,971	$6,958	$6,945	$6,933	$6,920	$6,907	$6,895	$6,882	$83,421
8. Investment Expenses														
a. Depreciation (d)		$12,955	$12,955	$12,955	$12,955	$12,955	$12,955	$12,955	$12,955	$12,955	$12,955	$12,955	$12,955	$155,465
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$61,087	$61,000	$60,913	$60,826	$60,740	$60,653	$60,566	$60,091	$60,004	$59,918	$59,832	$59,746	$725,377

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
22 - Pipeline Integrity Management														
Intermediate														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$1,544,262	$1,553,191	$1,553,191	$1,553,191	$1,553,191	$1,553,191	$1,553,191	$1,553,191	$1,553,191	$1,553,191	$1,553,191	$1,553,191	$1,553,191	
3. Less: Accumulated Depreciation	$303,596	$308,773	$312,175	$315,577	$318,978	$322,380	$325,782	$329,183	$332,585	$335,987	$339,388	$342,790	$346,192	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,240,666	$1,244,418	$1,241,016	$1,237,615	$1,234,213	$1,230,811	$1,227,410	$1,224,008	$1,220,606	$1,217,205	$1,213,803	$1,210,401	$1,207,000	
6. Average Net Investment		$1,242,542	$1,242,717	$1,239,315	$1,235,914	$1,232,512	$1,229,110	$1,225,709	$1,222,307	$1,218,905	$1,215,504	$1,212,102	$1,208,700	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$7,116	$7,117	$7,097	$7,078	$7,058	$7,039	$7,019	$6,933	$6,914	$6,894	$6,875	$6,856	$83,994
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,215	$1,216	$1,212	$1,209	$1,206	$1,202	$1,199	$1,196	$1,192	$1,189	$1,186	$1,182	$14,403
8. Investment Expenses														
a. Depreciation (d)		$3,402	$3,402	$3,402	$3,402	$3,402	$3,402	$3,402	$3,402	$3,402	$3,402	$3,402	$3,402	$40,820
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$11,733	$11,734	$11,711	$11,688	$11,665	$11,643	$11,620	$11,530	$11,507	$11,485	$11,462	$11,440	$139,217

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
22 - Pipeline Integrity Management														
Peaking														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$1,328,530	$1,319,600	$1,319,600	$1,319,600	$1,319,600	$1,319,600	$1,319,600	$1,319,600	$1,319,600	$1,319,600	$1,319,600	$1,319,600	$1,319,600	
3. Less: Accumulated Depreciation	$261,561	$262,742	$265,699	$268,656	$271,613	$274,570	$277,526	$280,483	$283,440	$286,397	$289,354	$292,311	$295,267	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,066,968	$1,056,858	$1,053,901	$1,050,944	$1,047,987	$1,045,030	$1,042,074	$1,039,117	$1,036,160	$1,033,203	$1,030,246	$1,027,289	$1,024,332	
6. Average Net Investment		$1,061,913	$1,055,379	$1,052,423	$1,049,466	$1,046,509	$1,043,552	$1,040,595	$1,037,638	$1,034,681	$1,031,725	$1,028,768	$1,025,811	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$6,081	$6,044	$6,027	$6,010	$5,993	$5,976	$5,959	$5,885	$5,869	$5,852	$5,835	$5,818	$71,349
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,039	$1,032	$1,029	$1,026	$1,024	$1,021	$1,018	$1,015	$1,012	$1,009	$1,006	$1,003	$12,235
8. Investment Expenses														
a. Depreciation (d)		$2,957	$2,957	$2,957	$2,957	$2,957	$2,957	$2,957	$2,957	$2,957	$2,957	$2,957	$2,957	$35,482
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$10,077	$10,033	$10,013	$9,993	$9,973	$9,954	$9,934	$9,857	$9,837	$9,818	$9,798	$9,778	$119,066

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Base														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$3,245,435	$3,245,435	$3,245,435	$3,245,435	$3,245,435	$3,245,435	$3,245,435	$3,245,435	$3,245,435	$3,245,435	$3,245,435	$3,245,435	$3,245,435	
3. Less: Accumulated Depreciation	$913,437	$925,738	$938,039	$950,340	$962,640	$974,941	$987,242	$999,543	$1,011,844	$1,024,145	$1,036,445	$1,048,746	$1,061,047	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,331,998	$2,319,697	$2,307,396	$2,295,095	$2,282,794	$2,270,493	$2,258,193	$2,245,892	$2,233,591	$2,221,290	$2,208,989	$2,196,688	$2,184,387	
6. Average Net Investment		$2,325,847	$2,313,546	$2,301,245	$2,288,945	$2,276,644	$2,264,343	$2,252,042	$2,239,741	$2,227,440	$2,215,140	$2,202,839	$2,190,538	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$13,319	$13,249	$13,179	$13,108	$13,038	$12,967	$12,897	$12,704	$12,634	$12,564	$12,494	$12,424	$154,577
b. Debt Component (Line 6 x debt rate) (c) (f)		$2,275	$2,263	$2,251	$2,239	$2,227	$2,215	$2,203	$2,191	$2,179	$2,167	$2,155	$2,143	$26,505
8. Investment Expenses														
a. Depreciation (d)		$12,301	$12,301	$12,301	$12,301	$12,301	$12,301	$12,301	$12,301	$12,301	$12,301	$12,301	$12,301	$147,610
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$27,895	$27,813	$27,730	$27,648	$27,565	$27,483	$27,400	$27,195	$27,113	$27,032	$26,950	$26,868	$328,692

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Distribution														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$6,146	$0	$1,406	($10,528)	$0	($2,976)
b. Clearings to Plant		$0	($28,236)	$15,586	$0	($47,877)	($53,668)	$0	$0	$0	$0	$46,831	$0	($67,364)
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$3,529,010	$3,529,010	$3,500,774	$3,516,360	$3,516,360	$3,468,483	$3,414,815	$3,414,815	$3,414,815	$3,414,815	$3,414,815	$3,461,646	$3,461,646	
3. Less: Accumulated Depreciation	$1,041,321	$1,046,482	$1,051,623	$1,056,754	$1,061,897	$1,067,005	$1,072,039	$1,077,033	$1,082,028	$1,087,022	$1,092,017	$1,097,046	$1,102,109	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$89,160	$89,160	$89,160	$66,376	$63,692	$63,692	$63,692	$63,692	$69,838	$69,838	$71,244	$60,716	$60,716	
5. Net Investment (Lines 2 - 3 + 4)	$2,576,850	$2,571,688	$2,538,311	$2,525,981	$2,518,155	$2,465,170	$2,406,468	$2,401,474	$2,402,625	$2,397,630	$2,394,041	$2,425,316	$2,420,253	
6. Average Net Investment		$2,574,269	$2,555,000	$2,532,146	$2,522,068	$2,491,662	$2,435,819	$2,403,971	$2,402,049	$2,400,127	$2,395,836	$2,409,679	$2,422,784	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$14,742	$14,632	$14,501	$14,443	$14,269	$13,949	$13,767	$13,624	$13,613	$13,589	$13,667	$13,742	$168,538
b. Debt Component (Line 6 x debt rate) (c) (f)		$2,518	$2,499	$2,477	$2,467	$2,437	$2,382	$2,351	$2,349	$2,348	$2,343	$2,357	$2,370	$28,898
8. Investment Expenses														
a. Depreciation (d)		$5,161	$5,141	$5,131	$5,143	$5,108	$5,034	$4,995	$4,995	$4,995	$4,995	$5,029	$5,063	$60,787
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$22,421	$22,271	$22,109	$22,053	$21,814	$21,365	$21,113	$20,968	$20,955	$20,927	$21,053	$21,174	$258,224

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
General														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	($210)	$0	$0	$0	$0	$0	$0	$0	$2,117	$2,185	$4,092
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$146,691	$146,691	$146,691	$146,691	$146,691	$146,691	$146,691	$146,691	$146,691	$146,691	$146,691	$146,691	$146,691	
3. Less: Accumulated Depreciation	$39,793	$39,977	$40,160	$40,343	$40,527	$40,710	$40,893	$41,077	$41,260	$41,443	$41,627	$41,810	$41,993	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	($210)	$0	$0	$0	$0	$0	$0	$0	$2,117	$4,302	
5. Net Investment (Lines 2 - 3 + 4)	$106,898	$106,715	$106,531	$106,138	$106,165	$105,981	$105,798	$105,615	$105,431	$105,248	$105,065	$106,998	$109,000	
6. Average Net Investment		$106,806	$106,623	$106,335	$106,151	$106,073	$105,890	$105,706	$105,523	$105,340	$105,156	$106,031	$107,999	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$612	$611	$609	$608	$607	$606	$605	$599	$597	$596	$601	$613	$7,265
b. Debt Component (Line 6 x debt rate) (c) (f)		$104	$104	$104	$104	$104	$104	$103	$103	$103	$103	$104	$106	$1,246
8. Investment Expenses														
a. Depreciation (d)		$183	$183	$183	$183	$183	$183	$183	$183	$183	$183	$183	$183	$2,200
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$899	$898	$896	$895	$895	$893	$892	$885	$884	$883	$888	$902	$10,711

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Intermediate														
1. Investments														
a. Expenditures/Additions (a)		$5,100	$0	$957	$109,381	($259,720)	$0	$0	$0	$0	$0	$0	$0	($144,282)
b. Clearings to Plant		$0	$0	$0	$0	$458,704	$6,276	$4,212	$7,919	$2,628	$1,316	$21,371	$0	$502,425
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$5,257,521	$5,276,872	$5,276,872	$5,276,872	$5,276,872	$5,735,576	$5,741,852	$5,746,064	$5,753,983	$5,756,611	$5,757,927	$5,779,298	$5,779,298	
3. Less: Accumulated Depreciation	$907,633	$925,682	$938,254	$950,826	$963,399	$976,399	$989,834	$1,003,278	$1,016,734	$1,030,200	$1,043,669	$1,057,159	$1,070,669	
a. Less: Capital Recovery Unamortized Balance	($761,081)	($750,466)	($739,852)	($729,237)	($718,623)	($708,009)	($697,394)	($686,780)	($676,166)	($665,551)	($654,937)	($644,323)	($633,708)	
4. CWIP	($142,488)	($137,388)	($137,388)	($136,431)	($27,051)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
5. Net Investment (Lines 2 - 3 + 4)	$4,968,480	$4,964,269	$4,941,082	$4,918,852	$5,005,046	$5,467,186	$5,449,412	$5,429,566	$5,413,415	$5,391,963	$5,369,195	$5,366,461	$5,342,337	
6. Average Net Investment		$4,966,374	$4,952,675	$4,929,967	$4,961,949	$5,236,116	$5,458,299	$5,439,489	$5,421,490	$5,402,689	$5,380,579	$5,367,828	$5,354,399	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$28,441	$28,362	$28,232	$28,416	$29,986	$31,258	$31,150	$30,750	$30,643	$30,518	$30,446	$30,370	$358,572
b. Debt Component (Line 6 x debt rate) (c) (f)		$4,858	$4,844	$4,822	$4,853	$5,121	$5,339	$5,320	$5,303	$5,284	$5,263	$5,250	$5,237	$61,495
8. Investment Expenses														
a. Depreciation (d)		$12,572	$12,572	$12,572	$12,572	$13,001	$13,435	$13,444	$13,456	$13,466	$13,469	$13,490	$13,510	$157,560
b. Amortization (e)		$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$127,372
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$56,485	$56,393	$56,241	$56,456	$58,722	$60,646	$60,529	$60,123	$60,008	$59,864	$59,801	$59,731	$705,000

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Peaking														
1. Investments														
a. Expenditures/Additions (a)		$3,847	$0	$722	$82,515	($195,929)	$0	$0	$0	$0	$0	$0	$0	($108,845)
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$3,063,112	$3,043,760	$3,043,760	$3,043,760	$3,043,760	$3,043,760	$3,043,760	$3,043,760	$3,043,760	$3,043,760	$3,043,760	$3,043,760	$3,043,760	
3. Less: Accumulated Depreciation	$1,430,091	$1,436,196	$1,447,777	$1,459,357	$1,470,938	$1,482,519	$1,494,099	$1,505,680	$1,517,261	$1,528,842	$1,540,422	$1,552,003	$1,563,584	
a. Less: Capital Recovery Unamortized Balance	($941,423)	($928,391)	($915,360)	($902,328)	($889,297)	($876,265)	($863,234)	($850,202)	($837,171)	($824,139)	($811,108)	($798,076)	($785,045)	
4. CWIP	$395,615	$399,463	$399,463	$400,184	$482,700	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,970,059	$2,935,418	$2,910,806	$2,886,916	$2,944,819	$2,437,507	$2,412,895	$2,388,282	$2,363,670	$2,339,058	$2,314,446	$2,289,833	$2,265,221	
6. Average Net Investment		$2,952,739	$2,923,112	$2,898,861	$2,915,867	$2,691,163	$2,425,201	$2,400,588	$2,375,976	$2,351,364	$2,326,752	$2,302,139	$2,277,527	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$16,909	$16,740	$16,601	$16,698	$15,411	$13,888	$13,747	$13,476	$13,337	$13,197	$13,057	$12,918	$175,981
b. Debt Component (Line 6 x debt rate) (c) (f)		$2,888	$2,859	$2,835	$2,852	$2,632	$2,372	$2,348	$2,324	$2,300	$2,276	$2,252	$2,228	$30,166
8. Investment Expenses														
a. Depreciation (d)		$11,581	$11,581	$11,581	$11,581	$11,581	$11,581	$11,581	$11,581	$11,581	$11,581	$11,581	$11,581	$138,969
b. Amortization (e)		$13,032	$13,032	$13,032	$13,032	$13,032	$13,032	$13,032	$13,032	$13,032	$13,032	$13,032	$13,032	$156,378
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$44,410	$44,211	$44,048	$44,163	$42,656	$40,873	$40,708	$40,412	$40,249	$40,085	$39,921	$39,758	$501,494

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Transmission														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	
3. Less: Accumulated Depreciation	$525,383	$532,049	$538,715	$545,381	$552,047	$558,714	$565,380	$572,046	$578,712	$585,378	$592,044	$598,710	$605,376	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$2,474	$2,474	$2,474	$2,474	$2,474	$2,474	$2,474	$2,474	$2,474	
5. Net Investment (Lines 2 - 3 + 4)	$3,592,895	$3,586,229	$3,579,563	$3,572,897	$3,568,705	$3,562,038	$3,555,372	$3,548,706	$3,542,040	$3,535,374	$3,528,708	$3,522,042	$3,515,376	
6. Average Net Investment		$3,589,562	$3,582,896	$3,576,230	$3,570,801	$3,565,371	$3,558,705	$3,552,039	$3,545,373	$3,538,707	$3,532,041	$3,525,375	$3,518,709	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$20,556	$20,518	$20,480	$20,449	$20,418	$20,380	$20,341	$20,109	$20,071	$20,033	$19,996	$19,958	$243,309
b. Debt Component (Line 6 x debt rate) (c) (f)		$3,511	$3,504	$3,498	$3,493	$3,487	$3,481	$3,474	$3,468	$3,461	$3,455	$3,448	$3,442	$41,722
8. Investment Expenses														
a. Depreciation (d)		$6,666	$6,666	$6,666	$6,666	$6,666	$6,666	$6,666	$6,666	$6,666	$6,666	$6,666	$6,666	$79,993
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$30,733	$30,689	$30,644	$30,608	$30,571	$30,526	$30,482	$30,243	$30,198	$30,154	$30,110	$30,065	$365,023

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
24 - Manatee Reburn														
Peaking														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	
3. Less: Accumulated Depreciation	$14,489,489	$14,617,186	$14,744,882	$14,872,578	$15,000,274	$15,127,970	$15,255,667	$15,383,363	$15,511,059	$15,638,755	$15,766,451	$15,894,148	$16,021,844	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$17,374,229	$17,246,533	$17,118,837	$16,991,141	$16,863,444	$16,735,748	$16,608,052	$16,480,356	$16,352,660	$16,224,963	$16,097,267	$15,969,571	$15,841,875	
6. Average Net Investment		$17,310,381	$17,182,685	$17,054,989	$16,927,293	$16,799,596	$16,671,900	$16,544,204	$16,416,508	$16,288,811	$16,161,115	$16,033,419	$15,905,723	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$99,131	$98,400	$97,669	$96,937	$96,206	$95,475	$94,743	$93,113	$92,388	$91,664	$90,940	$90,216	$1,136,882
b. Debt Component (Line 6 x debt rate) (c) (f)		$16,931	$16,806	$16,681	$16,557	$16,432	$16,307	$16,182	$16,057	$15,932	$15,807	$15,682	$15,557	$194,932
8. Investment Expenses														
a. Depreciation (d)		$127,696	$127,696	$127,696	$127,696	$127,696	$127,696	$127,696	$127,696	$127,696	$127,696	$127,696	$127,696	$1,532,355
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$243,759	$242,902	$242,046	$241,190	$240,334	$239,478	$238,622	$236,866	$236,017	$235,168	$234,318	$233,469	$2,864,168

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
26 - UST Remove/Replacement														
General														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	
3. Less: Accumulated Depreciation	$54,635	$54,779	$54,923	$55,068	$55,212	$55,356	$55,501	$55,645	$55,789	$55,933	$56,078	$56,222	$56,366	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$60,812	$60,668	$60,523	$60,379	$60,235	$60,090	$59,946	$59,802	$59,658	$59,513	$59,369	$59,225	$59,080	
6. Average Net Investment		$60,740	$60,596	$60,451	$60,307	$60,163	$60,018	$59,874	$59,730	$59,585	$59,441	$59,297	$59,152	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$348	$347	$346	$345	$345	$344	$343	$339	$338	$337	$336	$336	$4,103
b. Debt Component (Line 6 x debt rate) (c) (f)		$59	$59	$59	$59	$59	$59	$59	$58	$58	$58	$58	$58	$704
8. Investment Expenses														
a. Depreciation (d)		$144	$144	$144	$144	$144	$144	$144	$144	$144	$144	$144	$144	$1,732
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$552	$551	$550	$549	$548	$547	$546	$542	$541	$540	$539	$538	$6,539

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
28 - CWA 316(b) Phase II Rule														
Intermediate														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$771,310	$771,310	$771,310	$771,310	$771,310	$771,310	$771,310	$771,310	$771,310	$771,310	$771,310	$771,310	$771,310	
3. Less: Accumulated Depreciation	$66,264	$67,993	$69,722	$71,451	$73,180	$74,909	$76,638	$78,367	$80,096	$81,825	$83,554	$85,283	$87,012	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$705,047	$703,318	$701,589	$699,860	$698,131	$696,402	$694,673	$692,944	$691,215	$689,486	$687,757	$686,028	$684,299	
6. Average Net Investment		$704,182	$702,453	$700,724	$698,995	$697,266	$695,537	$693,808	$692,079	$690,350	$688,621	$686,892	$685,163	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$4,033	$4,023	$4,013	$4,003	$3,993	$3,983	$3,973	$3,925	$3,916	$3,906	$3,896	$3,886	$47,549
b. Debt Component (Line 6 x debt rate) (c) (f)		$689	$687	$685	$684	$682	$680	$679	$677	$675	$674	$672	$670	$8,154
8. Investment Expenses														
a. Depreciation (d)		$1,729	$1,729	$1,729	$1,729	$1,729	$1,729	$1,729	$1,729	$1,729	$1,729	$1,729	$1,729	$20,748
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$6,450	$6,439	$6,427	$6,416	$6,404	$6,392	$6,381	$6,331	$6,320	$6,308	$6,297	$6,285	$76,451

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
31 - Clean Air Interstate Rule (CAIR) Compliance														
Base														
1. Investments														
a. Expenditures/Additions (a)		$0	$54,635	$139,304	$73,693	$20,069	($30,304)	$38,182	$25,150	$1,840	$29,009	$659	($352,236)	$0
b. Clearings to Plant		$17,537	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($362,201,211)	($362,183,674)
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($362,568,992)	($362,568,992)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$362,183,674	$362,201,211	$362,201,211	$362,201,211	$362,201,211	$362,201,211	$362,201,211	$362,201,211	$362,201,211	$362,201,211	$362,201,211	$362,201,211	$0	
3. Less: Accumulated Depreciation	$75,556,803	$76,358,005	$77,159,224	$77,960,442	$78,761,661	$79,562,880	$80,364,099	$81,165,317	$81,966,536	$82,767,648	$83,568,652	$84,369,657	($277,798,833)	
a. Less: Capital Recovery Unamortized Balance	($43,439,531)	($43,439,531)	($43,439,531)	($43,439,531)	($43,439,531)	($43,439,531)	($43,439,531)	($43,439,531)	($43,439,531)	($43,439,531)	($43,439,531)	($43,439,531)	($43,439,531)	
4. CWIP	$0	$0	$54,635	$193,939	$267,632	$287,701	$257,396	$295,578	$320,728	$322,568	$351,577	$352,236	$0	
5. Net Investment (Lines 2 - 3 + 4)	$330,066,401	$329,282,737	$328,536,153	$327,874,238	$327,146,712	$326,365,563	$325,534,040	$324,771,002	$323,994,934	$323,195,662	$322,423,666	$321,623,321	$321,238,364	
6. Average Net Investment		$329,674,569	$328,909,445	$328,205,195	$327,510,475	$326,756,137	$325,949,801	$325,152,521	$324,382,968	$323,595,298	$322,809,664	$322,023,494	$321,430,842	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,887,943	$1,883,562	$1,879,529	$1,875,550	$1,871,231	$1,866,613	$1,862,047	$1,839,866	$1,835,398	$1,830,942	$1,826,483	$1,823,122	$22,282,286
b. Debt Component (Line 6 x debt rate) (c) (f)		$322,455	$321,706	$321,018	$320,338	$319,600	$318,812	$318,032	$317,279	$316,509	$315,740	$314,971	$314,392	$3,820,850
8. Investment Expenses														
a. Depreciation (d)		$801,202	$801,219	$801,219	$801,219	$801,219	$801,219	$801,219	$801,219	$801,112	$801,004	$801,004	$400,502	$9,213,356
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$3,011,600	$3,006,487	$3,001,765	$2,997,107	$2,992,049	$2,986,643	$2,981,298	$2,958,363	$2,953,018	$2,947,687	$2,942,459	$2,538,015	$35,316,492

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
31 - Clean Air Interstate Rule (CAIR) Compliance														
Distribution														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$1,313	$1,313	$1,313	$1,313	$1,313	$1,313	$1,313	$1,313	$1,313	$1,313	$1,313	$1,313	$1,313	
3. Less: Accumulated Depreciation	$460	$463	$466	$468	$471	$474	$477	$480	$482	$485	$488	$491	$494	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$853	$850	$847	$844	$841	$839	$836	$833	$830	$827	$825	$822	$819	
6. Average Net Investment		$851	$848	$846	$843	$840	$837	$834	$832	$829	$826	$823	$820	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$57
b. Debt Component (Line 6 x debt rate) (c) (f)		$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$10
8. Investment Expenses														
a. Depreciation (d)		$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$34
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$9	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$101

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
31 - Clean Air Interstate Rule (CAIR) Compliance														
Intermediate														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$1,278,330	$1,279,846	$1,279,846	$1,279,846	$1,279,846	$1,279,846	$1,279,846	$1,279,846	$1,279,846	$1,279,846	$1,279,846	$1,279,846	$1,279,846	
3. Less: Accumulated Depreciation	$237,582	$240,439	$242,878	$245,318	$247,757	$250,197	$252,636	$255,076	$257,515	$259,954	$262,394	$264,833	$267,273	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,040,748	$1,039,407	$1,036,967	$1,034,528	$1,032,089	$1,029,649	$1,027,210	$1,024,770	$1,022,331	$1,019,891	$1,017,452	$1,015,012	$1,012,573	
6. Average Net Investment		$1,040,078	$1,038,187	$1,035,748	$1,033,308	$1,030,869	$1,028,429	$1,025,990	$1,023,551	$1,021,111	$1,018,672	$1,016,232	$1,013,793	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$5,956	$5,945	$5,931	$5,917	$5,903	$5,889	$5,876	$5,805	$5,792	$5,778	$5,764	$5,750	$70,308
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,017	$1,015	$1,013	$1,011	$1,008	$1,006	$1,004	$1,001	$999	$996	$994	$992	$12,056
8. Investment Expenses														
a. Depreciation (d)		$2,439	$2,439	$2,439	$2,439	$2,439	$2,439	$2,439	$2,439	$2,439	$2,439	$2,439	$2,439	$29,273
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$9,413	$9,400	$9,384	$9,368	$9,351	$9,335	$9,318	$9,246	$9,230	$9,214	$9,197	$9,181	$111,637

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
31 - Clean Air Interstate Rule (CAIR) Compliance														
Peaking														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$55,890,251	$55,888,735	$55,888,735	$55,888,735	$55,888,735	$55,888,735	$55,888,735	$55,888,735	$55,888,735	$55,888,735	$55,888,735	$55,888,735	$55,888,735	
3. Less: Accumulated Depreciation	($21,149,914)	($20,937,570)	($20,724,809)	($20,512,048)	($20,299,287)	($20,086,525)	($19,873,764)	($19,661,003)	($19,448,242)	($19,235,480)	($19,022,719)	($18,809,958)	($18,597,197)	
a. Less: Capital Recovery Unamortized Balance	($46,257)	($45,615)	($44,973)	($44,330)	($43,688)	($43,045)	($42,403)	($41,760)	($41,118)	($40,475)	($39,833)	($39,190)	($38,548)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$77,086,422	$76,871,920	$76,658,516	$76,445,113	$76,231,709	$76,018,305	$75,804,902	$75,591,498	$75,378,094	$75,164,691	$74,951,287	$74,737,883	$74,524,479	
6. Average Net Investment		$76,979,171	$76,765,218	$76,551,814	$76,338,411	$76,125,007	$75,911,603	$75,698,200	$75,484,796	$75,271,392	$75,057,989	$74,844,585	$74,631,181	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$440,836	$439,610	$438,388	$437,166	$435,944	$434,722	$433,500	$428,142	$426,931	$425,721	$424,511	$423,300	$5,188,772
b. Debt Component (Line 6 x debt rate) (c) (f)		$75,293	$75,084	$74,875	$74,667	$74,458	$74,249	$74,040	$73,832	$73,623	$73,414	$73,205	$72,997	$889,738
8. Investment Expenses														
a. Depreciation (d)		$212,761	$212,761	$212,761	$212,761	$212,761	$212,761	$212,761	$212,761	$212,761	$212,761	$212,761	$212,761	$2,553,135
b. Amortization (e)		$642	$642	$642	$642	$642	$642	$642	$642	$642	$642	$642	$642	$7,710
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$729,533	$728,098	$726,667	$725,237	$723,806	$722,375	$720,944	$715,377	$713,958	$712,539	$711,120	$709,701	$8,639,354

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
33 - MATS Project														
Base														
1. Investments														
a. Expenditures/Additions (a)		$0	$1,668	$11	$12	($9)	$10	$0	$0	$0	$0	$0	($1,692)	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($109,331,489)	($109,331,489)
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($109,333,181)	($109,333,181)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$109,331,489	$109,331,489	$109,331,489	$109,331,489	$109,331,489	$109,331,489	$109,331,489	$109,331,489	$109,331,489	$109,331,489	$109,331,489	$109,331,489	$0	
3. Less: Accumulated Depreciation	$30,717,142	$30,971,821	$31,226,500	$31,481,179	$31,735,859	$31,990,538	$32,245,217	$32,499,896	$32,754,575	$33,009,254	$33,263,933	$33,518,612	($75,687,229)	
a. Less: Capital Recovery Unamortized Balance	($84,067)	($84,067)	($84,067)	($84,067)	($84,067)	($84,067)	($84,067)	($84,067)	($84,067)	($84,067)	($84,067)	($84,067)	($84,067)	
4. CWIP	$4	$4	$1,672	$1,683	$1,695	$1,687	$1,696	$1,696	$1,696	$1,696	$1,696	$1,696	$4	
5. Net Investment (Lines 2 - 3 + 4)	$78,698,418	$78,443,739	$78,190,728	$77,936,060	$77,681,393	$77,426,705	$77,172,035	$76,917,356	$76,662,677	$76,407,998	$76,153,319	$75,898,640	$75,771,301	
6. Average Net Investment		$78,571,078	$78,317,233	$78,063,394	$77,808,726	$77,554,049	$77,299,370	$77,044,696	$76,790,017	$76,535,338	$76,280,659	$76,025,980	$75,834,970	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$449,952	$448,498	$447,045	$445,586	$444,128	$442,669	$441,211	$435,545	$434,100	$432,656	$431,211	$430,128	$5,282,730
b. Debt Component (Line 6 x debt rate) (c) (f)		$76,850	$76,602	$76,354	$76,105	$75,856	$75,607	$75,357	$75,108	$74,859	$74,610	$74,361	$74,174	$905,843
8. Investment Expenses														
a. Depreciation (d)		$254,679	$254,679	$254,679	$254,679	$254,679	$254,679	$254,679	$254,679	$254,679	$254,679	$254,679	$127,340	$2,928,809
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$781,481	$779,780	$778,078	$776,370	$774,663	$772,955	$771,247	$765,332	$763,639	$761,945	$760,251	$631,642	$9,117,382

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
34 - St Lucie Cooling Water System Inspection & Maintenance														
Base														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	
5. Net Investment (Lines 2 - 3 + 4)	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	
6. Average Net Investment		$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$25,483	$25,483	$25,483	$25,483	$25,483	$25,483	$25,483	$25,240	$25,240	$25,240	$25,240	$25,240	$304,582
b. Debt Component (Line 6 x debt rate) (c) (f)		$4,352	$4,352	$4,352	$4,352	$4,352	$4,352	$4,352	$4,352	$4,352	$4,352	$4,352	$4,352	$52,230
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$29,836	$29,836	$29,836	$29,836	$29,836	$29,836	$29,836	$29,592	$29,592	$29,592	$29,592	$29,592	$356,812

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
35 - Martin Plant Drinking Water System Compliance														
Intermediate														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	($100,891)	($100,891)	($100,891)	($100,891)	($100,891)	($100,891)	($100,891)	($100,891)	($100,891)	($100,891)	($100,891)	($100,891)	($100,891)	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$100,891	$100,891	$100,891	$100,891	$100,891	$100,891	$100,891	$100,891	$100,891	$100,891	$100,891	$100,891	$100,891	
6. Average Net Investment		$100,891	$100,891	$100,891	$100,891	$100,891	$100,891	$100,891	$100,891	$100,891	$100,891	$100,891	$100,891	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$578	$578	$578	$578	$578	$578	$578	$572	$572	$572	$572	$572	$6,906
b. Debt Component (Line 6 x debt rate) (c) (f)		$99	$99	$99	$99	$99	$99	$99	$99	$99	$99	$99	$99	$1,184
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$676	$676	$676	$676	$676	$676	$676	$671	$671	$671	$671	$671	$8,090

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
35 - Martin Plant Drinking Water System Compliance														
Peaking														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	($76,111)	($76,111)	($76,111)	($76,111)	($76,111)	($76,111)	($76,111)	($76,111)	($76,111)	($76,111)	($76,111)	($76,111)	($76,111)	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$76,111	$76,111	$76,111	$76,111	$76,111	$76,111	$76,111	$76,111	$76,111	$76,111	$76,111	$76,111	$76,111	
6. Average Net Investment		$76,111	$76,111	$76,111	$76,111	$76,111	$76,111	$76,111	$76,111	$76,111	$76,111	$76,111	$76,111	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$436	$436	$436	$436	$436	$436	$436	$432	$432	$432	$432	$432	$5,209
b. Debt Component (Line 6 x debt rate) (c) (f)		$74	$74	$74	$74	$74	$74	$74	$74	$74	$74	$74	$74	$893
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$510	$510	$510	$510	$510	$510	$510	$506	$506	$506	$506	$506	$6,103

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
36 - Low-Level Radioactive Waste Storage														
Base														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	
3. Less: Accumulated Depreciation	$2,982,053	$3,022,012	$3,061,971	$3,101,930	$3,141,888	$3,181,847	$3,221,806	$3,261,765	$3,301,724	$3,341,682	$3,381,641	$3,421,600	$3,461,559	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$14,474,750	$14,434,792	$14,394,833	$14,354,874	$14,314,915	$14,274,956	$14,234,998	$14,195,039	$14,155,080	$14,115,121	$14,075,162	$14,035,204	$13,995,245	
6. Average Net Investment		$14,454,771	$14,414,812	$14,374,853	$14,334,895	$14,294,936	$14,254,977	$14,215,018	$14,175,059	$14,135,101	$14,095,142	$14,055,183	$14,015,224	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$82,778	$82,549	$82,320	$82,091	$81,863	$81,634	$81,405	$80,399	$80,173	$79,946	$79,720	$79,493	$974,371
b. Debt Component (Line 6 x debt rate) (c) (f)		$14,138	$14,099	$14,060	$14,021	$13,982	$13,943	$13,904	$13,865	$13,826	$13,786	$13,747	$13,708	$167,079
8. Investment Expenses														
a. Depreciation (d)		$39,959	$39,959	$39,959	$39,959	$39,959	$39,959	$39,959	$39,959	$39,959	$39,959	$39,959	$39,959	$479,506
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$136,875	$136,607	$136,339	$136,071	$135,803	$135,535	$135,267	$134,223	$133,957	$133,691	$133,426	$133,160	$1,620,956

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
37 - DeSoto Next Generation Solar Energy Center														
Solar														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$19,208	($19,208)	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$116	$0	$0	$0	$11,068	($2,429)	$0	($10,441)	($2,018)	$0	$10,441	$6,737
c. Retirements		$0	$0	$0	$0	$0	($9,456)	($12,653)	$0	($10,441)	($2,018)	$0	$10,441	($24,127)
d. Cost of Removal		$0	$0	$0	$0	($1,431)	($98)	($1,136)	$0	$0	$0	$0	$0	($2,665)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$153,492,429	$153,492,429	$153,492,546	$153,492,546	$153,492,546	$153,492,546	$153,503,613	$153,501,184	$153,501,184	$153,490,744	$153,488,726	$153,488,726	$153,499,166	
3. Less: Accumulated Depreciation	$57,332,110	$57,776,831	$58,221,553	$58,666,275	$59,110,998	$59,554,289	$59,989,474	$60,420,438	$60,865,186	$61,299,480	$61,742,153	$62,186,816	$62,641,935	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$1	$1	$1	$0	$0	$19,208	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$96,160,320	$95,715,599	$95,270,993	$94,826,271	$94,381,548	$93,957,465	$93,514,139	$93,080,747	$92,635,998	$92,191,264	$91,746,573	$91,301,909	$90,857,231	
6. Average Net Investment		$95,937,959	$95,493,296	$95,048,632	$94,603,909	$94,169,506	$93,735,802	$93,297,443	$92,858,372	$92,413,631	$91,968,918	$91,524,241	$91,079,570	
a. Average ITC Balance		$27,525,993	$27,403,927	$27,281,861	$27,159,795	$27,037,729	$26,915,663	$26,793,597	$26,671,531	$26,549,465	$26,427,399	$26,305,333	$26,183,267	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$588,224	$585,506	$582,787	$580,068	$577,408	$574,752	$572,070	$563,935	$561,242	$558,550	$555,857	$553,164	$6,853,564
b. Debt Component (Line 6 x debt rate) (c) (f)		$99,626	$99,165	$98,704	$98,244	$97,793	$97,343	$96,889	$96,434	$95,973	$95,512	$95,052	$94,591	$1,165,327
8. Investment Expenses														
a. Depreciation (d)		$432,534	$432,535	$432,535	$432,535	$432,535	$432,552	$432,565	$432,562	$432,547	$432,504	$432,476	$432,491	$5,190,373
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$12,187	$12,187	$12,187	$12,187	$12,187	$12,187	$12,187	$12,187	$12,187	$12,187	$12,187	$12,187	$146,244
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. ITC Solar (f)		($160,395)	($160,395)	($160,395)	($160,395)	($160,395)	($160,395)	($160,395)	($160,395)	($160,395)	($160,395)	($160,395)	($160,395)	($1,924,740)
9. Total System Recoverable Expenses (Lines 7 + 8)		$972,176	$968,997	$965,819	$962,639	$959,529	$956,440	$953,316	$944,723	$941,554	$938,358	$935,177	$932,038	$11,430,767

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
38 - Space Coast Next Generation Solar Energy Center														
Solar														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($35,831)	($35,831)
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($35,831)	($35,831)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$70,557,314	$70,557,314	$70,557,314	$70,557,314	$70,557,314	$70,557,314	$70,557,314	$70,557,314	$70,557,314	$70,557,314	$70,557,314	$70,557,314	$70,521,483	
3. Less: Accumulated Depreciation	$25,417,036	$25,616,364	$25,815,692	$26,015,019	$26,214,347	$26,413,675	$26,613,003	$26,812,331	$27,011,658	$27,210,986	$27,410,314	$27,609,642	$27,773,108	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$45,140,278	$44,940,950	$44,741,623	$44,542,295	$44,342,967	$44,143,639	$43,944,312	$43,744,984	$43,545,656	$43,346,328	$43,147,000	$42,947,673	$42,748,375	
6. Average Net Investment		$45,040,614	$44,841,287	$44,641,959	$44,442,631	$44,243,303	$44,043,975	$43,844,648	$43,645,320	$43,445,992	$43,246,664	$43,047,337	$42,848,024	
a. Average ITC Balance		$11,824,527	$11,773,338	$11,722,149	$11,670,960	$11,619,771	$11,568,582	$11,517,393	$11,466,204	$11,415,015	$11,363,826	$11,312,637	$11,261,448	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$274,609	$273,395	$272,181	$270,968	$269,754	$268,540	$267,327	$263,567	$262,365	$261,163	$259,960	$258,758	$3,202,586
b. Debt Component (Line 6 x debt rate) (c) (f)		$46,541	$46,335	$46,129	$45,924	$45,718	$45,512	$45,307	$45,101	$44,895	$44,689	$44,484	$44,278	$544,913
8. Investment Expenses														
a. Depreciation (d)		$194,936	$194,936	$194,936	$194,936	$194,936	$194,936	$194,936	$194,936	$194,936	$194,936	$194,936	$194,905	$2,339,199
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$4,392	$4,392	$4,392	$4,392	$4,392	$4,392	$4,392	$4,392	$4,392	$4,392	$4,392	$4,392	$52,704
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. ITC Solar (f)		($67,263)	($67,263)	($67,263)	($67,263)	($67,263)	($67,263)	($67,263)	($67,263)	($67,263)	($67,263)	($67,263)	($67,263)	($807,156)
9. Total System Recoverable Expenses (Lines 7 + 8)		$453,214	$451,795	$450,375	$448,956	$447,537	$446,117	$444,698	$440,732	$439,324	$437,917	$436,509	$435,071	$5,332,246

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
39 - Martin Next Generation Solar Energy Center														
Intermediate														
1. Investments														
a. Expenditures/Additions (a)		$236,806	($1,402,570)	$339,015	($434,309)	$58,581	$83,809	$14,772	$25,305	($24,570)	$868	$463	($645,701)	($1,747,530)
b. Clearings to Plant		$45,743	$675,462	$4,182	$124,352	($2,752)	$0	$28,064	$6,825	($87,446)	$20,067	$0	($420,211)	$394,287
c. Retirements		($6,985)	($1,177,855)	$0	($374,415)	$0	$0	$0	($1,299)	($87,750)	$0	$0	($1,103,277)	($2,751,582)
d. Cost of Removal		($45,195)	($3,015)	($24,640)	($17,713)	($12,899)	($19,453)	($4,309)	($1,793)	$0	($3,551)	($154)	$0	($132,723)
e. Salvage		$59,062	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$59,062
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$427,118,948	$427,164,691	$427,840,153	$427,844,335	$427,968,687	$427,965,936	$427,965,936	$427,994,000	$428,000,825	$427,913,378	$427,933,446	$427,933,446	$427,513,235	
3. Less: Accumulated Depreciation	$125,173,264	$126,258,430	$126,156,675	$127,211,967	$127,899,924	$128,967,256	$130,028,030	$131,104,112	$132,181,583	$133,174,300	$134,251,134	$135,331,390	$135,308,018	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$1,774,599	$2,011,405	$608,835	$947,850	$513,541	$572,122	$655,931	$670,703	$696,008	$671,439	$672,307	$672,770	$27,069	
5. Net Investment (Lines 2 - 3 + 4)	$303,720,282	$302,917,666	$302,292,313	$301,580,218	$300,582,305	$299,570,802	$298,593,837	$297,560,590	$296,515,250	$295,410,517	$294,354,618	$293,274,826	$292,232,286	
6. Average Net Investment		$303,318,974	$302,604,990	$301,936,266	$301,081,262	$300,076,553	$299,082,319	$298,077,214	$297,037,920	$295,962,884	$294,882,568	$293,814,722	$292,753,556	
a. Average ITC Balance		$82,095,625	$81,751,827	$81,408,029	$81,064,231	$80,720,433	$80,376,635	$80,032,837	$79,689,039	$79,345,241	$79,001,443	$78,657,645	$78,313,847	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,852,785	$1,848,212	$1,843,897	$1,838,516	$1,832,278	$1,826,099	$1,819,858	$1,796,070	$1,789,493	$1,782,885	$1,776,348	$1,769,849	$21,776,291
b. Debt Component (Line 6 x debt rate) (c) (f)		$313,941	$313,170	$312,444	$311,535	$310,480	$309,436	$308,380	$307,291	$306,168	$305,039	$303,922	$302,812	$3,704,618
8. Investment Expenses														
a. Depreciation (d)		$1,028,729	$1,029,561	$1,030,376	$1,030,530	$1,030,676	$1,030,673	$1,030,836	$1,031,008	$1,030,911	$1,030,830	$1,030,855	$1,030,350	$12,365,336
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$49,555	$49,555	$49,555	$49,555	$49,555	$49,555	$49,555	$49,555	$49,555	$49,555	$49,555	$49,555	$594,660
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. ITC Solar (f)		($451,751)	($451,751)	($451,751)	($451,751)	($451,751)	($451,751)	($451,751)	($451,751)	($451,751)	($451,751)	($451,751)	($451,751)	($5,421,012)
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,793,259	$2,788,746	$2,784,521	$2,778,386	$2,771,238	$2,764,012	$2,756,879	$2,732,174	$2,724,376	$2,716,558	$2,708,929	$2,700,815	$33,019,893

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

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January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
41 - Manatee Temporary Heating System														
Distribution														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		($155)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($155)
c. Retirements		($155)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($155)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$1,417,015	$1,416,860	$1,416,860	$1,416,860	$1,416,860	$1,416,860	$1,416,860	$1,416,860	$1,416,860	$1,416,860	$1,416,860	$1,416,860	$1,416,860	
3. Less: Accumulated Depreciation	$1,189,310	$1,189,155	$1,189,155	$1,189,155	$1,189,155	$1,189,155	$1,189,155	$1,189,155	$1,189,155	$1,189,155	$1,189,155	$1,189,155	$1,189,155	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	
6. Average Net Investment		$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,304	$1,304	$1,304	$1,304	$1,304	$1,304	$1,304	$1,292	$1,292	$1,292	$1,292	$1,292	$15,586
b. Debt Component (Line 6 x debt rate) (c) (f)		$223	$223	$223	$223	$223	$223	$223	$223	$223	$223	$223	$223	$2,673
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,527	$1,527	$1,527	$1,527	$1,527	$1,527	$1,527	$1,514	$1,514	$1,514	$1,514	$1,514	$18,258

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
41 - Manatee Temporary Heating System														
Intermediate														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$53	$44	$0	$0	$0	$0	$0	$96
b. Clearings to Plant		$887	$0	$833	($4,440,611)	$4,441,225	$0	$0	$0	$0	$0	$0	$0	$2,333
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$50,465	$0	($8)	$0	$0	$0	$0	$0	$50,458
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$17,573,949	$17,574,836	$17,574,836	$17,575,669	$13,135,058	$17,576,282	$17,576,282	$17,576,282	$17,576,282	$17,576,282	$17,576,282	$17,576,282	$17,576,282	
3. Less: Accumulated Depreciation	$6,653,173	$6,849,520	$7,045,877	$7,242,244	$7,388,159	$7,635,012	$7,831,402	$8,027,784	$8,224,175	$8,420,565	$8,616,955	$8,813,345	$9,009,736	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$53	$96	$96	$96	$96	$96	$96	
5. Net Investment (Lines 2 - 3 + 4)	$10,920,776	$10,725,316	$10,528,959	$10,333,425	$5,746,899	$9,941,271	$9,744,933	$9,548,595	$9,352,204	$9,155,814	$8,959,424	$8,763,034	$8,566,643	
6. Average Net Investment		$10,823,046	$10,627,138	$10,431,192	$8,040,162	$7,844,085	$9,843,102	$9,646,764	$9,450,399	$9,254,009	$9,057,619	$8,861,229	$8,664,838	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$61,980	$60,858	$59,736	$46,043	$44,921	$56,368	$55,244	$53,602	$52,488	$51,374	$50,260	$49,146	$642,020
b. Debt Component (Line 6 x debt rate) (c) (f)		$10,586	$10,394	$10,203	$7,864	$7,672	$9,628	$9,435	$9,243	$9,051	$8,859	$8,667	$8,475	$110,079
8. Investment Expenses														
a. Depreciation (d)		$196,347	$196,357	$196,367	$145,915	$196,387	$196,390	$196,390	$196,390	$196,390	$196,390	$196,390	$196,390	$2,306,105
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$268,914	$267,610	$266,306	$199,822	$248,980	$262,386	$261,070	$259,235	$257,929	$256,623	$255,317	$254,011	$3,058,205

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
41 - Manatee Temporary Heating System														
Peaking														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$4,440,611	($4,440,611)	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	($50,465)	$0	$8	$0	$0	$0	$0	$0	($50,458)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$0	$0	$0	$0	$4,440,611	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	($0)	($0)	($0)	$50,461	($8)	($8)	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$0	$0	$0	$0	$4,390,150	$8	$8	$0	$0	$0	$0	$0	$0	
6. Average Net Investment		$0	$0	$0	$2,195,075	$2,195,079	$8	$4	$0	$0	$0	$0	$0	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$0	$0	$0	$12,571	$12,571	$0	$0	$0	$0	$0	$0	$0	$25,141
b. Debt Component (Line 6 x debt rate) (c) (f)		$0	$0	$0	$2,147	$2,147	$0	$0	$0	$0	$0	$0	$0	$4,294
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$50,461	($4)	$0	$0	$0	$0	$0	$0	$0	$50,458
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$0	$0	$0	$65,179	$14,714	$0	$0	$0	$0	$0	$0	$0	$79,893

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
41 - Manatee Temporary Heating System														
Transmission														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	
3. Less: Accumulated Depreciation	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6. Average Net Investment		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Debt Component (Line 6 x debt rate) (c) (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
42 - Turkey Point Cooling Canal Monitoring Plan														
Base														
1. Investments														
a. Expenditures/Additions (a)		$89,572	$52,275	$199,209	$539,783	$1,206,315	$1,017,756	$196,520	$15,808	$143,321	$277,244	($65,794)	($3,630,593)	$41,416
b. Clearings to Plant		$12,435	($3,096)	($4,311)	$0	$0	$0	$0	$0	$0	$0	$122,981	$3,859,325	$3,987,334
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$203,127	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$203,127
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$63,896,975	$63,909,410	$63,906,314	$63,902,003	$63,902,003	$63,902,003	$63,902,003	$63,902,003	$63,902,003	$63,902,003	$63,902,003	$64,024,984	$67,884,309	
3. Less: Accumulated Depreciation	$4,697,694	$5,075,628	$5,250,447	$5,425,257	$5,600,061	$5,774,865	$5,949,669	$6,124,472	$6,299,276	$6,474,080	$6,648,884	$6,823,848	$7,004,301	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$394,497	$484,069	$536,344	$735,553	$1,275,336	$2,481,651	$3,499,407	$3,695,928	$3,711,736	$3,855,057	$4,132,301	$4,066,507	$435,914	
5. Net Investment (Lines 2 - 3 + 4)	$59,593,778	$59,317,851	$59,192,210	$59,212,299	$59,577,278	$60,608,789	$61,451,741	$61,473,458	$61,314,462	$61,282,979	$61,385,420	$61,267,643	$61,315,922	
6. Average Net Investment		$59,455,815	$59,255,031	$59,202,255	$59,394,788	$60,093,033	$61,030,265	$61,462,600	$61,393,960	$61,298,721	$61,334,199	$61,326,531	$61,291,782	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$340,485	$339,335	$339,033	$340,135	$344,134	$349,501	$351,977	$348,220	$347,680	$347,881	$347,838	$347,640	$4,143,860
b. Debt Component (Line 6 x debt rate) (c) (f)		$58,154	$57,957	$57,906	$58,094	$58,777	$59,694	$60,117	$60,049	$59,956	$59,991	$59,983	$59,949	$710,628
8. Investment Expenses														
a. Depreciation (d)		$174,807	$174,819	$174,810	$174,804	$174,804	$174,804	$174,804	$174,804	$174,804	$174,804	$174,964	$180,452	$2,103,479
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$573,446	$572,112	$571,748	$573,033	$577,715	$583,999	$586,898	$583,073	$582,440	$582,676	$582,785	$588,042	$6,957,967

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
42 - Turkey Point Cooling Canal Monitoring Plan														
Intermediate														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($203,127)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($203,127)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$203,127	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	($203,127)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6. Average Net Investment		($101,563)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		($582)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($582)
b. Debt Component (Line 6 x debt rate) (c) (f)		($99)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($99)
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		($681)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($681)

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
44 - Martin Plant Barley Barber Swamp Iron Mitigation														
Intermediate														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$93,890	$93,890	$93,890	$93,890	$93,890	$93,890	$93,890	$93,890	$93,890	$93,890	$93,890	$93,890	$93,890	
3. Less: Accumulated Depreciation	$20,359	$20,556	$20,754	$20,951	$21,148	$21,345	$21,542	$21,739	$21,937	$22,134	$22,331	$22,528	$22,725	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$73,530	$73,333	$73,136	$72,939	$72,742	$72,544	$72,347	$72,150	$71,953	$71,756	$71,559	$71,361	$71,164	
6. Average Net Investment		$73,432	$73,235	$73,037	$72,840	$72,643	$72,446	$72,249	$72,051	$71,854	$71,657	$71,460	$71,263	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$421	$419	$418	$417	$416	$415	$414	$409	$408	$406	$405	$404	$4,952
b. Debt Component (Line 6 x debt rate) (c) (f)		$72	$72	$71	$71	$71	$71	$71	$70	$70	$70	$70	$70	$849
8. Investment Expenses														
a. Depreciation (d)		$197	$197	$197	$197	$197	$197	$197	$197	$197	$197	$197	$197	$2,366
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$690	$688	$687	$686	$684	$683	$682	$676	$675	$674	$672	$671	$8,167

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
44 - Martin Plant Barley Barber Swamp Iron Mitigation														
Peaking														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$70,829	$70,829	$70,829	$70,829	$70,829	$70,829	$70,829	$70,829	$70,829	$70,829	$70,829	$70,829	$70,829	
3. Less: Accumulated Depreciation	$15,359	$15,508	$15,656	$15,805	$15,954	$16,102	$16,251	$16,400	$16,549	$16,697	$16,846	$16,995	$17,144	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$55,470	$55,321	$55,173	$55,024	$54,875	$54,726	$54,578	$54,429	$54,280	$54,132	$53,983	$53,834	$53,685	
6. Average Net Investment		$55,396	$55,247	$55,098	$54,950	$54,801	$54,652	$54,503	$54,355	$54,206	$54,057	$53,908	$53,760	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$317	$316	$316	$315	$314	$313	$312	$308	$307	$307	$306	$305	$3,736
b. Debt Component (Line 6 x debt rate) (c) (f)		$54	$54	$54	$54	$54	$53	$53	$53	$53	$53	$53	$53	$641
8. Investment Expenses														
a. Depreciation (d)		$149	$149	$149	$149	$149	$149	$149	$149	$149	$149	$149	$149	$1,785
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$520	$519	$518	$517	$516	$515	$514	$510	$509	$508	$507	$506	$6,161

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
45 - 800 MW Unit ESP														
Intermediate														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$63,759	$66,041	$66,041	$66,041	$66,041	$66,041	$66,041	$66,041	$66,041	$66,041	$66,041	$66,041	$66,041	
3. Less: Accumulated Depreciation	$21,340	$22,524	$22,943	$23,362	$23,782	$24,201	$24,621	$25,040	$25,459	$25,879	$26,298	$26,717	$27,137	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$42,418	$43,517	$43,098	$42,678	$42,259	$41,840	$41,420	$41,001	$40,582	$40,162	$39,743	$39,324	$38,904	
6. Average Net Investment		$42,968	$43,307	$42,888	$42,469	$42,049	$41,630	$41,211	$40,791	$40,372	$39,953	$39,533	$39,114	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$246	$248	$246	$243	$241	$238	$236	$231	$229	$227	$224	$222	$2,831
b. Debt Component (Line 6 x debt rate) (c) (f)		$42	$42	$42	$42	$41	$41	$40	$40	$39	$39	$39	$38	$485
8. Investment Expenses														
a. Depreciation (d)		$419	$419	$419	$419	$419	$419	$419	$419	$419	$419	$419	$419	$5,032
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$707	$710	$707	$704	$701	$698	$696	$691	$688	$685	$682	$679	$8,349

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
45 - 800 MW Unit ESP														
Peaking														
1. Investments														
a. Expenditures/Additions (a)		$0	$0	$6,720	($6,720)	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	($8,365)	$14,567	$0	$0	$0	$0	$0	$0	$0	$6,202
c. Retirements		$0	$0	$0	($15,085)	$0	$0	$0	$0	$0	$0	$0	$0	($15,085)
d. Cost of Removal		$0	$0	$0	$0	($1,299)	$0	$0	$0	$0	$0	$0	$0	($1,299)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$108,369,392	$108,367,110	$108,367,110	$108,367,110	$108,358,745	$108,373,312	$108,373,312	$108,373,312	$108,373,312	$108,373,312	$108,373,312	$108,373,312	$108,373,312	
3. Less: Accumulated Depreciation	($60,048,303)	($59,617,694)	($59,186,321)	($58,754,947)	($58,338,677)	($57,908,607)	($57,477,208)	($57,045,809)	($56,614,410)	($56,183,011)	($55,751,612)	($55,320,213)	($54,888,814)	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$6,720	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$168,417,695	$167,984,803	$167,553,430	$167,128,777	$166,697,422	$166,281,918	$165,850,520	$165,419,121	$164,987,722	$164,556,323	$164,124,924	$163,693,525	$163,262,126	
6. Average Net Investment		$168,201,249	$167,769,117	$167,341,104	$166,913,099	$166,489,670	$166,066,219	$165,634,820	$165,203,421	$164,772,022	$164,340,623	$163,909,224	$163,477,826	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$963,236	$960,761	$958,310	$955,859	$953,434	$951,009	$948,539	$937,016	$934,569	$932,123	$929,676	$927,229	$11,351,763
b. Debt Component (Line 6 x debt rate) (c) (f)		$164,518	$164,095	$163,676	$163,258	$162,844	$162,429	$162,007	$161,585	$161,164	$160,742	$160,320	$159,898	$1,946,535
8. Investment Expenses														
a. Depreciation (d)		$431,373	$431,373	$431,373	$431,356	$431,369	$431,399	$431,399	$431,399	$431,399	$431,399	$431,399	$431,399	$5,176,636
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,559,127	$1,556,230	$1,553,360	$1,550,473	$1,547,647	$1,544,838	$1,541,945	$1,530,001	$1,527,132	$1,524,263	$1,521,394	$1,518,525	$18,474,934

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
47 - NPDES Permit Renewal Requirements														
Base														
1. Investments														
a. Expenditures/Additions (a)		$72,689	$16,920	$215,126	$122,926	$31,162	$32,586	$991,874	$340,034	$243,412	$674,790	$348,860	$503,004	$3,593,382
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		($0)	$0	($0)	($0)	$0	$0	($1)	$0	($0)	($0)	$0	($0)	($2)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	($3)	($3)	($3)	($3)	($3)	($3)	($3)	($4)	($4)	($4)	($5)	($5)	($5)	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$2,342,385	$2,415,075	$2,431,994	$2,647,120	$2,770,046	$2,801,208	$2,833,794	$3,825,668	$4,165,702	$4,409,114	$5,083,903	$5,432,764	$5,935,767	
5. Net Investment (Lines 2 - 3 + 4)	$2,342,388	$2,415,077	$2,431,997	$2,647,124	$2,770,050	$2,801,211	$2,833,797	$3,825,672	$4,165,706	$4,409,118	$5,083,908	$5,432,768	$5,935,772	
6. Average Net Investment		$2,378,733	$2,423,537	$2,539,560	$2,708,587	$2,785,630	$2,817,504	$3,329,735	$3,995,689	$4,287,412	$4,746,513	$5,258,338	$5,684,270	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$13,622	$13,879	$14,543	$15,511	$15,952	$16,135	$19,068	$22,663	$24,318	$26,922	$29,825	$32,241	$244,679
b. Debt Component (Line 6 x debt rate) (c) (f)		$2,327	$2,370	$2,484	$2,649	$2,725	$2,756	$3,257	$3,908	$4,194	$4,643	$5,143	$5,560	$42,015
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$15,949	$16,249	$17,027	$18,160	$18,677	$18,891	$22,325	$26,571	$28,511	$31,564	$34,968	$37,800	$286,694

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
50 - Steam Electric Effluent Guidelines Revised Rules														
Base														
1. Investments														
a. Expenditures/Additions (a)		$365,274	$4,227	$5,217	$29,242	($1,239,932)	$71,652	$45,247	$29,108	$39,019	$22,282	$12,142	($1,047,533)	($1,664,055)
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($1,079,071)	($1,079,071)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($1,079,071)	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$1,664,051	$2,029,325	$2,033,553	$2,038,770	$2,068,012	$828,080	$899,732	$944,979	$974,087	$1,013,105	$1,035,387	$1,047,529	($4)	
5. Net Investment (Lines 2 - 3 + 4)	$1,664,051	$2,029,325	$2,033,553	$2,038,770	$2,068,012	$828,080	$899,732	$944,979	$974,087	$1,013,105	$1,035,387	$1,047,529	$1,079,067	
6. Average Net Investment		$1,846,688	$2,031,439	$2,036,162	$2,053,391	$1,448,046	$863,906	$922,355	$959,533	$993,596	$1,024,246	$1,041,458	$1,063,298	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$10,575	$11,633	$11,660	$11,759	$8,293	$4,947	$5,282	$5,442	$5,636	$5,809	$5,907	$6,031	$92,976
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,806	$1,987	$1,992	$2,008	$1,416	$845	$902	$939	$972	$1,002	$1,019	$1,040	$15,927
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$12,382	$13,620	$13,652	$13,768	$9,709	$5,792	$6,184	$6,381	$6,607	$6,811	$6,926	$7,071	$108,903

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
54 - Coal Combustion Residuals														
Base														
1. Investments														
a. Expenditures/Additions (a)		$0	$184,994	$67,686	$228,985	$11,446	$22,357	$52,349	$17,621	$143,249	$6,498	$28,132	($763,317)	$0
b. Clearings to Plant		$1,796,067	$2,750	$2,500	$2,313	$2,125	$1,875	$1,813	$1,688	$3,125	$0	$0	($111,510,633)	($109,696,378)
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($112,260,704)	($112,260,704)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$109,696,378	$111,492,445	$111,495,195	$111,497,695	$111,500,008	$111,502,133	$111,504,008	$111,505,820	$111,507,508	$111,510,633	$111,510,633	$111,510,633	$0	
3. Less: Accumulated Depreciation	$3,719,947	$3,969,511	$4,221,166	$4,472,825	$4,724,489	$4,976,158	$5,227,830	$5,479,506	$5,731,185	$5,982,869	$6,234,556	$6,486,243	($105,648,617)	
a. Less: Capital Recovery Unamortized Balance	($55,250)	($55,250)	($55,250)	($55,250)	($55,250)	($55,250)	($55,250)	($55,250)	($55,250)	($55,250)	($55,250)	($55,250)	($55,250)	
4. CWIP	$0	$0	$184,994	$252,680	$481,665	$493,111	$515,468	$567,817	$585,438	$728,688	$735,185	$763,317	$0	
5. Net Investment (Lines 2 - 3 + 4)	$106,031,681	$107,578,184	$107,514,273	$107,332,800	$107,312,433	$107,074,336	$106,846,896	$106,649,382	$106,417,010	$106,311,701	$106,066,512	$105,842,957	$105,703,867	
6. Average Net Investment		$106,804,933	$107,546,229	$107,423,537	$107,322,617	$107,193,385	$106,960,616	$106,748,139	$106,533,196	$106,364,356	$106,189,106	$105,954,734	$105,773,412	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$611,639	$615,884	$615,181	$614,603	$613,863	$612,530	$611,313	$604,245	$603,287	$602,293	$600,964	$599,936	$7,305,738
b. Debt Component (Line 6 x debt rate) (c) (f)		$104,466	$105,191	$105,071	$104,972	$104,846	$104,618	$104,410	$104,200	$104,035	$103,864	$103,634	$103,457	$1,252,764
8. Investment Expenses														
a. Depreciation (d)		$249,564	$251,654	$251,660	$251,664	$251,668	$251,672	$251,676	$251,679	$251,684	$251,687	$251,687	$125,843	$2,892,140
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$965,669	$972,729	$971,912	$971,240	$970,377	$968,821	$967,400	$960,124	$959,006	$957,844	$956,285	$829,236	$11,450,642

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
123 - The Protected Species Project														
Intermediate														
1. Investments														
a. Expenditures/Additions (a)		($3,012)	$0	$0	$0	$0	$0	$0	$0	$421	$0	$5,161	$408	$2,977
b. Clearings to Plant		$125,703	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$125,703
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$0	$125,703	$125,703	$125,703	$125,703	$125,703	$125,703	$125,703	$125,703	$125,703	$125,703	$125,703	$125,703	
3. Less: Accumulated Depreciation	$0	$0	$310	$775	$1,085	$1,395	$1,705	$2,015	$2,326	$2,636	$2,946	$3,256	$3,566	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$3,012	$0	$0	$0	$0	$0	$0	$0	$0	$421	$421	$5,582	$5,989	
5. Net Investment (Lines 2 - 3 + 4)	$3,012	$125,703	$125,393	$124,928	$124,618	$124,307	$123,997	$123,687	$123,377	$123,488	$123,178	$128,029	$128,126	
6. Average Net Investment		$64,357	$125,548	$125,160	$124,773	$124,462	$124,152	$123,842	$123,532	$123,433	$123,333	$125,603	$128,077	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$369	$719	$717	$715	$713	$711	$709	$701	$700	$700	$712	$726	$8,191
b. Debt Component (Line 6 x debt rate) (c) (f)		$63	$123	$122	$122	$122	$121	$121	$121	$121	$121	$123	$125	$1,405
8. Investment Expenses														
a. Depreciation (d)		$0	$310	$465	$310	$310	$310	$310	$310	$310	$310	$310	$310	$3,566
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$432	$1,152	$1,304	$1,147	$1,145	$1,142	$1,140	$1,132	$1,131	$1,130	$1,145	$1,162	$13,162

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
124 - FPL Miami-Dade Clean Water Recovery Center														
Intermediate														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$16,018	$50,151	$32,257	$73,845	$834,824	$1,007,096
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$16,018	$66,169	$98,426	$172,272	$1,007,096	
5. Net Investment (Lines 2 - 3 + 4)	$0	$0	$0	$0	$0	$0	$0	$0	$16,018	$66,169	$98,426	$172,272	$1,007,096	
6. Average Net Investment		$0	$0	$0	$0	$0	$0	$0	$8,009	$41,094	$82,298	$135,349	$589,684	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f) (f		$0	$0	$0	$0	$0	$0	$0	$45	$233	$467	$768	$3,345	$4,858
b. Debt Component (Line 6 x debt rate) (c) (f) (f)		$0	$0	$0	$0	$0	$0	$0	$8	$40	$80	$132	$577	$838
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e) (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$0	$0	$0	$0	$0	$0	$0	$53	$273	$547	$900	$3,921	$5,695

(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.

(b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Applicable depreciation rate or rates. See Depreciation Schedule 8A.

(e) Applicable amortization period(s). See Depreciation Schedule 8A.

(f) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance. See Schedule 9A.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

Form 42-8A

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period Amount	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
1. Investments														
a. Purchases/Transfers	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Sales/Transfers	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Auction Proceeds/Others	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Working Capital - Dr (Cr)														
a. 158.100 Allowance Inventory	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
b. 158.200 Allowances Withheld	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
c. 182.300 Other Regulatory Assets - Losses	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
d. 254.900 Other Regulatory Liabilities - Gains	($144)	($144)	($144)	($122)	($122)	($122)	($100)	($100)	($100)	($77)	($77)	($77)	($55)	
3. Total Working Capital	($144)	($144)	($144)	($122)	($122)	($122)	($100)	($100)	($100)	($77)	($77)	($77)	($55)	
4. Average Total Working Capital Balance		($144)	($144)	($133)	($122)	($122)	($111)	($100)	($100)	($88)	($77)	($77)	($66)	
5. Return on Average Total Working Capital Balance														
a. Equity Component (Line 4 x equity rate grossed up for taxes) (a)		($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($0)	($0)	($0)	($7)
b. Debt Component (Line 4 x debt rate) (b)		($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($1)
6. Total Return Component (c)		($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($0)	($9)
7. Expenses (d)														
a. 411.800 Gains from Dispositions of Allowances		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. 411.900 Losses from Dispositions of Allowances		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. 509.000 Allowance Expense		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8. Net Expenses (Lines 7a + 7b + 7c)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 6 + 8)		($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($0)	($9)

Notes:

(a) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.

(c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.

(a/b) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(c) Line 6 is reported on Schedule 7A.

(d) Line 7 is reported on schedule 5A.

2021 Depreciation Schedule **FORM 42-8A**

Project	Function	Unit	Utility	DEPR RATE	12/1/2020	12/1/2021
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	Turkey Pt U1	31200	0.000%	-	
002-LOW NOX BURNER TECHNOLOGY Total					-	
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee Comm	31200	7.620%	65,605	65,605
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U1	31100	1.740%	56,430	56,430
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U1	31200	4.640%	424,505	424,505
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U2	31100	1.830%	56,333	56,333
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U2	31200	4.990%	468,728	468,728
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin Comm	31200	4.450%	-	
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin Comm	31650	5-Year	-	
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin Comm	31670	7-Year	-	
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin U1	31100	2.680%	-	
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin U1	31200	4.530%	-	
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin U2	31100	2.390%	-	
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin U2	31200	4.640%	-	
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Scherer U4	31200	2.790%	515,653	-
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	SJRPP - Comm	31100	1.090%	-	
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	SJRPP - Comm	31200	1.440%	-	
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Turkey Pt Comm	31100	0.000%	-	
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Turkey Pt Comm	31200	0.000%	-	
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Turkey Pt U1	31100	0.000%	-	
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Turkey Pt U1	31200	0.000%	-	
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale Comm	34100	2.200%	-	
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale Comm	34500	1.600%	-	
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale GTs	34300	8.250%	10,225	10,225
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale U4	34300	4.110%	-	
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale U5	34300	5.000%	-	
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U2	34100	2.340%	-	
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U2	34300	3.460%	365,000	365,000
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U3 SC Peaker	34100	3.380%	6,098	6,098
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U3 SC Peaker	34300	4.540%	141,021	141,021
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Manatee U3	34300	3.350%	87,691	87,691
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U3	34300	4.490%	615,469	615,469
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U4	34300	3.920%	598,036	598,036
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U8	34300	3.370%	13,693	13,693
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Putnam Comm	34100	0.000%	-	
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Putnam Comm	34300	0.000%	-	
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford U4	34300	4.000%	310,021	310,021
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford U5	34300	4.120%	273,035	273,035
003-CONTINUOUS EMISSION MONITORING Total					**4,007,544**	**3,491,890**
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee Comm	31100	3.170%	3,111,263	3,111,263
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee Comm	31200	7.620%	174,543	174,543
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee U1	31200	4.640%	104,845	104,845
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee U2	31200	4.990%	127,429	127,429
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin Comm	31100	2.520%	65,093	65,093
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin Comm	31200	4.450%	-	
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin U1	31100	2.680%	-	
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin U2	31100	2.390%	-	
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	SJRPP - Comm	31100	1.090%	-	
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	SJRPP - Comm	31200	1.440%	-	
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Turkey Pt Comm	31100	0.000%	-	
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Turkey Pt U1	31100	0.000%	-	
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtLauderdale Comm	34200	3.090%	898,111	898,111
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtLauderdale GTs	34200	4.730%	584,290	584,290
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtMyers GTs	34200	7.840%	133,479	133,479
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtMyers U3 SC Peaker	34200	3.580%	18,616	18,616
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Martin Comm	34200	2.420%	455,941	455,941
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	PtEverglades GTs	34200	0.000%	-	
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Putnam Comm	34200	0.000%	-	
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	08 - General Plant	General Plant	39000	1.500%	5,837,840	8,225,223
5-MAINTENANCE OF ABOVE GROUND FUEL TANKS Total					**11,511,450**	**13,898,833**
007-RELOCATE TURBINE LUBE OIL PIPING	03 - Nuclear Generation Plant	StLucie U1	32300	5.110%	31,030	31,030
007-RELOCATE TURBINE LUBE OIL PIPING Total					**31,030**	**31,030**

008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Manatee Comm	31100	3.170%	46,882	46,882
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Manatee Comm	31650	5-Year	-	
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Manatee Comm	31670	7-Year	-	
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Martin Comm	31600	3.790%	-	
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Martin Comm	31650	5-Year	227,249	227,249
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Martin Comm	31670	7-Year	253,877	157,547
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Turkey Pt Comm	31100	0.000%	-	
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Turkey Pt Comm	31650	5-Year	-	
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	CapeCanaveral U1CC	34100	2.690%	128,024	5,334
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	CapeCanaveral U1CC	34650	5-Year	-	
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	CapeCanaveral U1CC	34670	7-Year	-	
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	FtLauderdale Comm	34100	2.200%	358,605	358,605
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	FtMyers Comm	34100	3.110%		1,143,034
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	FtMyers Comm	34650	5-Year	-	
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	PtEverglades U5	34100	2.640%	22,550	22,550
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Putnam Comm	34650	5-Year	-	
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Riviera Comm	34650	20.000%	-	
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Sanford Comm	34100	2.400%	15,922	15,922
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	07 - Distribution Plant - Electric	Mass Distribution Plant	36670	2.000%	2,995	2,995
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	08 - General Plant	General Plant	39000	1.500%	4,413	4,413
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	08 - General Plant	General Plant	39190	3-Year	-	
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT Total					**1,060,517**	**1,984,531**
010-REROUTE STORMWATER RUNOFF	03 - Nuclear Generation Plant	StLucie Comm	32100	2.250%	117,794	117,794
010-REROUTE STORMWATER RUNOFF Total					**117,794**	**117,794**
012-SCHERER DISCHARGE PIPELINE	02 - Steam Generation Plant	Scherer Comm	31000	0.000%	-	
012-SCHERER DISCHARGE PIPELINE	02 - Steam Generation Plant	Scherer Comm	31100	1.510%	524,873	-
012-SCHERER DISCHARGE PIPELINE	02 - Steam Generation Plant	Scherer Comm	31200	2.230%	328,762	-
012-SCHERER DISCHARGE PIPELINE	02 - Steam Generation Plant	Scherer Comm	31400	2.080%	689	-
012-SCHERER DISCHARGE PIPELINE Total					**854,324**	
020-WASTEWATER/STORMWATER DISCH ELIMINATIO	02 - Steam Generation Plant	Martin U1	31200	4.530%	-	-
020-WASTEWATER/STORMWATER DISCH ELIMINATIO	02 - Steam Generation Plant	Martin U2	31200	4.640%	-	-
-WASTEWATER/STORMWATER DISCH ELIMINATION Total					-	
021-ST.LUCIE TURTLE NETS	03 - Nuclear Generation Plant	StLucie Comm	32100	2.250%	6,909,559	6,909,559
021-ST.LUCIE TURTLE NETS Total					**6,909,559**	**6,909,559**
022-PIPELINE INTEGRITY MANAGEMENT	02 - Steam Generation Plant	Manatee Comm	31100	3.170%	601,217	601,217
022-PIPELINE INTEGRITY MANAGEMENT	02 - Steam Generation Plant	Martin Comm	31100	2.520%	2,271,574	2,271,574
022-PIPELINE INTEGRITY MANAGEMENT Total					**2,872,791**	**2,872,791**
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	02 - Steam Generation Plant	Manatee Comm	31100	3.170%	1,243,306	1,243,306
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	02 - Steam Generation Plant	Manatee Comm	31200	7.620%	33,272	33,272
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	02 - Steam Generation Plant	Manatee Comm	31500	2.340%	26,325	26,325
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	02 - Steam Generation Plant	Manatee U1	31200	4.640%	45,750	45,750
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	02 - Steam Generation Plant	Manatee U2	31200	4.990%	37,431	37,431
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	02 - Steam Generation Plant	Martin Comm	31100	2.520%	37,158	37,158
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	02 - Steam Generation Plant	Martin Comm	31500	3.570%	-	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	02 - Steam Generation Plant	Turkey Pt Comm	31100	0.000%	-	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	02 - Steam Generation Plant	Turkey Pt Comm	31500	0.000%	-	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	02 - Steam Generation Plant	Turkey Pt U1	31100	0.000%	-	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	03 - Nuclear Generation Plant	StLucie U1	32300	5.110%	712,225	712,225
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	03 - Nuclear Generation Plant	StLucie U1	32400	3.200%	745,335	745,335
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	03 - Nuclear Generation Plant	StLucie U2	32300	3.860%	552,390	552,390
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	03 - Nuclear Generation Plant	Turkey Pt Comm	32100	3.130%	990,124	990,124
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	03 - Nuclear Generation Plant	Turkey Pt Comm	32570	7-Year	245,362	245,362
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	FtLauderdale Comm	34100	2.200%	189,219	189,219
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	FtLauderdale Comm	34200	3.090%	1,480,169	1,480,169
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	FtLauderdale Comm	34300	5.200%	-	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	FtLauderdale GTs	34100	4.180%	-	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	FtLauderdale GTs	34200	4.730%	513,250	513,250
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	FtMyers GTs	34100	7.400%	98,715	98,715
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	FtMyers GTs	34200	7.840%	629,983	629,983
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	FtMyers GTs	34500	7.770%	12,430	12,430
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	FtMyers U2	34300	3.460%	49,727	49,727
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	FtMyers U3 SC Peaker	34500	3.400%	12,430	12,430
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	Martin Comm	34100	2.240%	523,498	1,025,924
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	Martin U8	34200	2.700%	84,868	84,868
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	PtEverglades Comm	34200	2.900%	2,728,283	2,728,283
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	PtEverglades GTs	34100	0.000%	-	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	PtEverglades GTs	34200	0.000%	-	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	PtEverglades GTs	34500	0.000%	-	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	PtEverglades U5	34200	2.900%	286,434	286,434
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	Putnam Comm	34100	0.000%	-	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	Putnam Comm	34200	0.000%	-	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	Putnam Comm	34500	0.000%	-	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	Sanford Comm	34100	2.400%	288,383	288,383
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	06 - Transmission Plant - Electric	Radial	35200	1.700%	6,946	6,946
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	06 - Transmission Plant - Electric	Transmission Plant - Electric	35200	1.700%	1,142,640	1,142,640
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	06 - Transmission Plant - Electric	Transmission Plant - Electric	35300	2.040%	2,903,037	2,903,037
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	06 - Transmission Plant - Electric	Transmission Plant - Electric	35800	1.870%	65,655	65,655
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	1.750%	3,458,511	3,391,147

023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	07 - Distribution Plant - Electric	Mass Distribution Plant	36670	2.000%	70,499	70,499
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	08 - General Plant	General Plant	39000	1.500%	146,691	146,691
SPILL PREVENTION CLEAN-UP & COUNTERMEASURES Total					**19,360,047**	**19,795,108**
024-GAS REBURN	02 - Steam Generation Plant	Manatee U1	31200	4.640%	16,470,024	16,470,024
024-GAS REBURN	02 - Steam Generation Plant	Manatee U2	31200	4.990%	15,393,694	15,393,694
024-GAS REBURN Total					**31,863,719**	**31,863,719**
026-UST REPLACEMENT/REMOVAL	08 - General Plant	General Plant	39000	1.500%	115,447	115,447
026-UST REPLACEMENT/REMOVAL Total					**115,447**	**115,447**
028-CWA 316B PHASE II RULE	05 - Other Generation Plant	CapeCanaveral Comm	34100	2.690%	771,310	771,310
028-CWA 316B PHASE II RULE Total					**771,310**	**771,310**
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee Comm	31100	3.170%	102,052	102,052
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee U1	31200	4.640%	20,059,060	20,059,060
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee U1	31400	4.030%	7,240,124	7,240,124
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee U2	31200	4.990%	20,457,354	20,457,354
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee U2	31400	3.720%	7,905,907	7,905,907
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin Comm	31200	4.450%	-	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin Comm	31400	3.480%	-	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin U1	31200	4.530%	-	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin U1	31400	3.350%	-	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin U2	31200	4.640%	-	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin U2	31400	4.790%	-	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer Comm U3&4	31200	2.320%	5,419,967	
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer U4	31100	2.300%	82,366,984	
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer U4	31200	2.790%	254,475,936	
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer U4	31400	1.890%	(94,224)	
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer U4	31500	2.490%	19,615,426	
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer U4	31600	1.880%	399,586	
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer U4	31670	7-Year	-	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	SJRPP - Comm	31200	1.440%	-	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	SJRPP - Comm	31500	1.300%	-	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	SJRPP - Comm	31600	1.310%	-	-
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	FtLauderdale GTs	34300	8.250%	110,242	110,242
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	FtMyers GTs	34300	8.220%	57,855	57,855
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	Martin Comm	34100	2.240%	699,143	699,143
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	Martin Comm	34300	2.560%	244,343	244,343
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	Martin Comm	34500	2.040%	292,499	292,499
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	PtEvergladesGTs	34300	0.000%	-	-
031-CLEAN AIR INTERSTATE RULE-CAIR	07 - Distribution Plant - Electric	Mass Distribution Plant	36500	2.570%	1,313	1,313
031-CLEAN AIR INTERSTATE RULE-CAIR Total					**419,353,567**	**57,169,893**
033-CLEAN AIR MERCURY RULE-CAMR	02 - Steam Generation Plant	Scherer Comm U3&4	31200	2.320%	(1,234,037)	
033-CLEAN AIR MERCURY RULE-CAMR	02 - Steam Generation Plant	Scherer U4	31100	2.300%	-	-
033-CLEAN AIR MERCURY RULE-CAMR	02 - Steam Generation Plant	Scherer U4	31200	2.790%	110,565,526	
033-CLEAN AIR MERCURY RULE-CAMR	02 - Steam Generation Plant	Scherer U4	31500	2.490%	-	-
033-CLEAN AIR MERCURY RULE-CAMR	02 - Steam Generation Plant	SJRPP - Comm	31200	1.440%	-	-
033-CLEAN AIR MERCURY RULE-CAMR Total					**109,331,489**	
035-MARTIN PLANT DRINKING WATER COMP	02 - Steam Generation Plant	Martin Comm	31100	2.520%	-	-
035-MARTIN PLANT DRINKING WATER COMP Total					**-**	
036-LOW LEV RADI WSTE-LLW	03 - Nuclear Generation Plant	StLucie Comm	32100	2.250%	7,601,405	7,601,405
036-LOW LEV RADI WSTE-LLW	03 - Nuclear Generation Plant	Turkey Pt Comm	32100	3.130%	9,855,399	9,855,399
036-LOW LEV RADI WSTE-LLW Total					**17,456,804**	**17,456,804**
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34000	0.000%	255,507	255,507
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34100	3.490%	5,263,916	5,263,916
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34300	3.360%	115,295,697	115,295,697
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34500	3.650%	26,746,246	26,754,884
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34630	3-Year	7,279	5,261
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34650	5-Year	24,247	24,247
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34670	7-Year	154,715	154,831
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	TransGeneratorLead	35300	2.040%	308,244	308,244
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35200	1.700%	7,427	7,427
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35300	2.040%	687,149	687,149
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35310	2.640%	1,695,869	1,695,869
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35500	2.320%	394,418	394,418
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35600	2.380%	191,358	191,358
037-DE SOTO SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	1.750%	540,994	540,994
037-DE SOTO SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36200	1.900%	1,890,938	1,890,938
037-DE SOTO SOLAR PROJECT	08 - General Plant	General Plant	39220	10.000%	28,426	28,426
037-DE SOTO SOLAR PROJECT	08 - General Plant	General Plant	39720	7-Year	-	
037-DE SOTO SOLAR PROJECT Total					**153,492,429**	**153,499,166**

038-SPACE COAST SOLAR PROJECT	01 - Intangible Plant	Intangible Plant	30300	various	6,359,027	6,359,027
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34100	3.450%	3,893,263	3,893,263
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34300	3.300%	51,550,587	51,550,587
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34500	3.510%	6,126,699	6,126,699
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34630	3-Year	1,105	1,105
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34650	5-Year	-	-
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34670	7-Year	-	-
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	TransGeneratorLead	35300	2.040%	789,138	789,138
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35300	2.040%	139,391	103,560
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35310	2.640%	1,328,699	1,328,699
038-SPACE COAST SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	1.750%	274,858	274,858
038-SPACE COAST SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36200	1.900%	62,689	62,689
038-SPACE COAST SOLAR PROJECT	08 - General Plant	General Plant	39220	10.000%	31,858	31,858
038-SPACE COAST SOLAR PROJECT	08 - General Plant	General Plant	39720	7-Year	-	-
038-SPACE COAST SOLAR PROJECT Total					**70,557,314**	**70,521,483**
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34000	0.000%	216,844	216,844
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34100	2.990%	20,798,049	20,798,049
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34300	2.880%	399,689,021	400,064,989
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34500	2.990%	4,177,638	4,171,693
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34600	2.850%	56,448	60,377
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34650	5-Year	-	-
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34670	7-Year	150,046	170,381
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin U8	34300	3.370%	423,126	423,126
039-MARTIN SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35500	2.320%	603,692	603,692
039-MARTIN SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35600	2.380%	364,159	364,159
039-MARTIN SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36500	2.570%	-	-
039-MARTIN SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36660	1.420%	94,476	94,476
039-MARTIN SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36760	1.960%	2,728	2,728
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39220	10.000%	121,101	121,101
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39240	2.630%	332,682	332,682
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39290	4.990%	88,938	88,938
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39420	7-Year	-	-
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39720	7-Year	-	-
039-MARTIN SOLAR PROJECT Total					**427,118,948**	**427,513,235**
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	CapeCanaveral Comm	34300	2.960%	4,042,459	4,042,459
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	Dania Beach U7 (Lauderdale	34300	44 mos.	7,927,943	7,930,276
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	FtMyers U2	34300	3.460%	5,603,547	5,603,547
041-PRV MANATEE HEATING SYSTEM	06 - Transmission Plant - Electric	Transmission Plant - Electric	35300	various	276,404	276,404
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	various	73,267	73,267
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36200	various	471,542	471,542
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36410	various	137,247	137,247
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36420	various	36,431	36,431
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36500	various	307,599	307,599
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36660	various	221,326	221,326
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36760	various	168,995	168,841
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36910	various	607	607
041-PRV MANATEE HEATING SYSTEM Total					**19,267,368**	**19,269,547**
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	32100	3.130%	62,314,631	66,260,103
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	32500	3.670%	1,037,522	1,037,522
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	32550	5-Year	544,822	586,684
042-PTN COOLING CANAL MONITORING SYS	05 - Other Generation Plant	Turkey Pt U5	34100	2.330%	-	
042-PTN COOLING CANAL MONITORING SYS Total					**63,896,975**	**67,884,309**
044-Barley Barber Swamp Iron Mitiga	02 - Steam Generation Plant	Martin Comm	31100	2.520%	164,719	164,719
044-Barley Barber Swamp Iron Mitiga Total					**164,719**	**164,719**
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee Comm	31200	7.620%	153,660	153,660
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee U1	31200	4.640%	44,485,716	44,485,716
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee U1	31500	4.110%	4,524,074	4,524,074
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee U1	31600	3.910%	1,021,918	1,021,918
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee U2	31200	4.990%	52,279,530	52,285,732
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee U2	31500	4.480%	4,793,798	4,793,798
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee U2	31600	4.790%	1,174,454	1,174,454
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin U1	31200	4.530%	-	-
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin U1	31500	3.120%	-	-
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin U1	31600	3.810%	-	-
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin U2	31200	4.640%	-	-
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin U2	31500	3.560%	-	-
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin U2	31600	4.310%	-	-
045-800 MW UNIT ESP PROJECT Total					**108,433,151**	**108,439,353**
047-NPDES Permit Renewal Requiremnt	03 - Nuclear Generation Plant	StLucie Comm	32300	7.220%	-	-
047-NPDES Permit Renewal Requiremnt Total					-	
054-Coal Combustion Residuals	02 - Steam Generation Plant	Scherer Comm	31100	1.510%	208,650	-
054-Coal Combustion Residuals	02 - Steam Generation Plant	Scherer Comm U3&4	31200	2.320%	18,751,871	-
054-Coal Combustion Residuals	02 - Steam Generation Plant	Scherer U4	31200	2.790%	90,735,857	-
054-Coal Combustion Residuals	02 - Steam Generation Plant	SJRPP - Comm	31100	1.090%	-	-
054-Coal Combustion Residuals Total					**109,696,378**	
123-THE PROTECTED SPECIES PROJECT	05 - Other Generation Plant	CapeCanaveral U1CC	34300	2.960%		125,703
123-THE PROTECTED SPECIES PROJECT Total						**125,703**
Grand Total					**1,578,244,673**	**1,003,896,223**

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM 42-9A

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2021 FINAL TRUE UP WACC @10.55%

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	$14,211,473,777	30.450%	3.68%	1.1212%	1.12%
Short term debt	$576,179,219	1.235%	0.88%	0.0109%	0.01%
Preferred stock	$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	$393,694,532	0.844%	2.18%	0.0184%	0.02%
Common Equity [(b)]	$22,483,041,795	48.172%	10.55%	5.0822%	6.67%
Deferred Income Tax	$8,251,966,332	17.681%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	$755,711,932	1.619%	7.89%	0.1278%	0.16%
TOTAL	$46,672,067,588	100.00%		6.36%	7.98%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) [(c)]

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	$14,211,473,777	38.73%	3.682%	1.426%	1.426%
Preferred Stock	$0	0.00%	0.000%	0.000%	0.000%
Common Equity	$22,483,041,795	61.27%	10.550%	6.464%	8.482%
TOTAL	$36,694,515,572	100.00%		7.890%	9.908%

RATIO

DEBT COMPONENTS	
Long term debt	1.1212%
Short term debt	0.0109%
Customer Deposits	0.0184%
Tax credits weighted	0.0231%
TOTAL DEBT	**1.1737%**

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.0822%
TAX CREDITS -WEIGHTED	0.1047%
TOTAL EQUITY	**5.1869%**
TOTAL	6.3605%
PRE-TAX EQUITY	6.8062%
PRE-TAX TOTAL	7.9799%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
(b) Cost rate for common equity represents FPL's mid-point return on equity approved by the FPSC in Order No. PSC-16-0560-AS-EI, Docket Nos. 160021-EI, 160061-EI, 160062-EI, and 16
(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 20220007-EI EXHIBIT: 3
PARTY: RBD-2 REVISED
DESCRIPTION: Environmental Cost Recovery Final True-up January 2021 - December 2021 Commission Forms 42-1A throug...

ENVIRONMENTAL COST RECOVERY CLAUSE

CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

JANUARY 2021 THROUGH DECEMBER 2021

PRE-CONSOLIDATED GULF POWER COMPANY

FORMS 42-1A THROUGH 42-9A

(Incorrectly labeled as Exhibit RBD-1 in FPL's April 1, 2022 filing)

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM: 42-1A

JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)
	2021
1. Over/(Under) Recovery for the Current Period (Form 42-2A, Line 5)	$7,196,445
2. Interest Provision (Form 42-2A, Line 6)	$10,402
3. Prior Period Adjustment (Form 42-2A, Line 10)[(a)]	$1,181,791
4. Total	$8,388,638
5. Actual/Estimated True-up to be refunded/(recovered)[(b)]	$3,816,668
6. Net True-Up for the period Over/Under Recovery	$4,571,970

Note:
(a) Approved in Order No. PSC-2021-0426-FOF-EI issued November 17, 2021.
(b) Adjustment to reflect the change in the Florida state tax rate from 4.458% to 3.535%.
The reduction in tax rate impacted 2020 and 2021 and a retroactive adjustment was booked in August 2021.
Totals may not add due to rounding

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM: 42-2A

JANUARY 2021 THROUGH DECEMBER 2021

	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
1. ECRC Revenues (net of Revenue Taxes)	$15,420,422	$12,284,941	$10,041,467	$10,067,898	$13,020,426	$14,557,534	$16,289,840	$16,402,438	$13,851,934	$12,524,060	$9,826,460	$6,441,270	$150,728,688
2. True-up Provision [(a)]	$1,129,466	$1,129,466	$1,129,466	$1,129,466	$1,129,466	$1,129,466	$1,129,466	$1,129,466	$1,129,466	$1,129,466	$1,129,466	$1,129,466	$13,553,587
3. ECRC Revenues Applicable to Period (Lines 1 + 2)	$16,549,887	$13,414,407	$11,170,933	$11,197,364	$14,149,892	$15,686,999	$17,419,305	$17,531,903	$14,981,399	$13,653,525	$10,955,925	$7,570,735	$164,282,275
4. Jurisdictional ECRC Costs													
a. O&M Activities (Form 42-5E-2, Line 6)	$1,174,261	$1,241,218	$1,423,560	$1,357,578	$1,418,724	$1,192,357	$1,484,265	$1,181,809	$2,043,296	$2,045,444	$1,348,218	$3,770,684	$19,681,415
b. Capital Investment Projects (Form 42-7E-2, Line 6)	$11,271,215	$11,530,626	$11,397,950	$11,461,677	$11,498,688	$11,449,973	$11,527,356	$11,451,488	$11,461,314	$11,451,756	$11,435,290	$11,467,081	$137,404,415
c. Total Jurisdictional ECRC Costs	$12,445,477	$12,771,843	$12,821,510	$12,819,256	$12,917,410	$12,642,330	$13,011,622	$12,633,297	$13,504,610	$13,497,200	$12,783,508	$15,237,766	$157,085,830
5. Over/(Under) Recovery (Line 3 - Line 4c)	$4,104,410	$642,564	(1,650,578)	(1,621,893)	$1,232,481	$3,044,669	$4,407,684	$4,898,606	$1,476,789	$156,325	(1,827,583)	(7,667,030)	$7,196,445
6. Interest Provision (Form 42-3E, Line 10)	$915	$1,004	$1,038	$730	$387	$471	$697	$836	$1,014	$1,164	$1,304	$840	$10,402
7. Prior Periods True-Up to be (Collected)/Refunded	$13,553,587	$16,529,447	$16,043,549	$13,264,544	$10,513,916	$10,617,319	$12,532,994	$15,811,909	$20,763,677	$21,112,015	$20,140,039	$17,184,295	$13,553,587
a. Deferred True-Up [(b)]	(2,150,848)	(2,150,848)	(2,150,848)	(2,150,848)	(2,150,848)	(2,150,848)	(2,150,848)	(2,150,848)	(2,150,848)	(2,150,848)	(2,150,848)	(2,150,848)	
8. True-Up Collected /(Refunded) (See Line 2)	(1,129,466)	(1,129,466)	(1,129,466)	(1,129,466)	(1,129,466)	(1,129,466)	(1,129,466)	(1,129,466)	(1,129,466)	(1,129,466)	(1,129,466)	(1,129,466)	(13,553,587)
9. End of Period True-Up (Lines 5+6+7+7a+8)	$14,378,599	$13,892,701	$11,113,696	$8,363,068	$8,466,471	$10,382,146	$13,661,061	$17,431,038	$18,961,167	$17,989,191	$15,033,447	$6,237,791	$7,206,847
10. Adjustments to Period Total True-Up Including Interest								$1,181,791					$1,181,791
11. End of Period Total Net True-Up (Lines 9+10)	$14,378,599	$13,892,701	$11,113,696	$8,363,068	$8,466,471	$10,382,146	$13,661,061	$18,612,829	$18,961,167	$17,989,191	$15,033,447	$6,237,791	$8,388,638

Notes:
(a) Form 42-5A-2, Line 6
(b) Form 3A, Line 10
(c) Form 42-7A-2, Line 6
(d) Form 1A, Line 6
(e) As approved in Order No. PSC-2021-0426-FOF-EI issued on November 17, 2021.
(f) From FPL's 2021 Final True-up filed on April 1, 2021.
(g) Adjustment to reflect the change in the Florida state tax rate from 4.458% to 3.535%. The reduction in tax rate impacted 2020 and 2021 and a retroactive adjustment was booked in August 2021.

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
INTEREST CALCULATION

FORM: 42-3A

JANUARY 2021 THROUGH DECEMBER 2021

	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
1. Beginning True-Up Amount (a)	$11,402,739	$14,378,599	$13,892,701	$11,113,696	$8,363,068	$8,466,471	$10,382,146	$14,842,852	$18,612,829	$18,961,167	$17,989,191	$15,033,447	N/A
2. Ending True-Up Amount before Interest (b)	$14,377,684	$13,891,698	$11,112,658	$8,362,337	$8,466,084	$10,381,674	$13,660,364	$18,611,992	$18,960,153	$17,988,027	$15,032,143	$6,236,951	N/A
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	$25,780,424	$28,270,297	$25,005,359	$19,476,033	$16,829,151	$18,848,145	$24,042,509	$33,454,845	$37,572,982	$36,949,195	$33,021,334	$21,270,398	N/A
4. Average True-Up Amount (Line 3 x 1/2)	$12,890,212	$14,135,148	$12,502,680	$9,738,017	$8,414,576	$9,424,073	$12,021,255	$16,727,422	$18,786,491	$18,474,598	$16,510,667	$10,635,199	N/A
5. Interest Rate (First Day of Reporting Month)	0.09000%	0.08000%	0.09000%	0.11000%	0.07000%	0.04000%	0.08000%	0.06000%	0.06000%	0.07000%	0.08000%	0.11000%	N/A
6. Interest Rate (First Day of Subsequent Month)	0.08000%	0.09000%	0.11000%	0.07000%	0.04000%	0.08000%	0.06000%	0.06000%	0.07000%	0.08000%	0.11000%	0.08000%	N/A
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.17000%	0.17000%	0.20000%	0.18000%	0.11000%	0.12000%	0.14000%	0.12000%	0.13000%	0.15000%	0.19000%	0.19000%	N/A
8. Average Interest Rate (Line 7 x 1/2)	0.08500%	0.08500%	0.10000%	0.09000%	0.05500%	0.06000%	0.07000%	0.06000%	0.06500%	0.07500%	0.09500%	0.09500%	N/A
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.00710%	0.00710%	0.00830%	0.00750%	0.00460%	0.00500%	0.00580%	0.00500%	0.00540%	0.00630%	0.00790%	0.00790%	N/A
10. Interest Provision for the Month (Line 4 x Line 9)	$915	$1,004	$1,038	$730	$387	$471	$697	$836	$1,014	$1,164	$1,304	$840	$10,402

Notes:
(a) Form 2A, Lines 7 + 7a + 10
(b) Line 1 + Form 2A, Lines 5 + 8
(c) Actual interest rates are developed using the AA financial 30-day rates as published by the Federal Reserve.

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM 42-4A

JANUARY 2021 THROUGH DECEMBER 2021
VARIANCE REPORT OF O&M ACTIVITIES

O&M PROJECT	ECRC - 2021 Final True-Up[a]	ECRC - 2021 Actual /Estimated[b]	$ Dif ECRC 2021 Projections[c]	% Dif ECRC Projections[d]
2 - Air Emission Fees	$188,538	$230,206	($41,668)	(18.1%)
3 - Title V	$198,599	$195,252	$3,348	1.7%
4 - Asbestos Fees	$1,000	$1,500	($500)	(33.3%)
5 - Emission Monitoring	$474,910	$478,937	($4,027)	(0.8%)
6 - General Water Quality	$1,078,393	$1,298,696	($220,303)	(17.0%)
7 - Groundwater Contamination Investigation	$2,135,156	$2,182,778	($47,622)	(2.2%)
8 - State NPDES Administration	$34,500	$41,150	($6,650)	(16.2%)
10 - Env Auditing/Assessment	($6,542)	$38,030	($44,572)	(117.2%)
11 - General Solid & Hazardous Waste	$841,207	$815,298	$25,908	3.2%
12 - Above Ground Storage Tanks	$240,690	$264,476	($23,786)	(9.0%)
19 - FDEP NOx Reduction Agreement	($16,223)	($16,223)	$0	
20 - Air Quality Compliance Program	$12,693,794	$22,428,670	($9,734,875)	(43.4%)
22 - Crist Water Conservation	$216,116	$239,450	($23,334)	(9.7%)
23 - Coal Combustion Residuals	$977,769	$1,398,716	($420,947)	(30.1%)
24 - Smith Water Conservation	$571,241	$99,765	$471,476	472.6%
27 - Emission Allowances	$208,820	$152,622	$56,198	36.8%
Total	$19,837,970	$29,849,324	($10,011,354)	(33.5%)

[a] The 12-Month Totals on Form 42-5A

[b] Approved in Order No. PSC-2021-0426-FOF-EI issued November 17, 2021.

[c] Column (2) - Column (3)

[d] Column (4) / Column (3)

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP
AMOUNT FOR THE PERIOD

JANUARY 2021 THROUGH DECEMBER 2021
O&M ACTIVITIES

Project #	O&M Project/Strata	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
2	Air Emission Fees - Intermediate	$0	$0	$16,454	$0	$0	$0	$0	$0	$0	$0	$0	$0	$16,454
2	Air Emission Fees - Base	$4,390	$2,919	$62,992	$2,988	$2,827	$2,842	$2,812	$115,338	($33,511)	($2,165)	$3,524	$2,787	$167,741
2	Air Emission Fees - Peaking	$0	$0	$4,343	$0	$0	$0	$0	$0	$0	$0	$0	$0	$4,343
3	Title V - Base	$6,170	$5,980	$6,798	$7,493	$6,308	$7,485	$6,505	$6,686	$6,577	$7,087	$6,491	$7,327	$80,906
3	Title V - Peaking	$3,148	$3,051	$3,469	$3,823	$3,218	$3,819	$3,319	$3,411	$3,355	$3,616	$3,312	$3,738	$41,278
3	Title V - Intermediate	$2,768	$7,042	$4,511	$3,122	$11,444	$6,352	$15,063	$6,764	$2,948	$5,643	$6,193	$4,566	$76,415
4	Asbestos Fees - Base	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
4	Asbestos Fees - Intermediate	$0	$0	$1,000	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,000
5	Emission Monitoring - Base	($1,451)	$42,682	$19,085	$27,384	$46,758	$14,432	$28,941	$65,686	$26,514	$21,309	$27,144	$35,438	$353,922
5	Emission Monitoring - Peaking	($1,817)	$7,620	$8,513	$4,267	$16,907	($667)	$6,546	$11,533	$4,773	$4,668	$4,590	$5,531	$72,465
5	Emission Monitoring - Intermediate	($1,217)	$5,102	$5,700	$2,857	$11,321	($447)	$4,383	$7,723	$3,196	$3,126	$3,074	$3,703	$48,522
6	General Water Quality - Base	$13,513	$38,204	$44,253	$42,382	$17,620	$34,890	$42,204	$34,001	$102,664	$58,218	$44,522	186,427	$658,898
6	General Water Quality - Peaking	$4,781	$8,018	$7,116	$7,151	$5,941	$11,723	$7,833	$7,367	$11,049	$7,251	$8,073	$7,879	$94,183
6	General Water Quality - Intermediate	$8,007	$39,138	$30,216	$18,132	$14,875	$10,623	$12,343	$17,699	$13,668	$20,392	$22,801	$61,756	$269,651
6	General Water Quality - Transmission	$4,036	$3,829	$4,662	$4,323	$3,997	$6,712	$5,764	$5,183	$4,364	$3,907	$5,035	$3,849	$55,661
7	Groundwater Contamination Investigation - Base	($34,003)	($34,003)	($34,003)	($34,003)	($34,003)	($34,003)	($34,003)	($34,003)	($34,003)	($34,003)	($34,003)	($34,003)	($408,036)
7	Groundwater Contamination Investigation - Distribution	$169,117	$101,459	$177,605	$101,758	$139,764	$94,814	$184,425	$144,673	$39,712	$174,962	$280,265	$901,673	$2,510,226
7	Groundwater Contamination Investigation - Transmission	$1,365	$1,256	$1,528	$1,443	$1,371	$1,536	$1,926	$1,437	$1,461	$14,391	$3,387	$1,863	$32,966
8	State NPDES Administration - Base	$1,303	$7,592	$1,696	$819	$516	$487	$516	$0	$0	$0	($12,928)	$23,000	$23,000
8	State NPDES Administration - Intermediate	$11,783	$5,165	$0	$3,770	$9,263	$3,283	$0	$19,305	$1,412	$2,256	($56,235)	$11,500	$11,500
10	Environmental Auditing/Assessment - Base	$0	($3,780)	$0	$0	$0	$0	$102	$0	$0	$0	$145	$0	($3,533)
10	Environmental Auditing/Assessment - Intermediate	$0	($1,291)	$0	$0	$0	$0	$35	$0	$0	$0	$50	$0	($1,207)
10	Environmental Auditing/Assessment - Peaking	$0	($1,929)	$0	$0	$0	$0	$52	$0	$0	$0	$74	$0	($1,802)
11	General Solid & Hazardous Waste - Base	($7,400)	($7,400)	($7,400)	($7,400)	($7,400)	($7,400)	($7,400)	($7,400)	($7,400)	($7,400)	($7,400)	($7,400)	($88,800)
11	General Solid & Hazardous Waste - Base	$6,191	$13,036	$13,286	$6,746	$5,162	$36,427	$212,717	$17,328	$6,354	$40,192	$7,530	$37,785	$402,756
11	General Solid & Hazardous Waste - Peaking	$2,364	$4,184	$2,338	$1,768	$1,730	$1,955	$2,079	$3,208	$3,295	$5,865	($2,220)	$2,763	$29,329
11	General Solid & Hazardous Waste - Intermediate	$1,119	$2,403	$1,165	$1,184	$1,158	$1,309	$1,392	$2,148	$2,207	$3,927	($1,487)	$1,850	$18,375
11	General Solid & Hazardous Waste - Distribution	($13,813)	$48,354	$74,842	$33,994	$19,305	$52,283	$24,230	$48,597	$74,471	$32,817	$38,386	$46,082	$479,547
12	Above Ground Storage Tanks - Base	$3,754	$3,669	$4,156	$4,019	$3,808	$4,007	$4,030	$4,020	$4,043	$3,832	$3,490	$3,338	$46,167
12	Above Ground Storage Tanks - Peaking	$1,916	$1,872	$2,121	$2,051	$1,943	$2,044	$2,056	$2,051	$2,063	$1,955	$1,780	$1,703	$23,555
12	Above Ground Storage Tanks - Distribution	$0	($43,966)	$0	$0	$0	$33,390	$3,000	$200	$86	$0	$0	$65,214	$57,923
12	Above Ground Storage Tanks - Intermediate	$1,283	$1,253	$1,420	$1,373	$1,301	$1,369	$1,377	$1,373	$1,382	$1,310	$15,290	$84,316	$113,046
19	FDEP NOx Reduction Agreement - Base	($16,223)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($16,223)
20	Air Quality Compliance Program - Base	$928,283	$924,715	$940,726	$914,135	$1,064,021	$808,239	$689,227	$694,667	$1,627,658	$1,073,188	$873,645	$2,155,291	$12,693,794
22	Crist Water Conservation - Base	$9,701	$17,952	$876	$11,830	$17,091	$1,304	$186,823	($11,280)	$78,732	($80,000)	$21,169	($38,082)	$216,116
23	Coal Combustion Residuals - Base	$44,254	$17,520	$25,227	$33,453	$34,790	$59,361	$64,953	$17,118	$85,655	$86,891	$66,165	$134,580	$669,966
23	Coal Combustion Residuals - Intermediate	$18,343	$25,418	$11,839	$19,093	$20,595	$42,682	$21,317	$11,518	$15,427	$68,573	$25,670	$27,328	$307,803
24	Smith Water Conservation - Intermediate	$9,356	$3,838	$309	$2,513	$0	$1,200	$434	$0	$4,371	$548,209	$1,012	$0	$571,241
27	Emission Allowances - Base	$0	$0	$0	$143,598	$8,948	$0	$0	($2,590)	$0	$1,095	($27)	$57,710	$208,734
27	Emission Allowances - Intermediate	$0	$0	$0	$5	$46	$0	$0	$21	$0	$18	($9)	$19	$99
27	Emission Allowances - Peaking	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($14)	$0	($14)
	Total	$1,181,020	$1,250,902	$1,436,842	$1,366,071	$1,430,625	$1,202,050	$1,495,001	$1,193,783	$2,052,521.58	$2,071,129.78	$1,358,495.44	$3,799,529.17	$19,837,970

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP
AMOUNT FOR THE PERIOD

JANUARY 2021 THROUGH DECEMBER 2021

O&M ACTIVITIES

Project #	O&M Project/Strata	12-Month Total	Juris Factor	Juris 12 Month Amount	12 CP Demand	Energy	NCP Demand
2	Air Emission Fees - Intermediate	$16,454	97.5922%	$16,058		$16,058	
2	Air Emission Fees - Base	$167,741	100.0000%	$167,741		$167,741	
2	Air Emission Fees - Peaking	$4,343	76.0860%	$3,304		$3,304	
3	Title V - Base	$80,906	100.0000%	$80,906		$80,906	
3	Title V - Peaking	$41,278	76.0860%	$31,407		$31,407	
3	Title V - Intermediate	$76,415	97.5922%	$74,575		$74,575	
4	Asbestos Fees - Base	$0	100.0000%	$0	$0		
4	Asbestos Fees - Intermediate	$1,000	97.5922%	$976	$976		
5	Emission Monitoring - Base	$353,922	100.0000%	$353,922		$353,922	
5	Emission Monitoring - Peaking	$72,465	76.0860%	$55,136		$55,136	
5	Emission Monitoring - Intermediate	$48,522	97.5922%	$47,354		$47,354	
6	General Water Quality - Base	$658,898	100.0000%	$658,898	$658,898		
6	General Water Quality - Peaking	$94,183	76.0860%	$71,660	$71,660		
6	General Water Quality - Intermediate	$269,651	97.5922%	$263,158	$263,158		
6	General Water Quality - Transmission	$55,661	97.2343%	$54,122	$54,122		
7	Groundwater Contamination Investigation - Base	($408,036)	100.0000%	($408,036)	($408,036)		
7	Groundwater Contamination Investigation - Distribution	$2,510,226	98.1419%	$2,463,584			$2,463,584
7	Groundwater Contamination Investigation - Transmission	$32,966	97.2343%	$32,054	$32,054		
8	State NPDES Administration - Base	$23,000	100.0000%	$23,000	$23,000		
8	State NPDES Administration - Intermediate	$11,500	97.5922%	$11,223	$11,223		
10	Environmental Auditing/Assessment - Base	($3,533)	100.0000%	($3,533)	($3,533)		
10	Environmental Auditing/Assessment - Intermediate	($1,207)	97.5922%	($1,178)	($1,178)		
10	Environmental Auditing/Assessment - Peaking	($1,802)	76.0860%	($1,371)	($1,371)		
11	General Solid & Hazardous Waste - Base	($88,800)	100.0000%	($88,800)	($88,800)		
11	General Solid & Hazardous Waste - Base	$402,756	100.0000%	$402,756	$402,756		
11	General Solid & Hazardous Waste - Peaking	$29,329	76.0860%	$22,315	$22,315		
11	General Solid & Hazardous Waste - Intermediate	$18,375	97.5922%	$17,933	$17,933		
11	General Solid & Hazardous Waste - Distribution	$479,547	98.1419%	$470,636			$470,636
12	Above Ground Storage Tanks - Base	$46,167	100.0000%	$46,167	$46,167		
12	Above Ground Storage Tanks - Peaking	$23,555	76.0860%	$17,922	$17,922		
12	Above Ground Storage Tanks - Distribution	$57,923	98.1419%	$56,847			$56,847
12	Above Ground Storage Tanks - Intermediate	$113,046	97.5922%	$110,324	$110,324		
19	FDEP NOx Reduction Agreement - Base	($16,223)	100.0000%	($16,223)		($16,223)	
20	Air Quality Compliance Program - Base	$12,693,794	100.0000%	$12,693,794		$12,693,794	
22	Crist Water Conservation - Base	$216,116	100.0000%	$216,116	$216,116		
23	Coal Combustion Residuals - Base	$669,966	100.0000%	$669,966	$669,966		
23	Coal Combustion Residuals - Intermediate	$307,803	97.5922%	$300,392	$300,392		
24	Smith Water Conservation - Intermediate	$571,241	97.5922%	$557,487	$557,487		
27	Emission Allowances - Base	$208,734	100.0000%	$208,734		$208,734	
27	Emission Allowances - Intermediate	$99	97.5922%	$97		$97	
27	Emission Allowances - Peaking	($14)	76.0860%	($11)		($11)	
	Total	$19,837,970		$19,681,415	$2,973,551	$13,716,796	$2,991,067

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE

FORM: 42-5A-2

JANUARY 2021 THROUGH DECEMBER 2021
O&M ACTIVITIES

	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
2. Total of O&M Activities	$1,181,020	$1,250,902	$1,436,842	$1,366,071	$1,430,625	$1,202,050	$1,495,001	$1,193,783	$2,052,522	$2,071,130	$1,358,495	$3,799,529	$19,837,970
3. Recoverable Costs Jurisdictionalized on Energy - Base	$921,169.01	$976,295.45	$1,029,600.24	$1,095,598.49	$1,128,862.14	$832,997.53	$727,484.10	$879,785.86	$1,627,237.69	$1,100,514.06	$910,777.73	$2,258,552.81	$13,488,875
Recoverable Costs Jurisdictionalized on Energy - Intermediate	$1,551	$12,144.72	$26,665.34	$5,983.75	$22,810.98	$5,905.20	$19,446.75	$14,506.93	$6,143.84	$8,787.45	$9,257.50	$8,287.91	$141,491
Recoverable Costs Jurisdictionalized on Energy - Peaking	$1,331	$10,670.89	$16,323.67	$8,090.15	$20,125.68	$3,151.64	$9,865.04	$14,944.54	$8,128.50	$8,284.27	$7,888.54	$9,268.69	$118,072
Recoverable Costs Jurisdictionalized on 12 CP Demand - Trans.	$5,401	$5,085.28	$6,190.45	$5,766.08	$5,368.03	$8,247.99	$7,690.09	$6,619.69	$5,825.73	$18,298.93	$8,421.72	$5,711.62	$88,627
Recoverable Costs Jurisdictionalized on 12 CP Demand - Base	$37,313.84	$52,791.27	$48,090.40	$57,846.19	$37,584.05	$95,072.77	$469,941.87	$19,784.55	$236,043.96	$67,731.07	$88,690.38	$305,644.20	$1,516,535
Recoverable Costs Jurisdictionalized on 12 CP Demand - Interm.	$49,890	$75,922.15	$45,949.60	$46,064.89	$47,191.61	$60,465.17	$36,898.24	$52,044.16	$38,466.60	$644,665.19	$7,101.24	$186,750.12	$1,291,409
Recoverable Costs Jurisdictionalized on 12 CP Demand - Peaking	$9,061	$12,145.53	$11,574.70	$10,969.23	$9,613.72	$15,723.16	$12,020.65	$12,626.77	$16,406.90	$15,070.61	$7,707.34	$12,345.34	$145,265
Recoverable Costs Jurisdictionalized on NCP Demand - Dist.	$155,303	$105,846.95	$252,447.15	$135,752.12	$159,068.80	$180,487.00	$211,654.35	$193,470.26	$114,268.36	$207,778.20	$318,650.99	$1,012,968.48	$3,047,696
4. Retail Production Energy Jurisdictional Factor - Base	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	
Retail Production Energy Jurisdictional Factor - Intermediate	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	
Retail Production Energy Jurisdictional Factor - Peaking	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	
Retail Distribution Demand Jurisdictional Factor	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	
Retail Transmission Demand Jurisdictional Factor	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	
Retail Production Demand Jurisdictional Factor - Base	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	
Retail Production Demand Jurisdictional Factor - Intermediate	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	
Retail Production Demand Jurisdictional Factor - Peaking	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	
5. Jurisdictional Recoverable Costs- Transmission	$5,252	$4,945	$6,019	$5,607	$5,220	$8,020	$7,477	$6,437	$5,665	$17,793	$8,189	$5,554	$86,176
Jurisdictional Recoverable Costs - Production - Base	$958,483	$1,029,087	$1,077,691	$1,153,445	$1,166,446	$928,070	$1,197,426	$899,570	$1,863,282	$1,168,245	$999,468	$2,564,197	$15,005,409
Jurisdictional Recoverable Costs - Production - Intermediate	$50,203	$85,946	$70,867	$50,795	$68,317	$64,772	$54,988	$64,949	$43,536	$637,719	$15,965	$190,342	$1,398,400
Jurisdictional Recoverable Costs - Production - Peaking	$7,906	$17,360	$21,227	$14,502	$22,628	$14,361	$16,652	$20,978	$18,668	$17,770	$11,866	$16,445	$200,363
Jurisdictional Recoverable Costs - Distribution	$152,418	$103,880	$247,756	$133,230	$156,113	$177,133	$207,722	$189,875	$112,145	$203,918	$312,730	$994,147	$2,991,067
6. Total Jurisdictional Recoverable Costs for O&M	$1,174,261	$1,241,218	$1,423,560	$1,357,578	$1,418,724	$1,192,357	$1,484,265	$1,181,809	$2,043,296	$2,045,444	$1,348,218	$3,770,684	$19,681,415

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM 42-6A

JANUARY 2021 THROUGH DECEMBER 2021
VARIANCE REPORT OF CAPITAL INVESTMENT PROJECTS - RECOVERABLE COSTS

Capital Project	ECRC 2021 Final True Up[a]	ECRC 2021 Actual / Estimated[b]	$ Dif ECRC 2021 Projections[c]	% Dif ECRC 2021 Projections[d]
1 - Air Quality Assurance Testing	$16,171	$16,218	($47)	(0.3%)
2 - Crist 5, 6 & 7 Precipitator Projects	$2,595,248	$2,621,304	($26,056)	(1.0%)
3 - Crist 7 Flue Gas Conditioning	$101,060	$102,230	($1,169)	(1.1%)
4 - Low NOx Burners, Crist 6 & 7	$1,481,788	$1,494,596	($12,808)	(0.9%)
5 - CEMS - Plants Crist, & Daniel	$510,019	$513,894	($3,875)	(0.8%)
6 - Substation Contamination Remediation	$424,551	$434,535	($9,984)	(2.3%)
7 - Raw Water Well Flowmeters - Plants Crist & Smith	$12,071	$12,141	($70)	(0.6%)
8 - Crist Cooling Tower Cell	$35,854	$36,269	($415)	(1.1%)
9 - Crist Dechlorination System	$21,901	$21,977	($76)	(0.3%)
10 - Crist Diesel Fuel Oil Remediation	$1,070	$1,073	($3)	(0.2%)
11 - Crist Bulk Tanker Unload Sec Contain Struc	$2,617	$2,624	($7)	(0.3%)
12 - Crist IWW Sampling System	$2,648	$2,651	($3)	(0.1%)
13 - Sodium Injection System	$9,082	$9,187	($105)	(1.1%)
14 - Smith Stormwater Collection System	$155,730	$156,019	($289)	(0.2%)
15 - Smith Waste Water Treatment Facility	$81,288	$81,876	($589)	(0.7%)
16 - Daniel Ash Management Project	$1,195,817	$1,201,630	($5,813)	(0.5%)
17 - Smith Water Conservation	$2,222,986	$2,255,150	($32,164)	(1.4%)
19 - Crist FDEP Agreement for Ozone Attainment	$6,819,891	$6,906,690	($86,799)	(1.3%)
20 - SPCC Compliance	$70,498	$71,794	($1,296)	(1.8%)
21 - Crist Common FTIR Monitor	$0	$0	$0	
22 - Precipitator Upgrades for CAM Compliance	$514,478	$520,432	($5,953)	(1.1%)
24 - Crist Water Conservation	$1,469,717	$1,479,666	($9,949)	(0.7%)
25 - Plant NPDES Permit Compliance Projects	$1,253,959	$1,263,624	($9,665)	(0.8%)
26 - Air Quality Compliance Program	$100,455,399	$101,587,778	($1,132,379)	(1.1%)
27 - General Water Quality	$857,455	$1,038,849	($181,394)	(17.5%)
28 - Coal Combustion Residual	$13,429,348	$13,605,095	($175,747)	(1.3%)
29 - Steam Electric Effluent Limitations Guidelines	$648,798	$666,190	($17,393)	(2.6%)
30 - 316(b) Cooling Water Intake Structure Regulation	$397,004	$399,859	($2,855)	(0.7%)
37 - Regulatory Asset Smith Units 1 & 2	$2,526,044	$2,550,836	($24,792)	(1.0%)
Emission Allowances	$426,375	$428,951	($2,576)	(0.6%)
Total	$137,738,866	$139,483,137	($1,744,271)	(1.3%)

[a] The 12-Month Totals on Form 42-7A

[b] Approved in Order No. PSC-2021-0426-FOF-EI issued November 17, 2021.

[c] Column (2) - Column (3)

[d] Column (4) / Column (3)

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE UP AMOUNT

FORM: 42-7A-1-pg.1

JANUARY 2021 THROUGH DECEMBER 2021
CAPITAL INVESTMENT PROJECTS - RECOVERABLE COSTS

Capital Project	Strata	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1-Air Quality Assurance Testing	Base	$1,380	$1,374	$1,368	$1,363	$1,357	$1,352	$1,346	$1,337	$1,332	$1,326	$1,321	$1,315	$16,171
2-Crist 5, 6 & 7 Precipitator Projects	Base	$217,819	$217,659	$217,499	$217,339	$217,178	$217,018	$216,857	$215,094	$214,935	$214,776	$214,617	$214,458	$2,595,248
3-Crist 7 Flue Gas Conditioning	Base	$8,452	$8,452	$8,452	$8,452	$8,452	$8,452	$8,452	$8,380	$8,380	$8,380	$8,380	$8,380	$101,060
4-Low NOx Burners, Crist 6 & 7	Base	$132,072	$123,915	$123,744	$123,572	$123,401	$123,229	$123,058	$122,099	$121,929	$121,759	$121,590	$121,420	$1,481,788
5-CEMS - Plants Crist & Daniel	Base	$43,082	$43,001	$42,913	$42,827	$42,741	$42,656	$42,533	$42,223	$42,138	$42,053	$41,968	$41,883	$510,019
6-Substation Contamination Remediation	Distribution	$29,184	$27,591	$27,543	$27,494	$29,062	$30,634	$30,589	$30,354	$30,306	$30,258	$30,210	$30,162	$353,387
6-Substation Contamination Remediation	Transmission	$6,418	$7,989	$7,986	$7,983	$6,417	$4,851	$4,854	$4,843	$4,905	$4,938	$4,971	$5,009	$71,164
7-Raw Water Flowmeters Plants Crist & Smith	Base	$754	$751	$748	$745	$742	$740	$737	$732	$729	$726	$724	$721	$8,848
7-Raw Water Flowmeters Plants Crist & Smith	Intermediate	$270	$270	$270	$270	$270	$270	$270	$267	$267	$267	$267	$267	$3,223
8-Crist Cooling Tower Cell	Base	$2,998	$2,998	$2,998	$2,998	$2,998	$2,998	$2,998	$2,973	$2,973	$2,973	$2,973	$2,973	$35,854
9-Crist Dechlorination System	Base	$1,866	$1,859	$1,852	$1,845	$1,838	$1,831	$1,823	$1,812	$1,804	$1,797	$1,790	$1,783	$21,901
10-Crist Diesel Fuel Oil Remediation	Base	$91	$91	$91	$90	$90	$89	$89	$88	$88	$88	$87	$87	$1,070
11-Crist Bulk Tanker Second Containment	Base	$224	$223	$222	$221	$220	$219	$218	$216	$215	$215	$214	$213	$2,617
12-Crist IWW Sampling System	Base	$227	$226	$225	$224	$222	$221	$220	$219	$218	$217	$216	$214	$2,648
13-Sodium Injection System	Base	$760	$760	$760	$760	$760	$760	$760	$753	$753	$753	$753	$753	$9,082
14-Smith Stormwater Collection System	Intermediate	$13,320	$13,259	$13,198	$13,137	$13,076	$13,015	$12,954	$12,875	$12,815	$12,754	$12,694	$12,633	$155,730
15-Smith Waste Water Treatment Facility	Intermediate	$6,867	$6,853	$6,839	$6,824	$6,810	$6,796	$6,782	$6,731	$6,717	$6,703	$6,689	$6,675	$81,288
16-Daniel Ash Management Project	Base	$100,912	$100,797	$100,538	$100,328	$100,117	$99,907	$99,688	$99,124	$98,915	$98,706	$98,498	$98,288	$1,195,817
17-Smith Water Conservation	Intermediate	$187,272	$186,775	$186,875	$187,285	$187,241	$186,883	$186,505	$185,236	$184,813	$182,851	$180,860	$180,390	$2,222,986
19-Crist Ozone Attainment	Base	$574,043	$573,005	$572,255	$571,491	$570,726	$569,964	$569,780	$565,935	$565,230	$564,687	$562,553	$560,222	$6,819,891
20-SPCC Compliance	Base	$5,668	$5,650	$5,633	$5,616	$5,599	$5,581	$5,564	$5,526	$5,508	$5,493	$5,504	$5,653	$66,994
20-SPCC Compliance	General	$189	$188	$187	$186	$185	$184	$183	$182	$181	$180	$179	$179	$2,203
20-SPCC Compliance	Intermediate	$110	$110	$110	$109	$109	$109	$108	$108	$107	$107	$107	$106	$1,301
21-Crist Common FTIR Monitor	Base	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
22-Precipitator Upgrades - CAM Compliance	Base	$43,026	$43,026	$43,026	$43,026	$43,026	$43,026	$43,026	$42,659	$42,659	$42,659	$42,659	$42,659	$514,478
24-Crist Water Conservation	Base	$124,295	$124,011	$123,726	$123,441	$123,156	$122,871	$122,587	$121,691	$121,408	$121,126	$120,844	$120,561	$1,469,717
25-Plant NPDES Permit Compliance	Base	$72,152	$72,040	$71,858	$71,671	$71,485	$71,298	$71,111	$70,602	$70,417	$70,232	$70,046	$69,645	$852,557
25-Plant NPDES Permit Compliance	Intermediate	$33,976	$33,893	$33,809	$33,725	$33,641	$33,557	$33,473	$33,232	$33,149	$33,066	$32,982	$32,899	$401,402
26-Air Quality Compliance Program	Base	$8,421,203	$8,411,674	$8,399,153	$8,388,426	$8,377,165	$8,366,356	$8,345,275	$8,286,930	$8,277,366	$8,252,758	$8,226,675	$8,217,865	$99,970,846
26-Air Quality Compliance Program	General	$0	$0	$0	$46	$61	$61	$60	$60	$60	$60	$59	$59	$526
26-Air Quality Compliance Program	Peaking	$2,309	$2,302	$2,296	$2,166	$2,064	$2,097	$2,104	$2,089	$2,083	$2,076	$2,069	$2,062	$25,717
26-Air Quality Compliance Program	Transmission	$38,729	$38,635	$38,554	$38,496	$38,398	$38,318	$38,237	$37,953	$37,874	$37,789	$37,704	$37,624	$458,311
27-General Water Quality	Base	$31,464	$64,439	$64,535	$85,768	$82,567	$30,374	$100,378	$74,950	$75,238	$75,722	$76,373	$95,647	$857,455
28-Coal Combustion Residuals	Base	$358,187	$563,797	$447,947	$484,000	$522,450	$532,803	$556,854	$577,085	$587,956	$599,270	$609,228	$628,156	$6,467,734
28-Coal Combustion Residuals	Intermediate	$508,871	$551,586	$550,058	$563,006	$573,451	$582,004	$589,321	$590,804	$602,518	$610,578	$615,924	$623,493	$6,961,614
29-Steam Electric Effluent Limitations	Base	$55,660	$55,959	$55,858	$55,780	$54,524	$53,302	$53,299	$52,981	$52,935	$52,884	$52,834	$52,782	$648,798
30-316b Cooling Water Intake Structure	Intermediate	$23,151	$22,513	$22,471	$30,139	$37,731	$37,653	$37,577	$37,310	$37,232	$37,153	$37,076	$36,999	$397,004
Regulatory Asset Smith Units 1 & 2	Intermediate	$214,499	$213,831	$213,162	$212,494	$211,825	$211,157	$210,488	$209,043	$208,380	$207,718	$207,055	$206,392	$2,526,044
Emission Allowances	Base	$35,861	$36,264	$36,271	$35,866	$35,436	$35,411	$35,411	$35,144	$35,181	$35,179	$35,176	$35,175	$426,375
		$11,297,361	$11,557,762	$11,425,027	$11,489,208	$11,526,591	$11,478,043	$11,555,570	$11,479,641	$11,489,714	$11,480,277	$11,463,867	$11,495,804	$137,738,866

Notes:
(a) Total Recoverable Costs from Form 42-8A, Line 9.

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE UP AMOUNT

JANUARY 2021 THROUGH DECEMBER 2021

CAPITAL INVESTMENT PROJECTS - RECOVERABLE COSTS

Capital Project	Strata	Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	12 CP Demand	NCP Demand
1-Air Quality Assurance Testing	Base	$16,171	100.0000%	$16,171	$1,244	$14,927	$0
2-Crist 5, 6 & 7 Precipitator Projects	Base	$2,595,248	100.0000%	$2,595,248	$199,634	$2,395,613	$0
3-Crist 7 Flue Gas Conditioning	Base	$101,060	100.0000%	$101,060	$7,774	$93,286	$0
4-Low NOx Burners, Crist 6 & 7	Base	$1,481,788	100.0000%	$1,481,788	$113,984	$1,367,805	$0
5-CEMS - Plants Crist & Daniel	Base	$510,019	100.0000%	$510,019	$39,232	$470,787	$0
6-Substation Contamination Remediation	Distribution	$353,387	98.1419%	$346,821	$0	$0	$346,821
6-Substation Contamination Remediation	General	$0	96.9888%	$0	$0	$0	$0
6-Substation Contamination Remediation	Transmission	$71,164	97.2343%	$69,196	$5,323	$63,873	$0
7-Raw Water Flowmeters Plants Crist & Smith	Base	$8,848	100.0000%	$8,848	$681	$8,168	$0
7-Raw Water Flowmeters Plants Crist & Smith	Intermediate	$3,223	97.5922%	$3,145	$242	$2,903	$0
8-Crist Cooling Tower Cell	Base	$35,854	100.0000%	$35,854	$2,758	$33,096	$0
9-Crist Dechlorination System	Base	$21,901	100.0000%	$21,901	$1,685	$20,216	$0
10-Crist Diesel Fuel Oil Remediation	Base	$1,070	100.0000%	$1,070	$82	$988	$0
11-Crist Bulk Tanker Second Containment	Base	$2,617	100.0000%	$2,617	$201	$2,416	$0
12-Crist IWW Sampling System	Base	$2,648	100.0000%	$2,648	$204	$2,444	$0
13-Sodium Injection System	Base	$9,082	100.0000%	$9,082	$699	$8,383	$0
14-Smith Stormwater Collection System	Intermediate	$155,730	97.5922%	$151,980	$11,691	$140,290	$0
15-Smith Waste Water Treatment Facility	Intermediate	$81,288	97.5922%	$79,331	$6,102	$73,228	$0
16-Daniel Ash Management Project	Base	$1,195,817	100.0000%	$1,195,817	$91,986	$1,103,831	$0
17-Smith Water Conservation	Intermediate	$2,222,986	97.5922%	$2,169,461	$166,882	$2,002,580	$0
19-Crist Ozone Attainment	Base	$6,819,891	100.0000%	$6,819,891	$524,607	$6,295,284	$0
20-SPCC Compliance	Base	$66,994	100.0000%	$66,994	$5,153	$61,841	$0
20-SPCC Compliance	General	$2,203	96.9888%	$2,136	$164	$1,972	$0
20-SPCC Compliance	Intermediate	$1,301	97.5922%	$1,270	$98	$1,172	$0
21-Crist Common FTIR Monitor	Base	$0	100.0000%	$0	$0	$0	$0
22-Precipitator Upgrades - CAM Compliance	Base	$514,478	100.0000%	$514,478	$39,575	$474,903	$0
24-Crist Water Conservation	Base	$1,469,717	100.0000%	$1,469,717	$113,055	$1,356,662	$0
25-Plant NPDES Permit Compliance	Base	$852,557	100.0000%	$852,557	$65,581	$786,976	$0
25-Plant NPDES Permit Compliance	Intermediate	$401,402	97.5922%	$391,737	$30,134	$361,603	$0
26-Air Quality Compliance Program	Base	$99,970,846	100.0000%	$99,970,846	$7,690,065	$92,280,781	$0
26-Air Quality Compliance Program	General	$526	96.9888%	$510	$39	$471	$0
26-Air Quality Compliance Program	Peaking	$25,717	76.0860%	$19,567	$1,505	$18,062	$0
26-Air Quality Compliance Program	Intermediate	$0	97.5922%	$0	$0	$0	$0
26-Air Quality Compliance Program	Transmission	$458,311	97.2343%	$445,635	$34,280	$411,355	$0
27-General Water Quality	Base	$857,455	100.0000%	$857,455	$65,958	$791,497	$0
28-Coal Combustion Residuals	Base	$6,467,734	100.0000%	$6,467,734	$497,518	$5,970,216	$0
28-Coal Combustion Residuals	Intermediate	$6,961,614	97.5922%	$6,793,994	$522,615	$6,271,379	$0
29-Steam Electric Effluent Limitations	Base	$648,798	100.0000%	$648,798	$49,908	$598,890	$0
30-316b Cooling Water Intake Structure	Intermediate	$397,004	97.5922%	$387,445	$29,803	$357,641	$0
Regulatory Asset Smith Units 1 & 2	Intermediate	$2,526,044	97.5922%	$2,465,223	$189,633	$2,275,590	$0
Emission Allowances	Base	$426,375	100.0000%	$426,375	$32,798	$393,577	$0
		$137,738,866		$137,404,419	$10,542,892	$126,514,706	$346,821

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE UP AMOUNT

FORM: 42-7A-2

JANUARY 2021 THROUGH DECEMBER 2021
CAPITAL INVESTMENT PROJECTS - RECOVERABLE COSTS

	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
2. Total of Capital Investment Projects	$11,297,361	$11,557,762	$11,425,027	$11,489,208	$11,526,591	$11,478,043	$11,555,570	$11,479,641	$11,489,714	$11,480,277	$11,463,867	$11,495,804	$137,738,866
3. Recoverable Costs Jurisdictionalized on 12 CP Demand - Trans.	$45,147.11	$46,623.49	$46,540.42	$46,478.93	$44,814.97	$43,168.16	$43,091.68	$42,796.38	$42,778.98	$42,727.29	$42,674.62	$42,632.93	$529,475
Recoverable Costs Jurisdictionalized on 12 CP Demand - Base	$10,232,196.09	$10,451,969.27	$10,321,670.78	$10,365,848.40	$10,386,250.33	$10,330,456.00	$10,402,063.92	$10,328,553.32	$10,328,307.32	$10,313,778.97	$10,295,019.73	$10,320,853.67	$124,076,968
Recoverable Costs Jurisdictionalized on 12 CP Demand - Inter.	$988,336.22	$1,029,088.60	$1,026,790.97	$1,046,988.68	$1,064,154.09	$1,071,443.39	$1,077,478.18	$1,075,606.23	$1,085,998.42	$1,091,197.13	$1,093,654.06	$1,099,854.92	$12,750,591
Recoverable Costs Jurisdictionalized on 12 CP Demand - Peaking	$2,309.25	$2,302.45	$2,295.65	$2,166.20	$2,063.69	$2,097.17	$2,103.71	$2,089.33	$2,082.59	$2,075.84	$2,069.10	$2,062.36	$25,717
Recoverable Costs Jurisdictionalized on 12 CP Demand - General	$188.51	$187.63	$186.74	$231.45	$245.72	$244.67	$243.61	$242.08	$241.03	$239.99	$238.95	$237.90	$2,728
Recoverable Costs Jurisdictionalized on NCP Demand - Dist.	$29,184.21	$27,590.88	$27,542.53	$27,494.19	$29,061.93	$30,633.67	$30,589.32	$30,353.94	$30,306.01	$30,258.08	$30,210.15	$30,162.21	$353,387
4. Retail Transmission Demand Jurisdictional Factor	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	
Retail Production Demand Jurisdictional Factor - Base	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	
Retail Production Demand Jurisdictional Factor - Intermediate	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	
Retail Production Demand Jurisdictional Factor - Peaking	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	
Retail Production Demand Jurisdictional Factor - General	96.9880%	96.9880%	96.9880%	96.9880%	96.9880%	96.9880%	96.9880%	96.9880%	96.9880%	96.9880%	96.9880%	96.9880%	
Retail Distribution Demand Jurisdictional Factor	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	
5. Jurisdictional Recoverable Costs - Transmission	$43,898.48	$45,334.02	$45,253.25	$45,193.46	$43,575.52	$41,974.26	$41,899.89	$41,612.76	$41,595.84	$41,545.58	$41,494.37	$41,453.83	$514,831.26
Jurisdictional Recoverable Costs - Production - Base	$10,232,196.09	$10,451,969.27	$10,321,670.78	$10,365,848.40	$10,386,250.33	$10,330,456.00	$10,402,063.92	$10,328,553.32	$10,328,307.32	$10,313,778.97	$10,295,019.73	$10,320,853.67	$124,076,967.80
Jurisdictional Recoverable Costs - Production - Intermediate	$964,539.06	$1,004,310.21	$1,002,067.90	$1,021,779.29	$1,038,531.39	$1,045,645.18	$1,051,534.66	$1,049,707.78	$1,059,849.75	$1,064,923.29	$1,067,321.06	$1,073,372.61	$12,443,582.18
Jurisdictional Recoverable Costs - Production - Peaking	$1,757.02	$1,751.84	$1,746.67	$1,648.17	$1,570.18	$1,595.65	$1,600.63	$1,589.69	$1,584.56	$1,579.42	$1,574.30	$1,569.17	$19,567.30
Jurisdictional Recoverable Costs - General	$182.83	$181.98	$181.12	$224.48	$238.32	$237.30	$236.27	$234.79	$233.77	$232.76	$231.75	$230.73	$2,646.10
Jurisdictional Recoverable Costs - Distribution	$28,641.94	$27,078.21	$27,030.76	$26,983.32	$28,521.93	$30,064.47	$30,020.94	$29,789.93	$29,742.89	$29,695.85	$29,648.82	$29,601.77	$346,820.83
6. Total Jurisdictional Recoverable Costs for Capital	$11,271,215	$11,530,626	$11,397,950	$11,461,677	$11,498,688	$11,449,973	$11,527,356	$11,451,488	$11,461,314	$11,451,756	$11,435,290	$11,467,081	$137,404,415

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
401-Air Quality Assurance Testing - Base

	Description	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	12 Month Total
1	Investments														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
	f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
	g Other														
2	Plant-in-Service/Depreciation Base (B)	83,954	83,954	83,954	83,954	83,954	83,954	83,954	83,954	83,954	83,954	83,954	83,954	83,954	
3	Less: Accumulated Depreciation (C)	(15,991)	(16,991)	(17,990)	(18,990)	(19,989)	(20,988)	(21,988)	(22,987)	(23,987)	(24,986)	(25,986)	(26,985)	(27,985)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2+3+4) (A)	67,963	66,963	65,964	64,964	63,965	62,965	61,966	60,967	59,967	58,968	57,968	56,969	55,969	
6	Average Net Investment		67,463	66,464	65,464	64,465	63,465	62,466	61,466	60,467	59,467	58,468	57,468	56,469	
7	Return on Average Net Investment														
	a Equity Component (D)		333	328	323	319	314	309	304	296	291	286	281	276	3,660
	b Debt Component (E)		47	46	46	45	44	43	43	42	41	41	40	39	518
8	Investment Expenses														
	a Depreciation (F)		999	999	999	999	999	999	999	999	999	999	999	999	11,993
	b Amortization (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (I)		1,380	1,374	1,368	1,363	1,357	1,352	1,346	1,337	1,332	1,326	1,321	1,315	16,171

Notes:
(A) Description and reason for 'Other' adjustments to net investment for this program, if applicable.
(B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
(D) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(E) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(D/E) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(F) Applicable depreciation rate or rates.
(G) Applicable amortization period.
(H) Description and reason for "Other" adjustments to investment expenses for this program.
(I) Line 7 + 8

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
402-Crist 5, 6 & 7 Precipitator Projects - Base

	Description	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	12 Month Total
1	Investments														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
	f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
	g Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	8,538,323	8,538,323	8,538,323	8,538,323	8,538,323	8,538,323	8,538,323	8,538,323	8,538,323	8,538,323	8,538,323	8,538,323	8,538,323	
3	Less: Accumulated Depreciation (C)	25,068,028	25,039,567	25,011,106	3,054,500	3,026,039	2,997,578	2,969,117	2,940,656	2,912,195	2,883,734	2,855,272	2,826,811	2,798,350	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Capital Recovery Unamortized Balance (J	0	0	0	21,928,145	21,928,145	21,928,145	21,928,145	21,928,145	21,928,145	21,928,145	21,928,145	21,928,145	21,928,145	
6	Net Investment (Lines 2+3+4+5) (A)	33,606,351	33,577,890	33,549,429	33,520,968	33,492,507	33,464,046	33,435,585	33,407,124	33,378,663	33,350,201	33,321,740	33,293,279	33,264,818	
7	Average Net Investment		33,592,121	33,563,660	33,535,198	33,506,737	33,478,276	33,449,815	33,421,354	33,392,893	33,364,432	33,335,971	33,307,510	33,279,049	
8	Return on Average Net Investment														
	a Equity Component (D)		165,979	165,838	165,697	165,557	165,416	165,276	165,135	163,391	163,252	163,113	162,974	162,834	1,974,462
	b Debt Component (E)		23,380	23,360	23,340	23,321	23,301	23,281	23,261	23,241	23,222	23,202	23,182	23,162	279,254
9	Investment Expenses														
	a Depreciation (F)		28,461	28,461	28,461	28,461	28,461	28,461	28,461	28,461	28,461	28,461	28,461	28,461	341,533
	b Amortization (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Total System Recoverable Expenses (I)		217,819	217,659	217,499	217,339	217,178	217,018	216,857	215,094	214,935	214,776	214,617	214,458	2,595,249

Notes:
(A) Description and reason for 'Other' adjustments to net investment for this program, if applicable.
(B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
(D) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(E) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(D/E) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(F) Applicable depreciation rate or rates.
(G) Applicable amortization period.
(H) Description and reason for "Other" adjustments to investment expenses for this program.
(I) Line 7 + 8
(J) Regulatory assets approved by Order No. PSC-2021-0115-PAA-EI, issued March 22, 2021

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
403-Crist 7 Flue Gas Conditioning - Base

	Description	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	12 Month Total
1	Investments														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
	f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
	g Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation (C)	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2+3+4) (A)	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	
6	Average Net Investment		1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	
7	Return on Average Net Investment														
	a Equity Component (D)		7,408	7,408	7,408	7,408	7,408	7,408	7,408	7,336	7,336	7,336	7,336	7,336	88,538
	b Debt Component (E)		1,044	1,044	1,044	1,044	1,044	1,044	1,044	1,044	1,044	1,044	1,044	1,044	12,522
8	Investment Expenses														
	a Depreciation (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Amortization (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (I)		8,452	8,452	8,452	8,452	8,452	8,452	8,452	8,380	8,380	8,380	8,380	8,380	101,060

Notes:
(A) Description and reason for 'Other' adjustments to net investment for this program, if applicable.
(B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Depreciation Schedule 8A.
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
(D) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(E) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(D/E) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(F) Applicable depreciation rate or rates.
(G) Applicable amortization period.
(H) Description and reason for "Other" adjustments to investment expenses for this program.
(I) Line 7 + 8

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
404-Low NOx Burners, Crist 6 & 7 - Base

	Description	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	12 Month Total
1	Investments														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Retirements		(4,778,014)	0	0	0	0	0	0	0	0	0	0	0	(4,778,014)
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
	f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
	g Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	13,527,932	8,749,918	8,749,918	8,749,918	8,749,918	8,749,918	8,749,918	8,749,918	8,749,918	8,749,918	8,749,918	8,749,918	8,749,918	
3	Less: Accumulated Depreciation (C)	3,115,359	7,855,011	7,824,612	7,794,213	7,763,815	7,733,416	7,703,018	7,672,619	7,642,220	7,611,822	7,581,423	7,551,025	7,520,626	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2+3+4) (A)	16,643,291	16,604,929	16,574,530	16,544,131	16,513,733	16,483,334	16,452,936	16,422,537	16,392,138	16,361,740	16,331,341	16,300,943	16,270,544	
6	Average Net Investment		16,624,110	16,589,729	16,559,331	16,528,932	16,498,534	16,468,135	16,437,736	16,407,338	16,376,939	16,346,540	16,316,142	16,285,743	
7	Return on Average Net Investment														
	a Equity Component (D)		82,140	81,970	81,820	81,669	81,519	81,369	81,219	80,281	80,132	79,984	79,835	79,686	971,624
	b Debt Component (E)		11,570	11,546	11,525	11,504	11,483	11,462	11,441	11,420	11,398	11,377	11,356	11,335	137,418
8	Investment Expenses														
	a Depreciation (F)		38,362	30,399	30,399	30,399	30,399	30,399	30,399	30,399	30,399	30,399	30,399	30,399	372,747
	b Amortization (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (I)		132,072	123,915	123,744	123,572	123,401	123,229	123,058	122,099	121,929	121,759	121,590	121,420	1,481,788

Notes:
(A) Description and reason for 'Other' adjustments to net investment for this program, if applicable.
(B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
(D) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(E) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(D/E) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(F) Applicable depreciation rate or rates.
(G) Applicable amortization period.
(H) Description and reason for "Other" adjustments to investment expenses for this program.
(I) Line 7 + 8

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
405-CEMS - Plants Crist & Daniel - Base

	Description	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	12 Month Total
1	Investments														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
	f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
	g Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	4,712,783	4,712,783	4,712,783	4,712,783	4,712,783	4,712,783	4,712,783	4,712,783	4,712,783	4,712,783	4,712,783	4,712,783	4,712,783	
3	Less: Accumulated Depreciation (C)	83,961	68,745	53,528	38,311	23,095	7,878	(7,338)	(22,518)	(37,698)	(52,878)	(68,057)	(83,237)	(98,417)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2+3+4) (A)	4,796,744	4,781,528	4,766,311	4,751,094	4,735,878	4,720,661	4,705,444	4,690,265	4,675,085	4,659,905	4,644,726	4,629,546	4,614,366	
6	Average Net Investment		4,789,136	4,773,919	4,758,703	4,743,486	4,728,269	4,713,053	4,697,855	4,682,675	4,667,495	4,652,315	4,637,136	4,621,956	
7	Return on Average Net Investment														
	a Equity Component (D)		23,663	23,588	23,513	23,438	23,362	23,287	23,212	22,912	22,838	22,764	22,690	22,615	277,882
	b Debt Component (E)		3,333	3,323	3,312	3,301	3,291	3,280	3,270	3,259	3,249	3,238	3,227	3,217	39,300
8	Investment Expenses														
	a Depreciation (F)		15,217	15,217	15,217	15,217	15,217	15,217	15,180	15,180	15,180	15,180	15,180	15,180	182,378
	b Amortization (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		870	874	872	872	872	872	872	872	872	872	872	872	10,458
	e Other (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (I)		43,082	43,001	42,913	42,827	42,741	42,656	42,533	42,223	42,138	42,053	41,968	41,883	510,019

Notes:
(A) Description and reason for 'Other' adjustments to net investment for this program, if applicable.
(B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
(D) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(E) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(D/E) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(F) Applicable depreciation rate or rates.
(G) Applicable amortization period.
(H) Description and reason for "Other" adjustments to investment expenses for this program.
(I) Line 7 + 8

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
406-Substation Contamination Remediation - Distribution

	Description	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	12 Month Total
1	Investments														
	a Expenditures/Additions		(548,161)	0	0	0	573,387	1,417	0	0	0	0	0	0	26,643
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
	f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
	g Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	3,547,349	3,547,349	3,547,349	3,547,349	3,547,349	3,547,349	3,547,349	3,547,349	3,547,349	3,547,349	3,547,349	3,547,349	3,547,349	
3	Less: Accumulated Depreciation (C)	378,797	370,220	361,644	353,068	344,491	335,915	327,339	318,762	310,186	301,610	293,033	284,457	275,881	
4	CWIP - Non Interest Bearing	8,048	(540,113)	(540,113)	(540,113)	(540,113)	33,274	34,691	34,691	34,691	34,691	34,691	34,691	34,691	
5	Net Investment (Lines 2+3+4) (A)	3,934,194	3,377,456	3,368,880	3,360,304	3,351,727	3,916,538	3,909,378	3,900,802	3,892,226	3,883,649	3,875,073	3,866,497	3,857,920	
6	Average Net Investment		3,655,825	3,373,168	3,364,592	3,356,015	3,634,132	3,912,958	3,905,090	3,896,514	3,887,937	3,879,361	3,870,785	3,862,208	
7	Return on Average Net Investment														
	a Equity Component (D)		18,063	16,667	16,624	16,582	17,956	19,334	19,295	19,066	19,024	18,982	18,940	18,898	219,431
	b Debt Component (E)		2,544	2,348	2,342	2,336	2,529	2,723	2,718	2,712	2,706	2,700	2,694	2,688	31,041
8	Investment Expenses														
	a Depreciation (F)		8,576	8,576	8,576	8,576	8,576	8,576	8,576	8,576	8,576	8,576	8,576	8,576	102,916
	b Amortization (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (I)		29,184	27,591	27,543	27,494	29,062	30,634	30,589	30,354	30,306	30,258	30,210	30,162	353,387

Notes:
(A) Description and reason for 'Other' adjustments to net investment for this program, if applicable.
(B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
(D) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(E) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(D/E) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(F) Applicable depreciation rate or rates.
(G) Applicable amortization period.
(H) Description and reason for "Other" adjustments to investment expenses for this program.
(I) Line 7 + 8

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
406-Substation Contamination Remediation - Transmission

	Description	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	12 Month Total
1	Investments														
	a Expenditures/Additions		558,338	0	0	0	(554,803)	0	2,342	7,856	15,400	(2,590)	15,042	(497)	41,087
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
	f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
	g Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	339,156	339,156	339,156	339,156	339,156	339,156	339,156	339,156	339,156	339,156	339,156	339,156	339,156	
3	Less: Accumulated Depreciation (C)	(50,558)	(51,038)	(51,519)	(51,999)	(52,480)	(52,960)	(53,441)	(53,921)	(54,401)	(54,882)	(55,362)	(55,843)	(56,323)	
4	CWIP - Non Interest Bearing	485,766	1,044,103	1,044,103	1,044,103	1,044,103	489,301	489,301	491,642	499,498	514,898	512,308	527,350	526,853	
5	Net Investment (Lines 2+3+4) (A)	774,364	1,332,221	1,331,741	1,331,260	1,330,780	775,496	775,016	776,877	784,253	799,172	796,101	810,663	809,685	
6	Average Net Investment		1,053,293	1,331,981	1,331,501	1,331,020	1,053,138	775,256	775,946	780,565	791,712	797,637	803,382	810,174	
7	Return on Average Net Investment														
	a Equity Component (D)		5,204	6,581	6,579	6,577	5,204	3,831	3,834	3,819	3,874	3,903	3,931	3,964	57,300
	b Debt Component (E)		733	927	927	926	733	540	540	543	551	555	559	564	8,098
8	Investment Expenses														
	a Depreciation (F)		480	480	480	480	480	480	480	480	480	480	480	480	5,766
	b Amortization (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (I)		6,418	7,989	7,986	7,983	6,417	4,851	4,854	4,843	4,905	4,938	4,971	5,009	71,164

Notes:
(A) Description and reason for 'Other' adjustments to net investment for this program, if applicable.
(B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
(D) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(E) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(D/E) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(F) Applicable depreciation rate or rates.
(G) Applicable amortization period.
(H) Description and reason for "Other" adjustments to investment expenses for this program.
(I) Line 7 + 8

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
407-Raw Water Well Flowmeters Plants Crist & Smith - Base

	Description	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	12 Month Total
1	Investments														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
	f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
	g Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	149,950	149,950	149,950	149,950	149,950	149,950	149,950	149,950	149,950	149,950	149,950	149,950	149,950	
3	Less: Accumulated Depreciation (C)	(104,668)	(105,168)	(105,668)	(106,168)	(106,668)	(107,167)	(107,667)	(108,167)	(108,667)	(109,167)	(109,667)	(110,167)	(110,666)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2+3+4) (A)	45,281	44,781	44,282	43,782	43,282	42,782	42,282	41,782	41,283	40,783	40,283	39,783	39,283	
6	Average Net Investment		45,031	44,532	44,032	43,532	43,032	42,532	42,032	41,533	41,033	40,533	40,033	39,533	
7	Return on Average Net Investment														
	a Equity Component (D)		222	220	218	215	213	210	208	203	201	198	196	193	2,497
	b Debt Component (E)		31	31	31	30	30	30	29	29	29	28	28	28	353
8	Investment Expenses														
	a Depreciation (F)		500	500	500	500	500	500	500	500	500	500	500	500	5,998
	b Amortization (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (I)		754	751	748	745	742	740	737	732	729	726	724	721	8,848

Notes:
(A) Description and reason for 'Other' adjustments to net investment for this program, if applicable.
(B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
(D) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(E) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(D/E) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(F) Applicable depreciation rate or rates.
(G) Applicable amortization period.
(H) Description and reason for "Other" adjustments to investment expenses for this program.
(I) Line 7 + 8

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
407-Raw Water Well Flowmeters Plants Crist & Smith - Intermediate

	Description	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	12 Month Total
1	Investments														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
	f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
	g Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation (C)	47,811	47,811	47,811	47,811	47,811	47,811	47,811	47,811	47,811	47,811	47,811	47,811	47,811	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2+3+4) (A)	47,811	47,811	47,811	47,811	47,811	47,811	47,811	47,811	47,811	47,811	47,811	47,811	47,811	
6	Average Net Investment		47,811	47,811	47,811	47,811	47,811	47,811	47,811	47,811	47,811	47,811	47,811	47,811	
7	Return on Average Net Investment														
	a Equity Component (D)		236	236	236	236	236	236	236	234	234	234	234	234	2,823
	b Debt Component (E)		33	33	33	33	33	33	33	33	33	33	33	33	399
8	Investment Expenses														
	a Depreciation (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Amortization (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (I)		270	270	270	270	270	270	270	267	267	267	267	267	3,223

Notes:
(A) Description and reason for 'Other' adjustments to net investment for this program, if applicable.
(B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
(D) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(E) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(D/E) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(F) Applicable depreciation rate or rates.
(G) Applicable amortization period.
(H) Description and reason for "Other" adjustments to investment expenses for this program.
(I) Line 7 + 8

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
408-Crist Cooling Tower Cell - Base

	Description	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	12 Month Total
1	Investments														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
	f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
	g Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation (C)	531,926	531,926	531,926	531,926	531,926	531,926	531,926	531,926	531,926	531,926	531,926	531,926	531,926	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2+3+4) (A)	531,926	531,926	531,926	531,926	531,926	531,926	531,926	531,926	531,926	531,926	531,926	531,926	531,926	
6	Average Net Investment		531,926	531,926	531,926	531,926	531,926	531,926	531,926	531,926	531,926	531,926	531,926	531,926	
7	Return on Average Net Investment														
	a Equity Component (D)		2,628	2,628	2,628	2,628	2,628	2,628	2,628	2,603	2,603	2,603	2,603	2,603	31,411
	b Debt Component (E)		370	370	370	370	370	370	370	370	370	370	370	370	4,443
8	Investment Expenses														
	a Depreciation (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Amortization (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (I)		2,998	2,998	2,998	2,998	2,998	2,998	2,998	2,973	2,973	2,973	2,973	2,973	35,854

Notes:
(A) Description and reason for 'Other' adjustments to net investment for this program, if applicable.
(B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
(D) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(E) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(D/E) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(F) Applicable depreciation rate or rates.
(G) Applicable amortization period.
(H) Description and reason for "Other" adjustments to investment expenses for this program.
(I) Line 7 + 8

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
409-Crist Dechlorination System - Base

	Description	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	12 Month Total
1	Investments														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
	f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
	g Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	380,697	380,697	380,697	380,697	380,697	380,697	380,697	380,697	380,697	380,697	380,697	380,697	380,697	
3	Less: Accumulated Depreciation (C)	(274,097)	(275,366)	(276,635)	(277,904)	(279,173)	(280,442)	(281,711)	(282,980)	(284,249)	(285,518)	(286,787)	(288,056)	(289,325)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2+3+4) (A)	106,600	105,331	104,062	102,793	101,524	100,255	98,986	97,717	96,448	95,179	93,910	92,641	91,372	
6	Average Net Investment		105,966	104,697	103,428	102,159	100,890	99,621	98,352	97,083	95,814	94,545	93,276	92,007	
7	Return on Average Net Investment														
	a Equity Component (D)		524	517	511	505	498	492	486	475	469	463	456	450	5,846
	b Debt Component (E)		74	73	72	71	70	69	68	68	67	66	65	64	827
8	Investment Expenses														
	a Depreciation (F)		1,269	1,269	1,269	1,269	1,269	1,269	1,269	1,269	1,269	1,269	1,269	1,269	15,228
	b Amortization (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (I)		1,866	1,859	1,852	1,845	1,838	1,831	1,823	1,812	1,804	1,797	1,790	1,783	21,901

Notes:
(A) Description and reason for 'Other' adjustments to net investment for this program, if applicable.
(B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
(D) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(E) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(D/E) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(F) Applicable depreciation rate or rates.
(G) Applicable amortization period.
(H) Description and reason for "Other" adjustments to investment expenses for this program.
(I) Line 7 + 8

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
410-Crist Diesel Fuel Oil Remediation - Base

	Description	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	12 Month Total
1	Investments														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
	f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
	g Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	20,968	20,968	20,968	20,968	20,968	20,968	20,968	20,968	20,968	20,968	20,968	20,968	20,968	
3	Less: Accumulated Depreciation (C)	(17,119)	(17,189)	(17,259)	(17,329)	(17,398)	(17,468)	(17,538)	(17,608)	(17,678)	(17,748)	(17,818)	(17,888)	(17,958)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2+3+4) (A)	3,849	3,779	3,709	3,639	3,569	3,499	3,429	3,360	3,290	3,220	3,150	3,080	3,010	
6	Average Net Investment		3,814	3,744	3,674	3,604	3,534	3,464	3,394	3,325	3,255	3,185	3,115	3,045	
7	Return on Average Net Investment														
	a Equity Component (D)		19	18	18	18	17	17	17	16	16	16	15	15	203
	b Debt Component (E)		3	3	3	3	2	2	2	2	2	2	2	2	29
8	Investment Expenses														
	a Depreciation (F)		70	70	70	70	70	70	70	70	70	70	70	70	839
	b Amortization (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (I)		91	91	91	90	90	89	89	88	88	88	87	87	1,070

Notes:
(A) Description and reason for 'Other' adjustments to net investment for this program, if applicable.
(B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
(D) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(E) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(D/E) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(F) Applicable depreciation rate or rates.
(G) Applicable amortization period.
(H) Description and reason for "Other" adjustments to investment expenses for this program.
(I) Line 7 + 8

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
411-Crist Bulk Tanker Unloading Second Containment - Base

	Description	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	12 Month Total
1	Investments														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
	f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
	g Other (I)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	50,748	50,748	50,748	50,748	50,748	50,748	50,748	50,748	50,748	50,748	50,748	50,748	50,748	
3	Less: Accumulated Depreciation (C)	(41,024)	(41,193)	(41,362)	(46,605)	(46,774)	(46,943)	(47,112)	(47,281)	(47,450)	(47,620)	(47,789)	(47,958)	(48,127)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Capital Recovery Unamortized Balance	0	0	0	5,073	5,073	5,073	5,073	5,073	5,073	5,073	5,073	5,073	5,073	
6	Net Investment (Lines 2+3+4+5) (A)	9,724	9,554	9,385	9,216	9,047	8,878	8,709	8,540	8,370	8,201	8,032	7,863	7,694	
7	Average Net Investment		9,639	9,470	9,301	9,132	8,962	8,793	8,624	8,455	8,286	8,117	7,947	7,778	
8	Return on Average Net Investment														
	a Equity Component (D)		48	47	46	45	44	43	43	41	41	40	39	38	514
	b Debt Component (E)		7	7	6	6	6	6	6	6	6	6	6	5	73
9	Investment Expenses														
	a Depreciation (F)		169	169	169	169	169	169	169	169	169	169	169	169	2,030
	b Amortization (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Total System Recoverable Expenses (I)		224	223	222	221	220	219	218	216	215	215	214	213	2,617

Notes:
(A) Description and reason for 'Other' adjustments to net investment for this program, if applicable.
(B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
(D) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(E) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(D/E) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(F) Applicable depreciation rate or rates.
(G) Applicable amortization period.
(H) Description and reason for "Other" adjustments to investment expenses for this program.
(I) Line 7 + 8
(J) Regulatory assets approved by Order No. PSC-2021-0115-PAA-EI, issued March 22, 2021

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
412-Crist IWW Sampling System - Base

	Description	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	12 Month Total
1	Investments														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
	f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
	g Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	59,543	59,543	59,543	59,543	59,543	59,543	59,543	59,543	59,543	59,543	59,543	59,543	59,543	
3	Less: Accumulated Depreciation (C)	(54,405)	(54,603)	(54,802)	(55,000)	(55,199)	(55,397)	(55,596)	(55,794)	(55,993)	(56,191)	(56,390)	(56,588)	(56,787)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2+3+4) (A)	5,138	4,939	4,741	4,542	4,344	4,146	3,947	3,749	3,550	3,352	3,153	2,955	2,756	
6	Average Net Investment		5,039	4,840	4,642	4,443	4,245	4,046	3,848	3,649	3,451	3,252	3,054	2,855	
7	Return on Average Net Investment														
	a Equity Component (D)		25	24	23	22	21	20	19	18	17	16	15	14	233
	b Debt Component (E)		4	3	3	3	3	3	3	3	2	2	2	2	33
8	Investment Expenses														
	a Depreciation (F)		198	198	198	198	198	198	198	198	198	198	198	198	2,382
	b Amortization (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (I)		227	226	225	224	222	221	220	219	218	217	216	214	2,648

Notes:
(A) Description and reason for 'Other' adjustments to net investment for this program, if applicable.
(B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
(D) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(E) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(D/E) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(F) Applicable depreciation rate or rates.
(G) Applicable amortization period.
(H) Description and reason for "Other" adjustments to investment expenses for this program.
(I) Line 7 + 8

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
413-Sodium Injection System - Base

	Description	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	12 Month Total
1	Investments														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
	f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
	g Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation (C)	134,738	134,738	134,738	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Capital Recovery Unamortized Balance	0	0	0	134,738	134,738	134,738	134,738	134,738	134,738	134,738	134,738	134,738	134,738	
6	Net Investment (Lines 2+3+4+5) (A)	134,738	134,738	134,738	134,738	134,738	134,738	134,738	134,738	134,738	134,738	134,738	134,738	134,738	
7	Average Net Investment		134,738	134,738	134,738	134,738	134,738	134,738	134,738	134,738	134,738	134,738	134,738	134,738	
8	Return on Average Net Investment														
	a Equity Component (D)		666	666	666	666	666	666	666	659	659	659	659	659	7,957
	b Debt Component (E)		94	94	94	94	94	94	94	94	94	94	94	94	1,125
9	Investment Expenses														
	a Depreciation (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Amortization (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Total System Recoverable Expenses (I)		760	760	760	760	760	760	760	753	753	753	753	753	9,082

Notes:
(A) Description and reason for 'Other' adjustments to net investment for this program, if applicable.
(B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
(D) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(E) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(D/E) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(F) Applicable depreciation rate or rates.
(G) Applicable amortization period.
(H) Description and reason for "Other" adjustments to investment expenses for this program.
(I) Line 7 + 8
(J) Regulatory assets approved by Order No. PSC-2021-0115-PAA-EI, issued March 22, 2021

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
414-Smith Stormwater Collection System - Intermediate

	Description	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	12 Month Total
1	Investments														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
	f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
	g Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	2,764,379	2,764,379	2,764,379	2,764,379	2,764,379	2,764,379	2,764,379	2,764,379	2,764,379	2,764,379	2,764,379	2,764,379	2,764,379	
3	Less: Accumulated Depreciation (C)	(2,316,721)	(2,327,548)	(2,338,375)	(2,349,202)	(2,360,030)	(2,370,857)	(2,381,684)	(2,392,511)	(2,403,338)	(2,414,165)	(2,424,992)	(2,435,820)	(2,446,647)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2+3+4) (A)	447,658	436,831	426,003	415,176	404,349	393,522	382,695	371,868	361,040	350,213	339,386	328,559	317,732	
6	Average Net Investment		442,244	431,417	420,590	409,763	398,935	388,108	377,281	366,454	355,627	344,800	333,973	323,145	
7	Return on Average Net Investment														
	a Equity Component (D)		2,185	2,132	2,078	2,025	1,971	1,918	1,864	1,793	1,740	1,687	1,634	1,581	22,608
	b Debt Component (E)		308	300	293	285	278	270	263	255	248	240	232	225	3,196
8	Investment Expenses														
	a Depreciation (F)		10,827	10,827	10,827	10,827	10,827	10,827	10,827	10,827	10,827	10,827	10,827	10,827	129,926
	b Amortization (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (I)		13,320	13,259	13,198	13,137	13,076	13,015	12,954	12,875	12,815	12,754	12,694	12,633	155,730

Notes:
(A) Description and reason for 'Other' adjustments to net investment for this program, if applicable.
(B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
(D) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(E) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(D/E) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(F) Applicable depreciation rate or rates.
(G) Applicable amortization period.
(H) Description and reason for "Other" adjustments to investment expenses for this program.
(I) Line 7 + 8

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
415-Smith Waste Water Treatment Facility - Intermediate

	Description	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	12 Month Total
1	Investments														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
	f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
	g Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	643,620	643,620	643,620	643,620	643,620	643,620	643,620	643,620	643,620	643,620	643,620	643,620	643,620	
3	Less: Accumulated Depreciation (C)	128,665	126,144	123,623	121,103	118,582	116,061	113,540	111,019	108,498	105,977	103,457	100,936	98,415	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2+3+4) (A)	772,285	769,764	767,243	764,722	762,201	759,680	757,160	754,639	752,118	749,597	747,076	744,555	742,035	
6	Average Net Investment		771,024	768,503	765,983	763,462	760,941	758,420	755,899	753,378	750,857	748,337	745,816	743,295	
7	Return on Average Net Investment														
	a Equity Component (D)		3,810	3,797	3,785	3,772	3,760	3,747	3,735	3,686	3,674	3,662	3,649	3,637	44,714
	b Debt Component (E)		537	535	533	531	530	528	526	524	523	521	519	517	6,324
8	Investment Expenses														
	a Depreciation (F)		2,521	2,521	2,521	2,521	2,521	2,521	2,521	2,521	2,521	2,521	2,521	2,521	30,250
	b Amortization (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (I)		6,867	6,853	6,839	6,824	6,810	6,796	6,782	6,731	6,717	6,703	6,689	6,675	81,288

Notes:
(A) Description and reason for 'Other' adjustments to net investment for this program, if applicable.
(B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
(D) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(E) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(D/E) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(F) Applicable depreciation rate or rates.
(G) Applicable amortization period.
(H) Description and reason for "Other" adjustments to investment expenses for this program.
(I) Line 7 + 8

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
416-Daniel Ash Management Project - Base

	Description	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	12 Month Total
1	Investments														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	4	(211)	(207)
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
	f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
	g Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	14,939,561	14,939,561	14,939,561	14,939,561	14,939,561	14,939,561	14,939,561	14,939,561	14,939,561	14,939,561	14,939,561	14,939,561	14,939,561	
3	Less: Accumulated Depreciation (C)	(7,281,286)	(7,318,641)	(7,355,996)	(7,393,351)	(7,430,705)	(7,468,060)	(7,505,415)	(7,542,763)	(7,580,110)	(7,617,457)	(7,654,805)	(7,692,148)	(7,729,706)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2+3+4) (A)	7,658,275	7,620,920	7,583,565	7,546,211	7,508,856	7,471,501	7,434,146	7,396,798	7,359,451	7,322,104	7,284,757	7,247,413	7,209,855	
6	Average Net Investment		7,639,598	7,602,243	7,564,888	7,527,533	7,490,178	7,452,823	7,415,472	7,378,125	7,340,777	7,303,430	7,266,085	7,228,634	
7	Return on Average Net Investment														
	a Equity Component (D)		37,747	37,563	37,378	37,194	37,009	36,824	36,640	36,101	35,918	35,736	35,553	35,370	439,033
	b Debt Component (E)		5,317	5,291	5,265	5,239	5,213	5,187	5,161	5,135	5,109	5,083	5,057	5,031	62,090
8	Investment Expenses														
	a Depreciation (F)		37,355	37,355	37,355	37,355	37,355	37,355	37,347	37,347	37,347	37,347	37,347	37,347	448,213
	b Amortization (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		20,492	20,588	20,540	20,540	20,540	20,540	20,540	20,540	20,540	20,540	20,540	20,540	246,481
	e Other (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (I)		100,912	100,797	100,538	100,328	100,117	99,907	99,688	99,124	98,915	98,706	98,498	98,288	1,195,817

Notes:
(A) Description and reason for 'Other' adjustments to net investment for this program, if applicable.
(B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
(D) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(E) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(D/E) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(F) Applicable depreciation rate or rates.
(G) Applicable amortization period.
(H) Description and reason for "Other" adjustments to investment expenses for this program.
(I) Line 7 + 8

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
417-Smith Water Conservation - Intermediate

	Description	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	12 Month Total
1	Investments														
	a Expenditures/Additions		(24,558)	17,621	186,807	127,714	26,019	16,079	18,959	6,450	11,396	(544,127)	0	0	(157,640)
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	1,024	0	1,024
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
	f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
	g Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	21,590,761	21,590,761	21,590,761	21,590,761	21,590,761	21,590,761	21,590,761	21,590,761	21,590,761	21,590,761	21,590,761	21,591,785	21,591,785	
3	Less: Accumulated Depreciation (C)	(3,484,846)	(3,569,409)	(3,653,973)	(3,738,537)	(3,823,101)	(3,907,665)	(3,992,229)	(4,076,792)	(4,161,356)	(4,245,920)	(4,330,484)	(4,415,050)	(4,499,617)	
4	CWIP - Non Interest Bearing	168,933	144,375	161,996	348,803	476,517	502,536	518,615	537,574	544,024	555,420	11,292	10,269	10,269	
5	Net Investment (Lines 2+3+4) (A)	18,274,848	18,165,726	18,098,783	18,201,027	18,244,178	18,185,632	18,117,148	18,051,543	17,973,429	17,900,261	17,271,570	17,187,004	17,102,436	
6	Average Net Investment		18,220,287	18,132,255	18,149,905	18,222,602	18,214,905	18,151,390	18,084,345	18,012,486	17,936,845	17,585,916	17,229,287	17,144,720	
7	Return on Average Net Investment														
	a Equity Component (D)		90,026	89,591	89,679	90,038	90,000	89,686	89,355	88,135	87,765	86,048	84,303	83,889	1,058,515
	b Debt Component (E)		12,681	12,620	12,632	12,683	12,678	12,633	12,587	12,537	12,484	12,240	11,992	11,933	149,699
8	Investment Expenses														
	a Depreciation (F)		84,564	84,564	84,564	84,564	84,564	84,564	84,564	84,564	84,564	84,564	84,566	84,568	1,014,772
	b Amortization (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (I)		187,272	186,775	186,875	187,285	187,241	186,883	186,505	185,236	184,813	182,851	180,860	180,390	2,222,986

Notes:
(A) Description and reason for 'Other' adjustments to net investment for this program, if applicable.
(B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
(D) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(E) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(D/E) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(F) Applicable depreciation rate or rates.
(G) Applicable amortization period.
(H) Description and reason for "Other" adjustments to investment expenses for this program.
(I) Line 7 + 8

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
419-Crist FDEP Agreement for Ozone Attainment - Base

	Description	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	12 Month Total
1	Investments														
	a Expenditures/Additions		0	5,757	1,214	892	415	2,335	205,385	12,069	8,464	70,331	(560,993)	0	(254,131)
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Retirements		(170,831)	0	0	0	0	0	0	0	0	0	0	0	(170,831)
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
	f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
	g Other (I)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	39,088,012	38,917,181	38,917,181	38,917,181	38,917,181	38,917,181	38,917,181	38,917,181	38,917,181	38,917,181	38,917,181	38,917,181	38,917,181	
3	Less: Accumulated Depreciation (C)	38,295,733	38,329,780	38,193,280	(13,024,200)	(13,160,700)	(13,297,199)	(13,433,699)	(13,570,198)	(13,706,698)	(13,843,197)	(13,979,697)	(14,116,196)	(14,252,696)	
4	CWIP - Non Interest Bearing	254,131	254,131	259,888	261,102	261,994	262,409	264,745	470,129	482,198	490,662	560,993	0	0	
5	Capital Recovery Unamortized Balance	0	0	0	51,080,981	51,080,981	51,080,981	51,080,981	51,080,981	51,080,981	51,080,981	51,080,981	51,080,981	51,080,981	
6	Net Investment (Lines 2+3+4+5) (A)	77,637,876	77,501,092	77,370,349	77,235,064	77,099,456	76,963,372	76,829,208	76,898,093	76,773,663	76,645,627	76,579,458	75,881,966	75,745,466	
7	Average Net Investment		77,569,484	77,435,720	77,302,707	77,167,260	77,031,414	76,896,290	76,863,650	76,835,878	76,709,645	76,612,543	76,230,712	75,813,716	
8	Return on Average Net Investment														
	a Equity Component (D)		383,271	382,610	381,953	381,283	380,612	379,945	379,783	375,958	375,340	374,865	372,997	370,957	4,539,574
	b Debt Component (E)		53,988	53,895	53,803	53,708	53,614	53,520	53,497	53,478	53,390	53,322	53,057	52,766	642,038
9	Investment Expenses														
	a Depreciation (F)		136,784	136,499	136,499	136,499	136,499	136,499	136,499	136,499	136,499	136,499	136,499	136,499	1,638,279
	b Amortization (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Total System Recoverable Expenses (I)		574,043	573,005	572,255	571,491	570,726	569,964	569,780	565,935	565,230	564,687	562,553	560,222	6,819,891

Notes:
(A) Description and reason for 'Other' adjustments to net investment for this program, if applicable.
(B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
(D) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(E) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(D/E) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(F) Applicable depreciation rate or rates.
(G) Applicable amortization period.
(H) Description and reason for "Other" adjustments to investment expenses for this program.
(I) Line 7 + 8
(J) Regulatory assets approved by Order No. PSC-2021-0115-PAA-EI, issued March 22, 2021

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
420-SPCC Compliance - Base

	Description	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	12 Month Total
1	Investments														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	625	9,278	50,404	60,307
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
	f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
	g Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	919,836	919,836	919,836	919,836	919,836	919,836	919,836	919,836	919,836	919,836	919,836	919,836	919,836	
3	Less: Accumulated Depreciation (C)	(456,794)	(459,860)	(462,926)	(465,992)	(469,058)	(472,125)	(475,191)	(478,257)	(481,323)	(484,389)	(487,455)	(490,521)	(493,587)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	625	9,903	60,307	
5	Net Investment (Lines 2+3+4) (A)	463,042	459,975	456,909	453,843	450,777	447,711	444,645	441,579	438,513	435,447	433,006	439,217	486,555	
6	Average Net Investment		461,509	458,442	455,376	452,310	449,244	446,178	443,112	440,046	436,980	434,226	436,111	462,886	
7	Return on Average Net Investment														
	a Equity Component (D)		2,280	2,265	2,250	2,235	2,220	2,205	2,189	2,153	2,138	2,125	2,134	2,265	26,459
	b Debt Component (E)		321	319	317	315	313	311	308	306	304	302	304	322	3,742
8	Investment Expenses														
	a Depreciation (F)		3,066	3,066	3,066	3,066	3,066	3,066	3,066	3,066	3,066	3,066	3,066	3,066	36,793
	b Amortization (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (I)		5,668	5,650	5,633	5,616	5,599	5,581	5,564	5,526	5,508	5,493	5,504	5,653	66,994

Notes:
(A) Description and reason for 'Other' adjustments to net investment for this program, if applicable.
(B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
(D) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(E) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(D/E) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(F) Applicable depreciation rate or rates.
(G) Applicable amortization period.
(H) Description and reason for "Other" adjustments to investment expenses for this program.
(I) Line 7 + 8

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
420-SPCC Compliance - General

	Description	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	12 Month Total
1	Investments														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
	f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
	g Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	13,195	13,195	13,195	13,195	13,195	13,195	13,195	13,195	13,195	13,195	13,195	13,195	13,195	
3	Less: Accumulated Depreciation (C)	(7,540)	(7,697)	(7,854)	(8,011)	(8,168)	(8,325)	(8,482)	(8,639)	(8,796)	(8,954)	(9,111)	(9,268)	(9,425)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2+3+4) (A)	5,655	5,498	5,341	5,184	5,026	4,869	4,712	4,555	4,398	4,241	4,084	3,927	3,770	
6	Average Net Investment		5,576	5,419	5,262	5,105	4,948	4,791	4,634	4,477	4,320	4,163	4,005	3,848	
7	Return on Average Net Investment														
	a Equity Component (D)		28	27	26	25	24	24	23	22	21	20	20	19	278
	b Debt Component (E)		4	4	4	4	3	3	3	3	3	3	3	3	39
8	Investment Expenses														
	a Depreciation (F)		157	157	157	157	157	157	157	157	157	157	157	157	1,885
	b Amortization (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (I)		189	188	187	186	185	184	183	182	181	180	179	179	2,203

Notes:
(A) Description and reason for 'Other' adjustments to net investment for this program, if applicable.
(B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
(D) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(E) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(D/E) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(F) Applicable depreciation rate or rates.
(G) Applicable amortization period.
(H) Description and reason for "Other" adjustments to investment expenses for this program.
(I) Line 7 + 8

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
420-SPCC Compliance - Intermediate

	Description	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	12 Month Total
1	Investments														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
	f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
	g Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	14,895	14,895	14,895	14,895	14,895	14,895	14,895	14,895	14,895	14,895	14,895	14,895	14,895	
3	Less: Accumulated Depreciation (C)	(5,627)	(5,685)	(5,743)	(5,802)	(5,860)	(5,918)	(5,977)	(6,035)	(6,093)	(6,152)	(6,210)	(6,268)	(6,327)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2+3+4) (A)	9,268	9,210	9,151	9,093	9,035	8,976	8,918	8,860	8,801	8,743	8,685	8,626	8,568	
6	Average Net Investment		9,239	9,181	9,122	9,064	9,006	8,947	8,889	8,830	8,772	8,714	8,655	8,597	
7	Return on Average Net Investment														
	a Equity Component (D)		46	45	45	45	44	44	44	43	43	43	42	42	527
	b Debt Component (E)		6	6	6	6	6	6	6	6	6	6	6	6	74
8	Investment Expenses														
	a Depreciation (F)		58	58	58	58	58	58	58	58	58	58	58	58	700
	b Amortization (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (I)		110	110	110	109	109	109	108	108	107	107	107	106	1,301

Notes:
(A) Description and reason for 'Other' adjustments to net investment for this program, if applicable.
(B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
(D) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(E) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(D/E) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(F) Applicable depreciation rate or rates.
(G) Applicable amortization period.
(H) Description and reason for "Other" adjustments to investment expenses for this program.
(I) Line 7 + 8

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
421-Crist Common FTIR Monitor - Base

	Description	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	12 Month Total
1	Investments														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
	f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
	g Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation (C)	0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2+3+4) (A)	0	0	0	0	0	0	0	0	0	0	0	0	0	
6	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	
7	Return on Average Net Investment														
	a Equity Component (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Debt Component (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a Depreciation (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Amortization (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (I)		0	0	0	0	0	0	0	0	0	0	0	0	0

Notes:
(A) Description and reason for 'Other' adjustments to net investment for this program, if applicable.
(B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
(D) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(E) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(D/E) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(F) Applicable depreciation rate or rates.
(G) Applicable amortization period.
(H) Description and reason for "Other" adjustments to investment expenses for this program.
(I) Line 7 + 8

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
422-Precipitator Upgrades for CAM Compliance - Base

	Description	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	12 Month Total
1	Investments														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
	f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
	g Other (I)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation (C)	7,632,753	7,632,753	7,632,753	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Capital Recovery Unamortized Balance	0	0	0	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	
6	Net Investment (Lines 2+3+4+5) (A)	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	
7	Average Net Investment		7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	
8	Return on Average Net Investment														
	a Equity Component (D)		37,713	37,713	37,713	37,713	37,713	37,713	37,713	37,347	37,347	37,347	37,347	37,347	450,729
	b Debt Component (E)		5,312	5,312	5,312	5,312	5,312	5,312	5,312	5,312	5,312	5,312	5,312	5,312	63,749
9	Investment Expenses														
	a Depreciation (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Amortization (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Total System Recoverable Expenses (I)		43,026	43,026	43,026	43,026	43,026	43,026	43,026	42,659	42,659	42,659	42,659	42,659	514,478

Notes:
(A) Description and reason for 'Other' adjustments to net investment for this program, if applicable.
(B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
(D) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(E) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(D/E) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(F) Applicable depreciation rate or rates.
(G) Applicable amortization period.
(H) Description and reason for "Other" adjustments to investment expenses for this program.
(I) Line 7 + 8
(J) Regulatory assets approved by Order No. PSC-2021-0115-PAA-EI, issued March 22, 2021

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
424-Crist Water Conservation - Base

	Description	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	12 Month Total
1	Investments														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
	f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
	g Other (I)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	15,156,528	15,156,528	15,156,528	15,156,528	15,156,528	15,156,528	15,156,528	15,156,528	15,156,528	15,156,528	15,156,528	15,156,528	15,156,528	
3	Less: Accumulated Depreciation (C)	(2,043,873)	(2,094,394)	(2,144,916)	(5,540,121)	(5,590,643)	(5,641,165)	(5,691,686)	(5,742,208)	(5,792,730)	(5,843,252)	(5,893,773)	(5,944,295)	(5,994,817)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Capital Recovery Unamortized Balance	0	0	0	3,344,683	3,344,683	3,344,683	3,344,683	3,344,683	3,344,683	3,344,683	3,344,683	3,344,683	3,344,683	
6	Net Investment (Lines 2+3+4+5) (A)	13,112,656	13,062,134	13,011,612	12,961,091	12,910,569	12,860,047	12,809,525	12,759,003	12,708,482	12,657,960	12,607,438	12,556,916	12,506,395	
7	Average Net Investment		13,087,395	13,036,873	12,986,351	12,935,830	12,885,308	12,834,786	12,784,264	12,733,743	12,683,221	12,632,699	12,582,177	12,531,656	
8	Return on Average Net Investment														
	a Equity Component (D)		64,665	64,415	64,166	63,916	63,666	63,417	63,167	62,306	62,059	61,812	61,565	61,317	756,471
	b Debt Component (E)		9,109	9,074	9,039	9,003	8,968	8,933	8,898	8,863	8,828	8,792	8,757	8,722	106,985
9	Investment Expenses														
	a Depreciation (F)		50,522	50,522	50,522	50,522	50,522	50,522	50,522	50,522	50,522	50,522	50,522	50,522	606,261
	b Amortization (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Total System Recoverable Expenses (I)		124,295	124,011	123,726	123,441	123,156	122,871	122,587	121,691	121,408	121,126	120,844	120,561	1,469,717

Notes:
(A) Description and reason for 'Other' adjustments to net investment for this program, if applicable.
(B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
(D) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(E) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(D/E) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(F) Applicable depreciation rate or rates.
(G) Applicable amortization period.
(H) Description and reason for "Other" adjustments to investment expenses for this program.
(I) Line 7 + 8
(J) Regulatory assets approved by Order No. PSC-2021-0115-PAA-EI, issued March 22, 2021

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
425-Plant NPDES Permit Compliance Projects - Base

	Description	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	12 Month Total
1	Investments														
	a Expenditures/Additions		24,528	1,909	0	0	0	0	0	0	0	0	0	(77,326)	(50,890)
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
	f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
	g Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	9,947,072	9,947,072	9,947,072	9,947,072	9,947,072	9,947,072	9,947,072	9,947,072	9,947,072	9,947,072	9,947,072	9,947,072	9,947,072	
3	Less: Accumulated Depreciation (C)	(3,075,888)	(3,109,045)	(3,142,202)	(3,175,359)	(3,208,516)	(3,241,672)	(3,274,829)	(3,307,986)	(3,341,143)	(3,374,300)	(3,407,457)	(3,440,614)	(3,473,771)	
4	CWIP - Non Interest Bearing	50,890	75,418	77,326	77,326	77,326	77,326	77,326	77,326	77,326	77,326	77,326	77,326	0	
5	Net Investment (Lines 2+3+4) (A)	6,922,073	6,913,444	6,882,196	6,849,039	6,815,882	6,782,725	6,749,569	6,716,412	6,683,255	6,650,098	6,616,941	6,583,784	6,473,301	
6	Average Net Investment		6,917,759	6,897,820	6,865,618	6,832,461	6,799,304	6,766,147	6,732,990	6,699,833	6,666,676	6,633,519	6,600,362	6,528,542	
7	Return on Average Net Investment														
	a Equity Component (D)		34,181	34,082	33,923	33,759	33,595	33,432	33,268	32,782	32,620	32,458	32,296	31,944	398,339
	b Debt Component (E)		4,815	4,801	4,778	4,755	4,732	4,709	4,686	4,663	4,640	4,617	4,594	4,544	56,335
8	Investment Expenses														
	a Depreciation (F)		33,157	33,157	33,157	33,157	33,157	33,157	33,157	33,157	33,157	33,157	33,157	33,157	397,883
	b Amortization (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (I)		72,152	72,040	71,858	71,671	71,485	71,298	71,111	70,602	70,417	70,232	70,046	69,645	852,557

Notes:
(A) Description and reason for 'Other' adjustments to net investment for this program, if applicable.
(B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
(D) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(E) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(D/E) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(F) Applicable depreciation rate or rates.
(G) Applicable amortization period.
(H) Description and reason for "Other" adjustments to investment expenses for this program.
(I) Line 7 + 8

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
425-Plant NPDES Permit Compliance Projects - Intermediate

	Description	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	12 Month Total
1	Investments														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
	f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
	g Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	3,798,266	3,798,266	3,798,266	3,798,266	3,798,266	3,798,266	3,798,266	3,798,266	3,798,266	3,798,266	3,798,266	3,798,266	3,798,266	
3	Less: Accumulated Depreciation (C)	(402,516)	(417,392)	(432,269)	(447,145)	(462,022)	(476,898)	(491,775)	(506,651)	(521,528)	(536,404)	(551,281)	(566,158)	(581,034)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2+3+4) (A)	3,395,751	3,380,874	3,365,998	3,351,121	3,336,244	3,321,368	3,306,491	3,291,615	3,276,738	3,261,862	3,246,985	3,232,109	3,217,232	
6	Average Net Investment		3,388,312	3,373,436	3,358,559	3,343,683	3,328,806	3,313,930	3,299,053	3,284,177	3,269,300	3,254,424	3,239,547	3,224,670	
7	Return on Average Net Investment														
	a Equity Component (D)		16,742	16,668	16,595	16,521	16,448	16,374	16,301	16,069	15,997	15,924	15,851	15,778	195,267
	b Debt Component (E)		2,358	2,348	2,338	2,327	2,317	2,306	2,296	2,286	2,275	2,265	2,255	2,244	27,616
8	Investment Expenses														
	a Depreciation (F)		14,877	14,877	14,877	14,877	14,877	14,877	14,877	14,877	14,877	14,877	14,877	14,877	178,518
	b Amortization (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (I)		33,976	33,893	33,809	33,725	33,641	33,557	33,473	33,232	33,149	33,066	32,982	32,899	401,402

Notes:
(A) Description and reason for 'Other' adjustments to net investment for this program, if applicable.
(B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
(D) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(E) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(D/E) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(F) Applicable depreciation rate or rates.
(G) Applicable amortization period.
(H) Description and reason for "Other" adjustments to investment expenses for this program.
(I) Line 7 + 8

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
426-Air Quality Compliance Program - Base

	Description	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	12 Month Total
1	Investments														
	a Expenditures/Additions		181,575	180,895	(267,286)	323,694	(914,973)	251,256	348,158	(71,716)	130,248	(4,563,391)	363,991	381,889	(3,655,659)
	b Clearings to Plant		9	1,465	406,456	(30,207)	236,189	85,831	(78,650)	169,487	525,592	(450,027)	14,556	234,100	1,114,800
	c Retirements		0	0	(119,621)	(74,948)	(787,061)	(120,088)	0	(94,313)	(19,547)	0	0	(277,715)	(1,493,294)
	d Cost of Removal		(15,881)	227	4,649	6,162	21,097	(2,623)	11,374	4,983	831	30,446	14,351	15,165	90,780
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
	f Transfer Adjustments		0	0	0	361	0	0	0	0	0	0	0	(2,613)	(2,252)
	g Other (I)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	863,867,940	863,867,948	863,869,413	864,275,869	864,245,662	864,481,851	864,567,681	864,489,031	864,658,518	865,184,110	864,734,084	864,748,640	864,982,740	
3	Less: Accumulated Depreciation (C)	119,785,376	117,457,266	115,145,254	(197,464,290)	(199,696,809)	(201,202,279)	(203,399,031)	(205,691,737)	(207,896,556)	(210,181,170)	(212,456,028)	(214,746,607)	(216,756,471)	
4	CWIP - Non Interest Bearing	5,492,970	5,674,545	5,855,440	5,588,153	5,911,847	4,996,875	5,248,131	5,596,289	5,524,573	5,654,822	1,091,430	1,455,422	1,837,311	
5	Capital Recovery Unamortized Balance	0	0	0	310,421,059	310,421,059	310,421,059	310,421,059	310,421,059	310,421,059	310,421,059	310,421,059	310,421,059	310,421,059	
6	Net Investment (Lines 2+3+4+5) (A)	989,146,286	986,999,759	984,870,107	982,820,792	980,881,759	978,697,505	976,837,840	974,814,643	972,707,595	971,078,821	963,790,545	961,878,514	960,484,639	
7	Average Net Investment		988,073,023	985,934,933	983,845,449	981,851,275	979,789,632	977,767,673	975,826,241	973,761,119	971,893,208	967,434,683	962,834,530	961,181,576	
8	Return on Average Net Investment														
	a Equity Component (D)		4,882,069	4,871,505	4,861,180	4,851,327	4,841,141	4,831,150	4,821,557	4,764,613	4,755,473	4,733,658	4,711,149	4,703,061	57,627,884
	b Debt Component (E)		687,699	686,211	684,756	683,368	681,934	680,526	679,175	677,738	676,438	673,335	670,133	668,982	8,150,295
9	Investment Expenses														
	a Depreciation (F)		2,312,230	2,312,239	2,312,753	2,313,269	2,313,628	2,314,217	2,304,080	2,304,116	2,304,992	2,305,303	2,304,930	2,305,357	27,707,115
	b Amortization (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		539,205	541,720	540,462	540,462	540,462	540,462	540,462	540,462	540,462	540,462	540,462	540,462	6,485,548
	e Other (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Total System Recoverable Expenses (I)		8,421,203	8,411,674	8,399,153	8,388,427	8,377,164	8,366,356	8,345,275	8,286,929	8,277,366	8,252,758	8,226,675	8,217,864	99,970,842

Notes:
(A) Description and reason for 'Other' adjustments to net investment for this program, if applicable.
(B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
(D) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(E) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(D/E) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(F) Applicable depreciation rate or rates.
(G) Applicable amortization period.
(H) Description and reason for "Other" adjustments to investment expenses for this program.
(I) Line 7 + 8
(J) Regulatory assets approved by Order No. PSC-2021-0115-PAA-EI, issued March 22, 2021

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
426-Air Quality Compliance Program - General

	Description	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	12 Month Total
1	Investments														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Clearings to Plant		0	0	0	7,005	0	0	0	0	0	0	0	0	7,005
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
	f Transfer Adjustments		0	0	0	1,566	0	0	0	0	0	0	0	0	1,566
	g Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	0	0	0	0	7,005	7,005	7,005	7,005	7,005	7,005	7,005	7,005	7,005	
3	Less: Accumulated Depreciation (C)	0	0	0	0	(1,597)	(1,627)	(1,657)	(1,688)	(1,718)	(1,748)	(1,779)	(1,809)	(1,839)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2+3+4) (A)	0	0	0	0	5,408	5,378	5,348	5,317	5,287	5,257	5,226	5,196	5,166	
6	Average Net Investment		0	0	0	2,704	5,393	5,363	5,333	5,302	5,272	5,242	5,211	5,181	
7	Return on Average Net Investment														
	a Equity Component (D)		0	0	0	13	27	26	26	26	26	26	25	25	221
	b Debt Component (E)		0	0	0	2	4	4	4	4	4	4	4	4	31
8	Investment Expenses														
	a Depreciation (F)		0	0	0	30	30	30	30	30	30	30	30	30	273
	b Amortization (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (I)		0	0	0	46	61	61	60	60	60	60	59	59	526

Notes:
(A) Description and reason for 'Other' adjustments to net investment for this program, if applicable.
(B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
(D) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(E) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(D/E) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(F) Applicable depreciation rate or rates.
(G) Applicable amortization period.
(H) Description and reason for "Other" adjustments to investment expenses for this program.
(I) Line 7 + 8

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
426-Air Quality Compliance Program - Peaking

	Description	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	12 Month Total
1	Investments														
	a Expenditures/Additions		0	0	0	(43,516)	9,557	4,733	0	0	0	0	0	0	(29,226)
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
	f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
	g Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	229,742	229,742	229,742	229,742	229,742	229,742	229,742	229,742	229,742	229,742	229,742	229,742	229,742	
3	Less: Accumulated Depreciation (C)	(111,643)	(112,849)	(114,055)	(115,261)	(116,467)	(117,673)	(118,880)	(120,086)	(121,292)	(122,498)	(123,704)	(124,910)	(126,116)	
4	CWIP - Non Interest Bearing	78,196	78,196	78,196	78,196	34,679	44,237	48,970	48,970	48,970	48,970	48,970	48,970	48,970	
5	Net Investment (Lines 2+3+4) (A)	196,294	195,088	193,882	192,676	147,954	156,305	159,832	158,625	157,419	156,213	155,007	153,801	152,595	
6	Average Net Investment		195,691	194,485	193,279	170,315	152,129	158,068	159,229	158,022	156,816	155,610	154,404	153,198	
7	Return on Average Net Investment														
	a Equity Component (D)		967	961	955	842	752	781	787	773	767	761	755	750	9,851
	b Debt Component (E)		136	135	135	119	106	110	111	110	109	108	107	107	1,393
8	Investment Expenses														
	a Depreciation (F)		1,206	1,206	1,206	1,206	1,206	1,206	1,206	1,206	1,206	1,206	1,206	1,206	14,474
	b Amortization (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (I)		2,309	2,302	2,296	2,166	2,064	2,097	2,104	2,089	2,083	2,076	2,069	2,062	25,717

Notes:
(A) Description and reason for 'Other' adjustments to net investment for this program, if applicable.
(B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
(D) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(E) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(D/E) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(F) Applicable depreciation rate or rates.
(G) Applicable amortization period.
(H) Description and reason for "Other" adjustments to investment expenses for this program.
(I) Line 7 + 8

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
426-Air Quality Compliance Program - Intermediate

	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	12 Month Total
1	Investments														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
	f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
	g Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation (C)	0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2+3+4) (A)	0	0	0	0	0	0	0	0	0	0	0	0	0	
6	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	
7	Return on Average Net Investment														
	a Equity Component (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Debt Component (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a Depreciation (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Amortization (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (I)		0	0	0	0	0	0	0	0	0	0	0	0	0

Notes:
(A) Description and reason for 'Other' adjustments to net investment for this program, if applicable.
(B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
(D) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(E) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(D/E) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(F) Applicable depreciation rate or rates.
(G) Applicable amortization period.
(H) Description and reason for "Other" adjustments to investment expenses for this program.
(I) Line 7 + 8

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
426-Air Quality Compliance Program - Transmission

	Description	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	12 Month Total
1	Investments														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Clearings to Plant		(7,005)	0	0	0	0	0	0	0	0	0	0	0	(7,005)
	c Retirements		0	0	0	0	0	0	0	0	0	4,385	0	0	4,385
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
	f Transfer Adjustments		(1,958)	0	0	0	0	0	0	0	0	(0)	0	0	(1,958)
	g Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	6,079,391	6,072,386	6,072,386	6,072,386	6,072,386	6,072,386	6,072,386	6,072,386	6,072,386	6,072,386	6,068,001	6,068,001	6,068,001	
3	Less: Accumulated Depreciation (C)	(1,728,284)	(1,740,582)	(1,754,839)	(1,769,095)	(1,783,373)	(1,797,634)	(1,811,895)	(1,826,156)	(1,840,417)	(1,854,678)	(1,864,549)	(1,878,800)	(1,893,051)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2+3+4) (A)	4,351,107	4,331,804	4,317,547	4,303,291	4,289,013	4,274,752	4,260,491	4,246,230	4,231,969	4,217,708	4,203,452	4,189,201	4,174,950	
6	Average Net Investment		4,341,455	4,324,675	4,310,419	4,296,152	4,281,882	4,267,621	4,253,360	4,239,099	4,224,838	4,210,580	4,196,326	4,182,075	
7	Return on Average Net Investment														
	a Equity Component (D)		21,451	21,368	21,298	21,227	21,157	21,086	21,016	20,742	20,672	20,602	20,533	20,463	251,615
	b Debt Component (E)		3,022	3,010	3,000	2,990	2,980	2,970	2,960	2,950	2,940	2,931	2,921	2,911	35,585
8	Investment Expenses														
	a Depreciation (F)		14,256	14,256	14,256	14,278	14,261	14,261	14,261	14,261	14,261	14,256	14,251	14,251	171,110
	b Amortization (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (I)		38,729	38,635	38,554	38,496	38,398	38,318	38,237	37,953	37,874	37,789	37,704	37,624	458,311

Notes:
(A) Description and reason for 'Other' adjustments to net investment for this program, if applicable.
(B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
(D) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(E) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(D/E) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(F) Applicable depreciation rate or rates.
(G) Applicable amortization period.
(H) Description and reason for "Other" adjustments to investment expenses for this program.
(I) Line 7 + 8

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
427-General Water Quality - Base

	Description	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	12 Month Total
1	Investments														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
	f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
	g Other (G)		73,872	1,063,469	2,118,074	94,489	58,074	1,733	58,247	43,770	56,951	87,941	94,748	4,267,132	8,018,500
2	Plant-in-Service/Depreciation Base (B)	996,766	996,766	996,766	996,766	996,766	996,766	996,766	996,766	996,766	996,766	996,766	996,766	996,766	
3	Less: Accumulated Depreciation (C)	(89,664)	(92,987)	(96,309)	(99,632)	(102,954)	(106,277)	(109,599)	(112,922)	(116,244)	(119,567)	(122,890)	(126,212)	(129,535)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Capital Recovery Unamortized Balance	4,049,961	4,123,833	5,157,430	7,254,341	7,312,489	7,337,638	7,358,752	7,366,438	7,384,733	7,416,042	7,478,099	7,546,658	11,780,332	
6	Net Investment (Lines 2 + 3 + 4) (A)	4,957,063	5,027,612	6,057,886	8,151,475	8,206,300	8,228,128	8,245,919	8,250,282	8,265,255	8,293,241	8,351,975	8,417,211	12,647,563	
7	Average Net Investment		4,992,338	5,542,749	7,104,681	8,178,888	8,217,214	8,237,023	8,248,100	8,257,768	8,279,248	8,322,608	8,384,593	10,532,387	
8	Return on Average Net Investment														
	a Equity Component (D)		24,667	27,387	35,104	40,412	40,601	40,699	40,754	40,405	40,510	40,723	41,026	51,535	463,823
	b Debt Component (E)		3,475	3,858	4,945	5,693	5,719	5,733	5,741	5,747	5,762	5,793	5,836	7,331	65,631
9	Investment Expenses														
	a Depreciation (F)		3,323	3,323	3,323	3,323	3,323	3,323	3,323	3,323	3,323	3,323	3,323	3,323	39,871
	b Amortization (G)		0	29,872	21,163	36,341	32,924	(19,381)	50,561	25,475	25,642	25,884	26,189	33,458	288,130
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Total System Recoverable Expenses (I)		31,464	64,439	64,535	85,768	82,567	30,374	100,378	74,950	75,238	75,722	76,373	95,647	857,455

Notes:
(A) Description and reason for 'Other' adjustments to net investment for this program, if applicable.
(B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
(D) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(E) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(D/E) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(F) Applicable depreciation rate or rates.
(G) Applicable amortization period.
(H) Description and reason for "Other" adjustments to investment expenses for this program.
(I) Line 7 + 8

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
428-Coal Combustion Residuals - Base

	Description	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	12 Month Total
1	Investments														
	a Expenditures/Additions		141,187	330,789	(9,464,331)	168,971	167,673	321,341	(9,170,072)	651,641	555,501	384,019	(91,815)	703,487	(15,301,609)
	b Clearings to Plant		(188,141)	61,856	22,072	10,140,987	(30,794)	24,913	9,401,645	(3,529)	122,208	8,870	(4,044)	(2,469)	19,553,575
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Cost of Removal		(184,811)	(871,640)	(891,538)	(674,687)	(800,558)	(682,381)	(1,001,453)	(588,515)	(982,096)	(955,641)	(1,025,657)	(3,036,619)	(11,695,596)
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
	f Transfer Adjustments		0	0	0	35,714	0	0	0	0	0	0	0	(4,571)	31,143
	g Other (G)		853,085	504,686	784,613	669,035	898,391	719,977	1,203,840	370,718	697,135	341,964	927,008	1,346,194	9,316,644
2	Plant-in-Service/Depreciation Base (B)	34,431,275	34,243,134	34,304,990	34,327,062	44,468,049	44,437,255	44,462,168	53,863,813	53,860,285	53,982,493	53,991,362	53,987,318	53,984,850	
3	Less: Accumulated Depreciation (C)	(34,523,627)	(34,401,433)	(33,702,016)	(32,927,917)	(32,431,365)	(31,773,526)	(31,233,849)	(30,386,876)	(29,964,580)	(29,148,835)	(28,359,692)	(27,500,540)	(24,625,846)	
4	CWIP - Non Interest Bearing	25,393,827	25,535,014	25,865,803	16,401,473	16,570,444	16,738,117	17,059,458	7,889,385	8,541,027	9,096,527	9,480,546	9,388,731	10,092,218	
5	Capital Recovery Unamortized Balance	25,593,314	26,446,399	26,861,975	27,600,429	28,222,094	29,071,810	29,741,762	30,893,974	31,211,751	31,855,056	32,142,100	33,012,908	34,302,127	
6	Net Investment (Lines 2 + 3 + 4 + 5) (A)	50,894,789	51,823,113	53,330,752	45,401,047	56,829,222	58,473,655	60,029,538	62,260,297	63,648,483	65,785,241	67,254,316	68,888,418	73,753,349	
7	Average Net Investment		51,358,951	52,576,932	49,365,899	51,115,134	57,651,438	59,251,597	61,144,917	62,954,390	64,716,862	66,519,779	68,071,367	71,320,883	
8	Return on Average Net Investment														
	a Equity Component (D)		253,765	259,783	243,917	252,560	284,856	292,762	302,117	308,036	316,660	325,481	333,073	348,973	3,521,982
	b Debt Component (E)		35,746	36,594	34,359	35,576	40,125	41,239	42,557	43,816	45,043	46,298	47,378	49,639	498,370
9	Investment Expenses														
	a Depreciation (F)		62,617	172,223	117,439	142,421	142,719	142,704	154,479	166,220	166,351	166,498	166,504	166,496	1,766,672
	b Amortization (G)		0	89,110	46,159	47,370	48,676	50,025	51,628	52,940	53,830	54,920	56,200	56,974	607,831
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		6,059	6,088	6,073	6,073	6,073	6,073	6,073	6,073	6,073	6,073	6,073	6,073	72,879
	e Other (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Total System Recoverable Expenses (I)		358,187	563,797	447,947	484,000	522,449	532,803	556,854	577,085	587,956	599,270	609,228	628,156	6,467,734

Notes:
(A) "Other" Includes Cost of Removal for Daniel 1&2 and Scherer Ash Ponds
(B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
(D) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(E) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(D/E) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(F) Applicable depreciation rate or rates.
(G) Applicable amortization period.
(H) Description and reason for "Other" adjustments to investment expenses for this program.
(I) Line 7 + 8

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
428-Coal Combustion Residuals - Intermediate

	Description	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	12 Month Total
1	Investments														
	a Expenditures/Additions		2,730,982	1,454,535	2,234,937	1,577,138	640,852	446,689	619,184	403,211	983,356	(1,744,271)	13,801	4,024	9,364,437
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
	f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
	g Other (G)		174,771	562,510	108,718	534,643	654,793	891,088	334,578	646,735	1,562,180	1,227,704	1,564,928	913,620	9,176,269
2	Plant-in-Service/Depreciation Base (B)	2,634,177	2,634,177	2,634,177	2,634,177	2,634,177	2,634,177	2,634,177	2,634,177	2,634,177	2,634,177	2,634,177	2,634,177	2,634,177	
3	Less: Accumulated Depreciation (C)	(146,916)	(157,233)	(167,550)	(177,867)	(188,184)	(198,502)	(208,819)	(219,136)	(229,453)	(239,770)	(250,088)	(260,405)	(270,722)	
4	CWIP - Non Interest Bearing	76,172,999	78,903,981	80,358,515	82,593,452	84,170,590	84,811,442	85,258,132	85,877,315	86,280,527	87,263,882	85,519,611	85,533,412	85,537,436	
5	Capital Recovery Unamortized Balance	8,335,180	8,509,951	9,043,482	9,136,855	9,655,617	10,293,538	11,166,466	11,481,863	12,108,599	13,648,939	14,852,226	16,390,157	17,275,978	
6	Net Investment (Lines 2 + 3 + 4) (A)	86,995,440	89,890,876	91,868,624	94,186,617	96,272,200	97,540,655	98,849,956	99,774,219	100,793,849	103,307,227	102,755,926	104,297,341	105,176,868	
7	Average Net Investment		88,443,158	90,879,750	93,027,620	95,229,408	96,906,427	98,195,306	99,312,087	100,284,034	102,050,538	103,031,577	103,526,634	104,737,105	
8	Return on Average Net Investment														
	a Equity Component (D)		436,998	449,037	459,649	470,529	478,815	485,183	490,701	490,690	499,333	504,134	506,556	512,479	5,784,102
	b Debt Component (E)		61,556	63,252	64,747	66,280	67,447	68,344	69,121	69,798	71,027	71,710	72,055	72,897	818,234
9	Investment Expenses														
	a Depreciation (F)		10,317	10,317	10,317	10,317	10,317	10,317	10,317	10,317	10,317	10,317	10,317	10,317	123,806
	b Amortization (G)		0	28,980	15,345	15,881	16,872	18,160	19,182	19,999	21,840	24,417	26,996	27,800	235,471
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Total System Recoverable Expenses (I)		508,871	551,586	550,058	563,006	573,451	582,004	589,321	590,804	602,518	610,578	615,924	623,492	6,961,613

Notes:
(A) Description and reason for 'Other' adjustments to net investment for this program, if applicable.
(B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
(D) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(E) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(D/E) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(F) Applicable depreciation rate or rates.
(G) Applicable amortization period.
(H) Description and reason for "Other" adjustments to investment expenses for this program.
(I) Line 7 + 8

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
429-Steam Electric Effluent Limitations Guidelines - Base

	Description	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	12 Month Total
1	Investments														
	a Expenditures/Additions		142,984	1,384	1,708	9,427	(415,350)	20,423	17,849	9,530	13,109	7,801	13,374	7,384	(170,376)
	b Clearings to Plant		0	437	5	3	(3)	3	6	0	0	0	0	0	452
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
	f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
	g Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	6,042,591	6,042,591	6,043,028	6,043,033	6,043,036	6,043,033	6,043,036	6,043,042	6,043,043	6,043,043	6,043,043	6,043,043	6,043,043	
3	Less: Accumulated Depreciation (C)	(650,031)	(669,596)	(689,162)	(708,727)	(728,293)	(747,859)	(767,425)	(786,990)	(806,556)	(826,122)	(845,688)	(865,253)	(884,819)	
4	CWIP - Non Interest Bearing	913,989	1,056,973	1,058,357	1,060,065	1,069,492	654,142	674,566	692,415	701,944	715,053	722,855	736,229	743,613	
5	Net Investment (Lines 2 + 3 + 4) (A)	6,306,548	6,429,967	6,412,223	6,394,371	6,384,235	5,949,316	5,950,177	5,948,467	5,938,431	5,931,974	5,920,210	5,914,018	5,901,836	
6	Average Net Investment		6,368,258	6,421,095	6,403,297	6,389,303	6,166,776	5,949,747	5,949,322	5,943,449	5,935,203	5,926,092	5,917,114	5,907,927	
7	Return on Average Net Investment														
	a Equity Component (D)		31,466	31,727	31,639	31,570	30,470	29,398	29,396	29,081	29,041	28,996	28,952	28,907	360,642
	b Debt Component (E)		4,432	4,469	4,457	4,447	4,292	4,141	4,141	4,137	4,131	4,125	4,118	4,112	51,001
8	Investment Expenses														
	a Depreciation (F)		19,565	19,565	19,566	19,566	19,566	19,566	19,566	19,566	19,566	19,566	19,566	19,566	234,788
	b Amortization (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		197	198	197	197	197	197	197	197	197	197	197	197	2,367
	e Other (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (I)		55,660	55,959	55,858	55,780	54,524	53,302	53,299	52,981	52,935	52,884	52,834	52,782	648,799

Notes:
(A) Description and reason for 'Other' adjustments to net investment for this program, if applicable.
(B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
(D) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(E) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(D/E) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(F) Applicable depreciation rate or rates.
(G) Applicable amortization period.
(H) Description and reason for "Other" adjustments to investment expenses for this program.
(I) Line 7 + 8

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
430-316b Cooling Water Intake Structure Regulation - Intermediate

	Description	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	12 Month Total
1	Investments														
	a Expenditures/Additions		(199,008)	(27,429)	12,627	(3,905,036)	0	0	0	0	0	0	0	0	(4,118,847)
	b Clearings to Plant		0	0	0	3,906,456	553	1,081	1,054	799	798	528	1,292	610	3,913,170
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
	f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
	g Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B)	0	0	0	0	3,906,456	3,907,009	3,908,089	3,909,143	3,909,942	3,910,740	3,911,269	3,912,560	3,913,170	
3	Less: Accumulated Depreciation (C)	87,586	87,586	87,586	87,586	79,936	64,634	49,330	34,021	18,709	3,393	(11,925)	(27,247)	(42,572)	
4	CWIP - Non Interest Bearing	4,118,847	3,919,839	3,892,409	3,905,036	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4) (A)	4,206,432	4,007,425	3,979,995	3,992,622	3,986,391	3,971,643	3,957,419	3,943,164	3,928,651	3,914,133	3,899,344	3,885,314	3,870,598	
6	Average Net Investment		4,106,928	3,993,710	3,986,309	3,989,507	3,979,017	3,964,531	3,950,292	3,935,908	3,921,392	3,906,739	3,892,329	3,877,956	
7	Return on Average Net Investment														
	a Equity Component (D)		20,292	19,733	19,696	19,712	19,660	19,589	19,518	19,258	19,187	19,116	19,045	18,975	233,783
	b Debt Component (E)		2,858	2,780	2,774	2,777	2,769	2,759	2,749	2,739	2,729	2,719	2,709	2,699	33,063
8	Investment Expenses														
	a Depreciation (F)		0	0	0	7,650	15,301	15,305	15,309	15,312	15,316	15,318	15,322	15,325	130,158
	b Amortization (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (I)		23,151	22,513	22,471	30,139	37,731	37,653	37,577	37,310	37,232	37,153	37,076	36,999	397,004

Notes:
(A) Description and reason for 'Other' adjustments to net investment for this program, if applicable.
(B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal.
(D) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(E) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(D/E) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(F) Applicable depreciation rate or rates.
(G) Applicable amortization period.
(H) Description and reason for "Other" adjustments to investment expenses for this program.
(I) Line 7 + 8

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS,DEPRECIATION, AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
Regulatory Asset Smith Units 1 & 2 - Intermediate

Line	Description	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Total
1	Regulatory Asset Balance 182.2 (B)	17,193,984	17,075,405	16,956,826	16,838,246	16,719,667	16,601,088	16,482,509	16,363,930	16,245,350	16,126,771	16,008,192	15,889,613	15,771,034	
2	Less Amortization (C)	(118,579)	(118,579)	(118,579)	(118,579)	(118,579)	(118,579)	(118,579)	(118,579)	(118,579)	(118,579)	(118,579)	(118,579)	(118,579)	
3	Net Regulatory Asset Balance (Lines 1 + 2) (A)	17,075,405	16,956,826	16,838,246	16,719,667	16,601,088	16,482,509	16,363,930	16,245,350	16,126,771	16,008,192	15,889,613	15,771,034	15,652,454	
4	Average Regulatory Asset Balance		17,016,115	16,897,536	16,778,957	16,660,378	16,541,798	16,423,219	16,304,640	16,186,061	16,067,482	15,948,902	15,830,323	15,711,744	
5	Return on Average Regulatory Asset Balance														
	a Equity Component (Line 6 x Equity Component x 1/12) (D)		84,077	83,491	82,905	82,319	81,733	81,147	80,561	79,198	78,618	78,038	77,458	76,878	966,422
	b Debt Component (Line 6 x Debt Component x 1/12) (E)		11,843	11,761	11,678	11,596	11,513	11,431	11,348	11,265	11,183	11,100	11,018	10,935	136,672
6	Amortization Expense														
	a Recoverable Costs Allocated to Energy (F)		118,579	118,579	118,579	118,579	118,579	118,579	118,579	118,579	118,579	118,579	118,579	118,579	1,422,950
	b Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
7	Total Jurisdictional Recoverable Costs (Lines 5 + 6)		214,499	213,831	213,162	212,494	211,825	211,157	210,488	209,043	208,380	207,718	207,055	206,392	2,526,044

Notes:
(A) End of period Regulatory Asset Balance.
(B) Beginning of period Regulatory Asset Balance.
(C) Regulatory Asset has a 15 year amortization period.
(D) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(E) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(D/E) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(F) Regulatory Asset has a 15 year amortization period.
(G) Description and reason for "Other" adjustments to regulatory asset.

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS,DEPRECIATION, AND TAXES

FORM: 42-8A

JANUARY 2021 THROUGH DECEMBER 2021
For Program: Emission Allowances

Line	Description	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Total
1	Investments														
	a Purchases/Transfers		0	0	0	0	0	0	0	0	0	0	0	0	
	b Sales/Transfers		0	0	0	0	0	0	0	0	0	0	0	0	
	c Auction Proceeds/Other		0	0	0	0	0	2	15	0	0	0	9	0	
2	Working Capital														
	a FERC 158.1 Allowance Inventory	6,291,755	6,431,930	6,434,600	6,434,600	6,290,996	6,282,002	6,282,002	6,282,002	6,294,572	6,294,972	6,293,858	6,293,858	6,293,529	
	b FERC 158.2 Allowances Withheld	0	0	0	0	0	0	0	0	0	0	0	0	0	
	c FERC 182.3 Other Regl. Assets - Losses	0	0	0	0	0	0	0	0	0	0	0	0	0	
	d FERC 254 Regulatory Liabilities - Gains	(127)	(127)	(127)	(127)	(127)	(127)	(128)	(143)	(143)	(143)	(143)	(101)	(101)	
3	Total Working Capital Balance	6,291,628	6,431,803	6,434,473	6,434,473	6,290,870	6,281,876	6,281,874	6,281,859	6,294,429	6,294,829	6,293,715	6,293,757	6,293,428	
4	Average Net Working Capital Balance		6,361,716	6,433,138	6,434,473	6,362,671	6,286,373	6,281,875	6,281,866	6,288,144	6,294,629	6,294,272	6,293,736	6,293,592	
5	Return on Average Net Working Capital Balance														
	a Equity Component (Line 4 x Equity Component x 1/12) (A)		31,433	31,786	31,793	31,438	31,061	31,039	31,039	30,768	30,800	30,798	30,795	30,795	373,544
	b Debt Component (Line 4 x Debt Component x 1/12) (B)		4,428	4,477	4,478	4,428	4,375	4,372	4,372	4,377	4,381	4,381	4,380	4,380	52,831
6	Total Return Component (C)		35,861	36,264	36,271	35,866	35,436	35,411	35,411	35,144	35,181	35,179	35,176	35,175	426,375
7	Expenses														
	a Gains		0	0	0	0	0	0	0	0	0	0	(51)	0	
	b Losses														
	c Allowance Expense		(140,175)	(2,670)	0	143,603	8,994	0	0	(12,570)	(400)	1,114	0	329	
8	Net Expenses														
9	Total System Recoverable Expenses (Lines 6 + 8)		(104,314)	33,594	36,271	179,470	44,430	35,411	35,411	22,575	34,781	36,292	35,125	35,504	

Notes:
(A) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%. See Schedule 9A.
(B) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report. See Schedule 9A.
(A)/(B) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings. An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
(C) Line 6 is reported on Schedule 7A.

GULF Power **Schedule 8A**

Environmental Cost Recovery Clause

2021 Annual Capital Depreciation Schedule

Sum of Ending Balance PIS

Project	Function	major_locn	Plant	DEP. RATE	TYPE	12/1/2021
401-Air Quality Assurance Testing	01 - Intangible Plant	G:Intangible Plant	31670	14.286%	Amortization	-
	02 - Steam Generation Plant	G:Crist Plant	31670	14.286%	Depreciation	83,953.90
401-Air Quality Assurance Testing Total						83,953.90
402-Crist 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31400	4.000%	Depreciation	291,139.47
		G:CRIST PLANT - Unit 5	31200	4.000%	Depreciation	453,060.68
		G:CRIST PLANT - Unit 6	31200	4.000%	Depreciation	7,646,440.72
		G:CRIST PLANT - Unit 7	31200	4.000%	Depreciation	147,682.49
402-Crist 5, 6 & 7 Precipitator Projects Total						8,538,323.36
403-Crist 7 Flue Gas Conditioning	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31200	4.000%	Depreciation	-
403-Crist 7 Flue Gas Conditioning Total						-
404-Low NOx Burners, Crist 6 & 7	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31200	4.000%	Depreciation	131,183.44
		G:CRIST PLANT - Unit 6	31200	4.000%	Depreciation	2,902,902.74
		G:CRIST PLANT - Unit 7	31200	4.000%	Depreciation	5,516,349.32
		G:CRIST PLANT - Unit 6	31400	4.000%	Depreciation	11,338.17
		G:CRIST PLANT - Unit 7	31500	4.000%	Depreciation	44,385.38
		G:Crist Plant	31670	14.286%	Depreciation	143,758.97
404-Low NOx Burners, Crist 6 & 7 Total						8,749,918.02
405-CEMS - Plants Crist & Daniel	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31100	4.000%	Depreciation	200,489.34
		G:CRIST PLANT - Common A	31200	4.000%	Depreciation	3,282,348.66
		G:CRIST PLANT - Unit 4	31200	4.000%	Depreciation	24,045.77
		G:CRIST PLANT - Unit 5	31200	4.000%	Depreciation	20,501.83
		G:CRIST PLANT - Unit 6	31200	4.000%	Depreciation	217,720.93
		G:CRIST PLANT - Unit 7	31200	4.000%	Depreciation	341,529.90
		G:DANIEL P-Com 1-2	31200	3.000%	Depreciation	356,393.47
		G:DANIEL P-Com 1-2	31500	3.000%	Depreciation	196,552.69
		G:DANIEL P-Com 1-2	31670	14.286%	Depreciation	3,096.97
		G:DANIEL PLANT - Unit 1	31200	3.000%	Depreciation	32,584.34
		G:DANIEL PLANT - Unit 2	31200	3.000%	Depreciation	37,519.04
405-CEMS - Plants Crist & Daniel Total						4,712,782.94
406-Substation Contamination Remediation	06 - Transmission Plant - Electric	G:Transmission Substations	35200	1.700%	Depreciation	339,155.88
	07 - Distribution Plant - Electric	G:Distribution	36100	1.900%	Depreciation	587,653.93
		G:Distribution	36200	3.100%	Depreciation	2,959,695.03
406-Substation Contamination Remediation Total						3,886,504.84
407-Raw Water Well Flowmeters Plants Crist & !	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31100	4.000%	Depreciation	149,949.59
		G:CRIST PLANT - Common A	31200	4.000%	Depreciation	-
	05 - Other Generation Plant	G:Smith Common - CT and CC	34300	4.700%	Depreciation	-
407-Raw Water Well Flowmeters Plants Crist & Smith Total						149,949.59
408-Crist Cooling Tower Cell	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31200	4.000%	Depreciation	-
408-Crist Cooling Tower Cell Total						-
409-Crist Dechlorination System	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31100	4.000%	Depreciation	76,078.55
		G:CRIST PLANT - Common A	31400	4.000%	Depreciation	304,618.51
409-Crist Dechlorination System Total						380,697.06
410-Crist Diesel Fuel Oil Remediation	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31200	4.000%	Depreciation	20,967.64
410-Crist Diesel Fuel Oil Remediation Total						20,967.64
411-Crist Bulk Tanker Unloading Second Contain	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31100	4.000%	Depreciation	50,747.52
		G:CRIST PLANT - Common A	31200	4.000%	Depreciation	-
411-Crist Bulk Tanker Unloading Second Containment Total						50,747.52
412-Crist IWW Sampling System	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31100	4.000%	Depreciation	59,542.78
412-Crist IWW Sampling System Total						59,542.78
413-Sodium Injection System	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31200	4.000%	Depreciation	-
413-Sodium Injection System Total						-
414-Smith Stormwater Collection System	05 - Other Generation Plant	G:Smith Common - CT and CC	34100	4.700%	Depreciation	2,601,079.16
		G:Smith Common - CT and CC	34500	4.700%	Depreciation	163,299.50
414-Smith Stormwater Collection System Total						2,764,378.66
415-Smith Waste Water Treatment Facility	05 - Other Generation Plant	G:Smith Common - CT and CC	34100	4.700%	Depreciation	643,619.56
415-Smith Waste Water Treatment Facility Total						643,619.56
416-Daniel Ash Management Project	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31100	3.000%	Depreciation	7,157,673.00
		G:DANIEL P-Com 1-2	31200	3.000%	Depreciation	5,258,246.00
		G:DANIEL P-Com 1-4	31200	3.000%	Depreciation	1,632.96
		G:DANIEL P-Com 1-4	31670	14.286%	Depreciation	639.12
		G:DANIEL PLANT - Unit 1	31500	3.000%	Depreciation	2,521,370.00
416-Daniel Ash Management Project Total						14,939,561.08
417-Smith Water Conservation	05 - Other Generation Plant	G:Smith Common - CT and CC	34100	4.700%	Depreciation	669,502.11
		G:Smith Common - CT and CC	34500	4.700%	Depreciation	2,059,083.74
		G:Smith Unit 3 - Combined C\	34100	4.700%	Depreciation	18,853,016.42
		G:Smith Unit 3 - Combined C\	34500	4.700%	Depreciation	10,182.80
417-Smith Water Conservation Total						21,591,785.07
419-Crist FDEP Agreement for Ozone Attainmen	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31100	4.000%	Depreciation	1,285,488.46
		G:CRIST PLANT - Unit 6	31100	4.000%	Depreciation	1.80
		G:CRIST PLANT - Common A	31200	4.000%	Depreciation	804,175.34
		G:CRIST PLANT - Unit 4	31200	4.000%	Depreciation	1,315,960.10
		G:CRIST PLANT - Unit 5	31200	4.000%	Depreciation	1,314,973.92
		G:CRIST PLANT - Unit 6	31200	4.000%	Depreciation	7,412,212.68

GULF Power **Schedule 8A**

Environmental Cost Recovery Clause

2021 Annual Capital Depreciation Schedule

Sum of Ending Balance PIS

Project	Function	major_locn	Plant	DEP. RATE	TYPE	12/1/2021
		G:CRIST PLANT - Unit 7	31200	4.000%	Depreciation	17,231,658.85
		G:CRIST PLANT - Unit 6	31500	4.000%	Depreciation	263,774.82
		G:CRIST PLANT - Unit 7	31500	4.000%	Depreciation	8,173,895.81
		G:CRIST PLANT - Common A	31600	4.000%	Depreciation	143,514.24
		G:CRIST PLANT - Unit 7	31600	4.000%	Depreciation	181,042.60
		G:Crist Plant	31670	14.286%	Depreciation	790,482.29
419-Crist FDEP Agreement for Ozone Attainment Total						38,917,180.91
420-SPCC Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31100	4.000%	Depreciation	919,835.54
	05 - Other Generation Plant	G:Smith Common - CT and CC	34100	4.700%	Depreciation	14,894.62
	08 - General Plant	G:General Plant	39400	14.286%	Depreciation	13,194.65
420-SPCC Compliance Total						947,924.81
421-Crist Common FTIR Monitor	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31600	4.000%	Depreciation	-
421-Crist Common FTIR Monitor Total						-
422-Precipitator Upgrades for CAM Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Unit 4	31200	4.000%	Depreciation	-
		G:CRIST PLANT - Unit 5	31200	4.000%	Depreciation	-
422-Precipitator Upgrades for CAM Compliance Total						-
424-Crist Water Conservation	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31100	4.000%	Depreciation	515,030.69
		G:CRIST PLANT - Common A	31200	4.000%	Depreciation	1,474,421.84
		G:CRIST PLANT - Common A	31400	4.000%	Depreciation	8,510,363.32
		G:CRIST PLANT - Common A	31500	4.000%	Depreciation	2,544,384.98
		G:CRIST PLANT - Common A	31600	4.000%	Depreciation	353,327.10
		G:CRIST PLANT - Unit 4	31200	4.000%	Depreciation	190,219.52
		G:CRIST PLANT - Unit 5	31200	4.000%	Depreciation	137,800.91
		G:CRIST PLANT - Unit 6	31200	4.000%	Depreciation	374,983.80
		G:CRIST PLANT - Unit 6	31400	4.000%	Depreciation	690,076.54
		G:CRIST PLANT - Unit 6	31500	4.000%	Depreciation	39,518.83
		G:CRIST PLANT - Unit 7	31200	4.000%	Depreciation	326,400.94
		G:CRIST PLANT - Unit 7	31400	4.000%	Depreciation	-
424-Crist Water Conservation Total						15,156,528.47
425-Plant NPDES Permit Compliance Projects	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31100	4.000%	Depreciation	325,431.87
		G:CRIST PLANT - Unit 4	31400	4.000%	Depreciation	1,579,995.87
		G:CRIST PLANT - Unit 5	31400	4.000%	Depreciation	1,773,230.51
		G:CRIST PLANT - Unit 6	31200	4.000%	Depreciation	440,705.18
		G:CRIST PLANT - Unit 6	31400	4.000%	Depreciation	5,827,708.30
	05 - Other Generation Plant	G:Smith Common - CT and CC	34300	4.700%	Depreciation	3,798,266.20
		G:Smith Common - CT and CC	34400	4.700%	Depreciation	-
425-Plant NPDES Permit Compliance Projects Total						13,745,337.93
426-Air Quality Compliance Program	02 - Steam Generation Plant	G:Crist Plant	31670	14.286%	Amortization	148,569.56
		G:Crist Plant	31670	14.286%	Depreciation	818,775.17
		G:CRIST PLANT - Common A	31100	4.000%	Depreciation	72,422,850.42
		G:CRIST PLANT - Common A	31200	4.000%	Depreciation	28,558,438.73
		G:CRIST PLANT - Common A	31400	4.000%	Depreciation	257,353.50
		G:CRIST PLANT - Common A	31500	4.000%	Depreciation	68,976,033.89
		G:CRIST PLANT - Common A	31600	4.000%	Depreciation	2,810,691.24
		G:CRIST PLANT - Unit 4	31200	4.000%	Depreciation	4,624,344.43
		G:CRIST PLANT - Unit 4	31500	4.000%	Depreciation	2,015,231.36
		G:CRIST PLANT - Unit 5	31200	4.000%	Depreciation	5,644,235.15
		G:CRIST PLANT - Unit 5	31500	4.000%	Depreciation	2,230,365.05
		G:CRIST PLANT - Unit 6	31200	4.000%	Depreciation	48,940,397.85
		G:CRIST PLANT - Unit 6	31500	4.000%	Depreciation	25,061,478.95
		G:CRIST PLANT - Unit 7	31200	4.000%	Depreciation	16,958,756.92
		G:CRIST PLANT - Unit 7	31400	4.000%	Depreciation	27,611,773.58
		G:CRIST PLANT - Unit 7	31500	4.000%	Depreciation	2,126,228.62
		G:DANIEL P-Com 1-2	31100	3.000%	Depreciation	10,176,982.45
		G:DANIEL P-Com 1-2	31200	3.000%	Depreciation	210,391,868.24
		G:DANIEL P-Com 1-2	31500	3.000%	Depreciation	16,402,310.49
		G:DANIEL P-Com 1-2	31600	3.000%	Depreciation	334,923.06
		G:DANIEL P-Com 1-2	31650	20.000%	Depreciation	226,142.13
		G:DANIEL P-Com 1-2	31670	14.286%	Depreciation	383,891.51
		G:DANIEL PLANT - Unit 1	31100	3.000%	Depreciation	337,966.95
		G:DANIEL PLANT - Unit 1	31200	3.000%	Depreciation	94,886,052.04
		G:DANIEL PLANT - Unit 1	31500	3.000%	Depreciation	929,671.69
		G:DANIEL PLANT - Unit 1	31600	3.000%	Depreciation	151,045.98
		G:DANIEL PLANT - Unit 2	31100	3.000%	Depreciation	-
		G:DANIEL PLANT - Unit 2	31200	3.000%	Depreciation	40,287,917.55
		G:DANIEL PLANT - Unit 2	31600	3.000%	Depreciation	(22,658.45)
		G:DANIEL PLANT - Unit 2	31670	14.286%	Depreciation	22,658.45
		G:SCHERER PLANT-Common A	31100	2.200%	Depreciation	798,405.48
		G:SCHERER PLANT-Common A	31200	2.200%	Depreciation	8,873,354.33
		G:SCHERER PLANT-Common A	31500	2.200%	Depreciation	854,675.24
		G:SCHERER PLANT-Common A	31670	14.286%	Depreciation	20,760.77
		G:SCHERER PLANT-Common I	31100	2.200%	Depreciation	954,286.11
		G:SCHERER PLANT-Common I	31200	2.200%	Depreciation	13,355,256.80

GULF Power **Schedule 8A**

Environmental Cost Recovery Clause

2021 Annual Capital Depreciation Schedule

Sum of Ending Balance PIS

Project	Function	major_locn	Plant	DEP. RATE	TYPE	12/1/2021
		G:SCHERER PLANT-Common I	31500	2.200%	Depreciation	217,248.23
		G:SCHERER PLANT-Common I	31600	2.200%	Depreciation	556.51
		G:SCHERER PLANT-Common I	31670	14.286%	Depreciation	85,068.91
		G:SCHERER PLANT-UNIT #3	31100	2.200%	Depreciation	4,550,216.85
		G:SCHERER PLANT-UNIT #3	31200	2.200%	Depreciation	145,650,500.35
		G:SCHERER PLANT-UNIT #3	31500	2.200%	Depreciation	5,888,097.76
		G:SCHERER PLANT-UNIT #3	31600	2.200%	Depreciation	612.05
		G:SCHERER PLANT-UNIT #3	31670	14.286%	Depreciation	19,404.08
	05 - Other Generation Plant	G:Smith Plant CT	34200	6.300%	Depreciation	229,741.67
	06 - Transmission Plant - Electric	G:Transmission 115-500KV Li	35400	2.000%	Depreciation	565,267.50
		G:Transmission 115-500KV Li	35500	4.600%	Depreciation	515,709.56
		G:Transmission 115-500KV Li	35600	2.600%	Depreciation	562,755.24
		G:Transmission Substations	35200	1.700%	Depreciation	229,995.65
		G:Transmission Substations	35300	2.800%	Depreciation	4,194,273.40
	08 - General Plant	G:General Plant	39780	4.300%	Depreciation	7,004.61
426-Air Quality Compliance Program Total						871,287,487.61
427-General Water Quality	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31100	4.000%	Depreciation	996,765.86
427-General Water Quality Total						996,765.86
428-Coal Combustion Residuals	02 - Steam Generation Plant	G:Crist Plant	31100	0.000%	Dismantlement	-
		G:Crist Plant	31700	0.000%	Dismantlement	-
		G:CRIST PLANT - Common A	31100	4.000%	Depreciation	675,956.94
		G:DANIEL P-Com 1-2	31100	3.000%	Depreciation	104,724.34
		G:DANIEL P-Com 1-2	31200	3.000%	Depreciation	27,702.06
		G:Daniel Plant	31100	0.000%	Dismantlement	-
		G:Daniel Plant	31700	0.000%	Dismantlement	-
		G:DANIEL PLANT - Unit 1	31200	3.000%	Depreciation	19,464,854.04
		G:Scherer Plant	31100	0.000%	Dismantlement	-
		G:Scherer Plant	31700	0.000%	Dismantlement	-
		G:SCHERER PLANT-Common I	31000	0.000%	Depreciation	773,370.68
		G:SCHERER PLANT-Common I	31100	2.200%	Depreciation	15,993,501.36
		G:SCHERER PLANT-Common I	31200	2.200%	Depreciation	9,954,409.04
		G:SCHERER PLANT-UNIT #3	31100	2.200%	Depreciation	525,091.03
		G:SCHERER PLANT-UNIT #3	31200	2.200%	Depreciation	6,465,239.89
	05 - Other Generation Plant	G:Smith Common - CT and CC	34100	4.700%	Depreciation	1,781,465.98
		G:Smith Common - CT and CC	34500	4.700%	Depreciation	697,141.61
		G:Smith Common - CT and CC	34600	4.700%	Depreciation	155,569.01
	08 - General Plant	G:General Plant	39000	2.000%	Depreciation	-
428-Coal Combustion Residuals Total						56,619,025.98
429-Steam Electric Effluent Limitations Guidelin	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31100	4.000%	Depreciation	5,657,885.36
		G:SCHERER PLANT-UNIT #3	31200	2.200%	Depreciation	385,157.16
429-Steam Electric Effluent Limitations Guidelines Total						6,043,042.52
430-316b Cooling Water Intake Structure Regul	05 - Other Generation Plant	G:Smith Common - CT and CC	34300	4.700%	Depreciation	3,913,169.83
430-316b Cooling Water Intake Structure Regulation Total						3,913,169.83
Grand Total PIS at 12/2022						1,074,199,195.94

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM 42-9A

GULF POWER COMPANY
COST RECOVERY CLAUSES
2021 FINAL TRUE UP WACC @10.25%

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	$975,749,576	29.555%	2.56%	0.7568%	0.76%
Short term debt	$268,979,376	8.147%	0.75%	0.0613%	0.06%
Preferred stock	$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	$21,581,440	0.654%	1.94%	0.0127%	0.01%
Common Equity [(b)]	$1,432,107,504	43.378%	10.25%	4.4463%	5.83%
Deferred Income Tax	$587,479,775	17.795%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	$15,556,948	0.471%	7.13%	0.0336%	0.04%
TOTAL	$3,301,454,619	100.00%		5.31%	6.71%

CALCULATION OF THE WEIGHTED COST FOR INVESTMENT TAX CREDITS

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	$975,749,576	40.52%	2.561%	1.038%	1.038%
Preferred Stock	$0	0.00%	0.000%	0.000%	0.000%
Common Equity	$1,432,107,504	59.48%	10.250%	6.096%	8.000%
TOTAL	$2,407,857,080	100.00%		7.134%	9.037%

RATIO

DEBT COMPONENTS	
Long term debt	0.7568%
Short term debt	0.0613%
Customer Deposits	0.0127%
Tax credits weighted	0.0049%
TOTAL DEBT	**0.8357%**

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	4.4463%
TAX CREDITS -WEIGHTED	0.0287%
TOTAL EQUITY	**4.4750%**
TOTAL	5.3107%
PRE-TAX EQUITY	5.8721%
PRE-TAX TOTAL	6.7079%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
(b) Cost rate for common equity represents Gulf's mid-point return on equity approved by the FPSC in Order No. PSC-17-0178-S-EI, Docket Nos. 160186-EI and 160170-EI.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period

Form 42-1E

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 20220007-EI EXHIBIT: 4
PARTY: RBD-3 REVISED
DESCRIPTION: Environmental Cost Recovery Actual/Estimated True-up January 2022 - December 2022 Commission Forms 4...

January 2022 through December 2022

(1)	(2)
	2022
1. Over/(Under) Recovery for the Current Period (a)	($3,517,982)
2. Interest Provision (b)	$52,019
3. Actual/Estimated True-Up to be Refunded/(Recovered) (c)	($3,465,963)

Notes:
(a) Form 2E, Line 5
(b) Form 2E, Line 6
(c) Form 2E, Line 11

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period

Form 42-2E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
1. Clause Revenues (net of Revenue Taxes)	$24,175,263	$24,883,499	$25,642,664	$27,572,058	$28,751,224	$31,789,438	$34,324,510	$34,500,565	$34,580,616	$31,731,381	$26,828,982	$25,510,950	$350,291,151
2. True-Up Provision - Prior Period	$1,589,292	$1,589,292	$1,589,292	$1,589,292	$1,589,292	$1,589,292	$1,589,292	$1,589,292	$1,589,292	$1,589,292	$1,589,292	$1,589,292	$19,071,505
3. Clause Revenues Applicable to Period (Lines 1 + 2)	25,764,555	26,472,791	27,231,956	29,161,350	30,340,516	33,378,730	35,913,802	36,089,857	36,169,909	33,320,673	28,418,274	27,100,242	$369,362,655
4. Jurisdictional Revenue Requirements													
a. O&M Activities (a)	$3,949,428	$13,309,722	$7,558,964	$2,616,028	$2,789,948	$2,742,913	$3,083,421	$3,398,997	$3,734,524	$5,109,840	$4,325,584	$4,496,973	$57,116,341
b. Capital Projects (b)	$26,132,287	$27,179,937	$27,514,515	$27,226,077	$28,438,332	$25,461,216	$25,450,435	$25,450,178	$25,548,132	$25,690,007	$25,791,674	$25,881,507	$315,764,297
c. Total Jurisdictional Revenue Requirements (Lines 4a + 4b)	$30,081,716	$40,489,658	$35,073,479	$29,842,105	$31,228,280	$28,204,128	$28,533,855	$28,849,175	$29,282,655	$30,799,847	$30,117,258	$30,378,480	$372,880,638
5.Over/(Under) Recovery (Lines 3 - 4c)	($4,317,161)	($14,016,868)	($7,841,523)	($680,755)	($887,764)	$5,174,602	$7,379,947	$7,240,682	$6,887,253	$2,520,826	($1,698,984)	($3,278,238)	($3,517,982)
6.Interest Provision (c)	$2,475	$2,573	$1,136	($1,101)	($3,516)	($3,675)	$697	$6,037	$11,152	$14,070	$12,983	$9,189	$52,019
7.Beginning Balance True-Up & Interest Provision	$19,071,505	$13,167,528	($2,436,059)	($11,865,738)	($14,136,885)	($16,617,458)	($13,035,824)	($7,244,472)	($1,587,046)	$3,722,068	$4,667,672	$1,392,378	$19,071,505
a. Deferred True-Up - Beginning of Period (d)	$10,886,812	$10,886,812	$10,886,812	$10,886,812	$10,886,812	$10,886,812	$10,886,812	$10,886,812	$10,886,812	$10,886,812	$10,886,812	$10,886,812	
8.True-Up Collected/(Refunded) (see Line 2)	($1,589,292)	($1,589,292)	($1,589,292)	($1,589,292)	($1,589,292)	($1,589,292)	($1,589,292)	($1,589,292)	($1,589,292)	($1,589,292)	($1,589,292)	($1,589,292)	($19,071,505)
9.End of Period Total True-Up (Lines 5+6+7+7a+8)	$24,054,339	$8,450,753	($978,926)	($3,250,074)	($5,730,646)	($2,149,012)	$3,642,340	$9,299,766	$14,608,879	$15,554,483	$12,279,190	$7,420,849	($3,465,963)
10.Adjustment to Period True-Up Including Interest	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
11.End of Period Total True-Up (Lines 9 + 10)	$24,054,339	$8,450,753	($978,926)	($3,250,074)	($5,730,646)	($2,149,012)	$3,642,340	$9,299,766	$14,608,879	$15,554,483	$12,279,190	$7,420,849	($3,465,963)

Notes:
(a) Form 42-5E-2, Line 7
(b) Form 42-7E-2, Line 7
(c) Form 3E, Line 10
(d) Form 1A, Line 7
(e) As approved in Order No. PSC-2021-0426-FOF-EI issued November 17, 2021.
(f) From FPL's 2021 Final True-up filed on April 1, 2022.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period

Form 42-3E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
1. Beginning True-Up amount for Interest Provision (a)	$29,958,316	$24,054,339	$8,450,753	($978,926)	($3,250,074)	($5,730,646)	($2,149,012)	$3,642,340	$9,299,766	$14,608,879	$15,554,483	$12,279,190	
2. Ending True-Up amount for Interest Provision (b)	$24,051,864	$8,448,180	($980,062)	($3,248,973)	($5,727,130)	($2,145,336)	$3,641,643	$9,293,729	$14,597,727	$15,540,414	$12,266,207	$7,411,660	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	$54,010,180	$32,502,519	$7,470,691	($4,227,899)	($8,977,204)	($7,875,982)	$1,492,631	$12,936,069	$23,897,493	$30,149,293	$27,820,690	$19,690,850	
4. Average True-Up Amount (Line 3 x 1/2)	$27,005,090	$16,251,260	$3,735,345	($2,113,949)	($4,488,602)	($3,937,991)	$746,316	$6,468,034	$11,948,746	$15,074,646	$13,910,345	$9,845,425	
5. Interest Rate (First Day of Reporting Month)	0.08000%	0.14000%	0.24000%	0.49000%	0.76000%	1.12000%	1.12000%	1.12000%	1.12000%	1.12000%	1.12000%	1.12000%	
6. Interest Rate (First Day of Subsequent Month)	0.14000%	0.24000%	0.49000%	0.76000%	1.12000%	1.12000%	1.12000%	1.12000%	1.12000%	1.12000%	1.12000%	1.12000%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.22000%	0.38000%	0.73000%	1.25000%	1.88000%	2.24000%	2.24000%	2.24000%	2.24000%	2.24000%	2.24000%	2.24000%	
8. Average Interest Rate (Line 7 x 1/2)	0.11000%	0.19000%	0.36500%	0.62500%	0.94000%	1.12000%	1.12000%	1.12000%	1.12000%	1.12000%	1.12000%	1.12000%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.00917%	0.01583%	0.03042%	0.05208%	0.07833%	0.09333%	0.09333%	0.09333%	0.09333%	0.09333%	0.09333%	0.09333%	
10. Interest Provision for the Month (Lines 4 x 9)	$2,475	$2,573	$1,136	($1,101)	($3,516)	($3,675)	$697	$6,037	$11,152	$14,070	$12,983	$9,189	$52,019

Notes:

(a) Form 2E, Lines 7 + 7a + 10

(b) Line 1 + Form 2E, Lines 5 + 8

(c) Actual interest rates are developed using the AA financial 30-day rates as published by the Federal Reserve. Estimated interest rates are based on the actual rates for June 2022.

Form 42-4E

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Variance Report of O&M Activities

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)
O&M Projects	Actual/Estimated (a)	Projection (b)	Variance Amount (c)	Variance Percent (d)
1 - Air Operating Permit Fees	$248,470	$349,059	($100,589)	(28.82%)
3 - Continuous Emission Monitoring Systems	$1,165,515	$1,135,028	$30,487	2.69%
5 - Maintenance of Stationary Above Ground Fuel Tanks	$1,029,417	$283,901	$745,516	262.60%
8 - Oil Spill Cleanup/Response Equipment	$241,839	$250,738	($8,899)	(3.55%)
11 - Air Quality Compliance	$20,813,909	$8,058,361	$12,755,547	158.29%
14 - NPDES Permit Fees	$102,451	$103,700	($1,249)	(1.20%)
19 - Oil-filled Equipment and Hazardous Substance Remediation	$7,845,975	$8,077,289	($231,314)	(2.86%)
21 - St. Lucie Turtle Nets	$357,598	$368,400	($10,802)	(2.93%)
23 - SPCC - Spill Prevention, Control & Countermeasures	$965,512	$860,757	$104,756	12.17%
24 - Manatee Reburn	$10,115	$0	$10,115	N/A
27 - Lowest Quality Water Source	$291,649	$213,500	$78,149	36.60%
28 - CWA 316(b) Phase II Rule	$203,199	$244,064	($40,865)	(16.74%)
37 - DeSoto Next Generation Solar Energy Center	$534,685	$505,094	$29,591	5.86%
38 - Space Coast Next Generation Solar Energy Center	$171,479	$283,499	($112,020)	(39.51%)
39 - Martin Next Generation Solar Energy Center	$4,229,983	$4,272,772	($42,789)	(1.00%)
41 - Manatee Temporary Heating System	$1,245,907	$1,201,800	$44,107	3.67%
42 - Turkey Point Cooling Canal Monitoring Plan	$8,488,251	$9,989,250	($1,500,999)	(15.03%)
47 - NPDES Permit Renewal Requirements	$188,864	$176,574	$12,290	6.96%
48 - Industrial Boiler MACT	$7,500	$13,000	($5,500)	(42.31%)
50 - Steam Electric Effluent Guidelines Revised Rules	$1,080,728	$2,086,610	($1,005,882)	(48.21%)
51 - Gopher Tortoise Relocations	$36,318	$36,318	$0	0%
54 - Coal Combustion Residuals	$1,400,326	$2,407,285	($1,006,959)	(41.83%)
55 - Solar Site Avian Monitoring and Reporting Project	$118	$0	$118	N/A
123 - The Protected Species Project	$0	$0	($0)	(100.00%)
427 - General Water Quality	$1,405,977	$1,653,277	($247,300)	(14.96%)
428 - Asbestos Fees	$1,000	$1,500	($500)	(33.33%)
429 - Env Auditing/Assessment	$5,202	$5,202	$0	0%
430 - General Solid & Hazardous Waste	$801,919	$907,137	($105,218)	(11.60%)
431 - Title V	$128,665	$183,107	($54,442)	(29.73%)
NA- Emissions Allowances	$6,295,520	($59)	$6,295,579	(10,714,055.57%)
125 - CT NESHAP	$114,000	$0	$114,000	N/A
Total	$59,412,089	$43,667,161	$15,744,929	36.06%

Notes:

(a) Twelve-month totals from Form 42-5E

(b) As approved in Order No. PSC-2021-0426-FOF-EI issued November 17, 2021.

(c) Column (2) - Column (3)

(d) Column (4) / Column (3)

Form 42-4E

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Variance Report of O&M Activities

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)
	Actual/Estimated (a)	Projection (b)	Variance Amount (c)	Variance Percent (d)
1. Total Recoverable Costs for O&M Activities	$59,412,089	$43,667,161	$15,744,929	36.06%
2. Recoverable Costs Jurisdictionalized on:				
a. Energy	$32,343,670	$21,168,785	$11,174,886	52.79%
b. Demand	$27,068,419	$22,498,376	$4,570,043	20.31%
3. Jurisdictionalized Recoverable Costs				
a. Energy	$30,982,796	$20,270,747	$10,712,049	52.84%
b. 12 CP Demand	$18,537,326	$13,957,195	$4,580,131	32.82%
c. GCP Demand	$7,596,219	$7,814,203	($217,985)	(2.79%)
4. Total Jurisdictionalized Recoverable Costs for O&M Activities	$57,116,341	$42,042,146	$15,074,195	35.85%

Notes:

(a) Twelve-month totals from Form 42-5E

(b) As approved in Order No. PSC-2021-0426-FOF-EI issued November 17, 2021.

(c) Column (2) - Column (3)

(d) Column (4) / Column (3)

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
O&M Activities

Form 42-5E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
O&M Projects	Stratification	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
1 - Air Operating Permit Fees	B: Base	$14,157	($2,484)	$48,585	$0	$12,541	($12,233)	$9,957	$9,985	$10,102	$17,227	$17,485	$17,317	$142,639
1 - Air Operating Permit Fees	I: Intermediate	$0	$12,529	$16,516	$6,265	$7,122	$7,726	$7,726	$7,726	$7,726	$7,726	$7,726	$7,864	$96,653
1 - Air Operating Permit Fees	P: Peaking	$0	$0	$7,583	$0	$0	$85	$1,085	$85	$85	$85	$85	$85	$9,178
3 - Continuous Emission Monitoring Systems	B: Base	$29,767	($3,693)	$9,109	$1,379	$178,447	$52,826	$19,020	$51,856	$60,407	$65,925	$66,648	$110,528	$642,218
3 - Continuous Emission Monitoring Systems	I: Intermediate	$83,389	$39,001	$15,783	$39,188	$7,522	$38,834	$30,501	$35,615	$35,640	$30,496	$36,093	$63,650	$455,712
3 - Continuous Emission Monitoring Systems	P: Peaking	$24,280	$1,554	$1,363	$4,098	$1,631	$938	$1,507	$1,382	$939	$1,506	$24,665	$3,722	$67,585
5 - Maintenance of Stationary Above Ground Fuel Tanks	B: Base	$1,008	$79	$71	$22,471	($22,337)	$5,000	$0	$0	$15,000	$0	$22,406	$2,594	$46,293
5 - Maintenance of Stationary Above Ground Fuel Tanks	D: Distribution	$0	$0	$0	$0	$0	$11,531	$24,142	$24,286	$11,775	$4,137	$3,199	$5,191	$84,260
5 - Maintenance of Stationary Above Ground Fuel Tanks	I: Intermediate	$3,770	($82,879)	$266	$366	$86,546	$14,180	$722	$0	$10,000	$0	$10,000	$10,000	$52,971
5 - Maintenance of Stationary Above Ground Fuel Tanks	P: Peaking	$968	$68	($21,470)	$56	$3,891	$4,089	$1,625	$667	$667	$850,667	$667	$4,000	$845,894
8 - Oil Spill Cleanup/Response Equipment	B: Base	$0	$0	($3,773)	$0	$0	$0	$0	$0	$0	$0	$0	$0	($3,773)
8 - Oil Spill Cleanup/Response Equipment	I: Intermediate	$81	$1,531	($425)	$6,403	$3,386	$4,290	$1,650	$1,650	$1,664	$1,748	$2,222	$1,673	$25,873
8 - Oil Spill Cleanup/Response Equipment	P: Peaking	$658	$12,386	$6,966	$51,802	$27,393	$34,710	$13,350	$13,350	$13,464	$14,146	$17,977	$13,536	$219,739
11 - Air Quality Compliance	B: Base	$2,140,901	$10,660,637	$306,207	$851,226	$682,545	$301,065	$658,196	$637,917	$674,434	$846,468	$810,347	$1,252,985	$19,822,928
11 - Air Quality Compliance	I: Intermediate	$18,904	$78,355	$40,835	$77,901	$65,158	$93,768	$68,703	$79,875	$71,550	$82,931	$66,000	$66,000	$809,981
11 - Air Quality Compliance	P: Peaking	$9,939	$9,939	$9,476	$9,839	$13,168	$11,000	$11,551	$17,250	$11,000	$11,000	$24,649	$42,190	$181,000
14 - NPDES Permit Fees	B: Base	$11,500	$0	($839)	$0	$0	($694)	$0	$0	$0	$0	$0	$23,000	$32,967
14 - NPDES Permit Fees	I: Intermediate	$23,590	$0	$1,032	$98	($1,235)	$0	$0	$0	$0	$0	$11,500	$0	$34,984
14 - NPDES Permit Fees	P: Peaking	$34,500	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$34,500
19 - Oil-filled Equipment and Hazardous Substance Remediation	D: Distribution	$485,109	$404,306	$84,935	$330,762	$271,137	$315,802	$315,802	$665,802	$680,551	$1,025,802	$1,028,302	$715,569	$6,323,877
19 - Oil-filled Equipment and Hazardous Substance Remediation	TR: Transmission	$193,479	$64,046	$105,485	$91,091	$155,670	$120,375	$118,827	$118,252	$114,002	$241,575	$111,820	$87,473	$1,522,098
21 - St. Lucie Turtle Nets	B: Base	$19,478	$19,688	$25,453	$54,611	$23,468	$30,700	$30,700	$30,700	$30,700	$30,700	$30,700	$30,700	$357,598
23 - SPCC - Spill Prevention, Control & Countermeasures	B: Base	$0	$0	$0	$0	$0	$0	$0	$7,500	$0	$0	$7,500	$15,000	$30,000
23 - SPCC - Spill Prevention, Control & Countermeasures	D: Distribution	$15,087	$35,218	$113,408	$114,147	$55,019	$46,149	$50,827	$55,112	$52,382	$51,507	$52,697	$66,585	$708,136
23 - SPCC - Spill Prevention, Control & Countermeasures	I: Intermediate	$1,028	$2,618	$396	$450	$0	$6,169	$3,889	$4,219	$7,938	$6,213	$7,518	$7,485	$47,923
23 - SPCC - Spill Prevention, Control & Countermeasures	P: Peaking	$289	$315	$0	$0	$200	$3,319	$671	$671	$1,991	$371	$1,866	$2,926	$12,620
23 - SPCC - Spill Prevention, Control & Countermeasures	TR: Transmission	$3,594	$8,946	$11,970	$40,844	$32,120	$10,000	$10,000	$10,923	$11,764	$11,674	$10,000	$5,000	$166,834
24 - Manatee Reburn	P: Peaking	$115	$0	$212	$0	$0	$0	$0	$0	$0	$0	$0	$9,788	$10,115
27 - Lowest Quality Water Source	B: Base	$10,045	$618	$0	$0	$530	$95,000	$11,500	$0	$16,500	$14,500	$17,000	$5,000	$170,693
27 - Lowest Quality Water Source	I: Intermediate	$8,783	$10,064	$12,607	$8,219	$9,868	$10,357	$10,174	$10,174	$10,174	$10,174	$10,174	$10,186	$120,956
28 - CWA 316(b) Phase II Rule	B: Base	$7,015	$2,763	$3,321	$1,796	$1,557	$855	$4,489	$4,930	$4,712	$4,472	$7,162	$19,639	$62,710
28 - CWA 316(b) Phase II Rule	I: Intermediate	$16,807	$8,418	($20,110)	$7,761	($4,364)	$12,280	$52,835	$13,473	$7,026	$13,336	$15,261	$15,254	$137,977
28 - CWA 316(b) Phase II Rule	P: Peaking	$238	$149	$180	$97	$84	$254	$243	$266	$255	$242	$252	$251	$2,511
37 - DeSoto Next Generation Solar Energy Center	S: Solar	$58,020	$91,671	$35,645	$30,651	$24,994	$40,756	$40,275	$41,275	$40,781	$40,236	$40,669	$49,713	$534,685
38 - Space Coast Next Generation Solar Energy Center	S: Solar	$17,544	$8,994	$3,411	$15,603	$8,589	$17,555	$16,242	$16,893	$16,471	$16,216	$16,397	$17,563	$171,479
39 - Martin Next Generation Solar Energy Center	I: Intermediate	$361,955	$369,422	$363,537	$317,850	$307,865	$419,738	$289,773	$300,139	$295,026	$289,326	$622,199	$293,153	$4,229,983
41 - Manatee Temporary Heating System	I: Intermediate	$313	$3,780	$6,815	$0	$0	$0	$62,000	$278,000	$253,000	$381,000	$253,000	$8,000	$1,245,907
42 - Turkey Point Cooling Canal Monitoring Plan	B: Base	$460,791	$740,011	$626,510	$487,805	$590,430	$822,005	$838,148	$686,391	$929,100	$792,522	$697,582	$816,956	$8,488,251
47 - NPDES Permit Renewal Requirements	B: Base	$0	$0	$7,908	$0	($5,840)	$0	$18,000	$0	$0	$32,585	$41,000	$10,840	$104,493
47 - NPDES Permit Renewal Requirements	I: Intermediate	$0	$0	$12,478	$0	($6,186)	$0	$17,500	$2,362	$10,429	$6,750	$9,263	$7,775	$60,371
47 - NPDES Permit Renewal Requirements	P: Peaking	$0	$0	$0	$0	$0	$0	$6,000	$0	$6,000	$0	$6,000	$6,000	$24,000
48 - Industrial Boiler MACT	I: Intermediate	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,500	$0	$7,500
50 - Steam Electric Effluent Guidelines Revised Rules	B: Base	$1,065	$1,079,663	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,080,728
51 - Gopher Tortoise Relocations	I: Intermediate	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,000	$0	$2,000
51 - Gopher Tortoise Relocations	P: Peaking	$0	$0	$0	$0	$0	$0	$0	$13,659	$13,659	$0	$0	$7,000	$34,318
54 - Coal Combustion Residuals	B: Base	($6,912)	$75,088	($33,550)	$30,316	$145,553	$73,252	$143,155	$147,672	$144,053	$151,211	$151,543	$300,597	$1,321,976
54 - Coal Combustion Residuals	I: Intermediate	($35,645)	$93,331	($348,546)	$79,015	$55,046	$28,250	$27,753	$40,305	$44,797	$32,702	$33,126	$9,245	$59,378
54 - Coal Combustion Residuals	P: Peaking	$683	$1,490	$1,459	$1,275	$1,406	$1,945	$1,883	$2,011	$3,103	$3,033	$3,089	($2,408)	$18,971
55 - Solar Site Avian Monitoring and Reporting Project	S: Solar	$0	$0	$0	$118	$0	$0	$0	$0	$0	$0	$0	$0	$118
427 - General Water Quality	B: Base	$38,958	($3,679)	$13,250	$5,962	$110,076	$63,029	$70,596	$51,764	$118,695	$79,059	$52,834	$124,032	$724,578
427 - General Water Quality	I: Intermediate	$28,242	$14,649	$49,558	$17,780	$32,872	$34,653	$37,236	$26,831	$42,394	$36,341	$19,592	$195,544	$535,692
427 - General Water Quality	P: Peaking	$1,871	$4,139	$959	$3,715	$4,035	$4,504	$4,523	$4,505	$6,710	$6,594	$2,835	$2,824	$47,215
427 - General Water Quality	TR: Transmission	$3,385	($429)	($1,036)	$981	$6,462	$22,409	$5,646	$20,000	$8,000	$15,637	$15,735	$1,700	$98,492
428 - Asbestos Fees	B: Base	$0	$0	$500	$0	$0	$0	$0	$0	$0	$0	$0	$0	$500
428 - Asbestos Fees	I: Intermediate	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$500	$500
429 - Env Auditing/Assessment	B: Base	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,601	$2,600	$1	$5,202
430 - General Solid & Hazardous Waste	B: Base	($7,635)	$19,502	($1,952)	($10,174)	($14,015)	$14,593	$2,662	$2,699	$3,931	$7,106	$13,190	$31,715	$61,623
430 - General Solid & Hazardous Waste	D: Distribution	$21,490	($6,430)	$25,792	$6,084	$81,010	$50,000	$50,000	$50,000	$55,000	$50,000	$50,000	$47,000	$479,946
430 - General Solid & Hazardous Waste	I: Intermediate	$1,747	$56,648	$5,117	$1,105	($52,437)	$10,661	$3,094	$3,233	$3,165	$4,759	$3,149	$88,624	$128,866
430 - General Solid & Hazardous Waste	P: Peaking	$379	$13,027	($467)	$254	($12,059)	$729	$714	$746	$730	$1,098	$726	$20,440	$26,316
430 - General Solid & Hazardous Waste	TR: Transmission	$0	$6,918	$23,535	$1,107	$13,609	$10,000	$10,000	$10,000	$10,000	$10,000	$5,000	$5,000	$105,169
431 - Title V	B: Base	$1,223	$2,385	$1,982	$1,643	$253	$1,397	$1,334	$1,466	$1,401	$1,329	$1,386	$1,379	$17,179
431 - Title V	I: Intermediate	$4,576	$13,338	$14,867	$7,054	$4,323	$21,389	$5,005	$5,497	$5,254	$4,986	$5,198	$5,173	$96,660
431 - Title V	P: Peaking	$1,052	$2,052	$1,705	$1,414	$218	$1,209	$1,154	$1,268	$1,212	$1,150	$1,199	$1,193	$14,826
NA-Emissions Allowances	B: Base	$0	$0	$6,295,564	$0	$0	($15)	$0	$0	($15)	$0	$0	($15)	$6,295,520
125 - CT NESHAP	I: Intermediate	$0	$0	$0	$0	$0	$0	$75,750	$0	$0	$0	$0	$0	$75,750
125 - CT NESHAP	P: Peaking	$0	$0	$0	$0	$0	$0	$21,750	$16,500	$0	$0	$0	$0	$38,250
	Total	$4,111,582	$13,869,744	$7,880,183	$2,720,429	$2,907,270	$2,856,432	$3,209,884	$3,526,880	$3,875,343	$5,310,871	$4,478,734	$4,664,736	$59,412,089

Form 42-5E

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
O&M Activities

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
O&M Projects	Stratification	Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
1 - Air Operating Permit Fees	Base	$142,639	95.891700%	$136,779	$136,779	$0	$0
1 - Air Operating Permit Fees	Intermediate	$96,653	94.755800%	$91,584	$91,584	$0	$0
1 - Air Operating Permit Fees	Peaking	$9,178	95.772100%	$8,790	$8,790	$0	$0
3 - Continuous Emission Monitoring Systems	Base	$642,218	95.891700%	$615,833	$615,833	$0	$0
3 - Continuous Emission Monitoring Systems	Intermediate	$455,712	94.755800%	$431,814	$431,814	$0	$0
3 - Continuous Emission Monitoring Systems	Peaking	$67,585	95.772100%	$64,728	$64,728	$0	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	$46,293	95.931400%	$44,409	$0	$44,409	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Distribution	$84,260	100.000000%	$84,260	$0	$0	$84,260
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	$52,971	95.428700%	$50,550	$0	$50,550	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	$845,894	95.183700%	$805,153	$0	$805,153	$0
8 - Oil Spill Cleanup/Response Equipment	Base	($3,773)	95.891700%	($3,618)	($3,618)	$0	$0
8 - Oil Spill Cleanup/Response Equipment	Intermediate	$25,873	94.755800%	$24,516	$24,516	$0	$0
8 - Oil Spill Cleanup/Response Equipment	Peaking	$219,739	95.772100%	$210,449	$210,449	$0	$0
11 - Air Quality Compliance	Base	$19,822,928	95.891700%	$19,008,542	$19,008,542	$0	$0
11 - Air Quality Compliance	Intermediate	$809,981	94.755800%	$767,504	$767,504	$0	$0
11 - Air Quality Compliance	Peaking	$181,000	95.772100%	$173,348	$173,348	$0	$0
14 - NPDES Permit Fees	Base	$32,967	95.931400%	$31,626	$0	$31,626	$0
14 - NPDES Permit Fees	Intermediate	$34,984	95.428700%	$33,385	$0	$33,385	$0
14 - NPDES Permit Fees	Peaking	$34,500	95.183700%	$32,838	$0	$32,838	$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	$6,323,877	100.000000%	$6,323,877	$0	$0	$6,323,877
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	$1,522,098	90.258100%	$1,373,817	$0	$1,373,817	$0
21 - St. Lucie Turtle Nets	Base	$357,598	95.931400%	$343,048	$0	$343,048	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$30,000	95.931400%	$28,779	$0	$28,779	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$708,136	100.000000%	$708,136	$0	$0	$708,136
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$47,923	95.428700%	$45,732	$0	$45,732	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$12,620	95.183700%	$12,012	$0	$12,012	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$166,834	90.258100%	$150,581	$0	$150,581	$0
24 - Manatee Reburn	Peaking	$10,115	95.772100%	$9,687	$9,687	$0	$0
27 - Lowest Quality Water Source	Base	$170,693	95.931400%	$163,748	$0	$163,748	$0
27 - Lowest Quality Water Source	Intermediate	$120,956	95.428700%	$115,427	$0	$115,427	$0
28 - CWA 316(b) Phase II Rule	Base	$62,710	95.931400%	$60,159	$0	$60,159	$0
28 - CWA 316(b) Phase II Rule	Intermediate	$137,977	95.428700%	$131,670	$0	$131,670	$0
28 - CWA 316(b) Phase II Rule	Peaking	$2,511	95.183700%	$2,390	$0	$2,390	$0
37 - DeSoto Next Generation Solar Energy Center	Solar	$534,685	95.931400%	$512,931	$0	$512,931	$0
38 - Space Coast Next Generation Solar Energy Center	Solar	$171,479	95.931400%	$164,502	$0	$164,502	$0
39 - Martin Next Generation Solar Energy Center	Intermediate	$4,229,983	95.428700%	$4,036,617	$0	$4,036,617	$0
41 - Manatee Temporary Heating System	Intermediate	$1,245,907	94.755800%	$1,180,569	$1,180,569	$0	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$8,488,251	95.891700%	$8,139,528	$8,139,528	$0	$0
47 - NPDES Permit Renewal Requirements	Base	$104,493	95.931400%	$100,242	$0	$100,242	$0
47 - NPDES Permit Renewal Requirements	Intermediate	$60,371	95.428700%	$57,611	$0	$57,611	$0
47 - NPDES Permit Renewal Requirements	Peaking	$24,000	95.183700%	$22,844	$0	$22,844	$0
48 - Industrial Boiler MACT	Intermediate	$7,500	95.428700%	$7,157	$0	$7,157	$0
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$1,080,728	95.931400%	$1,036,757	$0	$1,036,757	$0
51 - Gopher Tortoise Relocations	Intermediate	$2,000	95.428700%	$1,909	$0	$1,909	$0
51 - Gopher Tortoise Relocations	Peaking	$34,318	95.183700%	$32,665	$0	$32,665	$0
54 - Coal Combustion Residuals	Base	$1,321,976	95.931400%	$1,268,191	$0	$1,268,191	$0
54 - Coal Combustion Residuals	Intermediate	$59,378	95.428700%	$56,664	$0	$56,664	$0
54 - Coal Combustion Residuals	Peaking	$18,971	95.183700%	$18,057	$0	$18,057	$0
55 - Solar Site Avian Monitoring and Reporting Project	Solar	$118	95.931400%	$113	$0	$113	$0
427 - General Water Quality	Base	$724,578	95.931400%	$695,098	$0	$695,098	$0
427 - General Water Quality	Intermediate	$535,692	95.428700%	$511,204	$0	$511,204	$0
427 - General Water Quality	Peaking	$47,215	95.183700%	$44,941	$0	$44,941	$0
427 - General Water Quality	Transmission	$98,492	90.258100%	$88,897	$0	$88,897	$0
428 - Asbestos Fees	Base	$500	95.891700%	$479	$479	$0	$0
428 - Asbestos Fees	Intermediate	$500	94.755800%	$474	$0	$474	$0
429 - Env Auditing/Assessment	Base	$5,202	95.931400%	$4,990	$0	$4,990	$0
430 - General Solid & Hazardous Waste	Base	$61,623	95.931400%	$59,115	$0	$59,115	$0
430 - General Solid & Hazardous Waste	Distribution	$479,946	100.000000%	$479,946	$0	$0	$479,946
430 - General Solid & Hazardous Waste	Intermediate	$128,866	95.428700%	$122,975	$0	$122,975	$0
430 - General Solid & Hazardous Waste	Peaking	$26,316	95.183700%	$25,048	$0	$25,048	$0
430 - General Solid & Hazardous Waste	Transmission	$105,169	90.258100%	$94,923	$0	$94,923	$0
431 - Title V	Base	$17,179	95.891700%	$16,473	$16,473	$0	$0
431 - Title V	Intermediate	$96,660	94.755800%	$91,591	$91,591	$0	$0
431 - Title V	Peaking	$14,826	95.772100%	$14,199	$14,199	$0	$0
NA- Emissions Allowances	Base	$6,295,520	95.931400%	$6,039,381	$0	$6,039,381	$0
125 - CT NESHAP	Intermediate	$75,750	95.428700%	$72,287	$0	$72,287	$0
125 - CT NESHAP	Peaking	$38,250	95.183700%	$36,408	$0	$36,408	$0
	Total	$59,412,089		$57,116,341	$30,982,796	$18,537,326	$7,596,219

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
O&M Activities

Form 42-5E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
1. Total of O&M Activities	$4,111,582	$13,869,744	$7,880,183	$2,720,429	$2,907,270	$2,856,432	$3,209,884	$3,526,880	$3,875,343	$5,310,871	$4,478,734	$4,664,736	$59,412,089
2. Recoverable Costs Jurisdictionalized on Energy													
Production - Base	$2,646,839	$11,396,857	$989,119	$1,342,053	$1,464,215	$1,165,060	$1,526,655	$1,387,614	$1,675,443	$1,723,470	$1,593,448	$2,199,165	$29,109,941
Production - Intermediate	$107,263	$148,533	$94,391	$136,811	$87,511	$166,007	$175,585	$408,363	$374,834	$508,888	$370,240	$152,860	$2,731,286
Production - Peaking	$36,044	$25,931	$27,306	$67,153	$42,410	$47,942	$28,647	$33,335	$26,699	$27,887	$68,575	$70,514	$502,443
Production - Solar													
3. Recoverable Costs Jurisdictionalized on CP Demand													
Production - Base	$74,521	$1,193,723	$6,309,227	$104,982	$238,992	$281,720	$281,102	$245,266	$333,576	$322,234	$345,935	$563,103	$10,294,381
Production - Intermediate	$410,278	$472,271	$76,334	$432,645	$427,974	$536,287	$518,726	$400,736	$430,950	$399,602	$751,282	$637,267	$5,494,352
Production - Peaking	$38,928	$19,189	($19,340)	$5,397	($2,442)	$14,840	$37,408	$39,025	$33,115	$862,005	$15,435	$41,033	$1,084,593
Production - Solar	$75,564	$100,665	$39,056	$46,372	$33,583	$58,310	$56,517	$58,168	$57,252	$56,452	$57,066	$67,277	$706,282
Transmission	$200,458	$79,482	$139,955	$134,023	$207,860	$162,785	$144,474	$159,175	$143,766	$278,887	$142,555	$99,173	$1,892,593
Distribution	$521,686	$433,094	$224,134	$450,992	$407,166	$423,482	$440,771	$795,199	$799,708	$1,131,445	$1,134,197	$834,344	$7,596,219
4. Retail Energy Jurisdictional Factors													
Production - Base	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	
Production - Intermediate	94.755800%	94.755800%	94.755800%	94.755800%	94.755800%	94.755800%	94.755800%	94.755800%	94.755800%	94.755800%	94.755800%	94.755800%	
Production - Peaking	95.772100%	95.772100%	95.772100%	95.772100%	95.772100%	95.772100%	95.772100%	95.772100%	95.772100%	95.772100%	95.772100%	95.772100%	
Production - Solar	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	
Production - General	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	
5. Retail Demand Jurisdictional Factors													
Production - Base	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	
Production - Intermediate	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	
Production - Peaking	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	
Production - Solar	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	
Transmission	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	
Distribution	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	
General	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	
6. Jurisdictional Recoverable Costs													
Production - Base	$2,609,588	$12,073,795	$7,001,013	$1,387,628	$1,633,329	$1,387,454	$1,733,601	$1,565,894	$1,926,615	$1,961,789	$1,859,845	$2,649,009	$37,789,560
Production - Intermediate	$493,161	$591,426	$162,286	$542,504	$491,332	$669,073	$661,390	$769,364	$766,427	$863,537	$1,067,763	$752,979	$7,831,241
Production - Peaking	$71,573	$43,100	$7,743	$69,451	$38,293	$60,040	$63,042	$69,071	$57,090	$847,196	$80,367	$106,589	$1,513,556
Production - Solar	$72,490	$96,569	$37,467	$44,485	$32,217	$55,938	$54,218	$55,801	$54,923	$54,156	$54,744	$64,539	$677,546
Transmission	$180,930	$71,739	$126,321	$120,967	$187,611	$146,926	$130,399	$143,668	$129,760	$251,718	$128,668	$89,512	$1,708,218
Distribution	$521,686	$433,094	$224,134	$450,992	$407,166	$423,482	$440,771	$795,199	$799,708	$1,131,445	$1,134,197	$834,344	$7,596,219
													$0
7. Total Jurisdictional Recoverable Costs for O&M Activities	$3,949,428	$13,309,722	$7,558,964	$2,616,028	$2,789,948	$2,742,913	$3,083,421	$3,398,997	$3,734,524	$5,109,840	$4,325,584	$4,496,973	$57,116,341

Form 42-6E

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Variance Report of Capital Projects - Recoverable Costs

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)
Capital Projects	Actual/Estimated (a)	Projection (b)	Variance Amount (c)	Variance Percent (d)
2 - Low NOX Burner Technology	$1,761,147	$1,730,423	$30,724	1.78%
3 - Continuous Emission Monitoring Systems	$954,576	$1,079,599	($125,023)	(11.58%)
5 - Maintenance of Stationary Above Ground Fuel Tanks	$1,587,950	$1,587,922	$28	0.00%
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground	($7)	$0	($7)	N/A
8 - Oil Spill Cleanup/Response Equipment	$162,729	$191,639	($28,910)	(15.09%)
10 - Relocate Storm Water Runoff	$5,240	$5,868	($628)	(10.70%)
11 - Air Quality Compliance	$192,249,790	$190,998,924	$1,250,866	0.65%
12 - Scherer Discharge Pipeline	$25,870	$26,821	($951)	(3.54%)
19 - Oil-filled Equipment and Hazardous Substance Remediation	$460,832	$539,741	($78,910)	(14.62%)
20 - Wastewater Discharge Elimination & Reuse	$68,850	$68,935	($86)	(0.12%)
21 - St. Lucie Turtle Nets	$685,765	$723,372	($37,607)	(5.20%)
22 - Pipeline Integrity Management	$246,648	$258,287	($11,639)	(4.51%)
23 - SPCC - Spill Prevention, Control & Countermeasures	$2,260,615	$2,381,296	($120,680)	(5.07%)
24 - Manatee Reburn	$1,887,214	$2,049,056	($161,843)	(7.90%)
26 - UST Remove/Replacement	$6,478	$6,487	($10)	(0.15%)
27 - Lowest Quality Water Source	$3,928,197	$5,192,904	($1,264,707)	(24.35%)
28 - CWA 316(b) Phase II Rule	$525,169	$567,623	($42,455)	(7.48%)
34 - St Lucie Cooling Water System Inspection & Maintenance	$392,403	$404,389	($11,986)	(2.96%)
35 - Martin Plant Drinking Water System Compliance	$22,919	$22,948	($28)	(0.12%)
36 - Low-Level Radioactive Waste Storage	$1,487,072	$1,603,192	($116,120)	(7.24%)
37 - DeSoto Next Generation Solar Energy Center	$10,981,364	$11,059,540	($78,176)	(0.71%)
38 - Space Coast Next Generation Solar Energy Center	$5,171,996	$5,154,426	$17,570	0.34%
39 - Martin Next Generation Solar Energy Center	$33,137,720	$32,352,118	$785,601	2.43%
41 - Manatee Temporary Heating System	$2,884,791	$2,978,826	($94,036)	(3.16%)
42 - Turkey Point Cooling Canal Monitoring Plan	$6,641,925	$7,467,893	($825,968)	(11.06%)
44 - Martin Plant Barley Barber Swamp Iron Mitigation	$13,307	$14,180	($874)	(6.16%)
47 - NPDES Permit Renewal Requirements	$2,029,504	$2,100,495	($70,991)	(3.38%)
50 - Steam Electric Effluent Guidelines Revised Rules	$676,026	$754,942	($78,916)	(10.45%)
54 - Coal Combustion Residuals	$35,734,076	$45,299,087	($9,565,010)	(21.12%)
123 - The Protected Species Project	$22,476	$185,636	($163,160)	(87.89%)
124 - FPL Miami-Dade Clean Water Recovery Center	$2,270,865	$1,025,717	$1,245,148	121.39%
401 - Air Quality Assurance Testing	$16,109	$16,076	$33	0.20%
402 - GCEC 5, 6 & 7 Precipitator Projects	$4,175,483	$3,044,987	$1,130,496	37.13%
403 - GCEC 7 Flue Gas Conditioning	$122,230	$122,480	($250)	(0.20%)
405 - CEMS - Plants GCEC & Daniel	$114,392	$0	$114,392	N/A
408 - GCEC Cooling Tower Cell	$43,364	$43,453	($89)	(0.20%)
410 - GCEC Diesel Fuel Oil Remediation	$1,245	$1,050	$195	18.54%
413 - Sodium Injection System	$17,447	$11,007	$6,440	58.51%
414 - Smith Stormwater Collection System	$94,257	$150,575	($56,317)	(37.40%)
415 - Smith Waste Water Treatment Facility	$76,361	$89,631	($13,271)	(14.81%)
416 - Daniel Ash Management Project	$1,017,669	$1,018,936	($1,268)	(0.12%)
419 - GCEC FDEP Agreement for Ozone Attainment	$10,334,173	$7,862,030	$2,472,143	31.44%
422 - Precipitator Upgrades for CAM Compliance	$988,343	$623,520	$364,824	58.51%
427 - General Water Quality	$1,685,163	$2,203,075	($517,911)	(23.51%)
NA-Emissions Allowances	$107,115	$513,872	($406,757)	(79.16%)
Smith Units 1 & 2 Reg Asset	$2,641,041	$2,701,598	($60,557)	(2.24%)
Total	$329,717,898	$336,234,576	($6,516,677)	(1.94%)

Notes:

(a) The 12-Month Totals on Form 42-7E

(b) As approved in Order No. PSC-2021-0426-FOF-EI issued November 17, 2021.

(c) Column (2) - Column (3)

(d) Column (4) / Column (3)

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Variance Report of Capital Projects - Recoverable Costs

Form 42-6E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)
	Actual/Estimated (a)	Projection (b)	Variance Amount (c)	Variance Percent (d)
1. Total Recoverable Costs for Capital Projects	$329,717,898	$336,234,576	($6,516,677)	(1.94%)
2. Recoverable Costs Jurisdictionalized on:				
a. Energy	$107,115	$513,872	($406,757)	(79.16%)
b. Demand	$329,610,784	$335,720,704	($6,109,921)	(1.82%)
3. Jurisdictionalized Recoverable Costs				
a. Energy	$27,908,989	$28,650,278	($741,289)	(2.59%)
b. 12 CP Demand	$287,193,083	$292,623,679	($5,430,597)	(1.86%)
c. GCP Demand	$662,226	$734,889	($72,663)	(9.89%)
4. Total Jurisdictionalized Recoverable Costs for Capital Projects	$315,764,297	$322,008,846	($6,244,549)	(1.94%)

Notes:

(a) Twelve-month totals from Form 42-7E

(b) As approved in Order No. PSC-2021-0426-FOF-EI issued November 17, 2021.

(c) Column (2) - Column (3)

(d) Column (4) / Column (3)

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Capital Projects - Recoverable Costs

Form 42-7E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Capital Projects	Stratification	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
2 - Low NOX Burner Technology	Base	$144,963	$144,729	$144,495	$144,262	$144,028	$141,706	$141,485	$141,264	$141,043	$140,822	$140,600	$140,379	$1,709,776
2 - Low NOX Burner Technology	Peaking	$4,400	$4,379	$4,358	$4,337	$4,315	$4,290	$4,269	$4,247	$4,226	$4,205	$4,184	$4,162	$51,372
3 - Continuous Emission Monitoring Systems	Base	$1,507	$1,845	$35,476	$51,003	$50,837	$50,077	$49,951	$49,826	$49,700	$49,575	$49,449	$49,324	$488,571
3 - Continuous Emission Monitoring Systems	General	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
3 - Continuous Emission Monitoring Systems	Intermediate	$21,037	$20,827	$20,764	$20,772	$21,297	$21,733	$21,674	$23,849	$28,902	$34,769	$39,283	$41,186	$316,095
3 - Continuous Emission Monitoring Systems	Peaking	$15,054	$12,498	$12,460	$12,421	$12,383	$12,295	$12,249	$12,202	$12,156	$12,110	$12,064	$12,018	$149,909
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	$340	$339	$338	$337	$335	$334	$332	$331	$330	$328	$327	$326	$3,998
5 - Maintenance of Stationary Above Ground Fuel Tanks	General	$61,762	$61,692	$61,623	$61,553	$61,483	$61,234	$61,164	$61,094	$61,025	$60,955	$60,885	$60,815	$735,285
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	$19,738	$18,330	$18,293	$18,261	$18,228	$16,088	$16,046	$16,005	$15,963	$15,921	$15,879	$15,837	$204,589
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	$57,383	$53,226	$53,000	$52,773	$52,546	$54,313	$54,073	$53,833	$53,593	$53,353	$53,113	$52,873	$644,079
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground	Base	$71	$71	$70	$70	$69	($359)	($0)	($0)	($0)	($0)	($0)	($0)	($7)
8 - Oil Spill Cleanup/Response Equipment	Distribution	$21	$21	$21	$21	$21	$21	$21	$21	$21	$21	$21	$21	$255
8 - Oil Spill Cleanup/Response Equipment	General	$27	$27	$27	$27	$27	$33	$42	$47	$51	$53	$54	$54	$469
8 - Oil Spill Cleanup/Response Equipment	Intermediate	$15,210	$14,024	$13,012	$12,974	$9,562	$6,165	$6,176	$6,173	$6,161	$6,143	$6,121	$6,252	$107,972
8 - Oil Spill Cleanup/Response Equipment	Peaking	$6,497	$6,766	$6,756	$6,745	$4,972	$3,200	$3,195	$3,190	$3,185	$3,180	$3,175	$3,170	$54,033
10 - Relocate Storm Water Runoff	Base	$443	$442	$441	$440	$439	$437	$436	$435	$433	$432	$431	$430	$5,240
11 - Air Quality Compliance	Base	$13,355,071	$14,799,713	$14,764,907	$14,866,617	$14,705,718	$12,985,713	$12,961,213	$12,936,252	$12,911,650	$12,886,971	$12,862,057	$12,836,377	$162,872,260
11 - Air Quality Compliance	Distribution	$3	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	$3
11 - Air Quality Compliance	General	$58	$58	$58	$58	$58	$58	$57	$57	$57	$57	$57	$57	$690
11 - Air Quality Compliance	Intermediate	$11,218	$11,130	$11,145	$11,121	$11,098	$10,152	$10,133	$10,114	$10,095	$10,076	$10,058	$10,039	$126,379
11 - Air Quality Compliance	Peaking	$2,808,991	$2,391,408	$2,385,827	$2,380,498	$2,375,169	$2,365,179	$2,359,842	$2,354,504	$2,349,167	$2,343,830	$2,338,494	$2,333,157	$28,786,066
11 - Air Quality Compliance	Transmission	$39,545	$39,469	$39,393	$39,317	$39,241	$38,975	$38,716	$38,458	$38,202	$37,946	$37,693	$37,440	$464,392
12 - Scherer Discharge Pipeline	Base	$1,425	$2,254	$2,248	$2,242	$2,237	$2,226	$2,220	$2,215	$2,209	$2,204	$2,198	$2,192	$25,870
12 - Scherer Discharge Pipeline	General	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	$32,127	$32,468	$32,821	$32,802	$32,813	$32,706	$32,636	$32,567	$32,497	$32,428	$32,360	$32,291	$390,516
19 - Oil-filled Equipment and Hazardous Substance Remediation	General	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	$6,009	$5,760	$5,476	$5,473	$5,469	$5,544	$5,751	$5,932	$6,056	$6,201	$6,299	$6,346	$70,315
20 - Wastewater Discharge Elimination & Reuse	Peaking	$5,828	$5,812	$5,797	$5,782	$5,767	$5,740	$5,725	$5,710	$5,695	$5,680	$5,665	$5,650	$68,850
21 - St. Lucie Turtle Nets	Base	$57,610	$57,543	$57,477	$57,410	$57,343	$57,111	$57,044	$56,978	$56,912	$56,845	$56,779	$56,712	$685,765
22 - Pipeline Integrity Management	Intermediate	$16,183	$18,420	$18,385	$18,351	$18,316	$18,235	$18,201	$18,166	$18,132	$18,097	$18,063	$18,029	$216,578
22 - Pipeline Integrity Management	Peaking	$5,287	$2,273	$2,270	$2,267	$2,264	$2,254	$2,251	$2,247	$2,244	$2,241	$2,238	$2,234	$30,070
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$29,853	$29,787	$30,078	$30,389	$30,362	$30,450	$30,791	$31,004	$31,067	$31,142	$31,237	$31,785	$367,944
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$21,201	$21,169	$21,137	$21,104	$21,072	$20,992	$20,989	$20,978	$20,949	$20,984	$21,089	$21,223	$252,888
23 - SPCC - Spill Prevention, Control & Countermeasures	General	$1,167	$1,237	$1,246	$1,244	$1,241	$1,236	$1,234	$1,231	$1,229	$1,227	$1,224	$1,222	$14,738
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$59,477	$58,473	$58,320	$58,166	$61,399	$62,885	$64,336	$66,466	$68,684	$70,955	$73,258	$75,579	$778,000
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$38,224	$37,023	$36,876	$35,915	$36,728	$40,385	$40,230	$40,074	$40,254	$40,460	$40,350	$40,229	$466,749
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$31,070	$31,022	$30,973	$30,924	$30,875	$31,019	$31,529	$32,052	$32,408	$32,569	$32,693	$33,162	$380,296
24 - Manatee Reburn	Peaking	$235,105	$151,961	$151,654	$151,346	$151,039	$150,363	$150,057	$149,750	$149,444	$149,138	$148,832	$148,525	$1,887,214
26 - UST Remove/Replacement	General	$546	$545	$544	$543	$542	$540	$539	$538	$537	$536	$535	$534	$6,478
27 - Lowest Quality Water Source	Base	$147,654	$147,229	$146,804	$146,379	$145,954	$145,238	$144,814	$144,391	$143,967	$143,543	$143,119	$143,691	$1,742,784
27 - Lowest Quality Water Source	General	$0	$0	$0	$0	$0	$0	($0)	($0)	($0)	$0	($0)	$0	$0
27 - Lowest Quality Water Source	Intermediate	$174,802	$174,406	$174,010	$173,907	$173,913	$173,335	$175,089	$178,926	$186,758	$195,277	$200,443	$204,546	$2,185,413
28 - CWA 316(b) Phase II Rule	Intermediate	$44,324	$44,235	$44,144	$44,053	$43,962	$43,765	$43,674	$43,583	$43,493	$43,402	$43,311	$43,221	$525,169
34 - St Lucie Cooling Water System Inspection & Maintenance	Base	$30,293	$30,293	$30,293	$30,293	$30,293	$30,187	$30,187	$30,187	$30,187	$33,579	$40,363	$46,248	$392,403

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Capital Projects - Recoverable Costs

Form 42-7E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Capital Projects	Stratification	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
35 - Martin Plant Drinking Water System Compliance	Intermediate	$1,681	$1,935	$1,930	$1,925	$1,920	$1,911	$1,906	$1,901	$1,896	$1,891	$1,886	$1,881	$22,660
35 - Martin Plant Drinking Water System Compliance	Peaking	$259	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$259
36 - Low-Level Radioactive Waste Storage	Base	$125,239	$125,034	$124,830	$124,625	$124,420	$123,887	$123,683	$123,479	$123,275	$123,071	$122,867	$122,663	$1,487,072
37 - DeSoto Next Generation Solar Energy Center	Solar	$891,715	$893,067	$995,555	$922,472	$919,668	$915,715	$913,062	$910,673	$908,568	$906,231	$903,629	$901,007	$10,981,364
38 - Space Coast Next Generation Solar Energy Center	Solar	$422,308	$422,702	$465,027	$434,685	$433,396	$431,366	$430,143	$428,920	$427,697	$426,474	$425,251	$424,028	$5,171,996
39 - Martin Next Generation Solar Energy Center	Intermediate	$2,694,655	$2,704,434	$2,979,211	$2,784,158	$2,776,885	$2,764,341	$2,757,193	$2,749,986	$2,742,698	$2,735,384	$2,728,068	$2,720,706	$33,137,720
41 - Manatee Temporary Heating System	Distribution	$1,550	$1,550	$1,550	$1,550	$1,550	$1,545	$1,545	$1,545	$1,545	$1,545	$1,545	$1,545	$18,563
41 - Manatee Temporary Heating System	Intermediate	$252,597	$251,270	$249,942	$248,615	$1,460,584	$57,902	$57,802	$57,703	$57,603	$57,503	$57,403	$57,303	$2,866,227
41 - Manatee Temporary Heating System	Peaking	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
41 - Manatee Temporary Heating System	Transmission	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$552,859	$553,190	$553,279	$552,681	$551,925	$549,519	$550,473	$553,685	$555,509	$555,858	$556,221	$556,727	$6,641,925
42 - Turkey Point Cooling Canal Monitoring Plan	Intermediate	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	$938	$1,119	$1,117	$1,115	$1,113	$1,109	$1,107	$1,105	$1,103	$1,101	$1,099	$1,098	$13,124
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Peaking	$183	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	$183
47 - NPDES Permit Renewal Requirements	Base	$132,601	$132,838	$132,943	$133,318	$133,566	$133,635	$136,441	$139,071	$139,595	$140,014	$140,344	$140,595	$1,634,962
47 - NPDES Permit Renewal Requirements	Intermediate	$33,352	$33,274	$33,196	$33,117	$33,039	$32,886	$32,808	$32,730	$32,652	$32,574	$32,496	$32,418	$394,542
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$60,823	$54,172	$51,213	$51,161	$54,706	$58,109	$57,974	$57,840	$57,706	$57,573	$57,441	$57,308	$676,026
54 - Coal Combustion Residuals	Base	$1,983,062	$2,128,090	$2,121,927	$2,058,726	$2,164,738	$2,179,215	$2,187,332	$2,197,666	$2,208,787	$2,216,287	$2,220,945	$2,223,012	$25,889,787
54 - Coal Combustion Residuals	Intermediate	$757,090	$768,328	$778,031	$753,120	$843,003	$813,430	$824,699	$836,047	$847,922	$861,081	$875,151	$886,387	$9,844,290
123 - The Protected Species Project	General	$0	$0	$0	$0	$0	$0	($0)	$0	($0)	($0)	$0	$0	$0
123 - The Protected Species Project	Intermediate	$1,153	$1,151	$1,150	$1,150	$1,153	$1,435	$1,845	$2,142	$2,417	$2,544	$2,952	$3,383	$22,476
124 - FPL Miami-Dade Clean Water Recovery Center	General	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
124 - FPL Miami-Dade Clean Water Recovery Center	Intermediate	$7,052	$7,758	$8,591	$9,799	$67,656	$127,676	$136,198	$145,622	$251,019	$400,286	$503,898	$605,309	$2,270,865
401 - Air Quality Assurance Testing	Base	$381	$381	$381	$4,365	$1,350	$1,342	$1,335	$1,328	$1,322	$1,315	$1,308	$1,301	$16,109
402 - GCEC 5, 6 & 7 Precipitator Projects	Base	$353,164	$352,299	$351,433	$350,567	$349,702	$348,062	$347,199	$346,337	$345,474	$344,612	$343,749	$342,886	$4,175,483
403 - GCEC 7 Flue Gas Conditioning	Base	$10,207	$10,207	$10,207	$10,207	$10,207	$10,171	$10,171	$10,171	$10,171	$10,171	$10,171	$10,171	$122,230
405 - CEMS - Plants GCEC & Daniel	Base	$49,466	$49,343	$15,583	$0	$0	$0	$0	$0	$0	$0	$0	$0	$114,392
408 - GCEC Cooling Tower Cell	Base	$3,621	$3,621	$3,621	$3,621	$3,621	$3,608	$3,608	$3,608	$3,608	$3,608	$3,608	$3,608	$43,364
410 - GCEC Diesel Fuel Oil Remediation	Base	$107	$106	$106	$105	$105	$104	$103	$103	$102	$102	$101	$100	$1,245
413 - Sodium Injection System	Base	$1,477	$1,473	$1,469	$1,465	$1,461	$1,454	$1,451	$1,447	$1,443	$1,439	$1,435	$1,432	$17,447
414 - Smith Stormwater Collection System	Intermediate	$8,081	$8,040	$8,000	$7,960	$7,919	$7,872	$7,832	$7,791	$7,751	$7,711	$7,671	$7,630	$94,257
415 - Smith Waste Water Treatment Facility	Intermediate	$6,425	$6,416	$6,406	$6,397	$6,388	$6,361	$6,351	$6,342	$6,333	$6,323	$6,314	$6,305	$76,361
416 - Daniel Ash Management Project	Base	$86,304	$86,044	$85,783	$85,537	$85,283	$84,862	$84,609	$84,356	$84,103	$83,849	$83,596	$83,343	$1,017,669
419 - GCEC FDEP Agreement for Ozone Attainment	Base	$868,515	$866,121	$863,711	$868,716	$864,334	$864,880	$862,433	$859,986	$857,539	$855,093	$852,646	$850,199	$10,334,173
422 - Precipitator Upgrades for CAM Compliance	Base	$83,655	$83,438	$83,222	$83,005	$82,789	$82,395	$82,179	$81,963	$81,748	$81,532	$81,316	$81,100	$988,343
427 - General Water Quality	Base	$130,107	$130,799	$131,059	$137,465	$129,426	$135,124	$135,543	$137,579	$141,296	$146,686	$159,373	$170,708	$1,685,163
427 - General Water Quality	Intermediate	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
NA-Emissions Allowances	Base	$42,849	$42,856	$21,428	($1)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	$107,115
Smith Units 1 & 2 Reg Asset	Intermediate	$224,730	$223,922	$223,115	$222,308	$221,501	$220,337	$219,532	$218,728	$217,923	$217,119	$216,315	$215,510	$2,641,041
	Total	$27,289,734	$28,377,885	$28,728,031	$28,426,132	$29,696,824	$26,586,105	$26,574,928	$26,574,752	$26,677,483	$26,826,230	$26,932,796	$27,026,997	$329,717,898

Notes:

(a) Total Recoverable Costs from Form 42-8E, Line 9.

Form 42-7E

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Capital Projects - Recoverable Costs

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Capital Projects	Stratification	Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
2 - Low NOX Burner Technology	Base	$1,709,776	95.931400%	$1,640,212	$1,640,212	$0	$0
2 - Low NOX Burner Technology	Peaking	$51,372	95.183700%	$48,897	$48,897	$0	$0
3 - Continuous Emission Monitoring Systems	Base	$488,571	95.931400%	$468,693	$468,693	$0	$0
3 - Continuous Emission Monitoring Systems	General	$0	96.900100%	$0	$0	$0	$0
3 - Continuous Emission Monitoring Systems	Intermediate	$316,095	95.428700%	$301,646	$301,646	$0	$0
3 - Continuous Emission Monitoring Systems	Peaking	$149,909	95.183700%	$142,689	$142,689	$0	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	$3,998	95.931400%	$3,835	$295	$3,540	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	General	$735,285	96.900100%	$712,492	$54,807	$657,685	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	$204,589	95.428700%	$195,236	$15,018	$180,218	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	$644,079	95.183700%	$613,058	$47,158	$565,900	$0
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground	Base	($7)	95.931400%	($7)	($1)	($6)	$0
8 - Oil Spill Cleanup/Response Equipment	Distribution	$255	100.000000%	$255	$0	$0	$255
8 - Oil Spill Cleanup/Response Equipment	General	$469	96.900100%	$455	$35	$420	$0
8 - Oil Spill Cleanup/Response Equipment	Intermediate	$107,972	95.428700%	$103,036	$7,926	$95,110	$0
8 - Oil Spill Cleanup/Response Equipment	Peaking	$54,033	95.183700%	$51,431	$3,956	$47,474	$0
10 - Relocate Storm Water Runoff	Base	$5,240	95.931400%	$5,027	$387	$4,640	$0
11 - Air Quality Compliance	Base	$162,872,260	95.931400%	$156,245,640	$12,018,895	$144,226,744	$0
11 - Air Quality Compliance	Distribution	$3	100.000000%	$3	$0	$0	$3
11 - Air Quality Compliance	General	$690	96.900100%	$668	$668	$0	$0
11 - Air Quality Compliance	Intermediate	$126,379	95.428700%	$120,602	$9,277	$111,325	$0
11 - Air Quality Compliance	Peaking	$28,786,066	95.183700%	$27,399,643	$2,107,665	$25,291,978	$0
11 - Air Quality Compliance	Transmission	$464,392	90.258100%	$419,152	$0	$419,152	$0
12 - Scherer Discharge Pipeline	Base	$25,870	95.931400%	$24,818	$1,909	$22,909	$0
12 - Scherer Discharge Pipeline	General	$0	96.900100%	$0	$0	$0	$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	$390,516	100.000000%	$390,516	$0	$0	$390,516
19 - Oil-filled Equipment and Hazardous Substance Remediation	General	($0)	96.900100%	($0)	$0	$0	$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	$70,315	90.258100%	$63,465	$0	$63,465	$0
20 - Wastewater Discharge Elimination & Reuse	Peaking	$68,850	95.183700%	$65,534	$5,041	$60,493	$0
21 - St. Lucie Turtle Nets	Base	$685,765	95.931400%	$657,864	$50,605	$607,259	$0
22 - Pipeline Integrity Management	Intermediate	$216,578	95.428700%	$206,678	$15,898	$190,780	$0
22 - Pipeline Integrity Management	Peaking	$30,070	95.183700%	$28,621	$2,202	$26,420	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$367,944	95.931400%	$352,974	$27,152	$325,822	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$252,888	100.000000%	$252,888	$0	$0	$252,888
23 - SPCC - Spill Prevention, Control & Countermeasures	General	$14,738	96.900100%	$14,281	$1,099	$13,182	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$778,000	95.428700%	$742,435	$57,110	$685,325	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$466,749	95.183700%	$444,269	$34,175	$410,095	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$380,296	90.258100%	$343,248	$0	$343,248	$0
24 - Manatee Reburn	Peaking	$1,887,214	95.183700%	$1,796,320	$1,796,320	$0	$0
26 - UST Remove/Replacement	General	$6,478	96.900100%	$6,277	$483	$5,794	$0
27 - Lowest Quality Water Source	Base	$1,742,784	95.931400%	$1,671,877	$128,606	$1,543,271	$0
27 - Lowest Quality Water Source	General	$0	96.900100%	$0	$0	$0	$0
27 - Lowest Quality Water Source	Intermediate	$2,185,413	95.428700%	$2,085,511	$160,424	$1,925,087	$0
28 - CWA 316(b) Phase II Rule	Base	$0	95.931400%	$0	$0	$0	$0
28 - CWA 316(b) Phase II Rule	Intermediate	$525,169	95.428700%	$501,162	$38,551	$462,611	$0
34 - St Lucie Cooling Water System Inspection & Maintenance	Base	$392,403	95.931400%	$376,438	$28,957	$347,481	$0
35 - Martin Plant Drinking Water System Compliance	Intermediate	$22,660	95.428700%	$21,624	$1,663	$19,961	$0
35 - Martin Plant Drinking Water System Compliance	Peaking	$259	95.183700%	$247	$19	$228	$0
36 - Low-Level Radioactive Waste Storage	Base	$1,487,072	95.931400%	$1,426,569	$109,736	$1,316,833	$0
37 - DeSoto Next Generation Solar Energy Center	Solar	$10,981,364	95.931400%	$10,534,576	$810,352	$9,724,224	$0
38 - Space Coast Next Generation Solar Energy Center	Solar	$5,171,996	95.931400%	$4,961,568	$381,659	$4,579,909	$0
39 - Martin Next Generation Solar Energy Center	Intermediate	$33,137,720	95.428700%	$31,622,895	$2,432,530	$29,190,365	$0
41 - Manatee Temporary Heating System	Distribution	$18,563	100.000000%	$18,563	$0	$0	$18,563
41 - Manatee Temporary Heating System	Intermediate	$2,866,227	95.428700%	$2,735,203	$210,400	$2,524,803	$0
41 - Manatee Temporary Heating System	Peaking	$0	95.183700%	$0	$0	$0	$0
41 - Manatee Temporary Heating System	Transmission	$0	90.258100%	$0	$0	$0	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$6,641,925	95.931400%	$6,371,692	$490,130	$5,881,562	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Intermediate	$0	95.428700%	$0	$0	$0	$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	$13,124	95.428700%	$12,524	$0	$12,524	$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Peaking	$183	95.183700%	$174	$0	$174	$0
47 - NPDES Permit Renewal Requirements	Base	$1,634,962	95.931400%	$1,568,442	$0	$1,568,442	$0
47 - NPDES Permit Renewal Requirements	Intermediate	$394,542	95.428700%	$376,506	$0	$376,506	$0
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$676,026	95.931400%	$648,521	$49,886	$598,635	$0
54 - Coal Combustion Residuals	Base	$25,889,787	95.931400%	$24,836,435	$1,910,495	$22,925,940	$0
54 - Coal Combustion Residuals	Intermediate	$9,844,290	95.428700%	$9,394,278	$722,637	$8,671,641	$0
123 - The Protected Species Project	General	$0	96.900100%	$0	$0	$0	$0
123 - The Protected Species Project	Intermediate	$22,476	95.428700%	$21,448	$0	$21,448	$0
124 - FPL Miami-Dade Clean Water Recovery Center	General	$0	96.900100%	$0	$0	$0	$0
124 - FPL Miami-Dade Clean Water Recovery Center	Intermediate	$2,270,865	95.428700%	$2,167,057	$0	$2,167,057	$0
401 - Air Quality Assurance Testing	Base	$16,109	95.931400%	$15,453	$1,189	$14,264	$0
402 - GCEC 5, 6 & 7 Precipitator Projects	Base	$4,175,483	95.931400%	$4,005,600	$308,123	$3,697,476	$0
403 - GCEC 7 Flue Gas Conditioning	Base	$122,230	95.931400%	$117,257	$9,020	$108,237	$0
405 - CEMS - Plants GCEC & Daniel	Base	$114,392	95.931400%	$109,738	$8,441	$101,296	$0
408 - GCEC Cooling Tower Cell	Base	$43,364	95.931400%	$41,600	$3,200	$38,400	$0
410 - GCEC Diesel Fuel Oil Remediation	Base	$1,245	95.931400%	$1,194	$92	$1,103	$0
413 - Sodium Injection System	Base	$17,447	95.931400%	$16,737	$1,287	$15,450	$0
414 - Smith Stormwater Collection System	Intermediate	$94,257	95.428700%	$89,949	$6,919	$83,029	$0
415 - Smith Waste Water Treatment Facility	Intermediate	$76,361	95.428700%	$72,870	$5,605	$67,265	$0
416 - Daniel Ash Management Project	Base	$1,017,669	95.931400%	$976,264	$75,097	$901,167	$0
419 - GCEC FDEP Agreement for Ozone Attainment	Base	$10,334,173	95.931400%	$9,913,717	$762,594	$9,151,123	$0
422 - Precipitator Upgrades for CAM Compliance	Base	$988,343	95.931400%	$948,132	$72,933	$875,198	$0
427 - General Water Quality	Base	$1,685,163	95.931400%	$1,616,601	$124,354	$1,492,247	$0
427 - General Water Quality	Intermediate	$0	95.428700%	$0	$0	$0	$0
NA-Emissions Allowances	Base	$107,115	95.891700%	$102,714	$0	$102,714	$0
Smith Units 1 & 2 Reg Asset	Intermediate	$2,641,041	95.428700%	$2,520,311	$193,870	$2,326,441	$0
	Total	$329,717,898		$315,764,297	$27,908,989	$287,193,083	$662,226

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Capital Projects - Recoverable Costs

Form 42-7E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
1. Total of Capital Projects	$27,289,734	$28,377,885	$28,728,031	$28,426,132	$29,696,824	$26,586,105	$26,574,928	$26,574,752	$26,677,483	$26,826,230	$26,932,796	$27,026,997	$329,717,898
2. Recoverable Costs Jurisdictionalized on Energy													
Production - Base	$42,849	$42,856	$21,428	($1)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	$107,115
3. Recoverable Costs Jurisdictionalized on Demand													
Production - Base	$18,210,820	$19,791,401	$19,743,394	$19,795,006	$19,725,248	$18,019,487	$18,003,010	$17,991,501	$17,979,176	$17,966,651	$17,961,682	$17,952,619	$223,139,995
Production - Intermediate	$4,349,744	$4,367,492	$4,648,762	$4,427,270	$5,778,937	$4,387,617	$4,402,603	$4,423,381	$4,547,505	$4,718,159	$4,839,669	$4,952,618	$55,843,757
Production - Peaking	$3,177,210	$2,665,348	$2,658,997	$2,652,084	$2,645,184	$2,638,019	$2,631,889	$2,625,759	$2,619,965	$2,614,197	$2,608,113	$2,602,018	$32,138,783
Production - Solar	$1,314,023	$1,315,769	$1,460,582	$1,357,157	$1,353,064	$1,347,081	$1,343,205	$1,339,593	$1,336,265	$1,332,705	$1,328,880	$1,325,035	$16,153,360
General	$63,562	$63,560	$63,498	$63,425	$63,351	$63,100	$63,035	$62,968	$62,898	$62,827	$62,755	$62,682	$757,659
Transmission	$76,624	$76,250	$75,841	$75,713	$75,585	$75,538	$75,996	$76,442	$76,665	$76,716	$76,684	$76,947	$915,004
Distribution	$54,902	$55,209	$55,530	$55,478	$55,457	$55,264	$55,191	$55,111	$55,012	$54,978	$55,015	$55,079	$662,226
4. Retail Energy Jurisdictional Factors													
Production - Base	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	
5. Retail Demand Jurisdictional Factors													
Production - Base	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	
Production - Intermediate	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	
Production - Peaking	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	
Production - Solar	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	
General	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	
Transmission	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	
Distribution	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	
6. Jurisdictional Recoverable Costs													
Production - Base	$17,510,983	$19,027,264	$18,960,661	$18,989,625	$18,922,705	$17,286,344	$17,270,538	$17,259,496	$17,247,673	$17,235,657	$17,230,891	$17,222,197	$214,164,035
Production - Intermediate	$4,150,904	$4,167,841	$4,436,253	$4,224,886	$5,514,765	$4,187,046	$4,201,347	$4,221,175	$4,339,625	$4,502,478	$4,618,433	$4,726,219	$53,290,971
Production - Peaking	$3,024,186	$2,536,977	$2,530,932	$2,524,352	$2,517,784	$2,510,964	$2,505,129	$2,499,295	$2,493,780	$2,488,289	$2,482,498	$2,476,697	$30,590,883
Production - Solar	$1,260,561	$1,262,236	$1,401,157	$1,301,940	$1,298,013	$1,292,274	$1,288,555	$1,285,090	$1,281,898	$1,278,483	$1,274,813	$1,271,125	$15,496,144
General	$61,591	$61,590	$61,530	$61,458	$61,387	$61,144	$61,081	$61,016	$60,948	$60,879	$60,809	$60,739	$734,172
Transmission	$69,159	$68,822	$68,453	$68,337	$68,222	$68,179	$68,593	$68,995	$69,197	$69,243	$69,214	$69,451	$825,865
Distribution	$54,902	$55,209	$55,530	$55,478	$55,457	$55,264	$55,191	$55,111	$55,012	$54,978	$55,015	$55,079	$662,226
7. Total Jurisdictional Recoverable Costs for Capital Projects	$26,132,287	$27,179,937	$27,514,515	$27,226,077	$28,438,332	$25,461,216	$25,450,435	$25,450,178	$25,548,132	$25,690,007	$25,791,674	$25,881,507	$315,764,297

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
2 - Low NOX Burner Technology														
Base														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		($116,673)	$0	$0	$0	($27,086)	$0	$0	$0	$0	$0	$0	$0	($143,759)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$8,749,918	$8,633,245	$8,633,245	$8,633,245	$8,633,245	$8,606,159	$8,606,159	$8,606,159	$8,606,159	$8,606,159	$8,606,159	$8,606,159	$8,606,159	
3. Less: Accumulated Depreciation	($7,520,626)	($7,602,982)	($7,568,664)	($7,534,346)	($7,500,029)	($7,492,797)	($7,460,191)	($7,427,584)	($7,394,978)	($7,362,372)	($7,329,766)	($7,297,160)	($7,264,553)	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$16,270,544	$16,236,226	$16,201,909	$16,167,591	$16,133,273	$16,098,956	$16,066,350	$16,033,743	$16,001,137	$15,968,531	$15,935,925	$15,903,319	$15,870,712	
6. Average Net Investment		$16,253,385	$16,219,068	$16,184,750	$16,150,432	$16,116,115	$16,082,653	$16,050,047	$16,017,440	$15,984,834	$15,952,228	$15,919,622	$15,887,016	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$94,583	$94,384	$94,184	$93,984	$93,785	$93,629	$93,439	$93,249	$93,059	$92,869	$92,679	$92,490	$1,122,334
b. Debt Component (Line 6 x debt rate) (d) (h)		$16,062	$16,028	$15,994	$15,960	$15,926	$15,472	$15,440	$15,409	$15,377	$15,346	$15,315	$15,283	$187,611
8. Investment Expenses														
a. Depreciation (e)		$34,318	$34,318	$34,318	$34,318	$34,318	$32,606	$32,606	$32,606	$32,606	$32,606	$32,606	$32,606	$399,831
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$144,963	$144,729	$144,495	$144,262	$144,028	$141,706	$141,485	$141,264	$141,043	$140,822	$140,600	$140,379	$1,709,776

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
2 - Low NOX Burner Technology														
Peaking														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
a. Less: Capital Recovery Unamortized Balance	($187,914)	($184,782)	($181,650)	($178,518)	($175,386)	($172,254)	($169,122)	($165,990)	($162,858)	($159,726)	($156,595)	($153,463)	($150,331)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$187,914	$184,782	$181,650	$178,518	$175,386	$172,254	$169,122	$165,991	$162,859	$159,727	$156,595	$153,463	$150,331	
6. Average Net Investment		$186,348	$183,216	$180,084	$176,952	$173,820	$170,688	$167,557	$164,425	$161,293	$158,161	$155,029	$151,897	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$1,084	$1,066	$1,048	$1,030	$1,012	$994	$975	$957	$939	$921	$903	$884	$11,813
b. Debt Component (Line 6 x debt rate) (d) (h)		$184	$181	$178	$175	$172	$164	$161	$158	$155	$152	$149	$146	$1,976
8. Investment Expenses														
a. Depreciation (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (f)		$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$37,583
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$4,400	$4,379	$4,358	$4,337	$4,315	$4,290	$4,269	$4,247	$4,226	$4,205	$4,184	$4,162	$51,372

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
3 - Continuous Emission Monitoring Systems														
Base														
1. Investments														
a. Expenditures (a)		$0	$0	$4,712,783	$0	$0	$0	$0	$0	$0	$0	$0	$0	$4,712,783
b. Additions to Plant		$0	$0	$4,712,783	$0	$0	$0	$0	$0	$0	$0	$0	$0	$4,712,783
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$134,648	$0	$0	$0	$0	$0	$0	$0	$0	$0	$134,648
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$0	$0	$0	$4,712,783	$4,712,783	$4,712,783	$4,712,783	$4,712,783	$4,712,783	$4,712,783	$4,712,783	$4,712,783	$4,712,783	
3. Less: Accumulated Depreciation	($82,380)	$62,603	$63,124	$216,410	$235,121	$253,795	$271,947	$290,100	$308,252	$326,405	$344,557	$362,709	$380,862	
a. Less: Capital Recovery Unamortized Balance	($62,603)	($207,063)	($206,720)	($206,377)	($206,034)	($205,690)	($205,347)	($205,004)	($204,661)	($204,317)	($203,974)	($203,631)	($203,288)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$144,982	$144,461	$143,596	$4,702,750	$4,683,696	$4,664,679	$4,646,183	$4,627,687	$4,609,192	$4,590,696	$4,572,200	$4,553,705	$4,535,209	
6. Average Net Investment		$144,722	$144,028	$2,423,173	$4,693,223	$4,674,187	$4,655,431	$4,636,935	$4,618,439	$4,599,944	$4,581,448	$4,562,952	$4,544,457	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$842	$838	$14,101	$27,311	$27,201	$27,103	$26,995	$26,887	$26,780	$26,672	$26,564	$26,457	$257,750
b. Debt Component (Line 6 x debt rate) (d) (h)		$143	$142	$2,395	$4,638	$4,619	$4,479	$4,461	$4,443	$4,425	$4,407	$4,390	$4,372	$42,913
8. Investment Expenses														
a. Depreciation (e)		$0	$522	$18,637	$18,711	$18,674	$18,152	$18,152	$18,152	$18,152	$18,152	$18,152	$18,152	$183,611
b. Amortization (f)		$522	$343	$343	$343	$343	$343	$343	$343	$343	$343	$343	$343	$4,297
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,507	$1,845	$35,476	$51,003	$50,837	$50,077	$49,951	$49,826	$49,700	$49,575	$49,449	$49,324	$488,571

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
3 - Continuous Emission Monitoring Systems														
Intermediate														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$16,342	$125,873	($36)	$0	$549,270	$650,836	$648,730	$252,190	$8,376	$2,251,579
b. Additions to Plant		$0	$0	$0	$10,693	$123,607	$2,963	$1,849	$207,773	$374,440	$477,620	$392,820	$248,203	$1,839,968
c. Retirements		$0	$0	$0	$0	($81,830)	($1,582)	($1,582)	($1,582)	($1,582)	($1,582)	($1,582)	($1,582)	($92,902)
d. Cost of Removal		$0	$0	$0	($102)	($9,723)	$0	$0	$0	$0	$0	$0	$0	($9,825)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$2,475	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,475
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$2,291,141	$2,291,141	$2,291,141	$2,291,141	$2,301,834	$2,343,611	$2,344,993	$2,345,260	$2,551,451	$2,924,310	$3,400,348	$3,791,586	$4,038,207	
3. Less: Accumulated Depreciation	$707,600	$898,251	$904,246	$910,242	$916,149	$830,675	$835,255	$839,839	$844,800	$850,812	$858,362	$867,458	$877,672	
a. Less: Capital Recovery Unamortized Balance	($145,040)	($323,905)	($320,730)	($317,554)	($314,378)	($311,202)	($308,026)	($304,850)	($301,674)	($298,499)	($295,323)	($292,147)	($288,971)	
4. CWIP	$0	$0	$0	$0	$5,649	$7,914	$4,915	$3,066	$344,563	$620,959	$792,069	$651,439	$411,611	
5. Net Investment (Lines 2 - 3 + 4)	$1,728,580	$1,716,795	$1,707,624	$1,698,453	$1,705,711	$1,832,052	$1,822,679	$1,813,337	$2,352,889	$2,992,955	$3,629,378	$3,867,713	$3,861,118	
6. Average Net Investment		$1,722,688	$1,712,210	$1,703,039	$1,702,082	$1,768,882	$1,827,366	$1,818,008	$2,083,113	$2,672,922	$3,311,167	$3,748,546	$3,864,416	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$10,025	$9,964	$9,910	$9,905	$10,294	$10,638	$10,584	$12,127	$15,561	$19,277	$21,823	$22,498	$162,606
b. Debt Component (Line 6 x debt rate) (d) (h)		$1,702	$1,692	$1,683	$1,682	$1,748	$1,758	$1,749	$2,004	$2,571	$3,185	$3,606	$3,718	$27,098
8. Investment Expenses														
a. Depreciation (e)		$6,134	$5,995	$5,995	$6,009	$6,080	$6,161	$6,166	$6,542	$7,594	$9,132	$10,678	$11,795	$88,281
b. Amortization (f)		$3,176	$3,176	$3,176	$3,176	$3,176	$3,176	$3,176	$3,176	$3,176	$3,176	$3,176	$3,176	$38,110
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$21,037	$20,827	$20,764	$20,772	$21,297	$21,733	$21,674	$23,849	$28,902	$34,769	$39,283	$41,186	$316,095

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
3 - Continuous Emission Monitoring Systems														
Peaking														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	($6,041)	($6,041)	($6,041)	($6,041)	($6,041)	($6,041)	($6,041)	($42,287)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($2,475)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($2,475)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$1,200,749	$1,200,749	$1,200,749	$1,200,749	$1,200,749	$1,200,749	$1,194,708	$1,188,667	$1,182,626	$1,176,585	$1,170,544	$1,164,503	$1,158,462	
3. Less: Accumulated Depreciation	$285,311	$738,617	$740,588	$742,559	$744,530	$746,500	$742,404	$738,298	$734,185	$730,062	$725,931	$721,792	$717,644	
a. Less: Capital Recovery Unamortized Balance	($105,331)	($552,988)	($549,352)	($545,717)	($542,081)	($538,446)	($534,810)	($531,174)	($527,539)	($523,903)	($520,268)	($516,632)	($512,997)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,020,769	$1,015,120	$1,009,514	$1,003,907	$998,301	$992,694	$987,114	$981,543	$975,981	$970,426	$964,881	$959,344	$953,815	
6. Average Net Investment		$1,017,945	$1,012,317	$1,006,710	$1,001,104	$995,498	$989,904	$984,329	$978,762	$973,203	$967,654	$962,112	$956,580	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$5,924	$5,891	$5,858	$5,826	$5,793	$5,763	$5,730	$5,698	$5,666	$5,633	$5,601	$5,569	$68,953
b. Debt Component (Line 6 x debt rate) (d) (h)		$1,006	$1,000	$995	$989	$984	$952	$947	$942	$936	$931	$926	$920	$11,528
8. Investment Expenses														
a. Depreciation (e)		$4,489	$1,971	$1,971	$1,971	$1,971	$1,944	$1,936	$1,927	$1,919	$1,910	$1,901	$1,893	$25,802
b. Amortization (f)		$3,636	$3,636	$3,636	$3,636	$3,636	$3,636	$3,636	$3,636	$3,636	$3,636	$3,636	$3,636	$43,627
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$15,054	$12,498	$12,460	$12,421	$12,383	$12,295	$12,249	$12,202	$12,156	$12,110	$12,064	$12,018	$149,909

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Base														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	
a. Less: Capital Recovery Unamortized Balance	($22,529)	($44,871)	($44,683)	($44,495)	($44,308)	($44,120)	($43,932)	($43,745)	($43,557)	($43,369)	($43,181)	($42,994)	($42,806)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$22,529	$22,342	$22,154	$21,966	$21,778	$21,591	$21,403	$21,215	$21,027	$20,840	$20,652	$20,464	$20,276	
6. Average Net Investment		$22,435	$22,248	$22,060	$21,872	$21,685	$21,497	$21,309	$21,121	$20,934	$20,746	$20,558	$20,370	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$131	$129	$128	$127	$126	$125	$124	$123	$122	$121	$120	$119	$1,495
b. Debt Component (Line 6 x debt rate) (d) (h)		$22	$22	$22	$22	$21	$21	$20	$20	$20	$20	$20	$20	$250
8. Investment Expenses														
a. Depreciation (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (f)		$188	$188	$188	$188	$188	$188	$188	$188	$188	$188	$188	$188	$2,253
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$340	$339	$338	$337	$335	$334	$332	$331	$330	$328	$327	$326	$3,998

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
General														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	
3. Less: Accumulated Depreciation	$657,696	$667,977	$678,259	$688,540	$698,822	$709,103	$719,385	$729,666	$739,948	$750,229	$760,511	$770,792	$781,074	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$7,567,527	$7,557,245	$7,546,964	$7,536,682	$7,526,401	$7,516,119	$7,505,838	$7,495,556	$7,485,275	$7,474,993	$7,464,712	$7,454,430	$7,444,149	
6. Average Net Investment		$7,562,386	$7,552,105	$7,541,823	$7,531,542	$7,521,260	$7,510,978	$7,500,697	$7,490,415	$7,480,134	$7,469,852	$7,459,571	$7,449,289	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$44,008	$43,948	$43,888	$43,828	$43,768	$43,727	$43,667	$43,607	$43,547	$43,487	$43,427	$43,368	$524,271
b. Debt Component (Line 6 x debt rate) (d) (h)		$7,473	$7,463	$7,453	$7,443	$7,433	$7,226	$7,216	$7,206	$7,196	$7,186	$7,176	$7,166	$87,635
8. Investment Expenses														
a. Depreciation (e)		$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$123,378
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$61,762	$61,692	$61,623	$61,553	$61,483	$61,234	$61,164	$61,094	$61,025	$60,955	$60,885	$60,815	$735,285

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Intermediate														
1. Investments														
a. Expenditures (a)		($327,728)	$1,627	$3,402	$3,129	$2,992	$0	$0	$0	$0	$0	$0	$0	($316,578)
b. Additions to Plant		($330,076)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($330,076)
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		($259)	($179)	($375)	($345)	($330)	$0	$0	$0	$0	$0	$0	$0	($1,489)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($520,377)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($520,377)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$2,263,300	$1,933,224	$1,933,224	$1,933,224	$1,933,224	$1,933,224	$1,933,224	$1,933,224	$1,933,224	$1,933,224	$1,933,224	$1,933,224	$1,933,224	
3. Less: Accumulated Depreciation	$1,147,416	$633,938	$638,907	$643,681	$648,485	$653,304	$656,386	$659,468	$662,549	$665,631	$668,713	$671,795	$674,876	
a. Less: Capital Recovery Unamortized Balance	($185,394)	($182,293)	($179,192)	($176,091)	($172,990)	($169,889)	($166,788)	($163,687)	($160,586)	($157,485)	($154,384)	($151,283)	($148,182)	
4. CWIP	$0	$2,348	$3,975	$7,376	$10,505	$13,498	$13,498	$13,498	$13,498	$13,498	$13,498	$13,498	$13,498	
5. Net Investment (Lines 2 - 3 + 4)	$1,301,277	$1,483,927	$1,477,483	$1,473,010	$1,468,234	$1,463,306	$1,457,123	$1,450,940	$1,444,758	$1,438,575	$1,432,392	$1,426,210	$1,420,027	
6. Average Net Investment		$1,392,602	$1,480,705	$1,475,246	$1,470,622	$1,465,770	$1,460,215	$1,454,032	$1,447,849	$1,441,666	$1,435,484	$1,429,301	$1,423,118	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$8,104	$8,617	$8,585	$8,558	$8,530	$8,501	$8,465	$8,429	$8,393	$8,357	$8,321	$8,285	$101,144
b. Debt Component (Line 6 x debt rate) (d) (h)		$1,376	$1,463	$1,458	$1,453	$1,448	$1,405	$1,399	$1,393	$1,387	$1,381	$1,375	$1,369	$16,907
8. Investment Expenses														
a. Depreciation (e)		$7,157	$5,149	$5,149	$5,149	$5,149	$3,082	$3,082	$3,082	$3,082	$3,082	$3,082	$3,082	$49,326
b. Amortization (f)		$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$37,212
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$19,738	$18,330	$18,293	$18,261	$18,228	$16,088	$16,046	$16,005	$15,963	$15,921	$15,879	$15,837	$204,589

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Peaking														
1. Investments														
a. Expenditures (a)		$330,076	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$330,076
b. Additions to Plant		$330,076	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$330,076
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$520,377	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$520,377
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$3,410,311	$3,740,387	$3,740,387	$3,740,387	$3,740,387	$3,740,387	$3,740,387	$3,740,387	$3,740,387	$3,740,387	$3,740,387	$3,740,387	$3,740,387	
3. Less: Accumulated Depreciation	$1,634,825	$3,403,154	$3,408,101	$3,413,048	$3,417,995	$3,422,942	$3,429,957	$3,436,971	$3,443,985	$3,451,000	$3,458,014	$3,465,028	$3,472,043	
a. Less: Capital Recovery Unamortized Balance	($1,392,925)	($2,604,291)	($2,575,922)	($2,547,554)	($2,519,185)	($2,490,817)	($2,462,449)	($2,434,080)	($2,405,712)	($2,377,344)	($2,348,975)	($2,320,607)	($2,292,239)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$3,168,410	$2,941,523	$2,908,208	$2,874,892	$2,841,577	$2,808,261	$2,772,879	$2,737,496	$2,702,113	$2,666,731	$2,631,348	$2,595,965	$2,560,582	
6. Average Net Investment		$3,054,967	$2,924,865	$2,891,550	$2,858,235	$2,824,919	$2,790,570	$2,755,187	$2,719,805	$2,684,422	$2,649,039	$2,613,656	$2,578,274	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$17,778	$17,021	$16,827	$16,633	$16,439	$16,246	$16,040	$15,834	$15,628	$15,422	$15,216	$15,010	$194,093
b. Debt Component (Line 6 x debt rate) (d) (h)		$3,019	$2,890	$2,857	$2,825	$2,792	$2,685	$2,650	$2,616	$2,582	$2,548	$2,514	$2,480	$32,460
8. Investment Expenses														
a. Depreciation (e)		$8,218	$4,947	$4,947	$4,947	$4,947	$7,014	$7,014	$7,014	$7,014	$7,014	$7,014	$7,014	$77,106
b. Amortization (f)		$28,368	$28,368	$28,368	$28,368	$28,368	$28,368	$28,368	$28,368	$28,368	$28,368	$28,368	$28,368	$340,420
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$57,383	$53,226	$53,000	$52,773	$52,546	$54,313	$54,073	$53,833	$53,593	$53,353	$53,113	$52,873	$644,079

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground														
Base														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	
3. Less: Accumulated Depreciation	$31,030	$31,102	$31,173	$31,245	$31,317	$31,388	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$0	($72)	($143)	($215)	($287)	($358)	$0	$0	$0	$0	$0	$0	$0	
6. Average Net Investment		($36)	($107)	($179)	($251)	($322)	($179)	$0	$0	$0	$0	$0	$0	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		($0)	($1)	($1)	($1)	($2)	($1)	$0	$0	$0	$0	$0	$0	($6)
b. Debt Component (Line 6 x debt rate) (d) (h)		($0)	($0)	($0)	($0)	($0)	($0)	$0	$0	$0	$0	$0	$0	($1)
8. Investment Expenses														
a. Depreciation (e)		$72	$72	$72	$72	$72	($358)	($0)	($0)	($0)	($0)	($0)	($0)	($0)
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$71	$71	$70	$70	$69	($359)	($0)	($0)	($0)	($0)	($0)	($0)	($7)

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
8 - Oil Spill Cleanup/Response Equipment														
Distribution														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	
3. Less: Accumulated Depreciation	$508	$513	$517	$522	$527	$531	$536	$540	$545	$549	$554	$558	$563	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,487	$2,482	$2,478	$2,473	$2,469	$2,464	$2,460	$2,455	$2,451	$2,446	$2,441	$2,437	$2,432	
6. Average Net Investment		$2,485	$2,480	$2,476	$2,471	$2,466	$2,462	$2,457	$2,453	$2,448	$2,444	$2,439	$2,435	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$172
b. Debt Component (Line 6 x debt rate) (d) (h)		$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$29
8. Investment Expenses														
a. Depreciation (e)		$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$54
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$21	$21	$21	$21	$21	$21	$21	$21	$21	$21	$21	$21	$255

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
8 - Oil Spill Cleanup/Response Equipment														
General														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	
3. Less: Accumulated Depreciation	$1,202	$1,207	$1,213	$1,218	$1,224	$1,229	$1,241	$1,261	$1,287	$1,316	$1,348	$1,381	$1,415	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$3,211	$3,205	$3,200	$3,194	$3,189	$3,183	$3,172	$3,152	$3,126	$3,097	$3,065	$3,032	$2,998	
6. Average Net Investment		$3,208	$3,203	$3,197	$3,192	$3,186	$3,178	$3,162	$3,139	$3,111	$3,081	$3,048	$3,015	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$19	$19	$19	$19	$19	$18	$18	$18	$18	$18	$18	$18	$220
b. Debt Component (Line 6 x debt rate) (d) (h)		$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$37
8. Investment Expenses														
a. Depreciation (e)		$6	$6	$6	$6	$6	$11	$20	$26	$29	$32	$33	$34	$213
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$27	$27	$27	$27	$27	$33	$42	$47	$51	$53	$54	$54	$469

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
8 - Oil Spill Cleanup/Response Equipment														
Intermediate														
1. Investments														
a. Expenditures (a)		$70,193	$98	$0	$0	($754,610)	$0	$0	$0	$0	$0	$0	$41,138	($643,181)
b. Additions to Plant		$70,193	$98	$0	$0	($754,610)	$19,247	$12,007	$7,490	$4,673	$2,915	$1,818	$10,443	($625,726)
c. Retirements		$0	($116,547)	$0	$0	$0	($32,494)	($6,338)	$0	$0	($18,511)	$0	($32,785)	($206,675)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$124,698	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$124,698
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$1,172,617	$1,242,809	$1,126,360	$1,126,360	$1,126,360	$371,751	$358,504	$364,172	$371,662	$376,335	$360,739	$362,557	$340,216	
3. Less: Accumulated Depreciation	$30,019	$167,543	$57,516	$63,065	$68,614	$73,355	$44,810	$42,460	$46,472	$50,499	$36,025	$40,067	$11,344	
a. Less: Capital Recovery Unamortized Balance	$110	($5,221)	($5,201)	($5,180)	($5,160)	($5,139)	($5,119)	($5,099)	($5,078)	($5,058)	($5,037)	($5,017)	($4,996)	
4. CWIP	$21,990	$21,990	$21,990	$21,990	$21,990	$21,990	$2,743	($9,264)	($16,754)	($21,426)	($24,341)	($26,160)	$4,535	
5. Net Investment (Lines 2 - 3 + 4)	$1,164,478	$1,102,478	$1,096,036	$1,090,466	$1,084,897	$325,526	$321,556	$317,547	$313,515	$309,467	$305,410	$301,347	$338,403	
6. Average Net Investment		$1,133,478	$1,099,257	$1,093,251	$1,087,681	$705,211	$323,541	$319,551	$315,531	$311,491	$307,438	$303,379	$319,875	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$6,596	$6,397	$6,362	$6,330	$4,104	$1,884	$1,860	$1,837	$1,813	$1,790	$1,766	$1,862	$42,601
b. Debt Component (Line 6 x debt rate) (d) (h)		$1,120	$1,086	$1,080	$1,075	$697	$311	$307	$304	$300	$296	$292	$308	$7,176
8. Investment Expenses														
a. Depreciation (e)		$7,474	$6,520	$5,549	$5,549	$4,741	$3,950	$3,988	$4,012	$4,027	$4,037	$4,042	$4,061	$57,950
b. Amortization (f)		$20	$20	$20	$20	$20	$20	$20	$20	$20	$20	$20	$20	$246
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$15,210	$14,024	$13,012	$12,974	$9,562	$6,165	$6,176	$6,173	$6,161	$6,143	$6,121	$6,252	$107,972

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
8 - Oil Spill Cleanup/Response Equipment														
Peaking														
1. Investments														
a. Expenditures (a)		($45,110)	$51	$0	$0	($394,149)	$0	$0	$0	$0	$0	$0	$0	($439,208)
b. Additions to Plant		($45,110)	$51	$0	$0	($394,149)	$0	$0	$0	$0	$0	$0	$0	($439,208)
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($124,698)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($124,698)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$804,506	$759,397	$759,448	$759,448	$759,448	$365,299	$365,299	$365,299	$365,299	$365,299	$365,299	$365,299	$365,299	
3. Less: Accumulated Depreciation	$149,501	$33,395	$34,949	$36,503	$38,056	$39,188	$39,904	$40,621	$41,338	$42,054	$42,771	$43,487	$44,204	
a. Less: Capital Recovery Unamortized Balance	$0	($7,019)	($6,990)	($6,960)	($6,931)	($6,901)	($6,872)	($6,843)	($6,813)	($6,784)	($6,755)	($6,725)	($6,696)	
4. CWIP	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	
5. Net Investment (Lines 2 - 3 + 4)	$684,181	$762,196	$760,664	$759,081	$757,498	$362,188	$361,442	$360,696	$359,950	$359,204	$358,458	$357,712	$356,966	
6. Average Net Investment		$723,188	$761,430	$759,872	$758,289	$559,843	$361,815	$361,069	$360,323	$359,577	$358,831	$358,085	$357,339	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$4,208	$4,431	$4,422	$4,413	$3,258	$2,106	$2,102	$2,098	$2,093	$2,089	$2,085	$2,080	$35,385
b. Debt Component (Line 6 x debt rate) (d) (h)		$715	$752	$751	$749	$553	$348	$347	$347	$346	$345	$344	$344	$5,942
8. Investment Expenses														
a. Depreciation (e)		$1,544	$1,554	$1,554	$1,554	$1,132	$717	$717	$717	$717	$717	$717	$717	$12,353
b. Amortization (f)		$29	$29	$29	$29	$29	$29	$29	$29	$29	$29	$29	$29	$352
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$6,497	$6,766	$6,756	$6,745	$4,972	$3,200	$3,195	$3,190	$3,185	$3,180	$3,175	$3,170	$54,033

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
10 - Relocate Storm Water Runoff														
Base														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	
3. Less: Accumulated Depreciation	$77,079	$77,246	$77,413	$77,580	$77,746	$77,913	$78,080	$78,247	$78,414	$78,581	$78,748	$78,914	$79,081	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$40,715	$40,548	$40,381	$40,214	$40,047	$39,881	$39,714	$39,547	$39,380	$39,213	$39,046	$38,879	$38,712	
6. Average Net Investment		$40,632	$40,465	$40,298	$40,131	$39,964	$39,797	$39,630	$39,463	$39,297	$39,130	$38,963	$38,796	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$236	$235	$235	$234	$233	$232	$231	$230	$229	$228	$227	$226	$2,774
b. Debt Component (Line 6 x debt rate) (d) (h)		$40	$40	$40	$40	$39	$38	$38	$38	$38	$38	$37	$37	$464
8. Investment Expenses														
a. Depreciation (e)		$167	$167	$167	$167	$167	$167	$167	$167	$167	$167	$167	$167	$2,002
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$443	$442	$441	$440	$439	$437	$436	$435	$433	$432	$431	$430	$5,240

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
11 - Air Quality Compliance														
Base														
1. Investments														
a. Expenditures (a)		$729,107	$388,667	$359,818	($58,571)	$162,582	$191,429	$21,958	$152,439	$185,059	$172,011	$152,439	$25,546	$2,482,483
b. Additions to Plant		$579,893	$48,256	$1,028,962	($516,941)	($137,552)	$625,562	$488,975	$412,822	$361,283	$318,453	$280,887	$223,107	$3,713,706
c. Retirements		($195,259)	($844)	($526,322)	($8,304)	($268,554)	($16,220)	($16,220)	($16,220)	($16,220)	($16,220)	($16,220)	($36,118)	($1,132,722)
d. Cost of Removal		($39,176)	($1,165)	$6,590	$7,550	($6,777)	$0	$0	$0	$0	$0	$0	$0	($32,978)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($0)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($0)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$864,982,740	$865,367,373	$865,414,785	$865,917,425	$865,392,180	$864,986,074	$865,595,416	$866,068,171	$866,464,772	$866,809,835	$867,112,068	$867,376,735	$867,563,724	
3. Less: Accumulated Depreciation	($136,729,591)	$262,514,869	$266,639,153	$270,246,499	$274,512,150	$278,380,628	$280,851,231	$283,323,477	$285,797,048	$288,271,757	$290,747,468	$293,224,065	$295,681,384	
a. Less: Capital Recovery Unamortized Balance	($353,944,656)	($749,298,199)	($747,825,340)	($746,352,482)	($744,879,623)	($743,406,764)	($741,933,906)	($740,461,047)	($738,988,189)	($737,515,330)	($736,042,471)	($734,569,613)	($733,096,754)	
4. CWIP	$1,837,311	$1,986,525	$2,326,936	$1,657,791	$2,116,162	$2,416,295	$1,982,163	$1,515,146	$1,254,763	$1,078,539	$932,097	$803,649	$606,088	
5. Net Investment (Lines 2 - 3 + 4)	$1,357,494,298	$1,354,137,228	$1,348,927,908	$1,343,681,200	$1,337,875,815	$1,332,428,506	$1,328,660,254	$1,324,720,887	$1,320,910,676	$1,317,131,948	$1,313,339,168	$1,309,525,932	$1,305,585,183	
6. Average Net Investment		$1,355,815,763	$1,351,532,568	$1,346,304,554	$1,340,778,507	$1,335,152,160	$1,330,544,380	$1,326,690,570	$1,322,815,781	$1,319,021,312	$1,315,235,558	$1,311,432,550	$1,307,555,558	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$7,889,902	$7,864,976	$7,834,553	$7,802,395	$7,769,654	$7,746,048	$7,723,612	$7,701,054	$7,678,964	$7,656,924	$7,634,784	$7,612,213	$92,915,079
b. Debt Component (Line 6 x debt rate) (d) (h)		$1,339,817	$1,335,584	$1,330,418	$1,324,957	$1,319,397	$1,279,984	$1,276,276	$1,272,549	$1,268,899	$1,265,257	$1,261,598	$1,257,868	$15,532,605
8. Investment Expenses														
a. Depreciation (e)		$2,469,235	$4,126,293	$4,127,078	$4,266,405	$4,143,808	$2,486,823	$2,488,466	$2,489,791	$2,490,929	$2,491,932	$2,492,817	$2,493,437	$36,567,014
b. Amortization (f)		$1,656,118	$1,472,859	$1,472,859	$1,472,859	$1,472,859	$1,472,859	$1,472,859	$1,472,859	$1,472,859	$1,472,859	$1,472,859	$1,472,859	$17,857,562
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$13,355,071	$14,799,713	$14,764,907	$14,866,617	$14,705,718	$12,985,713	$12,961,213	$12,936,252	$12,911,650	$12,886,971	$12,862,057	$12,836,377	$162,872,260

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
11 - Air Quality Compliance														
Distribution														
1. Investments														
a. Expenditures (a)		($1,313)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($1,313)
b. Additions to Plant		($1,313)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($1,313)
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($494)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($494)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$1,313	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$494	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$819	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
6. Average Net Investment		$409	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$2	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	$2
b. Debt Component (Line 6 x debt rate) (d) (h)		$0	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	$0
8. Investment Expenses														
a. Depreciation (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$3	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	$3

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
11 - Air Quality Compliance														
General														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	
3. Less: Accumulated Depreciation	$1,839	$1,863	$1,886	$1,909	$1,933	$1,956	$1,979	$2,003	$2,026	$2,049	$2,073	$2,096	$2,120	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$5,165	$5,142	$5,119	$5,095	$5,072	$5,049	$5,025	$5,002	$4,978	$4,955	$4,932	$4,908	$4,885	
6. Average Net Investment		$5,154	$5,130	$5,107	$5,084	$5,060	$5,037	$5,014	$4,990	$4,967	$4,943	$4,920	$4,897	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$30	$30	$30	$30	$29	$29	$29	$29	$29	$29	$29	$29	$351
b. Debt Component (Line 6 x debt rate) (d) (h)		$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$59
8. Investment Expenses														
a. Depreciation (e)		$23	$23	$23	$23	$23	$23	$23	$23	$23	$23	$23	$23	$280
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$58	$58	$58	$58	$58	$58	$57	$57	$57	$57	$57	$57	$690

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
11 - Air Quality Compliance														
Intermediate														
1. Investments														
a. Expenditures (a)		($0)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($0)
b. Additions to Plant		($0)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($0)
c. Retirements		$0	$0	$0	$0	$0	($1,070)	($1,070)	($1,070)	($1,070)	($1,070)	($1,070)	($1,070)	($7,491)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($92,722)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($92,722)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$1,345,887	$1,345,887	$1,345,887	$1,345,887	$1,345,887	$1,345,887	$1,344,816	$1,343,746	$1,342,676	$1,341,606	$1,340,536	$1,339,466	$1,338,396	
3. Less: Accumulated Depreciation	$294,409	$205,445	$208,822	$212,238	$215,654	$219,069	$220,515	$221,960	$223,402	$224,843	$226,282	$227,720	$229,155	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,051,477	$1,140,442	$1,137,064	$1,133,649	$1,130,233	$1,126,817	$1,124,301	$1,121,787	$1,119,274	$1,116,763	$1,114,254	$1,111,746	$1,109,241	
6. Average Net Investment		$1,095,960	$1,138,753	$1,135,356	$1,131,941	$1,128,525	$1,125,559	$1,123,044	$1,120,530	$1,118,018	$1,115,508	$1,113,000	$1,110,493	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$6,378	$6,627	$6,607	$6,587	$6,567	$6,553	$6,538	$6,523	$6,509	$6,494	$6,480	$6,465	$78,327
b. Debt Component (Line 6 x debt rate) (d) (h)		$1,083	$1,125	$1,122	$1,119	$1,115	$1,083	$1,080	$1,078	$1,076	$1,073	$1,071	$1,068	$13,093
8. Investment Expenses														
a. Depreciation (e)		$3,757	$3,378	$3,416	$3,416	$3,416	$2,516	$2,514	$2,513	$2,511	$2,509	$2,507	$2,506	$34,959
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$11,218	$11,130	$11,145	$11,121	$11,098	$10,152	$10,133	$10,114	$10,095	$10,076	$10,058	$10,039	$126,379

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
11 - Air Quality Compliance														
Peaking														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	($14,859)	($14,859)	($14,859)	($14,859)	($14,859)	($14,859)	($14,859)	($104,013)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$92,722	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$92,722
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$164,491,788	$164,491,788	$164,491,788	$164,491,788	$164,491,788	$164,491,788	$164,476,929	$164,462,070	$164,447,211	$164,432,352	$164,417,493	$164,402,634	$164,387,775	
3. Less: Accumulated Depreciation	($73,359,895)	$59,075,219	$59,308,892	$59,542,314	$59,775,736	$60,009,158	$60,228,609	$60,448,039	$60,667,448	$60,886,836	$61,106,202	$61,325,548	$61,544,873	
a. Less: Capital Recovery Unamortized Balance	($38,548)	($131,187,341)	($130,637,956)	($130,088,571)	($129,539,187)	($128,989,802)	($128,440,417)	($127,891,032)	($127,341,647)	($126,792,262)	($126,242,877)	($125,693,492)	($125,144,108)	
4. CWIP	$48,970	$48,970	$48,970	$48,970	$48,970	$48,970	$48,970	$48,970	$48,970	$48,970	$48,970	$48,970	$48,970	
5. Net Investment (Lines 2 - 3 + 4)	$237,939,201	$236,652,881	$235,869,822	$235,087,015	$234,304,208	$233,521,401	$232,737,707	$231,954,033	$231,170,380	$230,386,748	$229,603,138	$228,819,548	$228,035,980	
6. Average Net Investment		$237,296,041	$236,261,351	$235,478,419	$234,695,612	$233,912,805	$233,129,554	$232,345,870	$231,562,206	$230,778,564	$229,994,943	$229,211,343	$228,427,764	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$1,380,897	$1,374,876	$1,370,320	$1,365,765	$1,361,209	$1,357,213	$1,352,651	$1,348,089	$1,343,527	$1,338,965	$1,334,403	$1,329,841	$16,257,756
b. Debt Component (Line 6 x debt rate) (d) (h)		$234,496	$233,473	$232,700	$231,926	$231,153	$224,271	$223,517	$222,763	$222,009	$221,255	$220,501	$219,748	$2,717,811
8. Investment Expenses														
a. Depreciation (e)		$644,213	$233,674	$233,422	$233,422	$233,422	$234,310	$234,289	$234,268	$234,247	$234,226	$234,205	$234,184	$3,217,881
b. Amortization (f)		$549,385	$549,385	$549,385	$549,385	$549,385	$549,385	$549,385	$549,385	$549,385	$549,385	$549,385	$549,385	$6,592,619
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,808,991	$2,391,408	$2,385,827	$2,380,498	$2,375,169	$2,365,179	$2,359,842	$2,354,504	$2,349,167	$2,343,830	$2,338,494	$2,333,157	$28,786,066

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
11 - Air Quality Compliance														
Transmission														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	($97,532)	($97,532)	($97,532)	($97,532)	($97,532)	($97,532)	($97,532)	($682,727)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$6,068,001	$6,068,001	$6,068,001	$6,068,001	$6,068,001	$6,068,001	$5,970,469	$5,872,936	$5,775,404	$5,677,872	$5,580,339	$5,482,807	$5,385,274	
3. Less: Accumulated Depreciation	$1,893,051	$1,904,212	$1,915,374	$1,926,536	$1,937,697	$1,948,859	$1,862,395	$1,775,748	$1,688,916	$1,601,899	$1,514,698	$1,427,312	$1,339,742	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$4,174,950	$4,163,789	$4,152,627	$4,141,466	$4,130,304	$4,119,143	$4,108,073	$4,097,189	$4,086,488	$4,075,973	$4,065,641	$4,055,494	$4,045,532	
6. Average Net Investment		$4,169,370	$4,158,208	$4,147,047	$4,135,885	$4,124,724	$4,113,608	$4,102,631	$4,091,838	$4,081,230	$4,070,807	$4,060,568	$4,050,513	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$24,263	$24,198	$24,133	$24,068	$24,003	$23,948	$23,884	$23,822	$23,760	$23,699	$23,639	$23,581	$286,998
b. Debt Component (Line 6 x debt rate) (d) (h)		$4,120	$4,109	$4,098	$4,087	$4,076	$3,957	$3,947	$3,936	$3,926	$3,916	$3,906	$3,897	$47,976
8. Investment Expenses														
a. Depreciation (e)		$11,162	$11,162	$11,162	$11,162	$11,162	$11,069	$10,885	$10,700	$10,516	$10,331	$10,147	$9,962	$129,418
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$39,545	$39,469	$39,393	$39,317	$39,241	$38,975	$38,716	$38,458	$38,202	$37,946	$37,693	$37,440	$464,392

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
12 - Scherer Discharge Pipeline														
Base														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	($209,388)	($9,937)	($9,937)	($9,937)	($9,937)	($9,937)	($9,937)	($9,937)	($9,937)	($9,937)	($9,937)	($9,937)	($9,937)	
a. Less: Capital Recovery Unamortized Balance	$0	($199,452)	($198,621)	($197,790)	($196,958)	($196,127)	($195,296)	($194,465)	($193,634)	($192,803)	($191,972)	($191,141)	($190,310)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$209,388	$209,388	$208,557	$207,726	$206,895	$206,064	$205,233	$204,402	$203,571	$202,740	$201,909	$201,078	$200,247	
6. Average Net Investment		$209,388	$208,973	$208,142	$207,311	$206,480	$205,649	$204,818	$203,987	$203,155	$202,324	$201,493	$200,662	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$1,218	$1,216	$1,211	$1,206	$1,202	$1,197	$1,192	$1,188	$1,183	$1,178	$1,173	$1,168	$14,333
b. Debt Component (Line 6 x debt rate) (d) (h)		$207	$207	$206	$205	$204	$198	$197	$196	$195	$195	$194	$193	$2,396
8. Investment Expenses														
a. Depreciation (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (f)		$0	$831	$831	$831	$831	$831	$831	$831	$831	$831	$831	$831	$9,142
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,425	$2,254	$2,248	$2,242	$2,237	$2,226	$2,220	$2,215	$2,209	$2,204	$2,198	$2,192	$25,870

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
19 - Oil-filled Equipment and Hazardous Substance Remediation														
Distribution														
1. Investments														
a. Expenditures (a)		$0	$89,548	$2,920	$2,302	$9,826	$0	$0	$0	$0	$0	$0	$0	$104,596
b. Additions to Plant		$0	$89,548	$2,920	$2,302	$9,826	$0	$0	$0	$0	$0	$0	$0	$104,596
c. Retirements		$0	$0	$0	$0	$0	($16,720)	($16,720)	($16,720)	($16,720)	($16,720)	($16,720)	($16,720)	($117,037)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$3,547,349	$3,547,349	$3,636,897	$3,639,817	$3,642,120	$3,651,945	$3,635,226	$3,618,506	$3,601,787	$3,585,067	$3,568,347	$3,551,628	$3,534,908	
3. Less: Accumulated Depreciation	($275,881)	($269,997)	($264,036)	($257,996)	($251,951)	($245,896)	($256,566)	($267,266)	($277,994)	($288,750)	($299,535)	($310,349)	($321,192)	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$34,691	$34,691	$34,691	$34,691	$34,691	$34,691	$34,691	$34,691	$34,691	$34,691	$34,691	$34,691	$34,691	
5. Net Investment (Lines 2 - 3 + 4)	$3,857,920	$3,852,036	$3,935,624	$3,932,504	$3,928,761	$3,932,532	$3,926,483	$3,920,462	$3,914,471	$3,908,508	$3,902,573	$3,896,668	$3,890,791	
6. Average Net Investment		$3,854,978	$3,893,830	$3,934,064	$3,930,632	$3,930,647	$3,929,507	$3,923,473	$3,917,467	$3,911,489	$3,905,541	$3,899,621	$3,893,729	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$22,433	$22,659	$22,894	$22,874	$22,874	$22,876	$22,841	$22,806	$22,772	$22,737	$22,702	$22,668	$273,137
b. Debt Component (Line 6 x debt rate) (d) (h)		$3,809	$3,848	$3,888	$3,884	$3,884	$3,780	$3,774	$3,769	$3,763	$3,757	$3,751	$3,746	$45,654
8. Investment Expenses														
a. Depreciation (e)		$5,884	$5,961	$6,040	$6,045	$6,055	$6,049	$6,020	$5,992	$5,963	$5,934	$5,906	$5,877	$71,726
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$32,127	$32,468	$32,821	$32,802	$32,813	$32,706	$32,636	$32,567	$32,497	$32,428	$32,360	$32,291	$390,516

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
19 - Oil-filled Equipment and Hazardous Substance Remediation														
Transmission														
1. Investments														
a. Expenditures (a)		$10,282	($82,525)	$0	$0	$0	$5,350	$14,646	$3,946	$3,946	$14,646	($5,684)	$3,395	($31,995)
b. Additions to Plant		$0	$0	$0	$0	$0	$83,437	$71,833	$60,382	$50,863	$44,754	$36,246	$30,705	$378,220
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$339,156	$339,156	$339,156	$339,156	$339,156	$339,156	$422,592	$494,426	$554,808	$605,671	$650,424	$686,671	$717,376	
3. Less: Accumulated Depreciation	$56,323	$56,787	$57,250	$57,714	$58,177	$58,641	$59,182	$59,866	$60,673	$61,583	$62,581	$63,655	$64,790	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$526,853	$537,135	$454,610	$454,610	$454,610	$454,610	$376,523	$319,337	$262,901	$215,985	$185,877	$143,947	$116,638	
5. Net Investment (Lines 2 - 3 + 4)	$809,685	$819,504	$736,515	$736,052	$735,588	$735,125	$739,934	$753,896	$757,036	$760,072	$773,720	$766,963	$769,223	
6. Average Net Investment		$814,594	$778,010	$736,284	$735,820	$735,357	$737,530	$746,915	$755,466	$758,554	$766,896	$770,342	$768,093	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$4,740	$4,527	$4,285	$4,282	$4,279	$4,294	$4,348	$4,398	$4,416	$4,465	$4,485	$4,472	$52,991
b. Debt Component (Line 6 x debt rate) (d) (h)		$805	$769	$728	$727	$727	$710	$719	$727	$730	$738	$741	$739	$8,857
8. Investment Expenses														
a. Depreciation (e)		$464	$464	$464	$464	$464	$541	$685	$807	$910	$998	$1,073	$1,135	$8,467
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$6,009	$5,760	$5,476	$5,473	$5,469	$5,544	$5,751	$5,932	$6,056	$6,201	$6,299	$6,346	$70,315

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
20 - Wastewater Discharge Elimination & Reuse														
Peaking														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	($531,712)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	$0	($529,497)	($527,282)	($525,066)	($522,851)	($520,635)	($518,420)	($516,204)	($513,989)	($511,773)	($509,558)	($507,342)	($505,127)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$531,712	$529,497	$527,282	$525,066	$522,851	$520,635	$518,420	$516,204	$513,989	$511,773	$509,558	$507,342	$505,127	
6. Average Net Investment		$530,605	$528,389	$526,174	$523,958	$521,743	$519,527	$517,312	$515,097	$512,881	$510,666	$508,450	$506,235	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$3,088	$3,075	$3,062	$3,049	$3,036	$3,025	$3,012	$2,999	$2,986	$2,973	$2,960	$2,947	$36,211
b. Debt Component (Line 6 x debt rate) (d) (h)		$524	$522	$520	$518	$516	$500	$498	$496	$493	$491	$489	$487	$6,054
8. Investment Expenses														
a. Depreciation (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (f)		$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$26,586
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$5,828	$5,812	$5,797	$5,782	$5,767	$5,740	$5,725	$5,710	$5,695	$5,680	$5,665	$5,650	$68,850

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
21 - St. Lucie Turtle Nets														
Base														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	
3. Less: Accumulated Depreciation	($120,146)	($110,357)	($100,569)	($90,780)	($80,992)	($71,203)	($61,415)	($51,626)	($41,838)	($32,049)	($22,261)	($12,472)	($2,683)	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$7,029,705	$7,019,916	$7,010,127	$7,000,339	$6,990,550	$6,980,762	$6,970,973	$6,961,185	$6,951,396	$6,941,608	$6,931,819	$6,922,031	$6,912,242	
6. Average Net Investment		$7,024,810	$7,015,022	$7,005,233	$6,995,445	$6,985,656	$6,975,868	$6,966,079	$6,956,290	$6,946,502	$6,936,713	$6,926,925	$6,917,136	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$40,879	$40,823	$40,766	$40,709	$40,652	$40,612	$40,555	$40,498	$40,441	$40,384	$40,327	$40,270	$486,912
b. Debt Component (Line 6 x debt rate) (d) (h)		$6,942	$6,932	$6,923	$6,913	$6,903	$6,711	$6,701	$6,692	$6,683	$6,673	$6,664	$6,654	$81,391
8. Investment Expenses														
a. Depreciation (e)		$9,789	$9,789	$9,789	$9,789	$9,789	$9,789	$9,789	$9,789	$9,789	$9,789	$9,789	$9,789	$117,462
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$57,610	$57,543	$57,477	$57,410	$57,343	$57,111	$57,044	$56,978	$56,912	$56,845	$56,779	$56,712	$685,765

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
22 - Pipeline Integrity Management														
Intermediate														
1. Investments														
a. Expenditures (a)		$976,777	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$976,777
b. Additions to Plant		$976,777	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$976,777
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$216,210	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$216,210
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$1,553,191	$2,529,968	$2,529,968	$2,529,968	$2,529,968	$2,529,968	$2,529,968	$2,529,968	$2,529,968	$2,529,968	$2,529,968	$2,529,968	$2,529,968	
3. Less: Accumulated Depreciation	$346,192	$567,798	$572,878	$577,957	$583,037	$588,116	$593,196	$598,276	$603,355	$608,435	$613,514	$618,594	$623,673	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,207,000	$1,962,170	$1,957,091	$1,952,011	$1,946,931	$1,941,852	$1,936,772	$1,931,693	$1,926,613	$1,921,534	$1,916,454	$1,911,374	$1,906,295	
6. Average Net Investment		$1,584,585	$1,959,630	$1,954,551	$1,949,471	$1,944,392	$1,939,312	$1,934,233	$1,929,153	$1,924,073	$1,918,994	$1,913,914	$1,908,835	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$9,221	$11,404	$11,374	$11,345	$11,315	$11,290	$11,261	$11,231	$11,201	$11,172	$11,142	$11,113	$133,068
b. Debt Component (Line 6 x debt rate) (d) (h)		$1,566	$1,937	$1,931	$1,926	$1,921	$1,866	$1,861	$1,856	$1,851	$1,846	$1,841	$1,836	$22,239
8. Investment Expenses														
a. Depreciation (e)		$5,396	$5,080	$5,080	$5,080	$5,080	$5,080	$5,080	$5,080	$5,080	$5,080	$5,080	$5,080	$61,271
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$16,183	$18,420	$18,385	$18,351	$18,316	$18,235	$18,201	$18,166	$18,132	$18,097	$18,063	$18,029	$216,578

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
22 - Pipeline Integrity Management														
Peaking														
1. Investments														
a. Expenditures (a)		($976,777)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($976,777)
b. Additions to Plant		($976,777)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($976,777)
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($216,210)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($216,210)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$1,319,600	$342,823	$342,823	$342,823	$342,823	$342,823	$342,823	$342,823	$342,823	$342,823	$342,823	$342,823	$342,823	
3. Less: Accumulated Depreciation	$295,267	$79,963	$80,448	$80,934	$81,420	$81,905	$82,391	$82,877	$83,362	$83,848	$84,334	$84,819	$85,305	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,024,332	$262,860	$262,375	$261,889	$261,403	$260,918	$260,432	$259,946	$259,461	$258,975	$258,489	$258,004	$257,518	
6. Average Net Investment		$643,596	$262,617	$262,132	$261,646	$261,160	$260,675	$260,189	$259,703	$259,218	$258,732	$258,246	$257,761	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$3,745	$1,528	$1,525	$1,523	$1,520	$1,518	$1,515	$1,512	$1,509	$1,506	$1,503	$1,501	$20,405
b. Debt Component (Line 6 x debt rate) (d) (h)		$636	$260	$259	$259	$258	$251	$250	$250	$249	$249	$248	$248	$3,417
8. Investment Expenses														
a. Depreciation (e)		$906	$486	$486	$486	$486	$486	$486	$486	$486	$486	$486	$486	$6,248
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$5,287	$2,273	$2,270	$2,267	$2,264	$2,254	$2,251	$2,247	$2,244	$2,241	$2,238	$2,234	$30,070

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Base														
1. Investments														
a. Expenditures (a)		$2,909	$1,125	$107,694	$6,834	$8,545	$35,508	$40,144	$4,143	$4,811	$13,488	$14,222	$136,063	$375,487
b. Additions to Plant		$0	$0	$0	$0	$0	$50,444	$48,113	$38,163	$30,616	$26,741	$23,908	$49,287	$267,272
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$4,216,018	$4,216,018	$4,216,018	$4,216,018	$4,216,018	$4,216,018	$4,266,462	$4,314,575	$4,352,738	$4,383,354	$4,410,095	$4,434,003	$4,483,289	
3. Less: Accumulated Depreciation	$1,602,762	$1,614,409	$1,626,056	$1,637,704	$1,649,351	$1,660,999	$1,672,730	$1,684,626	$1,696,666	$1,708,820	$1,721,070	$1,733,404	$1,745,860	
a. Less: Capital Recovery Unamortized Balance	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	
4. CWIP	$60,307	$63,216	$64,341	$172,035	$178,869	$187,413	$172,478	$164,509	$130,488	$104,683	$91,431	$81,746	$168,522	
5. Net Investment (Lines 2 - 3 + 4)	$2,678,636	$2,669,898	$2,659,375	$2,755,421	$2,750,608	$2,747,505	$2,771,282	$2,799,530	$2,791,633	$2,784,291	$2,785,529	$2,787,418	$2,911,024	
6. Average Net Investment		$2,674,267	$2,664,636	$2,707,398	$2,753,015	$2,749,057	$2,759,394	$2,785,406	$2,795,582	$2,787,962	$2,784,910	$2,786,473	$2,849,221	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$15,562	$15,506	$15,755	$16,021	$15,998	$16,064	$16,216	$16,275	$16,231	$16,213	$16,222	$16,587	$192,650
b. Debt Component (Line 6 x debt rate) (d) (h)		$2,643	$2,633	$2,675	$2,721	$2,717	$2,655	$2,680	$2,689	$2,682	$2,679	$2,681	$2,741	$32,195
8. Investment Expenses														
a. Depreciation (e)		$11,647	$11,647	$11,647	$11,647	$11,647	$11,732	$11,896	$12,040	$12,154	$12,250	$12,334	$12,456	$143,099
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$29,853	$29,787	$30,078	$30,389	$30,362	$30,450	$30,791	$31,004	$31,067	$31,142	$31,237	$31,785	$367,944

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Distribution														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$0	$0	$2,608	$5,172	$0	$0	$17,905	$17,905	$23,764	$67,353
b. Additions to Plant		$0	$0	$0	$0	$0	$723	$1,956	$1,414	$1,022	$5,702	$9,085	$13,154	$33,056
c. Retirements		$0	$0	$0	$0	$0	($135)	($135)	($135)	($135)	($135)	($135)	($135)	($948)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$3,461,646	$3,461,646	$3,461,646	$3,461,646	$3,461,646	$3,461,646	$3,462,233	$3,464,054	$3,465,333	$3,466,219	$3,471,786	$3,480,735	$3,493,754	
3. Less: Accumulated Depreciation	$1,102,109	$1,106,850	$1,111,592	$1,116,333	$1,121,075	$1,125,816	$1,130,423	$1,135,032	$1,139,646	$1,144,261	$1,148,884	$1,153,523	$1,158,186	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$60,716	$60,716	$60,716	$60,716	$60,716	$60,716	$62,601	$65,816	$64,402	$63,380	$75,583	$84,403	$95,013	
5. Net Investment (Lines 2 - 3 + 4)	$2,420,253	$2,415,512	$2,410,770	$2,406,029	$2,401,287	$2,396,546	$2,394,411	$2,394,838	$2,390,089	$2,385,338	$2,398,485	$2,411,616	$2,430,581	
6. Average Net Investment		$2,417,882	$2,413,141	$2,408,399	$2,403,658	$2,398,916	$2,395,478	$2,394,624	$2,392,464	$2,387,714	$2,391,912	$2,405,050	$2,421,098	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$14,070	$14,043	$14,015	$13,988	$13,960	$13,946	$13,941	$13,928	$13,901	$13,925	$14,002	$14,095	$167,813
b. Debt Component (Line 6 x debt rate) (d) (h)		$2,389	$2,385	$2,380	$2,375	$2,371	$2,304	$2,304	$2,302	$2,297	$2,301	$2,314	$2,329	$28,050
8. Investment Expenses														
a. Depreciation (e)		$4,742	$4,742	$4,742	$4,742	$4,742	$4,742	$4,745	$4,748	$4,751	$4,758	$4,774	$4,799	$57,025
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$21,201	$21,169	$21,137	$21,104	$21,072	$20,992	$20,989	$20,978	$20,949	$20,984	$21,089	$21,223	$252,888

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
General														
1. Investments														
a. Expenditures (a)		$17,751	$2,583	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$20,334
b. Additions to Plant		$0	$4,302	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$4,302
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$159,886	$159,886	$164,188	$164,188	$164,188	$164,188	$164,188	$164,188	$164,188	$164,188	$164,188	$164,188	$164,188	
3. Less: Accumulated Depreciation	$51,418	$51,759	$52,102	$52,448	$52,794	$53,139	$53,485	$53,831	$54,177	$54,523	$54,868	$55,214	$55,560	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$4,302	$22,053	$20,334	$20,334	$20,334	$20,334	$20,334	$20,334	$20,334	$20,334	$20,334	$20,334	$20,334	
5. Net Investment (Lines 2 - 3 + 4)	$112,770	$130,180	$132,420	$132,074	$131,729	$131,383	$131,037	$130,691	$130,345	$130,000	$129,654	$129,308	$128,962	
6. Average Net Investment		$121,475	$131,300	$132,247	$131,902	$131,556	$131,210	$130,864	$130,518	$130,172	$129,827	$129,481	$129,135	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$707	$764	$770	$768	$766	$764	$762	$760	$758	$756	$754	$752	$9,078
b. Debt Component (Line 6 x debt rate) (d) (h)		$120	$130	$131	$130	$130	$126	$126	$126	$125	$125	$125	$124	$1,517
8. Investment Expenses														
a. Depreciation (e)		$340	$343	$346	$346	$346	$346	$346	$346	$346	$346	$346	$346	$4,142
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,167	$1,237	$1,246	$1,244	$1,241	$1,236	$1,234	$1,231	$1,229	$1,227	$1,224	$1,222	$14,738

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Intermediate														
1. Investments														
a. Expenditures (a)		($710,273)	$0	$0	$0	$757,402	$127,871	$286,191	$286,191	$286,191	$286,191	$286,191	$286,191	$1,892,145
b. Additions to Plant		($710,273)	$0	$0	$0	$757,402	$53,179	$140,831	$195,511	$229,622	$250,902	$264,176	$272,458	$1,453,808
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($673,685)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($673,685)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$5,794,192	$5,083,919	$5,083,919	$5,083,919	$5,083,919	$5,841,321	$5,894,500	$6,035,331	$6,230,842	$6,460,465	$6,711,366	$6,975,543	$7,248,000	
3. Less: Accumulated Depreciation	$1,076,996	$420,153	$432,052	$443,951	$455,850	$468,561	$480,041	$491,718	$503,737	$516,187	$529,125	$542,586	$556,592	
a. Less: Capital Recovery Unamortized Balance	($633,708)	($627,296)	($616,664)	($606,032)	($595,400)	($584,768)	($574,136)	($563,505)	($552,873)	($542,241)	($531,609)	($520,977)	($510,345)	
4. CWIP	($0)	($0)	($0)	($0)	($0)	($0)	$74,692	$220,052	$310,732	$367,300	$402,589	$424,603	$438,337	
5. Net Investment (Lines 2 - 3 + 4)	$5,350,905	$5,291,062	$5,268,531	$5,246,000	$5,223,469	$5,957,529	$6,063,288	$6,327,170	$6,590,710	$6,853,818	$7,116,439	$7,378,537	$7,640,089	
6. Average Net Investment		$5,320,983	$5,279,797	$5,257,266	$5,234,735	$5,590,499	$6,010,408	$6,195,229	$6,458,940	$6,722,264	$6,985,129	$7,247,488	$7,509,313	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$30,964	$30,725	$30,594	$30,463	$32,533	$34,991	$36,067	$37,602	$39,135	$40,665	$42,193	$43,717	$429,648
b. Debt Component (Line 6 x debt rate) (d) (h)		$5,258	$5,217	$5,195	$5,173	$5,525	$5,782	$5,960	$6,214	$6,467	$6,720	$6,972	$7,224	$71,706
8. Investment Expenses														
a. Depreciation (e)		$12,623	$11,899	$11,899	$11,899	$12,710	$11,480	$11,677	$12,019	$12,450	$12,938	$13,461	$14,006	$149,062
b. Amortization (f)		$10,632	$10,632	$10,632	$10,632	$10,632	$10,632	$10,632	$10,632	$10,632	$10,632	$10,632	$10,632	$127,583
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$59,477	$58,473	$58,320	$58,166	$61,399	$62,885	$64,336	$66,466	$68,684	$70,955	$73,258	$75,579	$778,000

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Peaking														
1. Investments														
a. Expenditures (a)		$710,273	$0	$0	$0	$395,607	$0	$0	$0	$89,028	$0	$0	$0	$1,194,909
b. Additions to Plant		$710,273	$0	$0	$0	$395,607	$0	$0	$0	$20,146	$15,587	$12,060	$9,331	$1,163,004
c. Retirements		$0	$0	$0	($531,268)	$0	$0	$0	$0	$0	$0	$0	$0	($531,268)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$673,685	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$673,685
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$3,043,760	$3,754,033	$3,754,033	$3,754,033	$3,222,765	$3,618,372	$3,618,372	$3,618,372	$3,618,372	$3,638,518	$3,654,105	$3,666,165	$3,675,496	
3. Less: Accumulated Depreciation	$1,563,584	$2,751,899	$2,758,337	$2,764,774	$2,239,127	$2,244,354	$2,252,101	$2,259,847	$2,267,593	$2,275,373	$2,283,212	$2,291,097	$2,299,018	
a. Less: Capital Recovery Unamortized Balance	($785,045)	($1,276,918)	($1,261,774)	($1,246,630)	($1,231,486)	($1,216,342)	($1,201,198)	($1,186,053)	($1,170,909)	($1,155,765)	($1,140,621)	($1,125,477)	($1,110,333)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$68,882	$53,295	$41,235	$31,904	
5. Net Investment (Lines 2 - 3 + 4)	$2,265,221	$2,279,052	$2,257,471	$2,235,889	$2,215,124	$2,590,360	$2,567,469	$2,544,579	$2,521,689	$2,587,793	$2,564,810	$2,541,781	$2,518,716	
6. Average Net Investment		$2,272,137	$2,268,261	$2,246,680	$2,225,506	$2,402,742	$2,578,914	$2,556,024	$2,533,134	$2,554,741	$2,576,301	$2,553,295	$2,530,248	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$13,222	$13,200	$13,074	$12,951	$13,982	$15,014	$14,880	$14,747	$14,873	$14,998	$14,865	$14,730	$170,537
b. Debt Component (Line 6 x debt rate) (d) (h)		$2,245	$2,241	$2,220	$2,199	$2,374	$2,481	$2,459	$2,437	$2,458	$2,478	$2,456	$2,434	$28,484
8. Investment Expenses														
a. Depreciation (e)		$7,612	$6,438	$6,438	$5,621	$5,228	$7,746	$7,746	$7,746	$7,780	$7,839	$7,885	$7,921	$85,999
b. Amortization (f)		$15,144	$15,144	$15,144	$15,144	$15,144	$15,144	$15,144	$15,144	$15,144	$15,144	$15,144	$15,144	$181,729
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$38,224	$37,023	$36,876	$35,915	$36,728	$40,385	$40,230	$40,074	$40,254	$40,460	$40,350	$40,229	$466,749

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Transmission														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$0	$0	$74,004	$74,004	$74,004	$23,962	$18,392	$14,889	$117,276	$396,531
b. Additions to Plant		$0	$0	$0	$0	$0	$26,571	$34,572	$41,224	$38,312	$34,952	$31,568	$46,025	$253,224
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,144,850	$4,179,422	$4,220,646	$4,258,958	$4,293,909	$4,325,477	$4,371,502	
3. Less: Accumulated Depreciation	$605,376	$612,540	$619,704	$626,868	$634,031	$641,195	$648,384	$655,629	$662,944	$670,333	$677,790	$685,308	$692,898	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$2,474	$2,474	$2,474	$2,474	$2,474	$2,474	$49,906	$89,338	$122,119	$107,769	$91,209	$74,530	$145,782	
5. Net Investment (Lines 2 - 3 + 4)	$3,515,376	$3,508,212	$3,501,048	$3,493,884	$3,486,721	$3,479,557	$3,546,372	$3,613,132	$3,679,821	$3,696,393	$3,707,328	$3,714,699	$3,824,385	
6. Average Net Investment		$3,511,794	$3,504,630	$3,497,466	$3,490,302	$3,483,139	$3,512,965	$3,579,752	$3,646,476	$3,688,107	$3,701,861	$3,711,014	$3,769,542	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$20,436	$20,395	$20,353	$20,311	$20,269	$20,451	$20,840	$21,229	$21,471	$21,551	$21,604	$21,945	$250,856
b. Debt Component (Line 6 x debt rate) (d) (h)		$3,470	$3,463	$3,456	$3,449	$3,442	$3,379	$3,444	$3,508	$3,548	$3,561	$3,570	$3,626	$41,918
8. Investment Expenses														
a. Depreciation (e)		$7,164	$7,164	$7,164	$7,164	$7,164	$7,188	$7,245	$7,315	$7,389	$7,457	$7,518	$7,590	$87,522
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$31,070	$31,022	$30,973	$30,924	$30,875	$31,019	$31,529	$32,052	$32,408	$32,569	$32,693	$33,162	$380,296

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
24 - Manatee Reburn														
Peaking														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	
3. Less: Accumulated Depreciation	$16,021,844	$16,149,540	$16,194,680	$16,239,821	$16,284,961	$16,330,101	$16,375,241	$16,420,382	$16,465,522	$16,510,662	$16,555,802	$16,600,943	$16,646,083	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$15,841,875	$15,714,179	$15,669,038	$15,623,898	$15,578,758	$15,533,617	$15,488,477	$15,443,337	$15,398,197	$15,353,056	$15,307,916	$15,262,776	$15,217,636	
6. Average Net Investment		$15,778,027	$15,691,608	$15,646,468	$15,601,328	$15,556,188	$15,511,047	$15,465,907	$15,420,767	$15,375,627	$15,330,486	$15,285,346	$15,240,206	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$91,817	$91,314	$91,052	$90,789	$90,526	$90,301	$90,038	$89,775	$89,512	$89,250	$88,987	$88,724	$1,082,085
b. Debt Component (Line 6 x debt rate) (d) (h)		$15,592	$15,506	$15,462	$15,417	$15,373	$14,922	$14,878	$14,835	$14,791	$14,748	$14,705	$14,661	$180,889
8. Investment Expenses														
a. Depreciation (e)		$127,696	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$624,239
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$235,105	$151,961	$151,654	$151,346	$151,039	$150,363	$150,057	$149,750	$149,444	$149,138	$148,832	$148,525	$1,887,214

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
26 - UST Remove/Replacement														
General														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	
3. Less: Accumulated Depreciation	$56,366	$56,511	$56,655	$56,799	$56,944	$57,088	$57,232	$57,377	$57,521	$57,665	$57,809	$57,954	$58,098	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$59,080	$58,936	$58,792	$58,647	$58,503	$58,359	$58,214	$58,070	$57,926	$57,782	$57,637	$57,493	$57,349	
6. Average Net Investment		$59,008	$58,864	$58,720	$58,575	$58,431	$58,287	$58,142	$57,998	$57,854	$57,709	$57,565	$57,421	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$343	$343	$342	$341	$340	$339	$338	$338	$337	$336	$335	$334	$4,066
b. Debt Component (Line 6 x debt rate) (d) (h)		$58	$58	$58	$58	$58	$56	$56	$56	$56	$56	$55	$55	$680
8. Investment Expenses														
a. Depreciation (e)		$144	$144	$144	$144	$144	$144	$144	$144	$144	$144	$144	$144	$1,732
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$546	$545	$544	$543	$542	$540	$539	$538	$537	$536	$535	$534	$6,478

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
27 - Lowest Quality Water Source														
Base														
1. Investments														
a. Expenditures (a)		($0)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$264,224	$264,224
b. Additions to Plant		($0)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$59,790	$59,790
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($0)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($0)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$15,306,478	$15,306,478	$15,306,478	$15,306,478	$15,306,478	$15,306,478	$15,306,478	$15,306,478	$15,306,478	$15,306,478	$15,306,478	$15,306,478	$15,366,268	
3. Less: Accumulated Depreciation	$6,105,483	$6,154,009	$6,202,535	$6,251,061	$6,299,588	$6,348,114	$6,396,640	$6,445,166	$6,493,692	$6,542,218	$6,590,744	$6,639,270	$6,687,896	
a. Less: Capital Recovery Unamortized Balance	($3,344,683)	($3,330,747)	($3,316,811)	($3,302,875)	($3,288,938)	($3,275,002)	($3,261,066)	($3,247,130)	($3,233,194)	($3,219,257)	($3,205,321)	($3,191,385)	($3,177,449)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$204,434	
5. Net Investment (Lines 2 - 3 + 4)	$12,545,678	$12,483,216	$12,420,753	$12,358,291	$12,295,829	$12,233,367	$12,170,904	$12,108,442	$12,045,980	$11,983,518	$11,921,055	$11,858,593	$12,060,255	
6. Average Net Investment		$12,514,447	$12,451,985	$12,389,522	$12,327,060	$12,264,598	$12,202,135	$12,139,673	$12,077,211	$12,014,749	$11,952,286	$11,889,824	$11,959,424	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$72,825	$72,462	$72,098	$71,735	$71,371	$71,037	$70,674	$70,310	$69,946	$69,583	$69,219	$69,624	$850,886
b. Debt Component (Line 6 x debt rate) (d) (h)		$12,367	$12,305	$12,243	$12,182	$12,120	$11,738	$11,678	$11,618	$11,558	$11,498	$11,438	$11,505	$142,251
8. Investment Expenses														
a. Depreciation (e)		$48,526	$48,526	$48,526	$48,526	$48,526	$48,526	$48,526	$48,526	$48,526	$48,526	$48,526	$48,626	$582,413
b. Amortization (f)		$13,936	$13,936	$13,936	$13,936	$13,936	$13,936	$13,936	$13,936	$13,936	$13,936	$13,936	$13,936	$167,234
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$147,654	$147,229	$146,804	$146,379	$145,954	$145,238	$144,814	$144,391	$143,967	$143,543	$143,119	$143,691	$1,742,784

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

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(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
27 - Lowest Quality Water Source														
Intermediate														
1. Investments														
a. Expenditures (a)		$0	$0	$279	$85,931	$32,334	$10,037	$501,850	$501,850	$1,445,328	$552,035	$519,917	$318,675	$3,968,237
b. Additions to Plant		$0	$0	$0	$0	$0	$52,232	$221,365	$326,875	$747,605	$674,037	$616,061	$504,194	$3,142,368
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$21,591,785	$21,591,785	$21,591,785	$21,591,785	$21,591,785	$21,591,785	$21,644,017	$21,865,381	$22,192,257	$22,939,861	$23,613,898	$24,229,959	$24,734,153	
3. Less: Accumulated Depreciation	$4,451,806	$4,510,056	$4,568,306	$4,626,557	$4,684,807	$4,743,057	$4,801,385	$4,860,128	$4,919,705	$4,980,919	$5,044,300	$5,109,648	$5,176,703	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$10,269	$10,269	$10,269	$10,548	$96,479	$128,813	$86,618	$367,104	$542,079	$1,239,802	$1,117,800	$1,021,656	$836,137	
5. Net Investment (Lines 2 - 3 + 4)	$17,150,247	$17,091,997	$17,033,747	$16,975,776	$17,003,457	$16,977,541	$16,929,250	$17,372,357	$17,814,630	$19,198,744	$19,687,398	$20,141,967	$20,393,587	
6. Average Net Investment		$17,121,122	$17,062,872	$17,004,762	$16,989,617	$16,990,499	$16,953,396	$17,150,804	$17,593,494	$18,506,687	$19,443,071	$19,914,683	$20,267,777	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$99,633	$99,294	$98,956	$98,868	$98,873	$98,698	$99,847	$102,424	$107,741	$113,192	$115,938	$117,993	$1,251,456
b. Debt Component (Line 6 x debt rate) (d) (h)		$16,919	$16,862	$16,804	$16,789	$16,790	$16,309	$16,499	$16,925	$17,803	$18,704	$19,158	$19,498	$209,060
8. Investment Expenses														
a. Depreciation (e)		$58,250	$58,250	$58,250	$58,250	$58,250	$58,328	$58,743	$59,577	$61,214	$63,381	$65,347	$67,055	$724,897
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$174,802	$174,406	$174,010	$173,907	$173,913	$173,335	$175,089	$178,926	$186,758	$195,277	$200,443	$204,546	$2,185,413

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
28 - CWA 316(b) Phase II Rule														
Intermediate														
1. Investments														
a. Expenditures (a)		$350	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$350
b. Additions to Plant		$350	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$350
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$4,684,480	$4,684,830	$4,684,830	$4,684,830	$4,684,830	$4,684,830	$4,684,830	$4,684,830	$4,684,830	$4,684,830	$4,684,830	$4,684,830	$4,684,830	
3. Less: Accumulated Depreciation	$129,584	$142,945	$156,307	$169,669	$183,030	$196,392	$209,754	$223,116	$236,477	$249,839	$263,201	$276,562	$289,924	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$4,554,896	$4,541,885	$4,528,523	$4,515,161	$4,501,799	$4,488,438	$4,475,076	$4,461,714	$4,448,352	$4,434,991	$4,421,629	$4,408,267	$4,394,906	
6. Average Net Investment		$4,548,390	$4,535,204	$4,521,842	$4,508,480	$4,495,119	$4,481,757	$4,468,395	$4,455,033	$4,441,672	$4,428,310	$4,414,948	$4,401,586	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$26,468	$26,392	$26,314	$26,236	$26,158	$26,092	$26,014	$25,936	$25,858	$25,780	$25,703	$25,625	$312,576
b. Debt Component (Line 6 x debt rate) (d) (h)		$4,495	$4,482	$4,468	$4,455	$4,442	$4,311	$4,299	$4,286	$4,273	$4,260	$4,247	$4,234	$52,252
8. Investment Expenses														
a. Depreciation (e)		$13,361	$13,362	$13,362	$13,362	$13,362	$13,362	$13,362	$13,362	$13,362	$13,362	$13,362	$13,362	$160,340
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$44,324	$44,235	$44,144	$44,053	$43,962	$43,765	$43,674	$43,583	$43,493	$43,402	$43,311	$43,221	$525,169

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
34 - St Lucie Cooling Water System Inspection & Maintenance														
Base														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,000,000	$1,000,000	$735,137	$2,735,137
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$5,449,942	$6,449,942	$7,185,079	
5. Net Investment (Lines 2 - 3 + 4)	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$5,449,942	$6,449,942	$7,185,079	
6. Average Net Investment		$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,449,942	$4,949,942	$5,949,942	$6,817,511	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$25,896	$25,896	$25,896	$25,896	$25,896	$25,906	$25,906	$25,906	$25,906	$28,817	$34,639	$39,690	$336,249
b. Debt Component (Line 6 x debt rate) (d) (h)		$4,397	$4,397	$4,397	$4,397	$4,397	$4,281	$4,281	$4,281	$4,281	$4,762	$5,724	$6,558	$56,155
8. Investment Expenses														
a. Depreciation (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$30,293	$30,293	$30,293	$30,293	$30,293	$30,187	$30,187	$30,187	$30,187	$33,579	$40,363	$46,248	$392,403

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
35 - Martin Plant Drinking Water System Compliance														
Intermediate														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($76,111)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($76,111)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	($100,891)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	$0	($176,264)	($175,526)	($174,789)	($174,051)	($173,314)	($172,576)	($171,839)	($171,101)	($170,364)	($169,626)	($168,889)	($168,151)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$100,891	$176,264	$175,526	$174,789	$174,051	$173,314	$172,576	$171,839	$171,101	$170,364	$169,626	$168,889	$168,151	
6. Average Net Investment		$138,577	$175,895	$175,158	$174,420	$173,683	$172,945	$172,208	$171,470	$170,733	$169,995	$169,258	$168,520	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$806	$1,024	$1,019	$1,015	$1,011	$1,007	$1,003	$998	$994	$990	$985	$981	$11,833
b. Debt Component (Line 6 x debt rate) (d) (h)		$137	$174	$173	$172	$172	$166	$166	$165	$164	$164	$163	$162	$1,978
8. Investment Expenses														
a. Depreciation (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (f)		$738	$738	$738	$738	$738	$738	$738	$738	$738	$738	$738	$738	$8,850
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,681	$1,935	$1,930	$1,925	$1,920	$1,911	$1,906	$1,901	$1,896	$1,891	$1,886	$1,881	$22,660

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
35 - Martin Plant Drinking Water System Compliance														
Peaking														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$76,111	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$76,111
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	($76,111)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$76,111	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6. Average Net Investment		$38,055	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$221	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$221
b. Debt Component (Line 6 x debt rate) (d) (h)		$38	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$38
8. Investment Expenses														
a. Depreciation (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$259	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$259

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
36 - Low-Level Radioactive Waste Storage														
Base														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	
3. Less: Accumulated Depreciation	$3,461,559	$3,491,628	$3,521,696	$3,551,765	$3,581,834	$3,611,903	$3,641,972	$3,672,041	$3,702,109	$3,732,178	$3,762,247	$3,792,316	$3,822,385	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$13,995,245	$13,965,176	$13,935,107	$13,905,038	$13,874,970	$13,844,901	$13,814,832	$13,784,763	$13,754,694	$13,724,625	$13,694,557	$13,664,488	$13,634,419	
6. Average Net Investment		$13,980,210	$13,950,142	$13,920,073	$13,890,004	$13,859,935	$13,829,866	$13,799,797	$13,769,729	$13,739,660	$13,709,591	$13,679,522	$13,649,453	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$81,355	$81,180	$81,005	$80,830	$80,655	$80,514	$80,338	$80,163	$79,988	$79,813	$79,638	$79,463	$964,944
b. Debt Component (Line 6 x debt rate) (d) (h)		$13,815	$13,786	$13,756	$13,726	$13,696	$13,304	$13,275	$13,246	$13,218	$13,189	$13,160	$13,131	$161,302
8. Investment Expenses														
a. Depreciation (e)		$30,069	$30,069	$30,069	$30,069	$30,069	$30,069	$30,069	$30,069	$30,069	$30,069	$30,069	$30,069	$360,826
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$125,239	$125,034	$124,830	$124,625	$124,420	$123,887	$123,683	$123,479	$123,275	$123,071	$122,867	$122,663	$1,487,072

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
37 - DeSoto Next Generation Solar Energy Center														
Solar														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$0	$0	$0	$0	$68,503	$68,503	$0	$0	$1	$137,006
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$25,769	$41,844	$26,103	$16,284	$10,159	$120,159
c. Retirements		$0	($3,803)	($5,261)	$0	$0	($840)	($840)	($840)	($840)	($840)	($840)	($840)	($14,942)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($1,240,160)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($1,240,160)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$153,499,166	$153,499,166	$153,495,364	$153,490,102	$153,490,102	$153,490,102	$153,489,263	$153,488,423	$153,513,352	$153,554,356	$153,579,620	$153,595,064	$153,604,383	
3. Less: Accumulated Depreciation	$62,641,935	$61,792,439	$62,179,278	$62,564,563	$62,955,035	$63,345,508	$63,735,520	$64,125,529	$64,515,569	$64,905,691	$65,295,896	$65,686,152	$66,076,439	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$42,734	$69,392	$43,289	$27,005	$16,847	
5. Net Investment (Lines 2 - 3 + 4)	$90,857,231	$91,706,728	$91,316,086	$90,925,540	$90,535,067	$90,144,594	$89,753,743	$89,362,894	$89,040,517	$88,718,058	$88,327,013	$87,935,917	$87,544,791	
6. Average Net Investment		$91,281,980	$91,511,407	$91,120,813	$90,730,303	$90,339,831	$89,949,169	$89,558,318	$89,201,705	$88,879,287	$88,522,535	$88,131,465	$87,740,354	
a. Average ITC Balance		$26,061,201	$25,939,135	$25,857,163	$25,788,555	$25,693,218	$25,693,218	$25,693,218	$25,693,218	$25,693,218	$25,693,218	$25,693,218	$25,693,218	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$566,068	$567,240	$564,857	$562,493	$560,093	$557,919	$555,644	$553,568	$551,691	$549,614	$547,337	$545,060	$6,681,583
b. Debt Component (Line 6 x debt rate) (d) (h)		$95,378	$95,580	$95,178	$94,779	$94,374	$92,217	$91,841	$91,498	$91,188	$90,845	$90,468	$90,092	$1,113,438
8. Investment Expenses														
a. Depreciation (e)		$381,581	$381,558	$381,462	$381,389	$381,389	$381,767	$381,765	$381,796	$381,878	$381,961	$382,012	$382,043	$4,580,601
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$109,005
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. ITC Solar		($160,395)	($160,395)	($55,026)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($1,503,264)
9. Total System Recoverable Expenses (Lines 7 + 8)		$891,715	$893,067	$995,555	$922,472	$919,668	$915,715	$913,062	$910,673	$908,568	$906,231	$903,629	$901,007	$10,981,364

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
38 - Space Coast Next Generation Solar Energy Center														
Solar														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1	$1
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	($92)	($92)	($92)	($92)	($92)	($92)	($92)	($641)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($499,367)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($499,367)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$70,521,483	$70,521,483	$70,521,483	$70,521,483	$70,521,483	$70,521,483	$70,521,392	$70,521,300	$70,521,209	$70,521,117	$70,521,025	$70,520,934	$70,520,842	
3. Less: Accumulated Depreciation	$27,773,108	$27,453,992	$27,634,242	$27,814,493	$27,994,743	$28,174,993	$28,355,152	$28,535,310	$28,715,469	$28,895,627	$29,075,784	$29,255,942	$29,436,099	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1	
5. Net Investment (Lines 2 - 3 + 4)	$42,748,375	$43,067,492	$42,887,241	$42,706,991	$42,526,741	$42,346,490	$42,166,240	$41,985,990	$41,805,740	$41,625,490	$41,445,241	$41,264,992	$41,084,744	
6. Average Net Investment		$42,907,934	$42,977,367	$42,797,116	$42,616,866	$42,436,615	$42,256,365	$42,076,115	$41,895,865	$41,715,615	$41,535,366	$41,355,116	$41,174,868	
a. Average ITC Balance		$11,210,259	$11,159,070	$11,124,472	$11,095,405	$11,055,277	$11,055,277	$11,055,277	$11,055,277	$11,055,277	$11,055,277	$11,055,277	$11,055,277	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$264,694	$265,029	$263,934	$262,846	$261,744	$260,746	$259,697	$258,648	$257,598	$256,549	$255,499	$254,450	$3,121,435
b. Debt Component (Line 6 x debt rate) (d) (h)		$44,627	$44,685	$44,500	$44,316	$44,130	$43,097	$42,924	$42,750	$42,577	$42,404	$42,230	$42,057	$520,298
8. Investment Expenses														
a. Depreciation (e)		$178,157	$178,157	$178,157	$178,157	$178,157	$178,157	$178,156	$178,156	$178,156	$178,156	$178,155	$178,155	$2,137,874
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$25,125
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. ITC Solar		($67,263)	($67,263)	($23,658)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($632,736)
9. Total System Recoverable Expenses (Lines 7 + 8)		$422,308	$422,702	$465,027	$434,685	$433,396	$431,366	$430,143	$428,920	$427,697	$426,474	$425,251	$424,028	$5,171,996

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
39 - Martin Next Generation Solar Energy Center														
Intermediate														
1. Investments														
a. Expenditures (a)		($7,452)	$4,318	$37,098	$16,180	$15,728	$0	$0	$0	$0	$0	$0	$0	$65,872
b. Additions to Plant		$2,063	$0	$0	$0	$0	$34,186	$21,326	$13,304	$8,299	$5,177	$3,230	$2,015	$89,599
c. Retirements		($8,334)	$0	$0	$0	$0	($117,506)	($117,506)	($123,918)	($128,720)	($127,369)	($128,377)	($134,941)	($886,670)
d. Cost of Removal		($668)	($604)	($2,724)	($609)	($504)	$0	$0	$0	$0	$0	$0	$0	($5,110)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($5,079,140)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($5,079,140)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$427,513,235	$427,506,964	$427,506,964	$427,506,964	$427,506,964	$427,506,964	$427,423,644	$427,327,464	$427,216,850	$427,096,429	$426,974,238	$426,849,090	$426,716,164	
3. Less: Accumulated Depreciation	$135,308,018	$131,243,326	$132,266,164	$133,286,883	$134,309,716	$135,332,654	$136,238,495	$137,144,131	$138,043,086	$138,936,890	$139,831,665	$140,725,049	$141,611,437	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$27,069	$17,553	$21,872	$58,970	$75,150	$90,878	$56,692	$35,366	$22,062	$13,763	$8,586	$5,356	$3,341	
5. Net Investment (Lines 2 - 3 + 4)	$292,232,286	$296,281,192	$295,262,672	$294,279,051	$293,272,398	$292,265,188	$291,241,841	$290,218,700	$289,195,827	$288,173,303	$287,151,159	$286,129,398	$285,108,069	
6. Average Net Investment		$294,256,739	$295,771,932	$294,770,861	$293,775,724	$292,768,793	$291,753,514	$290,730,270	$289,707,263	$288,684,565	$287,662,231	$286,640,278	$285,618,733	
a. Average ITC Balance		$77,970,049	$77,626,251	$77,389,742	$77,188,996	$76,916,724	$76,916,724	$76,916,724	$76,916,724	$76,916,724	$76,916,724	$76,916,724	$76,916,724	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$1,816,694	$1,825,052	$1,818,910	$1,812,850	$1,806,626	$1,801,071	$1,795,114	$1,789,159	$1,783,205	$1,777,253	$1,771,303	$1,765,356	$21,562,594
b. Debt Component (Line 6 x debt rate) (d) (h)		$306,262	$307,691	$306,654	$305,631	$304,582	$297,689	$296,704	$295,720	$294,736	$293,753	$292,770	$291,787	$3,593,978
8. Investment Expenses														
a. Depreciation (e)		$977,893	$977,885	$977,885	$977,885	$977,885	$977,790	$977,584	$977,316	$976,966	$976,587	$976,204	$975,772	$11,727,652
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$45,557	$45,557	$45,557	$45,557	$45,557	$45,557	$45,557	$45,557	$45,557	$45,557	$45,557	$45,557	$546,687
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. ITC Solar		($451,751)	($451,751)	($169,796)	($357,766)	($357,766)	($357,766)	($357,766)	($357,766)	($357,766)	($357,766)	($357,766)	($357,766)	($4,293,192)
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,694,655	$2,704,434	$2,979,211	$2,784,158	$2,776,885	$2,764,341	$2,757,193	$2,749,986	$2,742,698	$2,735,384	$2,728,068	$2,720,706	$33,137,720

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
41 - Manatee Temporary Heating System														
Distribution														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	($16,297)	$0	($21)	($21)	($21)	($21)	($21)	($21)	($21)	($16,445)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$1,416,860	$1,416,860	$1,416,860	$1,416,860	$1,400,563	$1,400,563	$1,400,542	$1,400,521	$1,400,500	$1,400,479	$1,400,457	$1,400,436	$1,400,415	
3. Less: Accumulated Depreciation	$1,189,155	$1,189,155	$1,189,155	$1,189,155	$1,172,859	$1,172,859	$1,172,838	$1,172,816	$1,172,795	$1,172,774	$1,172,753	$1,172,731	$1,172,710	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	
6. Average Net Investment		$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$1,325	$1,325	$1,325	$1,325	$1,325	$1,326	$1,326	$1,326	$1,326	$1,326	$1,326	$1,326	$15,905
b. Debt Component (Line 6 x debt rate) (d) (h)		$225	$225	$225	$225	$225	$219	$219	$219	$219	$219	$219	$219	$2,658
8. Investment Expenses														
a. Depreciation (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,550	$1,550	$1,550	$1,550	$1,550	$1,545	$1,545	$1,545	$1,545	$1,545	$1,545	$1,545	$18,563

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
41 - Manatee Temporary Heating System														
Intermediate														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	($7,930,276)	$0	$0	$0	$0	$0	($7,930,276)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$17,576,282	$17,576,282	$17,576,282	$17,576,282	$17,576,282	$17,576,282	$17,576,282	$9,646,006	$9,646,006	$9,646,006	$9,646,006	$9,646,006	$9,646,006	
3. Less: Accumulated Depreciation	$9,009,736	$9,204,678	$9,399,621	$9,594,564	$9,789,506	$11,201,888	$11,216,598	$3,301,031	$3,315,740	$3,330,449	$3,345,159	$3,359,868	$3,374,577	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$96	$96	$96	$96	$96	$96	$96	$96	$96	$96	$96	$96	$96	
5. Net Investment (Lines 2 - 3 + 4)	$8,566,643	$8,371,701	$8,176,758	$7,981,815	$7,786,873	$6,374,490	$6,359,781	$6,345,072	$6,330,363	$6,315,653	$6,300,944	$6,286,235	$6,271,525	
6. Average Net Investment		$8,469,172	$8,274,229	$8,079,287	$7,884,344	$7,080,682	$6,367,136	$6,352,427	$6,337,717	$6,323,008	$6,308,299	$6,293,589	$6,278,880	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$49,285	$48,150	$47,016	$45,881	$41,205	$37,068	$36,982	$36,896	$36,811	$36,725	$36,639	$36,554	$489,212
b. Debt Component (Line 6 x debt rate) (d) (h)		$8,369	$8,177	$7,984	$7,791	$6,997	$6,125	$6,111	$6,097	$6,083	$6,069	$6,054	$6,040	$81,897
8. Investment Expenses														
a. Depreciation (e)		$194,943	$194,943	$194,943	$194,943	$1,412,382	$14,709	$14,709	$14,709	$14,709	$14,709	$14,709	$14,709	$2,295,118
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$252,597	$251,270	$249,942	$248,615	$1,460,584	$57,902	$57,802	$57,703	$57,603	$57,503	$57,403	$57,303	$2,866,227

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
41 - Manatee Temporary Heating System														
Transmission														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	
3. Less: Accumulated Depreciation	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6. Average Net Investment		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Debt Component (Line 6 x debt rate) (d) (h)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8. Investment Expenses														
a. Depreciation (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
42 - Turkey Point Cooling Canal Monitoring Plan														
Base														
1. Investments														
a. Expenditures (a)		$148,317	$201,121	$69,784	$14,929	$31,884	($72,060)	$549,845	$590,059	$159,977	$161,029	$159,977	$190,257	$2,205,118
b. Additions to Plant		$4,443	$60,047	$31,588	$5,689	$2,231	$99,518	$146,316	$111,835	$85,426	$93,732	$101,009	$136,831	$878,666
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$67,884,309	$67,888,752	$67,948,799	$67,980,387	$67,986,076	$67,988,306	$68,087,825	$68,234,141	$68,345,976	$68,431,403	$68,525,134	$68,626,144	$68,762,975	
3. Less: Accumulated Depreciation	$7,004,301	$7,139,707	$7,275,178	$7,410,737	$7,546,334	$7,681,938	$7,817,647	$7,953,612	$8,089,845	$8,226,283	$8,362,907	$8,499,734	$8,636,807	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$435,914	$579,787	$720,861	$759,057	$768,297	$797,950	$626,371	$1,029,900	$1,508,124	$1,582,674	$1,649,972	$1,708,939	$1,762,365	
5. Net Investment (Lines 2 - 3 + 4)	$61,315,922	$61,328,832	$61,394,483	$61,328,706	$61,208,039	$61,104,318	$60,896,549	$61,310,429	$61,764,255	$61,787,794	$61,812,199	$61,835,349	$61,888,533	
6. Average Net Investment		$61,322,377	$61,361,657	$61,361,595	$61,268,373	$61,156,178	$61,000,433	$61,103,489	$61,537,342	$61,776,024	$61,799,996	$61,823,774	$61,861,941	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$356,853	$357,082	$357,082	$356,539	$355,886	$355,127	$355,727	$358,253	$359,642	$359,782	$359,920	$360,142	$4,292,036
b. Debt Component (Line 6 x debt rate) (d) (h)		$60,599	$60,638	$60,638	$60,545	$60,435	$58,682	$58,782	$59,199	$59,429	$59,452	$59,474	$59,511	$717,383
8. Investment Expenses														
a. Depreciation (e)		$135,407	$135,470	$135,560	$135,596	$135,604	$135,710	$135,965	$136,233	$136,438	$136,624	$136,826	$137,073	$1,632,506
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$552,859	$553,190	$553,279	$552,681	$551,925	$549,519	$550,473	$553,685	$555,509	$555,858	$556,221	$556,727	$6,641,925

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
44 - Martin Plant Barley Barber Swamp Iron Mitigation														
Intermediate														
1. Investments														
a. Expenditures (a)		$70,829	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$70,829
b. Additions to Plant		$70,829	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$70,829
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$17,144	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$17,144
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$93,890	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	
3. Less: Accumulated Depreciation	$22,725	$40,141	$40,413	$40,684	$40,956	$41,228	$41,500	$41,771	$42,043	$42,315	$42,587	$42,859	$43,130	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$71,164	$124,578	$124,306	$124,034	$123,762	$123,491	$123,219	$122,947	$122,675	$122,403	$122,132	$121,860	$121,588	
6. Average Net Investment		$97,871	$124,442	$124,170	$123,898	$123,627	$123,355	$123,083	$122,811	$122,539	$122,268	$121,996	$121,724	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$570	$724	$723	$721	$719	$718	$717	$715	$713	$712	$710	$709	$8,450
b. Debt Component (Line 6 x debt rate) (d) (h)		$97	$123	$123	$122	$122	$119	$118	$118	$118	$118	$117	$117	$1,412
8. Investment Expenses														
a. Depreciation (e)		$272	$272	$272	$272	$272	$272	$272	$272	$272	$272	$272	$272	$3,261
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$938	$1,119	$1,117	$1,115	$1,113	$1,109	$1,107	$1,105	$1,103	$1,101	$1,099	$1,098	$13,124

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
44 - Martin Plant Barley Barber Swamp Iron Mitigation														
Peaking														
1. Investments														
a. Expenditures (a)		($70,829)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($70,829)
b. Additions to Plant		($70,829)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($70,829)
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($17,144)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($17,144)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$70,829	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
3. Less: Accumulated Depreciation	$17,144	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$53,685	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
6. Average Net Investment		$26,843	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$156	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	$156
b. Debt Component (Line 6 x debt rate) (d) (h)		$27	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	$27
8. Investment Expenses														
a. Depreciation (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$183	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	$183

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
47 - NPDES Permit Renewal Requirements														
Base														
1. Investments														
a. Expenditures (a)		$95,094	$65,388	$56,409	$148,839	$18,743	$32,165	$587,862	$1,306	$0	$0	$0	$0	$1,005,807
b. Additions to Plant		$0	$6,170	($362)	$0	$0	$697,213	$685,200	$610,070	$543,050	$483,393	$430,289	$383,019	$3,838,042
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	($0)	($0)	($0)	$0	$0	$0	$0	$0	$0	$0	$0	($0)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$10,387,312	$10,387,312	$10,393,482	$10,393,119	$10,393,119	$10,393,119	$11,090,332	$11,775,532	$12,385,602	$12,928,652	$13,412,045	$13,842,334	$14,225,353	
3. Less: Accumulated Depreciation	$3,819,877	$3,867,200	$3,914,536	$3,961,884	$4,009,232	$4,056,579	$4,104,447	$4,153,346	$4,203,212	$4,253,938	$4,305,430	$4,357,604	$4,410,384	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$5,935,767	$6,030,862	$6,090,080	$6,146,851	$6,295,691	$6,314,433	$5,649,386	$5,552,048	$4,943,284	$4,400,234	$3,916,842	$3,486,552	$3,103,533	
5. Net Investment (Lines 2 - 3 + 4)	$12,503,202	$12,550,973	$12,569,025	$12,578,086	$12,679,578	$12,650,974	$12,635,271	$13,174,234	$13,125,675	$13,074,949	$13,023,457	$12,971,283	$12,918,502	
6. Average Net Investment		$12,527,087	$12,559,999	$12,573,555	$12,628,832	$12,665,276	$12,643,122	$12,904,753	$13,149,955	$13,100,312	$13,049,203	$12,997,370	$12,944,893	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$72,899	$73,090	$73,169	$73,491	$73,703	$73,605	$75,128	$76,555	$76,266	$75,969	$75,667	$75,361	$894,904
b. Debt Component (Line 6 x debt rate) (d) (h)		$12,379	$12,412	$12,425	$12,480	$12,516	$12,163	$12,414	$12,650	$12,603	$12,553	$12,503	$12,453	$149,551
8. Investment Expenses														
a. Depreciation (e)		$47,323	$47,336	$47,348	$47,347	$47,347	$47,868	$48,899	$49,866	$50,726	$51,492	$52,174	$52,781	$590,507
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$132,601	$132,838	$132,943	$133,318	$133,566	$133,635	$136,441	$139,071	$139,595	$140,014	$140,344	$140,595	$1,634,962

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
47 - NPDES Permit Renewal Requirements														
Intermediate														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	
3. Less: Accumulated Depreciation	$581,034	$592,524	$604,014	$615,503	$626,993	$638,483	$649,973	$661,462	$672,952	$684,442	$695,932	$707,421	$718,911	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$3,217,232	$3,205,742	$3,194,253	$3,182,763	$3,171,273	$3,159,783	$3,148,294	$3,136,804	$3,125,314	$3,113,824	$3,102,335	$3,090,845	$3,079,355	
6. Average Net Investment		$3,211,487	$3,199,998	$3,188,508	$3,177,018	$3,165,528	$3,154,038	$3,142,549	$3,131,059	$3,119,569	$3,108,079	$3,096,590	$3,085,100	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$18,689	$18,622	$18,555	$18,488	$18,421	$18,362	$18,295	$18,228	$18,161	$18,094	$18,027	$17,961	$219,903
b. Debt Component (Line 6 x debt rate) (d) (h)		$3,174	$3,162	$3,151	$3,140	$3,128	$3,034	$3,023	$3,012	$3,001	$2,990	$2,979	$2,968	$36,762
8. Investment Expenses														
a. Depreciation (e)		$11,490	$11,490	$11,490	$11,490	$11,490	$11,490	$11,490	$11,490	$11,490	$11,490	$11,490	$11,490	$137,877
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$33,352	$33,274	$33,196	$33,117	$33,039	$32,886	$32,808	$32,730	$32,652	$32,574	$32,496	$32,418	$394,542

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
50 - Steam Electric Effluent Guidelines Revised Rules														
Base														
1. Investments														
a. Expenditures (a)		$14,784	($1,095,043)	$15,972	$0	$1,079,071	$1,726	$1,726	$1,726	$1,726	$1,726	$1,726	$1,726	$26,869
b. Additions to Plant		$0	$634,635	$15,972	$0	$0	$391	$693	$927	$1,108	$1,248	$1,356	$1,440	$657,769
c. Retirements		$0	$0	$0	$0	$0	($8,878)	($8,878)	($8,878)	($8,878)	($8,878)	($8,878)	($8,878)	($62,147)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$1,079,071	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,079,071
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$6,043,043	$6,043,043	$6,677,678	$6,693,650	$6,693,650	$6,693,650	$6,685,162	$6,676,977	$6,669,025	$6,661,255	$6,653,624	$6,646,102	$6,638,664	
3. Less: Accumulated Depreciation	($194,252)	$901,800	$919,598	$938,233	$956,889	$975,545	$985,313	$995,059	$1,004,787	$1,014,495	$1,024,184	$1,033,855	$1,043,507	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$743,613	$758,397	($971,281)	($971,281)	($971,281)	$107,790	$109,126	$110,159	$110,959	$111,577	$112,056	$112,426	$112,713	
5. Net Investment (Lines 2 - 3 + 4)	$6,980,907	$5,899,640	$4,786,799	$4,784,135	$4,765,479	$5,825,894	$5,808,975	$5,792,076	$5,775,197	$5,758,337	$5,741,496	$5,724,674	$5,707,869	
6. Average Net Investment		$6,440,273	$5,343,219	$4,785,467	$4,774,807	$5,295,687	$5,817,435	$5,800,526	$5,783,637	$5,766,767	$5,749,917	$5,733,085	$5,716,271	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$37,478	$31,094	$27,848	$27,786	$30,817	$33,867	$33,769	$33,671	$33,572	$33,474	$33,376	$33,278	$390,032
b. Debt Component (Line 6 x debt rate) (d) (h)		$6,364	$5,280	$4,729	$4,718	$5,233	$5,596	$5,580	$5,564	$5,548	$5,531	$5,515	$5,499	$65,159
8. Investment Expenses														
a. Depreciation (e)		$16,981	$17,798	$18,635	$18,656	$18,656	$18,646	$18,625	$18,605	$18,586	$18,567	$18,549	$18,531	$220,836
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$60,823	$54,172	$51,213	$51,161	$54,706	$58,109	$57,974	$57,840	$57,706	$57,573	$57,441	$57,308	$676,026

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
54 - Coal Combustion Residuals														
Base														
1. Investments														
a. Expenditures (a)		($2,753)	($276,112)	($88,482)	$525,585	($21,385)	$1,642,150	$926,428	$2,431,345	$1,800,045	$2,189,804	$1,268,591	$1,538,312	$11,933,528
b. Additions to Plant		$1,379	$927,168	($620)	$10,010	($2,519)	$2,474,609	$2,124,279	$2,193,763	$2,104,671	$2,123,935	$1,930,383	$1,841,663	$15,728,723
c. Retirements		$0	$0	$0	$0	$0	($311)	($311)	($311)	($311)	($311)	($311)	($311)	($2,178)
d. Cost of Removal		($0)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($0)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$86,832,612	$0	$0	$0	$1,079,071	$0	$0	$0	$0	$0	$0	$0	$87,911,683
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$735,624	$792,651	$739,688	$224,170	$3,990	$4,160	$4,139	$2,504,422
2. Plant-In-Service/Depreciation Base (b)	$53,984,849	$53,986,229	$54,913,397	$54,912,778	$54,922,788	$54,920,269	$57,394,567	$59,518,534	$61,711,986	$63,816,346	$65,939,970	$67,870,042	$69,711,395	
3. Less: Accumulated Depreciation	($81,022,771)	$113,592,192	$114,593,226	$115,595,419	$116,597,623	$118,660,923	$119,665,076	$120,674,171	$121,687,765	$122,705,641	$123,727,521	$124,753,137	$125,782,132	
a. Less: Capital Recovery Unamortized Balance	($34,356,705)	($141,537,876)	($141,614,694)	($141,513,510)	($142,484,305)	($142,696,912)	($142,859,161)	($143,078,437)	($143,244,750)	($142,895,544)	($142,326,159)	($141,756,944)	($141,187,708)	
4. CWIP	$10,092,218	$10,088,086	$8,884,805	$8,796,942	$9,312,517	$9,293,651	$8,461,193	$7,263,342	$7,500,924	$7,196,298	$7,262,167	$6,600,375	$6,297,023	
5. Net Investment (Lines 2 - 3 + 4)	$179,456,544	$92,019,999	$90,819,670	$89,627,811	$90,121,987	$88,249,910	$89,049,844	$89,186,143	$90,769,895	$91,202,548	$91,800,775	$91,474,224	$91,413,993	
6. Average Net Investment		$135,738,271	$91,419,834	$90,223,741	$89,874,899	$89,185,948	$88,649,877	$89,117,993	$89,978,019	$90,986,221	$91,501,661	$91,637,499	$91,444,108	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$789,902	$532,000	$525,039	$523,009	$519,000	$516,094	$518,819	$523,826	$529,696	$532,696	$533,487	$532,361	$6,575,931
b. Debt Component (Line 6 x debt rate) (d) (h)		$134,137	$90,341	$89,159	$88,814	$88,134	$85,281	$85,732	$86,559	$87,529	$88,025	$88,155	$87,969	$1,099,834
8. Investment Expenses														
a. Depreciation (e)		$136,522	$138,143	$139,302	$139,313	$121,338	$141,574	$146,515	$151,015	$155,297	$159,300	$163,036	$166,415	$1,757,770
b. Amortization (f)		$59,610	$504,715	$505,536	$444,699	$573,375	$573,375	$573,375	$573,375	$573,375	$573,375	$573,375	$573,375	$6,101,562
c. Dismantlement (g)		$862,891	$862,891	$862,891	$862,891	$862,891	$862,891	$862,891	$862,891	$862,891	$862,891	$862,891	$862,891	$10,354,690
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,983,062	$2,128,090	$2,121,927	$2,058,726	$2,164,738	$2,179,215	$2,187,332	$2,197,666	$2,208,787	$2,216,287	$2,220,945	$2,223,012	$25,889,787

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
54 - Coal Combustion Residuals														
Intermediate														
1. Investments														
a. Expenditures (a)		$3,510	$41,281	$1,052	$837	$863	$7,979	$7,982	$8,004	$7,998	$10,514	$8,838	$38,483	$137,342
b. Additions to Plant		$0	$40,635	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$40,635
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$1,776,013	$1,627,000	$1,799,062	$1,782,281	$2,175,372	$2,049,882	$1,311,637	$12,521,247
2. Plant-In-Service/Depreciation Base (b)	$2,634,177	$2,634,177	$2,674,811	$2,674,811	$2,674,811	$2,674,811	$2,674,811	$2,674,811	$2,674,811	$2,674,811	$2,674,811	$2,674,811	$2,674,811	
3. Less: Accumulated Depreciation	$270,722	$276,508	$282,350	$288,248	$294,146	$300,044	$305,942	$311,841	$317,739	$323,637	$329,535	$335,433	$341,332	
a. Less: Capital Recovery Unamortized Balance	($17,275,978)	($18,686,375)	($19,876,005)	($20,925,172)	($22,750,306)	($24,014,811)	($25,748,508)	($27,333,192)	($29,089,937)	($30,829,902)	($32,962,957)	($34,970,523)	($36,239,844)	
4. CWIP	$85,537,436	$85,540,947	$85,541,593	$85,542,645	$85,543,482	$85,544,344	$85,552,323	$85,560,305	$85,568,309	$85,576,307	$85,586,822	$85,595,660	$85,634,143	
5. Net Investment (Lines 2 - 3 + 4)	$105,176,868	$106,584,990	$107,810,060	$108,854,380	$110,674,453	$111,933,922	$113,669,700	$115,256,467	$117,015,319	$118,757,383	$120,895,055	$122,905,560	$124,207,466	
6. Average Net Investment		$105,880,929	$107,197,525	$108,332,220	$109,764,416	$111,304,187	$112,801,811	$114,463,084	$116,135,893	$117,886,351	$119,826,219	$121,900,308	$123,556,513	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$616,153	$623,815	$630,418	$638,752	$647,713	$656,700	$666,371	$676,110	$686,301	$697,594	$709,669	$719,311	$7,968,905
b. Debt Component (Line 6 x debt rate) (d) (h)		$104,632	$105,933	$107,054	$108,469	$109,991	$108,515	$110,113	$111,723	$113,407	$115,273	$117,268	$118,861	$1,331,239
8. Investment Expenses														
a. Depreciation (e)		$5,786	$5,842	$5,898	$5,898	$5,898	$5,898	$5,898	$5,898	$5,898	$5,898	$5,898	$5,898	$70,610
b. Amortization (f)		$30,520	$32,739	$34,661	$0	$79,401	$42,316	$42,316	$42,316	$42,316	$42,316	$42,316	$42,316	$473,536
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$757,090	$768,328	$778,031	$753,120	$843,003	$813,430	$824,699	$836,047	$847,922	$861,081	$875,151	$886,387	$9,844,290

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
123 - The Protected Species Project														
Intermediate														
1. Investments														
a. Expenditures (a)		$0	$0	$140	$493	$1,058	$70,259	$25,093	$36,971	$19,035	$0	$91,144	$0	$244,192
b. Additions to Plant		$0	$0	$0	$0	$0	$29,318	$27,729	$31,205	$26,627	$16,611	$44,648	$27,853	$203,991
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$125,703	$125,703	$125,703	$125,703	$125,703	$125,703	$155,021	$182,750	$213,955	$240,582	$257,193	$301,841	$329,694	
3. Less: Accumulated Depreciation	$3,566	$3,848	$4,129	$4,411	$4,693	$4,975	$5,302	$5,717	$6,223	$6,818	$7,479	$8,243	$9,135	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$5,989	$5,989	$5,989	$6,129	$6,622	$7,680	$48,620	$45,984	$51,750	$44,158	$27,547	$74,043	$46,190	
5. Net Investment (Lines 2 - 3 + 4)	$128,126	$127,844	$127,563	$127,420	$127,632	$128,408	$198,339	$223,017	$259,482	$277,923	$277,262	$367,641	$366,749	
6. Average Net Investment		$127,985	$127,703	$127,491	$127,526	$128,020	$163,374	$210,678	$241,249	$268,702	$277,592	$322,451	$367,195	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$745	$743	$742	$742	$745	$951	$1,227	$1,404	$1,564	$1,616	$1,877	$2,138	$14,494
b. Debt Component (Line 6 x debt rate) (d) (h)		$126	$126	$126	$126	$127	$157	$203	$232	$258	$267	$310	$353	$2,412
8. Investment Expenses														
a. Depreciation (e)		$282	$282	$282	$282	$282	$327	$415	$506	$595	$661	$765	$892	$5,569
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,153	$1,151	$1,150	$1,150	$1,153	$1,435	$1,845	$2,142	$2,417	$2,544	$2,952	$3,383	$22,476

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
124 - FPL Miami-Dade Clean Water Recovery Center														
Intermediate														
1. Investments														
a. Expenditures (a)		$57,520	$150,103	$94,606	$260,215	$16,737,729	$1,027,429	$1,485,038	$1,293,495	$29,779,889	$14,227,714	$16,319,452	$13,578,988	$95,012,176
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$1,007,096	$1,064,616	$1,214,719	$1,309,325	$1,569,539	$18,307,268	$19,334,697	$20,819,735	$22,113,230	$51,893,119	$66,120,832	$82,440,284	$96,019,272	
5. Net Investment (Lines 2 - 3 + 4)	$1,007,096	$1,064,616	$1,214,719	$1,309,325	$1,569,539	$18,307,268	$19,334,697	$20,819,735	$22,113,230	$51,893,119	$66,120,832	$82,440,284	$96,019,272	
6. Average Net Investment		$1,035,856	$1,139,667	$1,262,022	$1,439,432	$9,938,404	$18,820,982	$20,077,216	$21,466,482	$37,003,174	$59,006,976	$74,280,558	$89,229,778	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$6,028	$6,632	$7,344	$8,376	$57,835	$109,570	$116,884	$124,972	$215,422	$343,522	$432,440	$519,470	$1,948,495
b. Debt Component (Line 6 x debt rate) (d) (h)		$1,024	$1,126	$1,247	$1,422	$9,821	$18,106	$19,314	$20,651	$35,597	$56,765	$71,458	$85,839	$322,370
8. Investment Expenses														
a. Depreciation (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$7,052	$7,758	$8,591	$9,799	$67,656	$127,676	$136,198	$145,622	$251,019	$400,286	$503,898	$605,309	$2,270,865

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
401 - Air Quality Assurance Testing														
Base														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	
3. Less: Accumulated Depreciation	$27,985	$27,985	$27,985	$27,985	$31,982	$32,982	$33,981	$34,981	$35,980	$36,980	$37,979	$38,979	$39,978	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$55,969	$55,969	$55,969	$55,969	$51,971	$50,972	$49,973	$48,973	$47,974	$46,974	$45,975	$44,975	$43,976	
6. Average Net Investment		$55,969	$55,969	$55,969	$53,970	$51,472	$50,472	$49,473	$48,473	$47,474	$46,475	$45,475	$44,476	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$326	$326	$326	$314	$300	$294	$288	$282	$276	$271	$265	$259	$3,525
b. Debt Component (Line 6 x debt rate) (d) (h)		$55	$55	$55	$53	$51	$49	$48	$47	$46	$45	$44	$43	$590
8. Investment Expenses														
a. Depreciation (e)		$0	$0	$0	$3,998	$999	$999	$999	$999	$999	$999	$999	$999	$11,993
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$381	$381	$381	$4,365	$1,350	$1,342	$1,335	$1,328	$1,322	$1,315	$1,308	$1,301	$16,109

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
402 - GCEC 5, 6 & 7 Precipitator Projects														
Base														
1. Investments														
a. Expenditures (a)		($0)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($0)
b. Additions to Plant		($0)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($0)
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	
3. Less: Accumulated Depreciation	($2,798,350)	($2,762,571)	($2,726,792)	($2,691,012)	($2,655,233)	($2,619,454)	($2,583,675)	($2,547,895)	($2,512,116)	($2,476,337)	($2,440,558)	($2,404,778)	($2,368,999)	
a. Less: Capital Recovery Unamortized Balance	($21,928,145)	($21,836,777)	($21,745,410)	($21,654,043)	($21,562,676)	($21,471,308)	($21,379,941)	($21,288,574)	($21,197,206)	($21,105,839)	($21,014,472)	($20,923,105)	($20,831,737)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$33,264,818	$33,137,672	$33,010,525	$32,883,379	$32,756,232	$32,629,086	$32,501,939	$32,374,792	$32,247,646	$32,120,499	$31,993,353	$31,866,206	$31,739,060	
6. Average Net Investment		$33,201,245	$33,074,098	$32,946,952	$32,819,805	$32,692,659	$32,565,512	$32,438,366	$32,311,219	$32,184,073	$32,056,926	$31,929,780	$31,802,633	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$193,208	$192,468	$191,728	$190,988	$190,248	$189,587	$188,847	$188,107	$187,366	$186,626	$185,886	$185,146	$2,270,206
b. Debt Component (Line 6 x debt rate) (d) (h)		$32,809	$32,684	$32,558	$32,433	$32,307	$31,328	$31,206	$31,083	$30,961	$30,839	$30,716	$30,594	$379,518
8. Investment Expenses														
a. Depreciation (e)		$35,779	$35,779	$35,779	$35,779	$35,779	$35,779	$35,779	$35,779	$35,779	$35,779	$35,779	$35,779	$429,351
b. Amortization (f)		$91,367	$91,367	$91,367	$91,367	$91,367	$91,367	$91,367	$91,367	$91,367	$91,367	$91,367	$91,367	$1,096,407
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$353,164	$352,299	$351,433	$350,567	$349,702	$348,062	$347,199	$346,337	$345,474	$344,612	$343,749	$342,886	$4,175,483

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
403 - GCEC 7 Flue Gas Conditioning														
Base														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	($1,499,322)	($1,499,322)	($1,499,322)	($1,499,322)	($1,499,322)	($1,499,322)	($1,499,322)	($1,499,322)	($1,499,322)	($1,499,322)	($1,499,322)	($1,499,322)	($1,499,322)	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,499,322	$1,499,322	$1,499,322	$1,499,322	$1,499,322	$1,499,322	$1,499,322	$1,499,322	$1,499,322	$1,499,322	$1,499,322	$1,499,322	$1,499,322	
6. Average Net Investment		$1,499,322	$1,499,322	$1,499,322	$1,499,322	$1,499,322	$1,499,322	$1,499,322	$1,499,322	$1,499,322	$1,499,322	$1,499,322	$1,499,322	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$8,725	$8,725	$8,725	$8,725	$8,725	$8,729	$8,729	$8,729	$8,729	$8,729	$8,729	$8,729	$104,725
b. Debt Component (Line 6 x debt rate) (d) (h)		$1,482	$1,482	$1,482	$1,482	$1,482	$1,442	$1,442	$1,442	$1,442	$1,442	$1,442	$1,442	$17,505
8. Investment Expenses														
a. Depreciation (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$10,207	$10,207	$10,207	$10,207	$10,207	$10,171	$10,171	$10,171	$10,171	$10,171	$10,171	$10,171	$122,230

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
405 - CEMS - Plants GCEC & Daniel														
Base														
1. Investments														
a. Expenditures (a)		($0)	$0	($4,712,783)	$0	$0	$0	$0	$0	$0	$0	$0	$0	($4,712,783)
b. Additions to Plant		($0)	$0	($4,712,783)	$0	$0	$0	$0	$0	$0	$0	$0	$0	($4,712,783)
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($0)	$0	($134,648)	$0	$0	$0	$0	$0	$0	$0	$0	$0	($134,648)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$4,712,783	$4,712,783	$4,712,783	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
3. Less: Accumulated Depreciation	$98,417	$116,532	$134,648	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$4,614,366	$4,596,250	$4,578,135	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6. Average Net Investment		$4,605,308	$4,587,193	$2,289,067	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$26,800	$26,694	$13,321	$0	$0	$0	$0	$0	$0	$0	$0	$0	$66,815
b. Debt Component (Line 6 x debt rate) (d) (h)		$4,551	$4,533	$2,262	$0	$0	$0	$0	$0	$0	$0	$0	$0	$11,346
8. Investment Expenses														
a. Depreciation (e)		$18,116	$18,116	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$36,231
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$49,466	$49,343	$15,583	$0	$0	$0	$0	$0	$0	$0	$0	$0	$114,392

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
408 - GCEC Cooling Tower Cell														
Base														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	($531,926)	($531,926)	($531,926)	($531,926)	($531,926)	($531,926)	($531,926)	($531,926)	($531,926)	($531,926)	($531,926)	($531,926)	($531,926)	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$531,926	$531,926	$531,926	$531,926	$531,926	$531,926	$531,926	$531,926	$531,926	$531,926	$531,926	$531,926	$531,926	
6. Average Net Investment		$531,926	$531,926	$531,926	$531,926	$531,926	$531,926	$531,926	$531,926	$531,926	$531,926	$531,926	$531,926	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$3,095	$3,095	$3,095	$3,095	$3,095	$3,097	$3,097	$3,097	$3,097	$3,097	$3,097	$3,097	$37,154
b. Debt Component (Line 6 x debt rate) (d) (h)		$526	$526	$526	$526	$526	$512	$512	$512	$512	$512	$512	$512	$6,210
8. Investment Expenses														
a. Depreciation (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$3,621	$3,621	$3,621	$3,621	$3,621	$3,608	$3,608	$3,608	$3,608	$3,608	$3,608	$3,608	$43,364

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
410 - GCEC Diesel Fuel Oil Remediation														
Base														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	
3. Less: Accumulated Depreciation	$17,958	$18,044	$18,131	$18,218	$18,305	$18,392	$18,479	$18,565	$18,652	$18,739	$18,826	$18,913	$19,000	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$3,010	$2,923	$2,836	$2,750	$2,663	$2,576	$2,489	$2,402	$2,315	$2,228	$2,142	$2,055	$1,968	
6. Average Net Investment		$2,967	$2,880	$2,793	$2,706	$2,619	$2,532	$2,446	$2,359	$2,272	$2,185	$2,098	$2,011	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$17	$17	$16	$16	$15	$15	$14	$14	$13	$13	$12	$12	$174
b. Debt Component (Line 6 x debt rate) (d) (h)		$3	$3	$3	$3	$3	$2	$2	$2	$2	$2	$2	$2	$29
8. Investment Expenses														
a. Depreciation (e)		$87	$87	$87	$87	$87	$87	$87	$87	$87	$87	$87	$87	$1,042
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$107	$106	$106	$105	$105	$104	$103	$103	$102	$102	$101	$100	$1,245

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
413 - Sodium Injection System														
Base														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
a. Less: Capital Recovery Unamortized Balance	($134,738)	($134,177)	($133,615)	($133,054)	($132,493)	($131,931)	($131,370)	($130,808)	($130,247)	($129,685)	($129,124)	($128,563)	($128,001)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$134,738	$134,177	$133,615	$133,054	$132,493	$131,931	$131,370	$130,808	$130,247	$129,685	$129,124	$128,563	$128,001	
6. Average Net Investment		$134,457	$133,896	$133,335	$132,773	$132,212	$131,650	$131,089	$130,528	$129,966	$129,405	$128,843	$128,282	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$782	$779	$776	$773	$769	$766	$763	$760	$757	$753	$750	$747	$9,176
b. Debt Component (Line 6 x debt rate) (d) (h)		$133	$132	$132	$131	$131	$127	$126	$126	$125	$124	$124	$123	$1,534
8. Investment Expenses														
a. Depreciation (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (f)		$561	$561	$561	$561	$561	$561	$561	$561	$561	$561	$561	$561	$6,737
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,477	$1,473	$1,469	$1,465	$1,461	$1,454	$1,451	$1,447	$1,443	$1,439	$1,435	$1,432	$17,447

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
414 - Smith Stormwater Collection System														
Intermediate														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	
3. Less: Accumulated Depreciation	$2,446,647	$2,452,585	$2,458,523	$2,464,461	$2,470,399	$2,476,337	$2,482,275	$2,488,213	$2,494,151	$2,500,089	$2,506,027	$2,511,966	$2,517,904	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$317,732	$311,794	$305,856	$299,918	$293,980	$288,042	$282,103	$276,165	$270,227	$264,289	$258,351	$252,413	$246,475	
6. Average Net Investment		$314,763	$308,825	$302,887	$296,949	$291,011	$285,072	$279,134	$273,196	$267,258	$261,320	$255,382	$249,444	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$1,832	$1,797	$1,763	$1,728	$1,693	$1,660	$1,625	$1,590	$1,556	$1,521	$1,487	$1,452	$19,704
b. Debt Component (Line 6 x debt rate) (d) (h)		$311	$305	$299	$293	$288	$274	$269	$263	$257	$251	$246	$240	$3,296
8. Investment Expenses														
a. Depreciation (e)		$5,938	$5,938	$5,938	$5,938	$5,938	$5,938	$5,938	$5,938	$5,938	$5,938	$5,938	$5,938	$71,257
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$8,081	$8,040	$8,000	$7,960	$7,919	$7,872	$7,832	$7,791	$7,751	$7,711	$7,671	$7,630	$94,257

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
415 - Smith Waste Water Treatment Facility														
Intermediate														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	
3. Less: Accumulated Depreciation	($98,415)	($97,037)	($95,658)	($94,280)	($92,901)	($91,523)	($90,144)	($88,766)	($87,388)	($86,009)	($84,631)	($83,252)	($81,874)	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$742,035	$740,656	$739,278	$737,899	$736,521	$735,142	$733,764	$732,386	$731,007	$729,629	$728,250	$726,872	$725,493	
6. Average Net Investment		$741,345	$739,967	$738,588	$737,210	$735,832	$734,453	$733,075	$731,696	$730,318	$728,940	$727,561	$726,183	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$4,314	$4,306	$4,298	$4,290	$4,282	$4,276	$4,268	$4,260	$4,252	$4,244	$4,236	$4,228	$51,252
b. Debt Component (Line 6 x debt rate) (d) (h)		$733	$731	$730	$729	$727	$707	$705	$704	$703	$701	$700	$699	$8,567
8. Investment Expenses														
a. Depreciation (e)		$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$16,541
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$6,425	$6,416	$6,406	$6,397	$6,388	$6,361	$6,351	$6,342	$6,333	$6,323	$6,314	$6,305	$76,361

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
416 - Daniel Ash Management Project														
Base														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	($4,890)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($4,890)
d. Cost of Removal		($0)	$0	$0	$6	($98)	$0	$0	$0	$0	$0	$0	$0	($93)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($0)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($0)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$14,939,561	$14,939,561	$14,934,671	$14,934,671	$14,934,671	$14,934,671	$14,934,671	$14,934,671	$14,934,671	$14,934,671	$14,934,671	$14,934,671	$14,934,671	
3. Less: Accumulated Depreciation	$7,729,292	$7,766,639	$7,799,091	$7,836,426	$7,873,774	$7,911,019	$7,948,361	$7,985,704	$8,023,047	$8,060,389	$8,097,732	$8,135,075	$8,172,417	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$7,210,269	$7,172,922	$7,135,581	$7,098,245	$7,060,897	$7,023,653	$6,986,310	$6,948,968	$6,911,625	$6,874,282	$6,836,939	$6,799,597	$6,762,254	
6. Average Net Investment		$7,191,595	$7,154,251	$7,116,913	$7,079,571	$7,042,275	$7,004,982	$6,967,639	$6,930,296	$6,892,954	$6,855,611	$6,818,268	$6,780,925	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$41,850	$41,633	$41,415	$41,198	$40,981	$40,781	$40,564	$40,346	$40,129	$39,911	$39,694	$39,477	$487,979
b. Debt Component (Line 6 x debt rate) (d) (h)		$7,107	$7,070	$7,033	$6,996	$6,959	$6,739	$6,703	$6,667	$6,631	$6,595	$6,559	$6,523	$81,582
8. Investment Expenses														
a. Depreciation (e)		$37,347	$37,341	$37,335	$37,343	$37,343	$37,343	$37,343	$37,343	$37,343	$37,343	$37,343	$37,343	$448,108
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$86,304	$86,044	$85,783	$85,537	$85,283	$84,862	$84,609	$84,356	$84,103	$83,849	$83,596	$83,343	$1,017,669

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
419 - GCEC FDEP Agreement for Ozone Attainment														
Base														
1. Investments														
a. Expenditures (a)		$4,760	$0	$0	($2,922)	$539,333	$0	$0	$0	$0	$0	$0	$0	$541,171
b. Additions to Plant		$0	$4,760	$0	($2,922)	$539,333	$0	$0	$0	$0	$0	$0	$0	$541,171
c. Retirements		($727,530)	$0	$0	($327)	($48,181)	$0	$0	$0	$0	$0	$0	$0	($776,037)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$38,917,181	$38,189,651	$38,194,411	$38,194,411	$38,191,162	$38,682,315	$38,682,315	$38,682,315	$38,682,315	$38,682,315	$38,682,315	$38,682,315	$38,682,315	
3. Less: Accumulated Depreciation	$14,252,696	$13,666,395	$13,807,625	$13,948,854	$14,097,207	$14,193,947	$14,341,791	$14,489,635	$14,637,479	$14,785,323	$14,933,167	$15,081,011	$15,228,855	
a. Less: Capital Recovery Unamortized Balance	($51,080,981)	($50,868,144)	($50,655,306)	($50,442,469)	($50,229,631)	($50,016,794)	($49,803,957)	($49,591,119)	($49,378,282)	($49,165,444)	($48,952,607)	($48,739,769)	($48,526,932)	
4. CWIP	$0	$4,760	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$75,745,466	$75,396,160	$75,042,093	$74,688,026	$74,323,586	$74,505,161	$74,144,480	$73,783,799	$73,423,117	$73,062,436	$72,701,755	$72,341,073	$71,980,392	
6. Average Net Investment		$75,570,813	$75,219,127	$74,865,060	$74,505,806	$74,414,374	$74,324,821	$73,964,139	$73,603,458	$73,242,777	$72,882,095	$72,521,414	$72,160,733	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$439,769	$437,723	$435,662	$433,572	$433,040	$432,698	$430,598	$428,498	$426,398	$424,299	$422,199	$420,099	$5,164,555
b. Debt Component (Line 6 x debt rate) (d) (h)		$74,679	$74,332	$73,982	$73,627	$73,536	$71,500	$71,154	$70,807	$70,460	$70,113	$69,766	$69,419	$863,372
8. Investment Expenses														
a. Depreciation (e)		$141,229	$141,229	$141,229	$148,680	$144,920	$147,844	$147,844	$147,844	$147,844	$147,844	$147,844	$147,844	$1,752,197
b. Amortization (f)		$212,837	$212,837	$212,837	$212,837	$212,837	$212,837	$212,837	$212,837	$212,837	$212,837	$212,837	$212,837	$2,554,049
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$868,515	$866,121	$863,711	$868,716	$864,334	$864,880	$862,433	$859,986	$857,539	$855,093	$852,646	$850,199	$10,334,173

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
422 - Precipitator Upgrades for CAM Compliance														
Base														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($7,632,753)	($7,600,950)	($7,569,147)	($7,537,344)	($7,505,541)	($7,473,737)	($7,441,934)	($7,410,131)	($7,378,328)	($7,346,525)	($7,314,722)	($7,282,919)	($7,251,116)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$7,632,753	$7,600,950	$7,569,147	$7,537,344	$7,505,541	$7,473,737	$7,441,934	$7,410,131	$7,378,328	$7,346,525	$7,314,722	$7,282,919	$7,251,116	
6. Average Net Investment		$7,616,852	$7,585,048	$7,553,245	$7,521,442	$7,489,639	$7,457,836	$7,426,033	$7,394,230	$7,362,426	$7,330,623	$7,298,820	$7,267,017	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$44,325	$44,140	$43,955	$43,770	$43,584	$43,417	$43,232	$43,047	$42,862	$42,677	$42,492	$42,306	$519,807
b. Debt Component (Line 6 x debt rate) (d) (h)		$7,527	$7,496	$7,464	$7,433	$7,401	$7,174	$7,144	$7,113	$7,083	$7,052	$7,021	$6,991	$86,899
8. Investment Expenses														
a. Depreciation (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (f)		$31,803	$31,803	$31,803	$31,803	$31,803	$31,803	$31,803	$31,803	$31,803	$31,803	$31,803	$31,803	$381,638
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$83,655	$83,438	$83,222	$83,005	$82,789	$82,395	$82,179	$81,963	$81,748	$81,532	$81,316	$81,100	$988,343

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
427 - General Water Quality														
Base														
1. Investments														
a. Expenditures (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$107,452	$110,490	$584,403	$605,876	$1,077,982	$2,756,878	$679,423	$5,922,504
2. Plant-In-Service/Depreciation Base (b)	$996,766	$996,766	$996,766	$996,766	$996,766	$996,766	$996,766	$996,766	$996,766	$996,766	$996,766	$996,766	$996,766	
3. Less: Accumulated Depreciation	$129,535	$132,359	$135,183	$138,007	$140,831	$143,655	$146,480	$149,304	$152,128	$154,952	$157,776	$160,600	$163,425	
a. Less: Capital Recovery Unamortized Balance	($11,780,332)	($11,889,981)	($11,893,564)	($11,917,961)	($12,018,419)	($12,067,362)	($12,130,367)	($12,196,410)	($12,736,366)	($13,297,795)	($14,331,330)	($17,043,761)	($17,678,737)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$12,647,563	$12,754,388	$12,755,147	$12,776,720	$12,874,353	$12,920,472	$12,980,653	$13,043,872	$13,581,004	$14,139,608	$15,170,319	$17,879,926	$18,512,078	
6. Average Net Investment		$12,700,976	$12,754,768	$12,765,934	$12,825,537	$12,897,413	$12,950,562	$13,012,262	$13,312,438	$13,860,306	$14,654,964	$16,525,123	$18,196,002	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		$73,911	$74,224	$74,289	$74,636	$75,054	$75,394	$75,754	$77,501	$80,691	$85,317	$96,205	$105,932	$968,907
b. Debt Component (Line 6 x debt rate) (d) (h)		$12,551	$12,604	$12,615	$12,674	$12,745	$12,458	$12,518	$12,807	$13,334	$14,098	$15,897	$17,505	$161,806
8. Investment Expenses														
a. Depreciation (e)		$2,824	$2,824	$2,824	$2,824	$2,824	$2,824	$2,824	$2,824	$2,824	$2,824	$2,824	$2,824	$33,890
b. Amortization (f)		$40,821	$41,146	$41,331	$47,331	$38,803	$44,447	$44,447	$44,447	$44,447	$44,447	$44,447	$44,447	$520,561
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$130,107	$130,799	$131,059	$137,465	$129,426	$135,124	$135,543	$137,579	$141,296	$146,686	$159,373	$170,708	$1,685,163

Notes:

(c) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Dec. 2022 period is 6.506% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.

Debt Component: the Debt Component for the Jan. – Dec. 2022 period is 1.385% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
1. Investments														
a. Purchases/Transfers	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Sales/Transfers	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Auction Proceeds/Others	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Working Capital - Dr (Cr)														
a. 158.100 Allowance Inventory	$6,293,428	$6,295,579	$6,295,579	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
b. 158.200 Allowances Withheld	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
c. 182.300 Other Regulatory Assets - Losses	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
d. 254.900 Other Regulatory Liabilities - Gains	($55)	($156)	($156)	($141)	($141)	($305)	($320)	($320)	($320)	($335)	($335)	($335)	($349)	
3. Total Working Capital	$6,293,373	$6,295,423	$6,295,423	($141)	($141)	($305)	($320)	($320)	($320)	($335)	($335)	($335)	($349)	
4. Average Total Working Capital Balance		$6,294,398	$6,295,423	$3,147,641	($141)	($223)	($313)	($320)	($320)	($327)	($335)	($335)	($342)	
5. Return on Average Total Working Capital Balance														
a. Equity Component (Line 4 x equity rate grossed up for taxes)		$36,629	$36,635	$18,317	($1)	($1)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	$91,566
b. Debt Component (Line 4 x debt rate)		$6,220	$6,221	$3,110	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	$15,549
6. Total Return Component (a)		$42,849	$42,856	$21,428	($1)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	$107,115
7. O&M Expenses														
a. 411.800 Gains from Dispositions of Allowances		$0	$0	$15	$0	$0	$15	$0	$0	$15	$0	$0	$15	$59
b. 411.900 Losses from Dispositions of Allowances		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. 509.000 Allowance Expense		$0	$0	($6,295,579)	$0	$0	$0	$0	$0	$0	$0	$0	$0	($6,295,579)
8. Net O&M Expenses (Lines 7a + 7b + 7c)		$0	$0	($6,295,564)	$0	$0	$15	$0	$0	$15	$0	$0	$15	($6,295,520)
9. Total Capital System Recoverable Expenses (Line 6)		$42,849	$42,856	$21,428	($1)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	$107,115

Notes:

(a)The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1242% based on FPL's most recent financial forecast.

(b) The debt component is 1.1544% based on FPL's most recent financial forecast.

(c) Line 5 is reported on Capital Schedule

(d) Line 7 is reported on O&M Schedule

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
1. Regulatory Asset Balance (b)	$15,652,454	$15,652,454	$15,533,875	$15,415,296	$15,296,717	$15,178,138	$15,059,558	$14,940,979	$14,822,400	$14,703,821	$14,585,242	$14,466,662	$14,348,083	
2. Less: Amortization (c)	$0	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	
3. Net Regulatory Asset Balance (Lines 1+2) (a)	$15,652,454	$15,533,875	$15,415,296	$15,296,717	$15,178,138	$15,059,558	$14,940,979	$14,822,400	$14,703,821	$14,585,242	$14,466,662	$14,348,083	$14,229,504	
4. Average Net Regulatory Asset Balance		$15,593,165	$15,474,586	$15,356,006	$15,237,427	$15,118,848	$15,000,269	$14,881,690	$14,763,110	$14,644,531	$14,525,952	$14,407,373	$14,288,794	
5. Return on Average Net Regulatory Asset Balance														
a. Equity Component (Line 4 x equity rate grossed up for taxes) (d)		$90,741	$90,051	$89,361	$88,671	$87,981	$87,327	$86,637	$85,947	$85,256	$84,566	$83,876	$83,185	$1,043,600
b. Debt Component (Line 4 x debt rate)		$15,409	$15,292	$15,175	$15,058	$14,940	$14,430	$14,316	$14,202	$14,088	$13,974	$13,860	$13,746	$174,490
6. Amortization Expense														
a. Recoverable Costs		$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$1,422,950
b. Other (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
7. Total System Recoverable Expenses (Lines 5 + 6)		$224,730	$223,922	$223,115	$222,308	$221,501	$220,337	$219,532	$218,728	$217,923	$217,119	$216,315	$215,510	$2,641,041

Notes:

(a) End of period Regulatory Asset Balance.

(b) Beginning of period Regulatory Asset Balance.

(c) Regulatory Asset has a 15 year amortization period.

(d) The equity component has been grossed up for taxes. The approved ROE is 10.25%.

(e) Description and reason for "Other" adjustments to regulatory asset.

Florida Power & Light Company
Environmental Cost Recovery Clause **FORM 42-8E**
2022 Annual Capital Depreciation Schedule

Project	Function	Unit	Utility	DEPR RATE
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:Crist Plant	31670	14.29%
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31200	4.97%
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31200	5.03%
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31400	4.55%
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31200	4.29%
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31500	3.54%
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	Turkey Pt U1	31200	0.00%
002-LOW NOX BURNER TECHNOLOGY Total				
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31100	3.40%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31200	4.97%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:CRIST PLANT - Unit 4	31200	7.69%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:CRIST PLANT - Unit 5	31200	6.31%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31200	5.03%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31200	4.29%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31200	3.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31500	3.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31670	14.29%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31200	3.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 2	31200	3.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee Comm	31200	1.70%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U1	31100	1.70%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U1	31200	1.70%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U2	31100	1.70%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U2	31200	1.70%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin Comm	31600	0.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin Comm U1&2	31100	0.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin Comm U1&2	31200	0.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Scherer U4	31200	0.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	SJRPP - Comm	31100	0.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	SJRPP - Comm	31200	0.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Turkey Pt U1	31100	0.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Turkey Pt U1	31200	0.00%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale Comm	34100	0.00%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale Comm	34500	0.00%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale GTs	34300	6.56%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale U4	34300	0.00%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale U5	34300	0.00%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U2	34100	2.72%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U2	34300	3.15%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U3 SC Peaker	34100	3.53%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U3 SC Peaker	34300	3.59%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Manatee U3	34300	2.90%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U3	34300	3.18%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U4	34300	3.25%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U8	34300	2.93%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Putnam Comm	34100	0.00%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Putnam Comm	34300	0.00%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford U4	34300	3.14%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford U5	34300	3.13%
003-CONTINUOUS EMISSION MONITORING Total				
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee Comm	31100	1.70%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee Comm	31200	1.70%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee U1	31200	1.70%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee U2	31200	1.70%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin Comm	31100	0.00%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin Comm	31200	0.00%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin Comm U1&2	31100	0.00%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	SJRPP - Comm	31100	0.00%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	SJRPP - Comm	31200	0.00%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Turkey Pt U1	31100	0.00%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtLauderdale Comm	34200	2.49%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtLauderdale GTs	34200	3.51%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtMyers GTs	34200	3.69%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtMyers U3 SC Peaker	34200	3.09%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Martin Comm	34200	2.49%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	PtEverglades GTs	34200	0.00%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Putnam Comm	34200	0.00%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	08 - General Plant	General Plant	39000	1.50%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS Total				
007-RELOCATE TURBINE LUBE OIL PIPING	03 - Nuclear Generation Plant	StLucie U1	32300	2.77%
007-RELOCATE TURBINE LUBE OIL PIPING Total				
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Martin Comm	31600	0.00%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Martin Comm	31670	14.29%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Turkey Pt U1	31100	0.00%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	CapeCanaveral U1CC	34100	2.37%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	CapeCanaveral U1CC	34650	20.00%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	CapeCanaveral U1CC	34670	14.29%

Florida Power & Light Company
Environmental Cost Recovery Clause **FORM 42-8E**
2022 Annual Capital Depreciation Schedule

Project	Function	Unit	Utility	DEPR RATE
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	FtLauderdale Comm	34100	2.35%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	FtMyers Comm	34100	2.57%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Manatee U3	34100	2.31%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Martin Comm	34650	20.00%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Martin Comm	34670	14.29%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	PtEverglades U5	34100	2.34%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Putnam Comm	34650	0.00%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Riviera Comm	34650	20.00%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Sanford Comm	34100	2.49%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	07 - Distribution Plant - Electric	Mass Distribution Plant	36670	1.82%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	08 - General Plant	General Plant	39000	1.50%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	08 - General Plant	General Plant	39190	33.33%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT Total				
010-REROUTE STORMWATER RUNOFF	03 - Nuclear Generation Plant	StLucie Comm	32100	1.70%
010-REROUTE STORMWATER RUNOFF Total				
011-Air Quality Compliance	02 - Steam Generation Plant	G:Crist Plant	31670	14.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31100	3.40%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31200	4.97%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31400	3.37%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31500	3.76%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31600	4.12%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Unit 4	31200	7.69%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Unit 4	31500	5.32%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Unit 5	31200	6.31%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Unit 5	31500	5.51%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31200	5.03%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31500	4.59%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31200	4.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31400	3.86%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31500	3.54%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31100	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31200	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31500	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31600	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31650	20.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31670	14.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31100	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31200	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31500	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31600	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 2	31200	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 2	31600	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 2	31670	14.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common A	31100	3.09%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common A	31200	3.32%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common A	31500	3.14%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common A	31670	14.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31100	3.09%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31200	3.32%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31500	3.14%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31600	2.43%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31670	14.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31100	2.15%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31200	2.96%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31500	2.49%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31600	2.43%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31670	14.29%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee Comm	31100	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee Comm	31200	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	31200	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	31400	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	31500	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	31600	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	31200	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	31400	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	31500	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	31600	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Martin Comm	31400	0.00%
011-Air Quality Compliance	02 - Steam Generation Plant	Martin Comm U1&2	31200	0.00%
011-Air Quality Compliance	02 - Steam Generation Plant	Martin Comm U1&2	31400	0.00%
011-Air Quality Compliance	02 - Steam Generation Plant	Martin Comm U1&2	31500	0.00%
011-Air Quality Compliance	02 - Steam Generation Plant	Martin Comm U1&2	31600	0.00%
011-Air Quality Compliance	02 - Steam Generation Plant	Scherer U4	31100	0.00%
011-Air Quality Compliance	02 - Steam Generation Plant	Scherer U4	31200	0.00%
011-Air Quality Compliance	02 - Steam Generation Plant	Scherer U4	31400	0.00%
011-Air Quality Compliance	02 - Steam Generation Plant	Scherer U4	31500	0.00%
011-Air Quality Compliance	02 - Steam Generation Plant	Scherer U4	31600	0.00%

Florida Power & Light Company
Environmental Cost Recovery Clause **FORM 42-8E**
2022 Annual Capital Depreciation Schedule

Project	Function	Unit	Utility	DEPR RATE
011-Air Quality Compliance	02 - Steam Generation Plant	SJRPP - Comm	31200	0.00%
011-Air Quality Compliance	02 - Steam Generation Plant	SJRPP - Comm	31500	0.00%
011-Air Quality Compliance	02 - Steam Generation Plant	SJRPP - Comm	31600	0.00%
011-Air Quality Compliance	05 - Other Generation Plant	FtLauderdale GTs	34300	6.56%
011-Air Quality Compliance	05 - Other Generation Plant	FtMyers GTs	34300	6.22%
011-Air Quality Compliance	05 - Other Generation Plant	G:Smith Plant CT	34200	4.97%
011-Air Quality Compliance	05 - Other Generation Plant	Martin Comm U3&4	34100	1.97%
011-Air Quality Compliance	05 - Other Generation Plant	Martin Comm U3&4	34300	2.92%
011-Air Quality Compliance	05 - Other Generation Plant	Martin Comm U3&4	34500	2.54%
011-Air Quality Compliance	05 - Other Generation Plant	PtEverglades GTs	34300	0.00%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	35400	1.64%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	35500	2.34%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	35600	2.42%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission Substations	35200	1.64%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission Substations	35300	2.27%
011-Air Quality Compliance	08 - General Plant	G:General Plant	39780	4.00%
011-Air Quality Compliance Total				
012-SCHERER DISCHARGE PIPELINE	02 - Steam Generation Plant	Scherer Comm	31000	0.00%
012-SCHERER DISCHARGE PIPELINE	02 - Steam Generation Plant	Scherer U4	31100	0.00%
012-SCHERER DISCHARGE PIPELINE	02 - Steam Generation Plant	Scherer U4	31200	0.00%
012-SCHERER DISCHARGE PIPELINE	02 - Steam Generation Plant	Scherer U4	31400	0.00%
012-SCHERER DISCHARGE PIPELINE Total				
016-ST.LUCIE TURTLE NETS	03 - Nuclear Generation Plant	StLucie Comm	32100	1.70%
016-ST.LUCIE TURTLE NETS Total				
017-NON-CONTAMINATED LIQUID WASTE Total				
019 - Oil-filled Equipment	06 - Transmission Plant - Electric	G:Transmission Substations	35200	1.64%
019 - Oil-filled Equipment	07 - Distribution Plant - Electric	G:Distribution	36100	1.64%
019 - Oil-filled Equipment	07 - Distribution Plant - Electric	G:Distribution	36200	2.06%
019 - Oil-filled Equipment Total				
020-WASTEWATER/STORMWATER DISCH ELIMINATION	02 - Steam Generation Plant	Martin Comm U1&2	31200	0.00%
020-WASTEWATER/STORMWATER DISCH ELIMINATION Total				
022-PIPELINE INTEGRITY MANAGEMENT	02 - Steam Generation Plant	Manatee Comm	31100	1.70%
022-PIPELINE INTEGRITY MANAGEMENT	05 - Other Generation Plant	Martin Comm	34200	2.49%
022-PIPELINE INTEGRITY MANAGEMENT Total				
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31100	3.40%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31200	4.97%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee Comm	31100	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee Comm	31200	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee Comm	31500	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee U1	31200	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee U2	31200	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Martin Comm	31100	0.00%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Martin Comm	31500	0.00%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Turkey Pt U1	31100	0.00%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Turkey Pt U1	31500	0.00%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	StLucie U1	32300	2.77%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	StLucie U1	32400	2.06%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	StLucie U2	32300	2.42%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	Turkey Pt Comm	32100	2.35%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	Turkey Pt Comm	32570	14.29%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtLauderdale Comm	34100	2.35%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtLauderdale Comm	34200	2.49%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtLauderdale Comm	34300	0.00%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtLauderdale GTs	34100	5.39%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtLauderdale GTs	34200	3.51%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers Comm	34100	0.00%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers GTs	34100	4.79%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers GTs	34200	3.69%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers GTs	34500	6.38%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers U2	34300	3.15%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers U3 SC Peaker	34500	3.24%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	G:Smith Common - CT and CC	34100	2.57%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Manatee U3	34100	2.31%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Martin Comm	34100	1.98%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Martin Comm	34200	2.49%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Martin U8	34200	2.55%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	PtEverglades Comm	34200	2.50%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	PtEverglades GTs	34100	0.00%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	PtEverglades GTs	34200	0.00%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	PtEverglades GTs	34500	0.00%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	PtEverglades U5	34200	2.50%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Putnam Comm	34100	0.00%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Putnam Comm	34200	0.00%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Putnam Comm	34500	0.00%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Sanford Comm	34100	2.49%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Radial-Retail	35200	1.64%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Transmission Plant - Electric	35200	1.64%

Florida Power & Light Company
Environmental Cost Recovery Clause **FORM 42-8E**
2022 Annual Capital Depreciation Schedule

Project	Function	Unit	Utility	DEPR RATE
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Transmission Plant - Electric	35300	2.27%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Transmission Plant - Electric	35800	1.85%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	1.64%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	07 - Distribution Plant - Electric	Mass Distribution Plant	36670	1.82%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	08 - General Plant	G:General Plant	39400	14.29%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	08 - General Plant	General Plant	39000	1.50%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES Total				
024-GAS REBURN	02 - Steam Generation Plant	Manatee U1	31200	1.70%
024-GAS REBURN	02 - Steam Generation Plant	Manatee U2	31200	1.70%
024-GAS REBURN Total				
025-PPE ESP TECHNOLOGY Total				
026-UST REPLACEMENT/REMOVAL	08 - General Plant	General Plant	39000	1.50%
026-UST REPLACEMENT/REMOVAL Total				
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31100	3.40%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31200	4.97%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31400	3.37%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31500	3.76%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31600	4.12%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Unit 4	31200	7.69%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Unit 5	31200	6.31%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31200	5.03%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31400	4.55%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31500	4.59%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31200	4.29%
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Common - CT and CC	34100	2.57%
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Common - CT and CC	34300	3.63%
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Common - CT and CC	34500	2.70%
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Unit 3 - Combined Cycle	34100	3.32%
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Unit 3 - Combined Cycle	34500	2.75%
027 - Lowest Quality Water Source Total				
028-CWA 316B PHASE II RULE	05 - Other Generation Plant	CapeCanaveral Comm CC	34100	2.37%
028-CWA 316B PHASE II RULE	05 - Other Generation Plant	G:Smith Common - CT and CC	34300	3.63%
028-CWA 316B PHASE II RULE Total				
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee U1	31200	1.70%
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee U1	31400	1.70%
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee U2	31200	1.70%
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee U2	31400	1.70%
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	Martin Comm	34100	1.98%
031-CLEAN AIR INTERSTATE RULE-CAIR	07 - Distribution Plant - Electric	Mass Distribution Plant	36500	2.91%
031-CLEAN AIR INTERSTATE RULE-CAIR Total				
033-CLEAN AIR MERCURY RULE-CAMR Total				
035-MARTIN PLANT DRINKING WATER COMP	02 - Steam Generation Plant	Martin Comm	31100	0.00%
035-MARTIN PLANT DRINKING WATER COMP Total				
036-LOW LEV RADI WSTE-LLW	03 - Nuclear Generation Plant	StLucie Comm	32100	1.70%
036-LOW LEV RADI WSTE-LLW	03 - Nuclear Generation Plant	Turkey Pt Comm	32100	2.35%
036-LOW LEV RADI WSTE-LLW Total				
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34000	0.00%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34100	2.99%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34300	3.03%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34500	2.87%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34630	33.33%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34650	20.00%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34670	14.29%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	TransGeneratorLead	35300	2.27%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35200	1.64%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35300	2.27%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35310	2.63%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35500	2.34%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35600	2.42%
037-DE SOTO SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	1.64%
037-DE SOTO SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36200	2.06%
037-DE SOTO SOLAR PROJECT	08 - General Plant	General Plant	39220	8.88%
037-DE SOTO SOLAR PROJECT	08 - General Plant	General Plant	39720	14.29%
037-DE SOTO SOLAR PROJECT Total				
038-SPACE COAST SOLAR PROJECT	01 - Intangible Plant	Intangible Plant	30300	0.00%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34100	2.86%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34300	3.03%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34500	2.86%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34630	33.33%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34650	20.00%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34670	14.29%
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	TransGeneratorLead	35300	2.27%
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35300	2.27%
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35310	2.63%
038-SPACE COAST SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	1.64%
038-SPACE COAST SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36200	2.06%
038-SPACE COAST SOLAR PROJECT	08 - General Plant	General Plant	39220	8.88%

Florida Power & Light Company
Environmental Cost Recovery Clause **FORM 42-8E**
2022 Annual Capital Depreciation Schedule

Project	Function	Unit	Utility	DEPR RATE
038-SPACE COAST SOLAR PROJECT	08 - General Plant	General Plant	39720	14.29%
038-SPACE COAST SOLAR PROJECT Total				
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34000	0.00%
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34100	2.52%
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34300	2.75%
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34500	2.51%
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34600	3.11%
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34670	14.29%
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin U8	34300	2.93%
039-MARTIN SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35500	2.34%
039-MARTIN SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35600	2.42%
039-MARTIN SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36500	2.91%
039-MARTIN SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36660	1.43%
039-MARTIN SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36760	2.17%
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39220	8.88%
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39240	8.09%
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39290	4.00%
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39420	14.29%
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39720	14.29%
039-MARTIN SOLAR PROJECT Total				
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	CapeCanaveral Comm CC	34300	0.00%
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	FtLauderdale Comm U4&5	34300	27.27%
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	FtMyers U2	34300	3.15%
041-PRV MANATEE HEATING SYSTEM	06 - Transmission Plant - Electric	Transmission Plant - Electric	35300	0.00%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	0.00%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36200	0.00%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36410	0.00%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36420	0.00%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36500	0.00%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36660	0.00%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36760	0.00%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36910	0.00%
041-PRV MANATEE HEATING SYSTEM Total				
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	32100	2.35%
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	32500	2.98%
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	32550	20.00%
042-PTN COOLING CANAL MONITORING SYS Total				
044-Barley Barber Swamp Iron Mitiga	05 - Other Generation Plant	Martin Comm	34100	1.98%
044-Barley Barber Swamp Iron Mitiga Total				
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee U2	31200	1.70%
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee U2	31500	1.70%
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee U2	31600	1.70%
045-800 MW UNIT ESP PROJECT Total				
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31100	3.40%
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31400	3.37%
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:CRIST PLANT - Unit 4	31400	7.54%
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:CRIST PLANT - Unit 5	31400	7.64%
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31200	5.03%
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31400	4.55%
047-NPDES Permit Renewal Requiremnt	03 - Nuclear Generation Plant	StLucie Comm	32300	2.52%
047-NPDES Permit Renewal Requiremnt	05 - Other Generation Plant	G:Smith Common - CT and CC	34300	3.63%
047-NPDES Permit Renewal Requiremnt	05 - Other Generation Plant	G:Smith Common - CT and CC	34400	3.08%
047-NPDES Permit Renewal Requiremnt Total				
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31100	3.40%
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31100	3.09%
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31200	2.96%
050-STEAM ELEC EFFLUENT GUIDELI REV Total				
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:Crist Plant	31100	0.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31100	3.40%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31100	3.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31200	3.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31500	3.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:Daniel Plant	31100	0.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31200	3.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 2	31200	3.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:Scherer Plant	31100	0.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31000	0.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31100	3.09%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31200	3.32%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31100	2.15%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31200	2.96%
054-Coal Combustion Residuals	02 - Steam Generation Plant	Scherer U4	31100	0.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	Scherer U4	31200	0.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	SJRPP - Comm	31100	0.00%
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and CC	34100	2.57%
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and CC	34500	2.70%
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and CC	34600	3.10%

Florida Power & Light Company
Environmental Cost Recovery Clause **FORM 42-8E**
2022 Annual Capital Depreciation Schedule

Project	Function	Unit	Utility	DEPR RATE
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Unit 3 - Combined Cycle	34100	3.32%
054-Coal Combustion Residuals Total				
123-THE PROTECTED SPECIES PROJECT	05 - Other Generation Plant	CapeCanaveral U1CC	34300	2.69%
123-THE PROTECTED SPECIES PROJECT Total				
401-Air Quality Assurance Testing	02 - Steam Generation Plant	G:Crist Plant	31670	14.29%
401-Air Quality Assurance Testing Total				
402-Crist 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31200	0.00%
402-Crist 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31400	3.37%
402-Crist 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:CRIST PLANT - Unit 5	31200	6.31%
402-Crist 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31200	5.03%
402-Crist 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31200	4.29%
402-Crist 5, 6 & 7 Precipitator Projects Total				
403-Crist 7 Flue Gas Conditioning	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31200	4.29%
403-Crist 7 Flue Gas Conditioning Total				
405-CEMS - Plants Crist & Daniel	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31200	4.97%
405-CEMS - Plants Crist & Daniel	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31200	4.29%
405-CEMS - Plants Crist & Daniel	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31500	3.00%
405-CEMS - Plants Crist & Daniel Total				
408-Crist Cooling Tower Cell	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31200	4.29%
408-Crist Cooling Tower Cell Total				
410-Crist Diesel Fuel Oil Remediation	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31200	4.97%
410-Crist Diesel Fuel Oil Remediation Total				
413-Sodium Injection System	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31200	0.00%
413-Sodium Injection System Total				
414-Smith Stormwater Collection System	05 - Other Generation Plant	G:Smith Common - CT and CC	34100	2.57%
414-Smith Stormwater Collection System	05 - Other Generation Plant	G:Smith Common - CT and CC	34500	2.70%
414-Smith Stormwater Collection System Total				
415-Smith Waste Water Treatment Facility	05 - Other Generation Plant	G:Smith Common - CT and CC	34100	2.57%
415-Smith Waste Water Treatment Facility Total				
416-Daniel Ash Management Project	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31100	3.00%
416-Daniel Ash Management Project	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31200	3.00%
416-Daniel Ash Management Project	02 - Steam Generation Plant	G:DANIEL P-Com 1-4	31200	3.00%
416-Daniel Ash Management Project	02 - Steam Generation Plant	G:DANIEL P-Com 1-4	31670	14.29%
416-Daniel Ash Management Project	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31500	3.00%
416-Daniel Ash Management Project Total				
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:Crist Plant	31670	14.29%
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31100	3.40%
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31200	4.97%
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31600	4.12%
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Unit 4	31200	7.69%
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Unit 5	31200	6.31%
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31100	3.40%
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31200	5.03%
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31500	4.59%
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31200	4.29%
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31500	3.54%
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31600	4.12%
419-Crist FDEP Agreement for Ozone Attainment Total				
422-Precipitator Upgrades for CAM Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31200	0.00%
422-Precipitator Upgrades for CAM Compliance Total				
427-General Water Quality	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31100	3.40%
427-General Water Quality Total				
Grand Total				

FORM 42-9E

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2022 ACTUAL/ESTIMATED FILING WACC @10.60%

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	$16,876,484,145	30.262%	3.59%	1.0850%	1.08%
Short term debt	$1,299,606,420	2.330%	1.14%	0.0266%	0.03%
Preferred stock	$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	$459,367,463	0.824%	2.14%	0.0177%	0.02%
Common Equity [(b)]	$26,818,614,203	48.089%	10.60%	5.0975%	6.83%
Deferred Income Tax	$9,303,763,128	16.683%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	$1,010,611,193	1.812%	7.89%	0.1430%	0.18%
TOTAL	$55,768,446,553	100.00%		6.37%	8.14%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) [(c)]

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	$16,876,484,145	38.62%	3.585%	1.385%	1.385%
Preferred Stock	$0	0.00%	0.000%	0.000%	0.000%
Common Equity	$26,818,614,203	61.38%	10.600%	6.506%	8.715%
TOTAL	$43,695,098,348	100.00%		7.891%	10.099%

RATIO

DEBT COMPONENTS	
Long term debt	1.0850%
Short term debt	0.0266%
Customer Deposits	0.0177%
Tax credits weighted	0.0251%
TOTAL DEBT	**1.1544%**

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.0975%
TAX CREDITS -WEIGHTED	0.1179%
TOTAL EQUITY	**5.2154%**
TOTAL	6.3697%
PRE-TAX EQUITY	6.9859%
PRE-TAX TOTAL	8.1403%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
(b) Cost rate for common equity represents FPL's mid-point return on equity approved by the FPSC in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.
(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 20220007-EI EXHIBIT: 5
PARTY: RBD-4
DESCRIPTION: Environmental Cost Recovery Projections - January 2023 - December 2023 Commission Forms 42-1P throug...

Form 42-1P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

January 2023 through December 2023

(1)	(2)	(3)	(4)	(5)
	Energy	12 CP Demand	GNCP Demand	Total
1. Total Jurisdictional Revenue Requirements for the Projected Period				
a. Projected O&M Activities (a)	$16,918,184	$19,284,919	$7,127,014	$43,330,117
b. Projected Capital Projects (b)	$28,883,508	$301,496,345	$671,366	$331,051,219
c. Total Jurisdictional Revenue Requirements (Line 1a + Line 1b)	$45,801,692	$320,781,264	$7,798,380	$374,381,336
2. Estimated True-Up of Over/(Under) Recovery for the Current Period (c)	($547,405)	($2,841,795)	($76,763)	($3,465,963)
3. Final True-Up of Over/(Under) Recovery for the Prior Period (d)	$1,741,890	$8,927,185	$217,736	$10,886,811
4. Jurisdictional Amount to be Recovered/(Refunded)				
(Line 1c - Line 2 - Line 3)	$44,607,207	$314,695,874	$7,657,407	$366,960,488

Notes:

(a) Form 42-2P-1, Columns 6 through 8

(b) Form 42-3P, Columns 6 and 8

(c) Form 42-1E, Line 3

(d) Form 42-1A, Pre-consolidated FPL Line 7, Pre-consolidated Gulf Line 6

(e) True-Up costs are split proportionally to the split of actual demand-related and energy-related costs from respective True-Up periods.

(f) Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
O&M Activities

Form 42-2P

January 2023 through December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
O&M Projects	Stratification	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
1 - Air Operating Permit Fees	B: Base	$10,920	$9,604	$9,176	$9,950	$7,991	$7,714	$7,727	$7,699	$7,836	$8,891	$9,188	$9,007	$105,701
1 - Air Operating Permit Fees	I: Intermediate	$7,872	$7,872	$7,872	$7,872	$7,872	$7,872	$7,872	$7,872	$7,872	$7,872	$7,872	$7,872	$94,464
1 - Air Operating Permit Fees	P: Peaking	$57	$57	$1,063	$57	$57	$57	$57	$57	$57	$57	$57	$57	$1,689
3 - Continuous Emission Monitoring Systems	B: Base	$20,582	$19,636	$19,525	$19,919	$21,503	$18,942	$18,499	$18,524	$18,751	$19,536	$19,753	$20,276	$235,445
3 - Continuous Emission Monitoring Systems	I: Intermediate	$117,626	$32,054	$32,551	$38,341	$32,516	$32,452	$38,482	$32,516	$32,322	$38,608	$22,888	$23,476	$473,832
3 - Continuous Emission Monitoring Systems	P: Peaking	$24,123	$3,697	$26,624	$2,924	$3,472	$3,007	$2,957	$3,472	$2,977	$2,985	$3,432	$3,299	$82,969
5 - Maintenance of Stationary Above Ground Fuel Tanks	B: Base	$70	$63	$5,323	$64	$74	$5,587	$9,167	$9,174	$15,817	$70	$70	$21,066	$66,545
5 - Maintenance of Stationary Above Ground Fuel Tanks	D: Distribution	$5,000	$5,000	$10,000	$10,000	$10,000	$10,000	$10,000	$10,000	$10,000	$7,500	$7,500	$7,500	$102,500
5 - Maintenance of Stationary Above Ground Fuel Tanks	I: Intermediate	$261	$236	$10,773	$340	$1,277	$12,942	$9,252	$109,277	$10,753	$20,263	$100,262	$10,749	$286,383
5 - Maintenance of Stationary Above Ground Fuel Tanks	P: Peaking	$727	$721	$730	$722	$731	$959	$725	$731	$725	$727	$727	$724	$8,947
8 - Oil Spill Cleanup/Response Equipment	B: Base	$0	$0	$0	$0	$0	$0	$0	$0	$0	$10,000	$0	$0	$10,000
8 - Oil Spill Cleanup/Response Equipment	I: Intermediate	$2,298	$2,298	$2,298	$2,298	$2,298	$2,298	$2,298	$2,298	$2,298	$2,298	$2,298	$2,298	$27,581
8 - Oil Spill Cleanup/Response Equipment	P: Peaking	$18,596	$18,596	$18,596	$18,596	$18,596	$18,596	$18,596	$18,596	$18,596	$18,596	$18,596	$18,596	$223,157
11 - Air Quality Compliance	B: Base	$423,924	$395,241	$516,402	$483,995	$411,680	$515,049	$413,412	$414,785	$509,401	$466,208	$540,979	$512,274	$5,603,349
11 - Air Quality Compliance	I: Intermediate	$45,965	$45,965	$59,465	$59,465	$45,965	$45,965	$45,965	$45,965	$45,965	$204,228	$120,409	$45,965	$811,287
11 - Air Quality Compliance	P: Peaking	$11,000	$17,250	$11,000	$11,000	$11,000	$11,000	$11,000	$11,000	$11,000	$11,000	$17,250	$11,000	$144,500
14 - NPDES Permit Fees	B: Base	$11,700	$0	$0	$0	$0	$0	$0	$7,500	$0	$0	$0	$23,000	$42,200
14 - NPDES Permit Fees	I: Intermediate	$23,000	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$11,500	$34,500
14 - NPDES Permit Fees	P: Peaking	$34,500	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$34,500
19 - Oil-filled Equipment and Hazardous Substance Remediation	D: Distribution	$432,395	$530,225	$549,787	$531,403	$534,716	$533,566	$532,507	$550,160	$532,553	$548,026	$547,913	$532,273	$6,355,524
19 - Oil-filled Equipment and Hazardous Substance Remediation	TR: Transmission	$111,749	$156,370	$179,906	$176,730	$179,058	$119,967	$119,862	$126,977	$106,844	$176,936	$176,924	$156,803	$1,788,124
21 - St. Lucie Turtle Nets	B: Base	$30,700	$30,700	$30,700	$30,700	$30,700	$30,700	$30,700	$30,700	$30,700	$30,700	$30,700	$30,700	$368,400
23 - SPCC - Spill Prevention, Control & Countermeasures	B: Base	$0	$7,875	$0	$0	$7,875	$0	$0	$7,875	$0	$0	$7,875	$0	$31,500
23 - SPCC - Spill Prevention, Control & Countermeasures	D: Distribution	$11,175	$12,657	$17,425	$10,409	$9,410	$20,855	$16,415	$9,410	$18,998	$16,142	$9,909	$16,985	$169,790
23 - SPCC - Spill Prevention, Control & Countermeasures	I: Intermediate	$3,845	$6,961	$9,622	$5,725	$6,568	$6,638	$3,850	$2,249	$7,007	$4,004	$3,987	$5,203	$65,658
23 - SPCC - Spill Prevention, Control & Countermeasures	P: Peaking	$2,984	$933	$2,567	$1,425	$656	$1,559	$1,876	$2,049	$1,878	$1,026	$1,943	$1,851	$20,748
23 - SPCC - Spill Prevention, Control & Countermeasures	TR: Transmission	$54,250	$54,250	$64,250	$54,250	$54,250	$64,250	$54,250	$55,225	$64,250	$55,176	$54,250	$104,001	$732,652
24 - Manatee Reburn	P: Peaking	$0	$10,000	$0	$0	$0	$0	$0	$0	$0	$0	$10,000	$0	$20,000
27 - Lowest Quality Water Source	B: Base	$0	$0	$17,325	$0	$12,075	$5,250	$12,075	$0	$17,325	$15,225	$32,550	$5,250	$117,075
27 - Lowest Quality Water Source	I: Intermediate	$19,225	$19,225	$19,225	$19,225	$19,225	$19,225	$19,225	$19,225	$19,225	$19,225	$19,225	$19,225	$230,699
28 - CWA 316(b) Phase II Rule	B: Base	$11,908	$11,463	$12,123	$11,520	$14,700	$11,964	$11,747	$5,056	$4,613	$4,804	$4,781	$4,541	$109,220
28 - CWA 316(b) Phase II Rule	I: Intermediate	$12,117	$11,184	$24,512	$11,501	$11,404	$24,465	$8,269	$21,235	$8,272	$21,160	$8,221	$7,050	$169,391
28 - CWA 316(b) Phase II Rule	P: Peaking	$258	$234	$269	$237	$273	$261	$249	$273	$249	$260	$258	$245	$3,066
37 - DeSoto Next Generation Solar Energy Center	S: Solar	$40,038	$39,180	$41,514	$39,290	$40,611	$41,140	$39,726	$40,587	$40,807	$40,175	$40,087	$39,603	$482,757
38 - Space Coast Next Generation Solar Energy Center	S: Solar	$19,956	$17,843	$19,345	$18,189	$19,522	$19,085	$18,590	$19,620	$18,511	$19,046	$19,193	$18,447	$227,347
39 - Martin Next Generation Solar Energy Center	I: Intermediate	$334,520	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	$334,520
41 - Manatee Temporary Heating System	I: Intermediate	$3,000	$3,000	$3,000	$3,000	$3,000	$3,000	$0	$0	$0	$1,530,000	$0	$100	$1,548,100
42 - Turkey Point Cooling Canal Monitoring Plan	B: Base	$517,283	$604,584	$894,370	$545,631	$578,049	$890,101	$978,380	$571,988	$784,223	$534,201	$464,887	$787,252	$8,150,949
47 - NPDES Permit Renewal Requirements	B: Base	$0	$0	$2,585	$0	$70,500	$0	$18,000	$0	$0	$20,585	$0	$36,000	$147,670
47 - NPDES Permit Renewal Requirements	I: Intermediate	$8,978	$7,088	$13,913	$0	$0	$11,500	$6,000	$0	$5,400	$7,088	$2,513	$0	$62,479
47 - NPDES Permit Renewal Requirements	P: Peaking	$0	$0	$6,000	$0	$0	$0	$6,000	$0	$6,000	$0	$6,000	$0	$24,000
48 - Industrial Boiler MACT	I: Intermediate	$0	$0	$0	$0	$0	$0	$0	$0	$8,500	$0	$0	$0	$8,500
50 - Steam Electric Effluent Guidelines Revised Rules	B: Base	$585,324	$585,324	$585,324	$585,324	$585,324	$585,324	$585,324	$585,324	$585,324	$585,324	$585,324	$585,324	$7,023,891
51 - Gopher Tortoise Relocations	I: Intermediate	$2,000	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,000
51 - Gopher Tortoise Relocations	P: Peaking	$0	$0	$0	$0	$0	$0	$0	$14,069	$14,069	$0	$0	$7,000	$35,138
54 - Coal Combustion Residuals	B: Base	$443,830	$442,444	$454,113	$442,907	$466,111	$478,709	$465,743	$465,817	$477,686	$466,943	$467,241	$520,453	$5,591,998
54 - Coal Combustion Residuals	I: Intermediate	$31,026	$30,141	$57,962	$32,256	$31,607	$36,147	$30,706	$33,105	$57,234	$31,104	$31,058	$35,591	$437,937
54 - Coal Combustion Residuals	P: Peaking	$1,461	$1,372	$2,659	$1,383	$1,519	$2,627	$1,429	$1,518	$2,586	$1,468	$1,464	$2,571	$22,056
427 - General Water Quality	B: Base	$42,285	$48,057	$95,865	$51,935	$40,787	$101,674	$42,656	$52,608	$96,237	$72,289	$62,070	$114,666	$821,130
427 - General Water Quality	I: Intermediate	$27,342	$37,464	$38,224	$28,679	$26,689	$50,374	$26,535	$26,688	$38,578	$26,814	$26,877	$37,519	$391,783
427 - General Water Quality	P: Peaking	$4,346	$4,203	$5,647	$4,222	$4,440	$5,660	$4,294	$4,440	$5,729	$4,359	$4,483	$5,485	$57,308
427 - General Water Quality	TR: Transmission	$20	($209)	$20,130	$19,821	$22,169	$48	($63)	$169	($58)	$20,040	$20,028	($95)	$102,000

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
O&M Activities

Form 42-2P

January 2023 through December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
O&M Projects	Stratification	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
428 - Asbestos Fees	B: Base	$500	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$500
428 - Asbestos Fees	I: Intermediate	$500	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$500
429 - Env Auditing/Assessment	B: Base	$0	$0	$2,653	$0	$0	$0	$0	$0	$0	$2,653	$0	$0	$5,306
430 - General Solid & Hazardous Waste	B: Base	$2,502	$2,465	$4,314	$6,669	$2,527	$16,944	$2,488	$2,526	$3,802	$7,150	$2,503	$9,046	$62,937
430 - General Solid & Hazardous Waste	D: Distribution	$45,072	$44,246	$35,469	$44,352	$45,613	$35,175	$44,772	$45,611	$34,790	$45,144	$45,101	$33,855	$499,200
430 - General Solid & Hazardous Waste	I: Intermediate	$4,790	$4,650	$6,663	$4,668	$4,882	$12,683	$4,740	$4,882	$4,743	$6,473	$4,796	$4,720	$68,689
430 - General Solid & Hazardous Waste	P: Peaking	$1,105	$1,072	$1,537	$1,077	$1,126	$1,109	$1,093	$1,126	$1,094	$1,493	$1,106	$1,089	$14,026
430 - General Solid & Hazardous Waste	TR: Transmission	$10,033	$9,652	$10,217	$9,701	$10,283	$10,081	$9,895	$10,282	$9,903	$10,066	$10,046	$9,841	$120,000
431 - Title V	B: Base	$1,937	$3,049	$2,470	$1,780	$2,056	$2,405	$2,985	$2,056	$2,321	$3,066	$1,944	$3,476	$29,545
431 - Title V	I: Intermediate	$7,266	$11,436	$9,264	$6,675	$7,712	$9,022	$11,195	$7,711	$8,705	$11,501	$7,291	$13,039	$110,818
431 - Title V	P: Peaking	$1,676	$2,638	$2,137	$1,540	$1,779	$2,081	$2,582	$1,778	$2,008	$2,653	$1,682	$3,007	$25,559
Emissions Allowances	B: Base	$0	$0	$15	$0	$0	$15	$0	$0	$15	$0	$0	$15	$60
125 - CT NESHAP	I: Intermediate	$0	$0	$0	$0	$0	$1	$76,870	$0	$0	$0	$0	$0	$76,871
125 - CT NESHAP	P: Peaking	$0	$0	$0	$0	$0	$0	$0	$39,015	$0	$0	$0	$200	$39,215
	Total	$3,585,616	$3,310,066	$3,974,496	$3,367,767	$3,422,248	$3,846,045	$3,786,974	$3,460,823	$3,714,489	$5,161,159	$3,585,513	$3,880,989	$45,096,183

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
O&M Activities

Form 42-2P

January 2023 through December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
O&M Projects	Stratification	Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GNCP Demand
1 - Air Operating Permit Fees	Base	$105,701	95.815941%	$101,278	$101,278	$0	$0
1 - Air Operating Permit Fees	Intermediate	$94,464	94.506291%	$89,274	$89,274	$0	$0
1 - Air Operating Permit Fees	Peaking	$1,689	95.705428%	$1,617	$1,617	$0	$0
3 - Continuous Emission Monitoring Systems	Base	$235,445	95.815941%	$225,594	$225,594	$0	$0
3 - Continuous Emission Monitoring Systems	Intermediate	$473,832	94.506291%	$447,801	$447,801	$0	$0
3 - Continuous Emission Monitoring Systems	Peaking	$82,969	95.705428%	$79,406	$79,406	$0	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	$66,545	96.047826%	$63,915	$0	$63,915	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Distribution	$102,500	100.000000%	$102,500	$0	$0	$102,500
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	$286,383	95.402795%	$273,217	$0	$273,217	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	$8,947	95.328464%	$8,529	$0	$8,529	$0
8 - Oil Spill Cleanup/Response Equipment	Base	$10,000	95.815941%	$9,582	$9,582	$0	$0
8 - Oil Spill Cleanup/Response Equipment	Intermediate	$27,581	94.506291%	$26,066	$26,066	$0	$0
8 - Oil Spill Cleanup/Response Equipment	Peaking	$223,157	95.705428%	$213,573	$213,573	$0	$0
11 - Air Quality Compliance	Base	$5,603,349	95.815941%	$5,368,901	$5,368,901	$0	$0
11 - Air Quality Compliance	Intermediate	$811,287	94.506291%	$766,717	$766,717	$0	$0
11 - Air Quality Compliance	Peaking	$144,500	95.705428%	$138,294	$138,294	$0	$0
14 - NPDES Permit Fees	Base	$42,200	96.047826%	$40,532	$0	$40,532	$0
14 - NPDES Permit Fees	Intermediate	$34,500	95.402795%	$32,914	$0	$32,914	$0
14 - NPDES Permit Fees	Peaking	$34,500	95.328464%	$32,888	$0	$32,888	$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	$6,355,524	100.000000%	$6,355,524	$0	$0	$6,355,524
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	$1,788,124	89.928225%	$1,608,028	$0	$1,608,028	$0
21 - St. Lucie Turtle Nets	Base	$368,400	96.047826%	$353,840	$0	$353,840	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$31,500	96.047826%	$30,255	$0	$30,255	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$169,790	100.000000%	$169,790	$0	$0	$169,790
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$65,658	95.402795%	$62,640	$0	$62,640	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$20,748	95.328464%	$19,779	$0	$19,779	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$732,652	89.928225%	$658,861	$0	$658,861	$0
24 - Manatee Reburn	Peaking	$20,000	95.705428%	$19,141	$19,141	$0	$0
27 - Lowest Quality Water Source	Base	$117,075	96.047826%	$112,448	$0	$112,448	$0
27 - Lowest Quality Water Source	Intermediate	$230,699	95.402795%	$220,093	$0	$220,093	$0
28 - CWA 316(b) Phase II Rule	Base	$109,220	96.047826%	$104,904	$0	$104,904	$0
28 - CWA 316(b) Phase II Rule	Intermediate	$169,391	95.402795%	$161,604	$0	$161,604	$0
28 - CWA 316(b) Phase II Rule	Peaking	$3,066	95.328464%	$2,923	$0	$2,923	$0
37 - DeSoto Next Generation Solar Energy Center	Solar	$482,757	96.047826%	$463,677	$0	$463,677	$0
38 - Space Coast Next Generation Solar Energy Center	Solar	$227,347	96.047826%	$218,362	$0	$218,362	$0
39 - Martin Next Generation Solar Energy Center	Intermediate	$334,520	95.402795%	$319,141	$0	$319,141	$0
41 - Manatee Temporary Heating System	Intermediate	$1,548,100	94.506291%	$1,463,052	$1,463,052	$0	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$8,150,949	95.815941%	$7,809,909	$7,809,909	$0	$0
47 - NPDES Permit Renewal Requirements	Base	$147,670	96.047826%	$141,834	$0	$141,834	$0
47 - NPDES Permit Renewal Requirements	Intermediate	$62,479	95.402795%	$59,607	$0	$59,607	$0
47 - NPDES Permit Renewal Requirements	Peaking	$24,000	95.328464%	$22,879	$0	$22,879	$0
48 - Industrial Boiler MACT	Intermediate	$8,500	95.402795%	$8,109	$0	$8,109	$0
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$7,023,891	96.047826%	$6,746,295	$0	$6,746,295	$0
51 - Gopher Tortoise Relocations	Intermediate	$2,000	95.402795%	$1,908	$0	$1,908	$0
51 - Gopher Tortoise Relocations	Peaking	$35,138	95.328464%	$33,497	$0	$33,497	$0
54 - Coal Combustion Residuals	Base	$5,591,998	96.047826%	$5,370,992	$0	$5,370,992	$0
54 - Coal Combustion Residuals	Intermediate	$437,937	95.402795%	$417,804	$0	$417,804	$0
54 - Coal Combustion Residuals	Peaking	$22,056	95.328464%	$21,026	$0	$21,026	$0

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
O&M Activities

Form 42-2P

January 2023 through December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
O&M Projects	Stratification	Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GNCP Demand
427 - General Water Quality	Base	$821,130	96.047826%	$788,677	$0	$788,677	$0
427 - General Water Quality	Intermediate	$391,783	95.402795%	$373,772	$0	$373,772	$0
427 - General Water Quality	Peaking	$57,308	95.328464%	$54,631	$0	$54,631	$0
427 - General Water Quality	Transmission	$102,000	89.928225%	$91,727	$0	$91,727	$0
428 - Asbestos Fees	Base	$500	95.815941%	$479	$479	$0	$0
428 - Asbestos Fees	Intermediate	$500	94.506291%	$473	$0	$473	$0
429 - Env Auditing/Assessment	Base	$5,306	96.047826%	$5,096	$0	$5,096	$0
430 - General Solid & Hazardous Waste	Base	$62,937	96.047826%	$60,449	$0	$60,449	$0
430 - General Solid & Hazardous Waste	Distribution	$499,200	100.000000%	$499,200	$0	$0	$499,200
430 - General Solid & Hazardous Waste	Intermediate	$68,689	95.402795%	$65,532	$0	$65,532	$0
430 - General Solid & Hazardous Waste	Peaking	$14,026	95.328464%	$13,371	$0	$13,371	$0
430 - General Solid & Hazardous Waste	Transmission	$120,000	89.928225%	$107,914	$0	$107,914	$0
431 - Title V	Base	$29,545	95.815941%	$28,309	$28,309	$0	$0
431 - Title V	Intermediate	$110,818	94.506291%	$104,730	$104,730	$0	$0
431 - Title V	Peaking	$25,559	95.705428%	$24,461	$24,461	$0	$0
Emissions Allowances	Base	$60	96.047826%	$57	$0	$57	$0
125 - CT NESHAP	Intermediate	$76,871	95.402795%	$73,337	$0	$73,337	$0
125 - CT NESHAP	Peaking	$39,215	95.328464%	$37,383	$0	$37,383	$0
	Total	$45,096,183		$43,330,117	$16,918,184	$19,284,919	$7,127,014

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
O&M Activities

Form 42-2P

January 2023 through December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
1. Total of O&M Activities	$3,585,616	$3,310,066	$3,974,496	$3,367,767	$3,422,248	$3,846,045	$3,786,974	$3,460,823	$3,714,489	$5,161,159	$3,585,513	$3,880,989	$45,096,183
2. Recoverable Costs Jurisdictionalized on Energy													
Production - Base	$975,146	$1,032,114	$1,441,943	$1,061,275	$1,021,279	$1,434,211	$1,421,002	$1,015,052	$1,322,532	$1,041,902	$1,036,751	$1,332,284	$14,135,489
Production - Intermediate	$184,527	$102,626	$114,450	$117,651	$99,364	$100,610	$105,813	$96,362	$97,162	$1,794,507	$160,759	$92,751	$3,066,582
Production - Peaking	$55,452	$52,238	$59,420	$34,117	$34,904	$34,741	$35,192	$34,904	$34,638	$35,291	$51,017	$35,959	$497,873
Production - Solar													
3. Recoverable Costs Jurisdictionalized on CP Demand													
Production - Base	$1,128,319	$1,128,391	$1,210,339	$1,129,120	$1,230,673	$1,236,167	$1,177,901	$1,166,582	$1,231,520	$1,205,744	$1,193,114	$1,350,061	$14,387,931
Production - Intermediate	$467,104	$116,949	$180,894	$102,394	$101,652	$173,975	$185,446	$216,661	$159,710	$136,131	$196,939	$131,556	$2,169,410
Production - Peaking	$45,380	$8,535	$19,408	$9,065	$8,744	$12,174	$15,666	$63,221	$32,330	$9,333	$15,982	$19,165	$259,004
Production - Solar	$59,994	$57,023	$60,859	$57,479	$60,133	$60,224	$58,316	$60,207	$59,318	$59,221	$59,280	$58,051	$710,104
Transmission	$176,052	$220,063	$274,502	$260,502	$265,760	$194,346	$183,944	$192,653	$180,938	$262,218	$261,249	$270,549	$2,742,776
Distribution	$493,641	$592,127	$612,681	$596,164	$599,739	$599,597	$603,694	$615,182	$596,341	$616,812	$610,423	$590,614	$7,127,014
4. Retail Energy Jurisdictional Factors													
Production - Base	95.815941%	95.815941%	95.815941%	95.815941%	95.815941%	95.815941%	95.815941%	95.815941%	95.815941%	95.815941%	95.815941%	95.815941%	
Production - Intermediate	94.506291%	94.506291%	94.506291%	94.506291%	94.506291%	94.506291%	94.506291%	94.506291%	94.506291%	94.506291%	94.506291%	94.506291%	
Production - Peaking	95.705428%	95.705428%	95.705428%	95.705428%	95.705428%	95.705428%	95.705428%	95.705428%	95.705428%	95.705428%	95.705428%	95.705428%	
Production - Solar	95.815941%	95.815941%	95.815941%	95.815941%	95.815941%	95.815941%	95.815941%	95.815941%	95.815941%	95.815941%	95.815941%	95.815941%	
Production - General	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	
5. Retail Demand Jurisdictional Factors													
Production - Base	96.047826%	96.047826%	96.047826%	96.047826%	96.047826%	96.047826%	96.047826%	96.047826%	96.047826%	96.047826%	96.047826%	96.047826%	
Production - Intermediate	95.402795%	95.402795%	95.402795%	95.402795%	95.402795%	95.402795%	95.402795%	95.402795%	95.402795%	95.402795%	95.402795%	95.402795%	
Production - Peaking	95.328464%	95.328464%	95.328464%	95.328464%	95.328464%	95.328464%	95.328464%	95.328464%	95.328464%	95.328464%	95.328464%	95.328464%	
Production - Solar	96.047826%	96.047826%	96.047826%	96.047826%	96.047826%	96.047826%	96.047826%	96.047826%	96.047826%	96.047826%	96.047826%	96.047826%	
Transmission	89.928225%	89.928225%	89.928225%	89.928225%	89.928225%	89.928225%	89.928225%	89.928225%	89.928225%	89.928225%	89.928225%	89.928225%	
Distribution	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	
General	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	
6. Jurisdictional Recoverable Costs													
Production - Base	$2,018,071	$2,072,724	$2,544,115	$2,101,365	$2,160,583	$2,561,515	$2,492,895	$2,093,058	$2,450,044	$2,156,399	$2,139,333	$2,573,245	$27,363,347
Production - Intermediate	$620,020	$208,561	$280,740	$208,875	$190,883	$261,059	$276,921	$297,769	$244,192	$1,825,795	$339,812	$213,163	$4,967,791
Production - Peaking	$96,331	$58,131	$75,370	$41,293	$41,741	$44,855	$48,614	$93,672	$63,970	$42,673	$64,061	$52,685	$723,396
Production - Solar	$57,623	$54,769	$58,454	$55,207	$57,756	$57,844	$56,011	$57,827	$56,974	$56,880	$56,938	$55,756	$682,039
Transmission	$158,321	$197,899	$246,855	$234,264	$238,993	$174,772	$165,417	$173,249	$162,715	$235,808	$234,936	$243,300	$2,466,529
Distribution	$493,641	$592,127	$612,681	$596,164	$599,739	$599,597	$603,694	$615,182	$596,341	$616,812	$610,423	$590,614	$7,127,014
7. Total Jurisdictional Recoverable Costs for O&M Activities	$3,444,007	$3,184,211	$3,818,215	$3,237,169	$3,289,696	$3,699,642	$3,643,553	$3,330,757	$3,574,236	$4,934,367	$3,445,503	$3,728,763	$43,330,117

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
Capital Projects

Form 42-3P

January 2023 through December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Capital Projects	Stratification	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
2 - Low NOX Burner Technology	Base	$178,902	$178,425	$177,948	$177,471	$176,993	$176,516	$176,039	$175,561	$175,084	$174,607	$174,129	$173,652	$2,115,328
2 - Low NOX Burner Technology	Peaking	$4,170	$4,148	$4,126	$4,104	$4,082	$4,061	$4,039	$4,017	$3,995	$3,973	$3,951	$3,929	$48,596
3 - Continuous Emission Monitoring Systems	Base	$50,074	$49,944	$49,815	$49,686	$49,557	$49,428	$49,299	$49,170	$49,041	$48,912	$48,783	$48,654	$592,365
3 - Continuous Emission Monitoring Systems	General	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
3 - Continuous Emission Monitoring Systems	Intermediate	$42,556	$42,881	$43,038	$43,431	$44,134	$44,781	$45,087	$45,088	$45,042	$44,965	$44,869	$44,761	$530,631
3 - Continuous Emission Monitoring Systems	Peaking	$12,155	$12,108	$12,061	$12,015	$11,968	$11,921	$11,874	$11,827	$11,781	$11,734	$11,688	$11,641	$142,774
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	$329	$327	$326	$325	$323	$322	$321	$319	$318	$317	$315	$314	$3,856
5 - Maintenance of Stationary Above Ground Fuel Tanks	General	$62,184	$62,112	$62,040	$61,969	$61,897	$61,825	$61,753	$61,682	$61,610	$61,538	$61,467	$61,395	$741,472
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	$16,069	$16,026	$15,982	$15,939	$15,896	$15,853	$15,810	$15,767	$15,724	$15,681	$15,637	$15,594	$189,978
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	$53,125	$52,878	$52,631	$52,384	$52,137	$51,890	$51,643	$51,397	$51,150	$50,903	$50,656	$50,409	$621,202
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground	Base	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)
8 - Oil Spill Cleanup/Response Equipment	Distribution	$21	$21	$21	$21	$21	$21	$21	$21	$21	$21	$21	$21	$256
8 - Oil Spill Cleanup/Response Equipment	General	$231	$276	$318	$359	$398	$436	$472	$508	$543	$578	$612	$645	$5,376
8 - Oil Spill Cleanup/Response Equipment	Intermediate	$6,296	$6,273	$6,247	$6,222	$6,195	$6,168	$6,141	$6,114	$6,086	$6,059	$6,031	$6,004	$73,835
8 - Oil Spill Cleanup/Response Equipment	Peaking	$3,234	$3,229	$3,224	$3,218	$3,213	$3,208	$3,203	$3,198	$3,192	$3,187	$3,182	$3,177	$38,464
10 - Relocate Storm Water Runoff	Base	$436	$435	$434	$433	$432	$431	$429	$428	$427	$426	$425	$424	$5,160
11 - Air Quality Compliance	Base	$13,062,458	$13,036,070	$13,009,045	$12,981,973	$12,955,439	$12,928,874	$12,902,436	$12,876,150	$12,849,879	$12,823,612	$12,797,347	$12,771,086	$154,994,370
11 - Air Quality Compliance	Distribution	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)
11 - Air Quality Compliance	General	$57	$57	$57	$57	$57	$57	$56	$56	$56	$56	$56	$56	$678
11 - Air Quality Compliance	Intermediate	$10,234	$10,215	$10,196	$10,177	$10,158	$10,138	$10,119	$10,100	$10,081	$10,062	$10,043	$10,024	$121,546
11 - Air Quality Compliance	Peaking	$2,371,833	$2,366,345	$2,360,857	$2,355,370	$2,349,882	$2,344,395	$2,338,908	$2,333,421	$2,327,934	$2,322,447	$2,316,961	$2,311,475	$28,099,826
11 - Air Quality Compliance	Transmission	$37,970	$37,718	$37,467	$37,217	$36,969	$36,722	$36,476	$36,232	$35,989	$35,747	$35,507	$35,268	$439,281
12 - Scherer Discharge Pipeline	Base	$2,267	$2,260	$2,254	$2,248	$2,242	$2,236	$2,230	$2,224	$2,218	$2,212	$2,206	$2,200	$26,797
12 - Scherer Discharge Pipeline	General	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	$32,974	$32,905	$32,835	$32,766	$32,698	$32,629	$32,561	$32,492	$32,424	$32,357	$32,289	$32,222	$391,152
19 - Oil-filled Equipment and Hazardous Substance Remediation	General	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	$6,563	$6,623	$6,695	$6,782	$6,854	$6,948	$7,056	$7,125	$7,407	$7,928	$8,461	$9,006	$87,447
20 - Wastewater Discharge Elimination & Reuse	Peaking	$5,732	$5,717	$5,701	$5,686	$5,670	$5,655	$5,639	$5,624	$5,608	$5,593	$5,577	$5,562	$67,764
21 - St. Lucie Turtle Nets	Base	$57,981	$57,913	$57,845	$57,777	$57,708	$57,640	$57,572	$57,503	$57,435	$57,367	$57,299	$57,230	$691,270
22 - Pipeline Integrity Management	Intermediate	$18,362	$18,327	$18,291	$18,256	$18,220	$18,185	$18,150	$18,114	$18,079	$18,043	$18,008	$17,972	$218,007
22 - Pipeline Integrity Management	Peaking	$2,281	$2,277	$2,274	$2,271	$2,267	$2,264	$2,260	$2,257	$2,254	$2,250	$2,247	$2,243	$27,145
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$32,868	$33,481	$34,698	$35,973	$37,291	$38,642	$40,017	$41,411	$42,818	$44,234	$45,657	$46,496	$473,587
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$21,765	$21,769	$21,781	$21,771	$21,756	$21,751	$21,755	$21,748	$21,719	$21,709	$21,699	$21,669	$260,894
23 - SPCC - Spill Prevention, Control & Countermeasures	General	$1,446	$1,463	$1,475	$1,484	$1,903	$2,768	$3,690	$4,645	$5,464	$6,452	$7,447	$8,444	$46,680
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$78,305	$78,409	$78,406	$78,337	$78,226	$78,089	$77,935	$77,772	$77,602	$77,428	$77,252	$77,074	$934,835
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$40,384	$40,224	$40,064	$39,905	$39,745	$39,585	$39,425	$39,266	$39,106	$38,946	$38,787	$38,627	$474,064
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$34,364	$34,461	$34,551	$34,638	$34,831	$35,128	$35,318	$35,393	$35,463	$35,531	$35,599	$35,663	$420,941
24 - Manatee Reburn	Peaking	$151,157	$150,842	$150,527	$150,212	$149,897	$149,582	$149,267	$148,952	$148,637	$148,322	$148,008	$147,693	$1,793,098
26 - UST Remove/Replacement	General	$544	$543	$542	$541	$540	$539	$538	$537	$536	$535	$534	$533	$6,461
27 - Lowest Quality Water Source	Base	$146,920	$147,149	$147,380	$147,611	$147,588	$147,290	$146,958	$146,600	$146,221	$145,827	$145,420	$145,004	$1,759,969
27 - Lowest Quality Water Source	General	($0)	($0)	($0)	$0	($0)	$0	$0	($0)	($0)	$0	($0)	($0)	($0)
27 - Lowest Quality Water Source	Intermediate	$210,352	$210,651	$210,653	$210,470	$210,171	$209,799	$211,449	$213,249	$213,076	$212,780	$212,406	$211,984	$2,537,040
28 - CWA 316(b) Phase II Rule	Base	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
28 - CWA 316(b) Phase II Rule	Intermediate	$43,979	$43,885	$43,792	$43,699	$43,606	$70,557	$100,244	$104,562	$107,158	$108,680	$109,532	$109,967	$929,661
34 - St Lucie Cooling Water System Inspection & Maintenance	Base	$50,131	$50,131	$50,131	$50,131	$50,131	$50,131	$50,131	$50,131	$50,131	$53,619	$60,596	$74,026	$639,417
35 - Martin Plant Drinking Water System Compliance	Intermediate	$1,908	$1,903	$1,898	$1,893	$1,888	$1,882	$1,877	$1,872	$1,867	$1,862	$1,857	$1,852	$22,558
35 - Martin Plant Drinking Water System Compliance	Peaking	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
36 - Low-Level Radioactive Waste Storage	Base	$125,092	$124,882	$124,672	$124,463	$124,253	$124,043	$123,833	$123,623	$123,414	$123,204	$122,994	$122,784	$1,487,257
37 - DeSoto Next Generation Solar Energy Center	Solar	$917,055	$914,219	$911,491	$908,767	$906,077	$903,389	$900,587	$897,785	$895,061	$892,313	$889,493	$886,687	$10,822,923
38 - Space Coast Next Generation Solar Energy Center	Solar	$412,857	$411,730	$410,603	$409,476	$408,349	$407,222	$406,095	$404,968	$403,841	$402,714	$401,587	$400,461	$4,879,904
39 - Martin Next Generation Solar Energy Center	Intermediate	$2,287,459	$3,720,867	$3,706,713	$3,692,559	$3,678,406	$3,664,252	$3,650,098	$3,635,945	$3,621,791	$3,607,637	$3,593,483	$3,579,330	$42,438,539
41 - Manatee Temporary Heating System	Distribution	$1,589	$1,589	$1,589	$1,589	$1,589	$1,589	$1,589	$1,589	$1,589	$1,589	$1,589	$1,589	$19,064
41 - Manatee Temporary Heating System	Intermediate	$58,415	$58,312	$58,209	$58,107	$58,004	$57,902	$57,799	$57,696	$57,594	$57,491	$57,388	$57,286	$694,204
41 - Manatee Temporary Heating System	Peaking	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
41 - Manatee Temporary Heating System	Transmission	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
Capital Projects

Form 42-3P

January 2023 through December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Capital Projects	Stratification	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$596,049	$596,263	$597,357	$598,459	$598,695	$601,239	$603,208	$602,829	$603,562	$603,725	$603,686	$604,781	$7,209,854
42 - Turkey Point Cooling Canal Monitoring Plan	Intermediate	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	$1,119	$1,117	$1,115	$1,113	$1,112	$1,110	$1,108	$1,106	$1,104	$1,102	$1,100	$1,098	$13,305
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Peaking	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)
47 - NPDES Permit Renewal Requirements	Base	$143,268	$143,375	$143,426	$143,428	$143,385	$143,302	$143,184	$143,035	$142,859	$142,657	$142,433	$142,190	$1,716,542
47 - NPDES Permit Renewal Requirements	Intermediate	$32,934	$32,854	$32,774	$32,694	$32,614	$32,534	$32,454	$32,373	$32,293	$32,213	$32,133	$32,053	$389,923
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$59,222	$61,032	$62,943	$64,930	$66,977	$69,068	$71,192	$73,340	$75,507	$77,687	$79,876	$82,071	$843,844
54 - Coal Combustion Residuals	Base	$2,242,243	$2,242,349	$2,242,209	$2,241,586	$2,240,601	$2,239,522	$2,238,265	$2,236,886	$2,235,414	$2,233,871	$2,232,275	$2,232,284	$26,857,504
54 - Coal Combustion Residuals	Intermediate	$919,016	$927,713	$937,897	$949,236	$959,449	$1,067,067	$1,176,534	$1,189,658	$1,202,358	$1,217,985	$1,226,784	$1,225,098	$12,998,793
123 - The Protected Species Project	General	($0)	($0)	($0)	($0)	($0)	($0)	$0	($0)	($0)	($0)	($0)	($0)	($0)
123 - The Protected Species Project	Intermediate	$3,527	$3,570	$3,593	$3,605	$3,610	$3,610	$3,607	$3,602	$8,039	$12,925	$13,643	$14,077	$77,406
124 - FPL Miami-Dade Clean Water Recovery Center	General	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
124 - FPL Miami-Dade Clean Water Recovery Center	Intermediate	$722,321	$794,425	$837,475	$886,849	$941,200	$1,014,407	$1,084,229	$1,141,200	$1,197,378	$1,246,157	$1,294,157	$1,341,761	$12,501,558
401 - Air Quality Assurance Testing	Base	$1,303	$1,296	$1,289	$1,282	$1,275	$1,268	$1,261	$1,254	$1,247	$1,240	$1,233	$1,226	$15,173
402 - GCEC 5, 6 & 7 Precipitator Projects	Base	$374,616	$373,543	$372,471	$371,399	$370,326	$369,254	$368,181	$367,109	$366,036	$364,964	$363,892	$362,819	$4,424,610
403 - GCEC 7 Flue Gas Conditioning	Base	$16,686	$16,643	$16,599	$16,555	$16,512	$16,468	$16,425	$16,381	$16,338	$16,294	$16,250	$16,207	$197,358
408 - GCEC Cooling Tower Cell	Base	$5,920	$5,904	$5,889	$5,874	$5,858	$5,843	$5,827	$5,812	$5,796	$5,781	$5,765	$5,750	$70,018
410 - GCEC Diesel Fuel Oil Remediation	Base	$100	$100	$99	$98	$98	$97	$97	$96	$95	$95	$94	$94	$1,163
413 - Sodium Injection System	Base	$1,453	$1,449	$1,445	$1,441	$1,437	$1,433	$1,429	$1,425	$1,421	$1,417	$1,413	$1,409	$17,172
414 - Smith Stormwater Collection System	Intermediate	$7,637	$7,596	$7,554	$7,513	$7,471	$7,430	$7,388	$7,347	$7,306	$7,264	$7,223	$7,181	$88,910
415 - Smith Waste Water Treatment Facility	Intermediate	$6,435	$6,426	$6,416	$6,407	$6,397	$6,387	$6,378	$6,368	$6,358	$6,349	$6,339	$6,330	$76,590
416 - Daniel Ash Management Project	Base	$84,393	$84,132	$83,872	$83,611	$83,351	$83,090	$82,830	$82,569	$82,309	$82,048	$81,788	$81,527	$995,520
419 - GCEC FDEP Agreement for Ozone Attainment	Base	$861,634	$859,117	$856,601	$854,084	$851,568	$849,051	$846,535	$844,019	$841,502	$838,986	$836,469	$833,953	$10,173,519
422 - Precipitator Upgrades for CAM Compliance	Base	$82,284	$82,062	$81,840	$81,618	$81,396	$81,174	$80,952	$80,730	$80,508	$80,287	$80,065	$79,843	$972,758
427 - General Water Quality	Base	$180,767	$184,518	$188,248	$196,155	$200,304	$199,971	$199,636	$199,302	$198,967	$198,632	$198,297	$197,962	$2,342,760
427 - General Water Quality	Intermediate	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Emissions Allowances	Base	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($27)
Smith Units 1 & 2 Reg Asset	Intermediate	$217,445	$216,618	$215,791	$214,963	$214,136	$213,309	$212,482	$211,654	$210,827	$210,000	$209,172	$208,345	$2,554,742
	Total	$27,215,453	$28,694,119	$28,697,808	$28,712,677	$28,727,427	$28,883,374	$29,041,398	$29,062,233	$29,083,688	$29,103,123	$29,113,179	$29,120,187	$345,454,667

Form 42-3P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
Capital Projects

January 2023 through December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Capital Projects	Stratification	Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GNCP Demand
2 - Low NOX Burner Technology	Base	$2,115,328	96.047826%	$2,031,726	$2,031,726	$0	$0
2 - Low NOX Burner Technology	Peaking	$48,596	95.328464%	$46,326	$46,326	$0	$0
3 - Continuous Emission Monitoring Systems	Base	$592,365	96.047826%	$568,954	$568,954	$0	$0
3 - Continuous Emission Monitoring Systems	General	$0	96.727003%	$0	$0	$0	$0
3 - Continuous Emission Monitoring Systems	Intermediate	$530,631	95.402795%	$506,237	$506,237	$0	$0
3 - Continuous Emission Monitoring Systems	Peaking	$142,774	95.328464%	$136,104	$136,104	$0	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	$3,856	96.047826%	$3,704	$285	$3,419	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	General	$741,472	96.727003%	$717,203	$55,169	$662,034	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	$189,978	95.402795%	$181,244	$13,942	$167,302	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	$621,202	95.328464%	$592,182	$45,552	$546,630	$0
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground	Base	($0)	96.047826%	($0)	($0)	($0)	$0
8 - Oil Spill Cleanup/Response Equipment	Distribution	$256	100.000000%	$256	$0	$0	$256
8 - Oil Spill Cleanup/Response Equipment	General	$5,376	96.727003%	$5,200	$400	$4,800	$0
8 - Oil Spill Cleanup/Response Equipment	Intermediate	$73,835	95.402795%	$70,441	$5,419	$65,022	$0
8 - Oil Spill Cleanup/Response Equipment	Peaking	$38,464	95.328464%	$36,667	$2,821	$33,846	$0
10 - Relocate Storm Water Runoff	Base	$5,160	96.047826%	$4,956	$381	$4,575	$0
11 - Air Quality Compliance	Base	$154,994,370	96.047826%	$148,868,722	$11,451,440	$137,417,282	$0
11 - Air Quality Compliance	Distribution	($0)	100.000000%	($0)	$0	$0	($0)
11 - Air Quality Compliance	General	$678	96.727003%	$655	$655	$0	$0
11 - Air Quality Compliance	Intermediate	$121,546	95.402795%	$115,959	$8,920	$107,039	$0
11 - Air Quality Compliance	Peaking	$28,099,826	95.328464%	$26,787,133	$2,060,549	$24,726,584	$0
11 - Air Quality Compliance	Transmission	$439,281	89.928225%	$395,038	$0	$395,038	$0
12 - Scherer Discharge Pipeline	Base	$26,797	96.047826%	$25,738	$1,980	$23,758	$0
12 - Scherer Discharge Pipeline	General	$0	96.727003%	$0	$0	$0	$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	$391,152	100.000000%	$391,152	$0	$0	$391,152
19 - Oil-filled Equipment and Hazardous Substance Remediation	General	($0)	96.727003%	($0)	$0	$0	$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	$87,447	89.928225%	$78,640	$0	$78,640	$0
20 - Wastewater Discharge Elimination & Reuse	Peaking	$67,764	95.328464%	$64,599	$4,969	$59,629	$0
21 - St. Lucie Turtle Nets	Base	$691,270	96.047826%	$663,950	$51,073	$612,877	$0
22 - Pipeline Integrity Management	Intermediate	$218,007	95.402795%	$207,985	$15,999	$191,986	$0
22 - Pipeline Integrity Management	Peaking	$27,145	95.328464%	$25,877	$1,991	$23,886	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$473,587	96.047826%	$454,870	$34,990	$419,880	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$260,894	100.000000%	$260,894	$0	$0	$260,894
23 - SPCC - Spill Prevention, Control & Countermeasures	General	$46,680	96.727003%	$45,153	$3,473	$41,679	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$934,835	95.402795%	$891,859	$68,605	$823,254	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$474,064	95.328464%	$451,918	$34,763	$417,155	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$420,941	89.928225%	$378,544	$0	$378,544	$0
24 - Manatee Reburn	Peaking	$1,793,098	95.328464%	$1,709,332	$1,709,332	$0	$0
26 - UST Remove/Replacement	General	$6,461	96.727003%	$6,249	$481	$5,769	$0
27 - Lowest Quality Water Source	Base	$1,759,969	96.047826%	$1,690,412	$130,032	$1,560,380	$0
27 - Lowest Quality Water Source	General	($0)	96.727003%	($0)	$0	$0	$0
27 - Lowest Quality Water Source	Intermediate	$2,537,040	95.402795%	$2,420,407	$186,185	$2,234,222	$0
28 - CWA 316(b) Phase II Rule	Base	$0	96.047826%	$0	$0	$0	$0
28 - CWA 316(b) Phase II Rule	Intermediate	$929,661	95.402795%	$886,923	$68,225	$818,698	$0
34 - St Lucie Cooling Water System Inspection & Maintenance	Base	$639,417	96.047826%	$614,146	$47,242	$566,904	$0
35 - Martin Plant Drinking Water System Compliance	Intermediate	$22,558	95.402795%	$21,521	$1,655	$19,865	$0
35 - Martin Plant Drinking Water System Compliance	Peaking	$0	95.328464%	$0	$0	$0	$0
36 - Low-Level Radioactive Waste Storage	Base	$1,487,257	96.047826%	$1,428,478	$109,883	$1,318,595	$0
37 - DeSoto Next Generation Solar Energy Center	Solar	$10,822,923	96.047826%	$10,395,182	$799,629	$9,595,553	$0
38 - Space Coast Next Generation Solar Energy Center	Solar	$4,879,904	96.047826%	$4,687,042	$360,542	$4,326,500	$0
39 - Martin Next Generation Solar Energy Center	Intermediate	$42,438,539	95.402795%	$40,487,552	$3,114,427	$37,373,125	$0
41 - Manatee Temporary Heating System	Distribution	$19,064	100.000000%	$19,064	$0	$0	$19,064
41 - Manatee Temporary Heating System	Intermediate	$694,204	95.402795%	$662,290	$50,945	$611,344	$0
41 - Manatee Temporary Heating System	Peaking	$0	95.328464%	$0	$0	$0	$0
41 - Manatee Temporary Heating System	Transmission	($0)	89.928225%	($0)	$0	($0)	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$7,209,854	96.047826%	$6,924,908	$532,685	$6,392,223	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Intermediate	$0	95.402795%	$0	$0	$0	$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	$13,305	95.402795%	$12,693	$0	$12,693	$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Peaking	($0)	95.328464%	($0)	$0	($0)	$0

Form 42-3P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
Capital Projects

January 2023 through December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Capital Projects	Stratification	Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GNCP Demand
47 - NPDES Permit Renewal Requirements	Base	$1,716,542	96.047826%	$1,648,701	$0	$1,648,701	$0
47 - NPDES Permit Renewal Requirements	Intermediate	$389,923	95.402795%	$371,997	$0	$371,997	$0
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$843,844	96.047826%	$810,494	$62,346	$748,148	$0
54 - Coal Combustion Residuals	Base	$26,857,504	96.047826%	$25,796,049	$1,984,311	$23,811,738	$0
54 - Coal Combustion Residuals	Intermediate	$12,998,793	95.402795%	$12,401,212	$953,939	$11,447,273	$0
123 - The Protected Species Project	General	($0)	96.727003%	($0)	$0	$0	$0
123 - The Protected Species Project	Intermediate	$77,406	95.402795%	$73,848	$0	$73,848	$0
124 - FPL Miami-Dade Clean Water Recovery Center	General	$0	96.727003%	$0	$0	$0	$0
124 - FPL Miami-Dade Clean Water Recovery Center	Intermediate	$12,501,558	95.402795%	$11,926,836	$0	$11,926,836	$0
401 - Air Quality Assurance Testing	Base	$15,173	96.047826%	$14,574	$1,121	$13,452	$0
402 - GCEC 5, 6 & 7 Precipitator Projects	Base	$4,424,610	96.047826%	$4,249,742	$326,903	$3,922,838	$0
403 - GCEC 7 Flue Gas Conditioning	Base	$197,358	96.047826%	$189,558	$14,581	$174,977	$0
408 - GCEC Cooling Tower Cell	Base	$70,018	96.047826%	$67,251	$5,173	$62,078	$0
410 - GCEC Diesel Fuel Oil Remediation	Base	$1,163	96.047826%	$1,117	$86	$1,031	$0
413 - Sodium Injection System	Base	$17,172	96.047826%	$16,493	$1,269	$15,224	$0
414 - Smith Stormwater Collection System	Intermediate	$88,910	95.402795%	$84,823	$6,525	$78,298	$0
415 - Smith Waste Water Treatment Facility	Intermediate	$76,590	95.402795%	$73,069	$5,621	$67,449	$0
416 - Daniel Ash Management Project	Base	$995,520	96.047826%	$956,176	$73,552	$882,624	$0
419 - GCEC FDEP Agreement for Ozone Attainment	Base	$10,173,519	96.047826%	$9,771,444	$751,650	$9,019,794	$0
422 - Precipitator Upgrades for CAM Compliance	Base	$972,758	96.047826%	$934,313	$71,870	$862,443	$0
427 - General Water Quality	Base	$2,342,760	96.047826%	$2,250,170	$173,090	$2,077,080	$0
427 - General Water Quality	Intermediate	$0	95.402795%	$0	$0	$0	$0
Emissions Allowances	Base	($27)	96.047826%	($26)	$0	($26)	$0
Smith Units 1 & 2 Reg Asset	Intermediate	$2,554,742	95.402795%	$2,437,295	$187,484	$2,249,811	$0
	Total	$345,454,667		$331,051,219	$28,883,508	$301,496,345	$671,366

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
Capital Projects

Form 42-3P

January 2023 through December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
1. Total of Capital Projects	$27,215,453	$28,694,119	$28,697,808	$28,712,677	$28,727,427	$28,883,374	$29,041,398	$29,062,233	$29,083,688	$29,103,123	$29,113,179	$29,120,187	$345,454,667
2. Recoverable Costs Jurisdictionalized on Energy													
Production - Base	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
3. Recoverable Costs Jurisdictionalized on Demand													
Production - Base	$18,357,394	$18,332,799	$18,308,834	$18,288,608	$18,263,737	$18,236,330	$18,208,285	$18,177,906	$18,148,544	$18,122,017	$18,098,706	$18,083,984	$218,627,144
Production - Intermediate	$4,684,370	$6,198,067	$6,236,042	$6,281,468	$6,330,890	$6,523,460	$6,718,887	$6,779,587	$6,839,761	$6,894,681	$6,937,057	$6,967,790	$77,392,062
Production - Peaking	$2,644,070	$2,637,768	$2,631,465	$2,625,164	$2,618,862	$2,612,560	$2,606,259	$2,599,958	$2,593,657	$2,587,357	$2,581,056	$2,574,756	$31,312,932
Production - Solar	$1,329,912	$1,325,949	$1,322,094	$1,318,243	$1,314,426	$1,310,611	$1,306,682	$1,302,753	$1,298,903	$1,295,027	$1,291,080	$1,287,147	$15,702,827
General	$64,461	$64,451	$64,433	$64,409	$64,794	$65,624	$66,510	$67,428	$68,209	$69,159	$70,115	$71,073	$800,667
Transmission	$78,897	$78,801	$78,713	$78,637	$78,653	$78,799	$78,850	$78,750	$78,860	$79,206	$79,567	$79,937	$947,669
Distribution	$56,349	$56,284	$56,227	$56,147	$56,064	$55,990	$55,926	$55,850	$55,754	$55,676	$55,598	$55,501	$671,366
4. Retail Energy Jurisdictional Factors													
Production - Base	95.815941%	95.815941%	95.815941%	95.815941%	95.815941%	95.815941%	95.815941%	95.815941%	95.815941%	95.815941%	95.815941%	95.815941%	
5. Retail Demand Jurisdictional Factors													
Production - Base	96.047826%	96.047826%	96.047826%	96.047826%	96.047826%	96.047826%	96.047826%	96.047826%	96.047826%	96.047826%	96.047826%	96.047826%	
Production - Intermediate	95.402795%	95.402795%	95.402795%	95.402795%	95.402795%	95.402795%	95.402795%	95.402795%	95.402795%	95.402795%	95.402795%	95.402795%	
Production - Peaking	95.328464%	95.328464%	95.328464%	95.328464%	95.328464%	95.328464%	95.328464%	95.328464%	95.328464%	95.328464%	95.328464%	95.328464%	
Production - Solar	96.047826%	96.047826%	96.047826%	96.047826%	96.047826%	96.047826%	96.047826%	96.047826%	96.047826%	96.047826%	96.047826%	96.047826%	
General	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	
Transmission	89.928225%	89.928225%	89.928225%	89.928225%	89.928225%	89.928225%	89.928225%	89.928225%	89.928225%	89.928225%	89.928225%	89.928225%	
Distribution	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	
6. Jurisdictional Recoverable Costs													
Production - Base	$17,631,878	$17,608,255	$17,585,237	$17,565,810	$17,541,923	$17,515,599	$17,488,662	$17,459,484	$17,431,282	$17,405,804	$17,383,413	$17,369,273	$209,986,619
Production - Intermediate	$4,469,020	$5,913,129	$5,949,359	$5,992,696	$6,039,846	$6,223,563	$6,410,006	$6,467,915	$6,525,323	$6,577,719	$6,618,147	$6,647,467	$73,834,190
Production - Peaking	$2,520,551	$2,514,543	$2,508,536	$2,502,528	$2,496,521	$2,490,514	$2,484,507	$2,478,500	$2,472,494	$2,466,487	$2,460,481	$2,454,475	$29,850,138
Production - Solar	$1,277,352	$1,273,545	$1,269,843	$1,266,144	$1,262,478	$1,258,813	$1,255,040	$1,251,266	$1,247,568	$1,243,845	$1,240,054	$1,236,277	$15,082,224
General	$62,352	$62,341	$62,324	$62,301	$62,674	$63,477	$64,333	$65,221	$65,977	$66,895	$67,820	$68,747	$774,461
Transmission	$70,950	$70,864	$70,785	$70,717	$70,731	$70,862	$70,909	$70,818	$70,917	$71,229	$71,553	$71,886	$852,222
Distribution	$56,349	$56,284	$56,227	$56,147	$56,064	$55,990	$55,926	$55,850	$55,754	$55,676	$55,598	$55,501	$671,366
7. Total Jurisdictional Recoverable Costs for Capital Projects	$26,088,452	$27,498,962	$27,502,310	$27,516,344	$27,530,237	$27,678,817	$27,829,381	$27,849,055	$27,869,314	$27,887,655	$27,897,067	$27,903,625	$331,051,219

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
2 - Low NOX Burner Technology														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$8,593,003	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$8,593,003
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$8,606,159	$8,606,159	$8,606,159	$8,606,159	$8,606,159	$8,606,159	$8,606,159	$8,606,159	$8,606,159	$8,606,159	$8,606,159	$8,606,159	$8,606,159	
3. Less: Accumulated Depreciation	($7,264,553)	$1,361,055	$1,393,662	$1,426,268	$1,458,874	$1,491,480	$1,524,086	$1,556,693	$1,589,299	$1,621,905	$1,654,511	$1,687,117	$1,719,724	
a. Less: Capital Recovery Unamortized Balance	$0	($8,557,198)	($8,521,394)	($8,485,590)	($8,449,786)	($8,413,982)	($8,378,178)	($8,342,373)	($8,306,569)	($8,270,765)	($8,234,961)	($8,199,157)	($8,163,353)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$15,870,712	$15,802,302	$15,733,892	$15,665,481	$15,597,071	$15,528,661	$15,460,250	$15,391,840	$15,323,429	$15,255,019	$15,186,609	$15,118,198	$15,049,788	
6. Average Net Investment		$15,836,507	$15,768,097	$15,699,687	$15,631,276	$15,562,866	$15,494,455	$15,426,045	$15,357,635	$15,289,224	$15,220,814	$15,152,404	$15,083,993	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$93,241	$92,839	$92,436	$92,033	$91,630	$91,227	$90,825	$90,422	$90,019	$89,616	$89,214	$88,811	$1,092,313
b. Debt Component (Line 6 x debt rate) (c) (d)		$17,251	$17,176	$17,102	$17,027	$16,953	$16,878	$16,804	$16,729	$16,655	$16,580	$16,506	$16,431	$202,090
8. Investment Expenses														
a. Depreciation (a)		$32,606	$32,606	$32,606	$32,606	$32,606	$32,606	$32,606	$32,606	$32,606	$32,606	$32,606	$32,606	$391,274
b. Amortization (e)		$35,804	$35,804	$35,804	$35,804	$35,804	$35,804	$35,804	$35,804	$35,804	$35,804	$35,804	$35,804	$429,650
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$178,902	$178,425	$177,948	$177,471	$176,993	$176,516	$176,039	$175,561	$175,084	$174,607	$174,129	$173,652	$2,115,328

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
2 - Low NOX Burner Technology														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
a. Less: Capital Recovery Unamortized Balance	($150,331)	($147,199)	($144,067)	($140,935)	($137,803)	($134,671)	($131,539)	($128,407)	($125,276)	($122,144)	($119,012)	($115,880)	($112,748)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$150,331	$147,199	$144,067	$140,935	$137,803	$134,672	$131,540	$128,408	$125,276	$122,144	$119,012	$115,880	$112,748	
6. Average Net Investment		$148,765	$145,633	$142,501	$139,369	$136,238	$133,106	$129,974	$126,842	$123,710	$120,578	$117,446	$114,314	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$876	$857	$839	$821	$802	$784	$765	$747	$728	$710	$691	$673	$9,294
b. Debt Component (Line 6 x debt rate) (c) (d)		$162	$159	$155	$152	$148	$145	$142	$138	$135	$131	$128	$125	$1,719
8. Investment Expenses														
a. Depreciation (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$37,583
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$4,170	$4,148	$4,126	$4,104	$4,082	$4,061	$4,039	$4,017	$3,995	$3,973	$3,951	$3,929	$48,596

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
3 - Continuous Emission Monitoring Systems														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$4,712,783	$4,712,783	$4,712,783	$4,712,783	$4,712,783	$4,712,783	$4,712,783	$4,712,783	$4,712,783	$4,712,783	$4,712,783	$4,712,783	$4,712,783	
3. Less: Accumulated Depreciation	$380,862	$399,014	$417,167	$435,319	$453,471	$471,624	$489,776	$507,929	$526,081	$544,234	$562,386	$580,538	$598,691	
a. Less: Capital Recovery Unamortized Balance	($203,288)	($202,944)	($202,601)	($202,258)	($201,915)	($201,571)	($201,228)	($200,885)	($200,542)	($200,198)	($199,855)	($199,512)	($199,169)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$4,535,209	$4,516,713	$4,498,218	$4,479,722	$4,461,226	$4,442,731	$4,424,235	$4,405,739	$4,387,243	$4,368,748	$4,350,252	$4,331,756	$4,313,261	
6. Average Net Investment		$4,525,961	$4,507,465	$4,488,970	$4,470,474	$4,451,978	$4,433,483	$4,414,987	$4,396,491	$4,377,996	$4,359,500	$4,341,004	$4,322,509	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$26,648	$26,539	$26,430	$26,321	$26,212	$26,103	$25,994	$25,885	$25,777	$25,668	$25,559	$25,450	$312,585
b. Debt Component (Line 6 x debt rate) (c) (d)		$4,930	$4,910	$4,890	$4,870	$4,850	$4,829	$4,809	$4,789	$4,769	$4,749	$4,729	$4,709	$57,832
8. Investment Expenses														
a. Depreciation (a)		$18,152	$18,152	$18,152	$18,152	$18,152	$18,152	$18,152	$18,152	$18,152	$18,152	$18,152	$18,152	$217,829
b. Amortization (e)		$343	$343	$343	$343	$343	$343	$343	$343	$343	$343	$343	$343	$4,119
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$50,074	$49,944	$49,815	$49,686	$49,557	$49,428	$49,299	$49,170	$49,041	$48,912	$48,783	$48,654	$592,365

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
3 - Continuous Emission Monitoring Systems														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$81,759	$81,759	$64,852	$0	$0	$0	$0	$0	$0	$228,370
b. Additions to Plant		$154,836	$96,591	$60,256	$68,345	$73,391	$70,179	$43,780	$27,311	$17,037	$10,628	$6,630	$4,136	$633,122
c. Retirements		($1,582)	($1,582)	($1,582)	($1,582)	($1,582)	($1,582)	($1,582)	($1,582)	($1,582)	($1,582)	($1,582)	($1,582)	($18,980)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$4,038,207	$4,191,462	$4,286,472	$4,345,146	$4,411,910	$4,483,719	$4,552,317	$4,594,515	$4,620,244	$4,635,700	$4,644,746	$4,649,795	$4,652,350	
3. Less: Accumulated Depreciation	$877,672	$888,586	$899,935	$911,555	$923,398	$935,490	$947,836	$960,382	$973,050	$985,794	$998,583	$1,011,398	$1,024,229	
a. Less: Capital Recovery Unamortized Balance	($288,971)	($285,795)	($282,619)	($279,444)	($276,268)	($273,092)	($269,916)	($266,740)	($263,564)	($260,389)	($257,213)	($254,037)	($250,861)	
4. CWIP	$411,611	$256,775	$160,184	$99,927	$113,341	$121,709	$116,382	$72,603	$45,292	$28,254	$17,626	$10,995	$6,859	
5. Net Investment (Lines 2 - 3 + 4)	$3,861,118	$3,845,447	$3,829,339	$3,812,962	$3,878,121	$3,943,030	$3,990,779	$3,973,476	$3,956,050	$3,938,549	$3,921,002	$3,903,429	$3,885,841	
6. Average Net Investment		$3,853,282	$3,837,393	$3,821,151	$3,845,542	$3,910,576	$3,966,905	$3,982,127	$3,964,763	$3,947,299	$3,929,776	$3,912,216	$3,894,635	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$22,687	$22,594	$22,498	$22,642	$23,024	$23,356	$23,446	$23,344	$23,241	$23,138	$23,034	$22,931	$275,933
b. Debt Component (Line 6 x debt rate) (c) (d)		$4,197	$4,180	$4,162	$4,189	$4,260	$4,321	$4,338	$4,319	$4,300	$4,281	$4,262	$4,242	$51,051
8. Investment Expenses														
a. Depreciation (a)		$12,496	$12,931	$13,201	$13,424	$13,674	$13,928	$14,127	$14,250	$14,325	$14,370	$14,397	$14,412	$165,537
b. Amortization (e)		$3,176	$3,176	$3,176	$3,176	$3,176	$3,176	$3,176	$3,176	$3,176	$3,176	$3,176	$3,176	$38,110
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$42,556	$42,881	$43,038	$43,431	$44,134	$44,781	$45,087	$45,088	$45,042	$44,965	$44,869	$44,761	$530,631

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
3 - Continuous Emission Monitoring Systems														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		($6,041)	($6,041)	($6,041)	($6,041)	($6,041)	($6,041)	($6,041)	($6,041)	($6,041)	($6,041)	($6,041)	($6,041)	($72,492)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$1,158,462	$1,152,421	$1,146,381	$1,140,340	$1,134,299	$1,128,258	$1,122,217	$1,116,176	$1,110,135	$1,104,094	$1,098,053	$1,092,012	$1,085,971	
3. Less: Accumulated Depreciation	$717,644	$713,487	$709,322	$705,148	$700,966	$696,775	$692,576	$688,368	$684,151	$679,926	$675,693	$671,451	$667,200	
a. Less: Capital Recovery Unamortized Balance	($512,997)	($509,361)	($505,726)	($502,090)	($498,454)	($494,819)	($491,183)	($487,548)	($483,912)	($480,277)	($476,641)	($473,006)	($469,370)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$953,815	$948,295	$942,784	$937,281	$931,787	$926,301	$920,824	$915,356	$909,896	$904,444	$899,001	$893,567	$888,141	
6. Average Net Investment		$951,055	$945,540	$940,033	$934,534	$929,044	$923,563	$918,090	$912,626	$907,170	$901,723	$896,284	$890,854	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$5,600	$5,567	$5,535	$5,502	$5,470	$5,438	$5,405	$5,373	$5,341	$5,309	$5,277	$5,245	$65,063
b. Debt Component (Line 6 x debt rate) (c) (d)		$1,036	$1,030	$1,024	$1,018	$1,012	$1,006	$1,000	$994	$988	$982	$976	$970	$12,037
8. Investment Expenses														
a. Depreciation (a)		$1,884	$1,876	$1,867	$1,859	$1,850	$1,842	$1,833	$1,824	$1,816	$1,807	$1,799	$1,790	$22,048
b. Amortization (e)		$3,636	$3,636	$3,636	$3,636	$3,636	$3,636	$3,636	$3,636	$3,636	$3,636	$3,636	$3,636	$43,627
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$12,155	$12,108	$12,061	$12,015	$11,968	$11,921	$11,874	$11,827	$11,781	$11,734	$11,688	$11,641	$142,774

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	
a. Less: Capital Recovery Unamortized Balance	($42,806)	($42,618)	($42,430)	($42,243)	($42,055)	($41,867)	($41,679)	($41,492)	($41,304)	($41,116)	($40,928)	($40,741)	($40,553)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$20,276	$20,089	$19,901	$19,713	$19,526	$19,338	$19,150	$18,962	$18,775	$18,587	$18,399	$18,211	$18,024	
6. Average Net Investment		$20,183	$19,995	$19,807	$19,619	$19,432	$19,244	$19,056	$18,868	$18,681	$18,493	$18,305	$18,117	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$119	$118	$117	$116	$114	$113	$112	$111	$110	$109	$108	$107	$1,353
b. Debt Component (Line 6 x debt rate) (c) (d)		$22	$22	$22	$21	$21	$21	$21	$21	$20	$20	$20	$20	$250
8. Investment Expenses														
a. Depreciation (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$188	$188	$188	$188	$188	$188	$188	$188	$188	$188	$188	$188	$2,253
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$329	$327	$326	$325	$323	$322	$321	$319	$318	$317	$315	$314	$3,856

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
General														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	
3. Less: Accumulated Depreciation	$781,074	$791,356	$801,637	$811,919	$822,200	$832,482	$842,763	$853,045	$863,326	$873,608	$883,889	$894,171	$904,452	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$7,444,149	$7,433,867	$7,423,585	$7,413,304	$7,403,022	$7,392,741	$7,382,459	$7,372,178	$7,361,896	$7,351,615	$7,341,333	$7,331,052	$7,320,770	
6. Average Net Investment		$7,439,008	$7,428,726	$7,418,445	$7,408,163	$7,397,882	$7,387,600	$7,377,319	$7,367,037	$7,356,756	$7,346,474	$7,336,192	$7,325,911	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$43,799	$43,738	$43,678	$43,617	$43,557	$43,496	$43,436	$43,375	$43,315	$43,254	$43,194	$43,133	$521,593
b. Debt Component (Line 6 x debt rate) (c) (d)		$8,103	$8,092	$8,081	$8,070	$8,059	$8,047	$8,036	$8,025	$8,014	$8,003	$7,991	$7,980	$96,501
8. Investment Expenses														
a. Depreciation (a)		$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$123,378
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$62,184	$62,112	$62,040	$61,969	$61,897	$61,825	$61,753	$61,682	$61,610	$61,538	$61,467	$61,395	$741,472

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$1,933,224	$1,933,224	$1,933,224	$1,933,224	$1,933,224	$1,933,224	$1,933,224	$1,933,224	$1,933,224	$1,933,224	$1,933,224	$1,933,224	$1,933,224	
3. Less: Accumulated Depreciation	$674,876	$677,958	$681,040	$684,122	$687,203	$690,285	$693,367	$696,449	$699,530	$702,612	$705,694	$708,776	$711,857	
a. Less: Capital Recovery Unamortized Balance	($148,182)	($145,081)	($141,980)	($138,879)	($135,778)	($132,677)	($129,576)	($126,475)	($123,374)	($120,273)	($117,172)	($114,071)	($110,970)	
4. CWIP	$13,498	$13,498	$13,498	$13,498	$13,498	$13,498	$13,498	$13,498	$13,498	$13,498	$13,498	$13,498	$13,498	
5. Net Investment (Lines 2 - 3 + 4)	$1,420,027	$1,413,844	$1,407,661	$1,401,479	$1,395,296	$1,389,113	$1,382,930	$1,376,748	$1,370,565	$1,364,382	$1,358,200	$1,352,017	$1,345,834	
6. Average Net Investment		$1,416,935	$1,410,753	$1,404,570	$1,398,387	$1,392,205	$1,386,022	$1,379,839	$1,373,656	$1,367,474	$1,361,291	$1,355,108	$1,348,925	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$8,343	$8,306	$8,270	$8,233	$8,197	$8,161	$8,124	$8,088	$8,051	$8,015	$7,979	$7,942	$97,708
b. Debt Component (Line 6 x debt rate) (c) (d)		$1,543	$1,537	$1,530	$1,523	$1,517	$1,510	$1,503	$1,496	$1,490	$1,483	$1,476	$1,469	$18,077
8. Investment Expenses														
a. Depreciation (a)		$3,082	$3,082	$3,082	$3,082	$3,082	$3,082	$3,082	$3,082	$3,082	$3,082	$3,082	$3,082	$36,981
b. Amortization (e)		$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$37,212
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$16,069	$16,026	$15,982	$15,939	$15,896	$15,853	$15,810	$15,767	$15,724	$15,681	$15,637	$15,594	$189,978

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$3,740,387	$3,740,387	$3,740,387	$3,740,387	$3,740,387	$3,740,387	$3,740,387	$3,740,387	$3,740,387	$3,740,387	$3,740,387	$3,740,387	$3,740,387	
3. Less: Accumulated Depreciation	$3,472,043	$3,479,057	$3,486,071	$3,493,086	$3,500,100	$3,507,114	$3,514,129	$3,521,143	$3,528,158	$3,535,172	$3,542,186	$3,549,201	$3,556,215	
a. Less: Capital Recovery Unamortized Balance	($2,292,239)	($2,263,870)	($2,235,502)	($2,207,133)	($2,178,765)	($2,150,397)	($2,122,028)	($2,093,660)	($2,065,292)	($2,036,923)	($2,008,555)	($1,980,186)	($1,951,818)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,560,582	$2,525,200	$2,489,817	$2,454,434	$2,419,051	$2,383,669	$2,348,286	$2,312,903	$2,277,521	$2,242,138	$2,206,755	$2,171,372	$2,135,990	
6. Average Net Investment		$2,542,891	$2,507,508	$2,472,126	$2,436,743	$2,401,360	$2,365,977	$2,330,595	$2,295,212	$2,259,829	$2,224,446	$2,189,064	$2,153,681	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$14,972	$14,764	$14,555	$14,347	$14,139	$13,930	$13,722	$13,514	$13,305	$13,097	$12,889	$12,680	$165,913
b. Debt Component (Line 6 x debt rate) (c) (d)		$2,770	$2,731	$2,693	$2,654	$2,616	$2,577	$2,539	$2,500	$2,462	$2,423	$2,385	$2,346	$30,696
8. Investment Expenses														
a. Depreciation (a)		$7,014	$7,014	$7,014	$7,014	$7,014	$7,014	$7,014	$7,014	$7,014	$7,014	$7,014	$7,014	$84,172
b. Amortization (e)		$28,368	$28,368	$28,368	$28,368	$28,368	$28,368	$28,368	$28,368	$28,368	$28,368	$28,368	$28,368	$340,420
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$53,125	$52,878	$52,631	$52,384	$52,137	$51,890	$51,643	$51,397	$51,150	$50,903	$50,656	$50,409	$621,202

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	
3. Less: Accumulated Depreciation	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6. Average Net Investment		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Debt Component (Line 6 x debt rate) (c) (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8. Investment Expenses														
a. Depreciation (a)		($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
8 - Oil Spill Cleanup/Response Equipment														
Distribution														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	
3. Less: Accumulated Depreciation	$563	$567	$572	$577	$581	$586	$590	$595	$599	$604	$608	$613	$617	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,432	$2,428	$2,423	$2,419	$2,414	$2,410	$2,405	$2,401	$2,396	$2,391	$2,387	$2,382	$2,378	
6. Average Net Investment		$2,430	$2,426	$2,421	$2,416	$2,412	$2,407	$2,403	$2,398	$2,394	$2,389	$2,385	$2,380	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$170
b. Debt Component (Line 6 x debt rate) (c) (d)		$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$31
8. Investment Expenses														
a. Depreciation (a)		$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$55
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$21	$21	$21	$21	$21	$21	$21	$21	$21	$21	$21	$21	$256

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
8 - Oil Spill Cleanup/Response Equipment														
General														
1. Investments														
a. Expenditures		$2,720	$2,987	$3,153	$3,256	$3,321	$3,361	$3,386	$3,402	$3,412	$3,418	$3,422	$3,424	$39,263
b. Additions to Plant		$2,720	$2,987	$3,153	$3,256	$3,321	$3,361	$3,386	$3,402	$3,412	$3,418	$3,422	$3,424	$39,263
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$4,413	$7,133	$10,120	$13,273	$16,529	$19,850	$23,211	$26,598	$30,000	$33,412	$36,830	$40,251	$43,676	
3. Less: Accumulated Depreciation	$1,415	$1,616	$1,843	$2,094	$2,364	$2,653	$2,958	$3,279	$3,613	$3,962	$4,323	$4,698	$5,084	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,998	$5,517	$8,276	$11,179	$14,164	$17,197	$20,253	$23,319	$26,386	$29,450	$32,506	$35,554	$38,591	
6. Average Net Investment		$4,258	$6,897	$9,728	$12,672	$15,681	$18,725	$21,786	$24,853	$27,918	$30,978	$34,030	$37,073	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$25	$41	$57	$75	$92	$110	$128	$146	$164	$182	$200	$218	$1,440
b. Debt Component (Line 6 x debt rate) (c) (d)		$5	$8	$11	$14	$17	$20	$24	$27	$30	$34	$37	$40	$266
8. Investment Expenses														
a. Depreciation (a)		$201	$228	$250	$271	$289	$305	$320	$335	$348	$362	$374	$387	$3,670
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$231	$276	$318	$359	$398	$436	$472	$508	$543	$578	$612	$645	$5,376

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
8 - Oil Spill Cleanup/Response Equipment														
Intermediate														
1. Investments														
a. Expenditures		$708	$441	$275	$172	$107	$67	$42	$26	$16	$10	$6	$4	$1,875
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$340,216	$340,216	$340,216	$340,216	$340,216	$340,216	$340,216	$340,216	$340,216	$340,216	$340,216	$340,216	$340,216	
3. Less: Accumulated Depreciation	$11,344	$15,270	$19,195	$23,121	$27,047	$30,973	$34,899	$38,824	$42,750	$46,676	$50,602	$54,528	$58,454	
a. Less: Capital Recovery Unamortized Balance	($4,996)	($4,976)	($4,955)	($4,935)	($4,914)	($4,894)	($4,873)	($4,853)	($4,832)	($4,812)	($4,791)	($4,771)	($4,751)	
4. CWIP	$4,535	$5,242	$5,684	$5,959	$6,131	$6,238	$6,305	$6,347	$6,373	$6,389	$6,399	$6,405	$6,409	
5. Net Investment (Lines 2 - 3 + 4)	$338,403	$335,164	$331,659	$327,988	$324,214	$320,375	$316,495	$312,591	$308,670	$304,740	$300,804	$296,864	$292,922	
6. Average Net Investment		$336,783	$333,412	$329,824	$326,101	$322,294	$318,435	$314,543	$310,631	$306,705	$302,772	$298,834	$294,893	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$1,983	$1,963	$1,942	$1,920	$1,898	$1,875	$1,852	$1,829	$1,806	$1,783	$1,759	$1,736	$22,345
b. Debt Component (Line 6 x debt rate) (c) (d)		$367	$363	$359	$355	$351	$347	$343	$338	$334	$330	$326	$321	$4,134
8. Investment Expenses														
a. Depreciation (a)		$3,926	$3,926	$3,926	$3,926	$3,926	$3,926	$3,926	$3,926	$3,926	$3,926	$3,926	$3,926	$47,110
b. Amortization (e)		$20	$20	$20	$20	$20	$20	$20	$20	$20	$20	$20	$20	$246
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$6,296	$6,273	$6,247	$6,222	$6,195	$6,168	$6,141	$6,114	$6,086	$6,059	$6,031	$6,004	$73,835

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
8 - Oil Spill Cleanup/Response Equipment														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$365,299	$365,299	$365,299	$365,299	$365,299	$365,299	$365,299	$365,299	$365,299	$365,299	$365,299	$365,299	$365,299	
3. Less: Accumulated Depreciation	$44,204	$44,921	$45,637	$46,354	$47,070	$47,787	$48,504	$49,220	$49,937	$50,653	$51,370	$52,087	$52,803	
a. Less: Capital Recovery Unamortized Balance	($6,696)	($6,667)	($6,637)	($6,608)	($6,578)	($6,549)	($6,520)	($6,490)	($6,461)	($6,432)	($6,402)	($6,373)	($6,343)	
4. CWIP	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	
5. Net Investment (Lines 2 - 3 + 4)	$356,966	$356,220	$355,474	$354,728	$353,982	$353,236	$352,490	$351,744	$350,998	$350,252	$349,506	$348,760	$348,014	
6. Average Net Investment		$356,593	$355,847	$355,101	$354,355	$353,609	$352,863	$352,117	$351,371	$350,625	$349,879	$349,133	$348,387	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$2,100	$2,095	$2,091	$2,086	$2,082	$2,078	$2,073	$2,069	$2,064	$2,060	$2,056	$2,051	$24,904
b. Debt Component (Line 6 x debt rate) (c) (d)		$388	$388	$387	$386	$385	$384	$384	$383	$382	$381	$380	$379	$4,608
8. Investment Expenses														
a. Depreciation (a)		$717	$717	$717	$717	$717	$717	$717	$717	$717	$717	$717	$717	$8,599
b. Amortization (e)		$29	$29	$29	$29	$29	$29	$29	$29	$29	$29	$29	$29	$352
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$3,234	$3,229	$3,224	$3,218	$3,213	$3,208	$3,203	$3,198	$3,192	$3,187	$3,182	$3,177	$38,464

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
10 - Relocate Storm Water Runoff														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	
3. Less: Accumulated Depreciation	$79,081	$79,248	$79,415	$79,582	$79,749	$79,916	$80,083	$80,249	$80,416	$80,583	$80,750	$80,917	$81,084	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$38,712	$38,546	$38,379	$38,212	$38,045	$37,878	$37,711	$37,544	$37,377	$37,211	$37,044	$36,877	$36,710	
6. Average Net Investment		$38,629	$38,462	$38,295	$38,128	$37,962	$37,795	$37,628	$37,461	$37,294	$37,127	$36,960	$36,793	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$227	$226	$225	$224	$224	$223	$222	$221	$220	$219	$218	$217	$2,664
b. Debt Component (Line 6 x debt rate) (c) (d)		$42	$42	$42	$42	$41	$41	$41	$41	$41	$40	$40	$40	$493
8. Investment Expenses														
a. Depreciation (a)		$167	$167	$167	$167	$167	$167	$167	$167	$167	$167	$167	$167	$2,002
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$436	$435	$434	$433	$432	$431	$429	$428	$427	$426	$425	$424	$5,160

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
11 - Air Quality Compliance														
Base														
1. Investments														
a. Expenditures		$109,707	$109,707	$109,707	$109,707	$109,707	$109,707	$151,043	$151,043	$151,043	$151,043	$151,043	$151,857	$1,565,319
b. Additions to Plant		$197,446	$177,592	$162,231	$150,346	$141,150	$134,035	$137,884	$140,862	$143,166	$144,948	$146,327	$148,051	$1,824,038
c. Retirements		($16,220)	($16,220)	($112,718)	($16,220)	($16,220)	($16,220)	($17,646)	($16,220)	($16,220)	($16,220)	($16,220)	($16,220)	($292,564)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$867,563,724	$867,744,950	$867,906,322	$867,955,836	$868,089,961	$868,214,891	$868,332,706	$868,452,944	$868,577,585	$868,704,531	$868,833,259	$868,963,366	$869,095,197	
3. Less: Accumulated Depreciation	$295,681,384	$298,159,085	$300,637,311	$303,018,928	$305,496,885	$307,975,222	$310,453,910	$312,931,510	$315,410,883	$317,890,620	$320,370,728	$322,851,212	$325,332,075	
a. Less: Capital Recovery Unamortized Balance	($733,096,754)	($731,623,896)	($730,151,037)	($728,678,179)	($727,205,320)	($725,732,461)	($724,259,603)	($722,786,744)	($721,313,886)	($719,841,027)	($718,368,168)	($716,895,310)	($715,422,451)	
4. CWIP	$606,088	$518,350	$450,465	$397,941	$357,303	$325,861	$301,533	$314,693	$324,875	$332,753	$338,848	$343,564	$347,370	
5. Net Investment (Lines 2 - 3 + 4)	$1,305,585,183	$1,301,728,110	$1,297,870,513	$1,294,013,027	$1,290,155,699	$1,286,297,991	$1,282,439,931	$1,278,622,871	$1,274,805,463	$1,270,987,691	$1,267,169,547	$1,263,351,028	$1,259,532,944	
6. Average Net Investment		$1,303,656,647	$1,299,799,312	$1,295,941,770	$1,292,084,363	$1,288,226,845	$1,284,368,961	$1,280,531,401	$1,276,714,167	$1,272,896,577	$1,269,078,619	$1,265,260,288	$1,261,441,986	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$7,675,605	$7,652,894	$7,630,182	$7,607,470	$7,584,758	$7,562,044	$7,539,449	$7,516,974	$7,494,497	$7,472,018	$7,449,537	$7,427,055	$90,612,483
b. Debt Component (Line 6 x debt rate) (c) (d)		$1,420,073	$1,415,871	$1,411,669	$1,407,467	$1,403,266	$1,399,063	$1,394,883	$1,390,725	$1,386,566	$1,382,407	$1,378,248	$1,374,089	$16,764,328
8. Investment Expenses														
a. Depreciation (a)		$2,493,921	$2,494,446	$2,494,335	$2,494,177	$2,494,557	$2,494,908	$2,495,245	$2,495,593	$2,495,957	$2,496,328	$2,496,704	$2,497,083	$29,943,256
b. Amortization (e)		$1,472,859	$1,472,859	$1,472,859	$1,472,859	$1,472,859	$1,472,859	$1,472,859	$1,472,859	$1,472,859	$1,472,859	$1,472,859	$1,472,859	$17,674,303
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$13,062,458	$13,036,070	$13,009,045	$12,981,973	$12,955,439	$12,928,874	$12,902,436	$12,876,150	$12,849,879	$12,823,612	$12,797,347	$12,771,086	$154,994,370

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
11 - Air Quality Compliance														
General														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($0)	($0)
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	
3. Less: Accumulated Depreciation	$2,120	$2,143	$2,166	$2,190	$2,213	$2,236	$2,260	$2,283	$2,306	$2,330	$2,353	$2,376	$2,400	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$4,885	$4,862	$4,838	$4,815	$4,792	$4,768	$4,745	$4,722	$4,698	$4,675	$4,652	$4,628	$4,605	
6. Average Net Investment		$4,873	$4,850	$4,827	$4,803	$4,780	$4,757	$4,733	$4,710	$4,687	$4,663	$4,640	$4,617	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$29	$29	$28	$28	$28	$28	$28	$28	$28	$27	$27	$27	$335
b. Debt Component (Line 6 x debt rate) (c) (d)		$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$62
8. Investment Expenses														
a. Depreciation (a)		$23	$23	$23	$23	$23	$23	$23	$23	$23	$23	$23	$23	$280
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$57	$57	$57	$57	$57	$57	$56	$56	$56	$56	$56	$56	$678

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
11 - Air Quality Compliance														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		($1,070)	($1,070)	($1,070)	($1,070)	($1,070)	($1,070)	($1,070)	($1,070)	($1,070)	($1,070)	($1,070)	($1,070)	($12,841)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$1,338,396	$1,337,326	$1,336,255	$1,335,185	$1,334,115	$1,333,045	$1,331,975	$1,330,905	$1,329,835	$1,328,765	$1,327,695	$1,326,624	$1,325,554	
3. Less: Accumulated Depreciation	$229,155	$230,589	$232,021	$233,451	$234,880	$236,306	$237,731	$239,155	$240,576	$241,996	$243,413	$244,830	$246,244	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,109,241	$1,106,737	$1,104,235	$1,101,734	$1,099,236	$1,096,739	$1,094,244	$1,091,750	$1,089,259	$1,086,769	$1,084,281	$1,081,795	$1,079,310	
6. Average Net Investment		$1,107,989	$1,105,486	$1,102,984	$1,100,485	$1,097,987	$1,095,491	$1,092,997	$1,090,505	$1,088,014	$1,085,525	$1,083,038	$1,080,553	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$6,524	$6,509	$6,494	$6,479	$6,465	$6,450	$6,435	$6,421	$6,406	$6,391	$6,377	$6,362	$77,312
b. Debt Component (Line 6 x debt rate) (c) (d)		$1,207	$1,204	$1,201	$1,199	$1,196	$1,193	$1,191	$1,188	$1,185	$1,182	$1,180	$1,177	$14,304
8. Investment Expenses														
a. Depreciation (a)		$2,504	$2,502	$2,500	$2,499	$2,497	$2,495	$2,493	$2,492	$2,490	$2,488	$2,486	$2,484	$29,930
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$10,234	$10,215	$10,196	$10,177	$10,158	$10,138	$10,119	$10,100	$10,081	$10,062	$10,043	$10,024	$121,546

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
11 - Air Quality Compliance														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		($14,859)	($14,859)	($14,859)	($14,859)	($14,859)	($14,859)	($14,859)	($14,859)	($14,859)	($14,859)	($14,859)	($14,859)	($178,309)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$164,387,775	$164,372,916	$164,358,057	$164,343,197	$164,328,338	$164,313,479	$164,298,620	$164,283,761	$164,268,902	$164,254,043	$164,239,184	$164,224,325	$164,209,466	
3. Less: Accumulated Depreciation	$61,544,873	$61,764,176	$61,983,459	$62,202,720	$62,421,960	$62,641,180	$62,860,378	$63,079,555	$63,298,711	$63,517,846	$63,736,961	$63,956,054	$64,175,126	
a. Less: Capital Recovery Unamortized Balance	($125,144,108)	($124,594,723)	($124,045,338)	($123,495,953)	($122,946,568)	($122,397,183)	($121,847,798)	($121,298,413)	($120,749,028)	($120,199,644)	($119,650,259)	($119,100,874)	($118,551,489)	
4. CWIP	$48,970	$48,970	$48,970	$48,970	$48,970	$48,970	$48,970	$48,970	$48,970	$48,970	$48,970	$48,970	$48,970	
5. Net Investment (Lines 2 - 3 + 4)	$228,035,980	$227,252,432	$226,468,906	$225,685,400	$224,901,916	$224,118,453	$223,335,010	$222,551,589	$221,768,189	$220,984,810	$220,201,452	$219,418,115	$218,634,799	
6. Average Net Investment		$227,644,206	$226,860,669	$226,077,153	$225,293,658	$224,510,184	$223,726,732	$222,943,300	$222,159,889	$221,376,500	$220,593,131	$219,809,784	$219,026,457	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$1,340,312	$1,335,699	$1,331,086	$1,326,473	$1,321,860	$1,317,247	$1,312,634	$1,308,022	$1,303,410	$1,298,797	$1,294,185	$1,289,573	$15,779,298
b. Debt Component (Line 6 x debt rate) (c) (d)		$247,973	$247,119	$246,266	$245,412	$244,559	$243,706	$242,852	$241,999	$241,145	$240,292	$239,439	$238,586	$2,919,348
8. Investment Expenses														
a. Depreciation (a)		$234,163	$234,142	$234,121	$234,099	$234,078	$234,057	$234,036	$234,015	$233,994	$233,973	$233,952	$233,931	$2,808,562
b. Amortization (e)		$549,385	$549,385	$549,385	$549,385	$549,385	$549,385	$549,385	$549,385	$549,385	$549,385	$549,385	$549,385	$6,592,619
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,371,833	$2,366,345	$2,360,857	$2,355,370	$2,349,882	$2,344,395	$2,338,908	$2,333,421	$2,327,934	$2,322,447	$2,316,961	$2,311,475	$28,099,826

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
11 - Air Quality Compliance														
Transmission														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		($97,532)	($97,532)	($97,532)	($97,532)	($97,532)	($97,532)	($97,532)	($97,532)	($97,532)	($97,532)	($97,532)	($97,532)	($1,170,389)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$5,385,274	$5,287,742	$5,190,209	$5,092,677	$4,995,145	$4,897,612	$4,800,080	$4,702,547	$4,605,015	$4,507,482	$4,409,950	$4,312,417	$4,214,885	
3. Less: Accumulated Depreciation	$1,339,742	$1,251,988	$1,164,048	$1,075,925	$987,617	$899,124	$810,447	$721,585	$632,539	$543,309	$453,893	$364,294	$274,510	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$4,045,532	$4,035,754	$4,026,161	$4,016,752	$4,007,528	$3,998,488	$3,989,633	$3,980,962	$3,972,476	$3,964,174	$3,956,056	$3,948,124	$3,940,375	
6. Average Net Investment		$4,040,643	$4,030,958	$4,021,457	$4,012,140	$4,003,008	$3,994,060	$3,985,297	$3,976,719	$3,968,325	$3,960,115	$3,952,090	$3,944,249	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$23,790	$23,733	$23,677	$23,622	$23,569	$23,516	$23,464	$23,414	$23,365	$23,316	$23,269	$23,223	$281,959
b. Debt Component (Line 6 x debt rate) (c) (d)		$4,401	$4,391	$4,381	$4,370	$4,360	$4,351	$4,341	$4,332	$4,323	$4,314	$4,305	$4,296	$52,166
8. Investment Expenses														
a. Depreciation (a)		$9,778	$9,593	$9,409	$9,224	$9,040	$8,855	$8,671	$8,486	$8,302	$8,117	$7,933	$7,748	$105,157
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$37,970	$37,718	$37,467	$37,217	$36,969	$36,722	$36,476	$36,232	$35,989	$35,747	$35,507	$35,268	$439,281

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
12 - Scherer Discharge Pipeline														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$9,937	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$9,937
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	($9,937)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($190,310)	($199,374)	($198,502)	($197,629)	($196,757)	($195,885)	($195,012)	($194,140)	($193,267)	($192,395)	($191,522)	($190,650)	($189,777)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$200,247	$199,374	$198,502	$197,629	$196,757	$195,885	$195,012	$194,140	$193,267	$192,395	$191,522	$190,650	$189,777	
6. Average Net Investment		$199,811	$198,938	$198,066	$197,193	$196,321	$195,448	$194,576	$193,703	$192,831	$191,959	$191,086	$190,214	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$1,176	$1,171	$1,166	$1,161	$1,156	$1,151	$1,146	$1,140	$1,135	$1,130	$1,125	$1,120	$13,778
b. Debt Component (Line 6 x debt rate) (c) (d)		$218	$217	$216	$215	$214	$213	$212	$211	$210	$209	$208	$207	$2,549
8. Investment Expenses														
a. Depreciation (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$872	$872	$872	$872	$872	$872	$872	$872	$872	$872	$872	$872	$10,469
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,267	$2,260	$2,254	$2,248	$2,242	$2,236	$2,230	$2,224	$2,218	$2,212	$2,206	$2,200	$26,797

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
19 - Oil-filled Equipment and Hazardous Substance Remediation														
Distribution														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		($16,720)	($16,720)	($16,720)	($16,720)	($16,720)	($16,720)	($16,720)	($16,720)	($16,720)	($16,720)	($16,720)	($16,720)	($200,635)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$3,534,908	$3,518,188	$3,501,469	$3,484,749	$3,468,030	$3,451,310	$3,434,590	$3,417,871	$3,401,151	$3,384,432	$3,367,712	$3,350,992	$3,334,273	
3. Less: Accumulated Depreciation	($321,192)	($332,063)	($342,964)	($353,892)	($364,850)	($375,836)	($386,851)	($397,895)	($408,967)	($420,068)	($431,198)	($442,356)	($453,543)	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$34,691	$34,691	$34,691	$34,691	$34,691	$34,691	$34,691	$34,691	$34,691	$34,691	$34,691	$34,691	$34,691	
5. Net Investment (Lines 2 - 3 + 4)	$3,890,791	$3,884,943	$3,879,123	$3,873,332	$3,867,570	$3,861,837	$3,856,132	$3,850,456	$3,844,809	$3,839,190	$3,833,600	$3,828,039	$3,822,506	
6. Average Net Investment		$3,887,867	$3,882,033	$3,876,228	$3,870,451	$3,864,703	$3,858,984	$3,853,294	$3,847,632	$3,841,999	$3,836,395	$3,830,819	$3,825,273	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$22,891	$22,856	$22,822	$22,788	$22,754	$22,721	$22,687	$22,654	$22,621	$22,588	$22,555	$22,522	$272,460
b. Debt Component (Line 6 x debt rate) (c) (d)		$4,235	$4,229	$4,222	$4,216	$4,210	$4,204	$4,197	$4,191	$4,185	$4,179	$4,173	$4,167	$50,408
8. Investment Expenses														
a. Depreciation (a)		$5,848	$5,820	$5,791	$5,762	$5,733	$5,705	$5,676	$5,647	$5,619	$5,590	$5,561	$5,533	$68,284
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$32,974	$32,905	$32,835	$32,766	$32,698	$32,629	$32,561	$32,492	$32,424	$32,357	$32,289	$32,222	$391,152

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
19 - Oil-filled Equipment and Hazardous Substance Remediation														
Transmission														
1. Investments														
a. Expenditures		$3,386	$3,386	$8,736	$8,736	$5,312	$16,012	$9,592	$5,312	$69,057	$69,057	$69,057	$69,057	$336,701
b. Additions to Plant		$26,097	$22,266	$19,984	$18,087	$15,932	$15,945	$14,874	$13,261	$22,672	$30,496	$37,001	$42,408	$279,023
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$717,376	$743,473	$765,739	$785,722	$803,809	$819,741	$835,686	$850,560	$863,820	$886,493	$916,989	$953,990	$996,398	
3. Less: Accumulated Depreciation	$64,790	$65,978	$67,211	$68,483	$69,790	$71,128	$72,497	$73,893	$75,316	$76,772	$78,277	$79,845	$81,486	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$116,638	$93,927	$75,047	$63,799	$54,448	$43,829	$43,895	$38,614	$30,665	$77,050	$115,610	$147,667	$174,316	
5. Net Investment (Lines 2 - 3 + 4)	$769,223	$771,421	$773,574	$781,039	$788,467	$792,441	$807,085	$815,280	$819,169	$886,770	$954,322	$1,021,812	$1,089,228	
6. Average Net Investment		$770,322	$772,498	$777,307	$784,753	$790,454	$799,763	$811,182	$817,225	$852,970	$920,546	$988,067	$1,055,520	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$4,535	$4,548	$4,577	$4,620	$4,654	$4,709	$4,776	$4,812	$5,022	$5,420	$5,817	$6,215	$59,705
b. Debt Component (Line 6 x debt rate) (c) (d)		$839	$841	$847	$855	$861	$871	$884	$890	$929	$1,003	$1,076	$1,150	$11,046
8. Investment Expenses														
a. Depreciation (a)		$1,188	$1,233	$1,272	$1,307	$1,339	$1,368	$1,397	$1,423	$1,456	$1,505	$1,568	$1,641	$16,696
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$6,563	$6,623	$6,695	$6,782	$6,854	$6,948	$7,056	$7,125	$7,407	$7,928	$8,461	$9,006	$87,447

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
20 - Wastewater Discharge Elimination & Reuse														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($505,127)	($502,911)	($500,696)	($498,481)	($496,265)	($494,050)	($491,834)	($489,619)	($487,403)	($485,188)	($482,972)	($480,757)	($478,541)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$505,127	$502,911	$500,696	$498,481	$496,265	$494,050	$491,834	$489,619	$487,403	$485,188	$482,972	$480,757	$478,541	
6. Average Net Investment		$504,019	$501,804	$499,588	$497,373	$495,157	$492,942	$490,726	$488,511	$486,296	$484,080	$481,865	$479,649	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$2,968	$2,954	$2,941	$2,928	$2,915	$2,902	$2,889	$2,876	$2,863	$2,850	$2,837	$2,824	$34,750
b. Debt Component (Line 6 x debt rate) (c) (d)		$549	$547	$544	$542	$539	$537	$535	$532	$530	$527	$525	$522	$6,429
8. Investment Expenses														
a. Depreciation (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$26,586
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$5,732	$5,717	$5,701	$5,686	$5,670	$5,655	$5,639	$5,624	$5,608	$5,593	$5,577	$5,562	$67,764

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
21 - St. Lucie Turtle Nets														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	
3. Less: Accumulated Depreciation	($2,683)	$7,105	$16,894	$26,682	$36,471	$46,259	$56,048	$65,836	$75,625	$85,413	$95,202	$104,990	$114,779	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$6,912,242	$6,902,453	$6,892,665	$6,882,876	$6,873,088	$6,863,299	$6,853,511	$6,843,722	$6,833,934	$6,824,145	$6,814,357	$6,804,568	$6,794,780	
6. Average Net Investment		$6,907,348	$6,897,559	$6,887,771	$6,877,982	$6,868,194	$6,858,405	$6,848,617	$6,838,828	$6,829,039	$6,819,251	$6,809,462	$6,799,674	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$40,669	$40,611	$40,553	$40,496	$40,438	$40,381	$40,323	$40,265	$40,208	$40,150	$40,092	$40,035	$484,221
b. Debt Component (Line 6 x debt rate) (c) (d)		$7,524	$7,514	$7,503	$7,492	$7,482	$7,471	$7,460	$7,450	$7,439	$7,428	$7,418	$7,407	$89,586
8. Investment Expenses														
a. Depreciation (a)		$9,789	$9,789	$9,789	$9,789	$9,789	$9,789	$9,789	$9,789	$9,789	$9,789	$9,789	$9,789	$117,462
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$57,981	$57,913	$57,845	$57,777	$57,708	$57,640	$57,572	$57,503	$57,435	$57,367	$57,299	$57,230	$691,270

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
22 - Pipeline Integrity Management														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$2,529,968	$2,529,968	$2,529,968	$2,529,968	$2,529,968	$2,529,968	$2,529,968	$2,529,968	$2,529,968	$2,529,968	$2,529,968	$2,529,968	$2,529,968	
3. Less: Accumulated Depreciation	$623,673	$628,753	$633,833	$638,912	$643,992	$649,071	$654,151	$659,230	$664,310	$669,390	$674,469	$679,549	$684,628	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,906,295	$1,901,215	$1,896,136	$1,891,056	$1,885,977	$1,880,897	$1,875,817	$1,870,738	$1,865,658	$1,860,579	$1,855,499	$1,850,420	$1,845,340	
6. Average Net Investment		$1,903,755	$1,898,675	$1,893,596	$1,888,516	$1,883,437	$1,878,357	$1,873,278	$1,868,198	$1,863,118	$1,858,039	$1,852,959	$1,847,880	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$11,209	$11,179	$11,149	$11,119	$11,089	$11,059	$11,029	$10,999	$10,970	$10,940	$10,910	$10,880	$132,532
b. Debt Component (Line 6 x debt rate) (c) (d)		$2,074	$2,068	$2,063	$2,057	$2,052	$2,046	$2,041	$2,035	$2,029	$2,024	$2,018	$2,013	$24,520
8. Investment Expenses														
a. Depreciation (a)		$5,080	$5,080	$5,080	$5,080	$5,080	$5,080	$5,080	$5,080	$5,080	$5,080	$5,080	$5,080	$60,955
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$18,362	$18,327	$18,291	$18,256	$18,220	$18,185	$18,150	$18,114	$18,079	$18,043	$18,008	$17,972	$218,007

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
22 - Pipeline Integrity Management														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$342,823	$342,823	$342,823	$342,823	$342,823	$342,823	$342,823	$342,823	$342,823	$342,823	$342,823	$342,823	$342,823	
3. Less: Accumulated Depreciation	$85,305	$85,791	$86,276	$86,762	$87,248	$87,733	$88,219	$88,705	$89,190	$89,676	$90,162	$90,647	$91,133	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$257,518	$257,032	$256,547	$256,061	$255,575	$255,090	$254,604	$254,118	$253,633	$253,147	$252,661	$252,176	$251,690	
6. Average Net Investment		$257,275	$256,789	$256,304	$255,818	$255,332	$254,847	$254,361	$253,875	$253,390	$252,904	$252,418	$251,933	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$1,515	$1,512	$1,509	$1,506	$1,503	$1,500	$1,498	$1,495	$1,492	$1,489	$1,486	$1,483	$17,989
b. Debt Component (Line 6 x debt rate) (c) (d)		$280	$280	$279	$279	$278	$278	$277	$277	$276	$275	$275	$274	$3,328
8. Investment Expenses														
a. Depreciation (a)		$486	$486	$486	$486	$486	$486	$486	$486	$486	$486	$486	$486	$5,828
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,281	$2,277	$2,274	$2,271	$2,267	$2,264	$2,260	$2,257	$2,254	$2,250	$2,247	$2,243	$27,145

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

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(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Base														
1. Investments														
a. Expenditures		$0	$152,116	$152,116	$152,116	$152,116	$152,116	$152,116	$152,116	$152,116	$152,116	$152,116	$0	$1,521,163
b. Additions to Plant		$38,134	$63,926	$83,883	$99,323	$111,269	$120,512	$127,664	$133,197	$137,478	$140,791	$143,353	$110,915	$1,310,445
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$4,483,289	$4,521,423	$4,585,350	$4,669,232	$4,768,555	$4,879,824	$5,000,337	$5,128,000	$5,261,197	$5,398,676	$5,539,466	$5,682,819	$5,793,734	
3. Less: Accumulated Depreciation	$1,745,860	$1,758,462	$1,771,234	$1,784,253	$1,797,577	$1,811,251	$1,825,312	$1,839,787	$1,854,696	$1,870,057	$1,885,881	$1,902,179	$1,918,901	
a. Less: Capital Recovery Unamortized Balance	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	
4. CWIP	$168,522	$130,388	$218,578	$286,811	$339,605	$380,452	$412,056	$436,508	$455,428	$470,066	$481,392	$490,154	$379,240	
5. Net Investment (Lines 2 - 3 + 4)	$2,911,024	$2,898,422	$3,037,767	$3,176,864	$3,315,657	$3,454,098	$3,592,154	$3,729,795	$3,867,002	$4,003,758	$4,140,050	$4,275,868	$4,259,146	
6. Average Net Investment		$2,904,723	$2,968,094	$3,107,315	$3,246,261	$3,384,878	$3,523,126	$3,660,974	$3,798,399	$3,935,380	$4,071,904	$4,207,959	$4,267,507	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$17,102	$17,475	$18,295	$19,113	$19,929	$20,743	$21,555	$22,364	$23,171	$23,974	$24,775	$25,126	$253,624
b. Debt Component (Line 6 x debt rate) (c) (d)		$3,164	$3,233	$3,385	$3,536	$3,687	$3,838	$3,988	$4,138	$4,287	$4,436	$4,584	$4,649	$46,923
8. Investment Expenses														
a. Depreciation (a)		$12,602	$12,772	$13,018	$13,324	$13,675	$14,061	$14,475	$14,909	$15,361	$15,824	$16,298	$16,722	$173,040
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$32,868	$33,481	$34,698	$35,973	$37,291	$38,642	$40,017	$41,411	$42,818	$44,234	$45,657	$46,496	$473,587

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Distribution														
1. Investments														
a. Expenditures		$0	$5,345	$3,050	$0	$2,672	$3,050	$5,345	$0	$0	$5,345	$0	$0	$24,807
b. Additions to Plant		$9,508	$8,354	$6,883	$4,975	$4,337	$3,980	$4,358	$3,150	$2,277	$3,127	$2,260	$1,634	$54,844
c. Retirements		($135)	($135)	($135)	($135)	($135)	($135)	($135)	($135)	($135)	($135)	($135)	($135)	($1,625)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$3,493,754	$3,503,126	$3,511,344	$3,518,092	$3,522,932	$3,527,134	$3,530,978	$3,535,201	$3,538,216	$3,540,358	$3,543,350	$3,545,475	$3,546,973	
3. Less: Accumulated Depreciation	$1,158,186	$1,162,874	$1,167,581	$1,172,305	$1,177,042	$1,181,789	$1,186,545	$1,191,310	$1,196,083	$1,200,862	$1,205,647	$1,210,437	$1,215,232	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$95,013	$85,505	$82,497	$78,663	$73,688	$72,024	$71,093	$72,080	$68,930	$66,653	$68,870	$66,610	$64,976	
5. Net Investment (Lines 2 - 3 + 4)	$2,430,581	$2,425,758	$2,426,260	$2,424,450	$2,419,578	$2,417,368	$2,415,526	$2,415,971	$2,411,062	$2,406,148	$2,406,573	$2,401,647	$2,396,717	
6. Average Net Investment		$2,428,169	$2,426,009	$2,425,355	$2,422,014	$2,418,473	$2,416,447	$2,415,748	$2,413,516	$2,408,605	$2,406,360	$2,404,110	$2,399,182	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$14,296	$14,284	$14,280	$14,260	$14,239	$14,227	$14,223	$14,210	$14,181	$14,168	$14,155	$14,126	$170,650
b. Debt Component (Line 6 x debt rate) (c) (d)		$2,645	$2,643	$2,642	$2,638	$2,634	$2,632	$2,631	$2,629	$2,624	$2,621	$2,619	$2,613	$31,572
8. Investment Expenses														
a. Depreciation (a)		$4,823	$4,843	$4,859	$4,872	$4,882	$4,891	$4,900	$4,909	$4,914	$4,920	$4,926	$4,930	$58,671
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$21,765	$21,769	$21,781	$21,771	$21,756	$21,751	$21,755	$21,748	$21,719	$21,709	$21,699	$21,669	$260,894

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
General														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$101,750	$101,750	$101,750	$101,750	$101,750	$101,750	$101,750	$101,750	$814,000
b. Additions to Plant		$7,220	$5,586	$4,322	$3,344	$40,863	$64,154	$78,597	$87,539	$93,064	$96,470	$98,564	$99,846	$679,568
c. Retirements		$0	$0	$0	$0	$0	$0	$0	($13,195)	$0	$0	$0	$0	($13,195)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$164,188	$171,407	$176,993	$181,315	$184,659	$225,522	$289,676	$368,273	$442,617	$535,681	$632,151	$730,715	$830,561	
3. Less: Accumulated Depreciation	$55,560	$56,108	$56,677	$57,262	$57,860	$58,527	$59,354	$60,399	$48,503	$49,920	$51,627	$53,631	$55,938	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$20,334	$13,115	$7,529	$3,207	($137)	$60,751	$98,346	$121,499	$135,711	$144,397	$149,676	$152,862	$154,767	
5. Net Investment (Lines 2 - 3 + 4)	$128,962	$128,414	$127,845	$127,260	$126,662	$227,746	$328,669	$429,373	$529,824	$630,157	$730,200	$829,946	$929,390	
6. Average Net Investment		$128,688	$128,130	$127,553	$126,961	$177,204	$278,207	$379,021	$479,599	$579,991	$680,179	$780,073	$879,668	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$758	$754	$751	$748	$1,043	$1,638	$2,232	$2,824	$3,415	$4,005	$4,593	$5,179	$27,939
b. Debt Component (Line 6 x debt rate) (c) (d)		$140	$140	$139	$138	$193	$303	$413	$522	$632	$741	$850	$958	$5,169
8. Investment Expenses														
a. Depreciation (a)		$548	$569	$585	$598	$666	$827	$1,045	$1,299	$1,417	$1,707	$2,004	$2,307	$13,572
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,446	$1,463	$1,475	$1,484	$1,903	$2,768	$3,690	$4,645	$5,464	$6,452	$7,447	$8,444	$46,680

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$169,967	$106,030	$66,145	$41,263	$25,741	$16,058	$10,017	$6,249	$3,898	$2,432	$1,517	$946	$450,265
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$7,248,000	$7,417,967	$7,523,998	$7,590,142	$7,631,405	$7,657,146	$7,673,204	$7,683,222	$7,689,471	$7,693,370	$7,695,802	$7,697,319	$7,698,265	
3. Less: Accumulated Depreciation	$556,592	$571,048	$585,783	$600,693	$615,713	$630,800	$645,930	$661,086	$676,259	$691,442	$706,632	$721,825	$737,021	
a. Less: Capital Recovery Unamortized Balance	($510,345)	($499,713)	($489,081)	($478,449)	($467,817)	($457,185)	($446,553)	($435,921)	($425,289)	($414,657)	($404,025)	($393,393)	($382,762)	
4. CWIP	$438,337	$268,370	$162,339	$96,195	$54,932	$29,191	$13,132	$3,115	($3,134)	($7,033)	($9,465)	($10,982)	($11,928)	
5. Net Investment (Lines 2 - 3 + 4)	$7,640,089	$7,615,002	$7,589,635	$7,564,092	$7,538,441	$7,512,722	$7,486,960	$7,461,172	$7,435,367	$7,409,552	$7,383,731	$7,357,905	$7,332,077	
6. Average Net Investment		$7,627,546	$7,602,318	$7,576,864	$7,551,267	$7,525,582	$7,499,841	$7,474,066	$7,448,269	$7,422,460	$7,396,641	$7,370,818	$7,344,991	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$44,909	$44,761	$44,611	$44,460	$44,309	$44,157	$44,005	$43,854	$43,702	$43,550	$43,398	$43,245	$528,959
b. Debt Component (Line 6 x debt rate) (c) (d)		$8,309	$8,281	$8,253	$8,226	$8,198	$8,170	$8,142	$8,113	$8,085	$8,057	$8,029	$8,001	$97,863
8. Investment Expenses														
a. Depreciation (a)		$14,455	$14,735	$14,910	$15,019	$15,087	$15,130	$15,156	$15,173	$15,183	$15,190	$15,194	$15,196	$180,429
b. Amortization (e)		$10,632	$10,632	$10,632	$10,632	$10,632	$10,632	$10,632	$10,632	$10,632	$10,632	$10,632	$10,632	$127,583
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$78,305	$78,409	$78,406	$78,337	$78,226	$78,089	$77,935	$77,772	$77,602	$77,428	$77,252	$77,074	$934,835

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$3,675,496	$3,675,496	$3,675,496	$3,675,496	$3,675,496	$3,675,496	$3,675,496	$3,675,496	$3,675,496	$3,675,496	$3,675,496	$3,675,496	$3,675,496	
3. Less: Accumulated Depreciation	$2,299,018	$2,306,764	$2,314,510	$2,322,256	$2,330,003	$2,337,749	$2,345,495	$2,353,241	$2,360,988	$2,368,734	$2,376,480	$2,384,227	$2,391,973	
a. Less: Capital Recovery Unamortized Balance	($1,110,333)	($1,095,189)	($1,080,045)	($1,064,901)	($1,049,757)	($1,034,613)	($1,019,468)	($1,004,324)	($989,180)	($974,036)	($958,892)	($943,748)	($928,604)	
4. CWIP	$31,904	$31,904	$31,904	$31,904	$31,904	$31,904	$31,904	$31,904	$31,904	$31,904	$31,904	$31,904	$31,904	
5. Net Investment (Lines 2 - 3 + 4)	$2,518,716	$2,495,826	$2,472,935	$2,450,045	$2,427,154	$2,404,264	$2,381,374	$2,358,483	$2,335,593	$2,312,703	$2,289,812	$2,266,922	$2,244,032	
6. Average Net Investment		$2,507,271	$2,484,380	$2,461,490	$2,438,600	$2,415,709	$2,392,819	$2,369,929	$2,347,038	$2,324,148	$2,301,258	$2,278,367	$2,255,477	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$14,762	$14,627	$14,493	$14,358	$14,223	$14,088	$13,954	$13,819	$13,684	$13,549	$13,414	$13,280	$168,251
b. Debt Component (Line 6 x debt rate) (c) (d)		$2,731	$2,706	$2,681	$2,656	$2,631	$2,606	$2,582	$2,557	$2,532	$2,507	$2,482	$2,457	$31,128
8. Investment Expenses														
a. Depreciation (a)		$7,746	$7,746	$7,746	$7,746	$7,746	$7,746	$7,746	$7,746	$7,746	$7,746	$7,746	$7,746	$92,955
b. Amortization (e)		$15,144	$15,144	$15,144	$15,144	$15,144	$15,144	$15,144	$15,144	$15,144	$15,144	$15,144	$15,144	$181,729
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$40,384	$40,224	$40,064	$39,905	$39,745	$39,585	$39,425	$39,266	$39,106	$38,946	$38,787	$38,627	$474,064

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

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(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Transmission														
1. Investments														
a. Expenditures		$10,990	$12,060	$11,573	$13,130	$42,253	$42,253	$11,573	$11,573	$11,573	$12,060	$12,595	$12,060	$203,693
b. Additions to Plant		$40,115	$35,383	$31,367	$28,291	$30,646	$32,604	$29,056	$26,107	$23,656	$21,700	$20,164	$18,797	$337,885
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$4,371,502	$4,411,617	$4,447,000	$4,478,367	$4,506,657	$4,537,303	$4,569,907	$4,598,963	$4,625,070	$4,648,726	$4,670,426	$4,690,590	$4,709,387	
3. Less: Accumulated Depreciation	$692,898	$700,568	$708,308	$716,110	$723,966	$731,878	$739,848	$747,875	$755,953	$764,077	$772,243	$780,448	$788,689	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$145,782	$116,656	$93,333	$73,540	$58,379	$69,986	$79,636	$62,153	$47,619	$35,536	$25,896	$18,327	$11,590	
5. Net Investment (Lines 2 - 3 + 4)	$3,824,385	$3,827,705	$3,832,025	$3,835,797	$3,841,070	$3,875,412	$3,909,695	$3,913,241	$3,916,736	$3,920,185	$3,924,079	$3,928,469	$3,932,288	
6. Average Net Investment		$3,826,045	$3,829,865	$3,833,911	$3,838,434	$3,858,241	$3,892,553	$3,911,468	$3,914,988	$3,918,460	$3,922,132	$3,926,274	$3,930,378	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$22,527	$22,549	$22,573	$22,600	$22,716	$22,918	$23,030	$23,050	$23,071	$23,093	$23,117	$23,141	$274,385
b. Debt Component (Line 6 x debt rate) (c) (d)		$4,168	$4,172	$4,176	$4,181	$4,203	$4,240	$4,261	$4,265	$4,268	$4,272	$4,277	$4,281	$50,764
8. Investment Expenses														
a. Depreciation (a)		$7,670	$7,740	$7,802	$7,857	$7,911	$7,970	$8,027	$8,078	$8,124	$8,166	$8,205	$8,241	$95,791
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$34,364	$34,461	$34,551	$34,638	$34,831	$35,128	$35,318	$35,393	$35,463	$35,531	$35,599	$35,663	$420,941

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
24 - Manatee Reburn														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	
3. Less: Accumulated Depreciation	$16,646,083	$16,691,223	$16,736,364	$16,781,504	$16,826,644	$16,871,784	$16,916,925	$16,962,065	$17,007,205	$17,052,345	$17,097,486	$17,142,626	$17,187,766	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$15,217,636	$15,172,495	$15,127,355	$15,082,215	$15,037,075	$14,991,934	$14,946,794	$14,901,654	$14,856,513	$14,811,373	$14,766,233	$14,721,093	$14,675,952	
6. Average Net Investment		$15,195,065	$15,149,925	$15,104,785	$15,059,645	$15,014,504	$14,969,364	$14,924,224	$14,879,084	$14,833,943	$14,788,803	$14,743,663	$14,698,523	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$89,465	$89,199	$88,933	$88,667	$88,402	$88,136	$87,870	$87,604	$87,339	$87,073	$86,807	$86,541	$1,056,036
b. Debt Component (Line 6 x debt rate) (c) (d)		$16,552	$16,503	$16,454	$16,404	$16,355	$16,306	$16,257	$16,208	$16,159	$16,109	$16,060	$16,011	$195,379
8. Investment Expenses														
a. Depreciation (a)		$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$541,683
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$151,157	$150,842	$150,527	$150,212	$149,897	$149,582	$149,267	$148,952	$148,637	$148,322	$148,008	$147,693	$1,793,098

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
26 - UST Remove/Replacement														
General														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	
3. Less: Accumulated Depreciation	$58,098	$58,242	$58,387	$58,531	$58,675	$58,820	$58,964	$59,108	$59,253	$59,397	$59,541	$59,686	$59,830	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$57,349	$57,204	$57,060	$56,916	$56,771	$56,627	$56,483	$56,338	$56,194	$56,050	$55,905	$55,761	$55,617	
6. Average Net Investment		$57,276	$57,132	$56,988	$56,844	$56,699	$56,555	$56,411	$56,266	$56,122	$55,978	$55,833	$55,689	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$337	$336	$336	$335	$334	$333	$332	$331	$330	$330	$329	$328	$3,991
b. Debt Component (Line 6 x debt rate) (c) (d)		$62	$62	$62	$62	$62	$62	$61	$61	$61	$61	$61	$61	$738
8. Investment Expenses														
a. Depreciation (a)		$144	$144	$144	$144	$144	$144	$144	$144	$144	$144	$144	$144	$1,732
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$544	$543	$542	$541	$540	$539	$538	$537	$536	$535	$534	$533	$6,461

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
27 - Lowest Quality Water Source														
Base														
1. Investments														
a. Expenditures		$66,138	$66,138	$66,138	$66,138	$0	$0	$0	$0	$0	$0	$0	$0	$264,550
b. Additions to Plant		$61,226	$62,338	$63,197	$63,863	$49,412	$38,230	$29,579	$22,886	$17,707	$13,700	$10,600	$8,202	$440,941
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$15,366,268	$15,427,494	$15,489,832	$15,553,029	$15,616,892	$15,666,304	$15,704,534	$15,734,114	$15,757,000	$15,774,707	$15,788,408	$15,799,008	$15,807,209	
3. Less: Accumulated Depreciation	$6,687,896	$6,736,723	$6,785,757	$6,834,999	$6,884,454	$6,934,097	$6,983,886	$7,033,788	$7,083,778	$7,133,835	$7,183,945	$7,234,095	$7,284,277	
a. Less: Capital Recovery Unamortized Balance	($3,177,449)	($3,163,513)	($3,149,577)	($3,135,640)	($3,121,704)	($3,107,768)	($3,093,832)	($3,079,896)	($3,065,959)	($3,052,023)	($3,038,087)	($3,024,151)	($3,010,215)	
4. CWIP	$204,434	$209,345	$213,145	$216,085	$218,360	$168,948	$130,718	$101,138	$78,252	$60,545	$46,844	$36,244	$28,043	
5. Net Investment (Lines 2 - 3 + 4)	$12,060,255	$12,063,629	$12,066,797	$12,069,756	$12,072,503	$12,008,923	$11,945,198	$11,881,359	$11,817,434	$11,753,440	$11,689,394	$11,625,308	$11,561,190	
6. Average Net Investment		$12,061,942	$12,065,213	$12,068,276	$12,071,129	$12,040,713	$11,977,061	$11,913,279	$11,849,397	$11,785,437	$11,721,417	$11,657,351	$11,593,249	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$71,018	$71,037	$71,055	$71,072	$70,893	$70,518	$70,142	$69,766	$69,390	$69,013	$68,636	$68,258	$840,797
b. Debt Component (Line 6 x debt rate) (c) (d)		$13,139	$13,143	$13,146	$13,149	$13,116	$13,047	$12,977	$12,908	$12,838	$12,768	$12,698	$12,629	$155,557
8. Investment Expenses														
a. Depreciation (a)		$48,827	$49,033	$49,243	$49,454	$49,643	$49,789	$49,902	$49,990	$50,057	$50,110	$50,150	$50,182	$596,381
b. Amortization (e)		$13,936	$13,936	$13,936	$13,936	$13,936	$13,936	$13,936	$13,936	$13,936	$13,936	$13,936	$13,936	$167,234
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$146,920	$147,149	$147,380	$147,611	$147,588	$147,290	$146,958	$146,600	$146,221	$145,827	$145,420	$145,004	$1,759,969

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
27 - Lowest Quality Water Source														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$508,750	$0	$0	$0	$0	$0	$508,750
b. Additions to Plant		$314,530	$196,213	$122,403	$76,359	$47,635	$29,716	$209,915	$130,951	$81,691	$50,961	$31,791	$19,832	$1,311,998
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$24,734,153	$25,048,683	$25,244,897	$25,367,300	$25,443,659	$25,491,294	$25,521,010	$25,730,924	$25,861,875	$25,943,566	$25,994,527	$26,026,319	$26,046,151	
3. Less: Accumulated Depreciation	$5,176,703	$5,245,006	$5,314,088	$5,383,655	$5,453,526	$5,523,585	$5,593,762	$5,664,305	$5,735,367	$5,806,754	$5,878,342	$5,950,057	$6,021,851	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$836,137	$521,607	$325,394	$202,990	$126,631	$78,997	$49,281	$348,116	$217,165	$135,474	$84,513	$52,722	$32,890	
5. Net Investment (Lines 2 - 3 + 4)	$20,393,587	$20,325,284	$20,256,202	$20,186,635	$20,116,765	$20,046,705	$19,976,528	$20,414,735	$20,343,673	$20,272,287	$20,200,698	$20,128,983	$20,057,189	
6. Average Net Investment		$20,359,436	$20,290,743	$20,221,419	$20,151,700	$20,081,735	$20,011,617	$20,195,632	$20,379,204	$20,307,980	$20,236,492	$20,164,840	$20,093,086	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$119,871	$119,467	$119,059	$118,648	$118,236	$117,823	$118,907	$119,988	$119,568	$119,147	$118,726	$118,303	$1,427,743
b. Debt Component (Line 6 x debt rate) (c) (d)		$22,178	$22,103	$22,027	$21,951	$21,875	$21,799	$21,999	$22,199	$22,121	$22,044	$21,966	$21,887	$264,149
8. Investment Expenses														
a. Depreciation (a)		$68,303	$69,082	$69,567	$69,870	$70,059	$70,177	$70,543	$71,062	$71,386	$71,589	$71,715	$71,794	$845,148
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$210,352	$210,651	$210,653	$210,470	$210,171	$209,799	$211,449	$213,249	$213,076	$212,780	$212,406	$211,984	$2,537,040

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
28 - CWA 316(b) Phase II Rule														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$6,481,475	$0	$0	$0	$0	$0	$0	$6,481,475
b. Additions to Plant		$0	$0	$0	$0	$0	$2,438,143	$1,520,984	$948,834	$591,910	$369,251	$230,349	$143,699	$6,243,170
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$4,684,830	$4,684,830	$4,684,830	$4,684,830	$4,684,830	$4,684,830	$7,122,972	$8,643,957	$9,592,791	$10,184,701	$10,553,952	$10,784,301	$10,928,000	
3. Less: Accumulated Depreciation	$289,924	$303,286	$316,648	$330,009	$343,371	$356,733	$374,544	$399,582	$429,126	$461,483	$495,594	$530,799	$566,687	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$4,043,332	$2,522,348	$1,573,514	$981,604	$612,353	$382,004	$238,305	
5. Net Investment (Lines 2 - 3 + 4)	$4,394,906	$4,381,544	$4,368,182	$4,354,820	$4,341,459	$4,328,097	$10,791,760	$10,766,723	$10,737,178	$10,704,822	$10,670,711	$10,635,506	$10,599,618	
6. Average Net Investment		$4,388,225	$4,374,863	$4,361,501	$4,348,139	$4,334,778	$7,559,929	$10,779,242	$10,751,951	$10,721,000	$10,687,766	$10,653,108	$10,617,562	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$25,837	$25,758	$25,679	$25,601	$25,522	$44,511	$63,465	$63,305	$63,123	$62,927	$62,723	$62,514	$550,964
b. Debt Component (Line 6 x debt rate) (c) (d)		$4,780	$4,766	$4,751	$4,736	$4,722	$8,235	$11,742	$11,712	$11,678	$11,642	$11,604	$11,566	$101,935
8. Investment Expenses														
a. Depreciation (a)		$13,362	$13,362	$13,362	$13,362	$13,362	$17,811	$25,037	$29,545	$32,357	$34,111	$35,205	$35,888	$276,763
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$43,979	$43,885	$43,792	$43,699	$43,606	$70,557	$100,244	$104,562	$107,158	$108,680	$109,532	$109,967	$929,661

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
34 - St Lucie Cooling Water System Inspection & Maintenance														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,000,000	$1,000,000	$735,137	$2,735,137
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$9,920,216	$9,920,216
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$9,920,216	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,402	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$7,185,079	$7,185,079	$7,185,079	$7,185,079	$7,185,079	$7,185,079	$7,185,079	$7,185,079	$7,185,079	$7,185,079	$8,185,079	$9,185,079	$0	
5. Net Investment (Lines 2 - 3 + 4)	$7,185,079	$7,185,079	$7,185,079	$7,185,079	$7,185,079	$7,185,079	$7,185,079	$7,185,079	$7,185,079	$7,185,079	$8,185,079	$9,185,079	$9,912,814	
6. Average Net Investment		$7,185,079	$7,185,079	$7,185,079	$7,185,079	$7,185,079	$7,185,079	$7,185,079	$7,185,079	$7,185,079	$7,685,079	$8,685,079	$9,548,947	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$42,304	$42,304	$42,304	$42,304	$42,304	$42,304	$42,304	$42,304	$42,304	$45,248	$51,136	$56,222	$533,341
b. Debt Component (Line 6 x debt rate) (c) (d)		$7,827	$7,827	$7,827	$7,827	$7,827	$7,827	$7,827	$7,827	$7,827	$8,371	$9,461	$10,402	$98,674
8. Investment Expenses														
a. Depreciation (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,402	$7,402
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$50,131	$50,131	$50,131	$50,131	$50,131	$50,131	$50,131	$50,131	$50,131	$53,619	$60,596	$74,026	$639,417

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
35 - Martin Plant Drinking Water System Compliance														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($168,151)	($167,414)	($166,676)	($165,939)	($165,201)	($164,464)	($163,726)	($162,989)	($162,251)	($161,514)	($160,776)	($160,039)	($159,301)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$168,151	$167,414	$166,676	$165,939	$165,201	$164,464	$163,726	$162,989	$162,251	$161,514	$160,776	$160,039	$159,301	
6. Average Net Investment		$167,783	$167,045	$166,308	$165,570	$164,833	$164,095	$163,358	$162,620	$161,883	$161,145	$160,408	$159,670	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$988	$984	$979	$975	$970	$966	$962	$957	$953	$949	$944	$940	$11,568
b. Debt Component (Line 6 x debt rate) (c) (d)		$183	$182	$181	$180	$180	$179	$178	$177	$176	$176	$175	$174	$2,140
8. Investment Expenses														
a. Depreciation (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$738	$738	$738	$738	$738	$738	$738	$738	$738	$738	$738	$738	$8,850
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,908	$1,903	$1,898	$1,893	$1,888	$1,882	$1,877	$1,872	$1,867	$1,862	$1,857	$1,852	$22,558

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
36 - Low-Level Radioactive Waste Storage														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	
3. Less: Accumulated Depreciation	$3,822,385	$3,852,453	$3,882,522	$3,912,591	$3,942,660	$3,972,729	$4,002,798	$4,032,866	$4,062,935	$4,093,004	$4,123,073	$4,153,142	$4,183,210	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$13,634,419	$13,604,350	$13,574,281	$13,544,213	$13,514,144	$13,484,075	$13,454,006	$13,423,937	$13,393,869	$13,363,800	$13,333,731	$13,303,662	$13,273,593	
6. Average Net Investment		$13,619,385	$13,589,316	$13,559,247	$13,529,178	$13,499,109	$13,469,041	$13,438,972	$13,408,903	$13,378,834	$13,348,765	$13,318,696	$13,288,628	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$80,188	$80,010	$79,833	$79,656	$79,479	$79,302	$79,125	$78,948	$78,771	$78,594	$78,417	$78,240	$950,566
b. Debt Component (Line 6 x debt rate) (c) (d)		$14,836	$14,803	$14,770	$14,737	$14,705	$14,672	$14,639	$14,606	$14,574	$14,541	$14,508	$14,475	$175,865
8. Investment Expenses														
a. Depreciation (a)		$30,069	$30,069	$30,069	$30,069	$30,069	$30,069	$30,069	$30,069	$30,069	$30,069	$30,069	$30,069	$360,826
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$125,092	$124,882	$124,672	$124,463	$124,253	$124,043	$123,833	$123,623	$123,414	$123,204	$122,994	$122,784	$1,487,257

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
37 - DeSoto Next Generation Solar Energy Center														
Solar														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$9,259	$0	$4,630	$0	$0	$0	$0	$0	$13,889
b. Additions to Plant		$6,337	$3,953	$2,466	$1,539	$4,443	$2,772	$3,471	$2,165	$1,351	$843	$526	$328	$30,192
c. Retirements		($14,461)	($1,556)	($840)	($840)	($840)	($840)	($17,045)	($840)	($840)	($4,711)	($12,750)	($2,330)	($57,892)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$153,604,383	$153,596,260	$153,598,657	$153,600,283	$153,600,982	$153,604,585	$153,606,517	$153,592,942	$153,594,268	$153,594,778	$153,590,910	$153,578,685	$153,576,683	
3. Less: Accumulated Depreciation	$66,076,439	$66,453,010	$66,842,377	$67,232,461	$67,622,548	$68,012,640	$68,402,740	$68,776,543	$69,166,460	$69,556,380	$69,942,406	$70,320,299	$70,708,532	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$16,847	$10,510	$6,556	$4,090	$2,551	$7,368	$4,596	$5,755	$3,590	$2,240	$1,397	$872	$544	
5. Net Investment (Lines 2 - 3 + 4)	$87,544,791	$87,153,759	$86,762,835	$86,371,912	$85,980,985	$85,599,313	$85,208,373	$84,822,155	$84,431,397	$84,040,638	$83,649,901	$83,259,258	$82,868,695	
6. Average Net Investment		$87,349,275	$86,958,297	$86,567,374	$86,176,449	$85,790,149	$85,403,843	$85,015,264	$84,626,776	$84,236,018	$83,845,269	$83,454,579	$83,063,977	
a. Average ITC Balance		$25,693,218	$25,693,218	$25,693,218	$25,693,218	$25,693,218	$25,693,218	$25,693,218	$25,693,218	$25,693,218	$25,693,218	$25,693,218	$25,693,218	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$551,264	$548,962	$546,660	$544,358	$542,084	$539,810	$537,522	$535,234	$532,934	$530,633	$528,333	$526,033	$6,463,826
b. Debt Component (Line 6 x debt rate) (c) (d)		$100,031	$99,605	$99,180	$98,754	$98,333	$97,912	$97,489	$97,066	$96,640	$96,214	$95,789	$95,363	$1,172,376
8. Investment Expenses														
a. Depreciation (a)		$381,948	$381,840	$381,840	$381,843	$381,848	$381,855	$381,765	$381,673	$381,676	$381,653	$381,559	$381,479	$4,580,979
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$109,005
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. ITC Solar		($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($1,503,264)
9. Total System Recoverable Expenses (Lines 7 + 8)		$917,055	$914,219	$911,491	$908,767	$906,077	$903,389	$900,587	$897,785	$895,061	$892,313	$889,493	$886,687	$10,822,923

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
38 - Space Coast Next Generation Solar Energy Center														
Solar														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1
c. Retirements		($92)	($92)	($92)	($92)	($92)	($92)	($92)	($92)	($92)	($92)	($92)	($92)	($1,099)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$70,520,842	$70,520,751	$70,520,659	$70,520,568	$70,520,476	$70,520,385	$70,520,293	$70,520,202	$70,520,110	$70,520,019	$70,519,927	$70,519,835	$70,519,744	
3. Less: Accumulated Depreciation	$29,436,099	$29,597,496	$29,758,893	$29,920,290	$30,081,686	$30,243,082	$30,404,478	$30,565,874	$30,727,269	$30,888,664	$31,050,059	$31,211,454	$31,372,849	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$1	$1	$1	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$41,084,744	$40,923,255	$40,761,767	$40,600,279	$40,438,791	$40,277,303	$40,115,815	$39,954,328	$39,792,841	$39,631,354	$39,469,868	$39,308,382	$39,146,895	
6. Average Net Investment		$41,004,000	$40,842,511	$40,681,023	$40,519,535	$40,358,047	$40,196,559	$40,035,072	$39,873,585	$39,712,098	$39,550,611	$39,389,125	$39,227,638	
a. Average ITC Balance		$11,055,277	$11,055,277	$11,055,277	$11,055,277	$11,055,277	$11,055,277	$11,055,277	$11,055,277	$11,055,277	$11,055,277	$11,055,277	$11,055,277	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$257,330	$256,379	$255,428	$254,478	$253,527	$252,576	$251,625	$250,674	$249,724	$248,773	$247,822	$246,871	$3,025,208
b. Debt Component (Line 6 x debt rate) (c) (d)		$46,766	$46,590	$46,414	$46,238	$46,063	$45,887	$45,711	$45,535	$45,359	$45,183	$45,007	$44,831	$549,584
8. Investment Expenses														
a. Depreciation (a)		$159,395	$159,395	$159,394	$159,394	$159,394	$159,394	$159,393	$159,393	$159,393	$159,393	$159,393	$159,392	$1,912,723
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$25,125
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. ITC Solar		($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($632,736)
9. Total System Recoverable Expenses (Lines 7 + 8)		$412,857	$411,730	$410,603	$409,476	$408,349	$407,222	$406,095	$404,968	$403,841	$402,714	$401,587	$400,461	$4,879,904

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
39 - Martin Next Generation Solar Energy Center														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		($213,503)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($213,503)
c. Retirements		($426,502,661)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($426,502,661)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$426,716,164	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
3. Less: Accumulated Depreciation	$141,611,437	$592,253	$1,433,566	$2,274,879	$3,116,192	$3,957,505	$4,798,818	$5,640,131	$6,481,444	$7,322,757	$8,164,070	$9,005,383	$9,846,696	
a. Less: Capital Recovery Unamortized Balance	$0	($284,950,148)	($283,762,856)	($282,575,563)	($281,388,271)	($280,200,979)	($279,013,687)	($277,826,394)	($276,639,102)	($275,451,810)	($274,264,517)	($273,077,225)	($271,889,933)	
4. CWIP	$3,341	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$285,108,069	$284,357,895	$282,329,290	$280,300,685	$278,272,079	$276,243,474	$274,214,869	$272,186,264	$270,157,658	$268,129,053	$266,100,448	$264,071,843	$262,043,237	
6. Average Net Investment		$284,732,982	$283,343,593	$281,314,987	$279,286,382	$277,257,777	$275,229,172	$273,200,566	$271,171,961	$269,143,356	$267,114,751	$265,086,145	$263,057,540	
a. Average ITC Balance		$76,916,724	$76,916,724	$76,916,724	$76,916,724	$76,916,724	$76,916,724	$76,916,724	$76,916,724	$76,916,724	$76,916,724	$76,916,724	$76,916,724	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$1,787,121	$1,778,941	$1,766,997	$1,755,053	$1,743,109	$1,731,165	$1,719,221	$1,707,277	$1,695,334	$1,683,390	$1,671,446	$1,659,502	$20,698,557
b. Debt Component (Line 6 x debt rate) (c) (d)		$324,774	$323,260	$321,051	$318,841	$316,631	$314,421	$312,212	$310,002	$307,792	$305,582	$303,373	$301,163	$3,759,101
8. Investment Expenses														
a. Depreciation (a)		$487,772	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	$487,772
b. Amortization (e)		$0	$1,187,292	$1,187,292	$1,187,292	$1,187,292	$1,187,292	$1,187,292	$1,187,292	$1,187,292	$1,187,292	$1,187,292	$1,187,292	$13,060,215
c. Dismantlement		$45,557	$841,313	$841,313	$841,313	$841,313	$841,313	$841,313	$841,313	$841,313	$841,313	$841,313	$841,313	$9,300,000
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. ITC Solar		($357,766)	($409,940)	($409,940)	($409,940)	($409,940)	($409,940)	($409,940)	($409,940)	($409,940)	($409,940)	($409,940)	($409,940)	($4,867,106)
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,287,459	$3,720,867	$3,706,713	$3,692,559	$3,678,406	$3,664,252	$3,650,098	$3,635,945	$3,621,791	$3,607,637	$3,593,483	$3,579,330	$42,438,539

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
41 - Manatee Temporary Heating System														
Distribution														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		($21)	($21)	($21)	($21)	($21)	($21)	($21)	($21)	($21)	($21)	($21)	($21)	($255)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$1,400,415	$1,400,394	$1,400,372	$1,400,351	$1,400,330	$1,400,309	$1,400,287	$1,400,266	$1,400,245	$1,400,224	$1,400,202	$1,400,181	$1,400,160	
3. Less: Accumulated Depreciation	$1,172,710	$1,172,689	$1,172,668	$1,172,646	$1,172,625	$1,172,604	$1,172,583	$1,172,561	$1,172,540	$1,172,519	$1,172,498	$1,172,477	$1,172,455	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	
6. Average Net Investment		$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$1,341	$1,341	$1,341	$1,341	$1,341	$1,341	$1,341	$1,341	$1,341	$1,341	$1,341	$1,341	$16,088
b. Debt Component (Line 6 x debt rate) (c) (d)		$248	$248	$248	$248	$248	$248	$248	$248	$248	$248	$248	$248	$2,976
8. Investment Expenses														
a. Depreciation (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,589	$1,589	$1,589	$1,589	$1,589	$1,589	$1,589	$1,589	$1,589	$1,589	$1,589	$1,589	$19,064

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
41 - Manatee Temporary Heating System														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$9,646,006	$9,646,006	$9,646,006	$9,646,006	$9,646,006	$9,646,006	$9,646,006	$9,646,006	$9,646,006	$9,646,006	$9,646,006	$9,646,006	$9,646,006	
3. Less: Accumulated Depreciation	$3,374,577	$3,389,287	$3,403,996	$3,418,705	$3,433,415	$3,448,124	$3,462,833	$3,477,543	$3,492,252	$3,506,961	$3,521,671	$3,536,380	$3,551,089	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$96	$96	$96	$97	$97	$97	$97	$97	$97	$97	$97	$97	$97	
5. Net Investment (Lines 2 - 3 + 4)	$6,271,525	$6,256,816	$6,242,107	$6,227,397	$6,212,688	$6,197,979	$6,183,269	$6,168,560	$6,153,851	$6,139,142	$6,124,432	$6,109,723	$6,095,014	
6. Average Net Investment		$6,264,171	$6,249,461	$6,234,752	$6,220,043	$6,205,333	$6,190,624	$6,175,915	$6,161,206	$6,146,496	$6,131,787	$6,117,078	$6,102,368	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$36,882	$36,795	$36,709	$36,622	$36,535	$36,449	$36,362	$36,276	$36,189	$36,102	$36,016	$35,929	$436,867
b. Debt Component (Line 6 x debt rate) (c) (d)		$6,824	$6,808	$6,792	$6,775	$6,759	$6,743	$6,727	$6,711	$6,695	$6,679	$6,663	$6,647	$80,825
8. Investment Expenses														
a. Depreciation (a)		$14,709	$14,709	$14,709	$14,709	$14,709	$14,709	$14,709	$14,709	$14,709	$14,709	$14,709	$14,709	$176,512
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$58,415	$58,312	$58,209	$58,107	$58,004	$57,902	$57,799	$57,696	$57,594	$57,491	$57,388	$57,286	$694,204

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
41 - Manatee Temporary Heating System														
Transmission														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	
3. Less: Accumulated Depreciation	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6. Average Net Investment		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Debt Component (Line 6 x debt rate) (c) (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8. Investment Expenses														
a. Depreciation (a)		($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
42 - Turkey Point Cooling Canal Monitoring Plan														
Base														
1. Investments														
a. Expenditures		$159,977	$161,029	$409,977	$161,029	$159,977	$411,029	$2,082	$154,416	$250,000	$0	$265,000	$250,000	$2,384,516
b. Additions to Plant		$113,356	$118,594	$123,140	$127,302	$130,892	$1,516,589	$119,688	$123,503	$359,936	$97,859	$116,220	$353,453	$3,300,531
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$68,762,975	$68,876,331	$68,994,925	$69,118,064	$69,245,367	$69,376,258	$70,892,847	$71,012,535	$71,136,038	$71,495,974	$71,593,833	$71,710,053	$72,063,505	
3. Less: Accumulated Depreciation	$8,636,807	$8,801,072	$8,965,577	$9,130,334	$9,295,351	$9,460,636	$9,627,632	$9,796,328	$9,965,277	$10,134,727	$10,304,653	$10,474,801	$10,645,438	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$1,762,365	$1,808,986	$1,851,421	$2,138,259	$2,171,985	$2,201,071	$1,095,511	$977,905	$1,008,818	$898,882	$801,023	$949,803	$846,351	
5. Net Investment (Lines 2 - 3 + 4)	$61,888,533	$61,884,245	$61,880,769	$62,125,989	$62,122,001	$62,116,693	$62,360,726	$62,194,112	$62,179,579	$62,260,129	$62,090,203	$62,185,055	$62,264,418	
6. Average Net Investment		$61,886,389	$61,882,507	$62,003,379	$62,123,995	$62,119,347	$62,238,709	$62,277,419	$62,186,846	$62,219,854	$62,175,166	$62,137,629	$62,224,737	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$364,372	$364,349	$365,060	$365,771	$365,743	$366,446	$366,674	$366,141	$366,335	$366,072	$365,851	$366,364	$4,389,176
b. Debt Component (Line 6 x debt rate) (c) (d)		$67,413	$67,409	$67,540	$67,672	$67,667	$67,797	$67,839	$67,740	$67,776	$67,727	$67,687	$67,781	$812,047
8. Investment Expenses														
a. Depreciation (a)		$164,265	$164,506	$164,757	$165,017	$165,285	$166,996	$168,696	$168,948	$169,450	$169,926	$170,148	$170,636	$2,008,631
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$596,049	$596,263	$597,357	$598,459	$598,695	$601,239	$603,208	$602,829	$603,562	$603,725	$603,686	$604,781	$7,209,854

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

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(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
44 - Martin Plant Barley Barber Swamp Iron Mitigation														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	
3. Less: Accumulated Depreciation	$43,130	$43,402	$43,674	$43,946	$44,218	$44,489	$44,761	$45,033	$45,305	$45,576	$45,848	$46,120	$46,392	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$121,588	$121,316	$121,045	$120,773	$120,501	$120,229	$119,957	$119,686	$119,414	$119,142	$118,870	$118,598	$118,327	
6. Average Net Investment		$121,452	$121,180	$120,909	$120,637	$120,365	$120,093	$119,822	$119,550	$119,278	$119,006	$118,734	$118,463	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$715	$713	$712	$710	$709	$707	$705	$704	$702	$701	$699	$697	$8,475
b. Debt Component (Line 6 x debt rate) (c) (d)		$132	$132	$132	$131	$131	$131	$131	$130	$130	$130	$129	$129	$1,568
8. Investment Expenses														
a. Depreciation (a)		$272	$272	$272	$272	$272	$272	$272	$272	$272	$272	$272	$272	$3,261
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,119	$1,117	$1,115	$1,113	$1,112	$1,110	$1,108	$1,106	$1,104	$1,102	$1,100	$1,098	$13,305

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

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(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
47 - NPDES Permit Renewal Requirements														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$340,942	$303,488	$270,148	$240,470	$214,053	$190,538	$169,606	$150,974	$134,389	$119,625	$106,484	$94,786	$2,335,502
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$14,225,353	$14,566,295	$14,869,783	$15,139,931	$15,380,401	$15,594,454	$15,784,992	$15,954,598	$16,105,572	$16,239,961	$16,359,586	$16,466,070	$16,560,855	
3. Less: Accumulated Depreciation	$4,410,384	$4,463,705	$4,517,507	$4,571,737	$4,626,348	$4,681,298	$4,736,550	$4,792,071	$4,847,830	$4,903,803	$4,959,966	$5,016,297	$5,072,778	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$3,103,533	$2,762,591	$2,459,103	$2,188,956	$1,948,486	$1,734,433	$1,543,894	$1,374,288	$1,223,314	$1,088,926	$969,300	$862,817	$768,031	
5. Net Investment (Lines 2 - 3 + 4)	$12,918,502	$12,865,181	$12,811,379	$12,757,150	$12,702,539	$12,647,589	$12,592,337	$12,536,816	$12,481,056	$12,425,083	$12,368,921	$12,312,590	$12,256,108	
6. Average Net Investment		$12,891,842	$12,838,280	$12,784,265	$12,729,844	$12,675,064	$12,619,963	$12,564,576	$12,508,936	$12,453,070	$12,397,002	$12,340,755	$12,284,349	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$75,904	$75,589	$75,271	$74,950	$74,628	$74,303	$73,977	$73,649	$73,321	$72,990	$72,659	$72,327	$889,568
b. Debt Component (Line 6 x debt rate) (c) (d)		$14,043	$13,985	$13,926	$13,867	$13,807	$13,747	$13,687	$13,626	$13,565	$13,504	$13,443	$13,381	$164,580
8. Investment Expenses														
a. Depreciation (a)		$53,321	$53,802	$54,230	$54,611	$54,950	$55,252	$55,521	$55,760	$55,973	$56,162	$56,331	$56,481	$662,394
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$143,268	$143,375	$143,426	$143,428	$143,385	$143,302	$143,184	$143,035	$142,859	$142,657	$142,433	$142,190	$1,716,542

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

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(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
47 - NPDES Permit Renewal Requirements														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	
3. Less: Accumulated Depreciation	$718,911	$730,401	$741,891	$753,380	$764,870	$776,360	$787,850	$799,339	$810,829	$822,319	$833,809	$845,298	$856,788	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$3,079,355	$3,067,865	$3,056,376	$3,044,886	$3,033,396	$3,021,906	$3,010,417	$2,998,927	$2,987,437	$2,975,947	$2,964,458	$2,952,968	$2,941,478	
6. Average Net Investment		$3,073,610	$3,062,120	$3,050,631	$3,039,141	$3,027,651	$3,016,161	$3,004,672	$2,993,182	$2,981,692	$2,970,202	$2,958,713	$2,947,223	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$18,097	$18,029	$17,961	$17,894	$17,826	$17,758	$17,691	$17,623	$17,555	$17,488	$17,420	$17,353	$212,695
b. Debt Component (Line 6 x debt rate) (c) (d)		$3,348	$3,336	$3,323	$3,311	$3,298	$3,286	$3,273	$3,260	$3,248	$3,235	$3,223	$3,210	$39,351
8. Investment Expenses														
a. Depreciation (a)		$11,490	$11,490	$11,490	$11,490	$11,490	$11,490	$11,490	$11,490	$11,490	$11,490	$11,490	$11,490	$137,877
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$32,934	$32,854	$32,774	$32,694	$32,614	$32,534	$32,454	$32,373	$32,293	$32,213	$32,133	$32,053	$389,923

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
50 - Steam Electric Effluent Guidelines Revised Rules														
Base														
1. Investments														
a. Expenditures		$250,959	$250,959	$250,959	$250,959	$250,959	$250,959	$250,959	$250,959	$250,959	$250,959	$250,959	$250,959	$3,011,510
b. Additions to Plant		$57,902	$101,588	$135,389	$161,541	$181,775	$197,430	$209,543	$218,915	$226,166	$231,776	$236,117	$239,476	$2,197,617
c. Retirements		($8,878)	($8,878)	($8,878)	($8,878)	($8,878)	($8,878)	($8,878)	($8,878)	($8,878)	($8,878)	($8,878)	($8,878)	($106,539)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$6,638,664	$6,687,688	$6,780,398	$6,906,908	$7,059,570	$7,232,467	$7,421,019	$7,621,683	$7,831,720	$8,049,008	$8,271,906	$8,499,145	$8,729,742	
3. Less: Accumulated Depreciation	$1,043,507	$1,053,216	$1,063,115	$1,073,305	$1,083,866	$1,094,860	$1,106,334	$1,118,325	$1,130,861	$1,143,964	$1,157,652	$1,171,937	$1,186,830	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$112,713	$305,770	$455,141	$570,711	$660,130	$729,314	$782,843	$824,260	$856,304	$881,097	$900,280	$915,122	$926,606	
5. Net Investment (Lines 2 - 3 + 4)	$5,707,869	$5,940,241	$6,172,424	$6,404,314	$6,635,834	$6,866,921	$7,097,528	$7,327,618	$7,557,163	$7,786,141	$8,014,534	$8,242,330	$8,469,518	
6. Average Net Investment		$5,824,055	$6,056,332	$6,288,369	$6,520,074	$6,751,377	$6,982,224	$7,212,573	$7,442,390	$7,671,652	$7,900,337	$8,128,432	$8,355,924	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$34,291	$35,658	$37,024	$38,389	$39,750	$41,110	$42,466	$43,819	$45,169	$46,515	$47,858	$49,198	$501,246
b. Debt Component (Line 6 x debt rate) (c) (d)		$6,344	$6,597	$6,850	$7,102	$7,354	$7,606	$7,857	$8,107	$8,357	$8,606	$8,854	$9,102	$92,736
8. Investment Expenses														
a. Depreciation (a)		$18,587	$18,777	$19,068	$19,440	$19,872	$20,352	$20,869	$21,414	$21,982	$22,566	$23,163	$23,771	$249,861
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$59,222	$61,032	$62,943	$64,930	$66,977	$69,068	$71,192	$73,340	$75,507	$77,687	$79,876	$82,071	$843,844

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
54 - Coal Combustion Residuals														
Base														
1. Investments														
a. Expenditures		$397,220	$409,494	$409,494	$409,494	$409,494	$409,494	$409,494	$409,494	$409,494	$409,494	$409,494	$421,770	$4,913,933
b. Additions to Plant		$1,514,807	$1,264,692	$1,071,173	$921,445	$805,598	$715,966	$646,616	$592,959	$551,444	$519,323	$494,470	$478,019	$9,576,511
c. Retirements		($311)	($311)	($311)	($311)	($311)	($311)	($311)	($311)	($311)	($311)	($311)	($311)	($3,734)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$866,605	$888,130	$915,286	$851,304	$890,658	$885,781	$886,909	$888,037	$889,165	$890,293	$891,421	$1,351,844	$11,095,433
2. Plant-In-Service/Depreciation Base (a)	$69,711,395	$71,225,891	$72,490,271	$73,561,133	$74,482,267	$75,287,554	$76,003,209	$76,649,514	$77,242,162	$77,793,294	$78,312,305	$78,806,464	$79,284,172	
3. Less: Accumulated Depreciation	$125,782,132	$126,814,081	$127,848,412	$128,884,680	$129,922,543	$130,961,736	$132,002,053	$133,043,335	$134,085,460	$135,128,333	$136,171,879	$137,216,043	$138,260,779	
a. Less: Capital Recovery Unamortized Balance	($141,187,708)	($141,480,937)	($141,795,692)	($142,137,603)	($142,415,532)	($142,732,815)	($143,045,220)	($143,358,754)	($143,673,415)	($143,989,205)	($144,306,122)	($144,624,168)	($145,402,637)	
4. CWIP	$6,297,023	$5,179,436	$4,324,238	$3,662,559	$3,150,609	$2,754,505	$2,448,033	$2,210,911	$2,027,447	$1,885,498	$1,775,669	$1,690,694	$1,634,445	
5. Net Investment (Lines 2 - 3 + 4)	$91,413,993	$91,072,182	$90,761,790	$90,476,616	$90,125,865	$89,813,138	$89,494,410	$89,175,844	$88,857,563	$88,539,663	$88,222,218	$87,905,283	$88,060,475	
6. Average Net Investment		$91,243,088	$90,916,986	$90,619,203	$90,301,241	$89,969,502	$89,653,774	$89,335,127	$89,016,704	$88,698,613	$88,380,941	$88,063,750	$87,982,879	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$537,217	$535,297	$533,543	$531,671	$529,718	$527,859	$525,983	$524,108	$522,235	$520,365	$518,497	$518,021	$6,324,514
b. Debt Component (Line 6 x debt rate) (c) (d)		$99,391	$99,036	$98,711	$98,365	$98,004	$97,660	$97,313	$96,966	$96,619	$96,273	$95,928	$95,840	$1,170,106
8. Investment Expenses														
a. Depreciation (a)		$169,369	$171,751	$173,688	$175,283	$176,613	$177,737	$178,703	$179,545	$180,293	$180,967	$181,584	$182,157	$2,127,691
b. Amortization (e)		$573,375	$573,375	$573,375	$573,375	$573,375	$573,375	$573,375	$573,375	$573,375	$573,375	$573,375	$573,375	$6,880,503
c. Dismantlement		$862,891	$862,891	$862,891	$862,891	$862,891	$862,891	$862,891	$862,891	$862,891	$862,891	$862,891	$862,891	$10,354,690
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,242,243	$2,242,349	$2,242,209	$2,241,586	$2,240,601	$2,239,522	$2,238,265	$2,236,886	$2,235,414	$2,233,871	$2,232,275	$2,232,284	$26,857,504

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
54 - Coal Combustion Residuals														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$85,634,143	$0	$0	$0	$0	$0	$0	$85,634,143
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$1,252,134	$1,337,234	$1,678,370	$1,668,540	$1,355,411	$1,955,754	$2,078,881	$2,166,760	$1,957,036	$3,005,776	$0	$0	$18,455,894
2. Plant-In-Service/Depreciation Base (a)	$2,674,811	$2,674,811	$2,674,811	$2,674,811	$2,674,811	$2,674,811	$88,308,954	$88,308,954	$88,308,954	$88,308,954	$88,308,954	$88,308,954	$88,308,954	
3. Less: Accumulated Depreciation	$341,332	$347,230	$353,128	$359,026	$364,924	$370,823	$473,462	$672,842	$872,222	$1,071,602	$1,270,981	$1,470,361	$1,669,741	
a. Less: Capital Recovery Unamortized Balance	($36,239,844)	($37,449,661)	($38,744,578)	($40,380,632)	($42,006,855)	($43,319,949)	($45,233,387)	($47,269,951)	($49,394,394)	($51,309,114)	($54,272,573)	($54,230,257)	($54,187,940)	
4. CWIP	$85,634,143	$85,634,143	$85,634,143	$85,634,143	$85,634,143	$85,634,143	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$124,207,466	$125,411,385	$126,700,404	$128,330,560	$129,950,885	$131,258,081	$133,068,879	$134,906,064	$136,831,127	$138,546,466	$141,310,546	$141,068,849	$140,827,153	
6. Average Net Investment		$124,809,426	$126,055,895	$127,515,482	$129,140,722	$130,604,483	$132,163,480	$133,987,471	$135,868,595	$137,688,797	$139,928,506	$141,189,698	$140,948,001	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$734,847	$742,186	$750,779	$760,348	$768,967	$778,146	$788,885	$799,960	$810,677	$823,864	$831,290	$829,867	$9,419,815
b. Debt Component (Line 6 x debt rate) (c) (d)		$135,955	$137,313	$138,903	$140,673	$142,267	$143,966	$145,953	$148,002	$149,984	$152,424	$153,798	$153,535	$1,742,772
8. Investment Expenses														
a. Depreciation (a)		$5,898	$5,898	$5,898	$5,898	$5,898	$102,639	$199,380	$199,380	$199,380	$199,380	$199,380	$199,380	$1,328,410
b. Amortization (e)		$42,316	$42,316	$42,316	$42,316	$42,316	$42,316	$42,316	$42,316	$42,316	$42,316	$42,316	$42,316	$507,797
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$919,016	$927,713	$937,897	$949,236	$959,449	$1,067,067	$1,176,534	$1,189,658	$1,202,358	$1,217,985	$1,226,784	$1,225,098	$12,998,793

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
123 - The Protected Species Project														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$1,064,814	$0	$0	$0	$1,064,814
b. Additions to Plant		$17,375	$10,839	$6,762	$4,218	$2,631	$1,642	$1,024	$639	$400,951	$250,125	$156,035	$97,339	$949,580
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$329,694	$347,070	$357,909	$364,671	$368,889	$371,520	$373,162	$374,186	$374,825	$775,775	$1,025,900	$1,181,935	$1,279,274	
3. Less: Accumulated Depreciation	$9,135	$10,107	$11,128	$12,180	$13,251	$14,334	$15,425	$16,520	$17,619	$19,450	$22,470	$26,230	$30,453	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$46,190	$28,815	$17,975	$11,214	$6,995	$4,364	$2,722	$1,698	$1,059	$664,923	$414,798	$258,763	$161,424	
5. Net Investment (Lines 2 - 3 + 4)	$366,749	$365,778	$364,757	$363,705	$362,633	$361,550	$360,459	$359,364	$358,265	$1,421,248	$1,418,228	$1,414,468	$1,410,245	
6. Average Net Investment		$366,263	$365,267	$364,231	$363,169	$362,092	$361,005	$359,912	$358,815	$889,757	$1,419,738	$1,416,348	$1,412,356	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$2,156	$2,151	$2,144	$2,138	$2,132	$2,126	$2,119	$2,113	$5,239	$8,359	$8,339	$8,316	$47,331
b. Debt Component (Line 6 x debt rate) (c) (d)		$399	$398	$397	$396	$394	$393	$392	$391	$969	$1,547	$1,543	$1,538	$8,757
8. Investment Expenses														
a. Depreciation (a)		$971	$1,021	$1,052	$1,071	$1,083	$1,091	$1,095	$1,098	$1,831	$3,019	$3,761	$4,223	$21,318
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$3,527	$3,570	$3,593	$3,605	$3,610	$3,610	$3,607	$3,602	$8,039	$12,925	$13,643	$14,077	$77,406

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
124 - FPL Miami-Dade Clean Water Recovery Center														
Intermediate														
1. Investments														
a. Expenditures		$15,017,818	$5,651,110	$6,689,232	$7,463,885	$8,116,074	$12,869,250	$7,145,273	$9,185,798	$6,917,755	$7,065,146	$6,694,073	$6,951,870	$99,767,284
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$96,019,272	$111,037,090	$116,688,200	$123,377,432	$130,841,317	$138,957,391	$151,826,641	$158,971,914	$168,157,712	$175,075,467	$182,140,613	$188,834,686	$195,786,556	
5. Net Investment (Lines 2 - 3 + 4)	$96,019,272	$111,037,090	$116,688,200	$123,377,432	$130,841,317	$138,957,391	$151,826,641	$158,971,914	$168,157,712	$175,075,467	$182,140,613	$188,834,686	$195,786,556	
6. Average Net Investment		$103,528,181	$113,862,645	$120,032,816	$127,109,374	$134,899,354	$145,392,016	$155,399,277	$163,564,813	$171,616,589	$178,608,040	$185,487,649	$192,310,621	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$609,548	$670,395	$706,723	$748,388	$794,254	$856,032	$914,952	$963,029	$1,010,436	$1,051,600	$1,092,105	$1,132,277	$10,549,738
b. Debt Component (Line 6 x debt rate) (c) (d)		$112,773	$124,031	$130,752	$138,460	$146,946	$158,376	$169,276	$178,171	$186,942	$194,558	$202,052	$209,484	$1,951,820
8. Investment Expenses														
a. Depreciation (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$722,321	$794,425	$837,475	$886,849	$941,200	$1,014,407	$1,084,229	$1,141,200	$1,197,378	$1,246,157	$1,294,157	$1,341,761	$12,501,558

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
401 - Air Quality Assurance Testing														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	
3. Less: Accumulated Depreciation	$39,978	$40,977	$41,977	$42,976	$43,976	$44,975	$45,975	$46,974	$47,974	$48,973	$49,973	$50,972	$51,971	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$43,976	$42,976	$41,977	$40,978	$39,978	$38,979	$37,979	$36,980	$35,980	$34,981	$33,981	$32,982	$31,982	
6. Average Net Investment		$43,476	$42,477	$41,477	$40,478	$39,478	$38,479	$37,479	$36,480	$35,481	$34,481	$33,482	$32,482	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$256	$250	$244	$238	$232	$227	$221	$215	$209	$203	$197	$191	$2,683
b. Debt Component (Line 6 x debt rate) (c) (d)		$47	$46	$45	$44	$43	$42	$41	$40	$39	$38	$36	$35	$496
8. Investment Expenses														
a. Depreciation (a)		$999	$999	$999	$999	$999	$999	$999	$999	$999	$999	$999	$999	$11,993
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,303	$1,296	$1,289	$1,282	$1,275	$1,268	$1,261	$1,254	$1,247	$1,240	$1,233	$1,226	$15,173

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
402 - GCEC 5, 6 & 7 Precipitator Projects														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$6,374,515	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$6,374,515
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	
3. Less: Accumulated Depreciation	($2,368,999)	$4,041,295	$4,077,074	$4,112,853	$4,148,633	$4,184,412	$4,220,191	$4,255,970	$4,291,750	$4,327,529	$4,363,308	$4,399,087	$4,434,867	
a. Less: Capital Recovery Unamortized Balance	($20,831,737)	($27,088,324)	($26,970,397)	($26,852,469)	($26,734,541)	($26,616,613)	($26,498,686)	($26,380,758)	($26,262,830)	($26,144,902)	($26,026,975)	($25,909,047)	($25,791,119)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$31,739,060	$31,585,353	$31,431,646	$31,277,939	$31,124,232	$30,970,525	$30,816,818	$30,663,111	$30,509,404	$30,355,697	$30,201,990	$30,048,283	$29,894,576	
6. Average Net Investment		$31,662,206	$31,508,499	$31,354,792	$31,201,085	$31,047,378	$30,893,671	$30,739,964	$30,586,257	$30,432,550	$30,278,843	$30,125,136	$29,971,429	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$186,419	$185,514	$184,609	$183,704	$182,799	$181,894	$180,989	$180,084	$179,179	$178,274	$177,369	$176,464	$2,177,301
b. Debt Component (Line 6 x debt rate) (c) (d)		$34,490	$34,322	$34,155	$33,987	$33,820	$33,652	$33,485	$33,318	$33,150	$32,983	$32,815	$32,648	$402,825
8. Investment Expenses														
a. Depreciation (a)		$35,779	$35,779	$35,779	$35,779	$35,779	$35,779	$35,779	$35,779	$35,779	$35,779	$35,779	$35,779	$429,351
b. Amortization (e)		$117,928	$117,928	$117,928	$117,928	$117,928	$117,928	$117,928	$117,928	$117,928	$117,928	$117,928	$117,928	$1,415,133
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$374,616	$373,543	$372,471	$371,399	$370,326	$369,254	$368,181	$367,109	$366,036	$364,964	$363,892	$362,819	$4,424,610

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
403 - GCEC 7 Flue Gas Conditioning														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$1,499,322	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,499,322
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	($1,499,322)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	$0	($1,493,075)	($1,486,828)	($1,480,581)	($1,474,333)	($1,468,086)	($1,461,839)	($1,455,592)	($1,449,345)	($1,443,098)	($1,436,850)	($1,430,603)	($1,424,356)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,499,322	$1,493,075	$1,486,828	$1,480,581	$1,474,333	$1,468,086	$1,461,839	$1,455,592	$1,449,345	$1,443,098	$1,436,850	$1,430,603	$1,424,356	
6. Average Net Investment		$1,496,199	$1,489,951	$1,483,704	$1,477,457	$1,471,210	$1,464,963	$1,458,716	$1,452,468	$1,446,221	$1,439,974	$1,433,727	$1,427,480	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$8,809	$8,772	$8,736	$8,699	$8,662	$8,625	$8,589	$8,552	$8,515	$8,478	$8,441	$8,405	$103,283
b. Debt Component (Line 6 x debt rate) (c) (d)		$1,630	$1,623	$1,616	$1,609	$1,603	$1,596	$1,589	$1,582	$1,575	$1,569	$1,562	$1,555	$19,109
8. Investment Expenses														
a. Depreciation (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$6,247	$6,247	$6,247	$6,247	$6,247	$6,247	$6,247	$6,247	$6,247	$6,247	$6,247	$6,247	$74,966
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$16,686	$16,643	$16,599	$16,555	$16,512	$16,468	$16,425	$16,381	$16,338	$16,294	$16,250	$16,207	$197,358

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
408 - GCEC Cooling Tower Cell														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$531,926	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$531,926
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	($531,926)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	$0	($529,710)	($527,493)	($525,277)	($523,061)	($520,844)	($518,628)	($516,412)	($514,195)	($511,979)	($509,762)	($507,546)	($505,330)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$531,926	$529,710	$527,493	$525,277	$523,061	$520,844	$518,628	$516,412	$514,195	$511,979	$509,762	$507,546	$505,330	
6. Average Net Investment		$530,818	$528,601	$526,385	$524,169	$521,952	$519,736	$517,520	$515,303	$513,087	$510,871	$508,654	$506,438	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$3,125	$3,112	$3,099	$3,086	$3,073	$3,060	$3,047	$3,034	$3,021	$3,008	$2,995	$2,982	$36,643
b. Debt Component (Line 6 x debt rate) (c) (d)		$578	$576	$573	$571	$569	$566	$564	$561	$559	$556	$554	$552	$6,779
8. Investment Expenses														
a. Depreciation (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$2,216	$2,216	$2,216	$2,216	$2,216	$2,216	$2,216	$2,216	$2,216	$2,216	$2,216	$2,216	$26,596
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$5,920	$5,904	$5,889	$5,874	$5,858	$5,843	$5,827	$5,812	$5,796	$5,781	$5,765	$5,750	$70,018

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
410 - GCEC Diesel Fuel Oil Remediation														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	
3. Less: Accumulated Depreciation	$19,000	$19,087	$19,173	$19,260	$19,347	$19,434	$19,521	$19,608	$19,694	$19,781	$19,868	$19,955	$20,042	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,968	$1,881	$1,794	$1,707	$1,621	$1,534	$1,447	$1,360	$1,273	$1,186	$1,100	$1,013	$926	
6. Average Net Investment		$1,925	$1,838	$1,751	$1,664	$1,577	$1,490	$1,403	$1,317	$1,230	$1,143	$1,056	$969	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$11	$11	$10	$10	$9	$9	$8	$8	$7	$7	$6	$6	$102
b. Debt Component (Line 6 x debt rate) (c) (d)		$2	$2	$2	$2	$2	$2	$2	$1	$1	$1	$1	$1	$19
8. Investment Expenses														
a. Depreciation (a)		$87	$87	$87	$87	$87	$87	$87	$87	$87	$87	$87	$87	$1,042
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$100	$100	$99	$98	$98	$97	$97	$96	$95	$95	$94	$94	$1,163

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
413 - Sodium Injection System														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
a. Less: Capital Recovery Unamortized Balance	($128,001)	($127,440)	($126,878)	($126,317)	($125,756)	($125,194)	($124,633)	($124,071)	($123,510)	($122,949)	($122,387)	($121,826)	($121,264)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$128,001	$127,440	$126,878	$126,317	$125,756	$125,194	$124,633	$124,071	$123,510	$122,949	$122,387	$121,826	$121,264	
6. Average Net Investment		$127,721	$127,159	$126,598	$126,036	$125,475	$124,913	$124,352	$123,791	$123,229	$122,668	$122,106	$121,545	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$752	$749	$745	$742	$739	$735	$732	$729	$726	$722	$719	$716	$8,806
b. Debt Component (Line 6 x debt rate) (c) (d)		$139	$139	$138	$137	$137	$136	$135	$135	$134	$134	$133	$132	$1,629
8. Investment Expenses														
a. Depreciation (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$561	$561	$561	$561	$561	$561	$561	$561	$561	$561	$561	$561	$6,737
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,453	$1,449	$1,445	$1,441	$1,437	$1,433	$1,429	$1,425	$1,421	$1,417	$1,413	$1,409	$17,172

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
414 - Smith Stormwater Collection System														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	
3. Less: Accumulated Depreciation	$2,517,904	$2,523,842	$2,529,780	$2,535,718	$2,541,656	$2,547,594	$2,553,532	$2,559,470	$2,565,408	$2,571,346	$2,577,284	$2,583,222	$2,589,160	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$246,475	$240,537	$234,599	$228,661	$222,723	$216,785	$210,847	$204,909	$198,970	$193,032	$187,094	$181,156	$175,218	
6. Average Net Investment		$243,506	$237,568	$231,630	$225,692	$219,754	$213,816	$207,878	$201,940	$196,001	$190,063	$184,125	$178,187	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$1,434	$1,399	$1,364	$1,329	$1,294	$1,259	$1,224	$1,189	$1,154	$1,119	$1,084	$1,049	$14,897
b. Debt Component (Line 6 x debt rate) (c) (d)		$265	$259	$252	$246	$239	$233	$226	$220	$214	$207	$201	$194	$2,756
8. Investment Expenses														
a. Depreciation (a)		$5,938	$5,938	$5,938	$5,938	$5,938	$5,938	$5,938	$5,938	$5,938	$5,938	$5,938	$5,938	$71,257
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$7,637	$7,596	$7,554	$7,513	$7,471	$7,430	$7,388	$7,347	$7,306	$7,264	$7,223	$7,181	$88,910

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
415 - Smith Waste Water Treatment Facility														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	
3. Less: Accumulated Depreciation	($81,874)	($80,496)	($79,117)	($77,739)	($76,360)	($74,982)	($73,603)	($72,225)	($70,847)	($69,468)	($68,090)	($66,711)	($65,333)	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$725,493	$724,115	$722,737	$721,358	$719,980	$718,601	$717,223	$715,845	$714,466	$713,088	$711,709	$710,331	$708,952	
6. Average Net Investment		$724,804	$723,426	$722,047	$720,669	$719,291	$717,912	$716,534	$715,155	$713,777	$712,399	$711,020	$709,642	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$4,267	$4,259	$4,251	$4,243	$4,235	$4,227	$4,219	$4,211	$4,203	$4,194	$4,186	$4,178	$50,674
b. Debt Component (Line 6 x debt rate) (c) (d)		$790	$788	$787	$785	$784	$782	$781	$779	$778	$776	$775	$773	$9,375
8. Investment Expenses														
a. Depreciation (a)		$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$16,541
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$6,435	$6,426	$6,416	$6,407	$6,397	$6,387	$6,378	$6,368	$6,358	$6,349	$6,339	$6,330	$76,590

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
416 - Daniel Ash Management Project														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$14,934,671	$14,934,671	$14,934,671	$14,934,671	$14,934,671	$14,934,671	$14,934,671	$14,934,671	$14,934,671	$14,934,671	$14,934,671	$14,934,671	$14,934,671	
3. Less: Accumulated Depreciation	$8,172,417	$8,209,760	$8,247,103	$8,284,445	$8,321,788	$8,359,131	$8,396,473	$8,433,816	$8,471,159	$8,508,502	$8,545,844	$8,583,187	$8,620,530	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$6,762,254	$6,724,911	$6,687,569	$6,650,226	$6,612,883	$6,575,541	$6,538,198	$6,500,855	$6,463,513	$6,426,170	$6,388,827	$6,351,485	$6,314,142	
6. Average Net Investment		$6,743,583	$6,706,240	$6,668,897	$6,631,555	$6,594,212	$6,556,869	$6,519,527	$6,482,184	$6,444,841	$6,407,499	$6,370,156	$6,332,813	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$39,705	$39,485	$39,265	$39,045	$38,825	$38,605	$38,385	$38,165	$37,946	$37,726	$37,506	$37,286	$461,943
b. Debt Component (Line 6 x debt rate) (c) (d)		$7,346	$7,305	$7,264	$7,224	$7,183	$7,142	$7,102	$7,061	$7,020	$6,980	$6,939	$6,898	$85,465
8. Investment Expenses														
a. Depreciation (a)		$37,343	$37,343	$37,343	$37,343	$37,343	$37,343	$37,343	$37,343	$37,343	$37,343	$37,343	$37,343	$448,112
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$84,393	$84,132	$83,872	$83,611	$83,351	$83,090	$82,830	$82,569	$82,309	$82,048	$81,788	$81,527	$995,520

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
419 - GCEC FDEP Agreement for Ozone Attainment														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$38,682,315	$38,682,315	$38,682,315	$38,682,315	$38,682,315	$38,682,315	$38,682,315	$38,682,315	$38,682,315	$38,682,315	$38,682,315	$38,682,315	$38,682,315	
3. Less: Accumulated Depreciation	$15,228,855	$15,376,699	$15,524,543	$15,672,387	$15,820,231	$15,968,075	$16,115,919	$16,263,763	$16,411,607	$16,559,451	$16,707,295	$16,855,138	$17,002,982	
a. Less: Capital Recovery Unamortized Balance	($48,526,932)	($48,314,095)	($48,101,257)	($47,888,420)	($47,675,582)	($47,462,745)	($47,249,907)	($47,037,070)	($46,824,233)	($46,611,395)	($46,398,558)	($46,185,720)	($45,972,883)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$71,980,392	$71,619,710	$71,259,029	$70,898,348	$70,537,666	$70,176,985	$69,816,304	$69,455,622	$69,094,941	$68,734,259	$68,373,578	$68,012,897	$67,652,215	
6. Average Net Investment		$71,800,051	$71,439,370	$71,078,688	$70,718,007	$70,357,326	$69,996,644	$69,635,963	$69,275,281	$68,914,600	$68,553,919	$68,193,237	$67,832,556	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$422,741	$420,617	$418,494	$416,370	$414,246	$412,123	$409,999	$407,876	$405,752	$403,628	$401,505	$399,381	$4,932,732
b. Debt Component (Line 6 x debt rate) (c) (d)		$78,212	$77,819	$77,426	$77,033	$76,640	$76,247	$75,854	$75,462	$75,069	$74,676	$74,283	$73,890	$912,611
8. Investment Expenses														
a. Depreciation (a)		$147,844	$147,844	$147,844	$147,844	$147,844	$147,844	$147,844	$147,844	$147,844	$147,844	$147,844	$147,844	$1,774,127
b. Amortization (e)		$212,837	$212,837	$212,837	$212,837	$212,837	$212,837	$212,837	$212,837	$212,837	$212,837	$212,837	$212,837	$2,554,049
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$861,634	$859,117	$856,601	$854,084	$851,568	$849,051	$846,535	$844,019	$841,502	$838,986	$836,469	$833,953	$10,173,519

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
422 - Precipitator Upgrades for CAM Compliance														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($7,251,116)	($7,219,312)	($7,187,509)	($7,155,706)	($7,123,903)	($7,092,100)	($7,060,297)	($7,028,494)	($6,996,691)	($6,964,887)	($6,933,084)	($6,901,281)	($6,869,478)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$7,251,116	$7,219,312	$7,187,509	$7,155,706	$7,123,903	$7,092,100	$7,060,297	$7,028,494	$6,996,691	$6,964,887	$6,933,084	$6,901,281	$6,869,478	
6. Average Net Investment		$7,235,214	$7,203,411	$7,171,608	$7,139,805	$7,108,001	$7,076,198	$7,044,395	$7,012,592	$6,980,789	$6,948,986	$6,917,183	$6,885,380	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$42,599	$42,412	$42,225	$42,037	$41,850	$41,663	$41,476	$41,288	$41,101	$40,914	$40,727	$40,539	$498,831
b. Debt Component (Line 6 x debt rate) (c) (d)		$7,881	$7,847	$7,812	$7,777	$7,743	$7,708	$7,673	$7,639	$7,604	$7,570	$7,535	$7,500	$92,289
8. Investment Expenses														
a. Depreciation (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$31,803	$31,803	$31,803	$31,803	$31,803	$31,803	$31,803	$31,803	$31,803	$31,803	$31,803	$31,803	$381,638
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$82,284	$82,062	$81,840	$81,618	$81,396	$81,174	$80,952	$80,730	$80,508	$80,287	$80,065	$79,843	$972,758

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
427 - General Water Quality														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$1,081,794	$87,000	$1,076,588	$1,285,022	$0	$0	$0	$0	$0	$0	$0	$0	$3,530,404
2. Plant-In-Service/Depreciation Base (a)	$996,766	$996,766	$996,766	$996,766	$996,766	$996,766	$996,766	$996,766	$996,766	$996,766	$996,766	$996,766	$996,766	
3. Less: Accumulated Depreciation	$163,425	$166,979	$170,542	$174,109	$177,681	$181,254	$184,829	$188,404	$191,980	$195,556	$199,132	$202,709	$206,285	
a. Less: Capital Recovery Unamortized Balance	($17,678,737)	($18,716,084)	($18,758,637)	($19,790,778)	($21,031,353)	($20,986,906)	($20,942,459)	($20,898,012)	($20,853,565)	($20,809,118)	($20,764,671)	($20,720,224)	($20,675,777)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$18,512,078	$19,545,871	$19,584,861	$20,613,435	$21,850,438	$21,802,418	$21,754,396	$21,706,374	$21,658,351	$21,610,328	$21,562,304	$21,514,281	$21,466,257	
6. Average Net Investment		$19,028,974	$19,565,366	$20,099,148	$21,231,936	$21,826,428	$21,778,407	$21,730,385	$21,682,362	$21,634,339	$21,586,316	$21,538,293	$21,490,269	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d)		$112,038	$115,196	$118,339	$125,008	$128,509	$128,226	$127,943	$127,660	$127,378	$127,095	$126,812	$126,529	$1,490,733
b. Debt Component (Line 6 x debt rate) (c) (d)		$20,728	$21,313	$21,894	$23,128	$23,776	$23,723	$23,671	$23,619	$23,566	$23,514	$23,462	$23,409	$275,802
8. Investment Expenses														
a. Depreciation (a)		$3,554	$3,563	$3,568	$3,571	$3,573	$3,575	$3,575	$3,576	$3,576	$3,576	$3,576	$3,577	$42,861
b. Amortization (e)		$44,447	$44,447	$44,447	$44,447	$44,447	$44,447	$44,447	$44,447	$44,447	$44,447	$44,447	$44,447	$533,364
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$180,767	$184,518	$188,248	$196,155	$200,304	$199,971	$199,636	$199,302	$198,967	$198,632	$198,297	$197,962	$2,342,760

Notes:

(a) Applicable depreciable balance and depreciation expense. For applicable depreciation rates see Form 42-4P Capital Depreciation. Rates for distribution/transmission function are composite depreciation rates.

All rates are as reflected in FPL's 2021 retail base rate settlement agreement Order No.PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(b) The Equity Component is based on an ROE of 10.6% and grossed up for taxes. See Form 8P.

(c) The Debt Component for the period is based on information reflected in Form 8P.

(d) For solar projects the return-on-investment calculation is comprised of two parts: (1) Return on the Average Net Investment (See footnotes (b) and (c)), and (2) Return on the Average Unamortized ITC Balance (See Form 8P).

(e) Reflects approved capital recovery period.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-4P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
1. Investments														
a. Purchases/Transfers	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Sales/Transfers	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Auction Proceeds/Others	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Working Capital - Dr (Cr)														
a. 158.100 Allowance Inventory	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
b. 158.200 Allowances Withheld	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
c. 182.300 Other Regulatory Assets - Losses	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
d. 254.900 Other Regulatory Liabilities - Gains	($349)	($349)	($349)	($335)	($335)	($335)	($320)	($320)	($320)	($305)	($305)	($305)	($290)	
3. Total Working Capital	($349)	($349)	($349)	($335)	($335)	($335)	($320)	($320)	($320)	($305)	($305)	($305)	($290)	
4. Average Total Working Capital Balance		($349)	($349)	($342)	($335)	($335)	($327)	($320)	($320)	($312)	($305)	($305)	($297)	
5. Return on Average Total Working Capital Balance														
a. Equity Component (Line 4 x equity rate grossed up for taxes) (a)		($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($23)
b. Debt Component (Line 4 x debt rate) (b)		($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($4)
6. Total Return Component (c)		($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($27)
7. O&M Expenses														
a. 411.800 Gains from Dispositions of Allowances		$0	$0	($15)	$0	$0	($15)	$0	$0	($15)	$0	$0	($15)	($60)
b. 411.900 Losses from Dispositions of Allowances		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. 509.000 Allowance Expense		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8. Net O&M Expenses (Lines 7a + 7b + 7c) (d)		$0	$0	($15)	$0	$0	($15)	$0	$0	($15)	$0	$0	($15)	($60)
9. Total Capital System Recoverable Expenses (Line 6)		($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($27)

Notes:

(a) The Equity Component is based on the approved ROE of 10.6% and grossed up for taxes. See Form 8P.

(b) The Debt Component for the period is based on the innformation reflected in Form 8P.

(c) Line 6 is reported on Capital Form 3P-1.

(d) Line 8 is reported on O&M Form 2P-1.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Return On Capital Investments, Depreciation and Taxes

Form 42-4P

January 2023 through December 2023

	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
1. Regulatory Asset Balance (b)	$14,348,083	$14,229,504	$14,110,925	$13,992,346	$13,873,766	$13,755,187	$13,636,608	$13,518,029	$13,399,450	$13,280,870	$13,162,291	$13,043,712	$12,925,133	
2. Less: Amortization (c)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	
3. Net Regulatory Asset Balance (Lines 1+2) (a)	$14,229,504	$14,110,925	$13,992,346	$13,873,766	$13,755,187	$13,636,608	$13,518,029	$13,399,450	$13,280,870	$13,162,291	$13,043,712	$12,925,133	$12,806,554	
4. Average Net Regulatory Asset Balance	$0	$14,170,214	$14,051,635	$13,933,056	$13,814,477	$13,695,898	$13,577,318	$13,458,739	$13,340,160	$13,221,581	$13,103,002	$12,984,422	$12,865,843	
5. Return on Average Net Regulatory Asset Balance														
a. Equity Component (Line 4 x equity rate grossed up for ta	$0	$83,431	$82,733	$82,034	$81,336	$80,638	$79,940	$79,242	$78,544	$77,845	$77,147	$76,449	$75,751	$955,089
b. Debt Component (Line 4 x debt rate)	$0	$15,436	$15,306	$15,177	$15,048	$14,919	$14,790	$14,661	$14,531	$14,402	$14,273	$14,144	$14,015	$176,702
6. Amortization Expense														
a. Recoverable Costs	$0	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$1,422,950
b. Other (e)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
7. Total System Recoverable Expenses (Lines 5 + 6)	$0	$217,445	$216,618	$215,791	$214,963	$214,136	$213,309	$212,482	$211,654	$210,827	$210,000	$209,172	$208,345	$2,554,742

Notes:

(a) End of period Regulatory Asset Balance.

(b) Beginning of period Regulatory Asset Balance.

(c) Regulatory Asset has a 15 year amortization period.

(d) The Equity Component is based on the approved ROE of 10.6% and grossed up for taxes. See Form 8P.

(e) Description and reason for "Other" adjustments to regulatory asset.

Florida Power & Light Company
Environmental Cost Recovery Clause **FORM 42-4P**
2022 Annual Capital Depreciation Schedule

Project	Function	Unit	Utility	DEPR RATE
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:Crist Plant	31670	14.29%
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31200	4.97%
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31200	5.03%
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31400	4.55%
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31200	4.29%
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31500	3.54%
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	Turkey Pt U1	31200	0.00%
002-LOW NOX BURNER TECHNOLOGY Total				
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31100	3.40%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31200	4.97%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:CRIST PLANT - Unit 4	31200	7.69%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:CRIST PLANT - Unit 5	31200	6.31%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31200	5.03%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31200	4.29%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31200	3.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31500	3.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31670	14.29%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31200	3.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 2	31200	3.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee Comm	31200	1.70%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U1	31100	1.70%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U1	31200	1.70%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U2	31100	1.70%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U2	31200	1.70%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin Comm	31600	0.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin Comm U1&2	31100	0.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin Comm U1&2	31200	0.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Scherer U4	31200	0.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	SJRPP - Comm	31100	0.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	SJRPP - Comm	31200	0.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Turkey Pt U1	31100	0.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Turkey Pt U1	31200	0.00%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale Comm	34100	0.00%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale Comm	34500	0.00%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale GTs	34300	6.56%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale U4	34300	0.00%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale U5	34300	0.00%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U2	34100	2.72%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U2	34300	3.15%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U3 SC Peaker	34100	3.53%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U3 SC Peaker	34300	3.59%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Manatee U3	34300	2.90%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U3	34300	3.18%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U4	34300	3.25%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U8	34300	2.93%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Putnam Comm	34100	0.00%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Putnam Comm	34300	0.00%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford U4	34300	3.14%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford U5	34300	3.13%
003-CONTINUOUS EMISSION MONITORING Total				
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee Comm	31100	1.70%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee Comm	31200	1.70%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee U1	31200	1.70%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee U2	31200	1.70%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin Comm	31100	0.00%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin Comm	31200	0.00%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin Comm U1&2	31100	0.00%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	SJRPP - Comm	31100	0.00%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	SJRPP - Comm	31200	0.00%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Turkey Pt U1	31100	0.00%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtLauderdale Comm	34200	2.49%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtLauderdale GTs	34200	3.51%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtMyers GTs	34200	3.69%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtMyers U3 SC Peaker	34200	3.09%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Martin Comm	34200	2.49%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	PtEverglades GTs	34200	0.00%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Putnam Comm	34200	0.00%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	08 - General Plant	General Plant	39000	1.50%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS Total				
007-RELOCATE TURBINE LUBE OIL PIPING	03 - Nuclear Generation Plant	StLucie U1	32300	2.77%
007-RELOCATE TURBINE LUBE OIL PIPING Total				
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Martin Comm	31600	0.00%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Martin Comm	31670	14.29%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Turkey Pt U1	31100	0.00%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	CapeCanaveral U1CC	34100	2.37%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	CapeCanaveral U1CC	34650	20.00%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	CapeCanaveral U1CC	34670	14.29%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	FtLauderdale Comm	34100	2.35%

Florida Power & Light Company
Environmental Cost Recovery Clause **FORM 42-4P**
2022 Annual Capital Depreciation Schedule

Project	Function	Unit	Utility	DEPR RATE
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	FtMyers Comm	34100	2.57%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Manatee U3	34100	2.31%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Martin Comm	34650	20.00%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Martin Comm	34670	14.29%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	PtEverglades U5	34100	2.34%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Putnam Comm	34650	0.00%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Riviera Comm	34650	20.00%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Sanford Comm	34100	2.49%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	07 - Distribution Plant - Electric	Mass Distribution Plant	36670	1.82%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	08 - General Plant	General Plant	39000	1.50%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	08 - General Plant	General Plant	39190	33.33%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT Total				
010-REROUTE STORMWATER RUNOFF	03 - Nuclear Generation Plant	StLucie Comm	32100	1.70%
010-REROUTE STORMWATER RUNOFF Total				
011-Air Quality Compliance	02 - Steam Generation Plant	G:Crist Plant	31670	14.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31100	3.40%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31200	4.97%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31400	3.37%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31500	3.76%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31600	4.12%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Unit 4	31200	7.69%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Unit 4	31500	5.32%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Unit 5	31200	6.31%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Unit 5	31500	5.51%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31200	5.03%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31500	4.59%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31200	4.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31400	3.86%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31500	3.54%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31100	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31200	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31500	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31600	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31650	20.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31670	14.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31100	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31200	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31500	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31600	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 2	31200	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 2	31600	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 2	31670	14.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common A	31100	3.09%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common A	31200	3.32%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common A	31500	3.14%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common A	31670	14.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31100	3.09%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31200	3.32%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31500	3.14%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31600	2.43%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31670	14.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31100	2.15%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31200	2.96%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31500	2.49%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31600	2.43%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31670	14.29%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee Comm	31100	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee Comm	31200	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	31200	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	31400	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	31500	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	31600	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	31200	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	31400	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	31500	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	31600	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Martin Comm	31400	0.00%
011-Air Quality Compliance	02 - Steam Generation Plant	Martin Comm U1&2	31200	0.00%
011-Air Quality Compliance	02 - Steam Generation Plant	Martin Comm U1&2	31400	0.00%
011-Air Quality Compliance	02 - Steam Generation Plant	Martin Comm U1&2	31500	0.00%
011-Air Quality Compliance	02 - Steam Generation Plant	Martin Comm U1&2	31600	0.00%
011-Air Quality Compliance	02 - Steam Generation Plant	Scherer U4	31100	0.00%
011-Air Quality Compliance	02 - Steam Generation Plant	Scherer U4	31200	0.00%
011-Air Quality Compliance	02 - Steam Generation Plant	Scherer U4	31400	0.00%
011-Air Quality Compliance	02 - Steam Generation Plant	Scherer U4	31500	0.00%
011-Air Quality Compliance	02 - Steam Generation Plant	Scherer U4	31600	0.00%
011-Air Quality Compliance	02 - Steam Generation Plant	SJRPP - Comm	31200	0.00%
011-Air Quality Compliance	02 - Steam Generation Plant	SJRPP - Comm	31500	0.00%

Florida Power & Light Company
Environmental Cost Recovery Clause **FORM 42-4P**
2022 Annual Capital Depreciation Schedule

Project	Function	Unit	Utility	DEPR RATE
011-Air Quality Compliance	02 - Steam Generation Plant	SJRPP - Comm	31600	0.00%
011-Air Quality Compliance	05 - Other Generation Plant	FtLauderdale GTs	34300	6.56%
011-Air Quality Compliance	05 - Other Generation Plant	FtMyers GTs	34300	6.22%
011-Air Quality Compliance	05 - Other Generation Plant	G:Smith Plant CT	34200	4.97%
011-Air Quality Compliance	05 - Other Generation Plant	Martin Comm U3&4	34100	1.97%
011-Air Quality Compliance	05 - Other Generation Plant	Martin Comm U3&4	34300	2.92%
011-Air Quality Compliance	05 - Other Generation Plant	Martin Comm U3&4	34500	2.54%
011-Air Quality Compliance	05 - Other Generation Plant	PtEverglades GTs	34300	0.00%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	35400	1.64%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	35500	2.34%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	35600	2.42%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission Substations	35200	1.64%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission Substations	35300	2.27%
011-Air Quality Compliance	08 - General Plant	G:General Plant	39780	4.00%
011-Air Quality Compliance Total				
012-SCHERER DISCHARGE PIPELINE	02 - Steam Generation Plant	Scherer Comm	31000	0.00%
012-SCHERER DISCHARGE PIPELINE	02 - Steam Generation Plant	Scherer U4	31100	0.00%
012-SCHERER DISCHARGE PIPELINE	02 - Steam Generation Plant	Scherer U4	31200	0.00%
012-SCHERER DISCHARGE PIPELINE	02 - Steam Generation Plant	Scherer U4	31400	0.00%
012-SCHERER DISCHARGE PIPELINE Total				
016-ST.LUCIE TURTLE NETS	03 - Nuclear Generation Plant	StLucie Comm	32100	1.70%
016-ST.LUCIE TURTLE NETS Total				
017-NON-CONTAMINATED LIQUID WASTE Total				
019 - Oil-filled Equipment	06 - Transmission Plant - Electric	G:Transmission Substations	35200	1.64%
019 - Oil-filled Equipment	07 - Distribution Plant - Electric	G:Distribution	36100	1.64%
019 - Oil-filled Equipment	07 - Distribution Plant - Electric	G:Distribution	36200	2.06%
019 - Oil-filled Equipment Total				
020-WASTEWATER/STORMWATER DISCH ELIMINATION	02 - Steam Generation Plant	Martin Comm U1&2	31200	0.00%
020-WASTEWATER/STORMWATER DISCH ELIMINATION Total				
022-PIPELINE INTEGRITY MANAGEMENT	02 - Steam Generation Plant	Manatee Comm	31100	1.70%
022-PIPELINE INTEGRITY MANAGEMENT	05 - Other Generation Plant	Martin Comm	34200	2.49%
022-PIPELINE INTEGRITY MANAGEMENT Total				
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31100	3.40%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31200	4.97%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee Comm	31100	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee Comm	31200	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee Comm	31500	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee U1	31200	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee U2	31200	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Martin Comm	31100	0.00%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Martin Comm	31500	0.00%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Turkey Pt U1	31100	0.00%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Turkey Pt U1	31500	0.00%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	StLucie U1	32300	2.77%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	StLucie U1	32400	2.06%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	StLucie U2	32300	2.42%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	Turkey Pt Comm	32100	2.35%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	Turkey Pt Comm	32570	14.29%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtLauderdale Comm	34100	2.35%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtLauderdale Comm	34200	2.49%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtLauderdale Comm	34300	0.00%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtLauderdale GTs	34100	5.39%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtLauderdale GTs	34200	3.51%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers Comm	34100	0.00%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers GTs	34100	4.79%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers GTs	34200	3.69%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers GTs	34500	6.38%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers U2	34300	3.15%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers U3 SC Peaker	34500	3.24%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	G:Smith Common - CT and CC	34100	2.57%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Manatee U3	34100	2.31%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Martin Comm	34100	1.98%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Martin Comm	34200	2.49%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Martin U8	34200	2.55%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	PtEverglades Comm	34200	2.50%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	PtEverglades GTs	34100	0.00%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	PtEverglades GTs	34200	0.00%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	PtEverglades GTs	34500	0.00%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	PtEverglades U5	34200	2.50%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Putnam Comm	34100	0.00%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Putnam Comm	34200	0.00%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Putnam Comm	34500	0.00%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Sanford Comm	34100	2.49%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Radial-Retail	35200	1.64%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Transmission Plant - Electric	35200	1.64%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Transmission Plant - Electric	35300	2.27%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Transmission Plant - Electric	35800	1.85%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	1.64%

Florida Power & Light Company
Environmental Cost Recovery Clause **FORM 42-4P**
2022 Annual Capital Depreciation Schedule

Project	Function	Unit	Utility	DEPR RATE
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	07 - Distribution Plant - Electric	Mass Distribution Plant	36670	1.82%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	08 - General Plant	G:General Plant	39400	14.29%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	08 - General Plant	General Plant	39000	1.50%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES Total				
024-GAS REBURN	02 - Steam Generation Plant	Manatee U1	31200	1.70%
024-GAS REBURN	02 - Steam Generation Plant	Manatee U2	31200	1.70%
024-GAS REBURN Total				
025-PPE ESP TECHNOLOGY Total				
026-UST REPLACEMENT/REMOVAL	08 - General Plant	General Plant	39000	1.50%
026-UST REPLACEMENT/REMOVAL Total				
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31100	3.40%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31200	4.97%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31400	3.37%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31500	3.76%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31600	4.12%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Unit 4	31200	7.69%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Unit 5	31200	6.31%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31200	5.03%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31400	4.55%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31500	4.59%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31200	4.29%
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Common - CT and CC	34100	2.57%
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Common - CT and CC	34300	3.63%
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Common - CT and CC	34500	2.70%
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Unit 3 - Combined Cycle	34100	3.32%
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Unit 3 - Combined Cycle	34500	2.75%
027 - Lowest Quality Water Source Total				
028-CWA 316B PHASE II RULE	05 - Other Generation Plant	CapeCanaveral Comm CC	34100	2.37%
028-CWA 316B PHASE II RULE	05 - Other Generation Plant	G:Smith Common - CT and CC	34300	3.63%
028-CWA 316B PHASE II RULE Total				
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee U1	31200	1.70%
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee U1	31400	1.70%
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee U2	31200	1.70%
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee U2	31400	1.70%
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	Martin Comm	34100	1.98%
031-CLEAN AIR INTERSTATE RULE-CAIR	07 - Distribution Plant - Electric	Mass Distribution Plant	36500	2.91%
031-CLEAN AIR INTERSTATE RULE-CAIR Total				
033-CLEAN AIR MERCURY RULE-CAMR Total				
035-MARTIN PLANT DRINKING WATER COMP	02 - Steam Generation Plant	Martin Comm	31100	0.00%
035-MARTIN PLANT DRINKING WATER COMP Total				
036-LOW LEV RADI WSTE-LLW	03 - Nuclear Generation Plant	StLucie Comm	32100	1.70%
036-LOW LEV RADI WSTE-LLW	03 - Nuclear Generation Plant	Turkey Pt Comm	32100	2.35%
036-LOW LEV RADI WSTE-LLW Total				
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34000	0.00%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34100	2.99%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34300	3.03%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34500	2.87%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34630	33.33%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34650	20.00%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34670	14.29%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	TransGeneratorLead	35300	2.27%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35200	1.64%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35300	2.27%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35310	2.63%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35500	2.34%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35600	2.42%
037-DE SOTO SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	1.64%
037-DE SOTO SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36200	2.06%
037-DE SOTO SOLAR PROJECT	08 - General Plant	General Plant	39220	8.88%
037-DE SOTO SOLAR PROJECT	08 - General Plant	General Plant	39720	14.29%
037-DE SOTO SOLAR PROJECT Total				
038-SPACE COAST SOLAR PROJECT	01 - Intangible Plant	Intangible Plant	30300	0.00%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34100	2.86%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34300	3.03%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34500	2.86%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34630	33.33%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34650	20.00%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34670	14.29%
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	TransGeneratorLead	35300	2.27%
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35300	2.27%
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35310	2.63%
038-SPACE COAST SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	1.64%
038-SPACE COAST SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36200	2.06%
038-SPACE COAST SOLAR PROJECT	08 - General Plant	General Plant	39220	8.88%
038-SPACE COAST SOLAR PROJECT	08 - General Plant	General Plant	39720	14.29%
038-SPACE COAST SOLAR PROJECT Total				
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34000	0.00%
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34100	2.52%

Florida Power & Light Company
Environmental Cost Recovery Clause **FORM 42-4P**
2022 Annual Capital Depreciation Schedule

Project	Function	Unit	Utility	DEPR RATE
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34300	2.75%
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34500	2.51%
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34600	3.11%
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34670	14.29%
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin U8	34300	2.93%
039-MARTIN SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35500	2.34%
039-MARTIN SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35600	2.42%
039-MARTIN SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36500	2.91%
039-MARTIN SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36660	1.43%
039-MARTIN SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36760	2.17%
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39220	8.88%
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39240	8.09%
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39290	4.00%
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39420	14.29%
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39720	14.29%
039-MARTIN SOLAR PROJECT Total				
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	CapeCanaveral Comm CC	34300	0.00%
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	FtLauderdale Comm U4&5	34300	27.27%
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	FtMyers U2	34300	3.15%
041-PRV MANATEE HEATING SYSTEM	06 - Transmission Plant - Electric	Transmission Plant - Electric	35300	0.00%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	0.00%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36200	0.00%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36410	0.00%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36420	0.00%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36500	0.00%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36660	0.00%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36760	0.00%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36910	0.00%
041-PRV MANATEE HEATING SYSTEM Total				
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	32100	2.35%
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	32500	2.98%
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	32550	20.00%
042-PTN COOLING CANAL MONITORING SYS Total				
044-Barley Barber Swamp Iron Mitiga	05 - Other Generation Plant	Martin Comm	34100	1.98%
044-Barley Barber Swamp Iron Mitiga Total				
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee U2	31200	1.70%
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee U2	31500	1.70%
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee U2	31600	1.70%
045-800 MW UNIT ESP PROJECT Total				
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31100	3.40%
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31400	3.37%
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:CRIST PLANT - Unit 4	31400	7.54%
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:CRIST PLANT - Unit 5	31400	7.64%
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31200	5.03%
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31400	4.55%
047-NPDES Permit Renewal Requiremnt	03 - Nuclear Generation Plant	StLucie Comm	32300	2.52%
047-NPDES Permit Renewal Requiremnt	05 - Other Generation Plant	G:Smith Common - CT and CC	34300	3.63%
047-NPDES Permit Renewal Requiremnt	05 - Other Generation Plant	G:Smith Common - CT and CC	34400	3.08%
047-NPDES Permit Renewal Requiremnt Total				
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31100	3.40%
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31100	3.09%
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31200	2.96%
050-STEAM ELEC EFFLUENT GUIDELI REV Total				

Florida Power & Light Company
Environmental Cost Recovery Clause **FORM 42-4P**
2022 Annual Capital Depreciation Schedule

Project	Function	Unit	Utility	DEPR RATE
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:Crist Plant	31100	0.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31100	3.40%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31100	3.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31200	3.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31500	3.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:Daniel Plant	31100	0.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31200	3.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 2	31200	3.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:Scherer Plant	31100	0.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31000	0.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31100	3.09%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31200	3.32%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31100	2.15%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31200	2.96%
054-Coal Combustion Residuals	02 - Steam Generation Plant	Scherer U4	31100	0.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	Scherer U4	31200	0.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	SJRPP - Comm	31100	0.00%
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and CC	34100	2.57%
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and CC	34500	2.70%
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and CC	34600	3.10%
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Unit 3 - Combined Cycle	34100	3.32%
054-Coal Combustion Residuals Total				
123-THE PROTECTED SPECIES PROJECT	05 - Other Generation Plant	CapeCanaveral U1CC	34300	2.69%
123-THE PROTECTED SPECIES PROJECT Total				
401-Air Quality Assurance Testing	02 - Steam Generation Plant	G:Crist Plant	31670	14.29%
401-Air Quality Assurance Testing Total				
402-Crist 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31200	0.00%
402-Crist 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31400	3.37%
402-Crist 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:CRIST PLANT - Unit 5	31200	6.31%
402-Crist 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31200	5.03%
402-Crist 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31200	4.29%
402-Crist 5, 6 & 7 Precipitator Projects Total				
403-Crist 7 Flue Gas Conditioning	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31200	4.29%
403-Crist 7 Flue Gas Conditioning Total				
405-CEMS - Plants Crist & Daniel	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31200	4.97%
405-CEMS - Plants Crist & Daniel	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31200	4.29%
405-CEMS - Plants Crist & Daniel	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31500	3.00%
405-CEMS - Plants Crist & Daniel Total				
408-Crist Cooling Tower Cell	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31200	4.29%
408-Crist Cooling Tower Cell Total				
410-Crist Diesel Fuel Oil Remediation	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31200	4.97%
410-Crist Diesel Fuel Oil Remediation Total				
413-Sodium Injection System	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31200	0.00%
413-Sodium Injection System Total				
414-Smith Stormwater Collection System	05 - Other Generation Plant	G:Smith Common - CT and CC	34100	2.57%
414-Smith Stormwater Collection System	05 - Other Generation Plant	G:Smith Common - CT and CC	34500	2.70%
414-Smith Stormwater Collection System Total				
415-Smith Waste Water Treatment Facility	05 - Other Generation Plant	G:Smith Common - CT and CC	34100	2.57%
415-Smith Waste Water Treatment Facility Total				
416-Daniel Ash Management Project	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31100	3.00%
416-Daniel Ash Management Project	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31200	3.00%
416-Daniel Ash Management Project	02 - Steam Generation Plant	G:DANIEL P-Com 1-4	31200	3.00%
416-Daniel Ash Management Project	02 - Steam Generation Plant	G:DANIEL P-Com 1-4	31670	14.29%
416-Daniel Ash Management Project	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31500	3.00%
416-Daniel Ash Management Project Total				
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:Crist Plant	31670	14.29%
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31100	3.40%
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31200	4.97%
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31600	4.12%
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Unit 4	31200	7.69%
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Unit 5	31200	6.31%
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31100	3.40%
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31200	5.03%
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31500	4.59%
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31200	4.29%
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31500	3.54%
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31600	4.12%
419-Crist FDEP Agreement for Ozone Attainment Total				
422-Precipitator Upgrades for CAM Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31200	0.00%
422-Precipitator Upgrades for CAM Compliance Total				
427-General Water Quality	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31100	3.40%
427-General Water Quality Total				

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Air Operating Permit Fees

Project No. 1

Project Description:

The Clean Air Act Amendments of 1990, Public Law 101-549, and Section 403.0872, Florida Statutes, require each major source of air pollution to pay an annual license fee. The amount of the fee is based on each source's previous year's emissions. The air operating permit fees project covers units in Florida, as well as the Company's ownership share of Plant Scherer Unit 3 located in Juliette, Georgia and Daniel Unit 1 and Unit 2 in Moss Point, Mississippi. The fees for units in Florida are paid to the Florida Department of Environmental Protection ("FDEP") in the first quarter of each year. The Company pays its share of the fees for Scherer Unit 3 to Georgia Power Company ("Georgia Power"), the operating agent, on a monthly basis for submittal to the Georgia Environmental Protection Division ("EPD"). Fees for Daniel Unit 1 and Unit 2 are paid on an annual basis to Mississippi Power Company for submittal to Mississippi Department of Environmental Quality ("MDEQ").

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

O&M - Previous year's air operating permit fees for Florida facilities are calculated from final year ending generating unit emissions and FDEP fees for each ton of regulated pollutant emitted. FPL submitted to the FDEP payment for the 2021 emissions following the first quarter of 2022. Permit fees for FPL's ownership share of Scherer Unit 3 were paid monthly to Georgia Power for their submittal to the Georgia EPD based on preliminary monthly emission data and trued-up when emission data was finalized. Title V operating permit fees for FPL's ownership share of Daniel Units 1 and 2 were paid to Mississippi Power for their submittal to the MDEQ based on finalized emission data. During the projection period FPL estimated permit fees for 2022 emissions based on projected unit operation and fuel use with current approved emission fees.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Costs:

(January 1, 2022 to December 31, 2022)

O&M - Project costs are estimated to be $248,470, which is $100,589 or 28.8% lower than projected. The variance is primarily due to 2021 actual generation being less than projected for the Gulf Clean Energy Center ("GCEC"), and partially offset by greater than projected generation at the Smith, Pea Ridge and Perdido plants. Fees are paid in arrears, i.e., the year after emissions occur. Emissions from generation of a unit is the driver of the actual calculations of fee forecast and payments.

Project Projections:

(January 1, 2023 to December 31, 2023)

O&M - Estimated project costs for the projection period are $201,854.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Low NOx Burner Technology

Project No. 2

Project Description:

Under Title I of the Clean Air Act Amendments ("CAAA") of 1990, Public Law 101-349, utilities with units located in areas designated as "non-attainment" for ozone are required to reduce Nitrogen Oxide ("NOx") emissions by implementing Reasonably Available Control Technology. To comply with the state's plan to bring the Dade, Broward, and Palm Beach County areas into compliance with the ozone air quality standard, FPL implemented NOx burner technology on its oil and gas-fired steam generating units in those counties to reduce emissions of the pollutants that contributed to the ozone non-attainment. All affected units in Dade, Broward, and Palm Beach County have been retired.

The GCEC Low NOx burners and associated equipment were installed to meet the requirements of the 1990 CAAA for coal-fired power plants. The GCEC Low NO_x burner systems have proven effective in reducing NO_x emissions.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

There is no new activity scheduled in 2022.

Project Costs:

(January 1, 2022 to December 31, 2022)

Capital - Project revenue requirements are estimated to be $1,761,147, which is $30,724 or 1.8% higher than previously projected.

Project Projections:

(January 1, 2023 to December 31, 2023)

Capital - Estimated project revenue requirements for the projection period are $2,163,924.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Continuous Emission Monitoring Systems ("CEMS")

Project No. 3

Project Description:

The Clean Air Act Amendments of 1990, Public Law 101-549, established requirements for the monitoring, record keeping, and reporting of SO_2, NOx, and CO_2 emissions from affected air pollution sources. FPL's fossil-fired generating units are affected by these regulations and CEMS have been installed to comply with these requirements. Operation and maintenance of CEMS in accordance with the provisions of 40 CFR Part 75 is an ongoing activity performed according to the requirements of the FPL CEMS Quality Assurance ("QA") Program Manual approved by the U.S. Environmental Protection Agency ("EPA").

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

Operation, maintenance, and certification of the CEMS continues to be performed according to the requirements of the CEMS QA Program Manual, all applicable federal and state regulations, as well as local requirements. CEMS required parts are purchased as needed for repairs and/or preventative maintenance. CEMS analyzer calibration gases that ensure accuracy of the measurements are required to be used daily and are purchased as needed. FPL maintains its CEMS 24/7 Software Support contract with its CEMS vendor to ensure proper functionality as well as the integrity of the CEMS data. Training on the operation and maintenance of the system, as well as rule/regulation changes continue as needed.

Project Costs:

(January 1, 2022 to December 31, 2022)

O&M - Project costs are estimated to be $1,165,515 which is $30,487 or 2.7% higher than previously projected.

Capital - Project revenue requirements are estimated to be $954,576, which is $125,023 or 11.6% lower than previously projected. The variance is primarily due to a delay in the transfer of costs from Project 405 for Gulf's CEMS to FPL Project 3. The Gulf costs were projected to be transferred

to Project 3 in January 2022; however, the transfer transaction was not posted until March 2022. The majority of the Project 3 variance is offset by the variance in Project 405. Other factors contributing to the Project 3 variance include a delay in project completion for the Ft. Myers Energy Center analyzers project with actual costs being lower than projected.

Project Projections:

(January 1, 2023 to December 31, 2023)

O&M - Estimated project costs for the projection period are $792,246.

Capital - Estimated project revenue requirements for the projection period are $1,265,770.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Maintenance of Stationary Above Ground Fuel Storage Tanks

Project No. 5

Project Description:

Florida Administrative Code ("F.A.C.") Chapter 62-762, provides standards for the maintenance of stationary above ground fuel storage tank systems and associated piping. These standards impose various implementation schedules for internal and external inspections, coating, repairs, and upgrades to FPL's fuel storage tanks including secondary containment, spill containment, release detection, overfill protection (e.g., high level alarms, level gauges, etc.) and cathodic protection. Inspections and work performed on the fuel storage tanks and piping must follow certain standards such as the American Petroleum Institute ("API") standards. The project also requires equipment testing and includes registration fees that must be paid to the FDEP for tanks that are in operation.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

Work continued on miscellaneous maintenance of above ground fuel storage tanks and piping systems. External inspections were completed for tanks at Manatee Plant, Fort Myers Plant and Port Everglades Plant. Touch-up coating work was completed on tanks at Turkey Point, Fort Myers Plant, Manatee Terminal, and the Line Equipment Service Center. Updated tank placards dated for 2022 have been renewed/paid and touch up painting was conducted at Manatee Site. Removal and replacement of coating at Lauderdale Plant on Tank Nos. 2 and 3 will be completed.

Project Costs:

(January 1, 2022 to December 31, 2022)

O&M - Project costs are estimated to be $1,029,417 which is $745,516 or 262.6% higher than projected. The variance is primarily due to accelerating the removal and replacement of the coating system on Tank Nos. 2 and 3 at Lauderdale Plant from 2024-2025 into 2022. The Lauderdale project costs were partially offset by a reduction in costs for the Northwest region tank compliance support.

Capital - Project revenue requirements are estimated to be $1,587,950, which is on target for 2022.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Projections:

(January 1, 2023 to December 31, 2023)

O&M - Estimated project costs for the projection period are $464,375.

Capital - Estimated project revenue requirements for the projection period are $1,556,508.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Relocate Turbine Lube Oil Underground Piping to Above Ground

Project No. 7

Project Description:

In accordance with criteria contained in Chapter 62-762, F.A.C. for storage of pollutants, FPL replaced the underground turbine lube oil piping with above ground installations at the St. Lucie Nuclear Power Plant.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

There is no new activity scheduled in 2022.

Project Costs:

(January 1, 2022 to December 31, 2022)

Capital - Estimated project revenue requirements for the projection period are $7.

Project Projections:

(January 1, 2023 to December 31, 2023)

Capital - Estimated project revenue requirements for the projection period are $0.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Oil Spill Clean-up/Response Equipment

Project No. 8

Project Description:

The Oil Pollution Act of 1990 ("OPA 90") mandated that all regulated facilities that store or transfer oil over certain quantities and which reasonably could be expected to discharge oil into navigable waters prepare Facility Response Plans ("FRP") to address a worst-case discharge of oil. The FRPs were required to be submitted to the appropriate agency (i.e., Coast Guard, EPA, and DOT Pipeline & Hazardous Materials Administration) by August 18, 1993 or prior to going into operation. In these plans, a facility owner or operator must identify (among other items) its spill management team organization, response equipment and training, equipment inspection and exercise program. FPL developed plans for ten power plants, two fuel oil terminals, three pipelines, and also developed one corporate plan. Additionally, FPL purchased the mandated response resources and provided for mobilization to a worst-case discharge at each site.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

FRP updates continue to be performed for all sites as required. Routine maintenance and select replacement of remaining oil spill equipment has continued throughout the year. Training, as well as third quarter and fourth quarter oil spill drills are planned.

Project Costs:

(January 1, 2022 to December 31, 2022)

O&M - Project costs are estimated to be $241,839 which is $8,899 or 3.6% lower than previously projected.

Capital - Project revenue requirements are estimated to be $162,729 which is $28,910 or 15.1% lower than previously projected.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Projections:

(January 1, 2023 to December 31, 2023)

O&M - Estimated project costs for the projection period are $260,738.

Capital - Estimated project revenue requirements for the projection period are $117,931.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Relocate Storm Water Runoff

Project No. 10

Project Description:

The National Pollutant Discharge Elimination System ("NPDES") permit, Permit No. FL0002206 for the St. Lucie plant, issued by the EPA contains effluent discharge limitations for industrial-related storm water from the plant and land utilization building areas. The requirements became effective on January 1, 1994. As a result of these requirements, affected areas were surveyed, graded, excavated, and paved as necessary to clean and redirect the storm water runoff. The storm water runoff is collected and discharged to existing water catch basins on site.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

There is no new activity scheduled in 2022.

Project Costs:

(January 1, 2022 to December 31, 2022)

Capital - Project revenue requirements are estimated to be $5,240, which is $628 or 10.7% lower than previously projected.

Project Projections:

(January 1, 2023 to December 31, 2023)

Capital - Estimated project revenue requirements for the projection period are $5,160.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Air Quality Compliance Program

Project No. 11

Project Description:

As required by the Clean Air Act (CAA), EPA and individual states have promulgated rules to ensure that the ambient air to which the public is exposed meets and maintains National Ambient Air Quality Standards ("NAAQS") that are protective of human health and the environment with an adequate margin of safety. EPA also establishes pollutant performance standards for new emission units to prevent significant deterioration of the NAAQS. New emission units must demonstrate that the design incorporates Best Available Control Technology ("BACT") to ensure implementation of cost-effective emission controls. EPA and the state environmental agencies, including the FDEP make the determination whether the proposed controls represent BACT.

During FPL's engineering and construction of the combined cycle units of Turkey Point Unit 5, Martin Unit 8, and Manatee Unit 3, the FDEP revised its BACT standards for emission of Nitrogen Oxides ("NOx") from combined cycle units requiring implementation of Selective Catalytic Reduction ("SCR"). To comply with the new control requirements FPL implemented the SCR Consumables project to provide for costs associated with operating the additional controls that were not included in the proposed costs that were to be recovered under base rates.

In response to ozone and fine particulate ambient air quality standard revisions EPA promulgated the Clean Air Interstate Rule ("CAIR") to address non-attainment areas within states and transport of pollutants from upwind fossil generating units to downwind non-attainment areas. CAIR, and subsequently the Cross-State Air Pollution Rule ("CSAPR") that replaced CAIR, established emission budgets for affected generating units under a new cap-and-trade emission allowance program. FPL's CAIR project, and Gulf's Air Quality Compliance Program, implemented strategies to comply with annual and ozone season NOx and SO_2 emissions requirements for its affected fossil generating units as the most cost-effective compliance plan. The CAIR project included engineering studies for minimizing compliance costs, modification of FPL's 800 MW units (Martin Plant Units 1 and 2, Manatee Plant Units 1 and 2) to reliably cycle units, the construction and operation of SCRs on St. Johns River Power Park ("SJRPP") Units 1 and 2, the construction and operation of the scrubber and

SCR for Scherer Unit 4, and the installation of CEMS for the peaking gas turbine units. Similarly, to comply with CAIR emission budgets, Gulf installed the GCEC scrubber, SNCRs, and SCRs, and the Daniel scrubber and injection systems. The costs associated with the Company's ownership share of the Scherer 3 SCR, scrubber project and associated equipment is also included in Project 11. CAIR project O&M expenses primarily include the cost of anhydrous ammonia, hydrated lime, limestone, and general expenses.

To address emissions of Hazardous Air Pollutants ("HAPs") from coal and oil-fired electric generating units EPA promulgated the Clean Air Mercury Rule ("CAMR") in 2005 which was subsequently replaced by the Mercury and Air Toxics Standard ("MATS") in 2013. Following the promulgation of the CAMR program, the Georgia Environmental Protection Division ("EPD") issued its rules for control of coal-fired power plant emissions through its Multi-Pollutant rule which required installation of controls and imposed additional monitoring requirements. To comply with the EPA and Georgia EPD rules the owners of Plant Scherer installed baghouses and activated carbon injection systems on all 4 coal-fired units with Gulf and FPL responsible for their ownership share of Scherer Units 3 & 4. The Daniel Unit 1 and Unit 2 scrubbers were constructed with bromine and activated carbon injection systems for MATS compliance. The GCEC scrubber and SCRs installed for SO_2 and NOx controls provided an additional co-benefit of reducing mercury emissions for MATS. FPL and JEA also installed Mercury CEMS on SJRPP Units 1 & 2 to comply with the monitoring requirements of MATS. To retain oil combustion capability in compliance with the MATS emission standards for its oil-fired 800 MW fossil steam generating units, FPL installed Electrostatic Precipitators ("ESP") on Martin Units 1 & 2 and Manatee Units 1 & 2.

FPL retired Martin Units 1 & 2 in 2018, SJRPP Units 1 & 2 in 2018 and Scherer Unit 4 in 2021. Additionally, as a result of damages to plant equipment as a result of Hurricane Michael, the GCEC ceased coal operation in 2020 and operates Units 4-7 on natural gas.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

During 2022, the Air Quality Compliance program includes costs associated with the following: Daniel Scrubber, SCR, and sorbent injection systems; GCEC Scrubber and SCR systems; Scherer

Scrubber, SCR, and baghouse; Martin Unit 8 SCR; Manatee 800 MW cycling project and ESP operation.

Required calibration of Martin Unit 8 SCR system instrumentation and controls was performed. The Martin Unit 8D SCR was cleaned, anhydrous ammonia tank stairwell was repaired, tank was cleaned, and anhydrous ammonia monitors were replaced. Additional work planned for this year includes cleaning of the Unit 8C SCR, replacement of various SCR system valves and tank area piping inspections. Additionally, anhydrous ammonia is purchased as needed throughout the year to comply with permit emission limits. Manatee plant annual training has been completed and inspections and calibrations of equipment will be completed this fall during the outage.

Project O&M costs at Scherer and Daniel include routine maintenance of the SCR, scrubber, and associated sorbent costs for removal of SO_2 and ammonia costs for control of NOx. Operation of the Scherer baghouse and sorbent injection system continues per the requirements of the State of Georgia Multi Pollutant Rule and MATS. GCEC limestone contract termination costs were incurred in 2022 as well as costs associated with the Scrubber and SCR equipment retirement, the gypsum storage area, wastewater treatment, and associated environmental compliance activities.

The Manatee Plant ESP systems will continue to operate until the units are retired, with associated costs for payroll, materials, and contractors. Expenses incurred for this project are related to repairs on the controls air conditioning system.

Project Costs:

(January 1, 2022 to December 31, 2022)

O&M - Project costs are estimated to be $20,813,909 which is $12,755,547 or 158.3% higher than projected. The variance is primarily due to delays associated with terminating the limestone supply contract and associated termination fee for the GCEC, which will result in overall customer savings. As discussed in the testimony of witness MacGregor filed April 1, 2022, the termination fee was initially projected to be booked in 2021 but occurred in June 2022 when the contract was terminated. Limestone is no longer utilized at the facility since the scrubber was retired with the plant's coal generation assets in October 2020. Additionally, FPL incurred higher than expected

limestone inventory expenses associated with retirement of FPL's common ownership of Scherer 4 and the final payment for the replacement of Scherer 4 Desulphurization booster fan.

Capital - Project revenue requirements are estimated to be $192,249,790, which is on target for 2022.

Project Projections:

(January 1, 2023 to December 31, 2023)

O&M - Estimated project costs for the projection period are $6,559,136.

Capital - Estimated project revenue requirements for the projection period are $183,655,701.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Scherer Discharge Pipeline

Project No. 12

Project Description:

On March 16, 1992, pursuant to the provisions of the Georgia Water Control Act, as amended, the Federal Clean Water Act, as amended, and the rules and regulations promulgated thereunder, the Georgia Department of Natural Resources ("the Department") issued the NPDES permit for Plant Scherer to Georgia Power. In addition to the permit, the Department issued Administrative Order EPD-WQ-1855, which provided a schedule for compliance by April 1, 1994 with the facility discharge limitations to Berry Creek. As a result of these limitations, and pursuant to the order, Georgia Power was required to construct an alternate outfall to redirect certain wastewater discharges to the Ocmulgee River. Pursuant to the ownership agreement with Georgia Power for Scherer Unit 4, FPL is required to pay for its share of construction of the discharge pipeline, which will constitute the alternate outfall.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

There is no new activity scheduled in 2022.

Project Costs:

(January 1, 2022 to December 31, 2022)

Capital - Project revenue requirements are estimated to be $25,870, which is $951 or 3.5% lower than previously projected.

Project Projections:

(January 1, 2023 to December 31, 2023)

Capital - Estimated project revenue requirements for the projection period are $26,797.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: NPDES Permit Fees

Project No. 14

Project Description:

In compliance with Rule 62-4.052, F.A.C., FPL is required to pay annual regulatory program and surveillance fees for any NPDES permits which are required to allow the discharge of wastewater to surface waters. These fees implement the Florida Legislature's intent that the FDEP's costs for administering the NPDES program be borne by the regulated parties, as applicable. Five-year permit renewal fees required for the NPDES industrial wastewater permits at the GCEC, Smith and Scholz are also included.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

The NPDES permit fees were paid to the FDEP for applicable power generation plants.

Project Costs:

(January 1, 2022 to December 31, 2022)

O&M - Project costs are estimated to be $102,451 which is $1,249 or 1.2% lower than previously projected.

Project Projections:

(January 1, 2023 to December 31, 2023)

O&M - Estimated project costs for the projection period are $111,200.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Oil-Filled Equipment and Hazardous Substance Remediation

Project 19

Project Description:

Florida Statute Chapter 376 – Pollutant Discharge Prevention and Removal requires that any person discharging a pollutant, defined as any commodity made from oil or gas, shall immediately undertake to contain, remove, and abate the discharge to the satisfaction of the FDEP. This project includes the prevention and removal of pollutant discharges at FPL substations including equipment mineral oil and historical arsenic impacts.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

Leak repair and regasketing work continues as needed on affected equipment identified during inspections. Year to date, mobile transformers have not been utilized to alleviate energy load problems in critical substations in order to repair and regasket leaking transformers. It is anticipated that the use of one or more mobile transformers may be required in the remainder of 2022. Arsenic remediation work continues to be addressed at thirty-nine substations where historical impacts have been identified.

The 2022 substation remediation activities include operation of existing remediation systems, studies to recommend remedial actions plans for impacted sites, as well as site assessment and monitoring as required by the FDEP. Excavation of impacted soil from the Marianna substation is scheduled for fourth quarter 2022. A soil excavation report for the 2021 Jay Road Substation excavation project will be completed to allow the Company to request a release from further remedial actions or No Further Action ("NFA") with Conditions, from FDEP. Requests for NFA with Conditions are in process for six substation sites.

Project Costs:

(January 1, 2022 to December 31, 2022)

O&M - Project costs are estimated to be $7,845,975, which is $231,314, or 2.9% higher than projected.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Capital - Project expenditures are estimated to be $460,832, which is $78,910 or 14.6% lower than previously projected. The variance is primarily due to adjusting the schedule for the Wewa substation groundwater remediation project to allow additional time to complete testing in order to optimize design of the proposed permeable reactive barrier wall.

Project Projections:

(January 1, 2023 to December 31, 2023)

O&M - Estimated project costs for the projection period are $8,143,648.

Capital - Estimated project revenue requirements for the projection period are $478,599.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Wastewater Discharge Elimination & Reuse

Project No. 20

Project Description:

Pursuant to 33 U.S.C. Section 1342 and 40 CFR Part 122, FPL is required to obtain NPDES permits for each power plant facility. The most recent permits issued contain requirements to develop and implement a Best Management Practice Pollution Prevention Plan (BMP3 Plan) to minimize or eliminate, whenever feasible, the discharge of regulated pollutants, including fuel oil and ash, to surface waters. In addition, the FDEP Industrial Wastewater Permits issued under Chapter 62-620 F.A.C., regulate discharges of any wastewater discharges to groundwater at all plants, and the Miami-Dade County Department of Environmental Resource Management requires the Turkey Point plant's wastewater discharges into canals to meet county water quality standards found in Section 24-42, Code of Miami-Dade County. In order to address these requirements, FPL has undertaken a multifaceted project, which includes activities such as ash basin lining, installation of retention tanks, tank coating, sump construction, installation of pumps, motor, and piping, boiler blowdown recovery, site preparation, separation of stormwater and ashwater systems, separation of potable and service water systems, and the associated engineering and design work to implement these projects.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

There is no new activity scheduled in 2022.

Project Costs:

(January 1, 2022 to December 31, 2022)

Capital - Project revenue requirements are estimated to be $68,850, which is on target for 2022.

Project Projections:

(January 1, 2023 to December 31, 2023)

Capital - Estimated project revenue requirements for the projection period are $67,764.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: St. Lucie Turtle Net

Project No. 21

Project Description:

The Incidental Take Statement contained in the Endangered Species Act Section 7 Consultation Biological Opinion, issued to FPL on March 24, 2016 by the National Marine Fisheries Service ("NMFS") limits the number of lethal turtle "takings" permitted at its St. Lucie Power Plant. An effective 5-inch primary barrier net is vital to limiting the number of lethal turtle takes per year.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)
Inspections and cleaning were performed to remove algae and jellyfish buildup from the turtle net.

Project Costs:

(January 1, 2022 to December 31, 2022)
O&M - Project costs are estimated to be $357,598, which is $10,802 or 2.9% lower than previously projected.

Capital - Project revenue requirements are estimated to be $685,765, which is $37,607 or 5.2% lower than previously projected.

Project Projections:

(January 1, 2023 to December 31, 2023)
O&M - Estimated project costs for the projection period are $368,400.

Capital - Estimated project revenue requirements for the projection period are $691,270.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Pipeline Integrity Management Program

Project No. 22

Project Description:

FPL is required to develop and implement a written pipeline integrity management program for its hazardous liquid/gas pipelines. This program must include the following elements: (1) a process for identifying which pipeline segments could affect a high consequence area; (2) a baseline assessment plan; (3) an information analysis that integrates all available information about the integrity of the entire pipeline and the consequences of a failure; (4) the criteria for determining remedial actions to address integrity issues raised by the assessments and information analysis; (5) a continual process of assessment and evaluation of pipeline integrity; (6) the identification of preventive and mitigative measures to protect the high consequence area; (7) the methods to measure the program's effectiveness; (8) a process for review of assessment results and information analysis by a person qualified to evaluate the results and information; and (9) record keeping.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

There is no new activity scheduled in 2022.

Project Costs:

(January 1, 2022 to December 31, 2022)

Capital - Project revenue requirements are estimated to be $246,648, which is $11,639 or 4.5% lower than previously projected.

Project Projections:

(January 1, 2023 to December 31, 2023)

Capital - Estimated project revenue requirements for the projection period are $245,152.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Spill Prevention, Control, and Countermeasures ("SPCC") Program
Project No. 23

Project Description:

The EPA issued the Oil Pollution Prevention Regulation (i.e., SPCC rule) to address the oil spill prevention provisions contained in the Federal Water Pollution Control Act of 1972 (later amended as the Clean Water Act) to prevent discharges of oil from reaching the navigable waters of the United States. The SPCC rule also requires certain facilities to prepare and implement SPCC Plans and address oil spill prevention requirements including the establishment of procedures, methods, equipment, and other requirements to prevent discharges of oil as described above. As revised, the SPCC rule requires that each regulated facility prepare and implement an SPCC Plan; install secondary containment and/or diversionary structures for bulk oil storage containers, certain oil-filled equipment, piping, and tank truck unloading racks/areas; provide overfill protection (e.g., tank level alarms, etc.); and conduct training, inspections, testing, security measures and facility drainage systems.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

FPL routinely reviews and updates the FRP and SPCC Plans for their power plants, FPL fuel terminal facilities, service centers, and substations. These updates incorporate modifications to tanks, piping, equipment, transformers, containment features and drainage systems as well as enhancements to facility inspection programs. A new oil SPCC plan was developed for the GCEC in June of 2021 in accordance with 40 CFR Part 112. The plan requires installation of permanent oil containment in the 2022-2023 timeframe to capture potential oil spills and prevent oil from reaching surface waters. Engineering and design of the boom has been completed and permitting is ongoing. Construction of the permanent boom installation is currently scheduled for 2023.

Project Costs:

(January 1, 2022 to December 31, 2022)

O&M - Project costs are estimated to be $965,512, which is $104,756 or 12.2% higher than estimated. The variance is primarily due to moving costs associated with the former Gulf Power

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Substation and Service Center SPCC project to the FPL project. Gulf's SPCC costs for these facilities were previously included under the General Solid and Hazardous Waste, Project 430. Project 430 has been reduced to offset costs added to the SPCC, Project 23.

Capital - Project revenue requirements are estimated to be $2,260,615, which is $120,680 or 5.1% lower than previously projected.

Project Projections:

(January 1, 2023 to December 31, 2023)

O&M - Estimated project costs for the projection period are $1,020,348.

Capital - Estimated project revenue requirements for the projection period are $2,611,001.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Manatee Plant Reburn

Project No. 24

Project Description:

This project involves installation of reburn technology in Manatee Units 1 and 2 to provide significant reductions in NOx emissions from Manatee Units 1 and 2 to reduce impacts to local ozone air quality impacts that the FDEP had required FPL to achieve. FPL determined that reburn technology was the most cost-effective method to achieve significant reductions in NOx emissions. Reburn is an advanced NOx control technology that has been developed for, and applied successfully in, commercial applications to utility and large industrial boilers to reduce emissions that do not require the use of reagents, catalysts, and pollution reduction or removal equipment.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

Repairs to new pressure switches, replacing air filters and repair of a small pump have been completed.

Project Costs:

(January 1, 2022 to December 31, 2022)

O&M - Project costs are estimated to be $10,115, which is on target for 2022.

Capital - Project revenue requirements are estimated to be $1,887,214, which is $161,843 or 7.9% lower than previously projected.

Project Projections:

(January 1, 2023 to December 31, 2023)

O&M - Estimated project costs for the projection period are $20,000.

Capital - Estimated project revenue requirements for the projection period are $1,793,098.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Underground Storage Tank ("UST") Replacement/Removal

Project No. 26

Project Description:

Chapter 62-761.500 of the F.A.C., dated July 13, 1998, requires the removal or replacement of existing Category-A and Category-B storage tank systems with systems meeting the standards of Category-C storage tank systems by December 31, 2009. UST Category-A tanks are single-walled tanks or underground single-walled piping with no secondary containment that were installed before June 30, 1992.

UST Category-B tanks are tanks containing pollutants after June 30, 1992 or a hazardous substance after January 1, 1994 that must have secondary containment. Small diameter piping that comes in contact with the soil that is connected to a UST shall have secondary containment if installed after December 10, 1990.

UST and AST Category-C tanks under F.A.C. 62-761.500 are tanks that must have some or all of the following: a double wall, be made of fiberglass, exterior coatings that protect the tank from external corrosion, secondary containment (e.g., concrete walls and floor) for the tank and the piping, and overfill protection.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

There is no new activity scheduled in 2022.

Project Costs:

(January 1, 2022 to December 31, 2022)

Capital - Project revenue requirements are estimated to be $6,478, on target for 2022.

Project Projections:

(January 1, 2023 to December 31, 2023)

Capital - Estimated project revenue requirements for the projection period are $6,461.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Lowest Quality Water Source ("LQWS")

Project No. 27

Project Description:

The LQWS Project is required in order to comply with permit conditions in the Consumptive Use Permits ("CUP") issued by the St. Johns River Water Management District ("SJRWMD" or "the District") for the Sanford Plant and the Northwest Florida Management District ("NWFWMD") for Plant Smith and GCEC. Those permit conditions are intended to preserve Florida's groundwater, which is an important environmental resource.

The SJRWMD adopted a policy in 2000 that, upon permit renewal, a user of the District's water is required to use the lowest quality of water that is technically, environmentally, and economically feasible for its needs. In 2000, the SJRWMD issued a CUP which required use of water from the Sanford Cooling Pond as the LQWS. In 2021, the SJRWMD issued a renewed CUP, which now requires all groundwater use at the Sanford Plant be replaced with surface water.

Specific Condition 11 of Plant Smith's CUP requires implementation of measures to increase the facility's water conservation and efficiency. Phase I of the Smith Water Conservation project consisted of adding pumps, piping, valves, and controls to reclaim water from the ash pond. During Phase II of the project, a closed loop cooling for the laboratory sampling system was installed to further reduce groundwater usage. Phase III of the project included investigating and installing a deep injection well system to allow Plant Smith to utilize reclaimed water in lieu of existing saltwater cooling water withdrawn from North Bay. After significant review, FPL determined that the reclaimed water project would not be a beneficial opportunity for Plant Smith. Among other reasons, FPL determined that (i) the existing non potable saltwater supply for the Plant is the lowest quality of water available as compared to the blend of potable water and reclaim water available from Bay County and (ii) additional O&M cost would be required to utilize reclaimed water as compared to the continued use of the saltwater cooling water supply.

Specific Condition 19 of GCEC's CUP requires the plant to implement measures to increase water conservation and efficiency at the facility. The goal of the GCEC water conservation and consumptive

use efficiency project is to reduce the demand for groundwater and surface water withdrawals. The first GCEC water conservation project included installing automatic level controls on the fire water tanks in order to reduce groundwater usage. The second phase of the project involved utilizing reclaimed water to reduce the demand for groundwater and surface water withdrawals at the facility. The GCEC began receiving reclaimed water in November 2010. The GCEC also installed defoaming and acid injection systems for the Unit 6 and 7 cooling towers in order to treat scaling and foam associated with reclaimed water usage.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

The Sanford Plant will continue normal operation as engineering and design is performed for the new surface water connection. The site is projected to eliminate groundwater use by the end of 2023. The permit requires elimination of groundwater use, except as a back-up supply, by August 1, 2023. The groundwater wells must be properly abandoned by August 1, 2024. During 2022, the GCEC will be completing installation of chemical tanks needed to treat reclaimed water utilized in the cooling tower. Required maintenance and compliance monitoring for the GCEC reclaimed water system are ongoing.

Project Costs:

(January 1, 2022 to December 31, 2022)

O&M - Project costs are estimated to be $291,649, which is $78,149 or 36.6% higher than projected. The variance is primarily due to costs associated with completing installation of the new GCEC cooling tower chemical tanks that were originally scheduled in 2021 and now scheduled in 2022. The chemical tanks are needed to treat reclaimed water utilized in the cooling tower.

Capital - Project revenue requirements are estimated to be $3,928,197, which is $1,264,707 or 24.4% lower than previously projected. The variance is primarily due to cancelling the Smith Reclaimed Water project after FPL's 2022 projection filing was made (in Docket 20210007-EI).

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Projections:

(January 1, 2023 to December 31, 2023)

O&M - Estimated project costs for the projection period are $347,774.

Capital - Estimated project revenue requirements for the projection period are $4,297,009.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: CWA 316(b) Phase II Rule

Project No: 28

Project Description:

The final rule entitled, "National Pollutant Discharge Elimination System - Final Regulations to Establish Requirements for Cooling Water Intake Structures at Existing Facilities and Amend Requirements at Phase I Facilities" (the 316(b) Rule and formerly the CWA 316(b) Phase II Rule) became effective October 14, 2014 and is found in 40 CFR Parts 122 and 125, which implements section 316(b) of the Clean Water Act ("CWA") for existing power plants. The 316(b) Rule is applicable to all power plants and other manufacturing that employ a cooling water intake structure and that withdraw two million gallons per day or more of water from rivers, streams, lakes, reservoirs, estuaries, oceans, or other Waters of the United States for cooling purposes. The 316(b) Rule established national requirements that reflect the best technology available ("BTA") for the location, design, construction, and capacity of existing cooling water intake structures to minimize adverse environmental impacts. The FDEP adopted the 316(b) Rule on June 24, 2015 which is applicable to the following FPL facilities: Cape Canaveral Energy Center ("CCEC"), Ft. Myers Plant ("PFM"), Dania Beach Energy Center ("DBEC," former Lauderdale Plant), Port Everglades Energy Center ("PEEC"), Riviera Beach Energy Center ("RBEC"), Sanford Plant ("PSN"), Martin Plant ("PMR"), Manatee Plant ("PMT"), St. Lucie Plant ("PSL"), Gulf Clean Energy Center ("GCEC"), and Plant Smith. Plant Scherer is also regulated by the 316(b) Rule through the Georgia Environmental Protection Division.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

In 2022, FPL and its consultants prepared reports required by the 316(b) Rule to determine the appropriate BTA for minimizing impingement mortality and entrainment at GCEC. This work will continue through the 2023 timeframe. Impingement Optimization Studies will be required for CCEC, DBEC, PEEC, PFM, and RBEC once the renewed NPDES permits are issued. The renewed NPDES permits are anticipated to be issued over the next few years. Work on the Impingement Optimization Study Plan for RBEC and PEEC is projected to begin during the fourth quarter of 2022.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Costs:

(January 1, 2022 to December 31, 2022)

O&M - Project costs are estimated to be $203,199, which is $40,865, or 16.7% lower than previously projected.

Capital - Project revenue requirements are estimated to be $525,169, which is $42,455 or 7.5% lower than projected.

Project Projections:

(January 1, 2023 to December 31, 2023)

O&M - Estimated project costs for the projection period are $281,677.

Capital – Estimated project revenue requirements for the projection period are $929,661.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: St. Lucie Cooling Water System Inspection and Maintenance

Project No. 34

Project Description:

The purpose of the proposed St. Lucie Plant Cooling Water System Inspection and Maintenance Project is to inspect and, as necessary, maintain the cooling water system (the "Cooling System") at FPL's St. Lucie Nuclear Power Plant, such that it minimizes injuries and/or deaths of endangered species and thus helps FPL to remain in compliance with the Federal Endangered Species Act, 16 U.S.C. Section 1531, et seq. The specific "environmental law or regulation" requiring inspection and cleaning of the intake pipes are terms and conditions imposed pursuant to a Biological Opinion ("BO") that was issued by the NMFS pursuant to Section 7 of the Endangered Species Act. The NMFS finalized the BO on August 8, 2022. NMFS removed the requirement for an excluder device from the BO. Instead, FPL must design, test, construct, and implement a deterrent(s) at the three intake structures that will result in at least a 40% reduction of protected species take in a 3-year reporting period. The deterrent(s) must be operational by January 1, 2028.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

The project is currently on hold while FPL reviews the updated BO that was finalized on August 8, 2022. FPL anticipates proceeding with the terms and conditions of the updated BO.

Project Costs:

(January 1, 2022 to December 31, 2022)

Capital - Project revenue requirements are estimated to be $392,403, which is $11,986 or 3% lower than previously projected.

Project Projections:

(January 1, 2023 to December 31, 2023)

Capital - Estimated project revenue requirements for the projection period are $639,417.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Martin Plant Water System

Project No. 35

Project Description:

The Martin Plant is required to comply with the requirements of the FDEP's rules for drinking water systems. The FDEP determined the system must be brought into compliance with newly imposed drinking water rules for trihalomethanes and Haleo Acetic Acid. These include nano-filtration, air stripping, carbon and multimedia filtration.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

There is no new activity scheduled in 2022.

Project Costs:

(January 1, 2022 to December 31, 2022)

Capital - Project revenue requirements are estimated to be $22,919, which is on target for 2022.

Project Projections:

(January 1, 2023 to December 31, 2023)

Capital - Estimated project revenue requirements for the projection period are $22,558.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Low Level Radioactive Waste

Project No. 36

Project Description:

The Barnwell, South Carolina radioactive waste disposal facility is the only site of its kind presently available to FPL for disposal of Low Level Waste ("LLW") such as radioactive spent resins, filters, activated metals, and other highly contaminated materials. On June 30, 2008, the Barnwell facility ceased accepting LLW from FPL. The objective of this project is to provide a LLW storage facility at the St. Lucie and Turkey Point plants with sufficient capacity to store all LLW B and C class waste generated at each plant site over a 5-year period. This will allow continued uninterrupted operation of the St. Lucie and Turkey Point nuclear units until an alternate solution becomes available. The LLW on site storage facilities at St. Lucie and Turkey Point also provide a "buffer" storage capacity for LLW even if an alternate solution becomes feasible, should the alternate solution be delayed or interrupted at a later date.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

There is no new activity scheduled in 2022.

Project Costs:

(January 1, 2022 to December 31, 2022)

Capital - Project revenue requirements are estimated to be $1,487,072, which is $116,120 or 7.2% lower than projected.

Project Projections:

(January 1, 2023 to December 31, 2023)

Capital - Estimated project revenue requirements for the projection period are $1,487,257.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: DeSoto Next Generation Solar Energy Center

Project No. 37

Project Description:

The DeSoto Next Generation Solar Energy Center ("DeSoto Solar") project is a zero greenhouse gas emitting renewable generation project, which, on August 4, 2008, the Commission found in Order No. PSC-08-0491-PAA-EI to be eligible for recovery through the ECRC pursuant to House Bill 7135. The DeSoto Solar project is a 25 MW solar photovoltaic ("PV") generating facility, which converts sunlight directly into electric power utilizing tracking arrays that are designed to follow the sun as it traverses through the sky. In addition, the system includes electrical equipment necessary to convert the power from direct current to alternating current to connect the system to the FPL grid. Ongoing operation and maintenance expenses include repair and replacement of PV system components and support equipment and facilities by FPL personnel and vegetation management of land adjacent to the panels.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

Support personnel continue to perform required maintenance activities including replacement of components as necessary for the DeSoto site.

Project Costs:

(January 1, 2022 to December 31, 2022)

O&M - Project costs are estimated to be $534,685, which is $29,591, or 5.9% higher than previously projected.

Capital - Project revenue requirements are estimated to be $10,981,364, which is on target for 2022.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Projections:

(January 1, 2023 to December 31, 2023)

O&M - Estimated project costs for the projection period are $482,757.

Capital - Estimated project revenue requirements for the projection period are $10,822,923.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Space Coast Next Generation Solar Energy Center

Project No. 38

Project Description:

The Space Coast Next Generation Solar Energy Center ("Space Coast Solar") project is a zero greenhouse gas emitting renewable generation project, which on August 4, 2008, the Commission found in Order No. PSC-08-0491-PAA-EI to be eligible for recovery through the ECRC pursuant to House Bill 7135. The Space Coast Solar project is a 10 MW PV generating facility which converts sunlight directly into electric power. The facility utilizes a fixed array and uses solar PV panels, support structures, and electrical equipment necessary to convert the power from direct current to alternating current and to connect the system to the FPL grid. Ongoing operation and maintenance expenses include repair and replacement of PV system components and support equipment and facilities by FPL personnel and vegetation management of land adjacent to the panels.

The Space Coast project also included building a 900 kW solar PV facility at the Kennedy Space Center ("KSC") industrial area. The KSC solar site was built and is operated and maintained by FPL as compensation for the lease of the land for the Space Coast Solar site which is located on KSC property.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

Quarterly O&M reports are submitted to the National Aeronautics and Space Administration ("NASA") in accordance with the lease agreement between NASA and FPL. Support personnel continue to perform required maintenance activities including replacement of components as necessary for Space Coast/Kennedy Solar ECRC sites.

Project Costs:

(January 1, 2022 to December 31, 2022)

O&M - Project costs are estimated to be $171,479, which is $112,020 or 39.5% lower than projected. The variance is primarily due to the regionalization of the engineers, which resulted in more efficient site staffing and reduced need for third party contractors.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Capital - Project revenue requirements are estimated to be $5,171,996 which is on target for 2022.

Project Projections:

(January 1, 2023 to December 31, 2023)

O&M - Estimated project costs for the projection period are $227,347.

Capital - Estimated project revenue requirements for the projection period are $4,879,904.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Martin Next Generation Solar Energy Center (Solar Thermal)

Project No. 39

Project Description:

On August 4, 2008, the Commission found, in Order No. PSC-08-0491-PAA-EI, that the Martin Next Generation Solar Energy Center ("Martin Thermal Solar") project was eligible for recovery through the ECRC pursuant to House Bill 7135. The Martin Thermal Solar project is a 75 MW solar thermal steam generating facility which is integrated into the existing steam cycle for the Martin Unit 8 natural gas-fired combined cycle power plant. The steam supplied by Martin Thermal Solar is used to supplement the steam currently generated by the heat recovery steam generators. The project involved the installation of parabolic trough solar collectors that concentrate solar radiation on heat collection elements and track the sun to maintain the optimum angle to collect solar radiation. These heat collection elements contain a heat transfer fluid ("HTF") that is heated by the concentrated solar radiation and is then circulated to heat exchangers that will produce steam, which is routed to the existing Martin Unit 8 heat recovery steam generators for use in generating a design rating of 75 MW of electricity from the Martin Unit 8 Steam Turbine Generator. As discussed in the testimony of Witness Valle filed July 29, 2022, FPL has determined that the cost to maintain and operate thermal solar facilities outweigh the benefits, and that photovoltaic solar is the more cost-effective choice for customers. As a result, FPL has requested approval to retire Martin Thermal Solar and establish a regulatory asset for the unrecovered early retired investment to be recovered over 20 years through the ECRC.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

Routine repairs to solar loops, including replacement of parabolic mirrors, oil changes on the solar array hydraulic drives, ball joint repairs, and valve/actuator replacements are completed as needed.

Project Costs:

(January 1, 2022 to December 31, 2022)

O&M - Project costs are estimated to be $4,229,983 which is $42,789 or 1% lower than previously projected.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Capital - Project revenue requirements are estimated to be $33,137,720 which is $785,601 or 2.4% higher than previously projected.

Project Projections:

(January 1, 2023 to December 31, 2023)

O&M - Estimated project costs for the projection period are $334,520

Capital - Estimated project revenue requirements for the projection period are $42,438,539.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Greenhouse Gas Reduction Program

Project No. 40

Project Description:

The purpose of FPL's Electric Utility Greenhouse Gas ("GHG") Reduction Program is to comply with the EPA's regulations that require reductions in emissions of GHGs from electric generating units and mandatory reporting of GHG emissions. The EPA's Mandatory GHG Reporting Rule requires electric utilities to record emissions of GHGs, primarily CO_2 from the combustion of fossil fuels, and report actual data in the subsequent year. FPL was required to begin reporting GHGs emitted from its fossil generating units annually starting in 2011 for calendar year 2010 and to report every year thereafter. The courts have vacated the performance standards under the Affordable Clean Energy rule and the Clean Power Plan rule for GHG emissions from existing units. EPA must now promulgate a new rule to regulate GHGs from existing units as required under the Clean Air Act Section 111(d). FPL does not anticipate any additional costs for compliance until EPA promulgates a replacement rule requiring reductions of GHGs from existing units.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

There is no new activity scheduled in 2022.

Project Costs:

(January 1, 2022 to December 31, 2022)

O&M - Project costs are estimated to be $0.

Project Projections:

(January 1, 2023 to December 31, 2023)

O&M - There are no projected costs.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Manatee Temporary Heating System ("MTHS")

Project No. 41

Project Description:

FPL is subject to specific and continuing legal requirements to provide warm water refuges for the threatened manatee at its Port Everglades, Ft. Myers, Lauderdale, Riviera, and Cape Canaveral plants.

FPL's installation of a MTHS at each site was implemented to provide warm water until each site completed the planned modernization of the existing power generation units and the warm water flow from the generating unit cooling water returned. The Power Plant Siting Act Conditions of Certification ("COC") require additional environmental and biological monitoring associated with the operation of the heaters during and following plant shut-downs due to the modernizations. The modernization projects have been completed at Cape Canaveral ("CCEC"), Port Everglades ("PEEC") and Riviera ("RBEC"), and Dania Beach Clean Energy Center ("DBEC"). For CCEC, the heating system remained in place to serve as an emergency backup in the future in case the entire Unit 3 power block needs to shut down during future manatee seasons. Due to requirements of the U.S. Fish and Wildlife Service ("USFWS") to reduce the possibility of impinging dead or severely compromised manatees on the CCEC intake screens, CCEC relocated the permanent manatee heating area farther from the plant intakes.

Per the COCs for CCEC, RBEC, PEEC and DBEC, once the USFWS and Florida Fish & Wildlife Conservation Commission ("FWC") complete their Warm Water Action Plan ("WWAP"), FPL is required to host a workshop for the development of a long-term manatee strategy. The WWAP was completed in 2020 and FPL plans to host the workshop in the fourth quarter of 2022. After the workshop, FPL is also required to submit a summary report of actionable items to be put in to place to meet the goals of the WWAP and workshop.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

The MTHS at the DBEC and Fort Myers Plant are installed and will run as needed during manatee seasons. FPL has been meeting with wildlife agencies and planning for the upcoming WWAP workshop. The workshop will take place in October 2022 to meet permit requirements. CCEC will replace equipment associated with the heating system in 2022. Fort Myers is also installing a permanent MTHS due to its geographical location and the probability of reduced plant operation in the future.

Project Costs:

(January 1, 2022 to December 31, 2022)

O&M - Project costs are estimated to be $1,245,907, which is $44,107 or 3.7% higher than previously projected.

Capital - Project revenue requirements are estimated to be $2,884,791, which is $94,036 or 3.2% lower than previously projected.

Project Projections:

(January 1, 2023 to December 31, 2023)

O&M - Estimated project costs for the projection period are $1,548,100.

Capital - Estimated project revenue requirements for the projection period are $713,268.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Turkey Point Cooling Canal Monitoring Plan ("TPCCMP")

Project No. 42

Project Description:

Pursuant to Conditions IX and X of the FDEP's Final Order Approving Site Certification, FPL submitted a revised Cooling Canal Monitoring Plan ("Revised Plan") to the South Florida Water Management District ("SFWMD"). After receiving input from the SFWMD as well as the FDEP and Miami-Dade County Department of Environmental Resource Management ("MDC DERM"), the Revised Plan was finalized on October 14, 2009. The objective of FPL's TPCCMP Project is to implement the Conditions of Certification IX and X.

Based on the data FPL had collected pursuant to the Revised Plan, in October 2015, the MDC DERM entered into a Consent Agreement ("CA") with FPL. The CA was subsequently amended in 2016 and 2019 ("CAA"). On April 25, 2016, FDEP issued a Notice of Violation ("NOV") regarding the hypersaline groundwater to the west of the CCS and a Warning letter identifying issues related to water quality in a few deep artificial channels to the east and south of the CCS. The NOV directed FPL to enter into a Consent Order ("CO") to, at a minimum, remediate the CCS contribution to the hypersaline plume, reduce the size of the hypersaline plume, and prevent future harm to waters of the State. The CO was executed between FPL and the FDEP on June 20, 2016.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

FPL continues to move forward with compliance and implementation of actions required under the Conditions of Certification, CO, CA, and CAA. FPL continues to extensively monitor water quality in and around the CCS. FPL also continues to operate the recovery well system ("RWS") consisting of 10 extraction wells required by the CO and CA. The RWS, and two additional production wells that supplement the RWS, extract approximately 18 million gallons per day of hypersaline groundwater from the Biscayne aquifer and safely dispose it in an underground injection control ("UIC") well. After 3 years of operation, the RWS reduced the hypersaline plume volume by 42%, based on the results of the Continuous Surface Electromagnetic Mapping survey and analysis of groundwater monitoring data. The results indicate the RWS is functioning as designed and is on track to achieve

the objectives outlined in the CO and CA. FPL also continued implementing strategies under the Nutrient Management Plan required by the CO to reduce nutrients in the CCS surface waters. FPL implements an extensive vegetation management plan to remove exotic vegetation from the canal berms, which is a source of nutrients in the CCS. These efforts assist in reducing nutrients in the system and mitigate the magnitude of algae blooms. Pursuant to the Thermal Efficiency Plan, FPL also continues to remove sediment from the cooling canals to manage thermal efficiency. The average thermal efficiency is 85.1% for January 2022 through August 14, 2022, which is above the CO target of 70%.

FPL permitted and installed infrastructure to increase CCS freshening capacity to 30 million gallons per day ("MGD"), 34 MGD monthly maximum, pursuant to FPL's Supplemental Salinity Management Plan ("SSMP"), designed to achieve the CO salinity threshold of 34 practical salinity units ("PSU"). The annual average CCS salinity for June 2021 through May 2022 was 36.1 PSU, which is the lowest annual CCS salinity recorded since June, 1976 through May, 1977. The SSMP will help FPL reduce salinity further to achieve the 34 PSU annual average CO target.

Project Costs:

(January 1, 2022 to December 31, 2022)

O&M - Project costs are estimated to be $8,488,251, which is $1,500,999 or 15% lower than projected. The variance is primarily due to lower than anticipated vendor costs for water quality monitoring and cooling canal sediment management.

Capital - Project revenue requirements are estimated to be $6,641,925, which is $825,968 or 11.1% lower than previously projected. The variance is primarily due to final agency approval of FPL's Supplemental Salinity Management Plan as proposed, negating the need for additional infrastructure such as groundwater and disposal wells.

Project Projections:

(January 1, 2023 to December 31, 2023)

O&M - Estimated project costs for the projection period are $8,150,949.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Capital - Estimated project revenue requirements for the projection period are $7,209,854. In the 2017 ECRC filing requesting approval to recover costs associated with the CO and CA, FPL estimated total projects costs of $176,000,000, with $46,000,000 estimated for capital expenditures. Primarily as a result of moving some project costs from O&M to capital and implementing the CO-required SSMP, capital expenditures are estimated to be $48,800,000 through end of 2023. Overall project costs are still estimated to be below the $176,000,000 total.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Martin Plant Barley Barber Swamp Iron Mitigation Project

Project No. 44

Project Description:

Martin Plant Barley Barber Swamp Iron Mitigation Project was installed in 2011. The project included the installation of complete siphon systems to mitigate iron discharges in the Barley Barber Swamp. The systems, which use cooling pond water (low iron) to hydrate the swamp, are required by permit.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

There is no new activity scheduled in 2022.

Project Costs:

(January 1, 2022 to December 31, 2022)

Capital - Project revenue requirements are estimated to be $13,307, which is $874 or 6.2% higher than previously projected.

Project Projections:

(January 1, 2023 to December 31, 2023)

Capital - Estimated project revenue requirements for the projection period are $13,305.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: NPDES Permit Renewal Requirements

Project No. 47

Project Description:

The Florida Department of Environmental Protection ("FDEP") issues NPDES permits pursuant to a delegation from the EPA. Affected facilities are required to apply for renewal of the 5-year-duration NPDES permits prior to their expiration. This line item includes costs associated with compliance with new and more stringent permit conditions.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

FPL received Turkey Point's NPDES Industrial Wastewater ("IWW") renewal on May 10th, 2022. This renewed IWW permit has new impoundment inspection requirements. Additionally, the IWW permit includes a new condition related to the development and implementation of a Best Management Practices Plan in order to comply with stormwater pollution prevention and industrial waste minimization requirements. FPL anticipates receiving permit renewals for both the Riviera Beach Energy Center and the Dania Beach Energy Center by the end of the year. Also during 2022, FPL is conducting Whole Effluent Toxicity Testing at its Cape Canaveral, Ft. Myers, GCEC, Riviera, Scholz, Smith, Port Everglades, and St. Lucie plants.

Project Costs:

(January 1, 2022 to December 31, 2022)

O&M - Project costs are estimated to be $188,864, which is $12,290 or 7% higher than estimated.

Capital - Project revenue requirements are estimated to be $2,029,504, which is $70,991, or 3.4% lower than previously projected.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Projections:

(January 1, 2023 to December 31, 2023)

O&M - Estimated project costs for the projection period are $234,149

Capital - Estimated project revenue requirements for the projection period are $2,106,465.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Industrial Boiler MACT Project

Project No. 48

Project Description:

40 CFR Part 63 Subpart JJJJJ Final Rule for National Emission Standards for Hazardous Air Pollutants for Area Sources: Industrial, Commercial, and Institutional Boilers was published on March 21, 2011. 40 CFR Part 63 Subpart DDDDD Final Rule for National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial and Institutional Boilers and Process Heaters was published on November 20, 2015. FPL must complete energy audits, inspections and boiler tune-ups as well as comply with recordkeeping requirements for boilers and heaters that are subject to these rules.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

FPL's Industrial Boiler MACT project includes required boiler tuning for the affected units and one-time performance of a site energy audit for each site. FPL has performed required boiler tunings at FPL's Martin Fuel Oil Terminal and the auxiliary boilers at its Fort Myers, Lauderdale, Martin, and West County power generation facilities. The auxiliary boilers at Fort Myers, Lauderdale and at FPL's Martin Fuel Oil Terminal have been retired.

Project Costs:

(January 1, 2022 to December 31, 2022)

O&M - Project costs are estimated to be $7,500, which is $5,500 or 42.3% lower than previously projected.

Project Projections:

(January 1, 2023 to December 31, 2023)

O&M - Estimated project costs for the projection period are $8,500.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Steam Electric Effluent Limitation Guidelines Revised Rule

Project No. 50

Project Description:

In 2015, EPA finalized revisions to the steam electric effluent limitations guidelines ("ELG") rule, which imposes stringent technology-based requirements for certain waste streams from steam electric generating units. The revised technology-based limits and compliance dates will require extensive modifications to existing ash and flue gas desulfurization ("FGD") scrubber wastewater management systems or the installation and operation of new wastewater management systems. Compliance dates in the 2015 rule ranged from November 1, 2018 to December 31, 2023.

On September 18, 2017, EPA published a final rule in the Federal Register that delayed the earliest compliance date from the original 2015 rule from November 1, 2018 to November 1, 2020, to allow time for EPA to reconsider the requirements for FGD wastewater and bottom ash transport water. The 2017 rule did not change the latest compliance date of December 31, 2023.

On August 31, 2020, EPA published the final ELG Reconsideration Rule. The rule revises requirements for two specific waste streams: FGD wastewater and bottom ash ("BA") transport water. The compliance date for the Rule is now no later than December 31, 2025 or December 31, 2028 if the Voluntary Incentives Program is selected. State environmental agencies will incorporate specific applicability dates in the NPDES permitting process based on requirements provided for each waste stream.

On August 3, 2021, EPA announced plans to initiate rulemaking to revise the ELG requirements for FGD scrubber wastewater and bottom ash transport water. EPA plans to propose a revised rule in the of Fall 2022. The 2020 Rule remains in effect during the rulemaking process. Effects of the new rule are dependent on the revisions made through the rulemaking effort.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

In October 2021, Georgia Power Company filed its Notice of Planned Participation for the Voluntary Incentives Program selecting to extend the ELG compliance date for Plant Scherer to 2028. A feasibility study was recently completed to evaluate technologies being considered for ELG compliance and Plant Scherer is currently planning to utilize Vibratory Shear Enhanced Processing (VSEP) membrane technology. A constructability study is scheduled for third quarter 2022 with a full scale optimization pilot scheduled to begin in fourth quarter 2022.

Project Costs:

(January 1, 2022 to December 31, 2022)

O&M - Project revenue requirements are estimated to be $1,080,728, which is $1,005,882 or 48.2% lower than projected. The variance is primarily due to the extension of Plant Scherer's compliance date for Effluent Limitation Guidelines. The original projection assumed that Plant Scherer would utilize bio-phys-chem technology in order to be compliant with the Effluent Limitation Guidelines by 2025. However, in October 2021, Georgia Power Company filed its Notice of Planned Participation in the Voluntary Incentives Program, which extends the compliance date to 2028. This decision extended the project time horizon and both the amount and the timing of expected cash flows.

Capital - Project revenue requirements are estimated to be $676,026, which is $78,916 or 10.5% lower than previously projected. The variance is primarily due to the extension of Plant Scherer's compliance date for Effluent Limitation Guidelines as described above.

Project Projections:

(January 1, 2023 to December 31, 2023)

O&M - Estimated project costs for the projection period are $7,023,891.

Capital - Estimated project revenue requirements for the projection period are $843,844.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Gopher Tortoise Relocations

Project No. 51

Project Description:

The gopher tortoise (*Gopherus polyphemus*) is a state-designated threatened species, per Rule 68A-27.003(1)(d)3, F.A.C. Gopher tortoises have been creating burrows in the cooling pond embankments at FPL's Martin, Manatee and Sanford plants over time, as well as in the oil tank farm embankments at Martin and Manatee plants. Gopher tortoise burrows must be inspected and then filled as necessary to ensure the integrity of the embankments. Filling burrows means that affected gopher tortoises must be relocated. In 2008, the FWC provided new gopher tortoise guidelines that have changed the permitting process for relocations. An authorized gopher tortoise agent is now required to conduct surveys and perform relocations, and all tortoises now must be sent to a recipient site.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

Gopher tortoise relocations are currently in progress at the Manatee Plant. FPL will continue to monitor gopher tortoise activity throughout the year at Sanford, Martin, and Manatee plants' cooling ponds and the Manatee fuel oil storage terminal.

Project Costs:

(January 1, 2022 to December 31, 2022)

O&M - Project costs are estimated to be $36,318 which is on target for 2022.

Project Projections:

(January 1, 2023 to December 31, 2023)

O&M - Estimated project costs for the projected period are $37,138.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Coal Combustion Residuals

Project No: 54

Project Description:

The final rule entitled, "Hazardous and Solid Waste Management System: Disposal of Coal Combustion Residuals ("CCR") From Electric Utilities," became effective October 19, 2015 and is found in 40 CFR Parts 257 and 261. It regulates the disposal of CCR, coal ash and gypsum, in impoundments and landfills at electric utilities. The rule established numerous requirements for items such as location restrictions (unlined surface impoundments to be located at least 5 feet above the upper most aquifer), design and operating criteria, and public availability of documents for CCR units. The rule also established standards for the units to be evaluated against and required CCR units that fail to meet certain criteria to cease receiving CCR and initiate closure of the disposal unit. Since its promulgation, the CCR rule has undergone numerous amendments and challenges from industry and environmental groups, with more rulemaking expected in the 2022-2023 timeframe.

Both the Georgia Environmental Protection Division's ("EPD") and the FDEP have adopted state CCR rules that established state permit programs and incorporated the Federal CCR criteria. The federal and/or state rules apply to CCR Units at the St. Johns River Power Park, ("SJRPP"), GCEC, Scherer, Smith, and Daniel. In addition, an NPDES permit renewal for Plant Scholz (FL0002283) was issued in 2015 which requires closure of the existing on-site ash pond. Costs required to complete the Scholz pond closure are included under this project.

The rules set specific schedules for implementation of each of the performance requirements including, but not limited to, installation of a groundwater monitoring system, implementation of a detection monitoring plan, routine inspections, demonstration of compliance with location restrictions, development of the CCR unit closure plan, and Professional Engineer inspections that all CCR units are required for all CCR units. Unlined impoundments such as the Daniel, Scherer, and Smith ash ponds were required to cease receipt of CCR and non-CCR wastewater by April 11, 2021 and initiate closure within 30 days.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

SJRPP: SJRPP was retired on January 5, 2018, but CCR rule compliance requirements are still applicable. SJRPP submitted a notification of closure completion for the ash pond on February 8, 2022. The unit will now go into Post Closure Care (PCC) phase which will include maintenance of the final cover system and continued ground water monitoring.

Plant Scherer: Georgia Power ("GPC"), as the Plant Scherer operating partner, has completed evaluation of the ash impoundment and determined that it is an unlined unit that does not meet the CCR rule location restriction requirements. GPC submitted its notification of intent to initiate closure of the ash pond in October of 2020 and plans to excavate ash from the northern area of the pond and consolidate it in the southern portion of the pond that will be closed in place. Construction of the CCR wastewater management systems and early site work for the ash pond closure project continued in 2022. Routine CCR rule compliance requirements (e.g., maintenance, inspections, and groundwater monitoring) for all CCR units at the site continue.

Plant Daniel: All CCR material has been removed from the former ash pond and site restoration is underway. Construction of the Water Management project continues. Routine CCR rule compliance requirements (e.g., maintenance, inspections, and groundwater monitoring) for all CCR units at the site continue.

Plant Smith: Pond closure activities (construction of a new industrial wastewater pond and associated infrastructure, CCR wastewater treatment, ash excavation, and monitoring well installation) continue. Routine CCR rule compliance requirements (e.g., maintenance, inspections, and groundwater monitoring) at the site continue.

Plant Scholz: Pond closure activities (CCR wastewater treatment, ash excavation and relocation) continue.

GCEC: The groundwater extraction system continues to serve as a temporary corrective measure while closure options for the Gypsum Storage Area continue to be evaluated. Routine CCR rule compliance requirements (e.g., maintenance, inspections, and groundwater monitoring) for all CCR units at the site continue.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Costs:

(January 1, 2022 to December 31, 2022)

O&M - Project costs are estimated to be $1,400,326, which is $1,006,959 or 41.8% lower than projected. The variance is primarily due to lower than forecasted dry bottom ash system maintenance at Plant Scherer.

Capital - Project revenue requirements are estimated to be $35,734,076, which is $9,565,010 or 21.1% lower than previously projected. The variance is primarily due to permitting delays at Plant Scherer which has led to a delay in the ash pond closure. In addition, the Plant Smith ash pond closure work order will not be placed in-service until 2023 when Plant Smith completes construction of the project.

Project Projections:

(January 1, 2023 to December 31, 2023)

O&M - Estimated project costs for the projection period are $6,051,991.

Capital - Estimated project revenue requirements for the projection period are $39,856,298.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Protected Species Project

Project No. 123

Project Description:

Under the United States Endangered Species Act ("ESA") (16 U.S.C. § 1531, et seq.), FPL is required to avoid the "take" of species listed as endangered or threatened. FPL is also required to avoid the "take" of a species listed as threatened under Chapter 68A-27, F.A.C. In the event FPL "takes" a species without authorization provided by the appropriate federal regulatory authority, it constitutes an unauthorized take. In the event of an unauthorized take, the appropriate federal and state wildlife agencies may require FPL to develop solutions that avoid interaction between listed species and intake structures, or apply for an incidental take permit that would require FPL to minimize or mitigate interaction between listed species and intake structures. When solutions are developed, FPL is required to implement the solution(s) at the designated facilities.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

FPL is working with the NMFS to select the appropriate option for installation of a sawfish barrier at the Ft. Myers Plant. The Cape Canaveral Energy Center received FDEP amendment approval to install manatee grates on the eastern intake wells. The grates will be installed in 2022, prior to November 15, which is the start of manatee season.

Project Costs:

(January 1, 2022 to December 31, 2022)

O&M - Project costs are $0.

Capital – Project revenue requirements are estimated to be $22,476, which is $163,160 or 87.9% lower than projected. The variance is primarily due to delays in implementation of the sawfish barrier at Plant Ft. Myers. FPL is working with NMFS to determine when and which design to implement at the site. Once the design is finalized, costs will be incurred for engineering, permitting, and construction.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Projections:

(January 1, 2023 to December 31, 2023)

O&M – Estimated costs are projected to be $0 for the projection period.

Capital – Project revenue requirements are projected to be $77,406.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: FPL Miami-Dade Clean Water Recovery Center ("CWRC") Project

Project No. 124

Project Description:

Pursuant to an agreement with Miami-Dade County ("MDC"), and to further compliance with environmental and reclaimed water reuse requirements, FPL plans to construct and operate a wastewater reuse system comprised of a waterline from MDC Water and Sewer Department's South District Wastewater Treatment Plant to the Turkey Point Clean Energy Center ("Turkey Point"), an advanced reclaimed water treatment facility, and an underground injection control ("UIC") system. The wastewater reuse system will transport and further treat reclaimed water for use at Turkey Point's natural gas plant, Unit 5.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

In 2022, FPL is working on engineering and permitting efforts and commenced construction. Specifically, FPL obtained the following approvals: Site Certification Modification, UIC Permit, Clean Water Act ("CWA") Section 404 and 408 authorizations, and Miami-Dade County administrative site plan approval. FPL is also performing engineering design, procurement, and easement acquisition for the CWRC project. Pre-construction activities at the CWRC site began in August and construction will begin in September.

Project Costs:

(January 1, 2022 to December 31, 2022)

Capital - Project revenue requirements are estimated to be $2,270,865, which is $1,245,148 or 121.4% higher than previously projected. The variance is primarily due to advancing engineering, procurement, and construction activities into 2022 as a result of receiving permits 10 months ahead of schedule and changes to milestone payment schedules that were unknown at the time FPL submitted its projection filing in Docket 20210007-EI. Advancing these activities also helps to mitigate impacts from currently existing supply chain challenges.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Projections:

(January 1, 2023 to December 31, 2023)

Capital – Project revenue requirements are projected to be $12,501,558.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: CT NESHAP

Project No. 125

Project Description:

The EPA final amendment to the National Emission Standard for Hazardous Air Pollutants ("NESHAP") requires that certain combustion turbines ("CT") must meet emission standards for formaldehyde emissions established under the rule. FPL must conduct initial, and subsequent annual, stack testing of affected units. If any affected unit does not meet the emission standard for formaldehyde, FPL must install an oxidation catalyst to reduce those emissions to meet the standard.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

FPL must conduct initial emission stack testing of its CTs which are subject to the CT NESHAP at plants that are major sources of Hazardous Air Pollutants to demonstrate compliance with EPA emission standards. Initial compliance testing must be completed no later than September 5, 2022. under the rule requirements. FPL's vendor has completed the work associated with initial emission stack testing. Preliminary test results from affected units demonstrate that the tested units are capable of meeting the NESHAP standard without installation of an oxidation catalyst. EPA must approve FPL's compliance plan and the Florida DEP must approve FPL's performance of the initial testing as compliant with rule requirements.

Project Costs:

(January 1, 2022 to December 31, 2022)

O&M - Project costs are estimated to be $114,000 provided units are available for testing as originally planned.

Project Projections:

(January 1, 2023 to December 31, 2023)

O&M – Estimated project costs for the projection period are $116,086.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Air Quality Assurance Testing

Project No. 401

Project Description:

The Air Quality Assurance Testing project includes the audit test trailer and associated support equipment used to conduct Relative Accuracy Test Audits ("RATA") on the CEMS as required by the 1990 CAAA. The equipment provides the accuracy and reliability needed to measure SO_2, NOx, and CO_2 and to further maintain compliance with CAAA requirements.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

There is no new activity scheduled in 2022.

Project Costs:

(January 1, 2022 to December 31, 2022)

Capital - Project revenue requirements are estimated to be $16,109, which is on target for 2022.

Project Projections:

(January 1, 2023 to December 31, 2023)

Capital - Estimated project revenue requirements for the projection period are $15,173.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: GCEC 5, 6 & 7 Precipitator Projects

Project No. 402

Project Description:

The GCEC precipitator projects were necessary to improve particulate removal capabilities. The larger, more efficient precipitators with increased collection areas improved particulate collection efficiency and reduced particulate emissions. The upgraded Unit 7 precipitator was placed in service in 2004 as part of the FDEP NOx Reduction Agreement. The Unit 6 precipitator upgrade was placed in service in 2012.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

The GCEC precipitator projects were retired with the coal generation assets in October 2020. There is no new activity scheduled in 2022.

Project Costs:

(January 1, 2022 to December 31, 2022)

Capital - Project revenue requirements are estimated to be $4,175,483, which is $1,130,496 or 37.1% higher than previously projected. The variance is primarily due to recovery of amortization on the unrecovered net investment balance of coal capability components of the GCEC that began in January of 2022, pursuant to the Settlement Agreement approved by Order No. PSC-2021-0446-S-EI in Docket No. 20210015-EI, which was not reflected in the projection filing.

Project Projections:

(January 1, 2023 to December 31, 2023)

Capital - Estimated project revenue requirements for the projection period are $4,424,610.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: GCEC Unit 7 Flue Gas Conditioning

Project No. 403

Project Description: This project included equipment required for the injection of sulfur trioxide into the flue gas to enhance particulate removal and improve the collection characteristics of fly ash.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

Retirement of the GCEC Unit 7 flue gas conditioning system was completed in 2005. There is no new activity scheduled in 2022.

Project Costs:

(January 1, 2022 to December 31, 2022)

Capital - Project revenue requirements are estimated to be $122,230, which is on target for 2022.

Project Projections:

(January 1, 2023 to December 31, 2023)

Capital - Estimated project revenue requirements for the projection period are $197,358.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: GCEC Cooling Tower Cell

Project No. 408

Project Description: The GCEC cooling tower is a pollution control device which allows condenser cooling water to be continually reinjected into the condenser. The cooling tower reduces water discharge temperatures in order to meet the NPDES IWW permit requirements. The GCEC has maintained compliance with the temperature discharge limits as required by the facility's NPDES IWW permit.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

The original Unit 7 cooling tower cell was retired in 2007 when a new cooling tower was placed-in-service as part of the GCEC scrubber project that is reflected in Air Quality Compliance Program, Project 11. There is no new activity scheduled in 2022.

Project Costs:

(January 1, 2022 to December 31, 2022)

Capital - Project revenue requirements are estimated to be $43,364, which is on target for 2022.

Project Projections:

(January 1, 2023 to December 31, 2023)

Capital - Estimated project revenue requirements for the projection period are $70,018.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: GCEC Diesel Fuel Oil Remediation

Project No. 410

Project Description: The GCEC diesel fuel oil remediation project included installation of monitoring wells in the vicinity of the GCEC diesel tank system. The project also included the installation of an impervious cap to reduce migration of contaminants to groundwater as required by FDEP.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

There is no new activity scheduled in 2022.

Project Costs:

(January 1, 2022 to December 31, 2022)

Capital - Project revenue requirements are estimated to be $1,245, which is $195 or 18.5% higher than previously projected.

Project Projections:

(January 1, 2023 to December 31, 2023)

Capital - Estimated project revenue requirements for the projection period are $1,163.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Sodium Injection System

Project No. 413

Project Description: The sodium injection project included silo storage systems and associated components which injected sodium carbonate directly onto the coal feeder belt to enhance precipitator performance when burning low sulfur coal. Sodium injection was used at Plant Smith for Units 1 and 2 and was used at the GCEC for Units 4 and 5. The injection of sodium carbonate as an additive to low sulfur coal reduced opacity levels in order to maintain compliance with the Clean Air Act provisions. The Smith Sodium Injection system was retired in 2016 after the coal units ceased operations. The GCEC sodium injection system was retired when the plant ceased coal-fired operations.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

The sodium injection systems were retired when the GCEC and Plant Smith ceased coal fired operations. There is no new activity scheduled in 2022.

Project Costs:

(January 1, 2022 to December 31, 2022)

Capital - Project revenue requirements are estimated to be $17,447, which is $6,440 or 58.5% higher than previously projected. The variance is primarily due to recovery of amortization on the unrecovered net investment balance of coal capability components that began in January of 2022. The amortization expense was not included in the 2022 projected cost for Project 413.

Project Projections:

(January 1, 2023 to December 31, 2023)

Capital - Estimated project revenue requirements for the projection period are $17,172.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Smith Stormwater Collection System

Project No. 414

Project Description: The NPDES stormwater program requires industrial facilities to install stormwater management systems in order to prevent the discharge of impacted stormwater to the surface waters of the United States. The Plant Smith stormwater sump system has been effective in managing onsite stormwater.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

There is no new activity scheduled in 2022.

Project Costs:

(January 1, 2022 to December 31, 2022)

Capital - Project revenue requirements are estimated to be $94,257, which is $56,317 or 37.4% lower than previously projected. The variance is primarily due to the monthly depreciation expense decreasing in January 2022 due to implementation of the depreciation rates approved in the Settlement Agreement, Order No. PSC-2021-0446-S-EI.

Project Projections:

(January 1, 2023 to December 31, 2023)

Capital - Estimated project revenue requirements for the projection period are $88,910.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Smith Waste Water Treatment Facility

Project No. 415

Project Description: During the 1990s a domestic wastewater treatment facility was installed at Plant Smith to replace the septic tank system that was originally installed in the early 1960s. In 2004 a new wastewater treatment facility was installed to replace the facility installed in the 1990s. The new treatment plant included aeration and chlorination of the wastewater prior to discharge in the Plant Smith ash pond. Following retirement of the coal-fired units and associated staffing reductions, a new wastewater treatment facility with lower capacity was installed. Plant Smith has maintained compliance with the domestic wastewater treatment requirements in the NPDES IWW permit.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

There is no new activity scheduled in 2022.

Project Costs:

(January 1, 2022 to December 31, 2022)

Capital - Project revenue requirements are estimated to be $76,361, which is $13,271 or 14.8% lower than previously projected.

Project Projections:

(January 1, 2023 to December 31, 2023)

Capital - Estimated project revenue requirements for the projection period are $76,590.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Daniel Ash Management Project

Project No. 416

Project Description: The original Daniel ash management project included the installation of a dry fly ash transport system, lining for the bottom of the ash pond, closure and capping of the existing fly ash pond, as well as expansion of the landfill area. In 2006, Plant Daniel completed construction of a new on-site ash storage facility in preparation for the completion and closure of the existing landfill area. Portions of the original Daniel ash storage facility were closed in place during 2010.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

There is no new activity scheduled in 2022.

Project Costs:

(January 1, 2022 to December 31, 2022)

Capital - Project revenue requirements are estimated to be $1,017,669, which is on target for 2022.

Project Projections:

(January 1, 2023 to December 31, 2023)

Capital - Estimated project revenue requirements for the projection period are $995,520.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: GCEC FDEP Agreement for Ozone Attainment (Capital)

FDEP NOx Reduction Agreement (O&M)

Project No. 419

Project Description: The FDEP and Gulf Power entered into an agreement on August 28, 2002 to support Escambia/Santa Rosa County area's effort to maintain compliance with the 8-hour ozone ambient air quality standards. This agreement included a requirement for the GCEC to install Selective Catalytic Reduction ("SCR") controls on Unit 7, relocate the Unit 7 precipitator, and install a NO_x reduction technology on Unit 6, and if necessary, Units 4 and 5. The O&M costs associated with this project included anhydrous ammonia, air monitoring, catalyst regeneration, and general operation and maintenance expenses.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

Capital – The GCEC SCRs, SNCRs, and Unit 7 precipitator were retired with the coal generation assets in October 2020. Replacement of the existing GCEC plant alert system was completed in 2022. The existing system had approached the end of its useful life due to obsolete and failing components.

O&M - There is no new activity scheduled in 2022.

Project Costs:

(January 1, 2022 to December 31, 2022)

Capital - Project costs are estimated to be $10,334,173, which is $2,472,143 or 31.4% higher than previously projected. The variance is primarily due to recovery of amortization on the unrecovered net investment balance of coal capability components of the GCEC that began in January of 2022. The adjustments reflect the Settlement Agreement approved in Order No. PSC-2021-0446-S-EI, after the projection filing.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Projections:

(January 1, 2023 to December 31, 2023)

O&M - Estimated project costs for the projection period are $0.

Capital - Estimated project revenue requirements for the projection period are $10,173,519.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Precipitator Upgrades for Compliance Assurance Monitoring

Project No. 422

Project Description: Compliance assurance monitoring ("CAM") precipitator upgrades were required to comply with new CAM regulations incorporated into Gulf's Title V permits in the 2005 time frame. CAM requirements are regulated under Title V of the 1990 CAAA, which requires a method of continuously monitoring particulate emissions. Opacity can be used as a surrogate parameter if the precipitator demonstrates a correlation between opacity and particulate matter. Gulf demonstrated this correlation by stack testing in 2003 and 2004, and the results were included as part of the CAM plans in Gulf's Title V air permits effective January 2005. Several precipitator upgrades have been necessary to meet the more stringent surrogate opacity standards under CAM.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

The precipitator upgrade projects required for CAM compliance were retired with the associated coal-fired generating assets. There is no new activity scheduled in 2022.

Project Costs:

(January 1, 2022 to December 31, 2022)

Capital - Project revenue requirements are estimated to be $988,343, which is $364,824 or 58.5% higher than previously projected. The variance is primarily due to recovery of amortization on the unrecovered net investment balance of coal capability components of the GCEC that began in January of 2022. The adjustments reflect the Settlement Agreement approved in Order No. PSC-2021-0446-S-EI after the projection filing.

Project Projections:

(January 1, 2023 to December 31, 2023)

Capital - Estimated project revenue requirements for the projection period are $972,758.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: General Water Quality

Project No. 427

Project Description: The General Water Quality program includes activities undertaken pursuant to the GCEC, Smith, and Scholz NPDES IWW, consumptive use, stormwater, and environmental resource permits and associated permit renewals. More specifically, the O&M costs include dechlorination, stormwater maintenance, impoundment integrity, groundwater modeling, as well as surface and groundwater monitoring and associated studies. This line item also includes stormwater maintenance and monitoring requirements for substation and power delivery environmental resource permits for FPL's Northwest region. Capital costs include groundwater monitoring well installations and the GCEC closed ash landfill ("CAL") project. The GCEC IWW permit and FDEP Order 17-1224 require the plant to complete FDEP-approved rehabilitation actions by July 23, 2023 for the CAL. The surface of the CAL will be regraded and then capped with a low permeability synthetic material to reduce water infiltration, to provide separation of ash and stormwater, and to provide stability improvements as recommended in the FDEP action plan that was approved on August 28, 2019.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

O&M - Activities are on-going in compliance with applicable environmental laws, rules, and regulations.

Capital - GCEC CAL project construction activities, including stormwater outlet structure installation and regrading, is ongoing with closure turf installation being completed in phases once final grading in each area is established. Ash is being stacked on the top of the project area in accordance with the approved closure plan. In August 2022, the project completion date was rescheduled to April 2023.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Costs:

(January 1, 2022 to December 31, 2022)

O&M - Project costs are estimated to be $1,405,977, which is $247,300 or 15.0% lower than projected. The variance is primarily due to lower projected general water quality expenses as a result of a lower projected generation capacity factor at Plant Daniel.

Capital - Project revenue requirements are estimated to be $1,685,163, which is $517,911 or 23.5% lower than previously projected. The variance is primarily due to rescheduling completion of the GCEC Closed Ash Landfill project..

Project Projections:

(January 1, 2023 to December 31, 2023)

O&M - Estimated project costs for the projection period are $1,372,220.

Capital - Estimated project revenue requirements for the projection period are $2,342,760.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Emission Allowances

Project No. N/A

Project Description: FPL's fossil generating units are regulated under the EPA Acid Rain and CSAPR cap-and-trade emission allowance programs. Under the Acid Rain Program FPL is allocated allowances annually and FPL must surrender allowances annually for the prior year's emission of SO_2.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

Allowances have been surrendered as required.

Project Costs:

(January 1, 2022 to December 31, 2022)

O&M - Project costs are estimated to be $6,295,520, which is $6.3 million higher than previously projected. The variance is primarily due to the Gulf Power emissions allowances balance being expensed in March of 2022. FPL's acquisition of Gulf Power Company included Acid Rain Title IV allowances whose costs were recovered under Gulf ECRC Project 27. As a result of the retirement of coal generation at GCEC and the current and planned shutdown of Gulf and FPL's other coal-fired generating units, compliance with the acid rain program requires significantly fewer allowances to be surrendered to the EPA annually than allocated by the EPA each year at zero cost. Nationwide reductions in the emissions of Acid Rain pollutants from electric generating units over the past 20 years has resulted in a large and continually growing bank of emissions allowances reducing to near zero the market value price of those allowances. Prior to the merger, FPL had more than 1.7 million allowances at a zero-cost basis. Following the merger, it was determined that the appropriate accounting treatment for the Gulf acid rain allowances was to write off the inventory balance and record the allowances at $0, reflecting their market value.

Capital - Project revenue requirements are estimated to be $107,115, which is $406,757 or 79.2% lower than previously projected. The variance is primarily due to the Gulf Power emissions

allowances balance being expensed in March of 2022 as discussed in the O&M variance explanation section. The lower working capital balance results in a lower than projected revenue requirement.

Project Projections:

(January 1, 2023 to December 31, 2023)

O&M - Estimated project costs for the projection period are $60.

Capital - Estimated project revenue requirements for the projection period are $-27

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Asbestos Fees

Project No. 428

Project Description: Asbestos notification fees include both annual and individual project fees due to the FDEP for asbestos abatement projects.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

Fees are paid as required by FDEP.

Project Costs:

(January 1, 2022 to December 31, 2022)

O&M - Project costs are estimated to be $1,000 which is $500 or 33.3% lower than previously projected.

Project Projections:

(January 1, 2023 to December 31, 2023)

O&M - Estimated project costs for the projection period are $1,000.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Environmental Auditing/Assessment

Project No. 429

Project Description: The Environmental Auditing/Assessment program ensures continued compliance with environmental laws, rules, and regulations through auditing and/or assessment of company facilities and operations.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

Assessments completed to date have demonstrated compliance with environmental laws, rules, and regulations.

Project Costs:

(January 1, 2022 to December 31, 2022)

O&M - Project costs are estimated to be $5,202 which is on target for 2022.

Project Projections:

(January 1, 2023 to December 31, 2023)

O&M - Estimated project costs for the projection period are $5,306.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: General Solid and Hazardous Waste

Project No. 430

Project Description: The General Solid and Hazardous Waste program involves the proper identification, handling, storage, transportation, and disposal of solid and hazardous wastes as required by federal and state regulations. The program includes expenses for electric generating and power delivery facilities in FPL's Northwest region.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

FPL has complied with all hazardous and solid waste regulations.

Project Costs:

(January 1, 2022 to December 31, 2022)

O&M - Project costs are estimated to be $801,919, which is $105,218 or 11.6% lower than projected. The variance is due to projected costs being moved from this project to Project 23, SPCC – Spill Prevention, Control and Countermeasures.

Project Projections:

(January 1, 2023 to December 31, 2023)

O&M - Estimated project costs for the projection period are $764,852.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Title V

Project No. 431

Project Description: Title V expenses are associated with preparation of the CAA Title V permit applications and the subsequent implementation of Title V permits. Renewal of the Title V permits is on a five-year cycle (i.e., 2019, 2024, etc.). Title V permits are periodically revised between renewals to incorporate major changes or modifications of a source.

Project Accomplishments:

(January 1, 2022 to December 31, 2022)

The Company has maintained compliance with its Title V permits and submitted permit renewals and modifications as required.

Project Costs:

(January 1, 2022 to December 31, 2022)

O&M - Project costs are estimated to be $128,665, which is $54,442 or 29.7% lower than projected. The variance is primarily due to cost reductions associated with the Gulf Power merger, including insourcing legal support for Title V permitting and compliance activities associated with the former Gulf Power generating facilities.

Project Projections:

(January 1, 2023 to December 31, 2023)

O&M - Estimated project costs for the projection period are $165,922.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
January 2023 through December 2023

Form 42-6P

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
RATE CLASS	Avg 12 CP Demand Load Factor at Meter (%)	GNCP Demand Load Factor at Meter (%)	Projected Sales at Meter (kWh)	Projected Avg 12 CP Demand at Meter (kW)	Projected GNCP Demand at Meter (kW)	Demand Loss Expansion Factor	Energy Loss Expansion Factor	Projected Sales at Generation (kWh)	Projected Avg 12 CP Demand at Generation (kW)	Projected GNCP Demand at Generation (kW)	kWh Sales at Generation (%)	12 CP Demand at Generation (%)	GNCP Demand at Generation (%)
RS1/RTR1	62.2297556%	48.7281290%	67,365,434,409	12,357,622	15,781,681	1.0634178	1.0482680	70,617,026,550	13,141,315	16,782,521	54.3780607%	57.6320620%	61.1662973%
GS1/GST1	59.7235872%	52.3261192%	8,667,484,321	1,656,697	1,890,908	1.0634178	1.0482680	9,085,846,114	1,761,761	2,010,825	6.9964811%	7.7263134%	7.3287406%
GSD1/GSDT1/HLFT1/GSD1-EV	70.6083081%	63.7924135%	28,841,712,908	4,662,954	5,161,167	1.0633204	1.0481915	30,231,638,177	4,958,214	5,487,974	23.2796244%	21.7445581%	20.0017056%
OS2	105.9613682%	15.4391872%	11,010,633	1,186	8,141	1.0353962	1.0273350	11,311,609	1,228	8,429	0.0087104%	0.0053863%	0.0307217%
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	69.9534006%	60.4409639%	9,826,789,195	1,603,610	1,855,992	1.0617788	1.0470658	10,289,295,124	1,702,679	1,970,653	7.9231871%	7.4672052%	7.1823276%
GSLD2/GSLDT2/CS2/CST2/HLFT3	81.3267571%	75.0524833%	3,517,753,660	493,774	535,052	1.0513504	1.0392398	3,655,789,726	519,129	562,527	2.8151108%	2.2766731%	2.0502118%
GSLD3/GSLDT3/CS3/CST3	83.9598271%	0%	862,621,863	117,286	0	1.0208463	1.0164079	876,775,671	119,731	0	0.6751539%	0.5250861%	0%
SST1T	62.4651367%	0%	56,043,565	10,242	0	1.0208463	1.0164079	56,963,122	10,455	0	0.0438640%	0.0458532%	0%
SST1D1/SST1D2/SST1D3	162.9852463%	0.7669808%	2,057,529	144	30,624	1.0353962	1.0273350	2,113,772	149	31,708	0.0016277%	0.0006544%	0.1155630%
CILC D/CILC G	85.3962958%	78.5081785%	2,612,109,368	349,179	379,815	1.0520551	1.0398951	2,716,319,849	367,356	399,587	2.0916798%	1.6110611%	1.4563502%
CILC T	92.8980205%	0%	1,553,730,914	190,926	0	1.0208463	1.0164079	1,579,224,366	194,906	0	1.2160687%	0.8547733%	0%
MET	75.1670977%	62.7535463%	72,462,371	11,005	13,182	1.0353962	1.0273350	74,443,130	11,394	13,648	0.0573243%	0.0499704%	0.0497430%
OL1/SL1/SL1M/PL1/OSI/II	43,484.5769264%	41.9868665%	522,592,572	137	142,084	1.0634178	1.0482680	547,817,050	146	151,095	0.4218420%	0.0006398%	0.5506867%
SL2/SL2M/GSCU1	100.7174847%	73.9416358%	113,062,169	12,815	17,455	1.0634178	1.0482680	118,519,449	13,627	18,562	0.0912649%	0.0597637%	0.0676524%
Total			124,024,865,477	21,467,576	25,816,102			129,863,083,709	22,802,091	27,437,530	100.0000000%	100.0000000%	100.0000000%

Notes:

(2) Avg CP Demand load factor based on projected 2019 load research data and 2023 projections: Column 4/ 8760 / Column 5

(3) Avg GNCP Demand load factor based on projected 2019 load research data and 2023 projectons: Column 4/ 8760 / Column 6

(4) Projected kWh sales for 2023

(5) (6) Avg CP and GNCP kW based on projected 2019 load research data amd 2023 projections

(7) Based on 2023 demand losses

(8) Based on 2023 energy losses

(9) Column 4 * Column 8

(10) Column 5 * Column 7

(11) Column 6 * Column 7

(12) Column 9 / Total for Column 9

(13) Column 10 / Total for Column 10

(14) Column 11 / Total for Column 11

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-7P

January 2023 through December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
RATE CLASS	kWh Sales at Generation (% of Total)	12 CP Demand at Generation (% of Total)	GNCP Demand at Generation (% of Total)	Energy Related Cost	12 CP Demand Related Cost	GNCP Demand Related Cost	Total Environmental Costs	Projected Sales at Meter (kWh)	ECRC Factor (cents/kWh)
RS1/RTR1	54.3780607%	57.6320620%	61.1662973%	$24,256,534	$181,365,721	$4,683,752	$210,306,008	67,365,434,409	0.312
GS1/GST1	6.9964811%	7.7263134%	7.3287406%	$3,120,935	$24,314,389	$561,192	$27,996,516	8,667,484,321	0.323
GSD1/GSDT1/HLFT1/GSD1-EV	23.2796244%	21.7445581%	20.0017056%	$10,384,390	$68,429,227	$1,531,612	$80,345,229	28,841,712,908	0.279
OS2	0.0087104%	0.0053863%	0.0307217%	$3,885	$16,951	$2,352	$23,188	11,010,633	0.211
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	7.9231871%	7.4672052%	7.1823276%	$3,534,313	$23,498,987	$549,980	$27,583,279	9,826,789,195	0.281
GSLD2/GSLDT2/CS2/CST2/HLFT3	2.8151108%	2.2766731%	2.0502118%	$1,255,742	$7,164,596	$156,993	$8,577,332	3,517,753,660	0.244
GSLD3/GSLDT3/CS3/CST3	0.6751539%	0.5250861%	0%	$301,167	$1,652,424	$0	$1,953,592	862,621,863	0.226
SST1T	0.0438640%	0.0458532%	0%	$19,566	$144,298	$0	$163,865	56,043,565	0.292
SST1D1/SST1D2/SST1D3	0.0016277%	0.0006544%	0.1155630%	$726	$2,059	$8,849	$11,634	2,057,529	0.565
CILC D/CILC G	2.0916798%	1.6110611%	1.4563502%	$933,040	$5,069,943	$111,519	$6,114,502	2,612,109,368	0.234
CILC T	1.2160687%	0.8547733%	0%	$542,454	$2,689,936	$0	$3,232,390	1,553,730,914	0.208
MET	0.0573243%	0.0499704%	0.0497430%	$25,571	$157,255	$3,809	$186,634	72,462,371	0.258
OL1/SL1/SL1M/PL1/OSI/II	0.4218420%	0.0006398%	0.5506867%	$188,172	$2,013	$42,168	$232,354	522,592,572	0.044
SL2/SL2M/GSCU1	0.0912649%	0.0597637%	0.0676524%	$40,711	$188,074	$5,180	$233,965	113,062,169	0.207
Total	100.0000000%	100.0000000%	100.0000000%	$44,607,207	$314,695,874	$7,657,407	$366,960,488	124,024,865,477	0.296

Notes:

(2) From Form 42-6P, Col 12

(3) From Form 42-6P, Col 13

(4) From Form 42-6P, Col 14

(5) Total Energy $ from Form 42-1P, Line 4

(6) Total CP Demand $ from Form 42-1P, Line 4

(7) Total GNCP Demand $ from Form 42-1P, Line 4

(8) Col 5 + Col 6 + Col 7

(9) Projected kWh sales for the period January 2023 through December 2023

(10) Col 8 / Col 9

Form 42-8P

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2023 PROJECTION FILING WACC @10.60%

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	$17,889,540,987	29.804%	4.03%	1.2016%	1.20%
Short term debt	$1,826,982,290	3.044%	1.87%	0.0568%	0.06%
Preferred stock	$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	$463,632,483	0.772%	2.16%	0.0167%	0.02%
Common Equity [(b)]	$29,092,977,978	48.468%	10.60%	5.1376%	6.88%
Deferred Income Tax	$9,499,290,453	15.826%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	$1,252,308,273	2.086%	8.10%	0.1690%	0.22%
TOTAL	$60,024,732,465	100.00%		6.58%	8.37%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) [(c)]

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	$17,889,540,987	38.08%	4.032%	1.535%	1.535%
Preferred Stock	$0	0.00%	0.000%	0.000%	0.000%
Common Equity	$29,092,977,978	61.92%	10.600%	6.564%	8.792%
TOTAL	$46,982,518,965	100.00%		8.099%	10.327%

RATIO

DEBT COMPONENTS	
Long term debt	1.2016%
Short term debt	0.0568%
Customer Deposits	0.0167%
Tax credits weighted	0.0320%
TOTAL DEBT	**1.3071%**

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.1376%
TAX CREDITS -WEIGHTED	0.1369%
TOTAL EQUITY	**5.2746%**
TOTAL	6.5817%
PRE-TAX EQUITY	7.0653%
PRE-TAX TOTAL	8.3724%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
(b) Cost rate for common equity represents FPL's mid-point return on equity approved by the FPSC in Order No. PSC-2021-0446-S-EI,
Docket No. 20210015-EI.
(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC).

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 20220007-EI EXHIBIT: 6
PARTY: RBD-5
DESCRIPTION: Calculation of Stratified Separation Factors

2023 FORECAST - SEPARATION FACTORS

	SUMMARY
DEMAND	
E101 - Transmission	89.928225%
E102 - Non-Stratified Production	96.047826%
E103INT - Intermediate Strata Production	95.402795%
E103PEAK - Peaking Strata Production	95.328464%
E104 - Distribution	100.000000%
ENERGY	
FPL201 - Total Sales	94.398777%
FPL202 - Non-Stratified Sales	95.815941%
FPL203INT - Intermediate Strata Sales	94.506291%
FPL203PEAK - Peaking Strata Sales	95.705428%
GENERAL PLANT	
I900 - LABOR	96.727003%

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E101-TRANSMISSION: 12CPDemand
December 2023 - FORECAST (Oct 2021 LF)

RATE CLASS	12 CP - KW	VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	333,524	0.0000	0.4237	0.5763	1.0208	1.0354	1.0634	0	146,312	204,404	350,716	1.3832%	1.5381%
CILC-1G	15,655	0.0000	0.0180	0.9820	1.0208	1.0354	1.0634	0	291	16,348	16,640	0.0656%	0.0730%
CILC-1T	190,926	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	194,906	0	0	194,906	0.7687%	0.8548%
GS(T)-1	1,656,697	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	1,761,761	1,761,761	6.9481%	7.7263%
GSCU-1	6,933	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	7,373	7,373	0.0291%	0.0323%
GSD(T)-1	4,662,954	0.0000	0.0035	0.9965	1.0208	1.0354	1.0634	0	16,789	4,941,425	4,958,214	19.5545%	21.7446%
GSLD(T)-1	1,603,610	0.0000	0.0585	0.9415	1.0208	1.0354	1.0634	0	97,114	1,605,565	1,702,679	6.7151%	7.4672%
GSLD(T)-2	493,774	0.0000	0.4306	0.5694	1.0208	1.0354	1.0634	0	220,168	298,961	519,129	2.0474%	2.2767%
GSLD(T)-3	117,286	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	119,731	0	0	119,731	0.4722%	0.5251%
MET	11,005	0.0000	1.0000	0.0000	1.0208	1.0354	1.0634	0	11,394	0	11,394	0.0449%	0.0500%
OL-1	0	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	0.0000%
OS-2	1,186	0.0000	1.0000	0.0000	1.0208	1.0354	1.0634	0	1,228	0	1,228	0.0048%	0.0054%
RS(T)-1	12,357,622	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	13,141,315	13,141,315	51.8275%	57.6321%
SL-1	0	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	0.0000%
SL-1M	137	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	146	146	0.0006%	0.0006%
SL-2	4,458	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	4,741	4,741	0.0187%	0.0208%
SL-2M	1,423	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	1,513	1,513	0.0060%	0.0066%
SST-DST	144	0.0000	1.0000	0.0000	1.0208	1.0354	1.0634	0	149	0	149	0.0006%	0.0007%
SST-TST	10,242	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	10,455	0	0	10,455	0.0412%	0.0459%
TOTAL RETAIL	21,467,576							325,092	493,446	21,983,553	22,802,091	89.9282%	
ALACHUA (INT)	11,412	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	11,650	0	0	11,650	0.0459%	
BLOUNTSOWN	6,326	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	6,458	0	0	6,458	0.0255%	
FKEC	125,155	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	127,764	0	0	127,764	0.5039%	
FPUC (INT)	12,896	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	13,164	0	0	13,164	0.0519%	
FPUC (PEAK)	9,114	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	9,304	0	0	9,304	0.0367%	
G - FPU (INT)	30,367	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	31,000	0	0	31,000	0.1223%	
G - FPU (PEAK)	20,144	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	20,564	0	0	20,564	0.0811%	
HOMESTEAD	4,082	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	4,167	0	0	4,167	0.0164%	
HOMESTEAD (INT)	8,326	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	8,500	0	0	8,500	0.0335%	
JEA (INT)	32,653	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	33,333	0	0	33,333	0.1315%	
LCEC	773,742	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	789,871	0	0	789,871	3.1151%	
MOORE HAVEN	571	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	583	0	0	583	0.0023%	
NEW SMRYNA BCH	7,347	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	7,500	0	0	7,500	0.0296%	
NEW SMYRNA BCH (INT)	8,979	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	9,167	0	0	9,167	0.0362%	
NEW SMRYNA BCH (PEAK)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
QUINCY	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
QUINCY (INT)	3,102	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	3,167	0	0	3,167	0.0125%	
SEMINOLE (INT)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
WAUCHULA	1,878	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	1,917	0	0	1,917	0.0076%	
TRANS-SERV	1,445,544	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	1,475,678	0	0	1,475,678	5.8199%	
TOTAL WHOLESALE	2,501,637							2,553,787	0	0	2,553,787	10.0718%	
TOTAL FPL	23,969,214							2,878,879	493,446	21,983,553	25,355,878	100.0000%	
JURIS SEPARATION FACTOR													0.899282

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E102 - NON-STRATIFIED PRODUCTION: 12CP Demand
December 2023 - FORECAST (Oct 2021 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	333,524	0	333,524	0.0000	0.4237	0.5763	1.0208	1.0354	1.0634	0	146,312	204,404	350,716	1.4773%	1.5381%
CILC-1G	15,655	0	15,655	0.0000	0.0180	0.9820	1.0208	1.0354	1.0634	0	291	16,348	16,640	0.0701%	0.0730%
CILC-1T	190,926	0	190,926	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	194,906	0	0	194,906	0.8210%	0.8548%
GS(T)-1	1,656,697	0	1,656,697	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	1,761,761	1,761,761	7.4210%	7.7263%
GSCU-1	6,933	0	6,933	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	7,373	7,373	0.0311%	0.0323%
GSD(T)-1	4,662,954	0	4,662,954	0.0000	0.0035	0.9965	1.0208	1.0354	1.0634	0	16,789	4,941,425	4,958,214	20.8852%	21.7446%
GSLD(T)-1	1,603,610	0	1,603,610	0.0000	0.0585	0.9415	1.0208	1.0354	1.0634	0	97,114	1,605,565	1,702,679	7.1721%	7.4672%
GSLD(T)-2	493,774	0	493,774	0.0000	0.4306	0.5694	1.0208	1.0354	1.0634	0	220,168	298,961	519,129	2.1867%	2.2767%
GSLD(T)-3	117,286	0	117,286	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	119,731	0	0	119,731	0.5043%	0.5251%
MET	11,005	0	11,005	0.0000	1.0000	0.0000	1.0208	1.0354	1.0634	0	11,394	0	11,394	0.0480%	0.0500%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	0.0000%
OS-2	1,186	0	1,186	0.0000	1.0000	0.0000	1.0208	1.0354	1.0634	0	1,228	0	1,228	0.0052%	0.0054%
RS(T)-1	12,357,622	0	12,357,622	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	13,141,315	13,141,315	55.3543%	57.6321%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	0.0000%
SL-1M	137	0	137	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	146	146	0.0006%	0.0006%
SL-2	4,458	0	4,458	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	4,741	4,741	0.0200%	0.0208%
SL-2M	1,423	0	1,423	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	1,513	1,513	0.0064%	0.0066%
SST-DST	144	0	144	0.0000	1.0000	0.0000	1.0208	1.0354	1.0634	0	149	0	149	0.0006%	0.0007%
SST-TST	10,242	0	10,242	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	10,455	0	0	10,455	0.0440%	0.0459%
TOTAL RETAIL	21,467,576	0	21,467,576							325,092	493,446	21,983,553	22,802,091	96.0478%	100.0000%
ALACHUA (INT)	11,412	(11,412)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
BLOUNTSOWN	6,326	0	6,326	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	6,458	0	0	6,458	0.0272%	
FKEC	125,155	0	125,155	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	127,764	0	0	127,764	0.5382%	
FPUC (INT)	12,896	(12,896)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
FPUC (PEAK)	9,114	(9,114)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
G - FPU (INT)	30,367	(30,367)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
G - FPU (PEAK)	20,144	(20,144)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
HOMESTEAD	4,082	0	4,082	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	4,167	0	0	4,167	0.0176%	
HOMESTEAD (INT)	8,326	(8,326)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
JEA (INT)	32,653	(32,653)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
LCEC	773,742	0	773,742	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	789,871	0	0	789,871	3.3271%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	583	0	0	583	0.0025%	
NEW SMRYNA BCH	7,347	0	7,347	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	7,500	0	0	7,500	0.0316%	
NEW SMYRNA BCH (INT)	8,979	(8,979)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
NEW SMYRNA BCH (PEAK)	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
QUINCY	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
QUINCY (INT)	3,102	(3,102)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
SEMINOLE (INT)	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
WAUCHULA	1,878	0	1,878	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	1,917	0	0	1,917	0.0081%	
WINTER PARK	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,056,094	(136,993)	919,100							938,260	0	0	938,260	3.9522%	
TOTAL FPL	22,523,670	(136,993)	22,386,677							1,263,352	493,446	21,983,553	23,740,351	100.0000%	
JURIS SEPARATION FACTOR															0.960478

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2023 - FORECAST (Oct 2021 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	333,524	0	333,524	0.0000	0.4237	0.5763	1.0208	1.0354	1.0634	0	146,312	204,404	350,716	350,716	1.4674%	1.5381%
CILC-1G	15,655	0	15,655	0.0000	0.0180	0.9820	1.0208	1.0354	1.0634	0	291	16,348	16,640	16,640	0.0696%	0.0730%
CILC-1T	190,926	0	190,926	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	194,906	0	0	194,906	194,906	0.8155%	0.8548%
GS(T)-1	1,656,697	0	1,656,697	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	1,761,761	1,761,761	1,761,761	7.3711%	7.7263%
GSCU-1	6,933	0	6,933	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	7,373	7,373	7,373	0.0308%	0.0323%
GSD(T)-1	4,662,954	0	4,662,954	0.0000	0.0035	0.9965	1.0208	1.0354	1.0634	0	16,789	4,941,425	4,958,214	4,958,214	20.7449%	21.7446%
GSLD(T)-1	1,603,610	0	1,603,610	0.0000	0.0585	0.9415	1.0208	1.0354	1.0634	0	97,114	1,605,565	1,702,679	1,702,679	7.1239%	7.4672%
GSLD(T)-2	493,774	0	493,774	0.0000	0.4306	0.5694	1.0208	1.0354	1.0634	0	220,168	298,961	519,129	519,129	2.1720%	2.2767%
GSLD(T)-3	117,286	0	117,286	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	119,731	0	0	119,731	119,731	0.5009%	0.5251%
MET	11,005	0	11,005	0.0000	1.0000	0.0000	1.0208	1.0354	1.0634	0	11,394	0	11,394	11,394	0.0477%	0.0500%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	0.0000%
OS-2	1,186	0	1,186	0.0000	1.0000	0.0000	1.0208	1.0354	1.0634	0	1,228	0	1,228	1,228	0.0051%	0.0054%
RS(T)-1	12,357,622	0	12,357,622	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	13,141,315	13,141,315	13,141,315	54.9826%	57.6321%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	0.0000%
SL-1M	137	0	137	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	146	146	146	0.0006%	0.0006%
SL-2	4,458	0	4,458	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	4,741	4,741	4,741	0.0198%	0.0208%
SL-2M	1,423	0	1,423	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	1,513	1,513	1,513	0.0063%	0.0066%
SST-DST	144	0	144	0.0000	1.0000	0.0000	1.0208	1.0354	1.0634	0	149	0	149	149	0.0006%	0.0007%
SST-TST	10,242	0	10,242	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	10,455	0	0	10,455	10,455	0.0437%	0.0459%
TOTAL RETAIL	21,467,576	0	21,467,576							325,092	493,446	21,983,553	22,802,091	22,802,091	95.4028%	100.0000%
ALACHUA (INT)	11,412	0	11,412	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	11,650	0	0	11,650	**17,003**	0.0711%	
BLOUNTSOWN	6,326	0	6,326	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	6,458	0	0	6,458	6,458	0.0270%	
FKEC	125,155	0	125,155	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	127,764	0	0	127,764	127,764	0.5346%	
FPUC (INT)	12,896	0	12,896	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	13,164	0	0	13,164	**19,213**	0.0804%	
FPUC (PEAK)	9,114	(9,114)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
G - FPU (INT)	30,367	0	30,367	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	31,000	0	0	31,000	**45,243**	0.1893%	
G - FPU (PEAK)	20,144	(20,144)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
HOMESTEAD	4,082	0	4,082	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	4,167	0	0	4,167	4,167	0.0174%	
HOMESTEAD (INT)	8,326	0	8,326	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	8,500	0	0	8,500	**12,405**	0.0519%	
JEA (INT)	32,653	0	32,653	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	33,333	0	0	33,333	**48,648**	0.2035%	
LCEC	773,742	0	773,742	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	789,871	0	0	789,871	789,871	3.3048%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	583	0	0	583	583	0.0024%	
NEW SMRYNA BCH	7,347	0	7,347	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	7,500	0	0	7,500	7,500	0.0314%	
NEW SMYRNA BCH (INT)	8,979	0	8,979	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	9,167	0	0	9,167	**13,378**	0.0560%	
NEW SMYRNA BCH (PEAK)	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
QUINCY	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
QUINCY (INT)	3,102	0	3,102	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	3,167	0	0	3,167	**4,622**	0.0193%	
SEMINOLE (INT)	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
WAUCHULA	1,878	0	1,878	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	1,917	0	0	1,917	1,917	0.0080%	
WINTER PARK	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,056,094	(29,258)	1,026,836							1,048,241	0	0	1,048,241	1,098,772	4.5972%	
TOTAL FPL	22,523,670	(29,258)	22,494,412							1,373,334	493,446	21,983,553	23,850,333	23,900,863	100.0000%	
JURIS SEPARATION FACTOR															**0.954028**	

*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2023 - FORECAST (Oct 2021 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL

Contract Adjusted 12CP @ Generation -	Line No.	Source/Formula	ALACHUA (INT) Amount	FPUC (INT) Amount	G - FPU (INT) Amount	HOMESTEAD (INT) Amount	JEA (INT) Amount	NSB (INT) Amount	QUINCY (INT) Amount
1) Contract Wholesale Customer 12 CP	1	LF * Load Factor	11,650	13,164	31,000	8,500	33,333	9,167	3,167
2) Intermediate System Capacity Net of Reserve Margin	2								
Intermediate Summer Capacity	3	2020-2029 TYSP	19,652,000	19,652,000	19,652,000	19,652,000	19,652,000	19,652,000	19,652,000
Divide By: System Capacity Including Reserve Margin (Calculation)	4		120.0%	120.0%	120.0%	120.0%	120.0%	120.0%	120.0%
Intermediate System Capacity Net of Reserve Margin	5	L3 / L4	16,376,667	16,376,667	16,376,667	16,376,667	16,376,667	16,376,667	16,376,667
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin	6	L1 / L5	0.000711	0.000804	0.001893	0.000519	0.002035	0.000560	0.000193
3) Contract Adjusted 12CP @ Generation	7								
Total System 12CP Excluding All Stratified Contracts	8		23,740,351	23,740,351	23,740,351	23,740,351	23,740,351	23,740,351	23,740,351
Contribution (Excl Interm Stratified Contracts) to Other Production System Capacity Net of Reserve Margin	9	1 - Sum L6	0.99328	0.99328	0.99328	0.99328	0.99328	0.99328	0.99328
Total System 12CP Including Intermediate Stratified Contracts	10	L8 / L9	23,900,863	23,900,863	23,900,863	23,900,863	23,900,863	23,900,863	23,900,863
Contract Adjusted 12CP @ Generation	11	L6 * L11	17,003	19,213	45,243	12,405	48,648	13,378	4,622

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2023 - FORECAST (Oct 2021 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	333,524	0	333,524	0.0000	0.4237	0.5763	1.0208	1.0354	1.0634	0	146,312	204,404	350,716	350,716	1.4662%	1.5381%
CILC-1G	15,655	0	15,655	0.0000	0.0180	0.9820	1.0208	1.0354	1.0634	0	291	16,348	16,640	16,640	0.0696%	0.0730%
CILC-1T	190,926	0	190,926	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	194,906	0	0	194,906	194,906	0.8148%	0.8548%
GS(T)-1	1,656,697	0	1,656,697	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	1,761,761	1,761,761	1,761,761	7.3654%	7.7263%
GSCU-1	6,933	0	6,933	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	7,373	7,373	7,373	0.0308%	0.0323%
GSD(T)-1	4,662,954	0	4,662,954	0.0000	0.0035	0.9965	1.0208	1.0354	1.0634	0	16,789	4,941,425	4,958,214	4,958,214	20.7288%	21.7446%
GSLD(T)-1	1,603,610	0	1,603,610	0.0000	0.0585	0.9415	1.0208	1.0354	1.0634	0	97,114	1,605,565	1,702,679	1,702,679	7.1184%	7.4672%
GSLD(T)-2	493,774	0	493,774	0.0000	0.4306	0.5694	1.0208	1.0354	1.0634	0	220,168	298,961	519,129	519,129	2.1703%	2.2767%
GSLD(T)-3	117,286	0	117,286	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	119,731	0	0	119,731	119,731	0.5006%	0.5251%
MET	11,005	0	11,005	0.0000	1.0000	0.0000	1.0208	1.0354	1.0634	0	11,394	0	11,394	11,394	0.0476%	0.0500%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	0.0000%
OS-2	1,186	0	1,186	0.0000	1.0000	0.0000	1.0208	1.0354	1.0634	0	1,228	0	1,228	1,228	0.0051%	0.0054%
RS(T)-1	12,357,622	0	12,357,622	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	13,141,315	13,141,315	13,141,315	54.9398%	57.6321%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	0.0000%
SL-1M	137	0	137	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	146	146	146	0.0006%	0.0006%
SL-2	4,458	0	4,458	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	4,741	4,741	4,741	0.0198%	0.0208%
SL-2M	1,423	0	1,423	0.0000	0.0000	1.0000	1.0208	1.0354	1.0634	0	0	1,513	1,513	1,513	0.0063%	0.0066%
SST-DST	144	0	144	0.0000	1.0000	0.0000	1.0208	1.0354	1.0634	0	149	0	149	149	0.0006%	0.0007%
SST-TST	10,242	0	10,242	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	10,455	0	0	10,455	10,455	0.0437%	0.0459%
TOTAL RETAIL	21,467,576	0	21,467,576							325,092	493,446	21,983,553	22,802,091	22,802,091	95.3285%	100.0000%
ALACHUA (INT)	11,412	(11,412)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
BLOUNTSOWN	6,326	0	6,326	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	6,458	0	0	6,458	6,458	0.0270%	
FKEC	125,155	0	125,155	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	127,764	0	0	127,764	127,764	0.5341%	
FPUC (INT)	12,896	(12,896)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
FPUC (PEAK)	9,114	0	9,114	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	9,304	0	0	9,304	**55,803**	0.2333%	
G - FPU (INT)	30,367	(30,367)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
G - FPU (PEAK)	20,144	0	20,144	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	20,564	0	0	20,564	**123,345**	0.5157%	
HOMESTEAD	4,082	0	4,082	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	4,167	0	0	4,167	4,167	0.0174%	
HOMESTEAD (INT)	8,326	(8,326)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
JEA (INT)	32,653	(32,653)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
LCEC	773,742	0	773,742	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	789,871	0	0	789,871	789,871	3.3022%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	583	0	0	583	583	0.0024%	
NEW SMRYNA BCH	7,347	0	7,347	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	7,500	0	0	7,500	7,500	0.0314%	
NEW SMYRNA BCH (INT)	8,979	(8,979)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
NEW SMYRNA BCH (PEAK)	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
QUINCY	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
QUINCY (INT)	3,102	(3,102)	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
SEMINOLE (INT)	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
WAUCHULA	1,878	0	1,878	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	1,917	0	0	1,917	1,917	0.0080%	
WINTER PARK	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0354	1.0634	0	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,056,094	(107,735)	948,358							968,128	0	0	968,128	1,117,408	4.6715%	
TOTAL FPL	22,523,670	(107,735)	22,415,935							1,293,220	493,446	21,983,553	23,770,219	23,919,499	100.0000%	

JURIS SEPARATION FACTOR **0.953285**

*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2023 - FORECAST (Oct 2021 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL

Contract Adjusted 12CP @ Generation -	Line No.	Source/Formula	FPUC (PEAK) Amount	G - FPU (PEAK) Amount
1) Contract Wholesale Customer 12 CP	1	Load Forecast * Loss Factor	9,304	20,564
2) Peaking System Capacity Net of Reserve Margin	2			
Peaking Summer Capacity	3	2020-2029 TYSP	4,785,500	4,785,500
Divide By: System Capacity Including Reserve Margin (Calculation)	4		120.0%	120.0%
Peaking System Capacity Net of Reserve Margin	5	L3 / L4	3,987,917	3,987,917
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin	6	L1 / L5	0.00233	0.00516
3) Contract Adjusted 12CP @ Generation	7			
Total System 12CP Excluding All Stratified Contracts	8		23,740,351	23,740,351
Contribution (Excluding Peaking Stratified Contracts) to Other Production System Capacity Net of Reserve Margin	9	1 - Sum L6	0.99251	0.99251
Total System 12CP Including Intermediate Stratified Contracts	10	L8 / L9	23,919,499	23,919,499
Contract Adjusted 12CP @ Generation	11	L6 * L11	55,803	123,345

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E104 - DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand
December 2023 - FORECAST (Oct 2021 LF)

RATE CLASS	MAX GNCP	VOLTAGE LEVEL % - DEMAND		LOSS EXPANSION FACTORS		MAX GNCP @ GENERATION			% OF TOTAL	
	@ METER	PRIMARY	SECOND	PRIMARY	SECOND	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	362,817	0.4237	0.5763	1.0354	1.0634	159,162	222,356	381,518	1.3905%	1.3905%
CILC-1G	16,999	0.0180	0.9820	1.0354	1.0634	316	17,752	18,068	0.0659%	0.0659%
CILC-1T	222,769	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	0.0000%
GS(T)-1	1,890,908	0.0000	1.0000	1.0354	1.0634	0	2,010,825	2,010,825	7.3287%	7.3287%
GSCU-1	7,885	0.0000	1.0000	1.0354	1.0634	0	8,385	8,385	0.0306%	0.0306%
GSD(T)-1	5,161,167	0.0035	0.9965	1.0354	1.0634	18,583	5,469,391	5,487,974	20.0017%	20.0017%
GSLD(T)-1	1,855,992	0.0585	0.9415	1.0354	1.0634	112,398	1,858,256	1,970,653	7.1823%	7.1823%
GSLD(T)-2	535,052	0.4306	0.5694	1.0354	1.0634	238,574	323,953	562,527	2.0502%	2.0502%
GSLD(T)-3	153,178	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	0.0000%
MET	13,182	1.0000	0.0000	1.0354	1.0634	13,648	0	13,648	0.0497%	0.0497%
OL-1	23,635	0.0000	1.0000	1.0354	1.0634	0	25,134	25,134	0.0916%	0.0916%
OS-2	8,141	1.0000	0.0000	1.0354	1.0634	8,429	0	8,429	0.0307%	0.0307%
RS(T)-1	15,781,681	0.0000	1.0000	1.0354	1.0634	0	16,782,521	16,782,521	61.1663%	61.1663%
SL-1	109,288	0.0000	1.0000	1.0354	1.0634	0	116,219	116,219	0.4236%	0.4236%
SL-1M	9,161	0.0000	1.0000	1.0354	1.0634	0	9,742	9,742	0.0355%	0.0355%
SL-2	6,366	0.0000	1.0000	1.0354	1.0634	0	6,770	6,770	0.0247%	0.0247%
SL-2M	3,204	0.0000	1.0000	1.0354	1.0634	0	3,407	3,407	0.0124%	0.0124%
SST-DST	30,624	1.0000	0.0000	1.0354	1.0634	31,708	0	31,708	0.1156%	0.1156%
SST-TST	41,408	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	0.0000%
TOTAL RETAIL	26,233,458					582,818	26,854,711	27,437,529	100.0000%	100.0000%
ALACHUA (INT)	13,975	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
BLOUNTSOWN	7,099	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
FKEC	144,414	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
FPUC (INT)	13,715	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
FPUC (PEAK)	29,045	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
G - FPU (INT)	30,368	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
G - FPU (PEAK)	30,569	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
HOMESTEAD	24,490	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
HOMESTEAD (INT)	49,960	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
JEA (INT)	195,917	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
LCEC	875,645	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
MOORE HAVEN	3,919	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
NEW SMRYNA BCH	44,082	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
NEW SMYRNA BCH (INT)	19,593	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
QUINCY	0	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
QUINCY (INT)	18,613	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
SEMINOLE (INT)	0	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
WAUCHULA	13,715	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
WINTER PARK	0	0.0000	0.0000	1.0354	1.0634	0	0	0	0.0000%	
TOTAL WHOLESALE	1,515,118					0	0	0	0.0000%	
TOTAL FPL	27,748,576					582,818	26,854,711	27,437,529	100.0000%	
JURIS SEPARATION FACTOR									1.000000	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E201 - TOTAL SALES: Total Annual Energy
December 2023 - FORECAST (Oct 2021 LF)

RATE CLASS	MWH SALES	VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,500,602	0.0000	0.4171	0.5829	1.0164	1.0273	1.0483	0	1,071,406	1,528,064	2,599,470	1.8896%	2.0017%
CILC-1G	111,507	0.0000	0.0170	0.9830	1.0164	1.0273	1.0483	0	1,952	114,898	116,850	0.0849%	0.0900%
CILC-1T	1,553,731	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	1,579,224	0	0	1,579,224	1.1480%	1.2161%
GS(T)-1	8,667,484	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	9,085,846	9,085,846	6.6046%	6.9965%
GSCU-1	57,982	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	60,781	60,781	0.0442%	0.0468%
GSD(T)-1	28,841,713	0.0000	0.0037	0.9963	1.0164	1.0273	1.0483	0	108,235	30,123,403	30,231,638	21.9757%	23.2796%
GSLD(T)-1	9,826,789	0.0000	0.0574	0.9426	1.0164	1.0273	1.0483	0	579,759	9,709,537	10,289,295	7.4794%	7.9232%
GSLD(T)-2	3,517,754	0.0000	0.4313	0.5687	1.0164	1.0273	1.0483	0	1,558,636	2,097,154	3,655,790	2.6574%	2.8151%
GSLD(T)-3	862,622	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	876,776	0	0	876,776	0.6373%	0.6752%
MET	72,462	0.0000	1.0000	0.0000	1.0164	1.0273	1.0483	0	74,443	0	74,443	0.0541%	0.0573%
OL-1	88,618	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	92,896	92,896	0.0675%	0.0715%
OS-2	11,011	0.0000	1.0000	0.0000	1.0164	1.0273	1.0483	0	11,312	0	11,312	0.0082%	0.0087%
RS(T)-1	67,365,434	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	70,617,027	70,617,027	51.3322%	54.3781%
SL-1	401,611	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	420,995	420,995	0.3060%	0.3242%
SL-1M	32,364	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	33,926	33,926	0.0247%	0.0261%
SL-2	37,681	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	39,500	39,500	0.0287%	0.0304%
SL-2M	17,399	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	18,239	18,239	0.0133%	0.0140%
SST-DST	2,058	0.0000	1.0000	0.0000	1.0164	1.0273	1.0483	0	2,114	0	2,114	0.0015%	0.0016%
SST-TST	56,044	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	56,963	0	0	56,963	0.0414%	0.0439%
TOTAL RETAIL	124,024,865							2,512,963	3,407,856	123,942,265	129,863,084	94.3988%	100.0000%
ALACHUA (INT)	67,382	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	68,487	0	0	68,487	0.0498%	
BLOUNTSOWN	34,579	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	35,146	0	0	35,146	0.0255%	
FKEC	788,915	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	801,860	0	0	801,860	0.5829%	
FPUC (INT)	101,728	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	103,398	0	0	103,398	0.0752%	
FPUC (PEAK)	53,455	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	54,332	0	0	54,332	0.0395%	
G - FPU (INT)	181,040	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	184,010	0	0	184,010	0.1338%	
G - FPU (PEAK)	100,523	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	102,172	0	0	102,172	0.0743%	
HOMESTEAD	32,810	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	33,349	0	0	33,349	0.0242%	
HOMESTEAD (INT)	237,348	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	241,242	0	0	241,242	0.1754%	
JEA (INT)	1,160,000	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	1,179,033	0	0	1,179,033	0.8571%	
LCEC	4,404,135	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	4,476,398	0	0	4,476,398	3.2539%	
MOORE HAVEN	16,445	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	16,715	0	0	16,715	0.0122%	
NEW SMRYNA BCH	236,909	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	240,796	0	0	240,796	0.1750%	
NEW SMYRNA BCH (INT)	3,287	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	3,341	0	0	3,341	0.0024%	
NEW SMRYNA BCH (PEAK)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
QUINCY	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
QUINCY (INT)	97,098	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	98,691	0	0	98,691	0.0717%	
SEMINOLE (INT)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
WAUCHULA	65,481	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	66,555	0	0	66,555	0.0484%	
WINTER PARK	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
TOTAL WHOLESALE	7,581,134							7,705,525	0	0	7,705,525	5.6012%	
TOTAL FPL	131,606,000							10,218,488	3,407,856	123,942,265	137,568,608	100.0000%	
JURIS SEPARATION FACTOR												0.943988	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E202 - NON-STRATIFIED SALES: Total Annual Energy
December 2023 - FORECAST (Oct 2021 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,500,602	0	2,500,602	0.0000	0.4171	0.5829	1.0164	1.0273	1.0483	0	1,071,406	1,528,064	2,599,470	1.9179%	2.0017%
CILC-1G	111,507	0	111,507	0.0000	0.0170	0.9830	1.0164	1.0273	1.0483	0	1,952	114,898	116,850	0.0862%	0.0900%
CILC-1T	1,553,731	0	1,553,731	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	1,579,224	0	0	1,579,224	1.1652%	1.2161%
GS(T)-1	8,667,484	0	8,667,484	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	9,085,846	9,085,846	6.7037%	6.9965%
GSCU-1	57,982	0	57,982	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	60,781	60,781	0.0448%	0.0468%
GSD(T)-1	28,841,713	0	28,841,713	0.0000	0.0037	0.9963	1.0164	1.0273	1.0483	0	108,235	30,123,403	30,231,638	22.3056%	23.2796%
GSLD(T)-1	9,826,789	0	9,826,789	0.0000	0.0574	0.9426	1.0164	1.0273	1.0483	0	579,759	9,709,537	10,289,295	7.5917%	7.9232%
GSLD(T)-2	3,517,754	0	3,517,754	0.0000	0.4313	0.5687	1.0164	1.0273	1.0483	0	1,558,636	2,097,154	3,655,790	2.6973%	2.8151%
GSLD(T)-3	862,622	0	862,622	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	876,776	0	0	876,776	0.6469%	0.6752%
MET	72,462	0	72,462	0.0000	1.0000	0.0000	1.0164	1.0273	1.0483	0	74,443	0	74,443	0.0549%	0.0573%
OL-1	88,618	0	88,618	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	92,896	92,896	0.0685%	0.0715%
OS-2	11,011	0	11,011	0.0000	1.0000	0.0000	1.0164	1.0273	1.0483	0	11,312	0	11,312	0.0083%	0.0087%
RS(T)-1	67,365,434	0	67,365,434	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	70,617,027	70,617,027	52.1029%	54.3781%
SL-1	401,611	0	401,611	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	420,995	420,995	0.3106%	0.3242%
SL-1M	32,364	0	32,364	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	33,926	33,926	0.0250%	0.0261%
SL-2	37,681	0	37,681	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	39,500	39,500	0.0291%	0.0304%
SL-2M	17,399	0	17,399	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	18,239	18,239	0.0135%	0.0140%
SST-DST	2,058	0	2,058	0.0000	1.0000	0.0000	1.0164	1.0273	1.0483	0	2,114	0	2,114	0.0016%	0.0016%
SST-TST	56,044	0	56,044	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	56,963	0	0	56,963	0.0420%	0.0439%
TOTAL RETAIL	124,024,865	0	124,024,865							2,512,963	3,407,856	123,942,265	129,863,084	95.8159%	100.0000%
ALACHUA (INT)	67,382	(67,382)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
BLOUNTSOWN	34,579	0	34,579	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	35,146	0	0	35,146	0.0259%	
FKEC	788,915	0	788,915	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	801,860	0	0	801,860	0.5916%	
FPUC (INT)	101,728	(101,728)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
FPUC (PEAK)	53,455	(53,455)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
G - FPU (INT)	181,040	(181,040)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
G - FPU (PEAK)	100,523	(100,523)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
HOMESTEAD	32,810	0	32,810	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	33,349	0	0	33,349	0.0246%	
HOMESTEAD (INT)	237,348	(237,348)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
JEA (INT)	1,160,000	(1,160,000)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
LCEC	4,404,135	0	4,404,135	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	4,476,398	0	0	4,476,398	3.3028%	
MOORE HAVEN	16,445	0	16,445	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	16,715	0	0	16,715	0.0123%	
NEW SMRYNA BCH	236,909	0	236,909	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	240,796	0	0	240,796	0.1777%	
NEW SMRYNA BCH (PEAK)	0	0	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
NEW SMYRNA BCH (INT)	3,287	(3,287)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
QUINCY	0	0	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
QUINCY (INT)	97,098	(97,098)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
SEMINOLE (INT)	0	0	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
WAUCHULA	65,481	0	65,481	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	66,555	0	0	66,555	0.0491%	
WINTER PARK	0	0	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
TOTAL WHOLESALE	7,581,134	(2,001,860)	5,579,274							5,670,818	0	0	5,670,818	4.1841%	
TOTAL FPL	131,606,000	(2,001,860)	129,604,140							8,183,782	3,407,856	123,942,265	135,533,902	100.0000%	
JURIS SEPARATION FACTOR															**0.958159**

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E203INT - INTERMEDIATE STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
December 2023 - FORECAST (Oct 2021 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,500,602	0	2,500,602	0.0000	0.4171	0.5829	1.0164	1.0273	1.0483	0	1,071,406	1,528,064	2,599,470	1.8917%	2.0017%
CILC-1G	111,507	0	111,507	0.0000	0.0170	0.9830	1.0164	1.0273	1.0483	0	1,952	114,898	116,850	0.0850%	0.0900%
CILC-1T	1,553,731	0	1,553,731	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	1,579,224	0	0	1,579,224	1.1493%	1.2161%
GS(T)-1	8,667,484	0	8,667,484	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	9,085,846	9,085,846	6.6121%	6.9965%
GSCU-1	57,982	0	57,982	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	60,781	60,781	0.0442%	0.0468%
GSD(T)-1	28,841,713	0	28,841,713	0.0000	0.0037	0.9963	1.0164	1.0273	1.0483	0	108,235	30,123,403	30,231,638	22.0007%	23.2796%
GSLD(T)-1	9,826,789	0	9,826,789	0.0000	0.0574	0.9426	1.0164	1.0273	1.0483	0	579,759	9,709,537	10,289,295	7.4879%	7.9232%
GSLD(T)-2	3,517,754	0	3,517,754	0.0000	0.4313	0.5687	1.0164	1.0273	1.0483	0	1,558,636	2,097,154	3,655,790	2.6605%	2.8151%
GSLD(T)-3	862,622	0	862,622	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	876,776	0	0	876,776	0.6381%	0.6752%
MET	72,462	0	72,462	0.0000	1.0000	0.0000	1.0164	1.0273	1.0483	0	74,443	0	74,443	0.0542%	0.0573%
OL-1	88,618	0	88,618	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	92,896	92,896	0.0676%	0.0715%
OS-2	11,011	0	11,011	0.0000	1.0000	0.0000	1.0164	1.0273	1.0483	0	11,312	0	11,312	0.0082%	0.0087%
RS(T)-1	67,365,434	0	67,365,434	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	70,617,027	70,617,027	51.3907%	54.3781%
SL-1	401,611	0	401,611	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	420,995	420,995	0.3064%	0.3242%
SL-1M	32,364	0	32,364	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	33,926	33,926	0.0247%	0.0261%
SL-2	37,681	0	37,681	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	39,500	39,500	0.0287%	0.0304%
SL-2M	17,399	0	17,399	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	18,239	18,239	0.0133%	0.0140%
SST-DST	2,058	0	2,058	0.0000	1.0000	0.0000	1.0164	1.0273	1.0483	0	2,114	0	2,114	0.0015%	0.0016%
SST-TST	56,044	0	56,044	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	56,963	0	0	56,963	0.0415%	0.0439%
TOTAL RETAIL	124,024,865	0	124,024,865							2,512,963	3,407,856	123,942,265	129,863,084	94.5063%	100.0000%
ALACHUA (INT)	67,382	0	67,382	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	68,487	0	0	68,487	0.0498%	
BLOUNTSOWN	34,579	0	34,579	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	35,146	0	0	35,146	0.0256%	
FKEC	788,915	0	788,915	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	801,860	0	0	801,860	0.5835%	
FPUC (INT)	101,728	0	101,728	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	103,398	0	0	103,398	0.0752%	
FPUC (PEAK)	53,455	(53,455)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
G - FPU (INT)	181,040	0	181,040	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	184,010	0	0	184,010	0.1339%	
G - FPU (PEAK)	100,523	(100,523)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
HOMESTEAD	32,810	0	32,810	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	33,349	0	0	33,349	0.0243%	
HOMESTEAD (INT)	237,348	0	237,348	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	241,242	0	0	241,242	0.1756%	
JEA (INT)	1,160,000	0	1,160,000	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	1,179,033	0	0	1,179,033	0.8580%	
LCEC	4,404,135	0	4,404,135	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	4,476,398	0	0	4,476,398	3.2576%	
MOORE HAVEN	16,445	0	16,445	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	16,715	0	0	16,715	0.0122%	
NEW SMRYNA BCH	236,909	0	236,909	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	240,796	0	0	240,796	0.1752%	
NEW SMYRNA BCH (INT)	3,287	0	3,287	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	3,341	0	0	3,341	0.0024%	
NEW SMRYNA BCH (PEAK)	0	0	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
QUINCY	0	0	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
QUINCY (INT)	97,098	0	97,098	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	98,691	0	0	98,691	0.0718%	
SEMINOLE (INT)	0	0	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
WAUCHULA	65,481	0	65,481	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	66,555	0	0	66,555	0.0484%	
WINTER PARK	0	0	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
TOTAL WHOLESALE	7,581,134	(153,977)	7,427,157							7,549,021	0	0	7,549,021	5.4937%	
TOTAL FPL	131,606,000	(153,977)	131,452,022							10,061,984	3,407,856	123,942,265	137,412,105	100.0000%	
JURIS SEPARATION FACTOR														**0.945063**	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E203PK - PEAKING STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
December 2023 - FORECAST (Oct 2021 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,500,602	0	2,500,602	0.0000	0.4171	0.5829	1.0164	1.0273	1.0483	0	1,071,406	1,528,064	2,599,470	1.9157%	2.0017%
CILC-1G	111,507	0	111,507	0.0000	0.0170	0.9830	1.0164	1.0273	1.0483	0	1,952	114,898	116,850	0.0861%	0.0900%
CILC-1T	1,553,731	0	1,553,731	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	1,579,224	0	0	1,579,224	1.1638%	1.2161%
GS(T)-1	8,667,484	0	8,667,484	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	9,085,846	9,085,846	6.6960%	6.9965%
GSCU-1	57,982	0	57,982	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	60,781	60,781	0.0448%	0.0468%
GSD(T)-1	28,841,713	0	28,841,713	0.0000	0.0037	0.9963	1.0164	1.0273	1.0483	0	108,235	30,123,403	30,231,638	22.2799%	23.2796%
GSLD(T)-1	9,826,789	0	9,826,789	0.0000	0.0574	0.9426	1.0164	1.0273	1.0483	0	579,759	9,709,537	10,289,295	7.5829%	7.9232%
GSLD(T)-2	3,517,754	0	3,517,754	0.0000	0.4313	0.5687	1.0164	1.0273	1.0483	0	1,558,636	2,097,154	3,655,790	2.6942%	2.8151%
GSLD(T)-3	862,622	0	862,622	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	876,776	0	0	876,776	0.6462%	0.6752%
MET	72,462	0	72,462	0.0000	1.0000	0.0000	1.0164	1.0273	1.0483	0	74,443	0	74,443	0.0549%	0.0573%
OL-1	88,618	0	88,618	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	92,896	92,896	0.0685%	0.0715%
OS-2	11,011	0	11,011	0.0000	1.0000	0.0000	1.0164	1.0273	1.0483	0	11,312	0	11,312	0.0083%	0.0087%
RS(T)-1	67,365,434	0	67,365,434	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	70,617,027	70,617,027	52.0428%	54.3781%
SL-1	401,611	0	401,611	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	420,995	420,995	0.3103%	0.3242%
SL-1M	32,364	0	32,364	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	33,926	33,926	0.0250%	0.0261%
SL-2	37,681	0	37,681	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	39,500	39,500	0.0291%	0.0304%
SL-2M	17,399	0	17,399	0.0000	0.0000	1.0000	1.0164	1.0273	1.0483	0	0	18,239	18,239	0.0134%	0.0140%
SST-DST	2,058	0	2,058	0.0000	1.0000	0.0000	1.0164	1.0273	1.0483	0	2,114	0	2,114	0.0016%	0.0016%
SST-TST	56,044	0	56,044	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	56,963	0	0	56,963	0.0420%	0.0439%
TOTAL RETAIL	124,024,865	0	124,024,865							2,512,963	3,407,856	123,942,265	129,863,084	95.7054%	100.0000%
ALACHUA (INT)	67,382	(67,382)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
BLOUNTSOWN	34,579	0	34,579	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	35,146	0	0	35,146	0.0259%	
FKEC	788,915	0	788,915	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	801,860	0	0	801,860	0.5909%	
FPUC (INT)	101,728	(101,728)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
FPUC (PEAK)	53,455	0	53,455	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	54,332	0	0	54,332	0.0400%	
G - FPU (INT)	181,040	(181,040)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
G - FPU (PEAK)	100,523	0	100,523	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	102,172	0	0	102,172	0.0753%	
HOMESTEAD	32,810	0	32,810	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	33,349	0	0	33,349	0.0246%	
HOMESTEAD (INT)	237,348	(237,348)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
JEA (INT)	1,160,000	(1,160,000)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
LCEC	4,404,135	0	4,404,135	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	4,476,398	0	0	4,476,398	3.2990%	
MOORE HAVEN	16,445	0	16,445	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	16,715	0	0	16,715	0.0123%	
NEW SMRYNA BCH	236,909	0	236,909	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	240,796	0	0	240,796	0.1775%	
NEW SMYRNA BCH (INT)	3,287	(3,287)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
QUINCY	0	0	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
QUINCY (INT)	97,098	(97,098)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
SEMINOLE (INT)	0	0	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	0	0	0	0	0.0000%	
WAUCHULA	65,481	0	65,481	1.0000	0.0000	0.0000	1.0164	1.0273	1.0483	66,555	0	0	66,555	0.0490%	
TOTAL WHOLESALE	7,581,134	(1,847,883)	5,733,252							5,827,322	0	0	5,827,322	4.2946%	
TOTAL FPL	131,606,000	(1,847,883)	129,758,117							8,340,285	3,407,856	123,942,265	135,690,406	100.0000%	
JURISDICTIONAL SEPARATION FA															0.957054

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
SEP - Internal Factors Based on External Factors
December 2023 - FORECAST (Oct 2021 LF)

SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTONAL	INTERNAL SEPARATION FACTOR
I900-LABOR-EXC-A&G					
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	BLENDED	(400,355)	0.941850	(377,075)	
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	BLENDED	134,365	0.951188	127,806	
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	BLENDED	2,006,780	0.960335	1,927,181	
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	BLENDED	1,524,170	0.960312	1,463,679	
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	BLENDED	5,378,439	0.957966	5,152,361	
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	BLENDED	(187,867)	0.907402	(170,471)	
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	BLENDED	1,441,393	0.959752	1,383,380	
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	BLENDED	2,595,849	0.957105	2,484,499	
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	BLENDED	1,354,314	0.953926	1,291,915	
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	BLENDED	(14,996)	0.958141	(14,369)	
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	E102NS	41,443,619	0.960478	39,805,695	
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	E102NS	3,573,102	0.960478	3,431,887	
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	E102NS	37,232,440	0.960478	35,760,949	
L_INC123000 - NUCLEAR O&M PAY - ELECTRIC EXP	E102NS	258	0.960478	248	
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	E102NS	23,882,087	0.960478	22,938,225	
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	E202NS	271,921,746	0.958159	260,544,380	
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	E102NS	51,563	0.960478	49,525	
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	E202NS	4,812	0.958159	4,611	
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	E202NS	55,067	0.958159	52,763	
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	E202NS	952	0.958159	912	
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	BLENDED	9,264,485	0.955254	8,849,936	
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	BLENDED	3,539,863	0.944008	3,341,660	
L_INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES	BLENDED	9,718,032	0.954980	9,280,528	
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPENSES	BLENDED	16,277,533	0.955664	15,555,853	
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	BLENDED	4,439,030	0.951083	4,221,884	
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	BLENDED	21,747,251	0.954061	20,748,197	
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	BLENDED	17,335,583	0.946035	16,400,067	
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	BLENDED	3,293,269	0.946220	3,116,156	
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	I340	247,859	0.955793	236,902	
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	I340	1,614,809	0.955793	1,543,423	
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	E101	(3,260,294)	0.899282	(2,931,924)	
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	E101	3,803,330	0.899282	3,420,267	
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	E101	991,548	0.899282	891,681	
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	E101	72,090	0.899282	64,829	
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	E101	5,726,938	0.899282	5,150,134	
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	E101	1,276,483	0.899282	1,147,919	
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	E101	3,215,362	0.899282	2,891,518	
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	E101	1,587,725	0.899282	1,427,813	
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	E101	24,066	0.899282	21,642	
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	E101	19,903	0.899282	17,898	
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	E104	17,722,110	1.000000	17,722,110	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
SEP - Internal Factors Based on External Factors
December 2023 - FORECAST (Oct 2021 LF)

SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTONAL	INTERNAL SEPARATION FACTOR
L_INC381000 - DIST O&M PAY - LOAD DISPATCHING	E104	4,441,712	1.000000	4,441,712	
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	E104	1,056,465	1.000000	1,056,465	
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	I365T	4,176,076	1.000000	4,176,076	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	I367T	1,302,577	1.000000	1,302,577	
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES	E508	366,485	1.000000	366,485	
L_INC386000 - DIST O&M PAY - METER EXPENSES	E325	(10,287,460)	0.996132	(10,247,668)	
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	E309	1,006,393	1.000000	1,006,393	
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	E104	25,553,062	1.000000	25,553,062	
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	E104	17,264,834	1.000000	17,264,834	
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	E104	3,260,173	1.000000	3,260,173	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	I365T	10,010,303	1.000000	10,010,303	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	I367T	11,019,299	1.000000	11,019,299	
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	E104	2,590	1.000000	2,590	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS	E508	3,753,624	1.000000	3,753,624	
L_INC397000 - DIST O&M PAY - MAINT OF METERS	E325	4,432,515	0.996132	4,415,370	
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	E104	28,203	1.000000	28,203	
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	I540	4,527,311	1.000000	4,527,309	
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	E330	19,339,342	0.999995	19,339,244	
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	E356	41,892,229	1.000000	41,892,229	
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	E356	(436,684)	1.000000	(436,684)	
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	E356	1,763,050	1.000000	1,763,050	
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	E356	5,834,072	1.000000	5,834,072	
L_INC516000 - MISC AND SELLING EXPENSES	E356	682,560	1.000000	682,560	
Total I900-LABOR-EXC-A&G		661,643,442	0.967270	639,987,870	**0.967270**

FLORIDA DEPARTMENT OF Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, FL 32399-2400

Ron DeSantis
Governor

Jeanette Nuñez
Lt. Governor

Shawn Hamilton
Secretary

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 20220007-EI EXHIBIT: 7
PARTY: KM-1
DESCRIPTION: NPDES Permit Number FL0001562

May 12, 2022

SENT BY EMAIL TO:
(Brian.Stamp@fpl.com)

In the Matter of an
Application for Permit by:

Florida Power & Light Company
Mr. Brian Stamp
Plant Turkey Nuclear General Manager
9760 SW 344 Street
Florida City, Florida 33035

Miami-Dade County
Turkey Point Power Plant
NPDES Permit No. FL0001562
PA File No. FL0001562-012-IW1N

NOTICE OF PERMIT ISSUANCE

Enclosed is Permit Number FL0001562 to Florida Power & Light Company for the Turkey Point Power Plant, issued under Chapter 403, Florida Statutes.

Monitoring requirements under this permit are effective on the first day of the second month following the effective date of the permit. Until such time, the permittee shall continue to monitor and report in accordance with previously effective permit requirements, if any.

EXECUTION AND CLERKING
Executed in Tallahassee, Florida.
STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION



Kendra F. Goff, PhD, DABT, CPM, CEHP
Deputy Division Director
Division of Water Resource Management

Attachment(s):
1. Permit No. FL0001562
2. Notice of Permit Issuance for optional newspaper publication
3. Fact Sheet
4. Discharge Monitoring Report

CERTIFICATE OF SERVICE
The undersigned duly designated deputy clerk hereby certifies that this document and all attachments were sent on the filing date below to the following listed persons:

Danielle Hall, Environmental Services Manager, FPL (danielle.hall@fpl.com)
EPA Region 4 (r4npdespermits@epa.gov)
Karrie-Jo Shell, Power Plant NPDES Permits, EPA Region 4 (shell.karrie-Jo@epa.gov)
Lourdes M. Gomez, Director, Division of Regulatory and Economic Resources, Miami-Dade DERM (lourdes.gomez@miamidade.gov)
Lawrence Glenn, Director, Water Resources Division, SFWMD (lglenn@sfwmd.gov)
Jose Diaz, Chairman, Board of Miami-Dade County Commissioners (district12@miamidade.gov)
FWC, Conservation Planning Services (fwcconservationplanningservices@myfwc.com)
Charles Calleson, U.S. Fish and Wildlife Service (charles_calleson@fws.gov)
Nick Farmer, Ph.D., National Marine Fisheries Service (nick.farmer@noaa.gov)
Joe Heublein, National Marine Fisheries Service (joe.heublein@noaa.gov)
Penelope Del Bene, Superintendent, Biscayne National Park, National Park Service (penelope_delbene@nps.gov)
Florida Department of Economic Opportunity, State Land Planning Agency (dcppermits@deo.myflorida.com)
Florida Department of State, Bureau of Historic Preservation (compliancepermits@dos.state.fl.us)
U.S. Army Corps of Engineers (james.j.mcadams@usace.army.mil)
Jason Andreotta, Director, Southeast District, FDEP (jason.andreotta@floridadep.gov)
Sirena Davila, Assistant Director, Southeast District, FDEP (sirena.davila@floridadep.gov)

Norva Blandin, Program Administrator, Southeast District, FDEP
(norva.blandin@floridadep.gov)
Cindy Mulkey, Program Administrator, Siting Coordination Office, FDEP
(cindy.mulkey@floridadep.gov)

FILING AND ACKNOWLEDGMENT
FILED, on this date, pursuant to Section 120.52, F. S., with the designated Department Clerk, receipt of which is hereby acknowledged.

Shirley Shields — May 12, 2022
Clerk **Date**

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
NOTICE OF PERMIT ISSUANCE

The Department of Environmental Protection gives notice of its issuance of a permit to Florida Power & Light Company for the Turkey Point Power Plant, under Chapter 403, Florida Statutes.

The permit and application file are available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at the Department's Wastewater Management Program, 2600 Blair Stone Road, M.S. 3545, Tallahassee, Florida 32399-2400, at phone number (850)245-8589.

STATE OF FLORIDA
INDUSTRIAL WASTEWATER FACILITY PERMIT

PERMITTEE:
Florida Power & Light Company (FPL)
9760 S.W. 344 Street
Florida City, Florida 33035

PERMIT NUMBER: FL0001562 (Major)
FILE NUMBER: FL0001562-012-IW1N
ISSUANCE DATE: **May 10, 2022**
EXPIRATION DATE: **May 9, 2027**

RESPONSIBLE OFFICIAL:

Brian Stamp
Point Turkey Nuclear (PTN) General Manager

FACILITY:

FPL Turkey Point Power Plant
9760 SW 344 Street
Florida City, Florida 33035
Miami-Dade County

Latitude: 25° 26' 09" N Longitude: 80° 19' 51" W

This permit is issued under the provisions of Chapter 403, Florida Statutes (F.S.) and applicable rules of the Florida Administrative Code (F.A.C.), and authorizes discharges explicitly expressed in this permit. The above-named permittee is hereby authorized to operate the facilities shown on the application and other documents attached hereto or on file with the Department and made a part hereof and specifically described as follows:

FACILITY DESCRIPTION:

Turkey Point (Figure 1) is located on approximately 11,000 acres in unincorporated southeast Miami-Dade County about 25 miles south of Miami and about nine miles east of Florida City and Homestead. Biscayne National Park lies adjacent to northeastern and eastern portions of the facility. The Biscayne Bay Aquatic Preserve is north northeast and southeast of the facility. Everglades National Park is to the south and west (Figure 2). The boundaries of the facility governed by this permit are provided in Figure 3. A map showing the boundaries of the Turkey Point facility, Biscayne National Park, and Biscayne Bay Aquatic Preserve is attached to this permit.

Several canals are in close proximity to the facility. West of the facility are the South Florida Water Management District (SFWMD) L-31E Canal, the historic C-106 Canal (Model Lands North Canal), and the historic C-107 Canal (Model Lands South Canal). Southeast of the facility is the Card Sound Canal and southwest and south is the SFWMD S-20 Discharge Canal. The remnant canals at Turtle Point and the Barge Basin are located east northeast and northeast of the facility, respectively.

The facility consists of three electrical generating units: two nuclear units (Units 3 and 4) and one natural gas-fired combined cycle unit (Unit 5). Units 3, 4, and 5 began commercial operation in 1972, 1973, and 2007, respectively. Units 3 and 4 each have a nominal capacity of 815 Megawatts (MW) and Unit 5 has a nominal capacity of 1209 MW. Units 3, 4 and 5 are also regulated under the Florida Electrical Power Plant Siting Act (License No. PA03-045).

FPL owns and operates a cooling canal system (CCS) at the facility, which provides wastewater treatment and effluent disposal for Units 3, 4, and 5. The CCS provides a heat removal function for the cooling water from Units 3 and 4. The heated water generated by operation of Units 3 and 4 is discharged to the recirculating CCS and returned to Units 3 and 4. The temperature of the water returned to Units 3 and 4 is regulated by the U.S. Nuclear Regulatory Commission under the Atomic Energy Act. Groundwater withdrawals from the Floridan aquifer is the source of cooling water for Unit 5, and is authorized under License No. PA03-045.

WASTEWATER TREATMENT:

Stormwater and wastewater associated with power generation and ancillary activities are released to the CCS, which discharges to groundwater beneath the system.

PERMITTEE:	Florida Power & Light Company (FPL)	PERMIT NUMBER:	FL0001562 (Major)
FACILITY:	Turkey Point Power Plant	EXPIRATION DATE:	May 9, 2027

Stormwater runoff associated with loading and unloading operations, outdoor storage, outdoor process activities, and ancillary maintenance activities is directed toward and released into the CCS. The quantities of stormwater generated from these activities are dependent on many variables, including the length and intensity of the storm event. Wastewater generated by Units 3 and 4 includes intermittent chemical volume control system including wet lay-up, feedwater condensate including wet lay-up, on-line chemical analyzer, steam generator blowdown, condensate polisher backwash, reverse osmosis reject, circulating water pumps seal water, alternate flow from the circulating water pump seal water tank, non-equipment area stormwater, maintenance/wash through equipment area/closed cooling water system maintenance, plant intake screen wash, and non-contact once-through condenser cooling water (OTCW).

Wastewater generated by Unit 5 includes cooling water, emergency generator backup cooling water, non-equipment area stormwater, equipment area stormwater and plant drains following oil/water separation, and wastewater sump discharge which includes heat recovery steam generator blowdown, wastewater treatment system blowdown, and cooling water treatment reject.

REUSE OR DISPOSAL:

Groundwater Discharge: The CCS is not lined, and is authorized to discharge to Class G-III groundwater. Groundwater monitoring requirements for this facility are in accordance with Section I of this permit. The discharge shall meet the Class G-III groundwater standards of Rule 62-520.430, F.A.C. In addition, the discharge shall not impair the reasonable and beneficial use of adjacent waters beyond the facility boundary in Figure 3 in accordance with Rule 62-520.400(1)(f), F.A.C. The 1972 Environmental Impact Statement acknowledges that some seepage of water from the CCS may reach surface waters. To the extent that such seepage occurs, it shall not cause or contribute to a violation of the surface water quality standards or criteria in Chapter 62-302, F.A.C. This authorization to discharge shall not be deemed to pre-empt or prohibit the regulatory implementation, adoption, continuation or enforcement of standards or criteria established by a local government through a local pollution control program.

Surface Water Discharges: This permit does not authorize surface water discharges from the CCS through a point source to surface waters of the State.

Internal Outfall I-001: An existing permitted outfall that discharges plant process wastewater to the facility's on-site CCS.

Groundwater Monitoring Group G-001: A new permitted series that monitors groundwater.

Surface Water Monitoring Group D-01A: A new permitted series of surface water monitoring sites in Biscayne Bay, L-31E canal, S-20 canal and Card Sound canal that monitors surface waters.

Porewater Monitoring Group D-02A: A new permitted series of porewater (free water present in sediments) monitoring sites in coastal marine wetlands north, east, and south of the facility's onsite CCS.

Stormwater Discharges: This permit authorizes stormwater to be released to the facility's on-site CCS. Stormwater will intermittently include wash-down water consisting of potable water with no additives.

IN ACCORDANCE WITH: The limitations, monitoring requirements and other conditions as set forth in Part I through Part IX on pages 2 through 44 of this permit.

I. GROUNDWATER MONITORING REQUIREMENTS

1. The permittee's discharges to groundwater shall not cause a violation of the groundwater quality standards or criteria specified in Rules 62-520.400, 62-520.420 and 62-520.430, F.A.C., in adjacent groundwaters. [1] Compliance with this requirement shall be achieved in accordance with the Compliance Schedule in Section VI.8 - 10 of this permit as supplemented by the groundwater well monitoring in this Section.

[1] Consent Order OGC File Number 16-0241, paragraphs 19 and 20 stipulate remedial actions and timelines for achieving compliance with groundwater minimum criteria of Rule 62-520.400, F.A.C.

PERMITTEE: Florida Power & Light Company (FPL) PERMIT NUMBER: FL0001562 (Major)
FACILITY: Turkey Point Power Plant EXPIRATION DATE: May 9, 2027

2. The permittee's discharges to groundwater shall not impair the designated use of contiguous surface waters.[2] *[62-520.310(2)]*

3. During the period of operation authorized by this permit, the permittee shall sample groundwater from the Biscayne aquifer from the following monitoring wells, designated as **Groundwater Monitoring Group G-001,** as described below:

Monitoring Well ID	Description of Monitoring Location	Latitude			Longitude		
		o	'	"	o	'	"
TPGW-1S	West of Canal L-31E, west of northwest corner of the CCS (shallow)	25	26	4.7	80	21	15.8
TPGW-1M	West of Canal L-31E, west of northwest corner of the CCS (intermediate)	25	26	4.7	80	21	15.8
TPGW-1D	West of Canal L-31E, west of northwest corner of the CCS (deep)	25	26	4.7	80	21	15.8
TPGW-2S	West of the south-central portion of the CCS (shallow)	25	22	54.2	80	22	11.4
TPGW2M	West of the south-central portion of the CCS (intermediate)	25	22	54.2	80	22	11.4
TPGW-2D	West of the south-central portion of the CCS (deep)	25	22	54.2	80	22	11.4
TPGW-3S	South of the CCS (shallow)	25	20	42.1	80	20	51.9
TPGW-3M	South of the CCS (intermediate)	25	20	42.1	80	20	51.9
TPGW-3D	South of the CCS (deep)	25	20	42.1	80	20	51.9
TPGW-4S	Southwest Model Lands, at Tallahassee Road (shallow)	25	22	12.0	80	24	44.1
TPGW-4M	Southwest Model Lands, at Tallahassee Road (intermediate)	25	22	12.0	80	24	44.1
TPGW-4D	Southwest Model Lands, at Tallahassee Road (deep)	25	22	12.0	80	24	44.1
TPGW-5S	Northwest Model Lands – east of Tallahassee Road (shallow)	25	25	23.9	80	24	13.3
TPGW-5M	Northwest Model Lands – east of Tallahassee Road (intermediate)	25	25	23.9	80	24	13.3
TPGW-5D	Northwest Model Lands – east of Tallahassee Road (deep)	25	25	23.9	80	24	13.3
TPGW-6S	Northwest of the CCS, east of Homestead – Miami Speedway (shallow)	25	27	20.3	80	23	13.0
TPGW-6M	Northwest of the CCS, east of Homestead – Miami Speedway (intermediate)	25	27	20.3	80	23	13.0
TPGW-6D	Northwest of the CCS, east of Homestead – Miami Speedway (deep)	25	27	20.3	80	23	13.0
TPGW-7S	Northwest Model Lands (shallow)	25	26	02.5	80	25	40.7
TPGW-7M	Northwest Model Lands (intermediate)	25	26	02.5	80	25	40.7
TPGW-7D	Northwest Model Lands (deep)	25	26	02.5	80	25	40.7
TPGW-8S	West central Model Lands (shallow)	25	24	36.4	80	27	08.7
TPGW-8M	West central Model Lands (intermediate)	25	24	36.4	80	27	08.7
TPGW-8D	West central Model Lands (deep)	25	24	36.4	80	27	08.7
TPGW-9S	West of Card Sound Canal Road, southwest of CCS (shallow)	25	22	28.6	80	28	41.9
TPGW-9M	West of Card Sound Canal Road, southwest of CCS (intermediate)	25	22	28.6	80	28	41.9
TPGW-9D	West of Card Sound Canal Road, southwest of CCS (deep)	25	22	28.6	80	28	41.9
TPGW-10S	Biscayne Bay, channel entrance to Barge Basin (shallow)	25	26	27.4	80	19	29.0
TPGW-10M	Biscayne Bay, channel entrance to Barge Basin (intermediate)	25	26	27.4	80	19	29.0
TPGW-10D	Biscayne Bay, channel entrance to Barge Basin (deep)	25	26	27.4	80	19	29.0
TPGW-11S	Biscayne Bay, east of the CCS (shallow)	25	23	49.4	80	18	15.0
TPGW-11M	Biscayne Bay, east of the CCS (intermediate)	25	23	49.4	80	18	15.0
TPGW-11D	Biscayne Bay, east of the CCS (deep)	25	23	49.4	80	18	15.0
TPGW-12S	North of the CCS (shallow)	25	26	55.4	80	20	22.9
TPGW-12M	North of the CCS (intermediate)	25	26	55.4	80	20	22.9
TPGW-12D	North of the CCS (deep)	25	26	55.4	80	20	22.9
TPGW-13S	In the central portion of the CCS (shallow)	25	23	39.0	80	21	07.1
TPGW-13M	In the central portion of the CCS (intermediate)	25	23	39.0	80	21	07.1
TPGW-13D	In the central portion of the CCS (deep)	25	23	39.0	80	21	07.1
TPGW-14S	Biscayne Bay, southeast of the CCS (shallow)	25	21	15.5	80	19	34.5
TPGW-14M	Biscayne Bay, southeast of the CCS (intermediate)	25	21	15.5	80	19	34.5
TPGW-14D	Biscayne Bay, southeast of the CCS (deep)	25	21	15.5	80	19	34.5
TPGW-15S	Northwest corner of CCS (shallow)	25	25	56.9	80	21	2.5

[2] Consent Order OGC File Number 16-0241, paragraphs 19 and 21 stipulate actions and timelines to prevent violations subsection 62-520.310(2), F.A.C.

PERMITTEE: Florida Power & Light Company (FPL) PERMIT NUMBER: FL0001562 (Major)
FACILITY: Turkey Point Power Plant EXPIRATION DATE: May 9, 2027

Monitoring Well ID	Description of Monitoring Location	Latitude			Longitude		
		o	'	"	o	'	"
TPGW-15M	Northwest corner of CCS (intermediate)	25	25	56.9	80	21	2.5
TPGW-15D	Northwest corner of CCS (deep)	25	25	56.9	80	21	2.5
TPGW-16S	East of the south-central portion of the CCS (shallow)	25	22	37.7	80	19	53.8
TPGW-16M	East of the south-central portion of the CCS (intermediate)	25	22	37.7	80	19	53.8
TPGW-16D	East of the south-central portion of the CCS (deep)	25	22	37.7	80	19	53.8
TPGW-17S	East of the L-31E canal, adjacent to S-20 structure (shallow)	25	22	1.4	80	22	32.2
TPGW-17M	East of the L-31E canal, adjacent to S-20 structure (intermediate)	25	22	1.4	80	22	32.2
TPGW-17D	East of the L-31E canal, adjacent to S-20 structure (deep)	25	22	1.4	80	22	32.2
TPGW-18S	Model Lands, west of L-3 (shallow)	25	25	12.5	80	22	17.8
TPGW-18M	Model Lands, west of L-3 (intermediate)	25	25	12.5	80	22	17.8
TPGW-18D	Model Lands, west of L-3 (deep)	25	25	12.5	80	22	17.8
TPGW-19S	Model Lands, north of Florida City Canal (shallow)	25	26	54.2	80	21	31.33
TPGW-19M	Model Lands, north of Florida City Canal (intermediate)	25	26	54.2	80	21	31.33
TPGW-19D	Model Lands, north of Florida City Canal (deep)	25	26	54.2	80	21	31.33
TPGW-20D	Adjacent to City of Homestead baseball complex	25	27	9.99	80	26	0.5
TPGW-21S	Converted USGS well G-3164 (shallow)	25	25	20.2	80	26	10
TPGW-21M	Converted USGS well G-3164 (intermediate)	25	25	20.2	80	26	10
TPGW-21D	Converted USGS well G-3164 (deep)	25	25	20.2	80	19	10
L-3	East of the L-31E canal, north-central portion of the CCS (Not Automated). This well is an open-hole well, monitored at approximately 18 feet and 58 feet below land surface.	25	25	09.7	80	21	28.7
L-5	East of the L-31E canal, south-central portion of the CCS (Not Automated). This well is an open-hole well, monitored at approximately 18 feet and 58 feet below land surface.	25	23	20.9	80	22	07.3
G-28	Tallahassee Rd, south of Model Lands basin (Not Automated). This well is an open-hole well, monitored at approximately 18 feet and 58 feet below land surface.	25	23	25.5	80	24	43.6
G-21	Tallahassee Rd, north of Model Lands basin (Not Automated). This well is an open-hole well, monitored at approximately 18 feet and 58 feet below land surface.	25	25	34.8	80	24	42.9

[62-520.600]

4. The following parameters shall be analyzed for monitoring wells identified in Permit Condition I.3. Results shall be reported in accordance with Permit Conditions II.D.3:

Parameter*	Units	Sample Type	Monitoring Frequency
Temperature	Deg F	Automated**	Quarterly
Water Level Relative to NAVD	ft	Automated	Quarterly
Specific Conductance	umhos/cm	Automated**	Quarterly
Salinity	PSU	Automated	Quarterly
Fluid Density	g/cm^3	Automated	Quarterly
pH	s.u.	Grab	Quarterly
Solids, Total Dissolved (TDS)	mg/L	Grab	Quarterly
Chloride (as Cl)	mg/L	Grab	Quarterly
Sodium, Total	mg/L	Grab	Quarterly
Calcium, Total	mg/L	Grab	Quarterly
Potassium, Total	mg/L	Grab	Quarterly
Iron, Total Recoverable	mg/L	Grab	Quarterly
Tritium[3]	pCi/L	Grab	Quarterly

[3] The permittee shall submit a summary of at least the latest twelve months of tritium results available by August 31 of each year in lieu of submitting the results on a discharge monitoring report.

Parameter*	Units	Sample Type	Monitoring Frequency
Nitrogen, Ammonia, Total (as N)	mg/L	Grab	Quarterly
Ammonium ion (NH_4^+)	mg/L	Grab	Quarterly
Ammonia, Total Unionized (as NH_3)	mg/L	Grab	Quarterly
Nitrite plus Nitrate, Total (as N)	mg/L	Grab	Quarterly
Nitrogen, Kjeldahl, Total (as N)	mg/L	Grab	Quarterly
Nitrogen, Total	mg/L	Grab	Quarterly
Phosphorus, Total (as P)	mg/L	Grab	Quarterly
Phosphate, Ortho (as PO_4)	mg/L	Grab	Quarterly
Boron, Total Recoverable	mg/L	Grab	Semi-Annually
Magnesium, Total Recoverable	mg/L	Grab	Semi-Annually
Sulfate, Total	mg/L	Grab	Semi-Annually
Sulfide	mg/L	Grab	Semi-Annually

[62-520.600(11)(b)]

*The above listed parameters are report except for Nitrite plus Nitrate, Total (as N), which has a limit of 10 mg/L in samples collected from monitoring wells TPGW-L3-18, and TPGW-L5-18.

** Because L and G wells are not automated, automated parameters shall be collected as grab samples on a quarterly basis. In addition, quarterly temperature and specific conductance profiles shall be collected at 1-foot intervals.

5. Monitoring wells TPGW- 1, 4, 5, 6, 17, 18, and 19 shall serve to aid in the determination of the success of the retraction of the hypersaline plume, as set out in Section VI of this permit.

6. In accordance with Chapter 62-160, F.A.C., records of the sampling protocol shall be maintained on-site for each monitoring well. This record shall include water level, total depth of the well, volume of water in the well, volume of water removed (during analytic sampling), stabilization documentation including pH, conductivity, and temperature; time interval of purging; time sample is taken; and device(s) used for purging (including discharge rate) and sampling. All records shall be kept on site and made available to the Department upon request.

7. In the event the water quality monitoring shows an exceedance of the applicable water quality standards for Nitrite plus Nitrate, Total (as N), the permittee shall arrange for a confirmation re-sampling within 15 days after the permittee's receipt of laboratory results. If the initial results demonstrate or the re-sampling confirms groundwater exceedances, the permittee shall notify the Department in writing within 14 days of this finding and the permittee shall be required to implement Department-approved corrective action to address the water quality violation and/or impacts within the timetable provided by the Department.

8. During well sampling, water levels shall be measured on the sample day and recorded prior to evacuating the wells or collecting samples. Water level, top of well casing and land surface elevations at each well site, at a precision of plus or minus 0.01 feet using a consistent, nationally recognized datum, shall be reported on each analysis report. Prior to sampling, the field parameters shall be stabilized from each well. Sampling and purging methods in the SOPs, as allowed in Chapter 62-160, F.A.C., must be used. *[62-520.600(11)(c)]*

9. Analyses shall be conducted on unfiltered samples, unless filtered samples have been approved by the Department's Southeast District Office as being more representative of groundwater conditions. *[62-520.310(5)]*

10. If any monitoring well becomes damaged or inoperable, the permittee shall notify the Department's Southeast District Office immediately and a detailed written report shall follow within seven days. The written report shall detail what problem has occurred and remedial measures that have been taken to prevent recurrence. All monitoring well design and replacement shall be approved by the Department's Southeast District Office prior to installation. *[62-520.600(6)(l)]*

11. All wells shall be plugged and abandoned in accordance with subsection 62-532.500(5), F.A.C., unless future use is intended. *[62-532.500(5)]*

12. The permittee shall provide verbal notice to the Department as soon as practical after discovery of a sinkhole within an area for the management or application of wastewater or sludge. In accordance with permit condition IX.20, the permittee shall immediately implement measures to control the entry of contaminants into waters.

II. SURFACE WATER EFFLUENT LIMITATIONS AND MONITORING REQUIREMENTS

A. Surface Water Monitoring

1. Point source discharges, as defined in subsection 62-620.200(37), F.A.C., from the facility to surface waters of the State are not authorized under this permit.

2. The discharges approved by this permit shall not cause or contribute to a violation of the surface water quality standards or criteria in Rule 62-302, F.A.C.

3. The permittee shall not increase the temperature of the surrounding surface water bodies beyond the CCS periphery so as to cause substantial damage or harm to the aquatic life or vegetation therein or interfere with beneficial uses assigned to the surface water bodies. *[62-302.520(1)(a)]*

4. During the period of operation authorized by this permit, the permittee shall sample surface waters at surface water monitoring sites, designated as **Surface Water Monitoring Group D-01A,** as specified below and reported in accordance with Permit Condition II.D.3:

			Monitoring Requirements					
Parameter	Units	Max/ Min	Limit	Statistical Basis	Frequency of Analysis	Sample Type	Monitoring Site Number	Notes
Temperature, Water	Deg F	Max Max	Report Report	Daily Maximum Monthly Average	Monthly	In situ	SWD-2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12	
pH	s.u.	Max Min	Report Report	Daily Maximum Daily Minimum	Quarterly	Grab or In situ	SWD-2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12	
Solids, Total Dissolved (TDS)	mg/L	Max	Report	Daily Maximum	Quarterly	Grab	SWD-2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12	
Salinity	PSU	Max	Report	Daily Maximum	Monthly	In situ	SWD- 8, 9, 10, 11, 12	
				Monthly Average	Monthly	Calculated	SWD-1	
				Monthly Average	Monthly	In situ	SWD-8, 9, 10, 11, 12	
Specific Conductance	umhos/cm	Max	Report	Daily Maximum	Quarterly	In situ	SWD-2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12	
Turbidity	NTU	Max	Report	Daily Maximum	Quarterly	Grab	SWD-8, 9, 10, 11, 12	
Nitrogen, Ammonia, Total (as N)	mg/L	Max	Report	Daily Maximum	Quarterly	Grab	SWD-2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12	
Ammonia, Total Unionized (as NH_3)	mg/L	Max	Report	Daily Maximum	Quarterly	Calculated	SWD-2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12	
Ammonium ion (NH_4^+)	mg/L	Max	Report	Daily Maximum	Quarterly	Calculated	SWD-2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12	
Nitrite plus Nitrate, Total (as N)	mg/L	Max	Report	Daily Maximum	Quarterly	Grab	SWD-2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12	
Nitrogen, Kjeldahl, Total (as N)	mg/L	Max	Report	Daily Maximum	Quarterly	Grab	SWD-2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12	

PERMITTEE: Florida Power & Light Company (FPL) PERMIT NUMBER: FL0001562 (Major)
FACILITY: Turkey Point Power Plant EXPIRATION DATE: May 9, 2027

			Monitoring Requirements					
Parameter	Units	Max/ Min	Limit	Statistical Basis	Frequency of Analysis	Sample Type	Monitoring Site Number	Notes
Nitrogen, Total	mg/L	Max	Report	Single Sample	Quarterly	Calculated	SWD-2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12	
Phosphate, Ortho (as PO_4)	mg/L	Max	Report	Daily Maximum	Quarterly	Grab	SWD-2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12	
Phosphorous, Total	mg/L	Max	Report	Single Sample	Quarterly	Grab	SWD-2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12	
Chlorophyll *a*	µg/L	Max	Report	Daily Maximum	Quarterly	Grab	SWD-2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12	
Copper, Total Recoverable	µg/L	Max	Report	Daily Maximum	Quarterly	Grab	SWD-2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12	
Iron, Total Recoverable	mg/L	Max	Report	Daily Maximum	Quarterly	Grab	SWD-2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12	
Zinc, Total Recoverable	µg/L	Max	Report	Daily Maximum	Quarterly	Grab	SWD-2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12	
Boron, Total Recoverable	mg/L	Max	Report	Daily Maximum	Quarterly	Grab	SWD-2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12	
Chlorides (as Cl)	mg/L	Max	Report	Daily Maximum	Quarterly	Grab	SWD-2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12	
				Monthly Average	Monthly	Calculated	SWD-1	
Magnesium, Total Recoverable	mg/L	Max	Report	Daily Maximum	Quarterly	Grab	SWD-2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12	
Sodium, Total Recoverable	mg/L	Max	Report	Daily Maximum	Quarterly	Grab	SWD-2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12	
Sulfate, Total	mg/L	Max	Report	Daily Maximum	Quarterly	Grab	SWD-2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12	
Tritium[4]	pCi/L	Max	Report	Daily Maximum	Quarterly	Grab	SWD-2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12	

5. Surface water samples shall be taken at the monitoring locations described below for the parameters listed in Permit Condition II.A.4.:

Monitoring Site Number	Sample Station ID	Location	Latitude			Longitude		
			o	'	"	o	'	"
SWD-1	--	The average of the following six salinity and chlorides monitoring locations in Biscayne Bay (TPBBSW-3, TPBBSW-4, TPBBSW-5, TPBBSW-7, TPBBSW-10, TPBBSW-14).						
SWD-2	TPBBSW-3 (bottom and top)	Biscayne Bay	25	23	49.38	80	18	14.82
SWD-3	TPBBSW-4 (bottom and top)	Biscayne Bay	25	20	40.34	80	19	43.90
SWD-4	TPBBSW-5 (bottom and top)	Biscayne Bay	25	19	13.69	80	22	1.70
SWD-5	TPBBSW-7T (bottom and top)	Biscayne Bay near Turtle Point Canal Dam	25	25	9.99	80	19	42.15
SWD-6	TPBBSW-10 (bottom and top)	Biscayne Bay	25	26	27.83	80	19	22.92
SWD-7	TPBBSW-14 (bottom and top)	Biscayne Bay	25	25	15.50	80	19	34.50

[4] The permittee shall submit a summary of at least the latest twelve months of tritium results available by August of each year in lieu of submitting the results on a discharge monitoring report.

PERMITTEE: Florida Power & Light Company (FPL) PERMIT NUMBER: FL0001562 (Major)
FACILITY: Turkey Point Power Plant EXPIRATION DATE: May 9, 2027

SWD-8	TPSWC-1B (bottom) TPSWC-1T (top)	L-31E Canal	25	25	58.44	80	21	11.87
SWD-9	TPSWC-2B (bottom) TPSWC-2T (top)	L-31E Canal	25	24	21.20	80	21	46.30
SWD-10	TPSWC-3B (bottom) TPSWC-3T (top)	L-31E Canal	25	22	10.47	80	22	33.00
SWD-11	TPSWC-4B (bottom) TPSWC-4T (top)	S-20 Canal	25	21	24.10	80	22	3.00
SWD-12	TPSWC-5B (bottom) TPSWC-5T (top)	Card Sound Canal at Hotel 2 Dam	25	21	24.62	80	20	18.70

6. Top samples shall be collected 0.5 m below the water surface. Bottom samples shall be collected 0.5 m above the sediment. Bottom samples may be modified to avoid sediment in samples.

B. Internal Outfalls

1. During the period beginning on the issuance date and lasting through the expiration date of this permit, the permittee is authorized to release non-process wastewater, consisting of OTCW, AECW, cooling tower blowdown, LVW, and stormwater. LVW consists of chemical treatment system wastewater, heat recovery steam generator blowdown, reverse osmosis concentrate, and condensate polishing system backwash water. Stormwater from equipment and containment areas is treated via oil/water separators prior to entering the CCS, as indicated in the permit renewal application, from **Internal Outfall I-001** to the on-site feeder canal within the CCS. Such releases shall be limited and monitored by the permittee as specified below and reported in accordance with Permit Condition II.D.3:

			Effluent Limitations		Monitoring Requirements			
Parameter	Units	Max/ Min	Limit	Statistical Basis	Frequency of Analysis	Sample Type	Monitoring Site Number	Notes
Temperature, Water	Deg F	Max Max	Report Report	Daily Maximum Monthly Average	Monthly	In situ	OUI-1	
Solids, Total Suspended	mg/L	Max	Report	Daily Maximum	Quarterly	Grab	OUI-1	
Biochemical Oxygen Demand (BOD)	mg/L	Max	Report	Daily Maximum	Monthly	Grab	CAL-1	
Dissolved Oxygen (DO), % Saturation	Percent	Min	Report	Monthly Average	Monthly	Calculated	CAL-1	
Oxygen Reduction Potential	mv	Max	Report	Daily Maximum	Monthly	Meter	CAL-1	
pH	s.u.	Max Min	Report Report	Daily Maximum Daily Minimum	Quarterly	Grab	OUI-1	
Color	PCU	Max	Report	Daily Maximum	Monthly	Grab	OUI-1	
Solids, Total Dissolved	mg/L	Max	Report	Daily Maximum	Quarterly	Grab	OUI-1	
Salinity	PSU	Max	Report	Daily Maximum	Monthly	Grab	CAL-1	See II.B.4
				Monthly Average	Monthly	Grab	CAL-1	
			Report	Annual Average	Daily	Grab	CAL-1	
Specific Conductance	µmhos/cm	Max	Report	Daily Maximum	Quarterly	Grab	CAL-1	
Turbidity	NTU	Max	Report	Daily Maximum	Quarterly	Grab	CAL-2	
Nitrogen, Ammonia, Total (as N)	mg/L	Max	Report	Daily Maximum	Quarterly	Grab	OUI-1, CAL-1	
Ammonia, Total Unionized (as NH_3)	mg/L	Max	Report	Daily Maximum	Quarterly	Grab	OUI-1, CAL-1	
Ammonium ion (NH_4^+)	mg/L	Max	Report	Daily Maximum	Quarterly	Grab	OUI-1, CAL-1	

PERMITTEE: Florida Power & Light Company (FPL) PERMIT NUMBER: FL0001562 (Major)
FACILITY: Turkey Point Power Plant EXPIRATION DATE: May 9, 2027

			Effluent Limitations		Monitoring Requirements			
Parameter	Units	Max/ Min	Limit	Statistical Basis	Frequency of Analysis	Sample Type	Monitoring Site Number	Notes
Nitrite plus Nitrate, Total (as N)	mg/L	Max	Report	Daily Maximum	Quarterly	Grab	OUI-1, CAL-1	
Nitrogen, Kjeldahl, Total (as N)	mg/L	Max	Report	Daily Maximum	Quarterly	Grab	OUI-1, CAL-1	
Nitrogen, Total	mg/L	Max	Report	Single Sample	Quarterly	Calculated	OUI-1, CAL-1	
Phosphate, Ortho (as PO_4)	mg/L	Max	Report	Daily Maximum	Quarterly	Grab	OUI-1, CAL-1	
Phosphorous, Total	mg/L	Max	Report	Single Sample	Quarterly	Grab	OUI-1, CAL-1	
Chlorophyll *a*	µg/L	Max	Report	Daily Maximum	Quarterly	Grab	OUI-1, CAL-1	
Copper, Total Recoverable	µg/L	Max	Report	Daily Maximum	Semi-annually	Grab	OUI-1, CAL-1	
Iron, Total Recoverable	mg/L	Max	Report	Daily Maximum	Semi-annually	Grab	OUI-1, CAL-1	
Zinc, Total Recoverable	µg/L	Max	Report	Daily Maximum	Semi-annually	Grab	OUI-1, CAL-1	
Boron, Total Recoverable	mg/L	Max	Report	Daily Maximum	Semi-annually	Grab	OUI-1	
Chlorides (as Cl)	mg/L	Max	Report	Daily Maximum	Quarterly	Grab	OUI-1	
Magnesium, Total Recoverable	mg/L	Max	Report	Daily Maximum	Semi-annually	Grab	OUI-1	
Sodium, Total Recoverable	mg/L	Max	Report	Daily Maximum	Quarterly	Grab	OUI-1	
Sulfate, Total	mg/L	Max	Report	Daily Maximum	Semi-annually	Grab	OUI-1	
Sulfide, Total	mg/L	Max	Report	Daily Maximum	Quarterly	Grab	CAL-1	
Tritium[5]	pCi/L	Max	Report	Daily Maximum	Quarterly	Grab	OUI-1	

2. Samples shall be taken at the monitoring locations described below for the parameters listed in Permit Condition II.B.1.:

Monitoring Site Number	Sample Station ID	Location	Latitude			Longitude		
			°	'	"	°	'	"
OUI-1	--	Cooling water discharge prior to entering the feeder canal to the CCS	25	26	00.60	80	20	15.64
CAL-1	--	--	Average of CCS monitoring sites OUI-2, -3, -4, -5, -6, -7, and -8.					
CAL-2	--	--	Average of CCS monitoring sites OUI-2, -4, -7, and -8.					
OUI-2	TPSWCCS-1	Northwest corner of the CCS	25	25	56.0	80	21	00.8
OUI-3	TPSWCCS-2	Central portion of the CCS	25	23	39.0	80	21	06.7
OUI-4	TPSWCCS-3	Southwestern portion of the CCS	25	21	52.4	80	22	02.4
OUI-5	TPSWCCS-4	Southern portion of the CCS near the Hotel 2 Dam	25	21	25.3	80	20	23.1
OUI-6	TPSWCCS-5	East-central portion of the CCS	25	23	18.4	80	19	54.4
OUI-7	TPSWCCS-6	Northeastern portion of the CCS	25	25	56.2	80	19	40.2
OUI-8	TPSWCCS-7	West-central portion of the CCS	25	24	07.6	80	21	39.4

[5] The permittee shall submit a summary of at least the latest twelve months of tritium results available by August of each year in lieu of submitting the results on a discharge monitoring report.

3. The daily salinity readings from the CCS shall be compiled each quarter to create a quarterly average for each of the CCS. The automated hourly data as well as the analytical results from the existing individual stations shall be made available via FPL's EDMS.

4. FPL shall, when monitoring the salinity levels in the CCS, utilize all available monitoring resources in the CCS to obtain the average annual salinity rate. Specific monitoring points may not be excluded from the calculation unless such exclusion is allowed by the Department based upon a scientific reason. For the purposes of determining average annual salinities for the CCS, FPL shall use qualified hourly data (pursuant to the approved 2009 Monitoring Plan QAPP) from each of the CCS monitoring sites TPSWCCS-1, 2, 3, 4, 5, 6, and 7 collected beginning at 00:00 through 23:59 each day. The qualified hourly data for the day will be summed and divided by the number of qualified hourly values for the station that day. Stations with fewer than 12 qualified hourly data values in a given day shall not be used in the calculation of the CCS daily average. The daily averages for all qualified stations (up to seven per day) for a given day will be summed and divided by the number of qualified stations for that day to produce a qualified CCS daily average salinity value. The average annual salinity is calculated by summing the qualified CCS daily average salinity values from June 1st through May 31st and dividing the value by the number of days in the year. *[Consent Order OGC File Number 16-0241, paragraph 29.j]*

5. The permittee shall submit to the Tallahassee Wastewater Management Program a copy of the Turkey Point Annual Crocodile Monitoring Report, and a copy of the Ecological Monitoring section and associated data contained in the Turkey Point Plant Annual Monitoring Report required by Conditions XVII.C and X, respectively, of the Conditions of Certification (License No. PA 03-45). In addition, the permittee shall provide a copy of comments or findings to the Department upon request.

C. Porewater Monitoring

1. During the period of operation authorized by this permit, the permittee shall sample porewater (free water present in sediments) from coastal marine wetlands north, east, and south of the CCS from monitoring sites, designated as **Porewater Outfall D-02A,** at locations described below in accordance with the protocols set forth in FPL's Quality Assurance Project Plan dated 2013:

Porewater Monitoring ID	Description of Monitoring Location	Latitude			Longitude		
PW M1-2	Coastal marine wetlands; ½ mile north of power block	25	26	49.8	80	19	57.7
PW M2-2	Coastal marine wetlands; east of CCS, 2 miles south of power block	25	24	18.8	80	19	47.6
PW M3-2	Coastal marine wetlands; east of CCS, 3.4 miles south of power block	25	23	4.2	80	19	40.6
PW M4-2	Coastal marine wetlands; southeast corner of CCS	25	21	16.8	80	19	44.9
PW M5-2	Coastal marine wetlands; south of CCS	25	20	56	80	20	33

PW M6-1	Coastal marine wetlands; west of Card Sound Road (background location)	25	17	40.1	80	23	46.8

2. During the period of operation authorized by this permit, the permittee shall sample porewater as specified below and reported in accordance with Permit Condition II.D.3.

Parameter*	Units	Sample Type	Monitoring Frequency
Temperature	Deg F	Grab	Semi-Annually
pH	s.u.	Grab	Semi-Annually
Specific Conductance	µmhos/cm	Grab	Semi-Annually
Salinity	PSU	Grab	Semi-Annually
Fluid Density	g/ml	Grab	Semi-Annually
Solids, Total Dissolved (TDS)	mg/L	Grab	Semi-Annually
Chloride (as Cl)	mg/L	Grab	Semi-Annually
Sodium, Total Recoverable	mg/L	Grab	Semi-Annually
Calcium, Total Recoverable	mg/L	Grab	Semi-Annually
Potassium, Total	mg/L	Grab	Semi-Annually
Boron, Total Recoverable	mg/L	Grab	Semi-Annually
Copper, Total Recoverable	ug/L	Grab	Semi-Annually
Iron, Total Recoverable	mg/L	Grab	Semi-Annually
Magnesium, Total Recoverable	mg/L	Grab	Semi-Annually

Zinc, Total Recoverable	ug/L	Grab	Semi-Annually
Sulfate, Total	mg/L	Grab	Semi-Annually
Tritium[5]	pCi/L	Grab	Semi-Annually
Nitrogen, Ammonia, Total (as N)	mg/L	Grab	Semi-Annually
Ammonium ion (as NH_4)	mg/L	Grab	Semi-Annually
Ammonia, Total Unionized (as NH_3)	mg/L	Grab	Semi-Annually
Nitrite plus Nitrate, Total (as N)	mg/L	Grab	Semi-Annually
Nitrogen, Kjeldahl, Total (as N)	mg/L	Grab	Semi-Annually
Nitrogen, Total (as N)	mg/L	Grab	Semi-Annually
Phosphorus, Total (as P)	mg/L	Grab	Semi-Annually
Phosphate, Ortho (as PO_4)	mg/L	Grab	Semi-Annually

D. Other Limitations and Monitoring and Reporting Requirements

1. The sample collection, analytical test methods, and method detection limits (MDLs) applicable to this permit shall be conducted using a sufficiently sensitive method to ensure compliance with applicable water quality standards and effluent limitations and shall be in accordance with a Department-approved methodology or in accordance with Rule 62-4.246, Chapters 62-160 and 62-601, F.A.C., and 40 CFR 136, as appropriate. The list of Department established analytical methods, and corresponding MDLs and PQLs (practical quantitation limits), which is titled "FAC 62-4 MDL/PQL Table (April 26, 2006)" is available at http://www.dep.state.fl.us/labs/library/index.htm. The MDLs and PQLs as described in this list shall constitute the minimum acceptable MDL/PQL values and the Department shall not accept results for which the laboratory's MDLs or PQLs are greater than those described above unless alternate MDLs and/or PQLs have been specifically approved by the Department for this permit. Any method included in the list may be used for reporting as long as it meets the following requirements:

   a. The laboratory's reported MDL and PQL values for the particular method must be equal or less than the corresponding method values specified in the Department's approved MDL and PQL list;

   b. The laboratory reported MDL for the specific parameter is less than or equal to the permit limit or the applicable water quality criteria, if any, stated in Chapter 62-302, F.A.C. Parameters that are listed as "report only" in the permit shall use methods that provide an MDL, which is equal to or less than the applicable water quality criteria stated in Chapter 62-302, F.A.C.; and

c. If the MDLs for all methods available in the approved list are above the stated permit limit or applicable water quality criteria for that parameter, then the method with the lowest stated MDL shall be used.

When the analytical results are below method detection or practical quantitation limits, the permittee shall report the actual laboratory MDL and/or PQL values for the analyses that were performed following the instructions on the applicable discharge monitoring report.

Where necessary, the permittee may request approval of alternate methods or for alternative MDLs or PQLs for any approved analytical method. Approval of alternate laboratory MDLs or PQLs are not necessary if the laboratory reported MDLs and PQLs are less than or equal to the permit limit or the applicable water quality criteria, if any, stated in Chapter 62-302, F.A.C. Approval of an analytical method not included in the above-referenced list is not necessary if the analytical method is approved in accordance with 40 CFR 136 or deemed acceptable by the Department. *[62-4.246, 62-160]*

2. The permittee shall provide safe access points for obtaining representative influent and effluent samples which are required by this permit. *[62-620.320(6)]*

3. Monitoring requirements under this permit are effective on the first day of the second month following the effective date of the permit. Until such time, the permittee shall continue to monitor and report in accordance with previously effective permit requirements, if any. During the period of operation authorized by this permit, the permittee shall complete and submit to the Department Discharge Monitoring Reports (DMRs) in accordance with the frequencies specified by the REPORT type (i.e., monthly, quarterly, semiannual, annual, etc.) indicated on the DMR forms attached to this permit. Unless specified otherwise in this permit, monitoring results for each monitoring period shall be submitted in accordance with the associated DMR due dates below. DMRs shall be submitted for each required monitoring period including periods of no release of wastewater.

4.

REPORT Type on DMR	Monitoring Period	Submit by
Monthly	first day of month – last day of month	28th day of following month
Quarterly	January 1 - March 31 April 1 – June 30 July 1 – September 30 October 1 – December 31	April 28 July 28 October 28 January 28
Semiannual	January 1 – June 30 July 1 – December 31	July 28 January 28
Annual	January 1 – December 31	January 28

The permittee shall use the electronic DMR system approved by the Department (EzDMR) and shall electronically submit the sample results as an attachment to the EzDMR submittal, in accordance with Permit Condition I.C.3., using the DEP Business Portal at http://www.fldepportal.com/go/, unless the permittee has a waiver from the Department in accordance with 40 CFR 127.15. Reports shall be submitted to the Department by the twenty-eighth (28th) of the month following the month of operation.

[62-620.610(18)]

5. Unless specified otherwise in this permit, all reports and other information required by this permit, including 24-hour notifications, shall be submitted to or reported to, as appropriate, the Department's Southeast District Office at the address specified below:

Florida Department of Environmental Protection
Southeast District
3301 Gun Club Road, MSC7210-1
West Palm Beach, Florida 33406

Phone Number - (561) 681- 6600

FAX Number - (561) 681-6755 (All FAX copies shall be followed by original copies.)

[62-620.305]

6. All reports and other information shall be signed in accordance with the requirements of Rules 62-620.305 and 62-620.310, F.A.C. *[62-620.305, 62-620.310]*

7. If there is no release of wastewater from internal outfall I-001 on a day when the facility would normally sample, the sample shall be collected on the day of the next release. *[62-620.320(6)]*

8. Wastewater shall not contain components that, alone or in combination with other substances or in combination with other components of the discharge:

   a. Settle to form putrescent deposits; or
   b. Float as debris, scum, oil, or other matter in such amounts as to form nuisances; or
   c. Produce color, odor, turbidity, or other conditions in such degree as to create a nuisance; or
   d. Are acutely toxic; or
   e. Are present in concentrations which are carcinogenic, mutagenic, or teratogenic to human beings or to significant, locally occurring, wildlife or aquatic species; or
   f. Pose a serious danger to the public health, safety, or welfare.

   [62-620.320(6), 62-302.500(1)]

9. There shall be no release of polychlorinated biphenyl (PCB) compounds such as those commonly used for transformer fluid to the waters of the State or the CCS. The permittee shall dispose of all known PCB equipment, articles, and wastes either in accordance with:

   a. Department-issued permits governing soil thermal treatment (Chapter 62-713, F.A.C.) or Department-approved landfills provided the PCB concentrations meet the Florida landfill's permitted limit when concentrations are less than 50 ppm; or

   b. 40 CFR 761 when concentrations are greater than or equal to 50 ppm.

   [40 CFR Part 423.12(b)(2)]

10. Discharge of any product registered under the Federal Insecticide, Fungicide, and Rodenticide Act to any waste stream that ultimately may be released to the CCS or waters of the State is prohibited unless specifically authorized elsewhere in a permit; except this requirement is not applicable to products used for lawn and agricultural purposes or to the use of herbicides if used in accordance with labeled instructions and any applicable State permit. In the event the permittee proposes to use water treatment chemicals, biocides, corrosion inhibitors, or additives not authorized in this permit, or not previously reported to the Department, that ultimately may be released to the CCS or waters of the State, the permittee shall notify the Department in writing a minimum of thirty (30) days prior to instituting the use of such product. The product shall not be used prior to a determination by the Department that a permit revision is not required or prior to Department approval. Such notification shall include:

    a. Name and general composition of biocide or chemical

    b. Frequencies of use

    c. Quantities to be used

    d. Proposed effluent concentrations

    e. Acute and/or chronic toxicity data (laboratory reports shall be prepared, depending on the test type, according to Section 12 of EPA document no. EPA-821-R-02-012 entitled, Methods for Measuring the Acute Toxicity of Effluents and Receiving Waters for Freshwater and Marine Organisms, Section 10 of EPA document no. EPA-821-R-02-013 entitled, Short-term Methods for Estimating the Chronic Toxicity of Effluents and Receiving Waters to Freshwater Organisms or Section 10 of EPA document no. EPA-821-

R-02-014 entitled, Short-term Methods for Estimating the Chronic Toxicity of Effluents and Receiving Waters to Marine and Estuarine Organisms, or most current addition)

f. Product data sheet

g. Product label

A revision to this permit is not necessary for use of products equivalent to those authorized in this permit provided the equivalent products consist of the same active ingredients and the product is applied at the same location with the same or lower concentrations of the active ingredients at the outfall. The permittee is responsible for maintaining documentation on-site which demonstrates equivalency of any new water treatment products from another vendor or manufacturer with a different product name from those listed above.

11. Discharge of any waste resulting from the combustion of toxic, hazardous, or metal cleaning wastes to any waste stream which ultimately reaches the CCS or waters of the State is prohibited, unless specifically authorized elsewhere in this permit.

12. The permittee shall not store soil or other similar erodible materials in a manner in which off-site runoff is uncontrolled, nor shall construction activities be conducted in a manner which produces uncontrolled off-site runoff unless such uncontrolled runoff has been specifically approved by the Department. "Uncontrolled" shall mean without sedimentation basin or other controls approved by the Department.

13. The permittee shall operate and maintain loading and unloading facilities in such a manner in order to preclude spillage of chemicals, etc., used at the facility, and shall take all actions necessary to clean-up and control any such spill which may occur.

14. Any water drained from the fuel oil storage tanks or other water which meets the definition of "Petroleum Contact Water" as defined in subsection 62-740.030(1), F.A.C., shall be disposed at a Department-approved facility in accordance with Chapter 62-740, F.A.C.

15. The permittee is authorized to utilize the following water treatment chemicals and biocides, or their equivalents, in the cooling water systems and other wastewater streams:

Chemical Name	Purpose	Dosage (mg/L)	Units Treated	Frequency
Hydrazine	Normal Operation Oxygen Scavenger	40 - 500	3, 4	Daily
Hydrazine	Wet Layup Oxygen Scavenger	25 - 300	3, 4	Outages Only
Carbohydrazide	Oxygen Scavenger	25 - 100	3, 4	Outages Only
Carbohydrazide	Oxygen Scavenger	60 - 700	3, 4	Daily
Dimethylamine	pH Control	0.1 - 1.0	3, 4	Daily
Monoethanolamine	pH Control	3 - 6	3, 4	Daily
Lithium Hydroxide	pH Control for Reactor Coolant System	0 - 6	3, 4	As Needed
ROClean P111	Reverse Osmosis Membrane Cleaning	150 - 300	5	Batch
Sodium Molybdate	Corrosion Inhibitor – Recirculating Cooling System	160 - 1000	All	As Needed
Tolytriazole	Corrosion Inhibitor – Copper Control	10 - 100	All	As Needed
Sodium Nitrite	Corrosion Inhibitor – Recirculating Cooling System	50 - 1500	3, 4	As Needed
Sodium Hydroxide	pH Control - Recirculating Cooling System	Maintain pH 8.5 - 11	3, 4	As Needed
Sodium Hydroxide	Reverse Osmosis Operation	Maintain pH of 9.06	5	Monthly, Batch
Sodium Hydroxide	Reverse Osmosis pH Control	Maintain pH > 8.1	3, 4	Daily
Sodium Hypochlorite 12%	Cooling Tower Biocide	Maintain 0.2 - 1 residual	5	Daily
Sodium Hypochlorite	Disinfectant/Oxidizer	1-2	Plant General Use	As Needed
Sodium Hypochlorite	Oxidize Organics	1-2	Cooling Canals	As Needed
Versene 100 (EDTA)	Reverse Osmosis Membrane Cleaning	3000 - 5200	5	Batch
Citric Acid	Reverse Osmosis Membrane Cleaning	30,000	5	Batch
Hypersperse MDC704i	Reverse Osmosis Membrane Cleaning	2.5	5	Daily

PERMITTEE: Florida Power & Light Company (FPL) PERMIT NUMBER: FL0001562 (Major)
FACILITY: Turkey Point Power Plant EXPIRATION DATE: May 9, 2027

Chemical Name	Purpose	Dosage (mg/L)	Units Treated	Frequency
ENDCOR UAN 9766 (Molybdate)	Auxiliary Equipment Cooling Water System	5 gal./mo. (solid)	5	As Needed
AZ8101 (Tolytriazole)	Auxiliary Equipment Cooling Water System	2.5 gal./mo. (solid)	5	As Needed
OPTISPERSE HP3100	Boiler Drum Corrosion Inhibitor	2 - 3	5	Daily
DEPOSITROL PY5200	Cooling Tower Deposit Control	1.3	5	Daily
DEPOSITROL BL5400	Cooling Tower Scale Inhibitor	0.75	5	Daily
Ammonium Hydroxide	pH Control	3 - 20	3, 4	Daily
Ammonium Hydroxide	Condensate and Feedwater pH Control	Maintain pH of 9.68	5	Daily
OPTISPERSE PWR6600	Iron Oxide Dispersant in Steam Gen.	0 - 1	3, 4	Outages Only
OPTISPERSE PWR6600	Iron Oxide Dispersant in Steam Gen.	< 10 ppb	3, 4	Daily
VITEC 3000	Reverse Osmosis Antiscalant – potable water supply	3	3, 4	Batch
Sodium Bisulfite 40%	Reverse Osmosis Dechlorination	2-3/1-2	3, 4	Daily
Sodium Bisulfite 40%	Dechlorination	1-2	Cooling Canals, Plant General Use	As Needed
Hydrogen Peroxide 50%	Reverse Osmosis Hydrogen Sulfide Mitigation – Well Water	7-10	3, 4	Daily
Vitec 5100	Reverse Osmosis Antiscalant	5	3, 4	Daily
Vitec 1000	Reverse Osmosis Antiscalant	2	3, 4	Daily
Wood Flour	Condenser Tube Leak Temporary Repair	200 lb/min. (Max.) Less than 1000 lb/wk	3, 4	As Needed
Quaternary Ammonium Salt	Biological Fouling Control - Recirculating Cooling System	6 - 12	3, 4	As Needed
Gluteraldehyde	Biological Fouling Control - Recirculating Cooling System	250-500	3, 4	As Needed
MBC 215 (Isothiazolin)	Biological Fouling Control - Recirculating Cooling System	15	3, 4	As Needed
Sodium Dichromate	Corrosion Inhibitor for Emergency Diesel Gen. - Recirculating Cooling System	3500 - 4500	3, 4	As Needed
Sulfuric Acid 98%	pH Control for Water Treatment Plant to Degas CO_2	Maintain pH 6 - 7	3, 4	Daily
Sulfuric Acid	Cooling Tower pH Control	350	5	Daily
Boric Acid	Process Chemical for Chemical Volume Control System	0 - 2600	3, 4	As Needed
Aluminum-based Flocculents (such as Liquid Alum, Green Bullet, WALLFLOC 5050, or Equivalent)	Coagulation of Algae and Nutrients	250 (Max.)	Cooling Canals	As Needed
Xanthene Dyes or Equivalent (Yellow, Green, Red, or Violet Dyes)	Dye Studies for Leaks or Flow Monitoring	1	Plant General Use	As Needed
Optisperse PWR6000	Dispersant	≤ 20 ppb daily use ≤ 1 mg/l during outages	3, 4	Daily

16. Hydrazine from plant layup water during overhauls and/or refueling outages shall be measured at the outlet from the unit being serviced. Sampling shall be once per day of discharge by grab sample at the maximum expected concentration. Results of sampling will be submitted to the Department upon request. To determine the hydrazine concentration being released to the CCS, the following equation shall be used:

$$\frac{\text{(B/S) Blowdown Flow x (B/S) Hydrazine Concentration}}{\text{Once-through Cooling Water Flow}} = \text{Hydrazine concentration at the recirculating cycle cooling canal system}$$

*Where (B/S) refers to boiler or steam generator

In the event that any value exceeds 3.4 mg/L, the permittee shall immediately modify its release pattern and resample. The Department's Southeast District Office shall be notified of the situation in accordance with permit condition IX.20.

17. Non-discharging/Closed Loop Vehicle Wash Recycle System Requirements.

    a. No discharge of recycle system wastewater, including filter backwash water, is authorized to waters of the State or to groundwater.

    b. The operation of the rainwater diversion system, oil/water separator, and placard posting shall be addressed and included in the facility's Best Management Practices Pollution Prevention Plan (PLAN) in accordance with permit condition VII.

18. Nothing in this permit authorizes take for the purposes of the permittee's compliance with the federal Endangered Species Act. [40 CFR 125.98(b)(1)]

19. A revision to this permit is not necessary for the following activities:

    a. Structural changes that do not change the quality, nature, or quantity of the discharge of wastes or that do not cause water pollution to Waters of the State; and

    b. Construction, replacement or repair of components at the facility which does not change the permitted treatment works or the terms and conditions of this permit.

    Records of these activities shall be kept by the permittee (activity description, start date and length of activity). The documentation shall be kept on-site in accordance with Permit Condition V.2, and made available to Department staff upon request. *[62-620.200(26)(a) and (b)]*

20. The facility will take reasonable actions to select appropriate laboratories with sufficient capacity to avoid delay in receiving results due to backlogs. If such delay occurs, the facility will make reasonable efforts to resolve those delays. *[Consent Order OGC File Number 16-0241, paragraph 30]*

III. SLUDGE, SOLIDS, AND VEGETATIVE MATTER MANAGEMENT REQUIREMENTS

1. The permittee shall be responsible for proper treatment, management, use, and disposal of its sludges. *[62-620.320(6)]*

2. Storage, transportation, and disposal of sludge/solids characterized as hazardous waste shall be in accordance with requirements of Chapter 62-730, F.A.C. *[62-730]*

3. Sludge or other solids generated from the facility shall be reused, reclaimed, or otherwise disposed of in accordance with the requirements of Chapter 62-701, F.A.C. Disposal of sludge in a solid waste disposal facility shall be in accordance with the requirements of Chapter 62-701, F.A.C. *[62-701]*

4. Vegetation and materials removed from intake screens and vegetation, sediments and sludge excavated from the CCS or basins must be properly stored on-site until they are disposed in accordance with requirements in Chapter 62-701, F.A.C., and other applicable State and Federal requirements. Vegetation and materials shall be handled and managed in accordance to the Best Management Practices Plan in Section VII of this permit.

5. The permittee shall keep records of the amount of industrial sludge, solids, and vegetative matter disposed, transported, or incinerated. If a person other than the permittee is responsible for sludge transporting, disposal, or incineration, the permittee shall also keep the following records:

    a. name, address and telephone number of any transporter, and any manifests or bill of lading used;

    b. name and location of the site of disposal, treatment or incineration;

    c. name, address, and telephone number of the entity responsible for the disposal, treatment, or incineration site.

IV. ADDITIONAL LAND APPLICATION REQUIREMENTS

Section IV is not applicable to this facility.

V. CONSTRUCTION, OPERATION AND MAINTENANCE REQUIREMENTS

1. During the period of operation authorized by this permit, the wastewater facilities shall be operated under the supervision of a person who is qualified by formal training and/or practical experience in the field of water pollution control. *[62-620.320(6)]*

2. The permittee shall maintain the following records and make them available for inspection on the site of the permitted facility.

   a. Records of all compliance monitoring information, including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation, including, if applicable, a copy of the laboratory certification showing the certification number of the laboratory, for at least three years from the date the sample or measurement was taken;

   b. Copies of all reports required by the permit for at least three years from the date the report was prepared;

   c. Records of all data, including reports and documents, used to complete the application for this permit for at least three years from the date the application was filed;

   d. Records of all disposal of vegetation and materials removed from intake screens and vegetation, sediments and sludge removed from wastewater and stormwater basins;

   e. A copy of the current permit;

   f. A copy of any required record drawings;

   g. Copies of the logs and schedules showing plant operations and equipment maintenance for three years from the date of the logs or schedules; and

   h. All pertinent impoundment permits, design, construction, operation, and maintenance information, including but not limited to, plans, geotechnical and structural integrity studies, copies of permits, associated certifications by qualified, State-registered professional engineer, and regulatory approvals.

   [62-620.350]

3. During the period of operation authorized by this permit, the wastewater facility shall, as part of the regular maintenance schedule, review the structural integrity of all outfalls, including all outfalls which have been taken out of service.

VI. SCHEDULES

1. The following improvement actions shall be completed according to the following schedule. The Plan shall be prepared and implemented in accordance with Part VII of this permit.

Improvement Action	Completion Date
1. Develop Best Management Practices Plan (Plan)	Effective date of permit plus 18 months
2. Implement Plan	Effective date of permit plus 30 months
3. Plan Summary	Effective date of permit plus 3 years

2. If the permittee plans to continue operation of this wastewater facility after the expiration date of this permit, the permittee shall submit an application for renewal no later than one-hundred and eighty days (180) prior to the expiration date of this permit. Application shall be made using the appropriate forms listed in Rule 62-620.910, F.A.C., including submittal of the appropriate processing fee set forth in Rule 62-4.050, F.A.C.

   [62-620.335(1) and (2)]

3. The permittee shall submit to the Department's Tallahassee Wastewater Management Program an annual report by August of each year as described in permit condition VIII.G.1. Where required by Chapter 471 (P.E.) or Chapter 492 (P.G.) F.S., applicable portions of the report shall be signed and sealed by the professional(s) who prepared them.

4. The facility shall submit annually by August of each year, following permit issuance, a nutrient monitoring summary report based on 12 months of groundwater, surface water, and CCS monitoring data to the Department's Tallahassee Wastewater Management Program. Where required by Chapter 471 (P.E.) or Chapter 492 (P.G.) F.S., applicable portions of the report shall be signed and sealed by the professional(s) who prepared them. The report shall include by station and depth where specified:

   a. Annual geometric mean (AGM) concentrations by nutrient parameter;

   b. Arithmetic mean;

   c. Percentiles including 25^{th}, 75^{th}, and 90^{th}, number of samples collected by parameter; and

   d. Evaluation of trends over the period of record by parameter.

5. In lieu of submitting the results on a discharge monitoring report, the permittee shall submit to the Department's Tallahassee Wastewater Management Program and Southeast District Office a summary of at least the latest twelve months of tritium results for all locations where tritium is monitored by August of each year. Where required by Chapter 471 (P.E.) or Chapter 492 (P.G.) F.S., applicable portions of the report shall be signed and sealed by the professional(s) who prepared them.

6. In lieu of submitting the results on a discharge monitoring report, the permittee shall submit to the Department's Tallahassee Wastewater Management Program and Southeast District Office a summary of at least the latest twelve months for all parameters listed in permit condition I.4 in all wells listed in permit condition I.3 by August of each year. Where required by Chapter 471 (P.E.) or Chapter 492 (P.G.) F.S., applicable portions of the report shall be signed and sealed by the professional(s) who prepared them.

7. The permittee shall notify the Department's Tallahassee Wastewater Management Program following completion of the scheduled January 1, 2019 demolition and fill of the solids settling basins that formerly serviced Units 1 and 2.

8. The phrase "hypersaline water" as used in this permit means water that exceeds 19,000 mg/L chlorides. Location, volume and movement of the hypersaline plume shall be determined by Continuous Surface Electromagnetic Mapping ("CSEM") technology, as supplemented by data from the groundwater monitoring wells in Section I.

9. The permittee shall halt the westward migration of the hypersaline plume from the CCS within three years of the commencement of the remediation project (May 15, 2018). For determining compliance, the westward migration of the hypersaline plume shall be deemed halted if the third CSEM survey shows no net increase in hypersaline water volume and no net westward movement in the leading edge of the hypersaline plume. To ensure overall remediation objectives are attained in a timely manner, if the second CSEM survey indicates that the net westward migration of the hypersaline plume is not being halted, then, within 180 days of the second CSEM survey, the permittee shall develop and submit for approval to the Department a plan with specific actions to achieve the objectives of the remediation project. If the third CSEM survey still indicates the net westward migration of the hypersaline plume has not halted, the permittee shall implement the approved additional measures consistent with the Department approved schedule.

10. The permittee shall retract the hypersaline plume to the L-31E canal within ten years of the commencement of the remediation project (May 15, 2018). At the conclusion of the fifth year of operation of the remediation project (May 16, 2023), the permittee shall evaluate and report to the Department, within 180 days, the effectiveness of the system in retracting the hypersaline plume to the L-31E canal within 10 years. If this report shows the remediation project will not retract the hypersaline plume to the L-31E canal within 10 years due to adverse environmental impacts of remedial measures or other technical issues, the permittee shall provide an alternate plan for Department review and approval. The permittee shall begin implementing the alternate plan. in accordance with the Department approved schedule.

PERMITTEE:	Florida Power & Light Company (FPL)	PERMIT NUMBER:	FL0001562 (Major)
FACILITY:	Turkey Point Power Plant	EXPIRATION DATE:	May 9, 2027

VII. BEST MANAGEMENT PRACTICES PLAN (PLAN)

A. General

Through implementation of the Plan the permittee shall prevent or minimize the generation and the potential for the release of pollutants (including mercury, copper, iron, zinc, and nutrients) from facility operations (including spillage, leaks, and material and waste handling and storage activities) to industrial wastewater and stormwater. The permittee must implement the provisions of the Plan required under this Part as a condition of this permit.

In accordance with Section 304(e) and 402(a)(2) of the Clean Water Act (CWA) as amended, 33 U.S.C. §§ 1251 et seq., and the Pollution Prevention Act of 1990, 42 U.S.C. §§ 13101-13109, the permittee must develop and implement the Plan for the facility covered by this permit, prepared in accordance with good engineering practices and in accordance with the factors outlined in 40 CFR §125.3(d)(2) or (3) as appropriate. Paragraph 62-620.100(3)(m), F.A.C., incorporates by reference 40 CFR 122.44(k), which contains guidelines for requiring Best Management Practices (BMPs) for facilities and activities regulated under Section 403.0885, F.S.

1. The Plan shall include industrial wastewater and stormwater BMPs. The Plan shall be consistent with the objectives in VII.B, Industrial Wastewater Best Management Practices, and VII.C, Stormwater Best Management Practices, and the general guidance contained in the publications entitled Guidance Manual for Developing Best Management Practices (BMPs) [EPA 833-B-93-004, October 1993]; Developing Your Stormwater Pollution Prevention Plan: A Guide for Industrial Operators [EPA 833-B-09-002, February 2009] or any subsequent revisions to these guidance documents.
2. The Plan shall specify the individual(s) or position(s) within the facility organization as members of a Plan Team that are responsible for developing the Plan and assisting the facility or operations manager in its implementation, maintenance, and revision. The Plan shall clearly identify the responsibilities of each team member. The activities and responsibilities of the team shall address all aspects of the facility's Plan.
3. The Plan shall be documented in narrative form, shall include any necessary plot plans, drawings or maps, and shall be developed in accordance with good engineering practices. The Plan shall be organized and written with the following structure:
    a. Name and location of the facility.
    b. Statement of Plan policy.
    c. Structure, functions, and Standard Operating Procedures (SOPs) of the Plan committee.
    d. Specific industrial wastewater and stormwater management practices and SOPs, including, but not limited to, the following:
        1. modification of equipment, facilities, technology, processes, and procedures,
        2. reformulation or redesign of products,
        3. substitution of materials, and
        4. improvement in management, inventory control, materials handling or general operational phases of the facility.
    e. Risk identification and assessment.
    f. Reporting of Plan incidents.
    g. Materials compatibility.
    h. Good housekeeping.
    i. Preventative maintenance.
    j. Inspections and records.
    k. Security.
    l. Employee training. The Plan shall identify periodic dates for training.
4. The Plan shall contain a written statement from corporate or facility management indicating management's commitment to the goals of the Plan program. The statement shall be publicized or made known to all facility employees. Management shall also provide training the individuals responsible for implementing the Plan.
5. The Plan shall be developed and implemented in accordance with the schedule contained in Part VI of this permit.

6. The Plan shall be signed by the permittee or their duly authorized representative in accordance with paragraphs 62-620.305(2)(a) and (b), F.A.C. The Plan shall be reviewed by appropriate facility staff and management. Where required by Chapter 471 (P.E.) or Chapter 492 (P.G.) F.S., applicable portions of the Plan shall be signed and sealed by the professional(s) who prepared them.

7. The permittee shall amend the Plan whenever there is a change in the facility or in the operation of the facility which materially increases the generation of pollutants or their release or potential release to industrial wastewater or stormwater. The permittee shall also amend the Plan, as appropriate, when plant operations covered by the Plan change. Any such changes to the Plan shall be consistent with the objectives and specific requirements listed below. All changes in the Plan shall be reported to the Department in writing.

8. At any time, if the Plan proves to be ineffective in achieving the general objective of preventing and minimizing the generation of pollutants and their release and potential release to industrial wastewater and stormwater or the specific requirements listed below, this permit or the Plan shall incorporate revised Plan requirements.

9. Progress/update reports documenting schedules and implementation of the Plan shall be maintained at the facility. The reports shall discuss whether implementation schedules were met and revise any schedules, as necessary. The Plan shall also be updated as necessary and the attainment or progress made toward specific pollutant reduction targets documented. Results of completed waste minimization assessment (WMA) studies shall be discussed. Results of any ongoing WMA studies, as well as any additional schedules for implementation of waste reduction practices, shall be included.

10. The permittee shall maintain the Plan, Progress/Update Reports, and other documents associated with the Plan at the facility and shall make these documents available to the Department upon request. All offices of the permittee which are required to maintain a copy of this NPDES permit shall also maintain a copy of the Plan.

11. The Department may notify the permittee at any time that the Plan does not meet one or more of the minimum requirements of this Part. Such notification shall identify those provisions of this permit which are not being met by the Plan, and identify which provisions of the Plan require~~s~~ modification~~s~~ in order to meet the minimum requirements of the Plan. Upon such notification, the permittee shall amend the Plan and shall submit to the Department a written certification that the requested changes have been made. Unless otherwise provided by the Department, the permittee shall have 30 days after such notification to make the changes necessary.

B. Industrial Wastewater Best Management Practices

1. The permittee shall develop and amend, as needed, the Plan consistent with the following objectives for the control of pollutants:

   a. The number and quantity of pollutants and the toxicity of effluent generated, discharged or potentially discharged at the facility shall be minimized by the permittee to the extent feasible by managing each influent waste stream in the most appropriate manner.

   b. Under the Plan, and any SOPs included in the Plan, the permittee shall ensure proper operation and maintenance of the treatment facility.

   c. The permittee shall establish specific objectives for the control of pollutants by conducting the following evaluations:
      (1) Each facility component or system shall be examined for its waste minimization opportunities and its potential for causing a release of amounts of pollutants to industrial wastewater and stormwater due to equipment failure, improper operation, and natural phenomena such as rain or adverse weather, etc. The examination shall include all normal operations and ancillary activities including but not limited to material storage areas, plant site runoff, in-plant transfer, process and material handling areas, loading or unloading operations, spillage or leaks, sludge and waste disposal, and drainage from raw material storage, as applicable.

      (2) Where experience indicates a reasonable potential for equipment failure (e.g., a tank overflow or leakage), natural condition (e.g., precipitation), or other circumstances to result in amounts of pollutants reaching surface waters, the program should include a prediction of the direction, rate of

flow and total quantity of pollutants which could be discharged from the facility as a result of each condition or circumstance.

2. The Industrial Wastewater BMPs component of the Plan shall include, at a minimum, the following items:

   a. A WMA for this facility to determine actions that could be taken to reduce waste loadings and chemical losses to all wastewater and/or stormwater streams as described Part VII.B.3, Required Components of a WMA, of this permit. It shall address both short-term and long-term opportunities for minimizing waste generation at this facility, utilizing at a minimum, applicable criteria selected from Part VII.B.3, particularly for high volume and/or high toxicity components of wastewater and stormwater streams. Initially, the WMA should focus primarily on actions that could be implemented quickly, thereby realizing tangible benefits to surface water quality. Long term goals and actions pertaining to waste reduction shall include investigation of the feasibility of eliminating toxic chemical use, instituting process changes, raw material replacements, etc.

      The permittee shall implement each waste reduction practice recommended by the WMA as soon as practicable. Any waste reduction practices which are identified but will not be implemented shall be described in the required progress/update reports, along with the factors inhibiting their adoption. Any waste reduction practices which cannot be implemented immediately shall be described in the Plan and included in a schedule of implementation.

      The permit issuing authority does not herein establish a time limit for completion of the WMA; the study may be conducted throughout the term of this permit. However, a suggested target completion date is six months after the effective date of this permit, so that the WMA results and recommended waste reduction practices may be incorporated into the Plan. Continual studies toward minimizing waste are encouraged.

      Practices which reduce pollutant loading in wastewater or stormwater discharges with a consequent increase in solid hazardous waste generation, decrease in air quality, or adverse effect to groundwater shall not be considered waste reduction for the purposes of this assessment.

   b. Specific BMPs to meet the objectives identified in Part VII.B.1 of this section, addressing each component or system capable of generating or causing a release of amounts of pollutants, and identifying specific preventative or remedial measures to be implemented.

3. Required Components of a WMA

   a. The WMA shall include an overall plant water balance, as well as internal water balances, as necessary. This information shall be used to determine any opportunities for water conservation or reuse/recycling and to determine if and where leakages might occur.

   b. A materials and risk assessment shall be developed and shall include the following:
      1. Identification of the types and quantities of materials used or manufactured (including by products produced) at the facility;
      2. Identification of the location and types of materials management activities which occur at the facility;
      3. An evaluation of the following aspects of materials compatibility: containment and storage practices for chemicals, container compatibility, chemical mixing procedures; potential mixing or compatibility problems; and specific prohibitions regarding mixing of chemicals;
      4. Technical information on human health and ecological effects of toxic or hazardous chemicals presently used or manufactured (including by products produced) or planned for future use or production; and
      5. Analyses of chemical use and waste generation, including overall plant material balances and as necessary, internal process balances, for all pollutants. (When actual measurements of the quantity of a chemical entering a wastewater or stormwater stream are not readily available, reasonable estimates should be made based on best engineering judgment.) The analyses shall address reasons for using particular chemicals, and measures or estimates of the actual and potential chemical discharges via wastewater, wastewater sludge, stormwater, air, solid waste or hazardous waste media.

   c. The WMA shall include, at a minimum, the following means of reducing pollutant discharges in wastewater streams or of otherwise minimizing wastes:

(1) Process related source reduction measures, including any or all of the following, as appropriate:
  (a) Production process changes;
  (b) Improved process controls;
  (c) Reduction of off specification materials;
  (d) Reduction in use of toxic or hazardous materials;
  (e) Chemical modifications and/or material purification;
  (f) Chemical substitution employing non-toxic or less toxic alternatives;
  (g) Equipment upgrades or modifications or changes in equipment use; and
  (h) Implementation of the Turkey Point CCS Nutrient Management Plan (September 16, 2016), including annual reporting on progress.

(2) Housekeeping/operational changes, including waste stream segregation, inventory control, spill and leak prevention, equipment maintenance; and employee training in areas of material management and pollution prevention, good housekeeping, and spill prevention and response;

(3) In process recycling, on-site recycling and/or off-site recycling of materials;

(4) Following all source reduction and recycling practices, wastewater treatment process changes, including the use of new or improved treatment methods, such that treatment by products are less toxic to aquatic or human life; and

(5) Other means as agreed upon by the permit issuing authority and the permittee.

d. For stormwater discharges and instances where stormwater enters the wastewater treatment/disposal system or is otherwise commingled with wastewater, the WMA shall evaluate the following potential sources of stormwater contamination, at a minimum:

(1) Loading, unloading and transfer areas for dry bulk materials or liquids;

(2) Outdoor storage of raw materials or products;

(3) Outdoor manufacturing or processing activities;

(4) Dust or particulate generating processes; and

(5) On-site waste and/or sludge disposal practices.

The likelihood of stormwater contact in these areas and the potential for spills from these areas shall be considered in the evaluation. The history of leaks or spills of toxic or hazardous pollutants shall also be considered. Recommendations for changes to current practices which would reduce the potential for stormwater contamination from these areas shall be made, as necessary.

C. Stormwater Best Management Practices

1. Stormwater BMPs components of the Plan shall include, at a minimum, the following items:

a. A description of potential sources which may reasonably be expected to add pollutants to stormwater discharges from separate stormwater conveyances at the facility. The Plan shall identify all activities and materials that may potentially be pollutant sources. The Plan shall include, at a minimum:

(1) Drainage
  (a) A site map indicating an outline of the portions of the drainage area of each stormwater outfall that are within the facility boundaries, each existing structural control measure to reduce pollutants in stormwater runoff, surface water bodies, locations where materials are exposed to precipitation, locations where spills or leaks identified under Item VII.C.1.a.(3) have occurred, and the locations of the following activities where such activities are exposed to precipitation: fueling stations; vehicle and equipment maintenance and/or cleaning areas; loading/unloading areas; locations used for the treatment, storage or disposal of wastes; liquid storage tanks; processing areas; and storage areas.
  (b) For each area of the facility that generates stormwater discharges associated with industrial activity with a reasonable potential for containing pollutants, a prediction of the direction of flow, and an identification of the types of pollutants which are likely to be present in stormwater discharges associated with industrial activity. Factors to consider include the toxicity of chemical; quantity of chemicals used, produced or discharged; the likelihood of contact with stormwater; and

history of leaks or spills of toxic or hazardous pollutants. Flows with a potential for causing erosion shall be identified.

(2) An inventory of the types of materials handled at the site that potentially may be exposed to precipitation. Such inventory shall include a narrative description of materials that have been handled, treated, stored or disposed in a manner to allow exposure to stormwater between the time of three years prior to the effective date of this permit and the present; method and location of on-site storage or disposal; materials management practices employed to minimize contact of materials with stormwater runoff between the time of three years prior to the effective date of this permit and the present; the location and a description of existing structural and non-structural control measures to reduce pollutants in stormwater runoff; and a description of any treatment the stormwater receives.

(3) A list of spills and leaks of toxic or hazardous pollutants that occurred at areas that are exposed to precipitation or that otherwise drain to a stormwater conveyance at the facility after the date of three years prior to the effective date of this permit. Such a list shall be updated as appropriate during the term of this permit.

(4) A summary of existing discharge sampling data describing pollutants in stormwater discharges from the facility, including a summary of sampling data collected during the term of this permit.

(5) A narrative description of the potential pollutant sources from the following activities if applicable: loading and unloading operations; outdoor storage activities; outdoor manufacturing or processing activities; dust or particulate generating processes; loading/unloading areas; and on-site waste disposal practices. The description shall specifically list any potential source of pollutants at the site and for each potential source, any pollutant or pollutant parameter (e.g. biochemical oxygen demand, etc.) of concern shall be identified.

b. A description of stormwater management controls appropriate for the facility and implement such controls. The appropriateness and priorities of controls in the Plan shall reflect identified potential sources of pollutants at the facility. The description of stormwater management controls shall address the following minimum components, including a schedule for implementing such controls:

(1) Good housekeeping requires the maintenance of areas that may contribute pollutants to stormwater discharges in a clean, orderly manner.

(2) A preventive maintenance program shall involve timely inspection and maintenance of stormwater management devices (e.g. cleaning oil/water separators, catch basins) as well as inspecting and testing facility equipment and systems to uncover conditions that could cause breakdowns or failures resulting in discharges of pollutants to surface waters, and ensuring appropriate maintenance of such equipment and systems.

(3) Areas where potential spills that can contribute pollutants to stormwater discharges can occur and their accompanying drainage points shall be identified clearly in the Plan. Where appropriate, specifying material handling procedures, storage requirements, and use of equipment such as diversion valves in the Plan should be considered. Procedures for cleaning up spills shall be identified in the Plan and made available to the appropriate personnel. The necessary equipment to implement a cleanup should be available to personnel.

(4) In addition to or as part of the comprehensive site evaluation required under paragraph VII.C.1.c of this section, qualified facility personnel shall be identified to inspect designated equipment and areas of the facility at appropriate intervals specified in the Plan. A set of tracking or follow-up procedures shall be used to ensure that appropriate actions are taken in response to the inspections. Records of inspections shall be maintained.

(5) Employee training programs shall inform personnel responsible for implementing activities identified in the Plan or otherwise responsible for stormwater management at all levels of responsibility of the components and goals of the Plan. Training should address topics such material management and pollution prevention, good housekeeping and spill prevention and response. The Plan shall identify periodic dates for such training.

(6) A description of incidents (such as spills, or other discharges), along with other information describing the quality and quantity of stormwater discharges shall be included in the Plan required under this part.

Inspections and maintenance activities shall be documented and records of such activities shall be incorporated into the Plan.

(7) Non-Stormwater Discharges

(a) The Plan shall include a certification that each "stormwater-only" discharge authorized under this permit has been tested or evaluated for the presence of non-stormwater discharges. (This section is not applicable to those discharges authorized under this permit that have been identified in the application as having non-stormwater components.) The certification shall include the identification of potential sources of non-stormwater at the site, a description of the results of any test and/or evaluation for the presence of non-stormwater discharges, the evaluation criteria or testing method used, the date of any testing and/or evaluation, and the on-site drainage points that were directly observed during the test. Such certification may not be feasible if the facility operating the stormwater discharge associated with industrial activity does not have access to an outfall, manhole, or other point of access to the ultimate conduit that receives the discharge. In such cases, the source identification section of the Plan shall indicate why the certification required by this part was not feasible, along with the identification of potential sources of non-stormwater at the site. A discharger that is unable to provide the certification required by this paragraph must notify the Department in accordance with paragraph VII.C.1.b.(7)(c) below.

(b) Except for flows from fire-fighting activities, sources of authorized non-stormwater discharges that are combined with stormwater discharges associated with industrial activity must be identified in the Plan. The Plan shall identify and ensure the implementation of appropriate pollution prevention measures for the non-stormwater component(s) of the discharge.

(c) Failure to Certify. Any facility that is unable to provide the certification required (testing for non-stormwater discharges), must notify the Department. If the failure to certify is caused by the inability to perform adequate tests or evaluations, such notification shall describe: the procedure of any test conducted for the presence of non-stormwater discharges; the results of such test or other relevant observations; potential sources of non-stormwater discharges to the storm sewer; and why adequate tests for such storm sewers were not feasible. Non-stormwater discharges to surface waters of the State which are not authorized by an NPDES permit are unlawful, and must be terminated or dischargers must submit appropriate NPDES permit application forms.

(8) The Plan shall identify areas which, due to topography, activities, or other factors, have a high potential for soil erosion, and identify structural, vegetative, and/or stabilization measures to be used to limit erosion.

(9) The Plan shall contain a narrative consideration of the appropriateness of traditional stormwater management practices (practices other than those which control the generation or source(s) of pollutants) used to divert, infiltrate, reuse, or otherwise manage stormwater runoff in a manner that reduces pollutants in stormwater discharges from the site. The Plan shall provide that those measures that the permittee determines to be reasonable and appropriate shall be implemented and maintained. The potential of various sources at the facility to contribute pollutants to stormwater discharges associated with industrial activity shall be considered when determining reasonable and appropriate measures. Appropriate measures may include: vegetative swales and practices; reuse of collected stormwater (such as for a process or as an irrigation source); inlet controls (such as oil/water separators); infiltration devices; and, detention or retention devices.

c. A Comprehensive Site Compliance Evaluation. Qualified personnel shall conduct site compliance evaluations at appropriate intervals specified in the Plan, but in no case less than once a year. Such evaluations shall provide:

(1) Areas contributing to a stormwater discharge associated with industrial activity shall be visually inspected for evidence of, or the potential for, pollutants entering the drainage system. Measures to reduce pollutant loadings shall be evaluated to determine whether they are adequate and properly implemented in accordance with the terms of this permit or whether additional control measures are needed. Structural stormwater management measures, sediment and erosion control measures, and other structural pollution prevention measures identified in the Plan shall be observed to ensure that they are operating correctly. A visual inspection of equipment needed to implement the Plan, such as spill response equipment, shall be made.

(2) Based on the results of the inspection, the description of potential pollutant sources identified in the Plan in accordance with paragraph VII.C.1.a.(5) of this section and pollution prevention measures and

controls identified in the Plan in accordance with paragraph VII.C.1.b of this section shall be revised as appropriate within two weeks of such inspection and shall provide for implementation of any changes to the Plan in a timely manner, but in no case more than twelve weeks after the inspection.

(3) A report summarizing the scope of the inspection, personnel making the inspection, the date(s) of the inspection, observations relating to the implementation of the Plan and actions taken shall be made and retained as part of the Plan. The report shall identify any incidents of non-compliance, and corrective actions taken. Where a report does not identify any incidents of non-compliance, the report shall contain a certification that the facility is in compliance with the Plan and this permit. The report shall be signed in accordance with paragraph VII.A.6 of this section.

d. Consistency with other plans. The Plan may reference the existence of other plans for Spill Prevention Control and Countermeasure (SPCC), plans developed for the facility under section 311 of the CWA or BMP Programs otherwise required by an NPDES permit for the facility if such requirement is incorporated into the Plan.

VIII. OTHER SPECIFIC CONDITIONS

A. Specific Conditions Applicable to All Permits

1. Where required by Chapter 471 (P.E.) or Chapter 492 (P.G.), F.S., applicable portions of reports that must be submitted under this permit shall be signed and sealed by a State-registered professional engineer or professional geologist, as appropriate. *[62-620.310(4)]*

2. Drawings, plans, documents or specifications submitted by the permittee, not attached hereto, but retained on file at the Department's Wastewater Management Program in Tallahassee, are made a part hereof.

3. This permit satisfies Wastewater Management Program permitting requirements only and does not authorize operation of this facility prior to obtaining any other permits required by local, state or federal agencies.

B. Specific Conditions Related to Existing Manufacturing, Commercial, Mining, and Silviculture Wastewater Facilities or Activities

1. Existing manufacturing, commercial, mining, and silvicultural wastewater facilities or activities that discharge into surface waters shall notify the Department as soon as they know or have reason to believe:

   a. That any activity has occurred or will occur which would result in the discharge, on a routine or frequent basis, of any toxic pollutant which is not limited in the permit, if that discharge will exceed the highest of the following levels;
      (1) One hundred micrograms per liter,
      (2) Two hundred micrograms per liter for acrolein and acrylonitrile; five hundred micrograms per liter for 2, 4-dinitrophenol and for 2-methyl-4, 6-dinitrophenol; and one milligram per liter for antimony, or
      (3) Five times the maximum concentration value reported for that pollutant in the permit application; or

   b. That any activity has occurred or will occur which would result in any discharge, on a non-routine or infrequent basis, of a toxic pollutant which is not limited in the permit, if that discharge will exceed the highest of the following levels;
      (1) Five hundred micrograms per liter,
      (2) One milligram per liter for antimony, or
      (3) Ten times the maximum concentration value reported for that pollutant in the permit application.

   [62-620.625(1)]

C. Duty to Reapply

1. The permittee is not authorized to release wastewater into the CCS after the expiration date of this permit, unless:

   a. the permittee has applied for renewal of this permit at least 180 days before the expiration date (**November, 10, 2026**) using the appropriate forms listed in Rule 62-620.910, F.A.C., and in the manner established in

the Department of Environmental Protection Guide to Permitting Wastewater Facilities or Activities Under Chapter 62-620, F.A.C., including submittal of the appropriate processing fee set forth in Rule 62-4.050, F.A.C.; or

b. the permittee has made complete the application for renewal of this permit before the permit expiration date.

[62-620.335(1)-(4)]

2. When publishing Notice of Draft and Notice of Intent in accordance with Rules 62-110.106 and 62-620.550, F.A.C., the permittee shall publish the notice at its expense in a newspaper of general circulation in the county or counties in which the activity is to take place either

   a. Within thirty days after the permittee has received a notice; or

   b. Within thirty days after final agency action.

   Failure to publish a notice is a violation of this permit.

D. Reopener Clauses

1. The permit shall be revised, or alternatively, revoked and reissued in accordance with the provisions contained in Rules 62-620.325 and 62-620.345 F.A.C., if applicable, or to comply with any applicable effluent standard or limitation issued or approved under Sections 301(b)(2)(C) and (D), 304(b)(2) and 307(a)(2) of the CWA, as amended, if the effluent standards, limitations, or water quality standards so issued or approved:

   a. Contains different conditions or is otherwise more stringent than any condition in the permit/or;

   b. Controls any pollutant not addressed in the permit.

   The permit as revised or reissued under this paragraph shall contain any other requirements then applicable.

2. The permit may be reopened to adjust effluent limitations or monitoring requirements should future Water Quality Based Effluent Limitation determinations, water quality studies, Department approved changes in water quality standards, EPA established Total Maximum Daily Loads (TMDLs), or other information show a need for a different limitation, monitoring requirement, or more stringent requirements.

3. The Department or EPA may develop a TMDL during the life of the permit. Once a TMDL has been established and adopted by rule, the Department shall revise this permit to incorporate the final findings of the TMDL.

4. The permittee and the Department entered into a Consent Order (OGC File #16-0241) on June 20, 2016. The Department may revise the permit to include certain provisions of the Consent Order upon its completion.

E. Impoundment Design, Construction, Operation, and Maintenance

1. All impoundments used to hold or treat wastewater and stormwater, including the CCS, shall be designed, constructed, operated, and maintained to prevent the discharge of pollutants to waters of the State, except as authorized under this permit.

2. Design, construction, operation, and maintenance of any impoundment shall be in accordance with all relevant State and Federal regulations and shall be certified by a qualified, State-registered professional engineer and permitted and inspected by the appropriate agency prior to use. When practicable, piezometers or other instrumentation shall be installed as a means to aid monitoring of impoundment integrity.

3. In addition to other regular maintenance activities conduction for the CCS, which for the purposes of this section is considered an impoundment, the perimeter berms and slopes shall be maintained to protect the structural

integrity. This may include removal of trees greater than 4 inches in diameter. Vegetation and materials shall be handled and managed in accordance to the Best Management Practices Plan in Section VII of this permit.

F. Impoundment Inspections

1. The CCS periphery including the three small dams (Hotel 2, Turtle Point Canal, and the Cellular Cofferdam) shall be inspected above and below the surface waterline for the entire perimeter at a minimum of once every five years by an independent qualified, State-registered professional engineer. The three dams and all other aspects of the perimeter impoundments shall be inspected annually by a qualified, State-registered professional engineer. The term qualified means having successfully completed the Mine Safety and Health Administration Qualification for Impoundment Inspection course in addition to the Annual Retraining for Impoundment Qualification, or equivalent Qualifications. Additional inspections by qualified personnel shall be done within 7 days after large or extended rain events (i.e., 10-year, 24-hour precipitation event).

2. Inspections shall, at a minimum, include observations of dams, including the three dams (Hotel 2, Turtle Point Canal and the Cellular Cofferdam) of the CCS, dikes and toe areas for erosion, corrosion, cracks or bulges, seepage, wet or soft soil, changes in geometry, the depth and elevation of the impounded water, sediment or slurry, freeboard, changes in vegetation such as overly lush, dead or unnaturally tilted vegetation, and any other changes which may indicate a potential compromise to impoundment integrity.

   To monitor function of the cathodic protection system, suggested operation and maintenance practices described in the Operation and Maintenance Manual accompanying these devices shall be followed.

   In addition, the CCS shall be monitored in the months of April and August of each year to determine its thermal efficiency. The thermal efficiency in the CCS shall be calculated as described in the Turkey Point Cooling Canal System Thermal Efficiency Plan. If the permittee fails to achieve a minimum annual average of 70 percent, the permittee shall, within 30 days of discovering that the thermal efficiency is below the threshold, commence actions prescribed in the Turkey Point Cooling Canal System Thermal Efficiency Plan. If the permittee fails to reach the threshold by the following annual report, within 30 days, the permittee shall notify the Tallahassee Wastewater Management Program of additional measures to be taken, and a timeframe for achieving the threshold. The Turkey Point Cooling Canal System Thermal Efficiency Plan shall be updated to include the additional measures.

   The findings of each inspection including thermal efficiency, shall be documented in a written annual inspection report as described in permit condition VIII.G.1 below.

3. Remediation Measures. Within 24 hours of discovering changes that indicate a potential compromise to the structural integrity or the efficient operation of the CCS, the permittee shall begin procedures to remediate the problem. Adherence to the six components of the Turkey Point Cooling Canal System Thermal Efficiency Plan dated December 14, 2016, shall be incorporated into the facility's best management practices.

4. Within 5 days of discovering any changes in the CCS that indicate a potential compromise to the structural integrity or operation, the permittee must notify the Department in writing describing the findings of the inspection, corrective measures taken since discovery of the change, other planned corrective measures and the expected outcomes. Failure to do so will be a violation of this permit.

5. Other issues which may have long term impacts on impoundment integrity, such as trees growing on the CCS perimeter impoundment or banks or vegetation blocking canals or spillways, shall be cleared within a timely manner to ensure operational integrity, but no later than 6 months from first observation. In addition, the CCS impoundment shall be maintained to prevent the growth, accumulation, or spread of any plant species.

6. During routine operational and maintenance activities around the CCS, periodic observation of the perimeter should continue reporting noted defects.

G. Reporting and Recordkeeping Requirements

1. In accordance with schedule item VI.4 the permittee shall submit an annual report of all impoundment inspections and maintenance activities, including corrective actions made in response to inspections, summarizing findings of all monitoring activities including the annual thermal efficiency evaluation of the CCS, remediation measures pertaining to the structural integrity, design, construction, and operation and maintenance of the CCS, and all other activities undertaken to repair or maintain the CCS and other impoundments.

2. In accordance with Section 403.077, F.S., unauthorized releases or spills reportable to the StateWatch Office pursuant to permit condition IX.20 shall also be reported to the Department within 24 hours from the time the permittee becomes aware of the discharge. The permittee shall provide to the Department information reported to the State Watch Office. Notice of unauthorized releases or spills may be provided to the Department through the Department's Public Notice of Pollution web page at https://floridadep.gov/pollutionnotice.

   a. If, after providing notice pursuant to paragraph (2) above, the permittee determines that a reportable unauthorized release or spill did not occur or that an amendment to the notice is warranted, the permittee may submit a letter to the Department documenting such determination.

   b. If, after providing notice pursuant to paragraph (2) above, the permittee discovers that a reportable unauthorized release or spill has migrated outside the property boundaries of the installation, the permittee must provide an additional notice to the Department that the release has migrated outside the property boundaries within 24 hours after its discovery of the migration outside of the property boundaries.

H. Specific Conditions Related to Preservation of State Historical Resources

1. If prehistoric or historic artifacts, such as pottery or ceramics, projectile points, dugout canoes, metal implements, historic building materials, or any other physical remains that could be associated with Native American, early European, or American settlement are discovered at any time within the project site area, the permittee shall immediately notify the Florida Department of State, Division of Historical Resources, Compliance Review Section at (850) 245-6333, to determine appropriate action.

2. In the event that unmarked human remains are encountered during permitted activities, all work shall stop immediately and the proper authorities notified in accordance with Section 872.05, Florida Statutes.

I. Other Noncompliance Reporting Requirements

1. In accordance with Section 403.077, F.S., unauthorized releases or spills reportable to the State Watch Office pursuant to Permit Condition IX.20.b.1. shall also be reported to the Department within 24 hours from the time the permittee becomes aware of the discharge. The permittee shall provide to the Department information reported to the State Watch Office. Notice of unauthorized releases or spills may be provided to the Department through the Department's Public Notice of Pollution web page at https://floridadep.gov/pollutionnotice.

   a. If, after providing notice pursuant to paragraph 1 above, the permittee determines that a reportable unauthorized release or spill did not occur or that an amendment to the notice is warranted, the permittee may submit additional notice to the Department documenting such determination.
   b. If, after providing notice pursuant to paragraph 1 above, the permittee discovers that a reportable unauthorized release or spill has migrated outside the property boundaries of the installation, the permittee must provide an additional notice to the Department that the release has migrated outside the property boundaries within 24 hours after its discovery of the migration outside of the property boundaries.

[62-620.100(3)] [403.077, F.S.]

IX. GENERAL CONDITIONS

1. The terms, conditions, requirements, limitations and restrictions set forth in this permit are binding and enforceable pursuant to Chapter 403, Florida Statutes. Any permit noncompliance constitutes a violation of Chapter 403, Florida Statutes, and is grounds for enforcement action, permit termination, permit revocation and reissuance, or permit revision. *[62-620.610(1)]*

2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviations from the approved drawings, exhibits, specifications or conditions of this permit constitutes grounds for revocation and enforcement action by the Department. *[62-620.610(2)]*

3. As provided in Section 403.087(7), F.S., the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor authorize any infringement of federal, state, or local laws or regulations. This permit is not a waiver of or approval of any other Department permit or authorization that may be required for other aspects of the total project which are not addressed in this permit. *[62-620.610(3)]*

4. This permit conveys no title to land or water, does not constitute state recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title. *[62-620.610(4)]*

5. This permit does not relieve the permittee from liability and penalties for harm or injury to human health or welfare, animal or plant life, or property caused by the construction or operation of this permitted source; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department. The permittee shall take all reasonable steps to minimize or prevent any discharge, reuse of reclaimed water, or residuals use or disposal in violation of this permit which has a reasonable likelihood of adversely affecting human health or the environment. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. *[62-620.610(5)]*

6. If the permittee plans to continue an activity regulated by this permit after its expiration date, the permittee shall apply for and obtain a new permit. *[62-620.610(6)]*

7. The permittee shall at all times properly operate and maintain the facility and systems of treatment and control, and related appurtenances, that are installed and used by the permittee to achieve compliance with the conditions of this permit. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to maintain or achieve compliance with the conditions of the permit. *[62-620.610(7)]*

8. This permit may be modified, revoked and reissued, or terminated for cause. The filing of a request by the permittee for a permit revision, revocation and reissuance, or termination, or a notification of planned changes or anticipated noncompliance does not stay any permit condition. *[62-620.610(8)]*

9. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, including an authorized representative of the Department and authorized EPA personnel, when applicable, upon presentation of credentials or other documents as may be required by law, and at reasonable times, depending upon the nature of the concern being investigated, to:

   a. Enter upon the permittee's premises where a regulated facility, system, or activity is located or conducted, or where records shall be kept under the conditions of this permit;

   b. Have access to and copy any records that shall be kept under the conditions of this permit;

   c. Inspect the facilities, equipment, practices, or operations regulated or required under this permit; and

   d. Sample or monitor any substances or parameters at any location necessary to assure compliance with this permit or Department rules.

   [62-620.610(9)]

10. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data, and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except as such use is proscribed by Section 403.111, F.S., or Rule 62-

620.302, F.A.C. Such evidence shall only be used to the extent that it is consistent with the Florida Rules of Civil Procedure and applicable evidentiary rules. *[62-620.610(10)]*

11. When requested by the Department, the permittee shall within a reasonable time provide any information required by law which is needed to determine whether there is cause for revising, revoking and reissuing, or terminating this permit, or to determine compliance with the permit. The permittee shall also provide to the Department upon request copies of records required by this permit to be kept. If the permittee becomes aware of relevant facts that were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be promptly submitted or corrections promptly reported to the Department. *[62-620.610(11)]*

12. Unless specifically stated otherwise in Department rules, the permittee, in accepting this permit, agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance; provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules. A reasonable time for compliance with a new or amended surface water quality standard, other than those standards addressed in Rule 62-302.500, F.A.C., shall include a reasonable time to obtain or be denied a mixing zone for the new or amended standard. *[62-620.610(12)]*

13. The permittee, in accepting this permit, agrees to pay the applicable regulatory program and surveillance fee in accordance with Rule 62-4.052, F.A.C. *[62-620.610(13)]*

14. This permit is transferable only upon Department approval in accordance with Rule 62-620.340, F.A.C. The permittee shall be liable for any noncompliance of the permitted activity until the transfer is approved by the Department. *[62-620.610(14)]*

15. The permittee shall give the Department written notice at least 60 days before inactivation or abandonment of a wastewater facility or activity and shall specify what steps will be taken to safeguard public health and safety during and following inactivation or abandonment. *[62-620.610(15)]*

16. The permittee shall apply for a revision to the Department permit in accordance with Rule 62-620.300, F.A.C., and the Department of Environmental Protection Guide to Permitting Wastewater Facilities or Activities Under Chapter 62-620, F.A.C., at least 90 days before construction of any planned substantial modifications to the permitted facility is to commence or with subsection 62-620.325(2), F.A.C., for minor modifications to the permitted facility. A revised permit shall be obtained before construction begins except as provided in Rule 62-620.300, F.A.C. *[62-620.610(16)]*

17. The permittee shall give advance notice to the Department of any planned changes in the permitted facility or activity which may result in noncompliance with permit requirements. The permittee shall be responsible for any and all damages which may result from the changes and may be subject to enforcement action by the Department for penalties or revocation of this permit. The notice shall include the following information:

    a. A description of the anticipated noncompliance;

    b. The period of the anticipated noncompliance, including dates and times; and

    c. Steps being taken to prevent future occurrence of the noncompliance.

    [62-620.610(17)]

18. Sampling and monitoring data shall be collected and analyzed in accordance with Rule 62-4.246 and Chapters 62-160, 62-601, and 62-610, F.A.C., and 40 CFR 136, as appropriate.

    a. Monitoring results shall be reported at the intervals specified elsewhere in this permit and shall be reported on a DMR, DEP Form 62-620.910(10), or as specified elsewhere in the permit.

    b. If the permittee monitors any contaminant more frequently than required by the permit, using Department approved test procedures, the results of this monitoring shall be included in the calculation and reporting of the data submitted in the DMR.

    c. Calculations for all limitations which require averaging of measurements shall use an arithmetic mean unless otherwise specified in this permit.

d. Except as specifically provided in Rule 62-160.300, F.A.C., any laboratory test required by this permit shall be performed by a laboratory that has been certified by the Department of Health Environmental Laboratory Certification Program (DOH ELCP). Such certification shall be for the matrix, test method and analyte(s) being measured to comply with this permit.

e. Field activities including on-site tests and sample collection shall follow the applicable standard operating procedures described in DEP-SOP-001/01 adopted by reference in Chapter 62-160, F.A.C.

f. Alternate field procedures and laboratory methods may be used where they have been approved in accordance with Rules 62-160.220, and 62-160.330, F.A.C.

[62-620.610(18)]

19. Reports of compliance or noncompliance with, or any progress reports on, interim and final requirements contained in any compliance schedule detailed elsewhere in this permit shall be submitted no later than 14 days following each schedule date. *[62-620.610(19)]*

20. The permittee shall report to the Department's Southeast District Office any noncompliance which may endanger health or the environment. Any information shall be provided orally within 24 hours from the time the permittee becomes aware of the circumstances. A written submission shall also be provided within five days of the time the permittee becomes aware of the circumstances. The written submission shall contain: a description of the noncompliance and its cause; the period of noncompliance including exact dates and time, and if the noncompliance has not been corrected, the anticipated time it is expected to continue; and steps taken or planned to reduce, eliminate, and prevent recurrence of the noncompliance.

a. The following shall be included as information which must be reported within 24 hours under this condition:
   (1) Any unanticipated bypass which causes any reclaimed water or effluent to exceed any permit limitation or results in an unpermitted discharge,
   (2) Any upset which causes any reclaimed water or the effluent to exceed any limitation in the permit,
   (3) Violation of a maximum daily discharge limitation for any of the pollutants specifically listed in the permit for such notice, and
   (4) Any unauthorized discharge to surface or groundwaters.

b. Oral reports as required by this subsection shall be provided as follows:
   (1) For unauthorized releases or spills of treated or untreated wastewater reported pursuant to subparagraph 20(a).4. that are in excess of 1,000 gallons per incident, or where information indicates that public health or the environment will be endangered, oral reports shall be provided to the STATE WATCH POINT OFFICE TOLL FREE NUMBER (800) 320-0519, as soon as practical, but no later than 24 hours from the time the permittee becomes aware of the discharge. The permittee, to the extent known, shall provide the following information to the State Watch Point:
      (a) Name, address, and telephone number of person reporting;
      (b) Name, address, and telephone number of permittee or responsible person for the discharge;
      (c) Date and time of the discharge and status of discharge (ongoing or ceased);
      (d) Characteristics of the wastewater spilled or released (untreated or treated, industrial or domestic wastewater);
      (e) Estimated amount of the discharge;
      (f) Location or address of the discharge;
      (g) Source and cause of the discharge;
      (h) Whether the discharge was contained on-site, and cleanup actions taken to date;
      (i) Description of area affected by the discharge, including name of water body affected, if any; and
      (j) Other persons or agencies contacted.
   (2) Oral reports, not otherwise required to be provided pursuant to subparagraph 20.b.1 above, shall be provided to the Department's Southeast District Office within 24 hours from the time the permittee becomes aware of the circumstances.

c. If the oral report has been received within 24 hours, the noncompliance has been corrected, and the noncompliance did not endanger health or the environment, the Department's Southeast District Office shall waive the written report.

[62-620.610(20)]

21. The permittee shall report all instances of noncompliance not reported under Permit Conditions IX. 17, 18 or 19 of this permit at the time monitoring reports are submitted. This report shall contain the same information required by Permit Condition IX.20 of this permit. *[62-620.610(21)]*

22. Bypass Provisions.

    a. "Bypass" means the intentional diversion of waste streams from any portion of a treatment works.

    b. Bypass is prohibited, and the Department may take enforcement action against a permittee for bypass, unless the permittee affirmatively demonstrates that:
       (1) Bypass was unavoidable to prevent loss of life, personal injury, or severe property damage; and
       (2) There were no feasible alternatives to the bypass, such as the use of auxiliary treatment facilities, retention of untreated wastes, or maintenance during normal periods of equipment downtime. This condition is not satisfied if adequate back-up equipment should have been installed in the exercise of reasonable engineering judgment to prevent a bypass which occurred during normal periods of equipment downtime or preventive maintenance; and
       (3) The permittee submitted notices as required under Permit Condition IX.22.c. of this permit.

    c. If the permittee knows in advance of the need for a bypass, it shall submit prior notice to the Department, if possible at least 10 days before the date of the bypass. The permittee shall submit notice of an unanticipated bypass within 24 hours of learning about the bypass as required in Permit Condition IX.20. of this permit. A notice shall include a description of the bypass and its cause; the period of the bypass, including exact dates and times; if the bypass has not been corrected, the anticipated time it is expected to continue; and the steps taken or planned to reduce, eliminate, and prevent recurrence of the bypass.

    d. The Department shall approve an anticipated bypass, after considering its adverse effect, if the permittee demonstrates that it will meet the three conditions listed in Permit Condition IX. 22.b.1 through 3 of this permit.

    e. A permittee may allow any bypass to occur which does not cause reclaimed water or effluent limitations to be exceeded if it is for essential maintenance to assure efficient operation. These bypasses are not subject to the provisions of Permit Condition IX.22.a. through c. of this permit.

    [62-620.610(22)]

23. Upset Provisions.

    a. "Upset" means an exceptional incident in which there is unintentional and temporary noncompliance with technology-based effluent limitations because of factors beyond the reasonable control of the permittee.
       (1) An upset does not include noncompliance caused by operational error, improperly designed treatment facilities, inadequate treatment facilities, lack of preventive maintenance, careless or improper operation.
       (2) An upset constitutes an affirmative defense to an action brought for noncompliance with technology based permit effluent limitations if the requirements of upset provisions of Rule 62-620.610, F.A.C., are met.

    b. A permittee who wishes to establish the affirmative defense of upset shall demonstrate, through properly signed contemporaneous operating logs, or other relevant evidence that:
       (1) An upset occurred and that the permittee can identify the cause(s) of the upset;
       (2) The permitted facility was at the time being properly operated;
       (3) The permittee submitted notice of the upset as required in Permit Condition IX.20. of this permit; and
       (4) The permittee complied with any remedial measures required under Permit Condition IX.20. of this permit.

    c. In any enforcement proceeding, the burden of proof for establishing the occurrence of an upset rests with the permittee.

    d. Before an enforcement proceeding is instituted, no representation made during the Department review of a claim that noncompliance was caused by an upset is final agency action subject to judicial review.

    [62-620.610(23)]

Executed in Tallahassee, Florida.

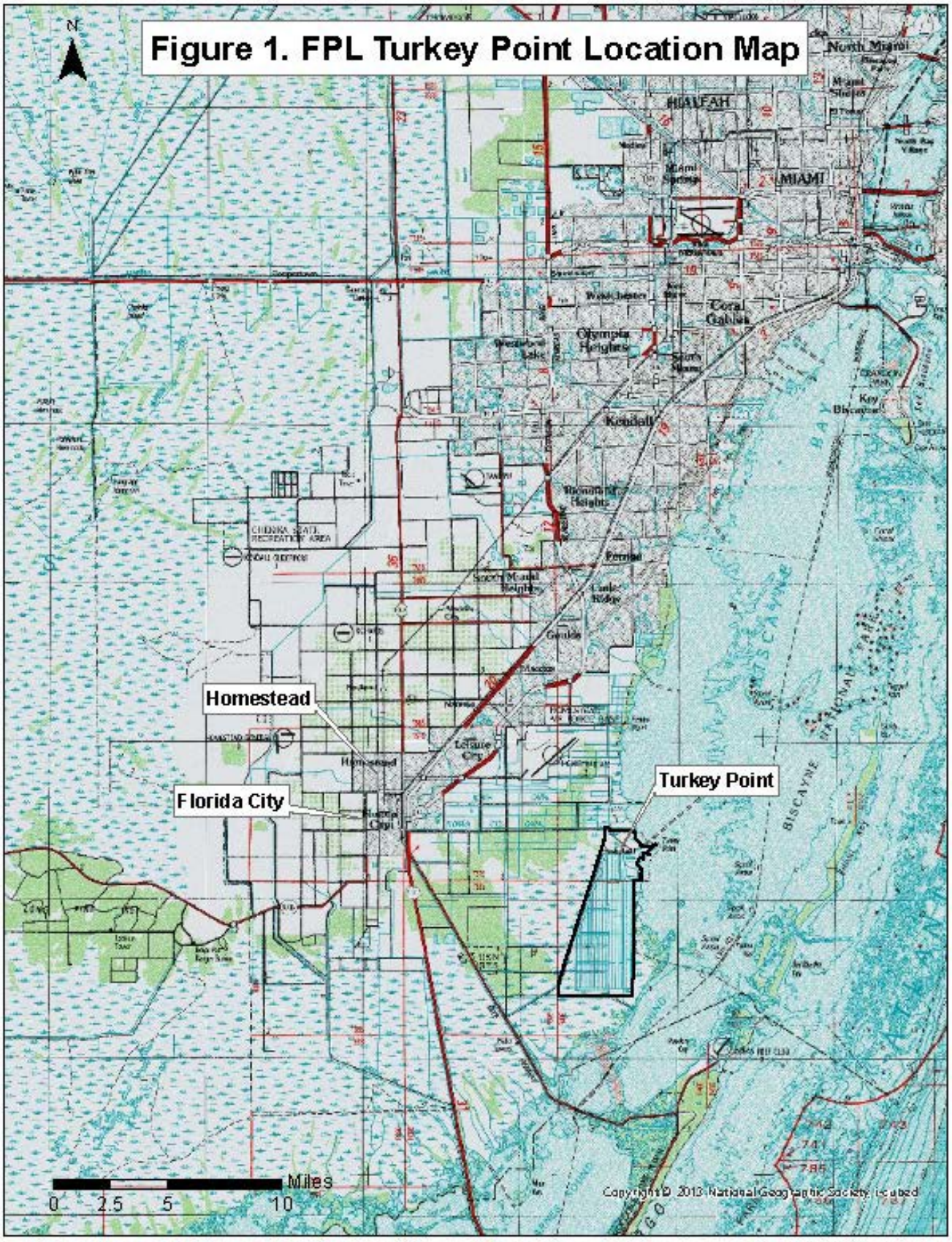
PERMITTEE:	Florida Power & Light Company (FPL)	PERMIT NUMBER:	FL0001562 (Major)
FACILITY:	Turkey Point Power Plant	EXPIRATION DATE:	May 9, 2027

STATE OF FLORIDA DEPARTMENTOF
ENVIRONMENTAL PROTECTION

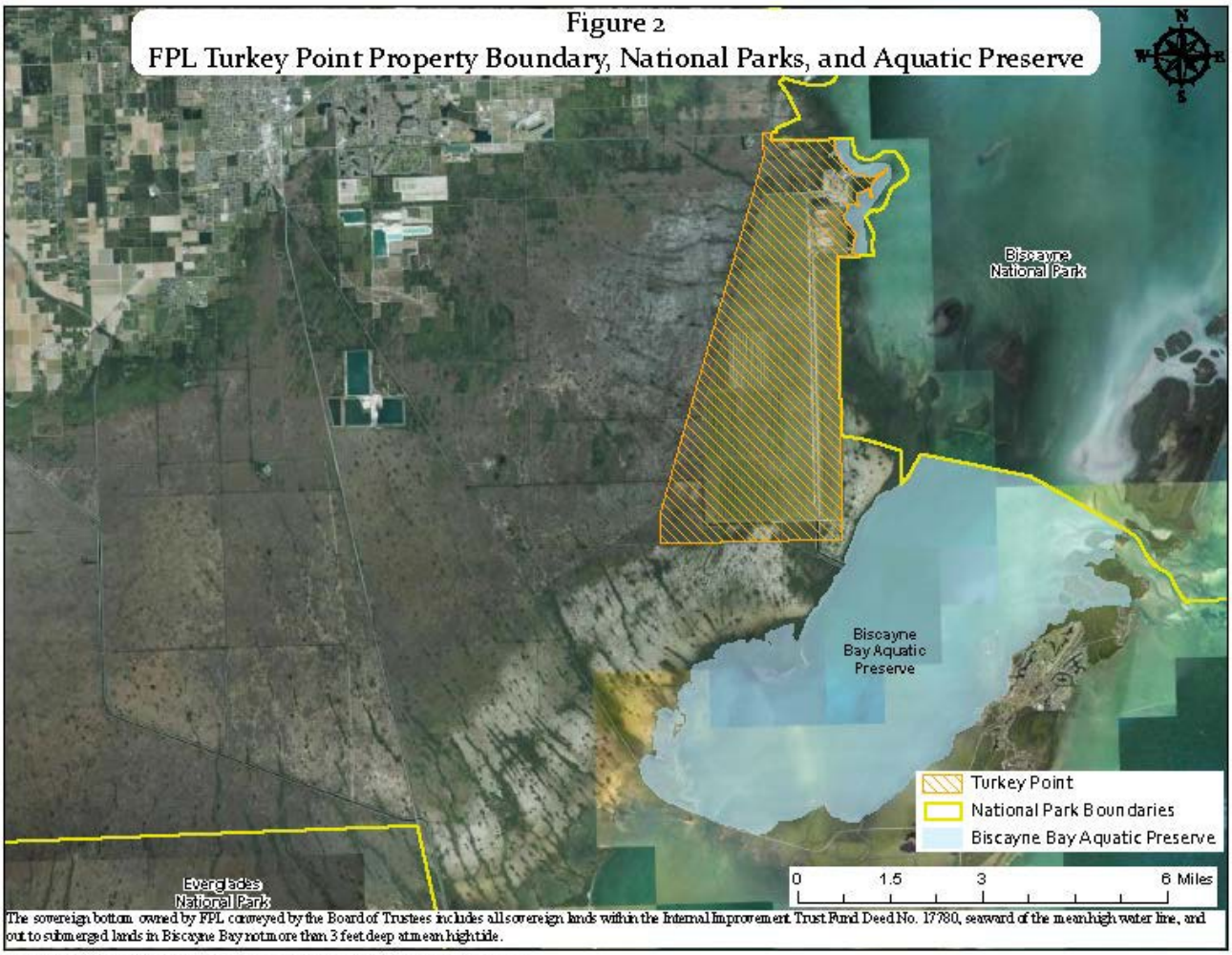


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Kendra F. Goff, PhD, DABT, CPM, CEHP
Deputy Director
Division of Water Resource Management

PERMITTEE: Florida Power & Light Company (FPL) PERMIT NUMBER: FL0001562 (Major)
FACILITY: Turkey Point Power Plant EXPIRATION DATE: May 9, 2027



PERMITTEE: Florida Power & Light Company (FPL) PERMIT NUMBER: FL0001562 (Major)
FACILITY: Turkey Point Power Plant EXPIRATION DATE: May 9, 2027



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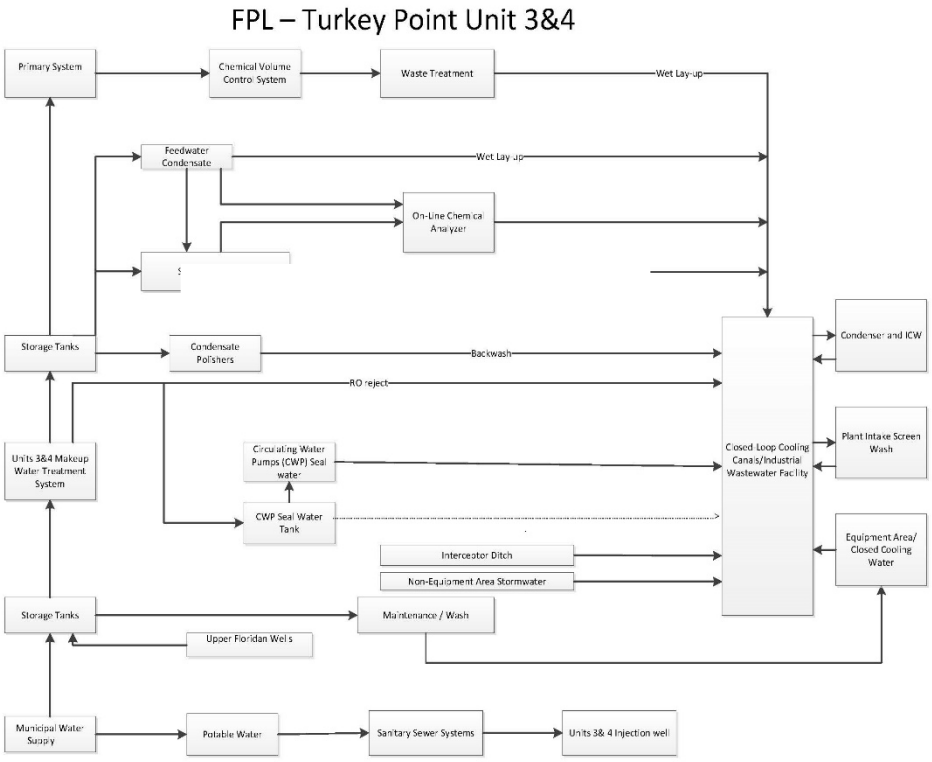
PERMITTEE:	Florida Power & Light Company (FPL)	PERMIT NUMBER:	FL0001562 (Major)
FACILITY:	Turkey Point Power Plant	EXPIRATION DATE:	May 9, 2027



Figure 3
FPL Turkey Point Property Boundary

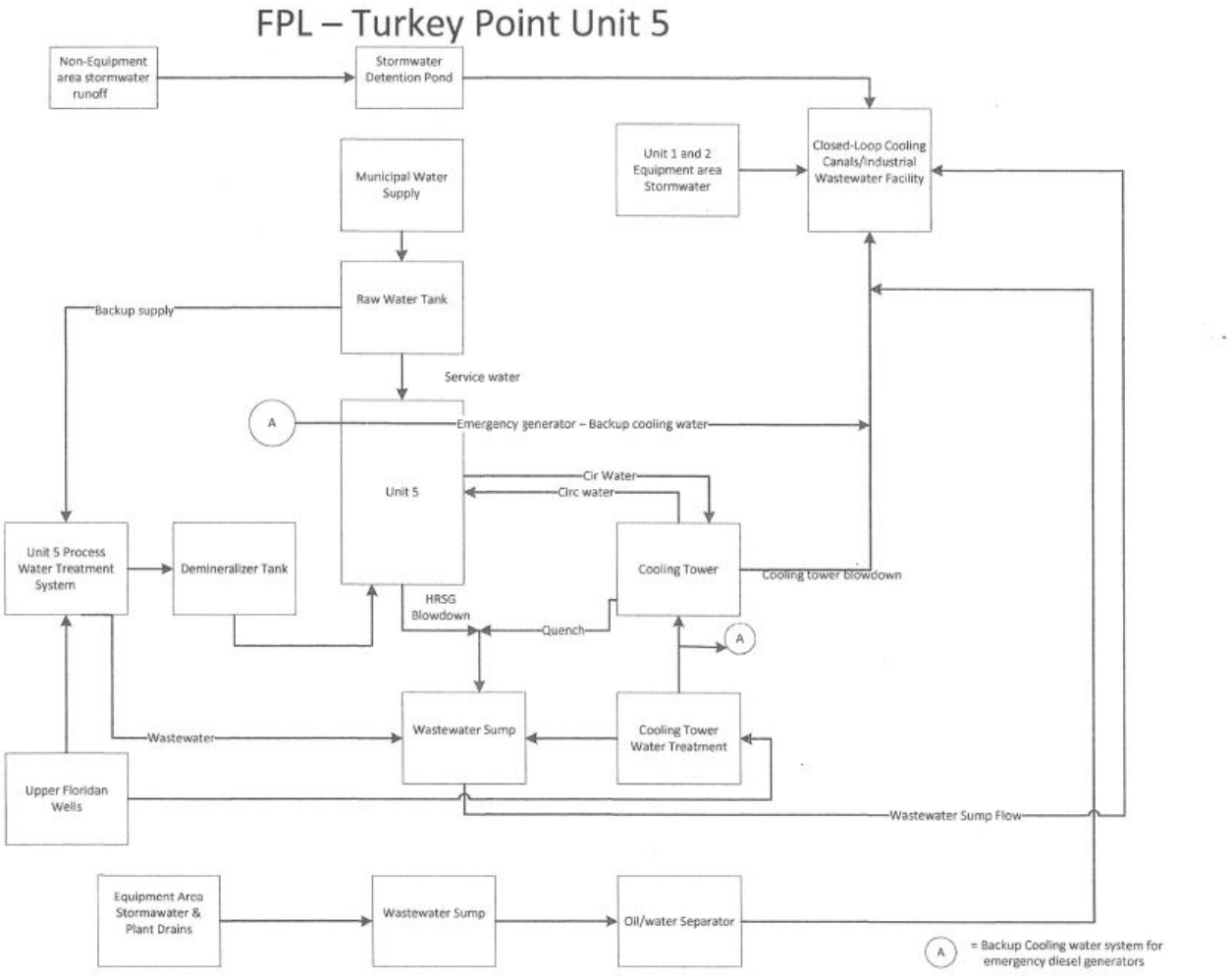
PERMITTEE: Florida Power & Light Company (FPL) PERMIT NUMBER: FL0001562 (Major)
FACILITY: Turkey Point Power Plant EXPIRATION DATE: May 9, 2027

Figure 4. FPL Turkey Point Power Plant Units 3 & 4 Flow Diagram



PERMITTEE: Florida Power & Light Company (FPL) PERMIT NUMBER: FL0001562 (Major)
FACILITY: Turkey Point Power Plant EXPIRATION DATE: May 9, 2027

Figure 5. FPL Turkey Point Power Plant Unit 5 Flow Diagram



PERMITTEE: Florida Power & Light Company (FPL) PERMIT NUMBER: FL0001562 (Major)
FACILITY: Turkey Point Power Plant EXPIRATION DATE: May 9, 2027



Figure 6. FPL Turkey Point Power Plant Groundwater, Surface Water, and Porewater Monitoring Locations

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PERMITTEE: Florida Power & Light Company (FPL) PERMIT NUMBER: FL0001562 (Major)
FACILITY: Turkey Point Power Plant EXPIRATION DATE: May 9, 2027

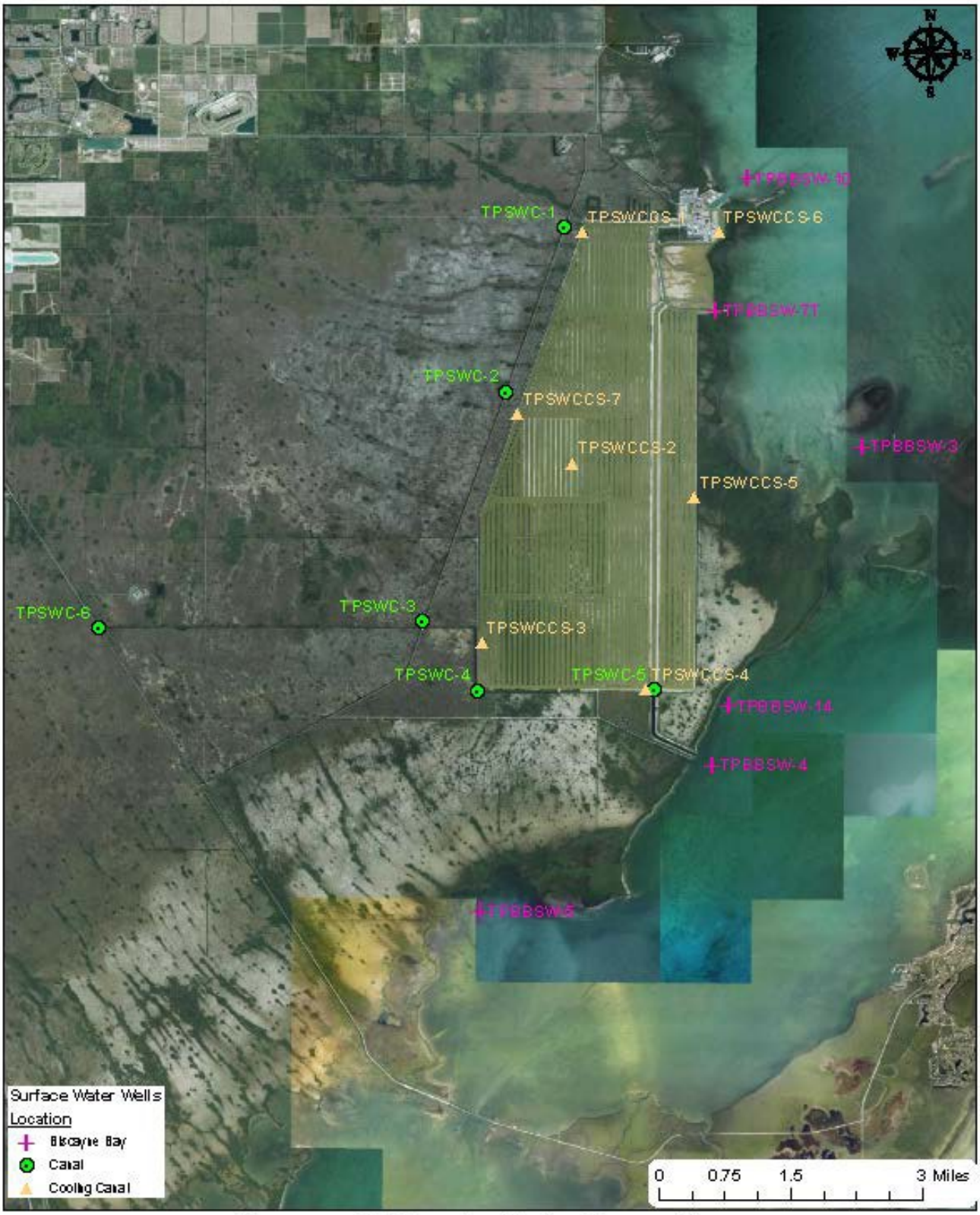
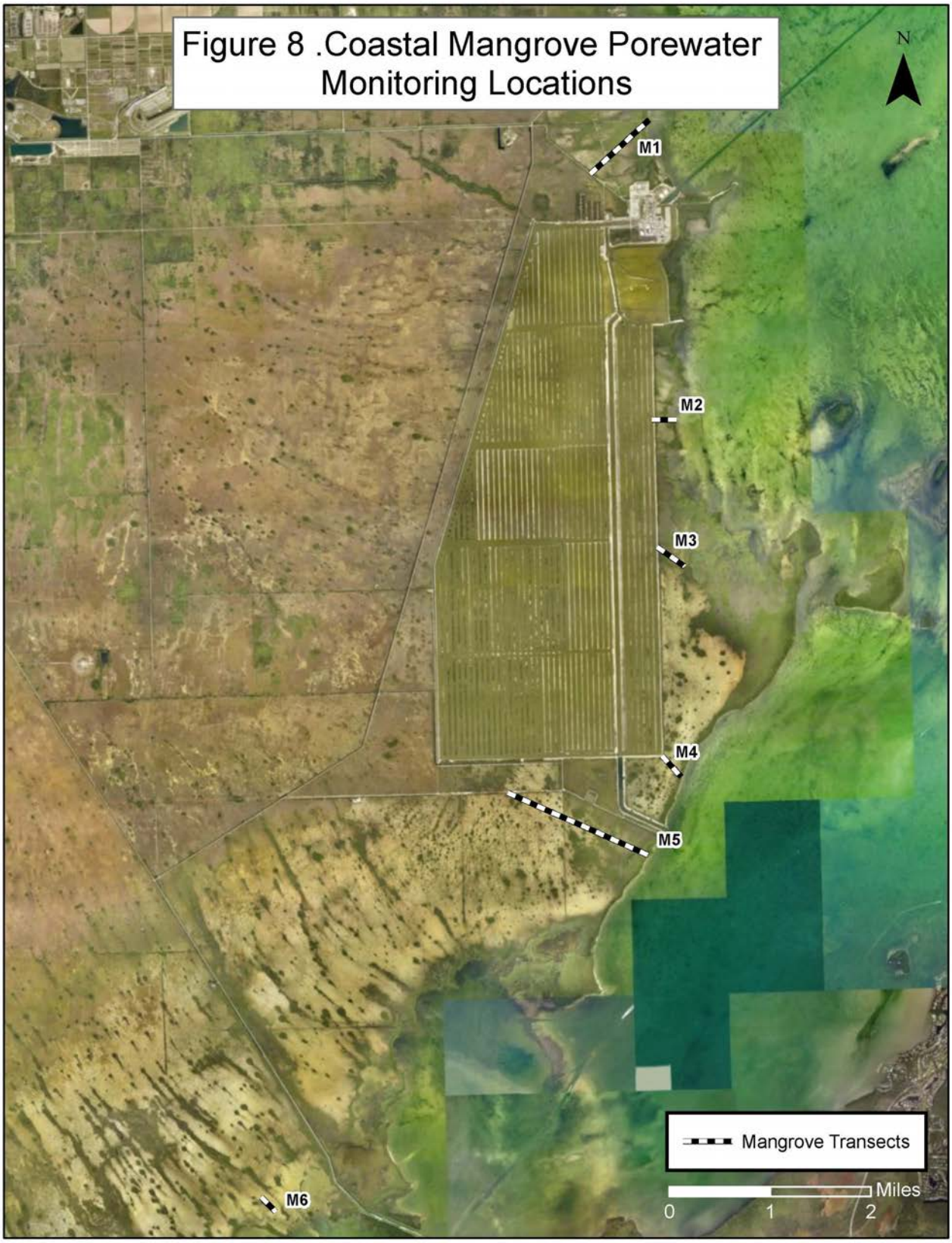


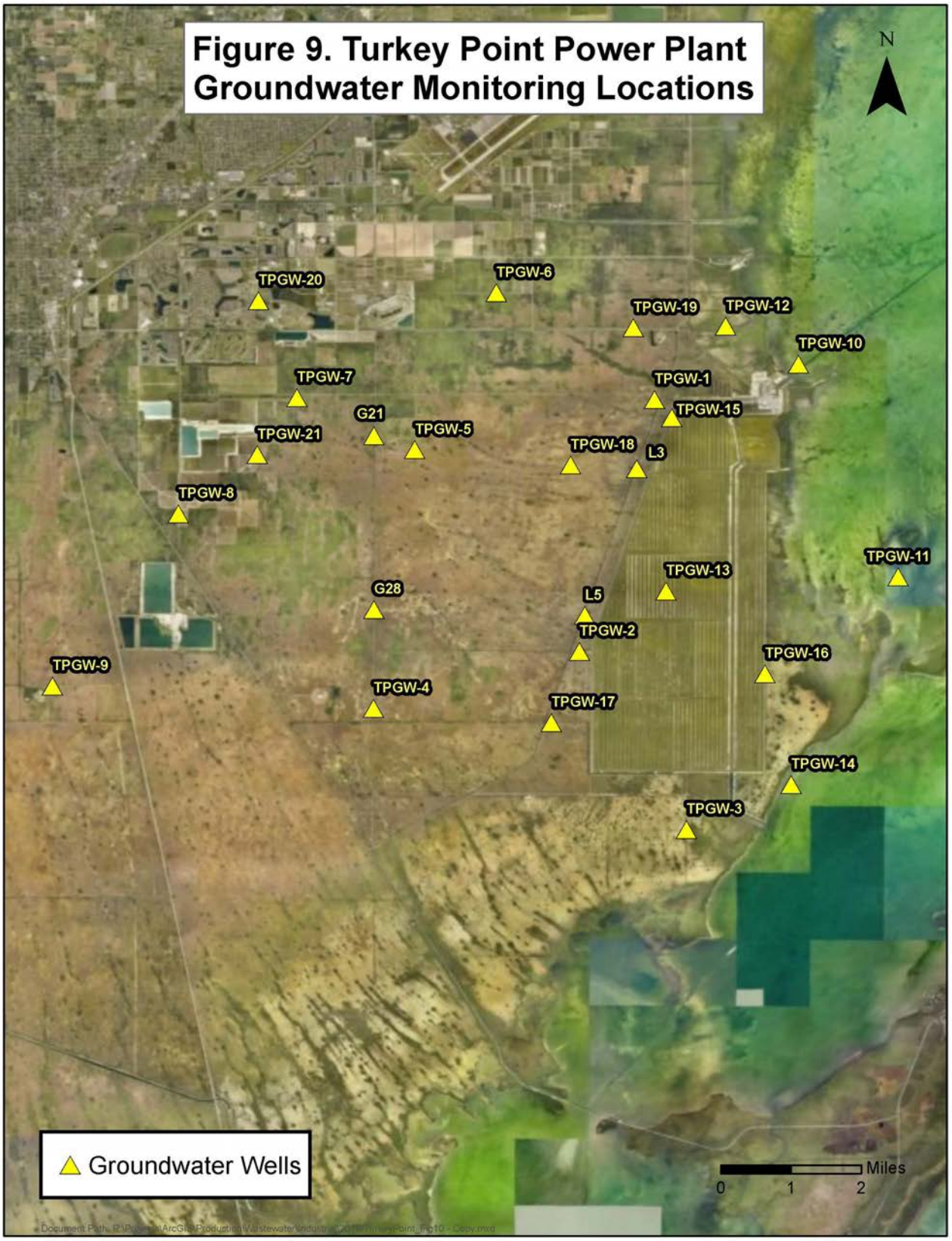
Figure 7. FPL Turkey Point Power Plant
Surface Water Monitoring Locations

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PERMITTEE: Florida Power & Light Company (FPL) PERMIT NUMBER: FL0001562 (Major)
FACILITY: Turkey Point Power Plant EXPIRATION DATE: May 9, 2027

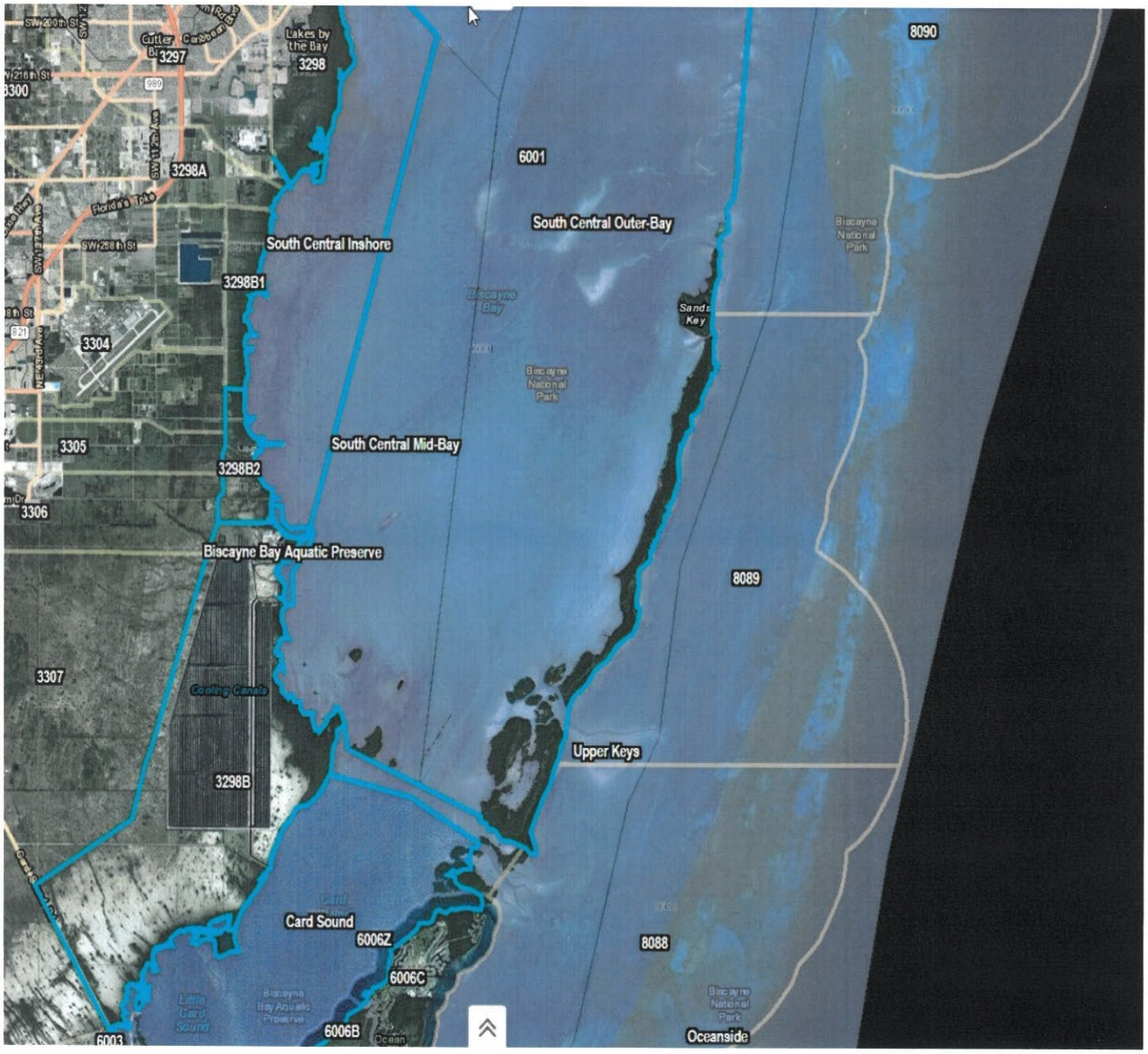


PERMITTEE: Florida Power & Light Company (FPL) PERMIT NUMBER: FL0001562 (Major)
FACILITY: Turkey Point Power Plant EXPIRATION DATE: May 9, 2027



PERMITTEE:	Florida Power & Light Company (FPL)	PERMIT NUMBER:	FL0001562 (Major)
FACILITY:	Turkey Point Power Plant	EXPIRATION DATE:	May 9, 2027

Figure 10. South Central and Card Sound Bay Segments



FACT SHEET
FOR
STATE OF FLORIDA INDUSTRIAL WASTEWATER FACILITY PERMIT

PERMIT NUMBER: FL0001562 (Major)

NAME OF PERMITTEE: Florida Power & Light Company (FPL)

FACILITY NAME: Turkey Point Power Plant

FACILITY LOCATION: 9760 SW 344th St, Florida City, Florida 33035
Miami-Dade County

PERMIT WRITERS: Frank Wall, Engineering Specialist IV

Allan Stodghill, P.G., Professional Geologist II

Marc Harris, P.E., Program Administrator

Addendum to Factsheet – The public comment period for the Notice of Draft began on January 15, 2019. During the comment period, the Department received requests to extend the comment period beyond 30 days. A public notice announcing a public meeting was published in the Miami Herald on April 4, 2019. The public meeting was held on May 7, 2019, in Homestead. During the meeting the public had the opportunity to discuss their concerns directly with the Department and FPL representatives. The Department accepted additional comments from the public on the day of the meeting until close of business May 21, 2019. As a result of the comments received and the input from the public meeting, the draft permit was revised as follows:

1. *The facility description section of the permit was updated to more accurately reflect facility operations and surrounding locations along the facility boundaries. Figure 2 was updated with a map showing the boundaries of Biscayne National Park, Biscayne Bay Aquatic Preserve, and Everglades National Park. Figure 3 was replaced with a map showing the boundaries of the Turkey Point facility. Under the wastewater treatment section, the sentence referring to discharges from the facility to surface waters of the State was removed to provide clarity to authorized discharges explicitly expressed in the permit.*

2. *A statement was added to the reuse or disposal groundwater discharge section of the permit regarding Miami-Dade County's regulatory authority under the County's Home Charter Rule. Minor descriptive changes to this section were also provided for clarification.*

3. *Monitoring group D-02A was revised from surface water to porewater in the reuse or disposal section and permit condition II.C.1. The groundwater monitoring group G-001 descriptor "outfall" was replaced with "series".*

4. *Permit condition I.1. The condition was expanded to include reference to Rule 62-520.420, F.A.C., adjacent groundwaters, and compliance schedule items.*

5. *Footnote 2. The footnote was revised by removal of "remedial" and "for achieving compliance with this condition of" as they are not indicative of the requirements of paragraphs 19 and 21 of Consent Order 16-0241.*

6. *Permit condition I.4. The table was expanded to include monitoring for sulfide. Table note "*" well references were revised from TPGW-1 and TPGW-18 to TPGW-L3-18 and TPGW-L5-18. Table note "**" was expanded to clarify sampling frequency and sample collection. Reference to table note "**" was included for the specific conductance. Additionally, the monitoring frequency for temperature was revised from hourly to quarterly consistent with the clarification to note "**".*

7. *New permit condition I.5. The condition was added to the permit which identifies monitoring wells TPGW- 1, 4, 5, 6, 17, 18, and 19 used to assist in the determination of the extent of retraction of the hypersaline plume.*

8. *Permit condition I.7. For clarification, the parameter "N" was revised to Nitrite plus Nitrate, Total (as N). The condition was expanded requiring the facility to implement Department-approved corrective action to address water quality violation and/or impacts within a timetable provided by the Department.*

9. *New permit condition II.A.2. The permit condition prohibits the facility from causing or contributing to a violation of the surface water quality standards or criteria in Rule 62-302, F.A.C.*

10. *Permit condition II.A.4 (Formerly II.A.3). The table was updated to require all parameters to be monitored at SWD-8, SWD-9, SWD-10, SWD-11, and SWD-12, where applicable. Sample type was updated for all instances of Instantaneous to In situ based on comments provided by the facility. Total sodium was revised to total recoverable sodium. For NPDES permitting the two may be used interchangeably.*

11. *Permit condition II.B.1. Sample type was updated for temperature from Instantaneous to In situ based on comments provided by the facility. Total sodium was revised to total recoverable sodium. For NPDES permitting the two may be used interchangeably. Monitoring site OUI-2 was removed from salinity as the value is capture in the calculation provided by CAL-1.*

12. *Permit condition II.B.3. The permit condition was expanded requiring automated hourly data and analytical results from existing individual stations be made available via FPL's EDMS. Reference to Biscayne Bay is not applicable to this permit condition and was therefore removed. The monthly requirement to compile and create an average was revised to quarterly.*

13. *Permit condition II.B.5. The permit condition was revised to require submittal of copies of comments or findings based on report and data submittals reviewed by other agencies to the Department upon request.*

14. *Permit condition II.C.2. Total sodium and total calcium were revised to total recoverable sodium and calcium. For NPDES permitting the two may be used interchangeably. Fluid density units were revised from g/cm3 to g/ml as the two are identical.*

15. *Permit condition II.D.1. Sentence 1 was revised to include reference to a "Department-approved methodology".*

16. *Permit condition II.D.8. This condition was revised to include a new subsection b regarding the formation of nuisances, and reference to Rule 62-302.500(1), F.A.C.*

17. *Permit condition II.D.10. The introductory sentence was revised to include, "Discharge of" and "this requirement is not applicable to", for the purpose of additional clarification.*

18. *Permit condition II.D.15 and footnote 6. The facility was first authorized approval to trial use Optisperse PWR6600 for six months in August of 2018. Additional six-month trials were approved following the initial request. Based on the information provided, Optisperse was added to the approved chemical list of permit condition II.D.15. The facility also indicated that it was no longer trialing anodamine. Based on these changes, footnote 6 is no longer applicable, and hence was removed from the proposed permit.*

19. *Permit condition II.D.19.a. The condition was revised to include reference to Waters of the State.*

20. *Permit condition III.4. The permit condition was expanded requiring vegetation and materials be handled and managed in accordance with the Best Management Practices Plan in Section VII of the permit.*

21. *Schedule item VI.4. The annual nutrient monitoring summary report submittal requirement to begin the third year following permit issuance was removed, and the requirement that it be based on 24 months of data was revised to 12 months of data.*

22. *New schedule items VI.8-10. The new schedule items refer to the hypersaline plume management compliance requirements.*

23. *New permit condition VII.B.3.c.(1)(h). This is a new required component of the waste minimization assessment (WMA) of the Best Management Practices Plan that requires implementation of the Turkey Point CCS Nutrient Management Plan (September 16, 2016), including submittal of annual progress reports.*

24. *Permit condition VIII.E.3. The permit condition was expanded requiring vegetation and materials be handled and managed in accordance with the Best Management Practices Plan in Section VII of the permit.*

25. *Permit condition VIII.F.1. The sentence, "All impoundments other than the CCS shall be inspected at least monthly by qualified personnel.", was removed as the remaining portions of the permit condition provide coverage for the impoundment inspections. The facility indicated that no other impoundments exist at the facility.*

26. *Permit condition VIII.F.5. The permit condition regarding impoundment inspections was expanded requiring maintenance to prevent the growth, accumulation, or spread of any plant species that impact structural integrity of the impoundments. The timeframe was revised to be timely, but no later than 6 months.*

27. *New Section VIII.I. A new standard permit condition VIII.I.1 was added to the permit requiring notification of unauthorized releases or spills be provided to the Department through the Department's Public Notice of Pollution web page.*

28. *The compliance submittal month was revised from November to August 31st throughout the permit.*

Changes as described above to the permit are hereby noted as corresponding changes to the Fact Sheet where applicable.

At the request of the facility, updates and clarifications to the Fact Sheet are identified by italics and underline, while deletions are identified by strikethrough as shown below.

Abbreviations and Acronyms

AADF	Annual Average Daily Flow
AGM	Annual geometric mean
BPJ	Best Professional Judgement
CCS	Cooling Canal System
CO	Consent Order
Deg F	Degrees Fahrenheit
EPA	United States Environmental Protection Agency
Ft	Feet
F.A.C.	Florida Administrative Code
FPL	Florida Power & Light Company
F.S.	Florida Statutes
g/cm^3	Grams per cubic centimeter
ICW	Intake Cooling Water
MW	Megawatts
ug/L	Microgram per liter
umhos/cm	Micromhos per centimeter
mg/L	Milligrams per liter
MGD	Million Gallons per Day
NPDES	National Pollutant Discharge Elimination System
NTU	Nephelometric Turbidity Unit
NAICS	North American Industry Classification System
NAVD	North American Vertical Datum
NOV	Notice of Violation
OGC	Office of General Counsel
OTCW	Once-through Cooling Water
OFW	Outstanding Florida Water
pCi/L	Picocuries per liter
PCU	Platinum-Cobalt Unit
PSU	Practical Salinity Unit
P.E.	Professional Engineer
P.G.	Professional Geologist
SFWMD	South Florida Water Management District
SIC	Standard Industrial Classification
s.u.	Standard Units
TDS	Total Dissolved Solids
TMDL	Total Maximum Daily Load
USGS	United States Geological Survey

BACKGROUND

1. CHRONOLOGY OF APPLICATION

File Number:	FL0001562-012-IW1N
Application Submittal Date:	October 22, 2009
Additional Information:	March 12th, June 1st, August 16th, September 16th & December 13th, 2010; September 30th, 2016; February 10th & 22nd, April 24th, May 5th, August 16th & 29th & October 16th, 2017; August 3rd, September 11th & 14th, October 29th, November 5th, December 4th, 2018, and other dates.
Notice of Draft:	January 2, 2019 (issued); January 15, 2019 (published)
Public Meeting:	April 4, 2019 (published); May 7, 2019 (public meeting); May 21, 2019 (comment period closed)

2. FACILITY DESCRIPTION

Standard Industrial Classification (SIC) Code: 4911 - Electrical Generation.

316(b): The facility does not have any cooling water intake structures, and therefore, is not subject to Section 316(b) of the Clean Water Act.

North American Industry Classification System (NAICS): 221112 - Fossil Fuel Electric Power Generation, 221113 – Nuclear Electric Power Generation.

Existing Cooling Canal System Permitted Capacity: 2763 Million Gallons per Day (MGD) Annual Average Daily Flow (AADF)

Proposed Increase in Permitted Capacity: No increase

Proposed Total Permitted Capacity: 2763 MGD AADF

The Turkey Point facility, which began operation in 1967, is located on approximately 11,000 acres in unincorporated southeast Miami-Dade County about 25 miles south of Miami and about nine miles east of Florida City and Homestead (See Figure 1, FPL Turkey Point Location Map). Biscayne National Park, established in 1980, lies adjacent to eastern portions of the facility. The Biscayne Bay Aquatic Preserve, established in 1974, is southeast of the facility. Everglades National Park, established in 1934, is to the south and west (see Figure 2, Turkey Point Power Plant, National Parks, and Aquatic Preserve).

West of the facility are the South Florida Water Management District (SFWMD) L-31E Canal, the historic C-106 Canal (Model Lands North Canal), and the historic C-107 Canal (Model Lands South Canal). Southeast of the facility is the Card Sound *Discharge* Canal and southwest and south is the SFWMD S-20 Discharge Canal. The remnant canals at Turtle Point and the Barge Basin are located east northeast and northeast of the facility, respectively (see Figure 3, Turkey Point Power Plant Internal Outfall and Dam Structures and Adjacent Canals).

The facility consists of three electrical generating units: two nuclear units (Units 3 and 4) and one natural gas-fired combined cycle unit (Unit 5). Units 3, 4, and 5 began commercial operation in 1972, 1973, and 2007, respectively. Units 3 and 4 each have a nominal capacity of 815 Megawatts (MW) and Unit 5 has a nominal capacity of 1209 MW. Units 3, 4 and 5 are also regulated under the Florida Electrical Power Plant Siting Act (License No. PA03-045).

FPL owns and operates a recirculating cooling canal system (CCS) at the facility *that began permitted operation in 1973*. The CCS provides a heat removal function for the cooling water from Units 3 and 4. Unit 5 dissipates heat through cooling tower cells. The heated water generated by operation of Units 3 and 4 is released to the recirculating CCS and returned to Units 3 and 4. The temperature of the water entering Units 3 and 4 is regulated by the U.S. Nuclear Regulatory Commission under the Atomic Energy Act. Groundwater withdrawals from the Floridan aquifer is the source of cooling water for Unit 5, and is authorized under License No. PA03-045. Groundwater from the Floridan aquifer is also used as makeup water to help offset evaporation within the CCS.

The facility, as originally designed and constructed, included a once-through cooling water (OTCW) system (i.e., point source discharge of heated wastewater to surface waters). The facility obtained cooling water by drawing surface water from an intake channel connected to Biscayne Bay, and discharged the heated wastewater into Biscayne Bay and Card Sound through a series of discharge canals. FPL was required to construct the CCS to satisfy a 1971 consent judgment with the U.S. Department of Justice. The judgement required the permitting, construction, operation, and maintenance of the CCS as a recirculating cooling water system (i.e., no point source discharges of heated wastewater to surface waters). In addition, the judgement allowed FPL to directly discharge CCS water through the Card Sound *Discharge* Canal to Card Sound, provided the discharge met the stipulated requirements in the judgement. This allowance was to prevent the excessive concentration of salt in the CCS water.

In 1972, the U.S. Atomic Energy Commission prepared an environmental impact statement (EIS) with respect to the construction of the cooling canal system. The EIS indicated that water from the CCS would discharge to groundwater and that some of that groundwater could seep into adjacent surface waters (Biscayne Bay and Card Sound). The EIS acknowledged the potential for minimal adverse impacts on flora (red mangroves) and fauna (shallow benthic communities). The approach to groundwater seepage set forth ~~in the draft permit is~~ *in the EIS was* to monitor the effects of groundwater seepage and address any adverse environmental impacts that may develop.

The construction of the CCS *began in 1972* ~~was completed in August 1973~~. *Construction was completed and operations permitted in 1973*. ~~The CCS became fully operational in 1978 and~~ *The CCS* occupies an area approximately 2 miles wide by 5 miles long. This area includes a network of 168 miles of earthen canals covering approximately 6,900 acres of which 4,370 acres are water surface. The circulation route from the plant discharge to plant intake is 13.2 miles and takes approximately 44 hours to complete. The CCS canals are excavated into the native rock and the underlying surficial aquifer, which is *part of* the Biscayne aquifer.

The CCS perimeter berms were constructed using structural road base material and excavated rock fill. Berm widths around the perimeter of the CCS range from about 25 feet to over 100 feet, with an average width of about 50 feet. Interior berms separating the canal sections are primarily covered with deposited excavated soils from the CCS canals.

The perimeter includes three small, manmade dams: two earthen dams each with an internal cement bentonite slurry wall (Hotel 2 north of Card Sound *Discharge* Canal and one located at Turtle Point); and a cellular cofferdam located near the plant in the Barge Basin.

In September 2016, the CCS periphery including dams, dikes, berms, and appurtenant structures were inspected by an independent qualified safety professional in accordance with the Department's Consent Order (CO) (OGC No. 16-0241) that was issued in June 2016. For more information on the CO, see Part II Section 3 of this Fact Sheet. The cofferdam was inspected both above and below the waterline. No structural defects or breaches were identified in the resulting report, dated September 2016, submitted by FPL to the Department. The report did, however, include recommendations for maintaining and protecting the long-term integrity of the CCS. In early 2018, FPL completed a number of the recommendations, including: (1) repair of the tie rods, walers, steel corrosion, and crest road on the barge canal cofferdam; (2) backfill of the old C-107 canal (now S-20 Discharge Canal) cut on the CCS side of bank; (3) stabilization of slopes (both sides) for the Hotel 2 dam; and (4) removal of trees greater than 4 inches in diameter from perimeter berm slopes.

In addition, the report included recommendations to inspect: (1) the CCS once every five years for the entire perimeter; and (2) the four small dams annually. Section VIII of the draft permit requires inspection of the CCS periphery, including the three dams, above and below the surface waterline for the entire perimeter by an independent qualified, State-registered professional engineer on a five-year basis and annually by a qualified, State-registered professional engineer. The term qualified means having successfully completed the Mine Safety and Health Administration Qualification for Impoundment Inspection course in addition to the Annual Retraining for Impoundment Qualification, or equivalent qualifications.

Furthermore, the draft permit requires FPL to submit to the Department an annual report of all impoundment inspections and maintenance activities, including corrective actions made in response to inspections, summarizing findings of all monitoring activities including the annual thermal efficiency evaluation of the CCS, remediation measures pertaining to the structural integrity, design, construction, and operation and maintenance of the CCS, and all other activities undertaken to repair or maintain the CCS.

The Department's CO requires the CCS to achieve a minimum 70 percent thermal efficiency and to control temperature and salinity. FPL has submitted a thermal efficiency plan to address water stage management, vegetation control, dredging, chemical additives to the CCS for facility operation, and upset recovery. FPL is implementing the efficiency plan and has been able to achieve greater than 70 percent thermal efficiency, and following permit issuance is required, under Section VIII of this draft permit, to monitor the thermal efficiency of the CCS in the months of April and August of each year.

Based on monitoring results, ~~FPL~~ *locations were* identified in the Turtle Point Canal and Barge Basin ~~locations~~ where water originating from the CCS ~~may~~ *could have* reach*ed* tidal surface waters connected to Biscayne Bay. The CO requires FPL to conduct restoration projects in the above canal and basin area to prevent releases of groundwater from the CCS to surface waters connected to Biscayne Bay that result in exceedances of surface water quality standards in Biscayne Bay. ~~The restoration projects are on schedule to be completed in accordance with the schedule prescribed in the CO.~~ *The Turtle Point Canal restoration project is complete, and the Barge Basin restoration project is on schedule to be completed in accordance with the schedule prescribed in the CO.*

The CCS is unlined, and therefore, discharges to the Biscayne aquifer beneath the CCS. The Biscayne aquifer has an approximate depth of 100 feet below land surface on the westside of the CCS and an approximate depth of 130 feet on the east side out in the Bay. Groundwater beneath the CCS is Class G-III, non-potable water with a total dissolved solids (TDS) content of 10,000 milligrams per liter (mg/L) or greater.

Class G-III groundwater is also present west (inland) of the CCS, at depth within the Biscayne aquifer. Present above this inland Class G-III groundwater is Class G-II groundwater, potable water that has a TDS content of less than 10,000 mg/L. Class G-II groundwater lies to the west, northwest, north of the CCS. For purposes of this permit the contact or intersection of Class G-II and Class G-III groundwater is called a "saltwater interface".

Saline water from the CCS has moved, at depth, westward of the L-31E Canal in excess of those amounts that would have occurred without the existence of the CCS. Elevated salinity levels in the CCS cause, or at a minimum contribute to, the hypersaline discharges into the groundwater. The CO requires FPL to cease discharges from the CCS that impair the reasonable and beneficial use of the adjacent Class G-II groundwaters to the west of the CCS. FPL is currently conducting remedial activities to address hypersaline waters that have extended beyond the facility's western boundaries for which the compliance point is identified as the L-31E Canal per the CO.

3. RETIREMENT OF UNITS 1 AND 2

Former Units 1 and 2 began operation in 1967 and 1968, respectively. These units were converted from generation mode to synchronous condenser mode to provide voltage support to the transmission system in 2017 and 2011, respectively. The converted units do not generate wastewater. However, stormwater run-off from the units is covered under this permit.

Process wastewater and stormwater associated with Units 1 and 2 were released to the CCS through an internal outfall designated as outfall I-002. Outfall I-002 piping from the basins to the CCS *has been removed*. ~~is scheduled for removal by January 1, 2019. Piping to the basins has already been capped.~~ Therefore, internal outfall I-002 has been removed from the draft permit.

4. DESCRIPTION OF WASTEWATER

Stormwater and wastewater associated with power generation and ancillary activities are released to the CCS. Point source discharges, as defined in Rule 62-620.200(37), F.A.C., from the facility to surface waters of the State are not authorized under this draft permit.

Stormwater runoff associated with loading and unloading operations, outdoor storage, outdoor process activities, and ancillary maintenance activities is directed toward the CCS. The quantities of stormwater generated from these activities are dependent on many variables, including the length and intensity of the storm event. Stormwater may come into contact with petroleum, oil, and lubricants used in industrial equipment which may leak onto impervious areas and become entrained in stormwater runoff. Stormwater may also come into contact with petroleum products, heavy metals, salts, anti-freeze and other automotive fluids which may be present at the onsite closed-loop vehicle wash area and vehicle access areas. Maintenance that consists of earth disturbance activities may also be a significant source of sediment. This draft permit requires development and implementation of a Best Management Practices Plan (see Section II.2.c.).

Wastewater generated by Units 3 and 4 (see flow diagram in Figure 4) includes intermittent chemical volume control system including wet lay-up, feedwater condensate including wet lay-up, on-line chemical analyzer, steam generator blowdown, condensate polisher backwash, reverse osmosis reject, circulating water pumps seal water, alternate flow from the circulating water pump seal water tank, non-equipment area stormwater, maintenance/wash through equipment area/closed cooling water system maintenance, plant intake screen wash, and non-contact once-through cooling water (OTCW), which is denoted as condenser and intake cooling water (ICW) on the figure.

Wastewater generated by Unit 5 (see flow diagram Figure 5) includes cooling water, emergency generator backup cooling water, non-equipment area stormwater, equipment area stormwater and plant drains following oil/water separation, and wastewater sump discharge which includes heat recovery steam generator blowdown, wastewater treatment system blowdown, and cooling water treatment reject.

I. PURPOSE

This is a renewal of the existing individual industrial wastewater discharge permit No. FL0001562 for the Turkey Point Power Plant. *This permit has been renewed in various forms since the early 1970s when the CCS became operational.* The objective of this permit is to ensure the cooling canal system (CCS) water does not impair designated uses of adjacent surface waters and groundwater as defined in Chapters 62-302, and 62-520, F.A.C. Elements of the draft permit are as follows.

1. DISCHARGES AND MONITORING

a. Internal Outfall and CCS

Wastewater enters the CCS at Internal Outfall I-001 (see Figure 3), which is the only permitted outfall authorized by this permit. This permit retains previous monitoring requirements for Internal Outfall I-001. This permit also includes additional monitoring at Internal Outfall I-001 and locations within the CCS, as well as locations beyond the CCS, necessary to characterize wastewater for evaluation of CCS wastewater beyond the facility boundaries. The 1972 Environmental Impact Statement acknowledges that some seepage of water from the CCS may reach surface waters. To the extent that such seepage occurs, it shall not cause or contribute to a violation of the surface water quality standards in Chapter 62-302, F.A.C. (see Tables II.1 and II.2 and Figure 6, Turkey Point Power Plant Groundwater, Surface Water, and Porewater Monitoring Locations, Figure 7, Turkey Point Power Plant Surface Water Monitoring

Locations, Figure 8, Coastal Mangrove Porewater Monitoring Locations, and Figure 9, Turkey Point Power Plant Groundwater Monitoring Locations).

Table II.1 Monitoring Locations Within the Cooling Canal System

OUI - Sampling location for internal outfall designated as I-001.
TPSWCCS - Turkey Point Surface Water Cooling Canal System.

Sample Station ID	Location	Latitude			Longitude		
		o	'	"	o	'	"
OUI-1	Cooling water discharge prior to entering the feeder canal to the CCS	25	26	00.60	80	20	15.64
TPSWCCS-1	Northwest corner of the CCS	25	25	56.0	80	21	00.8
TPSWCCS-2	Central portion of the CCS	25	23	39.0	80	21	06.7
TPSWCCS-3	Southwestern portion of the CCS	25	21	52.4	80	22	02.4
TPSWCCS-4	Southern portion of the CCS near the Hotel 2 Dam	25	21	25.3	80	20	23.1
TPSWCCS-5	East-central portion of the CCS	25	23	18.4	80	19	54.4
TPSWCCS-6	Northeastern portion of the CCS	25	25	56.2	80	19	40.2
TPSWCCS-7	West-central portion of the CCS	25	24	07.6	80	21	39.4

Table II.2 Parameters monitored in the Cooling Canal System

Parameter	**Units**	**Rationale**
Temperature, Water	Deg F	62-4.070, and 62-620.320, F.A.C. (BPJ)
Solids, Total Suspended	mg/L	62-4.070, and 62-620.320, F.A.C. (BPJ)
Biochemical Oxygen Demand (BOD)	mg/L	62-4.070, and 62-620.320, F.A.C. (BPJ)
Dissolved Oxygen (DO), % Saturation	percent	62-4.070, and 62-620.320, F.A.C. (BPJ)
Oxygen Reduction Potential	mv	62-4.070, and 62-620.320, F.A.C. (BPJ)
pH	s.u.	62-4.070, and 62-620.320, F.A.C. (BPJ)
Color	PCU	62-4.070, and 62-620.320, F.A.C. (BPJ)
Solids, Total Dissolved	mg/L	62-4.070, and 62-620.320, F.A.C. (BPJ)
Salinity	PSU	62-4.070, and 62-620.320, F.A.C. (BPJ)
Specific Conductance	umhos/cm	62-4.070, and 62-620.320, F.A.C. (BPJ)
Turbidity	NTU	62-4.070, and 62-620.320, F.A.C. (BPJ)
Nitrogen, Ammonia, Total (as N)	mg/L	62-4.070, and 62-620.320, F.A.C. (BPJ)
Ammonia, Total Unionized (as NH_3)	mg/L	62-4.070, and 62-620.320, F.A.C. (BPJ)
Ammonium ion (NH_4^+)	mg/L	62-4.070, and 62-620.320, F.A.C. (BPJ)
Nitrite plus Nitrate, Total (as N)	mg/L	62-4.070, and 62-620.320, F.A.C. (BPJ)
Nitrogen, Kjeldahl, Total (as N)	mg/L	62-4.070, and 62-620.320, F.A.C. (BPJ)
Nitrogen, Total	mg/L	62-4.070, and 62-620.320, F.A.C. (BPJ)
Phosphate, Ortho (as PO_4)	mg/L	62-4.070, and 62-620.320, F.A.C. (BPJ)
Phosphorous, Total	mg/L	62-4.070, and 62-620.320, F.A.C. (BPJ)
Chlorophyll *a*	ug/L	62-4.070, and 62-620.320, F.A.C. (BPJ)
Copper, Total Recoverable	ug/L	62-4.070, and 62-620.320, F.A.C. (BPJ)
Iron, Total Recoverable	mg/L	62-4.070, and 62-620.320, F.A.C. (BPJ)
Zinc, Total Recoverable	ug/L	62-4.070, and 62-620.320, F.A.C. (BPJ)
Boron, Total Recoverable	mg/L	62-4.070, and 62-620.320, F.A.C. (BPJ)
Chlorides (as Cl)	mg/L	62-4.070, and 62-620.320, F.A.C. (BPJ)
Magnesium, Total Recoverable	mg/L	62-4.070, and 62-620.320, F.A.C. (BPJ)

Parameter	Units	Rationale
Sodium, Total	mg/L	62-4.070, and 62-620.320, F.A.C. (BPJ)
Sulfate, Total	mg/L	62-4.070, and 62-620.320, F.A.C. (BPJ)
Sulfide, Total	mg/L	62-4.070, and 62-620.320, F.A.C. (BPJ)
Tritium	pCi/L	62-4.070, and 62-620.320, F.A.C. (BPJ)

b. Groundwater Monitoring (Groundwater Monitoring Group G-001)

Under this permit, CCS discharges to groundwater, both at and beyond the facility, will be monitored using a network of sixty-five monitoring wells (see Figure 9). The Biscayne aquifer will be monitored both laterally and vertically, with monitoring wells set in shallow, intermediate and deep zones. As shown in Figure 9, the network includes groundwater monitoring wells located in Biscayne Bay, the CCS, near the facility perimeter, and westward, or inland, of the facility.

During the period of operation authorized by this permit, FPL shall sample groundwater from the Biscayne aquifer from the following monitoring wells:

Table II.3 Groundwater Monitoring Well Locations

TPGW - Turkey Point Groundwater.
S - shallow, M - intermediate, and D - deep monitoring zones.
G-wells: Monitoring wells installed in 1972.
L-wells: Monitoring wells installed in 1974.

Monitoring Well ID	Description of Monitoring Location	Latitude			Longitude		
		o	'	"	o	'	"
TPGW-1S	West of Canal L-31E, west of northwest corner of the CCS (shallow)	25	26	4.7	80	21	15.8
TPGW-1M	West of Canal L-31E, west of northwest corner of the CCS (intermediate)	25	26	4.7	80	21	15.8
TPGW-1D	West of Canal L-31E, west of northwest corner of the CCS (deep)	25	26	4.7	80	21	15.8
TPGW-2S	West of the south-central portion of the CCS (shallow)	25	22	54.2	80	22	11.4
TPGW2M	West of the south-central portion of the CCS (intermediate)	25	22	54.2	80	22	11.4
TPGW-2D	West of the south-central portion of the CCS (deep)	25	22	54.2	80	22	11.4
TPGW-3S	South of the CCS (shallow)	25	20	42.1	80	20	51.9
TPGW-3M	South of the CCS (intermediate)	25	20	42.1	80	20	51.9
TPGW-3D	South of the CCS (deep)	25	20	42.1	80	20	51.9
TPGW-4S	Southwest Model Lands, at Tallahassee Road (shallow)	25	22	12.0	80	24	44.1
TPGW-4M	Southwest Model Lands, at Tallahassee Road (intermediate)	25	22	12.0	80	24	44.1
TPGW-4D	Southwest Model Lands, at Tallahassee Road (deep)	25	22	12.0	80	24	44.1
TPGW-5S	Northwest Model Lands – east of Tallahassee Road (shallow)	25	25	23.9	80	24	13.3
TPGW-5M	Northwest Model Lands – east of Tallahassee Road (intermediate)	25	25	23.9	80	24	13.3
TPGW-5D	Northwest Model Lands – east of Tallahassee Road (deep)	25	25	23.9	80	24	13.3
TPGW-6S	Northwest of the CCS, east of Homestead – Miami Speedway (shallow)	25	27	20.3	80	23	13.0
TPGW-6M	Northwest of the CCS, east of Homestead – Miami Speedway (intermediate)	25	27	20.3	80	23	13.0
TPGW-6D	Northwest of the CCS, east of Homestead – Miami Speedway (deep)	25	27	20.3	80	23	13.0
TPGW-7S	Northwest Model Lands (shallow)	25	26	02.5	80	25	40.7
TPGW-7M	Northwest Model Lands (intermediate)	25	26	02.5	80	25	40.7
TPGW-7D	Northwest Model Lands (deep)	25	26	02.5	80	25	40.7
TPGW-8S	West central Model Lands (shallow)	25	24	36.4	80	27	08.7
TPGW-8M	West central Model Lands (intermediate)	25	24	36.4	80	27	08.7
TPGW-8D	West central Model Lands (deep)	25	24	36.4	80	27	08.7

Monitoring Well ID	Description of Monitoring Location	Latitude			Longitude		
		o	'	"	o	'	"
TPGW-9S	West of Card Sound Canal Road, southwest of CCS (shallow)	25	22	28.6	80	28	41.9
TPGW-9M	West of Card Sound Canal Road, southwest of CCS (intermediate)	25	22	28.6	80	28	41.9
TPGW-9D	West of Card Sound Canal Road, southwest of CCS (deep)	25	22	28.6	80	28	41.9
TPGW-10S	Biscayne Bay, channel entrance to Barge Basin (shallow)	25	26	27.4	80	19	29.0
TPGW-10M	Biscayne Bay, channel entrance to Barge Basin (intermediate)	25	26	27.4	80	19	29.0
TPGW-10D	Biscayne Bay, channel entrance to Barge Basin (deep)	25	26	27.4	80	19	29.0
TPGW-11S	Biscayne Bay, east of the CCS (shallow)	25	23	49.4	80	18	15.0
TPGW-11M	Biscayne Bay, east of the CCS (intermediate)	25	23	49.4	80	18	15.0
TPGW-11D	Biscayne Bay, east of the CCS (deep)	25	23	49.4	80	18	15.0
TPGW-12S	North of the CCS (shallow)	25	26	55.4	80	20	22.9
TPGW-12M	North of the CCS (intermediate)	25	26	55.4	80	20	22.9
TPGW-12D	North of the CCS (deep)	25	26	55.4	80	20	22.9
TPGW-13S	In the central portion of the CCS (shallow)	25	23	39.0	80	21	07.1
TPGW-13M	In the central portion of the CCS (intermediate)	25	23	39.0	80	21	07.1
TPGW-13D	In the central portion of the CCS (deep)	25	23	39.0	80	21	07.1
TPGW-14S	Biscayne Bay, southeast of the CCS (shallow)	25	21	15.5	80	19	34.5
TPGW-14M	Biscayne Bay, southeast of the CCS (intermediate)	25	21	15.5	80	19	34.5
TPGW-14D	Biscayne Bay, southeast of the CCS (deep)	25	21	15.5	80	19	34.5
TPGW-15S	Northwest corner of CCS (shallow)	25	25	56.9	80	21	2.5
TPGW-15M	Northwest corner of CCS (intermediate)	25	25	56.9	80	21	2.5
TPGW-15D	Northwest corner of CCS (deep)	25	25	56.9	80	21	2.5
TPGW-16S	East of the south-central portion of the CCS (shallow)	25	22	37.7	80	19	53.8
TPGW-16M	East of the south-central portion of the CCS (intermediate)	25	22	37.7	80	19	53.8
TPGW-16D	East of the south-central portion of the CCS (deep)	25	22	37.7	80	19	53.8
TPGW-17S	East of the L-31E canal, adjacent to S-20 structure (shallow)	25	22	71.4	80	22	53.2
TPGW-17M	East of the L-31E canal, adjacent to S-20 structure (intermediate)	25	22	1.4	80	22	32.2
TPGW-17D	East of the L-31E canal, adjacent to S-20 structure (deep)	25	22	1.4	80	22	32.2
TPGW-18S	Model Lands, west of L-3 (shallow)	25	25	12.5	80	22	17.8
TPGW-18M	Model Lands, west of L-3 (intermediate)	25	25	12.5	80	22	17.8
TPGW-18D	Model Lands, west of L-3 (deep)	25	25	12.5	80	22	17.8
TPGW-19S	Model Lands, north of Florida City Canal (shallow)	25	26	54.2	80	21	31.3
TPGW-19M	Model Lands, north of Florida City Canal (intermediate)	25	26	54.2	80	21	31.3
TPGW-19D	Model Lands, north of Florida City Canal (deep)	25	26	54.2	80	21	31.3
TPGW-20D	Adjacent to City of Homestead baseball complex	25	27	19.9	80	26	10.5
TPGW-21S	Converted USGS well G-3164 (shallow)	25	25	20.2	80	26	10
TPGW-21M	Converted USGS well G-3164 (intermediate)	25	25	20.2	80	26	10
TPGW-21D	Converted USGS well G-3164 (deep)	25	25	20.2	80	19	10
L-3	East of the L-31E canal, north-central portion of the CCS (Not Automated). This well is an open-hole well, monitored at approximately 18 feet and 58 feet below land surface.	25	25	09.7	80	21	28.7
L-5	East of the L-31E canal, south-central portion of the CCS (Not Automated). This well is an open-hole well, monitored at approximately 18 feet and 58 feet below land surface.	25	23	20.9	80	22	7.3
G-28	Tallahassee Rd, south of Model Lands basin (Not Automated). This well is an open-hole well, monitored at approximately 18 feet and 58 feet below land surface.	25	23	25.5	80	24	43.6
G-21	Tallahassee Rd, north of Model Lands basin (Not Automated). This well is an open-hole well, monitored at approximately 18 feet and 58 feet below land surface.	25	25	34.8	80	24	42.9

Under the FPL Turkey Point Power Plant Groundwater, Surface Water, and Ecological Monitoring Plan, which began in 2009, FPL conducted an assessment regarding the identification of potential tracer monitoring parameters for use in determining the occurrence of CCS waters in the region. FPL documented their findings in the August 2011

annual monitoring report submitted to SFWMD and the Department. Based on these findings, the Department identified tritium in conjunction with major seawater ions and other constituents to be monitored as a means of fingerprinting to be used by FPL in identifying CCS waters in the region. The wells in Table II.3 above shall be monitored for the following parameters.

Table II.4 Parameters monitored in Groundwater

Parameter	Units	Rationale
Temperature	Deg F	62-520, F.A.C.
Water Level Relative to NAVD	ft	62-520, F.A.C.
Specific Conductance	umhos/cm	62-520, F.A.C.
Salinity	PSU	62-520, F.A.C.
Fluid Density	g/cm^3	62-520, F.A.C.
pH	s.u.	62-520, F.A.C.
Solids, Total Dissolved (TDS)	mg/L	62-520, F.A.C.
Chloride (as Cl)	mg/L	62-520, F.A.C.
Sodium, Total	mg/L	62-520, F.A.C.
Calcium, Total	mg/L	62-520, F.A.C.
Potassium, Total	mg/L	62-520, F.A.C.
Iron, Total Recoverable	mg/L	62-520, F.A.C.
Tritium	pCi/L	Tracer (BPJ)
Nitrogen, Ammonia, Total (as N)	mg/L	62-520, F.A.C.
Ammonium ion (NH_4^+)	mg/L	62-520, F.A.C.
Ammonia, Total Unionized (as NH_3)	mg/L	62-520, F.A.C.
Nitrite plus Nitrate, Total (as N)	mg/L	62-520, F.A.C.
Nitrogen, Kjeldahl, Total (as N)	mg/L	62-520, F.A.C.
Nitrogen, Total	mg/L	62-520, F.A.C.
Phosphorus, Total (as P)	mg/L	62-520, F.A.C.
Phosphate, Ortho (as PO_4)	mg/L	62-520, F.A.C.
Boron, Total Recoverable	mg/L	62-520, F.A.C.
Magnesium, Total Recoverable	mg/L	62-520, F.A.C.
Sulfate, Total	mg/L	62-520, F.A.C.

The above listed parameters are report only except for Nitrite plus Nitrate, Total (as N), which has a limit of 10 mg/L in samples collected from monitoring wells TPGW-1, and TPGW-18.

Tritium will be collected quarterly and is being monitored as a tracer for identifying contributions of CCS water to the Biscayne aquifer.

In addition, permit condition II.D.8 prohibits the discharge of nuisance, acutely toxic, carcinogenic, mutagenic, teratogenic, and dangerous components in accordance with Rules 62-520.400, and 62-520.430, F.A.C.

c. Surface Water Monitoring (Biscayne Bay, L-31E Canal, S-20 Discharge Canal, Card Sound *Discharge* Canal) (Surface Water Monitoring Group D-01A)

Surface water monitoring as shown in Table II.5 is required in this permit to confirm that discharge from the CCS to groundwater does not impair the designated use of contiguous surface waters pursuant to Rule 62-520.310(2), F.A.C. Therefore, the same parameters are monitored in the CCS and surface waters of the State as discussed below.

Biscayne Bay is subject to the estuary-specific numeric nutrient criteria in Paragraph 62-302.532(1)(h), F.A.C. The Department updated the 303d lists of impaired waters in June 2017, identifying the majority of Biscayne Bay, including the South Central Biscayne Bay segments east of the facility as impaired for nutrients based on chlorophyll *a* levels. Section 403.067, F.S., implements section 303(d) of the Clean Water Act, and requires the Department to develop lists of impaired waters, and to develop Total Maximum Daily Loads (TMDL) for those waters. The Card

Sound segment of Biscayne Bay to the south of the facility is not identified as impaired for nutrients. ~~Biscayne Bay is not identified as impaired for any other parameters and has not been previously identified as impaired for nutrients.~~ Figure 10 provides a map of Biscayne Bay showing South Central and Card Sound bay segments.

In accordance with Paragraphs 62-302.700(9)(h)5, F.A.C., (Biscayne Bay, Cape Florida) and 62-302.700(9)(h)6, F.A.C., (Biscayne Bay, Card Sound) Biscayne Bay is an Outstanding Florida Water (OFW), and parts of the South Central and Card Sound bay segments are within the Biscayne Bay Aquatic Preserve. "Outstanding Florida Waters" means waters designated by the Environmental Regulation Commission as worthy of special protection because of their natural attributes as defined by Rule 62-302.200(26), F.A.C. Additionally, in accordance with Paragraph 62-302.700(9)(a)1, F.A.C., Biscayne National Park is an OFW and encompasses much of the Biscayne Bay estuary. Biscayne National Park is also an Outstanding National Resource Water in accordance with Paragraph 62-302.700(10)(a)1, F.A.C. "Outstanding National Resources Waters" means waters designated by the Environmental Regulation Commission that are of such exceptional recreational or ecological significance that water quality should be maintained and protected as defined by Rule 62-302.200(27), F.A.C.

The L-31E canal is approximately parallel to the western boundary of the CCS, and the S-20 Discharge Canal is parallel to the southwest and south sides of the CCS. These canals are controlled by the SFWMD. Salinity in the canals fluctuates seasonally.

The L-31E canal was primarily constructed as a barrier to prevent salinity intrusion to locations west of the canal. The L-31E canal collects water from other drainage canals in the area. The L-31E canal discharges into Biscayne Bay through the S-20 Discharge Canal.

Table II.5 Surface Water Monitoring Locations

TPBBSW - Turkey Point Biscayne Bay Surface Water.
TPSWC - Adjacent Surface Water Canals.
T - Top samples, B - Bottom samples.

Sample Station ID	Location	Latitude			Longitude		
		o	'	"	o	'	"
TPBBSW-3	Biscayne Bay	25	23	49.38	80	18	14.82
TPBBSW-4	Biscayne Bay	25	20	40.34	80	19	43.90
TPBBSW-5	Biscayne Bay	25	19	13.69	80	22	1.70
TPBBSW-7T	Biscayne Bay near Turtle Point Canal Dam	25	25	9.99	80	19	42.15
~~TPBBSW-8~~	~~Terminus of Barge Canal~~	~~25~~	~~25~~	~~12.61~~	~~80~~	~~19~~	~~29.89~~
TPBBSW-10	Biscayne Bay	25	26	27.83	80	19	22.92
TPBBSW-14	Biscayne Bay	25	25	15.50	80	19	34.50
TPSWC-1B TPSWC-1T	L-31E Canal	25	25	58.44	80	21	11.87
TPSWC-2B TPSWC-2T	L-31E Canal	25	24	21.20	80	21	46.30
TPSWC-3B TPSWC-3T	L-31E Canal	25	22	10.47	80	22	33.00
TPSWC-4B TPSWC-4T	S-20 Canal	25	21	24.10	80	22	3.00
TPSWC-5B TPSWC-5T	Card Sound *Discharge* Canal at Hotel 2 Dam	25	21	24.62	80	20	18.70

Table II.6 Parameters monitored in Surface Waters

Parameter	Units	Rationale
Temperature, Water	Deg F	62-4.070, and 62-620.320, F.A.C. (BPJ)
pH	s.u.	62-4.070, and 62-620.320, F.A.C. (BPJ)
Solids, Total Dissolved (TDS)	mg/L	62-4.070, and 62-620.320, F.A.C. (BPJ)
Salinity	PSU	62-4.070, and 62-620.320, F.A.C. (BPJ)
Specific Conductance	umhos/ cm	62-4.070, and 62-620.320, F.A.C. (BPJ)
Turbidity	NTU	62-4.070, and 62-620.320, F.A.C. (BPJ)
Nitrogen, Ammonia, Total (as N)	mg/L	62-4.070, and 62-620.320, F.A.C. (BPJ)
Ammonia, Total Unionized (as NH_3)	mg/L	62-4.070, and 62-620.320, F.A.C. (BPJ)
Ammonium ion (NH_4^+)	mg/L	62-4.070, and 62-620.320, F.A.C. (BPJ)
Nitrite plus Nitrate, Total (as N)	mg/L	62-4.070, and 62-620.320, F.A.C. (BPJ)
Nitrogen, Kjeldahl, Total (as N)	mg/L	62-4.070, and 62-620.320, F.A.C. (BPJ)
Nitrogen, Total	mg/L	62-4.070, and 62-620.320, F.A.C. (BPJ)
Phosphate, Ortho (as PO_4)	mg/L	62-4.070, and 62-620.320, F.A.C. (BPJ)
Phosphorous, Total	mg/L	62-4.070, and 62-620.320, F.A.C. (BPJ)
Chlorophyll *a*	ug/L	62-4.070, and 62-620.320, F.A.C. (BPJ)
Copper, Total Recoverable	ug/L	62-4.070, and 62-620.320, F.A.C. (BPJ)
Iron, Total Recoverable	mg/L	62-4.070, and 62-620.320, F.A.C. (BPJ)
Zinc, Total Recoverable	ug/L	62-4.070, and 62-620.320, F.A.C. (BPJ)
Boron, Total Recoverable	mg/L	62-4.070, and 62-620.320, F.A.C. (BPJ)
Chlorides (as Cl)	mg/L	62-4.070, and 62-620.320, F.A.C. (BPJ)
Magnesium, Total Recoverable	mg/L	62-4.070, and 62-620.320, F.A.C. (BPJ)
Sodium, Total	mg/L	62-4.070, and 62-620.320, F.A.C. (BPJ)
Sulfate, Total	mg/L	62-4.070, and 62-620.320, F.A.C. (BPJ)
Tritium	pCi/L	62-4.070, and 62-620.320, F.A.C. (BPJ)

d. Porewater Monitoring

Table II.7 Porewater Monitoring Locations (Surface Water Monitoring Group D-02A)

During the period of operation authorized by this permit, the permittee shall sample porewater (free water present in sediments) from coastal marine wetlands north, east, and south of the CCS from locations described below in accordance with the protocols set forth in FPL's Quality Assurance Project Plan dated 2013:

Porewater Monitoring ID	Description of Monitoring Location	Latitude			Longitude		
PW M1-2	Coastal marine wetlands; ½ mile north of power block	25	26	49.8	80	19	57.7
PW M2-2	Coastal marine wetlands; east of CCS, 2 miles south of power block	25	24	18.8	80	19	47.6
PW M3-2	Coastal marine wetlands; east of CCS, 3.4 miles south of power block	25	23	4.2	80	19	40.6

PW M4-2	Coastal marine wetlands; southeast corner of CCS	25	21	16.8	80	19	44.9
PW M5-2	Coastal marine wetlands; south of CCS	25	20	56	80	20	33
PW M6-1	Coastal marine wetlands; west of Card Sound Road (background location)	25	17	40.1	80	23	46.8

Table II.8 Parameters monitored in Porewater

Parameter	Units	Sample Type	Monitoring Frequency
Temperature	Deg F	Grab	Semi-Annually
pH	s.u.	Grab	Semi-Annually
Specific Conductance	µmhos/cm	Grab	Semi-Annually
Salinity	PSU	Grab	Semi-Annually
Fluid Density	g/cm^3	Grab	Semi-Annually
Solids, Total Dissolved (TDS)	mg/L	Grab	Semi-Annually
Chloride (as Cl)	mg/L	Grab	Semi-Annually
Sodium, Total	mg/L	Grab	Semi-Annually
Calcium, Total	mg/L	Grab	Semi-Annually
Potassium, Total	mg/L	Grab	Semi-Annually
Boron, Total Recoverable	mg/L	Grab	Semi-Annually
Copper, Total Recoverable	ug/L	Grab	Semi-Annually

Iron, Total Recoverable	mg/L	Grab	Semi-Annually
Zinc, Total Recoverable	ug/L	Grab	Semi-Annually
Magnesium, Total Recoverable	mg/L	Grab	Semi-Annually
Sulfate, Total	mg/L	Grab	Semi-Annually
Tritium	pCi/L	Grab	Semi-Annually
Nitrogen, Ammonia, Total (as N)	mg/L	Grab	Semi-Annually
Ammonium ion (as NH_4)	mg/L	Grab	Semi-Annually
Ammonia, Total Unionized (as NH_3)	mg/L	Grab	Semi-Annually
Nitrite plus Nitrate, Total (as N)	mg/L	Grab	Semi-Annually
Nitrogen, Kjeldahl, Total (as N)	mg/L	Grab	Semi-Annually
Nitrogen, Total (as N)	mg/L	Grab	Semi-Annually
Phosphorus, Total (as P)	mg/L	Grab	Semi-Annually
Phosphate, Ortho (as PO_4)	mg/L	Grab	Semi-Annually

2. NEW PERMIT CONDITIONS

a. Nutrient Monitoring and Annual Reporting

The draft permit requires FPL to submit an annual nutrient monitoring summary report based on at least 24 months of groundwater, surface water, and CCS monitoring data to the Department. The report is to be submitted by ~~November~~ *August 31st* of each year, commencing in the third year following permit issuance. Where required by Chapter 471 (P.E.) or Chapter 492 (P.G.), Florida Statute, applicable portions of the report must be signed and sealed by the professional(s) who prepared them. The report is required to include by station and depth where specified:

a. Annual geometric mean (AGM) concentrations by nutrient parameter;
b. Arithmetic mean;
c. Percentiles including 25th, 75th, and 90th, number of samples collected by parameter; and

d. Evaluation of trends over the period of record by parameter.

b. Impoundment Conditions

FPL is required to properly operate and maintain all treatment and control facilities used to achieve compliance with this permit. Impoundments, including the CCS, used to treat or store wastewater are considered to be treatment and control facilities and are subject to the operation and maintenance requirements in this permit.

The permit includes new requirements to address impoundment construction, operation, and maintenance, including periodic inspections by trained personnel who are knowledgeable in impoundment design and safety. In addition, annual inspections by qualified responsible officials are required. Increased monitoring is required after large precipitation events, when there is an increased stress to impoundments and a greater potential for impacts on integrity. In response to any changes, such as cracks, erosion, bulges, and changes in seepage that may compromise their integrity, FPL is also required to respond in a timely manner. The permit requires documenting the results of the annual inspections and reporting the remedial activities taken, as well as timely reporting of changes to integrity and associated corrective actions.

The permittee shall take actions that will allow the thermal efficiency of the CCS to achieve a minimum annual average of 70 percent. The CCS shall be monitored at an annual average of its thermal efficiency determined, as is prescribed in the Turkey Point Thermal Efficiency Plan. The findings of each inspection including thermal efficiency shall be documented in a written annual inspection report as described in permit condition VIII.G.1.

c. Best Management Practices Plan

FPL is required to develop and implement a Best Management Practices Plan (Plan) to prevent or minimize the generation and the potential for the release of pollutants (including mercury per Rule 62-304.900, F.A.C., copper, iron, zinc, and nutrients) from facility operations (including spillage, leaks, and material and waste handling and storage activities) to industrial wastewater and stormwater in the CCS. FPL must develop and implement provisions of the Plan in accordance with Section VII of the permit.

e. Monitoring

The draft permit requires FPL to monitor groundwater, surface water, and porewater (see Figure 6). Groundwater monitoring consists of an existing network of sixty-five monitoring wells (see Figure 9). The Biscayne aquifer will be monitored both laterally and vertically, with monitoring wells set in shallow, intermediate and deep zones. As shown in Figure 9, the network includes groundwater monitoring wells located in Biscayne Bay, the CCS, near the facility perimeter, and westward, or inland, of the facility.

The surface watering monitoring consists of 20 monitoring sites – six in canals adjacent to the CCS, seven within the CCS, and seven in Biscayne Bay (see Figure 7). The previous permit included one of the monitoring sites in the CCS. The other nineteen monitoring sites are existing from other monitoring programs, and were selected to be included in this draft permit. Parameters include temperature, total suspended solids, pH, salinity, specific conductance, copper, iron and zinc.

Porewater monitoring consists of six sites located in coastal mangroves (see Figure 8). One site is located to establish background conditions. The other five are located to establish water quality conditions north, east and south of the CCS. The six porewater sites are existing from other monitoring programs, and were selected to be included in this draft permit. Parameters monitored at the porewater and surface water sites are the same. The draft permit requires FPL to take action to lower copper, iron, zinc and nitrate and nitrite in the CCS water if the levels reach certain thresholds.

3. CONSENT ORDER (OGC File No. 16-0241)

On June 20, 2016, FPL entered into a Consent Order (CO) with the Department to resolve a Notice of Violation (NOV) dated April 25, 2016. The CO ~~finds~~ *found* that elevated salinity levels in the CCS cause, or at a minimum contribute to, hypersaline discharges into the groundwater. *The CO also found that* ~~T~~*t*he CCS ~~is~~ *was* the major continuing cause of the westward movement of the saltwater interface (the intersection of Class G-II and G-III groundwaters), and that the discharge of hypersaline water contributes to saltwater intrusion. (The phrase "hypersaline" as used in the CO means water that exceeds 19,000 mg/L of chlorides). *The CO found that* ~~S~~*s*altwater intrusion into the area west of the CCS ~~is~~ *was* impairing the reasonable and beneficial use of adjacent G-II groundwater in that area. The CO stipulates remedial actions and timelines for achieving compliance with the following objectives:

a. cease discharges from the CCS that impair the reasonable and beneficial use of the adjacent Class G-II ground waters to the west of the CCS in violation of Condition I.1 (formerly Condition IV.1) of the Permit and Rule 62-520.400, F.A.C.;

b. prevent releases of groundwater from the CCS to surface waters connected to Biscayne Bay that result in exceedances of surface water quality standards; and

c. provide mitigation for impacts related to the historic operation of the CCS, including but not limited to the hypersaline plume and its influence on the saltwater interface.

After FPL has demonstrated to the Department that it has fulfilled the requirements of the CO, all requirements of the CO will be terminated except for the requirement to maintain the average annual salinity of the CCS at or below 34 practical salinity until an average annual salinity of the CCS is designated in a Department permit.

4. THE ADMINISTRATIVE RECORD

The administrative record including application, draft permit, fact sheet, public notice (after release), comments received and additional information is available for public inspection during normal business hours at the location specified in Section 8. Copies will be provided at a minimal charge per page.

5. PROPOSED SCHEDULE FOR PERMIT ISSUANCE

Draft Permit and Public Notice to Applicant and U.S. Environmental Protection Agency (EPA)	January 2, 2019
Public Comment Period	Beginning: February 1, 2019 Ending: March 3, 2019
Notice of Intent to Issue	April 2, 2019
Notice of Permit Issuance	April 23, 2019

6. DEPARTMENTOF ENVIRONMENTAL PROTECTION CONTACT

Additional information concerning the permit and proposed schedule for permit issuance may be obtained during normal business hours from:

Marc Harris, P.E.
Department of Environmental Protection
Bob Martinez Center
2600 Blair Stone Road, Mail Station 3545
Tallahassee, Florida 32399-2400
Telephone Number: (850) 245-8589

Fax Number: (850) 245-8669

7. PROCEDURES FOR THE FORMULATION OF FINAL DETERMINATIONS

a. Public Comment Period

The Department of Environmental Protection proposes to issue a wastewater facility permit to this applicant subject to the aforementioned effluent limitations and conditions. This decision is tentative and open to comment from the public.

Interested persons are invited to submit written comments regarding permit issuance on the draft permit limitations and conditions to the following address:

Department of Environmental Protection
2600 Blair Stone Road
Mail Station 3545
Tallahassee, Florida 32399-2400
Attn.: Marc Harris, P.E.

All comments received within 30 days following the date of public notice, pursuant to Rule 62-620.550, F.A.C., will be considered in the formulation of the final decision with regard to permit issuance.

Any interested person may submit written comments on the Department's proposed permitting decision or may submit a written request for a public meeting to the address specified above, in accordance with Rule 62-620.555, F.A.C. The comments or request for a public meeting must contain the information set forth below and must be received in the above address of the Department within 30 days of receipt or publication of the public notice. Failure to submit comments or request a public meeting within this time period will constitute a waiver of any right such person may have to submit comments or request a public meeting under Rule 62-620.555, F.A.C.

The comments or request for a public meeting shall contain the following information:
(1) The commenter's name, address and telephone number, the applicant's name and address, the Department Permit File Number and the county in which the project is proposed;
(2) A statement of how and when notice of the draft permit was received;
(3) A description of any changes the commenter proposes for the draft permit;
(4) A full explanation of the factual and legal reasons for each proposed change to the draft permit; and
(5) A request that a public meeting be scheduled (if applicable) including a statement of the nature of the issues proposed to be raised at the meeting.

b. Public Meeting

The Department will hold a public meeting if there is a significant degree of public interest in the draft permit or if it determines that useful information and data may be obtained thereby. Public notice of such a meeting shall be published by the applicant at least 30 days prior to the meeting.

If a public meeting is scheduled the public comment period is extended until the close of the public meeting. If a public meeting is held any person may submit oral or written statements and data at the meeting on the Department's proposed action.

c. Issuance of the Permit

The Department will make its decision regarding permit issuance after consideration of all written comments, including comments from the EPA on surface water discharge (NPDES) aspects of the draft or proposed permit; the requirements of Chapter 403, F.S., and appropriate rules; and, if a public meeting is held, after consideration of all comments, statements and data presented at the public meeting. The Department will respond to all significant comments in writing. The Department's response to significant comments will be included in the administrative record of the permit and will be available for public inspection at the above address of the Department.

Unless a request for an administrative hearing, or an extension of time to file a petition for an administrative hearing, pursuant to Chapter 120, F.S., as indicated in d. below, is granted, the Department will take final agency action by issuing the permit or denying the permit application. If an administrative hearing is convened, final agency action will be based on the outcome of the hearing.

d. Administrative Hearing

A person whose substantial interests are affected by the Department's proposed permitting decision has the opportunity to petition for an administrative proceeding (hearing) to challenge the Department's decision in accordance with Section 120.57, F.S.

An administrative hearing is an evidentiary proceeding in which evidence is presented by testimony and exhibits before an independent hearing officer. The result of an administrative hearing is the issuance of the hearing officer's recommended order to the Department, including the hearing officer's findings of fact, based on the evidence presented at the hearing. The Department will issue a final order, granting or denying the permit, based on the hearing officer's recommended order.

The petition for an administrative hearing must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Tallahassee, Florida 32399-3000, within 14 days of publication of notice of agency action or within 14 days of personal receipt of notice of agency action, whichever occurs first. The petitioner is to mail a copy of the petition to the applicant at the time of filing. Failure to file a petition within this time period will constitute a waiver of any right such person may have to request an administrative determination (hearing) under section 120.57, F.S. The petition is to contain the following information:

(1) The name, address and telephone number of each petitioner, the applicant's name and address, the Department Permit File Number and the county in which the project is proposed;
(2) A statement of how and when each petitioner received notice of the Department's action or proposed action;
(3) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action;
(4) A statement of the material facts which the petitioner contends warrant reversal or modification of the Department's action or proposed action;
(5) A statement of which rules or statutes petitioner contends require reversal or modification of the Department's action or proposed action; and
(6) A statement of the relief sought by the petitioner, stating precisely the action the petitioner wants the Department to take with respect to the Department's action or proposed action.

If a petition is filed, the administrative hearing process is designed to formulate agency action. Accordingly, the Department's final action may be different from the position taken by it in the notice of agency action. Persons whose substantial interests will be affected by any decision of the Department on the application have the right to petition to become a party to the proceeding, regardless of their agreement or disagreement with the Department's proposed action indicated in the notice of agency action.

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

When Completed submit this report to: http://www.fldepportal.com/go/

PERMITTEE NAME: FPL
MAILING ADDRESS: 700 Universe Blvd
Juno Beach, Florida 33408-

FACILITY: FPL Turkey Point Plant
LOCATION: 9700 SW 344th St
Homestead, FL 33035-1800

COUNTY: Miami-Dade
OFFICE: Tallahassee

PERMIT NUMBER: FL0001562-012-IW1N

LIMIT: Final
CLASS SIZE: MA
REPORT FREQUENCY: Monthly
PROGRAM: Industrial
MONITORING GROUP NUMBER: D-01A
MONITORING GROUP DESCRIPTION: A new permitted series of surface water monitoring sites in Biscayne Bay, L-31E canal, S-20 canal and Card Sound canal that monitors surface waters.

RE-SUBMITTED DMR: ☐
NO DISCHARGE FROM SITE: ☐
MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Temperature (F), Water (Top)	Sample Measurement										
PARM Code 00011 6 Mon. Site No. SWD-2	Permit Requirement					Report (Mo.Avg.)	Report (Day.Max.)	Deg F		Monthly	In Situ
Temperature (F), Water (Bottom)	Sample Measurement										
PARM Code 00011 P Mon. Site No. SWD-2	Permit Requirement					Report (Mo.Avg.)	Report (Day.Max.)	Deg F		Monthly	In Situ
Temperature (F), Water (Top)	Sample Measurement										
PARM Code 00011 Q Mon. Site No. SWD-3	Permit Requirement					Report (Mo.Avg.)	Report (Day.Max.)	Deg F		Monthly	In Situ
Temperature (F), Water (Bottom)	Sample Measurement										
PARM Code 00011 R Mon. Site No. SWD-3	Permit Requirement					Report (Mo.Avg.)	Report (Day.Max.)	Deg F		Monthly	In Situ
Temperature (F), Water (Top)	Sample Measurement										
PARM Code 00011 S Mon. Site No. SWD-4	Permit Requirement					Report (Mo.Avg.)	Report (Day.Max.)	Deg F		Monthly	In Situ
Temperature (F), Water (Bottom)	Sample Measurement										
PARM Code 00011 T Mon. Site No. SWD-4	Permit Requirement					Report (Mo.Avg.)	Report (Day.Max.)	Deg F		Monthly	In Situ

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NAME/TITLE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE NO	DATE (mm/dd/yyyy)

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here):

ISSUANCE/REISSUANCE DATE:
DMR EFFECTIVE DATE: 1st day of the 2nd month following effective date of permit - Permit expiration

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-01A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Temperature (F), Water (Top)	Sample Measurement										
PARM Code 00011 U Mon. Site No. SWD-5	Permit Requirement					Report (Mo.Avg.)	Report (Day.Max.)	Deg F		Monthly	In Situ
Temperature (F), Water (Bottom)	Sample Measurement										
PARM Code 00011 V Mon. Site No. SWD-5	Permit Requirement					Report (Mo.Avg.)	Report (Day.Max.)	Deg F		Monthly	In Situ
Temperature (F), Water (Top)	Sample Measurement										
PARM Code 00011 W Mon. Site No. SWD-6	Permit Requirement					Report (Mo.Avg.)	Report (Day.Max.)	Deg F		Monthly	In Situ
Temperature (F), Water (Bottom)	Sample Measurement										
PARM Code 00011 1 Mon. Site No. SWD-6	Permit Requirement					Report (Mo.Avg.)	Report (Day.Max.)	Deg F		Monthly	In Situ
Temperature (F), Water (Top)	Sample Measurement										
PARM Code 00011 5 Mon. Site No. SWD-7	Permit Requirement					Report (Mo.Avg.)	Report (Day.Max.)	Deg F		Monthly	In Situ
Temperature (F), Water (Bottom)	Sample Measurement										
PARM Code 00011 A Mon. Site No. SWD-7	Permit Requirement					Report (Mo.Avg.)	Report (Day.Max.)	Deg F		Monthly	In Situ
Temperature (F), Water (Top)	Sample Measurement										
PARM Code 00011 B Mon. Site No. SWD-8	Permit Requirement					Report (Mo.Avg.)	Report (Day.Max.)	Deg F		Monthly	In Situ
Temperature (F), Water (Bottom)	Sample Measurement										
PARM Code 00011 G Mon. Site No. SWD-8	Permit Requirement					Report (Mo.Avg.)	Report (Day.Max.)	Deg F		Monthly	In Situ
Temperature (F), Water (Top)	Sample Measurement										
PARM Code 00011 7 Mon. Site No. SWD-9	Permit Requirement					Report (Mo.Avg.)	Report (Day.Max.)	Deg F		Monthly	In Situ
Temperature (F), Water (Bottom)	Sample Measurement										
PARM Code 00011 I Mon. Site No. SWD-9	Permit Requirement					Report (Mo.Avg.)	Report (Day.Max.)	Deg F		Monthly	In Situ

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-01A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Temperature (F), Water (Top)	Sample Measurement										
PARM Code 00011 J Mon. Site No. SWD-10	Permit Requirement					Report (Mo.Avg.)	Report (Day.Max.)	Deg F		Monthly	In Situ
Temperature (F), Water (Bottom)	Sample Measurement										
PARM Code 00011 K Mon. Site No. SWD-10	Permit Requirement					Report (Mo.Avg.)	Report (Day.Max.)	Deg F		Monthly	In Situ
Temperature (F), Water (Top)	Sample Measurement										
PARM Code 00011 Y Mon. Site No. SWD-11	Permit Requirement					Report (Mo.Avg.)	Report (Day.Max.)	Deg F		Monthly	In Situ
Temperature (F), Water (Bottom)	Sample Measurement										
PARM Code 00011 0 Mon. Site No. SWD-11	Permit Requirement					Report (Mo.Avg.)	Report (Day.Max.)	Deg F		Monthly	In Situ
Temperature (F), Water (Top)	Sample Measurement										
PARM Code 00011 2 Mon. Site No. SWD-12	Permit Requirement					Report (Mo.Avg.)	Report (Day.Max.)	Deg F		Monthly	In Situ
Temperature (F), Water (Bottom)	Sample Measurement										
PARM Code 00011 3 Mon. Site No. SWD-12	Permit Requirement					Report (Mo.Avg.)	Report (Day.Max.)	Deg F		Monthly	In Situ
Salinity (Top)	Sample Measurement										
PARM Code 00480 6 Mon. Site No. SWD-8	Permit Requirement					Report (Mo.Avg.)	Report (Day.Max.)	PSU		Monthly	In Situ
Salinity (Bottom)	Sample Measurement										
PARM Code 00480 P Mon. Site No. SWD-8	Permit Requirement					Report (Mo.Avg.)	Report (Day.Max.)	PSU		Monthly	In Situ
Salinity (Top)	Sample Measurement										
PARM Code 00480 Q Mon. Site No. SWD-9	Permit Requirement					Report (Mo.Avg.)	Report (Day.Max.)	PSU		Monthly	In Situ
Salinity (Bottom)	Sample Measurement										
PARM Code 00480 R Mon. Site No. SWD-9	Permit Requirement					Report (Mo.Avg.)	Report (Day.Max.)	PSU		Monthly	In Situ

ISSUANCE/REISSUANCE DATE:
DMR EFFECTIVE DATE: 1st day of the 2nd month following effective date of permit - Permit expiration

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant

MONITORING GROUP NUMBER: D-01A

PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Salinity (Top)	Sample Measurement										
PARM Code 00480 S Mon. Site No. SWD-10	Permit Requirement					Report (Mo.Avg.)	Report (Day.Max.)	PSU		Monthly	In Situ
Salinity (Bottom)	Sample Measurement										
PARM Code 00480 T Mon. Site No. SWD-10	Permit Requirement					Report (Mo.Avg.)	Report (Day.Max.)	PSU		Monthly	In Situ
Salinity (Top)	Sample Measurement										
PARM Code 00480 U Mon. Site No. SWD-11	Permit Requirement					Report (Mo.Avg.)	Report (Day.Max.)	PSU		Monthly	In Situ
Salinity (Bottom)	Sample Measurement										
PARM Code 00480 V Mon. Site No. SWD-11	Permit Requirement					Report (Mo.Avg.)	Report (Day.Max.)	PSU		Monthly	In Situ
Salinity (Top)	Sample Measurement										
PARM Code 00480 W Mon. Site No. SWD-12	Permit Requirement					Report (Mo.Avg.)	Report (Day.Max.)	PSU		Monthly	In Situ
Salinity (Bottom)	Sample Measurement										
PARM Code 00480 1 Mon. Site No. SWD-12	Permit Requirement					Report (Mo.Avg.)	Report (Day.Max.)	PSU		Monthly	In Situ
Salinity	Sample Measurement										
PARM Code 00480 5 Mon. Site No. SWD-1	Permit Requirement						Report (Mo.Avg.)	PSU		Monthly	Calculated
Chloride (as Cl)	Sample Measurement										
PARM Code 00940 6 Mon. Site No. SWD-1	Permit Requirement						Report (Mo.Avg.)	mg/L		Monthly	Calculated

ISSUANCE/REISSUANCE DATE:

DMR EFFECTIVE DATE: 1st day of the 2nd month following effective date of permit - Permit expiration

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

When Completed submit this report to: http://www.fldepportal.com/go/

PERMITTEE NAME: FPL
MAILING ADDRESS: 700 Universe Blvd
Juno Beach, Florida 33408-

FACILITY: FPL Turkey Point Plant
LOCATION: 9700 SW 344th St
Homestead, FL 33035-1800

COUNTY: Miami-Dade
OFFICE: Tallahassee

PERMIT NUMBER: FL0001562-012-IW1N

LIMIT: Final
CLASS SIZE: MA
REPORT FREQUENCY: Quarterly
PROGRAM: Industrial
MONITORING GROUP NUMBER: D-01A
MONITORING GROUP DESCRIPTION: A new permitted series of surface water monitoring sites in Biscayne Bay, L-31E canal, S-20 canal and Card Sound canal that monitors surface waters.

RE-SUBMITTED DMR: ☐
NO DISCHARGE FROM SITE: ☐
MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
pH (Top)	Sample Measurement										
PARM Code 00400 6 Mon. Site No. SWD-2	Permit Requirement				Report (Day.Min.)		Report (Day.Max.)	s.u.		Quarterly	In Situ
pH (Bottom)	Sample Measurement										
PARM Code 00400 P Mon. Site No. SWD-2	Permit Requirement				Report (Day.Min.)		Report (Day.Max.)	s.u.		Quarterly	In Situ
pH (Top)	Sample Measurement										
PARM Code 00400 Q Mon. Site No. SWD-3	Permit Requirement				Report (Day.Min.)		Report (Day.Max.)	s.u.		Quarterly	In Situ
pH (Bottom)	Sample Measurement										
PARM Code 00400 R Mon. Site No. SWD-3	Permit Requirement				Report (Day.Min.)		Report (Day.Max.)	s.u.		Quarterly	In Situ
pH (Top)	Sample Measurement										
PARM Code 00400 S Mon. Site No. SWD-4	Permit Requirement				Report (Day.Min.)		Report (Day.Max.)	s.u.		Quarterly	In Situ
pH (Bottom)	Sample Measurement										
PARM Code 00400 T Mon. Site No. SWD-4	Permit Requirement				Report (Day.Min.)		Report (Day.Max.)	s.u.		Quarterly	In Situ

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NAME/TITLE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE NO	DATE (mm/dd/yyyy)

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here):

ISSUANCE/REISSUANCE DATE:
DMR EFFECTIVE DATE: 1st day of the 2nd month following effective date of permit - Permit expiration

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant

MONITORING GROUP NUMBER: D-01A

PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
pH (Top)	Sample Measurement										
PARM Code 00400 U Mon. Site No. SWD-5	Permit Requirement				Report (Day.Min.)		Report (Day.Max.)	s.u.		Quarterly	In Situ
pH (Bottom)	Sample Measurement										
PARM Code 00400 V Mon. Site No. SWD-5	Permit Requirement				Report (Day.Min.)		Report (Day.Max.)	s.u.		Quarterly	In Situ
pH (Top)	Sample Measurement										
PARM Code 00400 W Mon. Site No. SWD-6	Permit Requirement				Report (Day.Min.)		Report (Day.Max.)	s.u.		Quarterly	In Situ
pH (Bottom)	Sample Measurement										
PARM Code 00400 1 Mon. Site No. SWD-6	Permit Requirement				Report (Day.Min.)		Report (Day.Max.)	s.u.		Quarterly	In Situ
pH (Top)	Sample Measurement										
PARM Code 00400 5 Mon. Site No. SWD-7	Permit Requirement				Report (Day.Min.)		Report (Day.Max.)	s.u.		Quarterly	In Situ
pH (Bottom)	Sample Measurement										
PARM Code 00400 A Mon. Site No. SWD-7	Permit Requirement				Report (Day.Min.)		Report (Day.Max.)	s.u.		Quarterly	In Situ
pH (Top)	Sample Measurement										
PARM Code 00400 B Mon. Site No. SWD-8	Permit Requirement				Report (Day.Min.)		Report (Day.Max.)	s.u.		Quarterly	In Situ
pH (Bottom)	Sample Measurement										
PARM Code 00400 G Mon. Site No. SWD-8	Permit Requirement				Report (Day.Min.)		Report (Day.Max.)	s.u.		Quarterly	In Situ
pH (Top)	Sample Measurement										
PARM Code 00400 7 Mon. Site No. SWD-9	Permit Requirement				Report (Day.Min.)		Report (Day.Max.)	s.u.		Quarterly	In Situ
pH (Bottom)	Sample Measurement										
PARM Code 00400 I Mon. Site No. SWD-9	Permit Requirement				Report (Day.Min.)		Report (Day.Max.)	s.u.		Quarterly	In Situ

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant

MONITORING GROUP NUMBER: D-01A

PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
pH (Top)	Sample Measurement										
PARM Code 00400 J Mon. Site No. SWD-10	Permit Requirement				Report (Day.Min.)		Report (Day.Max.)	s.u.		Quarterly	In Situ
pH (Bottom)	Sample Measurement										
PARM Code 00400 K Mon. Site No. SWD-10	Permit Requirement				Report (Day.Min.)		Report (Day.Max.)	s.u.		Quarterly	In Situ
pH (Top)	Sample Measurement										
PARM Code 00400 Y Mon. Site No. SWD-11	Permit Requirement				Report (Day.Min.)		Report (Day.Max.)	s.u.		Quarterly	In Situ
pH (Bottom)	Sample Measurement										
PARM Code 00400 0 Mon. Site No. SWD-11	Permit Requirement				Report (Day.Min.)		Report (Day.Max.)	s.u.		Quarterly	In Situ
pH (Top)	Sample Measurement										
PARM Code 00400 2 Mon. Site No. SWD-12	Permit Requirement				Report (Day.Min.)		Report (Day.Max.)	s.u.		Quarterly	In Situ
pH (Bottom)	Sample Measurement										
PARM Code 00400 3 Mon. Site No. SWD-12	Permit Requirement				Report (Day.Min.)		Report (Day.Max.)	s.u.		Quarterly	In Situ
Solids, Total Dissolved (TDS) (Top)	Sample Measurement										
PARM Code 70295 6 Mon. Site No. SWD-2	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Solids, Total Dissolved (TDS) (Bottom)	Sample Measurement										
PARM Code 70295 P Mon. Site No. SWD-2	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Solids, Total Dissolved (TDS) (Top)	Sample Measurement										
PARM Code 70295 Q Mon. Site No. SWD-3	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Solids, Total Dissolved (TDS) (Bottom)	Sample Measurement										
PARM Code 70295 R Mon. Site No. SWD-3	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-01A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Solids, Total Dissolved (TDS) (Top)	Sample Measurement										
PARM Code 70295 S Mon. Site No. SWD-4	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Solids, Total Dissolved (TDS) (Bottom)	Sample Measurement										
PARM Code 70295 T Mon. Site No. SWD-4	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Solids, Total Dissolved (TDS) (Top)	Sample Measurement										
PARM Code 70295 U Mon. Site No. SWD-5	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Solids, Total Dissolved (TDS) (Bottom)	Sample Measurement										
PARM Code 70295 V Mon. Site No. SWD-5	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Solids, Total Dissolved (TDS) (Top)	Sample Measurement										
PARM Code 70295 W Mon. Site No. SWD-6	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Solids, Total Dissolved (TDS) (Bottom)	Sample Measurement										
PARM Code 70295 1 Mon. Site No. SWD-6	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Solids, Total Dissolved (TDS) (Top)	Sample Measurement										
PARM Code 70295 5 Mon. Site No. SWD-7	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Solids, Total Dissolved (TDS) (Bottom)	Sample Measurement										
PARM Code 70295 A Mon. Site No. SWD-7	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Solids, Total Dissolved (TDS) (Top)	Sample Measurement										
PARM Code 70295 B Mon. Site No. SWD-8	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Solids, Total Dissolved (TDS) (Bottom)	Sample Measurement										
PARM Code 70295 G Mon. Site No. SWD-8	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-01A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Solids, Total Dissolved (TDS) (Top)	Sample Measurement										
PARM Code 70295 7 Mon. Site No. SWD-9	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Solids, Total Dissolved (TDS) (Bottom)	Sample Measurement										
PARM Code 70295 I Mon. Site No. SWD-9	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Solids, Total Dissolved (TDS) (Top)	Sample Measurement										
PARM Code 70295 J Mon. Site No. SWD-10	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Solids, Total Dissolved (TDS) (Bottom)	Sample Measurement										
PARM Code 70295 K Mon. Site No. SWD-10	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Solids, Total Dissolved (TDS) (Top)	Sample Measurement										
PARM Code 70295 Y Mon. Site No. SWD-11	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Solids, Total Dissolved (TDS) (Bottom)	Sample Measurement										
PARM Code 70295 0 Mon. Site No. SWD-11	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Solids, Total Dissolved (TDS) (Top)	Sample Measurement										
PARM Code 70295 2 Mon. Site No. SWD-12	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Solids, Total Dissolved (TDS) (Bottom)	Sample Measurement										
PARM Code 70295 3 Mon. Site No. SWD-12	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Specific Conductance (Top)	Sample Measurement										
PARM Code 00095 6 Mon. Site No. SWD-2	Permit Requirement						Report (Day.Max.)	umhos/cm		Quarterly	In Situ
Specific Conductance (Bottom)	Sample Measurement										
PARM Code 00095 P Mon. Site No. SWD-2	Permit Requirement						Report (Day.Max.)	umhos/cm		Quarterly	In Situ

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-01A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Specific Conductance (Top)	Sample Measurement										
PARM Code 00095 Q Mon. Site No. SWD-3	Permit Requirement						Report (Day.Max.)	umhos/cm		Quarterly	In Situ
Specific Conductance (Bottom)	Sample Measurement										
PARM Code 00095 R Mon. Site No. SWD-3	Permit Requirement						Report (Day.Max.)	umhos/cm		Quarterly	In Situ
Specific Conductance (Top)	Sample Measurement										
PARM Code 00095 S Mon. Site No. SWD-4	Permit Requirement						Report (Day.Max.)	umhos/cm		Quarterly	In Situ
Specific Conductance (Bottom)	Sample Measurement										
PARM Code 00095 T Mon. Site No. SWD-4	Permit Requirement						Report (Day.Max.)	umhos/cm		Quarterly	In Situ
Specific Conductance (Top)	Sample Measurement										
PARM Code 00095 U Mon. Site No. SWD-5	Permit Requirement						Report (Day.Max.)	umhos/cm		Quarterly	In Situ
Specific Conductance (Bottom)	Sample Measurement										
PARM Code 00095 V Mon. Site No. SWD-5	Permit Requirement						Report (Day.Max.)	umhos/cm		Quarterly	In Situ
Specific Conductance (Top)	Sample Measurement										
PARM Code 00095 W Mon. Site No. SWD-6	Permit Requirement						Report (Day.Max.)	umhos/cm		Quarterly	In Situ
Specific Conductance (Bottom)	Sample Measurement										
PARM Code 00095 1 Mon. Site No. SWD-6	Permit Requirement						Report (Day.Max.)	umhos/cm		Quarterly	In Situ
Specific Conductance (Top)	Sample Measurement										
PARM Code 00095 5 Mon. Site No. SWD-7	Permit Requirement						Report (Day.Max.)	umhos/cm		Quarterly	In Situ
Specific Conductance (Bottom)	Sample Measurement										
PARM Code 00095 A Mon. Site No. SWD-7	Permit Requirement						Report (Day.Max.)	umhos/cm		Quarterly	In Situ

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-01A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Specific Conductance (Top)	Sample Measurement										
PARM Code 00095 B Mon. Site No. SWD-8	Permit Requirement						Report (Day.Max.)	umhos/cm		Quarterly	In Situ
Specific Conductance (Bottom)	Sample Measurement										
PARM Code 00095 G Mon. Site No. SWD-8	Permit Requirement						Report (Day.Max.)	umhos/cm		Quarterly	In Situ
Specific Conductance (Top)	Sample Measurement										
PARM Code 00095 7 Mon. Site No. SWD-9	Permit Requirement						Report (Day.Max.)	umhos/cm		Quarterly	In Situ
Specific Conductance (Bottom)	Sample Measurement										
PARM Code 00095 I Mon. Site No. SWD-9	Permit Requirement						Report (Day.Max.)	umhos/cm		Quarterly	In Situ
Specific Conductance (Top)	Sample Measurement										
PARM Code 00095 J Mon. Site No. SWD-10	Permit Requirement						Report (Day.Max.)	umhos/cm		Quarterly	In Situ
Specific Conductance (Bottom)	Sample Measurement										
PARM Code 00095 K Mon. Site No. SWD-10	Permit Requirement						Report (Day.Max.)	umhos/cm		Quarterly	In Situ
Specific Conductance (Top)	Sample Measurement										
PARM Code 00095 Y Mon. Site No. SWD-11	Permit Requirement						Report (Day.Max.)	umhos/cm		Quarterly	In Situ
Specific Conductance (Bottom)	Sample Measurement										
PARM Code 00095 0 Mon. Site No. SWD-11	Permit Requirement						Report (Day.Max.)	umhos/cm		Quarterly	In Situ
Specific Conductance (Top)	Sample Measurement										
PARM Code 00095 2 Mon. Site No. SWD-12	Permit Requirement						Report (Day.Max.)	umhos/cm		Quarterly	In Situ
Specific Conductance (Bottom)	Sample Measurement										
PARM Code 00095 3 Mon. Site No. SWD-12	Permit Requirement						Report (Day.Max.)	umhos/cm		Quarterly	In Situ

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-01A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Turbidity (Top)	Sample Measurement										
PARM Code 00070 6 Mon. Site No. SWD-8	Permit Requirement						Report (Day.Max.)	NTU		Quarterly	Grab
Turbidity (Bottom)	Sample Measurement										
PARM Code 00070 P Mon. Site No. SWD-8	Permit Requirement						Report (Day.Max.)	NTU		Quarterly	Grab
Turbidity (Top)	Sample Measurement										
PARM Code 00070 Q Mon. Site No. SWD-9	Permit Requirement						Report (Day.Max.)	NTU		Quarterly	Grab
Turbidity (Bottom)	Sample Measurement										
PARM Code 00070 R Mon. Site No. SWD-9	Permit Requirement						Report (Day.Max.)	NTU		Quarterly	Grab
Turbidity (Top)	Sample Measurement										
PARM Code 00070 S Mon. Site No. SWD-10	Permit Requirement						Report (Day.Max.)	NTU		Quarterly	Grab
Turbidity (Bottom)	Sample Measurement										
PARM Code 00070 T Mon. Site No. SWD-10	Permit Requirement						Report (Day.Max.)	NTU		Quarterly	Grab
Turbidity (Top)	Sample Measurement										
PARM Code 00070 U Mon. Site No. SWD-11	Permit Requirement						Report (Day.Max.)	NTU		Quarterly	Grab
Turbidity (Bottom)	Sample Measurement										
PARM Code 00070 V Mon. Site No. SWD-11	Permit Requirement						Report (Day.Max.)	NTU		Quarterly	Grab
Turbidity (Top)	Sample Measurement										
PARM Code 00070 W Mon. Site No. SWD-12	Permit Requirement						Report (Day.Max.)	NTU		Quarterly	Grab
Turbidity (Bottom)	Sample Measurement										
PARM Code 00070 1 Mon. Site No. SWD-12	Permit Requirement						Report (Day.Max.)	NTU		Quarterly	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-01A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Nitrogen, Ammonia, Total (as N) (Top)	Sample Measurement										
PARM Code 00610 6 Mon. Site No. SWD-2	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Ammonia, Total (as N) (Bottom)	Sample Measurement										
PARM Code 00610 P Mon. Site No. SWD-2	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Ammonia, Total (as N) (Top)	Sample Measurement										
PARM Code 00610 Q Mon. Site No. SWD-3	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Ammonia, Total (as N) (Bottom)	Sample Measurement										
PARM Code 00610 R Mon. Site No. SWD-3	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Ammonia, Total (as N) (Top)	Sample Measurement										
PARM Code 00610 S Mon. Site No. SWD-4	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Ammonia, Total (as N) (Bottom)	Sample Measurement										
PARM Code 00610 T Mon. Site No. SWD-4	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Ammonia, Total (as N) (Top)	Sample Measurement										
PARM Code 00610 U Mon. Site No. SWD-5	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Ammonia, Total (as N) (Bottom)	Sample Measurement										
PARM Code 00610 V Mon. Site No. SWD-5	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Ammonia, Total (as N) (Top)	Sample Measurement										
PARM Code 00610 W Mon. Site No. SWD-6	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Ammonia, Total (as N) (Bottom)	Sample Measurement										
PARM Code 00610 1 Mon. Site No. SWD-6	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-01A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Nitrogen, Ammonia, Total (as N) (Top)	Sample Measurement										
PARM Code 00610 5 Mon. Site No. SWD-7	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Ammonia, Total (as N) (Bottom)	Sample Measurement										
PARM Code 00610 A Mon. Site No. SWD-7	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Ammonia, Total (as N) (Top)	Sample Measurement										
PARM Code 00610 B Mon. Site No. SWD-8	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Ammonia, Total (as N) (Bottom)	Sample Measurement										
PARM Code 00610 G Mon. Site No. SWD-8	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Ammonia, Total (as N) (Top)	Sample Measurement										
PARM Code 00610 7 Mon. Site No. SWD-9	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Ammonia, Total (as N) (Bottom)	Sample Measurement										
PARM Code 00610 I Mon. Site No. SWD-9	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Ammonia, Total (as N) (Top)	Sample Measurement										
PARM Code 00610 J Mon. Site No. SWD-10	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Ammonia, Total (as N) (Bottom)	Sample Measurement										
PARM Code 00610 K Mon. Site No. SWD-10	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Ammonia, Total (as N) (Top)	Sample Measurement										
PARM Code 00610 Y Mon. Site No. SWD-11	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Ammonia, Total (as N) (Bottom)	Sample Measurement										
PARM Code 00610 0 Mon. Site No. SWD-11	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant

MONITORING GROUP NUMBER: D-01A

PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Nitrogen, Ammonia, Total (as N) (Top)	Sample Measurement										
PARM Code 00610 2 Mon. Site No. SWD-12	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Ammonia, Total (as N) (Bottom)	Sample Measurement										
PARM Code 00610 3 Mon. Site No. SWD-12	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Ammonia, Unionized (as NH3) (Top)	Sample Measurement										
PARM Code 00619 6 Mon. Site No. SWD-2	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Ammonia, Unionized (as NH3) (Bottom)	Sample Measurement										
PARM Code 00619 P Mon. Site No. SWD-2	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Ammonia, Unionized (as NH3) (Top)	Sample Measurement										
PARM Code 00619 Q Mon. Site No. SWD-3	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Ammonia, Unionized (as NH3) (Bottom)	Sample Measurement										
PARM Code 00619 R Mon. Site No. SWD-3	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Ammonia, Unionized (as NH3) (Top)	Sample Measurement										
PARM Code 00619 S Mon. Site No. SWD-4	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Ammonia, Unionized (as NH3) (Bottom)	Sample Measurement										
PARM Code 00619 T Mon. Site No. SWD-4	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Ammonia, Unionized (as NH3) (Top)	Sample Measurement										
PARM Code 00619 U Mon. Site No. SWD-5	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Ammonia, Unionized (as NH3) (Bottom)	Sample Measurement										
PARM Code 00619 V Mon. Site No. SWD-5	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-01A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Ammonia, Unionized (as NH3) (Top)	Sample Measurement										
PARM Code 00619 W Mon. Site No. SWD-6	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Ammonia, Unionized (as NH3) (Bottom)	Sample Measurement										
PARM Code 00619 1 Mon. Site No. SWD-6	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Ammonia, Unionized (as NH3) (Top)	Sample Measurement										
PARM Code 00619 5 Mon. Site No. SWD-7	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Ammonia, Unionized (as NH3) (Bottom)	Sample Measurement										
PARM Code 00619 A Mon. Site No. SWD-7	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Ammonia, Unionized (as NH3) (Top)	Sample Measurement										
PARM Code 00619 B Mon. Site No. SWD-8	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Ammonia, Unionized (as NH3) (Bottom)	Sample Measurement										
PARM Code 00619 G Mon. Site No. SWD-8	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Ammonia, Unionized (as NH3) (Top)	Sample Measurement										
PARM Code 00619 7 Mon. Site No. SWD-9	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Ammonia, Unionized (as NH3) (Bottom)	Sample Measurement										
PARM Code 00619 I Mon. Site No. SWD-9	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Ammonia, Unionized (as NH3) (Top)	Sample Measurement										
PARM Code 00619 J Mon. Site No. SWD-10	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Ammonia, Unionized (as NH3) (Bottom)	Sample Measurement										
PARM Code 00619 K Mon. Site No. SWD-10	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-01A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Ammonia, Unionized (as NH3) (Top)	Sample Measurement										
PARM Code 00619 Y Mon. Site No. SWD-11	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Ammonia, Unionized (as NH3) (Top)	Sample Measurement										
PARM Code 00619 0 Mon. Site No. SWD-11	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Ammonia, Unionized (as NH3) (Bottom)	Sample Measurement										
PARM Code 00619 2 Mon. Site No. SWD-12	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Ammonia, Unionized (as NH3) (Bottom)	Sample Measurement										
PARM Code 00619 3 Mon. Site No. SWD-12	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Nitrogen, Ammonia, Total (as NH4) (Top)	Sample Measurement										
PARM Code 71845 6 Mon. Site No. SWD-2	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Nitrogen, Ammonia, Total (as NH4) (Bottom)	Sample Measurement										
PARM Code 71845 P Mon. Site No. SWD-2	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Nitrogen, Ammonia, Total (as NH4) (Top)	Sample Measurement										
PARM Code 71845 Q Mon. Site No. SWD-3	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Nitrogen, Ammonia, Total (as NH4) (Bottom)	Sample Measurement										
PARM Code 71845 R Mon. Site No. SWD-3	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Nitrogen, Ammonia, Total (as NH4) (Top)	Sample Measurement										
PARM Code 71845 S Mon. Site No. SWD-4	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Nitrogen, Ammonia, Total (as NH4) (Bottom)	Sample Measurement										
PARM Code 71845 T Mon. Site No. SWD-4	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant

MONITORING GROUP NUMBER: D-01A

PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Nitrogen, Ammonia, Total (as NH4) (Top)	Sample Measurement										
PARM Code 71845 U Mon. Site No. SWD-5	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Nitrogen, Ammonia, Total (as NH4) (Bottom)	Sample Measurement										
PARM Code 71845 V Mon. Site No. SWD-5	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Nitrogen, Ammonia, Total (as NH4) (Top)	Sample Measurement										
PARM Code 71845 W Mon. Site No. SWD-6	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Nitrogen, Ammonia, Total (as NH4) (Bottom)	Sample Measurement										
PARM Code 71845 1 Mon. Site No. SWD-6	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Nitrogen, Ammonia, Total (as NH4) (Top)	Sample Measurement										
PARM Code 71845 5 Mon. Site No. SWD-7	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Nitrogen, Ammonia, Total (as NH4) (Bottom)	Sample Measurement										
PARM Code 71845 A Mon. Site No. SWD-7	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Nitrogen, Ammonia, Total (as NH4) (Top)	Sample Measurement										
PARM Code 71845 B Mon. Site No. SWD-8	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Nitrogen, Ammonia, Total (as NH4) (Bottom)	Sample Measurement										
PARM Code 71845 G Mon. Site No. SWD-8	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Nitrogen, Ammonia, Total (as NH4) (Top)	Sample Measurement										
PARM Code 71845 7 Mon. Site No. SWD-9	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Nitrogen, Ammonia, Total (as NH4) (Bottom)	Sample Measurement										
PARM Code 71845 I Mon. Site No. SWD-9	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant

MONITORING GROUP NUMBER: D-01A

PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Nitrogen, Ammonia, Total (as NH4) (Top)	Sample Measurement										
PARM Code 71845 J Mon. Site No. SWD-10	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Nitrogen, Ammonia, Total (as NH4) (Bottom)	Sample Measurement										
PARM Code 71845 K Mon. Site No. SWD-10	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Nitrogen, Ammonia, Total (as NH4) (Top)	Sample Measurement										
PARM Code 71845 Y Mon. Site No. SWD-11	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Nitrogen, Ammonia, Total (as NH4) (Bottom)	Sample Measurement										
PARM Code 71845 0 Mon. Site No. SWD-11	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Nitrogen, Ammonia, Total (as NH4) (Top)	Sample Measurement										
PARM Code 71845 2 Mon. Site No. SWD-12	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Nitrogen, Ammonia, Total (as NH4) (Bottom)	Sample Measurement										
PARM Code 71845 3 Mon. Site No. SWD-12	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Calculated
Nitrite plus Nitrate, Total 1 det. (as N) (Top)	Sample Measurement										
PARM Code 00630 6 Mon. Site No. SWD-2	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrite plus Nitrate, Total 1 det. (as N) (Bottom)	Sample Measurement										
PARM Code 00630 P Mon. Site No. SWD-2	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrite plus Nitrate, Total 1 det. (as N) (Top)	Sample Measurement										
PARM Code 00630 Q Mon. Site No. SWD-3	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrite plus Nitrate, Total 1 det. (as N) (Bottom)	Sample Measurement										
PARM Code 00630 R Mon. Site No. SWD-3	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-01A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Nitrite plus Nitrate, Total 1 det. (as N) (Top)	Sample Measurement										
PARM Code 00630 S Mon. Site No. SWD-4	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrite plus Nitrate, Total 1 det. (as N) (Bottom)	Sample Measurement										
PARM Code 00630 T Mon. Site No. SWD-4	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrite plus Nitrate, Total 1 det. (as N) (Top)	Sample Measurement										
PARM Code 00630 U Mon. Site No. SWD-5	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrite plus Nitrate, Total 1 det. (as N) (Bottom)	Sample Measurement										
PARM Code 00630 V Mon. Site No. SWD-5	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrite plus Nitrate, Total 1 det. (as N) (Top)	Sample Measurement										
PARM Code 00630 W Mon. Site No. SWD-6	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrite plus Nitrate, Total 1 det. (as N) (Bottom)	Sample Measurement										
PARM Code 00630 1 Mon. Site No. SWD-6	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrite plus Nitrate, Total 1 det. (as N) (Top)	Sample Measurement										
PARM Code 00630 5 Mon. Site No. SWD-7	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrite plus Nitrate, Total 1 det. (as N) (Bottom)	Sample Measurement										
PARM Code 00630 A Mon. Site No. SWD-7	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrite plus Nitrate, Total 1 det. (as N) (Top)	Sample Measurement										
PARM Code 00630 B Mon. Site No. SWD-8	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrite plus Nitrate, Total 1 det. (as N) (Bottom)	Sample Measurement										
PARM Code 00630 G Mon. Site No. SWD-8	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant

MONITORING GROUP NUMBER: D-01A

PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Nitrite plus Nitrate, Total 1 det. (as N) (Top)	Sample Measurement										
PARM Code 00630 7 Mon. Site No. SWD-9	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrite plus Nitrate, Total 1 det. (as N) (Bottom)	Sample Measurement										
PARM Code 00630 I Mon. Site No. SWD-9	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrite plus Nitrate, Total 1 det. (as N) (Top)	Sample Measurement										
PARM Code 00630 J Mon. Site No. SWD-10	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrite plus Nitrate, Total 1 det. (as N) (Bottom)	Sample Measurement										
PARM Code 00630 K Mon. Site No. SWD-10	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrite plus Nitrate, Total 1 det. (as N) (Top)	Sample Measurement										
PARM Code 00630 Y Mon. Site No. SWD-11	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrite plus Nitrate, Total 1 det. (as N) (Bottom)	Sample Measurement										
PARM Code 00630 0 Mon. Site No. SWD-11	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrite plus Nitrate, Total 1 det. (as N) (Top)	Sample Measurement										
PARM Code 00630 2 Mon. Site No. SWD-12	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrite plus Nitrate, Total 1 det. (as N) (Bottom)	Sample Measurement										
PARM Code 00630 3 Mon. Site No. SWD-12	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Kjeldahl, Total (as N) (Top)	Sample Measurement										
PARM Code 00625 6 Mon. Site No. SWD-2	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Kjeldahl, Total (as N) (Bottom)	Sample Measurement										
PARM Code 00625 P Mon. Site No. SWD-2	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant

MONITORING GROUP NUMBER: D-01A

PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Nitrogen, Kjeldahl, Total (as N) (Top)	Sample Measurement										
PARM Code 00625 Q Mon. Site No. SWD-3	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Kjeldahl, Total (as N) (Bottom)	Sample Measurement										
PARM Code 00625 R Mon. Site No. SWD-3	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Kjeldahl, Total (as N) (Top)	Sample Measurement										
PARM Code 00625 S Mon. Site No. SWD-4	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Kjeldahl, Total (as N) (Bottom)	Sample Measurement										
PARM Code 00625 T Mon. Site No. SWD-4	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Kjeldahl, Total (as N) (Top)	Sample Measurement										
PARM Code 00625 U Mon. Site No. SWD-5	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Kjeldahl, Total (as N) (Bottom)	Sample Measurement										
PARM Code 00625 V Mon. Site No. SWD-5	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Kjeldahl, Total (as N) (Top)	Sample Measurement										
PARM Code 00625 W Mon. Site No. SWD-6	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Kjeldahl, Total (as N) (Bottom)	Sample Measurement										
PARM Code 00625 1 Mon. Site No. SWD-6	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Kjeldahl, Total (as N) (Top)	Sample Measurement										
PARM Code 00625 5 Mon. Site No. SWD-7	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Kjeldahl, Total (as N) (Bottom)	Sample Measurement										
PARM Code 00625 A Mon. Site No. SWD-7	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant

MONITORING GROUP NUMBER: D-01A

PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Nitrogen, Kjeldahl, Total (as N) (Top)	Sample Measurement										
PARM Code 00625 B Mon. Site No. SWD-8	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Kjeldahl, Total (as N) (Bottom)	Sample Measurement										
PARM Code 00625 G Mon. Site No. SWD-8	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Kjeldahl, Total (as N) (Top)	Sample Measurement										
PARM Code 00625 7 Mon. Site No. SWD-9	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Kjeldahl, Total (as N) (Bottom)	Sample Measurement										
PARM Code 00625 I Mon. Site No. SWD-9	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Kjeldahl, Total (as N) (Top)	Sample Measurement										
PARM Code 00625 J Mon. Site No. SWD-10	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Kjeldahl, Total (as N) (Bottom)	Sample Measurement										
PARM Code 00625 K Mon. Site No. SWD-10	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Kjeldahl, Total (as N) (Top)	Sample Measurement										
PARM Code 00625 Y Mon. Site No. SWD-11	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Kjeldahl, Total (as N) (Bottom)	Sample Measurement										
PARM Code 00625 0 Mon. Site No. SWD-11	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Kjeldahl, Total (as N) (Top)	Sample Measurement										
PARM Code 00625 2 Mon. Site No. SWD-12	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Kjeldahl, Total (as N) (Bottom)	Sample Measurement										
PARM Code 00625 3 Mon. Site No. SWD-12	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-01A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Nitrogen, Total (Top)	Sample Measurement										
PARM Code 00600 6 Mon. Site No. SWD-2	Permit Requirement						Report (Max.)	mg/L		Quarterly	Calculated
Nitrogen, Total (Bottom)	Sample Measurement										
PARM Code 00600 P Mon. Site No. SWD-2	Permit Requirement						Report (Max.)	mg/L		Quarterly	Calculated
Nitrogen, Total (Top)	Sample Measurement										
PARM Code 00600 Q Mon. Site No. SWD-3	Permit Requirement						Report (Max.)	mg/L		Quarterly	Calculated
Nitrogen, Total (Bottom)	Sample Measurement										
PARM Code 00600 R Mon. Site No. SWD-3	Permit Requirement						Report (Max.)	mg/L		Quarterly	Calculated
Nitrogen, Total (Top)	Sample Measurement										
PARM Code 00600 S Mon. Site No. SWD-4	Permit Requirement						Report (Max.)	mg/L		Quarterly	Calculated
Nitrogen, Total (Bottom)	Sample Measurement										
PARM Code 00600 T Mon. Site No. SWD-4	Permit Requirement						Report (Max.)	mg/L		Quarterly	Calculated
Nitrogen, Total (Top)	Sample Measurement										
PARM Code 00600 U Mon. Site No. SWD-5	Permit Requirement						Report (Max.)	mg/L		Quarterly	Calculated
Nitrogen, Total (Bottom)	Sample Measurement										
PARM Code 00600 V Mon. Site No. SWD-5	Permit Requirement						Report (Max.)	mg/L		Quarterly	Calculated
Nitrogen, Total (Top)	Sample Measurement										
PARM Code 00600 W Mon. Site No. SWD-6	Permit Requirement						Report (Max.)	mg/L		Quarterly	Calculated
Nitrogen, Total (Bottom)	Sample Measurement										
PARM Code 00600 1 Mon. Site No. SWD-6	Permit Requirement						Report (Max.)	mg/L		Quarterly	Calculated

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-01A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Nitrogen, Total (Top)	Sample Measurement										
PARM Code 00600 5 Mon. Site No. SWD-7	Permit Requirement						Report (Max.)	mg/L		Quarterly	Calculated
Nitrogen, Total (Bottom)	Sample Measurement										
PARM Code 00600 A Mon. Site No. SWD-7	Permit Requirement						Report (Max.)	mg/L		Quarterly	Calculated
Nitrogen, Total (Top)	Sample Measurement										
PARM Code 00600 B Mon. Site No. SWD-8	Permit Requirement						Report (Max.)	mg/L		Quarterly	Calculated
Nitrogen, Total (Bottom)	Sample Measurement										
PARM Code 00600 G Mon. Site No. SWD-8	Permit Requirement						Report (Max.)	mg/L		Quarterly	Calculated
Nitrogen, Total (Top)	Sample Measurement										
PARM Code 00600 7 Mon. Site No. SWD-9	Permit Requirement						Report (Max.)	mg/L		Quarterly	Calculated
Nitrogen, Total (Bottom)	Sample Measurement										
PARM Code 00600 I Mon. Site No. SWD-9	Permit Requirement						Report (Max.)	mg/L		Quarterly	Calculated
Nitrogen, Total (Top)	Sample Measurement										
PARM Code 00600 J Mon. Site No. SWD-10	Permit Requirement						Report (Max.)	mg/L		Quarterly	Calculated
Nitrogen, Total (Bottom)	Sample Measurement										
PARM Code 00600 K Mon. Site No. SWD-10	Permit Requirement						Report (Max.)	mg/L		Quarterly	Calculated
Nitrogen, Total (Top)	Sample Measurement										
PARM Code 00600 Y Mon. Site No. SWD-11	Permit Requirement						Report (Max.)	mg/L		Quarterly	Calculated
Nitrogen, Total (Bottom)	Sample Measurement										
PARM Code 00600 0 Mon. Site No. SWD-11	Permit Requirement						Report (Max.)	mg/L		Quarterly	Calculated

ISSUANCE/REISSUANCE DATE:
DMR EFFECTIVE DATE: 1st day of the 2nd month following effective date of permit - Permit expiration

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-01A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Nitrogen, Total (Top)	Sample Measurement										
PARM Code 00600 2 Mon. Site No. SWD-12	Permit Requirement						Report (Max.)	mg/L		Quarterly	Calculated
Nitrogen, Total (Bottom)	Sample Measurement										
PARM Code 00600 3 Mon. Site No. SWD-12	Permit Requirement						Report (Max.)	mg/L		Quarterly	Calculated
Phosphate, Ortho (as PO4) (Top)	Sample Measurement										
PARM Code 00660 6 Mon. Site No. SWD-2	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Phosphate, Ortho (as PO4) (Bottom)	Sample Measurement										
PARM Code 00660 P Mon. Site No. SWD-2	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Phosphate, Ortho (as PO4) (Top)	Sample Measurement										
PARM Code 00660 Q Mon. Site No. SWD-3	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Phosphate, Ortho (as PO4) (Bottom)	Sample Measurement										
PARM Code 00660 R Mon. Site No. SWD-3	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Phosphate, Ortho (as PO4) (Top)	Sample Measurement										
PARM Code 00660 S Mon. Site No. SWD-4	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Phosphate, Ortho (as PO4) (Bottom)	Sample Measurement										
PARM Code 00660 T Mon. Site No. SWD-4	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Phosphate, Ortho (as PO4) (Top)	Sample Measurement										
PARM Code 00660 U Mon. Site No. SWD-5	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Phosphate, Ortho (as PO4) (Bottom)	Sample Measurement										
PARM Code 00660 V Mon. Site No. SWD-5	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-01A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Phosphate, Ortho (as PO4) (Top)	Sample Measurement										
PARM Code 00660 W Mon. Site No. SWD-6	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Phosphate, Ortho (as PO4) (Bottom)	Sample Measurement										
PARM Code 00660 1 Mon. Site No. SWD-6	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Phosphate, Ortho (as PO4) (Top)	Sample Measurement										
PARM Code 00660 5 Mon. Site No. SWD-7	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Phosphate, Ortho (as PO4) (Bottom)	Sample Measurement										
PARM Code 00660 A Mon. Site No. SWD-7	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Phosphate, Ortho (as PO4) (Top)	Sample Measurement										
PARM Code 00660 B Mon. Site No. SWD-8	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Phosphate, Ortho (as PO4) (Bottom)	Sample Measurement										
PARM Code 00660 G Mon. Site No. SWD-8	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Phosphate, Ortho (as PO4) (Top)	Sample Measurement										
PARM Code 00660 7 Mon. Site No. SWD-9	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Phosphate, Ortho (as PO4) (Bottom)	Sample Measurement										
PARM Code 00660 I Mon. Site No. SWD-9	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Phosphate, Ortho (as PO4) (Top)	Sample Measurement										
PARM Code 00660 J Mon. Site No. SWD-10	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Phosphate, Ortho (as PO4) (Bottom)	Sample Measurement										
PARM Code 00660 K Mon. Site No. SWD-10	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-01A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Phosphate, Ortho (as PO4) (Top)	Sample Measurement										
PARM Code 00660 Y Mon. Site No. SWD-11	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Phosphate, Ortho (as PO4) (Bottom)	Sample Measurement										
PARM Code 00660 0 Mon. Site No. SWD-11	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Phosphate, Ortho (as PO4) (Top)	Sample Measurement										
PARM Code 00660 2 Mon. Site No. SWD-12	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Phosphate, Ortho (as PO4) (Bottom)	Sample Measurement										
PARM Code 00660 3 Mon. Site No. SWD-12	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Phosphorus, Total (as P) (Top)	Sample Measurement										
PARM Code 00665 6 Mon. Site No. SWD-2	Permit Requirement						Report (Max.)	mg/L		Quarterly	Grab
Phosphorus, Total (as P) (Bottom)	Sample Measurement										
PARM Code 00665 P Mon. Site No. SWD-2	Permit Requirement						Report (Max.)	mg/L		Quarterly	Grab
Phosphorus, Total (as P) (Top)	Sample Measurement										
PARM Code 00665 Q Mon. Site No. SWD-3	Permit Requirement						Report (Max.)	mg/L		Quarterly	Grab
Phosphorus, Total (as P) (Bottom)	Sample Measurement										
PARM Code 00665 R Mon. Site No. SWD-3	Permit Requirement						Report (Max.)	mg/L		Quarterly	Grab
Phosphorus, Total (as P) (Top)	Sample Measurement										
PARM Code 00665 S Mon. Site No. SWD-4	Permit Requirement						Report (Max.)	mg/L		Quarterly	Grab
Phosphorus, Total (as P) (Bottom)	Sample Measurement										
PARM Code 00665 T Mon. Site No. SWD-4	Permit Requirement						Report (Max.)	mg/L		Quarterly	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-01A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Phosphorus, Total (as P) (Top)	Sample Measurement										
PARM Code 00665 U Mon. Site No. SWD-5	Permit Requirement						Report (Max.)	mg/L		Quarterly	Grab
Phosphorus, Total (as P) (Bottom)	Sample Measurement										
PARM Code 00665 V Mon. Site No. SWD-5	Permit Requirement						Report (Max.)	mg/L		Quarterly	Grab
Phosphorus, Total (as P) (Top)	Sample Measurement										
PARM Code 00665 W Mon. Site No. SWD-6	Permit Requirement						Report (Max.)	mg/L		Quarterly	Grab
Phosphorus, Total (as P) (Bottom)	Sample Measurement										
PARM Code 00665 1 Mon. Site No. SWD-6	Permit Requirement						Report (Max.)	mg/L		Quarterly	Grab
Phosphorus, Total (as P) (Top)	Sample Measurement										
PARM Code 00665 5 Mon. Site No. SWD-7	Permit Requirement						Report (Max.)	mg/L		Quarterly	Grab
Phosphorus, Total (as P) (Bottom)	Sample Measurement										
PARM Code 00665 A Mon. Site No. SWD-7	Permit Requirement						Report (Max.)	mg/L		Quarterly	Grab
Phosphorus, Total (as P) (Top)	Sample Measurement										
PARM Code 00665 B Mon. Site No. SWD-8	Permit Requirement						Report (Max.)	mg/L		Quarterly	Grab
Phosphorus, Total (as P) (Bottom)	Sample Measurement										
PARM Code 00665 G Mon. Site No. SWD-8	Permit Requirement						Report (Max.)	mg/L		Quarterly	Grab
Phosphorus, Total (as P) (Top)	Sample Measurement										
PARM Code 00665 7 Mon. Site No. SWD-9	Permit Requirement						Report (Max.)	mg/L		Quarterly	Grab
Phosphorus, Total (as P) (Bottom)	Sample Measurement										
PARM Code 00665 I Mon. Site No. SWD-9	Permit Requirement						Report (Max.)	mg/L		Quarterly	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-01A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Phosphorus, Total (as P) (Top)	Sample Measurement										
PARM Code 00665 J Mon. Site No. SWD-10	Permit Requirement						Report (Max.)	mg/L		Quarterly	Grab
Phosphorus, Total (as P) (Bottom)	Sample Measurement										
PARM Code 00665 K Mon. Site No. SWD-10	Permit Requirement						Report (Max.)	mg/L		Quarterly	Grab
Phosphorus, Total (as P) (Top)	Sample Measurement										
PARM Code 00665 Y Mon. Site No. SWD-11	Permit Requirement						Report (Max.)	mg/L		Quarterly	Grab
Phosphorus, Total (as P) (Bottom)	Sample Measurement										
PARM Code 00665 0 Mon. Site No. SWD-11	Permit Requirement						Report (Max.)	mg/L		Quarterly	Grab
Phosphorus, Total (as P) (Top)	Sample Measurement										
PARM Code 00665 2 Mon. Site No. SWD-12	Permit Requirement						Report (Max.)	mg/L		Quarterly	Grab
Phosphorus, Total (as P) (Bottom)	Sample Measurement										
PARM Code 00665 3 Mon. Site No. SWD-12	Permit Requirement						Report (Max.)	mg/L		Quarterly	Grab
Chlorophyll a (Top)	Sample Measurement										
PARM Code 32230 6 Mon. Site No. SWD-2	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Chlorophyll a (Bottom)	Sample Measurement										
PARM Code 32230 P Mon. Site No. SWD-2	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Chlorophyll a (Top)	Sample Measurement										
PARM Code 32230 Q Mon. Site No. SWD-3	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Chlorophyll a (Bottom)	Sample Measurement										
PARM Code 32230 R Mon. Site No. SWD-3	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-01A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Chlorophyll a (Top)	Sample Measurement										
PARM Code 32230 S Mon. Site No. SWD-4	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Chlorophyll a (Bottom)	Sample Measurement										
PARM Code 32230 T Mon. Site No. SWD-4	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Chlorophyll a (Top)	Sample Measurement										
PARM Code 32230 U Mon. Site No. SWD-5	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Chlorophyll a (Bottom)	Sample Measurement										
PARM Code 32230 V Mon. Site No. SWD-5	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Chlorophyll a (Top)	Sample Measurement										
PARM Code 32230 W Mon. Site No. SWD-6	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Chlorophyll a (Bottom)	Sample Measurement										
PARM Code 32230 1 Mon. Site No. SWD-6	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Chlorophyll a (Top)	Sample Measurement										
PARM Code 32230 5 Mon. Site No. SWD-7	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Chlorophyll a (Bottom)	Sample Measurement										
PARM Code 32230 A Mon. Site No. SWD-7	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Chlorophyll a (Top)	Sample Measurement										
PARM Code 32230 B Mon. Site No. SWD-8	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Chlorophyll a (Bottom)	Sample Measurement										
PARM Code 32230 G Mon. Site No. SWD-8	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-01A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Chlorophyll a (Top)	Sample Measurement										
PARM Code 32230 7 Mon. Site No. SWD-9	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Chlorophyll a (Bottom)	Sample Measurement										
PARM Code 32230 I Mon. Site No. SWD-9	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Chlorophyll a (Top)	Sample Measurement										
PARM Code 32230 J Mon. Site No. SWD-10	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Chlorophyll a (Bottom)	Sample Measurement										
PARM Code 32230 K Mon. Site No. SWD-10	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Chlorophyll a (Top)	Sample Measurement										
PARM Code 32230 Y Mon. Site No. SWD-11	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Chlorophyll a (Bottom)	Sample Measurement										
PARM Code 32230 0 Mon. Site No. SWD-11	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Chlorophyll a (Top)	Sample Measurement										
PARM Code 32230 2 Mon. Site No. SWD-12	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Chlorophyll a (Bottom)	Sample Measurement										
PARM Code 32230 3 Mon. Site No. SWD-12	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Copper, Total Recoverable (Top)	Sample Measurement										
PARM Code 01119 6 Mon. Site No. SWD-2	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Copper, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 01119 P Mon. Site No. SWD-2	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-01A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Copper, Total Recoverable (Top)	Sample Measurement										
PARM Code 01119 Q Mon. Site No. SWD-3	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Copper, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 01119 R Mon. Site No. SWD-3	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Copper, Total Recoverable (Top)	Sample Measurement										
PARM Code 01119 S Mon. Site No. SWD-4	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Copper, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 01119 T Mon. Site No. SWD-4	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Copper, Total Recoverable (Top)	Sample Measurement										
PARM Code 01119 U Mon. Site No. SWD-5	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Copper, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 01119 V Mon. Site No. SWD-5	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Copper, Total Recoverable (Top)	Sample Measurement										
PARM Code 01119 W Mon. Site No. SWD-6	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Copper, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 01119 1 Mon. Site No. SWD-6	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Copper, Total Recoverable (Top)	Sample Measurement										
PARM Code 01119 5 Mon. Site No. SWD-7	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Copper, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 01119 A Mon. Site No. SWD-7	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-01A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Copper, Total Recoverable (Top)	Sample Measurement										
PARM Code 01119 B Mon. Site No. SWD-8	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Copper, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 01119 G Mon. Site No. SWD-8	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Copper, Total Recoverable (Top)	Sample Measurement										
PARM Code 01119 7 Mon. Site No. SWD-9	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Copper, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 01119 I Mon. Site No. SWD-9	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Copper, Total Recoverable (Top)	Sample Measurement										
PARM Code 01119 J Mon. Site No. SWD-10	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Copper, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 01119 K Mon. Site No. SWD-10	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Copper, Total Recoverable (Top)	Sample Measurement										
PARM Code 01119 Y Mon. Site No. SWD-11	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Copper, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 01119 0 Mon. Site No. SWD-11	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Copper, Total Recoverable (Top)	Sample Measurement										
PARM Code 01119 2 Mon. Site No. SWD-12	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Copper, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 01119 3 Mon. Site No. SWD-12	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-01A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Iron, Total Recoverable (Top)	Sample Measurement										
PARM Code 00980 6 Mon. Site No. SWD-2	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Iron, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00980 P Mon. Site No. SWD-2	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Iron, Total Recoverable (Top)	Sample Measurement										
PARM Code 00980 Q Mon. Site No. SWD-3	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Iron, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00980 R Mon. Site No. SWD-3	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Iron, Total Recoverable (Top)	Sample Measurement										
PARM Code 00980 S Mon. Site No. SWD-4	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Iron, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00980 T Mon. Site No. SWD-4	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Iron, Total Recoverable (Top)	Sample Measurement										
PARM Code 00980 U Mon. Site No. SWD-5	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Iron, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00980 V Mon. Site No. SWD-5	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Iron, Total Recoverable (Top)	Sample Measurement										
PARM Code 00980 W Mon. Site No. SWD-6	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Iron, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00980 1 Mon. Site No. SWD-6	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-01A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Iron, Total Recoverable (Top)	Sample Measurement										
PARM Code 00980 5 Mon. Site No. SWD-7	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Iron, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00980 A Mon. Site No. SWD-7	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Iron, Total Recoverable (Top)	Sample Measurement										
PARM Code 00980 B Mon. Site No. SWD-8	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Iron, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00980 G Mon. Site No. SWD-8	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Iron, Total Recoverable (Top)	Sample Measurement										
PARM Code 00980 7 Mon. Site No. SWD-9	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Iron, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00980 I Mon. Site No. SWD-9	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Iron, Total Recoverable (Top)	Sample Measurement										
PARM Code 00980 J Mon. Site No. SWD-10	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Iron, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00980 K Mon. Site No. SWD-10	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Iron, Total Recoverable (Top)	Sample Measurement										
PARM Code 00980 Y Mon. Site No. SWD-11	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Iron, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00980 0 Mon. Site No. SWD-11	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-01A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Iron, Total Recoverable (Top)	Sample Measurement										
PARM Code 00980 2 Mon. Site No. SWD-12	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Iron, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00980 3 Mon. Site No. SWD-12	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Zinc, Total Recoverable (Top)	Sample Measurement										
PARM Code 01094 6 Mon. Site No. SWD-2	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Zinc, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 01094 P Mon. Site No. SWD-2	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Zinc, Total Recoverable (Top)	Sample Measurement										
PARM Code 01094 Q Mon. Site No. SWD-3	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Zinc, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 01094 R Mon. Site No. SWD-3	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Zinc, Total Recoverable (Top)	Sample Measurement										
PARM Code 01094 S Mon. Site No. SWD-4	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Zinc, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 01094 T Mon. Site No. SWD-4	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Zinc, Total Recoverable (Top)	Sample Measurement										
PARM Code 01094 U Mon. Site No. SWD-5	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Zinc, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 01094 V Mon. Site No. SWD-5	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-01A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Zinc, Total Recoverable (Top)	Sample Measurement										
PARM Code 01094 W Mon. Site No. SWD-6	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Zinc, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 01094 1 Mon. Site No. SWD-6	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Zinc, Total Recoverable (Top)	Sample Measurement										
PARM Code 01094 5 Mon. Site No. SWD-7	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Zinc, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 01094 A Mon. Site No. SWD-7	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Zinc, Total Recoverable (Top)	Sample Measurement										
PARM Code 01094 B Mon. Site No. SWD-8	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Zinc, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 01094 G Mon. Site No. SWD-8	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Zinc, Total Recoverable (Top)	Sample Measurement										
PARM Code 01094 7 Mon. Site No. SWD-9	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Zinc, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 01094 I Mon. Site No. SWD-9	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Zinc, Total Recoverable (Top)	Sample Measurement										
PARM Code 01094 J Mon. Site No. SWD-10	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Zinc, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 01094 K Mon. Site No. SWD-10	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-01A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Zinc, Total Recoverable (Top)	Sample Measurement										
PARM Code 01094 Y Mon. Site No. SWD-11	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Zinc, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 01094 0 Mon. Site No. SWD-11	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Zinc, Total Recoverable (Top)	Sample Measurement										
PARM Code 01094 2 Mon. Site No. SWD-12	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Zinc, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 01094 3 Mon. Site No. SWD-12	Permit Requirement						Report (Day.Max.)	ug/L		Quarterly	Grab
Boron, Total Recoverable (Top)	Sample Measurement										
PARM Code 00999 6 Mon. Site No. SWD-2	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Boron, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00999 P Mon. Site No. SWD-2	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Boron, Total Recoverable (Top)	Sample Measurement										
PARM Code 00999 Q Mon. Site No. SWD-3	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Boron, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00999 R Mon. Site No. SWD-3	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Boron, Total Recoverable (Top)	Sample Measurement										
PARM Code 00999 S Mon. Site No. SWD-4	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Boron, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00999 T Mon. Site No. SWD-4	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant

MONITORING GROUP NUMBER: D-01A

PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Boron, Total Recoverable (Top)	Sample Measurement										
PARM Code 00999 U Mon. Site No. SWD-5	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Boron, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00999 V Mon. Site No. SWD-5	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Boron, Total Recoverable (Top)	Sample Measurement										
PARM Code 00999 W Mon. Site No. SWD-6	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Boron, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00999 1 Mon. Site No. SWD-6	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Boron, Total Recoverable (Top)	Sample Measurement										
PARM Code 00999 5 Mon. Site No. SWD-7	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Boron, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00999 A Mon. Site No. SWD-7	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Boron, Total Recoverable (Top)	Sample Measurement										
PARM Code 00999 B Mon. Site No. SWD-8	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Boron, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00999 G Mon. Site No. SWD-8	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Boron, Total Recoverable (Top)	Sample Measurement										
PARM Code 00999 7 Mon. Site No. SWD-9	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Boron, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00999 I Mon. Site No. SWD-9	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant

MONITORING GROUP NUMBER: D-01A

PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Boron, Total Recoverable (Top)	Sample Measurement										
PARM Code 00999 J Mon. Site No. SWD-10	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Boron, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00999 K Mon. Site No. SWD-10	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Boron, Total Recoverable (Top)	Sample Measurement										
PARM Code 00999 Y Mon. Site No. SWD-11	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Boron, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00999 0 Mon. Site No. SWD-11	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Boron, Total Recoverable (Top)	Sample Measurement										
PARM Code 00999 2 Mon. Site No. SWD-12	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Boron, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00999 3 Mon. Site No. SWD-12	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Chloride (as Cl) (Top)	Sample Measurement										
PARM Code 00940 6 Mon. Site No. SWD-2	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Chloride (as Cl) (Bottom)	Sample Measurement										
PARM Code 00940 P Mon. Site No. SWD-2	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Chloride (as Cl) (Top)	Sample Measurement										
PARM Code 00940 Q Mon. Site No. SWD-3	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Chloride (as Cl) (Bottom)	Sample Measurement										
PARM Code 00940 R Mon. Site No. SWD-3	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-01A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Chloride (as Cl) (Top)	Sample Measurement										
PARM Code 00940 S Mon. Site No. SWD-4	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Chloride (as Cl) (Bottom)	Sample Measurement										
PARM Code 00940 T Mon. Site No. SWD-4	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Chloride (as Cl) (Top)	Sample Measurement										
PARM Code 00940 U Mon. Site No. SWD-5	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Chloride (as Cl) (Bottom)	Sample Measurement										
PARM Code 00940 V Mon. Site No. SWD-5	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Chloride (as Cl) (Top)	Sample Measurement										
PARM Code 00940 W Mon. Site No. SWD-6	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Chloride (as Cl) (Bottom)	Sample Measurement										
PARM Code 00940 1 Mon. Site No. SWD-6	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Chloride (as Cl) (Top)	Sample Measurement										
PARM Code 00940 5 Mon. Site No. SWD-7	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Chloride (as Cl) (Bottom)	Sample Measurement										
PARM Code 00940 A Mon. Site No. SWD-7	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Chloride (as Cl) (Top)	Sample Measurement										
PARM Code 00940 B Mon. Site No. SWD-8	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Chloride (as Cl) (Bottom)	Sample Measurement										
PARM Code 00940 G Mon. Site No. SWD-8	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-01A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Chloride (as Cl) (Top)	Sample Measurement										
PARM Code 00940 7 Mon. Site No. SWD-9	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Chloride (as Cl) (Bottom)	Sample Measurement										
PARM Code 00940 I Mon. Site No. SWD-9	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Chloride (as Cl) (Top)	Sample Measurement										
PARM Code 00940 J Mon. Site No. SWD-10	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Chloride (as Cl) (Bottom)	Sample Measurement										
PARM Code 00940 K Mon. Site No. SWD-10	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Chloride (as Cl) (Top)	Sample Measurement										
PARM Code 00940 Y Mon. Site No. SWD-11	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Chloride (as Cl) (Bottom)	Sample Measurement										
PARM Code 00940 0 Mon. Site No. SWD-11	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Chloride (as Cl) (Top)	Sample Measurement										
PARM Code 00940 2 Mon. Site No. SWD-12	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Chloride (as Cl) (Bottom)	Sample Measurement										
PARM Code 00940 3 Mon. Site No. SWD-12	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Magnesium, Total Recoverable (Top)	Sample Measurement										
PARM Code 00921 6 Mon. Site No. SWD-2	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Magnesium, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00921 P Mon. Site No. SWD-2	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-01A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Magnesium, Total Recoverable (Top)	Sample Measurement										
PARM Code 00921 Q Mon. Site No. SWD-3	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Magnesium, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00921 R Mon. Site No. SWD-3	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Magnesium, Total Recoverable (Top)	Sample Measurement										
PARM Code 00921 S Mon. Site No. SWD-4	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Magnesium, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00921 T Mon. Site No. SWD-4	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Magnesium, Total Recoverable (Top)	Sample Measurement										
PARM Code 00921 U Mon. Site No. SWD-5	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Magnesium, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00921 V Mon. Site No. SWD-5	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Magnesium, Total Recoverable (Top)	Sample Measurement										
PARM Code 00921 W Mon. Site No. SWD-6	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Magnesium, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00921 1 Mon. Site No. SWD-6	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Magnesium, Total Recoverable (Top)	Sample Measurement										
PARM Code 00921 5 Mon. Site No. SWD-7	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Magnesium, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00921 A Mon. Site No. SWD-7	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-01A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Magnesium, Total Recoverable (Top)	Sample Measurement										
PARM Code 00921 B Mon. Site No. SWD-8	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Magnesium, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00921 G Mon. Site No. SWD-8	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Magnesium, Total Recoverable (Top)	Sample Measurement										
PARM Code 00921 7 Mon. Site No. SWD-9	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Magnesium, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00921 I Mon. Site No. SWD-9	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Magnesium, Total Recoverable (Top)	Sample Measurement										
PARM Code 00921 J Mon. Site No. SWD-10	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Magnesium, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00921 K Mon. Site No. SWD-10	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Magnesium, Total Recoverable (Top)	Sample Measurement										
PARM Code 00921 Y Mon. Site No. SWD-11	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Magnesium, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00921 0 Mon. Site No. SWD-11	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Magnesium, Total Recoverable (Top)	Sample Measurement										
PARM Code 00921 2 Mon. Site No. SWD-12	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Magnesium, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00921 3 Mon. Site No. SWD-12	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-01A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Sodium, Total Recoverable (Top)	Sample Measurement										
PARM Code 00923 6 Mon. Site No. SWD-2	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sodium, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00923 P Mon. Site No. SWD-2	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sodium, Total Recoverable (Top)	Sample Measurement										
PARM Code 00923 Q Mon. Site No. SWD-3	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sodium, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00923 R Mon. Site No. SWD-3	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sodium, Total Recoverable (Top)	Sample Measurement										
PARM Code 00923 S Mon. Site No. SWD-4	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sodium, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00923 T Mon. Site No. SWD-4	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sodium, Total Recoverable (Top)	Sample Measurement										
PARM Code 00923 U Mon. Site No. SWD-5	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sodium, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00923 V Mon. Site No. SWD-5	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sodium, Total Recoverable (Top)	Sample Measurement										
PARM Code 00923 W Mon. Site No. SWD-6	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sodium, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00923 1 Mon. Site No. SWD-6	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-01A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Sodium, Total Recoverable (Top)	Sample Measurement										
PARM Code 00923 5 Mon. Site No. SWD-7	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sodium, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00923 A Mon. Site No. SWD-7	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sodium, Total Recoverable (Top)	Sample Measurement										
PARM Code 00923 B Mon. Site No. SWD-8	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sodium, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00923 G Mon. Site No. SWD-8	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sodium, Total Recoverable (Top)	Sample Measurement										
PARM Code 00923 7 Mon. Site No. SWD-9	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sodium, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00923 I Mon. Site No. SWD-9	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sodium, Total Recoverable (Top)	Sample Measurement										
PARM Code 00923 J Mon. Site No. SWD-10	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sodium, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00923 K Mon. Site No. SWD-10	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sodium, Total Recoverable (Top)	Sample Measurement										
PARM Code 00923 Y Mon. Site No. SWD-11	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sodium, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00923 0 Mon. Site No. SWD-11	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-01A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Sodium, Total Recoverable (Top)	Sample Measurement										
PARM Code 00923 2 Mon. Site No. SWD-12	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sodium, Total Recoverable (Bottom)	Sample Measurement										
PARM Code 00923 3 Mon. Site No. SWD-12	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sulfate, Total (Top)	Sample Measurement										
PARM Code 00945 6 Mon. Site No. SWD-2	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sulfate, Total (Bottom)	Sample Measurement										
PARM Code 00945 P Mon. Site No. SWD-2	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sulfate, Total (Top)	Sample Measurement										
PARM Code 00945 Q Mon. Site No. SWD-3	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sulfate, Total (Bottom)	Sample Measurement										
PARM Code 00945 R Mon. Site No. SWD-3	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sulfate, Total (Top)	Sample Measurement										
PARM Code 00945 S Mon. Site No. SWD-4	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sulfate, Total (Bottom)	Sample Measurement										
PARM Code 00945 T Mon. Site No. SWD-4	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sulfate, Total (Top)	Sample Measurement										
PARM Code 00945 U Mon. Site No. SWD-5	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sulfate, Total (Bottom)	Sample Measurement										
PARM Code 00945 V Mon. Site No. SWD-5	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-01A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Sulfate, Total (Top)	Sample Measurement										
PARM Code 00945 W Mon. Site No. SWD-6	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sulfate, Total (Bottom)	Sample Measurement										
PARM Code 00945 1 Mon. Site No. SWD-6	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sulfate, Total (Top)	Sample Measurement										
PARM Code 00945 5 Mon. Site No. SWD-7	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sulfate, Total (Bottom)	Sample Measurement										
PARM Code 00945 A Mon. Site No. SWD-7	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sulfate, Total (Top)	Sample Measurement										
PARM Code 00945 B Mon. Site No. SWD-8	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sulfate, Total (Bottom)	Sample Measurement										
PARM Code 00945 G Mon. Site No. SWD-8	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sulfate, Total (Top)	Sample Measurement										
PARM Code 00945 7 Mon. Site No. SWD-9	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sulfate, Total (Bottom)	Sample Measurement										
PARM Code 00945 I Mon. Site No. SWD-9	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sulfate, Total (Top)	Sample Measurement										
PARM Code 00945 J Mon. Site No. SWD-10	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sulfate, Total (Bottom)	Sample Measurement										
PARM Code 00945 K Mon. Site No. SWD-10	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant

MONITORING GROUP NUMBER: D-01A

PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Sulfate, Total (Top)	Sample Measurement										
PARM Code 00945 Y Mon. Site No. SWD-11	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sulfate, Total (Bottom)	Sample Measurement										
PARM Code 00945 0 Mon. Site No. SWD-11	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sulfate, Total (Top)	Sample Measurement										
PARM Code 00945 2 Mon. Site No. SWD-12	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sulfate, Total (Bottom)	Sample Measurement										
PARM Code 00945 3 Mon. Site No. SWD-12	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Turbidity	Sample Measurement										
PARM Code 00070 5 Mon. Site No. SWD-11	Permit Requirement						Report (Day.Max.)	NTU		Quarterly	Grab

ISSUANCE/REISSUANCE DATE:
DMR EFFECTIVE DATE: 1st day of the 2nd month following effective date of permit - Permit expiration

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

When Completed submit this report to: http://www.fldepportal.com/go/

PERMITTEE NAME: FPL
MAILING ADDRESS: 700 Universe Blvd
Juno Beach, Florida 33408-

FACILITY: FPL Turkey Point Plant
LOCATION: 9700 SW 344th St
Homestead, FL 33035-1800

COUNTY: Miami-Dade
OFFICE: Tallahassee

PERMIT NUMBER: FL0001562-012-IW1N

LIMIT: Final
CLASS SIZE: MA
REPORT FREQUENCY: Semi-annually
PROGRAM: Industrial

MONITORING GROUP NUMBER: D-02A
MONITORING GROUP DESCRIPTION: A new permitted series of porewater (free water present in sediments) monitoring sites in coastal marine wetlands north, east, and south of the facility s onsite CCS.

RE-SUBMITTED DMR: ☐
NO DISCHARGE FROM SITE: ☐
MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Temperature (F), Water	Sample Measurement										
PARM Code 00011 P Mon. Site No. OTH-1	Permit Requirement						Report (Day.Max.)	Deg F		Semi-Annually; twice per year	Grab
Temperature (F), Water	Sample Measurement										
PARM Code 00011 Q Mon. Site No. OTH-2	Permit Requirement						Report (Day.Max.)	Deg F		Semi-Annually; twice per year	Grab
Temperature (F), Water	Sample Measurement										
PARM Code 00011 R Mon. Site No. OTH-3	Permit Requirement						Report (Day.Max.)	Deg F		Semi-Annually; twice per year	Grab
Temperature (F), Water	Sample Measurement										
PARM Code 00011 S Mon. Site No. OTH-4	Permit Requirement						Report (Day.Max.)	Deg F		Semi-Annually; twice per year	Grab
Temperature (F), Water	Sample Measurement										
PARM Code 00011 T Mon. Site No. OTH-5	Permit Requirement						Report (Day.Max.)	Deg F		Semi-Annually; twice per year	Grab
Temperature (F), Water	Sample Measurement										
PARM Code 00011 U Mon. Site No. OTH-6	Permit Requirement						Report (Day.Max.)	Deg F		Semi-Annually; twice per year	Grab

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NAME/TITLE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE NO	DATE (mm/dd/yyyy)

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here):

ISSUANCE/REISSUANCE DATE:
DMR EFFECTIVE DATE: 1st day of the 2nd month following effective date of permit - Permit expiration

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant

MONITORING GROUP NUMBER: D-02A

PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
pH	Sample Measurement										
PARM Code 00400 P Mon. Site No. OTH-1	Permit Requirement				Report (Day.Min.)		Report (Day.Max.)	s.u.		Semi-Annually; twice per year	Grab
pH	Sample Measurement										
PARM Code 00400 Q Mon. Site No. OTH-2	Permit Requirement				Report (Day.Min.)		Report (Day.Max.)	s.u.		Semi-Annually; twice per year	Grab
pH	Sample Measurement										
PARM Code 00400 R Mon. Site No. OTH-3	Permit Requirement				Report (Day.Min.)		Report (Day.Max.)	s.u.		Semi-Annually; twice per year	Grab
pH	Sample Measurement										
PARM Code 00400 S Mon. Site No. OTH-4	Permit Requirement				Report (Day.Min.)		Report (Day.Max.)	s.u.		Semi-Annually; twice per year	Grab
pH	Sample Measurement										
PARM Code 00400 T Mon. Site No. OTH-5	Permit Requirement				Report (Day.Min.)		Report (Day.Max.)	s.u.		Semi-Annually; twice per year	Grab
pH	Sample Measurement										
PARM Code 00400 U Mon. Site No. OTH-6	Permit Requirement				Report (Day.Min.)		Report (Day.Max.)	s.u.		Semi-Annually; twice per year	Grab
Specific Conductance	Sample Measurement										
PARM Code 00095 P Mon. Site No. OTH-1	Permit Requirement						Report (Day.Max.)	umhos/cm		Semi-Annually; twice per year	Grab
Specific Conductance	Sample Measurement										
PARM Code 00095 Q Mon. Site No. OTH-2	Permit Requirement						Report (Day.Max.)	umhos/cm		Semi-Annually; twice per year	Grab
Specific Conductance	Sample Measurement										
PARM Code 00095 R Mon. Site No. OTH-3	Permit Requirement						Report (Day.Max.)	umhos/cm		Semi-Annually; twice per year	Grab
Specific Conductance	Sample Measurement										
PARM Code 00095 S Mon. Site No. OTH-4	Permit Requirement						Report (Day.Max.)	umhos/cm		Semi-Annually; twice per year	Grab

ISSUANCE/REISSUANCE DATE:
DMR EFFECTIVE DATE: 1st day of the 2nd month following effective date of permit - Permit expiration

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-02A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Specific Conductance	Sample Measurement										
PARM Code 00095 T Mon. Site No. OTH-5	Permit Requirement						Report (Day.Max.)	umhos/cm		Semi-Annually; twice per year	Grab
Specific Conductance	Sample Measurement										
PARM Code 00095 U Mon. Site No. OTH-6	Permit Requirement						Report (Day.Max.)	umhos/cm		Semi-Annually; twice per year	Grab
Salinity	Sample Measurement										
PARM Code 00480 P Mon. Site No. OTH-1	Permit Requirement						Report (Day.Max.)	PSU		Semi-Annually; twice per year	Grab
Salinity	Sample Measurement										
PARM Code 00480 Q Mon. Site No. OTH-2	Permit Requirement						Report (Day.Max.)	PSU		Semi-Annually; twice per year	Grab
Salinity	Sample Measurement										
PARM Code 00480 R Mon. Site No. OTH-3	Permit Requirement						Report (Day.Max.)	PSU		Semi-Annually; twice per year	Grab
Salinity	Sample Measurement										
PARM Code 00480 S Mon. Site No. OTH-4	Permit Requirement						Report (Day.Max.)	PSU		Semi-Annually; twice per year	Grab
Salinity	Sample Measurement										
PARM Code 00480 T Mon. Site No. OTH-5	Permit Requirement						Report (Day.Max.)	PSU		Semi-Annually; twice per year	Grab
Salinity	Sample Measurement										
PARM Code 00480 U Mon. Site No. OTH-6	Permit Requirement						Report (Day.Max.)	PSU		Semi-Annually; twice per year	Grab
Fluid Density	Sample Measurement										
PARM Code 71820 P Mon. Site No. OTH-1	Permit Requirement						Report (Day.Max.)	g/ml		Semi-Annually; twice per year	Grab
Fluid Density	Sample Measurement										
PARM Code 71820 Q Mon. Site No. OTH-2	Permit Requirement						Report (Day.Max.)	g/ml		Semi-Annually; twice per year	Grab
Fluid Density	Sample Measurement										
PARM Code 71820 R Mon. Site No. OTH-3	Permit Requirement						Report (Day.Max.)	g/ml		Semi-Annually; twice per year	Grab
Fluid Density	Sample Measurement										
PARM Code 71820 S Mon. Site No. OTH-4	Permit Requirement						Report (Day.Max.)	g/ml		Semi-Annually; twice per year	Grab

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Fluid Density	Sample Measurement										
PARM Code 71820 T Mon. Site No. OTH-5	Permit Requirement						Report (Day.Max.)	g/ml		Semi-Annually; twice per year	Grab
Fluid Density	Sample Measurement										
PARM Code 71820 U Mon. Site No. OTH-6	Permit Requirement						Report (Day.Max.)	g/ml		Semi-Annually; twice per year	Grab
Solids, Total Dissolved (TDS)	Sample Measurement										
PARM Code 70295 P Mon. Site No. OTH-1	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Solids, Total Dissolved (TDS)	Sample Measurement										
PARM Code 70295 Q Mon. Site No. OTH-2	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant

MONITORING GROUP NUMBER: D-02A

PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Solids, Total Dissolved (TDS)	Sample Measurement										
PARM Code 70295 R Mon. Site No. OTH-3	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Solids, Total Dissolved (TDS)	Sample Measurement										
PARM Code 70295 S Mon. Site No. OTH-4	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Solids, Total Dissolved (TDS)	Sample Measurement										
PARM Code 70295 T Mon. Site No. OTH-5	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Solids, Total Dissolved (TDS)	Sample Measurement										
PARM Code 70295 U Mon. Site No. OTH-6	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Chloride (as Cl)	Sample Measurement										
PARM Code 00940 P Mon. Site No. OTH-1	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Chloride (as Cl)	Sample Measurement										
PARM Code 00940 Q Mon. Site No. OTH-2	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Chloride (as Cl)	Sample Measurement										
PARM Code 00940 R Mon. Site No. OTH-3	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Chloride (as Cl)	Sample Measurement										
PARM Code 00940 S Mon. Site No. OTH-4	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Chloride (as Cl)	Sample Measurement										
PARM Code 00940 T Mon. Site No. OTH-5	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Chloride (as Cl)	Sample Measurement										
PARM Code 00940 U Mon. Site No. OTH-6	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-02A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Sodium, Total Recoverable	Sample Measurement										
PARM Code 00923 P Mon. Site No. OTH-1	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Sodium, Total Recoverable	Sample Measurement										
PARM Code 00923 Q Mon. Site No. OTH-2	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Sodium, Total Recoverable	Sample Measurement										
PARM Code 00923 R Mon. Site No. OTH-3	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Sodium, Total Recoverable	Sample Measurement										
PARM Code 00923 S Mon. Site No. OTH-4	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Sodium, Total Recoverable	Sample Measurement										
PARM Code 00923 T Mon. Site No. OTH-5	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Sodium, Total Recoverable	Sample Measurement										
PARM Code 00923 U Mon. Site No. OTH-6	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Calcium, Total Recoverable	Sample Measurement										
PARM Code 00918 P Mon. Site No. OTH-1	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Calcium, Total Recoverable	Sample Measurement										
PARM Code 00918 Q Mon. Site No. OTH-2	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Calcium, Total Recoverable	Sample Measurement										
PARM Code 00918 R Mon. Site No. OTH-3	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Calcium, Total Recoverable	Sample Measurement										
PARM Code 00918 S Mon. Site No. OTH-4	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-02A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Calcium, Total Recoverable	Sample Measurement										
PARM Code 00918 T Mon. Site No. OTH-5	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Calcium, Total Recoverable	Sample Measurement										
PARM Code 00918 U Mon. Site No. OTH-6	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Potassium, Total	Sample Measurement										
PARM Code 00937 P Mon. Site No. OTH-1	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Potassium, Total	Sample Measurement										
PARM Code 00937 Q Mon. Site No. OTH-2	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Potassium, Total	Sample Measurement										
PARM Code 00937 R Mon. Site No. OTH-3	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Potassium, Total	Sample Measurement										
PARM Code 00937 S Mon. Site No. OTH-4	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Potassium, Total	Sample Measurement										
PARM Code 00937 T Mon. Site No. OTH-5	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Potassium, Total	Sample Measurement										
PARM Code 00937 U Mon. Site No. OTH-6	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Boron, Total Recoverable	Sample Measurement										
PARM Code 00999 P Mon. Site No. OTH-1	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Boron, Total Recoverable	Sample Measurement										
PARM Code 00999 Q Mon. Site No. OTH-2	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant

MONITORING GROUP NUMBER: D-02A

PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Boron, Total Recoverable	Sample Measurement										
PARM Code 00999 R Mon. Site No. OTH-3	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Boron, Total Recoverable	Sample Measurement										
PARM Code 00999 S Mon. Site No. OTH-4	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Boron, Total Recoverable	Sample Measurement										
PARM Code 00999 T Mon. Site No. OTH-5	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Boron, Total Recoverable	Sample Measurement										
PARM Code 00999 U Mon. Site No. OTH-6	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Copper, Total Recoverable	Sample Measurement										
PARM Code 01119 P Mon. Site No. OTH-1	Permit Requirement						Report (Day.Max.)	ug/L		Semi-Annually; twice per year	Grab
Copper, Total Recoverable	Sample Measurement										
PARM Code 01119 Q Mon. Site No. OTH-2	Permit Requirement						Report (Day.Max.)	ug/L		Semi-Annually; twice per year	Grab
Copper, Total Recoverable	Sample Measurement										
PARM Code 01119 R Mon. Site No. OTH-3	Permit Requirement						Report (Day.Max.)	ug/L		Semi-Annually; twice per year	Grab
Copper, Total Recoverable	Sample Measurement										
PARM Code 01119 S Mon. Site No. OTH-4	Permit Requirement						Report (Day.Max.)	ug/L		Semi-Annually; twice per year	Grab
Copper, Total Recoverable	Sample Measurement										
PARM Code 01119 T Mon. Site No. OTH-5	Permit Requirement						Report (Day.Max.)	ug/L		Semi-Annually; twice per year	Grab
Copper, Total Recoverable	Sample Measurement										
PARM Code 01119 U Mon. Site No. OTH-6	Permit Requirement						Report (Day.Max.)	ug/L		Semi-Annually; twice per year	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant

MONITORING GROUP NUMBER: D-02A

PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Iron, Total Recoverable	Sample Measurement										
PARM Code 00980 P Mon. Site No. OTH-1	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Iron, Total Recoverable	Sample Measurement										
PARM Code 00980 Q Mon. Site No. OTH-2	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Iron, Total Recoverable	Sample Measurement										
PARM Code 00980 R Mon. Site No. OTH-3	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Iron, Total Recoverable	Sample Measurement										
PARM Code 00980 S Mon. Site No. OTH-4	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Iron, Total Recoverable	Sample Measurement										
PARM Code 00980 T Mon. Site No. OTH-5	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Iron, Total Recoverable	Sample Measurement										
PARM Code 00980 U Mon. Site No. OTH-6	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Magnesium, Total Recoverable	Sample Measurement										
PARM Code 00921 P Mon. Site No. OTH-1	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Magnesium, Total Recoverable	Sample Measurement										
PARM Code 00921 Q Mon. Site No. OTH-2	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Magnesium, Total Recoverable	Sample Measurement										
PARM Code 00921 R Mon. Site No. OTH-3	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Magnesium, Total Recoverable	Sample Measurement										
PARM Code 00921 S Mon. Site No. OTH-4	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant

MONITORING GROUP NUMBER: D-02A

PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Magnesium, Total Recoverable	Sample Measurement										
PARM Code 00921 T Mon. Site No. OTH-5	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Magnesium, Total Recoverable	Sample Measurement										
PARM Code 00921 U Mon. Site No. OTH-6	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Zinc, Total Recoverable	Sample Measurement										
PARM Code 01094 P Mon. Site No. OTH-1	Permit Requirement						Report (Day.Max.)	ug/L		Semi-Annually; twice per year	Grab
Zinc, Total Recoverable	Sample Measurement										
PARM Code 01094 Q Mon. Site No. OTH-2	Permit Requirement						Report (Day.Max.)	ug/L		Semi-Annually; twice per year	Grab
Zinc, Total Recoverable	Sample Measurement										
PARM Code 01094 R Mon. Site No. OTH-3	Permit Requirement						Report (Day.Max.)	ug/L		Semi-Annually; twice per year	Grab
Zinc, Total Recoverable	Sample Measurement										
PARM Code 01094 S Mon. Site No. OTH-4	Permit Requirement						Report (Day.Max.)	ug/L		Semi-Annually; twice per year	Grab
Zinc, Total Recoverable	Sample Measurement										
PARM Code 01094 T Mon. Site No. OTH-5	Permit Requirement						Report (Day.Max.)	ug/L		Semi-Annually; twice per year	Grab
Zinc, Total Recoverable	Sample Measurement										
PARM Code 01094 U Mon. Site No. OTH-6	Permit Requirement						Report (Day.Max.)	ug/L		Semi-Annually; twice per year	Grab
Sulfate, Total	Sample Measurement										
PARM Code 00945 P Mon. Site No. OTH-1	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Sulfate, Total	Sample Measurement										
PARM Code 00945 Q Mon. Site No. OTH-2	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-02A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Sulfate, Total	Sample Measurement										
PARM Code 00945 R Mon. Site No. OTH-3	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Sulfate, Total	Sample Measurement										
PARM Code 00945 S Mon. Site No. OTH-4	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Sulfate, Total	Sample Measurement										
PARM Code 00945 T Mon. Site No. OTH-5	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Sulfate, Total	Sample Measurement										
PARM Code 00945 U Mon. Site No. OTH-6	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Nitrogen, Ammonia, Total (as N)	Sample Measurement										
PARM Code 00610 P Mon. Site No. OTH-1	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Nitrogen, Ammonia, Total (as N)	Sample Measurement										
PARM Code 00610 Q Mon. Site No. OTH-2	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Nitrogen, Ammonia, Total (as N)	Sample Measurement										
PARM Code 00610 R Mon. Site No. OTH-3	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Nitrogen, Ammonia, Total (as N)	Sample Measurement										
PARM Code 00610 S Mon. Site No. OTH-4	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Nitrogen, Ammonia, Total (as N)	Sample Measurement										
PARM Code 00610 T Mon. Site No. OTH-5	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Nitrogen, Ammonia, Total (as N)	Sample Measurement										
PARM Code 00610 U Mon. Site No. OTH-6	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-02A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Nitrogen, Ammonia, Total (as NH4)	Sample Measurement										
PARM Code 71845 P Mon. Site No. OTH-1	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Nitrogen, Ammonia, Total (as NH4)	Sample Measurement										
PARM Code 71845 Q Mon. Site No. OTH-2	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Nitrogen, Ammonia, Total (as NH4)	Sample Measurement										
PARM Code 71845 R Mon. Site No. OTH-3	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Nitrogen, Ammonia, Total (as NH4)	Sample Measurement										
PARM Code 71845 S Mon. Site No. OTH-4	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Nitrogen, Ammonia, Total (as NH4)	Sample Measurement										
PARM Code 71845 T Mon. Site No. OTH-5	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Nitrogen, Ammonia, Total (as NH4)	Sample Measurement										
PARM Code 71845 U Mon. Site No. OTH-6	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Ammonia, Unionized (as NH3)	Sample Measurement										
PARM Code 00619 P Mon. Site No. OTH-1	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Ammonia, Unionized (as NH3)	Sample Measurement										
PARM Code 00619 Q Mon. Site No. OTH-2	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Ammonia, Unionized (as NH3)	Sample Measurement										
PARM Code 00619 R Mon. Site No. OTH-3	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Ammonia, Unionized (as NH3)	Sample Measurement										
PARM Code 00619 S Mon. Site No. OTH-4	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-02A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Ammonia, Unionized (as NH3)	Sample Measurement										
PARM Code 00619 T Mon. Site No. OTH-5	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Ammonia, Unionized (as NH3)	Sample Measurement										
PARM Code 00619 U Mon. Site No. OTH-6	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Nitrite plus Nitrate, Total 1 det. (as N)	Sample Measurement										
PARM Code 00630 P Mon. Site No. OTH-1	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Nitrite plus Nitrate, Total 1 det. (as N)	Sample Measurement										
PARM Code 00630 Q Mon. Site No. OTH-2	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Nitrite plus Nitrate, Total 1 det. (as N)	Sample Measurement										
PARM Code 00630 R Mon. Site No. OTH-3	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Nitrite plus Nitrate, Total 1 det. (as N)	Sample Measurement										
PARM Code 00630 S Mon. Site No. OTH-4	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Nitrite plus Nitrate, Total 1 det. (as N)	Sample Measurement										
PARM Code 00630 T Mon. Site No. OTH-5	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Nitrite plus Nitrate, Total 1 det. (as N)	Sample Measurement										
PARM Code 00630 U Mon. Site No. OTH-6	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Nitrogen, Kjeldahl, Total (as N)	Sample Measurement										
PARM Code 00625 P Mon. Site No. OTH-1	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Nitrogen, Kjeldahl, Total (as N)	Sample Measurement										
PARM Code 00625 Q Mon. Site No. OTH-2	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-02A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Nitrogen, Kjeldahl, Total (as N)	Sample Measurement										
PARM Code 00625 R Mon. Site No. OTH-3	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Nitrogen, Kjeldahl, Total (as N)	Sample Measurement										
PARM Code 00625 S Mon. Site No. OTH-4	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Nitrogen, Kjeldahl, Total (as N)	Sample Measurement										
PARM Code 00625 T Mon. Site No. OTH-5	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Nitrogen, Kjeldahl, Total (as N)	Sample Measurement										
PARM Code 00625 U Mon. Site No. OTH-6	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Nitrogen, Total	Sample Measurement										
PARM Code 00600 P Mon. Site No. OTH-1	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Nitrogen, Total	Sample Measurement										
PARM Code 00600 Q Mon. Site No. OTH-2	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Nitrogen, Total	Sample Measurement										
PARM Code 00600 R Mon. Site No. OTH-3	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Nitrogen, Total	Sample Measurement										
PARM Code 00600 S Mon. Site No. OTH-4	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Nitrogen, Total	Sample Measurement										
PARM Code 00600 T Mon. Site No. OTH-5	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Nitrogen, Total	Sample Measurement										
PARM Code 00600 U Mon. Site No. OTH-6	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-02A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Phosphorus, Total (as P)	Sample Measurement										
PARM Code 00665 P Mon. Site No. OTH-1	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Phosphorus, Total (as P)	Sample Measurement										
PARM Code 00665 Q Mon. Site No. OTH-2	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Phosphorus, Total (as P)	Sample Measurement										
PARM Code 00665 R Mon. Site No. OTH-3	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Phosphorus, Total (as P)	Sample Measurement										
PARM Code 00665 S Mon. Site No. OTH-4	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Phosphorus, Total (as P)	Sample Measurement										
PARM Code 00665 T Mon. Site No. OTH-5	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Phosphorus, Total (as P)	Sample Measurement										
PARM Code 00665 U Mon. Site No. OTH-6	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Phosphate, Ortho (as P)	Sample Measurement										
PARM Code 70507 P Mon. Site No. OTH-1	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Phosphate, Ortho (as P)	Sample Measurement										
PARM Code 70507 Q Mon. Site No. OTH-2	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Phosphate, Ortho (as P)	Sample Measurement										
PARM Code 70507 R Mon. Site No. OTH-3	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Phosphate, Ortho (as P)	Sample Measurement										
PARM Code 70507 S Mon. Site No. OTH-4	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: D-02A PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Phosphate, Ortho (as P)	Sample Measurement										
PARM Code 70507 T Mon. Site No. OTH-5	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Phosphate, Ortho (as P)	Sample Measurement										
PARM Code 70507 U Mon. Site No. OTH-6	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab

ISSUANCE/REISSUANCE DATE:
DMR EFFECTIVE DATE: 1st day of the 2nd month following effective date of permit - Permit expiration

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

When Completed submit this report to: http://www.fldepportal.com/go/

PERMITTEE NAME: FPL
MAILING ADDRESS: 700 Universe Blvd
Juno Beach, Florida 33408-

FACILITY: FPL Turkey Point Plant
LOCATION: 9700 SW 344th St
Homestead, FL 33035-1800

COUNTY: Miami-Dade
OFFICE: Tallahassee

PERMIT NUMBER: FL0001562-012-IW1N

LIMIT: Final
CLASS SIZE: MA
REPORT FREQUENCY: Monthly
PROGRAM: Industrial
MONITORING GROUP NUMBER: I-001
MONITORING GROUP DESCRIPTION: Once-through non-contact cooling water and other wastewater to the closed cooling canal system.

RE-SUBMITTED DMR: ☐
NO DISCHARGE FROM SITE: ☐
MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Temperature (F), Water	Sample Measurement										
PARM Code 00011 P Mon. Site No. OUI-1	Permit Requirement					Report (Mo.Avg.)	Report (Day.Max.)	Deg F		Monthly	In Situ
Biochemical Oxygen Demand-5	Sample Measurement										
PARM Code 00310 P Mon. Site No. CAL-1	Permit Requirement						Report (Day.Max.)	mg/L		Monthly	Grab
Oxygen, Dissolved Percent Saturation	Sample Measurement										
PARM Code 00301 P Mon. Site No. CAL-1	Permit Requirement				Report (Min.Mo.Avg.)			percent		Monthly	Calculated
Oxidation-Reduction Potential	Sample Measurement										
PARM Code 00090 P Mon. Site No. CAL-1	Permit Requirement		Report (Day.Max.)	mV						Monthly	Meter
Color	Sample Measurement										
PARM Code 00080 P Mon. Site No. OUI-1	Permit Requirement						Report (Day.Max.)	PCU		Monthly	Grab
Salinity	Sample Measurement										
PARM Code 00480 P Mon. Site No. CAL-1	Permit Requirement						Report (Day.Max.)	PSU		Monthly	Grab

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NAME/TITLE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE NO	DATE (mm/dd/yyyy)

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here):

ISSUANCE/REISSUANCE DATE:
DMR EFFECTIVE DATE: 1st day of the 2nd month following effective date of permit - Permit expiration

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: I-001 PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Salinity	Sample Measurement										
PARM Code 00480 R Mon. Site No. CAL-1	Permit Requirement						Report (Mo.Avg.)	PSU		Monthly	Grab
Salinity	Sample Measurement										
PARM Code 00480 Y Mon. Site No. CAL-1	Permit Requirement					Report (An.Avg.)		PSU		Daily; 24 hours	Grab

ISSUANCE/REISSUANCE DATE:
DMR EFFECTIVE DATE: 1st day of the 2nd month following effective date of permit - Permit expiration

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

When Completed submit this report to: http://www.fldepportal.com/go/

PERMITTEE NAME: FPL
MAILING ADDRESS: 700 Universe Blvd
Juno Beach, Florida 33408-

FACILITY: FPL Turkey Point Plant
LOCATION: 9700 SW 344th St
Homestead, FL 33035-1800

COUNTY: Miami-Dade
OFFICE: Tallahassee

PERMIT NUMBER: FL0001562-012-IW1N

LIMIT: Final
CLASS SIZE: MA
REPORT FREQUENCY: Quarterly
PROGRAM: Industrial
MONITORING GROUP NUMBER: I-001
MONITORING GROUP DESCRIPTION: Once-through non-contact cooling water and other wastewater to the closed cooling canal system.

RE-SUBMITTED DMR: ☐
NO DISCHARGE FROM SITE: ☐
MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Solids, Total Suspended	Sample Measurement										
PARM Code 00530 P Mon. Site No. OUI-1	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
pH	Sample Measurement										
PARM Code 00400 P Mon. Site No. OUI-1	Permit Requirement				Report (Day.Min.)		Report (Day.Max.)	s.u.		Quarterly	Grab
Solids, Total Dissolved (TDS)	Sample Measurement										
PARM Code 70295 P Mon. Site No. OUI-1	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Specific Conductance	Sample Measurement										
PARM Code 00095 P Mon. Site No. CAL-1	Permit Requirement						Report (Day.Max.)	umhos/cm		Quarterly	Grab
Turbidity	Sample Measurement										
PARM Code 00070 P Mon. Site No. CAL-2	Permit Requirement						Report (Day.Max.)	NTU		Quarterly	Grab
Nitrogen, Ammonia, Total (as N)	Sample Measurement										
PARM Code 00610 P Mon. Site No. OUI-1	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NAME/TITLE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE NO	DATE (mm/dd/yyyy)

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here):

ISSUANCE/REISSUANCE DATE:
DMR EFFECTIVE DATE: 1st day of the 2nd month following effective date of permit - Permit expiration

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: I-001 PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Nitrogen, Ammonia, Total (as N)	Sample Measurement										
PARM Code 00610 Q Mon. Site No. CAL-1	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Ammonia, Unionized (as NH3)	Sample Measurement										
PARM Code 00619 P Mon. Site No. OUI-1	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Ammonia, Unionized (as NH3)	Sample Measurement										
PARM Code 00619 Q Mon. Site No. CAL-1	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Ammonia, Total (as NH4)	Sample Measurement										
PARM Code 71845 P Mon. Site No. OUI-1	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Ammonia, Total (as NH4)	Sample Measurement										
PARM Code 71845 Q Mon. Site No. CAL-1	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrite plus Nitrate, Total 1 det. (as N)	Sample Measurement										
PARM Code 00630 P Mon. Site No. OUI-1	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrite plus Nitrate, Total 1 det. (as N)	Sample Measurement										
PARM Code 00630 Q Mon. Site No. CAL-1	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Kjeldahl, Total (as N)	Sample Measurement										
PARM Code 00625 P Mon. Site No. OUI-1	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Kjeldahl, Total (as N)	Sample Measurement										
PARM Code 00625 Q Mon. Site No. CAL-1	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Nitrogen, Total	Sample Measurement										
PARM Code 00600 P Mon. Site No. OUI-1	Permit Requirement						Report (Max.)	mg/L		Quarterly	Calculated

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: I-001 PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Nitrogen, Total	Sample Measurement										
PARM Code 00600 Q Mon. Site No. CAL-1	Permit Requirement						Report (Max.)	mg/L		Quarterly	Calculated
Phosphate, Ortho (as PO4)	Sample Measurement										
PARM Code 00660 P Mon. Site No. OUI-1	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Phosphate, Ortho (as PO4)	Sample Measurement										
PARM Code 00660 Q Mon. Site No. CAL-1	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Phosphorus, Total (as P)	Sample Measurement										
PARM Code 00665 P Mon. Site No. OUI-1	Permit Requirement						Report (Max.)	mg/L		Quarterly	Grab
Phosphorus, Total (as P)	Sample Measurement										
PARM Code 00665 Q Mon. Site No. CAL-1	Permit Requirement						Report (Max.)	mg/L		Quarterly	Grab
Chlorophyll a	Sample Measurement										
PARM Code 32230 P Mon. Site No. OUI-1	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Chlorophyll a	Sample Measurement										
PARM Code 32230 Q Mon. Site No. CAL-1	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Chloride (as Cl)	Sample Measurement										
PARM Code 00940 P Mon. Site No. OUI-1	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sodium, Total Recoverable	Sample Measurement										
PARM Code 00923 P Mon. Site No. OUI-1	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab
Sulfide, Total	Sample Measurement										
PARM Code 00745 P Mon. Site No. CAL-1	Permit Requirement						Report (Day.Max.)	mg/L		Quarterly	Grab

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

When Completed submit this report to: http://www.fldepportal.com/go/

PERMITTEE NAME: FPL
MAILING ADDRESS: 700 Universe Blvd
Juno Beach, Florida 33408-

FACILITY: FPL Turkey Point Plant
LOCATION: 9700 SW 344th St
Homestead, FL 33035-1800

COUNTY: Miami-Dade
OFFICE: Tallahassee

PERMIT NUMBER: FL0001562-012-IW1N

LIMIT: Final
CLASS SIZE: MA
REPORT FREQUENCY: Semi-annually
PROGRAM: Industrial

MONITORING GROUP NUMBER: I-001
MONITORING GROUP DESCRIPTION: Once-through non-contact cooling water and other wastewater to the closed cooling canal system.

RE-SUBMITTED DMR: ☐
NO DISCHARGE FROM SITE: ☐
MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Copper, Total Recoverable	Sample Measurement										
PARM Code 01119 P Mon. Site No. OUI-1	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Copper, Total Recoverable	Sample Measurement										
PARM Code 01119 Q Mon. Site No. CAL-1	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Iron, Total Recoverable	Sample Measurement										
PARM Code 00980 P Mon. Site No. OUI-1	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Iron, Total Recoverable	Sample Measurement										
PARM Code 00980 Q Mon. Site No. CAL-1	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Zinc, Total Recoverable	Sample Measurement										
PARM Code 01094 P Mon. Site No. OUI-1	Permit Requirement						Report (Day.Max.)	ug/L		Semi-Annually; twice per year	Grab
Zinc, Total Recoverable	Sample Measurement										
PARM Code 01094 Q Mon. Site No. CAL-1	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NAME/TITLE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE NO	DATE (mm/dd/yyyy)

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here):

ISSUANCE/REISSUANCE DATE:
DMR EFFECTIVE DATE: 1st day of the 2nd month following effective date of permit - Permit expiration

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: FPL Turkey Point Plant MONITORING GROUP NUMBER: I-001 PERMIT NUMBER: FL0001562-012-IW1N

MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Boron, Total Recoverable	Sample Measurement										
PARM Code 00999 P Mon. Site No. OUI-1	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Magnesium, Total Recoverable	Sample Measurement										
PARM Code 00921 P Mon. Site No. OUI-1	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab
Sulfate, Total	Sample Measurement										
PARM Code 00945 P Mon. Site No. OUI-1	Permit Requirement						Report (Day.Max.)	mg/L		Semi-Annually; twice per year	Grab

ISSUANCE/REISSUANCE DATE:
DMR EFFECTIVE DATE: 1st day of the 2nd month following effective date of permit - Permit expiration

INSTRUCTIONS FOR COMPLETING THE WASTEWATER DISCHARGE MONITORING REPORT

Read these instructions before completing the DMR. Hard copies and/or electronic copies of the required parts of the DMR were provided with the permit. All required information shall be completed in full and typed or printed in ink. A signed, original DMR shall be mailed to the address printed on the DMR by the 28th of the month following the monitoring period. Facilities who submit their DMR(s) electronically through eDMR do not need to submit a hardcopy DMR. The DMR shall not be submitted before the end of the monitoring period.

The DMR consists of three parts--A, B, and D--all of which may or may not be applicable to every facility. Facilities may have one or more Part A's for reporting effluent or reclaimed water data. All domestic wastewater facilities will have a Part B for reporting daily sample results. Part D is used for reporting ground water monitoring well data.

When results are not available, the following codes should be used on parts A and D of the DMR and an explanation provided where appropriate. Note: Codes used on Part B for raw data are different.

CODE	DESCRIPTION/INSTRUCTIONS
ANC	Analysis not conducted.
DRY	Dry Well
FLD	Flood disaster.
IFS	Insufficient flow for sampling.
LS	Lost sample.
MNR	Monitoring not required this period.

CODE	DESCRIPTION/INSTRUCTIONS
NOD	No discharge from/to site.
OPS	Operations were shutdown so no sample could be taken.
OTH	Other. Please enter an explanation of why monitoring data were not available.
SEF	Sampling equipment failure.

When reporting analytical results that fall below a laboratory's reported method detection limits or practical quantification limits, the following instructions should be used, unless indicated otherwise in the permit or on the DMR:

1. Results greater than or equal to the PQL shall be reported as the measured quantity.
2. Results less than the PQL and greater than or equal to the MDL shall be reported as the laboratory's MDL value. These values shall be deemed equal to the MDL when necessary to calculate an average for that parameter and when determining compliance with permit limits.
3. Results less than the MDL shall be reported by entering a less than sign ("<") followed by the laboratory's MDL value, e.g. < 0.001. A value of one-half the MDL or one-half the effluent limit, whichever is lower, shall be used for that sample when necessary to calculate an average for that parameter. Values less than the MDL are considered to demonstrate compliance with an effluent limitation.

PART A -DISCHARGE MONITORING REPORT (DMR)

Part A of the DMR is comprised of one or more sections, each having its own header information. Facility information is preprinted in the header as well as the monitoring group number, whether the limits and monitoring requirements are interim or final, and the required submittal frequency (e.g. monthly, annually, quarterly, etc.). Submit Part A based on the required reporting frequency in the header and the instructions shown in the permit. The following should be completed by the permittee or authorized representative:

Resubmitted DMR: Check this box if this DMR is being re-submitted because there was information missing from or information that needed correction on a previously submitted DMR. The information that is being revised should be clearly noted on the re-submitted DMR (e.g. highlight, circle, etc.)
No Discharge From Site: Check this box if no discharge occurs and, as a result, there are no data or codes to be entered for all of the parameters on the DMR for the entire monitoring group number; however, if the monitoring group includes other monitoring locations (e.g., influent sampling), the "NOD" code should be used to individually denote those parameters for which there was no discharge.
Monitoring Period: Enter the month, day, and year for the first and last day of the monitoring period (i.e. the month, the quarter, the year, etc.) during which the data on this report were collected and analyzed.
Sample Measurement: Before filling in sample measurements in the table, check to see that the data collected correspond to the limit indicated on the DMR (i.e. interim or final) and that the data correspond to the monitoring group number in the header. Enter the data or calculated results for each parameter on this row in the non-shaded area above the limit. Be sure the result being entered corresponds to the appropriate statistical base code (e.g. annual average, monthly average, single sample maximum, etc.) and units. Data qualifier codes are not to be reported on Part A.
No. Ex.: Enter the number of sample measurements during the monitoring period that exceeded the permit limit for each parameter in the non-shaded area. If none, enter zero.
Frequency of Analysis: The shaded areas in this column contain the minimum number of times the measurement is required to be made according to the permit. Enter the actual number of times the measurement was made in the space above the shaded area.
Sample Type: The shaded areas in this column contain the type of sample (e.g. grab, composite, continuous) required by the permit. Enter the actual sample type that was taken in the space above the shaded area.
Signature: This report must be signed in accordance with Rule 62-620.305, F.A.C. Type or print the name and title of the signing official. Include the telephone number where the official may be reached in the event there are questions concerning this report. Enter the date when the report is signed.
Comment and Explanation of Any Violations: Use this area to explain any exceedances, any upset or by-pass events, or other items which require explanation. If more space is needed, reference all attachments in this area.

PART B - DAILY SAMPLE RESULTS

Monitoring Period: Enter the month, day, and year for the first and last day of the monitoring period (i.e. the month, the quarter, the year, etc.) during which the data on this report were collected and analyzed.
Daily Monitoring Results: Transfer all analytical data from your facility's laboratory or a contract laboratory's data sheets for all day(s) that samples were collected. Record the data in the units indicated. Table 1 in Chapter 62-160, F.A.C., contains a complete list of all the data qualifier codes that your laboratory may use when reporting analytical results. However, when transferring numerical results onto Part B of the DMR, only the following data qualifier codes should be used and an explanation provided where appropriate.

CODE	DESCRIPTION/INSTRUCTIONS
<	The compound was analyzed for but not detected.
A	Value reported is the mean (average) of two or more determinations.
J	Estimated value, value not accurate.
Q	Sample held beyond the actual holding time.
Y	Laboratory analysis was from an unpreserved or improperly preserved sample.

To calculate the monthly average, add each reported value to get a total. For flow, divide this total by the number of days in the month. For all other parameters, divide the total by the number of observations.
Plant Staffing: List the name, certificate number, and class of all state certified operators operating the facility during the monitoring period. Use additional sheets as necessary.

PART D - GROUND WATER MONITORING REPORT

Monitoring Period: Enter the month, day, and year for the first and last day of the monitoring period (i.e. the month, the quarter, the year, etc.) during which the data on this report were collected and analyzed.
Date Sample Obtained: Enter the date the sample was taken. Also, check whether or not the well was purged before sampling.
Time Sample Obtained: Enter the time the sample was taken.
Sample Measurement: Record the results of the analysis. If the result was below the minimum detection limit, indicate that. Data qualifier codes are not to be reported on Part D.
Detection Limits: Record the detection limits of the analytical methods used.
Analysis Method: Indicate the analytical method used. Record the method number from Chapter 62-160 or Chapter 62-601, F.A.C., or from other sources.
Sampling Equipment Used: Indicate the procedure used to collect the sample (e.g. airlift, bucket/bailer, centrifugal pump, etc.)
Samples Filtered: Indicate whether the sample obtained was filtered by laboratory (L), filtered in field (F), or unfiltered (N).
Signature: This report must be signed in accordance with Rule 62-620.305, F.A.C. Type or print the name and title of the signing official. Include the telephone number where the official may be reached in the event there are questions concerning this report. Enter the date when the report is signed.
Comments and Explanation: Use this space to make any comments on or explanations of results that are unexpected. If more space is needed, reference all attachments in this area.

SPECIAL INSTRUCTIONS FOR LIMITED WET WEATHER DISCHARGES

Flow (Limited Wet Weather Discharge): Enter the measured average flow rate during the period of discharge or divide gallons discharged by duration of discharge (converted into days). Record in million gallons per day (MGD).
Flow (Upstream): Enter the average flow rate in the receiving stream upstream from the point of discharge for the period of discharge. The average flow rate can be calculated based on two measurements; one made at the start and one made at the end of the discharge period. Measurements are to be made at the upstream gauging station described in the permit.
Actual Stream Dilution Ratio: To calculate the Actual Stream Dilution Ratio, divide the average upstream flow rate by the average discharge flow rate. Enter the Actual Stream Dilution Ratio accurate to the nearest 0.1.
No. of Days the SDF > Stream Dilution Ratio: For each day of discharge, compare the minimum Stream Dilution Factor (SDF) from the permit to the calculated Stream Dilution Ratio. On Part B of the DMR, enter an asterisk (*) if the SDF is greater than the Stream Dilution Ratio on any day of discharge. On Part A of the DMR, add up the days with an "*" and record the total number of days the Stream Dilution Factor was greater than the Stream Dilution Ratio.
$CBOD_5$: Enter the average $CBOD_5$ of the reclaimed water discharged during the period shown in duration of discharge.
TKN: Enter the average TKN of the reclaimed water discharged during the period shown in duration of discharge.
Actual Rainfall: Enter the actual rainfall for each day on Part B. Enter the actual cumulative rainfall to date for this calendar year and the actual total monthly rainfall on Part A. The cumulative rainfall to date for this calendar year is the total amount of rain, in inches, that has been recorded since January 1 of the current year through the month for which this DMR contains data.
Rainfall During Average Rainfall Year: On Part A, enter the total monthly rainfall during the average rainfall year and the cumulative rainfall for the average rainfall year. The cumulative rainfall for the average rainfall year is the amount of rain, in inches, which fell during the average rainfall year from January through the month for which this DMR contains data.
No. of Days LWWD Activated During Calendar Year: Enter the cumulative number of days that the limited wet weather discharge was activated since January 1 of the current year.
Reason for Discharge: Attach to the DMR a brief explanation of the factors contributing to the need to activate the limited wet weather discharge.

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 20220007-EI EXHIBIT: 8
PARTY: SRB-1
DESCRIPTION: CPVRR Benefit of Martin Thermal Solar Retirement

Martin Thermal Solar
CPVRR Analysis ($MM)

Status Quo		**CPVRR**	**2023**	**2024**	**2025**	**2026**	**2027**	**2028**	**2029**	**2030**	**2031**	**2032**	**2033**	**2034**	**2035-2051**
Existing Thermal Solar Plant		$280.3	$35.6	$34.5	$33.3	$32.2	$31.1	$30.0	$28.8	$27.7	$26.6	$25.5	$24.4	$23.2	$193.3
Future Spend O&M, CapEx		131.4	5.3	6.1	6.7	7.5	8.2	8.9	9.7	10.4	11.1	11.8	12.5	13.1	308.6
Dismantlement		2.1	0.5	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.2	0.2	0.2	(4.0)
Revenue Requirements (fav) unfav	**A**	**$413.8**	**$41.5**	**$41.1**	**$40.5**	**$40.1**	**$39.7**	**$39.3**	**$38.8**	**$38.4**	**$37.9**	**$37.5**	**$37.0**	**$36.5**	**$497.9**
Retire w/ 20 Yr Recovery		**CPVRR**	**2023**	**2024**	**2025**	**2026**	**2027**	**2028**	**2029**	**2030**	**2031**	**2032**	**2033**	**2034**	**2035-2051**
Retire Existing Thermal Solar Plant		$238.0	$35.9	$30.7	$29.6	$28.5	$27.4	$26.2	$25.1	$24.0	$22.9	$21.8	$20.6	$19.5	$116.7
Future Spend O&M, CapEx		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dismantlement		8.3	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
System Impacts		9.7	0.9	0.6	0.7	0.5	0.6	1.0	0.4	1.1	0.6	0.5	1.1	0.6	19.0
Revenue Requirements (fav) unfav	**B**	**$256.0**	**$46.1**	**$31.4**	**$30.3**	**$29.0**	**$28.0**	**$27.2**	**$25.6**	**$25.1**	**$23.5**	**$22.3**	**$21.7**	**$20.1**	**$135.7**
Incremental RevReq (fav) unfav of Retiring	**B - A**	**($157.8)**	**$4.6**	**($9.7)**	**($10.2)**	**($11.1)**	**($11.7)**	**($12.0)**	**($13.3)**	**($13.3)**	**($14.5)**	**($15.2)**	**($15.3)**	**($16.4)**	**($362.2)**

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 20220007-EI EXHIBIT: 9
PARTY: GPD-1
DESCRIPTION: Forms 42-1A - 42-9A January 2021 - December 2021

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Commission Forms 42-1A Through 42-9A

January 2021 - December 2021
Final True-Up
Docket No. 20220007-EI

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2021 - December 2021
(in Dollars)

Form 42-1A

Docket No. 20220007-EI
Duke Energy Florida
Witness: G. P. Dean
Exh. No. __ (GPD-1)

Line		Period Amount
1	Over/(Under) Recovery for the Period January 2021 - December 2021 (Form 42-2A, Line 5 + 6 + 10)	$ 2,043,903
2	Actual/Estimated True-Up Amount Approved for the Period January 2021 - December 2021 (Order No. PSC-2021-0426-FOF-EI)	1,596,750
3	Final True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2023 to December 2023 (Lines 1 - 2)	$ 447,153

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2021 - December 2021

End-of-Period True-Up Amount
(in Dollars)

Form 42-2A

Docket No. 20220007-EI
Duke Energy Florida
Witness: G. P. Dean
Exh. No. __ (GPD-1)

Line	Description		Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	End of Period Total
1	ECRC Revenues (net of Revenue Taxes)		$2,802,398	$2,669,202	$2,810,085	$2,865,581	$3,072,006	$3,585,155	$3,668,617	$3,653,238	$4,039,724	$3,618,678	$2,482,489	$3,070,084	38,337,255
2	True-Up Provision (Order No. PSC-2020-0433-FOF-EI)	6,304,739	$525,395	$525,395	$525,395	$525,395	$525,395	$525,395	$525,395	$525,395	$525,395	$525,395	$525,395	$525,395	6,304,739
3	ECRC Revenues Applicable to Period (Lines 1 + 2)		$3,327,793	3,194,597	3,335,480	3,390,976	3,597,401	4,110,549	4,194,011	4,178,633	4,565,119	4,144,072	3,007,884	3,595,479	44,641,994
4	Jurisdictional ECRC Costs														
	a. O & M Activities (Form 42-5A, Line 9)		$1,304,079	$1,392,141	$1,779,954	$1,899,078	$1,634,092	$1,711,715	$2,565,491	$1,934,464	$1,398,604	$1,073,791	$1,699,273	$1,297,149	$19,689,831
	b. Capital Investment Projects (Form 42-7A, Line 9)		1,912,127	1,954,329	1,953,906	1,939,810	1,901,004	1,888,407	1,870,922	1,865,979	1,901,375	1,890,677	1,920,872	1,912,005	22,911,412
	c. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Total Jurisdictional ECRC Costs		$3,216,206	$3,346,470	$3,733,860	$3,838,888	$3,535,096	$3,600,122	$4,436,413	$3,800,443	$3,299,979	$2,964,468	$3,620,145	$3,209,154	$42,601,243
5	Over/(Under) Recovery (Line 3 - Line 4d)		$111,587	($151,873)	($398,380)	($447,912)	$62,306	$510,427	($242,402)	$378,190	$1,265,139	$1,179,605	($612,261)	$386,325	$2,040,751
6	Interest Provision (Form 42-3A, Line 10)		570	521	399	323	166	154	161	112	126	193	239	188	3,152
7	Beginning Balance True-Up & Interest Provision		6,304,739	5,891,501	5,214,754	4,291,378	3,318,394	2,855,471	2,840,657	2,073,022	1,925,929	2,665,799	3,320,202	2,182,785	6,304,739
	a. Deferred True-Up - January 2020 - December 2020 (2020 TU filing dated April 1, 2021)		231,488	231,488	231,488	231,488	231,488	231,488	231,488	231,488	231,488	231,488	231,488	231,488	231,488
8	True-Up Collected/(Refunded) (see Line 2)		(525,395)	(525,395)	(525,395)	(525,395)	(525,395)	(525,395)	(525,395)	(525,395)	(525,395)	(525,395)	(525,395)	(525,395)	(6,304,739)
9	End of Period Total True-Up (Lines 5+6+7+7a+8)		$6,122,989	$5,446,242	$4,522,866	$3,549,882	$3,086,959	$3,072,145	$2,304,509	$2,157,416	$2,897,287	$3,551,690	$2,414,273	$2,275,391	$2,275,391
10	Adjustments to Period Total True-Up Including Interest		0	0	0	0	0	0	0	0	0	0	0	0	0
11	End of Period Total True-Up Over/(Under) (Lines 9 + 10)		$6,122,989	$5,446,242	$4,522,866	$3,549,882	$3,086,959	$3,072,145	2,304,509	$2,157,416	$2,897,287	$3,551,690	$2,414,273	$2,275,391	$2,275,391

Notes:
(A) N/A

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2021 - December 2021

Interest Provision
(in Dollars)

Line	Description	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	End of Period Total
1	Beginning True-Up Amount (Form 42-2A, Line 7 + 7a + 10)	$6,536,227	$6,122,989	$5,446,242	$4,522,866	$3,549,882	$3,086,959	$3,072,145	$2,304,509	$2,157,416	$2,897,287	$3,551,690	$2,414,273	
2	Ending True-Up Amount Before Interest (Line 1 + Form 42-2A, Lines 5 + 8)	6,122,419	5,445,721	4,522,467	3,549,559	3,086,793	3,071,991	2,304,348	2,157,304	2,897,161	3,551,497	2,414,034	2,275,203	
3	Total of Beginning & Ending True-Up (Lines 1 + 2)	12,658,646	11,568,710	9,968,709	8,072,425	6,636,674	6,158,950	5,376,493	4,461,814	5,054,577	6,448,784	5,965,724	4,689,476	
4	Average True-Up Amount (Line 3 x 1/2)	6,329,323	5,784,355	4,984,355	4,036,213	3,318,337	3,079,475	2,688,247	2,230,907	2,527,289	3,224,392	2,982,862	2,344,738	
5	Interest Rate (Last Business Day of Prior Month)	0.10%	0.12%	0.09%	0.11%	0.07%	0.04%	0.08%	0.06%	0.06%	0.07%	0.08%	0.11%	
6	Interest Rate (Last Business Day of Current Month)	0.12%	0.09%	0.11%	0.07%	0.04%	0.08%	0.06%	0.06%	0.07%	0.08%	0.11%	0.08%	
7	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.22%	0.21%	0.20%	0.18%	0.11%	0.12%	0.14%	0.12%	0.13%	0.15%	0.19%	0.19%	
8	Average Interest Rate (Line 7 x 1/2)	0.110%	0.105%	0.100%	0.090%	0.055%	0.060%	0.070%	0.060%	0.065%	0.075%	0.095%	0.095%	
9	Monthly Average Interest Rate (Line 8 x 1/12)	0.009%	0.009%	0.008%	0.008%	0.005%	0.005%	0.006%	0.005%	0.005%	0.006%	0.008%	0.008%	
10	Interest Provision for the Month (Line 4 x Line 9)	$570	$521	$399	$323	$166	$154	$161	$112	$126	$193	$239	$188	$3,152

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2021 - December 2021

Variance Report of O&M Activities
(In Dollars)

Line		(1) YTD Actual	(2) Actual/ Estimated	(3) Variance Amount	(4) Variance Percent
1	Description of O&M Activities - System				
1	Transmission Substation Environmental Investigation, Remediation, and Pollution Prevention	$263	$263	$0	0%
1a	Distribution Substation Environmental Investigation, Remediation, and Pollution Prevention	0	0	0	0%
2	Distribution System Environmental Investigation, Remediation, and Pollution Prevention	0	0	0	0%
3	Pipeline Integrity Management - Bartow /Anclote Pipeline - Intm	0	0	0	0%
4	Above Ground Tank Secondary Containment	0	0	0	0%
5	SO2/NOx Emissions Allowances - Energy	8,688	12,245	(3,557)	-29%
6	Phase II Cooling Water Intake 316(b) - Base	1,003	1,003	0	0%
6a	Phase II Cooling Water Intake 316(b) - Intm	(1,003)	28,997	(30,000)	-103%
7.2	CAIR/CAMR - Peaking - Demand	0	0	0	0%
7.4	CAIR/CAMR Crystal River - Base	12,608,581	13,600,940	(992,359)	-7%
7.4	CAIR/CAMR Crystal River - Energy	6,429,920	4,966,961	1,462,960	29%
7.4	CAIR/CAMR Crystal River - A&G	80,244	79,837	407	1%
7.4	CAIR/CAMR Crystal River - Conditions of Certification - Energy	947,946	1,209,418	(261,472)	-22%
7.5	Best Available Retrofit Technology (BART) - Energy	0	0	0	0%
8	Arsenic Groundwater Standard - Base	262,608	268,931	(6,323)	-2%
9	Sea Turtle - Coastal Street Lighting - Distrib	0	0	0	0%
11	Modular Cooling Towers - Base	0	0	0	0%
12	Greenhouse Gas Inventory and Reporting - Energy	0	0	0	0%
13	Mercury Total Daily Maximum Loads Monitoring - Energy	0	0	0	0%
14	Hazardous Air Pollutants (HAPs) ICR Program - Energy	0	0	0	0%
15	Effluent Limitation Guidelines ICR Program - Energy	0	0	0	0%
15.1	Effluent Limitation Guidelines Program CRN - Energy	0	0	0	0%
16	National Pollutant Discharge Elimination System (NPDES) - Energy	53,000	51,635	1,365	3%
17	Mercury & Air Toxic Standards (MATS) CR4 & CR5 - Energy	119,359	245,000	(125,641)	-51%
17.1	Mercury & Air Toxic Standards (MATS) Anclote Gas Conversion - Energy	0	0	0	0%
17.2	Mercury & Air Toxic Standards (MATS) CR1 & CR2 - Energy	0	0	0	0%
18	Coal Combustion Residual (CCR) Rule - Energy	747,708	752,478	(4,770)	-1%
2	Total O&M Activities - Recoverable Costs	$21,258,318	$21,217,707	$40,611	0%
3	Recoverable Costs Allocated to Energy	8,306,622	7,237,736	1,068,885	15%
4	Recoverable Costs Allocated to Demand	12,951,696	13,979,970	(1,028,274)	-7%

Notes:
Column (1) End of Period Totals on Form 42-5A
Column (2) 2021 Actual/Estimated Filing (7/30/2021)
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2021 - December 2021

O&M Activities
(in Dollars)

Line	Description	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	End of Period Total
1	Description of O&M Activities													
1	Transmission Substation Environmental Investigation, Remediation, and Pollution Prevention	$263	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$263
1a	Distribution Substation Environmental Investigation, Remediation, and Pollution Prevention	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Distribution System Environmental Investigation, Remediation, and Pollution Prevention	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Pipeline Integrity Management - Bartow/Anclote Pipeline - Intm	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Above Ground Tank Secondary Containment - Peaking	0	0	0	0	0	0	0	0	0	0	0	0	0
5	SO2/NOx Emissions Allowances - Energy	276	448	824	681	1,031	1,179	1,140	1,330	1,256	318	204	0	8,688
6	Phase II Cooling Water Intake 316(b) - Base	1,003	0	0	0	0	0	0	0	0	0	0	0	1,003
6a	Phase II Cooling Water Intake 316(b) - Intm	(1,003)	0	0	0	0	0	0	0	0	0	0	0	(1,003)
7.2	CAIR/CAMR - Peaking	0	0	0	0	0	0	0	0	0	0	0	0	0
7.4	CAIR/CAMR Crystal River - Base	971,185	825,216	954,368	1,112,034	921,686	982,124	1,414,097	1,038,454	1,099,383	661,489	1,407,350	1,221,196	12,608,581
7.4	CAIR/CAMR Crystal River - Energy	295,089	499,910	265,281	748,567	726,207	629,684	1,403,960	960,686	275,024	435,243	121,180	69,089	6,429,920
7.4	CAIR/CAMR Crystal River - A&G	7,638	4,050	6,765	6,716	5,946	9,760	9,544	8,397	5,242	5,817	6,983	3,386	80,244
7.4	CAIR/CAMR Crystal River - Conditions of Certification - Energy	41,416	75,198	146,472	74,334	63,763	208,235	(38,270)	77,890	72,724	14,592	187,315	24,277	947,946
7.5	Best Available Retrofit Technology (BART) - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Arsenic Groundwater Standard - Base	(4,753)	32,371	114,849	43,917	17,362	33,185	11,474	3,158	3,827	1,455	686	5,077	262,608
9	Sea Turtle - Coastal Street Lighting - Distrib	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Modular Cooling Towers - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Greenhouse Gas Inventory and Reporting - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Mercury Total Daily Maximum Loads Monitoring - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Hazardous Air Pollutants (HAPs) ICR Program - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
15	Effluent Limitation Guidelines ICR Program - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
15.1	Effluent Limitation Guidelines ICR Program CRN - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
16	National Pollutant Discharge Elimination System (NPDES) - Energy	25,123	0	0	4,453	312	0	(4,736)	6,467	16,591	(265)	0	5,055	53,000
17	Mercury & Air Toxic Standards (MATS) CR4 & CR5 - Energy	0	0	0	0	0	0	0	0	0	0	88,959	30,400	119,359
17.1	Mercury & Air Toxic Standards (MATS) Anclote Gas Conversion - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
17.2	Mercury & Air Toxic Standards (MATS) CR1 & CR2 - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
18	Coal Combustion Residual (CCR) Rule - Energy	65,918	33,350	391,238	28,508	31,931	(562)	22,529	36,906	39,277	51,488	10,345	36,780	747,708
2	Total of O&M Activities	$1,402,155	$1,470,544	$1,879,798	$2,019,211	$1,768,237	$1,863,606	$2,819,738	$2,133,288	$1,513,324	$1,170,138	$1,823,021	$1,395,260	$21,258,318
3	Recoverable Costs Allocated to Energy	427,822	608,907	803,816	856,543	823,243	838,537	1,384,623	1,083,279	404,872	501,376	408,002	165,601	8,306,622
4	Recoverable Costs Allocated to Demand - Transm	263	0	0	0	0	0	0	0	0	0	0	0	263
	Recoverable Costs Allocated to Demand - Distrib	0	0	0	0	0	0	0	0	0	0	0	0	0
	Recoverable Costs Allocated to Demand - Prod-Base	967,435	857,587	1,069,217	1,155,951	939,048	1,015,309	1,425,571	1,041,612	1,103,210	662,944	1,408,036	1,226,273	12,872,192
	Recoverable Costs Allocated to Demand - Prod-Intm	(1,003)	0	0	0	0	0	0	0	0	0	0	0	(1,003)
	Recoverable Costs Allocated to Demand - Prod-Peaking	0	0	0	0	0	0	0	0	0	0	0	0	0
	Recoverable Costs Allocated to Demand - A&G	7,638	4,050	6,765	6,716	5,946	9,760	9,544	8,397	5,242	5,817	6,983	3,386	80,244
5	Retail Energy Jurisdictional Factor	0.93240	0.97190	0.97100	0.95630	0.91870	0.90580	0.89010	0.88540	0.91140	0.90270	0.94340	0.93580	
6	Retail Transmission Demand Jurisdictional Factor	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	
	Retail Distribution Demand Jurisdictional Factor	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
	Retail Production Demand Jurisdictional Factor - Base	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	
	Retail Production Demand Jurisdictional Factor - Intm	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	
	Retail Production Demand Jurisdictional Factor - Peaking	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	
	Retail Production Demand Jurisdictional Factor - A&G	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	
7	Jurisdictional Energy Recoverable Costs (A)	398,902	591,796	780,505	819,112	756,314	759,547	1,232,453	959,135	369,000	452,592	384,909	154,969	7,659,234
8	Jurisdictional Demand Recoverable Costs - Transm (B)	184	0	0	0	0	0	0	0	0	0	0	0	184
	Jurisdictional Demand Recoverable Costs - Distrib (B)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Jurisdictional Demand Recoverable Costs - Prod-Base (B)	898,602	796,569	993,142	1,073,705	872,235	943,070	1,324,141	967,501	1,024,717	615,776	1,307,854	1,139,024	11,956,336
	Jurisdictional Demand Recoverable Costs - Prod-Intm (B)	(729)	0	0	0	0	0	0	0	0	0	0	0	(729)
	Jurisdictional Demand Recoverable Costs - Prod-Peaking (B)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Jurisdictional Demand Recoverable Costs - A&G (B)	7,120	3,776	6,307	6,261	5,543	9,098	8,897	7,828	4,887	5,423	6,510	3,156	74,806
9	Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	$1,304,079	$1,392,141	$1,779,954	$1,899,078	$1,634,092	$1,711,715	$2,565,491	$1,934,464	$1,398,604	$1,073,791	$1,699,273	$1,297,149	$19,689,831

Notes:
(A) Line 3 x Line 5
(B) Line 4 x Line 6

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2021 - December 2021

Variance Report of Capital Investment Activities
(In Dollars)

Line			(1) Total Year Actual	(2) Actual/ Estimated	(3) Variance Amount	(4) Variance Percent
1	Description of Capital Investment Activities					
	3.1	Pipeline Integrity Management - Bartow/Anclote Pipeline	$0	$0	$0	0%
	4.x	Above Ground Tank Secondary Containment	1,040,260	1,042,391	(2,131)	0%
	5	SO2/NOx Emissions Allowances	249,907	250,823	(916)	0%
	6	Phase II Cooling Water Intake 316(b)	884,535	931,306	(46,771)	-5%
	7.x	CAIR/CAMR	8,285,883	8,284,254	1,629	0%
	9	Sea Turtle - Coastal Street Lighting	955	962	(7)	-1%
	10.x	Underground Storage Tanks	18,143	18,184	(41)	0%
	11	Modular Cooling Towers	0	0	0	0%
	11.1	Crystal River Thermal Discharge Compliance Project	0	0	0	0%
	15.1	Effluent Limitation Guidelines CRN (ELG)	263,403	264,147	(744)	0%
	16	National Pollutant Discharge Elimination System (NPDES)	1,313,484	1,316,425	(2,941)	0%
	17x	Mercury & Air Toxics Standards (MATS)	12,562,179	12,595,885	(33,706)	0%
	18	Coal Combustion Residual (CCR) Rule	331,207	339,625	(8,418)	-2%
2	Total Capital Investment Activities - Recoverable Costs		$24,949,956	$25,044,001	($94,045)	0%
3	Recoverable Costs Allocated to Energy		13,075,261	13,083,672	($8,412)	0%
4	Recoverable Costs Allocated to Demand		$11,874,695	$11,960,329	($85,634)	-1%

Notes:

Column (1) End of Period Totals on Form 42-7A
Column (2) 2021 Actual/Estimated Filing (7/30/2021)
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2021 - December 2021

Capital Investment Projects-Recoverable Costs
(in Dollars)

Form 42-7A

Docket No. 20220007-EI
Duke Energy Florida
Witness: G. P. Dean
Exh. No. __ (GPD-1)

Line		Description	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	End of Period Total
1		Description of Investment Projects (A)													
	3.1	Pipeline Integrity Management - Bartow/Anclote Pipeline - Intermediate	$0	$0	$0	$0	$0	$0	0	$0	$0	$0	$0	$0	$0
	4.1	Above Ground Tank Secondary Containment - Peaking	68,903	68,703	68,504	68,302	68,102	67,901	67,701	67,500	67,300	67,101	61,526	61,360	802,907
	4.2	Above Ground Tank Secondary Containment - Base	17,949	17,930	17,911	17,892	17,873	17,854	17,836	17,817	17,798	17,779	17,760	17,741	214,140
	4.3	Above Ground Tank Secondary Containment - Intermediate	1,953	1,950	1,946	1,943	1,940	1,936	1,933	1,929	1,926	1,922	1,919	1,916	23,213
	5	SO2/NOX Emissions Allowances - Energy	20,854	20,852	20,848	20,843	20,838	20,830	20,822	20,815	20,806	20,801	20,800	20,798	249,907
	6	Phase II Cooling Water Intake 316(b) - Base	67,193	67,965	68,703	69,451	70,778	72,249	73,603	75,469	77,409	78,600	80,426	82,689	884,535
	6.1	Phase II Cooling Water Intake 316(b) - Base - Bartow	0	0	0	0	0	0	0	0	0	0	0	0	0
	6.2	Phase II Cooling Water Intake 316(b) - Intermediate - Anclote	0	0	0	0	0	0	0	0	0	0	0	0	0
	7.1	CAIR/CAMR Anclote- Intermediate	0	0	0	0	0	0	0	0	0	0	0	0	0
	7.2	CAIR/CAMR - Peaking	18,386	18,314	18,244	18,172	18,101	18,029	17,961	17,890	17,820	17,748	8,984	8,970	198,623
	7.3	CAMR Crystal River - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
	7.4	CAIR/CAMR Crystal River AFUDC - Base	655,927	655,215	654,501	653,788	653,075	652,364	651,649	650,938	650,226	649,513	648,801	648,088	7,824,085
	7.4	CAIR/CAMR Crystal River AFUDC - Energy	17,394	17,728	18,350	19,437	20,770	22,181	22,794	23,654	24,786	25,084	25,555	25,442	263,175
	7.5	Best Available Retrofit Technology (BART) - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
	9	Sea Turtle - Coastal Street Lighting -Distribution	81	80	80	80	80	80	79	79	79	79	79	79	955
	10.1	Underground Storage Tanks - Base	1,052	1,050	1,048	1,046	1,045	1,042	1,041	1,038	1,037	1,034	1,033	1,031	12,497
	10.2	Underground Storage Tanks - Intermediate	478	476	475	474	473	471	470	469	467	466	464	463	5,646
	11	Modular Cooling Towers - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
	15.1	Effluent Limitation Guidelines CRN (RLG) - Base	22,142	22,107	22,072	22,037	22,002	21,968	21,933	21,898	21,863	21,828	21,794	21,759	263,403
	16	National Pollutant Discharge Elimination System (NPDES) - Intermediate	110,727	110,496	110,265	110,034	109,803	109,572	109,342	109,111	108,880	108,649	108,418	108,187	1,313,484
	17	Mercury & Air Toxic Standards (MATS) CR4 & CR5 - Energy	27,258	27,216	27,173	27,130	27,088	27,045	27,003	26,960	26,918	26,875	26,832	26,789	324,291
	17.1	Mercury & Air Toxic Standards (MATS) Anclote Gas Conversion - Energy	1,028,456	1,026,887	1,025,317	1,023,748	1,022,178	1,020,609	1,019,039	1,017,471	1,015,901	1,014,332	1,012,762	1,011,193	12,237,887
	17.2	Mercury & Air Toxic Standards (MATS) CR1 & CR2 - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
	18	Coal Combustion Residual (CCR) Rule - Demand	17,386	18,100	20,238	23,373	25,950	27,506	27,958	28,240	35,639	35,640	35,609	35,564	331,207
2		Total Investment Projects - Recoverable Costs	$2,076,140	$2,075,070	$2,075,676	$2,077,751	$2,080,097	$2,081,638	$2,081,165	$2,081,279	$2,088,855	$2,087,452	$2,072,762	$2,072,069	$24,949,956
3		Recoverable Costs Allocated to Energy	1,093,962	1,092,683	1,091,688	1,091,158	1,090,874	1,090,665	1,089,658	1,088,900	1,088,411	1,087,092	1,085,949	1,084,222	13,075,261
		Recoverable Costs Allocated to Distribution Demand	81	80	80	80	80	80	79	79	79	79	79	79	955
4		Recoverable Costs Allocated to Demand - Production - Base	781,649	782,367	784,473	787,587	790,723	792,983	794,020	795,400	803,972	804,394	805,423	806,872	9,529,867
		Recoverable Costs Allocated to Demand - Production - Intermediate	113,158	112,922	112,686	112,451	112,216	111,979	111,745	111,509	111,273	111,037	110,801	110,566	1,342,343
		Recoverable Costs Allocated to Demand - Production - Peaking	87,290	87,018	86,749	86,475	86,204	85,931	85,663	85,391	85,121	84,850	70,510	70,330	1,001,530
5		Retail Energy Jurisdictional Factor	0.93240	0.97190	0.97100	0.95630	0.91870	0.90580	0.89010	0.88540	0.91140	0.90270	0.94340	0.93580	
		Retail Distribution Demand Jurisdictional Factor	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
6		Retail Demand Jurisdictional Factor - Production - Base	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	
		Retail Demand Jurisdictional Factor - Production - Intermediate	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	
		Retail Demand Jurisdictional Factor - Production - Peaking	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	
7		Jurisdictional Energy Recoverable Costs (B)	1,020,010	1,061,978	1,060,029	1,043,474	1,002,186	987,924	969,904	964,112	991,978	981,318	1,024,484	1,014,615	12,122,013
		Jurisdictional Demand Recoverable Costs - Distribution (B)	81	80	80	80	80	80	79	79	79	79	79	79	951
8		Jurisdictional Demand Recoverable Costs - Production - Base (C)	726,035	726,702	728,658	731,551	734,464	736,563	737,526	738,808	746,769	747,161	748,118	749,463	8,851,817
		Jurisdictional Demand Recoverable Costs - Production - Intermediate (C)	82,269	82,098	81,926	81,755	81,584	81,412	81,242	81,070	80,899	80,727	80,556	80,385	975,924
		Jurisdictional Demand Recoverable Costs - Production - Peaking (C)	83,732	83,471	83,213	82,950	82,690	82,428	82,171	81,910	81,651	81,391	67,636	67,463	960,708
9		Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	$1,912,127	$1,954,329	$1,953,906	$1,939,810	$1,901,004	$1,888,407	$1,870,922	$1,865,979	$1,901,375	$1,890,677	$1,920,872	$1,912,005	$22,911,412

Notes:

(A) Each project's Total System Recoverable Expenses on Form 42-8A, Line 9; Form 42-8A, Line 5 for Projects 5 - Emission Allowances and Project 7. 4 - Reagents
(B) Line 3 x Line 5
(C) Line 4 x Line 6

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2021 - December 2021

Docket No. 20220007-EI
Duke Energy Florida
Witness: G. P. Dean
Exh. No. __ (GPD-1)
Page 9 of 27

Return on Capital Investments, Depreciation and Taxes
For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Peaking (Project 4.1)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$8,661,298	$8,661,298	$8,661,298	$8,661,298	$8,661,298	$8,661,298	$8,661,298	$8,661,298	$8,661,298	$8,661,298	$8,661,298	$8,661,298	$8,661,298	
3	Less: Accumulated Depreciation		($3,722,253)	($3,747,829)	($3,773,405)	($3,798,981)	($3,824,557)	($3,850,133)	($3,875,709)	($3,901,285)	($3,926,861)	($3,952,437)	($3,978,013)	($4,003,589)	($4,029,152)	
3a	Regulatory Asset Balance (G)		53,914	48,523	43,131	37,740	32,349	26,957	21,566	16,174	10,783	5,391	0	0	0	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$4,992,960	$4,961,993	$4,931,025	$4,900,058	$4,869,090	$4,838,123	$4,807,155	$4,776,188	$4,745,221	$4,714,253	$4,683,286	$4,657,710	$4,632,147	
6	Average Net Investment			$4,977,476	$4,946,509	$4,915,541	$4,884,574	$4,853,607	$4,822,639	$4,791,672	$4,760,704	$4,729,737	$4,698,770	$4,670,498	$4,644,928	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.65%		6,846	6,804	6,763	6,718	6,676	6,633	6,591	6,549	6,506	6,464	6,426	6,390	79,366
	b. Equity Component Grossed Up For Taxes	6.12%		25,376	25,218	25,060	24,903	24,745	24,587	24,429	24,270	24,113	23,956	23,810	23,680	294,147
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)		25,576	25,576	25,576	25,576	25,576	25,576	25,576	25,576	25,576	25,576	25,576	25,576	25,576	306,912
	b. Amortization (G)		5,391	5,391	5,391	5,391	5,391	5,391	5,391	5,391	5,391	5,391	5,391	0	0	53,914
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		5,714	5,714	5,714	5,714	5,714	5,714	5,714	5,714	5,714	5,714	5,714	5,714	5,714	68,568
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		$68,903	$68,703	$68,504	$68,302	$68,102	$67,901	$67,701	$67,500	$67,300	$67,101	$61,526	$61,360	802,907	
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		$68,903	$68,703	$68,504	$68,302	$68,102	$67,901	$67,701	$67,500	$67,300	$67,101	$61,526	$61,360	802,907	
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Peaking)		0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	
12	Retail Energy-Related Recoverable Costs (E)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
13	Retail Demand-Related Recoverable Costs (F)		66,095	65,903	65,712	65,518	65,327	65,134	64,942	64,749	64,557	64,366	59,018	58,859	770,181	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$66,095	$65,903	$65,712	$65,518	$65,327	$65,134	$64,942	$64,749	$64,557	$64,366	$59,018	$58,859	$770,181	

Notes:

(A) N/A

(B) Line 6 x 7.77% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.60% and statutory income tax rate of 23.793% (inc tax multiplier = 1.3122094).
See Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.

(C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed in service. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-2010-0131-FOF-EI.

(D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed in service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2020 Effective Tax Rate on original cost.

(E) Line 9a x Line 10

(F) Line 9b x Line 11

(G) Project 4.1d (Avon Park AST) amortized over one year as approved in Order No. PSC-2019-0500-FOF-EI.

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2021 - December 2021

Docket No. 20220007-EI
Duke Energy Florida
Witness: G. P. Dean
Exh. No. __ (GPD-1)
Page 10 of 27

Return on Capital Investments, Depreciation and Taxes
For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Base (Project 4.2)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,365,947	$2,365,947	$2,365,947	$2,365,947	$2,365,947	$2,365,947	$2,365,947	$2,365,947	$2,365,947	$2,365,947	$2,365,947	$2,365,947	$2,365,947	
3	Less: Accumulated Depreciation		(59,908)	(62,838)	(65,768)	(68,698)	(71,628)	(74,558)	(77,488)	(80,418)	(83,348)	(86,278)	(89,208)	(92,138)	(95,068)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$2,306,039	$2,303,109	$2,300,179	$2,297,249	$2,294,319	$2,291,389	$2,288,459	$2,285,529	$2,282,599	$2,279,669	$2,276,739	$2,273,809	$2,270,879	
6	Average Net Investment			$2,304,574	$2,301,644	$2,298,714	$2,295,784	$2,292,854	$2,289,924	$2,286,994	$2,284,064	$2,281,134	$2,278,204	$2,275,274	$2,272,344	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.65%		3,170	3,166	3,162	3,158	3,154	3,150	3,146	3,142	3,138	3,134	3,130	3,126	37,776
	b. Equity Component Grossed Up For Taxes	6.12%		11,749	11,734	11,719	11,704	11,689	11,674	11,660	11,645	11,630	11,615	11,600	11,585	140,004
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)			2,930	2,930	2,930	2,930	2,930	2,930	2,930	2,930	2,930	2,930	2,930	2,930	35,160
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)			100	100	100	100	100	100	100	100	100	100	100	100	1,200
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		$17,949	$17,930	$17,911	$17,892	$17,873	$17,854	$17,836	$17,817	$17,798	$17,779	$17,760	$17,741	214,140	
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0	
	b. Recoverable Costs Allocated to Demand		$17,949	$17,930	$17,911	$17,892	$17,873	$17,854	$17,836	$17,817	$17,798	$17,779	$17,760	$17,741	214,140	
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	
12	Retail Energy-Related Recoverable Costs (E)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
13	Retail Demand-Related Recoverable Costs (F)		16,672	16,654	16,637	16,619	16,601	16,584	16,567	16,549	16,532	16,514	16,496	16,479	198,904	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$16,672	$16,654	$16,637	$16,619	$16,601	$16,584	$16,567	$16,549	$16,532	$16,514	$16,496	$16,479	$198,904	

Notes:

(A) N/A

(B) Line 6 x 7.77% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.60% and statutory income tax rate of 23.793% (inc tax multiplier = 1.3122094).
See Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.

(C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 rate case Order PSC-2010-0131-FOF-EI.

(D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2020 Effective Tax Rate on original cost.

(E) Line 9a x Line 10

(F) Line 9b x Line 11

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Intermediate (Project 4.3)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$290,297	$290,297	$290,297	$290,297	$290,297	$290,297	$290,297	$290,297	$290,297	$290,297	$290,297	$290,297	$290,297	
3	Less: Accumulated Depreciation		(91,686)	(92,211)	(92,736)	(93,261)	(93,786)	(94,311)	(94,836)	(95,361)	(95,886)	(96,411)	(96,936)	(97,461)	(97,986)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$198,611	$198,086	$197,561	$197,036	$196,511	$195,986	$195,461	$194,936	$194,411	$193,886	$193,361	$192,836	$192,311	
6	Average Net Investment			$198,349	$197,824	$197,299	$196,774	$196,249	$195,724	$195,199	$194,674	$194,149	$193,624	$193,099	$192,574	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.65%		273	272	271	271	270	269	269	268	267	266	266	265	3,227
	b. Equity Component Grossed Up For Taxes	6.12%		1,011	1,009	1,006	1,003	1,001	998	995	992	990	987	984	982	11,958
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)			525	525	525	525	525	525	525	525	525	525	525	525	6,300
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)			144	144	144	144	144	144	144	144	144	144	144	144	1,728
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		$1,953	$1,950	$1,946	$1,943	$1,940	$1,936	$1,933	$1,929	$1,926	$1,922	$1,919	$1,916	23,213	
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0	
	b. Recoverable Costs Allocated to Demand		$1,953	$1,950	$1,946	$1,943	$1,940	$1,936	$1,933	$1,929	$1,926	$1,922	$1,919	$1,916	23,213	
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
11	Demand Jurisdictional Factor - Production (Intermediate)		0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703		
12	Retail Energy-Related Recoverable Costs (E)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0	
13	Retail Demand-Related Recoverable Costs (F)		1,420	1,418	1,415	1,413	1,410	1,408	1,405	1,402	1,400	1,397	1,395	1,393	16,877	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$1,420	$1,418	$1,415	$1,413	$1,410	$1,408	$1,405	$1,402	$1,400	$1,397	$1,395	$1,393	$16,877	

Notes:

(A) N/A

(B) Line 6 x 7.77% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.60% and statutory income tax rate of 23.793% (inc tax multiplier = 1.3122094).
See Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.

(C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-2010-0131-FOF-EI.

(D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2020 Effective Tax Rate on original cost.

(E) Line 9a x Line 10

(F) Line 9b x Line 11

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2021 - December 2021

Docket No. 20220007-EI
Duke Energy Florida
Witness: G. P. Dean
Exh. No. __ (GPD-1)
Page 12 of 27

SO2 and NOx EMISSIONS ALLOWANCES - Energy (Project 5)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	End of Period Total
1	Working Capital Dr (Cr)															
	a. 0158150 SO2 Emission Allowance Inventory		$3,221,472	$3,221,195	$3,220,747	$3,219,923	$3,219,242	$3,218,211	$3,217,032	$3,215,892	$3,214,562	$3,213,305	$3,212,987	$3,212,783	$3,212,783	$3,212,783
	b. 0254020 Auctioned SO2 Allowance		0	0	0	0	0	0	0	0	0	0	0	0	0	$0
	c. 0158170 NOx Emission Allowance Inventory		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Total Working Capital		$3,221,472	$3,221,195	$3,220,747	$3,219,923	$3,219,242	$3,218,211	$3,217,032	$3,215,892	$3,214,562	$3,213,305	$3,212,987	$3,212,783	$3,212,783	$3,212,783
3	Average Net Investment			$3,221,333	$3,220,971	$3,220,335	$3,219,583	$3,218,727	$3,217,621	$3,216,462	$3,215,227	$3,213,933	$3,213,146	$3,212,885	$3,212,783	
4	Return on Average Net Working Capital Balance (B)															
	a. Debt Component	1.65%		4,431	4,431	4,430	4,429	4,428	4,426	4,424	4,423	4,421	4,420	4,420	4,419	53,102
	b. Equity Component Grossed Up For Taxes	6.12%		16,423	16,421	16,418	16,414	16,410	16,404	16,398	16,392	16,385	16,381	16,380	16,379	196,805
5	Total Return Component (C)			$20,854	$20,852	$20,848	$20,843	$20,838	$20,830	$20,822	$20,815	$20,806	$20,801	$20,800	$20,798	249,907
6	Expense Dr (Cr)															
	a. 0509030 SO_2 Allowance Expense			$276	$448	$824	$681	$1,031	$1,179	$1,140	$1,330	$1,256	$318	$204	$0	$8,688
	b. 0407426 Amortization Expense			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. 0509212 NOx Allowance Expense			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
7	Net Expense (D)			276	448	824	681	1,031	1,179	1,140	1,330	1,256	318	204	0	8,688
8	Total System Recoverable Expenses (Lines 5 + 7 + 8)			$21,130	$21,300	$21,672	$21,524	$21,869	$22,009	$21,962	$22,145	$22,062	$21,119	$21,004	$20,798	258,595
	a. Recoverable Costs Allocated to Energy			21,130	21,300	21,672	21,524	21,869	22,009	21,962	22,145	22,062	21,119	21,004	20,798	258,595
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
9	Energy Jurisdictional Factor			0.93240	0.97190	0.97100	0.95630	0.91870	0.90580	0.89010	0.88540	0.91140	0.90270	0.94340	0.93580	
10	Demand Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Retail Energy-Related Recoverable Costs (E)			$19,702	$20,701	$21,044	$20,583	$20,091	$19,936	$19,548	$19,607	$20,107	$19,064	$19,815	$19,463	239,663
12	Retail Demand-Related Recoverable Costs (F)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
13	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$19,702	$20,701	$21,044	$20,583	$20,091	$19,936	$19,548	$19,607	$20,107	$19,064	$19,815	$19,463	$239,663

Notes:

(A) N/A

(B) Line 6 x 7.77% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.60% and statutory income tax rate of 23.793% (inc tax multiplier = 1.3122094). See Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.

(C) Line 5 is reported on Capital Schedule

(D) Line 7 is reported on O&M Schedule

(E) Line 8a x Line 9

(F) Line 8b x Line 10

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2021 - December 2021

Docket No. 20220007-EI
Duke Energy Florida
Witness: G. P. Dean
Exh. No. __ (GPD-1)
Page 13 of 27

Return on Capital Investments, Depreciation and Taxes
For Project: Phase II Cooling Water Intake 316(b) - Base (Project 6)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	End of Period Total
1	Investments															
	a. Expenditures/Additions			$95,730	$142,783	$85,221	$145,772	$264,254	$189,996	$228,591	$347,658	$251,882	$116,043	$447,892	$251,413	$2,567,236
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		10,331,440	10,427,170	10,569,953	10,655,174	10,800,946	11,065,200	11,255,195	11,483,786	11,831,444	12,083,327	12,199,370	12,647,262	12,898,675	
5	Net Investment (Lines 2 + 3 + 4)		$10,331,440	$10,427,170	$10,569,953	$10,655,174	$10,800,946	$11,065,200	$11,255,195	$11,483,786	$11,831,444	$12,083,327	$12,199,370	$12,647,262	$12,898,675	
6	Average Net Investment			$10,379,305	$10,498,561	$10,612,563	$10,728,060	$10,933,073	$11,160,197	$11,369,491	$11,657,615	$11,957,386	$12,141,348	$12,423,316	$12,772,969	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.65%		14,277	14,441	14,598	14,757	15,039	15,352	15,639	16,036	16,448	16,701	17,089	17,570	187,947
	b. Equity Component Grossed Up For Taxes	6.12%		52,916	53,524	54,105	54,694	55,739	56,897	57,964	59,433	60,961	61,899	63,337	65,119	696,588
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	1.4860%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.000507		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$67,193	$67,965	$68,703	$69,451	$70,778	$72,249	$73,603	$75,469	$77,409	$78,600	$80,426	$82,689	884,535
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$67,193	$67,965	$68,703	$69,451	$70,778	$72,249	$73,603	$75,469	$77,409	$78,600	$80,426	$82,689	884,535
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor			0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	
12	Retail Energy-Related Recoverable Costs (E)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (F)			62,412	63,129	63,815	64,510	65,742	67,108	68,366	70,099	71,901	73,008	74,704	76,806	821,600
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$62,412	$63,129	$63,815	$64,510	$65,742	$67,108	$68,366	$70,099	$71,901	$73,008	$74,704	$76,806	$821,600

Notes:
(A) N/A
(B) Line 6 x 7.77% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.60% and statutory income tax rate of 23.793% (inc tax multiplier = 1.3122094). See Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-2010-0131-FOF-EI.
(D) Line 2 x rate x 1/12. Based on 2020 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2021 - December 2021

Docket No. 20210007-EI
Duke Energy Florida
Witness: G. P. Dean
Exh. No. __ (GPD-3)
Page 14 of 27

Return on Capital Investments, Depreciation and Taxes
For Project: Phase II Cooling Water Intake 316(b) - Base - Bartow (Project 6.1)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Estimated Jul-21	Estimated Aug-21	Estimated Sep-21	Estimated Oct-21	Estimated Nov-21	Estimated Dec-21	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6	Average Net Investment			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.65%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Equity Component Grossed Up For Taxes	6.12%		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	1.4860%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.000507		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)			0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	
12	Retail Energy-Related Recoverable Costs (E)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (F)			0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:
(A) N/A
(B) Line 6 x 7.77% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.60% and statutory income tax rate of 23.793% (inc tax multiplier = 1.3122094).
See Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-2010-0131-FOF-EI.
(D) Line 2 x rate x 1/12. Based on 2020 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2021 - December 2021

Docket No. 20210007-EI
Duke Energy Florida
Witness: G. P. Dean
Exh. No. __ (GPD-3)
Page 15 of 27

Return on Capital Investments, Depreciation and Taxes
For Project: Phase II Cooling Water Intake 316(b) - Intermediate - Anclote (Project 6.2)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Estimated Jul-21	Estimated Aug-21	Estimated Sep-21	Estimated Oct-21	Estimated Nov-21	Estimated Dec-21	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2+ 3 + 4)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6	Average Net Investment			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.65%		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Equity Component Grossed Up For Taxes	6.12%		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)			0	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.005960		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Intermediate)		0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	
12	Retail Energy-Related Recoverable Costs (E)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:

(A) N/A

(B) Line 6 x 7.77% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.60% and statutory income tax rate of 23.793% (inc tax multiplier = 1.3122094). See Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.

(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-2010-0131-FOF-EI.

(D) Line 2 x rate x 1/12. Based on 2020 Effective Tax Rate on original cost.

(E) Line 9a x Line 10

(F) Line 9b x Line 11

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2021 - December 2021

Docket No. 20220007-EI
Duke Energy Florida
Witness: G. P. Dean
Exh. No. __ (GPD-1)
Page 16 of 27

Return on Capital Investments, Depreciation and Taxes
For Project: CAIR/CAMR - Peaking (Project 7.2 - CT Emission Monitoring Systems)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,293,144	$1,293,144	$1,293,144	$1,293,144	$1,293,144	$1,293,144	$1,293,144	$1,293,144	$1,293,144	$1,293,144	$1,293,144	$1,293,144	$1,293,144	
3	Less: Accumulated Depreciation		(358,483)	(360,654)	(362,825)	(364,996)	(367,167)	(369,338)	(371,509)	(373,680)	(375,851)	(378,022)	(380,193)	(382,364)	(384,535)	
3a	Regulatory Asset Balance (G)		87,234	78,511	69,787	61,064	52,341	43,617	34,894	26,170	17,447	8,723	0	0	0	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$1,021,895	$1,011,001	$1,000,106	$989,212	$978,317	$967,423	$956,529	$945,634	$934,740	$923,845	$912,951	$910,780	$908,609	
6	Average Net Investment			$1,016,448	$1,005,553	$994,659	$983,765	$972,870	$961,976	$951,081	$940,187	$929,293	$918,398	$911,865	$909,694	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.65%		1,399	1,384	1,369	1,353	1,338	1,322	1,308	1,293	1,278	1,263	1,255	1,252	15,814
	b. Equity Component Grossed Up For Taxes	6.12%		5,183	5,126	5,071	5,015	4,959	4,903	4,849	4,793	4,738	4,681	4,648	4,637	58,603
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	Varies		2,171	2,171	2,171	2,171	2,171	2,171	2,171	2,171	2,171	2,171	2,171	2,171	26,052
	b. Amortization (G)			8,723	8,723	8,723	8,723	8,723	8,723	8,723	8,723	8,723	8,723	0	0	87,234
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	Varies		910	910	910	910	910	910	910	910	910	910	910	910	10,920
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$18,386	$18,314	$18,244	$18,172	$18,101	$18,029	$17,961	$17,890	$17,820	$17,748	$8,984	$8,970	198,623
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$18,386	$18,314	$18,244	$18,172	$18,101	$18,029	$17,961	$17,890	$17,820	$17,748	$8,984	$8,970	198,623
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Peaking)			0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	
12	Retail Energy-Related Recoverable Costs (E)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
13	Retail Demand-Related Recoverable Costs (F)			17,637	17,568	17,501	17,432	17,364	17,295	17,229	17,161	17,094	17,025	8,618	8,604	190,527
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$17,637	$17,568	$17,501	$17,432	$17,364	$17,295	$17,229	$17,161	$17,094	$17,025	$8,618	$8,604	$190,527

Notes:

(A) N/A

(B) Line 6 x 7.77% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.60% and statutory income tax rate of 23.793% (inc tax multiplier = 1.3122094).
See Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.

(C) Depreciation calculated in CAIR CTs section of Capital Program Detail file only on assets in-service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Rate Case Order PSC-2010-0131-FOF-EI.

(D) Property tax calculated in CAIR CTs section of Capital Program Detail file only on assets in-service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2020 Effective Tax Rate on original cost.

(E) Line 9a x Line 10

(F) Line 9b x Line 11

(G) Investment amortized over one year as approved in Order No. PSC-2019-0500-FOF-EI.

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: CAIR/CAMR - Base (Project 7.4 - Crystal River)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$86,699,701	$86,699,701	$86,699,701	$86,699,701	$86,699,701	$86,699,701	$86,699,701	$86,699,701	$86,699,701	$86,699,701	$86,699,701	$86,699,701	$86,699,701	
3	Less: Accumulated Depreciation		($2,893,910)	($3,003,993)	($3,114,076)	($3,224,159)	($3,334,242)	($3,444,325)	($3,554,408)	($3,664,491)	($3,774,574)	($3,884,657)	($3,994,740)	($4,104,823)	($4,214,906)	
4	CWIP - AFUDC-Interest Bearing		0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
5	Net Investment (Lines 2 + 3 + 4)		$83,805,791	$83,695,708	$83,585,625	$83,475,542	$83,365,459	$83,255,376	$83,145,293	$83,035,210	$82,925,127	$82,815,044	$82,704,961	$82,594,878	$82,484,795	
6	Average Net Investment			$83,756,684	$83,640,666	$83,530,583	$83,420,500	$83,310,417	$83,200,334	$83,090,251	$82,980,168	$82,870,085	$82,760,002	$82,649,919	$82,539,836	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.65%		115,205	115,054	114,901	114,750	114,598	114,447	114,295	114,144	113,994	113,842	113,691	113,539	1,372,460
	b. Equity Component Grossed Up For Taxes	6.12%		426,978	426,417	425,856	425,294	424,733	424,173	423,610	423,050	422,488	421,927	421,366	420,805	5,086,697
	c. Other (F)			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)			110,083	110,083	110,083	110,083	110,083	110,083	110,083	110,083	110,083	110,083	110,083	110,083	1,320,996
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)			3,661	3,661	3,661	3,661	3,661	3,661	3,661	3,661	3,661	3,661	3,661	3,661	43,932
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$655,927	$655,215	$654,501	$653,788	$653,075	$652,364	$651,649	$650,938	$650,226	$649,513	$648,801	$648,088	7,824,085
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$655,927	$655,215	$654,501	$653,788	$653,075	$652,364	$651,649	$650,938	$650,226	$649,513	$648,801	$648,088	7,824,085
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)			0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	
12	Retail Energy-Related Recoverable Costs (E)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
13	Retail Demand-Related Recoverable Costs (F)			609,258	608,596	607,933	607,271	606,609	605,948	605,284	604,624	603,962	603,300	602,639	601,977	7,267,401
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$609,258	$608,596	$607,933	$607,271	$606,609	$605,948	$605,284	$604,624	$603,962	$603,300	$602,639	$601,977	$7,267,401

Notes:
(A) N/A
(B) Line 6 x 7.77% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.60% and statutory income tax rate of 23.793% (inc tax multiplier = 1.3122094).
See Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
(C) Depreciation calculated only on assets placed in-service which appear in CAIR Crystal River section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-2010-0131-FOF-EI.
(D) Property taxes calculated only on assets placed in-service which appear in CAIR Crystal River section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2020 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2021 - December 2021

Docket No. 20220007-EI
Duke Energy Florida
Witness: G. P. Dean
Exh. No. __ (GPD-1)
Page 18 of 27

Schedule of Amortization and Return
For Project: CAIR/CAMR - Energy (Project 7.4 - Reagents and By-Products)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	End of Period Total
1	Working Capital Dr (Cr)															
	a. 0154401 Ammonia Inventory		$1,085,249	$1,092,213	$1,158,834	$1,260,560	$1,360,290	$1,521,548	$1,666,264	$1,803,069	$2,042,750	$2,105,579	$2,169,549	$2,324,960	$2,286,125	2,286,125
	b. 0154200 Limestone Inventory (F)		1,565,630	1,630,427	1,595,494	1,654,177	1,729,944	1,805,177	1,859,589	1,713,204	1,748,595	1,760,347	1,713,884	1,686,730	1,562,225	1,562,225
2	Total Working Capital		$2,650,879	2,722,640	2,754,327	2,914,737	3,090,233	3,326,726	3,525,853	3,516,273	3,791,345	3,865,926	3,883,433	4,011,690	3,848,350	3,848,350
3	Average Net Investment			2,686,759	2,738,484	2,834,532	3,002,485	3,208,479	3,426,289	3,521,063	3,653,809	3,828,636	3,874,679	3,947,561	3,930,020	
4	Return on Average Net Working Capital Balance (A)															
	a. Debt Component (F)	1.65%		3,696	3,767	3,899	4,130	4,413	4,713	4,843	5,026	5,267	5,330	5,430	5,406	$55,920
	b. Equity Component Grossed Up For Taxes	6.12%		13,698	13,961	14,451	15,307	16,357	17,468	17,951	18,628	19,519	19,754	20,125	20,036	207,255
5	Total Return Component (B)			17,394	17,728	18,350	19,437	20,770	22,181	22,794	23,654	24,786	25,084	25,555	25,442	263,175
6	Expense Dr (Cr)															
	a. 502030 Ammonia Expense			70,708	177,922	155,237	243,072	288,539	287,344	285,058	342,482	162,975	179,280	72,768	38,836	2,304,222
	b. 502040 Limestone Expense			172,327	279,823	294,260	464,173	388,393	522,186	614,601	663,546	303,780	272,179	113,301	108,825	4,197,393
	c. 502050 Dibasic Acid Expense			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. 502070 Gypsum Disposal/Sale			(68,152)	(146,981)	(294,070)	(266,005)	(306,466)	(503,649)	168,677	(435,539)	(482,276)	(211,703)	(239,936)	(125,425)	(2,911,525)
	e. 502040 Hydrated Lime Expense			120,207	189,147	193,230	307,327	355,741	323,804	335,624	390,196	217,217	195,486	92,966	46,853	2,767,797
	f. 502300 Caustic Expense (F)			0	0	(83,375)	0	0	0	0	0	73,327	0	82,080	0	72,033
7	Net Expense (C)			295,089	499,910	265,281	748,567	726,207	629,684	1,403,960	960,686	275,024	435,243	121,180	69,089	6,429,920
8	Total System Recoverable Expenses (Lines 5 + 7)			$312,483	$517,638	$283,631	$768,004	$746,977	$651,865	$1,426,754	$984,340	$299,810	$460,327	$146,735	$94,531	$6,693,095
	a. Recoverable Costs Allocated to Energy			312,483	517,638	283,631	768,004	746,977	651,865	1,426,754	984,340	299,810	460,327	146,735	94,531	$6,693,095
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9	Energy Jurisdictional Factor		0.93240	0.97190	0.97100	0.95630	0.91870	0.90580	0.89010	0.88540	0.91140	0.90270	0.94340	0.93580		
10	Demand Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
11	Retail Energy-Related Recoverable Costs (D)		$291,359	$503,093	$275,406	$734,442	$686,248	$590,460	$1,269,954	$871,534	$273,247	$415,537	$138,429	$88,462	$6,138,171	
12	Retail Demand-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Total Jurisdictional Recoverable Costs (Lines 11 + 12)		$291,359	$503,093	$275,406	$734,442	$686,248	$590,460	$1,269,954	$871,534	$273,247	$415,537	$138,429	$88,462	$6,138,171	

Notes:

(A) Line 6 x 7.77% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.60% and statutory income tax rate of 23.793% (inc tax multiplier = 1.3122094). See Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.

(B) Line 5 is reported on Capital Schedule

(C) Line 7 is reported on O&M Schedule

(D) Line 8a x Line 9

(E) Line 8b x Line 10

(F) March 2021 includes a credit to revise prior period billing invoice; the credit includes applicable commercial paper interest.

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2021 - December 2021

Docket No. 20220007-EI
Duke Energy Florida
Witness: G. P. Dean
Exh. No. __ (GPD-1)
Page 19 of 27

Return on Capital Investments, Depreciation and Taxes
For Project: SEA TURTLE - COASTAL STREET LIGHTING - (Project 9)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$11,324	$11,324	$11,324	$11,324	$11,324	$11,324	$11,324	$11,324	$11,324	$11,324	$11,324	$11,324	$11,324	
3	Less: Accumulated Depreciation		($4,394)	(4,423)	(4,452)	(4,481)	(4,510)	(4,539)	(4,568)	(4,597)	(4,626)	(4,655)	(4,684)	(4,713)	(4,742)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$6,930	$6,901	$6,872	$6,843	$6,814	$6,785	$6,756	$6,727	$6,698	$6,669	$6,640	$6,611	$6,582	
6	Average Net Investment			$6,916	$6,887	$6,858	$6,829	$6,800	$6,771	$6,742	$6,713	$6,684	$6,655	$6,626	$6,597	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.65%		10	9	9	9	9	9	9	9	9	9	9	9	109
	b. Equity Component Grossed Up For Taxes	6.12%		35	35	35	35	35	35	34	34	34	34	34	34	414
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	3.0658%		29	29	29	29	29	29	29	29	29	29	29	29	348
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.7205%		7	7	7	7	7	7	7	7	7	7	7	7	84
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$81	$80	$80	$80	$80	$80	$79	$79	$79	$79	$79	$79	955
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$81	$80	$80	$80	$80	$80	$79	$79	$79	$79	$79	$79	955
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - (Distribution)			0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
12	Retail Energy-Related Recoverable Costs (E)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
13	Retail Demand-Related Recoverable Costs (F)			81	80	80	80	80	80	79	79	79	79	79	79	951
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$81	$80	$80	$80	$80	$80	$79	$79	$79	$79	$79	$79	$951

Notes:

(A) N/A

(B) Line 6 x 7.77% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.60% and statutory income tax rate of 23.793% (inc tax multiplier = 1.3122094). See Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.

(C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-2010-0131-FOF-EI.

(D) Line 2 x rate x 1/12. Based on 2020 Effective Tax Rate on original cost.

(E) Line 9a x Line 10

(F) Line 9b x Line 11

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2021 - December 2021

Docket No. 20220007-EI
Duke Energy Florida
Witness: G. P. Dean
Exh. No. __ (GPD-1)
Page 20 of 27

Return on Capital Investments, Depreciation and Taxes
For Project: UNDERGROUND STORAGE TANKS - Base (Project 10.1)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$168,941	$168,941	$168,941	$168,941	$168,941	$168,941	$168,941	$168,941	$168,941	$168,941	$168,941	$168,941	$168,941	
3	Less: Accumulated Depreciation		(53,104)	(53,400)	(53,696)	(53,992)	(54,288)	(54,584)	(54,880)	(55,176)	(55,472)	(55,768)	(56,064)	(56,360)	(56,656)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$115,837	$115,541	$115,245	$114,949	$114,653	$114,357	$114,061	$113,765	$113,469	$113,173	$112,877	$112,581	$112,285	
6	Average Net Investment			$115,689	$115,393	$115,097	$114,801	$114,505	$114,209	$113,913	$113,617	$113,321	$113,025	$112,729	$112,433	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.65%		159	159	158	158	158	157	157	156	156	155	155	155	1,883
	b. Equity Component Grossed Up For Taxes	6.12%		590	588	587	585	584	582	581	579	578	576	575	573	6,978
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	2.1000%		296	296	296	296	296	296	296	296	296	296	296	296	3,552
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.0507%		7	7	7	7	7	7	7	7	7	7	7	7	84
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,052	$1,050	$1,048	$1,046	$1,045	$1,042	$1,041	$1,038	$1,037	$1,034	$1,033	$1,031	12,497
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,052	$1,050	$1,048	$1,046	$1,045	$1,042	$1,041	$1,038	$1,037	$1,034	$1,033	$1,031	12,497
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)			0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	
12	Retail Energy-Related Recoverable Costs (E)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
13	Retail Demand-Related Recoverable Costs (F)			977	975	973	972	971	968	967	964	963	960	960	958	11,608
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$977	$975	$973	$972	$971	$968	$967	$964	$963	$960	$960	$958	$11,608

Notes:

(A) N/A

(B) Line 6 x 7.77% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.60% and statutory income tax rate of 23.793% (inc tax multiplier = 1.3122094). See Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.

(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-2010-0131-FOF-EI.

(D) Line 2 x rate x 1/12. Based on 2020 Effective Tax Rate on original cost.

(E) Line 9a x Line 10

(F) Line 9b x Line 11

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: UNDERGROUND STORAGE TANKS - Intermediate (10.2)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$76,006	$76,006	$76,006	$76,006	$76,006	$76,006	$76,006	$76,006	$76,006	$76,006	$76,006	$76,006	$76,006	
3	Less: Accumulated Depreciation		($33,965)	(34,168)	(34,371)	(34,574)	(34,777)	(34,980)	(35,183)	(35,386)	(35,589)	(35,792)	(35,995)	(36,198)	(36,401)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$42,041	$41,838	$41,635	$41,432	$41,229	$41,026	$40,823	$40,620	$40,417	$40,214	$40,011	$39,808	$39,605	
6	Average Net Investment			$41,940	$41,737	$41,534	$41,331	$41,128	$40,925	$40,722	$40,519	$40,316	$40,113	$39,910	$39,707	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.65%		58	57	57	57	57	56	56	56	55	55	55	55	674
	b. Equity Component Grossed Up For Taxes	6.12%		214	213	212	211	210	209	208	207	206	205	203	202	2,500
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	3.2000%		203	203	203	203	203	203	203	203	203	203	203	203	2,436
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.0507%		3	3	3	3	3	3	3	3	3	3	3	3	36
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$478	$476	$475	$474	$473	$471	$470	$469	$467	$466	$464	$463	5,646
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$478	$476	$475	$474	$473	$471	$470	$469	$467	$466	$464	$463	5,646
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Intermediate)			0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	
12	Retail Energy-Related Recoverable Costs (E)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
13	Retail Demand-Related Recoverable Costs (F)			348	346	345	345	344	342	342	341	340	339	337	337	4,105
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$348	$346	$345	$345	$344	$342	$342	$341	$340	$339	$337	$337	$4,105

Notes:
(A) N/A
(B) Line 6 x 7.77% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.60% and statutory income tax rate of 23.793% (inc tax multiplier = 1.3122094). See Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
(C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-2010-0131-FOF-EI.
(D) Line 2 x rate x 1/12. Based on 2020 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Effluent Limitation Guidelines CRN - Base (Project 15.1)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,612,979	$2,612,979	$2,612,979	$2,612,979	$2,612,979	$2,612,979	$2,612,979	$2,612,979	$2,612,979	$2,612,979	$2,612,979	$2,612,979	$2,612,979	
3	Less: Accumulated Depreciation		(37,787)	(43,165)	(48,543)	(53,921)	(59,299)	(64,677)	(70,055)	(75,433)	(80,811)	(86,189)	(91,567)	(96,945)	(102,323)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$2,575,192	$2,569,814	$2,564,436	$2,559,058	$2,553,680	$2,548,302	$2,542,924	$2,537,546	$2,532,168	$2,526,790	$2,521,412	$2,516,034	$2,510,656	
6	Average Net Investment			$2,572,503	$2,567,125	$2,561,747	$2,556,369	$2,550,991	$2,545,613	$2,540,235	$2,534,857	$2,529,479	$2,524,101	$2,518,723	$2,513,345	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.65%		3,539	3,531	3,524	3,516	3,509	3,502	3,494	3,487	3,479	3,472	3,465	3,457	41,975
	b. Equity Component Grossed Up For Taxes	6.12%		13,115	13,088	13,060	13,033	13,005	12,978	12,951	12,923	12,896	12,868	12,841	12,814	155,572
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	2.4700%		5,378	5,378	5,378	5,378	5,378	5,378	5,378	5,378	5,378	5,378	5,378	5,378	64,536
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.0507%		110	110	110	110	110	110	110	110	110	110	110	110	1,320
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$22,142	$22,107	$22,072	$22,037	$22,002	$21,968	$21,933	$21,898	$21,863	$21,828	$21,794	$21,759	263,403
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$22,142	$22,107	$22,072	$22,037	$22,002	$21,968	$21,933	$21,898	$21,863	$21,828	$21,794	$21,759	263,403
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)			0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	
12	Retail Energy-Related Recoverable Costs (E)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
13	Retail Demand-Related Recoverable Costs (F)			20,567	20,534	20,502	20,469	20,437	20,405	20,372	20,340	20,307	20,275	20,243	20,211	244,662
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$20,567	$20,534	$20,502	$20,469	$20,437	$20,405	$20,372	$20,340	$20,307	$20,275	$20,243	$20,211	$244,662

Notes:

(A) N/A

(B) Line 6 x 7.77% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.60% and statutory income tax rate of 23.793% (inc tax multiplier = 1.3122094). See Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.

(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-2010-0131-FOF-EI.

(D) Line 2 x rate x 1/12. Based on 2020 Effective Tax Rate on original cost.

(E) Line 9a x Line 10

(F) Line 9b x Line 11

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: NPDES - Intermediate (Project 16)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$12,841,870	$12,841,870	$12,841,870	$12,841,870	$12,841,870	$12,841,870	$12,841,870	$12,841,870	$12,841,870	$12,841,870	$12,841,870	$12,841,870	$12,841,870	
3	Less: Accumulated Depreciation		($2,572,638)	(2,608,310)	(2,643,982)	(2,679,654)	(2,715,326)	(2,750,998)	(2,786,670)	(2,822,342)	(2,858,014)	(2,893,686)	(2,929,358)	(2,965,030)	(3,000,702)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$10,269,232	$10,233,560	$10,197,888	$10,162,216	$10,126,544	$10,090,872	$10,055,200	$10,019,528	$9,983,856	$9,948,184	$9,912,512	$9,876,840	$9,841,168	
6	Average Net Investment			$10,251,396	$10,215,724	$10,180,052	$10,144,380	$10,108,708	$10,073,036	$10,037,364	$10,001,692	$9,966,020	$9,930,348	$9,894,676	$9,859,004	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.65%		14,101	14,052	14,003	13,954	13,905	13,856	13,807	13,758	13,709	13,660	13,611	13,562	165,978
	b. Equity Component Grossed Up For Taxes	6.12%		52,264	52,082	51,900	51,718	51,536	51,354	51,173	50,991	50,809	50,627	50,445	50,263	615,162
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	3.3333%		35,672	35,672	35,672	35,672	35,672	35,672	35,672	35,672	35,672	35,672	35,672	35,672	428,064
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.8120%		8,690	8,690	8,690	8,690	8,690	8,690	8,690	8,690	8,690	8,690	8,690	8,690	104,280
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$110,727	$110,496	$110,265	$110,034	$109,803	$109,572	$109,342	$109,111	$108,880	$108,649	$108,418	$108,187	1,313,484
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$110,727	$110,496	$110,265	$110,034	$109,803	$109,572	$109,342	$109,111	$108,880	$108,649	$108,418	$108,187	1,313,484
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Intermediate)			0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	
12	Retail Energy-Related Recoverable Costs (E)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
13	Retail Demand-Related Recoverable Costs (F)			80,502	80,334	80,166	79,998	79,830	79,662	79,495	79,327	79,159	78,991	78,823	78,655	954,942
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$80,502	$80,334	$80,166	$79,998	$79,830	$79,662	$79,495	$79,327	$79,159	$78,991	$78,823	$78,655	$954,942

Notes:

(A) N/A

(B) Line 6 x 7.77% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.60% and statutory income tax rate of 23.793% (inc tax multiplier = 1.3122094). See Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.

(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-2010-0131-FOF-EI.

(D) Line 2 x rate x 1/12. Based on 2020 Effective Tax Rate on original cost.

(E) Line 9a x Line 10

(F) Line 9b x Line 11

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2021 - December 2021

Docket No. 20220007-EI
Duke Energy Florida
Witness: G. P. Dean
Exh. No. __ (GPD-1)
Page 24 of 27

Return on Capital Investments, Depreciation and Taxes
For Project: MERCURY & AIR TOXIC STANDARDS (MATS) - CRYSTAL RIVER UNITS 4 & 5 - Energy (Project 17)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,690,187	$3,690,187	$3,690,187	$3,690,187	$3,690,187	$3,690,187	$3,690,187	$3,690,187	$3,690,187	$3,690,187	$3,690,187	$3,690,187	$3,690,187	
3	Less: Accumulated Depreciation		($424,949)	(431,531)	(438,113)	(444,695)	(451,277)	(457,859)	(464,441)	(471,023)	(477,605)	(484,187)	(490,769)	(497,351)	(503,933)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$3,265,238	$3,258,656	$3,252,074	$3,245,492	$3,238,910	$3,232,328	$3,225,746	$3,219,164	$3,212,582	$3,206,000	$3,199,418	$3,192,836	$3,186,254	
6	Average Net Investment			$3,261,947	$3,255,365	$3,248,783	$3,242,201	$3,235,619	$3,229,037	$3,222,455	$3,215,873	$3,209,291	$3,202,709	$3,196,127	$3,189,545	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.65%		4,487	4,478	4,469	4,460	4,451	4,442	4,433	4,424	4,415	4,406	4,396	4,387	53,248
	b. Equity Component Grossed Up For Taxes	6.12%		16,630	16,597	16,563	16,529	16,496	16,462	16,429	16,395	16,362	16,328	16,295	16,261	197,347
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	Blended		6,582	6,582	6,582	6,582	6,582	6,582	6,582	6,582	6,582	6,582	6,582	6,582	78,984
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.0507%		156	156	156	156	156	156	156	156	156	156	156	156	1,872
	e. Other (E)			(597)	(597)	(597)	(597)	(597)	(597)	(597)	(597)	(597)	(597)	(597)	(597)	(7,160)
9	Total System Recoverable Expenses (Lines 7 + 8)			$27,258	$27,216	$27,173	$27,130	$27,088	$27,045	$27,003	$26,960	$26,918	$26,875	$26,832	$26,789	324,291
	a. Recoverable Costs Allocated to Energy			27,258	27,216	27,173	27,130	27,088	27,045	27,003	26,960	26,918	26,875	26,832	26,789	324,291
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
10	Energy Jurisdictional Factor			0.93240	0.97190	0.97100	0.95630	0.91870	0.90580	0.89010	0.88540	0.91140	0.90270	0.94340	0.93580	
11	Demand Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12	Retail Energy-Related Recoverable Costs (F)			$25,416	$26,452	$26,385	$25,945	$24,886	$24,498	$24,036	$23,871	$24,533	$24,260	$25,314	$25,069	300,664
13	Retail Demand-Related Recoverable Costs (G)			0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$25,416	$26,452	$26,385	$25,945	$24,886	$24,498	$24,036	$23,871	$24,533	$24,260	$25,314	$25,069	$300,664

Notes:

(A) N/A

(B) Line 6 x 7.77% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.60% and statutory income tax rate of 23.793% (inc tax multiplier = 1.3122094). See Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.

(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-2010-0131-FOF-EI.

(D) Line 2 x rate x 1/12. Based on 2020 Effective Tax Rate on original cost.

(E) Decrease in depreciation expense related to retired rate base assets as approved in Docket No. 19990007-EI, Order No. PSC-1999-2513-FOF-EI.

(F) Line 9a x Line 10

(G) Line 9b x Line 11

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2021 - December 2021

Docket No. 20220007-EI
Duke Energy Florida
Witness: G. P. Dean
Exh. No. __ (GPD-1)
Page 25 of 27

Return on Capital Investments, Depreciation and Taxes
For Project: MERCURY & AIR TOXIC STANDARDS (MATS) - ANCLOTE GAS CONVERSION - Energy (Project 17.1)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other - AFUDC (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$133,918,267	$133,918,267	$133,918,267	$133,918,267	$133,918,267	$133,918,267	$133,918,267	$133,918,267	$133,918,267	$133,918,267	$133,918,267	$133,918,267	$133,918,267	
3	Less: Accumulated Depreciation		($20,366,566)	(20,608,980)	(20,851,394)	(21,093,808)	(21,336,222)	(21,578,636)	(21,821,050)	(22,063,464)	(22,305,878)	(22,548,292)	(22,790,706)	(23,033,120)	(23,275,534)	
4	CWIP - AFUDC Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$113,551,701	$113,309,287	$113,066,873	$112,824,459	$112,582,045	$112,339,631	$112,097,217	$111,854,803	$111,612,389	$111,369,975	$111,127,561	$110,885,147	$110,642,733	
6	Average Net Investment			$113,430,494	$113,188,080	$112,945,666	$112,703,252	$112,460,838	$112,218,424	$111,976,010	$111,733,596	$111,491,182	$111,248,768	$111,006,354	$110,763,940	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.65%		156,031	155,698	155,364	155,031	154,697	154,364	154,030	153,697	153,363	153,030	152,696	152,363	1,850,364
	b. Equity Component Grossed Up For Taxes	6.12%		578,292	577,056	575,820	574,584	573,348	572,112	570,876	569,641	568,405	567,169	565,933	564,697	6,857,933
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	2.1722%		242,414	242,414	242,414	242,414	242,414	242,414	242,414	242,414	242,414	242,414	242,414	242,414	2,908,968
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.5960%		66,513	66,513	66,513	66,513	66,513	66,513	66,513	66,513	66,513	66,513	66,513	66,513	798,156
	e. Other (E)			(14,794)	(14,794)	(14,794)	(14,794)	(14,794)	(14,794)	(14,794)	(14,794)	(14,794)	(14,794)	(14,794)	(14,794)	(177,534)
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,028,456	$1,026,887	$1,025,317	$1,023,748	$1,022,178	$1,020,609	$1,019,039	$1,017,471	$1,015,901	$1,014,332	$1,012,762	$1,011,193	12,237,887
	a. Recoverable Costs Allocated to Energy			1,028,456	1,026,887	1,025,317	1,023,748	1,022,178	1,020,609	1,019,039	1,017,471	1,015,901	1,014,332	1,012,762	1,011,193	12,237,887
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
10	Energy Jurisdictional Factor			0.93240	0.97190	0.97100	0.95630	0.91870	0.90580	0.89010	0.88540	0.91140	0.90270	0.94340	0.93580	
11	Demand Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12	Retail Energy-Related Recoverable Costs (F)			$958,932	$998,031	$995,582	$979,010	$939,074	$924,467	$907,046	$900,868	$925,892	$915,637	$955,439	$946,274	11,346,253
13	Retail Demand-Related Recoverable Costs (G)			0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$958,932	$998,031	$995,582	$979,010	$939,074	$924,467	$907,046	$900,868	$925,892	$915,637	$955,439	$946,274	$11,346,253

Notes:

(A) N/A

(B) Line 6 x 7.77% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.60% and statutory income tax rate of 23.793% (inc tax multiplier = 1.3122094). See Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.

(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-2010-0131-FOF-EI.

(D) Line 2 x rate x 1/12. Based on 2020 Effective Tax Rate on original cost.

(E) Decrease in depreciation expense related to retired rate base assets as approved in Docket No. 19990007-EI, Order No. PSC-1999-2513-FOF-EI.

(F) Line 9a x Line 10

(G) Line 9b x Line 11

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2021 - December 2021

Docket No. 20220007-EI
Duke Energy Florida
Witness: G. P. Dean
Exh. No. __ (GPD-1)
Page 26 of 27

Return on Capital Investments, Depreciation and Taxes
For Project: COAL COMBUSTION RESIDUAL (CCR) RULE - Base (Project 18)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	End of Period Total
1	Investments															
	a. Expenditures/Additions			$85,075	$137,082	$524,961	$445,463	$351,992	$130,463	$10,749	$78,049	$8,025	$3,512	$838	$3	$1,776,211
	b. Clearings to Plant			0	0	0	0	0	0	0	3,863,065	8,025	3,512	838	3	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$446,090	446,090	446,090	446,090	446,090	446,090	446,090	446,090	4,309,156	4,317,180	4,320,692	4,321,530	4,321,533	
3	Less: Accumulated Depreciation		(29,288)	(30,094)	(30,901)	(31,707)	(32,514)	(33,320)	(34,127)	(34,933)	(35,740)	(43,531)	(51,336)	(59,147)	(66,960)	
4	CWIP - Non-Interest Bearing		2,099,232	2,184,307	2,321,389	2,846,350	3,291,813	3,643,805	3,774,267	3,785,017	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$2,516,034	$2,600,302	$2,736,578	$3,260,732	$3,705,389	$4,056,574	$4,186,231	$4,196,174	$4,273,416	$4,273,650	$4,269,356	$4,262,383	$4,254,573	
6	Average Net Investment			$2,558,168	$2,668,440	$2,998,655	$3,483,061	$3,880,982	$4,121,402	$4,191,202	$4,234,795	$4,273,533	$4,271,503	$4,265,869	$4,258,478	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.65%		3,519	3,671	4,125	4,791	5,339	5,669	5,765	5,825	5,879	5,876	5,868	5,858	62,185
	b. Equity Component Grossed Up For Taxes	6.12%		13,042	13,604	15,288	17,757	19,786	21,012	21,368	21,590	21,787	21,777	21,748	21,711	230,470
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	2.1695%		806	806	806	806	806	806	806	806	7,791	7,805	7,811	7,813	37,672
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.0507%		19	19	19	19	19	19	19	19	182	182	182	182	880
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$17,386	$18,100	$20,238	$23,373	$25,950	$27,506	$27,958	$28,240	$35,639	$35,640	$35,609	$35,564	331,207
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$17,386	$18,100	$20,238	$23,373	$25,950	$27,506	$27,958	$28,240	$35,639	$35,640	$35,609	$35,564	331,203
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor			0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	
12	Retail Energy-Related Recoverable Costs (E)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (F)			16,149	16,812	18,798	21,710	24,104	25,549	25,969	26,231	33,103	33,104	33,075	33,034	307,638
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$16,149	$16,812	$18,798	$21,710	$24,104	$25,549	$25,969	$26,231	$33,103	$33,104	$33,075	$33,034	$307,638

Notes:
(A) N/A
(B) Line 6 x 7.77% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.60% and statutory income tax rate of 23.793% (inc tax multiplier = 1.3122094). See Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-2010-0131-FOF-EI.
(D) Line 2 x rate x 1/12. Based on 2020 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

		(1)	(2)	(3)	(4)	(5)	(6)
		Jurisdictional Rate Base Adjusted Retail ($000s)	Cap Ratio	Cost Rate	Weighted Cost	Revenue Requirement Rate	Monthly Revenue Requirement Rate
1	Common Equity	$ 6,688,612	43.79%	10.50%	4.60%	6.04%	0.5033%
2	Long Term Debt	5,674,817	37.16%	4.31%	1.60%	1.60%	0.1333%
3	Short Term Debt	260,772	1.71%	0.16%	0.00%	0.00%	0.0000%
4	Cust Dep Active	178,995	1.17%	2.65%	0.03%	0.03%	0.0025%
5	Cust Dep Inactive	1,625	0.01%			0.00%	0.0000%
6	Invest Tax Cr	165,584	1.08%	7.66%	0.08%	0.10%	0.0083%
7	Deferred Inc Tax	2,302,312	15.07%			0.00%	0.0000%
8	**Total**	**$ 15,272,718**	**100.00%**		**6.31%**	**7.77%**	**0.6475%**

	ITC split between Debt and Equity**:	Ratio	Cost Rate	Ratio	Ratio	Deferred Inc Tax	Weighted ITC	After Gross-up
9	Common Equity	6,688,612	54%	10.5%	5.68%	74.2%	0.08%	0.059%	0.078%
10	Preferred Equity	-	0%				0.08%	0.000%	0.000%
11	Long Term Debt	5,674,817	46%	4.31%	1.98%	25.8%	0.08%	0.021%	0.021%
12		12,363,429	100%		7.66%			0.080%	0.099%

	Breakdown of Revenue Requirement Rate of Return between Debt and Equity:	
13	Total Equity Component (Lines 1 and 9)	6.118%
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.651%
15	**Total Revenue Requirement Rate of Return**	**7.769%**

Notes:

Effective Tax Rate: 23.793%

Column:

(1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology

(2) Column (1) / Total Column (1)

(3) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).

(4) Column (2) x Column (3)

(5) For equity components: Column (4) / (1-effective income tax rate/100)

* For debt components: Column (4)

** Line 6 is the pre-tax ITC components from Lines 9 and 11

(6) Column (5) / 12

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 20220007-EI EXHIBIT: 10
PARTY: GPD-2
DESCRIPTION: Capital Program Detail January 2021 - December 2021

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Capital Program Detail

January 2021 - December 2021
Final True-Up
Docket No. 20220007-EI

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - BARTOW CTs (Project 4.1b)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	End of Period Total
1	Investments																
	a. Expenditures/Additions				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant				0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$1,473,801	$1,473,801	$1,473,801	$1,473,801	$1,473,801	$1,473,801	$1,473,801	$1,473,801	$1,473,801	$1,473,801	$1,473,801	$1,473,801	$1,473,801	
3	Less: Accumulated Depreciation			(513,597)	(517,282)	(520,967)	(524,652)	(528,337)	(532,022)	(535,707)	(539,392)	(543,077)	(546,762)	(550,447)	(554,132)	(557,811)	
4	CWIP - Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)			$960,204	$956,519	$952,834	$949,149	$945,464	$941,779	$938,094	$934,409	$930,724	$927,039	$923,354	$919,669	$915,990	
6	Average Net Investment				958,362	954,677	950,992	947,307	943,622	939,937	936,252	932,567	928,882	925,197	921,512	917,830	
7	Return on Average Net Investment (A)																
	a. Debt Component		1.65%		1,318	1,313	1,308	1,303	1,298	1,293	1,288	1,283	1,278	1,273	1,268	1,263	15,486
	b. Equity Component Grossed Up For Taxes		6.12%		4,886	4,867	4,848	4,830	4,811	4,792	4,773	4,754	4,736	4,717	4,698	4,679	57,391
	c. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses																
	a. Depreciation	3.0000%			3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	44,220
	b. Amortization				0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.00812			997	997	997	997	997	997	997	997	997	997	997	997	11,964
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$10,886	$10,862	$10,838	$10,815	$10,791	$10,767	$10,743	$10,719	$10,696	$10,672	$10,648	$10,624	$129,061
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$10,886	$10,862	$10,838	$10,815	$10,791	$10,767	$10,743	$10,719	$10,696	$10,672	$10,648	$10,624	$129,061

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - INTERCESSION CITY CTs (Project 4.1c)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	End of Period Total
1	Investments																
	a. Expenditures/Additions				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant				0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$1,661,664	$1,661,664	$1,661,664	$1,661,664	$1,661,664	$1,661,664	$1,661,664	$1,661,664	$1,661,664	$1,661,664	$1,661,664	$1,661,664	$1,661,664	
3	Less: Accumulated Depreciation			(1,382,471)	(1,391,610)	(1,400,749)	(1,409,888)	(1,419,027)	(1,428,166)	(1,437,305)	(1,446,444)	(1,455,583)	(1,464,722)	(1,473,861)	(1,483,000)	(1,492,139)	
4	CWIP - Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)			$279,193	$270,054	$260,915	$251,776	$242,637	$233,498	$224,359	$215,220	$206,081	$196,942	$187,803	$178,664	$169,525	
6	Average Net Investment				274,624	265,485	256,346	247,207	238,068	228,929	219,790	210,651	201,512	192,373	183,234	174,095	
7	Return on Average Net Investment (A)																
	a. Debt Component		1.65%		378	365	353	340	327	315	302	290	277	265	252	239	3,703
	b. Equity Component Grossed Up For Taxes		6.12%		1,400	1,353	1,307	1,260	1,214	1,167	1,121	1,074	1,027	981	934	888	13,726
	c. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses																
	a. Depreciation	6.6000%			9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	109,668
	b. Amortization				0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.006770			937	937	937	937	937	937	937	937	937	937	937	937	11,244
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$11,854	$11,794	$11,736	$11,676	$11,617	$11,558	$11,499	$11,440	$11,380	$11,322	$11,262	$11,203	$138,341
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$11,854	$11,794	$11,736	$11,676	$11,617	$11,558	$11,499	$11,440	$11,380	$11,322	$11,262	$11,203	$138,341

(A) The allowable return is per the methodology approved in Order No. PSC-2020-0165-PAA-EU.

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - AVON PARK CTs (Project 4.1d)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Period Total
1	Investments																
	a. Expenditures/Additions				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant				0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3	Less: Accumulated Depreciation			0	0	0	0	0	0	0	0	0	0	0	0	0	
3a	Regulatory Asset Balance (B)			53,914	48,523	43,131	37,740	32,349	26,957	21,566	16,174	10,783	5,391	0	0	0	
4	CWIP - Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)			$53,914	$48,523	$43,132	$37,740	$32,349	$26,957	$21,566	$16,174	$10,783	$5,392	$0	$0	$0	
6	Average Net Investment				51,219	45,827	40,436	35,044	29,653	24,262	18,870	13,479	8,087	2,696	0	0	
7	Return on Average Net Investment (A)																
	a. Debt Component		1.65%		70	63	56	48	41	33	26	19	11	4	0	0	371
	b. Equity Component Grossed Up For Taxes		6.12%		261	234	206	179	151	124	96	69	41	14	0	0	1,375
	c. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses																
	a. Depreciation	4.8000%			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization (B)				5,391	5,391	5,391	5,391	5,391	5,391	5,391	5,391	5,391	5,391	0	0	53,914
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.000000			0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$5,722	$5,688	$5,653	$5,618	$5,583	$5,548	$5,513	$5,479	$5,443	$5,409	$0	$0	$55,660
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$5,722	$5,688	$5,653	$5,618	$5,583	$5,548	$5,513	$5,479	$5,443	$5,409	$0	$0	$55,660

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - BAYBORO CTs (Project 4.1e)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	End of Period Total
1	Investments																
	a. Expenditures/Additions				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant				0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$730,295	$730,295	$730,295	$730,295	$730,295	$730,295	$730,295	$730,295	$730,295	$730,295	$730,295	$730,295	$730,295	
3	Less: Accumulated Depreciation			(286,217)	(288,039)	(289,861)	(291,683)	(293,505)	(295,327)	(297,149)	(298,971)	(300,793)	(302,615)	(304,437)	(306,259)	(308,086)	
4	CWIP - Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)			$444,079	$442,257	$440,435	$438,613	$436,791	$434,969	$433,147	$431,325	$429,503	$427,681	$425,859	$424,037	$422,210	
6	Average Net Investment				443,168	441,346	439,524	437,702	435,880	434,058	432,236	430,414	428,592	426,770	424,948	423,123	
7	Return on Average Net Investment (A)																
	a. Debt Component		1.65%		610	607	605	602	600	597	595	592	590	587	585	582	7,152
	b. Equity Component Grossed Up For Taxes		6.12%		2,259	2,250	2,241	2,231	2,222	2,213	2,204	2,194	2,185	2,176	2,166	2,157	26,498
	c. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses																
	a. Depreciation	2.9936%			1,822	1,822	1,822	1,822	1,822	1,822	1,822	1,822	1,822	1,822	1,822	1,822	21,864
	b. Amortization				0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.010760			655	655	655	655	655	655	655	655	655	655	655	655	7,860
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$5,346	$5,334	$5,323	$5,310	$5,299	$5,287	$5,276	$5,263	$5,252	$5,240	$5,228	$5,216	$63,374
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$5,346	$5,334	$5,323	$5,310	$5,299	$5,287	$5,276	$5,263	$5,252	$5,240	$5,228	$5,216	$63,374

(A) The allowable return is per the methodology approved in Order No. PSC-2020-0165-PAA-EU.
(B) Investment amortized over one year as approved in Order No. PSC-2019-0500-FOF-EI.

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - SUWANNEE CTs (Project 4.1f)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	End of Period Total
1	Investments																
	a. Expenditures/Additions				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant				0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$1,037,199	$1,037,199	$1,037,199	$1,037,199	$1,037,199	$1,037,199	$1,037,199	$1,037,199	$1,037,199	$1,037,199	$1,037,199	$1,037,199	$1,037,199	
3	Less: Accumulated Depreciation			(460,824)	(463,676)	(466,528)	(469,380)	(472,232)	(475,084)	(477,936)	(480,788)	(483,640)	(486,492)	(489,344)	(492,196)	(495,048)	
4	CWIP - Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)			$576,375	$573,523	$570,671	$567,819	$564,967	$562,115	$559,263	$556,411	$553,559	$550,707	$547,855	$545,003	$542,151	
6	Average Net Investment				574,949	572,097	569,245	566,393	563,541	560,689	557,837	554,985	552,133	549,281	546,429	543,577	
7	Return on Average Net Investment (A)																
	a. Debt Component		1.65%		791	787	783	779	775	771	767	763	759	756	752	748	9,231
	b. Equity Component Grossed Up For Taxes		6.12%		2,931	2,917	2,902	2,888	2,873	2,859	2,844	2,829	2,815	2,800	2,786	2,771	34,215
	c. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses																
	a. Depreciation	3.3000%			2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	34,224
	b. Amortization				0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.009290			803	803	803	803	803	803	803	803	803	803	803	803	9,636
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$7,377	$7,359	$7,340	$7,322	$7,303	$7,285	$7,266	$7,247	$7,229	$7,211	$7,193	$7,174	$87,306
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$7,377	$7,359	$7,340	$7,322	$7,303	$7,285	$7,266	$7,247	$7,229	$7,211	$7,193	$7,174	$87,306

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - DeBARY CTs (Project 4.1g)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	End of Period Total
1	Investments																
	a. Expenditures/Additions				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant				0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$3,616,904	$3,616,904	$3,616,904	$3,616,904	$3,616,904	$3,616,904	$3,616,904	$3,616,904	$3,616,904	$3,616,904	$3,616,904	$3,616,904	$3,616,904	
3	Less: Accumulated Depreciation			(1,010,126)	(1,017,963)	(1,025,800)	(1,033,637)	(1,041,474)	(1,049,311)	(1,057,148)	(1,064,985)	(1,072,822)	(1,080,659)	(1,088,496)	(1,096,333)	(1,104,158)	
4	CWIP - Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)			$2,606,778	$2,598,941	$2,591,104	$2,583,267	$2,575,430	$2,567,593	$2,559,756	$2,551,919	$2,544,082	$2,536,245	$2,528,408	$2,520,571	$2,512,746	
6	Average Net Investment				2,602,859	2,595,022	2,587,185	2,579,348	2,571,511	2,563,674	2,555,837	2,548,000	2,540,163	2,532,326	2,524,489	2,516,658	
7	Return on Average Net Investment (A)																
	a. Debt Component		1.65%		3,580	3,570	3,559	3,548	3,537	3,526	3,516	3,505	3,494	3,483	3,473	3,462	42,253
	b. Equity Component Grossed Up For Taxes		6.12%		13,270	13,230	13,190	13,150	13,110	13,070	13,030	12,990	12,950	12,910	12,870	12,830	156,600
	c. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses																
	a. Depreciation	2.6000%			$7,837	$7,837	$7,837	$7,837	$7,837	$7,837	$7,837	$7,837	$7,837	$7,837	$7,837	$7,837	94,044
	b. Amortization				0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007360			2,218	2,218	2,218	2,218	2,218	2,218	2,218	2,218	2,218	2,218	2,218	2,218	26,616
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$26,905	$26,855	$26,804	$26,753	$26,702	$26,651	$26,601	$26,550	$26,499	$26,448	$26,398	$26,347	$319,513
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$26,905	$26,855	$26,804	$26,753	$26,702	$26,651	$26,601	$26,550	$26,499	$26,448	$26,398	$26,347	$319,513

(A) The allowable return is per the methodology approved in Order No. PSC-2020-0165-PAA-EU.

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - University of Florida (Project 4.1h)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	End of Period Total
1	Investments																
	a. Expenditures/Additions				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant				0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$141,435	$141,435	$141,435	$141,435	$141,435	$141,435	$141,435	$141,435	$141,435	$141,435	$141,435	$141,435	$141,435	
3	Less: Accumulated Depreciation			(69,018)	(69,259)	(69,500)	(69,741)	(69,982)	(70,223)	(70,464)	(70,705)	(70,946)	(71,187)	(71,428)	(71,669)	(71,910)	
4	CWIP - Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)			$72,417	$72,176	$71,935	$71,694	$71,453	$71,212	$70,971	$70,730	$70,489	$70,248	$70,007	$69,766	$69,525	
6	Average Net Investment				72,296	72,055	71,814	71,573	71,332	71,091	70,850	70,609	70,368	70,127	69,886	69,645	
7	Return on Average Net Investment (A)																
	a. Debt Component		1.65%		99	99	99	98	98	98	97	97	97	96	96	96	1,170
	b. Equity Component Grossed Up For Taxes		6.12%		369	367	366	365	364	362	361	360	359	358	356	355	4,342
	c. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses																
	a. Depreciation		2.0482%		241	241	241	241	241	241	241	241	241	241	241	241	2,892
	b. Amortization				0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes		0.008790		104	104	104	104	104	104	104	104	104	104	104	104	1,248
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$813	$811	$810	$808	$807	$805	$803	$802	$801	$799	$797	$796	$9,652
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$813	$811	$810	$808	$807	$805	$803	$802	$801	$799	$797	$796	$9,652

(A) The allowable return is per the methodology approved in Order No. PSC-2020-0165-PAA-EU.

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - CRYSTAL RIVER 4 & 5 (Project 4.2a)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	End of Period Total
1	Investments																
	a. Expenditures/Additions				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant				0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$2,365,947	$2,365,947	$2,365,947	$2,365,947	$2,365,947	$2,365,947	$2,365,947	$2,365,947	$2,365,947	$2,365,947	$2,365,947	$2,365,947	$2,365,947	
3	Less: Accumulated Depreciation			(59,908)	(62,838)	(65,768)	(68,698)	(71,628)	(74,558)	(77,488)	(80,418)	(83,348)	(86,278)	(89,208)	(92,138)	(95,068)	
4	CWIP - Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)			$2,306,039	$2,303,109	$2,300,179	$2,297,249	$2,294,319	$2,291,389	$2,288,459	$2,285,529	$2,282,599	$2,279,669	$2,276,739	$2,273,809	$2,270,879	
6	Average Net Investment				2,304,574	2,301,644	2,298,714	2,295,784	2,292,854	2,289,924	2,286,994	2,284,064	2,281,134	2,278,204	2,275,274	2,272,344	
7	Return on Average Net Investment (A)																
	a. Debt Component		1.65%		3,170	3,166	3,162	3,158	3,154	3,150	3,146	3,142	3,138	3,134	3,130	3,126	37,776
	b. Equity Component Grossed Up For Taxes		6.12%		11,749	11,734	11,719	11,704	11,689	11,674	11,660	11,645	11,630	11,615	11,600	11,585	140,004
	c. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses																
	a. Depreciation	1.4860%			2,930	2,930	2,930	2,930	2,930	2,930	2,930	2,930	2,930	2,930	2,930	2,930	35,160
	b. Amortization				0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.000507			100	100	100	100	100	100	100	100	100	100	100	100	1,200
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$17,949	$17,930	$17,911	$17,892	$17,873	$17,854	$17,836	$17,817	$17,798	$17,779	$17,760	$17,741	$214,140
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$17,949	$17,930	$17,911	$17,892	$17,873	$17,854	$17,836	$17,817	$17,798	$17,779	$17,760	$17,741	$214,140

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Anclote (Project 4.3)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	End of Period Total
1	Investments																
	a. Expenditures/Additions				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant				0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$290,297	$290,297	$290,297	$290,297	$290,297	$290,297	$290,297	$290,297	$290,297	$290,297	$290,297	$290,297	$290,297	
3	Less: Accumulated Depreciation			(91,686)	(92,211)	(92,736)	(93,261)	(93,786)	(94,311)	(94,836)	(95,361)	(95,886)	(96,411)	(96,936)	(97,461)	(97,986)	
4	CWIP - Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)			$198,611	$198,086	$197,561	$197,036	$196,511	$195,986	$195,461	$194,936	$194,411	$193,886	$193,361	$192,836	$192,311	
6	Average Net Investment				198,349	197,824	197,299	196,774	196,249	195,724	195,199	194,674	194,149	193,624	193,099	192,574	
7	Return on Average Net Investment (A)																
	a. Debt Component		1.65%		273	272	271	271	270	269	269	268	267	266	266	265	3,227
	b. Equity Component Grossed Up For Taxes		6.12%		1,011	1,009	1,006	1,003	1,001	998	995	992	990	987	984	982	11,958
	c. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses																
	a. Depreciation	2.1722%			525	525	525	525	525	525	525	525	525	525	525	525	6,300
	b. Amortization				0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.005960			144	144	144	144	144	144	144	144	144	144	144	144	1,728
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$1,953	$1,950	$1,946	$1,943	$1,940	$1,936	$1,933	$1,929	$1,926	$1,922	$1,919	$1,916	$23,213
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$1,953	$1,950	$1,946	$1,943	$1,940	$1,936	$1,933	$1,929	$1,926	$1,922	$1,919	$1,916	$23,213

(A) The allowable return is per the methodology approved in Order No. PSC-2020-0165-PAA-EU.

For Project: CAIR CTs - AVON PARK (Project 7.2a)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	End of Period Total
1	Investments																
	a. Expenditures/Additions				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant				0	0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3	Less: Accumulated Depreciation			0	0	0	0	0	0	0	0	0	0	0	0	0	0	
3a	Regulatory Asset Balance (B)			87,234	78,511	69,787	61,064	52,341	43,617	34,894	26,170	17,447	8,723	0	0	0	
4	CWIP - Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)			$87,234	$78,511	$69,787	$61,064	$52,341	$43,617	$34,894	$26,170	$17,447	$8,723	$0	$0	$0	
6	Average Net Investment				82,873	74,149	65,426	56,702	47,979	39,255	30,532	21,809	13,085	4,362	0	0	
7	Return on Average Net Investment (A)																
	a. Debt Component		1.65%		114	102	90	78	66	54	42	30	18	6	0	0	600
	b. Equity Component Grossed Up For Taxes		6.12%		423	378	334	289	245	200	156	111	67	22	0	0	2,225
	c. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses																
	a. Depreciation	3.0000%			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization (B)				8,723	8,723	8,723	8,723	8,723	8,723	8,723	8,723	8,723	8,723	0	0	87,234
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.000000			0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$9,260	$9,203	$9,147	$9,090	$9,034	$8,977	$8,921	$8,864	$8,808	$8,751	$0	$0	$90,059
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$9,260	$9,203	$9,147	$9,090	$9,034	$8,977	$8,921	$8,864	$8,808	$8,751	$0	$0	$90,059

For Project: CAIR CTs - BARTOW (Project 7.2b)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	End of Period Total
1	Investments																
	a. Expenditures/Additions				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant				0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$275,347	$275,347	$275,347	$275,347	$275,347	$275,347	$275,347	$275,347	$275,347	$275,347	$275,347	$275,347	$275,347	
3	Less: Accumulated Depreciation			(66,745)	(67,103)	(67,461)	(67,819)	(68,177)	(68,535)	(68,893)	(69,251)	(69,609)	(69,967)	(70,325)	(70,683)	(71,041)	
4	CWIP - Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)			$208,602	$208,244	$207,886	$207,528	$207,170	$206,812	$206,454	$206,096	$205,738	$205,380	$205,022	$204,664	$204,306	
6	Average Net Investment				208,423	208,065	207,707	207,349	206,991	206,633	206,275	205,917	205,559	205,201	204,843	204,485	
7	Return on Average Net Investment (A)																
	a. Debt Component		1.65%		287	286	286	285	285	284	284	283	283	282	282	281	3,408
	b. Equity Component Grossed Up For Taxes		6.12%		1,063	1,061	1,059	1,057	1,055	1,053	1,052	1,050	1,048	1,046	1,044	1,043	12,631
	c. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses																
	a. Depreciation	1.5610%			358	358	358	358	358	358	358	358	358	358	358	358	4,296
	b. Amortization				0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008120			186	186	186	186	186	186	186	186	186	186	186	186	2,232
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$1,894	$1,891	$1,889	$1,886	$1,884	$1,881	$1,880	$1,877	$1,875	$1,872	$1,870	$1,868	$22,567
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$1,894	$1,891	$1,889	$1,886	$1,884	$1,881	$1,880	$1,877	$1,875	$1,872	$1,870	$1,868	$22,567

(A) The allowable return is per the methodology approved in Order No. PSC-2020-0165-PAA-EU.
(B) Investment amortized over one year as approved in Order No. PSC-2019-0500-FOF-EI.

For Project: CAIR CTs - BAYBORO (Project 7.2c)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	
3	Less: Accumulated Depreciation		(61,695)	(62,079)	(62,463)	(62,847)	(63,231)	(63,615)	(63,999)	(64,383)	(64,767)	(65,151)	(65,535)	(65,919)	(66,303)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$137,293	$136,909	$136,525	$136,141	$135,757	$135,373	$134,989	$134,605	$134,221	$133,837	$133,453	$133,069	$132,685	
6	Average Net Investment			137,101	136,717	136,333	135,949	135,565	135,181	134,797	134,413	134,029	133,645	133,261	132,877	
7	Return on Average Net Investment (A)															
	a. Debt Component	1.65%		189	188	188	187	186	186	185	185	184	184	183	183	2,228
	b. Equity Component Grossed Up For Taxes	6.12%		699	697	695	693	691	689	687	685	683	681	679	677	8,256
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation	2.3149%		384	384	384	384	384	384	384	384	384	384	384	384	4,608
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.010760		178	178	178	178	178	178	178	178	178	178	178	178	2,136
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,450	$1,447	$1,445	$1,442	$1,439	$1,437	$1,434	$1,432	$1,429	$1,427	$1,424	$1,422	$17,228
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,450	$1,447	$1,445	$1,442	$1,439	$1,437	$1,434	$1,432	$1,429	$1,427	$1,424	$1,422	$17,228

For Project: CAIR CTs - DeBARY (Project 7.2d)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	
3	Less: Accumulated Depreciation		(35,283)	(35,502)	(35,721)	(35,940)	(36,159)	(36,378)	(36,597)	(36,816)	(37,035)	(37,254)	(37,473)	(37,692)	(37,911)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$52,384	$52,165	$51,946	$51,727	$51,508	$51,289	$51,070	$50,851	$50,632	$50,413	$50,194	$49,975	$49,756	
6	Average Net Investment			52,275	52,056	51,837	51,618	51,399	51,180	50,961	50,742	50,523	50,304	50,085	49,866	
7	Return on Average Net Investment (A)															
	a. Debt Component	1.65%		72	72	71	71	71	70	70	70	69	69	69	69	843
	b. Equity Component Grossed Up For Taxes	6.12%		267	265	264	263	262	261	260	259	258	256	255	254	3,124
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation	3.0000%		219	219	219	219	219	219	219	219	219	219	219	219	2,628
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007360		54	54	54	54	54	54	54	54	54	54	54	54	648
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$612	$610	$608	$607	$606	$604	$603	$602	$600	$598	$597	$596	$7,243
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$612	$610	$608	$607	$606	$604	$603	$602	$600	$598	$597	$596	$7,243

(A) The allowable return is per the methodology approved in Order No. PSC-2020-0165-PAA-EU.

For Project: CAIR CTs - INTERCESSION CITY (Project 7.2f)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	End of Period Total
1	Investments																
	a. Expenditures/Additions				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant				0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	
3	Less: Accumulated Depreciation			(123,343)	(124,130)	(124,917)	(125,704)	(126,491)	(127,278)	(128,065)	(128,852)	(129,639)	(130,426)	(131,213)	(132,000)	(132,787)	
4	CWIP - Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)			$226,241	$225,454	$224,667	$223,880	$223,093	$222,306	$221,519	$220,732	$219,945	$219,158	$218,371	$217,584	$216,797	
6	Average Net Investment				225,847	225,060	224,273	223,486	222,699	221,912	221,125	220,338	219,551	218,764	217,977	217,190	
7	Return on Average Net Investment (A)																
	a. Debt Component		1.65%		311	310	309	307	306	305	304	303	302	301	300	299	3,657
	b. Equity Component Grossed Up For Taxes		6.12%		1,151	1,147	1,143	1,139	1,135	1,131	1,127	1,123	1,119	1,115	1,111	1,107	13,548
	c. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses																
	a. Depreciation	2.7000%			787	787	787	787	787	787	787	787	787	787	787	787	9,444
	b. Amortization				0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.006770			197	197	197	197	197	197	197	197	197	197	197	197	2,364
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$2,446	$2,441	$2,436	$2,430	$2,425	$2,420	$2,415	$2,410	$2,405	$2,400	$2,395	$2,390	$29,013
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$2,446	$2,441	$2,436	$2,430	$2,425	$2,420	$2,415	$2,410	$2,405	$2,400	$2,395	$2,390	$29,013

For Project: CAIR CTs - SUWANNEE (Project 7.2h)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	End of Period Total
1	Investments																
	a. Expenditures/Additions				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant				0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	
3	Less: Accumulated Depreciation			(71,418)	(71,841)	(72,264)	(72,687)	(73,110)	(73,533)	(73,956)	(74,379)	(74,802)	(75,225)	(75,648)	(76,071)	(76,494)	
4	CWIP - Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)			$310,142	$309,719	$309,296	$308,873	$308,450	$308,027	$307,604	$307,181	$306,758	$306,335	$305,912	$305,489	$305,066	
6	Average Net Investment				309,930	309,507	309,084	308,661	308,238	307,815	307,392	306,969	306,546	306,123	305,700	305,277	
7	Return on Average Net Investment (A)																
	a. Debt Component		1.65%		426	426	425	425	424	423	423	422	422	421	421	420	5,078
	b. Equity Component Grossed Up For Taxes		6.12%		1,580	1,578	1,576	1,574	1,571	1,569	1,567	1,565	1,563	1,561	1,559	1,556	18,819
	c. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses																
	a. Depreciation	1.3299%			423	423	423	423	423	423	423	423	423	423	423	423	5,076
	b. Amortization				0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.009290			295	295	295	295	295	295	295	295	295	295	295	295	3,540
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$2,724	$2,722	$2,719	$2,717	$2,713	$2,710	$2,708	$2,705	$2,703	$2,700	$2,698	$2,694	$32,513
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$2,724	$2,722	$2,719	$2,717	$2,713	$2,710	$2,708	$2,705	$2,703	$2,700	$2,698	$2,694	$32,513

(A) The allowable return is per the methodology approved in Order No. PSC-2020-0165-PAA-EU.

For Project: CAIR Crystal River - FGD Common (Project 7.4d)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,149,100	2,149,100	2,149,100	2,149,100	2,149,100	2,149,100	2,149,100	2,149,100	2,149,100	2,149,100	2,149,100	2,149,100	2,149,100	
3	Less: Accumulated Depreciation		(288,305)	(292,729)	(297,153)	(301,577)	(306,001)	(310,425)	(314,849)	(319,273)	(323,697)	(328,121)	(332,545)	(336,969)	(341,393)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$1,860,795	$1,856,371	$1,851,947	$1,847,523	$1,843,099	$1,838,675	$1,834,251	$1,829,827	$1,825,403	$1,820,979	$1,816,555	$1,812,131	$1,807,707	
6	Average Net Investment			1,858,583	1,854,159	1,849,735	1,845,311	1,840,887	1,836,463	1,832,039	1,827,615	1,823,191	1,818,767	1,814,343	1,809,919	
7	Return on Average Net Investment (A)															
	a. Debt Component	1.65%		2,557	2,551	2,544	2,538	2,532	2,526	2,520	2,514	2,508	2,502	2,496	2,490	30,278
	b. Equity Component Grossed Up For Taxes	6.12%		9,475	9,453	9,430	9,408	9,385	9,363	9,340	9,318	9,295	9,272	9,250	9,227	112,216
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation	2.4700%		4,424	4,424	4,424	4,424	4,424	4,424	4,424	4,424	4,424	4,424	4,424	4,424	53,088
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.000507		91	91	91	91	91	91	91	91	91	91	91	91	1,092
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$16,547	$16,519	$16,489	$16,461	$16,432	$16,404	$16,375	$16,347	$16,318	$16,289	$16,261	$16,232	$196,674
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$16,547	$16,519	$16,489	$16,461	$16,432	$16,404	$16,375	$16,347	$16,318	$16,289	$16,261	$16,232	$196,674

For Project: Crystal River 4 and 5 - Conditions of Certification (Project 7.4q)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$83,383,699	83,383,699	83,383,699	83,383,699	83,383,699	83,383,699	83,383,699	83,383,699	83,383,699	83,383,699	83,383,699	83,383,699	83,383,699	
3	Less: Accumulated Depreciation		(2,405,761)	(2,509,018)	(2,612,275)	(2,715,532)	(2,818,789)	(2,922,046)	(3,025,303)	(3,128,560)	(3,231,817)	(3,335,074)	(3,438,331)	(3,541,588)	(3,644,845)	
4	CWIP - Non-Interest Bearing		0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
5	Net Investment (Lines 2 + 3 + 4)		$80,977,938	$80,874,680	$80,771,423	$80,668,166	$80,564,909	$80,461,652	$80,358,395	$80,255,138	$80,151,881	$80,048,624	$79,945,367	$79,842,110	$79,738,853	
6	Average Net Investment			80,926,309	80,823,052	80,719,795	80,616,538	80,513,281	80,410,024	80,306,767	80,203,510	80,100,253	79,996,996	79,893,739	79,790,482	
7	Return on Average Net Investment (A)															
	a. Debt Component	1.65%		111,319	111,177	111,035	110,893	110,751	110,609	110,467	110,325	110,183	110,041	109,899	109,757	1,326,456
	b. Equity Component Grossed Up For Taxes	6.12%		412,579	412,052	411,526	410,999	410,473	409,947	409,420	408,894	408,367	407,841	407,314	406,788	4,916,200
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation	1.4860%		103,257	103,257	103,257	103,257	103,257	103,257	103,257	103,257	103,257	103,257	103,257	103,257	1,239,084
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.000507		3,521	3,521	3,521	3,521	3,521	3,521	3,521	3,521	3,521	3,521	3,521	3,521	42,252
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$630,676	$630,007	$629,339	$628,670	$628,002	$627,334	$626,665	$625,997	$625,328	$624,660	$623,991	$623,323	$7,523,992
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$630,676	$630,007	$629,339	$628,670	$628,002	$627,334	$626,665	$625,997	$625,328	$624,660	$623,991	$623,323	$7,523,992

Note> Consistent with the Stipulation & Settlement Agreement in Order No. PSC-2013-0598-FOF-EI these assets were not projected to be in-service as of year end 2013 and accordingly were not moved to base rates in 2014.
(A) The allowable return is per the methodology approved in Order No. PSC-2020-0165-PAA-EU.

For Project: CAIR Crystal River - FGD Common (Project 7.4r) - CR4 Clinker Mitigation
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$660,998	660,998	660,998	660,998	660,998	660,998	660,998	660,998	660,998	660,998	660,998	660,998	660,998	
3	Less: Accumulated Depreciation		(120,529)	(121,890)	(123,251)	(124,612)	(125,973)	(127,334)	(128,695)	(130,056)	(131,417)	(132,778)	(134,139)	(135,500)	(136,861)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$540,469	$539,108	$537,747	$536,386	$535,025	$533,664	$532,303	$530,942	$529,581	$528,220	$526,859	$525,498	$524,137	
6	Average Net Investment			539,789	538,428	537,067	535,706	534,345	532,984	531,623	530,262	528,901	527,540	526,179	524,818	
7	Return on Average Net Investment (A)															
	a. Debt Component	1.65%		743	741	739	737	735	733	731	729	728	726	724	722	8,788
	b. Equity Component Grossed Up For Taxes	6.12%		2,752	2,745	2,738	2,731	2,724	2,717	2,710	2,703	2,696	2,690	2,683	2,676	32,565
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation	2.4700%		1,361	1,361	1,361	1,361	1,361	1,361	1,361	1,361	1,361	1,361	1,361	1,361	16,332
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.000507		28	28	28	28	28	28	28	28	28	28	28	28	336
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$4,884	$4,875	$4,866	$4,857	$4,848	$4,839	$4,830	$4,821	$4,813	$4,805	$4,796	$4,787	$58,021
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$4,884	$4,875	$4,866	$4,857	$4,848	$4,839	$4,830	$4,821	$4,813	$4,805	$4,796	$4,787	$58,021

For Project: CAIR Crystal River - FGD Common (Project 7.4s) - CR5 Clinker Mitigation
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$505,904	505,904	505,904	505,904	505,904	505,904	505,904	505,904	505,904	505,904	505,904	505,904	505,904	
3	Less: Accumulated Depreciation		(79,315)	(80,356)	(81,397)	(82,438)	(83,479)	(84,520)	(85,561)	(86,602)	(87,643)	(88,684)	(89,725)	(90,766)	(91,807)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$426,589	$425,548	$424,507	$423,466	$422,425	$421,384	$420,343	$419,302	$418,261	$417,220	$416,179	$415,138	$414,097	
6	Return on Average Net Investment (A)			426,069	425,028	423,987	422,946	421,905	420,864	419,823	418,782	417,741	416,700	415,659	414,618	
7	Return on Average Net Investment															
	a. Debt Component	1.65%		586	585	583	582	580	579	577	576	575	573	572	570	6,938
	b. Equity Component Grossed Up For Taxes	6.12%		2,172	2,167	2,162	2,156	2,151	2,146	2,140	2,135	2,130	2,124	2,119	2,114	25,716
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation	2.4700%		1,041	1,041	1,041	1,041	1,041	1,041	1,041	1,041	1,041	1,041	1,041	1,041	12,492
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.000507		21	21	21	21	21	21	21	21	21	21	21	21	252
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,820	$3,814	$3,807	$3,800	$3,793	$3,787	$3,779	$3,773	$3,767	$3,759	$3,753	$3,746	$45,398
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,820	$3,814	$3,807	$3,800	$3,793	$3,787	$3,779	$3,773	$3,767	$3,759	$3,753	$3,746	$45,398

Note> Consistent with the Stipulation & Settlement Agreement in Order No. PSC-2013-0598-FOF-EI these assets were not projected to be in-service as of year end 2013 and accordingly were not moved to base rates in 2014.
(A) The allowable return is per the methodology approved in Order No. PSC-2020-0165-PAA-EU.

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 20220007-EI EXHIBIT: 11
PARTY: GPD-3
DESCRIPTION: Forms 42-1E - 42-9E January 2022 - December 2022

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Commission Forms 42-1E Through 42-9E

January 2022 - December 2022
Calculation for the Current Period Actual / Estimated Amount
Actuals for the Period January 2022 - June 2022
Estimates for the Period July 2022 - December 2022

Docket No. 20220007-EI

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2022 - December 2022
(in Dollars)

Line		Period Amount
1	Over/(Under) Recovery for the Period (Form 42-2E, Line 5)	$ 1,227,433
2	Interest Provision (Form 42-2E, Line 6)	23,420
3	Sum of Current Period Adjustments (Form 42-2E, Line 10)	0
4	Final True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2023 to December 2023 (Lines 1 + 2 + 3)	$ 1,250,853

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2022 - December 2022

End-of-Period True-Up Amount
(in Dollars)

Line	Description		Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Estimated Jul-22	Estimated Aug-22	Estimated Sep-22	Estimated Oct-22	Estimated Nov-22	Estimated Dec-22	End of Period Total
1	ECRC Revenues (net of Revenue Taxes)		$849,098	$788,076	$823,978	$782,706	$879,649	$1,045,131	$1,088,774	$1,053,664	$981,877	$869,823	$761,224	$804,202	$10,728,203
2	True-Up Provision (Order No. PSC-2021-0426-FOF-EI)	1,828,238	152,353	152,353	152,353	152,353	152,353	152,353	152,353	152,353	152,353	152,353	152,353	152,353	1,828,238
3	ECRC Revenues Applicable to Period (Lines 1 + 2)		$1,001,451	940,429	976,331	935,059	1,032,002	1,197,484	1,241,127	1,206,018	1,134,230	1,022,177	913,578	956,555	12,556,440
4	Jurisdictional ECRC Costs														
	a. O & M Activities (Form 42-5E, Line 9)		$334,753	787,439	209,195	945,526	620,201	372,491	782,134	730,154	858,427	685,288	446,606	536,970	7,309,184
	b. Capital Investment Projects (Form 42-7E, Line 9)		306,414	308,320	309,048	346,812	343,169	341,466	344,631	343,676	343,877	341,810	346,333	344,267	4,019,823
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Total Jurisdictional ECRC Costs		$641,167	$1,095,759	$518,243	$1,292,338	$963,370	$713,957	$1,126,765	$1,073,830	$1,202,304	$1,027,098	$792,939	$881,237	$11,329,007
5	Over/(Under) Recovery (Line 3 - Line 4d)		$360,283	(155,330)	458,088	(357,279)	68,632	483,528	114,362	132,188	(68,074)	(4,922)	120,639	75,318	$1,227,433
6	Interest Provision (Form 42-3E, Line 10)		214	373	699	936	1,314	2,469	3,243	3,205	3,033	2,760	2,625	2,549	23,420
7	Beginning Balance True-Up & Interest Provision		1,828,238	2,036,382	1,729,072	2,035,506	1,526,810	1,444,403	1,778,046	1,743,298	1,726,337	1,508,943	1,354,429	1,325,339	1,828,238
	a. Deferred True-Up - January 2021 to December 2021 (2021 TU filing dated April 1, 2022)		447,153	447,153	447,153	447,153	447,153	447,153	447,153	447,153	447,153	447,153	447,153	447,153	447,153
8	True-Up Collected/(Refunded) (Line 2)		(152,353)	(152,353)	(152,353)	(152,353)	(152,353)	(152,353)	(152,353)	(152,353)	(152,353)	(152,353)	(152,353)	(152,353)	(1,828,238)
9	End of Period Total True-Up (Lines 5+6+7+7a+8)		$2,483,535	2,176,225	2,482,659	1,973,963	1,891,556	2,225,199	2,190,451	2,173,491	1,956,097	1,801,582	1,772,492	1,698,006	$1,698,006
10	Adjustments to Period Total True-Up Including Interest		0	0	0	0	0	0	0	0	0	0	0	0	0
11	End of Period Total True-Up (Over/(Under) (Lines 9 + 10)		$2,483,535	$2,176,225	$2,482,659	$1,973,963	$1,891,556	$2,225,199	2,190,451	$2,173,491	$1,956,097	$1,801,582	$1,772,492	$1,698,006	$1,698,006

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2022 - December 2022

Interest Provision
(in Dollars)

Line	Description	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Estimated Jul-22	Estimated Aug-22	Estimated Sep-22	Estimated Oct-22	Estimated Nov-22	Estimated Dec-22	End of Period Total
1	Beginning True-Up Amount (Form 42-2E, Lines 7 + 7a + 10)	$2,275,391	$2,483,535	$2,176,225	$2,482,659	$1,973,963	$1,891,556	$2,225,199	$2,190,451	$2,173,491	$1,956,097	$1,801,582	$1,772,492	
2	Ending True-Up Amount Before Interest (Line 1 + Form 42-2E, Lines 5 + 8)	2,483,321	2,175,852	2,481,960	1,973,027	1,890,242	2,222,730	2,187,208	2,170,286	1,953,064	1,798,822	1,769,867	1,695,457	
3	Total of Beginning & Ending True-Up (Lines 1 + 2)	4,758,712	4,659,387	4,658,185	4,455,686	3,864,205	4,114,286	4,412,407	4,360,736	4,126,554	3,754,918	3,571,449	3,467,950	
4	Average True-Up Amount (Line 3 x 1/2)	2,379,356	2,329,694	2,329,093	2,227,843	1,932,103	2,057,143	2,206,204	2,180,368	2,063,277	1,877,459	1,785,725	1,733,975	
5	Interest Rate (Last Business Day of Prior Month)	0.08%	0.14%	0.24%	0.49%	0.52%	1.12%	1.76%	1.76%	1.76%	1.76%	1.76%	1.76%	
6	Interest Rate (Last Business Day of Current Month)	0.14%	0.24%	0.49%	0.52%	1.12%	1.76%	1.76%	1.76%	1.76%	1.76%	1.76%	1.76%	
7	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.22%	0.38%	0.73%	1.01%	1.64%	2.88%	3.52%	3.52%	3.52%	3.52%	3.52%	3.52%	
8	Average Interest Rate (Line 7 x 1/2)	0.110%	0.190%	0.365%	0.505%	0.820%	1.440%	1.760%	1.760%	1.760%	1.760%	1.760%	1.760%	
9	Monthly Average Interest Rate (Line 8 x 1/12)	0.009%	0.016%	0.030%	0.042%	0.068%	0.120%	0.147%	0.147%	0.147%	0.147%	0.147%	0.147%	
10	Interest Provision for the Month (Line 4 x Line 9)	$214	$373	$699	$936	$1,314	$2,469	$3,243	$3,205	$3,033	$2,760	$2,625	$2,549	23,420

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2022 - December 2022

Variance Report of O&M Activities
(In Dollars)

Line		Description	(1) Actual / Estimated	(2) Projection Filing	(3) Variance Amount	(4) Variance Percent
1		O&M Activities - System				
	1	Transmission Substation Environmental Investigation, Remediation and Pollution Prevention	$0	$0	$0	0%
	1a	Distribution Substation Environmental Investigation, Remediation and Pollution Prevention	0	0	0	0%
	2	Distribution System Environmental Investigation, Remediation and Pollution Prevention	0	0	0	0%
	3	Pipeline Integrity Management - Bartow /Anclote Pipeline - Intm	0	0	0	0%
	4	Above Ground Tank Secondary Containment	0	0	0	0%
	5	SO2/NOx Emissions Allowances - Energy	3,751	14,134	(10,383)	-73%
	6	Phase II Cooling Water Intake 316(b) - Base	144,393	20,000	124,393	622%
	6.a	Phase II Cooling Water Intake 316(b) - Intm	41,666	260,000	(218,334)	-84%
	7.2	CAIR/CAMR - Peaking	0	0	0	0%
	7.4	CAIR/CAMR Crystal River - Base	0	0	0	0%
	7.4	CAIR/CAMR Crystal River - Energy	6,929,623	7,560,224	(630,601)	-8%
	7.4	CAIR/CAMR Crystal River - A&G	0	0	0	0%
	7.4	CAIR/CAMR Crystal River - Conditions of Certification - Energy	0	0	0	0%
	7.5	Best Available Retrofit Technology (BART) - Energy	0	0	0	0%
	7.6	National Emission Standards for Hazardous Air Pollutants (NESHAP) - Base	170,448	0	170,448	100%
	8	Arsenic Groundwater Standard - Base	47,370	74,401	(27,031)	-36%
	9	Sea Turtle - Coastal Street Lighting - Distrib	0	0	0	0%
	11	Modular Cooling Towers - Base	0	0	0	0%
	12	Greenhouse Gas Inventory and Reporting - Energy	0	0	0	0%
	13	Mercury Total Daily Maximum Loads Monitoring - Energy	0	0	0	0%
	14	Hazardous Air Pollutants (HAPs) ICR Program - Energy	0	0	0	0%
	15	Effluent Limitation Guidelines ICR Program - Energy	0	0	0	0%
	15.1	Effluent Limitation Guidelines Program CRN - Energy	0	0	0	0%
	16	National Pollutant Discharge Elimination System (NPDES) - Energy	37,607	31,400	6,207	20%
	17	Mercury & Air Toxic Standards (MATS) CR4 & CR5 - Energy	215,822	191,182	24,641	13%
	17.1	Mercury & Air Toxic Standards (MATS) Anclote Gas Conversion - Energy	0	0	0	0%
	17.2	Mercury & Air Toxic Standards (MATS) CR1 & CR2 - Energy	0	0	0	0%
	18	Coal Combustion Residual (CCR) Rule - Energy	403,171	342,830	60,340	18%
2		Total O&M Activities - Recoverable Costs	$7,993,851	$8,494,170	($500,319)	-6%
3		Recoverable Costs Allocated to Energy	7,589,974	8,139,770	(549,795)	-7%
4		Recoverable Costs Allocated to Demand	$403,877	$354,401	$49,476	14%

Notes:

Column (1) End of Period Totals on Form 42-5E
Column (2) 2022 Projection Filing Form 42-2P
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2022 - December 2022

O&M Activities
(in Dollars)

Line		Description	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Estimated Jul-22	Estimated Aug-22	Estimated Sep-22	Estimated Oct-22	Estimated Nov-22	Estimated Dec-22	End of Period Total
1		O&M Activities - System													
	1	Transmission Substation Environmental Investigation, Remediation, and Pollution Prevention	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	1a	Distribution Substation Environmental Investigation, Remediation, and Pollution Prevention	0	0	0	0	0	0	0	0	0	0	0	0	0
	2	Distribution System Environmental Investigation, Remediation, and Pollution Prevention	0	0	0	0	0	0	0	0	0	0	0	0	0
	3	Pipeline Integrity Management - Bartow/Anclote Pipeline - Intm	0	0	0	0	0	0	0	0	0	0	0	0	0
	4	Above Ground Tank Secondary Containment - Peaking	0	0	0	0	0	0	0	0	0	0	0	0	0
	5	SO2/NOx Emissions Allowances - Energy	87	0	1,313	0	1,229	0	156	139	145	98	343	240	3,751
	6	Phase II Cooling Water Intake 316(b) - Base	0	0	0	13,009	26,737	(15,353)	20,000	20,000	20,000	20,000	20,000	20,000	144,393
	6a	Phase II Cooling Water Intake 316(b) - Intm	0	0	0	0	0	0	0	0	0	0	20,833	20,833	41,666
	7.2	CAIR/CAMR - Peaking	0	0	0	0	0	0	0	0	0	0	0	0	0
	7.4	CAIR/CAMR Crystal River - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
	7.4	CAIR/CAMR Crystal River - Energy	321,724	780,688	61,390	922,869	597,326	384,364	815,837	753,333	803,022	679,116	366,077	443,876	6,929,623
	7.4	CAIR/CAMR Crystal River - A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
	7.4	CAIR/CAMR Crystal River - Conditions of Certification - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
	7.5	Best Available Retrofit Technology (BART) - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
	7.6	National Emission Standards for Hazardous Air Pollutants (NESHAP) - Base	0	0	0	0	0	60,266	5,182	0	80,000	25,000	0	0	170,448
	8	Arsenic Groundwater Standard - Base	2,228	3,121	5,719	5,497	900	4,234	1,176	3,980	2,480	3,235	9,000	5,800	47,370
	9	Sea Turtle - Coastal Street Lighting - Distrib	0	0	0	0	0	0	0	0	0	0	0	0	0
	11	Modular Cooling Towers - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
	12	Greenhouse Gas Inventory and Reporting - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
	13	Mercury Total Daily Maximum Loads Monitoring - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
	14	Hazardous Air Pollutants (HAPs) ICR Program - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
	15	Effluent Limitation Guidelines ICR Program - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
	15.1	Effluent Limitation Guidelines Program CRN - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
	16	National Pollutant Discharge Elimination System (NPDES) - Energy	0	0	0	6,115	6,629	0	0	0	11,023	6,641	7,199	0	37,607
	17	Mercury & Air Toxic Standards (MATS) CR4 & CR5 - Energy	1,908	18,254	130,935	29,871	25,183	580	0	0	0	9,091	0	0	215,822
	17.1	Mercury & Air Toxic Standards (MATS) Anclote Gas Conversion - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
	17.2	Mercury & Air Toxic Standards (MATS) CR1 & CR2 - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
	18	Coal Combustion Residual (CCR) Rule - Energy	34,930	30,381	21,929	31,797	40,515	(1,497)	25,636	30,636	25,636	25,636	49,136	88,436	403,171
2		Total O&M Activities - Recoverable Costs	$360,878	$832,445	$221,287	$1,009,158	$698,519	$432,594	$867,987	$808,088	$942,306	$768,817	$472,588	$579,185	$7,993,851
3		Recoverable Costs Allocated to Energy	358,650	829,324	215,568	990,652	670,883	383,447	841,629	784,108	839,826	720,582	422,755	532,552	7,589,974
4		Recoverable Costs Allocated to Demand - Transm	0	0	0	0	0	0	0	0	0	0	0	0	0
		Recoverable Costs Allocated to Demand - Distrib	0	0	0	0	0	0	0	0	0	0	0	0	0
		Recoverable Costs Allocated to Demand - Prod-Base	2,228	3,121	5,719	18,506	27,637	49,147	26,358	23,980	102,480	48,235	29,000	25,800	362,211
		Recoverable Costs Allocated to Demand - Prod-Intm	0	0	0	0	0	0	0	0	0	0	20,833	20,833	41,666
		Recoverable Costs Allocated to Demand - Prod-Peaking	0	0	0	0	0	0	0	0	0	0	0	0	0
		Recoverable Costs Allocated to Demand - A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
5		Retail Energy Jurisdictional Factor	0.92760	0.94600	0.94580	0.93710	0.88620	0.85240	0.90023	0.90279	0.90883	0.88886	0.94919	0.92876	
6		Retail Transmission Demand Jurisdictional Factor	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
		Retail Distribution Demand Jurisdictional Factor	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
		Retail Production Demand Jurisdictional Factor - Base	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	
		Retail Production Demand Jurisdictional Factor - Intm	0.88321	0.88321	0.88321	0.88321	0.88321	0.88321	0.88321	0.88321	0.88321	0.88321	0.88321	0.88321	
		Retail Production Demand Jurisdictional Factor - Peaking	0.90678	0.90678	0.90678	0.90678	0.90678	0.90678	0.90678	0.90678	0.90678	0.90678	0.90678	0.90678	
		Retail Production Demand Jurisdictional Factor - A&G	0.95415	0.95415	0.95415	0.95415	0.95415	0.95415	0.95415	0.95415	0.95415	0.95415	0.95415	0.95415	
7		Jurisdictional Energy Recoverable Costs (A)	332,684	784,540	203,884	928,340	594,536	326,851	757,657	707,885	763,259	640,495	401,275	494,611	6,936,017
8		Jurisdictional Demand Recoverable Costs - Transm (B)	0	0	0	0	0	0	0	0	0	0	0	0	0
		Jurisdictional Demand Recoverable Costs - Distrib (B)	0	0	0	0	0	0	0	0	0	0	0	0	0
		Jurisdictional Demand Recoverable Costs - Prod-Base (B)	2,069	2,899	5,311	17,186	25,665	45,640	24,477	22,269	95,168	44,793	26,931	23,959	336,367
		Jurisdictional Demand Recoverable Costs - Prod-Intm (B)	0	0	0	0	0	0	0	0	0	0	18,400	18,400	36,800
		Jurisdictional Demand Recoverable Costs - Prod-Peaking (B)	0	0	0	0	0	0	0	0	0	0	0	0	0
		Jurisdictional Demand Recoverable Costs - A&G (B)	0	0	0	0	0	0	0	0	0	0	0	0	0
9		Total Jurisdictional Recoverable Costs - O&M Activities (Lines 7 + 8)	$334,753	$787,439	$209,195	$945,526	$620,201	$372,491	$782,134	$730,154	$858,427	$685,288	$446,606	$536,970	$7,309,184

Notes:
(A) Line 3 x Line 5
(B) Line 4 x Line 6

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2022 - December 2022

Variance Report of Capital Investment Activities
(in Dollars)

Line		Description	(1) Actual / Estimated	(2) Projection Filing	(3) Variance Amount	(4) Variance Percent
1		Capital Investment Activities - System				
	3.1	Pipeline Integrity Management - Bartow/Anclote Pipeline	$0	$0	$0	0%
	4.x	Above Ground Tank Secondary Containment	0	0	0	0%
	5	SO2/NOx Emissions Allowances	241,519	242,867	(1,348)	-1%
	6	Phase II Cooling Water Intake 316(b)	1,346,896	1,455,931	(109,035)	-7%
	7.x	CAIR/CAMR	317,744	231,778	85,966	37%
	9	Sea Turtle - Coastal Street Lighting	0	0	0	0%
	10.x	Underground Storage Tanks	0	0	0	0%
	11	Modular Cooling Towers	0	0	0	0%
	11.1	Crystal River Thermal Discharge Compliance Project	0	0	0	0%
	15.1	Effluent Limitation Guidelines CRN (ELG)	315,160	316,715	(1,555)	0%
	16	National Pollutant Discharge Elimination System (NPDES)	1,236,832	1,250,955	(14,123)	-1%
	17x	Mercury & Air Toxics Standards (MATS)	418,053	420,023	(1,970)	0%
	18	Coal Combustion Residual (CCR) Rule	528,281	530,878	(2,597)	0%
2		Total Capital Investment Activities - Recoverable Costs	$4,404,485	$4,449,147	($44,662)	-1%
3		Recoverable Costs Allocated to Energy	$977,316	$894,668	$82,648	9%
4		Recoverable Costs Allocated to Demand	$3,427,169	$3,554,479	($127,310)	-4%

Notes:

Column (1) End of Period Totals on Form 42-7E
Column (2) 2022 Projection Filing Form 42-3P
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2022 - December 2022

Capital Investment Projects-Recoverable Costs
(in Dollars)

Line	Description	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Estimated Jul-22	Estimated Aug-22	Estimated Sep-22	Estimated Oct-22	Estimated Nov-22	Estimated Dec-22	End of Period Total
1	Investment Projects - System (A)													
3.1	Pipeline Integrity Management - Bartow/Anclote Pipeline - Intermediate	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
4.1	Above Ground Tank Secondary Containment - Peaking	0	0	0	0	0	0	0	0	0	0	0	0	0
4.2	Above Ground Tank Secondary Containment - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
4.3	Above Ground Tank Secondary Containment - Intermediate	0	0	0	0	0	0	0	0	0	0	0	0	0
5	SO2/NOX Emissions Allowances - Energy	20,140	20,140	20,135	20,131	20,127	20,123	20,123	20,122	20,121	20,121	20,119	20,117	241,519
6	Phase II Cooling Water Intake 316(b) - Base	80,832	80,781	80,716	121,983	121,833	121,727	122,316	123,164	123,333	123,183	122,961	122,701	1,345,530
6.1	Phase II Cooling Water Intake 316(b) - Base - Bartow	0	0	0	0	0	0	0	0	0	152	455	759	1,366
6.2	Phase II Cooling Water Intake 316(b) - Intermediate - Anclote	0	0	0	0	0	0	0	0	0	0	0	0	0
7.1	CAIR/CAMR Anclote- Intermediate	0	0	0	0	0	0	0	0	0	0	0	0	0
7.2	CAIR/CAMR - Peaking	0	0	0	0	0	0	0	0	0	0	0	0	0
7.3	CAMR Crystal River - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
7.4	CAIR/CAMR Crystal River AFUDC - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
7.4	CAIR/CAMR Crystal River AFUDC - Energy	23,867	24,219	25,555	26,192	27,420	29,332	28,254	26,581	26,581	26,581	26,581	26,581	317,744
7.5	Best Available Retrofit Technology (BART) - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Sea Turtle - Coastal Street Lighting -Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
10.1	Underground Storage Tanks - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
10.2	Underground Storage Tanks - Intermediate	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Modular Cooling Towers - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
11.1	Crystal River Thermal Discharge Compliance Project - Base (Post 2012)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.1	Crystal River Thermal Discharge Compliance Project - Base (2012)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.1	Effluent Limitation Guidelines CRN (ELG) - Base	26,636	26,569	26,501	26,433	26,365	26,297	26,229	26,162	26,094	26,026	25,958	25,890	315,160
16	National Pollutant Discharge Elimination System (NPDES) - Intermediate	104,265	104,048	103,830	103,613	103,395	103,178	102,961	102,743	102,526	102,308	102,091	101,874	1,236,832
17	Mercury & Air Toxic Standards (MATS) CR4 & CR5 - Energy	35,365	35,269	35,173	35,078	34,982	34,885	34,789	34,694	34,598	34,502	34,407	34,311	418,053
17.1	Mercury & Air Toxic Standards (MATS) Anclote Gas Conversion - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
17.2	Mercury & Air Toxic Standards (MATS) CR1 & CR2 - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
18	Coal Combustion Residual (CCR) Rule - Base	44,044	44,586	44,470	44,358	44,246	44,133	44,021	43,909	43,797	43,685	43,572	43,460	528,281
2	Total Investment Projects - Recoverable Costs	$335,149	$335,612	$336,380	$377,788	$378,368	$379,675	$378,693	$377,375	$377,050	$376,558	$376,144	$375,693	$4,404,485
3	Recoverable Costs Allocated to Energy	79,372	79,628	80,863	81,401	82,529	84,340	83,166	81,397	81,300	81,204	81,107	81,009	977,316
	Recoverable Costs Allocated to Distribution Demand	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Recoverable Costs Allocated to Demand - Production - Base	151,512	151,936	151,687	192,774	192,444	192,157	192,566	193,235	193,224	193,046	192,946	192,810	2,190,337
	Recoverable Costs Allocated to Demand - Production - Intermediate	104,265	104,048	103,830	103,613	103,395	103,178	102,961	102,743	102,526	102,308	102,091	101,874	1,236,832
	Recoverable Costs Allocated to Demand - Production - Peaking	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Retail Energy Jurisdictional Factor	0.92760	0.94600	0.94580	0.93710	0.88620	0.85240	0.90023	0.90279	0.90883	0.88886	0.94919	0.92876	
	Retail Distribution Demand Jurisdictional Factor	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
6	Retail Demand Jurisdictional Factor - Production - Base	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	
	Retail Demand Jurisdictional Factor - Production - Intermediate	0.88321	0.88321	0.88321	0.88321	0.88321	0.88321	0.88321	0.88321	0.88321	0.88321	0.88321	0.88321	
	Retail Demand Jurisdictional Factor - Production - Peaking	0.90678	0.90678	0.90678	0.90678	0.90678	0.90678	0.90678	0.90678	0.90678	0.90678	0.90678	0.90678	
7	Jurisdictional Energy Recoverable Costs (B)	73,625	75,328	76,480	76,281	73,137	71,892	74,869	73,484	73,888	72,179	76,986	75,238	893,386
	Jurisdictional Demand Recoverable Costs - Distribution (B)	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Jurisdictional Demand Recoverable Costs - Production - Base (C)	140,702	141,095	140,864	179,020	178,713	178,447	178,826	179,448	179,437	179,272	179,179	179,053	2,034,056
	Jurisdictional Demand Recoverable Costs - Production - Intermediate (C)	92,088	91,896	91,704	91,512	91,319	91,128	90,936	90,743	90,552	90,359	90,168	89,976	1,092,380
	Jurisdictional Demand Recoverable Costs - Production - Peaking (C)	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total Jurisdictional Recoverable Costs - Investment Projects (Lines 7 + 8)	$306,414	$308,320	$309,048	$346,812	$343,169	$341,466	$344,631	$343,676	$343,877	$341,810	$346,333	$344,267	$4,019,823

Notes:

(A) Each project's Total System Recoverable Expenses on Form 42-8E, Line 9; Form 42-8E, Line 5 for Projects 5 - Emission Allowances and Project 7. 4 - Reagents.
(B) Line 3 x Line 5
(C) Line 4 x Line 6

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2022 - December 2022

SO2 and NOx EMISSIONS ALLOWANCES - Energy (Project 5)
(in Dollars)

Docket No. 20220007-EI
Duke Energy Florida
Witness: G. P. Dean
Exh. No. __ (GPD-3)
Page 9 of 18

Line	Description		Beginning of Period Amount	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Estimated Jul-22	Estimated Aug-22	Estimated Sep-22	Estimated Oct-22	Estimated Nov-22	Estimated Dec-22	End of Period Total
1	Working Capital Dr (Cr)															
	a. 0158150 SO_2 Emission Allowance Inventory		$3,212,783	$3,212,696	$3,212,696	$3,211,382	$3,211,382	$3,210,153	$3,210,153	$3,209,997	$3,209,858	$3,209,714	$3,209,615	$3,209,272	$3,209,032	$3,209,032
	b. 0254020 Auctioned SO_2 Allowance		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	c. 0158170 NOx Emission Allowance Inventory		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Total Working Capital		$3,212,783	$3,212,696	$3,212,696	$3,211,382	$3,211,382	$3,210,153	$3,210,153	$3,209,997	$3,209,858	$3,209,714	$3,209,615	$3,209,272	$3,209,032	$3,209,032
3	Average Net Investment			$3,212,739	$3,212,696	$3,212,039	$3,211,382	$3,210,768	$3,210,153	$3,210,075	$3,209,928	$3,209,786	$3,209,665	$3,209,444	$3,209,152	
4	Return on Average Net Working Capital Balance (B)															
	a. Debt Component	1.62%		4,348	4,348	4,347	4,346	4,345	4,344	4,344	4,344	4,344	4,344	4,343	4,343	52,140
	b. Equity Component Grossed Up For Taxes	5.90%		15,792	15,792	15,788	15,785	15,782	15,779	15,779	15,778	15,777	15,777	15,776	15,774	189,379
5	Total Return Component (C)			$20,140	$20,140	$20,135	$20,131	$20,127	$20,123	$20,123	$20,122	$20,121	$20,121	$20,119	$20,117	241,519
6	Expense Dr (Cr)															
	a. 0509030 SO_2 Allowance Expense			$87	$0	$1,313	$0	$1,229	$0	$156	$139	$145	$98	$343	$240	3,751
	b. 0407426 Amortization Expense			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. 0509212 NOx Allowance Expense			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
7	Net Expense (D)			87	0	1,313	0	1,229	0	156	139	145	98	343	240	3,751
8	Total System Recoverable Expenses (Lines 5 + 7)			$20,227	$20,140	$21,448	$20,131	$21,356	$20,123	$20,279	$20,261	$20,266	$20,219	$20,462	$20,357	245,270
	a. Recoverable Costs Allocated to Energy			20,227	20,140	21,448	20,131	21,356	20,123	20,279	20,261	20,266	20,219	20,462	20,357	245,270
	b. Recoverable Costs Allocated to Demand			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Energy Jurisdictional Factor			0.92760	0.94600	0.94580	0.93710	0.88620	0.85240	0.90023	0.90279	0.90883	0.88886	0.94919	0.92876	
10	Demand Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Retail Energy-Related Recoverable Costs (E)			$18,763	$19,052	$20,286	$18,865	$18,926	$17,153	$18,255	$18,291	$18,418	$17,972	$19,422	$18,907	224,311
12	Retail Demand-Related Recoverable Costs (F)			0	0	0	0	0	0	0	0	0	0	0	0	0
13	Total Jurisdictional Recoverable Costs (Lines 11 + 12)			$ 18,763	$ 19,052	$ 20,286	$ 18,865	$ 18,926	$ 17,153	$ 18,255	$ 18,291	$ 18,418	$ 17,972	$ 19,422	$ 18,907	$ 224,311

Notes:
(A) N/A
(B) Line 3 x 7.52% x 1/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure of 4.34% and statutory tax rate of 25.345% (inc tax multiplier = 1.3394950).
(C) Line 5 is reported on Capital Schedule
(D) Line 7 is reported on O&M Schedule
(E) Line 8a x Line 9
(F) Line 8b x Line 10

Docket No. 20220007-EI
Duke Energy Florida
Witness: G. P. Dean
Exh. No. __ (GPD-3)
Page 10 of 18

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2022 - December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Phase II Cooling Water Intake 316(b) - Base (Project 6)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Estimated Jul-22	Estimated Aug-22	Estimated Sep-22	Estimated Oct-22	Estimated Nov-22	Estimated Dec-22	End of Period Total
1	Investments															
	a. Expenditures/Additions			($8,028)	($8,422)	($12,268)	$17,825	$17,047	$31,889	$238,983	$114,000	$23,000	$11,798	$0	$0	$425,824
	b. Clearings to Plant			0	0	12,869,957	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	12,869,957	12,869,957	12,869,957	12,869,957	12,869,957	12,869,957	12,869,957	12,869,957	12,869,957	12,869,957	
3	Less: Accumulated Depreciation		$0	0	0	0	(41,379)	(82,758)	(124,137)	(165,516)	(206,895)	(248,274)	(289,653)	(331,032)	(372,411)	
4	CWIP - Non-Interest Bearing		$12,898,675	12,890,647	12,882,225	0	17,825	34,872	66,761	305,744	419,744	442,744	454,542	454,542	454,542	
5	Net Investment (Lines 2 + 3 + 4)		$12,898,675	$12,890,647	$12,882,225	$12,869,957	$12,846,403	$12,822,071	$12,812,581	$13,010,185	$13,082,806	$13,064,427	$13,034,846	$12,993,467	$12,952,088	
6	Average Net Investment			$12,894,661	$12,886,436	$12,876,091	$12,858,180	$12,834,237	$12,817,326	$12,911,383	$13,046,495	$13,073,616	$13,049,636	$13,014,156	$12,972,777	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.62%		17,450	17,439	17,425	17,401	17,369	17,346	17,473	17,656	17,692	17,660	17,612	17,556	210,079
	b. Equity Component Grossed Up For Taxes	5.90%		63,382	63,342	63,291	63,203	63,085	63,002	63,464	64,129	64,262	64,144	63,970	63,766	763,040
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	3.8582%		0	0	0	41,379	41,379	41,379	41,379	41,379	41,379	41,379	41,379	41,379	372,411
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.000497		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		$80,832	$80,781	$80,716	$121,983	$121,833	$121,727	$122,316	$123,164	$123,333	$123,183	$122,961	$122,701	1,345,530	
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		$80,832	$80,781	$80,716	$121,983	$121,833	$121,727	$122,316	$123,164	$123,333	$123,183	$122,961	$122,701	1,345,530	
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	
12	Retail Energy-Related Recoverable Costs (E)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (F)		75,065	75,017	74,957	113,280	113,140	113,042	113,589	114,376	114,533	114,394	114,188	113,946	1,249,526	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$75,065	$75,017	$74,957	$113,280	$113,140	$113,042	$113,589	$114,376	$114,533	$114,394	$114,188	$113,946	$1,249,526	

Notes:
(A) N/A
(B) Line 6 x 7.52% x 1/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure of 4.34% and statutory tax rate of 25.345% (inc tax multiplier = 1.3394950).
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-2021-0202-AS-EI.
(D) Line 2 x rate x 1/12. Based on 2021 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2022 - December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Phase II Cooling Water Intake 316(b) - Base - Bartow (Project 6.1)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Estimated Jul-22	Estimated Aug-22	Estimated Sep-22	Estimated Oct-22	Estimated Nov-22	Estimated Dec-22	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$48,425	$48,426	$48,426	$145,277
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	48,425	96,851	145,277	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$48,425	$96,851	$145,277	
6	Average Net Investment			$0	$0	$0	$0	$0	$0	$0	$0	$0	$24,213	$72,638	$121,064	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.62%		0	0	0	0	0	0	0	0	0	33	98	164	295
	b. Equity Component Grossed Up For Taxes	5.90%		0	0	0	0	0	0	0	0	0	119	357	595	1,071
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	3.8582%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.000497		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$152	$455	$759	1,366
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$152	$455	$759	1,366
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	
12	Retail Energy-Related Recoverable Costs (E)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	141	423	705	1,269
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$141	$423	$705	$1,269

Notes:
(A) N/A
(B) Line 6 x 7.52% x 1/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure of 4.34% and statutory tax rate of 25.345% (inc tax multiplier = 1.3394950).
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-2021-0202-AS-EI.
(D) Line 2 x rate x 1/12. Based on 2021 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2022 - December 2022

Docket No. 20220007-EI
Duke Energy Florida
Witness: G. P. Dean
Exh. No. __ (GPD-3)
Page 12 of 18

Return on Capital Investments, Depreciation and Taxes
For Project: Phase II Cooling Water Intake 316(b) - Intermediate - Anclote (Project 6.2)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Estimated Jul-22	Estimated Aug-22	Estimated Sep-22	Estimated Oct-22	Estimated Nov-22	Estimated Dec-22	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2+ 3 + 4)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6	Average Net Investment			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.62%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Equity Component Grossed Up For Taxes	5.90%		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	10.37%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.005630		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Intermediate)		0.88321	0.88321	0.88321	0.88321	0.88321	0.88321	0.88321	0.88321	0.88321	0.88321	0.88321	0.88321	0.88321	
12	Retail Energy-Related Recoverable Costs (E)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:
(A) N/A
(B) Line 6 x 7.52% x 1/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure of 4.34% and statutory tax rate of 25.345% (inc tax multiplier = 1.3394950).
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-2021-0202-AS-EI.
(D) Line 2 x rate x 1/12. Based on 2021 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2022 - December 2022

Schedule of Amortization and Return
For Project: CAIR/CAMR - Energy (Project 7.4 - Reagents and By-Products)
(in Dollars)

Docket No. 20220007-EI
Duke Energy Florida
Witness: G. P. Dean
Exh. No. __ (GPD-3)
Page 13 of 18

Line	Description		Beginning of Period Amount	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Estimated Jul-22	Estimated Aug-22	Estimated Sep-22	Estimated Oct-22	Estimated Nov-22	Estimated Dec-22	End of Period Total
1	Working Capital Dr (Cr)															
	a. 0154401 Ammonia Inventory		$2,286,125	$2,289,545	$2,461,640	$2,526,032	$2,622,687	$2,899,988	$3,049,960	$2,641,642	$2,641,642	$2,641,642	$2,641,642	$2,641,642	$2,641,642	$2,641,642
	b. 0154200 Limestone Inventory		$1,562,225	1,476,629	1,499,262	1,666,254	1,541,367	1,684,136	1,724,226	1,598,646	1,598,646	1,598,646	1,598,646	1,598,646	1,598,646	1,598,646
2	Total Working Capital		$3,848,350	$3,766,174	$3,960,902	$4,192,286	$4,164,054	$4,584,124	$4,774,186	$4,240,288	$4,240,288	$4,240,288	$4,240,288	$4,240,288	$4,240,288	4,240,288
3	Average Net Investment			3,807,262	3,863,538	4,076,594	4,178,170	4,374,089	4,679,155	4,507,237	4,240,288	4,240,288	4,240,288	4,240,288	4,240,288	
4	Return on Average Net Working Capital Balance (A)															
	a. Debt Component	1.62%		5,152	5,229	5,517	5,654	5,919	6,332	6,100	5,738	5,738	5,738	5,738	5,738	$68,595
	b. Equity Component Grossed Up For Taxes	5.90%		18,714	18,991	20,038	20,537	21,500	23,000	22,155	20,843	20,843	20,843	20,843	20,843	249,149
5	Total Return Component (B)			23,867	24,219	25,555	26,192	27,420	29,332	28,254	26,581	26,581	26,581	26,581	26,581	317,744
6	Expense Dr (Cr)															
	a. 0502030 Ammonia Expense			71,809	193,334	76,587	219,063	265,077	250,091	370,700	385,800	371,300	351,900	182,600	225,900	2,964,161
	b. 0502040 Limestone Expense			181,456	391,300	166,777	464,301	499,365	505,486	178,735	152,362	153,751	103,021	355,804	249,312	3,401,670
	c. 0502050 Dibasic Acid Expense			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. 0502070 Gypsum Disposal/Sale			(38,579)	(124,024)	(349,725)	0	(474,235)	(693,001)	(154,160)	(137,329)	(143,091)	(97,405)	(339,427)	(237,836)	(2,788,812)
	e. 0502040 Hydrated Lime Expense			107,038	238,071	85,890	239,505	224,965	239,635	338,700	352,500	339,200	321,600	167,100	206,500	2,860,704
	f. 0502300 Caustic Expense			0	82,008	81,862	0	82,153	82,153	81,862	0	81,862	0	0	0	491,899
7	Net Expense (C)			321,724	780,688	61,390	922,869	597,326	384,364	815,837	753,333	803,022	679,116	366,077	443,876	6,929,623
8	Total System Recoverable Expenses (Lines 5 + 7)			$345,591	$804,908	$86,945	$949,060	$624,746	$413,697	$844,091	$779,914	$829,603	$705,697	$392,658	$470,457	7,247,367
	a. Recoverable Costs Allocated to Energy			345,591	804,908	86,945	949,060	624,746	413,697	844,091	779,914	829,603	705,697	392,658	470,457	7,247,367
	b. Recoverable Costs Allocated to Demand			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Energy Jurisdictional Factor			0.92760	0.94600	0.94580	0.93710	0.88620	0.85240	0.90023	0.90279	0.90883	0.88886	0.94919	0.92876	
10	Demand Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Retail Energy-Related Recoverable Costs (D)			320,570	761,443	82,233	889,365	553,650	352,635	759,874	704,099	753,969	627,264	372,708	436,940	6,614,748
12	Retail Demand-Related Recoverable Costs (E)			0	0	0	0	0	0	0	0	0	0	0	0	0
13	Total Jurisdictional Recoverable Costs (Lines 11 + 12)			$ 320,570	$ 761,443	$ 82,233	$ 889,365	$ 553,650	$ 352,635	$ 759,874	$ 704,099	$ 753,969	$ 627,264	$ 372,708	$ 436,940	$ 6,614,748

Notes:
(A) Line 3 x 7.52% x 1/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure of 4.34% and statutory tax rate of 25.345% (inc tax multiplier = 1.3394950).
(B) Line 5 is reported on Capital Schedule
(C) Line 7 is reported on O&M Schedule
(D) Line 8a x Line 9
(E) Line 8b x Line 10

Docket No. 20220007-EI
Duke Energy Florida
Witness: G. P. Dean
Exh. No. __ (GPD-3)
Page 14 of 18

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2022 - December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Effluent Limitation Guidelines CRN - Energy (Project 15.1)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Estimated Jul-22	Estimated Aug-22	Estimated Sep-22	Estimated Oct-22	Estimated Nov-22	Estimated Dec-22	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,612,979	2,612,979	2,612,979	2,612,979	2,612,979	2,612,979	2,612,979	2,612,979	2,612,979	2,612,979	2,612,979	2,612,979	2,612,979	
3	Less: Accumulated Depreciation		(102,323)	(113,147)	(123,971)	(134,795)	(145,619)	(156,443)	(167,267)	(178,091)	(188,915)	(199,739)	(210,563)	(221,387)	(232,211)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$2,510,656	$2,499,832	$2,489,008	$2,478,184	$2,467,360	$2,456,536	$2,445,712	$2,434,888	$2,424,064	$2,413,240	$2,402,416	$2,391,592	$2,380,768	
6	Average Net Investment			$2,505,244	$2,494,420	$2,483,596	$2,472,772	$2,461,948	$2,451,124	$2,440,300	$2,429,476	$2,418,652	$2,407,828	$2,397,004	$2,386,180	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.62%		3,390	3,376	3,361	3,346	3,332	3,317	3,302	3,288	3,273	3,259	3,244	3,229	39,717
	b. Equity Component Grossed Up For Taxes	5.90%		12,314	12,261	12,208	12,155	12,101	12,048	11,995	11,942	11,889	11,835	11,782	11,729	144,259
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	4.9707%		10,824	10,824	10,824	10,824	10,824	10,824	10,824	10,824	10,824	10,824	10,824	10,824	129,888
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.000497		108	108	108	108	108	108	108	108	108	108	108	108	1,296
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$26,636	$26,569	$26,501	$26,433	$26,365	$26,297	$26,229	$26,162	$26,094	$26,026	$25,958	$25,890	315,160
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$26,636	$26,569	$26,501	$26,433	$26,365	$26,297	$26,229	$26,162	$26,094	$26,026	$25,958	$25,890	315,160
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)			0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	
12	Retail Energy-Related Recoverable Costs (E)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (F)			$24,736	$24,673	$24,610	$24,547	$24,484	$24,421	$24,358	$24,295	$24,232	$24,169	$24,106	$24,043	292,674
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$24,736	$24,673	$24,610	$24,547	$24,484	$24,421	$24,358	$24,295	$24,232	$24,169	$24,106	$24,043	$292,674

Notes:
(A) N/A
(B) Line 6 x 7.52% x 1/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure of 4.34% and statutory tax rate of 25.345% (inc tax multiplier = 1.3394950).
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-2021-0202-AS-EI.
(D) Line 2 x rate x 1/12. Based on 2021 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

Docket No. 20220007-EI
Duke Energy Florida
Witness: G. P. Dean
Exh. No. __ (GPD-3)
Page 15 of 18

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2022 - December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: NPDES - Intermediate (Project 16)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Estimated Jul-22	Estimated Aug-22	Estimated Sep-22	Estimated Oct-22	Estimated Nov-22	Estimated Dec-22	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$12,841,870	12,841,870	12,841,870	12,841,870	12,841,870	12,841,870	12,841,870	12,841,870	12,841,870	12,841,870	12,841,870	12,841,870	12,841,870	
3	Less: Accumulated Depreciation		(3,000,702)	(3,035,369)	(3,070,036)	(3,104,703)	(3,139,370)	(3,174,037)	(3,208,704)	(3,243,371)	(3,278,038)	(3,312,705)	(3,347,372)	(3,382,039)	(3,416,706)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$9,841,168	$9,806,501	$9,771,834	$9,737,167	$9,702,500	$9,667,833	$9,633,166	$9,598,499	$9,563,832	$9,529,165	$9,494,498	$9,459,831	$9,425,164	
6	Average Net Investment			$9,823,835	$9,789,168	$9,754,501	$9,719,834	$9,685,167	$9,650,500	$9,615,833	$9,581,166	$9,546,499	$9,511,832	$9,477,165	$9,442,498	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.62%		13,295	13,248	13,201	13,154	13,107	13,060	13,013	12,966	12,919	12,872	12,825	12,778	156,438
	b. Equity Component Grossed Up For Taxes	5.90%		48,288	48,118	47,947	47,777	47,606	47,436	47,266	47,095	46,925	46,754	46,584	46,414	568,210
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	3.2394%		34,667	34,667	34,667	34,667	34,667	34,667	34,667	34,667	34,667	34,667	34,667	34,667	416,004
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.007490		8,015	8,015	8,015	8,015	8,015	8,015	8,015	8,015	8,015	8,015	8,015	8,015	96,180
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$104,265	$104,048	$103,830	$103,613	$103,395	$103,178	$102,961	$102,743	$102,526	$102,308	$102,091	$101,874	1,236,832
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$104,265	$104,048	$103,830	$103,613	$103,395	$103,178	$102,961	$102,743	$102,526	$102,308	$102,091	$101,874	1,236,832
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Intermediate)			0.88321	0.88321	0.88321	0.88321	0.88321	0.88321	0.88321	0.88321	0.88321	0.88321	0.88321	0.88321	
12	Retail Energy-Related Recoverable Costs (E)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (F)			92,088	91,896	91,704	91,512	91,319	91,128	90,936	90,743	90,552	90,359	90,168	89,976	1,092,380
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$92,088	$91,896	$91,704	$91,512	$91,319	$91,128	$90,936	$90,743	$90,552	$90,359	$90,168	$89,976	$1,092,380

Notes:
(A) N/A
(B) Line 6 x 7.52% x 1/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure of 4.34% and statutory tax rate of 25.345% (inc tax multiplier = 1.3394950).
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-2021-0202-AS-EI.
(D) Line 2 x rate x 1/12. Based on 2021 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2022 - December 2022

Docket No. 20220007-EI
Duke Energy Florida
Witness: G. P. Dean
Exh. No. __ (GPD-3)
Page 16 of 18

Return on Capital Investments, Depreciation and Taxes
For Project: MERCURY & AIR TOXIC STANDARDS (MATS) - CRYSTAL RIVER UNITS 4 & 5 - Energy (Project 17)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Estimated Jul-22	Estimated Aug-22	Estimated Sep-22	Estimated Oct-22	Estimated Nov-22	Estimated Dec-22	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,690,187	3,690,187	3,690,187	3,690,187	3,690,187	3,690,187	3,690,187	3,690,187	3,690,187	3,690,187	3,690,187	3,690,187	3,690,187	
3	Less: Accumulated Depreciation		(503,933)	(519,219)	(534,505)	(549,791)	(565,077)	(580,363)	(595,649)	(610,935)	(626,221)	(641,507)	(656,793)	(672,079)	(687,365)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$3,186,254	$3,170,968	$3,155,682	$3,140,396	$3,125,110	$3,109,824	$3,094,538	$3,079,252	$3,063,966	$3,048,680	$3,033,394	$3,018,108	$3,002,822	
6	Average Net Investment			$3,178,611	$3,163,325	$3,148,039	$3,132,753	$3,117,467	$3,102,181	$3,086,895	$3,071,609	$3,056,323	$3,041,037	$3,025,751	$3,010,465	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.62%		4,302	4,281	4,260	4,240	4,219	4,198	4,177	4,157	4,136	4,115	4,095	4,074	50,254
	b. Equity Component Grossed Up For Taxes	5.90%		15,624	15,549	15,474	15,399	15,324	15,248	15,173	15,098	15,023	14,948	14,873	14,798	182,531
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	4.9707%		15,286	15,286	15,286	15,286	15,286	15,286	15,286	15,286	15,286	15,286	15,286	15,286	183,432
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.000497		153	153	153	153	153	153	153	153	153	153	153	153	1,836
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$35,365	$35,269	$35,173	$35,078	$34,982	$34,885	$34,789	$34,694	$34,598	$34,502	$34,407	$34,311	418,053
	a. Recoverable Costs Allocated to Energy			35,365	35,269	35,173	35,078	34,982	34,885	34,789	34,694	34,598	34,502	34,407	34,311	418,053
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
10	Energy Jurisdictional Factor			0.92760	0.94600	0.94580	0.93710	0.88620	0.85240	0.90023	0.90279	0.90883	0.88886	0.94919	0.92876	
11	Demand Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12	Retail Energy-Related Recoverable Costs (E)			$32,805	$33,364	$33,267	$32,872	$31,001	$29,736	$31,318	$31,321	$31,444	$30,667	$32,659	$31,867	$382,321
13	Retail Demand-Related Recoverable Costs (F)			0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$32,805	$33,364	$33,267	$32,872	$31,001	$29,736	$31,318	$31,321	$31,444	$30,667	$32,659	$31,867	$382,321

Notes:
(A) N/A
(B) Line 6 x 7.52% x 1/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure of 4.34% and statutory tax rate of 25.345% (inc tax multiplier = 1.3394950).
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-2021-0202-AS-EI.
(D) Line 2 x rate x 1/12. Based on 2021 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2022 - December 2022

Docket No. 20220007-EI
Duke Energy Florida
Witness: G. P. Dean
Exh. No. __ (GPD-3)
Page 17 of 18

Return on Capital Investments, Depreciation and Taxes
For Project: COAL COMBUSTION RESIDUAL (CCR) RULE - Base (Project 18)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Estimated Jul-22	Estimated Aug-22	Estimated Sep-22	Estimated Oct-22	Estimated Nov-22	Estimated Dec-22	End of Period Total
1	Investments															
	a. Expenditures/Additions			$507	($507)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			507	(507)	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$4,321,533	4,322,040	4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	
3	Less: Accumulated Depreciation		(66,960)	(84,861)	(102,764)	(120,665)	(138,566)	(156,467)	(174,368)	(192,269)	(210,170)	(228,071)	(245,972)	(263,873)	(281,774)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$4,254,573	$4,237,179	$4,218,769	$4,200,868	$4,182,967	$4,165,066	$4,147,165	$4,129,264	$4,111,363	$4,093,462	$4,075,561	$4,057,660	$4,039,759	
6	Average Net Investment			$4,245,876	$4,227,974	$4,209,818	$4,191,917	$4,174,016	$4,156,115	$4,138,214	$4,120,313	$4,102,412	$4,084,511	$4,066,610	$4,048,709	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.62%		5,746	5,722	5,697	5,673	5,649	5,624	5,600	5,576	5,552	5,528	5,503	5,479	67,349
	b. Equity Component Grossed Up For Taxes	5.90%		20,870	20,782	20,693	20,605	20,517	20,429	20,341	20,253	20,165	20,077	19,989	19,901	244,622
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	4.9707%		17,901	17,903	17,901	17,901	17,901	17,901	17,901	17,901	17,901	17,901	17,901	17,901	214,814
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.000497		(473)	179	179	179	179	179	179	179	179	179	179	179	1,496
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		$44,044	$44,586	$44,470	$44,358	$44,246	$44,133	$44,021	$43,909	$43,797	$43,685	$43,572	$43,460	528,281	
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0	
	b. Recoverable Costs Allocated to Demand		44,044	44,586	44,470	44,358	44,246	44,133	44,021	43,909	43,797	43,685	43,572	43,460	528,281	
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	0.92865	
12	Retail Energy-Related Recoverable Costs (E)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (F)		40,901	41,405	41,297	41,193	41,089	40,984	40,880	40,776	40,672	40,568	40,463	40,359	490,587	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$40,901	$41,405	$41,297	$41,193	$41,089	$40,984	$40,880	$40,776	$40,672	$40,568	$40,463	$40,359	$490,587	

Notes:

(A) N/A
(B) Line 6 x 7.52% x 1/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure of 4.34% and statutory tax rate of 25.345% (inc tax multiplier = 1.3394950).
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-2021-0202-AS-EI.
(D) Line 2 x rate x 1/12. Based on 2021 Effective Tax Rate on original cost. January includes a $652 credit to reflect a 2021 adjustment based on the January 2021 Plant-In-Service.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2022 - December 2022

Capital Structure and Cost Rates

		(1)	(2)	(3)	(4)	(5)	(6)
		Jurisdictional Rate Base Adjusted Retail ($000s)	Cap Ratio	Cost Rate	Weighted Cost	Revenue Requirement Rate	Monthly Revenue Requirement Rate
1	Common Equity	$ 7,191,027	44.08%	9.85%	4.34%	5.81%	0.4842%
2	Long Term Debt	6,202,596	38.02%	4.14%	1.57%	1.57%	0.1308%
3	Short Term Debt	173,823	1.07%	0.45%	0.00%	0.00%	0.0000%
4	Cust Dep Active	166,911	1.02%	2.47%	0.03%	0.03%	0.0025%
5	Cust Dep Inactive	1,519	0.01%			0.00%	0.0000%
6	Invest Tax Cr	200,576	1.23%	7.21%	0.09%	0.11%	0.0092%
7	Deferred Inc Tax	2,376,787	14.57%			0.00%	0.0000%
8	**Total**	**$ 16,313,240**	**100.00%**		**6.03%**	**7.52%**	**0.6267%**

	ITC split between Debt and Equity**:		Ratio	Cost Rate	Ratio	Ratio	Deferred Inc Tax	Weighted ITC	After Gross-up
9	Common Equity	7,191,027	54%	9.85%	5.29%	73.4%	0.09%	0.066%	0.088%
10	Preferred Equity	-	0%				0.09%	0.000%	0.000%
11	Long Term Debt	6,202,596	46%	4.14%	1.92%	26.6%	0.09%	0.024%	0.024%
12		13,393,624	100%		7.21%			0.090%	0.112%

	Breakdown of Revenue Requirement Rate of Return between Debt and Equity:	
13	Total Equity Component (Lines 1 and 9)	5.898%
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.624%
15	**Total Revenue Requirement Rate of Return**	**7.522%**

Notes:

Effective Tax Rate: 25.345%

Column:

(1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
(2) Column (1) / Total Column (1)
(3) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
(4) Column (2) x Column (3)
(5) For equity components: Column (4) / (1-effective income tax rate/100)
* For debt components: Column (4)
** Line 6 is the pre-tax ITC components from Lines 9 and 11
(6) Column (5) / 12

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 20220007-EI EXHIBIT: 12
PARTY: GPD-4
DESCRIPTION: Forms 42-1P - 42-8P January 2023 - December 2023

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Commission Forms 42-1P Through 42-8P

January 2023 - December 2023
Calculation of Projected Period Amount

Docket No. 20220007-EI

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Calculation of Projection Amount
January 2023 - December 2023

Line		Energy ($)	Transmission Demand ($)	Distribution Demand ($)	Production Demand ($)	Total ($)
1	Total Jurisdictional Rev Req for the Projected Period					
a	Projected O&M Activities (Form 42-2P, Lines 7 through 9)	$4,912,220	$0	$0	$662,679	$5,574,899
b	Projected Capital Projects (Form 42-3P, Lines 7 through 9)	972,048	0	0	3,437,938	4,409,986
c	Total Jurisdictional Rev Req for the Projected Period (Lines 1a + 1b)	5,884,268	0	0	4,100,617	9,984,885
2	True-up for Estimated Over/(Under) Recovery for the Current Period January 2022 - December 2022 (Form 42-2E, Line 5 + 6 + 10)	1,173,418	0	0	77,435	1,250,853
3	Final True-up Over/(Under) for the Period January 2021 - December 2021 (Form 42-1A, Line 3)	479,047	539	181	(32,613)	447,153
4	Total Jurisdictional Amount to Be Recovered/(Refunded) in the Projection Period January 2023 - December 2023 (Line 1 - Line 2 - Line 3)	$4,231,803	($539)	($181)	$4,055,795	$8,286,879

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Calculation of Projection Amount
January 2023 - December 2023

O&M Activities
(in Dollars)

Line	Description	Estimated Jan-23	Estimated Feb-23	Estimated Mar-23	Estimated Apr-23	Estimated May-23	Estimated Jun-23	Estimated Jul-23	Estimated Aug-23	Estimated Sep-23	Estimated Oct-23	Estimated Nov-23	Estimated Dec-23	End of Period Total
1	O&M Activities - System													
1	Transmission Substation Environmental Investigation, Remediation and Pollution Prevention	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
1a	Distribution Substation Environmental Investigation, Remediation and Pollution Prevention	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Distribution System Environmental Investigation, Remediation and Pollution Prevention	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Pipeline Integrity Management - Bartow/Anclote Pipeline - Intm	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Above Ground Tank Secondary Containment - Peaking	0	0	0	0	0	0	0	0	0	0	0	0	0
5	SO2/NOx Emissions Allowances - Energy	286	190	200	189	193	208	285	265	224	128	111	67	2,346
6	Phase II Cooling Water Intake 316(b) - Base	26,600	26,600	26,600	26,600	26,600	26,600	26,600	26,600	26,600	26,600	26,600	26,600	319,200
6a	Phase II Cooling Water Intake 316(b) - Intm	0	0	0	20,833	20,833	20,834	20,833	20,833	20,834	3,000	57,000	85,000	270,000
7.2	CAIR/CAMR - Peaking	0	0	0	0	0	0	0	0	0	0	0	0	0
7.4	CAIR/CAMR Crystal River - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
7.4	CAIR/CAMR Crystal River - Energy	326,160	308,737	274,323	312,634	332,379	488,218	470,026	484,238	432,662	368,472	269,787	302,950	4,370,588
7.4	CAIR/CAMR Crystal River - A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
7.4	CAIR/CAMR Crystal River - Conditions of Certification - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
7.5	Best Available Retrofit Technology (BART) - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
7.6	National Emission Standards for Hazardous Air Pollutants (NESHAP) - Base	0	0	60,000	0	0	0	0	0	0	0	0	0	60,000
8	Arsenic Groundwater Standard - Base	2,966	2,966	2,966	2,966	2,966	2,966	2,966	2,966	2,966	5,966	5,900	5,800	44,360
9	Sea Turtle - Coastal Street Lighting - Distrib	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Modular Cooling Towers - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Greenhouse Gas Inventory and Reporting - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Mercury Total Daily Maximum Loads Monitoring - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Hazardous Air Pollutants (HAPs) ICR Program - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
15	Effluent Limitation Guidelines ICR Program - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
15.1	Effluent Limitation Guidelines Program CRN - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
16	National Pollutant Discharge Elimination System (NPDES) - Energy	0	0	0	6,641	7,199	0	0	0	11,023	6,641	7,199	0	38,703
17	Mercury & Air Toxic Standards (MATS) CR4 & CR5 - Energy	0	9,091	22,500	85,000	68,500	9,091	0	0	0	0	0	0	194,182
17.1	Mercury & Air Toxic Standards (MATS) Anclote Gas Conversion - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
17.2	Mercury & Air Toxic Standards (MATS) CR1 & CR2 - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
18	Coal Combustion Residual (CCR) Rule - Energy	19,884	41,884	26,384	24,884	56,884	37,384	19,884	24,884	19,884	19,884	41,884	64,884	398,613
2	Total O&M Activities - Recoverable Costs	$375,896	$389,468	$412,973	$479,748	$515,555	$585,302	$540,595	$559,787	$514,193	$430,692	$408,482	$485,302	$5,697,992
3	Recoverable Costs Allocated to Energy	346,330	359,902	323,407	429,349	465,156	534,902	490,196	509,388	463,793	395,126	318,982	367,902	5,004,432
4	Recoverable Costs Allocated to Demand - Transm	0	0	0	0	0	0	0	0	0	0	0	0	0
	Recoverable Costs Allocated to Demand - Distrib	0	0	0	0	0	0	0	0	0	0	0	0	0
	Recoverable Costs Allocated to Demand - Prod-Base	29,566	29,566	89,566	29,566	29,566	29,566	29,566	29,566	29,566	32,566	32,500	32,400	423,560
	Recoverable Costs Allocated to Demand - Prod-Intm	0	0	0	20,833	20,833	20,834	20,833	20,833	20,834	3,000	57,000	85,000	270,000
	Recoverable Costs Allocated to Demand - Prod-Peaking	0	0	0	0	0	0	0	0	0	0	0	0	0
	Recoverable Costs Allocated to Demand - A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Retail Energy Jurisdictional Factor	0.99037	0.98886	0.98609	0.98141	0.98428	0.98098	0.97922	0.98140	0.98166	0.97562	0.97862	0.97205	
6	Retail Transmission Demand Jurisdictional Factor	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
	Retail Distribution Demand Jurisdictional Factor	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
	Retail Production Demand Jurisdictional Factor - Base	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	
	Retail Production Demand Jurisdictional Factor - Intm	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	
	Retail Production Demand Jurisdictional Factor - Peaking	0.95110	0.95110	0.95110	0.95110	0.95110	0.95110	0.95110	0.95110	0.95110	0.95110	0.95110	0.95110	
	Retail Production Demand Jurisdictional Factor - A&G	0.96779	0.96779	0.96779	0.96779	0.96779	0.96779	0.96779	0.96779	0.96779	0.96779	0.96779	0.96779	
7	Jurisdictional Energy Recoverable Costs (A)	342,994	355,892	318,910	421,366	457,845	524,726	480,008	499,912	455,289	385,494	312,163	357,621	4,912,220
8	Jurisdictional Demand Recoverable Costs - Transm (B)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Jurisdictional Demand Recoverable Costs - Distrib (B)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Jurisdictional Demand Recoverable Costs - Prod-Base (B)	28,798	28,798	87,240	28,798	28,798	28,798	28,798	28,798	28,798	31,720	31,656	31,559	412,559
	Jurisdictional Demand Recoverable Costs - Prod-Intm (B)	0	0	0	19,299	19,299	19,300	19,299	19,299	19,300	2,779	52,803	78,742	250,120
	Jurisdictional Demand Recoverable Costs - Prod-Peaking (B)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Jurisdictional Demand Recoverable Costs - A&G (B)	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total Jurisdictional Recoverable Costs - O&M Activities (Lines 7 + 8)	$371,792	$384,690	$406,150	$469,463	$505,942	$572,824	$528,105	$548,009	$503,387	$419,993	$396,622	$467,922	$5,574,899

Notes:
(A) Line 3 x Line 5
(B) Line 4 x Line 6

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Calculation of Projection Amount
January 2023 - December 2023

Capital Investment Projects-Recoverable Costs
(in Dollars)

Form 42-3P

Docket No. 20220007-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No. __ (GPD-4)

Line	Description	Estimated Jan-23	Estimated Feb-23	Estimated Mar-23	Estimated Apr-23	Estimated May-23	Estimated Jun-23	Estimated Jul-23	Estimated Aug-23	Estimated Sep-23	Estimated Oct-23	Estimated Nov-23	Estimated Dec-23	End of Period Total
1	Investment Projects - System (A)													
3.1	Pipeline Integrity Management - Bartow/Anclote Pipeline - Intm	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
4.1	Above Ground Tank Secondary Containment - Peaking	0	0	0	0	0	0	0	0	0	0	0	0	0
4.2	Above Ground Tank Secondary Containment - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
4.3	Above Ground Tank Secondary Containment - Intm	0	0	0	0	0	0	0	0	0	0	0	0	0
5	SO2/NOX Emissions Allowances - Energy	20,777	20,775	20,774	20,772	20,771	20,770	20,768	20,767	20,765	20,764	20,763	20,762	249,228
6	Phase II Cooling Water Intake 316(b) - Base	125,640	126,827	126,551	126,273	125,995	125,718	125,441	125,164	124,886	124,608	124,331	124,054	1,505,488
6.1	Phase II Cooling Water Intake 316(b) - Base - Bartow	941	941	941	996	1,052	1,052	1,303	1,805	2,615	3,173	3,173	4,289	22,281
6.2	Phase II Cooling Water Intake 316(b) - Intermediate - Anclote	0	0	0	0	0	0	0	0	0	0	0	0	0
7.1	CAIR/CAMR Anclote- Intm	0	0	0	0	0	0	0	0	0	0	0	0	0
7.2	CAIR/CAMR - Peaking	0	0	0	0	0	0	0	0	0	0	0	0	0
7.3	CAMR Crystal River - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
7.4	CAIR/CAMR Crystal River AFUDC - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
7.4	CAIR/CAMR Crystal River AFUDC - Energy	27,455	27,455	27,455	27,455	27,455	27,455	27,455	27,455	27,455	27,455	27,455	27,455	329,456
7.5	Best Available Retrofit Technology (BART) - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
7.6	National Emission Standards for Hazardous Air Pollutants (NESHAP) - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Sea Turtle - Coastal Street Lighting -Distrib	0	0	0	0	0	0	0	0	0	0	0	0	0
10.1	Underground Storage Tanks - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
10.2	Underground Storage Tanks - Intm	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Modular Cooling Towers - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
11.1	Crystal River Thermal Discharge Compliance Project - Base (Post 2012)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.1	Crystal River Thermal Discharge Compliance Project - Base (2012)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.1	Effluent Limitation Guidelines CRN (ELG) - Base	26,311	26,241	26,172	26,102	26,031	25,961	25,891	25,822	25,751	25,681	25,611	25,540	311,114
16	National Pollutant Discharge Elimination System (NPDES) - Intm	103,595	103,371	103,146	102,922	102,698	102,473	102,249	102,024	101,799	101,575	101,350	101,126	1,228,328
17	Mercury & Air Toxic Standards (MATS) CR4 & CR5 - Energy	34,832	34,733	34,634	34,535	34,436	34,337	34,238	34,140	34,040	33,941	33,842	33,743	411,451
17.1	Mercury & Air Toxic Standards (MATS) Anclote Gas Conversion - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
17.2	Mercury & Air Toxic Standards (MATS) CR1 & CR2 - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
18	Coal Combustion Residual (CCR) Rule - Base	44,178	44,063	43,946	43,831	43,715	43,599	43,483	43,367	43,251	43,135	43,019	42,904	522,491
2	Total Investment Projects - Recoverable Costs	$383,729	$384,406	$383,619	$382,886	$382,153	$381,365	$380,828	$380,544	$380,562	$380,332	$379,544	$379,873	$4,579,837
3	Recoverable Costs Allocated to Energy	83,064	82,963	82,863	82,762	82,662	82,562	82,461	82,362	82,260	82,160	82,060	81,960	990,135
	Recoverable Costs Allocated to Distribution Demand	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Recoverable Costs Allocated to Demand - Production - Base	197,070	198,072	197,610	197,202	196,793	196,330	196,118	196,158	196,503	196,597	196,134	196,787	2,361,374
	Recoverable Costs Allocated to Demand - Production - Intermediate	103,595	103,371	103,146	102,922	102,698	102,473	102,249	102,024	101,799	101,575	101,350	101,126	1,228,328
	Recoverable Costs Allocated to Demand - Production - Peaking	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Retail Energy Jurisdictional Factor	0.99037	0.98886	0.98609	0.98141	0.98428	0.98098	0.97922	0.98140	0.98166	0.97562	0.97862	0.97205	
	Retail Distribution Demand Jurisdictional Factor	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
6	Retail Demand Jurisdictional Factor - Production - Base	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	
	Retail Demand Jurisdictional Factor - Production - Intermediate	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	
	Retail Demand Jurisdictional Factor - Production - Peaking	0.95110	0.95110	0.95110	0.95110	0.95110	0.95110	0.95110	0.95110	0.95110	0.95110	0.95110	0.95110	
7	Jurisdictional Energy Recoverable Costs (B)	82,263	82,038	81,710	81,223	81,363	80,991	80,747	80,830	80,751	80,157	80,305	79,669	972,048
	Jurisdictional Demand Recoverable Costs - Distribution (B)	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Jurisdictional Demand Recoverable Costs - Production - Base (C)	191,952	192,928	192,478	192,081	191,682	191,231	191,025	191,064	191,400	191,491	191,040	191,676	2,300,049
	Jurisdictional Demand Recoverable Costs - Production - Intermediate (C)	95,968	95,760	95,552	95,344	95,137	94,928	94,721	94,512	94,304	94,096	93,888	93,680	1,137,889
	Jurisdictional Demand Recoverable Costs - Production - Peaking (C)	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total Jurisdictional Recoverable Costs - Investment Projects (Lines 7 + 8)	$370,183	$370,726	$369,740	$368,648	$368,181	$367,151	$366,492	$366,406	$366,455	$365,745	$365,234	$365,026	$4,409,986

Notes:

(A) Each project's Total System Recoverable Expenses on Form 42-4P, Line 9; Form 42-4P, Line 5 for Projects 5 - Emission Allowances and Project 7. 4 - Reagents.
(B) Line 3 x Line 5
(C) Line 4 x Line 6

Docket No. 20220007-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No. __ (GPD-4)
Page 5 of 40

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Calculation of Projection Amount
January 2023 - December 2023

SO2 and NOx EMISSIONS ALLOWANCES - Energy (Project 5)
(in Dollars)

Line	Description		Beginning of Period Amount	Estimated Jan-23	Estimated Feb-23	Estimated Mar-23	Estimated Apr-23	Estimated May-23	Estimated Jun-23	Estimated Jul-23	Estimated Aug-23	Estimated Sep-23	Estimated Oct-23	Estimated Nov-23	Estimated Dec-23	End of Period Total
1	Working Capital Dr (Cr)															
	a. 0158150 SO_2 Emission Allowance Inventory		$3,209,032	$3,208,746	$3,208,556	$3,208,356	$3,208,167	$3,207,974	$3,207,766	$3,207,481	$3,207,216	$3,206,992	$3,206,864	$3,206,753	$3,206,686	$3,206,686
	b. 0254020 Auctioned SO_2 Allowance		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	c. 0158170 NOx Emission Allowance Inventory		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Total Working Capital		$3,209,032	$3,208,746	$3,208,556	$3,208,356	$3,208,167	$3,207,974	$3,207,766	$3,207,481	$3,207,216	$3,206,992	$3,206,864	$3,206,753	$3,206,686	$3,206,686
3	Average Net Investment			$3,208,889	$3,208,651	$3,208,456	$3,208,261	$3,208,071	$3,207,870	$3,207,624	$3,207,349	$3,207,104	$3,206,928	$3,206,809	$3,206,719	
4	Return on Average Net Working Capital Balance (B)															
	a. Debt Component	1.64%		4,388	4,388	4,388	4,387	4,387	4,387	4,386	4,386	4,386	4,385	4,385	4,385	52,638
	b. Equity Component Grossed Up For Taxes	6.13%		16,389	16,387	16,386	16,385	16,384	16,383	16,382	16,381	16,379	16,379	16,378	16,377	196,590
5	Total Return Component (C)			$20,777	$20,775	$20,774	$20,772	$20,771	$20,770	$20,768	$20,767	$20,765	$20,764	$20,763	$20,762	249,228
6	Expense Dr (Cr)															
	a. 0509030 SO_2 Allowance Expense			$286	$190	$200	$189	$193	$208	$285	$265	$224	$128	$111	$67	2,346
	b. 0407426 Amortization Expense			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. 0 509212 NOx Allowance Expense			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
7	Net Expense (D)			286	190	200	189	193	208	285	265	224	128	111	67	2,346
8	Total System Recoverable Expenses (Lines 5 + 7)			$21,063	$20,965	$20,974	$20,961	$20,964	$20,978	$21,053	$21,032	$20,989	$20,892	$20,874	$20,829	251,574
	a. Recoverable costs allocated to Energy			$21,063	$20,965	$20,974	$20,961	$20,964	$20,978	$21,053	$21,032	$20,989	$20,892	$20,874	$20,829	251,574
	b. Recoverable costs allocated to Demand			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
9	Energy Jurisdictional Factor			0.99037	0.98886	0.98609	0.98141	0.98428	0.98098	0.97922	0.98140	0.98166	0.97562	0.97862	0.97205	
10	Demand Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Retail Energy-Related Recoverable Costs (E)			$20,860	$20,732	$20,682	$20,571	$20,634	$20,579	$20,616	$20,641	$20,604	$20,383	$20,428	$20,247	246,977
12	Retail Demand-Related Recoverable Costs (F)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
13	Total Jurisdictional Recoverable Costs (Lines 11 + 12)			$ 20,860	$ 20,732	$ 20,682	$ 20,571	$ 20,634	$ 20,579	$ 20,616	$ 20,641	$ 20,604	$ 20,383	$ 20,428	$ 20,247	$ 246,977

Notes:

(A) N/A
(B) Line 3 x 7.77% x 1/12. Based on ROE of 10.10%, weighted cost of equity component of capital structure of 4.49% and statutory tax rate of 25.345% (inc tax multiplier = 1.3394950).
(C) Line 5 is reported on Capital Schedule
(D) Line 7 is reported on O&M Schedule
(E) Line 8a x Line 9
(F) Line 8b x Line 10

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Calculation of Projection Amount
January 2023 - December 2023

Docket No. 20220007-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No. __ (GPD-4)
Page 6 of 40

Return on Capital Investments, Depreciation and Taxes
For Project: Phase II Cooling Water Intake 316(b) - Base (Project 6)
(in Dollars)

Line	Description		Beginning of Period Amount	Estimated Jan-23	Estimated Feb-23	Estimated Mar-23	Estimated Apr-23	Estimated May-23	Estimated Jun-23	Estimated Jul-23	Estimated Aug-23	Estimated Sep-23	Estimated Oct-23	Estimated Nov-23	Estimated Dec-23	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			454,542	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$12,869,957	13,324,499	13,324,499	13,324,499	13,324,499	13,324,499	13,324,499	13,324,499	13,324,499	13,324,499	13,324,499	13,324,499	13,324,499	
3	Less: Accumulated Depreciation		(372,411)	(413,790)	(456,630)	(499,470)	(542,310)	(585,150)	(627,990)	(670,830)	(713,670)	(756,510)	(799,350)	(842,190)	(885,030)	
4	CWIP - Non-Interest Bearing		454,542	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$12,952,088	$12,910,709	$12,867,869	$12,825,029	$12,782,189	$12,739,349	$12,696,509	$12,653,669	$12,610,829	$12,567,989	$12,525,149	$12,482,309	$12,439,469	
6	Average Net Investment			$12,931,398	$12,889,289	$12,846,449	$12,803,609	$12,760,769	$12,717,929	$12,675,089	$12,632,249	$12,589,409	$12,546,569	$12,503,729	$12,460,889	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.64%		17,684	17,626	17,568	17,509	17,450	17,392	17,333	17,275	17,216	17,157	17,099	17,040	208,349
	b. Equity Component Grossed Up For Taxes	6.13%		66,044	65,828	65,610	65,391	65,172	64,953	64,735	64,516	64,297	64,078	63,859	63,641	778,124
	c. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	3.8582%		41,379	42,840	42,840	42,840	42,840	42,840	42,840	42,840	42,840	42,840	42,840	42,840	512,619
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.000497		533	533	533	533	533	533	533	533	533	533	533	533	6,396
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$125,640	$126,827	$126,551	$126,273	$125,995	$125,718	$125,441	$125,164	$124,886	$124,608	$124,331	$124,054	1,505,488
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			125,640	126,827	126,551	126,273	125,995	125,718	125,441	125,164	124,886	124,608	124,331	124,054	1,505,488
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor			0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	
12	Retail Energy-Related Recoverable Costs (E)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (F)			122,377	123,533	123,264	122,994	122,723	122,453	122,183	121,913	121,643	121,372	121,102	120,832	1,466,389
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$122,377	$123,533	$123,264	$122,994	$122,723	$122,453	$122,183	$121,913	$121,643	$121,372	$121,102	$120,832	$1,466,389

Notes:

(A) N/A
(B) Line 6 x 7.77% x 1/12. Based on ROE of 10.10%, weighted cost of equity component of capital structure of 4.49% and statutory tax rate of 25.345% (inc tax multiplier = 1.3394950).
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order No. PSC-2021-0202-AS-EI.
(D) Line 2 x rate x 1/12. Based on 2021 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Calculation of Projection Amount
January 2023 - December 2023

Docket No. 20220007-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No. __ (GPD-4)
Page 7 of 40

Return on Capital Investments, Depreciation and Taxes
For Project: Phase II Cooling Water Intake 316(b) - Base - Bartow (Project 6.1)
(in Dollars)

Line	Description		Beginning of Period Amount	Estimated Jan-23	Estimated Feb-23	Estimated Mar-23	Estimated Apr-23	Estimated May-23	Estimated Jun-23	Estimated Jul-23	Estimated Aug-23	Estimated Sep-23	Estimated Oct-23	Estimated Nov-23	Estimated Dec-23	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$17,237	$0	$0	$77,571	$77,571	$172,379	$0	$0	$344,758	$689,516
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		145,277	145,277	145,277	145,277	162,514	162,514	162,514	240,085	317,656	490,035	490,035	490,035	834,793	
5	Net Investment (Lines 2 + 3 + 4)		$145,277	$145,277	$145,277	$145,277	$162,514	$162,514	$162,514	$240,085	$317,656	$490,035	$490,035	$490,035	$834,793	
6	Average Net Investment			$145,277	$145,277	$145,277	$153,896	$162,514	$162,514	$201,300	$278,871	$403,846	$490,035	$490,035	$662,414	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.64%		199	199	199	210	222	222	275	381	552	670	670	906	4,705
	b. Equity Component Grossed Up For Taxes	6.13%		742	742	742	786	830	830	1,028	1,424	2,063	2,503	2,503	3,383	17,576
	c. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	3.8582%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.000497		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$941	$941	$941	$996	$1,052	$1,052	$1,303	$1,805	$2,615	$3,173	$3,173	$4,289	22,281
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			941	941	941	996	1,052	1,052	1,303	1,805	2,615	3,173	3,173	4,289	22,281
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)			0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	
12	Retail Energy-Related Recoverable Costs (E)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (F)			917	917	917	970	1,025	1,025	1,269	1,758	2,547	3,091	3,091	4,178	21,705
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$917	$917	$917	$970	$1,025	$1,025	$1,269	$1,758	$2,547	$3,091	$3,091	$4,178	$21,705

Notes:

(A) N/A
(B) Line 6 x 7.77% x 1/12. Based on ROE of 10.10%, weighted cost of equity component of capital structure of 4.49% and statutory tax rate of 25.345% (inc tax multiplier = 1.3394950).
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order No. PSC-2021-0202-AS-EI.
(D) Line 2 x rate x 1/12. Based on 2021 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Calculation of Projection Amount
January 2023 - December 2023

Docket No. 20220007-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No. __ (GPD-4)
Page 8 of 40

Return on Capital Investments, Depreciation and Taxes
For Project: Phase II Cooling Water Intake 316(b) - Intermediate - Anclote (Project 6.2)
(in Dollars)

Line	Description		Beginning of Period Amount	Estimated Jan-23	Estimated Feb-23	Estimated Mar-23	Estimated Apr-23	Estimated May-23	Estimated Jun-23	Estimated Jul-23	Estimated Aug-23	Estimated Sep-23	Estimated Oct-23	Estimated Nov-23	Estimated Dec-23	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6	Average Net Investment			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.64%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Equity Component Grossed Up For Taxes	6.13%		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	10.3694%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.005630		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Intermediate)			0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	
12	Retail Energy-Related Recoverable Costs (E)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (F)			0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:

(A) N/A
(B) Line 6 x 7.77% x 1/12. Based on ROE of 10.10%, weighted cost of equity component of capital structure of 4.49% and statutory tax rate of 25.345% (inc tax multiplier = 1.3394950).
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order No. PSC-2021-0202-AS-EI.
(D) Line 2 x rate x 1/12. Based on 2021 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Calculation of Projection Amount
January 2023 - December 2023

Docket No. 20220007-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No. __ (GPD-4)
Page 9 of 40

Schedule of Amortization and Return
For Project: CAIR/CAMR - Energy (Project 7.4 - Reagents and By-Products)
(in Dollars)

Line	Description		Beginning of Period Amount	Estimated Jan-23	Estimated Feb-23	Estimated Mar-23	Estimated Apr-23	Estimated May-23	Estimated Jun-23	Estimated Jul-23	Estimated Aug-23	Estimated Sep-23	Estimated Oct-23	Estimated Nov-23	Estimated Dec-23	End of Period Total
1	Working Capital Dr (Cr)															
	a. 0154401 Ammonia Inventory		$2,641,642	$2,641,642	$2,641,642	$2,641,642	$2,641,642	$2,641,642	$2,641,642	$2,641,642	$2,641,642	$2,641,642	$2,641,642	$2,641,642	$2,641,642	2,641,642
	b. 0154200 Limestone Inventory		$1,598,646	1,598,646	1,598,646	1,598,646	1,598,646	1,598,646	1,598,646	1,598,646	1,598,646	1,598,646	1,598,646	1,598,646	1,598,646	1,598,646
2	Total Working Capital		$4,240,288	4,240,288	4,240,288	4,240,288	4,240,288	4,240,288	4,240,288	4,240,288	4,240,288	4,240,288	4,240,288	4,240,288	4,240,288	4,240,288
3	Average Net Investment			4,240,288	4,240,288	4,240,288	4,240,288	4,240,288	4,240,288	4,240,288	4,240,288	4,240,288	4,240,288	4,240,288	4,240,288	
4	Return on Average Net Working Capital Balance (A)															
	a. Debt Component	1.64%		5,799	5,799	5,799	5,799	5,799	5,799	5,799	5,799	5,799	5,799	5,799	5,799	$69,583
	b. Equity Component Grossed Up For Taxes	6.13%		21,656	21,656	21,656	21,656	21,656	21,656	21,656	21,656	21,656	21,656	21,656	21,656	259,873
5	Total Return Component (B)			27,455	27,455	27,455	27,455	27,455	27,455	27,455	27,455	27,455	27,455	27,455	27,455	329,456
6																
	a. 0502010 Ammonia Expense			137,813	131,250	113,400	133,875	144,375	225,750	215,250	223,125	196,875	164,692	113,400	131,303	1,931,107
	b. 0502040 Limestone Expense			295,100	195,876	205,236	193,363	196,802	211,659	290,403	269,449	227,239	129,941	112,757	68,154	2,395,979
	c. 0502050 Dibasic Acid Expense			25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	300,000
	d. 0502070 Gypsum Disposal/Sale			(282,753)	(188,390)	(197,993)	(187,004)	(190,798)	(205,591)	(282,427)	(262,335)	(221,452)	(126,736)	(110,050)	(66,554)	(2,322,082)
	e. 0502040 Hydrated Lime Expense			126,000	120,000	103,680	122,400	132,000	206,400	196,800	204,000	180,000	150,575	103,680	120,048	1,765,583
	f. 0502300 Caustic Expense			25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	300,000
7	Net Expense (C)			326,160	308,737	274,323	312,634	332,379	488,218	470,026	484,238	432,662	368,472	269,787	302,950	4,370,588
8	Total System Recoverable Expenses (Lines 5 + 7)			$353,615	$336,191	$301,778	$340,089	$359,834	$515,673	$497,481	$511,693	$460,117	$395,927	$297,242	$330,405	$4,700,044
	a. Recoverable Costs Allocated to Energy			353,615	336,191	301,778	340,089	359,834	515,673	497,481	511,693	460,117	395,927	297,242	330,405	4,700,044
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9	Energy Jurisdictional Factor			0.99037	0.98886	0.98609	0.98141	0.98428	0.98098	0.97922	0.98140	0.98166	0.97562	0.97862	0.97205	
10	Demand Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Retail Energy-Related Recoverable Costs (D)			350,208	332,445	297,581	333,766	354,179	505,864	487,141	502,175	451,680	386,275	290,888	321,171	4,613,372
12	Retail Demand-Related Recoverable Costs (E)			0	0	0	0	0	0	0	0	0	0	0	0	0
13	Total Jurisdictional Recoverable Costs (Lines 11 + 12)			$ 350,208	$ 332,445	$ 297,581	$ 333,766	$ 354,179	$ 505,864	$ 487,141	$ 502,175	$ 451,680	$ 386,275	$ 290,888	$ 321,171	$ 4,613,372

Notes:

(A) Line 3 x 7.77% x 1/12. Based on ROE of 10.10%, weighted cost of equity component of capital structure of 4.49% and statutory tax rate of 25.345% (inc tax multiplier = 1.3394950).
(B) Line 5 is reported on Capital Schedule
(C) Line 7 is reported on O&M Schedule
(D) Line 8a x Line 9
(E) Line 8b x Line 10

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Calculation of Projection Amount
January 2023 - December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: NESHAP - Citrus CC - Base (Project 7.6)
(in Dollars)

Docket No. 20220007-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No. __ (GPD-4)
Page 10 of 40

Line	Description		Beginning of Period Amount	Estimated Jan-23	Estimated Feb-23	Estimated Mar-23	Estimated Apr-23	Estimated May-23	Estimated Jun-23	Estimated Jul-23	Estimated Aug-23	Estimated Sep-23	Estimated Oct-23	Estimated Nov-23	Estimated Dec-23	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6	Average Net Investment			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.64%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Equity Component Grossed Up For Taxes	6.13%		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	3.1800%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.000497		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor			0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	
12	Retail Energy-Related Recoverable Costs (E)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (F)			0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:

(A) N/A
(B) Line 6 x 7.77% x 1/12. Based on ROE of 10.10%, weighted cost of equity component of capital structure of 4.49% and statutory tax rate of 25.345% (inc tax multiplier = 1.3394950).
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order No. PSC-2021-0202-AS-EI.
(D) Line 2 x rate x 1/12. Based on 2021 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Calculation of Projection Amount
January 2023 - December 2023

Docket No. 20220007-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No. __ (GPD-4)
Page 11 of 40

Return on Capital Investments, Depreciation and Taxes
For Project: Effluent Limitation Guidelines CRN - Base (Project 15.1)
(in Dollars)

Line	Description		Beginning of Period Amount	Estimated Jan-23	Estimated Feb-23	Estimated Mar-23	Estimated Apr-23	Estimated May-23	Estimated Jun-23	Estimated Jul-23	Estimated Aug-23	Estimated Sep-23	Estimated Oct-23	Estimated Nov-23	Estimated Dec-23	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,612,979	2,612,979	2,612,979	2,612,979	2,612,979	2,612,979	2,612,979	2,612,979	2,612,979	2,612,979	2,612,979	2,612,979	2,612,979	
3	Less: Accumulated Depreciation		(232,211)	(243,035)	(253,859)	(264,683)	(275,507)	(286,331)	(297,155)	(307,979)	(318,803)	(329,627)	(340,451)	(351,275)	(362,099)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$2,380,768	$2,369,944	$2,359,120	$2,348,296	$2,337,472	$2,326,648	$2,315,824	$2,305,000	$2,294,176	$2,283,352	$2,272,528	$2,261,704	$2,250,880	
6	Average Net Investment			$2,375,356	$2,364,532	$2,353,708	$2,342,884	$2,332,060	$2,321,236	$2,310,412	$2,299,588	$2,288,764	$2,277,940	$2,267,116	$2,256,292	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.64%		3,248	3,233	3,219	3,204	3,189	3,174	3,159	3,145	3,130	3,115	3,100	3,085	38,001
	b. Equity Component Grossed Up For Taxes	6.13%		12,131	12,076	12,021	11,966	11,910	11,855	11,800	11,745	11,689	11,634	11,579	11,523	141,929
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	4.9707%		10,824	10,824	10,824	10,824	10,824	10,824	10,824	10,824	10,824	10,824	10,824	10,824	129,888
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.000497		108	108	108	108	108	108	108	108	108	108	108	108	1,296
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$26,311	$26,241	$26,172	$26,102	$26,031	$25,961	$25,891	$25,822	$25,751	$25,681	$25,611	$25,540	311,114
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			26,311	26,241	26,172	26,102	26,031	25,961	25,891	25,822	25,751	25,681	25,611	25,540	311,114
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)			0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	
12	Retail Energy-Related Recoverable Costs (E)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (F)			25,628	25,560	25,492	25,424	25,355	25,287	25,219	25,151	25,082	25,014	24,946	24,877	303,034
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$25,628	$25,560	$25,492	$25,424	$25,355	$25,287	$25,219	$25,151	$25,082	$25,014	$24,946	$24,877	$303,034

Notes:

(A) N/A
(B) Line 6 x 7.77% x 1/12. Based on ROE of 10.10%, weighted cost of equity component of capital structure of 4.49% and statutory tax rate of 25.345% (inc tax multiplier = 1.3394950).
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order No. PSC-2021-0202-AS-EI.
(D) Line 2 x rate x 1/12. Based on 2021 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Calculation of Projection Amount
January 2023 - December 2023

Docket No. 20220007-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No. __ (GPD-4)
Page 12 of 40

Return on Capital Investments, Depreciation and Taxes
For Project: NPDES - Intermediate (Project 16)
(in Dollars)

Line	Description		Beginning of Period Amount	Estimated Jan-23	Estimated Feb-23	Estimated Mar-23	Estimated Apr-23	Estimated May-23	Estimated Jun-23	Estimated Jul-23	Estimated Aug-23	Estimated Sep-23	Estimated Oct-23	Estimated Nov-23	Estimated Dec-23	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$12,841,870	12,841,870	12,841,870	12,841,870	12,841,870	12,841,870	12,841,870	12,841,870	12,841,870	12,841,870	12,841,870	12,841,870	12,841,870	
3	Less: Accumulated Depreciation		(3,416,706)	(3,451,373)	(3,486,040)	(3,520,707)	(3,555,374)	(3,590,041)	(3,624,708)	(3,659,375)	(3,694,042)	(3,728,709)	(3,763,376)	(3,798,043)	(3,832,710)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$9,425,164	$9,390,497	$9,355,830	$9,321,163	$9,286,496	$9,251,829	$9,217,162	$9,182,495	$9,147,828	$9,113,161	$9,078,494	$9,043,827	$9,009,160	
6	Average Net Investment			$9,407,831	$9,373,164	$9,338,497	$9,303,830	$9,269,163	$9,234,496	$9,199,829	$9,165,162	$9,130,495	$9,095,828	$9,061,161	$9,026,494	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.64%		12,865	12,818	12,770	12,723	12,676	12,628	12,581	12,533	12,486	12,439	12,391	12,344	151,254
	b. Equity Component Grossed Up For Taxes	6.13%		48,048	47,871	47,694	47,517	47,340	47,163	46,986	46,809	46,631	46,454	46,277	46,100	564,890
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	3.239%		34,667	34,667	34,667	34,667	34,667	34,667	34,667	34,667	34,667	34,667	34,667	34,667	416,004
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.007490		8,015	8,015	8,015	8,015	8,015	8,015	8,015	8,015	8,015	8,015	8,015	8,015	96,180
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$103,595	$103,371	$103,146	$102,922	$102,698	$102,473	$102,249	$102,024	$101,799	$101,575	$101,350	$101,126	1,228,328
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$103,595	$103,371	$103,146	$102,922	$102,698	$102,473	$102,249	$102,024	$101,799	$101,575	$101,350	$101,126	1,228,328
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Intermediate)			0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	
12	Retail Energy-Related Recoverable Costs (E)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (F)			95,968	95,760	95,552	95,344	95,137	94,928	94,721	94,512	94,304	94,096	93,888	93,680	1,137,889
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$95,968	$95,760	$95,552	$95,344	$95,137	$94,928	$94,721	$94,512	$94,304	$94,096	$93,888	$93,680	$1,137,889

Notes:

(A) N/A
(B) Line 6 x 7.77% x 1/12. Based on ROE of 10.10%, weighted cost of equity component of capital structure of 4.49% and statutory tax rate of 25.345% (inc tax multiplier = 1.3394950).
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order No. PSC-2021-0202-AS-EI.
(D) Line 2 x rate x 1/12. Based on 2021 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Calculation of Projection Amount
January 2023 - December 2023

Docket No. 20220007-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No. __ (GPD-4)
Page 13 of 40

Return on Capital Investments, Depreciation and Taxes
For Project: MERCURY & AIR TOXIC STANDARDS (MATS) - CRYSTAL RIVER UNITS 4 & 5 - Energy (Project 17)
(in Dollars)

Line	Description		Beginning of Period Amount	Estimated Jan-23	Estimated Feb-23	Estimated Mar-23	Estimated Apr-23	Estimated May-23	Estimated Jun-23	Estimated Jul-23	Estimated Aug-23	Estimated Sep-23	Estimated Oct-23	Estimated Nov-23	Estimated Dec-23	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,690,187	3,690,187	3,690,187	3,690,187	3,690,187	3,690,187	3,690,187	3,690,187	3,690,187	3,690,187	3,690,187	3,690,187	3,690,187	
3	Less: Accumulated Depreciation		(687,365)	(702,651)	(717,937)	(733,223)	(748,509)	(763,795)	(779,081)	(794,367)	(809,653)	(824,939)	(840,225)	(855,511)	(870,797)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$3,002,822	$2,987,536	$2,972,250	$2,956,964	$2,941,678	$2,926,392	$2,911,106	$2,895,820	$2,880,534	$2,865,248	$2,849,962	$2,834,676	$2,819,390	
6	Average Net Investment			$2,995,179	$2,979,893	$2,964,607	$2,949,321	$2,934,035	$2,918,749	$2,903,463	$2,888,177	$2,872,891	$2,857,605	$2,842,319	$2,827,033	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.64%		4,096	4,075	4,054	4,033	4,012	3,991	3,970	3,950	3,929	3,908	3,887	3,866	47,771
	b. Equity Component Grossed Up For Taxes	6.13%		15,297	15,219	15,141	15,063	14,985	14,907	14,829	14,751	14,672	14,594	14,516	14,438	178,412
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	4.9707%		15,286	15,286	15,286	15,286	15,286	15,286	15,286	15,286	15,286	15,286	15,286	15,286	183,432
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.000497		153	153	153	153	153	153	153	153	153	153	153	153	1,836
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$34,832	$34,733	$34,634	$34,535	$34,436	$34,337	$34,238	$34,140	$34,040	$33,941	$33,842	$33,743	411,451
	a. Recoverable Costs Allocated to Energy			34,832	34,733	34,634	34,535	34,436	34,337	34,238	34,140	34,040	33,941	33,842	33,743	411,451
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
10	Energy Jurisdictional Factor			0.99037	0.98886	0.98609	0.98141	0.98428	0.98098	0.97922	0.98140	0.98166	0.97562	0.97862	0.97205	
11	Demand Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12	Retail Energy-Related Recoverable Costs (E)			$34,496	$34,346	$34,152	$33,893	$33,895	$33,684	$33,526	$33,505	$33,416	$33,114	$33,119	$32,800	$403,946
13	Retail Demand-Related Recoverable Costs (F)			0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$34,496	$34,346	$34,152	$33,893	$33,895	$33,684	$33,526	$33,505	$33,416	$33,114	$33,119	$32,800	$403,946

Notes:

(A) N/A
(B) Line 6 x 7.77% x 1/12. Based on ROE of 10.10%, weighted cost of equity component of capital structure of 4.49% and statutory tax rate of 25.345% (inc tax multiplier = 1.3394950).
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order No. PSC-2021-0202-AS-EI.
(D) Line 2 x rate x 1/12. Based on 2021 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Calculation of Projection Amount
January 2023 - December 2023

Docket No. 20220007-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No. __ (GPD-4)
Page 14 of 40

Return on Capital Investments, Depreciation and Taxes
For Project: COAL COMBUSTION RESIDUAL (CCR) RULE - Base (Project 18)
(in Dollars)

Line	Description		Beginning of Period Amount	Estimated Jan-23	Estimated Feb-23	Estimated Mar-23	Estimated Apr-23	Estimated May-23	Estimated Jun-23	Estimated Jul-23	Estimated Aug-23	Estimated Sep-23	Estimated Oct-23	Estimated Nov-23	Estimated Dec-23	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	
3	Less: Accumulated Depreciation (A)		($281,774)	(299,675)	(317,576)	(335,477)	(353,378)	(371,279)	(389,180)	(407,081)	(424,982)	(442,883)	(460,784)	(478,685)	(496,586)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$4,039,759	$4,021,858	$4,003,957	$3,986,056	$3,968,155	$3,950,254	$3,932,353	$3,914,452	$3,896,551	$3,878,650	$3,860,749	$3,842,848	$3,824,947	
6	Average Net Investment			$4,030,808	$4,012,907	$3,995,006	$3,977,105	$3,959,204	$3,941,303	$3,923,402	$3,905,501	$3,887,600	$3,869,699	$3,851,798	$3,833,897	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.64%		5,512	5,488	5,463	5,439	5,414	5,390	5,365	5,341	5,316	5,292	5,267	5,243	64,530
	b. Equity Component Grossed Up For Taxes	6.13%		20,586	20,495	20,403	20,312	20,221	20,129	20,038	19,946	19,855	19,763	19,672	19,581	241,001
	c. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	4.9707%		17,901	17,901	17,901	17,901	17,901	17,901	17,901	17,901	17,901	17,901	17,901	17,901	214,812
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.000497		179	179	179	179	179	179	179	179	179	179	179	179	2,148
	e. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$44,178	$44,063	$43,946	$43,831	$43,715	$43,599	$43,483	$43,367	$43,251	$43,135	$43,019	$42,904	522,491
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			44,178	44,063	43,946	43,831	43,715	43,599	43,483	43,367	43,251	43,135	43,019	42,904	522,491
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor			0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	
12	Retail Energy-Related Recoverable Costs (E)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (F)			43,031	42,919	42,805	42,693	42,580	42,467	42,354	42,241	42,128	42,015	41,902	41,790	508,922
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$43,031	$42,919	$42,805	$42,693	$42,580	$42,467	$42,354	$42,241	$42,128	$42,015	$41,902	$41,790	$508,922

Notes:

(A) N/A
(B) Line 6 x 7.77% x 1/12. Based on ROE of 10.10%, weighted cost of equity component of capital structure of 4.49% and statutory tax rate of 25.345% (inc tax multiplier = 1.3394950).
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order No. PSC-2021-0202-AS-EI.
(D) Line 2 x rate x 1/12. Based on 2021 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

Project Title: **Substation Environmental Investigation, Remediation and Pollution Prevention**
Project No. 1

Project Description:
Chapter 376 Florida Statutes requires that any person discharging a prohibited pollutant shall undertake to contain, remove and abate the discharge to the satisfaction of the FDEP. Similarly, Chapter 403 Florida Statutes provides that it is prohibited to cause pollution so as to harm or injure human health or welfare, animal, plant, or aquatic life or property. For DEF to comply with these statutes, it is actively conducting remediation and pollution prevention activities at its substation sites to remove the existence of pollutant discharges. Activities also include development and implementation of best management and pollution prevention measures at these sites.

Project Accomplishments:
The remediation portion of the Substation Assessment and Remedial Action Plan has been completed for all of the 279 SARAP substation sites. The Amended Deed Restrictive Covenant ("DRC") for West Lake Wales Substation has been approved by FDEP. The proposed DRC for Central Florida Substation submitted for approval to FDEP in July 2020. Project is complete as of first quarter 2021.

Project Fiscal Expenditures:
This project is complete, no further charges are expected.

Project Progress Summary:
This project is complete as of 1st quarter 2021.

Project Projections:
No further charges are expected to hit this project.

Project Title: **Distribution System Environmental Investigation, Remediation and Pollution Prevention**
Project No. 2

Project Description:
Chapter 376 Florida Statutes requires that any person discharging a prohibited pollutant shall undertake to contain, remove and abate the discharge to the satisfaction of the FDEP. Similarly, Chapter 403 Florida Statutes provides that it is prohibited to cause pollution so as to harm or injure human health or welfare, animal, plant, or aquatic life or property. For DEF to comply with these statutes, it is actively conducting remediation and pollution prevention activities at its distribution sites to remove the existence of pollutant discharges. Activities also include development and implementation of best management and pollution prevention measures at these sites.

Project Accomplishments:
All TRIP sites source removals are completed. The Final TRIP has been completed and the NAM report submitted to FDEP 4-4-19.

Project Fiscal Expenditures:
No further charges are expected to hit this project.

Project Progress Summary:
This project is complete.

Project Projections:
No further charges are expected to hit this project.

Project Title: **Pipeline Integrity Management (PIM) - Bartow/Anclote Pipeline**
Project No. 3

Project Description:
The U.S. Department of Transportation (USDOT) Regulation 49 CFR Part 195, as amended effective 2/15/02, and the new regulation published at 67 Federal Register 2136 on 1/16/02, requires DEF to implement a PIM program. Prior to the 2/15/02 amendments, the USDOT's PIM regulations applied only to operators with 500 miles or more of hazardous liquid and carbon dioxide pipelines that could affect high consequence areas. The amendments which became effective on 2/15/02, extended the requirements for implementing integrity management to operators who have less than 500 miles of regulated pipelines. As such, DEF must maintain the integrity of pipeline systems in order to protect public safety and the environment, and comply with continual assessment and evaluation of pipeline systems integrity through inspection or testing, data integration and analysis, and follow up with remedial, preventative, and mitigative actions. DEF owns one hazardous liquid pipeline, Bartow/Anclote 14-inch hot oil pipeline, extending 33.3 miles from the Company's Bartow Plant north of St. Petersburg to the Anclote Plant in Holiday, that is subject to PIM regulations.

Effective 2/2010, amendments to 49 CFR 195 were finalized to improve opportunities to reduce risk through more effective control of pipelines. Compliance with these amendments will enhance pipeline safety by coupling strengthened control room management with improved controller training and fatigue management. On 6/16/11, the USDOT published in the Federal Register (V0l. 76, 35130-35136), a final rule effective 8/15/11, that expedites the program implementation deadlines in the Control Room Management/Human Factors regulations in order to realize the safety benefits sooner than established in the original rule. This final rule amends the program implementation deadlines for different procedures to no later than 10/21/11 and 8/1/12.

Project Accomplishments:
Since the Bartow Anclote Pipeline (BAP) contained a small quantity of #6 fuel oil, the PIM program under 49CFR195 continues to be maintained. Third party projects by Florida Department of Transportation (FDOT), Florida Gas Transmission, Pinellas County, The City of Pinellas Park, and others have been evaluated for their risk to BAP integrity. Risk mitigation measures have been completed per 49CFR195.450. The BAP Risk Analysis has been updated. The Annual Report and National Pipeline Mapping System (NPMS) annual review have been completed. Reviews and evaluations are also being completed for Advisory Bulletins 11-04, 13-02, 15-01, and 15-02, relating to flooding and hurricanes. BAP personnel have participated in US Department of Transportation Pipeline and Hazardous Material Safety Administration (PHMSA), utility owners groups, damage prevention groups, and FDOT workshops and training. Pipeline accidents and PHMSA enforcement actions have been reviewed for conditions that are applicable to the BAP and appropriate changes to BAP practices and procedures have been implemented. Pipeline records are being organized and stored with the conversion to electronic storage now essentially complete.

In 2016, pipeline ownership was transferred from the Fossil Hydro Operations group to Plant Retirement and Demolition, in preparation for pipeline retirement that is expected to occur in 2016. Once retired, the pipeline will be cleaned to remove any remaining oil. Once cleaned, the requirements described above in the PIM program will no longer be required. Cleaning is expected to occur in 2016, with any required demolition activities in 2017. As of the end of 2016, three of the four sub-projects were retired and approved to be amortized over three years - Project 3.1b Pipeline Leak Detection, Project 3.1c Pipeline Controls Upgrade, and Project 3.1d Control Room Management.

The final sub-project 3.1a - Alderman Road Fence was retired June 2017 and approved as a regulatory asset. This was amortized over 26 months, and all four parts of this project are fully amortized as of September 2019.

Project Fiscal Expenditures:
No capital or O&M expenditures are estimated for this project.

Project Progress Summary:
Projects 3.1b (Pipeline leak Detection), 3.1c (Pipeline Controls Upgrade), and 3.1d (Control Room Management) were retired August 2016. Project 3.1a (Alderman Road Fence) retired June 2017. All are fully amortized as of September 2019.

Project Projections:
No capital or O&M expenditures are estimated for this project.

Project Title: **Above Ground Storage Tank Secondary Containment**
Project No. 4

Project Description:
FDEP Rule 62-761.510(3) states that DEF is required to make improvements to its above ground petroleum storage tanks in order to comply with those provisions. Subsection (d) of the rule requires all internally lined single bottom above ground storage tanks to be upgraded with secondary containment, including secondary containment for piping in contact with the soil. Rule 62-761.500(1)(e) also requires that dike field area containment for pre-1998 tanks be upgraded, if needed, to comply with the requirement.

Project Accomplishments:
DEF has completed work at Debary 1 and 2, Turner 7, Turner 8, Higgins 1, and Bartow 6 as well as Turner P-1 and P-2 piping work.

Project Fiscal Expenditures:
No ECRC project expenditures are expected for this project.

Project Progress Summary:
DEF continually evaluates its compliance program, including project prioritization, schedule and technology applications. Project 4.1a (Turner CTs) retired in March 2016.

Project was moved to base rates as of January 2022, per Order No. PSC-2021-0202-AS-EI.

Project Projections:
No ECRC project expenditures are expected for this project.

Project Title: **SO_2 and NOx Emissions Allowances**
Project No. 5

Project Description:
In accordance with the Acid Rain Program in Title IV of the Clean Air Act, CFR 40 Part 73 and Part 76, Florida Administrative Code Rule 62-214 and the Clean Air Interstate Rule (CAIR), DEF manages sulfur dioxide (SO_2) and nitrogen oxide (NOx) allowance inventory to offset emissions. On 7/6/11, the EPA issued the Cross-State Air Pollution Rule (CSAPR) to replace the CAIR. The CSAPR significantly alters SO_2 and NOx allowance programs. Under the CAIR, Florida has to comply with annual SO_2 and NOx emission requirements, and seasonal NOx emission requirements. Under the CSAPR, Florida is no longer required to comply with annual emissions requirements, only ozone seasonal limits. On 8/8/11, the final CSAPR was published in the Federal Register. The CSAPR sets state-level annual and seasonal SO_2 and NOx emission allowance requirements effective 1/1/12.

On 8/21/12, the D.C. Circuit Court vacated the CSAPR. It also directed the EPA to continue administering the CAIR which requires additional reductions in SO_2 and NOx emissions beginning in 2015. On 4/29/14, the U.S. Supreme Court reversed the D.C. Circuit Court decision finding that with CSAPR the EPA reasonably interpreted the good neighbor provision of the Clean Air Act. The case was then remanded to the D.C. Circuit Court for further proceedings, and the EPA requested the court lift the CSAPR stay and direct it to take effect on 1/1/15. On 10/23/14 the D.C. Circuit Court lifted the CSAPR stay. On 1/1/15, the CSAPR replaced the CAIR. The CSAPR took effect in Florida on 5/1/15. Consequently, CAIR NOx emission allowances have no value; however, SO2 emission allowances can continue to be used to comply with the Acid Rain Program. DEF treated its unused NOx costs as a regulatory asset amortizing it over 3 years, as approved by the Commission in Order No. PSC-2011-0553-FOF-EI. These are fully recovered as of December 2017.

Project Accomplishments:
Air quality compliance costs are administered by an authorized account representative who evaluates a variety of resources and options. Activities performed include purchases of SO2 and NOx emissions allowances as well as auctions and transfers of SO2 emissions allowances.

Project Fiscal Expenditures:
2022 O&M is forecasted to be $4k.

Project Progress Summary:
DEF continually evaluates the status of emission rules to maximize the cost effectiveness of its compliance strategy.

Project Projections:
2023 O&M expenditures are projected to be $2.3k.

Project Title: **Phase II Cooling Water Intake**
Project No. 6

Project Description:
Section 316(b) of the Federal Clean Water Act requires that the location, design, construction, and capacity of cooling water intake structures reflect the best technology available for minimizing adverse environmental impact. 33 U.S.C. Section 1326. On 5/19/14, the EPA Administrator signed a final 316(b) rule to protect fish and aquatic life drawn into cooling systems at power plant and factories. The rule aims to minimize impingement (aquatic life pinned against cooling water intake structures) and entrainment (aquatic life drawn into cooling water systems). The regulation became effective on October 14, 2014, 60 days after publication in the Federal Register which was 8/15/14.

EPA's regulation implementing §316(b) of the Clean Water Act for existing facilities was published on August 15, 2014. The regulation aims to minimize adverse environmental impacts to fish and other aquatic organisms from the operation of cooling water intake structures. The regulation became effective October 14, 2014, 60 days after publication in the Federal Register. The regulation primarily applies to existing power generating facilities that commenced construction prior to or on January 17, 2002 and to new units at existing facilities that are built to increase the generating capacity of the facility.

According to the current 316(b) rule, required studies and information submittals will be due with the renewal of the NPDES permit application for permits that expire after July 18, 2018. Permittees with a current NPDES permit that expires before July 18, 2018 may request the FDEP establish an alternative schedule for submitting the required information. This rule is applicable to Anclote, Bartow, Suwannee, and Crystal River North stations.

Project Accomplishments:
DEF is currently evaluating the 316(b) rule to determine potential study requirements, operating and cost impacts to its generating stations. Site specific strategic plans, studies, and implementation plans are under development to ensure compliance with all applicable requirements of the rule.

Project Fiscal Expenditures:
2022 O&M expenditures are estimated to be $186k. 2022 Capital expenditures are estimated to be $426k for Project 6 (Crystal River Base), and $145k for Project 6.1 (Bartow Base).

Project Progress Summary:
Required 316(b) reports have been finalized and with the NPDES permit renewal applications to FDEP for review and approval. Anclote & Bartow permit applications have been filed with FDEP.

Project Projections:
2023 estimated O&M expenditures are $589k, and capital $690k.

Project Title: **Integrated Clean Air Compliance Plan - Clean Air Interstate Rule (CAIR)**
Project Nos. (7.2, 7.3 7.4 & 7.6)

Project Description:
The Clean Air Interstate Rule (CAIR), 40 CFR 24, 262, imposes significant restrictions on emissions of SO_2 and NOx from power plants in 28 eastern states, including Florida and the District of Columbia. The CAIR rule apportions region-wide SO_2 and NOx emission reduction requirements to the individual states, and further requires each affected state to revise its State Implementation Plans (SIPs) to include measures necessary to achieve its emission reduction budget within prescribed deadlines.

The Cross-State air pollution Rule (CSAPR) replaced CAIR on 1/1/15. Under the CSAPR, the State of Florida is no longer required to comply with annual emission requirements, only NOx ozone seasonal limits. The CSAPR requirements took effect in Florida on 5/1/15, the beginning of the ozone season. NOx emission allowances under CAIR have no value; however, DEF will continue to use its SO2 emission allowances to comply with the Acid Rain Program. (see Project No. 5 - SO2 and NOx Emission Allowances Project Sheet for more information).

The Florida Department of Environmental Protection ("FDEP") Conditions of Certification, dated August 1, 2012, require DEF to evaluate an alternative disposal method of FGD Blowdown wastewater based on results of groundwater monitoring near percolation ponds. DEF is installing a physical/chemical treatment system to treat FGD Blowdown wastewater with discharge to surface water or percolation ponds.

In March of 2004, the EPA promulgated National Emission Standards for Hazardous Air Pollutants (“NESHAP”) for stationary combustion turbines (“CTs”) that are located at major sources of hazardous air pollutants (“HAPs”) and are constructed after January 14, 2003. The NESHAP, subpart YYYY, implements section 112(d) of the Clean Air Act (“CAA”) by requiring all major combustion turbine sources to meet HAP emission standards reflecting the application of the maximum achievable control technology (“MACT”). In August 2004, EPA stayed the effectiveness of the rule for the lean premix and diffusion flame gas-fired sub-categories of stationary combustion turbines. EPA concluded that a stay was necessary to avoid unnecessary expenditures on compliance as they evaluated a delisting petition for these two sub-categories of turbines.
On March 9, 2022, the EPA published in the Federal Register, at 87 Fed. Reg.13,183, a final rule to remove the stay for natural gas-fired stationary CTs. As a result of the final rule, lean premix and diffusion flame gas-fired turbines that were constructed or reconstructed at major sources of HAP emissions after January 14, 2003, must comply with emission and operating limitations beginning March 9, 2022, or upon startup of future affected units. Owners/operators will then have 180 days to demonstrate compliance with the formaldehyde standard, i.e., September 5, 2022. See 40 C.F.R. §63.6110(a).

Project Accomplishments:
The FGD Wastewater treatment (WWT) system went in-service February 2019.

All projects except 7.4 CAIR/CAMR Crystal River - Energy (Reagents) have been moved to base rates as of January 2022, as approved in Order No. PSC-2021-0202-AS-EI.

Project Fiscal Expenditures:
For 2022, the CAIR/CAMR Crystal River Program (Project 7.4), O&M is forecasted be $6.9M.

Project Progress Summary:
DEF continues to comply with the CAIR, CSAPR and the Acid Rain Program.

Project Projections:
2023 estimated O&M expenditures are $4.4M for Reagents, and $60k O&M for NESHAP.

Project Title: **Best Available Retrofit Technology (BART)**
Project No. 7.5

Project Description:
On 5/25/12, the EPA proposed a partial disapproval of Florida's proposed Regional Haze State Implementation Plan (SIP) because the proposed SIP relies on CAIR to satisfy BART requirements for SO_2 and NOx emissions. CAIR remained in effect while litigation against the Cross State Air Pollution Rule (CSAPR) proceeded, and the EPA incorporated the CSAPR in place of CAIR into Regional Haze SIPs, including Florida. DEF worked with the FDEP to develop specific BART and Reasonable Progress permits for affected units that were incorporated into Florida's revised SIP submittal, which was filed with EPA on 9/17/12. The final BART permit applications for Crystal River fossil units were submitted to EPA on 10/15/12 as a supplement to the 9/17/12 submittal. Permitting was finalized in 2013 with an effective date of January 1, 2014.

Project Accomplishments:
DEF performed required emissions modeling and associated BART analysis for Crystal River 1&2 (CR1&2) and Anclote plants, developed and submitted a Reasonable Progress evaluation for Crystal River 4&5, developed and submitted necessary BART Implementation Plans and air construction permit applications in support of the FDEP's work to amend its SIP as directed by the EPA. Permitting actions were completed in 2013 with the effective date of the CR 1& 2 permit being January 1, 2014.

Project Fiscal Expenditures:
This project is complete, no further charges are expected.

Project Progress Summary:
DEF performed required emissions modeling and associated BART analysis for CR1&2 and Anclote, developed and submitted a Reasonable Progress evaluation for Crystal River 4&5, developed and submitted necessary BART Implementation Plans and air construction permit applications needed in support of the FDEP ongoing work to amend its State Implementation Plan as directed by the EPA. Based on the revised Regional Haze SIP incorporating the provisions of Crystal River's BART permits for SO_2 and NOx, EPA on 12/10/12 proposed approval of the SIP. In August 2013, EPA finalized the full approval of the SIP. The Crystal River South BART permit became effective on January 1, 2014 and DEF is now operating under the terms of that permit.

Project Projections:
This project is complete, no further charges are expected.

Project Title: **Arsenic Groundwater Standard**
Project No. 8

Project Description:
On 12/22/01, the EPA adopted a new maximum contaminant level (MCL) for arsenic in drinking water replacing the previous standard of 0.050 mg/L (50 ppb) with a new MCL of 0.010 mg/L (10 ppb). Effective 1/1/05, the FDEP established the USEPA MCL as Florida's drinking water standard. See Rule 62-550 F.A.C. The new standard has compliance implications for land application and water reuse projects in Florida with arsenic ground water monitoring levels above 10 ppb because the drinking water standard has been established as the groundwater standard by Rule 62-520-420(1), F.A.C.

Project Accomplishments:
A Plan of Study (POS) to evaluate the source of arsenic at the site was implemented on November 2011. A POS Addendum that included a leachability study and proposed abandoning one well and installing 3 new wells was implemented in February 2012. An additional Flue Gas Desulfurization (FGD) Wastewater Treatment Study was conducted in May 2013. The results of these studies indicated that Arsenic is naturally occurring in some areas but there is also a contribution from the FGD discharge from the lined treatment pond to the percolation ponds, and from the industrial wastewater from Crystal River Units 1 & 2. These sources are being addressed by the construction of a new FGD wastewater treatment system and retirement of Units 1 & 2, both scheduled to be completed by December 31, 2018.
Additional assessment was initiated in 2016 around the area of ground water wells still exceeding the Arsenic standard of 10 ppb with no clear source of Arsenic identified (MWC-1, MWC-31 and MWC-32). This additional assessment indicated that the source of Arsenic around MWC-31 is related to the former North Ash Pond that was located in that area. Based on that finding, the Consent Order was amended to address that area under 62-780, F.A.C. Remedial Actions, which included additional assessment and submittal of a final assessment report to FDEP in 2018.
Results from MWC-1 assessment indicate that the well is not measuring impacts from the industrial wastewater activities at the site and DEF requested to FDEP that the well be replaced by one of the Plan of Study wells. FDEP requested the sampling of all the wells around MWC-1 for a year prior to approval of the change.

Project Fiscal Expenditures:
2022 O&M expenditures are expected to be $47k.

Project Progress Summary:
Continuation of groundwater monitoring, analysis and reporting of results to FDEP.

Project Projections:
2023 O&M expenditures are forecasted to be $44k.

Project Title: **Sea Turtle - Coastal Street Lighting**
Project No. 9

Project Description:
DEF owns and leases high pressure sodium streetlights throughout its service territory, including areas along the Florida coast. Pursuant to Section 161.163, Florida Statutes, the FDEP, in collaboration with the Florida Fish and Wildlife Conservation Commission (FFWCC) and the U.S. Fish & Wildlife Service (USFWS), has developed a model Sea Turtle lighting ordinance. The model ordinance is used by the local governments to develop and implement ordinances within its jurisdiction. To date, Sea Turtle lighting ordinances have been adopted in Franklin County, Gulf County, City of Mexico Beach in Bay County and Pinellas County, all of which are within DEF's service territory. Since 2004, officials from the various local governments, as well as the FDEP, FFWC, and USFWS, have advised DEF that lighting it owns and leases is affecting turtle nesting areas that fall within the scope of these ordinances. As a result, local governments require DEF to take additional measures to satisfy new criteria being applied to ensure compliance with the sea turtle ordinances.

Project Accomplishments:
DEF continues to work with Franklin County, Gulf County, City of Mexico Beach in Bay County, and Pinellas County to mitigate any potential sea turtle nesting issues by retrofitting existing street lights, placing amber shields on existing HPS street lights and monitoring street lights for effectiveness in complying with sea turtle ordinances.

Project Fiscal Expenditures:
No ECRC project expenditures are expected for this project.

Project Progress Summary:
DEF is on schedule with activities identified for this program.
This project was moved to base rates as of January 2022, as approved in Order No. PSC-2021-0202-AS-EI.

Project Projections:
No ECRC project expenditures are expected for this project.

Project Title: **Underground Storage Tanks**
Project No. 10

Project Description:
FDEP regulations require that underground pollutant storage tanks and small diameter piping be upgraded with secondary containment by 12/31/09. See Rule 62-761.510(5), F.A.C. DEF identified four tanks that must comply with this rule: two at Crystal River Plant and two at Bartow Plant.

Project Accomplishments:
Work on Crystal River and Bartow USTs was completed in 4th Qtr 2006.

Project Fiscal Expenditures:
No ECRC project expenditures are expected for this project.

Project Progress Summary:
DEF continually evaluates its compliance program, including project prioritization, schedule and technology applications.

This project was moved to base rates as of January 2022, as approved in Order No. PSC-2021-0202-AS-EI.

Project Projections:
No ECRC project expenditures are expected for this project.

Project Title: **Modular Cooling Towers**
Project No. 11

Project Description:
This project involves installation and operation of modular cooling towers in the summer months to minimize de-rates of Crystal River 1&2 (CR1&2) necessary to comply with the NPDES permit limit for the temperature of cooling water discharged from the units.

Project Accomplishments:
Vendors of modular cooling towers were evaluated regarding cost of installation and operation. The FDEP reviewed the project and approved operation. A vendor was selected and the towers were installed during the 2nd Qtr 2006.

Project Fiscal Expenditures:
This project is complete, no further charges are expected.

Project Progress Summary:
The modular cooling towers began operation in June 2006 and successfully minimized de-rates of CR 1&2. The towers were removed during the first half of 2012. This project is complete.

Project Projections:
This project is complete, no further charges are expected.

Project Title: **Crystal River Thermal Discharge Compliance Project**
Project No. 11.1

Project Description:
This project was to evaluate and implement the best long term solution to maintain compliance with the thermal discharge limit in the FDEP industrial wastewater permit for Crystal River Units 1,2&3 that was being addressed in the short term by the Modular Cooling Towers approved in Docket No. 20060162-EI. Due to DEF's decision to retire CR3, this project is no longer necessary and will not be implemented.

Project Accomplishments:
The study phase of the project was completed with a recommendation to replace the leased modular cooling towers in coordination with the cooling solution for the CR3 Extended Power Uprate (EPU) discharge canal cooling solution. The new cooling tower associated with the CR3 EPU was to be sized to mitigate both increased temperatures from the EPU as well as replace the modular cooling towers, which were removed in 2012. The design contract for the CR3 EPU cooling tower was awarded and a vendor selected. In February 2013, DEF decided to retire CR3; therefore, the project will not proceed.

Project Fiscal Expenditures:
This project is complete, no further charges are expected.

Project Progress Summary:
Crystal River Units 1,2&3 utilize a once-through cooling water process to cool and condense turbine exhaust steam back to water. The cooling water is removed from the Gulf of Mexico via an intake canal and discharged to a common discharge canal shared by all of the generating units. DEF has a NPDES industrial wastewater permit from the FDEP to discharge this cooling water from CR 1,2&3 into the Gulf of Mexico. The FDEP NPDES permit includes a limit on the temperature of the cooling water discharge (96.5 degrees Fahrenheit on a three-hour rolling average) measured at the point of discharge to the Gulf of Mexico. The new cooling towers were being added as a long term solution to the issue of higher ambient water temperatures previously being addressed by the modular cooling towers and added heat rejection due to the estimated 180MW Uprate of CR3. With the retirement of CR3, the heat rejection associated with the entire unit is removed and therefore the new cooling tower is not necessary for the continued operation of CR 1&2 within the NPDES permit limits.

Project Projections:
This project is complete, no further charges are expected.

Project Title: **Greenhouse Gas (GHG) Inventory and Reporting**
Project No. 12

Project Description:
The GHG Inventory and Reporting Program was created in response to Chapter 2008-277, Florida Laws, which established the Florida Climate Protection Act to be codified at section 403.44, Florida Statutes. Among other things, this legislation authorizes the FDEP to establish a cap and trade program for GHG emissions from power plants. Utilities subject to the program, including DEF, will be required to use The Climate Registry for purposes of GHG emission registration and reporting. The requirement to report to The Climate Registry was repealed during the 2010 legislative session; however, the EPA GHG Reporting Rule (40 CFR 98) does require DEF to submit 2010 GHG data to the EPA no later than 9/30/2011.

Project Accomplishments:
In 2009, DEF joined The Climate Registry and submitted 2008 GHG inventory data. 2009 data was submitted during the third quarter of 2010. Both 2008 and 2009 data was validated by a third party as required by The Climate Registry. 2010 GHG inventory data was submitted to EPA on 9/30/11 and EPA does not require data validation by a third party. DEF has discontinued its membership with The Climate Registry. Since third party validation is not required by the EPA, no future expenditures will be incurred by DEF, resulting in the completion of this project.

Project Fiscal Expenditures:
This project is complete, no further charges are expected.

Project Progress Summary:
DEF submits GHG inventory data directly to EPA which does not require third party validation. Membership with The Climate Registry has been discontinued.

Project Projections:
This project is complete, no further charges are expected.

Project Title: **Mercury Total Daily Maximum Loads Monitoring (TMDL)**
Project No. 13

Project Description:
Section 303(d) of the Federal Clean Water Act requires each state to identify state waters not meeting water quality standards and establish a TMDL for the pollutant or pollutants causing the failure to meet standards. Under a 1999 federal consent decree, TMDLs for over 100 Florida water bodies listed as impaired for mercury must be established by 9/12/12. The FDEP has initiated a research program to provide necessary information for setting appropriate TMDLs for mercury. Among other things, the study will assess the relative contributions of mercury-emitting sources, such as coal-fired power plants, to mercury levels in surface waters.

Project Accomplishments:
Atmospheric & Environmental Research, Inc (AER) completed the literature review on mercury deposition in Florida. This document was sent to the FDEP Division of Air Resource Management and the TMDL team for review in February 2009. In addition, the Florida Electric Power Coordinating Group (FCG) Mercury Task Force met with FDEP Division of Air Resource Management to discuss the review in January 2010. AER performed Florida mercury deposition modeling for the Division of Air Resource Management. The FCG Mercury Task Force contracted with Tetra Tech to conduct aquatic field sampling, including an aquatics modeling report, to develop a "Conceptual Model for the Florida Mercury TMDL." This document was finalized and submitted to the FDEP in December 2010. Key personnel from AER were employed by Environ in 2011 and FCG established a contract with Environ to ensure continuity of the project. FCG used Environ and Tetra Tech to review and critique FDEP's aquatic cycling and atmospheric modeling analyses. The FDEP developed a mercury TMDL report in the spring and summer of 2012, and it proposed a TMDL in September 2012. The EPA approved Florida's statewide mercury TMDL in a letter dated October 18, 2013. Florida's mercury TMDL covers 441 waters listed as impaired for mercury based on fish tissue mercury levels. EPA's approval letter states that if FDEP identifies any new waters to be listed as impaired for mercury, a new TMDL will not be required if the listing is caused by the factors addressed in the approved TMDL. Conversely, a new TMDL, addressing the newly listed water body, would be required if "local emission or effluent sources" are determined to be the cause of the elevated fish tissue levels that required the new listing.

Project Fiscal Expenditures:
This project is complete, no further charges are expected.

Project Progress Summary:
The mercury TMDL study concluded in 2012.

Project Projections:
This project is complete, no further charges are expected.

Project Title: **Hazardous Air Pollutants (HAPs) ICR Program**
Project No. 14

Project Description:
In 2009, the EPA initiated efforts to develop an Information Collection Request (ICR), which requires that owners/operators of all coal- and oil-fired electric utility steam generating units provide information that will allow the EPA to assess emissions of hazardous air pollutants from each such unit. The intention of the ICR is to assist the Administrator of the EPA in developing national emission standards for hazardous air pollutants under Section 112(d) of the Clean Air Act, 42 U.S.C. 7412. Pursuant to those efforts, by letter dated 12/24/09, the EPA formally requested DEF comply with certain data collection and emissions testing requirements for several of its steam electric generating units. The EPA letter states that initial submittal of existing information must be made within 90 days, and that the remaining data must be submitted within 8 months. Collection and submittal of the requested information is mandatory under Section 114 of the Clean Air Act, 42 U.S.C. 7414.

Project Accomplishments:
DEF completed and submitted the ICR to EPA during 2010. The HAPS ICR project is complete.

Project Fiscal Expenditures:
This project is complete, no further charges are expected.

Project Progress Summary:
DEF completed and submitted the ICR to EPA during 2010.

Project Projections:
This project is complete, no further charges are expected.

Project Title: **Effluent Limitation Guidelines ICR Program**
Project No. 15

Project Description:
The Effluent Limitation Guidelines ICR Program was created in response to Section 304 of the Federal Clean Water Act which directs the EPA to develop and periodically review regulations, called effluent guidelines, to limit the amount of pollutants that are discharged to surface waters from various point source categories. 33 U.S.C. §13 14(b). In October 2009, the EPA announced that it intended to update the effluent guidelines for the steam electric power generating point source category, which were last updated in 1982. DEF is required to complete the ICR and submit responses to the EPA within 90 days. Collection and submittal of the requested information is mandatory under Section 308 of the Clean Water Act.

Project Accomplishments:
DEF completed and submitted the ICR to the EPA in September 2010. The Effluent Limitation Guidelines ICR Program is complete.

Project Fiscal Expenditures:
This project is complete, no further charges are expected.

Project Progress Summary:
DEF completed and submitted the ICR to EPA in September 2010.

Project Projections:
This project is complete, no further charges are expected.

Project Title: **Effluent Limitation Guidelines CRN Program**
Project No. 15.1

Project Description:
On September 30th, 2015, U.S. Environmental Protection Agency finalized the Steam Electric Power Generating Effluent Guidelines, 40 CFR Part 423, imposing federal standards on several power plant streams that are discharged to surface water. In the final regulation, closed-loop systems or dry handling have been identified as the Best Available Technology ("BAT") for bottom ash transport water. Crystal River North Units 4 & 5 have a dry bottom ash system that utilizes dewatering bins for separation of bottom ash and water. However, the current configuration has the potential for bottom ash transport water to leave via overflows and drain into an NPDES internal outfall. Achieving the closed loop bottom ash compliance requirement is as soon as possible beginning November 1, 2018 but no later than December 31, 2023. Renewal of the Crystal River Units 4 & 5 NPDES permit is in progress and addresses this requirement.

Project Accomplishments:
DEF Initiated the first phase of ELG compliance activities necessary to comply with NPDES permit renewal. The remaining project scope is still on hold pending EPA Administrative Stay final decision.

Project Fiscal Expenditures:
There are no 2022 estimated expenditures for this project.

Project Progress Summary:
This project was placed in-service June 2020.

Project Projections:
No capital or O&M expenditures are forecasted for 2023.

Project Title: **National Pollutant Discharge Elimination System (NPDES)**
Project No. 16

Project Description:
Pursuant to the Federal Clean Water Act, 33 U.S.C. § 1342, all point source discharges to navigable waters from industrial facilities must obtain permits under the NPDES Program. The FDEP administers the NPDES program in Florida. DEF's Anclote, Bartow, and Crystal River North, Crystal River South, and Suwannee NPDES permits were issued on 11/25/2015, 1/5/2016, 7/18/11, 4/7/2014, and 10/6/2016, respectively. Crystal River North NPDES permit is in the renewal process. All facilities are required to meet new permitting conditions. In Docket No. 20110007-EI, the Commission approved recovery of costs associated with new requirements included or expected to be included in the new renewal permits, including: thermal studies, aquatic organism return studies and implementation, whole effluent toxicity (WET) testing, dissolved oxygen (DO) studies (Bartow only), and freeboard limitation related studies (Bartow only). As noted in DEF's 2/8/12 program update, on 12/14/11, the FDEP issued a final NPDES renewal permit and associated Administrative Order (AO) for the Suwannee Plant. The AO includes a new requirement to assess copper discharges that DEF did not anticipate when it filed its petition in 2011.

Project Accomplishments:
DEF continues to perform whole effluent toxicity testing, implementing initial 316(b) rule requirements based on NPDES permit schedules at affected facilities which includes literature review and analysis, additional field study, and reporting requirements in accordance to NPDES permit requirements. Bartow freeboard limitation study was completed in May 2011 and submitted to FDEP on 6/23/11. The FDEP approved DEF's corrective action plan and Bartow is in compliance with Administrative Order as of December 2014. The copper discharge study at the Suwannee plant has been completed and a final report was submitted to the FDEP in June 2014 resulting in a corrective action of retiring the steam units. The Suwannee plant retired Units 1, 2 and 3 in December 2016.

Project Fiscal Expenditures:
2022 O&M expenditures are estimated to be $38k. No capital expenditures are forecasted for 2022.

Project Progress Summary:
DEF has begun complying with the requirements of the NPDES permits. Aquatic organism return study requirements have been postponed to align with the final EPA 316(b) rule requirements (Bartow/Anclote Plants) which was published 8/15/14. The aquatic organism return requirement is not a requirement in the Crystal River North NPDES permit. The dissolved oxygen study of cooling water intake and discharge at the Bartow plant was completed and the results of the study demonstrated there is no negative impact on DO due to the plant's operation. The final DO report was submitted to the FDEP on November 20, 2012, and the Department has not required any additional action. The Suwannee Steam station was retired and removed from service; therefore, WET testing is no longer required.

Project Projections:
2023 estimated O&M expenditures are $39k. No capital expenditures are expected in 2023.

Project Title: **Mercury & Air Toxic Standards (MATS) CR4 & CR5**
Project No. 17

Project Description:
The Commission approved ECRC recovery of DEF's costs for compliance with new hazardous air pollutant standards at Crystal River Units 4 & 5 (CR4&5) in Order No. PSC-2011-0553-FOF-EI. The final MATS rule was issued by the EPA on 12/21/11. The FDEP granted a limited, one-year extension for the mercury-related requirements on 3/12/15. DEF will utilize the co-benefits of existing FGD and SCR systems as the primary MATS emission controls. CR4&5 have demonstrated compliance with all MATS requirements as of 4/16/16.

Project Accomplishments:
DEF installed oxidation-reduction potential (ORP) probes and mercury re-emission control systems for MATS emissions control. In addition, continuous emissions monitoring systems (CEMS) were installed for compliance demonstration with particulate matter (PM) and mercury emissions. Appendix K sorbent traps have been certified and maintained to serve as backup monitors for mercury CEMS.

Project Fiscal Expenditures:
2022 O&M expenditures are estimated to be $216K.

Project Progress Summary:
Initial implementation of the CR4&5 MATS compliance plan is complete.

Project Projections:
2023 estimated O&M is $194k. No capital expenditures are forecasted.

Project Title: **Mercury & Air Toxic Standards (MATS) Anclote Gas Conversion**
Project No. 17.1

Project Description:
Convert existing Anclote Units to use 100% natural gas to be in compliance with MATS as approved by the Commission in Order No. PSC-2012-0432-PAA-EI.

Project Accomplishments:
Unit 1 and Unit 2 gas conversions were completed 7/13/13 and 12/2/13, respectively. Unit 1 and Unit 2 Forced Draft (FD) fan modification work was completed 5/22/14 and 11/17/14, respectively.

Project Fiscal Expenditures:
No further ECRC expenditures are forecasted for this project.

Project Progress Summary:
This project is in-service.

This project was moved to base rates as of January 2022 per Order No. PSC-2021-0202-AS-EI.

Project Projections:
No further ECRC expenditures are forecasted for this project.

Project Title: **Mercury & Air Toxic Standards (MATS) CR1 & CR2**
Project No. 17.2

Project Description:
DEF implemented its CR1&2 MATS Compliance Plan as approved by the Commission in Order No. PSC-2014-0173-PAA-EI. CR1&2 have demonstrated compliance with all MATS requirements as of 4/16/2016.

Project Accomplishments:
DEF finalized its CR1&2 MATS Compliance Plan in December 2013 and began implementation in early 2014. Modifications were made to the electrostatic precipitators (ESPs) to improve particulate collection efficiency, and reagent injection systems were installed to reduce hydrogen chloride (HCl) and mercury emissions. Appendix K sorbent traps were installed for compliance demonstration with mercury emissions.

Project Fiscal Expenditures:
No further Capital or O&M expenses are forecasted.

Project Progress Summary:
CR1&2 have been retired as of December 2020.

Project Projections:
No further Capital or O&M expenses are forecasted.

Project Title: **Coal Combustion Residual (CCR) Rule**
Project No. 18

Project Description:
The Coal Combustion Residual (CCR) Rule was published in the Federal Register on 4/17/15 and became effective 10/19/15. This rule regulates the disposal of CCR as non-hazardous solid waste, and contains new requirements for CCR landfills and CCR surface impoundments. It also specifies implementation guidelines for compliance. The CCR compliance deadlines vary, with compliance obligations that were required as early as 10/19/15. The rule has specific impacts on the ash landfill and temporary gypsum pad at the Crystal River North site. The Flue Gas Desulfurization (FGD) blowdown ponds were removed in 2020 and no longer subject to the rule requirements. No other DEF operating facilities are impacted by the CCR rule.

A new Florida Department of Environmental Protection (FDEP) regulation (Rules 62-701.804 and 62-701-805 of the Florida Administrative Code) to adopt the federal CCR Rule became effective 3/11/22 and requires Coal Combustion Residual landfills in Florida such as the ash landfill at Crystal River North to submit an operation permit application.

Project Accomplishments:
DEF has remained in compliance with the federal CCR rule requirements, including but not limited to inspections, groundwater quality monitoring, groundwater corrective actions, and engineering reviews of stormwater management controls, ground stability, and fugitive dust controls.

Project Fiscal Expenditures:
2022 estimated O&M expenditures are $403k. No capital expenditures are forecasted.

Project Progress Summary:
Maintenance, vegetation management, fugitive dust control, and weekly inspections for the Ash Landfill and Temporary Gypsum Pad continue. More frequent mowing and inspection work continues to be performed to comply with the CCR Rule. Annual inspection and semi-annual engineering reviews were completed for the Ash Landfill and its stormwater management ponds and ditches. DEF anticipates completing the FDEP permit application by the end of 2022 or 1st quarter of 2023, to comply with the new FDEP regulation.

The groundwater assessment project for the Ash Landfill continued per the requirements of the rule. Required tasks included sample collection and analysis, data validation, statistical analysis, and reporting. The lined basin / ditch area project was completed and placed in service in 2021. O&M work to remove accumulated CCR material from the lined basin / ditch area is ongoing

Project Projections:
2023 estimated O&M expenditures are $399k. No capital expenditures are forecasted.

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Calculation of the Energy & Demand Allocation % by Rate Class
January 2023 - December 2023

Form 42-6P

Docket No. 20220007-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No. __ (GPD-4)

Rate Class	(1) Average 12CP Load Factor at Meter (%)	(2) Sales at Meter (mWh)	(3) Avg 12 CP at Meter (MW) (2)/(8760hrsx(1))	(4) NCP Class Max Load Factor	(5) Delivery Efficiency Factor	(6) Sales at Source (Generation) (mWh) (2)/(5)	(7) Avg 12 CP at Source (MW) (3)/(5)	7(a) Sales at Source (Distrib Svc Only) (mWh)	(8) Class Max MW at Source Level (Distrib Svc) (7a)/(8760hrs/(4))	(9) mWh Sales at Source Energy Allocator (%)	(10) 12CP Demand Transmission Allocator (%)	(11) NCP Distribution Allocator (%)	(12) 12CP & 25% AD Demand Allocator (%)
Residential													
RS-1, RST-1, RSL-1, RSL-2, RSS-1													
Secondary	0.516	21,187,001	4,686.17	0.438	0.9247403	22,911,299	5,067.55	22,911,299	5,973.6	53.933%	63.722%	62.767%	61.275%
General Service Non-Demand													
GS-1, GST-1													
Secondary	0.608	1,151,328	216.18	0.436	0.9247403	1,245,029	233.78	1,245,029	325.7	2.931%	2.940%	3.422%	2.937%
Primary	0.608	12,153	2.28	0.436	0.9758571	12,454	2.34	12,454	3.3	0.029%	0.029%	0.034%	0.029%
Sec Del/Primary Mtr	0.608	42	0.01	0.436	0.9758571	43	0.01	43	0.0	0.000%	0.000%	0.000%	0.000%
Transmission	0.608	2,410	0.45	0.436	0.9858571	2,444	0.46	0	0.0	0.006%	0.006%	0.000%	0.006%
										2.966%	2.975%	3.457%	2.973%
General Service													
GS-2 Secondary	1.000	207,230	23.66	1.000	0.9247403	224,095	25.58	224,095	25.6	0.528%	0.322%	0.269%	0.373%
General Service Demand													
GSD-1, GSDT-1													
Secondary	0.742	11,732,889	1,805.24	0.587	0.9247403	12,687,767	1,952.16	12,687,767	2,468.5	29.867%	24.547%	25.938%	25.877%
Primary	0.742	1,674,480	257.64	0.587	0.9758571	1,715,907	264.01	1,715,907	333.8	4.039%	3.320%	3.508%	3.500%
Secondary Del/ Primary Mtr	0.742	18,791	2.89	0.587	0.9758571	19,256	2.96	19,256	3.7	0.045%	0.037%	0.039%	0.039%
Transm Del/ Primary Mtr	0.742	0	0.00	0.587	0.9758571	0	0.00	0	0.0	0.000%	0.000%	0.000%	0.000%
Transmission	0.742	396,109	60.95	0.587	0.9858571	401,792	61.82	0	0.0	0.946%	0.777%	0.000%	0.819%
SS-1 Primary	0.958	64,447	7.68	0.456	0.9758571	66,042	7.87	66,042	16.5	0.155%	0.099%	0.174%	0.113%
Transm Del/ Transm Mtr	0.958	4,740	0.56	0.456	0.9858571	4,808	0.57	0	0.0	0.011%	0.007%	0.000%	0.008%
Transm Del/ Primary Mtr	0.958	994	0.12	0.456	0.9758571	1,019	0.12	0	0.0	0.002%	0.002%	0.000%	0.002%
										35.066%	28.790%	29.659%	30.359%
Curtailable													
CS-2, CST-2, SS-3													
Secondary	1.028	0	0.00	0.358	0.9247403	0	0.00	0	0.0	0.000%	0.000%	0.000%	0.000%
Primary	1.028	61,191	6.80	0.358	0.9758571	62,704	6.97	62,704	20.0	0.148%	0.088%	0.210%	0.103%
SS-3 Primary	2.390	81,829	3.91	0.314	0.9758571	83,853	4.01	83,853	30.5	0.197%	0.050%	0.320%	0.087%
										0.345%	0.138%	0.530%	0.190%
Interruptible													
IS-2, IST-2													
Secondary	0.957	364,150	43.43	0.732	0.9247403	393,786	46.97	393,786	61.4	0.927%	0.591%	0.645%	0.675%
Sec Del/Primary Mtr	0.957	3,936	0.47	0.732	0.9758571	4,033	0.48	4,033	0.6	0.009%	0.006%	0.007%	0.007%
Primary Del / Primary Mtr	0.957	1,020,628	121.73	0.732	0.9758571	1,045,879	124.75	1,045,879	163.0	2.462%	1.569%	1.713%	1.792%
Primary Del / Transm Mtr	0.957	73	0.01	0.732	0.9858571	74	0.01	74	0.0	0.000%	0.000%	0.000%	0.000%
Transm Del/ Transm Mtr	0.957	822,182	98.06	0.732	0.9858571	833,977	99.47	0	0.0	1.963%	1.251%	0.000%	1.429%
Transm Del/ Primary Mtr	0.957	329,681	39.32	0.732	0.9758571	337,837	40.30	0	0.0	0.795%	0.507%	0.000%	0.579%
SS-2 Primary	1.147	14,551	1.45	0.306	0.9758571	14,911	1.48	14,911	5.6	0.035%	0.019%	0.058%	0.023%
Transm Del/ Transm Mtr	1.147	2,359	0.23	0.306	0.9858571	2,392	0.24	0	0.0	0.006%	0.003%	0.000%	0.004%
Transm Del/ Primary Mtr	1.147	50,947	5.07	0.306	0.9758571	52,207	5.19	0	0.0	0.123%	0.065%	0.000%	0.080%
										6.321%	4.010%	2.423%	4.588%
Lighting													
LS-1 (Secondary)	11.683	330,646	3.23	0.479	0.9247403	357,555	3.49	357,555	85.2	0.842%	0.044%	0.895%	0.243%
		39,534,786	7,387.55			42,481,164	7,952.58	40,844,687	9,517.0	100.000%	100.000%	100.000%	100.000%

Notes:

(1) Average 12CP load factor based on load research study filed July 30, 2021
(2) Projected kWh sales for the period January 2023 to December 2023
(3) Calculated: Column 2 / (8,760 hours x Column 1)
(4) NCP load factor based on load research study filed July 30, 2021
(5) Based on system average line loss analysis for 2021
(6) Column 2 / Column 5
(7) Column 3 / Column 5
(7a) Column 6 excluding transmission service
(8) Calculated: Column 7a / (8,760 hours/ Column 4)
(9) Column 6/ Total Column 6
(10) Column 7/ Total Column 7
(11) Column 8/ Total Column 8
(12) (Column 9 x .25) + (Column 10 x .75)

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Calculation of Environmental Cost Recovery Clause Rate Factors by Rate Class
January 2023 - December 2023

Rate Class	(1) mWh Sales at Source Energy Allocator (%)	(2) 12CP Transmission Demand Allocator (%)	(3) NCP Distribution Allocator (%)	(4) 12CP & 25% AD Demand Allocator (%)	(5) Energy-Related Costs ($)	(6) Transmission Demand Costs ($)	(7) Distribution Demand Costs ($)	(8) Production Demand Costs ($)	(9) Total Environmental Costs ($)	(10) Projected Effective Sales at Meter Level (mWh)	**(11) Environmental Cost Recovery Factors (cents/kWh)**
Residential											
RS-1, RST-1, RSL-1, RSL-2, RSS-1											
Secondary	53.933%	63.722%	62.767%	61.275%	$2,282,332	($343)	($114)	$2,485,180	$4,767,055	21,187,001	**0.022**
General Service Non-Demand											
GS-1, GST-1											
Secondary										1,151,328	**0.021**
Primary										12,073	**0.021**
Transmission										2,362	**0.021**
TOTAL GS	2.966%	2.975%	3.457%	2.973%	$125,513	($16)	($6)	$120,566	$246,057	**1,165,763**	
General Service											
GS-2 Secondary	0.528%	0.322%	0.269%	0.373%	$22,323	($2)	($0.49)	$15,133.65	$37,455	207,230	**0.018**
General Service Demand											
GSD-1, GSDT-1, SS-1											
Secondary										11,732,889	**0.020**
Primary										1,741,125	**0.020**
Transmission										392,832	**0.020**
TOTAL GSD	35.066%	28.790%	29.659%	30.359%	$1,483,939	($155)	($54)	$1,231,289	$2,715,019	**13,866,847**	
Curtailable											
CS-2, CST-2, CS-3, CST-3, SS-3											
Secondary										-	**0.016**
Primary										141,589	**0.016**
Transmission										-	**0.016**
TOTAL CS	0.345%	0.138%	0.530%	0.190%	$14,599	($1)	($1)	$7,694	$22,292	**141,589**	
Interruptible											
IS-2, IST-2, SS-2											
Secondary										364,150	**0.018**
Primary										1,405,545	**0.018**
Transmission										808,122	**0.018**
TOTAL IS	6.321%	4.010%	2.423%	4.588%	$267,479	($22)	($4)	$186,062	$453,515	**2,577,817**	
Lighting											
LS-1 Secondary	0.842%	0.044%	0.895%	0.243%	$35,618	($0)	($1.62)	$9,870.52	$45,487	330,646	**0.014**
	100.000%	100.000%	100.000%	100.000%	$4,231,803	($539)	($181)	$4,055,795	$8,286,879	39,476,892	**0.021**

Notes:
(1) From Form 42-6P, Column 9
(2) From Form 42-6P, Column 10
(3) From Form 42-6P, Column 11
(4) From Form 42-6P, Column 12
(5) Column 1 x Total Energy Jurisdictional Dollars from Form 42-1P, line 5
(6) Column 2 x Total Transmission Demand Jurisdictional Dollars from Form 42-1P, line 5
(7) Column 3 x Total Distribution Demand Jurisdictional Dollars from Form 42-1P, line 5
(8) Column 4 x Total Production Demand Jurisdictional Dollars from Form 42-1P, line 5
(9) Column 5 + Column 6 + Column 7 + Column 8
(10) Projected kWh sales at secondary voltage level for the period January 2023 to December 2023
(11) (Column 9 / Column 10)/10

		(1)	(2)	(3)	(4)	(5)	(6)
		Jurisdictional Rate Base Adjusted Retail ($000s)	Cap Ratio	Cost Rate	Weighted Cost	Revenue Requirement Rate	Monthly Revenue Requirement Rate
1	Common Equity	$ 7,789,166	44.42%	10.10%	4.490%	6.01%	0.5008%
2	Long Term Debt	6,866,328	39.15%	4.06%	1.590%	1.59%	0.1325%
3	Short Term Debt	49,998	0.29%	0.90%	0.000%	0.00%	0.0000%
4	Cust Dep Active	165,599	0.94%	2.47%	0.020%	0.02%	0.0017%
5	Cust Dep Inactive	1,507	0.01%			0.00%	0.0000%
6	Invest Tax Cr	287,202	1.64%	7.27%	0.120%	0.15%	0.0125%
7	Deferred Inc Tax	2,377,124	13.55%			0.00%	0.0000%
8	**Total**	**$ 17,536,925**	**100.00%**		**6.22%**	**7.77%**	**0.6475%**

	ITC split between Debt and Equity**:		Ratio	Cost Rate	Ratio	Ratio	Deferred Inc Tax	Weighted ITC	After Gross-up
9	Common Equity	7,789,166	53%	10.10%	5.37%	73.8%	0.12%	0.089%	0.119%
10	Preferred Equity	-	0%				0.12%	0.000%	0.000%
11	Long Term Debt	6,866,328	47%	4.06%	1.90%	26.2%	0.12%	0.031%	0.031%
12	ITC Cost Rate	14,655,494	100%		7.27%			0.120%	0.150%

Breakdown of Revenue Requirement Rate of Return between Debt and Equity:

13	Total Equity Component (Lines 1 and 9)	6.129%	Total Pre-Tax Equity
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.641%	Total Debt
15	**Total Revenue Requirement Rate of Return**	7.770%	WACC

Notes:

Effective Tax Rate: 25.345%

Column:

(1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology

(2) Column (1) / Total Column (1)

(3) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).

(4) Column (2) x Column (3)

(5) For equity components: Column (4) / (1-effective income tax rate/100)

* For debt components: Column (4)

** Line 6 is the pre-tax ITC components from Lines 9 and 11

(6) Column (5) / 12

*** Consistent with DEF's 8/12/22 filed *Petition for Limited Proceeding to Implement Return on Equity Trigger Provision of 2021 Settlement Agreement* in Docket No. 20220143-E, the cost rate on common equity has been increased by 25 basis points to 10.10%.

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 20220007-EI EXHIBIT: 13
PARTY: KSM-1
DESCRIPTION: Review of Integrated Clean Air Compliance Plan

Duke Energy Florida, LLC

Review of Integrated Clean Air Compliance Plan

Submitted to the
Florida Public Service Commission

April 1, 2022



Table of Contents

Executive Summary 4

I. Introduction 7

II. Regulatory Background 7

A. Status of CAIR and CSAPR..... 8

B. Vacatur of CAMR and Adoption of MATS..... . 8

C. Greenhouse Gas Regulation..... 9

D. Status of BART..... 13

E. Status of National Ambient Air Quality Standards (NAAQS)..... 13

F. Status of Combustion Turbine MACT.....14

III. DEF's Integrated Clean Air Compliance Plan..... ….14

A. Visibility Requirements..... 14

IV. Efficacy of DEF's Plan .....…… 14

A. Project Milestones.....…..... 14

B. Projects 14

V. Conclusion 15

Acronyms

BART – Best Available Retrofit Technology

CAIR – Clean Air Interstate Rule

CAMR – Clean Air Mercury Rule

CAVR – Clean Air Visibility Rule

CCR - Coal Combustion Residuals

CO_2 – Carbon Dioxide

CPP – Clean Power Plan

CSAPR – Cross-State Air Pollution Rule

DEF – Duke Energy Florida

ECRC – Environmental Cost Recovery Clause

EPA – Environmental Protection Agency

EGU – Electric Generating Unit

ELG - Effluent Limitation Guidelines

ESP – Electrostatic Precipitator

FDEP – Florida Department of Environmental Protection

FGD – Flue Gas Desulfurization

GHG – Greenhouse Gas

LNB – Low NO_x Burner

MATS – Mercury and Air Toxic Standards

MWh – Megawatt Hour

NAAQS – National Ambient Air Quality Standards

NO_x – Nitrogen Oxides

NPDES – National Pollutant Discharge Elimination System

NSPS - New Source Performance Standards

PAC – Powdered Activated Carbon

Plan D – DEF Integrated Clean Air Compliance Plan

PM – Particulate Matter

ppb – Parts per billion

PSC – Public Service Commission
SCR – Selective Catalytic Reduction
SIP – Site Implementation Plan
SO_2 – Sulfur Dioxide

Executive Summary

In the 2007 Environmental Cost Recovery Clause ("ECRC") Docket (No. 20070007-EI), the Commission approved Duke Energy Florida's ("DEF") updated Integrated Clean Air Compliance Plan (Plan D) as a reasonable and prudent means to comply with the requirements of the Clean Air Interstate Rule ("CAIR") (subsequently replaced by the Cross-State Air Pollution Rule ("CSAPR"), Clean Air Mercury Rule ("CAMR") (subsequently replaced by the Mercury and Air Toxics Standards ("MATS") rule), Clean Air Visibility Rule ("CAVR"), and related regulatory requirements. In its 2007 final order, the Commission also directed DEF to file as part of its ECRC true-up testimony "a yearly review of the efficacy of its Plan D and the cost-effectiveness of DEF's retrofit options for each generating unit in relation to expected changes in environmental regulations." This report provides the required review for 2022.

The primary original components of DEF's 2006 Compliance Plan D included:

Sulfur Dioxide ("SO_2")

- Installation of flue gas desulfurization ("FGD") systems on Crystal River ("CR") Units 4 and 5
- Fuel switching at CR Units 1 and 2 to burn low sulfur coal
- Fuel switching at Anclote Units 1 and 2 to burn low sulfur oil and natural gas
- Purchases of SO_2 allowances

Nitrogen Oxides ("NO_x")

- Installation of low NO_x burners ("LNBs") and selective catalytic reduction ("SCR") systems on CR Units 4 and 5

- Installation of LNBs and separated over-fire air ("SOFA") or alternative NO_x controls at Anclote Units 1 and 2
- Purchase of annual and ozone season NO_x allowances

Mercury

- Installation of FGD and SCR systems at CR Units 4 and 5
- Installation of powdered activated carbon ("PAC") injection on CR Unit 2

As detailed in Docket No. 20070007-EI, DEF decided on Plan D based on a quantitative and qualitative evaluation of the ability of alternative plans to meet environmental requirements, while managing risks and controlling costs. That evaluation demonstrated that Plan D is DEF's most cost-effective alternative to meet applicable regulatory requirements. The Plan was designed to strike a balance between reducing emissions, primarily through the installation of controls on DEF's largest and newest coal units (CR Units 4 and 5) and making strategic use of emission allowance markets.

In accordance with the Commission's final order in Docket No. 20070007-EI, DEF has continued to review the efficacy of Plan D and the cost-effectiveness of retrofit options in relation to expected changes in environmental regulations. With regard to efficacy, Plan D remains the cornerstone of DEF's efforts to comply with applicable air quality regulations in a cost-effective manner.

As indicated in previous ECRC filings, the U.S. Court of Appeals for the District of Columbia ("D.C. Circuit") stayed the effect of CSAPR (proposed by the U.S. Environmental Protection Agency ("EPA") to replace CAIR) leaving CAIR in effect until the court completed its review of CSAPR. In August 2012, the D.C. Circuit vacated CSAPR in its entirety, and in January 2013, the court denied EPA's petition for rehearing. On April 29, 2014, the U.S. Supreme Court reversed the D.C. Circuit's decision and upheld the CSAPR. EPA subsequently petitioned the D.C. Circuit to reinstate CSAPR, making it effective January 1, 2015. The court agreed with EPA and approved its petition. On September 7, 2016, EPA finalized its CSAPR Update rule and eliminated Florida, South Carolina, and North Carolina from the CSAPR ozone season program based on modeling which shows that NO_x emissions from these states do not significantly

contribute to ozone nonattainment in any downwind state. Duke Energy sources in Florida are no longer subject to any CSAPR NO_x emission limitations, as of the beginning of 2017.

Additionally, on February 16, 2012, EPA issued MATS to replace the vacated CAMR for emissions from coal- and oil-fired electric generating units ("EGUs"), including, DEF's Anclote Units 1 and 2, Suwannee Units 1, 2, and 3, and CR Units 1, 2, 4, and 5. The following summarizes the results of DEF's MATS compliance analyses for these units:

Anclote Units 1 & 2: DEF determined that the most cost-effective option for Anclote Units 1 and 2 was conversion to fire 100% natural gas rather than installation of emission controls to comply with MATS. The Commission approved DEF's petition for ECRC recovery of costs associated with the Anclote Conversion Project in Docket No. 20120103-EI.

Suwannee Units 1, 2 & 3: DEF determined that no further modifications were needed on Suwannee Units 1, 2 and 3 as these units were already capable of operating on 100% natural gas.

CR Units 4 & 5: DEF determined that the existing electrostatic precipitators ("ESPs"), FGDs, and SCRs at CR Units 4 and 5 would provide sufficient control for MATS compliance under typical conditions. DEF also determined that chemical injection systems would be required to mitigate mercury re-emissions from the FGDs. On December 15, 2014, DEF requested a one-year extension to allow time for installation of additional mercury control systems. On March 12, 2015, the Florida Department of Environmental Protection ("FDEP") authorized a one-year extension (to April 16, 2016) for all mercury-related MATS requirements on CR Units 4 and 5; the units have operated in compliance with the Standards since that time.

CR Units 1 & 2: DEF determined that the use of alternative coals (along with dry sorbent injection, PAC injection, and ESP enhancements) was a feasible and cost-effective strategy to allow these units to continue running for a limited period of time in compliance with MATS and Best Available Retrofit Technology ("BART") requirements until new generation could be built. This plan was approved by the Commission in Order No. PSC-2014-0173-PAA-EI (April 17, 2014). On February 6, 2014, the FDEP granted a one-year extension (to April 16, 2016) for all MATS requirements on CR Units 1 and 2; the units were operated in compliance with the Standards since that time. CR Units 1 and 2 were retired from service on December 31, 2018.

DEF is confident that the emission controls installed pursuant to Plan D, along with compliance strategies discussed further in this Plan, continue to enable the Company to achieve and maintain compliance with all applicable environmental regulations in a cost-effective manner.

I. Introduction

In its final order in the 2007 ECRC Docket (No. 20070007-EI), the Commission approved DEF's updated Integrated Clean Air Compliance Plan (Plan D) as a reasonable and prudent means to comply with the requirements of CAIR, CAMR, CAVR and related regulatory requirements. In *In re Environmental Cost Recovery Clause*, Order No. PSC-2007-0922-FOF-EI, p. 8 (Nov. 16, 2007), the Commission specifically found that "PEF's [now DEF's] updated Integrated Clean Air Compliance Plan represents the most cost-effective alternative for achieving and maintaining compliance with CAIR, CAMR, and CAVR, and related regulatory requirements, and it is reasonable and prudent for DEF to recover prudently incurred costs to implement the plan." *Id*. The Commission also directed DEF to file as part of its ECRC true-up testimony "a yearly review of the efficacy of its Plan D and the cost-effectiveness of [DEF's] retrofit options for each generating unit in relation to expected changes in environmental regulations." *Id*. The purpose of this report is to provide the required review for 2021.

II. Regulatory Background

No changes have occurred since previous filing of the Integrated Clean Air Compliance Plan, Docket No. 20210007.

A. Status of CAIR and CSAPR

No changes have occurred since previous filing of the Integrated Clean Air Compliance Plan, Docket No. 20210007.

B. Vacatur of CAMR and Adoption of MATS

In February 2008, the D.C. Circuit Court vacated CAMR and rejected EPA's delisting of coal-fired EGUs from the list of emission sources that are subject to Section 112 of the Clean Air

Act. *See New Jersey v. EPA*, 517 F.3d 574 (D.C. Cir. 2008). As a result, in lieu of CAMR, EPA was required to adopt new emissions standards for control of various hazardous air pollutant emissions from coal-fired EGUs. *Id*. EPA issued its proposed rule to replace CAMR on March 16, 2011, with publication following in the *Federal Register* on May 3, 2011. *See* 76 Fed. Reg. 24976 (May 3, 2011). On February 16, 2012, EPA published the final rule which established new MATS limits for emissions of various metals and acid gases from both coal- and oil-fired EGUs. Compliance generally was required to be achieved within three years of EPA's adoption of MATS (i.e., April 16, 2015), although the Clean Air Act authorizes permitting authorities to grant one-year compliance extensions in certain circumstances. On June 29, 2015, the U.S. Supreme Court remanded the MATS rule to the D.C. Circuit, finding that the EPA insufficiently considered costs in determining that it is "appropriate and necessary" to regulate mercury from power plants. On December 15, 2015, the D.C. Circuit remanded the MATS rule to EPA without vacatur, and EPA committed to completing its consideration of cost by April 16, 2016. On March 3, 2016, the U.S. Supreme Court denied a request for a stay of the MATS rule while the EPA completes it cost consideration, thus the MATS rule remained in effect pending the cost consideration process. On March 18, 2016, a coalition of 20 states led by Michigan petitioned the Court for a writ of certiorari asking the Court to declare whether an administrative rule promulgated without statutory authority may be left in effect by a reviewing court during the pendency of its review. *See State of Mich., et al. v. EPA*, Pet. for Writ of Cert. to U.S. Sup. Ct. (filed Mar. 18, 2016). On April 14, 2016 EPA issued a final finding that it is appropriate and necessary to set standards for emissions of air toxics from coal and oil-fired power plants. This finding responded to the decision by the U.S. Supreme Court that EPA must consider cost in the appropriate and necessary finding supporting MATS. This finding was challenged.

On February 7, 2019 the EPA proposed a revision to its response to the U.S. Supreme Court decision in *Michigan v. EPA* which held that the EPA erred by not considering cost in its determination that regulation under section 112 of the Clean Air Act of hazardous air pollutant emissions from coal- and oil-fired electric utility steam generating units is appropriate and necessary. On May 22, 2020, EPA published a reconsideration of the appropriate and necessary finding for the MATS, correcting flaws in the 2016 supplemental cost finding. However, EPA is

not removing coal- and oil-fired EGUs from the list of affected source categories for regulation under section 112 of the CAA, so the MATS rule remains in effect. On January 31, 2022, EPA proposed revocation of the 2020 reconsideration noted above affirmed the previous Appropriate and Necessary finding. This proposal reaffirms the determination that it is appropriate and necessary to regulate hazardous air pollutants (HAP), including mercury, from power plants after considering cost and would revoke the 2020 finding that it is not appropriate and necessary to regulate coal- and oil-fired power plants under Clean Air Act (CAA) section 112**.** This proposal is currently open for public review and comment. DEF continues to monitor developments associated with this rule.

In the 2011 ECRC docket, the Commission recognized that EPA's adoption of MATS for EGUs would require the Company to modify its Integrated Clean Air Compliance Plan. See Order No. PSC-2011-0553-FOF-EI, at 11. Accordingly, consistent with the Commission's expectation that utilities "take steps to control the level of costs that must be incurred for environmental compliance," Order No. PSC-2008-0775-FOF-EI, at 7, the Commission approved the Company's request to recover costs incurred to assess EPA's proposed rule, prepare comments to EPA, and develop compliance strategies within the aggressive regulatory timeframes proposed by EPA.

C. Greenhouse Gas Regulation

In 2007, then-Governor Crist issued Executive Order 07-127 directing the FDEP to promulgate regulations requiring reductions in utility CO_2 emissions. In addition, the 2008 Florida Legislature enacted legislation authorizing FDEP to adopt rules establishing a cap-and-trade program and requiring the FDEP to submit any such rules for legislative review and ratification. However, the FDEP did not adopt any cap-and-trade rules, and the Legislature subsequently repealed the 2008 law. Likewise, although a number of bills that would regulate GHG emissions have been introduced to Congress over the past several years, none have become law. In the meantime, the EPA began implementing a regulatory approach to reducing GHG emissions through the Clean Air Act. At this time, however, there are no GHG emission standards applicable to DEF's existing generating units.

On June 25, 2013, President Obama issued a Presidential Memorandum directing the EPA to establish GHG emission guidelines for existing power plants under Section 111(d) of the Clean

Air Act. The Presidential Memorandum directed the EPA to issue proposed GHG standards, regulations, or guidelines, as appropriate, for existing power plants by no later than June 1, 2014, and issue final standards, regulations or guidelines, as appropriate, by no later than June 1, 2015. In addition, the Presidential Memorandum directed the EPA to include a requirement in the new regulations that states submit State Implementation Plans ("SIPs") to implement the new guidelines by no later than June 30, 2016.

On August 3, 2015, the EPA released the final New Source Performance Standards ("NSPS") for CO_2 emissions from existing fossil fuel-fired EGUs (also known as the Clean Power Plan or "CPP"). The final CPP established state-specific emission goals; for Florida, the goals would begin a phased approach in 2022, ending with a rate goal of 919 lb. CO_2/MWh annual average for the period 2030 and beyond. Alternatively, the state was able adopt a mass emissions approach culminating in a 2030 target of 105,094,704 tons (existing units) or 106,641,595 tons (existing plus new units). The final CPP was challenged in the D.C. Circuit by 27 states and a number of industry groups. Oral argument occurred on September 27, 2016. The D.C. Circuit subsequently issued a stay of the litigation. Previously, on February 9, 2016, the U.S. Supreme Court had placed a stay on the CPP until such time that all litigation is completed.

Also, on August 3, 2015, the EPA released the final NSPS for CO_2 emissions from new, modified and reconstructed fossil fuel-fired EGUs. The rule included emission limits of 1,400 lb. CO_2/MWh for new coal-fired units and 1,000 lb. CO_2/MWh for new natural gas combined-cycle units. This rule was also challenged in the D.C. Circuit. The D.C. Circuit issued an order suspending this litigation pending a review of the rule by EPA.

On March 28, 2017, President Trump signed an Executive Order ("EO") entitled "Promoting Energy Independence and Economic Growth." The EO directed federal agencies to "immediately review existing regulations that potentially burden the development or use of domestically produced energy resources and appropriately suspend, revise, or rescind those that unduly burden the development of domestic energy resources." The EO specifically directed the EPA to review the following rules and determine whether to suspend, revise, or rescind those rules:

- The final CO_2 emission standards for existing power plants ("CPP")

- The final CO_2 emission standards for new power plants ("CO_2 NSPS")
- The proposed Federal Plan and Model Trading Rules that accompanied the CPP.

In response to the EO, the Department of Justice filed motions with the D.C. Circuit Court to stay the litigation of both the CPP and the CO_2 NSPS rules while each is reviewed by EPA. The EO did not change the current status of the CPP which was under a legal hold by the U.S. Supreme Court. With regard to the CO_2 NSPS, that rule remained in effect pending the outcome of EPA's review. On December 6, 2018, EPA proposed to revise the New Source Performance Standards (NSPS) for greenhouse gas emissions from new, modified, and reconstructed fossil fuel-fired power plants. After further analysis and review, EPA proposed to determine that the best system of emission reduction ("BSER") for newly constructed coal-fired units, is the most efficient demonstrated steam cycle in combination with the best operating practices. EPA did not propose to amend the standards of performance for newly constructed or reconstructed stationary combustion turbines. In January 2021, EPA issued a clear framework for determining when standards are appropriate for GHG emissions from stationary source categories under Clean Air Act (CAA) section 111(b)(1)(A). EPA did not take final action to revise the BSER in the 2018 proposal.

On October 16, 2017, the EPA published a proposal to announce its intention to repeal the CPP. The proposal also requested public comment on the proposed rule. The EPA held public hearings on November 28 and 29, 2017, in Charleston, West Virginia, and extended the public comment period until January 16, 2018. In response to numerous requests for additional opportunities for the public to provide oral testimony on the proposed rule in more than one location, the EPA conducted three listening sessions, and extended the public comment period until April 26, 2018.

On December 28, 2017 EPA published an Advanced Notice of Proposed Rulemaking ("ANPR") to solicit information from the public as the agency considered proposing emission guidelines to limit GHG emissions from existing EGUs. EPA also "solicited information on the proper respective roles of the state and federal governments in the process, as well as information on systems of emission reduction that are applicable at or to an existing EGU, information on compliance measures, and information on state planning requirements under the Clean Air Act."

On June 19, 2019, EPA issued the Affordable Clean Energy rule ("ACE"), an effort to provide existing coal-fired electric utility generating units, or EGUs, with achievable and realistic standards for reducing greenhouse gas (GHG) emissions. This action was finalized in conjunction with two related, but separate and distinct rulemakings: (1) The repeal of the Clean Power Plan (CPP) and (2) Revised implementing regulations for ACE, ongoing emission guidelines, and all future emission guidelines for existing sources issued under the authority of Clean Air Act (CAA) section 111(d). On January 19, 2021, the court vacated the ACE rule and remanded it back to EPA. Vacatur means that the rule will no longer be in effect once the Mandate is issued; the Mandate is the court's directive to enforce its decision. On February 22, 2021, the court granted EPA's motion to withhold issuance of the mandate with respect to the vacatur of the Clean Power Plan Repeal Rule until the EPA responds to the court's remand in a new rulemaking action. No party filed for Rehearing regarding the court's January 19th decision. Accordingly, on March 5, 2021, the court issued the Partial Mandate to EPA, officially vacating the ACE rule, but withholding the mandate regarding the CPP repeal. Currently, neither the ACE rule nor Clean Power Plan rule are in effect. The parties have until April 19, 2021, to ask the Supreme Court to take the case. On October 29, 2021, the Supreme Court agreed to hear the appeal of ACE vacatur. The case was heard at the Supreme Court on February 28, 2022, and we are awaiting the ruling from the court. In the meantime, the EPA is working on a replacement rule.

D. Status of BART Requirements under CAVR

No changes have occurred since previous filing of the Integrated Clean Air Compliance Plan, Docket No. 20210007.

E. Status of National Ambient Air Quality Standards (NAAQS)

No changes have occurred since previous filing of the Integrated Clean Air Compliance Plan, Docket No. 20210007.

F. Status of Combustion Turbine MACT

In March of 2004, the Environmental Protection Agency ("EPA") promulgated National Emission Standards for Hazardous Air Pollutants ("NESHAP") for stationary combustion turbines ("CTs") that are located at major sources of hazardous air pollutants ("HAPs") and are constructed after January 14, 2003. The NESHAP, subpart YYYY, implements section 112(d) of the Clean Air Act ("CAA") by requiring all major combustion turbine sources to meet HAP emission standards reflecting the application of the maximum achievable control technology ("MACT"). In April 2004, the EPA stayed the effectiveness of the rule for the lean premix and diffusion flame gas-fired sub-categories of stationary combustion turbines. The EPA concluded that a stay was necessary to avoid unnecessary expenditures on compliance as they evaluated a delisting petition for these two sub-categories of turbines.

On March 9, 2022, the EPA published in the *Federal Register*, at 87 Fed. Reg.13,183, a final rule to remove the stay for natural gas-fired stationary CTs. As a result of the final rule, lean premix and diffusion flame gas-fired turbines that were constructed or reconstructed at major sources of HAP emissions after January 14, 2003, must comply with emission and operating limitations beginning March 9, 2022, or upon startup of future affected units. Owners/operators will then have 180 days to demonstrate compliance with the formaldehyde standard, i.e., September 5, 2022. *See* 40 C.F.R. §63.6110(a).

Under the EPA's definition of major source, Duke Energy Florida's (DEF) Citrus County Combined Cycle (Units 1A, 1B, 2A, 2B), Bartow Combined Cycle (Units 4A, 4B, 4C, 4D), and Hines Energy Complex (Units 3A, 3B, 4A, 4B) are subject to the rule and associated compliance requirements.

Due to ongoing litigation, EPA is evaluating the potential to regulate additional units and pollutants under Section 112 of CAA. DEF will continue to monitor developments and update the Commission.

Please refer to Ms. McDaniel's testimony filed contemporaneously with this document for discussion of the Rule's impact, DEF's compliance strategy, and projected costs.

III. DEF's Integrated Clean Air Compliance Plan

No changes have occurred since previous filing of the Integrated Clean Air Compliance Plan, Docket No. 20210007.

A. Visibility Requirements

No changes have occurred since previous filing of the Integrated Clean Air Compliance Plan, Docket No. 20210007.

IV. Efficacy of DEF's Plan

A. Project Milestones

No changes have occurred since previous filing of the Integrated Clean Air Compliance Plan, Docket No. 20210007.

B. Projects

No changes have occurred since previous filing of the Integrated Clean Air Compliance Plan, Docket No. 20210007.

V. Conclusion

DEF has completed installation of the emission controls contemplated in its approved Plan D on time and within budget. The FGD and SCR systems at CR Units 4 and 5 have enabled DEF to comply with CAIR, and subsequently the CSAPR requirements and will continue to be the cornerstone of DEF's integrated air quality compliance strategy for years to come. DEF is

confident that Plan D, along with the other compliance strategies discussed in the document, has enabled the Company to achieve and maintain compliance with applicable regulations, including MATS, in a cost-effective manner.

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 20220007-EI EXHIBIT: 14
PARTY: MAS-1
DESCRIPTION: Final Environmental Cost Recovery Commission Forms 42-1A through 42-9A for the period January 2021 t...

INDEX

TAMPA ELECTRIC COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE

FINAL TRUE-UP AMOUNT FOR THE PERIOD OF JANUARY 2021 THROUGH DECEMBER 2021

FORMS 42-1A THROUGH 42-9A

DOCUMENT NO.	TITLE	PAGE
1	Form 42-1A	13
2	Form 42-2A	14
3	Form 42-3A	15
4	Form 42-4A	16
5	Form 42-5A	17
6	Form 42-6A	18
7	Form 42-7A	19
8	Form 42-8A	20
9	Form 42-9A	50

Tampa Electric Company

Form 42 - 1A

Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-up Amount for the Period
January 2021 to December 2021
(in Dollars)

Line		Period Amount
1.	End of Period Actual True-Up for the Period January 2021 to December 2021 (Form 42-2A, Lines 5 + 6 + 10)	($3,101,967)
2.	Actual/Estimated True-Up Amount Approved for the Period January 2021 to December 2021 (Order No. PSC-2021-0426-FOF-EI)	($4,289,623)
3.	Final True-Up to be Refunded/(Recovered) in the Projection Period January 2023 to December 2023 (Lines 1 - 2)	$1,187,656

Form 42 - 2A

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-up Amount for the Period
January 2021 to December 2021

Current Period True-Up Amount
(in Dollars)

Line		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	ECRC Revenues (net of Revenue Taxes)	$4,084,708	$3,662,094	$3,642,808	$3,959,659	$4,362,891	$5,015,784	$5,054,761	$5,302,780	$5,476,108	$4,913,251	$4,124,251	$3,837,158	$53,436,253
2.	True-Up Provision	(321,105)	(321,105)	(321,105)	(321,105)	(321,105)	(321,105)	(321,105)	(321,105)	(321,105)	(321,105)	(321,105)	(321,106)	(3,853,261)
3.	ECRC Revenues Applicable to Period (Lines 1 + 2)	3,763,603	3,340,989	3,321,703	3,638,554	4,041,786	4,694,679	4,733,656	4,981,675	5,155,003	4,592,146	3,803,146	3,516,052	49,582,992
4.	Jurisdictional ECRC Costs													
	a. O & M Activities (Form 42-5A, Line 9)	1,247,596	569,096	1,907,372	1,258,012	1,421,937	1,146,917	100,634	(665,481)	250,264	(54,151)	780,008	1,241,311	9,203,515
	b. Capital Investment Projects (Form 42-7A, Line 9)	3,674,315	3,670,029	3,668,970	3,666,919	3,659,523	3,656,319	3,654,602	3,653,374	3,660,649	3,669,510	3,676,298	3,170,009	43,480,517
	c. Total Jurisdictional ECRC Costs	4,921,911	4,239,125	5,576,342	4,924,931	5,081,460	4,803,236	3,755,236	2,987,893	3,910,913	3,615,359	4,456,306	4,411,320	52,684,032
5.	Over/(Under) Recovery (Line 3 - Line 4c)	(1,158,308)	(898,136)	(2,254,639)	(1,286,377)	(1,039,674)	(108,557)	978,420	1,993,782	1,244,090	976,787	(653,160)	(895,268)	(3,101,040)
6.	Interest Provision (Form 42-3A, Line 10)	(3)	(67)	(160)	(276)	(214)	(227)	(227)	(99)	(2)	84	150	114	(927)
7.	Beginning Balance True-Up & Interest Provision	(3,853,261)	(4,690,467)	(5,267,565)	(7,201,259)	(8,166,807)	(8,885,590)	(8,673,269)	(7,373,971)	(5,059,183)	(3,493,990)	(2,196,014)	(2,527,919)	(3,853,261)
	a. Deferred True-Up from January to December 2020 (Order No. PSC-2021-0426-FOF-EI)	4,237,191	4,237,191	4,237,191	4,237,191	4,237,191	4,237,191	4,237,191	4,237,191	4,237,191	4,237,191	4,237,191	4,237,191	4,237,191
8.	True-Up Collected/(Refunded) (see Line 2)	321,105	321,105	321,105	321,105	321,105	321,105	321,105	321,105	321,105	321,105	321,105	321,106	3,853,261
9.	End of Period Total True-Up (Lines 5+6+7+7a+8)	(453,276)	(1,030,374)	(2,964,068)	(3,929,616)	(4,648,399)	(4,436,078)	(3,136,780)	(821,992)	743,201	2,041,177	1,709,272	1,135,224	1,135,224
10.	Adjustment to Period True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	End of Period Total True-Up (Lines 9 + 10)	($453,276)	($1,030,374)	($2,964,068)	($3,929,616)	($4,648,399)	($4,436,078)	($3,136,780)	($821,992)	$743,201	$2,041,177	$1,709,272	$1,135,224	$1,135,224

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-up Amount for the Period
January 2021 to December 2021

Form 42 - 3A

Interest Provision
(in Dollars)

Line		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Beginning True-Up Amount (Form 42-2A, Line 7 + 7a + 10)	$383,930	($453,276)	($1,030,374)	($2,964,068)	($3,929,616)	($4,648,399)	($4,436,078)	($3,136,780)	($821,992)	$743,201	$2,041,177	$1,709,272	
2.	Ending True-Up Amount Before Interest	(453,273)	(1,030,307)	(2,963,908)	(3,929,340)	(4,648,185)	(4,435,851)	(3,136,553)	(821,893)	743,203	2,041,093	1,709,122	1,135,110	
3.	Total of Beginning & Ending True-Up (Lines 1 + 2)	(69,343)	(1,483,583)	(3,994,282)	(6,893,408)	(8,577,801)	(9,084,250)	(7,572,631)	(3,958,673)	(78,789)	2,784,294	3,750,299	2,844,382	
4.	Average True-Up Amount (Line 3 x 1/2)	(34,672)	(741,792)	(1,997,141)	(3,446,704)	(4,288,901)	(4,542,125)	(3,786,316)	(1,979,337)	(39,395)	1,392,147	1,875,150	1,422,191	
5.	Interest Rate (First Day of Reporting Business Month)	0.10%	0.12%	0.09%	0.11%	0.07%	0.04%	0.08%	0.06%	0.06%	0.07%	0.08%	0.11%	
6.	Interest Rate (First Day of Subsequent Business Month)	0.12%	0.09%	0.11%	0.07%	0.04%	0.08%	0.06%	0.06%	0.07%	0.08%	0.11%	0.08%	
7.	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.22%	0.21%	0.20%	0.18%	0.11%	0.12%	0.14%	0.12%	0.13%	0.15%	0.19%	0.19%	
8.	Average Interest Rate (Line 7 x 1/2)	0.110%	0.105%	0.100%	0.090%	0.055%	0.060%	0.070%	0.060%	0.065%	0.075%	0.095%	0.095%	
9.	Monthly Average Interest Rate (Line 8 x 1/12)	0.009%	0.009%	0.008%	0.008%	0.005%	0.005%	0.006%	0.005%	0.005%	0.006%	0.008%	0.008%	
10.	Interest Provision for the Month (Line 4 x Line 9)	($3)	($67)	($160)	($276)	($214)	($227)	($227)	($99)	($2)	$84	$150	$114	($927)

Tampa Electric Company Form 42 - 4A

Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-up Amount for the Period
January 2021 to December 2021

Variance Report of O & M Activities
(In Dollars)

Line		(1) Actual	(2) Actual/Estimated Projection	(3) Variance Amount	(4) Variance Percent
1.	Description of O&M Activities				
	a. Big Bend Unit 3 Flue Gas Desulfurization Integration	$0	$0	$0	0.0%
	b. Big Bend Units 1 & 2 Flue Gas Conditioning	-	-	-	0.0%
	c. SO_2 Emissions Allowances	(13)	41	(54)	-132.2%
	d. Big Bend Units 1 & 2 FGD	20,554	8,966	11,588	129.3%
	e. Big Bend PM Minimization and Monitoring	157,456	218,747	(61,291)	-28.0%
	f. Big Bend NO_x Emissions Reduction	3,104	2,950	154	5.2%
	g. NPDES Annual Surveillance Fees	34,500	34,500	-	0.0%
	h. Gannon Thermal Discharge Study	-	-	-	0.0%
	i. Polk NO_x Emissions Reduction	595	595	-	0.0%
	j. Bayside SCR Consumables	212,441	139,173	73,268	52.6%
	k. Big Bend Unit 4 SOFA	-	-	-	0.0%
	l. Big Bend Unit 1 Pre-SCR	-	-	-	0.0%
	m. Big Bend Unit 2 Pre-SCR	-	-	-	0.0%
	n. Big Bend Unit 3 Pre-SCR	-	-	-	0.0%
	o. Clean Water Act Section 316(b) Phase II Study	775	6,020	(5,245)	-87.1%
	p. Arsenic Groundwater Standard Program	-	-	-	0.0%
	q. Big Bend 1 SCR	-	-	-	0.0%
	r. Big Bend 2 SCR	47,540	106,340	(58,800)	-55.3%
	s. Big Bend 3 SCR	384,681	542,672	(157,991)	-29.1%
	t. Big Bend 4 SCR	1,922,868	893,479	1,029,389	115.2%
	u. Mercury Air Toxics Standards	5,494	5,494	-	0.0%
	v. Greenhouse Gas Reduction Program	93,149	93,149	-	0.0%
	w. Big Bend Gypsum Storage Facility	159,571	621,996	(462,424)	-74.3%
	x. Coal Combustion Residuals (CCR) Rule	1,024,196	763,222	260,973	34.2%
	y. Big Bend ELG Compliance	-	-	-	0.0%
	z. CCR Rule - Phase II	5,136,604	5,813,349	(676,745)	-11.6%
	aa. Big Bend Unit 1 Sec. 316(b) Impingement Mortality	-	-	-	0.0%
2.	Total Investment Projects - Recoverable Costs	$9,203,515	$9,250,693	-$47,178	-0.5%
3.	Recoverable Costs Allocated to Energy	$9,168,240	$9,210,173	-$41,933	-0.5%
4.	Recoverable Costs Allocated to Demand	$35,275	$40,520	($5,245)	-12.9%

Notes:

Column (1) is the End of Period Totals on Form 42-5A.
Column (2) is the approved projected amount in accordance with FPSC Order No. PSC-2021-0426-FOF-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-up Amount for the Period
January 2021 to December 2021

Form 42 - 5A

O&M Activities
(in Dollars)

Line		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total	Method of Classification Demand	Method of Classification Energy
1.	Description of O&M Activities															
	a. Big Bend Unit 3 Flue Gas Desulfurization Integration	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0		$0
	b. Big Bend Units 1 & 2 Flue Gas Conditioning	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	c. SO_2 Emissions Allowances	(6)	11	9	(11)	5	14	(29)	10	3	(20)	1	2	(13)		(13)
	d. Big Bend Units 1 & 2 FGD	176	188	945	2,398	464	794	3,711	9,601	1,488	288	267	232	20,554		20,554
	e. Big Bend PM Minimization and Monitoring	17,045	4,150	44,199	(2,952)	26,981	16,900	5,720	2,759	2,625	2,377	23,921	13,730	157,456		157,456
	f. Big Bend NO_x Emissions Reduction	0	0	2,950	0	0	0	0	0	124	30	0	0	3,104		3,104
	g. NPDES Annual Surveillance Fees	0	34,500	0	0	0	0	0	0	0	0	0	0	34,500	$34,500	
	h. Gannon Thermal Discharge Study	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	i. Polk NO_x Emissions Reduction	519	76	0	0	0	0	0	0	0	0	0	0	595		595
	j. Bayside SCR and Ammonia	11,422	14,882	17,237	15,349	16,033	3,250	16,623	3,225	31,895	18,040	19,513	44,972	212,441		212,441
	k. Big Bend Unit 4 SOFA	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	l. Big Bend Unit 1 Pre-SCR	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	m. Big Bend Unit 2 Pre-SCR	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	n. Big Bend Unit 3 Pre-SCR	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	o. Clean Water Act Section 316(b) Phase II Study	(1,368)	1,006	200	400	218	0	320	0	0	0	0	0	775	775	
	p. Arsenic Groundwater Standard Program	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	q. Big Bend 1 SCR	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	r. Big Bend 2 SCR	15,753	9,249	6,312	91	78	417	48	5,101	10,342	0	32	117	47,540		47,540
	s. Big Bend 3 SCR	40,305	41,595	16,619	5,616	8,009	90,744	33,057	31,190	6,252	50,885	37,811	22,598	384,681		384,681
	t. Big Bend 4 SCR	99,349	89,285	88,800	42,513	49,981	176,163	28,042	72,823	154,951	134,752	296,109	690,100	1,922,868		1,922,868
	u. Mercury Air Toxics Standards	0	0	5,539	0	(45)	0	0	0	0	0	0	0	5,494		5,494
	v. Greenhouse Gas Reduction Program	0	0	0	0	93,149	0	0	0	0	0	0	0	93,149		93,149
	w. Big Bend Gypsum Storage Facility (East 40)	7,164	14,525	1,005	13,307	10,773	20,080	10,761	25,413	13,367	21,033	12,476	9,667	159,571		159,571
	x. Coal Combustion Residuals (CCR) Rule - Phase I	516,830	(392,842)	483,934	2,758	0	152,542	0	0	0	0	0	260,973	1,024,196		1,024,196
	y. Big Bend ELG Compliance	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	z. Coal Combustion Residuals (CCR) Rule - Phase II	540,408	752,471	1,239,623	1,178,542	1,216,291	686,013	2,380	(815,604)	29,217	(281,536)	389,878	198,919	5,136,604		5,136,604
	aa. Big Bend Unit 1 Sec. 316(b) Impingement Mortality	0	0	0	0	0	0	0	0	0	0	0	0	0		0
2.	Total of O&M Activities	1,247,596	569,096	1,907,372	1,258,012	1,421,937	1,146,917	100,634	(665,481)	250,264	(54,151)	780,008	1,241,311	9,203,515	$35,275	$9,168,240
3.	Recoverable Costs Allocated to Energy	1,248,964	533,590	1,907,172	1,257,612	1,421,719	1,146,917	100,314	(665,481)	250,264	(54,151)	780,008	1,241,311	9,168,240		
4.	Recoverable Costs Allocated to Demand	(1,368)	35,506	200	400	218	0	320	0	0	0	0	0	35,275		
5.	Retail Energy Jurisdictional Factor	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
6.	Retail Demand Jurisdictional Factor	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
7.	Jurisdictional Energy Recoverable Costs (A)	1,248,964	533,590	1,907,172	1,257,612	1,421,719	1,146,917	100,314	(665,481)	250,264	(54,151)	780,008	1,241,311	9,168,240		
8.	Jurisdictional Demand Recoverable Costs (B)	(1,368)	35,506	200	400	218	0	320	0	0	0	0	0	35,275		
9.	Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	$1,247,596	$569,096	$1,907,372	$1,258,012	$1,421,937	$1,146,917	$100,634	($665,481)	250,264	(54,151)	$780,008	$1,241,311	$9,203,515		

Notes:
(A) Line 3 x Line 5
(B) Line 4 x Line 6

17

DOCKET NO. 20220007-EI
ECRC 2021 FINAL TRUE-UP
EXHIBIT MAS-1, DOC. NO. 5, PAGE 1 OF 1

Tampa Electric Company Form 42 - 6A

Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-up Amount for the Period
January 2021 to December 2021

Variance Report of Capital Investment Projects - Recoverable Costs
(In Dollars)

Line		(1) Actual	(2) Actual/Estimated Projection	(3) Variance Amount	(4) Variance Percent
1.	Description of Investment Projects				
	a. Big Bend Unit 3 Flue Gas Desulfurization Integration	$904,872	$903,783	$1,089	0.1%
	b. Big Bend Units 1 & 2 Flue Gas Conditioning	193,014	192,990	24	0.0%
	c. Big Bend Unit 4 Continuous Emissions Monitors	45,554	45,522	32	0.1%
	d. Big Bend Fuel Oil Tank # 1 Upgrade	63,890	63,892	(2)	0.0%
	e. Big Bend Fuel Oil Tank # 2 Upgrade	105,089	105,079	10	0.0%
	f. Big Bend Unit 1 Classifier Replacement	69,165	69,128	37	0.1%
	g. Big Bend Unit 2 Classifier Replacement	50,451	50,424	27	0.1%
	h. Big Bend Section 114 Mercury Testing Platform	7,950	7,943	7	0.1%
	i. Big Bend Units 1 & 2 FGD	5,372,554	5,431,446	(58,892)	-1.1%
	j. Big Bend FGD Optimization and Utilization	1,505,190	1,503,371	1,819	0.1%
	k. Big Bend NO_x Emissions Reduction	486,417	485,706	711	0.1%
	l. Big Bend PM Minimization and Monitoring	1,682,591	1,680,736	1,855	0.1%
	m. Polk NO_x Emissions Reduction	103,314	103,219	95	0.1%
	n. Big Bend Unit 4 SOFA	185,246	185,038	208	0.1%
	o. Big Bend Unit 1 Pre-SCR	125,101	124,987	114	0.1%
	p. Big Bend Unit 2 Pre-SCR	120,030	119,909	121	0.1%
	q. Big Bend Unit 3 Pre-SCR	216,466	216,230	236	0.1%
	r. Big Bend Unit 1 SCR	7,020,654	7,151,546	(130,892)	-1.8%
	s. Big Bend Unit 2 SCR	7,718,567	7,876,719	(158,152)	-2.0%
	t. Big Bend Unit 3 SCR	6,285,810	6,415,803	(129,993)	-2.0%
	u. Big Bend Unit 4 SCR	5,166,987	5,168,642	(1,655)	0.0%
	v. Big Bend FGD System Reliability	2,010,128	2,007,420	2,708	0.1%
	w. Mercury Air Toxics Standards	782,049	781,102	947	0.1%
	x. SO_2 Emissions Allowances	(2,688)	(2,688)	0	0.0%
	y. Big Bend Gypsum Storage Facility	1,988,093	1,985,437	2,656	0.1%
	z. Big Bend Coal Combustion Residual Rule (CCR Rule)	330,048	325,512	4,536	1.4%
	aa. Coal Combustion Residuals (CCR-Phase II)	161,825	128,327	33,498	26.1%
	ab. Big Bend ELG Compliance	313,331	439,715	(126,384)	-28.7%
	ac. Big Bend Unit 1 Sec. 316(b) Impingement Mortality	463,139	484,564	(21,425)	-4.4%
	ad. Bayside 316(b) Compliance	5,680	0	5,680	0.0%
2.	Total Investment Projects - Recoverable Costs	$43,480,517	$44,051,502	($570,985)	-1.3%
3.	Recoverable Costs Allocated to Energy	$42,037,515	$42,504,413	($466,898)	-1.1%
4.	Recoverable Costs Allocated to Demand	$1,443,002	$1,547,089	($104,087)	-6.7%

Notes:

Column (1) is the End of Period Totals on Form 42-7A.
Column (2) is the approved projected amount in accordance with FPSC Order No. PSC-2021-0426-FOF-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Form 42-7A

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-up Amount for the Period
January 2021 to December 2021

Capital Investment Projects-Recoverable Costs
(in Dollars)

Line		Description (A)		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total	Method of Classification Demand	Method of Classification Energy
1.	a.	Big Bend Unit 3 Flue Gas Desulfurization Integration	1	$76,444	$76,256	$76,067	$75,878	$75,689	$75,500	$75,312	$75,123	$74,934	$74,745	$74,556	$74,368	$904,872		$904,872
	b.	Big Bend Units 1 and 2 Flue Gas Conditioning	2	17,773	17,668	17,562	17,456	17,351	17,245	17,139	17,034	16,928	16,822	12,288	7,748	193,014		193,014
	c.	Big Bend Unit 4 Continuous Emissions Monitors	3	3,879	3,864	3,849	3,834	3,819	3,804	3,789	3,774	3,758	3,743	3,728	3,713	45,554		45,554
	d.	Big Bend Fuel Oil Tank # 1 Upgrade	4	5,509	5,475	5,442	5,408	5,375	5,341	5,307	5,274	5,240	5,207	5,173	5,139	63,890	$63,890	
	e.	Big Bend Fuel Oil Tank # 2 Upgrade	5	9,060	9,006	8,950	8,895	8,840	8,785	8,730	8,674	8,619	8,564	8,509	8,457	105,089	105,089	
	f.	Big Bend Unit 1 Classifier Replacement	6	5,922	5,893	5,864	5,835	5,807	5,778	5,749	5,720	5,692	5,664	5,635	5,606	69,165		69,165
	g.	Big Bend Unit 2 Classifier Replacement	7	4,313	4,294	4,274	4,254	4,234	4,215	4,194	4,174	4,154	4,135	4,115	4,095	50,451		50,451
	h.	Big Bend Section 114 Mercury Testing Platform	8	673	671	669	668	665	664	661	660	658	656	654	651	7,950		7,950
	i.	Big Bend Units 1 & 2 FGD	9	462,425	460,711	458,995	457,280	455,565	453,850	452,135	450,420	448,705	446,990	445,275	380,203	5,372,554		5,372,554
	j.	Big Bend FGD Optimization and Utilization	10	127,148	126,837	126,524	126,213	125,900	125,589	125,276	124,965	124,652	124,341	124,028	123,717	1,505,190		1,505,190
	k.	Big Bend NO_x Emissions Reduction	11	40,902	40,835	40,768	40,701	40,635	40,568	40,501	40,434	40,368	40,302	40,235	40,168	486,417		486,417
	l.	Big Bend PM Minimization and Monitoring	12	142,408	142,010	141,611	141,213	140,813	140,415	140,017	139,618	139,220	138,820	138,422	138,024	1,682,591		1,682,591
	m.	Polk NO_x Emissions Reduction	13	8,769	8,740	8,711	8,682	8,653	8,624	8,595	8,566	8,537	8,508	8,479	8,450	103,314		103,314
	n.	Big Bend Unit 4 SOFA	14	15,667	15,626	15,584	15,542	15,500	15,458	15,416	15,375	15,332	15,290	15,249	15,207	185,246		185,246
	o.	Big Bend Unit 1 Pre-SCR	15	10,623	10,587	10,551	10,515	10,479	10,443	10,407	10,372	10,335	10,299	10,263	10,227	125,101		125,101
	p.	Big Bend Unit 2 Pre-SCR	16	10,178	10,146	10,115	10,082	10,050	10,019	9,986	9,955	9,923	9,890	9,859	9,827	120,030		120,030
	q.	Big Bend Unit 3 Pre-SCR	17	18,325	18,273	18,221	18,169	18,117	18,065	18,013	17,961	17,909	17,856	17,804	17,753	216,466		216,466
	r.	Big Bend Unit 1 SCR	18	607,656	605,631	603,607	601,583	599,558	597,534	595,509	593,485	591,460	589,437	587,412	447,782	7,020,654		7,020,654
	s.	Big Bend Unit 2 SCR	19	668,314	666,269	664,224	662,178	660,133	658,087	656,041	653,997	651,951	649,906	647,860	479,607	7,718,567		7,718,567
	t.	Big Bend Unit 3 SCR	20	544,280	542,630	540,979	539,328	537,677	536,027	534,377	532,726	531,075	529,425	527,774	389,512	6,285,810		6,285,810
	u.	Big Bend Unit 4 SCR	21	436,927	435,666	434,406	433,150	431,911	430,687	429,479	428,468	427,436	426,468	426,354	426,035	5,166,987		5,166,987
	v.	Big Bend FGD System Reliability	22	169,368	169,031	168,693	168,355	168,017	167,679	167,342	167,004	166,666	166,329	165,991	165,653	2,010,128		2,010,128
	w.	Mercury Air Toxics Standards	23	65,963	65,816	65,670	65,524	65,378	65,233	65,086	64,940	64,829	64,683	64,537	64,390	782,049		782,049
	x.	SO_2 Emissions Allowances (B)	24	(224)	(224)	(224)	(224)	(224)	(224)	(224)	(224)	(224)	(224)	(224)	(224)	(2,688)		(2,688)
	y.	Big Bend Gypsum Storage Facility	25	167,543	167,203	166,863	166,524	166,184	165,845	165,504	165,165	164,825	164,486	164,145	163,806	1,988,093		1,988,093
	z.	Big Bend Coal Combustion Residual Rule (CCR Rule)	26	21,330	24,448	25,654	26,343	26,434	26,588	26,923	27,253	27,400	27,494	35,108	35,073	330,048	330,048	
	aa.	Coal Combustion Residuals (CCR-Phase II)	27	7,616	7,784	7,918	7,944	7,983	8,032	8,157	10,140	19,055	25,862	25,628	25,706	161,825	161,825	
	ab.	Big Bend ELG Compliance	28	16,965	17,876	19,219	20,125	21,521	24,875	28,250	29,793	30,130	31,849	34,888	37,840	313,331	313,331	
	ac.	Big Bend Unit 1 Impingement Mortality - 316(b)	29	8,559	11,007	18,204	25,464	27,459	31,593	36,868	42,333	50,730	61,446	71,905	77,571	463,139	463,139	
	ad.	Bayside 316(b) Compliance	30	0	0	0	0	0	0	63	195	352	517	648	3,905	5,680	5,680	
2.		Total Investment Projects - Recoverable Costs		3,674,315	3,670,029	3,668,970	3,666,919	3,659,523	3,656,319	3,654,602	3,653,374	3,660,649	3,669,510	3,676,298	3,170,009	43,480,517	$1,443,002	$42,037,515
3.		Recoverable Costs Allocated to Energy		3,605,276	3,594,433	3,583,583	3,572,740	3,561,911	3,551,105	3,540,304	3,529,712	3,519,123	3,508,571	3,494,439	2,976,318	42,037,515		42,037,515
4.		Recoverable Costs Allocated to Demand		69,039	75,596	85,387	94,179	97,612	105,214	114,298	123,662	141,526	160,939	181,859	193,691	1,443,002	1,443,002	
5.		Retail Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
6.		Retail Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
7.		Jurisdictional Energy Recoverable Costs (C)		3,605,276	3,594,433	3,583,583	3,572,740	3,561,911	3,551,105	3,540,304	3,529,712	3,519,123	3,508,571	3,494,439	2,976,318	42,037,515		
8.		Jurisdictional Demand Recoverable Costs (D)		69,039	75,596	85,387	94,179	97,612	105,214	114,298	123,662	141,526	160,939	181,859	193,691	1,443,002		
9.		Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)		$3,674,315	$3,670,029	$3,668,970	$3,666,919	$3,659,523	$3,656,319	$3,654,602	$3,653,374	$3,660,649	$3,669,510	$3,676,298	$3,170,009	$43,480,517		

Notes:
(A) Each project's Total System Recoverable Expenses on Form 42-8A, Line 9
(B) Project's Total Return Component on Form 42-8A, Line 6
(C) Line 3 x Line 5
(D) Line 4 x Line 6

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-up Amount for the Period
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 3 Flue Gas Desulfurization Integration
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	
3.	Less: Accumulated Depreciation	(6,478,449)	(6,507,287)	(6,536,125)	(6,564,963)	(6,593,801)	(6,622,639)	(6,651,477)	(6,680,315)	(6,709,153)	(6,737,991)	(6,766,829)	(6,795,667)	(6,824,505)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$7,284,814	$7,255,976	$7,227,138	$7,198,300	$7,169,462	$7,140,624	$7,111,786	$7,082,948	$7,054,110	$7,025,272	$6,996,434	$6,967,596	$6,938,758	
6.	Average Net Investment		7,270,395	7,241,557	7,212,719	7,183,881	7,155,043	7,126,205	7,097,367	7,068,529	7,039,691	7,010,853	6,982,015	6,953,177	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$37,765	$37,616	$37,466	$37,316	$37,166	$37,016	$36,867	$36,717	$36,567	$36,417	$36,267	$36,118	$443,298
	b. Debt Component Grossed Up For Taxes (C)		9,841	9,802	9,763	9,724	9,685	9,646	9,607	9,568	9,529	9,490	9,451	9,412	115,518
8.	Investment Expenses														
	a. Depreciation (D)		28,838	28,838	28,838	28,838	28,838	28,838	28,838	28,838	28,838	28,838	28,838	28,838	346,056
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		76,444	76,256	76,067	75,878	75,689	75,500	75,312	75,123	74,934	74,745	74,556	74,368	904,872
	a. Recoverable Costs Allocated to Energy		76,444	76,256	76,067	75,878	75,689	75,500	75,312	75,123	74,934	74,745	74,556	74,368	904,872
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		76,444	76,256	76,067	75,878	75,689	75,500	75,312	75,123	74,934	74,745	74,556	74,368	904,872
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$76,444	$76,256	$76,067	$75,878	$75,689	$75,500	$75,312	$75,123	$74,934	$74,745	$74,556	$74,368	$904,872

Notes:
(A) Applicable depreciable base for Big Bend; accounts 312.45 ($13,435,775), 315.45 ($327,307), and 312.40 ($182).
(B) Line 6 x 6.2333% x 1/12. Based on ROE of 10.25% and weighted income tax rate of 23.793% (expansion factor of 1.31559)
(C) Line 6 x 1.6243% x 1/12
(D) Applicable depreciation rate is 2.5%, 3.1%, and 3.4%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-up Amount for the Period
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Units 1 and 2 Flue Gas Conditioning
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$5,017,734	$5,017,734	$5,017,734	$5,017,734	$5,017,734	$5,017,734	$5,017,734	$5,017,734	$5,017,734	$5,017,734	$5,017,734	$5,017,734	$5,017,734	
3.	Less: Accumulated Depreciation	(4,760,354)	(4,776,495)	(4,792,636)	(4,808,777)	(4,824,918)	(4,841,059)	(4,857,200)	(4,873,341)	(4,889,482)	(4,905,623)	(4,921,764)	(4,933,462)	(4,940,682)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$257,380	$241,239	$225,098	$208,957	$192,816	$176,675	$160,534	$144,393	$128,252	$112,111	$95,970	$84,272	$77,052	
6.	Average Net Investment		249,310	233,169	217,028	200,887	184,746	168,605	152,464	136,323	120,182	104,041	90,121	80,662	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$1,295	$1,211	$1,127	$1,043	$960	$876	$792	$708	$624	$540	$468	$419	$10,063
	b. Debt Component Grossed Up For Taxes (C)		337	316	294	272	250	228	206	185	163	141	122	109	2,623
8.	Investment Expenses														
	a. Depreciation (D)		16,141	16,141	16,141	16,141	16,141	16,141	16,141	16,141	16,141	16,141	11,698	7,220	180,328
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		17,773	17,668	17,562	17,456	17,351	17,245	17,139	17,034	16,928	16,822	12,288	7,748	193,014
	a. Recoverable Costs Allocated to Energy		17,773	17,668	17,562	17,456	17,351	17,245	17,139	17,034	16,928	16,822	12,288	7,748	193,014
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		17,773	17,668	17,562	17,456	17,351	17,245	17,139	17,034	16,928	16,822	12,288	7,748	193,014
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$17,773	$17,668	$17,562	$17,456	$17,351	$17,245	$17,139	$17,034	$16,928	$16,822	$12,288	$7,748	$193,014

Notes:
(A) Applicable depreciable base for Big Bend; accounts 312.41 ($2,676,217) and 312.42 ($2,341,517).
(B) Line 6 x 6.2333% x 1/12. Based on ROE of 10.25% and weighted income tax rate of 23.793% (expansion factor of 1.31559)
(C) Line 6 x 1.6243% x 1/12
(D) Applicable depreciation rate is 4.0% and 3.7%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2021 FINAL TRUE-UP
EXHIBIT MAS-1, DOC. NO. 8, PAGE 2 OF 30

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-up Amount for the Period
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 4 Continuous Emissions Monitors
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	
3.	Less: Accumulated Depreciation	(625,325)	(627,635)	(629,945)	(632,255)	(634,565)	(636,875)	(639,185)	(641,495)	(643,805)	(646,115)	(648,425)	(650,735)	(653,045)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$240,886	$238,576	$236,266	$233,956	$231,646	$229,336	$227,026	$224,716	$222,406	$220,096	$217,786	$215,476	$213,166	
6.	Average Net Investment		239,731	237,421	235,111	232,801	230,491	228,181	225,871	223,561	221,251	218,941	216,631	214,321	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$1,245	$1,233	$1,221	$1,209	$1,197	$1,185	$1,173	$1,161	$1,149	$1,137	$1,125	$1,113	$14,148
	b. Debt Component Grossed Up For Taxes (C)		324	321	318	315	312	309	306	303	299	296	293	290	3,686
8.	Investment Expenses														
	a. Depreciation (D)		2,310	2,310	2,310	2,310	2,310	2,310	2,310	2,310	2,310	2,310	2,310	2,310	27,720
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		3,879	3,864	3,849	3,834	3,819	3,804	3,789	3,774	3,758	3,743	3,728	3,713	45,554
	a. Recoverable Costs Allocated to Energy		3,879	3,864	3,849	3,834	3,819	3,804	3,789	3,774	3,758	3,743	3,728	3,713	45,554
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		3,879	3,864	3,849	3,834	3,819	3,804	3,789	3,774	3,758	3,743	3,728	3,713	45,554
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$3,879	$3,864	$3,849	$3,834	$3,819	$3,804	$3,789	$3,774	$3,758	$3,743	$3,728	$3,713	$45,554

Notes:
(A) Applicable depreciable base for Big Bend; account 315.44
(B) Line 6 x 6.2333% x 1/12. Based on ROE of 10.25% and weighted income tax rate of 23.793% (expansion factor of 1.31559)
(C) Line 6 x 1.6243% x 1/12
(D) Applicable depreciation rate is 3.2%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-up Amount for the Period
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Fuel Oil Tank # 1 Upgrade
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$497,578	$497,578	$497,578	$497,578	$497,578	$497,578	$497,578	$497,578	$497,578	$497,578	$497,578	$497,578	$497,578	
3.	Less: Accumulated Depreciation	(436,102)	(441,225)	(446,348)	(451,471)	(456,594)	(461,717)	(466,840)	(471,963)	(477,086)	(482,209)	(487,332)	(492,455)	(497,578)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$61,476	$56,353	$51,230	$46,107	$40,984	$35,861	$30,738	$25,615	$20,492	$15,369	$10,246	$5,123	$0	
6.	Average Net Investment		58,915	53,792	48,669	43,546	38,423	33,300	28,177	23,054	17,931	12,808	7,685	2,562	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$306	$279	$253	$226	$200	$173	$146	$120	$93	$67	$40	$13	$1,916
	b. Debt Component Grossed Up For Taxes (C)		80	73	66	59	52	45	38	31	24	17	10	3	498
8.	Investment Expenses														
	a. Depreciation (D)		5,123	5,123	5,123	5,123	5,123	5,123	5,123	5,123	5,123	5,123	5,123	5,123	61,476
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		5,509	5,475	5,442	5,408	5,375	5,341	5,307	5,274	5,240	5,207	5,173	5,139	63,890
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		5,509	5,475	5,442	5,408	5,375	5,341	5,307	5,274	5,240	5,207	5,173	5,139	63,890
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		5,509	5,475	5,442	5,408	5,375	5,341	5,307	5,274	5,240	5,207	5,173	5,139	63,890
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$5,509	$5,475	$5,442	$5,408	$5,375	$5,341	$5,307	$5,274	$5,240	$5,207	$5,173	$5,139	$63,890

Notes:
(A) Applicable depreciable base for Big Bend; account 312.40
(B) Line 6 x 6.2333% x 1/12. Based on ROE of 10.25% and weighted income tax rate of 23.793% (expansion factor of 1.31559)
(C) Line 6 x 1.6243% x 1/12
(D) Applicable depreciation rate is 12.4%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-up Amount for the Period
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Fuel Oil Tank # 2 Upgrade
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$818,401	$818,401	$818,401	$818,401	$818,401	$818,401	$818,401	$818,401	$818,401	$818,401	$818,401	$818,401	$818,401	
3.	Less: Accumulated Depreciation	(717,286)	(725,712)	(734,138)	(742,564)	(750,990)	(759,416)	(767,842)	(776,268)	(784,694)	(793,120)	(801,546)	(809,972)	(818,401)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$101,115	$92,689	$84,263	$75,837	$67,411	$58,985	$50,559	$42,133	$33,707	$25,281	$16,855	$8,429	$0	
6.	Average Net Investment		96,902	88,476	80,050	71,624	63,198	54,772	46,346	37,920	29,494	21,068	12,642	4,215	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$503	$460	$416	$372	$328	$285	$241	$197	$153	$109	$66	$22	$3,152
	b. Debt Component Grossed Up For Taxes (C)		131	120	108	97	86	74	63	51	40	29	17	6	822
8.	Investment Expenses														
	a. Depreciation (D)		8,426	8,426	8,426	8,426	8,426	8,426	8,426	8,426	8,426	8,426	8,426	8,429	101,115
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		9,060	9,006	8,950	8,895	8,840	8,785	8,730	8,674	8,619	8,564	8,509	8,457	105,089
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		9,060	9,006	8,950	8,895	8,840	8,785	8,730	8,674	8,619	8,564	8,509	8,457	105,089
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		9,060	9,006	8,950	8,895	8,840	8,785	8,730	8,674	8,619	8,564	8,509	8,457	105,089
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$9,060	$9,006	$8,950	$8,895	$8,840	$8,785	$8,730	$8,674	$8,619	$8,564	$8,509	$8,457	$105,089

Notes:
(A) Applicable depreciable base for Big Bend; account 312.40
(B) Line 6 x 6.2333% x 1/12. Based on ROE of 10.25% and weighted income tax rate of 23.793% (expansion factor of 1.31559)
(C) Line 6 x 1.6243% x 1/12
(D) Applicable depreciation rate is 12.4%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-up Amount for the Period
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 1 Classifier Replacement
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$1,316,257	$1,316,257	$1,316,257	$1,316,257	$1,316,257	$1,316,257	$1,316,257	$1,316,257	$1,316,257	$1,316,257	$1,316,257	$1,316,257	$1,316,257	
3.	Less: Accumulated Depreciation	(1,079,816)	(1,084,204)	(1,088,592)	(1,092,980)	(1,097,368)	(1,101,756)	(1,106,144)	(1,110,532)	(1,114,920)	(1,119,308)	(1,123,696)	(1,128,084)	(1,132,472)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$236,441	$232,053	$227,665	$223,277	$218,889	$214,501	$210,113	$205,725	$201,337	$196,949	$192,561	$188,173	$183,785	
6.	Average Net Investment		234,247	229,859	225,471	221,083	216,695	212,307	207,919	203,531	199,143	194,755	190,367	185,979	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$1,217	$1,194	$1,171	$1,148	$1,126	$1,103	$1,080	$1,057	$1,034	$1,012	$989	$966	$13,097
	b. Debt Component Grossed Up For Taxes (C)		317	311	305	299	293	287	281	275	270	264	258	252	3,412
8.	Investment Expenses														
	a. Depreciation (D)		4,388	4,388	4,388	4,388	4,388	4,388	4,388	4,388	4,388	4,388	4,388	4,388	52,656
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		5,922	5,893	5,864	5,835	5,807	5,778	5,749	5,720	5,692	5,664	5,635	5,606	69,165
	a. Recoverable Costs Allocated to Energy		5,922	5,893	5,864	5,835	5,807	5,778	5,749	5,720	5,692	5,664	5,635	5,606	69,165
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		5,922	5,893	5,864	5,835	5,807	5,778	5,749	5,720	5,692	5,664	5,635	5,606	69,165
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$5,922	$5,893	$5,864	$5,835	$5,807	$5,778	$5,749	$5,720	$5,692	$5,664	$5,635	$5,606	$69,165

Notes:
(A) Applicable depreciable base for Big Bend; account 312.41
(B) Line 6 x 6.2333% x 1/12. Based on ROE of 10.25% and weighted income tax rate of 23.793% (expansion factor of 1.31559)
(C) Line 6 x 1.6243% x 1/12
(D) Applicable depreciation rate is 4.0%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-up Amount for the Period
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 2 Classifier Replacement
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$984,794	$984,794	$984,794	$984,794	$984,794	$984,794	$984,794	$984,794	$984,794	$984,794	$984,794	$984,794	$984,794	
3.	Less: Accumulated Depreciation	(788,166)	(791,202)	(794,238)	(797,274)	(800,310)	(803,346)	(806,382)	(809,418)	(812,454)	(815,490)	(818,526)	(821,562)	(824,598)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$196,628	$193,592	$190,556	$187,520	$184,484	$181,448	$178,412	$175,376	$172,340	$169,304	$166,268	$163,232	$160,196	
6.	Average Net Investment		195,110	192,074	189,038	186,002	182,966	179,930	176,894	173,858	170,822	167,786	164,750	161,714	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$1,013	$998	$982	$966	$950	$935	$919	$903	$887	$872	$856	$840	$11,121
	b. Debt Component Grossed Up For Taxes (C)		264	260	256	252	248	244	239	235	231	227	223	219	2,898
8.	Investment Expenses														
	a. Depreciation (D)		3,036	3,036	3,036	3,036	3,036	3,036	3,036	3,036	3,036	3,036	3,036	3,036	36,432
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		4,313	4,294	4,274	4,254	4,234	4,215	4,194	4,174	4,154	4,135	4,115	4,095	50,451
	a. Recoverable Costs Allocated to Energy		4,313	4,294	4,274	4,254	4,234	4,215	4,194	4,174	4,154	4,135	4,115	4,095	50,451
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		4,313	4,294	4,274	4,254	4,234	4,215	4,194	4,174	4,154	4,135	4,115	4,095	50,451
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
15	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$4,313	$4,294	$4,274	$4,254	$4,234	$4,215	$4,194	$4,174	$4,154	$4,135	$4,115	$4,095	$50,451

Notes:
(A) Applicable depreciable base for Big Bend; account 312.42
(B) Line 6 x 6.2333% x 1/12. Based on ROE of 10.25% and weighted income tax rate of 23.793% (expansion factor of 1.31559)
(C) Line 6 x 1.6243% x 1/12
(D) Applicable depreciation rate is 3.7%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-up Amount for the Period
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Section 114 Mercury Testing Platform
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	
3.	Less: Accumulated Depreciation	(62,419)	(62,711)	(63,003)	(63,295)	(63,587)	(63,879)	(64,171)	(64,463)	(64,755)	(65,047)	(65,339)	(65,631)	(65,923)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$58,318	$58,026	$57,734	$57,442	$57,150	$56,858	$56,566	$56,274	$55,982	$55,690	$55,398	$55,106	$54,814	
6.	Average Net Investment		58,172	57,880	57,588	57,296	57,004	56,712	56,420	56,128	55,836	55,544	55,252	54,960	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$302	$301	$299	$298	$296	$295	$293	$292	$290	$289	$287	$285	$3,527
	b. Debt Component Grossed Up For Taxes (C)		79	78	78	78	77	77	76	76	76	75	75	74	919
8.	Investment Expenses														
	a. Depreciation (D)		292	292	292	292	292	292	292	292	292	292	292	292	3,504
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		673	671	669	668	665	664	661	660	658	656	654	651	7,950
	a. Recoverable Costs Allocated to Energy		673	671	669	668	665	664	661	660	658	656	654	651	7,950
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		673	671	669	668	665	664	661	660	658	656	654	651	7,950
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$673	$671	$669	$668	$665	$664	$661	$660	$658	$656	$654	$651	$7,950

Notes:
(A) Applicable depreciable base for Big Bend; account 311.40
(B) Line 6 x 6.2333% x 1/12. Based on ROE of 10.25% and weighted income tax rate of 23.793% (expansion factor of 1.31559)
(C) Line 6 x 1.6243% x 1/12
(D) Applicable depreciation rate is 2.9%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-up Amount for the Period
January 2021 to December 2021

Form 42-8A
Page 9 of 30

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Units 1 and 2 FGD
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$95,255,242	$95,255,242	$95,255,242	$95,255,242	$95,255,242	$95,255,242	$95,255,242	$95,255,242	$95,255,242	$95,255,242	$95,255,242	$95,255,242	$28,490,542	
3.	Less: Accumulated Depreciation	(64,503,293)	(64,765,212)	(65,027,131)	(65,289,050)	(65,550,969)	(65,812,888)	(66,074,807)	(66,336,726)	(66,598,645)	(66,860,564)	(67,122,483)	(67,384,402)	(20,232,926)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$30,751,949	$30,490,030	$30,228,111	$29,966,192	$29,704,273	$29,442,354	$29,180,435	$28,918,516	$28,656,597	$28,394,678	$28,132,759	$27,870,840	$8,257,617	
6.	Average Net Investment		30,620,989	30,359,070	30,097,151	29,835,232	29,573,313	29,311,394	29,049,475	28,787,556	28,525,637	28,263,718	28,001,799	18,064,228	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$159,058	$157,698	$156,337	$154,977	$153,616	$152,256	$150,895	$149,535	$148,174	$146,814	$145,453	$93,833	$1,768,646
	b. Debt Component Grossed Up For Taxes (C)		41,448	41,094	40,739	40,384	40,030	39,675	39,321	38,966	38,612	38,257	37,903	24,451	460,880
8.	Investment Expenses														
	a. Depreciation (D)		261,919	261,919	261,919	261,919	261,919	261,919	261,919	261,919	261,919	261,919	261,919	261,919	3,143,028
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		462,425	460,711	458,995	457,280	455,565	453,850	452,135	450,420	448,705	446,990	445,275	380,203	5,372,554
	a. Recoverable Costs Allocated to Energy		462,425	460,711	458,995	457,280	455,565	453,850	452,135	450,420	448,705	446,990	445,275	380,203	5,372,554
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		462,425	460,711	458,995	457,280	455,565	453,850	452,135	450,420	448,705	446,990	445,275	380,203	5,372,554
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$462,425	$460,711	$458,995	$457,280	$455,565	$453,850	$452,135	$450,420	$448,705	$446,990	$445,275	$380,203	$5,372,554

Notes:

(A) Applicable depreciable base for surviving Big Bend assets; accounts 311.46 ($141,968), 312.46 ($28,341,531), and 315.46 ($7,043). NBV of Retired Assets 311.46 ($77,104), 312.46 ($19,101,520), 315.46 ($172,680)
Portion of Asset Transferred to CETM on 12/31/21 in accordance with 2021 Settlement Agreement, Order No.PSC-2021-0423-S-EI.
(B) Line 6 x 6.2333% x 1/12. Based on ROE of 10.25% and weighted income tax rate of 23.793% (expansion factor of 1.31559)
(C) Line 6 x 1.6243% x 1/12
(D) Applicable depreciation rates for surviving assets are 2.9%, 4.3%, and 3.5%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-up Amount for the Period
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend FGD Optimization and Utilization
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$22,653,929	$22,653,929	$22,653,929	$22,653,929	$22,653,929	$22,653,929	$22,653,929	$22,653,929	$22,653,929	$22,653,929	$22,653,929	$22,653,929	$22,653,929	
3.	Less: Accumulated Depreciation	(10,488,770)	(10,536,417)	(10,584,064)	(10,631,711)	(10,679,358)	(10,727,005)	(10,774,652)	(10,822,299)	(10,869,946)	(10,917,593)	(10,965,240)	(11,012,887)	(11,060,534)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$12,165,159	$12,117,512	$12,069,865	$12,022,218	$11,974,571	$11,926,924	$11,879,277	$11,831,630	$11,783,983	$11,736,336	$11,688,689	$11,641,042	$11,593,395	
6.	Average Net Investment		12,141,336	12,093,689	12,046,042	11,998,395	11,950,748	11,903,101	11,855,454	11,807,807	11,760,160	11,712,513	11,664,866	11,617,219	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$63,067	$62,820	$62,572	$62,325	$62,077	$61,830	$61,582	$61,335	$61,087	$60,840	$60,592	$60,345	$740,472
	b. Debt Component Grossed Up For Taxes (C)		16,434	16,370	16,305	16,241	16,176	16,112	16,047	15,983	15,918	15,854	15,789	15,725	192,954
8.	Investment Expenses														
	a. Depreciation (D)		47,647	47,647	47,647	47,647	47,647	47,647	47,647	47,647	47,647	47,647	47,647	47,647	571,764
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		127,148	126,837	126,524	126,213	125,900	125,589	125,276	124,965	124,652	124,341	124,028	123,717	1,505,190
	a. Recoverable Costs Allocated to Energy		127,148	126,837	126,524	126,213	125,900	125,589	125,276	124,965	124,652	124,341	124,028	123,717	1,505,190
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		127,148	126,837	126,524	126,213	125,900	125,589	125,276	124,965	124,652	124,341	124,028	123,717	1,505,190
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$127,148	$126,837	$126,524	$126,213	$125,900	$125,589	$125,276	$124,965	$124,652	$124,341	$124,028	$123,717	$1,505,190

Notes:

(A) Applicable depreciable base for Big Bend; accounts 312.45 ($21,855,886), 311.45 ($40,016), 316.40 ($71,401), 315.45 ($594,901), 312.42 ($1,637), and 312.40 ($90,088).
(B) Line 6 x 6.2333% x 1/12. Based on ROE of 10.25% and weighted income tax rate of 23.793% (expansion factor of 1.31559)
(C) Line 6 x 1.6243% x 1/12
(D) Applicable depreciation rate is 2.5%, 2.0%, 4.2%, 3.1%, 3.7%, and 3.4%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-up Amount for the Period
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend NO_x Emissions Reduction
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$3,190,852	$3,190,852	$3,190,852	$3,190,852	$3,190,852	$3,190,852	$3,190,852	$3,190,852	$3,190,852	$3,190,852	$3,190,852	$3,190,852	$3,190,852	
3.	Less: Accumulated Depreciation	1,505,355	1,495,171	1,484,987	1,474,803	1,464,619	1,454,435	1,444,251	1,434,067	1,423,883	1,413,699	1,403,515	1,393,331	1,383,147	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$4,696,207	$4,686,023	$4,675,839	$4,665,655	$4,655,471	$4,645,287	$4,635,103	$4,624,919	$4,614,735	$4,604,551	$4,594,367	$4,584,183	$4,573,999	
6.	Average Net Investment		4,691,115	4,680,931	4,670,747	4,660,563	4,650,379	4,640,195	4,630,011	4,619,827	4,609,643	4,599,459	4,589,275	4,579,091	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$24,368	$24,315	$24,262	$24,209	$24,156	$24,103	$24,050	$23,997	$23,944	$23,892	$23,839	$23,786	$288,921
	b. Debt Component Grossed Up For Taxes (C)		6,350	6,336	6,322	6,308	6,295	6,281	6,267	6,253	6,240	6,226	6,212	6,198	75,288
8.	Investment Expenses														
	a. Depreciation (D)		10,184	10,184	10,184	10,184	10,184	10,184	10,184	10,184	10,184	10,184	10,184	10,184	122,208
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		40,902	40,835	40,768	40,701	40,635	40,568	40,501	40,434	40,368	40,302	40,235	40,168	486,417
	a. Recoverable Costs Allocated to Energy		40,902	40,835	40,768	40,701	40,635	40,568	40,501	40,434	40,368	40,302	40,235	40,168	486,417
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		40,902	40,835	40,768	40,701	40,635	40,568	40,501	40,434	40,368	40,302	40,235	40,168	486,417
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$40,902	$40,835	$40,768	$40,701	$40,635	$40,568	$40,501	$40,434	$40,368	$40,302	$40,235	$40,168	$486,417

Notes:
(A) Applicable depreciable base for Big Bend; accounts 312.41 ($1,675,171), 312.42 ($1,075,718), and 312.43 ($439,963).
(B) Line 6 x 6.2333% x 1/12. Based on ROE of 10.25% and weighted income tax rate of 23.793% (expansion factor of 1.31559)
(C) Line 6 x 1.6243% x 1/12
(D) Applicable depreciation rate is 4.0%, 3.7%, and 3.5%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-up Amount for the Period
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: PM Minimization and Monitoring
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$19,757,750	$19,757,750	$19,757,750	$19,757,750	$19,757,750	$19,757,750	$19,757,750	$19,757,750	$19,757,750	$19,757,750	$19,757,750	$19,757,750	$19,757,750	
3.	Less: Accumulated Depreciation	(7,275,250)	(7,336,122)	(7,396,994)	(7,457,866)	(7,518,738)	(7,579,610)	(7,640,482)	(7,701,354)	(7,762,226)	(7,823,098)	(7,883,970)	(7,944,842)	(8,005,714)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$12,482,500	$12,421,628	$12,360,756	$12,299,884	$12,239,012	$12,178,140	$12,117,268	$12,056,396	$11,995,524	$11,934,652	$11,873,780	$11,812,908	$11,752,036	
6.	Average Net Investment		12,452,064	12,391,192	12,330,320	12,269,448	12,208,576	12,147,704	12,086,832	12,025,960	11,965,088	11,904,216	11,843,344	11,782,472	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$64,681	$64,365	$64,049	$63,733	$63,416	$63,100	$62,784	$62,468	$62,152	$61,835	$61,519	$61,203	$755,305
	b. Debt Component Grossed Up For Taxes (C)		16,855	16,773	16,690	16,608	16,525	16,443	16,361	16,278	16,196	16,113	16,031	15,949	196,822
8.	Investment Expenses														
	a. Depreciation (D)		60,872	60,872	60,872	60,872	60,872	60,872	60,872	60,872	60,872	60,872	60,872	60,872	730,464
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		142,408	142,010	141,611	141,213	140,813	140,415	140,017	139,618	139,220	138,820	138,422	138,024	1,682,591
	a. Recoverable Costs Allocated to Energy		142,408	142,010	141,611	141,213	140,813	140,415	140,017	139,618	139,220	138,820	138,422	138,024	1,682,591
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		142,408	142,010	141,611	141,213	140,813	140,415	140,017	139,618	139,220	138,820	138,422	138,024	1,682,591
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$142,408	$142,010	$141,611	$141,213	$140,813	$140,415	$140,017	$139,618	$139,220	$138,820	$138,422	$138,024	$1,682,591

Notes:
(A) Applicable depreciable base for Big Bend; accounts 312.41 ($5,831,465), 312.42 ($5,153,072), 312.43 ($7,875,560), 315.41 ($17,504), 315.44 ($351,594), and 315.43 ($528,554).
(B) Line 6 x 6.2333% x 1/12. Based on ROE of 10.25% and weighted income tax rate of 23.793% (expansion factor of 1.31559)
(C) Line 6 x 1.6243% x 1/12
(D) Applicable depreciation rate is 4.0%, 3.7%, 3.5%, 3.5%, 3.2%, and 3.6%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-up Amount for the Period
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Polk NO_x Emissions Reduction
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	
3.	Less: Accumulated Depreciation	(895,674)	(900,098)	(904,522)	(908,946)	(913,370)	(917,794)	(922,218)	(926,642)	(931,066)	(935,490)	(939,914)	(944,338)	(948,762)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$665,799	$661,375	$656,951	$652,527	$648,103	$643,679	$639,255	$634,831	$630,407	$625,983	$621,559	$617,135	$612,711	
6.	Average Net Investment		663,587	659,163	654,739	650,315	645,891	641,467	637,043	632,619	628,195	623,771	619,347	614,923	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$3,447	$3,424	$3,401	$3,378	$3,355	$3,332	$3,309	$3,286	$3,263	$3,240	$3,217	$3,194	$39,846
	b. Debt Component Grossed Up For Taxes (C)		898	892	886	880	874	868	862	856	850	844	838	832	10,380
8.	Investment Expenses														
	a. Depreciation (D)		4,424	4,424	4,424	4,424	4,424	4,424	4,424	4,424	4,424	4,424	4,424	4,424	53,088
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		8,769	8,740	8,711	8,682	8,653	8,624	8,595	8,566	8,537	8,508	8,479	8,450	103,314
	a. Recoverable Costs Allocated to Energy		8,769	8,740	8,711	8,682	8,653	8,624	8,595	8,566	8,537	8,508	8,479	8,450	103,314
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		8,769	8,740	8,711	8,682	8,653	8,624	8,595	8,566	8,537	8,508	8,479	8,450	103,314
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$8,769	$8,740	$8,711	$8,682	$8,653	$8,624	$8,595	$8,566	$8,537	$8,508	$8,479	$8,450	$103,314

Notes:
(A) Applicable depreciable base for Polk; account 342.81
(B) Line 6 x 6.2333% x 1/12. Based on ROE of 10.25% and weighted income tax rate of 23.793% (expansion factor of 1.31559)
(C) Line 6 x 1.6243% x 1/12
(D) Applicable depreciation rate is 3.4%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-up Amount for the Period
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 4 SOFA
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$2,558,730	$2,558,730	$2,558,730	$2,558,730	$2,558,730	$2,558,730	$2,558,730	$2,558,730	$2,558,730	$2,558,730	$2,558,730	$2,558,730	$2,558,730	
3.	Less: Accumulated Depreciation	(1,139,726)	(1,146,123)	(1,152,520)	(1,158,917)	(1,165,314)	(1,171,711)	(1,178,108)	(1,184,505)	(1,190,902)	(1,197,299)	(1,203,696)	(1,210,093)	(1,216,490)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$1,419,004	$1,412,607	$1,406,210	$1,399,813	$1,393,416	$1,387,019	$1,380,622	$1,374,225	$1,367,828	$1,361,431	$1,355,034	$1,348,637	$1,342,240	
6.	Average Net Investment		1,415,806	1,409,409	1,403,012	1,396,615	1,390,218	1,383,821	1,377,424	1,371,027	1,364,630	1,358,233	1,351,836	1,345,439	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$7,354	$7,321	$7,288	$7,255	$7,221	$7,188	$7,155	$7,122	$7,088	$7,055	$7,022	$6,989	$86,058
	b. Debt Component Grossed Up For Taxes (C)		1,916	1,908	1,899	1,890	1,882	1,873	1,864	1,856	1,847	1,838	1,830	1,821	22,424
8.	Investment Expenses														
	a. Depreciation (D)		6,397	6,397	6,397	6,397	6,397	6,397	6,397	6,397	6,397	6,397	6,397	6,397	76,764
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		15,667	15,626	15,584	15,542	15,500	15,458	15,416	15,375	15,332	15,290	15,249	15,207	185,246
	a. Recoverable Costs Allocated to Energy		15,667	15,626	15,584	15,542	15,500	15,458	15,416	15,375	15,332	15,290	15,249	15,207	185,246
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		15,667	15,626	15,584	15,542	15,500	15,458	15,416	15,375	15,332	15,290	15,249	15,207	185,246
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$15,667	$15,626	$15,584	$15,542	$15,500	$15,458	$15,416	$15,375	$15,332	$15,290	$15,249	$15,207	$185,246

Notes:
(A) Applicable depreciable base for Big Bend; account 312.44
(B) Line 6 x 6.2333% x 1/12. Based on ROE of 10.25% and weighted income tax rate of 23.793% (expansion factor of 1.31559)
(C) Line 6 x 1.6243% x 1/12
(D) Applicable depreciation rate is 3.0%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2021 FINAL TRUE-UP
EXHIBIT MAS-1, DOC. NO. 8, PAGE 14 OF 30

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-up Amount for the Period
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 1 Pre-SCR
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$1,649,121	$1,649,121	$1,649,121	$1,649,121	$1,649,121	$1,649,121	$1,649,121	$1,649,121	$1,649,121	$1,649,121	$1,649,121	$1,649,121	$1,649,121	
3.	Less: Accumulated Depreciation	(863,521)	(869,018)	(874,515)	(880,012)	(885,509)	(891,006)	(896,503)	(902,000)	(907,497)	(912,994)	(918,491)	(923,988)	(929,485)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$785,600	$780,103	$774,606	$769,109	$763,612	$758,115	$752,618	$747,121	$741,624	$736,127	$730,630	$725,133	$719,636	
6.	Average Net Investment		782,852	777,355	771,858	766,361	760,864	755,367	749,870	744,373	738,876	733,379	727,882	722,385	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$4,066	$4,038	$4,009	$3,981	$3,952	$3,924	$3,895	$3,867	$3,838	$3,809	$3,781	$3,752	$46,912
	b. Debt Component Grossed Up For Taxes (C)		1,060	1,052	1,045	1,037	1,030	1,022	1,015	1,008	1,000	993	985	978	12,225
8.	Investment Expenses														
	a. Depreciation (D)		5,497	5,497	5,497	5,497	5,497	5,497	5,497	5,497	5,497	5,497	5,497	5,497	65,964
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		10,623	10,587	10,551	10,515	10,479	10,443	10,407	10,372	10,335	10,299	10,263	10,227	125,101
	a. Recoverable Costs Allocated to Energy		10,623	10,587	10,551	10,515	10,479	10,443	10,407	10,372	10,335	10,299	10,263	10,227	125,101
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		10,623	10,587	10,551	10,515	10,479	10,443	10,407	10,372	10,335	10,299	10,263	10,227	125,101
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$10,623	$10,587	$10,551	$10,515	$10,479	$10,443	$10,407	$10,372	$10,335	$10,299	$10,263	$10,227	$125,101

Notes:
(A) Applicable depreciable base for Big Bend; account 312.41
(B) Line 6 x 6.2333% x 1/12. Based on ROE of 10.25% and weighted income tax rate of 23.793% (expansion factor of 1.31559)
(C) Line 6 x 1.6243% x 1/12
(D) Applicable depreciation rate is 4.0%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-up Amount for the Period
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 2 Pre-SCR
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$1,581,887	$1,581,887	$1,581,887	$1,581,887	$1,581,887	$1,581,887	$1,581,887	$1,581,887	$1,581,887	$1,581,887	$1,581,887	$1,581,887	$1,581,887	
3.	Less: Accumulated Depreciation	(769,892)	(774,769)	(779,646)	(784,523)	(789,400)	(794,277)	(799,154)	(804,031)	(808,908)	(813,785)	(818,662)	(823,539)	(828,416)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$811,995	$807,118	$802,241	$797,364	$792,487	$787,610	$782,733	$777,856	$772,979	$768,102	$763,225	$758,348	$753,471	
6.	Average Net Investment		809,557	804,680	799,803	794,926	790,049	785,172	780,295	775,418	770,541	765,664	760,787	755,910	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$4,205	$4,180	$4,155	$4,129	$4,104	$4,079	$4,053	$4,028	$4,003	$3,977	$3,952	$3,927	$48,792
	b. Debt Component Grossed Up For Taxes (C)		1,096	1,089	1,083	1,076	1,069	1,063	1,056	1,050	1,043	1,036	1,030	1,023	12,714
8.	Investment Expenses														
	a. Depreciation (D)		4,877	4,877	4,877	4,877	4,877	4,877	4,877	4,877	4,877	4,877	4,877	4,877	58,524
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		10,178	10,146	10,115	10,082	10,050	10,019	9,986	9,955	9,923	9,890	9,859	9,827	120,030
	a. Recoverable Costs Allocated to Energy		10,178	10,146	10,115	10,082	10,050	10,019	9,986	9,955	9,923	9,890	9,859	9,827	120,030
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		10,178	10,146	10,115	10,082	10,050	10,019	9,986	9,955	9,923	9,890	9,859	9,827	120,030
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$10,178	$10,146	$10,115	$10,082	$10,050	$10,019	$9,986	$9,955	$9,923	$9,890	$9,859	$9,827	$120,030

Notes:
(A) Applicable depreciable base for Big Bend; account 312.42
(B) Line 6 x 6.2333% x 1/12. Based on ROE of 10.25% and weighted income tax rate of 23.793% (expansion factor of 1.31559)
(C) Line 6 x 1.6243% x 1/12
(D) Applicable depreciation rate is 3.7%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2021 FINAL TRUE-UP
EXHIBIT MAS-1, DOC. NO. 8, PAGE 16 OF 30

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-up Amount for the Period
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 3 Pre-SCR
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$2,706,507	$2,706,507	$2,706,507	$2,706,507	$2,706,507	$2,706,507	$2,706,507	$2,706,507	$2,706,507	$2,706,507	$2,706,507	$2,706,507	$2,706,507	
3.	Less: Accumulated Depreciation	(1,118,510)	(1,126,463)	(1,134,416)	(1,142,369)	(1,150,322)	(1,158,275)	(1,166,228)	(1,174,181)	(1,182,134)	(1,190,087)	(1,198,040)	(1,205,993)	(1,213,946)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$1,587,997	$1,580,044	$1,572,091	$1,564,138	$1,556,185	$1,548,232	$1,540,279	$1,532,326	$1,524,373	$1,516,420	$1,508,467	$1,500,514	$1,492,561	
6.	Average Net Investment		1,584,021	1,576,068	1,568,115	1,560,162	1,552,209	1,544,256	1,536,303	1,528,350	1,520,397	1,512,444	1,504,491	1,496,538	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$8,228	$8,187	$8,145	$8,104	$8,063	$8,022	$7,980	$7,939	$7,898	$7,856	$7,815	$7,774	$96,011
	b. Debt Component Grossed Up For Taxes (C)		2,144	2,133	2,123	2,112	2,101	2,090	2,080	2,069	2,058	2,047	2,036	2,026	25,019
8.	Investment Expenses														
	a. Depreciation (D)		7,953	7,953	7,953	7,953	7,953	7,953	7,953	7,953	7,953	7,953	7,953	7,953	95,436
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		18,325	18,273	18,221	18,169	18,117	18,065	18,013	17,961	17,909	17,856	17,804	17,753	216,466
	a. Recoverable Costs Allocated to Energy		18,325	18,273	18,221	18,169	18,117	18,065	18,013	17,961	17,909	17,856	17,804	17,753	216,466
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		18,325	18,273	18,221	18,169	18,117	18,065	18,013	17,961	17,909	17,856	17,804	17,753	216,466
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$18,325	$18,273	$18,221	$18,169	$18,117	$18,065	$18,013	$17,961	$17,909	$17,856	$17,804	$17,753	$216,466

Notes:
(A) Applicable depreciable base for Big Bend; accounts 312.43 ($1,995,677) and 315.43 ($710,830).
(B) Line 6 x 6.2333% x 1/12. Based on ROE of 10.25% and weighted income tax rate of 23.793% (expansion factor of 1.31559)
(C) Line 6 x 1.6243% x 1/12
(D) Applicable depreciation rate is 3.5% and 3.6%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-up Amount for the Period
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 1 SCR
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$85,719,102	$85,719,102	$85,719,102	$85,719,102	$85,719,102	$85,719,102	$85,719,102	$85,719,102	$85,719,102	$85,719,102	$85,719,102	$85,719,102	$0	
3.	Less: Accumulated Depreciation	(39,979,614)	(40,288,780)	(40,597,946)	(40,907,112)	(41,216,278)	(41,525,444)	(41,834,610)	(42,143,776)	(42,452,942)	(42,762,108)	(43,071,274)	(43,380,440)	0	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$45,739,488	$45,430,322	$45,121,156	$44,811,990	$44,502,824	$44,193,658	$43,884,492	$43,575,326	$43,266,160	$42,956,994	$42,647,828	$42,338,662	$0	
6.	Average Net Investment		45,584,905	45,275,739	44,966,573	44,657,407	44,348,241	44,039,075	43,729,909	43,420,743	43,111,577	42,802,411	42,493,245	21,169,331	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$236,787	$235,181	$233,575	$231,969	$230,363	$228,757	$227,151	$225,545	$223,939	$222,334	$220,728	$109,962	$2,626,291
	b. Debt Component Grossed Up For Taxes (C)		61,703	61,284	60,866	60,448	60,029	59,611	59,192	58,774	58,355	57,937	57,518	28,654	684,371
8.	Investment Expenses														
	a. Depreciation (D)		309,166	309,166	309,166	309,166	309,166	309,166	309,166	309,166	309,166	309,166	309,166	309,166	3,709,992
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		607,656	605,631	603,607	601,583	599,558	597,534	595,509	593,485	591,460	589,437	587,412	447,782	7,020,654
	a. Recoverable Costs Allocated to Energy		607,656	605,631	603,607	601,583	599,558	597,534	595,509	593,485	591,460	589,437	587,412	447,782	7,020,654
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		607,656	605,631	603,607	601,583	599,558	597,534	595,509	593,485	591,460	589,437	587,412	447,782	7,020,654
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$607,656	$605,631	$603,607	$601,583	$599,558	$597,534	$595,509	$593,485	$591,460	$589,437	$587,412	$447,782	$7,020,654

Notes:
(A) Applicable depreciable base for Big Bend; account 311.51 ($0), 312.51 ($0), 315.51 ($0), and 316.51 ($0). Asset Transferred to CETM on 12/31/21 in accordance with 2021 Settlement Agreement, Order No.PSC-2021-0423-S-EI.
(B) Line 6 x 6.2333% x 1/12. Based on ROE of 10.25% and weighted income tax rate of 23.793% (expansion factor of 1.31559)
(C) Line 6 x 1.6243% x 1/12
(D) Applicable depreciation rate is 4.1%, 4.3%, 4.8% and 4.1%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-up Amount for the Period
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 2 SCR
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$96,538,133	$96,538,133	$96,538,133	$96,538,133	$96,538,133	$96,538,133	$96,538,133	$96,538,133	$96,538,133	$96,538,133	$96,538,133	$96,538,133	$0	
3.	Less: Accumulated Depreciation	(42,023,760)	(42,336,137)	(42,648,514)	(42,960,891)	(43,273,268)	(43,585,645)	(43,898,022)	(44,210,399)	(44,522,776)	(44,835,153)	(45,147,530)	(45,459,907)	0	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$54,514,373	$54,201,996	$53,889,619	$53,577,242	$53,264,865	$52,952,488	$52,640,111	$52,327,734	$52,015,357	$51,702,980	$51,390,603	$51,078,226	$0	
6.	Average Net Investment		54,358,184	54,045,807	53,733,430	53,421,053	53,108,676	52,796,299	52,483,922	52,171,545	51,859,168	51,546,791	51,234,414	25,539,113	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$282,359	$280,736	$279,114	$277,491	$275,869	$274,246	$272,623	$271,001	$269,378	$267,756	$266,133	$132,661	$3,149,367
	b. Debt Component Grossed Up For Taxes (C)		73,578	73,156	72,733	72,310	71,887	71,464	71,041	70,619	70,196	69,773	69,350	34,569	820,676
8.	Investment Expenses														
	a. Depreciation (D)		312,377	312,377	312,377	312,377	312,377	312,377	312,377	312,377	312,377	312,377	312,377	312,377	3,748,524
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		668,314	666,269	664,224	662,178	660,133	658,087	656,041	653,997	651,951	649,906	647,860	479,607	7,718,567
	a. Recoverable Costs Allocated to Energy		668,314	666,269	664,224	662,178	660,133	658,087	656,041	653,997	651,951	649,906	647,860	479,607	7,718,567
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		668,314	666,269	664,224	662,178	660,133	658,087	656,041	653,997	651,951	649,906	647,860	479,607	7,718,567
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$668,314	$666,269	$664,224	$662,178	$660,133	$658,087	$656,041	$653,997	$651,951	$649,906	$647,860	$479,607	$7,718,567

Notes:
(A) Applicable depreciable base for Big Bend; account 311.52 ($0), 312.52 ($0), 315.52 ($0), and 316.52 ($0). Asset Transferred to CETM on 12/31/21 in accordance with 2021 Settlement Agreement, Order No.PSC-2021-0423-S-EI.
(B) Line 6 x 6.2333% x 1/12. Based on ROE of 10.25% and weighted income tax rate of 23.793% (expansion factor of 1.31559)
(C) Line 6 x 1.6243% x 1/12
(D) Applicable depreciation rates are 3.5%, 4.0%, 4.1% and 3.7%.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2021 FINAL TRUE-UP
EXHIBIT MAS-1, DOC. NO. 8, PAGE 19 OF 30

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-up Amount for the Period
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 3 SCR
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$81,764,602	$81,764,602	$81,764,602	$81,764,602	$81,764,602	$81,764,602	$81,764,602	$81,764,602	$81,764,602	$81,764,602	$81,764,602	$81,764,602	$0	
3.	Less: Accumulated Depreciation	(37,013,361)	(37,265,435)	(37,517,509)	(37,769,583)	(38,021,657)	(38,273,731)	(38,525,805)	(38,777,879)	(39,029,953)	(39,282,027)	(39,534,101)	(39,786,175)	0	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$44,751,241	$44,499,167	$44,247,093	$43,995,019	$43,742,945	$43,490,871	$43,238,797	$42,986,723	$42,734,649	$42,482,575	$42,230,501	$41,978,427	$0	
6.	Average Net Investment		44,625,204	44,373,130	44,121,056	43,868,982	43,616,908	43,364,834	43,112,760	42,860,686	42,608,612	42,356,538	42,104,464	20,989,214	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$231,802	$230,493	$229,183	$227,874	$226,564	$225,255	$223,946	$222,636	$221,327	$220,018	$218,708	$109,027	$2,586,833
	b. Debt Component Grossed Up For Taxes (C)		60,404	60,063	59,722	59,380	59,039	58,698	58,357	58,016	57,674	57,333	56,992	28,411	674,089
8.	Investment Expenses														
	a. Depreciation (D)		252,074	252,074	252,074	252,074	252,074	252,074	252,074	252,074	252,074	252,074	252,074	252,074	3,024,888
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		544,280	542,630	540,979	539,328	537,677	536,027	534,377	532,726	531,075	529,425	527,774	389,512	6,285,810
	a. Recoverable Costs Allocated to Energy		544,280	542,630	540,979	539,328	537,677	536,027	534,377	532,726	531,075	529,425	527,774	389,512	6,285,810
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		544,280	542,630	540,979	539,328	537,677	536,027	534,377	532,726	531,075	529,425	527,774	389,512	6,285,810
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$544,280	$542,630	$540,979	$539,328	$537,677	$536,027	$534,377	$532,726	$531,075	$529,425	$527,774	$389,512	$6,285,810

Notes:

(A) Applicable depreciable base for Big Bend; account 311.53 ($0), 312.53 ($0), 315.53 ($0), and 316.53 ($0). Asset Transferred to CETM on 12/31/21 in accordance with 2021 Settlement Agreement, Order No.PSC-2021-0423-S-EI.
(B) Line 6 x 6.2333% x 1/12. Based on ROE of 10.25% and weighted income tax rate of 23.793% (expansion factor of 1.31559)
(C) Line 6 x 1.6243% x 1/12
(D) Applicable depreciation rates are 3.1%, 3.9%, 4.0%, and 3.4%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2021 FINAL TRUE-UP
EXHIBIT MAS-1, DOC. NO. 8, PAGE 20 OF 30

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-up Amount for the Period
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 4 SCR
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$1,428	$4,801	$6,274	$9,904	$66,167	$3,365	$86,024	$264,210	$23,311	$465,485
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$66,814,861	$66,814,861	$66,814,861	$66,814,861	$66,814,861	$66,814,861	$66,814,861	$66,814,861	$66,814,861	$66,814,861	$66,814,861	$66,814,861	$66,814,861	
3.	Less: Accumulated Depreciation	(29,385,303)	(29,577,771)	(29,770,239)	(29,962,707)	(30,155,175)	(30,347,643)	(30,540,111)	(30,732,579)	(30,925,047)	(31,117,515)	(31,309,983)	(31,502,451)	(31,694,919)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	1,428	6,229	12,503	22,407	88,575	91,940	177,964	442,174	465,485	
5.	Net Investment (Lines 2 + 3 + 4)	$37,429,558	$37,237,090	$37,044,622	$36,852,154	$36,661,114	$36,473,447	$36,287,253	$36,104,689	$35,978,389	$35,789,286	$35,682,841	$35,754,584	$35,585,427	
6.	Average Net Investment		37,333,324	37,140,856	36,948,388	36,756,634	36,567,280	36,380,350	36,195,971	36,041,539	35,883,837	35,736,064	35,718,712	35,670,005	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$193,925	$192,925	$191,925	$190,929	$189,946	$188,975	$188,017	$187,215	$186,396	$185,628	$185,538	$185,285	$2,266,704
	b. Debt Component Grossed Up For Taxes (C)		50,534	50,273	50,013	49,753	49,497	49,244	48,994	48,785	48,572	48,372	48,348	48,282	590,667
8.	Investment Expenses														
	a. Depreciation (D)		192,468	192,468	192,468	192,468	192,468	192,468	192,468	192,468	192,468	192,468	192,468	192,468	2,309,616
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		436,927	435,666	434,406	433,150	431,911	430,687	429,479	428,468	427,436	426,468	426,354	426,035	5,166,987
	a. Recoverable Costs Allocated to Energy		436,927	435,666	434,406	433,150	431,911	430,687	429,479	428,468	427,436	426,468	426,354	426,035	5,166,987
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	-
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		436,927	435,666	434,406	433,150	431,911	430,687	429,479	428,468	427,436	426,468	426,354	426,035	5,166,987
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$436,927	$435,666	$434,406	$433,150	$431,911	$430,687	$429,479	$428,468	$427,436	$426,468	$426,354	$426,035	$5,166,987

Notes:
(A) Applicable depreciable base for Big Bend; accounts 311.54 ($16,857,250), 312.54 ($38,069,546), 315.54 ($10,642,027), 316.54 ($687,934), 315.40 ($558,103).
(B) Line 6 x 6.2333% x 1/12. Based on ROE of 10.25% and weighted income tax rate of 23.793% (expansion factor of 1.31559)
(C) Line 6 x 1.6243% x 1/12
(D) Applicable depreciation rate is 2.4%, 3.8%, 3.9%, 3.3%, 3.7%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2021 FINAL TRUE-UP
EXHIBIT MAS-1, DOC. NO. 8, PAGE 21 OF 30

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-up Amount for the Period
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend FGD System Reliability
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	
3.	Less: Accumulated Depreciation	(6,453,865)	(6,505,447)	(6,557,029)	(6,608,611)	(6,660,193)	(6,711,775)	(6,763,357)	(6,814,939)	(6,866,521)	(6,918,103)	(6,969,685)	(7,021,267)	(7,072,849)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$18,013,941	$17,962,359	$17,910,777	$17,859,195	$17,807,613	$17,756,031	$17,704,449	$17,652,867	$17,601,285	$17,549,703	$17,498,121	$17,446,539	$17,394,957	
6.	Average Net Investment		17,988,150	17,936,568	17,884,986	17,833,404	17,781,822	17,730,240	17,678,658	17,627,076	17,575,494	17,523,912	17,472,330	17,420,748	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$93,438	$93,170	$92,902	$92,634	$92,366	$92,098	$91,830	$91,562	$91,294	$91,027	$90,759	$90,491	$1,103,571
	b. Debt Component Grossed Up For Taxes (C)		24,348	24,279	24,209	24,139	24,069	23,999	23,930	23,860	23,790	23,720	23,650	23,580	287,573
8.	Investment Expenses														
	a. Depreciation (D)		51,582	51,582	51,582	51,582	51,582	51,582	51,582	51,582	51,582	51,582	51,582	51,582	618,984
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		169,368	169,031	168,693	168,355	168,017	167,679	167,342	167,004	166,666	166,329	165,991	165,653	2,010,128
	a. Recoverable Costs Allocated to Energy		169,368	169,031	168,693	168,355	168,017	167,679	167,342	167,004	166,666	166,329	165,991	165,653	2,010,128
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		169,368	169,031	168,693	168,355	168,017	167,679	167,342	167,004	166,666	166,329	165,991	165,653	2,010,128
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$169,368	$169,031	$168,693	$168,355	$168,017	$167,679	$167,342	$167,004	$166,666	$166,329	$165,991	$165,653	$2,010,128

Notes:
(A) Applicable depreciable base for Big Bend; accounts 312.45 ($23,011,597) and 312.44 ($1,456,209).
(B) Line 6 x 6.2333% x 1/12. Based on ROE of 10.25% and weighted income tax rate of 23.793% (expansion factor of 1.31559)
(C) Line 6 x 1.6243% x 1/12
(D) Applicable depreciation rate is 2.5% and 3.0%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2021 FINAL TRUE-UP
EXHIBIT MAS-1, DOC. NO. 8, PAGE 22 OF 30

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-up Amount for the Period
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Mercury Air Toxics Standards (MATS)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	13,614	0	0	0	0	13,614
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$8,621,413	$8,621,413	$8,621,413	$8,621,413	$8,621,413	$8,621,413	$8,621,413	$8,621,413	$8,635,028	$8,635,028	$8,635,028	$8,635,028	$8,635,028	
3.	Less: Accumulated Depreciation	(1,955,259)	(1,977,555)	(1,999,851)	(2,022,147)	(2,044,443)	(2,066,739)	(2,089,035)	(2,111,331)	(2,133,627)	(2,155,958)	(2,178,289)	(2,200,620)	(2,222,951)	
4.	CWIP - Non-Interest Bearing	13,614	13,614	13,614	13,614	13,614	13,614	13,614	13,614	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$6,679,769	$6,657,473	$6,635,177	$6,612,881	$6,590,585	$6,568,289	$6,545,993	$6,523,697	$6,501,401	$6,479,070	$6,456,739	$6,434,408	$6,412,077	
6.	Average Net Investment		6,668,621	6,646,325	6,624,029	6,601,733	6,579,437	6,557,141	6,534,845	6,512,549	6,490,235	6,467,904	6,445,573	6,423,242	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$34,640	$34,524	$34,408	$34,292	$34,176	$34,061	$33,945	$33,829	$33,713	$33,597	$33,481	$33,365	$408,031
	b. Debt Component Grossed Up For Taxes (C)		9,027	8,996	8,966	8,936	8,906	8,876	8,845	8,815	8,785	8,755	8,725	8,694	106,326
8.	Investment Expenses														
	a. Depreciation (D)		22,296	22,296	22,296	22,296	22,296	22,296	22,296	22,296	22,331	22,331	22,331	22,331	267,692
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		65,963	65,816	65,670	65,524	65,378	65,233	65,086	64,940	64,829	64,683	64,537	64,390	782,049
	a. Recoverable Costs Allocated to Energy		65,963	65,816	65,670	65,524	65,378	65,233	65,086	64,940	64,829	64,683	64,537	64,390	782,049
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		65,963	65,816	65,670	65,524	65,378	65,233	65,086	64,940	64,829	64,683	64,537	64,390	782,049
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$65,963	$65,816	$65,670	$65,524	$65,378	$65,233	$65,086	$64,940	$64,829	$64,683	$64,537	$64,390	$782,049

Notes:

(A) Applicable depreciable base for Big Bend and Polk; accounts 312.44 ($3,427,481), 341.80 ($26,150), 315.40 ($1,226,949), 315.41 ($138,853), 315.42 ($138,853), 312.45 ($2,053,017), 312.46 ($1,242,315), 315.44 ($16,035), 315.45 ($53,832), 315.46 ($50,784), 311.40 ($13,216), 345.81 ($2,232), 312.54 ($210,295), and 395.00 ($35,018).
(B) Line 6 x 6.2333% x 1/12. Based on ROE of 10.25% and weighted income tax rate of 23.793% (expansion factor of 1.31559)
(C) Line 6 x 1.6243% x 1/12
(D) Applicable depreciation rate is 3.0%, 2.2%, 3.7%, 3.5%, 3.3%, 2.5%, 3.3%, 3.2%, 3.1%, 3.5%, 2.9%, 3.3%, 3.8%, and 14.3%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2021 FINAL TRUE-UP
EXHIBIT MAS-1, DOC. NO. 8, PAGE 23 OF 30

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-up Amount for the Period
January 2021 to December 2021

For Project: SO_2 Emissions Allowances
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Purchases/Transfers		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Sales/Transfers		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Auction Proceeds/Other		0	0	0	0	0	0	28	0	0	0	0	0	28
2.	Working Capital Balance														
	a. FERC 158.1 Allowance Inventory	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
	b. FERC 158.2 Allowances Withheld	0	0	0	0	0	0	0	0	0	0	0	0	0	
	c. FERC 182.3 Other Regl. Assets - Losses	0	0	0	0	0	0	0	0	0	0	0	0	0	
	d. FERC 254.01 Regulatory Liabilities - Gains	(34,249)	(34,238)	(34,238)	(34,238)	(34,225)	(34,225)	(34,225)	(34,213)	(34,213)	(34,213)	(34,194)	(34,194)	(34,194)	
3.	Total Working Capital Balance	($34,249)	($34,238)	($34,238)	($34,238)	($34,225)	($34,225)	($34,225)	($34,213)	($34,213)	($34,213)	($34,194)	($34,194)	($34,194)	
4.	Average Net Working Capital Balance		(34,244)	(34,238)	(34,238)	(34,232)	(34,225)	(34,225)	(34,219)	(34,213)	(34,213)	(34,203)	(34,194)	(34,194)	
5.	Return on Average Net Working Capital Balance														
	a. Equity Component Grossed Up For Taxes (A)		($178)	($178)	($178)	($178)	($178)	($178)	($178)	($178)	($178)	($178)	($178)	($178)	($2,136)
	b. Debt Component Grossed Up For Taxes (B)		(46)	(46)	(46)	(46)	(46)	(46)	(46)	(46)	(46)	(46)	(46)	(46)	(552)
6.	Total Return Component		(224)	(224)	(224)	(224)	(224)	(224)	(224)	(224)	(224)	(224)	(224)	(224)	(2,688)
7.	Expenses:														
	a. Gains		0	0	0	0	0	0	(28)	0	0	0	0	0	(28)
	b. Losses		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. SO_2 Allowance Expense		(6)	11	9	(11)	5	14	(1)	10	3	(20)	1	2	15
8.	Net Expenses (D)		(6)	11	9	(11)	5	14	(29)	10	3	(20)	1	2	(13)
9.	Total System Recoverable Expenses (Lines 6 + 8)		(230)	(213)	(215)	(235)	(219)	(210)	(253)	(214)	(221)	(244)	(223)	(222)	(2,701)
	a. Recoverable Costs Allocated to Energy		(230)	(213)	(215)	(235)	(219)	(210)	(253)	(214)	(221)	(244)	(223)	(222)	(2,701)
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		(230)	(213)	(215)	(235)	(219)	(210)	(253)	(214)	(221)	(244)	(223)	(222)	(2,699)
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Juris. Recoverable Costs (Lines 12 + 13)		($230)	($213)	($215)	($235)	($219)	($210)	($253)	($214)	($221)	($244)	($223)	($222)	($2,699)

Notes:
(A) Line 6 x 6.2333% x 1/12. Based on ROE of 10.25% and weighted income tax rate of 23.793% (expansion factor of 1.31559)
(B) Line 6 x 1.6243% x 1/12
(C) Line 6 is reported on Schedule 7A.
(D) Line 8 is reported on Schedule 5A.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2021 FINAL TRUE-UP
EXHIBIT MAS-1, DOC. NO. 8, PAGE 24 OF 30

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-up Amount for the Period
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Gypsum Storage Facility
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$21,467,359	$21,467,359	$21,467,359	$21,467,359	$21,467,359	$21,467,359	$21,467,359	$21,467,359	$21,467,359	$21,467,359	$21,467,359	$21,467,359	$21,467,359	
3.	Less: Accumulated Depreciation	(3,777,423)	(3,829,302)	(3,881,181)	(3,933,060)	(3,984,939)	(4,036,818)	(4,088,697)	(4,140,576)	(4,192,455)	(4,244,334)	(4,296,213)	(4,348,092)	(4,399,971)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$17,689,936	$17,638,057	$17,586,178	$17,534,299	$17,482,420	$17,430,541	$17,378,662	$17,326,783	$17,274,904	$17,223,025	$17,171,146	$17,119,267	$17,067,388	
6.	Average Net Investment		17,663,997	17,612,118	17,560,239	17,508,360	17,456,481	17,404,602	17,352,723	17,300,844	17,248,965	17,197,086	17,145,207	17,093,328	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$91,754	$91,485	$91,215	$90,946	$90,676	$90,407	$90,137	$89,868	$89,598	$89,329	$89,059	$88,790	$1,083,264
	b. Debt Component Grossed Up For Taxes (C)		23,910	23,839	23,769	23,699	23,629	23,559	23,488	23,418	23,348	23,278	23,207	23,137	282,281
8.	Investment Expenses														
	a. Depreciation (D)		51,879	51,879	51,879	51,879	51,879	51,879	51,879	51,879	51,879	51,879	51,879	51,879	622,548
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		167,543	167,203	166,863	166,524	166,184	165,845	165,504	165,165	164,825	164,486	164,145	163,806	1,988,093
	a. Recoverable Costs Allocated to Energy		167,543	167,203	166,863	166,524	166,184	165,845	165,504	165,165	164,825	164,486	164,145	163,806	1,988,093
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		167,543	167,203	166,863	166,524	166,184	165,845	165,504	165,165	164,825	164,486	164,145	163,806	1,988,093
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$167,543	$167,203	$166,863	$166,524	$166,184	$165,845	$165,504	$165,165	$164,825	$164,486	$164,145	$163,806	$1,988,093

Notes:
(A) Applicable depreciable base for Big Bend; accounts 311.40
(B) Line 6 x 6.2333% x 1/12. Based on ROE of 10.25% and weighted income tax rate of 23.793% (expansion factor of 1.31559)
(C) Line 6 x 1.6243% x 1/12
(D) Applicable depreciation rate is 2.9%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2021 FINAL TRUE-UP
EXHIBIT MAS-1, DOC. NO. 8, PAGE 25 OF 30

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-up Amount for the Period
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Coal Combustion Residual Rule (CCR Rule)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$797,231	$159,684	$213,313	$1,975	$30,092	$21,491	$85,504	$19,971	$29,506	$3,953	1,959.18	$5,720	$1,370,397
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	3,018,343	1,959	2,763	3,023,065
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$930,303	$930,303	$930,303	$930,303	$930,303	$930,303	$930,303	$930,303	$930,303	$930,303	$3,948,646	$3,950,605	$3,953,368	
3.	Less: Accumulated Depreciation	(77,769)	(80,073)	(82,377)	(84,681)	(86,985)	(89,289)	(91,593)	(93,897)	(96,201)	(98,505)	(100,809)	(110,747)	(120,690)	
4.	CWIP - Non-Interest Bearing	1,655,624	2,452,855	2,612,539	2,825,852	2,827,827	2,857,919	2,879,409	2,964,913	2,984,884	3,014,389	0	0	2,957	
5.	Net Investment (Lines 2 + 3 + 4)	$2,508,158	$3,303,085	$3,460,465	$3,671,474	$3,671,145	$3,698,933	$3,718,119	$3,801,319	$3,818,986	$3,846,187	$3,847,837	$3,839,858	$3,835,635	
6.	Average Net Investment		2,905,622	3,381,775	3,565,970	3,671,309	3,685,039	3,708,526	3,759,719	3,810,152	3,832,586	3,847,012	3,843,847	3,837,746	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$15,093	$17,566	$18,523	$19,070	$19,142	$19,264	$19,530	$19,792	$19,908	$19,983	$19,967	$19,935	$227,773
	b. Debt Component Grossed Up For Taxes (C)		3,933	4,578	4,827	4,969	4,988	5,020	5,089	5,157	5,188	5,207	5,203	5,195	59,354
8.	Investment Expenses														
	a. Depreciation (D)		2,304	2,304	2,304	2,304	2,304	2,304	2,304	2,304	2,304	2,304	9,938	9,943	42,921
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		21,330	24,448	25,654	26,343	26,434	26,588	26,923	27,253	27,400	27,494	35,108	35,073	330,048
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		21,330	24,448	25,654	26,343	26,434	26,588	26,923	27,253	27,400	27,494	35,108	35,073	330,048
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		21,330	24,448	25,654	26,343	26,434	26,588	26,923	27,253	27,400	27,494	35,108	35,073	330,048
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$21,330	$24,448	$25,654	$26,343	$26,434	$26,588	$26,923	$27,253	$27,400	$27,494	$35,108	$35,073	$330,048

Notes:
(A) Applicable depreciable base for Big Bend; accounts 311.40 ($2,464,676), 312.44 ($668,735) and 312.40 ($819,957).
(B) Line 6 x 6.2333% x 1/12. Based on ROE of 10.25% and weighted income tax rate of 23.793% (expansion factor of 1.31559)
(C) Line 6 x 1.6243% x 1/12
(D) Applicable depreciation rate is 2.9%, 3.0% and 3.4%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2021 FINAL TRUE-UP
EXHIBIT MAS-1, DOC. NO. 8, PAGE 26 OF 30

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-up Amount for the Period
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Coal Combustion Residuals (CCR Rule - Phase II)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$14,692	$36,627	$4,051	$4,190	$7,631	$7,380	$30,954	$574,748	$2,148,100	($69,080)	(2,503.18)	$26,257	$2,783,045
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3.	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	
4.	CWIP - Non-Interest Bearing	1,155,762	1,170,454	1,207,080	1,211,131	1,215,321	1,222,952	1,230,332	1,261,286	1,836,034	3,984,134	3,915,054	3,912,551	3,938,807	
5.	Net Investment (Lines 2 + 3 + 4)	$1,155,762	$1,170,454	$1,207,080	$1,211,131	$1,215,321	$1,222,952	$1,230,332	$1,261,286	$1,836,034	$3,984,134	$3,915,054	$3,912,551	$3,938,807	
6.	Average Net Investment		1,163,108	1,188,767	1,209,106	1,213,226	1,219,137	1,226,642	1,245,809	1,548,660	2,910,084	3,949,594	3,913,802	3,925,679	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$6,042	$6,175	$6,281	$6,302	$6,333	$6,372	$6,471	$8,044	$15,116	$20,516	$20,330	$20,392	$128,374
	b. Debt Component Grossed Up For Taxes (C)		1,574	1,609	1,637	1,642	1,650	1,660	1,686	2,096	3,939	5,346	5,298	5,314	33,451
8.	Investment Expenses														
	a. Depreciation (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		7,616	7,784	7,918	7,944	7,983	8,032	8,157	10,140	19,055	25,862	25,628	25,706	161,825
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		7,616	7,784	7,918	7,944	7,983	8,032	8,157	10,140	19,055	25,862	25,628	25,706	161,825
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		7,616	7,784	7,918	7,944	7,983	8,032	8,157	10,140	19,055	25,862	25,628	25,706	161,825
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$7,616	$7,784	$7,918	$7,944	$7,983	$8,032	$8,157	$10,140	$19,055	$25,862	$25,628	$25,706	$161,825

Notes:
(A) Applicable depreciable base for Big Bend; accounts TBD depending on type of plant added
(B) Line 6 x 6.2333% x 1/12. Based on ROE of 10.25% and weighted income tax rate of 23.793% (expansion factor of 1.31559)
(C) Line 6 x 1.6243% x 1/12
(D) Applicable depreciation rate is TBD depending on type of plant added
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2021 FINAL TRUE-UP
EXHIBIT MAS-1, DOC. NO. 8, PAGE 27 OF 30

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-up Amount for the Period
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend ELG Compliance
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$136,645	$141,845	$267,978	$8,948	$417,361	$607,383	$423,300	$47,743	55,354	469,494	459,114	442,320	$3,477,487
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3.	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	
4.	CWIP - Non-Interest Bearing	2,522,506	2,659,151	2,800,997	3,068,975	3,077,923	3,495,285	4,102,668	4,525,967	4,573,710	4,629,064	5,098,558	5,557,672	5,999,992	
5.	Net Investment (Lines 2 + 3 + 4)	$2,522,506	$2,659,151	$2,800,997	$3,068,975	$3,077,923	$3,495,285	$4,102,668	$4,525,967	$4,573,710	$4,629,064	$5,098,558	$5,557,672	$5,999,992	
6.	Average Net Investment		2,590,828	2,730,074	2,934,986	3,073,449	3,286,604	3,798,976	4,314,317	4,549,839	4,601,387	4,863,811	5,328,115	5,778,832	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$13,458	$14,181	$15,246	$15,965	$17,072	$19,733	$22,410	$23,634	$23,902	$25,265	$27,676	$30,018	$248,560
	b. Debt Component Grossed Up For Taxes (C)		3,507	3,695	3,973	4,160	4,449	5,142	5,840	6,159	6,228	6,584	7,212	7,822	64,771
8.	Investment Expenses														
	a. Depreciation (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		16,965	17,876	19,219	20,125	21,521	24,875	28,250	29,793	30,130	31,849	34,888	37,840	313,331
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		16,965	17,876	19,219	20,125	21,521	24,875	28,250	29,793	30,130	31,849	34,888	37,840	313,331
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		16,965	17,876	19,219	20,125	21,521	24,875	28,250	29,793	30,130	31,849	34,888	37,840	313,331
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$16,965	$17,876	$19,219	$20,125	$21,521	$24,875	$28,250	$29,793	$30,130	$31,849	$34,888	$37,840	$313,331

Notes:
(A) Applicable depreciable base for Big Bend; accounts TBD depending on type of plant added
(B) Line 6 x 6.2333% x 1/12. Based on ROE of 10.25% and weighted income tax rate of 23.793% (expansion factor of 1.31559)
(C) Line 6 x 1.6243% x 1/12
(D) Applicable depreciation rate is TBD depending on type of plant added
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2021 FINAL TRUE-UP
EXHIBIT MAS-1, DOC. NO. 8, PAGE 28 OF 30

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-up Amount for the Period
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 1 Section 316(b) Impingement Mortality
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$468,674	$278,711	$1,919,704	$297,640	$311,598	$951,231	$660,116	$1,008,846	$1,555,636	$1,717,805	$1,476,460	$254,371	$10,900,791
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3.	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	
4.	CWIP - Non-Interest Bearing	1,072,932	1,541,605	1,820,317	3,740,021	4,037,660	4,349,259	5,300,489	5,960,606	6,969,451	8,525,088	10,242,892	11,719,352	11,973,723	
5.	Net Investment (Lines 2 + 3 + 4)	$1,072,932	$1,541,605	$1,820,317	$3,740,021	$4,037,660	$4,349,259	$5,300,489	$5,960,606	$6,969,451	$8,525,088	$10,242,892	$11,719,352	$11,973,723	
6.	Average Net Investment		1,307,269	1,680,961	2,780,169	3,888,841	4,193,459	4,824,874	5,630,547	6,465,028	7,747,269	9,383,990	10,981,122	11,846,538	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$6,790	$8,732	$14,441	$20,200	$21,783	$25,062	$29,247	$33,582	$40,243	$48,744	$57,041	$61,536	$367,401
	b. Debt Component Grossed Up For Taxes (C)		1,769	2,275	3,763	5,264	5,676	6,531	7,621	8,751	10,487	12,702	14,864	16,035	95,738
8.	Investment Expenses														
	a. Depreciation (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		8,559	11,007	18,204	25,464	27,459	31,593	36,868	42,333	50,730	61,446	71,905	77,571	463,139
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		8,559	11,007	18,204	25,464	27,459	31,593	36,868	42,333	50,730	61,446	71,905	77,571	463,139
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		8,559	11,007	18,204	25,464	27,459	31,593	36,868	42,333	50,730	61,446	71,905	77,571	463,139
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$8,559	$11,007	$18,204	$25,464	$27,459	$31,593	$36,868	$42,333	$50,730	$61,446	$71,905	$77,571	$463,139

Notes:
(A) Applicable depreciable base for Big Bend; accounts TBD depending on type of plant added
(B) Line 6 x 6.2333% x 1/12. Based on ROE of 10.25% and weighted income tax rate of 23.793% (expansion factor of 1.31559)
(C) Line 6 x 1.6243% x 1/12
(D) Applicable depreciation rate is TBD depending on type of plant added
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2021 FINAL TRUE-UP
EXHIBIT MAS-1, DOC. NO. 8, PAGE 29 OF 30

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of Final True-up Amount for the Period
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Bayside 316(b) Compliance
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$19,285	$20,944	$26,804	$23,776	$16,433	$978,477	$1,085,719
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3.	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	19,285	40,229	67,033	90,809	107,242	1,085,719	
5.	Net Investment (Lines 2 + 3 + 4)	$0	$0	$0	$0	$0	$0	$0	$19,285	$40,229	$67,033	$90,809	$107,242	$1,085,719	
6.	Average Net Investment		0	0	0	0	0	0	9,642	29,757	53,631	78,921	99,025	596,480	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$0	$0	$0	$0	$0	$0	$50	$155	$279	$410	$514	$3,098	$4,506
	b. Debt Component Grossed Up For Taxes (C)		0	0	0	0	0	0	13	40	73	107	134	807	1,174
8.	Investment Expenses														
	a. Depreciation (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	63	195	352	517	648	3,905	5,680
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	63	195	352	517	648	3,905	5,680
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	63	195	352	517	648	3,905	5,680
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$0	$0	$0	$0	$0	$0	$63	$195	$352	$517	$648	$3,905	$5,680

Notes:
(A) Applicable depreciable base for Big Bend; accounts TBD depending on type of plant added
(B) Line 6 x 6.2333% x 1/12. Based on ROE of 10.25% and weighted income tax rate of 23.793% (expansion factor of 1.31559)
(C) Line 6 x 1.6243% x 1/12
(D) Applicable depreciation rate is TBD depending on type of plant added
(E) Line 9a x Line 10
(F) Line 9b x Line 11

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-up Amount for the Period
January 2021 to December 2021

Form 42 - 9A
Page 1 of 1

Calculation of Revenue Requirement Rate of Return
(in Dollars)

	(1) Jurisdictional Rate Base **2021 December SR with Normalization** ($000)	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
Long Term Debt	$ 2,355,601	33.51%	4.40%	1.4745%
Short Term Debt	264,262	3.76%	0.62%	0.0233%
Preferred Stock	0	0.00%	0.00%	0.0000%
Customer Deposits	86,692	1.23%	2.39%	0.0295%
Common Equity	3,171,251	45.11%	10.25%	4.6242%
Accum. Deferred Inc. Taxes & Zero Cost ITC's	952,166	13.55%	0.00%	0.0000%
Deferred ITC - Weighted Cost	199,474	2.84%	7.43%	0.2108%
Total	$ 7,029,445	100.00%		6.36%

ITC split between Debt and Equity:

Long Term Debt	$ 2,355,601	Long Term Debt	46.00%
Equity - Preferred	0	Equity - Preferred	0.00%
Equity - Common	3,171,251	Equity - Common	54.00%
Total	$ 5,526,851	Total	100.00%

Deferred ITC - Weighted Cost:

Debt = 0.2108% * 46.00%	0.0970%
Equity = 0.2108% * 54.00%	0.1138%
Weighted Cost	0.2108%

Total Equity Cost Rate:

Preferred Stock	0.0000%
Common Equity	4.6242%
Deferred ITC - Weighted Cost	0.1138%
	4.7380%
Times Tax Multiplier	1.31559
Total Equity Component	**6.2333%**

Total Debt Cost Rate:

Long Term Debt	1.4745%
Short Term Debt	0.0233%
Customer Deposits	0.0295%
Deferred ITC - Weighted Cost	0.0970%
Total Debt Component	**1.6243%**
	7.8576%

Notes:

Column (1) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
Column (2) - Column (1) / Total Column (1)
Column (3) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology..
Column (4) - Column (2) x Column (3)

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 20220007-EI EXHIBIT: 15
PARTY: MAS-2
DESCRIPTION: Environmental Cost Recovery Commission Forms 42-1E through 42-9E for the Period January 2022 through...

TAMPA ELECTRIC COMPANY
DOCKET NO. 20220007-EI
EXHIBIT NO. MAS-2
FILED: 07/29/2022

EXHIBIT TO THE TESTIMONY OF
M. ASHLEY SIZEMORE

TAMPA ELECTRIC'S ENVIRONMENTAL
COST RECOVERY

ACTUAL/ESTIMATED TRUE-UP

JANUARY 2022 THROUGH DECEMBER 2022

TAMPA ELECTRIC COMPANY
DOCKET NO. 20220007-EI
EXHIBIT NO. MAS-2
FILED: 07/29/2022

INDEX

TAMPA ELECTRIC COMPANY

ENVIRONMENTAL COST RECOVERY CLAUSE

ACTUAL/ESTIMATED TRUE-UP AMOUNT

FOR THE PERIOD

JANUARY 2022 THROUGH DECEMBER 2022

FORMS 42-1E THROUGH 42-9E

DOCUMENT NO.	TITLE	PAGE
1	FORM 42-1E	17
2	FORM 42-2E	18
3	FORM 42-3E	19
4	FORM 42-4E	20
5	FORM 42-5E	21
6	FORM 42-6E	22
7	FORM 42-7E	23
8	FORM 42-8E	24
9	FORM 42-9E	55

Tampa Electric Company

Form 42 - 1E

Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022
(in Dollars)

Line	Period Amount
1. Over/(Under) Recovery for the Current Period (Form 42-2E, Line 5)	$5,293,458
2. Interest Provision (Form 42-2E, Line 6)	89,444
3. Sum of Current Period Adjustments (Form 42-2E, Line 10)	0
4. Current Period True-Up Amount to be Refunded/(Recovered) In the Projection Period January 2023 to December 2023 (Lines 1 + 2 + 3)	$5,382,902

Form 42 - 2E

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

Current Period True-Up Amount
(in Dollars)

Line		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	ECRC Revenues (net of Revenue Taxes)	$2,023,546	$1,883,144	$1,936,572	$1,991,051	$2,258,745	$2,559,849	$2,583,243	$2,575,383	$2,659,619	$2,431,678	$2,029,107	$1,911,348	$26,843,284
2.	True-Up Provision	(4,369)	(4,369)	(4,369)	(4,369)	(4,369)	(4,369)	(4,369)	(4,369)	(4,369)	(4,369)	(4,369)	(4,373)	(52,432)
3.	ECRC Revenues Applicable to Period (Lines 1 + 2)	2,019,177	1,878,775	1,932,203	1,986,682	2,254,376	2,555,480	2,578,874	2,571,014	2,655,250	2,427,309	2,024,738	1,906,975	26,790,852
4.	Jurisdictional ECRC Costs													
	a. O & M Activities (Form 42-5E, Line 9)	(252,109)	(95,658)	336,395	72,765	201,543	135,080	483,716	483,824	485,772	740,657	775,904	774,176	4,142,065
	b. Capital Investment Projects (Form 42-7E, Line 9)	1,402,393	1,398,670	1,405,568	1,419,518	1,421,717	1,421,652	1,439,557	1,454,884	1,473,425	1,487,662	1,505,973	1,524,311	17,355,330
	c. Total Jurisdictional ECRC Costs	1,150,284	1,303,012	1,741,963	1,492,283	1,623,260	1,556,732	1,923,273	1,938,708	1,959,197	2,228,319	2,281,877	2,298,487	21,497,395
5.	Over/(Under) Recovery (Line 3 - Line 4c)	868,893	575,763	190,240	494,399	631,116	998,748	655,601	632,306	696,053	198,990	(257,139)	(391,512)	5,293,458
6.	Interest Provision (Form 42-3E, Line 10)	141	368	806	1,578	2,810	5,310	8,682	10,831	12,074	14,689	16,431	15,724	89,444
7.	Beginning Balance True-Up & Interest Provision	(52,432)	820,971	1,401,471	1,596,886	2,097,232	2,735,527	3,743,954	4,412,606	5,060,112	5,772,608	5,990,656	5,754,317	(52,432)
	a. Deferred True-Up from January to December 2021 (Order No. PSC-2021-0426-FOF-EI)	1,187,656	1,187,656	1,187,656	1,187,656	1,187,656	1,187,656	1,187,656	1,187,656	1,187,656	1,187,656	1,187,656	1,187,656	1,187,656
8.	True-Up Collected/(Refunded) (see Line 2)	4,369	4,369	4,369	4,369	4,369	4,369	4,369	4,369	4,369	4,369	4,369	4,373	52,432
9.	End of Period Total True-Up (Lines 5+6+7+7a+8)	2,008,627	2,589,127	2,784,542	3,284,888	3,923,183	4,931,610	5,600,262	6,247,768	6,960,264	7,178,312	6,941,973	6,570,558	6,570,558
10.	Adjustment to Period True-Up Including Interest		0	0	0	0	0	0	0	0	0	0	0	0
11.	End of Period Total True-Up (Lines 9 + 10)	$2,008,627	$2,589,127	$2,784,542	$3,284,888	$3,923,183	$4,931,610	$5,600,262	$6,247,768	$6,960,264	$7,178,312	$6,941,973	$6,570,558	$6,570,558

DOCKET NO. 20220007-EI
ECRC 2022 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. MAS-2, DOCUMENT NO. 2, PAGE 1 OF 1

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

Form 42 - 3E

Interest Provision
(in Dollars)

Line		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Beginning True-Up Amount (Form 42-2E, Line 7 + 7a + 10)	$1,135,224	$2,008,627	$2,589,127	$2,784,542	$3,284,888	$3,923,183	$4,931,610	$5,600,262	$6,247,768	$6,960,264	$7,178,312	$6,941,973	
2.	Ending True-Up Amount Before Interest	2,008,486	2,588,759	2,783,736	3,283,310	3,920,373	4,926,300	5,591,580	6,236,937	6,948,190	7,163,623	6,925,542	6,554,834	
3.	Total of Beginning & Ending True-Up (Lines 1 + 2)	3,143,710	4,597,386	5,372,863	6,067,852	7,205,261	8,849,483	10,523,190	11,837,199	13,195,958	14,123,887	14,103,854	13,496,807	
4.	Average True-Up Amount (Line 3 x 1/2)	1,571,855	2,298,693	2,686,432	3,033,926	3,602,631	4,424,742	5,261,595	5,918,600	6,597,979	7,061,944	7,051,927	6,748,404	
5.	Interest Rate (First Day of Reporting Business Month)	0.08%	0.14%	0.24%	0.49%	0.76%	1.12%	1.76%	2.20%	2.20%	2.20%	2.80%	2.80%	
6.	Interest Rate (First Day of Subsequent Business Month)	0.14%	0.24%	0.49%	0.76%	1.12%	1.76%	2.20%	2.20%	2.20%	2.80%	2.80%	2.80%	
7.	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.22%	0.38%	0.73%	1.25%	1.88%	2.88%	3.96%	4.40%	4.40%	5.00%	5.60%	5.60%	
8.	Average Interest Rate (Line 7 x 1/2)	0.110%	0.190%	0.365%	0.625%	0.940%	1.440%	1.980%	2.200%	2.200%	2.500%	2.800%	2.800%	
9.	Monthly Average Interest Rate (Line 8 x 1/12)	0.009%	0.016%	0.030%	0.052%	0.078%	0.120%	0.165%	0.183%	0.183%	0.208%	0.233%	0.233%	
10.	Interest Provision for the Month (Line 4 x Line 9)	$141	$368	$806	$1,578	$2,810	$5,310	$8,682	$10,831	$12,074	$14,689	$16,431	$15,724	$89,444

DOCKET NO. 20220007-EI
ECRC 2022 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. MAS-2, DOCUMENT NO. 3, PAGE 1 OF 1

Tampa Electric Company Form 42 - 4E

Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

Variance Report of O & M Activities
(In Dollars)

Line		(1) Actual / Estimated	(2) Original Projection	(3) Variance Amount	(4) Variance Percent
1.	Description of O&M Activities				
	a. Big Bend Unit 3 Flue Gas Desulfurization Integration	$0	$0	$0	0.0%
	b. Big Bend Units 1 & 2 Flue Gas Conditioning	-	-	-	0.0%
	c. SO_2 Emissions Allowances	(69)	41	(110)	-269.3%
	d. Big Bend Units 1 & 2 FGD	-	-	-	0.0%
	e. Big Bend PM Minimization and Monitoring	216,844	259,560	(42,716)	-16.5%
	f. Big Bend NO_x Emissions Reduction	1,785	2,089	(303)	-14.5%
	g. NPDES Annual Surveillance Fees	34,500	34,500	-	0.0%
	h. Gannon Thermal Discharge Study	-	-	-	0.0%
	i. Polk NO_x Emissions Reduction	-	-	-	0.0%
	j. Bayside SCR Consumables	298,559	151,000	147,559	97.7%
	k. Big Bend Unit 4 SOFA	-	-	-	0.0%
	l. Big Bend Unit 1 Pre-SCR	-	-	-	0.0%
	m. Big Bend Unit 2 Pre-SCR	-	-	-	0.0%
	n. Big Bend Unit 3 Pre-SCR	-	-	-	0.0%
	o. Clean Water Act Section 316(b) Phase II Study	-	10,150	(10,150)	-100.0%
	p. Arsenic Groundwater Standard Program	-	37,080	(37,080)	-100.0%
	q. Big Bend 1 SCR	46	-	46	0.0%
	r. Big Bend 2 SCR	7	-	7	0.0%
	s. Big Bend 3 SCR	346,520	372,522	(26,002)	-7.0%
	t. Big Bend 4 SCR	1,308,179	1,397,376	(89,197)	-6.4%
	u. Mercury Air Toxics Standards	-	2,000	(2,000)	-100.0%
	v. Greenhouse Gas Reduction Program	-	-	-	0.0%
	w. Big Bend Gypsum Storage Facility	1,134,314	1,213,236	(78,922)	-6.5%
	x. Coal Combustion Residuals (CCR) Rule	797,143	930,000	(132,857)	-14.3%
	y. Big Bend ELG Compliance	4,238	4,944	(706)	-14.3%
	z. CCR Rule - Phase II	-	-	-	0.0%
	aa. Big Bend Unit 1 Sec. 316(b) Impingement Mortality	-	-	-	0.0%
	ab. Bayside 316(b) Compliance	-	-	-	0.0%
	ac. Bayside NESHAP Subpart YYYY	-	-	-	0.0%
2.	Total Investment Projects - Recoverable Costs	$4,142,066	$4,414,497	(272,431)	-6.2%
3.	Recoverable Costs Allocated to Energy	$4,107,566	$4,332,767	(225,201)	-5.2%
4.	Recoverable Costs Allocated to Demand	$34,500	$81,730	($47,230)	-57.8%

Notes:

Column (1) is the End of Period Totals on Form 42-5E.
Column (2) is the approved projected amount in accordance with FPSC Order No. PSC-2021-0426-FOF-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

Form 42 - 5E

O&M Activities
(in Dollars)

Line		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total	Method of Classification Demand	Method of Classification Energy
1.	Description of O&M Activities															
	a. Big Bend Unit 3 Flue Gas Desulfurization Integration	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0		$0
	b. Big Bend Units 1 & 2 Flue Gas Conditioning	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0		0
	c. SO_2 Emissions Allowances	0.15	3.34	1.43	(12.21)	2.01	(58.80)	(5.87)	1.67	1.67	(5.87)	1.67	1.67	(69)		(69)
	d. Big Bend Units 1 & 2 FGD	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	e. Big Bend PM Minimization and Monitoring	26,804	27,155	20,829	3,649	5,718	2,909	21,630	21,630	21,630	21,630	21,630	21,630	216,844		216,844
	f. Big Bend NO_x Emissions Reduction	0	0	30	119	0	0	273	273	273	273	273	273	1,785		1,785
	g. NPDES Annual Surveillance Fees	34,500	0	0	0	0	0	0	0	0	0	0	0	34,500	$34,500	
	h. Gannon Thermal Discharge Study	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	i. Polk NO_x Emissions Reduction	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	j. Bayside SCR Consumables	1,379	20,043	74,713	25,164	6,000	64,702	17,756	17,856	16,556	15,056	19,667	19,667	298,559		298,559
	k. Big Bend Unit 4 SOFA	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	l. Big Bend Unit 1 Pre-SCR	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	m. Big Bend Unit 2 Pre-SCR	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	n. Big Bend Unit 3 Pre-SCR	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	o. Clean Water Act Section 316(b) Phase II Study	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	p. Arsenic Groundwater Standard Program	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	q. Big Bend 1 SCR	0	0	0	0	0	46	0	0	0	0	0	0	46		46
	r. Big Bend 2 SCR	7	0	0	0	0	0	0	0	0	0	0	0	7		7
	s. Big Bend 3 SCR	1,643	10,994	4,626	163	34,827	4,527	30,500	30,500	33,748	64,667	64,667	65,658	346,520		346,520
	t. Big Bend 4 SCR	(327,720)	(175,503)	199,828	31,865	146,655	40,773	130,000	130,000	130,000	335,000	335,000	332,280	1,308,179		1,308,179
	u. Mercury Air Toxics Standards	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	v. Greenhouse Gas Reduction Program	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	w. Big Bend Gypsum Storage Facility	11,278	21,649	36,368	11,817	8,341	22,181	150,000	150,000	150,000	170,474	201,103	201,103	1,134,314		1,134,314
	x. Coal Combustion Residuals (CCR) Rule	0	0	0	0	0	0	132,857	132,857	132,857	132,857	132,857	132,857	797,143		797,143
	y. Big Bend ELG Compliance	0	0	0	0	0	0	706	706	706	706	706	706	4,238		4,238
	z. CCR Rule - Phase II	0	0	0	0	0	0	0	0	0	0	0	0	0.00		0
	aa. Big Bend Unit 1 Sec. 316(b) Impingement Mortality	0	0	0	0	0	0	0	0	0	0	0	0	0.00		0
	ab. Bayside 316(b) Compliance	0	0	0	0	0	0	0	0	0	0	0	0	0.00		0
	ac. Bayside NESHAP Subpart YYYY	0	0	0	0	0	0	0	0	0	0	0	0	0.00		0
2.	Total of O&M Activities	(252,109)	(95,658)	336,395	72,765	201,543	135,080	483,716	483,824	485,772	740,657	775,904	774,176	4,142,066	$34,500	$4,107,566
3.	Recoverable Costs Allocated to Energy	(286,609)	(95,658)	336,395	72,765	201,543	135,080	483,716	483,824	485,772	740,657	775,904	774,176	4,107,566		
4.	Recoverable Costs Allocated to Demand	34,500	0	0	0	0	0	0	0	0	0	0	0	34,500		
5.	Retail Energy Jurisdictional Factor	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
6.	Retail Demand Jurisdictional Factor	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
7.	Jurisdictional Energy Recoverable Costs (A)	(286,609)	(95,658)	336,395	72,765	201,543	135,080	483,716	483,824	485,772	740,657	775,904	774,176	4,107,565		
8.	Jurisdictional Demand Recoverable Costs (B)	34,500	0	0	0	0	0	0	0	0	0	0	0	34,500		
9.	Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	($252,109)	($95,658)	$336,395	$72,765	$201,543	$135,080	$483,716	$483,824	485,772	740,657	$775,904	$774,176	$4,142,066		

Tampa Electric Company Form 42 - 6E

Environmental Cost Recovery Clause

Calculation of the Current Period Actual / Estimated Amount

January 2022 to December 2022

Variance Report of Capital Investment Projects - Recoverable Costs

(In Dollars)

Line		(1) Actual / Estimated	(2) Original Projection	(3) Variance Amount	(4) Variance Percent
1.	Description of Investment Projects				
	a. Big Bend Unit 3 Flue Gas Desulfurization Integration	$957,537	$956,797	$740	0.1%
	b. Big Bend Units 1 & 2 Flue Gas Conditioning	0	79,390	(79,390)	-100.0%
	c. Big Bend Unit 4 Continuous Emissions Monitors	41,013	40,993	20	0.0%
	d. Big Bend Fuel Oil Tank # 1 Upgrade	0	0	0	0.0%
	e. Big Bend Fuel Oil Tank # 2 Upgrade	0	0	0	0.0%
	f. Big Bend Unit 1 Classifier Replacement	0	80,286	(80,286)	-100.0%
	g. Big Bend Unit 2 Classifier Replacement	0	53,351	(53,351)	-100.0%
	h. Big Bend Section 114 Mercury Testing Platform	8,056	8,050	6	0.1%
	i. Big Bend Units 1 & 2 FGD	1,828,951	1,828,248	703	0.0%
	j. Big Bend FGD Optimization and Utilization	1,590,237	1,589,173	1,064	0.1%
	k. Big Bend NOx Emissions Reduction	0	505,339	(505,339)	-100.0%
	l. Big Bend PM Minimization and Monitoring	24,720	1,733,829	(1,709,109)	-98.6%
	m. Polk NOx Emissions Reduction	110,041	109,983	58	0.1%
	n. Big Bend Unit 4 SOFA	187,485	187,341	144	0.1%
	o. Big Bend Unit 1 Pre-SCR	0	139,318	(139,318)	-100.0%
	p. Big Bend Unit 2 Pre-SCR	0	124,963	(124,963)	-100.0%
	q. Big Bend Unit 3 Pre-SCR	0	209,670	(209,670)	-100.0%
	r. Big Bend Unit 1 SCR	0	0	0	0.0%
	s. Big Bend Unit 2 SCR	0	0	0	0.0%
	t. Big Bend Unit 3 SCR	0	0	0	0.0%
	u. Big Bend Unit 4 SCR	4,934,776	4,955,963	(21,187)	-0.4%
	v. Big Bend FGD System Reliability	2,110,057	2,108,118	1,939	0.1%
	w. Mercury Air Toxics Standards	643,263	799,392	(156,129)	-19.5%
	x. S02 Emissions Allowances	(2,712)	(2,712)	0	0.0%
	y. Big Bend Gypsum Storage Facility	2,012,584	2,010,667	1,917	0.1%
	z. Big Bend Coal Combustion Residual Rule (CCR Rule)	448,511	604,420	(155,909)	-25.8%
	aa. Coal Combustion Residuals (CCR-Phase II)	232,812	221,899	10,913	4.9%
	ab. Big Bend ELG Compliance	983,735	2,279,885	(1,296,150)	-56.9%
	ac. Big Bend Unit 1 Sec. 316(b) Impingement Mortality	942,175	1,129,762	(187,587)	-16.6%
	ad. Bayside 316(b) Compliance	290,920	173,822	117,098	67.4%
	ae. Big Bend NESHAP Subpart YYYY	11,169	0	11,169	100.0%
2.	Total Investment Projects - Recoverable Costs	$17,355,330	$21,927,947	($4,572,617)	-20.9%
3.	Recoverable Costs Allocated to Energy	$14,457,177	$17,518,159	($3,060,982)	-17.5%
4.	Recoverable Costs Allocated to Demand	$2,898,153	$4,409,788	($1,511,635)	-34.3%

Notes:

Column (1) is the End of Period Totals on Form 42-7E.

Column (2) is the approved projected amount in accordance with FPSC Order No. PSC-2021-0426-FOF-EI.

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

Tampa Electric Company Form 42-7E
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

Capital Investment Projects-Recoverable Costs
(in Dollars)

Line		Description (A)		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total	Method of Classification Demand	Method of Classification Energy
1.	a.	Big Bend Unit 3 Flue Gas Desulfurization Integration	1	$80,648	$80,417	$80,186	$79,954	$79,723	$79,492	$80,109	$79,873	$79,638	$79,401	$79,166	$78,930	$957,537		$957,537
	b.	Big Bend Units 1 and 2 Flue Gas Conditioning	2	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	c.	Big Bend Unit 4 Continuous Emissions Monitors	3	3,481	3,467	3,453	3,440	3,426	3,412	3,424	3,410	3,396	3,382	3,368	3,354	41,013		41,013
	d.	Big Bend Fuel Oil Tank # 1 Upgrade	4	0	0	0	0	0	0	0	0	0	0	0	0	0	$0	
	e.	Big Bend Fuel Oil Tank # 2 Upgrade	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	f.	Big Bend Unit 1 Classifier Replacement	6	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	g.	Big Bend Unit 2 Classifier Replacement	7	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	h.	Big Bend Section 114 Mercury Testing Platform	8	680	677	676	673	671	669	674	672	669	667	665	663	8,056		8,056
	i.	Big Bend Units 1 & 2 FGD	9	155,615	154,949	154,282	153,616	152,948	152,281	152,576	151,897	151,216	150,537	149,857	149,177	1,828,951		1,828,951
	j.	Big Bend FGD Optimization and Utilization	10	133,916	133,534	133,154	132,772	132,390	132,010	133,048	132,660	132,271	131,883	131,494	131,105	1,590,237		1,590,237
	k.	Big Bend NO_x Emissions Reduction	11	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	l.	Big Bend PM Minimization and Monitoring	12	2,080	2,073	2,068	2,062	2,057	2,052	2,069	2,063	2,057	2,052	2,046	2,041	24,720		24,720
	m.	Polk NO_x Emissions Reduction	13	9,326	9,291	9,257	9,221	9,187	9,152	9,191	9,154	9,119	9,084	9,047	9,012	110,041		110,041
	n.	Big Bend Unit 4 SOFA	14	15,796	15,750	15,703	15,658	15,612	15,566	15,684	15,637	15,590	15,543	15,497	15,449	187,485		187,485
	o.	Big Bend Unit 1 Pre-SCR	15	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	p.	Big Bend Unit 2 Pre-SCR	16	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	q.	Big Bend Unit 3 Pre-SCR	17	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	r.	Big Bend Unit 1 SCR	18	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	s.	Big Bend Unit 2 SCR	19	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	t.	Big Bend Unit 3 SCR	20	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	u.	Big Bend Unit 4 SCR	21	413,618	413,790	412,616	411,610	410,418	409,221	412,382	411,162	409,943	409,558	410,005	410,453	4,934,776		4,934,776
	v.	Big Bend FGD System Reliability	22	177,057	176,641	176,227	175,811	175,396	174,981	176,715	176,292	175,869	175,446	175,022	174,600	2,110,057		2,110,057
	w.	Mercury Air Toxics Standards	23	53,989	53,861	53,732	53,605	53,476	53,347	53,869	53,738	53,608	53,477	53,346	53,215	643,263		643,263
	x.	SO_2 Emissions Allowances	24	(224)	(224)	(224)	(224)	(224)	(224)	(228)	(228)	(228)	(228)	(228)	(228)	(2,712)		(2,712)
	y.	Big Bend Gypsum Storage Facility	25	168,728	168,353	167,979	167,604	167,229	166,855	168,594	168,212	167,830	167,448	167,067	166,685	2,012,584		2,012,584
	z.	Big Bend Coal Combustion Residual Rule (CCR Rule)	26	36,603	36,542	36,538	36,534	36,469	36,399	36,810	36,744	36,678	36,678	39,095	43,421	448,511	448,511	
	aa.	Coal Combustion Residuals (CCR-Phase II)	27	25,672	25,577	25,582	25,582	25,582	25,582	17,435	12,408	12,384	12,360	12,336	12,312	232,812	232,812	
	ab.	Big Bend ELG Compliance	28	40,360	39,103	45,702	59,264	64,390	66,947	76,459	91,232	105,959	117,184	131,527	145,608	983,735	983,735	
	ac.	Big Bend Unit 1 Sec. 316(b) Impingement Mortality	29	77,832	77,197	77,087	77,128	77,163	77,323	79,001	79,033	79,642	80,248	80,257	80,264	942,175	942,175	
	ad.	Bayside 316(b) Compliance	30	7,216	7,672	11,550	15,208	15,633	16,246	21,236	30,095	36,633	40,719	43,683	45,029	290,920	290,920	
	ae.	Big Bend NESHAP Subpart YYYY	31	0	0	0	0	171	341	509	830	1,151	2,223	2,722	3,222	11,169		11,169
2.		Total Investment Projects - Recoverable Costs		1,402,393	1,398,670	1,405,568	1,419,518	1,421,717	1,421,652	1,439,557	1,454,884	1,473,425	1,487,662	1,505,972	1,524,312	17,355,330	$2,898,153	$14,457,177
3.		Recoverable Costs Allocated to Energy		1,214,710	1,212,579	1,209,109	1,205,802	1,202,480	1,199,155	1,208,616	1,205,372	1,202,129	1,200,473	1,199,074	1,197,678	14,457,177		14,457,177
4.		Recoverable Costs Allocated to Demand		187,683	186,091	196,459	213,716	219,237	222,497	230,941	249,512	271,296	287,189	306,898	326,634	2,898,153	2,898,153	
5.		Retail Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
6.		Retail Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
7.		Jurisdictional Energy Recoverable Costs (C)		1,214,710	1,212,579	1,209,109	1,205,802	1,202,480	1,199,155	1,208,616	1,205,372	1,202,129	1,200,473	1,199,074	1,197,678	14,457,177		
8.		Jurisdictional Demand Recoverable Costs (D)		187,683	186,091	196,459	213,716	219,237	222,497	230,941	249,512	271,296	287,189	306,898	326,634	2,898,153		
9.		Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)		$1,402,393	$1,398,670	$1,405,568	$1,419,518	$1,421,717	$1,421,652	$1,439,557	$1,454,884	$1,473,425	$1,487,662	$1,505,972	$1,524,312	$17,355,330		

Notes:
(A) Each project's Total System Recoverable Expenses on Form 42-8E, Line 9
(B) Project's Total Return Component on Form 42-8E, Line 6
(C) Line 3 x Line 5
(D) Line 4 x Line 6

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 3 Flue Gas Desulfurization Integration
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	
3.	Less: Accumulated Depreciation	(6,824,505)	(6,859,870)	(6,895,235)	(6,930,600)	(6,965,965)	(7,001,330)	(7,036,695)	(7,072,060)	(7,107,425)	(7,142,790)	(7,178,155)	(7,213,520)	(7,248,885)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$6,938,758	$6,903,393	$6,868,028	$6,832,663	$6,797,298	$6,761,933	$6,726,568	$6,691,203	$6,655,838	$6,620,473	$6,585,108	$6,549,743	$6,514,378	
6.	Average Net Investment		6,921,076	6,885,711	6,850,346	6,814,981	6,779,616	6,744,251	6,708,886	6,673,521	6,638,156	6,602,791	6,567,426	6,532,061	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$35,829	$35,646	$35,463	$35,280	$35,097	$34,914	$35,580	$35,392	$35,205	$35,017	$34,830	$34,642	$422,895
	b. Debt Component Grossed Up For Taxes (C)		9,454	9,406	9,358	9,309	9,261	9,213	9,164	9,116	9,068	9,019	8,971	8,923	110,262
8.	Investment Expenses														
	a. Depreciation (D)		35,365	35,365	35,365	35,365	35,365	35,365	35,365	35,365	35,365	35,365	35,365	35,365	424,380
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		80,648	80,417	80,186	79,954	79,723	79,492	80,109	79,873	79,638	79,401	79,166	78,930	957,537
	a. Recoverable Costs Allocated to Energy		80,648	80,417	80,186	79,954	79,723	79,492	80,109	79,873	79,638	79,401	79,166	78,930	957,537
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		80,648	80,417	80,186	79,954	79,723	79,492	80,109	79,873	79,638	79,401	79,166	78,930	957,537
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$80,648	$80,417	$80,186	$79,954	$79,723	$79,492	$80,109	$79,873	$79,638	$79,401	$79,166	$78,930	$957,537

Notes:

(A) Applicable depreciable base for Big Bend; accounts 312.45 ($13,435,775), 315.45 ($327,307), and 312.40 ($182).
(B) Line 6 x 6.2122% x 1/12 (Jan-Jun) and Line 6 x 6.3641% x 1/12 (Jul-Dec). Based on ROE of 9.95% for Jan-Jun and 10.20% for Jul-Dec, with weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.6392% x 1/12 (Jan-Jun) and Line 6 x 1.6392% x 1/12 (Jul-Dec)
(D) Applicable depreciation rate is 3.1%, 2.4%, and 4.6%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2022 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. MAS-2, DOCUMENT NO. 8,
PAGE 1 OF 31

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Units 1 and 2 Flue Gas Conditioning
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3.	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6.	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Debt Component Grossed Up For Taxes (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
8.	Investment Expenses														
	a. Depreciation (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:

(A) Applicable depreciable base for Big Bend; accounts 312.41 ($0), and 312.42 ($0).
(B) Line 6 x 6.2122% x 1/12 (Jan-Jun) and Line 6 x 6.3641% x 1/12 (Jul-Dec). Based on ROE of 9.95% for Jan-Jun and 10.20% for Jul-Dec, with weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.6392% x 1/12 (Jan-Jun) and Line 6 x 1.6392% x 1/12 (Jul-Dec)
(D) Applicable depreciation rate is 5.2%, and 4.3%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2022 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. MAS-2, DOCUMENT NO. 8,
PAGE 2 OF 31

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 4 Continuous Emissions Monitors
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	
3.	Less: Accumulated Depreciation	(653,045)	(655,138)	(657,231)	(659,324)	(661,417)	(663,510)	(665,603)	(667,696)	(669,789)	(671,882)	(673,975)	(676,068)	(678,161)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$213,166	$211,073	$208,980	$206,887	$204,794	$202,701	$200,608	$198,515	$196,422	$194,329	$192,236	$190,143	$188,050	
6.	Average Net Investment		212,120	210,027	207,934	205,841	203,748	201,655	199,562	197,469	195,376	193,283	191,190	189,097	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$1,098	$1,087	$1,076	$1,066	$1,055	$1,044	$1,058	$1,047	$1,036	$1,025	$1,014	$1,003	$12,609
	b. Debt Component Grossed Up For Taxes (C)		290	287	284	281	278	275	273	270	267	264	261	258	3,288
8.	Investment Expenses														
	a. Depreciation (D)		2,093	2,093	2,093	2,093	2,093	2,093	2,093	2,093	2,093	2,093	2,093	2,093	25,116
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		3,481	3,467	3,453	3,440	3,426	3,412	3,424	3,410	3,396	3,382	3,368	3,354	41,013
	a. Recoverable Costs Allocated to Energy		3,481	3,467	3,453	3,440	3,426	3,412	3,424	3,410	3,396	3,382	3,368	3,354	41,013
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		3,481	3,467	3,453	3,440	3,426	3,412	3,424	3,410	3,396	3,382	3,368	3,354	41,013
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$3,481	$3,467	$3,453	$3,440	$3,426	$3,412	$3,424	$3,410	$3,396	$3,382	$3,368	$3,354	$41,013

Notes:

(A) Applicable depreciable base for Big Bend; account 315.44
(B) Line 6 x 6.2122% x 1/12 (Jan-Jun) and Line 6 x 6.3641% x 1/12 (Jul-Dec). Based on ROE of 9.95% for Jan-Jun and 10.20% for Jul-Dec, with weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.6392% x 1/12 (Jan-Jun) and Line 6 x 1.6392% x 1/12 (Jul-Dec)
(D) Applicable depreciation rate is 2.9%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2022 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. MAS-2, DOCUMENT NO. 8,
PAGE 3 OF 31

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Fuel Oil Tank # 1 Upgrade
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$497,578	$497,578	$497,578	$497,578	$497,578	$497,578	$497,578	$497,578	$497,578	$497,578	$497,578	$497,578	$497,578	
3.	Less: Accumulated Depreciation	(497,578)	(497,578)	(497,578)	(497,578)	(497,578)	(497,578)	(497,578)	(497,578)	(497,578)	(497,578)	(497,578)	(497,578)	(497,578)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6.	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Debt Component Grossed Up For Taxes (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
8.	Investment Expenses														
	a. Depreciation (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:

(A) Applicable depreciable base for Big Bend; account 312.40
(B) Line 6 x 6.2122% x 1/12 (Jan-Jun) and Line 6 x 6.3641% x 1/12 (Jul-Dec). Based on ROE of 9.95% for Jan-Jun and 10.20% for Jul-Dec, with weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.6392% x 1/12 (Jan-Jun) and Line 6 x 1.6392% x 1/12 (Jul-Dec)
(D) Applicable depreciation rate is 12.4%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2022 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. MAS-2, DOCUMENT NO. 8,
PAGE 4 OF 31

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Fuel Oil Tank # 2 Upgrade
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$818,401	$818,401	$818,401	$818,401	$818,401	$818,401	$818,401	$818,401	$818,401	$818,401	$818,401	$818,401	$818,401	
3.	Less: Accumulated Depreciation	(818,401)	(818,401)	(818,401)	(818,401)	(818,401)	(818,401)	(818,401)	(818,401)	(818,401)	(818,401)	(818,401)	(818,401)	(818,401)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6.	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Debt Component Grossed Up For Taxes (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
8.	Investment Expenses														
	a. Depreciation (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:

(A) Applicable depreciable base for Big Bend; account 312.40
(B) Line 6 x 6.2122% x 1/12 (Jan-Jun) and Line 6 x 6.3641% x 1/12 (Jul-Dec). Based on ROE of 9.95% for Jan-Jun and 10.20% for Jul-Dec, with weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.6392% x 1/12 (Jan-Jun) and Line 6 x 1.6392% x 1/12 (Jul-Dec)
(D) Applicable depreciation rate is 12.4%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2022 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. MAS-2, DOCUMENT NO. 8,
PAGE 5 OF 31

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 1 Classifier Replacement
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3.	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6.	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Debt Component Grossed Up For Taxes (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
8.	Investment Expenses														
	a. Depreciation (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:

(A) Applicable depreciable base for Big Bend; account 312.41
(B) Line 6 x 6.2122% x 1/12 (Jan-Jun) and Line 6 x 6.3641% x 1/12 (Jul-Dec). Based on ROE of 9.95% for Jan-Jun and 10.20% for Jul-Dec, with weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.6392% x 1/12 (Jan-Jun) and Line 6 x 1.6392% x 1/12 (Jul-Dec)
(D) Applicable depreciation rate is 5.2%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2022 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. MAS-2, DOCUMENT NO. 8,
PAGE 6 OF 31

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 2 Classifier Replacement
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3.	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6.	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Debt Component Grossed Up For Taxes (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
8.	Investment Expenses														
	a. Depreciation (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
15	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:

(A) Applicable depreciable base for Big Bend; account 312.42
(B) Line 6 x 6.2122% x 1/12 (Jan-Jun) and Line 6 x 6.3641% x 1/12 (Jul-Dec). Based on ROE of 9.95% for Jan-Jun and 10.20% for Jul-Dec, with weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.6392% x 1/12 (Jan-Jun) and Line 6 x 1.6392% x 1/12 (Jul-Dec)
(D) Applicable depreciation rate is 4.3%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2022 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. MAS-2, DOCUMENT NO. 8,
PAGE 7 OF 31

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Section 114 Mercury Testing Platform
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	
3.	Less: Accumulated Depreciation	(65,923)	(66,245)	(66,567)	(66,889)	(67,211)	(67,533)	(67,855)	(68,177)	(68,499)	(68,821)	(69,143)	(69,465)	(69,787)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$54,814	$54,492	$54,170	$53,848	$53,526	$53,204	$52,882	$52,560	$52,238	$51,916	$51,594	$51,272	$50,950	
6.	Average Net Investment		54,653	54,331	54,009	53,687	53,365	53,043	52,721	52,399	52,077	51,755	51,433	51,111	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$283	$281	$280	$278	$276	$275	$280	$278	$276	$274	$273	$271	$3,325
	b. Debt Component Grossed Up For Taxes (C)		75	74	74	73	73	72	72	72	71	71	70	70	867
8.	Investment Expenses														
	a. Depreciation (D)		322	322	322	322	322	322	322	322	322	322	322	322	3,864
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		680	677	676	673	671	669	674	672	669	667	665	663	8,056
	a. Recoverable Costs Allocated to Energy		680	677	676	673	671	669	674	672	669	667	665	663	8,056
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		680	677	676	673	671	669	674	672	669	667	665	663	8,056
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$680	$677	$676	$673	$671	$669	$674	$672	$669	$667	$665	$663	$8,056

Notes:
(A) Applicable depreciable base for Big Bend; account 311.40
(B) Line 6 x 6.2122% x 1/12 (Jan-Jun) and Line 6 x 6.3641% x 1/12 (Jul-Dec). Based on ROE of 9.95% for Jan-Jun and 10.20% for Jul-Dec, with weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.6392% x 1/12 (Jan-Jun) and Line 6 x 1.6392% x 1/12 (Jul-Dec)
(D) Applicable depreciation rate is 3.2%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2022 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. MAS-2, DOCUMENT NO. 8,
PAGE 8 OF 31

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Units 1 and 2 FGD
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	
3.	Less: Accumulated Depreciation	(20,232,926)	(20,334,847)	(20,436,768)	(20,538,689)	(20,640,610)	(20,742,531)	(20,844,452)	(20,946,373)	(21,048,294)	(21,150,215)	(21,252,136)	(21,354,057)	(21,455,978)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$8,257,617	$8,155,696	$8,053,775	$7,951,854	$7,849,933	$7,748,012	$7,646,091	$7,544,170	$7,442,249	$7,340,328	$7,238,407	$7,136,486	$7,034,565	
6.	Average Net Investment		8,206,656	8,104,735	8,002,814	7,900,893	7,798,972	7,697,051	7,595,130	7,493,209	7,391,288	7,289,367	7,187,446	7,085,525	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$42,484	$41,957	$41,429	$40,902	$40,374	$39,846	$40,280	$39,740	$39,199	$38,659	$38,118	$37,577	$480,565
	b. Debt Component Grossed Up For Taxes (C)		11,210	11,071	10,932	10,793	10,653	10,514	10,375	10,236	10,096	9,957	9,818	9,679	125,334
8.	Investment Expenses														
	a. Depreciation (D)		101,921	101,921	101,921	101,921	101,921	101,921	101,921	101,921	101,921	101,921	101,921	101,921	1,223,052
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		155,615	154,949	154,282	153,616	152,948	152,281	152,576	151,897	151,216	150,537	149,857	149,177	1,828,951
	a. Recoverable Costs Allocated to Energy		155,615	154,949	154,282	153,616	152,948	152,281	152,576	151,897	151,216	150,537	149,857	149,177	1,828,951
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		155,615	154,949	154,282	153,616	152,948	152,281	152,576	151,897	151,216	150,537	149,857	149,177	1,828,951
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$155,615	$154,949	$154,282	$153,616	$152,948	$152,281	$152,576	$151,897	$151,216	$150,537	$149,857	$149,177	$1,828,951

Notes:

(A) Applicable depreciable base for surviving Big Bend assets; accounts 311.46 ($141,968), 312.46 ($28,341,531), and 315.46 ($7,043). NBV of Retired Assets 311.46 ($77,104), 312.46 ($19,101,520), 315.46 ($172,680)
(B) Line 6 x 6.2122% x 1/12 (Jan-Jun) and Line 6 x 6.3641% x 1/12 (Jul-Dec). Based on ROE of 9.95% for Jan-Jun and 10.20% for Jul-Dec, with weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.6392% x 1/12 (Jan-Jun) and Line 6 x 1.6392% x 1/12 (Jul-Dec)
(D) Applicable depreciation rates for surviving assets are 2.9%, 4.3%, and 3.5%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2022 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. MAS-2, DOCUMENT NO. 8,
PAGE 9 OF 31

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend FGD Optimization and Utilization
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	
3.	Less: Accumulated Depreciation	(11,060,344)	(11,118,606)	(11,176,868)	(11,235,130)	(11,293,392)	(11,351,654)	(11,409,916)	(11,468,178)	(11,526,440)	(11,584,702)	(11,642,964)	(11,701,226)	(11,759,488)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$11,591,948	$11,533,686	$11,475,424	$11,417,162	$11,358,900	$11,300,638	$11,242,376	$11,184,114	$11,125,852	$11,067,590	$11,009,328	$10,951,066	$10,892,804	
6.	Average Net Investment		11,562,817	11,504,555	11,446,293	11,388,031	11,329,769	11,271,507	11,213,245	11,154,983	11,096,721	11,038,459	10,980,197	10,921,935	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$59,859	$59,557	$59,256	$58,954	$58,652	$58,351	$59,469	$59,160	$58,851	$58,542	$58,233	$57,924	$706,808
	b. Debt Component Grossed Up For Taxes (C)		15,795	15,715	15,636	15,556	15,476	15,397	15,317	15,238	15,158	15,079	14,999	14,919	184,285
8.	Investment Expenses														
	a. Depreciation (D)		58,262	58,262	58,262	58,262	58,262	58,262	58,262	58,262	58,262	58,262	58,262	58,262	699,144
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		133,916	133,534	133,154	132,772	132,390	132,010	133,048	132,660	132,271	131,883	131,494	131,105	1,590,237
	a. Recoverable Costs Allocated to Energy		133,916	133,534	133,154	132,772	132,390	132,010	133,048	132,660	132,271	131,883	131,494	131,105	1,590,237
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		133,916	133,534	133,154	132,772	132,390	132,010	133,048	132,660	132,271	131,883	131,494	131,105	1,590,237
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$133,916	$133,534	$133,154	$132,772	$132,390	$132,010	$133,048	$132,660	$132,271	$131,883	$131,494	$131,105	$1,590,237

Notes:

(A) Applicable depreciable base for Big Bend; accounts 312.45 ($21,855,886), 311.45 ($40,016), 316.40 ($71,401), 315.45 ($594,901), 312.42 ($0), and 312.40 ($90,088).
(B) Line 6 x 6.2122% x 1/12 (Jan-Jun) and Line 6 x 6.3641% x 1/12 (Jul-Dec). Based on ROE of 9.95% for Jan-Jun and 10.20% for Jul-Dec, with weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.6392% x 1/12 (Jan-Jun) and Line 6 x 1.6392% x 1/12 (Jul-Dec)
(D) Applicable depreciation rate is 3.1%, 2.1%, 3.3%, 2.4%, 4.3%, and 4.6%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2022 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. MAS-2, DOCUMENT NO. 8,
PAGE 10 OF 31

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend NO_x Emissions Reduction
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Actual November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3.	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6.	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Debt Component Grossed Up For Taxes (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
8.	Investment Expenses														
	a. Depreciation (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:

(A) Applicable depreciable base for Big Bend; accounts 312.41 ($0), 312.42 ($0), and 312.43 ($0).
(B) Line 6 x 6.2122% x 1/12 (Jan-Jun) and Line 6 x 6.3641% x 1/12 (Jul-Dec). Based on ROE of 9.95% for Jan-Jun and 10.20% for Jul-Dec, with weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.6392% x 1/12 (Jan-Jun) and Line 6 x 1.6392% x 1/12 (Jul-Dec)
(D) Applicable depreciation rate is 5.2%, 4.3%, and 3.6%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2022 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. MAS-2, DOCUMENT NO. 8,
PAGE 11 OF 31

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: PM Minimization and Monitoring
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	-	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$351,594	$351,594	$351,594	$351,594	$351,594	$351,594	$351,594	$351,594	$351,594	$351,594	$351,594	$351,594	$351,594	
3.	Less: Accumulated Depreciation	(163,303)	(164,153)	(165,003)	(165,853)	(166,703)	(167,553)	(168,403)	(169,253)	(170,103)	(170,953)	(171,803)	(172,653)	(173,503)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$188,291	$187,441	$186,591	$185,741	$184,891	$184,041	$183,191	$182,341	$181,491	$180,641	$179,791	$178,941	$178,091	
6.	Average Net Investment		187,866	187,016	186,166	185,316	184,466	183,616	182,766	181,916	181,066	180,216	179,366	178,516	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$973	$968	$964	$959	$955	$951	$969	$965	$960	$956	$951	$947	$11,518
	b. Debt Component Grossed Up For Taxes (C)		257	255	254	253	252	251	250	248	247	246	245	244	3,002
8.	Investment Expenses														
	a. Depreciation (D)		850	850	850	850	850	850	850	850	850	850	850	850	10,200
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		2,080	2,073	2,068	2,062	2,057	2,052	2,069	2,063	2,057	2,052	2,046	2,041	24,720
	a. Recoverable Costs Allocated to Energy		2,080	2,073	2,068	2,062	2,057	2,052	2,069	2,063	2,057	2,052	2,046	2,041	24,720
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		2,080	2,073	2,068	2,062	2,057	2,052	2,069	2,063	2,057	2,052	2,046	2,041	24,720
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$2,080	$2,073	$2,068	$2,062	$2,057	$2,052	$2,069	$2,063	$2,057	$2,052	$2,046	$2,041	$24,720

Notes:

(A) Applicable depreciable base for Big Bend; accounts 312.41 ($0), 312.42 ($0), 312.43 ($0), 315.41 ($0), 315.44 ($351,594), and 315.43 ($0)
(B) Line 6 x 6.2122% x 1/12 (Jan-Jun) and Line 6 x 6.3641% x 1/12 (Jul-Dec). Based on ROE of 9.95% for Jan-Jun and 10.20% for Jul-Dec, with weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.6392% x 1/12 (Jan-Jun) and Line 6 x 1.6392% x 1/12 (Jul-Dec)
(D) Applicable depreciation rates are 5.2%, 4.3%, 3.6%, 4.4%, 2.9%, and 3.3%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2022 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. MAS-2, DOCUMENT NO. 8,
PAGE 12 OF 31

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Polk NO_x Emissions Reduction
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	
3.	Less: Accumulated Depreciation	(948,762)	(954,097)	(959,432)	(964,767)	(970,102)	(975,437)	(980,772)	(986,107)	(991,442)	(996,777)	(1,002,112)	(1,007,447)	(1,012,782)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$612,711	$607,376	$602,041	$596,706	$591,371	$586,036	$580,701	$575,366	$570,031	$564,696	$559,361	$554,026	$548,691	
6.	Average Net Investment		610,044	604,709	599,374	594,039	588,704	583,369	578,034	572,699	567,364	562,029	556,694	551,359	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$3,158	$3,130	$3,103	$3,075	$3,048	$3,020	$3,066	$3,037	$3,009	$2,981	$2,952	$2,924	$36,503
	b. Debt Component Grossed Up For Taxes (C)		833	826	819	811	804	797	790	782	775	768	760	753	9,518
8.	Investment Expenses														
	a. Depreciation (D)		5,335	5,335	5,335	5,335	5,335	5,335	5,335	5,335	5,335	5,335	5,335	5,335	64,020
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		9,326	9,291	9,257	9,221	9,187	9,152	9,191	9,154	9,119	9,084	9,047	9,012	110,041
	a. Recoverable Costs Allocated to Energy		9,326	9,291	9,257	9,221	9,187	9,152	9,191	9,154	9,119	9,084	9,047	9,012	110,041
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		9,326	9,291	9,257	9,221	9,187	9,152	9,191	9,154	9,119	9,084	9,047	9,012	110,041
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$9,326	$9,291	$9,257	$9,221	$9,187	$9,152	$9,191	$9,154	$9,119	$9,084	$9,047	$9,012	$110,041

Notes:
(A) Applicable depreciable base for Polk; account 342.81
(B) Line 6 x 6.2122% x 1/12 (Jan-Jun) and Line 6 x 6.3641% x 1/12 (Jul-Dec). Based on ROE of 9.95% for Jan-Jun and 10.20% for Jul-Dec, with weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.6392% x 1/12 (Jan-Jun) and Line 6 x 1.6392% x 1/12 (Jul-Dec)
(D) Applicable depreciation rate is 4.1%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2022 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. MAS-2, DOCUMENT NO. 8,
PAGE 13 OF 31

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 4 SOFA
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$2,558,730	$2,558,730	$2,558,730	$2,558,730	$2,558,730	$2,558,730	$2,558,730	$2,558,730	$2,558,730	$2,558,730	$2,558,730	$2,558,730	$2,558,730	
3.	Less: Accumulated Depreciation	(1,216,490)	(1,223,527)	(1,230,564)	(1,237,601)	(1,244,638)	(1,251,675)	(1,258,712)	(1,265,749)	(1,272,786)	(1,279,823)	(1,286,860)	(1,293,897)	(1,300,934)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$1,342,240	$1,335,203	$1,328,166	$1,321,129	$1,314,092	$1,307,055	$1,300,018	$1,292,981	$1,285,944	$1,278,907	$1,271,870	$1,264,833	$1,257,796	
6.	Average Net Investment		1,338,722	1,331,685	1,324,648	1,317,611	1,310,574	1,303,537	1,296,500	1,289,463	1,282,426	1,275,389	1,268,352	1,261,315	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$6,930	$6,894	$6,857	$6,821	$6,785	$6,748	$6,876	$6,839	$6,801	$6,764	$6,727	$6,689	$81,731
	b. Debt Component Grossed Up For Taxes (C)		1,829	1,819	1,809	1,800	1,790	1,781	1,771	1,761	1,752	1,742	1,733	1,723	21,310
8.	Investment Expenses														
	a. Depreciation (D)		7,037	7,037	7,037	7,037	7,037	7,037	7,037	7,037	7,037	7,037	7,037	7,037	84,444
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		15,796	15,750	15,703	15,658	15,612	15,566	15,684	15,637	15,590	15,543	15,497	15,449	187,485
	a. Recoverable Costs Allocated to Energy		15,796	15,750	15,703	15,658	15,612	15,566	15,684	15,637	15,590	15,543	15,497	15,449	187,485
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		15,796	15,750	15,703	15,658	15,612	15,566	15,684	15,637	15,590	15,543	15,497	15,449	187,485
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$15,796	$15,750	$15,703	$15,658	$15,612	$15,566	$15,684	$15,637	$15,590	$15,543	$15,497	$15,449	$187,485

Notes:
(A) Applicable depreciable base for Big Bend; account 312.44
(B) Line 6 x 6.2122% x 1/12 (Jan-Jun) and Line 6 x 6.3641% x 1/12 (Jul-Dec). Based on ROE of 9.95% for Jan-Jun and 10.20% for Jul-Dec, with weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.6392% x 1/12 (Jan-Jun) and Line 6 x 1.6392% x 1/12 (Jul-Dec)
(D) Applicable depreciation rate is 3.3%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2022 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. MAS-2, DOCUMENT NO. 8,
PAGE 14 OF 31

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 1 Pre-SCR
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3.	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6.	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Debt Component Grossed Up For Taxes (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
8.	Investment Expenses														
	a. Depreciation (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:

(A) Applicable depreciable base for Big Bend; account 312.41
(B) Line 6 x 6.2122% x 1/12 (Jan-Jun) and Line 6 x 6.3641% x 1/12 (Jul-Dec). Based on ROE of 9.95% for Jan-Jun and 10.20% for Jul-Dec, with weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.6392% x 1/12 (Jan-Jun) and Line 6 x 1.6392% x 1/12 (Jul-Dec)
(D) Applicable depreciation rate is 5.2%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2022 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. MAS-2, DOCUMENT NO. 8,
PAGE 15 OF 31

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 2 Pre-SCR
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3.	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6.	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Debt Component Grossed Up For Taxes (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
8.	Investment Expenses														
	a. Depreciation (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:

(A) Applicable depreciable base for Big Bend; account 312.42
(B) Line 6 x 6.2122% x 1/12 (Jan-Jun) and Line 6 x 6.3641% x 1/12 (Jul-Dec). Based on ROE of 9.95% for Jan-Jun and 10.20% for Jul-Dec, with weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.6392% x 1/12 (Jan-Jun) and Line 6 x 1.6392% x 1/12 (Jul-Dec)
(D) Applicable depreciation rate is 4.3%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 3 Pre-SCR
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3.	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6.	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Debt Component Grossed Up For Taxes (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
8.	Investment Expenses														
	a. Depreciation (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:

(A) Applicable depreciable base for Big Bend; account 312.43 ($0) and 315.43 ($0)
(B) Line 6 x 6.2122% x 1/12 (Jan-Jun) and Line 6 x 6.3641% x 1/12 (Jul-Dec). Based on ROE of 9.95% for Jan-Jun and 10.20% for Jul-Dec, with weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.6392% x 1/12 (Jan-Jun) and Line 6 x 1.6392% x 1/12 (Jul-Dec)
(D) Applicable depreciation rate is 3.6% and 3.3%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2022 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. MAS-2, DOCUMENT NO. 8,
PAGE 17 OF 31

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 1 SCR
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3.	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6.	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Debt Component Grossed Up For Taxes (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
8.	Investment Expenses														
	a. Depreciation (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:

(A) Applicable depreciable base for Big Bend; account 311.51 ($0), 312.51 ($0), 315.51 ($0), and 316.51 ($0).
(B) Line 6 x 6.2122% x 1/12 (Jan-Jun) and Line 6 x 6.3641% x 1/12 (Jul-Dec). Based on ROE of 9.95% for Jan-Jun and 10.20% for Jul-Dec, with weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.6392% x 1/12 (Jan-Jun) and Line 6 x 1.6392% x 1/12 (Jul-Dec)
(D) Applicable depreciation rate is 4.0%, 4.3%, 4.0% and 4.0%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2022 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. MAS-2, DOCUMENT NO. 8,
PAGE 18 OF 31

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 2 SCR
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3.	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6.	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Debt Component Grossed Up For Taxes (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
8.	Investment Expenses														
	a. Depreciation (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:

(A) Applicable depreciable base for Big Bend; account 311.52 ($0), 312.52 ($0), 315.52 ($0), and 316.52 ($0).
(B) Line 6 x 6.2122% x 1/12 (Jan-Jun) and Line 6 x 6.3641% x 1/12 (Jul-Dec). Based on ROE of 9.95% for Jan-Jun and 10.20% for Jul-Dec, with weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.6392% x 1/12 (Jan-Jun) and Line 6 x 1.6392% x 1/12 (Jul-Dec)
(D) Applicable depreciation rates are 3.5%, 4.2%, 3.7% and 3.4%.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2022 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. MAS-2, DOCUMENT NO. 8,
PAGE 19 OF 31

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 3 SCR
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3.	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6.	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Debt Component Grossed Up For Taxes (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
8.	Investment Expenses														
	a. Depreciation (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:

(A) Applicable depreciable base for Big Bend; account 311.53 ($0), 312.53 ($0), 315.53 ($0), and 316.53 ($0).
(B) Line 6 x 6.2122% x 1/12 (Jan-Jun) and Line 6 x 6.3641% x 1/12 (Jul-Dec). Based on ROE of 9.95% for Jan-Jun and 10.20% for Jul-Dec, with weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.6392% x 1/12 (Jan-Jun) and Line 6 x 1.6392% x 1/12 (Jul-Dec)
(D) Applicable depreciation rates are 3.1%, 3.5%, 3.2%, and 2.9%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2022 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. MAS-2, DOCUMENT NO. 8,
PAGE 20 OF 31

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 4 SCR
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$1,202	($12,229)	$30,022	$493		$0	$0	$0	$0	$250,000	$250,000	$250,000	$769,489
	b. Clearings to Plant		466,687	(12,229)	30,022	493	0	0	0	0	0	0	0	0	484,974
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$66,814,861	$67,281,548	$67,269,319	$67,299,341	$67,299,834	$67,299,834	$67,299,834	$67,299,834	$67,299,834	$67,299,834	$67,299,834	$67,299,834	$67,299,834	
3.	Less: Accumulated Depreciation	(31,694,919)	(31,876,297)	(32,059,075)	(32,241,816)	(32,424,647)	(32,607,480)	(32,790,313)	(32,973,146)	(33,155,979)	(33,338,812)	(33,521,645)	(33,704,478)	(33,887,311)	
4.	CWIP - Non-Interest Bearing	465,485	0	0	0	0	0	0	0	0	0	250,000	500,000	750,000	
5.	Net Investment (Lines 2 + 3 + 4)	$35,585,427	$35,405,251	$35,210,244	$35,057,525	$34,875,187	$34,692,354	$34,509,521	$34,326,688	$34,143,855	$33,961,022	$34,028,189	$34,095,356	$34,162,523	
6.	Average Net Investment		35,495,339	35,307,747	35,133,885	34,966,356	34,783,771	34,600,938	34,418,105	34,235,272	34,052,439	33,994,606	34,061,773	34,128,940	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$183,753	$182,782	$181,882	$181,015	$180,070	$179,123	$182,534	$181,564	$180,594	$180,288	$180,644	$181,000	$2,175,249
	b. Debt Component Grossed Up For Taxes (C)		48,487	48,230	47,993	47,764	47,515	47,265	47,015	46,765	46,516	46,437	46,528	46,620	567,135
8.	Investment Expenses														
	a. Depreciation (D)		181,378	182,778	182,741	182,831	182,833	182,833	182,833	182,833	182,833	182,833	182,833	182,833	2,192,392
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		413,618	413,790	412,616	411,610	410,418	409,221	412,382	411,162	409,943	409,558	410,005	410,453	4,934,776
	a. Recoverable Costs Allocated to Energy		413,618	413,790	412,616	411,610	410,418	409,221	412,382	411,162	409,943	409,558	410,005	410,453	4,934,776
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		413,618	413,790	412,616	411,610	410,418	409,221	412,382	411,162	409,943	409,558	410,005	410,453	4,934,776
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$413,618	$413,790	$412,616	$411,610	$410,418	$409,221	$412,382	$411,162	$409,943	$409,558	$410,005	$410,453	$4,934,776

Notes:
(A) Applicable depreciable base for Big Bend; accounts 311.54 ($16,857,250), 312.54 ($38,554,520), 315.54 ($10,642,027), 316.54 ($687,934), 315.40 ($558,103).
(B) Line 6 x 6.2122% x 1/12 (Jan-Jun) and Line 6 x 6.3641% x 1/12 (Jul-Dec). Based on ROE of 9.95% for Jan-Jun and 10.20% for Jul-Dec, with weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.6392% x 1/12 (Jan-Jun) and Line 6 x 1.6392% x 1/12 (Jul-Dec)
(D) Applicable depreciation rate is 2.8%, 3.6%, 2.8%, 2.4%, 3.5%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2022 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. MAS-2, DOCUMENT NO. 8,
PAGE 21 OF 31
REVISED: 8/26/2022

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend FGD System Reliability
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	
3.	Less: Accumulated Depreciation	(7,072,849)	(7,136,301)	(7,199,753)	(7,263,205)	(7,326,657)	(7,390,109)	(7,453,561)	(7,517,013)	(7,580,465)	(7,643,917)	(7,707,369)	(7,770,821)	(7,834,273)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$17,394,957	$17,331,505	$17,268,053	$17,204,601	$17,141,149	$17,077,697	$17,014,245	$16,950,793	$16,887,341	$16,823,889	$16,760,437	$16,696,985	$16,633,533	
6.	Average Net Investment		17,363,231	17,299,779	17,236,327	17,172,875	17,109,423	17,045,971	16,982,519	16,919,067	16,855,615	16,792,163	16,728,711	16,665,259	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$89,887	$89,558	$89,230	$88,901	$88,573	$88,244	$90,065	$89,729	$89,392	$89,056	$88,719	$88,383	$1,069,737
	b. Debt Component Grossed Up For Taxes (C)		23,718	23,631	23,545	23,458	23,371	23,285	23,198	23,111	23,025	22,938	22,851	22,765	278,896
8.	Investment Expenses														
	a. Depreciation (D)		63,452	63,452	63,452	63,452	63,452	63,452	63,452	63,452	63,452	63,452	63,452	63,452	761,424
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		177,057	176,641	176,227	175,811	175,396	174,981	176,715	176,292	175,869	175,446	175,022	174,600	2,110,057
	a. Recoverable Costs Allocated to Energy		177,057	176,641	176,227	175,811	175,396	174,981	176,715	176,292	175,869	175,446	175,022	174,600	2,110,057
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		177,057	176,641	176,227	175,811	175,396	174,981	176,715	176,292	175,869	175,446	175,022	174,600	2,110,057
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$177,057	$176,641	$176,227	$175,811	$175,396	$174,981	$176,715	$176,292	$175,869	$175,446	$175,022	$174,600	$2,110,057

Notes:

(A) Applicable depreciable base for Big Bend; accounts 312.45 ($23,011,597) and 312.44 ($1,456,209).
(B) Line 6 x 6.2122% x 1/12 (Jan-Jun) and Line 6 x 6.3641% x 1/12 (Jul-Dec). Based on ROE of 9.95% for Jan-Jun and 10.20% for Jul-Dec, with weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.6392% x 1/12 (Jan-Jun) and Line 6 x 1.6392% x 1/12 (Jul-Dec)
(D) Applicable depreciation rate is 3.1% and 3.3%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2022 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. MAS-2, DOCUMENT NO. 8,
PAGE 22 OF 31

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Mercury Air Toxics Standards (MATS)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$7,064,224	$7,064,224	#########	#########	#########	#########	#########	#########	#########	#########	#########	#########	#########	
3.	Less: Accumulated Depreciation	(1,800,413)	(1,820,026)	(1,839,639)	(1,859,252)	(1,878,865)	(1,898,478)	(1,918,091)	(1,937,704)	(1,957,317)	(1,976,930)	(1,996,543)	(2,016,156)	(2,035,769)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$5,263,811	$5,244,198	#########	#########	#########	#########	#########	#########	#########	#########	#########	#########	#########	
6.	Average Net Investment		5,254,004	5,234,391	5,214,778	5,195,165	5,175,552	5,155,939	5,136,326	5,116,713	5,097,100	5,077,487	5,057,874	5,038,261	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$27,199	$27,098	$26,996	$26,895	$26,793	$26,691	$27,240	$27,136	$27,032	$26,928	$26,824	$26,720	$323,552
	b. Debt Component Grossed Up For Taxes (C)		7,177	7,150	7,123	7,097	7,070	7,043	7,016	6,989	6,963	6,936	6,909	6,882	84,355
8.	Investment Expenses														
	a. Depreciation (D)		19,613	19,613	19,613	19,613	19,613	19,613	19,613	19,613	19,613	19,613	19,613	19,613	235,356
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		53,989	53,861	53,732	53,605	53,476	53,347	53,869	53,738	53,608	53,477	53,346	53,215	643,263
	a. Recoverable Costs Allocated to Energy		53,989	53,861	53,732	53,605	53,476	53,347	53,869	53,738	53,608	53,477	53,346	53,215	643,263
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		53,989	53,861	53,732	53,605	53,476	53,347	53,869	53,738	53,608	53,477	53,346	53,215	643,263
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$53,989	$53,861	$53,732	$53,605	$53,476	$53,347	$53,869	$53,738	$53,608	$53,477	$53,346	$53,215	$643,263

Notes:

(A) Applicable depreciable base for Big Bend and Polk; accounts 312.44 ($3,427,481), 341.80 ($26,150), 315.40 ($1,226,949), 315.41 ($0), 315.42 ($0), 312.45 ($2,053,017), 312.46 ($0), 315.44 ($16,035), 315.45 ($53,832), 315.46 ($0), 311.40 ($13,216), 345.81 ($2,232), 312.54 ($210,295), 395.00 ($35,018), 315.43 ($0), and 312.40 ($0)
(B) Line 6 x 6.2122% x 1/12 (Jan-Jun) and Line 6 x 6.3641% x 1/12 (Jul-Dec). Based on ROE of 9.95% for Jan-Jun and 10.20% for Jul-Dec, with weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.6392% x 1/12 (Jan-Jun) and Line 6 x 1.6392% x 1/12 (Jul-Dec)
(D) Applicable depreciation rate is 3.3%, 3.1%, 3.5%, 4.4%, 5.0%, 3.1%, 4.3%, 2.9%, 2.4%, 3.5%, 3.2%, 3.3%, 3.6%, 14.3%, 3.3%, and 4.6%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2022 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. MAS-2, DOCUMENT NO. 8,
PAGE 23 OF 31

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

For Project: SO_2 Emissions Allowances
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Purchases/Transfers		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Sales/Transfers		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Auction Proceeds/Other		0	0	0	0	0	59	0	0	0	0	0	0	59
2.	Working Capital Balance														
	a. FERC 158.1 Allowance Inventory	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
	b. FERC 158.2 Allowances Withheld	0	0	0	0	0	0	0	0	0	0	0	0	0	
	c. FERC 182.3 Other Regl. Assets - Losses	0	0	0	0	0	0	0	0	0	0	0	0	0	
	d. FERC 254.01 Regulatory Liabilities - Gains	(34,194)	(34,192)	(34,192)	(34,192)	(34,179)	(34,179)	(34,179)	(34,171)	(34,171)	(34,171)	(34,164)	(34,164)	(34,164)	
3.	Total Working Capital Balance	($34,194)	($34,192)	($34,192)	($34,192)	($34,179)	($34,179)	($34,179)	($34,171)	($34,171)	($34,171)	($34,164)	($34,164)	($34,164)	
4.	Average Net Working Capital Balance		(34,193)	(34,192)	(34,192)	(34,185)	(34,179)	(34,179)	(34,175)	(34,171)	(34,171)	(34,168)	(34,164)	(34,164)	
5.	Return on Average Net Working Capital Balance														
	a. Equity Component Grossed Up For Taxes (A)		($177)	($177)	($177)	($177)	($177)	($177)	($181)	($181)	($181)	($181)	($181)	($181)	($2,148)
	b. Debt Component Grossed Up For Taxes (B)		(47)	(47)	(47)	(47)	(47)	(47)	(47)	(47)	(47)	(47)	(47)	(47)	(564)
6.	Total Return Component		(224)	(224)	(224)	(224)	(224)	(224)	(228)	(228)	(228)	(228)	(228)	(228)	(2,712)
7.	Expenses:														
	a. Gains		0	0	0	0	0	(59)	0	0	0	0	0	0	(59)
	b. Losses		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. SO_2 Allowance Expense		0	3	1	(12)	2	0	(6)	2	2	(6)	2	2	(10)
8.	Net Expenses (D)		0	3	1	(12)	2	(59)	(6)	2	2	(6)	2	2	(69)
9.	Total System Recoverable Expenses (Lines 6 + 8)		(224)	(221)	(223)	(236)	(222)	(283)	(234)	(226)	(226)	(234)	(226)	(226)	(2,781)
	a. Recoverable Costs Allocated to Energy		(224)	(221)	(223)	(236)	(222)	(283)	(234)	(226)	(226)	(234)	(226)	(226)	(2,781)
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		(224)	(221)	(223)	(236)	(222)	(283)	(234)	(226)	(226)	(234)	(226)	(226)	(2,781)
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Juris. Recoverable Costs (Lines 12 + 13)		($224)	($221)	($223)	($236)	($222)	($283)	($234)	($226)	($226)	($234)	($226)	($226)	($2,781)

Notes:

(A) Line 6 x 6.2122% x 1/12 (Jan-Jun) and Line 6 x 6.3641% x 1/12 (Jul-Dec). Based on ROE of 9.95% for Jan-Jun and 10.20% for Jul-Dec, with weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(B) Line 6 x 1.6392% x 1/12 (Jan-Jun) and Line 6 x 1.6392% x 1/12 (Jul-Dec)
(C) Line 6 is reported on Schedule 7E.
(D) Line 8 is reported on Schedule 5E.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2022 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. MAS-2, DOCUMENT NO. 8,
PAGE 24 OF 31

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Gypsum Storage Facility
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$21,467,359	$21,467,359	$21,467,359	$21,467,359	$21,467,359	$21,467,359	$21,467,359	$21,467,359	$21,467,359	$21,467,359	$21,467,359	$21,467,359	$21,467,359	
3.	Less: Accumulated Depreciation	(4,399,971)	(4,457,217)	(4,514,463)	(4,571,709)	(4,628,955)	(4,686,201)	(4,743,447)	(4,800,693)	(4,857,939)	(4,915,185)	(4,972,431)	(5,029,677)	(5,086,923)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$17,067,388	$17,010,142	$16,952,896	$16,895,650	$16,838,404	$16,781,158	$16,723,912	$16,666,666	$16,609,420	$16,552,174	$16,494,928	$16,437,682	$16,380,436	
6.	Average Net Investment		17,038,765	16,981,519	16,924,273	16,867,027	16,809,781	16,752,535	16,695,289	16,638,043	16,580,797	16,523,551	16,466,305	16,409,059	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$88,207	$87,910	$87,614	$87,318	$87,021	$86,725	$88,542	$88,238	$87,935	$87,631	$87,328	$87,024	$1,051,493
	b. Debt Component Grossed Up For Taxes (C)		23,275	23,197	23,119	23,040	22,962	22,884	22,806	22,728	22,649	22,571	22,493	22,415	274,139
8.	Investment Expenses														
	a. Depreciation (D)		57,246	57,246	57,246	57,246	57,246	57,246	57,246	57,246	57,246	57,246	57,246	57,246	686,952
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		168,728	168,353	167,979	167,604	167,229	166,855	168,594	168,212	167,830	167,448	167,067	166,685	2,012,584
	a. Recoverable Costs Allocated to Energy		168,728	168,353	167,979	167,604	167,229	166,855	168,594	168,212	167,830	167,448	167,067	166,685	2,012,584
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		168,728	168,353	167,979	167,604	167,229	166,855	168,594	168,212	167,830	167,448	167,067	166,685	2,012,584
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$168,728	$168,353	$167,979	$167,604	$167,229	$166,855	$168,594	$168,212	$167,830	$167,448	$167,067	$166,685	$2,012,584

Notes:

(A) Applicable depreciable base for Big Bend; accounts 311.40
(B) Line 6 x 6.2122% x 1/12 (Jan-Jun) and Line 6 x 6.3641% x 1/12 (Jul-Dec). Based on ROE of 9.95% for Jan-Jun and 10.20% for Jul-Dec, with weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.6392% x 1/12 (Jan-Jun) and Line 6 x 1.6392% x 1/12 (Jul-Dec)
(D) Applicable depreciation rate is 3.2%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2022 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. MAS-2, DOCUMENT NO. 8,
PAGE 25 OF 31

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Coal Combustion Residual Rule (CCR Rule)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		($2,957)	$7,728	$14,094	$2,217	$1,200	$544	$1,650	$1,650	$1,650	$1,650	$745,180	$0	$774,606
	b. Clearings to Plant		0	0	4,770	0	0	0	0	0	25,964	1,650	745,180	0	777,563
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$3,953,368	$3,953,368	$3,953,368	$3,958,137	$3,958,137	$3,958,137	$3,958,137	$3,958,137	$3,958,137	$3,984,101	$3,985,751	$4,730,931	$4,730,931	
3.	Less: Accumulated Depreciation	(120,690)	(132,244)	(143,798)	(155,352)	(166,924)	(178,496)	(190,068)	(201,640)	(213,212)	(224,784)	(236,423)	(248,066)	(261,634)	
4.	CWIP - Non-Interest Bearing	2,957	0	7,728	17,053	19,270	20,470	21,014	22,664	24,314	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$3,835,635	$3,821,124	$3,817,298	$3,819,838	$3,810,483	$3,800,111	$3,789,083	$3,779,161	$3,769,239	$3,759,317	$3,749,328	$4,482,865	$4,469,297	
6.	Average Net Investment		3,828,379	3,819,211	3,818,568	3,815,161	3,805,297	3,794,597	3,784,122	3,774,200	3,764,278	3,754,323	4,116,097	4,476,081	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$19,819	$19,771	$19,768	$19,750	$19,699	$19,644	$20,069	$20,016	$19,964	$19,911	$21,829	$23,739	$243,979
	b. Debt Component Grossed Up For Taxes (C)		5,230	5,217	5,216	5,212	5,198	5,183	5,169	5,156	5,142	5,128	5,623	6,114	63,588
8.	Investment Expenses														
	a. Depreciation (D)		11,554	11,554	11,554	11,572	11,572	11,572	11,572	11,572	11,572	11,639	11,643	13,568	140,944
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		36,603	36,542	36,538	36,534	36,469	36,399	36,810	36,744	36,678	36,678	39,095	43,421	448,511
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		36,603	36,542	36,538	36,534	36,469	36,399	36,810	36,744	36,678	36,678	39,095	43,421	448,511
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		36,603	36,542	36,538	36,534	36,469	36,399	36,810	36,744	36,678	36,678	39,095	43,421	448,511
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$36,603	$36,542	$36,538	$36,534	$36,469	$36,399	$36,810	$36,744	$36,678	$36,678	$39,095	$43,421	$448,511

Notes:

(A) Applicable depreciable base for Big Bend; accounts 311.40 ($2,464,676), 312.44 ($668,735), 312.40 ($824,727), and 312.45 ($772,794)
(B) Line 6 x 6.2122% x 1/12 (Jan-Jun) and Line 6 x 6.3641% x 1/12 (Jul-Dec). Based on ROE of 9.95% for Jan-Jun and 10.20% for Jul-Dec, with weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.6392% x 1/12 (Jan-Jun) and Line 6 x 1.6392% x 1/12 (Jul-Dec)
(D) Applicable depreciation rate is 3.2%, 3.3%, 4.6%, and 3.1%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2022 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. MAS-2, DOCUMENT NO. 8,
PAGE 26 OF 31

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Coal Combustion Residuals (CCR Rule - Phase II)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		($30,514)	$1,595	$0	$0	$0	$0	($2,591,284)	$0	$0	$0	$0	$0	($2,620,203)
	b. Clearings to Plant		0	0	0	0	0	0	1,318,605	0	0	0	0	0	1,318,605
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$0	$0	$0	$0	$0	$0	$0	$1,318,605	$1,318,605	$1,318,605	$1,318,605	$1,318,605	$1,318,605	
3.	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	(3,626)	(7,252)	(10,878)	(14,504)	(18,130)	
4.	CWIP - Non-Interest Bearing	3,938,807	3,908,293	3,909,888	3,909,888	3,909,888	3,909,888	3,909,888	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$3,938,807	$3,908,293	$3,909,888	$3,909,888	$3,909,888	$3,909,888	$3,909,888	$1,318,605	$1,314,979	$1,311,353	$1,307,727	$1,304,101	$1,300,475	
6.	Average Net Investment		3,923,550	3,909,091	3,909,888	3,909,888	3,909,888	3,909,888	2,614,246	1,316,792	1,313,166	1,309,540	1,305,914	1,302,288	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$20,312	$20,237	$20,241	$20,241	$20,241	$20,241	$13,864	$6,983	$6,964	$6,945	$6,926	$6,907	$170,102
	b. Debt Component Grossed Up For Taxes (C)		5,360	5,340	5,341	5,341	5,341	5,341	3,571	1,799	1,794	1,789	1,784	1,779	44,580
8.	Investment Expenses														
	a. Depreciation (D)		0	0	0	0	0	0	0	3,626	3,626	3,626	3,626	3,626	18,130
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		25,672	25,577	25,582	25,582	25,582	25,582	17,435	12,408	12,384	12,360	12,336	12,312	232,812
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		25,672	25,577	25,582	25,582	25,582	25,582	17,435	12,408	12,384	12,360	12,336	12,312	232,812
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		25,672	25,577	25,582	25,582	25,582	25,582	17,435	12,408	12,384	12,360	12,336	12,312	232,812
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$25,672	$25,577	$25,582	$25,582	$25,582	$25,582	$17,435	$12,408	$12,384	$12,360	$12,336	$12,312	$232,812

Notes:

(A) Applicable depreciable base for Big Bend; accounts 312.44
(B) Line 6 x 6.2122% x 1/12 (Jan-Jun) and Line 6 x 6.3641% x 1/12 (Jul-Dec). Based on ROE of 9.95% for Jan-Jun and 10.20% for Jul-Dec, with weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.6392% x 1/12 (Jan-Jun) and Line 6 x 1.6392% x 1/12 (Jul-Dec)
(D) Applicable depreciation rate is 3.3%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2022 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. MAS-2, DOCUMENT NO. 8,
PAGE 27 OF 31

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend ELG Compliance
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$337,435	($721,907)	$2,739,056	$1,406,493	$160,486	621,116.94	1,842,867.40	2,587,200.00	1,829,300.00	1,536,700.00	2,764,304.13	1,458,050.00	$16,561,101
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3.	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	
4.	CWIP - Non-Interest Bearing	5,999,992	6,337,428	5,615,520	8,354,576	9,761,069	9,921,555	10,542,672	12,385,539	14,972,739	16,802,039	18,338,739	21,103,043	22,561,093	
5.	Net Investment (Lines 2 + 3 + 4)	$5,999,992	$6,337,428	$5,615,520	$8,354,576	$9,761,069	$9,921,555	$10,542,672	$12,385,539	$14,972,739	$16,802,039	$18,338,739	$21,103,043	$22,561,093	
6.	Average Net Investment		6,168,710	5,976,474	6,985,048	9,057,823	9,841,312	10,232,113	11,464,106	13,679,139	15,887,389	17,570,389	19,720,891	21,832,068	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$31,934	$30,939	$36,160	$46,891	$50,947	$52,970	$60,799	$72,546	$84,257	$93,183	$104,588	$115,785	$780,999
	b. Debt Component Grossed Up For Taxes (C)		8,426	8,164	9,542	12,373	13,443	13,977	15,660	18,686	21,702	24,001	26,939	29,823	202,736
8.	Investment Expenses														
	a. Depreciation (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		40,360	39,103	45,702	59,264	64,390	66,947	76,459	91,232	105,959	117,184	131,527	145,608	983,735
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		40,360	39,103	45,702	59,264	64,390	66,947	76,459	91,232	105,959	117,184	131,527	145,608	983,735
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		40,360	39,103	45,702	59,264	64,390	66,947	76,459	91,232	105,959	117,184	131,527	145,608	983,735
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$40,360	$39,103	$45,702	$59,264	$64,390	$66,947	$76,459	$91,232	$105,959	$117,184	$131,527	$145,608	$983,735

Notes:

(A) Applicable depreciable base for Big Bend; accounts TBD depending on type of plant added
(B) Line 6 x 6.2122% x 1/12 (Jan-Jun) and Line 6 x 6.3641% x 1/12 (Jul-Dec). Based on ROE of 9.95% for Jan-Jun and 10.20% for Jul-Dec, with weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.6392% x 1/12 (Jan-Jun) and Line 6 x 1.6392% x 1/12 (Jul-Dec)
(D) Applicable depreciation rate is TBD depending on type of plant added
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2022 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. MAS-2, DOCUMENT NO. 8,
PAGE 28 OF 31

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 1 Section 316(b) Impingement Mortality
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		($155,985)	($37,856)	$4,200	$8,157	$2,692	$46,077	$8,356	$1,500	$180,810	$1,200	$1,200	$1,200	$61,550
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	12,035,273	12,035,273
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$12,035,273	
3.	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	
4.	CWIP - Non-Interest Bearing	11,973,723	11,817,738	11,779,882	11,784,082	11,792,238	11,794,930	11,841,007	11,849,363	11,850,863	12,031,673	12,032,873	12,034,073	0	
5.	Net Investment (Lines 2 + 3 + 4)	$11,973,723	$11,817,738	$11,779,882	$11,784,082	$11,792,238	$11,794,930	$11,841,007	$11,849,363	$11,850,863	$12,031,673	$12,032,873	$12,034,073	$12,035,273	
6.	Average Net Investment		11,895,730	11,798,810	11,781,982	11,788,160	11,793,584	11,817,969	11,845,185	11,850,113	11,941,268	12,032,273	12,033,473	12,034,673	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$61,582	$61,080	$60,993	$61,025	$61,053	$61,180	$62,820	$62,846	$63,330	$63,812	$63,819	$63,825	$747,365
	b. Debt Component Grossed Up For Taxes (C)		16,250	16,117	16,094	16,103	16,110	16,143	16,181	16,187	16,312	16,436	16,438	16,439	194,810
8.	Investment Expenses														
	a. Depreciation (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		77,832	77,197	77,087	77,128	77,163	77,323	79,001	79,033	79,642	80,248	80,257	80,264	942,175
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		77,832	77,197	77,087	77,128	77,163	77,323	79,001	79,033	79,642	80,248	80,257	80,264	942,175
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		77,832	77,197	77,087	77,128	77,163	77,323	79,001	79,033	79,642	80,248	80,257	80,264	942,175
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$77,832	$77,197	$77,087	$77,128	$77,163	$77,323	$79,001	$79,033	$79,642	$80,248	$80,257	$80,264	$942,175

Notes:

(A) Applicable depreciable base for Big Bend; accounts 312.40
(B) Line 6 x 6.2122% x 1/12 (Jan-Jun) and Line 6 x 6.3641% x 1/12 (Jul-Dec). Based on ROE of 9.95% for Jan-Jun and 10.20% for Jul-Dec, with weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.6392% x 1/12 (Jan-Jun) and Line 6 x 1.6392% x 1/12 (Jul-Dec)
(D) Applicable depreciation rate is 4.6%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2022 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. MAS-2, DOCUMENT NO. 8,
PAGE 29 OF 31

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Bayside 316(b) Compliance
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$34,302	$104,852	$1,080,818	$37,239	$92,697	$94,611	$1,307,694	$1,348,729	$611,940	$613,329	$275,520	$128,062	$5,729,792
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3.	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	
4.	CWIP - Non-Interest Bearing	1,085,719	1,120,021	1,224,873	2,305,691	2,342,929	2,435,626	2,530,237	3,837,931	5,186,660	5,798,600	6,411,929	6,687,449	6,815,511	
5.	Net Investment (Lines 2 + 3 + 4)	$1,085,719	#########	#########	$2,305,691	#########	#########	#########	$3,837,931	$5,186,660	#########	#########	#########	#########	
6.	Average Net Investment		1,102,870	1,172,447	1,765,282	2,324,310	2,389,278	2,482,931	3,184,084	4,512,296	5,492,630	6,105,265	6,549,689	6,751,480	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$5,709	$6,070	$9,139	$12,033	$12,369	$12,854	$16,887	$23,931	$29,130	$32,379	$34,736	$35,806	$231,043
	b. Debt Component Grossed Up For Taxes (C)		1,507	1,602	2,411	3,175	3,264	3,392	4,349	6,164	7,503	8,340	8,947	9,223	59,877
8.	Investment Expenses														
	a. Depreciation (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		7,216	7,672	11,550	15,208	15,633	16,246	21,236	30,095	36,633	40,719	43,683	45,029	290,920
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		7,216	7,672	11,550	15,208	15,633	16,246	21,236	30,095	36,633	40,719	43,683	45,029	290,920
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		7,216	7,672	11,550	15,208	15,633	16,246	21,236	30,095	36,633	40,719	43,683	45,029	290,920
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$7,216	$7,672	$11,550	$15,208	$15,633	$16,246	$21,236	$30,095	$36,633	$40,719	$43,683	$45,029	$290,920

Notes:
(A) Applicable depreciable base for Big Bend; accounts TBD depending on type of plant added
(B) Line 6 x 6.2122% x 1/12 (Jan-Jun) and Line 6 x 6.3641% x 1/12 (Jul-Dec). Based on ROE of 9.95% for Jan-Jun and 10.20% for Jul-Dec, with weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.6392% x 1/12 (Jan-Jun) and Line 6 x 1.6392% x 1/12 (Jul-Dec)
(D) Applicable depreciation rate is TBD depending on type of plant added
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2022 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. MAS-2, DOCUMENT NO. 8,
PAGE 30 OF 31

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend NESHAP Subpart YYYY
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$52,224	$0	$48,125	$48,125	$48,125	48,125.00	48,125.00	48,125.00	$340,974
	b. Clearings to Plant		0	0	0	0	0	0	0	0	196,599	48,125	48,125	48,125	340,974
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$196,599	$244,724	$292,849	$340,974	
3.	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	(754)	(1,692)	(2,815)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	52,224	52,224	100,349	148,474	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$0	$0	$0	$0	$0	$52,224	$52,224	$100,349	$148,474	$196,599	$243,970	$291,157	$338,159	
6.	Average Net Investment		0	0	0	0	26,112	52,224	76,287	124,412	172,537	220,285	267,564	314,658	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$0	$0	$0	$0	$135	$270	$405	$660	$915	$1,168	$1,419	$1,669	$6,641
	b. Debt Component Grossed Up For Taxes (C)		0	0	0	0	36	71	104	170	236	301	365	430	1,713
8.	Investment Expenses														
	a. Depreciation (D)		0	0	0	0	0	0	0	0	0	754	938	1,123	2,815
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	171	341	509	830	1,151	2,223	2,722	3,222	11,169
	a. Recoverable Costs Allocated to Energy		0	0	0	0	171	341	509	830	1,151	2,223	2,722	3,222	11,169
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	171	341	509	830	1,151	2,223	2,722	3,222	11,169
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$0	$0	$0	$0	$171	$341	$509	$830	$1,151	$2,223	$2,722	$3,222	$11,169

Notes:

(A) Applicable depreciable base for Big Bend; accounts 312.40
(B) Line 6 x 6.2122% x 1/12 (Jan-Jun) and Line 6 x 6.3641% x 1/12 (Jul-Dec). Based on ROE of 9.95% for Jan-Jun and 10.20% for Jul-Dec, with weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.6392% x 1/12 (Jan-Jun) and Line 6 x 1.6392% x 1/12 (Jul-Dec)
(D) Applicable depreciation rate is 4.6%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2022 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. MAS-2, DOCUMENT NO. 8,
PAGE 31 OF 31
REVISED: 8/26/2022

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual/Estimated Amount
January 2022 to June 2022

Form 42 - 9E
Page 1 of 2

Calculation of Revenue Requirement Rate of Return
(in Dollars)

	(1) Jurisdictional Rate Base **2022 FESR with Normalization** ($000)	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
Long Term Debt	$ 2,565,553	33.73%	4.28%	1.4435%
Short Term Debt	353,093	4.64%	1.39%	0.0645%
Preferred Stock	0	0.00%	0.00%	0.0000%
Customer Deposits	86,253	1.13%	2.43%	0.0276%
Common Equity	3,442,887	45.26%	9.95%	4.5034%
Accum. Deferred Inc. Taxes & Zero Cost ITC's	920,094	12.10%	0.00%	0.0000%
Deferred ITC - Weighted Cost	239,042	3.14%	7.17%	0.2253%
Total	$ 7,606,921	100.00%		6.26%

ITC split between Debt and Equity:

Long Term Debt	$ 2,565,553	Long Term Debt	46.00%
Equity - Preferred	0	Equity - Preferred	0.00%
Equity - Common	3,442,887	Equity - Common	54.00%
Total	$ 6,008,439	Total	100.00%

Deferred ITC - Weighted Cost:

Debt = 0.2253% * 46.00%	0.1036%	
Equity = 0.2253% * 54.00%	0.1217%	
Weighted Cost	0.2253%	

Total Equity Cost Rate:

Preferred Stock	0.0000%	
Common Equity	4.5034%	
Deferred ITC - Weighted Cost	0.1217%	
	4.6251%	
Times Tax Multiplier	1.34315	
Total Equity Component	**6.2122%**	-

Total Debt Cost Rate:

Long Term Debt	1.4435%	
Short Term Debt	0.0645%	
Customer Deposits	0.0276%	
Deferred ITC - Weighted Cost	0.1036%	
Total Debt Component	**1.6392%**	-
	7.8514%	-

Notes:
Column (1) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
Column (2) - Column (1) / Total Column (1)
Column (3) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology..
Column (4) - Column (2) x Column (3)

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual/Estimated Amount
July 2022 to December 2022

Form 42 - 9E
Page 2 of 2

Calculation of Revenue Requirement Rate of Return
(in Dollars)

	(1) Jurisdictional Rate Base **2022 FESR with Normalization** ($000)	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
Long Term Debt	$ 2,565,553	33.73%	4.28%	1.4435%
Short Term Debt	353,093	4.64%	1.39%	0.0645%
Preferred Stock	0	0.00%	0.00%	0.0000%
Customer Deposits	86,253	1.13%	2.43%	0.0276%
Common Equity	3,442,887	45.26%	10.20%	4.6165%
Accum. Deferred Inc. Taxes & Zero Cost ITC's	920,094	12.10%	0.00%	0.0000%
Deferred ITC - Weighted Cost	239,042	3.14%	7.17%	0.2253%
Total	$ 7,606,921	100.00%		6.38%

ITC split between Debt and Equity:

Long Term Debt	$ 2,565,553	Long Term Debt	46.00%
Equity - Preferred	0	Equity - Preferred	0.00%
Equity - Common	3,442,887	Equity - Common	54.00%
Total	$ 6,008,439	Total	100.00%

Deferred ITC - Weighted Cost:

Debt = 0.2253% * 46.00%	0.1036%
Equity = 0.2253% * 54.00%	0.1217%
Weighted Cost	0.2253%

Total Equity Cost Rate:

Preferred Stock	0.0000%
Common Equity	4.6165%
Deferred ITC - Weighted Cost	0.1217%
	4.7382%
Times Tax Multiplier	1.34315
Total Equity Component	**6.3641%**

Total Debt Cost Rate:

Long Term Debt	1.4435%
Short Term Debt	0.0645%
Customer Deposits	0.0276%
Deferred ITC - Weighted Cost	0.1036%
Total Debt Component	**1.6392%**
	8.0033%

Notes:
Column (1) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
Column (2) - Column (1) / Total Column (1)
Column (3) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology..
Column (4) - Column (2) x Column (3)

TAMPA ELECTRIC COMPANY
DOCKET NO. 20220007-EI
EXHIBIT NO. MAS-2
FILED: 07/29/2022

TAMPA ELECTRIC COMPANY

ENVIRONMENTAL COST RECOVERY CLAUSE

ACTUAL/ESTIMATED TRUE-UP AMOUNT

FOR THE PERIOD

JANUARY 2022 THROUGH DECEMBER 2022

BIG BEND 1-3 ADJUSTMENT TO ECRC

Tampa Electric
2022 ECRC Actual/ Estimate True-up
Adjustment for additional items to be removed from ECRC in accordance with the 2021 Settlement Agreement

8A Page	Program Description	Total Plant in Service	Total Accumulated Depreciation	Net Book Value to be Removed from ECRC	Revenue Requirement
2	BB 1&2 Flue Gas Conditioning	$ 5,017,734	$ 4,940,682	$ 77,052	$ (79,390)
6	BB 1 Classifier Replacement	1,316,257	1,132,472	183,785	(80,286)
7	BB2 Classifier Replacement	984,794	824,598	160,196	(53,351)
10	BB FGD Optimization & Utilization	1,637	190	1,447	(185)
11	BB NOx Emissions Reduction	3,190,852	(1,383,147)	4,573,999	(505,339)
12	BB PM Minimization & Monitoring	19,406,156	7,842,411	11,563,745	(1,709,129)
15	BB 1 Pre-SCR	1,649,121	929,485	719,636	(139,318)
16	BB 2 Pre-SCR	1,581,887	828,416	753,471	(124,963)
17	BB 3 Pre-SCR	2,706,507	1,213,946	1,492,561	(209,670)
23	Mercury Air Toxic Standards (MATS)	1,570,804	422,538	1,148,266	(156,714)
		$ 37,425,749	$ 16,751,591	$ 20,674,158	$ (3,058,345)

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 20220007-EI EXHIBIT: 16
PARTY: MAS-3
DESCRIPTION: Environmental Cost Recovery Forms 42-1P through 42-8P Forms for the Period January 2023 through Dece...

TAMPA ELECTRIC COMPANY
DOCKET NO. 20220007-EI
FILED: 08/26/2022

EXHIBIT MAS-3 TO THE TESTIMONY OF M. ASHLEY SIZEMORE

TAMPA ELECTRIC'S ENVIRONMENTAL COST RECOVERY

PROJECTION

JANUARY 2023 THROUGH DECEMBER 2023

INDEX

ENVIRONMENTAL COST RECOVERY

COMMISSION FORMS

JANUARY 2023 THROUGH DECEMBER 2023

DOCUMENT NO.	TITLE	PAGE
1	Form 42-1P	15
2	Form 42-2P	16
3	Form 42-3P	17
4	Form 42-4P	18
5	Form 42-5P	37
6	Form 42-6P	62
7	Form 42-7P	63
8	Form 42-8P	64

Tampa Electric Company Form 42 - 1P

Environmental Cost Recovery Clause (ECRC)
Total Jurisdictional Amount to Be Recovered

For the Projected Period
January 2023 to December 2023

Line	Energy ($)	Demand ($)	Total ($)
1. Total Jurisdictional Revenue Requirements for the projected period			
a. Projected O&M Activities (Form 42-2P, Lines 7, 8 & 9)	$3,526,530	$44,650	$3,571,180
b. Projected Capital Projects (Form 42-3P, Lines 7, 8 & 9)	14,510,496	5,894,275	20,404,771
c. Total Jurisdictional Revenue Requirements for the projected period (Lines 1a + 1b)	18,037,026	5,938,925	23,975,951
2. True-up for Estimated Over/(Under) Recovery for the current period January 2022 to December 2022 (Form 42-2E, Line 5 + 6 + 10)	4,648,572	734,330	5,382,902
3. Final True-up for the period January 2021 to December 2021 (Form 42-1A, Line 3)	1,154,331	33,325	1,187,656
4. Total Jurisdictional Amount to Be Recovered/(Refunded) in the projection period January 2023 to December 2023 (Line 1 - Line 2- Line 3)	12,234,123	5,171,270	17,405,393
5. Total Projected Jurisdictional Amount Adjusted for Taxes (Line 4 x Revenue Tax Multiplier)	$12,242,932	$5,174,993	$17,417,925
6. 2021 Settlement Baseline for ECRC	**$26,322,255**	**$1,568,941**	**$27,891,196**
7. Incremental Amount	**(14,079,323)**	**3,606,052**	**(10,473,271)**

DOCKET NO. 20220007-EI
ECRC 2023 PROJECTION, FORM 42-1P
EXHIBIT NO. MAS-3, DOCUMENT NO. 1

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2023 to December 2023

O&M Activities
(in Dollars)

Line		Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total	Method of Classification Demand	Method of Classification Energy
1.	Description of O&M Activities															
	a. Big Bend Unit 3 Flue Gas Desulfurization Integration	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0		$0
	b. SO_2 Emissions Allowances	(6)	2	2	(6)	2	2	(6)	2	2	(6)	2	2	(10)		(10)
	c. Big Bend Units 1 & 2 FGD	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	d. Big Bend PM Minimization and Monitoring	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	240,000		240,000
	e. NPDES Annual Surveillance Fees	34,500	0	0	0	0	0	0	0	0	0	0	0	34,500	$34,500	
	f. Gannon Thermal Discharge Study	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	g. Polk NO_x Emissions Reduction	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	h. Bayside SCR Consumables	24,550	24,550	24,550	24,550	24,550	24,550	24,550	24,550	24,550	24,550	24,550	24,550	294,600		294,600
	i. Big Bend Unit 4 SOFA	0	0	0	0	0	25,000	25,000	0	0	0	0	0	50,000		50,000
	j. Clean Water Act Section 316(b) Phase II Study	0	0	5,075	5,075	0	0	0	0	0	0	0	0	10,150	10,150	
	k. Arsenic Groundwater Standard Program	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	l. Big Bend 3 SCR	1,643	10,994	43,640	9,136	35,926	25,553	26,808	30,500	33,748	64,667	43,844	28,637	355,095		355,095
	m. Big Bend 4 SCR	126,564	138,356	103,851	138,356	122,963	121,939	120,683	116,991	113,744	82,825	103,647	118,855	1,408,774		1,408,774
	n. Mercury Air Toxics Standards	0	0	0	0	0	0	1,000	0	0	0	0	0	1,000		1,000
	o. Greenhouse Gas Reduction Program	4,000	0	0	0	0	0	0	15,140	0	0	0	0	19,140		19,140
	p. Big Bend Gypsum Storage Facility	11,278	21,649	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	282,927		282,927
	q. Coal Combustion Residuals (CCR) Rule	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	r. Big Bend ELG Compliance	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	300,000		300,000
	s. CCR Rule - Phase II	16,667	16,667	16,667	16,667	16,667	16,667	16,667	16,667	16,667	16,667	16,667	16,667	200,004		200,004
	t. Big Bend Unit 1 Sec. 316(b) Impingement Mortality	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	300,000		300,000
	u. Bayside 316(b) Compliance	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	v. Big Bend NESHAP Subpart YYYY Compliance	6,250	6,250	6,250	6,250	6,250	6,250	6,250	6,250	6,250	6,250	6,250	6,250	75,000		75,000
2.	Total of O&M Activities	295,446	288,467	295,035	295,028	301,358	314,960	315,953	305,100	289,960	289,953	289,960	289,960	3,571,180	$44,650	$3,526,530
3.	Recoverable Costs Allocated to Energy	260,946	288,467	289,960	289,953	301,358	314,960	315,953	305,100	289,960	289,953	289,960	289,960	3,526,530		
4.	Recoverable Costs Allocated to Demand	34,500	0	5,075	5,075	0	0	0	0	0	0	0	0	44,650		
5.	Retail Energy Jurisdictional Factor	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
6.	Retail Demand Jurisdictional Factor	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
7.	Jurisdictional Energy Recoverable Costs (A)	260,946	288,467	289,960	289,953	301,358	314,960	315,953	305,100	289,960	289,953	289,960	289,960	3,526,530		
8.	Jurisdictional Demand Recoverable Costs (B)	34,500	0	5,075	5,075	0	0	0	0	0	0	0	0	44,650		
9.	Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	$295,446	$288,467	$295,035	$295,028	$301,358	$314,960	$315,953	$305,100	289,960	289,953	$289,960	$289,960	$3,571,180		

Notes:
(A) Line 3 x Line 5
(B) Line 4 x Line 6

DOCKET NO. 20220007-EI
ECRC 2023 PROJECTION, FORM 42-2P
EXHIBIT NO. MAS-3, DOCUMENT NO. 2

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2023 to December 2023

Form 42-3P

Capital Investment Projects-Recoverable Costs
(in Dollars)

Line		Description (A)		Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total	Method of Classification Demand	Method of Classification Energy
1.	a.	Big Bend Unit 3 Flue Gas Desulfurization Integration	1	$79,661	$79,420	$79,179	$78,937	$78,696	$78,456	$78,215	$77,973	$77,732	$77,491	$77,250	$77,009	$940,019		$940,019
	b.	Big Bend Unit 4 Continuous Emissions Monitors	2	3,368	3,354	3,339	3,325	3,311	3,297	3,282	3,268	3,254	3,239	3,225	3,211	39,473		39,473
	c.	Big Bend Section 114 Mercury Testing Platform	3	668	666	664	662	659	658	655	653	650	649	646	644	7,874		7,874
	d.	Big Bend Units 1 & 2 FGD	4	149,537	148,842	148,147	147,452	146,757	146,062	145,368	144,673	143,977	143,282	142,588	141,893	1,748,578		1,748,578
	e.	Big Bend FGD Optimization and Utilization	5	132,333	131,936	131,539	131,141	130,744	130,347	129,950	129,553	129,156	128,758	128,361	127,963	1,561,781		1,561,781
	f.	Big Bend PM Minimization and Monitoring	6	2,062	2,056	2,049	2,044	2,038	2,033	2,026	2,021	2,015	2,009	2,004	1,997	24,354		24,354
	g.	Polk NO_x Emissions Reduction	7	9,058	9,022	8,985	8,949	8,912	8,876	8,840	8,803	8,767	8,730	8,694	8,658	106,294		106,294
	h.	Big Bend Unit 4 SOFA	8	15,589	15,541	15,493	15,445	15,397	15,349	15,301	15,253	15,205	15,157	15,110	15,061	183,901		183,901
	i	Big Bend Unit 4 SCR	9	416,275	417,300	418,327	419,353	420,379	421,405	429,968	431,857	433,738	435,615	437,483	439,347	5,121,047		5,121,047
	j.	Big Bend FGD System Reliability	10	176,647	176,214	175,782	175,350	174,916	174,484	174,052	173,619	173,186	172,754	172,321	171,888	2,091,213		2,091,213
	k.	Mercury Air Toxics Standards	11	53,831	53,698	53,905	54,494	54,357	54,221	54,085	53,949	53,812	53,675	53,539	53,403	646,969		646,969
	l.	SO_2 Emissions Allowances	12	(233)	(233)	(233)	(233)	(233)	(233)	(233)	(233)	(233)	(233)	(233)	(233)	(2,796)		(2,796)
	m.	Big Bend Gypsum Storage Facility	13	168,737	168,346	167,956	167,566	167,175	166,785	166,395	166,005	165,614	165,224	164,834	164,443	1,999,080		1,999,080
	n.	Big Bend Coal Combustion Residual Rule (CCR Rule)	14	43,994	43,902	43,809	43,717	43,624	43,532	43,439	43,347	43,254	43,161	43,070	42,977	521,826	521,826	
	o.	Coal Combustion Residuals (CCR-Phase II)	15	12,481	12,456	12,431	12,406	12,382	12,357	12,333	12,307	12,283	12,258	12,234	12,208	148,136	148,136	
	p.	Big Bend ELG Compliance	16	155,934	162,024	171,249	176,659	275,904	275,225	274,547	273,869	273,192	272,514	271,836	271,159	2,854,112	2,854,112	
	q.	Big Bend Unit 1 Sec. 316(b) Impingement Mortality	17	128,038	127,723	127,408	127,093	126,779	126,464	126,150	125,836	125,521	125,206	124,891	124,577	1,515,686	1,515,686	
	r.	Bayside 316(b) Compliance	18	48,345	52,095	55,845	59,595	63,376	67,408	71,409	75,728	80,047	86,234	93,171	101,262	854,515	854,515	
	s.	Big Bend NESHAP Subpart YYYY Compliance	19	3,608	3,599	3,590	3,581	3,572	3,564	3,555	3,546	3,537	3,528	3,519	3,510	42,709		42,709
2.		Total Investment Projects - Recoverable Costs		1,599,933	1,607,961	1,619,464	1,627,536	1,728,745	1,730,290	1,739,337	1,742,027	1,744,707	1,749,251	1,754,543	1,760,977	20,404,771	$5,894,275	$14,510,496
3.		Recoverable Costs Allocated to Energy		1,211,141	1,209,761	1,208,722	1,208,066	1,206,680	1,205,304	1,211,459	1,210,940	1,210,410	1,209,878	1,209,341	1,208,794	14,510,496		14,510,496
4.		Recoverable Costs Allocated to Demand		388,792	398,200	410,742	419,470	522,065	524,986	527,878	531,087	534,297	539,373	545,202	552,183	5,894,275	5,894,275	
5.		Retail Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
6.		Retail Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
7.		Jurisdictional Energy Recoverable Costs (C)		1,211,141	1,209,761	1,208,722	1,208,066	1,206,680	1,205,304	1,211,459	1,210,940	1,210,410	1,209,878	1,209,341	1,208,794	14,510,496		
8.		Jurisdictional Demand Recoverable Costs (D)		388,792	398,200	410,742	419,470	522,065	524,986	527,878	531,087	534,297	539,373	545,202	552,183	5,894,275		
9.		Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)		$1,599,933	$1,607,961	$1,619,464	$1,627,536	$1,728,745	$1,730,290	$1,739,337	$1,742,027	$1,744,707	$1,749,251	$1,754,543	$1,760,977	$20,404,771		

Notes:
(A) Each project's Total System Recoverable Expenses on Form 42-4P, Line 9
(B) Project's Total Return Component on Form 42-4P, Line 6
(C) Line 3 x Line 5
(D) Line 4 x Line 6

DOCKET NO. 20210007-EI
ECRC 2023 PROJECTION, FORM 42-3P
EXHIBIT NO. MAS-3 , DOCUMENT NO. 3

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2023 to December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 3 Flue Gas Desulfurization Integration
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	
3.	Less: Accumulated Depreciation	(7,248,885)	(7,284,250)	(7,319,615)	(7,354,980)	(7,390,345)	(7,425,710)	(7,461,075)	(7,496,440)	(7,531,805)	(7,567,170)	(7,602,535)	(7,637,900)	(7,673,265)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$6,514,378	6,479,013	6,443,648	6,408,283	6,372,918	6,337,553	6,302,188	6,266,823	6,231,458	6,196,093	6,160,728	6,125,363	6,089,998	
6.	Average Net Investment		6,496,696	6,461,331	6,425,966	6,390,601	6,355,236	6,319,871	6,284,506	6,249,141	6,213,776	6,178,411	6,143,046	6,107,681	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$34,942	$34,752	$34,562	$34,371	$34,181	$33,991	$33,801	$33,610	$33,420	$33,230	$33,040	$32,850	$406,750
	b. Debt Component Grossed Up For Taxes (C)		9,354	9,303	9,252	9,201	9,150	9,100	9,049	8,998	8,947	8,896	8,845	8,794	108,889
8.	Investment Expenses														
	a. Depreciation (D)		35,365	35,365	35,365	35,365	35,365	35,365	35,365	35,365	35,365	35,365	35,365	35,365	424,380
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		79,661	79,420	79,179	78,937	78,696	78,456	78,215	77,973	77,732	77,491	77,250	77,009	940,019
	a. Recoverable Costs Allocated to Energy		79,661	79,420	79,179	78,937	78,696	78,456	78,215	77,973	77,732	77,491	77,250	77,009	940,019
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		79,661	79,420	79,179	78,937	78,696	78,456	78,215	77,973	77,732	77,491	77,250	77,009	940,019
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$79,661	$79,420	$79,179	$78,937	$78,696	$78,456	$78,215	$77,973	$77,732	$77,491	$77,250	$77,009	$940,019

Notes:
(A) Applicable depreciable base for Big Bend; accounts 312.45 ($13,435,775), 315.45 ($327,307), and 312.40 ($182).
(B) Line 6 x 6.4541% x 1/12. Based on ROE of 10.20% and weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.7278% x 1/12
(D) Applicable depreciation rate is 3.1%, 2.4%, and 4.6%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2023 PROJECTION, FORM 42-4P
EXHIBIT NO. MAS-3, DOCUMENT NO. 4, PAGE 1 OF 19

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2023 to December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 4 Continuous Emissions Monitors
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	
3.	Less: Accumulated Depreciation	(678,161)	(680,254)	(682,347)	(684,440)	(686,533)	(688,626)	(690,719)	(692,812)	(694,905)	(696,998)	(699,091)	(701,184)	(703,277)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$188,050	185,957	183,864	181,771	179,678	177,585	175,492	173,399	171,306	169,213	167,120	165,027	162,934	
6.	Average Net Investment		187,004	184,911	182,818	180,725	178,632	176,539	174,446	172,353	170,260	168,167	166,074	163,981	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$1,006	$995	$983	$972	$961	$950	$938	$927	$916	$904	$893	$882	$11,327
	b. Debt Component Grossed Up For Taxes (C)		269	266	263	260	257	254	251	248	245	242	239	236	3,030
8.	Investment Expenses														
	a. Depreciation (D)		2,093	2,093	2,093	2,093	2,093	2,093	2,093	2,093	2,093	2,093	2,093	2,093	25,116
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		3,368	3,354	3,339	3,325	3,311	3,297	3,282	3,268	3,254	3,239	3,225	3,211	39,473
	a. Recoverable Costs Allocated to Energy		3,368	3,354	3,339	3,325	3,311	3,297	3,282	3,268	3,254	3,239	3,225	3,211	39,473
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		3,368	3,354	3,339	3,325	3,311	3,297	3,282	3,268	3,254	3,239	3,225	3,211	39,473
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$3,368	$3,354	$3,339	$3,325	$3,311	$3,297	$3,282	$3,268	$3,254	$3,239	$3,225	$3,211	$39,473

Notes:

(A) Applicable depreciable base for Big Bend; account 315.44
(B) Line 6 x 6.4541% x 1/12. Based on ROE of 10.20% and weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.7278% x 1/12
(D) Applicable depreciation rate is 2.9%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2023 to December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Section 114 Mercury Testing Platform
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	
3.	Less: Accumulated Depreciation	(69,787)	(70,109)	(70,431)	(70,753)	(71,075)	(71,397)	(71,719)	(72,041)	(72,363)	(72,685)	(73,007)	(73,329)	(73,651)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$50,950	50,628	50,306	49,984	49,662	49,340	49,018	48,696	48,374	48,052	47,730	47,408	47,086	
6.	Average Net Investment		50,789	50,467	50,145	49,823	49,501	49,179	48,857	48,535	48,213	47,891	47,569	47,247	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$273	$271	$270	$268	$266	$265	$263	$261	$259	$258	$256	$254	$3,164
	b. Debt Component Grossed Up For Taxes (C)		73	73	72	72	71	71	70	70	69	69	68	68	846
8.	Investment Expenses														
	a. Depreciation (D)		322	322	322	322	322	322	322	322	322	322	322	322	3,864
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		668	666	664	662	659	658	655	653	650	649	646	644	7,874
	a. Recoverable Costs Allocated to Energy		668	666	664	662	659	658	655	653	650	649	646	644	7,874
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		668	666	664	662	659	658	655	653	650	649	646	644	7,874
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$668	$666	$664	$662	$659	$658	$655	$653	$650	$649	$646	$644	$7,874

Notes:
(A) Applicable depreciable base for Big Bend; account 311.40
(B) Line 6 x 6.4541% x 1/12. Based on ROE of 10.20% and weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.7278% x 1/12
(D) Applicable depreciation rate is 3.2%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2023 PROJECTION, FORM 42-4P
EXHIBIT NO. MAS-3, DOCUMENT NO. 4, PAGE 3 OF 19

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2023 to December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Units 1 and 2 FGD
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	
3.	Less: Accumulated Depreciation	(21,455,978)	(21,557,899)	(21,659,820)	(21,761,741)	(21,863,662)	(21,965,583)	(22,067,504)	(22,169,425)	(22,271,346)	(22,373,267)	(22,475,188)	(22,577,109)	(22,679,030)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$7,034,565	6,932,644	6,830,723	6,728,802	6,626,881	6,524,960	6,423,039	6,321,118	6,219,197	6,117,276	6,015,355	5,913,434	5,811,513	
6.	Average Net Investment		6,983,604	6,881,683	6,779,762	6,677,841	6,575,920	6,473,999	6,372,078	6,270,157	6,168,236	6,066,315	5,964,394	5,862,473	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$37,561	$37,013	$36,464	$35,916	$35,368	$34,820	$34,272	$33,724	$33,175	$32,627	$32,079	$31,531	$414,550
	b. Debt Component Grossed Up For Taxes (C)		10,055	9,908	9,762	9,615	9,468	9,321	9,175	9,028	8,881	8,734	8,588	8,441	110,976
8.	Investment Expenses														
	a. Depreciation (D)		101,921	101,921	101,921	101,921	101,921	101,921	101,921	101,921	101,921	101,921	101,921	101,921	1,223,052
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		149,537	148,842	148,147	147,452	146,757	146,062	145,368	144,673	143,977	143,282	142,588	141,893	1,748,578
	a. Recoverable Costs Allocated to Energy		149,537	148,842	148,147	147,452	146,757	146,062	145,368	144,673	143,977	143,282	142,588	141,893	1,748,578
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		149,537	148,842	148,147	147,452	146,757	146,062	145,368	144,673	143,977	143,282	142,588	141,893	1,748,578
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$149,537	$148,842	$148,147	$147,452	$146,757	$146,062	$145,368	$144,673	$143,977	$143,282	$142,588	$141,893	$1,748,578

Notes:

(A) Applicable depreciable base for Big Bend; accounts 311.46 ($141,968), 312.46 ($28,341,531), and 315.46 ($7,043).
(B) Line 6 x 6.4541% x 1/12. Based on ROE of 10.20% and weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.7278% x 1/12
(D) Applicable depreciation rates is 2.9%, 4.3%, and 3.5%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2023 PROJECTION, FORM 42-4P
EXHIBIT NO. MAS-3, DOCUMENT NO. 4, PAGE 4 OF 19

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2023 to December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend FGD Optimization and Utilization
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	
3.	Less: Accumulated Depreciation	(11,759,488)	(11,817,750)	(11,876,012)	(11,934,274)	(11,992,536)	(12,050,798)	(12,109,060)	(12,167,322)	(12,225,584)	(12,283,846)	(12,342,108)	(12,400,370)	(12,458,632)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$10,892,804	10,834,542	10,776,280	10,718,018	10,659,756	10,601,494	10,543,232	10,484,970	10,426,708	10,368,446	10,310,184	10,251,922	10,193,660	
6.	Average Net Investment		10,863,673	10,805,411	10,747,149	10,688,887	10,630,625	10,572,363	10,514,101	10,455,839	10,397,577	10,339,315	10,281,053	10,222,791	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$58,429	$58,116	$57,803	$57,489	$57,176	$56,863	$56,549	$56,236	$55,923	$55,609	$55,296	$54,982	$680,471
	b. Debt Component Grossed Up For Taxes (C)		15,642	15,558	15,474	15,390	15,306	15,222	15,139	15,055	14,971	14,887	14,803	14,719	182,166
8.	Investment Expenses														
	a. Depreciation (D)		58,262	58,262	58,262	58,262	58,262	58,262	58,262	58,262	58,262	58,262	58,262	58,262	699,144
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		132,333	131,936	131,539	131,141	130,744	130,347	129,950	129,553	129,156	128,758	128,361	127,963	1,561,781
	a. Recoverable Costs Allocated to Energy		132,333	131,936	131,539	131,141	130,744	130,347	129,950	129,553	129,156	128,758	128,361	127,963	1,561,781
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		132,333	131,936	131,539	131,141	130,744	130,347	129,950	129,553	129,156	128,758	128,361	127,963	1,561,781
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$132,333	$131,936	$131,539	$131,141	$130,744	$130,347	$129,950	$129,553	$129,156	$128,758	$128,361	$127,963	$1,561,781

Notes:

(A) Applicable depreciable base for Big Bend; accounts 312.45 ($21,855,886), 311.45 ($40,016), 316.40 ($71,401), 315.45 ($594,901), 312.42 ($0), and 312.40 ($90,088).
(B) Line 6 x 6.4541% x 1/12. Based on ROE of 10.20% and weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.7278% x 1/12
(D) Applicable depreciation rate is 3.1%, 2.1%, 3.3%, 2.4%, 4.3%, and 4.6%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2023 PROJECTION, FORM 42-4P
EXHIBIT NO. MAS-3, DOCUMENT NO. 4, PAGE 5 OF 19

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2023 to December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: PM Minimization and Monitoring
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$351,594	$351,594	$351,594	$351,594	$351,594	$351,594	$351,594	$351,594	$351,594	$351,594	$351,594	$351,594	$351,594	
3.	Less: Accumulated Depreciation	(173,503)	(174,353)	(175,203)	(176,053)	(176,903)	(177,753)	(178,603)	(179,453)	(180,303)	(181,153)	(182,003)	(182,853)	(183,703)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$178,091	177,241	176,391	175,541	174,691	173,841	172,991	172,141	171,291	170,441	169,591	168,741	167,891	
6.	Average Net Investment		177,666	176,816	175,966	175,116	174,266	173,416	172,566	171,716	170,866	170,016	169,166	168,316	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$956	$951	$946	$942	$937	$933	$928	$924	$919	$914	$910	$905	$11,165
	b. Debt Component Grossed Up For Taxes (C)		256	255	253	252	251	250	248	247	246	245	244	242	2,989
8.	Investment Expenses														
	a. Depreciation (D)		850	850	850	850	850	850	850	850	850	850	850	850	10,200
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		2,062	2,056	2,049	2,044	2,038	2,033	2,026	2,021	2,015	2,009	2,004	1,997	24,354
	a. Recoverable Costs Allocated to Energy		2,062	2,056	2,049	2,044	2,038	2,033	2,026	2,021	2,015	2,009	2,004	1,997	24,354
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		2,062	2,056	2,049	2,044	2,038	2,033	2,026	2,021	2,015	2,009	2,004	1,997	24,354
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$2,062	$2,056	$2,049	$2,044	$2,038	$2,033	$2,026	$2,021	$2,015	$2,009	$2,004	$1,997	$24,354

Notes:

(A) Applicable depreciable base for Big Bend; accounts 312.41 ($0), 312.42 ($0), 312.43 ($0), 315.41 ($0), 315.44 ($351,594), and 315.43 ($0)
(B) Line 6 x 6.4541% x 1/12. Based on ROE of 10.20% and weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.7278% x 1/12
(D) Applicable depreciation rates are 5.2%, 4.3%, 3.6%, 4.4%, 2.9%, and 3.3%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2023 PROJECTION, FORM 42-4P
EXHIBIT NO. MAS-3, DOCUMENT NO. 4, PAGE 6 OF 19

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2023 to December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Polk NO_x Emissions Reduction
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	
3.	Less: Accumulated Depreciation	(1,012,782)	(1,018,117)	(1,023,452)	(1,028,787)	(1,034,122)	(1,039,457)	(1,044,792)	(1,050,127)	(1,055,462)	(1,060,797)	(1,066,132)	(1,071,467)	(1,076,802)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$548,691	543,356	538,021	532,686	527,351	522,016	516,681	511,346	506,011	500,676	495,341	490,006	484,671	
6.	Average Net Investment		546,024	540,689	535,354	530,019	524,684	519,349	514,014	508,679	503,344	498,009	492,674	487,339	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$2,937	$2,908	$2,879	$2,851	$2,822	$2,793	$2,765	$2,736	$2,707	$2,678	$2,650	$2,621	$33,347
	b. Debt Component Grossed Up For Taxes (C)		786	779	771	763	755	748	740	732	725	717	709	702	8,927
8.	Investment Expenses														
	a. Depreciation (D)		5,335	5,335	5,335	5,335	5,335	5,335	5,335	5,335	5,335	5,335	5,335	5,335	64,020
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		9,058	9,022	8,985	8,949	8,912	8,876	8,840	8,803	8,767	8,730	8,694	8,658	106,294
	a. Recoverable Costs Allocated to Energy		9,058	9,022	8,985	8,949	8,912	8,876	8,840	8,803	8,767	8,730	8,694	8,658	106,294
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		9,058	9,022	8,985	8,949	8,912	8,876	8,840	8,803	8,767	8,730	8,694	8,658	106,294
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$9,058	$9,022	$8,985	$8,949	$8,912	$8,876	$8,840	$8,803	$8,767	$8,730	$8,694	$8,658	$106,294

Notes:
(A) Applicable depreciable base for Polk; account 342.81
(B) Line 6 x 6.4541% x 1/12. Based on ROE of 10.20% and weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.7278% x 1/12
(D) Applicable depreciation rate is 4.1%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2023 PROJECTION, FORM 42-4P
EXHIBIT NO. MAS-3, DOCUMENT NO. 4, PAGE 7 OF 19

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2023 to December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 4 SOFA
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$2,558,730	$2,558,730	$2,558,730	$2,558,730	$2,558,730	$2,558,730	$2,558,730	$2,558,730	$2,558,730	$2,558,730	$2,558,730	$2,558,730	$2,558,730	
3.	Less: Accumulated Depreciation	(1,300,934)	(1,307,971)	(1,315,008)	(1,322,045)	(1,329,082)	(1,336,119)	(1,343,156)	(1,350,193)	(1,357,230)	(1,364,267)	(1,371,304)	(1,378,341)	(1,385,378)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$1,257,796	1,250,759	1,243,722	1,236,685	1,229,648	1,222,611	1,215,574	1,208,537	1,201,500	1,194,463	1,187,426	1,180,389	1,173,352	
6.	Average Net Investment		1,254,278	1,247,241	1,240,204	1,233,167	1,226,130	1,219,093	1,212,056	1,205,019	1,197,982	1,190,945	1,183,908	1,176,871	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$6,746	$6,708	$6,670	$6,632	$6,595	$6,557	$6,519	$6,481	$6,443	$6,405	$6,368	$6,330	$78,454
	b. Debt Component Grossed Up For Taxes (C)		1,806	1,796	1,786	1,776	1,765	1,755	1,745	1,735	1,725	1,715	1,705	1,694	21,003
8.	Investment Expenses														
	a. Depreciation (D)		7,037	7,037	7,037	7,037	7,037	7,037	7,037	7,037	7,037	7,037	7,037	7,037	84,444
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		15,589	15,541	15,493	15,445	15,397	15,349	15,301	15,253	15,205	15,157	15,110	15,061	183,901
	a. Recoverable Costs Allocated to Energy		15,589	15,541	15,493	15,445	15,397	15,349	15,301	15,253	15,205	15,157	15,110	15,061	183,901
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		15,589	15,541	15,493	15,445	15,397	15,349	15,301	15,253	15,205	15,157	15,110	15,061	183,901
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$15,589	$15,541	$15,493	$15,445	$15,397	$15,349	$15,301	$15,253	$15,205	$15,157	$15,110	$15,061	$183,901

Notes:
(A) Applicable depreciable base for Big Bend; account 312.44
(B) Line 6 x 6.4541% x 1/12. Based on ROE of 10.20% and weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.7278% x 1/12
(D) Applicable depreciation rate is 3.3%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2023 to December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 4 SCR
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$333,333	$333,333	$333,333	$333,333	$333,333	$333,333	$333,333	$333,333	$333,333	$333,333	$333,333	$333,333	$4,000,000
	b. Clearings to Plant		0	0	0	0	0	2,750,000	333,333	333,333	333,333	333,333	333,333	333,333	4,750,000
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$67,299,834	$67,299,834	$67,299,834	$67,299,834	$67,299,834	$67,299,834	$70,049,835	$70,383,168	$70,716,501	$71,049,835	$71,383,168	$71,716,501	$72,049,834	
3.	Less: Accumulated Depreciation	(33,887,311)	(34,070,144)	(34,252,977)	(34,435,810)	(34,618,643)	(34,801,476)	(34,984,309)	(35,174,705)	(35,366,017)	(35,558,246)	(35,751,392)	(35,945,454)	(36,140,433)	
4.	CWIP - Non-Interest Bearing	750,000	1,083,333	1,416,667	1,750,000	2,083,333	2,416,667	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$34,162,523	34,313,024	34,463,524	34,614,025	34,764,525	34,915,025	35,065,526	35,208,463	35,350,484	35,491,589	35,631,776	35,771,047	35,909,401	
6.	Average Net Investment		34,237,774	34,388,274	34,538,774	34,689,275	34,839,775	34,990,275	35,136,994	35,279,474	35,421,036	35,561,682	35,701,411	35,840,224	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$184,145	$184,954	$185,764	$186,573	$187,383	$188,192	$188,981	$189,748	$190,509	$191,266	$192,017	$192,764	$2,262,296
	b. Debt Component Grossed Up For Taxes (C)		49,297	49,513	49,730	49,947	50,163	50,380	50,591	50,797	51,000	51,203	51,404	51,604	605,629
8.	Investment Expenses														
	a. Depreciation (D)		182,833	182,833	182,833	182,833	182,833	182,833	190,396	191,312	192,229	193,146	194,062	194,979	2,253,122
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		416,275	417,300	418,327	419,353	420,379	421,405	429,968	431,857	433,738	435,615	437,483	439,347	5,121,047
	a. Recoverable Costs Allocated to Energy		416,275	417,300	418,327	419,353	420,379	421,405	429,968	431,857	433,738	435,615	437,483	439,347	5,121,047
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		416,275	417,300	418,327	419,353	420,379	421,405	429,968	431,857	433,738	435,615	437,483	439,347	5,121,047
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$416,275	$417,300	$418,327	$419,353	$420,379	$421,405	$429,968	$431,857	$433,738	$435,615	$437,483	$439,347	$5,121,047

Notes:

(A) Applicable depreciable base for Big Bend; accounts 311.54 ($16,857,250), 312.54 ($38,554,520), 315.54 ($10,642,027), 316.54 ($687,934), 315.40 ($558,103), and 312.44 ($4,750,000)
(B) Line 6 x 6.4541% x 1/12. Based on ROE of 10.20% and weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.7278% x 1/12
(D) Applicable depreciation rate is 2.8%, 3.6%, 2.8%, 2.4%, 3.5%, and 3.3%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2023 PROJECTION, FORM 42-4P
EXHIBIT NO. MAS-3, DOCUMENT NO. 4, PAGE 9 OF 19

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2023 to December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend FGD System Reliability
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	
3.	Less: Accumulated Depreciation	(7,834,273)	(7,897,725)	(7,961,177)	(8,024,629)	(8,088,081)	(8,151,533)	(8,214,985)	(8,278,437)	(8,341,889)	(8,405,341)	(8,468,793)	(8,532,245)	(8,595,697)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$16,633,533	16,570,081	16,506,629	16,443,177	16,379,725	16,316,273	16,252,821	16,189,369	16,125,917	16,062,465	15,999,013	15,935,561	15,872,109	
6.	Average Net Investment		16,601,807	16,538,355	16,474,903	16,411,451	16,347,999	16,284,547	16,221,095	16,157,643	16,094,191	16,030,739	15,967,287	15,903,835	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$89,291	$88,950	$88,609	$88,268	$87,926	$87,585	$87,244	$86,903	$86,561	$86,220	$85,879	$85,537	$1,048,973
	b. Debt Component Grossed Up For Taxes (C)		23,904	23,812	23,721	23,630	23,538	23,447	23,356	23,264	23,173	23,082	22,990	22,899	280,816
8.	Investment Expenses														
	a. Depreciation (D)		63,452	63,452	63,452	63,452	63,452	63,452	63,452	63,452	63,452	63,452	63,452	63,452	761,424
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		176,647	176,214	175,782	175,350	174,916	174,484	174,052	173,619	173,186	172,754	172,321	171,888	2,091,213
	a. Recoverable Costs Allocated to Energy		176,647	176,214	175,782	175,350	174,916	174,484	174,052	173,619	173,186	172,754	172,321	171,888	2,091,213
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		176,647	176,214	175,782	175,350	174,916	174,484	174,052	173,619	173,186	172,754	172,321	171,888	2,091,213
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$176,647	$176,214	$175,782	$175,350	$174,916	$174,484	$174,052	$173,619	$173,186	$172,754	$172,321	$171,888	$2,091,213

Notes:

(A) Applicable depreciable base for Big Bend; accounts 312.45 ($23,011,597) and 312.44 ($1,456,209).
(B) Line 6 x 6.4541% x 1/12. Based on ROE of 10.20% and weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.7278% x 1/12
(D) Applicable depreciation rate is 3.1% and 3.3%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2023 PROJECTION, FORM 42-4P
EXHIBIT NO. MAS-3, DOCUMENT NO. 4, PAGE 10 OF 19

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2023 to December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Mercury Air Toxics Standards (MATS)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$100,000	$0	$0	$0	$0	$0	$0	$0	$0	$0	$100,000
	b. Clearings to Plant		0	0	100,000	0	0	0	0	0	0	0	0	0	100,000
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$7,064,224	$7,064,224	$7,064,224	$7,164,224	$7,164,224	$7,164,224	$7,164,224	$7,164,224	$7,164,224	$7,164,224	$7,164,224	$7,164,224	$7,164,224	
3.	Less: Accumulated Depreciation	(2,035,769)	(2,055,382)	(2,074,995)	(2,094,608)	(2,114,604)	(2,134,600)	(2,154,596)	(2,174,592)	(2,194,588)	(2,214,584)	(2,234,580)	(2,254,576)	(2,274,572)	
4.	CWIP - Non-Interest Bearing	0	-	-	-	-	-	-	-	-	-	-	-	-	
5.	Net Investment (Lines 2 + 3 + 4)	$5,028,455	5,008,842	4,989,229	5,069,616	5,049,620	5,029,624	5,009,628	4,989,632	4,969,636	4,949,640	4,929,644	4,909,648	4,889,652	
6.	Average Net Investment		5,018,648	4,999,035	5,029,422	5,059,618	5,039,622	5,019,626	4,999,630	4,979,634	4,959,638	4,939,642	4,919,646	4,899,650	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$26,992	$26,887	$27,050	$27,213	$27,105	$26,998	$26,890	$26,783	$26,675	$26,567	$26,460	$26,352	$321,972
	b. Debt Component Grossed Up For Taxes (C)		7,226	7,198	7,242	7,285	7,256	7,227	7,199	7,170	7,141	7,112	7,083	7,055	86,194
8.	Investment Expenses														
	a. Depreciation (D)		19,613	19,613	19,613	19,996	19,996	19,996	19,996	19,996	19,996	19,996	19,996	19,996	238,803
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		53,831	53,698	53,905	54,494	54,357	54,221	54,085	53,949	53,812	53,675	53,539	53,403	646,969
	a. Recoverable Costs Allocated to Energy		53,831	53,698	53,905	54,494	54,357	54,221	54,085	53,949	53,812	53,675	53,539	53,403	646,969
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		53,831	53,698	53,905	54,494	54,357	54,221	54,085	53,949	53,812	53,675	53,539	53,403	646,969
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$53,831	$53,698	$53,905	$54,494	$54,357	$54,221	$54,085	$53,949	$53,812	$53,675	$53,539	$53,403	$646,969

Notes:

(A) Applicable depreciable base for Big Bend and Polk; accounts 312.44 ($3,427,481), 341.80 ($26,150), 315.40 ($1,226,949), 315.41 ($0), 315.42 ($0), 312.45 ($2,053,017), 312.46 ($0), 315.44 ($16,035), 315.45 ($53,832), 315.46 ($0), 311.40 ($13,216), 345.81 ($2,232), 312.54 ($210,295), 395.00 ($35,018), 315.43 ($0), and 312.40 ($100,000)

(B) Line 6 x 6.4541% x 1/12. Based on ROE of 10.20% and weighted income tax rate of 25.3450% (expansion factor of 1.34315)

(C) Line 6 x 1.7278% x 1/12

(D) Applicable depreciation rate is 3.3%, 3.1%, 3.5%, 4.4%, 5.0%, 3.1%, 4.3%, 2.9%, 2.4%, 3.5%, 3.2%, 3.3%, 3.6%, 14.3%, 3.3%, and 4.6%

(E) Line 9a x Line 10

(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2023 PROJECTION, FORM 42-4P
EXHIBIT NO. MAS-3, DOCUMENT NO. 4, PAGE 11 OF 19

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2023 to December 2023

For Project: SO_2 Emissions Allowances
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Investments														
	a. Purchases/Transfers		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Sales/Transfers		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Auction Proceeds/Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Working Capital Balance														
	a. FERC 158.1 Allowance Inventory	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
	b. FERC 158.2 Allowances Withheld	0	0	0	0	0	0	0	0	0	0	0	0	0	
	c. FERC 182.3 Other Regl. Assets - Losses	0	0	0	0	0	0	0	0	0	0	0	0	0	
	d. FERC 254.01 Regulatory Liabilities - Gains	(34,164)	(34,157)	(34,157)	(34,157)	(34,150)	(34,150)	(34,150)	(34,142)	(34,142)	(34,142)	(34,134)	(34,134)	(34,134)	
3.	Total Working Capital Balance	($34,164)	(34,157)	(34,157)	(34,157)	(34,150)	(34,150)	(34,150)	(34,142)	(34,142)	(34,142)	(34,134)	(34,134)	(34,134)	
4.	Average Net Working Capital Balance		($34,160)	($34,157)	($34,157)	($34,153)	($34,150)	($34,150)	($34,146)	($34,142)	($34,142)	($34,138)	($34,134)	($34,134)	
5.	Return on Average Net Working Capital Balance														
	a. Equity Component Grossed Up For Taxes (A)		($184)	($184)	($184)	($184)	($184)	($184)	($184)	($184)	($184)	($184)	($184)	($184)	($2,208)
	b. Debt Component Grossed Up For Taxes (B)		(49)	(49)	(49)	(49)	(49)	(49)	(49)	(49)	(49)	(49)	(49)	(49)	(588)
6.	Total Return Component		(233)	(233)	(233)	(233)	(233)	(233)	(233)	(233)	(233)	(233)	(233)	(233)	(2,796)
7.	Expenses:														
	a. Gains		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Losses		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. SO_2 Allowance Expense		(6)	2	2	(6)	2	2	(6)	2	2	(6)	2	2	(10)
8.	Net Expenses (D)		(6)	2	2	(6)	2	2	(6)	2	2	(6)	2	2	(10)
9.	Total System Recoverable Expenses (Lines 6 + 8)		(239)	(231)	(231)	(239)	(231)	(231)	(239)	(231)	(231)	(239)	(231)	(231)	(2,806)
	a. Recoverable Costs Allocated to Energy		(239)	(231)	(231)	(239)	(231)	(231)	(239)	(231)	(231)	(239)	(231)	(231)	(2,806)
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		(239)	(231)	(231)	(239)	(231)	(231)	(239)	(231)	(231)	(239)	(231)	(231)	(2,804)
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Juris. Recoverable Costs (Lines 12 + 13)		($239)	($231)	($231)	($239)	($231)	($231)	($239)	($231)	($231)	($239)	($231)	($231)	($2,804)

Notes:

(A) Line 6 x 6.4541% x 1/12. Based on ROE of 10.20% and weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(B) Line 6 x 1.7278% x 1/12
(C) Line 6 is reported on Schedule 7E.
(D) Line 8 is reported on Schedule 5E.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2023 PROJECTION, FORM 42-4P
EXHIBIT NO. MAS-3, DOCUMENT NO. 4, PAGE 12 OF 19

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2023 to December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Gypsum Storage Facility
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$21,467,359	$21,467,359	$21,467,359	$21,467,359	$21,467,359	$21,467,359	$21,467,359	$21,467,359	$21,467,359	$21,467,359	$21,467,359	$21,467,359	$21,467,359	
3.	Less: Accumulated Depreciation	(5,086,923)	(5,144,169)	(5,201,415)	(5,258,661)	(5,315,907)	(5,373,153)	(5,430,399)	(5,487,645)	(5,544,891)	(5,602,137)	(5,659,383)	(5,716,629)	(5,773,875)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$16,380,436	16,323,190	16,265,944	16,208,698	16,151,452	16,094,206	16,036,960	15,979,714	15,922,468	15,865,222	15,807,976	15,750,730	15,693,484	
6.	Average Net Investment		16,351,813	16,294,567	16,237,321	16,180,075	16,122,829	16,065,583	16,008,337	15,951,091	15,893,845	15,836,599	15,779,353	15,722,107	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$87,947	$87,639	$87,331	$87,023	$86,715	$86,407	$86,100	$85,792	$85,484	$85,176	$84,868	$84,560	$1,035,042
	b. Debt Component Grossed Up For Taxes (C)		23,544	23,461	23,379	23,297	23,214	23,132	23,049	22,967	22,884	22,802	22,720	22,637	277,086
8.	Investment Expenses														
	a. Depreciation (D)		57,246	57,246	57,246	57,246	57,246	57,246	57,246	57,246	57,246	57,246	57,246	57,246	686,952
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		168,737	168,346	167,956	167,566	167,175	166,785	166,395	166,005	165,614	165,224	164,834	164,443	1,999,080
	a. Recoverable Costs Allocated to Energy		168,737	168,346	167,956	167,566	167,175	166,785	166,395	166,005	165,614	165,224	164,834	164,443	1,999,080
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		168,737	168,346	167,956	167,566	167,175	166,785	166,395	166,005	165,614	165,224	164,834	164,443	1,999,080
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$168,737	$168,346	$167,956	$167,566	$167,175	$166,785	$166,395	$166,005	$165,614	$165,224	$164,834	$164,443	$1,999,080

Notes:
(A) Applicable depreciable base for Big Bend; accounts 311.40
(B) Line 6 x 6.4541% x 1/12. Based on ROE of 10.20% and weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.7278% x 1/12
(D) Applicable depreciation rate is 3.2%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2023 PROJECTION, FORM 42-4P
EXHIBIT NO. MAS-3, DOCUMENT NO. 4, PAGE 13 OF 19

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2023 to December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Coal Combustion Residual Rule (CCR Rule)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$4,730,931	$4,730,931	$4,730,931	$4,730,931	$4,730,931	$4,730,931	$4,730,931	$4,730,931	$4,730,931	$4,730,931	$4,730,931	$4,730,931	$4,730,931	
3.	Less: Accumulated Depreciation	(261,634)	(275,202)	(288,770)	(302,338)	(315,906)	(329,474)	(343,042)	(356,610)	(370,178)	(383,746)	(397,314)	(410,882)	(424,450)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$4,469,297	4,455,729	4,442,161	4,428,593	4,415,025	4,401,457	4,387,889	4,374,321	4,360,753	4,347,185	4,333,617	4,320,049	4,306,481	
6.	Average Net Investment		4,462,513	4,448,945	4,435,377	4,421,809	4,408,241	4,394,673	4,381,105	4,367,537	4,353,969	4,340,401	4,326,833	4,313,265	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$24,001	$23,928	$23,855	$23,782	$23,709	$23,636	$23,563	$23,490	$23,417	$23,344	$23,272	$23,199	$283,196
	b. Debt Component Grossed Up For Taxes (C)		6,425	6,406	6,386	6,367	6,347	6,328	6,308	6,289	6,269	6,249	6,230	6,210	75,814
8.	Investment Expenses														
	a. Depreciation (D)		13,568	13,568	13,568	13,568	13,568	13,568	13,568	13,568	13,568	13,568	13,568	13,568	162,816
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		43,994	43,902	43,809	43,717	43,624	43,532	43,439	43,347	43,254	43,161	43,070	42,977	521,826
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		43,994	43,902	43,809	43,717	43,624	43,532	43,439	43,347	43,254	43,161	43,070	42,977	521,826
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		43,994	43,902	43,809	43,717	43,624	43,532	43,439	43,347	43,254	43,161	43,070	42,977	521,826
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$43,994	$43,902	$43,809	$43,717	$43,624	$43,532	$43,439	$43,347	$43,254	$43,161	$43,070	$42,977	$521,826

Notes:
(A) Applicable depreciable base for Big Bend; accounts 311.40 ($2,464,676), 312.44 ($668,735), 312.40 ($824,727), and 312.45 ($772,794)
(B) Line 6 x 6.4541% x 1/12. Based on ROE of 10.20% and weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.7278% x 1/12
(D) Applicable depreciation rate is 3.2%, 3.3%, 4.6%, and 3.1%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2023 PROJECTION, FORM 42-4P
EXHIBIT NO. MAS-3, DOCUMENT NO. 4, PAGE 14 OF 19

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2023 to December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Coal Combustion Residuals (CCR Rule - Phase II)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$1,318,605	$1,318,605	$1,318,605	$1,318,605	$1,318,605	$1,318,605	$1,318,605	$1,318,605	$1,318,605	$1,318,605	$1,318,605	$1,318,605	$1,318,605	
3.	Less: Accumulated Depreciation	(18,130)	(21,756)	(25,382)	(29,008)	(32,634)	(36,260)	(39,886)	(43,512)	(47,138)	(50,764)	(54,390)	(58,016)	(61,642)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$1,300,475	1,296,849	1,293,223	1,289,597	1,285,971	1,282,345	1,278,719	1,275,093	1,271,467	1,267,841	1,264,215	1,260,589	1,256,963	
6.	Average Net Investment		1,298,662	1,295,036	1,291,410	1,287,784	1,284,158	1,280,532	1,276,906	1,273,280	1,269,654	1,266,028	1,262,402	1,258,776	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$6,985	$6,965	$6,946	$6,926	$6,907	$6,887	$6,868	$6,848	$6,829	$6,809	$6,790	$6,770	$82,530
	b. Debt Component Grossed Up For Taxes (C)		1,870	1,865	1,859	1,854	1,849	1,844	1,839	1,833	1,828	1,823	1,818	1,812	22,094
8.	Investment Expenses														
	a. Depreciation (D)		3,626	3,626	3,626	3,626	3,626	3,626	3,626	3,626	3,626	3,626	3,626	3,626	43,512
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		12,481	12,456	12,431	12,406	12,382	12,357	12,333	12,307	12,283	12,258	12,234	12,208	148,136
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		12,481	12,456	12,431	12,406	12,382	12,357	12,333	12,307	12,283	12,258	12,234	12,208	148,136
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		12,481	12,456	12,431	12,406	12,382	12,357	12,333	12,307	12,283	12,258	12,234	12,208	148,136
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$12,481	$12,456	$12,431	$12,406	$12,382	$12,357	$12,333	$12,307	$12,283	$12,258	$12,234	$12,208	$148,136

Notes:

(A) Applicable depreciable base for Big Bend; accounts 312.44
(B) Line 6 x 6.4541% x 1/12. Based on ROE of 10.20% and weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.7278% x 1/12
(D) Applicable depreciation rate is 3.3%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2023 PROJECTION, FORM 42-4P
EXHIBIT NO. MAS-3, DOCUMENT NO. 4, PAGE 15 OF 19

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2023 to December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend ELG Compliance
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$618,200	$1,168,200	$1,537,608	$49,280	$0	$0	$0	$0	$0	$0	$0	$0	$3,373,288
	b. Clearings to Plant		0	0	0	25,934,381	0	0	0	0	0	0	0	0	25,934,381
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$0	$0	$0	$0	$25,934,381	$25,934,381	$25,934,381	$25,934,381	$25,934,381	$25,934,381	$25,934,381	$25,934,381	$25,934,381	
3.	Less: Accumulated Depreciation	0	0	0	0	0	(99,415)	(198,830)	(298,245)	(397,660)	(497,075)	(596,490)	(695,905)	(795,320)	
4.	CWIP - Non-Interest Bearing	22,561,093	23,179,293	24,347,493	25,885,101	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$22,561,093	23,179,293	24,347,493	25,885,101	25,934,381	25,834,966	25,735,551	25,636,136	25,536,721	25,437,306	25,337,891	25,238,476	25,139,061	
6.	Average Net Investment		22,870,193	23,763,393	25,116,297	25,909,741	25,884,674	25,785,259	25,685,844	25,586,429	25,487,014	25,387,599	25,288,184	25,188,769	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$123,005	$127,809	$135,086	$139,353	$139,219	$138,684	$138,149	$137,614	$137,080	$136,545	$136,010	$135,476	$1,624,030
	b. Debt Component Grossed Up For Taxes (C)		32,929	34,215	36,163	37,306	37,270	37,126	36,983	36,840	36,697	36,554	36,411	36,268	434,762
8.	Investment Expenses														
	a. Depreciation (D)		0	0	0	0	99,415	99,415	99,415	99,415	99,415	99,415	99,415	99,415	795,320
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		155,934	162,024	171,249	176,659	275,904	275,225	274,547	273,869	273,192	272,514	271,836	271,159	2,854,112
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		155,934	162,024	171,249	176,659	275,904	275,225	274,547	273,869	273,192	272,514	271,836	271,159	2,854,112
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		155,934	162,024	171,249	176,659	275,904	275,225	274,547	273,869	273,192	272,514	271,836	271,159	2,854,112
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$155,934	$162,024	$171,249	$176,659	$275,904	$275,225	$274,547	$273,869	$273,192	$272,514	$271,836	$271,159	$2,854,112

Notes:
(A) Applicable depreciable base for Big Bend; accounts 312.40
(B) Line 6 x 6.4541% x 1/12. Based on ROE of 10.20% and weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.7278% x 1/12
(D) Applicable depreciation rate is 4.6%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2023 PROJECTION, FORM 42-4P
EXHIBIT NO. MAS-3, DOCUMENT NO. 4, PAGE 16 OF 19

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2023 to December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 1 Section 316(b) Impingement Mortality
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$12,035,273	$12,035,273	$12,035,273	$12,035,273	$12,035,273	$12,035,273	$12,035,273	$12,035,273	$12,035,273	$12,035,273	$12,035,273	$12,035,273	$12,035,273	
3.	Less: Accumulated Depreciation	0	(46,135)	(92,270)	(138,405)	(184,540)	(230,675)	(276,810)	(322,945)	(369,080)	(415,215)	(461,350)	(507,485)	(553,620)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$12,035,273	11,989,138	11,943,003	11,896,868	11,850,733	11,804,598	11,758,463	11,712,328	11,666,193	11,620,058	11,573,923	11,527,788	11,481,653	
6.	Average Net Investment		12,012,205	11,966,070	11,919,935	11,873,800	11,827,665	11,781,530	11,735,395	11,689,260	11,643,125	11,596,990	11,550,855	11,504,720	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$64,607	$64,359	$64,110	$63,862	$63,614	$63,366	$63,118	$62,870	$62,622	$62,373	$62,125	$61,877	$758,903
	b. Debt Component Grossed Up For Taxes (C)		17,296	17,229	17,163	17,096	17,030	16,963	16,897	16,831	16,764	16,698	16,631	16,565	203,163
8.	Investment Expenses														
	a. Depreciation (D)		46,135	46,135	46,135	46,135	46,135	46,135	46,135	46,135	46,135	46,135	46,135	46,135	553,620
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		128,038	127,723	127,408	127,093	126,779	126,464	126,150	125,836	125,521	125,206	124,891	124,577	1,515,686
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		128,038	127,723	127,408	127,093	126,779	126,464	126,150	125,836	125,521	125,206	124,891	124,577	1,515,686
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		128,038	127,723	127,408	127,093	126,779	126,464	126,150	125,836	125,521	125,206	124,891	124,577	1,515,686
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$128,038	$127,723	$127,408	$127,093	$126,779	$126,464	$126,150	$125,836	$125,521	$125,206	$124,891	$124,577	$1,515,686

Notes:
(A) Applicable depreciable base for Big Bend; accounts 312.40
(B) Line 6 x 6.4541% x 1/12. Based on ROE of 10.20% and weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.7278% x 1/12
(D) Applicable depreciation rate is 4.6%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2023 PROJECTION, FORM 42-4P
EXHIBIT NO. MAS-3, DOCUMENT NO. 4, PAGE 17 OF 19

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2023 to December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Bayside 316(b) Compliance
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$550,000	$550,000	$550,000	$550,000	$559,142	$623,582	$550,000	$716,925	$550,000	$1,264,843	$770,000	$1,603,108	$8,837,600
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3.	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	
4.	CWIP - Non-Interest Bearing	6,815,511	7,365,511	7,915,511	8,465,511	9,015,511	9,574,653	10,198,235	10,748,235	11,465,160	12,015,160	13,280,003	14,050,003	15,653,111	
5.	Net Investment (Lines 2 + 3 + 4)	$6,815,511	7,365,511	7,915,511	8,465,511	9,015,511	9,574,653	10,198,235	10,748,235	11,465,160	12,015,160	13,280,003	14,050,003	15,653,111	
6.	Average Net Investment		7,090,511	7,640,511	8,190,511	8,740,511	9,295,082	9,886,444	10,473,235	11,106,698	11,740,160	12,647,582	13,665,003	14,851,557	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$38,136	$41,094	$44,052	$47,010	$49,993	$53,173	$56,329	$59,736	$63,143	$68,024	$73,496	$79,878	$674,064
	b. Debt Component Grossed Up For Taxes (C)		10,209	11,001	11,793	12,585	13,383	14,235	15,080	15,992	16,904	18,210	19,675	21,384	180,451
8.	Investment Expenses														
	a. Depreciation (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		48,345	52,095	55,845	59,595	63,376	67,408	71,409	75,728	80,047	86,234	93,171	101,262	854,515
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		48,345	52,095	55,845	59,595	63,376	67,408	71,409	75,728	80,047	86,234	93,171	101,262	854,515
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		48,345	52,095	55,845	59,595	63,376	67,408	71,409	75,728	80,047	86,234	93,171	101,262	854,515
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$48,345	$52,095	$55,845	$59,595	$63,376	$67,408	$71,409	$75,728	$80,047	$86,234	$93,171	$101,262	$854,515

Notes:
(A) Applicable depreciable base for Big Bend; accounts 343.30
(B) Line 6 x 6.4541% x 1/12. Based on ROE of 10.20% and weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.7278% x 1/12
(D) Applicable depreciation rate is 5.5%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2023 PROJECTION, FORM 42-4P
EXHIBIT NO. MAS-3, DOCUMENT NO. 4, PAGE 18 OF 19

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2023 to December 2023

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend NESHAP Subpart YYYY
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$340,974	$340,974	$340,974	$340,974	$340,974	$340,974	$340,974	$340,974	$340,974	$340,974	$340,974	$340,974	$340,974	
3.	Less: Accumulated Depreciation	(2,815)	(4,122)	(5,429)	(6,736)	(8,043)	(9,350)	(10,657)	(11,964)	(13,271)	(14,578)	(15,885)	(17,192)	(18,499)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$338,159	336,852	335,545	334,238	332,931	331,624	330,317	329,010	327,703	326,396	325,089	323,782	322,475	
6.	Average Net Investment		337,506	336,199	334,892	333,585	332,278	330,971	329,664	328,357	327,050	325,743	324,436	323,129	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$1,815	$1,808	$1,801	$1,794	$1,787	$1,780	$1,773	$1,766	$1,759	$1,752	$1,745	$1,738	$21,318
	b. Debt Component Grossed Up For Taxes (C)		486	484	482	480	478	477	475	473	471	469	467	465	5,707
8.	Investment Expenses														
	a. Depreciation (D)		1,307	1,307	1,307	1,307	1,307	1,307	1,307	1,307	1,307	1,307	1,307	1,307	15,684
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		3,608	3,599	3,590	3,581	3,572	3,564	3,555	3,546	3,537	3,528	3,519	3,510	42,709
	a. Recoverable Costs Allocated to Energy		3,608	3,599	3,590	3,581	3,572	3,564	3,555	3,546	3,537	3,528	3,519	3,510	42,709
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		3,608	3,599	3,590	3,581	3,572	3,564	3,555	3,546	3,537	3,528	3,519	3,510	42,709
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$3,608	$3,599	$3,590	$3,581	$3,572	$3,564	$3,555	$3,546	$3,537	$3,528	$3,519	$3,510	$42,709

Notes:

(A) Applicable depreciable base for Big Bend; accounts 312.40
(B) Line 6 x 6.4541% x 1/12. Based on ROE of 10.20% and weighted income tax rate of 25.3450% (expansion factor of 1.34315)
(C) Line 6 x 1.7278% x 1/12
(D) Applicable depreciation rate is 4.6%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20220007-EI
ECRC 2023 PROJECTION, FORM 42-4P
EXHIBIT NO. MAS-3, DOCUMENT NO. 4, PAGE 19 OF 19

Tampa Electric Company
Environmental Cost Recovery Clause
January 2023 through December 2023
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Big Bend Unit 3 Flue Gas Desulfurization Integration

Project Description:

This project involved the integration of Big Bend Unit 3 flue gases into the Big Bend Unit 4 Flue Gas Desulfurization ("FGD") system. The integration was accomplished by installing interconnecting ductwork between Unit 3 precipitator outlet ducts and the Unit 4 FGD inlet duct. The Unit 4 FGD outlet duct was interconnected with the Unit 3 chimney via new ductwork and a new stack breaching. New ductwork, linings, isolation dampers, support steel, and stack annulus pressurization fans were procured and installed. Modifications to the materials handling systems and controls were also necessary.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2022 through December 2022, is $957,537 compared to the original projection of $956,797.

The actual/estimated O&M expense for the period January 2022 through December 2022 is $0 and did not vary from the original projection.

Progress Summary: This project was approved by the Commission in Docket No. 19960688-EI, Order No. PSC-1996-1048-FOF-EI, issued August 14, 1996. The project is complete and in service.

Projections: The estimated depreciation plus return for the period January 2023 through December 2023 is $940,019.

There are not any projected O&M costs for the period January 2023 through December 2023.

Tampa Electric Company
Environmental Cost Recovery Clause
January 2023 through December 2023
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Big Bend Unit 4 Continuous Emissions Monitors

Project Description:

Continuous emissions monitors ("CEMs") were installed on the flue gas inlet and outlet of Big Bend Unit 4 to monitor compliance with the CAAA requirements. The monitors are capable of measuring, recording and electronically reporting SO_2, NO_x and volumetric gas flow out of the stack. The project consisted of monitors, a CEM building, the CEMs control and power cables to supply a complete system.

40 CFR Part 75 includes the general requirements for the installation, certification, operation, and maintenance of CEMs and specific requirements for the monitoring of pollutants, opacity, and volumetric flow. These regulations are very comprehensive and specific as to the requirements for CEMs, and in essence, they define the components needed and their configuration.

Project Accomplishment:

Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2022 through December 2022 is $41,013 compared to the original projection of $40,993.

Progress Summary: This project was approved by the Commission in Docket No. 19960688-EI, Order No. PSC-1996-1048-FOF-EI, issued August 14, 1996. The project is complete and in service.

Projections: The estimated depreciation plus return for the period January 2023 through December 2023 is $39,473.

Tampa Electric Company
Environmental Cost Recovery Clause
January 2023 through December 2023
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Big Bend Units 1 & 2 FGD

Project Description:

The Big Bend Units 1 & 2 FGD system consists of equipment capable of removing SO_2 from the flue gas generated by the combustion of coal. The FGD was installed in order to comply with Phase II of the CAAA. Compliance with Phase II was required by January 1, 2000. The CAAA impose SO_2 emission limits on existing steam electric units with an output capacity of greater than 25 megawatts and all new utility units. Tampa Electric conducted an exhaustive analysis of options to comply with Phase II of the CAAA that culminated in the selection of the FGD project to serve Big Bend Units 1 & 2.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2022 through December 2022 is $1,828,951 compared to the original projection of $1,828,248.

The actual/estimated O&M expense for the period January 2022 through December 2022 is $0 and did not vary from the original projection.

Progress Summary: This project was approved by the Commission in Docket No. 19980693-EI, Order No. PSC-1999-0075-FOF-EI, issued January 11, 1999. The project is complete and in service.

Projections: The estimated depreciation plus return for the period January 2023 through December 2023 is $1,748,578.

There are not any O&M costs projected for the period January 2023 through December 2023.

Tampa Electric Company
Environmental Cost Recovery Clause
January 2023 through December 2023
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Big Bend Section 114 Mercury Testing Platform

Project Description:

The Mercury Emissions Information Collection Effort is mandated by the EPA. The EPA asserts that Section 114 of the CAAA grants EPA the authority to request the collection of information necessary for it to study whether it is appropriate and necessary to develop performance of emission standards for electric utility steam generating units.

In a letter dated November 25, 1998, Tampa Electric was notified by the EPA that, pursuant to Section 114 of the CAAA, the company was required to periodically sample and analyze coal shipments for mercury and chlorine content during the period January 1, 1999 through December 31, 1999.

In addition to coal sampling, stack testing and analyses are also required. Tampa Electric received a second letter from EPA, dated March 11, 1999, requiring Tampa Electric to perform specialized mercury testing of the inlet and outlet of the last emission control device installed for Big Bend Units 1, 2 or 3, and Polk Unit 1 as part of the mercury data collection. Part of the cost incurred to perform the stack testing is due to the need to construct special test facilities at the Big Bend stack testing location to meet EPA's testing requirements.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2022 through December 2022 is $8,056 compared to the original projection of $8,050.

Progress Summary: This project was approved by the Commission in Docket No. 19990976-EI, Order No. PSC-1999-2103-PAA-EI, issued October 25, 1999. The project was placed in service in December 1999 and completed in May 2000.

Projections: The estimated depreciation plus return for the period January 2023 through December 2023 is $7,874.

Tampa Electric Company
Environmental Cost Recovery Clause
January 2023 through December 2023
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Big Bend FGD Optimization and Utilization

Project Description:

In order to meet the requirements of the FDEP Consent Final Judgment and the EPA Consent Decree, Tampa Electric was required to optimize the SO_2 removal efficiency and operations of the Big Bend Units 1, 2 and 3 FGD systems. Tampa Electric performed activities in three key areas to improve the performance and reliability of the Big Bend Units 1, 2 and 3 FGD systems. The majority of the improvements required on the Unit 3 tower module included the tower piping, nozzle and internal improvements, ductwork improvements, electrical system reliability improvements, tower control improvements, dibasic acid system improvements, booster fan reliability, absorber system improvements, quencher system improvements, and tower demister improvements. Big Bend Units 1 and 2 FGD system improvements included additional preventative maintenance, oxidation air control improvements, and tower water, air reagent and start-up piping upgrades. In order to ensure reliability of the FGD systems, improvements to the common limestone supply, gypsum de-watering stack reliability and wastewater treatment plant were also performed.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2022 through December 2022 is $1,590,237 compared to the original projection of $1,589,173. The variance is due to the removal of certain assets related to Big Bend Units 1, 2, and 3 from the ECRC and transferring them to the CETM in accordance with the 2021 Settlement Agreement, approved in Order No PSC-2021-0423-S-EI, issued on November 10, 2021 in Docket No. 20210034-EI.

Progress Summary: This project was approved by the Commission in Docket No. 20000685-EI, Order No. PSC-2000-1906-PAA-EI, issued October 18, 2000. The project is complete and in service.

Projections: The estimated depreciation plus return for the period January 2023 through December 2023 is $1,561,781.

Tampa Electric Company
Environmental Cost Recovery Clause
January 2023 through December 2023
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Big Bend PM Minimization and Monitoring

Project Description:

In order to meet the requirements of the FDEP Consent Final Judgment and the EPA Consent Decree, Tampa Electric is required to develop a Best Operational Practices ("BOP") study to minimize emissions from each electrostatic precipitator ("ESP") at Big Bend, as well as perform a best available control technology ("BACT") analysis for the upgrade of each existing ESP. The company is also required to install and operate particulate matter continuous emission monitors on Big Bend Units 1, 2 and 3 FGD systems. Tampa Electric identified improvements that were necessary to optimize ESP performance such as modifications to the turning vanes and precipitator distribution plates, and upgrades to the controls and software system of the precipitators. Tampa Electric incurred costs associated with the recommendations of the BOP study and the BACT analysis in 2001 and continues to make O&M and capital expenditures.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2022 through December 2022 is $24,720 compared to the original projection of $1,733,829. The variance is due to the removal of certain assets related to Big Bend Units 1, 2, and 3 from the ECRC and transferring them to the CETM in accordance with the 2021 Settlement Agreement, approved in Order No PSC-2021-0423-S-EI, issued on November 10, 2021 in Docket No. 20210034-EI.

The actual/estimated O&M costs for the period January 2022 through December 2022 are $216,844 compared to the original projection of $259,560, resulting in a variance of 16.5 percent. This variance is due to a timing change since a maintenance contract was entered later than expected, resulting in less cost being incurred during the period.

Progress Summary: This project was approved by the Commission in Docket No. 20001186-EI, Order No. PSC-2000-2104-PAA-EI, issued November 6, 2000. The project is complete and in service.

Projections: The estimated depreciation plus return for the period January 2023 through December 2023 is $24,354.

The estimated O&M costs for the period January 2023 through December 2023 are $240,000.

Tampa Electric Company
Environmental Cost Recovery Clause
January 2023 through December 2023
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: SO_2 Emission Allowances

Project Description:

The acid rain control title of the CAAA sets forth a comprehensive regulatory mechanism designed to control acid rain by limiting sulfur dioxide emissions by electric utilities. The CAAA requires reductions in SO_2 emissions in two phases. Phase I began on January 1, 1995 and applies to 110 mostly coal-fired utility plants containing about 260 generating units. These plants are owned by some 40 jurisdictional utility systems that are expected to reduce annual SO_2 emissions by as much as 4.5 million tons. Phase II began on January 1, 2000, and applies to virtually all existing steam-electric generating utility units with capacity exceeding 25 megawatts and to new generating utility units of any size. The EPA issues to the owners of generating units allowances (defined as an authorization to emit, during or after a specified calendar year, one ton of SO_2) equal to the number of tons of SO_2 emissions authorized by the CAAA. EPA does not assess a charge for the allowances it awards.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated return on average net working capital for the period January 2022 through December 2022 is ($2,712) and did not vary from the original projection.

The actual/estimated O&M costs for the period January 2022 through December 2022 are ($69) compared to the original projection of $41. The variance is not material.

Progress Summary: SO_2 emission allowances are being used by Tampa Electric to meet compliance standards for Phase I of the CAAA.

Project Projections: The estimated return on average net working capital for the period January 2023 through December 2023 is ($2,796).

The estimated O&M costs for the period January 2023 through December 2023 are ($10).

Tampa Electric Company
Environmental Cost Recovery Clause
January 2023 through December 2023
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: National Pollutant Discharge Elimination System ("NPDES") Annual Surveillance Fees

Project Description:

Chapter 62-4.052, Florida Administrative Code ("F.A.C."), implements the annual regulatory program and surveillance fees for wastewater permits. These fees are in addition to the application fees described in Rule 62-4.050, F.A.C. Tampa Electric's Big Bend, Polk, and Bayside Stations are affected by this rule.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated O&M expense for the period January 2022 through December 2022 is $34,500 and did not vary from the original projection.

Progress Summary: NPDES Surveillance fees are paid annually for the prior year.

Projections: The estimated O&M costs for the period January 2023 through December 2023 are $34,500.

Tampa Electric Company
Environmental Cost Recovery Clause
January 2023 through December 2023
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Gannon Thermal Discharge Study

Project Description:

This project was a direct requirement from the FDEP in conjunction with the renewal of Tampa Electric's Industrial Wastewater Facility Permit under the provisions of Chapter 403, Florida Statutes, and applicable rules of the Florida Administrative Code, which constitute authorization for the company's Gannon Station facility to discharge to waters of the State under the NPDES. The FDEP permit is Permit No. FL0000809. Specifically, Tampa Electric was required to perform a 316(a) determination for Gannon Station to ensure the protection and propagation of a balanced, indigenous population of shellfish, fish, and wildlife within the primary area of study. The project had two facets: 1) developing a plan of study and identified the thermal plume, and 2) implemented the plan of study through appropriate sampling to make the determination if any adverse impacts are occurring.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated O&M expense for the period January 2022 through December 2022 is $0 and did not vary from the original projection.

Progress Summary: This project was approved by the Commission in Docket No. 20010593-EI, Order No. PSC-2001-1847-PAA-EI on September 4, 2001. The project is complete and in service.

Projections: There are not any O&M costs projected for the period January 2023 through December 2023.

Tampa Electric Company
Environmental Cost Recovery Clause
January 2023 through December 2023
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Polk NO_x Emissions Reduction

Project Description:

This project was designed to meet a lower NO_x emissions limit established by the FDEP for Polk Unit 1 by July 1, 2005. The lower limit of 15 parts per million by volume dry basis at 15 percent O_2 is specified in FDEP Permit No. PSD-FL-194F issued February 5, 2002. The project consisted of two phases: 1) the humidification of syngas through the installation of a syngas saturator; and 2) the modification of controls and the installation of additional guide vanes to the diluent nitrogen compressor.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2022 through December 2022 is $110,041 compared to the original projection of $109,983.

The actual/estimated O&M expense for the period January 2022 through December 2022 is $0 and did not vary from the original projection.

Progress Summary: This project was approved by the Commission in Docket No. 20020726-EI, Order No. PSC-2002-1445-PAA-EI on October 21, 2002. The project is complete and in service.

Project Projections: The estimated depreciation plus return for the period January 2023 through December 2023 is $106,294.

There are not any O&M costs projected for the period of January 2023 through December 2023.

Tampa Electric Company
Environmental Cost Recovery Clause
January 2023 through December 2023
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Bayside SCR Consumables

Project Description:

This project is necessary to achieve the NO_x emissions limit of 3.5 parts per million established by the FDEP Consent Final Judgment and the EPA Consent Decree for the natural gas-fired Bayside Power Station. To achieve this NO_x limit, the installation of selective catalytic reduction (SCR) systems is required. An SCR system requires consumable goods – primarily anhydrous ammonia – to be injected into the catalyst bed in order to achieve the required NO_x emissions limit. Principally, the project was designed to capture the cost of consumable goods necessary to operate the SCR systems.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated O&M costs for the period January 2022 through December 2022 are $298,559 compared to the original projection of $151,000. The variance is 97.7 percent and is due to Bayside Station generation being greater than originally projected, leading to the need for more consumables.

Progress Summary: This project was approved by the Commission in Docket No. 20021255-EI, Order No. PSC-2003-0469-PAA-EI, issued April 4, 2003. Annual O&M expenses will continue to be incurred.

Projections: The estimated O&M costs for the period January 2023 through December 2023 are projected to be $294,600.

Tampa Electric Company
Environmental Cost Recovery Clause
January 2023 through December 2023
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Big Bend Unit 4 Separated Overfire Air ("SOFA")

Project Description:

This project is necessary to assist in achieving the NO_x emissions limit established by the FDEP Consent Final Judgment and the EPA Consent Decree for Big Bend Unit 4. A SOFA system stages secondary combustion air to prevent NO_x formation that would otherwise require removal by post-combustion technology. In-furnace combustion control through a SOFA system is the most cost-effective means to reduce NO_x emissions prior to the application of these technologies. Costs associated with the SOFA system entailed capital expenditures for equipment installation and subsequent annual maintenance.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2022 through December 2022 is $187,485 compared to the original projection of $187,341.

The actual/estimated O&M expense for the period January 2022 through December 2022 is $0 and did not vary from the original projection.

Progress Summary: This project was approved by the Commission in Docket No. 20030226-EI, Order No. PSC-2003-0684-PAA-EI, issued June 6, 2003. The project is complete and in service.

Projections: The estimated depreciation plus return for the period January 2023 through December 2023 is $183,901.

The estimated O&M costs for the period January 2023 through December 2023 are $50,000.

Tampa Electric Company
Environmental Cost Recovery Clause
January 2023 through December 2023
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Clean Water Act Section 316(b) Phase II Study

Project Description:

This project was a direct requirement from the EPA to reduce impingement and entrainment of aquatic organisms related to the withdrawal of waters for cooling purposes through cooling water intake structures. The Phase II Rule requires that power plants meet certain criteria to comply with national performance standards for impingement and entrainment. Accordingly, Tampa Electric must develop its compliance strategies for its Bayside and Big Bend Stations and then submit these strategies for approval through a Comprehensive Demonstration Study to the FDEP.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated O&M costs for the period January 2022 through December 2022 are $0 compared to the original projection of $10,150. This variance is due to the delay in receiving the NPDES permit. Once the permit is received, and a determination is made regarding the requirement for entrainment reductions, the costs will be incurred.

Progress Summary: This project was approved by the Commission in Docket No. 20041300-EI, Order No. PSC-2005-0164-PAA-EI, issued February 10, 2005.

Projections: The estimated O&M costs for the period January 2023 through December 2023 are $10,150.

Tampa Electric Company
Environmental Cost Recovery Clause
January 2023 through December 2023
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Big Bend Unit 3 SCR

Project Description:

In order to meet the requirements of the FDEP Consent Final Judgment and the EPA Consent Decree, Tampa Electric was required to make additional reductions of NO_x emissions at Big Bend Station on a per unit basis at prescribed times. The installation of cost-effective SCR technology on the generating units was necessary to meet NO_x emissions requirements.

Project Accomplishments:

Fiscal Expenditures: The Big Bend Unit 3 SCR asset was moved to the company's Clean Energy Transition Mechanism ("CETM"), effective January 1, 2022, in accordance with Tampa Electric's 2021 base rate settlement agreement approved in Order No. PSC-2021-0423-S-EI and issued on November 10, 2021, in Docket No. 2021-0034-EI ("2021 Agreement"). Therefore, there was no depreciation or return for the asset in 2022, nor will there be for any future period.

Until the asset is retired, in 2023, O&M costs will be incurred to ensure compliance with existing emission reduction requirements. The actual/estimated O&M costs for the period January 2022 through December 2022 are $346,520 compared to the original projection of $372,522, resulting in a variance of 7.0 percent. Less maintenance is required for Big Bend Unit 3 as it is running on natural gas and operating less than originally projected.

Progress Summary: This project was approved by the Commission in Docket No. 20041376-EI, Order No. PSC-2005-0502-CO-EI, issued May 9, 2005. The project is complete and in service.

Projections: The estimated O&M costs for the period January 2023 through December 2023 are $355,095.

Tampa Electric Company
Environmental Cost Recovery Clause
January 2023 through December 2023
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Big Bend Unit 4 SCR

Project Description:

In order to meet the requirements of the FDEP Consent Final Judgment and the EPA Consent Decree, Tampa Electric was required to make additional reductions of NO_x emissions at Big Bend Station on a per unit basis at prescribed times. The installation of cost-effective SCR technology on the generating units was necessary to meet NO_x emissions requirements.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2022 through December 2022 is $4,927,272 compared to the original projection of $4,955,963.

The actual/estimated O&M costs for the period January 2022 through December 2022 are $1,308,179 compared to the original projection of $1,397,376 resulting in a variance of 6.4 percent. Less maintenance is required for Big Bend Unit 4 as it is running on natural gas and operating less than originally projected.

Progress Summary: This project was approved by the Commission in Docket No. 20040750-EI, Order No. PSC-2004-0986-PAA-EI, issued October 11, 2004. The project is complete and in service.

Projections: The estimated depreciation plus return for the period January 2023 through December 2023 is $4,838,020.

The estimated O&M costs for the period January 2023 through December 2023 are $1,408,774.

Tampa Electric Company
Environmental Cost Recovery Clause
January 2023 through December 2023
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Arsenic Groundwater Standard Program

Project Description:

The Arsenic Groundwater Standard Program that is required by the Environmental Protection Agency and the Department of Environmental Protection became effective January 1, 2005. It requires regulated entities of the State of Florida to monitor the drinking water and groundwater Maximum Contaminant Level ("MCL") for arsenic under the federal rule known as the Safe Drinking Water Act.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated O&M costs for the period January 2022 through December 2022 are $0 compared to the original projection of $37,080.This variance is due to the costs associated with actions required for Florida Department of Environmental Protection ("FDEP") approval of the company's plan being less than expected.

Progress Summary: This project was approved by the Commission in Docket No. 20050683-EI, Order No. PSC-2006-0138-PAA-EI, issued February 23, 2006. The project is complete and in service.

Projections: There are not any O&M costs projected for the period of January 2023 through December 2023.

Tampa Electric Company
Environmental Cost Recovery Clause
January 2023 through December 2023
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Big Bend Flue Gas Desulfurization ("FGD") System Reliability

Project Description:

The Big Bend FGD Reliability project is necessary to maintain the FGD system operations that are required by the Consent Decree. Tampa Electric is required to operate the FGD systems at Big Bend Station whenever coal is combusted in the units with few exceptions. The compliance dates for the strictest operational characteristics were January 1, 2011 for Big Bend Unit 3 and January 1, 2014 for Big Bend Units 1 and 2.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2022 through December 2022 is $2,110,057 compared to the original projection of $2,108,118.

Progress Summary: This project was approved by the Commission in Docket No. 20050598-EI, Order No. PSC-2006-0602-PAA-EI, issued July 10, 2006. The project is complete and in service.

Projections: The estimated depreciation plus return for the period January 2023 through December 2023 is $2,091,213.

Tampa Electric Company
Environmental Cost Recovery Clause
January 2023 through December 2023
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Mercury Air Toxics Standards ("MATS")

Project Description:

In March 2005, the Environmental Protection Agency ("EPA") promulgated the Clean Air Mercury Rule ("CAMR") and was later challenged in court. On February 8, 2008, the Circuit Court of Appeals for the District of Columbia vacated CAMR and ordered a new rule by March 2011. On December 11, 2011, the EPA issued a final version of the rule that applies to all coal and oil-fired electric generating units with a capacity of 25 MW or more and with a compliance deadline is April 16, 2015. The rule sets forth hazardous air pollutant standards ("HAP") for mercury, non-mercury metal HAPs and acid gasses.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2022 through December 2022 is $643,263 compared to the original projection of $799,392. The variance is due to the removal of certain assets related to Big Bend Units 1, 2, and 3 from the ECRC and transferring them to the CETM in accordance with the 2021 Settlement Agreement, approved in Order No PSC-2021-0423-S-EI, issued on November 10, 2021 in Docket No. 20210034-EI.

The actual/estimated O&M costs for the period January 2022 through December 2022 are $0 compared to the original projection of $2,000, resulting in a variance of 100 percent. The sorbent trap replenishment associated with mercury stack testing on Big Bend Unit 4 has not yet occurred. Once stack testing is complete, the costs will be incurred.

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Progress Summary: This project was approved by the Commission in Docket No. 20120302-EI, Order No. PSC-2013-0191-PAA-EI, issued May 6, 2013. The project is in service.

Projections: The estimated depreciation plus return for the period January 2023 through December 2023 is projected to be $646,969.

The estimated O&M costs for the period January 2023 through December 2023 are projected to be $1,000.

Tampa Electric Company
Environmental Cost Recovery Clause
January 2023 through December 2023
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Greenhouse Gas Reduction Program

Project Description:

On September 22, 2009, the EPA enacted a new rule for reporting Greenhouse Gas ("GHG") emissions from large sources and suppliers effective January 1, 2010 in preparation for the first annual GHG report, due March 31, 2011. The new rule is intended to collect accurate and timely emissions data to inform future policy decisions as set forth in the final rule for GHG emission reporting pursuant to the Florida Climate Protection Act, Chapter 403.44 of the Florida Statutes and the docket EPA-HQ-OAR2008-0508-054. The nationwide GHG emissions reduction rule will impact Tampa Electric's generation fleet, components of its transmission and distribution system as well as company service vehicles. According to the rule, the company began collecting greenhouse gas emissions data effective January 1, 2010 to establish a baseline inventory to report to the EPA.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated O&M expense for the period January 2022 through December 2022 is $0 and did not vary from the original projection.

Progress Summary: This project was approved by the Commission in Docket No. 20090508-EI, Order No. PSC-2010-0157-PAA-EI, issued March 22, 2010. The project is complete and in service.

Projections: The estimated O&M costs for the period January 2023 through December 2023 are projected to be $19,140.

Tampa Electric Company
Environmental Cost Recovery Clause
January 2023 through December 2023
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Big Bend Gypsum Storage Facility

Project Description:

The Big Bend New Gypsum Storage Facility is necessary to maintain the FGD system operations that are required by the Consent Decree. Tampa Electric is required to operate the FGD systems in order to comply with the CAAA. Gypsum is a by-product of the FGD operations and Tampa Electric had been managing its gypsum inventory through marketing efforts to sell gypsum an existing storage facility. However, the existing storage facility was no longer sufficient to hold the entire gypsum inventory, and Tampa Electric needed an additional storage facility. The new storage facility covers approximately 27 acres and holds approximately 870,000 tons of gypsum.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2022 through December 2022 is $2,012,584 compared to the original projection of $2,010,667.

The actual/estimated O&M costs for the period January 2022 through December 2022 are $1,134,314 compared to the original projection of $1,213,236, resulting in a variance of 6.5 percent. The variance is due to a reduction in coal generation, compared to the original projection, so the amount of gypsum storage processing is reduced.

Progress Summary: This project was approved by the Commission in Docket No. 20110262-EI, Order No. PSC-2012-0493-PAA-EI, issued September 26, 2012. The project was placed in service in November 2014.

Projections: The estimated depreciation plus return for the period January 2023 through December 2023 is $1,999,080.

The estimated O&M costs for the period January 2023 through December 2023 are $282,927.

Tampa Electric Company
Environmental Cost Recovery Clause
January 2023 through December 2023
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Big Bend Coal Combustion Residuals ("CCR") Rule - Phase I & II

Project Description:

On April 17, 2015, the EPA published the CCR Rule with an effective date of October 19, 2015. The new rule requires the safe disposal of CCR in landfills and surface impoundments. Compliance activities include placing fugitive emissions dust control plans, increasing inspections, installing new groundwater monitoring wells, and closure of certain impoundments at CCR regulated management units.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2022 through December 2022 for Phase I and Phase II are $448,511 and $232,812 compared to the original projections of $604,420 and $221,899, respectively. The variance for Phase I is due to a lower cost capital alternative, to avoid groundwater seepage issues, being identified and applied. The variance for Phase II is due to capital activities related to finalizing the project that have come in slightly higher than originally anticipated.

The actual/estimated O&M costs for the period January 2022 through December 2022 for Phase I is $797,143 compared to the original projection of $930,000 resulting in a variance of 14.3%. The variances due to timing differences in project schedules when compared to original projections. For Phase II, The actual/estimated O&M expense for the period January 2022 through December 2022 is $0 and did not vary from the original projection.

Progress Summary: Phase I was approved by the Commission in Docket No. 20150223-EI, Order No. PSC-2016-0068-PAA-EI, issued February 9, 2016. Phase II was approved by the Commission in Docket No. 20170168-EI, Order No. 2017-0483-PAA-EI, issued December 22, 2017.

Projections: Estimated depreciation plus return for the period January 2023 through December 2023 for Phase I and Phase II is $521,826 and $148,136, respectively.

The projected O&M costs for the period January 2023 through December 2023 for Phase I and Phase II are $0 and $200,004, respectively.

Tampa Electric Company
Environmental Cost Recovery Clause
January 2023 through December 2023
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Big Bend ELG Compliance

Project Description:

On November 3, 2015, the EPA published the ELG Rule with an effective date of January 4, 2016. The ELG Rule establish limits for wastewater discharges from flue gas desulfurization ("FGD") processes, fly ash and bottom ash transport water, leachate from ponds and landfills containing coal combustion residuals ("CCR"), gasification processes, and flue gas mercury controls. The final rule requires compliance as soon as possible after November 1, 2020, and no later than December 31, 2023. Tampa Electric hired an engineering consulting firm to perform the Big Bend ELG Compliance Study, completed in 2018, that concluded with a determination of the most appropriate ELG compliance measures identified.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2022 through December 2022 for Big Bend ELG Compliance is $983,735 compared to the original projection of $2,279,885. This variance is due to timing differences in the project schedule when compared to the original projection. While drilling the first injection well, the underground rock formation was more dense than anticipated and caused the drilling effort to move more slowly than expected. The project expenditures are still needed and will be incurred in the future.

The actual/estimated O&M costs for the period January 2022 through December 2022 for Big Bend ELG Compliance are $4,238 compared to $4,944 in the original projection. This variance is due to timing differences in the project schedule when compared to the original projection. The costs will be incurred in the future.

Progress Summary: The Study program was approved by the Commission in Docket No. 20160027-EI, Order No. PSC-2016-0248-PAA-EI, issued June 28, 2016, and it is now complete. The Compliance Project was approved by the Commission in Docket No. 2018007-EI, Order No. PSC-2018-0594-FOF-EI, issued December 20, 2018.

Projections: The \ estimated depreciation plus return for the period January 2023 through December 2023 is $2,854,112.

The estimated O&M costs projected for the period of January 2023 through December 2023 are $300,000.

Tampa Electric Company
Environmental Cost Recovery Clause
January 2023 through December 2023
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Big Bend Unit 1 Section 316(b) Impingement Mortality

Project Description:

In August 2014, the Environmental Protection Agency ("EPA") published their final rule regarding Section 316(b) of the Clean Water Act. The rule became effective in October 2014. The rule establishes requirements for cooling water intake structures ("CWIS") at existing facilities. Section 316(b) requires that the location, design, construction, and capacity of CWIS reflect the best technology available ("BTA") for minimizing adverse environmental impacts. For this project, compliance activities include modifying the existing Big Bend Unit 1 CWIS to reduce impingement mortality of affected living organisms.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2022 through December 2022 is $942,175, compared to the original projection of $1,129,762. Substantially all of the work is complete, and the project is expected to go into service shortly. The cost to finalize installation were less than expected.

The actual/estimated O&M expense for the period January 2022 through December 2022 is $0 and did not vary from the original projection.

Progress Summary: This project was approved by the Commission in Docket No. 2018007-EI, Order No. PSC-2018-0594-FOF-EI, issued December 20, 2018.

Projections: The estimated depreciation plus return for the period January 2023 through December 2023 is $1,515,686.

The estimated O&M costs projected for the period of January 2023 through December 2023 are $300,000.

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Tampa Electric Company
Environmental Cost Recovery Clause
January 2023 through December 2023
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Bayside 316(b) Compliance

Project Description:

In August 2014, the Environmental Protection Agency ("EPA") published their final rule regarding Section 316(b) of the Clean Water Act. The rule became effective in October 2014. The rule establishes requirements for cooling water intake structures ("CWIS") at existing facilities. Section 316(b) requires that the location, design, construction, and capacity of CWIS reflect the best technology available ("BTA") for minimizing adverse environmental impacts. For this project, compliance activities include modifying the existing Bayside Power Station CWIS to reduce impingement mortality of affected living organisms.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2022 through December 2022 is $290,920, compared to the original projection of $173,822. This variance is due to engineering and material sourcing activities are ahead of schedule.

The actual/estimated O&M expense for the period January 2022 through December 2022 is $0 and did not vary from the original projection.

Progress Summary: This project was approved by the Commission in Docket No. 20210087-EI, Order No. PSC-2021-0356-PAA-EI, issued September 15, 2021.

Projections: The estimated depreciation plus return for the period January 2023 through December 2023 is $854,515.

There are not any O&M costs projected for the period of January 2023 through December 2023.

Tampa Electric Company
Environmental Cost Recovery Clause
January 2023 through December 2023
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Bayside NESHAP Subpart YYYY Compliance

Project Description:

On March 9, 2022, the EPA published a Final Rule that requires lean premix and diffusion flame gas-fired turbines located at major sources of HAP emissions that were constructed or reconstructed after January 14, 2003, to comply with the formaldehyde standard beginning March 9, 2022. The Final Rule will also apply to the startup of any future affected units. The Final Rule outlines national emission and operating limitations, and lays out the requirements to demonstrate initial and continuous compliance with those set limitations. The emission concentration of formaldehyde for a stationary combustion turbine is limited to a set threshold, except during turbine startup. If the emissions are above the threshold level, an oxidation catalyst is utilized to bring emissions to an acceptable level. If an oxidation catalyst is not required, operating limitations must be maintained as approved by the Florida Department of Environmental Protection (FDEP).

Project Accomplishments:

Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2022 through December 2022 is $18,673 compared to the original projection of $0. This variance is due to the expenditures not being anticipated at the time of the original projection.

The actual/estimated O&M expense for the period January 2022 through December 2022 is $0 and did not vary from the original projection.

Progress Summary: This project was approved by the Commission in Docket No. 20220055-EI, Order No. PSC-2022-0286-PAA-EI, issued July 22, 2022.

Projections: The estimated depreciation plus return for the period January 2023 through December 2023 is $325,738.

There are not any O&M costs projected for the period of January 2023 through December 2023.

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Energy & Demand Allocation % By Rate Class
January 2023 to December 2023

Rate Class	(1) Average 12 CP Load Factor at Meter (%)	(2) Projected Sales at Meter (MWh)	(3) Effective Sales at Secondary Level (MWh)	(4) Projected Avg 12 CP at Meter (MW)	(5) Demand Loss Expansion Factor	(6) Energy Loss Expansion Factor	(7) Projected Sales at Generation (MWh)	(8) Projected Avg 12 CP at Generation (MW)	(9) Percentage of MWh Sales at Generation (%)	(10) Percentage of 12 CP Demand at Generation (%)	(11) 12 CP & 1/13 Allocation Factor (%)
RS	53.95%	9,986,591	9,986,591	2,113	1.07443	1.05243	10,510,207	2,271	50.16%	59.19%	58.49%
GS, CS	57.87%	912,160	912,160	180	1.07443	1.05241	959,970	193	4.58%	5.03%	5.00%
GSD, SBD	74.89%	7,011,711	7,008,603	1,069	1.07347	1.05132	7,371,567	1,148	35.18%	29.92%	30.32%
GSLDPR, SBLDPR	104.98%	1,256,480	1,256,480	137	1.04490	1.02631	1,289,536	143	6.15%	3.73%	3.92%
GSLDSU/SBLDSU	102.86%	700,733	700,733	78	1.02670	1.01426	710,728	80	3.39%	2.08%	2.18%
LS1, LS2	879.82%	107,962	107,962	1	1.07443	1.05243	113,622	2	0.54%	0.05%	0.09%
TOTAL *		19,975,636	19,972,528	3,578			20,955,630	3,837	100%	100%	100%

Notes:
(1) Average 12 CP load factor based on 2023 Projected calendar data
(2) Projected MWh sales for the period January 2023 to December 2023
(3) Effective sales at secondary level for the period January 2023 to December 2023.
(4) Column 2 / (Column 1 x 8760)
(5) Based on 2023 projected demand losses.
(6) Based on 2023 projected energy losses.
(7) Column 2 x Column 6
(8) Column 4 x Column 5
(9) Column 7 / Total Column 7
(10) Column 8 / Total Column 8
(11) Column 9 x1/13 + Column 10 x 12/13

* Totals on this schedule may not foot due to rounding

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Energy & Demand Allocation % By Rate Class
January 2023 to December 2023

Rate Class	(1) Percentage of MWh Sales at Generation (%)	(2) 12 CP & 1/13 Allocation Factor (%)	(3) Energy-Related Costs ($)	(4) Demand-Related Costs ($)	(5) Total Environmental Costs ($)	(6) Projected Sales at Meter (MWh)	(7) Effective Sales at Secondary Level (MWh)	**(8) Environmental Cost Recovery Factors (¢/kWh)**
RS	50.16%	58.49%	6,141,054	3,026,853	9,167,907	9,986,591	9,986,591	0.092
GS, CS	4.58%	5.00%	560,726	258,750	819,476	912,160	912,160	0.090
GSD, SBD	35.18%	30.32%	4,307,063	1,569,058	5,876,121	7,011,711	7,008,603	
Secondary								0.084
Primary								0.083
Transmission								0.082
GSLDPR	6.15%	3.92%	752,940	202,860	955,800	1,256,480	1,256,480	0.076
GSLDSU	3.39%	2.18%	415,035	112,815	527,850	700,733	700,733	0.075
LS1, LS2	0.54%	0.09%	66,112	4,657	70,769	107,962	107,962	0.066
TOTAL *	100.00%	100.00%	12,242,932	5,174,993	17,417,925	19,975,636	19,972,528	0.087

* Totals on this schedule may not foot due to rounding

Notes:

(1) From Form 42-6P, Column 9
(2) From Form 42-6P, Column 11
(3) Column 1 x Total Energy Jurisdictional Dollars from Form 42-1P, line 5
(4) Column 2 x Total Demand Jurisdictional Dollars from Form 42-1P, line 5
(5) Column 3 + Column 4
(6) From Form 42-6P, Column 2
(7) From Form 42-6P, Column 3
(8) Column 5 / Column 7 x 10

DOCKET NO. 20220007-EI
ECRC 2023 PROJECTION, FORM 42-7P
EXHIBIT NO. MAS-3, DOCUMENT NO. 7

Form 42 - 8P

Tampa Electric Company
Cost Recovery Clauses
Calculation of the Projected Period Amount
Projected Period: January through December 2023

Calculation of Revenue Requirement Rate of Return
(in Dollars)

	(1) Jurisdictional Rate Base 2023 Adj. FESR *with Normalization* ($000)	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
Long Term Debt	$ 3,053,938	35.57%	4.27%	1.5204%
Short Term Debt	221,363	2.58%	2.10%	0.0542%
Preferred Stock	0	0.00%	0.00%	0.0000%
Customer Deposits	90,780	1.06%	2.46%	0.0260%
Common Equity	3,918,574	45.65%	10.20%	4.6559%
Accum. Deferred Inc. Taxes & Zero Cost ITC's	980,790	11.42%	0.00%	0.0000%
Deferred ITC - Weighted Cost	319,255	3.72%	7.44%	0.2765%
Total	$ 8,584,700	100.00%		6.53%

ITC split between Debt and Equity:

Long Term Debt	$ 3,053,938	Long Term Debt	46.00%
Equity - Preferred	0	Equity - Preferred	0.00%
Equity - Common	3,918,574	Equity - Common	54.00%
Total	$ 6,972,513	Total	100.00%

Deferred ITC - Weighted Cost:

Debt = 0.2765% * 46.00%	0.1272%
Equity = 0.2765% * 54.00%	0.1493%
Weighted Cost	0.2765%

Total Equity Cost Rate:

Preferred Stock	0.0000%
Common Equity	4.6559%
Deferred ITC - Weighted Cost	0.1493%
	4.8052%
Times Tax Multiplier	1.34315
Total Equity Component	6.4541%

Total Debt Cost Rate:

Long Term Debt	1.5204%
Short Term Debt	0.0542%
Customer Deposits	0.0260%
Deferred ITC - Weighted Cost	0.1272%
Total Debt Component	1.7278%
	8.1819%

Notes:

Column (1) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
Column (2) - Column (1) / Total Column (1)
Column (3) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology..
Column (4) - Column (2) x Column (3)

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 20220007-EI EXHIBIT: 17
PARTY: Staff Exhibit 17
DESCRIPTION: FPL's response to Staff's Second Set of Interrogatories Nos. 2-26 Bates Nos.: 000001-000026

17

FPL's response to Staff's Second Set of Interrogatories Nos. 2-26

QUESTION:
For the following questions, please refer to FPL witness Deaton's direct testimony filed April 1, 2022, Exhibit RBD-1, page 4 of 75.

FPL's Project 3a – Continuous Emission Monitoring Systems. Please explain the 10.78 percent decrease in Operational and Maintenance (O&M) expenses for Project 3a.

RESPONSE:
The 10.78 percent, which is a decrease of $39,548 in O&M expenses for this project, was primarily due to improved fleetwide performance which resulted in less need for maintenance.

QUESTION:
For the following questions, please refer to FPL witness Deaton's direct testimony filed April 1, 2022, Exhibit RBD-1, page 4 of 75.

FPL's Project 8a – Oil Spill Clean-up/Response Equipment. Please explain the 11.32 percent increase in O&M expenses for Project 8a.

RESPONSE:
Project expenditures were $30,321 or 11.32% higher than previously projected. The increase was primarily associated with higher cost of Oil Spill Recovery Organization resources due to supply chain shortages of critical resources required to maintain emergency preparedness, business continuity, and regulatory compliance.

QUESTION:
For the following questions, please refer to FPL witness Deaton's direct testimony filed April 1, 2022, Exhibit RBD-1, page 4 of 75.

FPL's Project 24 – Manatee Reburn. Please explain the 47.84 percent increase in O&M expenses for Project 24.

RESPONSE:
The 47.84 percent, or $1,661, increase for Project 24 was primarily due to a transducer failure on the reburn system, which resulted in unplanned repairs.

QUESTION:
For the following questions, please refer to FPL witness Deaton's direct testimony filed April 1, 2022, Exhibit RBD-1, page 4 of 75.

FPL's Project 29 – SCR Consumables. Please explain the 8.26 percent decrease in O&M expenses for Project 29.

RESPONSE:
The 8.26 percent, which is a decrease of $38,345 in O&M expenses is primarily due to a decrease in expenses at plant Manatee, which is partially offset by an increase at plant Martin.

For plant Manatee, due to Covid restrictions still in place, there was a deferral to 2022 of the annual in-person Hazwoper training. In addition, improved SCR system performance and deferral to 2022 of outage work scheduled for 2021contributed to the variance.

The offsetting variance for Martin is due to unplanned SCR/ammonia grid cleaning in November 2021.

QUESTION:
For the following questions, please refer to FPL witness Deaton's direct testimony filed April 1, 2022, Exhibit RBD-1, page 4 of 75.

FPL's Project 45 – 800 MW Unit ESP. Please explain the 21.0 percent decrease in O&M expenses for Project 45.

RESPONSE:
The O&M decrease of 21.0 percent, or $15,752 was primarily due to improved performance of the 800 MW ESP systems, which required less maintenance.

QUESTION:
For the following questions, please refer to FPL witness Deaton's direct testimony filed April 1, 2022, Exhibit RBD-1, page 4 of 75.

FPL's Project 47 – NPDES Permit Renewal requirements. Please explain the 971.24 percent increase in O&M expenses for Project 47.

RESPONSE:
Project expenses are $-45,357, which is $41,123 lower than the $-4,234 estimate provided in the 2021 Actual/Estimated True-Up filing. There was a decrease in expenses, which caused the credit balance to increase. The variance is primarily due to a reduction to the scope of the required Total Residual Oxidants (TRO) mixing zone evaluation project for Port St. Lucie (PSL). The project scope was reduced from a TRO mixing zone evaluation to a chlorine dioxide dilution and decay evaluation because PSL converted from sodium hypochlorite to chlorine dioxide for water treatment purposes. The cost to conduct the chlorine dioxide dilution and decay evaluation was less than the expected TRO mixing zone evaluation.

QUESTION:
For the following questions, please refer to FPL witness Deaton's direct testimony filed April 1, 2022, Exhibit RBD-1, page 4 of 75.

FPL's Project 48 – Industrial Boiler MACT. Please explain the 70.0 percent decrease in O&M expenses for Project 48.

RESPONSE:
The 70.0% or $22,169 decrease in O&M expenses is primarily due to planned testing of the West County Energy Center auxiliary boiler, which was not performed due to the modification of the boiler.

Florida Power & Light Company
Docket No. 20220007-EI
Staff's 2nd Set of Interrogatories
Interrogatory No. 9

QUESTION:
For the following questions, please refer to FPL witness Deaton's direct testimony filed April 1, 2022, Exhibit RBD-1, page 4 of 75.

FPL's Project 50 – Steam Electric Effluent Guidelines Revised Rules. Please explain the 78.57 percent increase in the O&M expenses for Project 50.

RESPONSE:
The 78.57 percent increase, or $34,357 increase in O&M expenses, was primarily due to higher than projected costs of studies required to evaluate technologies for complying with the Effluent Limitations Guidelines Rule.

Florida Power & Light Company
Docket No. 20220007-EI
Staff's 2nd Set of Interrogatories
Interrogatory No. 10

QUESTION:
For the following questions, please refer to FPL witness Deaton's direct testimony filed April 1, 2022, Exhibit RBD-1, page 4 of 75.

FPL's Project 51 – Gopher Tortoise Relocations. Please explain the 85.56 percent decrease in O&M expenses for Project 51.

RESPONSE:
The 85.56 percent, or $33,816 decrease in O&M expenses is primarily due to fewer gopher tortoises needing to be relocated than planned in 2021.

Florida Power & Light Company
Docket No. 20220007-EI
Staff's 2nd Set of Interrogatories
Interrogatory No. 11

QUESTION:
For the following questions, please refer to FPL's witness Deaton direct testimony filed April 1, 2022, Exhibit RBD-1, page 9 of 75.

FPL's Project 8 – Oil Spill Clean-up/Response Equipment. Please explain the 9.08 percent increase in Capital investment for this project.

RESPONSE:
The 9.08 percent, or $17,245 variance is associated with the Ft. Myers Permanent Oil Boom project. There was a scope increase needed to redesign and reconstruct the shoreline embankment on each side of the discharge canal to stabilize and provide solid foundations for anchoring the concrete and sheet pile boom structure. Additionally, there was a substantial increase in the amount of concrete and other materials needed.

QUESTION:
For the following questions, please refer to FPL's witness Deaton direct testimony filed April 1, 2022, Exhibit RBD-1, page 9 of 75.

FPL's Project 123 – The Protected Species Project. Please explain the 27.75 percent decrease in Capital investment for this project.

RESPONSE:
The 27.75 percent or $5,056 decrease in revenue requirements is primarily due to delays in project development. FPL is working with the National Marine Fisheries Service to determine the appropriate path forward for the project, including the design of the proposed barrier at the Ft. Myers Plant and the timing of implementation.

Florida Power & Light Company
Docket No. 20220007-EI
Staff's 2nd Set of Interrogatories
Interrogatory No. 13

QUESTION:
For the following questions, please refer to FPL's witness Deaton direct testimony filed April 1, 2022, Exhibit RBD-1, page 9 of 75.

FPL's Project 124 – FPL Miami-Dade Clean Water Recovery Center. Please explain the 85.52 percent decrease in Capital investment for this project.

RESPONSE:
The 85.52 percent, or $33,632 variance is primarily due to FPL's decision to consolidate contracting. Originally, FPL planned on having separate Engineering, Procurement and Construction (EPC) contracts for the waterline and Clean Water Recovery Center project components. However, FPL subsequently decided to utilize one EPC contract for both components. Utilizing a single EPC contract resulted in the deferral of certain engineering costs into 2022. This deferral does not result in a change to the overall project cost.

QUESTION:
For the following question, please refer to FPL's witness Deaton direct testimony filed April 1, 2022, Exhibit RBD-1, page 23 of 75.

FPL's Project 7 – Relocate Turbine Lube Oil Underground Piping to Above Ground. Please explain why the depreciation expense (line 8a) decreased by $1,557 from February to March 2021.

RESPONSE:
The $1,557 decrease in depreciation expense from February to March 2021 was due to the over-depreciation of the Plant-In-Service for this project. The depreciation rate and reserve were adjusted in order to bring the Net Investment to zero.

QUESTION:
For the following question, please refer to FPL's witness Deaton direct testimony filed April 1, 2022, Exhibit RBD-1, page 26 of 75.

FPL's Project 8 – Oil Spill Clean-up/Response Equipment. Please explain why the depreciation expense (line 8a) fluctuated throughout the different months of 2021.

RESPONSE:
Depreciation expense fluctuated during the months of 2021 due to the different plant additions and retirements, which impact the plant in service/depreciation upon which depreciation expense is based.

- For those months in which retirements exceed plant additions, the plant in-service will be lower than the prior month and therefore the depreciation expense will be lower, as well (example: Jan and Feb).

- For months with no additions or retirements, the plant in service and depreciation expense is unchanged from the prior month.

- For those months with plant additions exceeding retirements the plant in-service and depreciation expense will be higher than the prior month.

QUESTION:
For the following question, please refer to FPL's witness Deaton direct testimony filed April 1, 2022, Exhibit RBD-1, page 27 of 75.

FPL's Project 8 – Oil Spill Clean-up/Response Equipment. Please explain why the depreciation expense (line 8a) fluctuated throughout the different months of 2021.

RESPONSE:
Please see response to Staff's Second Set of Interrogatories No. 15.

Florida Power & Light Company
Docket No. 20220007-EI
Staff's 2nd Set of Interrogatories
Interrogatory No. 17

QUESTION:
For the following questions, please refer to FPL's witness Deaton direct testimony filed April 1, 2022, Exhibit RBD-1, page 4 of 55.

Gulf's Project 2 – Air Emission Fees. Please explain the 18.1 percent decrease in O&M expenses for Project 2.

RESPONSE:
The 18.1 percent, or $41,668 decrease in air emission fees is primarily due to Plant Daniel air emission fees being less than projected for the second half of 2021. The actual generation and associated emissions were lower than forecasted due to an unplanned outage on Daniel Unit 2.

Florida Power & Light Company
Docket No. 20220007-EI
Staff's 2nd Set of Interrogatories
Interrogatory No. 18

QUESTION:
For the following questions, please refer to FPL's witness Deaton direct testimony filed April 1, 2022, Exhibit RBD-1, page 4 of 55.

Gulf's Project 8 – State NPDES Administration. Please explain the 16.2 percent decrease in O&M expenses for Project 8.

RESPONSE:
The 16.2% or $6,650 decrease in Project 8 is primarily due to an error in recording the projected cost for the annual State NPDES Administration fee. Costs associated with the NPDES industrial wastewater permit sampling were incorrectly included on Project 8 rather than Project 427. The actual costs were booked correctly to Project 427, resulting in the variance.

QUESTION:
For the following questions, please refer to FPL's witness Deaton direct testimony filed April 1, 2022, Exhibit RBD-1, page 4 of 55.

Gulf's Project 12 – Above Ground Storage Tanks. Please explain the 9.0 percent decrease in O&M expenses for Project 12.

RESPONSE:
The 9.0 percent, or $23,786 decrease in Project 12 is primarily due to rescheduling the Line Equipment Service Center fuel tank repairs from December 2021 to the first half of 2022. Additional time was needed to finalize the scope of work.

Florida Power & Light Company
Docket No. 20220007-EI
Staff's 2nd Set of Interrogatories
Interrogatory No. 20

QUESTION:
For the following questions, please refer to FPL's witness Deaton direct testimony filed April 1, 2022, Exhibit RBD-1, page 4 of 55.

Gulf's Project 22 – Crist Combustion Residuals. Please explain the 9.7 percent decrease in O&M expenses for Project 22.

RESPONSE:
The 9.7 percent, or $23,334 decrease in Gulf's Project 22, which is the Crist Water Conservation project, is primarily due to costs associated with completing installation of the new cooling tower chemical tanks being rescheduled from late 2021 to early 2022. The chemical tanks are needed to treat reclaimed water utilized in the cooling tower.

QUESTION:
For the following questions, please refer to FPL's witness Deaton direct testimony filed April 1, 2022, Exhibit RBD-1, page 17 of 55.

Gulf's Project 6 – Substation Contamination Remediation – Distribution.
a. Please explain why the Plant-in-Service/Depreciation Base (line 2) has a beginning balance of $3,547,349 when the ending balance from Gulf's 2020 True-Up was $2,906,667.

b. Please explain why the Accumulated Depreciation (line 3) has a beginning balance of $378,797 when the ending balance from Gulf's 2020 True-Up was $1,019,477.

RESPONSE:
a-b. In Gulf's 2020 Final True-up filing (FTU), the schedules reported an end of period plant in service and accumulated depreciation balance of $2,906,667 and $1,019,447, respectively. However, it was later discovered that some assets were accounted for in the incorrect strata. The plant additions in the amount of $1,194,932 and cost of removal in the amount of $554,252 were reclassified from the transmission to the distribution strata. Gulf's accumulated depreciation and CWIP decreased by the same amount; therefore there is no change to net investment or revenue requirements as shown on Exhibit RLH-1, page 17 of 55 line 5 filed on April 1, 2021, and shown on Exhibit RBD-1, page 17 of 55, line 5 filed on April 1, 2022.

Gulf's ledger reflected the correct balances, and the additional beginning balance detail was reflected in the 2021 Actual/Estimated filing submitted on July 30, 2021.

Transmission	PIS	CWIP	Net Investment	**Distribution**	PIS	Accum Depr.	Net Investment
2020 FTU End balance	$1,534,089	($709,166)	$774,366	2020 FTU End balance	$2,906,667	$1,019,477	$3,934,192
Plant additions	($1,194,932)	$1,194,932	$0	Plant additions	$1,194,932	($1,194,932)	$0
Cost of removal	$0	$0	$0	Cost of removal	($554,252)	$554,252	$0
2021 FTU Beg balance	$339,158	$485,766	$774,364	2021 FTU Beg balance	$3,547,347	$378,797	$3,934,194

QUESTION:
For the following questions, please refer to FPL's witness Deaton direct testimony filed April 1, 2022, Exhibit RBD-1, page 18 of 55.

Gulf's Project 6 – Substation Contamination Remediation – Transmission.
a. Please explain why the Plant-in-Service/Depreciation Base (line 2) has a beginning balance of $339,159 when the ending balance from Gulf's 2020 True-Up was $1,534,089.

b. Please explain why the CWIP – Non Interest Bearing (line 4) has a beginning balance of $485,766 when the ending balance from Gulf's 2020 True-Up was negative $709,166.

RESPONSE:
a-b. Please see FPL's response to Staff Interrogatory No. 21. In Gulf's 2020 Final True-up filing (FTU), the schedules reported an end of period plant in service and CWIP – Non-Interest-Bearing balance of $339,159 and $1,534,089, respectively. However, it was later discovered that the plant additions in the amount of $1,194,932 was inadvertently account for in the transmission strata. The amount was reclassified from the transmission strata to the distribution strata. Gulf's CWIP decreased by the same amount; therefore there is no change to net investment or revenue requirements as shown on Exhibit RLH-1, page 18 of 55 line 5 filed on April 1, 2021, and shown on Exhibit RBD-1, page 18 of 55, line 5 filed on April 1, 2022.

Gulf's ledger reflected the correct balances, and the additional beginning balance detail was reflected in the 2021 Actual/Estimated filing submitted on July 30, 2021.

Transmission	PIS	CWIP	Net Investment	**Distribution**	PIS	Accum Depr.	Net Investment
2020 FTU End balance	$1,534,089	($709,166)	$774,366	2020 FTU End balance	$2,906,667	$1,019,477	$3,934,192
Plant additions	($1,194,932)	$1,194,932	$0	Plant additions	$1,194,932	($1,194,932)	$0
Cost of removal	$0	$0	$0	Cost of removal	($554,252)	$554,252	$0
2021 FTU Beg balance	$339,158	$485,766	$774,364	2021 FTU Beg balance	$3,547,347	$378,797	$3,934,194

QUESTION:
For the following questions, please refer to FPL's witness Deaton direct testimony filed April 1, 2022, Exhibit RBD-1, page 24 of 55.

Gulf's Project 11 – Crist Bilk Tanker Unloading Second Containment – Base.
a. Please explain why the Plant-in-Service/Depreciation Base (line 2) has a beginning balance of $50,748 when the ending balance from Gulf's 2020 True-Up was $101,495.

b. Please explain why the Accumulated Depreciation (line 3) has a beginning balance of negative $41,024 when the ending balance from Gulf's 2020 True-Up was negative $91,771.

RESPONSE:
a-b. In October 2020, there were retirements made that were not itemized on the Excel Schedules used for the 2020 Final True-up filing submitted on April 1, 2021 resulting in the mismatch between 2020 and 2021 balances. However, the net investments ending balance for 2020 from the Final True-up filed April 1, 2021, Exhibit RLH-1, page 26 of 55 line 5, matches the beginning balance for 2021 from the Final True-up filed April 1, 2022, Exhibit RBD-1 page 24 of 55 line 6. The Company's ledger reflected the correct balances from October 2020 and the additional beginning balance detail was added for the Actual/Estimated filing submitted on July 30, 2021 and the 2021 Final True-up filing submitted on April 1, 2022.

QUESTION:
For the following questions, please refer to FPL's witness Deaton direct testimony filed April 1, 2022, Exhibit RBD-1, page 26 of 55.

Gulf's Project 13 – Sodium Injection System – Base.
a. Please explain why the Plant-in-Service/Depreciation Base (line 2) has a beginning balance of $0 when the ending balance from Gulf's 2020 True-Up was $284,622.

b. Please explain why the Accumulated Depreciation (line 3) has a beginning balance of $134,738 when the ending balance from Gulf's 2020 True-Up was negative $149,884.

RESPONSE:
a-b. In October 2020, there were retirements made that were not itemized on the Excel schedules used for the 2020 Final True-up filing submitted on April 1, 2021 resulting in the mismatch between 2020 and 2021 balances. However, the net investments ending balance for 2020 from the Final True-up filed April 1, 2021, Exhibit RLH-1, page 26 of 55 line 5, matches the beginning balance for 2021 from the Final True-up filed April 1, 2022, Exhibit RBD-1 page 26 of 55 line 6. Gulf's ledger reflected the correct balances from October 2020 and the additional beginning balance detail was added for the 2021 Actual/Estimated filing submitted on July 30, 2021 and the 2021 Final True-up filing submitted on April 1, 2022.

QUESTION:
For the following question, please refer to FPL's witness MacGregor direct testimony filed April 1, 2022.

Please refer to page 4, lines 21 through 23, and page 5, lines 1 through 2. New Project – CT NESHAP Project.
a. FPL projected an initial and continued annual compliance cost of $380,000. Please indicate how much of this amount is for the initial cost and how much is for the continued annual compliance cost.
b. Would there be different costs associated with testing at different CT units? If so, please provide an estimate of the initial and annual costs per unit.
c. What would the rate impact be for this project?

RESPONSE:

a. FPL is projecting an estimated initial compliance cost of $380,000 for emission stack testing to demonstrate compliance with the EPA standard at those affected CTs. At this time FPL is estimating that annual compliance testing costs will be the same as initial compliance testing. Until the Florida Department of Environmental Protection provides annual testing requirements in the affected facility operating permits, FPL cannot know if demonstration of compliance can be made through less rigorous testing.

b. Testing cost is based on contractor mobilization and demobilization costs for travel to each facility and then a per stack fee for compliance testing. Currently, the estimated testing cost per stack is approximately $5,500. Facilities with fewer affected units may have a higher cost per stack test as mobilization and demobilization costs are spread across fewer units.

c. The rate impact of $380,000 on a 1,000 kWh bill for residential customers in 2022, would be less than $0.01.

QUESTION:
Please refer to page 7, lines 8 through 11. Project 5a – Maintenance of Stationary Above Ground Fuel Storage Tanks.

a. Please explain why the tank repainting and repair work was cancelled at Manatee Plant and Port Manatee.

b. Will this work be rescheduled? If so, when? If not, why not?

RESPONSE:
a-b. At the time of FPL's 2021 Actual/Estimated True-Up filing in Docket No. 20210007-EI, the tank repainting and repair work at the Manatee plant was expected to be cancelled due to the anticipated retirement and dismantlement of the plant. However, because retirement of the Manatee plant has been postponed, the work is still required (per the results of recently completed external inspections) and has been rescheduled to the third quarter of 2022.

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 20220007-EI EXHIBIT: 18
PARTY: Staff Exhibit 18
DESCRIPTION: FPL's response to Staff's First Production of Documents No. 1 Bates Nos.: 000027-000033

18

FPL's response to Staff's First Production of Documents No. 1

Florida Power & Light Company
Docket No. 20220007-EI
Staff's First Request for Production of Documents
Request No. 1

QUESTION:
Please provide copies of FPL's Solar Plant Operation Status Reports for 2017 through 2021 that include the Martin Next Generation Solar Energy Center.

RESPONSE:
Documents responsive to this request are provided as Bates Nos. 000002 to 000006.

Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: Year-to-Date (January - December) 2017

		Net Capability (MW)	(1) Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	(2) Total System Net Generation (MWh)
1	DESOTO	25	48,199	22.0%	0.04%	119,889,804
2	SPACE COAST	10	17,555	20.0%	0.01%	
3	MARTIN SOLAR	75	12,157	1.9%	0.01%	
4	Total	110	77,911	8.1%	0.06%	

		Natural Gas Displaced (MCF)	(2) Cost of NG ($/MCF)	Oil Displaced (Bbls)	(2) Cost of Oil ($/Bbl)	Coal Displaced (Tons)	(3) Cost of Coal ($/Ton)
5	DESOTO	289,736	$4.36	1,473	$77.89	7,568	$74.76
6	SPACE COAST	104,976	$4.36	599	$77.89	2,802	$74.76
7	MARTIN SOLAR	100,163	$4.36	843	$77.89	976	$74.76
8	Total	494,875	$2,158,622	2,915	$227,061	11,345	$848,143

		CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)
9	DESOTO	33,523	32.9	17.8	0.20
10	SPACE COAST	12,623	12.5	7.1	0.08
11	MARTIN SOLAR	4,954	4.6	2.4	0.02
12	Total	51,100	50.0	27.4	0.30

		O&M ($)	(4) Carrying Costs ($)	(5) Capital ($)	(6) Other ($)	Fuel Cost ($)	Total Cost of Generation ($)
13	DESOTO	$520,796	$11,581,234	$5,185,329	($1,778,496)	$0	$15,508,862
14	SPACE COAST	$200,413	$5,365,044	$2,350,023	($754,452)	$0	$7,161,028
15	MARTIN SOLAR	$5,197,449	$34,339,622	$12,251,567	($4,826,352)	$0	$46,962,286
16	Total	$5,918,657	$51,285,900	$19,786,919	($7,359,300)	$0	$69,632,176

(1) Net Generation data represents a calendar month.
(2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
(3) Fuel Cost per unit data from Schedule A4.
(4) Carrying Cost data represents return on average net investment.
(5) Capital Cost data represents depreciation expense on net investment.
(6) Other Cost data represents dismantlement costs and amortization on ITC.

Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: Year-to-Date (January - December) 2018

		Net Capability (MW)	(1) Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	(2) Total System Net Generation (MWh)
1	DESOTO	25	46,881	21.4%	0.04%	124,185,521
2	SPACE COAST	10	17,546	20.0%	0.01%	
3	MARTIN SOLAR	75	51,444	7.8%	0.04%	
4	Total	110	115,871	12.0%	0.09%	

		Natural Gas Displaced (MCF)	(2) Cost of NG ($/MCF)	Oil Displaced (Bbls)	(2) Cost of Oil ($/Bbl)	Coal Displaced (Tons)	(3) Cost of Coal ($/Ton)
5	DESOTO	398,980	$4.40	1,925	$85.59	1,665	$41.44
6	SPACE COAST	152,064	$4.40	711	$85.59	594	$41.44
7	MARTIN SOLAR	484,234	$4.40	3,036	$85.59	1,768	$41.44
8	Total	1,035,279	$4,554,338	5,671	$485,411	4,026	$166,838

		CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)
9	DESOTO	27,452	11.9	2.3	0.05
10	SPACE COAST	10,377	4.5	0.9	0.02
11	MARTIN SOLAR	33,211	14.5	3.2	0.04
12	Total	71,040	30.9	6.4	0.11

		O&M ($)	(4) Carrying Costs ($)	(5) Capital ($)	(6) Other ($)	Fuel Cost ($)	Total Cost of Generation ($)
13	DESOTO	$639,323	$9,300,697	$5,196,723	($1,778,496)	$0	$13,358,247
14	SPACE COAST	$298,832	$4,312,022	$2,346,429	($754,452)	$0	$6,202,831
15	MARTIN SOLAR	$4,583,474	$27,944,584	$12,276,079	($4,826,352)	$0	$39,977,786
16	Total	$5,521,629	$41,557,303	$19,819,232	($7,359,300)	$0	$59,538,863

(1) Net Generation data represents a calendar month.
(2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
(3) Fuel Cost per unit data from Schedule A4.
(4) Carrying Cost data represents return on average net investment.
(5) Capital Cost data represents depreciation expense on net investment.
(6) Other Cost data represents dismantlement costs and amortization on ITC.

Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: Year-to-Date (January - December) 2019

		Net Capability (MW)	[1] Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	[2] Total System Net Generation (MWh)
1	DESOTO	25	45,755	20.9%	0.04%	126,378,446
2	SPACE COAST	10	16,553	18.9%	0.01%	
3	MARTIN SOLAR	75	29,325	4.5%	0.02%	
4	Total	110	91,633	9.5%	0.07%	

		Natural Gas Displaced (MCF)	[2] Cost of NG ($/MCF)	Oil Displaced (Bbls)	[2] Cost of Oil ($/Bbl)	Coal Displaced (Tons)	[3] Cost of Coal ($/Ton)
5	DESOTO	363,983	$4.07	1,967	$76.98	1,718	$44.25
6	SPACE COAST	131,298	$4.07	726	$76.98	643	$44.25
7	MARTIN SOLAR	229,474	$4.07	1,098	$76.98	1,679	$44.25
8	Total	724,755	$2,949,155	3,791	$291,835	4,040	$178,774

		CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)
9	DESOTO	25,514	11.7	3.9	0.04
10	SPACE COAST	9,254	4.3	1.5	0.02
11	MARTIN SOLAR	16,385	7.6	2.6	0.04
12	Total	51,153	23.6	8.1	0.10

		O&M ($)	[4][7][8][9] Carrying Costs ($)	[5] Capital ($)	[6] Other ($)	Fuel Cost ($)	Total Cost of Generation ($)
13	DESOTO	$758,349	$8,867,366	$5,199,597	($1,778,496)	$0	$13,046,815
14	SPACE COAST	$263,904	$4,120,089	$2,345,901	($754,452)	$0	$5,975,442
15	MARTIN SOLAR	$3,887,091	$27,117,902	$12,312,709	($4,826,352)	$0	$38,491,350
16	Total	$4,909,344	$40,105,356	$19,858,207	($7,359,300)	$0	$57,513,608

(1) Net Generation data represents a calendar month.
(2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
(3) Fuel Cost per unit data from Schedule A4.
(4) Carrying Cost data represents return on average net investment.
(5) Capital Cost data represents depreciation expense on net investment.
(6) Other Cost data represents dismantlement costs and amortization on ITC.

Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: Year-to-Date (January - December) 2020

		Net Capability (MW)	(1) Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	(2) Total System Net Generation (MWh)
1	DESOTO	25	43,355	19.8%	0.03%	129,007,780
2	SPACE COAST	10	15,937	18.2%	0.01%	
3	MARTIN SOLAR	75	29,714	4.5%	0.02%	
4	Total	110	89,006	9.2%	0.07%	

		Natural Gas Displaced (MCF)	(2) Cost of NG ($/MCF)	Oil Displaced (Bbls)	(2) Cost of Oil ($/Bbl)	Coal Displaced (Tons)	(3) Cost of Coal ($/Ton)
5	DESOTO	294,055	$3.49	601	$74.02	3,892	$46.59
6	SPACE COAST	109,183	$3.49	207	$74.02	1,387	$46.59
7	MARTIN SOLAR	185,641	$3.49	460	$74.02	4,595	$46.59
8	Total	588,879	$2,058,094	1,267	$93,817	9,874	$460,000

		CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)
9	DESOTO	24,573	11.3	1.7	0.08
10	SPACE COAST	9,011	4.1	0.6	0.03
11	MARTIN SOLAR	19,356	9.4	1.4	0.10
12	Total	52,940	24.9	3.8	0.21

		O&M ($)	(4) Carrying Costs ($)	(5) Capital ($)	(6) Other ($)	Fuel Cost ($)	Total Cost of Generation ($)
13	DESOTO	$557,431	$8,526,218	$5,195,888	($1,778,496)	$0	$12,501,041
14	SPACE COAST	$198,138	$3,972,369	$2,343,381	($754,452)	$0	$5,759,437
15	MARTIN SOLAR	$4,861,127	$26,572,975	$12,335,271	($4,826,352)	$0	$38,943,020
16	Total	$5,616,696	$39,071,562	$19,874,540	($7,359,300)	$0	$57,203,498

(1) Net Generation data represents a calendar month.
(2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
(3) Fuel Cost per unit data from Schedule A4.
(4) Carrying Cost data represents return on average net investment.
(5) Capital Cost data represents depreciation expense on net investment.
(6) Other Cost data represents dismantlement costs and amortization on ITC.

Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: Year-to-Date (January - December) 2021

		Net Capability (MW)	(1) Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	(2) Total System Net Generation (MWh)
1	DESOTO	25	43,401	19.8%	0.03%	127,220,962
2	SPACE COAST	10	16,447	18.8%	0.01%	
3	MARTIN SOLAR	75	28,626	4.4%	0.02%	
4	Total	110	88,474	9.2%	0.07%	

		Natural Gas Displaced (MCF)	(2) Cost of NG ($/MCF)	Oil Displaced (Bbls)	(2) Cost of Oil ($/Bbl)	Coal Displaced (Tons)	(3) Cost of Coal ($/Ton)
5	DESOTO	287,157	$5.37	887	$73.75	2,492	$48.08
6	SPACE COAST	109,363	$5.37	284	$73.75	913	$48.08
7	MARTIN SOLAR	201,528	$5.37	1,074	$73.75	1,714	$48.08
8	Total	598,048	$3,209,431	2,246	$165,628	5,119	$246,160

		CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)
9	DESOTO	21,855	9.7	2.3	0.05
10	SPACE COAST	8,230	3.6	0.8	0.02
11	MARTIN SOLAR	15,503	7.2	2.7	0.04
12	Total	45,588	20.4	5.8	0.11

		O&M ($)	(4) Carrying Costs ($)	(5) Capital ($)	(6) Other ($)	Fuel Cost ($)	Total Cost of Generation ($)
13	DESOTO	$620,286	$7,977,736	$5,190,373	($1,778,496)	$0	$12,009,898
14	SPACE COAST	$189,389	$3,728,259	$2,339,199	($754,452)	$0	$5,502,396
15	MARTIN SOLAR	$3,993,453	$25,350,105	$12,365,336	($4,826,352)	$0	$36,882,542
16	Total	$4,803,129	$37,056,100	$19,894,908	($7,359,300)	$0	$54,394,836

(1) Net Generation data represents a calendar month.
(2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
(3) Fuel Cost per unit data from Schedule A4.
(4) Carrying Cost data represents return on average net investment.
(5) Capital Cost data represents depreciation expense on net investment.
(6) Other Cost data represents dismantlement costs and amortization on ITC.

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 20220007-EI EXHIBIT: 19
PARTY: Staff Exhibit 19
DESCRIPTION: FPL's response to Staff's Third Set of Interrogatories Nos. 27- 31

19

FPL's response to Staff's Third Set of Interrogatories Nos. 27-31

Contains Confidential DN 03490-2022 in response to Interrogatory No. 30

QUESTION:
For the following questions, please refer to FPL's witness MacGregor's direct testimony filed April 1, 2022, page 5, lines 4 through 8, and FPL's responses to Staff's Second Set of Interrogatories, No. 25.

How many stacks are there for each of the 32 units that fall within the criteria to require testing?

RESPONSE:
Each of FPL's combustion turbines subject to the rule has one stack per combustion turbine generating unit that must demonstrate compliance with the EPA formaldehyde limits. There are a total of 32 stacks that need to be tested.

Florida Power & Light Company
Docket No. 20220007-EI
Staff's 3rd Set of Interrogatories
Interrogatory No. 28

QUESTION:
For the following questions, please refer to FPL's witness MacGregor's direct testimony filed April 1, 2022, page 5, lines 4 through 8, and FPL's responses to Staff's Second Set of Interrogatories, No. 25.

Would different contractors be used for the testing or the same contractor?

RESPONSE:
FPL would use the same contractor for the testing. FPL reviewed bids from three contactors that have the capability to conduct the requisite testing and selected the lowest cost contractor that met FPL's requirements.

Florida Power & Light Company
Docket No. 20220007-EI
Staff's 3rd Set of Interrogatories
Interrogatory No. 29

QUESTION:
For the following questions, please refer to FPL's witness MacGregor's direct testimony filed April 1, 2022, page 5, lines 4 through 8, and FPL's responses to Staff's Second Set of Interrogatories, No. 25.

If the same contractor would be used for testing, where is that contractor located?

RESPONSE:
FPL's selected contractor has facilities in 7 states. While FPL does not determine which of the facilities will supply the crew that will conduct the testing for FPL, it is FPL's understanding that the test crew will come from the contractor's Louisiana offices.

Florida Power & Light Company
Docket No. 20220007-EI
Staff's 3rd Set of Interrogatories
Interrogatory No. 30
Page 1 of 1

QUESTION:
For the following questions, please refer to FPL's witness MacGregor's direct testimony filed April 1, 2022, page 5, lines 4 through 8, and FPL's responses to Staff's Second Set of Interrogatories, No. 25.

Does FPL have an estimated mobilization and demobilization rate for the contractor(s) that would be performing the testing?

a. If so, what is/are the rate(s)?

RESPONSE:
Yes.

a. FPL has received a quote of [redacted] per site mobilization/demobilization and a quote of [redacted] per rush mobilization/demobilization (*i.e.*, less than 5 days' notice) where system dispatch requirements impact scheduled testing. The mobilization/demobilization charge is in addition to the other stack testing costs including per stack testing fee, project support (test protocol, reports, etc.) and crew per diem.

QUESTION:
For the following questions, please refer to FPL's witness MacGregor's direct testimony filed April 1, 2022, page 5, lines 4 through 8, and FPL's responses to Staff's Second Set of Interrogatories, No. 25.

Does the initial compliance cost of $380,000 include an estimated mobilization and demobilization cost or just the $5,500 testing cost per stack?

RESPONSE:
Yes. The initial compliance cost includes mobilization and demobilization costs, which is standard across the stack testing industry. Stack testing company charges across the industry, and in bids that FPL received for this project, include mobilization/demobilization, per stack testing fee, project support (test protocol, reports, etc.) and crew per diem.

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 20220007-EI EXHIBIT: 20
PARTY: Staff Exhibit 20
DESCRIPTION: FPL's response to Staff's Fourth Set of Interrogatories Nos. 32-42 Bates Nos.: 000040-000053

20

FPL's response to Staff's Fourth Set of Interrogatories Nos. 32-42

Florida Power & Light Company
Docket No. 20220007-EI
Staff's Fourth Set of Interrogatories
Interrogatory No. 32

QUESTION:
For the following question, please refer to FPL witness Deaton's direct testimony filed July 29, 2022.

Please refer to page 5, lines 1 through 9. Please provide examples of the accounting clean-up that was required for the 15 projects list on the table.

RESPONSE:
The accounting clean-up for the 15 projects listed on the table per page 5, line 9 of FPL witness Deaton's direct testimony were all associated with adjustments to accounts payable balances. After FPL and Gulf's books and records were merged on January 1, 2022, FPL completed a detailed review of purchase orders and determined that adjustments were required to previously recorded O&M expense and accounts payable balances in order to accurately reflect that such balances already had been paid. Therefore, purchase orders related to certain ECRC projects were adjusted, resulting in a net reduction to O&M expense of $958,952.67 in 2022.

Florida Power & Light Company
Docket No. 20220007-EI
Staff's Fourth Set of Interrogatories
Interrogatory No. 33

QUESTION:
For the following question, please refer to FPL witness Deaton's direct testimony filed August 5, 2022, Exhibit RBD-3, page 4 of 96.

FPL's Project 48 – Industrial Boiler MACT. Please explain the 42.3 percent decrease in operation and maintenance (O&M) expense for Project 48.

RESPONSE:
The 42.3% decrease ($5,500) is a result of actual costs for testing being lower than originally projected based on efficiencies achieved by better sequencing of testing with annual boiler maintenance for affected units.

Florida Power & Light Company
Docket No. 20220007-EI
Staff's Fourth Set of Interrogatories
Interrogatory No. 34

QUESTION:
For the following question, please refer to FPL witness Deaton's direct testimony filed August 5, 2022, Exhibit RBD-3, page 4 of 96.

FPL's Project 428 – Asbestos Fees. Please explain the 33.3 percent decrease in the O&M expense for Project 428.

RESPONSE:
The 33.3 percent cost decrease ($500) in the asbestos fees project is related to the Scholz Plant. The Scholz Plant is not planning to submit an annual blanket asbestos renovation notice and associated fee to the Florida Department of Environmental Protection (FDEP) in 2022 as originally projected. Instead, asbestos removal is addressed as part of notice for the Scholz demolition project that was submitted to FDEP in the first quarter of 2022.

Florida Power & Light Company
Docket No. 20220007-EI
Staff's Fourth Set of Interrogatories
Interrogatory No. 35

QUESTION:
For the following question, please refer to FPL witness Deaton's direct testimony filed August 5, 2022, Exhibit RBD-3, page 9 of 96.

FPL's Project 8 – Oil Spill Clean-up/Response Equipment. Please explain the 15.09 percent decrease in capital investment for this project.

RESPONSE:
The $28,910 decrease is due to internal accounting adjustments associated with the Fort Myers Power Plant oil spill boom needing to be reclassified from Oil Spill Response Equipment (Project 8) to SPCC (Project 23).

Florida Power & Light Company
Docket No. 20220007-EI
Staff's Fourth Set of Interrogatories
Interrogatory No. 36

QUESTION:
For the following question, please refer to FPL witness Deaton's direct testimony filed August 5, 2022, Exhibit RBD-3, page 9 of 96.

FPL's Project 10 – Relocate Storm Water Runoff Project. Please explain the 10.7 percent decrease in capital investment for this project.

RESPONSE:
The $628 decrease in Project 10 recoverable capital costs is due to implementation of the new depreciation rates approved in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI. The annual depreciation rate decreased from 2.25% to 1.70%.

Florida Power & Light Company
Docket No. 20220007-EI
Staff's Fourth Set of Interrogatories
Interrogatory No. 37

QUESTION:
For the following question, please refer to FPL witness Deaton's direct testimony filed August 5, 2022, Exhibit RBD-3, page 9 of 96.

FPL's Project 410 – GCEC Diesel Fuel Oil Remediation Project. Please explain the 18.54 percent increase in capital investment for this project.

RESPONSE:
The $195 increase is primarily due to the monthly depreciation expense increasing in January 2022 due to implementation of the new depreciation rates approved in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI. The annual depreciation rate increased from 4.00% to 4.97%.

Florida Power & Light Company
Docket No. 20220007-EI
Staff's Fourth Set of Interrogatories
Interrogatory No. 38

QUESTION:
For the following question, please refer to FPL witness Deaton's direct testimony filed August 5, 2022, Exhibit RBD-3, page 9 of 96.

FPL's Project 413 – Sodium Injection System Project. Please explain the 58.51 percent increase in capital investment for this project.

RESPONSE:
The $6,440 increase is primarily due to recovery of amortization on the unrecovered net investment balance of coal capability components that began in January of 2022, as approved in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI. Like changes to depreciation rates, changes to amortization schedules pending approval in Docket No. 20210015-EI were not included in the 2022 projected cost.

Florida Power & Light Company
Docket No. 20220007-EI
Staff's Fourth Set of Interrogatories
Interrogatory No. 39

QUESTION:
For the following question, please refer to FPL witness Deaton's direct testimony filed August 5, 2022, Exhibit RBD-3, page 9 of 96.

FPL's Project 415 – Smith Waste Water Treatment Facility Project. Please explain the 14.81 percent decrease in capital investment for this project.

RESPONSE:
The $13,271 decrease is primarily due to the monthly depreciation expense decreasing in January 2022 due to implementation of the new depreciation rates approved in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI. The annual depreciation rate decreased from 4.70% to 2.57%.

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Florida Power & Light Company
Docket No. 20220007-EI
Staff's Fourth Set of Interrogatories
Interrogatory No. 40

QUESTION:
For the following question, please refer to FPL witness Deaton's direct testimony filed August 5, 2022, Exhibit RBD-3, page 62 of 95.

FPL's Project 41 – Manatee Temporary Heating System Project (Intermediate). Please explain why the depreciation expense (line 8a) increased by $1,217,439 in May 2022.

RESPONSE:
The increase in the depreciation expense of $1,217,439 in FPL's Project 41 - Manatee Temporary Heating System Project (Intermediate) is due to additional depreciation expense recorded in May 2022 in order to fully recover the costs of the Manatee Temporary Heating System (MTHS) at the Fort Lauderdale plant (PFL) by June 2022 as approved in Order No. PSC-2018-0014-FOF-EI, in Docket No. 20180007-EI.

In Docket No. 20170007-EI, FPL Witness Michael W. Sole provided details on the planned use of the MTHS at PFL during the modernization of the Dania Beach Energy Center (DBEC), which was originally planned from November 2018 to June 2022 and for it to be dismantled once the DBEC unit goes into service. In the order referenced above, the Commission approved FPL's request to depreciate the MTHS over a 44-month period from November 2018 to June 2022. However, the PFL MTHS was not placed into service until December 2019, and therefore, depreciation did not begin until then. This delay required FPL to record additional depreciation expense in May 2022 in order to fully recover the cost of the MTHS when the DBEC went into service.

Florida Power & Light Company
Docket No. 20220007-EI
Staff's Fourth Set of Interrogatories
Interrogatory No. 41

QUESTION:
For the following question, please refer to FPL witness MacGregor's direct testimony filed July 29, 2022.

Please refer to page 3, lines 20 through 23, and page 4, lines 1 through 7 and Exhibit KM-1. Modification of Project 14 - the NPEDS Permit Renewal Requirements Project.

a. What projects does FPL intend to implement to prevent or minimize the generation and release of pollutants from the Turkey Point facilities and Cooling Canal Systems per the DEP permit, if any?

b. Has FPL identified the areas for improvement?

i. If so, please identify the areas for improvement?

RESPONSE:
FPL interprets subpart (a) of the question to be asking: What projects does FPL intend to implement to prevent or minimize the generation and release of pollutants from the Turkey Point facilities *to stormwater or industrial wastewater* per the DEP permit, if any?

a) The FDEP permit authorizes stormwater and industrial wastewater associated with power generation and ancillary activities to be released to the CCS. The Best Management Practices Plan (BMP Plan) required by the permit is designed to prevent or minimize the generation and potential for the release of pollutants from facility operations to stormwater or industrial wastewater, which is ultimately released to the CCS. FPL will understand which practices or projects need to be implemented to prevent or minimize such potential release of pollutants through the development of the BMP Plan. As part of the BMP Plan development, FPL must conduct a Waste Minimization Assessment (WMA) to identify opportunities for waste reduction, process controls, and in-process recycling. FPL anticipates that it will commence BMP Plan development by the fourth quarter of 2022.

b) No. The FDEP-required BMP Plan development, anticipated to begin by Q4 2022, will help FPL identify needed practices or projects.

i) N/A

Florida Power & Light Company
Docket No. 20220007-EI
Staff's Fourth Set of Interrogatories
Interrogatory No. 42

QUESTION:
For the following question, please refer to FPL witness Bores' direct testimony filed July 29, 2022.

Please refer to Exhibit SRB-1. What would the CPVRR analysis be if the Martin Solar Plant was retired in 2024 instead of 2023?

RESPONSE:
Retiring the Martin Solar Plant in 2024 instead of 2023 would reduce the CPVRR benefit by approximately $16.0 million, from $157.8 million to $141.9 million. The reduction in CPVRR benefit is driven by two factors: 1) the incremental O&M costs and capital expenditures that would be incurred in 2023, and 2) delaying the retirement to 2024 results in an additional year of discounting in the CPVRR calculation.

Attachment I to this Interrogatory, tab SRB-1 (2024), contains the CPVRR results assuming a retirement on 1/1/2024. Whether the retirement occurs in 2023 or 2024, a significant portion of the revenue requirements include the cost of dismantlement in the year of retirement. Those dismantlement costs have no bill impact, however, because recovery of those amounts is funded from the existing dismantlement reserve.

Florida Power & Light Company
Docket No. 20220007-EI
Staff's Fourth Set of Interrogatories
Interrogatory No. 42
Attachment 1 of 1
Tab 1 of 2

FLORIDA POWER & LIGHT COMPANY

SRB-1 – CPVRR Benefit of Martin Thermal Solar Retirement

DOCKET NO. 20220007-EI

Martin Thermal Solar, Retired on 1/1/2023
CPVRR Analysis ($MM)

Status Quo		**CPVRR**	**2023**	**2024**	**2025**	**2026**	**2027**	**2028**	**2029**	**2030**	**2031**	**2032**	**2033**	**2034**	**2035-2051**
Existing Thermal Solar Plant		$280.3	$35.6	$34.5	$33.3	$32.2	$31.1	$30.0	$28.8	$27.7	$26.6	$25.5	$24.4	$23.2	$193.3
Future Spend O&M, CapEx		131.4	5.3	6.1	6.7	7.5	8.2	8.9	9.7	10.4	11.1	11.8	12.5	13.1	308.6
Dismantlement		2.1	0.5	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.2	0.2	0.2	(4.0)
Revenue Requirements (fav) unfav	**A**	**$413.8**	**$41.5**	**$41.1**	**$40.5**	**$40.1**	**$39.7**	**$39.3**	**$38.8**	**$38.4**	**$37.9**	**$37.5**	**$37.0**	**$36.5**	**$497.9**
Retire w/ 20 Yr Recovery		**CPVRR**	**2023**	**2024**	**2025**	**2026**	**2027**	**2028**	**2029**	**2030**	**2031**	**2032**	**2033**	**2034**	**2035-2051**
Retire Existing Thermal Solar Plant		$238.0	$35.9	$30.7	$29.6	$28.5	$27.4	$26.2	$25.1	$24.0	$22.9	$21.8	$20.6	$19.5	$116.7
Future Spend O&M, CapEx		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dismantlement		8.3	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
System Impacts		9.7	0.9	0.6	0.7	0.5	0.6	1.0	0.4	1.1	0.6	0.5	1.1	0.6	19.0
Revenue Requirements (fav) unfav	**B**	**$256.0**	**$46.1**	**$31.4**	**$30.3**	**$29.0**	**$28.0**	**$27.2**	**$25.6**	**$25.1**	**$23.5**	**$22.3**	**$21.7**	**$20.1**	**$135.7**
Incremental RevReq (fav) unfav of Retiring	**B - A**	**($157.8)**	**$4.6**	**($9.7)**	**($10.2)**	**($11.1)**	**($11.7)**	**($12.0)**	**($13.3)**	**($13.3)**	**($14.5)**	**($15.2)**	**($15.3)**	**($16.4)**	**($362.2)**

Florida Power & Light Company
Docket No. 20220007-EI
Staff's Fourth Set of Interrogatories
Interrogatory No. 42
Attachment 1 of 1
Tab 2 of 2

FLORIDA POWER & LIGHT COMPANY

SRB-1 – CPVRR Benefit of Martin Thermal Solar Retirement
Staff's 4th Set of Interrogatories, No. 42
DOCKET NO. 20220007-EI

Martin Thermal Solar, Retired on 1/1/2024
CPVRR Analysis ($MM)

Status Quo		**CPVRR**	**2023**	**2024**	**2025**	**2026**	**2027**	**2028**	**2029**	**2030**	**2031**	**2032**	**2033**	**2034**	**2035-2051**
Existing Thermal Solar Plant		$280.3	$35.6	$34.5	$33.3	$32.2	$31.1	$30.0	$28.8	$27.7	$26.6	$25.5	$24.4	$23.2	$193.3
Future Spend O&M, CapEx		131.4	5.3	6.1	6.7	7.5	8.2	8.9	9.7	10.4	11.1	11.8	12.5	13.1	308.6
Dismantlement		2.1	0.5	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.2	0.2	0.2	(4.0)
Revenue Requirements (fav) unfav	**A**	**$413.8**	**$41.5**	**$41.1**	**$40.5**	**$40.1**	**$39.7**	**$39.3**	**$38.8**	**$38.4**	**$37.9**	**$37.5**	**$37.0**	**$36.5**	**$497.9**
Retire w/ 20 Yr Recovery		**CPVRR**	**2023**	**2024**	**2025**	**2026**	**2027**	**2028**	**2029**	**2030**	**2031**	**2032**	**2033**	**2034**	**2035-2051**
Retire Existing Thermal Solar Plant		$244.0	$35.6	$34.4	$29.4	$28.4	$27.3	$26.2	$25.1	$24.1	$23.0	$21.9	$20.8	$19.8	$130.4
Future Spend O&M, CapEx		11.1	5.3	0.9	0.9	0.8	0.8	0.8	0.7	0.7	0.7	0.7	0.6	0.6	4.4
Dismantlement		7.9	0.5	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
System Impacts		8.9	0.0	0.6	0.7	0.5	0.6	1.0	0.4	1.1	0.6	0.5	1.1	0.6	19.0
Revenue Requirements (fav) unfav	**B**	**$272.0**	**$41.5**	**$45.0**	**$31.0**	**$29.7**	**$28.7**	**$28.0**	**$26.3**	**$25.9**	**$24.3**	**$23.1**	**$22.5**	**$21.0**	**$153.8**
Incremental RevReq (fav) unfav of Retiring	**B - A**	**($141.9)**	**$0.0**	**$3.9**	**($9.5)**	**($10.4)**	**($11.0)**	**($11.3)**	**($12.5)**	**($12.5)**	**($13.7)**	**($14.4)**	**($14.5)**	**($15.6)**	**($344.1)**

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 20220007-EI EXHIBIT: 21
PARTY: Staff Exhibit 21
DESCRIPTION: FPL's response to Staff's Fifth Set of Interrogatories Nos. 43- 57 Bates Nos.: 000054-000069

21

FPL's response to Staff's Fifth Set of Interrogatories Nos. 43-57

Florida Power & Light Company
Docket No. 20220007-EI
Staff's Fifth Set of Interrogatories
Interrogatory No. 43

QUESTION:
For the following question, please refer to FPL witness Deaton's direct testimony filed August 26, 2022, Exhibit RBD-4, Form 42-5P.

Project No. 2: Low NOx Burner Technology. Please explain why the capital costs are projected to be $402,777 higher in 2023 compared to 2022?

RESPONSE:
The $402,777 increase in capital costs is associated with additional regulatory asset amortization associated with the early retirement of coal equipment at the Gulf Clean Energy Center (GCEC), which had been deferred in accordance with Order No. PSC-2021-0115-PAA-EI, Docket No. 20210007-EI, dated March 22, 2021. The additional amortization is related to GCEC plant investments that were retired in prior years but were commingled within plant in-service depreciation groups, therefore they were inadvertently excluded from the originally estimated capital recovery schedule.

Florida Power & Light Company
Docket No. 20220007-EI
Staff's Fifth Set of Interrogatories
Interrogatory No. 44

QUESTION:
For the following question, please refer to FPL witness Deaton's direct testimony filed August 26, 2022, Exhibit RBD-4, Form 42-5P.

Project No. 3: Continuous Emission Monitoring Systems (CEMS). Please explain why the operation and maintenance (O&M) expenses are projected to be $373,269 lower in 2023 compared to 2022?

RESPONSE:
The Continuous Emissions Monitoring Systems (CEMS) operation and maintenance (O&M) expenses are projected to be $373,269 lower in 2023 compared to 2022 primarily due to lower projected operational capacity factors at Plant Daniel Units 1 and 2.

Florida Power & Light Company
Docket No. 20220007-EI
Staff's Fifth Set of Interrogatories
Interrogatory No. 45

QUESTION:
For the following question, please refer to FPL witness Deaton's direct testimony filed August 26, 2022, Exhibit RBD-4, Form 42-5P.

Project No. 23: Spill Prevention, Control, and Countermeasures (SPCC) Program. Please explain why the capital costs are projected to be $350,386 higher in 2023 compared to 2022?

RESPONSE:
The $350,386 increase in capital costs is associated with installation of a new upgraded liner for Martin Units 3, 4, and 8 diesel tank secondary containment, a new oil/water separator system at Martin, and a new permanent oil containment boom at the Gulf Clean Energy Center.

Florida Power & Light Company
Docket No. 20220007-EI
Staff's Fifth Set of Interrogatories
Interrogatory No. 46

QUESTION:
For the following question, please refer to FPL witness Deaton's direct testimony filed August 26, 2022, Exhibit RBD-4, Form 42-5P.

Project No. 27: Lowest Quality Water Source (LQWS). Please explain why the capital costs are projected to be $368,812 higher in 2023 compared to 2022?

RESPONSE:
The $368,812 increase in capital costs is primarily associated with the Sanford water conversion project. The water conversion project includes engineering, design, and construction of a new surface water connection and abandonment of two existing groundwater supply wells. The Sanford consumptive use permit requires the elimination of groundwater use by August 1, 2023, except as a back-up supply. The groundwater supply wells are required to be abandoned by August 1, 2024.

Florida Power & Light Company
Docket No. 20220007-EI
Staff's Fifth Set of Interrogatories
Interrogatory No. 47

QUESTION:
For the following question, please refer to FPL witness Deaton's direct testimony filed August 26, 2022, Exhibit RBD-4, Form 42-5P.

Project No. 28: CWA 316(b) Phase II Rule. Please explain why the capital costs are projected to be $404,492 higher in 2023 compared to 2022?

RESPONSE:
The $404,492 increase in capital costs is associated with continued investment in the Ft. Myers 316(b) compliance project. The Ft. Myers Plant will begin upgrading its traveling water screens and installing an aquatic organism return system to comply with Section 316(b) of the Clean Water Act (CWA) in 2023.

Florida Power & Light Company
Docket No. 20220007-EI
Staff's Fifth Set of Interrogatories
Interrogatory No. 48

QUESTION:
For the following question, please refer to FPL witness Deaton's direct testimony filed August 26, 2022, Exhibit RBD-4, Form 42-5P.

Project No. 34: St. Lucie Cooling Water System Inspection and Maintenance. Please explain why the capital costs are projected to be $247,014 higher in 2023 compared to 2022?

RESPONSE:
The $247,014 increase in capital costs was associated with projected investment for a turtle excluder device. Since the preparation of the 2023 projection schedules, FPL has received the final Biological Opinion ("BO") which was issued by the National Marine Fisheries Service. The BO requires FPL to design, test, construct, and implement a deterrent at the three St. Lucie intake structures that will result in at least a 40% reduction of protected species taken in a 3-year reporting period. The deterrent must be operational by January 1, 2028.

Florida Power & Light Company
Docket No. 20220007-EI
Staff's Fifth Set of Interrogatories
Interrogatory No. 49

QUESTION:
For the following question, please refer to FPL witness Deaton's direct testimony filed August 26, 2022, Exhibit RBD-4, Form 42-5P.

Project No. 37: DeSoto Next Generation Solar Energy Center. Please explain why the capital costs are projected to be $158,441 lower in 2023 compared to 2022?

RESPONSE:
The $158,441 decrease in capital costs is associated with the decrease in the return on average net investment. The net investment decreased by $4.7 million due to monthly depreciation and dismantlement and only minor plant investment additions through December 2023.

Florida Power & Light Company
Docket No. 20220007-EI
Staff's Fifth Set of Interrogatories
Interrogatory No. 50

QUESTION:
For the following question, please refer to FPL witness Deaton's direct testimony filed August 26, 2022, Exhibit RBD-4, Form 42-5P.

Project No. 38: Space Coast Next Generation Solar Energy Center. Please explain why the capital costs are projected to be $292,092 lower in 2023 compared to 2022?

RESPONSE:
The $292,092 decrease in capital costs is associated with an oversight in the 2023 projection that omitted capital lease amortization. The forecasted amortization expense will be captured in the 2023 true-up filing.

Florida Power & Light Company
Docket No. 20220007-EI
Staff's Fifth Set of Interrogatories
Interrogatory No. 51

QUESTION:
For the following question, please refer to FPL witness Deaton's direct testimony filed August 26, 2022, Exhibit RBD-4, Form 42-5P.

Project No. 41: Manatee Temporary Heating System (MTHS).

a. Please explain why the O&M expenses are projected to be $302,193 higher in 2023 compared to 2022?

b. Please explain why the capital costs are projected to be $2,171,523 lower in 2023 compared to 2022?

RESPONSE:
a. The increase of $302,193 in O&M expenses in 2023 is primarily attributed to the projected vendor milestone payment for the Cape Canaveral Energy Center Manatee Heating System being greater in 2023 than 2022.

b. The $2,171,523 decrease in the capital costs is associated with the reduction of depreciation expense due to the Manatee Temporary Heating System (MTHS) at the Fort Lauderdale plant being fully depreciated in 2022 in accordance with Order No. PSC-2018-0014-FOF-EI issued in Docket No. 20180007-EI.

QUESTION:
For the following question, please refer to FPL witness Deaton's direct testimony filed August 26, 2022, Exhibit RBD-4, Form 42-5P.

Project No. 50: Steam Electric Effluent Limitation Guidelines Revised Rule.

a. Please explain why the O&M expenses are projected to be $5,943,163 higher in 2023 compared to 2022?

b. Please explain why the capital costs are projected to be $167,818 higher in 2023 compared to 2022?

RESPONSE:

a. The increase of $5,943,163 in O&M expenses in 2023 is associated with retirement of Scherer 4. Since Scherer Unit 4 is retired, FPL can no longer capitalize Effluent Limitation Guidelines (ELG) compliance costs associated with its common ownership portion of Unit 4 leading to an increase in O&M expenses.

b. The $167,818 increase in capital costs is associated with continued investment in Scherer Unit 3 ELG compliance projects. A feasibility study was recently completed to evaluate technologies being considered for ELG compliance and Plant Scherer is currently planning to utilize Vibratory Shear Enhanced Processing membrane technology. A constructability study is scheduled for third quarter 2022 with a full-scale optimization pilot scheduled to begin in fourth quarter 2022. Capital cost projected for 2023 include engineering and other pre-construction activities.

Florida Power & Light Company
Docket No. 20220007-EI
Staff's Fifth Set of Interrogatories
Interrogatory No. 53

QUESTION:
For the following question, please refer to FPL witness Deaton's direct testimony filed August 26, 2022, Exhibit RBD-4, Form 42-5P.

Project No. 54: Coal Combustion Residuals.

a. Please explain why the O&M expenses are projected to be $4,651,665 higher in 2023 compared to 2022?

b. Please explain why the capital costs are projected to be $4,122,222 higher in 2023 compared to 2022?

RESPONSE:

a. The increase in O&M expenses in 2023 is associated with the retirement of Scherer 4. Since Scherer Unit 4 is retired, we can no longer capitalize Coal Combustion Residuals (CCR) compliance costs associated with FPL's ownership portion of Unit 4 leading to an increase in O&M expenses.

b. The $4,122,222 increase in capital costs is associated with increased depreciation and return on investment due to the increase in investment associated with completing construction of the Smith and Scholz ash pond closure projects.

Florida Power & Light Company
Docket No. 20220007-EI
Staff's Fifth Set of Interrogatories
Interrogatory No. 54

QUESTION:
For the following question, please refer to FPL witness Deaton's direct testimony filed August 26, 2022, Exhibit RBD-4, Form 42-5P.

Project No. 124: FPL Miami-Dade Clean Water Recovery Center (CWRC) Project. Please explain why the capital costs are projected to be $10,230,693 higher in 2023 compared to 2022?

RESPONSE:
The increase in capital costs is due to the fact that the project will undergo a full year of construction in 2023. The 2022 estimates were significantly lower than 2023 projections because construction began in the third quarter of 2022, thereby capturing less than a full year of construction costs. Construction activities related to this project are anticipated to continue until the end of 2024.

Florida Power & Light Company
Docket No. 20220007-EI
Staff's Fifth Set of Interrogatories
Interrogatory No. 55

QUESTION:
For the following question, please refer to FPL witness Deaton's direct testimony filed August 26, 2022, Exhibit RBD-4, Form 42-5P.

Project No. 402: GCEC 5, 6 & 7 Precipitator Projects. Please explain why the capital costs are projected to be $249,127 higher in 2023 compared to 2022?

RESPONSE:
The $249,127 increase in capital costs is associated with additional regulatory asset amortization associated with the early retirement of the Gulf Clean Energy Center (GCEC) coal equipment, approved by the Commission in Order No. PSC-2021-0115-PAA-EI, Docket No. 20210007-EI, dated March 22, 2021.

The additional amortization is related to GCEC plant investments that were retired in prior years but were commingled within plant in-service depreciation groups. Therefore, they were inadvertently excluded from the originally estimated capital recovery schedule.

Florida Power & Light Company
Docket No. 20220007-EI
Staff's Fifth Set of Interrogatories
Interrogatory No. 56

QUESTION:
For the following question, please refer to FPL witness Deaton's direct testimony filed August 26, 2022, Exhibit RBD-4, Form 42-5P.

Project No. 419: GCEC FDEP Agreement for Ozone Attainment. Please explain why the capital costs are projected to be $160,654 higher in 2023 compared to 2022?

RESPONSE:
FPL interprets the question to be asking why the capital costs are projected to be $160,654 *less* in 2023 compared to 2022.

The $160,654 decrease in capital costs is associated with the decrease in the return on average net investment. The net investment decreases by $4.2 million by the end of 2023 due to monthly depreciation and amortization and no plant investment through December 2023.

Florida Power & Light Company
Docket No. 20220007-EI
Staff's Fifth Set of Interrogatories
Interrogatory No. 57

QUESTION:
For the following question, please refer to FPL witness Deaton's direct testimony filed August 26, 2022, Exhibit RBD-4, Form 42-5P.

Project No. 427: General Water Quality. Please explain why the capital costs are projected to be $657,597 higher in 2023 compared to 2022?

RESPONSE:
The $657,597 increase in capital costs is associated with the ongoing GCEC Closed Ash Landfill (CAL) construction project. As discussed in the FPL Project Description and Progress Report, ECRC Form 42-5P, the surface of the CAL will be regraded and then capped with a low permeability synthetic material to reduce water infiltration, to provide separation of ash and stormwater, and to provide stability improvements as recommended in the FDEP approved action plan. The GCEC industrial wastewater permit and FDEP Order 17-1224 require the plant to complete FDEP-approved rehabilitation actions by July 23, 2023 for the CAL. These costs will continue into 2023.

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 20220007-EI EXHIBIT: 22
PARTY: Staff Exhibit 22
DESCRIPTION: DEF's response to Staff's Second Set of Interrogatories Nos. 2-9 Bates Nos.: 000070-000076

22

DEF's response to Staff's Second Set of Interrogatories Nos. 2-9

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery Clause

Docket No. 20220007-EI

Dated: May 16, 2022

DUKE ENERGY FLORIDA, LLC'S RESPONSE TO STAFF'S SECOND SET OF INTERROGATORIES (NOS. 2-9)

Duke Energy Florida, LLC ("DEF"), responds to Staff's Second Set of Interrogatories to DEF (Nos. 2-9), as follows:

INTERROGATORIES

For the following question, please refer to DEF's witness McDaniel's direct testimony filed April 1, 2022, page 4, lines 2-3.

2. DEF's Project 6 – The Cooling Water Intake. Witness McDaniel testified that the project's costs were higher than projected "due to additional labor requirements and increased material costs related to work at the Crystal River Energy Complex." Please describe the work referenced by witness McDaniel that was being completed at the Crystal River Energy Complex.

RESPONSE:
The work being performed included removing biological growth from intake pit walls and installing intake screens. When the cleaning of the intake pit wall began, an area was found to have approximately 3-feet thick of calcified growth, which required additional labor and a crane rental.

For the following question, please refer to DEF's witness McDaniel's direct testimony filed April 1, 2022, page 4, lines 17-19.

3. DEF's Project 17 – MATS – CR 4&5. Please explain the reason for the deferral, and when the testing and repairs for the unit will be completed.

RESPONSE:
The Crystal River Unit 4 outage deferral was unrelated to the MATS project. The MATS scope of work scheduled for 2021 was to be completed during the planned outage that year. DEF deferred that outage to February of 2022 because the components needed for that repair would not be available until early 2022. The repairs were completed during the spring outage and testing was completed when the unit returned to service.

For the following questions, please refer to DEF's Petition for Approval of Environmental Cost Recovery Clause Final True-Up for the Period January 2021 - December 2021 and Approval of New Project for Recovery.

4. Please refer to paragraph 9. For Bartow Combined Cycle Station (BCC) and Hines Energy Complex (HEC), please identify when DEF anticipates the possible reclassification of BCC and HEC to an Area Source will be determined.

RESPONSE:
On May 4, 2022, DEF received a final air permit that reclassifies HEC as an area source. DEF anticipates FDEP will complete the reclassification of BCC in June 2022.

5. Please refer to paragraphs 8-10. Please explain how the compliance testing and reclassification costs were estimated for BCC, HEC, and Citrus County Combined Cycle Station (CCC).

RESPONSE:
DEF estimated the costs for BCC and HEC reclassification by obtaining cost estimates from contract services for permit application preparation as well as obtaining costs from newspapers for the public notice of the revised Title V air permits. Cost estimates for testing at BCC, HEC, and CCC were obtained from contract testing companies.

6. Please refer to paragraph 10. Please explain if DEF will proceed with initial compliance tests for BCC and HEC while seeking reclassification, or if it will begin initial compliance tests only if reclassification of BCC and HEC is not possible.

RESPONSE:

On May 4, 2022, DEF received a final air permit that reclassifies HEC an area source and will not require testing. DEF will not proceed with initial compliance testing for BCC during the reclassification permitting process, unless as stated in paragraph 10 of the Petition DEF is unable to reclassify BCC by September 5, 2022. If the agency reclassifies the BCC compliance testing will not be required. Please see the response to Interrogatory No. 4, noting that DEF anticipates FDEP will complete the reclassification of Bartow in June 2022.

7. Please refer to paragraph 11. Please identify when DEF anticipates that the results from the compliance tests will be available for BCC, HEC, and CCC.

RESPONSE:
Citrus Combined Cycle testing is currently scheduled for May 24 - May 27, 2022. Results are expected to be available by July 26, 2022. On May 4, 2022, DEF received a final air permit that reclassifies HEC an area source and testing will not be required. Testing at BEC is not expected to occur due to the anticipated reclassification of this site as an area source, as stated in the response to Interrogatory No. 4.

8. Please complete Table 1 below listing the estimated residential customer bill impact resulting from the activities requested by DEF, assuming compliance with the formaldehyde standard for CCC and reclassification as an Area Source for BCC and HEC.

Table 1: Estimated Residential Customer Bill Impact

	$ / 1,000 kWh	$ / 1,200 kWh
2022		
2023		
2024		
2025		
2026		

RESPONSE:
DEF estimates the Residential Customer Bill Impacts as shown below. For the purpose of this response, DEF assumed the bill impacts were effective in the year the dollars were forecasted. These costs assume that Bartow and Hines facilities will be reclassified as an Area Source, as detailed in the responses to Interrogatories 2-4 through 2-7. For estimating purposes, DEF assumed the high-level cost estimates stated in the Petition ($103,500 in O & M) spend in 2022, which is the sum of $90,000 for CCC initial compliance testing and

$13,500 for reclassifying BCC and HEC, and $60,000 annually in O & M compliance testing in 2023 and forward) and applied the same sales forecast, WACC and jurisdiction factors for 2023 – 2026 period as it did in the 2022 period. The bill impacts exclude gross receipts tax and the regulatory assessment fee. Actual bill impacts will be based on actual contractor costs.

Table 1: Estimated Residential Customer Bill Impact

	$ / 1,000 kWh	$ / 1,200 kWh
2022	$0.0028	$0.0033
2023	$0.0016	$0.0019
2024	$0.0016	$0.0019
2025	$0.0016	$0.0019
2026	$0.0016	$0.0019

For the following questions, please refer to DEF's witness Dean's Exhibits GPD-1 and GPD-2.

9. Please explain if these exhibits include an adjustment to reflect a change in the Florida state tax rate from 4.458% to 3.535%.

   a. Did the change in tax rate impact the 2020 and 2021 tax years for ECRC purposes?

   b. If the answer to (a) is "yes," please describe how you addressed the reduction in tax rate for 2020 and 2021.

   c. If the answer to (a) is "no," please provide a full explanation of your answer.

RESPONSE:

a. Yes, the State Tax Rate used for 2021 calculations was 3.535%.
b. Please see the attached documents bearing bates numbers 20220007-DEF-000001 and 20220007-DEF-000002, for the calculation detail.
c. n/a

		2021	2020
Federal	(1)	21.000%	21.000%
State	(2) see screen shot below	3.535%	4.458%
Fed Deduction of SIT Rate	(3) = (- line 1) * (line 2)	-0.742%	-0.936%
Combined Statutory Tax Rate	(4) = sum lines 1-3	23.793%	24.522%

This percentage goes to cell M11 & C39 on 'Form 42 9A' of the ECRC 2021 True-Up (Page 27 of 27), as shown on the next tab.

taxno
DOCUMENT
Doc 2021-35
Page: 1 of 2

FLORIDA DEPARTMENT OF REVENUE

Tax Information Publication **TIP**

No: **21C01-02**

Date Issued: **September 14, 2021**

Florida Corporate Income Tax

2021 Tax Rate Reduction

The Florida corporate income/franchise tax rate is reduced from 4.458% to 3.535% for taxable years beginning on or after January 1, 2021, but before January 1, 2022. The tax rate returns to 5.5% for taxable years beginning on or after January 1, 2022.

The Florida Department of Revenue will post additional TIPs on any future tax rate changes.

Taxable Year Beginning	Prior to 1/1/2019	1/1/2019 - 12/31/2020	1/1/2021 - 12/31/2021	On or after 1/1/2022
Tax Rate	5.5%	4.458%	3.535%	5.5%

Taxpayers that have a 52 - 53 week taxable year beginning on or about January 1 and ending on or about December 31 have the same tax rates as a calendar year-end taxpayer.

2022 Estimated Tax Payments – Prior Year Exception

Interest and penalty are not imposed on estimated payments that meet:

- the standard requirement of 90% of the tax due in the current year, after credits; or
- 100% of the tax due in the prior year at the current year's tax rate.

Since the 2022 corporate income tax rate returns to 5.5%, the prior year exception for tax years that begin within the 2022 calendar year is based on the tax due on the prior year's income using a 5.5% tax rate. As a result, taxpayers should recompute the prior year tax due for purposes of determining the installment required to meet the prior year exception.

References: Sections 220.1105 and 220.34, Florida Statutes

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2021 - December 2021

Capital Structure and Cost Rates

1.3122094 Inc Tax Multiplier (= 1/(1-23.793))
23.793% Effective Tax Rate

		(1) Jurisdictional Rate Base Adjusted Retail ($000s)	(2) Cap Ratio	(3) Cost Rate	(4) Weighted Cost	(5) Revenue Requirement Rate	(6) Monthly Revenue Requirement Rate
1	Common Equity	$ 6,688,612	43.79%	10.50%	4.60%	6.04%	0.5033%
2	Long Term Debt	5,674,817	37.16%	4.31%	1.60%	1.60%	0.1333%
3	Short Term Debt	260,772	1.71%	0.16%	0.00%	0.00%	0.0000%
4	Cust Dep Active	178,995	1.17%	2.65%	0.03%	0.03%	0.0025%
5	Cust Dep Inactive	1,625	0 01%			0.00%	0.0000%
6	Invest Tax Cr	165,584	1 08%	7.66%	0.08%	0.10%	0.0083%
7	Deferred Inc Tax	2,302,312	15 07%			0.00%	0.0000%
8	**Total**	**$ 15,272,718**	**100.00%**		**6.31%**	**7.77%**	**0.6475%**

	ITC split between Debt and Equity**:	Ratio	Cost Rate	Ratio	Ratio	Deferred Inc Tax	Weighted ITC	After Gross-up
9	Common Equity	6,688,612	54%	10.5%	5.68%	74 2%	0 08%	0.059%	0 078%
10	Preferred Equity	-	0%				0 08%	0.000%	0 000%
11	Long Term Debt	5,674,817	46%	4.31%	1.98%	25 8%	0 08%	0.021%	0 021%
12		12,363,429	100%		7.66%			0.080%	0 099%

Breakdown of Revenue Requirement Rate of Return between Debt and Equity:

13	Total Equity Component (Lines 1 and 9)	6.118%
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.651%
15	**Total Revenue Requirement Rate of Return**	**7.769%**

Notes:

Effective Tax Rate: 23.793%

Column:

(1)	Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
(2)	Column (1) / Total Column (1)
(3)	Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
(4)	Column (2) x Column (3)
(5)	For equity components: Column (4) / (1-effective income tax rate/100)
*	For debt components: Column (4)
**	Line 6 is the pre-tax ITC components from Lines 9 and 11
(6)	Column (5) / 12

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 20220007-EI EXHIBIT: 23
PARTY: Staff Exhibit 23
DESCRIPTION: DEF's response to Staff's Fourth Set of Interrogatories Nos. 11-16 Bates Nos.: 000077-000080

23

DEF's response to Staff's Fourth Set of Interrogatories Nos. 11-16

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery Clause

Docket No. 20220007-EI

Dated: September 6, 2022

DUKE ENERGY FLORIDA, LLC'S RESPONSE TO STAFF'S FOURTH SET OF INTERROGATORIES (NOS. 11-16)

Duke Energy Florida, LLC ("DEF"), responds to Staff's Fourth Set of Interrogatories to DEF (Nos. 11-16), as follows:

INTERROGATORIES

For the following questions, please refer to DEF witness Dean's direct testimony filed July 29, 2022, Exhibit GPD-3.

11. Please refer to page 7 of 18. DEF's Project 7.x – CAIR/CAMR. Please explain the 37 percent increase in Capital investment for this project.

RESPONSE:
The increase is predominantly attributable to higher actual and forecasted inventory values for ammonia. While the inventory level of ammonia has remained relatively constant, the cost of ammonia has increased.

12. Please refer to page 17 of 18, Project 18 – Coal Combustion Residual Rule. Please explain why the property tax for January 2022 is negative $473, while the property tax for every month after (February-December 2022) is $179.

RESPONSE:
As noted on Footnote D of Exhibit GPD-3, page 17 of 18, January includes a one-time credit to reflect an adjustment of the 2021 property tax calculation. Previously, DEF's calculation was based on the average monthly balance. Although this was an appropriate calculation method, DEF agreed to revise the calculation of property tax in the SPPCRC Docket 20220010-EI, based on feedback from OPC. For consistency, DEF has also implemented this calculation in the ECRC docket, which results in a negative January amount.

For the following questions, please refer to DEF witness McDaniel's direct testimony filed July 29, 2022.

13. Please refer to page 3, lines 5 through 9. Please identify how often the compliant screens require removal and cleaning.

RESPONSE:
The 316b compliant screens will be cleaned approximately every two weeks depending on the extent of organism growth and debris found during inspections.

14. Please refer to page 4, lines 1 through 4. Please explain whether the steel structure being constructed to hold and store the 316(b) compliant screens is a temporary structure or if it will be utilized in the future.

RESPONSE:
The steel structure constructed to hold and store the 316(b) compliant screens during cleaning is not temporary and will be used for future screen cleanings.

15. Please refer to page 4, lines 23 through 24. Please explain what the operation and maintenance (O&M) expenditures totaling $170,448 consist of for Project 7.6.

RESPONSE:
The O&M expenses totaling $170,448 were to support the work described on page 5 of the July 29, 2022 testimony of Kim McDaniel, Docket No. 20220007-EI. $60K in expenses were for the engineering testing at Citrus Combined cycle and $80K were for emissions testing at the Crystal River North coal units. Also included were $25K in expenses for consulting support to prepare the Title V permit application to request reclassification of the Citrus Combined Cycle/Crystal River site as an Area Source. Results of the emissions testing at Crystal River North ultimately revealed that it would not be possible to reclassify the Citrus Combined Cycle/Crystal River site as an Area Source. Additionally, $5,448 in expenses were for consulting support and public notice fees for the Title V permit applications to reclassify the Bartow Combined Cycle and Hines Energy Complex as an Area Source.

For the following question, please refer to DEF witness Szkolnyj's direct testimony filed July 29, 2022.

16. Please refer to page 2, lines 10 through 12. Please explain why two additional rounds of groundwater samples were required than originally forecasted for Project 18.

RESPONSE:
In 2021 DEF completed the implementation of corrective actions to remedy groundwater exceedances associated with the ash landfill and established a corrective action groundwater monitoring program under the requirements of the Federal CCR Rule 40 CFR Part 257.98. The rule requires that the corrective action groundwater monitoring program, at a minimum, meets the requirements of an assessment monitoring program and documents the effectiveness of the corrective action remedy. The original forecast was based on collecting two rounds (semi-annual) of groundwater samples in accordance with the minimum requirements for assessment monitoring program under 40 CFR Part 257.95. In 2022 two additional rounds (quarterly) of groundwater samples became necessary to evaluate groundwater quality trends and effectiveness of corrective actions.

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 20220007-EI EXHIBIT: 24
PARTY: Staff Exhibit 24
DESCRIPTION: DEF's response to Staff's Fifth Set of Interrogatories No. 17 Bates Nos.: 000081-000082

24

DEF's response to Staff's Fifth Set of Interrogatories No. 17

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery Clause

Docket No. 20220007-EI

Dated: September 26, 2022

DUKE ENERGY FLORIDA, LLC'S RESPONSE TO STAFF'S FIFTH SET OF INTERROGATORIES (NO. 17)

Duke Energy Florida, LLC ("DEF"), responds to Staff's Fifth Set of Interrogatories to DEF (No. 17), as follows:

INTERROGATORIES

For the following question, please refer to DEF witness McDaniel's direct testimonies filed July 29, 2022, and August 26, 2022.

17. Please refer to witness McDaniel's July 29, 2022, testimony, page 5, lines 21 through 24, and witness McDaniel's August 26, 2022, testimony, page 5, lines 5 through 17. Please explain if DEF is still pursuing reclassification of the Citrus Combined Cycle/Crystal River Site as an Area Source. If not, please explain why.

RESPONSE:

As noted in the response to Staff Interrogatory 4-15 filed September 6, 2022, results of the emissions testing conducted at Crystal River North ultimately revealed that it would not be possible to reclassify the Citrus Combined Cycle/Crystal River site as an Area Source. Therefore, DEF will not be pursuing reclassification of the Citrus Combined Cycle/Crystal River Site as an Area Source.

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 20220007-EI EXHIBIT: 25
PARTY: Staff Exhibit 25
DESCRIPTION: TECO's response to Staff's First Set of Interrogatories Nos. 1-2 Bates Nos.: 000083-000085

25

TECO's response to Staff's First Set of Interrogatories Nos. 1-2

TAMPA ELECTRIC COMPANY
DOCKET NO. 20220007-EI
STAFF'S FIRST SET OF INTERROGATORIES
INTERROGATORY NO. 1
BATES PAGE: 1
FILED: MAY 16, 2022

For the following question, please refer to TECO's witness Sizemore's direct testimony filed April 1, 2022, Exhibit MAS-1, page 27 of 30.

1. TECO's Project aa – Coal Combustion Residuals (CCR Rule-Phase II). Please explain why the CWIP – Non Interest Bearing (line 4) has a beginning balance of $1,155,762 when the ending balance from TECO's 2020 True-Up was $1,191,772.

A. On June 7, 2021, Tampa Electric filed an Amended Petition and Revised Prepared Direct Testimony of M. Ashley Sizemore for the company's 2020 ECRC Final True-up. The amended filing contained a revision for Tampa Electric's over-recovery as a result of a reversal of an invoice that was charged to the Coal Combustion Residual Rule-Phase II project in error. The reversal was for $36,010. The 2021 ECRC Final True-up and the Coal Combustion Residuals – Phase II CWIP – Non Interest Bearing (line 4) reflects the beginning balance of $1,155,762 as adjusted for the error correction and is consistent with Tampa Electric's Amended Petition and Revised Prepared Direct Testimony for the company's 2020 ECRC Final True-Up.

TAMPA ELECTRIC COMPANY
DOCKET NO. 20220007-EI
STAFF'S FIRST SET OF INTERROGATORIES
INTERROGATORY NO. 2
BATES PAGE: 2
FILED: MAY 16, 2022

For the following questions, please refer to TECO's witness Sizemore's Exhibit MAS-1.

2. Please explain if this exhibit includes an adjustment to reflect a change in the Florida state tax rate from 4.458% to 3.535%.

a. Did the change in tax rate impact the 2020 and 2021 tax years for ECRC purposes?

b. If the answer to (a) is "yes," please describe how you addressed the reduction in tax rate for 2020 and 2021.

c. If the answer to (a) is "no," please explain your answer in detail.

A. Witness Sizemore's Exhibit MAS-1 includes an adjustment to reflect the change in Florida state tax rate from 4.458% in 2020 to 3.535% in 2021.

a. The state tax rate reduction from 4.458% to 3.535% impacted 2021. It did not impact 2020.

b. The state tax rate in the calculation of the expansion factor used in the ROI Equity rate for Tampa Electric's 2021 ECRC Final True-Up was 3.535%. The tax rate change caused a reduction in the tax multiplier identified in the Total Equity Cost Rate, on Form 42-9, Calculation of Revenue Requirement and Rate of Return. The equity cost rate then carried to each Form 42-8 page, Return on Capital Investments, Depreciation and Taxes, and was applied to the average net investment in the determination of the return on investment.

c. See Tampa Electric's response to Staff's First Set of Interrogatories, No. 2 (a) and (b), above.

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 20220007-EI EXHIBIT: 26
PARTY: Staff Exhibit 26
DESCRIPTION: TECO's response to Staff's Second Set of Interrogatories No. 3 Bates Nos.: 000086-000087

26

TECO's response to Staff's Second Set of Interrogatories No. 3

TAMPA ELECTRIC COMPANY
DOCKET NO. 20220007-EI
STAFF'S SECOND SET OF INTERROGATORIES
INTERROGATORY NO. 3
BATES PAGE(S): 1
FILED: SEPTEMBER 6, 2022

For the following questions, please refer to TECO witness Sizemore's direct testimony filed July 29, 2022, Exhibit MAS-2, page 12 of 31.

3. TECO's Project l – PM Minimization and Monitoring

a. Please explain why the Plant-in-Service/Depreciation Base (A) (line 2) has a beginning balance of $351,594 when the ending balance from TECO's 2021 True-Up was $19,757,750.

b. Please explain why the Less: Accumulated Depreciation (line 3) has a beginning balance of $(163,303) when the ending balance from TECO's 2021 True-Up was $(8,005,714).

A. Regarding the PM Minimization and Monitoring Project, as mentioned in Witness Sizemore's testimony filed on July 29, 2022, Tampa Electric identified certain assets related to Big Bend Units 1, 2, and 3 that were moved to the company's Clean Energy Transition Mechanism ("CETM") in accordance with Tampa Electric's 2021 base rate settlement agreement. However, some project costs were not removed from the ECRC 2022 projections submitted in the Fall of 2021 as the company intended. Therefore, Tampa Electric removed the costs from ECRC retroactive to January 1, 2022, when the Settlement Agreement and CETM took effect.

a. The portion of the PM Monitoring Project assets associated with the retiring Big Bend Units, 1, 2 ad 3 was removed as part of the above referenced adjustment, Plant in Service of $19,406,156 of and Accumulated Depreciation of $(7,842,411); Net Book Value of $11,563,745 (as shown in Exhibit MAS-2, Document No. 2, also attached). The remaining balances, Plant in Service of $351,594 and Accumulated Depreciation of $(163,303); Net Book Value of $188,291, represent PM Monitoring Project assets that will remain in service.

b. Please see the response to a. above.